RECEIVED Oak Harbor Sanitation Preatment I want

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Earthworks Environmental, Inc. 1200 Dupont St. Suite 2-I Bellingham, WA 98225 (360) 661-3546 (360) 738-6600 (Bellingham) (360) 679-3635 (Oak Harbor)

March 29, 2008

To:

Dale Myers

Voluntary Cleanup Program Site Manager Washington State Department of Ecology

Northwest Regional Office 3190 160th Avenue SE Bellevue, WA 98008-5452

Subject:

Response to Request for Additional Information Concerning UST Closure Report

VCP ID# NW1823

For:

Lead Wastewater Treatment Plant Operation

865 S.E. Barrington Drive Oak Harbor, WA 98277-4092

#### Dear Mr. Myers:

This letter is pertaining to the UST closure for the City of Oak Harbor's Wastewater Treatment Plant located at 1501 S.E. City Beach Street Oak Harbor, Washington 98277. The following information has been compiled to provide additional information to help the site reach a "No Further Action" determination. The information provided in this letter and attachments are in response to an e-mail sent to Rob Kelley on October 2, 2007 by Mr. Myers of Ecology.

- 1) Updated maps of the property are shown in Figure 1, 2, and 3. These figures more accurately depict the location of the former underground storage tank, the excavation pit, area used for contaminated soil stockpiling, monitoring well locations, and general site information.
- 2) A: UST removal documentation

The City of Oak Harbor does not have a detailed report of the excavation that was performed by Fuel Tank Installation Co. Inc on July 30, 1998. All information pertaining to the tank removal is provided in Attachment 1. The documentation includes a UST Closure and Site Assessment Notice form and a letter documenting the removal of one 300-gallon tank by Fuel Tank Installation Co. Inc. dated August 10, 1998. No sampling data was provided with the tank removal documentation.

Earthworks Environmental, Inc. (Earthworks) contacted the tank removal company (Fuel Tank Installation Co. Inc.) on April 29, 2008. Fuel Tank Installation indicated that no additional information is available that documents the tank removal. All documentation is provided in Attachment 1.



#### B: UST pit soil and water sampling

Soil and water samples were collected from the site by an employee of the Oak Harbor Treatment Plant on December 3, 1998. These samples were taken approximately five months following the tank removal. It is our understanding that the samples were collected from the soil pit walls and base of the pit. The location of the soil and water samples could not be confirmed, due to the fact that the sampler, Bob Jarski, has passed away and the other members of the facility could not recall their locations.

The four soil samples collected on December 3, 1998 were analyzed using method NWTPH-DX and were all non-detect for diesel and oil-range petroleum products (Attachment 2). It is our understanding that the soil samples were taken from the sides of the pits.

Four water samples were collected on December 3, 1998. All of the water samples were analyzed using method NWTPH-DX and were all non-detect for diesel and oil-range petroleum products. It is our understanding that the water samples were taken from the base of the pit and the perimeter wells.

Although this evidence is not conclusive, it does indicate that no contaminated water was present in the excavation pit.

#### C: Contaminated soil stockpiles and FM-186-2 treatment.

The contaminated soil was stockpiled on site, just south of the sludge ponds, as indicated in Figure 2. The stockpiled soil was placed on plastic tarps, with absorbent socks placed around the pile. The hydrocarbon contamination was treated using FM-186-2, recommended by Environmental Chemical Solutions, Inc. Treatments were conducted on both the open UST pit and the stockpiled soil following the best management practices provided by Environmental Chemical Solutions. The exact methods are described in Attachment 3. The exact quantity of the stockpiled soil is unknown, however, a letter written by Vin Johnsen of Environmental Chemical Solutions, dated September 2000, indicates that a site visit was completed to the subject property and several yards of soil were stockpiled on tarps.

The FM-186-2 was applied to the stockpile using a liquid hand pump sprayer. Applications to the stockpile and pit were conducted 3 times per week until 25 gallons of FM-186-2 was used. (Attachment 4). Sampling did not occur during the treatment period. After the FM-186-2 was used up, wastewater treatment personnel continued to rotate the stockpile until the soil sampling results returned as non-detect. Sampling of the stockpile occurred on May 15, 2001 and August 22, 2001 (Attachment 5). The final soil-sampling event occurred on August 22, 2001 and registered a non-detect of NWTPH-DX. The soil was then taken to another City of Oak Harbor facility and spread thinly on an unused field and possibly a dirt road.

All of the records that the City of Oak Harbor had on file are presented in the attachments, however some of the chains-of-custody were missing from the record.

3) The existing well that was mentioned in the previous Earthworks Environmental, Inc. report was referring to a large PVC pipe that was placed in the center of the old UST pit during filling. The PVC pipe extends down below the water table to approximately 5 feet depth. The screen depth is not known. Water monitoring wells were also installed using a backhoe and PVC pipes to the south, east, and north of the old UST pit. City of Oak Harbor staff members installed the PVC pipes and no reports were completed. A total of four monitoring wells are installed in the vicinity of the former UST. As presented in Figure 3, the well in the center of the former UST pit is named MW-1, the well north of the former UST pit is named MW-2, the well east of the former UST pit is named MW-3, and the well located south of the former UST pit is named MW-4.

Several sampling events have been conducted since the removal of the UST including events on July 28, 2000, December 29, 2004, April 13, 2007, and April 25, 2008. Laboratory reports for all of the water sampling events are provided in Attachment 6.

The July 2000 sampling event involved analysis of one water sample from MW-1. The sample was non-detect for diesel and oil-range petroleum products.

A second sampling event took place on December/January 5, 2005 and included water samples from all four monitoring wells. Diesel was detected in one sample and lube oil was detected in all four samples. MW-1 had a diesel detection of 0.41 mg/kg and a lube oil detection of 5.37 mg/kg. Monitoring wells MW-2, MW-3, and MW-4 were non-detect for diesel but had lube oil detections of 2.42, 1.24, and 2.32 mg/kg, respectively. MW-1, MW-2, MW-3, and MW-4 exceeded the MTCA Method A cleanup standard of 0.5 mg/kg for lube oil in ground water. No samples exceeded the diesel clean up standard of 0.5 mg/kg.

A third sampling event took place in April 2007. One water sample was collected from MW-1 and was analyzed for NWTPH-DX. The sample was non-detect for diesel and oil-range petroleum hydrocarbons. ,A bailer was used to gather the grab sample from the April 11, 2007 sampling event.

A fourth sampling event took place on April 23, 2008 and included samples from all four monitoring wells. The samples were collected using a peristaltic pump and were analyzed for NWTPH-DX. All four samples were non-detect for diesel and oil-range petroleum hydrocarbons.

Based on the sampling event completed in April 23, 2008 and supported by the non-detect sample collected in April 2007, it is our opinion that the site is free of contamination in the ground water surrounding the former UST pit.

4) Four groundwater samples were collected from the vicinity of the former UST pit in December 1998. All of these samples were non-detect for diesel and oil-range petroleum hydrocarbons. A follow up sampling event in December 2004/January 2005 found detections of diesel in one sample and lube oil in all four samples. Concentrations of lube oil were identified in the samples between 1.24 and 5.37 mg/kg, which exceeded the clean up standard of 0.5 mg/kg. The two most recent ground water samples indicate that the ground water is non-detect for lube oil and diesel-range petroleum hydrocarbons. Based on the April 2007 and April 2008 ground water sampling events, it is our opinion that the site is free from petroleum contamination associated with the former UST.

Additionally, a recent sediment sampling event was conducted in Oak Harbor directly down gradient of the water treatment plant. This report "Sediment Sampling Results Summary City of Oak Harbor" by URS Corporation dated February 9, 2007, found none of the 47 Sediment Management Standards chemicals above their associated Sediment Quality Standards (Attachment 7).

If you have any question please contact me at 360-661-3546 or 360-679-3635.

Jeff Ninnemann, MS

President

Earthworks Environmental, Inc.

**Figure 1.** Aerial photograph of the Water Treatment Plant and vicinity with property lines, tank location, and groundwater flow direction from the treatment plant site (2006 aerial).



**Figure 2.** Water Treatment Plant UST site, soil sample locations, past stockpile location, and surrounding buildings.

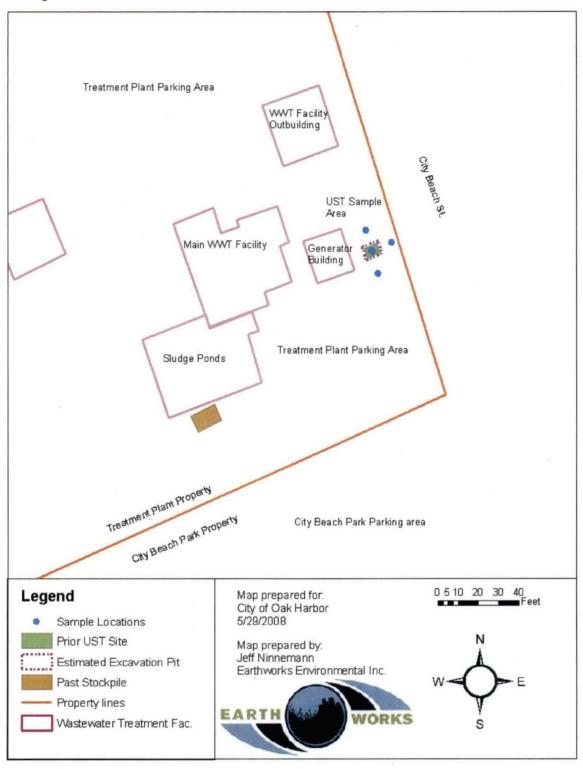
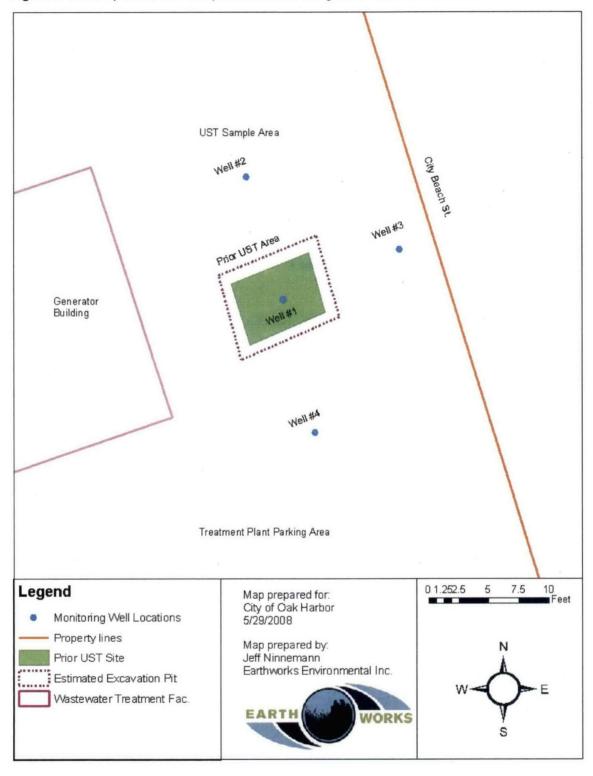


Figure 3. Close-up of the UST sample site location and ground water well locations.



