

PACIFIC
ENVIRONMENTAL
GROUP, INC.

RECEIVED

APR 23 1997

DEPT. OF ECOLOGY

April 18, 1997
Project 520-126.2A

Mr. Rene White
Chevron U.S.A. Products Company
P.O. Box 5004
San Ramon, California 94583-0804

Re: Environmental Assessment
Chevron Service Station 9-9481
647 140th Avenue NE
Bellevue, Washington

Dear Mr. White:

Pacific Environmental Group Inc. (PACIFIC) conducted the quarterly groundwater monitoring and sampling event on February 6, 1997 at the site referenced above. Three groundwater monitoring wells were gauged to determine the depth to groundwater and to check for the presence of separate-phase hydrocarbons (SPH). There were no SPH observed in any of the wells.

A site location map is included as Figure 1. A groundwater elevation contour map providing benzene/TPH-gasoline concentrations is presented as Figure 2. Groundwater elevations and analytical results are presented in Table 1.

Groundwater monitoring and sample collection protocol and field data sheets are presented in Attachment A. The groundwater samples were analyzed for the following parameters:

- Total petroleum hydrocarbons calculated as gasoline (TPH-gasoline) by Washington Method WTPH-G; and
- Benzene, toluene, ethylbenzene, and xylene compounds (BTEX) by EPA Method 8020.

Laboratory reports and chain-of-custody records are included in Attachment B.

100-100-100-100

100-100-100-100

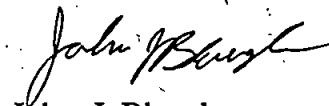
100-100-100-100

Purge water was treated on-site by filtering the water through granular activated carbon and was subsequently discharged.

PACIFIC is pleased to assist Chevron on this project. If you have any questions, please call.

Sincerely,

Pacific Environmental Group, Inc.



John. J. Blough
Field Services Manager

Attachments: Figure 1 - Site Location Map
Figure 2 - Site Map
Table 1 - Groundwater Elevations and Analytical Results
Attachment A - Groundwater Monitoring and Sample Collection Protocol
Field Data Sheets
Attachment B - Laboratory Analytical Results
Chain-of-Custody Documentation

cc: Mr. Ben Forson, Department of Ecology



REFERENCE:

USGS 7.5 x 15 MIN. TOPOGRAPHIC MAP

TITLED: Bellevue North, Washington

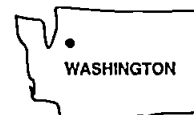
DATED: 1977 REVISED: 1983

TITLED: Bellevue South, Washington

DATED: 1977 REVISED: 1983

COUNTY: King

SCALE: 1 to 25,000 (1 Inch = Approximately 2083.33 Feet)
(1 Centimeter = 250 Meters)



MAP LOCATION



PACIFIC
ENVIRONMENTAL
GROUP, INC.

