

July 14, 2021

Mr. Panjini Balaraju Washington State Department of Ecology Toxics Cleanup Program Southwest Regional Office 300 Desmond Drive Lacey, WA 98503

Subject: Quarterly Progress Report – Second Quarter 2020 D Street Petroleum Site, Tacoma, Washington CONSENT DECREE 91-2-2012-1

Dear Mr. Balaraju:

AECOM submits the following progress report for the D Street Petroleum Site located at 520 East D Street in Tacoma, Washington (the Site). This report is being submitted to the Washington State Department of Ecology (Ecology) on behalf of the D Street Potentially Liable Persons (PLP) Group: ExxonMobil Refining and Supply/Environmental Services (ExxonMobil, formerly Mobil), Shell Oil Company (Shell), and Chevron Environmental Management Company (Chevron EMC), in accordance with Consent Decree No. 91-2-2012-1. The Phillips 66 Company (formerly ConocoPhillips) transferred control of its allocated share of the D Street PLP Group to Chevron EMC, effective April 1, 2011.

A groundwater sampling and monitored natural attenuation program was implemented after the remedial system at the Site was turned off in October 2006. Groundwater monitoring is conducted in accordance with the Sampling and Analysis Plan for Groundwater Performance Monitoring Program and Work Plan for Well Installation/Decommissioning Activities, dated September 2011. This progress report covers the environmental monitoring data collected during the second quarter (April 1, 2020 through June 30, 2020). An evaluation of the second quarter 2020 data and natural attenuation processes will be presented in the 2020 Annual Progress Report, which is completed following the third quarter (September) 2020 monitoring event.

1.0 Site Description

The Site is an approximately 17-acre former Shell property located at 520 East D Street in Tacoma, Pierce County, Washington (Figure 1). The Site is located on a peninsula in Commencement Bay and is bounded to the west by the Thea Foss Waterway; to the north by various industrial properties, East 3rd Street, and Commencement Bay; to the east by East F Street and the Middle Waterway; and to the south by various industrial properties and 11th Street.

The Site includes an active bulk petroleum storage and distribution area currently occupied by Phillips 66 Company. Previous operators of the petroleum storage and distribution area include Mobil, British Petroleum (BP), Unocal/76 Products, and Tosco. The south and southwest end of the Site is owned and utilized by Globe Machine Manufacturing, a manufacturer of industrial machines. The east and northeast end of the Site is vacant and owned by Targa Resources with the exception of the northeastern-most area which is occupied by a pump station owned by Olympic Pipeline Company. These areas along with the groundwater monitoring well network and other site features are presented in Figure 2.

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Quarterly Progress Report Second Quarter 2020 July 14, 2021 Page 2 of 6

2.0 Summary of Sampling Activities Conducted During the Reporting Period

The second quarter 2020 monitoring event included the following groundwater sampling activities conducted from June 23 through June 24, 2020:

- Water Level and Free Product Gauging
 - AECOM personnel measured water levels and free product thickness, when present, in 32 upper sand unit monitoring wells, six sentinel wells, six lower sand unit monitoring wells, and seven surface water compliance monitoring wells. Measurable free product was not observed in the monitoring wells gauged during this event.
 - The depths to groundwater and the calculated groundwater elevations based on the June 2020 measurements are presented in Table 1. Groundwater elevation contour maps are not provided due to high variability in the groundwater elevation data caused by tidal influences and other factors.
 - The predominant groundwater flow direction within the upper and lower sand units has historically been toward the southwest (toward the Thea Foss Waterway).
 Groundwater and tidal influence studies conducted in 2011 indicate a more diminished flow pattern toward the Thea Foss Waterway.
- Groundwater/Surface Water Compliance Sampling
 - Groundwater and surface water compliance samples were collected from 17 groundwater monitoring wells during this event:
 - Six upper sand unit groundwater monitoring wells (B-25, B-31, B-34, HC-111, RW-5R, RW-8)
 - Four wells E-22, FW-5R, FW-14, and T-2 serve as sentinel wells
 - Four surface water compliance monitoring wells (RR-1, RR-2, RR-4, and RR-5)
 - Three lower sand unit groundwater monitoring wells (DMW-2, DMW-4 and FW-13)
 - The wells were purged and sampled following low-flow sampling methodology. An inline (i.e., flow-thru cell) multi-parameter water quality measurement device was used to continuously monitor pH, temperature, conductivity, oxidation-reduction potential (ORP), dissolved oxygen (DO), and turbidity. Representative water samples were collected when parameters stabilized over three recording intervals (three to five minutes each).
- Analytical Procedures
 - The groundwater and surface water compliance samples were submitted under proper chain-of-custody protocol to Eurofins TestAmerica Laboratories, Incorporated of Spokane, Washington. The laboratory analytical reports and chain-of-custody records are provided in Appendix A.
 - The following methods were used to analyze the samples identified above:
 - Benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8260D
 - Gasoline-range total petroleum hydrocarbons (TPH-G) by Northwest total petroleum hydrocarbons Method NWTPH-Gx

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Quarterly Progress Report Second Quarter 2020 July 14, 2021 Page 3 of 6

- Diesel-range total petroleum hydrocarbons (TPH-D) and total petroleum hydrocarbons in the heavy oil range (TPH-O) by Northwest total petroleum hydrocarbons Method NWTPH-Dx
- Naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene by EPA Method 8270E selected ion monitoring (SIM)
- Purge water generated during this event was placed in a 55-gallon drum stored at the Site. The contents of the drum will be removed for disposal prior to the next quarterly groundwater monitoring event.

3.0 Summary of Data Validation Completed for Period Sampling Event

A data validation review was completed for the second quarter 2020 analytical data. The data was reviewed based on the EPA Contract Laboratory Program's *National Functional Guidelines for Organic Superfund Methods Data Review* dated January 2017 and standard laboratory quality control criteria.

The completeness of the analytical data for this groundwater monitoring event is 100%. The data qualifiers assigned by the laboratory are shown on the laboratory reports. The diluted analysis for BTEX for B-34 was analyzed 5 days past the method-recommended holding time. The results for benzene, m,p-xylene, and o-xylene for B-34 were qualified as estimated and flagged 'J' based on this holding time exceedance. Additionally, the laboratory noted that the percent differences for TPH-G in continuing calibration verifications (CCVs) were outside the control limit of ±20% in samples collected from FW-5R, B-25, B-34, and HC-111. The results for TPH-G in FW-5R, B-25, B-34, and HC-111 were qualified as estimated and flagged 'J' based on matrix spike/matrix spike duplicate results. Sample results and associated data qualifiers are presented in Table 2 and Appendix B: Table 1. The completed data review memorandum for this quarterly sampling event is provided in Appendix B.

4.0 Summary of Analytical Results for Period Sampling Event

This section provides a summary of the groundwater monitoring results from this event. Table 2 summarizes analytical results for groundwater monitoring wells sampled during the second quarter 2020. A copy of the laboratory analytical report is presented in Appendix A. Site-specific Surface Water Cleanup Levels and Groundwater Cleanup Levels were established by Ecology and D Street PLP Group representatives (effective September 3, 1991), as written in Appendix B of Consent Decree No. 91-2-2012-1. The cleanup levels were established for the following specific contaminants: benzene, toluene, and ethylbenzene. Cleanup levels were not established for total xylenes, TPH-G, TPH-D, or TPH-O.

• Benzene was detected in six upper sand unit wells (B-25, B-31, B-34, HC-111, RW-5R, and RW-8), two sentinel wells (E-22 and FW-5R), and two lower sand unit wells (DMW-2 and FW-13). Wells B-25, B-34, and HC-111 exceeded the surface water cleanup standard of 0.04 mg/L but did not exceed the groundwater cleanup standard of 0.16 mg/L. Benzene was

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Quarterly Progress Report Second Quarter 2020 July 14, 2021 Page 4 of 6

not detected in the surface water compliance wells sampled during this event. Benzene concentrations in the upper sand unit and resulting isocontours from this event are presented on Figure 3.

- Toluene was detected in four upper sand unit wells (B-25, B-31, B-34, and HC-111). None of the toluene detections exceeded the surface water cleanup standard of 5 mg/L or the groundwater cleanup standard of 20 mg/L. Toluene was not detected in the surface water compliance wells, sentinel wells, or lower sand unit wells sampled during this event.
- Ethylbenzene was detected in six upper sand unit wells (B-25, B-31, B-34, HC-111, RW-5R, and RW-8), two sentinel wells (E-22 and FW-5R), and one lower sand unit well (DMW-2). None of the ethylbenzene detections exceeded the surface water cleanup standard of 0.43 mg/L or the groundwater cleanup standard of 1.7 mg/L. Ethylbenzene was not detected in the surface water compliance wells sampled during this event.
- Total xylenes were detected in four upper sand unit wells (B-25, B-31, HC-111, and RW-5R) and one sentinel well (E-22). Total xylenes were not detected in the surface water compliance wells or lower sand unit wells sampled during this event. There are no cleanup standards for total xylenes for the Site.
- TPH-G was detected in six upper sand unit wells (B-25, B-31, B-34, HC-111, RW-5R, and RW-8), three sentinel wells (E-22, FW-5R, and T-2), one surface water compliance well (RR-1), and one lower sand unit well (DMW-4). There are no cleanup standards for TPH-G for the Site. TPH-G concentrations in the upper sand unit and resulting isocontours from this event are presented on Figure 4.
- TPH-D was detected in six upper sand unit wells (B-25, B-31, B-34, HC-111, RW-5R, and RW-8), two sentinel wells (E-22 and FW-5R), and three lower sand unit wells (DMW-2, DMW-4, FW-13). There are no cleanup standards for TPH-D for the Site. TPH-D concentrations in the upper sand unit and resulting isocontours from this event are presented on Figure 5.
- TPH-O was detected in five upper sand unit wells (B-31, B-34, HC-111, RW-5R, and RW-8), one sentinel well (E-22), and one lower sand unit well (DMW-2). There are no cleanup standards for TPH-O for the Site.
- Naphthalene was analyzed in three select wells (FW-5R, FW-14, and RR-2) during this quarterly sampling event. Naphthalene was detected in one sentinel well (FW-5R). There are no cleanup standards for naphthalene for the Site.

5.0 Summary of Field and Natural Attenuation Results for Period Sampling Event

Table 3 summarizes the field parameters for the groundwater monitoring wells sampled during this quarterly monitoring event. An evaluation of the natural attenuation processes occurring at the Site will be presented in the 2020 Annual Progress Report, which is completed following the third quarter (September) 2020 sampling event.

6.0 Discussion of Upper Sand Unit Shoreline Data

There were no exceedances of site groundwater or surface water cleanup standards in the sentinel wells (E-22, FW-5R, FW-14, and T-2) sampled during this event. TPH-G was detected in three sentinel wells (E-22, FW-5R, and T-2). TPH-D, benzene, and ethylbenzene were detected in two



Quarterly Progress Report Second Quarter 2020 July 14, 2021 Page 5 of 6

sentinel wells (E-22 and FW-5R). TPH-O and total xylenes were detected in one sentinel well (E-22). Naphthalene was detected in sentinel well FW-5R. Toluene were not detected in the sampled sentinel wells.

There were no exceedances of site groundwater or surface water cleanup standards in the surface water compliance wells (RR-1, RR-2, RR-4, and RR-5) sampled during this event. TPH-G was detected in RR-1 and TPH-D was detected in RR-5. TPH-O, BTEX and naphthalene were not detected in the surface water compliance wells sampled during this event. Further evaluation of this area will be provided in the 2020 Annual Progress Report.

7.0. Discussion of Lower Sand Unit Data

There were no exceedances of site groundwater or surface water cleanup standards in the lower sand unit wells (DMW-2, DMW-4, and FW-13). TPH-D was detected in all three lower sand unit wells. TPH-G was detected in DMW-4. TPH-O, benzene, and ethylbenzene were detected in DMW-2. Benzene was also detected in FW-13. Toluene and total xylenes were not detected in the lower sand unit wells.

8.0 Status of Recent and Upcoming Deliverables

- The First Quarter 2020 Progress Report was submitted in May 2021.
- The 2020 Annual Report is anticipated to be submitted in June 2021.

If you have any questions regarding this progress report, please call me at (503) 222-7200.

Sincerely,

AECOM

Rebecca Digiustino Geologist/ Technical Manager

Renee Knecht Senior Geologist/Project Manager

cc: Andrea Wing – Shell Oil Company (electronic only) Marla Madden – ExxonMobil (electronic only) Eric Hetrick – Chevron (electronic only) Rich Solomon – Phillips 66 (electronic only)



Quarterly Progress Report Second Quarter 2020 July 14, 2021 Page 6 of 6

ATTACHMENTS:

Figure 1 – Vicinity Map

Figure 2 – Site Map

Figure 3 – Benzene Concentrations in Groundwater, (Upper Sand Unit) June 2020

Figure 4 – TPH-G Concentrations in Groundwater, (Upper Sand Unit) June 2020

Figure 5 – TPH-D Concentrations in Groundwater, (Upper Sand Unit) June 2020

Table 1 – Groundwater Elevation Data, Second Quarter 2020

Table 2 – Summary of Groundwater Analytical Results, Second Quarter 2020

 Table 3 – Summary of Field Parameters, Second Quarter 2020

Appendix A – Analytical Data

Appendix B – Summary Data Quality Review





D STREET PETROLEUM SITE TACOMA, WASHINGTON



Source: Landau Associates, 2009. Maul Foster & Alongi, Inc. 2002. USGS, 2009. URS, 2014.

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SITE MAP

D STREET PETROLEUM SITE TACOMA, WASHINGTON



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TABLES

Table 1 Groundwater Elevation Data Second Quarter 2020 D Street Petroleum Site

Well ID	Well Elevation (ft) (a)	Date	Time	Depth to Groundwater (ft)	Apparent Product Thickness (ft)	Groundwater Elevation (ft)	
Upper Sand	d Unit				()		
B-1A	14.15	NR	NR	NR		NR	Cannot locate
B-2	13.78	NR	NR	NR		NR	Located in street
B-6	14.25	NR	NR	NR		NR	Located in street
B-16	14.40	NR	NR	NR		NR	Located in street
B-1/B B 10	14.10	6/23/2020	10:10 ND	0.98 ND		7.18 ND	Wall cap stuck
B-19 B-20	13.31	6/23/2020	15.25	7.58		5.90	
B-25	13.96	6/23/2020	12:00	7.68		6.28	
B-30	14.46	6/23/2020	10:23	NR		NR	Blockage at 4.68 feet below top of casing
B-31	14.46	6/23/2020	9:27	7.89		6.57	
B-34	14.36	6/23/2020	12:00	7.96		6.40	
E-4	12.09	6/23/2020	15:18	6.38		5.71	
E-6	12.14	NR	NR	NR		NR	Located in street
E-20	NS	6/23/2020	10:55	6.98		NR 6.81	
E-21 FW.7	14.13	0/23/2020 ND	10:57 NID	1.32 ND		0.01 ND	
FW-16	12.33	6/23/2020	10.42	7.70		4.65	
G-1	13.43 (b)	6/23/2020	10:30	7.49		5.94	
G-8	13.25	6/23/2020	15:03	7.25		6.00	
G-16	13.23	6/23/2020	9:22	7.02		6.21	
G-18	13.54	6/24/2020	12:30	7.18		6.36	
G-20	13.11	NR	NR	NR		NR	Located in street
HC-108	15.30	6/24/2020	11:15	8.78		6.52	
HC-111	14.62	6/24/2020	11:00	8.12		6.50	
MR-1	14.26	NR	NR	NR		NR	Inaccessible
MW-2	NS	6/23/2020	11:15	9.28		NS 2.95	
R-9 PW_1	12.09	6/23/2020	10:34	7.04		3.00	
RW-1	12.34	6/23/2020	10:34	6.78		5.98	
RW-5R	13.76	6/24/2020	14:45	7.82		5.94	
RW-7	12.46	NR	NR	NR		NR	Inaccessible
RW-8	12.71	6/23/2020	14:30	6.74		5.97	
RW-9	12.59	6/23/2020	15:20	6.32		6.27	
RW-12	13.21	6/23/2020	14:59	7.01		6.20	
RW-13	13.94	6/23/2020	14:58	7.78		6.16	
RW-14	13.52	6/23/2020	14:57	7.65		5.87	
RW-15 RW-16	12.15	0/23/2020 NR	14.50 NR	7.40 NR		5.09 NR	
RW-17	12.43	6/23/2020	14.55	6.38		5.91	
RW-18	12.53	NR	NR	NR		NR	
RW-19	12.97	6/23/2020	9:11	6.75		6.22	
RW-20	12.80	6/23/2020	9:09	6.55		6.25	
RW-21	13.35	NR	NR	NR		NR	
RW-22	12.72	NR	NR	NR		NR	Slip cap stuck on (glued)
RW-24	13.63	6/24/2020	10:20	7.38 ND		6.25	
RW-25	13.07						Vault lid in broken
RW-20	11.95	6/24/2020	12.20	NR 8.54		6.08	
RW-20	13.83	0/24/2020 NR	NR	NR		NR	Stuck slot
T-3	13.03	6/23/2020	15:00	7.03		6.00	
W-1	NR	NR	NR	NR		NR	
Upper Sand	d Unit - Sent	tinel					
E-22	16.74	6/23/2020	11:24	12.22		4.52	
FW-3	14.11 (b)	6/24/2020	13:55	7.60		6.51	
FW-4	14.21	6/23/2020	14:52	10.70		3.51	
FW-5R	12.78	6/23/2020	14:44	7.82		4.96	
FW-14	13.17	6/24/2020	9:58	7.08		6.09	
T-2	11.62	6/23/2020	11:00	9.53		2.09	

Table 1 Groundwater Elevation Data Second Quarter 2020 D Street Petroleum Site

Well ID	Well Elevation (ft) (a)	Date	Time	Depth to Groundwater (ft)	Apparent Product Thickness (ft)	Groundwater Elevation (ft)	
Lower San	d Unit						
FW-1	13.63	6/23/2020	10:36	8.82		4.81	
FW-2	14.32	NR	NR	NR		NR	Located in street
FW-13	13.13	6/23/2020	11:00	8.26		4.87	
DMW-1	13.72	6/23/2020	14:50	12.78		0.94	
DMW-2	12.97	6/24/2020	9:54	7.60		5.37	
DMW-3	12.83	6/23/2020	9:25	6.98		5.85	
DMW-4	11.72	6/23/2020	13:30	10.51		1.21	
Upper San	d Unit - Surf	ace Water Co	ompliance				
RR-1	14.79 (b)	6/23/2020	12:40	9.24		5.55	
RR-2	15.71 (b)	6/24/2020	13:25	10.09		5.62	
RR-3	15.78 (b)	6/23/2020	14:20	10.32		5.46	
RR-4	13.19 (c)	6/23/2020	12:31	7.53		5.66	
RR-5	16.53	6/23/2020	13:44	11.33		5.20	
RR-6	11.31	6/23/2020	10:40	7.12		4.19	
FW-15	NS	6/24/2020	10:11	7.13		NS	

Notes

Groundwater elevations corrected for free product using following equation, if applicable:

Well Elevation - Depth to Groundwater + (Apparent Product Thickness x 0.80)

ID = Identification

NS = No survey data provided or available

NR = Not recorded

-- = Product was not detected

(a) Top of casing elevation, October 2013, based on NAVD 88, unless otherwise noted

(b) Top of casing elevation, March 2011, based on NAVD 88

(c) Top of casing elevation, October 2011, based on NAVD 88

ft = Feet

DRY = Dry well, no water detected

Table 2 Summary of Groundwater Analytical Results Second Quarter 2020 D Street Petroleum Site

Analyte			Analyte:	ТРН-С	Ф-Н4Т	ТРН-О	Benzene	Ethylbenzene	m-Xylene & p-Xylene	o-Xylene	, Toluene	Xylenes (total)	Naphthalene	2-Methylaphthalene	1-Methylaphthalene
	s	urface Water Cle	eanup Standards:				0.04	0.43			5				
	Sample ID	Laboratory ID	Date Collected				0.10	1.7			20				
	B 25	500 13/10 2	6/24/2020	131	0.53	0 13 11	0.086	0.00044	0.0025	0.0001611	0.0013	0.0025			
L, L,	B-31	590-13419-14	6/23/2020	0.99	2.0	0.130	0.000	0.00044 3	0.0023	0.00010	0.0013	0.018			
pu	B-34	590-13419-6	6/24/2020	2.5.1	14	16.1	0 130 .1	0.0000	0.0028 U.I	0.0016 U.I	0.0055.1	0.0044 U.I			
- Sa	HC-111	590-13419-7	6/24/2020	19.1	5.1	0.49	0.065	0.078	0.015	0.0014	0.0078	0.017			
Iede	RW-5R	590-13419-10	6/23/2020	1.0 0	0.55	0.14.1	0.0010	0.0043	0.00063.1	0.00016 U	0.00031 U	0.00063.1			
5	RW-8	590-13419-19	6/23/2020	0.870	1.8	0.40 J	0.0012	0.00063 J	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
	E-22	590-13419-13	6/23/2020	0.1 J	0.66	0.76	0.00088	0.0012	0.00060 J	0.00016 U	0.00031 U	0.00060 J			
anc	FW-5R	590-13419-1	6/24/2020	1.1 J	3.8	0.15 U	0.00056	0.00041 J	0.00028 U	0.00016 U	0.00031 U	0.00044 U	0.0012	0.550	0.380
Sei	FW-14	590-13419-4	6/24/2020	0.070 U	0.12 U	0.13 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U	0.000058 U	0.000048 U	0.000025 U
it -	T-2	590-13419-15	6/23/2020	0.140 J	0.12 U	0.13 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
- 5	T-2 (DUP)	590-13419-16	6/23/2020	0.130 J	0.12 U	0.13 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
ce ud	RR-1	590-13419-17	6/23/2020	0.077 J	0.12 U	0.13 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
Sa it- face ter lian	RR-2	590-13419-5	6/24/2020	0.070 U	0.12 U	0.13 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U	0.000059 U	0.000049 U	0.000026 J
Dun Surl Wa	RR-4	590-13419-12	6/23/2020	0.070 U	0.11 U	0.12 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
່ ກໍ່ ບິ	RR-5	590-13419-11	6/23/2020	0.070 U	0.19 J	0.13 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
pu	DMW-2	590-13419-8	6/24/2020	0.070 U	0.86	0.17 J	0.00014 J	0.00021 J	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
lit Sa	DMW-2 (DUP)	590-13419-9	6/24/2020	0.070 U	0.83	0.16 J	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
UL NO	DMW-4	590-13419-18	6/23/2020	0.26	0.17 J	0.14 U	0.000093 U	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			
Ľ	FW-13	590-13419-3	6/24/2020	0.070 U	0.22 J	0.13 U	0.00012 J	0.00020 U	0.00028 U	0.00016 U	0.00031 U	0.00044 U			

Notes:

All results in milligrams per liter (mg/L).

