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May 25, 2021

Tanner Bushnell
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Dept. of Ecology
3190 160th Ave SE
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**RE: Final 2020 Site-Wide Groundwater Monitoring Report Transmittal
Consent Decree No. 07-2-33672-9 SEA:
Site Name: BNSF Former Maintenance and Fueling Facility
Site Address: Skykomish, WA
Facility/Site ID No.: 2104
Cleanup Site ID No.: 34**

Dear Mr. Bushnell:

Enclosed is the Final 2020 Site-Wide Groundwater Monitoring Report for Ecology's records.

Sincerely,

A handwritten signature in blue ink that reads "Shane C. DeGross".

Shane C. DeGross
Manager Environmental Remediation, BNSF Railway

cc: Ms. Amy Essig Desai, Farallon Consulting

**2020 SITE-WIDE
GROUNDWATER MONITORING REPORT**

**BNSF FORMER MAINTENANCE AND FUELING FACILITY
SKYKOMISH, WASHINGTON
CONSENT DECREE NO. 07-2-33672-9 SEA**

**Submitted by:
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**For:
BNSF Railway Company
605 Puyallup Avenue
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May 25, 2021

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ACRONYMS AND ABBREVIATIONS

AECOM	AECOM Environment
BNSF	BNSF Railway Company
CPOC	conditional point of compliance
CUL	the site-specific NWTPH-Dx groundwater cleanup level of 208 micrograms per liter and absence of sheen
DO	dissolved oxygen
DRO	total petroleum hydrocarbons as diesel-range organics
Ecology	Washington State Department of Ecology
Farallon	Farallon Consulting, L.L.C.
HCC	hydraulic control and containment
HWF	hot water flushing
LNAPL	light nonaqueous-phase liquid
MDL	method detection limit
mg/l	milligram per liter
NWTPH-Dx	the sum of diesel- and oil-range organics analyzed using Ecology Method NWTPH-Dx
ORP	oxidation-reduction potential
µg/l	micrograms per liter
ORO	total petroleum hydrocarbons as oil-range organics
RL	the site-specific NWTPH-Dx groundwater remediation level of 477 µg/l and absence of sheen



EXECUTIVE SUMMARY

This 2020 Site-Wide Groundwater Monitoring Report summarizes the groundwater monitoring activities conducted in 2020 at the BNSF Railway Company (BNSF) Former Maintenance and Fueling Facility in Skykomish, Washington (herein referred to as the Site). Site-wide groundwater monitoring and sampling events were conducted in March and June 2020 in accordance with the 2010 Compliance Monitoring Plan (AECOM Environment 2010). The Site transitioned to semiannual monitoring in September 2020 under the Long-Term Monitoring Plan (Farallon 2020; Washington State Department of Ecology [Ecology] 2020), which requires semiannual monitoring and sampling in March and September. Groundwater samples collected during the monitoring events were analyzed for total petroleum hydrocarbons as diesel- and as oil-range organics (herein referred to collectively as NWTPH-Dx) using Ecology Method NWTPH-Dx.

Groundwater flow direction in 2020 generally was consistent with prior years. South (i.e., up-gradient) of the hydraulic control and containment (HCC) system barrier wall, the groundwater flow direction is predominantly toward the west-northwest. North (i.e., down-gradient) of the HCC system barrier wall, groundwater flow direction is predominantly toward the west.

Light nonaqueous-phase liquid (LNAPL) was observed in monitoring wells and piezometers up-gradient of and adjacent to the HCC system barrier wall, between the West Gate and Center Gate, which is consistent with prior years; measured LNAPL observations ranged from a light trace (i.e., less than 0.01 foot thick and thin coating of LNAPL and/or a sheen observed on the oil-water interface probe) to 4.35 feet thick. Over the life cycle of the data record, measured LNAPL thicknesses have exhibited an overall decreasing or stable trend, with minor variability.

The site-specific NWTPH-Dx groundwater cleanup level of 208 micrograms per liter ($\mu\text{g/l}$) and absence of sheen (CUL) is applicable at the groundwater conditional point of compliance, defined as the point where groundwater enters the Skykomish River. Compliance with the CUL is assessed using monitoring wells in the Levee Zone adjacent to the Skykomish River. NWTPH-Dx was not detected at concentrations exceeding the method detection limit (MDL), which is less than the CUL, in the groundwater samples collected from Levee Zone monitoring wells.

The site-specific NWTPH-Dx groundwater remediation level of 477 $\mu\text{g/l}$ and absence of sheen (RL) is applicable from the BNSF railyard boundary to the groundwater conditional point of compliance, with the exception of the Skykomish School, where the RL is not required to be met (Ecology 2007). Reported NWTPH-Dx concentrations in the groundwater samples collected from monitoring wells north of the BNSF railyard and outside the Levee Zone were less than the RL, with the exception of the March 2020 sample collected from HCC system gate well GW-3.

NWTPH-Dx was reported at a concentration of 780 $\mu\text{g/l}$ in the March 2020 non-silica gel-prepared groundwater sample collected from gate well GW-3. Due to the observed biofouling at the location since 2014, groundwater samples from gate well GW-3 were analyzed both with and without silica gel cleanup. NWTPH-Dx concentrations in all the silica gel-prepared samples were less than the RL and less than the reported concentrations in the non-silica gel-prepared samples (Appendix D).



The biofouling observations noted proximate to gate well GW-3, and results of the analyses performed with and without silica gel cleanup, demonstrate that the results from the non-silica gel-prepared samples are biased high due to biogenic or petroleum metabolite interferences. Groundwater samples collected from gate well GW-3 will continue to be analyzed both with and without silica gel cleanup to gain additional perspective on biogenic or petroleum metabolite interference.



1.0 INTRODUCTION

This 2020 Site-Wide Groundwater Monitoring Report describes the groundwater monitoring and sampling activities conducted in 2020 at the BNSF Railway Company (BNSF) Former Maintenance and Fueling Facility in Skykomish, Washington (herein referred to as the Site) (Figure 1). Site-wide groundwater monitoring and sampling events were conducted in March and June 2020 in accordance with the 2010 Compliance Monitoring Plan Update (AECOM Environment [AECOM] 2010). The Site transitioned to semiannual monitoring in September 2020 under the Long-Term Monitoring Plan (Farallon 2020; Washington State Department of Ecology [Ecology] 2020), which requires semiannual monitoring and sampling in March and September.

1.1 GROUNDWATER MONITORING OBJECTIVES

The objectives of the groundwater monitoring and sampling program under the 2010 Compliance Monitoring Plan Update (AECOM 2010) were to:

- Monitor any changes in contaminant distribution pending completion of the cleanup action;
- Provide monitoring data to assess the effects of completed and ongoing remedial actions on groundwater quality; and
- Provide liquid-level gauging data to assess hydraulic gradients and the extent of light nonaqueous-phase liquid (LNAPL).

The objectives of groundwater monitoring and sampling under the Long-Term Monitoring Plan (Farallon 2020) are to confirm the long-term effectiveness of the cleanup actions by demonstrating compliance with the site-specific NWTPH-Dx groundwater cleanup level of 208 micrograms per liter ($\mu\text{g}/\text{l}$) and absence of sheen (CUL) at the conditional point of compliance (CPOC) monitoring wells located within the Levee Zone, and that the site-specific NWTPH-Dx groundwater remediation level of 477 $\mu\text{g}/\text{l}$ and absence of sheen (RL) is being met at monitoring wells between the BNSF railyard boundary and the CPOC wells, with the exception of the Skykomish School property (Ecology 2007).

1.2 CLEANUP LEVELS AND REMEDIATION LEVELS

The Site-specific groundwater cleanup level established in the 2007 CAP for total petroleum hydrocarbon concentrations, defined as the sum of total petroleum hydrocarbons as diesel-range organics (DRO) and oil-range organics (ORO) analyzed using Ecology Method NWTPH-Dx (herein referred to collectively as NWTPH-Dx) is the CUL. The CUL is applicable at the groundwater CPOC, defined as the surface water boundary where groundwater enters the Skykomish River and Former Maloney Creek. The basis for the CUL is protection of sediments from being adversely impacted by groundwater. Compliance with the CUL currently is assessed using monitoring wells in the Levee Zone adjacent to the Skykomish River (Figure 1). Based on historical groundwater elevation and hydraulic gradient data, groundwater does not flow toward or discharge to Former Maloney Creek (Farallon 2020).



The RL is applicable from the BNSF railyard boundary to the groundwater CPOC, and is used to assess groundwater quality in areas of the Site north of the BNSF railyard boundary and outside the Levee Zone (Figure 1). The groundwater RL is protective of drinking water.

Per the Consent Decree No. 07-2-33672-9 SEA dated October 2007 entered into by Ecology and BNSF (Consent Decree), there may be isolated areas outside of the BNSF railyard boundary where the RL cannot be achieved. “Ecology will not require the remediation level be met beneath and down-gradient of such isolated areas” (e.g., the Skykomish School property), but the CUL must still be met at the CPOC in the Levee Zone (Figure 1). Contingency treatment methods will be employed at the groundwater CPOC if a sheen, or NWTPH-Dx concentrations exceeding 208 µg/l, are reported in groundwater samples at the CPOC.

1.3 SITE DESCRIPTION

The Site includes BNSF property and public and private properties in the Town of Skykomish in King County, Washington, and encompasses an area of approximately 40 acres (Figure 1). The Site is bounded by the Skykomish River to the north, the Town of Skykomish city limits to the east, Old Cascade Highway to the south, and Former Maloney Creek to the west. Railroad Avenue separates the BNSF railyard from the main commercial district of the Town of Skykomish (Figure 1). Additional Site history and background information is presented in the Consent Decree, Supplemental Remedial Investigation Volume 1 (The RETEC Group, Inc. 2002), 2007 CAP, and the 2017 Hot Water Flushing Remediation Performance Report (Farallon 2018).

1.4 REPORT ORGANIZATION

The remainder of this report is organized into the following sections:

- **Section 2, Groundwater Monitoring Well Network**, describes the current monitoring well network.
- **Section 3, Sampling, Analysis, and Reporting**, describes the groundwater sampling methods, laboratory analysis and reporting procedures, and data management and validation protocols used.
- **Section 4, Results and Discussion**, describes the results from the groundwater monitoring, including groundwater levels and flow directions, field parameters, and groundwater analytical results.
- **Section 5, Conclusions**, provides conclusions based on the groundwater monitoring results.
- **Section 6, References**, provides a list of the documents used in preparing this report.



2.0 GROUNDWATER MONITORING WELL NETWORK

The network of wells used for groundwater monitoring was established in the 2010 Compliance Monitoring Plan Update (AECOM 2010) (Figure 1) and included monitoring locations within the hydraulic control and containment (HCC) system that were used to assess the performance of the HCC system (i.e., treatment of groundwater as it flowed north through the four gates within the barrier wall). These monitoring locations included sentry wells, piezometers, and HCC system gate vaults (Figure 2). During this reporting period, the Site-wide monitoring wells included in the monitoring program and monitoring frequency were modified in accordance with the Long-Term Monitoring Plan (Farallon 2020). The long-term monitoring well network is presented in Appendix A. The dates of the groundwater monitoring events conducted in 2020 are presented in Table 1. Tables 2 and 3 provide additional details regarding the sampling and liquid-level gauging frequencies for the locations included in the groundwater monitoring program.

In addition to the Site-wide monitoring activities described above, locations near the West and Far West Gates included in the Site-wide monitoring were also monitored bimonthly in February, April, June, August, October, and December as part of the Passive Operation Pilot Study described in Appendix A of the 2020 HCC System Operations Report (Farallon 2021).



3.0 SAMPLING, ANALYSIS, AND REPORTING

This section summarizes the sampling methods, laboratory analysis and reporting procedures, and data management and validation protocols for the groundwater monitoring program. Groundwater samples collected in 2020 were analyzed by TestAmerica Laboratories, Inc. of Tacoma, Washington. The groundwater analytical results were independently validated by Sayler Data Solutions, Inc. of Kirkland, Washington.

3.1 SAMPLING METHODS

Liquid-level gauging and groundwater sampling were conducted in accordance with the 2010 GWMP and the Long-Term Monitoring Plan (Farallon 2020). Groundwater samples were collected using low-flow sampling techniques and peristaltic pumps. The samples were collected in laboratory-supplied containers after groundwater field parameters stabilized during well purging, with the exception of the HCC system sentry wells, which were sampled after 15 minutes of well purging. The filled sample containers were placed on ice in a cooler and delivered to the analytical laboratory under standard chain-of-custody protocols.

3.2 LABORATORY ANALYSIS AND REPORTING PROCEDURES

Groundwater samples were analyzed by Ecology Method NWTPH-Dx. Groundwater samples collected from gate well GW-3 and monitoring well 2A-W-41 also were analyzed by Ecology Method NWTPH-Dx with a silica gel cleanup preparation process, if NWTPH-Dx was detected at a concentration exceeding the RL, to assess biogenic and/or petroleum metabolite interference.

3.3 DATA MANAGEMENT AND VALIDATION PROTOCOLS

The laboratory electronic data deliverables were directly imported into an electronic database that contains existing Site data. A quality control check was performed on the imported data to ensure that they were accurately uploaded. Laboratory analytical reports are provided in Appendix B.

Sayler Data Solutions, Inc. independently validated the groundwater analytical data to assess whether the data met the quality control/validation standards described in the 2010 GWMP and the Long-Term Monitoring Plan (Farallon 2020). The data validation procedures were based on U.S. Environmental Protection Agency (2008) *Contract Laboratory Program National Functional Guidelines for Superfund Organic Methods Data Review*; data evaluation metrics included precision, accuracy, method compliance, and completeness of the data set. The data validation results indicate that the groundwater analytical data are suitable for the intended use of assessing groundwater quality. Data validation reports are provided in Appendix C.



4.0 RESULTS AND DISCUSSION

The results from the 2020 Site-wide groundwater monitoring program are summarized in this section. Groundwater sampling frequency, groundwater elevation and LNAPL thickness, and groundwater-quality parameters measured during the groundwater monitoring events are summarized in Tables 3, 4, and 5, respectively. Table 6 provides groundwater analytical results for the DRO and ORO fractions and calculated total NWTPH-Dx concentrations. Groundwater elevation contour maps for the groundwater monitoring events are presented on Figures 3 through 5. Figures 6 through 8 show the NWTPH-Dx results for each groundwater monitoring event and the estimated areal extent of LNAPL. NWTPH-Dx trend plots are provided in Appendix D.

4.1 GROUNDWATER LEVELS AND GRADIENT DIRECTIONS

As shown on Figures 3 through 5, the calculated groundwater elevations at the HCC system barrier wall gate vaults and select wells and piezometers were not used for interpreting groundwater gradient and direction. Groundwater elevation data from these wells are not included because the gate vaults were not designed to provide representative water-level measurements. Groundwater elevations at some wells and piezometers were inconsistent with groundwater elevation data from nearby locations (due to local geological heterogeneities) and therefore were not considered representative. In other cases, it was not possible to graphically depict local details of groundwater elevation contours because the spatial scale of the groundwater elevation contour maps is too small.

Seasonal groundwater-level fluctuations of 0 to 5.34 feet occurred in wells and piezometers on the southern (i.e., up-gradient) side of the HCC system barrier wall. Seasonal groundwater-level fluctuations in wells and piezometers on the northern (i.e., down-gradient) side of the HCC system barrier wall were generally smaller in magnitude, ranging from 1.04 to 2.61 feet. The HCC system barrier wall restricts groundwater flow, causing groundwater mounding on the southern side of the barrier wall, and accentuating a westerly component to groundwater flow near the wall.

Interpreted hydraulic gradients in 2020 were generally consistent with prior years. South of the HCC system barrier wall, the gradient direction was predominantly toward the west-northwest. North of the HCC system barrier wall, the gradient direction was predominantly toward the west, subparallel to the Skykomish River flow direction. Gradient magnitudes on the southern side of the HCC system barrier wall were on the order of 0.01 to 0.02 foot per foot. Gradient magnitudes on the northern side of the HCC system barrier wall were on the order of 0.01 foot per foot.

4.2 FIELD PARAMETERS

Field parameters measured during well purging included temperature, pH, dissolved oxygen (DO), oxidation-reduction potential (ORP), turbidity, and specific conductivity. Table 5 presents the stabilized field parameter values recorded at the wells sampled in 2020.



Groundwater temperatures varied seasonally, ranging from 3.0 degrees Celsius (°C) in monitoring well 2A-W-10 in March 2020 to 15.8 °C in monitoring well 5-W-55 in September 2020. Groundwater pH values were generally consistent with prior years, ranging from 5.51 to 7.01 during the June 2020 event. Measured DO concentrations were also generally consistent with prior years, ranging from 0.15 milligram per liter (mg/l) in monitoring well MW-38R in March 2020 to 11.54 mg/l in monitoring well 1B-W-23 in March 2020. In general, monitoring wells with no reported detections of petroleum hydrocarbons exhibited higher DO values (average of 4.73 mg/l) than monitoring wells with reported detections (average of 1.98 mg/l), indicating that the petroleum hydrocarbons in groundwater are biodegrading aerobically.

ORP values were generally consistent with prior years, ranging from -206 millivolts in monitoring well 2A-W-9 in June 2020 to 239.5 millivolts in end well EW-2A in June 2020. Of the 82 ORP values measured in 2020, 72 were positive. The predominantly positive ORP values and DO concentrations exceeding 1.0 mg/l indicate that conditions are favorable for aerobic biodegradation of petroleum hydrocarbons.

4.3 GROUNDWATER ANALYTICAL RESULTS

The NWTPH-Dx analytical results are reported as DRO and ORO fractions, which are summed to give the total NWTPH-Dx concentration. If both DRO and ORO fractions were detected, the total NWTPH-Dx concentration was calculated as the sum of the reported DRO and ORO concentrations. If either the DRO or ORO fraction was not detected, half the method detection limit (MDL) was used for the non-detected fraction in the NWTPH-Dx calculation.

The groundwater analytical results are summarized below. Table 6 presents groundwater analytical results for the DRO and ORO fractions and calculated total NWTPH-Dx concentrations. Figures 6 through 8 illustrate the NWTPH-Dx results for each groundwater monitoring event and the estimated areal extent of LNAPL. NWTPH-Dx trend plots are provided in Appendix D.

4.3.1 Levee Zone Monitoring Wells

Monitoring wells 5-W-14 and 5-W-16 through 5-W-19 were sampled in March, June, and September 2020. LNAPL or sheen was not observed in any of the Levee Zone monitoring wells. NWTPH-Dx was not detected at concentrations greater than the MDL in any groundwater samples collected from the Levee Zone monitoring wells.

4.3.2 Schoolyard Monitoring Wells

During the summer of 2018, the hot water flushing (HWF) remediation system that operated at the Skykomish School in 2016 and 2017 was decommissioned, and the associated sheet pile barrier wall was removed. Former HWF system recovery well RW-10 and schoolyard monitoring wells 5-W-51, 5-W-55, and 5-W-56 were retained for evaluation of post-HWF treatment groundwater quality only (former recovery well RW-10 was retained for gauging only, to monitor for the presence of LNAPL). Groundwater at the schoolyard monitoring wells is not required by Ecology to meet the RL (see discussion in Section 1.2) (Ecology 2007).



Monitoring wells 5-W-51, 5-W-55, and 5-W-56 were sampled in March, June, and September 2020. Recovery well RW-10 was gauged for the presence of LNAPL in March, June, and September 2020. NWTPH-Dx was reported at concentrations ranging from 201 to 1,530 µg/l in the groundwater sample collected from monitoring well 5-W-51 and from 665 to 1,600 µg/l in the groundwater sample collected from monitoring well 5-W-56. NWTPH-Dx was not detected in any of the groundwater samples collected from monitoring well 5-W-55 in 2020.

A heavy trace of LNAPL was observed in recovery well RW-10 during the March 2020 groundwater monitoring event and a light trace of LNAPL was observed in recovery well RW-10 during the June and September groundwater monitoring events. LNAPL or sheen was not observed in any of the Levee Zone monitoring wells situated down-gradient of recovery well RW-10 during any of the monitoring events.

4.3.3 Hydraulic Control and Containment System Sentry and Monitoring Wells

Per the 2010 Compliance Monitoring Plan Update (AECOM 2010), sentry wells were sampled semiannually, and for this year were sampled during the March 2020 event. The HCC system monitoring wells were gauged and sampled during the March, June, and September 2020 events. The recovery wells were gauged during the March, June, and September 2020 events for the presence or absence of LNAPL or sheen. The piezometers were gauged during the March and June 2020 events for the presence or absence of LNAPL or sheen. The barrier wall gate oil-water separator chamber vaults were gauged during the June 2020 event for the presence or absence of LNAPL or sheen.

NWTPH-Dx was not detected in any sentry well sample, with the exception of one March 2020 sample (400 ug/L) collected from up-gradient sentry well S2-BU located in the east vault of the West Gate (Table 6; Figure 6). NWTPH-Dx was not detected in its corresponding down-gradient sentry well S2-BD.

NWTPH-Dx was detected at concentrations less than RL in the groundwater samples collected from the 11 HCC system monitoring wells (GW-1 through GW-4, EW-1, EW-2A, 5-W-43, 2A-W-40, 2A-W-41, 2A-W42, and 1B-W-23) in 2020 with the exception of the March 2020 sample (780 µg/l) collected from gate well GW-3, (Table 6; Figure 6). The same sample was also analyzed following a silica gel cleanup preparation process with a reported concentration of 130 µg/l (Table 6).

Gate well GW-3 is immediately north and down-gradient of the Center Gate, where substantial biofouling by iron bacteria slime has been observed since 2014. NWTPH-Dx in groundwater at this location has been variable since biofouling was first observed (Appendix D). Groundwater samples from gate well GW-3 were analyzed with and without silica gel cleanup to further assess sample interference. NWTPH-Dx concentrations in all the silica gel-prepared samples were less than the RL, and notably less than the NWTPH-Dx concentrations in the non-silica gel-prepared samples (Appendix D). The lower NWTPH-Dx concentrations reported in the silica gel-prepared samples from gate well GW-3 add an additional line of evidence that reported concentrations in the non-silica gel-prepared samples are biased high due to interference and that the NWTPH-Dx



concentrations reported at gate well GW-3 do not indicate that breakthrough of groundwater containing NWTPH-Dx greater than the RL is occurring.

LNAPL was observed in monitoring wells and piezometers up-gradient of and adjacent to the HCC system barrier wall, between the West Gate and Center Gate, which is consistent with prior years. LNAPL observations ranged from a light trace (i.e., less than 0.01 foot thick and thin coating of LNAPL and/or a sheen observed on the oil-water interface probe) to 4.35 feet thick. Measurable LNAPL (i.e., greater than 0.01 foot thick) was only observed at piezometers PZ-5S and PZ-6S, located on the southern (up-gradient) side of the barrier wall during both monitoring events as expected (Table 4):

- **PZ-5S.** Measurable LNAPL was recorded in March (2.27 feet) and June (4.35 feet). The measured LNAPL thicknesses in March and June 2020 were an overall slight increase in LNAPL thickness compared to 2019 and corresponded with decreases in groundwater elevation as measured with the in-well pressure transducers. LNAPL was not observed in the down-gradient piezometer (PZ-5N) paired with piezometer PZ-5S.
- **PZ-6S.** A heavy trace of LNAPL was observed in March 2020 and measurable LNAPL 0.05 feet thick was recorded in June 2020, which was a decrease in LNAPL thickness compared to 2019. LNAPL was not observed in the down-gradient piezometer (PZ-6N) paired with piezometer PZ-6S.

Over the data record, measured LNAPL thicknesses have exhibited an overall decreasing or stable trend, with minor variability (Appendix E).

As part of the Passive Operations Pilot Study, sentry wells S2-AU, S2-AD, S2-BU, and S2-BD; end well EW-1; monitoring well 5-W-43; and gate wells GW-1 and GW-2 were gauged and sampled in February, April, August, October, and December. Piezometers PZ-7S and PZ-8; recovery wells RW-05 and RW-06; and oil-water separator chamber vaults WG-WV, WG-EV, FWG-WV, and FWG-EV were also gauged in February, April, August, October, and December as part of the Passive Operations Pilot Study; these sampling and gauging results are presented in the 2020 HCC System Operations Report (Farallon 2021, see Appendix A) and are not discussed in this report.

4.3.4 Former Air Sparge Area Monitoring Wells

Monitoring wells 1C-W-7 and 1C-W-8 were sampled in March, June, and September 2020 and monitoring well 1B-W-3 was sampled in March and June 2020. NWTPD-Dx was reported in the March and June groundwater samples collected from monitoring well 1C-W-7 at concentration of 220 and 109 µg/l, respectively. NWTPH-Dx was not detected in any other groundwater samples collected from the Former Air Sparge Area in 2020. LNAPL or sheen was not observed in the Former Air Sparge Area monitoring wells.



4.3.5 Former Maloney Creek Zone Monitoring Wells

Monitoring wells MW-4 and 2A-W-9 were sampled in March, June, and September 2020. Monitoring wells 2A-W-10 and 2B-W-4 were sampled in March and June 2020. NWTPH-Dx concentrations were less than the RL in the groundwater samples collected from these monitoring wells (Table 6; Figures 6, 7, and 8). LNAPL or sheen was not observed in any of the Former Maloney Creek Zone monitoring wells.

Monitoring well MW-3 could not be sampled during the March and June 2020 events due to damage to the well from the intrusion of roots into the well casing and it has been removed from the monitoring program under the Long-Term Monitoring Plan (Farallon 2020). During the December 2019 groundwater monitoring event, woody debris was observed on the end of the water-level indicator while liquid level gauging was being conducted in monitoring well MW-3. In addition, the total depth of the well was measured at approximately 10.5 feet below ground surface. During prior groundwater monitoring events, the total depth of well MW-3 was generally measured at approximately 20 feet below ground surface. On February 17, 2020, a down-well camera was used to evaluate the condition of monitoring well MW-3. The results of the scope confirmed that roots have damaged and infiltrated the well casing.

4.3.6 Site-Wide Monitoring Wells

Monitoring wells 1A-W-4, 1B-W-2, 1C-W-3, and MW-38R were sampled in March 2020; monitoring well 1C-W-1 was sampled in March and June 2020; and monitoring well 1C-W-4 was sampled in March and September 2020. NWTPH-Dx was not detected greater than the MDL in any of the groundwater samples collected from monitoring wells north of the railyard. LNAPL or sheen was not observed in any of the Site-wide monitoring wells.



5.0 CONCLUSIONS

The groundwater monitoring data indicate that LNAPL thicknesses and NWTPH-Dx concentrations in groundwater remained stable or decreased in 2020. NWTPH-Dx was not detected in the groundwater samples collected from the Levee Zone monitoring wells near the Skykomish River.

LNAPL was observed in monitoring wells and piezometers up-gradient of and adjacent to the HCC system barrier wall, between the West Gate and Center Gate, which is consistent with prior years. LNAPL observations ranged from a light trace to 4.35 feet thick. LNAPL thicknesses have exhibited an overall decreasing or stable trend, with minor variability since LNAPL gauging began in 2012 (Appendix E).

NWTPH-Dx was reported at a concentration of 780 $\mu\text{g}/\text{l}$ in the March 2020 non-silica gel-prepared groundwater sample collected from gate well GW-3. Due to the observed biofouling at the location since 2014, groundwater samples from gate well GW-3 were analyzed both with and without silica gel cleanup. NWTPH-Dx concentrations in all the silica gel-prepared samples were less than the RL and less than the reported concentrations in the non-silica gel-prepared samples (Appendix D). The lower NWTPH-Dx concentrations reported in the silica gel-prepared samples from gate well GW-3 add an additional line of evidence that reported concentrations in the non-silica gel-prepared samples are biased high due to interference.



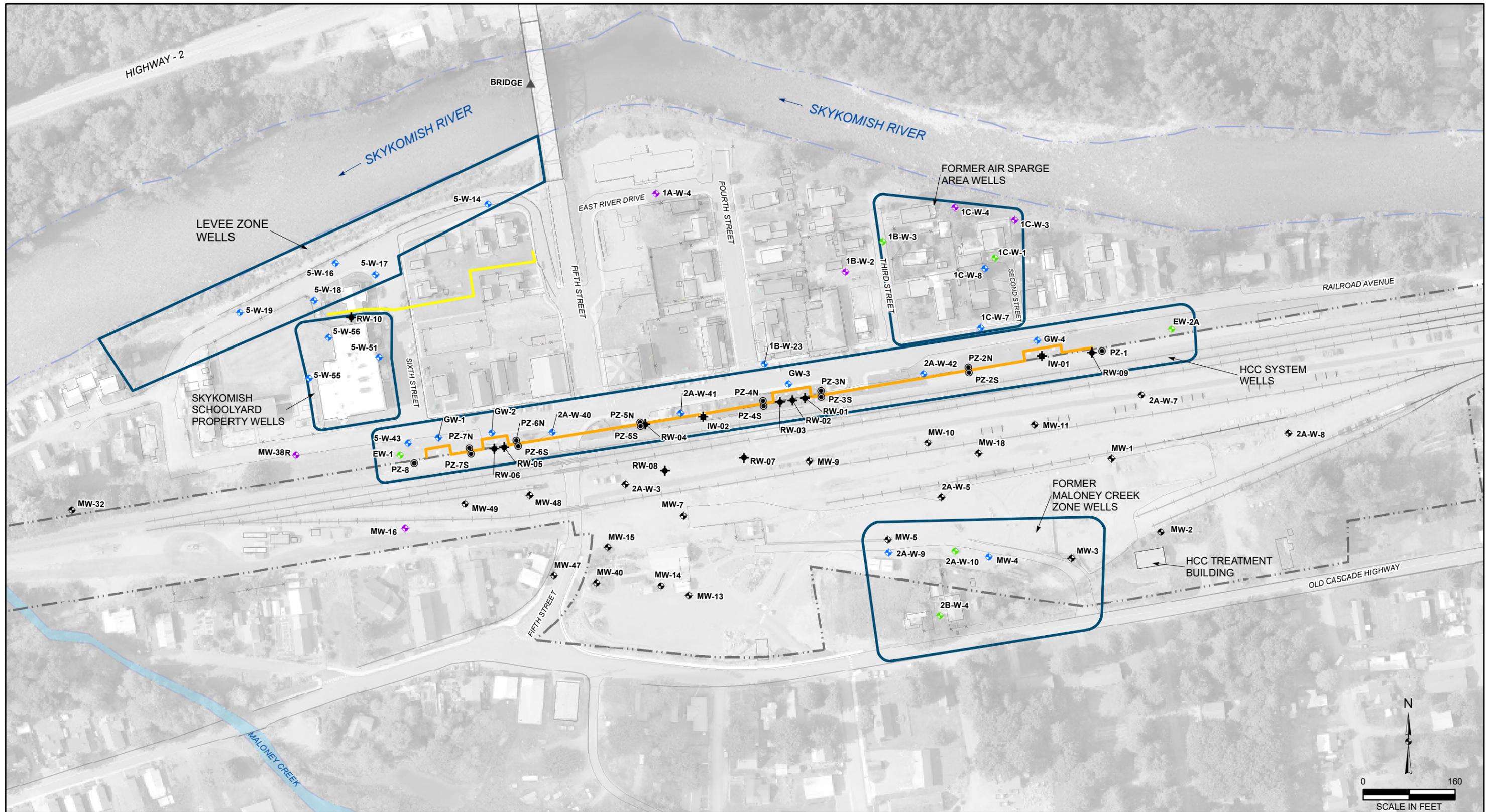
6.0 REFERENCES

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FIGURES

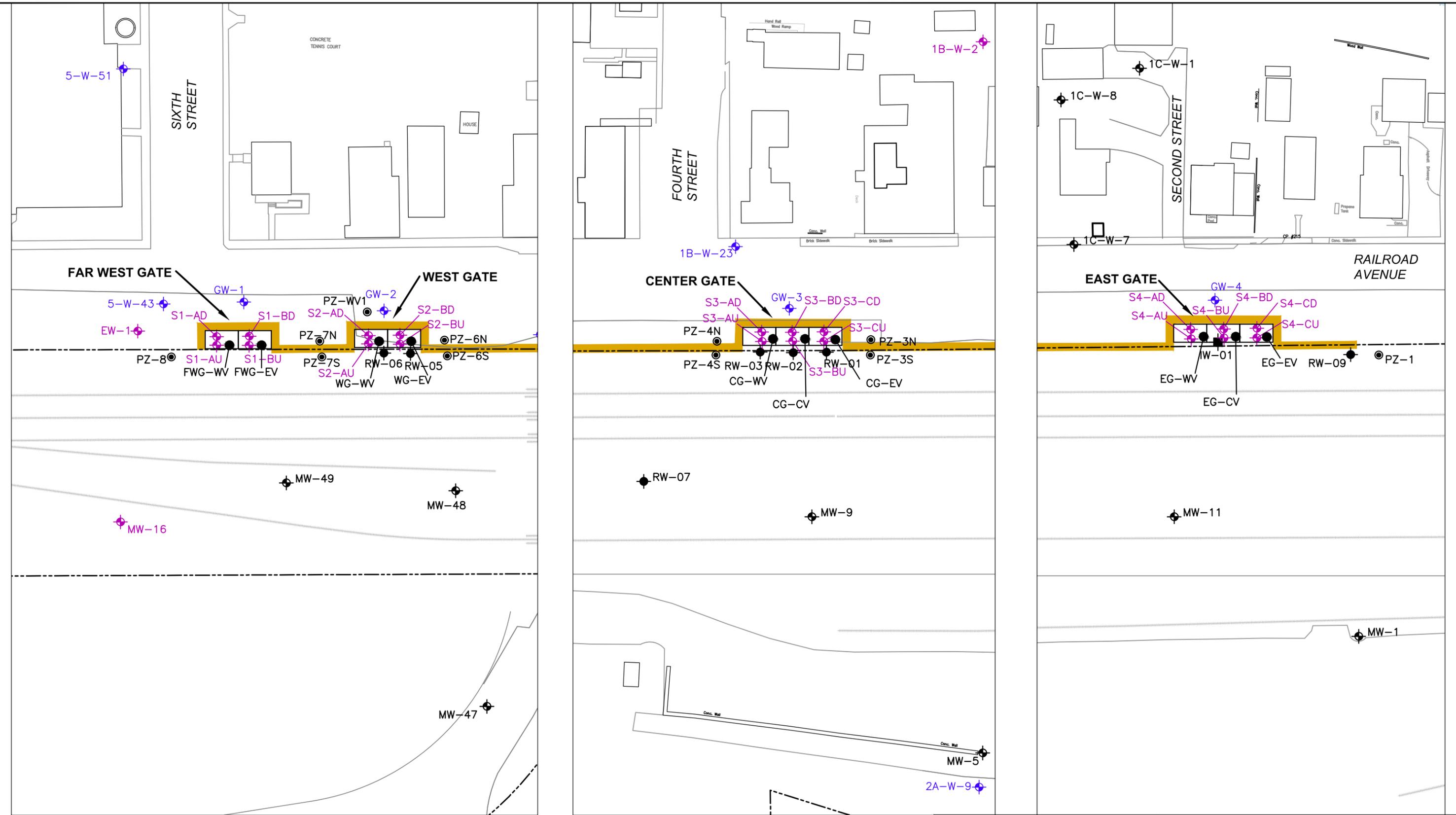
**2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA**

Farallon PN: 683-071



<p>2A-W-41 ◆ MONITORING WELL</p> <p>RW-4 ◆ RECOVERY WELL</p> <p>PZ-5S ● PIEZOMETER</p> <p>IW-02 ◆ INJECTION WELL</p> <p>BRIDGE ▲ BRIDGE MEASURING POINT</p> <p>▲●◆◆◆ LIQUID LEVEL GAUGING LOCATIONS</p> <p>IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015</p>	<p>LEGEND</p> <p>◆ WELLS SAMPLED MARCH 2020</p> <p>◆ WELLS SAMPLED MARCH AND JUNE 2020</p> <p>◆ WELLS SAMPLED IN MARCH, JUNE, AND SEPTEMBER 2020</p>	<p>— HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES</p> <p>--- BNSF RAILYARD BOUNDARY</p> <p>— MECHANICALLY STABILIZED EARTH WALL</p> <p>■ MONITORING WELL ZONES</p>	<p>NOTES</p> <p>HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SENTRY WELLS AND BARRIER WALL GATE VAULT LOCATIONS NOT SHOWN. SEE FIGURE 2 FOR BARRIER WALL GATE DETAILS. MONITORING WELL MW-3 DAMAGED. WELLS NOT INCLUDED IN A ZONE ARE CONSIDERED SITE-WIDE MONITORING WELLS.</p>	 <p>FARALLON CONSULTING Your Challenges. Our Priority. farallonconsulting.com</p> <p>Washington Issaquah Bellingham Seattle</p> <p>Oregon Portland Baker City</p> <p>California Oakland Irvine</p>	<p>FIGURE 1</p> <p>SITE PLAN SHOWING 2020 GROUNDWATER MONITORING NETWORK BNSF FORMER MAINTENANCE AND FUELING FACILITY SKYKOMISH, WASHINGTON</p> <p>FARALLON PN: 683-071</p>
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LEGEND

- 2A-W-41 MONITORING WELL
- RW-04 RECOVERY WELL
- PZ-5S PIEZOMETER
- IW-02 TREATED-WATER REINJECTION WELL
- WG-WW BARRIER WALL GATE VAULT
- GW-2 WELLS SAMPLED IN MARCH, JUNE, AND SEPTEMBER 2020
- S1-AU WELLS SAMPLED IN MARCH 2020

- HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATE SYSTEM
- BNSF RAILYARD BOUNDARY





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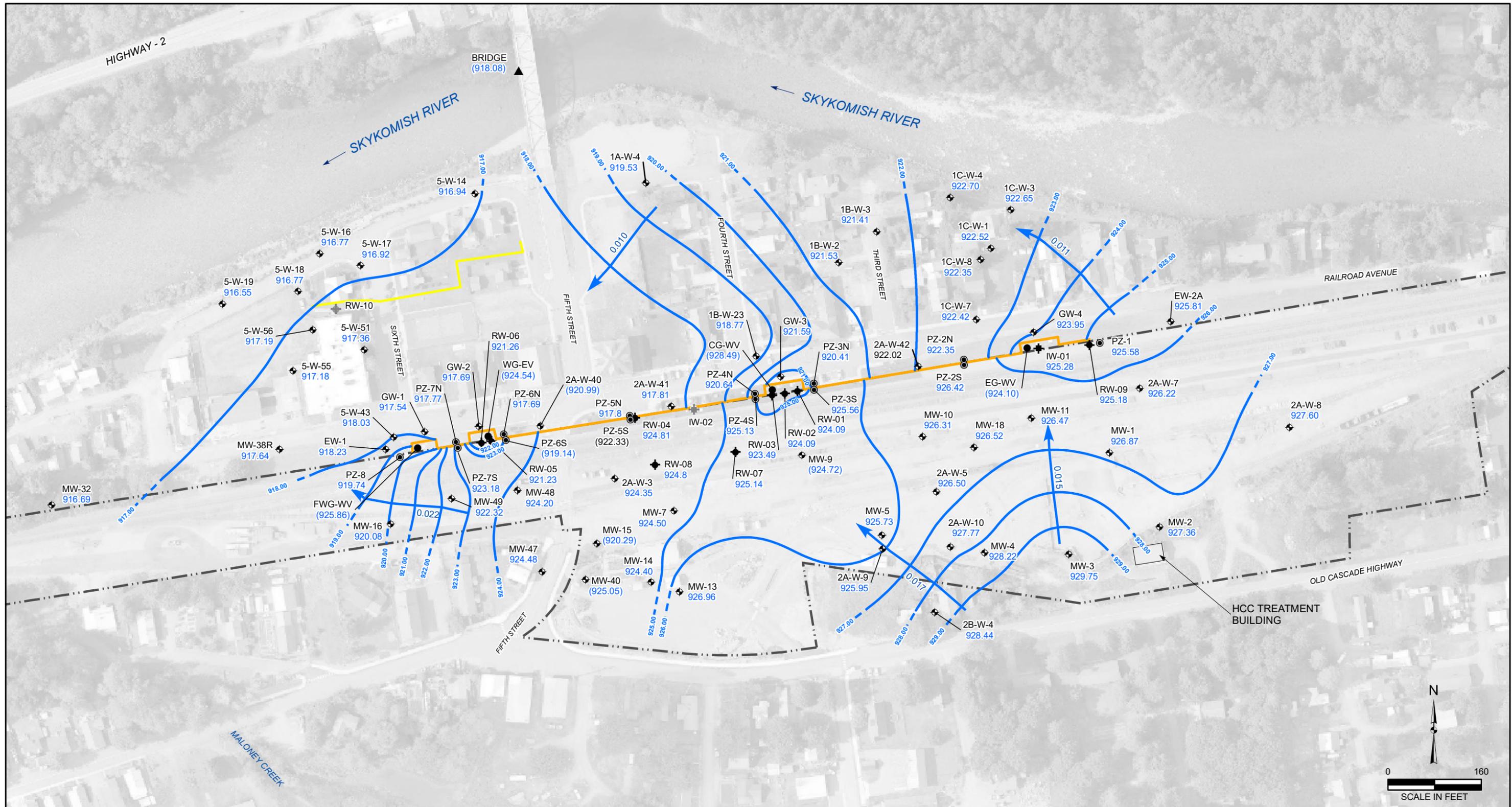
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FIGURE 2

**HYDRAULIC CONTROL AND CONTAINMENT SYSTEM
BARRIER WALL GATE DETAIL
BNSF FORMER MAINTENANCE
AND FUELING FACILITY
SKYKOMISH, WASHINGTON**

FARALLON PN: 683-071



LEGEND

- 2A-W-41 MONITORING WELL
- RW-04 RECOVERY WELL
- PZ-5S PIEZOMETER
- IW-02 INJECTION WELL
- FWG-WV BARRIER WALL GATE VAULT
- BRIDGE BRIDGE MEASURING POINT

- 922.02 GROUNDWATER OR SURFACE WATER (SKYKOMISH RIVER) ELEVATION IN FEET NAVD88 (MARCH, 2020)
- (920.50) GROUNDWATER ELEVATION NOT USED FOR CONTOURING
- 922.00 INTERPRETED GROUNDWATER ELEVATION CONTOUR IN FEET NAVD88 (INFERRED WHERE DASHED)
- 0.011 INTERPRETED DIRECTION OF GROUNDWATER FLOW AND GRADIENT (UNITS IN FOOT PER FOOT)

- BNSF RAILYARD BOUNDARY
- HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES
- MECHANICALLY STABILIZED EARTH WALL

NOTES:
 HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SENTRY WELLS NOT SHOWN. ONLY BARRIER WALL GATE VAULT LOCATIONS WHERE GROUNDWATER ELEVATIONS WERE MEASURED ARE SHOWN. LOCATIONS SHOWN IN GRAY NOT GAUGED IN MARCH 2020.
 NAVD88 = NORTH AMERICAN VERTICAL DATUM OF 1988
 IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015



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ALL LOCATIONS ARE APPROXIMATE. FIGURES WERE PRODUCED IN COLOR. GRAYSACLE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

FIGURE 3
 MARCH 2020
 GROUNDWATER ELEVATION CONTOUR MAP
 BNSF FORMER MAINTENANCE
 AND FUELING FACILITY
 SKYKOMISH, WASHINGTON

FARALLON PN: 683-071

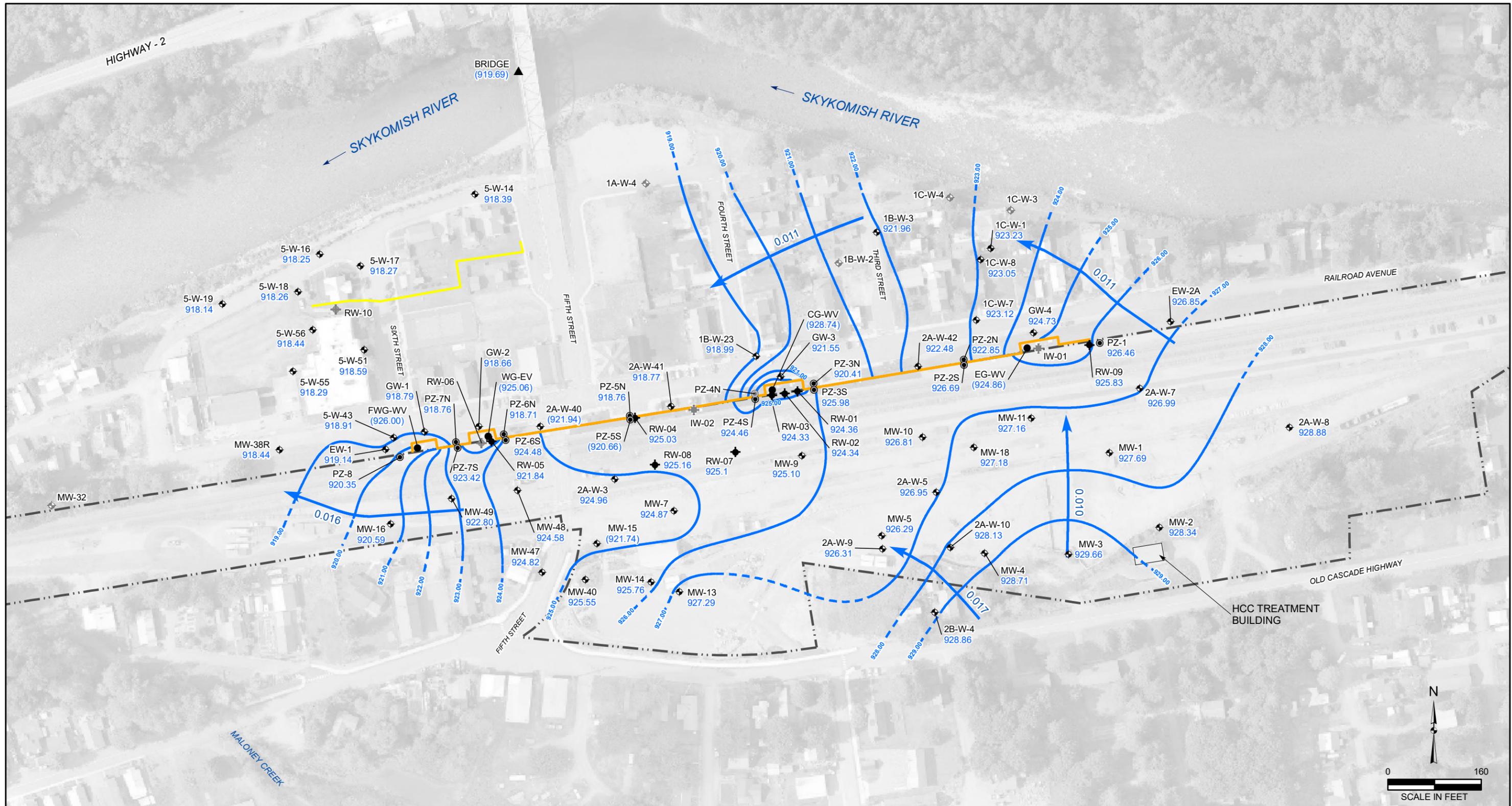
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LEGEND

- 2A-W-41 ◈ MONITORING WELL
- RW-04 ◈ RECOVERY WELL
- PZ-5S ● PIEZOMETER
- IW-02 ◈ INJECTION WELL
- FWG-WV ● BARRIER WALL GATE VAULT
- BRIDGE ▲ BRIDGE MEASURING POINT

- 922.02 GROUNDWATER OR SURFACE WATER (SKYKOMISH RIVER) ELEVATION IN FEET NAVD88 (JUNE, 2020)
- (920.50) GROUNDWATER ELEVATION NOT USED FOR CONTOURING
- 922.00 - - - INTERPRETED GROUNDWATER ELEVATION CONTOUR IN FEET NAVD88 (INFERRED WHERE DASHED)
- 0.011 INTERPRETED DIRECTION OF GROUNDWATER FLOW AND GRADIENT (UNITS IN FOOT PER FOOT)

- - - BNSF RAILYARD BOUNDARY
- HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES

- MECHANICALLY STABILIZED EARTH WALL

NOTES:
 HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SENTRY WELLS NOT SHOWN. ONLY BARRIER WALL GATE VAULT LOCATIONS WHERE GROUNDWATER ELEVATIONS WERE MEASURED ARE SHOWN. LOCATIONS SHOWN IN GRAY NOT GAUGED IN JUNE 2020.
 NAVD88 = NORTH AMERICAN VERTICAL DATUM OF 1988
 IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015

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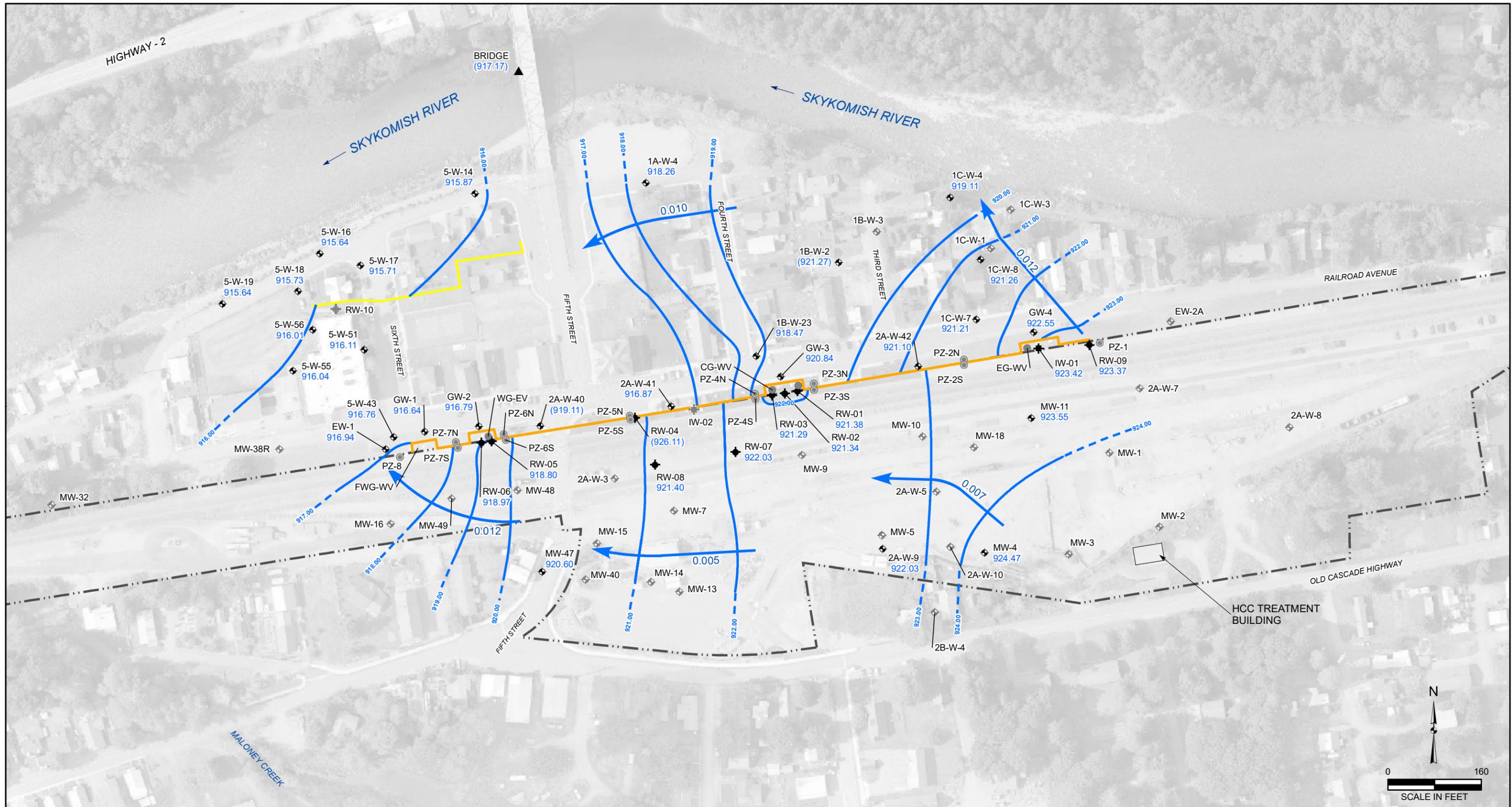
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FIGURE 4
 JUNE 2020
 GROUNDWATER ELEVATION CONTOUR MAP
 BNSF FORMER MAINTENANCE
 AND FUELING FACILITY
 SKYKOMISH, WASHINGTON
 FARALLON PN: 683-071



LEGEND

- 2A-W-41 MONITORING WELL
- RW-04 RECOVERY WELL
- PZ-5S PIEZOMETER
- IW-02 INJECTION WELL
- FWG-WV BARRIER WALL GATE VAULT
- BRIDGE BRIDGE MEASURING POINT

- 922.02 GROUNDWATER OR SURFACE WATER (SKYKOMISH RIVER) ELEVATION IN FEET NAVD88 (SEPTEMBER, 2020)
- (920.50) GROUNDWATER ELEVATION NOT USED FOR CONTOURING
- 922.00 INTERPRETED GROUNDWATER ELEVATION CONTOUR IN FEET NAVD88 (INFERRED WHERE DASHED)
- 0.011 INTERPRETED DIRECTION OF GROUNDWATER FLOW AND GRADIENT (UNITS IN FOOT PER FOOT)

- BNSF RAILYARD BOUNDARY
- HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES
- MECHANICALLY STABILIZED EARTH WALL

NOTES:
 HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SENTRY WELLS NOT SHOWN.
 ONLY BARRIER WALL GATE VAULT LOCATIONS WHERE GROUNDWATER ELEVATIONS WERE MEASURED ARE SHOWN.
 LOCATIONS SHOWN IN GRAY NOT GAUGED IN SEPTEMBER 2020.
 NAVD88 = NORTH AMERICAN VERTICAL DATUM OF 1988
 IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015

ALL LOCATIONS ARE APPROXIMATE. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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FIGURE 5
 SEPTEMBER 2020
 GROUNDWATER ELEVATION CONTOUR MAP
 BNSF FORMER MAINTENANCE
 AND FUELING FACILITY
 SKYKOMISH, WASHINGTON

FARALLON PN: 683-071

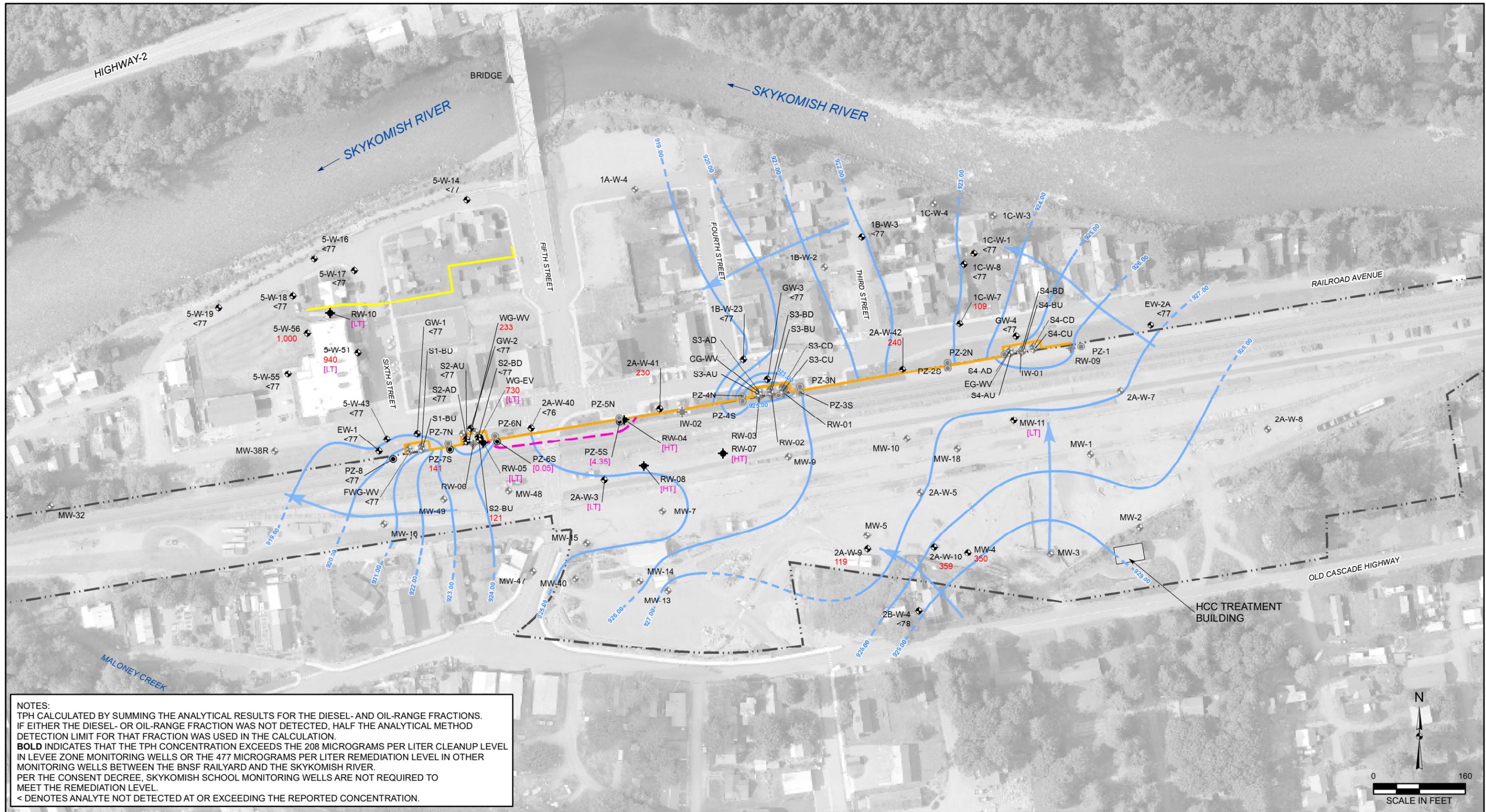
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NOTES:
 TPH CALCULATED BY SUMMING THE ANALYTICAL RESULTS FOR THE DIESEL- AND OIL-RANGE FRACTIONS. IF EITHER THE DIESEL- OR OIL-RANGE FRACTION WAS NOT DETECTED, HALF THE ANALYTICAL METHOD DETECTION LIMIT FOR THAT FRACTION WAS USED IN THE CALCULATION.
BOLD INDICATES THAT THE TPH CONCENTRATION EXCEEDS THE 208 MICROGRAMS PER LITER CLEANUP LEVEL IN LEVEE ZONE MONITORING WELLS OR THE 477 MICROGRAMS PER LITER REMEDIATION LEVEL IN OTHER MONITORING WELLS BETWEEN THE BNSF RAILYARD AND THE SKYKOMISH RIVER.
 PER THE CONSENT DECREE, SKYKOMISH SCHOOL MONITORING WELLS ARE NOT REQUIRED TO MEET THE REMEDIATION LEVEL.
 < DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE REPORTED CONCENTRATION.

- LEGEND**
- 2A-W-41 ◆ MONITORING WELL
 - RW-04 ◆ RECOVERY WELL
 - PZ-5S ● PIEZOMETER
 - IW-02 ◆ INJECTION WELL
 - WG-EV ● BARRIER WALL GATE VAULT
 - BRIDGE ▲ BRIDGE MEASURING POINT
 - 927.00--- INTERPRETED GROUNDWATER ELEVATION CONTOUR FEET NAVD88 (INFERRED WHERE DASHED)
 - HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES
 - - - BNSF RAILYARD BOUNDARY
 - MECHANICALLY STABILIZED EARTH WALL
- LOCATIONS SHOWN IN GRAY NOT GAUGED IN JUNE 2020.
 IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015

- 117 <77 TOTAL PETROLEUM HYDROCARBONS (TPH) IN MICROGRAMS PER LITER TPH NOT DETECTED AT OR EXCEEDING THE GIVEN REPORTING LIMIT
- () ESTIMATED EXTENT OF LNAPL AS INDICATED BY MEASURABLE LNAPL THICKNESS ON GROUNDWATER SURFACE
- (HT) HEAVY TRACE - OBSERVED ON INTERFACE PROBE BY FIELD STAFF; NO MEASURABLE LNAPL THICKNESS GREATER THAN 0.01 FOOT
- (LT) LIGHT TRACE - OBSERVED ON INTERFACE PROBE BY FIELD STAFF; NO MEASURABLE LNAPL THICKNESS GREATER THAN 0.01 FOOT
- [1.15] MEASURABLE LNAPL THICKNESS IN FEET
- * FORMER HOT WATER FLUSHING SYSTEM RECOVERY WELL
- LNAPL LIGHT NONAQUEOUS-PHASE LIQUID
- NAVD88 NORTH AMERICAN VERTICAL DATUM OF 1988

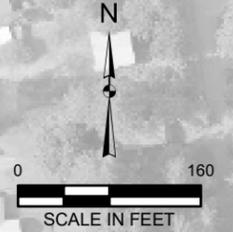
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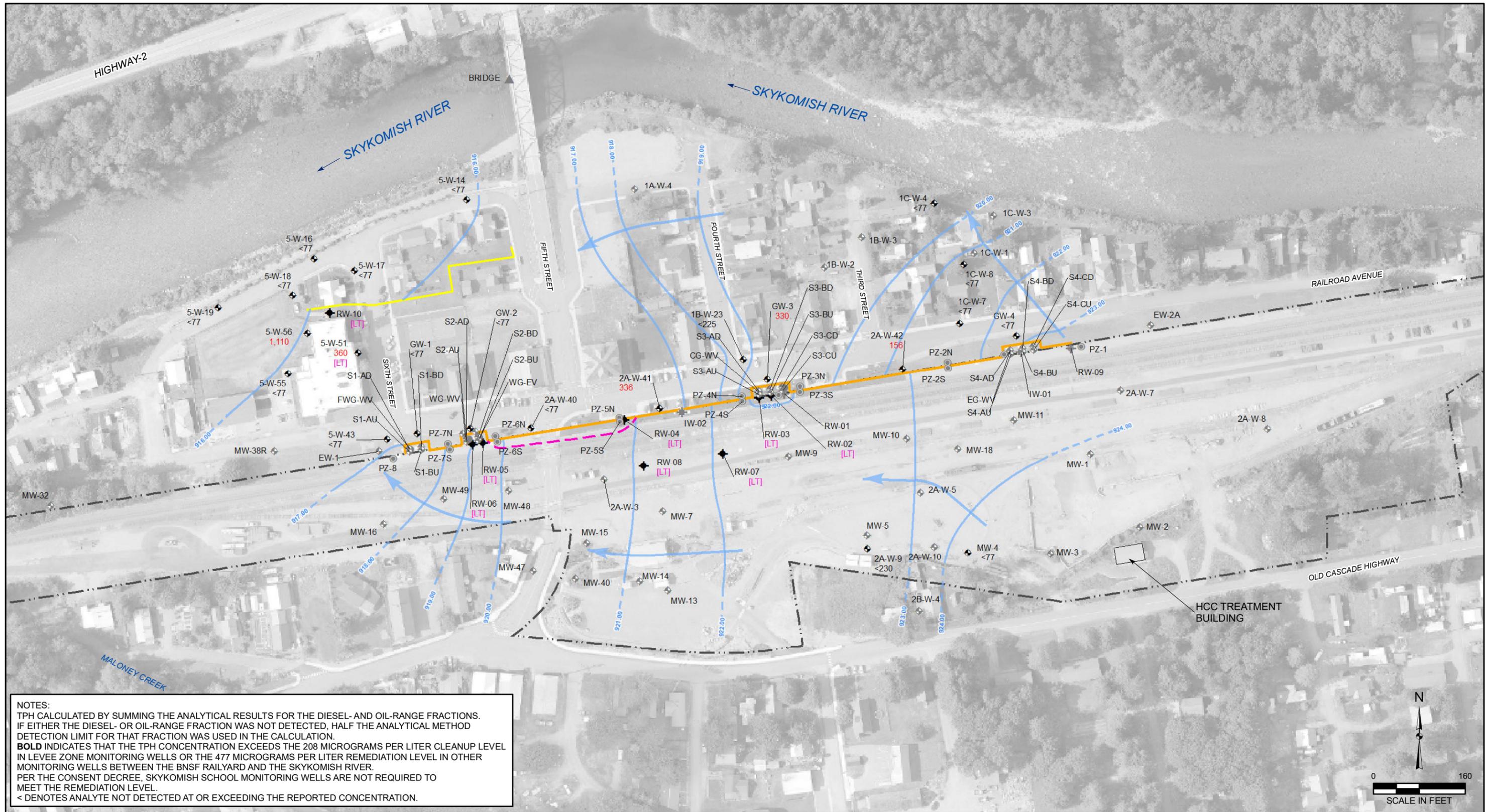
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FIGURE 7
 JUNE 2020 TOTAL PETROLEUM HYDROCARBONS IN GROUNDWATER BNSF FORMER MAINTENANCE AND FUELING FACILITY SKYKOMISH, WASHINGTON





NOTES:
 TPH CALCULATED BY SUMMING THE ANALYTICAL RESULTS FOR THE DIESEL- AND OIL-RANGE FRACTIONS.
 IF EITHER THE DIESEL- OR OIL-RANGE FRACTION WAS NOT DETECTED, HALF THE ANALYTICAL METHOD
 DETECTION LIMIT FOR THAT FRACTION WAS USED IN THE CALCULATION.
BOLD INDICATES THAT THE TPH CONCENTRATION EXCEEDS THE 208 MICROGRAMS PER LITER CLEANUP LEVEL
 IN LEVEE ZONE MONITORING WELLS OR THE 477 MICROGRAMS PER LITER REMEDIATION LEVEL IN OTHER
 MONITORING WELLS BETWEEN THE BNSF RAILYARD AND THE SKYKOMISH RIVER.
 PER THE CONSENT DECREE, SKYKOMISH SCHOOL MONITORING WELLS ARE NOT REQUIRED TO
 MEET THE REMEDIATION LEVEL.
 < DENOTES ANALYTE NOT DETECTED AT OR EXCEEDING THE REPORTED CONCENTRATION.