FORMER CHEVRON SERVICE STATION #9-9481

647 - 140th Avenue Northeast
Bellevue, Washington

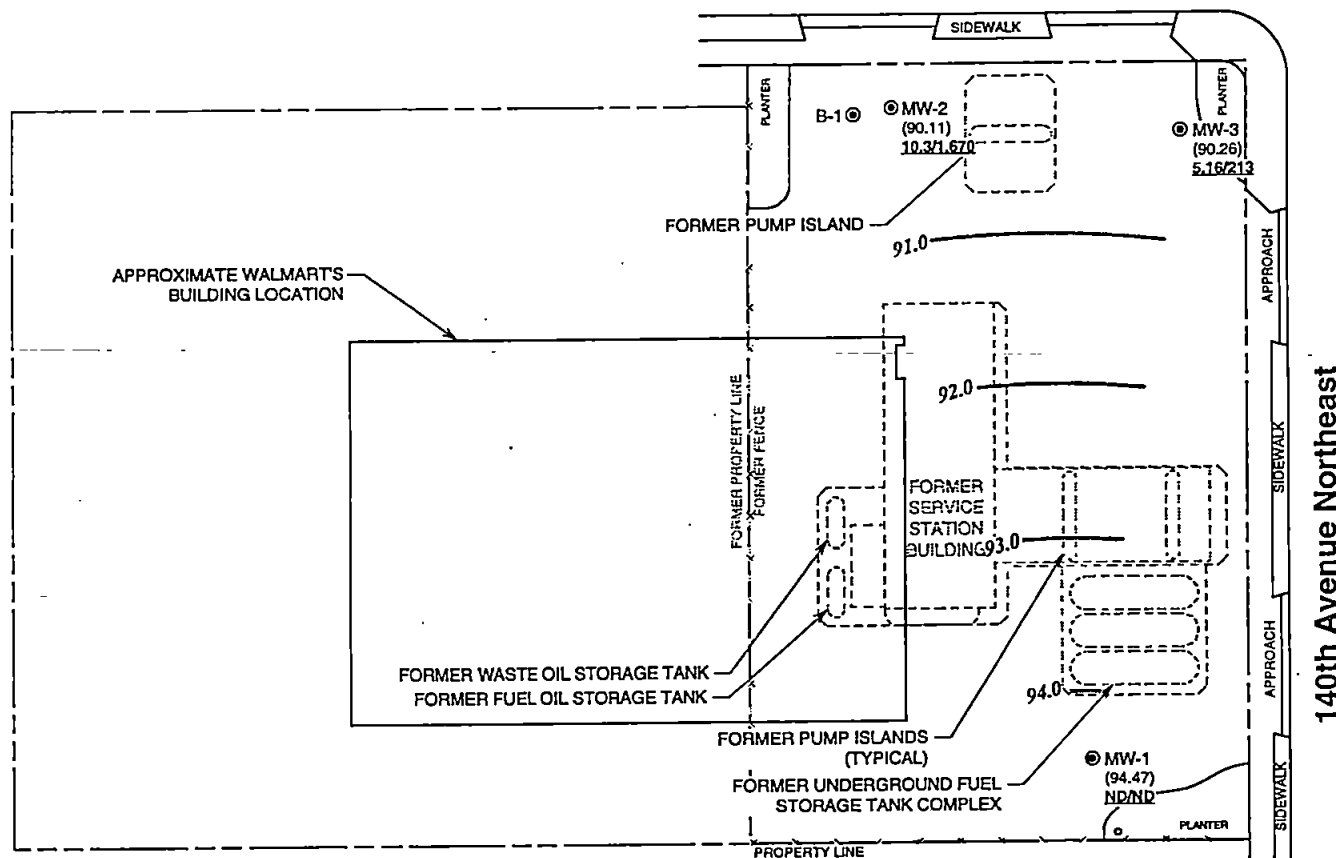
SITE LOCATION MAP

FIGURE:

1

PROJECT:

520-126.2A



LEGEND

- MW-1 Ⓞ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION
- 92.0 — GROUNDWATER ELEVATION CONTOUR IN FEET, ARBITRARY SITE DATUM, 2/6/97
- (94.47) GROUNDWATER ELEVATION IN FEET, ARBITRARY SITE DATUM
- 10.3/1.67 Ⓞ BENZENE / TPH-GASOLINE CONCENTRATION IN GROUNDWATER, IN PARTS PER BILLION, 2/6/97
- ND NOT DETECTED

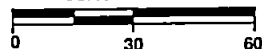


INFERRED DIRECTION OF
GROUNDWATER MIGRATION



PACIFIC
ENVIRONMENTAL
GROUP, INC.

SCALE IN FEET



FORMER CHEVRON SERVICE STATION #9-9481
647 - 140th Avenue Northeast
Bellevue, Washington

SITE MAP

FIGURE:
2
PROJECT:
520-126.2A

TABLE 1
GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Former Service Station 9-9481
647 - 140th Avenue Northeast,
Bellevue, Washington

| Sample I.D. T.O.C. | Date | Benzene (ppb) | Toluene (ppb) | Ethyl- benzene (ppb) | Xylenes (ppb) | TPH- Gasoline (ppb) | Total Lead (ppb) | DTW (feet) | SPH (feet) | WTE (feet) |
|--|----------|------------------|------------------|----------------------------|------------------|---------------------------|------------------------|---------------|---------------|---------------|
| MW-1 | 05/30/96 | ND | ND | ND | ND | ND | 3.67 | 5.35 | -- | 93.73 |
| 99.08 | 02/06/97 | ND | ND | ND | ND | ND | -- | 4.61 | -- | 94.47 |
| MW-2 | 05/30/96 | 4.09 | 6.28 | 1.24 | 32.9 | 496 | 2.67 | 8.95 | -- | 89.68 |
| 98.63 | 02/06/97 | 10.3 | 16.6 | 16.6 | 75.1 | 1,670 | -- | 8.52 | -- | 90.11 |
| MW-3 | 05/30/96 | 5.06 | ND | ND | ND | ND | 6.92 | 8.45 | -- | 90.01 |
| 98.46 | 02/06/97 | 5.16 | 0.514 | ND | ND | 213 | -- | 8.20 | -- | 90.26 |
| TB | 02/06/97 | ND | ND | ND | ND | ND | NA | | | |
| MTCA Method A Cleanup Levels | | 5 | 40 | 30 | 20 | 1,000 | 5.0 | | | |
| Laboratory Reporting Limits: | | 0.50 | 0.50 | 0.50 | 1.0 | 50 | 2.0 | | | |
| Concentrations reported as parts per billion (ug/L) ppb - Parts per billion (ug/L). TOC = Top of casing DTW = Depth to water. SPH = Separate-phase hydrocarbon thickness. WTE = Water table elevation. ND = Not detected at the laboratory reporting limits -- = Not sampled, not measured, or not analyzed. TPH as Gasoline - Analysis by Washington Method WTPH-G. BTEX Compounds - Analysis by EPA Method 8020. NA - Not Analyzed TPH as Gasoline - Analysis by Washington Method WTPH-G BTEX Compounds - Analysis by EPA Method 8020 Total Lead - Analysis by EPA Method 7421 | | | | | | | | | | |

