



March 1, 2001

Kleinfelder Project No: 60-5071-05

Mr. Joe Hickey Washington Department of Ecology Voluntary Cleanup Program 3190 – 160th Avenue SE Bellevue, WA 98008

Subject:

Fourth Quarter 2000 Groundwater Monitoring Report

Former Mobil Oil Service Station #99-NWA

FIS 45329571

14357 Lake City Way, N.E.

Seattle, Washington

Dear Mr. Hickey:

This report presents the results of fourth quarter 2000 groundwater monitoring at former Mobil service station #99-NWA, located in Seattle, Washington (Figure 1). Kleinfelder conducts quarterly groundwater monitoring on behalf of Mobil Oil Corporation (Mobil).

The contents of this report include the following:

· Progress Report Summary Sheet

Table 1 Well Data Summary and Groundwater Sample Results

• Figure 1 Site Location Map

• Figure 2 Site Plan

• Figure 3 Groundwater Elevation Contours—November 13, 2000

• Figure 4 BTEX Concentrations in Groundwater—November 13, 2000

• Figure 5 Benzene versus Groundwater Elevation Graphs

• Appendix A Site Exploration Methods

• Appendix B Laboratory Reports

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DEPT. OF ECOLOGY

Kleinfelder has performed the services for this project in accordance with the current practices in this geographic area for site assessment sampling. No guarantees are either expressed or implied.

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Limitations

Page 1 of 2

KLEINFELDER 2405 140th Avenue, NE, Suite A101, Bellevue, WA 98005 (425) 56

There is no investigation that is thorough enough to preclude the presence of materials at the site that presently, or in the future, may be considered hazardous. Because regulatory criteria may change, acceptable concentrations of contaminants present at the time of investigation may in the future become subject to different regulatory standards.

Respectfully submitted,

KLEINFELDER, INC.

Chad R. Lukkarila

Environmental Engineering Staff

John Lillie

Senior Project Manager

cc: Mr. Brad Ledesma, Mobil Oil Corporation

Mr. Bart Bretherton, Kleinfelder, Inc.

KLEINFELDER, INC.

Quarterly Monitoring Report 4th QUARTER 2000

Summary Sheet

Former Mobil Service Station #99-NWA 14357 Lake City Way N.E. Seattle, WA Case #

N/A

PSAPCA#

N/A

DOE PERMIT#

N/A

LD ACTI	VITY:		-			Date Sampled:	November 13, 2000
Number o	of groundwater v	vells on-site:			6	Groundwater wells monitored:	6
Number o	of groundwater v	vells off-site:			1	Groundwater wells sampled:	6
Phase of i	investigation:				Monitoring	Groundwater wells with free product:	0
						Groundwater phase:	Monitoring
00 QUART	ERLY MONIT	ORING SC	HEDULE: ((1)			
	Well ID	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr		
onsite:	MW-1	101 Q11	<u> </u>	M/S	M/S		
Ousite:	MW-1 MW-2			M/S	M/S		
	MW-3			M/S	M/S		
	MW-4	Well Abana	 ioned 6/18/0		WIN		
	MW-5			M/S	M/S		
	MW-7			M/S	M/S		
	MW-8		•••	M/S	M/S		
offsite:	MW-6 (2)			***			
M/9	S = Monitored a	nd Sampled					
M	1 = Monitored o		ie)				
M 	- = Not sampled	1					
M (1) Mobil	- = Not sampled Site #99-NWA	was schedule	ed for annual		•	in 1st and 2nd quarters. Schedule changed to quarter	rly sampling in 9/00.
M (1) Mobil	- = Not sampled Site #99-NWA	was schedule	ed for annual		o samples taken treet use permit		rly sampling in 9/00.
(1) Mobil (2) MW-6	= Not sampled Site #99-NWA Slocated in 145t	was schedule	ed for annual		•		rly sampling in 9/00.
(1) Mobil (2) MW-6	- = Not sampled Site #99-NWA	was schedule	ed for annual		•		rly sampling in 9/00.
M (1) Mobil (2) MW-6 TE HYDRO	-= Not sampled Site #99-NWA 5 located in 145th	was schedule h Street NE l	ed for annual aas been pave	ed over, no s	•		
(1) Mobil (2) MW-6 TE HYDRO	- = Not sampled Site #99-NWA 5 located in 145th OGEOLOGY:	was schedule h Street NE l	ed for annual has been pave	ed over, no s	treet use permit		7.16 feet
(1) Mobil (2) MW-6 TE HYDRO Approxim	- = Not sampled Site #99-NWA 6 located in 145th OGEOLOGY: nate depth to gro nate elevation of	was schedule h Street NE l undwater bel potentiometr	ed for annual has been pave ow ground st ic surface ab	ed over, no s urface: ove Mean S	ea Level:	in place.	7.16 feet 219.27 feet
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is	- = Not sampled Site #99-NWA 6 located in 145th OGEOLOGY: nate depth to gro nate elevation of ncrease/decrease	was schedule h Street NE h undwater bel potentiometr in groundwa	ed for annual has been pave ow ground so ic surface ab ater elevation	ed over, no s urface: ove Mean S is since last:	treet use permit	in place.	7.16 feet 219.27 feet +1.47 feet
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is	- = Not sampled Site #99-NWA 6 located in 145th OGEOLOGY: nate depth to gro nate elevation of	was schedule h Street NE h undwater bel potentiometr in groundwa	ed for annual has been pave ow ground so ic surface ab ater elevation	ed over, no s urface: ove Mean S is since last:	ea Level:	in place.	7.16 feet 219.27 feet
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average ii	- = Not sampled Site #99-NWA 6 located in 145th OGEOLOGY: nate depth to gro nate elevation of ncrease/decrease	was schedule h Street NE l undwater bel potentiometr e in groundwan on and hydrat	ow ground si ic surface ab ater elevation alic gradient:	ed over, no s urface: ove Mean S is since last	ea Level:	in place.	7.16 feet 219.27 feet +1.47 feet
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average it Approxim ROUNDWA	- = Not sampled Site #99-NWA 5 located in 145th OGEOLOGY: nate depth to gro nate elevation of ncrease/decrease nate flow direction	was schedule h Street NE h undwater bel potentiometr e in groundwa in and hydrat	ow ground si ic surface ab ater elevation alic gradient:	ed over, no s urface: ove Mean S is since last	ea Level:	in place.	7.16 feet 219.27 feet +1.47 feet
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is Approxim ROUNDWA	- = Not sampled Site #99-NWA 5 located in 145th OGEOLOGY: nate depth to gro nate elevation of ncrease/decrease nate flow direction	was schedule h Street NE h undwater bel potentiometr e in groundwa on and hydrat MINATION duct:	od for annual has been pave ow ground si ic surface ab ater elevation alic gradient:	urface: ove Mean S is since last:	ea Level: sampling episode A = 5.0 ppb):	e:	7.16 feet 219.27 feet +1.47 feet Southwest at 0.06 ft/ft
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is Approxim ROUNDWA Wells con Number o	- = Not sampled Site #99-NWA 5 located in 145th OGEOLOGY: nate depth to gro nate elevation of norease/decrease nate flow direction TER CONTAN	was schedule h Street NE h undwater bel potentiometr e in groundw on and hydrat MINATION duct: centrations b	ow ground sice surface ab alter elevation (BENZENE	urface: ove Mean S as since last: WA MTC	ea Level: sampling episode A = 5.0 ppb):	e: Range in thickness of free product:	7.16 feet 219.27 feet +1.47 feet Southwest at 0.06 ft/ft No FP detected
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is Approxim ROUNDWA Wells con Number o	- = Not sampled Site #99-NWA 5 located in 145th OGEOLOGY: nate depth to gro nate elevation of ncrease/decrease nate flow direction TER CONTAN staining free proof wells with con	was schedule h Street NE h undwater bel potentiometr e in groundw on and hydrat MINATION duct: centrations b	ow ground sice surface ab alter elevation (BENZENE	urface: ove Mean S as since last: WA MTC	ea Level: sampling episode A = 5.0 ppb):	Range in thickness of free product: Volume of free product recovered this period: Volume of free product recovered to date:	7.16 feet 219.27 feet +1.47 feet Southwest at 0.06 ft/ft No FP detected 0 0
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(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is Approxim ROUNDWA Wells con Number o Number o	DECOLOGY: nate depth to gronate elevation of ncrease/decrease nate flow direction. TER CONTAN nataining free proof wells with confivells with confivells with conficcionation:	was schedule h Street NE h undwater bel potentiometr e in groundwa on and hydrat AINATION duct: centrations b centrations a	ow ground sa ic surface ab ater elevation alic gradient: (BENZENE elow MTCA t or above M	urface: ove Mean S is since last: WA MTC	ea Level: sampling episode A = 5.0 ppb): 0 2 4	Range in thickness of free product: Volume of free product recovered this period: Volume of free product recovered to date: Range in concentrations of benzene: Date started:	7.16 feet 219.27 feet +1.47 feet Southwest at 0.06 ft/ft No FP detected 0 0 Non-detect to 1500 ppb
(1) Mobil (2) MW-6 TE HYDRO Approxim Approxim Average is Approxim ROUNDWA Wells con Number o Number o	DECOLOGY: nate depth to gronate elevation of ncrease/decrease nate flow direction. TER CONTAN nataining free proof wells with confivells with confivells with conficcionation:	was schedule h Street NE h undwater bel potentiometr e in groundwa on and hydrat AINATION duct: centrations b centrations a	ow ground sa ic surface ab ater elevation alic gradient: (BENZENE elow MTCA t or above M	urface: ove Mean S is since last: WA MTC	ea Level: sampling episode A = 5.0 ppb): 0 2 4	Range in thickness of free product: Volume of free product recovered this period: Volume of free product recovered to date: Range in concentrations of benzene: Date started: Date removed:	7.16 feet 219.27 feet +1.47 feet Southwest at 0.06 ft/ft No FP detected 0 0 Non-detect to 1500 ppb December 16, 1996 1998