-- = Not analyzed. ID = Identification

J = The analyte is present in the sample; the reported concentration is an estimate. TPH = Total Petroleum Hydrocarbons TPH-D = Total Petroleum Hydrocarbons as Diesel Range

TPH-G = Total Petroleum Hydrocarbons as Gasoline Range

TPH-O = Total Petroleum Hydrocarbons as Oil Range

U = Not detected above the reported quantitation limit

U = Not detected above the reported quantitation limit UJ = Not detected above the reported quantitation limit. The quantitation limit is estimated. Bold indicates an exceedance of surface water cleanup levels. Bite-Specific Surface Cleanup Level, Consent Decree No. 91-22012-1, effective 9/3/91 Site-Specific Groundwater Cleanup Level, Consent Decree No. 91-2-2012-1, effective 9/3/91

Table 3 Summary of Field Parameters Second Quarter 2020 D Street Petroleum Site

			Sample ID	Date Collected	Temperature (°C)	Нд	Conductivity (mS/cm)	Oxidation Reduction Potential (mV)	Turbidity (NTU)	Dissolved Oxygen (mg/L)
	lit		B-25	6/24/2020	17.28	7.10	0.490	-159	0.0	0.71
	Ľ.		B-31	6/23/2020	16.86	6.95	0.557	-89	8.0	7.46
	and		B-34	6/24/2020	18.66	6.52	1.34	-134	0.0	0.83
	s s		HC-111	6/24/2020	17.10	6.39	0.720	-197	2.2	0.98
	bde		RW-5R	6/23/2020	21.93	6.74	0.823	-199	26.6	0.63
			RW-8	6/23/2020	21.48	7.31	0.868	-305	15.2	4.26
pu	-		E-22	6/23/2020	15.86	7.32	23.3	-373	0.0	0.96
S.	it - tine		FW-5R	6/24/2020	21.38	6.98	0.597	-138	17.0	0.62
	Sent Cu		FW-14	6/24/2020	17.49	7.13	30.1	24	0.0	4.31
			T-2	6/23/2020	17.75	6.53	27.2	-85	2.4	3.91
pu	0	ICe	RR-1	6/23/2020	17.53	6.85	27.6	-279	0.0	9.24
÷ Sa	face iter	lian	RR-2	6/24/2020	24.74	6.79	25.7	3	138	1.64
per	Surf Wa	dm	RR-4	6/23/2020	17.39	6.76	32.3	-231	0.0	0.94
ŋ	07	ပိ	RR-5	6/23/2020	21.09	5.85	12.4	-223	9.2	0.97
L.			DMW-2	6/24/2020	17.4	7.10	15.6	-306	0.0	0.81
- MO	Sanc Unit		DMW-4	6/23/2020	20.85	7.70	21.7	-358	63.6	5.99
-	0		FW-13	6/24/2020	17.01	7.65	0.510	-199	0.0	0.91

Notes:

°C = degrees Celsius

mg/L = milligrams per liter

mS/m = millisiemens per meter

mV = millivolts

NTU = nephelometric turbidity units

ID = Identification

Field parameters (pH, conductivity, dissolved oxygen, temperature, and Oxygen Reduction Potential) are measured during well purging. Final stabilized parameters are shown in the table above.

Conductivity units may have been incorrectly entered in the field - results may not be accurate.

APPENDIX A Analytical Data

Environment Testing America

ANALYTICAL REPORT

Eurofins TestAmerica, Spokane 11922 East 1st Ave Spokane, WA 99206 Tel: (509)924-9200

Laboratory Job ID: 590-13419-1

Client Project/Site: Tacoma D St Terminal-Phillips 66 Revision: 1

For:

AECOM 111 SW Columbia Street, Suite 1500 Portland, Oregon 97201

Attn: Mr. Tyler Hemry

Candre Arrington

Randee Arrington, Lab Director (509)924-9200 Randee.Arrington@Eurofinset.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

1

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Table of Contents

Cover Page	1
Table of Contents	2
Case Narrative	3
Sample Summary	5
Method Summary	6
Detection Summary	7
Client Sample Results	10
QC Sample Results	24
QC Association	32
Chronicle	35
Definitions	40
Certification Summary	42
Chain of Custody	43
Receipt Checklists	45

Job ID: 590-13419-1

Client: AECOM

Laboratory: Eurofins TestAmerica, Spokane

Project/Site: Tacoma D St Terminal-Phillips 66

Narrative

Revision

The report being provided is a revision of the original report sent on 7/16/2020. The report (revision 1) is being revised due to: The 8260D MS/MSD parent sample was reported from a 10x dilution for m,p-Xylene, o-Xylene and Xylenes, Total but the MS/MSD data was reported from the initial run at a 1x dilution.

Receipt

The samples were received on 6/26/2020 1:40 PM; the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 1.1° C.

Receipt Exceptions

The following sample was listed on the Chain of Custody (COC); however, no sample was received: TB-1 (590-13419-20).

GC/MS VOA

Method 8260D: The laboratory control sample duplicate (LCSD) for analytical batch 590-28064 recovered outside control limits for the following analytes: m,p-Xylene and o-Xylene. These analytes were biased high in the LCSD and were not detected in the associated samples; therefore, the data have been reported.

Method 8260D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 590-28064 were outside control limits. Sample matrix interference is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 8260D: Surrogate recovery for the following samples were outside control limits: B-34 (590-13419-6[MS]). Evidence of matrix interference due to high target analytes is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8260D: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for analytical batch 590-28153 recovered outside control limits for the following analytes: Toluene.

Method 8260D: Reanalysis of the following sample was performed outside of the analytical holding time due to sample required dilution: B-34 (590-13419-6).

Method 8260D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 590-28153 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method 8260D: The laboratory control sample duplicate (LCSD) for analytical batch 590-28064 recovered outside control limits for the following analytes: m,p-Xylene and o-Xylene. Samples were re-analyzed out of hold with concurring results. The following samples are affected: B-25 (590-13419-2) and HC-111 (590-13419-7).

Method NWTPH-Gx: The continuing calibration verification (CCV) associated with batch 590-28062 recovered above the upper control limit for Gasoline. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method NWTPH-Gx: The continuing calibration verification (CCV) associated with batch 590-28152 recovered outside acceptance criteria, low biased, for Gasoline. The following sample is affected: B-34 (590-13419-6[MSD]).

Method NWTPH-Gx: The continuing calibration verification (CCV) associated with batch 590-28062 recovered above the upper control limit for Gasoline. The samples associated with this CCV were re-analyzed out of hold with concurring results; therefore, the original data has been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC/MS Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to individual peaks in the following sample: FW-5R

Job ID: 590-13419-1 (Continued)

Laboratory: Eurofins TestAmerica, Spokane (Continued)

(590-13419-1).

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to gasoline overlap in the following sample: B-25 (590-13419-2).

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to heavily weathered diesel and/or possible biogenic interference in the following sample: FW-13 (590-13419-3).

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to heavily weathered diesel in the following samples: B-34 (590-13419-6), DMW-2 (590-13419-8), DMW-2-DUP (590-13419-9), RR-5 (590-13419-11), E-22 (590-13419-13) and DMW-4 (590-13419-18).

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to gasoline overlap as well as heavily weathered diesel in the following samples: HC-111 (590-13419-7), RW-5R (590-13419-10), B-31 (590-13419-14) and RW-8 (590-13419-19).

Method NWTPH-Dx: Due to the high concentration of Diesel Range Organics (DRO) (C10-C25), the matrix spike / matrix spike duplicate (MS/MSD) for preparation batch 590-28023 and analytical batch 590-28022 could not be evaluated for accuracy and precision. The associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) met acceptance criteria.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Sample Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Job ID: 590-13419-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID	
590-13419-1	FW-5R	Water	06/24/20 14:00	06/26/20 13:40		Δ
590-13419-2	B-25	Water	06/24/20 12:55	06/26/20 13:40		
590-13419-3	FW-13	Water	06/24/20 11:45	06/26/20 13:40		E
590-13419-4	FW-14	Water	06/24/20 10:38	06/26/20 13:40		0
590-13419-5	RR-2	Water	06/24/20 14:10	06/26/20 13:40		0
590-13419-6	B-34	Water	06/24/20 12:45	06/26/20 13:40		0
590-13419-7	HC-111	Water	06/24/20 11:45	06/26/20 13:40		
590-13419-8	DMW-2	Water	06/24/20 10:35	06/26/20 13:40		
590-13419-9	DMW-2-DUP	Water	06/24/20 10:35	06/26/20 13:40		
590-13419-10	RW-5R	Water	06/23/20 15:25	06/26/20 13:40		8
590-13419-11	RR-5	Water	06/23/20 14:25	06/26/20 13:40		
590-13419-12	RR-4	Water	06/23/20 13:25	06/26/20 13:40		9
590-13419-13	E-22	Water	06/23/20 12:10	06/26/20 13:40		
590-13419-14	B-31	Water	06/23/20 10:30	06/26/20 13:40		
590-13419-15	T-2	Water	06/23/20 11:40	06/26/20 13:40		
590-13419-16	T-2-DUP	Water	06/23/20 11:40	06/26/20 13:40		
590-13419-17	RR-1	Water	06/23/20 13:18	06/26/20 13:40		
590-13419-18	DMW-4	Water	06/23/20 14:05	06/26/20 13:40		
590-13419-19	RW-8	Water	06/23/20 15:05	06/26/20 13:40		
						13

Method Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	TAL SPK
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	TAL SPK
8270E SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL SPK
WTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SPK
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL SPK
5030C	Purge and Trap	SW846	TAL SPK

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SPK = Eurofins TestAmerica, Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Detection Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Client Sample ID: FW-5R

Analvte	Result	Qualifier	RL	MDL	Unit	Dil Fac D	Method	Prep Type
Benzene	0.56		0.40	0.093	ug/L		8260D	Total/NA
Ethylbenzene	0.41	J	1.0	0.20	ug/L	1	8260D	Total/NA
Gasoline	1100		150	70	ug/L	1	NWTPH-Gx	Total/NA
Naphthalene	1.2		0.10	0.059	ug/L	1	8270E SIM	Total/NA
2-Methylnaphthalene	550		1.0	0.49	ug/L	10	8270E SIM	Total/NA
1-Methylnaphthalene	380		1.0	0.26	ug/L	10	8270E SIM	Total/NA
Diesel Range Organics (DRO) (C10-C25)	3.8		0.29	0.13	mg/L	1	NWTPH-Dx	Total/NA

Client Sample ID: B-25

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	Method	Prep Type
Benzene	86		0.40	0.093	ug/L	1	8260D	Total/NA
Ethylbenzene	0.44	J	1.0	0.20	ug/L	1	8260D	Total/NA
m,p-Xylene	2.5	*	2.0	0.28	ug/L	1	8260D	Total/NA
Toluene	1.3		1.0	0.31	ug/L	1	8260D	Total/NA
Xylenes, Total	2.5	J	3.0	0.44	ug/L	1	8260D	Total/NA
Gasoline	1300		150	70	ug/L	1	NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	0.53		0.26	0.12	mg/L	1	NWTPH-Dx	Total/NA

Client Sample ID: FW-13

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Ргер Туре
Benzene	0.12	J	0.40	0.093	ug/L	1	_	8260D	Total/NA
Diesel Range Organics (DRO) _(C10-C25)	0.22	J	0.26	0.12	mg/L	1		NWTPH-Dx	Total/NA

Client Sample ID: FW-14

No Detections.

Client Sample ID: RR-2

_									
Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methylnaphthalene	0.026	J	0.10	0.026	ug/L	1	_	8270E SIM	Total/NA

Client Sample ID: B-34

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Туре
Benzene	130	H F2 F1	4.0	0.93	ug/L	10	_	8260D	Total/NA
Ethylbenzene	12	F1	1.0	0.20	ug/L	1		8260D	Total/NA
Toluene	5.5	F1 F2	1.0	0.31	ug/L	1		8260D	Total/NA
Gasoline	2500		150	70	ug/L	1		NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	14		0.23	0.10	mg/L	1		NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	1.6	F1 F2	0.38	0.11	mg/L	1		NWTPH-Dx	Total/NA

Client Sample ID: HC-111

Analyte	Result Qual	lifier RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	65	0.40	0.093	ug/L	1	_	8260D	Total/NA
Ethylbenzene	78	1.0	0.20	ug/L	1		8260D	Total/NA
m,p-Xylene	15 *	2.0	0.28	ug/L	1		8260D	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Spokane

Job ID: 590-13419-1

Lab Sample ID: 590-13419-1

Lab Sample ID: 590-13419-2

4 5 7 8 9 10 11 12 13

Lab Sample ID: 590-13419-3

Lab Sample ID: 590-13419-4

Lab Sample ID: 590-13419-5

Lab Sample ID: 590-13419-6

Lab Sample ID: 590-13419-7

Detection Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Client Sample ID: HC-111 (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Туре
o-Xylene	1.4	*	1.0	0.16	ug/L	1	_	8260D	Total/NA
Toluene	7.8		1.0	0.31	ug/L	1		8260D	Total/NA
Xylenes, Total	17		3.0	0.44	ug/L	1		8260D	Total/NA
Gasoline	1900		150	70	ug/L	1		NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	5.1		0.27	0.12	mg/L	1		NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.49		0.44	0.13	mg/L	1		NWTPH-Dx	Total/NA

Client Sample ID: DMW-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac D	Method	Prep Type
Benzene	0.14	J	0.40	0.093	ug/L	1	8260D	Total/NA
Ethylbenzene	0.21	J	1.0	0.20	ug/L	1	8260D	Total/NA
Diesel Range Organics (DRO) (C10-C25)	0.86		0.23	0.10	mg/L	1	NWTPH-Dx	Total/NA
Residual Range Organics (RRO) _(C25-C36)	0.17	J	0.38	0.11	mg/L	1	NWTPH-Dx	Total/NA

Client Sample ID: DMW-2-DUP

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac D	Method	Ргер Туре
Diesel Range Organics (DRO) (C10-C25)	0.83		0.23	0.10	mg/L	1	NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.16	J	0.38	0.11	mg/L	1	NWTPH-Dx	Total/NA

Client Sample ID: RW-5R

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac D	Method	Prep Type
Benzene	1.0		0.40	0.093	ug/L	1	8260D	Total/NA
Ethylbenzene	4.3		1.0	0.20	ug/L	1	8260D	Total/NA
m,p-Xylene	0.63	J	2.0	0.28	ug/L	1	8260D	Total/NA
Xylenes, Total	0.63	J	3.0	0.44	ug/L	1	8260D	Total/NA
Gasoline	1300		150	70	ug/L	1	NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	0.55		0.24	0.11	mg/L	1	NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.14	J	0.40	0.12	mg/L	1	NWTPH-Dx	Total/NA

Client Sample ID: RR-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Туре
Diesel Range Organics (DRO) (C10-C25)	0.19	J	0.26	0.12	mg/L	1	_	NWTPH-Dx	Total/NA

Client Sample ID: RR-4

No Detections.

Client Sample ID: E-22

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Р гер Туре
Benzene	0.88		0.40	0.093	ug/L	1	_	8260D	Total/NA
Ethylbenzene	1.2		1.0	0.20	ug/L	1		8260D	Total/NA
m,p-Xylene	0.60	J	2.0	0.28	ug/L	1		8260D	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Spokane

Job ID: 590-13419-1

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Lab Sample ID: 590-13419-7

Lab Sample ID: 590-13419-8

Lab Sample ID: 590-13419-10

Lab Sample ID: 590-13419-9

Lab Sample ID: 590-13419-12

Lab Sample ID: 590-13419-13

Lab Sample ID: 590-13419-11

Detection Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Client Sample ID: E-22 (Continued)

Client Sample ID: E-22 (Co	Lab Sample ID: 590-13419-13							
Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac D	Method	Prep Type
Xylenes, Total	0.60	J	3.0	0.44	ug/L	1	8260D	Total/NA
Gasoline	100	J	150	70	ug/L	1	NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	0.66		0.27	0.12	mg/L	1	NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.76		0.45	0.13	mg/L	1	NWTPH-Dx	Total/NA

Client Sample ID: B-31

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	1.3		0.40	0.093	ug/L	1	_	8260D	Total/NA
Ethylbenzene	9.9		1.0	0.20	ug/L	1		8260D	Total/NA
m,p-Xylene	17		2.0	0.28	ug/L	1		8260D	Total/NA
o-Xylene	1.3		1.0	0.16	ug/L	1		8260D	Total/NA
Toluene	3.9		1.0	0.31	ug/L	1		8260D	Total/NA
Xylenes, Total	18		3.0	0.44	ug/L	1		8260D	Total/NA
Gasoline	990		150	70	ug/L	1		NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	2.9		0.28	0.13	mg/L	1		NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.27	J	0.47	0.14	mg/L	1		NWTPH-Dx	Total/NA
Client Sample ID: T-2						Lab Sa	am	nple ID: 59	0-13419-15

Client Sample ID: T-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Туре
Gasoline	140	J	150	70	ug/L	1	_	NWTPH-Gx	Total/NA

Client Sample ID: T-2-DUP

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline	130	J	150	70	ug/L	1	_	NWTPH-Gx	Total/NA

Client Sample ID: RR-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline	77	J	150	70	ug/L	1		NWTPH-Gx	Total/NA

Client Sample ID: DMW-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Ргер Туре
Gasoline	260		150	70	ug/L	1	_	NWTPH-Gx	Total/NA
Diesel Range Organics (DRO)	0.17	J	0.28	0.13	mg/L	1		NWTPH-Dx	Total/NA
(C10-C25)									

Client Sample ID: RW-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	1.2		0.40	0.093	ug/L	1	—	8260D	Total/NA
Ethylbenzene	0.63	J	1.0	0.20	ug/L	1		8260D	Total/NA
Gasoline	870		150	70	ug/L	1		NWTPH-Gx	Total/NA
Diesel Range Organics (DRO) (C10-C25)	1.8		0.26	0.12	mg/L	1		NWTPH-Dx	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.40	J	0.43	0.13	mg/L	1		NWTPH-Dx	Total/NA

This Detection Summary does not include radiochemical test results.

