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MAY 02 1997

DEPT. OF ECOLOGY

26 February 1997 6-614-08610

AGRA

Earth & Environmental

Mr. Wayne Pipes Senior Director, Corporate Engineering Red Lion Hotels P.O. Box 1027 4001 Main Street Vancouver, Washington 98663

	Environmental, Inc.
	11335 NE 122nd Way
	Suite 100
	Kirkland, Washington
	U.S.A. 98034-6918
	Tel (206) 820-4669
DEPARTMENT C	FECOLOGGY21-3914 ANK UNIT
INTERIM CLLANUP R SITE MARACTERIZA FINAL LI ANUP REP	TION L
OTHER AFFECTED MEDIA: OTHER INSPECTOR (INIT.)	SOIL.
	1554-418509

AGRA Earth &

Subject:

Underground Storage Tank (UST) Removal and Results of Soil Sampling (Red-Lion Inn -300-112th Avenue S.E. Bellevue, Washington

Dear Mr. Pipes:

AGRA Earth & Environmental, Inc. (AEE), is pleased to provide the following report detailing the field activities, soil sampling protocol, field observations and results of soil sample analysis for the above-referenced site (Figure 1, Vicinity Map). The 430-gallon capacity, single-walled, steel UST (used to store diesel fuel for the facility's emergency generator), was removed from the site on 5-February 1997 by CEcon Corporation (CEcon) located in Bellevue, Washington, under a direct contractual agreement with Red Lion Inns. CEcon was responsible for all necessary permitting requirements and regulatory agency notifications prior to UST removal. UST removal oversight and soil sampling was conducted by AEE personnel from our Kirkland, Washington office. The UST is registered with the Washington State Department of Ecology (Ecology) and annual registration fee payments are current.

UST REMOVAL

The UST was located on the south side of the hotel building inside an enclosed area which houses the hotel's generator, transformer and heat exchangers (Figure 2). Before removal activities began, all fluids and sludges in the UST were removed, and the UST was triple rinsed in place.

Backfill material surrounding the UST was pea gravel. Natural soils in the UST excavation consisted of moist to saturated, brownish-gray sandy gravel with silt. Groundwater was observed at approximately 4-feet_below ground suface (bgs). The fill material (pea gravel) and native soils exhibited a slight hydrocarbon odor. Volatile organic vapors were measured using

8610-LR.221

Mr. Wayne Pipes 26 February 1997

an organic vapor meter (OVM). No significant readings were recorded from excavation materials.

After the UST and associated piping were removed from the subsurface, soil adhering to the tank was scraped away and the UST was inspected for evidence of corrosion and pitting. No significant corrosion or pitting was observed. The final excavation dimensions were approximately 5 feet wide by 8 feet long by 4 feet deep. The excavation could not be advanced further without compromising the integrity of the nearby enclosure wall. Therefore, approximately 1.71-tons of contaminated soil, were removed from the excavation for disposal. The excavation was backfilled with clean, imported fill material to original grade.

The UST was opened on site and the internal atmosphere was made inert to reduce the chances of explosion or fire. After this action, explosive vapor levels were 0 percent and the oxygen level in the UST was 20 percent when the UST was removed. CEcon then removed the UST from the site for disposal. Certificates of receipt for both the petroleum-impacted soil disposal and the UST disposal are attached as Appendix A.

A 1,000-gallon above-ground storage tank was installed at the same location on 7 February 1997.

SOIL SAMPLING

Two soil samples were collected from the sidewalls of the UST excavation at approximately 3 feet below ground surface, and a water sample was collected from the bottom of the excavation. Laboratory analysis included total petroleum hydrocarbons – diesel range (WTPH Method TPH-D). Samples were placed into glass jars with Teflon-lined plastic lids provided by the analytical laboratory and stored on ice for delivery to the laboratory. Sample containers were labeled in the field and a chain-of-custody form was completed to document delivery of the samples to a Washington State certified analytical laboratory.

ANALYTICAL RESULTS

Laboratory results for soil samples indicated that petroleum-impacted soil was below Model Toxics Control (MTCA) Method A cleanup levels. The laboratory analyses detected the presence of diesel-range hydrocarbons at concentrations of 57.1 mg/kg (parts per million [ppm]) in sidewall sample T1/W1-3'; sample T1/N1/-3' contained diesel concentrations below laboratory method reporting limits. Soil samples collected from the stockpile contained diesel-range petroleum hydrocarbon concentrations of 125 ppm and 86 ppm, respectively. Laboratory reports are attached as Appendix B.