Prepared by:

Chad R. Lukkaril

Kleinfelder Project No.

60-5071-05

Approved by:

FOR John Lillie

Submittal Date:

December 14, 2000

WELL DATA SUMMARY AND GROUNDWATER SAMPLE RESULTS VOCs AND DISSOLVED LEAD FORMER MOBIL STATION 99-NWA 14357 LAKE CITY WAY NE SEATTLE, WASHINGTON

Bovelon(1) Screen Interval (2) Diameter (3) Well Depth (2) MW1 226.55 (6.5-16.5) 4 18.5 MW2 226.01 (4-13)	9/26/92 11/18/94 12/16/96 12/13/97 12/17/98 8/16/00 11/13/00 9/26/92 11/18/94	MW0109282 MW0111184 MW01-12166 MW01-12137 MW-1 MW-1-81600 MW-1	7.30 8.53 8.90 8.56	219.25 218.02 217.65	[5] 	(ug/l) (ug/l)	(mg/l)	Range M (mg/l)	(nd\r) [8]	[8] (ug/L)	[8] (ug/L)	[8] (ug/L)	(nð\r) [a]
Well Cepth [2] MW1 226.55 (6.5-16.5) 4 18.5 MW2 226.01	11/18/94 12/16/96 12/13/97 12/17/98 8/16/00 11/13/00 9/26/92	MW0111184 MW01-12166 MW01-12137 MW-1 MW-1-81600	7.30 8.53 8.90 8.56	219.25 218.02		(ug/l) 3.100	(mg/l)						
MW1 226.55 (8.5-16.5) 4 18.5 MW2 226.01	11/18/94 12/16/96 12/13/97 12/17/98 8/16/00 11/13/00 9/26/92	MW0111184 MW01-12166 MW01-12137 MW-1 MW-1-81600	7.30 8.53 8.90 8.56	218.02		3,100		(mg/l)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
226.55 (6.5-16.5) 4 16.5 MW2 226.01	11/18/94 12/16/96 12/13/97 12/17/98 8/16/00 11/13/00 9/26/92	MW0111184 MW01-12166 MW01-12137 MW-1 MW-1-81600	7.30 8.53 8.90 8.56	218.02									
(6.5-16.5) 4 18.5 MW2 226.01	12/16/96 12/13/97 12/17/98 8/16/00 11/13/00 9/26/92	MW01-12166 MW01-12137 MW-1 MW-1-81600	8.53 8.90 8.56	218.02		7.44-		•	840	7	230	90	30
4 18.5 MW2 226.01	12/13/97 12/17/98 8/16/00 11/13/00 9/26/92	MW01-12137 MW-1 MW-1-81800	8.90 8.56			1,900	0.38	-	4.5	4.3	88	<u>90</u>	<u>150</u>
4 18.5 MW2 226.01	12/17/98 8/16/00 11/13/00 9/26/92	MW-1 MW-1-81600	8.56	217.65		2,680	0.516	-	59,9	<10	290	<u>54</u>	-
MW2 226.01	8/16/00 11/13/00 9/26/92	MW-1-81600			_	5,000	<0.25	< 0.5	14.8	2.86	21.2	<2.0	1.1
226.01	11/13/00 9/26/92			217.99	_	860	-	•	2	3	<u>37</u>	4	•
226.01	11/13/00 9/26/92	MVV-1	10.50	216.05	_	630	0.56	0.45J	4.7	2	3.3	7	<u>38.5</u>
226.01			10.61	215.94	_	720	0.49	0.40J	14	1.4	6.2	4.	13.5
		MW0209262	•			140,000	-	•	710,0	3,500	3,800	23,000	19
(4-13)		MW0211184	5.92	220.09	_	75,000	4.30	-	780,0	720	2,100	12,000	410
	12/18/98	MW02-12166	5.51	220.50	_	55,100	2,45	-	387.0	216	1,310	6,500	
4	12/13/97	MW02-12137	8.49	217.52		<80.0	<0.25	<0.5	<0.5	<0.5	< 0.5	<1.0	<1.0
13	12/17/98	(Not Sampled)	8.34	217.67	_		-	-	-	•	•	-	
	8/16/00	MW-2-81600	9.50	216,51	_	13,000	<u>1,8J</u>	<4.0	<u>170.0</u>	37.0	<u>350.0</u>	1,700	226.0
	11/13/00	MW-2	6,65	219,36		15,000	2.2J	<2.0	190	42	420	1,700	216
MW3	9/26/92	MW0309262				16,000	-	_	42	10	980	430	10
228.35	11/18/94	MW0311184	6.28	220.07	_	4,500	4.3		38	17	50	200	60
(4-13)	12/17/96	MW03-12178	5.89	220.46	_	3,960	0.972	-	20.2	1.3	15.9	4.12	-
4	12/13/97	MW03-12137	7.88	218.47	_	153	<0.25	<0.5	1.14	<0.5	0.869	<1.0	<1.0
13	12/17/98	MW-3	7.98	218.37	_	680	-	•	2	2	11	1.4	•
	8/16/00	MW-3-81600	8.70	217.65		770	0.22J	0.26J	3.4	1.2	5.7	1.9J	2.4J
	11/13/00	MW-3	4.00	222.35	_	1,600	0.47	0.43J	<u>5.1</u>	2	11	11	30.1
MW4	9/26/92	MW0409262				33,000			400	670	2,100	3,200	11
226.34		MW0409262-DUP*		_	_	27,000		_	420	720	2,200	3,300	7.9
(5-15)	11/18/94	MW0411184	6.78	219.56		9,600	2	-	840	290	1,000	590	11
(S=1.0)	12/17/96	MW04-12176	6.31	220.03	_	6,350	1.95	_	732	359	494	700	-
15	12/13/97	(Damaged)	-		_	-	7157		-	-	-	-	
	12/17/98	(Damaged)			_			-	-	-	-	-	_
,		6/19/00, Drilled MW8	as Replaceme	ent									
MW5	9/26/92	MW0509282	•			<50	•	•	<0.5	<0.5	<0.5	<1.0	<2.0
225.16	11/18/94	MW0511184	5.38	219.78	_	<50	<0.05	-	<0.5	<0.5	<0.5	<0.5	<u>74</u>
(5-15)	12/16/96	MW05-12168	6.83	218,33	-	126	< 0.25	-	<0.5	<0.5	1.53	14.7	•
4	12/13/97	MW05-12137	7.46	217.70	_	18,800	< 0.25	0.922	<u> 33,4</u>	21	26.4	2,110	<u>7.6</u>
15	12/17/98	MW-5	8.17	216,99	_	<48	-	-	<0.2	<0.2	<0.2	<0.6	-
	8/16/00	MW-5-81600	8.82	216.34	_	<48	U860.0	<0.20	<0.20	<0.20	<0.20	<0.60	17.8
	11/13/00	MW-5	9.05	216.11	_	<48	<0.08	<0.2	0.54J	0.44J	0.47J	0.94J	33,3
MW6	9/26/92	MW0609282	•			630		-	<0.5	2.8	9.3	62	17
	11/18/94	MW0811184	6.02	218.69	_	<50	0.3	_	<0.5	<0.5	<0.5	<0.5	9.6
	12/17/96	MW06-12176	5.8	218.91	_	85	0.757	-	<0.5	<0.5	<0.5	<1.0	-
4	12/13/97	(Not Sampled)	•		_	•	-	-	-	-	-	-	-
15	12/17/98	MW-6	5.78	218,93	-	83	•	-	<0.2	0.3	<0.2	<0.6	-
	8/16/00	Not Sampled											
	Covered	by new asphalt on 145	th Street _										
MW7	9/26/92	MW0709262	-	•		15,000		•	<0.5	2.8	23	12	8.7
	11/18/94	MW0711184	4.56	221,02	_	8,800	0.92	•	<u>12</u>	66	<u>49</u>	<u>61</u>	<2.0
(3-14.5)	12/17/96	MW07-12176	4.49	221.09		1,230	0.933	-	0.662	1.54	9.32	<1.0	-
	12/13/97	MW07-12137	5.2	220.38	_	238	< 0.25	<0.5	5.05	0,835	5.36	2.6	<1.0
	12/17/98	MW-7	5.15	220.43	_	780	•	-	<0.2	4	4	<0.6	-
	8/16/00	MW-7-81600	6.7	218.88	_	1,500	0.19J	0.21J	0.82J	3	1.4	<0.60	<u>31.4</u>
	11/13/00	MW-7	5.15	220.43	_	2,400	1.1	1.2	<10	3.4	8.4	10	32.6
MW8 D	rilled 6/19/	00											
	o replace M												
(5-17.5)													
2	8/16/00	MW-8-81600	7.54	218.8	_	51,000	2.2	2	1,300	1,500	2,900	10,000	68,6
	11/13/00	B-WM	7.5	218.84		49,000	2.5	<2.0	1,500	830	2,600	8,900	24.8