LEGEND	
2A-W-41 ◆ MONITORING WELL	927.00 --- INTERPRETED GROUNDWATER ELEVATION CONTOUR FEET NAVD88 (INFERRED WHERE DASHED)
RW-04 ◆ RECOVERY WELL	— HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES
PZ-5S ● PIEZOMETER	- - - BNSF RAILYARD BOUNDARY
IW-02 ◆ INJECTION WELL	— MECHANICALLY STABILIZED EARTH WALL
WG-EV ● BARRIER WALL GATE VAULT	▲ LOCATIONS SHOWN IN GRAY NOT GAUGED IN SEPTEMBER 2020. IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015
BRIDGE ▲ BRIDGE MEASURING POINT	

117	TOTAL PETROLEUM HYDROCARBONS (TPH) IN MICROGRAMS PER LITER
<77	TPH NOT DETECTED AT OR EXCEEDING THE GIVEN REPORTING LIMIT
[HT]	ESTIMATED EXTENT OF LNAPL AS INDICATED BY MEASURABLE LNAPL THICKNESS ON GROUNDWATER SURFACE
[HT]	HEAVY TRACE - OBSERVED ON INTERFACE PROBE BY FIELD STAFF; NO MEASURABLE LNAPL THICKNESS GREATER THAN 0.01 FOOT
[LT]	LIGHT TRACE - OBSERVED ON INTERFACE PROBE BY FIELD STAFF; NO MEASURABLE LNAPL THICKNESS GREATER THAN 0.01 FOOT
[1.15]	MEASURABLE LNAPL THICKNESS IN FEET
*	FORMER HOT WATER FLUSHING SYSTEM RECOVERY WELL
◆	LIGHT NONAQUEOUS-PHASE LIQUID
NAVD88	NORTH AMERICAN VERTICAL DATUM OF 1988

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FIGURE 8
 SEPTEMBER 2020 TOTAL PETROLEUM HYDROCARBONS IN GROUNDWATER
 BNSF FORMER MAINTENANCE AND FUELING FACILITY
 SKYKOMISH, WASHINGTON

FARALLON PN: 683-071

TABLES

**2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA**

Farallon PN: 683-071

Table 1
2020 Groundwater Monitoring Event Dates
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Monitoring Event	Start Date	End Date
March Event ¹	03/16/2020	03/18/2020
June Event ¹	06/23/2020	06/24/2020
September Event ²	09/15/2020	09/16/2020

NOTES:

Sampling and liquid-level gauging details for the monitoring events are provided in Tables 2 and 3.

¹ Conducted in accordance with the *2010 Compliance Monitoring Plan Update, BNSF Former Maintenance and Fueling Facility – Skykomish, Washington, Appendix E* dated April 30, 2010, prepared by AECOM Environment.

² Conducted in accordance with the *Final Long-Term Monitoring Plan, BNSF Former Maintenance and Fueling Facility, Skykomish, Washington, Consent Decree NO. 07-2-33672-9 SEA* dated November 26, 2020, prepared by Farallon.

Table 2
2020 Groundwater Sampling Locations
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Area/Well Group	Well	March Monitoring Event ¹	June Monitoring Event ¹	September Monitoring Event ²	Analyte	
Levee Zone	5-W-14	X	X	X	NWTPH-Dx	
	5-W-16	X	X	X	NWTPH-Dx	
	5-W-17	X	X	X	NWTPH-Dx	
	5-W-18	X	X	X	NWTPH-Dx	
	5-W-19	X	X	X	NWTPH-Dx	
Schoolyard	5-W-51	X	X	X	NWTPH-Dx	
	5-W-55	X	X	X	NWTPH-Dx	
	5-W-56	X	X	X	NWTPH-Dx	
HCC System	S1-AD	X	—	—	NWTPH-Dx	
	S1-AU	X	—	—	NWTPH-Dx	
	S1-BD	X	—	—	NWTPH-Dx	
	S1-BU	X	—	—	NWTPH-Dx	
	S2-AD	X	—	—	NWTPH-Dx	
	S2-AU	X	—	—	NWTPH-Dx	
	S2-BD	X	—	—	NWTPH-Dx	
	S2-BU	X	—	—	NWTPH-Dx	
	S3-AD	X	—	—	NWTPH-Dx	
	S3-AU	X	—	—	NWTPH-Dx	
	S3-BD	X	—	—	NWTPH-Dx	
	S3-BU	X	—	—	NWTPH-Dx	
	S3-CD	X	—	—	NWTPH-Dx	
	S3-CU	X	—	—	NWTPH-Dx	
	S4-AD	X	—	—	NWTPH-Dx	
	S4-AU	X	—	—	NWTPH-Dx	
	S4-BD	X	—	—	NWTPH-Dx	
	S4-BU	X	—	—	NWTPH-Dx	
	S4-CD	X	—	—	NWTPH-Dx	
	S4-CU	X	—	—	NWTPH-Dx	
	GW-1	X	X	X	X	NWTPH-Dx
	GW-2	X	X	X	X	NWTPH-Dx
	GW-3	X	X	X	X	NWTPH-Dx
	GW-4	X	X	X	X	NWTPH-Dx
	EW-1	X	X	X	—	NWTPH-Dx
	EW-2A	X	X	X	—	NWTPH-Dx
	5-W-43	X	X	X	X	NWTPH-Dx
	2A-W-40	X	X	X	X	NWTPH-Dx
	2A-W-41	X	X	X	X	NWTPH-Dx
	1B-W-23	X	X	X	X	NWTPH-Dx
2A-W-42	X	X	X	X	NWTPH-Dx	

Table 2
2020 Groundwater Sampling Locations
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Area/Well Group	Well	March Monitoring Event ¹	June Monitoring Event ¹	September Monitoring Event ²	Analyte
Former Air Sparge Area	1B-W-3	X	X	—	NWTPH-Dx
	1C-W-7	X	X	X	NWTPH-Dx
	1C-W-8	X	X	X	NWTPH-Dx
Former Maloney Creek Zone	MW-3	Damaged	Damaged	—	NWTPH-Dx
	MW-4	X	X	X	NWTPH-Dx
	2A-W-9	X	X	X	NWTPH-Dx
	2A-W-10	X	X	—	NWTPH-Dx
	2B-W-4	X	X	—	NWTPH-Dx
Site-Wide	1A-W-4	X	—	—	NWTPH-Dx
	1B-W-2	X	—	—	NWTPH-Dx
	1C-W-1	X	X	—	NWTPH-Dx
	1C-W-3	X	—	—	NWTPH-Dx
	1C-W-4	X	—	X	NWTPH-Dx
	MW-16	X	—	—	NWTPH-Dx
	MW-38R	X	—	—	NWTPH-Dx

NOTES:

"—" denotes well not sampled.

NWTPH-Dx = total petroleum hydrocarbons as diesel-range and oil-range organics

¹ Conducted in accordance with the *2010 Compliance Monitoring Plan Update, BNSF Former Maintenance and Fueling Facility – Skykomish, Washington, Appendix E dated April 30, 2010*, prepared by AECOM Environment.

² Conducted in accordance with the *Final Long-Term Monitoring Plan BNSF Former Maintenance and Fueling Facility, Skykomish, Washington, Consent Decree NO. 07-2-33672-9 SEA dated November 26, 2020*, prepared by Farallon.

Table 3
2020 Liquid-Level Gauging Frequency
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Area/Well Group	Location	Gauging Frequency			
		Continuous ¹	March Monitoring Event	June Monitoirng Event	September Monitoring Event
Levee Zone	5-W-14	—	X	X	X
	5-W-16	—	X	X	X
	5-W-17	—	X	X	X
	5-W-18	—	X	X	X
	5-W-19	—	X	X	X
Schoolyard	5-W-51	—	X	X	X
	5-W-55	—	X	X	X
	5-W-56	—	X	X	X
	RW-10	—	X	X	X
HCC System	IW-01	—	X	—	X
	PZ-1	X	X	X	—
	PZ-2N	X	X	X	—
	PZ-2S	X	X	X	—
	PZ-3N	X	X	X	—
	PZ-3S	X	X	X	—
	PZ-4N	X	X	X	—
	PZ-4S	X	X	X	—
	PZ-5N	X	X	X	—
	PZ-5S	X	X	X	—
	PZ-6N	X	X	X	—
	PZ-6S	X	X	X	—
	PZ-7N	X	X	X	—
	PZ-7S	X	X	X	—
	PZ-8	X	X	X	—
	RW-01	X	X	X	X
	RW-02	X	X	X	X
	RW-03	X	X	X	X
	RW-04	X	X	X	X
	RW-05	X	X	X	X
RW-06	X	X	X	X	
RW-07	X	X	X	X	
RW-08	X	X	X	X	
RW-09	X	X	X	X	

Table 3
2020 Liquid-Level Gauging Frequency
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Area/Well Group	Location	Gauging Frequency			
		Continuous ¹	March Monitoring Event	June Monitoring Event	September Monitoring Event
HCC System (continued)	EG-EV-South Chamber	—	X ⁴	—	—
	EG-EV-North Chamber	—	X ⁴	—	—
	EG-CV-South Chamber	—	X ⁴	—	—
	EG-CV-North Chamber	—	X ⁴	—	—
	EG-WV-South Chamber (formerly EG-WV or EV)	X	X	—	—
	EG-WV-North Chamber	—	X	—	—
	CG-EV-South Chamber	—	X ⁴	—	—
	CG-EV-North Chamber	—	X ⁴	—	—
	CG-CV-South Chamber	—	X ⁴	—	—
	CG-CV-North Chamber	—	X ⁴	—	—
	CG-WV-South Chamber (formerly CG-WV or CV)	X	X	—	—
	CG-WV-North Chamber	—	X	—	—
	WG-EV-South Chamber (formerly WG-EV or WV)	X	X	—	—
	WG-EV-North Chamber	—	X	—	—
	WG-WV-South Chamber	—	X ⁴	—	—
	WG-WV-North Chamber	—	X ⁴	—	—
	FWG-EV-South Chamber	—	X ⁴	—	—
	FWG-EV-North Chamber	—	X ⁴	—	—
	FWG-WV-South Chamber (formerly FWG-WV or FWV)	X	X	—	—
	FWG-WV-North Chamber	—	X	—	X
	GW-1	—	X	X	X
	GW-2	—	X	X	X
	GW-3	—	X	X	X
	GW-4	—	X	X	X
	EW-1	—	X	X	X
	EW-2A	—	X	X	—
	5-W-43	—	X	X	X
	2A-W-40	—	X	X	X
2A-W-41	—	X	X	X	
1B-W-23	—	X	X	X	
2A-W-42	—	X	X	X	
Former Air Sparge Area	1B-W-3	—	X	X	X
	1C-W-7	—	X	X	X
	1C-W-8	—	X	X	X

Table 3
2020 Liquid-Level Gauging Frequency
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Area/Well Group	Location	Gauging Frequency			
		Continuous ¹	March Monitoring Event	June Monitoring Event	September Monitoring Event
Former Maloney Creek Zone and Surrounding Area	MW-1	—	X	X	—
	MW-2	—	X	X	—
	MW-3	—	X	Damaged	—
	MW-4	—	X	X	X
	MW-5	—	X	X	—
	MW-7	—	X	X	—
	MW-9	—	X	X	—
	MW-10	—	X	X	—
	MW-11	—	X	X	X
	MW-13	—	X	X	—
	MW-14	—	X	X	X
	MW-15	—	X	X	—
	MW-18	—	X	X	—
	MW-40	—	X	X	—
	2A-W-3	—	X	X	—
	2A-W-5	—	X	X	—
	2A-W-7	—	X	X	—
2A-W-9	—	X	X	X	
2A-W-10	—	X	X	—	
2B-W-4	—	X	X	—	
Site-Wide	1A-W-4	—	X	X	X
	1B-W-2	—	X	—	X
	1C-W-1	—	X	X	—
	1C-W-3	—	X	—	—
	1C-W-4	—	X	—	X
	2A-W-8	—	X	X	—
	MW-16	—	X	X	—
	MW-32	—	X	—	—
	MW-38R	—	X	X	—
	MW-47	—	X	X	X
MW-48	—	X	X	—	
MW-49	—	X	X	—	
Surface Water Monitoring Station	Skykomish River Bridge	—	X	X	X

NOTES:

"—" denotes location not gauged at the frequency indicated.

HCC = hydraulic control and containment

LNAPL = light nonaqueous-phase liquid

¹ Water-level transducers at the indicated locations provide continuous, real-time water level measurements; water levels are recorded hourly.

² Conducted in accordance with the 2010 Compliance Monitoring Plan Update, BNSF Former Maintenance and Fueling Facility – Skykomish, Washington, Appendix E dated April 30, 2010, prepared by AECOM Environment.

³ Conducted in accordance with the Final Long-Term Monitoring Plan BNSF Former Maintenance and Fueling Facility, Skykomish, Washington, Consent Decree NO. 07-2-33672-9 SEA dated November 26, 2020, prepared by Farallon.

⁴ Vault chamber is visually inspected for the presence of LNAPL. Depth to water normally is not measured; LNAPL thickness is measured if measurable LNAPL is present.

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
Levee Zone Monitoring Wells					
5-W-14	926.59	3/16/2020	9.65	916.94	—
		6/23/2020	8.20	918.39	—
		9/15/2020	10.72	915.87	—
5-W-16	925.20	3/16/2020	8.43	916.77	—
		6/23/2020	6.95	918.25	—
		9/15/2020	9.56	915.64	—
5-W-17	924.60	3/16/2020	7.68	916.92	—
		6/23/2020	6.33	918.27	—
		9/15/2020	8.89	915.71	—
5-W-18	924.64	3/16/2020	7.87	916.77	—
		6/23/2020	6.38	918.26	—
		9/15/2020	8.91	915.73	—
5-W-19	924.35	3/16/2020	7.80	916.55	—
		6/23/2020	6.21	918.14	—
		9/15/2020	8.71	915.64	—
Schoolyard Monitoring Locations					
5-W-51	925.08	3/16/2020	7.72	917.36	Light Trace
		6/23/2020	6.49	918.59	Light Trace
		9/15/2020	8.97	916.11	Light Trace
5-W-55	923.92	3/16/2020	6.74	917.18	—
		6/23/2020	5.63	918.29	—
		9/15/2020	7.88	916.04	—
5-W-56	924.76	3/16/2020	7.57	917.19	—
		6/23/2020	6.32	918.44	—
		9/15/2020	8.75	916.01	—
RW-10	925.11	3/16/2020	7.32	917.79	Heavy Trace
		6/23/2020	6.39	918.72	Light Trace
		9/15/2020	8.69	916.42	Light Trace

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
Hydraulic Control and Containment System Monitoring Locations					
IW-01	933.49	3/16/2020	8.21	925.28	—
		9/15/2020	10.07	923.42	—
PZ-1	935.38	3/16/2020	9.80	925.58	—
		6/23/2020	8.92	926.46	—
PZ-2N	934.35	3/16/2020	12.00	922.35	—
		6/23/2020	11.50	922.85	—
PZ-2S	934.94	3/16/2020	8.52	926.42	—
		6/23/2020	8.25	926.69	—
PZ-3N	934.41	3/16/2020	14.00	920.41	—
		6/23/2020	14.00	920.41	—
PZ-3S	934.45	3/16/2020	8.89	925.56	—
		6/23/2020	8.47	925.98	—
PZ-4N	935.27	3/16/2020	14.63	920.64	—
		6/23/2020	Unable to open vault		
PZ-4S	935.31	3/16/2020	10.18	925.13	—
		6/23/2020	10.85	924.46	—
PZ-5N	933.15	3/16/2020	15.35	917.80	—
		6/23/2020	14.39	918.76	—
PZ-5S	933.46	3/16/2020	8.92 C	924.54 C	2.27
		6/23/2020	8.56 C	924.90 C	4.35
PZ-6N	931.17	3/16/2020	13.48	917.69	—
		6/23/2020	12.46	918.71	—
PZ-6S	931.41	3/16/2020	12.27	919.14	Heavy Trace
		6/23/2020	6.88 C	924.53 C	0.05
PZ-7N	930.37	3/16/2020	12.60	917.77	—
		6/23/2020	11.61	918.76	—
PZ-7S	930.4	3/16/2020	7.22	923.18	—
		6/23/2020	6.98	923.42	—
PZ-8	929.48	3/16/2020	9.74	919.74	—
		6/23/2020	9.13	920.35	—

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
RW-01	932.84	3/16/2020	8.75	924.09	—
		6/23/2020	8.48	924.36	—
		9/15/2020	11.46	921.38	—
RW-02	933.84	3/16/2020	9.75	924.09	—
		6/23/2020	9.50	924.34	—
		9/15/2020	12.50	921.34	Light Trace
RW-03	933.80	3/16/2020	10.31	923.49	—
		6/23/2020	9.47	924.33	—
		9/15/2020	12.51	921.29	Light Trace
RW-04	931.86	3/16/2020	7.05	924.81	Heavy Trace
		6/23/2020	6.83	925.03	Heavy Trace
		9/15/2020	5.75	926.11	Light Trace
RW-05	928.53	3/16/2020	7.30	921.23	Light Trace
		6/23/2020	6.69	921.84	Light Trace
		9/15/2020	9.73	918.80	Light Trace
RW-06	928.53	3/16/2020	7.27	921.26	—
		6/23/2020	Unable to open vault		
		9/15/2020	9.56	918.97	Light Trace
RW-07	933.06	3/16/2020	7.92	925.14	Heavy Trace
		6/23/2020	7.96	925.10	Heavy Trace
		9/15/2020	11.03	922.03	Light Trace
RW-08	931.85	3/16/2020	7.05	924.80	Heavy Trace
		6/23/2020	6.69	925.16	Heavy Trace
		9/15/2020	10.45	921.40	Light Trace
RW-09	933.96	3/16/2020	8.78	925.18	Light Trace
		6/23/2020	8.13	925.83	—
		9/15/2020	10.59	923.37	—
EG-EV-South Chamber ³	NA	3/16/2020	9.59	NA	—
		6/23/2020	8.90	NA	—
EG-EV-North Chamber ³	NA	3/16/2020	9.59	NA	—
		6/23/2020	8.90	NA	—

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
EG-CV-South Chamber ³	NA	3/16/2020	10.11	NA	—
		6/23/2020	9.35	NA	—
EG-CV-North Chamber ³	NA	3/16/2020	10.11	NA	—
		6/23/2020	9.35	NA	—
EG-WV-South Chamber (formerly EG-WV or EV)	934.31	3/16/2020	10.21	924.10	—
		6/23/2020	9.45	924.86	—
EG-WV-North Chamber	934.31	3/16/2020	10.21	924.10	—
		6/23/2020	9.42	924.89	—
CG-EV-South Chamber ³	NA	3/16/2020	8.60	NA	—
		6/23/2020	7.32	NA	—
CG-EV-North Chamber ³	NA	3/16/2020	8.60	NA	—
		6/23/2020	7.32	NA	—
CG-CV-South Chamber ³	NA	3/16/2020	8.60	NA	—
		6/23/2020	8.37	NA	—
CG-CV-North Chamber ³	NA	3/16/2020	8.60	NA	—
		6/23/2020	8.37	NA	—
CG-WV-South Chamber (formerly CG-WV or CV)	937.09	3/16/2020	8.60	928.49	—
		6/23/2020	8.35	928.74	—
CG-WV-North Chamber	937.09	3/16/2020	8.60	928.49	—
		6/23/2020	8.35	928.74	—
WG-EV-South Chamber (formerly WG-EV or WV)	931.84	3/16/2020	7.30	924.54	Light Trace
		6/23/2020	6.78	925.06	Light Trace
WG-EV-North Chamber	931.84	3/16/2020	7.30	924.54	—
		6/23/2020	6.78	925.06	—
WG-WV-South Chamber ³	NA	3/16/2020	7.51	NA	—
		6/23/2020	6.77	NA	—
WG-WV-North Chamber ³	NA	3/16/2020	7.51	NA	—
		6/23/2020	6.77	NA	—
FWG-EV-South Chamber ³	NA	3/16/2020	4.85	NA	—
		6/23/2020	4.80	NA	—

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
FWG-EV-North Chamber ³	NA	3/16/2020	4.85	NA	—
		6/23/2020	4.81	NA	—
FWG-WV-South Chamber (formerly FWG-WV or FWV)	930.76	3/16/2020	4.90	925.86	—
		6/23/2020	4.76	926.00	—
FWG-WV-North Chamber	930.76	3/16/2020	4.90	925.86	—
		6/23/2020	4.76	926.00	—
GW-1	928.24	3/16/2020	10.70	917.54	—
		6/23/2020	9.45	918.79	—
		9/15/2020	11.60	916.64	—
GW-2	930.29	3/16/2020	12.60	917.69	—
		6/23/2020	11.63	918.66	—
		9/15/2020	13.50	916.79	—
GW-3	935.82	3/16/2020	14.23	921.59	—
		6/23/2020	14.27	921.55	—
		9/15/2020	14.98	920.84	—
GW-4	934.68	3/16/2020	10.73	923.95	—
		6/23/2020	9.95	924.73	—
		9/15/2020	12.13	922.55	—
EW-1	928.72	3/16/2020	10.49	918.23	—
		6/23/2020	9.58	919.14	—
		9/15/2020	11.78	916.94	—
EW-2A	936.20	3/16/2020	10.39	925.81	—
		6/23/2020	9.35	926.85	—
5-W-43	926.18	3/16/2020	8.15	918.03	—
		6/23/2020	7.27	918.91	—
		9/15/2020	9.42	916.76	—
2A-W-40	933.34	3/16/2020	12.35	920.99	—
		6/23/2020	11.40	921.94	—
		9/15/2020	14.23	919.11	—

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
2A-W-41	935.22	3/16/2020	17.41	917.81	—
		6/23/2020	16.45	918.77	—
		9/15/2020	18.35	916.87	—
1B-W-23	936.25	3/16/2020	17.48	918.77	—
		6/23/2020	17.26	918.99	—
		9/15/2020	17.78	918.47	—
2A-W-42	935.37	3/16/2020	13.35	922.02	—
		6/23/2020	12.89	922.48	—
		9/15/2020	14.27	921.10	—
Former Air Sparge Area Monitoring Wells					
1B-W-3	936.66	3/16/2020	15.25	921.41	—
		6/23/2020	14.70	921.96	—
1C-W-7	935.04	3/16/2020	12.62	922.42	—
		6/23/2020	11.92	923.12	—
		9/15/2020	13.83	921.21	—
1C-W-8	935.70	3/16/2020	13.35	922.35	—
		6/23/2020	12.65	923.05	—
		9/15/2020	14.44	921.26	—
Former Maloney Creek Zone and Surrounding Area Monitoring Wells					
MW-1	939.20	3/16/2020	12.33	926.87	—
		6/23/2020	11.51	927.69	—
MW-2	939.20	3/16/2020	11.84	927.36	—
		6/23/2020	10.86	928.34	—
MW-3	938.03	3/16/2020	8.28	929.75	—
		6/23/2020	8.37	929.66	—
MW-4	936.95	3/16/2020	8.73	928.22	—
		6/23/2020	8.24	928.71	—
		9/15/2020	12.48	924.47	—
MW-5	933.36	3/16/2020	7.63	925.73	—
		6/23/2020	7.07	926.29	—

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation¹ (feet NAVD88)	Date	Depth to Water² (feet)	Water Elevation¹ (feet NAVD88)	LNAPL Thickness (feet)
MW-7	936.89	3/16/2020	12.39	924.50	—
		6/23/2020	12.02	924.87	—
MW-9	937.53	3/16/2020	12.81	924.72	—
		6/23/2020	12.43	925.10	—
MW-10	938.34	3/16/2020	12.03	926.31	—
		6/23/2020	11.53	926.81	—
MW-11	939.20	3/16/2020	12.73	926.47	Light Trace
		6/23/2020	12.04	927.16	Light Trace
		9/15/2020	15.65	923.55	—
MW-13	936.49	3/16/2020	9.53	926.96	—
		6/23/2020	9.20	927.29	—
MW-14	936.80	3/16/2020	12.40	924.40	—
		6/23/2020	11.04	925.76	—
		9/15/2020	Well Dry	Well Dry	—
MW-15	933.32	3/16/2020	13.03	920.29	—
		6/23/2020	11.58	921.74	—
MW-18	940.68	3/16/2020	14.16	926.52	—
		6/23/2020	13.50	927.18	—
MW-40	936.95	3/16/2020	11.90	925.05	—
		6/23/2020	11.40	925.55	—
2A-W-3	934.43	3/16/2020	10.08	924.35	Light Trace
		6/23/2020	9.47	924.96	Light Trace
2A-W-5	939.47	3/16/2020	12.97	926.50	—
		6/23/2020	12.52	926.95	—
2A-W-7	937.76	3/16/2020	11.54	926.22	—
		6/23/2020	10.77	926.99	—
2A-W-9	936.58	3/16/2020	10.63	925.95	—
		6/23/2020	10.27	926.31	—
		9/15/2020	14.55	922.03	Light Trace

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
2A-W-10	937.93	3/16/2020	10.16	927.77	—
		6/23/2020	9.80	928.13	—
2B-W-4	931.03	3/16/2020	2.59	928.44	—
		6/23/2020	2.17	928.86	—
Site-Wide Monitoring Wells					
1A-W-4	929.07	3/16/2020	9.54	919.53	—
		6/23/2020	NM	NM	—
		9/15/2020	10.81	918.26	—
1B-W-2	935.81	3/16/2020	14.28	921.53	—
		9/15/2020	14.98	921.27	—
1C-W-1	936.44	3/16/2020	13.92	922.52	—
		6/23/2020	13.21	923.23	—
1C-W-3	933.56	3/16/2020	10.91	922.65	—
1C-W-4	932.74	3/16/2020	10.04	922.70	—
		9/15/2020	13.63	919.11	—
2A-W-8	942.62	3/16/2020	15.02	927.60	—
		6/23/2020	13.74	928.88	—
MW-16	933.32	3/16/2020	13.24	920.08	—
		6/23/2020	12.73	920.59	—
MW-32	926.06	3/16/2020	9.37	916.69	—
MW-38R	922.56	3/16/2020	4.92	917.64	—
		6/23/2020	4.12	918.44	—
MW-47	932.61	3/16/2020	8.13	924.48	—
		6/23/2020	7.79	924.82	—
		9/15/2020	12.01	920.60	—
MW-48	933.90	3/16/2020	9.70	924.20	—
		6/23/2020	9.32	924.58	—
MW-49	933.14	3/16/2020	10.82	922.32	—
		6/23/2020	10.34	922.80	—

Table 4
2020 Water-Level Elevations and LNAPL Thicknesses
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Location	Measuring Point Elevation ¹ (feet NAVD88)	Date	Depth to Water ² (feet)	Water Elevation ¹ (feet NAVD88)	LNAPL Thickness (feet)
Surface Water Monitoring Station					
Skykomish River Bridge	943.09	3/16/2020	25.01	918.08	—
		6/23/2020	23.40	919.69	—
		9/15/2020	25.92	917.17	—

NOTES:

— denotes LNAPL was not observed.

C = corrected depths to water and water elevations based on LNAPL thickness

LNAPL = light nonaqueous-phase liquid

NA = not applicable

NM = not measured

Light Trace = LNAPL less than 0.01 foot thick and thin coating of LNAPL and/or a sheen observed on the oil-water interface probe

Heavy Trace = LNAPL less than 0.01 foot thick and thick coating of LNAPL observed on the oil-water interface probe

¹Elevations referenced to North American Vertical Datum of 1988 (NAVD88).

²Depths referenced to measuring point (e.g., top of well casing, top of vault).

³Vault oil-water separator chamber is visually inspected for presence of LNAPL during monitoring events. LNAPL thickness measured only if measurable LNAPL is present.

Table 5
2020 Stabilized Groundwater Field Parameter Values
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Temperature (degrees Celsius)	pH (Standard Units)	Dissolved Oxygen (milligrams per liter)	Oxidation-Reduction Potential (millivolts)	Specific Conductivity (mS/cm)	Turbidity (NTU)
Levee Zone Monitoring Wells							
5-W-14	3/17/2020	7.8	6.38	5.53	130.7	0.073	0.28
	6/24/2020	10.5	6.35	6.55	231.9	0.080	134.60
	9/15/2020	10.4	6.35	5.28	73.0	0.077	5.28
5-W-16	3/17/2020	4.9	6.68	9.42	143.5	0.064	2.72
	6/24/2020	10.7	6.96	10.49	178.2	0.041	6.10
	9/15/2020	14.4	6.64	6.55	62.9	0.070	39.80
5-W-17	3/17/2020	7.9	6.31	4.77	94.6	0.068	3.12
	6/24/2020	10.4	6.40	6.45	201.8	0.076	91.47
	9/15/2020	10.5	6.31	5.40	168.0	0.071	24.50
5-W-18	3/18/2020	6.9	6.23	4.76	131.0	0.072	1.85
	6/24/2020	10.4	6.43	4.61	186.2	0.087	42.77
	9/15/2020	10.9	6.29	4.29	144.1	0.090	37.84
5-W-19	3/17/2020	7.6	6.42	5.48	96.6	0.070	3.07
	6/23/2020	10.8	6.43	7.59	198.3	0.068	480.01
	9/15/2020	13.5	6.60	5.69	59.1	0.082	23.99
Schoolyard Monitoring Wells							
5-W-51	3/17/2020	6.6	6.18	0.33	91.0	0.080	0.25
	6/24/2020	12.2	6.34	2.26	157.7	0.112	24.45
	9/16/2020	11.4	6.06	0.61	9.4	0.077	88.18
5-W-55	3/17/2020	7.4	6.10	4.62	171.9	0.083	1.69
	6/24/2020	13.3	6.15	0.47	81.5	0.110	6.99
	9/15/2020	15.8	5.96	1.32	38.7	0.111	4.96
5-W-56	3/17/2020	10.6	6.35	0.83	141.4	0.420	7.33
	6/24/2020	14.6	6.39	1.29	91.2	0.177	30.19
	9/15/2020	15.6	6.51	0.42	-67.0	0.552	11.51

Table 5
2020 Stabilized Groundwater Field Parameter Values
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Temperature (degrees Celsius)	pH (Standard Units)	Dissolved Oxygen (milligrams per liter)	Oxidation-Reduction Potential (millivolts)	Specific Conductivity (mS/cm)	Turbidity (NTU)
Hydraulic Control and Containment System Monitoring Wells							
GW-1	3/18/2020	6.4	6.13	3.41	126.9	0.092	0.44
	6/23/2020	12.0	6.16	0.77	142.4	0.0829	1.05
	9/15/2020	13.2	6.28	0.39	-13.5	0.107	3.68
GW-2	3/18/2020	6.5	6.06	1.10	-80.9	0.096	---
	6/23/2020	10.6	6.17	1.14	134.3	0.083	1.7
	9/15/2020	13.2	6.07	0.81	36.3	0.093	4.45
GW-3	3/18/2020	6.4	5.62	2.54	155.0	0.076	1.40
	6/24/2020	11.2	3.91	2.72	157.1	0.071	1.61
	9/16/2020	12.4	6.00	1.91	48.0	0.096	12.66
GW-4	3/18/2020	6.0	6.49	IE	11.9	0.136	---
	6/24/2020	9.4	6.45	2.35	61.4	0.119	0.7
	9/16/2020	10.9	6.34	3.42	-26.0	0.096	30.72
EW-1	3/18/2020	5.8	6.13	2.95	165.5	0.065	6.45
	6/23/2020	9.8	4.35	1.67	143.2	0.070	1.6
EW-2A	3/17/2020	6.0	5.70	7.31	33.0	0.054	---
	6/24/2020	8.5	5.72	5.94	239.5	0.051	0.4
5-W-43	3/18/2020	5.5	6.15	3.40	175.4	0.064	0.10
	6/23/2020	8.9	6.00	1.93	200.0	0.0733	24.3
	9/15/2020	12.3	5.89	2.13	146.1	0.075	3.83
2A-W-40	3/18/2020	6.9	6.51	9.14	158.4	0.051	0.20
	6/23/2020	9.8	6.34	7.90	207.9	53.8	0.87
	9/16/2020	9.7	6.62	6.14	65.1	0.059	3.49
2A-W-41	3/18/2020	7.5	6.21	5.80	7.8	0.135	---
	6/24/2020	11.4	7.01	7.02	27.0	0.111	12.79
	9/16/2020	10.8	6.13	2.80	6.5	0.113	167.39
1B-W-23	3/18/2020	8.3	6.12	11.54	-20.1	0.070	43.2
	6/24/2020	13.9	6.06	9.54	198.5	0.075	10.2
	9/16/2020	13.1	6.15	5.70	95.7	0.112	94.7
2A-W-42	3/18/2020	7.6	5.84	2.93	13.6	0.149	---
	6/24/2020	11.6	7.00	2.97	4.4	0.098	26.51
	9/16/2020	12.3	5.71	2.69	107.7	0.116	179.95

Table 5
2020 Stabilized Groundwater Field Parameter Values
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Temperature (degrees Celsius)	pH (Standard Units)	Dissolved Oxygen (milligrams per liter)	Oxidation-Reduction Potential (millivolts)	Specific Conductivity (mS/cm)	Turbidity (NTU)
Former Air Sparge Area Monitoring Wells							
1B-W-3	3/17/2020	7.0	6.53	2.48	114.3	0.144	0.90
	6/24/2020	9.5	6.55	2.18	106.1	0.170	3.3
1C-W-7	3/18/2020	6.2	5.79	4.63	23.8	0.091	---
	6/24/2020	9.5	3.91	3.89	157.3	0.065	52.1
	9/16/2020	11.5	5.80	2.35	115.5	0.088	82.92
1C-W-8	3/17/2020	5.7	6.08	6.79	158.6	0.061	0.89
	6/24/2020	9.2	3.94	5.83	130.5	0.0583	1.56
	9/16/2020	11.8	5.96	4.71	63.8	0.203	3.45
Former Maloney Creek Zone Monitoring Wells							
MW-3	3/18/2020	Not Sampled - Well Damaged					
	6/24/2020	Not Sampled - Well Damaged					
MW-4	3/18/2020	3.9	5.76	0.22	132.2	0.069	3.55
	6/24/2020	13.5	5.65	0.90	-172.7	0.069	14.99
	9/16/2020	11.9	5.86	0.43	28.6	0.075	3.49
2A-W-9	3/18/2020	4.8	6.02	0.66	128.7	0.060	1.33
	6/24/2020	12.6	6.03	0.27	-206.5	0.040	9.67
	9/16/2020	13.8	6.06	0.29	-7.6	0.073	3.10
2A-W-10	3/18/2020	3.0	5.66	1.77	151.0	0.040	0.73
	6/24/2020	11.9	5.66	0.19	-177.8	0.063	10.35
2B-W-4	3/18/2020	3.6	6.21	6.75	154.7	0.043	0.12
	6/24/2020	10.9	6.10	3.24	-67.1	0.043	11.67

Table 5
2020 Stabilized Groundwater Field Parameter Values
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Temperature (degrees Celsius)	pH (Standard Units)	Dissolved Oxygen (milligrams per liter)	Oxidation-Reduction Potential (millivolts)	Specific Conductivity (mS/cm)	Turbidity (NTU)
Site-Wide Monitoring Wells							
1A-W-4	3/18/2020	7.2	6.27	7.81	29.1	0.105	---
1B-W-2	3/17/2020	7.9	6.27	8.67	167.7	0.122	0.10
1C-W-1	3/17/2020	5.7	5.79	5.42	156.2	0.0499	IE
	6/24/2020	9.0	5.67	6.58	233.8	0.054	2.6
1C-W-3	3/17/2020	5.5	5.96	8.69	180.3	0.061	IE
1C-W-4	3/17/2020	6.0	5.73	5.59	160.2	0.054	0.20
	9/16/2020	10.1	5.51	3.99	152.3	0.062	10.83
MW-16	3/18/2020	5.5	5.63	5.60	136.8	0.054	IE
MW-38R	3/18/2020	7.7	6.21	0.15	145.6	0.092	10.29

NOTES:

IE = instrument error

mS/cm = milliSiemens per centimeter

NTU = nephelometric turbidity units

--- = parameter not recorded

Turbidity values of 0.0 NTU replace turbidity values recorded in the field as negative, an indication of turbidity meter calibration error.

Table 6
2020 Total Petroleum Hydrocarbon Concentrations in Groundwater
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Sample Identification	DRO (µg/l) ¹			ORO (µg/l) ¹			Calculated NWTPH-Dx ² (µg/l)
			Result	MDL	MRL	Result	MDL	MRL	
Levee Zone Monitoring Wells: NWTPH-Dx results compared to the CUL = 208 µg/l									
5-W-14	3/17/2020	5-W-14-031720	< 62	62	62	< 91	91	91	< 77
	6/24/2020	5-W-14-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-14-091520	< 62	62	62	< 92	92	92	< 77
5-W-16	3/17/2020	5-W-16-031720	< 62	62	62	< 91	91	91	< 77
	6/24/2020	5-W-16-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-16-091520	< 62	62	62	< 91	91	91	< 77
5-W-17	3/17/2020	5-W-17-031720	< 63	63	63	< 93	93	93	< 78
	6/24/2020	5-W-17-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-17-091520	< 62	62	62	< 91	91	91	< 77
5-W-18	3/18/2020	5-W-18-031820	< 62	62	62	< 91	91	91	< 77
	6/24/2020	5-W-18-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-18-091520	< 62	62	62	< 91	91	91	< 77
5-W-19	3/17/2020	5-W-19-031720	< 63	63	63	< 93	93	93	< 78
	6/23/2020	5-W-19-062320	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-19-091520	< 62	62	62	< 91	91	91	< 77
Schoolyard Monitoring Wells: NWTPH-Dx results compared to the RL = 477 µg/l									
5-W-51	3/17/2020	5-W-51-031720	710	62	62	820	91	91	1,530
	6/24/2020	5-W-51-062420	330 J	62	62	610 J	91	91	940 J
	9/16/2020	5-W-51-091620	< 190 U	62	< 190	170	91	91	201
5-W-55	3/17/2020	5-W-55-031720	< 61	61	61	< 91	91	91	< 76
	6/24/2020	5-W-55-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-55-091520	< 62	62	62	< 91	91	91	< 77
5-W-56	3/17/2020	5-W-56-031720	650	62	62	950	92	92	1,600
	6/24/2020	5-W-56-062420	330 J	62	62	670 J	91	91	1,000 J
	9/15/2020	5-W-56-091520	< 540 U	190	< 540	570 J	91	91	665 J

Table 6
2020 Total Petroleum Hydrocarbon Concentrations in Groundwater
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Sample Identification	DRO (µg/l) ¹			ORO (µg/l) ¹			Calculated NWTPH-Dx ² (µg/l)
			Result	MDL	MRL	Result	MDL	MRL	
Hydraulic Control and Containment System Sentry Wells and Monitoring Wells									
Locations Within and South of the HCC Barrier Wall (within Railyard): No target NWTPH-Dx concentration									
S1-AD	3/17/2020	S1-AD-031720	< 62	62	62	< 91	91	91	< 77
S1-AU	3/17/2020	S1-AU-031720	< 62	62	62	< 91	91	91	< 77
S1-BD	3/17/2020	S1-BD-031720	< 61	61	61	< 91	91	91	< 76
S1-BU	3/17/2020	S1-BU-031720	< 61	61	61	< 91	91	91	< 76
S2-AD	3/16/2020	S2-AD-031620	< 62	62	62	< 91	91	91	< 77
S2-AU	3/16/2020	S2-AU-031620	< 62	62	62	< 91	91	91	< 77
S2-BD	3/16/2020	S2-BD-031620	< 62	62	62	< 91	91	91	< 77
S2-BU	3/16/2020	S2-BU-031620	240	62	62	160	91	91	400
S3-AD	3/17/2020	S3-AD-031720	< 62	62	62	< 91	91	91	< 77
S3-AU	3/17/2020	S3-AU-031720	< 61	61	61	< 91	91	91	< 76
S3-BD	3/17/2020	S3-BD-031720	< 62	62	62	< 91	91	91	< 77
S3-BU	3/17/2020	S3-BU-031720	< 62	62	62	< 92	92	92	< 77
S3-CD	3/17/2020	S3-CD-031720	< 62	62	62	< 91	91	91	< 77
S3-CU	3/17/2020	S3-CU-031720	< 62	62	62	< 91	91	91	< 77
S4-AD	3/17/2020	S4-AD-031720	< 62	62	62	< 91	91	91	< 77
S4-AU	3/17/2020	S4-AU-031720	< 62	62	62	< 91	91	91	< 77
S4-BD	3/17/2020	S4-BD-031720	< 62	62	62	< 91	91	91	< 77
S4-BU	3/17/2020	S4-BU-031720	< 62	62	62	< 91	91	91	< 77
S4-CD	3/17/2020	S4-CD-031720	< 62	62	62	< 91	91	91	< 77
S4-CU	3/17/2020	S4-CU-031720	62	62	62	< 91	91	91	108

Table 6
2020 Total Petroleum Hydrocarbon Concentrations in Groundwater
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Sample Identification	DRO (µg/l) ¹			ORO (µg/l) ¹			Calculated NWTPH-Dx ² (µg/l)
			Result	MDL	MRL	Result	MDL	MRL	
Locations North of the HCC Barrier Wall: NWTPH-Dx results compared to the RL = 477 µg/l									
GW-1	3/18/2020	GW-1-031820	< 62	62	62	< 91	91	91	< 77
	6/23/2020	GW-1-062320	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	GW-1-091520	< 62	62	62	< 92	92	92	< 77
GW-2	3/18/2020	GW-2-031820	< 62	62	62	< 91	91	91	< 77
	6/23/2020	GW-2-062320	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	GW-2-091520	< 62	62	62	< 91	91	91	< 77
GW-3	3/18/2020	GW-3-031820	460 J 84 J ³	62 62	62 62	320 J < 91 UJ ³	91 91	91 91	780 J 130 J ³
	6/24/2020	GW-3-062420	< 62 UJ < 62 ³ UJ	62 62	62 62	< 91 UJ < 91 ³ UJ	91 91	91 91	< 77 UJ < 77 ³ UJ
	9/16/2020	GW-3-091620	< 210 U 76 ³	61 61	< 210 61	120 < 91 ³	91 91	91 91	151 122 ³
GW-4	3/18/2020	GW-4-031820	< 62	62	62	< 91	91	91	< 77
	6/24/2020	GW-4-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/16/2020	GW-4-091620	< 62	62	62	< 91	91	91	< 77
EW-1	3/18/2020	EW-1-031820	< 62	62	62	< 91	91	91	< 77
	6/23/2020	EW-1-062320	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
EW-2A	3/17/2020	EW-2A-031720	< 62	62	62	< 91	91	91	< 77
	6/24/2020	EW-2A-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
5-W-43	3/18/2020	5-W-43-031820	< 62	62	62	< 91	91	91	< 77
	6/23/2020	5-W-43-062320	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/15/2020	5-W-43-091520	< 62	62	62	< 91	91	91	< 77
2A-W-40	3/18/2020	2A-W-40-031820	< 62	62	62	< 91	91	91	< 77
	6/23/2020	2A-W-40-062320	< 61 UJ	61	61	< 91 UJ	91	91	< 76 UJ
	9/16/2020	2A-W-40-091620	< 62	62	62	< 91	91	91	< 77

Table 6
2020 Total Petroleum Hydrocarbon Concentrations in Groundwater
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Sample Identification	DRO (µg/l) ¹			ORO (µg/l) ¹			Calculated NWTPH-Dx ² (µg/l)
			Result	MDL	MRL	Result	MDL	MRL	
2A-W-41	3/18/2020	2A-W-41-031820	290	62	62	170	91	91	460
			73 ³	62	62	< 91 ³	91	91	119 ³
	6/24/2020	2A-W-41-062420	130 J < 62 ³ UJ	62 62	62 62	100 J < 91 ³ UJ	92 91	92 91	230 J < 77 ³ UJ
	9/16/2020	2A-W-41-091620	< 290 UJ	62	< 290	< 91 UJ	91	91	< 77 UJ
1B-W-23	3/18/2020	1B-W-23-031820	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	6/24/2020	1B-W-23-062420	< 62 UJ	62	62	< 92 UJ	92	92	< 77 UJ
	9/16/2020	1B-W-23-091620	< 180	180	180	< 270	270	270	< 225
2A-W-42	3/18/2020	2A-W-42-031820	150	62	62	130	91	91	280
	6/24/2020	2A-W-42-062420	120 J	62	62	120 J	91	91	240 J
	9/16/2020	2A-W-42-091620	< 110 UJ	61	< 110	< 91 UJ	91	91	< 76 UJ
Former Air Sparge Area Monitoring Wells: NWTPH-Dx results compared to the RL = 477 µg/l									
1B-W-3	3/17/2020	1B-W-3-031720	< 62	62	62	< 92	92	92	< 77
	6/24/2020	1B-W-3-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
1C-W-7	3/18/2020	1C-W-7-031820	120	62	62	100	91	91	220
	6/24/2020	1C-W-7-062420	63 J	62	62	< 91 UJ	91	91	109 J
	9/16/2020	1C-W-7-091620	< 62	62	62	< 91	91	91	< 77
1C-W-8	3/17/2020	1C-W-8-031720	< 62	62	62	< 91	91	91	< 77
	6/24/2020	1C-W-8-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
	9/16/2020	1C-W-8-091620	< 62	62	62	< 91	91	91	< 77

Table 6
2020 Total Petroleum Hydrocarbon Concentrations in Groundwater
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Sample Identification	DRO (µg/l) ¹			ORO (µg/l) ¹			Calculated NWTPH-Dx ² (µg/l)
			Result	MDL	MRL	Result	MDL	MRL	
Former Maloney Creek Zone Monitoring Wells (within Railyard): No target NWTPH-Dx concentration									
MW-3	3/18/2020	Not Sampled due to Well Damage							
	6/24/2020	Not Sampled due to Well Damage							
MW-4	3/18/2020	MW-4-031820	110	62	62	200	92	92	310
	6/24/2020	MW-4-062420	110 J	63	63	240 J	93	93	350 J
	9/16/2020	MW-4-091620	< 62	62	62	< 91	91	91	< 77
2A-W-9	3/18/2020	2A-W-9-031820	330	61	61	150	91	91	480
	6/24/2020	2A-W-9-062420	73 J	62	62	< 92 UJ	92	92	119 J
	9/16/2020	2A-W-9-091620	< 190	190	190	< 270	270	270	< 230
2A-W-10	3/18/2020	2A-W-10-031820	< 62	62	62	120	92	92	151
	6/24/2020	2A-W-10-062420	79 J	62	62	280 J	92	92	359 J
2B-W-4	3/18/2020	2B-W-4-031820	< 62	62	62	< 91	91	91	< 77
	6/24/2020	2B-W-4-062420	< 63 UJ	63	63	< 92 UJ	92	92	< 78 UJ
Site-Wide Monitoring Wells									
Locations North of the Railyard: NWTPH-Dx results compared to the RL = 477 µg/l									
1A-W-4	3/18/2020	1A-W-4-031820	< 62	62	62	< 91	91	91	< 77
1B-W-2	3/17/2020	1B-W-2-031720	< 62	62	62	< 91	91	91	< 77
1C-W-1	3/17/2020	1C-W-1-031720	< 62	62	62	< 92	92	92	< 77
	6/24/2020	1C-W-1-062420	< 62 UJ	62	62	< 91 UJ	91	91	< 77 UJ
1C-W-3	3/17/2020	1C-W-3-031720	< 62	62	62	< 92	92	92	< 77
1C-W-4	3/17/2020	1C-W-4031720	< 62	62	62	< 91	91	91	< 77
	9/16/2020	1C-W-4091620	< 62	62	62	< 91	91	91	< 77
MW-38R	3/18/2020	MW-38R-031820	62	62	62	96	91	91	158

Table 6
2020 Total Petroleum Hydrocarbon Concentrations in Groundwater
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-071

Well	Date	Sample Identification	DRO (µg/l) ¹			ORO (µg/l) ¹			Calculated NWTPH-Dx ² (µg/l)
			Result	MDL	MRL	Result	MDL	MRL	
Locations Within the Railyard: No target NWTPH-Dx concentration									
MW-16	3/18/2020	MW-16-031820	< 62	62	62	< 92	92	92	< 77

NOTES:

Results in **bold** denote concentrations exceeding the 208 µg/l NWTPH-Dx cleanup level (Levee Zone wells) or the 477 µg/l NWTPH-Dx remediation level (wells outside the Levee Zone and between the BNSF railyard and the Skykomish River).

< denotes analyte not detected at or exceeding the reported concentration.

¹Analyzed by Washington State Department of Ecology (Ecology) Method NWTPH-Dx without silica gel cleanup unless otherwise noted.

²Sum of DRO and ORO, using half the MDL for non-detect results.

³Sample analyzed by Ecology Method NWTPH-Dx with silica gel cleanup.

⁴Sample collected for follow-up analysis due to elevated NWTPH-Dx concentration reported in the September 2018 sample collected from well S2-BD.

CUL = Cleanup Level

DRO = total petroleum hydrocarbons as diesel-range organics

J = reported concentration is an estimated value

MDL = method detection limit

MRL = method reporting limit

µg/l = micrograms per liter

ORO = total petroleum hydrocarbons as oil-range organics

RL = Remediation Level

UJ = analyte was not detected and reporting limit is an estimate

Table 7
Air-Phase Petroleum Hydrocarbons
Skykomish School Baseline and Post-Treatment Confirmational Monitoring Data
Skykomish, Washington
Farallon PN: 683-071

Sample ID	Sample Location	Date	1,3-Butadiene ¹ (µg/m ³)	Methyl tert-butyl ether (µg/m ³)	Benzene ^{1,5} (µg/m ³)	Toluene (µg/m ³)	Ethylbenzene (µg/m ³)	Xylene, p,m (µg/m ³)	Xylene, o (µg/m ³)	Naphthalene ¹ (µg/m ³)	Aliphatics, C5 to C8 (µg/m ³)	Aliphatics, C9 to C12 (µg/m ³)	Aromatics, C9 to C10 (µg/m ³)	Total APH ⁴ (µg/m ³)
Occupied School Baseline Monitoring Data														
052815-BNE	Basement - Northeast	5/28/2015	< 0.044	< 2.0	1.33	17	< 2.0	6.1	< 2.0	0.551	320	420	< 10	773.0
052815-BSW	Basement - Southwest	5/28/2015	< 0.044	< 2.0	0.447	150	< 2.0	< 4.0	< 2.0	0.267	150	92	< 10	402.7
052815-BC	Basement - Central	5/28/2015	< 0.044	< 2.0	1.04	230	2.2	6.7	2.4	0.540	250	340	< 10	838.9
052816-1NE	First Floor - Northeast	5/28/2015	< 0.044	< 2.0	0.492	12	< 2.0	5.2	2.0	0.461	120	280	< 10	427.2
052815-1SW	First Floor - Southwest	5/28/2015	< 0.044	< 2.0	0.521	12	< 2.0	4.7	< 2.0	0.094	170	250	< 10	445.3
052815-1C	First Floor - Central	5/28/2015	< 0.044	< 2.0	0.700	9.0	< 2.0	< 4.0	< 2.0	0.461	100	150	< 10	270.2
052815-2NE	Second Floor - Northeast	5/28/2015	< 0.044	< 2.0	1.63	12	< 2.0	6.2	2.0	0.456	170	270	< 10	469.3
052815-2SW	Second Floor - Southwest	5/28/2015	< 0.044	< 2.0	0.470	4.7	< 2.0	< 4.0	< 2.0	0.467	83	100	< 10	198.6
Project Action Level (µg/m³)			0.08²	9.6²	0.32²	2,200²	460²	46²	46²	1.4²	No MTCA criteria available			1,346³
Post-Treatment Confirmational Monitoring Data														
December 2018														
BNE	Basement - Northeast	12/10/2018	< 0.044	< 0.70	1.61	6.2	< 0.90	2.6	< 0.90	< 0.262	340	14	< 10	370.8
BSW	Basement - Southwest	12/10/2018	< 0.044	< 0.70	1.27	5.5	< 0.90	2.3	< 0.90	< 0.262	240	13	< 10	268.5
BC	Basement - Central	12/10/2018	< 0.044	< 0.70	1.34	6.5	< 0.90	2.9	0.96	< 0.262	270	17	< 10	304.6
1SE	First Floor - Southeast	12/10/2018	< 0.044	< 0.70	1.81	8.5	0.97	3.8	1.3	< 0.262	370	37	< 10	428.9
1C	First Floor - Central	12/10/2018	< 0.044	< 0.70	2.25	11	1.3	5.1	1.6	< 0.262	940	12	< 10	978.7
2SE	Second Floor - Southeast	12/10/2018	< 0.044	< 0.70	2.48	12	1.4	5.7	1.7	0.278	1200	14	< 10	1,243
First Quarter 2019														
032119_BNE	Basement - Northeast	3/21/2019	0.060	< 0.70	0.808	26	1.5	2.7	0.93	< 0.262	55	36	< 10	128.4
032119_BSW	Basement - Southwest	3/21/2019	0.064	< 0.70	0.808	7.1	< 0.90	2.3	< 0.90	< 0.262	24	< 10	< 10	45.6
032119_BC	Basement - Central	3/21/2019	< 0.044	< 0.70	1.69	14	1.4	5.7	1.8	< 0.262	53	< 10	< 10	88.1
032119_1SE	First Floor - Southeast	3/21/2019	< 0.044	< 0.70	1.26	11	1.1	4.0	1.3	< 0.262	35	< 10	< 10	64.1
032119_1C	First Floor - Central	3/21/2019	< 0.044	< 0.70	1.46	13	1.3	4.9	1.5	< 0.262	58	11	< 10	96.6
032119_2SE	Second Floor - Southeast	3/21/2019	< 0.044	< 0.70	1.65	95	2.4	5.9	1.9	< 0.262	71	20	< 10	203.3
Second Quarter 2019														
061719_BNE	Basement - Northeast	6/17/2019	< 0.044	< 0.70	1.1	9.2	1.0	4.0	1.4	< 0.262	65	30	< 10	117.2
061719_BSW	Basement - Southwest	6/17/2019	< 0.044	< 0.70	0.68	5.6	< 0.90	2.3	< 0.90	< 0.262	44	23	< 10	82.0
061719_BC	Basement - Central	6/17/2019	< 0.044	< 0.70	0.71	4.7	< 0.90	2.2	< 0.90	< 0.262	32	< 10	< 10	51.0
061719_1SE	First Floor - Southeast	6/17/2019	< 0.044	< 0.70	< 0.6	1.6	< 0.90	0.96	< 0.90	< 0.262	19	< 10	< 10	33.3
061719_1C	First Floor - Central	6/17/2019	< 0.044	< 0.70	< 0.6	1.6	< 0.90	< 0.90	< 0.90	< 0.262	16	10	< 10	34.8
061719_2SE	Second Floor - Southeast	6/17/2019	< 0.044	< 0.70	1.7	16	1.7	6.6	2.2	< 0.262	120	45	< 10	198.7
Third Quarter 2019														
091619_BNE	Basement - Northeast	9/16/2019	< 0.044	< 0.70	0.342	1.3	< 0.90	< 0.90	< 0.90	< 0.262	13	< 10	< 10	26.5
091619_BSW	Basement - Southwest	9/16/2019	< 0.044	< 0.70	0.818	7.0	1.0	3.7	1.2	< 0.262	54	14	< 10	87.2
091619_BC	Basement - Central	9/16/2019	< 0.044	< 0.70	0.674	5.2	< 0.90	2.8	0.92	< 0.262	45	< 10	< 10	65.5
091619_1SE	First Floor - Southeast	9/16/2019	< 0.044	< 0.70	1.00	9.1	1.2	4.4	1.5	< 0.262	66	42	< 10	130.7
091619_1C	First Floor - Central	9/16/2019	< 0.044	< 0.70	0.335	2.2	< 0.90	1.3	< 0.90	< 0.262	15	< 10	< 10	30.2
091619_2SE	Second Floor - Southeast	9/16/2019	< 0.044	< 0.70	1.27	11	1.4	5.5	1.8	< 0.262	85	13	< 10	124.5
Fourth Quarter 2019														
121819_BNE	Basement - Northeast	12/18/2019	0.164	< 0.70	0.821	4.9	< 0.90	2.2	< 0.90	< 0.262	45	< 10	< 10	64.3
121819_BSW	Basement - Southwest	12/18/2019	< 0.044	< 0.70	0.837	5.8	< 0.90	2.5	< 0.90	< 0.262	25	< 10	< 10	45.5
121819_BC	Basement - Central	12/18/2019	0.049	< 0.70	0.895	6.6	< 0.90	3.0	0.96	< 0.262	27	< 10	< 10	49.4
121819_1SE	First Floor - Southeast	12/18/2019	0.051	< 0.70	0.942	7.4	< 0.90	3.3	1.0	< 0.262	31	< 10	< 10	54.6
121819_1C	First Floor - Central	12/18/2019	0.069	< 0.70	1.20	9.6	0.99	3.7	1.2	< 0.262	54	< 10	< 10	81.2
121819_2SE	Second Floor - Southeast	12/18/2019	0.060	< 0.70	1.42	12	1.5	5.8	1.8	< 0.262	60	< 10	< 10	93.0
Project Action Level (µg/m³)			0.08²	9.6²	0.32²	2,200²	460²	46²	46²	1.4²	No MTCA criteria available			1,346³

Table 7
Air-Phase Petroleum Hydrocarbons
Skykomish School Baseline and Post-Treatment Confirmational Monitoring Data
Skykomish, Washington
Farallon PN: 683-071

Sample ID	Sample Location	Date	1,3-Butadiene ¹ (µg/m ³)	Methyl tert-butyl ether (µg/m ³)	Benzene ^{1,5} (µg/m ³)	Toluene (µg/m ³)	Ethylbenzene (µg/m ³)	Xylene, p,m (µg/m ³)	Xylene, o (µg/m ³)	Naphthalene ¹ (µg/m ³)	Aliphatics, C5 to C8 (µg/m ³)	Aliphatics, C9 to C12 (µg/m ³)	Aromatics, C9 to C10 (µg/m ³)	Total APH ⁴ (µg/m ³)
First Quarter 2020														
031620_BNE	Basement - Northeast	3/16/2020	0.084	< 0.70	0.687	5.2	< 0.90	1.7	< 0.90	< 0.262	530	< 10	< 10	549.0
031620_BSW	Basement - Southwest	3/16/2020	< 0.044	< 0.70	0.690	4.8	< 0.90	1.8	< 0.90	< 0.262	270	< 10	< 10	288.7
031620_BC	Basement - Central	3/16/2020	< 0.044	< 0.70	0.843	8.6	< 0.90	2.8	0.91	< 0.262	850	< 10	< 10	874.1
031620_1SE	First Floor - Southeast	3/16/2020	< 0.044	< 0.70	0.719	4.9	< 0.90	2.1	< 0.90	< 0.262	74	< 10	< 10	93.1
031620_1C	First Floor - Central	3/16/2020	< 0.044	< 0.70	0.879	8.1	< 0.90	2.9	0.95	< 0.262	480	< 10	< 10	503.8
031620_2SE	Second Floor - Southeast	3/16/2020	< 0.044	< 0.70	1.11	11	1.0	4.1	1.3	< 0.262	560	< 10	< 10	589.0
Second Quarter 2020														
062420_BNE	Basement - Northeast	6/24/2020	< 0.044	< 0.70	1.45	12	1.2	5.2	1.7	< 0.262	120	78	< 10	225.0
062420_BSW	Basement - Southwest	6/24/2020	< 0.044	< 0.70	2.04	15	1.6	7.0	2.3	0.299	130	< 10	< 10	168.6
062420_BC	Basement - Central	6/24/2020	< 0.044	< 0.70	1.79	14	1.5	6.5	2.0	< 0.262	120	12	< 10	163.3
062420_1SE	First Floor - Southeast	6/24/2020	< 0.044	< 0.70	0.875	6.0	< 0.90	2.8	0.94	< 0.262	59	< 10	< 10	80.5
062420_1C	First Floor - Central	6/24/2020	< 0.044	< 0.70	< 0.319	< 0.90	< 0.90	< 0.90	< 0.90	< 0.262	< 10	< 10	< 10	17.4
062420_2SE	Second Floor - Southeast	6/24/2020	< 0.044	< 0.70	0.866	7.3	< 0.90	3.3	1.1	0.325	59	27	< 10	104.7
Third Quarter 2020														
091620_BNE	Basement - Northeast	9/16/2020	0.044	< 0.70	2.91	19	2.1	9.5	3.0	0.262	180	30	< 10	252.1
091620_BSW	Basement - Southwest	9/16/2020	0.044	< 0.70	2.81	16	2.1	8.3	2.7	< 0.262	140	41	10	223.4
091620_BC	Basement - Central	9/16/2020	< 0.044	< 0.70	2.80	17	2.0	8.1	2.5	< 0.262	130	< 10	< 10	172.9
091620_1SE	First Floor - Southeast	9/16/2020	< 0.044	< 0.70	2.54	13	1.8	6.6	2.2	< 0.262	130	33	< 10	194.6
091620_1C	First Floor - Central	9/16/2020	< 0.044	< 0.70	2.66	16	1.9	8.0	2.5	< 0.262	130	< 10	< 10	171.5
091620_2SE	Second Floor - Southeast	9/16/2020	0.071	< 0.70	3.64	28	3.2	14	4.3	< 0.262	220	14	13	300.6
Project Action Level (µg/m³)			0.08²	9.6²	0.32²	2,200²	460²	46²	46²	1.4²	No MTCA criteria available			1,346³

NOTES:

Measured values in bold typeface and highlighted orange exceed project action levels.

< indicates analyte not detected at a concentration exceeding the listed laboratory reporting limit (RL).

¹ Laboratory RLs for these compounds were attained using TO-15 SIM analysis.

² MTCA Method B standard formula value.

³ Risk-based cleanup level established for Town of Skykomish and private property during this project by the Washington State Department of Ecology.

⁴ Total APH is the sum of the results for the listed analytes, excluding 1,3-butadiene. For analytes not detected at concentrations exceeding the laboratory RL, one half of the RL is used in the summation.

⁵ Benzene is included as part of the analysis for total APH, although benzene is not expected as a constituent of concern.

APH = air-phase petroleum hydrocarbons

µg/m³ = micrograms per cubic meter

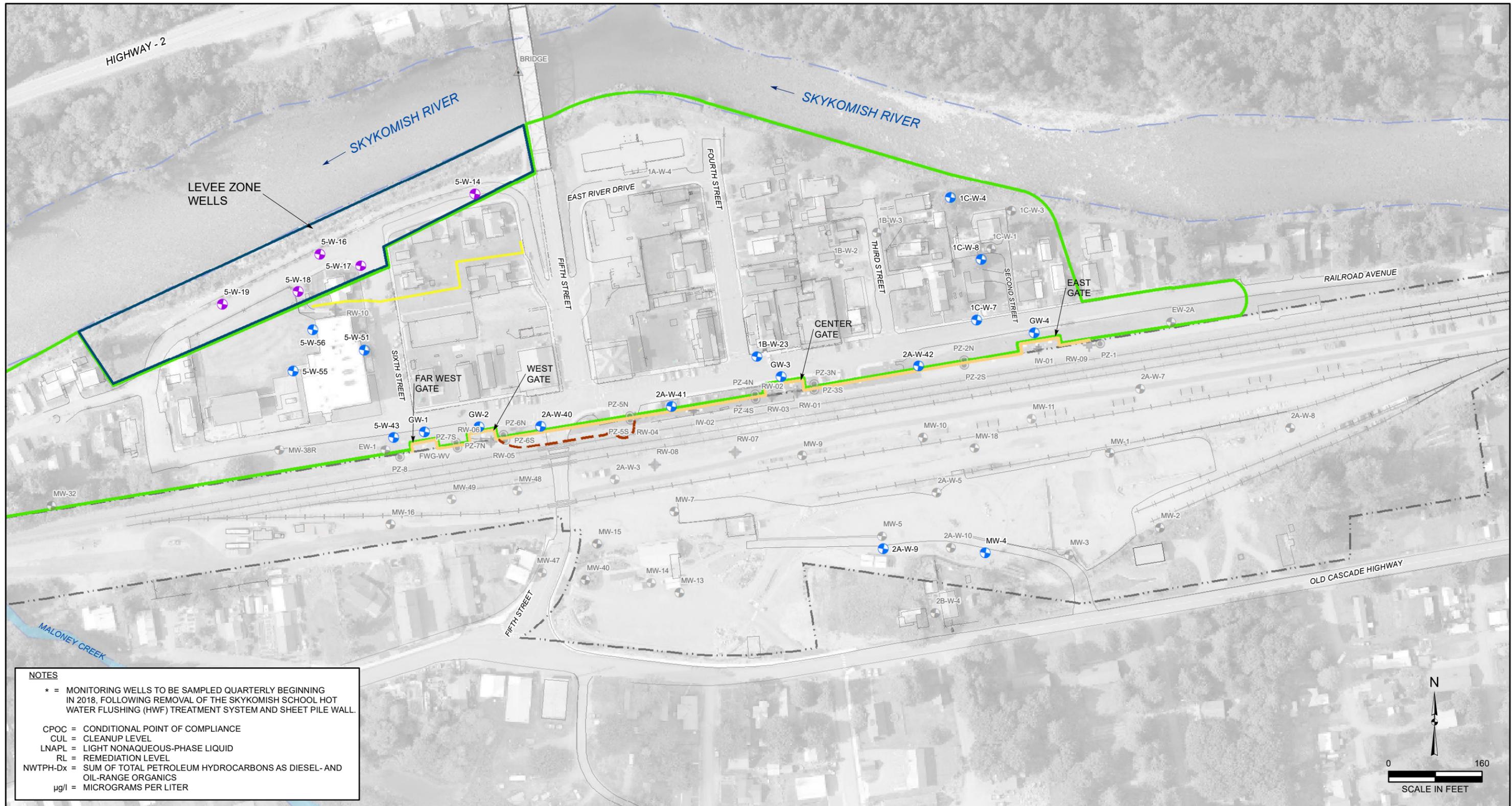
MTCA = Washington State Model Toxics Control Act

SIM = selective ion monitoring

APPENDIX A
LONG-TERM MONITORING PLAN MONITORING WELL NETWORK

2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA

Farallon PN: 683-071



NOTES

* = MONITORING WELLS TO BE SAMPLED QUARTERLY BEGINNING IN 2018, FOLLOWING REMOVAL OF THE SKYKOMISH SCHOOL HOT WATER FLUSHING (HWF) TREATMENT SYSTEM AND SHEET PILE WALL.