ATTACHMENT A
GROUNDWATER MONITORING AND
SAMPLE COLLECTION PROTOCOL
FIELD DATA SHEETS

ATTACHMENT A

Groundwater Monitoring

The groundwater sampling procedure consisted of measuring the water level in each well using an electronic water level indicator. The monitoring order is based on previous analytical data, moving from lowest to highest concentrations. Wells suspected to contain separate-phase hydrocarbons (SPH) were measured using an oil/water interface probe to measure the product thickness. Wells containing SPH are further checked using a clear bailer to observe viscosity and color of the SPH. Monitoring equipment in contact with groundwater was washed between wells with detergent and triple rinsed with distilled water.

Using existing surface elevation data, static water elevations were calculated for the groundwater elevation contour map. If SPH was measured in the well, an adjusted groundwater elevation was calculated by the following calculation:

$$(\text{Product thickness}) \times (0.8) + (\text{Water elevation}) = \text{Corrected water elevation}$$

Groundwater Sampling

The groundwater monitoring wells were purged of three casing volumes of water or until dry using a centrifugal pump with disposable polyethylene tubing or bailed by hand using disposable bailers. Wells containing SPH greater than 0.02-feet in thickness were not sampled.

After the water level in each well recovered to within at least 60% of the initial measurement, a sample was collected using a disposable bailer and was placed into appropriate EPA-approved containers. Slow recharging wells were allowed to recharge as long as possible before sample collection. Samples requiring filtering were filtered in the laboratory. Information about each well, purge, recovery data and observations were noted on the groundwater sample data sheets which are included in this attachment. The samples were labeled, logged onto a chain-of-custody document, sealed, and transported to a Chevron approved laboratory. A set of trip blanks accompanied the groundwater samples throughout the sampling event.

Duplicate samples and blind samples were not collected unless specifically requested by Chevron.

FIELD REPORT

DEPTH TO WATER/SEPARATE-PHASE HYDROCARBON SURVEY

PROJECT No.: 520-126.2A LOCATION: 140th Ave E NE 8th DATE: 2-6-97
 CLIENT/STATION NO.: 9-9481 FIELD TECHNICIAN: my DAY OF WEEK: Thursday

PROBE TYPE/ID No.

- ☐ Oil/Water IF _____
☒ H₂O level indicator _____
☐ Other: _____

CLIENT/STATION NO.: 9-4481 FIELD TECHNICIAN: YYY

Other: ☐

SEPARATE-PHASE HYDROCARBONS (SPH)

| D/W Order | Well ID | Time | Surface Seal | Lid Secure | Gasket | Lock | Expanding Cap | Total Depth (feet) | First Depth to Water (feet) TOB/TOC | Second Depth to Water (feet) TOB/TOC | SPH Depth (feet) TOB/TOC | SPH Thickness (feet) | Fresh | Weathered | Gas | Oil | VISCOSITY | | | LIQUID REMOVED (gallons) SPH / H ₂ O |
|-----------|---------|------|--------------|------------|--------|------|---------------|--------------------|--|---|-----------------------------|----------------------|-------|-----------|-----|-----|-----------|--------|-------|--|
| | | | | | | | | | | | | | | | | | Light | Medium | Heavy | |
| | | | | | | | | | | | | | | | | | COLOR | | | |
| | | | | | | | | | | | | | | | | | | | | |
| | mw 1 | 1120 | ✓ | ✓ | ✓ | ✓ | ✓ | 19.90 | 4.61 | | | | | | | | | | | |
| | mw 2 | 1158 | ✓ | ✓ | ✓ | ✓ | ✓ | 17.50 | 8.52 | | | | | | | | | | | |
| | mw 3 | 1142 | ✓ | ✓ | ✓ | ✓ | ✓ | 18.40 | 8.20 | | | | | | | | | | | |
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Comments:

ECT No.: 520-126.24 LOCATION: 170th Ave, No. 1
Bellevue, WA
 HT/STATION No.: 9-9481 FIELD TECHNICIAN: my

WELL INFORMATION

in to Liquid: _____ TOB _____ TOC _____
 in to water: _____ TOB _____ TOC _____
 il depth: _____ TOB _____ TOC _____
 a: _____ Time (2400): _____

the Type _____
and _____
I.O. # _____

☐ Oil/Water Interface _____
☒ Electronic Indicator _____
☐ Other; _____

CASING
DIAMETER

| | | | |
|-------------------------------------|-----|-------|------|
| <input checked="" type="checkbox"/> | 2 | _____ | 0.17 |
| <input type="checkbox"/> | 3 | _____ | 0.38 |
| <input type="checkbox"/> | 4 | _____ | 0.66 |
| <input type="checkbox"/> | 5.5 | _____ | 0.63 |
| <input type="checkbox"/> | 5 | _____ | 1.02 |
| <input type="checkbox"/> | 6 | _____ | 1.5 |
| <input type="checkbox"/> | 8 | _____ | 2.6 |

GAL
LINEAR FT.