- 1. Mean Sea Level elevation in feet, surveyed to top of PVC well casing.
 2. Depth in feet, measured from top of PVC well casing.
 3. Diameter in inches.
 4. Mean Sea Level elevation in feet corrected for floating product, if applicable.
 5. Non-aqueous phase floating product thickness in feet.
 6. NWTPH-Gx Method- Gasoline range.
 7. NWTPH-Dx Method- Diesel and Heavy Oil range.
 8. EPA Method 8020.
 9. EPA 200 Series Methods.
 10. Method "A" Groundwater Cleanup Levels, MTCA, February 28, 1991.

- ug/L Micrograms per Liter, parts per billion.
 mg/L Milligrams per liter, parts per million.

 < Concentration less than laboratory detection limit listed (non-detect).

 Not Analyzed

 Not Encountered

 Duplicate sample collected for QA/QC purposes.

 VOCs Volatile Organic Compounds

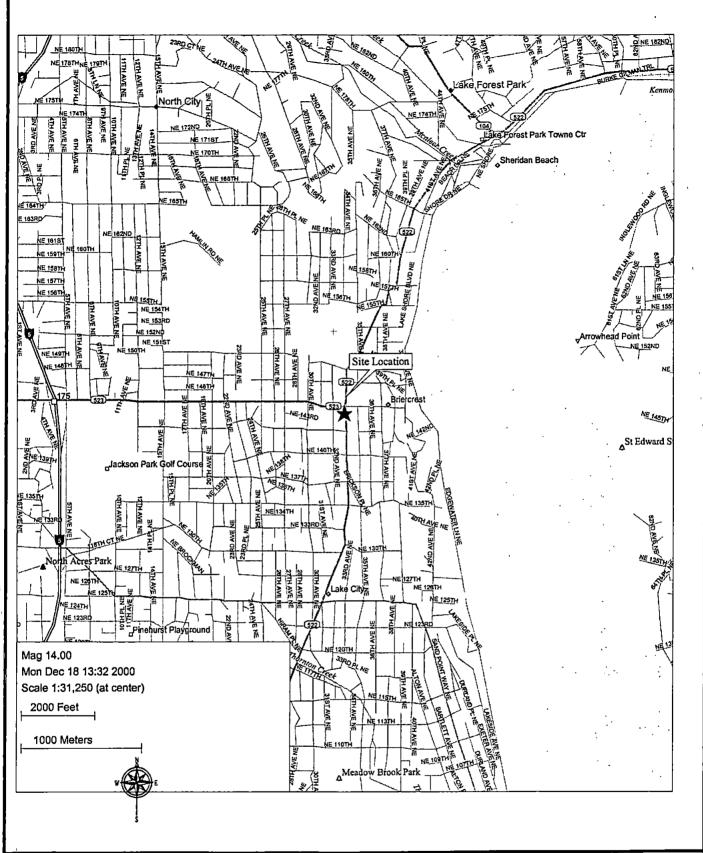
 NCA #712256

 Note: Pdot to 1997, gasaline and diesel analyzed using Washington mel

Note: Prior to 1997, gasoline and diesel analyzed using Washington methods (WTPH-G, WTPH-D)