Job ID: 590-13419-1

Lab Sample ID: 590-13419-14

Lab Sample ID: 590-13419-16

Lab Sample ID: 590-13419-17

Lab Sample ID: 590-13419-18

Lab Sample ID: 590-13419-19

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Matrix: Water

5

7

Lab Sample ID: 590-13419-1

Client Sample ID: FW-5R Date Collected: 06/24/20 14:00 Date Received: 06/26/20 13:40

Toluene

Analyte		_							
	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.56		0.40	0.093	ug/L			07/07/20 13:28	1
Ethylbenzene	0.41	J	1.0	0.20	ug/L			07/07/20 13:28	1
m,p-Xylene	ND	*	2.0	0.28	ug/L			07/07/20 13:28	1
o-Xylene	ND	*	1.0	0.16	ug/L			07/07/20 13:28	1
Toluene	ND		1.0	0.31	ug/L			07/07/20 13:28	1
Xylenes, Total	ND		3.0	0.44	ug/L			07/07/20 13:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99		80 - 120					07/07/20 13:28	1
4-Bromofluorobenzene (Surr)	91		80 - 120					07/07/20 13:28	1
Dibromofluoromethane (Surr)	103		80 - 120					07/07/20 13:28	1
Toluene-d8 (Surr)	98		80 - 120					07/07/20 13:28	1
_ Method: NWTPH-Gx - Northv	vest - Volatile	e Petroleu	Im Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDĹ	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1100		150	70	ug/L			07/07/20 13:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		68.7 - 141					07/07/20 13:28	1
Analyte Naphthalene 2-Methylnaphthalene		Qualifier	RL 0.10 1.0	MDL 0.059 0.49	Unit ug/L ug/L	D	Prepared 07/01/20 12:56 07/01/20 12:56	Analyzed 07/01/20 15:29 07/06/20 12:10	Dil Fac 1 10
1-Methylnaphthalene	380		1.0	0.26	ug/L		07/01/20 12:56	07/06/20 12:10	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Nitrobenzene-d5	86		44 121						
			77 = 121				07/01/20 12:56	07/01/20 15:29	1
Nitrobenzene-d5	97		44 - 121				07/01/20 12:56 07/01/20 12:56	07/01/20 15:29 07/06/20 12:10	1 10
 Method: NWTPH-Dx - Northv	⁹⁷ vest - Semi-V	/olatile Pe	44 - 121	ucts (GC	C)		07/01/20 12:56 07/01/20 12:56	07/01/20 15:29 07/06/20 12:10	1 10
Nitrobenzene-d5 Method: NWTPH-Dx - Northv Analyte	97 vest - Semi-V Result	Olatile Pe Qualifier	44 - 121 troleum Prod RL	ucts (GC MDL	C) Unit	D	07/01/20 12:56 07/01/20 12:56 Prepared	07/01/20 15:29 07/06/20 12:10 Analyzed	1 10 Dil Fac
Nitrobenzene-d5 Method: NWTPH-Dx - Northv Analyte Diesel Range Organics (DRO) (C10-C25)	97 vest - Semi-V 	Olatile Pe Qualifier	44 - 121 troleum Prod - <u>RL</u> 0.29	ucts (GC MDL 0.13	C) Unit mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35	1 10 Dil Fac 1
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36)	97 vest - Semi-V <u>Result</u> 3.8 ND	Qualifier	44 - 121 troleum Prod 	ucts (GC MDL 0.13 0.15	Unit mg/L mg/L	<u>D</u>	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35	1 10 Dil Fac 1
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate	97 vest - Semi-V Result 3.8 ND %Recovery	Qualifier	44 - 121 troleum Prod 	ucts (GC MDL 0.13 0.15	Unit mg/L mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 Prepared	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 Analyzed	1 10 Dil Fac 1 1 Dil Fac
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl	97 vest - Semi-V Result 3.8 ND <u>%Recovery</u> 90	Qualifier	44 - 121 troleum Prod RL 0.29 0.48 - Limits 50 - 150	ucts (GC MDL 0.13 0.15	Unit mg/L mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 Analyzed 07/01/20 16:35	1 10 Dil Fac 1 1 Dil Fac 1
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62	97 vest - Semi-V Result 3.8 ND <u>%Recovery</u> 90 87	Qualifier	44 - 121 troleum Prod RL 0.29 0.48 <u>Limits</u> 50 - 150 50 - 150	ucts (GC MDL 0.13 0.15	Unit mg/L mg/L	<u>D</u>	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21	07/01/20 15:29 07/06/20 12:10 <u>Analyzed</u> 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35	1 10 Dil Fac 1 1 Dil Fac 1 1
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terpheny/ n-Triacontane-d62 Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40	97 vest - Semi-V Result 3.8 ND <u>%Recovery</u> 90 87	Qualifier	44 - 121 troleum Prod RL 0.29 0.48 <u>Limits</u> 50 - 150 50 - 150	ucts (GC MDL 0.13 0.15	C) Unit mg/L mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 .ab Sample	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 Analyzed 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 PID: 590-13 Matrix:	1 10 0il Fac 1 1 0il Fac 1 1 2419-2 2 Water
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40 Method: 8260D Volctile Org	97 vest - Semi-V <u>Result</u> 3.8 ND <u>%Recovery</u> 90 87 5	Qualifier	44 - 121 troleum Prod RL 0.29 0.48 - Limits 50 - 150 50 - 150	ucts (GC MDL 0.13 0.15	C) Unit mg/L mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 <u>Prepared</u> 07/01/20 14:21 07/01/20 14:21 ab Sample	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 2 ID: 590-13 Matrix:	1 10 0il Fac 1 1 1 2 419-2 3 3 419-2
Nitrobenzene-d5 Method: NWTPH-Dx - Northy Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terpheny/ n-Triacontane-d62 Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Org Analyte	97 vest - Semi-V Result 3.8 ND <u>%Recovery</u> 90 87 5 6 6 6 6 6 6 6 7 7 8 7 8 7 8 7 8 7 8 7 8 8 8 8 8 8 8 8 8 8 8 8 8	Qualifier	44 - 121 troleum Prod RL 0.29 0.48 - Limits 50 - 150 50 - 150 50 - 150	UCTS (GC MDL 0.13 0.15	C) Unit mg/L mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 PID: 590-13 Matrix:	1 10 0il Fac 1 1 1 0il Fac 1 1 2419-2 2 Water
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terpheny/ n-Triacontane-d62 Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Org Analyte Benzene	97 vest - Semi-V Result 3.8 ND %Recovery 90 87 5 canic Compo Result 86	Qualifier	44 - 121 troleum Prod RL 0.29 0.48 - Limits 50 - 150 50 - 150 - 50 - 150 - 50 - 150 - 0.40	UCTS (GC MDL 0.13 0.15	Unit mg/L mg/L	D 	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 Analyzed 07/01/20 13:49	1 10 Dil Fac 1 1 1 1 1 2419-2 Water Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Org Analyte Benzene Ethylbenzene	97 vest - Semi-V <u>Result</u> 3.8 ND <u>%Recovery</u> 90 87 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6	Qualifier Qualifier	44 - 121 troleum Prod RL 0.29 0.48 <u>Limits</u> 50 - 150 50 - 150 50 - 150 SC/MS RL 0.40 1 0	UCTS (GC MDL 0.13 0.15	Unit mg/L mg/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 .ab Sample Prepared	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 Analyzed 07/01/20 16:35 ID: 590-13 Matrix: Analyzed 07/07/20 13:49 07/07/20 13:49	1 10 Dil Fac 1 1 1 2419-2 Water Dil Fac Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1
Nitrobenzene-d5 Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Org Analyte Benzene Ethylbenzene m p-Yylene	97 vest - Semi-V <u>Result</u> 3.8 ND <u>%Recovery</u> 90 87 87 86 86 86 86 86 87 86 86 86 86 86 86 86 86 86 86	Qualifier Qualifier Qualifier	44 - 121 troleum Prod - RL 0.29 0.48 - Limits 50 - 150 50 - 150 - SC/MS - RL 0.40 1.0 2.0	UCTS (GC MDL 0.13 0.15 0.15	Unit mg/L mg/L Unit ug/L ug/L ug/L	D	07/01/20 12:56 07/01/20 12:56 Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 ab Sample Prepared	07/01/20 15:29 07/06/20 12:10 Analyzed 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 07/01/20 16:35 ID: 590-13 Matrix: Analyzed 07/07/20 13:49 07/07/20 13:49 07/07/20 13:49	1 10 Dil Fac 1 1 1 2419-2 Water Dil Fac 1 1 2419-2 1 1 1 1 1 1 1 1 1 1 1 1 1

Eurofins TestAmerica, Spokane

07/07/20 13:49

1.0

1.3

0.31 ug/L

1

RL

3.0

MDL Unit

0.44 ug/L

D

Prepared

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Result Qualifier

2.5 J

Job ID: 590-13419-1

Client Sample ID: B-25 Date Collected: 06/24/20 12:55 Date Received: 06/26/20 13:40

Analyte

Xylenes, Total

Lab Sample ID: 590-13419-2 Matrix: Water

Analyzed

07/07/20 13:49

7

Dil Fac

1

Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	91		80 - 120					07/07/20 13:49	1
1,2-Dichloroethane-d4 (Surr)	88		80 - 120					07/13/20 13:25	1
4-Bromofluorobenzene (Surr)	94		80 - 120					07/07/20 13:49	1
4-Bromofluorobenzene (Surr)	90		80 - 120					07/13/20 13:25	1
Dibromofluoromethane (Surr)	97		80 - 120					07/07/20 13:49	1
Dibromofluoromethane (Surr)	99		80 - 120					07/13/20 13:25	1
Toluene-d8 (Surr)	91		80 - 120					07/07/20 13:49	1
Toluene-d8 (Surr)	95		80 - 120					07/13/20 13:25	1
Method: NWTPH-Gx - North	west - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1300		150	70	ug/L			07/07/20 13:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		68.7 - 141					07/07/20 13:49	1
Method: NWTPH-Dx - Northy Analyte	west - Semi-V Result	Olatile Per Qualifier	troleum Prod	ucts (GC MDL	C) Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	0.53		0.26	0.12	mg/L		07/01/20 14:21	07/01/20 16:57	1
Residual Range Organics (RRO) (C25-C36)	ND		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 16:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	82		50 - 150				07/01/20 14:21	07/01/20 16:57	1
n-Triacontane-d62	88		50 - 150				07/01/20 14:21	07/01/20 16:57	1
Client Sample ID: FW-13 Date Collected: 06/24/20 11:44 Date Received: 06/26/20 13:40	5					L	.ab Sample	e ID: 590-13 Matrix	419-3 Water

Method: 8260D - Volatile O	rganic Compo	unds by G	C/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.12	J	0.40	0.093	ug/L			07/07/20 14:09	1
Ethylbenzene	ND		1.0	0.20	ug/L			07/07/20 14:09	1
m,p-Xylene	ND	*	2.0	0.28	ug/L			07/07/20 14:09	1
o-Xylene	ND	*	1.0	0.16	ug/L			07/07/20 14:09	1
Toluene	ND		1.0	0.31	ug/L			07/07/20 14:09	1
Xylenes, Total	ND		3.0	0.44	ug/L			07/07/20 14:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Surrogate 1,2-Dichloroethane-d4 (Surr)	% Recovery 97	Qualifier	Limits 80 - 120				Prepared	Analyzed 07/07/20 14:09	Dil Fac
Surrogate 1,2-Dichloroethane-d4 (Surr) 4-Bromofluorobenzene (Surr)	%Recovery 97 90	Qualifier	Limits 80 - 120 80 - 120				Prepared	Analyzed 07/07/20 14:09 07/07/20 14:09	Dil Fac 1 1
Surrogate 1,2-Dichloroethane-d4 (Surr) 4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr)	<u>%Recovery</u> 97 90 103	Qualifier	Limits 80 - 120 80 - 120 80 - 120				Prepared	Analyzed 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09	Dil Fac 1 1 1
Surrogate 1,2-Dichloroethane-d4 (Surr) 4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr) Toluene-d8 (Surr)	<u>%Recovery</u> 97 90 103 99	Qualifier	Limits 80 - 120 80 - 120 80 - 120 80 - 120				Prepared	Analyzed 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09	DII Fac 1 1 1 1
Surrogate 1,2-Dichloroethane-d4 (Surr) 4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr) Toluene-d8 (Surr) Method: NWTPH-Gx - North	%Recovery 97 90 103 99 1west - Volatile	Qualifier	Limits 80 - 120 80 - 120 80 - 120 80 - 120 m Products (GC/MS)			Prepared	Analyzed 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09	<u>DII Fac</u> 1 1 1 1
Surrogate 1,2-Dichloroethane-d4 (Surr) 4-Bromofluorobenzene (Surr) Dibromofluoromethane (Surr) Toluene-d8 (Surr) Method: NWTPH-Gx - North Analyte	%Recovery 97 90 103 99 1west - Volatile Result	Qualifier Petroleur Qualifier	Limits 80 - 120 80 - 120 80 - 120 80 - 120 m Products (RL	GC/MS) MDL	Unit	D	Prepared	Analyzed 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09 07/07/20 14:09 Analyzed	Dil Fac 1 1 1 1 1 Dil Fac

ID: 590-13419-1

590-13419-3

Matrix: Water

Dil Fac

Dil Fac

Dil Fac

Dil Fac

1

1

1

1

1

1

1

1

1

1

1

1

1

1

1

1

1

Dil Fac

Dil Fac

Dil Fac

Dil Fac

Dil Fac

Dil Fac

590-13419-4

Matrix: Water

1

1

1

1

1

7

		Client	t Sample	Resul	ts			
Client: AECOM Project/Site: Tacoma D St Term	inal-Phillips 66	6						Job ID: 590-
Client Sample ID: FW-13 Date Collected: 06/24/20 11:45	5					L	ab Sample	e ID: 590-1 Matrix
Date Received: 06/26/20 13:40)							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed
4-Bromofluorobenzene (Surr)	90		68.7 - 141					07/07/20 14:09
Method: NWTPH-Dx - Northy	vest - Semi-V	olatile Pe	troleum Prod	ucts (GC	2)			
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed
Diesel Range Organics (DRO) (C10-C25)	0.22	J	0.26	0.12	mg/L		07/01/20 14:21	07/01/20 17:18
Residual Range Organics (RRO) (C25-C36)	ND		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 17:18
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed
o-Terphenyl	86		50 - 150				07/01/20 14:21	07/01/20 17:18
n-Triacontane-d62	88		50 - 150				07/01/20 14:21	07/01/20 17:18
Client Sample ID: EW-14						- 1	ah Sample	590_1
Date Collected: 06/24/20 10:22								FID. 330-1. Motrix
Date Collected: 06/24/20 10:36	2 1							watrix
	,							
Method: 8260D - Volatile Org	anic Compo	unds by G	GC/MS					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed
Benzene	ND		0.40	0.093	ug/L			07/07/20 14:29
Ethylbenzene	ND		1.0	0.20	ug/L			07/07/20 14:29
m,p-Xylene	ND	*	2.0	0.28	ug/L			07/07/20 14:29
o-Xylene	ND	*	1.0	0.16	ug/L			07/07/20 14:29
Toluene	ND		1.0	0.31	ug/L			07/07/20 14:29
Xylenes, Total	ND		3.0	0.44	ug/L			07/07/20 14:29
Surrogate	%Recoverv	Qualifier	l imits				Prepared	Analyzed
1.2-Dichloroethane-d4 (Surr)			80 - 120					07/07/20 14:29
4-Bromofluorobenzene (Surr)	98		80 - 120					07/07/20 14:29
Dibromofluoromethane (Surr)	101		80 - 120					07/07/20 14:29
Toluene-d8 (Surr)	105		80 - 120					07/07/20 14:29
Method: NWTPH-Gx - Northy	vest - Volatile	Petroleu	m Products (GC/MS)		_		
Analyte	- Result	Qualifier		MDL	Unit	D	Prepared	Analyzed
Gasoline	ND		150	70	ug/L			07/07/20 14:29
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed
4-Bromofluorobenzene (Surr)	98		68.7 - 141					07/07/20 14:29
Method: 8270E SIM - Semivo	olatile Organi	c Compoi	unds (GC/MS	SIM)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed
Naphthalene	ND		0.099	0.058	ug/L		07/01/20 12:56	07/01/20 15:52
2-Methylnaphthalene	ND		0.099	0.048	ug/L		07/01/20 12:56	07/01/20 15:52
1-Methylnaphthalene	ND		0.099	0.025	ug/L		07/01/20 12:56	07/01/20 15:52
Surrogate	%Recoverv	Qualifier	Limits				Prepared	Analvzed
Nitrobenzene-d5	92		44 - 121				07/01/20 12:56	07/01/20 15:52
Method: NWTPH-Dx - Northy	vest - Semi-V	olatile Pe	troleum Prod	ucts (GC	C)			
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed
Diesel Range Organics (DRO)	ND		0.26	0.12	mg/L		07/01/20 14:21	07/01/20 17:39

Eurofins TestAmerica, Spokane

(C10-C25)

Client: AECOM

Job ID: 590-13419-1

Project/Site: Tacoma D St Termin	al-Phillips 66	6							
Client Sample ID: FW-14						L	ab Sample	D: 590-13	8419-4
Date Collected: 06/24/20 10:38								Matrix	: Water
Date Received: 06/26/20 13:40									
Method: NWTPH-Dx - Northwe	est - Semi-V	/olatile Pe	troleum Prod	ucts (GC	C) (Conti	nued)			
Analyte	Result	Qualifier	RL	MDL	Unit	Ď	Prepared	Analyzed	Dil Fac
Residual Range Organics (RRO) (C25-C36)	ND		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 17:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	82		50 - 150				07/01/20 14:21	07/01/20 17:39	1
n-Triacontane-d62	83		50 - 150				07/01/20 14:21	07/01/20 17:39	1
Client Sample ID: RR-2						L	ab Sample	e ID: 590-13	8419-5
Date Collected: 06/24/20 14:10								Matrix	: Water
Date Received: 06/26/20 13:40									
Method: 8260D - Volatile Orga	nic Compo	unds by G	GC/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			07/07/20 14:50	1
Ethylbenzene	ND		1.0	0.20	ug/L			07/07/20 14:50	1
m,p-Xylene	ND	*	2.0	0.28	ug/L			07/07/20 14:50	1
o-Xylene	ND	*	1.0	0.16	ug/L			07/07/20 14:50	1
Toluene	ND		1.0	0.31	ug/L			07/07/20 14:50	1
Xylenes, Total	ND		3.0	0.44	ug/L			07/07/20 14:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	106		80 - 120					07/07/20 14:50	1
4-Bromofluorobenzene (Surr)	96		80 - 120					07/07/20 14:50	1
Dibromofluoromethane (Surr)	108		80 - 120					07/07/20 14:50	1
Toluene-d8 (Surr)	104		80 - 120					07/07/20 14:50	1
Method: NWTPH-Gx - Northwe	est - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	70	ug/L			07/07/20 14:50	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		68.7 - 141					07/07/20 14:50	1
Mathadi 92705 CIM Comissal	stile Ormani								
Method: 82/UE SIM - Semivola	atile Organi	C Compoi			Unit	Б	Branarad	Applyzod	
Naphthalono		Quaimer		0.050			07/01/20 12:56	07/01/20 16:15	
2-Methylnanhthalene			0.10	0.039	ug/L		07/01/20 12:56	07/01/20 10:15	1
1-Methylnaphthalene	0.026	J	0.10	0.045	ug/L		07/01/20 12:56	07/01/20 16:15	1
	0/ D	0	11		-		D	Anatomia	D'/ 5
Surrogate	%Recovery	Qualifier					Prepared	Analyzed	DIIFac
Nitroberizerie-d5	105		44 - 121				07/01/20 12.50	07/01/20 16.15	1
Method: NWTPH-Dx - Northwe	est - Semi-V	/olatile Pe	troleum Prod	ucts (GC	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	ND		0.26	0.12	mg/L		07/01/20 14:21	07/01/20 18:00	1
Residual Range Organics (RRO)	ND		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 18:00	1
(020-000)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Ierphenyl	76		50 - 150				07/01/20 14:21	07/01/20 18:00	1
n-Iriacontane-d62	75		50 - 150				07/01/20 14:21	07/01/20 18:00	1

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Matrix: Water

Lab Sample ID: 590-13419-6

07/07/20 15:10

07/13/20 14:29

Client Sample ID: B-34 Date Collected: 06/24/20 12:45 Date Received: 06/26/20 13:40

Method: 8260D - Volatile O	rganic Compo	unds by G	C/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	130	H F2 F1	4.0	0.93	ug/L			07/13/20 14:29	10
Ethylbenzene	12	F1	1.0	0.20	ug/L			07/07/20 15:10	1
m,p-Xylene	ND	H F1	20	2.8	ug/L			07/13/20 14:29	10
o-Xylene	ND	H F2 F1	10	1.6	ug/L			07/13/20 14:29	10
Toluene	5.5	F1 F2	1.0	0.31	ug/L			07/07/20 15:10	1
Xylenes, Total	ND	Н	30	4.4	ug/L			07/13/20 14:29	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	96		80 - 120					07/07/20 15:10	1
1,2-Dichloroethane-d4 (Surr)	100		80 - 120					07/13/20 14:29	10
4-Bromofluorobenzene (Surr)	87		80 - 120					07/07/20 15:10	1
4-Bromofluorobenzene (Surr)	93		80 - 120					07/13/20 14:29	10
Dibromofluoromethane (Surr)	91		80 - 120					07/07/20 15:10	1
Dibromofluoromethane (Surr)	96		80 - 120					07/13/20 14:29	10

Mothod: NW/TDH Cy	Northweet	Volatilo	Dotroloum	Droducto		
Methou. NW/IPH-GX -	Northwest -	volatile	reuoieuiii	FIGURES	(GC/WIS)	

102

112

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	2500		150	70	ug/L			07/07/20 15:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		68.7 - 141					07/07/20 15:10	1

80 - 120

80 - 120

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

98

Analyte	Result	Qualifier	RL	MDL	, Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	14		0.23	0.10	mg/L		07/01/20 14:21	07/01/20 18:22	1
Residual Range Organics (RRO) (C25-C36)	1.6	F1 F2	0.38	0.11	mg/L		07/01/20 14:21	07/01/20 18:22	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	109		50 - 150				07/01/20 14:21	07/01/20 18:22	1

50 - 150

n-Triaco	ontane	-d62
II-IIIacu	Jinano	-u02

Toluene-d8 (Surr) Toluene-d8 (Surr)

