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UST CLOSURE REPORT

PORT OF SEATTLE, TERMINAL 115

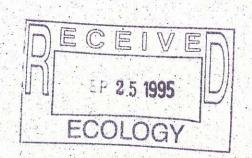
Southwest Front Street & West Marginal Way Southwest Seattle, WA 98106

#### Prepared for:

Lee Morse General Contractor, Inc. 1401 52nd Avenue East Fife, Washington 98424-1221

#### Prepared by:

Columbia Environmental, Inc. 200 South 333rd Street - Suite 120 Federal Way, Washington 98003 (206)838-7261







### Columbia Environmental Inc.

200 S. 333rd St. • Suite 120 • Federal Way, WA 98003 • Seattle 206/838-7261 Tacoma 206/927-1588 Fax 206/838-5744

September 21, 1995

Washington Department of Ecology UST Section PO Box 47600 Olympia, WA 98504-7600

Re: UST Closure Report

Port of Seattle, Terminal 115

Southwest Front Street & West Marginal Way Southwest

Seattle, WA 98106 Project No. 95584

Dear Sir/Madam:

Enclosed is one copy of the UST Closure Report for the Port of Seattle, Terminal 115, located at Southwest Front Street & West Marginal Way Southwest in Seattle, Washington. If you have any questions, please do not hesitate to contact us.

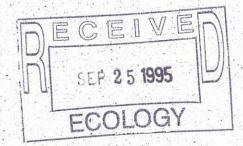
Sincerely,

Henry Perrin

Environmental Engineer

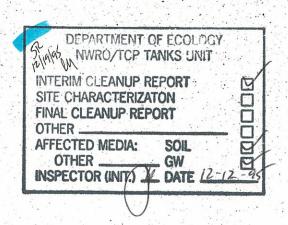
Columbia Environmental, Inc.

Enclosure



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#### UNDERGROUND STORAGE TANK REMOVAL SITE ASSESSMENT Port of Seattle, Terminal 115

#### 1.0 Executive Summary

On August 21, 1995, one underground storage tank (UST) was removed from the Port of Seattle, Terminal 115 site, located at northeast of the intersection between Southwest Front Street and West Marginal Way Southwest in Seattle, Washington. The tank was reportedly used to store heating oil for a nearby structure, and measured roughly 7.5 feet in diameter by 29 feet in length. This translates to a maximum capacity of slightly over 9,500 gallons.

The tank was in poor condition, with corrosion and numerous holes in the tank shell. Based on discussions with Howard Small of GeoScience Management, a consultant for the Port of Seattle, the original plans indicate that the UST was constructed from a liquid bulk tanker truck. The relatively unusual configuration and non-standard tank size would appear to confirm this.

Owner/Operator: Port of Seattle

Site Name: Port of Seattle, Terminal 115

Release Report: 8/23/95

The tank removal process was completed by Lee Morse General Contractor, Inc. who was responsible for inerting, removal and disposal. Columbia Environmental Inc. was on site to conduct Site Assessment activities at the time of closure.

The overlying soil which was excavated to allow tank removal was segregated into "clean" and "contaminated" stockpiles based on observed indications of contamination such as odors and discoloration. The contaminated soil stockpile was placed on visqueen to minimize environmental impacts.

After removal of the tank, the area was overexcavated to remove the most severely contaminated soil. This soil was added to the contaminated stockpile. Soil Samples were collected from the side walls, the bottom of the excavation, and the soil stockpiles. Laboratory analysis by the WTPH-D method indicated that diesel oil concentrations in soils remaining in the east and west walls of the excavation, and soils in the contaminated stockpile, exceeded the "Method A" cleanup level of 200 parts per million (ppm) as specified in the Model Toxics Control Act (MTCA).

It is our understanding that the contaminated soils were transported to TPS Technologies in Tacoma, Washington for thermal desorption treatment. Some additional remedial excavation may have been conducted under the direction of GeoScience Management.



Groundwater was encountered near the bottom of the excavation, which extended to a depth of approximately 13 feet. It is likely that diesel fuel concentrations in this groundwater exceed the "Method A" cleanup level of 1 ppm for diesel fuel in groundwater.