J = Estimated value

Bold = Greater than MTCA Cleanup Levels



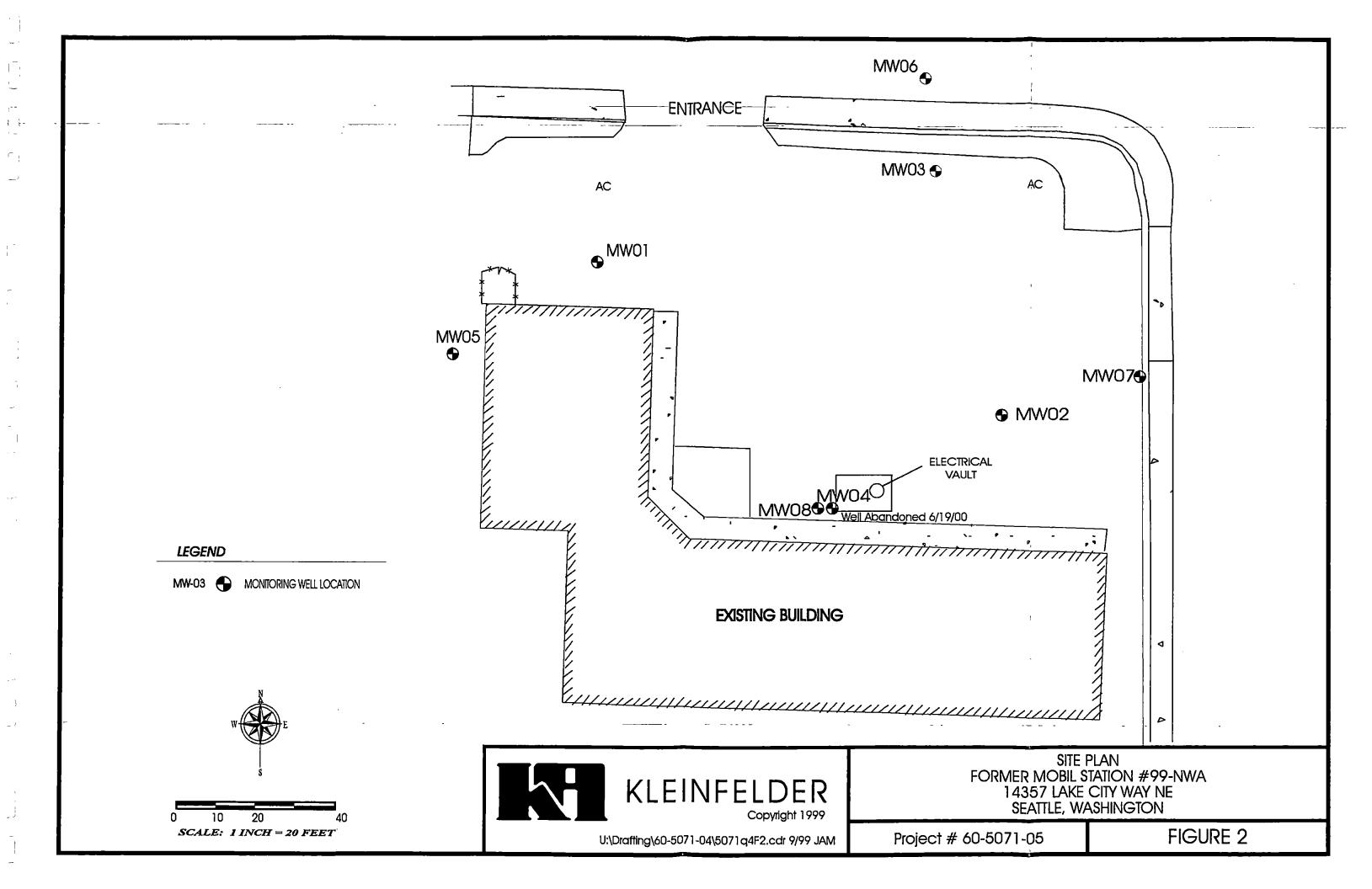


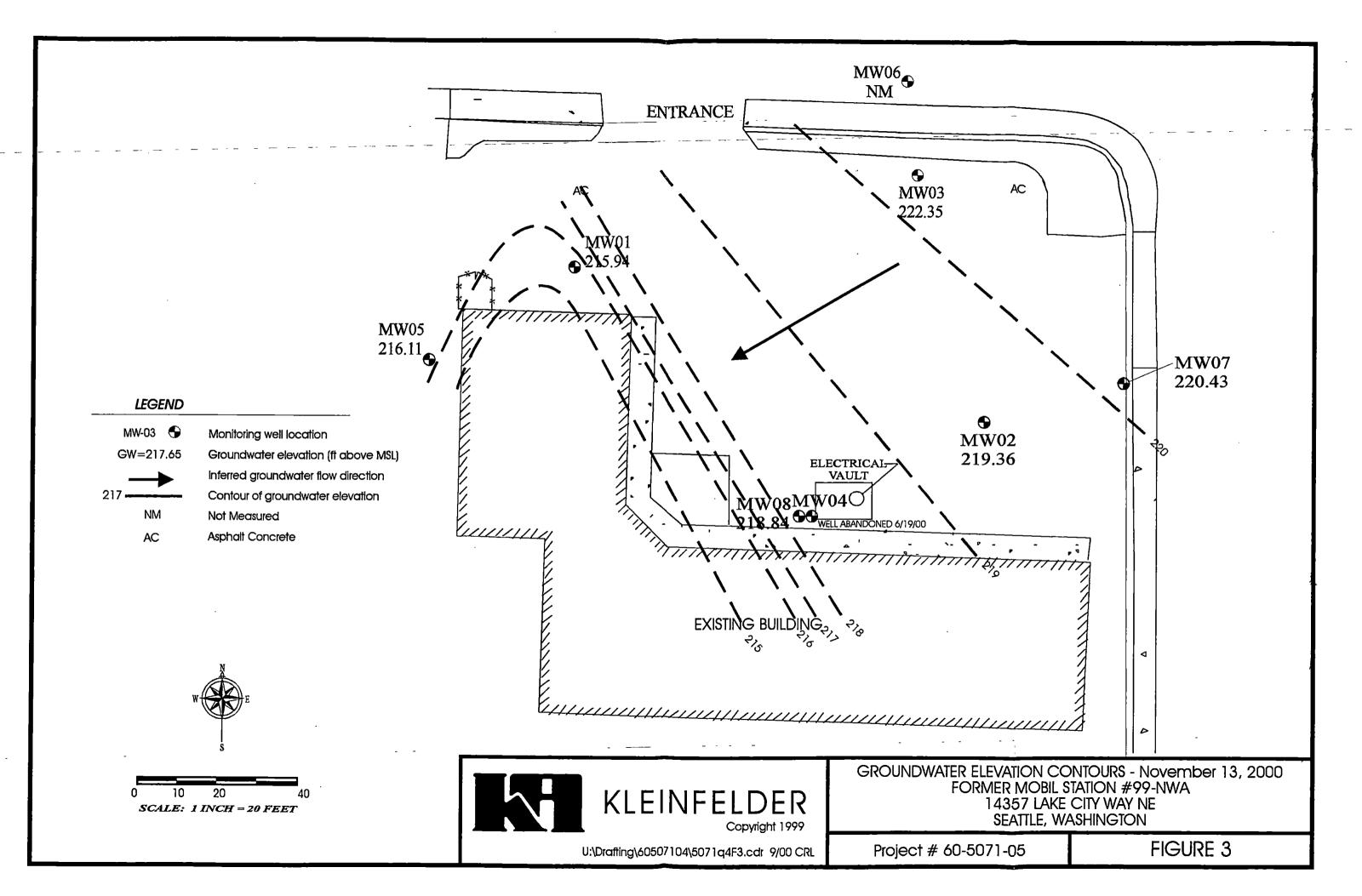
SITE LOCATION MAP FORMER MOBIL STATION #99-NWA 1 4357 LAKE CITY WAY NE. SEATTLE, WASHINGTON