Client Sample ID: HC-111 Date Collected: 06/24/20 11:45

Date Received: 06/26/20 13:40

rganic Compo	unds by G	C/MS						
Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
65		0.40	0.093	ug/L			07/07/20 16:32	1
78		1.0	0.20	ug/L			07/07/20 16:32	1
15	*	2.0	0.28	ug/L			07/07/20 16:32	1
1.4	*	1.0	0.16	ug/L			07/07/20 16:32	1
7.8		1.0	0.31	ug/L			07/07/20 16:32	1
17		3.0	0.44	ug/L			07/07/20 16:32	1
%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
90		80 - 120					07/07/20 16:32	1
96		80 - 120					07/13/20 16:35	1
80		80 - 120					07/07/20 16:32	1
	rganic Compo Result 65 78 15 1.4 7.8 17 <u>%Recovery</u> 90 96 80	rganic Compounds by G Result Qualifier 65 78 15 * 1.4 * 7.8 17 %Recovery Qualifier 90 96 80 80	Result Qualifier RL 65 0.40 78 1.0 15 * 2.0 1.4 * 1.0 7.8 1.0 7.8 1.0 7.8 1.0 17 3.0 %Recovery Qualifier Limits 90 80 - 120 96 80 - 120 80 80 - 120	rganic Compounds by GC/MS Result Qualifier RL MDL 65 0.40 0.093 78 1.0 0.20 15 * 2.0 0.28 1.4 * 1.0 0.16 7.8 1.0 0.31 17 3.0 0.44 %Recovery Qualifier Limits 90 80 - 120 80 80 80 - 120 80	rganic Compounds by GC/MS Result Qualifier RL MDL Unit 65 0.40 0.093 ug/L 78 1.0 0.20 ug/L 15 * 2.0 0.28 ug/L 1.4 * 1.0 0.16 ug/L 7.8 1.0 0.31 ug/L 17 3.0 0.44 ug/L %Recovery Qualifier Limits 90 80 - 120 80 80 - 120	rganic Compounds by GC/MS Result Qualifier RL MDL Unit D 65 0.40 0.093 ug/L D 78 1.0 0.20 ug/L D 15 * 2.0 0.28 ug/L 1.4 * 1.0 0.16 ug/L 7.8 1.0 0.31 ug/L 17 3.0 0.44 ug/L 90 80 - 120 80 80 - 120 80 80 - 120 80 80 - 120	rganic Compounds by GC/MS Result Qualifier RL MDL Unit D Prepared 65 0.40 0.093 ug/L 10 10,20 ug/L 11,20 <td>Result Qualifier RL MDL Unit D Prepared Analyzed 65 0.40 0.093 ug/L 07/07/20 16:32 07/07/20 16:32 78 1.0 0.20 ug/L 07/07/20 16:32 07/07/20 16:32 15 * 2.0 0.28 ug/L 07/07/20 16:32 1.4 * 1.0 0.16 ug/L 07/07/20 16:32 7.8 1.0 0.31 ug/L 07/07/20 16:32 17 3.0 0.44 ug/L 07/07/20 16:32 90 80 - 120 07/07/20 16:32 07/07/20 16:32 96 80 - 120 07/13/20 16:35 07/07/20 16:32 80 80 - 120 07/07/20 16:32 07/07/20 16:32</td>	Result Qualifier RL MDL Unit D Prepared Analyzed 65 0.40 0.093 ug/L 07/07/20 16:32 07/07/20 16:32 78 1.0 0.20 ug/L 07/07/20 16:32 07/07/20 16:32 15 * 2.0 0.28 ug/L 07/07/20 16:32 1.4 * 1.0 0.16 ug/L 07/07/20 16:32 7.8 1.0 0.31 ug/L 07/07/20 16:32 17 3.0 0.44 ug/L 07/07/20 16:32 90 80 - 120 07/07/20 16:32 07/07/20 16:32 96 80 - 120 07/13/20 16:35 07/07/20 16:32 80 80 - 120 07/07/20 16:32 07/07/20 16:32

Eurofins TestAmerica, Spokane

07/01/20 14:21 07/01/20 18:22

Lab Sample ID: 590-13419-7

1

10

1

Matrix: Water

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Client Sample ID: HC-111 Date Collected: 06/24/20 11:45 Date Received: 06/26/20 13:40						L	ab Sample.	e ID: 590-13 Matrix	419-7 Water
Method: 8260D - Volatile Orga	anic Compo	unds by G	C/MS (Contir	nued)					
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		80 - 120					07/13/20 16:35	1
Dibromofluoromethane (Surr)	96		80 - 120					07/07/20 16:32	1
Dibromofluoromethane (Surr)	91		80 - 120					07/13/20 16:35	1
Toluene-d8 (Surr)	98		80 - 120					07/07/20 16:32	1
Toluene-d8 (Surr)	89		80 - 120					07/13/20 16:35	1
_ Method: NWTPH-Gx - Northw	est - Volatile	Petroleu	m Products (
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1900		150	70	ug/L			07/07/20 16:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr) _	80		68.7 - 141					07/07/20 16:32	1
Method: NWTPH-Dx - Northw	est - Semi-V	olatile Pe	troleum Produ	ucts (GC	2)				
Analyte	Result	Qualifier	RI		Unit	р	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	5.1		0.27	0.12	ma/L		07/01/20 14:21	07/01/20 19:47	1
(C10-C25)			•						-
Residual Range Organics (RRO)	0.49		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 19:47	1
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150				07/01/20 14:21	07/01/20 19:47	1
n-Triacontane-d62	96		50 - 150				07/01/20 14:21	07/01/20 19:47	1
Client Sample ID: DMW-2						L	ab Sample	e ID: 590-13	419-8
Date Collected: 06/24/20 10:35								Matrix	Water
Date Received: 06/26/20 13:40									
- Mathadi 22000 Malatila Oraș		unde hu C							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.14	J	0.40	0.093	ua/L			07/07/20 16:52	1
Ethylbenzene	0.21	J	1.0	0.20	ug/L			07/07/20 16:52	1
m.p-Xvlene	ND	*	2.0	0.28	ua/L			07/07/20 16:52	1
o-Xvlene	ND	*	1.0	0.16	ua/L			07/07/20 16:52	
Toluene	ND		1.0	0.31	ua/l			07/07/20 16:52	1
Xylenes Total	ND		3.0	0.01	ug/L			07/07/20 16:52	1
, , , , , , , , , , , , , , , , , , ,			0.0	0111				0.707/20 10102	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	100		80 - 120					07/07/20 16:52	1
4-Bromofluorobenzene (Surr)	92		80 - 120					07/07/20 16:52	1
Dibromofluoromethane (Surr)	105		80 - 120					07/07/20 16:52	1
Toluene-d8 (Surr)	105		80 - 120					07/07/20 16:52	1
Method: NWTPH-Gx - Northw	est - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	70	ua/L			07/07/20 16:52	1

			Ŭ		
Surrogate	%Recovery Qualifie	r Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92	68.7 - 141		07/07/20 16:52	1

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

								413-0
							Matrix:	Water
- Semi-V	olatile Pet	roleum Prod	ucts (GC	2)				
Result	Qualifier	RI		/) Unit	р	Prenared	Analyzed	Dil Fac
0.86	Quanner	0.23	0.10	ma/l		07/01/20 14:21	07/01/20 20:08	1
0.00		0.20	0.10	iiig/E		01101120 14.21	0110112020.00	
0.17	J	0.38	0.11	mg/L		07/01/20 14:21	07/01/20 20:08	1
Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
80		50 - 150				07/01/20 14:21	07/01/20 20:08	1
90		50 - 150				07/01/20 14:21	07/01/20 20:08	1
D						ah Sample	590_13	110_0
							- ID. 330-13 Motrix	Motor
							Matrix	water
Compo	unds by G	iC/MS						
Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
ND		0.40	0.093	ug/L		·	07/07/20 17:13	1
ND		1.0	0.20	ug/L			07/07/20 17:13	1
ND	*	2.0	0.28	ua/L			07/07/20 17:13	1
ND	*	1.0	0.16	ua/l			07/07/20 17.13	
		1.0	0.10	ug/L			07/07/20 17:13	1
		3.0	0.01	ug/L			07/07/20 17:13	1
ND		5.0	0.44	ug/L			01/01/20 11.13	'
Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
103		80 - 120					07/07/20 17:13	1
95		80 - 120					07/07/20 17:13	1
103		80 - 120					07/07/20 17:13	1
102		80 - 120					07/07/20 17:13	1
- Volatile	e Petroleu	m Droducto (
Deeult		in Products (GC/MS)					
Result	Qualifier		GC/MS) MDL	Unit	D	Prepared	Analyzed	Dil Fac
ND	Qualifier	RL 150	MDL 70	Unit ug/L	<u> </u>	Prepared	Analyzed 07/07/20 17:13	Dil Fac
Recoverv	Qualifier	$\frac{RL}{150}$	MDL 70	Unit ug/L	<u>D</u>	Prepared Prepared	Analyzed 07/07/20 17:13 Analyzed	Dil Fac 1 Dil Fac
Result ND Recovery 95	Qualifier Qualifier	$\frac{RL}{150}$	MDL 70	Unit ug/L	<u> </u>	Prepared Prepared	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13	Dil Fac 1 Dil Fac
Recovery 95	Qualifier	Improducts (i RL 150 Limits 68.7 - 141	MDL 70	Unit ug/L	<u>D</u>	Prepared Prepared	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13	Dil Fac 1 Dil Fac 1
Recovery 95 - Semi-V	Qualifier Qualifier	Improducts (in Froducts (in Froduc	MDL 70	Unit ug/L	<u> </u>	Prepared Prepared	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13	Dil Fac 1 Dil Fac 1
Recovery 95 - Semi-V Result	Qualifier Qualifier	RL 150 Limits 68.7 - 141 troleum Products RL	MDL 70 UCTS (GC MDL	Unit ug/L	<u>D</u>	Prepared Prepared Prepared	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed	Dil Fac
Result ND Recovery 95 - Semi-V Result 0.83	Qualifier Qualifier Olatile Pet Qualifier	RL 150 Limits 68.7 - 141 troleum Products RL 0.23	MDL 70 ucts (GC MDL 0.10	Unit ug/L	D	Prepared Prepared 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30	Dil Fac 1 Dil Fac 1 Dil Fac
Result ND 95 - Semi-V Result 0.83	Qualifier Qualifier Olatile Pet Qualifier	RL 150 Limits 68.7 - 141 troleum Products RL 0.23	MDL 70 ucts (GC MDL 0.10	Unit ug/L) Unit mg/L	D	Prepared Prepared 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30	Dil Fac 1 Dil Fac 1 Dil Fac
Result ND 95 - Semi-V Result 0.83 0.16	Qualifier Qualifier Olatile Per Qualifier	RL 150 Limits 68.7 - 141 troleum Products RL 0.23 0.38	UCTS (GC MDL 70 UCTS (GC MDL 0.10 0.11	Unit ug/L) Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30	Dil Fac 1 Dil Fac 1 Dil Fac 1 1
Result ND Recovery 95 - Semi-V Result 0.83 0.16	Qualifier Qualifier Colatile Pet Qualifier J	RL 150 Limits 68.7 - 141 troleum Produces 0.23 0.38	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30	Dil Fac
Recovery 95 - Semi-V Result 0.83 0.16 Recovery	Qualifier Qualifier Colatile Pet Qualifier J Qualifier	RL 150 Limits 68.7 - 141 troleum Products 0.23 0.38 Limits 50 - 150	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30	Dil Fac 1 Dil Fac 1 Dil Fac 1 Dil Fac
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 000	Qualifier Qualifier Colatile Pet Qualifier J Qualifier	$\frac{RL}{150}$ $\frac{Limits}{68.7 - 141}$ troleum Produces $\frac{RL}{0.23}$ 0.38 $\frac{Limits}{50 - 150}$	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 Analyzed 07/01/20 20:30	Dil Fac 1 Dil Fac 1 Dil Fac 1 Dil Fac
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89	Qualifier Qualifier Olatile Pet Qualifier J Qualifier	Limits 68.7 - 141 troleum Produces 0.23 0.38 Limits 50 - 150 50 - 150	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L) Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30	Dil Fac 1 1 1 1 0il Fac 1 1 1 1 1 1
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89 89	Qualifier Qualifier Olatile Pet Qualifier J Qualifier	RL 150 Limits 68.7 - 141 troleum Produces 0.23 0.38 Limits 50 - 150 50 - 150	UCTS (GC MDL 70 UCTS (GC MDL 0.10 0.11	Unit ug/L Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30	Dil Fac 1 Dil Fac 1 Dil Fac 1 Dil Fac 1
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89 89	Qualifier Qualifier Olatile Pet Qualifier J Qualifier	RL 150 Limits 68.7 - 141 troleum Produces 0.23 0.38 Limits 50 - 150 50 - 150	UCTS (GC MDL 70 UCTS (GC MDL 0.10 0.11	Unit ug/L) Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 Analyzed 07/01/20 20:30 07/01/20 20:30 ID: 590-134 Matrix	Dil Fac 1 Dil Fac 1 Dil Fac 1 1 Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89 89	Qualifier Qualifier Colatile Per Qualifier J Qualifier	RL 150 Limits 68.7 - 141 troleum Products 0.23 0.38 Limits 50 - 150 50 - 150	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L) Unit mg/L mg/L	D	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 ID: 590-134 Matrix:	Dil Fac 1 Dil Fac 1 Dil Fac 1 1 1 Dil Fac 1 <t< td=""></t<>
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89	Qualifier Qualifier Colatile Pet Qualifier J Qualifier	Improducts (RL 150 Limits 68.7 - 141 troleum Products 0.23 0.38 Limits 50 - 150 50 - 150	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L Unit mg/L mg/L	D D La	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 ID: 590-134 Matrix:	Dil Fac 1 Dil Fac 1 Dil Fac 1 1 Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89	Qualifier Qualifier Olatile Pet Qualifier J Qualifier	Improducts (RL 150 Limits 68.7 - 141 troleum Products 0.23 0.38 Limits 50 - 150 50 - 150 50 - 150 50 - 150	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L Unit mg/L mg/L	D D La	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 ID: 590-134 Matrix:	Dil Fac 1 Dil Fac 1 Dil Fac 1 1 Dil Fac 1 1 1 1 1 1 9-10
Result ND Recovery 95 - Semi-V Result 0.83 0.16 Recovery 80 89 Compol Result	Qualifier Qualifier Olatile Pet Qualifier J Qualifier	RL 150 Limits 68.7 - 141 troleum Products 0.23 0.38 Limits 50 - 150 50 - 150 50 - 150 50 - 150 50 - 150	MDL 70 ucts (GC MDL 0.10 0.11	Unit ug/L) Unit mg/L mg/L	D D La	Prepared Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 Prepared	Analyzed 07/07/20 17:13 Analyzed 07/07/20 17:13 Analyzed 07/01/20 20:30 07/01/20 20:30 07/01/20 20:30 ID: 590-134 Matrix:	Dil Fac 1 Dil Fac 1 Dil Fac 1 1 Dil Fac 1 1 19-10 Water Dil Fac
	0.86 0.17 Recovery 80 90 P Compose Result ND ND ND ND ND ND ND ND ND ND ND ND ND	0.86 0.17 J Recovery Qualifier 80 90 P Compounds by G Result Qualifier ND ND ND ND * ND ND * * ND * ND * * ND * * * * * * * * * * * * *	0.86 0.23 0.17 J 0.38 Recovery Qualifier Limits 50 - 150 90 90 50 - 150 90 50 - 150 P Compounds by GC/MS Result Qualifier RL 0.40 ND 0.40 ND 1.0 ND 1.0 ND 1.0 ND 1.0 ND 3.0 Recovery Qualifier 103 80 - 120 95 80 - 120 103 80 - 120 102 80 - 120	0.86 0.23 0.10 0.17 J 0.38 0.11 Recovery Qualifier Limits 0.150 90 50 - 150 50 - 150 P Compounds by GC/MS MDL ND 0.40 0.093 ND 1.0 0.20 ND 1.0 0.20 ND 1.0 0.20 ND 1.0 0.16 ND 1.0 0.31 ND 3.0 0.44 Recovery Qualifier Limits 103 80 - 120 0.2 102 80 - 120 102 102 80 - 120 102	0.86 0.23 0.10 mg/L 0.17 J 0.38 0.11 mg/L Recovery Qualifier Limits 80 50 - 150 90 50 - 150 P MDL Unit ND 0.40 0.093 ug/L ND 1.0 0.20 ug/L ND 1.0 0.20 ug/L ND 1.0 0.28 ug/L ND * 1.0 0.16 ug/L ND * 1.0 0.11 ug/L ND * 1.0 0.31 ug/L ND 3.0 0.44 ug/L Recovery Qualifier Limits 103 80 - 120 95 80 - 120 102 80 - 120	0.86 0.23 0.10 mg/L 0.17 J 0.38 0.11 mg/L Recovery Qualifier Limits 80 50 - 150 90 50 - 150 P L Compounds by GC/MS MDL Unit D ND 0.40 0.093 ug/L D ND 0.40 0.093 ug/L D ND 1.0 0.20 ug/L D ND 1.0 0.28 ug/L D ND 1.0 0.31 ug/L D ND 3.0 0.44 ug/L D ND 3.0 0.44 ug/L D ND 3.0 0.44 ug/L D ND 80 - 120 103 80 - 120 102 80 - 120 102 80 - 120 102 80 - 120 102 80 - 120	0.86 0.23 0.10 mg/L 07/01/20 14:21 0.17 J 0.38 0.11 mg/L 07/01/20 14:21 Recovery Qualifier Limits Prepared 07/01/20 14:21 Recovery Qualifier Limits Prepared 07/01/20 14:21 P Lab Sample Compounds by GC/MS MDL Unit D Prepared ND 0.40 0.093 ug/L D Prepared ND 1.0 0.20 ug/L D Prepared ND 1.0 0.20 ug/L D Prepared ND * 1.0 0.16 ug/L D Prepared ND * 1.0 0.31 ug/L Prepared ND 3.0 0.44 ug/L Prepared IO3 80 - 120 103 80 - 120 IO2 80 - 120 100 100 100 IO3 80 - 120	0.86 0.23 0.10 mg/L 07/01/20 14:21 07/01/20 20:08 0.17 J 0.38 0.11 mg/L 07/01/20 14:21 07/01/20 20:08 Recovery Qualifier Limits 0.38 0.11 mg/L 07/01/20 14:21 07/01/20 20:08 80 50 - 150 07/01/20 14:21 07/01/20 20:08 07/01/20 14:21 07/01/20 20:08 90 50 - 150 07/01/20 14:21 07/01/20 20:08 07/01/20 20:08 P Eab Sample ID: 590-13 Matrix: MD 0.40 0.093 ug/L 07/07/20 07/07/20 17:13 ND 1.0 0.20 ug/L 07/07/20 07/07/20 17:13 ND 1.0 0.31 ug/L 07/07/20 07/07/20 17:13 ND 3.0 0.44 ug/L 07/07/20 07/07/20 07/07/20

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Client Sample ID: RW-5R Date Collected: 06/23/20 15:25 Date Received: 06/26/20 13:40