A number of monitoring wells are present on the site. The closest well in MW-17, located directly north of the excavation. Based on discussions with Howard Small, diesel concentrations of groundwater sampled from this well were less than 1 ppm, however, free product has been identified in monitoring wells located further north. The source of this free product may have been leaks from the product lines which appear to have run to the north and possibly branched out to two different locations based on discussions with Mr. Small.

Our observations and the results of laboratory analyses suggest that a release has occurred at this site. Most of the contaminated soil surrounding the UST appears to have been properly removed and disposed. However, additional soil and groundwater with diesel concentrations in excess of MTCA Method A cleanup levels may be present in the vicinity of the former UST, and the presence of elevated diesel levels in soil and groundwater to the north appears to have been confirmed. Significant additional remediation would be required if the Port of Seattle desires to meet these levels within the site.

The site location map and site plan can be found in Appendix A of this report. The results of laboratory analysis are included in Appendix B. Copies of the UST removal permit and tank disposal documentation are provided in Appendix C. Appendix D contains the WDOE Checklist.

#### 2.0 Certification of Report Integrity

Columbia Environmental, Inc. certifies that this UST Site Assessment has been conducted in accordance with industry standards, and to the best of our knowledge, represents an accurate account of the environmental condition of the subject property at the time of assessment.

Henry Perrin

Date

Environmental Engineer

WDOE-Registered UST Site Assessor

William Shuck

Date

President



#### 3.0 Site Conditions

The subject site is currently vacant, having previously been rented as warehouse space. The property is owned by the Port of Seattle, who plans to demolish the existing facility and may lease the property to a petroleum storage business.

Land use in the surrounding area is primarily industrial in character, with surrounding property to the north, south, and east utilized by the Port of Seattle and related industries. Marginal Way is located to the west.

The site is located in a valley formed by the mouth of the Duwamish River, which is located roughly one-fourth mile to the west. Topography in the area slopes generally to the west-northwest, with a relatively steeply sloping, west facing hillside located across Marginal Way.

As shown on the site plan, the UST was located east of the existing warehouse structure.

#### 4.0 Sampling Plan

The sampling plan for this site was in accordance with the WDOE's "Guidance for Site Checks and Site Assessments for Underground Storage Tanks", and included collecting and analyzing soil samples from below the tank, from the side walls of the excavation, and the stockpiled overlying soils (overburden). Samples were collected in general accordance with this plan.

All sampling was conducted in accordance with WDOE guidance documents. Samples were collected using clean hand tools, placed in sterilized glassware provided by the project laboratory, and stored in an iced chest on the site and during transport.

#### 5.0 Tank Removal

Removal of the tank was completed by Lee Morse General Contractor, Inc. on August 21, 1995. Prior to removal the tanks were pumped of all liquid materials, and triple rinsed with a high pressure washer and detergent solution. The USTs were then inerted with dry ice, using approximately two (2) pounds for every 100 gallons of tank volume. Tank removal proceeded after measurements with a combustible gas indicator showed that vapor levels inside the tanks were less than 10 percent of the lower explosive limit.



After removal the tank was re-cleaned and cut up on site, and the scrap was disposed of at Seattle Iron & Metals.

Copies of the removal permit, pump and rinse certificates, and disposal documentation can be found in Appendix C.

#### 6.0 Tank Condition

The UST was a single wall, welded steel tank without cathodic protection or overfill/spill containment devices. The top of the cylindrical tank shell was located approximately 5 feet below grade, and the UST was oriented on a north-south axis. A manhole was located roughly in the center of the tank. The tank measured roughly 7.5 feet in diameter by 29 feet in length, which translates to a maximum capacity of slightly over 9,500 gallons.

The tank was in poor condition, with corrosion and numerous holes in the tank shell. Based on discussions with Howard Small of GeoScience Management, a consultant for the Port of Seattle, the original plans indicate that the UST was constructed from a liquid bulk tanker truck. The relatively unusual configuration and non-standard tank size would appear to confirm this.

A vent line and product line were noted in the northwest corner of the excavation, running to the west and northwest toward the building. The vent line surfaced along the outside of the building several feet to the northwest. The exact location of the product line has not been verified, however, based on discussions with Howard Small, the product line appears to have connected to a burner located to the north inside the building. In addition, the line may have branched out to a previous burner located further north in a portion of the building which has been demolished.