SAMPLE TYPE

☒ Groundwater:

☐ Duplicate

☐ Extraction well

☐ Trip blank

☐ Field blank

☐ Equipment blank

☐ Other:

19.90 - DTW = $\frac{4.61 \text{ Gal/Linear Foot}}{1.7} = 2.59 \times \text{Number of Casings } 3 = \text{Calculated Purge } 7.77$

DATE PURGED: 2-6-97 START: 10:00 END (2400 hr): 10:10 PURGED BY: Mike
DATE SAMPLED: 2-6-97 START: 11:20 END (2400 hr): 11:30 SAMPLED BY: Mike

| TIME (2400 hr) | VOLUME (gal.) | pH (units) | EC ($\mu\text{mhos/cm @ } 25^\circ\text{C}$) | TEMPERATURE ($^\circ\text{F}$) | COLOR | TURBIDITY | ODOR |
|-------------------|------------------|---------------|---|-------------------------------------|-------|-----------|------|
|-------------------|------------------|---------------|---|-------------------------------------|-------|-----------|------|

not required

Pumped dry Yes / No

FIELD MEASUREMENTS AT TIME OF SAMPLE, AFTER RECHARGE:

DTW: TOB/TOC _____

PURGING EQUIPMENT/I.D.#

☒ Bailie: _____ ☐ Airlift: _____
☒ Centrifugal: _____ ☐ Dedicated: _____
☐ Other: _____

SAMPLING EQUIPMENT/I.D. #

☒ Bailor: _____
☐ Dedicated: _____
☐ Other: _____

| <u>SAMPLE I.D.</u> | <u>DATE</u> | <u>TIME (2400)</u> | <u>No. of Cont.</u> | <u>SIZE</u> | <u>CONTAINER</u> | <u>PRESERVE</u> | <u>ANALYTICAL PARAMETER</u> |
|--------------------|-------------|--------------------|---------------------|-------------|------------------|-----------------|-----------------------------|
|--------------------|-------------|--------------------|---------------------|-------------|------------------|-----------------|-----------------------------|

SEE C.O.C.

WELL INTEGRITY: ☒ Good ☐ Fair ☐ Poor

REMARKS: 8 gallon puz, no odor, Vault is in great shape

SIGNATURE:

Michael Jones



PACE
 ENCYCLOPEDIA
 1974, P. 1

CT No.: 520-126.2A LOCATION: 140th Ave & NE 9th St WELL ID: 11W-2
Bellevue, WA
STATION No.: 9-9481 FIELD TECHNICIAN: my

| WELL INFORMATION | | | CASING | | GAL | SAMPLE TYPE | |
|--|--------------------|-----------|---|-------|------------|--|--|
| | | | DIAMETER | | LINEAR FT. | | |
| Ch to Liquid: _____ | TOB _____ | TOC _____ | <input checked="" type="checkbox"/> 2 _____ | _____ | 0.17 | <input checked="" type="checkbox"/> Groundwater: | |
| Ch to water: _____ | TOB _____ | TOC _____ | <input type="checkbox"/> 3 _____ | _____ | 0.38 | <input type="checkbox"/> Duplicate | |
| l depth: _____ | TOB _____ | TOC _____ | <input type="checkbox"/> 4 _____ | _____ | 0.66 | <input type="checkbox"/> Extraction well | |
| a: _____ | Time (2400): _____ | | <input type="checkbox"/> 4.5 _____ | _____ | 0.83 | <input type="checkbox"/> Trip blank | |
| | | | <input type="checkbox"/> 5 _____ | _____ | 1.02 | <input type="checkbox"/> Field blank | |
| Se Type <input type="checkbox"/> Oil/Water interface | | | <input type="checkbox"/> 6 _____ | _____ | 1.5 | <input type="checkbox"/> Equipment blank | |
| and <input checked="" type="checkbox"/> Electronic indicator | | | <input type="checkbox"/> 8 _____ | _____ | 2.6 | <input type="checkbox"/> Other: _____ | |
| I.D. # <input type="checkbox"/> Other: _____ | | | | | | | |

1750 - DTW = 8.52 Gal/Linear 1.52 x Foot .17 = _____ Number of 3 x Casings = Purge 4.57