## Attachment 1. UST Closure and Site Assessment Information.

- UST Closure and Site Assessment Notice Letter Confirming UST removal by Fuel Tank Installation

(See next page)



# UNDERGROUND STORAGE TANK Closure and Site Assessment Notice

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CHECKLIST		
Each item of the following checklist shall be initiated by the person registered with the Department of Ecology whose signature appears below.	of YE	. NO
1. The location of the UST site is shown on a vicinity map.		S NO
2. A brief summary of information obtained during the site inspection is provided.  (see Section 3.2 in site assessment guidance)		
3. A summary of UST system data is provided. (see Section 3.1.)		
4. The soils characteristics at the UST site are described. (see Section 5.2)	<del></del>	21-
5. Is there any apparent groundwater in the tank excavation?		
6. A brief description of the surrounding land use is provided. (see Section 3.1)	X	
7. Information has been provided indicating the number and types of samples collected, methods used and analyze the samples, and the name and address of the laboratory used to perform the analyses.	ised to	
8. A sketch or sketches showing the following items is provided:		
- location and ID number for all field samples collected		<del>-</del>
- groundwater samples distinguished from soll samples (if applicable)	—— <del> </del>	+
samples collected from stockpilled excavated soil		+&
tank and piping locations and limits of excavation pit		+×
adjacent structures and streets	<del> </del>	<del></del>
- approximate locations of any on-site and nearby utilities:	-	1-2-
" If sampling procedures different from those specified in the guidance were used, has justification using these allemative sampling procedures been provided? (see Section 3.4)	a	X
10. A table is provided showing laboratory results for each sample collected including; sample ID nur constituents analyzed for and corresponding concentration, analytical method and detection limit method.	nber, for that	
11. Any factors that may have compromised the quality of the data or validity of the results are descri-	ned /	
12. The results of this site check/site accounts to the check/site accounts		
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Seattle Street Telephone: (26)	1 <del>50</del> 77-80	<u>20</u>
City State	9814/ Zip Code	
hereby certify that I have been in responsible charge of performing the site check/site assessment describe about the site check/site assessment describe the site check/site assessment describe to penditive under chapter 173 560 WAC.	,	7115
Deto Signature of Person Registered with Ecology		
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# FUEL TANK INSTALLATION CO., INC.

#### LETTER OF CERTIFICATION

August 10, 1998

City of Oak Harbor Attention: Bob Jarski 865 S.E. Barrington Drive Oak Harbor, WA 98277

Re: Tank Removal at Oak Harbor Wastewater Treatment Facility

This is to certify that this company removed one 300 gallon underground residential heating oil tank from the above named property. The tank and the effluents were legally disposed of in the City of Seattle. This residential tank decommission was performed according to the guidelines set forth by the Washington State Dept. of Ecology and the International Fire Code Institute. Fuel Tank Installation Co., Inc. shall not be held liable for sub-surface conditions either now existing or which could develop in the future.

Thank you for this opportunity to do business with you!

Sincerely,

Caunalle and and Contention

Dawnelle Anderson Vice President

D.O.E. License #WOO1802

Wa. State Cont. License #FUELTICO80B8

IFCI #32-US-32002112

#### Attachment 2. Environmental Sampling of UST Excavation Pit.

- Laboratory results from environmental sampling conducted on December 2, 1998 and analyzed by Edge Analytical, Inc.
- Chain of Custody for environmental sampling conducted on December 2, 1998.

(See next page)





EDGE Analytical, Inc. 11525 Knudson Rd. Burlington, WA 98233 (360) 757-1400 - FAX (360) 757-1402

Page 1 of 1

#### **DATA REPORT**

Client Name: City of Oak Harbor WWTP

3075 300 Ave W

Oak Harbor, WA 98277

Method: NWTPH-Dx

SEMI-VOLATILE PETROLEUM PRODUCTS

Matrix: Soil

Reference Number: 98-5108

Report Date: 12/11/98

Project: RBC/Tank

Analyst: TW

Collect Date: 12/2/98

Supervisor:

AB NUMBER	FIELD ID	COMPOUNDS	RESULT	Clean Level	-	UNITS	DATE ANALYZED COMMENT	
8623	#1 soil/tank site -	DIESEL (C12 - C24)	ND	200	25	mg/Kg	12/3/98	
, 8624	#2 soil/tank site -	HEAVIER OILS (>C24)  DIESEL (C12 - C24)  HEAVIER OILS (>C24)	ND ND ND	200 200 200	40 25 40	mg/Kg mg/Kg mg/Kg	12/3/98	
8625	#3 soil/tank site -	DIESEL (C12 - C24) HEAVIER OILS (>C24)	ND ND	200 200	25 40	mg/Kg mg/Kg	12/3/98	
8626	#4 soil/tank site -	DIESEL (C12 - C24) HEAVIER OILS (>C24)	ND ND	200 200	25 40	mg/Kg mg/Kg	12/3/98	





EDGE Analytical, inc. 11525 Knudson Rd. Burlington, WA 98233 (360) 757-1400 - FAX (360) 757-1402

Page 1 of 1

#### **DATA REPORT**

lient Name: City of Oak Harbor WWTP

3075 300 Ave W

Oak Harbor, WA 98277

Method: NWTPH-Dx

SEMI-VOLATILE PETROLEUM PRODUCTS

Matrix: Wastewater

Reference Number: 98-5108

Report Date: 12/22/98

Project: RBC/Tank

Analyst: TW

Collect Date: 12/2/98

Supervisor:

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۳۸Β	FIELD			Clean	up		DATE		
NUMBER	ID ·	COMPOUNDS	RESULT	Levei	MRL	UNITS	ANALYZED	COMMENT	
8619	#1 tank site/RBC WWTP -	DIESEL (C12 - C24)	ND	1	0.25	mg/L	12/15/98		
_		HEAVIER OILS (>C24)	ND	1	0.5	mg/L		•	,
_ 8620	#2 tank site/RBC WWTP -	DIESEL (C12 - C24)	ND	1	0.25	mg/L	12/15/98		
1	•	HEAVIER OILS (>C24)	ND	1	0.5	mg/L			
8621	#3 tank site/RBC WWTP -	DIESEL (C12 - C24)	ND	. 1	0.25	mg/L	12/15/98		
		HEAVIER OILS (>C24)	ND	1 .	0.5	mg/L			•
E 8622	#4 tank site/RBC WWTP -	DIESEL (C12 - C24)	ND	1	0.25	mg/L	12/15/98	•	
		HEAVIER OILS (>C24)	ND	1	0.5	mg/L		Trace Heavy Hydrocarbo	ons





EDGE ANALYTICAL, INC 11525 Knudson Rd Burlington, WA 98233 (360) 757-1400 - FAX (360) 757-1402



## QUALITY CONTROL REPORT QCS/LFB REPORT

Reference Number: 98-5108 Report Date: 12/15/98

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	A 1 4	Result	Value	Units	Method	Recover	y Limits	Type*	Comment	
jatch	Analyte DIESEL (C12 - C24)	98	98	mg/Kg	NWTPH-Dx	100	80-120	LFB		
NWTPH_981205		510	490	mg/Kg	NWTPH-Dx	104	80-120	LFB		
Ĺ	DIESEL (C12 - C24)	2000	1960	mg/Kg	NWTPH-Dx	102	80-120	LFB		
	DIESEL (C12 - C24)	120	120	mg/Kg	NWTPH-Dx	100	80-120	LFB		
Ţ	HEAVIER OILS (>C24)	600	610	mg/Kg	NWTPH-Dx	- 98	80-120	LFB		
	HEAVIER OILS (>C24)	·	2440	mg/Kg	NWTPH-Dx	94 .	80-120	LFB		
* ,	HEAVIER OILS (>C24)	2300	2440	myrry	(444 II II-DX	•	•			

Notation

QCS: Quality Control Sample, a solution containing known concentrations of method analytes which is used to fortify an aliquot of reagent matrix. The QCS is obtained from an externa source and is used to check lab performance.

LFB: Laboratory Fortified Blank, an aliquot of reagent matrix to which known quantities of method analytes are added in the lab. The LFB is analyzed exactly like a sample, and its purpose is to determine whether method performance is within accepted control limits.

<sup>%</sup> Recovery = (Result of Analysis)/(True Value) \* 100

NA = Indicates % Recovery could not be calculated.



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Page 1 of



#### QUALITY CONTROL REPORT Duplicate Report

Reference Number: 98-5108

Report Date: 12/15/98

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Duplicate	A a l. da	Result	Result	Units	Method	%RPD	Limits	
Nyv (PH 981205 8524	Analyte DIESEL (C12 - C24) HEAVY HYDROCARBONS (>C24) 2-FI LIOROTOLUENE (SURROGATE)	5200 ND 90	6700 ND 89	mg/Kg mg/Kg %	NWTPH-Dx NWTPH-Dx NWTPH-Dx	25.2 NA 1.1	0-45 0-45 0-45	





EDGE ANALYTICAL, INC 11525 Knudson Rd Burlington, WA 98233 (360) 757-1400 - FAX (360) 757-1402



## QUALITY CONTROL REPORT BLANK REPORT

Reference Number: 98-5108

Report Date: 12/15/98

∵	Analyte	Result	Units	Limit	Method	Type*	Comments
TPH 981205	DIESEL (C12 - C24)	ND	mg/Kg	0.00	NWTPH-Dx	MB .	•
, <u></u>	HEAVIER OILS (>C24)	ND	mg/Kg	0.00	NWTPH-Dx	MB MB	
a.	2-FLUOROTOLUENE (SURROGATE)	86	%	0.00	NWTPH-Dx	MD	•





# QUALITY CONTROL REPORT SURROGATE REPORT

Reference Number: 98-5108

Report Date: 12/22/98

⊥ãố No	Analyte .	Result	Units	Method	Limit
8619	O-TERPHENYL (SURR)	109	%	NWTPH-Dx	Acceptance Range:50-150%
, '20	O-TERPHENYL (SURR)	93	%	NWTPH-Dx	Acceptance Range:50-150%
8621	O-TERPHENYL (SURR)	93	%	NWTPH-Dx	Acceptance Range:50-150%
22	O-TERPHENYL (SURR)	93	%	NWTPH-Dx	Acceptance Range:50-150%
8623	2-FLUOROTOLUENE (SURR)	88	%	· NWTPH-Dx	Acceptance Rang: 50-150%
24	2-FLUOROTOLUENE (SURR)	89.	%	NWTPH-Dx	Acceptance Rang: 50-150%
8625	2-FLUOROTOLUENE (SURR)	89	%	NWTPH-Dx	Acceptance Rang: 50-150%
126	2-FLUOROTOLUENE (SURR)	89	%	NWTPH-Dx	Acceptance Rang: 50-150%
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1. USE	ONE LINE PER SAMPI	E. NAME			ADD	RESS	,						24-	18 HRS	(100% S % SUR)			OF CUSTO		ve čenki Š	INEROS MAS
	PECIFIC IN TEST REQU CK OFF TESTS TO BE EACH SAMPLE.		<del></del>	<del></del>	CITY	, STATE, ZI	P							A15 (50 ). 10 14			YES				
		ED BY ISIGN AND PRINT		A OUNE		\(\frac{1}{2}\)	REGEIVED	(BY (SI	GN AN	D PRIN	ָּיָהְיָּרְיָּהְיִּרְיִּהְיִּרְיִּהְיִּרְיִּהְיִּרְיִּהְיִּרְיִּרְיִּהְיִּרְיִּהְיִּרְיִּרְיִּרְיִּרְיִּרְיִּרְ		and and		DATI		SHIPPI	S	FED-EX		BUS
						· .					EC	DGE AN	ALYTICA								

#### Attachment 3. FM-186-2 Treatment methods by Environmental Chemical Solutions, Inc.

- Letter written by Vin Johnsen of Environmental Chemical Solutions, dated September 2000. Treatment methods as recommended by Environmental Chemical Solutions.

(See next page)



# Fax/Email Form

Date:

September 7, 2000

To:

Mr. Robert Jarski

City of Oak Harbor

Fax Number:

360-675-6858

Phone Number:

360-679-5551X233

E mail address:

wwtpoh@oakharbor.org

From:

**Vin Johnsen** 

Fax Number:

253-851-3822

Phone Number:

253-853-5999

E mail address:

vjohnsen@solutions-ics.com

Number of pages:

4

Dear Bob:

Harle and I talked about your project and I think you will have good success in removing the diesel contamination. Here is a copy of the method I'm suggesting. It should take care of the pit and the Porous Surface Stain Cleaning method will handle the dirt on the tarps.