Toluene

Lab Sample ID: 590-13419-10 Matrix: Water

Matrix: Water

5

6 7 8

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	4.3		1.0	0.20	ug/L		· · · · · · · · · · · · · · · · · · ·	07/06/20 17:28	1
m,p-Xylene	0.63	J	2.0	0.28	ug/L			07/06/20 17:28	1
o-Xylene	ND		1.0	0.16	ug/L			07/06/20 17:28	1
Toluene	ND		1.0	0.31	ug/L			07/06/20 17:28	1
Xylenes, Total	0.63	J	3.0	0.44	ug/L			07/06/20 17:28	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		80 - 120					07/06/20 17:28	1
4-Bromofluorobenzene (Surr)	96		80 - 120					07/06/20 17:28	1
Dibromofluoromethane (Surr)	99		80 - 120					07/06/20 17:28	1
Toluene-d8 (Surr)	104		80 - 120					07/06/20 17:28	1
Method: NWTPH-Gx - Northw	est - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	1300		150	70	ug/L			07/06/20 17:28	1
Surrogate	%Recoverv	Qualifier	l imits				Prepared	Analyzed	Dil Fac
ounogute	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Emmo				'	-	
4-Bromofluorobenzene (Surr)	96		68.7 - 141					07/06/20 17:28	1
4-Bromofluorobenzene (Surr)	96		68.7 - 141					07/06/20 17:28	1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw	96 est - Semi-V	olatile Per	68.7 - 141	ucts (GC	C)	_		07/06/20 17:28	1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte	96 est - Semi-V Result	olatile Per Qualifier	68.7 - 141	ucts (GC MDL	C) Unit	D	Prepared	07/06/20 17:28 Analyzed	1 Dil Fac
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25)	est - Semi-V Result 0.55	Olatile Per Qualifier	68.7 - 141 troleum Produ 	ucts (GC MDL 0.11	C) Unit mg/L	<u>D</u>	Prepared 07/01/20 14:21	07/06/20 17:28 Analyzed 07/01/20 20:51	1 Dil Fac
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36)	96 est - Semi-V Result 0.55 0.14	jolatile Per Qualifier	68.7 - 141 troleum Produ RL 0.24 0.40	ucts (GC MDL 0.11 0.12	C) Unit mg/L mg/L	<u>D</u>	Prepared 07/01/20 14:21 07/01/20 14:21	07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51	1 Dil Fac 1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate	96 est - Semi-V Result 0.55 0.14 %Recovery	Olatile Per Qualifier J Qualifier	68.7 - 141 troleum Produ RL 0.24 0.40	0.12	C) Unit mg/L mg/L	<u>D</u>	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared	07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 Analyzed	1 Dil Fac 1 Dil Fac
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl	96 est - Semi-V Result 0.55 0.14 %Recovery 78	Olatile Per Qualifier J Qualifier	68.7 - 141 troleum Produ RL 0.24 0.40 <u>Limits</u> 50 - 150	0.12	C) Unit mg/L mg/L	<u>D</u>	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21	Analyzed 07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 Analyzed 07/01/20 20:51	1 Dil Fac 1 1 Dil Fac
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89	Olatile Per Qualifier J Qualifier	Limits 68.7 - 141 troleum Production RL 0.24 0.40 Limits 50 - 150 50 - 150	0.12	C) Unit mg/L mg/L	<u>D</u>	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21	07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 Analyzed 07/01/20 20:51 07/01/20 20:51	1 Dil Fac 1 1 Dil Fac 1 1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89	Olatile Per Qualifier J Qualifier	68.7 - 141 troleum Produ 0.24 0.40 <u>Limits</u> 50 - 150 50 - 150	0.12	C) Unit mg/L mg/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21	Analyzed 07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51	1 Dil Fac 1 1 Dil Fac 1 1 1 1 1 1 1 1 9-11
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89	Olatile Per Qualifier J Qualifier	68.7 - 141 troleum Produ 0.24 0.40 <u>Limits</u> 50 - 150 50 - 150	ucts (GC MDL 0.11 0.12	C) Unit mg/L mg/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample	07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 ID: 590-134 Matrix	1 Dil Fac 1 Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Organical	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89 enic Composition	Qualifier	68.7 - 141 troleum Produ 0.24 0.40 <u>Limits</u> 50 - 150 50 - 150	0.12	C) Unit mg/L mg/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 07/01/20 14:21 ab Sample	Analyzed 07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 Matrix	1 Dil Fac 1 1 Dil Fac 1 1 1 1 19-11
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Orga Analyte	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89 anic Compo Result	Olatile Per Qualifier J Qualifier	68.7 - 141 troleum Produ RL 0.24 0.40 <u>Limits</u> 50 - 150 50 - 150 50 - 150	UCTS (GC MDL 0.11 0.12	C) Unit mg/L mg/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample Prepared	07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 ID: 590-134 Matrix Analyzed	Dil Fac 1 1 Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Orga Analyte Benzene	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89 anic Comport Result ND	Olatile Per Qualifier J Qualifier	Example 141 68.7 - 141 141 troleum Produ RL 0.24 0.40 Limits 50 - 150 50 - 150 50 - 150 SC/MS RL 0.40 0.40	MDL 0.11 0.12	C) Unit mg/L mg/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample Prepared	Analyzed 07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 ID: 590-134 Matrix Analyzed 07/06/20 17:50	1 Dil Fac 1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Orga Analyte Benzene Ethylbenzene	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89 anic Comport Result ND ND	Qualifier	68.7 - 141 troleum Produ 0.24 0.40 <u>Limits</u> 50 - 150 50 - 150 50 - 150 50 - 150 50 - 150 50 - 150 1.0	UCTS (GC MDL 0.11 0.12	C) Unit mg/L mg/L Unit ug/L ug/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample Prepared	Analyzed 07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 ID: 590-134 Matrix Analyzed 07/06/20 17:50 07/06/20 17:50	Dil Fac 1
4-Bromofluorobenzene (Surr) Method: NWTPH-Dx - Northw Analyte Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl n-Triacontane-d62 Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40 Method: 8260D - Volatile Orga Analyte Benzene Ethylbenzene m,p-Xylene	96 est - Semi-V Result 0.55 0.14 %Recovery 78 89 anic Compose Result ND ND ND	Qualifier	68.7 - 141 troleum Produ 0.24 0.40 <u>Limits</u> 50 - 150 50 - 150 50 - 150 50 - 150 50 - 150 50 - 20 C/MS <u>RL</u> 0.40 1.0 2.0	MDL 0.11 0.12 0.12 MDL 0.093 0.20 0.28	C) Unit mg/L mg/L Unit ug/L ug/L ug/L	D	Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21 07/01/20 14:21 ab Sample Prepared	Analyzed 07/06/20 17:28 Analyzed 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 07/01/20 20:51 ID: 590-134 Matrix Analyzed 07/06/20 17:50 07/06/20 17:50 07/06/20 17:50 07/06/20 17:50	1 Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1

Xylenes, Total	ND		3.0	0.44 ug/L		07/06/20 17:50	1
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	100		80 - 120			07/06/20 17:50	1
4-Bromofluorobenzene (Surr)	100		80 - 120			07/06/20 17:50	1
Dibromofluoromethane (Surr)	102		80 - 120			07/06/20 17:50	1
Toluene-d8 (Surr)	99		80 - 120			07/06/20 17:50	1

1.0

0.31 ug/L

ND

Method: NWTPH-Gx - Northwe	est - Volatile	Petroleu	m Products	GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		150	70	ug/L			07/06/20 17:50	1

Eurofins TestAmerica, Spokane

07/06/20 17:50

1

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Matrix: Water

5

6 7 8

Client Sample ID: RR-5 Date Collected: 06/23/20 14:25

Date Received: 06/26/20 13:40

Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	100		68.7 - 141					07/06/20 17:50	
 Method: NWTPH-Dx - Northy	west - Semi-V	olatile Pe	troleum Prod	ucts (G	2)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analvzed	Dil Fa
Diesel Range Organics (DRO)	0.19	J	0.26	0.12	ma/L		07/01/20 14:21	07/01/20 21:12	
(C10-C25)		-			0				
Residual Range Organics (RRO)	ND		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 21:12	
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
o-Terphenyl	87		50 - 150				07/01/20 14:21	07/01/20 21:12	
n-Triacontane-d62	97		50 - 150				07/01/20 14:21	07/01/20 21:12	
Client Sample ID: RR-4						La	ab Sample	ID: 590-134	19-1
)ate Collected: 06/23/20 13:2	5							Matrix	Wate
Date Received: 06/26/20 13:4	0								· mato
Method: 8260D - Volatile Org	ganic Compo	unds by G	SC/MS	MDI	Unit		Bronarad	Applyzed	
Benzene		Quaimer	KL				Frepareu		DIIFa
	ND		0.40	0.093	ug/L			07/06/20 18:11	
	ND		1.0	0.20	ug/L			07/06/20 16:11	
m,p-Xylene	ND		2.0	0.28	ug/L			07/06/20 18:11	
o-Xylene	ND		1.0	0.16	ug/L			07/06/20 18:11	
Toluene	ND		1.0	0.31	ug/L			07/06/20 18:11	
Xylenes, Total	ND		3.0	0.44	ug/L			07/06/20 18:11	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	106		80 - 120					07/06/20 18:11	
4-Bromofluorobenzene (Surr)	104		80 - 120					07/06/20 18:11	
Dibromofluoromethane (Surr)	106		80 - 120					07/06/20 18:11	
Toluene-d8 (Surr)	102		80 - 120					07/06/20 18:11	
Method: NWTPH-Gx - North	west - Volatile	Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analvzed	Dil Fa
Gasoline	ND		150	70	ug/L		·	07/06/20 18:11	
Surrogato	% Pocovoru	Qualifiar	Limite				Proparad	Applyzod	
A Promofluorobonzono (Surr)		Quaimer					Fiepaieu	07/06/20 19:11	DIIFa
4-Bromofluorobenzene (Surr)	<u>%Recovery</u> 104	Qualifier	68.7 - 141				Prepared	Analyzed 07/06/20 18:11	
Method: NWTPH-Dx - North	west - Semi-V	Olatile Pe	troleum Prod	ucts (GC	ة) Linit	Б	Proparad	Analyzod	
		Quaimer	- <u> </u>				07/01/20 14:21	07/01/20 21:24	
(C10-C25)	ND		0.24	0.11	ing/L		07/01/20 14:21	07/01/20 21:34	
Residual Range Organics (RRO)	ND		0.40	0.12	mg/L		07/01/20 14:21	07/01/20 21:34	
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
o-Terphenyl	81		50 - 150				07/01/20 14:21	07/01/20 21:34	
n-Triacontane-d62	86		50 150				07/01/20 14.21	07/01/20 21:34	

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Matrix: Water

Lab Sample ID: 590-13419-13

Client Sample ID: E-22 Date Collected: 06/23/20 12:10 Date Received: 06/26/20 13:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.88		0.40	0.093	ug/L			07/06/20 18:32	1
Ethylbenzene	1.2		1.0	0.20	ug/L			07/06/20 18:32	1
m,p-Xylene	0.60	J	2.0	0.28	ug/L			07/06/20 18:32	1
o-Xylene	ND		1.0	0.16	ug/L			07/06/20 18:32	1
Toluene	ND		1.0	0.31	ug/L			07/06/20 18:32	1
Xylenes, Total	0.60	J	3.0	0.44	ug/L			07/06/20 18:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	107		80 - 120					07/06/20 18:32	1
4-Bromofluorobenzene (Surr)	102		80 - 120					07/06/20 18:32	1
Dibromofluoromethane (Surr)	102		80 - 120					07/06/20 18:32	1
Toluene-d8 (Surr)	100		80 - 120					07/06/20 18:32	1
Method: NWTPH-Gx - Northw	est - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	100	J	150	70	ug/L			07/06/20 18:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		68.7 - 141					07/06/20 18:32	1
Method: NWTPH-Dx - Northw	est - Semi-V	olatile Pe	troleum Prod	ucts (GC	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	0.66		0.27	0.12	mg/L		07/01/20 14:21	07/01/20 21:55	1
Residual Range Organics (RRO) (C25-C36)	0.76		0.45	0.13	mg/L		07/01/20 14:21	07/01/20 21:55	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
p-Terphenyl	83		50 - 150				07/01/20 14:21	07/01/20 21:55	1
n-Triacontane-d62	92		50 - 150				07/01/20 14:21	07/01/20 21:55	1
lient Sample ID: B-31 ate Collected: 06/23/20 10:30 ate Received: 06/26/20 13:40						La	ab Sample	ID: 590-134 Matrix	19-14 : Water
Mathadi 8260D Valatila Orac	nio Comro	unde hv C							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	4.2		0.40	0.093	ug/L			07/06/20 18:53	1
Benzene	1.5				-				
Benzene Ethylbenzene	9.9		1.0	0.20	ug/L			07/06/20 18:53	1
Benzene Ethylbenzene m,p-Xylene	9.9 17		1.0 2.0	0.20 0.28	ug/L ug/L			07/06/20 18:53 07/06/20 18:53	1 1

o-Xylene	1.3		1.0	0.16 ug/L		07/06/20 18:53	1
Toluene	3.9		1.0	0.31 ug/L		07/06/20 18:53	1
Xylenes, Total	18		3.0	0.44 ug/L		07/06/20 18:53	1
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	105		80 - 120			07/06/20 18:53	1
4-Bromofluorobenzene (Surr)	92		80 - 120			07/06/20 18:53	1
Dibromofluoromethane (Surr)	98		80 - 120			07/06/20 18:53	1
Toluene-d8 (Surr)	103		80 - 120			07/06/20 18:53	1

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6 7

Client: AECOM	
Project/Site: Tacoma D St Terminal-Phillips 66	

Job ID: 590-13419-1

Lab Sample ID: 590-13419-14

Client Sample ID: B-31 Date Collected: 06/23/20 10:30 Date Received: 06/26/20 13:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	990		150	70	ug/L			07/06/20 18:53	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		68.7 - 141					07/06/20 18:53	1
Method: NWTPH-Dx - Northw	est - Semi-V	olatile Pe	troleum Prod	ucts (GC	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	2.9		0.28	0.13	mg/L		07/01/20 14:21	07/01/20 22:16	1
Residual Range Organics (RRO) (C25-C36)	0.27	J	0.47	0.14	mg/L		07/01/20 14:21	07/01/20 22:16	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150				07/01/20 14:21	07/01/20 22:16	1
n-Triacontane-d62	92		50 - 150				07/01/20 14:21	07/01/20 22:16	1

Client Sample ID: T-2 Date Collected: 06/23/20 11:40 Date Received: 06/26/20 13:40

Method: 8260D - Volatile O	rganic Compo	unds by G	C/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			07/06/20 19:15	1
Ethylbenzene	ND		1.0	0.20	ug/L			07/06/20 19:15	1
m,p-Xylene	ND		2.0	0.28	ug/L			07/06/20 19:15	1
o-Xylene	ND		1.0	0.16	ug/L			07/06/20 19:15	1
Toluene	ND		1.0	0.31	ug/L			07/06/20 19:15	1
Xylenes, Total	ND		3.0	0.44	ug/L			07/06/20 19:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	100		80 - 120					07/06/20 19:15	1
4-Bromofluorobenzene (Surr)	100		80 - 120					07/06/20 19:15	1
Dibromofluoromethane (Surr)	103		80 - 120					07/06/20 19:15	1
Toluene-d8 (Surr)	101		80 - 120					07/06/20 19:15	1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	140	J	150	70	ug/L			07/06/20 19:15	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		68.7 - 141					07/06/20 19:15	1
_ Method: NWTPH-Dx - Northv	vest - Semi-V	/olatile Pe	troleum Prod	ucts (G	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		0.26	0.12	mg/L		07/01/20 14:21	07/01/20 22:38	1
Residual Range Organics (RRO)	ND		0.43	0.13	mg/L		07/01/20 14:21	07/01/20 22:38	1
(C25-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	79		50 - 150				07/01/20 14:21	07/01/20 22:38	1
n-Triacontane-d62	83		50 - 150				07/01/20 14:21	07/01/20 22:38	1

Matrix: Water

Matrix: Water

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6 7

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Matrix: Water

Lab Sample ID: 590-13419-16

Client Sample ID: T-2-DUP Date Collected: 06/23/20 11:40 Date Received: 06/26/20 13:40

Method: 8260D - Volatile Org	ganic Compo	unds by C	GC/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.40	0.093	ug/L			07/06/20 19:56	
Ethylbenzene	ND		1.0	0.20	ug/L			07/06/20 19:56	
m,p-Xylene	ND		2.0	0.28	ug/L			07/06/20 19:56	
o-Xylene	ND		1.0	0.16	ug/L			07/06/20 19:56	
Toluene	ND		1.0	0.31	ug/L			07/06/20 19:56	
Xylenes, Total	ND		3.0	0.44	ug/L			07/06/20 19:56	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	106		80 - 120					07/06/20 19:56	-
4-Bromofluorobenzene (Surr)	96		80 - 120					07/06/20 19:56	
Dibromofluoromethane (Surr)	104		80 - 120					07/06/20 19:56	
Toluene-d8 (Surr)	107		80 - 120					07/06/20 19:56	
Method: NWTPH-Gx - North	west - Volatile	e Petroleu	Im Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline	130	J	150	70	ug/L			07/06/20 19:56	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	96		68.7 - 141					07/06/20 19:56	1
Method: NWTPH-Dx - Northy	west - Semi-V	olatile Pe	troleum Prod	ucts (G	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Diesel Range Organics (DRO) (C10-C25)	ND		0.27	0.12	mg/L		07/01/20 14:21	07/01/20 23:20	
Residual Range Organics (RRO) (C25-C36)	ND		0.44	0.13	mg/L		07/01/20 14:21	07/01/20 23:20	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
o-Terphenyl	78		50 - 150				07/01/20 14:21	07/01/20 23:20	
n-Triacontane-d62	83		50 - 150				07/01/20 14:21	07/01/20 23:20	
lient Sample ID: RR-1						La	ab Sample	ID: 590-134	19-17
ate Collected: 06/23/20 13:18	8							Matrix	Wate
vate Received: 06/26/20 13:40	J								
Method: 8260D - Volatile Org	ganic Compo	unds by C	GC/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40	0.093	ug/L			07/06/20 20:17	-
Ethylbenzene	ND		1.0	0.20	ug/L			07/06/20 20:17	1
m,p-Xylene	ND		2.0	0.28	ug/L			07/06/20 20:17	1

m,p-Xylene	ND		2.0	0.28 ug/L		07/06/20 20:17	
o-Xylene	ND		1.0	0.16 ug/L		07/06/20 20:17	1
Toluene	ND		1.0	0.31 ug/L		07/06/20 20:17	1
Xylenes, Total	ND		3.0	0.44 ug/L		07/06/20 20:17	1
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		80 - 120			07/06/20 20:17	1
4-Bromofluorobenzene (Surr)	105		80 - 120			07/06/20 20:17	1
Dibromofluoromethane (Surr)	100		80 - 120			07/06/20 20:17	1
Toluene-d8 (Surr)	98		80 - 120			07/06/20 20:17	1

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6 7

Client: AECOM	
Project/Site: Tacoma D St Terminal-Phillips 66	

Job ID: 590-13419-1

Lab Sample ID: 590-13419-18

Matrix: Water

Client Sample ID: RR-1 Date Collected: 06/23/20 13:18 Date Received: 06/26/20 13:40

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	77	J	150	70	ug/L			07/06/20 20:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		68.7 - 141					07/06/20 20:17	1
Method: NWTPH-Dx - North	west - Semi-V	olatile Pe	troleum Prod	ucts (GC	C)				
Analyte	Result	Qualifier	RI	M	Unit	п	Propared	Applyzod	
· ·····		quantito			Onic	U	Flepaleu	Analyzeu	DIFac
Diesel Range Organics (DRO) (C10-C25)	ND	quamor	0.25	0.12	mg/L		07/01/20 14:21	07/01/20 23:42	1
Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36)	ND	duamor	0.25	0.12	mg/L		07/01/20 14:21	07/01/20 23:42	1
Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate	ND ND %Recovery	Qualifier	0.42	0.12	mg/L mg/L		07/01/20 14:21 07/01/20 14:21 Prepared	Analyzed 07/01/20 23:42 07/01/20 23:42 Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25) Residual Range Organics (RRO) (C25-C36) Surrogate o-Terphenyl	NDND%Recovery79	Qualifier	$\frac{\mathbf{Limits}}{50 - 150}$	0.12	mg/L mg/L		Prepared 07/01/20 14:21 07/01/20 14:21 Prepared 07/01/20 14:21	Analyzed 07/01/20 23:42 07/01/20 23:42 Analyzed 07/01/20 23:42	<u>Dil Fac</u> 1 <u>Dil Fac</u> 1

Client Sample ID: DMW-4 Date Collected: 06/23/20 14:05 Date Received: 06/26/20 13:40

anic Compo	unds by G	C/MS						
Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
ND		0.40	0.093	ug/L			07/06/20 20:37	1
ND		1.0	0.20	ug/L			07/06/20 20:37	1
ND		2.0	0.28	ug/L			07/06/20 20:37	1
ND		1.0	0.16	ug/L			07/06/20 20:37	1
ND		1.0	0.31	ug/L			07/06/20 20:37	1
ND		3.0	0.44	ug/L			07/06/20 20:37	1
%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
99		80 - 120					07/06/20 20:37	1
101		80 - 120					07/06/20 20:37	1
103		80 - 120					07/06/20 20:37	1
98		80 - 120					07/06/20 20:37	1
	anic Compo Result ND ND ND ND ND ND ND ND ND ND ND ND ND	anic Compounds by G Result Qualifier ND ND ND ND ND ND ND ND ND ND	Result Qualifier RL ND 0.40 ND 1.0 ND 2.0 ND 1.0 ND 1.0 ND 1.0 ND 1.0 ND 1.0 ND 3.0 %Recovery Qualifier Limits 99 80 - 120 103 80 - 120 98 80 - 120	Result Qualifier RL MDL ND 0.40 0.093 ND 1.0 0.20 ND 2.0 0.28 ND 1.0 0.16 ND 1.0 0.31 ND 3.0 0.44 %Recovery Qualifier Limits 99 80 - 120 103 103 80 - 120 98	Result Qualifier RL MDL Unit ND 0.40 0.093 ug/L ND 1.0 0.20 ug/L ND 2.0 0.28 ug/L ND 1.0 0.16 ug/L ND 1.0 0.16 ug/L ND 1.0 0.16 ug/L ND 1.0 0.31 ug/L ND 3.0 0.44 ug/L ND 3.0 0.44 ug/L 99 80 - 120 101 80 - 120 103 80 - 120 98 80 - 120	Result Qualifier RL MDL Unit D ND 0.40 0.093 ug/L D 0.40 0.093 ug/L D 0.10 0.20 ug/L D 0.10 0.20 ug/L ND 1.0 0.20 ug/L ND 1.0 0.16 ug/L ND 1.0 0.16 ug/L ND 1.0 0.11 ug/L ND 1.0 0.31 ug/L ND 1.0 0.31 ug/L ND 3.0 0.44 ug/L ND 3.0 0.44 ug/L 1.0 0.31 ug/L 1.0 <td>Result Qualifier RL MDL Unit D Prepared ND 0.40 0.093 ug/L D Prepared ND 1.0 0.20 ug/L D Prepared ND 1.0 0.20 ug/L D Prepared ND 1.0 0.28 ug/L D</td> <td>Result Qualifier RL MDL ug/L Prepared Analyzed ND 0.40 0.093 ug/L 07/06/20 20:37 ND 1.0 0.20 ug/L 07/06/20 20:37 ND 2.0 0.28 ug/L 07/06/20 20:37 ND 1.0 0.16 ug/L 07/06/20 20:37 ND 1.0 0.16 ug/L 07/06/20 20:37 ND 1.0 0.16 ug/L 07/06/20 20:37 ND 1.0 0.31 ug/L 07/06/20 20:37 ND 3.0 0.44 ug/L 07/06/20 20:37 MD 3.0 0.44 ug/L 07/06/20 20:37 99 80 - 120 07/06/20 20:37 103 80 - 120 07/06/20 20:37 98 80 - 120 07/06/20 20:37 98 80 - 120 07/06/20 20:37</td>	Result Qualifier RL MDL Unit D Prepared ND 0.40 0.093 ug/L D Prepared ND 1.0 0.20 ug/L D Prepared ND 1.0 0.20 ug/L D Prepared ND 1.0 0.28 ug/L D	Result Qualifier RL MDL ug/L Prepared Analyzed ND 0.40 0.093 ug/L 07/06/20 20:37 ND 1.0 0.20 ug/L 07/06/20 20:37 ND 2.0 0.28 ug/L 07/06/20 20:37 ND 1.0 0.16 ug/L 07/06/20 20:37 ND 1.0 0.16 ug/L 07/06/20 20:37 ND 1.0 0.16 ug/L 07/06/20 20:37 ND 1.0 0.31 ug/L 07/06/20 20:37 ND 3.0 0.44 ug/L 07/06/20 20:37 MD 3.0 0.44 ug/L 07/06/20 20:37 99 80 - 120 07/06/20 20:37 103 80 - 120 07/06/20 20:37 98 80 - 120 07/06/20 20:37 98 80 - 120 07/06/20 20:37