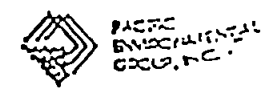
DATE PURGED: 2-6-97 START: 10:55 END (2400 hr): 1103 PURGED BY: Mike
DATE SAMPLED: 2-6-97 START: 1158 END (2400 hr): 1206 SAMPLED BY: Mike

| TIME (2400 hr) | VOLUME (gal.) | pH (units) | EC (umhos/cm @ 25°C) | TEMPERATURE (°F) | COLOR | TURBIDITY | ODOR |
|--|------------------|---------------|-------------------------|---|-------|-----------|-------|
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| Pumped dry Yes <input checked="" type="radio"/> No <input type="radio"/> | | | | | | | |
| FIELD MEASUREMENTS AT TIME OF SAMPLE, AFTER RECHARGE: | | | | | | | |
| DTW: _____ TOB/TOC _____ | | | | | | | |
| PURGING EQUIPMENT/I.D. # | | | | SAMPLING EQUIPMENT/I.D. # | | | |
| <input checked="" type="checkbox"/> Bailor: _____ | | | | <input checked="" type="checkbox"/> Bailor: _____ | | | |
| <input checked="" type="checkbox"/> Centrifugal: _____ | | | | <input type="checkbox"/> Dedicated: _____ | | | |
| <input type="checkbox"/> Other: _____ | | | | <input type="checkbox"/> Other: _____ | | | |

| SAMPLE I.D. | DATE | TIME (2400) | No. of Cont. | SIZE | CONTAINER | PRESERVE | ANALYTICAL PARAMETER |
|-------------|-------|-------------|--------------|-------|-----------|----------|----------------------|
| _____ | _____ | _____ | SEE C.O.C. | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ | _____ |

WELL INTEGRITY: ☒ Good ☐ Fair ☐ Poor
REMARKS: 5.50 gallon pump, no odor, silty pump water

SIGNATURE: Michael Jones



T/STATION No. : 9-9481 FIELD TECHNICIAN: ms

SAMPLE TYPE

☒ Groundwater:
☐ Duplicate
☐ Extraction well
☐ Trip blank
☐ Field blank
☐ Equipment blank
☐ Other: _____

18.40 - DTW = 8.20 Gal/Linear x Foot .17 = 1.073 Number of 3 x Casings Calculated = Purga 5.20

DATE SAMPLED: 2-6-97 START: 1142 END (2400 hr): 1150 SAMPLED BY: Mike

| TIME (2400 hr) | VOLUME (g±l.) | pH (units) | EC (umhos/cm @ 25°C) | TEMPERATURE (°F) | COLOR | TURBIDITY | ODOR |
|-------------------|------------------|---------------|-------------------------|---------------------|-------|-----------|------|
|-------------------|------------------|---------------|-------------------------|---------------------|-------|-----------|------|

Not required

| | | | | |
|------------|------------|-----------------|----------|-------|
| Pumped dry | Yes / (No) | Chlorine | Residual | Notes |
| | | Cl ₂ | mg/l | |
| | | Free | mg/l | |
| | | Total | mg/l | |

CONTINUOUS MEASUREMENT OF SAMPLE AFTER RECHARGE.

FIELD MEASUREMENTS AT TIME OF SAMPLE, AFTER RECHARGE:

DTW: _____ TOB/TOC _____

SAMPLING EQUIPMENT/I.D. #

☒ Bailor: _____
☒ Centrifugal: _____
☐ Other: _____

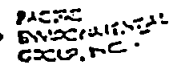
| <u>SAMPLE I.D.</u> | <u>DATE</u> | <u>TIME (2400)</u> | <u>No. of Cont.</u> | <u>SIZE</u> | <u>CONTAINER</u> | <u>PRESERVE</u> | <u>ANALYTICAL PARAMETER</u> |
|--------------------|-------------|--------------------|---------------------|-------------|------------------|-----------------|-----------------------------|
|--------------------|-------------|--------------------|---------------------|-------------|------------------|-----------------|-----------------------------|

SEE C.O.C.

WELL INTEGRITY: ☒ Good ☐ Fair ☐ Poor

REMARKS: 5.5 gallon pump, harden, Silty pump. water

SIGNATURE: Michael Jones



ATTACHMENT B
LABORATORY ANALYTICAL RESULTS
CHAIN-OF-CUSTODY DOCUMENTATION



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Pacific Environmental Group
4020 148th Ave NE, Ste B
Redmond, WA 98052

Project: Chevron #9-9481, #NC3652830
Project Number: 520-126.2A
Project Manager: John Blough

Sampled: 2/6/97
Received: 2/7/97
Reported: 2/20/97 10:03

Summary Report*

(Please refer to the Analytical Report for a thorough review of the complete data set.)