CPOC = CONDITIONAL POINT OF COMPLIANCE
 CUL = CLEANUP LEVEL
 LNAPL = LIGHT NONAQUEOUS-PHASE LIQUID
 RL = REMEDIATION LEVEL
 NWTPH-Dx = SUM OF TOTAL PETROLEUM HYDROCARBONS AS DIESEL- AND OIL-RANGE ORGANICS
 µg/l = MICROGRAMS PER LITER

LEGEND

2A-W-41	MONITORING WELL	●	CPOC WELL TO BE SAMPLED FOR NWTPH-Dx
RW-4	RECOVERY WELL	●	LOCATION TO BE SAMPLED FOR NWTPH-Dx
PZ-5S	PIEZOMETER	●	
IW-02	INJECTION WELL	+	
BRIDGE	BRIDGE MEASURING POINT	▲	

○ ○ ○ ○ ○ ESTIMATED EXTENT OF LNAPL AS INDICATED BY LIGHT TRACE, HEAVY TRACE, OR MEASURABLE LNAPL THICKNESS ON GROUNDWATER SURFACE

— — — — — HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES

- - - - - BNSF RAILYARD BOUNDARY

— — — — — MECHANICALLY STABILIZED EARTH WALL

□ □ □ □ □ AREA WHERE CUL OF 208 µg/l TO BE ACHIEVED

□ □ □ □ □ AREA WHERE RL OF 477 µg/l TO BE ACHIEVED

ALL LOCATIONS ARE APPROXIMATE. FIGURES WERE PRODUCED IN COLOR. GRAYSACLE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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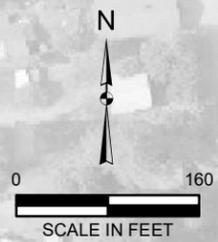
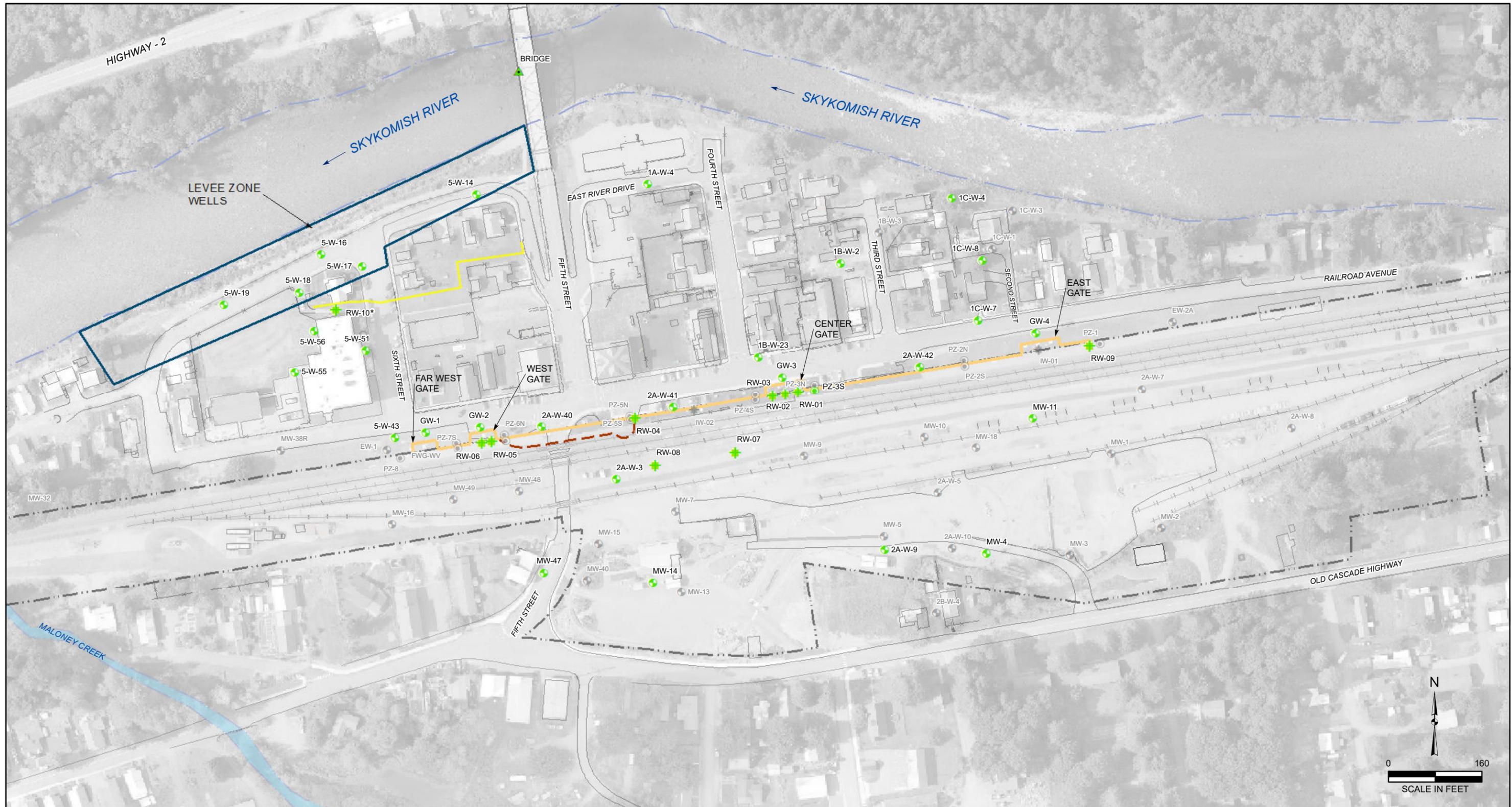
Washington
 Issaquah | Bellingham | Seattle

Oregon
 Portland | Baker City

California
 Oakland | Folsom | Irvine

FIGURE 7
 LOCATIONS TO BE SAMPLED
 LONG-TERM MONITORING NETWORK
 BNSF FORMER MAINTENANCE
 AND FUELING FACILITY
 SKYKOMISH, WASHINGTON

FARALLON PN: 683-067



LEGEND

- 2A-W-41 MONITORING WELL
- RW-4 RECOVERY WELL
- PZ-5S PIEZOMETER
- IW-02 INJECTION WELL
- BRIDGE BRIDGE MEASURING POINT
- LOCATION TO BE GAUGED

- ESTIMATED EXTENT OF LNAPL AS INDICATED BY LIGHT TRACE, HEAVY TRACE, OR MEASURABLE LNAPL THICKNESS ON GROUNDWATER SURFACE
- HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES
- BNSF RAILYARD BOUNDARY
- MECHANICALLY STABILIZED EARTH WALL
- LNAPL = LIGHT NONAQUEOUS-PHASE LIQUID
- * = RECOVERY WELL TO BE GAUGED FOR PRESENCE/ABSENCE OF LNAPL ONLY

ALL LOCATIONS ARE APPROXIMATE. FIGURES WERE PRODUCED IN COLOR. GRAYSACLE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.

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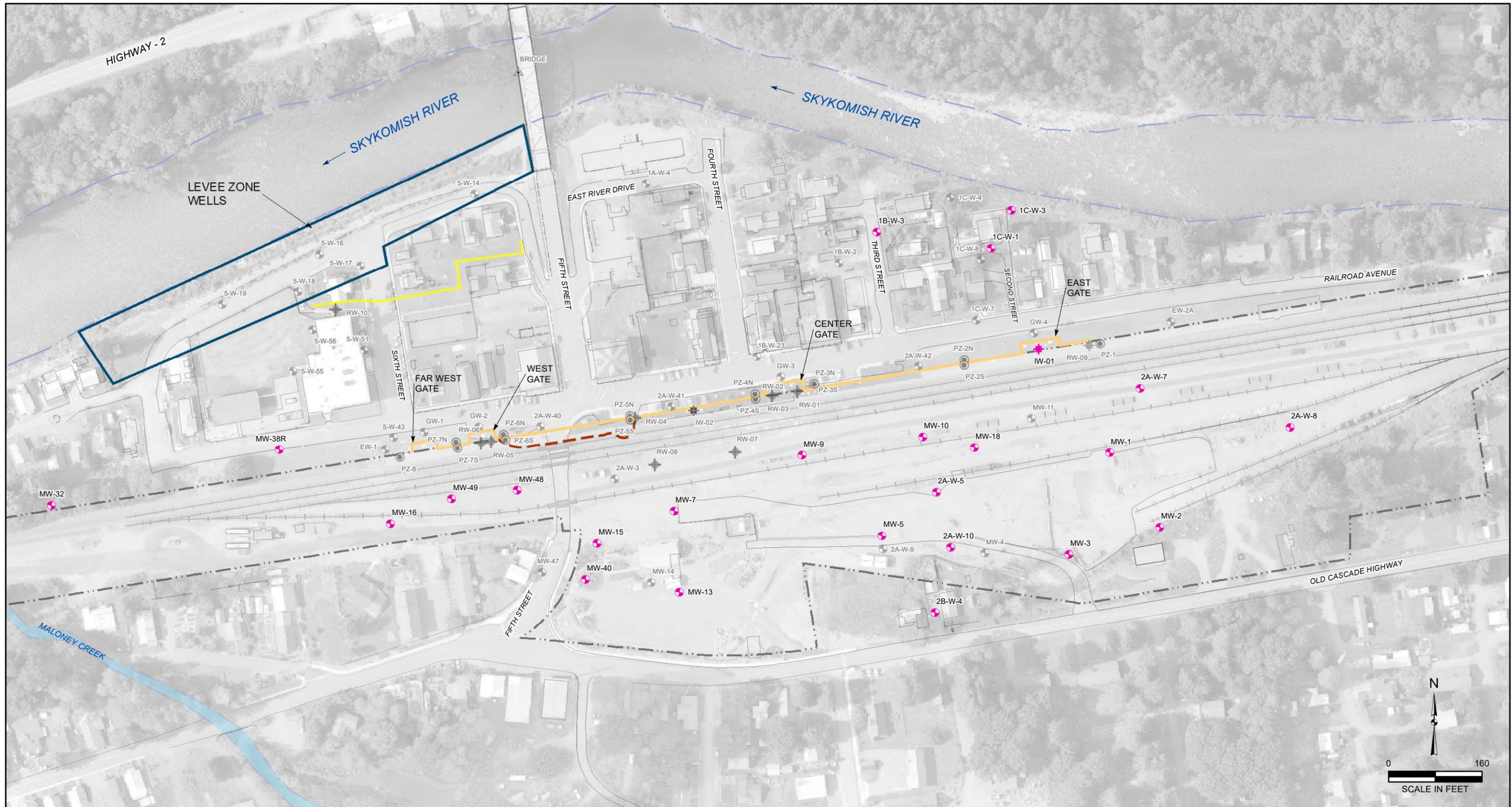
Washington
Issaquah | Bellingham | Seattle

Oregon
Portland | Baker City

California
Oakland | Folsom | Irvine

FIGURE 8
LOCATIONS TO BE GAUGED
LONG-TERM MONITORING NETWORK
BNSF FORMER MAINTENANCE
AND FUELING FACILITY
SKYKOMISH, WASHINGTON

FARALLON PN: 683-067



LEGEND

- 2A-W-41 MONITORING WELL
- RW-4 RECOVERY WELL
- PZ-6S PIEZOMETER
- IW-02 INJECTION WELL
- BRIDGE BRIDGE MEASURING POINT
- WELL TO BE DECOMMISSIONED

- ESTIMATED EXTENT OF LNAPL AS INDICATED BY LIGHT TRACE, HEAVY TRACE, OR MEASURABLE LNAPL THICKNESS ON GROUNDWATER SURFACE
- HYDRAULIC CONTROL AND CONTAINMENT SYSTEM SHEET PILE BARRIER WALL AND GATES
- BNSF RAILYARD BOUNDARY
- MECHANICALLY STABILIZED EARTH WALL
- LNAPL = LIGHT NONAQUEOUS-PHASE LIQUID

ALL LOCATIONS ARE APPROXIMATE. FIGURES WERE PRODUCED IN COLOR. GRAYSCALE COPIES MAY NOT REPRODUCE ALL ORIGINAL INFORMATION.



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Washington
Issaquah | Bellingham | Seattle

Oregon
Portland | Baker City

California
Oakland | Folsom | Irvine

FIGURE 9
LOCATIONS TO BE DECOMMISSIONED
LONG-TERM MONITORING NETWORK
BNSF FORMER MAINTENANCE
AND FUELING FACILITY
SKYKOMISH, WASHINGTON

FARALLON PN: 683-067

Drawn By: tperrin

Checked By: PK

Date: 10/16/2020

Disc Reference:

Document Path: Q:\Projects\683 BNSF\067 GROUNDWATER_HCC\Mapfiles\LongTerm\Figure 09-LongTerm_2019_ver2.mxd

IMAGERY SOURCE: KING COUNTY PICTOMETRY 2015

**APPENDIX B
LABORATORY ANALYTICAL REPORTS
(PROVIDED ON COMPACT DISC IN PRINTED REPORT)**

2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA

Farallon PN: 683-071

ANALYTICAL REPORT

Eurofins TestAmerica, Seattle
5755 8th Street East
Tacoma, WA 98424
Tel: (253)922-2310

Laboratory Job ID: 580-93580-1

Client Project/Site: BNSF Skykomish Ground Water
Sampling Event: Skykomish HCC System

For:
Farallon Consulting LLC
975 5th Avenue NW
Suite 100
Issaquah, Washington 98027

Attn: Peter Kingston



Authorized for release by:
4/7/2020 2:51:14 PM

Kristine Allen, Client Service Manager
(253)248-4970
kristine.allen@testamericainc.com

LINKS

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results through
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Have a Question?



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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Sample Summary	80
Chain of Custody	82
Receipt Checklists	96

Case Narrative

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Job ID: 580-93580-1

Laboratory: Eurofins TestAmerica, Seattle

Narrative

Job Narrative 580-93580-1

Comments

No additional comments.

Receipt

The samples were received on 3/19/2020 11:15 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 11 coolers at receipt time were 0.9° C, 1.0° C, 1.1° C, 1.4° C, 1.7° C, 2.4° C, 2.4° C, 3.0° C, 3.6° C, 3.8° C and 4.6° C.

Receipt Exceptions

The following samples were submitted for analysis; however, they were not listed on the Chain-of-Custody (COC): S2-BU-031620 (580-93580-59) and S4-CU-031720 (580-93580-60)

GC Semi VOA

Method NWTPH-Dx: Continuing calibration verification (CCV) standard associated with batch 580-326019 recovered outside %Drift acceptance criteria for o-Terphenyl surrogate. The %Recovery is within acceptance criteria for the surrogate in the CCV and associated samples; therefore, the data are reported. (CCV 580-326019/25), (CCV 580-326019/36) and (CCV 580-326019/56)

Method NWTPH-Dx: Surrogate recovery for the following samples were outside control limits: GW-3-031820 (580-93580-52), GW-30-031820 (580-93580-53), MW-555-031820 (580-93580-57) and 1B-W-23-031820 (580-93580-58). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method NWTPH-Dx: (CCVRT 580-326022/3) recovers outside drift criteria for o-Terphenyl surrogate; all associated client sample and batch QC recover within control limits; therefore, the data is reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Definitions/Glossary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
X	Surrogate recovery exceeds control limits

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S2-BD-031620

Lab Sample ID: 580-93580-1

Date Collected: 03/16/20 16:43

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/01/20 23:11	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/01/20 23:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	75		50 - 150				03/27/20 16:10	04/01/20 23:11	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S2-AU-031620

Lab Sample ID: 580-93580-2

Date Collected: 03/16/20 17:20

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/01/20 23:31	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/01/20 23:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	71		50 - 150				03/27/20 16:10	04/01/20 23:31	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S2-AD-031620

Lab Sample ID: 580-93580-3

Date Collected: 03/16/20 17:21

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/01/20 23:51	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/01/20 23:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				03/27/20 16:10	04/01/20 23:51	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S1-BD-031720

Lab Sample ID: 580-93580-4

Date Collected: 03/17/20 09:33

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.061	0.061	mg/L		03/27/20 16:10	04/02/20 00:31	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 00:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	66		50 - 150				03/27/20 16:10	04/02/20 00:31	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S1-BU-031720

Lab Sample ID: 580-93580-5

Date Collected: 03/17/20 09:34

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.061	0.061	mg/L		03/27/20 16:10	04/02/20 00:52	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 00:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				03/27/20 16:10	04/02/20 00:52	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1C-W-8-031720

Lab Sample ID: 580-93580-6

Date Collected: 03/17/20 10:00

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 01:52	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 01:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	71		50 - 150				03/27/20 16:10	04/02/20 01:52	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1C-W-1-031720

Lab Sample ID: 580-93580-7

Date Collected: 03/17/20 10:10

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 02:12	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		03/27/20 16:10	04/02/20 02:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	57		50 - 150				03/27/20 16:10	04/02/20 02:12	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S1-AU-031720

Lab Sample ID: 580-93580-8

Date Collected: 03/17/20 10:14

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 02:32	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 02:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	70		50 - 150				03/27/20 16:10	04/02/20 02:32	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S1-AD-031720

Lab Sample ID: 580-93580-9

Date Collected: 03/17/20 10:15

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 02:52	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 02:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				03/27/20 16:10	04/02/20 02:52	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1C-W-4031720

Lab Sample ID: 580-93580-10

Date Collected: 03/17/20 10:51

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 03:13	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 03:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				03/27/20 16:10	04/02/20 03:13	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-AU-031720

Lab Sample ID: 580-93580-11

Date Collected: 03/17/20 11:10

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.061	0.061	mg/L		03/27/20 16:10	04/02/20 03:33	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 03:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				03/27/20 16:10	04/02/20 03:33	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1C-W-3-031720

Lab Sample ID: 580-93580-12

Date Collected: 03/17/20 11:10

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 03:53	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		03/27/20 16:10	04/02/20 03:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	64		50 - 150				03/27/20 16:10	04/02/20 03:53	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-AD-031720

Lab Sample ID: 580-93580-13

Date Collected: 03/17/20 11:11

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 04:13	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 04:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	61		50 - 150				03/27/20 16:10	04/02/20 04:13	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-BU-031720

Lab Sample ID: 580-93580-14

Date Collected: 03/17/20 11:45

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 13:11	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		03/27/20 16:10	04/02/20 13:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	75		50 - 150				03/27/20 16:10	04/02/20 13:11	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-BD-031720

Lab Sample ID: 580-93580-15

Date Collected: 03/17/20 11:46

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 13:31	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 13:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	71		50 - 150				03/27/20 16:10	04/02/20 13:31	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1B-W-2-031720

Lab Sample ID: 580-93580-16

Date Collected: 03/17/20 12:16

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 14:12	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 14:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				03/27/20 16:10	04/02/20 14:12	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1B-W-3-031720

Lab Sample ID: 580-93580-17

Date Collected: 03/17/20 12:30

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 14:32	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		03/27/20 16:10	04/02/20 14:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	74		50 - 150				03/27/20 16:10	04/02/20 14:32	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-CD-031720

Lab Sample ID: 580-93580-18

Date Collected: 03/17/20 12:34

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 14:52	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 14:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	79		50 - 150				03/27/20 16:10	04/02/20 14:52	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-CU-031720

Lab Sample ID: 580-93580-19

Date Collected: 03/17/20 12:35

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 01:58	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 01:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				03/31/20 09:36	04/03/20 01:58	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-AU-031720

Lab Sample ID: 580-93580-20

Date Collected: 03/17/20 14:10

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 02:19	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 02:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	74		50 - 150				03/31/20 09:36	04/03/20 02:19	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-55-031720

Lab Sample ID: 580-93580-21

Date Collected: 03/17/20 14:24

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.061	0.061	mg/L		03/31/20 09:36	04/03/20 02:39	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 02:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				03/31/20 09:36	04/03/20 02:39	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-AD-031720

Lab Sample ID: 580-93580-22

Date Collected: 03/17/20 14:09

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 02:59	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 02:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	78		50 - 150				03/31/20 09:36	04/03/20 02:59	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-56-031720

Lab Sample ID: 580-93580-23

Date Collected: 03/17/20 14:40

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.65		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 03:19	1
Motor Oil (>C24-C36)	0.95		0.092	0.092	mg/L		03/31/20 09:36	04/03/20 03:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				03/31/20 09:36	04/03/20 03:19	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-51-031720

Lab Sample ID: 580-93580-24

Date Collected: 03/17/20 15:15

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.71		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 03:39	1
Motor Oil (>C24-C36)	0.82		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 03:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	82		50 - 150				03/31/20 09:36	04/03/20 03:39	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-BD-031720

Lab Sample ID: 580-93580-25

Date Collected: 03/17/20 15:06

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 03:59	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 03:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				03/31/20 09:36	04/03/20 03:59	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-BU-031720

Lab Sample ID: 580-93580-26

Date Collected: 03/17/20 15:07

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 04:40	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 04:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	69		50 - 150				03/31/20 09:36	04/03/20 04:40	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-17-031720

Lab Sample ID: 580-93580-27

Date Collected: 03/17/20 15:40

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.063	0.063	mg/L		03/31/20 09:36	04/03/20 05:00	1
Motor Oil (>C24-C36)	ND		0.093	0.093	mg/L		03/31/20 09:36	04/03/20 05:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				03/31/20 09:36	04/03/20 05:00	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-CD-031720

Lab Sample ID: 580-93580-28

Date Collected: 03/17/20 15:45

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 05:20	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 05:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				03/31/20 09:36	04/03/20 05:20	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-14-031720

Lab Sample ID: 580-93580-29

Date Collected: 03/17/20 16:08

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 05:40	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 05:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	70		50 - 150				03/31/20 09:36	04/03/20 05:40	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: EW-2A-031720

Lab Sample ID: 580-93580-30

Date Collected: 03/17/20 16:50

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 06:00	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 06:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				03/31/20 09:36	04/03/20 06:00	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-19-031720

Lab Sample ID: 580-93580-31

Date Collected: 03/17/20 17:00

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.063	0.063	mg/L		03/31/20 09:36	04/03/20 06:21	1
Motor Oil (>C24-C36)	ND		0.093	0.093	mg/L		03/31/20 09:36	04/03/20 06:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				03/31/20 09:36	04/03/20 06:21	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-16-031720

Lab Sample ID: 580-93580-32

Date Collected: 03/17/20 17:06

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 06:41	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 06:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	69		50 - 150				03/31/20 09:36	04/03/20 06:41	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-10-031820

Lab Sample ID: 580-93580-33

Date Collected: 03/18/20 08:31

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 07:01	1
Motor Oil (>C24-C36)	0.12		0.092	0.092	mg/L		03/31/20 09:36	04/03/20 07:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				03/31/20 09:36	04/03/20 07:01	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: GW-4-031820

Lab Sample ID: 580-93580-34

Date Collected: 03/18/20 08:35

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 07:21	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 07:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	75		50 - 150				03/31/20 09:36	04/03/20 07:21	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: MW-4-031820

Lab Sample ID: 580-93580-35

Date Collected: 03/18/20 08:40

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.11		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 07:41	1
Motor Oil (>C24-C36)	0.20		0.092	0.092	mg/L		03/31/20 09:36	04/03/20 07:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	71		50 - 150				03/31/20 09:36	04/03/20 07:41	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: MW-40-31820

Lab Sample ID: 580-93580-36

Date Collected: 03/18/20 08:50

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.11		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 08:22	1
Motor Oil (>C24-C36)	0.20		0.092	0.092	mg/L		03/31/20 09:36	04/03/20 08:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	79		50 - 150				03/31/20 09:36	04/03/20 08:22	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-9-031820

Lab Sample ID: 580-93580-37

Date Collected: 03/18/20 09:11

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.33		0.061	0.061	mg/L		03/31/20 09:36	04/03/20 08:42	1
Motor Oil (>C24-C36)	0.15		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 08:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				03/31/20 09:36	04/03/20 08:42	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1C-W-7-031820

Lab Sample ID: 580-93580-38

Date Collected: 03/18/20 09:37

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.12		0.062	0.062	mg/L		03/31/20 09:36	04/03/20 09:02	1
Motor Oil (>C24-C36)	0.10		0.091	0.091	mg/L		03/31/20 09:36	04/03/20 09:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	74		50 - 150				03/31/20 09:36	04/03/20 09:02	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2B-W-4-031820

Lab Sample ID: 580-93580-39

Date Collected: 03/18/20 10:13

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 03:38	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 03:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	78		50 - 150				04/01/20 17:15	04/04/20 03:38	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: MW-16-031820

Lab Sample ID: 580-93580-40

Date Collected: 03/18/20 10:15

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 03:58	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		04/01/20 17:15	04/04/20 03:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	80		50 - 150				04/01/20 17:15	04/04/20 03:58	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1A-W-4-031820

Lab Sample ID: 580-93580-41

Date Collected: 03/18/20 10:50

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 04:18	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 04:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	79		50 - 150				04/01/20 17:15	04/04/20 04:18	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: MW-38R-031820

Lab Sample ID: 580-93580-42

Date Collected: 03/18/20 11:26

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.062		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 04:38	1
Motor Oil (>C24-C36)	0.096		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 04:38	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	80		50 - 150				04/01/20 17:15	04/04/20 04:38	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-18-031820

Lab Sample ID: 580-93580-43

Date Collected: 03/18/20 11:30

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 04:58	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 04:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	77		50 - 150				04/01/20 17:15	04/04/20 04:58	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-180-031820

Lab Sample ID: 580-93580-44

Date Collected: 03/18/20 11:40

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.063	0.063	mg/L		04/01/20 17:15	04/04/20 05:18	1
Motor Oil (>C24-C36)	ND		0.093	0.093	mg/L		04/01/20 17:15	04/04/20 05:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	70		50 - 150				04/01/20 17:15	04/04/20 05:18	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-42-031820

Lab Sample ID: 580-93580-45

Date Collected: 03/18/20 11:45

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.15		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 05:39	1
Motor Oil (>C24-C36)	0.13		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 05:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	74		50 - 150				04/01/20 17:15	04/04/20 05:39	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: EW-1-031820

Lab Sample ID: 580-93580-46

Date Collected: 03/18/20 12:05

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 06:19	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 06:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				04/01/20 17:15	04/04/20 06:19	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: EW-10-031820

Lab Sample ID: 580-93580-47

Date Collected: 03/18/20 12:15

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 06:39	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 06:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	69		50 - 150				04/01/20 17:15	04/04/20 06:39	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: GW-1-031820

Lab Sample ID: 580-93580-48

Date Collected: 03/18/20 12:50

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 06:59	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 06:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	79		50 - 150				04/01/20 17:15	04/04/20 06:59	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-43-031820

Lab Sample ID: 580-93580-49

Date Collected: 03/18/20 12:51

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 07:19	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 07:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	78		50 - 150				04/01/20 17:15	04/04/20 07:19	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-41-031820

Lab Sample ID: 580-93580-50

Date Collected: 03/18/20 13:00

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.29		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 07:40	1
Motor Oil (>C24-C36)	0.17		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 07:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				04/01/20 17:15	04/04/20 07:40	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.073		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 12:02	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 12:02	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	80		50 - 150				04/01/20 17:15	04/04/20 12:02	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-410-031820

Lab Sample ID: 580-93580-51

Date Collected: 03/18/20 13:03

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.26		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 08:00	1
Motor Oil (>C24-C36)	0.16		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 08:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				04/01/20 17:15	04/04/20 08:00	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: GW-3-031820

Lab Sample ID: 580-93580-52

Date Collected: 03/18/20 15:09

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.46		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 08:20	1
Motor Oil (>C24-C36)	0.32		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 08:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	46	X	50 - 150				04/01/20 17:15	04/04/20 08:20	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.084		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 12:22	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 12:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	48	X	50 - 150				04/01/20 17:15	04/04/20 12:22	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: GW-30-031820

Lab Sample ID: 580-93580-53

Date Collected: 03/18/20 15:15

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.50		0.061	0.061	mg/L		04/01/20 17:15	04/04/20 08:40	1
Motor Oil (>C24-C36)	0.26		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 08:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	34	X	50 - 150				04/01/20 17:15	04/04/20 08:40	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-40-031820

Lab Sample ID: 580-93580-54

Date Collected: 03/18/20 15:05

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 09:00	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 09:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				04/01/20 17:15	04/04/20 09:00	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: GW-2-031820

Lab Sample ID: 580-93580-55

Date Collected: 03/18/20 15:05

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 09:20	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 09:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	74		50 - 150				04/01/20 17:15	04/04/20 09:20	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: GW-20-31820

Lab Sample ID: 580-93580-56

Date Collected: 03/18/20 15:05

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 10:01	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 10:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	75		50 - 150				04/01/20 17:15	04/04/20 10:01	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: MW-555-031820

Lab Sample ID: 580-93580-57

Date Collected: 03/18/20 15:50

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 10:21	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 10:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	21	X	50 - 150				04/01/20 17:15	04/04/20 10:21	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1B-W-23-031820

Lab Sample ID: 580-93580-58

Date Collected: 03/18/20 16:05

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		04/01/20 17:15	04/04/20 10:41	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		04/01/20 17:15	04/04/20 10:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	20	X	50 - 150				04/01/20 17:15	04/04/20 10:41	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S2-BU-031620

Lab Sample ID: 580-93580-59

Date Collected: 03/16/20 16:41

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.24		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 00:11	1
Motor Oil (>C24-C36)	0.16		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 00:11	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	66		50 - 150				03/27/20 16:10	04/02/20 00:11	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-CU-031720

Lab Sample ID: 580-93580-60

Date Collected: 03/17/20 15:46

Matrix: Water

Date Received: 03/19/20 11:15

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.062		0.062	0.062	mg/L		03/27/20 16:10	04/02/20 01:12	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		03/27/20 16:10	04/02/20 01:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	71		50 - 150				03/27/20 16:10	04/02/20 01:12	1

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-325681/1-A
Matrix: Water
Analysis Batch: 326019

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 325681

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		03/27/20 16:10	04/01/20 22:10	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		03/27/20 16:10	04/01/20 22:10	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac	
o-Terphenyl	77		50 - 150			03/27/20 16:10	04/01/20 22:10	1	

Lab Sample ID: LCS 580-325681/2-A
Matrix: Water
Analysis Batch: 326019

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 325681

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
#2 Diesel (C10-C24)	0.500	0.398		mg/L		80	50 - 120
Motor Oil (>C24-C36)	0.500	0.461		mg/L		92	64 - 120
Surrogate	LCS	LCS	Limits				
o-Terphenyl	73		50 - 150				

Lab Sample ID: LCSD 580-325681/3-A
Matrix: Water
Analysis Batch: 326019

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 325681

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits	RPD	
		Result	Qualifier					RPD	Limit
#2 Diesel (C10-C24)	0.500	0.394		mg/L		79	50 - 120	1	26
Motor Oil (>C24-C36)	0.500	0.450		mg/L		90	64 - 120	2	24
Surrogate	LCSD	LCSD	Limits						
o-Terphenyl	72		50 - 150						

Lab Sample ID: MB 580-325853/1-A
Matrix: Water
Analysis Batch: 326022

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 325853

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		03/31/20 09:36	04/03/20 00:58	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		03/31/20 09:36	04/03/20 00:58	1
Surrogate	MB	MB	Limits			Prepared	Analyzed	Dil Fac	
o-Terphenyl	74		50 - 150			03/31/20 09:36	04/03/20 00:58	1	

Lab Sample ID: LCS 580-325853/2-A
Matrix: Water
Analysis Batch: 326022

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 325853

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
#2 Diesel (C10-C24)	0.500	0.335		mg/L		67	50 - 120
Motor Oil (>C24-C36)	0.500	0.393		mg/L		79	64 - 120

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCS 580-325853/2-A

Matrix: Water

Analysis Batch: 326022

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 325853

Surrogate	LCS %Recovery	LCS Qualifier	Limits
<i>o</i> -Terphenyl	65		50 - 150

Lab Sample ID: LCSD 580-325853/3-A

Matrix: Water

Analysis Batch: 326022

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 325853

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
#2 Diesel (C10-C24)	0.500	0.338		mg/L		68	50 - 120	1	26
Motor Oil (>C24-C36)	0.500	0.390		mg/L		78	64 - 120	1	24

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
<i>o</i> -Terphenyl	61		50 - 150

Lab Sample ID: MB 580-326006/1-A

Matrix: Water

Analysis Batch: 326143

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 326006

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		04/01/20 17:15	04/04/20 02:37	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		04/01/20 17:15	04/04/20 02:37	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	83		50 - 150	04/01/20 17:15	04/04/20 02:37	1

Lab Sample ID: LCS 580-326006/2-A

Matrix: Water

Analysis Batch: 326143

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 326006

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
#2 Diesel (C10-C24)	0.500	0.480		mg/L		96	50 - 120
Motor Oil (>C24-C36)	0.500	0.564		mg/L		113	64 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
<i>o</i> -Terphenyl	80		50 - 150

Lab Sample ID: LCSD 580-326006/3-A

Matrix: Water

Analysis Batch: 326143

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 326006

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
#2 Diesel (C10-C24)	0.500	0.469		mg/L		94	50 - 120	2	26
Motor Oil (>C24-C36)	0.500	0.561		mg/L		112	64 - 120	1	24

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
<i>o</i> -Terphenyl	83		50 - 150

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 580-326006/1-B

Matrix: Water

Analysis Batch: 326143

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 326006

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		04/01/20 17:15	04/04/20 11:01	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		04/01/20 17:15	04/04/20 11:01	1
MB MB									
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
<i>o</i> -Terphenyl	78		50 - 150			04/01/20 17:15	04/04/20 11:01	1	

Lab Sample ID: LCS 580-326006/2-B

Matrix: Water

Analysis Batch: 326143

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 326006

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits		
		Result	Qualifier				Limits		
#2 Diesel (C10-C24)	0.500	0.455		mg/L		91	50 - 120		
Motor Oil (>C24-C36)	0.500	0.524		mg/L		105	64 - 120		
LCS LCS									
Surrogate	%Recovery	Qualifier	Limits						
<i>o</i> -Terphenyl	74		50 - 150						

Lab Sample ID: LCSD 580-326006/3-B

Matrix: Water

Analysis Batch: 326143

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 326006

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits		RPD	
		Result	Qualifier				Limits		RPD	Limit
#2 Diesel (C10-C24)	0.500	0.467		mg/L		93	50 - 120		3	26
Motor Oil (>C24-C36)	0.500	0.556		mg/L		111	64 - 120		6	24
LCSD LCSD										
Surrogate	%Recovery	Qualifier	Limits							
<i>o</i> -Terphenyl	81		50 - 150							

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S2-BD-031620

Lab Sample ID: 580-93580-1

Date Collected: 03/16/20 16:43

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/01/20 23:11	T1W	TAL SEA

Client Sample ID: S2-AU-031620

Lab Sample ID: 580-93580-2

Date Collected: 03/16/20 17:20

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/01/20 23:31	T1W	TAL SEA

Client Sample ID: S2-AD-031620

Lab Sample ID: 580-93580-3

Date Collected: 03/16/20 17:21

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/01/20 23:51	T1W	TAL SEA

Client Sample ID: S1-BD-031720

Lab Sample ID: 580-93580-4

Date Collected: 03/17/20 09:33

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 00:31	T1W	TAL SEA

Client Sample ID: S1-BU-031720

Lab Sample ID: 580-93580-5

Date Collected: 03/17/20 09:34

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 00:52	T1W	TAL SEA

Client Sample ID: 1C-W-8-031720

Lab Sample ID: 580-93580-6

Date Collected: 03/17/20 10:00

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 01:52	T1W	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 1C-W-1-031720

Lab Sample ID: 580-93580-7

Date Collected: 03/17/20 10:10

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 02:12	T1W	TAL SEA

Client Sample ID: S1-AU-031720

Lab Sample ID: 580-93580-8

Date Collected: 03/17/20 10:14

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 02:32	T1W	TAL SEA

Client Sample ID: S1-AD-031720

Lab Sample ID: 580-93580-9

Date Collected: 03/17/20 10:15

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 02:52	T1W	TAL SEA

Client Sample ID: 1C-W-4031720

Lab Sample ID: 580-93580-10

Date Collected: 03/17/20 10:51

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 03:13	T1W	TAL SEA

Client Sample ID: S3-AU-031720

Lab Sample ID: 580-93580-11

Date Collected: 03/17/20 11:10

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 03:33	T1W	TAL SEA

Client Sample ID: 1C-W-3-031720

Lab Sample ID: 580-93580-12

Date Collected: 03/17/20 11:10

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 03:53	T1W	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-AD-031720

Lab Sample ID: 580-93580-13

Date Collected: 03/17/20 11:11

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 04:13	T1W	TAL SEA

Client Sample ID: S3-BU-031720

Lab Sample ID: 580-93580-14

Date Collected: 03/17/20 11:45

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 13:11	T1W	TAL SEA

Client Sample ID: S3-BD-031720

Lab Sample ID: 580-93580-15

Date Collected: 03/17/20 11:46

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 13:31	T1W	TAL SEA

Client Sample ID: 1B-W-2-031720

Lab Sample ID: 580-93580-16

Date Collected: 03/17/20 12:16

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 14:12	T1W	TAL SEA

Client Sample ID: 1B-W-3-031720

Lab Sample ID: 580-93580-17

Date Collected: 03/17/20 12:30

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 14:32	T1W	TAL SEA

Client Sample ID: S3-CD-031720

Lab Sample ID: 580-93580-18

Date Collected: 03/17/20 12:34

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 14:52	T1W	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S3-CU-031720

Lab Sample ID: 580-93580-19

Date Collected: 03/17/20 12:35

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 01:58	JCM	TAL SEA

Client Sample ID: S4-AU-031720

Lab Sample ID: 580-93580-20

Date Collected: 03/17/20 14:10

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 02:19	JCM	TAL SEA

Client Sample ID: 5-W-55-031720

Lab Sample ID: 580-93580-21

Date Collected: 03/17/20 14:24

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 02:39	JCM	TAL SEA

Client Sample ID: S4-AD-031720

Lab Sample ID: 580-93580-22

Date Collected: 03/17/20 14:09

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 02:59	JCM	TAL SEA

Client Sample ID: 5-W-56-031720

Lab Sample ID: 580-93580-23

Date Collected: 03/17/20 14:40

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 03:19	JCM	TAL SEA

Client Sample ID: 5-W-51-031720

Lab Sample ID: 580-93580-24

Date Collected: 03/17/20 15:15

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 03:39	JCM	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-BD-031720

Lab Sample ID: 580-93580-25

Date Collected: 03/17/20 15:06

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 03:59	JCM	TAL SEA

Client Sample ID: S4-BU-031720

Lab Sample ID: 580-93580-26

Date Collected: 03/17/20 15:07

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 04:40	JCM	TAL SEA

Client Sample ID: 5-W-17-031720

Lab Sample ID: 580-93580-27

Date Collected: 03/17/20 15:40

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 05:00	JCM	TAL SEA

Client Sample ID: S4-CD-031720

Lab Sample ID: 580-93580-28

Date Collected: 03/17/20 15:45

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 05:20	JCM	TAL SEA

Client Sample ID: 5-W-14-031720

Lab Sample ID: 580-93580-29

Date Collected: 03/17/20 16:08

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 05:40	JCM	TAL SEA

Client Sample ID: EW-2A-031720

Lab Sample ID: 580-93580-30

Date Collected: 03/17/20 16:50

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 06:00	JCM	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-19-031720

Lab Sample ID: 580-93580-31

Date Collected: 03/17/20 17:00

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 06:21	JCM	TAL SEA

Client Sample ID: 5-W-16-031720

Lab Sample ID: 580-93580-32

Date Collected: 03/17/20 17:06

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 06:41	JCM	TAL SEA

Client Sample ID: 2A-W-10-031820

Lab Sample ID: 580-93580-33

Date Collected: 03/18/20 08:31

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 07:01	JCM	TAL SEA

Client Sample ID: GW-4-031820

Lab Sample ID: 580-93580-34

Date Collected: 03/18/20 08:35

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 07:21	JCM	TAL SEA

Client Sample ID: MW-4-031820

Lab Sample ID: 580-93580-35

Date Collected: 03/18/20 08:40

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 07:41	JCM	TAL SEA

Client Sample ID: MW-40-31820

Lab Sample ID: 580-93580-36

Date Collected: 03/18/20 08:50

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 08:22	JCM	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-9-031820

Lab Sample ID: 580-93580-37

Date Collected: 03/18/20 09:11

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 08:42	JCM	TAL SEA

Client Sample ID: 1C-W-7-031820

Lab Sample ID: 580-93580-38

Date Collected: 03/18/20 09:37

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325853	03/31/20 09:36	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326022	04/03/20 09:02	JCM	TAL SEA

Client Sample ID: 2B-W-4-031820

Lab Sample ID: 580-93580-39

Date Collected: 03/18/20 10:13

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 03:38	W1T	TAL SEA

Client Sample ID: MW-16-031820

Lab Sample ID: 580-93580-40

Date Collected: 03/18/20 10:15

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 03:58	W1T	TAL SEA

Client Sample ID: 1A-W-4-031820

Lab Sample ID: 580-93580-41

Date Collected: 03/18/20 10:50

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 04:18	W1T	TAL SEA

Client Sample ID: MW-38R-031820

Lab Sample ID: 580-93580-42

Date Collected: 03/18/20 11:26

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 04:38	W1T	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-18-031820

Lab Sample ID: 580-93580-43

Date Collected: 03/18/20 11:30

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 04:58	W1T	TAL SEA

Client Sample ID: 5-W-180-031820

Lab Sample ID: 580-93580-44

Date Collected: 03/18/20 11:40

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 05:18	W1T	TAL SEA

Client Sample ID: 2A-W-42-031820

Lab Sample ID: 580-93580-45

Date Collected: 03/18/20 11:45

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 05:39	W1T	TAL SEA

Client Sample ID: EW-1-031820

Lab Sample ID: 580-93580-46

Date Collected: 03/18/20 12:05

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 06:19	W1T	TAL SEA

Client Sample ID: EW-10-031820

Lab Sample ID: 580-93580-47

Date Collected: 03/18/20 12:15

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 06:39	W1T	TAL SEA

Client Sample ID: GW-1-031820

Lab Sample ID: 580-93580-48

Date Collected: 03/18/20 12:50

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 06:59	W1T	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 5-W-43-031820

Lab Sample ID: 580-93580-49

Date Collected: 03/18/20 12:51

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 07:19	W1T	TAL SEA

Client Sample ID: 2A-W-41-031820

Lab Sample ID: 580-93580-50

Date Collected: 03/18/20 13:00

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 07:40	W1T	TAL SEA
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Cleanup	3630C			326017	04/01/20 19:48	JCM	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 12:02	W1T	TAL SEA

Client Sample ID: 2A-W-410-031820

Lab Sample ID: 580-93580-51

Date Collected: 03/18/20 13:03

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 08:00	W1T	TAL SEA

Client Sample ID: GW-3-031820

Lab Sample ID: 580-93580-52

Date Collected: 03/18/20 15:09

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 08:20	W1T	TAL SEA
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Cleanup	3630C			326017	04/01/20 19:48	JCM	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 12:22	W1T	TAL SEA

Client Sample ID: GW-30-031820

Lab Sample ID: 580-93580-53

Date Collected: 03/18/20 15:15

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 08:40	W1T	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: 2A-W-40-031820

Lab Sample ID: 580-93580-54

Date Collected: 03/18/20 15:05

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 09:00	W1T	TAL SEA

Client Sample ID: GW-2-031820

Lab Sample ID: 580-93580-55

Date Collected: 03/18/20 15:05

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 09:20	W1T	TAL SEA

Client Sample ID: GW-20-31820

Lab Sample ID: 580-93580-56

Date Collected: 03/18/20 15:05

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 10:01	W1T	TAL SEA

Client Sample ID: MW-555-031820

Lab Sample ID: 580-93580-57

Date Collected: 03/18/20 15:50

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 10:21	W1T	TAL SEA

Client Sample ID: 1B-W-23-031820

Lab Sample ID: 580-93580-58

Date Collected: 03/18/20 16:05

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			326006	04/01/20 17:15	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326143	04/04/20 10:41	W1T	TAL SEA

Client Sample ID: S2-BU-031620

Lab Sample ID: 580-93580-59

Date Collected: 03/16/20 16:41

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 00:11	T1W	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Client Sample ID: S4-CU-031720

Lab Sample ID: 580-93580-60

Date Collected: 03/17/20 15:46

Matrix: Water

Date Received: 03/19/20 11:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			325681	03/27/20 16:10	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	326019	04/02/20 01:12	T1W	TAL SEA

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310



Accreditation/Certification Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Laboratory: Eurofins TestAmerica, Seattle

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Alaska (UST)	State	17-024	01-14-22
ANAB	Dept. of Defense ELAP	L2236	01-19-22
ANAB	ISO/IEC 17025	L2236	01-20-23
California	State	2901	11-05-20
Montana (UST)	State	NA	04-13-21
Oregon	NELAP	WA100007	11-06-20
US Fish & Wildlife	US Federal Programs	058448	07-31-20
USDA	US Federal Programs	P330-20-00031	02-10-23
Washington	State	C553	02-18-21

Sample Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-93580-1	S2-BD-031620	Water	03/16/20 16:43	03/19/20 11:15	
580-93580-2	S2-AU-031620	Water	03/16/20 17:20	03/19/20 11:15	
580-93580-3	S2-AD-031620	Water	03/16/20 17:21	03/19/20 11:15	
580-93580-4	S1-BD-031720	Water	03/17/20 09:33	03/19/20 11:15	
580-93580-5	S1-BU-031720	Water	03/17/20 09:34	03/19/20 11:15	
580-93580-6	1C-W-8-031720	Water	03/17/20 10:00	03/19/20 11:15	
580-93580-7	1C-W-1-031720	Water	03/17/20 10:10	03/19/20 11:15	
580-93580-8	S1-AU-031720	Water	03/17/20 10:14	03/19/20 11:15	
580-93580-9	S1-AD-031720	Water	03/17/20 10:15	03/19/20 11:15	
580-93580-10	1C-W-4031720	Water	03/17/20 10:51	03/19/20 11:15	
580-93580-11	S3-AU-031720	Water	03/17/20 11:10	03/19/20 11:15	
580-93580-12	1C-W-3-031720	Water	03/17/20 11:10	03/19/20 11:15	
580-93580-13	S3-AD-031720	Water	03/17/20 11:11	03/19/20 11:15	
580-93580-14	S3-BU-031720	Water	03/17/20 11:45	03/19/20 11:15	
580-93580-15	S3-BD-031720	Water	03/17/20 11:46	03/19/20 11:15	
580-93580-16	1B-W-2-031720	Water	03/17/20 12:16	03/19/20 11:15	
580-93580-17	1B-W-3-031720	Water	03/17/20 12:30	03/19/20 11:15	
580-93580-18	S3-CD-031720	Water	03/17/20 12:34	03/19/20 11:15	
580-93580-19	S3-CU-031720	Water	03/17/20 12:35	03/19/20 11:15	
580-93580-20	S4-AU-031720	Water	03/17/20 14:10	03/19/20 11:15	
580-93580-21	5-W-55-031720	Water	03/17/20 14:24	03/19/20 11:15	
580-93580-22	S4-AD-031720	Water	03/17/20 14:09	03/19/20 11:15	
580-93580-23	5-W-56-031720	Water	03/17/20 14:40	03/19/20 11:15	
580-93580-24	5-W-51-031720	Water	03/17/20 15:15	03/19/20 11:15	
580-93580-25	S4-BD-031720	Water	03/17/20 15:06	03/19/20 11:15	
580-93580-26	S4-BU-031720	Water	03/17/20 15:07	03/19/20 11:15	
580-93580-27	5-W-17-031720	Water	03/17/20 15:40	03/19/20 11:15	
580-93580-28	S4-CD-031720	Water	03/17/20 15:45	03/19/20 11:15	
580-93580-29	5-W-14-031720	Water	03/17/20 16:08	03/19/20 11:15	
580-93580-30	EW-2A-031720	Water	03/17/20 16:50	03/19/20 11:15	
580-93580-31	5-W-19-031720	Water	03/17/20 17:00	03/19/20 11:15	
580-93580-32	5-W-16-031720	Water	03/17/20 17:06	03/19/20 11:15	
580-93580-33	2A-W-10-031820	Water	03/18/20 08:31	03/19/20 11:15	
580-93580-34	GW-4-031820	Water	03/18/20 08:35	03/19/20 11:15	
580-93580-35	MW-4-031820	Water	03/18/20 08:40	03/19/20 11:15	
580-93580-36	MW-40-31820	Water	03/18/20 08:50	03/19/20 11:15	
580-93580-37	2A-W-9-031820	Water	03/18/20 09:11	03/19/20 11:15	
580-93580-38	1C-W-7-031820	Water	03/18/20 09:37	03/19/20 11:15	
580-93580-39	2B-W-4-031820	Water	03/18/20 10:13	03/19/20 11:15	
580-93580-40	MW-16-031820	Water	03/18/20 10:15	03/19/20 11:15	
580-93580-41	1A-W-4-031820	Water	03/18/20 10:50	03/19/20 11:15	
580-93580-42	MW-38R-031820	Water	03/18/20 11:26	03/19/20 11:15	
580-93580-43	5-W-18-031820	Water	03/18/20 11:30	03/19/20 11:15	
580-93580-44	5-W-180-031820	Water	03/18/20 11:40	03/19/20 11:15	
580-93580-45	2A-W-42-031820	Water	03/18/20 11:45	03/19/20 11:15	
580-93580-46	EW-1-031820	Water	03/18/20 12:05	03/19/20 11:15	
580-93580-47	EW-10-031820	Water	03/18/20 12:15	03/19/20 11:15	
580-93580-48	GW-1-031820	Water	03/18/20 12:50	03/19/20 11:15	
580-93580-49	5-W-43-031820	Water	03/18/20 12:51	03/19/20 11:15	
580-93580-50	2A-W-41-031820	Water	03/18/20 13:00	03/19/20 11:15	
580-93580-51	2A-W-410-031820	Water	03/18/20 13:03	03/19/20 11:15	
580-93580-52	GW-3-031820	Water	03/18/20 15:09	03/19/20 11:15	
580-93580-53	GW-30-031820	Water	03/18/20 15:15	03/19/20 11:15	

Sample Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-93580-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-93580-54	2A-W-40-031820	Water	03/18/20 15:05	03/19/20 11:15	
580-93580-55	GW-2-031820	Water	03/18/20 15:05	03/19/20 11:15	
580-93580-56	GW-20-31820	Water	03/18/20 15:05	03/19/20 11:15	
580-93580-57	MW-555-031820	Water	03/18/20 15:50	03/19/20 11:15	
580-93580-58	1B-W-23-031820	Water	03/18/20 16:05	03/19/20 11:15	
580-93580-59	S2-BU-031620	Water	03/16/20 16:41	03/19/20 11:15	
580-93580-60	S4-CU-031720	Water	03/17/20 15:46	03/19/20 11:15	



Eurofins TestAmerica, Seattle

5755 8th Street East
Tacoma, WA 98424
Phone: 253-922-2310 Fax: 253-922-5047

Chain of Custody Record

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Environment Testing
TestAmerica

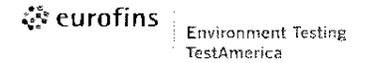
Client Information		Sampler:		Lab PM:		Carrier Tracking No(s):		COC No:	
Client Contact: Peter Kingston		Phone:		Allen, Kristine D				580-37926-12129.7	
Company: Farallon Consulting LLC		Due Date Requested:		E-Mail: kristine.allen@testamericainc.com				Page: Page 7 of 7	
Address: 975 5th Avenue NW Suite 100		TAT Requested (days):		Job #: 93580				Preservation Codes:	
City: Issaquah		PO #: TT0100-Q12		Field Filtered Sample (Yes or No) Perform HSPD (Yes or No) NWTPH_Dx - NWTPH-Dx		Total Number of Containers		A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA	
State, Zip: WA, 98027		WO #: Tax Code 8800 BF10007215						M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)	
Email: pkingston@farallonconsulting.com		Project #: 58006391						Other:	
Project Name: BNSF Skykomish Ground Water		SSOW#:							
Site: Washington									
Sample Identification		Sample Date		Sample Time		Sample Type (C=Comp, G=grab)		Matrix (W=water, S=solid, Orwaste/oli, BT=Tissue, A=Air)	
						Preservation Code:		Special Instructions/Note:	
IC-W-3-031720		3/17/20		110		G		Water	
-13 S3-AD-031720		↓		1111		↓		Water	
S3-BU-031720		↓		1145		↓		Water	
-15 S3-BD-031720		↓		1146		↓		Water	
IB-W-2-031720		↓		1216		↓		Water	
-17 IB-W-3-031720		↓		1230		↓		Water	
S3-CD-031720		↓		1234		↓		Water	
-19 S3-CU-031720		↓		1235		↓		Water	
S4-AU-031720		↓		1410		↓		Water	
-21 S4-W-SS-031720		↓		1424		↓		Water	
S4-AD-031720		↓		1409		↓		Water	
Possible Hazard Identification					Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)				
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months				
Deliverable Requested: I, II, III, IV, Other (specify)					Special Instructions/QC Requirements:				
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:			
Relinquished by: <i>[Signature]</i>		Date/Time: 3/18/20 @ 1700		Company: Farallon		Received by: <i>[Signature]</i>		Date/Time: 3-19-20 11:15	
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:	
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:	
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:			Cooler Temperature(s) °C and Other Remarks:				

Eurofins TestAmerica, Seattle

5755 8th Street East
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Chain of Custody Record

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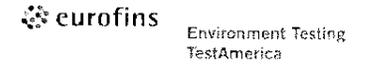
Client Information		Sampler:		Lab PM: Allen, Kristine D		Carrier Tracking No(s):		COC No: 580-37926-12129.1		
Client Contact: Peter Kingston		Phone:		E-Mail: kristine.allen@testamericainc.com				Page: Page 1 of 7		
Company: Farallon Consulting LLC				Analysis Requested				Job #: 93580		
Address: 975 5th Avenue NW Suite 100		Due Date Requested:		Field Filtered Sample (Yes or No) Perform Methods (Yes or No) NWTPH_Dx - NWTPH-Dx		Total Number of Containers		Preservation Codes: A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify) Other:		
City: Issaquah		TAT Requested (days):								
State, Zip: WA, 98027		PO #: TT0100-Q12								
Phone:		WO #: Tax Code 8800 BF10007215								
Email: pkingston@farallonconsulting.com		Project #: 58006391								
Project Name: BNSF Skykomish Ground Water		SSOW#:								
Site: Washington										
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	N	A	X	Special Instructions/Note:	
-23 5-W-56-031720		5/17/20	1440	G	Water	N	A	X		
5-W-51-031720			1515		Water					
-25 54-BD-031720			1506		Water					
54-BU-031720			1507		Water					
-27 5-W-17-031720			1540		Water					
54-CD-031720			1545		Water					
-29 5-W-14-031720			1608		Water					
EW-2A-031720			1650		Water					
-31 5-W-19-031720			1700		Water					
5-W-16-031720			1706		Water					
-33 2A-W-10-031820		3/13/20	0831	V	Water	V	V	V		
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months					
Deliverable Requested: I, II, III, IV, Other (specify)					Special Instructions/QC Requirements:					
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:				
Relinquished by: <i>GPT</i>		Date/Time: 3/18/20 @ 1900		Company: <i>Farallon</i>		Received by: <i>[Signature]</i>		Date/Time: 3-19-20 1115		Company: <i>EF/IA</i>
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:						

Eurofins TestAmerica, Seattle

5755 8th Street East
Tacoma, WA 98424
Phone: 253-922-2310 Fax: 253-922-5047

Chain of Custody Record

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Client Information		Sampler: <i>Greg Peters</i>		Lab PM: Allen, Kristine D		Carrier Tracking No(s):		COC No: 580-37926-12129.4	
Client Contact: Peter Kingston		Phone: 425-677-9521		E-Mail: kristine.allen@testamericainc.com				Page: Page 4 of 7	
Company: Farallon Consulting LLC				Analysis Requested				Job #: 93580	
Address: 975 5th Avenue NW Suite 100		Due Date Requested:		Field Filtered Sample (Yes or No) Perform MS/MSD (Yes or No) NWTPH, Dx - NWTPH-Dx <i>Silica gel clean-up</i>		Total Number of Containers		Preservation Codes: A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify)	
City: Issaquah		TAT Requested (days):							
State, Zip: WA, 98027		PO #: TT0100-Q12							
Phone:		WC #:							
Email: pkingston@farallonconsulting.com		Tax Code 8800 BF10007215							
Project Name: BNSF Skykomish Ground Water		Project #: 58006391							
Site: Washington		SSOW#:							
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wastefl, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)		Special Instructions/Note:	
-45	2A-W-42-031820	3/18/20	1145	G	Water	X			
	FW-1-031820		1205		Water				
-47	FW-10-031820		1215		Water				
	GW-1-031820		1250		Water				
-49	5-W-43-031820		1251		Water				
	2A-W-41-031820		1300		Water		X		
-51	2A-W-410-031820		1305		Water				
	GW-3-031820		1509		Water		X		
-53	GW-30-031820		1515		Water				
	2A-W-40-031820		1505		Water				
-55	GW-2-031820		1505		Water				
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months				
Deliverable Requested: I, II, III, IV, Other (specify)					Special Instructions/QC Requirements:				
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:			
Relinquished by: <i>GPK</i>		Date/Time: 3/18/20 @ 1400		Company: Farallon		Received by: <i>Kristine Allen</i>		Date/Time: 3-19-2020 11:13	
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:	
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:	
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:					

Therm. ID: 7 Cor: 4.6 ° Inc: 4.9 °
Cooler Dsc: LB FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 4 Cor: 2.4 ° Inc: 2.0 °
Cooler Dsc: AB FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 122 Cor: 1.7 ° Inc: 1.9 °
Cooler Dsc: LB FedEx: _____
Packing: _____ UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 6 Cor: 3.0 ° Inc: 2.0 °
Cooler Dsc: LR FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 124 Cor: 1.0 ° Inc: 0.4 °
Cooler Dsc: B FedEx: _____
Packing: _____ UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 4 Cor: 3.8 ° Inc: 3.4 °
Cooler Dsc: LB FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 124 Cor: 0.9 ° Inc: 0.5 °
Cooler Dsc: LB FedEx: _____
Packing: B UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 7 Cor: 2.6 ° Inc: 3.9 °
Cooler Dsc: Sub FedEx: _____
Packing: _____ UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 6 Cor: 1.4 ° Inc: 1.0 °
Cooler Dsc: LB FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 10 Cor: 2.4 ° Inc: 2.0 °
Cooler Dsc: Sub FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 4 Cor: 1.1 ° Inc: 0.7 °
Cooler Dsc: LB FedEx: _____
Packing: Sub UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Eurofins TestAmerica, Seattle

5755 8th Street East
Tacoma, WA 98424
Phone: 253-922-2310 Fax: 253-922-5047

Chain of Custody Record

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eurofins Environment Testing
TestAmerica

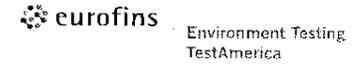
Client Information		Sampler:		Lab PM: Allen, Kristine D		Carrier Tracking No(s):		COC No: 580-37926-12129.7			
Client Contact: Peter Kingston		Phone:		E-Mail: kristine.allen@testamericainc.com				Page: Page 7 of 7			
Company: Farallon Consulting LLC		Due Date Requested:		Analysis Requested Field Filtered Sample (Yes or No) Perform MS/MSD (Yes or No) NWTPH_Dx - NWTPH-Dx		Total Number of Containers		Job #: 93580			
Address: 975 5th Avenue NW Suite 100		TAT Requested (days):						Preservation Codes: A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify)		Other:	
City: Issaquah		PO #: TT0100-Q12									
State, Zip: WA, 98027		WO #: Tax Code 8800 BF10007215									
Phone:		Project #: 58006391									
Email: pkingston@farallonconsulting.com		SSOW#:									
Project Name: BNSF Skykomish Ground Water											
Site: Washington											
Sample Identification		Sample Date		Sample Time		Sample Type (C=Comp, G=grab)		Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)			
								Special Instructions/Note:			
1C-W-3-031720		3/17/20		110		G		Water			
-13 S3-AD-031720				1111				Water			
S3-BU-031720				1145				Water			
-15 S3-BD-031720				1146				Water			
1B-W-2-031720				1216				Water			
-17 1B-W-3-031720				1230				Water			
S3-CD-031720				1234				Water			
-19 S3-CU-031720				1235				Water			
S4-AU-031720				1410				Water			
-21 5-W-55-031720				1424				Water			
S4-AD-031720		V		1409		V					
Possible Hazard Identification					Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)						
<input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological					<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months						
Deliverable Requested: I, II, III, IV, Other (specify)					Special Instructions/QC Requirements:						
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:					
Relinquished by: <i>GPF</i>		Date/Time: 3/18/20 @ 1900		Company: Farallon		Received by: <i>[Signature]</i>		Date/Time: 3-19-20 11:15			
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:			
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:			
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:							

Eurofins TestAmerica, Seattle

5755 8th Street East
Tacoma, WA 98424
Phone: 253-922-2310 Fax: 253-922-5047

Chain of Custody Record

Page 4 of 6



Client Information		Sampler:		Lab PM:		Carrier Tracking No(s):		COC No:		
Client Contact: Peter Kingston		Phone:		Allen, Kristine D				580-37926-12129.3		
Company: Farallon Consulting LLC		Due Date Requested:		E-Mail: kristine.allen@testamericainc.com				Page: Page 3 of 7		
Address: 975 5th Avenue NW Suite 100		TAT Requested (days):		Analysis Requested				Job #: 93580		
City: Issaquah		PO #: TTT0100-Q12		Field Filtered Sample (Yes or No) Perform MSHA/SD (Yes or No) NWTPH_Dx - NWTPH-Dx		Total Number of Containers		Preservation Codes: A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2 D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSP Dodecahydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4-5 L - EDA Z - other (specify)		
State, Zip: WA, 98027		WC #: Tax Code 8800 BF10007215						Special Instructions/Note:		
Email: pkingston@farallonconsulting.com		Project #: 58006391								
Project Name: BNSF Skykomish Ground Water		SSOW#:								
Site: Washington										
Sample Identification		Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MSHA/SD (Yes or No)	NWTPH_Dx - NWTPH-Dx	Total Number of Containers	Special Instructions/Note:
				Preservation Code:		X		A		
- 35	GW-4-031820	3/15/20	0835	G	Water	X				
	MW-4-031820		0840		Water					
	MW-40-041820		0850		Water					
- 37	2A-W-9-031820		0911		Water					
	1C-W-7-031820		0939		Water					
- 39	2B-W-4-031820		1013		Water					
	MW-16-031820		1015		Water					
- 41	1A-W-4-031820		1050		Water					
	MW-38R-031820		1126		Water					
- 43	5-W-18-031820		1130		Water					
	5-W-180-031820		1140		Water					
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological						Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months				
Deliverable Requested: I, II, III, IV, Other (specify)						Special Instructions/QC Requirements:				
Empty Kit Relinquished by:		Date:		Time:		Method of Shipment:				
Relinquished by: <i>[Signature]</i>		Date/Time: 3/13/20 @ 1900		Company: Farallon		Received by: <i>[Signature]</i>		Date/Time: 3-19-2020 18:15		Company: EPA/TA
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:
Relinquished by:		Date/Time:		Company:		Received by:		Date/Time:		Company:
Custody Seals Intact: Δ Yes Δ No		Custody Seal No.:		Cooler Temperature(s) °C and Other Remarks:						

Therm. ID: 7 Cor: 4.6 ° Inc: 4.9 °
Cooler Desc: LB FedEx: _____
Packing: FB UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 4 Cor: 2.4 ° Inc: 2.0 °
Cooler Desc: AB FedEx: _____
Packing: Bwb UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 112 Cor: 1.7 ° Inc: 1.9 °
Cooler Desc: LB FedEx: _____
Packing: _____ UPS: _____
Cust. Seal: Yes No Lab Cour: T
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 6 Cor: 3.0 ° Inc: 2.0 °
Cooler Desc: LR FedEx: _____
Packing: Bwb UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 114 Cor: 1.0 ° Inc: 0.4 °
Cooler Desc: _____ FedEx: _____
Packing: B UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 4 Cor: 3.8 ° Inc: 3.4 °
Cooler Desc: LB FedEx: _____
Packing: Bwb UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 124 Cor: 0.9 ° Inc: 0.5 °
Cooler Desc: _____ FedEx: _____
Packing: B UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 7 Cor: 2.6 ° Inc: 3.9 °
Cooler Desc: FB FedEx: _____
Packing: _____ UPS: _____
Cust. Seal: Yes No Lab Cour: _____
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 6 Cor: 1.4 ° Inc: 1.0 °
Cooler Desc: LB FedEx: _____
Packing: B UPS: _____
Cust. Seal: Yes No Lab Cour: _____
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 10 Cor: 2.4 ° Inc: 2.0 °
Cooler Desc: FB FedEx: _____
Packing: Bwb UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Therm. ID: 4 Cor: 1.1 ° Inc: 0.7 °
Cooler Desc: LB FedEx: _____
Packing: Bwb UPS: _____
Cust. Seal: Yes No Lab Cour: ✓
Blue Ice: Wet Dry, None Other: _____

Login Sample Receipt Checklist

Client: Farallon Consulting LLC

Job Number: 580-93580-1

Login Number: 93580

List Source: Eurofins TestAmerica, Seattle

List Number: 1

Creator: Blankinship, Tom X

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Received extra samples not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

ANALYTICAL REPORT

Eurofins TestAmerica, Seattle
5755 8th Street East
Tacoma, WA 98424
Tel: (253)922-2310

Laboratory Job ID: 580-95611-1

Client Project/Site: BNSF Skykomish Ground Water
Sampling Event: Skykomish HCC System
Revision: 1

For:

Farallon Consulting LLC
975 5th Avenue NW
Suite 100
Issaquah, Washington 98027

Attn: Peter Kingston



Authorized for release by:
7/22/2020 5:08:13 PM

Nathan Lewis, Project Manager I
(253)922-2310
Nathan.Lewis@Eurofinset.com

LINKS

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results through
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Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Case Narrative

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Job ID: 580-95611-1

Laboratory: Eurofins TestAmerica, Seattle

Narrative

Job Narrative 580-95611-1

Comments

This report has been revised to include NWTPH-Dx analysis without silica gel cleanup for samples GW-3-062420 (580-95611-18) and 2A-W-41-062420 (580-95611-22).