CONCLUSIONS

Based on field observations and results of laboratory analysis, we conclude the following:



Mr. Wayne Pipes 26 February 1997

- The underground storage tank and associated piping (UST system) were removed from the property and destroyed in accordance with practices and guidelines currently employed in the State of Washington.
- The UST system appeared to be in good condition without significant corrosion or pitting.
- Samples collected from the UST excavation indicate that diesel concentrations in soil and groundwater samples were below Washington State cleanup levels.

We trust this report fulfills your current needs for the subject site. If you have any questions or comments, or require additional information, please do not hesitate to contact the undersigned.

Respectfully submitted,

AGRA Earth & Environmental, Inc.

Robert Lauritzen,

Project Manager

John L. Kuiper, P.G

RAL/JLK/lad

Attachments: Figure 1 – Vicinity Map Figure 2 – Sample Location Map

> Appendix A – Certificate of Destruction Appendix B – Laboratory Report Appendix C – UST Closure Notice and Site Assessment Notice Appendix D – Disposal Receipts



Table 1:Summary of Analytical Test Results: Soil
Red Lion Inn
Bellevue, Washington
AGRA Earth & Environmental, Inc. Project No. 6-61M-08610-0

		Depth	WTPH	-DX
Sample	Date	Collected	Diesel	Heavy Oil
Number	Collected	(feet)	(ppm)	(ppm)
Excavation	Samples			
T1/N1/-3	05-Feb-97	3	<10	<25
T1/W1/-3'	05-Feb-97	3	57.1	<25
Stockpile S	amples		· · · ·	
Diesel	07-Feb-97	-	125	-
Diesel	07-Feb-97	-	86	-
MTCA Meth	od "A" Cleanu	p Level	200	200

Notes:

WTPH-DX = Total petroleum hydrocarbons, diesel range (C12-C24) and heavy oil range (C>24),

by Washington State Method WTPH-D Extended.

MTCA = Washington State, Model Toxics Control Act, Method "A" Cleanup Guidelines. ppm = Parts per million (equivalent to milligrams per kilogram [mg/kg]).

Table 2:Summary of Analytical Test Results: GroundwaterRed Lion InnBellevue, Washington

AGRA Earth & Environmental, Inc. Project No. 6-61M-08610-0

		WTPH		
Sample Number	Date Collected	Diesel (ppb)	Heavy Oil (ppb)	10.
MW-1	05-Feb-97	2.42	9.39	malt
MTCA Meth	od "A"			1 '
Cleanup Lev	vel	1,000	1,000	

Notes:

WTPH-DX = Total petroleum hydrocarbons, diesel range (C12-C24) and heavy oil range (C>24),

by Washington State Method WTPH-D Extended. MTCA = Washington State Model Toxics Control Act, Method "A" Cleanup Guidelines. ppb = Parts per billion (equivalent to micrograms per kilogram [ug/kg]).



CRA EARTH & ENVIRONMENTAL, INC. DRAWING NO. 161 OB610 LOCATION.DWG



ENVIRONMENTAL, INC. DRAWING NO. 161 08610 SITE.DWG

APPENDIX A

Certificates of Receipt



APPENDIX B

Laboratory Report



BOTHELL = (206) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental	Project:	Red Lion Inn	Sampled: 2/5/97	
11335 NE 122nd Way, Ste 100	Project Number:	6-61408610	Received: 2/5/97	
Kirkland. WA 98034	Project Manager:	Robert Lauritzen	Reported: 2/6/97 10:09	

ANALYTICAL REPORT FOR SAMPLES:

	Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
-	T1/N1/-3'	B702063-02	Soil	2/5/97
	T1/W1/-3'	B702063-03	Soil	2/5/97

North Creek Analytical, Inc.

Shannon J Stowell, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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BOTHELL = (206) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental	Project: F	Red Lion Inn	Sampled:	2/5/97	
11335 NE 122nd Way, Ste 100	Project Number: 6	5-61408610	Received:	2/5/97	
Kirkland, WA 98034	Project Manager: F	Robert Lauritzen	Reported:	2/6/97 10:09	

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended) North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
<u>T1/N1/-3'</u>			<u>B7020</u>	<u>63-02</u>			Soil	
Diesel Range Hydrocarbons	0270074	2/5/97	2/6/97		10.0	ND	mg/kg dry 🕐	
Heavy Oil Range Hydrocarbons	14	ч	17		25.0	ND	u .	
Surrogate: 2-FBP	"	"		50.0-150		79.9	%	
<u>T1/W1/-3'</u>			<u>B7020</u>	<u>63-03</u>		,	<u>Soil</u>	
Diesel Range Hydrocarbons	0270074	2/5/97	2/6/97		10.0	57.1	mg/kg dry	
Heavy Oil Range Hydrocarbons	н	"	14		25.0	ND		
Surrogate: 2-FBP	"	"	"	50.0-150		80.2	%	

North Creek Analytical, Inc.