| Method | Analyte | Units | MW-1 Water 2/6/97 B702099-01 | MW-2 Water 2/6/97 B702099-02 | MW-3 Water 2/6/97 B702099-03 | TB Water 2/6/97 B702099-04 | |
|-------------|-----------------------------|-------|---------------------------------------|---------------------------------------|---------------------------------------|-------------------------------------|--|
| WTPH-G/8020 | Gasoline Range Hydrocarbons | ug/l | <50.0 | 1670 | 213 | <50.0 | |
| " | Benzene | " | <0.500 | 10.3 | 5.16 | <0.500 | |
| " | Toluene | " | <0.500 | 16.6 | 0.514 | <0.500 | |
| " | Ethylbenzene | " | <0.500 | 16.6 | <0.500 | <0.500 | |
| " | Xylenes (total) | " | <1.00 | 75.1 | <1.00 | <1.00 | |

North Creek Analytical, Inc.


Matthew Essig, Project Manager

**The Summary Report is a subset of the final Analytical Report and does not include substantial supportive information such as quality control data; this report accurately summarizes sample results for your convenience only.*

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Pacific Environmental Group
4020 148th Ave NE, Ste B
Redmond, WA 98052

Project: Chevron #9-9481, #NC3652830
Project Number: 520-126.2A
Project Manager: John Blough

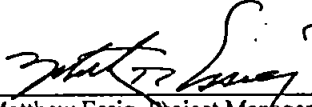
Sampled: 2/6/97
Received: 2/7/97
Reported: 2/20/97 09:59

ANALYTICAL REPORT FOR SAMPLES:

| Sample Description | Laboratory Sample Number | Sample Matrix | Date Sampled |
|--------------------|--------------------------|---------------|--------------|
| MW-1 | B702099-01 | Water | 2/6/97 |
| MW-2 | B702099-02 | Water | 2/6/97 |
| MW-3 | B702099-03 | Water | 2/6/97 |
| TB | B702099-04 | Water | 2/6/97 |

North Creek Analytical, Inc.

*The results in this report apply to the samples analyzed in accordance with the chain of custody document.
This analytical report must be reproduced in its entirety.*


Matthew Essig, Project Manager

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132

Page 1 of 4



NORTH CREEK ANALYTICAL

Environmental Laboratory Services

BOTHELL ■ (206) 481-9200 ■ FAX 485-2992
SPOKANE ■ (509) 924-9200 ■ FAX 924-9290
PORTLAND ■ (503) 643-9200 ■ FAX 644-2202

Pacific Environmental Group
4020 148th Ave NE, Ste B
Redmond, WA 98052

Project: Chevron #9-9481, #NC3652830
Project Number: 520-126.2A
Project Manager: John Blough

Sampled: 2/6/97
Received: 2/7/97
Reported: 2/20/97 09:59

Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A North Creek Analytical - Bothell

| Analyte | Batch Number | Date Prepared | Date Analyzed | Surrogate Limits | Reporting Limit | Result | Units | Notes* |
|-----------------------------|--------------|---------------|---------------|-------------------|-----------------|--------|--------------|--------|
| MW-1 | | | | B702099-01 | | | Water | |
| Gasoline Range Hydrocarbons | 0270234 | 2/18/97 | 2/18/97 | | 50.0 | ND | ug/l | |
| Benzene | " | " | " | | 0.500 | ND | " | |
| Toluene | " | " | " | | 0.500 | ND | " | |
| Ethylbenzene | " | " | " | | 0.500 | ND | " | |
| Xylenes (total) | " | " | " | | 1.00 | ND | " | |
| Surrogate: 4-BFB (FID) | " | " | " | 50.0-150 | | 91.9 | % | |
| Surrogate: 4-BFB (PID) | " | " | " | 50.0-150 | | 79.4 | " | |
| MW-2 | | | | B702099-02 | | | Water | |
| Gasoline Range Hydrocarbons | 0270234 | 2/18/97 | 2/18/97 | | 50.0 | 1670 | ug/l | |
| Benzene | " | " | " | | 0.500 | 10.3 | " | |
| Toluene | " | " | " | | 0.500 | 16.6 | " | |
| Ethylbenzene | " | " | " | | 0.500 | 16.6 | " | |
| Xylenes (total) | " | " | " | | 1.00 | 75.1 | " | |
| Surrogate: 4-BFB (FID) | " | " | " | 50.0-150 | | NR | % | 1 |
| Surrogate: 4-BFB (PID) | " | " | " | 50.0-150 | | 147 | " | |
| MW-3 | | | | B702099-03 | | | Water | |
| Gasoline Range Hydrocarbons | 0270234 | 2/18/97 | 2/18/97 | | 50.0 | 213 | ug/l | |
| Benzene | " | " | " | | 0.500 | 5.16 | " | |
| Toluene | " | " | " | | 0.500 | 0.514 | " | |
| Ethylbenzene | " | " | " | | 0.500 | ND | " | |
| Xylenes (total) | " | " | " | | 1.00 | ND | " | |
| Surrogate: 4-BFB (FID) | " | " | " | 50.0-150 | | NR | % | 1 |
| Surrogate: 4-BFB (PID) | " | " | " | 50.0-150 | | 151 | " | 1 |
| TB | | | | B702099-04 | | | Water | |
| Gasoline Range Hydrocarbons | 0270234 | 2/18/97 | 2/18/97 | | 50.0 | ND | ug/l | |
| Benzene | " | " | " | | 0.500 | ND | " | |
| Toluene | " | " | " | | 0.500 | ND | " | |
| Ethylbenzene | " | " | " | | 0.500 | ND | " | |
| Xylenes (total) | " | " | " | | 1.00 | ND | " | |
| Surrogate: 4-BFB (FID) | " | " | " | 50.0-150 | | 79.4 | % | |
| Surrogate: 4-BFB (PID) | " | " | " | 50.0-150 | | 65.6 | " | |