#### 7.0 Soil Conditions

Much of the area around the site is known to have been filled in the early part of this century, primarily with material dredged from the nearby Duwamish River. The tank had been placed in gray silt soils which appeared to be native to the general area, however, it is difficult to determine whether the soil was native or very old dredged fill material.

Blue-gray discoloration and petroleum odors were noted in soil removed from the lower portions of the excavation. This soil was segregated and stockpiled on visqueen pending disposal. The upper soil did not appear to be contaminated, and was placed in a separate stockpile.



Groundwater was encountered near the bottom of the excavation, which extended to approximately 13 feet. It is likely that diesel fuel concentrations in this groundwater exceed the "Method A" cleanup level of 1 ppm for diesel fuel in groundwater. A number of groundwater monitoring wells are present on the site, and ongoing monitoring is apparently being conducted.

#### 8.0 Laboratory Results

The results of laboratory analysis are provided in Appendix B, and sample locations are included in Appendix A. The results indicated that diesel fuel concentrations in soil remaining in the east and west walls of the excavation, and in the contaminated soil stockpile, exceed the MTCA "Method A" cleanup level of 200 ppm for diesel fuel in soil. No diesel fuel was detected in samples collected from the bottom, north wall, and south wall of the excavation, or in samples collected from the "clean" overburden stockpile.

#### 9.0 Conclusions

Based on our observations and the results of laboratory analyses, it appears that a release has occurred at this site. Likely sources of the release include leaks from the UST and overfills. In addition, significant leakage from the product lines north of the UST appears to have occurred based on the reported presence of free product in monitoring wells.

It is our understanding that the contaminated soil excavated on August 21, 1995, was transported to TPS Technologies in Tacoma, Washington for thermal desorption treatment. Some additional remedial excavation after this date may have been conducted under the direction of GeoScience Management.

It would appear that the most contaminated soil surrounding the UST has been properly removed and disposed. However, additional soil and groundwater with diesel concentrations in excess of MTCA Method A cleanup levels may be present in the vicinity of the former UST, and the presence of elevated diesel levels in soil and groundwater to the north appears to have been confirmed. Significant additional remediation would be required if the Port of Seattle desires to meet these levels within the site.



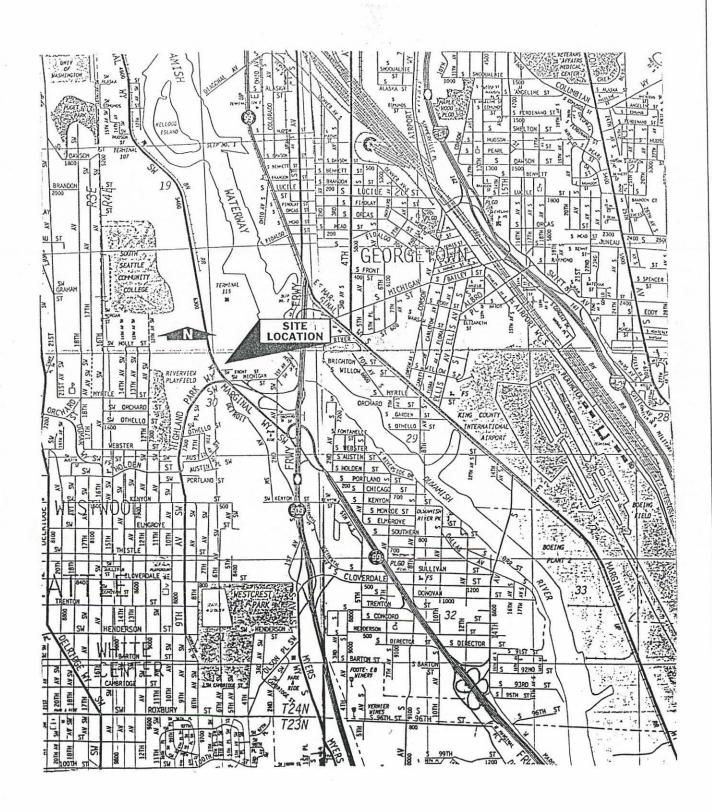
#### 10.0 Limitations

This report has been prepared for the exclusive use of the client and their representatives for specific application to this site. The work for this project was conducted in a manner consistent with generally accepted environmental science practices for consultants acting under similar conditions in the area, and in accordance with the terms of the client's request. No other warranty is expressed or implied.