Shannon J Stowell, Project Manager

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East 11115 Montgomery, Suite B. Spokane, WA 99206-4776
9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132

*Refer to end of report for text of notes and definitions.



	Agra Earth and Environmental	Project:	Red Lion Inn	Sampled: 2/5/97
1	11335 NE 122nd Way, Ste 100	Project Number:	6-61408610	Received: 2/5/97
	Kirkland, WA 98034	Project Manager:	Robert Lauritzen	Reported: 2/6/97 10:09

Dry Weight Determination North Creek Analytical - Bothell

Sample Name	Lab ID	Matrix	Result	Units
T1/N1/-3'	B702063-02	Soil	92.1	%
T1/W1/-3'	B702063-03	Soil	87.7	%

North Creek Analytical, Inc.

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Agra Earth and Environmental	Project:	Red Lion Inn	Sampled:	2/5/97
11335 NE 122nd Way, Ste 100	Project Number:	6-61408610	Received:	2/5/97
Kirkland, WA 98034	Project Manager:	Robert Lauritzen	Reported:	2/6/97 10:09

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended)/Quality Control North Creek Analytical - Bothell

· · · · · · · · · · · · · · · · · · ·	Date	Spike	Sample	QC	Re	porting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Not	:es*
Batch: 0270074	Date Prepa	red: 2/5/9'	<u>7</u>		Extraction	n Method: EP	<u>A 3550</u>			
Blank	0270074-BI	LK1								
Diesel Range Hydrocarbons	2/5/97			ND	mg/kg dry	10.0				
Heavy Oil Range Hydrocarbons				ND	"	25.0				
Surrogate: 2-FBP	11	11.5		8.96	n	50.0-150	77.9			
LCS	<u>0270074-B</u>	<u>51</u>								
Diesel Range Hydrocarbons	2/5/97	68.0		66.1	mg/kg dry	59.0-135	97.2			
Surrogate: 2-FBP		11.5		8.49	"	50.0-150	73.8 .			
Duplicate	<u>0270074-D</u>	UP1 <u>B</u>	702058-04							
Diesel Range Hydrocarbons	2/6/97		ND	ND	mg/kg dry			50.0	n/a	
Surrogate: 2-FBP	"	12.6		9.37	"	50.0-150	. 74.4			
Duplicate	0270074-D	UP2 B	702065-01							
Diesel Range Hydrocarbons	2/6/97			ND	mg/kg dry	,		50.0	n/a	
Surrogate: 2-FBP	11	13.9		11.1	"	50.0-150	79.9			

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*Refer to end of report for text of notes and definitions.



BOTHELL = (206) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental	Project:	Red Lion Inn	Sampled: 2/5/97	
11335 NE 122nd Way. Ste 100	Project Number:	6-61408610	Received: 2/5/97	
Kirkland, WA 98034	Project Manager:	Robert Lauritzen	Reported: 2/6/97 10:09	

Notes and Definitions

#	Note
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.

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80THELL = (206) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Agra Earth and Environmental	Project: F	Red Lion Inn	Sampled:	2/13/97
11335 NE 122nd Way, Ste 100	Project Number: 6	5-61408610	Received:	-2/13/97
Kirkland, WA 98034	Project Manager: F	Robert Lauritzen	Reported:	2/21/97 11:14

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	B702173-01	Water	2/13/97

North Creek Analytical. Inc.

Skannon J Stowell, Project Manager

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Agra Earth and Environmental	Project:	Red Lion Inn	Sampled: 2/13/97
11335 NE 122nd Way. Ste 100	Project Number:	6-61408610	Received: 2/13/97
Kirkland, WA 98034	Project Manager:	Robert Lauritzen	Reported: 2/21/97 11:14

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended) North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
<u>MW-1</u>			B7021	73-01			Water	1
Diesel Range Hydrocarbons	0270274	2/14/97	2/19/97		0.250	2.42	mg/l	_
Heavy Oil Range Hydrocarbons	"		н		0.750	9.39	"	
Surrogate: 2-FBP	"	"	"	50.0-150		71.9	%	

North Creek Analytical, Inc.