Project # 60-5071-05

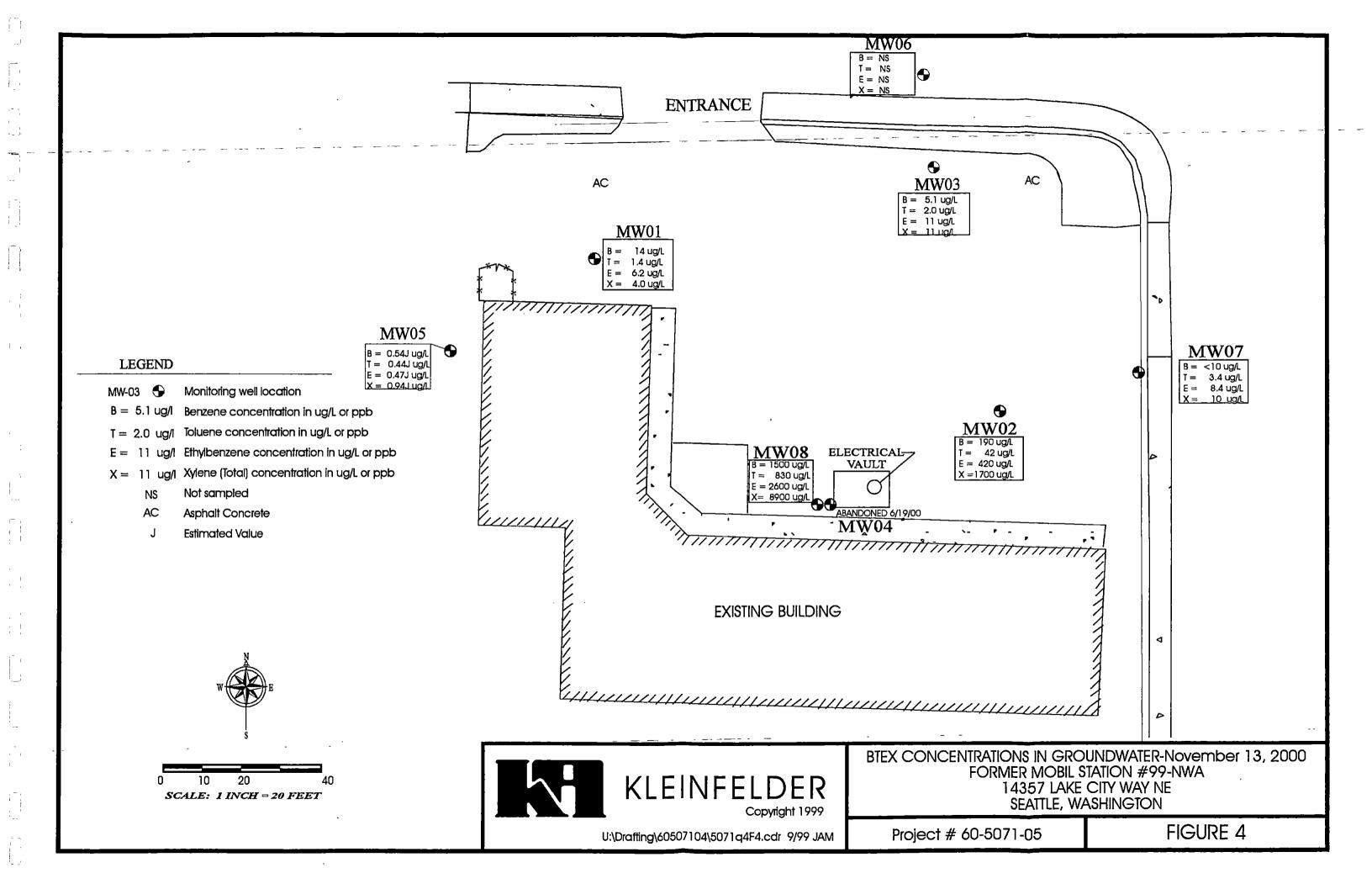
FIGURE 1

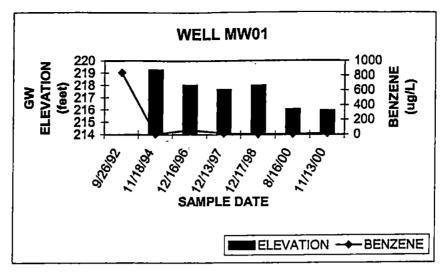
U:\Drafting\60-5071-04\5071q4F1.cdr 9/99 JAM

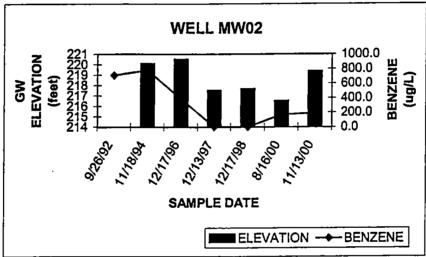


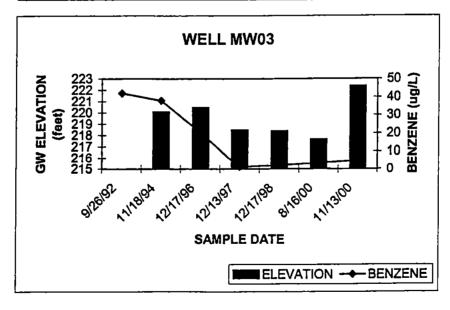


1 1



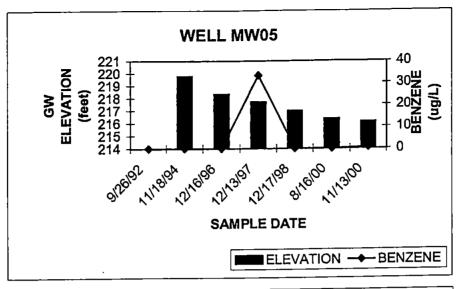


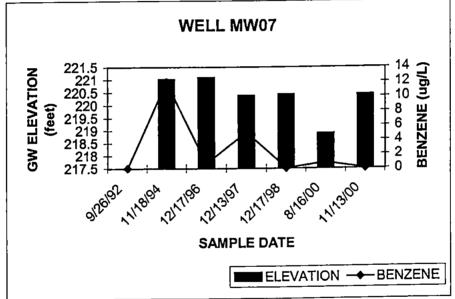






BENZENE vs. GROUNDWATER ELEVATION GRAPHS FORMER MOBIL STATION #99-NWA 14357 LAKE CITY WAY NE. SEATTLE, WASHINGTON







BENZENE vs. GROUNDWATER ELEVATION GRAPHS FORMER MOBIL STATION #99-NWA 1 4357 LAKE CITY WAY NE. SEATTLE, WASHINGTON

APPENDIX A SITE EXPLORATION METHODS

Water Level Measurements

Water level measurements were referenced to the surveyed elevation at the top of the well casing. The static water level and product thickness (when present) were measured in each monitoring well using a Solinist oil/water interface tape. The instrument emitted a steady tone when the probe encountered oil and an intermittent beep when it encountered water.

The probe on the oil/water interface tape was lowered into the well until the instrument detected floating product (if present). The tape connected to the probe was used to obtain a depth to product measurement, from the reference point, to within 0.01 feet. The probe was lowered further into the well until the instrument detected water. The depth-to-water, relative to the same reference point, was recorded. Subtracting the first measurement from the second yields thickness of free product floating on top of the water column in the well.

Water elevations were corrected for floating product by the following equation:

$$h_c = h + (d_H/d_W)b$$

Where h_c = Corrected Water Elevation h = Depth to Water $d_H = Density \text{ of Hydrocarbon}$ $gasoline d_H = 0.73 \text{ grams/cubic centimeter}$ $diesel d_H = 0.83 \text{ grams/cubic centimeter}$ $d_W = Density \text{ of Water (1 gram/cubic centimeter)}$ b = Hydrocarbon Thickness

Monitor Well Sampling

Kleinfelder personnel sampled groundwater monitoring wells in accordance with the following protocol:

• The height of the water column within the well was calculated by subtracting the depth to water from the total depth of the well. The volume of this water column was calculated using the relationship V= 3.142r²h. Where V is the volume of



water in cubic feet, r is the radius of the well in feet and h is the height of the water column in feet.

- A minimum of three casing volumes of water was removed from the well using a submersible electric pump (Purger-ES40) or disposable bailer. Temperature, pH, and specific conductivity were monitored during the well purge. Standards of known pH and specific conductivity were used to calibrate the field meter prior to use.
- The contract laboratory prepared sample containers to conform with EPA-recommended preservation techniques for the analytes of concern.
- The groundwater sample was collected with a disposable bailer. Sample containers were open only as long as necessary to collect the samples.
- Sample containers were labeled with a sample number, date, time, and sampler's name and stored in an ice chest containing ice. Chain-of-custody procedures documented sample handling.
- To reduce the potential for cross-contamination, developing and sampling equipment were washed in a trisodium phosphate solution, rinsed with tap water, and given a final rinse with distilled water. Clean latex gloves were worn when handling sample bottles.



ANALYTICAL RESULTS

Prepared for:

ExxonMobil
Remediation Engineering Dept.
3700 West 190th St., TPT-2
Torrance, CA 90509-2929

Prepared by:

Lancaster Laboratorics 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 739619. Samples arrived at the laboratory on Wednesday, November 15, 2000. The PO# for this group is 4500446506-0509 and the release number is 00380.

Client Description	Lancaster Labs Number
MW-1 Grab Water Sample	3501549
MW-5 Grab Water Sample	3501550
MW-3 Grab Water Sample	3501551
MW-7 Grab Water Sample	3501552
MW-2 Grab Water Sample	3501553
MW-8 Grab Water Sample	3501554
Trip Blank Water Sample	3501555

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

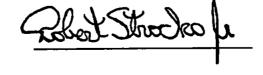
1 COPY TO

Kleinfelder

Attn: Mr. John Lillie

Questions? Contact your Client Services Representative Teresa M. Lis at (717) 656-2300.

Respectfully Submitted,



Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D. TNTC	none detected Too Numerous To Count	BMQL MPN	Below Minimum Quantitation Level Most Probable Number
IU	International Units	CP Units	cobalt-chloropiatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	millieguivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	I	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- ppm parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one steel of water that a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gases or of gas.

Impumania Ovalifique

- ppb parts per billion
- Dry weight Results printed under this heading have been adjusted for moisture content. This increases the analyse weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

	Organic Qualifiers		morganic Quaimers
Ä	TiC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥!dl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
c	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
Ε	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
j	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
Р	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA < 0.995
U	Compound was not detected		
X,Y,Z	Defined in case narrative		

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological #13.75. The collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results in the meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We carried be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report action to be reproduced except in full, without the written approval of the laboratory.

