

Kinder Morgan Liquids Terminals, LLC

# 2020 ANNUAL GROUNDWATER MONITORING REPORT

Harbor Island Terminal Seattle, Washington

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Α	Groundwater	Monitoring	Compliance	Program
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Compliance Monitoring Plan

Site-Wide Groundwater Compliance Monitoring Plan - Proposed Reduced Monitoring

**Ecology Approval Letter** 

Technical Revision Request - Low-Flow Groundwater Sampling

**Ecology Approval Letter** 

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**Ecology Approval Email** 

- B Groundwater Monitoring Field Data Sheets
- C Laboratory Reports and Chain-of-Custody Documentation
- D Historical Groundwater Elevation Data
- E Historical Groundwater Analytical Results

#### 1 INTRODUCTION

Arcadis U.S., Inc. (Arcadis) has prepared this report on behalf of Kinder Morgan Liquids Terminals, LLC, a wholly owned indirect subsidiary of Kinder Morgan, Inc., to present the results of the first and second semiannual 2020 groundwater monitoring events at the Harbor Island Terminal. The site is located at 2720 13<sup>th</sup> Avenue Southwest in Seattle, Washington. A site location map is presented on **Figure 1**.

Groundwater monitoring events were completed between March 25 and March 27, 2020 and October 19 and October 23, 2020, in accordance with the *Compliance Monitoring Plan* (KHM 1999) and associated addenda, included as **Appendix A**. Remedial performance monitoring was performed periodically in 2020.

#### 1.1 Site Description

The site is a 14-acre bulk petroleum storage facility located east of 13<sup>th</sup> Avenue Southwest on Harbor Island in Seattle, King County, Washington. The site has operated as a bulk petroleum storage terminal since 1944 and is surrounded by industrial facilities, including shipyards, bulk petroleum storage facilities, and the Port of Seattle. The topography is relatively flat with an elevation of approximately 9 to 16 feet above the North American Vertical Datum of 1988 (NAVD 88). A site plan is presented on **Figure 2**.

The site consists of five distinct operational yards (A, B, C, D, and E). Features include aboveground storage tanks (ASTs) containing refined petroleum products in the B and C Yards. The A Yard, located in the southern portion of the site, consists of the terminal office, a truck loading rack, and other support structures. The B Yard, located north of the A Yard and south of the D Yard, contains 15 ASTs and associated piping and is surrounded by a 15-foot-high concrete wall. The D Yard, located north of the B Yard, is composed of a driveway and a maintenance building and is the primary corridor for site utilities. The C Yard, located north of the D Yard and south of the E Yard, contains six ASTs and associated piping and is surrounded by a 15-foot-high concrete wall. The E Yard, located at the north end of the site, is leased to other parties and consists of an office building and vehicle storage facilities.

## 1.2 Regulatory Background

Site-specific cleanup levels (SSCLs) for groundwater were established by the Washington Department of Ecology (Ecology) as part of Consent Decree 00-2-07760-2SEA (CD [Ecology 2000]). The groundwater SSCLs were established on the basis that site groundwater is, and is anticipated to remain, non-potable. As such, the SSCLs were derived to meet surface water standards that are protective of aquatic organisms in the Duwamish River and Elliott Bay. The *Cleanup Action Plan* (Exhibit B of the CD [Ecology 1999]) outlines site-specific constituents of concern (COCs) and applicable cleanup levels. The SSCLs for each COC are as follows:

Constituent	Cleanup Level
Benzene	0.071 mg/L
Ethylbenzene	29.0 mg/L
Lead	0.0058 mg/L
Toluene	200 mg/L
GRO	1.0 mg/L
DRO	10 mg/L
НО	10 mg/L
Product	No sheen

mg/L = milligrams per liter

The Compliance Monitoring Plan (Exhibit F of the CD [KHM 1999]) provides groundwater monitoring objectives for site compliance. Groundwater monitoring compliance requirements have been amended in the Site-Wide Groundwater Compliance Monitoring Plan - Proposed Reduced Monitoring (Delta 2007), Technical Revision Request – Low Flow Groundwater Sampling (Delta 2008), Revised Site Groundwater Monitoring Plan (Arcadis 2014), and the Groundwater Analytical Reduction Request (Arcadis 2016). Groundwater monitoring compliance documents and approvals are included in Appendix A. The compliance status, most recent detections of COCs above SSCLs, and most recent separate phase hydrocarbons (SPH) observations in monitoring wells at the site are presented in Table 1.

## 1.3 Remedial Sulfate Application

In July 2013, gypsum and Epsom salt were applied to the ground surface in the B and D Yards to enhance anaerobic biological oxidation (ABOx) of residual petroleum hydrocarbons in the soil and groundwater by using sulfate as a terminal electron acceptor, as summarized in the *B* and *D* Yards Groundwater Remediation – Engineering Design Report (Arcadis 2012). Approximately 264,000 pounds of gypsum and 42,000 pounds of Epsom salt were applied across 30,000 square feet (SF) of permeable soil to supply sulfate to the vadose zone soils and groundwater.

Supplemental applications of Epsom salt in targeted areas of the B, C, and D Yards were conducted in accordance with the *B* and *D* Yards Groundwater Remediation – Engineering Design Report (Arcadis 2012) in September 2015, October 2016, April 2018, November 2018, and December 2019. The scope and timing of supplemental sulfate applications is informed by performance monitoring, which includes analytical results from semiannual groundwater monitoring and periodic measurements of groundwater conductivity using a water quality meter. To maintain the target sulfate concentration of 900 mg/L in groundwater, the following supplemental applications have been completed:

 September 2015 – 16,000 pounds of Epsom salt were distributed over approximately 19,650 SF in the B, C and D Yards.

- October 2016 15,000 pounds of Epsom salt were distributed over approximately 17,500 SF in the B, C and D Yards.
- April 2018 10,000 pounds of Epsom salt were applied in the B, C and D Yards.
- November 2018 5,000 pounds of Epsom salt were applied in the C and D Yard application area near MW-19.
- December 2019 approximately 14,400 pounds of Epsom salt were applied in the B, C, and D Yards.

The remedial sulfate application extents are presented on Figure 3.

#### 2 SCOPE OF WORK

Semiannual groundwater monitoring, remedial sulfate application, and remedial performance monitoring activities were completed in 2020, as described below.

#### 2.1 Semiannual Groundwater Monitoring Events

The 2020 semiannual groundwater monitoring events were performed in accordance with the groundwater monitoring compliance requirements presented in Section 1.2 and included as **Appendix A**. The scope of work for the 2020 semiannual monitoring events included:

- Measuring depth to water and SPH (where present) in 50 monitoring wells in March 2020 and 51 monitoring wells in October 2020. A-23R was not accessible in March 2020.
- Purging monitoring wells using low-flow sampling methods; collecting field parameters, including dissolved oxygen (DO), oxygen-reduction potential (ORP), pH, temperature, turbidity, and specific conductivity; and collecting groundwater samples from:
  - o 19 monitoring wells in the first semiannual groundwater monitoring event; and
  - 40 monitoring wells in the second semiannual groundwater monitoring event.
- Submitting groundwater samples to Pace National Center for Testing and Innovation (Pace) of Mount Juliet, Tennessee, for laboratory analysis.

Monitoring wells were purged using low-flow methodology with a peristaltic pump and groundwater quality field parameters were measured using an Aqua TROLL 600 multiparameter sonde and an optical turbidimeter. Monitoring wells were sampled after depth to water, pH, specific conductivity, DO, ORP, turbidity and temperature had stabilized in accordance with the *Technical Revision Request – Low-Flow Groundwater Sampling* (Delta 2008). Groundwater elevation data are presented in **Table 2** and groundwater monitoring field data sheets are included in **Appendix B**.

Groundwater samples were collected in laboratory-provided bottles, placed in coolers with ice, and submitted to Pace under standard chain-of-custody protocol. Groundwater samples were analyzed for some or all of the following constituents in accordance with the *Groundwater Analytical Reduction Request* (Arcadis 2016) included in **Appendix A**:

- Gasoline Range Organics (GRO) by Northwest Method NWTPH-Gx.
- Diesel Range Organics and Heavy Oil by Northwest Method NWTPH-Dx (with silica gel cleanup).

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX, collectively) by United States Environmental Protection Agency (EPA) Method 8260D.
- Dissolved lead by EPA Method 6020B.
- Total lead by EPA Method 6020B.
- Sulfate by EPA Method 9056A.

During the second semiannual groundwater monitoring event, groundwater samples collected from five monitoring wells located in the 13<sup>th</sup> Avenue Southwest area were also analyzed for the following geochemical parameters:

- Methane by EPA Method RSK-175.
- Ferrous iron by Standard Method 3500Fe B-2011.
- Nitrate by EPA Method 353.2.
- Sulfide by Standard Method 4500S2 D-2011.

Blind duplicate samples were collected from MW-21 and MW-23 in the first semiannual groundwater monitoring event and from MW-7 and MW-21 in the second groundwater monitoring event for quality assurance purposes. Laboratory analytical reports and chain-of-custody documentation are included as **Appendix C**.

#### 2.2 Remedial Performance Monitoring and Irrigation

Performance monitoring of the remedial application in the B, C, and D Yards has been performed on a periodic basis since the initial remedial sulfate application was completed in July 2013. Specific conductivity was measured at nine monitoring wells within the sulfate application area (12, MW-7, MW-19, and TMW-1 through TMW-6) using a multi-parameter water quality meter. Field measurements of specific conductivity have been correlated to groundwater sulfate concentrations to monitor remedial performance between semiannual monitoring events to obtain more frequent sulfate concentration information.

Precipitation and infiltration are the primary mechanism for delivering sulfate to the groundwater to support ABOx reactions. The irrigation system present in the B, C and D Yards is typically used to supplement natural rainfall during the summer, when precipitation is less frequent, to drive dissolution of Epsom salt and gypsum on the ground surface and infiltration of sulfate to the groundwater. The irrigation system was not operated in 2020 due to malfunctions in the controllers. The system will be repaired in 2021 ahead of planned operation in late spring or early summer depending on natural precipitation rates. Monthly precipitation, including irrigation and natural rainfall, are shown on **Graphs 1** through **10**.

#### 3 SUMMARY OF RESULTS

Sample analytical results and field measurements collected during the first and second semiannual 2020 groundwater monitoring events are presented below.

#### 3.1 Water Level Measurements

Depth-to-groundwater in monitoring wells was measured on March 25, 2020 and October 19, 2020 using electronic water level meters and an oil/water interface probe. Monitoring well A-23R could not be accessed during the first semiannual monitoring event. Groundwater elevations were calculated using depth-to-water measurements and wellhead survey elevations obtained in July 2003. Depth-to-groundwater for the March 25, 2020 gauging event ranged from 1.50 feet (monitoring well 12) to 10.23 feet (A-27) with groundwater elevations (relative to NAVD 88) ranging from 5.94 feet (MW-25) to 9.28 feet (MW-19). Depth-to-groundwater during the October 19, 2020 monitoring event ranged from 2.35 (monitoring well 12) to 10.74 (A-27) with groundwater elevations (relative to NAVD 88) ranging from 5.58 feet (MW-25) to 8.22 feet (MW-20). Groundwater direction is generally to the south from the D Yard toward the A Yard with an approximate hydraulic gradient ranging from 0.003 to 0.006 foot per foot (measured between MW-19 and A-6), which is consistent with previous monitoring events. The groundwater elevation data are presented in **Table 2**, and potentiometric contour maps for the two semiannual groundwater monitoring events are presented on **Figures 4** and **5**.

#### 3.2 Passive Separate Phase Hydrocarbon Recovery

Monitoring wells A-6 and A-16 were gauged using an oil/water interface probe on January 28, 2020 (first quarter of 2020). SPH was not observed and an absorbent sock was placed in each well. SPH was not observed in monitoring wells A-6 and A-16 during the first semiannual groundwater monitoring event on March 25, 2020 and the existing socks were left in place.

During the second semiannual groundwater monitoring event (October 19, 2020), SPH was observed in monitoring well A-16 at a thickness of 0.01 foot. No SPH was observed in monitoring well A-6. The existing sock was removed from A-16 and a new absorbent sock was installed following gauging.

Quarterly gauging and sock management will continue through 2021 consistent with Ecology's approval of the *Revised Site Groundwater Monitoring Plan* (Ecology 2014).

## 3.3 Groundwater Analytical and Geochemical Results

Concentrations of COCs exceeding SSCLs in groundwater samples collected from monitoring wells at the site during 2020 are summarized below:

coc	Number of Wells Exceeding SSCL	Number of Wells Analyzed	Maximum Concentration (mg/L)	Location of Maximum Concentration				
First Semiannual	<b>Groundwater Monitoring E</b>	Event						
GRO	5	19	2.16	TMW-6				
Benzene	2	19	0.305	MW-23				
Second Semiann	Second Semiannual Groundwater Monitoring Event							
GRO	8	40	9.00	MW-24				
Benzene	4	40	0.859	MW-24				
Total Lead	2	19	0.0239	12				

During the second semiannual 2020 groundwater monitoring event, groundwater samples from five monitoring wells (A-27, A-28R, TMW-B1, MW-23, and MW-24) were analyzed for geochemical parameters to monitor natural attenuation along 13<sup>th</sup> Avenue Southwest:

- Methane was detected in all five monitoring wells at concentrations ranging from 4.46 mg/L (A-28R) to 18.7 mg/L (MW-24).
- Ferrous iron was detected in all five monitoring wells at concentrations ranging from 12.1 mg/L (TMW-B1) to 55.2 mg/L (MW-24).
- Nitrate was detected in one monitoring well at a concentration of 0.105 mg/L (MW-23).
- Sulfate was detected in one monitoring well at a concentration of 46.2 mg/L (A-27).

Sulfide was also analyzed, but not detected above laboratory reporting limits in any groundwater samples. Groundwater analytical results are presented in **Table 3**. Groundwater geochemical data, including field measurements, are presented in **Table 4**. Laboratory analytical reports and chain-of-custody documentation are included in **Appendix C**, historical groundwater elevations are included in **Appendix D**, and historical groundwater analytical results are included in **Appendix E**.

#### 3.4 Remedial Performance Results

During the semiannual 2020 monitoring events, samples from 10 monitoring wells (11, 12, MW-7, MW-19, and TMW-1 through TMW-6) within the target remedial application areas were analyzed for sulfate and compared to the target sulfate concentration to support ABOx of petroleum hydrocarbons (900 mg/L).

During the first semiannual event, sulfate concentrations in the targeted ABOx treatment area ranged from 1,050 mg/L in well 12 to 3,720 mg/L in well TMW-6. During the second semiannual event, sulfate concentrations in the targeted ABOx treatment area ranged from 557 mg/L in well MW-19 to 1,680 mg/L in well TMW-4. Sulfate concentrations greater than the target of 900 mg/L within the remedial treatment area were observed in the following locations:

- Monitoring wells 12, MW-7, MW-19, TMW-2, TMW-3, TMW-4, TMW-5, and TMW-6 during the first event.
- Monitoring wells 12, TMW-2, TMW-3, TMW-4, TMW-5, and TMW-6 during the second event.

Groundwater from MW-9 and A-27 was also analyzed for sulfate to evaluate downgradient migration of sulfate from the remedial application area. Sulfate concentrations detected in MW-9 during the first and second semiannual monitoring events were 47.1 mg/L and 16.1 mg/L, respectively. Sulfate concentrations detected in A-27 were below the laboratory detection limit of 5 mg/L during the first semiannual monitoring event and 46.2 mg/L during the second semiannual monitoring event. Groundwater analytical results for geochemical parameters are presented in **Table 4**. Constituent trend graphs for the performance monitoring of wells within the sulfate application area are presented on **Graphs 1** through **10**. Laboratory analytical reports and chain-of-custody documentation are included in **Appendix C**. Historical groundwater analytical results are included in **Appendix E**.

#### 3.5 Data Validation Results

Analytical data produced as part of the first and second semiannual 2020 groundwater monitoring events (sample delivery groups L1203707, L1276973, L1276975, L1277202, L1277245, and L1277788 [Appendix C]) were reviewed for completeness and technical compliance. All field samples from both semiannual monitoring events were analyzed within their specified hold times with the exception of the samples analyzed for ferrous iron by Method 3500-Fe B-2011. Ferrous iron is considered "out of hold" as received at the laboratory in accordance with the method, but the results are minimally impacted. Reported concentrations of ferrous iron should be considered minimum values. Two field duplicates, DUP-1 (MW-23) and DUP-2 (MW-21) during the first event, and DUP-1 (MW-7) and DUP-2 (MW-21) during the second event, were collected and analyzed. The relative percent differences between the parent and the duplicates were acceptable at less than 35%. Quality control samples analyzed by the laboratory were within established acceptance criteria.

#### 4 COMPLIANCE AND CONCLUSIONS

#### 4.1 A Yard

Passive recovery of SPH using absorbent socks is conducted in accordance with the procedure outlined in the Ecology email approval of the *Revised Site Groundwater Monitoring Plan* (Arcadis 2014), which requires quarterly gauging and sock replacement for four quarters following the observance of sheen or measurable SPH during a semiannual monitoring event (Ecology 2014). During the second semiannual event, SPH was observed in A-16 at 0.01 foot. A new absorbent sock was placed in A-16 to passively recover SPH. No SPH was observed in A-6 in 2020. The wells will continue to be gauged on a quarterly basis to monitor for SPH in accordance with the *Revised Site Groundwater Monitoring Plan* (Arcadis 2014) and absorbent socks will be deployed as needed when SPH is observed.

Groundwater samples were collected from within the A Yard at one monitoring well (A-5) during the first groundwater monitoring event and five monitoring wells (A-5, A-8, A-10, A-14R, and MW-25) during the second groundwater monitoring event. COCs in groundwater samples collected from the A Yard monitoring wells have been below SSCLs since 2012. There were no exceedances in the A Yard in 2020. Analytical results are presented on **Figures 6** and **Figure 7** and presented in **Table 3**.

#### 4.2 B, C and D Yards

#### 4.2.1 Remedial Application Area

Concentrations of COCs during the first and second semiannual 2020 groundwater monitoring events in the 10 performance monitoring wells within the sulfate application area (11, 12, MW-7, MW-19, and TMW-1 through TMW-6) were generally consistent with or lower than concentrations observed during previous groundwater monitoring events, except for benzene in monitoring well 12. Concentrations of COCs were below SSCLs for all constituents in seven performance monitoring wells (11, MW-7, MW-19, TMW-1, TMW-2, TMW-3, and TMW-5) for both monitoring events. Concentrations of COCs in the samples collected from monitoring well 12 in the first groundwater monitoring event were below SSCLs. Three performance monitoring wells (12, TMW-4, and TMW-6) had GRO concentrations exceeding the SSCL

during one or both of the 2020 monitoring events. Benzene was detected above the SSCL in monitoring well 12 (0.116 mg/L). Analytical results of the 10 performance monitoring wells within the remedial footprint for the first and second groundwater monitoring events are presented on **Figures 6** and **7**, respectively. Trend graphs showing the remedial performance and historical concentrations of COCs and sulfate are presented on **Graphs 1** through **10**. In general, COC concentrations in the remedial application area demonstrate stable to decreasing trends.

Sulfate concentrations in groundwater were above the target threshold of 900 mg/L, which is supportive of ABOx of petroleum hydrocarbons, at performance monitoring wells 12, MW-7, MW-19, TMW-2, TMW-3, TMW-4, TMW-5, and TMW-6 during the first groundwater monitoring event. During the second groundwater monitoring event, performance monitoring wells 12, TMW-2, TMW-3, TMW-4, TMW-5, and TMW-6 were above the target of 900 mg/L of sulfate. Monitoring well A-27, which is considered a sentinel well to monitor for excess sulfate cross-gradient from the ABOx treatment area, had a sulfate concentration of 46.2 mg/L during the second groundwater monitoring event. This concentration is well below the secondary water quality level of 250 mg/L.

During the second semiannual 2020 groundwater monitoring event, total lead was detected in monitoring well 12 at concentrations that exceeded the SSCL. Lead impacts at the site have been attributed to former offsite smelting operations and the former smelter located on Harbor Island. Lead impacted shallow soil removal from the B and C Yards was completed in 2002 (KHM 2002). Residual total lead and dissolved lead impacts to groundwater are monitored in accordance with the CD (Ecology 2000).

#### 4.2.2 Non-Remedial Application Area

There are seven monitoring wells in the B, C and D Yards (MW-3, MW-5, MW-8, MW-9, MW-14, MW-20, and MW-21) that are sampled either annually or semiannually and are not located within the remedial application area. Concentrations of all site COCs were below SSCLs in six of the seven monitoring wells and are in compliance with the requirements of the CD (Ecology 2000). Concentrations of total lead measured in monitoring well MW-8 exceeded the SSCL during the second semiannual 2020 groundwater monitoring event at a concentration of 0.0130 mg/L. SPH has not been observed in the B Yard since April 2014, the C Yard since gauging was initiated in 2000 (KHM 2001), or the D yard since May 2002 (KHM 2002). Analytical results for both semiannual groundwater monitoring events in non-remedial application area wells are presented on **Figures 6 and 7** and in **Table 3**. Analytical results for select monitoring wells with recent or historical concentrations exceeding SSCLs (MW-5, MW-8 and MW-14) are presented on **Graphs 11** through **13**.

#### **4.3 E** Yard

Groundwater sampling is conducted annually in one well (MW-1) located within the E Yard. Concentrations of site COCs have been below SSCLs in the E Yard since 2002.

#### 4.4 13th Avenue Southwest Monitored Natural Attenuation Area

Concentrations of COCs in wells within the 13<sup>th</sup> Avenue Southwest monitored natural attenuation (MNA) area (A-27, A-28R, TMW-B1, MW-23, and MW-24) are consistent with historical concentrations, which show generally stable to decreasing trends.

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In the 13<sup>th</sup> Avenue Southwest MNA area, concentrations of GRO in three of the wells sampled in the first semiannual monitoring event and five of the wells sampled in the second semiannual monitoring event exceeded the SSCL. Benzene concentrations exceeded the SSCL in two of the wells sampled during the first semiannual monitoring event and three of the wells sampled during the second semiannual monitoring event. Constituent trend graphs for monitoring wells exceeding SSCLs are presented on **Graphs 14** through **18**.

Concentrations of geochemical parameters in the 13<sup>th</sup> Avenue Southwest MNA wells are consistent with previous groundwater monitoring events. Concentrations of DO in wells A-27, A-28R, TMW-B1, MW-23, and MW-24 are between 0.05 mg/L and 0.34 mg/L, indicating that groundwater conditions are typically anaerobic. Concentrations of methane and ferrous iron in wells A-27, A-28R, TMW-B1, MW-23, and MW-24 are elevated compared to wells without detectable petroleum impacts.

These data demonstrate that natural attenuation is occurring in wells located in the 13<sup>th</sup> Avenue Southwest MNA area and that anaerobic biological degradation is occurring through iron reduction and methanogenesis (Ecology 2005).

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# **TABLES**





		Date of Last	Date of Last		
Well ID	Location	SPH or Sheen	Exceedance of	Constituent(s)	Comments
		Observation	SSCL		
A-4	A Yard	05/23/11			SPH Skimmer
A-5	A Yard	09/15/03	03/28/18	GRO	
A-6	A Yard	10/01/19			SPH Skimmer, EFR, PR
A-8	A Yard	11/18/03			
A-10	A Yard	05/10/04	06/07/05	DRO	
A-11	A Yard	09/19/05			
A-12	A Yard	03/08/05			
A-14R	A Yard	09/19/05	12/14/04	Total Lead	
A-16	A Yard	10/19/20			SPH, EFR, PR
A-18	A Yard	09/19/05			
A-19	13th Ave	09/11/06			EFR
A-20	13th Ave	09/19/05	05/25/11	GRO	
A-21	13th Ave	05/20/02	08/25/12	GRO	
A-22R	13th Ave	10/12/05	05/25/11	GRO, Benzene	EFR
A-23R	13th Ave	Never	12/11/07	Benzene	
A-25	A Yard	11/15/10	06/16/11	GRO, Benzene	
A-26R	13th Ave	09/19/05	05/25/11	GRO, Benzene	EFR
A-27	13th Ave	12/18/00	10/22/20	GRO	
A-28R	13th Ave	Never	10/22/20	GRO	
11	B Yard	Never			ABOX
12	B Yard	03/28/17	10/21/20	GRO, Benzene, Total Lead	ABOX
MW-1	E Yard	Never	11/05/02	Total Lead	
MW-2	13th Ave	Never	06/08/10	Total Lead	
MW-3	C Yard	Never	10/02/19	Total Lead	
MW-4	11th Ave	12/13/04	09/21/05	DRO	
MW-5	D Yard	Never	04/09/13	Total Lead	
MW-6	13th Ave	12/18/00	12/13/05	GRO	
MW-7	B Yard	11/16/09	10/03/19	GRO	ABOX
MW-8	B Yard	05/20/02	10/21/20	Total Lead	
MW-9	B Yard	05/23/11	10/04/18	Total Lead	
MW-12R	11th Ave	Never	08/26/04	Benzene	
MW-14	D Yard	Never	10/11/16	GRO	
MW-16	13th Ave	Never			
MW-17	13th Ave	Never			
MW-18	13th Ave	Never	06/08/06	GRO, Benzene	
MW-19	D Yard	05/20/02	10/02/19	GRO	ABOX
MW-20	C Yard	Never	09/25/01	Benzene	
MW-21	B Yard	03/01/12	09/22/09	GRO	
MW-22	13th Ave	Never	11/05/02	Benzene	
MW-23	13th Ave	08/29/11	10/22/20	GRO, Benzene	EFR
MW-24	13th Ave	08/29/11	10/22/20	GRO, Benzene	EFR
MW-25	A Yard	02/24/04	09/20/05	Total Lead	
SH-02R	11th Ave	Never	09/16/03	Total Lead	
SH-04	13th Ave	Never			
SH-05	11th Ave	Never	12/20/00	Total Lead	





Well ID	Location	Date of Last SPH or Sheen Observation	Date of Last Exceedance of SSCL	Constituent(s)	Comments
SH-05R	11th Ave	11/18/03	12/15/04	DRO	
MW-07R	11th Ave	Never	09/13/06	Total Lead	
TMW-B1	13th Ave	Never	10/22/20	GRO, Benzene	
TMW-1	D Yard	Never	09/29/15	GRO	ABOX
TMW-2	D Yard	Never			ABOX
TMW-3	B Yard	Never	10/04/18	GRO	ABOX
TMW-4	B Yard	Never	10/20/20	GRO	ABOX
TMW-5	B Yard	Never	04/03/19	GRO	ABOX
TMW-6	B Yard	Never	10/21/20	GRO	ABOX

Shading indicates SPH observance or SSCL exceedance in 2020

-- = No data/not applicable

ABOX = Sulfate application area

DRO = Diesel range organics

EFR = Enhanced fluids recovery, pilot test

GRO = Gasoline range organics

PR = Passive recovery absorbent sock

SSCL = Site-specific cleanup level

SPH = Separate phase hydrocarbons

Table 2
Groundwater Elevation Data
Kinder Morgan Liquids Terminals, LLC
Harbor Island Terminal
2720 13th Avenue Southwest, Seattle, Washington



	Date	Casing	Depth to	SPH Thickness	Groundwate
Well ID		Elevation <sup>1</sup>	Groundwater	OF IT ITHICKHESS	Elevation <sup>1</sup>
	Measured	(feet)	(feet BTOC)	(feet)	(feet)
A-4	03/25/20	13.22	6.71		6.51
A-4	10/19/20	13.22	7.10		6.12
A-5	03/25/20	14.13	7.52		6.61
A-5	10/19/20	14.13	7.89		6.24
A-6	03/25/20	12.81	6.44		6.37
A-0	10/19/20	12.81	6.81		6.00
A-8	03/25/20	14.61	7.63		6.98
A-0	10/19/20	14.61	7.97		6.64
A-10	03/25/20	13.51	6.69		6.82
A-10	10/19/20	13.51	7.02		6.49
A-11	03/25/20	14.40	7.51		6.89
A-11	10/19/20	14.40	7.87		6.53
A-12	03/25/20	12.95	6.31		6.64
A-12	10/19/20	12.95	6.65		6.30
A-14R	03/25/20	14.21	7.43		6.78
A-14K	10/19/20	14.21	7.76		6.45
A-16	03/25/20	14.39	7.69		6.70
A-10	10/19/20	14.39	8.03	0.01	6.37
A-18	03/25/20	14.74	7.85		6.89
A-10	10/19/20	14.74	8.21		6.53
A-19	03/25/20	14.57	7.79		6.78
A-19	10/19/20	14.57	8.14		6.43
A-20	03/25/20	14.19	7.42		6.77
A-20	10/19/20	14.19	7.78		6.41
A-21	03/25/20	14.35	7.53		6.82
A-21	10/19/20	14.35	7.89		6.46
A-22R	03/25/20	14.11	7.29		6.82
A-22K	10/19/20	14.11	7.65		6.46
A 00D2		15.57			
A-23R <sup>2</sup>	10/19/20	15.57	9.13		6.44
A 05	03/25/20	13.90	7.13		6.77
A-25	10/19/20	13.90	7.56		6.34
A 26D	03/25/20	14.19	7.35		6.84
A-26R	10/19/20	14.19	7.75		6.44
A-27	03/25/20	17.22	10.23		6.99
A-21	10/19/20	17.22	10.74		6.48
A 20D	03/25/20	14.93	7.70		7.23
A-28R	10/19/20	14.93	8.33		6.60
4.4	03/25/20	12.08	3.86		8.22
11	10/19/20	12.08	4.79		7.29
10	03/25/20	9.79	1.50		8.29
12	10/19/20	9.79	2.35		7.44
MW-1	03/25/20	13.21	5.07		8.14
IVIVV - I	10/19/20	13.21	5.89		7.32
MW-2	03/25/20	15.22	6.43		8.79
IVI V V <b>-∠</b>	10/19/20	15.22	7.63		7.59

Table 2
Groundwater Elevation Data
Kinder Morgan Liquids Terminals, LLC
Harbor Island Terminal
2720 13th Avenue Southwest, Seattle, Washington



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	SPH Thickness	Groundwate Elevation <sup>1</sup>
	Measured	(feet)	(feet BTOC)	(feet)	(feet)
NAVA / O	03/25/20	11.39	2.44		8.95
MW-3	10/19/20	11.39	3.57		7.82
NAVA / 4	03/25/20	14.69	6.02		8.67
MW-4	10/19/20	14.69	6.79		7.90
N 4) A /	03/25/20	11.13	2.21		8.92
MW-5	10/19/20	11.13	3.25		7.88
NAVA/ C	03/25/20	15.17	6.34		8.83
MW-6	10/19/20	15.17	7.57		7.60
MW-7	03/25/20	10.62	2.03		8.59
IVIVV-7	10/19/20	10.62	3.05		7.57
MW-8	03/25/20	10.63	3.18		7.45
IVIVV-8	10/19/20	10.63	3.71		6.92
NAVA / O	03/25/20	9.75	2.36		7.39
MW-9	10/19/20	9.75	3.02		6.73
MM 10D	03/25/20	15.47	7.08		8.39
MW-12R	10/19/20	15.47	7.74		7.73
B 40 A 7 A 4	03/25/20	11.44	2.56		8.88
MW-14	10/19/20	11.44	3.65		7.79
NAVA 40	03/25/20	15.23	6.22		9.01
MW-16	10/19/20	15.23	7.56		7.67
NAVA 40	03/25/20	15.49	6.33		9.16
MW-18	10/19/20	15.49	7.52		7.97
	03/25/20	11.39	2.11		9.28
MW-19	10/19/20	11.39	3.32		8.07
	03/25/20	11.72	2.75		8.97
MW-20	10/19/20	11.72	3.50		8.22
	03/25/20	9.41	2.55		6.86
MW-21	10/19/20	9.41	2.99		6.42
	03/25/20	16.32	7.41		8.91
MW-22	10/19/20	16.32	8.68		7.64
	03/25/20	14.15	7.29		6.86
MW-23	10/19/20	14.15	7.66		6.49
	03/25/20	14.34	7.29		7.05
MW-24	10/19/20	14.34	7.66		6.68
	03/25/20	13.05	7.11		5.94
MW-25	10/19/20	13.05	7.47		5.58
	03/25/20	13.40	4.90		8.50
SH-02R	10/19/20	13.40	5.69		7.71
	03/25/20	13.89	6.70		7.19
SH-05R	10/19/20	13.89	7.18		6.71
	03/25/20	13.92	5.82		8.10
MW-07R	10/19/20	13.92	6.54		7.38
	03/25/20		7.12		
TMW-B1	10/19/20		8.24		
	03/25/20		2.53		
TMW-1	10/19/20	<del></del>	3.77		<del></del>





Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet)	Depth to Groundwater (feet BTOC)	SPH Thickness (feet)	Groundwater Elevation <sup>1</sup> (feet)
TMW-2	03/25/20		2.74		
110100-2	10/19/20		3.86		
TMW-3	03/25/20		2.88		
1 10100 -3	10/19/20		3.96		
TMW-4	03/25/20		2.66		
110100-4	10/19/20		3.64		
TMW-5	03/25/20		2.55		
C-VVIVI I	10/19/20		3.65		
TMW-6	03/25/20		2.01		
I IVIVV -0	10/19/20		2.71		

-- = not measured/not applicable

BTOC = below top of casing (TOC); depth to groundwater measured from TOC SPH = separate phase hydrocarbons

<sup>1.</sup> Prior to the September 2003 monitoring event, TOC elevations were relative to National Geodetic Vertical Datum (N.G.V.D.) 1929 TIDAL 2 (survey benchmark elev=10.617). All TOC elevations were resurveyed in July 2003, relative to North American Vertical Datum (N.A.V.D.) 1988 with modified benchmark elevations to account for shifts from February 2001 earthquake.

<sup>2.</sup> A-23R was inaccessible during the first semiannual groundwater monitoring event and therefore not gauged.

Table 3
Groundwater Analytical Results
Kinder Morgan Liquids Terminals, LLC
Harbor Island Terminal
2720 13th Avenue Southwest, Seattle, Washington



Well ID	Date Sampled	mg/L O & O	mg/ T/ DRO, SGC	mg/L	mg/L	mg/L	த ந் Fthylbenzene	ab Xylenes	a © Total Lead	∃ Dissolved © T Lead
ite-Specific Cle	anup Levels:	1.0	10	10	0.071	200	29.0	N/A	0.0058	0.0058
A-5	03/27/20	<0.500			0.00195	0.00146	<0.00100	<0.00300		
A-0	10/23/20	0.585 B			<0.00100	<0.00100	<0.00100	<0.00300		
A-8	10/23/20	0.249 B	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
A-10	10/23/20	<0.100	0.704	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
A-14R	10/23/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
A-21	03/27/20	<0.500			<0.00100	<0.00100	<0.00100	<0.00300		
A-21	10/23/20	0.201 B			<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
A-23R	10/19/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
A 07	03/27/20	0.950 B			0.0135	<0.00100	0.0277	0.00357		
A-27	10/22/20	1.73 B			0.0185	0.00123	<0.00100	0.00315		
A 00D	03/26/20	1.96			0.00593	<0.00100	0.0740	0.00677		
A-28R	10/22/20	3.72			0.0398	0.00334	0.0538	0.00876	<0.00500	<0.00500
	03/26/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
11	10/20/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
	03/26/20	0.520			0.00213	0.00132	0.00808	0.0141		
12	10/21/20	2.73	1.57	<0.250	0.116	0.00918	0.0913	0.0490	0.0239	<0.00500
MW-1	10/22/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-2	10/21/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-3	10/22/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-4	10/20/20	0.217 B	0.929	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
MW-5	10/19/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-6	10/22/20	0.250 B			<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
NAVA / 7	03/26/20	0.394			<0.00100	<0.00100	0.00853	0.00701		
MW-7	10/20/20	0.173 B			<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-7 (DUP)	10/20/20	0.119 B			<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-07R	10/20/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-8	10/21/20	<0.100	0.290	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	0.0130	<0.00500
	03/26/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
MW-9	10/21/20	0.130 B			<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-12R	10/20/20	0.103 B	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
MW-14	10/19/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
MW-16	10/22/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
	03/27/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
MW-18	10/21/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
	03/25/20	0.276			0.00107	<0.00100	0.00863	<0.00300		
MW-19	10/20/20	0.856			0.00409	<0.00100	<0.00100	<0.00300		
MW-20	10/21/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		

Table 3
Groundwater Analytical Results
Kinder Morgan Liquids Terminals, LLC
Harbor Island Terminal
2720 13th Avenue Southwest, Seattle, Washington



Well ID	Date Sampled	O Y mg/L	mg/L	DO, SGC	mg/L	mg/L	a ⊈ Ethylbenzene	a Xylenes	3 P Total Lead P	a Dissolved P Lead
Site-Specific Clea	anup Levels:	1.0	10	10	0.071	200	29.0	N/A	0.0058	0.0058
NAVA 04	03/26/20	<0.500	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
MW-21	10/21/20	0.188	1.67	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
MAN OA (DUD)	03/26/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
MW-21 (DUP)	10/21/20	0.281 B	2.21	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
MW-22	10/21/20	<0.100	<0.200	<0.250	<0.00100	<0.00100	<0.00100	<0.00300		
MW-23	03/27/20	1.66			0.258	0.00539	0.00555	<0.0150		
10100-23	10/22/20	3.77			0.309	0.00859	0.00968	<0.0150	<0.00500	<0.00500
MW-23 (DUP)	03/27/20	1.60			0.305	0.00562	0.00635	0.00662		
1000	03/27/20	2.15			0.222	<0.010	0.144	0.0412		
MW-24	10/22/20	9.00			0.859	0.0371	0.708	0.244	<0.00500	<0.00500
MW-25	10/23/20	<0.100	0.633	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
SH-02R	10/21/20	0.220 B	0.252	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
SH-05R	10/21/20	0.180 B	0.314	<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500
TMW-B1	10/22/20	6.00			0.0796	0.00869	0.0293	0.0124		
TMW-1	03/25/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
110100-1	10/20/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
TMW-2	03/25/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
I IVIVV-Z	10/20/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
TMW-3	03/26/20	<0.100			<0.00100	<0.00100	<0.00100	<0.00300		
TIVIVV-3	10/20/20	0.136 B			<0.00100	<0.00100	<0.00100	<0.00300		
TNA) 4	03/26/20	1.35			0.00132	0.00324	0.275	0.00576		
TMW-4	10/20/20	2.49 B			<0.00500	<0.00500	0.00512	<0.0150		
TM\\\ E	03/26/20	0.316			<0.00100	<0.00100	0.00506	<0.00300		
TMW-5	10/20/20	0.790			<0.00100	<0.00100	<0.00100	<0.00300		
TMM/	03/26/20	2.16			<0.00100	<0.00100	0.145	0.0812		
TMW-6	10/21/20	6.74			<0.00100	0.00123	0.300	0.313		

-- = Not applicable/Sample not analyzed for this parameter

< = Denotes compound was not detected at designated detection limit.

**Bold** = Analyte detected at a concentration above the laboratory reporting limit

Highlight = Detected concentration above the Site-Specific Cleanup Level

mg/L = milligrams per liter (parts per million [ppm])

B = The same analyte is found in the associated blank.

N/A = Not applicable

SGC = A silica gel wash as performed on the solvent extract before analysis. Silica gel cleanup was completed for samples with TPH-DRO and TPH-HO detections above the method reporting limit. All samples analyzed since September 2015 were performed with SGC for all TPH-DRO and TPH-HO analysis.

- 1. Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) Analysis by Washington Method WTPH-G prior to 5/20/98; analysis by Northwest Method NWTPH-Gx from 5/20/98 through present.
- 2. Total Petroleum Hydrocarbons (TPH) as diesel range organics (DRO) and heavy oil range organics (HO) Analysis by Washington Method WTPH-D+ extended prior to 5/20/98; analysis by Northwest Method NWTPH-Dx from 5/20/98 through present.
- 3. Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) Compounds Analysis by EPA Method 8020 prior to 5/20/98; analysis by EPA Method 8260B from 5/20/98 through present.

Table 4
Groundwater Geochemical Parameters
Kinder Morgan Liquids Terminals, LLC
Harbor Island Terminal
2720 13th Avenue Southwest, Seattle, Washington



Well ID	Date Sampled	Dissolved Oxygen <sup>1</sup>	Methane	Total Iron	Dissolved	Ferrous Iron	Nitrate	Sulfate	Sulfide
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
A-5	03/27/20	0.17							
	10/23/20	2							
A-8	10/23/20	0.14							
A-10	10/23/20	0.16							
A-14R	10/23/20	0.11							
A-21	03/27/20	0.25							
	10/23/20	0.27							
A-23R	10/19/20	0.22							
A-27	03/27/20	0.21						<5.00	
K-21	10/22/20	0.34	5.14			14.2 T8	<0.100	46.2	<0.0500
A-28R	03/26/20	0.18							
A-2010	10/22/20	0.07	4.46			34.8 T8	<0.100	<5.00	<0.0500
11	03/26/20	7.31						408	
11	10/20/20	4.01						247	
12	03/26/20	0.66						1,050	
12	10/21/20	0.45						1,270	
MW-1	10/22/20	0.10							
MW-2	10/21/20	1.11							
MW-3	10/22/20	4.84							
MW-4	10/20/20	0.04							
MW-5	10/19/20	1.37							
MW-6	10/22/20	0.50							
NAVA / 7	03/26/20	0.18						2,270	
MW-7	10/20/20	0.25						681	
MW-7 (DUP)	10/20/20	0.25						755	
MW-07R	10/20/20	0.17							
MW-8	10/21/20	1.14							
	03/26/20	5.24						47.1	
MW-9	10/21/20	1.73						16.1	
MW-12R	10/20/20	0.03							
MW-14	10/19/20	2.42							
MW-16	10/22/20	0.40							
	03/27/20	0.25							
MW-18	10/21/20	0.09							
	03/25/20	0.29						1,690	
MW-19	10/20/20	0.23						557	
MW-20	10/21/20	0.18							

Table 4
Groundwater Geochemical Parameters
Kinder Morgan Liquids Terminals, LLC
Harbor Island Terminal
2720 13th Avenue Southwest, Seattle, Washington



Well ID	Date Sampled	a Dissolved P Oxygen¹	ы Т	B Total Iron	a Dissolved 7 Iron	B T Ferrous Iron	Nitrate	B Sulfate	mg/L
1000	03/26/20	0.96							
MW-21	10/21/20	0.41							
MANA OA (DUD)	03/26/20	0.96							
MW-21 (DUP)	10/21/20	0.41							
MW-22	10/21/20	0.10							
NAVA ( 00	03/27/20	0.16							
MW-23	10/22/20	0.09	17.7			13.0 T8	0.105	<5.00	<0.0500
MW-23 (DUP)	03/27/20	0.16							
NAVA 04	03/27/20	0.32							
MW-24	10/22/20	0.12	18.7			55.2 T8	<0.100	<5.00	<0.0500 J6
MW-25	10/23/20	0.07							
SH-02R	10/21/20	0.08							
SH-05R	10/21/20	0.14							
TMW-B1	10/22/20	0.05	10.8			12.1 T8	<0.100	<5.00	<0.0500
TMW-1	03/25/20	9.59						669	
I IVIVV-1	10/20/20	4.46						331	
TMM/ O	03/25/20	7.42						1,390	
TMW-2	10/20/20	0.03						1,160	
TMW-3	03/26/20	0.21						1,100	
I IVIVV-3	10/20/20	0.16						912	
TMW-4	03/26/20	3.36						1,520	
1 IVIVV- <del>4</del>	10/20/20	0.15						1,680	
TMW-5	03/26/20	0.21						1,940	
I IVIVV-5	10/20/20	0.23						1,210	
TMW-6	03/26/20	0.26						3,720	
I IVIVV-O	10/21/20	0.20						1,010	

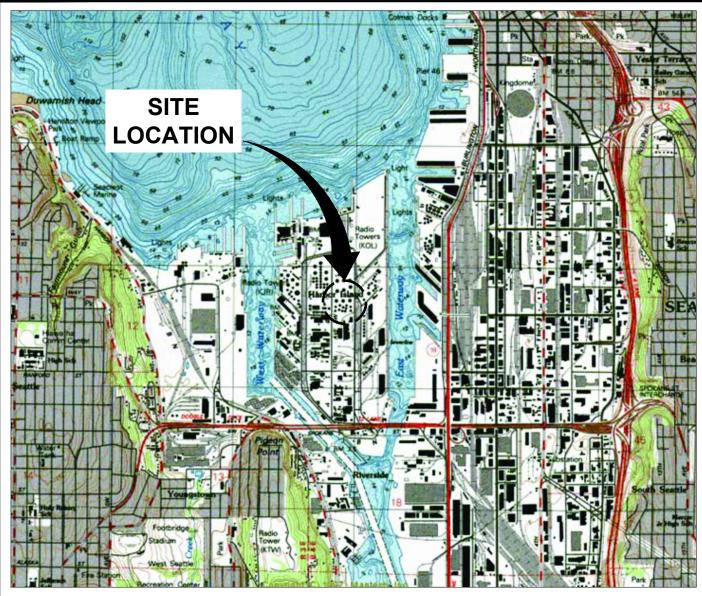
- < = Denotes compound was not detected above the designated detection limit.
- ${\ensuremath{\mathsf{--}}}$  = Not applicable/Sample not analyzed for this parameter

**Bold** = Analyte detected at a concentration above the laboratory reporting limit

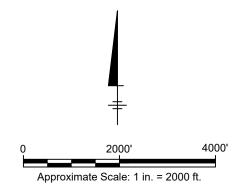
mg/L = milligrams per liter (parts per million)

- J6 = The sample matrix interfered with the ability to make any accurate determination; spike value is low.
- T8 = Sample was received by the lab outside the hold time for the analyte; value should be considered a minimum.
- 1. Dissolved oxygen measurements were collected in the field and reflect the final reading recorded following stabilization and prior to sample collection.
- 2. Dissolved oxygen was not recorded at this well due to a technical error with the data recording system.