Receipt

The samples were received on 6/25/2020 1:00 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 5 coolers at receipt time were 7.9° C, 8.9° C, 9.8° C, 10.4° C and 10.4° C.

Receipt Exceptions

The sample Id on the container label for the following sample did not match the information listed on the Chain-of-Custody (COC): 2B-W-4-062420 (580-95611-17). The container labels list 2B-W-4-062420, while the COC lists 2A-W-4-062420. The container ID matches previous sample ID's therefore was used for the login pending client verification.

The following sample were received at the laboratory outside the required temperature criteria: 5-W-19-062320 (580-95611-1), 2A-W-40-062320 (580-95611-2), 5-W-18-062420 (580-95611-3), 1C-W-1-062420 (580-95611-4), 1C-W-8-062420 (580-95611-5), MW-4-062420 (580-95611-6), MW-40-062420 (580-95611-7), 5-W-16-062420 (580-95611-8), EW-2A-062420 (580-95611-9), 2A-W-10-062420 (580-95611-10), 5-W-17-062420 (580-95611-11), 1C-W-7-062420 (580-95611-12), GW-4-062420 (580-95611-13), 2A-W-9-062420 (580-95611-14), 5-W-56-062420 (580-95611-15), 1B-W-3-062420 (580-95611-16), 2B-W-4-062420 (580-95611-17), GW-3-062420 (580-95611-18), GW-30-062420 (580-95611-19), 5-W-55-062420 (580-95611-20), 1B-W-23-062420 (580-95611-21), 2A-W-41-062420 (580-95611-22), 2A-W-410-062420 (580-95611-23), 5-W-51-062420 (580-95611-24), 5-W-14-062420 (580-95611-25), MW-555-062420 (580-95611-26), 2A-W-42-062420 (580-95611-27) and 5-W-180-062420 (580-95611-28). All coolers had melted ice and several of the sample containers in each cooler had their temperatures taken. The client was contacted regarding this issue, and the laboratory was instructed to <CHOOSE_ONE> proceed with/cancel analysis.

GC Semi VOA

Method NWTPH-Dx: The laboratory control sample duplicate (LCSD) for preparation batch 580-331672 and analytical batch 580-331729 recovered outside control limits for the following analytes: Motor Oil (>C24-C36). These analytes were biased high in the LCSD and were not detected in the associated samples; therefore, the data have been reported.

Method NWTPH-Dx: The following samples contained a hydrocarbon pattern in the diesel range; however, the elution pattern were later than the typical diesel fuel pattern used by the laboratory for quantitative purposes: 5-W-51-062420 (580-95611-24).

Method NWTPH-Dx: 2A-W-42-062420 (580-95611-27), (LCS 580-332875/2-A) and (LCSD 580-332875/3-A) was re-extracted outside of holding time and re-analyzed due to high LCS failure in the initial extraction. Data from re-analysis concurs; therefore, both sets of data are reported.

Method NWTPH-Dx: GW-3-062420 (580-95611-18), 2A-W-41-062420 (580-95611-22), 2A-W-42-062420 (580-95611-27), 5-W-180-062420 (580-95611-28), (LCS 580-331753/2-A), (LCS 580-331753/2-B), (LCSD 580-331753/3-A) and (LCSD 580-331753/3-B) are associated with an LCS/LCSD pair which recovers outside control limits, high-biased, for Motor Oil. Associated samples which are non-detect for Motor Oil are reported; samples which present hits above the reporting limit for Motor Oil were re-extracted outside of holding time, with two sets of data reported.

Method NWTPH-Dx: Precision for (LCS 580-333595/2-A) and (LCSD 580-333595/3-A) exceeded control limits for C10-C24. Individual recoveries for this range were within control limits; therefore, the data are qualified and reported.

Method NWTPH-Dx: GW-3-062420 (580-95611-18) and 2A-W-41-062420 (580-95611-22) was prepared outside of preparation holding time due to activation after holding time expiration.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

Method 3510C: Sample was labeled as preserved however in doing a pH test the sample was shown to be a pH of 7 instead of pH of 2.

Case Narrative

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Job ID: 580-95611-1 (Continued)

Laboratory: Eurofins TestAmerica, Seattle (Continued)

The sample was then acidified according to the method.

Method 3510C: The emulsions were broken up using sodium sulfate and then rinsed with the DCM solution.

Method 3510C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate/sample duplicate (MS/MSD/DUP) associated with all samples in this batch so LCS and LCSD were used instead.

Method 3510C: The following samples were prepared outside of preparation holding time due to being activated for NWTPH_Dx out of hold : GW-3-062420 (580-95611-18) and 2A-W-41-062420 (580-95611-22).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



Definitions/Glossary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
*1	LCS/LCSD RPD exceeds control limits.
H	Sample was prepped or analyzed beyond the specified holding time

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-19-062320

Lab Sample ID: 580-95611-1

Date Collected: 06/23/20 15:50

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 09:46	06/27/20 07:20	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 09:46	06/27/20 07:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	60		50 - 150				06/26/20 09:46	06/27/20 07:20	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2A-W-40-062320

Lab Sample ID: 580-95611-2

Date Collected: 06/23/20 16:19

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.061	0.061	mg/L		06/26/20 09:46	06/27/20 07:40	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 09:46	06/27/20 07:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				06/26/20 09:46	06/27/20 07:40	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-18-062420

Lab Sample ID: 580-95611-3

Date Collected: 06/24/20 08:30

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 09:46	06/27/20 08:00	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 09:46	06/27/20 08:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				06/26/20 09:46	06/27/20 08:00	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 1C-W-1-062420

Lab Sample ID: 580-95611-4

Date Collected: 06/24/20 08:38

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 09:46	06/27/20 08:20	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 09:46	06/27/20 08:20	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	74		50 - 150				06/26/20 09:46	06/27/20 08:20	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 1C-W-8-062420

Lab Sample ID: 580-95611-5

Date Collected: 06/24/20 08:39

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 00:12	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 00:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	67		50 - 150				06/26/20 14:00	06/28/20 00:12	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: MW-4-062420

Lab Sample ID: 580-95611-6

Date Collected: 06/24/20 09:09

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.11		0.063	0.063	mg/L		06/26/20 14:00	06/28/20 00:32	1
Motor Oil (>C24-C36)	0.24		0.093	0.093	mg/L		06/26/20 14:00	06/28/20 00:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	71		50 - 150				06/26/20 14:00	06/28/20 00:32	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: MW-40-062420

Lab Sample ID: 580-95611-7

Date Collected: 06/24/20 09:15

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.11		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 00:52	1
Motor Oil (>C24-C36)	0.23		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 00:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				06/26/20 14:00	06/28/20 00:52	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-16-062420

Lab Sample ID: 580-95611-8

Date Collected: 06/24/20 09:35

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 01:12	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 01:12	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	75		50 - 150				06/26/20 14:00	06/28/20 01:12	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: EW-2A-062420

Lab Sample ID: 580-95611-9

Date Collected: 06/24/20 09:39

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 01:32	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 01:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	72		50 - 150				06/26/20 14:00	06/28/20 01:32	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2A-W-10-062420

Lab Sample ID: 580-95611-10

Date Collected: 06/24/20 10:26

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.079		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 01:52	1
Motor Oil (>C24-C36)	0.28		0.092	0.092	mg/L		06/26/20 14:00	06/28/20 01:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	69		50 - 150				06/26/20 14:00	06/28/20 01:52	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-17-062420

Lab Sample ID: 580-95611-11

Date Collected: 06/24/20 10:30

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 02:13	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 02:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				06/26/20 14:00	06/28/20 02:13	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 1C-W-7-062420

Lab Sample ID: 580-95611-12

Date Collected: 06/24/20 10:50

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.063		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 02:53	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 02:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	72		50 - 150				06/26/20 14:00	06/28/20 02:53	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: GW-4-062420

Lab Sample ID: 580-95611-13

Date Collected: 06/24/20 10:51

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 03:13	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 03:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				06/26/20 14:00	06/28/20 03:13	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2A-W-9-062420

Lab Sample ID: 580-95611-14

Date Collected: 06/24/20 11:27

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.073		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 03:33	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		06/26/20 14:00	06/28/20 03:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				06/26/20 14:00	06/28/20 03:33	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-56-062420

Lab Sample ID: 580-95611-15

Date Collected: 06/24/20 11:40

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.33		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 03:53	1
Motor Oil (>C24-C36)	0.67		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 03:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	70		50 - 150				06/26/20 14:00	06/28/20 03:53	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 1B-W-3-062420

Lab Sample ID: 580-95611-16

Date Collected: 06/24/20 12:03

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 04:13	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 04:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				06/26/20 14:00	06/28/20 04:13	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2B-W-4-062420

Lab Sample ID: 580-95611-17

Date Collected: 06/24/20 12:45

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.063	0.063	mg/L		06/26/20 14:00	06/28/20 04:33	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		06/26/20 14:00	06/28/20 04:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				06/26/20 14:00	06/28/20 04:33	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: GW-3-062420

Lab Sample ID: 580-95611-18

Date Collected: 06/24/20 14:29

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND	H *1	0.062	0.062	mg/L		07/21/20 16:34	07/22/20 13:58	1
Motor Oil (>C24-C36)	ND	H	0.091	0.091	mg/L		07/21/20 16:34	07/22/20 13:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	88		50 - 150				07/21/20 16:34	07/22/20 13:58	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/27/20 16:01	07/10/20 12:41	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		06/27/20 16:01	07/10/20 12:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	93		50 - 150				06/27/20 16:01	07/10/20 12:41	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: GW-30-062420

Lab Sample ID: 580-95611-19

Date Collected: 06/24/20 14:40

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 04:53	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 04:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				06/26/20 14:00	06/28/20 04:53	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-55-062420

Lab Sample ID: 580-95611-20

Date Collected: 06/24/20 14:25

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 05:13	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 05:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	66		50 - 150				06/26/20 14:00	06/28/20 05:13	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 1B-W-23-062420

Lab Sample ID: 580-95611-21

Date Collected: 06/24/20 14:51

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 05:33	1
Motor Oil (>C24-C36)	ND		0.092	0.092	mg/L		06/26/20 14:00	06/28/20 05:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	71		50 - 150				06/26/20 14:00	06/28/20 05:33	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2A-W-41-062420

Lab Sample ID: 580-95611-22

Date Collected: 06/24/20 15:09

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.13	H *1	0.062	0.062	mg/L		07/21/20 16:34	07/22/20 13:38	1
Motor Oil (>C24-C36)	0.10	H	0.092	0.092	mg/L		07/21/20 16:34	07/22/20 13:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	85		50 - 150	07/21/20 16:34	07/22/20 13:38	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/27/20 16:01	07/10/20 13:01	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		06/27/20 16:01	07/10/20 13:01	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	103		50 - 150	06/27/20 16:01	07/10/20 13:01	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2A-W-410-062420

Lab Sample ID: 580-95611-23

Date Collected: 06/24/20 15:15

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.11		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 05:53	1
Motor Oil (>C24-C36)	0.092		0.092	0.092	mg/L		06/26/20 14:00	06/28/20 05:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				06/26/20 14:00	06/28/20 05:53	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-51-062420

Lab Sample ID: 580-95611-24

Date Collected: 06/24/20 15:30

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.33		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 06:33	1
Motor Oil (>C24-C36)	0.61		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 06:33	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				06/26/20 14:00	06/28/20 06:33	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-14-062420

Lab Sample ID: 580-95611-25

Date Collected: 06/24/20 16:30

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/26/20 14:00	06/28/20 06:53	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		06/26/20 14:00	06/28/20 06:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	72		50 - 150				06/26/20 14:00	06/28/20 06:53	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: MW-555-062420

Lab Sample ID: 580-95611-26

Date Collected: 06/24/20 16:45

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.063	0.063	mg/L		06/26/20 14:00	06/28/20 07:13	1
Motor Oil (>C24-C36)	ND		0.093	0.093	mg/L		06/26/20 14:00	06/28/20 07:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				06/26/20 14:00	06/28/20 07:13	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 2A-W-42-062420

Lab Sample ID: 580-95611-27

Date Collected: 06/24/20 16:16

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.12		0.062	0.062	mg/L		06/27/20 16:01	07/10/20 13:21	1
Motor Oil (>C24-C36)	0.12	*	0.091	0.091	mg/L		06/27/20 16:01	07/10/20 13:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	98		50 - 150				06/27/20 16:01	07/10/20 13:21	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) - RE

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.095	H	0.062	0.062	mg/L		07/13/20 13:57	07/14/20 14:58	1
Motor Oil (>C24-C36)	0.11	H *	0.092	0.092	mg/L		07/13/20 13:57	07/14/20 14:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	94		50 - 150				07/13/20 13:57	07/14/20 14:58	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-180-062420

Lab Sample ID: 580-95611-28

Date Collected: 06/24/20 08:35

Matrix: Water

Date Received: 06/25/20 13:00

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		06/27/20 16:01	07/10/20 13:41	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		06/27/20 16:01	07/10/20 13:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	94		50 - 150	06/27/20 16:01	07/10/20 13:41	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-331672/1-A
Matrix: Water
Analysis Batch: 331729

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 331672

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		06/26/20 09:46	06/27/20 00:19	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		06/26/20 09:46	06/27/20 00:19	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	77		50 - 150				06/26/20 09:46	06/27/20 00:19	1

Lab Sample ID: LCS 580-331672/2-A
Matrix: Water
Analysis Batch: 331729

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 331672

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits		
#2 Diesel (C10-C24)	0.500	0.450		mg/L		90	50 - 120		
Motor Oil (>C24-C36)	0.500	0.556		mg/L		111	64 - 120		
Surrogate	LCS %Recovery	LCS Qualifier	Limits						
<i>o</i> -Terphenyl	83		50 - 150						

Lab Sample ID: LCSD 580-331672/3-A
Matrix: Water
Analysis Batch: 331741

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 331672

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	RPD Limit
#2 Diesel (C10-C24)	0.500	0.502		mg/L		100	50 - 120	11	26
Motor Oil (>C24-C36)	0.500	0.538		mg/L		108	64 - 120	3	24
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
<i>o</i> -Terphenyl	78		50 - 150						

Lab Sample ID: MB 580-331713/1-A
Matrix: Water
Analysis Batch: 331747

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 331713

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		06/26/20 14:00	06/27/20 23:12	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		06/26/20 14:00	06/27/20 23:12	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				06/26/20 14:00	06/27/20 23:12	1

Lab Sample ID: LCS 580-331713/2-A
Matrix: Water
Analysis Batch: 331747

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 331713

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits		
#2 Diesel (C10-C24)	0.500	0.413		mg/L		83	50 - 120		
Motor Oil (>C24-C36)	0.500	0.583		mg/L		117	64 - 120		

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCS 580-331713/2-A
Matrix: Water
Analysis Batch: 331747

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 331713

Surrogate	LCS %Recovery	LCS Qualifier	Limits
<i>o</i> -Terphenyl	86		50 - 150

Lab Sample ID: LCSD 580-331713/3-A
Matrix: Water
Analysis Batch: 331747

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 331713

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
#2 Diesel (C10-C24)	0.500	0.372		mg/L	-	74	50 - 120	10	26
Motor Oil (>C24-C36)	0.500	0.474		mg/L	-	95	64 - 120	21	24

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
<i>o</i> -Terphenyl	70		50 - 150

Lab Sample ID: MB 580-331753/1-A
Matrix: Water
Analysis Batch: 332717

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 331753

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L	-	06/27/20 16:01	07/10/20 10:41	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L	-	06/27/20 16:01	07/10/20 10:41	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	79		50 - 150	06/27/20 16:01	07/10/20 10:41	1

Lab Sample ID: MB 580-331753/1-B
Matrix: Water
Analysis Batch: 332717

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 331753

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L	-	06/27/20 16:01	07/10/20 11:41	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L	-	06/27/20 16:01	07/10/20 11:41	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	82		50 - 150	06/27/20 16:01	07/10/20 11:41	1

Lab Sample ID: LCS 580-331753/2-B
Matrix: Water
Analysis Batch: 332717

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 331753

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
#2 Diesel (C10-C24)	0.500	0.458		mg/L	-	92	50 - 120
Motor Oil (>C24-C36)	0.500	0.603	*	mg/L	-	121	64 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
<i>o</i> -Terphenyl	101		50 - 150

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCSD 580-331753/3-B
Matrix: Water
Analysis Batch: 332717

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 331753

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits	RPD		
#2 Diesel (C10-C24)	0.500	0.441		mg/L		88	50 - 120	4	26	
Motor Oil (>C24-C36)	0.500	0.673	*	mg/L		135	64 - 120	11	24	
		LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits							
<i>o</i> -Terphenyl	116		50 - 150							

Lab Sample ID: MB 580-332875/1-A
Matrix: Water
Analysis Batch: 332940

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 332875

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared		Analyzed		Dil Fac
							Time	Time	Time	Time	
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		07/13/20 13:57	07/14/20 13:56		1	
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		07/13/20 13:57	07/14/20 13:56		1	
		MB	MB								
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac		
<i>o</i> -Terphenyl	96		50 - 150				07/13/20 13:57	07/14/20 13:56	1		

Lab Sample ID: LCS 580-332875/2-A
Matrix: Water
Analysis Batch: 332940

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 332875

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits	RPD		
#2 Diesel (C10-C24)	0.500	0.466		mg/L		93	50 - 120			
Motor Oil (>C24-C36)	0.500	0.634	*	mg/L		127	64 - 120			
		LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits							
<i>o</i> -Terphenyl	92		50 - 150							

Lab Sample ID: LCSD 580-332875/3-A
Matrix: Water
Analysis Batch: 332940

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 332875

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits	RPD		
#2 Diesel (C10-C24)	0.500	0.486		mg/L		97	50 - 120	4	26	
Motor Oil (>C24-C36)	0.500	0.631	*	mg/L		126	64 - 120	0	24	
		LCS	LCS							
Surrogate	%Recovery	Qualifier	Limits							
<i>o</i> -Terphenyl	90		50 - 150							

Lab Sample ID: MB 580-333595/1-A
Matrix: Water
Analysis Batch: 333686

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 333595

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared		Analyzed		Dil Fac
							Time	Time	Time	Time	
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		07/21/20 16:34	07/22/20 12:17		1	
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		07/21/20 16:34	07/22/20 12:17		1	

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: MB 580-333595/1-A
Matrix: Water
Analysis Batch: 333686

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 333595

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
<i>o</i> -Terphenyl	85		50 - 150	07/21/20 16:34	07/22/20 12:17	1

Lab Sample ID: LCS 580-333595/2-A
Matrix: Water
Analysis Batch: 333686

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 333595

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	%Rec.	
								Limits	RPD
#2 Diesel (C10-C24)	0.500	0.378		mg/L		76	50 - 120		
Motor Oil (>C24-C36)	0.500	0.463		mg/L		93	64 - 120		

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	97		50 - 150

Lab Sample ID: LCSD 580-333595/3-A
Matrix: Water
Analysis Batch: 333686

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 333595

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	%Rec.		RPD	
								Limits	RPD	Limit	Limit
#2 Diesel (C10-C24)	0.500	0.257	*1	mg/L		51	50 - 120		38		26
Motor Oil (>C24-C36)	0.500	0.399		mg/L		80	64 - 120		15		24

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	77		50 - 150

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: LCS 580-331753/2-A
Matrix: Water
Analysis Batch: 332717

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 331753

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	%Rec.	
								Limits	RPD
#2 Diesel (C10-C24)	0.500	0.451		mg/L		90	50 - 120		
Motor Oil (>C24-C36)	0.500	0.586		mg/L		117	64 - 120		

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	100		50 - 150

Lab Sample ID: LCSD 580-331753/3-A
Matrix: Water
Analysis Batch: 332717

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 331753

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	%Rec.		RPD	
								Limits	RPD	Limit	Limit
#2 Diesel (C10-C24)	0.500	0.438		mg/L		88	50 - 120		3		26
Motor Oil (>C24-C36)	0.500	0.633	*	mg/L		127	64 - 120		8		24

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	114		50 - 150

Eurofins TestAmerica, Seattle

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-19-062320

Lab Sample ID: 580-95611-1

Date Collected: 06/23/20 15:50

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331672	06/26/20 09:46	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331729	06/27/20 07:20	W1T	TAL SEA

Client Sample ID: 2A-W-40-062320

Lab Sample ID: 580-95611-2

Date Collected: 06/23/20 16:19

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331672	06/26/20 09:46	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331729	06/27/20 07:40	W1T	TAL SEA

Client Sample ID: 5-W-18-062420

Lab Sample ID: 580-95611-3

Date Collected: 06/24/20 08:30

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331672	06/26/20 09:46	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331729	06/27/20 08:00	W1T	TAL SEA

Client Sample ID: 1C-W-1-062420

Lab Sample ID: 580-95611-4

Date Collected: 06/24/20 08:38

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331672	06/26/20 09:46	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331729	06/27/20 08:20	W1T	TAL SEA

Client Sample ID: 1C-W-8-062420

Lab Sample ID: 580-95611-5

Date Collected: 06/24/20 08:39

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 00:12	T1W	TAL SEA

Client Sample ID: MW-4-062420

Lab Sample ID: 580-95611-6

Date Collected: 06/24/20 09:09

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 00:32	T1W	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: MW-40-062420

Date Collected: 06/24/20 09:15

Date Received: 06/25/20 13:00

Lab Sample ID: 580-95611-7

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 00:52	T1W	TAL SEA

Client Sample ID: 5-W-16-062420

Date Collected: 06/24/20 09:35

Date Received: 06/25/20 13:00

Lab Sample ID: 580-95611-8

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 01:12	T1W	TAL SEA

Client Sample ID: EW-2A-062420

Date Collected: 06/24/20 09:39

Date Received: 06/25/20 13:00

Lab Sample ID: 580-95611-9

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 01:32	T1W	TAL SEA

Client Sample ID: 2A-W-10-062420

Date Collected: 06/24/20 10:26

Date Received: 06/25/20 13:00

Lab Sample ID: 580-95611-10

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 01:52	T1W	TAL SEA

Client Sample ID: 5-W-17-062420

Date Collected: 06/24/20 10:30

Date Received: 06/25/20 13:00

Lab Sample ID: 580-95611-11

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 02:13	T1W	TAL SEA

Client Sample ID: 1C-W-7-062420

Date Collected: 06/24/20 10:50

Date Received: 06/25/20 13:00

Lab Sample ID: 580-95611-12

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 02:53	T1W	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: GW-4-062420

Lab Sample ID: 580-95611-13

Date Collected: 06/24/20 10:51

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 03:13	T1W	TAL SEA

Client Sample ID: 2A-W-9-062420

Lab Sample ID: 580-95611-14

Date Collected: 06/24/20 11:27

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 03:33	T1W	TAL SEA

Client Sample ID: 5-W-56-062420

Lab Sample ID: 580-95611-15

Date Collected: 06/24/20 11:40

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 03:53	T1W	TAL SEA

Client Sample ID: 1B-W-3-062420

Lab Sample ID: 580-95611-16

Date Collected: 06/24/20 12:03

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 04:13	T1W	TAL SEA

Client Sample ID: 2B-W-4-062420

Lab Sample ID: 580-95611-17

Date Collected: 06/24/20 12:45

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 04:33	T1W	TAL SEA

Client Sample ID: GW-3-062420

Lab Sample ID: 580-95611-18

Date Collected: 06/24/20 14:29

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331753	06/27/20 16:01	RJL	TAL SEA
Total/NA	Cleanup	3630C			331754	06/27/20 16:01	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	332717	07/10/20 12:41	JCM	TAL SEA
Total/NA	Prep	3510C			333595	07/21/20 16:34	APR	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	333686	07/22/20 13:58	JCM	TAL SEA

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Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: GW-30-062420

Lab Sample ID: 580-95611-19

Date Collected: 06/24/20 14:40

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 04:53	T1W	TAL SEA

Client Sample ID: 5-W-55-062420

Lab Sample ID: 580-95611-20

Date Collected: 06/24/20 14:25

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 05:13	T1W	TAL SEA

Client Sample ID: 1B-W-23-062420

Lab Sample ID: 580-95611-21

Date Collected: 06/24/20 14:51

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 05:33	T1W	TAL SEA

Client Sample ID: 2A-W-41-062420

Lab Sample ID: 580-95611-22

Date Collected: 06/24/20 15:09

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331753	06/27/20 16:01	RJL	TAL SEA
Total/NA	Cleanup	3630C			331754	06/27/20 16:01	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	332717	07/10/20 13:01	JCM	TAL SEA
Total/NA	Prep	3510C			333595	07/21/20 16:34	APR	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	333686	07/22/20 13:38	JCM	TAL SEA

Client Sample ID: 2A-W-410-062420

Lab Sample ID: 580-95611-23

Date Collected: 06/24/20 15:15

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 05:53	T1W	TAL SEA

Client Sample ID: 5-W-51-062420

Lab Sample ID: 580-95611-24

Date Collected: 06/24/20 15:30

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 06:33	T1W	TAL SEA

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Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Client Sample ID: 5-W-14-062420

Lab Sample ID: 580-95611-25

Date Collected: 06/24/20 16:30

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 06:53	T1W	TAL SEA

Client Sample ID: MW-555-062420

Lab Sample ID: 580-95611-26

Date Collected: 06/24/20 16:45

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331713	06/26/20 14:00	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	331747	06/28/20 07:13	T1W	TAL SEA

Client Sample ID: 2A-W-42-062420

Lab Sample ID: 580-95611-27

Date Collected: 06/24/20 16:16

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331753	06/27/20 16:01	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	332717	07/10/20 13:21	JCM	TAL SEA
Total/NA	Prep	3510C	RE		332875	07/13/20 13:57	S1S	TAL SEA
Total/NA	Analysis	NWTPH-Dx	RE	1	332940	07/14/20 14:58	JCM	TAL SEA

Client Sample ID: 5-W-180-062420

Lab Sample ID: 580-95611-28

Date Collected: 06/24/20 08:35

Matrix: Water

Date Received: 06/25/20 13:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			331753	06/27/20 16:01	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	332717	07/10/20 13:41	JCM	TAL SEA

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

Accreditation/Certification Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Laboratory: Eurofins TestAmerica, Seattle

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Washington	State	C553	02-18-21

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Sample Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Ground Water

Job ID: 580-95611-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-95611-1	5-W-19-062320	Water	06/23/20 15:50	06/25/20 13:00	
580-95611-2	2A-W-40-062320	Water	06/23/20 16:19	06/25/20 13:00	
580-95611-3	5-W-18-062420	Water	06/24/20 08:30	06/25/20 13:00	
580-95611-4	1C-W-1-062420	Water	06/24/20 08:38	06/25/20 13:00	
580-95611-5	1C-W-8-062420	Water	06/24/20 08:39	06/25/20 13:00	
580-95611-6	MW-4-062420	Water	06/24/20 09:09	06/25/20 13:00	
580-95611-7	MW-40-062420	Water	06/24/20 09:15	06/25/20 13:00	
580-95611-8	5-W-16-062420	Water	06/24/20 09:35	06/25/20 13:00	
580-95611-9	EW-2A-062420	Water	06/24/20 09:39	06/25/20 13:00	
580-95611-10	2A-W-10-062420	Water	06/24/20 10:26	06/25/20 13:00	
580-95611-11	5-W-17-062420	Water	06/24/20 10:30	06/25/20 13:00	
580-95611-12	1C-W-7-062420	Water	06/24/20 10:50	06/25/20 13:00	
580-95611-13	GW-4-062420	Water	06/24/20 10:51	06/25/20 13:00	
580-95611-14	2A-W-9-062420	Water	06/24/20 11:27	06/25/20 13:00	
580-95611-15	5-W-56-062420	Water	06/24/20 11:40	06/25/20 13:00	
580-95611-16	1B-W-3-062420	Water	06/24/20 12:03	06/25/20 13:00	
580-95611-17	2B-W-4-062420	Water	06/24/20 12:45	06/25/20 13:00	
580-95611-18	GW-3-062420	Water	06/24/20 14:29	06/25/20 13:00	
580-95611-19	GW-30-062420	Water	06/24/20 14:40	06/25/20 13:00	
580-95611-20	5-W-55-062420	Water	06/24/20 14:25	06/25/20 13:00	
580-95611-21	1B-W-23-062420	Water	06/24/20 14:51	06/25/20 13:00	
580-95611-22	2A-W-41-062420	Water	06/24/20 15:09	06/25/20 13:00	
580-95611-23	2A-W-410-062420	Water	06/24/20 15:15	06/25/20 13:00	
580-95611-24	5-W-51-062420	Water	06/24/20 15:30	06/25/20 13:00	
580-95611-25	5-W-14-062420	Water	06/24/20 16:30	06/25/20 13:00	
580-95611-26	MW-555-062420	Water	06/24/20 16:45	06/25/20 13:00	
580-95611-27	2A-W-42-062420	Water	06/24/20 16:16	06/25/20 13:00	
580-95611-28	5-W-180-062420	Water	06/24/20 08:35	06/25/20 13:00	



Client Farallon		Client Contact Pete Kingston		6/24/20	Chain of Custody Number 39067
Address 975 5th AVE NW		Telephone Number (Area Code)/Fax Number 425-394-4146		Lab Number	Page 1 of 3

City Ksagwah	State WA	Zip Code 98027	Sampler GREG PETERS	Lab Contact	Analysis (Attach list if more space is needed)	Special Instructions/ Conditions of Receipt
Project Name and Location (State) BNSF Skykomish Quarterly, Skykomish WA			Billing Contact			

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						NWTPH-D*
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/ NaOH	
5-W-19-062320	6/23/20	1550		X									X
2A-W-40-062320	6/23/20	1619		X									X
5-W-18-062420	6/24/20	0830											X
1C-W-1-062420		0838											X
1C-W-8-062420		0839											X
MW-4-062420		0909											X
MW-40-062420		0915											X
5-W-16-062420		0935											X
EW-2A-062420		0939											X
2A-W-10-062420		1026											X
5-W-17-062420		1030											X
1C-W-7-062420		1050											X

Cooler <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cooler Temp: _____	Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown	Sample Disposal <input type="checkbox"/> Return To Client <input type="checkbox"/> Archive For _____ Months	<input type="checkbox"/> Disposal By Lab (A fee may be assessed if samples are retained longer than 1 month)
--	--	--	---

Turn Around Time Required (business days) <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 Hours <input type="checkbox"/> 5 Days <input type="checkbox"/> 10 Days <input type="checkbox"/> 15 Days <input checked="" type="checkbox"/> Other Standard	QC Requirements (Specify)
--	---------------------------

1. Relinquished By Sign/Print Ryan Ostrom	Date 6/25/20	Time 1000	1. Received By Sign/Print O. Powell	Date 6/25/20	Time 1000
2. Relinquished By Sign/Print O. Powell	Date 6/25/20	Time 100	2. Received By Sign/Print K. Ross	Date 6/25/20	Time 1300
3. Relinquished By Sign/Print	Date	Time	3. Received By Sign/Print	Date	Time

Comments

Client Favallan		Client Contact Pete Kingston		Date 6/24/20	Chain of Custody Number 39064
Address 975 5th Ave NW		Telephone Number (Area Code)/Fax Number 425-394-4146		Lab Number	Page 3 of 3

City Issaquah	State WA	Zip Code 98021	Sampler Greg Peter	Lab Contact	Analysis (Attach list if more space is needed)
Project Name and Location (State) BNSF Skykornith Quarterly, Skykornith WA			Billing Contact		

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix				Containers & Preservatives						Special Instructions/ Conditions of Receipt	
			Air	Aqueous	Sed.	Soil	Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH		
5-W-14-062420	6/24/20	1630	X							X				NWTM-DX
MW-555-062420	6/24/20	1645	X							X				
2A-W-42-062420	6/24/20	1616	X							X				
5-W-180-062420	6/24/20	0835	X							X				

Cooler <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cooler Temp: _____	Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown	Sample Disposal <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months	(A fee may be assessed if samples are retained longer than 1 month)
--	--	---	---

Turn Around Time Required (business days) <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 Hours <input type="checkbox"/> 5 Days <input type="checkbox"/> 10 Days <input type="checkbox"/> 15 Days <input checked="" type="checkbox"/> Other Standard	QC Requirements (Specify)
--	---------------------------

1. Relinquished By Sign/Print Ryan Ostrom	Date 6/25/20	Time 1000	1. Received By Sign/Print Q. Powell	Date 6/25/20	Time 1000
2. Relinquished By Sign/Print Q. Powell	Date 6/25/20	Time 100	2. Received By Sign/Print K. Kelly	Date 6/25/20	Time 1300
3. Relinquished By Sign/Print	Date	Time	3. Received By Sign/Print	Date	Time

Comments

Parallon

Therm. ID: 126 Cor: 7.9 ° Unc: 7.9 °
Cooler Dsc: (C)
Packing: Bub FedEX:
Cust. Seal: Yes No UPS:
Blue Ice: (Wet) Dry, None Lab Cour: (P)
Other: Meth several temps taken

Therm. ID: A2 Cor: 10.4 ° Unc: 10.5 °
Cooler Dsc: (P)
Packing: Bub FedEX:
Cust. Seal: Yes No UPS:
Blue Ice: (Wet) Dry, None Lab Cour: (P)
Other: Meth Took several temps

Therm. ID: A2 Cor: 8.0 ° Unc: 8.1 °
Cooler Dsc: (P)
Packing: (P) FedEX:
Cust. Seal: Yes No UPS:
Blue Ice: (Wet) Dry, None Lab Cour: (P)
Other: Several temps taken

Therm. ID: (P) Cor: 7.1 ° Unc: 7.2 °
Cooler Dsc: (P) FedEX:
Packing: (P) UPS:
Cust. Seal: Yes No Lab Cour: (P)
Blue Ice: (Wet) Dry, None Other: Meth

Therm. ID: (P) Cor: 9.2 ° Unc: 9.3 °
Cooler Dsc: (P) FedEX:
Packing: (P) UPS:
Cust. Seal: Yes No Lab Cour: (P)
Blue Ice: (Wet) Dry, None Other: Meth Several temps taken

Therm. ID: A2 Cor: 10.4 ° Unc: 10.5 °
Cooler Dsc: (P) FedEX:
Packing: (P) UPS:
Cust. Seal: Yes No Lab Cour: (P)
Blue Ice: (Wet) Dry, None Other: Meth several temps taken

Therm. ID: 126 Cor: 8.9 ° Unc: 8.9 °
Cooler Dsc: (P) FedEX:
Packing: (P) UPS:
Cust. Seal: Yes No Lab Cour: (P)
Blue Ice: (Wet) Dry, None Other: Meth Several temps taken

Therm. ID: 126 Cor: 9.8 ° Unc: 9.8 °
Cooler Dsc: (P) FedEX:
Packing: (P) UPS:
Cust. Seal: Yes No Lab Cour: (P)
Blue Ice: (Wet) Dry, None Other: Meth Several temps taken



Login Sample Receipt Checklist

Client: Farallon Consulting LLC

Job Number: 580-95611-1

Login Number: 95611
List Number: 1
Creator: Presley, Kim A

List Source: Eurofins TestAmerica, Seattle

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	False	Cooler temperature outside required temperature criteria.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Refer to Job Narrative for details.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

ANALYTICAL REPORT

Eurofins TestAmerica, Seattle
5755 8th Street East
Tacoma, WA 98424
Tel: (253)922-2310

Laboratory Job ID: 580-97522-1

Client Project/Site: BNSF Skykomish Semi-Annual
Sampling Event: Skykomish HCC System

For:
Farallon Consulting LLC
975 5th Avenue NW
Suite 100
Issaquah, Washington 98027

Attn: Peter Kingston



Authorized for release by:
10/2/2020 9:50:13 AM

Nathan Lewis, Project Manager I
(253)922-2310
Nathan.Lewis@Eurofinset.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Case Narrative

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Job ID: 580-97522-1

Laboratory: Eurofins TestAmerica, Seattle

Narrative

Job Narrative 580-97522-1

Comments

No additional comments.

Receipt

The samples were received on 9/17/2020 12:50 PM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 4 coolers at receipt time were 0.2° C, 0.2° C, 1.0° C and 2.0° C.

GC Semi VOA

Method NWTPH-Dx: Surrogate recovery for the following samples were outside control limits: 2A-W-42-091620 (580-97522-21) and 2A-W-41-091620 (580-97522-22). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method NWTPH-Dx: The laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 580-338798 and analytical batch 580-339017 recovered outside control limits for the following analytes: Motor Oil (>C24-C36). These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method NWTPH-Dx: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 580-338798 and analytical batch 580-339711 recovered outside control limits for the following analytes: Motor Oil. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method NWTPH-Dx: The following samples were diluted due to the nature of the sample matrix: 5-W-56-091520 (580-97522-7), 1B-W-23-091620 (580-97522-16) and 2A-W-9-091620 (580-97522-18). Elevated reporting limits (RLs) are provided.

Method NWTPH-Dx: The following samples contained a hydrocarbon pattern in the diesel range; however, the elution pattern was later than the typical diesel fuel pattern used by the laboratory for quantitative purposes: 5-W-56-091520 (580-97522-7), GW-3-091620 (580-97522-14), 2A-W-41-091620 (580-97522-22), 2A-W-410-091620 (580-97522-23) and 5-W-51-091620 (580-97522-25).

Method NWTPH-Dx: The continuing calibration verification (CCV) check recovered high biased for surrogate, Terphenyl. All the samples associated with this surrogate recovered within control limits except where matrix does not interfere, therefore data have been qualified and reported.

Method NWTPH-Dx: The continuing calibration verification (CCV) associated with batch 580-339017 recovered above the upper control limit for Motor Oil (>C24-C36). The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated samples are impacted: 5-W-55-091520 (580-97522-1), 5-W-18-091520 (580-97522-2), 5-W-180-091520 (580-97522-3), 5-W-17-091520 (580-97522-4), 5-W-43-091520 (580-97522-5), GW-2-091520 (580-97522-6), 5-W-19-091520 (580-97522-8), 5-W-16-091520 (580-97522-9), 5-W-14-091520 (580-97522-10), GW-1-091520 (580-97522-11), 1C-W-8-091620 (580-97522-12), MW-4-091620 (580-97522-13), GW-30-091620 (580-97522-15), 1B-W-23-091620 (580-97522-16), 2A-W-40-091620 (580-97522-17), 2A-W-9-091620 (580-97522-18), 1C-W-7-091620 (580-97522-19), GW-4-091620 (580-97522-20), 2A-W-42-091620 (580-97522-21), 1C-W-4091620 (580-97522-24), MW-555-091620 (580-97522-26), (CCV 580-339017/46), (CCV 580-339017/67) and (CCV 580-339017/78).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

Method 3510C: A deviation from the Standard Operating Procedure (SOP) occurred. Details are as follows: Water got into the KD tubes for multiple samples. Water was extracted by using sodium sulfate and a solvent rinse into a new KD tube.

Method 3510C: The following samples formed emulsions during the extraction procedure: 5-W-55-091520 (580-97522-1) and 5-W-19-091520 (580-97522-8). The emulsions were broken up using sodium sulfate and a solvent rinse.

Method 3510C: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate/sample duplicate (MS/MSD/DUP) associated with all samples in this batch so LCS and LCSD were used instead.

Case Narrative

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Job ID: 580-97522-1 (Continued)

Laboratory: Eurofins TestAmerica, Seattle (Continued)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Definitions/Glossary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
*	LCS or LCSD is outside acceptance limits.
X	Surrogate recovery exceeds control limits

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-55-091520

Lab Sample ID: 580-97522-1

Date Collected: 09/15/20 13:00

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/24/20 22:01	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/24/20 22:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				09/22/20 11:43	09/24/20 22:01	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-18-091520

Lab Sample ID: 580-97522-2

Date Collected: 09/15/20 14:25

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/24/20 22:21	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/24/20 22:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	75		50 - 150				09/22/20 11:43	09/24/20 22:21	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-180-091520

Lab Sample ID: 580-97522-3

Date Collected: 09/15/20 14:30

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/24/20 22:41	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/24/20 22:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	67		50 - 150				09/22/20 11:43	09/24/20 22:41	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-17-091520

Lab Sample ID: 580-97522-4

Date Collected: 09/15/20 15:30

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/24/20 23:21	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/24/20 23:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	62		50 - 150				09/22/20 11:43	09/24/20 23:21	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-43-091520

Lab Sample ID: 580-97522-5

Date Collected: 09/15/20 16:25

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/24/20 23:41	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/24/20 23:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	70		50 - 150				09/22/20 11:43	09/24/20 23:41	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: GW-2-091520

Lab Sample ID: 580-97522-6

Date Collected: 09/15/20 17:20

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 00:01	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 00:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	88		50 - 150				09/22/20 11:43	09/25/20 00:01	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-56-091520

Lab Sample ID: 580-97522-7

Date Collected: 09/15/20 13:20

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.54		0.19	0.19	mg/L		09/22/20 11:43	09/25/20 00:21	3
Motor Oil (>C24-C36)	0.57	*	0.091	0.091	mg/L		09/22/20 11:43	10/01/20 15:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	81		50 - 150	09/22/20 11:43	09/25/20 00:21	3
<i>o</i> -Terphenyl	78		50 - 150	09/22/20 11:43	10/01/20 15:16	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-19-091520

Lab Sample ID: 580-97522-8

Date Collected: 09/15/20 14:19

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 00:41	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 00:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	89		50 - 150				09/22/20 11:43	09/25/20 00:41	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-16-091520

Lab Sample ID: 580-97522-9

Date Collected: 09/15/20 15:12

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 01:01	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 01:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	92		50 - 150				09/22/20 11:43	09/25/20 01:01	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-14-091520

Lab Sample ID: 580-97522-10

Date Collected: 09/15/20 16:11

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 01:21	1
Motor Oil (>C24-C36)	ND	*	0.092	0.092	mg/L		09/22/20 11:43	09/25/20 01:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	84		50 - 150				09/22/20 11:43	09/25/20 01:21	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: GW-1-091520

Lab Sample ID: 580-97522-11

Date Collected: 09/15/20 17:05

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 01:41	1
Motor Oil (>C24-C36)	ND	*	0.092	0.092	mg/L		09/22/20 11:43	09/25/20 01:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	94		50 - 150				09/22/20 11:43	09/25/20 01:41	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 1C-W-8-091620

Lab Sample ID: 580-97522-12

Date Collected: 09/16/20 12:15

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 02:01	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 02:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	84		50 - 150				09/22/20 11:43	09/25/20 02:01	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: MW-4-091620

Lab Sample ID: 580-97522-13

Date Collected: 09/16/20 13:38

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 02:21	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 02:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	61		50 - 150				09/22/20 11:43	09/25/20 02:21	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: GW-3-091620

Lab Sample ID: 580-97522-14

Date Collected: 09/16/20 09:36

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.21		0.061	0.061	mg/L		09/23/20 12:00	10/01/20 18:51	1
Motor Oil (>C24-C36)	0.12		0.091	0.091	mg/L		09/23/20 12:00	10/01/20 18:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	61		50 - 150				09/23/20 12:00	10/01/20 18:51	1

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.076		0.061	0.061	mg/L		09/23/20 12:00	09/26/20 17:49	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		09/23/20 12:00	09/26/20 17:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	64		50 - 150				09/23/20 12:00	09/26/20 17:49	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: GW-30-091620

Lab Sample ID: 580-97522-15

Date Collected: 09/16/20 09:40

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.16		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 03:01	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 03:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	65		50 - 150				09/22/20 11:43	09/25/20 03:01	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 1B-W-23-091620

Lab Sample ID: 580-97522-16

Date Collected: 09/16/20 10:59

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.18	0.18	mg/L		09/22/20 11:43	09/25/20 03:21	3
Motor Oil (>C24-C36)	ND	*	0.27	0.27	mg/L		09/22/20 11:43	09/25/20 03:21	3
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	75		50 - 150				09/22/20 11:43	09/25/20 03:21	3



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 2A-W-40-091620

Lab Sample ID: 580-97522-17

Date Collected: 09/16/20 08:24

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 03:41	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 03:41	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	62		50 - 150				09/22/20 11:43	09/25/20 03:41	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 2A-W-9-091620

Lab Sample ID: 580-97522-18

Date Collected: 09/16/20 14:39

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.19	0.19	mg/L		09/22/20 11:43	09/25/20 04:01	3
Motor Oil (>C24-C36)	ND	*	0.27	0.27	mg/L		09/22/20 11:43	09/25/20 04:01	3
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	66		50 - 150				09/22/20 11:43	09/25/20 04:01	3



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 1C-W-7-091620

Lab Sample ID: 580-97522-19

Date Collected: 09/16/20 10:45

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 04:21	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 04:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	68		50 - 150				09/22/20 11:43	09/25/20 04:21	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: GW-4-091620

Lab Sample ID: 580-97522-20

Date Collected: 09/16/20 13:40

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/22/20 11:43	09/25/20 04:42	1
Motor Oil (>C24-C36)	ND	*	0.091	0.091	mg/L		09/22/20 11:43	09/25/20 04:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	69		50 - 150				09/22/20 11:43	09/25/20 04:42	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 2A-W-42-091620

Lab Sample ID: 580-97522-21

Date Collected: 09/16/20 09:45

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.11		0.061	0.061	mg/L		09/23/20 12:00	09/24/20 17:21	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		09/23/20 12:00	09/24/20 17:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	43	X	50 - 150				09/23/20 12:00	09/24/20 17:21	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 2A-W-41-091620

Lab Sample ID: 580-97522-22

Date Collected: 09/16/20 08:30

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.29		0.062	0.062	mg/L		09/23/20 14:03	09/24/20 17:41	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		09/23/20 14:03	10/01/20 14:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	45	X	50 - 150				09/23/20 14:03	09/24/20 17:41	1
<i>o</i> -Terphenyl	10	X	50 - 150				09/23/20 14:03	10/01/20 14:16	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 2A-W-410-091620

Lab Sample ID: 580-97522-23

Date Collected: 09/16/20 08:35

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.35		0.062	0.062	mg/L		09/23/20 14:03	09/24/20 18:01	1
Motor Oil (>C24-C36)	0.21		0.091	0.091	mg/L		09/23/20 14:03	10/01/20 14:36	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	84		50 - 150				09/23/20 14:03	09/24/20 18:01	1
<i>o</i> -Terphenyl	80		50 - 150				09/23/20 14:03	10/01/20 14:36	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 1C-W-4091620

Lab Sample ID: 580-97522-24

Date Collected: 09/16/20 12:15

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		0.062	0.062	mg/L		09/23/20 14:03	09/24/20 18:21	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		09/23/20 14:03	09/24/20 18:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	76		50 - 150				09/23/20 14:03	09/24/20 18:21	1



Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-51-091620

Lab Sample ID: 580-97522-25

Date Collected: 09/16/20 14:40

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.19		0.062	0.062	mg/L		09/23/20 14:03	09/24/20 18:41	1
Motor Oil (>C24-C36)	0.17		0.091	0.091	mg/L		09/23/20 14:03	10/01/20 14:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	78		50 - 150	09/23/20 14:03	09/24/20 18:41	1
<i>o</i> -Terphenyl	76		50 - 150	09/23/20 14:03	10/01/20 14:56	1

Client Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: MW-555-091620

Lab Sample ID: 580-97522-26

Date Collected: 09/16/20 16:00

Matrix: Water

Date Received: 09/17/20 12:50

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	0.090		0.062	0.062	mg/L		09/23/20 14:03	09/24/20 19:01	1
Motor Oil (>C24-C36)	ND		0.091	0.091	mg/L		09/23/20 14:03	09/24/20 19:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o-Terphenyl</i>	77		50 - 150				09/23/20 14:03	09/24/20 19:01	1



QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 580-338798/1-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 338798

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		09/22/20 11:43	09/24/20 21:01	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		09/22/20 11:43	09/24/20 21:01	1
		MB MB	Limits			D	Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier							
o-Terphenyl	92		50 - 150				09/22/20 11:43	09/24/20 21:01	1

Lab Sample ID: LCS 580-338798/2-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 338798

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	%Rec.	
								RPD	Limit
#2 Diesel (C10-C24)	0.500	0.591		mg/L		118	50 - 120		
Motor Oil (>C24-C36)	0.500	0.853	*	mg/L		171	64 - 120		
		LCS LCS	Limits			D	Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier							
o-Terphenyl	108		50 - 150				09/22/20 11:43	09/24/20 21:01	1

Lab Sample ID: LCSD 580-338798/3-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 338798

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	%Rec.		RPD	
								RPD	Limit		
#2 Diesel (C10-C24)	0.500	0.540		mg/L		108	50 - 120	9	26		
Motor Oil (>C24-C36)	0.500	0.905	*	mg/L		181	64 - 120	6	24		
		LCSD LCSD	Limits			D	Prepared	Analyzed	Dil Fac		
Surrogate	%Recovery	Qualifier									
o-Terphenyl	113		50 - 150				09/22/20 11:43	09/24/20 21:01	1		

Lab Sample ID: MB 580-338918/1-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 338918

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		09/23/20 12:00	09/24/20 16:10	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		09/23/20 12:00	09/24/20 16:10	1
		MB MB	Limits			D	Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier							
o-Terphenyl	69		50 - 150				09/23/20 12:00	09/24/20 16:10	1

Lab Sample ID: LCS 580-338918/2-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 338918

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	%Rec.	
								RPD	Limit
#2 Diesel (C10-C24)	0.500	0.357		mg/L		71	50 - 120		
Motor Oil (>C24-C36)	0.500	0.597		mg/L		119	64 - 120		

Eurofins TestAmerica, Seattle

QC Sample Results

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCS 580-338918/2-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 338918

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	90		50 - 150

Lab Sample ID: LCSD 580-338918/3-A
Matrix: Water
Analysis Batch: 339017

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 338918

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec.		RPD	Limit
		Result	Qualifier				Limits	RPD		
#2 Diesel (C10-C24)	0.500	0.293		mg/L		59	50 - 120	20	26	
Motor Oil (>C24-C36)	0.500	0.494		mg/L		99	64 - 120	19	24	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	78		50 - 150

Method: NWTPH-Dx - Semi-Volatile Petroleum Products by NWTPH with Silica Gel Cleanup

Lab Sample ID: MB 580-338918/1-B
Matrix: Water
Analysis Batch: 339213

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 338918

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		0.065	0.065	mg/L		09/23/20 12:00	09/26/20 14:08	1
Motor Oil (>C24-C36)	ND		0.096	0.096	mg/L		09/23/20 12:00	09/26/20 14:08	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
<i>o</i> -Terphenyl	65		50 - 150	09/23/20 12:00	09/26/20 14:08	1

Lab Sample ID: LCS 580-338918/2-B
Matrix: Water
Analysis Batch: 339213

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 338918

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec.	
		Result	Qualifier				Limits	RPD
#2 Diesel (C10-C24)	0.500	0.330		mg/L		66	50 - 120	
Motor Oil (>C24-C36)	0.500	0.542		mg/L		108	64 - 120	

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	91		50 - 150

Lab Sample ID: LCSD 580-338918/3-B
Matrix: Water
Analysis Batch: 339213

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 338918

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec.		RPD	Limit
		Result	Qualifier				Limits	RPD		
#2 Diesel (C10-C24)	0.500	0.270		mg/L		54	50 - 120	20	26	
Motor Oil (>C24-C36)	0.500	0.450		mg/L		90	64 - 120	19	24	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	78		50 - 150

Eurofins TestAmerica, Seattle

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-55-091520

Lab Sample ID: 580-97522-1

Date Collected: 09/15/20 13:00

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 22:01	ADB	TAL SEA

Client Sample ID: 5-W-18-091520

Lab Sample ID: 580-97522-2

Date Collected: 09/15/20 14:25

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 22:21	ADB	TAL SEA

Client Sample ID: 5-W-180-091520

Lab Sample ID: 580-97522-3

Date Collected: 09/15/20 14:30

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 22:41	ADB	TAL SEA

Client Sample ID: 5-W-17-091520

Lab Sample ID: 580-97522-4

Date Collected: 09/15/20 15:30

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 23:21	ADB	TAL SEA

Client Sample ID: 5-W-43-091520

Lab Sample ID: 580-97522-5

Date Collected: 09/15/20 16:25

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 23:41	ADB	TAL SEA

Client Sample ID: GW-2-091520

Lab Sample ID: 580-97522-6

Date Collected: 09/15/20 17:20

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 00:01	ADB	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-56-091520

Lab Sample ID: 580-97522-7

Date Collected: 09/15/20 13:20

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		3	339017	09/25/20 00:21	ADB	TAL SEA
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339711	10/01/20 15:16	JKM	TAL SEA

Client Sample ID: 5-W-19-091520

Lab Sample ID: 580-97522-8

Date Collected: 09/15/20 14:19

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 00:41	ADB	TAL SEA

Client Sample ID: 5-W-16-091520

Lab Sample ID: 580-97522-9

Date Collected: 09/15/20 15:12

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 01:01	ADB	TAL SEA

Client Sample ID: 5-W-14-091520

Lab Sample ID: 580-97522-10

Date Collected: 09/15/20 16:11

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 01:21	ADB	TAL SEA

Client Sample ID: GW-1-091520

Lab Sample ID: 580-97522-11

Date Collected: 09/15/20 17:05

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 01:41	ADB	TAL SEA

Client Sample ID: 1C-W-8-091620

Lab Sample ID: 580-97522-12

Date Collected: 09/16/20 12:15

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 02:01	ADB	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: MW-4-091620

Lab Sample ID: 580-97522-13

Date Collected: 09/16/20 13:38

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 02:21	ADB	TAL SEA

Client Sample ID: GW-3-091620

Lab Sample ID: 580-97522-14

Date Collected: 09/16/20 09:36

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 12:00	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339711	10/01/20 18:51	JKM	TAL SEA
Total/NA	Prep	3510C			338918	09/23/20 12:00	JBT	TAL SEA
Total/NA	Cleanup	3630C			338989	09/23/20 18:36	RJL	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339213	09/26/20 17:49	TL1	TAL SEA

Client Sample ID: GW-30-091620

Lab Sample ID: 580-97522-15

Date Collected: 09/16/20 09:40

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 03:01	ADB	TAL SEA

Client Sample ID: 1B-W-23-091620

Lab Sample ID: 580-97522-16

Date Collected: 09/16/20 10:59

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		3	339017	09/25/20 03:21	ADB	TAL SEA

Client Sample ID: 2A-W-40-091620

Lab Sample ID: 580-97522-17

Date Collected: 09/16/20 08:24

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 03:41	ADB	TAL SEA

Client Sample ID: 2A-W-9-091620

Lab Sample ID: 580-97522-18

Date Collected: 09/16/20 14:39

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		3	339017	09/25/20 04:01	ADB	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 1C-W-7-091620

Lab Sample ID: 580-97522-19

Date Collected: 09/16/20 10:45

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 04:21	ADB	TAL SEA

Client Sample ID: GW-4-091620

Lab Sample ID: 580-97522-20

Date Collected: 09/16/20 13:40

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338798	09/22/20 11:43	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/25/20 04:42	ADB	TAL SEA

Client Sample ID: 2A-W-42-091620

Lab Sample ID: 580-97522-21

Date Collected: 09/16/20 09:45

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 12:00	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 17:21	ADB	TAL SEA

Client Sample ID: 2A-W-41-091620

Lab Sample ID: 580-97522-22

Date Collected: 09/16/20 08:30

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 17:41	ADB	TAL SEA
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339711	10/01/20 14:16	JKM	TAL SEA

Client Sample ID: 2A-W-410-091620

Lab Sample ID: 580-97522-23

Date Collected: 09/16/20 08:35

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 18:01	ADB	TAL SEA
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339711	10/01/20 14:36	JKM	TAL SEA

Client Sample ID: 1C-W-4091620

Lab Sample ID: 580-97522-24

Date Collected: 09/16/20 12:15

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 18:21	ADB	TAL SEA

Lab Chronicle

Client: Farallon Consulting LLC
 Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Client Sample ID: 5-W-51-091620

Lab Sample ID: 580-97522-25

Date Collected: 09/16/20 14:40

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 18:41	ADB	TAL SEA
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339711	10/01/20 14:56	JKM	TAL SEA

Client Sample ID: MW-555-091620

Lab Sample ID: 580-97522-26

Date Collected: 09/16/20 16:00

Matrix: Water

Date Received: 09/17/20 12:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			338918	09/23/20 14:03	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	339017	09/24/20 19:01	ADB	TAL SEA

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

Accreditation/Certification Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Laboratory: Eurofins TestAmerica, Seattle

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Washington	State	C553	02-18-21

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11

Sample Summary

Client: Farallon Consulting LLC
Project/Site: BNSF Skykomish Semi-Annual

Job ID: 580-97522-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-97522-1	5-W-55-091520	Water	09/15/20 13:00	09/17/20 12:50	
580-97522-2	5-W-18-091520	Water	09/15/20 14:25	09/17/20 12:50	
580-97522-3	5-W-180-091520	Water	09/15/20 14:30	09/17/20 12:50	
580-97522-4	5-W-17-091520	Water	09/15/20 15:30	09/17/20 12:50	
580-97522-5	5-W-43-091520	Water	09/15/20 16:25	09/17/20 12:50	
580-97522-6	GW-2-091520	Water	09/15/20 17:20	09/17/20 12:50	
580-97522-7	5-W-56-091520	Water	09/15/20 13:20	09/17/20 12:50	
580-97522-8	5-W-19-091520	Water	09/15/20 14:19	09/17/20 12:50	
580-97522-9	5-W-16-091520	Water	09/15/20 15:12	09/17/20 12:50	
580-97522-10	5-W-14-091520	Water	09/15/20 16:11	09/17/20 12:50	
580-97522-11	GW-1-091520	Water	09/15/20 17:05	09/17/20 12:50	
580-97522-12	1C-W-8-091620	Water	09/16/20 12:15	09/17/20 12:50	
580-97522-13	MW-4-091620	Water	09/16/20 13:38	09/17/20 12:50	
580-97522-14	GW-3-091620	Water	09/16/20 09:36	09/17/20 12:50	
580-97522-15	GW-30-091620	Water	09/16/20 09:40	09/17/20 12:50	
580-97522-16	1B-W-23-091620	Water	09/16/20 10:59	09/17/20 12:50	
580-97522-17	2A-W-40-091620	Water	09/16/20 08:24	09/17/20 12:50	
580-97522-18	2A-W-9-091620	Water	09/16/20 14:39	09/17/20 12:50	
580-97522-19	1C-W-7-091620	Water	09/16/20 10:45	09/17/20 12:50	
580-97522-20	GW-4-091620	Water	09/16/20 13:40	09/17/20 12:50	
580-97522-21	2A-W-42-091620	Water	09/16/20 09:45	09/17/20 12:50	
580-97522-22	2A-W-41-091620	Water	09/16/20 08:30	09/17/20 12:50	
580-97522-23	2A-W-410-091620	Water	09/16/20 08:35	09/17/20 12:50	
580-97522-24	1C-W-4091620	Water	09/16/20 12:15	09/17/20 12:50	
580-97522-25	5-W-51-091620	Water	09/16/20 14:40	09/17/20 12:50	
580-97522-26	MW-555-091620	Water	09/16/20 16:00	09/17/20 12:50	

97522

		LABORATORY INFORMATION				LAB WORK ORDER: 97522	
		Laboratory: _____		Project Manager: _____		SHIPMENT INFORMATION	
		Address: _____		Phone: _____		Shipment Method: _____	
City/State/ZIP: _____		Fax: _____		Tracking Number: _____			
BNSF PROJECT INFORMATION			CONSULTANT INFORMATION			Project Number: 683-071	
BNSF Project Number: 683-071			Project City: Skykomish			Project Manager: Amanda Margnoit	
BNSF Project Name: BNSF Skykomish - Semi-Annual			Company: Farrell			Email: amargnoit@farrellincorating.com	
BNSF Contact: _____			BNSF Work Order No.: _____			City/State/ZIP: Issaquah WA, 98027	
City/State/ZIP: _____			Phone: 425-200-5138			Fax: _____	
TURNAROUND TIME		DELIVERABLES			METHODS FOR ANALYSIS		
<input type="checkbox"/> 1-day Rush <input type="checkbox"/> 2-day Rush <input type="checkbox"/> 3-day Rush <input type="checkbox"/> 5- to 8-day Rush <input checked="" type="checkbox"/> Standard 10-Day <input type="checkbox"/> Other _____		<input type="checkbox"/> BNSF Standard (Level II) <input type="checkbox"/> Level III <input type="checkbox"/> Level IV <input type="checkbox"/> Other Deliverables? <input type="checkbox"/> EDD Req. Format?			Therm. ID: A2 Cor: 1.0 ° Unc: 1.1 ° Cooler Dsc: LB Packing: None Cust. Seal: Yes No X Blue Ice, Wet Dry, None FedEx: _____ UPS: _____ Lab Cour: X Other: _____		
SAMPLE INFORMATION							
Sample Identification	Containers	Sample Collection			Filtered Y/N	Type (Comp/Grab)	Matrix
		Date	Time	Sampler			
1 5-W-55-091520	2	9/15/20	1300	MB	N	G	W
2 5-W-18-091520			1425	MB			
3 5-W-180-091520				1430	MB		
4 5-W-17-091520				1530	MB		
5 5-W-43-091520				1625	MB		
6 GW-2-091520				1720	GP		
7 5-W-56-091520				1320	GP		
8 5-W-19-091520				1419	GP		
9 5-W-16-091520				1512	GP		
10 5-W-14-091520				1611	GP		
11 GW-1-091520				1705	GP		
12 10-W-8-091620			9/16/20	1215	GP		
13 MW-4-091620				1338	GP		
14 GW-3-091620				0930	GP		
15 GW-30-091620				940	GP		
Relinquished By: _____		Date/Time: 9/16/20 15:20	Received By: _____		Date/Time: 9/17/20 15:50	COMMENTS Therm. ID: A2 Cor: 0.2 ° Unc: 0.3 ° Cooler Dsc: LB Packing: None Cust. Seal: Yes No X Blue Ice, Wet Dry, None FedEx: _____ UPS: _____ Lab Cour: X Other: _____	
Relinquished By: _____		Date/Time: _____	Received By: _____		Date/Time: _____		
Relinquished By: _____		Date/Time: _____	Received By: _____		Date/Time: _____		
Received by Laboratory: _____		Date/Time: _____	Lab Remarks: _____		Date/Time: _____		
			Lab Custody Intact? <input type="checkbox"/> Yes <input type="checkbox"/> No		Custody Seal No. _____	BNSF COC No. _____	

NWTPH-DX
Silver Gel Clean-up



ORIGINAL - RETURN TO LABORATORY WITH SAMPLES

DUPLICATE - CONSULTANT

TAL-1001 (0912)

 CHAIN OF CUSTODY	LABORATORY INFORMATION				LAB WORK ORDER: 97522				
	Laboratory:		Project Manager:		SHIPMENT INFORMATION				
	Address:		Phone:		Shipment Method:				
City/State/ZIP:		Fax:		Tracking Number:					
BNSF PROJECT INFORMATION			CONSULTANT INFORMATION						
Project State of Origin: WA			Project Number: 683-071						
BNSF Project Number: 683-071			Project Manager: Amanda Meunier						
Project City: Skykomish			Company: Farrell						
BNSF Project Name: BNSF Skykomish Semi Annual			Address: 975 5th AVE NW						
BNSF Contact:			City/State/ZIP: Issaquah WA 98027						
BNSF Work Order No.:			Project Manager: Amanda Meunier						
BNSF Work Order No.:			Email: ameunier@farrell.com						
BNSF Work Order No.:			Phone: 425-200-6130						
TURNAROUND TIME		DELIVERABLES		METHODS FOR ANALYSIS					
<input type="checkbox"/> 1-day Rush <input type="checkbox"/> 2-day Rush <input type="checkbox"/> 3-day Rush <input type="checkbox"/> 5- to 8-day Rush <input checked="" type="checkbox"/> Standard 10-Day <input type="checkbox"/> Other _____		<input type="checkbox"/> Other Deliverables? <input type="checkbox"/> BNSF Standard (Level II) <input type="checkbox"/> Level III <input type="checkbox"/> Level IV <input type="checkbox"/> EDD Req. Format?		METHODS FOR ANALYSIS NUTPH-DX					
SAMPLE INFORMATION									
Sample Identification	Containers	Sample Collection			Filtered Y/N	Type (Comp/Grab)	Matrix	COMMENTS	LAB USE
		Date	Time	Sampler					
16 1B-W-23-091620	2	9/16/20	1059	GP	N	G	W	X	
2 2A-W-40-091620			824	GP				X	
18 2A-W-9-091620			1439	GP				X	
4 1C-W-7-091620			1045	MB				X	
20 6W-4-091620			1340	MB				X	
6 2A-W-42-091620			945	MB				X	
22 2A-W-41-091620			830	MB				X	
8 2A-W-410-091620			535	MB				X	
24 1C-W-4-091620			1215	MB				X	
10 5-W-51-091620			1440	MB				X	
26 1A-W-555-091620 1A-W-555-091620			1600	GP				X	
12									
13									
14									
15									
Relinquished By:	Date/Time: 9/17/20 12:50	Received By:	Date/Time: 9/17/20 12:50	Comments and Special Analytical Requirements: Retinal at Lab JWS 9/17/20					
Relinquished By:	Date/Time:	Received By:	Date/Time:						
Relinquished By:	Date/Time:	Received By:	Date/Time:						
Received by Laboratory:	Date/Time:	Lab Remarks:	Lab Custody Intact? <input type="checkbox"/> Yes <input type="checkbox"/> No	Custody Seal No.	BNSF COC No.				