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	260		150	70	ug/L			07/06/20 20:37	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		68.7 - 141					07/06/20 20:37	1
Method: NWTPH-Dx - Northw	vest - Semi-V	olatile Pe	troleum Prod	ucts (GC	C)				
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	0.17	J	0.28	0.13	mg/L		07/01/20 14:21	07/02/20 00:03	1
Residual Range Organics (RRO) (C25-C36)	ND		0.46	0.14	mg/L		07/01/20 14:21	07/02/20 00:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	81		50 - 150				07/01/20 14:21	07/02/20 00:03	1
n-Triacontane-d62	83		50 - 150				07/01/20 14:21	07/02/20 00:03	1

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5

7

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Matrix: Water

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7

Lab Sample ID: 590-13419-19

Client Sample ID: RW-8 Date Collected: 06/23/20 15:05 Date Received: 06/26/20 13:40

– Method: 8260D - Volatile Orga	nic Compo	unds by G	GC/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.2		0.40	0.093	ug/L			07/06/20 20:58	1
Ethylbenzene	0.63	J	1.0	0.20	ug/L			07/06/20 20:58	1
m,p-Xylene	ND		2.0	0.28	ug/L			07/06/20 20:58	1
o-Xylene	ND		1.0	0.16	ug/L			07/06/20 20:58	1
Toluene	ND		1.0	0.31	ug/L			07/06/20 20:58	1
Xylenes, Total	ND		3.0	0.44	ug/L			07/06/20 20:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	98		80 - 120					07/06/20 20:58	1
4-Bromofluorobenzene (Surr)	90		80 - 120					07/06/20 20:58	1
Dibromofluoromethane (Surr)	100		80 - 120					07/06/20 20:58	1
Toluene-d8 (Surr)	95		80 - 120					07/06/20 20:58	1
Method: NWTPH-Gx - Northwe	est - Volatile	e Petroleu	m Products (GC/MS)					
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	870		150	70	ug/L			07/06/20 20:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		68.7 - 141					07/06/20 20:58	1
_ Method: NWTPH-Dx - Northwe	est - Semi-V	/olatile Pe	troleum Prod	ucts (GC	2)				
Analyte	Result	Qualifier	RL	MDL	, Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	1.8		0.26	0.12	mg/L		07/01/20 14:21	07/02/20 00:24	1
(C10-C25)									
Residual Range Organics (RRO)	0.40	J	0.43	0.13	mg/L		07/01/20 14:21	07/02/20 00:24	1
(020-030)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	89		50 - 150				07/01/20 14:21	07/02/20 00:24	1
n-Triacontane-d62	94		50 - 150				07/01/20 14:21	07/02/20 00:24	1

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 590-28058/13

Matrix: Water Analysis Batch: 28058

Client Sample ID: Method Blank Prep Type: Total/NA

MB MB Analyte **Result Qualifier** RL MDL Unit Prepared Analyzed Dil Fac D . enuene gD 0140 01093 72/8 0, /06/X0 16:X5 1 Ethylbenuene gD 1L0 0LX0 72/8 0, /06/X0 16:X5 1 m*p-Rylene XLO gD 0LXN 72/8 0, /06/X0 16:X5 1 o-Rylene gD 110 0L16 72/8 0, /06/X0 16:X5 1 Tol7ene gD 110 0L31 72/8 0, /06/X0 16:X5 1 gD Rylenes* Total 310 0144 72/8 0, /06/X0 16:X5 1

	MB	MB					
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	198		09 - 129	-		97/93/29 13:2B	1
4-mrof obuorozenTene (Surr)	192		09 - 129			97/93/29 13:2B	1
Dizrof obluorof ethane (Surr)	198		09 - 129			97/93/29 13:2B	1
6oluene-d0 (Surr)	193		09-129			97/93/29 13·2B	1

Lab Sample ID: LCS 590-28058/1012 **Matrix: Water** Analysis Batch: 28058

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
. enuene	1010	9163		72/8		96	NO_1X6	
Ethylbenuene	1010	9LNN		72/8		99	N0 - 1X0	
m*p-Rylene	10L0	1116		72/8		116	N0 - 1X0	
o-Rylene	10L0	11Ц		72/8		111	N0 - 1X0	
Tol7ene	10L0	1115		72/8		115	N0 - 1X3	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	. 7		09 - 129
4-mrof obJuorozenTene (Surr)	. 0		09 - 129
Dizrof obuorof ethane (Surr)	199		09 - 129
6oluene-d0 (Surr)	. 7		09 - 129

Lab Sample ID: MB 590-28064/8 **Matrix: Water** Analysis Batch: 28064

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
. enuene	g D		0140	01093	72/8			0, /0, /X0 1X:4N	1
Ethylbenuene	g D		110	0LX0	72/8			0, /0, /X0 1X:4N	1
m*p-Rylene	g D		XLO	0LXN	72/8			0, /0, /X0 1X:4N	1
o-Rylene	gD		110	0L16	72/8			0, /0, /X0 1X:4N	1
Tol7ene	g D		110	0L31	72/8			0, /0, /X0 1X:4N	1
Rylenes* Total	g D		3LD	0144	72/8			0, /0, /X0 1X:4N	1
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifier	LIMITS	Prepared	Analyzea	DII Fac
1,2-Dichloroethane-d4 (Surr)	. 7	09 - 129		97/97/29 12:40	1
4-mrof ob/uorozenTene (Surr)	118	09 - 129		97/97/29 12:40	1
Dizrof obuorof ethane (Surr)	191	09 - 129		97/97/29 12:40	1
6oluene-d0 (Surr)	193	09 - 129		97/97/29 12:40	1

E7rodns TestAmerica* Spo(ane

Client Sample ID: Method Blank

Prep Type: Total/NA

Client Sample ID: Lab Control Sample Prep Type: Total/NA

10L0

1010

10LN

1016

1016

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Lab Sample ID: LCS 590-28064/1003

Matrix: Water

Analyte

Ethylbenuene

m*p-Rylene

o-Rylene

Analysis Batch: 28064

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Client Sample ID: Lab Control Sample Prep Type: Total/NA Spike LCS LCS %Rec. D %Rec Added Result Qualifier Unit Limits 1010 9LN4 72/8 9N N0 - 1X6 10L0 9150 72/8 95 N0 - 1X0

72/8

72/8

72/8

10N

106

106

Client Sample ID: Lab Control Sample Dup

N0 - 1X0

N0 - 1X0

N0 - 1X3

Tol7ene 10L0 LCS LCS Surrogate %Recovery Qualifier Limits 1,2-Dichloroethane-d4 (Surr) . 3 09 - 129 4-mrof obuorozenTene (Surr) . 3 09 - 129 Dizrof obuorof ethane (Surr) 192 09 - 129 09 - 129 6oluene-d0 (Surr) . B

Lab Sample ID: LCSD 590-28064/6 Matrix: Water

Analysis Batch: 28064

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
. enuene	1010	1015		72/8		105	N0 - 1X6	,	1N
Ethylbenuene	1010	11L0		72/8		110	N0 - 1X0	15	1N
m*p-Rylene	1010	1XLX)	72/8		1XX	N0 - 1X0	13	1N
o-Rylene	10L0	1XL4)	72/8		1X4	N0 - 1X0	15	1,
Tol7ene	1010	1XLX		72/8		1XX	N0 - 1X3	15	1N

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	190		09 - 129
4-mrof obluorozenTene (Surr)	. 0		09 - 129
Dizrof obuorof ethane (Surr)	194		09 - 129
6oluene-d0 (Surr)	192		09 - 129

Lab Sample ID: 590-13419-6MS Matrix: Water Analysis Batch: 28064

-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Ethylbenuene	1X	f 1	1010	1NL1	f 1	72/8		64	N0 - 1X0	
Tol7ene	515	f 1 f X	1010	14L1		72/8		N6	N0 - 1X3	
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							
1,2-Dichloroethane-d4 (Surr)			09 - 129							
4-mrof obluorozenTene (Surr)	. 2		09 - 129							
Dizrof obluorof ethane (Surr)	. 4		09 - 129							
6oluene-d0 (Surr)	••		09 - 129							

Job ID: 590-13419-1

13

Prep Type: Total/NA

Client Sample ID: B-34 Prep Type: Total/NA

4/20/2021 (Rev. 1)

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Dizrof obuorof ethane (Surr)

6oluene-d0 (Surr)

. 8

07

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

 Lab Sample ID: 590-1341	9-6MSD											С	lient Sam	ple IF): B-34
Matrix: Water												Ŭ	Pren Tvr	De: To	tal/NA
Analysis Batch: 28064															
	Sample	San	nple	Spike	N	ISD	MSE)					%Rec.		RPD
Analyte	Result	Qua	alifier	Added	Re	sult	Qua	lifier	Unit	ſ	D	%Rec	Limits	RPD	Limit
Ethylbenuene	1X	f 1		10L0)	X1L3			72/8			9,	N0 - 1X0	16	1N
Tol7ene	515	f 1 f	X	1010	1	1, 19	f 1 f	Х	72/8			1X4	N0_1X3	X4	1N
	MSD	MS	n												
Surrogate	%Recovery	0.0	alifier	l imits											
1 2-Dichloroethane-d4 (Surr)		Qui		09 - 129											
4-mrof objuorozenTene (Surr)	1			09_129											
Dizrof obuorof ethane (Surr)	1			09_129											
60luene-d0 (Surr)	. 4			09 - 129											
Lab Sample ID: MB 590-2	28153/6									C	lier	nt Sam	ple ID: Me	ethod	Blank
Matrix: Water													Prep Typ	be: To	tal/NA
Analysis Batch: 28153															
		MB	MB												
Analyte	Re	sult	Qualifier	I	RL		NDL	Unit		D	Pre	epared	Analyz	ed	Dil Fac
. enuene		gD		01	40	0	L093	72/8					0, /13/X0	1X:43	1
Ethylbenuene		gD			110		0LX0	72/8					0, /13/X0	1X:43	1
m*p-Rylene		gD)	XLO		0LXN	72/8					0, /13/X0	1X:43	1
o-Rylene		gD			1L0		0L16	72/8					0, /13/X0	1X:43	1
Tol7ene		gD			110		0L31	72/8					0, /13/X0	1X:43	1
Rylenes* Total		gD		3	310		0144	72/8					0, /13/X0	1X:43	1
		ΜВ	MB												
Surrogate	%Reco	very	Qualifier	Limits	;						Pre	epared	Analyz	ed	Dil Fac
1,2-Dichloroethane-d4 (Surr)		. 2		09 - 12	29							-	97/18/29	12:48	1
4-mrof obuorozenTene (Surr)				09 - 12	9								97/18/29	12:48	1
Dizrof obuorof ethane (Surr)		. B		09 - 12	9								97/18/29	12:48	1
6oluene-d0 (Surr)		112		09 - 12	9								97/18/29	12:48	1
									0.11						
Lab Sample ID: LCS 590-	28153/1003								Clie	nt S	am	ple ID	: Lab Con	trol S	ample
Matrix: water													Prep Typ		tal/NA
Analysis Batch: 28153						~~							~ -		
• • •				Spike	_ [LCS	LCS				_	~ =	%Rec.		
Analyte				Added	Re	sult	Qua	lifier	Unit	[D _	%Rec	Limits		
				1010	Ę	JLX5			72/8			9X	N0 - 1X6		
Ethylbenuene				1010	1	10L,			72/8			10,	N0 - 1X0		
m*p-Rylene				10L0		1019			72/8			109	N0 - 1X0		
o-Rylene				1010		11LX			72/8			11X	NO = 1XO		
Tol7ene				1010	ç	9159			72/8			96	N0 - 1X3		
	LCS	LCS	S												
Surrogate	%Recovery	Qua	alifier	Limits											
1,2-Dichloroethane-d4 (Surr)	. 4			09 - 129											
4-mrof obuorozenTene (Surr)	. B			09 - 129											

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09 - 129

09 - 129

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Job ID: 590-13419-1

Client Sample ID: B-34

Client Sample ID: B-34 Prep Type: Total/NA

Prep Type: Total/NA

Lab Sample ID: LCSD 590-28153/9 Matrix: Water

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Matrix: Water Analysis Batch: 28153

Analysis Baten. 20100									
	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
. enuene	1010	1013		72/8		103	N0-1X6	11	1N
Ethylbenuene	1010	1114		72/8		114	N0_1X0	6	1N
m*p-Rylene	1010	11L,		72/8		11,	N0_1X0	Ν	1N
o-Rylene	10L0	1119		72/8		119	N0 - 1X0	6	1,
Tol7ene	1010	1XLX)1	72/8		1XX	N0 - 1X3	X4	1N

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	. 7		09 - 129
4-mrof obluorozenTene (Surr)	. 1		09 - 129
Dizrof obuorof ethane (Surr)	. 3		09 - 129
6oluene-d0 (Surr)	192		09 - 129

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 590-13419-6MS Matrix: Water Analysis Batch: 28153

-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
. enuene	130	kfXf1	100	XN1	k f 1	72/8		149	N0 - 1X6	
m*p-Rylene	g D	kf1	100	1X6	kf1	72/8		1X6	N0 - 1X0	
o-Rylene	g D	kfXf1	100	130	kf1	72/8		130	N0-1X0	

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	B		09 - 129
4-mrof obuorozenTene (Surr)	73	S1-	09 - 129
Dizrof obluorof ethane (Surr)	. 4		09 - 129
6oluene-d0 (Surr)	. 9		09 - 129

Lab Sample ID: 590-13419-6MSD Matrix: Water Analysis Batch: 28153

Analysis Daten. 20100											
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
. enuene	130	k f Xf 1	100	X13	k f X	72/8		N1	N0 - 1X6	Χ,	1N
m*p-Rylene	g D	kf1	100	1XX	kf1	72/8		1XX	N0 - 1X0	4	1N
o-Rylene	g D	kfXf1	100	104	k f X	72/8		104	N0 - 1X0	XX	1,
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
1,2-Dichloroethane-d4 (Surr)	0.		09 - 129								
4-mrof obluorozenTene (Surr)	. 9		09 - 129								
Dizrof obuorof ethane (Surr)	0.		09 - 129								
6oluene-d0 (Surr)	. 8		09 - 129								

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Job ID: 590-13419-1

8

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS) Lab Sample ID: MB 590-28055/13 Client Sample ID: Method Blank Matrix: Water Prep Type: Total/NA Analysis Batch: 28055 MB MB **Result Qualifier** RL MDL Unit Dil Fac Analyte D Prepared Analyzed z asoline gD 150 , 0 72/8 0, /06/X0 16:X5 1 MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 97/93/29 13:2B 4-mrof obuorozenTene (Surr) 192 3017-141 1 Lab Sample ID: LCS 590-28055/1011 **Client Sample ID: Lab Control Sample** Matrix: Water Prep Type: Total/NA Analysis Batch: 28055 LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits N0 - 1X0 z asoline 990 9,4 72/8 9N LCS LCS Surrogate %Recovery Qualifier Limits 4-mrof obuorozenTene (Surr) 3017-141 . 3 Lab Sample ID: MB 590-28062/8 **Client Sample ID: Method Blank** Matrix: Water **Prep Type: Total/NA** Analysis Batch: 28062 MB MB Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac gD 150 72/8 z asoline , 0 0, /0, /X0 1X:4N 1 MB MB %Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac 4-mrof obuorozenTene (Surr) 118 3017-141 97/97/29 12:40 1 Lab Sample ID: LCS 590-28062/1017 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA Analysis Batch: 28062 Spike LCS LCS %Rec. Added Limits Analyte **Result Qualifier** Unit D %Rec z asoline 1000 10N0 72/8 10N N0 - 1X0 LCS LCS Limits Surrogate %Recovery Qualifier 4-mrof obuorozenTene (Surr) 3017 - 141 .9 Lab Sample ID: MB 590-28152/6 **Client Sample ID: Method Blank** Matrix: Water Prep Type: Total/NA Analysis Batch: 28152 MB MB Result RL MDL Unit Analyte Qualifier D Prepared Analyzed Dil Fac 150 72/8 z asoline gD , 0 0, /13/X0 1X:43 1 MB MB Prepared Surrogate %Recovery Qualifier Limits Analyzed Dil Fac

4-mrof obuorozenTene (Surr)

E7rodns TestAmerica* Spo(ane

97/18/29 12:48

3017 - 141

1

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Job ID: 590-13419-1

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS) (Continued)

Lab Sample ID: LCS 590-2	8152/1004					Clie	nt Sa	mple II	D: Lab Cor	trol Sa	mple
Matrix: Water									Prep Ty		al/NA
Analysis Batch. 20152			Snike	LCS	LCS				%Rec		
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits		
z asoline			1000	N34		72/8		NB	N0 - 1X0		
Surrange	LCS % December 1	LUS	l insite								
Surrogate	%Recovery	Qualifier									
	. 2		3011 - 141								
Lab Sample ID: 590-13419	-6MS							(Client Sam	ple ID:	B-34
Matrix: Water									Prep Ty	pe: Tot	al/NA
Analysis Batch: 28152											
-	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
z asoline	1,00	k	10000	11100	k	72/8		94	55L6 - 1X6		
	MS	MS									
Surrogate	%Recoverv	Qualifier	l imits								
4-mrof obuorozenTene (Surr)	07	Quanter	30/7 - 141								
	•										
Lab Sample ID: 590-13419	-6MSD							(Client Sam	ple ID:	B-34
Matrix: Water									Prep Ty	pe: Tot	al/NA
Analysis Batch: 28152											
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
z asoline	1, 00	k	10000	1X300	k	72/8		105	55L6 - 1X6	10	X0
	MSD	MSD									
Surrogate	%Recovery	Qualifier	Limits								
			3017 111								
4-mrof obuorozenTene (Surr)	77		5011 - 1-1								
4-mrof obluorozenTene (Surr)	77		3011 - 141								
A-mof obuorozenTene (Surr) Method: 8270E SIM - Se	⁷⁷ emivolati	e Organ	nic Compo	unds (G	SC/MS S	SIM)					

Matrix: Water										Prep Type: T	otal/NA
Analysis Batch: 28018										Prep Batch	: 28019
-	MB	MB								-	
Analyte	Result	Qualifier	RL		MDL	Unit	1	D P	repared	Analyzed	Dil Fac
gaphthalene	gD		01090	0	ம53	72/8		0, /0	01/X0 1X:56	0, /01/X0 14:19	1
X-Methylnaphthalene	g D		01090	C	1044	72/8		0, /0	01/X0 1X:56	0, /01/X0 14:19	1
1-Methylnaphthalene	g D		01090	C	LOX3	72/8		0, /0	01/X0 1X:56	0, /01/X0 14:19	1
	MB	MB									
Surrogate	%Recovery	Qualifier	Limits					F	Prepared	Analyzed	Dil Fac
5 itrozen Tene-dB	03		44 - 121					97/9	91/29 12:B3	97/91/29 14:1.	1
Lab Sample ID: LCS 590-280)19/2-A						Clie	nt Sa	mple ID:	Lab Control	Sample
Matrix: Water										Prep Type: T	otal/NA
Analysis Batch: 28018										Prep Batch	: 28019
-			Spike	LCS	LCS	;				%Rec.	
Analyte			Added	Result	Qua	lifier	Unit	D	%Rec	Limits	
gaphthalene			1160	1L1N			72/8		, 4	5X-1X0	
X-Methylnaphthalene			1L60	1L16			72/8		, X	44 - 1X0	
1-Methylnaphthalene			1160	1L14			72/8		, 1	49 - 1X0	