# **FIGURES**



REFERENCE: BASE MAP USGS 7.5. MINUTE TOPOGRAPHIC MAP SEATTLE SOUTH, WASHINGTON 1083



AREA

WASHINGTON

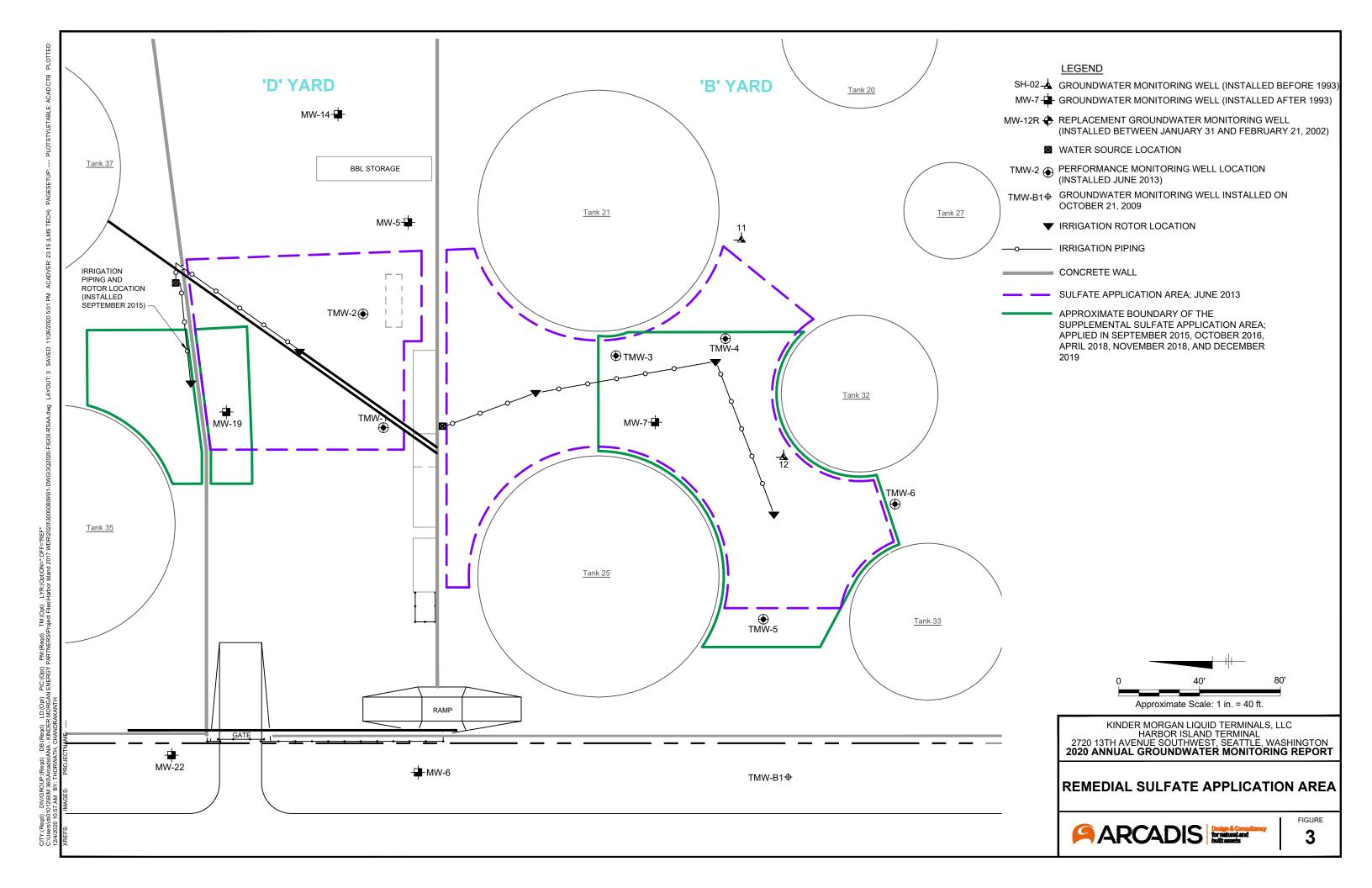
KINDER MORGAN LIQUIDS TERMINALS, LLC HARBOR ISLAND TERMINAL 2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON 2020 ANNUAL GROUNDWATER MONITORING REPORT

#### SITE LOCATION MAP

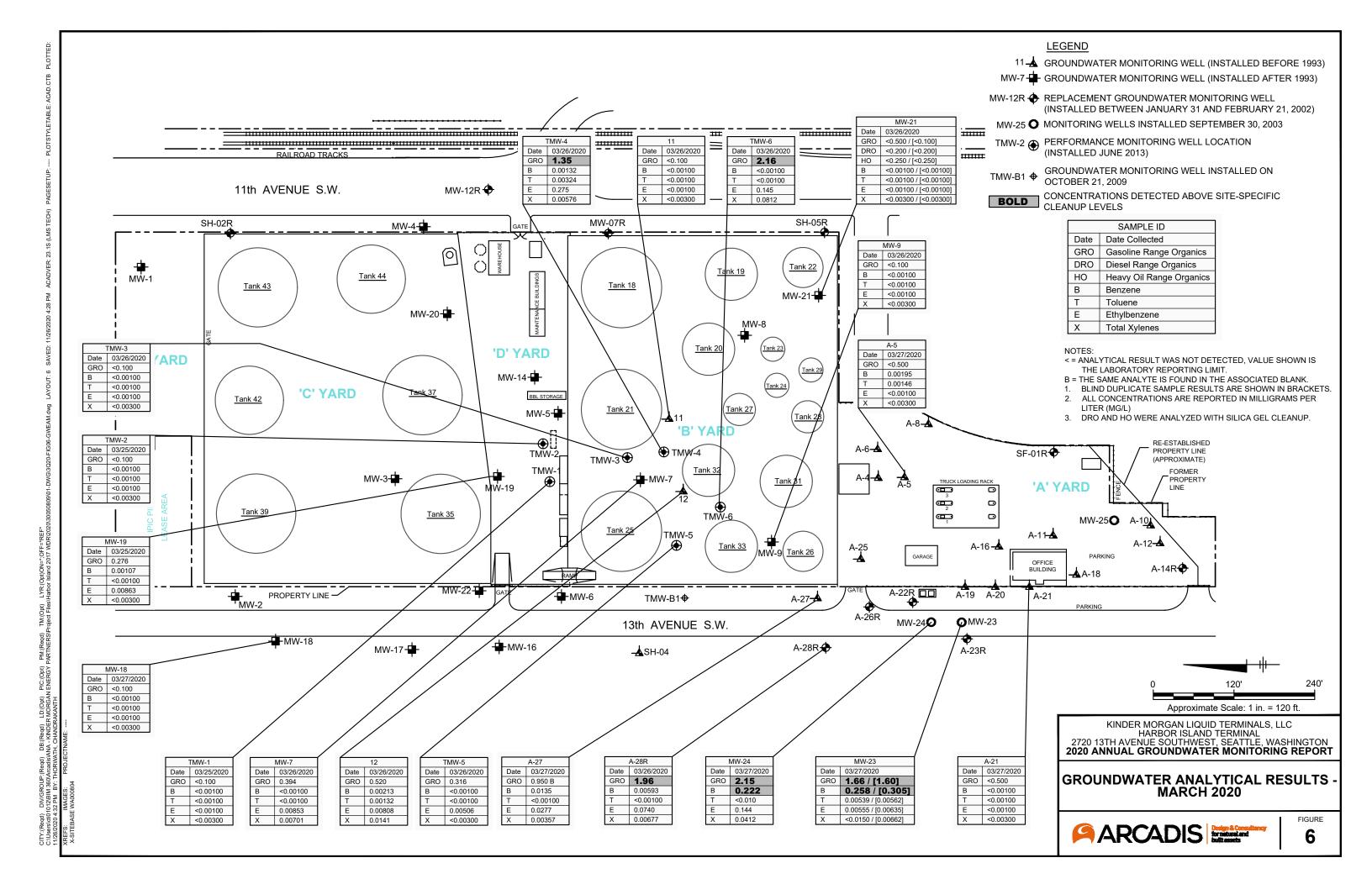


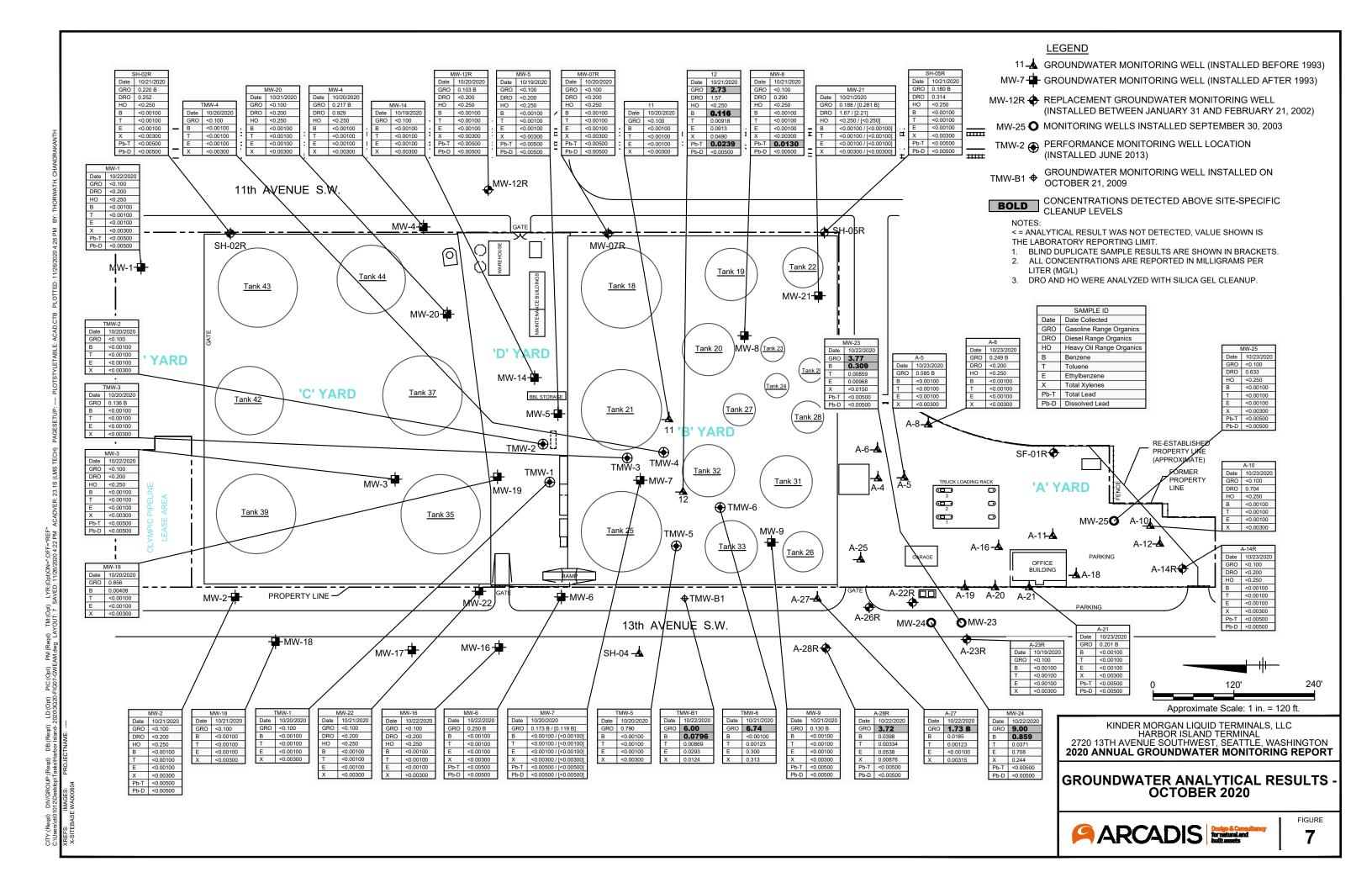
FIGURE 1

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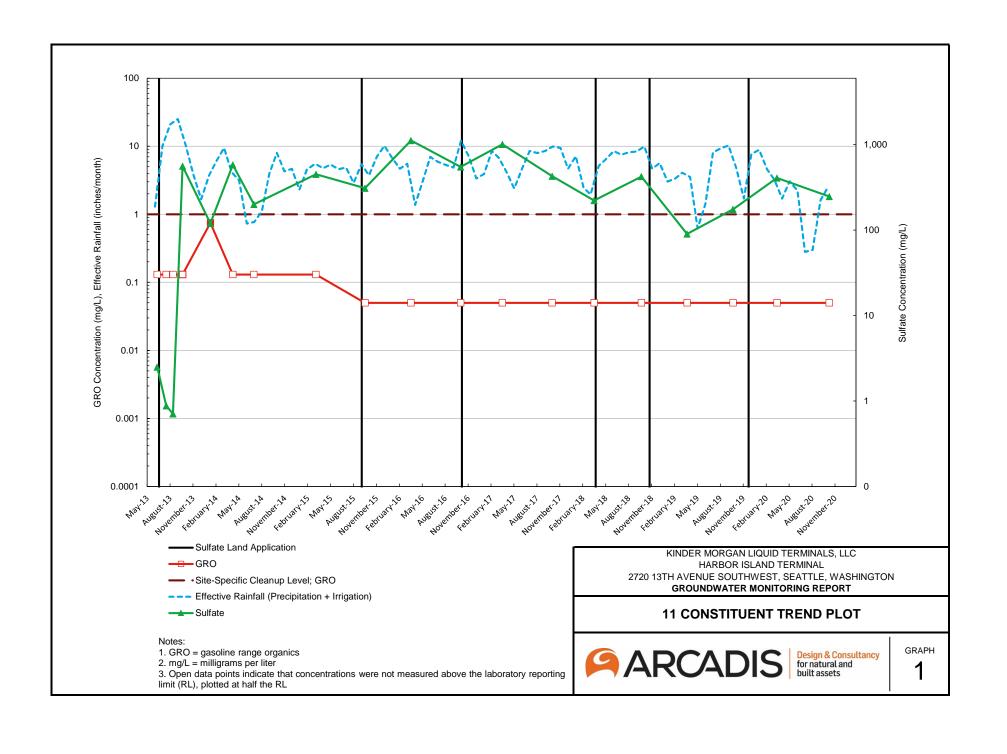


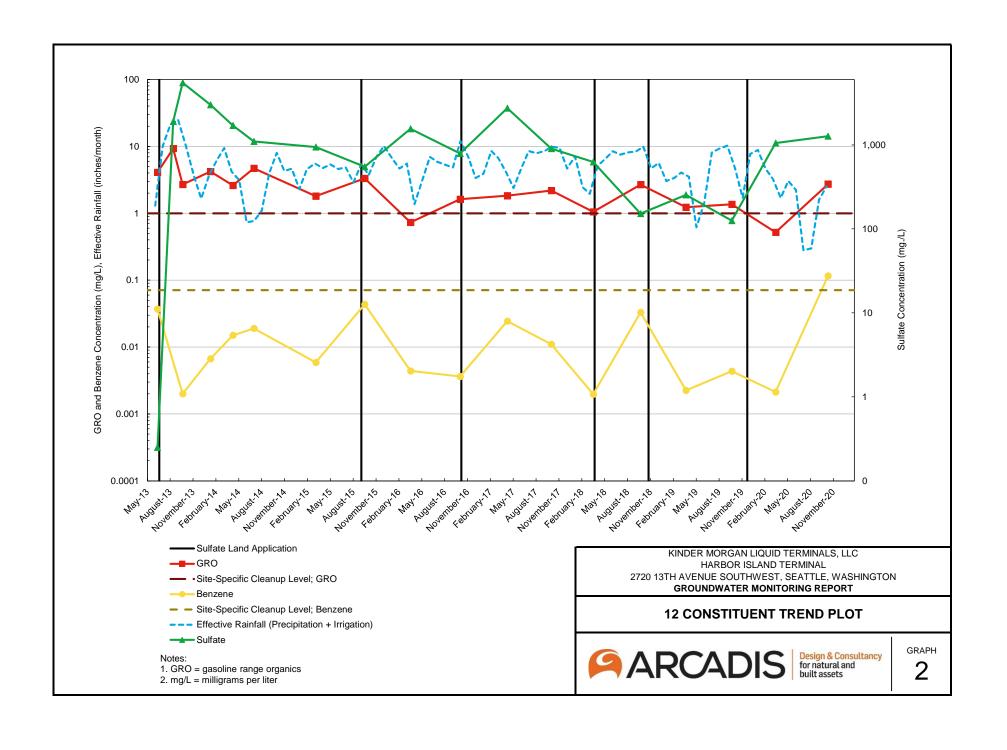
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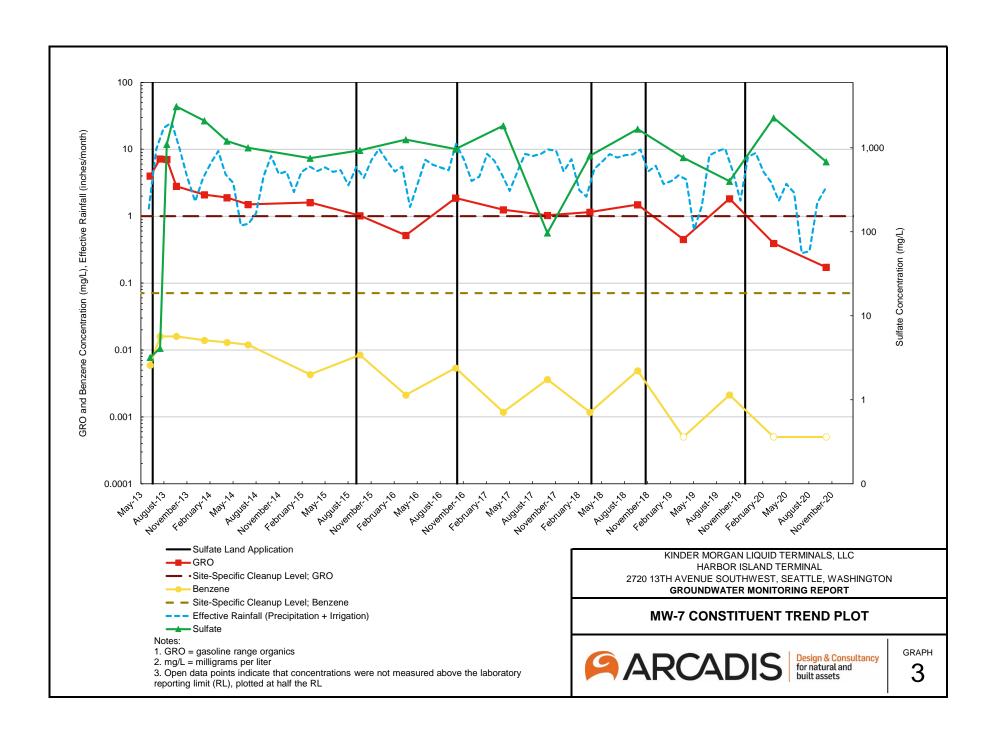


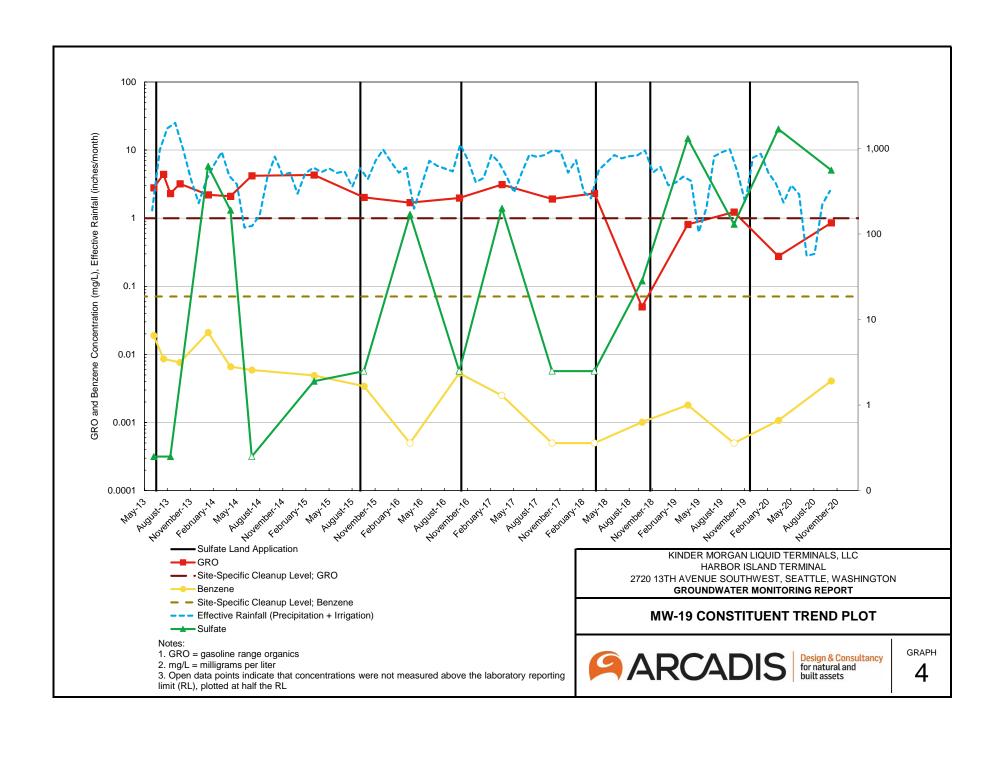


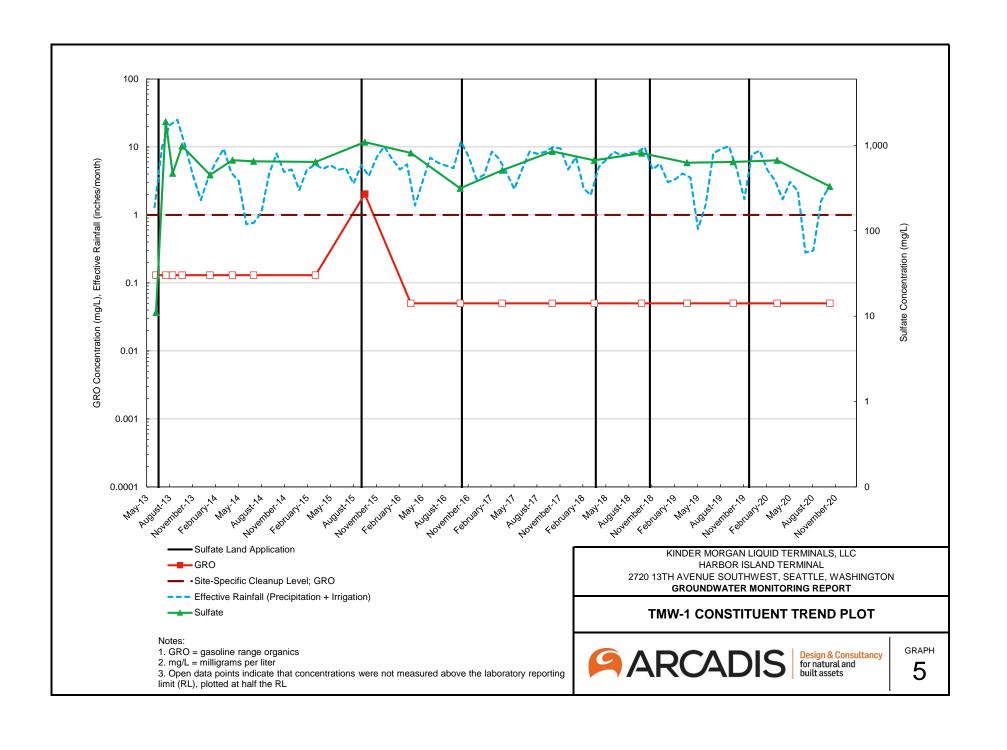
# **GRAPHS**

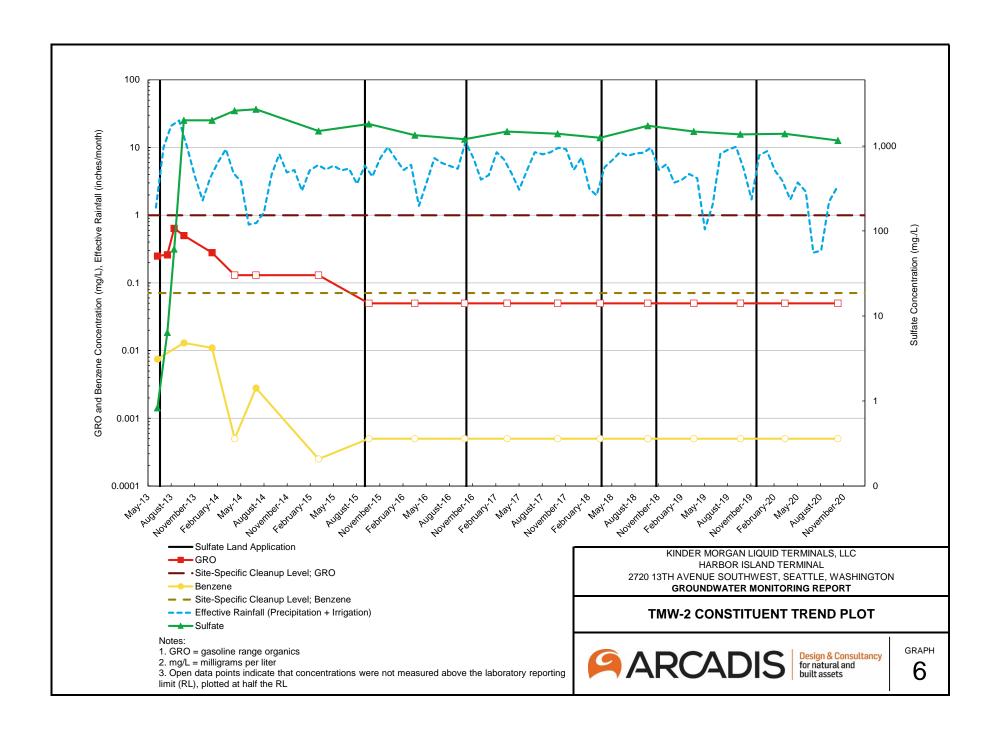


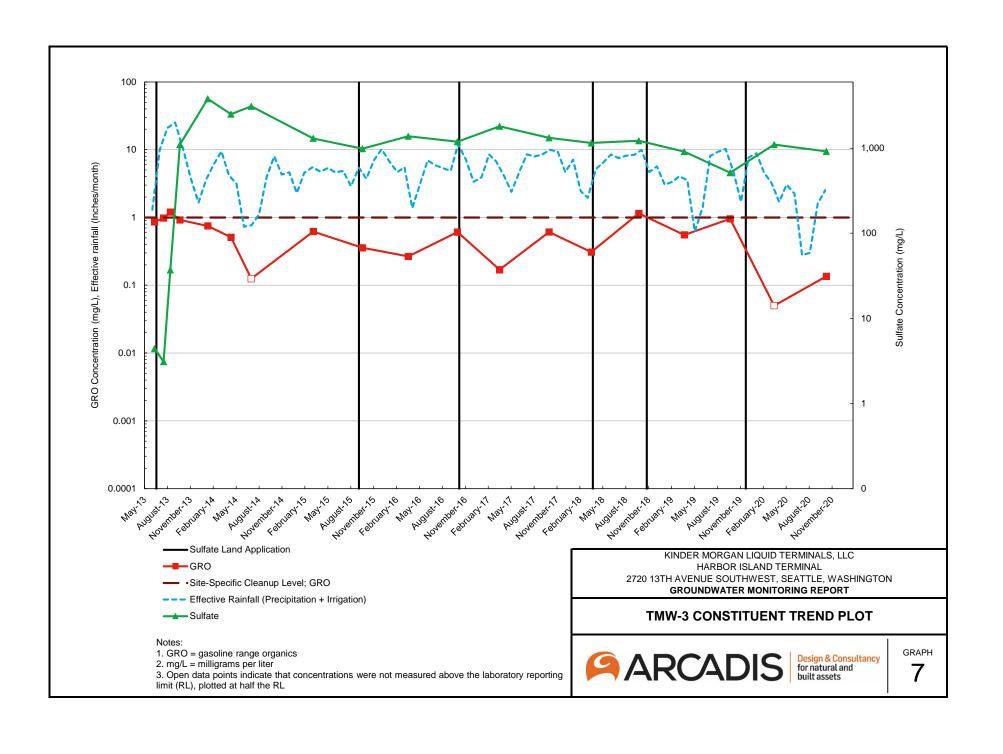


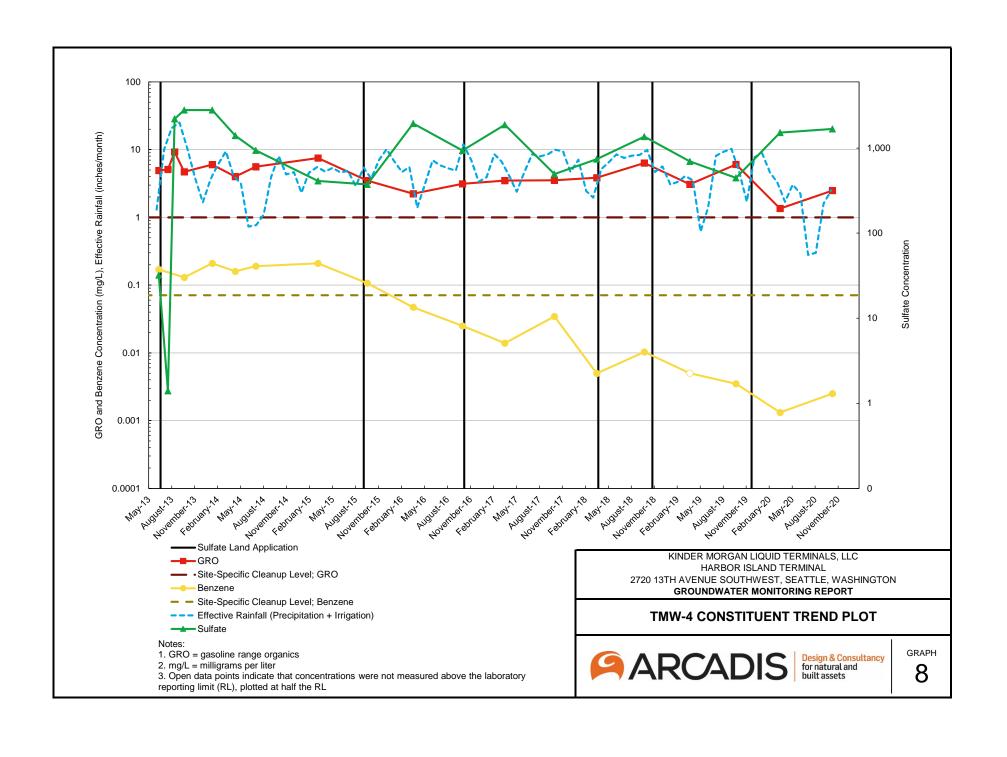


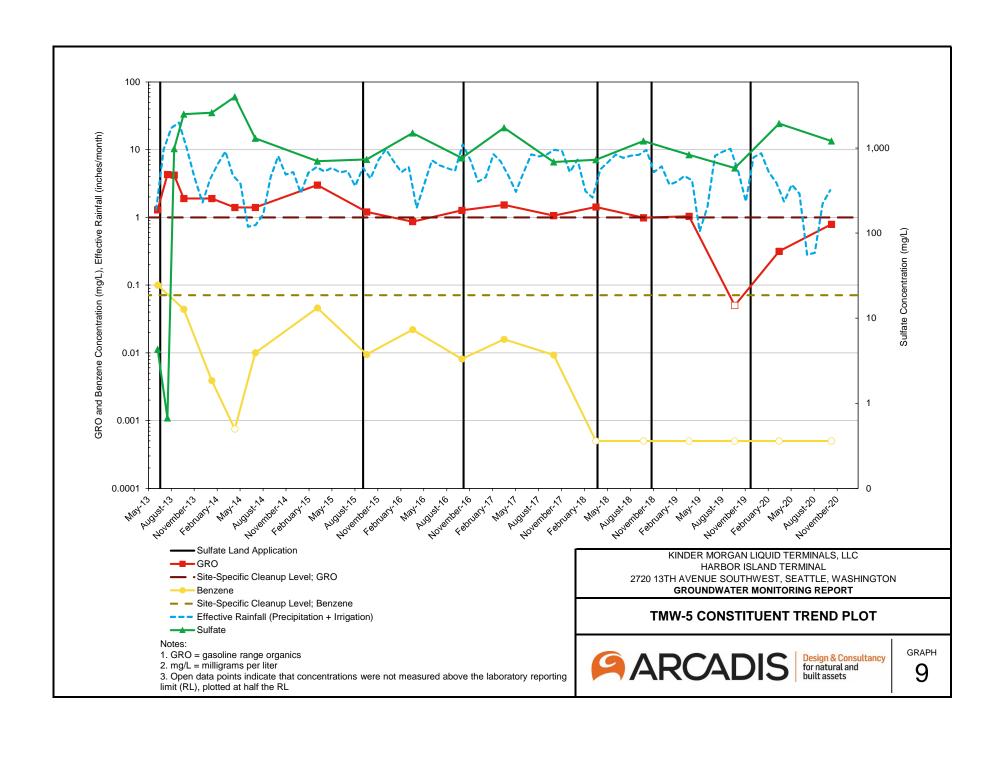


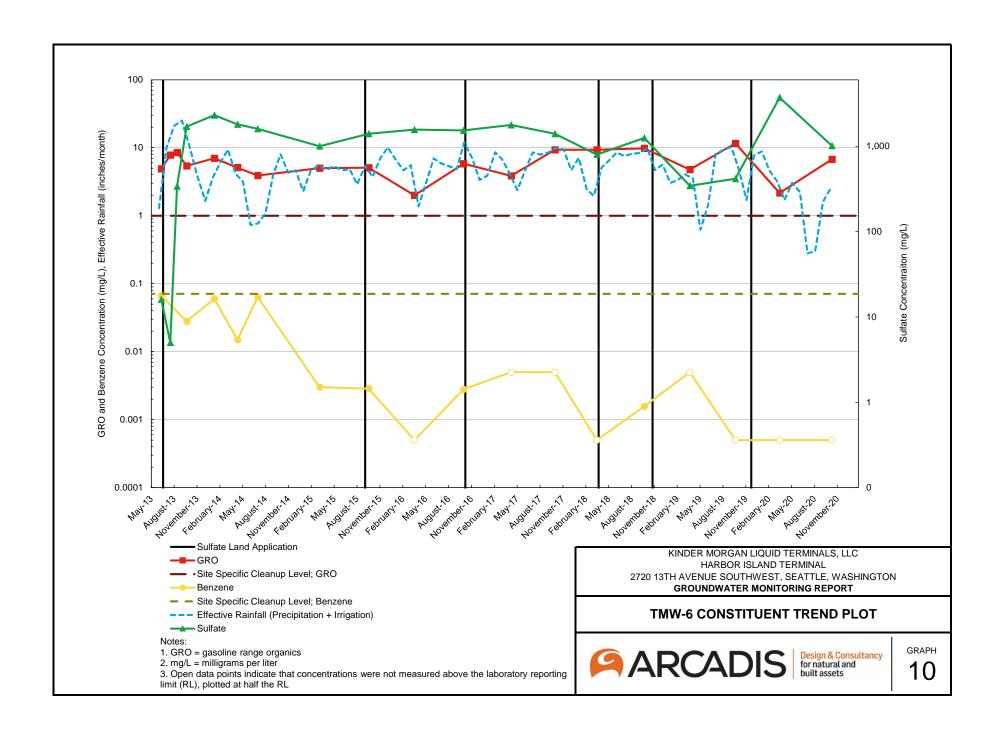


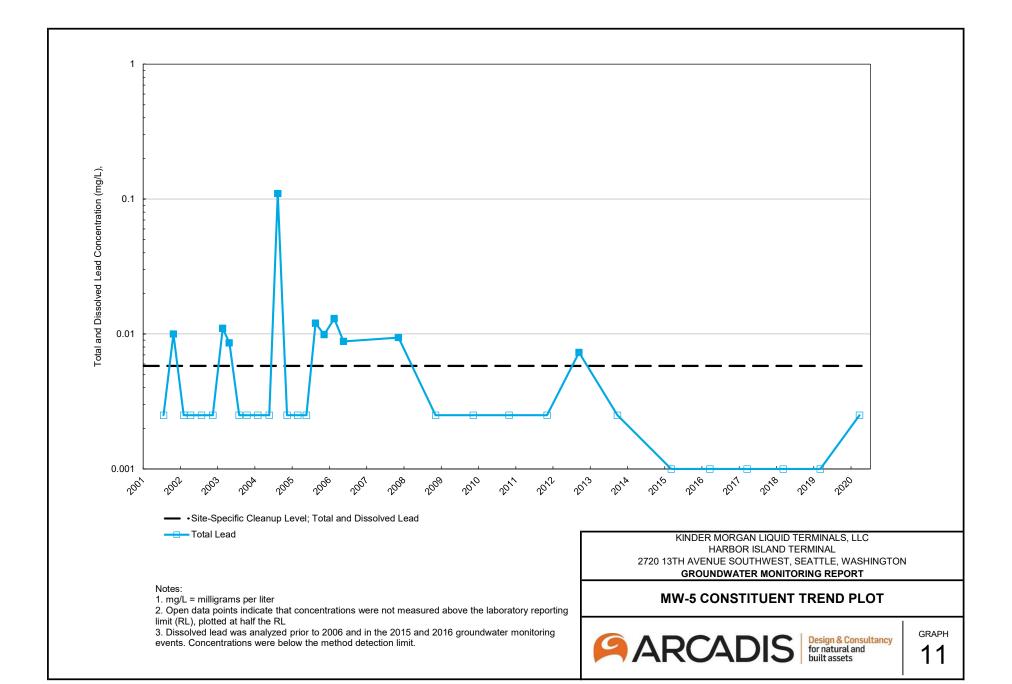


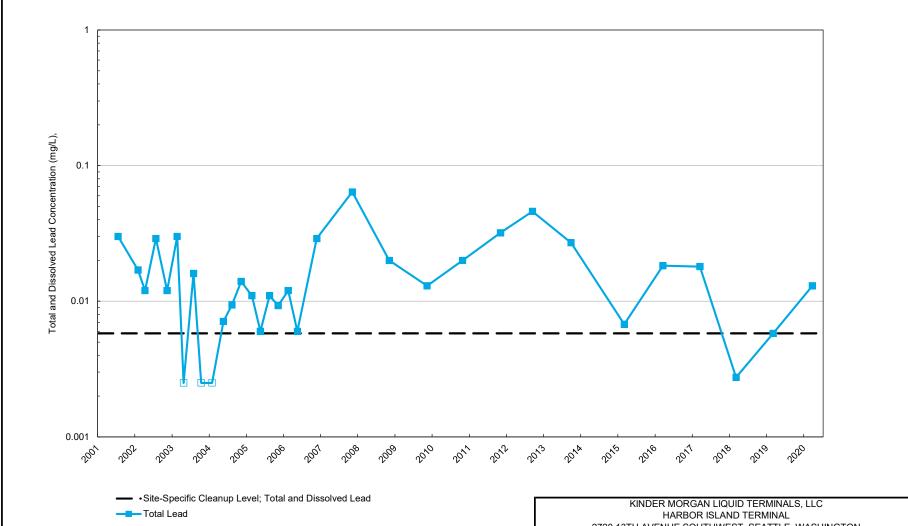












2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON **GROUNDWATER MONITORING REPORT** 

#### **MW-8 CONSTITUENT TREND PLOT**

1. mg/L = milligrams per liter

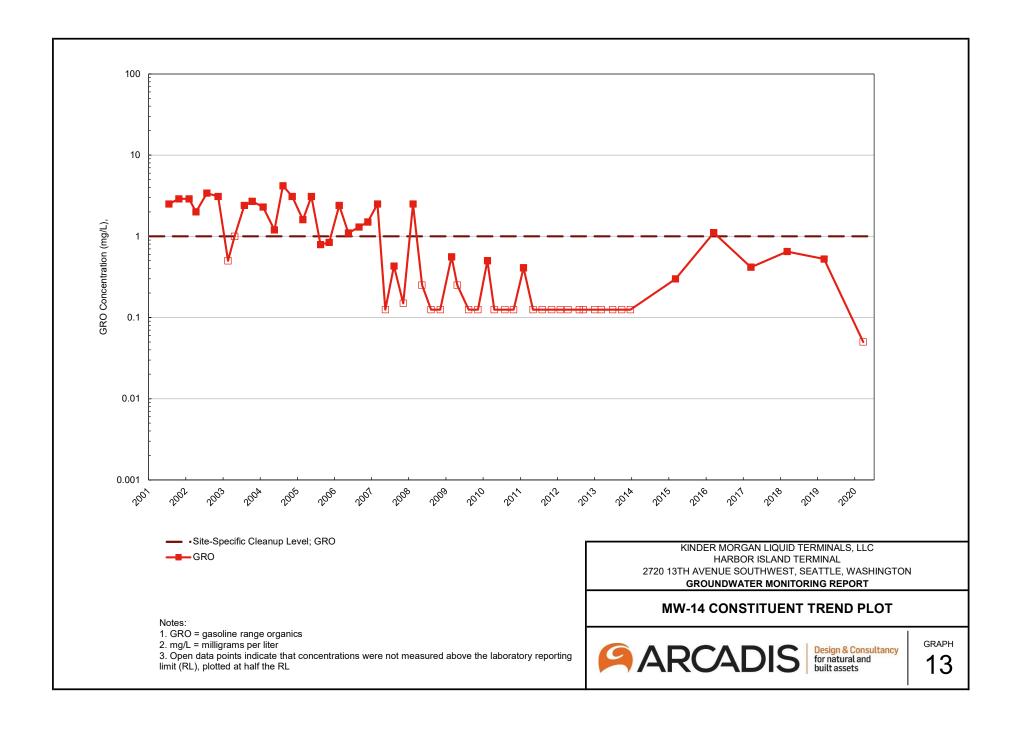
2. Open data points indicate that concentrations were not measured above the laboratory reporting limit (RL), plotted at half the RL

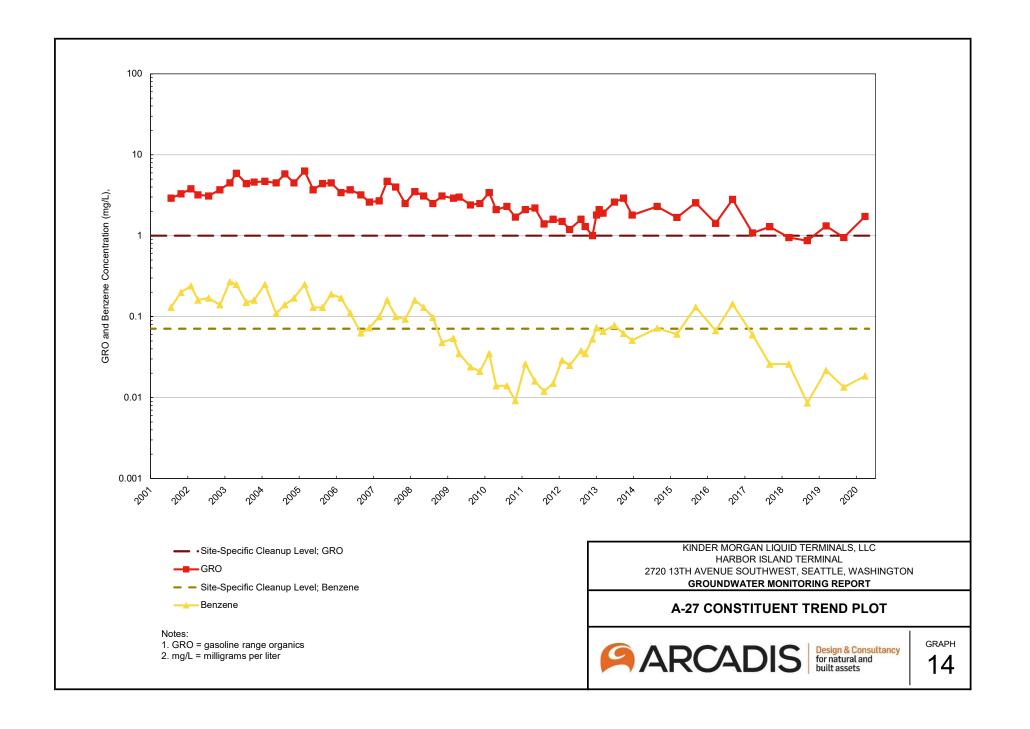
3. Dissolved lead was analyzed prior to 2006 and in the 2015 and 2016 groundwater monitoring events. Concentrations were below the method detection limit.

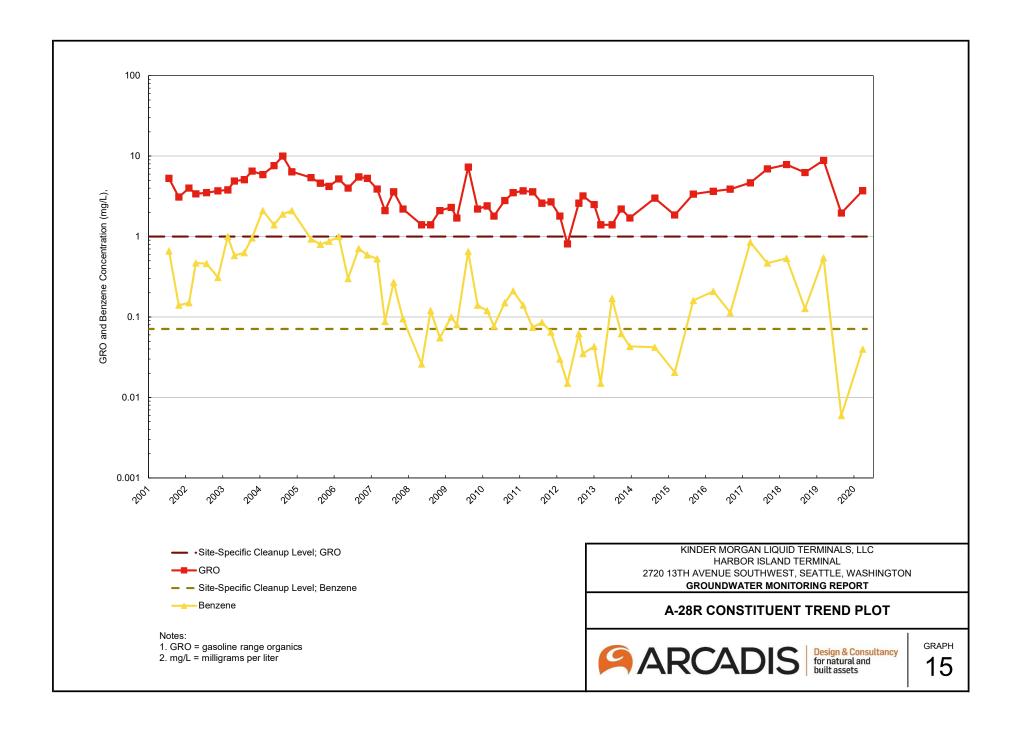


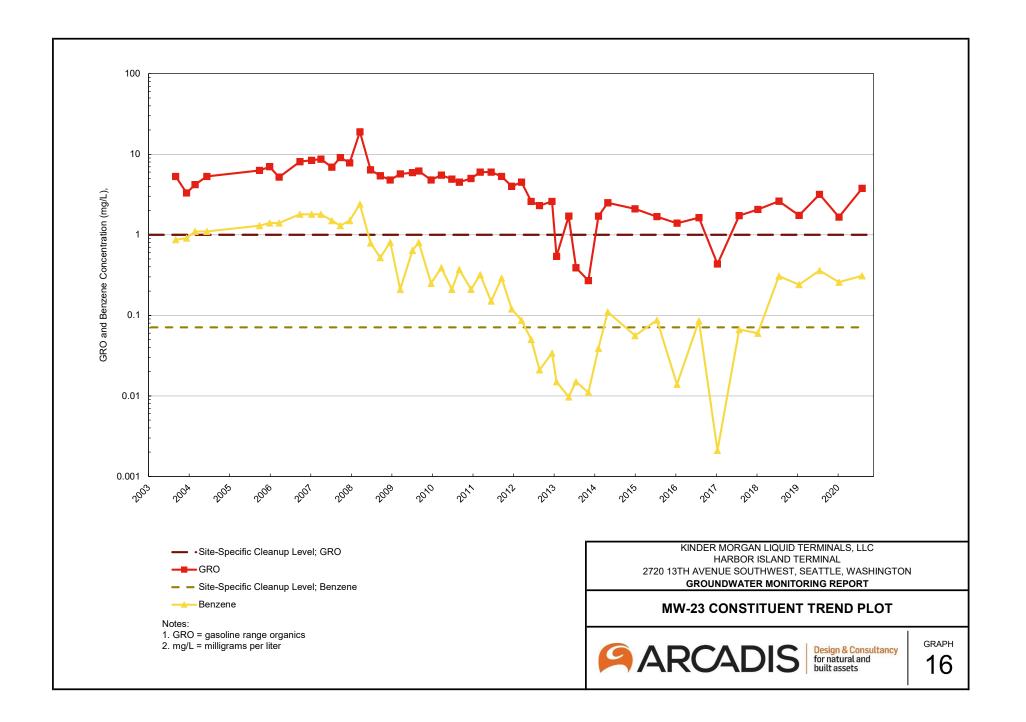
**GRAPH** 

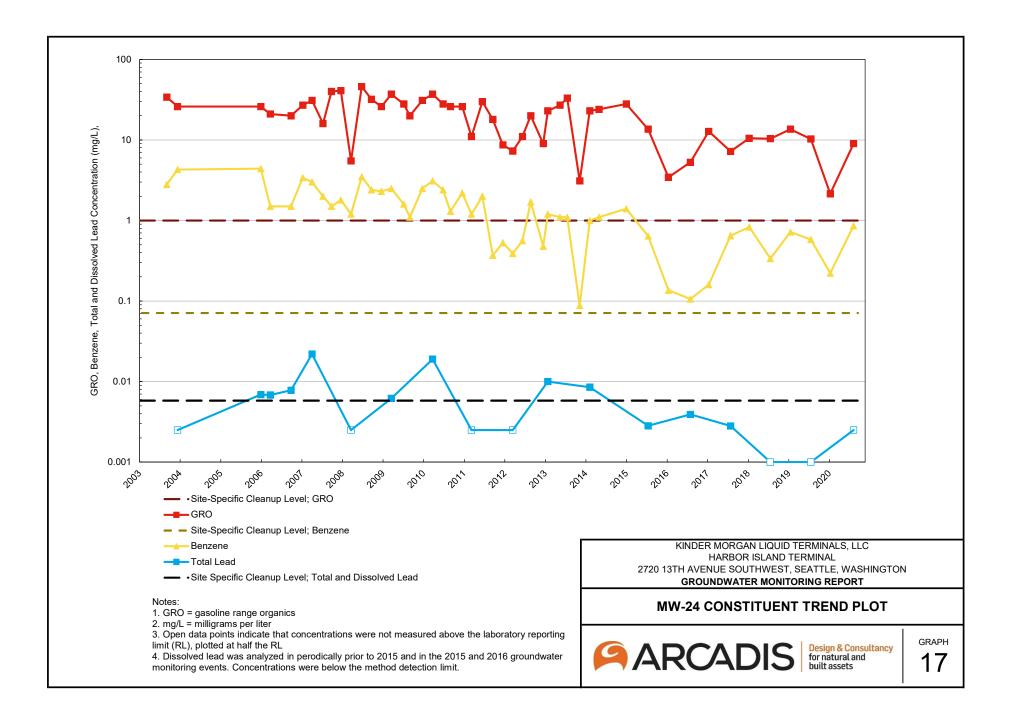
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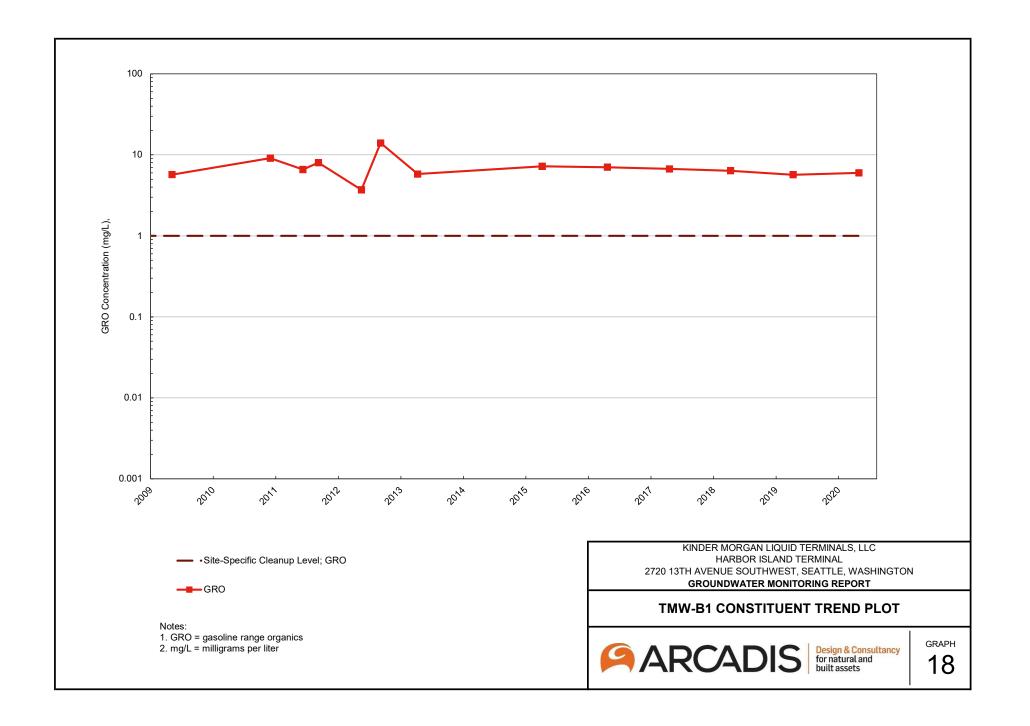












# **APPENDIX A**

**Groundwater Monitoring Compliance Program** 

**Compliance Monitoring Plan** 

Site-Wide Groundwater Compliance Monitoring Plan - Proposed Reduced Monitoring

**Ecology Approval Letter** 

Technical Revision Request – Low-Flow Groundwater Sampling

**Ecology Approval Letter** 

**Revised Site Groundwater Monitoring Plan** 

**Ecology Approval Emails** 

**Groundwater Analytical Reduction Request** 

**Ecology Approval Email** 

# EXHIBITF

# COMPLIANCEMONITORINGPLAN GATXTERMINALSCORPORATION HARBORISLAND TERMINAL SEATTLE WASHINGTON

### ISSUEDTO:

# WASHINGTON STATE DEPARTMENT OF ECOLOGY

# SUBMITTEDBY:

**CATXTERMINAL SCORPORATION** 

October 27, 1999

# PREPARED BY:

KHM Environmental Management, Inc. 16771 NE 80<sup>th</sup> Street, Suite 203 REDMOND, WASHINGTON 98052

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**Figure 1 – Compliance Well Location Map** 

**Table 1 – Compliance Monitoring Wells** 

**Table 2 – Groundwater Cleanup Levels** 

**Table 3 – Natural Attenuation Parameters** 

# **Appendices**

**Appendix A – Compliance Sampling and Analysis Plan** 

# 10 Introduction

This Compliance Monitoring Plan has been prepared to describe the protocol and procedures that will be used to confirm that cleanup requirements have been achieved at the GATX Harbor Island Terminal (Terminal) located in Seattle, Washington. The monitoring plan has been prepared to satisfy the requirements of the Model Toxics Control Act (MTCA) regulations WAC 173-340-410, -720, and -820. This plan was also prepared in accordance with requirements of the Consent Decree, cooperatively entered into between GATX Terminals Corporation (GATX) and the Washington State Department of Ecology (Ecology).

A variety of components included in this compliance monitoring plan address the requirements of WAC 173-340-410. These components include:

- 1) <u>Introduction</u>: Discuss site overview, hydrogeology, cleanup action summary, monitoring objectives and rationale, types of monitoring, monitoring locations, and schedule;
- 2) <u>Protection Monitoring</u>: Describe the criteria for protection monitoring under WAC 173-340-400;
- 3) <u>Performance Monitoring</u>: Describe the criteria and methodology for performance monitoring of free product recovery, natural attenuation, and other selected remedial technologies to document that the cleanup action is performing as anticipated;
- 4) <u>Confirmation Monitoring</u>: Describe the confirmation criteria which monitors the long-term effectiveness of the cleanup action once cleanup and performance standards have been attained;
- 5) <u>Data Evaluation and Reporting:</u> Discuss free product monitoring, groundwater sampling and analytical procedures, data validation, evaluation procedures, reporting, and monitoring schedules;
- 6) <u>Criteria for Meeting Performance and Compliance Standards</u>: Discuss criteria to be used to determine if performance and compliance standards have been met; and
- 7) <u>Contingency Plans:</u> Discuss the steps that will be implemented in the event the proposed cleanup actions are not effective.

#### 11 STIEDESCRIPTION

The GATX Harbor Island Terminal is located at 2720 13th Avenue Southwest in Seattle, Washington and is part of a U.S. EPA Superfund Site, the Terminal Operable Unit. The facility, approximately 14 acres in size, is located in the highly industrialized north-central section of Harbor Island. The Terminal is situated on relatively level property, with surface elevations ranging between 6 to 11 feet above sea level. There are no surface water bodies within the Terminal property boundaries. The site is situated approximately 1,400 feet from the West Waterway and over 1,000 feet from the East Waterway. The site is zoned industrial and meets the industrial criteria established under WAC 173-340-745. It is likely that the site will remain an industrial facility in the foreseeable future because of the site zoning, and, perhaps more importantly, because of the substantial industrial improvements to Harbor Island (e.g., construction of cargo handling facilities and construction of major petroleum distribution pipelines for the island). Ecology and EPA have determined that there is no current or planned future use of groundwater beneath Harbor Island for drinking water purposes.

The Terminal is presently divided into five distinct areas. These areas include the A, B, C, D, and E Yards. The A Yard contains two fuel tanker truck-loading racks. The administrative office and maintenance building is also situated in the A Yard. The A Yard is entirely paved with asphalt or concrete. The A Yard is bounded by a containment dike for the B Yard on the north, and by chain-link fencing on the south, east, and west.

The B and C Yards are used as bulk fuel storage areas. Fifteen above ground storage tanks are located within the B Yard and six are situated within the C Yard. Both yards are mostly unpaved and are surrounded by concrete containment dikes. The D Yard is situated between the B and C Yards and has been used to route product and utility lines. Several maintenance buildings and material handling areas are also situated within the D Yard.

The Terminal is situated on the southeast portion of a groundwater mound which is centered on the northern half of Harbor Island. Groundwater flow migration is south and southeast across the site. The primary groundwater discharge point is the Duwamish River East and West Waterways. Due to the dampening effect of the bulkhead structures along the East and West Waterways of the Duwamish River, and the inland location of the site, water table fluctuations in response to tidal influence and seasonal fluctuations is less than one foot.

#### 12 SELECTED CLEANUP ACTION SUMMARY

The selected cleanup action is designed to accomplish the following requirements: protect human health and the environment, comply with cleanup standards established in WAC 173-340-700, comply with applicable state and federal laws under WAC 173-340-710, provide compliance monitoring as set forth in WAC 173-340-410, use permanent solutions to the maximum extent practicable as mandated in WAC 173-340-360 (2), (3), (4), (5), (7), and (8), provide a reasonable time restoration in accordance with WAC 173-340-360 (6), and consider public concerns as designated in WAC 173-340-600.

Cleanup actions at the site include source removal in the soil and groundwater and recycling/off-site disposal, monitoring, natural attenuation, and institutional controls.

**Soil.** The goal of soil cleanup standards for petroleum hydrocarbons is to protect the beneficial use of groundwater (surface water quality and associated ecosystem). The preferred alternative will result in substantive compliance with the soil cleanup standards by reducing concentrations of contaminants in soils to levels that will support and maintain compliance with ground water quality standards.