ORIGINAL - RETURN TO LABORATORY WITH SAMPLES

DUPLICATE - CONSULTANT

TAL-1001 (0912)

Login Sample Receipt Checklist

Client: Farallon Consulting LLC

Job Number: 580-97522-1

Login Number: 97522

List Source: Eurofins TestAmerica, Seattle

List Number: 1

Creator: Blankinship, Tom X

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



APPENDIX C
DATA VALIDATION REPORTS

2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA

Farallon PN: 683-071



DATA VALIDATION REPORT

Skykomish Groundwater Monitoring, March 2020 Data

Prepared for:

Farallon Consulting, LLC

975 5th Avenue NW

Issaquah, Washington 98027

May 6, 2020

1.0 Introduction

Data validation was performed on the following water samples:

Sample ID	Sample Date/Time	Lab ID	Analyses
S2-BD-031620	03/16/2020 16:43	580-93580-1	TPH-Dx
S2-AU-031620	03/16/2020 17:20	580-93580-2	TPH-Dx
S2-AD-031620	03/16/2020 17:21	580-93580-3	TPH-Dx
S1-BD-031720	03/17/2020 09:33	580-93580-4	TPH-Dx
S1-BU-031720	03/17/2020 09:34	580-93580-5	TPH-Dx
1C-W-8-031720	03/17/2020 10:00	580-93580-6	TPH-Dx
1C-W-1-031720	03/17/2020 10:10	580-93580-7	TPH-Dx
S1-AU-031720	03/17/2020 10:14	580-93580-8	TPH-Dx
S1-AD-031720	03/17/2020 10:15	580-93580-9	TPH-Dx
1C-W-4031720	03/17/2020 10:51	580-93580-10	TPH-Dx
S3-AU-031720	03/17/2020 11:10	580-93580-11	TPH-Dx
1C-W-3-031720	03/17/2020 11:10	580-93580-12	TPH-Dx
S3-AD-031720	03/17/2020 11:11	580-93580-13	TPH-Dx
S3-BU-031720	03/17/2020 11:45	580-93580-14	TPH-Dx
S3-BD-031720	03/17/2020 11:46	580-93580-15	TPH-Dx
1B-W-2-031720	03/17/2020 12:16	580-93580-16	TPH-Dx
1B-W-3-031720	03/17/2020 12:30	580-93580-17	TPH-Dx
S3-CD-031720	03/17/2020 12:34	580-93580-18	TPH-Dx
S3-CU-031720	03/17/2020 12:35	580-93580-19	TPH-Dx
S4-AU-031720	03/17/2020 14:10	580-93580-20	TPH-Dx
5-W-55-031720	03/17/2020 14:24	580-93580-21	TPH-Dx
S4-AD-031720	03/17/2020 14:09	580-93580-22	TPH-Dx
5-W-56-031720	03/17/2020 14:40	580-93580-23	TPH-Dx
5-W-51-031720	03/17/2020 15:15	580-93580-24	TPH-Dx
S4-BD-031720	03/17/2020 15:06	580-93580-25	TPH-Dx
S4-BU-031720	03/17/2020 15:07	580-93580-26	TPH-Dx
5-W-17-031720	03/17/2020 15:40	580-93580-27	TPH-Dx
S4-CD-031720	03/17/2020 15:45	580-93580-28	TPH-Dx
5-W-14-031720	03/17/2020 16:08	580-93580-29	TPH-Dx
EW-2A-031720	03/17/2020 16:50	580-93580-30	TPH-Dx

Sample ID	Sample Date/Time	Lab ID	Analyses
5-W-19-031720	03/17/2020 17:00	580-93580-31	TPH-Dx
5-W-16-031720	03/17/2020 17:06	580-93580-32	TPH-Dx
2A-W-10-031820	03/18/2020 08:31	580-93580-33	TPH-Dx
GW-4-031820	03/18/2020 08:35	580-93580-34	TPH-Dx
MW-4-031820	03/18/2020 08:40	580-93580-35	TPH-Dx
MW-40-31820	03/18/2020 08:50	580-93580-36	TPH-Dx
2A-W-9-031820	03/18/2020 09:11	580-93580-37	TPH-Dx
1C-W-7-031820	03/18/2020 09:37	580-93580-38	TPH-Dx
2B-W-4-031820	03/18/2020 10:13	580-93580-39	TPH-Dx
MW-16-031820	03/18/2020 10:15	580-93580-40	TPH-Dx
1A-W-4-031820	03/18/2020 10:50	580-93580-41	TPH-Dx
MW-38R-031820	03/18/2020 11:26	580-93580-42	TPH-Dx
5-W-18-031820	03/18/2020 11:30	580-93580-43	TPH-Dx
5-W-180-031820	03/18/2020 11:40	580-93580-44	TPH-Dx
2A-W-42-031820	03/18/2020 11:45	580-93580-45	TPH-Dx
EW-1-031820	03/18/2020 12:05	580-93580-46	TPH-Dx
EW-10-031820	03/18/2020 12:15	580-93580-47	TPH-Dx
GW-1-031820	03/18/2020 12:50	580-93580-48	TPH-Dx
5-W-43-031820	03/18/2020 12:51	580-93580-49	TPH-Dx
2A-W-41-031820	03/18/2020 13:00	580-93580-50	TPH-Dx, TPH-DxSG
2A-W-410-031820	03/18/2020 13:03	580-93580-51	TPH-Dx
GW-3-031820	03/18/2020 15:09	580-93580-52	TPH-Dx, TPH-DxSG
GW-30-031820	03/18/2020 15:15	580-93580-53	TPH-Dx
2A-W-40-031820	03/18/2020 15:05	580-93580-54	TPH-Dx
GW-2-031820	03/18/2020 15:05	580-93580-55	TPH-Dx
GW-20-31820	03/18/2020 15:05	580-93580-56	TPH-Dx
MW-555-031820	03/18/2020 15:50	580-93580-57	TPH-Dx
1B-W-23-031820	03/18/2020 16:05	580-93580-58	TPH-Dx
S2-BU-031620	03/16/2020 16:41	580-93580-59	TPH-Dx
S4-CU-031720	03/17/2020 15:46	580-93580-60	TPH-Dx

Samples were analyzed by Test America, Tacoma, Washington.

A stage 2A summary validation was performed on the analytical results including both the hardcopy (portable document format) and electronic data deliverable, earning EPA OSWER validation label code S2AVEM. Validation was performed by Cari Saylor.

Data qualifiers are assigned based only on the criteria reviewed and do not include calibration or instrument performance issues unless noted in the laboratory narrative.

Data qualifiers are summarized in section 4.0 below.

2.0 Precision, Accuracy, Representativeness, Comparability, and Completeness

Sample analysis frequencies: Quarterly sampling includes 25 water sample locations, and semi-annual sampling includes an additional 29 water sample locations. Additionally, 20 of the 29 semi-annual locations are sentry wells which must be sampled if the HCC system has been down for more than 48 hours in the previous quarter. Finally, 4 of the quarterly locations and 4 of the semi-annual locations are undergoing monthly sampling as part of a pilot study. For this round of sampling, both quarterly and semiannual locations were required. Samples were

collected from all required locations except MW-3, which was unable to be sampled due to damage. The required analysis was completed by the laboratory for each collected sample.

Analysis methods: Each sample was extracted by method SW3510C and analyzed by method NWTPH-Dx. Additionally, two of the sample extracts were cleaned with silica gel by method SW3630C and analyzed a second time. These methods are approved EPA methods and therefore meet comparability requirements.

Precision, accuracy and completeness: Accuracy and precision measurements were within control limits. A data completeness of 98.1% was calculated based on 53 of 54 intended sample analyses completed. The project goal of 90% was met.

3.0 Diesel Range Petroleum Hydrocarbon Analysis

Quality control analysis frequencies: The method specifies that a method blank must be analyzed one per analytical batch or one per twenty samples, whichever is more frequent, and a laboratory duplicate must be analyzed one per ten samples. In addition, surrogate compounds must be measured in each field and quality control sample.

Each batch included a method blank, laboratory control sample (LCS), and LCS duplicate (LCSD), as well as appropriate surrogates. Data qualifiers are not required due to a lack of laboratory duplicate results.

Holding times: Unpreserved water samples must be extracted within 7 days of collection. Preserved water samples must be extracted within 14 days of collection. Extracts must be analyzed within 40 days of extraction. These criteria were met.

Laboratory and field blank results: Criteria for blanks are that analyte concentrations must be below the PQL, or below 5% of the lowest associated sample concentration. No target compounds were detected in the method or field blanks.

Surrogate recoveries: Laboratory control limits were 50-150%. Surrogate recoveries were within limits with the following exceptions.

Sample ID	Surrogate	% Recovery	Lab Control Limit
Without silica gel (TPH-Dx)			
1B-W-23-031820	o-Terphenyl	20	50 - 150
GW-30-031820	o-Terphenyl	34	50 - 150
GW-3-031820	o-Terphenyl	46	50 - 150
MW-555-031820	o-Terphenyl	21	50 - 150
With Silica Gel (TPH-DxSG)			
GW-3-031820	o-Terphenyl	48	50 - 150

Diesel and motor oil results in these samples are qualified as estimated.

LCS recoveries: Laboratory control limits were 50-120% and 64-120%. LCS recoveries were within limits.

LCS/LCSD RPDs: The laboratory control limit ranged from <24 to <26%. LCS/LCSD RPD values were within limits.

Field duplicate RPDs: For concentrations above five times the reporting limit, RPDs were below 50%. For concentrations below five times the reporting limits, concentrations were within +/- two times the reporting limit, with the following exception:

Field Duplicate ID / Sample ID	Analyte	FD Result (mg/L)	Sample Result (mg/L)	RL (mg/L)
Without Silica Gel (TPH-Dx)				
2A-W-410-031820 / 2A-W-41-031820	#2 Diesel (C10-C24)	0.26	0.073	0.062
GW-30-031820 / GW-3-031820	#2 Diesel (C10-C24)	0.5	0.084	0.061

The diesel result is qualified as estimated in these samples and field duplicates.

Reporting limits: The reporting limit goals are 0.1 mg/L for both diesel range hydrocarbons and oil range hydrocarbons. These goals were met.

Laboratory narrative and flags: No qualifiers were added based on a review of the laboratory narrative.

Diesel and oil range petroleum hydrocarbon data are acceptable for use as qualified.

4.0 Validation Qualifiers

Client ID	Analyte(s)	Qualifier	Reason
1B-W-23-031820	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	Low surrogate recovery
GW-30-031820	Motor Oil (>C24-C36)	J	Low surrogate recovery
GW-30-031820	#2 Diesel (C10-C24)	J	Low surrogate recovery, High FD difference
GW-3-031820	Motor Oil (>C24-C36)	J	Low surrogate recovery
GW-3-031820	#2 Diesel (C10-C24)	J	Low surrogate recovery, High FD difference
MW-555-031820	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	Low surrogate recovery
GW-3-031820	#2 Diesel (C10-C24)	J	Low surrogate recovery
GW-3-031820	Motor Oil (>C24-C36)	UJ	Low surrogate recovery

5.0 Abbreviations and Definitions

<u>DV Qualifier</u>	<u>Definition</u>
U	The material was analyzed for, but was not detected above the level of the associated value. The associated value is either the sample reporting limit or the amount of contaminant detected in the sample.
J	The analyte was positively identified. The associated numerical value is the approximate concentration of the analyte in the sample.
N	The analysis indicates the presence of an analyte for which there is presumptive evidence to make a tentative identification.
UJ	The material was analyzed for, but was not detected. The associated value is an estimate and may be inaccurate or imprecise.
R	The sample result is rejected. The presence or absence of the analyte cannot be verified and data are not usable.

<u>DV Qualifier</u>	<u>Definition</u>
R1	The sample result has been replaced by a more reliable or more conservative result.
R2	The sample result has been replaced by a result from a different analysis method.

<u>Abbreviation</u>	<u>Definition</u>
DV	Data Validation
LCS	Laboratory control sample
LCSD	Laboratory control sample duplicate
MS	Matrix spike
MSD	Matrix spike duplicate
RL	Reporting limit
RPD	Relative percent difference
RSD	Relative standard deviation

6.0 References

USEPA National Functional Guidelines for Organic Superfund Methods Data Review, Office of Superfund Remediation and Technology Innovation, U.S. Environmental Protection Agency. January 2017, EPA-540-R-2017-002.

USEPA Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use, Office of Solid Waste and Emergency Response, U.S. Environmental Protection Agency, January 2009, EPA 540-R-08-005.



DATA VALIDATION REPORT

Skykomish Groundwater Monitoring, June 2020 Data

Prepared for:
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, Washington 98027

July 27, 2020

1.0 Introduction

Data validation was performed on the following water samples:

Sample ID	Sample Date/Time	Lab ID	Analyses
5-W-19-062320	06/23/2020 15:50	580-95611-1	TPH-Dx
2A-W-40-062320	06/23/2020 16:19	580-95611-2	TPH-Dx
5-W-18-062420	06/24/2020 08:30	580-95611-3	TPH-Dx
1C-W-1-062420	06/24/2020 08:38	580-95611-4	TPH-Dx
1C-W-8-062420	06/24/2020 08:39	580-95611-5	TPH-Dx
MW-4-062420	06/24/2020 09:09	580-95611-6	TPH-Dx
MW-40-062420	06/24/2020 09:15	580-95611-7	TPH-Dx
5-W-16-062420	06/24/2020 09:35	580-95611-8	TPH-Dx
EW-2A-062420	06/24/2020 09:39	580-95611-9	TPH-Dx
2A-W-10-062420	06/24/2020 10:26	580-95611-10	TPH-Dx
5-W-17-062420	06/24/2020 10:30	580-95611-11	TPH-Dx
1C-W-7-062420	06/24/2020 10:50	580-95611-12	TPH-Dx
GW-4-062420	06/24/2020 10:51	580-95611-13	TPH-Dx
2A-W-9-062420	06/24/2020 11:27	580-95611-14	TPH-Dx
5-W-56-062420	06/24/2020 11:40	580-95611-15	TPH-Dx
1B-W-3-062420	06/24/2020 12:03	580-95611-16	TPH-Dx
2B-W-4-062420	06/24/2020 12:45	580-95611-17	TPH-Dx
GW-3-062420	06/24/2020 14:29	580-95611-18	TPH-Dx, TPH-Dx w/SG
GW-30-062420	06/24/2020 14:40	580-95611-19	TPH-Dx
5-W-55-062420	06/24/2020 14:25	580-95611-20	TPH-Dx
1B-W-23-062420	06/24/2020 14:51	580-95611-21	TPH-Dx
2A-W-41-062420	06/24/2020 15:09	580-95611-22	TPH-Dx, TPH-Dx w/SG
2A-W-410-062420	06/24/2020 15:15	580-95611-23	TPH-Dx
5-W-51-062420	06/24/2020 15:30	580-95611-24	TPH-Dx
5-W-14-062420	06/24/2020 16:30	580-95611-25	TPH-Dx
MW-555-062420	06/24/2020 16:45	580-95611-26	TPH-Dx
2A-W-42-062420	06/24/2020 16:16	580-95611-27	TPH-Dx
5-W-180-062420	06/24/2020 08:35	580-95611-28	TPH-Dx

Samples were analyzed by Test America, Tacoma, Washington.

A stage 2A summary validation was performed on the analytical results including both the hardcopy (portable document format) and electronic data deliverable, earning EPA OSWER validation label code S2AVEM. Validation was performed by Cari Saylor.

Data qualifiers are assigned based only on the criteria reviewed and do not include calibration or instrument performance issues unless noted in the laboratory narrative.

Data qualifiers are summarized in section 4.0 below.

2.0 Precision, Accuracy, Representativeness, Comparability, and Completeness

Sample analysis frequencies: Quarterly sampling includes 25 water sample locations, and semi-annual sampling includes an additional 29 water sample locations. Additionally, 20 of the 29 semi-annual locations are sentry wells which must be sampled if the HCC system has been down for more than 48 hours in the previous quarter. Finally, 4 of the quarterly locations and 4 of the semi-annual locations are undergoing monthly sampling as part of a pilot study. For this round of sampling, quarterly locations were required. Samples were collected from all required locations except MW-3, which was unable to be sampled due to damage. The required analysis was completed by the laboratory for each collected sample.

Analysis methods: Each sample was extracted by method SW2510C and analyzed by method NWTPH-Dx. Samples GW-3-062420 and 2A-W-41-062420 were also extracted by method SW2510C, cleaned with silica gel by method SW3630C and analyzed by method NWTPH-Dx. These methods are approved EPA methods and therefore meet comparability requirements.

Precision, accuracy and completeness: Accuracy and precision measurements were within control limits with minor exceptions, however, high cooler receipt temperatures resulted in usable but estimated qualifiers applied to all samples. A data completeness of 96% was calculated based on 24 of 25 intended sample analyses completed. Please note that these data completeness percentages include the samples for the 4 locations included the pilot study, which were validated separately. The project goal of for completeness of 90% was met.

3.0 Diesel Range Petroleum Hydrocarbon Analysis

Quality control analysis frequencies: The method specifies that a method blank must be analyzed one per analytical batch or one per twenty samples, whichever is more frequent, and a laboratory duplicate must be analyzed one per ten samples. In addition, surrogate compounds must be measured in each field and quality control sample.

Each batch included a method blank, laboratory control sample (LCS), and LCS duplicate (LCSD), as well as appropriate surrogates. Data qualifiers are not required due to a lack of laboratory duplicate results.

Holding times: Unpreserved water samples must be extracted within 7 days of collection. Preserved water samples must be extracted within 14 days of collection. Extracts must be analyzed within 40 days of extraction. These criteria were met with the following exceptions:

Sample ID	Days, Sample to Extraction	Days, Extraction to Analysis	Days, Sample to Analysis
TPH-Dx			
GW-3-062420	27	1	28
2A-W-42-062420 RE	19	1	20
2A-W-41-062420	27	1	28

Positive and non-detect results in these samples are qualified as estimated.

Additionally, all sample coolers were received with temperatures above the recommended range of 0-6°C. Positive and non-detect results for all samples are qualified as estimated.

Laboratory and field blank results: Criteria for blanks are that analyte concentrations must be below the PQL, or below 5% of the lowest associated sample concentration. No target compounds were detected in the method or field blanks.

Surrogate recoveries: Laboratory control limits were 50-150%. Surrogate recoveries were within limits.

LCS recoveries: Laboratory control limits were 50-120% and 64-120%. LCS recoveries were within limits with the following exceptions:

QC ID	Analyte	% Recovery	Lab Control Limit
TPH-Dx			
LCS 580-332875/2-A	Motor Oil (>C24-C36)	127	64 - 120
LCSD 580-331753/3-A	Motor Oil (>C24-C36)	127	64 - 120
LCSD 580-332875/3-A	Motor Oil (>C24-C36)	126	64 - 120
TPH-Dx w/ SG			
LCS 580-331753/2-B	Motor Oil (>C24-C36)	121	64 - 120
LCSD 580-331753/3-B	Motor Oil (>C24-C36)	135	64 - 120

Associated detected motor oil results are qualified as estimated. Non-detect results are considered unaffected.

LCS/LCSD RPDs: The laboratory control limit ranged from <24 to <26%. LCS/LCSD RPD values were within limits.

QC ID	Analyte	RPD	Lab Control Limit
TPH-Dx			
LCSD 580-333595/3-A	#2 Diesel (C10-C24)	38	26

Associated detected diesel results are qualified as estimated. Non-detect results are considered unaffected.

Field duplicate results: Field duplicates met the following criteria: For concentrations above five times the reporting limit, RPDs were below 50%. For concentrations below five times the reporting limits, concentrations were within +/- two times the reporting limit.

Multiple reported results: Sample 2A-W-42-062420 was re-extracted and reanalyzed due to high motor oil recoveries in the associated LCSD. Unless quality control results warrant the

rejection of one result, multiple reported results are evaluated according to the following guidelines:

- (1) If both results are non-detects, the lower reporting limit was selected.
- (2) If one result was not detected and the other detected, the detection was selected.
- (3) If both results were detections, the following additional criteria were applied:
 - (a) If one result was off-scale and one was on-scale, the on-scale result was selected.
 - (b) If associated QC results indicated high bias, the lower concentration result was selected.
 - (c) If associated QC results indicated no, low, or mixed biases, the higher concentration result was selected.

This approach is conservative, and is considered most protective of the environment. The results not selected as the best result to report are qualified R1, rejected due to the availability of better results.

Reporting limits: The reporting limit goals are 0.1 mg/L for both diesel range hydrocarbons and oil range hydrocarbons. These goals were met.

Laboratory narrative and flags: No qualifiers were added based on a review of the laboratory narrative.

Except for results replaced by reanalysis results, diesel and oil range petroleum hydrocarbon data are acceptable for use as qualified.

4.0 Validation Qualifiers

Client ID	Analyte(s)	Qualifier	Reason
Diesel Range Petroleum Hydrocarbons (without cleanup)			
1B-W-23-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
1B-W-3-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
1C-W-1-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
1C-W-7-062420	#2 Diesel (C10-C24)	J	High cooler receipt temperature
1C-W-7-062420	Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
1C-W-8-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
2A-W-10-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	J	High cooler receipt temperature
2A-W-40-062320	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
2A-W-410-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	J	High cooler receipt temperature
2A-W-41-062420	Motor Oil (>C24-C36)	J	High cooler receipt temperature, Extraction hold time exceeded
2A-W-41-062420	#2 Diesel (C10-C24)	J	High cooler receipt temperature, High LCS/LCSD RPD, Extraction hold time exceeded
2A-W-42-062420	#2 Diesel (C10-C24)	J	High cooler receipt temperature
2A-W-42-062420	Motor Oil (>C24-C36)	J	High cooler receipt temperature, High LCSD recovery
2A-W-42-062420 RE	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	R1	Another result available
2A-W-9-062420	#2 Diesel (C10-C24)	J	High cooler receipt temperature

Client ID	Analyte(s)	Qualifier	Reason
2A-W-9-062420	Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
2B-W-4-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-14-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-16-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-17-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-180-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-18-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-19-062320	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-51-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	J	High cooler receipt temperature
5-W-55-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
5-W-56-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	J	High cooler receipt temperature
EW-2A-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
GW-30-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
GW-3-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature, Extraction hold time exceeded
GW-4-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
MW-40-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	J	High cooler receipt temperature
MW-4-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	J	High cooler receipt temperature
Diesel Range Petroleum Hydrocarbons With Silica Gel Cleanup.			
2A-W-41-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature
GW-3-062420	#2 Diesel (C10-C24), Motor Oil (>C24-C36)	UJ	High cooler receipt temperature

5.0 Abbreviations and Definitions

<u>DV Qualifier</u>	<u>Definition</u>
U	The material was analyzed for, but was not detected above the level of the associated value. The associated value is either the sample reporting limit or the amount of contaminant detected in the sample.
J	The analyte was positively identified. The associated numerical value is the approximate concentration of the analyte in the sample.
N	The analysis indicates the presence of an analyte for which there is presumptive evidence to make a tentative identification.
UJ	The material was analyzed for, but was not detected. The associated value is an estimate and may be inaccurate or imprecise.
R	The sample result is rejected. The presence or absence of the analyte cannot be verified and data are not usable.
R1	The sample result has been replaced by a more reliable or more conservative result.

<u>DV Qualifier</u>	<u>Definition</u>
R2	The sample result has been replaced by a result from a different analysis method.

<u>Abbreviation</u>	<u>Definition</u>
DV	Data Validation
LCS	Laboratory control sample
LCSD	Laboratory control sample duplicate
MS	Matrix spike
MSD	Matrix spike duplicate
RL	Reporting limit
RPD	Relative percent difference
RSD	Relative standard deviation

6.0 References

USEPA National Functional Guidelines for Organic Superfund Methods Data Review, Office of Superfund Remediation and Technology Innovation, U.S. Environmental Protection Agency. January 2017, EPA-540-R-2017-002.

USEPA Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use, Office of Solid Waste and Emergency Response, U.S. Environmental Protection Agency, January 2009, EPA 540-R-08-005.



DATA VALIDATION REPORT

Skykomish Groundwater Monitoring, September 2020 Data

Prepared for:
Farallon Consulting, LLC
975 5th Avenue NW
Issaquah, Washington 98027

January 8, 2021

1.0 Introduction

Data validation was performed on the following water samples:

Sample ID	Sample Date/Time	Lab ID	Analyses
1B-W-23-091620	09/16/2020 10:59	580-97522-16	TPH-Dx
1C-W-4091620	09/16/2020 12:15	580-97522-24	TPH-Dx
1C-W-7-091620	09/16/2020 10:45	580-97522-19	TPH-Dx
1C-W-8-091620	09/16/2020 12:15	580-97522-12	TPH-Dx
2A-W-40-091620	09/16/2020 08:24	580-97522-17	TPH-Dx
2A-W-410-091620	09/16/2020 08:35	580-97522-23	TPH-Dx
2A-W-41-091620	09/16/2020 08:30	580-97522-22	TPH-Dx
2A-W-42-091620	09/16/2020 09:45	580-97522-21	TPH-Dx
2A-W-9-091620	09/16/2020 14:39	580-97522-18	TPH-Dx
5-W-14-091520	09/15/2020 16:11	580-97522-10	TPH-Dx
5-W-16-091520	09/15/2020 15:12	580-97522-9	TPH-Dx
5-W-17-091520	09/15/2020 15:30	580-97522-4	TPH-Dx
5-W-180-091520	09/15/2020 14:30	580-97522-3	TPH-Dx
5-W-18-091520	09/15/2020 14:25	580-97522-2	TPH-Dx
5-W-19-091520	09/15/2020 14:19	580-97522-8	TPH-Dx
5-W-43-091520	09/15/2020 16:25	580-97522-5	TPH-Dx
5-W-51-091620	09/16/2020 14:40	580-97522-25	TPH-Dx
5-W-55-091520	09/15/2020 13:00	580-97522-1	TPH-Dx
5-W-56-091520	09/15/2020 13:20	580-97522-7	TPH-Dx
GW-1-091520	09/15/2020 17:05	580-97522-11	TPH-Dx
GW-2-091520	09/15/2020 17:20	580-97522-6	TPH-Dx
GW-30-091620	09/16/2020 09:40	580-97522-15	TPH-Dx
GW-3-091620	09/16/2020 09:36	580-97522-14	TPH-Dx, TPHSG
GW-4-091620	09/16/2020 13:40	580-97522-20	TPH-Dx
MW-4-091620	09/16/2020 13:38	580-97522-13	TPH-Dx
MW-555-091620	09/16/2020 16:00	580-97522-26	TPH-Dx

Samples were analyzed by Eurofins Test America, in Tacoma, Washington.

A stage 2A summary validation was performed on the analytical results including both the hardcopy (portable document format) and electronic data deliverable, earning EPA OSWER validation label code S2AVEM. Validation was performed by Cari Saylor.

Data qualifiers are assigned based only on the criteria reviewed and do not include calibration or instrument performance issues unless noted in the laboratory narrative.

Data qualifiers are summarized in section 4.0 below.

2.0 Precision, Accuracy, Representativeness, Comparability, and Completeness

Sample analysis frequencies: Table 3 of the monitoring plan specifies 21 sampling locations for TPH analysis. Samples were collected from all 21 locations. Additionally, a sample was collection from location 2A-W-9. The required analysis was completed by the laboratory for each collected sample. Sample GW-3-091620 was analyzed both with and without silica gel cleanup.

Analysis methods: The monitoring plan specifies analytical method NWTPH-Dx. Each sample was extracted by method SW3510C and analyzed by method NWTPH-Dx. Silica gel cleanup was performed using method SW3630C on the extra analysis of sample GW-3-091620. These methods are approved EPA methods and therefore meet comparability requirements.

Precision, accuracy and completeness: Accuracy and precision measurements were within control limits with some exceptions. Usable but estimated qualifiers were applied to some samples. A data completeness of 100% was calculated based on 21 of 21 intended sample analyses completed. The project goal of for completeness of 90% was met.

3.0 Diesel Range Petroleum Hydrocarbon Analysis

Quality control analysis frequencies: The method specifies that a method blank must be analyzed one per analytical batch or one per twenty samples, whichever is more frequent, and a laboratory duplicate must be analyzed one per ten samples. In addition, surrogate compounds must be measured in each field and quality control sample. The monitoring plan specifies a laboratory control sample (LCS), LCS duplicate (LCSD), matrix spike (MS), MS duplicate (MSD) and method blank are analyzed 1 per 20 samples.

Each batch included a method blank, LCS, and LCSD, as well as appropriate surrogates. The laboratory noted insufficient sample volume to perform MS/MSD analysis. Data qualifiers are not assigned based on the absence of MS, MSD or laboratory duplicate results.

Holding times: Unpreserved water samples must be extracted within 7 days of collection. Preserved water samples must be extracted within 14 days of collection. Extracts must be analyzed within 40 days of extraction. These criteria were met

Laboratory and field blank results: Criteria for blanks are that analyte concentrations must be below the PQL, or below 5% of the lowest associated sample concentration. No target compounds were detected in the method blanks. The field blank contained diesel as follows:

Blank ID	Analyte	Concentration	RL
NWTPH-Dx Analyses			
MW-555-091620	#2 Diesel (C10-C24)	0.09	0.062

Sample results below 5 times this level should be considered not detected and are qualified "U".

Surrogate recoveries: Monitoring plan and laboratory control limits were 50-150%. Surrogate recoveries were within limits with the following exceptions:

Sample ID	Surrogate	% Recovery	Lab Control Limit
NWTPH-Dx Analyses			
2A-W-41-091620 (diesel analysis)	o-Terphenyl	45	50 - 150
2A-W-41-091620 (motor oil analysis)	o-Terphenyl	10	50 - 150
2A-W-42-091620	o-Terphenyl	43	50 - 150

Sample results in these two samples are qualified as estimated.

LCS recoveries: Monitoring plan and laboratory control limits were 50-120% for diesel and 64-120% for motor oil. LCS recoveries were within limits with the following exceptions:

QC ID	Analyte	% Recovery	Lab Control Limit
NWTPH-Dx Analyses			
LCS 580-338798/2-A	Motor Oil (>C24-C36)	171	64 - 120
LCSD 580-338798/3-A	Motor Oil (>C24-C36)	181	64 - 120

Associated detected motor oil results are qualified as estimated. Non-detect results are considered unaffected.

LCS/LCSD RPDs: Monitoring plan and laboratory control limits were <26% for diesel and to <24% for motor oil. RPDs were within limits.

MS recoveries: Monitoring plan control limits were 50-120% for diesel and 64-120% for motor oil. MS and MSDs were not analyzed with this batch of samples.

MS/MSD RPDs: Monitoring plan control limits were <26% for diesel and to <24% for motor oil. MS and MSDs were not analyzed with this batch of samples.

Field duplicate results: Field duplicates met the following criteria: For concentrations above five times the reporting limit, RPDs were below 50%. For concentrations below five times the reporting limits, concentrations were within +/- two times the reporting limit.

Reporting limits: The monitoring plan specifies reporting limits of 0.065 mg/L for diesel and 0.096 mg/L for motor oil. These reporting limits were exceeded due to dilution or field blank contamination as follows:

Client ID	Analyte	RL Achieved (mg/L)	Target RL (mg/L)
NWTPH-Dx Analyses			
1B-W-23-091620	#2 Diesel (C10-C24)	0.18	0.065
1B-W-23-091620	Motor Oil (>C24-C36)	0.27	0.096
2A-W-410-091620	#2 Diesel (C10-C24)	0.35	0.065
2A-W-41-091620	#2 Diesel (C10-C24)	0.29	0.065
2A-W-42-091620	#2 Diesel (C10-C24)	0.11	0.065
2A-W-9-091620	#2 Diesel (C10-C24)	0.19	0.065
2A-W-9-091620	Motor Oil (>C24-C36)	0.27	0.096

Client ID	Analyte	RL Achieved (mg/L)	Target RL (mg/L)
5-W-51-091620	#2 Diesel (C10-C24)	0.19	0.065
5-W-56-091520	#2 Diesel (C10-C24)	0.54	0.065
GW-30-091620	#2 Diesel (C10-C24)	0.16	0.065
GW-3-091620	#2 Diesel (C10-C24)	0.21	0.065

No qualifiers are assigned on the basis of elevated RLs.

Laboratory narrative and flags: No qualifiers were added based on a review of the laboratory narrative.

Diesel and oil range petroleum hydrocarbon data are acceptable for use as qualified.

4.0 Validation Qualifiers

Client ID	Analyte(s)	Qualifier	Reason
NWTPH-Dx Analyses			
2A-W-410-091620	#2 Diesel (C10-C24)	U	Field blank contamination
2A-W-41-091620	#2 Diesel (C10-C24)	UJ	Field blank contamination, Low surrogate recovery
2A-W-41-091620	Motor Oil (>C24-C36)	UJ	Low surrogate recovery
2A-W-42-091620	#2 Diesel (C10-C24)	UJ	Field blank contamination, Low surrogate recovery
2A-W-42-091620	Motor Oil (>C24-C36)	UJ	Low surrogate recovery
5-W-51-091620	#2 Diesel (C10-C24)	U	Field blank contamination
5-W-56-091520	Motor Oil (>C24-C36)	J	High LCS recovery, High LCSD recovery
5-W-56-091520	#2 Diesel (C10-C24)	U	Field blank contamination
GW-30-091620	#2 Diesel (C10-C24)	U	Field blank contamination
GW-3-091620	#2 Diesel (C10-C24)	U	Field blank contamination

5.0 Abbreviations and Definitions

<u>DV Qualifier</u>	<u>Definition</u>
U	The material was analyzed for, but was not detected above the level of the associated value. The associated value is either the sample reporting limit or the amount of contaminant detected in the sample.
J	The analyte was positively identified. The associated numerical value is the approximate concentration of the analyte in the sample.
N	The analysis indicates the presence of an analyte for which there is presumptive evidence to make a tentative identification.
UJ	The material was analyzed for, but was not detected. The associated value is an estimate and may be inaccurate or imprecise.
R	The sample result is rejected. The presence or absence of the analyte cannot be verified and data are not usable.
R1	The sample result has been replaced by a more reliable or more conservative result.
R2	The sample result has been replaced by a result from a different analysis method.

<u>Abbreviation</u>	<u>Definition</u>
DV	Data Validation
LCS	Laboratory control sample
LCSD	Laboratory control sample duplicate
MS	Matrix spike

<u>Abbreviation</u>	<u>Definition</u>
MSD	Matrix spike duplicate
RL	Reporting limit
RPD	Relative percent difference
RSD	Relative standard deviation

6.0 References

USEPA National Functional Guidelines for Organic Superfund Methods Data Review, Office of Superfund Remediation and Technology Innovation, U.S. Environmental Protection Agency. January 2017, EPA-540-R-2017-002.

USEPA Guidance for Labeling Externally Validated Laboratory Analytical Data for Superfund Use, Office of Solid Waste and Emergency Response, U.S. Environmental Protection Agency, January 2009, EPA 540-R-08-005.

Final Long-Term Monitoring Plan, BNSF Former Maintenance and Fueling Facility, Skykomish, Washington, Consent Decree No. 07-2-336752-9 SEA. Submitted by: Farallon Consulting LLC. For: BNSF Railway Company, November 9, 2020

APPENDIX D
NWTPH-Dx TREND PLOTS

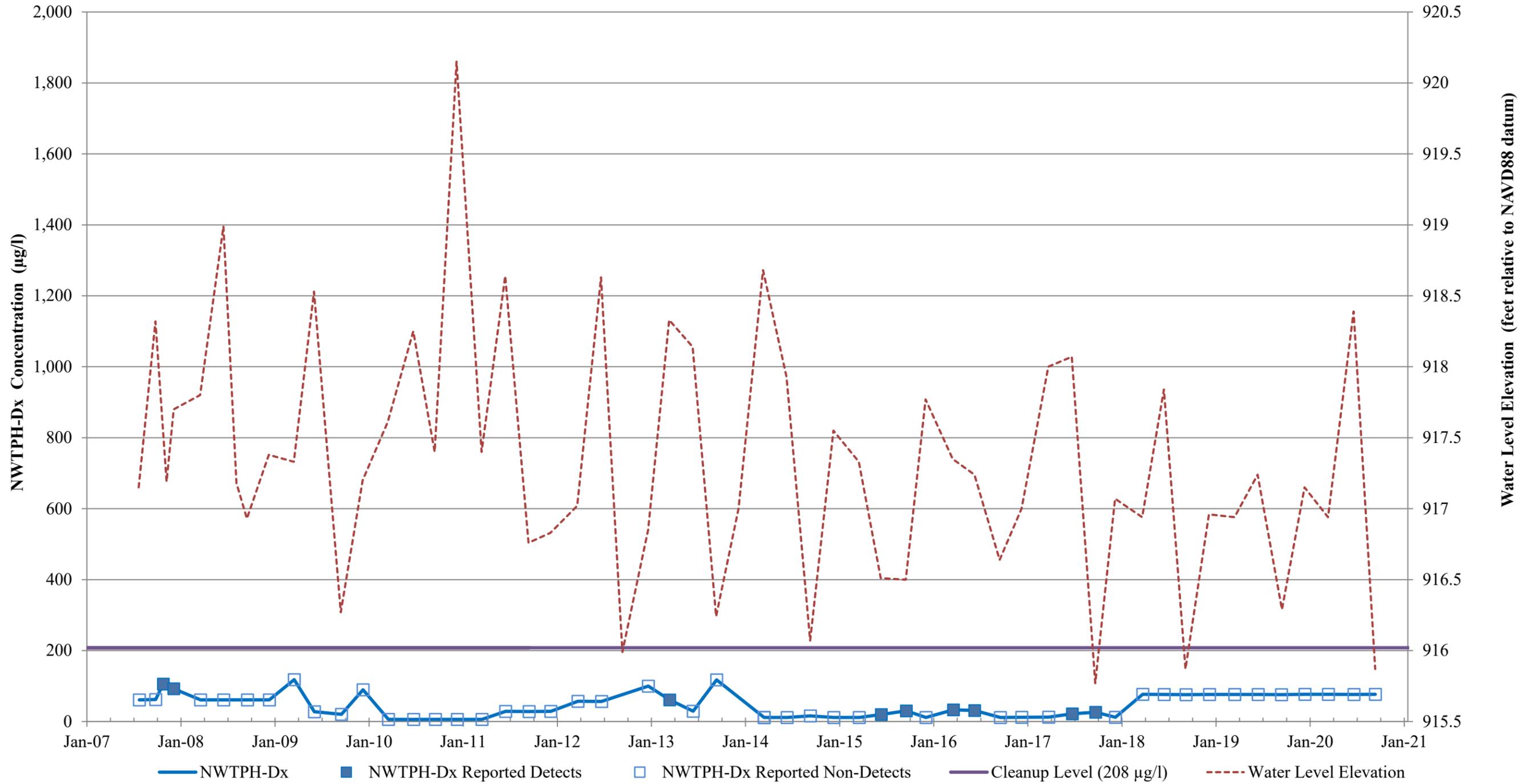
2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA

Farallon PN: 683-071

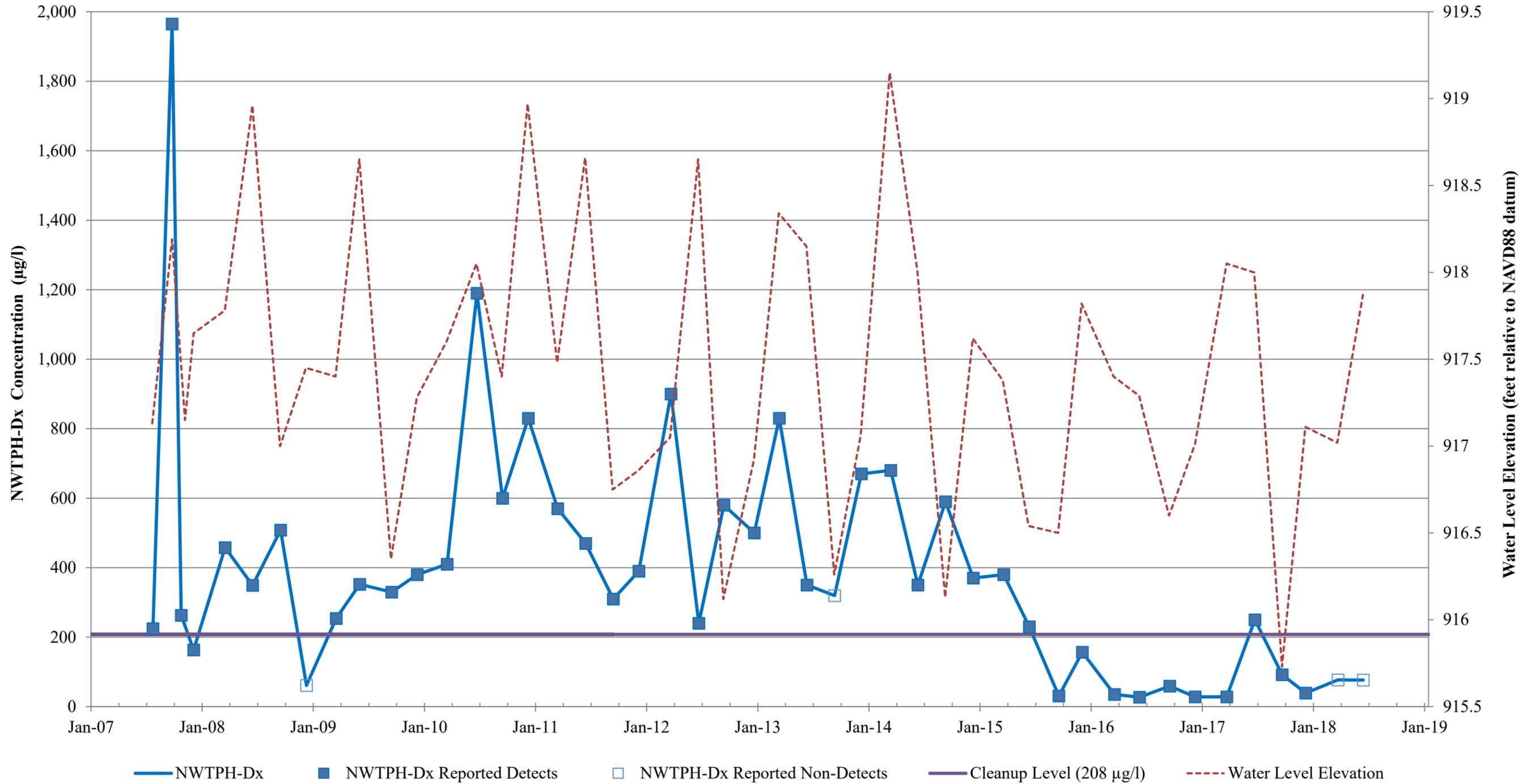
Levee Zone Monitoring Wells

Note: Levee Zone monitoring well NWTPH-Dx groundwater results are compared to the Cleanup Level (CUL) of 208 micrograms per liter.

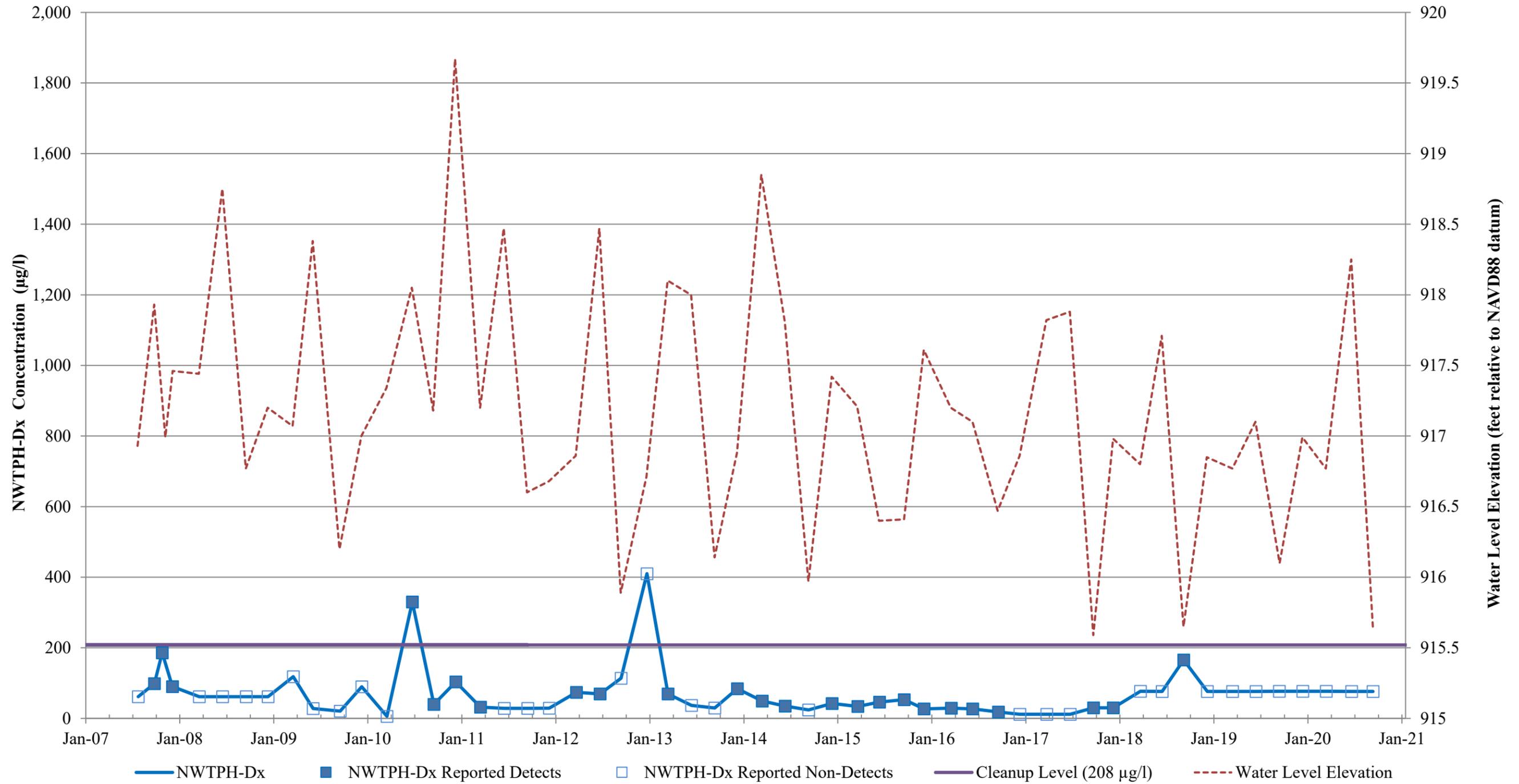
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-14



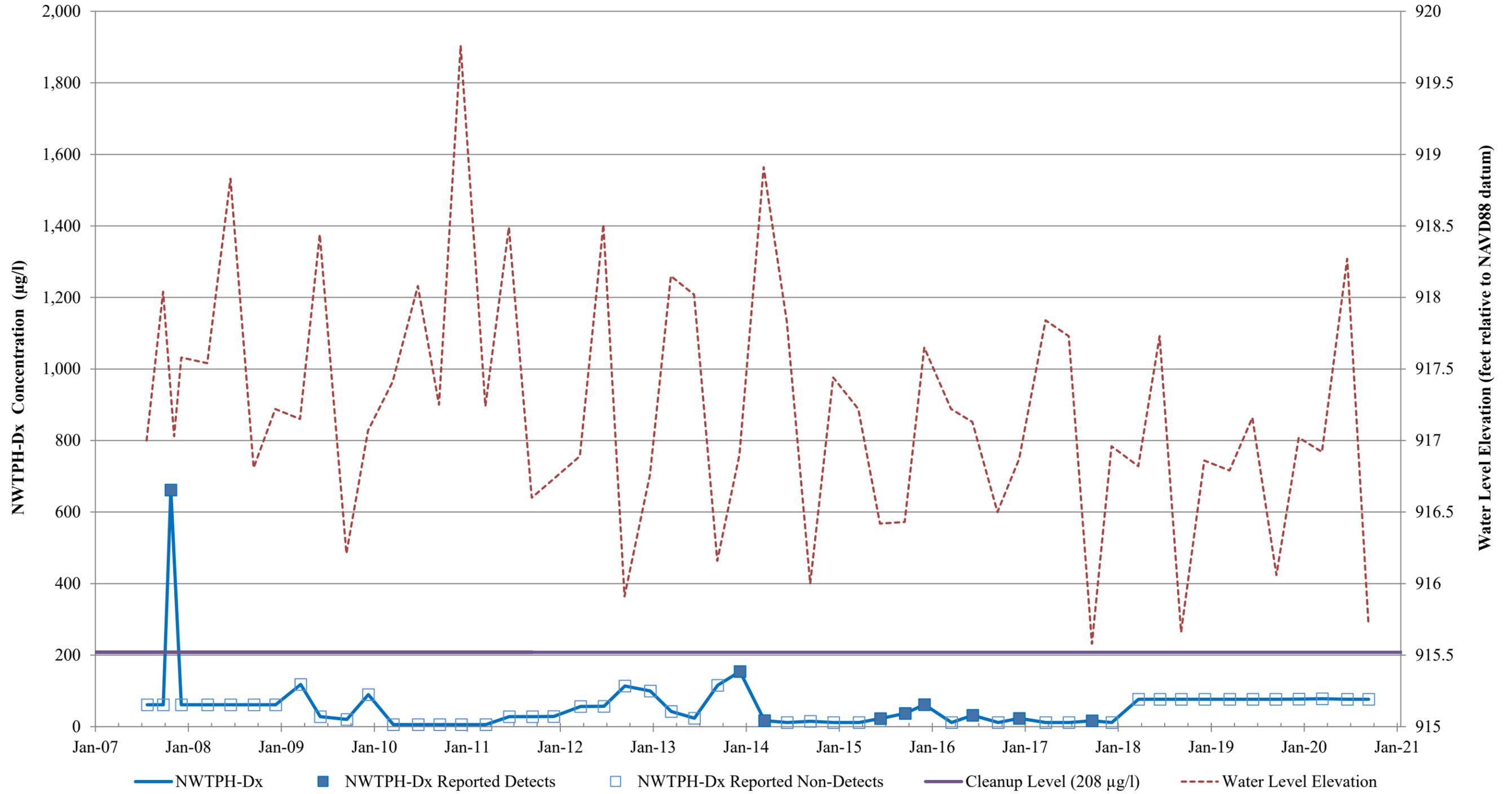
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BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-15



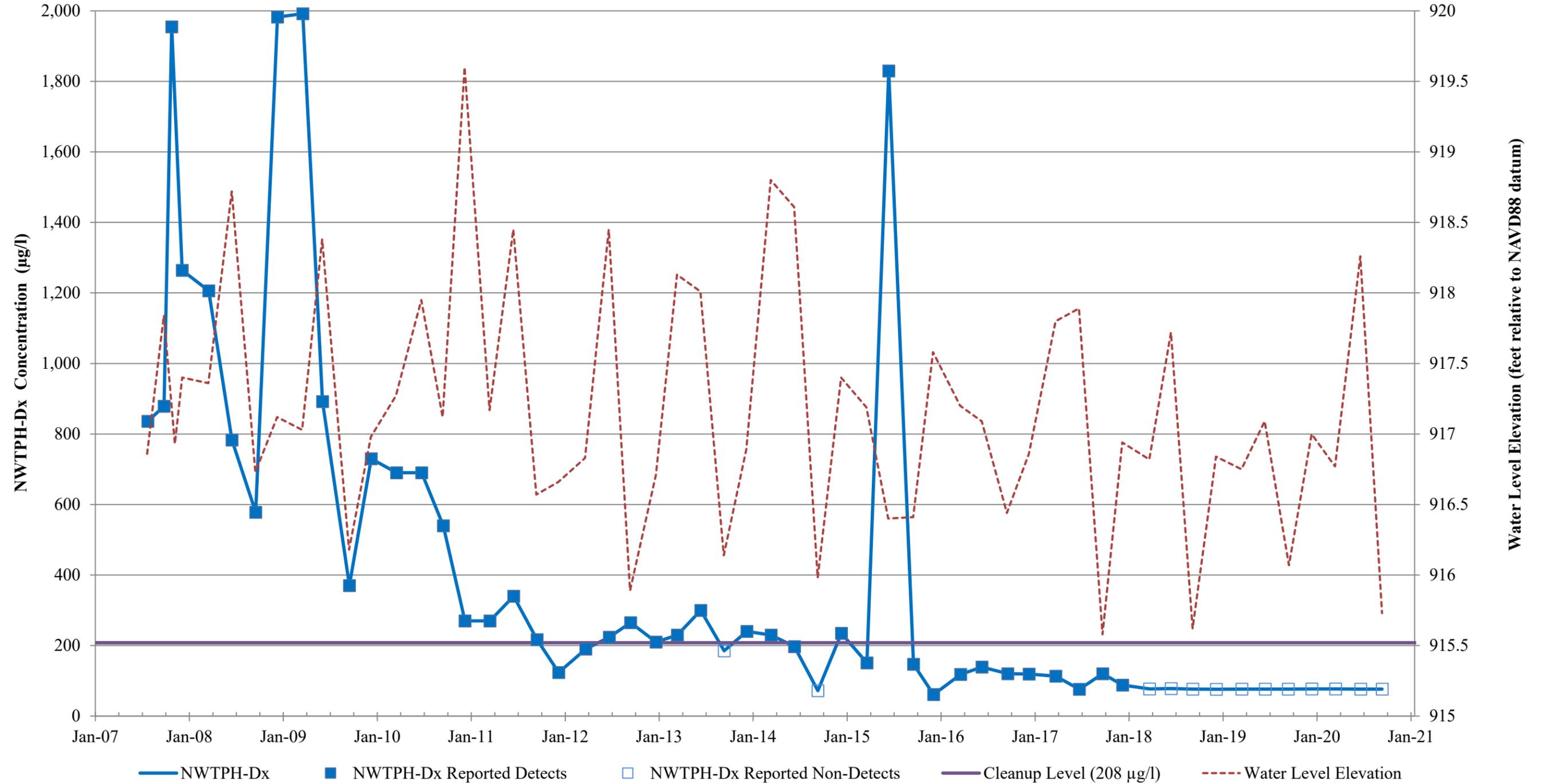
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BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-16



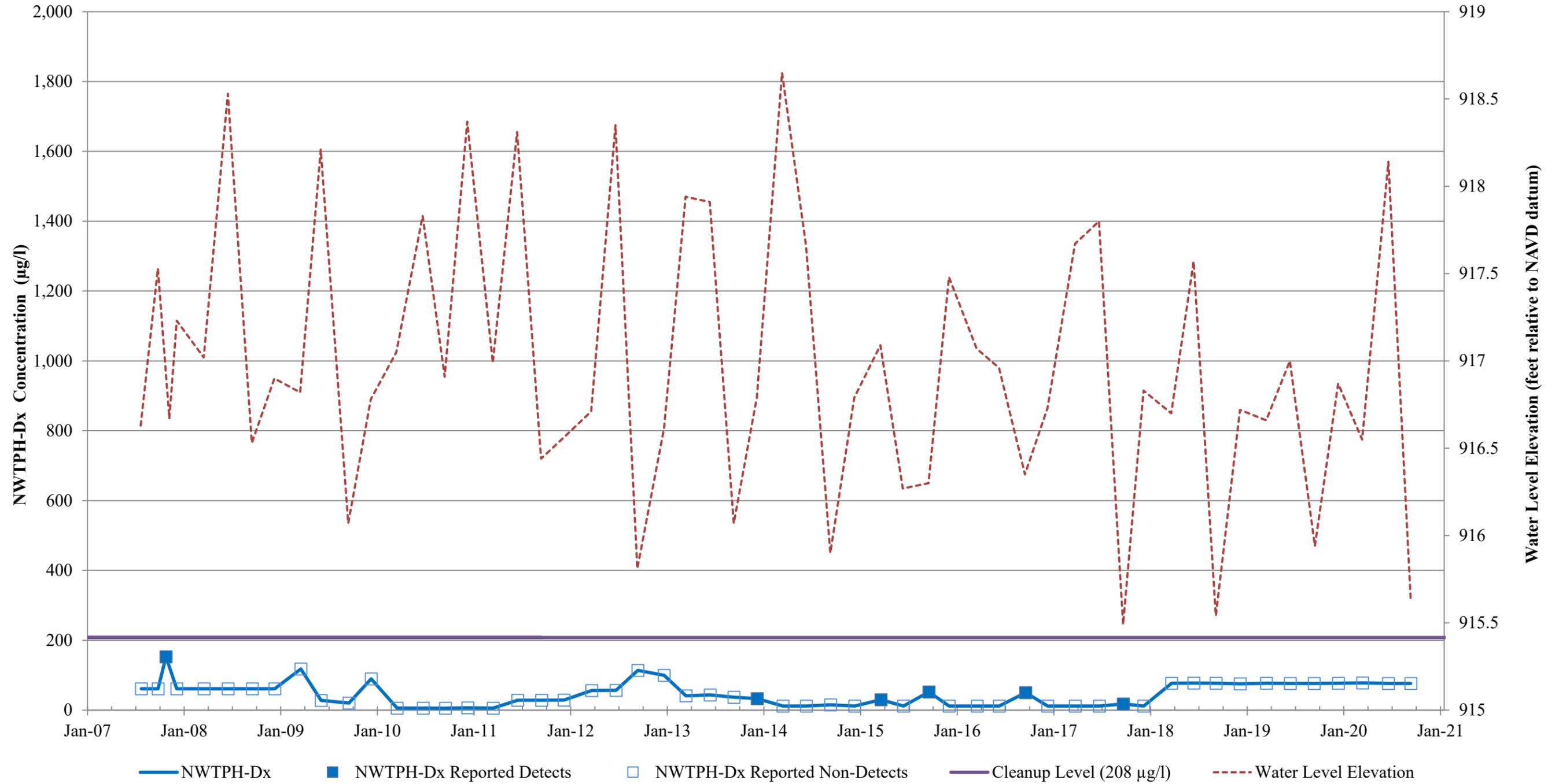
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-17



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-18



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-19

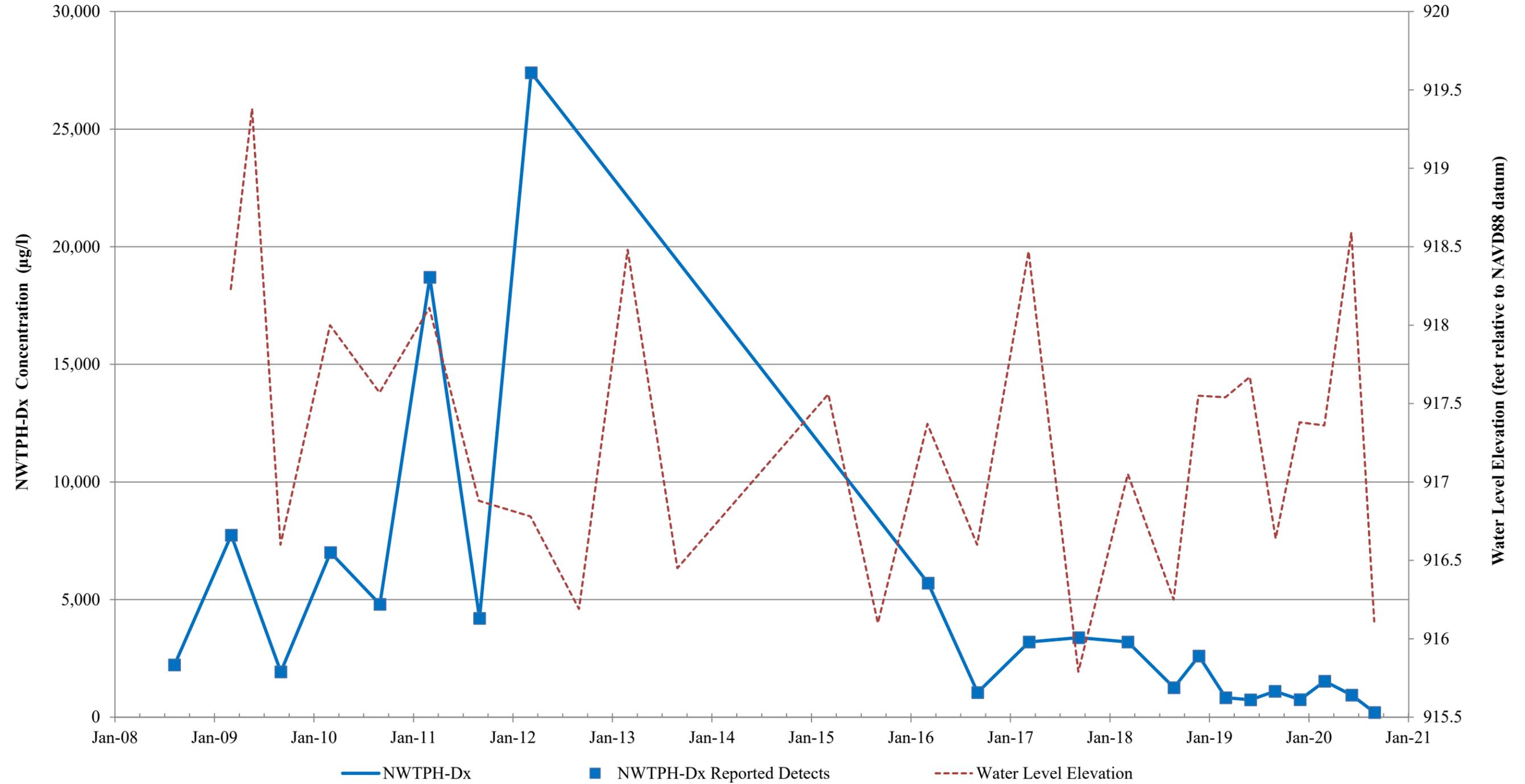


Schoolyard Monitoring Wells

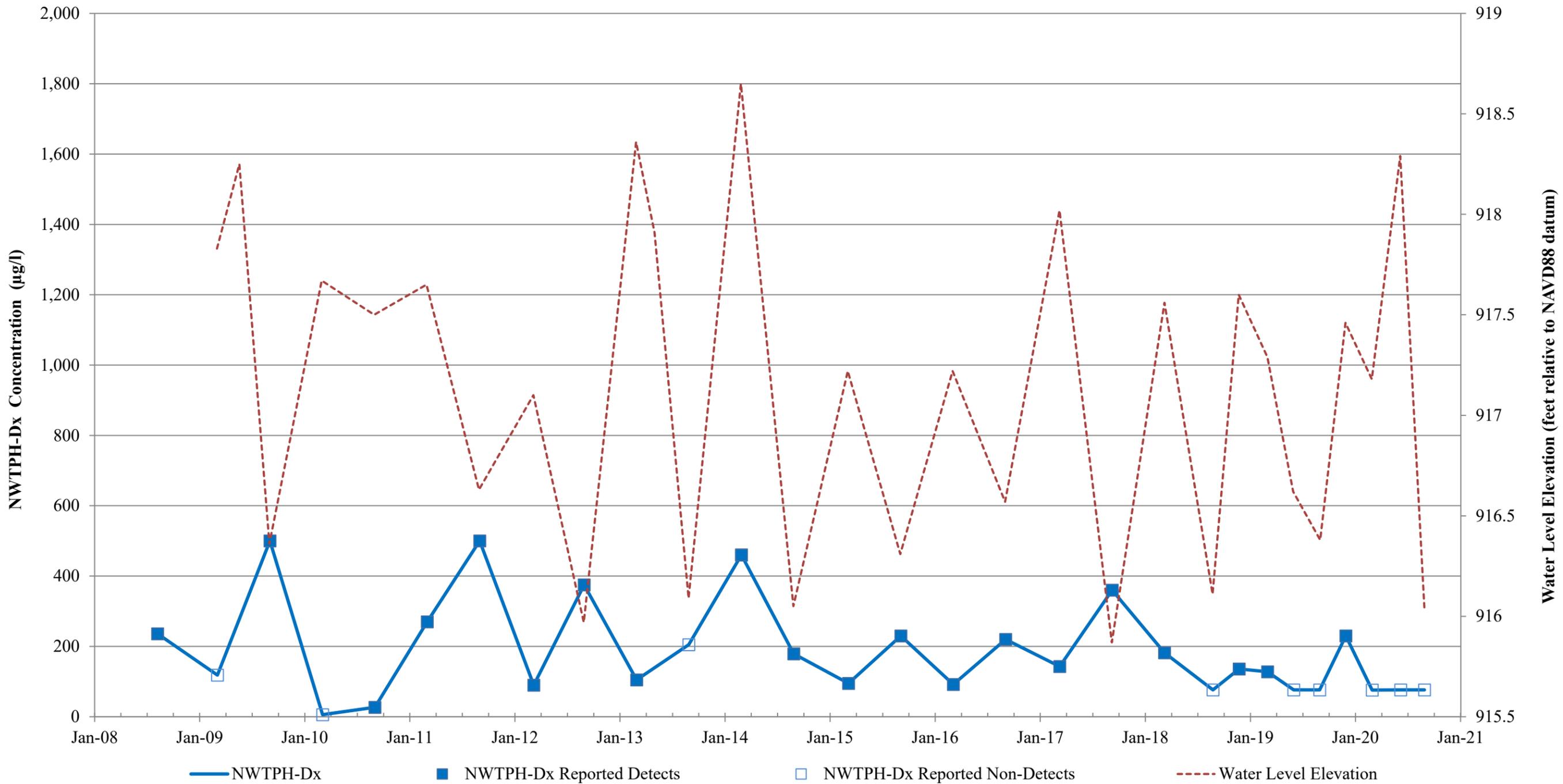
Note: Schoolyard monitoring well NWTPH-Dx groundwater results are compared to the Remediation Level (RL) of 477 micrograms per liter.

Note: Vertical scale is different from other plots; scale increased from 2,000 µg/l to 30,000 µg/l to show all data points.

NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-51

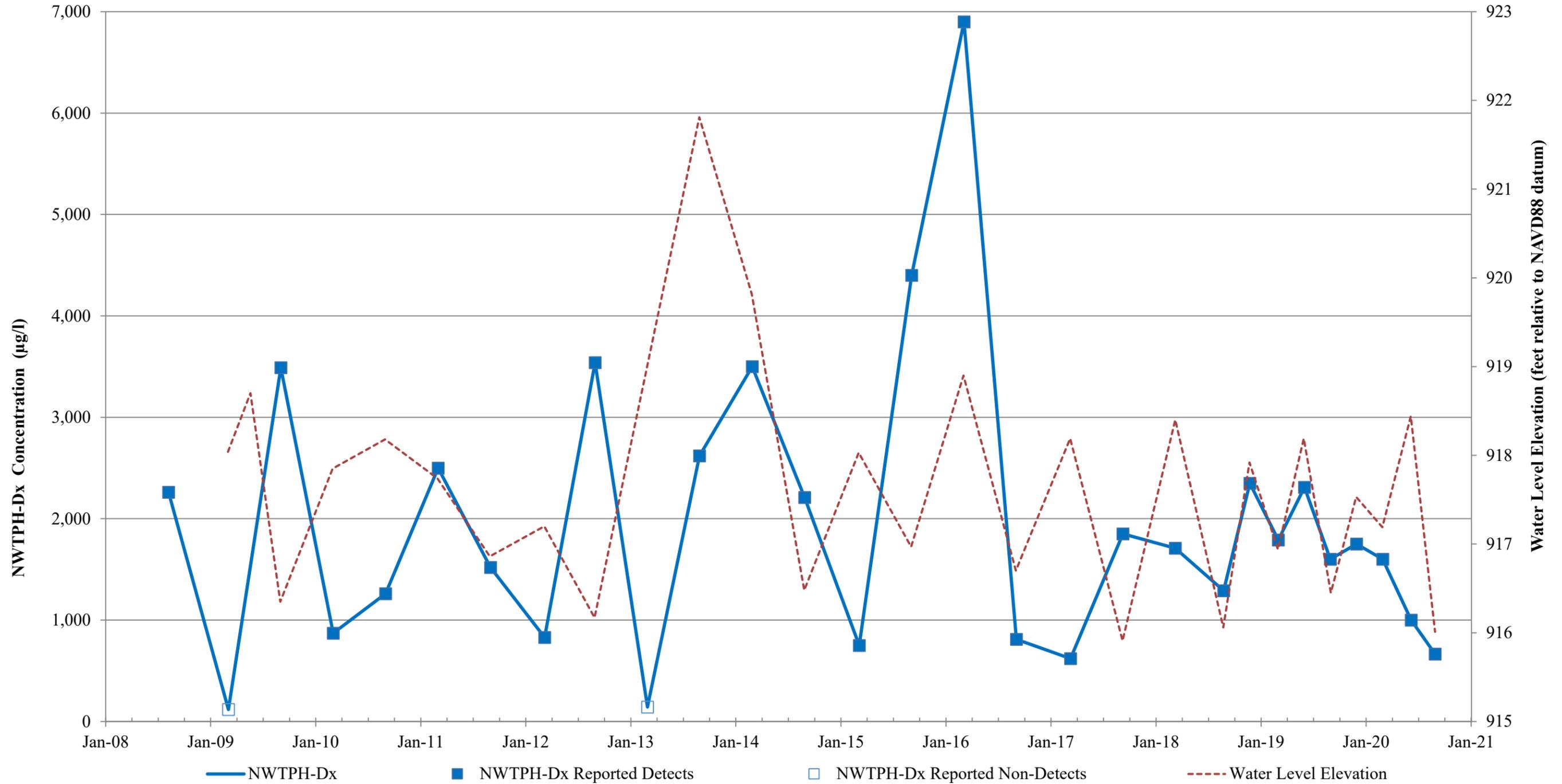


NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-55



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-56

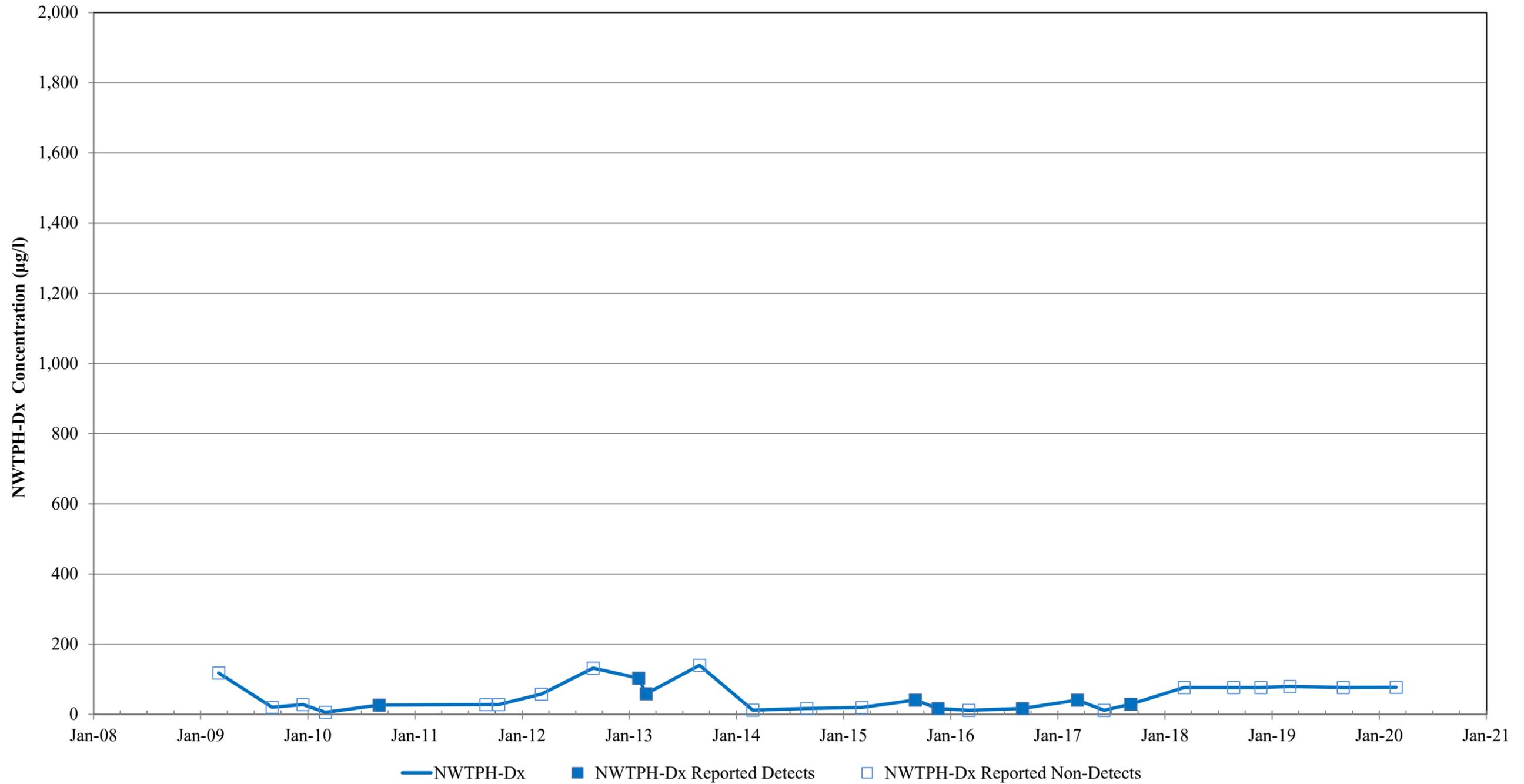
Note: Vertical scale is different from other plots; scale increased from 2,000 µg/l to 7,000 µg/l to show all data points.



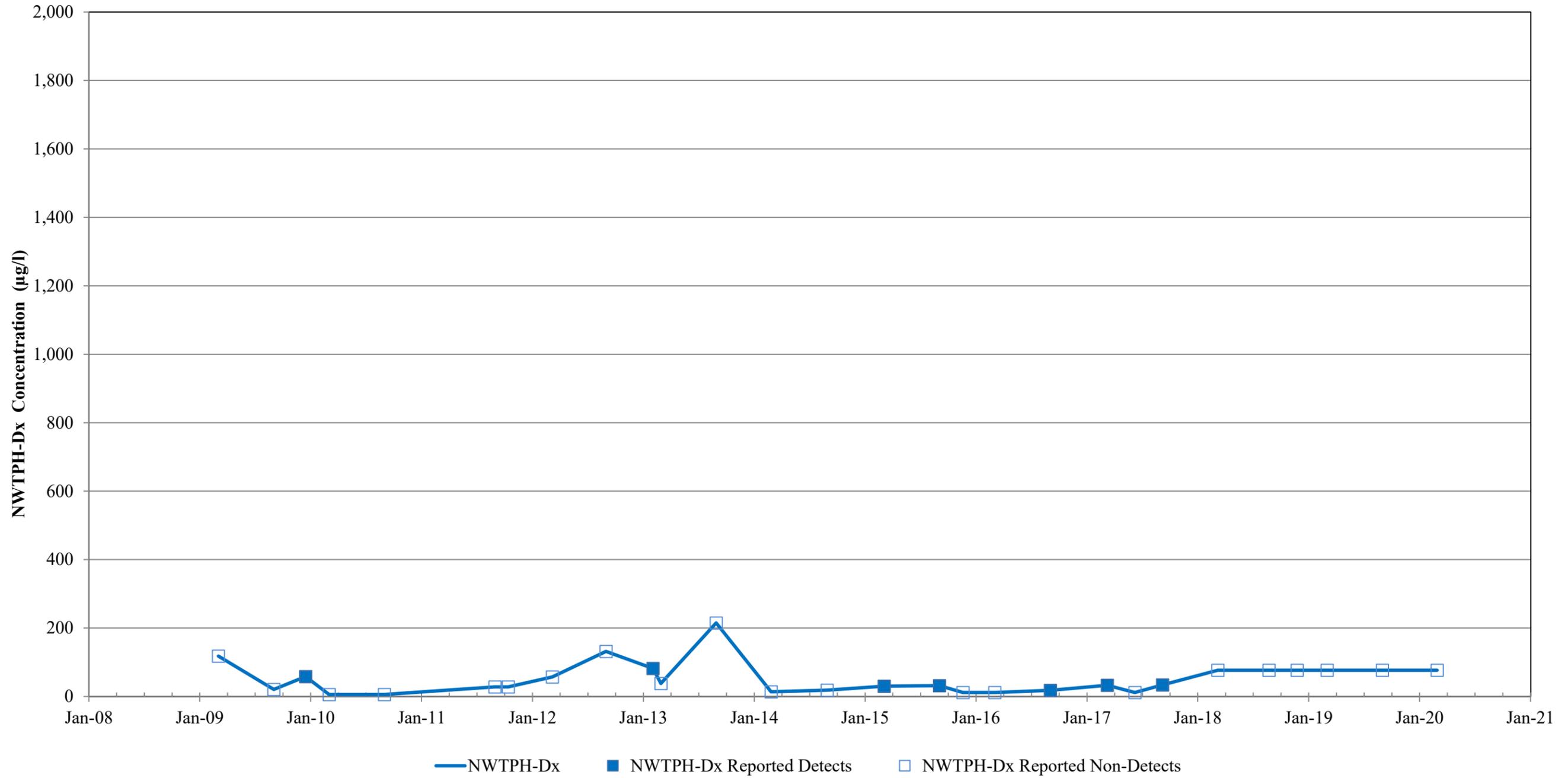
Hydraulic Control and Containment System Sentry Wells and Monitoring Wells

Note: Monitoring well NWTPH-Dx groundwater results from wells located north of the HCC barrier wall (i.e., downgradient of railyard) are compared to the RL of 477 micrograms per liter; NWTPH-Dx groundwater results from monitoring locations within and south of the HCC barrier wall (i.e., within the railyard) have no NWTPH-Dx target.

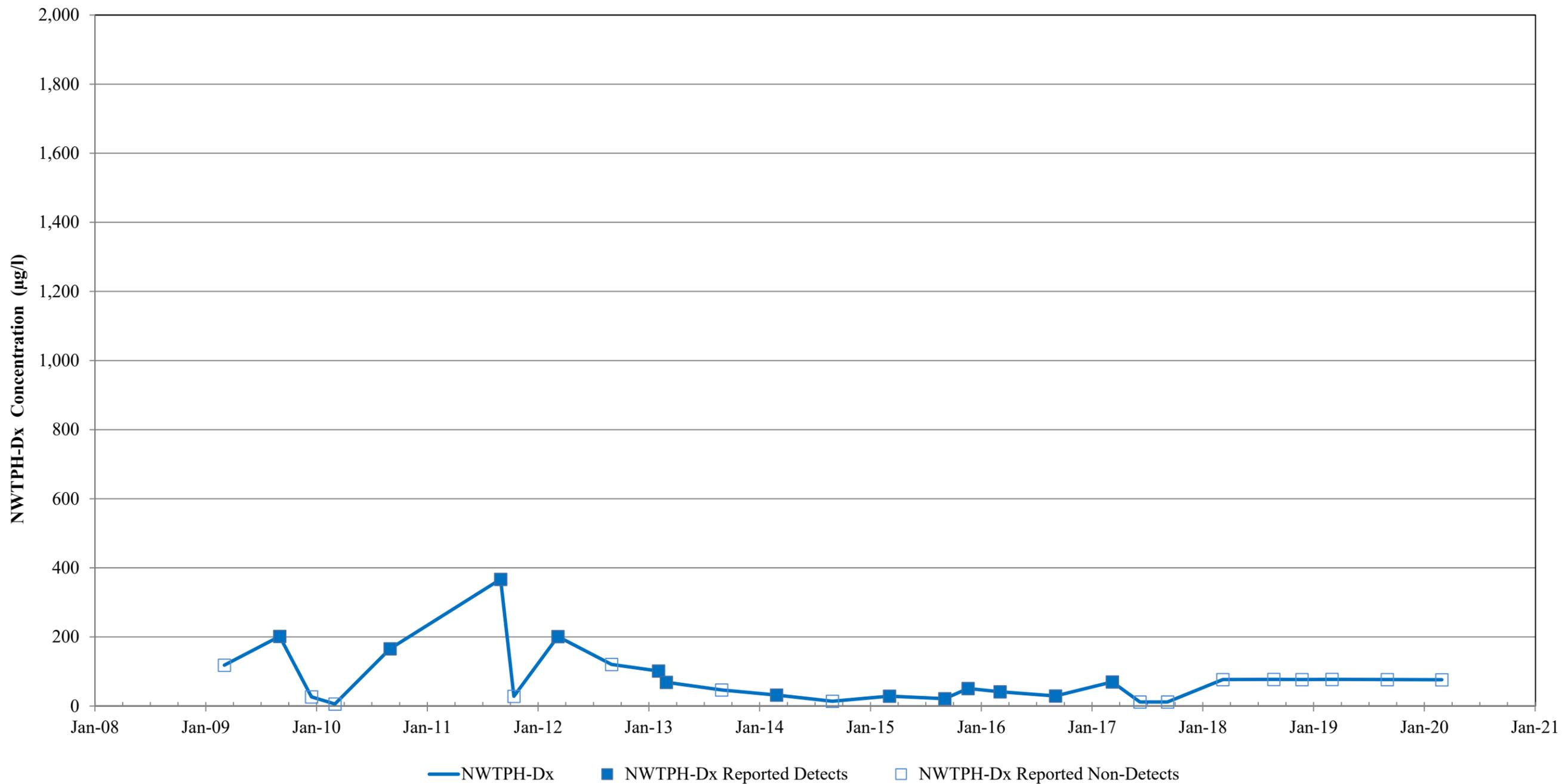
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S1-AD



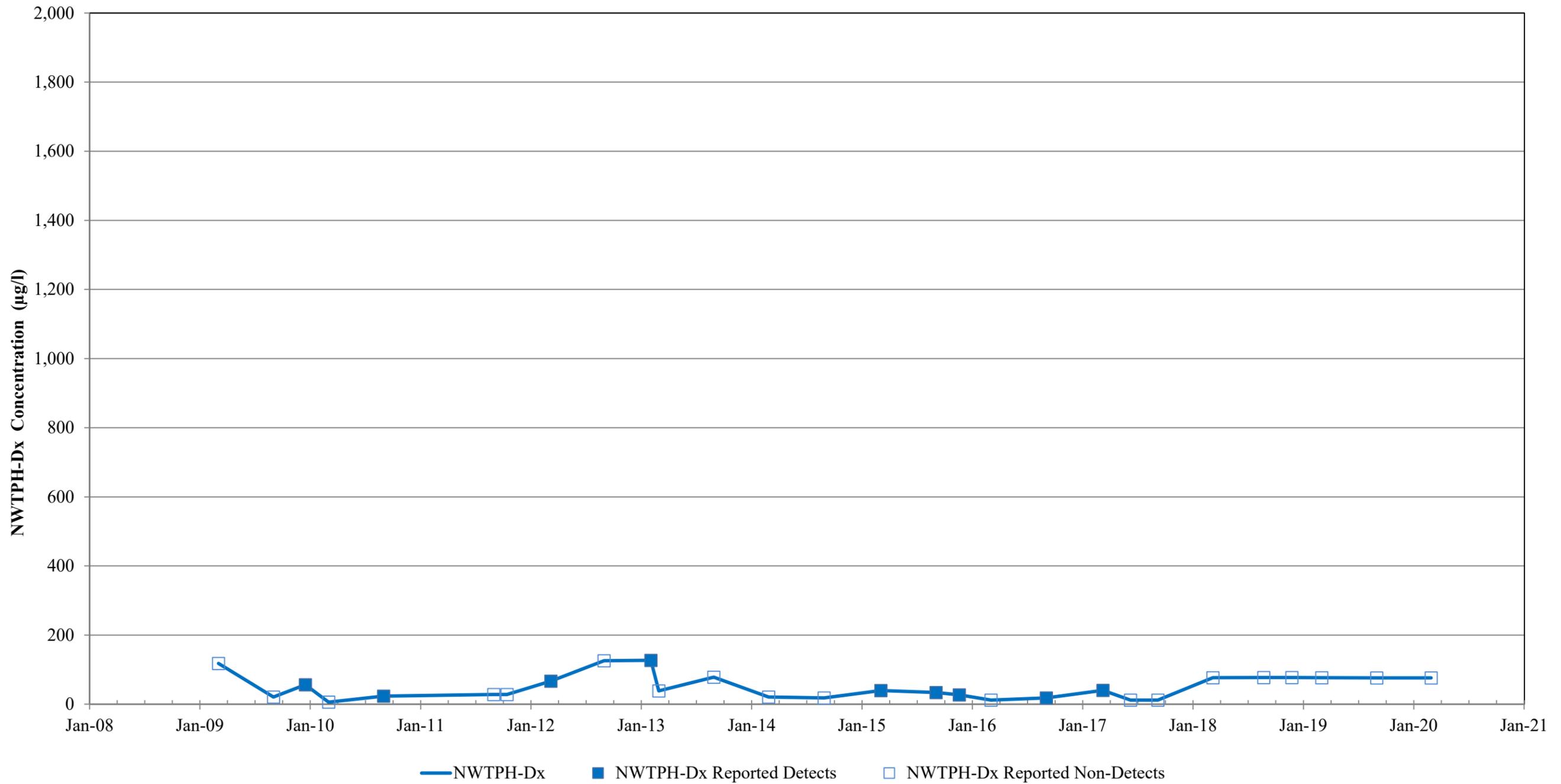
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S1-AU



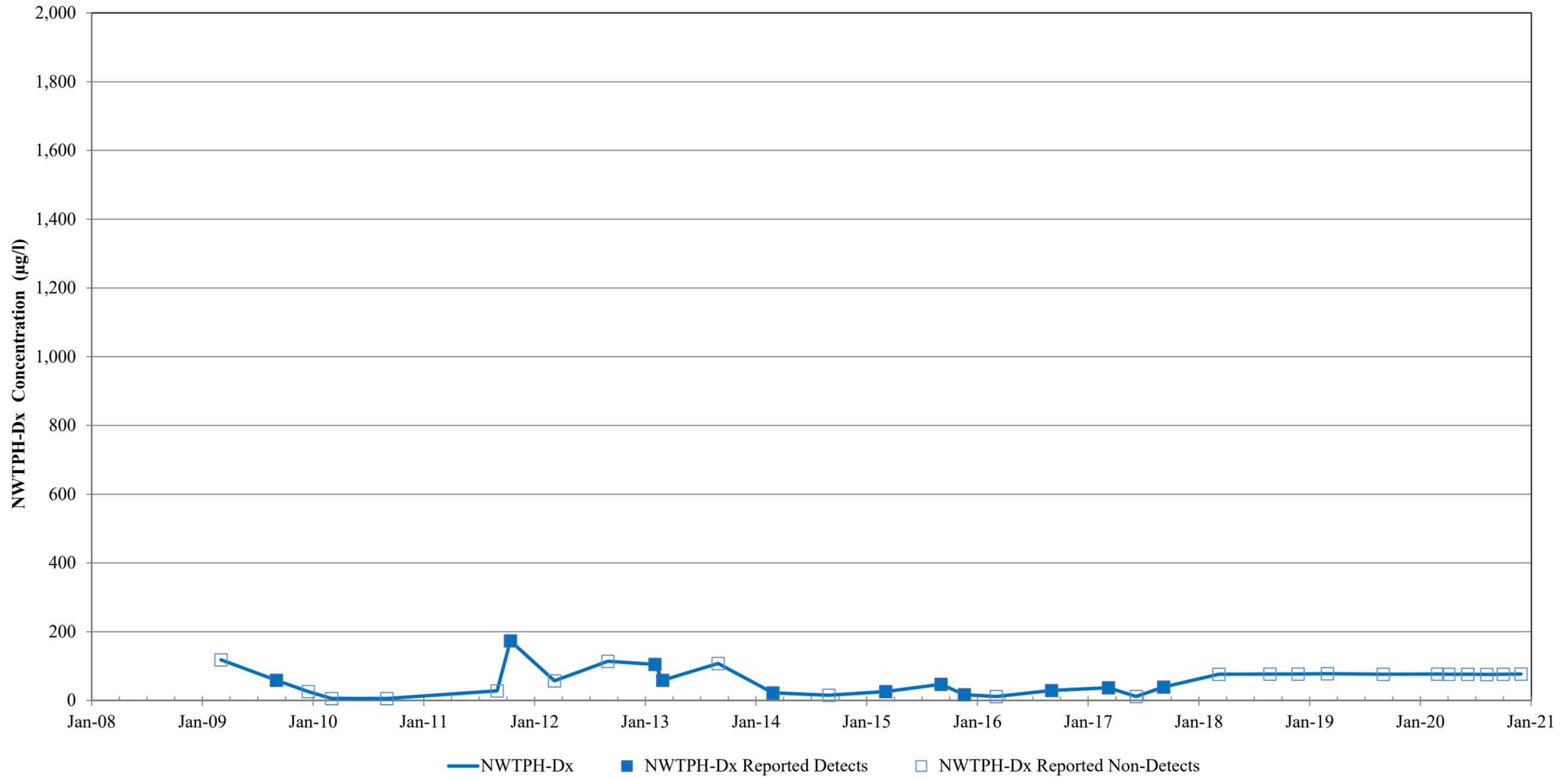
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S1-BD



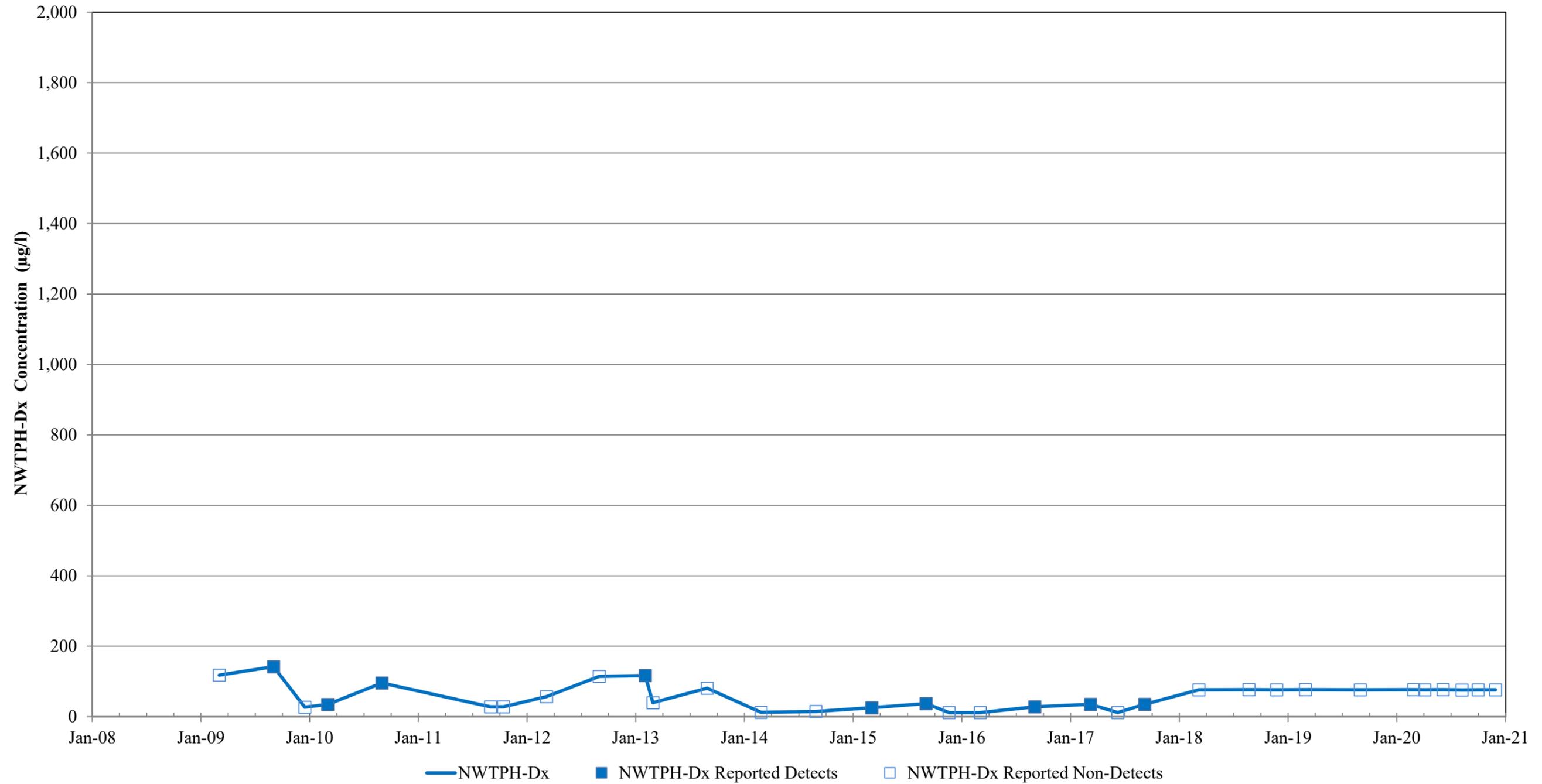
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S1-BU



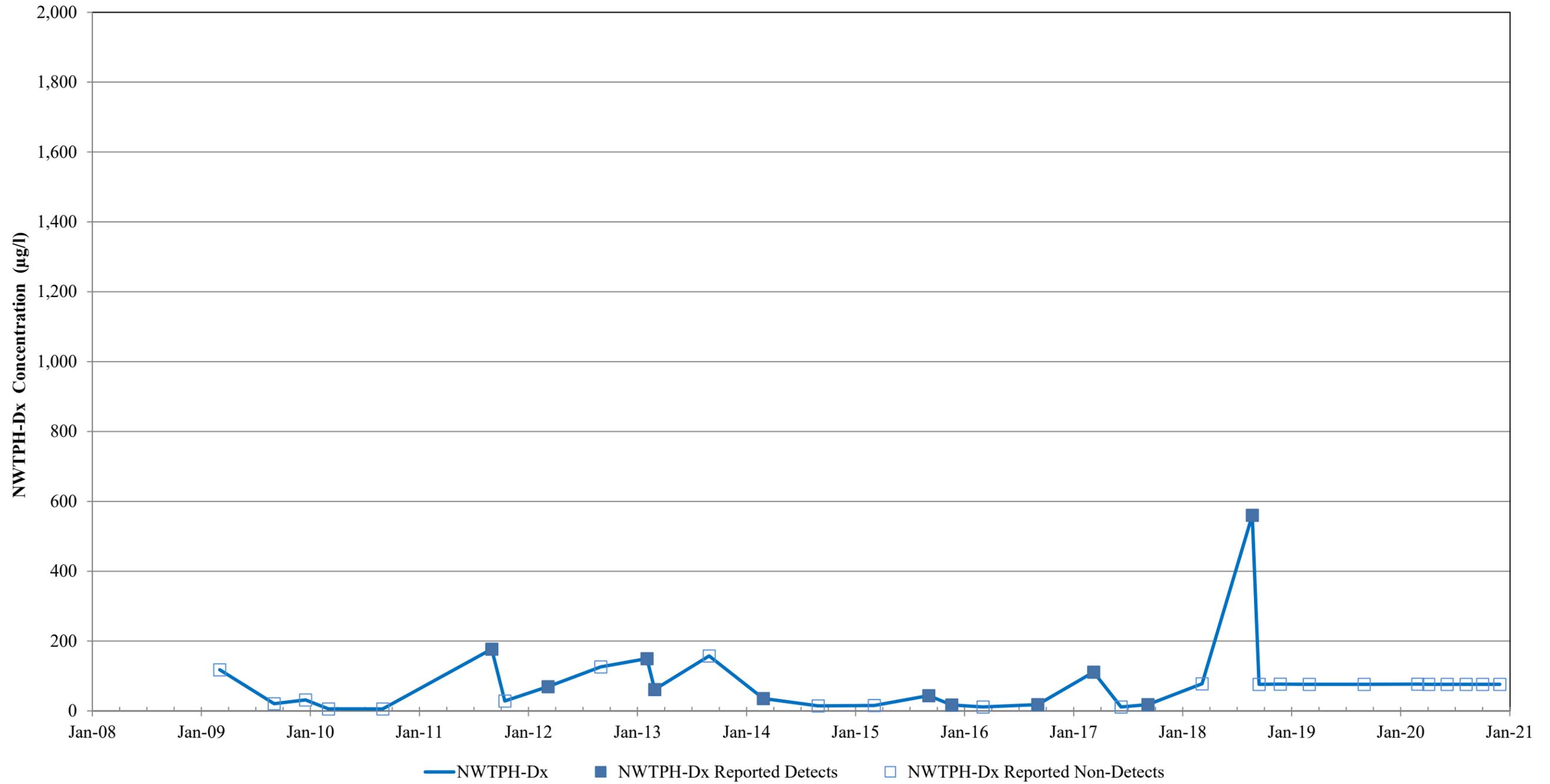
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S2-AD



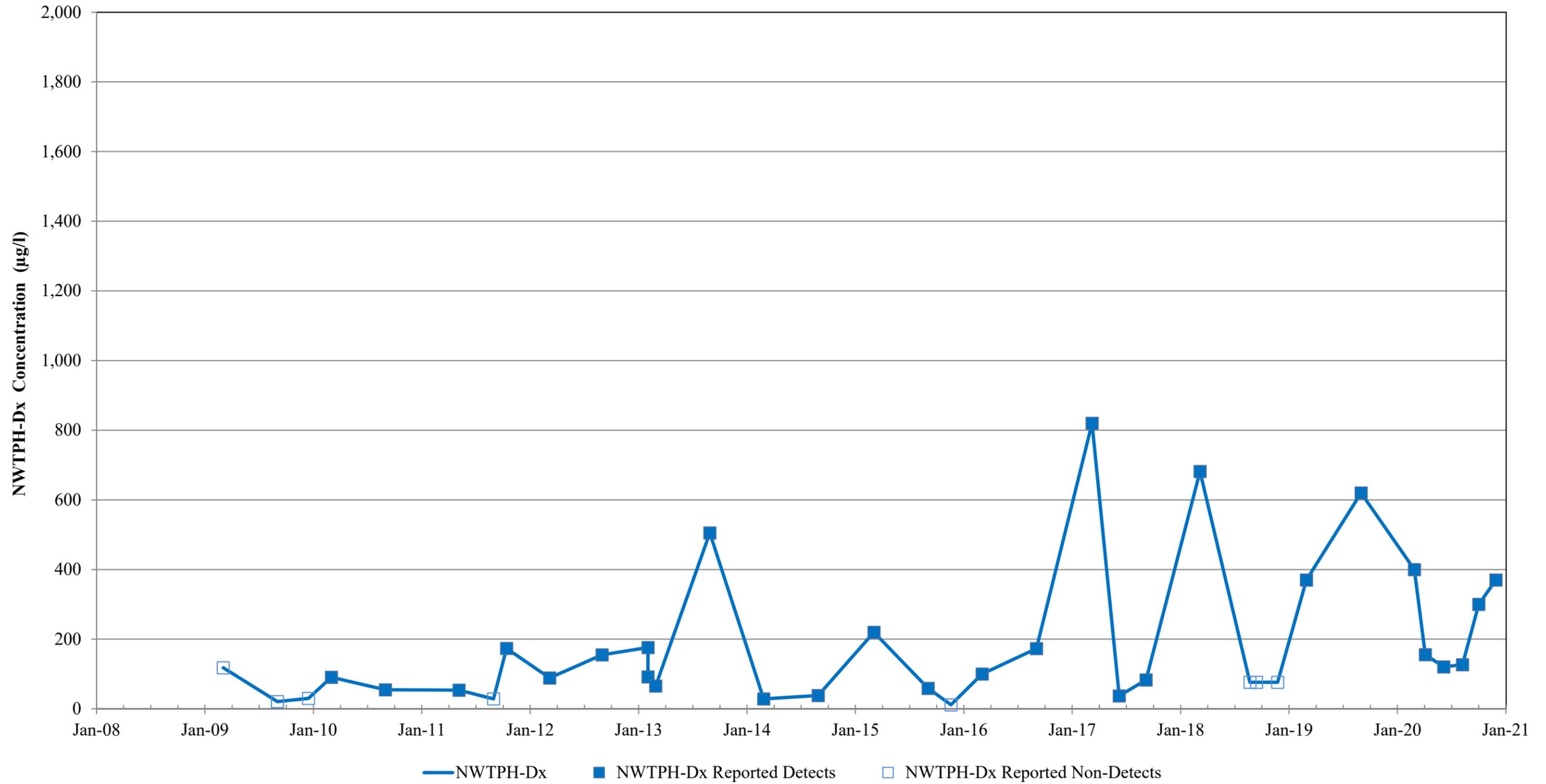
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S2-AU



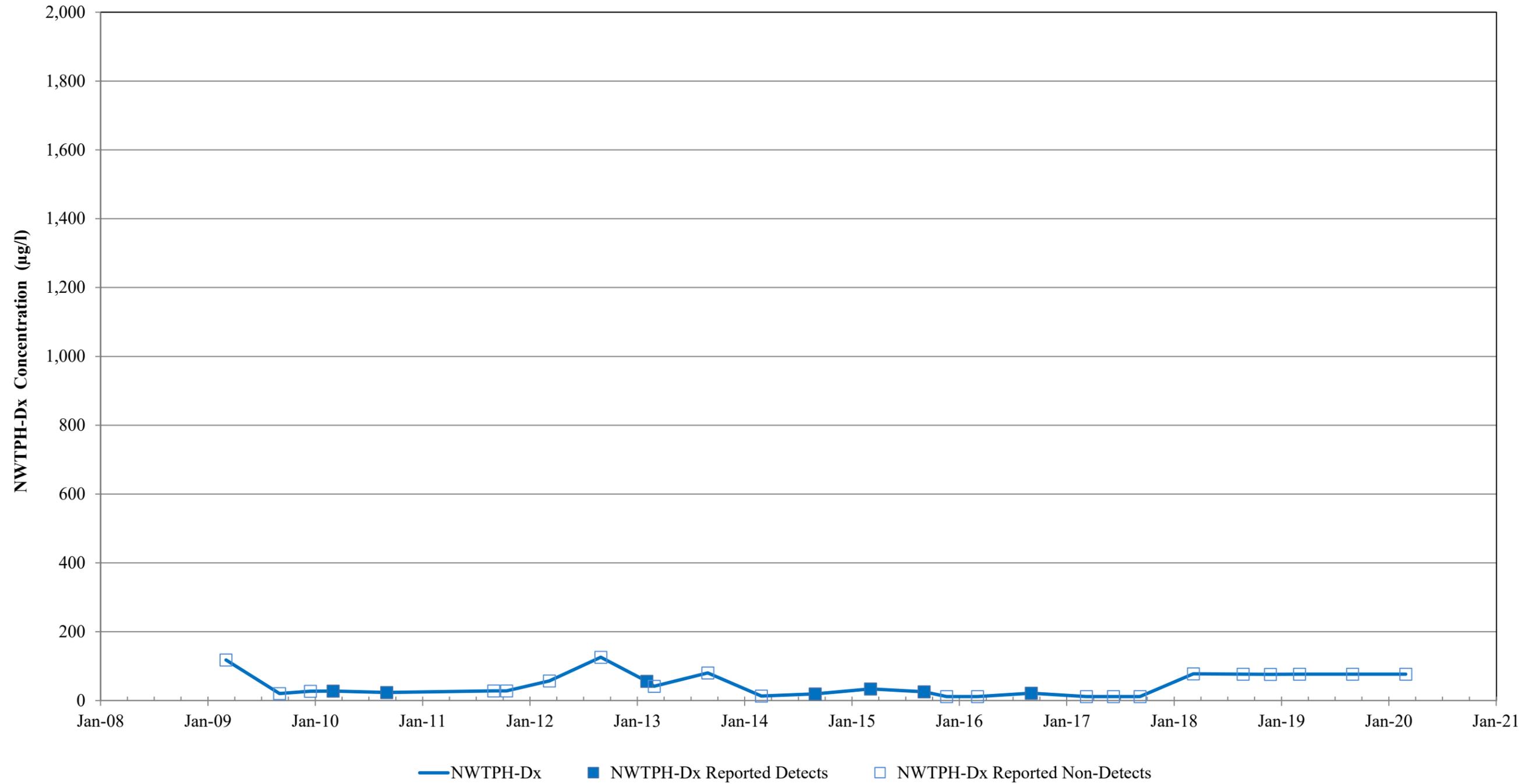
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S2-BD



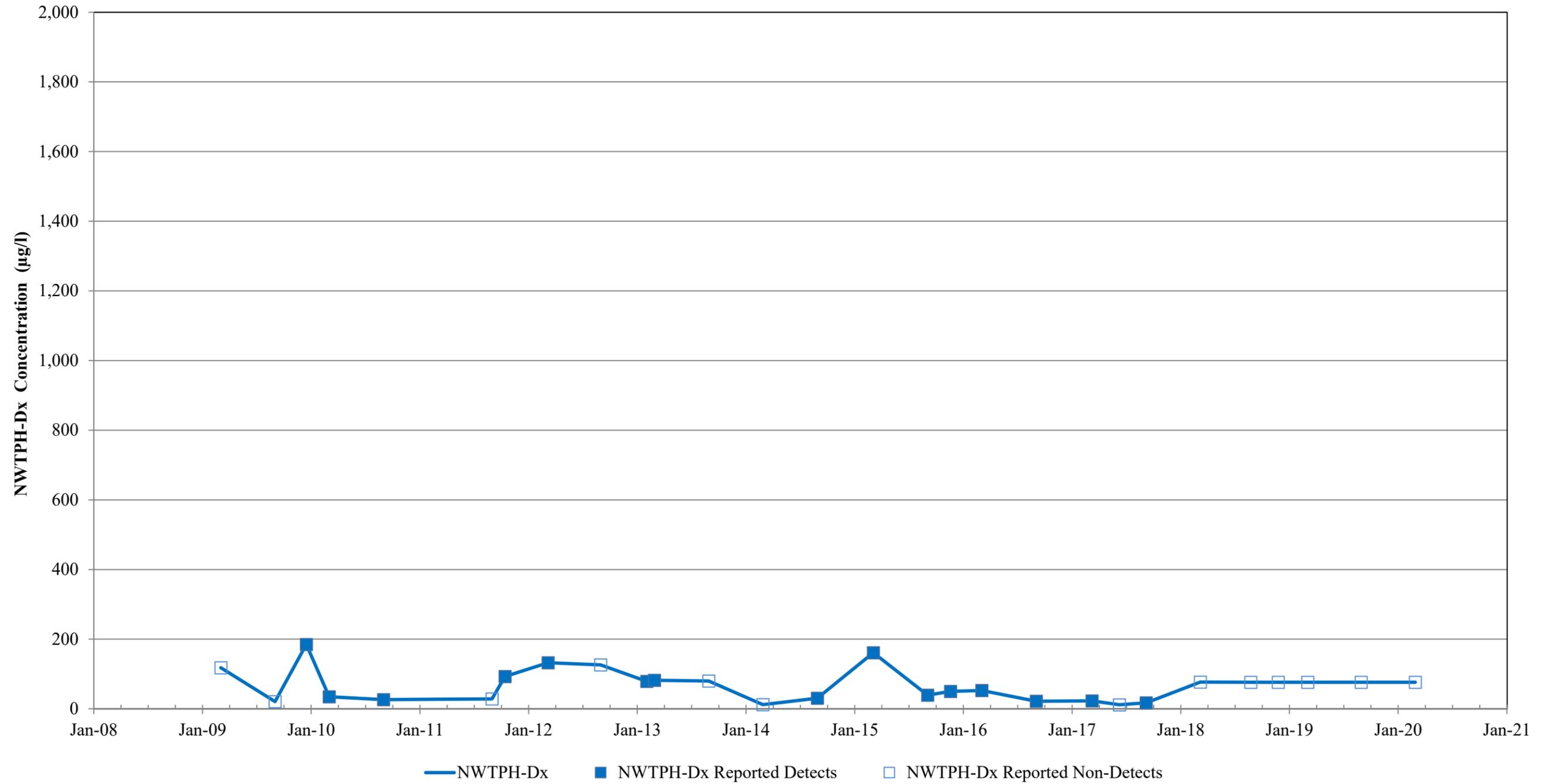
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S2-BU



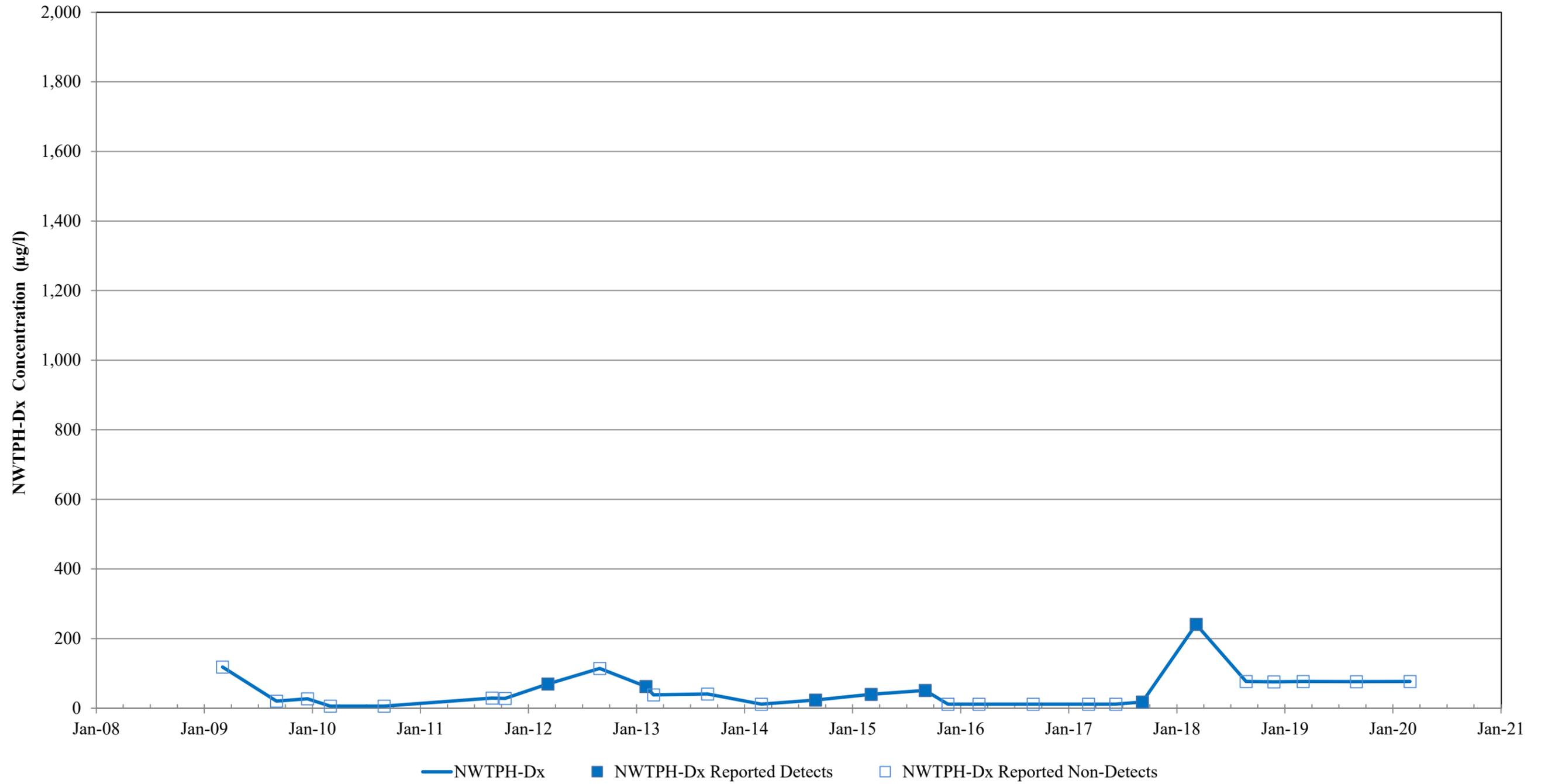
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S3-AD



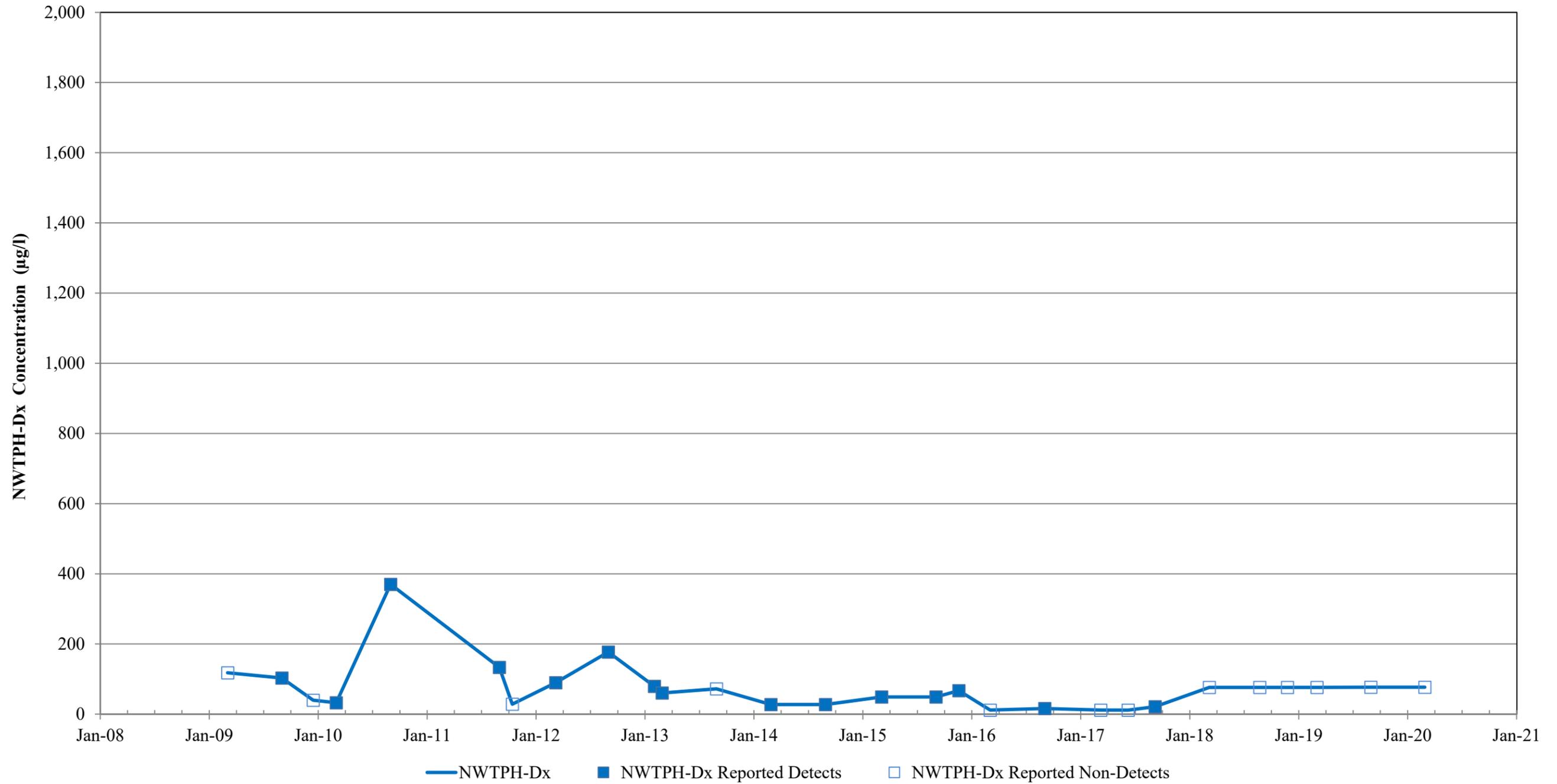
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S3-AU



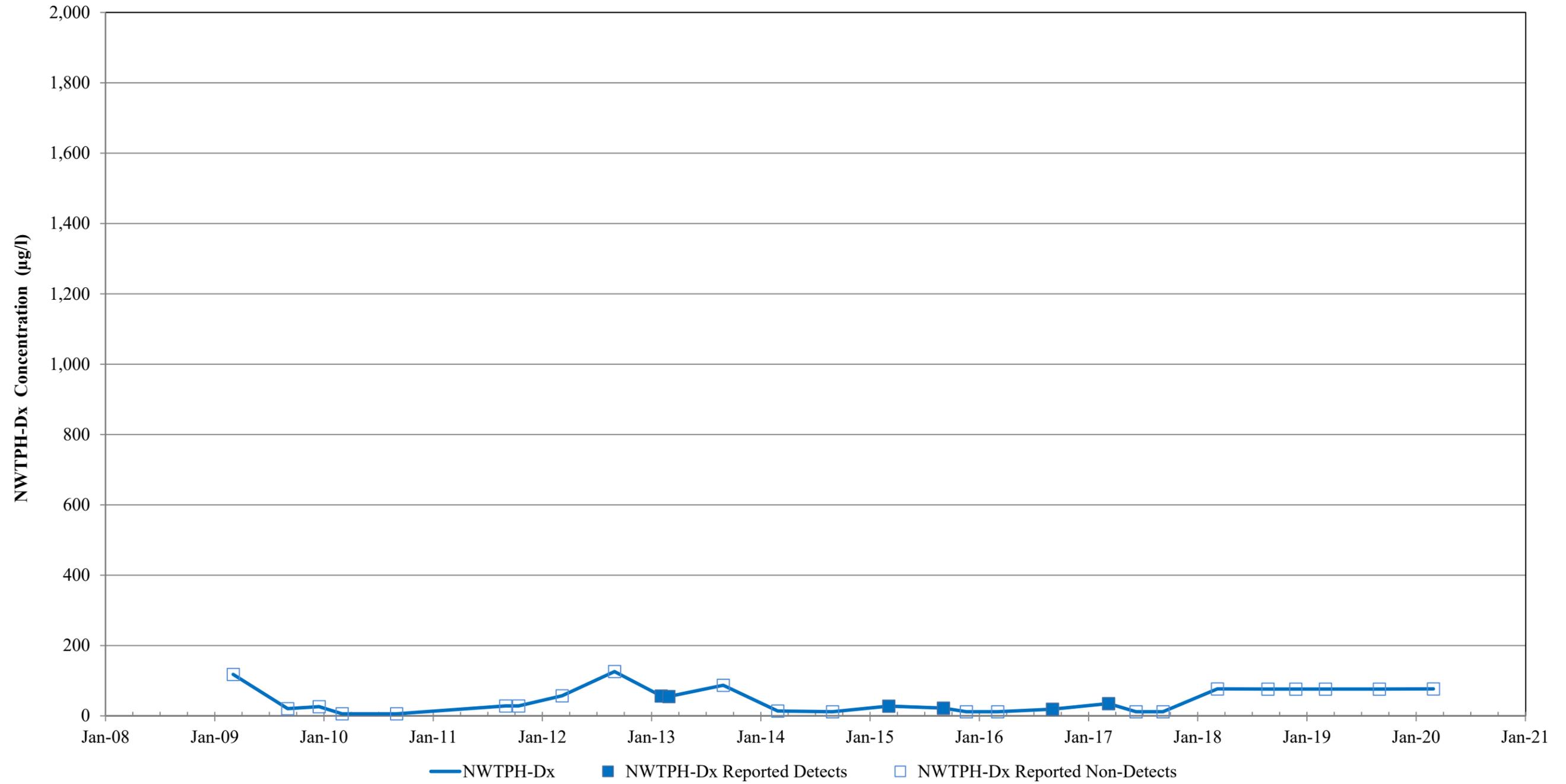
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S3-BD



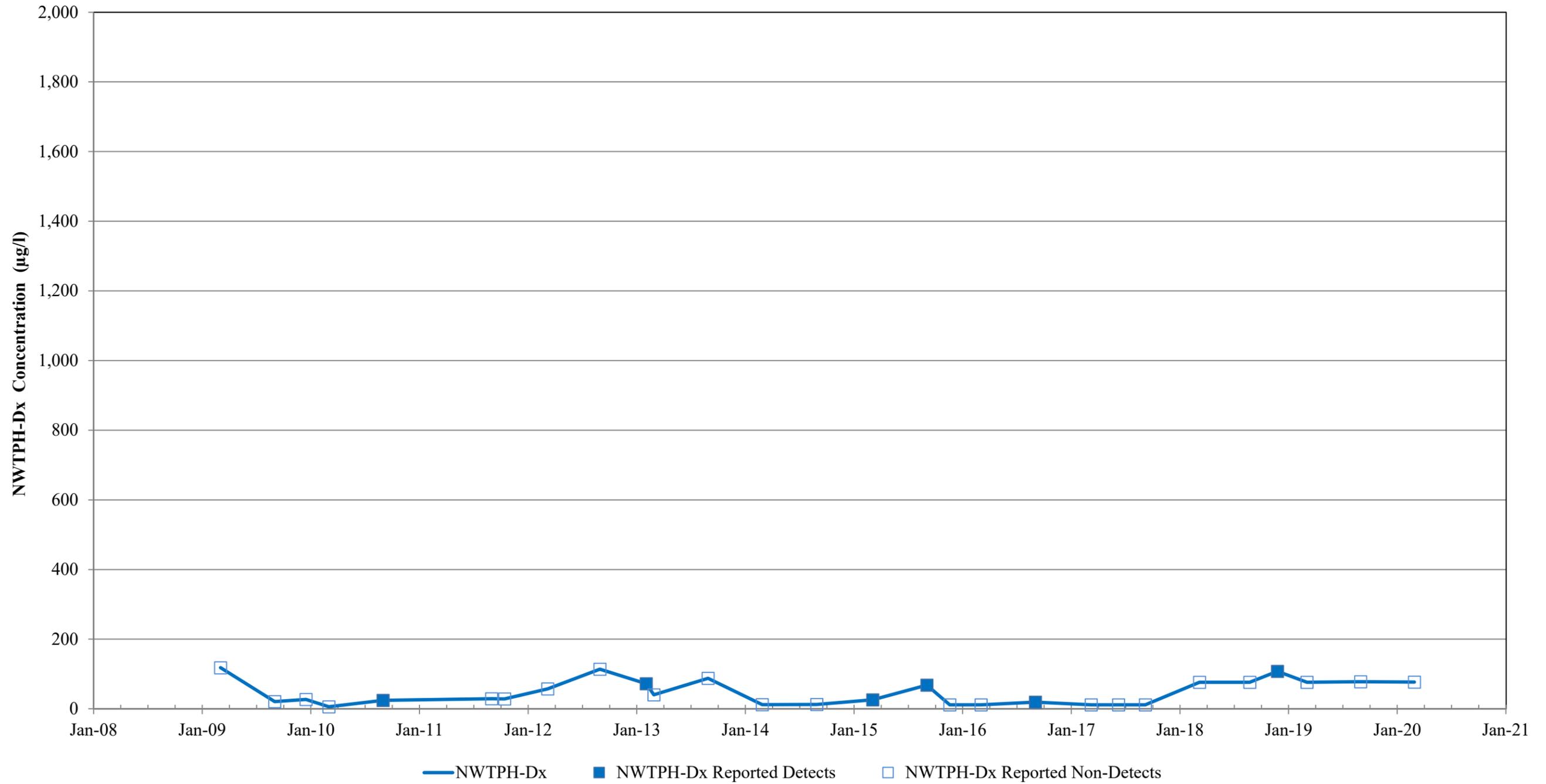
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S3-BU



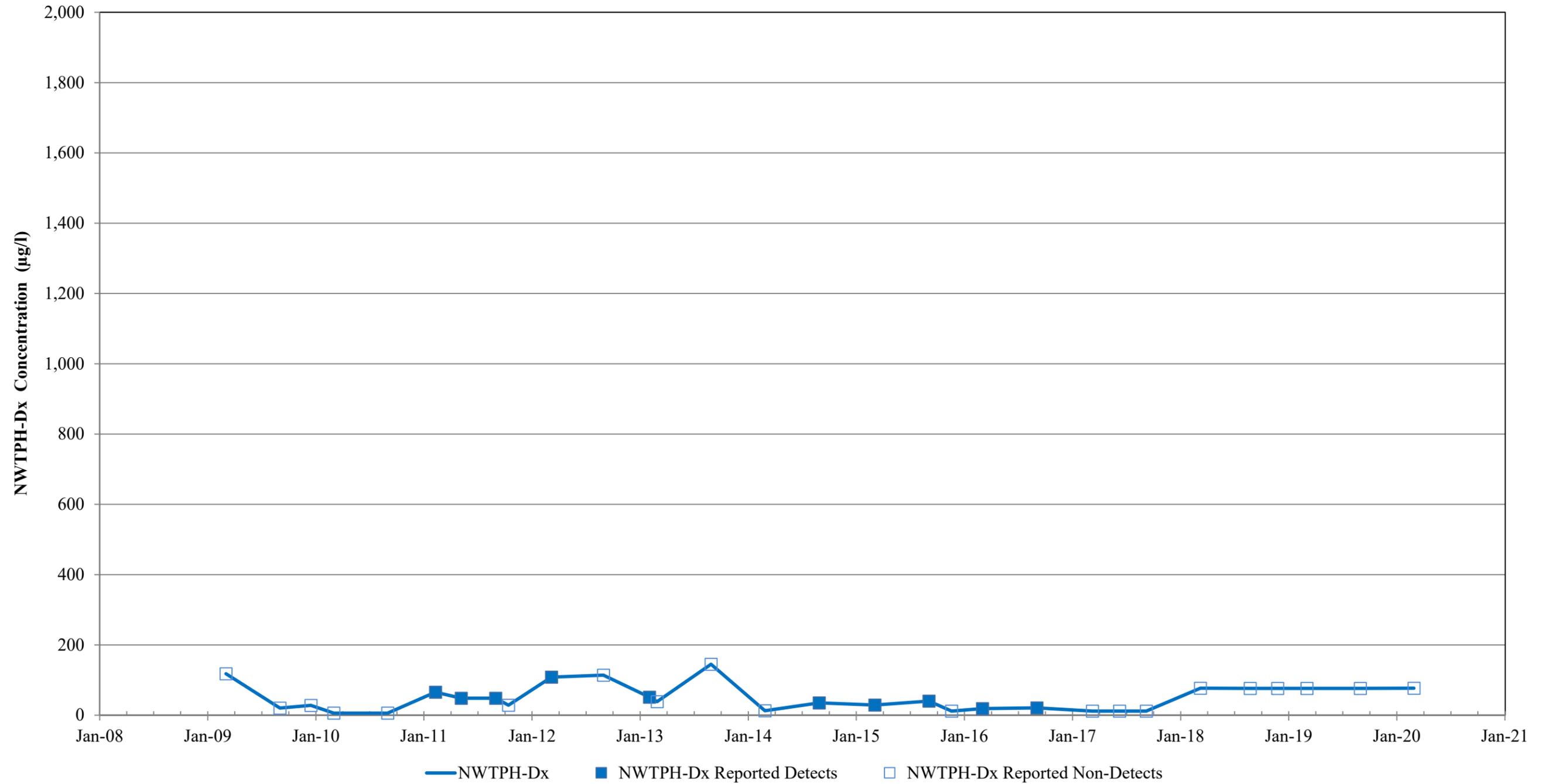
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S3-CD



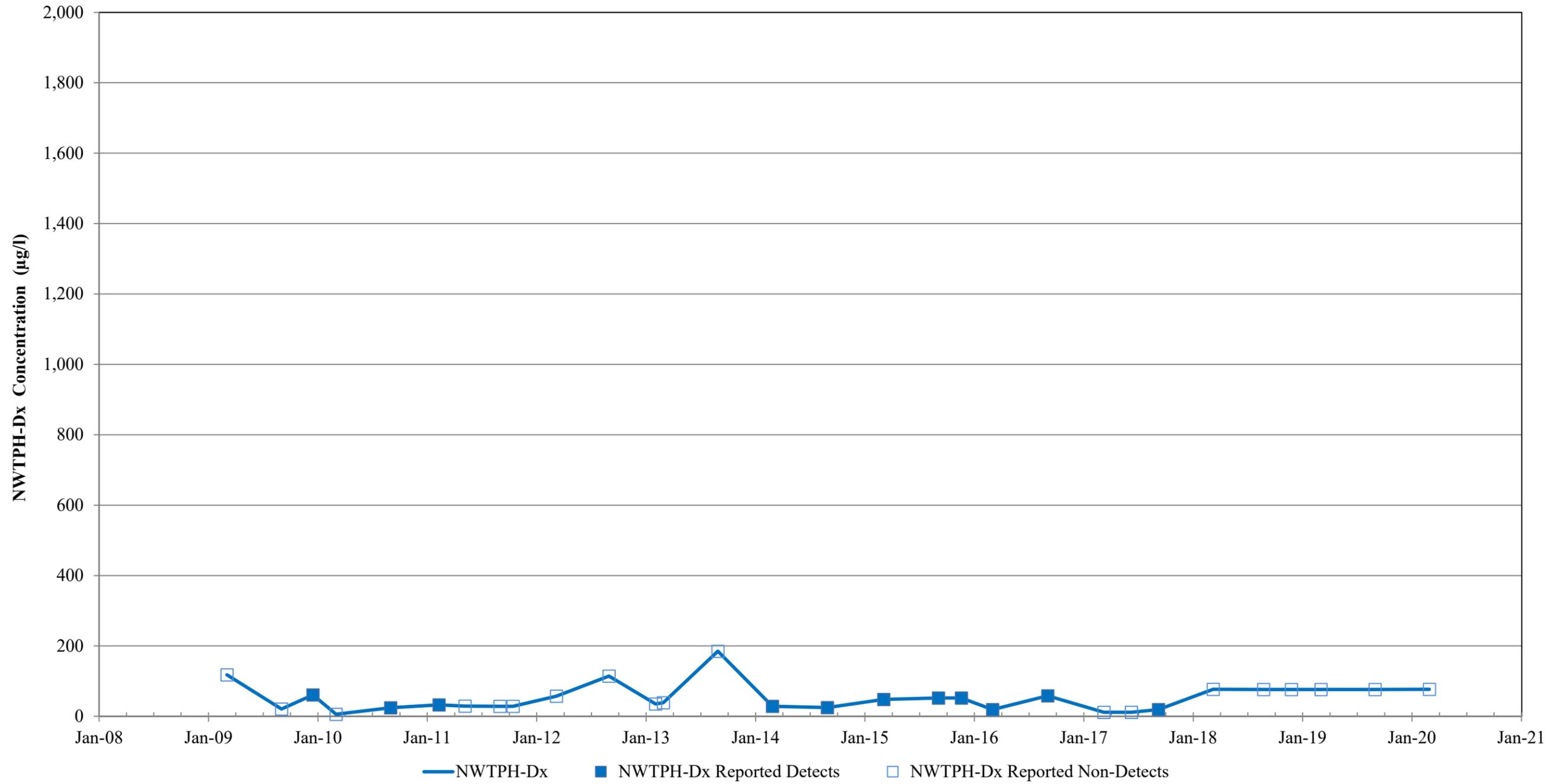
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S3-CU



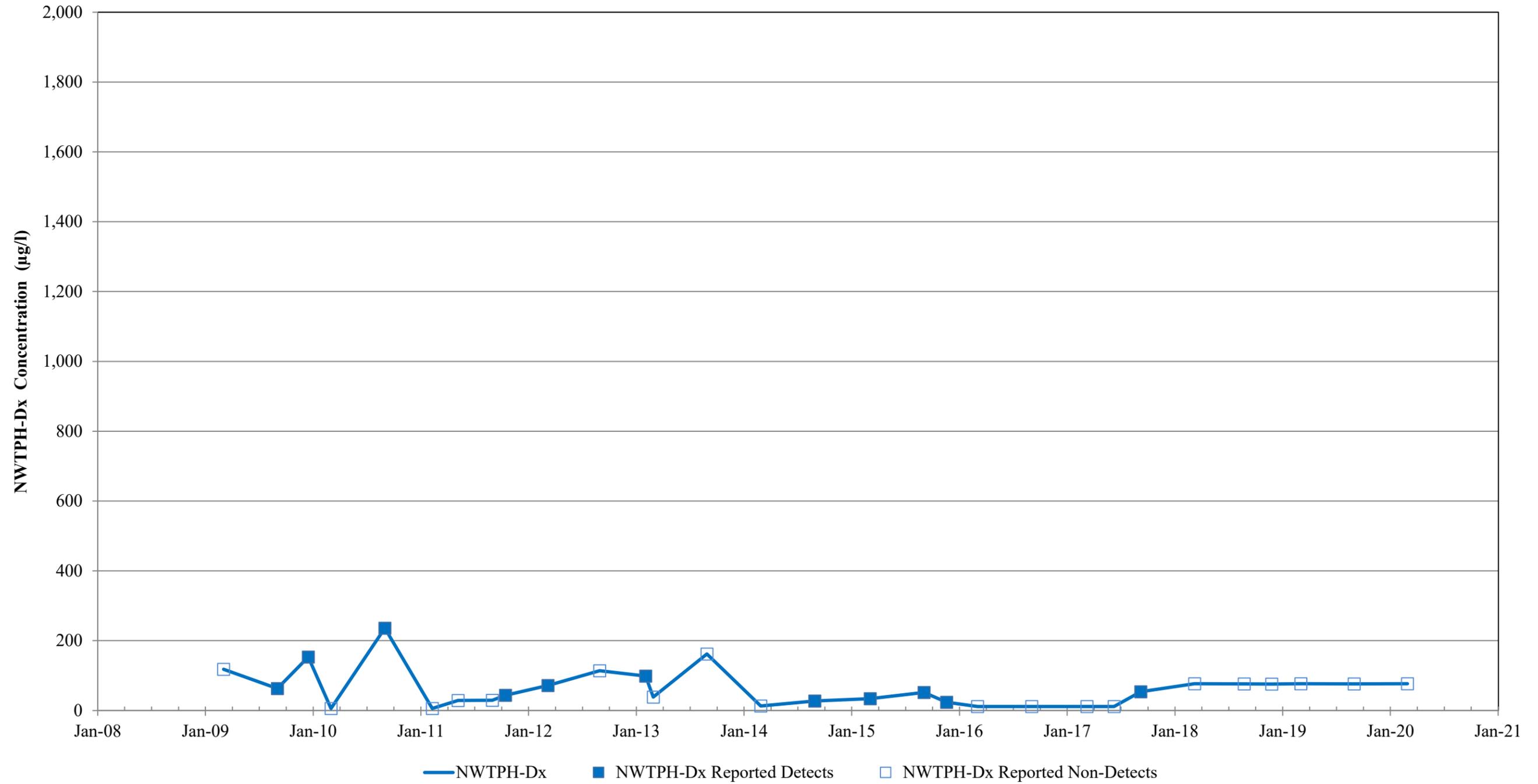
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S4-AD