If new information on the site is developed during future environmental studies, Columbia Environmental, Inc., should be allowed to review this information, to reevaluate the conclusions of this report, and to provide amendments as required.

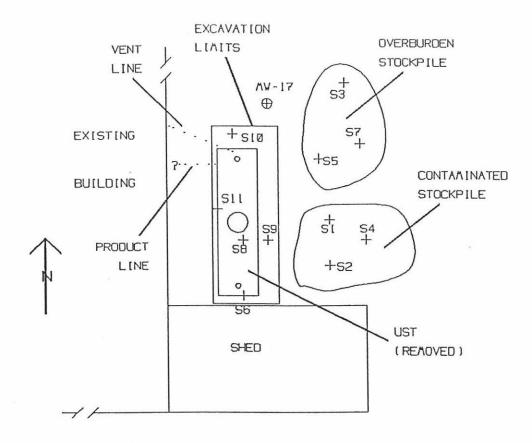
## APPENDIX A Site Location / Site Plan



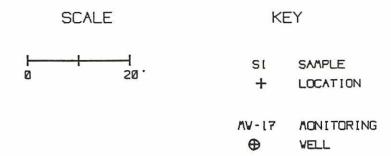


SITE LOCATION Terminal 115 Seattle, Washington Columbia Environmental Inc. Project Number 95584 September 1995





SOUTHVEST FRONT STREET



Note: Samples S1 and S4 were collected but not analyzed.

SITE PLAN
Terminal 115
Seattle, Washington

Columbia Environmental Inc.
Project Number 95584
September 1995



# APPENDIX B Analytical Results



TABLE A:

#### Summary of Analytical Results Project No. 95584

Sample Number	Location	Analysis	Diesel Fuel (ppm)	Cleanup Level (ppm)
S2	"Contaminated" Stockpile	WTPH-D	1300	200
S3	"Clean" Stockpile - Composite	WTPH-D	. ND	200
S5	"Clean" Stockpile - Composite	WTPH-D	ND	200
S6	South Wall @ 8' Depth	WTPH-D	ND	200
S7	"Clean" Stockpile - Composite	WTPH-D	ND	200
S8	Bottom @ 13' Depth	WTPH-D	ND	200
S9	East Wall @ 10.5' Depth	WTPH-D	1200	200
S10	North Wall @ 9' Depth	WTPH-D	ND	200
S11 ·	West Wall @ 9' Depth	WTPH-D	2100	200

#### NOTES:

- ppm denotes parts per million.
  Cleanup level is "Method A" Cleanup Level as specified in the
  Model Toxics Control Act, Chapter 173-340 WAC.
  ND denoted none detected. The detection limits for this analysis
- is 25 ppm.
- Samples S1 and S4 were collected but not analyzed.





August 23, 1995 Lab Traveler #:08-064

Henry Perrin Columbia Environmental Inc. 200 South 333rd Street, Suite 120 Federal Way, WA 98003

Dear Henry:

Enclosed are the results of the analyses of samples submitted on August 22, 1995 from Project 95584.

We appreciate this opportunity to be of service to you on this project. If you have any questions regarding this report, please feel free to call me.

Sincerely,

Wendy Linn McLeod Project Chemist

**Enclosures** 

Date of Report: August 23, 1995 Samples Submitted: August 22, 1995 Lab Traveler: 08-064

Project: 95584

WTPH-D

Date Extracted:

8-22-95

Date Analyzed:

8-22-95

Matrix: Soil

Units: mg/Kg (ppm)

. 1	Client ID	Lab ID	Dilution Factor	Total Petroleum Hydrocarbons	Surrogate Recovery	Flags	MRL
.4	<b>CC</b>	00.004.0	4.0	4200			0.5
	S2	08-064-2	1.0	1300		<b>.</b>	25
	S3	08-064-3	1.0	ND	82%		25
	S5	08-064-5	1.0	ND	95%		25
	S6	08-064-6	1.0	ND	76%		25
	S7	08-064-7	1.0	ND	87%		25
	S8	08-064-8	1.0	ND	80%		25
	S9	08-064-9	1.0	1200		F	25
	S10	08-064-10	1.0	ND ND	83%		25
	S11	08-064-11	1.0	2100	<u></u>	F	25
	and the second s						

F-Surrogate recovery data not available due to the high concentration in the sample.