The specific soil cleanup actions are:

- In-situ treatment of soil that includes soil vapor extraction (SVE), and natural attenuation/intrinsic biodegradation.
- Excavation of accessible total petroleum hydrocarbons (TPH) subsurface soil hot spots with concentrations above 10,000 milligrams per kilogram (mg/kg) to the extent practicable in the C Yard.
- Excavation of accessible TPH subsurface hot spots with concentrations above 20,000 mg/kg to the extent practicable in the A, B, and D Yards.
- In-situ treatment of inaccessible soil hot spots to the extent practicable in all Yards.
- Natural attenuation of the residual TPH in the subsurface soil.

• Excavation or capping of lead- and arsenic-impacted surface soil with concentrations above 1,000 mg/kg and 32.6 mg/kg, respectively, in the B and C Yards.

**Groundwater**. The achievement of cleanup levels in groundwater shall be measured at points of performance and compliance located within the product plume area and at the downgradient edge of the site. The wells at the downgradient edge of the site are considered conditional points of compliance wells. These points of compliance and performance shall consist of a network of monitoring wells located in the product plume area and on the downgradient property boundary. Other wells (sentry wells) situated off-site will also be used to document plume migration, performance standards, and to warn of any unanticipated change in off-site groundwater conditions. Exact locations of these wells are identified in the Section 2 of this plan.

The specific cleanup actions include:

- Active and passive free product recovery in the A, B, and C Yards,
- Dual-phase extraction of groundwater and product in the A and C Yards.
- Extraction of groundwater and/or free product,
- Active and passive point-source extraction in the A, B, and C Yards,
- Partially-penetrating down-gradient vertical barrier to stop product migration in the A and C Yards,
- Free product monitoring in the A, B, C, and D Yards,
- Groundwater monitoring in point of compliance (confirmation), performance and offsite (sentry) wells for the site, and
- Institutional control in the form of a deed restriction for the site.

#### 13 MONTORING OBJECTIVES AND RATIONALE

The cleanup action incorporates monitoring to determine that cleanup standards are achieved and maintained after remedial actions have been completed. During the remedial actions, performance monitoring will be conducted to confirm that cleanup actions have attained cleanup standards and treatment goals. After remedial actions are performed, performance monitoring will be conducted to confirm and document that cleanup actions have attained cleanup standards and performance standards. Protection monitoring will be used to adequately protect human health and the environment during construction and operation of the cleanup actions.

The achievement of cleanup levels in groundwater shall be measured at points of performance and compliance located within the free product plume area and at the downgradient edge of the site. The overall objective of the compliance monitoring wells downgradient of the free product plumes and on the property boundaries is to provide additional safeguards by providing both Ecology and GATX with early warning of potential contamination migration and basis for Contingency Plan reviews and implementation, if necessary. Sentry wells, situated off property limits and downgradient of dissolved petroleum hydrocarbon plumes, will also be used to monitor migration of dissolved petroleum constituents.

Monitoring methods, monitoring locations, and types of analyses were selected to monitor the effectiveness of the cleanup actions in attaining the soil, free product, and groundwater cleanup standards for the site. The specific details of these monitoring activities are described in subsequent sections of this document.

#### 13.1 SOIL.

TPH, arsenic, and lead concentrations were above levels requiring action at the site.

The determination of adequate soil treatment will be based on the ability to comply with the groundwater cleanup standards for the site, to meet performance standards designed to minimize human health or environmental exposure to soils above cleanup levels, and to provide practicable treatment of contaminated soils.

Monitoring objectives are based on the following site observations:

- 1. **TPH in the A Yard.** Soil TPH concentrations were above the cleanup action levels (20,000 mg/kg) north, northwest and west of the Garage Building Area.
- 2. **TPH, Arsenic, and Lead in the B Yard.** Soil TPH concentrations were above the cleanup action levels (20,000 mg/kg) between Tanks 18 and 21, and southwest of Tank 22. Concentrations of arsenic and lead in surface soil were above the cleanup levels (32.6 and 1,000 mg/kg, respectively) in unpaved soil covering roughly half of the B Yard.
- 3. **TPH, Arsenic, and Lead in the C Yard.** Soil TPH concentrations were above the cleanup action levels (10,000 mg/kg) at seven locations in the C Yard as follows: i) MW-4, SS-17, SS-18, which is southeast of Tank 44, ii) SS-2, which is northwest of Tank 44, iii) S-6, which is northwest of Tank 37, iv) SS-2 and SS-13, which is between Tanks 42 and 39, v) S-5 and S-8, which is between Tanks 35 and 37, vi) S-10, which is north of Tank 35, and vii) S-12, which is southwest of Tank 35. Concentrations of arsenic and lead in surface soil were above the cleanup levels (32.6 and 1,000 mg/kg, respectively) in unpaved soil covering roughly half of the C Yard.

#### 13.2 GROUNDWATER

Groundwater will be monitored for benzene, toluene, ethylbenzene, TPH-G, TPH-D, TPH-O, free product, and lead in specific areas of the site

prior, during and after implementation of the cleanup action discussed in Section 1.2. The selected analysis and monitoring locations correspond to the soil cleanup areas identified in Section 1.3.1, areas of product recovery, and the water quality chemistry data for the site.

# Wells Not Included in Compliance Monitoring Program.

Monitoring wells not included in the confirmation, performance, or the sentry wells are excluded from this Compliance Groundwater Monitoring Program. After the one-year review of the site groundwater analytical data as discussed in Section 3.4.1, Ecology and GATX will review potential wells for abandonment as appropriate.

# **Damaged Wells Due To Cleanup Action Implementation**.

Monitoring wells designated for confirmation, performance or sentry wells that become disabled as a result of the cleanup action implementation must be replaced. Ecology must approve the new proposed location before replacement of the damaged groundwater monitoring well.

# **Areas Above Cleanup Levels**

**BTEX and TPH Areas.** Shallow monitoring wells with periodic or consistent detection of BTEX constituents or TPH above the cleanup levels include, Well 24, T-10, T-17, T-11, MW-3, T-15, T-8, T-5, T-19, T-13, T-18, Well 17, MW-14, MW-7, Well 15, MW-9, A-27, A-28, A-26, A-24, A-3, A-21, A-23, A-15, and A-10. These wells are located in or around Yards A, B, C, and D and, due to historic detection of petroleum-hydrocarbon-related IHSs above cleanup levels (Table 2), these monitoring wells will be included in the compliance monitoring program. Monitoring in these wells will be focused on the IHSs for groundwater to provide water quality data for baseline data and trend analysis. Furthermore, a selection of these wells will be monitored for natural attenuation parameters (Table 3).

**Lead Areas.** Total lead was detected periodically above the cleanup level (0.0058 mg/l) in the following wells: MW-1, MW-2, MW-3, MW-5, MW-6, MW-7, MW-07, MW-8, MW-9, MW-11D, MW-12, MW-13, A-14, A-21, A-23, A-24, A-28, SF-01, SH-02, SH-04, and SH-05. Dissolved lead was detected periodically above the cleanup level (0.0058mg/l) in MW-7. These wells will be included in the compliance monitoring wells and analyzed for total and dissolved lead as part of the performance and confirmation monitoring of the surface cleanup action for the site as described in Section 1.2.

# 14 COMPLIANCE MONITORING CATEGORIES AND SCHEDULE

Groundwater compliance monitoring will consist of free product monitoring, groundwater elevation monitoring, and groundwater sampling.

- Free product monitoring will consist of measuring free product thickness in areas of the site as part of the performance standard evaluation after implementation of the preferred remedial alternative.
- Groundwater elevation monitoring will be performed during free product monitoring events and during groundwater sampling events.
- Groundwater samples will be collected from designated GATX compliance monitoring wells, performance monitoring wells, and sentry wells.

The monitoring objectives have been categorized as protection, confirmation, and performance monitoring. These three forms of compliance monitoring will be performed in accordance with WAC 173-340-410.

**Protection Monitoring** to confirm that human health and the environment are adequately protected during construction and the operation and maintenance period of the cleanup action.

**Performance Monitoring** to confirm that the cleanup action has attained cleanup standards and other performance standards.

**Confirmation Monitoring** (Confirmation and Sentry Wells) to confirm the long-term effectiveness of the cleanup action once cleanup actions and other performance standards have been attained.

**Monitoring Schedule.** Groundwater sampling will begin in the quarter that the Consent Decree is approved (December 1999) and will continue for five years (December 2004). Sampling will occur quarterly for the first year. Ecology and GATX will review the data after one year. If trends are declining, the sampling frequency and number of parameters may be reduced.

# 2.0 Compliance Monitoring

Compliance monitoring will begin within the quarter the Consent Decree is approved and will continue for five years. Figure 1 shows the locations of all wells in which product will be monitored, groundwater levels will be measured, and groundwater samples will be collected as part of the site compliance monitoring program. Table 1 provides a list of compliance monitoring wells, identifying the well location, monitoring objective, and well use. A summary of the analytical parameters to be used in compliance monitoring is presented in Tables 2 and 3. A detailed description of each compliance-monitoring component, including the media type, location, and schedule, is presented this section. Specific schedule details are discussed within Sections 2.2.3 and 2.3.3. and Table 1.

# 2.1 PROTECTION MONITORING

The objective of protection monitoring is to confirm that human health and the environment are adequately protected during construction, operation and maintenance of the cleanup action [WAC 173-340-410(1)(a)]. Protection monitoring will be addressed in the health and safety plan prepared in conjunction with the engineering design report, construction plans and specifications, and operation and maintenance plan (WAC 173-340-400).

#### 2.2 PERFORMANCE MONITORING

The objective of performance monitoring is to confirm that the cleanup action has attained cleanup standards and other performance standards as appropriate [WAC 173-340-410(1)(b)]. Performance monitoring will consist of free product monitoring during product recovery activities and groundwater sampling to evaluate the effectiveness of soil and groundwater cleanup actions and natural attenuation.

#### 2.2.1 PERFORMANCE MONITORING LOCATIONS

Wells A-14, A-21, A-23, A-27, MW-3 through MW-9, MW-14, MW-07, SH-02, SH-05, and three new wells will be used for performance wells. These wells are located in or around Yards A, B, C, and D within groundwater plume. Due to historic detection of petroleum-hydrocarbon-related IHSs above cleanup levels, these monitoring wells will be included in the compliance monitoring program. Monitoring in these wells will be focused on the IHSs for groundwater to provide water quality data for baseline data

and trend analysis. These wells will also be monitored for natural attenuation parameters (Table 3).

**Areas Below Cleanup Levels:** IHSs were not detected above the groundwater cleanup levels (Table 2) more than once in shallow monitoring wells MW-1, MW-2, MW-5, MW-07, MW-8, MW-12, MW-13, MW-16, MW-17, MW-18, A-8, A-24, SH-02, SH-05, T-3, T-4, and T-12. Most of these wells are located at the downgradient sides of the C Yard and some are located in the A, B, and D Yards.

**Free Product:** Shallow wells located in or around a free product plume in the C Yard include Well 20, Well 21, Well 22, MW-4, Well 25 and Well 27. Shallow wells located in or around a free product plume within the A Yard, include, A-6, A-4, A-29, A-22, A-16, A-13, A-14, A-20 and A-19. A shallow well located in or around a free product plume within the B Yard is Well 12.

All monitoring wells where water level measurements are taken will be measured for free product. A measurable thickness of free product is defined as greater than or equal to 0.01 feet. There are presently 76 monitoring wells being used to develop groundwater elevation contours for the site.

**A Yard:** Shallow wells located in or around a free product plume at the A Yard with current free product detection include A-6, A-4, A-29, A-22, A-16, A-13, A-14, A-20 and A-19.

**B Yard:** Shallow well located in or around a free product plume at the B Yard with current free product detection is Well 12.

**C Yard:** Shallow wells located in or around a free product plume at the C Yard with historic and current free product detection include Well 20, Well 21, Well 22, MW-4, Well 25 and Well 27.

Product performance monitoring will be performed in these wells prior, during, and after implementation of the remedial action alternatives discussed in Section 1.2. The product performance standard is a "measurable product thickness", and the product cleanup standard is "no visible sheen." Sheen is defined as a visible display of iridescent colors on equipment or water removed from a monitoring well. After the performance standard has been met in these wells, they will be sampled for BTEX, TPH, (Table 2) and natural attenuation parameters (Table 3). Product shall be removed from the water table throughout the site, when ever present, to the extent technically feasible.

**Dissolved TPH Constituents:** Dissolved TPH constituents of TPH-G, -D, -O, and BTEX performance monitoring will be monitored in these wells prior, during and after implementation of the remedial action alternatives discussed in Section 1.2 for baseline data and trend analysis. Shallow monitoring wells with periodic or consistent detection of BTEX constituents or TPH above the cleanup levels include Wells 15, 17, 24, MW-3, MW-7, MW-9, MW-14, A-3, A-10, A-15, A-21, A-23, A-24, A-26, A-27, and A-28. These wells are located in or around Yards A, B, C, and D. Due to historic detection of petroleum-hydrocarbon-related IHSs above cleanup levels (Table 2), some of these monitoring wells will be included in the compliance monitoring program. Monitoring in these selected wells will be focused on the IHSs for groundwater to provide water quality data for baseline data and trend analysis. Additionally, these selected wells will be monitored for natural attenuation parameters (Table 3).

**A Yard:** Shallow well located adjacent to a free product plume at the A Yard with dissolved TPH constituents detected above cleanup standards (Table 2) include A-23 and A-28.

**B Yard:** Shallow well located adjacent to a free product plume at the B Yard with dissolved TPH constituents detected above cleanup standards (Table 2) is MW-7.

**C Yard:** Shallow wells located in or around a free product plume and soil TPH hot spots at the C Yard with dissolved TPH constituents detected above cleanup standards (Table 2) include MW-3, MW-4, Well 24, Well 25, T-5, T-18, and T-19.

**D Yard:** Shallow wells located adjacent to a free product plume and soil TPH hot spots at the D Yard with dissolved TPH constituents detected above cleanup standards (Table 2) include Wells MW-14, Well 17, T-13, T-15, and T-17.

**Total and Dissolved Lead:** Total lead was detected periodically above the cleanup level (Table 2) in Wells MW-6, MW-7, MW-07, MW-8, MW-9, MW-12, MW-13, A-21, A-23, A-24, A-28, SF-01, SH-02, SH-04, and SH-05. Dissolved lead was detected periodically above the cleanup level (Table 2) in MW-7. Performance monitoring will be performed in these wells, prior, during and after implementation of the remedial alternative discussed in Section 1.2 for total lead baseline data and trend analysis.

**Off-site Sentry Monitoring wells:** Wells A-23, A-28, MW-12, MW-13, MW-16, and MW-18 will serve as sentry wells. These wells will be included in the program due to their location adjacent to areas with soil cleanup

actions, free product plume or to provide off property boundary well network. Monitoring in these wells will be focused on the IHSs for groundwater to provide water quality data for baseline data and trend analysis.

**Background wells:** Wells MW-1 and MW-2 are located upgradient along a south/southeast groundwater flow direction for the site and will serve as the site background monitoring wells. These wells will be monitored for the IHSs for groundwater and natural attenuation parameters to establish baseline and background groundwater quality data. After one year, these wells will be monitored for the IHSs for groundwater only.

#### 2.2.2 PERFORMANCE CRITERIA

**Separate-Phase Hydrocarbons:** To monitor the effectiveness of the preferred remedial alternative discussed in Section 1.2 for free product, the performance criterion will be a lack of measurable product thickness in compliance monitoring wells.

**Dissolved TPH Constituents and Lead:** Groundwater cleanup levels (Table 2) are based on the protection of aquatic organisms and on human ingestion of such organisms. The Conditional Point of Compliance for the site groundwater is the property boundary.

**Natural Attenuation:** To demonstrate that natural attenuation is occurring to reduce contaminant concentrations, the performance criteria will be periodic monitoring of constituent plume data (i.e., BTEX and TPH) and a variety of other indicators of natural attenuation processes. These processes include physical, chemical, or biological processes in the form of biodegradation, dispersion, dilution, sorption, volatilization, and chemical or biological stabilization or destruction of contaminants. Following is the rationale for the selection of the natural attenuation monitoring parameters (from USEPA, 1994c).

#### **Constituent Plume Characteristics**

In the absence of natural attenuation mechanisms, constituent concentrations would remain relatively constant within the plume and then decrease rapidly at the edge of the plume. If natural attenuation is occurring, constituent concentrations will decrease with distance from the source along the flow path of the plume as a result of dispersion. If other natural attenuation mechanisms are occurring, the rate at which concentrations of constituents are reduced will be accelerated.

Monitoring of constituent concentrations in the groundwater over time will give the best indication of whether natural attenuation is occurring. If natural attenuation is occurring, the contaminant plume will migrate more slowly than expected based on the average groundwater velocity. Receding plumes typically occur when the

source has been eliminated. Natural attenuation may also be occurring in plumes that are expanding, but at a slower than expected rate. For example, in sandy soils [similar to Harbor Island] with relatively low organic carbon content (about 0.1 percent), BTEX constituents are expected to migrate at one-third to two-thirds of the average groundwater speed velocity (McAllister, 1994). Higher organic carbon content would further retard constituent migration. If constituents are migrating more slowly than expected based on groundwater flow rates and retardation factors, then other natural attenuation mechanisms (primarily biodegradation) are likely reducing constituent concentrations. For stable plumes, the rate at which contaminants are being added to the system at the source is equal to the rate of attenuation. A plume may be stable for a long period of time before it begins to recede, and in some cases, if the source is not eliminated, the plume may not recede.

Occurrence of biodegradation might also be deduced by comparison of the relative migration of individual constituents. The relative migration rates of BTEX constituents, based on the chemical properties, are expected to be in the following order:

benzene > toluene, o-xylene > ethylbenzene, m-xylene, p-xylene

If the actual migration rates do not follow this pattern, biodegradation may be responsible.

#### **Dissolved Oxygen Indicators**

The rate of biodegradation will depend, in part, on the supply of oxygen to the contaminated area. At levels of dissolved oxygen (D.O.) below 1 to 2 mg/L in the groundwater, aerobic biodegradation rates are very slow. If background D.O. levels (upgradient of the contaminant source) equal or exceed 1 to 2 mg/L, the flow of groundwater from the up-gradient source will supply D.O. to the contaminated area, and aerobic degradation is possible.

Where aerobic biodegradation is occurring, an inverse relationship between D.O. concentration and constituent concentrations can be expected (i.e., D.O. levels increase as constituent levels decrease). Thus, if D.O. is significantly below background within the plume, aerobic biodegradation is probably occurring at the perimeter of the plume.

#### Geochemical Indicators

Certain geochemical characteristics can also serve as indicators that natural attenuation, particularly biodegradation, is occurring. Aerobic biodegradation of petroleum products produces carbon dioxide and organic acids, both of which tend to cause a region of lower pH and increased alkalinity within the constituent plume.

Anaerobic biodegradation may result in different geochemical changes, such as increased pH. Under anaerobic conditions, biodegradation of aromatic hydrocarbons typically causes reduction of Fe<sup>3+</sup> (insoluble) to Fe<sup>2+</sup> (soluble), because iron is commonly used as an electron acceptor under anaerobic conditions. Thus, soluble iron concentrations in the groundwater tend to increase immediately downgradient of a petroleum source as the D.O. is depleted, and conditions change to be come anaerobic (i.e., reduced). The concentration of methane increases, another indication that anaerobic biodegradation is occurring.

#### Oxidation/Reduction Potential

The oxidation/reduction (redox) potential of groundwater is a measure of electron activity and is an indicator of the relative tendency of a solution to accept or transfer electrons. Because redox reactions in groundwater are biologically mediated, the rates of biodegradation both influence and depend on redox potential. Many biological processes operate only within a prescribed range of redox conditions. Redox potential also can be used as an indicator of certain geochemical activities (e.g., reduction of sulfate, nitrate, or iron). The redox potential of groundwater generally ranges from 800 millivolts to about -400 millivolts. The lower the redox potential, the more reducing and anaerobic the environment.

Measurement of redox potential of groundwater also allows for approximate delineation of the extent of the contaminant plume. Redox potential values taken from within the contaminant plume will be lower than background (upgradient) redox values and values from outside the plume. This is due in part to the anaerobic conditions that typically exist within the core of the dissolved hydrocarbon plume.

**Methane.** Methanogenesis has been determined to be a predominant biodegradation mechanism for fuel spills. During the aerobic biodegradation of petroleum constituents, methane is produced. Methane concentrations above background levels may indicate the occurrence of aerobic biodegradation of petroleum constituents.

**Nitrate.** After dissolved oxygen has been depleted, nitrate may be used as an electron acceptor for anaerobic biodegradation. Nitrate concentrations below background levels may indicate the occurrence of anaerobic biodegradation of petroleum compounds.

**Sulfate.** After dissolved oxygen and nitrate have been depleted, sulfate may be used as an electron acceptor for anaerobic biodegradation. Sulfate concentrations below background levels may indicate the occurrence of anaerobic biodegradation of petroleum compounds.

Based on this discussion (USEPA, 1994c), groundwater samples collected for natural attenuation evaluation will be analyzed for plume characterization parameters (BTEX, TPH-G, TPH-D, and TPH-O), dissolved oxygen, geochemical indicators (alkalinity, carbon dioxide, total iron (from which ferric iron [Fe<sup>3+</sup>] can be calculated), ferrous iron (Fe<sup>2+</sup>), hardness, methane, pH, and sulfate), and oxidation/reduction potential (Table 3).

#### 2.2.3 MONITORING SCHEDULE

Free product monitoring will be conducted at periodic intervals to allow product to accumulate in wells but no less frequently than once a month. The frequency of free product monitoring will also depend on the amount

and type of free product removed from the monitoring wells as well as the season and type of free product recovery activity.

Groundwater monitoring conducted to confirm the effectiveness of natural attenuation and to estimate the rate will be conducted quarterly for the first year and annually thereafter (Table 3). Natural attenuation monitoring will be performed in accordance with confirmation groundwater sampling described in Section 2.3.

#### 2.3 CONFIRMATION MONITORING

The objective of confirmation monitoring is to confirm the long-term effectiveness of the cleanup action as discussed in Section 1.2, once performance and cleanup standards have been met  $[WAC\ 173-340-410(1)(c)]$ . Confirmation monitoring will include the sentry wells, and will consist of free product and groundwater monitoring for the IHS indicator parameters (Tables 2 and 3) as appropriate.

#### 2.31 CONFIRMATION MONITORING LOCATIONS

All monitoring wells in which water level measurements are taken will be checked for free product. There are presently 76 monitoring wells being used to develop groundwater elevation contours for the site.

A total of 28 monitoring wells designated in Table 1 will be used as confirmation monitoring wells. These wells will be included in the program due to their location adjacent to areas with soil cleanup actions or to provide a property boundary well network. Monitoring in these wells will be focused on the IHSs (BTEX, TPH) to provide water quality data for baseline data and trend analysis. Some of these wells will also be monitored for natural attenuation parameters.

#### 2.32 SENIRY-MONITORING WELLS

Wells A-23, A-28, MW-12, MW-13, MW-16, and MW-18 will serve as sentry wells. These wells will be included in the program due to their location adjacent to areas with soil cleanup actions, product plume, or to provide off property boundary well network. Monitoring in these wells will be focused on the IHSs (Table 2) for groundwater to provide water quality data for baseline data and trend analysis. Except for A-19, A-23, A-27, and A-28, the rest of these wells will not be monitored for natural attenuation parameters (Table 3) since cleanup levels have been already met in these wells.

**Total and Dissolved Lead:** Total lead was detected periodically above the cleanup level in the following wells MW-6, MW-7, MW-07, MW-8, MW-9, MW-12, MW-13, A-21, A-23, A-28, SH-02, and SH-05. Dissolved lead was detected periodically above the cleanup level (Table 2) in MW-7. Confirmation monitoring will be performed in these wells, prior, during, and after implementation of the remedial alternative discussed in Section 1.2 for total lead baseline data and trend analysis.

# 2.33 COMPLIANCE CRITERIA

**Separate-Phase Hydrocarbons:** To demonstrate that free product removal has been accomplished, the performance criterion will be a lack of sheen in compliance monitoring wells.

**Groundwater:** Cleanup levels are based on the protection of aquatic organisms and humans ingesting such organisms. The conditional point of compliance where these cleanup levels will be met is at the property boundary of the GATX site. The groundwater cleanup levels are presented in Table 2.

Groundwater compliance criteria will document that cleanup levels have been achieved. Groundwater analytical data will be evaluated using timetrend plots, data comparison to cleanup levels, and statistical analysis, if appropriate. Time-trend plots will be used to evaluate long-term analytical trends in relation to the associated cleanup levels. If statistical analysis is performed, the analysis will be conducted in accordance with WAC 173-340-720(8) and Ecology Guidance (1992, 1993, and 1995).

#### 2.34 MONTORING SCHEDULE

Confirmation free product monitoring will be conducted monthly for a period of one year after cessation of free product recovery activities as discussed in Section 1.2. The schedule will be reevaluated at that time as discussed in Section 3.4.1.

Monitoring of the confirmation, performance, and sentry groundwater monitoring wells will begin within the quarter the Consent Decree is approved. Confirmation monitoring will continue for five years after completion of the cleanup action. Sampling will occur quarterly for the first year. Ecology and GATX will review the data after one year. If monitoring data indicates that trends are declining, the sampling frequency and number of parameters may be reduced as warranted.

### 31 DATA VALIDATION

Analytical data will be validated according to United States Environmental Protection Agency (USEPA) data validation guidelines. Data validation will include evaluation of holding times, method blank results, surrogate recovery results, field and laboratory duplicate results, completeness, detection limits, laboratory control sample results, and chain-of-custody forms. Data validation procedures are further described in the Sampling and Analysis Plan (Appendix A).

### 32 PRACTICAL QUANTITATION LIMITS

Practical Quantitation Limits (PQLs) will be established for each analyte to determine whether any of the limits are above the corresponding cleanup level. The PQL will be determined by multiplying the lowest method detection limit (MDL) obtained by the laboratory for Terminal groundwater samples by a factor of ten (Ecology, 1993). If the PQL for any constituent is above the corresponding cleanup level, the cleanup level will be considered to be attained if the constituent is detected below the PQL [WAC 173-340-707(2)].

#### 33 PRODUCT MONITORING DATA

Product monitoring data will be reviewed as it is generated to determine the need for free product recovery system alterations or to determine changes in free product monitoring frequency. Quality control protocol will be followed to ensure that free product measurements are reliably obtained and consistently measured. Groundwater and product level data will be entered in spreadsheets for trend plots and analysis.

#### 34 GROUNDWATER CHEMISTRY DATA REMEW

**Natural Attenuation Monitoring Data.** Natural attenuation monitoring data will be reviewed to determine if the data is sufficient to evaluate natural attenuation processes at the site. If data gaps are identified, GATX may propose to add parameters as necessary to adequately evaluate natural attenuation.

**Confirmation, Performance, and Sentry Monitoring Data.** After each monitoring event, groundwater chemistry data will be reviewed once

it is validated. The data will be compared to groundwater cleanup levels. If a sample result is above a groundwater cleanup level and is also above the historic high concentration in that well, the well will be re-sampled to verify the result. Re-sampling will occur within one month of receiving the laboratory data. Groundwater chemistry and elevation data will be used in the one and five-year review as subsequently described.

#### 34.1 OVEYEARSTEREMEN

Groundwater elevation and chemistry data will be evaluated after the first year of sampling. Natural attenuation monitoring well data will be evaluated as previously discussed in Section 2.2.2. Spatial and temporal changes in plume characterization parameters, dissolved oxygen, geochemical indicators, and oxidation/reduction potential (Table 3) will be evaluated to determine the effectiveness and rate of natural attenuation at the site.

Groundwater analytical results will be evaluated using time-trend plots and data comparison to cleanup levels. Time-trend plots will be prepared for each constituent detected above the PQL; trends will be identified by visual observation. The time-trend plots will be used to evaluate long-term trends in compliance wells and to compare groundwater conditions with cleanup levels. A groundwater contour map will be prepared to verify that the predominant groundwater flow directions at the Terminal remain relatively consistent.

The data evaluation will be submitted to Ecology for review. After the first year review, if the confirmation (and or sentry) wells exceed cleanup standards, Ecology and GATX (and the potentially affected adjacent property owner) will evaluate groundwater conditions prior to considering contingency plans. If monitoring data indicates that trends are declining, the sampling frequency and number of parameters may be reduced as warranted.

#### 34.2 FIVE YEAR STIEREMEW

Groundwater elevation and chemistry data will be evaluated after five years of monitoring. Groundwater contour maps will be prepared to verify that the groundwater flow directions at the Terminal have not changed significantly.

**Natural Attenuation Monitoring Data**. Natural attenuation monitoring data will be evaluated as previously described in Section 2.2.2.

The data evaluation will be documented and presented in the five-year review report.

**Sentry Well Data:** Groundwater analytical data will be evaluated using time-trend plots and data comparison to cleanup levels. Time-trend plots will be prepared for each constituent detected above the PQL and trends will be identified by visual observation.

**Confirmation and Performance Well Data:** Groundwater analytical data will be evaluated using time-trend plots, data comparison to cleanup levels, and, if appropriate, statistical analysis. Time-trend plots will be prepared for each constituent detected above the PQL and trends will be identified. Time-trend plots will be used to evaluate long-term analytical trends in relation to the associated cleanup levels. If statistical analysis is performed, the analysis will be conducted in accordance with WAC 173-340-720(8) and Ecology Guidance (1992, 1993, and 1995).

### 4.0 Compliance Evaluation Criteria

#### 4.1 PERFORMANCE MONITORING

Monitoring data will be evaluated to determine the effectiveness of the remedy, whether changes to the free product monitoring schedule and/or monitoring wells are warranted. Changes may be made in the frequency of free product monitoring to optimize free product removal or system efficiency. These changes may depend on the amount and type of free product removed from the monitoring wells, the season, and the type of free product recovery activity. Other changes in performance monitoring will be made as follows:

- Additional free product recovery activities and monitoring will be initiated immediately if free product is observed in wells that previously had not contained free product.
- An additional well or well point will be installed and monitored if free
  product is observed for the first time in a downgradient or crossgradient well. The need for additional free product recovery activities
  will also be reviewed.
- Performance monitoring will continue as long as free product is observed in the area being monitored.
- Performance monitoring will end and confirmation monitoring will begin when free product has not been observed in any well in the area being monitored for a period of six months.

#### 4.2 CONFIRMATIONAL MONITORING

#### 4.2.1 FREEPRODUCT

Free product confirmation monitoring will end and the area will be considered to be free of free product when no sheen is observed in any well in the area being monitored for a period of one year.

Free product recovery activities and performance monitoring will resume if measurable product is found in any well in an area being monitored.

#### 4.2.2 GROUNDWATER

The review of groundwater quality data will be focused on evaluating groundwater quality trends and not on a single event or exceedance in a single well. Changes to the groundwater-monitoring program will be based on groundwater quality data review as described in Section 3.4.

Groundwater quality data will be tabulated and trend plots prepared as part of the one-year site review and five-year site review. If the chemistry results are all below cleanup levels for four consecutive quarters, then GATX will petition Ecology for site de-listing review and if Ecology concurs, the site shall be de-listed.

As part of the five-year site review, statistical analysis of the data will be performed if groundwater analytical results remain above cleanup levels. Alternatively, if the cleanup standards are met in 95 percent of the wells for four consecutive quarters, GATX will petition Ecology for site de-listing review and if Ecology concurs, the site shall be de-listed. In addition to reviewing chemistry data for the indicator hazardous substances (Table 2), natural attenuation parameters (Table 3) will also be evaluated to determine the effectiveness of natural attenuation at the site.

Data will be evaluated as described in Section 3.4.2. The contingency plan (summarized in Section 5.0) will be initiated if the five-year review identifies the following:

- There is an increasing trend in the groundwater quality data and the data trend exceeds the cleanup level in the performance, confirmation and sentry wells.
- An analyte is consistently above the cleanup level or statistically above the cleanup level with an increasing trend and with no evidence of natural attenuation.

### 5.0 Contingency Plan

A contingency plan sets forth a "backup" remediation technology in the event that a remedial technology within the Cleanup Plan fails or proves ineffective in a timely manner (five years after implementation of the preferred option discussed in Section 1.2). When evaluating the need to implement the contingency plan, all data will be evaluated as described in Section 3.4.2. A contingency plan will be initiated and implemented within 30 days of meeting any of the following criteria:

- If, after implementing the selective remedial action, the results of the groundwater monitoring program indicate elevated contaminant concentration over the specified restoration time frame of 5 years;
- If contaminants are newly identified in point of compliance wells located beyond the original plume boundary, indicating renewed contaminant migration; or
- If contaminant migration is not decreasing at a sufficient rate to ensure that the primary and secondary concerns identified for the site are being met.

The following actions will be initiated if the above criteria are triggered:

- Identification of the source(s) causing the criteria to be triggered. The highest priority in the compliance plan would be to identify and control the source. Accessible sources will be removed to the extent technically practicable without undermining the integrity of the adjacent above storage tanks, if present near the source area(s).
- Review Preferred Options Summary discussed in Section 1.2 and propose a supplemental remedy or combination of remedies, if needed, to prevent adverse impacts to offsite properties. (e.g., evaluation and potential expansion of the free product recovery system to ensure removal of free product from the water table if residual free product is identified beyond the capture zone of the system).

In the event that site conditions trigger a contingency plan implementation due to adverse impacts to offsite properties, Ecology, GATX, and the potential to be affected adjacent property owner will evaluate groundwater conditions prior to implementation of the contingency plan. In the event that site conditions trigger a contingency plan implementation other than considerations due to adverse impacts to offsite properties, Ecology and GATX will evaluate groundwater conditions prior to implementation of the contingency plan.

In the event that the contingency plan should be implemented, GATX will prepare a contingency work plan that contains engineering design criteria to address the remediation technology necessary to address the criteria triggering the contingency plan implementation. The contingency work plan will be approved by Ecology prior to its implementation.

### 6.0 Reporting

During the compliance-monitoring program, monitoring data will be submitted to Ecology on a periodic basis. Ecology will also be notified if new data indicates that a significant change in site conditions has occurred. Monitoring data and other information will be submitted in the following reports:

- Quarterly Data Reports. Laboratory analytical data reports will be submitted to Ecology after each round of monitoring has been completed.
- Annual Monitoring Reports. Monitoring reports will be prepared annually. The report will include a data validation memo, updated groundwater chemistry tables (including any well re-sampling results), and free product recovery data. Analytical time-trend plots will also be included in the reports. Analytical time-trends will be discussed when they are observed and other relevant data observations will be described. Any changes in the free product recovery system will also be discussed.
- **Five-year Review Report.** A report will be submitted to Ecology summarizing the five-year review of the compliance monitoring data. The report will include an updated groundwater elevation table, a representative groundwater contour map, time-trend plots for analytes detected above the PQL, and a comparison of the data to cleanup levels. Groundwater elevation and chemistry data will be evaluated. In addition to reviewing chemistry data relative to the indicator hazardous substances, natural attenuation parameters will also be evaluated to determine the effectiveness of natural attenuation and other cleanup action implementation at the site. As part of the five-year site review, statistical analysis of the data will be performed if analytical results remain above cleanup levels.

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## Table 1 **Compliance Monitoring Wells**GATX Harbor Island Terminal

# Seattle, Washington

Monitoring	Well	
Well	Location	<b>Compliance Monitoring Objective</b>
A-5	A Yard	Confirmational
A-8	A Yard	Confirmational
A-10	A Yard	Confirmational
A-14	A Yard	Performance / Confirmational
A-21	A Yard	Performance / Confirmational
A-23	A Yard*	Performance / Confirmational / Sentry
MW-7	B Yard	Performance / Confirmational
MW-8	B Yard	Performance / Confirmational
MW-9	B Yard	Performance / Confirmational
MW-07	B Yard	Performance / Confirmational
A-27	B Yard	Performance / Confirmational
SH-05	B Yard	Performance / Confirmational
A-28	B Yard*	Confirmational / Sentry
New Well #2	B Yard	Confirmational
MW-2	C Yard	Background / Confirmational
MW-3	C Yard	Performance/ Confirmational
MW-4	C Yard	Performance / Confirmational
SH-02	C Yard	Performance / Confirmational
New Well #1	C Yard	Performance / Confirmational
New Well #4	C Yard	Performance / Confirmational
MW-12	D Yard*	Confirmational / Sentry
MW-13	C Yard*	Confirmational / Sentry
MW-16	C Yard*	Confirmational / Sentry
MW-18	C Yard*	Confirmational / Sentry
MW-5	D Yard	Performance / Confirmational
MW-6	D Yard	Performance / Confirmational
MW-14	D Yard	Performance
New Well #3	D Yard	Performance / Confirmational
MW-1	E Yard	Background / Confirmational

NOTES: All wells where water levels are measured serve as Performance or Confirmation wells for free product

<sup>\*</sup> Located Off-site

# Table 2

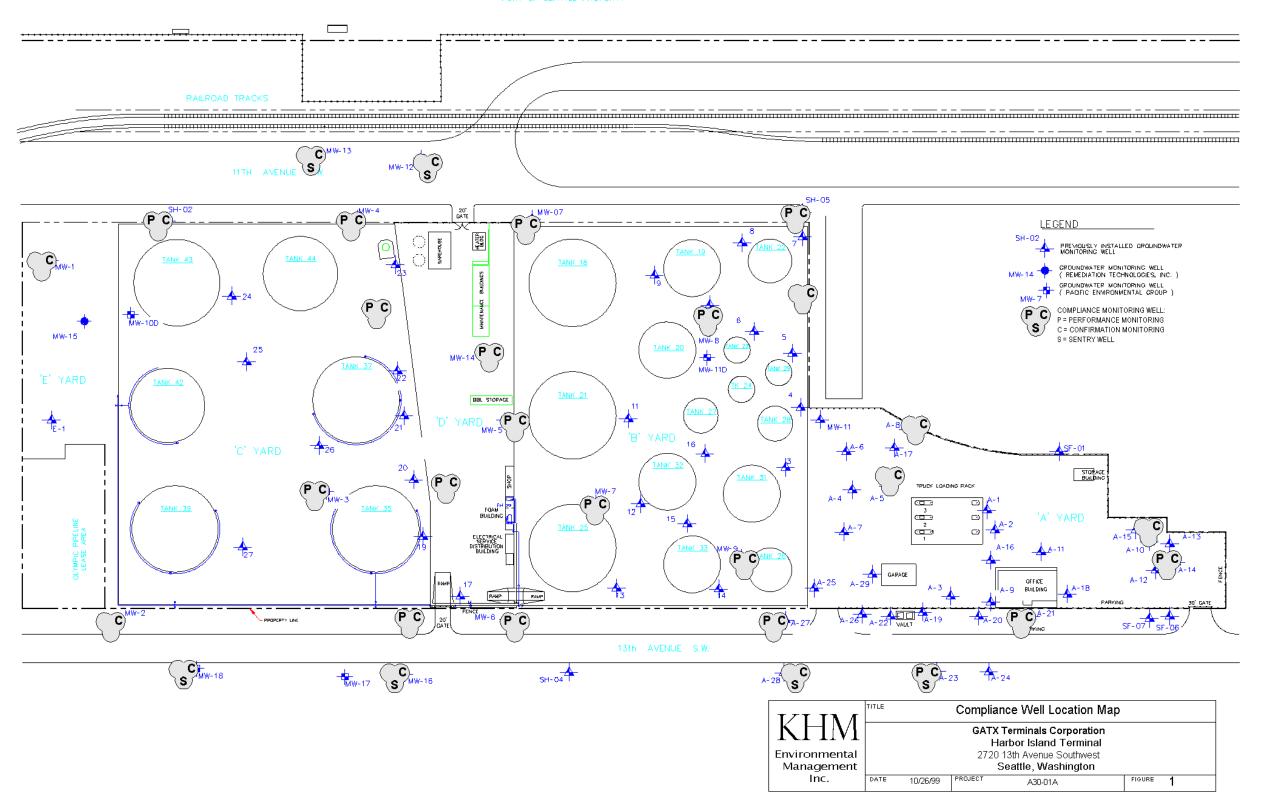
Groundwater Cleanup Levels
GATX Harbor Island Terminal
Seattle, Washington

Constituent	Cleanup Level (mg/L)
Benzene	0.071
Toluene	200.0
Ethylbenzene	29.0
TPH-G	1
TPH-D	10
ТРН-О	10
Lead	0.0058

# Table 3 Natural Attenuation Indicator Parameters

GATX Harbor Island Terminal Seattle, Washington

PARAMETER	METHOD / UNIT
Temperature, pH, alkalinity	Field / variable
Dissolved Oxygen (DO)	Field / mg/l
Carbon dioxide	Field / mg/l
Nitrate (NO <sub>3</sub> )	Laboratory / mg/l
Nitrite (NO <sub>2</sub> )	Laboratory / mg/l
Dissolved ferrous iron (Fe <sup>2+</sup> )	Laboratory / mg/l
Dissolved Methane (CH <sub>4</sub> )	Laboratory / mg/l
Sulfate (SO <sub>4</sub> )	Laboratory / mg/l
Sulfide (H <sub>2</sub> S)	Laboratory / mg/l
Reduction/Oxidation potential (Redox, Eh)	Field / millivolts



June 21, 2007

Mr. Roger Nye Washington State Department of Ecology Northwest Regional Office 3190 160<sup>th</sup> Avenue N.E. Bellevue, Washington 98008-5452 Sent via FedEx Saver

SUBJ:

Site-Wide Groundwater Compliance Monitoring Plan - Proposed

Reduced Monitoring

Kinder Morgan Harbor Island Terminal

Seattle, Washington

Delta Project No. STKM-001-M.0005



Dear Mr. Nye:

This plan has been prepared on behalf of Kinder Morgan Liquid Terminals, LLC (KMLT) by Delta Environmental Consultants (Delta) and presents a site-wide groundwater compliance revision to the monitoring program for the KMLT Harbor Island Terminal located at 2720 13<sup>th</sup> Avenue Southwest in Seattle, Washington ("the site"). The revisions included in this document supersede those revisions previously proposed in an August 2, 2006 letter to you, and in a second draft March 22, 2007. These plan revisions are proposed in accordance with Section 2.3.4 of the Compliance Monitoring Plan (Plan) developed for the site. Further modifications to the Draft Plan were discussed with you by telephone on June 13, 2007, and this Final Proposed Reduced Monitoring Plan incorporates those modifications.

#### PROPOSED SITE-WIDE COMPLIANCE MONITORING PLAN

The Plan was developed to describe the protocol and procedures used to confirm that cleanup requirements are achieved at the site. This monitoring plan was prepared to satisfy the requirements of the Model Toxics Control Act (MTCA) regulations WAC 173-340-410, -720, and -820 and in accordance with requirements from Exhibit F of the Consent Decree.

The achievement of cleanup levels in groundwater is measured at points of performance and compliance located within the hydrocarbon plume area and at the downgradient edge of the site. The wells at the downgradient edge of the site are considered conditional points of compliance wells. These points of compliance and performance consist of a network of monitoring wells located in the hydrocarbon plume area and on the downgradient property boundary. Sentry wells are also used to document plume migration, performance standards, and to warn of any unanticipated change in off-site groundwater conditions.



Site-Wide Groundwater Compliance Monitoring Plan – Proposed Reduced Monitoring Kinder Morgan Harbor Island Terminal, Seattle, Washington Page 2 of 3

The Compliance Monitoring Plan incorporated in the Consent Decree includes quarterly monitoring for free product, dissolved TPH constituents, total and dissolved lead, and natural attenuation parameters. In accordance with Section 2.3.4 Monitoring Schedule of the Plan, the sampling frequency and number of parameters may be reduced if monitoring data indicates that trends are declining. Following are the proposed revisions for each of these compliance monitoring criteria, and the rationale for each revision.

#### Free Product

As established in the Plan, KMLT currently performs quarterly gauging of 71 wells for monitoring of free product. KMLT proposes to continue monitoring of wells in which free product has been observed during the past 8 quarters, and the 29 wells which were identified as Compliance Monitoring Wells in Table 1 of the Plan. Accordingly, KMLT proposes to continue quarterly gauging of the following 43 wells: A-4, A-5, A-6, A-8, A-10, A-11, A-12, A-14R, A-16, A-18, A-19, A-20, A-21, A-22R, A-23R, A-25, A-26R, A-27, A-28R, 12, MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, MW-12R, MW-13R, MW-14, MW-16, MW-18, MW-19, MW-20, MW-21, MW-22, MW-23, MW-24, SH-02R, SH-05R, and MW-07R.

#### **Dissolved TPH Constituents**

The current compliance monitoring program for dissolved TPH constituents includes quarterly sampling of 32 monitoring wells (29 Compliance Monitoring Wells and 3 additional wells which were installed in September 2003 as part of a supplemental study to further characterize free product in the A Yard). A summary of monitoring wells and annual analyses included in the current dissolved TPH constituents compliance monitoring program is presented on Table 1. A site map showing locations of groundwater monitoring wells is included as Figure 2.

An evaluation of groundwater analytical data collected since the execution of the Consent Decree indicates that data collected from numerous monitoring wells have demonstrated that cleanup criteria have either been met from the outset of the program or have demonstrated at least 4 consecutive quarters meeting cleanup criteria. A summary of groundwater analytical results for 2000 through December 2006 are presented in Table 2.

An evaluation of historical groundwater analytical results with respect to established cleanup criteria is summarized in Table 3. Where applicable, wells and corresponding analytes which demonstrate a consistent trend of meeting cleanup criteria are noted. Wells and corresponding analytes are highlighted where historic monitoring indicates a reduction in monitoring frequency or analytes is warranted.

KMLT proposes a revision from quarterly monitoring for TPH parameters as follows. For wells which have demonstrated that cleanup criteria for TPH-G, BTEX, TPH-D, and TPH-O have been met from the outset of the program, KMLT proposes to reduce the frequency of quarterly monitoring to annual monitoring. For wells which have not met the criteria for TPH-G and BTEX, but have met the criteria for TPH-D and TPH-O, KMLT proposes to continue quarterly monitoring for TPH-G and BTEX and discontinue monitoring for TPH-D and TPH-O. Proposed compliance monitoring plan revisions are summarized in Table 4.

After the revised program is initiated, if results demonstrate that any TPH cleanup criteria has been exceeded in a well, KMLT will revert to quarterly monitoring for respective analytes that were exceeded for the well, and will resume quarterly monitoring for natural attenuation parameters.

#### **Total and Dissolved Lead**

As established in the Plan, KMLT currently monitors for total lead on a quarterly basis in 20 wells. The purpose of this monitoring is to demonstrate performance and confirmation monitoring of the surface cleanup action for the site. The surface cleanup action, which included removal of surface soils containing concentrations of total lead exceeding the hot-spot cleanup criteria, was executed and completed in April and May 2002. In accordance with Section 2.2 of the Plan, performance monitoring for total lead has been performed on a quarterly basis since the completion of the surface cleanup action. Following the performance of the surface cleanup action, total lead has infrequently exceeded the cleanup criterion. KMLT proposes to continue monitoring for this parameter on an annual basis.

As required in the Plan, KMLT also currently monitors for dissolved lead on a quarterly basis in the same 20 wells which are monitored for total lead. Cleanup criteria for this parameter was not established in the Cleanup Action Plan. Dissolved lead has been detected in 4 of the 20 wells. Dissolved lead was detected in one or two instances in two wells, and was detected in two wells on a more frequent basis in two wells. Delta proposes to monitor for

Site-Wide Groundwater Compliance Monitoring Plan – Proposed Reduced Monitoring Kinder Morgan Harbor Island Terminal, Seattle, Washington Page 3 of 3

dissolved lead in two wells (A-23R and MW-7) which have contained measurable concentrations on a periodic basis in the past.

A summary of monitoring wells and annual analyses included in the current total and dissolved lead compliance monitoring program is presented on Table 1. A summary of groundwater analytical results for 2000 through December 2006 are presented in Table 2. An evaluation of historical groundwater analytical results with respect to established cleanup criteria is summarized in Table 3. Proposed compliance monitoring plan revisions are summarized in Table 4.

#### **Natural Attenuation Parameters**

The current compliance monitoring program for natural attenuation parameters includes quarterly sampling of 26 monitoring wells (23 Compliance Monitoring Wells and 3 additional wells which were installed in September 2003 as part of a supplemental study to further characterize free product in the A Yard). In accordance with Section 2.2.3 Monitoring Schedule of the Plan which states that natural attenuation monitoring will be conducted quarterly for the first year and annually thereafter, KMLT proposes to discontinue monitoring of wells which have met the criteria for TPH-G, BTEX, TPH-D and TPH-O constituents, and continue monitoring on an annual basis those wells which have not met the criteria. Proposed compliance monitoring plan revisions are summarized in Table 4.

A summary of proposed compliance monitoring plan revisions are presented in Table 4. Wells which are designated for annual monitoring will be monitored during the second quarter event. A summary of monitoring wells and a tally of annual analyses for all parameters proposed in this compliance monitoring program revision is presented on Table 5.

