

6812 16th Avenue NE Seattle, WA 98115

Phone: (206) 523-3505 Whitenviro@yahoo.com

December 4, 2015

Ms. Sandy Locke 707 S. Chase Street Port Angeles, WA 98362

Subject:

Environmental Site Investigation

707 S. Chase Street Port Angeles, Washington

Dear Ms. Locke:

Whitman Environmental Sciences (WES) was retained by Mr. John Locke to conduct a limited environmental site investigation of two underground storage tank areas on the above referenced property. The site and surrounding area are shown in Figure 1, a Site Location Map. The subject property consists of an approximately 0.8 acre parcel on the southeastern corner of the intersection of S. Chase Street with E. 7th Street, in Port Angeles, Washington. The property is identified by Clallam County Tax Parcel ID number 063000022925. The site is currently occupied by a one-story commercial building and an adjoining paved parking lot.

The site is developed with a one story commercial building. There is an underground heating oil tank that appears to be in use, located adjacent to the northern corner of the building. There is also an approximately 8,000 gallon underground fuel tank located near the eastern corner of the building. There are no records that indicate what type of fuel was held in the tank when it was in use. This tank was abandoned in place in 2011, by removing the contents and filling the tank with slurry. There is no documentation of any environmental testing that was done at the time the tank was closed. Figure 2 shows the property and the approximate locations of the underground tanks.

SITE INVESTIGATION SCOPE OF WORK

For this evaluation, WES subcontracted ESN Northwest, Inc., to drill borings for soil and groundwater sampling at the property. Daniel Whitman, a licensed geologist from WES, conducted all sampling for this project.

Soil and Groundwater Sampling

On November 13th, 2015, WES and ESN drilled five borings to obtain soil and groundwater samples at accessible locations on the property that were near the identified tanks. The approximate locations of the borings are shown in Figure 2. The locations, depths drilled and depth of samples selected for laboratory testing are summarized in Table 1.

Table 1 Summary of Drilling and Sampling 707 S. Chase Street Port Angeles, Washington

Boring Number	Location	Total Depth Drilled	Sample Depth Selected for Testing
B-1	W. end of 8,000 gallon tank area.	14.5'	10'
B-2	E. end of 8,000 gallon tank area.	16'	12'
B-3	N. side of 8,000 gallon tank area.	16'	12' Groundwater-6'
B-4	N.W. of N. corner of building, near heating oil tank	10'	8' Groundwater-6'
B-5	W. of N. corner of building, near heating oil tank	12'	7'

The soil borings were drilled to depths ranging from 10 to 16 feet below the ground surface. As part of this scope of work WES obtained a groundwater sample from each of the borings, but not all samples were selected for laboratory testing.

One additional groundwater sample was obtained from a nearby monitoring well in the public right-of-way of E. 7th Street. This well was identified as MW-2 from markings on the well casing. This well was reportedly installed in about 2003 as part of the cleanup and monitoring of property now occupied by the Port Angeles Senior Center, to the east of the subject property. That site had previously been a city Public Works maintenance yard that was closed in 1985. The site was cleaned up in 1994 and in 2003 was entered into the Department of Ecology's Voluntary Cleanup Program (VCP). After a series of groundwater monitoring events, Ecology determined that the property did not yet meet cleanup standards and it was removed from the VCP in 2006. Since that time, Ecology has conducted a hazard ranking of the Senior Center site and concluded in ranks as a low priority for further cleanup (ranking 5 on a scale of 1 to 5, where 5 is the lowest priority based on the potential for human health or environmental risk.) Further information about this project is available online at Ecology's web site:

https://fortress.wa.gov/ecy/gsp/Sitepage.aspx?csid=249

Field Procedures

ESN used a truck-mounted Geoprobe to conduct the drilling. The borings were drilled by direct push methods, hydraulically driving a four-foot long hollow sampler to obtain continuous soil samples throughout the drilled depth. The samplers were cleaned prior to each sampling attempt and were equipped with new polyethylene liners which isolated the sampled soil from contact with the metal body of the sampler.

Page 3

Representative portions of each sample were placed in laboratory prepared vials and glass jars with teflon-lined lids, chilled and held under chain-of-custody, following appropriate environmental sampling procedures. Additional portions of all samples were held for potential laboratory testing and soil classification reference.