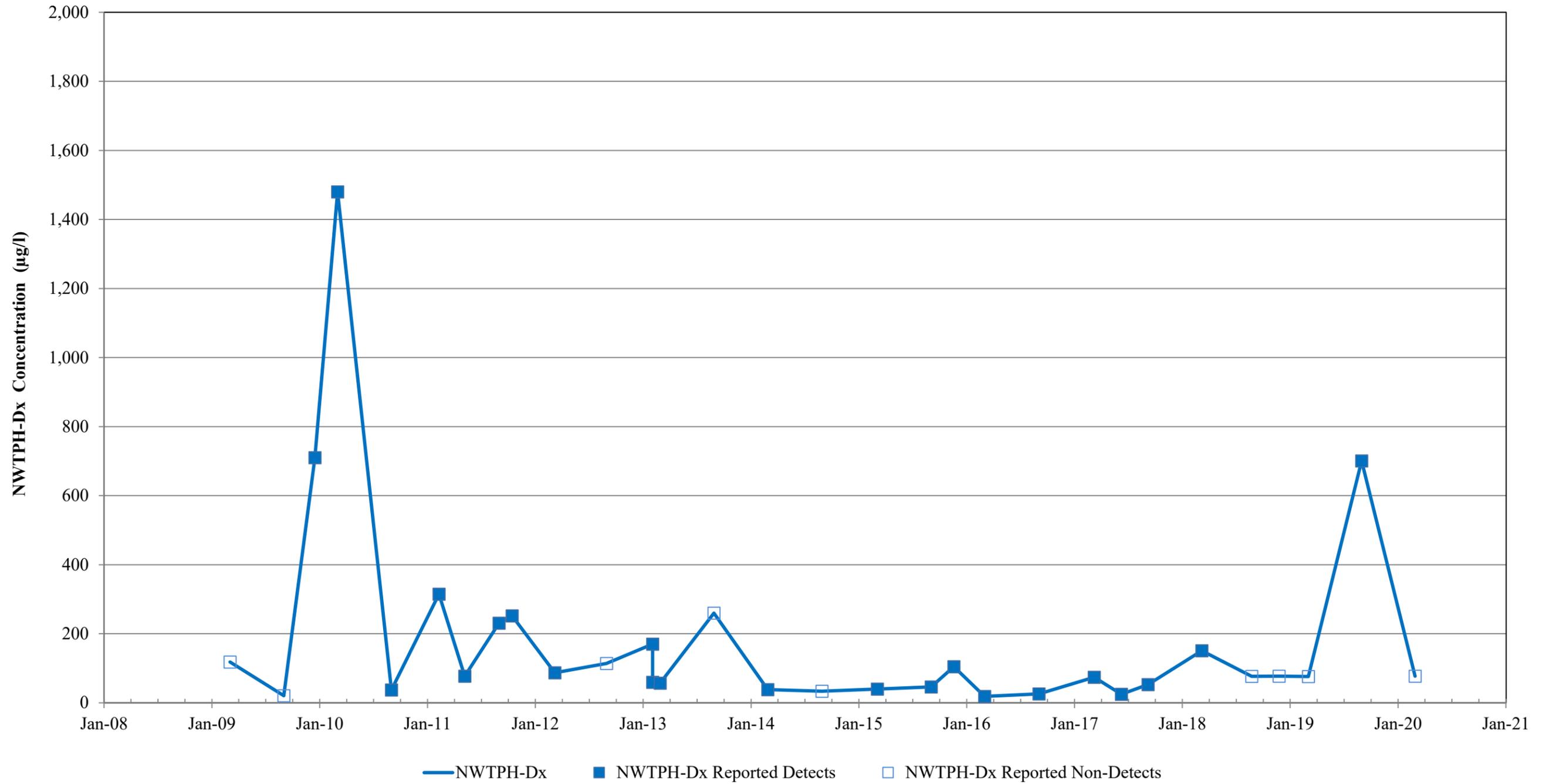
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S4-AU



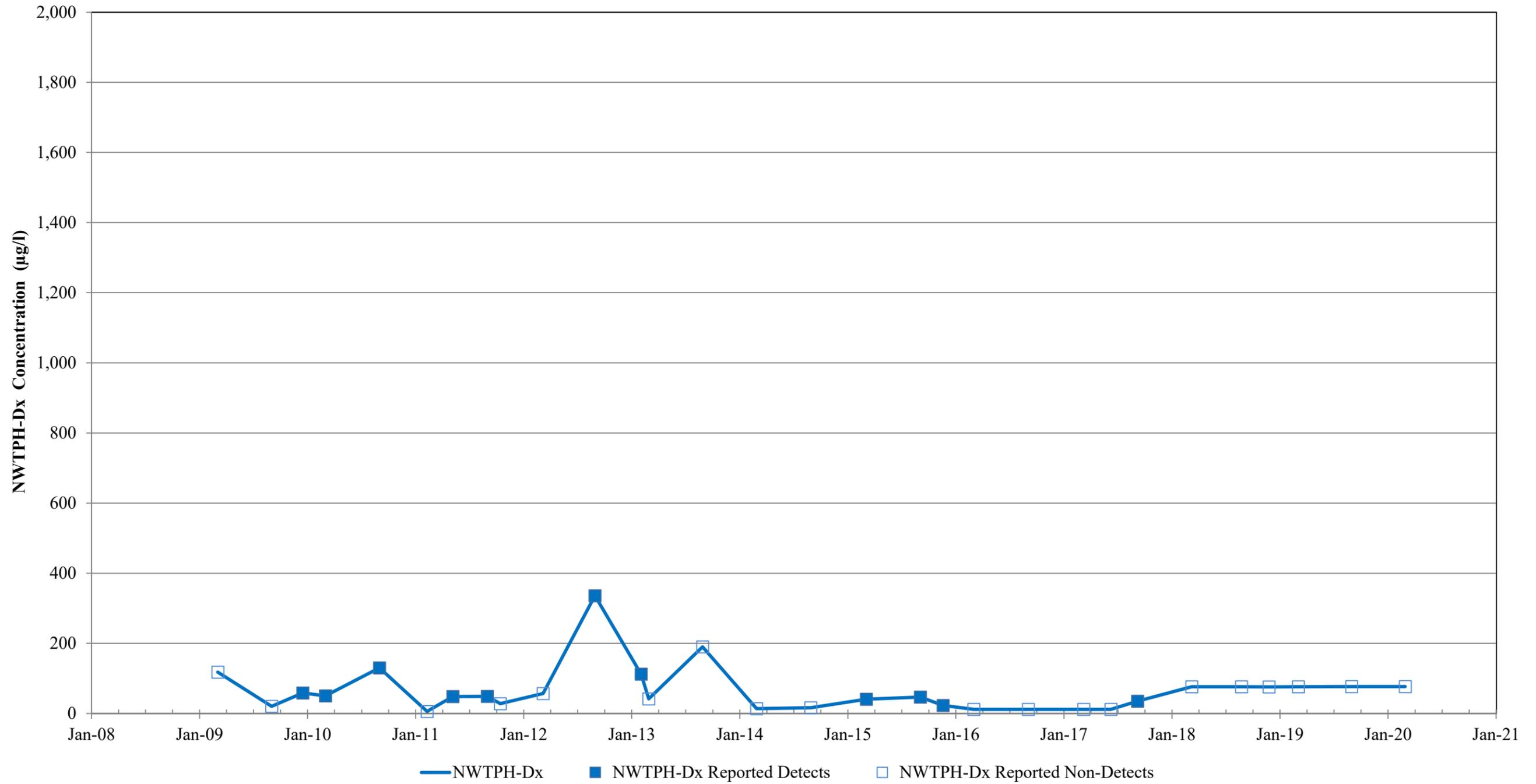
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S4-BD



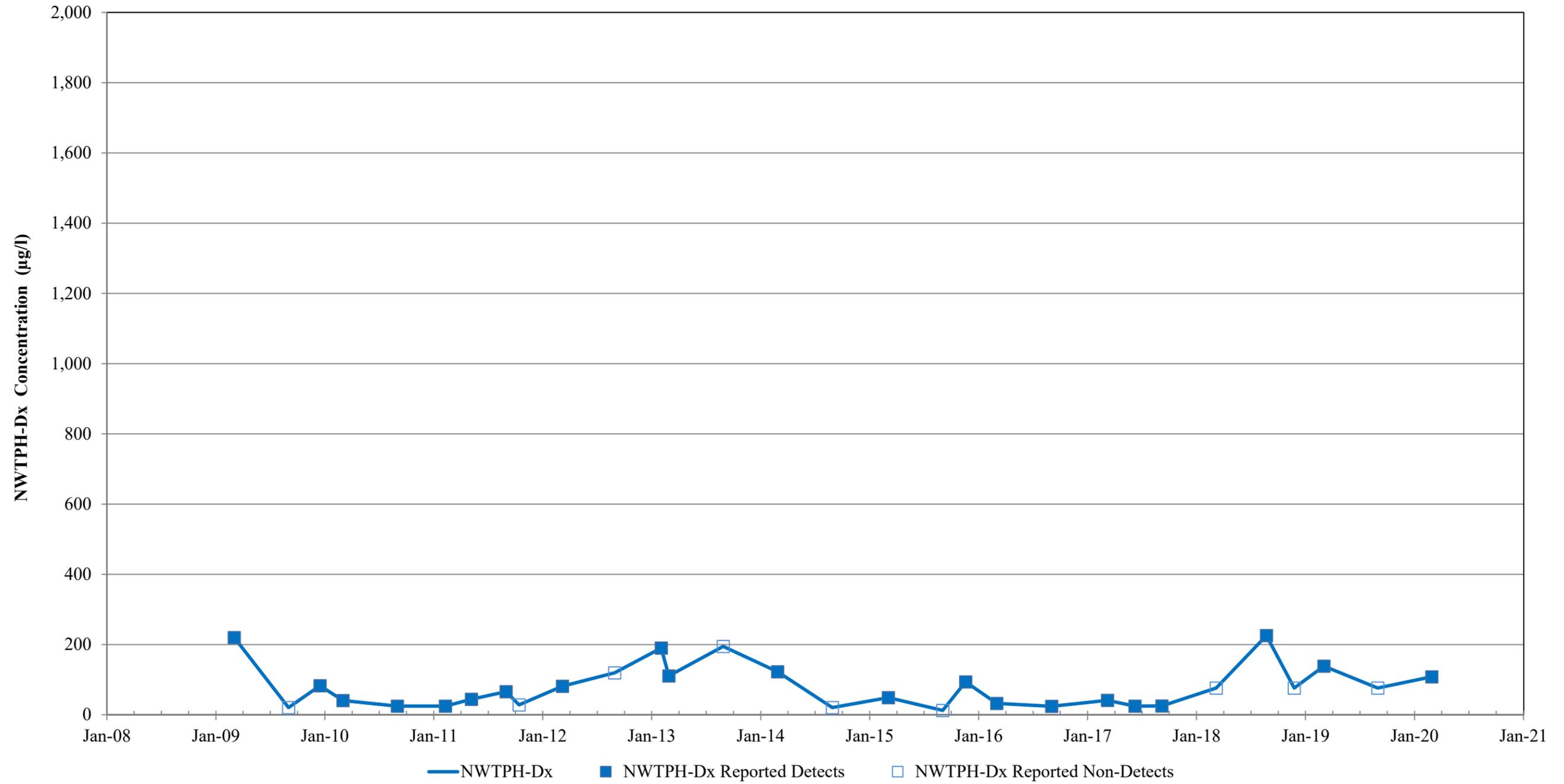
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S4-BU



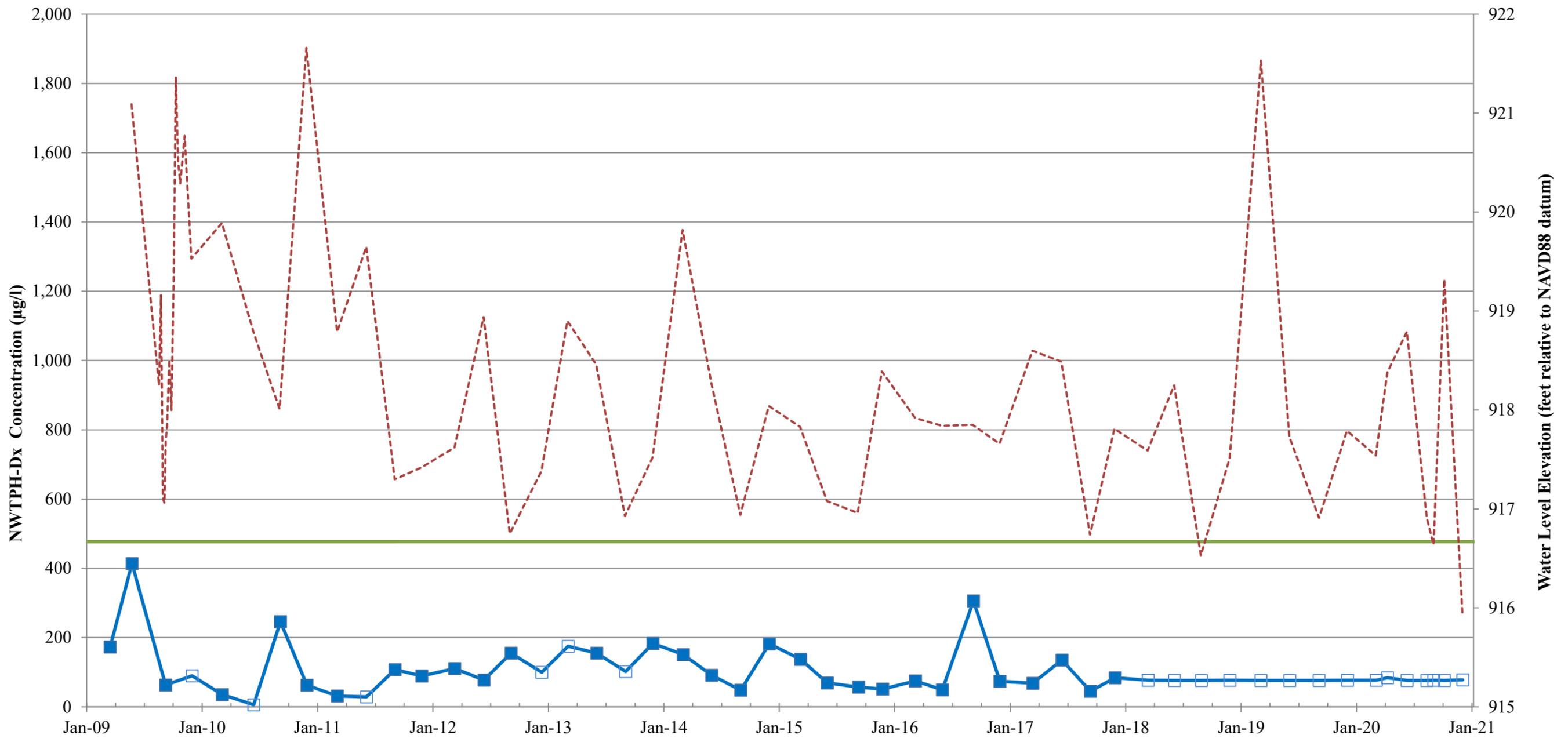
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S4-CD



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well S4-CU

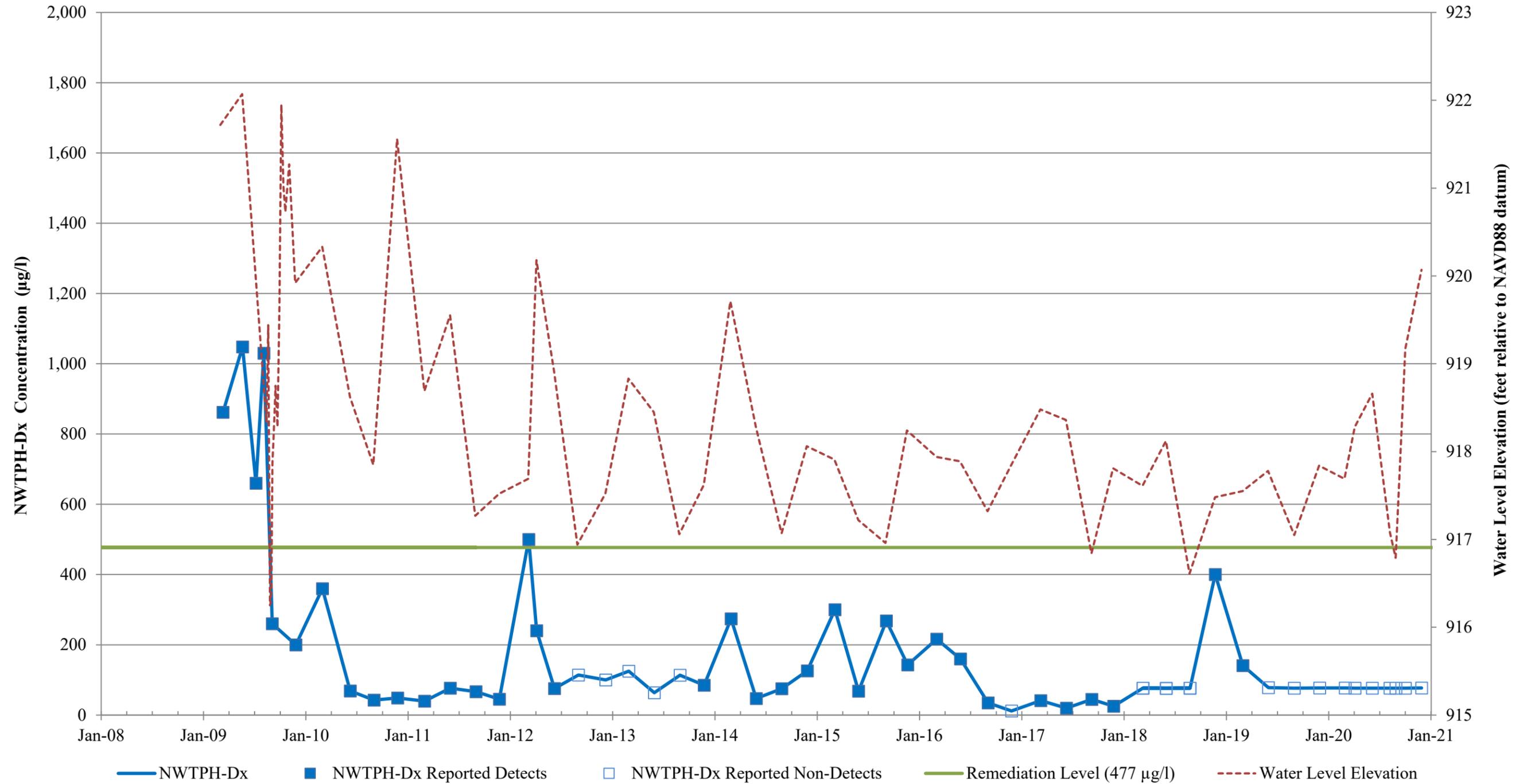


NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well GW-1

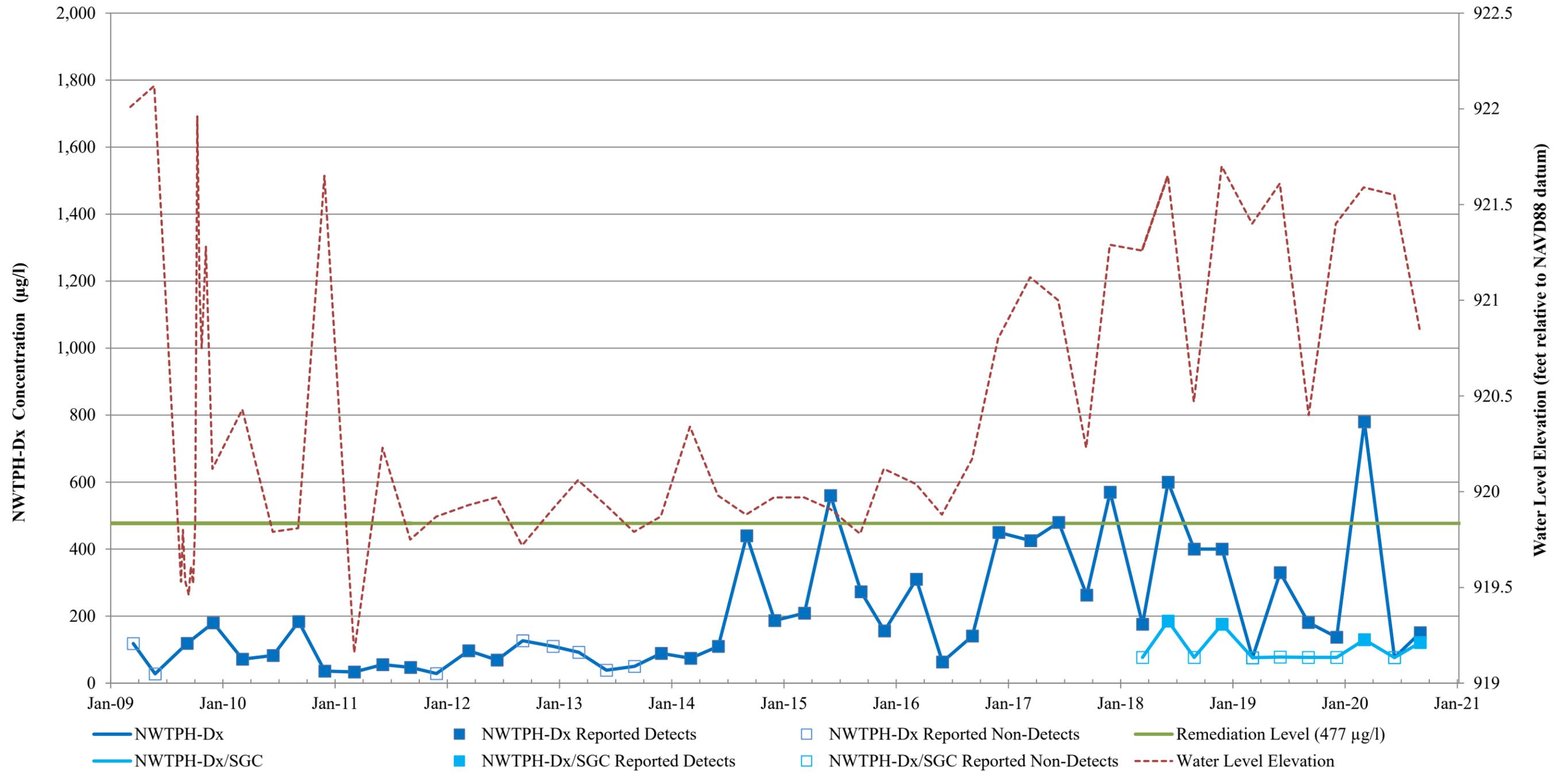


—■ NWTPH-Dx
 ■ NWTPH-Dx Reported Detects
 □ NWTPH-Dx Reported Non-Detects
 — Remediation Level (477 µg/l)
 - - - Water Level Elevation

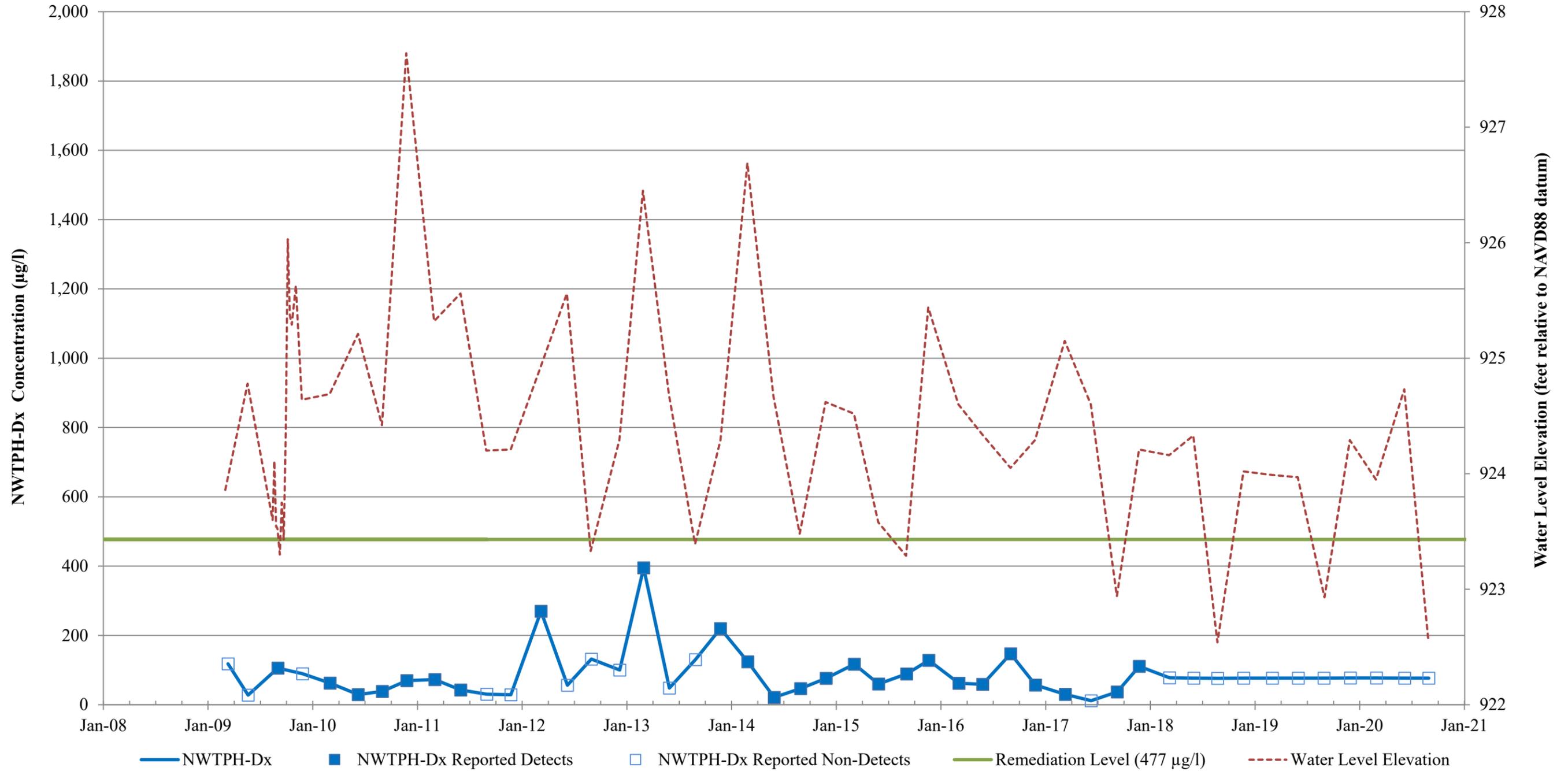
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well GW-2



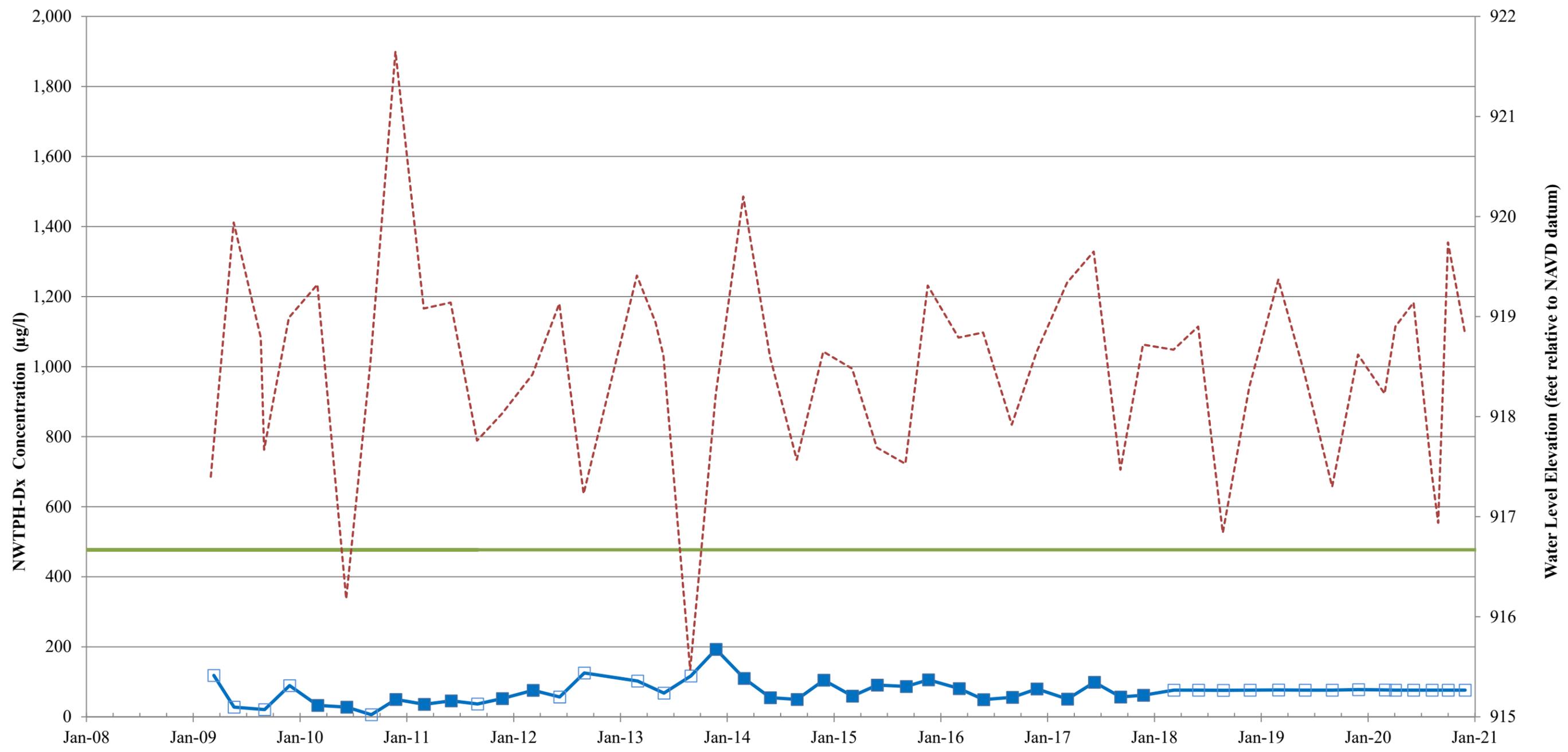
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well GW-3



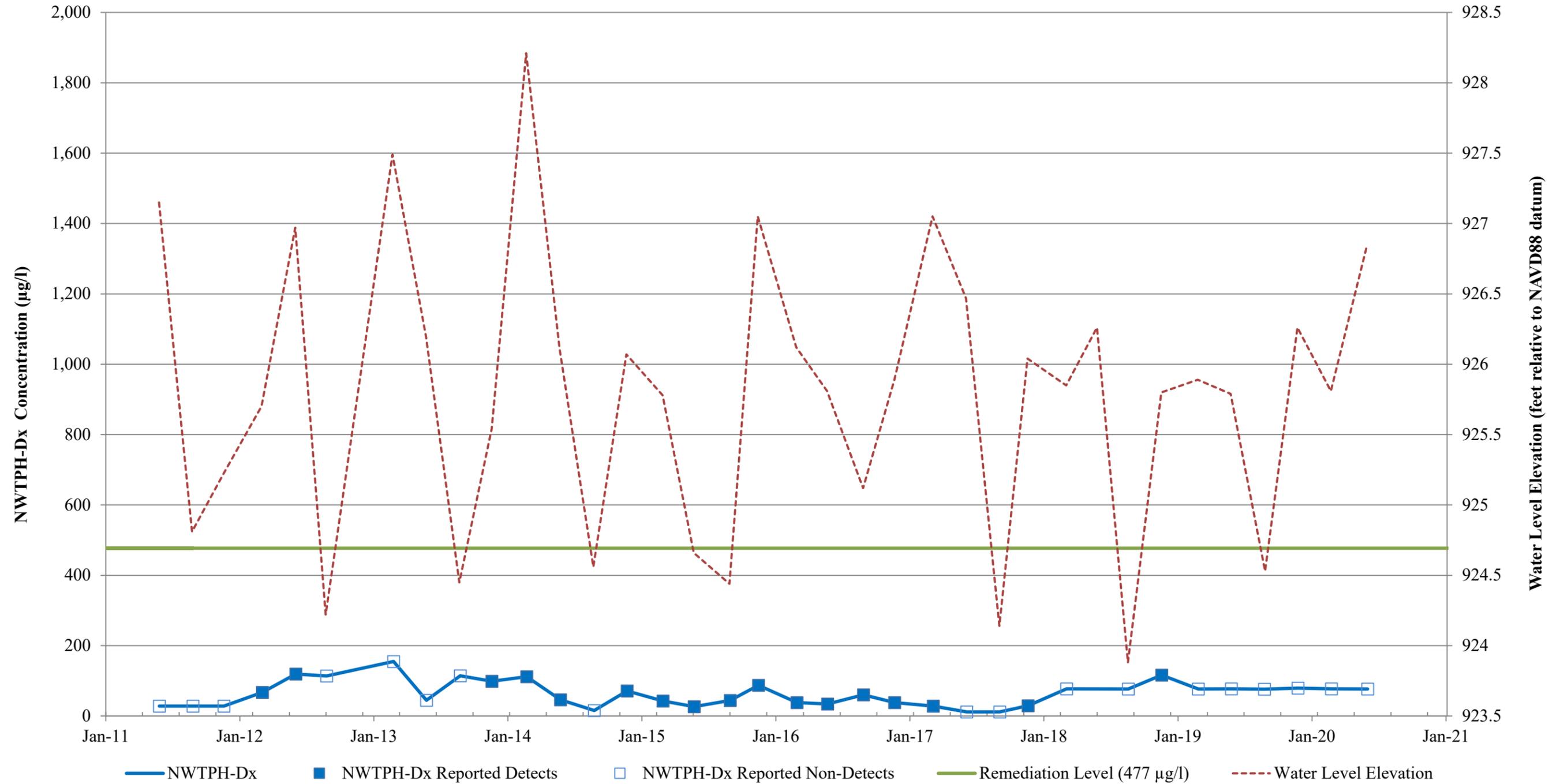
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well GW-4



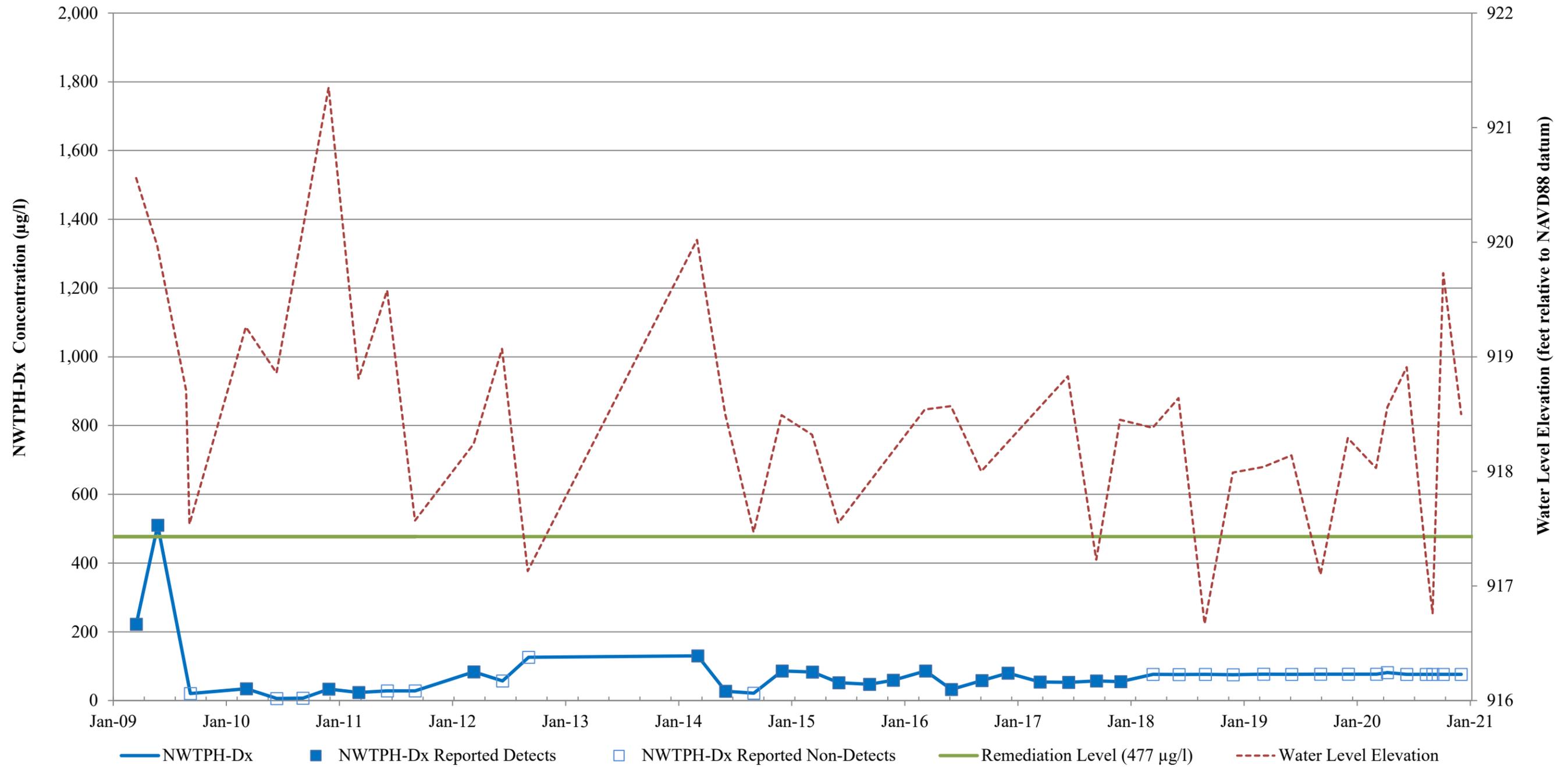
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well EW-1



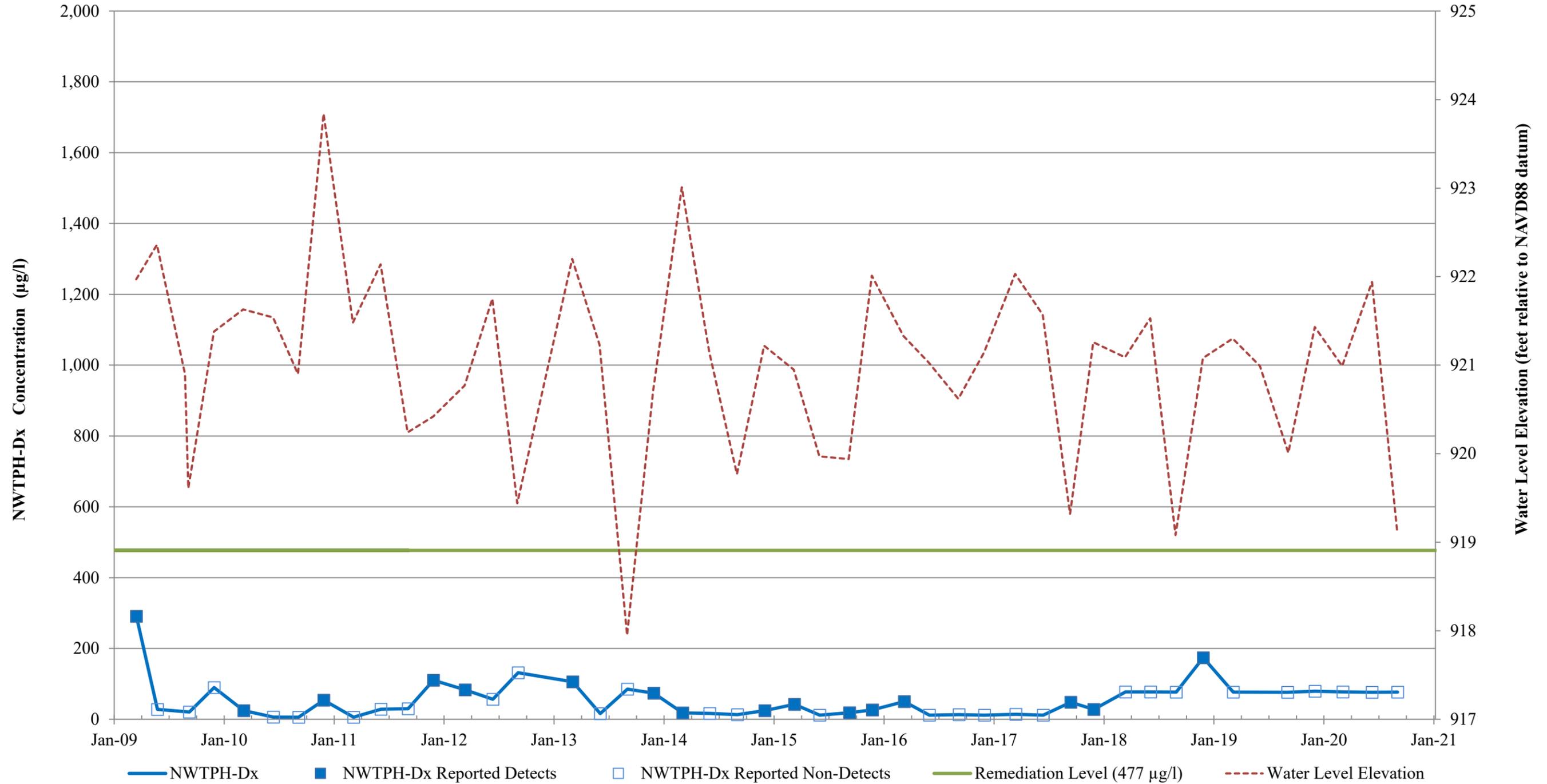
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well EW-2A



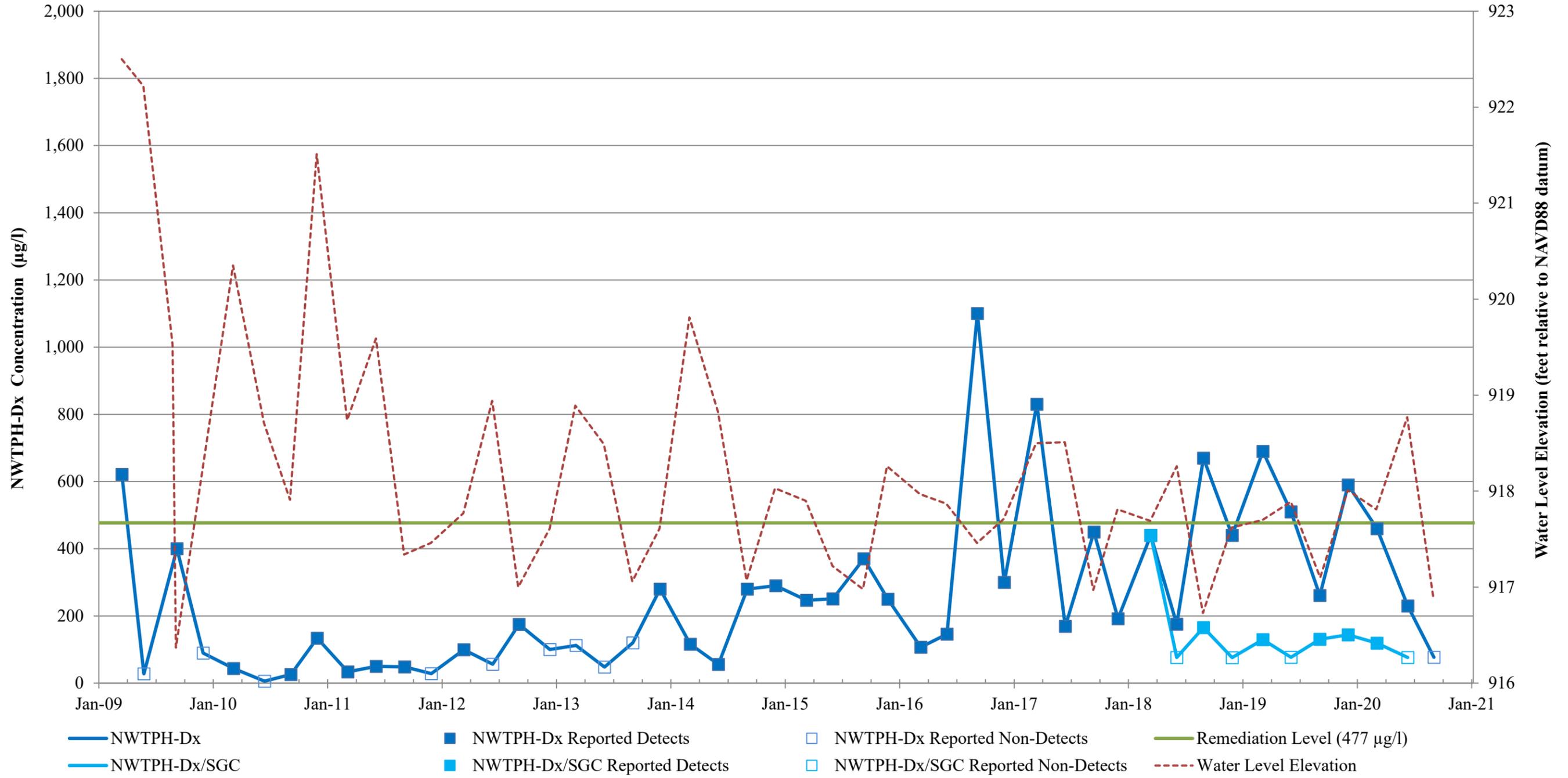
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 5-W-43



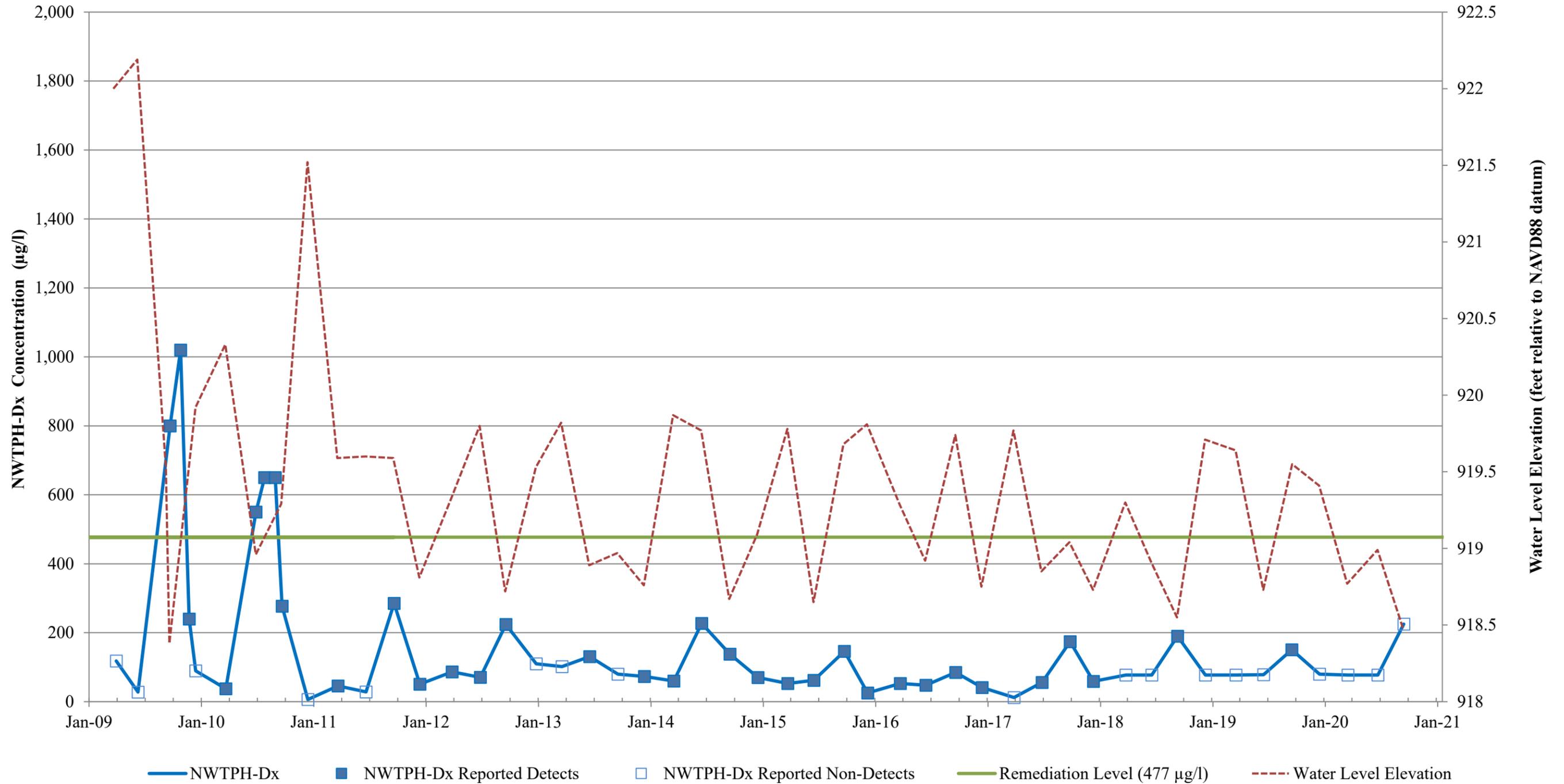
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 2A-W-40



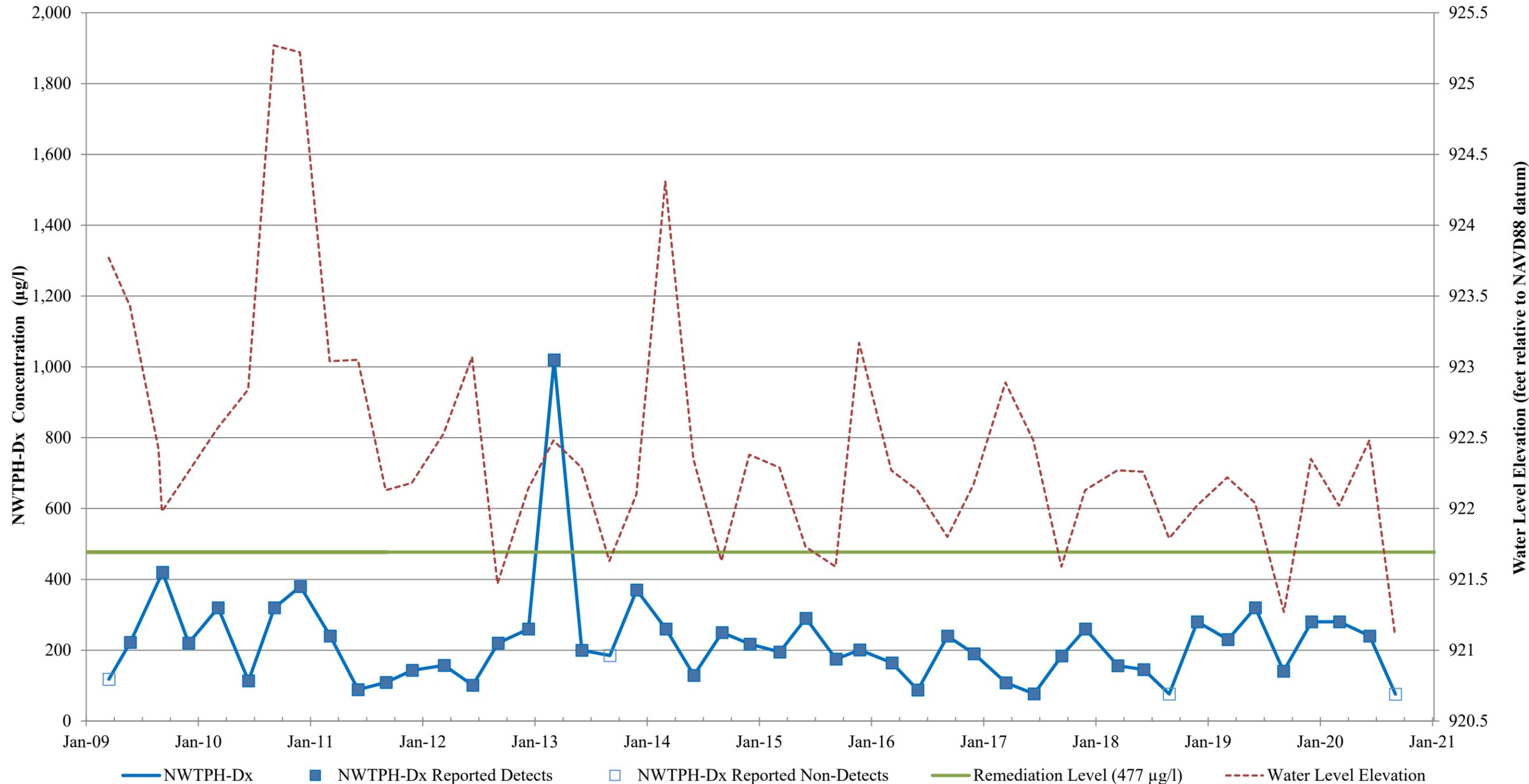
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 2A-W-41



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1B-W-23



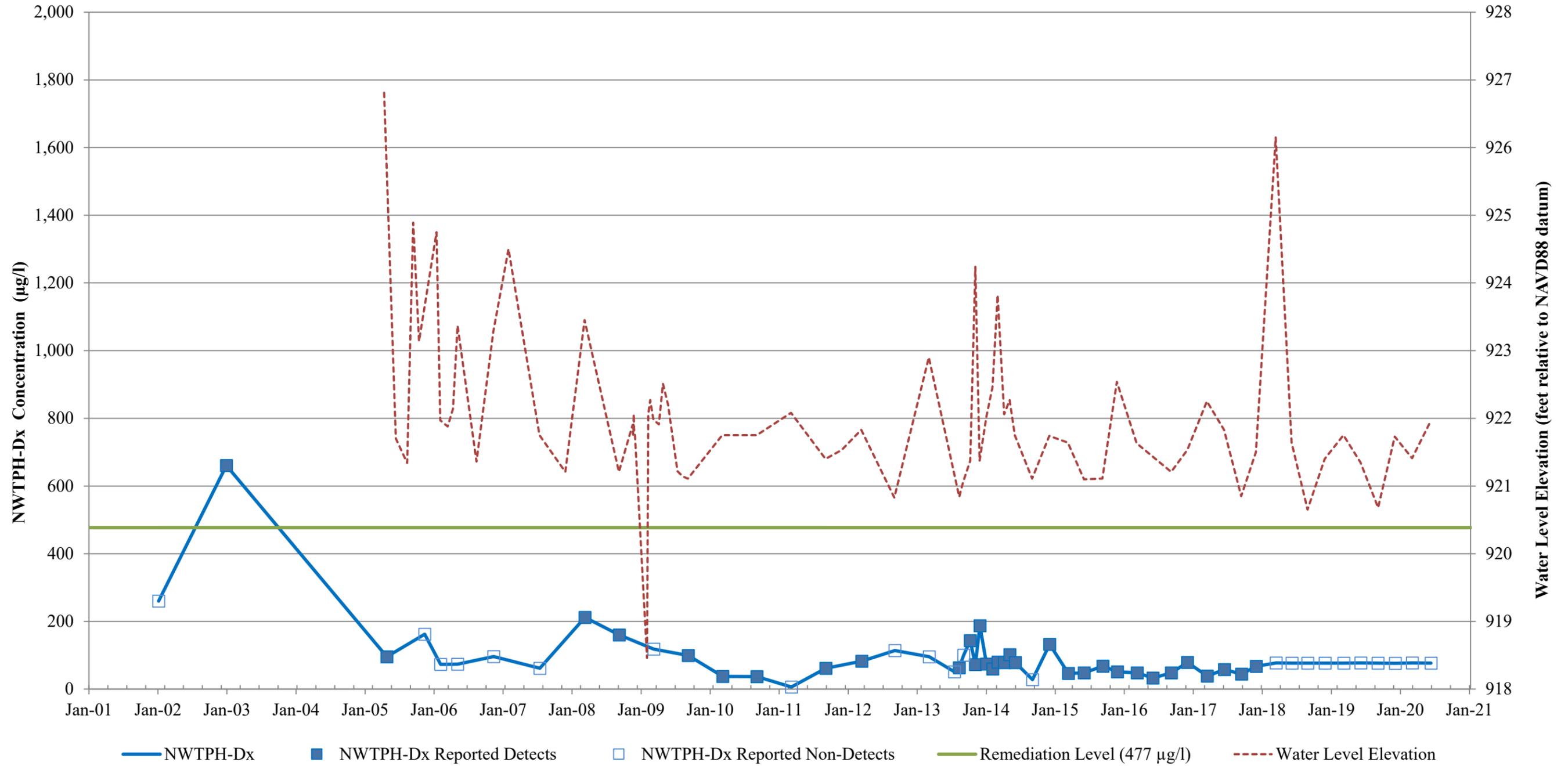
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 2A-W-42



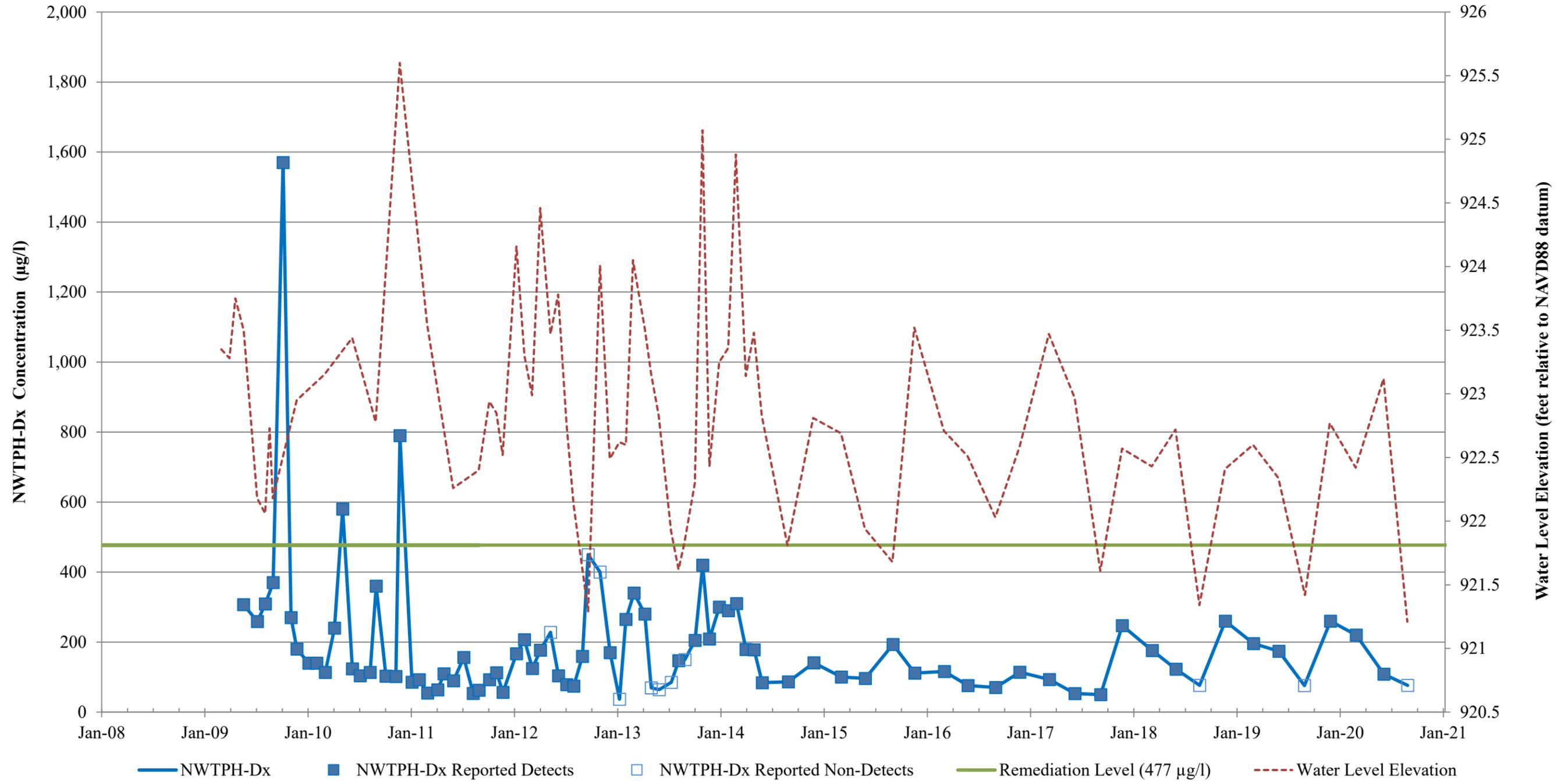
Former Air Sparge Area Monitoring Wells

Note: Former Air Sparge Area monitoring well NWTPH-Dx groundwater results are compared to the RL of 477 micrograms per liter.

NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1B-W-3

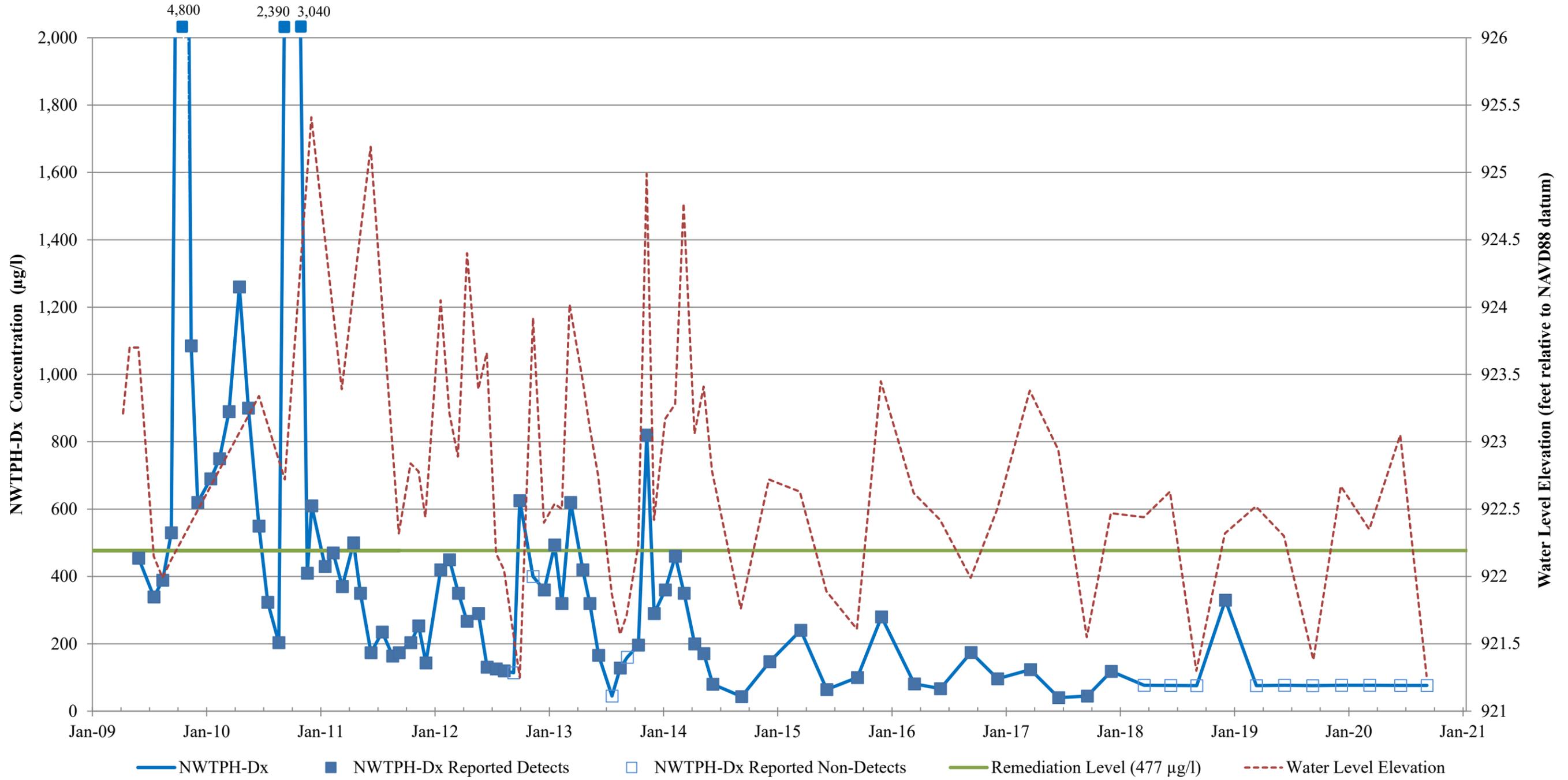


NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1C-W-7



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1C-W-8

NWTPH-Dx concentrations exceeding the plot scale are shown above the plot area with the associated reported concentration value.