We appreciate your help and maybe we can return the favor by helping you handle your evactor waste. Rob indicated that you have an ongoing problem with that.

Sincerely,

Vin Johnsen

" Delivering solutions to the customer"

# Best Management Practice Oak Harbor Waste Plant Pit Cleaning

We surveyed the old diesel storage tank site. Several yards of soil had been removed and placed on tarps. The pit is still open and contains standing water. The use of ECS's FM 186-2 will neutralize the harmful effects of hydrocarbon contamination and reduce it's toxicity, flammability, and corrosiveness.

When the cleaning takes place, the hydrocarbon is now available for natural bacteria to take it in as food. This eliminates the contamination in a short period of time.

Adding FM 186-2 solution to clean hydrocarbon staining in your pit requires attention to the water table. When the water table is high (pits fill rapidly with groundwater) care must be taken not to "push the contamination" into the ground water. Minimize this problem by adding the FM 186-2 to the pit and immediately pumping out the solution.

This solution should be disposed of by pumping it into your treatment facility.

The following procedure can be followed for maximum results:

- 1. Insert sump pump into the pit.
- 2. Add FM 186-2 solution to the pit to remove any sheen.
- 3. Pump the water out of the pit into the waste treatment plant.
- 4. Repeat these steps until the water in the pit is clean.
- 5. Let the pit stand for a day (or longer)
- 6. Again, follow steps 1 through 5.
- 7. Soil that has already been removed from the pit can be cleaned by using the Porous Surface Cleaning Method.

### Best Management Practice Porous Surface Stain Cleaning

Hydrocarbon contamination is most commonly found on paved and asphalt areas. There are times when this contamination falls on soil, gravel or other more porous surfaces. In these cases, the use of the hydrocarbon mitigation agent FM 186-2 is the best available technology for this application.

The addition of FM 186-2 begins the remediation of the contamination. As with cleaning procedures, the mixing of the FM 186-2 with the hydrocarbon is important. In addition, turning of the surface by mechanical action, increases the oxygen level within the substrate. This enhances the natural bacterial growth which is the key to the elimination of the contamination.

The following procedure should be followed for maximum results:

- 1. Assess the extent of the contamination. This involves both the amount and the area that the hydrocarbon reached.
- 2. Turn over the surface of the contaminated area. This can be done by hand, shovel, rototiller, or if the area is large enough by earth moving equipment. By turning the surface additional oxygen and mixing is provided which allows more rapid soil bacterial growth.
- 3. Apply 5 gallons of FM 186-2 solution per cubic yard of soil.
- 4. Apply one cup lawn fertilizer to the area. (Note: Be sure that the fertilizer does not contain any additional component that inhibits bacterial growth.)
- 5. Turn over the surface again to completely mix the FM 186-2 and the fertilizer.
- 6. Add approximately 10 gallons of water to each cubic yard of soil. Keep the soil moist but do not over water. Too much water will slow the remediation process.

# Best Management Practice Porous Surface Stain Cleaning (continued)

- 7. Sampling can be done at this point. This will give an idea of the actual amount of contamination present. The action of FM 186-2 will cause an increase in the hydrocarbon test results due to the strong microencapsulating action. Samples can also be evaluated by the diesel or other hydrocarbon smell. As the process continues, the smell is a good indicator of progress.
- 8. After 45 days, resample the area and evaluate progress. This can be accomplished both by test results and the presence of hydrocarbon odor.
- 9. Keep area moist and continue to monitor until hydrocarbon odor is no longer present.

#### Attachment 4. Invoice from Environmental Chemical Solutions, Inc.

 Invoice from Environmental Chemical Solutions, Inc., showing the amount of FM-182-2 bought by the City of Oak Harbor.

(See next page)

PO Box 2029 Gig Harbor, Wa 98335



# Invoice

DATE	INVOICE#
9/7/2000	1887

BILL TO	
City of Oak Harbor 865 SE Barrington Dr. Oak Harbor, WA 98277	

SHIP TO	
City of Oak Harbor 1501 SE Citybeach Street Oak Harbor, WA 98277	

			-			-	
P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA		FOB	VENDOR NO.
R. Jarski	NET 30	HR	9/7/2000	Delivered			
ITEM		DESCRIPT	ON ·	QTY	QTY Price E		AMOUNT
ST1001			sprayer w/ FM			110.00	110.007
FM1862-5	186-2, Five gallons, Oak Harbor S	FM 186-2	86-2.		4	61.25 8.00%	245.00T 28.40
			·				
<i>,</i>							1
~	,	•					•
		·			•		·
·						Total	\$383.40

Phone: 253-853-5999 Fax: 253-851-3822

International Chemical Systèms Inc.

#### Attachment 5. Stockpile Environmental Sampling Events.

- Laboratory results from environmental soil sampling of onsite stockpile conducted on May 15, 2001 and analyzed by Edge Analytical, Inc.
- Chain of Custody for environmental sampling conducted on May 15, 2001.
- Laboratory results from environmental soil sampling of onsite stockpile conducted on August 22, 2001 and analyzed by Edge Analytical, Inc.

(see next page)

Avocet Environmental Testing 1500 North State Street, Suite 200 Bellingham, WA 98225 (360) 734-9033



Client

Contact Name

City of Oak Harbor

Scott Hubbard

Avocet Lab #

Chain of Custody #

05774839 - 05774843

C 13330

Date Sampled Date Received

05/15/01

05/16/01

Date Reported

05/31/01

**Analysis** 

NWTPH - Dx

Matrix

Soil

#### LABORATORY NARRATIVE

The samples were received by the laboratory in good condition and were analyzed according to the Chain of Custody. No difficulties were encountered in the preparation or analysis of the samples. Analysis was performed by a subcontracted lab. Results are contained in the following report.

Analyzing Lab

Edge Analytical

Lab Reference Number

01-2469





11525 Knudson Rd.

Burlington, WA 98233

(800) 755-9295

(360) 757-1400 - FAX (360) 757-1402



Page 1 of 1

#### DATA REPORT

Client Name: AVOCET

1500 N State St

Bellingham, WA 98225

Method: NWTPH-Dx

SEMI-VOLATILE PETROLEUM PRODUCTS

Matrix: Soil

Reference Number: 01-2469

Report Date: 5/29/01

Project: City of Oak Harbor,

Analyst: TW

Collect Date: 5/15/61

Supervisor:

LAB	FIELD			<b>.</b>				
NUMBER	ID	COMPOUNDS	RESULT	Cleans			DATE	1
4269	74839 - #1		RESOLI	Level	MRL	UNITS	ANALYZED	COMMENT
7203	14039 - #1	DIESEL (C12 - C24)	120	200	25	mg/Kg	5/18/01	not identified as diesel fuel
		HEAVIER OILS (>C24)	ND	200	40	mg/Kg	0. 10.0,	not identified as diesel fuel
						mgang		
4270	74840 - #2	DIESEL (C12 - C24)	140	200	25		****	
		HEAVIER OILS (>C24)	ND			mg/ <b>Kg</b>	5/18/01	not identified as diesel fuel
	ŕ	110 (110)(20 (1024)	ND	200	40	mg/Kg		
4271	74841 - #3	DIESEI (C12, C24)						1
		DIESEL (C12 - C24)	53	200	25	mg/Kg	5/18/01	not identified as diesel fuel
÷		HEAVIER OILS (>C24)	ND	200	40	mg/Kg	1	1
4272	74040 #4							
4212	74842 - #4	DIESEL (C12 - C24)	259	200	25	mg/Kg	5/18/01	not identified as diesel fuel
		HEAVIER OILS (>C24)	ND	200	40	mg/Kg	0. 10.0 1	not identified as diesel mel
	*					g/ivg		
4273	84843 - #5	DIESEL (C12 - C24)	416	200	05			
		HEAVIER OILS (>C24)			25	mg/Kg	5/18/01	not identified as diesel fuel
		TIERVIER OILS (>C24)	ND	200	40	mg/Kg		
		•						

- WHITE C.





11525 Knudson Rd Burlington, WA 98233 (800) 755-9295 (360) 757-1400 - FAX (360) 757-1402



### QUALITY CONTROL REPORT **BLANK REPORT**

Reference Number: 01-2469

Report Date: 05/29/01

Batch Analyte	 Result	Units	Limit	Method	Type*	Comments
DX_010518 DIESEL (C12 - C24) HEAVIER OILS (>C24) 2-FLUOROTOLUENE (Surr)	 ND ND 104	mg/Kg mg/Kg %	0.00 0.00 0.00	NWTPH-Dx NWTPH-Dx NWTPH-Dx	MB MB MB	

LRB: Laboratory Reagent Blanks are used to determine the background level of the analytes in a laboratory batch. Therefore, this report may include analytes not requested for your submitted samples.

MB: Method Blanks are used to determine background levels of analytes in digested and extracted laboratory reagent water.



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Page 1 of 1

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## QUALITY CONTROL REPORT QCS/LFB REPORT

Reference Number: 01-2469

Report Date: 05/29/01

			/ True			%			
Batch	The second secon	Result	Value	Units	Method	Recovery	Limits	Type*	Comment
DX_010518	DIESEL (C12 - C24)	103	-104	mg/Kg	NWTPH-Dx	99 .	80-120	LFB	
	HEAVIER OILS (>C24)	176	200	mg/Kg	NWTPH-Dx	88	80-120	LFB	

Notation

% Recovery = (Result of Analysis)/(True Value) \* 100

NA = Indicates % Recovery could not be calculated.

QCS: Quality Control Sample, a solution containing known concentrations of method analytes which is used to fortify an aliquot of reagent matrix. The QCS is obtained from an externa source and is used to check lab performance.

LFB: Laboratory Fortified Blank, an aliquot of reagent matrix to which known quantities of method analytes are added in the lab. The LFB is analyzed exactly like a sample, and its purpose is to determine whether method performance is within accepted control limits.



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Page 1 of 1



# QUALITY CONTROL REPORT Duplicate Report

Reference Number: :01-2469 Report Date: :05/29/01

Batch		Duplicate	,		Duplicate				
DX 010518		Sample 4273	Analyte DIESEL (C12 - C24)	Result	Result	Units	Method	%RPD	Limits
	~		HEAVIER OILS (>C24)	416 ND	412 ND	mg/Kg mg/Kg	NWTPH-Dx NWTPH-Dx	1.0	0-120
			2-FLUOROTOLUENE (Surr)	102	100	%	NWTPH-Dx	<u>Ņ</u> A 2.0	_0-120 0-120

%RPD = Relative Percent Difference

NA = Indicates %RPD could not be calculated

Duplicate analysis is used to validate all samples processed in a laboratory batch. Therefore, the duplicate analysis results in this report may not have come from the samples you submitted or may include analytes not requested.