At the final depth of each boring, it was checked for standing water in the borehole. Groundwater was encountered in all of the borings at depths of about 6 feet below the ground surface. A temporary PVC well screen was installed in each boring and the screen was purged using a peristaltic pump equipped with new polyethylene tubing. A sample was collected once relatively clear water was obtained. Groundwater flow was relatively good and each of the borings produced sufficient water volume for sampling at moderate flow rates.

After drilling and sampling was completed, the well screen was removed and washed prior to reuse. At the completion of the investigation, each of the borings were sealed with bentonite. Surficial asphalt patches were placed at the ground surface.

Field Observations

During drilling, the samples were reviewed for soil classification purposes and any field detectable evidence of soil and groundwater contamination, such as staining, odors, liquid petroleum or discoloration.

Soils consisted of a surficial layer of asphalt and a gravel base, over about one foot of dark brown clayey sand interpreted to be a former topsoil horizon. Below this, drilling encountered mottled rusty brown silty clay soils extending to a depth of about eight feet, where brown sandy lenses were encountered interlayered with the clay. These zones were moist to wet. Below eight feet, the layered zones were six inches or more in thickness, alternating between clayey soil and relatively coarse sand, with traces of gravel. Borings B-1, B-2 and B-3, around the abandoned fuel tank, encountered native soil within a depth of two to four feet below the surface, indicating the borings were located outside of the excavation where the tank was originally installed. Boring B-4, located near the north corner of the property contained approximately eight feet of dark brown mottled fill, that may indicate it encountered fill placed in other trenching unrelated to the heating oil tank adjacent to the building.

None of the borings found field-detectable evidence of environmental impacts in any sample. There was no evidence of debris, petroleum related discoloration, odors or staining at any depth in any boring.

Soil samples were selected for laboratory testing from the depths in each boring deemed most susceptible to impacts from the potential sources, or demonstrating conditions at important depths below the ground surface. The selected sample depths are noted in Tables 1 and 2.

Monitoring Well Sampling

The monitoring well located to the east of the property in public right of way was opened and sampled using a peristaltic pump with new polyethylene tubing. The well was in good condition and produced clear water with no discoloration or odor. After purging approximately six gallons of water, a sample was obtained in laboratory prepared bottles and vials, for analysis. The well was resealed at the completion of sampling.

Page 4

Laboratory Testing of Environmental Samples

Based on the observed conditions, laboratory testing was conducted on one soil sample from each boring. The groundwater samples from borings B-3 and B-4 were also selected for testing, as representative of positions likely to be downgradient of the tanks, with respect to the likely direction of groundwater migration. The sample from the off-site monitoring well was also selected for testing. The selected samples were submitted to Friedman & Bruya, Inc., a Washington-state certified laboratory, for environmental analyses.

Laboratory Analyses

As an initial screening, each selected soil or groundwater sample was tested for total petroleum hydrocarbons (TPH) in the gasoline, diesel and motor oil ranges by Washington method NWTPH-HCID. This method can identify the presence and type of petroleum in a sample, but does not quantify the reported concentration, if petroleum is found at concentrations above the detection limit..

Petroleum impacts were not found in any of the analyzed samples. The HCID analysis has detection limits low enough for comparison to appropriate soil and groundwater cleanup criteria established by the Washington Department of Ecology. Based on these findings, no further testing was conducted.

The laboratory findings are summarized in Tables 2 and 3. The tables also summarize the applicable Washington State soil and groundwater cleanup criteria used by the Department of Ecology to determine whether or not cleanup is required under state regulations. The laboratory reports of analytical results are attached in Appendix A.

All laboratory testing was completed within appropriate holding times and met the quality assurance/quality control requirements of the project. Sample analyses were completed with detection limits appropriate for comparison to applicable regulatory criteria.

Results and Conclusions

This limited site investigation did not identify petroleum at regulated levels in any of the analyzed soil or groundwater samples. Based on our field observations and the results of laboratory testing, there do not appear to be widespread environmental impacts related to the underground storage tanks on the property. No groundwater impacts were identified in the off-site monitoring well. Based on the findings of this assessment, no further investigation appears warranted.

Limitations

This report has been prepared to attempt to qualify certain environmental conditions of the property. This information should be viewed only in the context of any pre-existing studies of the site and surrounding area that provide further information regarding environmental conditions. WES does not guarantee that the site is free of hazardous or potentially hazardous materials or conditions, or that latent or undiscovered conditions will not become evident in the future. This report represents the professional opinions and judgments of WES, prepared in accordance with the our General Terms and Conditions and commonly practiced environmental assessment procedures. No other warranties, representations or certifications are made.