KMLT proposes to incorporate the compliance monitoring plan revisions included herein during the third quarter 2007 monitoring event. Please call if you have any questions regarding the contents of this letter, or if you would like to discuss any aspect of the proposed compliance monitoring plan. Delta looks forward to your approval of this program.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

Ward Crell

Principal Geologist

Enc: Table 1 – Summary of Current Annual Analyses, Groundwater Compliance Program

Table 2 – Groundwater Analytical Results

Table 3 – Analytical Summary 2000 – December 2006, Current Groundwater Compliance Program

Table 4 – Proposed Groundwater Compliance Program, Recommended Monitoring Frequency

Table 5 – Summary of Proposed Annual Analyses, Groundwater Compliance Program

Figure 1 – Site Plan – Groundwater Monitoring Well Locations

cc: Mr. Robert Truedinger, Kinder Morgan Energy Partners, L.P., Richmond, California Ms. Kelsy Hardy, Kinder Morgan Energy Partners, L.P., Orange, California (File Copy - CD Only)

# TABLE 1 CURRENT ANNUAL ANALYSES GROUNDWATER COMPLIANCE PROGRAM

Kinder Morgan Harbor Island Terminal

	Indica	tor Hazard	ous Subs	stances		Natural Att	tenuation F	Parameters	s
Well ID	TPH-G/ BTEX	TPH-D+ extended	Total Lead	Dissolved Lead	Nitrate (NO3)	Ferrous Iron	Methane	Sulfate (SO4)	Sulfide (H2S)
A-5	4	4							
A-8	4	4							
A-10	4	4			4	4	4	4	4
A-14R	4	4	4	4	4	4	4	4	4
A-21	4	4	4	4	4	4	4	4	4
A-23R	4	4	4	4	4	4	4	4	4
A-27	4	4			4	4	4	4	4
A-28R	4	4	4	4	4	4	4	4	4
MW-1	4	4	4	4	4	4	4	4	4
MW-2	4	4	4	4	4	4	4	4	4
MW-3	4	4	4	4	4	4	4	4	4
MW-4	4	4			4	4	4	4	4
MW-5	4	4	4	4	4	4	4	4	4
MW-6	4	4	4	4	4	4	4	4	4
MW-7	4	4	4	4	4	4	4	4	4
MW-8	4	4	4	4	4	4	4	4	4
MW-9	4	4	4	4	4	4	4	4	4
MW-12R	4	4	4	4					
MW-13R	4	4	4	4					
MW-14	4	4			4	4	4	4	4
MW-16	4	4							
MW-18	4	4							
MW-19	4	4			4	4	4	4	4
MW-20	4	4			4	4	4	4	4
MW-21	4	4			4	4	4	4	4
MW-22	4	4			4	4	4	4	4
SH-02R	4	4	4	4	4	4	4	4	4
SH-05R	4	4	4	4	4	4	4	4	4
MW-07R	4	4	4	4	4	4	4	4	4
MW-23	4	4	4	4	4	4	4	4	4
MW-24	4	4	4	4	4	4	4	4	4
MW-25	4	4	4	4	4	4	4	4	4
ANNUAL TOTAL:	128	128	80	80	104	104	104	104	104

Notes: Number denotes number of quarters sampled annually

Parameter not analyzed

			000	attle, Washin	gion				
		TPH-	TPH- Diesel	TPH-Oil	Ponzono	Taluana	Ethyl-	Vulonos	Total
Sample I.D.	Date	Gasoline (ppm)	(ppm)	(ppm)	Benzene (ppm)	Toluene (ppm)	benzene (ppm)	(ppm)	Lead (ppm)
MW-1	02/13/02	<0.25	2.0	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
19199-1	05/21/02	<0.25	1.9	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	08/28/02	<0.25	1.0	<0.5	0.0013	0.0067	0.00052	0.0016	<0.005
	11/05/02	<0.25	0.87	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.021*
	02/19/03	<0.25	1.9	<0.5	<0.0005	0.00058	<0.0005	<0.0005	<0.005
	06/10/03	<0.25	1.1	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	09/16/03	<0.25	< 0.50	<0.50	< 0.0005	<0.0005	<0.0005	< 0.0005	< 0.0050
	11/19/03	<0.25	<0.50	< 0.50	<0.0005	<0.0005	<0.0005	< 0.0005	<0.0050
	02/25/04	<0.25	1.3	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	05/11/04	<0.25	0.87	<0.50	<0.0005	0.00068	<0.0005	<0.0005	< 0.0050
	08/25/04	0.83	0.40	<0.50	<0.0005	<0.0005	0.00065	<0.0005	< 0.0050
	12/15/04	<0.25	0.38	<0.50	<0.0005	<0.0005	< 0.0005	<0.0005	< 0.0050
	03/09/05	<0.25	0.63	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0050
	06/08/05	<0.25	0.80	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0050
	09/21/05	<0.25	0.40	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	06/07/06	<0.25	0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0052
	12/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
MW-2	02/13/02	<0.25	0.71	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	05/21/02	<0.25	0.66	<0.5	<0.0005	<0.0005	< 0.0005	<0.0005	< 0.005
	08/29/02	<0.25	0.91	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	11/05/02	<0.25	0.73	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	02/19/03	<0.25	0.74	<0.5	<0.0005	0.00062	< 0.0005	<0.0005	0.028*
	06/10/03	<0.25	0.61	<0.25	<0.0005	0.00071	< 0.0005	<0.0005	0.026*
	09/16/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.062
	11/19/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.021*
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.030*
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	08/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/14/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	03/10/05	<0.25	0.29	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	06/07/05	<0.25	0.91	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.036*
	09/20/05 12/13/05	<0.25 <0.25	<0.25 <0.25	<0.50 <0.50	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005	<0.0050
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0050
	06/08/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0063
	09/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
			1	1		1			
MW-3	02/13/02	<0.25	1.8	<0.5	0.011	0.0015	0.0045	0.011	<0.005
	05/20/02	0.38	1.9	<0.5	0.052	0.0028	0.025	0.02	0.01*
	08/28/02	0.62	2.5	<0.5	0.11	0.0071	0.021	0.030	< 0.005
	11/06/02	0.63	1.1	<0.5	0.14	0.0053	0.021	0.015	0.006
	02/19/03	<0.25	1.8	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.014
	06/11/03	<0.25	1.3	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	0.019
	09/17/03	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.042
	11/20/03 02/25/04	<0.25	2.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0063
	02/25/04	<0.25 <0.25	1.2 <0.25	<0.50 <0.50	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005	0.025 <sup>*</sup>
	08/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0051
	12/15/04	<0.25	0.33	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0051
	03/09/05	<0.25	<0.25	<0.50	0.001	<0.0005	<0.0005	<0.0005	<0.0050
	06/08/05	<0.25	<0.25	<0.50	0.0011	<0.0005	<0.0005	<0.0005	<0.0050
	09/21/05	<0.25	<0.25	<0.50	0.00094	<0.0005	<0.0005	<0.0005	<0.0050
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
Dup-2^	06/08/05	<0.25	<0.25	<0.50	0.0011	<0.0005	<0.0005	<0.0005	<0.005
- <b></b>	09/21/05	<0.25	0.27	<0.50	0.00098	<0.0005	<0.0005	<0.0005	<0.0050
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.010
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
						<0.0005		<0.0005	

ample I.D.	Date	TPH- Gasoline (ppm)	TPH- Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<u> </u>			,	,	,	,	,	,	,
MW-4	02/14/02	0.78	280	<50	0.3	0.0072	0.0023	0.0082	NA
	05/21/02	1.5	8.6	<0.5	0.43	0.023	0.034	0.13	NA
	08/28/02 11/04/02	3.3 NS	30 NS	2.6 NS	1.1 NS	0.016 NS	0.016 NS	0.024 NS	NA NA
	02/19/03	3.1	31	<0.5	0.056	0.0017	0.014	0.02	NA
	06/10/03	0.39	12	<0.25	0.030	0.0017	0.014	0.0096	NA
	09/16/03	NS	NS	NS	NS	NS	NS	NS	NS
	11/19/03	0.25	19	<0.50	0.033	<0.001	0.0042	0.0069	NA
	02/25/04	0.36	15	<0.50	0.035	0.0014	0.0056	0.0094	NA
	05/12/04	0.33	7.4	<0.50	0.012	<0.0014	0.0048	0.0054	NA
	08/26/04	<0.50	5.1	<0.50	0.014	<0.0025	0.0039	0.0069	NA
	12/15/04	NS	NS	NS	NS	NS	NS	NS	NA
	03/09/05	<2.0	11	<0.50	<0.01	<0.01	<0.01	0.013	NA
	06/08/05	<1.0	16	1.1	<0.005	<0.005	<0.005	<0.005	<0.00
	09/21/05	<2.0	19	2.1	<0.010	<0.010	<0.010	<0.010	NA
	12/14/05	<0.50	6.2	0.81	0.012	<0.0025	0.0032	0.0084	NA
	03/14/06	<0.40	3.9	0.69	0.0063	<0.0020	0.0020	0.0062	NA
	06/07/06	< 0.50	4.5	< 0.50	0.0037	<0.0025	<0.0025	<0.0025	NA
	09/13/06	< 0.50	2.7	<0.50	0.0034	<0.0025	<0.0025	0.0029	NA
	12/13/06	<0.25	3.7	0.62	0.0012	<0.0005	<0.0005	0.0023	NA
MW-5	02/13/02	<0.25	<0.25	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.00
11111-5	05/21/02	<0.25	<0.5	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.01
	08/29/02	<0.25	1.2	<0.5	<0.0005	0.0018	<0.0005	0.00063	<0.00
	11/05/02	<0.25	1.6	<0.5	0.0055	0.0016	<0.0005	0.00056	<0.00
	02/20/03	<0.25	<0.25	<0.5	<0.0005	0.00066	<0.0005	<0.0005	<0.00
	06/11/03	<0.25	0.36	<0.25	<0.0005	0.00079	<0.0005	<0.0005	<0.00
	09/16/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.011
	11/20/03	<0.25	<0.25	< 0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.008
	02/24/04	< 0.25	<0.50	<0.50	<0.0005	0.0014	<0.0005	<0.0005	< 0.005
	05/11/04	<0.25	<0.25	< 0.50	< 0.0005	<0.0005	<0.0005	< 0.0005	< 0.005
	08/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	< 0.0005	< 0.005
	12/15/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.005
	03/09/05	<0.25	< 0.25	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	0.11
	06/08/05	< 0.25	<0.25	< 0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.005
	09/21/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.005
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.005
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.012
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.009
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.013
	12/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.008
MW-6	02/13/02	0.97	1.1	<0.5	0.014	0.0007	<0.0005	0.00065	<0.00
	05/22/02	1.1	2.5	<0.5	0.035	0.0012	0.0024	0.00072	<0.00
	08/29/02	0.58	6.4	<0.5	0.0014	<0.001	<0.001	<0.001	<0.00
	11/05/02	0.59	7.3	<0.5	0.064	<0.001	<0.001	0.0016	0.02
	02/19/03	0.54	1.7	<0.5	0.0062	<0.0005	<0.0005	<0.0005	<0.00
	06/10/03	0.70	1.9	<0.25	0.025	0.0011	0.00052	0.00051	<0.00
	09/16/03	0.68	<0.50	<0.50	<0.0005	<0.0005	0.00053	<0.0005	0.019
	11/19/03	0.44	1.6	<0.50	0.0095	0.00067	<0.0005	0.00051	<0.005
	02/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	05/11/04	1.0	0.67	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	08/25/04	<0.25	0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	12/14/04	0.82	0.81	<0.50	0.008	<0.0005	<0.0005	<0.0005	0.011
	03/10/05	1.0	0.42	<0.50	0.0011	<0.0005	<0.0005	<0.0005	<0.005
	06/07/05	0.9	<0.25	<0.50	0.0014	<0.0005	<0.0005	<0.0005	<0.005
	09/20/05	0.9 1.2	<0.25	<0.50	<0.0005	<0.0005	0.00062	<0.0005	<0.005
			0.38	< 0.50	0.0032	<0.0005	0.0005	<0.0005	< 0.005
	12/13/05				.0.0005	.0.000	.0.000=	.0 0005	
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
					<0.0005 <0.0005 <0.0005	<0.0005 <0.0005 0.00055	<0.0005 <0.0005 <0.0005	<0.0005 <0.0005 <0.0005	<0.005 <0.005 <0.005

		TPH- Gasoline	TPH- Diesel	TPH-Oil	Benzene		Ethyl- benzene	•	Total Lead
Sample I.D.	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
MW-7	02/14/02	13	7.5	<0.5	0.20	0.24	0.57	1.8	0.035*
	05/21/02	6.6	11	<0.5	0.16	0.089	0.43	0.66	0.04*
	08/29/02	2.9	5.7	<0.5	0.12	0.042	0.24	0.11	0.047*
	11/05/02	0.9	5.9	<0.5	0.021	0.0022	0.004	0.0066	0.041*
	02/20/03	9.7	11	<0.5	0.12	0.13	0.33	1.4	0.11*a
	06/11/03	5.7	8.7	<0.25	0.13	0.092	0.26	0.52	0.081*a
	09/17/03	1.4	12	< 0.50	0.078	0.031	0.15	0.089	0.11* <sup>a</sup>
	11/20/03	0.26	0.8	< 0.50	< 0.0005	<0.0005	< 0.0005	0.035	0.019* <sup>a</sup>
	02/26/04	15	21	< 0.50	0.11	0.34	0.63	3.8	0.034* <sup>a</sup>
	05/11/04	6.3	11	< 0.50	0.059	0.15	0.31	1.3	0.0083*
	08/26/04	7.1	20	< 0.50	0.054	0.22	0.34	1.7	0.067*a
	12/15/04	18	4.4	< 0.50	0.14	0.37	0.53	3	0.19*a
	03/09/05	3.5	2.1	<0.50	0.045	0.034	0.09	0.27	0.079* <sup>a</sup>
	06/08/05	2.9	2.3	< 0.50	0.054	0.05	0.11	0.44	0.069* <sup>a</sup>
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/05	8.8	0.59	<0.50	0.16	0.19	0.31	1.5	0.042* <sup>a</sup>
	03/14/06	15	0.50	<0.50	0.12	0.26	0.50	3.6	0.026*
	06/07/06	17	0.85	<0.50	0.12	0.35	0.69	4.5	0.023*
	09/13/06	2.4	0.32	<0.50	0.05	0.06	0.19	0.39	0.021 <sup>*a</sup>
	12/13/06	NS	NS	NS	NS	NS	NS	NS	NS
	,,								
MW-8	02/14/02	<0.25	8.1	<5.0	<0.0005	0.00086	<0.0005	<0.0005	0.03*
	08/29/02	<0.25	7.5	<0.5	<0.0005	0.00082	< 0.0005	< 0.0005	0.017*
	11/05/02	<0.25	1.7	1.2	<0.0005	<0.0005	< 0.0005	< 0.0005	0.012*
	02/20/03	<0.25	6.6	<0.5	<0.0005	0.00055	< 0.0005	0.0024	0.029*
	06/11/03	<0.25	3.8	<0.25	0.0013	< 0.001	< 0.001	< 0.001	0.012*
	09/17/03	<0.25	3.3	0.77	<0.0005	<0.0005	< 0.0005	< 0.0005	0.030*
	11/20/03	<0.25	2.5	< 0.50	<0.001	< 0.001	< 0.001	< 0.001	<0.0050
	02/26/04	< 0.25	2.7	< 0.50	<0.0005	<0.0005	< 0.0005	<0.0005	0.016*
	05/11/04	<0.25	1.5	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	<0.0050
	08/26/04	<0.25	1.0	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	<0.0050
	12/15/04	<0.25	1.5	< 0.50	<0.001	< 0.001	< 0.001	< 0.001	0.0071
	03/09/05	<0.25	1.6	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	0.0094
	06/08/05	<0.25	1.8	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	0.014*
	09/21/05	<0.25	1.0	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	0.011*
	12/14/05	<0.25	1.1	0.58	<0.001	< 0.001	< 0.001	0.0013	0.00603
	03/14/06	<0.25	0.54	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	0.011*
	06/07/06	<0.25	0.88	0.61	<0.0005	<0.0005	< 0.0005	< 0.0005	0.0093
	09/13/06	<0.25	0.35	< 0.50	<0.0005	<0.0005	< 0.0005	< 0.0005	0.012*
	12/13/06	<0.25	0.82	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0060
B404/ O	00/44/00	0.0	40	0.50	0.0001	0.000	0.076	0.0	0.000*
MW-9	06/11/03	6.0	13	<0.50	0.0031	0.036	0.076	0.6	0.022*
	09/17/03	5.3	39	0.72	0.026	0.027	0.09	0.45	0.0095
	11/20/03	8.5	19	<0.50	<0.005	0.018	0.14	1.1	0.0096
	02/26/04	4.1	28	<0.50	0.022	0.0072	0.025	0.47	0.0083
	05/11/04	4.1	5.8	<0.50	0.0023	0.0093	0.081	0.44	<0.0050
	08/26/04	4.2	6.2	<0.50	0.0066	0.025	0.13	0.43	0.0099
	12/15/04	5.4	7.6	<0.50	<0.0025	0.011	0.12	0.39	0.0094
	03/09/05	4.5	3.5	<0.50	0.0037	0.0047	0.042	0.18	0.021*
	06/08/05	3.2	3.9	<0.50	0.0035	0.0087	0.069	0.17	0.0076
	09/21/05	2.3	2.6	<0.50	0.007	0.0077	0.033	0.12	0.0076
	12/14/05	4.7	1.2	<0.50	0.0078	0.010	0.12	0.38	0.0095
	03/14/06	2.4	1.4	<0.50	0.0024	0.003	0.018	0.12	0.013*
	06/07/06	<0.25	1.0	<0.50	0.0011	0.023	0.049	0.21	0.021*
	09/13/06	1.8	0.46	<0.50	0.0044	0.016	0.063	0.06	0.010*
	12/13/06	2.6	3.8	< 0.50	< 0.0025	<0.0025	0.024	0.190	0.025*

			Sea	attle, Washin	gton				
Sample I.D.	Date	TPH- Gasoline (ppm)	TPH- Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
MW-12	06/20/01	<0.06	1.7	<0.5	<0.001	<0.001	<0.001	<0.003	<0.004
MW-12R	02/14/02	<0.25	1.4	<0.5	0.014	<0.0005	<0.0005	<0.0005	<0.005*
	05/21/02	<0.25	2.5	<0.5	0.08	0.0013	<0.0005	0.00066	<0.005*
	08/28/02	<0.25	2.1	<0.5	0.028	0.0059	<0.0005	0.0015	<0.005*
	11/05/02	<0.25	1.3	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	0.26	2.5	<0.5	0.19	0.0012	<0.001	<0.001	<0.005*
	06/10/03	0.41	1.3	<0.25	0.11	0.00055	<0.0005	<0.0005	<0.005*
	09/16/03	<0.25	0.67	<0.50	0.0021	<0.0005	<0.0005	<0.0005	0.013*
	11/19/03	0.42	<0.25	<0.50	0.26	<0.001	<0.001	<0.001	0.0078
	02/25/04	0.26	1.8	<0.50	0.099	0.0005	<0.0005	0.00076	0.010*
	05/12/04	0.56	0.74	<0.50	0.20	<0.001	<0.001	<0.001	<0.0050*
	08/26/04	0.35	0.50	<0.50	0.089	<0.001	<0.001	<0.001	<0.0050*
	12/15/04	<0.25	0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	0.39	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.39	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	09/21/05	0.26	0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/13/06	<0.25	0.27	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
MW-13	06/19/01	<0.05	1.3	<0.5	<0.001	<0.001	<0.001	<0.003	<0.004
10D	00/44/00	0.05			0.050	0.0005	0.0005	0.00075	0.0054
MW-13R	02/14/02	<0.25	3.2	<0.5	0.056	<0.0005	<0.0005	0.00075	<0.005*
	05/21/02	<0.25	3.5	<0.5	0.0025	<0.0005	<0.0005	<0.0005	<0.005*
	08/28/02	<0.25	2.4	<0.5	<0.0005	0.0019	<0.0005	0.0007	<0.005*
	11/05/02	<0.25	2.0	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	<0.25	1.7	<0.5	0.00078	0.0032	<0.0005	0.00083	<0.005*
	06/10/03	<0.25	0.76	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	09/16/03	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0078*
	11/19/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0066
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.012*
	05/12/04	<0.25	0.61	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	0.49	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/15/04	<0.25	0.91	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/09/05	<0.25	0.35	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.49	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	09/21/05	<0.25	0.39	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	<0.25	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.005	<0.005	<0.005	<0.005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/13/06	<0.25	0.33	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0077*

Sample I.D.	Date	TPH- Gasoline	TPH- Diesel	TPH-Oil	Benzene (ppm)		Ethyl- benzene	•	Total Lead
<del></del>		(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
MW-14	02/13/02	2.5	37	<5.0	0.01	0.0085	0.18	0.22	NA
	05/21/02	2.9	23	1.0	0.0093	0.0057	0.18	0.15	NA
	08/29/02	2.9	28	<0.5	0.017	0.0073	0.21	0.14	NA
	11/05/02	2.0	28	0.91	0.06	0.0059	0.12	0.076	NA
	02/20/03	3.4	18	<0.5	0.056	0.0062	0.14	0.11	NA
	06/11/03	3.1	28	<0.5	0.059	0.0098	0.23	0.13	NA
	09/16/03	<1.0	15	<0.50	0.13	< 0.005	0.019	0.022	NA
	11/20/03	<2.0	29	0.70	0.12	<0.01	0.02	0.031	NA
	02/24/04	2.4	21	<0.50	0.061	0.014	0.25	0.2	NA
	05/11/04	2.7	27	<0.50	0.053	0.0092	0.21	0.16	NA
	08/26/04	2.3	11	0.53	0.024	<0.0025	0.16	0.19	NA
	12/15/04	1.2	9.6	<0.50	0.0084	<0.005	0.01	0.0055	NA
	03/09/05	4.2	7.7	<0.50	0.0053	0.0094	0.18	0.099	NA
	06/08/05	3.1	8.8	<0.50	0.0043	0.0069	0.17	0.11	NA
	09/21/05	1.6	10.0	1.1	0.012	0.0048	0.077	0.068	NA
	12/14/05	3.1	2.0	<0.50	0.0059	0.0075	0.120	0.068	NA
	03/14/06	0.79	2.1	<0.50	<0.0025	<0.0025	0.023	0.03	NA
	06/07/06	0.84	3.0	<0.50	<0.0025	<0.0025	0.061	0.033	NA
	09/13/06	2.4	1.8	<0.50	<0.0025	0.0060	0.100	0.056	NA
	12/13/06	1.1	1.4	<0.50	<0.0025	<0.0025	0.044	0.029	NA
MW-16	02/13/02	<0.25	<0.25	<0.5	0.0013	0.0037	<0.0005	0.0011	NA
	05/21/02	<0.25	< 0.5	<0.5	<0.0005	< 0.0005	<0.0005	< 0.0005	NA
	08/29/02	<0.25	<0.5	<0.5	<0.0005	0.0022	<0.0005	0.00069	NA
	11/05/02	<0.25	0.29	<0.5	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	02/19/03	<0.25	< 0.25	<0.5	<0.0005	0.0018	<0.0005	< 0.0005	NA
	06/10/03	<0.25	< 0.25	<0.25	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	09/16/03	<0.25	<0.50	< 0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/19/03	<0.25	< 0.25	< 0.50	<0.0005	0.0013	<0.0005	0.00062	NA
	02/25/04	<0.25	< 0.50	< 0.50	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	05/11/04	<0.25	< 0.25	< 0.50	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	08/26/04	<0.25	< 0.25	< 0.50	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	12/15/04	<0.25	< 0.25	< 0.50	0.029	< 0.0005	<0.0005	< 0.0005	NA
	03/10/05	<0.25	< 0.25	< 0.50	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	06/07/05	<0.25	< 0.25	< 0.50	<0.0005	< 0.0005	<0.0005	< 0.0005	NA
	09/20/05	<0.25	< 0.25	< 0.50	<0.0005	< 0.0005	<0.0005	< 0.0005	NA
	12/13/05	<0.25	< 0.25	< 0.50	<0.0005	< 0.0005	<0.0005	< 0.0005	NA
	03/15/06	<0.25	< 0.25	< 0.50	<0.0005	< 0.0005	<0.0005	< 0.0005	NA
	06/08/06	<0.25	<0.25	< 0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/12/06	<0.25	< 0.25	< 0.50	< 0.0005	0.00062	0.0012	< 0.0005	NA
	12/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
MW-18	02/13/02	7.6	0.77	<0.5	1.8	0.067	0.29	0.34	NA
	05/21/02	1.2	0.30	<0.5	0.25	0.016	0.068	0.068	NA
	08/29/02	1.6	<0.5	<0.5	0.45	0.014	0.032	0.044	NA
	11/05/02	1.1	<0.25	<0.5	<0.3	0.010	0.011	0.031	NA
	02/19/03	<0.25	<0.25	<0.5	0.0035	0.0047	<0.0005	0.0016	NA
	06/10/03	<0.25	<0.25	<0.25	0.022	0.0016	<0.0005	0.004	NA
	09/16/03	<0.25	<0.50	<0.50	0.036	0.0019	<0.0005	0.0075	NA
	11/19/03	<0.25	<0.25	<0.50	0.0042	<0.0005	<0.0005	0.0015	NA
	02/25/04	0.58	<0.25	<0.50	0.11	0.0048	0.00087	0.026	NA
	05/11/04	1.1	<0.25	<0.50	0.25	0.0073	0.0016	0.037	NA
	08/26/04	<0.25	<0.25	<0.50	0.003	<0.0005	<0.0005	<0.0005	NA
	12/15/04	0.84	<0.25	<0.50	0.14	0.006	0.0019	0.029	NA
	03/10/05	0.84	<0.25	<0.50	0.25	0.0049	0.002	0.021	NA
	06/07/05	0.68	<0.25	<0.50	0.17	0.0039	0.0019	0.0098	NA
	09/20/05	4.0	<0.25	<0.50	0.74	0.021	0.0091	0.09	NA
	12/13/05	2.3	<0.25	<0.50	0.45	0.015	0.0067	0.033	NA
	03/15/06	4.9	<0.25	<0.50	1.2	0.035	0.025	0.12	NA
	06/08/06	1.2	<0.25	<0.50	0.15	0.011	0.011	0.034	NA
	09/12/06	0.35	<0.25	<0.50	0.023	0.0021	0.0022	0.0047	NA
	12/12/06	0.28	<0.25	< 0.50	0.023	0.0018	0.0019	0.0060	NA

		TPH- Gasoline	TPH- Diesel	TPH-Oil	Benzene		Ethyl- benzene	•	Total Lead
Sample I.D.	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
MW-19	02/13/02	29	6.8	<2.5	0.057	0.73	0.58	6.5	NA
	05/21/02	30	7.7	< 0.5	0.049	0.65	0.53	6.5	NA
	08/29/02	13	11	<0.5	0.14	0.29	0.20	2.1	NA
	11/05/02	8.2	3.0	<0.5	0.21	0.37	0.16	1.7	NA
	02/20/03	38	19	<0.5	0.091	1.2	0.80	8.0	NA
	06/11/03	32	15	<1.0	0.042	0.38	0.80	6.7	NA
	09/16/03	4.2	12	<0.50	0.19	0.043	0.19	1.1	NA
	11/20/03	22	10	<0.50	0.11	0.67	0.75	6.1	NA
	02/24/04	19	14	<0.50	<0.015	0.49	0.63	4.7	NA
	05/11/04	27	13	<0.50	<0.025	0.22	0.87	7.2	NA
	08/26/04	22	0.72	<0.50	0.042	0.26	0.64	4.6	NA
	12/15/04	15	7.6	<0.50	0.039	0.12	0.37	2.7	NA
	03/09/05	27	9.1	<0.50	0.073	0.12	0.56	3.4	NA
	06/08/05	17	6.3	<0.50	0.073	0.17	0.61	2.8	NA
	09/20/05	NS	NS	NS	NS	NS	NS		NS
	12/14/05	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS
	03/14/06 06/07/06	NS 14	NS	NS -0.50	NS -0.040	NS 0.042	NS 0.20	NS	NS
			1.4	<0.50	<0.010	0.043	0.29	1.4	NA
	09/13/06	11	0.5	<0.50	0.032	0.047	0.41	1.1	NA
	12/13/06	8.0	1.4	<0.50	0.016	0.052	0.30	1.4	NA
MW-20	02/13/02	<0.25	0.64	<0.5	<0.001	<0.001	<0.001	<0.001	NA
	05/20/02	< 0.25	1.3	<0.5	0.018	0.0012	0.0048	0.014	NA
	08/29/02	0.6	1.1	<0.5	0.057	0.0065	0.021	0.084	NA
	11/06/02	<0.25	0.81	<0.5	0.0023	0.00053	<0.0005	<0.0005	NA
	02/19/03	<0.25	<0.25	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/11/03	<0.25	0.68	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/17/03	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/20/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	0.00072	NA
	02/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	< 0.00072	NA
	05/11/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/15/04		0.30	<0.50	0.0013	<0.0005	<0.0005	<0.0005	NA
		<0.25							
	03/09/05	<0.25	<0.25	<0.50	0.00074	<0.0005	<0.0005	<0.0005	NA
	06/08/05	<0.25	0.55	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/21/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	03/14/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
MW-21	06/11/03	NS	NS	NS	NS	NS	NS	NS	NS
	09/17/03	NS	NS	NS	NS	NS	NS	NS	NS
	11/20/03	0.97	19	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	02/26/04	2.3	35	<0.50	<0.0025	<0.0025	<0.0025		NA
+	05/11/04	1.2	29	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	08/26/04	4.3	33	<0.50	<0.0025	<0.0025	0.0025	0.0014	NA NA
	12/15/04	NS	NS NS	<0.50 NS	NS	NS	0.0013 NS	0.0014 NS	NA NA
	03/09/05	2.4	140	<5.0	<0.0015	<0.0015	0.0016	<0.0015	NA NA
	06/08/05	1.8	31	0.5	<0.0013	<0.0013	0.0016	<0.0013	NA
+	09/21/05	1.7		3.3		<0.002	0.0026		NA NA
	12/14/05		46 6.1		<0.0010			<0.0010	
	14/00	1.0	6.1	0.54	<0.002	<0.002	0.0027	<0.002	NA
		-0.05	22	2 4	-0.000	-0.000	-0.000	-0.000	NIA
	03/14/06	<0.25	33	3.1	<0.0005	<0.0005	<0.0005	<0.0005	NA NA
		<0.25 0.8 NS	33 18 NS	3.1 1.2 NS	<0.0005 <0.0025 NS	<0.0005 <0.0025 NS	<0.0005 <0.0025 NS	<0.0005 <0.0025 NS	NA NA NS

		TPH- Gasoline	TPH- Diesel	TPH-Oil	Benzene	Toluene	Ethyl- benzene	Xvlenes	Total Lead
Sample I.D.	Date	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
MW-22	02/13/02	0.96	9.2	<0.5	0.012	0.0053	0.017	0.0097	NA
	05/21/02	1.1	7.7	<0.5	0.16	0.049	0.023	0.03	NA
	08/29/02	1.4	2.4	<0.5	0.5	0.0093	0.044	0.0066	NA
	11/05/02	0.49	1.7	<0.5	0.14	0.0031	0.025	< 0.001	NA
	02/19/03	<0.25	9.1	<0.5	< 0.001	< 0.001	< 0.001	< 0.001	NA
	06/10/03	<0.25	7.4	0.87 <sup>a</sup>	<0.001	<0.001	<0.001	<0.001	NA
	09/16/03	<0.25	2.7	< 0.50	0.0018	<0.0005	<0.0005	<0.0005	NA
	11/19/03	<0.50	8.4	< 0.50	<0.0025	<0.0025	<0.0025	<0.0025	NA
	02/25/04	<0.25	6.4	< 0.50	<0.001	<0.001	<0.001	<0.001	NA
	05/11/04	<0.25	2.0	< 0.50	<0.001	<0.001	<0.001	<0.001	NA
	08/25/04	<0.25	0.61	< 0.50	<0.001	<0.001	<0.001	< 0.001	NA*
	12/14/04	<0.25	1.1	< 0.50	< 0.0005	< 0.0005	< 0.0005	<0.0005	NA
	03/10/05	<0.25	2.2	< 0.50	< 0.0005	< 0.0005	< 0.0005	< 0.0005	NA
	06/07/05	< 0.25	3.0	< 0.50	0.0049	< 0.001	< 0.001	< 0.001	NA
	09/20/05	0.40	2.9	< 0.50	<0.001	<0.001	<0.001	<0.001	NA
	12/13/05	< 0.25	0.71	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	03/15/06	<0.25	2.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	06/08/06	<0.25	0.89	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/12/06	<0.25	0.45	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	12/12/06	<0.25	1.4	<0.50	<0.001	<0.001	<0.001	<0.001	NA
MW-23	11/19/03	5.3	1.4	<0.50	0.87	0.016	0.098	0.23	NA
10100-23	02/25/04			<0.50		0.016	0.096		0.0052*
	05/12/04	3.3	0.85	<0.50	0.91			0.03	
	08/26/04	4.2	1.3		1.1	0.013	0.046	0.048	<0.0050
	12/14/04	5.3	0.72	<0.50	1.1		0.2	0.17	0.014*
		NS	NS	NS	NS	NS	NS	NS	NS
	03/08/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/07/05	NS	NS	NS	NS	NS	NS	NS	NS
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/05	6.3	<0.25	<0.50	1.3	0.014	0.048	0.044	<0.0050
	03/15/06	7.0	0.28	<0.50	1.4	0.015	0.19	0.21	<0.0050
	06/08/06	5.2	1.30	<0.50	1.4	0.014	0.11	0.11	<0.0050
	09/12/06	NS	NS	NS	NS	NS	NS	NS	NS
	12/12/06	8.1	<0.25	<0.50	1.8	0.020	0.11	0.16	<0.0050
MW-24	11/19/03	34	6.4	0.54	2.8	0.54	1.4	6	NA
	02/25/04	26	3.0	< 0.50	4.3	0.085	1.0	3.3	< 0.0050
	05/12/04	NS	NS	NS	NS	NS	NS	NS	NS
	08/26/04	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/04	NS	NS	NS	NS	NS	NS	NS	NS
	03/08/05	NS	NS	NS	NS	NS	NS	NS	NS
	06/07/05	NS	NS	NS	NS	NS	NS	NS	NS
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/14/05	NS	NS	NS	NS	NS	NS	NS	NS
	03/15/06	26	0.34	<0.50	4.4	0.064	0.88	4.2	0.0069
	06/08/06	21	<0.25	<0.50	1.5	0.039	0.86	4.9	0.0068
	09/12/06	NS	NS	NS	NS	NS	NS	NS	NS
	12/12/06	20	1.1	<0.50	1.5	0.037	0.69	3.2	0.0078*
MIM OF	11/20/03	-0.05	1.2	-0.50	0.0004	-0.0005	-0.0005	-0.0005	NIA.
MW-25		<0.25	1.3	<0.50	0.0061	<0.0005	<0.0005	<0.0005	NA 0.012*
	02/26/04	0.38	8.9	<0.50	0.0011	<0.0005	0.0027	<0.0005	0.012*
	5/12/014	<0.25	1.6	<0.50	<0.0005	<0.0005	0.0034	<0.0005	<0.0050
-	08/26/04	<0.25	0.27	<0.50	0.013	<0.0005	<0.0005	<0.0005	0.034*
	12/14/04	<0.25	1.4	<0.50	0.0035	<0.001	<0.001	<0.001	<0.0050
	03/10/05 06/07/05	0.31	3.7	<0.50	0.0014	<0.0005	0.00064	<0.0005	<0.0050
	06/07/05	0.40	3.2	<0.50	<0.001	<0.001	0.0014	<0.001	<0.0050
					0.0016	< 0.0005	-0 000E		0.059 <sup>*a</sup>
	09/20/05	0.30	1.4	<0.50	0.0016		<0.0005	<0.0005	
	09/20/05 12/13/05	<0.25	1.2	<0.50	<0.001	<0.001	<0.001	<0.001	<0.0050
	09/20/05 12/13/05 03/15/06	<0.25 <0.25	1.2 1.0	<0.50 <0.50	<0.001 0.0019	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.0050 <0.0050
	09/20/05 12/13/05 03/15/06 06/08/06	<0.25 <0.25 <0.25	1.2 1.0 1.4	<0.50 <0.50 <0.50	<0.001 0.0019 <0.0005	<0.001 <0.001 <0.0005	<0.001 <0.001 <0.0005	<0.001 <0.001 <0.0005	<0.0050 <0.0050 <0.0050
	09/20/05 12/13/05 03/15/06	<0.25 <0.25	1.2 1.0	<0.50 <0.50	<0.001 0.0019	<0.001 <0.001	<0.001 <0.001	<0.001 <0.001	<0.0050 <0.0050 <0.0050 <0.0050 < <b>0.0050</b>

ample I.D.	Date	TPH- Gasoline (ppm)	TPH- Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
A-5	02/14/02	<0.25	2.3	<0.5	0.00055	0.0017	<0.0005	<0.0005	NA
7.0	05/22/02	<0.25	2.0	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/29/02	<0.25	1.2	<0.5	0.0017	0.00062	<0.0005	0.00099	NA
	11/06/02	<0.25	1.2	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/20/03	<0.25	<0.25	<0.5	0.00086	0.0019	<0.0005	0.001	NA
	06/10/03	0.26	0.4	<0.25	<0.0005	0.00067	<0.0005	0.0007	NA
	09/17/03	<0.25	0.60	<0.50	0.0042	<0.0005	<0.0005	<0.0005	NA
	11/20/03	<0.25	0.53	<0.50	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	02/26/04	<0.25	3.3	<0.50	<0.0005	<0.0005	<0.0005	< 0.0005	NA
	05/12/04	0.27	0.43	<0.50	<0.0005	<0.0005	<0.0005	0.00057	NA
	08/25/04	<0.25	1.1	<0.50	0.0029	<0.0005	<0.0005	<0.0005	NA
	12/14/04	<0.25	0.43	<0.50	0.021	<0.001	<0.001	<0.001	NA
	03/10/05	0.43	5.2	<0.50	0.12	0.0025	<0.001	0.0012	NA
	06/07/05	0.54	2.4	1.70	0.12	0.0028	<0.001	0.0013	NA
	09/20/05	0.37	1.2	<0.50	0.037	0.0017	<0.001	0.0011	NA
	12/13/05	0.44	0.31	<0.50	0.049	0.0021	<0.0005	0.0011	NA
	03/15/06	0.44	0.45	<0.50	0.052	0.0021	<0.0003	0.0013	NA
	06/08/06	0.30	0.45	<0.50	0.032	0.0017	0.00076	0.0017	NA
	09/12/06	0.46	0.43	<0.50	0.033	0.0036	<0.001	0.0034	NA
	12/12/06	0.70	0.43	<0.50	0.079	0.0010	<0.001	0.0014	NA
	12/12/00	0.70	0.55	<b>\0.50</b>	0.013	0.0020	<b>\0.001</b>	0.0023	IVA
A-8	02/14/02	<0.25	1.6	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/22/02	<0.25	0.51	<0.5	<0.0005	0.00058	<0.0005	< 0.0005	NA
	08/28/02	<0.25	<0.5	<0.5	<0.0005	0.0014	<0.0005	0.00066	NA
	11/06/02	<0.25	0.43	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/20/03	<0.25	<0.25	<0.5	<0.0005	0.00083	<0.0005	<0.0005	NA
	06/10/03	<0.25	<0.25	<0.25	<0.0005	0.00056	<0.0005	<0.0005	NA
	09/17/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/20/03	<0.25	1.4	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/26/04	0.35	1.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/12/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/25/04	<0.25	4.9	<0.50	<0.001	<0.0003	<0.0003	<0.001	NA
	12/14/04	<0.25	1.7	<0.50	0.00056	0.00052	<0.0005	0.00094	NA
	03/10/05	<0.25	2.1	<0.50	<0.0005	< 0.0005	<0.0005	0.00055	NA
	06/07/05	<0.25	1.2	1.5	<0.0005	<0.0005	<0.0005	<0.0005	NA
	09/20/05	<0.25	3.5	0.8	0.0012	<0.0003	<0.0003	0.0012	NA
	12/13/05	<0.25	0.54	<0.50	<0.0012	<0.0005	<0.0005	0.0012	NA
	03/15/06	<0.25	0.55	<0.50	<0.001	<0.0003	<0.0003	<0.0011	NA
	06/08/06	<0.25	0.33	<0.50	<0.001	<0.001	<0.001	<0.001	NA
	09/12/06	<0.25	0.47	<0.50	<0.001	<0.001	<0.001	0.0011	NA
	12/12/06	0.27	0.76	<0.50	<0.001	0.0011	<0.001	0.0011	NA NA
	12/12/00	0.27	0.07	<b>\0.50</b>	<b>\0.001</b>	0.0011	<b>\0.001</b>	0.0013	IVA
A-10	02/14/02	<0.25	9.2	<0.5	<0.0005	0.00062	<0.0005	<0.0005	NA
	05/22/02	0.31	8.8	<0.5	<0.0005	0.00086	<0.0005	<0.0005	NA
	08/28/02	0.30	15	<0.5	<0.001	<0.001	<0.0003	<0.000	NA
	11/06/02	0.37	13	<0.50	<0.0005				NA
	02/20/03	<0.25	6.0	<0.5	0.0013	< 0.00057	<0.0005	0.00055	NA
	06/10/03	0.45	19	<0.25	<0.0013	<0.0003	<0.0003	<0.001	NA
	09/17/03	0.43	30	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	11/20/03	1.1	89	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	02/26/04	<0.25	35	0.74	<0.0005	<0.0005	<0.0005	<0.0005	NA
	05/12/04	<0.25	3.5	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	08/25/04	<0.25	5.1	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	12/14/04	<0.25	1.1	<0.50	0.0003	<0.0003	<0.0003	<0.001	NA
	03/10/05	<0.25	4.6	<0.50	<0.005	<0.0001	<0.0005	<0.001	NA
	06/07/05	0.3	68.0	2.10	0.00069	<0.0005	<0.0005	<0.0005	NA
	09/20/05	0.6	1.5	<0.50	< 0.00005	<0.0005	<0.0005	<0.0005	NA
	12/13/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA
	03/15/06	<0.25	1.7	<0.50	<0.0005	<0.0005	<0.0005	0.0005	NA
	06/08/06	<0.25	0.7	<0.50	<0.0005	<0.0005	<0.0005	0.0005	NA NA
	09/12/06	<0.25	0.7	<0.50	<0.0005	<0.0005	<0.0005	0.0005	NA
	00/12/00	<b>~0.20</b>	0.00	<b>~0.50</b>	~0.0003	~U.UUU3	~0.0003	<0.0005	NA NA

Sample I.D.	Date	TPH- Gasoline (ppm)	TPH- Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
A-14	12/20/00	<0.05	<0.25	<0.5	<0.001	<0.001	<0.001	<0.003	0.65
A 44D	00/44/00	0.05	0.05	0.5	0.00004	0.0004	0.0005	0.0005	0.005+
A-14R	02/14/02	<0.25	<0.25	<0.5	0.00061	0.0021	<0.0005	<0.0005	0.005*
	05/22/02	<0.25	<0.5	<0.5	0.00053	0.0021	<0.0005	0.00054	0.02*
	08/28/02	<0.25	<0.5	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	11/06/02	<0.25	<0.25	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	02/20/03	<0.25	<0.25	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	06/10/03	<0.25	<0.25	<0.25	<0.0005	<0.0005	<0.0005	<0.0005	0.02*
	09/17/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.025*
	11/20/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.032*
	02/26/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.018*
	05/12/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	08/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	< 0.0050
	12/14/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0072
	03/10/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	06/07/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	03/15/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	06/08/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	09/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/12/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
A-21	02/14/02	<0.25	<0.25	<0.5	<0.0005	0.001	<0.0005	<0.0005	<0.005
	05/22/02	<0.25	<0.5	<0.5	0.00061	0.0017	< 0.0005	0.00057	< 0.005
	08/29/02	<0.25	0.76	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	< 0.005
	11/06/02	<0.25	0.37	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	< 0.005
	02/19/03	<0.25	<0.5	<0.5	0.0013	0.0018	<0.0005	0.00061	<0.005
	06/10/03	0.25	<0.25	<0.25	0.0082	0.00058	<0.0005	<0.0005	0.062
	09/16/03	<0.25	<0.25	<0.50	0.0034	<0.0005	<0.0005	<0.0005	0.0085
	11/19/03	0.47	<0.25	<0.50	0.061	0.0019	<0.0005	0.0029	0.0067
	02/25/04	0.63	<0.50	< 0.50	0.013	0.00066	0.045	0.0016	< 0.0050
	05/12/04	0.50	<0.25	< 0.50	0.0019	<0.0005	0.0042	0.00072	< 0.0050
	08/25/04	0.26	<0.25	< 0.50	0.0015	<0.0005	< 0.0005	0.0015	< 0.0050
	12/14/04	0.99	<0.25	< 0.50	0.061	0.0025	0.022	0.0083	< 0.0050
	03/10/05	1.5	0.26	< 0.50	0.024	0.0021	0.0025	0.011	0.020*
	06/07/05	1.2	0.35	< 0.50	0.0076	0.00084	0.00077	0.0043	< 0.0050
	09/20/05	1.3	<0.25	< 0.50	0.011	0.0012	0.00066	0.0048	< 0.0050
	12/13/05	1.6	<0.25	< 0.50	0.017	0.0016	0.0015	0.0052	< 0.0050
	03/15/06	0.97	< 0.25	< 0.50	0.0098	0.00097	0.0023	0.0033	< 0.0050
	06/08/06	0.82	<0.25	< 0.50	0.0023	0.00059	< 0.0005	0.0019	< 0.0050
	09/12/06	0.85	<0.25	< 0.50	0.0019	<0.0005	<0.0005	0.0016	<0.0050
	12/12/06	0.85	<0.25	<0.50	0.0071	<0.0005	0.0021	0.0014	<0.005
A-23R	02/14/02	0.26	2.1	<0.5	0.06	0.001	0.0099	0.0072	0.72*
	05/20/02	0.74	6.9	<0.5	0.15	<0.001	0.088	0.0067	0.095*
	08/28/02	0.62	2.1	<0.5	0.2	0.0035	0.021	0.0075	0.23*
	11/05/02	0.74	1.7	<0.5	0.22	<0.0015	0.0059	0.014	0.18*
	02/19/03	0.71	2.3	<0.5	0.26	0.0033	0.0054	0.0059	0.049
	06/10/03	<0.25	1.8	<0.25	0.0073	<0.001	0.0028	<0.001	< 0.005
	09/16/03	0.70	1.3	<0.50	0.043	0.0029	0.057	0.0018	0.38*
	11/19/03	1.0	0.78	<0.50	0.08	0.0037	0.069	0.0035	0.13*
	02/25/04	1.6	0.78	<0.50	0.26	0.0072	0.061	0.015	0.081
	05/12/04	0.28	0.45	<0.50	0.020	0.00075	0.0022	0.00082	<0.0050
	08/25/04	2.3	0.35	<0.50	0.46	0.012	0.074	0.02	0.012
	12/14/04	2.0	0.65	< 0.50	0.37	0.0084	0.041	0.013	0.018
	03/10/05	0.60	0.31	< 0.50	0.035	0.0011	0.0045	0.0014	0.035
	06/07/05	0.33	<0.25	<0.50	0.0080	<0.0005	0.0012	<0.0005	0.013
	09/20/05	<0.25	<0.25	<0.50	0.00060	<0.0005	<0.0005	<0.0005	0.0096
	12/14/05	0.37	<0.25	<0.50	0.019	0.00056	0.00065	0.00058	0.032
	03/15/06	1.1	<0.25	<0.50	0.34	0.0033	<0.0025	0.0051	<0.0050
	06/08/06	0.34	<0.25	<0.50	0.033	<0.0005	<0.0025	0.0031	0.0081
	09/12/06								
	12/12/06	0.42 <b>2.1</b>	<0.25 <0.25	<0.50 < <b>0.50</b>	0.010 <b>0.520</b>	<0.0005 <b>0.0066</b>	0.032 <b>0.053</b>	0.0013 <b>0.021</b>	0.035°
		1		1			1	I	
Dup-1^	09/20/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	12/14/05	0.42	<0.25	<0.50	0.020	0.00064	0.00081	0.00063	0.025
	03/15/06	1.1	<0.25	<0.50	0.310	0.0036	0.0027	0.0052	0.0099
	06/08/06	0.33	<0.25	<0.50	0.032	<0.0005	<0.0005	0.031	0.013
	09/12/06	0.36	< 0.25	< 0.50	0.009	<0.0005	0.027	0.0011	0.12*
	12/12/06	2.2	<0.25	<0.50	0.520	0.0076	0.061	0.024	0.0077

ample I.D.	Date	TPH- Gasoline (ppm)	TPH- Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
<del> </del>						,			
A-27	02/14/02	2.9	11	<0.5	0.13	0.014	0.096	0.25	NA
	05/22/02	3.3	8.2	<0.5	0.2	0.016	0.14	0.38	NA
	08/29/02	3.8	8.1	<0.5	0.24	0.016	0.14	0.29	NA
	11/06/02	3.2	8.0	<0.5	0.16	0.016	0.065	0.14	NA
	02/19/03	3.1	6.8	<0.5	0.17	0.017	0.052	0.13	NA
	06/10/03	3.7	4.5	<0.25	0.14	0.013	0.11	0.23	NA
	09/16/03	4.5	5.6	<0.50	0.27	0.02	0.18	0.38	NA
	11/19/03	5.9	5.3	<0.50	0.25	0.023	0.13	0.33	NA
	02/25/04	4.4	16.0	<0.50	0.15	0.016	0.18	0.30	NA
	05/11/04	4.6	5.2	<0.50	0.16	0.017	0.23	0.38	NA
	08/25/04	4.7	2.5	<0.50	0.25	0.018	0.17	0.24	NA*
	12/14/04	4.5	4.4	<0.50	0.11	0.012	0.099	0.14	NA
	03/10/05	5.8	4.7	<0.50	0.14	0.015	0.16	0.22	NA
	06/07/05	4.5	7.8	<0.50	0.17	0.014	0.24	0.34	NA
	09/20/05	6.3	2.3	<0.50	0.25	0.019	0.18	0.22	NA
	12/13/05	3.7	0.83	<0.50	0.13	0.012	0.083	0.095	NA
	03/15/06	4.4	1.3	<0.50	0.13	0.017	0.19	0.24	NA
	06/08/06	4.5	1.1	<0.50	0.19	0.016	0.23	0.28	NA
	09/12/06	3.4	0.82	<0.50	0.17	0.011	0.12	0.12	NA
	12/12/06	3.7	0.90	<0.50	0.110	0.0096	0.10	0.12	NA
A-28R	02/14/02	5.3	2.7	<0.5	0.66	0.027	0.42	0.2	0.035
	05/22/02	3.1	6.7	<0.5	0.14	0.01	0.2	0.092	0.05*
	08/29/02	4	6	<0.5	0.15	0.019	0.23	0.078	0.032
	11/06/02	3.4	1.8	<0.5	0.47	0.015	0.053	0.05	0.028
	02/19/03	3.5	4.6	<0.5	0.46	0.015	0.051	0.05	0.013
	06/10/03	3.7	2.9	<0.25	0.31	0.0081	0.085	0.051	0.064
	09/16/03	3.8	2.0	<0.50	1.0	0.013	0.075	0.048	0.17*
	11/19/03	4.9	<0.25	<0.50	0.58	0.012	0.059	0.064	0.11*
	02/25/04	5.1	1.7	<0.50	0.63	0.0093	0.19	0.076	0.0080
	05/12/04	6.5	2.6	<0.50	0.96	0.012	0.20	0.058	<0.005
	08/25/04	5.9	0.88	<0.50	2.1	0.018	0.05	0.053	0.043
	12/14/04	7.6	3.0	<0.50	1.4	0.015	0.073	0.062	0.025
	03/10/05	10	0.76	<0.50	1.9	0.019	0.077	0.064	0.0078
	06/07/05	6	1.20	<0.50	2.1	0.015	0.069	0.048	0.0076
	09/20/05	NS	NS	NS	NS	NS	NS	NS	NS
	12/13/05	5.4	<0.25	<0.50	0.93	0.011	0.033	0.036	0.012
	03/15/06	4.6	<0.25	<0.50	0.80	0.011	0.033	0.035	<0.005
	06/08/06	4.0	0.49	0.73	0.87	0.012	0.11	0.035	0.019
	09/12/06	5.2	<0.25	<0.50	1.0	0.015	0.07	0.036	0.019
	12/12/06	4.0	0.57	<0.50	0.30	0.015	0.048	0.036	<0.015
	12/12/00	4.0	0.57	<b>~0.30</b>	0.50	0.0033	0.021	0.020	<b>\0.003</b>
SH-02	12/20/00	0.078	<0.25	<0.5	0.001	<0.001	<0.001	<0.003	0.015
SH-02R	02/13/02	<0.25	0.56	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	05/21/02	<0.25	2.4	<0.5	0.037	<0.0005	<0.0005	<0.0005	0.005
	08/28/02	<0.25	4.3	<0.5	0.087	0.0038	0.00061	0.0023	0.006
	11/05/02	<0.25	1.1	<0.5	0.016	<0.0005	<0.0005	<0.0005	0.005
	02/19/03	<0.25	<0.5	<0.5	<0.0005	0.00086	<0.0005	<0.0005	<0.005
	06/10/03	<0.25	0.97	<0.25	<0.0005	0.00051	<0.0005	<0.0005	0.0059
	09/16/03	<0.25	3.0	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.010
	11/19/03	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	02/25/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	05/12/04	<0.25	0.74	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	08/26/04	<0.25	0.58	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	12/15/04	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	03/09/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	06/08/05	<0.25	0.31	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	09/21/05	<0.25	0.58	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.005
	09/21/03		0.00	-5.55					
			0.30	< 0.50	< 0.0005	<0.0005	< 0.0005	< 0.0005	(),()()//
	12/14/05	<0.25	0.30	<0.50 <0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0078
	12/14/05 03/14/06	<0.25 <0.25	0.30	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0072
	12/14/05	<0.25			1				

Kinder Morgan Liquid Terminals, LLC Harbor Island Terminal 2720 13th Avenue Southwest Seattle, Washington

				attie, vvasiiii	J				
Sample I.D.	Date	TPH- Gasoline (ppm)	TPH- Diesel (ppm)	TPH-Oil (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene (ppm)	Xylenes (ppm)	Total Lead (ppm)
SH-05	12/20/00	<0.05	1.0	<0.5	<0.001	<0.001	<0.003	<0.001	0.017**
500	,0,00	-0.00		-5.0	10.001	10.001	10.000	10.001	0.017
SH-05R	05/21/02	0.71	11	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	08/28/02	0.77	10	<0.5	<0.0005	0.0015	<0.0005	<0.0005	0.006*
	11/05/02	1.4	7.1	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.008*
	02/19/03	0.8	6.8	<0.5	<0.001	0.0016	<0.001	<0.001	<0.005*
	06/10/03	1.1	45	< 0.25	< 0.0005	< 0.0005	< 0.0005	< 0.0005	0.04*
	09/16/03	<0.25	23	<0.50	< 0.0005	<0.0005	<0.0005	< 0.0005	0.074*
	11/19/03	0.62	19	< 0.50	< 0.0005	< 0.0005	< 0.0005	< 0.0005	0.075*
	02/25/04	< 0.25	5.3	< 0.50	< 0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0050*
	05/12/04	0.43	4.3	<0.50	< 0.0005	<0.0005	<0.0005	< 0.0005	<0.0050*
	08/26/04	0.63	3.0	<0.50	< 0.0005	<0.0005	<0.0005	<0.0005	<0.0050
	12/15/04	0.30	10	<0.50	< 0.0005	<0.0005	< 0.0005	< 0.0005	0.0056*
	03/09/05	0.78	4.3	<0.50	< 0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	0.32	4.0	<0.50	< 0.0005	<0.0005	<0.0005	< 0.0005	<0.0050*
	09/21/05	0.61	2.8	1.0	< 0.0005	<0.0005	<0.0005	< 0.0005	<0.0050*
	12/14/05	0.78	1.3	< 0.50	< 0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0050*
	03/14/06	<0.25	1.4	< 0.50	< 0.0005	< 0.0005	< 0.0005	< 0.0005	0.0074*
	06/07/06	<0.25	1.4	< 0.50	< 0.001	<0.001	< 0.001	<0.001	<0.0050*
	09/13/06	0.34	0.56	< 0.50	< 0.0005	< 0.0005	< 0.0005	< 0.0005	<0.0050*
	12/13/06	<0.50	1.9	<0.50	<0.0025	<0.0025	<0.0025	<0.0025	<0.0050*
MW-07R	02/13/02	<0.25	1.2	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.035*
	05/21/02	<0.25	2.1	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	0.005*
	08/28/02	<0.25	2.4	<0.5	<0.0005	0.0028	<0.0005	0.0012	0.006*
	11/05/02	<0.25	3.7	<0.5	<0.0005	<0.0005	<0.0005	<0.0005	<0.005*
	02/19/03	NS	NS	NS	NS	NS	NS	NS	NS
	06/10/03	NS	NS	NS	NS	NS	NS	NS	NS
	09/16/03	<0.25	1.9	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.045*
	11/19/03	<0.25	2.1	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.020*
	02/25/04	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	05/12/04	<0.25	0.48	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	08/26/04	<0.25	0.42	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	NA*
	12/15/04	<0.25	0.85	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0076*
	03/09/05	<0.25	0.54	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/08/05	<0.25	0.46	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/21/05	<0.25	0.70	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	12/14/05	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	03/14/06	<0.25	0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	06/07/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*
	09/13/06	<0.25	<0.25	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.0065
	12/13/06	< 0.25	< 0.25	< 0.50	< 0.0005	<0.0005	< 0.0005	<0.0005	<0.0050*

#### Notes:

- < = Denotes compound was not detected at designated detection limit.
- NA = Not analyzed for this parameter
- NS = Not sampled
- ^ = Dup-1 is a duplicate sample for A-23R; Dup-2 is a duplicate sample for MW-3.
- \* = Also tested for Dissolved Lead (EPA-200.8), results are below detection limit of 0.0050 ppm.
- \*a = Also tested for Dissolved Lead (EPA-200.8), results are at or above detection limit of 0.0050 ppm.
- \*\* = Also tested for Dissolved Lead (EPA-7421), results are below detection limit of 0.004 ppm.
- <sup>a</sup> = Insulating oil range hydrocarbons were reported for MW-22 at concentration of 0.87 ppm.
- TPH as gasoline Analysis by Washington Method WTPH-G prior to 5/20/98; analysis by Northwest Method NWTPH-Gx from 5/20/98 through present.
- TPH as diesel and oil Analysis by Washington Method WTPH-D+ extended prior to 5/20/98; analysis by Northwest Method NWTPH-Dx from 5/20/98 through present.
- BTEX Compounds Analysis by EPA Method 8020 prior to 5/20/98; analysis by EPA Method 8021B from 5/20/98 through present.