# CHAIN OF CUSTODY

**C** 13330

1500 North State Street, Suite 200 Bellingham, WA 98225 (360) 734-9033 FAX (360) 734-0467 TOLL FREE 800/20-9427 22.7

CLIENT CITY OF OC	x Harbor	NAME Scott	Hubbard	NAME C'ty		
ADDRESS 1501 52 City	Beach ST		679-5551 X 23			
CITY, STATE, ZIP COK Harbor, L	UA 98277		675-6858	CITY, STATE, ZIP Oak Ho		982
PROJECT Diesel Tank	Soil Tost			COLLECTED BY Scatt	Hubbard	, 
SAMELE IDENTIFICATION STATES		P.O.#	Trining the support of the support	PHONE <u>(360) 6</u>	78-15.97	
#1 NW Corner	GLASS DATE PLASTIC / TIME OTHER	5-15-0/ Other:	'A \\ \' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	NMILH-DX)		
#25W Corner	GLASS DATE PLASTIC / TIME OTHER	☐ Ice Other: //	A Diesel, /	teau, er 0,15	·05M,4/s	
#3 NE Corner	GLASS DATE PLASTIC / TIME OTHER	☐ Ice Other: '{	1	(		1870
#4 SE Corner	GLASS DATE PLASTIC / TIME OTHER	☐ Ice Other: ' I	1	1		20 31
#5 Middle	GLASS DATE PLASTIC / TIME OTHER	l lce Other: 1\		1	A	(42 20
	GLASS DATE PLASTIC TIME	☐ Ice Other:				<u> 943</u>
	GLASS DATE PLASTIC TIME OTHER	☐ Ice Other:				
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	GLASS DATE PLASTIC TIME OTHER	☐ Ice Other:		<del></del>		
	GLASS DATE PLASTIC TIME OTHER	lce Other:				
REMARKS:	Onen		HEGEIVE COURIERS (COTI	LIMES L		
RELEASING SIGNATURE 1. Scott M. He. 11. RECEIVING	DATE 5-16-01 DATE	SIG	<del></del>	Store,	DATE T 5-16-01 L	11ME 530
SIGNATURE 1. D. Stone	5-16-01	, I net	CEIVING CNATURE 2. Locle	e Brunia_ S	1 /	(2)

Avocet Environmental Testing 1500 North State Street, Suite 200 Bellingham, WA 98225 (360) 734-9033



City of Oak Harbor Client Scott Hubbard Contact Name

05777783 Avocet Lab # Chain of Custody # C 13337

08/22/01 Date Sampled Date Received 08/22/01 Date Reported 09/11/01

**NWTPH - Dx Analysis** Soil

Matrix

#### LABORATORY NARRATIVE

The samples were received by the laboratory in good condition and were analyzed according to the Chain of Custody. No difficulties were encountered in the preparation or analysis of the samples. Analysis was performed by a subcontracted lab. Results are contained in the following report.

Edge Analytical Analyzing Lab Lab Reference Number 01-4403

Laboratory Supervisor

، مجبر





11525 Knudson Rd.

Burlington, WA 98233

(800) 755-9295

(360) 757-1400 - FAX (360) 757-1402

Page 1 of 1

#### DATA REPORT

Client Name: AVOCET

1500 N State St

Bellingham, WA 98225

Method: NWTPH-Dx

SEMI-VOLATILE PETROLEUM PRODUCTS

Matrix: Soil

Reference Number: 01-4403

Report Date: 8/31/01

Project: City of Oak Harbor

Analyst: TW

Collect Date: 8/22/01

Supervisor.

	CIELD		Cleanup						
LAB	FIELD	COMPOUNDS	RESULT	Level	MRL	UNITS	ANALYZED	COMMENT	 _
NUMBER	ID .		(ND)	200	25	mg/Kg	8/24/01		
7682	77783 - oil tank soil-RBC plant	DIESEL (C12 - C24)				•			
		HEAVIER OILS (>C24)	ND	200	40	mg/Kg			





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#### QUALITY CONTROL REPORT BLANK REPORT

Reference Number: 01-4403

Report Date: 08/31/01

Batch	Analyte	Result	Units	Limit	Method	Type*	Comments
DX 010824	DIESEL (C12 - C24)	ND	mg/Kg	0.00	NWTPH-Dx	MB	
	HEAVIER OILS (>C24)	ND	mg/Kg	0.00	NWTPH-Dx	MB	r i
	2-FLUOROTOLUENE (Surr)	. 99	%	0.00	NWTPH-Dx	MB	
	2-FLUOROTOLUENE (Surr)	. 99	%	0.00	NWTPH-Dx	MB	

\*Notation:

LRB: Laboratory Reagent Blanks are used to determine the background level of the analytes in a laboratory batch. Therefore, this report may include analytes not requested for your submitted samples.

MB: Method Blanks are used to determine background levels of analytes in digested and extracted laboratory reagent water.





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DX\_010824

DX\_010824

### QUALITY CONTROL REPORT QCS/LFB REPORT

Reference Number: 01-4403

Report Date: 08/31/01

		True		%				
A 1 A -	Result	Value	Units	Method	Recovery	Limits	Type*	Comment
Analyte	115	104	mg/Kg	NWTPH-Dx	111	80-120	LFB	
DIESEL (C12 - C24) HEAVIER OILS (>C24)	208	200	mg/Kg	NWTPH-Dx	104	80-120	LFB	
DIESEL (C12 - C24)	564	518	mg/Kg	NWTPH-Dx	109	80-120	LFB	
HEAVIER OILS (>C24)	981	1000	mg/Kg	NWTPH-Dx	98	80-120	LFB	,

% Recovery = (Result of Analysis)/(True Value) \* 100 NA = Indicates % Recovery could not be calculated.

QCS: Quality Control Sample, a solution containing known concentrations of method analytes which is used to fortify an aliquot of reagent matrix. The QCS is obtained from an externa source and is used to check tab performance.

1 FR- I aboratory Fortified Blank, an aliquot of reagent matrix to which known quantities of method analytes are added in the lab. The LFB is analyzed exactly like a sample, and its purpose is to

## Attachment 6. Groundwater Sampling Events.

- Laboratory results from environmental groundwater sampling conducted on July 20, 2000 and analyzed by Edge Analytical, Inc.
- Laboratory results from environmental soil sampling of onsite stockpile conducted on December 29, 2004 and analyzed by Anatek Lab, Inc.
- Chain of Custody for environmental sampling conducted on December 29, 2004.
- Sampling locations for groundwater sampling event on December 29, 2004.
- Laboratory results from environmental soil sampling of onsite stockpile conducted on April 13, 2007 and analyzed by CCI Analytical Laboratories.
- Chain of Custody for environmental sampling conducted on April 13, 2007.
- Laboratory results from environmental soil sampling of onsite stockpile conducted on April 25, 2008 and analyzed by CCI Analytical Laboratories.
- Chain of Custody for environmental sampling conducted on April 24, 2008.

(see next page)





11525 Knudson Rd. Burlington, WA 98233

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Page 1 of 1

## DATA REPORT

Client Name: City of Oak Harbor WWTP

3075 300 Ave W

Oak Harbor, WA 98277

Method: NWTPH-Dx

SEMI-VOLATILE PETROLEUM PRODUCTS

Matrix: Wastewater

Reference Number: 00-3451

Report Date: 7/31/00

Project: Tank Closure

Analyst: TW

Collect Date: 7/20/00

Supervisor:

LAB NUMBER	FIELD ID	COMPOUNDS	RESULT	Clean Level	up MRL	UNITS	DATE ANALYZED	COMMENT
5970	#5 - Center - Liquid	DIESEL (C12 - C24) HEAVIER OILS (>C24)	ND ND ·	1	0.25 0.5	.mg/L mg/L	7/28/00	



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# QUALITY CONTROL REPORT BLANK REPORT

Reference Number: 00-3451

Report Date: .07/31/00

Batch	Analyte	Result	Units	Limit	Method	Type*	Comments
DX_000725	DIESEL (C12 - C24)	ND	mg/Kg	0.00	NWTPH-Dx	MB	
	HEAVIER OILS (>C24)	ND	mg/Kg	0.00	NWTPH-Dx	MB	
,	2-FLUOROTOLUENE (Surr)	100	%	0.00	NWTPH-Dx	MB	
DX_000728	DIESEL (C12 - C24)	ND	mg/L	0.00	NWTPH-Dx	MB	
•	HEAVIER OILS (>C24)	ND	mg/L	0.00	NWTPH-Dx	MB	
	O-TERPHENYL	95	%	0.00	NWTPH-Dx	MB	

<sup>\*</sup>Notation:

LRB: Laboratory Reagent Blanks are used to determine the background level of the analytes in a laboratory batch. Therefore, this report may include analyte not requested for your submitted samples.







# QUALITY CONTROL REPORT SURROGATE REPORT

Reference Number: 00-3451

Report Date: 07/31/00

Lab No	Analyte	Result	Units	Method	Limit
DX_000725 5966	2-FLUOROTOLUENE (Sum)	97	%	NWTPH-Dx	Acceptance Limits: 50-150%
DX_000725 5967	2-FLUOROTOLUENE (Surr)	108	%	NWTPH-Dx	Acceptance Limits: 50-150%
DX_000725 5958	. 2-FLUOROTOLUENE (Surr)	104	%	NWTPH-Dx	Acceptance Limits: 50-150%
DX_600725 5969	2-FLUOROTOLUENE (Surr)	. 105	%	NWTPH-Dx	Acceptance Limits: 50-150%
DX_000728 5970	O-TERPHENYL	96	%	NWTPH-Dx	Acceptance Limits: 50-150%



11525 Knudson Rd Burlington, WA 98233 (800) 755-9295

Page 1 of 1

(360) 757-1400 - FAX (360) 757-1402



## QUALITY CONTROL REPORT QCS/LFB REPORT

Reference Number: 00-3451

Report Date: 07/31/00

•			True			%			
Batch	Analyte	Result	Value	Units	Method	Recove	ery Limits	Type*	Comment
DX_000725	DIESEL (C12 - C24)	106	104	mg/Kg	NWTPH-Dx	102	80-120		Commicate
•	HEAVIER OILS (>C24)	. 114	124	mg/Kg	NWTPH-Dx	92	80-120		
DX_000725	DIESEL (C12 - C24)	507	518	mg/Kg	NWTPH-Dx	98	80-120	! FB	
	HEAVIER OILS (>C24)	604	618	mg/Kg	NWTPH-Dx	98	80-120		
DX_000728	DIESEL (C12 - C24)	2.18	2.6	mg/L	NWTPH-Dx	84	80-120	LFB	
	HEAVIER OILS (>C24)	2.57	3.09	mg/L	NWTPH-Dx	83	80-120	LFB	

\*Notation:

% Recovery = (Result of Analysis)/(True Value) \* 100

NA = Indicates % Recovery could not be calculated.

QCS: Quality Control Sample, a solution containing known concentrations of method analytes which is used to fortify an aliquot of reagent matrix. The QCS is obtained from an externa source and is used to check tab performance.

LFB: Laboratory Fortified Blank, an aliquot of reagent matrix to which known quantities of method analytes are added in the lab. The LFB is analyzed exactly like a sample, and its purpose is to determine whether method performance is within accepted control limits.



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Page 1 of 1



# QUALITY CONTROL REPORT Duplicate Report

Reference Number: 00-3451

Report Date: 07/31/00

Batch	Duplicate Sample	Analyte	Result	Duplicate Result	Units	Method	%RPD	Limits
DX 000725	6085	DIESEL (C12 - C24)	ND	ND	mg/Kg	NWTPH-Dx	NA	0-120
DX_000120	0000	HEAVIER OILS (>C24)	ND	ND	mg/Kg	NWTPH-Dx	NA	0-120
	1	2-FLUOROTOLUENE (Sum)	105	104	%	NWTPH-Dx	1.0	0-120
DX_000728	5977	DIESEL (C12 - C24)	ND	ND	mg/L	NWTPH-Dx	· NA	0-120
		HEAVIER OILS (>C24)	ND	ND	mg/L	NWTPH-Dx	NA	0-120
		O-TERPHENYL	. 94	91	%	NWTPH-Dx	3.2	0-45

Avocet Environmental Testing 1500 North State Street, Suite 200 Bellingham. WA 98225 (360) 734-9033



Client

City of Oak Harbor WWTP

Contact Name

Scott Hubbard

Avocet Lab#

05722768-71

Chain of Custody #

C14520

**Date Sampled** 

12/29/04

Date Received

12/29/04

Date Reported

01/20/05

**Analysis** 

Petroleum - NWTPH-D

Matrix

**Ground Water** 

## LABORATORY NARRATIVE

The samples were received by the laboratory in good condition and were analyzed according to the Chain of Custody. No difficulties were encountered in the preparation or analysis of the samples. Analysis was performed by a subcontracted lab. Results are contained in the follow report.

Analyzing Lab

Anatek Labs, Inc.