Shannon J Stowell, Project Manager

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*Refer to end of report for text of notes and definitions.



Agra Earth and Environmental	Project:	Red Lion Inn	Sampled: 2/13/97
[1335 NE 122nd Way, Ste 100	Project Number:	6-61408610	Received: 2/13/97
Kirkland, WA 98034	Project Manager:	Robert Lauritzen	Reported: 2/21/97 11:14

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C40) by WTPH-D (extended)/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	· · · · · · · · · · · · · · · · · · ·
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 0270274	Date Prepa	red: 2/14/9	97		Extrac	tion Method: EP	A 3520/6	00 Series		
Blank	0270274-B	L <u>K1</u>								
Diesel Range Hydrocarbons	2/18/97			ND	mg/l	0.250				
Heavy Oil Range Hydrocarbons	н			ND	n	0.750				
Surrogate: 2-FBP	"	0.344		0.235	"	50.0-150	68.3			
LCS	<u>0270274-B</u>	<u>51</u>								
Diesel Range Hydrocarbons	2/18/97	2.04		1.70	mg/l	52.0-131	83.3			
Surrogate: 2-FBP		0.344		0.230	"	50.0-150	66.9	,	i	
Duplicate	<u>0270274-D</u>	UP1 B	702173-01							2
Diesel Range Hydrocarbons	2/19/97		2.42	2.08	mg/l			44.0	15.1	
Surrogate: 2-FBP	"	0.648		0.440	"	50.0-150	67-9-			

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Agra Earth and Environmental	Project:	Red Lion Inn	Sampled: 2/13/97
11335 NE 122nd Way, Ste 100	Project Number:	6-61408610	Received: 2/13/97
Kirkland, WA 98034	Project Manager:	Robert Lauritzen	Reported: 2/21/97 11:14

Notes and Definitions

#	Note
1	The hydrocarbons present are a complex mixture of diesel range and heavy oil range organics.
2	Analyses are not controlled on RPD values from sample concentrations less than 10 times the reporting limit.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.

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AGRA Earth & Environmental 11335 NE 122nd Way, Suite 100 Kirkland, Washington 98034-6918 Tel (206) 820-4669 Fax (206) 821-3914

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B702 173 02405 CHAIN OF CUSTODY

PROJECT R.J. Lin Billine	PROJECT NO. 6-814-05610			ANALY	SIS RE	QUEST	TED (a	circle,	chec	k box d	or write	prefe	rred m	ethod	in box)	-		
	PHONE No.								8260		2/8020								
PROJECT MANAGER BJ Luiritzay	PHOME No.					<u>a</u>			or EPA	0	EPA 60		421						
SAMPLER'S NAME (plaaso pruil) Sunst	PHONE No.	602 / 8020			TPH-D EXTENDED	TPH by EPA 8015 MODIFIED	DIFIED		GC / MS EPA 624 / 8240 or EPA 8260 Volatiles	GC / MS EPA 625 / 8270 Semi-volatiles	EPA 601 / 8010 or EPA 602 / 8020	/ 8080	LEAD EPA 6010 / EPA 7421 Totel / Dissolved						
SAMPLER'S SIGNATURE		EPA	WTPH-G BTEX/WTPH-G	HCID		y EPA 801	WTPH-418.1 MODIFIED	y EPA 418.1	IS EPA 6	AS EPA volatiles	EPA 601	EPA 608 / 8080	EPA 601	TOTAL METALS					
SAMPLE I.D. DATE TIME MATRIX	PRESERVATIVE CONTAINERS	BTEX1	WTPH-G BTEX/W	МТРН-НСІ D	WTPH-D	трн бу	МТРН	TPH by	GC / M Volatile	GC / A Semi-	vocs	PCBs	LEAD Total /	TOTA	TCLP				ļ
1 Mu-1 R/13/47 4:50 W	Chill / Liter			·	_X -										_ <u>B</u> 1	102	173	<u>} - (</u>	<u>{/</u>
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10.			_																
SAMPLE RECEIPT		<u>A-</u>			T	URNAR	ROUNE	 D ТІМ	IE	SPEC	AL INS	STRUC	TIONS	S/ADD	DITION	AL CO	MMEN	пs	
TOTAL # CONTAINERS	SHIPPING I.D. / AIRBILL #					(1 8 нои	R		•										
CONDITION OF CONTAINERS	CARRIER	. <u></u>			1	(.) 24 HO													
CONDITION OF SEALS	DOT DESIGNATION		.,	•••••		() 2 WEE	K (stand	dard)											
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3		3												PAGE	1	OF	_/		