# TABLE 3 ANALYTICAL SUMMARY 2000 - DECEMBER 2006 CURRENT GROUNDWATER COMPLIANCE PROGRAM

Kinder Morgan Harbor Island Terminal

	Indicator Hazardous Substances, concentration in mg/L										
Well ID	TPH-G	Benzene	Ethylbenzene	Toluene	TPH-D	TPH-O	Total Lead	Dissolved Lead			
Cleanup Criteria	1.0	0.071	29.0	200.0	10	10	0.0058				
A-5	ND - 0.54	ND - 0.12, >0.071 on 12-06	ND	ND - 0.0036	ND - 5.2	ND - 1.7					
A-8	ND - 0.35	ND - 0.0012	ND	ND - 0.0014	ND - 4.9 ND - 89,	ND - 1.5					
A-10	ND - 1.1, <1 since 02-04	ND - 0.0030	ND	ND - 0.00086	<10 since 09-05	ND - 2.1					
A-14R	ND ND - 1.6,	ND - 0.002 ND - 0.061,	ND	ND - 0.0021	ND	ND	ND-0.032 <0.0058 since 06-05 ND-0.062	ND			
A-21	<1 since 03-06 ND - 2.3,	<0.071 since 06-01 0.00060 - 0.46,	ND - 0.045	ND - 0.0025	ND - 0.76	ND	<0.0058 since 06-05 ND - 0.72	ND			
A-23R	>1 on 12-06	>0.00000 0.40,	ND - 0.088	ND - 0.012	ND - 6.9	ND	<0.0058 since 09-06	detected			
A-27	2.0 - 6.3, >1 on 12-06	0.11 - 0.27	0.04 - 0.24	0.009 - 0.023	0.83 - 16, <10 since 05-04	ND	ND - 0.17				
A-28R	3.1 - 10	0.14 - 2.1	0.033 - 0.42	0.0081 - 0.027	ND - 6.7	ND	<0.0058 since 12-06 ND - 0.021	ND			
MW-1	ND - 0.83	ND - 0.0013	ND - 0.0020	ND - 0.0067	ND - 2.0	ND	<0.0058 since 02-03 ND - 0.062 <0.0058	ND			
MW-2	ND ND - 45,	ND ND - 0.36,	ND	ND - 0.00071	ND - 0.91	ND	since 09-06	detected			
MW-3	ND - 45, <1 since 02-02 ND - 3.3,	<0.071 since 02-03 ND - 1.1,	ND - 0.23	ND - 0.18	ND - 17, <10 since 12-00 1.1 - 280,	ND - 0.68	ND - 0.042 <0.0058 since 03-05	ND			
MW-4	<1 since 06-03*	<0.071 since 02-03	ND - 0.034	ND - 0.023	<10 since 12-05	ND - 2.6	NID 044				
MW-5	ND - 0.13 ND - 1.1,	ND - 0.019 ND - 0.19,	ND	ND - 0.0018	ND - 1.6	ND	ND - 0.11 >0.0058 0n 12-06 ND - 0.052 <0.0058	ND			
MW-6	<1 since 03-06 0.26 - 18,	<0.071since 09-01 ND - 0.34,	ND - 0.0050	ND - 0.0070	ND - 7.3 ND - 21,	ND	since 03-05 0.0083 - 0.23	ND			
MW-7	>1 on 09-06	>0.071 on 09-06	ND - 0.69	ND - 0.37	<10 since 12-04	ND - 0.81	>0.058 on 09-06	detected			
MW-8	ND ND - 10	ND - 0.0013	ND	ND - 0.00086	0.54 - 42, <10 since 03-01 1.2 - 39	ND - 2.9	ND - 0.069 <0.0058 since 12-06 ND - 0.053	ND			
MW-9	>1 on 12-06	ND - 0.038	0.020 - 0.23	0.0034 - 0.049	<10 since 05-04	ND - 0.72	>0.0058 on 12-06	ND			
MW-12R	ND - 0.56	ND - 0.26, <0.071 since 12-04	ND	ND - 0.0059	ND - 2.5	ND	ND - 0.013 <0.0058 since 05-04 ND - 0.012	ND			
MW-13R	ND	ND - 0.056	ND	ND - 0.0032	ND - 3.5	ND	<0.0058 since 05-04	ND			
MW-14	ND - 6.8, >1 on 12-06	ND - 0.48, <0.071 since 02-04	0.019 - 0.26	ND - 0.014	2.0 - 37, <10 since 12-05	ND - 1.1					
MW-16	ND - 0.88	ND - 0.029	ND - 0.0010	ND - 0.0037	ND - 1.7	ND					
MW-18	ND - 7.6, <1 since 09-06	ND - 1.8, <0.071 since 09-06 ND - 1.4,	ND - 0.29	ND - 0.067	ND - 0.77 0.72 - 19	ND					
MW-19	4.2 - 68 ND - 1.8,	ND - 1.4, <0.071 since 06-06 ND - 0.68,	0.16 - 1.1	0.12 - 4.0	<10 since 08-04	ND					
MW-20	<1 since 03-01 ND - 4.3,	<0.071 since 02-02	ND - 0.067	ND - 0.020	ND - 5.0 6.1 - 140,	ND - 0.7 ND - 3.3					
MW-21	SPH on 12-06	ND	ND - 0.019	ND - 0.006	SPH on 12-06	SPH on 12-06					
MW-22	ND - 5.1, <1 since 11-02	ND - 1.9, <0.071 since 02-03 ND - 0.087,	ND - 0.35	ND - 0.097	0.61 - 9.2	ND - 0.87	ND - 0.010				
SH-02R	ND - 0.078 ND - 1.4,	<0.071 since 11-02	ND - 0.00061	ND - 0.0038	ND - 4.3 1.3 - 45,	ND	<0.0058 since 06-06 ND - 0.075	ND			
SH-05R	<1 since 09-03	ND	ND	ND - 0.0016	<10 since 03-05	ND - 1.0	<0.0058 since 03-05	ND			
MW-07R	ND SPH. 4.2 - 7.0	ND	ND	ND - 0.0028	ND - 3.7	ND	<0.0058 since 12-06	ND			
MW-23	SPH, 4.2 - 7.0 >1 on 12-06	0.87 - 1.4 >0.071 on 12-06	0.046 - 0.19	0.011 - 0.023	SPH, ND - 1.4	ND	ND - 0.014 <0.0058 since 12-05 ND - 0.0069	ND			
MW-24	SPH, 26 - 34 ND - 0.40	2.8 - 4.4 ND - 0.013	0.88 - 1.4 ND - 0.0034	0.064 - 0.54	SPH, 0.34 - 6.4	ND - 0.54 ND	>0.0058 on 12-07 ND - 0.034	ND detected			
MW-25	ND - 0.40	- 0.013	ND - 0.0034	ND	0.27 - 8.9	ND	ND - 0.034	detected			

Notes: \* ND but detection limit > 1 during 2 events in 2005

Recommend reduction in monitoring frequency and/or parameters

Parameter not analyzed

# TABLE 4 PROPOSED GROUNDWATER COMPLIANCE PROGRAM RECOMMENDED MONITORING FREQUENCY

Kinder Morgan Harbor Island Terminal

		Indicator Hazard	ous Substanc	es	Natural Attenuation Parameters						
Well ID	TPH-G/ BTEX	TPH-D/TPH-O	Total Lead	Dissolved Lead	Nitrate (NO3)	Ferrous Iron	Methane	Sulfate (SO4)	Sulfide (H2S)		
A-5	Quarterly	Discontinue									
A-8	Annual	Annual									
A-10	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
A-14R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
A-21	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual		
A-23R	Quarterly	Discontinue	Annual	Annual	Annual	Annual	Annual	Annual	Annual		
A-27	Quarterly	Discontinue			Annual	Annual	Annual	Annual	Annual		
A-28R	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual		
MW-1	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-2	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-3	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-4	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-5	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-6	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual		
MW-7	Quarterly	Discontinue	Annual	Annual	Annual	Annual	Annual	Annual	Annual		
MW-8	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-9	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual		
MW-12R	Annual	Annual	Annual	Discontinue							
MW-13R	Annual	Annual	Annual	Discontinue							
MW-14	Quarterly	Discontinue			Annual	Annual	Annual	Annual	Annual		
MW-16	Annual	Annual									
MW-18	Quarterly	Discontinue									
MW-19	Quarterly	Discontinue			Annual	Annual	Annual	Annual	Annual		
MW-20	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-21	Quarterly	Quarterly			Annual	Annual	Annual	Annual	Annual		
MW-22	Annual	Annual			Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
SH-02R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
SH-05R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-07R	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		
MW-23	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual		
MW-24	Quarterly	Discontinue	Annual	Discontinue	Annual	Annual	Annual	Annual	Annual		
MW-25	Annual	Annual	Annual	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue	Discontinue		

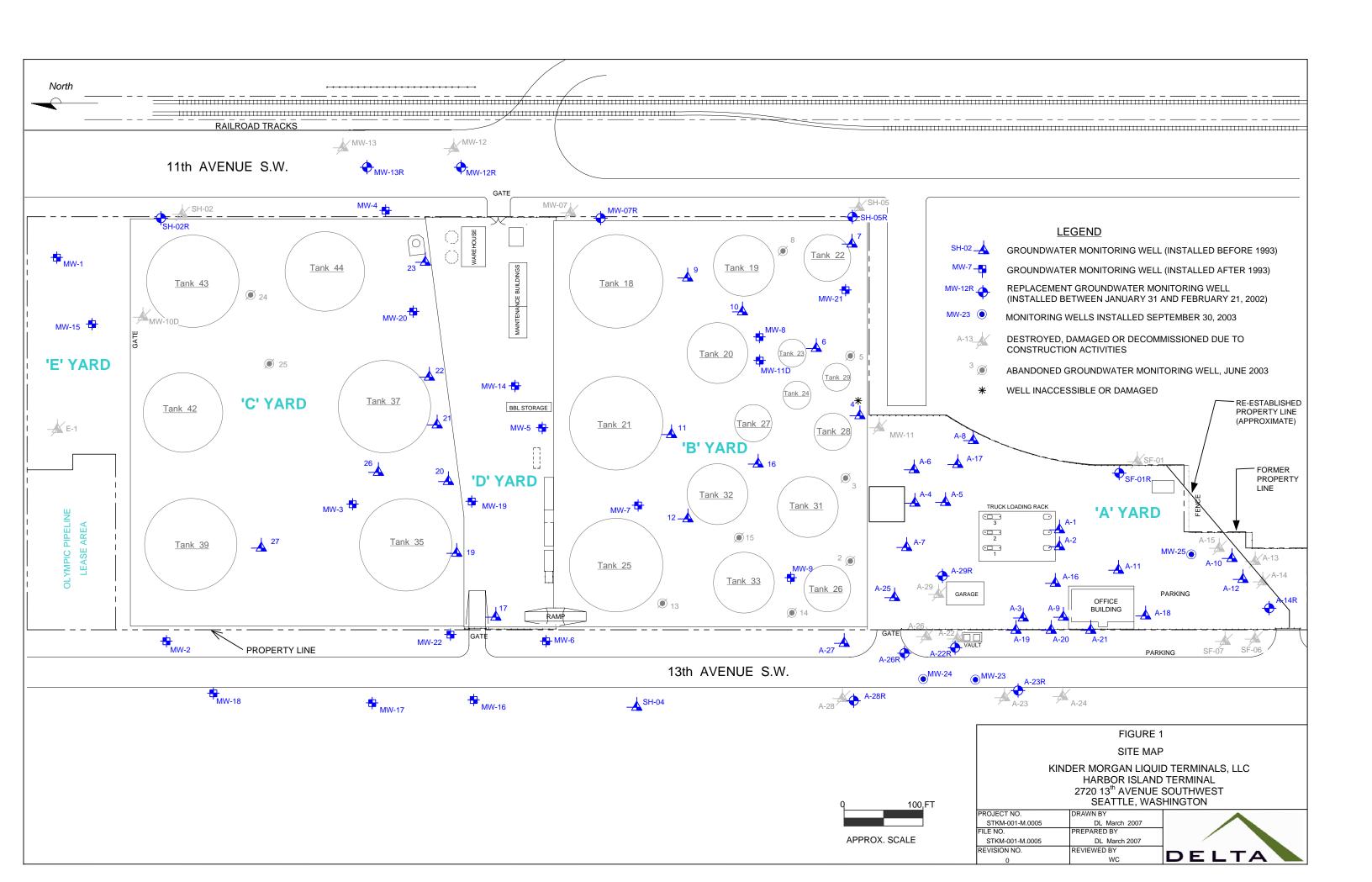
Notes: Recommended reduced monitoring frequency

Parameter not analyzed

# TABLE 5 PROPOSED ANNUAL ANALYSES GROUNDWATER COMPLIANCE PROGRAM

Kinder Morgan Harbor Island Terminal

	Indica	tor Hazard	ous Subs	tances	Natural Attenuation Parameters						
Well ID	TPH-G/ BTEX	TPH-D+ extended	Total Lead	Dissolved Lead	Nitrate (NO3)	Ferrous Iron	Methane	Sulfate (SO4)	Sulfide (H2S)		
A-5	4	0									
A-8	1	1									
A-10	1	1			0	0	0	0	0		
A-14R	1	1	1	0	0	0	0	0	0		
A-21	4	0	1	0	1	1	1	1	1		
A-23R	4	0	1	1	1	1	1	1	1		
A-27	4	0		_	1	1	1	1	1		
A-28R	4	0	1	0	1	1	1	1	1		
MW-1	1	1	1	0	0	0	0	0	0		
MW-2	1	1	1	0	0	0	0	0	0		
MW-3	1	1	1	0	0	0	0	0	0		
MW-4	1	1			0	0	0	0	0		
MW-5	1	1	1	0	0	0	0	0	0		
MW-6	4	0	1	0	1	1	1	1	1		
MW-7	4	0	1	1	1	1	1	1	1		
MW-8	1	1	1	0	0	0	0	0	0		
MW-9	4	0	1	0	1	1	1	1	1		
MW-12R	1	1	1	0							
MW-13R	1	1	1	0							
MW-14	4	0			1	1	1	1	1		
MW-16	1	1									
MW-18	4	0									
MW-19	4	0			1	1	1	1	1		
MW-20	1	1			0	0	0	0	0		
MW-21	4	4			1	1	1	1	1		
MW-22	1	1			0	0	0	0	0		
SH-02R	1	1	1	0	0	0	0	0	0		
SH-05R	1	1	1	0	0	0	0	0	0		
MW-07R	1	1	1	0	0	0	0	0	0		
MW-23	4	0	1	0	1	1	1	1	1		
MW-24	4	0	1	0	1	1	1	1	1		
MW-25	1	1	1	0	0	0	0	0	0		
Annual Total	74	22	20	2	12	12	12	12	12		





# STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

Northwest Regional Office • 3190 160th Avenue SE • Bellevue, Washington 98008-5452 • (425) 649-7000

August 7, 2007

Robert Truedinger Remediation Project Manager Kinder Morgan Energy Partners 1140 Canal Boulevard Richmond, CA 94804

Re: Reduced Groundwater Monitoring Plan

Dear Mr. Truedinger:

This letter is to indicate the Department of Ecology's approval of the Site-Wide Groundwater Compliance Monitoring Plan – Proposed Reduced Monitoring, as presented in Delta Environmental Consultants' submittal dated June 21, 2007

Sorry that this approval has taken awhile. Further adjustments / reductions in the monitoring may be appropriate in the future.

Sincerely,

Roger K. Nye

**Project Coordinator** 

Roger K. Nye

cc: Ward Crell, Dawna Leong: Delta Environmental Consultants

September 4, 2008

Mr. Roger Nye Washington State Department of Ecology Northwest Regional Office 3190 160<sup>th</sup> Avenue N.E. Bellevue, Washington 98008-5452 Sent via FedEx Saver

SUBJ:

Technical Revision Request - Low-Flow Groundwater Sampling

Kinder Morgan Harbor Island Terminal

Seattle, Washington

Delta Project No. STKM-001-P.0005



Dear Mr. Nye:

Delta Consultants (Delta) has prepared this request on behalf of Kinder Morgan Liquid Terminals, LLC (KMLT) to propose a technical revision to Appendix A (Compliance Sampling and Analysis Plan) of the Compliance Monitoring Plan, dated October 27, 1999. This letter request supersedes a previous request, dated July 16, 2008. The Compliance Monitoring Plan was included as Appendix F of the Model Toxics Control Act (MTCA) Consent Decree 00-2-07760-25EA, which was executed to implement remedial actions for the site. As discussed in a March 31, 2008 telephone conversation with you, KMLT is proposing a revision to Section 2.3.2, Sampling Procedures, of the Compliance Sampling and Analysis Plan (Plan) to replace the purge-sampling methodology with low-flow sampling techniques.

#### **CURRENT PURGE-SAMPLING PROCEDURES**

Sampling ground water traditionally involves purging a monitoring well to remove stagnant water in the well casing prior to sampling. The current sampling procedure incorporated into the Plan includes purging three to five volumes of the well prior to collecting a groundwater sample. This well evacuation approach can pose several problems, including: 1) as the well recovers, groundwater cascading in the well screen can affect contaminant and dissolved gas concentrations; 2) draining water from the sand pack surrounding the screen can result in air being trapped in the pore spaces, also affecting dissolved gas concentrations; and 3) increased turbidity can affect total and dissolved metal concentrations.

In the Revised Site-Wide Groundwater Compliance Monitoring Plan, dated June 21, 2007, Delta presented an evaluation of historical groundwater analytical results with respect to established cleanup criteria. During the preparation of the Revised Plan, Delta and Ecology discussed the periodic occurrence of dissolved lead in the wells sampled. These occurrences appeared to be random, with no apparent trend to the occurrence.



Technical Revision Proposal – Low-Flow Groundwater Sampling Kinder Morgan Harbor Island Terminal, Seattle, Washington Page 2 of 3

At the time, it was mentioned that turbulence created during sampling may have caused the occurrence of dissolved lead. Eliminating turbulence during sampling may end or reduce this occurrence.

#### PROPOSED LOW-FLOW SAMPLING PROCEDURES

Low-flow/low-volume sampling is a method that can be used to overcome many of the problems created by traditional purge-sampling. Low-flow sampling can minimize turbidity and minimize groundwater chemistry alteration. By pumping at very low flowrates from the well screen zone, disturbance to the water column in the well is significantly reduced and stress on the surrounding formation is minimized. Samples obtained in this manner will better reflect contaminant concentrations and ground-water chemistry at ambient flow conditions.

## Sampling Procedures

KMLT proposes to replace Section 2.3.2 of the Compliance Sampling and Analysis Plan with the following low-flow procedures for sampling the site's compliance wells.

#### Water Level Measurements

Water level measurements will be taken prior to purging and will be recorded to the nearest 0.01 foot. Measurements will be taken from least contaminated wells first followed by wells in increasing order of contamination. If product is observed, the thickness will be measured with an electronic oil/water interface meter. Wells with measurable product will not be purged or sampled.

## Monitoring Well Purging

Purging will be conducted in a manner such that water levels do not drop more that two feet below static. Wells will be purged using dedicated downhole tubing connected to a surface portable peristaltic pump. The pump rate will be monitored and set at a rate of less than 1,000 ml/min. During purging, the following parameters will be monitored: dissolved oxygen, pH, specific conductance, temperature, turbidity, and depth to water. Field parameters will be measured in a flow-through container. Water level data will be collected with an electronic indicator probe. Measurements will be taken beginning with the first water purged from the well. During purging, additional measurements will be taken and recorded as frequently as possible. Measurements will be recorded to the following standards: dissolved oxygen to 0.05 mg/L; pH to  $\pm$  0.01 units; specific conductance to  $\pm$  uS/cm (measured specific conductance  $\leq$  99 uS/cm), to  $\pm$  10 uS/cm (99 uS/cm < specific conductance < 1,000 uS/cm), or to  $\pm$ 100 uS/cm (measured specific conductance > 1,000 uS/cm); temperature to  $\pm$  0.5°C; and turbidity to 0.1 NTU. The meters will be calibrated near the beginning and end of each sampling day.

Groundwater samples will be collected after specific conductance and dissolved oxygen measurements are within 10 percent for 3 consecutive readings.

#### Sample Collection

Following purging, samples will be collected for laboratory analyses. Samples will be pumped directly into laboratory-supplied sample containers, and each sample bottle will be labeled with the sample identification number, the sample date, the facility name, and the name of the technician who performed the sampling. Samples will be collected in the following order: TPH-G/BTEX, methane (if analyzed, TPH-Dx, metals (if analyzed), and field analytes (if analyzed). Duplicate samples will be collected by alternately filling the sample and the duplicate sample bottles.

Site-Wide Groundwater Compliance Monitoring Plan – Proposed Reduced Monitoring Kinder Morgan Harbor Island Terminal, Seattle, Washington Page 3 of 3

KMLT proposes to implement the low-flow sampling procedures described herein upon approval from Ecology. Please call if you have any questions regarding the contents of this letter, or if you would like to discuss any aspect of the proposed sampling procedures. Delta looks forward to your approval of this

proposal.

Sincerely,

DELTA CONSULTANTS, INC.

Dawna Leong Senior Engineer

cc: Mr. Robert Truedinger, Kinder Morgan Energy Partners, L.P., Richmond, California (Electronic Copy)
Ms. Kelsy Hardy, Kinder Morgan Energy Partners, L.P., Orange, California (File Copy - CD Only)

**EXPIRES** 





Delta Consultants - SEATTLE

# STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

Northwest Regional Office • 3190 160th Avenue SE • Bellevue, Washington 98008-5452 • (425) 649-7000

February 9, 2009

Dawna Leong Delta Consultants, Inc. 4006 148<sup>th</sup> Avenue NE Redmond, Washington 98052

Re: Technical Revision Request - Low-Flow Groundwater Sampling

Kinder Morgan Harbor Island Terminal

Seattle, Washington

Consent Decree No. 00-2-07760-2SEA

Dear Ms. Leong:

This letter indicates the Department of Ecology's approval of your proposal to replace the purge-sampling methodology with low-flow sampling techniques at the Kinder Morgan Harbor Island facility as described in your letter dated September 4, 2008.

The proposal constitutes a technical revision as allowed under Section XV of the Consent Decree, to Section 2.3.2 of the Compliance Sampling and Analysis Plan (Appendix A of the Compliance Monitoring Plan - Exhibit F). The Compliance Monitoring Plan is an attachment to the Cleanup Action Plan - Exhibit B under the Consent Decree.

This letter establishes a mutual written agreement between the Department of Ecology and Kinder Morgan Liquid Terminals LLC to implement the technical revision described above.

Sincerely,

Roger K. Nye Site Manager

cc: Robert Truedinger, Remediation Project Manager, Kinder Morgan Energy Partners, L.P.



Ms. Maura O'Brien
Washington State Department of Ecology
Northwest Regional Office
3190 – 160<sup>th</sup> Avenue SE
Bellevue, WA 98008-5452

ARCADIS U.S., Inc. 1100 Olive Way Suite 800 Seattle Washington 98101 Tel 206.325.5254 Fax 206.325.8218

www.arcadis-us.com

Subject:

Revised Site Groundwater Monitoring Plan Kinder Morgan Harbor Island Terminal KMLT File No. 29.79.02 (81171) 2720 13<sup>th</sup> Avenue Southwest Seattle, Washington 98134

Dear Ms. O'Brien:

On behalf of Kinder Morgan Liquids Terminal, LLC (KMLT), ARCADIS US, Inc (ARCADIS) is pleased to submit this Revised Site Groundwater Monitoring Plan (Plan) for the KMLT Harbor Island Terminal located at 2720 13<sup>th</sup> Avenue Southwest in Seattle, Washington (site). The purpose of this Plan is to request and provide justification to support the reduction of groundwater sampling frequency at the site for the compliance and performance monitoring programs.

Reduced frequency of groundwater monitoring at the site is warranted due to:

- Quarterly groundwater quality data has been collected at the site since 2002
- Current groundwater conditions onsite are stable and not migrating offsite
- There have been no product releases reported at the site since 2010.
- SPH has only been observed in one monitoring well (A-6) in the last 9 quarterly monitoring events.

Cleanup activities at the site are being conducted under a Consent Decree (CD) number 00-2-07760-2SEA between Washington State Department of Ecology (Ecology) and GATX Terminals Corporation (GATX) executed on April 4, 2000. KMLT assumed the obligations of the CD with the purchase of GATX Harbor Island Terminal in 2001. Compliance groundwater monitoring and sampling is currently

ENVIRONMENT

Date:

May 20, 2014

Contact:
Matt Annis

Phone:

206.726.4716

Email:

matt.annis@ arcadis-us.com

Our ref:

WA000804.2014

# **ARCADIS**

performed in accordance with the *Proposed Reduced Monitoring-Site-Wide Groundwater Compliance Monitoring Plan* (Reduced Monitoring Plan [Delta Consultants Inc. (Delta) 2007]). Additionally, low-flow groundwater sampling techniques are used in accordance with the Technical Revision Request (Delta 2008).

In addition, performance monitoring groundwater samples are collected in accordance with the letter Response to Comments - *B and D Yards Groundwater Remediation Engineering Design Report* dated December 12, 2012 (ARCADIS 2012) to evaluate the overall effectiveness of the sulfate land application.

#### **Contaminants of Concern and Cleanup Levels**

The approved Reduced Monitoring Plan (Delta 2007) outlines site-specific contaminants of concern (COCs) and applicable cleanup levels for groundwater. These site-specific COCs and their cleanup levels are as follows:

- Total Petroleum Hydrocarbons as Gasoline Range Organics at 1.0 milligrams per liter (mg/L)
- Total Petroleum Hydrocarbons as Diesel Range Organics at 10 mg/L
- Total Petroleum Hydrocarbons as Heavy Oil at 10 mg/L
- Benzene at 0.071 mg/L
- Toluene at 200 mg/L
- Ethylbenzene at 29 mg/L
- Total Lead at 0.0058 mg/L
- No Product Sheen

# **ARCADIS**

#### **Current Groundwater Monitoring Plan**

#### **Compliance Monitoring**

In accordance with the Reduced Monitoring Plan (Delta 2007) and Technical Revision Request (Delta 2008), the current groundwater compliance plan schedule is presented in Table 1 and Figure 2.

#### **Performance Monitoring**

In accordance with the Response to Comments - *B* and *D* Yards Groundwater Remediation Engineering Design Report dated December 12, 2012 (ARCADIS 2012), the current groundwater performance plan schedule is presented in Table 1.

#### **Proposed Groundwater Monitoring Plan**

The section below summarizes the proposed changes to the current groundwater monitoring plan. Groundwater gauging and sample collection protocols and procedures will continue to be implemented in accordance with the Ecology-approved plans mentioned above.

#### **Compliance Monitoring**

This proposed groundwater monitoring plan was prepared with consideration for the requirements of the Model Toxics Control Act (MTCA) regulations and requirements from Exhibit F of the CD. The achievement of cleanup levels in groundwater is measured at points of performance and compliance located within the hydrocarbon plume area and at the edges of the site in accordance with section 1.2 in Exhibit F of the CD. Points of compliance will not be altered for this plan and consist of the 44 wells presented in Table 2. Hydrograph and COC trend graphs for monitoring wells MW-7, MW-9, MW-14, and MW-19 are presented in Attachment A. The graphs are representative of the compliance points and indicate stable or decreasing groundwater conditions.

Future compliance groundwater monitoring events are proposed to be conducted on a semi-annual basis until the site has achieved compliance with the applicable cleanup levels. The proposed compliance groundwater monitoring plan is summarized in Table 2 and presented in Figure 3.

# **ARCADIS**

#### **Proposed Performance Groundwater Monitoring Plan**

In accordance with the Response to Comments letter dated December 20, 2012 and the KMLT *Remedial Action Report – B and D Yards* (RAP) [ARCADIS 2013]), the current groundwater performance monitoring plan will be conducted quarterly through third quarter 2014.

After the completion of the third quarter 2014 monitoring event KMLT proposes to alter the performance monitoring schedule to semi-annual monitoring which will be conducted concurrently with compliance monitoring activities. The proposed performance groundwater monitoring plan is summarized in Table 2 and presented in Figure 4.

#### **Schedule**

The proposed Plan would be initiated during the third quarter 2014 sampling event upon Ecology approval; annual sampling will be conducted in the third quarter of each year.

If you have any questions or comments, please contact Matt Annis at 206.726.4716 or by email at matt.annis@arcadis-us.com.

Sincerely,

**ARCADIS** 

Jonathan Flomerfelt Staff Scientist Rebecca Andresen, L.G. Associate Vice President

Copies:

Mr. Dave Rowland, KMLT, Seattle (CD Copy)

Mr. Robert Truedinger, c/o Stephanie Randall, KMLT, Orange, CA (CD copy)

Stephanie Randall, KMLT, Orange, CA (File Copy)

Rebecca K. Andresen

# **ARCADIS**

## **Tables**

Table 1 Current Groundwater Monitoring

Table 2 Proposed Groundwater Monitoring Plan

# **Figures**

Figure 1 Site Location

Figure 2 Current Groundwater Monitoring Plan

Figure 3 Proposed Groundwater Monitoring Plan

Figure 4 Proposed Performance Monitoring Plan

## **Attachments**

Attachment A Hydrographs and Trend Graphs



**Tables** 

## Table 1

# **Current Monitoring Schedule**

# 2014 Revised Groundwater Monitoring Plan

# Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
A-4	1Q, 3Q, 4Q							Х
A-4	2Q							Х
A-5	1Q, 3Q, 4Q	Х			Х			Х
A-3	2Q	Х			Х			Х
A-6	1Q, 3Q, 4Q							Х
A-0	2Q							Х
A-8	1Q, 3Q, 4Q							Х
A-0	2Q	Х	Х	X	X			Х
A-10	1Q, 3Q, 4Q							Х
A-10	2Q	Х	Х	X	X			Х
A-11	1Q, 3Q, 4Q							Х
A-11	2Q							Х
A-12	1Q, 3Q, 4Q							Х
A-12	2Q							Х
A-14R	1Q, 3Q, 4Q							Х
A-14IX	2Q	Х	Х	X	X	Х		Х
A-16	1Q, 3Q, 4Q							Х
A-10	2Q							Х
A-18	1Q, 3Q, 4Q							Х
A-10	2Q							Х
A-19	1Q, 3Q, 4Q							Х
A-19	2Q							Х
A-20	1Q, 3Q, 4Q							Х
A-20	2Q							Х

# Table 1 Current Monitoring Schedule 2014 Revised Groundwater Monitoring Plan Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal

Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
A-21	1Q, 3Q, 4Q	Х			X		Х	Х
A-21	2Q	Х			Х	Х	Х	Х
A-22R	1Q, 3Q, 4Q							Х
A-ZZIX	2Q							Х
A-23R	1Q, 3Q, 4Q	Х			Х			Х
A-23K	2Q	Х			Х		Х	Х
A-25	1Q, 3Q, 4Q							Х
A-23	2Q							Х
A-26R	1Q, 3Q, 4Q							Х
A-2010	2Q							Х
A-27	1Q, 3Q, 4Q	Х			X		X	Х
A-21	2Q	Х			X		Х	Х
A-28R	1Q, 3Q, 4Q	Х			X		X	Х
A-2010	2Q	Х			Х	Х	Х	Х
12	1Q, 3Q, 4Q							Х
12	2Q							Х
MW-1	1Q, 3Q, 4Q							Х
10100-1	2Q	Х	Х	X	X	Х		Х
MW-2	1Q, 3Q, 4Q							Х
1V1 V -Z	2Q	Х	Х	Х	Х	Х	Х	Х
MW-3	1Q, 3Q, 4Q							Х
10100-3	2Q	Х	Х	X	Х	Х		Х
MW-4	1Q, 3Q, 4Q							Х
1V1V V - <del></del>	2Q	Х	X	X	Х			Х

# Table 1 Current Monitoring Schedule 2014 Revised Groundwater Monitoring Plan Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
MW-5	1Q, 3Q, 4Q							Х
C-VVIVI	2Q	Х	Х	Х	Х	Х		Х
MW-6	1Q, 3Q, 4Q	Х			Х			Х
IVIVV-6	2Q	Х			Х	Х	Х	Х
MW-7	1Q, 3Q, 4Q	Х			Х		Х	Х
10100-7	2Q	Х			Х	Х	Х	Х
MW-8	1Q, 3Q, 4Q							Х
IVIVV-8	2Q	Х	Х	X	Х	Х		Х
MW-9	1Q, 3Q, 4Q	Х			Х		Х	Х
10100-9	2Q	Х			Х	Х	Х	Х
MW-12R	1Q, 3Q, 4Q							Х
10100-1210	2Q	Х	Х	X	Х	Х	Х	Х
MW-14	1Q, 3Q, 4Q	Х			Х		Х	Х
10100-14	2Q	Х			Х		Х	Х
M\\/-16	1Q, 3Q, 4Q							Х
10100-10	2Q	Х	Х	X	X			Х
M\\/_18	1Q, 3Q, 4Q	Х			X			Х
10100-10	2Q	Х			X			Х
M\\/-19	1Q, 3Q, 4Q	Х			Х		Х	Х
10100-19	2Q	Х			X		Х	Х
M\\/-20	1Q, 3Q, 4Q							Х
MW-16  MW-19  MW-20	2Q	Х	Х	X	Х			Х
MW-21	1Q, 3Q, 4Q	Х	Х	X	Х		Х	Х
1V1 V V - Z 1	2Q	Х	Х	Х	Х		Х	Х

#### Table 1

#### **Current Monitoring Schedule**

#### 2014 Revised Groundwater Monitoring Plan

# Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
MW-22	1Q, 3Q, 4Q							Х
10100-22	2Q	Х	Х	X	Х			Х
MW-23	1Q, 3Q, 4Q	Х			Х		Х	Х
10100-23	2Q	Х			Х	Х	Х	Х
MW-24	1Q, 3Q, 4Q	Х			Х		Х	Х
10100-24	2Q	Х			Х	Х	Х	Х
MW-25	1Q, 3Q, 4Q		† † † * † * † * †			Х		
10100-25	2Q	Х	Х	Х	Х	Х		Х
MW-07R	1Q, 3Q, 4Q							Х
IVIVV-U/R	2Q	Х	Х	Х	Х	Х	Х	Х
SH-02R	1Q, 3Q, 4Q							Х
3H-02K	2Q	Х	Х	Х	Х	Х	Х	Х
SH-05R	1Q, 3Q, 4Q							Х
30-03K	2Q							Х
TMW-B1	1Q, 3Q, 4Q							Х
I IVIVV-D I	2Q	Х			Х			

#### Notes

<sup>1</sup> Monitored Natural Attenuation (MNA) Geochemical Parameters include dissolved oxygen, methane, ferrous iron, nitrate, sulfate, and sulfide GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics by Northwest Method NWTPH-Gx

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes by Environmental Protection Agency (EPA) Method 8260B.

<sup>1</sup>Q, 2Q, 3Q, 4Q = Denotes the quarter for each sampling event

<sup>--</sup> Not Applicable

#### Table 2

## Proposed Monitoring Schedule 2014 Revised Groundwater Monitoring Plan

# Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
A-4	1Q							Х
A-4	3Q							Х
A-5	1Q	Х			Х			Х
A-3	3Q	Х			Х			Х
A-6	1Q							Х
A-0	3Q							Х
A-8	1Q							Х
A-0	3Q	Х	Х	X	X			Х
A-10	1Q							Х
A-10	3Q	Х	Х	X	X			Х
A-11	1Q							Х
A-11	3Q							Х
۸-12	1Q							Х
N-12	3Q							Х
Λ_1 <i>1</i> P	1Q							Х
A-1410	3Q	Х	Х	X	X	Х		Х
۸-16	1Q							Х
A-10	3Q							Х
Δ-18	1Q							Х
A-10	3Q							Х
Δ-10	1Q							Х
A-12		Х						
Δ-20	1Q							Х
A-20	3Q							Х

Table 2

# Proposed Monitoring Schedule 2014 Revised Groundwater Monitoring Plan

# Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
A-21	1Q	Х			Х		Х	Х
A-21	3Q	Х			Х	Х	Х	Х
A-22R	1Q							Х
A-22K	3Q							Х
A-23R	1Q							Х
A-23K	3Q	Х			Х		Х	Х
A-25	1Q							Х
A-25	3Q							Х
A-26R	1Q							Х
A-20K	3Q							Х
A-27	1Q	Х			Х		Х	Х
R-21	3Q	Х			Х		Х	Х
A-28R	1Q	Х			Х		Х	Х
A-20K	3Q	Х			Х	Х	Х	Х
11 <sup>2</sup>	1Q	Х			Х		Х	Х
11	3Q	Х			Х		Х	Х
12 <sup>2</sup>	1Q	Х			Х		Х	Х
12	3Q	Х	Х	X	Х	Х	Х	Х
MW-1	1Q							Х
10100-1	3Q	Х	Х	Х	Х	Х		Х
MW-2	1Q							Х
IVI V V - Z	3Q	Х	Х	X         X           X         X           X         X           X         X           X         X           X         X           X         X           X         X           X         X           X         X           X         X	Х	Х		
MW-3	1Q							Х
10100-3	3Q	Х	Х	Х	Х	Х		Х

Table 2

# Proposed Monitoring Schedule 2014 Revised Groundwater Monitoring Plan

# Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
MW-4	1Q							Х
10100-4	3Q	Х	Х	Х	Х			Х
MW-5	1Q							Х
10100-5	3Q	Х	Х	X	Х	Х		Х
MW-6	1Q							Х
10100-0	3Q	Х			Х	Х	Х	Х
MW-7 <sup>2</sup>	1Q	Х			Х		Х	Х
IVIVV-7	3Q	Х			Х	Х	Х	Х
MW-8	1Q							Х
IVIVV-O	3Q	Х	Х	Х	Х	Х		Х
MW-9 <sup>2</sup>	1Q	Х			Х		Х	Х
WW-9	3Q	Х			Х	Х	Х	Х
MW-12R	1Q							Х
IVIVV-12K	3Q	Х	Х	X	Х	Х	Х	Х
MW-14	1Q							Х
10100 - 14	3Q	Х			Х		Х	Х
MW-16	1Q							Х
10100 - 10	3Q	Х	Х	Х	Х			Х
MW-18	1Q	Х			Х			Х
10100 - 10	3Q	Х			Х			Х
MW-19 <sup>2</sup>	1Q	Х			Х		Х	Х
IVIVV-19	3Q	Х			Х		Х	Х
MW-20	1Q							Х
IVIVV-ZU	3Q	Х	Х	Х	Х			Х

Table 2

# Proposed Monitoring Schedule

## 2014 Revised Groundwater Monitoring Plan Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal

## Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
MW-21	1Q	Х	Х	Х	Х		Х	Х
10100-21	3Q	Х	Х	X	Х		Х	Х
MW-22	1Q							Х
10100-22	3Q	Х	Х	X	Х			Х
MW-23	1Q	Х			Х		Х	Х
10100-23	3Q	Х			Х	Х	Х	Х
MW-24	1Q	Х			Х		Х	Х
10100-24	3Q	Х			Х	Х	Х	Х
MW-25	1Q							Х
10100-25	3Q	Х	Х	Х	Х	Х		Х
MW-07R	1Q							Х
IVIVV-U/R	3Q	Х	Х	Х	Х	Х	Х	Х
SH-02R	1Q							Х
3H-UZK	3Q	Х	Х	Х	Х	Х	Х	Х
SH-05R	1Q							Х
SIT-USK	3Q	Х	Х	Х	Х	Х		Х
TMW-B1	1Q							Х
I IVIVV-D I	3Q	Х			Х			

#### Table 2

# Proposed Monitoring Schedule

#### 2014 Revised Groundwater Monitoring Plan Kinder Morgan Liquids Terminals, LLC, Harbor Island Terminal

#### Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
TMW-1 <sup>2</sup>	1Q	Х			Х		Х	Х
TIVIVV-1	3Q	Х			Х		Х	Х
TMW-2 <sup>2</sup>	1Q	Х			Х		Х	Х
TMVV-2	3Q	Х			Х		Х	Х
TMW-3 <sup>2</sup>	1Q	Х			X		Х	Х
110100-3	3Q	Х			Х		Х	Х
TMW-4 <sup>2</sup>	1Q	Х			Х		Х	Х
110100-4	3Q	Х			Х		Х	Х
TMW-5 <sup>2</sup>	1Q	Х			Х		Х	Х
TIVIVV-5	3Q	Х			Х		Х	Х
TMW-6 <sup>2</sup>	1Q	Х			Х		Х	Х
I IVIVV-6	3Q	Х			Х		Х	Х

#### Notes

GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics by Northwest Method NWTPH-Gx

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes by Environmental Protection Agency (EPA) Method 8260B.

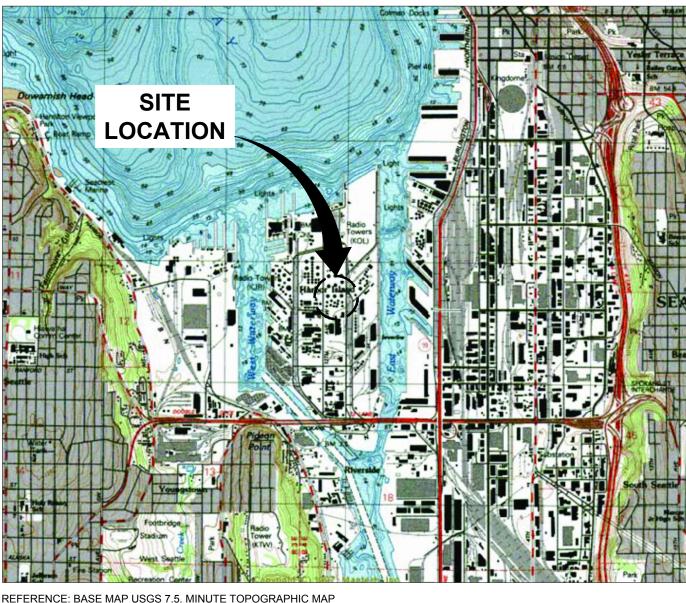
1Q, 2Q, 3Q, 4Q = Denotes the quarter for each sampling event

-- Not Applicable

<sup>1</sup> Monitored Natural Attenuation (MNA) Geochemical Parameters include dissolved oxygen, methane, ferrous iron, nitrate, sulfate, and sulfide 2 Performance monitoring locations

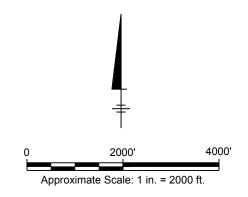


**Figures** 



REFERENCE: BASE MAP USGS 7.5. MINUTE TOPOGRAPHIC MAP SEATTLE SOUTH, WASHINGTON 1083





KINDER MORGAN LIQUID TERMINALS, LLC HARBOR ISLAND TERMINAL 2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON 2014 REVISED GROUNDWATER MONITORING PLAN

SITE LOCATION MAP



FIGURE

1

IMAGES: PROJECTNAME: WA000804 GoogleAerial.jpg WA000804 USGS.jpg

BY: REYES, ALEC

PLOTTED:

PLOTSTYLETABLE: ARCADIS.CTB

ACADVER: 18.1S (LMS TECH)

4/16/2014 4:42 PM

KINDER MORGAN LIQUID TERMINALS, LLC HARBOR ISLAND TERMINAL 2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON **2014 REVISED GROUNDWATER MONITORING PLAN** 

CURRENT QUARTERLY AND ANNUAL GROUNDWATER MONITORING LOCATIONS



FIGURE 2

KINDER MORGAN LIQUID TERMINALS, LLC HARBOR ISLAND TERMINAL 2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON 2014 REVISED GROUNDWATER MONITORING PLAN

PROPOSED SEMI-ANNUAL AND ANNUAL GROUNDWATER MONITORING LOCATIONS



FIGURE 3

KINDER MORGAN LIQUID TERMINALS, LLC HARBOR ISLAND TERMINAL 2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON **2014 REVISED GROUNDWATER MONITORING PLAN** 

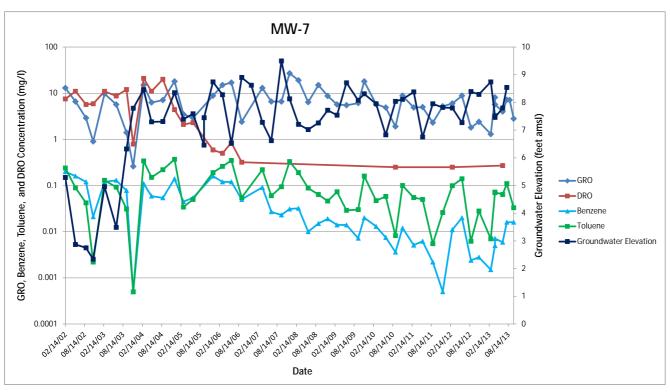
# PROPOSED PERFORMANCE MONITORING LOCATIONS

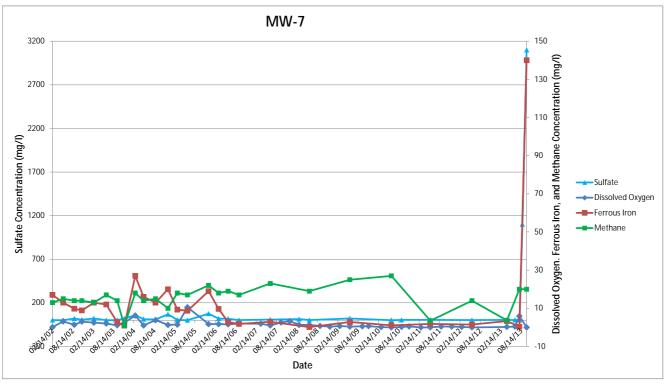


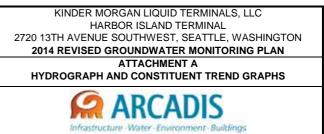
FIGURE 4

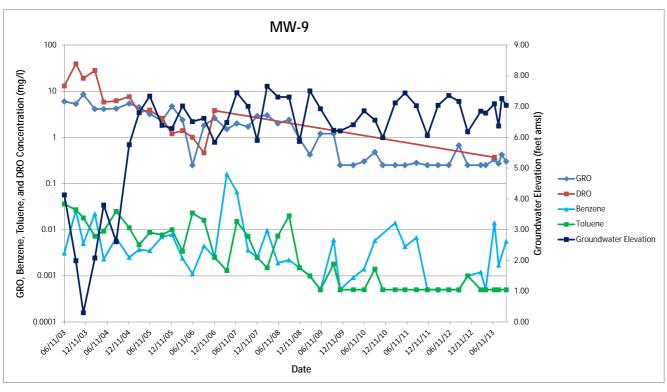


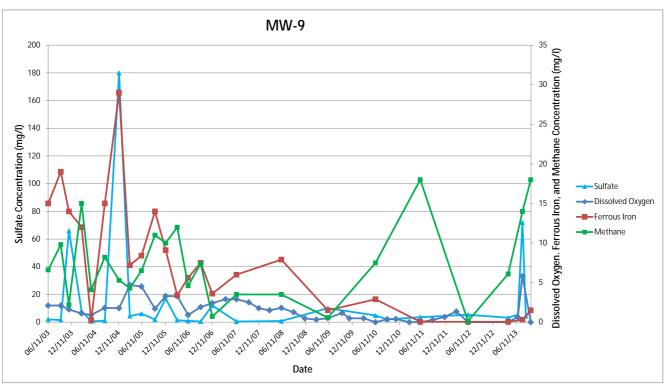
Attachment A

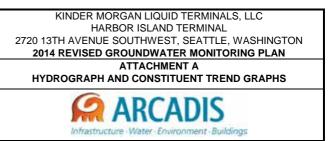


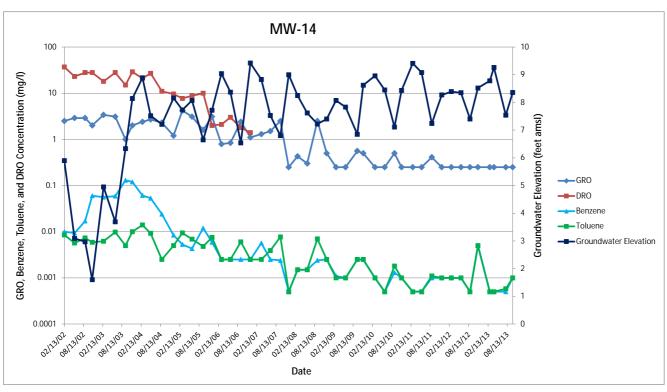


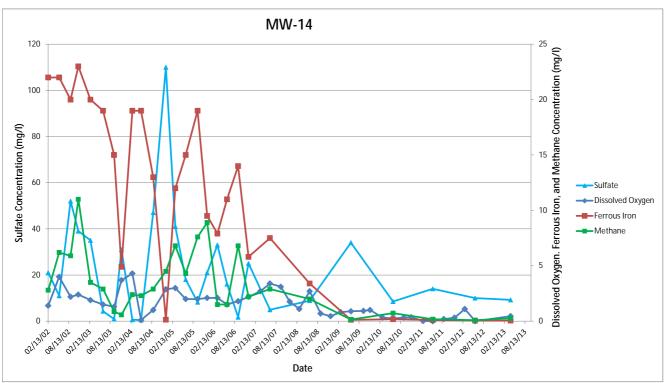






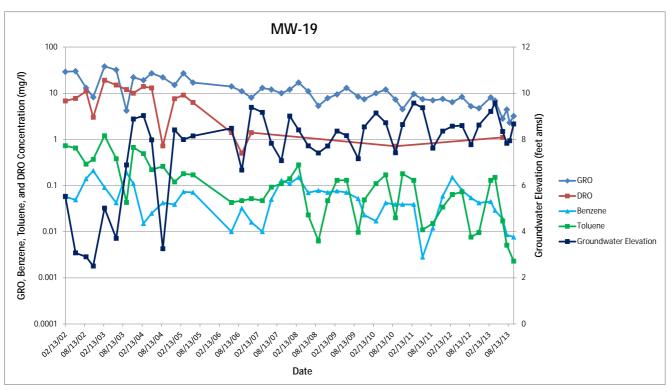


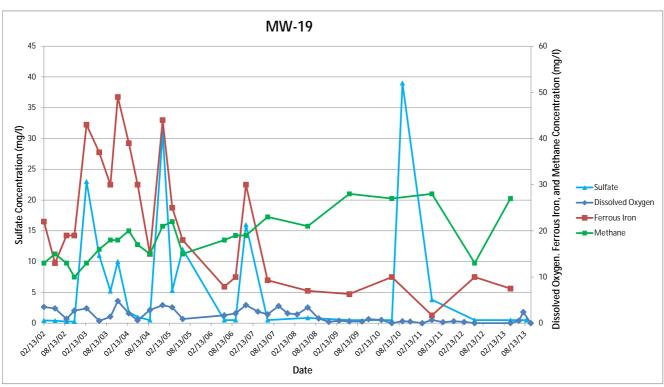




KINDER MORGAN LIQUID TERMINALS, LLC
HARBOR ISLAND TERMINAL
2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON
2014 REVISED GROUNDWATER MONITORING PLAN
ATTACHMENT A
HYDROGRAPH AND CONSTITUENT TREND GRAPHS







KINDER MORGAN LIQUID TERMINALS, LLC
HARBOR ISLAND TERMINAL
2720 13TH AVENUE SOUTHWEST, SEATTLE, WASHINGTON
2014 REVISED GROUNDWATER MONITORING PLAN
ATTACHMENT A
HYDROGRAPH AND CONSTITUENT TREND GRAPHS

ARCADIS
Infrastructure Water - Environment - Buildings

 From:
 Flomerfelt, Jonathan

 To:
 Wenning, Scott

 Cc:
 Annis, Matt

Subject: FW: Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan

Date: Wednesday, August 20, 2014 9:25:42 AM

Since there were some clarifications, lets use 8/13, email below as official approval

From: O'Brien, Maura (ECY) [mailto:MOBR461@ECY.WA.GOV]

Sent: Wednesday, August 13, 2014 4:50 PM

To: Annis, Matt; Flomerfelt, Jonathan; Truedinger, Robert

Cc: Wang, Ching-Pi (ECY)

Subject: RE: Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan

This is fine.