Date of Report: August 23, 1995 Samples Submitted: August 22, 1995 Lab Traveler: 08-064 Project: 95584

#### WTPH-D METHOD BLANK QUALITY CONTROL

Date Extracted:

8-22-95

Date Analyzed:

8-22-95

Matrix: Soil

Units: mg/Kg (ppm)

Lab ID: MB0822S1

	Dilution Factor	Total Petroleum Surrogate Hydrocarbons Recovery	Flags MRL
Method Blank	1.0	ND 98%	25

Date of Report: August 23, 1995 Samples Submitted: August 22, 1995 Lab Traveler: 08-064 Project: 95584

#### WTPH-D **DUPLICATE QUALITY CONTROL**

Date Extracted:

8-22-95

Date Analyzed:

8-22-95

Matrix: Soil Units: mg/Kg (ppm)

Lab ID: 08-065-5

	Dilution Factor		al Petroleum drocarbons	Surrogate Recovery	Flags	MRL
Sample	1.0	2.7	ND	92%		25
Duplicate	1.0		29.2	93%		25
RPD			NA			

Date of Report: August 23, 1995 Samples Submitted: August 22, 1995 Lab Traveler: 08-064

Project: 95584

#### WTPH-D SPIKE BLANK QUALITY CONTROL

Date Extracted:

8-22-95

Date Analyzed:

8-22-95

Matrix: Soil

Units: mg/Kg (ppm)

Lab ID: SB0822S1

	Dilution Factor	Total Petroleum Hydrocarbons	Percent Recovery	Surrogate Recovery	Flags	MRL
Spike Blank @ 100 ppm	1.0	97.9	98%	114%		25

Date of Report: August 23, 1995 Samples Submitted: August 22, 1995 Lab Traveler: 08-064 Project: 95584

Date Analyzed: 8-22-95

#### % MOISTURE

Client ID	% Moisture
S2	21
S3	19
S5	23
S6	22
S7	31
S8	28
<b>S</b> 9	28
S10	31
S11	26

	Columbia Environmen	tal Inc	CHAIN OF	CIICTO	מע מברני	ממח		
	Columbia Fliantolimen	lai iiic.			of 1 5584	0	8-064	
	RK BUILDING		Project Name	Por	·) UF 5,	cuttle		
	TH 333RD STREET - SUITE 120 WAY, WASHINGTON 98003	OFFICE: 206/838-7261 FAX: 206/927-2610	Client Results to	1/201	7 Persin			
		(Wun)			7			
Sample #		Sample Descrip	tion	Date	Time	Sample Type	Analysis	Required
/ 51	Stockpice - Contamina	red 5011		8/21	1100	ζ	1500	
2 56	<b>)</b> 1				1145	1	wtPH-D	DryWeislet
3 53	Composter "dear"	Sholehe			1155		. 11 1	,'
54	Composife - 110 tan	mater spekpile			138		14000	
5 55	Compaile - "cle	n' Stickpila			141		W18.H-D:	Dry Wagit
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CTONAMINDE	S: (Name, Company,	Date and Mina	Laborator	r Nama	. 17.4	(J.		
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Receive	ed by Alexandro	m 1/2/8 8	P. 25 gm	Rece	ived by	<b>/:</b>		

Delivered by: Hand \_\_\_\_ UPS \_\_\_ Airborne \_\_\_ Fed X \_\_\_ Other \_\_\_ (our place)

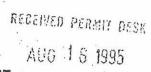
### APPENDIX C

Tank Disposal Documentation



Your Seattle Fire Department

F805 (5/92)