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Lancaster Laboratories Sample No. 3501549

Collected:11/13/2000 12:00 by CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:24 AM

Discard: 1/11/01

MW-1 Grab Water Sample

ExxonMobil

Remediation Engineering Dept. 3700 West 190th St., TPT-2

Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA1-

CAT			As Received	As Received Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01055	Lead (furnace method)	7439-92-1	0.0135	0.0019	mg/l	1
08208	BTEX (8020)					
00776	Benzene	71-43-2	14.	0.20	ug/l	1
00777	Toluene	108-88-3	1.4	0.20	ug/l	1 '
00778	Ethylbenzene	100-41-4	6.2	0.20	ug/l	1
00779	Total Xylenes	1330-20-7	4.2	0.60	ug/l	1
08271	TPH by NWTPH-Dx (waters)					1
02095	Diesel Range Organics	n.a.	0.49	0.080	mg/l	1
02096	Heavy Range Organics	n.a.	0.40 Ј	0.20	mg/l	1 '
08274	Gx by 8015B Modified - water					•
01648	Gx by 8015B Modified - water	n.a.	0.72	0.048	mg/l	1 ,
	*					1

State of Washington Lab Certification No. C259

Laboratory	Chronicle
naudral.urv	CHIOHICE

CAT		_		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01055	Lead (furnace method)	SW-846 7421	1	11/24/2000 15:28	Jolene M. Schields	1
08208	BTEX (8020)	SW-846 8020A/5030A	1	11/17/2000 12:34	Darvin L. Martin	1
08271	TPH by NWTPH-Dx (waters)	NWTPH-Dx, ECY 97- 602 (modified)	1.	11/29/2000 15:34	Robert G. Brown	, 1
08274	Gx by 8015B Modified - water	Gx by SW-846 8015B Modified	1	11/17/2000 12:34	Darvin L. Martin	; 1
05704	WW/TL SW 846 GFAA Digest tot	SW-846 3020A	1	11/20/2000 17:15	Liana C. Jones	, 1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	, 1	11/17/2000 08:00	Maria A. Davenport	1



Account Number: 09728

Remediation Engineering Dept.

3700 West 190th St., TPT-2

Torrance, CA 90509-2929

ExxonMobil



Page 2 of 2

Lancaster Laboratories Sample No. WW 3501549

Collected: 11/13/2000 12:00

by CL

Submitted: 11/15/2000 09:20 Reported: 12/11/00 at 05:24 AM

Discard: 1/11/01

MW-1 Grab Water Sample

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA1-



Lancaster Laboratories Sample No. WW 3501550

Collected:11/13/2000 12:30

by CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:24 AM

Discard: 1/11/01

MW-5 Grab Water Sample

ExxonMobil

Remediation Engineering Dept.

3700 West 190th St., TPT-2

Torrance, CA 90509-2929

An Pagaired

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA5-

					As Received		
CAT			As Rec	eived	Method		Dilution
No.	Analysis Name	CAS Number	Result		Detection Limit	Units	Factor
01055	Lead (furnace method)	7439-92-1	0.0333		0.0019	mg/l	1
08208	BTEX (8020)						
00776	Benzene	71-43-2	0.54	J	0.20	ug/l	1
00777	Toluene	108-88-3	0.44	J	0.20	ug/1	1
00778	Ethylbenzene	100-41-4	0.47	J	0.20	ug/l	1
00779	Total Xylenes	1330-20-7	0.94	J	0.60	ug/l	1 '
08271	TPH by NWTPH-Dx (waters)						
02095	Diesel Range Organics	n.a.	N.D.		0.080	mg/l	1
02096	Heavy Range Organics	n.a.	N.D.		0.20	mg/l	1 ¦
	o-Terphenyl surrogate recovery	is out of spec	ification	n (low) fo	or the		
	original extraction of this sam	ple (trial 1).	The sar	mple was :	reextracted		i
	past the method hold time (tria	l 2). Surroga	te recove	ery is wi	thin		!
	specification for trial 2 and c	omparable TPH	results v	were obse	rved for the		!
	two trials. Trial 1 data is re				•	,	1
08274	Gx by 8015B Modified - water						I
01648	Gx by 8015B Modified - water	n.a.	N.D.		0.048	mg/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

					•	
CAT		_		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01055	Lead (furnace method)	SW-846 7421	1	11/24/2000 15:34	Jolene M. Schields	1
08208	BTEX (8020)	SW-846 8020A/5030A	1	11/17/2000 13:10	Darvin L. Martin	' 1
08271	TPH by NWTPH-Dx (waters)	NWTPH-Dx, ECY 97- 602 (modified)	1	11/29/2000 15:54	Robert G. Brown	' 1





Page 2 of 2

1

1

1

Lancaster	Laboratories	Sample	No.	WW	3501550
-----------	--------------	--------	-----	----	---------

Collected:11/13/2000 12:30 by CL Account Number: 09728

Submitted: 11/15/2000 09:20 ExxonMobil

Reported: 12/11/00 at 05:24 AM Remediation Engineering Dept.
Discard: 1/11/01 3700 West 190th St., TPT-2

MW-5 Grab Water Sample Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

tot

MOBIL: 14357 Lake City Way - Seattle, WA

NWA5-

08274 Gx by 8015B Modified - Gx by SW-846 8015B 1 11/17/2000 13:10 Darvin L. Martin water Modified 05704 WW/TL SW 846 GFAA Digest SW-846 3020A 1 11/20/2000 17:15 Liana C. Jones

07003 Extraction - DRO (Waters) NWTPH-Dx, ECY 97-602, 1 11/17/2000 08:00 Maria A. Davenport

6/97



Lancaster Laboratories Sample No. WW 3501551

Collected:11/13/2000 13:00

by CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-3 Grab Water Sample

ExxonMobil

Remediation Engineering Dept. 3700 West 190th St., TPT-2

Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA3-

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01055	Lead (furnace method)	7439-92-1	0.0301	0.0019	mg/l	1
08208	BTEX (8020)					
00776	Benzene	71-43-2	5.1	0.20	ug/l	1
00777	Toluene	108-88-3	2.0	0.20	ug/l	1
00778	Ethylbenzene	100-41-4	11.	0.20	ug/l	1
00779	Total Xylenes	1330-20-7	11.	0.60	ug/1	1
08271	TPH by NWTPH-Dx (waters)					
02095	Diesel Range Organics	n.a.	0.47	0.080	mg/l	1
02096	Heavy Range Organics	n.a.	0.43 J	0.20	mg/l	1
08274	Gx by 8015B Modified - water					
01648	Gx by 8015B Modified - water	n.a.	1.5	0.048	mg/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT				Analysis		Dilution	
CAI				-			
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor	
01055	Lead (furnace method)	SW-846 7421	1	11/24/2000 15:39	Jolene M. Schields	1	
08208	BTEX (8020)	SW-846 8020A/5030A	1	11/17/2000 16:14	Darvin L. Martin	1	
08271	TPH by NWTPH-Dx (waters)	NWTPH-Dx, ECY 97- 602(modified)	1	11/29/2000 16:14	Robert G. Brown	1	
08274	Gx by 8015B Modified - water	Gx by SW-846 8015B Modified	1	11/17/2000 16:14	Darvin L. Martin	1	
05704	WW/TL SW 846 GFAA Digest tot	SW-846 3020A	1	11/20/2000 17:15	Liana C. Jones	1	
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	11/17/2000 08:00	Maria A. Davenport	1	



Analysis Report



Page 2 of 2

Lancaster Laboratories Sample No. WW 3501551

Collected:11/13/2000 13:00 by CL

Submitted: 11/15/2000 09:20 Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-3 Grab Water Sample

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA3-

Account Number: 09728

ExxonMobil
Remediation Engineering Dept.
3700 West 190th St., TPT-2
Torrance, CA 90509-2929