WES may have obtained, reviewed, and evaluated information available from other consultants, analytical laboratories and local, state, or federal agencies in preparing this report. WES' conclusions, opinions, and recommendations are based, in part, on this information. Where

possible, WES has made efforts to identify mistakes or insufficiencies in the information provided, but verification of all of the information is beyond the scope of this study.

Closure

Thank you for the opportunity to be of service to you in this matter. If you have any questions regarding this report, or if I may be of any further assistance, please feel free to contact me at your convenience.

Respectfully submitted
Whitman Environmental Sciences

Daniel S. Whitman, L. Sed Golden, Principal

DANIEL S. WHITMAN

Attachments:

Table 2 - Summary of Soil Sample Analytical Results

Table 3 - Summary of Groundwater Sample Analytical Results

Figure 1 - Site Location Map

Figure 2 - Soil Sample Location Plan

Appendix A - Laboratory Analytical Reports Friedman & Bruya, Inc.

TABLE 2 Summary of Soil Sample Analytical Results 707 S. Chase Street Port Angeles, Washington

Boring / Sample	Laboratory Analytical Results (mg/kg)										
Depth (Ft.)	Total Petroleum Hydrocarbons - NWTPH-HCID										
	Gasoline Range	Diesel Range	Motor Oil Range								
B-1 - 10'	ND (<20)	ND (<250)									
B-2 - 12'	ND (<20)	ND (<50)	ND (<250)								
B-3 - 12'	ND (<20)	ND (<50)	ND (<250)								
B-4 - 8'	ND (<20)	ND (<50)	ND (<250)								
B-5 - 7'	ND (<20)	ND (<50)	ND (<250)								
Washington State MTCA Method A Soil Cleanup Criteria	30 100** **if no benzene is present	2,00	00*** otor oil concentration								

TABLE 3 Summary of Groundwater Sample Analytical Results 707 S. Chase Street Port Angeles, Washington

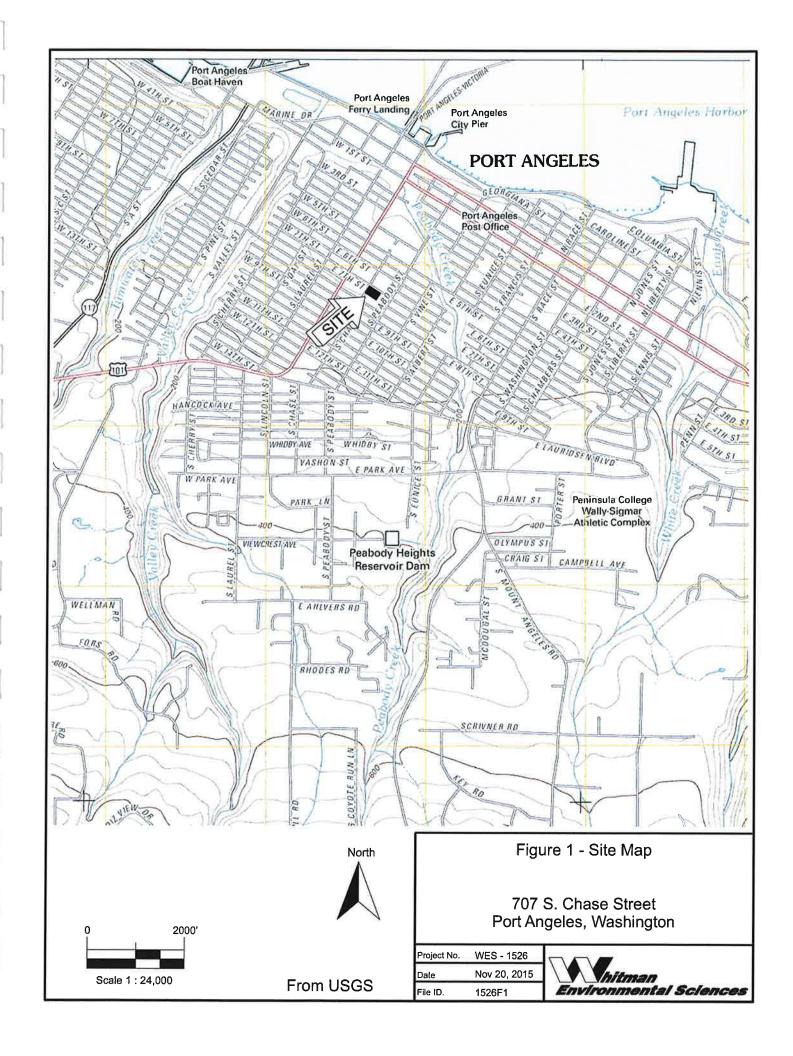
Boring / Sample	Laboratory Analytical Results (mg/l)*												
	Total Petroleum Hydrocarbons - NWTPH-HCID												
	Gasoline Range	Diesel Range	Motor Oil Range										
B-3 - 12'	ND (<0.2)	ND (<0.5)	ND (<0.5)										
B-4 - 8'	ND (<0.2)	ND (<0.5)	ND (<0.5)										
Offsite Monitoring Well MW-2	ND (<0.2)	ND (<0.5)	ND (<0.5)										
Washington State MTCA Method A Groundwater Cleanup Criteria	0.8 1** **if no benzene is present	0.5	**** otor oil concentration										