AGRA Earth & Environmental, Inc. (7/94)

DISTRIBUTION: White, Yellow - Laboratory, Pink - Originator

Associated Sand & Gravel Technical Services Analytical Laboratory



Client: AGRA Earth & Environmental

Project: Red Lion, Bellevue

Lab Accreditation #: I1091

Sample	Method	Results ppm	Analysis Date	Analysis by
Diesel Diesel	WTPH-D* WTPH-D	125 86	02/07/97 02/10/97	CMI CCI Analytical (see following)
Quality Assurance:				
Blank	WTPH-D	ND<25	02/07/97	СМІ
Surrogate	WTPH-D	88% Recovery	02/07/97	CMI
Duplicate	WTPH-D	97% Recovery	02/07/97	CMI
Moisture Content				
Sample	Total Solids %	Moisture Content %	Date	Analysis by
Diesel - Red Lion	89	11	02/07/97	CMI

* Accreditation for WTPH-D pending

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CLIENT: ASSOCIATED S P.O. BOX 2037	AND AND GRAVE	L		DATE: CCIL JOB #:	2/17/97 702016	
EVERETT, WAS	8203			CCIL SAMPLE #: DATE RECEIVED:	2/7/97	
CLIENT CONTACT: CHRI	STINA IVERSEN			CREDITATION #:	C142	
CLIENT PROJECT ID: CLIENT SAMPLE ID:	9152 & RED RED LION 2		30			
	DAT	RESUL	S	<u>, i settine p</u>		Karater et e
analyte	METHOD A	ESULTS"	UNITS**	ACTION	ANALYSIS DATE	analysis By
TPH-DIESEL	WTPH-D	86	MG/KG	200MG/KG	2/10/97	AMC

* "NO" INDICATES ANALYTE NOT DETECTED AT LEVEL ABOVE REPORTING LIMIT. REPORTING LIMIT IS GIVEN IN PARENTHESES

** UNITS FOR ALL NON LIQUID SAMPLES ARE REPORTED ON A DRY, WEIGHT BASIS

--- ACTIONS LEVELS ARE PROVIDED ONLY WHEN PARAMETER DATA IS USED FOR A GENERALLY CONSISTENT APPLICATION, WHEN PROVIDED, THEY SHOULD BE USED AS GUIDE, NES CALY, THE APPROPRIATE REGULATORY DOCUMENT SHOULD BE CONSULTED BEFORE MAKING ANY DECISIONS BASED ON ANALYTICAL DATA

APPROVED BY:

Page 1

3229 Pine St. • Everett. WA 98201 • 206 258-4548 • FAX 206 259-6289 • Seattle 206 292-9059

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ĊCI ANALYTICAL ABORATORIES, INC. CERTIFICATE OF ANALYSIS family in the second state of the second state of the • . CLIENT: ASSOCIATED SAND AND GRAVEL 2/17/97 DATE: P.O. BOX 2037 CCIL JOB #: 702016 EVERETT, WA 98203 DATE RECEIVED: 2/7/97 WDOE ACCREDITATION #: C142 CLIENT CONTACT: CHRISTINA IVERSEN CLIENT PROJECT ID: 9152 & RED LION QUALITY CONTROL RESULTS .: • • 1.10 an is state a graden SURROGATE RECOVERY COL SAMPLE ID ANALYTE SUR ID % RECV 702016-01 WTPH-D C25 94

APPROVED BY:

Page 1

3229 Pine St. • Everett. WA 98201 • 206 258-4548 • FAX 206 259-6289 • Seattle 206 292-9059

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XA4 88:01 78471420

APPENDIX C

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UST Closure Notice and Site Assessment Notice