E7rodns TestAmerica* Spo(ane

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Method: 8270E SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: LCS 590-2 Matrix: Water Analysis Batch: 28018	8019/2-A						Clien	t Sai	mple ID:	Lab Control Prep Type: T Prep Batch	Sample otal/NA : 28019
	LCS	LCS									
Surrogate	%Recoverv	Qualifier	Limits								
5 itrozen Tene-dB			44 - 121								
Lab Sample ID: LCSD 590	-28019/3-A					C	lient Sar	nple	ID: Lab	Control Sam	ole Dup
Matrix: Water										Prep Type: T	otal/NA
Analysis Batch: 28018										Prep Batch	: 28019
			Spike	LC	SD	LCSD		_		%Rec.	RPD
Analyte			Added	Res	ult	Qualifier	Unit	<u>D</u>	%Rec	Limits RP	D Limit
gaphthalene			1160	1	LX,		72/8		NO	5X-1X0	, X1
X-Methylnaphthalene			1160	1	LX4		72/8		, N	44 - 1X0	, X,
1-Methylnaphthalene			1160	1	LX3		72/8		, ,	49 - 1X0	N X6
	LCSD	LCSD									
Surrogate	%Recovery	Qualifier	Limits								
5 itrozen Tene-dB	193		44 - 121								
Method: NWTPH-Dx - N	Northwest	- Semi-	-Volatile P	etrole	um	Produ	cts (GC	;)			
Lab Sample ID: MB 590-28	3023/1-A							Clie	ent Samp	ole ID: Metho	d Blank
Matrix: Water										Prep Type: T	otal/NA
Analysis Batch: 28022										Prep Batch	: 28023
		MB MB									
Analyte	Res	sult Quali	fier	RL	N	IDL Unit	D	Р	repared	Analyzed	Dil Fac
Diesel Gan2e Or2anics BDGOH		gD		0LX4	C	DL11 m2/8		0, /0	1/X0 14:X1	0, /01/X0 15:3X	1
BC10-CX5H		_		0140				0 10			
GesiF7al Gan2e Or2anics BGGOH BCX5-C36H		gD		0140	Ű	JL1X m2/8		0, /0	01/X0 14:X1	0, /01/X0 15:3X	1
		MB MB									
Surrogate	%Recov	ery Quali	ifier Limi	ts				P	repared	Analyzed	Dil Fac
o-6erphenyl		09	B9 - 1	1 <i>B</i> 9				97/9	01/29 14:21	97/91/29 1B:82	1
n-6riacontane-d32		77	B9 - 1	1 <i>B</i> 9				97/9	01/29 14:21	97/91/29 1B:82	1
Lab Sample ID: LCS 590-2	8023/2-A						Clien	t Sai	mple ID:	Lab Control	Sample
Matrix: Water										Prep Type: T	otal/NA
Analysis Batch: 28022			• •							Prep Batch	: 28023
			Spike	L	cs	LCS		_		%Rec.	
Analyte			Added	Res	ult	Qualifier	Unit		%Rec	Limits	
			100	1	ωx		m2/8		IN3	50 - 150	
GesiF7al Gan2e Or2anics BGGOH			1160	1	16		m2/8		105	50 - 150	
BCX5-C36H			120	1	<u> </u>						
	1.00	1.00									
Surrenate	LCS	LUS	1 : :4								
Surrogate	%Recovery	Qualifier									
n Griegentone d22	. 9		D9 - 1 D9								
n-onacontane-u32	. В		D9 - 1 B9								

4/20/2021 (Rev. 1)

5

8 9

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

o-6erphenyl

n-6riacontane-d32

187

191

Job ID: 590-13419-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCSD 590- Matrix: Water	-28023/3-A				C	Client Sa	ample	ID: La	b Control Prep Ty	Sample pe: Tot	e Dup al/NA
Analysis Batch: 28022									Prep E	Batch: 2	28023
			Spike	LCSD	LCSD				%Rec.		RPD
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Diesel Gan2e Or2anics BDGOH			1160	1LX,		m2/8		, 9	50 - 150	4	X5
BC10-CX5H											
GesiF7al Gan2e Or2anics BGGOH BCX5-C36H			1160	116,		m2/8		104	50 - 150	0	X5
	LCSD	LCSD									
Surrogate	%Recovery	Qualifier	Limits								
o-6erphenyl	0.		B9 - 1B9								
n-6riacontane-d32	. 7		B9 - 1B9								
Lab Sample ID: 590-13419	-6MS							C	Client Sam	ple ID:	B-34
Matrix: Water									Prep Ty	pe: Tot	al/NA
Analysis Batch: 28022									Prep E	Batch: 2	28023
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Diesel Gan2e Or2anics BDGOH BC10-CX5H	14		1165	14LN	4	m2/8		3N	5415 - 136		
GesiF7al Gan2e Or2anics BGGOH BCX5-C36H	116	f 1 f X	1165	3IDX		m2/8		N5	50 - 150		
	MS	MS									
Surrogate	%Recovery	Qualifier	Limits								
o-6erphenyl	119		B9 - 1B9								
n-6riacontane-d32	191		B9 - 1B9								
_ Lab Sample ID: 590-13419	-6MSD							C	Client Sam	ple ID:	B-34
Matrix: Water									Prep Ty	pe: Tot	al/NA
Analysis Batch: 28022									Prep E	Batch: 2	28023
-	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Diesel Gan2e Or2anics BDGOH BC10-CX5H	14		1166	1 NLN	4	m2/8		X, N	5415 - 136	X4	3XL5
GesiF7al Gan2e Or2anics BGGOH BCX5-C36H	116	f 1 f X	1166	4LX1	f 1 f X	m2/8		156	50 - 150	33	X5
	MSD	MSD									
Surrogate	%Recoverv	Qualifier	l imits								

B9 - 1B9

B9 - 1B9

QC Association Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Job ID: 590-13419-1

5 6 7

9

GC/MS VOA

Analysis Batch: 28055

Lab Sample ID 590-13419-10	Client Sample ID RW-5R	Prep Type Total/NA	Matrix Water	Method NWTPH-Gx	Prep Batch
590-13419-11	RR-5	Total/NA	Water	NWTPH-Gx	
590-13419-12	RR-4	Total/NA	Water	NWTPH-Gx	
590-13419-13	E-22	Total/NA	Water	NWTPH-Gx	
590-13419-14	B-31	Total/NA	Water	NWTPH-Gx	
590-13419-15	T-2	Total/NA	Water	NWTPH-Gx	
590-13419-16	T-2-DUP	Total/NA	Water	NWTPH-Gx	
590-13419-17	RR-1	Total/NA	Water	NWTPH-Gx	
590-13419-18	DMW-4	Total/NA	Water	NWTPH-Gx	
590-13419-19	RW-8	Total/NA	Water	NWTPH-Gx	
MB 590-28055/13	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 590-28055/1011	Lab Control Sample	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 28058

LCS 590-28055/1011	Lab Control Sample	Total/NA	Water	NWTPH-Gx		
Analysis Batch: 280	58					
Lab Sample ID 590-13419-10	Client Sample ID RW-5R	Prep Type Total/NA	Matrix Water	Method 8260D	Prep Batch	
590-13419-11	RR-5	Total/NA	Water	8260D		
590-13419-12	RR-4	Total/NA	Water	8260D		12
590-13419-13	E-22	Total/NA	Water	8260D		13
590-13419-14	B-31	Total/NA	Water	8260D		
590-13419-15	T-2	Total/NA	Water	8260D		
590-13419-16	T-2-DUP	Total/NA	Water	8260D		
590-13419-17	RR-1	Total/NA	Water	8260D		
590-13419-18	DMW-4	Total/NA	Water	8260D		
590-13419-19	RW-8	Total/NA	Water	8260D		
MB 590-28058/13	Method Blank	Total/NA	Water	8260D		
LCS 590-28058/1012	Lab Control Sample	Total/NA	Water	8260D		

Analysis Batch: 28062

Lab Sample ID	Client Sample ID	Prep Type	Matrix		Prep Batch
590-13419-1	F VV-3K B 25	Total/NA Total/NA	Water		
590-13419-3	FW-13	Total/NA	Water	NWTPH-Gx	
590-13419-4	FW-14	Total/NA	Water	NWTPH-Gx	
590-13419-5	RR-2	Total/NA	Water	NWTPH-Gx	
590-13419-6	B-34	Total/NA	Water	NWTPH-Gx	
590-13419-7	HC-111	Total/NA	Water	NWTPH-Gx	
590-13419-8	DMW-2	Total/NA	Water	NWTPH-Gx	
590-13419-9	DMW-2-DUP	Total/NA	Water	NWTPH-Gx	
MB 590-28062/8	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 590-28062/1017	Lab Control Sample	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 28064

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
590-13419-1	FW-5R	Total/NA	Water	8260D	
590-13419-2	B-25	Total/NA	Water	8260D	
590-13419-3	FW-13	Total/NA	Water	8260D	
590-13419-4	FW-14	Total/NA	Water	8260D	
590-13419-5	RR-2	Total/NA	Water	8260D	
590-13419-6	B-34	Total/NA	Water	8260D	
590-13419-7	HC-111	Total/NA	Water	8260D	

QC Association Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

GC/MS VOA (Continued)

Analysis Batch: 28064 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
590-13419-8	DIVIVV-2	Total/NA	vvater	8260D	
590-13419-9	DMW-2-DUP	Total/NA	Water	8260D	
MB 590-28064/8	Method Blank	Total/NA	Water	8260D	
LCS 590-28064/1003	Lab Control Sample	Total/NA	Water	8260D	
LCSD 590-28064/6	Lab Control Sample Dup	Total/NA	Water	8260D	
590-13419-6MS	B-34	Total/NA	Water	8260D	
590-13419-6MSD	B-34	Total/NA	Water	8260D	

Analysis Batch: 28152

Lab Sample ID	Client Sample ID	Prep Туре	Matrix	Method Prep Batch	1
MB 590-28152/6	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 590-28152/1004	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
590-13419-6MS	B-34	Total/NA	Water	NWTPH-Gx	
590-13419-6MSD	B-34	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 28153

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
590-13419-2	B-25	Total/NA	Water	8260D	
590-13419-6	B-34	Total/NA	Water	8260D	
590-13419-7	HC-111	Total/NA	Water	8260D	
MB 590-28153/6	Method Blank	Total/NA	Water	8260D	
LCS 590-28153/1003	Lab Control Sample	Total/NA	Water	8260D	
LCSD 590-28153/9	Lab Control Sample Dup	Total/NA	Water	8260D	
590-13419-6MS	B-34	Total/NA	Water	8260D	
590-13419-6MSD	B-34	Total/NA	Water	8260D	

GC/MS Semi VOA

Analysis Batch: 28018

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
590-13419-1	FW-5R	Total/NA	Water	8270E SIM	28019
590-13419-4	FW-14	Total/NA	Water	8270E SIM	28019
590-13419-5	RR-2	Total/NA	Water	8270E SIM	28019
MB 590-28019/1-A	Method Blank	Total/NA	Water	8270E SIM	28019
LCS 590-28019/2-A	Lab Control Sample	Total/NA	Water	8270E SIM	28019
LCSD 590-28019/3-A	Lab Control Sample Dup	Total/NA	Water	8270E SIM	28019
Prep Batch: 28019	Client Sample ID	Pren Type	Matrix	Method	Pren Batch
590-13419-1	FW-5R	Total/NA	Water	3510C	
590-13419-4	FW-14	Total/NA	Water	3510C	
590-13419-5	RR-2	Total/NA	Water	3510C	
MB 590-28019/1-A	Method Blank	Total/NA	Water	3510C	
LCS 590-28019/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 590-28019/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
 Analysis Batch: 2804	19				

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
590-13419-1	FW-5R	Total/NA	Water	8270E SIM	28019

QC Association Summary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66

Job ID: 590-13419-1

GC Semi VOA

Analysis Batch: 28022

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
590-13419-1	FW-5R	Total/NA	Water	NWTPH-Dx	28023
590-13419-2	B-25	Total/NA	Water	NWTPH-Dx	28023 5
590-13419-3	FW-13	Total/NA	Water	NWTPH-Dx	28023
590-13419-4	FW-14	Total/NA	Water	NWTPH-Dx	28023 6
590-13419-5	RR-2	Total/NA	Water	NWTPH-Dx	28023
590-13419-6	B-34	Total/NA	Water	NWTPH-Dx	28023
590-13419-7	HC-111	Total/NA	Water	NWTPH-Dx	28023
590-13419-8	DMW-2	Total/NA	Water	NWTPH-Dx	28023
590-13419-9	DMW-2-DUP	Total/NA	Water	NWTPH-Dx	28023
590-13419-10	RW-5R	Total/NA	Water	NWTPH-Dx	28023 9
590-13419-11	RR-5	Total/NA	Water	NWTPH-Dx	28023
590-13419-12	RR-4	Total/NA	Water	NWTPH-Dx	28023
590-13419-13	E-22	Total/NA	Water	NWTPH-Dx	28023
590-13419-14	B-31	Total/NA	Water	NWTPH-Dx	28023
590-13419-15	T-2	Total/NA	Water	NWTPH-Dx	28023
590-13419-16	T-2-DUP	Total/NA	Water	NWTPH-Dx	28023
590-13419-17	RR-1	Total/NA	Water	NWTPH-Dx	28023
590-13419-18	DMW-4	Total/NA	Water	NWTPH-Dx	28023
590-13419-19	RW-8	Total/NA	Water	NWTPH-Dx	28023
MB 590-28023/1-A	Method Blank	Total/NA	Water	NWTPH-Dx	28023
LCS 590-28023/2-A	Lab Control Sample	Total/NA	Water	NWTPH-Dx	28023
LCSD 590-28023/3-A	Lab Control Sample Dup	Total/NA	Water	NWTPH-Dx	28023
590-13419-6MS	B-34	Total/NA	Water	NWTPH-Dx	28023
590-13419-6MSD	B-34	Total/NA	Water	NWTPH-Dx	28023

Prep Batch: 28023

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
590-13419-1	FW-5R	Total/NA	Water	3510C	
590-13419-2	B-25	Total/NA	Water	3510C	
590-13419-3	FW-13	Total/NA	Water	3510C	
590-13419-4	FW-14	Total/NA	Water	3510C	
590-13419-5	RR-2	Total/NA	Water	3510C	
590-13419-6	B-34	Total/NA	Water	3510C	
590-13419-7	HC-111	Total/NA	Water	3510C	
590-13419-8	DMW-2	Total/NA	Water	3510C	
590-13419-9	DMW-2-DUP	Total/NA	Water	3510C	
590-13419-10	RW-5R	Total/NA	Water	3510C	
590-13419-11	RR-5	Total/NA	Water	3510C	
590-13419-12	RR-4	Total/NA	Water	3510C	
590-13419-13	E-22	Total/NA	Water	3510C	
590-13419-14	B-31	Total/NA	Water	3510C	
590-13419-15	T-2	Total/NA	Water	3510C	
590-13419-16	T-2-DUP	Total/NA	Water	3510C	
590-13419-17	RR-1	Total/NA	Water	3510C	
590-13419-18	DMW-4	Total/NA	Water	3510C	
590-13419-19	RW-8	Total/NA	Water	3510C	
MB 590-28023/1-A	Method Blank	Total/NA	Water	3510C	
LCS 590-28023/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 590-28023/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
590-13419-6MS	B-34	Total/NA	Water	3510C	
590-13419-6MSD	B-34	Total/NA	Water	3510C	

Lab Sample ID: 590-13419-1 **Matrix: Water**

Date Collected: 06/24/20 14:00 Date Received: 06/26/20 13:40

Client Sample ID: FW-5R

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 13:28	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 13:28	JSP	TAL SPK
Total/NA	Prep	3510C			224 mL	2 mL	28019	07/01/20 12:56	NMI	TAL SPK
Total/NA	Analysis	8270E SIM		1			28018	07/01/20 15:29	NMI	TAL SPK
Total/NA	Prep	3510C			224 mL	2 mL	28019	07/01/20 12:56	NMI	TAL SPK
Total/NA	Analysis	8270E SIM		10			28049	07/06/20 12:10	NMI	TAL SPK
Total/NA	Prep	3510C			206.3 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 16:35	NMI	TAL SPK

Lab Sample ID: 590-13419-2 Matrix: Water

Lab Sample ID: 590-13419-3

Lab Sample ID: 590-13419-4

Matrix: Water

Matrix: Water

5 6

10

Client Sample ID: B-25 Date Collected: 06/24/20 12:55

Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 13:49	JSP	TAL SPK
Total/NA	Analysis	8260D		1	43 mL	43 mL	28153	07/13/20 13:25	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 13:49	JSP	TAL SPK
Total/NA	Prep	3510C		1	226.5 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Iotal/NA	Analysis	NWIPH-Dx		1			28022	07/01/20 16:57	NMI	IAL SPK

Client Sample ID: FW-13 Date Collected: 06/24/20 11:45 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 14:09	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 14:09	JSP	TAL SPK
Total/NA	Prep	3510C			229.6 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 17:18	NMI	TAL SPK

Client Sample ID: FW-14 Date Collected: 06/24/20 10:38 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared	Arrahart	
Prep Type	туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 14:29	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 14:29	JSP	TAL SPK
Total/NA	Prep	3510C			227.6 mL	2 mL	28019	07/01/20 12:56	NMI	TAL SPK
Total/NA	Analysis	8270E SIM		1			28018	07/01/20 15:52	NMI	TAL SPK
Total/NA	Prep	3510C			229.5 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 17:39	NMI	TAL SPK

Lab Sample ID: 590-13419-5 **Matrix: Water**

Date Collected: 06/24/20 14:10 Date Received: 06/26/20 13:40

Client Sample ID: RR-2

Prep Type Total/NA Total/NA	Batch Type Analysis Analysis	Batch Method 8260D NWTPH-Gx	Run	Dil Factor 1	Initial Amount 43 mL 43 mL	Final Amount 43 mL 43 mL	Batch Number 28064 28062	Prepared or Analyzed 07/07/20 14:50 07/07/20 14:50	Analyst JSP JSP	Lab TAL SPK TAL SPK
Total/NA Total/NA	Prep Analysis	3510C 8270E SIM		1	224.1 mL	2 mL	28019 28018	07/01/20 12:56 07/01/20 16:15	NMI NMI	TAL SPK TAL SPK
Total/NA Total/NA	Prep Analysis	3510C NWTPH-Dx		1	229.4 mL	2 mL	28023 28022	07/01/20 14:21 07/01/20 18:00	NMI NMI	TAL SPK TAL SPK

Client Sample ID: B-34 Date Collected: 06/24/20 12:45 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 15:10	JSP	TAL SPK
Total/NA	Analysis	8260D		10	43 mL	43 mL	28153	07/13/20 14:29	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 15:10	JSP	TAL SPK
Total/NA	Prep	3510C			263 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 18:22	NMI	TAL SPK

Client Sample ID: HC-111 Date Collected: 06/24/20 11:45 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 16:32	JSP	TAL SPK
Total/NA	Analysis	8260D		1	43 mL	43 mL	28153	07/13/20 16:35	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 16:32	JSP	TAL SPK
Total/NA	Prep	3510C			225 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 19:47	NMI	TAL SPK

Client Sample ID: DMW-2

Date Collected: 06/24/20 10:35 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 16:52	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 16:52	JSP	TAL SPK
Total/NA	Prep	3510C			263.8 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 20:08	NMI	TAL SPK

Client Sample ID: DMW-2-DUP Date Collected: 06/24/20 10:35

Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28064	07/07/20 17:13	JSP	TAL SPK

Eurofins TestAmerica, Spokane

Lab Sample ID: 590-13419-7

Lab Sample ID: 590-13419-6

Matrix: Water

Matrix: Water

Lab Sample ID: 590-13419-8

Matrix: Water

Lab Sample ID: 590-13419-9 **Matrix: Water**

4/20/2021 (Rev. 1)

Client Sample ID: DMW-2-DUP Date Collected: 06/24/20 10:35 Date Received: 06/26/20 13:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28062	07/07/20 17:13	JSP	TAL SPK
Total/NA	Prep	3510C			262.9 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 20:30	NMI	TAL SPK

Client Sample ID: RW-5R Date Collected: 06/23/20 15:25 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 17:28	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 17:28	JSP	TAL SPK
Total/NA	Prep	3510C			250.1 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 20:51	NMI	TAL SPK

Client Sample ID: RR-5 Date Collected: 06/23/20 14:25 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 17:50	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 17:50	JSP	TAL SPK
Total/NA	Prep	3510C			229.8 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 21:12	NMI	TAL SPK

Client Sample ID: RR-4 Date Collected: 06/23/20 13:25 Date Received: 06/26/20 13:40

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260D	Run	Dil Factor	Initial Amount 43 mL	Final Amount 43 mL	Batch Number 28058	Prepared or Analyzed 07/06/20 18:11	Analyst JSP	Lab TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 18:11	JSP	TAL SPK
Total/NA Total/NA	Prep Analysis	3510C NWTPH-Dx		1	251.3 mL	2 mL	28023 28022	07/01/20 14:21 07/01/20 21:34	NMI NMI	TAL SPK TAL SPK

Client Sample ID: E-22 Date Collected: 06/23/20 12:10 Date Received: 06/26/20 13:40

Γ	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 18:32	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 18:32	JSP	TAL SPK
Total/NA	Prep	3510C			223.5 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 21:55	NMI	TAL SPK

Eurofins TestAmerica, Spokane

Lab Sample ID: 590-13419-9 Matrix: Water

Lab Sample ID: 590-13419-11

Lab Sample ID: 590-13419-10

Matrix: Water

Matrix: Water

Lab Sample ID: 590-13419-12 Matrix: Water

Lab Sample ID: 590-13419-13

Eurofins TestAmerica

4/20/2021 (Rev. 1)

Matrix: Water

Job ID: 590-13419-1

Lab Sample ID: 590-13419-14

Matrix: Water

Client Sample ID: B-31 Date Collected: 06/23/20 10:30 Date Received: 06/26/20 13:40

Prep Type Total/NA	Batch Type Analysis	Batch Method 8260D	Run	Dil Factor	Initial Amount 43 mL	Final Amount 43 mL	Batch Number 28058	Prepared or Analyzed 07/06/20 18:53	Analyst JSP	Lab TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 18:53	JSP	TAL SPK
Total/NA Total/NA	Prep Analysis	3510C NWTPH-Dx		1	212.8 mL	2 mL	28023 28022	07/01/20 14:21 07/01/20 22:16	NMI NMI	TAL SPK TAL SPK

Client Sample ID: T-2 Date Collected: 06/23/20 11:40 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 19:15	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 19:15	JSP	TAL SPK
Total/NA	Prep	3510C			233.7 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/01/20 22:38	NMI	TAL SPK