Lab Reference Number 05X0031-01-04

Laboratory Supervisor

## Anatek Labs, Inc.

1282 Alturas Drive · Moscow, ID 83843 · (208) 883-2839 · Fax (208) 882-9246 · email moscow@anateklabs.com 504 E Sprague Ste. D · Spokane WA 99202 · (509) 838-3999 · Fax (509) 838-4433 · email spokane@anateklabs.com

**AVOCET ENVIRONMENTAL TESTING** 

PROJECT: CITY OF OAK HARBOR

MADELL BRIGGS 1500 N. STATE ST. STE. 200 BELLINGHAM, WA 98225

CLEAN UP STANDAND
AM GN

diesel 500 mg/L

OIL 500 mg/L

Certificate of Analysis

Petroleum -NWTPH-D Extended by GC/FID (8015 modified)

Sample Name:	22768	Analyte	Result	Units	PQL
Sample Location:	The state of the s	Diesel	0.41	mg/L	0.1
Sampling Date:	12/29/2004	Lube Oil	5.37	mg/L	0.5
Date Received:	1/5/2005			0	
Lab #:	05X0031-01	NWTPH-D Surrogate (Hexacosane) P	Percent Recovery 8	85.5	
Matrix:	GROUND WATER			.0.0	
Analysis Date NWTPH-D:	1/6/2005	Surrogate %R Acceptable Range:	50-150		
		Comments:			
Sample Name:	22769	Analyte	Result	Units	PQL
Sample Location:		Diesel	ND	mg/L	0.1
Sampling Date:	12/29/2004	Lube Oil	2.42	mg/L	0.5
Date Received:	1/5/2005	- general and general and a	A STUSY	mg/L	0.5
Lab #:	05X0031-02	NWTPH-D Surrogate (Hexacosane) Pe	omant Poes ^	0.0	
Matrix:	GROUND WATER	THE Suitogale (nexacosane) Pe	ercent Recovery 9	8.9	
Analysis Date NWTPH-D:	1/6/2005	Surrogate %R Acceptable Range:	50-150		
		Comments:			
	22770	Analyte	Result	Units	PQL
Sample Location:			Result .	Units mg/L	PQL 0.1
Sample Location: Sampling Date:	12/29/2004	Analyte		mg/L	0.1
Sample Location: Sampling Date: Date Received:	12/29/2004 1/5/2005	Analyte Diesel	ND		
Sample Location: Sampling Date: Date Received: Lab #:	12/29/2004 1/5/2005 05X0031-03	Analyte Diesel	ND 1.24	mg/L	0.1
Sample Name: Sample Location: Sampling Date: Date Received: Lab #: Matrix: Analysis Date NWTPH-D:	12/29/2004 1/5/2005	Analyte Diesel Lube Oil	ND 1.24	mg/L mg/L	0.1
Sample Location: Sampling Date: Date Received: Lab #: Matrix:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe	ND 1.24 ercent Recovery	mg/L mg/L	0.1
Sample Location: Sampling Date: Date Received: Lab #: Matrix: Analysis Date NWTPH-D:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/6/2005	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogate %R Acceptable Range: Comments:	ND 1.24 ercent Recovery 16 50-150	mg/L mg/L	0.1
Sample Location: Sampling Date: Date Received: Lab #: Matrix: Analysis Date NWTPH-D: Sample Name:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/6/2005	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogate %R Acceptable Range: Comments:	ND 1.24 ercent Recovery 16 50-150	mg/L mg/L	0.1
Sample Location: Sampling Date: Date Received: Lab #: Matrix: Analysis Date NWTPH-D: Sample Name: Sample Location:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/6/2005	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogate %R Acceptable Range: Comments:  Analyte Diesel	ND 1.24 ercent Recovery 16 50-150  Result	mg/L mg/L	0.1 0.5
Sample Location: Sampling Date: Date Received: Lab #: Matrix: Analysis Date NWTPH-D: Sample Name: Sample Location: Sampling Date:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/6/2005	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogate %R Acceptable Range: Comments:	ND 1.24 ercent Recovery 16 50-150	mg/L mg/L	0.1 0.5
Sample Location: Sampling Date: Date Received: Lab #: Watrix: Analysis Date NWTPH-D: Sample Name: Sample Location: Sampling Date: Date Received:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/6/2005 22771	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogale %R Acceptable Range: Comments:  Analyte Diesel Lube Oil	ND 1.24 ercent Recovery 50-150  Result ND 2.32	mg/L mg/L 01 Units mg/L	0.1 0.5 PQL 0.1
Sample Location: Sampling Date: Date Received: Lab #: Matrix: Analysis Date NWTPH-D:  Sample Name: Sample Location: Sampling Date: Date Received: Date Received: Date #:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/8/2005 22771 12/29/2004 1/5/2005 05X0031-04	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogale %R Acceptable Range: Comments:  Analyte Diesel Lube Oil	ND 1.24 ercent Recovery 50-150  Result ND 2.32	mg/L mg/L  Units mg/L  mg/L	0.1 0.5 PQL 0.1
Sample Location: Sampling Date: Date Received: Lab #: Matrix:	12/29/2004 1/5/2005 05X0031-03 GROUND WATER 1/6/2005 22771	Analyte Diesel Lube Oil  NWTPH-D Surrogate (Hexacosane) Pe Surrogate %R Acceptable Range: Comments:  Analyte Diesel	ND 1.24 ercent Recovery 50-150  Result ND 2.32	mg/L mg/L  Units mg/L  mg/L	0.1 0.5 PQL 0.1

10-Jan-05

## Anatek labs, Inc. 1282 Alturas Dr. Moscow, ID 83843 (208)883-2839

## Quality Control Report - TPHD/HCID by GC/FID

Units are mg/L						MS OR				•				Analysis
Analyte	Control Type	Sample	Sample	Units	Spike	LCS	%R	MSD	%R	RPD	WR LCL	%R UCL	RPD AL	Date
Diesel	LCS	BLANK	0	mg/L	0.5	0.405	81.0				50	150		1/6/2005
Diesel	MS	05X0031-03	0	mg/L	0.5	0.670	134.0				50	150		1/6/2005
Diesel	LCS	BLANK	Q	mg/L	0.5	0.339	67.8				50	150		1/5/2005

RECEIVING SIGNATURE I

## CHAIN OF CUSTODY

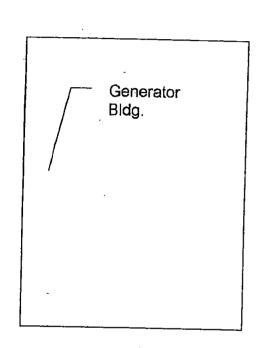
C14520

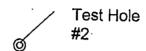
1500 North State Street, Suite 200 Bellingham, WA 98225 (360) 734-9033 FAX (360) 734-0467 TOLL FREE 800/227-9427

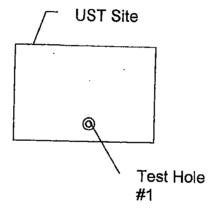
CLIENT City of Oak Ha	rchor WW7	-p cor	NTACT SCOTT	Hubbard	NG INFORMATION IF DIF	FERENT THAN CLIENT.
ADDRESS 1501 SF City	Beach St.	Р	DAY (360) 679	-5551X233	,	E Baccington Dr
CITY, STATE, ZIP Oak Harbor U	VA 98277	7 	FAX (360)679	5-6858 city,	STATE ZIP Dak A	Jackor, 4 19 98277
PROJECT NAME: 4141TP Ground	vater		P.O.#	COLL	ECTED BY SCOTT	Wallard 19-5551 XZ-33
ELECTRICAL EXPONENT EXPONENT CANADA CONTROL OF CONTROL						
Site#1	GLASS / PLASTIC OTHER	DATE TIME	国 Ice Other:	Total Hydrocal	urbon as Die: DX)	हर्। ०इन्स अर्फ्ड
Site #2	GLASS / PLASTIC OTHER	DATE	区 Ice Other:	71		2769
Site #3	GLASS / PLASTIC OTHER	DATE	区 tce Other:	i ii	-	2770
Site #4	BLASS / PLASTIC OTHER	DATE. TIME	図 Ice Other:	11		277
	GLASS PLASTIC OTHER	DATE TIME	Éffice Öther:	,		
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`	GLASS PLASTIC OTHER	DATE TIME	☐ Ice Other:			
REMARKS	-	A p p. spage		RECEIVED VIA AET COURIER COTHER:	ON ICE?	OC CYES ON ONA
RELEASING SCHOOL HOLD	12-29-6	04 2:0	ME RELEASI		200000000000000000000000000000000000000	DATE TIME .

RECEIVING SIGNATURE 2 12:51 Bayside Pathology,

## City of Oak Harbor, RBC Wastewater Treatment 1501 SE City Beach Street UST SITE LOCATION

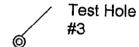






Test Hole

#4





CLIENT: EARTHWORKS ENVIRONMENTAL, INC.

1200 DUPONT ST. SUITE 2-I BELLINGHAM, WA 98225

DATE:

4/13/2007

CCIL JOB #:

0704063

DATE RECEIVED: WDOE ACCREDITATION #: 4/12/2007

C142

CLIENT CONTACT:

JEFF NINNEMANN

CLIENT PROJECT ID: CLIENT SAMPLE ID: 4/11/2007 11:15 07/04/11-1

CITY OF OAK HARBOR WT.

CCIL SAMPLE #:

	DATA RE	ESULTS			
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range TPH-Oil Range	NWTPH-DX	ND(<130) ND(<250)	UG/L	4/12/2007 4/12/2007	DLC

<sup>&</sup>quot;ND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT, REPORTING LIMIT IS GIVEN IN PARENTHESES.

" UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS

APPROVED BY:

122°39'7.61"W, 48°17'11.196"

Degrees Minutes Seconds



CLIENT: EARTHWORKS ENVIRONMENTAL, INC.

1200 DUPONT ST. SUITE 2-I BELLINGHAM, WA 98225

DATE: CCIL JOB #: 4/13/2007

DATE RECEIVED:

0704063 4/12/2007

WDOE ACCREDITATION #:

C142

CLIENT CONTACT:

JEFF NINNEMANN

CLIENT PROJECT ID: CITY OF OAK HARBOR WT.

## QUALITY CONTROL RESULTS

## SURROGATE RECOVERY

CCIL SAMPLE ID 0704063-01

METHOD

SURID

% RECV

NWTPH-DX

C25

96

APPROVED BY:

And Bagun



Holl + Everett, WA 98208 Phone (425) 356-2600 (206) 292-9059 Seattle (425) 356-2626 Fax http://www.ccilabs.com

# Laboratory Analysis Request

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V. J. V. a (31)					1						EPA 8260			Semivolatile Organic Compounds by EPA 8270	Polycyclic Aromatic Hydrocarbons (PAH) by EPA-8270 SIM	PCB 🗆 Pesticides 🗀 by EPA 8081/8082	Metals-MTCA-5□ RCRA-8 □ Pri Pol □ TAL □		TCLP-Metals ☐ VOA ☐ Semi-Vol ☐ Pest ☐ Herbs ☐					•			N 5
PHONE: 1 1 1/2 1/2	FAX:	<u> </u>						}	EPA-8260 □	EPA 8260	by EPA	er)		ds by	(РАН) Б	7A 808	Pri Po										NUMBER OF CONTAINERS RECEIVED IN GOOD CONDITIONS
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SAMPLE I.D.	DATE	TIME	TYPE	LAB#	NWT	NWTPH-DX	NWTPH-GX	E E	MTB	Halog	Volati	/803	.DB /	Semi	olycy	8	1etals	letals	CLP-I								NUMBER RECEIVE
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SPECIAL INSTRUCTIONS																		- 1			!						<del></del>
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COI Aliaivilla Laboratories, inc accepts and processes the re-	THOSE On the terms and senditions in the second	
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-	iels & F	Hydrod	arbon	Analy	sis	

<sup>\*</sup> Turnaround request less than standard may incur Rush Charges



CLIENT: EARTHWORKS ENVIRONMENTAL, INC

· 1200 DUPONT ST. SUITE 2-I BELLINGHAM, WA 98225 DATE: CCIL JOB #: 4/25/2008

DATE RECEIVED:

0804107 4/24/2008

WDOE ACCREDITATION #:

·C1336

CLIENT CONTACT:

JEFF NINNEMANN

CLIENT PROJECT ID:

NONE GIVEN

CLIENT SAMPLE ID:

4/23/2008 10:50 42308-1

CCIL SAMPLE #: -

-01

DATA RESULTS

	•				
ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range TPH-Oil Range	NWTPH-DX NWTPH-DX	ND(<130) ND(<250)	UG/L UG/L	4/24/2008 4/24/2008	EBS EBS

<sup>&</sup>quot;IND" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

APPROVED BY:

<sup>&</sup>quot; UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: EARTHWORKS ENVIRONMENTAL, INC.