, 		ERGROUND STOR		FOR OFFICE USE ONLY
-	Closure a	and Site Asses	ssment Notice	Sha D #: Owner D #:
		See back of form for in	structions	
· '	Please ✓ the appropriate box(es)	sure 🔲 Change-In-Service	Permanent Tank Closure	Site Check/Site Assessment
1	Site Infor	mation .		Information
	Site ID Number	· · · · · · · · · · · · · · · · · · ·	•	D LION HOTELS & INNS
,	(Available from Ecology If the tanks are regian Site/Business Name RED LI		Malling Address 400 A	
-	Site Address 300 112-4 AUE	£. S.E.,	1027	Street
,	City/State BELLEVUE	Ψ. ·	City/State VANCOUVE	P.O. BOX
1	Zip Code 92004 Telepho	one (206) 455 - 1300		lephone (3/10) 696-0001
	Owner's Signature (1004)	n Becau	~~~~~	·····
		Tank Closure/Chang	e-In-Service Company	1
- ,	Service Company <u>CECC</u>	N LORPORTION	······································	· · · ·
	Certified Supervisor	r SMITH	Decommissioning Certificati	on No
	Supervisor's Signature			,
,	Address 1703 FORTLA	NS AUE.	PO BOL 1514	
	TACOMO	LUA. G	(840) Tel	ephone (206) 272-885)
	, vit		Zp Code Site Assessor	
	-0		Sile Assessor	
	Certified Site Assessor			······································
- '	Address Street 11335	ME 122ND WAY	P.O. Box	<u> </u>
ι	CITY KIRKLAND	State WA	ZD Code 98039 Tel	aphone (246) - 820 - 4669
-		.	·	Contamination Present
	Tank ID Closure Date	Tank Information	apacity Substance Stored	at the Time of Closure
-		_	GAL DIESEL FUEL	Ves No Unknown
	 			Check unknown if no obvious contamination was observed and
ſ		·	<u> </u>	sample results have not yet been received from analytical lab.
,	· · · · · · · · · · · · · · · · · · ·	·		
ļ		·		Yes No If contamination is present, has the
		• ' <u></u>		release been reported to the
_ 1		· · ·	······································	appropriate regional office?

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To receive the document in an elementive format contact the TOYICS CI FANI IP PROGRAM at 1_000_096_7716 (unbo) OB (201) 107 cone (770)

APPENDIX D

Disposal Receipts

	Job# 96-42	
CEcon Corp Corp	1703 Portland Avenue • Tac	coma, WA 98421 • (206) 272-8851
Environmental and Industrial Contractor SHIPPER <u>Rep Lion Inv</u>		Nº 0266
ADDRESS 300 1/2th AVE ORIGIN DIESEL STORAGE		 рноле(<u>206) 455 1300</u>
	TDESCRIPTION	

THIS MATERIAL IS NOT REGULATED UNDER WAC 173-303, 40 CFR PART 261 OR 40 CFR PART 761 NA 1993 COMBUSTIBLE HIQUID N.D.S. 3 PGILL	U.S. D.O.T. DESCRIPTION		AINER	QUA	
NA 1993 COMBUSTIBLE FIQUID N.D.S. 3 PGILT	Including Proper Shipping Name, Hazard Class & I.D. Number	No.	Туре	Wt.	Vol.
3 PGILL	THIS MATERIAL IS NOT REGULATED UNDER WAL 173-303, 40 CFR PART 261 OR 40 CFR PART 761	VAC-	-TRK	2009 275	els . gals
(DIFSEL & WATER)	3 PGILL				
	(DIESEL & WATER)				

PHYSICAL STATE (CIRCLE):	SOLID	LIQUID	SLUDGE	OTHER		
SPECIAL INSTRUCTIONS AND	ADDITIONA	L INFORMATI	ON		<u>.</u>	

IN THE EVENT OF A SPILL, CONTACT EITHER THE DEPARTMENT OF ECOLOGY 800-258-5990 AND/OR THE NATIONAL RESPONSE CENTER, U.S. COAST GUARD 800-424-8802 FOR EMERGENCY ASSISTANCE.

This is to certify that the above-named materials are properly classified, described, packaged, marked, labeled and are in proper condition for transportation according to the applicable regulation of the U.S. Department of Transportation.

SHIPPER SIGNATURE Mitt Andre For RED LION INA
TRANSPORTER FOR Org
ADDRESS 1703 Portland Ave., TACOMA
SIGNATURE Mot 2 Senilly
DESTINATION Northwest Enviroservice Inc
ADDRESS 1700 Airport Way, Seattle
SIGNATURE Kink Davement
Distribution Shipper Coldepred copy Transporter Pick copy

DATE <u>2-5-97</u> PHONE (206) 272.885]

PHONE <u>206) 6221085</u>

Distribution: ору (CEcon returns original to shipper)

Consignee: Canary copy

RED LION INU BELLVUE

Job# 96-42

154033

	MATERIAL	 \$/UNIT	TARE WT. (LB.)	NET WT. (LB.)	ADJUSTED NET WT. (LB.)	AMOU
25	# 2 UN-PREPARED	 \$30.00/NT	8540	380	1	-5.7

F. UI



JAN 18 '05 18:32