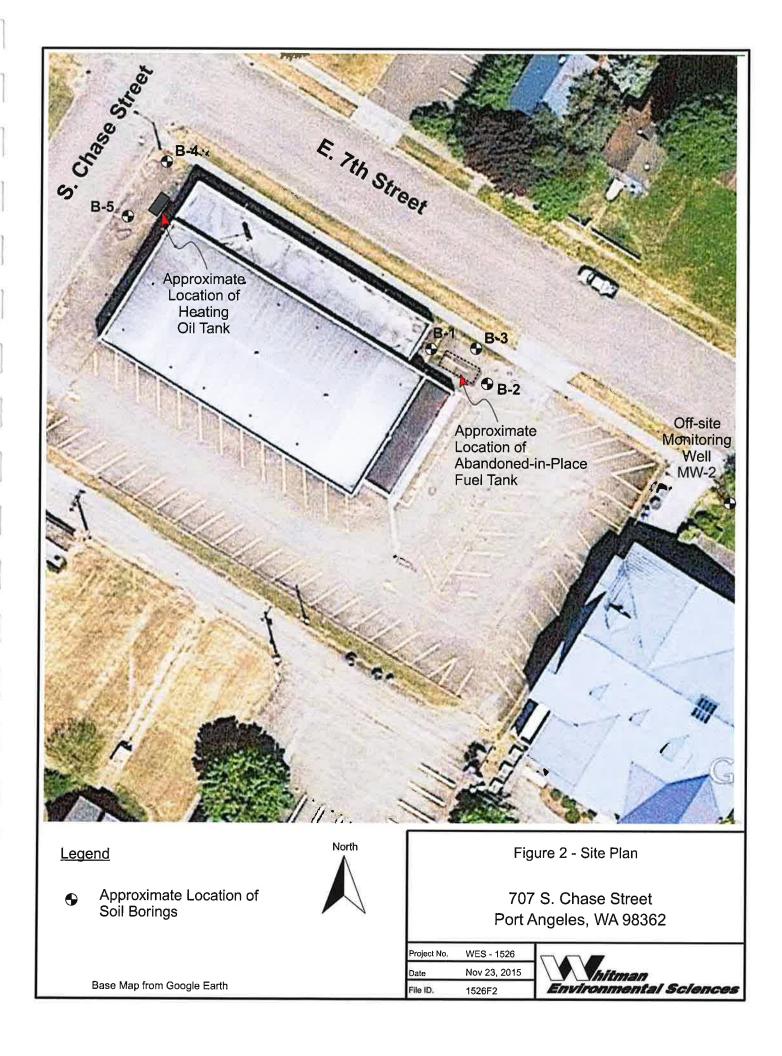
Table 2 and 3 Notes:

ND (<XXX) - Parameter not detected at concentrations at or above the noted reporting limit.

Total Petroleum Hydrocarbons by Method NWTPH-HCID. If detections occur above the reporting limits, additional analysis is required to quantify the identified petroleum range.

MTCA Method A soil and groundwater cleanup criteria per Chapter 173-340-740 and 720, WAC, respectively. All laboratory reporting limits were suitable for comparison to applicable groundwater cleanup criteria under MTCA, Chapter 173-340-720 WAC.





ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 20, 2015

Dan Whitman, Project Manager Whitman Environmental Sciences 6812 16th Ave NE Seattle, WA 98115

Dear Mr. Whitman:

Included are the results from the testing of material submitted on November 16, 2015 from the Port Angeles, PO WES 1527, F&BI 511208 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures WES1120R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 16, 2015 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences Port Angeles, PO WES 1527, F&BI 511208 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	Whitman Environmental Sciences
511208 -01	B-1-GW
511208 -02	B-2-GW
511208 -03	B-3-GW
511208 -04	B-4-GW
511208 -05	B-5-GW
511208 -06	B-1-10'
511208 -07	B-2-12'
511208 -08	B-3-12'
511208 -09	B-4-8'
511208 -10	B-5-7'

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/20/15 Date Received: 11/16/15

Project: Port Angeles, PO WES 1527, F&BI 511208

Date Extracted: 11/17/15 Date Analyzed: 11/18/15

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 48-168)
B-1-10' 511208-06	ND	ND	ND	105
B-2-12' 511208-07	ND	ND	ND	130
B-3-12' 511208-08	ND	ND	ND	120
B-4-8' 511208-09	ND	ND	ND	91
B-5-7' 511208-10	ND	ND	ND	88
Method Blank 05-2352 MB	ND	ND	ND	94

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/20/15 Date Received: 11/16/15

Project: Port Angeles, PO WES 1527, F&BI 511208

Date Extracted: 11/17/15 Date Analyzed: 11/18/15

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	Gasoline	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 47-140)
B-3-GW 511208-03	ND	ND	ND	80
B-4-GW 511208-04	ND	ND	ND	79
Method Blank 05-2346 MB2	ND	ND	ND	69

ND - Material not detected at or above 0.2 mg/L gas, 0.5 mg/L diesel and 0.5 mg/L heavy oil.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

Seattle, WA 98119-2029 Relinquished by: \$\mathcal{Y}\$ Ph. (206) 285, 8282 Received by: \$\mathcal{Y}\$	_		Friedman & Bruya, Inc. Relinquished by:		1 8 69 69	80 /2/ 88	to /X/-X	90 101-1-3	05	10 99-16-2	8-3-860 03 V	8-6-600 02	5-1-600 01 A-D 1/1	Sample ID Lab ID Sai		Phonosis Star Star mail Mille de Co	City, State, ZIP Seame, Lill	Company Alleman Full. Sul. Sul. Address Solk Man Mark	511208 Report To 11111111111111111111111111111111111
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ENVIRONMENTAL CHEMISTS

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3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

November 20, 2015

Dan Whitman, Project Manager Whitman Environmental Sciences 6812 16th Ave NE Seattle, WA 98115

Dear Mr. Whitman:

Included are the results from the testing of material submitted on November 16, 2015 from the Port Angeles, PO WES 1527A, F&BI 511205 project. There are 3 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures WES1120R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on November 16, 2015 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences Port Angeles, PO WES 1527A, F&BI 511205 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u> <u>Whitman Environmental Sciences</u>

511205 -01 MW-2

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 11/20/15 Date Received: 11/16/15

Project: Port Angeles, PO WES 1527A, F&BI 511205

Date Extracted: 11/17/15 Date Analyzed: 11/18/15

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

Sample ID Laboratory ID	Gasoline	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 47-140)
MW-2 511205-01	ND	ND	ND	73
Method Blank 05-2346 MB2	ND	ND	ND	69

ND - Material not detected at or above 0.2 mg/L gas, 0.5 mg/L diesel and 0.5 mg/L heavy oil.

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

- a The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.
- b The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.
- ca The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.
- c The presence of the analyte may be due to carryover from previous sample injections.
- cf The sample was centrifuged prior to analysis.
- d The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.
- dv Insufficient sample volume was available to achieve normal reporting limits.
- f The sample was laboratory filtered prior to analysis.
- fb The analyte was detected in the method blank.
- fc The compound is a common laboratory and field contaminant.
- hr The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.
- hs Headspace was present in the container used for analysis.
- ht The analysis was performed outside the method or client-specified holding time requirement.
- ip Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.
- j The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.
- J The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.
- jl The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.
- js The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.
- lc The presence of the analyte is likely due to laboratory contamination.
- L The reported concentration was generated from a library search.
- nm The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.
- pc The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.
- ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.
- vo The value reported fell outside the control limits established for this analyte.
- x The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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