## APPLICATION FOR PERMIT

Tipp	mit Code No.: 799 Title: TEMP, UNDERGROUND TANK REMOVAL/ABANDONMENT PERMIT
Che	eck # 16784  Code Reference: SFC 79.116  B/16/95 1 8/21/95  Date Received Date Issued
Rec	celpt # 184343 or Data Entry # Permit Expiration Date: 8/21/95
Fire	m Name: LFE MORSE General Contractor Phone: 922-2000
Fire	m Address: 1401 52ms Ame East City Fife. State CUA Zip 98050 Site: Port of Seattle - Teaminal 115 - Coanon of 5.00 From Street
Tob	Site: Port of Seattle - Teaminal 115 - Coanon of 5.W From Street
Per	son In Charge: 422 2000 Phone: 922 2000
Nun	mber of Tank(s): 1 Tank Size(s): 8000
Pro	duct(s) Previously Contained: Octob Hot Work: Yes No
1	HAZARDOUS MATERIAL PERMITS
Mak	301 Second Avenue South Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE
	Seattle, WA 98104-2618
	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE
PER	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE  CMIT CONDITIONS:
PER	Seattle, WA 98104-2618  THE CHECKS Payable To: CITY OF SEATTLE  TANKS MAY BE REMOVED ONLY AFTER FIRE DEPARTMENT INSPECTION.
PER	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE  TANKS MAY BE REMOVED ONLY AFTER FIRE DEPARTMENT INSPECTION.  Two (2) 40 BC portable fire extinguishers are to be on site within 50' of the operation.
PER 1. 2. 3.	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE  TANKS MAY BE REMOVED ONLY AFTER FIRE DEPARTMENT INSPECTION.  Two (2) 40 BC portable fire extinguishers are to be on site within 50' of the operation.  Rope or ribbon barricades must be provided circling 10' from the operation or be enclosed in a fenced yard.
PER  1. 2. 3. 4.	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE  MIT CONDITIONS:  Tanks May be removed only after fire department inspection.  Two (2) 40 BC portable fire extinguishers are to be on site within 50' of the operation.  Rope or ribbon barricades must be provided circling 10' from the operation or be enclosed in a fenced yard.  "No Sinoking" signs must be posted in readily visible locations.  No hot works allowed unless the tanks are certified gas free. A separate Fire Department permit (Code 491) is required for
PER  1. 2. 3. 4.	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE  EMIT CONDITIONS:  TANKS MAY BE REMOVED ONLY AFTER FIRE DEPARTMENT INSPECTION.  Two (2) 40 BC portable fire extinguishers are to be on site within 50' of the operation.  Rope or ribbon barricades must be provided circling 10' from the operation or be enclosed in a fenced yard.  "No Smoking" signs must be posted in readily visible locations.  No hot works allowed unless the tanks are certified gas free. A separate Fire Department permit (Code 491) is required for cutting and welding operations.
PER: 1. 2. 3. 4. 5. PRO	Seattle, WA 98104-2618  The Checks Payable To: CITY OF SEATTLE  TANKS MAY BE REMOVED ONLY AFTER FIRE DEPARTMENT INSPECTION.  Two (2) 40 BC portable fire extinguishers are to be on site within 50' of the operation.  Rope or ribbon barricades must be provided circling 10' from the operation or be enclosed in a fenced yard.  "No Sinoking" signs must be posted in readily visible locations.  No hot works allowed unless the tanks are certified gas free. A separate Fire Department permit (Code 491) is required for cutting and welding operations.  **CEDURES:

4,	•				1	• 😅
<b>4</b> .	must be inerted prior to filling with lean concrete.  7. A Fire Marshal's Office Inspector will test the tanks' atmosphere using a gas detector.  A minimum reading of 60% CO2 must be obtained prior to tank removal if CO2 is used to inert the tank.  A maximum reading of 10% LEL must be achieved prior to removal of the tank if the air purging method of inertion is used.  8. CO2 fire extinguishers and discharge of liquid CO2 from compressed gas exhinders is prohibited.  9. Tanks with baffles to prevent movement of liquid (or tanks without baffles larger than 10,000 gallons) must be certified gas free by a Maxine Chemist or a Petroleum Industry Safety Engineer regularly engaged in that business prior to removal.  10. Tanks being removed must be removed from the ground and relocated to a remote, approved facility on the same day that the permit is issued.  11. After the tanks are removed, if the tank has not already been cleaned, the openings should be sealed so the CO2 gas will remain in the tank during transit. In addition, tanks large enough to allow a person to enter it to do repair work should be marked on one side with spray paint "NO AIR - INERT GAS."  Special Permit Conditions:  - O3 - 10°/o					
5.	If tanks are being removed, the ta	inks' atmosphere	must be inerted usin	ng one of the fol	lowing approve	d methods:
	b. Compressed gas cylinders	releasing CO <sub>2</sub> In	the vapor phase			`~
	Specific guidelines for the use of 79,6011.	each method is p	rovided in the Seatt	le Fire Departme	nt Inspection C	Juideline No.
5.	Tanks being abandoned must be imust be inerted prior to filling wi	filled with a lean th lean concrete.	concrete mixture. I	anks previously	containing Cla	ss I liquids
7.	A Fire Marshal's Office Inspector	will test the tank	ks' atmosphere using	g a gas detector,		
	A minimum reading of 60% CO2	must be obtained	prior to tank remov	val if CO <sub>2</sub> is use	d to inert the t	ank.
]	A maximum reading of 10% LEL is used.	must be achieve	d prior to removal c	of the tank if the	air purging me	thod of inertion
8.	CO2 fire extinguishers and discha-	rge of liquid CO	from compressed g	gas cylinders is p	rohibited.	
9.,	certified gas free by a Marine Che	vement of liquid ( emist or a Petrole	or tanks without ba um Industry Safety	ffles larger than Engineer regular	10,000 gallons) ly engaged in t	) must be that business
10.	Tanks being removed must be renthat the permit is issued.	noved from the g	round and relocated	to a remote, app	roved facility	on the same day
11.	will remain in the tank during trar	sit. In addition,	tanks large enough	to allow a person	uld be sealed s	o the CO <sub>2</sub> gas do repair work
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	WE.	IGHED BY	LICENSED CITY WEIG	MER