1200 DUPONT ST SUITE 2-I

DATE: CCIL JOB #

4/25/2008

BELLINGHAM, WA 98225

DATE RECEIVED: WDOE ACCREDITATION #:

0804107 4/24/2008 C1336

CLIENT CONTACT:

JEFF NINNEMANN

CLIENT PROJECT ID:

NONE GIVEN

CLIENT SAMPLE ID:

4/23/2008 11:20 42308-2

CCIL SAMPLE #

-02

## DATA RESULTS

ANALYTE .	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<130)	UG/L	4/24/2008	EBS
TPH-Oil Range	NWTPH-DX	ND(<250)	UG/L	4/24/2008	EBS

<sup>&</sup>quot;NO" INDICATES ANALYTE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

APPROVED BY:



<sup>&</sup>quot;UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: EARTHWORKS ENVIRONMENTAL, INC.

1200 DUPONT ST. SUITE 2-I BELLINGHAM, WA 98225

DATE

4/25/2008 0804107

CCIL JOB #:
DATE RECEIVED:

DATE:

4/24/2008

WDOE ACCREDITATION #:

C1336

CLIENT CONTACT:

JEFF NINNEMANN

CLIENT PROJECT ID: CLIENT SAMPLE ID:

NONE GIVEN 4/23/2008 11:35 42308-3

CCIL SAMPLE #:

-03

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<130)	UG/L	4/24/2008	EBS
TPH-Oil Range	NWTPH-DX	ND(<250)	UG/L	4/24/2008	EBS

<sup>&</sup>quot; "NO" INDICATES ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES.

APPROVED BY:

Cal to

<sup>&</sup>quot; UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



CLIENT: EARTHWORKS ENVIRONMENTAL, INC.

1200 DUPONT ST. SUITE 2-I

BELLINGHAM, WA 98225

DATE:

4/25/2008

CCIL JOB #:

0804107

DATE RECEIVED: WDOE ACCREDITATION #:

4/24/2008 C1336

CLIENT CONTACT: CLIENT PROJECT ID:

JEFF NINNEMANN NONE GIVEN

CLIENT SAMPLE ID:

4/23/2008 11:58 42308-4

CCIL SAMPLE #:

-04

DATA RESULTS

ANALYTE	METHOD	RESULTS*	UNITS**	ANALYSIS DATE	ANALYSIS BY
TPH-Diesel Range	NWTPH-DX	ND(<130)	UG/L	4/24/2008	EBS
TPH-Oil Range	NWTPH-DX	ND(<250)	UG/L	4/24/2008	EBS

<sup>&</sup>quot;IND" INDICATES ANALYZE ANALYZED FOR BUT NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT IS FIVEN IN PAPENTHESES.

APPROVED BY:

<sup>&</sup>quot; UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY WEIGHT BASIS



·CLIENT: EARTHWORKS ENVIRONMENTAL, INC.

1200 DUPONT ST SUITE 2-I

BELLINGHAM, WA 98225

-DATE:

4/25/2008

CCIL JOB #: DATE RECEIVED:

0804107 4/24/2008

WDOE ACCREDITATION #:

C1336

CLIENT CONTACT:

JEFF NINNEMANN

CLIENT PROJECT ID: NONE GIVEN .

QUALITY CONTROL RESULTS

SURROGATE RECOVERY

CCIL SAMPLE ID			
COL SAMPLE ID	METHOD	SUR ID	% RECV
0804107-01	NWTPH-DX	C25	115
0804107-02	NWTPH-DX	C25	114
0804107-03	NWTPH-DX	C25	118
0804107-04	NWTPH-DX	C25	. 110

APPROVED BY

Cal to-

-ccl Ana abo
Everett, WA 98208 Phone (425) 356-2600
(206) 292-9059 Seattle (425) 356-2626 Fax

REPORT COPY

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\* Turnaround request less than standard may incur Rush Charges

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## Attachment 7. Sediment Sampling Report

• Sediment Sampling Results Summary City of Oak Harbor by URS Corporation dated February 9, 2007.

(see next page)

## DRAFT REPORT

# SEDIMENT SAMPLING RESULTS SUMMARY CITY OF OAK HARBOR

## Prepared for:

City of Oak Harbor

Prepared by:

URS Corporation 1501 4th Avenue, Suite 1400 Seattle, Washington 98101

**February 9, 2007** 

## **CONTENTS**

1.0	INT	RODUCTION	1_1
	1.1	BACKGROUND	1_1
	1.2	OBJECTIVE	1_1
	1.3	SITE DESCRIPTION	1-1
2.0	FIEI	D ACTIVITIES	2-1
	2.1	STATION POSITIONING	2-1
	2.2	SAMPLE COLLECTION	2-1
		DECONTAMINATION	2-2
		SAMPLE HANDLING	2-2
	2.5	SAMPLE ANALYSIS	2-2
3.0	SUM	IMARY OF DETECTED ANALYTES	3-1
	3.1	GRAIN SIZE	3_1
	3.2	SEDIMENT CONVENTIONAL VARIABLES	3_1
	3.3	VOLATILE ORGANIC COMPOUNDS	3_1
	3.4	SEMIVOLATILE ORGANIC COMPOUNDS	3-1
	3.5	ORGANOCHLORINE PESTICIDES AND POLYCHLORINATED	
-			
	3.6	TOTAL METALS	3-2
4.0	CON	·	4-1
5.0	REF	ERENCES	5-1
TAB	LES		
2-1	Samr	ole Station Coordinates	2.2
2-2	Anal	vtical Methods	2-2
3-1	Anal	ytical Results for Sediments	2-3 3-3
FIGU	URES		
1-1	Locat	ion Map	1_2
1-2	Sedin	nent Sampling Locations	1-3
1.1 BACKGROUND			
A	Sedin	nent Sampling Logs	
В			

## 1.0 INTRODUCTION

## 1.1 BACKGROUND

The City of Oak Harbor conducted baseline sediment sampling in the vicinity of Outfall 001. This outfall receives treated wastewater from the City of Oak Harbor (COH) Rotating Biological Contactor (RBC) Wastewater Treatment Plant (WWTP) located at 1501 SE City Beach Drive in Oak Harbor, Washington. The 18-inch outfall was constructed in the mid-1950s and currently discharges a maximum of 0.7 million gallons per day of treated domestic sewage under National Pollutant Discharge Elimination System (NPDES) Permit WA-002056-7. This NPDES permit also allows discharge for the COH Outfall 002. Outfall 002 discharges wastewater from a separate WWTP (Seaplane Base Lagoons) into Crescent Harbor. This summary report does not present data associated with Outfall 002.

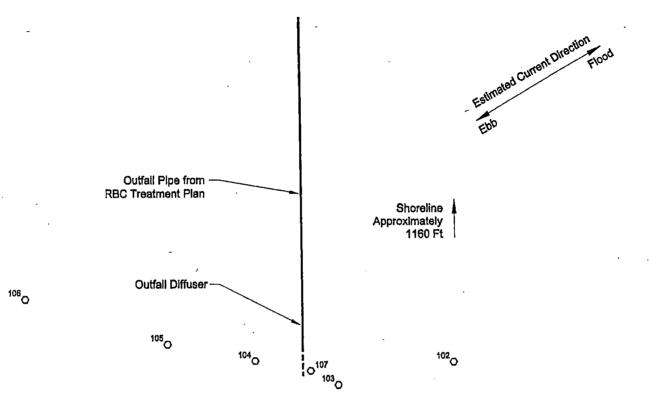
## 1.2 OBJECTIVE

The objective of this summary report is to present analytical results from sediment samples collected in the vicinity of the COH wastewater Outfall 001. The results will be used to support the current NPDES permit process. To meet this objective, sediment samples were collected at seven on-site locations and one reference station and analyzed for the full suite of 47 Washington Sediment Management Standards (SMS) chemicals and conventional sediment variables.

## 1.3 SITE DESCRIPTION

The project site is located in the City of Oak Harbor, Island County, Washington (Figure 1-1). The outfall extends approximately 1,160 feet offshore to a depth of approximately -15 feet Mean Lower Low Water (MLLW) in a constricted portion of Oak Harbor. The outfall is constructed of 18-inch corrugated steel outfall pipe and terminates in a 6-inch port that discharges vertically and an 8-inch port that discharges horizontally. The outfall location and sediment sampling stations are presented in Figure 1-2.

City of Oak Harbor Oak Harbor, V/A Outfall CO1 2006 SUMMARY REPORT



Legend

O Sediment Sample Location

## Notes:

- 1. The coordinate system relative to this figure (See Table 3-1) is in HARN, Latitude/Longitude, Decimal Degrees.
- 2. The selected reference station is in Holmes Harbor. (URS Station ID 100)

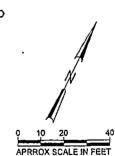


Figure 1-2 Sediment Sampling Locations

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City of Oak Harbor Oak Harbor, WA Outfall 001 2006 SUMMARY REPORT

#### 2.0 FIELD ACTIVITIES

Sediment sampling activities were conducted between September 26 and September 27, 2006. Sampling was performed in accordance with the City of Oak Harbor Outfall 001 *Final Sediment Sampling Plan* (URS, 2006). The following subsections briefly describe the sampling activities and documents deviations from the field sampling plan.

To complete the sampling activities, URS was assisted by Entrix Incorporated. Entrix provided the research vessel and sampling equipment. Entrix also provided expert field oversight of the sampling operations to help ensure compliance with the sampling plan and the Puget Sound Estuary Protocols (PSEP).

## 2.1 STATION POSITIONING

The sampling stations were occupied by the research vessel as specified in the project plans. Each sample station was located using a differentially corrected global positioning system (DGPS). To ensure accuracy, the DGPS antenna was positioned above the winch cable. The depth to bottom was determined by a fathometer. Table 2-1 shows the sample station coordinates.

## 2.2 SAMPLE COLLECTION

A 0.1 square meter stainless steel vanVeen sampler was used for sample collection. Once it was been verified the sampling vessel was on station, the vanVeen sampler was lowered at a rate of one foot per second until impact with the bottom. The vanVeen sampler was retrieved from the bottom at the same rate. Weights were required to achieve penetration into the coarse grained sediment at all stations.

The grab sampler was placed on a processing stand and overlying water removed using a siphon tube or suction bulb. The contents of the sampler were inspected to ensure that the acceptability criteria defined in the field sampling plan were satisfied.

The collected sediment sample was carefully inspected and characterized in the field log. Unrepresentative material such as woody debris, shells, large biota, fragments or rocks were removed from the grab and documented in the field notes. The sample crew ensured that sediment that came in contact with the vanVeen sampler was excluded in the aliquots for chemical analysis. Aliquots of sediments were immediately transferred to clean laboratory-supplied sample containers for volatile organic compound, total sulfide, total volatile solids, and acid-volatile sulfide analyses using a stainless steel spoon. The remaining sediment was transferred to a stainless steel bowl and homogenized. Portions of the homogenized sediments were placed into the remaining clean laboratory-supplied sample containers. Additional homogenized sediment was placed into clean laboratory-supplied sample containers for bioassay archive. All unused sediment was discarded in the water at a location downcurrent of the unsampled stations prior to equipment decontamination.