Client Sample ID: T-2-DUP Date Collected: 06/23/20 11:40 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 19:56	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 19:56	JSP	TAL SPK
Total/NA Total/NA	Prep Analysis	3510C NWTPH-Dx		1	225.4 mL	2 mL	28023 28022	07/01/20 14:21 07/01/20 23:20	NMI NMI	TAL SPK TAL SPK

Client Sample ID: RR-1 Date Collected: 06/23/20 13:18 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Туре	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 20:17	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 20:17	JSP	TAL SPK
Total/NA Total/NA	Prep Analysis	3510C NWTPH-Dx		1	238.4 mL	2 mL	28023 28022	07/01/20 14:21 07/01/20 23:42	NMI NMI	TAL SPK TAL SPK

Client Sample ID: DMW-4 Date Collected: 06/23/20 14:05 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 20:37	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 20:37	JSP	TAL SPK
Total/NA	Prep	3510C			216.5 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/02/20 00:03	NMI	TAL SPK

Eurofins TestAmerica, Spokane

Lab Sample ID: 590-13419-17

Lab Sample ID: 590-13419-18

Matrix: Water

Matrix: Water

5 6 Lab Sample ID: 590-13419-15 Matrix: Water

10

Lab Sample ID: 590-13419-16 **Matrix: Water**

Matrix: Water

Lab Sample ID: 590-13419-19

Client Sample ID: RW-8 Date Collected: 06/23/20 15:05 Date Received: 06/26/20 13:40

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	28058	07/06/20 20:58	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	28055	07/06/20 20:58	JSP	TAL SPK
Total/NA	Prep	3510C			234.1 mL	2 mL	28023	07/01/20 14:21	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			28022	07/02/20 00:24	NMI	TAL SPK

Laboratory References:

TAL SPK = Eurofins TestAmerica, Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Definitions/Glossary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Qualifiers

	Α
	5
	6
	0
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	9
ntrol limits are not	
	44
	13
	trol limits are not

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
	Fursting TestAmerica, Orskans

Definitions/Glossary

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Job ID: 590-13419-1

Glossary (Continued)

Abbreviation	These commonly used abbreviations may or may not be present in this report.
TNTC	Too Numerous To Count

Accreditation/Certification Summary

Job ID: 590-13419-1

12 13

Client: AECOM Project/Site: Tacoma D St Terminal-Phillips 66 Laboratory: Eurofins TestAmerica, Spokane

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Pr	ogram	Identification Number	Expiration Date
Vashington	Sta	ate	C569	01-06-21
T 1 . C 11	and the standard the distance of			The Reference is the first state of the second
The following analytes the agency does not o	are included in this repo offer certification.	rt, but the laboratory is r	not certified by the governing authority.	This list may include analytes for wh
The following analytes the agency does not o Analysis Method	are included in this repo iffer certification. Prep Method	rt, but the laboratory is r Matrix	not certified by the governing authority. Analyte	This list may include analytes for wh

Eurofins TestAmerica, Spokane			eurofins
Spokane, WA 99206 Phone (509) 924-9200 Fax (509) 924-9290		tody Record	America
Client Information	Sampler: NAR, GWYN 4 SAKAN KIY	HTCO Arrington, Randee E	Carrier Tracking No(s): COC No: 590-5667-1360.1
Client Contact Clifford Pearson	Phone: 828.390.4741	D E-Mail: randee.arrington@testamericainc.com	Page: Page 1 of 3
AECOM		Analysis	Requested Job #
Address: 111 SW Columbia Street, Suite 1500	Due Date Requested:		Preservation Codes:
City: Portland	TAT Requested (days):		B - rock no network B - None C - Zn Acetate O - AsNaO2
State, Zp; OR, 97201			E - Natro Acid P - Na2O4S
Phone: 913-344-1000(Tel) 913-344-1011(Fax)	PO#: 60626737	»)	G - Amerikar H - Ascorbic Acid T - TSP Dodecahydrate
Email: clifford.pearson@aecom.com	WO #: 60626737	or No)	J - DI Water V - MCAA
Project Name: Tacoma D St Terminal-Phillips 66/6053745	Project #: 59000882	e (Yes as or RRO nes	taine n- EDA Z- other (specify)
Sile	SSOW#:	Sampl SD (Y O and RO	of col
	Sample Type	Wowaher, Filtered m MS/N H-Dx - DF H-Gx - Gf SIM - Na - BTEX	Number
Sample Identification	Sample Date Time G=grab)	BTerTssue, AvAU Field F Perfor NWTPH 8270E 5 8260D	To Special Instructions/Note:
	Preserva	ation Code: XXA A N A	
FW-5R	10-24-20 1400 G	water XXXX	
B-15	6-24-20 1255 6	Water XX X	
FW-13	6-24-20 1145 6	Water XXX	
FW-14	10.24.20 1038 4	water XXXX	
RR-2	10-14-20 1410 G	Water XXXX	
B-34	1 5471 0242 P	Water XX X	
3-34-MS .	12420 1245 6	Water XXX X	
B-34-MSD:	12-24-20 12-45 Cz	Water XXX X	590-13419 Chain of Custody
HC-111	10-24-20 1145 G	Water XXX	
DMW-2	W.14-20 1035 G	Water XXXX	
DMW-2- DUP	10.24.20 1035 G	Water XXXX	
Possible Hazard Identification		Sample Disposal (A fee may	Disposal But ab Disposal But ab Archive Enr Months
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Require	rements:
Empty Kit Relinquished by:	Date:	Time: a /	Method of Shipment
Relinquished by Will gun	Date/Time: 6/24/20 1500	Company Received by Jon Jon	Detertime: 124/20 1550 Company TA Se-
Relinquished by: Tom South of	Date/Time: 6/25/20 1300	Company Received by: MASEA MAMA CTU	obly Date Time 126/26 R: 40 TATIO
Relinquished by:	Date/Time:	Company Received by:	Date/Time: Company
Custody Seals Intact: Custody Seal No.: A Yes A No		Cooler Temperature(s) °C and Oth	her Remarks: $(2 \rightarrow 1) + C$ Vor. 01/16/2019
			Ver 01/10/2019

Eurofins TestAmerica, Spokane 11922 East 1st Ave Spokane. WA 99206	Chain of Cus	stody Record			eurofins Environment Testi	sting
Client Information	Sampler NAR MWYN 4 SARAH KI	Lab PM: Arrington, Randee E	Ca	mer Tracking No(s)	COC No: 590-5667-1360.2	
Client Contact: Clifford Pearson	Phone 828.390.474	C F-Mail: randee.arrington@t	estamericainc.com		Page? Page 2 of 3	
Company: AECOM		_	Analysis Reque	ested	Job #:	
Address: 111 SW Columbia Street, Suite 1500	Due Date Requested:				Preservation Codes:	
City: Portland	TAT Requested (days):				A - HCL B - NaOH C - Zn Acetate O - AsNaO2	
State, Zip: OR, 97201					D - Nitric Acid P - Na2O4S E - NaHSO4 O - Na2SO3	
Phone: 913-344-1000(Tel) 913-344-1011(Fax)	PO #: 60626737	>)			G - Amchlor S - H2SO4 H - Ascarbic Acid T - TSP Dodecahydrati	rate
Email clifford pearson@aecom.com	WO #: 60626737	or No			J - DI Water V - MCAA	
Project Name: Tacoma D St Terminal-Phillins 66/6053745	Project #: 59000882	e (Yes is or l RRO	ies	taine	L - EDA Z - other (specify)	
Site:	SSOW#:	Sample SD (Yo O and O	hthale	of cor	Other:	
	Sample	Matrix (Wexan I Filtered orm MS/N PH-Dx - DF PH-Gx - GI	E SIM - Na D - BTEX	i Numba	, ranbe	
Sample Identification	Sample Date Time G=grab)	Drwasteroll, E E E E	z 8270 8260	Tal	Special Instructions/Note:	1
RW-DR	W-13-20 1525 G	water XX	×			
RR-5	6-23-20 1425 G	Water X X				
RR-4	6.23.20 1325 G	water XX				
E-12	W-23-20 1210 G	Water X Y				
8-31	6-23-20 1030 G	Water X X				
T-2_	6.23.20 146 6	Water X X	XX			
T-2- dup	10-23-20 1140 6	Water XX	×			
RR-1	6.23.20 1318 6	Water X X	< ×			
DMW-4	6-13-20 1405 6	Water X Y	×			
RW-8	W-23-20 1905 G	Water X X	X			
713-1	1.13.20 1030 G	Water	X			
Possible Hazard Identification	Poison B	al Sample Di	isposal (A fee may be ass	posal By Lab	ined longer than 1 month) chive For Months	
Deliverable Requested: I, II, III, IV, Other (specify)		Special Ins	structions/QC Requirements	τι.		
Empty Kit Relinquished by:	Date:	Time:	1 6	Method of Shipment:		
Relinquished by: Noter Sunn/ .	Date/Time: 6/24/20 150	Company Acrony Received	aby Tom S /a	Date/Time/24	20 1550 Company	
Reinquished by: Tom Black	Datertime: 6/25/20 1300	Company Receive	d by:	Ogate/Time:	Company	
Relinquished by:	Date/Time	Company Receive	d by:	Date/Time:	Company	
A Yes A No		Cooler T	emperature(s) °C and Other Rems	arks:	V	
					Ver: 01/16/2019	

Login Sample Receipt Checklist

Client: AECOM

Login Number: 13419 List Number: 1 Creator: O'Toole, Maria C

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td>Lab does not accept radioactive samples.</td>	N/A	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	131181
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	No analysis requiring residual chlorine check assigned.

Job Number: 590-13419-1

List Source: Eurofins TestAmerica, Spokane

APPENDIX B Summary Data Quality Review



Memorandum

AECOM 1111 3rd Ave Suite 1600 Seattle, WA 98101 www.aecom.com 206 438 2700 tel 866 495 5288 fax

То	Renee Knecht, Project Manager	Info	FINAL
	Summary Data Quality Review		
	D Street Terminal, Tacoma Washington		
Subject	2020 Second Quarter Groundwater Sampling		
	Lucy Panteleeff, Chemist		
From	Jennifer B. Garner, Chemist		
Date	May 19, 2021		

The summary data quality review of 19 groundwater samples and 1 trip blank collected on June 23 and June 24, 2020, has been completed. The samples were analyzed at TestAmerica Laboratories, Incorporated (TA) located in Spokane, Washington for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8260D; total petroleum hydrocarbons (TPHs) by Washington State Department of Ecology (Ecology) Methods NWTPH-Gx (gasoline-range TPH) and NWTPH-Dx (diesel-range and residual-range TPH); and/or naphthalenes by EPA Method 8270E modified by selected ion monitoring (SIM). The laboratory provided a summary report containing sample results and associated quality assurance (QA) and quality control (QC) data for all samples. The following samples are associated with TA laboratory group 590-13419-1:

Sample ID	Laboratory ID	Requested Analyses
FW-5R	590-13419-1	BTEX, TPH-Gx, TPH-Dx, Naphthalenes
B-25	590-13419-2	BTEX, TPH-Gx, TPH-Dx
FW-13	590-13419-3	BTEX, TPH-Gx, TPH-Dx
FW-14	590-13419-4	BTEX, TPH-Gx, TPH-Dx, Naphthalenes
RR-2	590-13419-5	BTEX, TPH-Gx, TPH-Dx, Naphthalenes
B-34	590-13419-6	BTEX, TPH-Gx, TPH-Dx
HC-111	590-13419-7	BTEX, TPH-Gx, TPH-Dx
DMW-2	590-13419-8	BTEX, TPH-Gx, TPH-Dx
DMW-2-DUP (Field duplicate of DMW-2)	590-13419-9	BTEX, TPH-Gx, TPH-Dx
RW-5R	590-13419-10	BTEX, TPH-Gx, TPH-Dx
RR-5	590-13419-11	BTEX, TPH-Gx, TPH-Dx
RR-4	590-13419-12	BTEX, TPH-Gx, TPH-Dx
E-22	590-13419-13	BTEX, TPH-Gx, TPH-Dx
B-31	590-13419-14	BTEX, TPH-Gx, TPH-Dx
T-2	590-13419-15	BTEX, TPH-Gx, TPH-Dx
T-2-DUP (Field duplicate of T-2)	590-13419-16	BTEX, TPH-Gx, TPH-Dx
RR-1	590-13419-17	BTEX, TPH-Gx, TPH-Dx
DMW-4	590-13419-18	BTEX, TPH-Gx, TPH-Dx
RW-8	590-13419-19	BTEX, TPH-Gx, TPH-Dx

Data were evaluated based on validation criteria established in the *National Functional Guidelines for Organic Superfund Methods Data Review*, dated January 2017, as applied to the reported methodology.

The following data components were reviewed during the limited data validation procedure for compliance with method specific or laboratory control charted criteria where appropriate: chain of custody forms, holding times, field/method/trip/instrument blanks, surrogate recoveries, matrix

AECOM

Summary Data Quality Review D Street Terminal, Tacoma, Washington 2020 Second Quarter Groundwater Sampling Laboratory Group: 590-13419-1

spike/matrix spike duplicate recoveries, laboratory and field duplicate results, laboratory control sample/laboratory control sample duplicate recoveries, reporting limits, and electronic data deliverables.

A summary of qualifiers that may be assigned to results in this laboratory group are included in Table 1. Qualifiers that may be assigned to results include:

- U The analyte was analyzed for but was not detected above the reported sample quantitation limit.
- J The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.
- UJ The analyte was not detected above the reported sample quantitation limit. However, the reported quantitation limit is approximate and may or may not represent the actual limit of quantitation necessary to accurately and precisely measure the analyte in the sample.
- R The sample results are rejected due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.
- DNR Do Not Report. Another result is available that is more reliable or appropriate.

Sample Receipt

Upon receipt by the laboratory, the sample jar information was compared to the chain-of-custody (COC) and the cooler temperature was recorded. No discrepancies related to sample identifications were noted by the laboratory and the cooler was received at a temperature within the EPA recommended temperature limits of greater than 0°C and less than or equal to 6°C. The laboratory noted that a trip blank was not received.

Organic Analyses

Samples were analyzed for BTEX, TPHs, and/or naphthalenes by the methods identified in the introduction of this report.

1. Holding Times – Acceptable except as noted below:

<u>BTEX by Method 8260D</u> – The diluted analysis for B-34 was analyzed 5 days past the method-recommended holding time of 14 days. The results for benzene, m,p-xylene, o-xylene, and total xylenes were qualified as estimated and flagged 'J' or 'UJ' based on holding time exceedance.

- 2. Blanks Acceptable
- 3. Surrogates Acceptable except as noted below:

<u>BTEX by Method 8260D</u> – The percent recovery of 4-bromofluorobenzene for the matrix spike performed using B-34 (76%) was below the control limits of 80-120%. Data were not qualified based on surrogate percent recoveries in QC samples.

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Summary Data Quality Review D Street Terminal, Tacoma, Washington 2020 Second Quarter Groundwater Sampling Laboratory Group: 590-13419-1

4. Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD) – Acceptable except as noted below:

<u>BTEX by Method 8260D</u> – The following percent recoveries were outside the control limits in the following LCS/LCSDs.

Batch	Analyte	LCS	LCSD	RPD	Control Limits (MS/MSD / RPD)
28064	m,p-Xylene	ok	122%	ok	80-120%/18%
	o-Xylene	ok	124%	ok	80-120%/17%
28153	Toluene	ok	122%	24%	80-123%018%

ok – acceptable result

RPD – relative percent difference

The percent recoveries for m,p-xylene and o-xylene in the LCS and the RPDs for the LCS/LCSD pair were acceptable for batch 28064; therefore, data associated with this batch were not qualified based on the LCSD recoveries. Toluene was not reported from the sample associated with batch 28153; therefore, no data were qualified based on these LCS/LCSD results.

5. Matrix Spike/Matrix Spike Duplicate (MS/MSD) – Acceptable except as noted below:

<u>BTEX by Method 8260D</u> – An MS/MSD was performed using B-34. The following percent recoveries were outside control limits.

				Control Limits
Analyte	MS	MSD	RPD	(MS/MSD / RPD)
Benzene	149%	ok	27%	80-126%/18%
Toluene	ok	124%	24%	80-123%/18%
Ethylbenzene	64%	ok	ok	80-120%/18%
m,p-Xylene	126%	122%	ok	80-120%/18%
o-Xylene	130%	ok	22%	80-120%/17%

ok – acceptable result

The percent recovery for ethylbenzene in the MSD and the RPD for the MS/MSD pair were acceptable; therefore, data were not qualified for ethylbenzene based on the MS result. The results for benzene, m,p-xylene, and o-xylene in B-34 were qualified based on holding time exceedance; therefore, no further qualifications based on the MS/MSD results were necessary. The result for toluene in B-34 was qualified as estimated and flagged 'J' based on this MS/MSD result.

<u>Gasoline-range TPH by NWTPH-Gx</u> – An MS/MSD was performed using B-34. Results were acceptable.

 $\underline{NWTPH-Dx}$ – An MS/MSD was performed using B-34. The following percent recoveries were outside control limits.



Summary Data Quality Review D Street Terminal, Tacoma, Washington 2020 Second Quarter Groundwater Sampling Laboratory Group: 590-13419-1

Analyte	MS	MSD	RPD	Control Limits
Diesel-range TPH	38%	278%	ok	54.5-136%/32.5%
Residual-range TPH	ok	156%	33%	50-150%/25%

The concentration of diesel-range TPH in B-34 was greater than four times the spike concentration; therefore, data were not qualified for diesel-range TPH based on the MS/MSD recoveries. The result for and residual-range TPH in B-34 was qualified as estimated and flagged 'J' based on these MS/MSD results.

<u>Naphthalenes by EPA Method 8270E-SIM</u> – An MS/MSD was not performed in association with this analysis. Precision and accuracy were assessed using the LCS/LCSD results.

6. Field Duplicate (applicable to BTEX and TPH analyses only) – Acceptable

<u>General</u> – Field duplicates were submitted for DMW-2 and T-2 and identified as DMW-2-DUP T-2-DUP, respectively. Results reported at concentrations greater than five times the reporting limits were comparable.

7. Reporting Limits – Acceptable except as noted below:

<u>General</u> – One or more results were flagged 'J' by the laboratory to indicate a concentration that was less than the reporting limit, but above the method detection limit (MDL). Laboratory 'J'-flagged results are considered estimated. As the result is between the MDL and the reporting limit, there is a greater level of uncertainty associated with the numerical result.

BTEX by EPA Method 8260D – The reporting limits for m,p-xylene, o-xylenes, and total xylenes were elevated in B-34 due to the dilution required for high concentrations of target analytes present in the sample. The elevated reporting limits do not impact the use of the data for regulatory comparison.

8. Other Items of Note:

<u>Gasoline-range TPH by NWTPH-Gx</u> – The laboratory noted that the following percent differences for gasoline-range TPH in continuing calibration verifications (CCVs) were outside the control limit of $\pm 20\%$.

Batch	Analyte	Percent Difference
28062	Gasoline-range TPH	high
28152	Gasoline-range TPH	low

The samples associated with batch 28152 were QC samples (MB, LCS, MS and MSD); therefore, data are not qualified. The results for gasoline-range TPH in FW-5R, B-25, B-34, and HC-111 were qualified as estimated and flagged 'J' based on the batch 28062 CCV result.

Diesel-range TPH by NWTPH-Dx – The laboratory noted the following:



Summary Data Quality Review D Street Terminal, Tacoma, Washington 2020 Second Quarter Groundwater Sampling Laboratory Group: 590-13419-1

- Detected hydrocarbons in the diesel range appear to be due to heavily weathered diesel in B-34, DMW-2, DMW-2-DUP, RR-5, E-22, and DMW-4.
- Detected hydrocarbons in the diesel range appear to be due to gasoline overlap in B-25.
- Detected hydrocarbons in the diesel range appear to be due to individual peaks in FW-5R.
- Detected hydrocarbons diesel range appear to be due to gasoline overlap as well as heavily weathered diesel in HC-111, RW-5R, B-31, and RW-8.
- Detected hydrocarbons in the diesel range appear to be due to heavily weathered diesel and/or possible biogenic interference in FW-13.

Overall Assessment of Data

The data reported in this laboratory group, as qualified, are considered to be usable for meeting project objectives. The completeness for TestAmerica laboratory group 590-13419-1 is 100%.

Sample ID	Laboratory ID	Analyto	Laboratory	Unite	Final Posult	Poason
EW-5R	590-13419-1	Gasoline	1 100		1 100 .1	CCV
B-25	590-13419-2	Gasoline	1,300	ug/L	1,100 J	CCV
B-34	590-13419-6	Benzene	130	ug/L	130 J	Holding Time
B-34	590-13419-6	m, p-Xylene	2.8 U	ug/L	2.8 UJ	Holding Time
B-34	590-13419-6	o-Xylene	1.6 U	ug/L	1.6 UJ	Holding Time
B-34	590-13419-6	Total Xylenes	4.4 U	ug/L	4.4 UJ	Holding Time
B-34	590-13419-6	Toluene	5.5	ug/L	5.5 J	MS/MSD
B-34	590-13419-6	Gasoline	2,500	ug/L	2,500 J	CCV
B-34	590-13419-6	Residual Range Organics	1.6	mg/L	1.6 J	MS/MSD
HC-111	590-13419-7	Gasoline	1,900	ug/L	1,900 J	CCV

Table 1 - Summary of Qualified Data

Notes:

CCV – continuing calibration verification

J - estimated value

MS – matrix spike

MSD – matrix spike duplicate

ug/L – microgram per liter

mg/L – milligram per liter

U – not detected above limit shown