Maura

Maura S. O'Brien, PG/HG #869 Professional Geologist/Hydrogeologist Toxics Cleanup Program - NWRO Department of Ecology 3190 - 160th Avenue SE Bellevue, WA 98008-5452 Tele 425-649-7249 Fax 425-649-7098 Email mobr461@ecv.wa.gov

From: Annis, Matt [mailto:Matt.Annis@arcadis-us.com]

Sent: Wednesday, August 13, 2014 3:08 PM

To: O'Brien, Maura (ECY); Flomerfelt, Jonathan; Truedinger, Robert

Cc: Wang, Ching-Pi (ECY)

Subject: RE: Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan

Hi Maura – One last clarification. Please see below in red. Thanks.

Matt Annis | Principal Environmental Scientist | matt.annis@arcadis-us.com ARCADIS U.S., Inc. | 1100 Olive Way, Suite 800 | Seattle, WA, 98101 T: 206.726.4716 | C: 206.434.1929 | F: 206.325.8218 www.arcadis-us.com

ARCADIS, Imagine the result

Please consider the environment before printing this email.

From: O'Brien, Maura (ECY) [mailto:MOBR461@ECY.WA.GOV]

Sent: Wednesday, August 13, 2014 2:07 PM

To: Annis, Matt; Flomerfelt, Jonathan; Truedinger, Robert

Cc: Wang, Ching-Pi (ECY)

Subject: RE: Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan

Rob Truedinger and Matt Annis,

Ecology approves the revised Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan for the KM Terminal prepared by Arcadis on May 20, 2014 and revised August 13, 2014. The revised plan is effective fall 2014 and the next monitoring quarter event will occur first quarter 2015.

Maura

Maura S. O'Brien, PG/HG #869 Professional Geologist/Hydrogeologist Toxics Cleanup Program - NWRO Department of Ecology 3190 - 160th Avenue SE Bellevue, WA 98008-5452 Tele 425-649-7249 Fax 425-649-7098 Email mobr461@ecv.wa.gov

From: Annis, Matt [mailto:Matt.Annis@arcadis-us.com]

Sent: Wednesday, August 13, 2014 12:50 PM

**To:** O'Brien, Maura (ECY); Flomerfelt, Jonathan; Truedinger, Robert

Cc: Wang, Ching-Pi (ECY)

Subject: RE: Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan

Hi Maura,

Below in red are responses/clarifications to your comments. Thank you for reviewing the Revised Site Groundwater Monitoring Plan so quickly.

Matt Annis | Principal Environmental Scientist | matt.annis@arcadis-us.com ARCADIS U.S., Inc. | 1100 Olive Way, Suite 800 | Seattle, WA, 98101 T: 206.726.4716 | C: 206.434.1929 | F: 206.325.8218 www.arcadis-us.com

ARCADIS, Imagine the result

Please consider the environment before printing this email.

From: O'Brien, Maura (ECY) [mailto:MOBR461@ECY.WA.GOV]

Sent: Thursday, August 07, 2014 3:35 PM

To: Annis, Matt; Flomerfelt, Jonathan; Truedinger, Robert

Cc: Wang, Ching-Pi (ECY)

Subject: RE: Kinder Morgan Harbor Island Terminal Proposed Revised Compliance Monitoring Plan

Hello

Thank you for your proposed Revised Site Groundwater Monitoring Plan at the Kinder Morgan Harbor Island Terminal site prepared by Arcadis US dated May 20, 2014. Ecology approves this

revised compliance plan with two additions:

-If SPH or LNAPL occur at any well, then gauging and removal will be implemented quarterly for four quarters and then to re-evaluate. If SPH or LNAPL occur at any well, ARCADIS will gauge and remove quarterly. Removal will be performed using absorbent socks, which is consistent with recent SPH/LNAPL removal performed at the site.

-If any groundwater compliance well shows concentration increase for two consecutive events, then to discuss with Ecology if additional monitoring or cleanup action needs to be implemented at that location. OK

Starting third quarter 2014, this revised annual and semi-annual monitoring will begin. The next monitoring event will occur in 1Q2015 and moving forward reporting will be conducted semi-annually.

Thanks for your hard work and continued efforts to bring this site to completion under MTCA.

Maura

Maura S. O'Brien, PG/HG #869 Professional Geologist/Hydrogeologist Toxics Cleanup Program - NWRO Department of Ecology 3190 - 160th Avenue SE Bellevue, WA 98008-5452 Tele 425-649-7249 Fax 425-649-7098 Email mobr461@ecv.wa.gov

From: Annis, Matt [mailto:Matt.Annis@arcadis-us.com]

Sent: Thursday, August 07, 2014 11:09 AM

**To:** O'Brien, Maura (ECY) **Cc:** Flomerfelt, Jonathan

Subject: Kinder Morgan Harbor Island Periodic Review

Hi Maura,

Under Section 2.2 of the boilerplate you sent, are you looking for a summary of all site investigations and sample results to date or just those between the last 5-year review and present? Thanks.

Matt Annis | Senior Environmental Scientist | matt.annis@arcadis-us.com ARCADIS U.S., Inc. | 1100 Olive Way, Suite 800 | Seattle, WA, 98101 T: 206.726.4716 | C: 206.434.1929 | F: 206.325.8218 www.arcadis-us.com

ARCADIS, Imagine the result

Please consider the environment before printing this email.

# **MEMO**



SUBJECT Kinder Morgan Harbor Island Terminal Groundwater Analytical Reduction Request

DATE

February 11, 2016

Maura O'Brien—Washington Department of Ecology

COPY

Rob Truedinger—Kinder Morgan

PROJECT NUMBER WA000804.2016

FROM

Matt Annis—Arcadis U.S., Inc. Kyle Haslam—Arcadis U.S., Inc.

Arcadis U.S., Inc. (Arcadis), on behalf of Kinder Morgan Energy Partners (Kinder Morgan), is requesting a revision to our current sampling scheme at the Kinder Morgan Harbor Island fuel terminal in Seattle, Washington (Figure 1). Kinder Morgan is currently analyzing samples from 24 wells for geochemical natural attenuation (NA) indicators (Table 1), such as ferrous iron and nitrate, in accordance with the Washington Department of Ecology (Ecology) approved Revised Site Groundwater Monitoring Plan (Arcadis 2014). Based on a review of recent data, it appears that a number of these 24 wells either have groundwater concentrations below site-specific cleanup levels for the constituents of concern (COCs) outlined in the Consent Decree (Ecology 2000), or are in a portion of the site undergoing remedial action via sulfate land application. Analyzing for natural attenuation indicators is not appropriate at these locations, as NA does not need to be demonstrated where groundwater concentrations are already below applicable cleanup levels and NA should not be evaluated in an area where remediation is ongoing. As such, Arcadis proposes to reduce the number of wells where full NA geochemical evaluations are performed from 24 to four (Table 2). The four well locations (A-27, A-28R, MW-23, and MW-24) proposed for continued evaluation of NA geochemical indicators are located within the 13<sup>th</sup> Avenue right-of-way, where NA is the approved remedy. We further propose to reduce the frequency of NA geochemical sample collection to annually, which would provide the ample data for continued NA evaluation in this area. Wells that are within the ongoing remedial area would be analyzed for facility COCs, in addition to sulfate, which is the primary remedial performance evaluation analyte. For wells outside of the ongoing remedial area and the 13th Avenue right-of-way, all of which have been below site-specific cleanup levels for at least 4 years and a majority of which have been below site-specific cleanup levels for close to 10 years, Arcadis proposes to analyze for COCs only (gasoline-range organics, diesel-range organics, heavy oil, benzene, toluene, ethylbenzene, xylenes, and lead [total and dissolved]).

Arcadis would like to implement this reduced analyte sampling scheme beginning in the first quarter of 2016. Our proposed sampling start date is March 14, 2016. Please contact us if you would like any additional information regarding our request.

Enclosures:

Figure 1 – Site Plan

Table 1 – Current Groundwater Monitoring Plan

Table 2 – Proposed Groundwater Monitoring Plan



## References:

Arcadis. 2014. Revised Wide Groundwater Monitoring Plan. Kinder Morgan Harbor Island Terminal. May 20

Ecology. 2000. Consent Decree 00-2-07760-2SEA. April 12.

<sup>&</sup>lt;sup>i</sup> Well MW-8 has exceeded the site-specific cleanup level for lead since sampling of this well began in 2002. Lead is not a constituent that is subject to NA through biological means, therefore collecting NA geochemical indicator samples would not provide any benefit at this location.

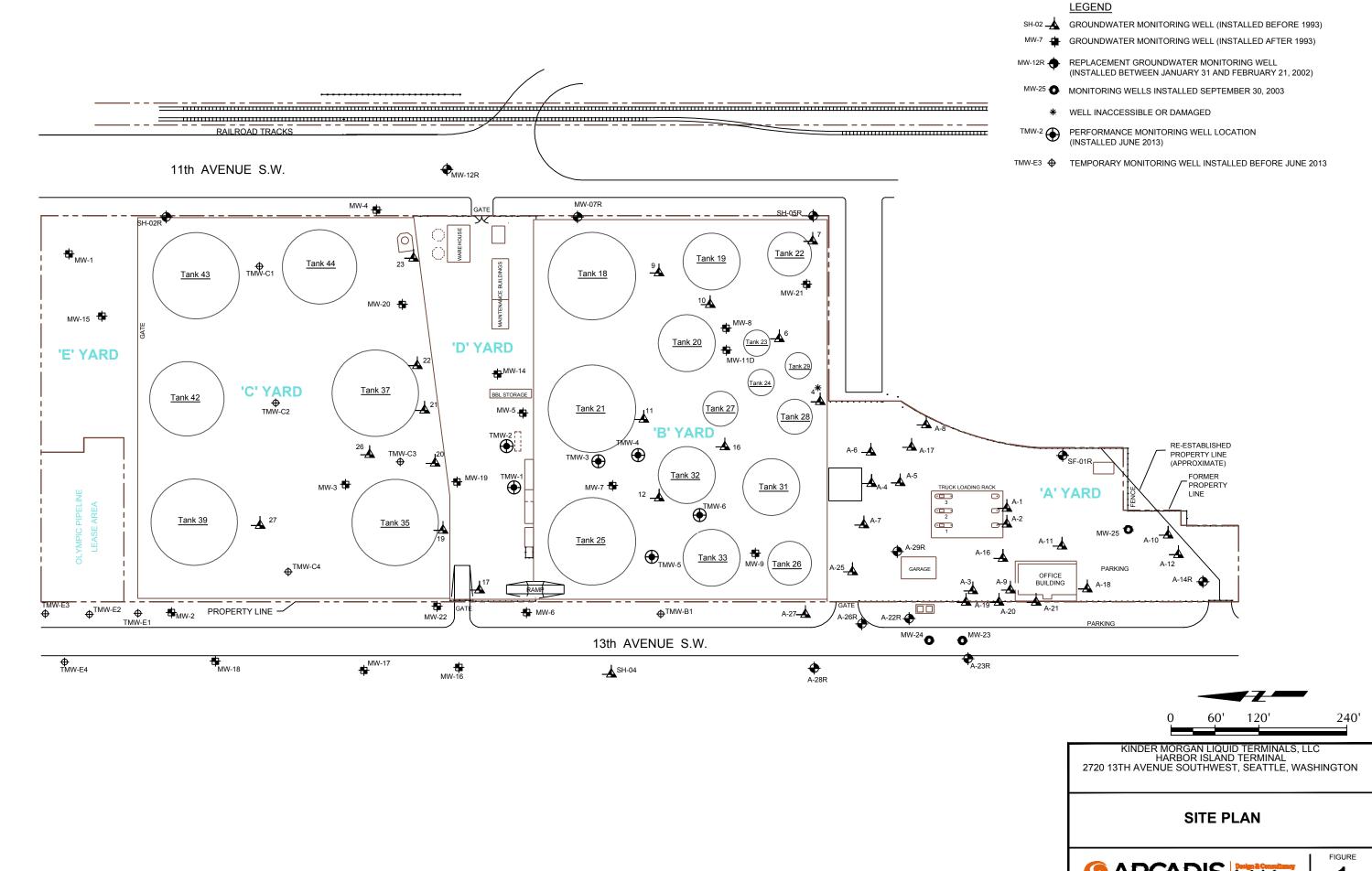




Table 1
Current Groundwater Monitoring Plan
2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
A-4	1Q							X
A-4	3Q							X
A-5	1Q	Х			X			Х
A-3	3Q	Х			X			X
A-6	1Q							X
A-0	3Q							X
A-8	1Q							X
A-0	3Q	Х	Х	X	X			X
A-10	1Q							X
A-10	3Q	Х	Х	X	X			X
A-11	1Q							X
Α-11	3Q							X
A-12	1Q							X
7(12	3Q							X
A-14R	1Q							X
A-14IX	3Q	Х	Х	X	X	Х		Х
A-16	1Q							X
A-10	3Q							Х
A-18	1Q							Х
A-10	3Q							Х
A-19	1Q							Х
A-19	3Q							Х
A-20	1Q							X
A-20	3Q							X

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Kinder Morgan Harbor Island Terminal
Seattle, Washington

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A-21	1Q	Х			X		Х	Х
A-21	3Q	Х			Х	Х	Х	Х
A-22R	1Q							Х
A-22R	3Q							Х
A-23R	1Q							х
A-23R	3Q	Х			X		Х	Х
A-25	1Q							Х
A-25	3Q							Х
A-26R	1Q							х
A-2010	3Q							Х
A-27 <sup>2</sup>	1Q	Х			X		X	X
A-21	3Q	Х			X		Х	Х
A-28R	1Q	Х			X		X	X
A-2010	3Q	Х			X	Х	Х	Х
11 <sup>2</sup>	1Q	Х			Х		Х	Х
11	3Q	Х			X		Х	Х
12 <sup>2</sup>	1Q	Х			Х		Х	х
12	3Q	Х	Х	X	X	Х	Х	Х
MW-1	1Q							Х
1010 0 - 1	3Q	Х	Х	Х	X	Х		Х
MW-2	1Q							Х
10100-2	3Q	Х	Х	X	Х	Х	Х	х
MW-3	1Q							Х
10100-0	3Q	Х	Х	X	Х	Х		Х

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Seattle, Washington

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MW-4	1Q							X
10100-4	3Q	Х	Х	X	X			Х
MW-5	1Q							X
10100-3	3Q	Х	Х	X	X	Х		Х
MW-6	1Q							Х
IVIVV-O	3Q	Х			X	Х	Х	Х
MW-7 <sup>2</sup>	1Q	Х			Х		Х	Х
IVI V V - 7	3Q	х			X	Х	Х	Х
MW-8	1Q							Х
IVIVV-O	3Q	Х	Х	X	Х	Х		Х
MW-9 <sup>2</sup>	1Q	х			Х		Х	Х
10100-9	3Q	Х			X	Х	X	X
MW-12R	1Q							Х
IVIVV-12R	3Q	Х	Х	Х	Х	Х	Х	Х
MW-14	1Q							Х
10100-14	3Q	Х			Х		Х	Х
MW-16	1Q							Х
10100-10	3Q	Х	Х	X	Х			Х
MW-18	1Q	х			X			Х
IVIVV-10	3Q	х			Х			Х
MW-19 <sup>2</sup>	1Q	Х			X		X	X
10100-119	3Q	х			Х		Х	Х
MW-20	1Q							Х
10100-20	3Q	Х	Х	Х	Х			Х

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2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

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MW-21	1Q	Х	Х	Х	X		X	Х
10100-21	3Q	Х	х	Х	Х		Х	Х
MW-22	1Q							Х
10100-22	3Q	Х	х	Х	Х			Х
NAVA / 00	1Q	Х			X		Х	Х
MW-23	3Q	Х			Х	х	Х	Х
MW-24	1Q	Х			Х		Х	Х
IVIVV-24	3Q	Х			Х	х	Х	Х
MM 25	1Q							Х
MW-25	3Q	Х	х	Х	Х	х		х
MW-07R	1Q							Х
IVIVV-07R	3Q	Х	х	Х	Х	х	Х	Х
CLLOOD	1Q							Х
SH-02R	3Q	Х	х	Х	Х	х	Х	Х
CLLOFD	1Q							Х
SH-05R	3Q	Х	х	Х	Х	х		Х
TMM D1	1Q							Х
TMW-B1	3Q	Х			Х			Х

Table 1
Current Groundwater Monitoring Plan
2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
TMW-1 <sup>2</sup>	1Q	Х			Х		Х	Х
I IVIVV- I	3Q	Х			X		Х	X
TMW-2 <sup>2</sup>	1Q	Х			Х		Х	Х
I IVIVV-2	3Q	Х			X		X	X
TMW-3 <sup>2</sup>	1Q	Х			Х		Х	Х
110100-3	3Q	Х			X		X	X
TMW-4 <sup>2</sup>	1Q	Х			Х		Х	X
110100-4	3Q	Х			X		X	X
TMW-5 <sup>2</sup>	1Q	Х			Х		Х	Х
I IVIVV-5	3Q	Х			Х		Х	Х
TMW-6 <sup>2</sup>	1Q	Х			Х		Х	Х
I IVIVV-6	3Q	Х			Х		Х	X

#### Notes

1 Monitored Natural Attenuation (MNA) Geochemical Parameters include dissolved oxygen, methane, ferrous iron, nitrate, sulfate, and sulfide 2 Performance monitoring locations

GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics by Northwest Method NWTPH-Gx

DRO = Total Petroleum Hydrocarbons - Diesel Range Organics by Northwest Method NWTPH-Dx

HO = Total Petroleum Hydrocarbons - Heavy Oil by Northwest Method NWTPH-Gx

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes by Environmental Protection Agency (EPA) Method 8260B.

1Q, 2Q, 3Q, 4Q = Denotes the quarter for each sampling event

-- Not Applicable

Table 2
Proposed Groundwater Monitoring Plan
2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
A-4	1Q							Х
A- <del>4</del>	3Q							Х
A-5	1Q	Х			Х			Х
A-3	3Q	Х			Х			Х
A-6	1Q							Х
A-0	3Q							X
A-8	1Q							Х
A-6	3Q	Х	Х	X	X			X
A-10	1Q							Х
A-10	3Q	Х	Х	X	Х			X
A-11	1Q							Х
A-11	3Q							X
A-12	1Q							X
A-12	3Q							X
A-14R	1Q							Х
A-14K	3Q	Х	Х	X	X	X		X
A-16	1Q							Х
A-10	3Q							X
A-18	1Q							Х
A-10	3Q							Х
A-19	1Q							Х
A-19	3Q							Х
A-20	1Q							Х
A-20	3Q							Х

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Proposed Groundwater Monitoring Plan
2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

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A-21	1Q	X			Х			Х
A-21	3Q	Х			Х	Х		X
A-22R	1Q							X
A-ZZIX	3Q							X
A-23R	1Q							X
A-2310	3Q	Х			Х			Х
A-25	1Q							X
A-25	3Q							X
A-26R	1Q							Х
A-Zort	3Q							X
A-27 <sup>2</sup>	1Q	Х			Х		Х	X
A-21	3Q	X			Х		X	X
A-28R	1Q	Х			Х		X	Х
A-2010	3Q	Х			Х	Х	Х	Х
11 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	X
11	3Q	Х			Х		<b>X</b> <sup>3</sup>	X
12 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	X
12	3Q	Х	X	X	Х	Х	<b>X</b> <sup>3</sup>	X
MW-1	1Q							Х
17177-1	3Q	Х	Х	Х	Х	Х		X
MW-2	1Q							Х
10100-2	3Q	Х	Х	Х	Х	Х		X
MW-3	1Q							X
IVIVV-J	3Q	Х	Х	Х	Х	Х		Х

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MW-4	1Q							Х
10100-4	3Q	Х	Х	Х	X			X
MW-5	1Q							Х
10100-5	3Q	Х	Х	Х	Х	Х		X
MW-6	1Q							Х
IVIVV-O	3Q	Х			Х	Х		X
MW-7 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
IVIVV-7	3Q	Х			Х	х	<b>X</b> <sup>3</sup>	Х
MW-8	1Q							Х
IVIVV-8	3Q	Х	Х	Х	Х	Х		Х
MW-9 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
MW-9	3Q	Х			Х	х	<b>X</b> <sup>3</sup>	Х
MW 42D	1Q							Х
MW-12R	3Q	Х	Х	Х	Х	х		Х
MW-14	1Q							Х
IVIVV-14	3Q	Х			Х			х
MW-16	1Q							Х
10100-10	3Q	Х	Х	Х	Х			Х
MW-18	1Q	Х			Х			Х
IVIVV- I O	3Q	Х			Х			х
NAVA / 40 2	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
MW-19 <sup>2</sup>	3Q	х			Х		<b>X</b> <sup>3</sup>	х
MW-20	1Q							Х
IVIVV-∠U	3Q	Х	Х	Х	Х			Х

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2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

Well	Sampling Schedule	GRO by NWTPH- GX	DRO by NWTPH- DX	HO by NWTPH- DX	BTEX by EPA 8260B	Total and Dissolved Lead by EPA 200.8	MNA Geochemical Parameters <sup>1</sup>	Depth to Water/SPH by downhole meter
MW-21	1Q	Х	Х	Х	Х			Х
10100-21	3Q	Х	Х	Х	Х			Х
MW-22	1Q							Х
10100-22	3Q	Х	Х	Х	Х			Х
NAVA ( OO	1Q	Х			Х		Х	Х
MW-23	3Q	Х			Х	Х	Х	Х
MW-24	1Q	Х			Х		Х	Х
IVIVV-2 <del>4</del>	3Q	Х			Х	Х	Х	Х
MM 25	1Q							Х
MW-25	3Q	Х	Х	Х	Х	Х		Х
MM/ 07D	1Q							Х
MW-07R	3Q	Х	Х	Х	Х	х		Х
CLLOOD	1Q							Х
SH-02R	3Q	Х	Х	Х	Х	Х		Х
CLLOED	1Q							Х
SH-05R	3Q	Х	Х	Х	Х	х		Х
TMW-B1	1Q							Х
I IVIVV-D I	3Q	х			Х		Х	Х

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Proposed Groundwater Monitoring Plan
2016 Analyte Reduction Request
Kinder Morgan Harbor Island Terminal
Seattle, Washington

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TMW-1 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
1 101 0 0 - 1	3Q	X			Х		<b>X</b> <sup>3</sup>	X
TMW-2 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
I IVIVV-2	3Q	Х			Х		<b>X</b> <sup>3</sup>	Х
TMW-3 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
110100-3	3Q	х			Х		<b>X</b> <sup>3</sup>	Х
TMW-4 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
1 IVIVV- <del>4</del>	3Q	х			Х		<b>X</b> <sup>3</sup>	Х
TMW-5 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
I IVIVV-5	3Q	Х			Х		<b>X</b> <sup>3</sup>	Х
TMW-6 <sup>2</sup>	1Q	Х			Х		<b>X</b> <sup>3</sup>	Х
I IVIVV-6	3Q	Х			Х		<b>X</b> <sup>3</sup>	Х

#### Notes

- 1 = Monitored Natural Attenuation (MNA) Geochemical Parameters include dissolved oxygen, methane, ferrous iron, nitrate, sulfate, and sulfide
- 2 = Performance monitoring locations
- 3 = Sulfate is the only geochemical analysis to be run at this location
- GRO = Total Petroleum Hydrocarbons Gasoline Range Organics by Northwest Method NWTPH-Gx
- DRO = Total Petroleum Hydrocarbons Diesel Range Organics by Northwest Method NWTPH-Dx
- HO = Total Petroleum Hydrocarbons Heavy Oil by Northwest Method NWTPH-Gx
- BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes by Environmental Protection Agency (EPA) Method 8260B.
- 1Q, 2Q, 3Q, 4Q = Denotes the quarter for each sampling event
- Not Applicable

### **Ullery, Mark**

From: Cruz, Jerome (ECY) <JCRU461@ECY.WA.GOV>
Sent: Thursday, September 15, 2016 4:15 PM

**To:** Annis, Matt

**Cc:** Haslam, Kyle; Truedinger, Robert (Robert\_Truedinger@kindermorgan.com); Wang, Ching-Pi (ECY)

**Subject:** RE: Kinder Morgan Harbor Island Terminal - analyte frequency reduction request

### Hi Rob, Matt, and Kyle,

Thank you for meeting with me today and for your patience while I get up to speed with the site issues and requests.

My understanding is that the reduction request will consist of eliminating only natural attenuation indicators such as ferrous iron and nitrate (with the exception of sulfate) from the list of analytes at select wells depicted in Figure 3 of the Proposed MNA Geochemical Parameters Analystical Reduction Plan. Site COCs will continue to be analyzed.

I concur with the analyte groundwater reduction request in your memo dated August 3, 2016. Please proceed in accordance with the revisions proposed in the memo.

Please also proceed with the proposed sulfate land reapplication in accordance with the August 31, 2016 field implementation memorandum.

#### Thanks.

#### **Jerome**



Jerome B. Cruz, Ph.D.

Toxics Cleanup Program, Northwest Regional Office

3190 - 160th SE Bellevue, WA 98008

Tel: (425) 649-7094 Fax: (425) 649-7098

Jerome.Cruz@ecy.wa.gov

http://www.ecy.wa.gov/programs/tcp/cleanup.html

**From:** Annis, Matt [mailto:Matt.Annis@arcadis.com]

Sent: Thursday, August 04, 2016 10:12 AM

To: Cruz, Jerome (ECY) < JCRU461@ECY.WA.GOV>

Cc: Haslam, Kyle <Kyle.Haslam@arcadis.com>; Truedinger, Robert (Robert Truedinger@kindermorgan.com)

<Robert\_Truedinger@kindermorgan.com>

Subject: RE: Kinder Morgan Harbor Island Terminal - analyte frequency reduction request

Hi Jerome,

We have revised our analyte reduction request memo to incorporate the maps you requested below (see attached). For clarification, at this time we are not proposing to drop any wells from the program. This request is limited to dropping

NA analytical parameters from a handful of wells. Perhaps later this year we should take a look at dropping wells from the program that have been in compliance for several years. Please confirm the revisions meet the expectations of your request. Thanks.

Matt Annis | Principal Environmental Scientist | matt.annis@arcadis.com Arcadis | Arcadis U.S., Inc. 1100 Olive Way, Suite 800 | Seattle, WA | 98101 | USA T. +1 206 726 4716 | M. +1 206 434 1929

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From: Cruz, Jerome (ECY) [mailto:JCRU461@ECY.WA.GOV]

**Sent:** Thursday, July 28, 2016 9:18 AM **To:** Annis, Matt < Matt.Annis@arcadis.com>

**Cc:** Haslam, Kyle < <a href="mailto:Kyle.Haslam@arcadis.com">Kyle <

<Robert Truedinger@kindermorgan.com>

Subject: RE: Kinder Morgan Harbor Island Terminal - analyte frequency reduction request

#### Hi Matt.

I started reviewing the analyrte reduction request and first semiannual 2016 GW monitoring report. In order to understand the nature of this request and evolution, I reviewed the past requests for reduced monitoring in the semiannual monitoring report. From what I could find, there were two requests:

- June 21, 2007 to Roger Nye, approved August 7, 2007
- May 20, 2014 to Maura O'Brien, approved ??

The May 20 request had maps showing current quarterly and annual GW monitoring locations (Fig. 2), proposed semi- and annual locations (Fig. 3), and proposed performance monitoring locations (Fig. 4).

May I request similar maps for the current proposal? This will allow me to better understand the proposal, its variation from past/current monitoring, and its rationale. What might also help is to superimpose contaminant concentrations in the proposed monitoring network/frequency map for me to verify how the current proposal addresses the existing site conditions. I agree that if a well has been in compliance for several years, we should consider dropping it from the monitoring program, but I would like to identify where these are on the maps before I approve anything.

Please don't hesitate to contact me if you have questions or would like to discuss.

Thanks,

**Jerome** 



Jerome B. Cruz, Ph.D.

Toxics Cleanup Program, Northwest Regional Office

3190 - 160th SE Bellevue, WA 98008 Tel: (425) 649-7094 Fax: (425) 649-7098

Jerome.Cruz@ecy.wa.gov

http://www.ecy.wa.gov/programs/tcp/cleanup.html

From: Annis, Matt [mailto:Matt.Annis@arcadis.com]

Sent: Wednesday, July 20, 2016 1:43 PM

To: Cruz, Jerome (ECY) <JCRU461@ECY.WA.GOV>

Cc: Haslam, Kyle <Kyle.Haslam@arcadis.com>; Truedinger, Robert (Robert Truedinger@kindermorgan.com)

<Robert Truedinger@kindermorgan.com>

Subject: FW: Kinder Morgan Harbor Island Terminal - analyte frequency reduction request

Hi Jerome,

Please see below and attached. We are starting to plan for our Q3 monitoring event and were hoping Ecology would provide an opinion on our request before then. Please give me a call if you have questions or would like to discuss. Thanks.

Matt Annis | Principal Environmental Scientist | matt.annis@arcadis.com Arcadis | Arcadis U.S., Inc. 1100 Olive Way, Suite 800 | Seattle, WA | 98101 | USA T. +1 206 726 4716 | M. +1 206 434 1929

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From: Annis, Matt

Sent: Wednesday, February 24, 2016 3:53 PM

To: 'mobr461@ecy.wa.gov' <mobr461@ecy.wa.gov>

Cc: Truedinger, Robert (Robert Truedinger@kindermorgan.com) < Robert Truedinger@kindermorgan.com>

Subject: FW: Kinder Morgan Harbor Island Terminal - analyte frequency reduction request

Hi Maura,

Thanks for taking the time to call me on 2/22 to discuss this request and your pending retirement (good for you!). You indicated you were in general agreement with our request to reduce the number of wells we have been performing natural attenuation analyses on and were also going to discuss with the new site manager (Jerome Cruz). As you suggested, we will push our Q1 sampling back to the week of 3/21 so Ecology has sufficient time to provide an opinion on our request.

Also, you mentioned having a transition meeting with Ecology, Kinder Morgan and Arcadis prior to your last day. Kinder Morgan and Arcadis definitely want to take you up on that offer. Are you and Jerome available for this transition meeting on the afternoon of 3/24? Please let us know as soon as you can as Rob will need to travel from Portland to attend. Thanks.

Matt Annis | Principal Environmental Scientist | matt.annis@arcadis.com Arcadis | T. +1 206 726 4716 | M. +1 206 434 1929

www.arcadis.com

From: Annis, Matt

Sent: Thursday, February 11, 2016 2:23 PM

To: 'mobr461@ecy.wa.gov' < mobr461@ecy.wa.gov >

Cc: Truedinger, Robert (Robert Truedinger@kindermorgan.com) < Robert Truedinger@kindermorgan.com >; Haslam,

Kyle <Kyle.Haslam@arcadis.com>

Subject: Kinder Morgan Harbor Island Terminal - analyte frequency reduction request

Hi Maura,

Attached is a memorandum that includes a request to cease the analysis of natural attenuation parameters in monitoring wells that are currently below site-specific cleanup levels (and have been for some time) at the Kinder Morgan terminal on Harbor Island. The memorandum also includes a request to temporarily cease the analysis of natural attenuation parameters (with the exception of sulfate) at the performance monitoring wells located with the sulfate land application. We are hoping to have an opinion from Ecology on this request prior to our first quarter sampling event, which is current scheduled for mid-March 2016. Please give me a call if you have any questions or would like to discuss. Thanks.

Matt Annis | Principal Environmental Scientist | matt.annis@arcadis.com Arcadis | Arcadis U.S., Inc. 1100 Olive Way, Suite 800 | Seattle, WA | 98101 | USA T. +1 206 726 4716 | M. +1 206 434 1929

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Be green, leave it on the screen.

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## **APPENDIX B**

**Groundwater Monitoring Field Data Sheets** 

Test Date / Time: 3/25/2020 2:51:41 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: TMW-2 Well Diameter: 2 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.7 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 9 ft Estimated Total Volume Pumped:

2700 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min Final Draw Down: 2.7 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467545

**Test Notes:** 

#### **Weather Conditions:**

Sunny 50°

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/25/2020 2:51 PM	00:00	6.32 pH	11.97 °C	2,184.5 μS/cm	6.02 mg/L	187.6 mV	2.70 ft	150.00 ml/min
3/25/2020 2:54 PM	03:00	7.05 pH	11.40 °C	2,195.5 μS/cm	7.40 mg/L	123.2 mV	2.70 ft	150.00 ml/min
3/25/2020 2:57 PM	06:00	7.26 pH	11.24 °C	2,194.4 μS/cm	7.11 mg/L	93.4 mV	2.70 ft	150.00 ml/min
3/25/2020 3:00 PM	09:00	7.34 pH	11.21 °C	2,192.9 μS/cm	6.80 mg/L	77.2 mV	2.70 ft	150.00 ml/min
3/25/2020 3:03 PM	12:00	7.37 pH	11.15 °C	2,182.1 μS/cm	7.15 mg/L	68.9 mV	2.70 ft	150.00 ml/min
3/25/2020 3:06 PM	15:00	7.39 pH	11.20 °C	2,180.6 μS/cm	7.67 mg/L	67.2 mV	2.70 ft	150.00 ml/min
3/25/2020 3:09 PM	18:00	7.42 pH	11.13 °C	2,170.3 μS/cm	7.42 mg/L	62.3 mV	2.70 ft	150.00 ml/min

Sample ID:	Description:
	Sample time 1515
TMW-2	Final DTW 2.70

Test Date / Time: 3/26/2020 2:54:35 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: MW-19 Well Diameter: 2 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.09 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 10 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min Final Draw Down: 0.03 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** 

**Weather Conditions:** 

Sun

LOW-I IOW IXE	90.							
Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/26/2020 2:54 PM	00:00	6.65 pH	12.57 °C	473.02 μS/cm	5.84 mg/L	55.3 mV	2.09 ft	150.00 ml/min
3/26/2020 2:57 PM	03:00	6.60 pH	12.06 °C	553.88 μS/cm	2.86 mg/L	32.3 mV	2.09 ft	150.00 ml/min
3/26/2020 3:00 PM	06:00	6.61 pH	11.94 °C	989.28 μS/cm	2.10 mg/L	29.7 mV	2.09 ft	150.00 ml/min
3/26/2020 3:03 PM	09:00	6.63 pH	11.91 °C	1,912.7 µS/cm	1.32 mg/L	34.1 mV	2.09 ft	150.00 ml/min
3/26/2020 3:06 PM	12:00	6.64 pH	11.93 °C	2,459.3 μS/cm	1.21 mg/L	23.9 mV	2.09 ft	150.00 ml/min
3/26/2020 3:09 PM	15:00	6.65 pH	11.95 °C	2,681.8 μS/cm	0.77 mg/L	18.0 mV	2.09 ft	150.00 ml/min
3/26/2020 3:12 PM	18:00	6.66 pH	11.98 °C	2,754.7 μS/cm	0.54 mg/L	15.3 mV	2.09 ft	150.00 ml/min
3/26/2020 3:15 PM	21:00	6.67 pH	11.98 °C	2,787.4 μS/cm	0.38 mg/L	12.0 mV	2.09 ft	150.00 ml/min
3/26/2020 3:18 PM	24:00	6.67 pH	12.00 °C	2,784.2 μS/cm	0.31 mg/L	10.5 mV	2.09 ft	150.00 ml/min
3/26/2020 3:21 PM	27:00	6.67 pH	12.02 °C	2,804.1 μS/cm	0.25 mg/L	11.9 mV	2.09 ft	150.00 ml/min
3/26/2020 3:24 PM	30:00	6.68 pH	12.04 °C	2,787.4 μS/cm	0.23 mg/L	8.9 mV	2.09 ft	150.00 ml/min
3/26/2020 3:27 PM	33:00	6.68 pH	12.07 °C	2,762.5 μS/cm	0.20 mg/L	12.5 mV	2.09 ft	150.00 ml/min
3/26/2020 3:30 PM	36:00	6.69 pH	12.15 °C	2,811.7 μS/cm	0.20 mg/L	12.0 mV	2.09 ft	150.00 ml/min

3/26/2020 3:33 PM	39:00	6.69 pH	12.14 °C	2,753.6 μS/cm	0.23 mg/L	12.7 mV	2.09 ft	150.00 ml/min
3/26/2020 3:36 PM	42:00	6.69 pH	12.12 °C	2,733.8 μS/cm	0.22 mg/L	12.0 mV	2.09 ft	150.00 ml/min
3/26/2020 3:39 PM	45:00	6.69 pH	12.15 °C	2,732.0 μS/cm	0.29 mg/L	14.5 mV	2.09 ft	150.00 ml/min

Sample ID:	Description:
MW 10	Final DTW: 2.12
MW-19	Sample Time: 1550

Test Date / Time: 3/25/2020 3:36:50 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: TMW-1 Well Diameter: 2 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.52 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 9 ft Estimated Total Volume Pumped:

2700 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467545

**Test Notes:** Final DTW 2.53

#### **Weather Conditions:**

Sunny 50

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/25/2020 3:36 PM	00:00	7.26 pH	10.71 °C	1,062.5 μS/cm	9.84 mg/L	96.4 mV	2.52 ft	150.00 ml/min
3/25/2020 3:39 PM	03:00	6.95 pH	9.71 °C	1,149.4 μS/cm	9.61 mg/L	66.4 mV	2.52 ft	150.00 ml/min
3/25/2020 3:42 PM	06:00	6.66 pH	9.58 °C	1,197.7 μS/cm	9.52 mg/L	119.4 mV	2.52 ft	150.00 ml/min
3/25/2020 3:45 PM	09:00	6.62 pH	9.49 °C	1,188.0 μS/cm	9.48 mg/L	135.3 mV	2.52 ft	150.00 ml/min
3/25/2020 3:48 PM	12:00	6.67 pH	9.43 °C	1,185.7 μS/cm	9.84 mg/L	142.4 mV	2.52 ft	150.00 ml/min
3/25/2020 3:51 PM	15:00	6.66 pH	9.42 °C	1,204.1 µS/cm	9.74 mg/L	148.1 mV	2.52 ft	150.00 ml/min
3/25/2020 3:54 PM	18:00	6.71 pH	9.40 °C	1,205.0 µS/cm	9.59 mg/L	152.3 mV	2.52 ft	150.00 ml/min

Sample ID:	Description:
TMW-1	Sample time 1600

Test Date / Time: 3/27/2020 9:54:20 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: TMW-5
Well Diameter: 2 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 2.56 ft

Pump Type: Peri Pump Tubing Type: Poly

> Pump Intake From TOC: 8 ft Estimated Total Volume Pumped:

4500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min Final Draw Down: 0.15 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** 

**Weather Conditions:** 

Overcast

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 9:54 AM	00:00	7.62 pH	9.24 °C	3,914.2 µS/cm	9.00 mg/L	24.6 mV	2.56 ft	150.00 ml/min
3/27/2020 9:57 AM	03:00	7.64 pH	10.70 °C	3,623.4 µS/cm	4.88 mg/L	-113.0 mV	2.56 ft	150.00 ml/min
3/27/2020 10:00 AM	06:00	7.60 pH	10.87 °C	3,507.4 µS/cm	2.10 mg/L	-139.5 mV	2.56 ft	150.00 ml/min
3/27/2020 10:03 AM	09:00	7.60 pH	10.97 °C	3,419.8 µS/cm	0.97 mg/L	-154.9 mV	2.56 ft	150.00 ml/min
3/27/2020 10:06 AM	12:00	7.58 pH	11.00 °C	3,370.5 µS/cm	0.41 mg/L	-166.1 mV	2.56 ft	150.00 ml/min
3/27/2020 10:09 AM	15:00	7.57 pH	11.27 °C	3,339.0 µS/cm	0.27 mg/L	-172.8 mV	2.56 ft	150.00 ml/min
3/27/2020 10:12 AM	18:00	7.56 pH	11.48 °C	3,304.3 µS/cm	0.25 mg/L	-177.5 mV	2.56 ft	150.00 ml/min
3/27/2020 10:15 AM	21:00	7.55 pH	11.59 °C	3,227.1 µS/cm	0.24 mg/L	-185.8 mV	2.56 ft	150.00 ml/min
3/27/2020 10:18 AM	24:00	7.55 pH	11.59 °C	3,171.3 µS/cm	0.21 mg/L	-191.7 mV	2.56 ft	150.00 ml/min
3/27/2020 10:21 AM	27:00	7.55 pH	11.45 °C	3,179.3 µS/cm	0.23 mg/L	-199.5 mV	2.56 ft	150.00 ml/min
3/27/2020 10:24 AM	30:00	7.54 pH	11.50 °C	3,152.3 μS/cm	0.21 mg/L	-203.0 mV	2.56 ft	150.00 ml/min

Sample ID:	Description:
TMW-5	Final DTW: 2.71
C-VVIVI	Sample Time: 1030

Test Date / Time: 3/26/2020 10:04:06 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: 12
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 7.5 ft

Initial Depth to Water: 1.43 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 3.5 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467545

**Test Notes:** 

Turbidity, DO, ORP didn't stabilize

#### **Weather Conditions:**

Cloudy 40F

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/26/2020 10:04 AM	00:00	6.80 pH	8.90 °C	106.57 μS/cm	3.98 mg/L	103.8 mV	1.43 ft	150.00 ml/min
3/26/2020 10:07 AM	03:00	6.72 pH	9.26 °C	89.61 µS/cm	0.57 mg/L	124.7 mV	1.43 ft	150.00 ml/min
3/26/2020 10:10 AM	06:00	6.70 pH	9.39 °C	87.08 µS/cm	0.56 mg/L	133.6 mV	1.43 ft	150.00 ml/min
3/26/2020 10:13 AM	09:00	6.68 pH	9.51 °C	86.68 µS/cm	0.63 mg/L	138.2 mV	1.43 ft	150.00 ml/min
3/26/2020 10:16 AM	12:00	6.77 pH	9.54 °C	32.84 µS/cm	5.01 mg/L	59.1 mV	1.43 ft	150.00 ml/min
3/26/2020 10:19 AM	15:00	6.70 pH	9.54 °C	1,546.8 μS/cm	3.47 mg/L	53.7 mV	1.43 ft	150.00 ml/min
3/26/2020 10:22 AM	18:00	6.69 pH	9.58 °C	1,714.6 µS/cm	0.51 mg/L	50.2 mV	1.43 ft	150.00 ml/min
3/26/2020 10:25 AM	21:00	6.69 pH	9.61 °C	1,716.8 µS/cm	0.40 mg/L	47.9 mV	1.43 ft	150.00 ml/min
3/26/2020 10:28 AM	24:00	6.70 pH	9.64 °C	1,717.1 μS/cm	0.26 mg/L	45.0 mV	1.43 ft	150.00 ml/min
3/26/2020 10:31 AM	27:00	6.70 pH	9.57 °C	1,720.8 µS/cm	0.37 mg/L	42.6 mV	1.43 ft	150.00 ml/min
3/26/2020 10:34 AM	30:00	6.70 pH	9.57 °C	1,718.8 µS/cm	0.60 mg/L	39.2 mV	1.43 ft	150.00 ml/min
3/26/2020 10:37 AM	33:00	6.70 pH	9.63 °C	1,718.2 µS/cm	0.41 mg/L	33.1 mV	1.43 ft	150.00 ml/min
3/26/2020 10:40 AM	36:00	6.70 pH	9.62 °C	1,720.7 μS/cm	0.53 mg/L	27.8 mV	1.43 ft	150.00 ml/min

3/26/2020	39:00	6 71 nU	9.62 °C	1,721.5 µS/cm	0.52 mg/L	22.0 mV	1.43 ft	150.00 ml/min
10:43 AM		0 6.71 pH	9.02 C	1,721.5 μ5/611	0.52 mg/L	22.0 1110	1.43 11	130.00 111/111111
3/26/2020	42:00	6 71 ml l	9.61 °C	1,726.5 µS/cm	0.50 mg/L	16.5 mV	1.43 ft	150.00 ml/min
10:46 AM	42.00	6.71 pH						
3/26/2020	45:00	45:00 6.71 p.l.l	9.59 °C	1 720 7 uC/om	0.66 mg/l	11.4 mV	1.43 ft	150.00 ml/min
10:49 AM		6.71 pH	9.59 C	1,729.7 µS/cm	0.66 mg/L	11.41111	1.43 11	150.00 111/111111

Sample ID:	Description:
12	1055

Test Date / Time: 3/27/2020 11:04:26 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: MW-7 Well Diameter: 4 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.08 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 7 ft
Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

#### **Test Notes:**

RDO did not stabilize

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 11:04 AM	00:00	7.21 pH	10.40 °C	3,527.9 μS/cm	8.05 mg/L	-16.7 mV	2.08 ft	150.00 ml/min
3/27/2020 11:07 AM	03:00	7.13 pH	10.81 °C	3,497.8 µS/cm	3.14 mg/L	-107.9 mV	2.08 ft	150.00 ml/min
3/27/2020 11:10 AM	06:00	7.12 pH	10.91 °C	3,484.3 µS/cm	1.82 mg/L	-125.4 mV	2.08 ft	150.00 ml/min
3/27/2020 11:13 AM	09:00	7.12 pH	10.94 °C	3,453.5 μS/cm	0.99 mg/L	-136.0 mV	2.08 ft	150.00 ml/min
3/27/2020 11:16 AM	12:00	7.12 pH	10.91 °C	3,445.8 μS/cm	0.51 mg/L	-141.3 mV	2.08 ft	150.00 ml/min
3/27/2020 11:19 AM	15:00	7.12 pH	10.89 °C	3,427.7 μS/cm	0.33 mg/L	-144.7 mV	2.08 ft	150.00 ml/min
3/27/2020 11:22 AM	18:00	7.12 pH	10.89 °C	3,382.1 µS/cm	0.27 mg/L	-148.9 mV	2.08 ft	150.00 ml/min
3/27/2020 11:25 AM	21:00	7.13 pH	10.92 °C	3,580.6 μS/cm	0.27 mg/L	-154.8 mV	2.08 ft	150.00 ml/min
3/27/2020 11:28 AM	24:00	7.12 pH	10.93 °C	3,553.3 µS/cm	0.24 mg/L	-160.0 mV	2.08 ft	150.00 ml/min
3/27/2020 11:31 AM	27:00	7.13 pH	10.99 °C	3,496.7 µS/cm	0.23 mg/L	-165.4 mV	2.08 ft	150.00 ml/min
3/27/2020 11:34 AM	30:00	7.14 pH	11.02 °C	3,675.5 µS/cm	0.33 mg/L	-169.6 mV	2.08 ft	150.00 ml/min
3/27/2020 11:37 AM	33:00	7.15 pH	11.02 °C	3,612.8 µS/cm	0.31 mg/L	-172.8 mV	2.08 ft	150.00 ml/min
3/27/2020 11:40 AM	36:00	7.15 pH	11.02 °C	3,512.4 µS/cm	0.30 mg/L	-175.1 mV	2.08 ft	150.00 ml/min
3/27/2020 11:43 AM	39:00	7.14 pH	11.03 °C	3,421.8 µS/cm	0.26 mg/L	-177.0 mV	2.08 ft	150.00 ml/min
3/27/2020 11:46 AM	42:00	7.15 pH	11.02 °C	3,494.3 µS/cm	0.21 mg/L	-178.2 mV	2.08 ft	150.00 ml/min

3/27/2020	45.00	7.45 511	40.00 %	2 404 0C/om	0.10 ma/l	470.0 m\/	2.00.4	150.00 ml/min
11:49 AM	45:00	7.15 pH	10.98 °C	3,491.9 µS/cm	0.18 mg/L	-179.9 mV	2.08 ft	150.00 ml/min

Sample ID:	Description:
MM/A/ 7	Final DTW: 2.53
MW-7	Sample Time: 1150

Test Date / Time: 3/26/2020 11:26:13 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: TMW-4
Well Diameter: 2 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 2.7 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 8.5 ft Estimated Total Volume Pumped:

5537.5 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467545

**Test Notes:** Final DTW 2.75

### **Weather Conditions:**

40 cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/26/2020 11:26 AM	00:00	7.12 pH	9.41 °C	943.65 μS/cm	9.13 mg/L	72.1 mV	2.70 ft	150.00 ml/min
3/26/2020 11:29 AM	03:00	7.33 pH	9.81 °C	1,836.8 µS/cm	5.74 mg/L	47.0 mV	2.70 ft	150.00 ml/min
3/26/2020 11:32 AM	06:00	7.40 pH	10.08 °C	2,494.3 μS/cm	5.39 mg/L	27.4 mV	2.70 ft	150.00 ml/min
3/26/2020 11:35 AM	09:00	7.41 pH	10.30 °C	2,724.3 μS/cm	7.48 mg/L	4.2 mV	2.70 ft	150.00 ml/min
3/26/2020 11:38 AM	12:00	7.42 pH	10.38 °C	2,778.0 μS/cm	6.63 mg/L	-11.0 mV	2.70 ft	150.00 ml/min
3/26/2020 11:41 AM	15:00	7.42 pH	10.42 °C	2,814.9 μS/cm	6.68 mg/L	-22.3 mV	2.70 ft	150.00 ml/min
3/26/2020 11:44 AM	18:00	7.42 pH	10.40 °C	2,828.7 μS/cm	6.34 mg/L	-30.2 mV	2.70 ft	150.00 ml/min
3/26/2020 11:47 AM	21:00	7.42 pH	10.49 °C	2,803.2 μS/cm	7.53 mg/L	-35.9 mV	2.70 ft	150.00 ml/min
3/26/2020 11:51 AM	25:36	7.43 pH	10.34 °C	2,812.4 μS/cm	2.48 mg/L	-25.4 mV	2.70 ft	150.00 ml/min
3/26/2020 11:54 AM	27:55	7.44 pH	9.99 °C	2,758.0 μS/cm	1.44 mg/L	-26.6 mV	2.70 ft	150.00 ml/min
3/26/2020 11:57 AM	30:55	7.43 pH	10.55 °C	2,780.1 μS/cm	3.26 mg/L	-37.8 mV	2.70 ft	150.00 ml/min
3/26/2020 12:00 PM	33:55	7.43 pH	10.64 °C	2,749.5 μS/cm	3.28 mg/L	-43.0 mV	2.70 ft	150.00 ml/min
3/26/2020 12:03 PM	36:55	7.43 pH	10.68 °C	2,721.9 μS/cm	3.36 mg/L	-46.1 mV	2.70 ft	150.00 ml/min

Sample ID:	Description:
TMW4	1210

Test Date / Time: 3/26/2020 12:42:27 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: 11
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 11 ft

Initial Depth to Water: 3.95 ft

Pump Type: Peri pump Tubing Type: Poly

> Pump Intake From TOC: 8 ft Estimated Total Volume Pumped:

2700 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467545

**Test Notes:** Final DTW 4.19

### **Weather Conditions:**

40 cloudy

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/26/2020 12:42 PM	00:00	7.81 pH	11.64 °C	688.77 μS/cm	9.37 mg/L	58.8 mV	3.95 ft	150.00 ml/min
3/26/2020 12:45 PM	03:00	7.12 pH	11.68 °C	694.04 µS/cm	7.65 mg/L	38.8 mV	3.95 ft	150.00 ml/min
3/26/2020 12:48 PM	06:00	6.90 pH	11.61 °C	696.18 μS/cm	7.47 mg/L	41.3 mV	3.95 ft	150.00 ml/min
3/26/2020 12:51 PM	09:00	6.81 pH	11.60 °C	694.38 µS/cm	7.81 mg/L	42.7 mV	3.95 ft	150.00 ml/min
3/26/2020 12:54 PM	12:00	6.74 pH	11.58 °C	706.31 µS/cm	7.62 mg/L	42.7 mV	3.95 ft	150.00 ml/min
3/26/2020 12:57 PM	15:00	6.69 pH	11.60 °C	715.78 µS/cm	7.48 mg/L	42.6 mV	3.95 ft	150.00 ml/min
3/26/2020 1:00 PM	18:00	6.66 pH	11.61 °C	709.96 μS/cm	7.31 mg/L	43.3 mV	3.95 ft	150.00 ml/min

Sample ID:	Description:
11	1305

Test Date / Time: 3/27/2020 12:34:43 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: TMW-3 Well Diameter: 2 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.95 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 7 ft
Estimated Total Volume Pumped:

5850 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

#### **Test Notes:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 12:34 PM	00:00	7.35 pH	10.78 °C	1,997.7 μS/cm	6.57 mg/L	-24.8 mV	2.95 ft	150.00 ml/min
3/27/2020 12:37 PM	03:00	7.37 pH	10.70 °C	2,060.8 μS/cm	2.46 mg/L	-60.3 mV	2.95 ft	150.00 ml/min
3/27/2020 12:40 PM	06:00	7.36 pH	10.69 °C	2,042.2 μS/cm	1.49 mg/L	-74.1 mV	2.95 ft	150.00 ml/min
3/27/2020 12:43 PM	09:00	7.37 pH	10.71 °C	2,058.2 μS/cm	0.99 mg/L	-81.2 mV	2.95 ft	150.00 ml/min
3/27/2020 12:46 PM	12:00	7.38 pH	10.76 °C	2,068.9 μS/cm	0.73 mg/L	-87.1 mV	2.95 ft	150.00 ml/min
3/27/2020 12:49 PM	15:00	7.39 pH	10.73 °C	2,061.3 μS/cm	0.55 mg/L	-90.7 mV	2.95 ft	150.00 ml/min
3/27/2020 12:52 PM	18:00	7.39 pH	10.72 °C	2,066.9 μS/cm	0.40 mg/L	-93.0 mV	2.95 ft	150.00 ml/min
3/27/2020 12:55 PM	21:00	7.40 pH	10.66 °C	2,064.3 μS/cm	0.33 mg/L	-95.4 mV	2.95 ft	150.00 ml/min
3/27/2020 12:58 PM	24:00	7.40 pH	10.68 °C	2,070.7 μS/cm	0.29 mg/L	-97.2 mV	2.95 ft	150.00 ml/min
3/27/2020 1:01 PM	27:00	7.40 pH	10.64 °C	2,071.5 μS/cm	0.27 mg/L	-98.6 mV	2.95 ft	150.00 ml/min
3/27/2020 1:04 PM	30:00	7.40 pH	10.63 °C	2,079.7 μS/cm	0.25 mg/L	-99.9 mV	2.95 ft	150.00 ml/min
3/27/2020 1:07 PM	33:00	7.39 pH	10.62 °C	2,071.3 μS/cm	0.23 mg/L	-101.1 mV	2.95 ft	150.00 ml/min
3/27/2020 1:10 PM	36:00	7.40 pH	10.66 °C	2,074.9 μS/cm	0.22 mg/L	-102.1 mV	2.95 ft	150.00 ml/min
3/27/2020 1:13 PM	39:00	7.39 pH	10.62 °C	2,070.5 μS/cm	0.21 mg/L	-103.2 mV	2.95 ft	150.00 ml/min

Sample ID:	Description:
TMW-3	Final DTW: 2.96
TIVIVV-3	Sample Time: 1330

Test Date / Time: 3/26/2020 2:26:40 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: TMW-6
Well Diameter: 2 in
Casing Type: PVC
Total Depth: 14 ft

Initial Depth to Water: 2.04 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 8 ft Estimated Total Volume Pumped:

4050 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467545

**Test Notes:** Final DTW 2.17

#### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/26/2020 2:26 PM	00:00	6.52 pH	10.34 °C	4,922.4 μS/cm	3.25 mg/L	85.9 mV	2.04 ft	150.00 ml/min
3/26/2020 2:29 PM	03:00	6.44 pH	10.03 °C	4,932.4 μS/cm	0.21 mg/L	46.5 mV	2.04 ft	150.00 ml/min
3/26/2020 2:32 PM	06:00	6.47 pH	9.97 °C	5,009.8 μS/cm	0.15 mg/L	28.0 mV	2.04 ft	150.00 ml/min
3/26/2020 2:35 PM	09:00	6.48 pH	10.07 °C	4,999.3 μS/cm	0.35 mg/L	14.9 mV	2.04 ft	150.00 ml/min
3/26/2020 2:38 PM	12:00	6.49 pH	10.09 °C	5,003.8 μS/cm	0.31 mg/L	5.7 mV	2.04 ft	150.00 ml/min
3/26/2020 2:41 PM	15:00	6.50 pH	10.16 °C	4,987.6 μS/cm	0.29 mg/L	-1.9 mV	2.04 ft	150.00 ml/min
3/26/2020 2:44 PM	18:00	6.51 pH	10.18 °C	4,948.7 μS/cm	0.28 mg/L	-7.1 mV	2.04 ft	150.00 ml/min
3/26/2020 2:47 PM	21:00	6.52 pH	10.17 °C	4,923.3 μS/cm	0.25 mg/L	-11.5 mV	2.04 ft	150.00 ml/min
3/26/2020 2:50 PM	24:00	6.53 pH	10.14 °C	4,881.3 μS/cm	0.27 mg/L	-14.9 mV	2.04 ft	150.00 ml/min
3/26/2020 2:53 PM	27:00	6.54 pH	10.13 °C	4,824.6 μS/cm	0.26 mg/L	-18.1 mV	2.04 ft	150.00 ml/min

Sample ID:	Description:
TMW-6	1500

Test Date / Time: 3/27/2020 2:30:25 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: MW-21 Well Diameter: 2 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.55 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 7 ft
Estimated Total Volume Pumped:

5850 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min Final Draw Down: 0.35 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

#### **Test Notes:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 2:30 PM	00:00	6.28 pH	10.84 °C	71.88 µS/cm	6.98 mg/L	108.2 mV	2.55 ft	150.00 ml/min
3/27/2020 2:33 PM	03:00	5.94 pH	11.01 °C	57.52 μS/cm	2.78 mg/L	111.5 mV	2.55 ft	150.00 ml/min
3/27/2020 2:36 PM	06:00	5.91 pH	10.89 °C	57.72 μS/cm	1.42 mg/L	124.1 mV	2.55 ft	150.00 ml/min
3/27/2020 2:39 PM	09:00	5.87 pH	10.99 °C	57.37 μS/cm	0.81 mg/L	128.4 mV	2.55 ft	150.00 ml/min
3/27/2020 2:42 PM	12:00	5.87 pH	11.06 °C	57.95 μS/cm	0.51 mg/L	116.9 mV	2.55 ft	150.00 ml/min
3/27/2020 2:45 PM	15:00	5.88 pH	11.04 °C	58.12 μS/cm	0.49 mg/L	106.0 mV	2.55 ft	150.00 ml/min
3/27/2020 2:48 PM	18:00	5.88 pH	11.09 °C	58.18 μS/cm	0.52 mg/L	94.0 mV	2.55 ft	150.00 ml/min
3/27/2020 2:51 PM	21:00	5.89 pH	11.03 °C	58.59 μS/cm	0.53 mg/L	86.5 mV	2.55 ft	150.00 ml/min
3/27/2020 2:54 PM	24:00	5.87 pH	11.04 °C	58.12 μS/cm	0.58 mg/L	79.9 mV	2.55 ft	150.00 ml/min
3/27/2020 2:57 PM	27:00	5.88 pH	11.12 °C	58.16 μS/cm	0.59 mg/L	85.1 mV	2.55 ft	150.00 ml/min
3/27/2020 3:00 PM	30:00	5.90 pH	11.12 °C	59.20 μS/cm	0.68 mg/L	84.1 mV	2.55 ft	150.00 ml/min
3/27/2020 3:03 PM	33:00	5.91 pH	11.07 °C	59.15 μS/cm	0.87 mg/L	82.7 mV	2.55 ft	150.00 ml/min
3/27/2020 3:06 PM	36:00	5.92 pH	11.05 °C	59.24 μS/cm	0.94 mg/L	82.9 mV	2.55 ft	150.00 ml/min
3/27/2020 3:09 PM	39:00	5.91 pH	11.10 °C	58.86 μS/cm	0.96 mg/L	84.4 mV	2.55 ft	150.00 ml/min

Sample ID:	Description:
MW-21	Final DTW: 2.90 Sample Time: 1525
	DUP-2

Test Date / Time: 3/27/2020 3:40:14 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: MW-9 Well Diameter: 4 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 2.35 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 7 ft
Estimated Total Volume Pumped:

3600 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min Final Draw Down: 0.05 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

#### **Test Notes:**

#### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 3:40 PM	00:00	6.53 pH	10.51 °C	165.69 µS/cm	9.20 mg/L	121.1 mV	2.35 ft	150.00 ml/min
3/27/2020 3:43 PM	03:00	6.73 pH	10.13 °C	168.52 µS/cm	6.54 mg/L	104.1 mV	2.35 ft	150.00 ml/min
3/27/2020 3:46 PM	06:00	6.74 pH	9.99 °C	170.75 μS/cm	5.66 mg/L	80.9 mV	2.35 ft	150.00 ml/min
3/27/2020 3:49 PM	09:00	6.76 pH	9.99 °C	170.79 µS/cm	5.30 mg/L	60.5 mV	2.35 ft	150.00 ml/min
3/27/2020 3:52 PM	12:00	6.77 pH	9.97 °C	169.52 µS/cm	5.23 mg/L	72.0 mV	2.35 ft	150.00 ml/min
3/27/2020 3:55 PM	15:00	6.77 pH	10.02 °C	169.10 µS/cm	5.31 mg/L	70.6 mV	2.35 ft	150.00 ml/min
3/27/2020 3:58 PM	18:00	6.78 pH	9.97 °C	169.40 µS/cm	5.37 mg/L	61.2 mV	2.35 ft	150.00 ml/min
3/27/2020 4:01 PM	21:00	6.78 pH	9.99 °C	169.34 µS/cm	5.31 mg/L	57.9 mV	2.35 ft	150.00 ml/min
3/27/2020 4:04 PM	24:00	6.77 pH	9.87 °C	170.26 μS/cm	5.24 mg/L	53.4 mV	2.35 ft	150.00 ml/min

Sample ID:	Description:
MW-9	Final DTW: 2.40
10100-9	Sample Time: 1625

Test Date / Time: 3/26/2020 3:41:11 PM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: A-28R Well Diameter: 2 in Casing Type: PVC Total Depth: 14 ft

Initial Depth to Water: 7.74 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 11 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467545

**Test Notes:** 

RDO didn't stabilize Final DTW 7.75

#### **Weather Conditions:**

45 cloudy

LOW-I IOW IVE	901							
Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/26/2020 3:41 PM	00:00	6.72 pH	10.60 °C	169.74 μS/cm	3.49 mg/L	26.9 mV	7.74 ft	150.00 ml/min
3/26/2020 3:44 PM	03:00	6.48 pH	10.11 °C	159.11 μS/cm	0.25 mg/L	-6.4 mV	7.74 ft	150.00 ml/min
3/26/2020 3:47 PM	06:00	6.50 pH	10.02 °C	144.87 μS/cm	0.20 mg/L	-15.1 mV	7.74 ft	150.00 ml/min
3/26/2020 3:50 PM	09:00	6.52 pH	10.02 °C	136.84 μS/cm	0.17 mg/L	-18.5 mV	7.74 ft	150.00 ml/min
3/26/2020 3:53 PM	12:00	6.52 pH	10.01 °C	133.49 μS/cm	0.13 mg/L	-22.0 mV	7.74 ft	150.00 ml/min
3/26/2020 3:56 PM	15:00	6.55 pH	9.99 °C	124.62 μS/cm	0.12 mg/L	-25.2 mV	7.74 ft	150.00 ml/min
3/26/2020 3:59 PM	18:00	6.54 pH	9.95 °C	127.29 μS/cm	0.12 mg/L	-27.0 mV	7.74 ft	150.00 ml/min
3/26/2020 4:02 PM	21:00	6.57 pH	9.95 °C	121.42 μS/cm	0.10 mg/L	-30.0 mV	7.74 ft	150.00 ml/min
3/26/2020 4:05 PM	24:00	6.55 pH	9.93 °C	124.99 μS/cm	0.12 mg/L	-30.2 mV	7.74 ft	150.00 ml/min
3/26/2020 4:08 PM	27:00	6.55 pH	9.88 °C	127.56 μS/cm	0.12 mg/L	-30.7 mV	7.74 ft	150.00 ml/min
3/26/2020 4:11 PM	30:00	6.58 pH	9.86 °C	116.36 μS/cm	0.09 mg/L	-32.5 mV	7.74 ft	150.00 ml/min
3/26/2020 4:14 PM	33:00	6.57 pH	9.84 °C	121.18 μS/cm	0.12 mg/L	-32.4 mV	7.74 ft	150.00 ml/min
3/26/2020 4:17 PM	36:00	6.57 pH	9.84 °C	117.04 μS/cm	0.13 mg/L	-33.1 mV	7.74 ft	150.00 ml/min

3/26/2020 4:20 PM	39:00	6.58 pH	9.85 °C	117.43 μS/cm	0.16 mg/L	-34.0 mV	7.74 ft	150.00 ml/min
3/26/2020 4:23 PM	42:00	6.57 pH	9.82 °C	115.88 µS/cm	0.17 mg/L	-34.5 mV	7.74 ft	150.00 ml/min
3/26/2020 4:26 PM	45:00	6.58 pH	9.85 °C	118.57 μS/cm	0.18 mg/L	-35.8 mV	7.74 ft	150.00 ml/min

Sample ID:	Description:
A-28R	Sample time 1630

Test Date / Time: 3/28/2020 9:21:22 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: MW-18 Well Diameter: 2 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 6.36 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 10 ft Estimated Total Volume Pumped:

4500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** 

**Weather Conditions:** 

Rain

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/28/2020 9:21 AM	00:00	6.74 pH	9.71 °C	237.44 μS/cm	4.09 mg/L	146.7 mV	6.36 ft	150.00 ml/min
3/28/2020 9:24 AM	03:00	6.92 pH	11.04 °C	230.95 μS/cm	1.42 mg/L	24.1 mV	6.36 ft	150.00 ml/min
3/28/2020 9:27 AM	06:00	6.96 pH	11.42 °C	230.70 µS/cm	0.77 mg/L	-18.9 mV	6.36 ft	150.00 ml/min
3/28/2020 9:30 AM	09:00	6.99 pH	11.59 °C	230.72 µS/cm	0.55 mg/L	-41.7 mV	6.36 ft	150.00 ml/min
3/28/2020 9:33 AM	12:00	7.02 pH	11.77 °C	228.52 µS/cm	0.47 mg/L	-53.6 mV	6.36 ft	150.00 ml/min
3/28/2020 9:36 AM	15:00	7.02 pH	11.92 °C	227.35 μS/cm	0.38 mg/L	-69.1 mV	6.36 ft	150.00 ml/min
3/28/2020 9:39 AM	18:00	7.07 pH	12.03 °C	225.50 µS/cm	0.33 mg/L	-76.5 mV	6.36 ft	150.00 ml/min
3/28/2020 9:42 AM	21:00	7.07 pH	12.09 °C	226.46 µS/cm	0.29 mg/L	-70.3 mV	6.36 ft	150.00 ml/min
3/28/2020 9:45 AM	24:00	7.05 pH	12.19 °C	223.73 µS/cm	0.27 mg/L	-81.2 mV	6.36 ft	150.00 ml/min
3/28/2020 9:48 AM	27:00	7.08 pH	12.21 °C	221.02 µS/cm	0.27 mg/L	-82.0 mV	6.36 ft	150.00 ml/min
3/28/2020 9:51 AM	30:00	7.08 pH	12.24 °C	219.62 μS/cm	0.25 mg/L	-81.6 mV	6.36 ft	150.00 ml/min

Sample ID:	Description:
M/M/ 19	Final DTW: 6.36
MW-18	Sample Time: 1005

Test Date / Time: 3/27/2020 9:22:43 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: A-5
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 7.53 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 11 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467545

**Test Notes:** Final DTW 7.53

## **Weather Conditions:**

45F rain

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 9:22 AM	00:00	6.50 pH	11.46 °C	664.16 μS/cm	3.29 mg/L	100.4 mV	7.53 ft	150.00 ml/min
3/27/2020 9:25 AM	03:00	6.65 pH	12.72 °C	637.78 µS/cm	5.76 mg/L	56.7 mV	7.53 ft	150.00 ml/min
3/27/2020 9:28 AM	06:00	6.66 pH	12.94 °C	632.23 μS/cm	0.50 mg/L	-31.0 mV	7.53 ft	150.00 ml/min
3/27/2020 9:31 AM	09:00	6.66 pH	13.20 °C	624.47 μS/cm	0.61 mg/L	-45.0 mV	7.53 ft	150.00 ml/min
3/27/2020 9:34 AM	12:00	6.67 pH	13.27 °C	611.73 μS/cm	0.22 mg/L	19.2 mV	7.53 ft	150.00 ml/min
3/27/2020 9:37 AM	15:00	6.68 pH	13.31 °C	607.13 μS/cm	0.46 mg/L	42.2 mV	7.53 ft	150.00 ml/min
3/27/2020 9:40 AM	18:00	6.68 pH	13.41 °C	600.92 µS/cm	0.32 mg/L	57.6 mV	7.53 ft	150.00 ml/min
3/27/2020 9:43 AM	21:00	6.69 pH	13.39 °C	588.80 μS/cm	0.32 mg/L	66.5 mV	7.53 ft	150.00 ml/min
3/27/2020 9:46 AM	24:00	6.70 pH	13.21 °C	579.62 μS/cm	0.50 mg/L	72.7 mV	7.53 ft	150.00 ml/min
3/27/2020 9:49 AM	27:00	6.69 pH	13.28 °C	581.19 μS/cm	0.51 mg/L	78.6 mV	7.53 ft	150.00 ml/min
3/27/2020 9:52 AM	30:00	6.69 pH	13.31 °C	579.51 μS/cm	0.37 mg/L	82.6 mV	7.53 ft	150.00 ml/min
3/27/2020 9:55 AM	33:00	6.68 pH	13.29 °C	576.94 μS/cm	0.26 mg/L	85.9 mV	7.53 ft	150.00 ml/min
3/27/2020 9:58 AM	36:00	6.68 pH	13.32 °C	570.62 μS/cm	0.29 mg/L	88.3 mV	7.53 ft	150.00 ml/min

3/27/2020	39:00	6 60 54	6.69 pH 13.31 °C	566.95 µS/cm	0.18 mg/L	90.4 mV	7.53 ft	150.00 ml/min
10:01 AM	39.00	0.69 рп	13.31 C	300.95 µ3/cm	0.16 mg/L	90.4 1117	7.55 11	150.00 1111/111111
3/27/2020	42:00	6 60 54	13.35 °C	562.74 µS/cm	0.17 mg/l	91.9 mV	7.53 ft	150.00 ml/min
10:04 AM	42.00	42:00 6.69 pH	13.35 °C	562.74 μ5/cm	0.17 mg/L	91.91110	7.55 11	150.00 mi/min
3/27/2020	4F:00	6.68 pH	13.37 °C	554.47 µS/cm	0.17 mg/l	93.5 mV	7.53 ft	150.00 ml/min
10:07 AM	45:00	0.00 рп	13.37 C	554.47 μ5/611	0.17 mg/L	93.5 1117	7.55 11	150.00 111/111111

Sample ID:	Description:
A-5	1015

Test Date / Time: 3/28/2020 10:15:08 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: A-27 Well Diameter: 4 in Casing Type: PVC Total Depth: 18.13 ft

Initial Depth to Water: 10.24 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 15 ft Estimated Total Volume Pumped:

4950 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min Final Draw Down: 0.05 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** 

Weather Conditions:

Rain

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/28/2020 10:15 AM	00:00	6.65 pH	11.68 °C	361.44 μS/cm	8.03 mg/L	25.0 mV	10.24 ft	150.00 ml/min
3/28/2020 10:18 AM	03:00	6.60 pH	12.01 °C	360.99 μS/cm	2.32 mg/L	-54.7 mV	10.24 ft	150.00 ml/min
3/28/2020 10:21 AM	06:00	6.59 pH	12.11 °C	359.41 μS/cm	0.94 mg/L	-65.5 mV	10.24 ft	150.00 ml/min
3/28/2020 10:24 AM	09:00	6.60 pH	12.05 °C	357.00 μS/cm	0.48 mg/L	-70.3 mV	10.24 ft	150.00 ml/min
3/28/2020 10:27 AM	12:00	6.60 pH	12.04 °C	353.97 μS/cm	0.38 mg/L	-73.8 mV	10.24 ft	150.00 ml/min
3/28/2020 10:30 AM	15:00	6.60 pH	12.05 °C	352.58 μS/cm	0.35 mg/L	-76.2 mV	10.24 ft	150.00 ml/min
3/28/2020 10:33 AM	18:00	6.61 pH	12.04 °C	348.42 μS/cm	0.31 mg/L	-79.7 mV	10.24 ft	150.00 ml/min
3/28/2020 10:36 AM	21:00	6.62 pH	12.05 °C	344.55 μS/cm	0.29 mg/L	-81.1 mV	10.24 ft	150.00 ml/min
3/28/2020 10:39 AM	24:00	6.61 pH	12.01 °C	339.49 μS/cm	0.23 mg/L	-76.7 mV	10.24 ft	150.00 ml/min
3/28/2020 10:42 AM	27:00	6.59 pH	12.03 °C	336.51 μS/cm	0.22 mg/L	-73.9 mV	10.24 ft	150.00 ml/min
3/28/2020 10:45 AM	30:00	6.60 pH	12.11 °C	336.94 μS/cm	0.20 mg/L	-72.9 mV	10.24 ft	150.00 ml/min
3/28/2020 10:48 AM	33:00	6.60 pH	12.11 °C	333.23 μS/cm	0.21 mg/L	-72.7 mV	10.24 ft	150.00 ml/min

Sample ID:	Description:
A-27	Final DTW: 10.29
A-21	Sample Time: 1105

Test Date / Time: 3/27/2020 10:31:52 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: A-21 Well Diameter: 4 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 7.95 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 12 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467545

**Test Notes:** Final DTW 7.54

## **Weather Conditions:**

45 cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 10:31 AM	00:00	7.11 pH	12.35 °C	5,001.4 μS/cm	4.68 mg/L	13.3 mV	7.95 ft	150.00 ml/min
3/27/2020 10:34 AM	03:00	7.16 pH	12.99 °C	244.70 μS/cm	4.04 mg/L	-57.8 mV	7.95 ft	150.00 ml/min
3/27/2020 10:37 AM	06:00	7.20 pH	13.43 °C	232.44 μS/cm	0.27 mg/L	19.0 mV	7.95 ft	150.00 ml/min
3/27/2020 10:40 AM	09:00	7.21 pH	13.57 °C	6,004.8 μS/cm	0.23 mg/L	37.5 mV	7.95 ft	150.00 ml/min
3/27/2020 10:43 AM	12:00	7.21 pH	13.61 °C	4,513.9 μS/cm	0.18 mg/L	43.3 mV	7.95 ft	150.00 ml/min
3/27/2020 10:46 AM	15:00	7.25 pH	13.57 °C	3,133.2 μS/cm	0.15 mg/L	45.8 mV	7.95 ft	150.00 ml/min
3/27/2020 10:49 AM	18:00	7.23 pH	13.44 °C	2,518.9 μS/cm	0.23 mg/L	48.0 mV	7.95 ft	150.00 ml/min
3/27/2020 10:52 AM	21:00	7.15 pH	13.40 °C	2,250.9 μS/cm	0.28 mg/L	50.7 mV	7.95 ft	150.00 ml/min
3/27/2020 10:55 AM	24:00	7.08 pH	13.39 °C	2,056.1 μS/cm	0.26 mg/L	54.2 mV	7.95 ft	150.00 ml/min
3/27/2020 10:58 AM	27:00	6.97 pH	13.36 °C	1,865.9 μS/cm	0.25 mg/L	57.9 mV	7.95 ft	150.00 ml/min
3/27/2020 11:01 AM	30:00	6.89 pH	13.31 °C	1,399.4 μS/cm	0.19 mg/L	62.6 mV	7.95 ft	150.00 ml/min
3/27/2020 11:04 AM	33:00	6.82 pH	13.28 °C	1,490.0 µS/cm	0.20 mg/L	65.6 mV	7.95 ft	150.00 ml/min
3/27/2020 11:07 AM	36:00	6.77 pH	13.25 °C	1,497.2 μS/cm	0.21 mg/L	68.3 mV	7.95 ft	150.00 ml/min

3/27/2020	30.00	39:00 6.74 pH	6.74 pH 13.25 °C	1,462.4 µS/cm	0.85 mg/L	35 mg/L 71.0 mV	7.95 ft	150.00 ml/min
11:10 AM	39.00	6.74 pn	13.25 C	1,462.4 μ3/6/11	0.65 Hig/L	71.01117	7.95 11	150.00 1111/111111
3/27/2020	42:00	6.73 pH	13.22 °C	1,431.0 µS/cm	0.22 mg/l	72.6 mV	7.95 ft	150.00 ml/min
11:13 AM	42.00	6.73 PH	13.22 C	1,431.0 μ3/6111	0.23 mg/L	72.01117	7.95 11	150.00 111/111111
3/27/2020	45:00	6.72 pH	13.22 °C	1,422.4 µS/cm	0.25 mg/L	75.3 mV	7.95 ft	150.00 ml/min
11:16 AM	45.00	6.72 μπ	13.22 C	1,422.4 μ3/6111	0.25 Hg/L	75.51117	7.95 11	150.00 111/111111

Sample ID:	Description:
A-21	1120

Test Date / Time: 3/27/2020 11:35:17 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name:** L.S.

Location Name: MW-23 Well Diameter: 4 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 7.29 ft

Pump Type: Peri pump Tubing Type: Poly

Pump Intake From TOC: 12 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467545

**Test Notes:** Final DTW 7.29

## **Weather Conditions:**

50 cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/27/2020 11:35 AM	00:00	6.64 pH	12.56 °C	947.90 μS/cm	7.09 mg/L	35.0 mV	7.29 ft	150.00 ml/min
3/27/2020 11:38 AM	03:00	6.59 pH	13.04 °C	851.02 μS/cm	3.88 mg/L	22.8 mV	7.29 ft	150.00 ml/min
3/27/2020 11:41 AM	06:00	6.57 pH	13.18 °C	825.98 µS/cm	7.24 mg/L	44.1 mV	7.29 ft	150.00 ml/min
3/27/2020 11:44 AM	09:00	6.54 pH	13.27 °C	806.07 µS/cm	7.24 mg/L	54.8 mV	7.29 ft	150.00 ml/min
3/27/2020 11:47 AM	12:00	6.54 pH	13.31 °C	805.24 µS/cm	7.30 mg/L	60.3 mV	7.29 ft	150.00 ml/min
3/27/2020 11:50 AM	15:00	6.53 pH	13.35 °C	771.40 μS/cm	7.03 mg/L	62.1 mV	7.29 ft	150.00 ml/min
3/27/2020 11:53 AM	18:00	6.52 pH	13.39 °C	730.30 µS/cm	0.50 mg/L	-20.4 mV	7.29 ft	150.00 ml/min
3/27/2020 11:56 AM	21:00	6.51 pH	13.37 °C	697.04 µS/cm	0.29 mg/L	-28.7 mV	7.29 ft	150.00 ml/min
3/27/2020 11:59 AM	24:00	6.51 pH	13.40 °C	676.54 µS/cm	0.35 mg/L	-31.4 mV	7.29 ft	150.00 ml/min
3/27/2020 12:02 PM	27:00	6.52 pH	13.39 °C	635.50 µS/cm	0.36 mg/L	-33.2 mV	7.29 ft	150.00 ml/min
3/27/2020 12:05 PM	30:00	6.51 pH	13.40 °C	614.70 µS/cm	0.32 mg/L	-34.0 mV	7.29 ft	150.00 ml/min
3/27/2020 12:08 PM	33:00	6.51 pH	13.41 °C	586.70 μS/cm	0.28 mg/L	-34.7 mV	7.29 ft	150.00 ml/min
3/27/2020 12:11 PM	36:00	6.51 pH	13.43 °C	553.61 μS/cm	0.18 mg/L	-35.4 mV	7.29 ft	150.00 ml/min

3/27/2020	39:00	6.52 pH	13.48 °C	521.68 µS/cm	0.15 mg/l	-35.2 mV	7.29 ft	150.00 ml/min
12:14 PM	39.00	0.52 pm	13.40 C	521.00 μ3/011	0.15 mg/L	-33.2 1110	7.2911	150.00 1111/111111
3/27/2020	42:00	C E1 ml l	13.48 °C	465.93 µS/cm	0.16 ma/l	-35.3 mV	7.29 ft	150.00 ml/min
12:17 PM	42.00	6.51 pH	13.40 C	465.95 μ5/cm	0.16 mg/L	-33.3 1117	7.2911	150.00 111/111111
3/27/2020	45:00	6.51 pH	13.51 °C	475.71 µS/cm	0.16 mg/L	-35.6 mV	7.29 ft	150.00 ml/min
12:20 PM	45.00	0.51 рп	13.51 C	475.71 μ5/cm	0.16 mg/L	-55.6 1110	7.2911	150.00 111/111111

Sample ID:	Description:
MW-23	1225
DUP-1	

Test Date / Time: 3/28/2020 11:37:00 AM Project: KMLT Harbor Island 1SA GWM

**Operator Name: KF** 

Location Name: MW-24 Well Diameter: 4 in Casing Type: PVC

Initial Depth to Water: 7.3 ft

Pump Type: Peri Pump Tubing Type: Poly

Pump Intake From TOC: 10 ft
Estimated Total Volume Pumped:

7047.5 ml

Flow Cell Volume: 130 ml Final Flow Rate: 150 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

#### **Test Notes:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10		
3/28/2020 11:37 AM	00:00	6.35 pH	11.93 °C	341.85 μS/cm	8.21 mg/L	49.5 mV	7.30 ft	150.00 ml/min
3/28/2020 11:40 AM	03:00	6.31 pH	12.41 °C	346.73 μS/cm	2.47 mg/L	-11.1 mV	7.30 ft	150.00 ml/min
3/28/2020 11:43 AM	06:00	6.31 pH	12.53 °C	343.87 μS/cm	1.04 mg/L	-22.4 mV	7.30 ft	150.00 ml/min
3/28/2020 11:46 AM	09:00	6.32 pH	12.62 °C	360.12 μS/cm	0.59 mg/L	-29.8 mV	7.30 ft	150.00 ml/min
3/28/2020 11:49 AM	12:00	6.33 pH	12.68 °C	371.24 μS/cm	0.43 mg/L	-33.5 mV	7.30 ft	150.00 ml/min
3/28/2020 11:52 AM	15:00	6.34 pH	12.68 °C	402.33 μS/cm	0.48 mg/L	-39.5 mV	7.30 ft	150.00 ml/min
3/28/2020 11:55 AM	18:00	6.35 pH	12.68 °C	400.65 μS/cm	0.35 mg/L	-42.8 mV	7.30 ft	150.00 ml/min
3/28/2020 11:58 AM	21:00	6.36 pH	12.62 °C	425.81 μS/cm	0.40 mg/L	-44.6 mV	7.30 ft	150.00 ml/min
3/28/2020 12:01 PM	24:00	6.37 pH	12.69 °C	439.38 μS/cm	0.50 mg/L	-44.2 mV	7.30 ft	150.00 ml/min
3/28/2020 12:04 PM	27:00	6.37 pH	12.64 °C	454.64 μS/cm	0.53 mg/L	-41.0 mV	7.30 ft	150.00 ml/min
3/28/2020 12:07 PM	30:00	6.38 pH	12.65 °C	462.13 μS/cm	0.55 mg/L	-41.0 mV	7.30 ft	150.00 ml/min
3/28/2020 12:10 PM	33:00	6.39 pH	12.67 °C	475.25 μS/cm	0.55 mg/L	-33.7 mV	7.30 ft	150.00 ml/min
3/28/2020 12:13 PM	36:00	6.39 pH	12.70 °C	484.40 μS/cm	0.57 mg/L	-30.8 mV	7.30 ft	150.00 ml/min
3/28/2020 12:16 PM	39:00	6.40 pH	12.78 °C	498.41 μS/cm	0.51 mg/L	-29.1 mV	7.30 ft	150.00 ml/min
3/28/2020 12:17 PM	40:59	6.40 pH	12.80 °C	506.75 μS/cm	0.40 mg/L	-41.9 mV	7.30 ft	150.00 ml/min

3/28/2020	43:59	6.41 pH	12.76 °C	524.79 uS/cm	0.32 mg/L	-55.0 mV	7.30 ft	150.00 ml/min
12:20 PM	43.59	0.41 pm	12.76 C	524.79 μ5/cm	0.32 Hig/L	-55.0 1110	7.50 11	150.00 111/111111
3/28/2020	46:59	6 40 ml l	12.78 °C	F20.77C/om	0.32 ma/l	F7.0 m\/	7.30 ft	150.00 ml/min
12:23 PM	46.59	6.42 pH	12.76 C	529.77 μS/cm	0.32 mg/L	-57.8 mV	7.30 11	150.00 mi/min

Sample ID:	Description:
MW-24	Final DTW: 7.30
10100-24	Sample Time: 1225

Test Date / Time: 10/19/2020 1:50:41 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: A-23R Well Diameter: 2 in Casing Type: PVC Total Depth: 15.8 ft

Initial Depth to Water: 9.13 m

Pump Type: Peristaltic Tubing Type: Poly

**Estimated Total Volume Pumped:** 

7808.333 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 0.01 ft **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 9.14

#### **Weather Conditions:**

60 clouds

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/19/2020 1:50 PM	00:00	6.75 pH	62.97 °F	889.34 μS/cm	7.26 mg/L	25.22 NTU	39.1 mV	9.13 m	250.00 ml/min
10/19/2020 1:53 PM	03:00	6.85 pH	63.70 °F	884.91 μS/cm	0.74 mg/L	7.13 NTU	-59.9 mV	9.13 m	250.00 ml/min
10/19/2020 1:56 PM	06:00	6.86 pH	63.60 °F	885.06 μS/cm	0.51 mg/L	2.97 NTU	-67.9 mV	9.13 m	250.00 ml/min
10/19/2020 1:59 PM	09:00	6.86 pH	63.52 °F	886.30 μS/cm	0.41 mg/L	1.83 NTU	-72.0 mV	9.13 m	250.00 ml/min
10/19/2020 2:02 PM	12:00	6.86 pH	63.56 °F	887.58 μS/cm	0.39 mg/L	3.27 NTU	-75.4 mV	9.13 m	250.00 ml/min
10/19/2020 2:05 PM	15:00	6.86 pH	63.51 °F	886.53 μS/cm	0.31 mg/L	2.26 NTU	-77.8 mV	9.13 m	250.00 ml/min
10/19/2020 2:08 PM	18:00	6.86 pH	63.51 °F	886.60 μS/cm	0.28 mg/L	3.14 NTU	-79.7 mV	9.13 m	250.00 ml/min
10/19/2020 2:11 PM	21:00	6.86 pH	63.49 °F	885.61 μS/cm	0.26 mg/L	3.19 NTU	-81.2 mV	9.13 m	250.00 ml/min
10/19/2020 2:15 PM	25:14	6.85 pH	63.21 °F	892.18 μS/cm	0.32 mg/L	0.72 NTU	-82.6 mV	9.13 m	250.00 ml/min
10/19/2020 2:18 PM	28:14	6.85 pH	63.51 °F	897.26 μS/cm	0.23 mg/L	0.06 NTU	-86.8 mV	9.13 m	250.00 ml/min
10/19/2020 2:21 PM	31:14	6.85 pH	63.54 °F	897.72 μS/cm	0.22 mg/L	0.00 NTU	-89.4 mV	9.13 m	250.00 ml/min

#### **Samples**

Sample ID:	Description:
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A-23R
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**Test Date / Time:** 10/19/2020 3:34:38 PM

**Project:** KMLT Harbor Island (2) **Operator Name:** L.Selleck

Location Name: MW-14
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 3.67 ft

Pump Type: Peristaltic Tubing Type: Poly

**Estimated Total Volume Pumped:** 

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.78

**Weather Conditions:** 

60 clouds

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/19/2020 3:34 PM	00:00	6.59 pH	63.45 °F	235.23 μS/cm	3.20 mg/L	17.53 NTU	54.5 mV	3.67 ft	250.00 ml/min
10/19/2020 3:37 PM	03:00	6.51 pH	64.39 °F	176.03 μS/cm	2.06 mg/L	102.14 NTU	47.1 mV	3.67 ft	250.00 ml/min
10/19/2020 3:40 PM	06:00	6.47 pH	64.95 °F	176.89 μS/cm	0.82 mg/L	311.81 NTU	65.3 mV	3.67 ft	250.00 ml/min
10/19/2020 3:43 PM	09:00	6.44 pH	65.25 °F	177.07 μS/cm	0.63 mg/L	22.28 NTU	75.7 mV	3.67 ft	250.00 ml/min
10/19/2020 3:46 PM	12:00	6.43 pH	65.40 °F	176.79 μS/cm	0.52 mg/L	15.36 NTU	82.3 mV	3.67 ft	250.00 ml/min
10/19/2020 3:49 PM	15:00	6.43 pH	65.42 °F	176.90 μS/cm	0.58 mg/L	20.86 NTU	85.9 mV	3.67 ft	250.00 ml/min
10/19/2020 3:52 PM	18:00	6.42 pH	65.45 °F	176.67 μS/cm	0.72 mg/L	51.92 NTU	88.8 mV	3.67 ft	250.00 ml/min
10/19/2020 3:55 PM	21:00	6.42 pH	65.33 °F	176.18 μS/cm	0.82 mg/L	57.35 NTU	91.0 mV	3.67 ft	250.00 ml/min
10/19/2020 3:58 PM	24:00	6.40 pH	65.46 °F	176.20 μS/cm	1.06 mg/L	37.56 NTU	92.9 mV	3.67 ft	250.00 ml/min
10/19/2020 4:01 PM	27:00	6.40 pH	65.53 °F	176.15 μS/cm	1.35 mg/L	61.20 NTU	94.4 mV	3.67 ft	250.00 ml/min
10/19/2020 4:04 PM	30:00	6.41 pH	65.33 °F	176.00 μS/cm	1.55 mg/L	66.69 NTU	95.9 mV	3.67 ft	250.00 ml/min
10/19/2020 4:07 PM	33:00	6.40 pH	65.54 °F	175.49 μS/cm	1.87 mg/L	35.71 NTU	97.2 mV	3.67 ft	250.00 ml/min
10/19/2020 4:10 PM	36:00	6.42 pH	65.24 °F	176.51 μS/cm	1.24 mg/L	90.44 NTU	98.8 mV	3.67 ft	250.00 ml/min
10/19/2020 4:13 PM	39:00	6.41 pH	65.23 °F	175.74 µS/cm	1.66 mg/L	78.81 NTU	98.9 mV	3.67 ft	250.00 ml/min

10/19/2020	42:00	6.40 pH	65.36 °F	175.73 µS/cm	2.26 ma/L	54.12 NTU	96.6 mV	3.67 ft	250.00 ml/min
4:16 PM	42.00	6.40 μπ	05.30 F	175.75 μ5/611	2.26 Hig/L	54.12 NTO	96.6 1117	3.07 11	250.00 111/111111
10/19/2020	45:00	C 44 ml l	65.40 °F	175.88 µS/cm	2.42 mg/L	89.98 NTU	92.1 mV	3.67 ft	250.00 ml/min
4:19 PM	45.00	6.41 pH	05.40 F	175.66 µ5/cm	2.42 mg/L	09.96 NTU	92.1 1110	3.07 11	250.00 mi/min

Sample ID:	Description:
MW-14	ST 1620

Test Date / Time: 10/19/2020 3:35:27 PM

Project:

**Operator Name:** 

Location Name: MW-5 Estimated Total Volume Pumped:

3750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 3.29 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/19/2020 3:35 PM	00:00	6.60 pH	60.28 °F	136.99 µS/cm	1.98 mg/L	2.10 NTU	71.0 mV	250.00 ml/min
10/19/2020 3:38 PM	03:00	6.31 pH	60.51 °F	115.89 μS/cm	1.43 mg/L	1.59 NTU	120.7 mV	250.00 ml/min
10/19/2020 3:41 PM	06:00	6.26 pH	60.64 °F	110.77 μS/cm	1.39 mg/L	8.67 NTU	160.2 mV	250.00 ml/min
10/19/2020 3:44 PM	09:00	6.28 pH	60.74 °F	108.96 μS/cm	1.38 mg/L	4.84 NTU	177.8 mV	250.00 ml/min
10/19/2020 3:47 PM	12:00	6.36 pH	60.81 °F	107.39 μS/cm	1.37 mg/L	4.29 NTU	175.8 mV	250.00 ml/min
10/19/2020 3:50 PM	15:00	6.31 pH	61.01 °F	107.17 μS/cm	1.37 mg/L	2.22 NTU	177.1 mV	250.00 ml/min

## **Samples**

Sample ID:	Description:
MW-5	Sampled at 15:55

**Test Date / Time:** 10/20/2020 8:57:19 AM **Project:** Kinder Morgan Liquid Terminals, LLC

**Operator Name:** 

Location Name: TMW-2 Estimated Total Volume Pumped:

13500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 3.91 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/20/2020 8:57 AM	00:00	7.22 pH	59.49 °F	1,823.6 µS/cm	0.28 mg/L	12.51 NTU	-42.1 mV	250.00 ml/min
10/20/2020 9:00 AM	03:00	7.40 pH	60.13 °F	1,813.4 µS/cm	0.16 mg/L	5.60 NTU	-102.4 mV	250.00 ml/min
10/20/2020 9:03 AM	06:00	7.42 pH	60.63 °F	1,806.8 µS/cm	0.11 mg/L	2.72 NTU	-114.3 mV	250.00 ml/min
10/20/2020 9:06 AM	09:00	7.44 pH	61.00 °F	1,781.7 μS/cm	0.10 mg/L	15.34 NTU	-124.3 mV	250.00 ml/min
10/20/2020 9:09 AM	12:00	7.48 pH	61.28 °F	1,741.8 μS/cm	0.09 mg/L	0.44 NTU	-134.3 mV	250.00 ml/min
10/20/2020 9:12 AM	15:00	7.46 pH	61.54 °F	1,735.7 µS/cm	0.08 mg/L	0.13 NTU	-138.1 mV	250.00 ml/min
10/20/2020 9:15 AM	18:00	7.47 pH	61.77 °F	1,670.0 µS/cm	0.09 mg/L	0.00 NTU	-139.5 mV	250.00 ml/min
10/20/2020 9:18 AM	21:00	7.46 pH	61.94 °F	1,649.8 µS/cm	0.09 mg/L	0.00 NTU	-141.9 mV	250.00 ml/min
10/20/2020 9:21 AM	24:00	7.46 pH	62.08 °F	1,747.6 µS/cm	0.10 mg/L	0.00 NTU	-143.2 mV	250.00 ml/min
10/20/2020 9:24 AM	27:00	7.47 pH	62.14 °F	1,741.2 μS/cm	0.11 mg/L	0.00 NTU	-143.6 mV	250.00 ml/min
10/20/2020 9:27 AM	30:00	7.47 pH	62.29 °F	1,639.6 μS/cm	0.10 mg/L	0.00 NTU	-149.3 mV	250.00 ml/min
10/20/2020 9:30 AM	33:00	7.48 pH	62.30 °F	1,755.9 μS/cm	0.09 mg/L	0.00 NTU	-146.5 mV	250.00 ml/min
10/20/2020 9:33 AM	36:00	7.48 pH	62.40 °F	1,701.6 µS/cm	0.08 mg/L	0.00 NTU	-154.7 mV	250.00 ml/min
10/20/2020 9:36 AM	39:00	7.48 pH	62.44 °F	1,676.1 µS/cm	0.07 mg/L	0.00 NTU	-156.4 mV	250.00 ml/min
10/20/2020 9:39 AM	42:00	7.49 pH	62.53 °F	1,516.8 μS/cm	0.06 mg/L	0.00 NTU	-161.2 mV	250.00 ml/min
10/20/2020 9:42 AM	45:00	7.49 pH	62.67 °F	1,638.8 μS/cm	0.06 mg/L	0.00 NTU	-163.8 mV	250.00 ml/min
10/20/2020 9:45 AM	48:00	7.51 pH	62.66 °F	1,538.6 μS/cm	0.04 mg/L	0.00 NTU	-165.0 mV	250.00 ml/min

10/20/2020	51:00	7.50 pH	62.65 °F	1,771.5 µS/cm	0.05 mg/L	0.13 NTU	-166.4 mV	250.00 ml/min
9:48 AM	51.00	7.50 pm	62.65 F	1,771.5 μ5/6111	0.05 mg/L	0.13 N10	-100.41110	250.00 111/111111
10/20/2020	F4:00	7.54 ml l	62.64.°F	1 667 4 uC/om	0.02 ma/l	1.00 NTU	470.0 m\/	250.00 ml/min
9:51 AM	54:00	7.51 pH	62.64 °F	1,667.4 µS/cm	0.03 mg/L	1.00 NTU	-170.0 mV	250.00 ml/min

Sample ID:	Description:
TMW-2	9:57

Test Date / Time: 10/20/2020 9:42:14 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: TMW-5
Well Diameter: 2 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 3.63 ft

Pump Type: Peristaltic Tubing Type: Poly

**Estimated Total Volume Pumped:** 

5250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.63

#### **Weather Conditions:**

60 cloudy

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/20/2020	00:00	7.28 pH	62.25 °F	2,449.5	0.74 mg/L	1.08 NTU	-159.1 mV	3.63 ft	250.00 ml/min
9:42 AM	00.00	7.20 pm	02.20	μS/cm	0.7 Ting/E	1.001110	100.11111	0.00	200.00 1111/11111
10/20/2020	03:00	7 52 n⊔	65.09 °F	2,405.1	0.32 mg/L	0.56 NTU	-198.6 mV	3.63 ft	250.00 ml/min
9:45 AM	03:00 7.52 pH	65.09 F	μS/cm	0.32 Hig/L	0.56 NTO	-196.61110	3.03 11	250.00 mi/min	
10/20/2020	06:00	7.50 pH	65.69 °F	2,243.8	0.27 mg/L	0.48 NTU	-212.4 mV	3.63 ft	250.00 ml/min
9:48 AM	06.00	7.50 pm	65.69 F	μS/cm	0.27 Hig/L	0.401110	-212.41110	3.03 11	250.00 111/111111
10/20/2020	09:00	7.50 pH	65.71 °F	2,157.8	0.27 mg/L	0.79 NTU	-220.2 mV	3.63 ft	250.00 ml/min
9:51 AM	09.00	7.50 pm	65.71 F	μS/cm	0.27 Hig/L	0.791110	-220.2 1110	3.03 11	250.00 111/111111
10/20/2020	12:00	7.49 pH	65.82 °F	2,131.6	0.24 mg/L	2.32 NTU	-229.8 mV	3.63 ft	250.00 ml/min
9:54 AM	12.00	7.49 pn	03.02 F	μS/cm	0.24 mg/L	2.32 1110	-229.0 1110	3.03 11	250.00 111/111111
10/20/2020	15:00	7 40 pH	65.98 °F	2,074.4	0.22 mg/l	1.65 NTU	-236.8 mV	3.63 ft	250.00 ml/min
9:57 AM	15.00	7.49 pH	05.96 F	μS/cm	0.22 mg/L	1.05 1410	-230.0 1110	3.03 11	250.00 111/111111
10/20/2020	18:00	7.48 pH	65.96 °F	2,061.6	0.23 mg/L	2.27 NTU	-238.9 mV	3.63 ft	250.00 ml/min
10:00 AM	10.00	7.40 µ⊓	00.90 F	μS/cm	U.23 HIG/L	2.21 NIU	-230.9 1110	3.03 II	250.00 111/111111
10/20/2020	21:00	7 40 pH	65 07 °E	2,062.0	0.22 mg/l	3.02 NTU	222 4 m\/	2 62 ft	250.00 ml/min
10:03 AM	21:00	7.49 pH	65.87 °F	μS/cm	0.23 mg/L	3.02 NTU	-233.4 mV	3.63 ft	250.00 ml/min

#### **Samples**

Sample ID:	Description:
TMW-5	ST 1005

**Test Date / Time:** 10/20/2020 10:17:21 AM **Project:** Kinder Morgan Liquid Terminals, LLC (2)

**Operator Name:** 

Location Name: TMW-1 Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 3.81 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/20/2020 10:17 AM	00:00	7.02 pH	61.57 °F	385.05 μS/cm	5.38 mg/L	5,622.9 NTU	30.3 mV	250.00 ml/min
10/20/2020 10:20 AM	03:00	6.87 pH	62.12 °F	577.85 μS/cm	5.21 mg/L	333.44 NTU	86.0 mV	250.00 ml/min
10/20/2020 10:23 AM	06:00	6.83 pH	62.27 °F	576.24 μS/cm	5.18 mg/L	241.01 NTU	99.4 mV	250.00 ml/min
10/20/2020 10:26 AM	09:00	6.80 pH	62.24 °F	571.12 μS/cm	5.15 mg/L	1,240.1 NTU	119.0 mV	250.00 ml/min
10/20/2020 10:29 AM	12:00	6.82 pH	62.10 °F	580.87 μS/cm	5.05 mg/L	211.66 NTU	129.2 mV	250.00 ml/min
10/20/2020 10:32 AM	15:00	6.81 pH	62.16 °F	595.15 μS/cm	4.92 mg/L	155.20 NTU	126.6 mV	250.00 ml/min
10/20/2020 10:35 AM	18:00	6.79 pH	62.14 °F	615.18 µS/cm	4.81 mg/L	216.38 NTU	128.1 mV	250.00 ml/min
10/20/2020 10:38 AM	21:00	6.81 pH	62.19 °F	620.79 μS/cm	4.79 mg/L	47.55 NTU	129.0 mV	250.00 ml/min
10/20/2020 10:41 AM	24:00	6.79 pH	62.28 °F	627.42 µS/cm	4.72 mg/L	33.72 NTU	131.6 mV	250.00 ml/min
10/20/2020 10:44 AM	27:00	6.80 pH	62.27 °F	629.94 µS/cm	4.70 mg/L	209.32 NTU	132.6 mV	250.00 ml/min
10/20/2020 10:47 AM	30:00	6.80 pH	62.24 °F	632.89 µS/cm	4.67 mg/L	32.37 NTU	133.3 mV	250.00 ml/min
10/20/2020 10:50 AM	33:00	6.80 pH	62.27 °F	646.63 µS/cm	4.61 mg/L	234.85 NTU	134.8 mV	250.00 ml/min
10/20/2020 10:53 AM	36:00	6.78 pH	62.46 °F	649.34 μS/cm	4.57 mg/L	144.20 NTU	135.6 mV	250.00 ml/min
10/20/2020 10:56 AM	39:00	6.77 pH	62.37 °F	647.85 μS/cm	4.62 mg/L	5,663.9 NTU	148.8 mV	250.00 ml/min
10/20/2020 10:59 AM	42:00	6.77 pH	62.38 °F	664.81 µS/cm	4.48 mg/L	93.58 NTU	137.3 mV	250.00 ml/min
10/20/2020 11:02 AM	45:00	6.78 pH	62.27 °F	663.90 μS/cm	4.46 mg/L	48.21 NTU	136.9 mV	250.00 ml/min

Sample ID:	Description:
TMW-1	11:03

Test Date / Time: 10/20/2020 10:43:28 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-7 Well Diameter: 4 in Casing Type: PVC Total Depth: 15 m

Initial Depth to Water: 3.04 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 9 ft Estimated Total Volume Pumped:

9750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.32

**Weather Conditions:** 60 partly cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/20/2020 10:43 AM	00:00	7.43 pH	63.62 °F	1,261.3 μS/cm	5.85 mg/L	8.31 NTU	-18.5 mV	3.04 ft	250.00 ml/min
10/20/2020 10:46 AM	03:00	7.23 pH	64.03 °F	1,254.6 μS/cm	0.51 mg/L	1.59 NTU	-56.2 mV	3.04 ft	250.00 ml/min
10/20/2020 10:49 AM	06:00	7.22 pH	64.22 °F	1,254.5 μS/cm	0.37 mg/L	4.08 NTU	-79.1 mV	3.04 ft	250.00 ml/min
10/20/2020 10:52 AM	09:00	7.22 pH	64.25 °F	1,257.4 μS/cm	0.28 mg/L	6.29 NTU	-93.2 mV	3.04 ft	250.00 ml/min
10/20/2020 10:55 AM	12:00	7.21 pH	64.31 °F	1,257.8 μS/cm	0.23 mg/L	8.10 NTU	-103.6 mV	3.04 ft	250.00 ml/min
10/20/2020 10:58 AM	15:00	7.21 pH	64.37 °F	1,256.9 μS/cm	0.21 mg/L	6.09 NTU	-111.5 mV	3.04 ft	250.00 ml/min
10/20/2020 11:01 AM	18:00	7.20 pH	64.43 °F	1,255.8 μS/cm	0.21 mg/L	8.95 NTU	-118.3 mV	3.04 ft	250.00 ml/min
10/20/2020 11:04 AM	21:00	7.20 pH	64.45 °F	1,256.8 μS/cm	0.20 mg/L	12.66 NTU	-124.2 mV	3.04 ft	250.00 ml/min
10/20/2020 11:07 AM	24:00	7.20 pH	64.47 °F	1,260.4 μS/cm	0.21 mg/L	15.45 NTU	-130.8 mV	3.04 ft	250.00 ml/min
10/20/2020 11:10 AM	27:00	7.20 pH	64.27 °F	1,257.6 μS/cm	0.34 mg/L	31.28 NTU	-134.7 mV	3.04 ft	250.00 ml/min
10/20/2020 11:13 AM	30:00	7.19 pH	64.47 °F	1,260.8 μS/cm	0.27 mg/L	26.78 NTU	-139.2 mV	3.04 ft	250.00 ml/min
10/20/2020 11:16 AM	33:00	7.19 pH	64.48 °F	1,260.7 μS/cm	0.24 mg/L	29.20 NTU	-144.5 mV	3.04 ft	250.00 ml/min
10/20/2020 11:19 AM	36:00	7.20 pH	64.56 °F	1,264.8 μS/cm	0.24 mg/L	36.51 NTU	-149.6 mV	3.04 ft	250.00 ml/min