Quality Assurance (QA) samples were collected in accordance with the project plan. QA samples included a field duplicate collected at location 106, matrix spike and matrix spike duplicate (MS/MSD) volume collected at location 102, and an equipment rinsate collected following the decontamination of the sampling equipment for location 105. Sediment sampling logs are presented in Appendix A.

## 2.3 DECONTAMINATION

Sampling equipment was decontaminated as specified by the project plans. The vanVeen grab sampler was pre-washed with ambient seawater to remove attached sediments. This was followed by washing with Alconox detergent and rinsing with deionized water between each sampling station. The vanVeen grab sampler was rinsed with ambient seawater only when repeated grabs occurred at the same station.

All other sample utensils (stainless steel bowls, spoons, stainless steel rulers) were decontaminated prior to collecting sediments. The utensils were rinsed in potable water to remove attached sediments, washed in Alconox detergent, and rinsed in deionized water. In addition, a 10 percent nitric acid rinse and final acetone rinse was performed and the utensils were allowed to air dry. After air drying, the decontaminated utensils were placed inside an aluminum foil wrap (dull side of foil facing in) for storage prior to the next use.

Approximately 5 gallons of decontamination washwater was generated. The decontamination washwater was placed in sealed and labeled 5-gallon bucket and transported to the COH WWTP for disposal by the COH.

#### 2.4 SAMPLE HANDLING

Samples were handled in accordance with the project plans. Sample containers were placed into a laboratory-supplied cooler containing ice immediately following sample collection. Samples were logged on Chain-of-Custody (COC) forms following sample collection. The COC form remained with the samples at all times.

## 2.5 SAMPLE ANALYSIS

Environmental samples were analyzed for the full suite of 47 SMS chemicals and conventional sediment variables by the analytical methods presented in Table 2-2. A detailed review of the analytical data quality and the laboratory summary data package is presented as Appendix B.

Table 2-1
Sample Station Coordinates

Station Number	Latitude	Longitude	Depth (ft MLLW)
100 <sup>a</sup>	48 01 53.04197	122 19 14.73434	110.7
101	48 16 57.35864	122 38 59.31265	22.3
102	48 16 57.34784	122 38 59.99665	21.5
103	48 16 57.03464	122 39 00.42865	18.0
104	48 16 56.96264	122 39 00.82465	18.6
105	48 16 56.85464	122 39 01.22065	18.4
106	48 16 56.74664	122 39 01.90465	15.6
107	48 16 57.03464	122 39 00.57265	21.6

Notes:

Coordinates are in Latitude and Longitude in Degree Minutes Decimal Seconds, HARN. <sup>a</sup> PSEP Reference Station 06 at Holmes Harbor

Table 2-2
Analytical Methods

Analyses	Analytical Method		
Total Metals	EPA SW846 6010B/7471A		
VOCs	EPA SW846 8260B		
SVOCs	EPA SW846 8270D/8270-SIM		
Pesticides	EPA SW846 8081A		
PCBs	EPA SW846 8082		
Grain Size	PSEP Method (1986a)		
TOC	Plumb, 1981		
Ammonia	Plumb, 1981-modified		
Total sulfides	EPA SW846 9030B		
Acid Volatile Sulfides (AVS)	EPA Method (1991)		
Total Solids	PSEP Method (1986a)		
Total Volatile Solids (TVS)	PSEP Method (1986a)		

## 3.0 SUMMARY OF DETECTED ANALYTES

## 3.1 GRAIN SIZE

Fine-grained sediments were measured as the predominate grain size types in the study area and reference station samples. Very fine sand, silt, and clays "fines" were found to be greater than 64% by dry weight sieve analysis at all sample locations. The highest concentration of fines (78.8%) was measured at Station OH-101 and the lowest concentration (64.4%) was measured at Station OH-106. Grain size data are presented in Appendix B.

## 3.2 SEDIMENT CONVENTIONAL VARIABLES

Total organic carbon (TOC) concentrations measured at the study area and reference sample stations ranged from 1.18% to 2.07%. Nitrogen measured as ammonia concentrations ranged from 6.92 mg/kg to 25.1 mg/kg. Sulfide concentrations ranged from approximately 306 mg/kg to 1,420 mg/kg. Acid-volatile sulfide concentrations ranged from approximately 397 mg/kg to 1,210 mg/kg. The percent total solids were consistent between stations and ranged between 41.2% and 50.2%. The percent total volatile solids were consistent between stations and ranged between 4.70% and 6.53%. In general, conventional parameter concentrations were lowest at Station 100 (PSAMP reference station) and highest at Station 107 (sample location closest to the outfall diffuser). Conventional parameter results are presented in Table 3-1.

## 3.3 VOLATILE ORGANIC COMPOUNDS

Volatile organic compounds were not detected above the laboratory reporting limits or TOC-normalized reporting limits in sediments collected from the study area and reference sample stations. Volatile organic compound results are presented in Table 3-1.

## 3.4 SEMIVOLATILE ORGANIC COMPOUNDS

Benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene, fluoranthene, fluorene, phenanthrene, pyrene, 4-methylphenol, anthracene, indeno(1,2,3-cd)pyrene, dibenz (a,h)anthracene, and/or benzo(g,h,i)perylene were detected in one or more sediment samples. With the exception of benzyl alcohol at Stations OH-104, OH-105, OH-106, and OH-107, the analytical results and/or laboratory reporting limits (pre- and post-TOC normalization) did not exceed Sediment Quality Standard (SQS) criteria (Ecology, 2003). Benzyl alcohol was reported as not detected in all of the samples collected during this sampling event; however, the reporting limits for this compound were elevated by the laboratory due to chromatographic interferences from sample matrix effects. All sample extracts were cleaned prior to analysis using gel-permeation chromatography (GPC). The laboratory elected to not clean the samples further due to limited extract volume after GPC cleaning. A review of the sample chromatograms presented in the raw data packages indicates that benzyl alcohol is not likely present in the sediment samples. Semivolatile organic compound results are presented in Table 3-1.

# 3.5 ORGANOCHLORINE PESTICIDES AND POLYCHLORINATED BIPHENYLS (PCBS)

Organochlorine pesticides and PCBs were not detected above the laboratory reporting limits or TOC-normalized reporting limits in sediments collected from the study area and reference sample stations with the exceptions of hexachlorobenzene and Aroclor 1260 at Station 101. The results reported for these analytes were below their respective SQS criteria. Organochlorine pesticide and PCB results are presented in Table 3-1.

## 3.6 TOTAL METALS

Arsenic, cadmium, chromium, copper, lead, mercury and zinc were detected in one or more sediment samples. The detected metals concentrations did not exceed SQS criteria. In general, metals concentrations at the reference sample location (OH-100) were consistent or slightly higher than concentrations detected within the study area. Metals results are presented in Table 3-1.

Table 3-1 Analytical Results for Sediments City of Oak Harbor September 2006

Analyte	505.0.11.1.3	OH-100	OH-101	OH-102
	SQS Criteria <sup>a</sup>	9/27/06	9/27/06	9/27/06
Volatile Organic Compounds (u	g/kg)			
1,4-Dichlorobenzene*	3,100	2.9 U / 153 U	2.5 U / 132 U	2.5 U / 161 L
1,2-Dichlorobenzene*	2,300	2.9 U / 153 U	2.5 U / 132 U	2.5 U / 161 L
1,2,4-Trichlorobenzene*	810	6.2 U / 328 U	6.2 U / 328 U	6.2 U / 400 L
Semivolatile Organic Compoun	ds (ug/kg)			0.2074000
Total LPAH <sup>b</sup>	370,000	9.8 / 519	59 ( 2 000	50.011.0==
Total HPAH <sup>c</sup>	960,000	123.2 J / 6,518 J	58 / 3,069	62.8 / 4,052
Phenol	420	23 U	364.2 J / 19,270 J 13 U	356 J / 22,966
4-Methylphenol	670	87	12	9.3 U
Benzoic Acid	650	86 UJ		11
Naphthalene*	99,000	6.2 U / 328 U	62 UJ 6.2 U / 328 U	62 UJ
Dimethylphthalate*	53,000	6.2 U / 328 U	6.2 U / 328 U	6.2 U / 400 U
Acenaphthylene*	66,000	6.2 U / 328 U	1	6.2 U / 400 U
Diethylphthalate*	61,000	12 U / 635 U	6.2 U / 328 U	6.2 U / 400 U
Phenanthrene*	100,000	9.8 / 519	6.2 U / 328 U	12 U / 774 U
Anthracene*	220,000	6.2 U / 328 U	23 / 1,217	25 / 1,613
Di-n-Butylphthalate*	220,000	8 U / 423 U	35 / 1,852 9.3 U / 492 U	31 / 2,000
Fluoranthene*	160,000	28 / 1,481		8.7 U / 561 U
Pyrene*	1,000,000	19 / 1,005	85 / 4,497	86 / 5,548
Benzo(a)anthracene*	110,000	6.8 / 360	54 / 2,857	53 / 3,419
Chrysene*	110,000	11 / 582	26 / 1,376	30 / 1,935
Benzo(b)fluoranthene*	230,000	14 / 741	46 / 2,434	39 / 2,516
Benzo(k)fluoranthene*	230,000	17 J / 899 J	51 / 2,698	50 / 3,226
Total Benzofluoranthenes*d	230,000	31 J / 1,640 J	38 J / 2,011 J	43 J / 2,774 J
bis(2-Ethylhexyl)phthalate*	47,000	12 U / 635 U	89 J / 4,709 J	93 J / 6,000 J
Di-n-Octyl phthalate*	58,000	6.2 U / 328 U	6.2 U / 328 U	120 U / 7,742 L
Benzo(a)pyrene*	99,000	8/423	- 1	6.2 U / 400 U
Benzyl Alcohol	57	31 UJ	25 / 1,323	26 / 1,677
2-Methylphenol	63	6.2 U	54 UJ	56 UJ
2,4-Dimethylphenol	29	6.2 U	6.2 U	6.2 U
2-Methylnaphthalene*	38,000	6.2 U / 328 U	6.2 U / 328 U	6.2 U
Acenaphthene*	16,000	6.2 UJ / 328 UJ	6.2 UJ / 328 UJ	6.2 U / 400 U
Dibenzofuran*	15,000	6.2 U / 328 U	1	6.2 UJ / 400 UJ
Fluorene*	23,000	6.2 U / 328 U	6.2 U / 328 U	6.2 U / 400 U
N-Nitrosodiphenylamine*	11,000	6.2 U / 328 U	6.2 U / 328 U	6.8 / 439
Pentachlorophenol	360	31 U	6.2 U / 328 U	6.2 U / 400 U
Butylbenzylphthalate*	4,900	6.2 U / 328 U	31 U	31 U
Indeno(1,2,3-cd)pyrene*	34,000	7.4 / 392	6.2 U / 328 U	6.2 U / 400 U
Dibenz(a,h)anthracene*	12,000	ii 1	16 / 847	14 / 903
Benzo(g,h,i)perylene*	31,000	6.2 U / 328 U 12 / 635	6.2 / 328	6.2 U / 400 U