Lancaster Laboratories Sample No. WW 3501552

Collected:11/13/2000 14:00

hy CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-7 Grab Water Sample

ExxonMobil

Remediation Engineering Dept. 3700 West 190th St., TPT-2

Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA7-

				As Received			i
CAT			As Received	Method		Dilut	:ion
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Facto	ŗ
01055	Lead (furnace method)	7439-92-1	0.0326	0.0019	mg/l	1	1
08208	BTEX (8020)						1
00776	Benzene	71-43-2	N.D.	10.	ug/l	1	
00777	Toluene	108-88-3	3.4	0.20	ug/l	1	ì
00778	Ethylbenzene	100-41-4	8.4	0.20	ug/l	1	1
00779	Total Xylenes	1330-20-7	10.	0.60	ug/l	1	•
	Due to the presence of an inters	Eerent near its	retention time,	the normal			
	reporting limit was not attained						'
	The presence or concentration of						1
	cannot be determined below the		due to the pres	ence of this			
	interferent.		-				
							i
08271	TPH by NWTPH-Dx (waters)						i
02095	Diesel Range Organics	n.a.	1.1	0.16	mg/l	1	
02096	Heavy Range Organics	n.a.	1.2	0.40	mg/l	1	1
	Due to interferences from the sa	ample matrix (h	nigh sediment con	tent), the			1
	limits of quantitation for the T						
							ı
08274	Gx by 8015B Modified - water						
01648	Gx by 8015B Modified - water		2.4	0.048	mg/l	1	
	Due to the nature of the sample	matrix, the su	rrogate standard	recovery is			
	above the range of specification						i
	_						

State of Washington Lab Certification No. C259

Laboratory Chronicle

No. Analysis Name

CAT

Method

Analysis
Trial# Date and Time

Analyst

Dilution Factor



Lancaster Laboratories, Inc. 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681

Analysis Report



Page 2 of 2

Lancaster Laboratories Sample No. WW 3501552

Collected:11/13/2000 14:00 by CL Account Number: 09728

Submitted: 11/15/2000 09:20 Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-7 Grab Water Sample

ExxonMobil
Remediation Engineering Dept.
3700 West 190th St., TPT-2
Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA7 -						1
01055	Lead (furnace method)	SW-846 7421	1	11/24/2000 15:44	Jolene M. Schields	1
08208	BTEX (8020)	SW-846 8020A/5030A	1	11/17/2000 16:52	Darvin L. Martin	1
08271	TPH by NWTPH-Dx (waters)	NWTPH-Dx, ECY 97- 602 (modified)	1	11/29/2000 16:34	Robert G. Brown	1
08274	Gx by 8015B Modified - water	Gx by SW-846 8015B Modified	1	11/17/2000 16:52	Darvin L. Martin	1
05704	WW/TL SW 846 GFAA Digest	SW-846 3020A	1	11/20/2000 17:15	Liana C. Jones	1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	11/17/2000 08:00	Maria A. Davenport	1



Lancaster Laboratories Sample No. WW 3501553

Collected:11/13/2000 14:30

by CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-2 Grab Water Sample

ExxonMobil
Remediation

Remediation Engineering Dept. 3700 West 190th St., TPT-2

Torrance, CA 90509-2929

As Received

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA2-

CAT			As Received	Method		Dilution		
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor		
01055	Lead (furnace method)	7439-92-1	0.216	0.0190	mg/l	10		
08208	BTEX (8020)							
00776	Benzene	71-43-2	190.	1.0	ug/1	5		
00777	Toluene	108-88-3	42.	1.0	ug/l	5		
00778	Ethylbenzene	100-41-4	420.	1.0	ug/l	5		
00779	Total Xylenes	1330-20-7	1,700.	3.0	ug/l	5		
	The vial submitted for volatile analysis did not have a pH < 2 at the time							
	of analysis. Due to the volati]		
	appropriate for the laboratory receipt.							
08271	TPH by NWTPH-Dx (waters)							
02095	Diesel Range Organics	n.a.	2.2 J	0.80	mg/l	10		
02096	Heavy Range Organics	n.a.	N.D.	2.0	mg/l	10		
-	The quantitation limits were ra	ised because s	ample dilution w	as necessary				
	to bring target compounds into							
	00 21119 001300 00mp00111		-	_				
08274	Gx by 8015B Modified - water							
01648	Gx by 8015B Modified - water	n.a.	15.	0.24	mg/l	5		

State of Washington Lab Certification No. C259

Laboratory Chronicle

Dilution Analysis CAT Analyst Factor Method Trial# Date and Time Analysis Name No. . 1 10 SW-846 7421 11/27/2000 08:28 Jessica L. Boyd 01055 Lead (furnace method) SW-846 8020A/5030A 11/17/2000 17:29 Darvin L. Martin 5 BTEX (8020) 08208



Analysis Report



Page 2 of 2

Lancaster Laboratories Sample No. WW 3501553

Collected:11/13/2000 14:30 by CL Account Number: 09728

Submitted: 11/15/2000 09:20 Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-2 Grab Water Sample

LOC# 99-NWA WBS# 56
MOBIL: 14357 Lake City Way - Seattle, WA

NWA2 -						1
08271	TPH by NWTPH-Dx (waters)	NWTPH-Dx, ECY 97- 602(modified)	1	11/29/2000 02:05	Robert G. Brown	10
08274	Gx by 8015B Modified - water	Gx by SW-846 8015B Modified	1	11/17/2000 17:29	Darvin L. Martin	5
05704	WW/TL SW 846 GFAA Digest tot	SW-846 3020A	1	11/20/2000 17:15	Liana C. Jones	. 1
07003	Extraction - DRO (Waters)	NWTPH-Dx, ECY 97-602, 6/97	1	11/17/2000 08:00	Maria A. Davenport	1

ExxonMobil

Remediation Engineering Dept.

3700 West 190th St., TPT-2

Torrance, CA 90509-2929



Lancaster Laboratories Sample No. WW 3501554

Collected:11/13/2000 15:00

by CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-8 Grab Water Sample

ExxonMobil

Remediation Engineering Dept. 3700 West 190th St., TPT-2

Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA8-

				As Received		
CAT			As Received	Method		Dilutio
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01055	Lead (furnace method)	7439-92-1	0.0248	0.0019	mg/l	1
08208	BTEX (8020)					
00776	Benzene	71-43-2	1,500.	4.0	ug/l	20
00777	Toluene	108-88-3	830.	4.0	ug/l	20
00778	Ethylbenzene	100-41-4	2,600.	4.0	ug/l	20
00779	Total Xylenes	1330-20-7	8,900.	12.	ug/l	20
08271	TPH by NWTPH-Dx (waters)					
02095	Diesel Range Organics	n.a.	2.5	0.80	mg/l	10
02096	Heavy Range Organics	n.a.	N.D.	2.0	mg/l	10
	Accurate surrogate recoveries or required for analysis of the sa		termined due to	the dilution		
08274	Gx by 8015B Modified - water					
01648	Gx by 8015B Modified - water	n.a.	49.	1.0	mg/l	20

State of Washington Lab Certification No. C259

Laboratory Chronicle

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01055	Lead (furnace method)	SW-846 7421	1	11/24/2000 19:57	Jolene M. Schields	1
08208	BTEX (8020)	SW-846 8020A/5030A	1	11/17/2000 18:06	Darvin L. Martin	20
08271	TPH by NWTPH-Dx (waters)	NWTPH-Dx, ECY 97- 602 (modified)	1	11/29/2000 02:25	Robert G. Brown	10
08274	Gx by 8015B Modified - water	Gx by SW-846 8015B Modified	1	11/17/2000 18:06	Darvin L. Martin	20
05704	WW/TL SW 846 GFAA Digest tot	SW-846 3020A	1	11/20/2000 17:15	Liana C. Jones	1





Page 2 of 2

Lancaster Laboratories Sample No. 3501554

Collected:11/13/2000 15:00

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

MW-8 Grab Water Sample

ExxonMobil

Remediation Engineering Dept. 3700 West 190th St., TPT-2 Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWA8-