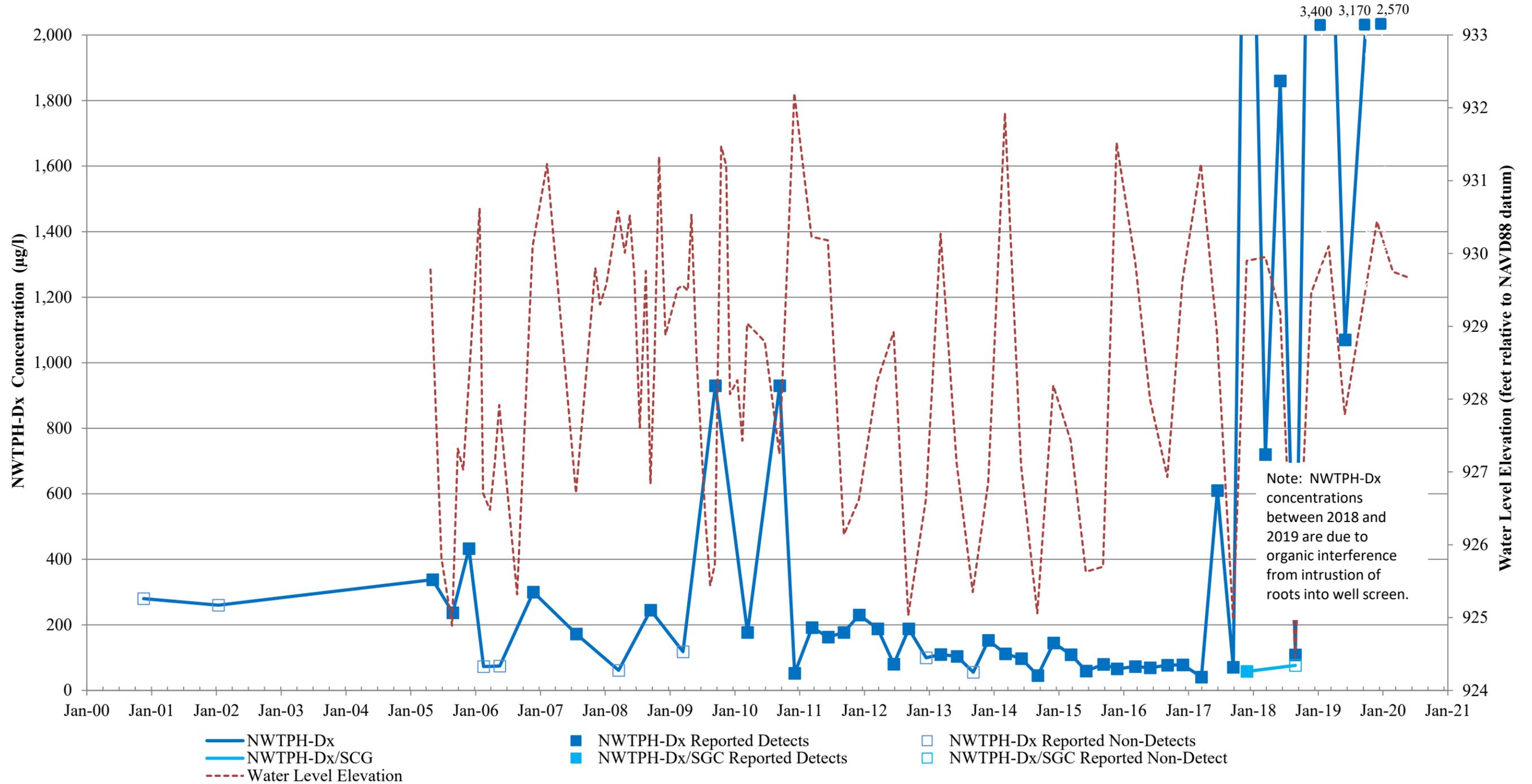


Former Maloney Creek Zone Monitoring Wells

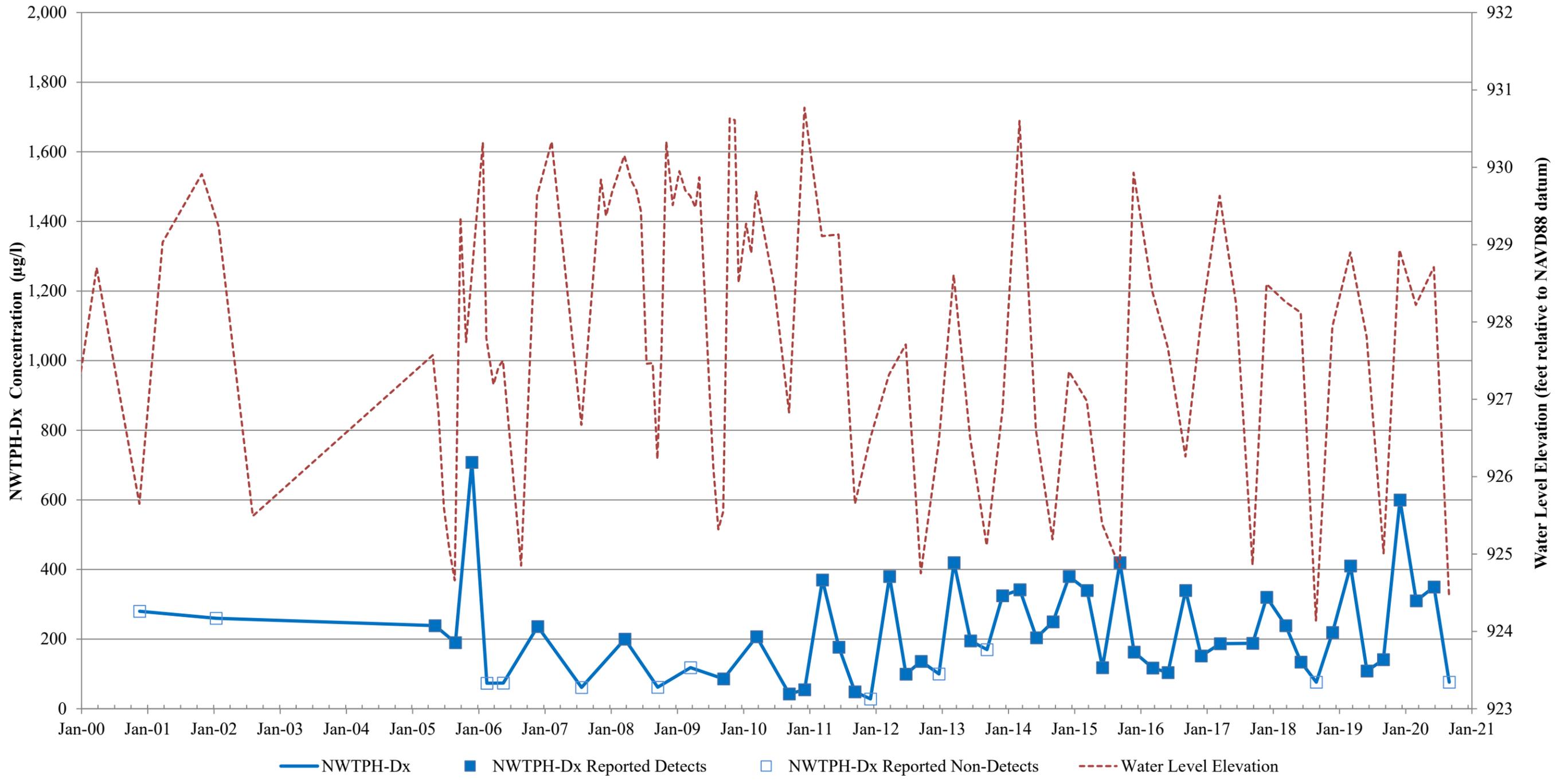
Note: Former Maloney Creek Zone monitoring wells are located within the railyard and NWTPH-Dx groundwater results from these wells have no NWTPH-Dx target.

NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well MW-3

NWTPH-Dx concentrations exceeding the plot scale are shown above the plot area with the associated reported concentration value.

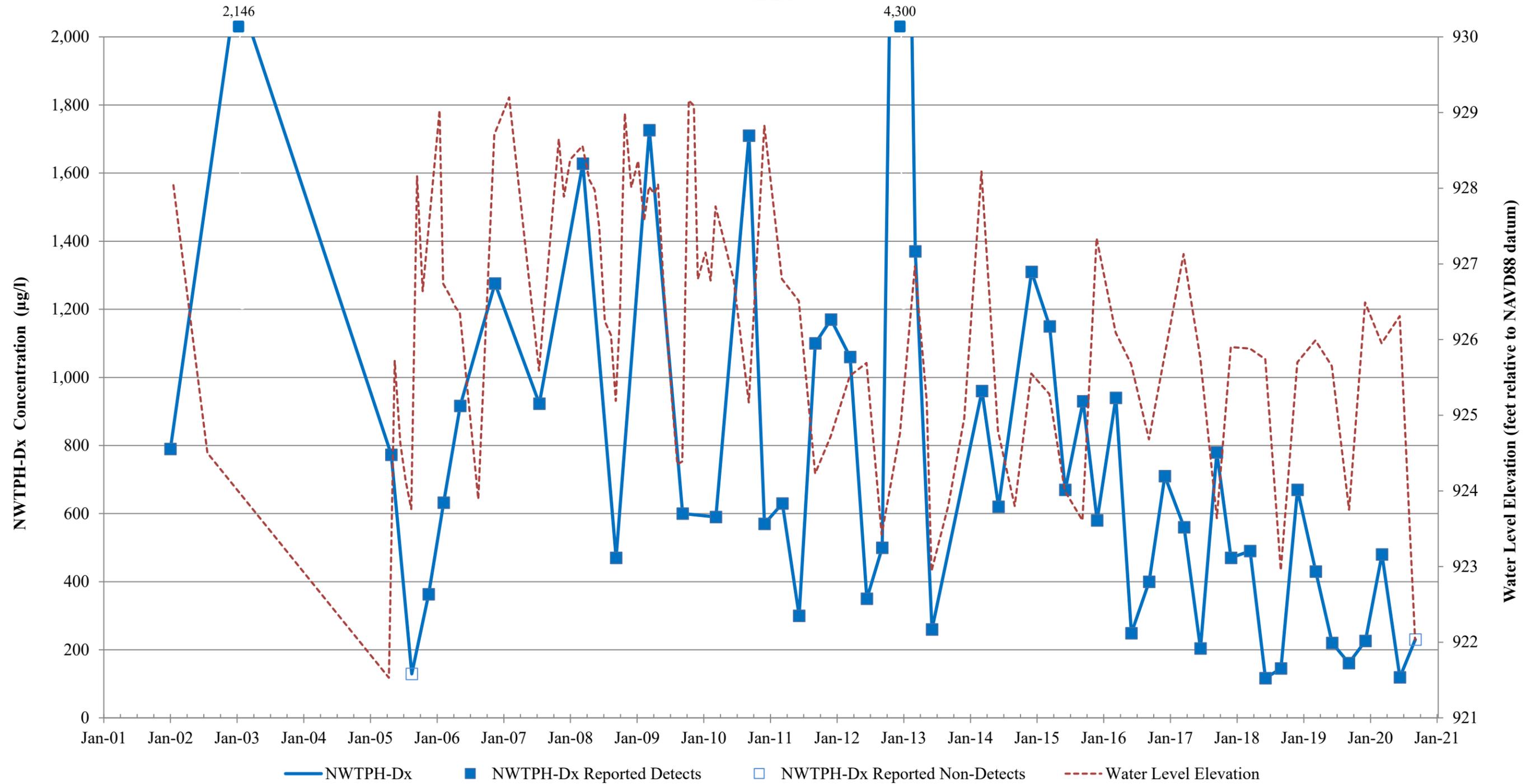


NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well MW-4

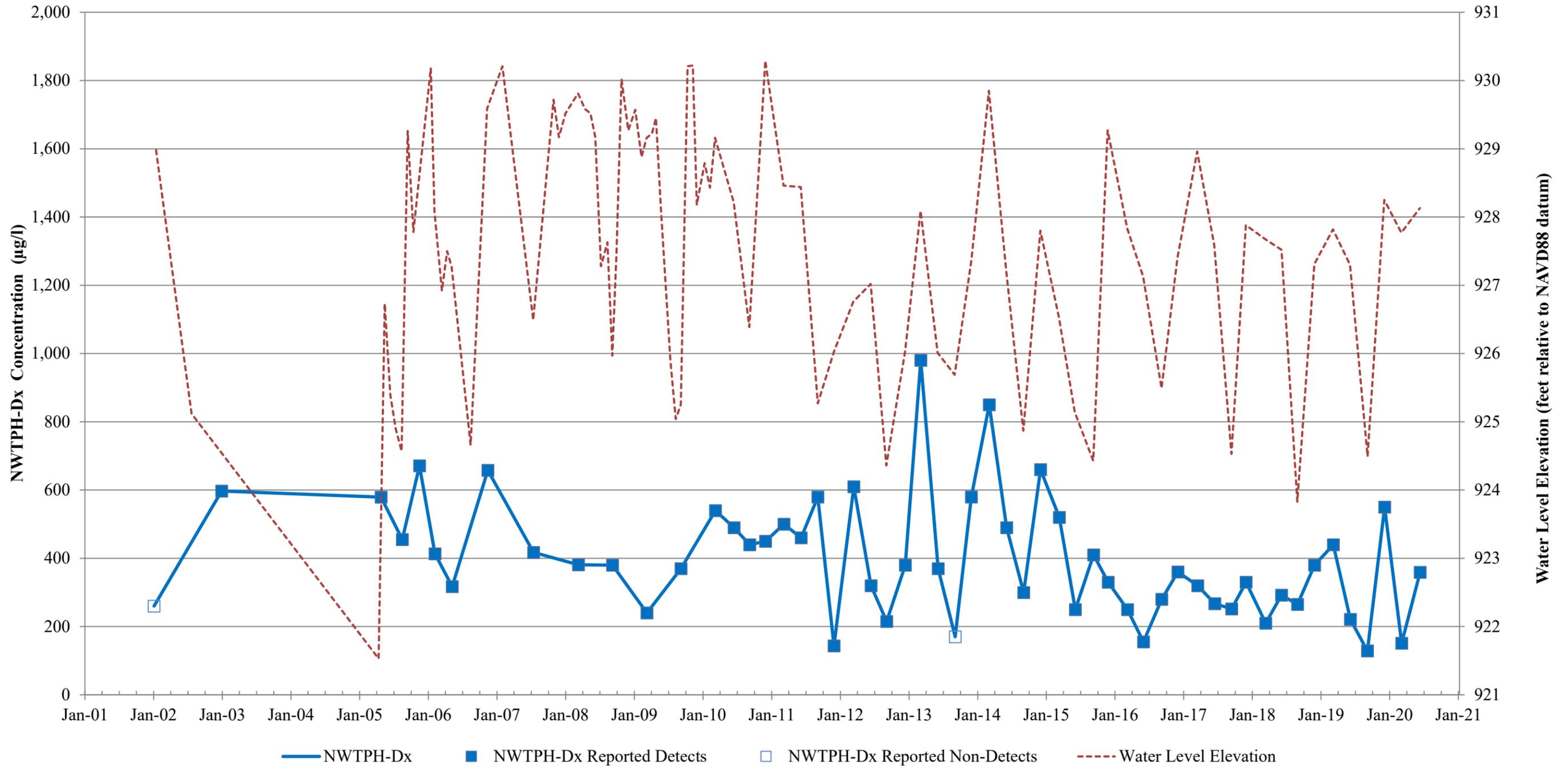


NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 2A-W-9

NWTPH-Dx concentrations exceeding the plot scale are shown above the plot area with the associated reported concentration value.



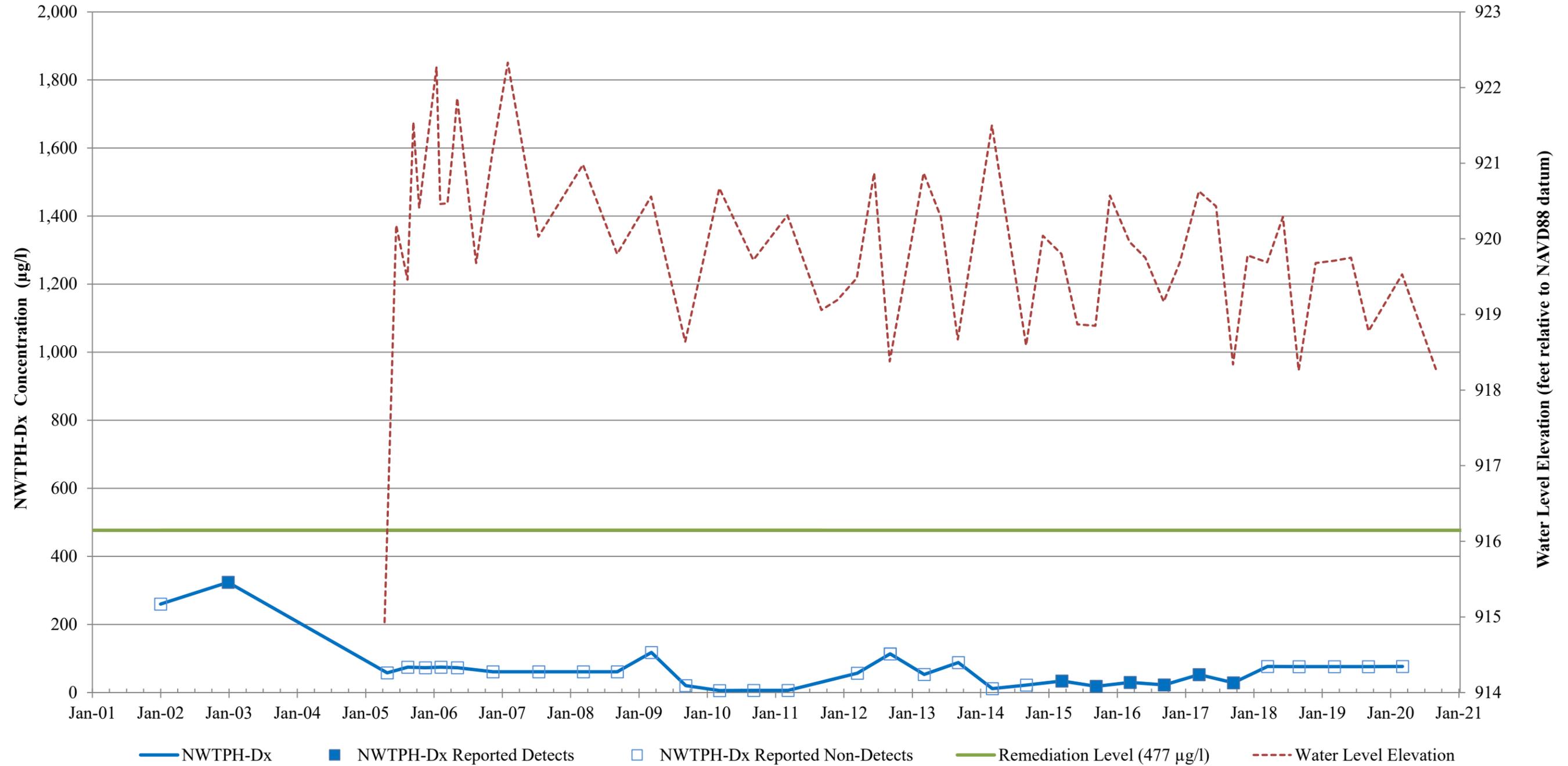
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 2A-W-10



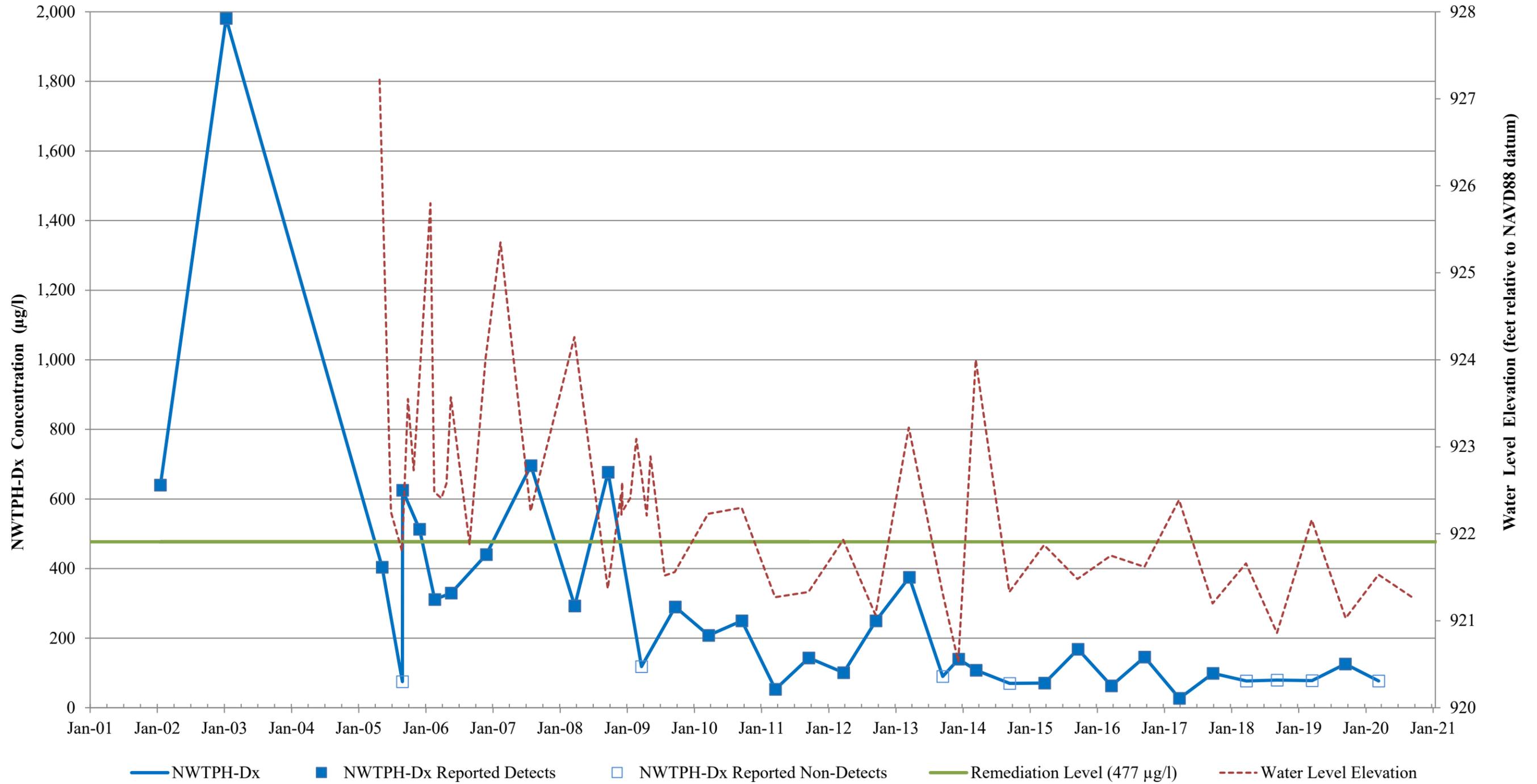
Site-Wide Monitoring Wells

Note: Groundwater NWTPH-Dx results from site-wide monitoring wells located north of the railyard (downgradient) are compared to the RL of 477 micrograms per liter; groundwater NWTPH-Dx results from monitoring wells located within the railyard have no NWTPH-Dx target.

NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1A-W-4

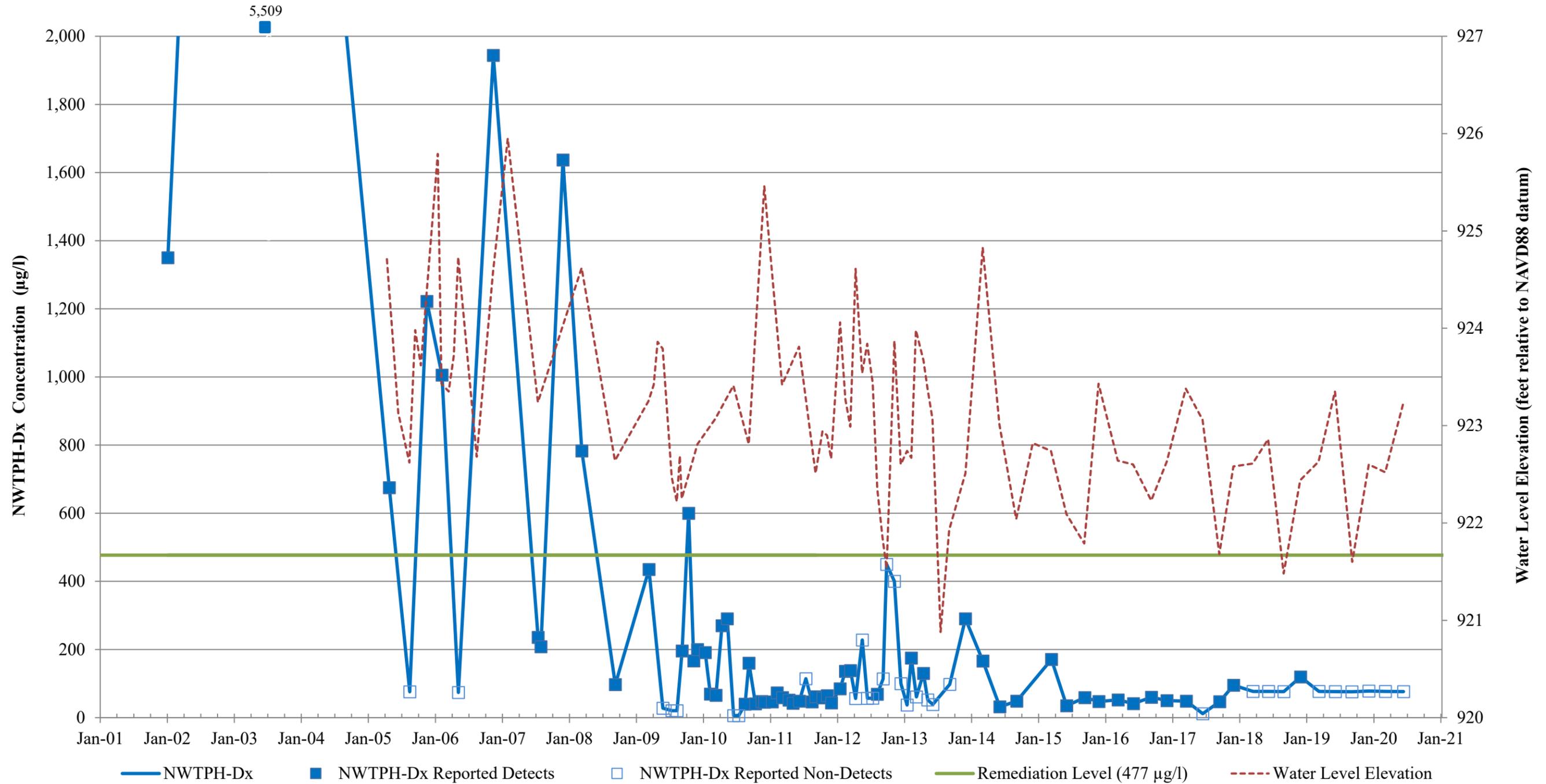


NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1B-W-2

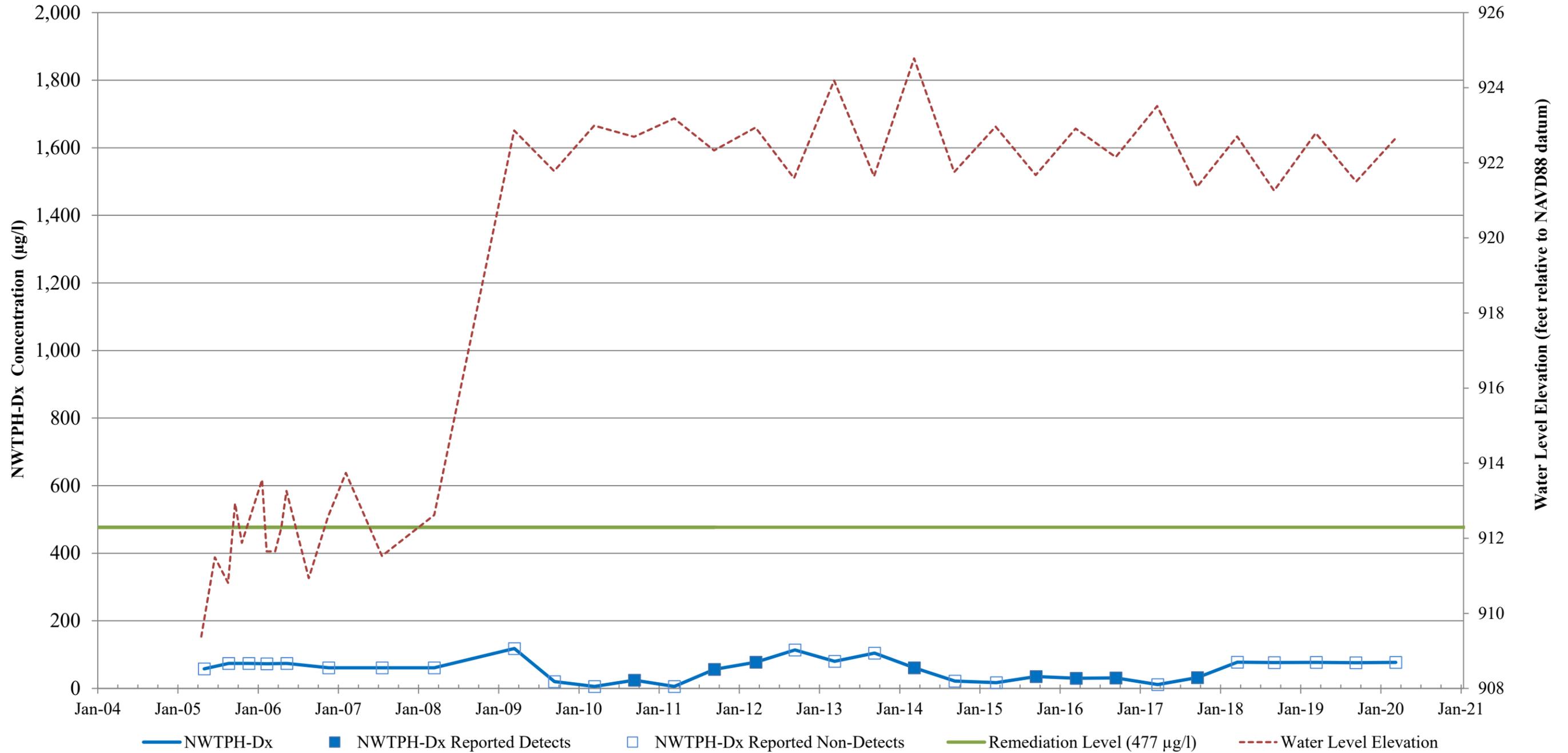


NWTPH-Dx concentrations exceeding the plot scale are shown above the plot area with the associated reported concentration value.

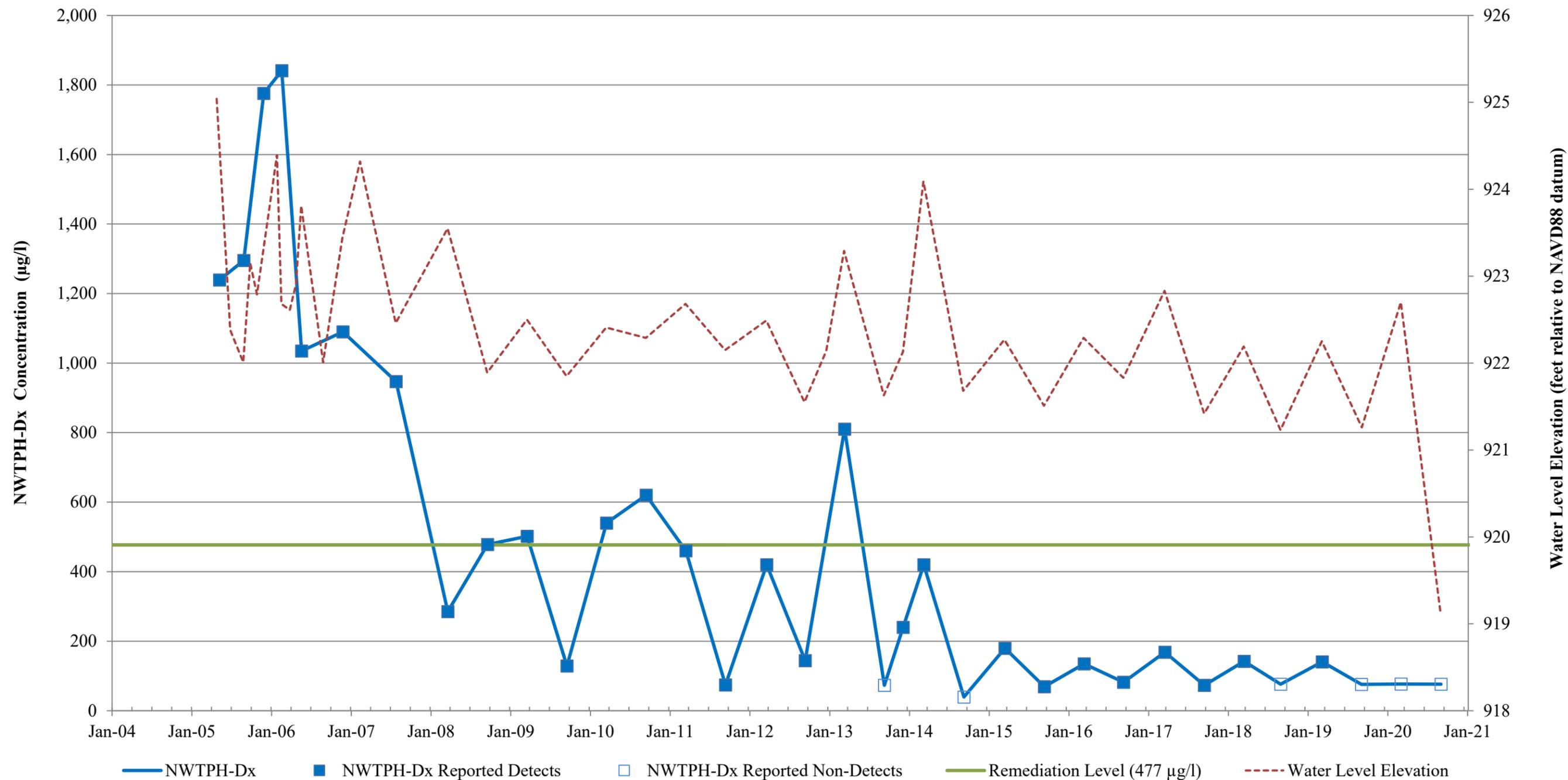
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1C-W-1



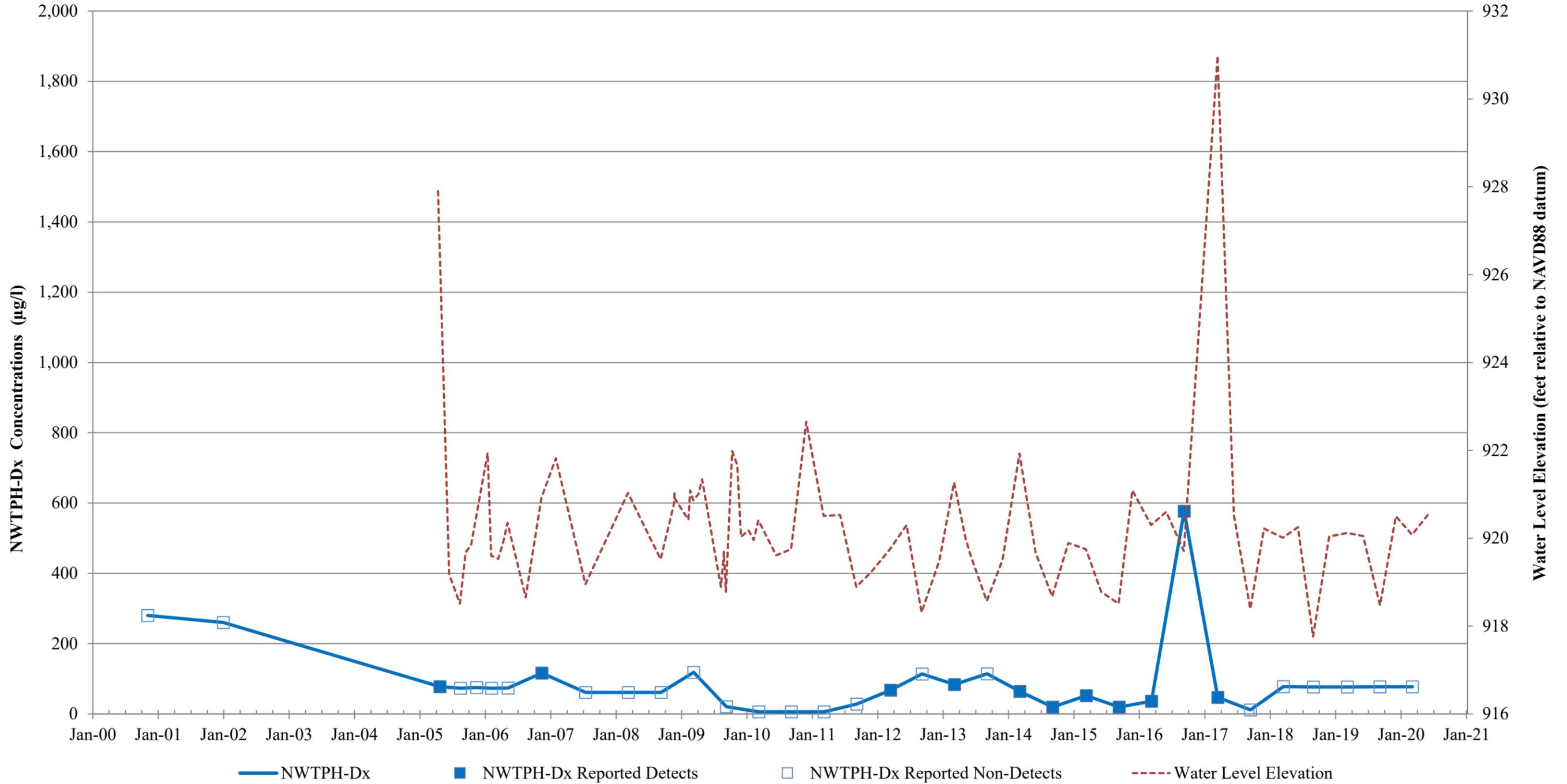
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1C-W-3



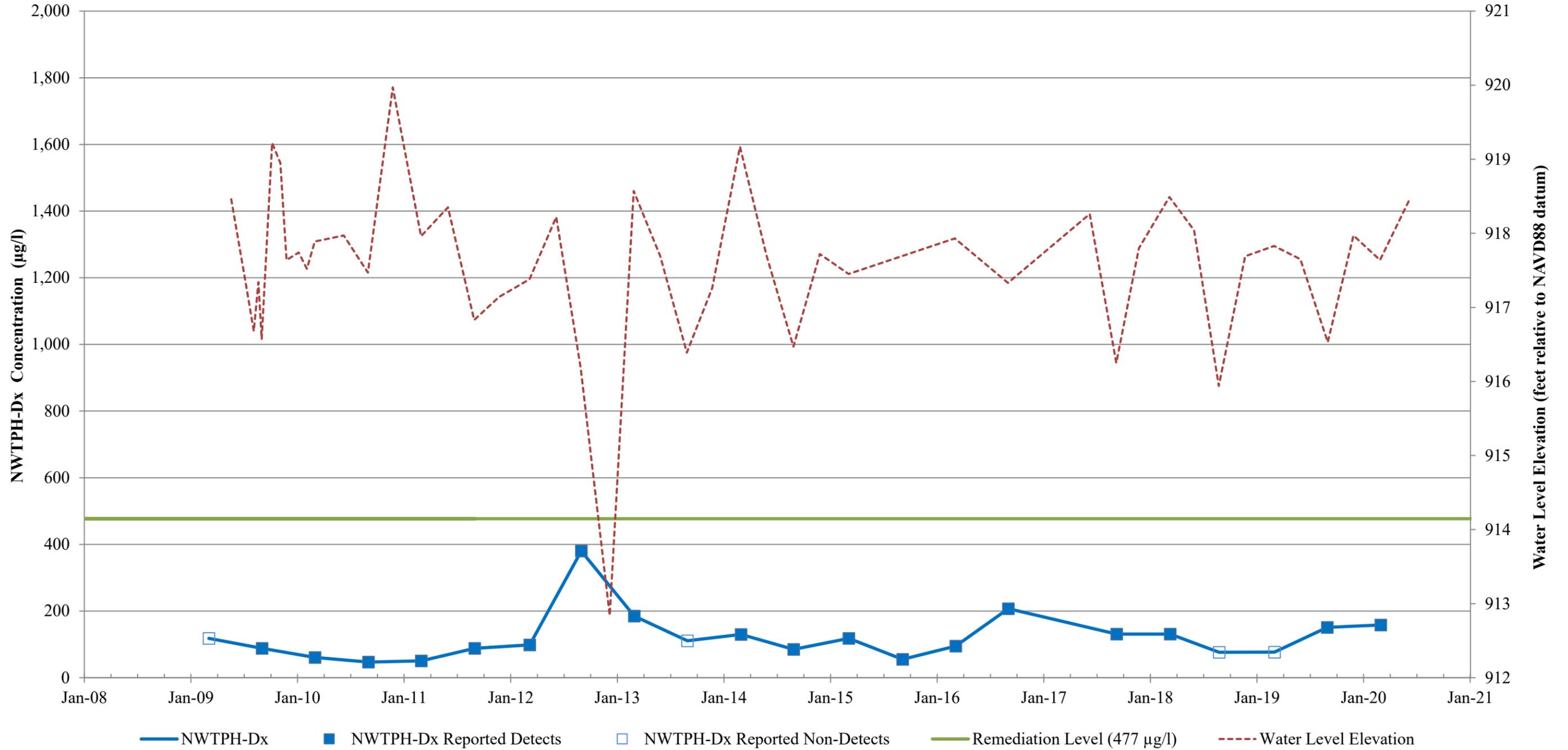
NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well 1C-W-4



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well MW-16



NWTPH-Dx Trend Plot
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Farallon PN: 683-067
Well MW-38R

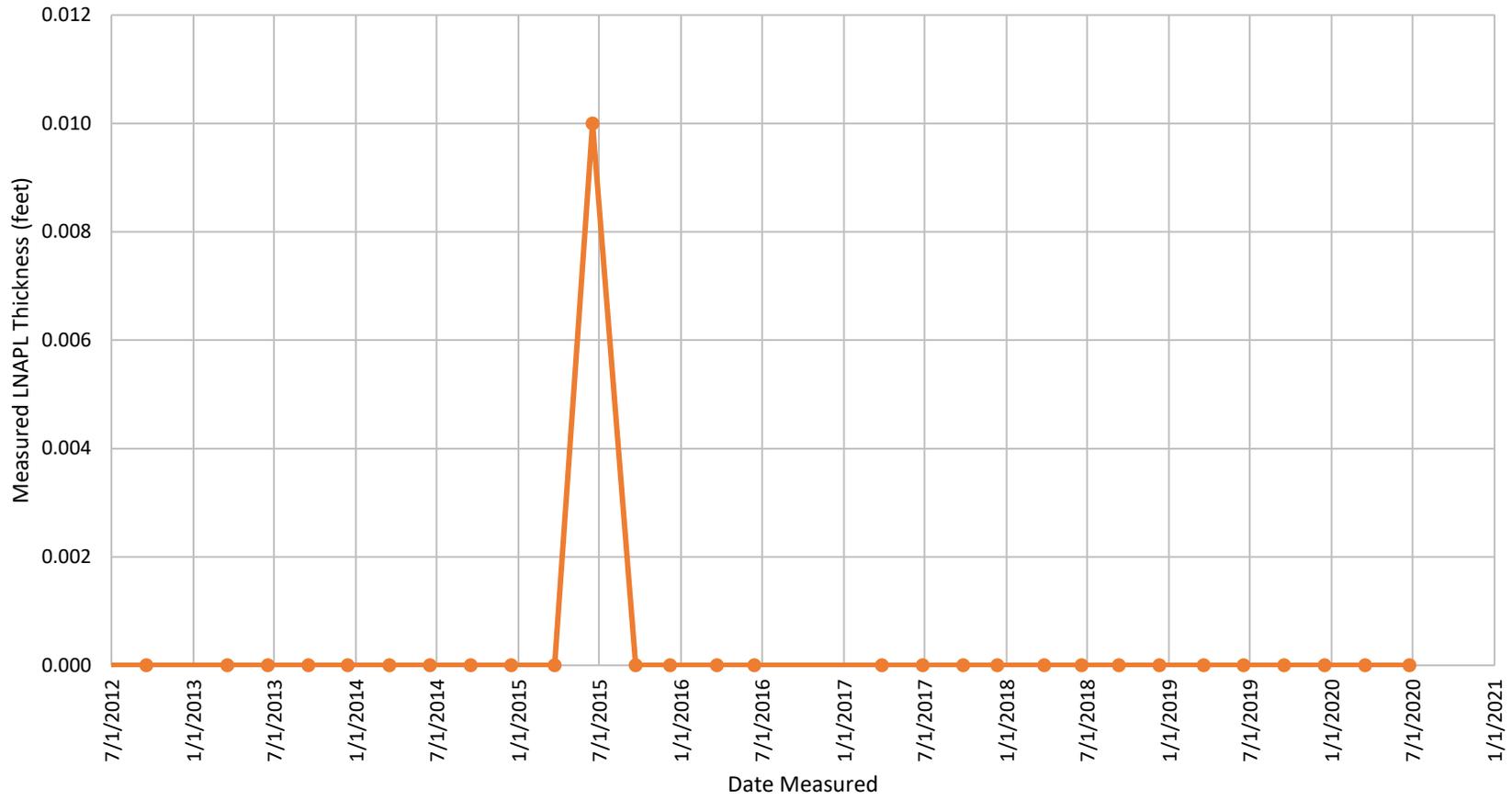


APPENDIX E
LNAPL TREND PLOTS

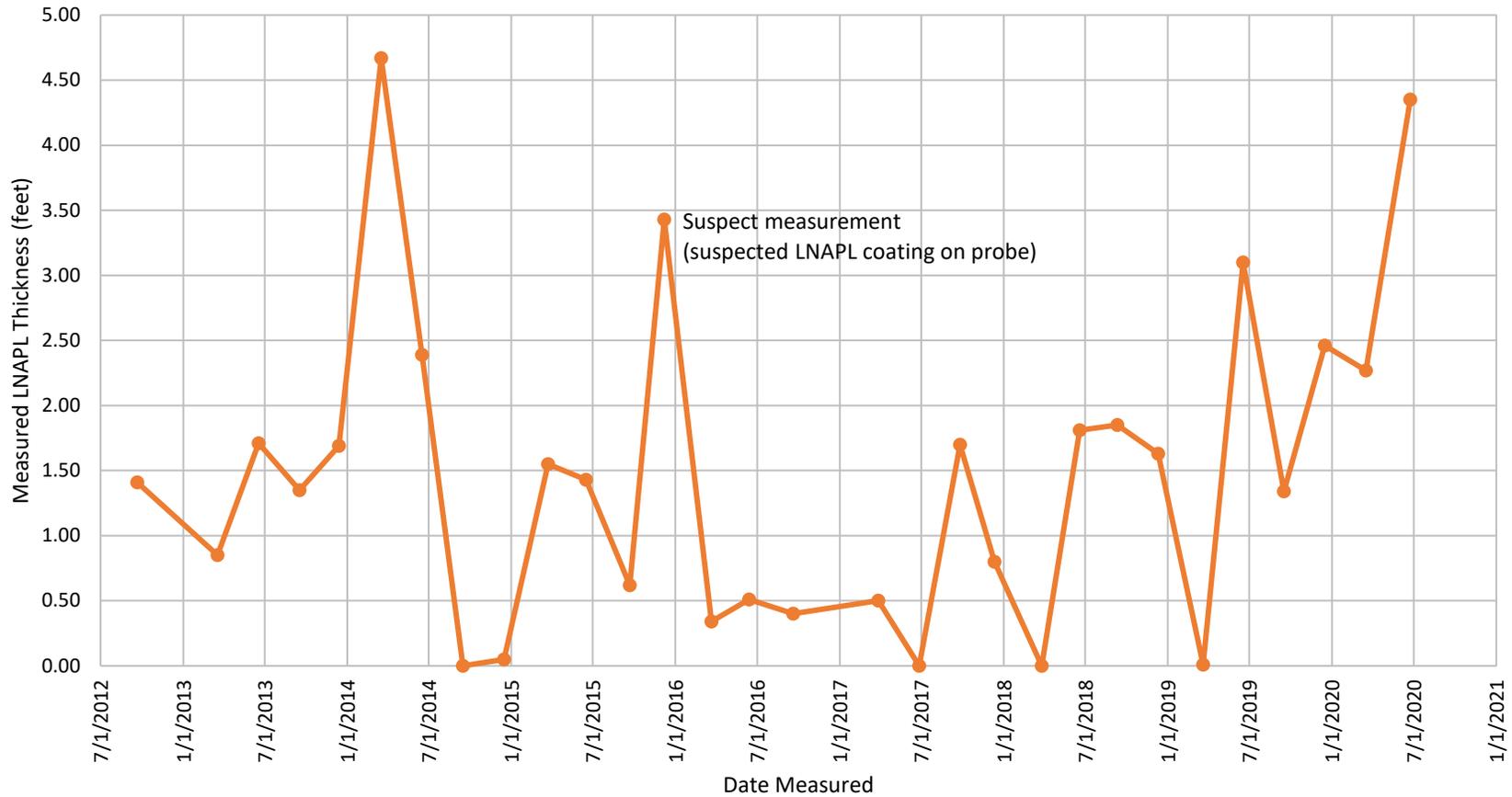
2020 SITE-WIDE GROUNDWATER MONITORING REPORT
BNSF Former Maintenance and Fueling Facility
Skykomish, Washington
Consent Decree No. 07-2-33672-9 SEA

Farallon PN: 683-071

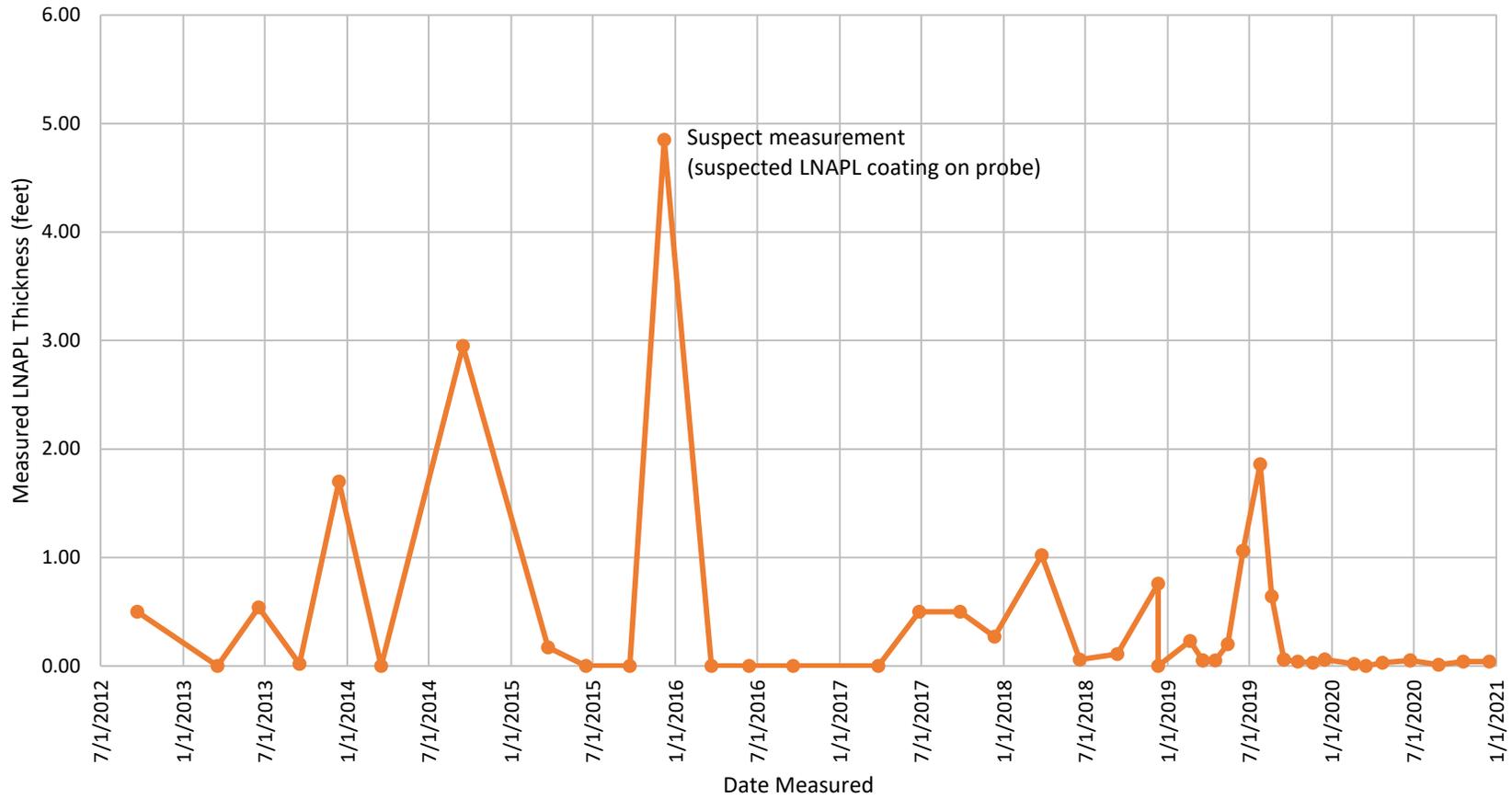
Piezometer PZ-45 LNAPL Thickness Measurements



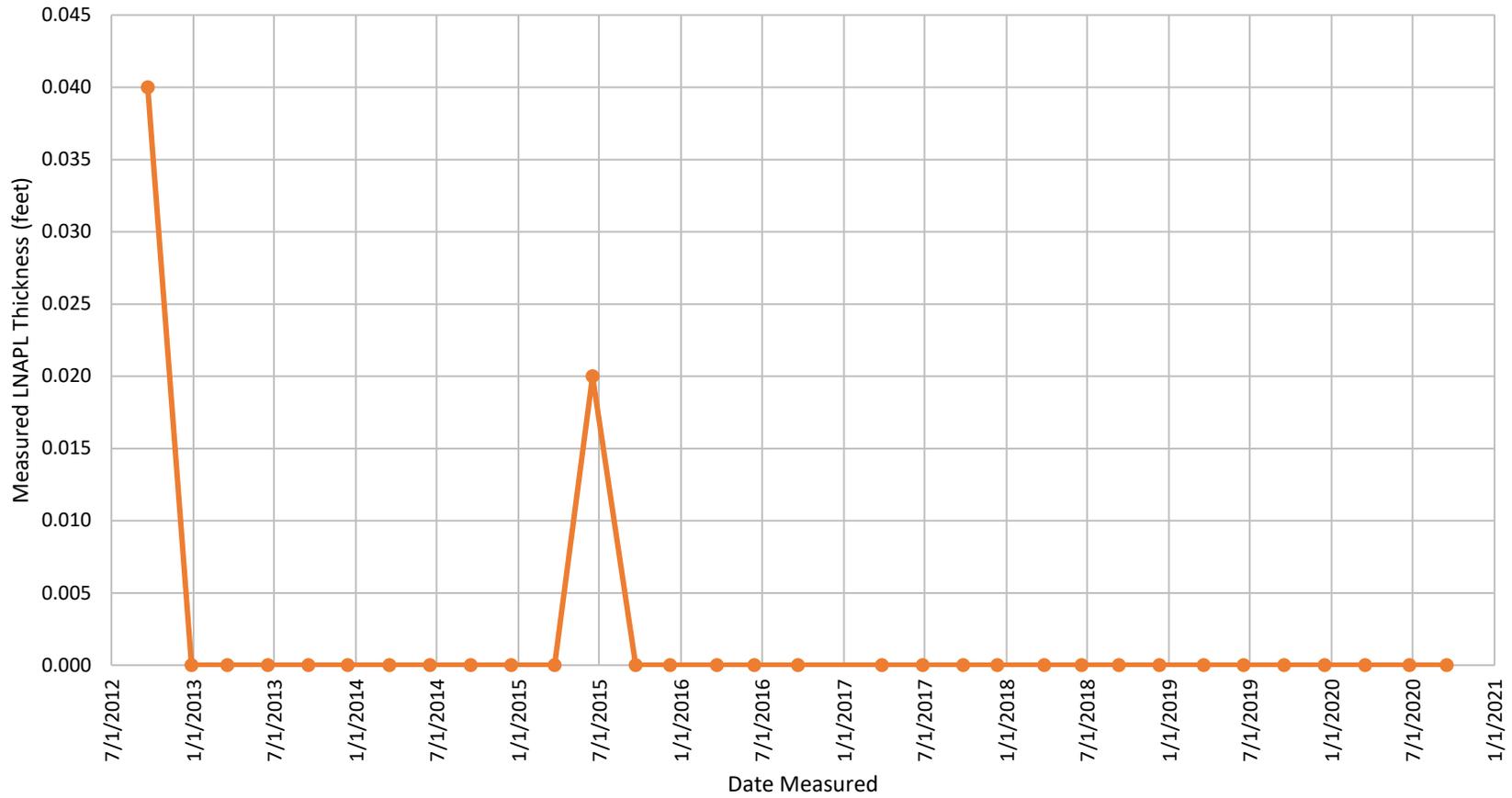
Piezometer PZ-5S LNAPL Thickness Measurements



Piezometer PZ-6S LNAPL Thickness Measurements



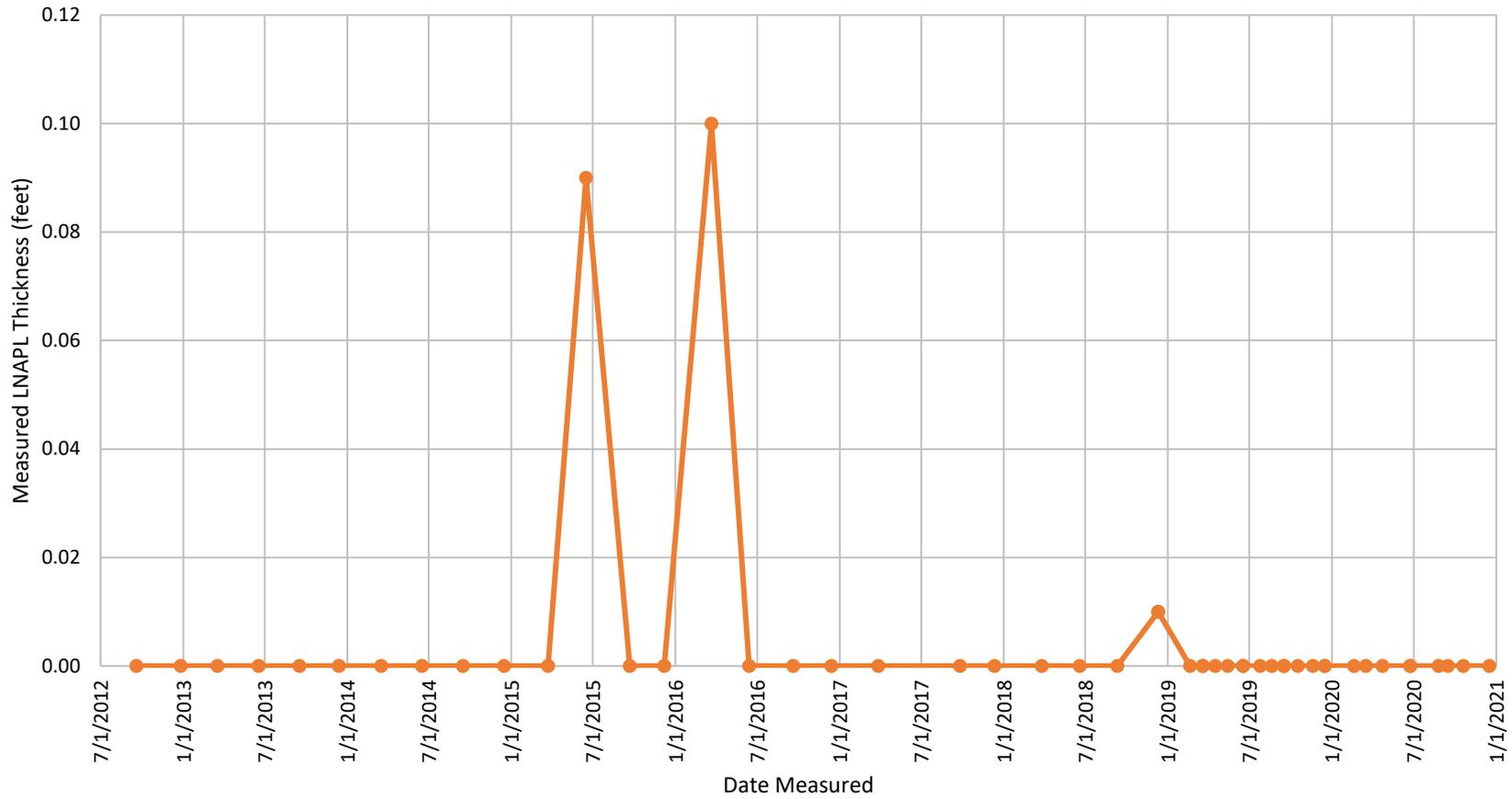
Well RW-03 LNAPL Thickness Measurements



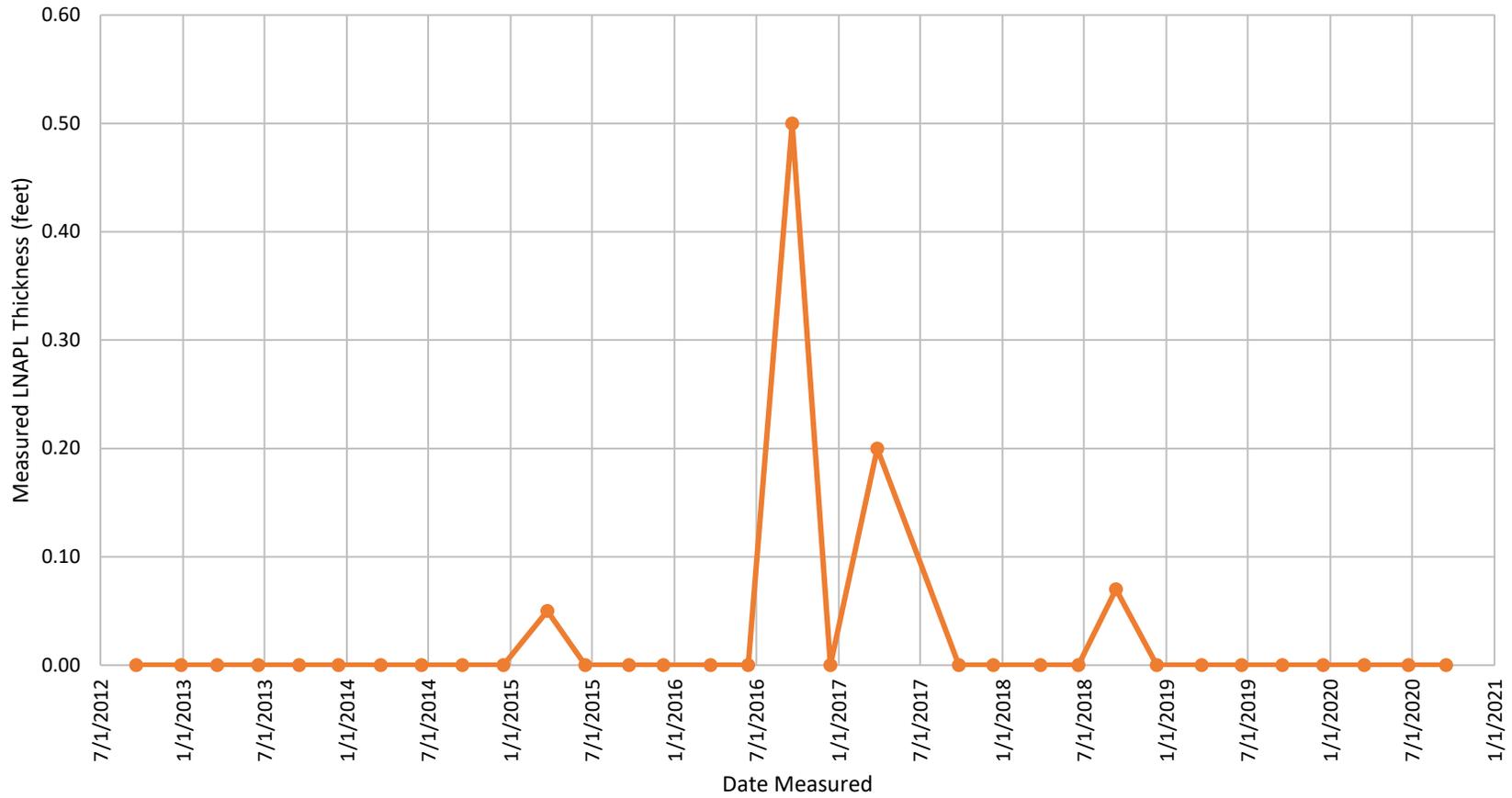
Well RW-04 LNAPL Thickness Measurements



Well RW-05 LNAPL Thickness Measurements



Well RW-07 LNAPL Thickness Measurements



Well RW-08 LNAPL Thickness Measurements