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.


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Notes and Definitions

| # | Note |
|---|------|
|---|------|

1 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.

2 Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

Recov. Recovery

RPD Relative Percent Difference

North Creek Analytical, Inc.


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CHEVRON U.S.A., Inc. CHAIN OF CUSTODY REPORT

B702099

CHEVRON INFORMATION

CHEVRON Facility #: 9-9481

Facility Address: 140th Ave E NE 8th

City, State, ZIP: Bellevue, WA

CHEVRON Contact Name: R. White

CHEVRON Telephone #:

Laboratory Release #: NIC 3652530

CONSULTANT INFORMATION

Name: P.E.G. Consultant Project #: 520-126.2A

Address: 4020 145th Ave NE Suite B
Redmond, WA 98052

Phone: 867-5099 Fax: 867-5639

Project Manager: John Blough Consultant Project #: 520-126.2A

Sample Collection by: M. Jones Airbill #:

Turnaround Times

Standard Analyses (DAYS)

☒ 24 ☐ 48

RUSH Analyses (HOURS)

☐ 24 ☐ 48

RUSH Analyses (DAYS)

☐ .5

| SAMPLE IDENTIFICATION | SAMPLING DATE / TIME | MATRIX (W,S,O,A) | # OF CONTAINERS |
|-----------------------|----------------------|------------------|-----------------|
| 1. mw-1 | 2-6-97 1120 | W | 2 |
| 2. mw-2 | 1158 | W | 2 |
| 3. mw-3 | 1142 | W | 2 |
| 4. TB | ✓ | | 2- |
| 5. | | | |
| 6. | | | |
| 7. | | | |
| 8. | | | |
| 9. | | | |
| 10. | | | |

| <input type="radio"/> Oregon <input checked="" type="radio"/> Washington <input type="radio"/> Alaska <input type="radio"/> Other - Hydrocarbon Methods | | | | | | | | | | | | | |
|---|---------|----------------------|----------------|------------|---------------------|-----------|------------------------------|-------------------------------|------------------------------|---------------------------------|-----------------------------|-------------------------|--|
| TPH-HCID | TPH-Gas | BTEX (EPA 8020 Mod.) | TPH-Gas + BTEX | TPH-Diesel | TPH-Diesel Extended | TPH-418.1 | Halogen Volatiles (EPA 8010) | Aromatic Volatiles (EPA 8020) | Pesticides/PCBs or PCBs Only | GC/MS Volatiles (EPA 8240/8260) | GC/MS Semi Vols. (EPA 8270) | PAHs by HPLC (EPA 8310) | Lead: Total or Dissolved TCLP Metals (8) |
| | | | ✓ | | | | | | | | | | |
| | | | ✓ | | | | | | | | | | |
| | | | ✓ | | | | | | | | | | |
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REMARKS

B702099-01

-02

-03

-04

Relinquished by: M. Jones Firm: P.E.G. Date & Time: 2-7-97 12:20 Received by: M. Jones Firm: NCA Date & Time: 2-7-97 12:20

1. M. Jones

2.

3.

REPORTS:

Level 1 ☐ Level 2 ☐

SAMPLE PRESERVATION (Iced)

Yes ☒ No ☐

Fax Copy of Lab Report & COC to CHEVRON: Yes ☐ No ☒



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Gasoline Hydrocarbons (Toluene to Dodecane) and BTEX by WTPH-G and EPA 8020A/Quality Control North Creek Analytical - Bothell