## Marine Vacuum Service, Inc.

A WASHINGTON ENVIRONMENTAL COMPANY
MARINE AND INDUSTRIAL CLEANING
TANK REMOVAL

P.O. Box 24263 Seattle, Washington 98124

Telephone (206) 762-0240

FAX (206) 763-8084

1-800-540-7491

#### UNDERGROUND STORAGE TANK

CLEAN FOR DISPOSAL CERTIFICATE

Date: August 22, 1995

Attn: Lee Morse General Contractor

1401 52nd Ave. E

Fife, Wa. 98424-1221

(206) 922-2000

Job Number: 577

Tank Owner: Port of Seattle

Tank Location: Terminal 115

Tank Capacity: 1 - 8,000 Gallon

Last contents held in tank: Diesel

Marine Vacuum Service certifies that the tank mentioned above has been pumped of all liquid materials and has been triple rinsed, with a high pressure washer and soap solution, and rederal regulations.

Thank You,

Representative

Marine Vacuum Service Inc.

### Marine Vacuum Service, Inc.

A WASHINGTON ENVIRONMENTAL COMPANY

MARINE AND INDUSTRIAL CLEANING

TANK REMOVAL

P.O. Box 24263 Seattle, Washington 98124
Telephone (206) 762-0240
FAX (206) 763-8084
1-800-540-7491

UNDERGROUND STORAGE TANK
PUMP AND RINSE CERTIFICATE

Date: August 18, 1995

Attn: Lee Morse General Contractor

1401 52nd Ave. E Fife, Wa. 98424-1221 (206) 922-2000

Job Number: 577

Tank Owner: Port of Seattle

Tank Location: Terminal 115

Tank Capacity: 1 - 8,000 Gallon

Last contents held in tanks: Diesel

Marine Vacuum Service certifies that the tank mentioned above has been pumped of liquid materials and has been triple rinsed with fresh water and detergent solution, and the residual product and rinsate was disposed of in accordance with all Local, State, and Federal regulations.

Thank You,

Representative Jule Klunchards
Marine Vacuum Service Inc.

## THE CITY OF SEATTLE FIRE DEPARTMENT

### RECEIPT

When properly made out and signed this becomes a receipt for the amount and purposes as specified berein.

Date 8/16/95 W.O. No./Applic. No.

Received Dollars, \$ 98,00

for the purpose 7 799

Payor Sel Monse Seneral Conts.

Address 140/52 W.E. Chief Of Fire Department

FORM 149 2000 CSS 16-14

By HAP

## APPENDIX D UST Checklists





#### UNDERGROUND STORAGE TANK Site Check/Site Assessment Checklist

	For Office Use Only	
Owner #	40005542	Alw
Site#	006275	7-1-

#### INSTRUCTIONS:

SITE INFORMATION

When a release has not been confirmed and reported, this Site Check/Site Assessment Checklist must be completed and signed by a person registered with the Department of Ecology. The results of the site check or site assessment must be included with this checklist. This form must be submitted to Ecology at the address shown below within 30 days after completion of the site check/site assessment.