07003 Extraction - DRO (Waters) NWTPH-Dx, ECY 97-602, 1 11/17/2000 08:00 6/97

Maria A. Davenport



Lancaster Laboratories Sample No. WW 3501555

Collected:11/13/2000 12:00

by CL

Account Number: 09728

Submitted: 11/15/2000 09:20

Reported: 12/11/00 at 05:25 AM

Discard: 1/11/01

Trip Blank Water Sample

ExxonMobil

Remediation Engineering Dept. 3700 West 190th St., TPT-2

Torrance, CA 90509-2929

LOC# 99-NWA WBS# 56

MOBIL: 14357 Lake City Way - Seattle, WA

NWTB-

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection	Units	Dilution Factor
08208	BTEX (8020)			Limit		
08208	BIEX (8020)					į
00776	Benzene	71-43-2	N.D.	0.20	ug/l	1
00777	Toluene	108-88-3	N.D.	0.20	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.20	ug/1	1
00779	Total Xylenes	1330-20-7	N.D.	0.60	ug/l	1
08274	Gx by 8015B Modified - water					
01648	Gx by 8015B Modified - water	n.a.	N.D.	0.048	mg/l	1

State of Washington Lab Certification No. C259

Laboratory Chronicle

						i			
CAT	Analysis								
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor			
08208	BTEX (8020)	SW-846 8020A/5030A	1	11/17/2000 06:07	Darvin L. Martin	1			
08274	Gx by 8015B Modified -	Gx by SW-846 8015B	1	11/17/2000 06:07	Darvin L. Martin	1			
	water	Modified							

Quality Control Summary

Page 1 of 2

Client Name: ExxonMobil

Group Number: 739619

Reported: 12/11/00 at 05:25 AM

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: 003210009A D333	Sample m	umber(s):	3501549-35	01554				1
Diesel Range Organics	N.D.	.08	mg/l	88		60-120		
Heavy Range Organics	N.D.	.2	mg/l					!
Batch number: 00321A02	Sample n	mber(s):	3501549-35	01555				
Benzene	N.D.	.2	ug/l	107		79-119		1
Toluene	N.D.	.2	ug/l	105		81-118		į
Ethylbenzene	N.D.	.2	ug/l	103		80-118		i
Total Xylenes	N.D.	.6	ug/l	103		81-118		
Gx by 8015B Modified - water	N.D.	.048	mg/l	96	95	63-130	1	30
Batch number: 003255704001	Sample nu	mber(s):	3501549-35	01554				1
Lead (furnace method)	N.D.	.0019	mg/l	109		80-117		

Sample Matrix Quality Control

	em	MSD	ms/msd		RPD	BKG	DUP	DUP	Dup
Analysis Name	%REC	%REC	<u>Limits</u>	RPD	MAX	Conc	Conc	RPD	RPD Max
Batch number: 003210009A D333	Sample	number	(s): 350154	9-35015	54				1
Diesel Range Organics						1.1	N.D.	200* (1)	20
Heavy Range Organics						1.2	0.72 J	47* (1)	20
Batch number: 00321A02	Sample number(s): 3501549-3501555							1	
Benzene	112	112	77-129	1	30				1
Toluene	109	106	77-131	2	30				1
Ethylbenzene	102	100	80-130	3	30				1
Total Xylenes	103	101	75-133	2	30				I
Gx by 8015B Modified - water	103	102	70-130	1	30				1
Batch number: 003255704001	Sample	number	(s): 350154	9-35015	54				1
Lead (furnace method)	92	95	80-120	2	20	0.0057	0.0061	7 (1)	, 20

Surrogate Quality Control

Analysis Name: TPH by NWTPH-Dx (waters)

Batch number: 003210009A D333 Orthoterphenyl

3501549	93
3501550	40*
3501551	94
3501552	99
3501553	92
3501554	199*

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 2 of 2

Quality Control Summary

Client Name: ExxonMobil

Group Number: 739619

Reported: 12/11/00 at 05:25 AM

Surrogate Quality Control

Blank 80 LCS 69 PD 89

Limits: 50-150

Analysis Name: BTEX (8020)

Bacch Mail	oer: 00321A02 Trifluorotoluene-P	Trifluorotoluene-F									
3501549	107	103									
3501550	108	101									
3501551	103	111									
3501552	124	139*									
3501553	106	101	ł								
3501554	96	123	ı								
3501555	109	99 .									
Blank	107	97	-								
LCS	108	98	!								
LCSD		110	1								
MS	112	98	į								
MSD	110	103									
Limits:	69-132	65-131									

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



Mooil Western kegjon Andlysis keglesi/Cham o Eusioc



Acct. #: 4728 For Lancaster Laboratories use only

Sample #: 350 479 8/

				1	Pleas	e print	t.										SC	:R#:	17 Du	<u> </u>	
Mobil Consultant/Office: KLEINFELDER					atrix			Analyses Requested List Preservative Cod								contain inalysis	ers in		Presenta	tive Code	
Consultant Prj. Mgr: JAN LILLIE Prj. #: 60-5071-04							14 1	/ for a		sen	vati					· ;		┨			_
Consultant Phone #:415-562-4200 Fax #: 415-56)-4201					10 70			ם	H	\dashv			#	1/1	μ		_	→	=HCl =HNO,	T = Thiosu B = NaOH	irate
Location Code #:					DES	ers	18E	DRO					I		ŀ			1	:H ₂ SO ₄	O =Other	
Site Address: 14357 LAKE CITY WAY, STATTLE State: WA					□ Potable □ NPDES	ontail	Į≥	0	0			7421¤		9				7	Am B XXX	-242 A. Veri	REPORTED IN
Sampler: CHAD LYKKARINA JOE WOUD					4 (3) 6	و ان	8021 CH MTBE C	GRO (GX DX		S		à	FA	-				A STATE	研究的	克里
Mobil Engineer: BRAD LEDES MA Date Time Proceed Collected Collected Collected						Oil C. Air Containers Total Number of Containers	D 020				22 Metals	7420 🗅	- 44	١	X						
Sample Identification	Date Collected	Time. ~ Collected	Grab	Soil	Water	Oil Ci	BTEX 8020	TPH 80	NWTPH	TPHAZ	Title 2	peal	HALMN	124	97E			Rema	rks		
MW-I	11/13/00	1200	X		メ	8			7				Q	1	3						
MW-5	11/13/20	1230	メ		×	8			ン				2	1	3			5 V	NA'5	FOR	
MW-3	11/13/20	1300	人		×	8			2				2	1	3					-Gx/B1	<i>¥</i> ≺
MW-7	11/13/20	1400	X	;	メ	Š			2				2		3			1		- FOR	
/ Mw-2	11/13/00	1430	*		*	8			2				J	1	3				01651		
MW-8	11/13/20	1500	/		メ	8			2				2	1	3					. For	T. LLA
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QC Summary) GLP Yes No Relinquished by:										Date		Time		Recei	ved by	<i>r</i> :				Date	Ime
Type I (Tier I) Other Site-specific QC required?									_				+	_							
Type III (NJ Red. Del.) Disk Yes No (If yes, indicate QC sample and submit triplicate volume. Relinquished by Co													_ A								Time
Time \// (Pow Pote)						ture Upon Receipt 2.7 2.0							1	Custody Seals Intact? Yes No N/A							
Data Package Options (please circle if requested) QC Summary SDG QC Summary GLP Ye Site-specific QC requested Yes Type IV (CLP) Type VI (Raw Data) Internal Chain of Cur	Complete? S No ired? e QC sample e. stody	Relinquish Relinquish UPS	ed by:		Othe	er	2:		11/	Date 14/o Date	<u> </u>			Recei Recei	ved b	/: /:	' j	K ~		Date 150	Time

Lancaster Laboratories is a Thermo Electron company.



2405 140TH Avenue NE Suite A101 Bellevue, WA 98005 Tel. 206-562-4200

Fax. 206-562-4201

Transmittal

Date: March 1, 2001

Kleinfelder Project No.: 60-5071-05

TO:

Mr. Joe Hickey Washington Department of Ecology Voluntary Cleanup Program 3190 – 160th Avenue SE Bellevue, WA 98008

Subject:

FOURTH QUARTER 2000 GROUNDWATER MONITORING REPORT FORMER MOBIL OIL SERVICE STATION #99-NWA 14357 LAKE CITY WAY, N.E. SEATTLE, WASHINGTON

We are sending the following:

One copy of the above referenced report.

Remarks:

If you have any questions, please contact me at (425)-562-4200.

Thank you.

By:

Chad R. Lukkarila

Environmental Engineering Staff

MAR 05 2001 DEPT. OF ECOLOGY