OH-103 9/26/06	OH-104 9/26/06	OH-105 9/26/06	Ol 9/	OH-107 9/26/06	
			<u> </u>	9/26/06   Field Duplicate	
~-1.9 ป / 161 ป	1.8 U / 145 U	1.9 U / 92 U	1.7 U / 144 U	1.6 U / 105 U	1.8 U / 124 U
_1.9 U / 161 U	1.8 U / 145 U	1.9 U / 92 U .	1.7 U / 144 U	1.6 U / 105 U	1.8 U / 124 U
i.2 U / 525 U	6.2 U / 500 U	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
÷ '					5.2 07 420 0
57.2 / 5,694	32 / 2,580	43 / 2,077	35 / 2,966	30 / 1,974	83.7 / 5,772
i.6 J / 31,660 J	343.2 J / 27,676 J	403.8 J / 19,509 J	279.6 J / 23,695 J	269.4 J / 17,722 J	491.4 J / 33,890 J
7.4 U	∠8.7 U	7.4 U	6.1 U	10 U	7.4 U
* 18 -	11	9.9	8 J	66 J	9.3
62 UJ	62 UJ	62 UJ	61 UJ	61 UJ	62 UJ
<sup>®</sup> 6.2 U / 525 U	6.2 U / 500 U	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
.2 U / 525 U	6.2 ป / 500 ป	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
.2 U / 525 U	6.2 ป / 500 ป	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
6.2 U / 525 U	6.2 U / 500 U	15 U / 725 U	9.8 U / 831 U	8 U / 526 U	7.4 U / 510 U
22 / 1,864	19 / 1,532	26 / 1,256	22 / 1,864	16 / 1,053	50 / 3,448
39 / 3,305	13 / 1,048	17 / 821	13 / 1,102	14 / 921	25 / 1,724
6.2 U / 525 U	6.8 U / 548 U	8 U / 386 U	8 U / 678 U	8 U / 526 U	8.7 U / 600 U
66 / 5,593	79 / 6,371	90 / 4,348	73 / 6,186	55 / 3,618	130 / 8,966
53 / 4,492	47 / 3,790	55 / 2,657	44 / 3,729	45 / 2,961	68 / 4,690
31 / 2,627	31 / 2,500	33 / 1,594	19 / 1,610	22 / 1,447	43 / 2,966
42 / 3,559	36 / 2,903	44 / 2,126	32 / 2,712	31 / 2,039	50 / 3,448
58 / 4,915	47 / 3,790	55 / 2,657	38 / 3,220	42 / 2,763	62 / 4,276
46 J / 3,898 J	42 J / 3,387 J	54 J / 2,609 J	34 J / 2,881 J	36 J / 2,368 J	60 J / 4,138 J
4 J / 3,944 J	89 J / 7,177 J	109 J / 5,538 J	72 J / 6,101 J	78 J / 5,131 J	122 J / 8,414 J
<u>U/11,017 U</u>	130 U / 10,484 U	160 U / 7,729 U	77 U / 6,525 U	85 U / 5,592 U	160 U / 11,034 U
6.2 U / 525 U	6.2 U / 500 U	6.8 U / 329 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
34 / 2,881	27 / 2,177	35 / 1,691	20 / 1,695	20 / 1,316	40 / 2,759
57 UJ	68 NY	63 UJ	47 UJ	58 UJ	82 UJ
6.2 U	6.2 U	6.2 U	6.1 บ	6.1 U	6.2 U
6.2 U	6.2 U	6.2 U	6.1 U	6.1 U	6.2 U
2 U / 525 U	6.2 U / 500 U	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
.2 UJ / 525 UJ	6.2 UJ / 500 UJ	6.2 บม / 300 บม	6.1 UJ / 517 UJ	6.1 UJ / 401 UJ	6.2 UJ / 428 UJ
2 U / 525 U	6.2 U / 500 U	√ 6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
5.2 / 525	6.2 U / 500 U	6.2 U / 300 บ	6.1 U / 517 ับ	6.1 U / 401 U	8.7 / 600
6.2 U / 525 U	6.2 U / 500 U	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 U	6.2 U / 428 U
่ 31 ป	31 U	31 U	31 U	31 U	31 U
2 U / 525 U	6.2 ป / 500 ป	6.2 U / 300 U	6.1 U / 517 U	6.1 U / 401 บ	6.2 U / 428 U
118 / 1,525	14 / 1,129	16 / 773	9.8 / 831	9.2 / 605	16 / 1,103
1.6 / 729	6.2 / 500	6.8 / 329	6.1 U / 517 U	6.1 U / 401 U	7.4 / 510
7/1,441	14 / 1,129	15 / 725	9.8 / 831	9.2 / 605	15 J / 1,034 J

Table 3-1 Analytical Results for Sediments City of Oak Harbor September 2006

Analyte	SQS Criteria <sup>a</sup>	OH-100 9/27/06	OH-101 9/27/06	OH-102 9/27/06
Organochlorine Pesticides (ug/kg)				
Hexachlorobenzene	380	1.9 U / 101 U	3.8 / 201	0.98 U / 63 U
Hexachlorobutadiene	3,900	1.9 U / 101 U	0.98 U / 52 U	0.98 U / 63 U
Polychlorinated Biphenyls (ug/kg)				
Arodor 1016*	-	50 U / 2,646 U	3.6 U / 190 U	3.9 U / 252 U
Arocior 1221*	_	50 U / 2,646 U	7.1 UJ / 376 UJ	12 UJ / 774 UJ
Arodor 1232*	_	76 UJ / 4,021 UJ	11 UJ / 582 UJ	7.9 UJ / 510 UJ
Aroclor 1242*	<u> </u>	50 U / 2,646 U	7.1 UJ / 376 UJ	3.9 U / 252 U
Arodor 1248*	-	50 U / 2,646 U	3.6 U / 190 U	3.9 U / 252 U
Arodor 1254*	_	50 U / 2,646 U	3.6 U / 190 U	3.9 U / 252 U
Aroclor 1260*	-	50 U / 2,646 U	5.1 / 270	3.9 U / 252 U
Total PCBs*	12,000	76 UJ / 4,021 UJ	5.1 / 270	. 12 UJ / 774 UJ
Metals (mg/kg)				
Arsenic	57	10·U	10 U	10 U
Cadmium	5.1	2.0	1.0	1.0
Chromium	260	71.0	61.0	63.0
Copper	390	47.6	47.1	48.6
Lead	450	10	9	10
Mercury	0.41	0.10	0.09 U	0.10 U
Silver	6.1	0.7 U	0.7 U	ี 0.7 บ
Zinc	410	90.0	86.0	90.0
Conventional Parameters				
N-Ammonia (mg/kg)		6.92	11.80	<b>16.60</b> .
Sulfide (mg/kg)	_	306 J	1,040 J	1,320 J
Acid Volatile Sulfide (mg/kg)	_	397 J	1,080 J	1,210 J
Total Solids (%)		41.2	42.7	43.2
Preserved Total Solids (%)		41.1	43.8	42.5
Total Volatile Solids (%)	_	6.53	5.83	5.89
Total Organic Carbon (%)		1.890	1.890	1.550

#### Notes:

SQS - Sediment Quality Standard

<sup>&</sup>lt;sup>3</sup>SQS criteria taken from Sediment Sampling and Analysis Plan Appendix; Washington State Department of Ecology, Publication 03-09-043, Revisec <sup>b</sup>Total LPAH includes the sum of detected naphthalene, acenaphthylene, acenaphthene, fluorene, phenanthrene, and anthracene.

<sup>&</sup>lt;sup>c</sup>Total HPAH includes the sum of detected fluoranthene, pyrene, benz(a,h)anthracene, chrysene, total benzofluoranthenes, benzo(a)pyrene, indeno(1 detected fluoranthenes include the sum of the b, j, and k isomers.

J - Estimated Value

U - Compound was analyzed for but not detected above the reporting limit shown.

UJ - Compound was analyzed for but not detected above the reporting limit shown. The reporting limit is an estimated value. Numbers in bold font indicate that the result or reporting limit exceeds a SQS.

<sup>\*</sup>For compounds requiring TOC normalization, results are shown with the 'dry weight corrected laboratory result / TOC-normalized result.' Sediment sample results reported on a dry-weight basis.

OH-103 9/26/06	OH-104	OH-105	OH-106 9/26/06		OH-107
<u> </u>	9/26/06	9/26/06			9/26/06
**	<del></del>		<u> </u>	Field Duplicate	<del>-</del>
D.98 U / 83 U	0.99 U / 80 U	0.99 U / 48 U	0.99 U / 84 U	0.98 U / 64 U	0.98 U / 68 U
0.98 U / 83 U	0.99 U / 80 U	0.99 U / 48 U	0.99 U / 84 U	0.98 U / 64 U	
· <del>- · · · · · · · · · · · · · · · · · ·</del>			0.55 0 7 0 4 0	0.98 07 04 0	0.98 U / 68 U
- 3.9 U / 331 U	3.9 U / 315 U	4.0 U / 193 U	3.9 U / 331 U	4.0 U / 263 U	3.9 U / 269 U
3.9 U / 331 U	12 UJ / 968 UJ	12 UJ / 580 UJ	12 UJ / 1,017 UJ	4.0 U / 263 U	14 UJ / 966 UJ
3.9 U / 331 U	12 UJ / 968 UJ	7.9 UJ / 382 UJ	3.9 U / 331 U	4.0 U / 263 U	7.8 UJ / 538 UJ
3.9 U / 331 U	3.9 U / 315 U	4.0 U / 193 U	3.9 U / 331 U	4.0 U / 263 U	3.9 U / 269 U
3.9 U / 331 U	3.9 U / 315 U	4.0 U / 193 U	3.9 U / 331 U	4.0 U / 263 U	3.9 U / 269 U
1.9 U / 331 U	3.9 U / 315 U	7.9 UJ / 382 UJ	3.9 U / 331 U	4.0 U / 263 U	3.9 U / 269 U
*3.9 U / 331 U	3.9 U / 315 U	4.0 U / 193 U	3.9 U / 331 U	4.0 U / 263 U	3.9 U / 269 U
- 3 <u>.9 U / 331 U</u>	12 UJ / 968 UJ	12 UJ / 580 UJ	12 UJ / 1,017 UJ	4.0 U / 263 U	14 UJ / 966 UJ
ı					
10 U	. 10	10 U	10	10 U	10 U
<sub> </sub> 0.8	0.7	0.8	0.7	0.6	0.8
49.0	47.0	50.0	47.0	43.0	49.0
39.5	37.4	39.7	34.4	32.0	38.4
10	10	10	9	9	10
0.08	0.10 U	0.10 U	0.07	0.10 U	0.07
0.6 บ	0.6 U	0.6 U	0.6 U	0.6 ປ	0.6 U
73.0	72.0	78.0	70.0	63.0	76.0
17.90	14.20	12.20	10,80	12.90	25.10
1,030 J	876 J	1,010 J	829 J	795 J	1,420 J
. 710 J	937 J	1,010 J	744 J	691 J	1,160 J
46.7	45.9	47.0	50.0	50.2	46.2
47.9	47.0	46.8	· 51.2	50.8	47.3
<b>5.27</b>	5.60	5.23	4.70	4.73	6.27
1.180	1.240	2.070	1.180	1.520	1.450

ັນ3 (WAC 173-204).

grene, dibenz(a,h)anthracene, and benzo(g,h,i)perylene.

## 4.0 CONCLUSIONS

Samples collected at each location were analyzed for the full-suite of 47 SMS chemicals. No SMS chemicals were reported as detected above their respective SQS criteria; however, the reporting limits for benzyl alcohol exceeded the SQS criteria in several samples due to chromatographic interferences due to sample matrix effects. The laboratory used GPC cleanup technique to resolve the interferences. Benzyl alcohol was not detected in any samples collected during this sampling event and a review of the chromatograms provided in the raw data package indicate that this compound is not likely present in the sediment samples. The reporting limits for benzyl alcohol in all sediment samples were also compared to lowest apparent effects threshold (LAETs, Barrick et al, 1998); however, the LAET for this compound is equal to the SQS criteria.

Analytical results for the sediments in the vicinity of the Outfall 001 are comparable to sediments collected at the reference station in Holmes Harbor. SMS contaminants do not appear to be accumulating in these sediments.