<u>SITE INFORMATION</u>: Include the Ecology site ID number if the tanks are registered with Ecology. This number may be found on the tank owner's invoice or tank permit.

<u>TANK INFORMATION</u>: Please list all the tanks for which the site check and site assessment is being conducted. Use the tank ID number if available, and indicate tank capacity and substance stored.

REASON FOR CONDUCTING SITE CHECK/SITE ASSESSMENT; Please check the appropriate item.

CHECKLIST: Please initial each item in the appropriate box.

<u>SITE ASSESSOR INFORMATION</u>: This form must be signed by the registered site assessor who is responsible for conducting the site check/ site assessment.

Underground Storage Tank Section Department of Ecology P. O. Box 47655 Olympia, WA 98504-7655

Site ID Number (on invoice or ava	ailable from Ecology if the tanks ar	re registered): Vaknowa
Site/Business Name: Port of	Seattle	Company of the compan
Site Address: Terminal 115	Telephone:	206) 728-3177
Seattle.	w A	98106
City	State	ZIP-Code
TANK INFORMATION		
Tank ID No.	Tank Capacity	Substance Stored
1	1-8,000 gallons	Diesel
		in ,
		DECEIVED
REASON FOR CONDUCTING S	ITE CHECK/SITE ASSESSMENT	
Check one:	.".	ECOLOGY
Investigate suspected Extend temporary clo UST system undergo UST system permane UST system permane Abandoned tank con	d release due to on-site environment of release due to off-site environment osure of UST system for more than oling change-in-service. ently closed-in-place. ently closed with tank removed. taining product. or delegated agency for UST system.	ental contamination. n 12 months.
Other (describe):		

Each i	CKLIST item of the following checklist shall be initialed by the person registered with the Department of I	Ecolog	y
whose	signature appears below.	YES	NO
1.	The location of the UST site is shown on the vicinity map.		,
2.	A brief summary of information obtained during the site inspection is provided. (see Section 3.2 in the Site Assessment Guidance)		
3.	A summary of UST system data is provided. (see Section 3.1)	1	
4.	The soils characteristics at the UST site are described. (see Section 5.2)	1	
5.	Is there apparent groundwater in the tank excavation?		
6.	A brief description of the surrounding land is provided. (see Section 3.1)	1	
7.	Information has been provided indicating the number and types of samples collected, methods used to collect and analyze the samples, and the name and address of the laboratory used to perform the analyses.		,
8.	A sketch or sketches showing the following items is provided:		
	- location and ID number for all field samples collected	~	
	- groundwater samples distinguished from soil samples (if applicable)	/	
	- samples collected from stockpiled excavated soil	-	
	- tank and piping locations and limits of excavation pit	~	
	- adjacent structures and streets		
	- approximate locations of any on-site and nearby utilities		
9.	If sampling procedures different from those specified in the guidance were used, has justification for using these alternative sampling procedures been provided? (see Section 3.4)		-
10.	A table is provided showing laboratory results for each sample collected including: sample ID number, constituents analyzed for and corresponding concentration, analytical method and detection limit for that method.		
11.	Any factors that may have compromised the quality of the data or validity of the results are described.		
12. The results of this site check/site assessment indicate that a confirmed release of regulated substance has occured.		0	
SITE	ASSESSOR INFORMATION		
4	PERSON REGISTERED WITH ECOLOGY  FIRM AFFILIATED WITH	iesta)	
	PERSON REGISTERED ₩ITH ECOLOGY FIRM AFFILIATED WIT		
BUSINE	SS ADDRESS: 200 S. 33311 St. Ste 120 TELEPHONE:(206) 838-	.7261	9
Fe	Acral Way WA 98000	4	
I her	CITY  STATE  ZIP+CODE  reby certify that I have been in responsible charge of performing the site check/site assessmitted above. Persons submitting false information are subject to penalties under Chapter I		0
	9/21/05		
	Signature of Person Registered with Eco	alogy	

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Site#	006275	V-1

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	PERSON REGISTERED ₩ITH ECOLOGY FIRM AFFILIATED WIT		
BUSINE	SS ADDRESS: 200 S. 33311 St. Ste 120 TELEPHONE:(206) 838-	.7261	9
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