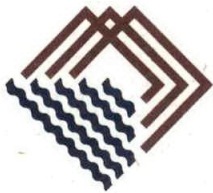
| Analyte | Date Analyzed | Spike Level | Sample Result | QC Result | Units | Reporting Limit Recov. Limits | Recov. % | RPD Limit | RPD % | Notes* |
|-----------------------------|---------------------|-------------------------------|---------------|-----------|------------------------------------|----------------------------------|-------------|--------------|----------|--------|
| Batch: 0270234 | | Date Prepared: 2/18/97 | | | Extraction Method: EPA 5030 | | | | | |
| Blank | 0270234-BLK1 | | | | | | | | | |
| Gasoline Range Hydrocarbons | 2/18/97 | | | ND | ug/l | 50.0 | | | | |
| Benzene | " | | | ND | " | 0.500 | | | | |
| Toluene | " | | | ND | " | 0.500 | | | | |
| Ethylbenzene | " | | | ND | " | 0.500 | | | | |
| Xylenes (total) | " | | | ND | " | 1.00 | | | | |
| Surrogate: 4-BFB (FID) | " | 16.0 | | 16.8 | " | 50.0-150 | 105 | | | |
| Surrogate: 4-BFB (PID) | " | 16.0 | | 13.6 | " | 50.0-150 | 85.0 | | | |
| LCS | | 0270234-BS1 | | | | | | | | |
| Gasoline Range Hydrocarbons | 2/18/97 | 500 | | 457 | ug/l | 80.0-120 | 91.4 | | | |
| Surrogate: 4-BFB (FID) | " | 16.0 | | 23.5 | " | 50.0-150 | 147 | | | |
| Duplicate | | 0270234-DUP1 | | | B702099-03 | | | | | |
| Gasoline Range Hydrocarbons | 2/18/97 | | 213 | 179 | ug/l | | | 25.0 | 17.3 | 2 |
| Surrogate: 4-BFB (FID) | " | 16.0 | | ND | " | 50.0-150 | NR | | | 1 |
| Duplicate | | 0270234-DUP2 | | | B702178-02 | | | | | |
| Gasoline Range Hydrocarbons | 2/18/97 | | ND | ND | ug/l | | | 25.0 | | 2 |
| Surrogate: 4-BFB (FID) | " | 16.0 | | 14.2 | " | 50.0-150 | 88.7 | | | |
| Matrix Spike | | 0270234-MS1 | | | B702099-01 | | | | | |
| Benzene | 2/18/97 | 10.0 | ND | 9.31 | ug/l | 70.0-130 | 93.1 | | | |
| Toluene | " | 10.0 | ND | 9.70 | " | 70.0-130 | 97.0 | | | |
| Ethylbenzene | " | 10.0 | ND | 9.40 | " | 70.0-130 | 94.0 | | | |
| Xylenes (total) | " | 30.0 | ND | 28.6 | " | 70.0-130 | 95.3 | | | |
| Surrogate: 4-BFB (PID) | " | 16.0 | | 17.3 | " | 50.0-150 | 108 | | | |
| Matrix Spike Dup | | 0270234-MSD1 | | | B702099-01 | | | | | |
| Benzene | 2/18/97 | 10.0 | ND | 10.2 | ug/l | 70.0-130 | 102 | 15.0 | 9.12 | |
| Toluene | " | 10.0 | ND | 10.2 | " | 70.0-130 | 102 | 15.0 | 5.03 | |
| Ethylbenzene | " | 10.0 | ND | 9.83 | " | 70.0-130 | 98.3 | 15.0 | 4.47 | |
| Xylenes (total) | " | 30.0 | ND | 30.1 | " | 70.0-130 | 100 | 15.0 | 4.81 | |
| Surrogate: 4-BFB (PID) | " | 16.0 | | 17.9 | " | 50.0-150 | 112 | | | |

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.


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PACIFIC
ENVIRONMENTAL
GROUP, INC.



245T 2622

RECEIVED

APR 23 1997

DEPT. OF ECOLOGY

Date: April 18, 1997

Project: 520-126.2A

To: Mr. Ben Forson
Department of Ecology
3190 - 160th Avenue SE
Bellevue, WA 98008-5452

| | |
|---|-------------------------------------|
| DEPARTMENT OF ECOLOGY NWRO/TC ² TANK UNIT | |
| INTERIM CLEANUP REPORT | <input checked="" type="checkbox"/> |
| SITE CHARACTERIZATION | <input type="checkbox"/> |
| FINAL CLEANUP REPORT | <input type="checkbox"/> |
| OTHER _____ | <input type="checkbox"/> |
| AFFECTED MEDIA: SOIL | <input checked="" type="checkbox"/> |
| OTHER _____ GW | <input checked="" type="checkbox"/> |
| INSPECTOR (INIT.) <u>MF</u> DATE <u>4-30-97</u> | |

We have enclosed:

Copies Description

| | |
|----------|---------------------------------------|
| <u>1</u> | <u>Environmental Assessment</u> |
| | <u>Chevron Service Station 9-9481</u> |
| | <u>647 140th Avenue NE</u> |
| | <u>Bellevue, Washington</u> |

For your: ☐ Use
☐ Approval
☐ Review
☒ Information

Comments: _____

John Blough