10/20/2020	20.00	7.40	C4 C2 0F	1,266.4	0.05/	20 20 NITH	450.0\/	2.04.6	050 001/
11:22 AM	39:00	7.19 pH	64.63 °F	μS/cm	0.25 mg/L	36.22 NTU	-152.6 mV	3.04 ft	250.00 ml/min

Sample ID:	Description:
MW-7	ST 1125
DUP-1	

**Test Date / Time:** 10/20/2020 11:27:18 AM **Project:** Kinder Morgan Liquid Terminals, LLC (3)

**Operator Name:** 

Location Name: MW-19 Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 3.36 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/20/2020 11:27 AM	00:00	6.74 pH	62.35 °F	2,232.2 μS/cm	0.85 mg/L	126.31 NTU	-18.9 mV	250.00 ml/min
10/20/2020 11:30 AM	03:00	6.74 pH	62.83 °F	1,895.3 µS/cm	0.14 mg/L	23.96 NTU	-102.2 mV	250.00 ml/min
10/20/2020 11:33 AM	06:00	6.72 pH	63.04 °F	1,722.5 μS/cm	0.10 mg/L	14.18 NTU	-109.3 mV	250.00 ml/min
10/20/2020 11:36 AM	09:00	6.72 pH	63.27 °F	1,635.0 µS/cm	0.08 mg/L	14.05 NTU	-104.5 mV	250.00 ml/min
10/20/2020 11:39 AM	12:00	6.62 pH	63.62 °F	1,357.1 μS/cm	0.07 mg/L	75.29 NTU	-97.7 mV	250.00 ml/min
10/20/2020 11:42 AM	15:00	6.45 pH	63.85 °F	1,153.7 μS/cm	0.05 mg/L	198.79 NTU	-72.9 mV	250.00 ml/min
10/20/2020 11:45 AM	18:00	6.35 pH	63.99 °F	1,061.4 µS/cm	0.04 mg/L	174.91 NTU	-50.3 mV	250.00 ml/min
10/20/2020 11:48 AM	21:00	6.36 pH	64.06 °F	1,051.0 μS/cm	0.03 mg/L	113.98 NTU	-43.9 mV	250.00 ml/min
10/20/2020 11:51 AM	24:00	6.38 pH	64.12 °F	1,049.3 µS/cm	0.03 mg/L	103.26 NTU	-50.4 mV	250.00 ml/min
10/20/2020 11:54 AM	27:00	6.40 pH	63.96 °F	1,058.9 µS/cm	0.04 mg/L	62.28 NTU	-58.2 mV	250.00 ml/min
10/20/2020 11:57 AM	30:00	6.40 pH	64.05 °F	1,110.4 µS/cm	0.03 mg/L	34.03 NTU	-65.1 mV	250.00 ml/min
10/20/2020 12:00 PM	33:00	6.40 pH	64.17 °F	1,114.1 µS/cm	0.04 mg/L	23.67 NTU	-69.2 mV	250.00 ml/min
10/20/2020 12:03 PM	36:00	6.42 pH	64.12 °F	1,132.9 µS/cm	0.03 mg/L	17.44 NTU	-71.3 mV	250.00 ml/min
10/20/2020 12:06 PM	39:00	6.44 pH	64.29 °F	1,143.3 µS/cm	0.03 mg/L	12.47 NTU	-76.2 mV	250.00 ml/min
10/20/2020 12:09 PM	42:00	6.43 pH	64.26 °F	1,165.4 μS/cm	0.03 mg/L	12.55 NTU	-76.6 mV	250.00 ml/min
10/20/2020 12:12 PM	45:00	6.44 pH	64.36 °F	1,158.5 μS/cm	0.04 mg/L	8.82 NTU	-78.5 mV	250.00 ml/min

Sample ID:	Description:
MW-19	12:15

Test Date / Time: 10/20/2020 12:05:10 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: TMW-3
Well Diameter: 2 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 3.99 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 9.5 ft Estimated Total Volume Pumped:

7500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.99

**Weather Conditions:** 60 partly cloudy

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/20/2020 12:05 PM	00:00	7.36 pH	65.13 °F	1,754.0 μS/cm	6.15 mg/L	0.43 NTU	-17.6 mV	3.99 ft	250.00 ml/min
10/20/2020 12:08 PM	03:00	7.37 pH	65.24 °F	1,768.2 μS/cm	0.57 mg/L	2.36 NTU	-79.3 mV	3.99 ft	250.00 ml/min
10/20/2020 12:11 PM	06:00	7.36 pH	65.30 °F	1,775.9 μS/cm	0.35 mg/L	0.03 NTU	-98.1 mV	3.99 ft	250.00 ml/min
10/20/2020 12:14 PM	09:00	7.36 pH	65.30 °F	1,778.8 μS/cm	0.26 mg/L	0.12 NTU	-108.8 mV	3.99 ft	250.00 ml/min
10/20/2020 12:17 PM	12:00	7.37 pH	65.32 °F	1,772.5 μS/cm	0.25 mg/L	0.66 NTU	-114.7 mV	3.99 ft	250.00 ml/min
10/20/2020 12:20 PM	15:00	7.37 pH	65.33 °F	1,774.3 μS/cm	0.21 mg/L	1.16 NTU	-120.6 mV	3.99 ft	250.00 ml/min
10/20/2020 12:23 PM	18:00	7.37 pH	65.31 °F	1,763.2 μS/cm	0.19 mg/L	1.51 NTU	-124.9 mV	3.99 ft	250.00 ml/min
10/20/2020 12:26 PM	21:00	7.37 pH	65.32 °F	1,767.9 μS/cm	0.19 mg/L	2.05 NTU	-128.8 mV	3.99 ft	250.00 ml/min
10/20/2020 12:29 PM	24:00	7.37 pH	65.30 °F	1,772.4 μS/cm	0.16 mg/L	4.12 NTU	-130.9 mV	3.99 ft	250.00 ml/min
10/20/2020 12:32 PM	27:00	7.37 pH	65.35 °F	1,769.8 μS/cm	0.16 mg/L	5.43 NTU	-133.1 mV	3.99 ft	250.00 ml/min
10/20/2020 12:35 PM	30:00	7.38 pH	65.37 °F	1,773.8 μS/cm	0.16 mg/L	9.12 NTU	-133.8 mV	3.99 ft	250.00 ml/min

### **Samples**

Sample ID:	Description:
TMW-3	ST 1240

**Test Date / Time:** 10/20/2020 1:07:12 PM **Project:** Kinder Morgan Liquid Terminals, LLC (4)

**Operator Name:** 

Location Name: MW-07R Estimated Total Volume Pumped:

12000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 6.57 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/20/2020 1:07 PM	00:00	6.03 pH	65.67 °F	119.99 μS/cm	0.50 mg/L	1,862.1 NTU	69.0 mV	250.00 ml/min
10/20/2020 1:10 PM	03:00	6.00 pH	65.46 °F	125.35 μS/cm	0.34 mg/L	310.02 NTU	77.3 mV	250.00 ml/min
10/20/2020 1:13 PM	06:00	6.00 pH	65.47 °F	124.59 μS/cm	0.30 mg/L	128.93 NTU	103.9 mV	250.00 ml/min
10/20/2020 1:16 PM	09:00	6.01 pH	65.51 °F	125.38 μS/cm	0.26 mg/L	115.28 NTU	108.1 mV	250.00 ml/min
10/20/2020 1:19 PM	12:00	6.02 pH	65.36 °F	126.88 μS/cm	0.32 mg/L	3,345.4 NTU	91.3 mV	250.00 ml/min
10/20/2020 1:22 PM	15:00	6.07 pH	65.40 °F	124.79 μS/cm	0.21 mg/L	734.43 NTU	97.3 mV	250.00 ml/min
10/20/2020 1:25 PM	18:00	6.07 pH	65.50 °F	128.39 μS/cm	0.21 mg/L	250.53 NTU	103.1 mV	250.00 ml/min
10/20/2020 1:28 PM	21:00	6.11 pH	65.50 °F	130.39 µS/cm	0.24 mg/L	710.43 NTU	86.0 mV	250.00 ml/min
10/20/2020 1:31 PM	24:00	6.12 pH	65.37 °F	132.85 μS/cm	0.20 mg/L	90.06 NTU	94.6 mV	250.00 ml/min
10/20/2020 1:34 PM	27:00	6.07 pH	65.40 °F	134.32 μS/cm	0.20 mg/L	63.32 NTU	94.8 mV	250.00 ml/min
10/20/2020 1:37 PM	30:00	6.15 pH	65.49 °F	136.68 µS/cm	0.17 mg/L	57.14 NTU	85.4 mV	250.00 ml/min
10/20/2020 1:40 PM	33:00	6.16 pH	65.44 °F	132.03 μS/cm	0.16 mg/L	48.21 NTU	81.5 mV	250.00 ml/min
10/20/2020 1:43 PM	36:00	6.14 pH	65.39 °F	135.83 μS/cm	0.16 mg/L	2,577.1 NTU	79.7 mV	250.00 ml/min
10/20/2020 1:46 PM	39:00	6.17 pH	65.41 °F	136.74 μS/cm	0.17 mg/L	1,688.2 NTU	69.7 mV	250.00 ml/min
10/20/2020 1:49 PM	42:00	6.19 pH	65.48 °F	144.04 μS/cm	0.15 mg/L	297.67 NTU	59.4 mV	250.00 ml/min
10/20/2020 1:52 PM	45:00	6.12 pH	65.52 °F	139.01 µS/cm	0.16 mg/L	72.76 NTU	66.4 mV	250.00 ml/min
10/20/2020 1:55 PM	48:00	6.12 pH	65.46 °F	139.38 μS/cm	0.17 mg/L	70.39 NTU	66.2 mV	250.00 ml/min

Sample ID:	Description:
MW-07R	13:58

Test Date / Time: 10/20/2020 1:41:40 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: TMW-4
Well Diameter: 2 in
Casing Type: PVC
Total Depth: 15 ft

Initial Depth to Water: 3.64 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 9 ft Estimated Total Volume Pumped:

6000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.64

# Weather Conditions:

60 sunny

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/20/2020	00:00	7.53 pH	68.39 °F	2,681.1	E 69 mg/l	0.91 NTU	-57.3 mV	2 64 ft	250.00 ml/min
1:41 PM	00.00	7.55 рп	00.39 F	μS/cm	5.68 mg/L	0.91 N10	-57.3 mV	3.64 ft	250.00 111/111111
10/20/2020	03:00	7.55 pH	66.91 °F	2,730.3	0.60 mg/l	1.37 NTU	-125.1 mV	3.64 ft	250.00 ml/min
1:44 PM	03.00	7.55 pm	00.91	μS/cm	0.60 mg/L	1.37 1010	-125.11110	3.04 II	250.00 mi/min
10/20/2020	06:00	7.55 pH	66.56 °F	2,731.5	0.33 mg/L	1.47 NTU	-144.5 mV	3.64 ft	250.00 ml/min
1:47 PM	06.00	7.55 PH	00.30 F	μS/cm	0.33 HIg/L	1.47 NTO	-144.51110	3.04 It	250.00 111/111111
10/20/2020	09:00	7.56 pH	66.44 °F	2,750.0	0.26 mg/L	1.19 NTU	-153.6 mV	3.64 ft	250.00 ml/min
1:50 PM	09.00			μS/cm					
10/20/2020	12:00	7.57 pH	66.33 °F	2,756.2	0.22 mg/L	0.93 NTU	-160.1 mV	3.64 ft	250.00 ml/min
1:53 PM	12.00		00.33	μS/cm					230.00 111/111111
10/20/2020	15:00	7.58 pH	66.23 °F	2,759.3	0.20 mg/L	0.95 NTU	-166.2 mV	3.64 ft	250.00 ml/min
1:56 PM	13.00	7.56 pm	00.25 1	μS/cm	0.20 Hig/L	0.93 1410	-100.2 1110	3.04 It	
10/20/2020	18:00	7.58 pH	66.17 °F	2,761.0	0.17 mg/L	1.00 NTU	-171.6 mV	3.64 ft	250.00 ml/min
1:59 PM	10.00	7.50 pm	00.17	μS/cm	0.17 mg/L	1.00 1410	-17 1.0 1110	0.04 It	
10/20/2020	21:00	7.58 pH	66.14 °F	2,760.2	0.16 mg/L	1.44 NTU	-175.0 mV	3.64 ft	250.00 ml/min
2:02 PM	21.00 7.36 βΠ		00.14 1	μS/cm	0.10 mg/L	1.44 N10	-175.01110	3.04 11	250.00 1111/111111
10/20/2020	24:00	7.59 pH	66.13 °F	2,760.2	0.15 mg/L	1.49 NTU	-177.6 mV	3.64 ft	250.00 ml/min
2:05 PM	24.00	7.55 pm	00.13 F	μS/cm	0.15 Hig/L	1.49 NTU			250.00 111/111111

#### **Samples**

Sample ID:	Description:
TMW-3	ST 1406

**Test Date / Time:** 10/20/2020 2:26:38 PM **Project:** Kinder Morgan Liquid Terminals, LLC (5)

**Operator Name:** 

Location Name: MW-4 Estimated Total Volume Pumped:

9000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.57 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/20/2020 2:26 PM	00:00	6.05 pH	67.79 °F	133.91 µS/cm	3.14 mg/L	291.82 NTU	-7.6 mV	250.00 ml/min
10/20/2020 2:29 PM	03:00	6.13 pH	68.85 °F	136.30 µS/cm	0.27 mg/L	16.32 NTU	-47.6 mV	250.00 ml/min
10/20/2020 2:32 PM	06:00	6.14 pH	69.41 °F	135.72 μS/cm	0.14 mg/L	9.54 NTU	-56.9 mV	250.00 ml/min
10/20/2020 2:35 PM	09:00	6.14 pH	69.62 °F	135.70 μS/cm	0.11 mg/L	3.72 NTU	-61.6 mV	250.00 ml/min
10/20/2020 2:38 PM	12:00	6.16 pH	70.07 °F	138.34 μS/cm	0.08 mg/L	3.42 NTU	-66.3 mV	250.00 ml/min
10/20/2020 2:41 PM	15:00	6.14 pH	70.17 °F	137.62 μS/cm	0.08 mg/L	3.22 NTU	-67.0 mV	250.00 ml/min
10/20/2020 2:44 PM	18:00	6.18 pH	70.29 °F	137.77 μS/cm	0.06 mg/L	3.42 NTU	-72.0 mV	250.00 ml/min
10/20/2020 2:47 PM	21:00	6.17 pH	70.60 °F	136.33 μS/cm	0.07 mg/L	3.19 NTU	-73.2 mV	250.00 ml/min
10/20/2020 2:50 PM	24:00	6.18 pH	70.86 °F	136.82 µS/cm	0.05 mg/L	3.68 NTU	-74.7 mV	250.00 ml/min
10/20/2020 2:53 PM	27:00	6.18 pH	70.73 °F	134.81 µS/cm	0.05 mg/L	7.23 NTU	-76.8 mV	250.00 ml/min
10/20/2020 2:56 PM	30:00	6.21 pH	70.98 °F	134.70 μS/cm	0.04 mg/L	2.70 NTU	-80.2 mV	250.00 ml/min
10/20/2020 2:59 PM	33:00	6.18 pH	70.91 °F	134.46 μS/cm	0.05 mg/L	3.28 NTU	-80.2 mV	250.00 ml/min
10/20/2020 3:02 PM	36:00	6.21 pH	70.84 °F	136.63 μS/cm	0.04 mg/L	3.00 NTU	-85.8 mV	250.00 ml/min

### **Samples**

Sample ID:	Description:
MW-4	15:06

Test Date / Time: 10/20/2020 2:33:41 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: 11 Well Diameter: 4 in Casing Type: PVC

Initial Depth to Water: 4.81 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 10 ft Estimated Total Volume Pumped:

7500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 4.97

# **Weather Conditions:**

60 sunny

# Low-Flow Readings:

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/20/2020 2:33 PM	00:00	7.83 pH	67.64 °F	570.91 μS/cm	8.68 mg/L	17.87 NTU	-34.5 mV	4.81 ft	250.00 ml/min
10/20/2020 2:36 PM	03:00	6.72 pH	69.92 °F	540.02 μS/cm	5.36 mg/L	3.35 NTU	2.9 mV	4.81 ft	250.00 ml/min
10/20/2020 2:39 PM	06:00	6.66 pH	70.59 °F	534.44 μS/cm	5.22 mg/L	0.57 NTU	15.5 mV	4.81 ft	250.00 ml/min
10/20/2020 2:42 PM	09:00	6.67 pH	70.86 °F	531.77 μS/cm	5.12 mg/L	2.65 NTU	11.6 mV	4.81 ft	250.00 ml/min
10/20/2020 2:45 PM	12:00	6.63 pH	70.92 °F	527.92 μS/cm	4.96 mg/L	1.50 NTU	2.1 mV	4.81 ft	250.00 ml/min
10/20/2020 2:48 PM	15:00	6.64 pH	71.06 °F	523.90 μS/cm	4.80 mg/L	0.99 NTU	0.2 mV	4.81 ft	250.00 ml/min
10/20/2020 2:51 PM	18:00	6.63 pH	70.97 °F	521.61 μS/cm	4.71 mg/L	0.36 NTU	0.3 mV	4.81 ft	250.00 ml/min
10/20/2020 2:54 PM	21:00	6.65 pH	71.03 °F	515.87 μS/cm	4.57 mg/L	1.01 NTU	-10.5 mV	4.81 ft	250.00 ml/min
10/20/2020 2:57 PM	24:00	6.65 pH	70.97 °F	513.04 μS/cm	4.34 mg/L	2.77 NTU	-16.3 mV	4.81 ft	250.00 ml/min
10/20/2020 3:00 PM	27:00	6.65 pH	70.98 °F	507.48 μS/cm	4.15 mg/L	1.04 NTU	-22.4 mV	4.81 ft	250.00 ml/min
10/20/2020 3:03 PM	30:00	6.68 pH	70.90 °F	502.53 μS/cm	4.01 mg/L	0.72 NTU	-26.0 mV	4.81 ft	250.00 ml/min

#### **Samples**

Sample ID:	Description:
11	ST 1505

**Test Date / Time:** 10/20/2020 3:27:16 PM **Project:** Kinder Morgan Liquid Terminals, LLC (6)

**Operator Name:** 

Location Name: MW-12R Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.76 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/20/2020 3:27 PM	00:00	7.03 pH	65.52 °F	355.64 μS/cm	0.46 mg/L	23.31 NTU	-97.1 mV	250.00 ml/min
10/20/2020 3:30 PM	03:00	7.14 pH	65.02 °F	408.64 μS/cm	0.11 mg/L	2.29 NTU	-128.8 mV	250.00 ml/min
10/20/2020 3:33 PM	06:00	7.18 pH	65.09 °F	397.22 μS/cm	0.07 mg/L	1.11 NTU	-139.7 mV	250.00 ml/min
10/20/2020 3:36 PM	09:00	7.13 pH	65.03 °F	419.86 μS/cm	0.07 mg/L	1.61 NTU	-143.6 mV	250.00 ml/min
10/20/2020 3:39 PM	12:00	7.12 pH	64.99 °F	440.47 μS/cm	0.06 mg/L	0.00 NTU	-147.7 mV	250.00 ml/min
10/20/2020 3:42 PM	15:00	7.10 pH	64.82 °F	443.08 μS/cm	0.05 mg/L	0.00 NTU	-147.7 mV	250.00 ml/min
10/20/2020 3:45 PM	18:00	7.10 pH	64.83 °F	445.92 μS/cm	0.05 mg/L	0.00 NTU	-149.1 mV	250.00 ml/min
10/20/2020 3:48 PM	21:00	7.10 pH	64.88 °F	432.95 μS/cm	0.04 mg/L	0.00 NTU	-152.6 mV	250.00 ml/min
10/20/2020 3:51 PM	24:00	7.10 pH	64.73 °F	450.30 μS/cm	0.04 mg/L	0.00 NTU	-152.9 mV	250.00 ml/min
10/20/2020 3:54 PM	27:00	7.10 pH	64.73 °F	450.04 μS/cm	0.04 mg/L	0.00 NTU	-153.5 mV	250.00 ml/min
10/20/2020 3:57 PM	30:00	7.11 pH	64.70 °F	446.24 μS/cm	0.03 mg/L	0.11 NTU	-155.1 mV	250.00 ml/min
10/20/2020 4:00 PM	33:00	7.10 pH	64.72 °F	435.46 μS/cm	0.03 mg/L	0.00 NTU	-154.2 mV	250.00 ml/min
10/20/2020 4:03 PM	36:00	7.10 pH	64.92 °F	454.75 μS/cm	0.03 mg/L	0.00 NTU	-155.5 mV	250.00 ml/min
10/20/2020 4:06 PM	39:00	7.09 pH	64.79 °F	454.47 μS/cm	0.03 mg/L	2.49 NTU	-155.3 mV	250.00 ml/min
10/20/2020 4:09 PM	42:00	7.11 pH	64.66 °F	445.91 μS/cm	0.03 mg/L	0.00 NTU	-156.6 mV	250.00 ml/min
10/20/2020 4:12 PM	45:00	7.08 pH	64.66 °F	447.11 μS/cm	0.03 mg/L	0.04 NTU	-155.0 mV	250.00 ml/min

Sample ID:	Description:
MW-12R	16:17

Test Date / Time: 10/20/2020 3:52:20 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: 12
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 15 m

Initial Depth to Water: 2.42 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 9 ft Estimated Total Volume Pumped:

15000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

#### **Test Notes:**

Did not sample. Well dewatered. Will check tomorrow for DTW. Final DTW 7.37

### **Weather Conditions:**

60 sunny

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/20/2020 3:52 PM	00:00	6.95 pH	64.38 °F	1,895.2 μS/cm	6.62 mg/L	87.05 NTU	-183.2 mV	2.42 ft	250.00 ml/min
10/20/2020 3:55 PM	03:00	7.08 pH	64.19 °F	1,951.8 μS/cm	0.43 mg/L	67.00 NTU	-308.5 mV	2.42 ft	250.00 ml/min
10/20/2020 3:58 PM	06:00	7.11 pH	64.11 °F	1,960.9 μS/cm	0.21 mg/L	59.95 NTU	-324.3 mV	2.42 ft	250.00 ml/min
10/20/2020 4:01 PM	09:00	6.93 pH	64.12 °F	1,938.2 μS/cm	0.15 mg/L	55.67 NTU	-358.8 mV	2.42 ft	250.00 ml/min
10/20/2020 4:04 PM	12:00	6.75 pH	64.12 °F	1,910.2 μS/cm	0.07 mg/L	53.01 NTU	-396.0 mV	2.42 ft	250.00 ml/min
10/20/2020 4:07 PM	15:00	6.67 pH	64.10 °F	1,898.5 μS/cm	0.04 mg/L	46.91 NTU	-413.8 mV	2.42 ft	250.00 ml/min
10/20/2020 4:10 PM	18:00	6.53 pH	64.08 °F	1,863.8 μS/cm	0.04 mg/L	42.91 NTU	-389.8 mV	2.42 ft	250.00 ml/min
10/20/2020 4:13 PM	21:00	6.46 pH	64.09 °F	1,842.8 μS/cm	0.04 mg/L	42.06 NTU	-366.6 mV	2.42 ft	250.00 ml/min
10/20/2020 4:16 PM	24:00	6.43 pH	64.10 °F	1,833.3 μS/cm	0.04 mg/L	40.00 NTU	-339.0 mV	2.42 ft	250.00 ml/min
10/20/2020 4:19 PM	27:00	6.40 pH	64.08 °F	1,807.6 μS/cm	0.05 mg/L	41.30 NTU	-308.8 mV	2.42 ft	250.00 ml/min
10/20/2020 4:22 PM	30:00	6.43 pH	64.08 °F	1,796.9 μS/cm	0.09 mg/L	40.72 NTU	-305.7 mV	2.42 ft	250.00 ml/min
10/20/2020 4:25 PM	33:00	6.49 pH	64.02 °F	1,790.0 μS/cm	0.19 mg/L	41.22 NTU	-293.0 mV	2.42 ft	250.00 ml/min
10/20/2020 4:28 PM	36:00	6.51 pH	63.85 °F	1,767.8 μS/cm	0.42 mg/L	43.14 NTU	-245.9 mV	2.42 ft	250.00 ml/min

10/20/2020	39:00	6 61 nU	63.75 °F	1,784.6	0.69 mg/l	47.40 NTU	-235.1 mV	2.42 ft	250.00 ml/min
4:31 PM	39.00	6.61 pH	03.75 F	μS/cm	0.68 mg/L	47.40 NTO	-235.1 1110	2.42 11	230.00 1111/111111
10/20/2020	42:00	6.65 pH	63.74 °F	1,789.8	0.91 mg/L	45.60 NTU	-231.1 mV	2.42 ft	250.00 ml/min
4:34 PM	42.00	0.03 pm	03.74	μS/cm	0.91 mg/L	45.00 1010	-231.11110	2.42 11	230.00 111/111111
10/20/2020	45:00	6.70 pH	63.70 °F	1,797.5	1.07 mg/L	47.62 NTU	-231.2 mV	2.42 ft	250.00 ml/min
4:37 PM	45.00	0.70 pri	05.70 1	μS/cm	1.07 Hig/L	47.02 N10	-231.21110	2.42 10	230.00 1111/111111
10/20/2020	48:00	6.69 pH	63.72 °F	1,796.0	0.94 mg/L	53.15 NTU	-244.9 mV	2.42 ft	250.00 ml/min
4:40 PM	46.00	0.03 pm	03.72 1	μS/cm		00.101110	244.5 1110	2.42 10	250.00 111/111111
10/20/2020	51:00	6.69 pH	63.74 °F	1,776.7	0.88 mg/L	58.69 NTU	-236.0 mV	2.42 ft	250.00 ml/min
4:43 PM	31.00			μS/cm		00.001110	230.0 111	2.72 10	
10/20/2020	54:00	7.12 pH	63.72 °F	1,995.3	7.16 mg/L	78.55 NTU	-226.1 mV	2.42 ft	250.00 ml/min
4:46 PM	34.00	7.12 pm	05.72 1	μS/cm	7.10 mg/L	70.55 1110	-220.11110	2.42 10	250.00 111/111111
10/20/2020	57:00	7.30 pH	63.87 °F	2,047.1	3.11 mg/L	74.47 NTU	-221.8 mV	2.42 ft	250.00 ml/min
4:49 PM	37.00	7.30 pm	03.07	μS/cm	3.11 mg/L	74.47 1010	-221.01110	2.42 10	250.00 111/111111
10/20/2020	01:00:00	1:00:00 7.41 pH	H 63.91 °F	1,923.1	0.45 mg/L	0.00 NTU	-291.1 mV	2.42 ft	250.00 ml/min
4:52 PM	01.00.00			μS/cm	S/cm 0.45 mg/L	0.00 1410		∠.4∠ π	250.00 111/111111

Sample ID:	Description:

**Test Date / Time:** 10/21/2020 9:11:40 AM **Project:** Kinder Morgan Liquid Terminals, LLC (7)

**Operator Name:** 

Location Name: SH-05R Estimated Total Volume Pumped:

9750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.21 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/21/2020 9:11 AM	00:00	5.53 pH	59.10 °F	231.16 μS/cm	1.63 mg/L	22.11 NTU	226.3 mV	250.00 ml/min
10/21/2020 9:14 AM	03:00	5.81 pH	60.59 °F	211.69 μS/cm	0.21 mg/L	21.07 NTU	222.9 mV	250.00 ml/min
10/21/2020 9:17 AM	06:00	5.88 pH	61.38 °F	201.39 μS/cm	0.14 mg/L	22.15 NTU	192.0 mV	250.00 ml/min
10/21/2020 9:20 AM	09:00	5.90 pH	61.95 °F	193.21 μS/cm	0.11 mg/L	22.53 NTU	178.3 mV	250.00 ml/min
10/21/2020 9:23 AM	12:00	5.93 pH	62.17 °F	189.59 μS/cm	0.09 mg/L	25.46 NTU	160.5 mV	250.00 ml/min
10/21/2020 9:26 AM	15:00	5.97 pH	62.35 °F	182.65 μS/cm	0.08 mg/L	26.09 NTU	131.8 mV	250.00 ml/min
10/21/2020 9:29 AM	18:00	6.01 pH	62.68 °F	175.74 μS/cm	0.10 mg/L	10.39 NTU	94.8 mV	250.00 ml/min
10/21/2020 9:32 AM	21:00	6.05 pH	62.95 °F	169.69 μS/cm	0.11 mg/L	5.32 NTU	62.0 mV	250.00 ml/min
10/21/2020 9:35 AM	24:00	6.11 pH	63.19 °F	163.09 μS/cm	0.13 mg/L	5.07 NTU	40.7 mV	250.00 ml/min
10/21/2020 9:38 AM	27:00	6.14 pH	63.19 °F	163.40 μS/cm	0.13 mg/L	3.85 NTU	26.3 mV	250.00 ml/min
10/21/2020 9:41 AM	30:00	6.17 pH	63.38 °F	160.50 μS/cm	0.14 mg/L	6.78 NTU	12.7 mV	250.00 ml/min
10/21/2020 9:44 AM	33:00	6.16 pH	63.47 °F	161.34 μS/cm	0.14 mg/L	3.68 NTU	6.4 mV	250.00 ml/min
10/21/2020 9:47 AM	36:00	6.17 pH	63.34 °F	160.41 µS/cm	0.14 mg/L	5.28 NTU	0.9 mV	250.00 ml/min
10/21/2020 9:50 AM	39:00	6.16 pH	63.42 °F	158.33 μS/cm	0.14 mg/L	3.73 NTU	-2.6 mV	250.00 ml/min

Sample ID:	Description:
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SH-05R	9:53	

Test Date / Time: 10/21/2020 9:44:31 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-9 Well Diameter: 4 in Casing Type: PVC Total Depth: 13 m

Initial Depth to Water: 3.11 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 8 ft Estimated Total Volume Pumped:

3750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.17

**Weather Conditions:** 60 partly cloudy

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/21/2020 9:44 AM	00:00	6.37 pH	59.85 °F	212.70 μS/cm	3.61 mg/L	30.41 NTU	5.0 mV	3.11 ft	250.00 ml/min
10/21/2020 9:47 AM	03:00	6.49 pH	62.59 °F	195.96 μS/cm	2.20 mg/L	2.61 NTU	-5.6 mV	3.11 ft	250.00 ml/min
10/21/2020 9:50 AM	06:00	6.52 pH	63.22 °F	194.55 μS/cm	1.89 mg/L	4.79 NTU	-12.6 mV	3.11 ft	250.00 ml/min
10/21/2020 9:53 AM	09:00	6.53 pH	63.31 °F	196.12 μS/cm	1.81 mg/L	1.61 NTU	-14.4 mV	3.11 ft	250.00 ml/min
10/21/2020 9:56 AM	12:00	6.53 pH	63.43 °F	198.30 μS/cm	1.77 mg/L	0.61 NTU	-16.2 mV	3.11 ft	250.00 ml/min
10/21/2020 9:59 AM	15:00	6.52 pH	63.57 °F	197.99 μS/cm	1.73 mg/L	1.86 NTU	-21.5 mV	3.11 ft	250.00 ml/min

Sample ID:	Description:
MW-9	ST 1000

**Test Date / Time:** 10/21/2020 10:20:37 AM **Project:** Kinder Morgan Liquid Terminals, LLC (8)

**Operator Name:** 

Location Name: SH-02R Estimated Total Volume Pumped:

9750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

### **Test Notes:**

Stopped purging due to lightening

## **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/21/2020 10:20 AM	00:00	6.58 pH	67.85 °F	333.66 μS/cm	1.55 mg/L	2.09 NTU	-70.9 mV	250.00 ml/min
10/21/2020 10:23 AM	03:00	6.60 pH	68.38 °F	332.58 μS/cm	0.21 mg/L	1.16 NTU	-101.5 mV	250.00 ml/min
10/21/2020 10:26 AM	06:00	6.64 pH	68.55 °F	332.95 μS/cm	0.12 mg/L	0.05 NTU	-111.3 mV	250.00 ml/min
10/21/2020 10:29 AM	09:00	6.64 pH	68.64 °F	332.28 μS/cm	0.11 mg/L	17.17 NTU	-117.0 mV	250.00 ml/min
10/21/2020 10:32 AM	12:00	6.62 pH	68.66 °F	329.09 μS/cm	0.08 mg/L	0.44 NTU	-116.3 mV	250.00 ml/min
10/21/2020 10:35 AM	15:00	6.60 pH	68.88 °F	325.01 μS/cm	0.10 mg/L	0.00 NTU	-115.6 mV	250.00 ml/min
10/21/2020 10:38 AM	18:00	6.61 pH	68.78 °F	322.30 μS/cm	0.07 mg/L	0.43 NTU	-117.8 mV	250.00 ml/min
10/21/2020 10:41 AM	21:00	6.59 pH	68.88 °F	320.32 μS/cm	0.08 mg/L	7.68 NTU	-117.0 mV	250.00 ml/min
10/21/2020 10:44 AM	24:00	6.60 pH	68.89 °F	318.53 μS/cm	0.07 mg/L	0.95 NTU	-117.2 mV	250.00 ml/min
10/21/2020 10:47 AM	27:00	6.58 pH	69.00 °F	319.89 μS/cm	0.08 mg/L	22.22 NTU	-114.8 mV	250.00 ml/min
10/21/2020 10:50 AM	30:00	6.59 pH	69.09 °F	321.52 μS/cm	0.07 mg/L	0.00 NTU	-116.4 mV	250.00 ml/min
10/21/2020 10:53 AM	33:00	6.58 pH	68.95 °F	324.00 μS/cm	0.07 mg/L	0.71 NTU	-116.2 mV	250.00 ml/min
10/21/2020 10:56 AM	36:00	6.59 pH	68.44 °F	320.95 μS/cm	0.09 mg/L	0.00 NTU	-111.4 mV	250.00 ml/min
10/21/2020 10:59 AM	39:00	6.60 pH	68.18 °F	320.83 µS/cm	0.11 mg/L	0.00 NTU	-111.1 mV	250.00 ml/min

Sample ID:	Description:
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**Test Date / Time:** 10/21/2020 11:39:38 AM **Project:** Kinder Morgan Liquid Terminals, LLC (9)

**Operator Name:** 

Location Name: SH-02R Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min **Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/21/2020 11:39 AM	00:00	6.54 pH	66.39 °F	306.41 μS/cm	0.98 mg/L	2.77 NTU	-67.9 mV	250.00 ml/min
10/21/2020 11:42 AM	03:00	6.56 pH	66.73 °F	303.39 μS/cm	0.37 mg/L	0.16 NTU	-79.3 mV	250.00 ml/min
10/21/2020 11:45 AM	06:00	6.55 pH	67.17 °F	303.01 μS/cm	0.19 mg/L	0.00 NTU	-80.1 mV	250.00 ml/min
10/21/2020 11:48 AM	09:00	6.56 pH	67.28 °F	303.21 μS/cm	0.20 mg/L	0.07 NTU	-84.6 mV	250.00 ml/min
10/21/2020 11:51 AM	12:00	6.57 pH	67.61 °F	304.21 μS/cm	0.13 mg/L	0.00 NTU	-87.6 mV	250.00 ml/min
10/21/2020 11:54 AM	15:00	6.57 pH	67.85 °F	305.33 μS/cm	0.18 mg/L	0.00 NTU	-88.8 mV	250.00 ml/min
10/21/2020 11:57 AM	18:00	6.58 pH	67.90 °F	306.10 μS/cm	0.11 mg/L	0.44 NTU	-89.6 mV	250.00 ml/min
10/21/2020 12:00 PM	21:00	6.56 pH	67.92 °F	306.73 μS/cm	0.14 mg/L	0.00 NTU	-89.1 mV	250.00 ml/min
10/21/2020 12:03 PM	24:00	6.58 pH	67.92 °F	306.94 μS/cm	0.09 mg/L	0.00 NTU	-92.3 mV	250.00 ml/min
10/21/2020 12:06 PM	27:00	6.56 pH	67.95 °F	307.68 μS/cm	0.13 mg/L	0.00 NTU	-91.4 mV	250.00 ml/min
10/21/2020 12:09 PM	30:00	6.57 pH	68.09 °F	312.18 μS/cm	0.09 mg/L	0.00 NTU	-93.3 mV	250.00 ml/min
10/21/2020 12:12 PM	33:00	6.57 pH	68.07 °F	323.13 μS/cm	0.11 mg/L	0.00 NTU	-95.3 mV	250.00 ml/min
10/21/2020 12:15 PM	36:00	6.59 pH	68.23 °F	325.98 μS/cm	0.07 mg/L	0.00 NTU	-98.3 mV	250.00 ml/min
10/21/2020 12:18 PM	39:00	6.59 pH	68.32 °F	328.79 μS/cm	0.09 mg/L	0.00 NTU	-100.0 mV	250.00 ml/min
10/21/2020 12:21 PM	42:00	6.59 pH	68.29 °F	329.75 μS/cm	0.06 mg/L	0.00 NTU	-101.9 mV	250.00 ml/min
10/21/2020 12:24 PM	45:00	6.59 pH	68.33 °F	328.07 μS/cm	0.08 mg/L	0.00 NTU	-102.0 mV	250.00 ml/min

Sample ID:	Description:
SH-02R	12:27

Test Date / Time: 10/21/2020 12:01:48 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-8 Well Diameter: 4 in Casing Type: PVC Total Depth: 13 ft

Initial Depth to Water: 3.75 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 9 ft Estimated Total Volume Pumped:

3862.5 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

**Test Notes:** Final DTW 4.09

**Weather Conditions:** 

Rainy, 55

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/21/2020 12:01 PM	00:00	6.32 pH	59.59 °F	86.71 µS/cm	4.17 mg/L	47.25 NTU	57.4 mV	3.75 ft	250.00 ml/min
10/21/2020 12:02 PM	00:27	6.34 pH	60.77 °F	82.15 µS/cm	3.21 mg/L	37.77 NTU	55.6 mV	3.75 ft	250.00 ml/min
10/21/2020 12:05 PM	03:27	6.28 pH	64.60 °F	78.61 µS/cm	1.44 mg/L	40.37 NTU	48.8 mV	3.75 ft	250.00 ml/min
10/21/2020 12:08 PM	06:27	6.27 pH	65.74 °F	77.45 µS/cm	1.27 mg/L	35.06 NTU	43.0 mV	3.75 ft	250.00 ml/min
10/21/2020 12:11 PM	09:27	6.27 pH	66.03 °F	77.18 µS/cm	1.22 mg/L	29.67 NTU	39.6 mV	3.75 ft	250.00 ml/min
10/21/2020 12:14 PM	12:27	6.26 pH	66.15 °F	77.25 µS/cm	1.18 mg/L	33.79 NTU	36.7 mV	3.75 ft	250.00 ml/min
10/21/2020 12:17 PM	15:27	6.25 pH	66.29 °F	77.28 µS/cm	1.14 mg/L	25.09 NTU	34.6 mV	3.75 ft	250.00 ml/min

Sample ID:	Description:
MW-8	ST 1220

**Test Date / Time:** 10/21/2020 12:57:30 PM **Project:** Kinder Morgan Liquid Terminals, LLC (10)

**Operator Name:** 

Location Name: MW-2 Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.63 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/21/2020 12:57 PM	00:00	6.26 pH	63.93 °F	51.47 μS/cm	1.91 mg/L	82.69 NTU	35.7 mV	250.00 ml/min
10/21/2020 1:00 PM	03:00	5.92 pH	63.29 °F	50.91 μS/cm	1.34 mg/L	60.22 NTU	86.3 mV	250.00 ml/min
10/21/2020 1:03 PM	06:00	6.01 pH	63.20 °F	49.52 μS/cm	1.32 mg/L	31.37 NTU	105.6 mV	250.00 ml/min
10/21/2020 1:06 PM	09:00	6.01 pH	63.53 °F	48.83 μS/cm	1.35 mg/L	16.29 NTU	111.9 mV	250.00 ml/min
10/21/2020 1:09 PM	12:00	6.00 pH	63.60 °F	48.53 μS/cm	1.24 mg/L	26.73 NTU	122.5 mV	250.00 ml/min
10/21/2020 1:12 PM	15:00	6.01 pH	63.66 °F	48.40 μS/cm	1.26 mg/L	15.70 NTU	125.1 mV	250.00 ml/min
10/21/2020 1:15 PM	18:00	6.03 pH	63.61 °F	47.18 μS/cm	1.16 mg/L	19.28 NTU	125.8 mV	250.00 ml/min
10/21/2020 1:18 PM	21:00	5.97 pH	63.66 °F	46.79 μS/cm	1.14 mg/L	9.28 NTU	134.5 mV	250.00 ml/min
10/21/2020 1:21 PM	24:00	6.04 pH	63.76 °F	46.52 μS/cm	1.13 mg/L	8.67 NTU	134.2 mV	250.00 ml/min
10/21/2020 1:24 PM	27:00	6.04 pH	63.77 °F	45.82 μS/cm	1.11 mg/L	5.94 NTU	138.0 mV	250.00 ml/min

Sample ID:	Description:
MW-2	13:27

Test Date / Time: 10/21/2020 1:02:29 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-21 Well Diameter: 2 in Casing Type: PVC Total Depth: 11.5 ft

Initial Depth to Water: 3.05 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 7 ft
Estimated Total Volume Pumped:

9750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.89

**Weather Conditions:** 60 partly cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/21/2020 1:02 PM	00:00	6.02 pH	63.61 °F	41.81 μS/cm	5.91 mg/L	71.63 NTU	41.8 mV	3.05 ft	250.00 ml/min
10/21/2020 1:05 PM	03:00	5.80 pH	64.84 °F	38.01 µS/cm	1.56 mg/L	68.51 NTU	57.6 mV	3.05 ft	250.00 ml/min
10/21/2020 1:08 PM	06:00	5.80 pH	65.19 °F	37.84 μS/cm	1.24 mg/L	35.32 NTU	60.3 mV	3.05 ft	250.00 ml/min
10/21/2020 1:11 PM	09:00	5.81 pH	65.34 °F	37.24 μS/cm	1.15 mg/L	37.13 NTU	55.3 mV	3.05 ft	250.00 ml/min
10/21/2020 1:14 PM	12:00	5.86 pH	65.40 °F	37.42 µS/cm	1.05 mg/L	10.90 NTU	48.2 mV	3.05 ft	250.00 ml/min
10/21/2020 1:17 PM	15:00	5.89 pH	65.50 °F	37.92 µS/cm	0.90 mg/L	5.81 NTU	39.7 mV	3.05 ft	250.00 ml/min
10/21/2020 1:20 PM	18:00	5.90 pH	65.60 °F	38.04 µS/cm	0.75 mg/L	8.11 NTU	27.8 mV	3.05 ft	250.00 ml/min
10/21/2020 1:23 PM	21:00	5.93 pH	65.36 °F	38.30 µS/cm	0.57 mg/L	6.20 NTU	15.6 mV	3.05 ft	250.00 ml/min
10/21/2020 1:26 PM	24:00	5.93 pH	65.41 °F	38.60 µS/cm	0.49 mg/L	6.82 NTU	8.8 mV	3.05 ft	250.00 ml/min
10/21/2020 1:29 PM	27:00	5.96 pH	65.44 °F	39.14 µS/cm	0.44 mg/L	6.77 NTU	0.3 mV	3.05 ft	250.00 ml/min
10/21/2020 1:32 PM	30:00	5.96 pH	65.62 °F	39.19 μS/cm	0.42 mg/L	6.59 NTU	-9.1 mV	3.05 ft	250.00 ml/min
10/21/2020 1:35 PM	33:00	5.97 pH	65.57 °F	39.20 μS/cm	0.45 mg/L	8.08 NTU	-16.3 mV	3.05 ft	250.00 ml/min
10/21/2020 1:38 PM	36:00	5.97 pH	65.54 °F	39.36 μS/cm	0.42 mg/L	12.32 NTU	-20.7 mV	3.05 ft	250.00 ml/min

10/21/2020	20.00	5 07 ml l	CE E4 0E	20.450/2	0.44/	45 00 NTU	00.0\/	2.05.4	050 001/
1:41 PM	39:00	5.97 pH	65.51 °F	39.45 µS/cm	0.41 mg/L	15.22 NTU	-23.8 mV	3.05 ft	250.00 ml/min

Sample ID:	Description:
MW-21	ST 1345
DUP-2	

Test Date / Time: 10/21/2020 2:02:43 PM

**Project:** Kinder Morgan Liquid Terminals, LLC (11)

**Operator Name:** 

Location Name: MW-22 Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 8.64 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/21/2020 2:02 PM	00:00	6.42 pH	64.82 °F	258.69 μS/cm	1.24 mg/L	136.96 NTU	-64.4 mV	250.00 ml/min
10/21/2020 2:05 PM	03:00	6.26 pH	64.86 °F	217.51 μS/cm	0.32 mg/L	8.24 NTU	-23.7 mV	250.00 ml/min
10/21/2020 2:08 PM	06:00	6.25 pH	64.94 °F	205.79 μS/cm	0.14 mg/L	11.04 NTU	-18.2 mV	250.00 ml/min
10/21/2020 2:11 PM	09:00	6.28 pH	65.09 °F	197.57 μS/cm	0.19 mg/L	6.34 NTU	-18.5 mV	250.00 ml/min
10/21/2020 2:14 PM	12:00	6.27 pH	65.09 °F	201.90 μS/cm	0.11 mg/L	12.07 NTU	-22.7 mV	250.00 ml/min
10/21/2020 2:17 PM	15:00	6.24 pH	65.23 °F	206.14 μS/cm	0.15 mg/L	4.76 NTU	-24.1 mV	250.00 ml/min
10/21/2020 2:20 PM	18:00	6.26 pH	65.52 °F	203.15 μS/cm	0.09 mg/L	8.39 NTU	-27.8 mV	250.00 ml/min
10/21/2020 2:23 PM	21:00	6.24 pH	65.56 °F	199.94 μS/cm	0.12 mg/L	2.78 NTU	-27.0 mV	250.00 ml/min
10/21/2020 2:26 PM	24:00	6.23 pH	65.50 °F	197.48 μS/cm	0.08 mg/L	1.59 NTU	-29.8 mV	250.00 ml/min
10/21/2020 2:29 PM	27:00	6.24 pH	65.58 °F	191.65 μS/cm	0.13 mg/L	0.43 NTU	-32.1 mV	250.00 ml/min
10/21/2020 2:32 PM	30:00	6.27 pH	65.41 °F	188.48 μS/cm	0.08 mg/L	0.61 NTU	-35.8 mV	250.00 ml/min
10/21/2020 2:35 PM	33:00	6.26 pH	65.42 °F	186.04 μS/cm	0.11 mg/L	0.08 NTU	-35.8 mV	250.00 ml/min
10/21/2020 2:38 PM	36:00	6.26 pH	65.52 °F	185.46 μS/cm	0.07 mg/L	0.86 NTU	-35.8 mV	250.00 ml/min
10/21/2020 2:41 PM	39:00	6.30 pH	65.89 °F	182.22 μS/cm	0.10 mg/L	0.28 NTU	-38.2 mV	250.00 ml/min
10/21/2020 2:44 PM	42:00	6.30 pH	65.84 °F	182.75 μS/cm	0.06 mg/L	0.29 NTU	-40.2 mV	250.00 ml/min
10/21/2020 2:47 PM	45:00	6.29 pH	66.06 °F	183.03 μS/cm	0.10 mg/L	0.10 NTU	-40.5 mV	250.00 ml/min

Sample ID:	Description:
MW-22	14:50

Test Date / Time: 10/21/2020 2:34:27 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: TMW-6 Well Diameter: 2 in Casing Type: PVC Total Depth: 14 m

Initial Depth to Water: 2.85 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 8 ft Estimated Total Volume Pumped:

15000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

Test Notes: Final DTW 3.01

### **Weather Conditions:**

60 cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/21/2020 2:34 PM	00:00	6.52 pH	61.73 °F	144.75 μS/cm	10.31 mg/L	416.46 NTU	29.1 mV	2.85 ft	250.00 ml/min
10/21/2020 2:37 PM	03:00	6.83 pH	62.14 °F	195.63 μS/cm	9.78 mg/L	407.05 NTU	25.0 mV	2.85 ft	250.00 ml/min
10/21/2020 2:40 PM	06:00	6.79 pH	62.53 °F	541.46 μS/cm	8.16 mg/L	277.85 NTU	15.2 mV	2.85 ft	250.00 ml/min
10/21/2020 2:43 PM	09:00	6.75 pH	62.91 °F	1,055.1 μS/cm	6.99 mg/L	177.21 NTU	-19.3 mV	2.85 ft	250.00 ml/min
10/21/2020 2:46 PM	12:00	6.75 pH	63.12 °F	1,281.1 μS/cm	4.48 mg/L	125.98 NTU	-49.9 mV	2.85 ft	250.00 ml/min
10/21/2020 2:49 PM	15:00	6.75 pH	63.51 °F	1,437.7 μS/cm	3.13 mg/L	84.03 NTU	-74.9 mV	2.85 ft	250.00 ml/min
10/21/2020 2:52 PM	18:00	6.74 pH	63.50 °F	1,509.9 μS/cm	1.99 mg/L	81.31 NTU	-92.3 mV	2.85 ft	250.00 ml/min
10/21/2020 2:55 PM	21:00	6.76 pH	63.60 °F	1,550.1 μS/cm	1.28 mg/L	62.95 NTU	-105.3 mV	2.85 ft	250.00 ml/min
10/21/2020 2:58 PM	24:00	6.74 pH	63.44 °F	1,618.5 μS/cm	1.78 mg/L	57.06 NTU	-113.1 mV	2.85 ft	250.00 ml/min
10/21/2020 3:01 PM	27:00	6.75 pH	63.38 °F	1,655.3 μS/cm	1.32 mg/L	51.35 NTU	-119.2 mV	2.85 ft	250.00 ml/min
10/21/2020 3:04 PM	30:00	6.74 pH	63.35 °F	1,657.9 μS/cm	1.47 mg/L	52.07 NTU	-125.3 mV	2.85 ft	250.00 ml/min
10/21/2020 3:07 PM	33:00	6.75 pH	63.33 °F	1,715.1 μS/cm	1.02 mg/L	52.99 NTU	-130.5 mV	2.85 ft	250.00 ml/min
10/21/2020 3:10 PM	36:00	6.75 pH	63.22 °F	1,702.4 μS/cm	0.64 mg/L	48.30 NTU	-135.9 mV	2.85 ft	250.00 ml/min

10/21/2020	39:00	6 75 pU	63.13 °F	1,717.7	0.45 mg/l	49.08 NTU	-139.6 mV	2.85 ft	250.00 ml/min
3:13 PM	39.00	6.75 pH	03.13 T	μS/cm	0.45 mg/L	49.06 NTO	-139.61110	2.65 11	250.00 111/11111
10/21/2020	42:00	6.76 pH	63.07 °F	1,725.1	0.35 mg/L	44.41 NTU	-142.6 mV	2.85 ft	250.00 ml/min
3:16 PM	42.00	0.70 pm	03.07 F	μS/cm	0.33 mg/L	44.41 1010	-142.01110	2.65 it	230.00 111/111111
10/21/2020	45:00	6.76 pH	63.07 °F	1,743.5	0.30 mg/L	45.76 NTU	-145.6 mV	2.85 ft	250.00 ml/min
3:19 PM	45.00	0.70 pri	05.07	μS/cm	0.50 Hig/L	45.70 1010	-143.01110	2.03 10	250.00 111/111111
10/21/2020	48:00	6.76 pH	63.08 °F	1,752.2	0.26 mg/L	43.60 NTU	-148.1 mV	2.85 ft	250.00 ml/min
3:22 PM	40.00	0.70 pm	03.00 1	μS/cm	0.20 mg/L	45.00 1110	140.1111	2.00 10	250.00 111/111111
10/21/2020	51:00	6.77 pH	63.01 °F	1,763.9	0.24 mg/L	41.11 NTU	-150.7 mV	2.85 ft	250.00 ml/min
3:25 PM	31.00	0.77 pm	03.01 1	μS/cm	0.24 mg/L	41.11110	130.7 1117	2.00 10	250.00 111/111111
10/21/2020	54:00	6.77 pH	63.07 °F	1,772.1	0.22 mg/L	37.85 NTU	-153.1 mV	2.85 ft	250.00 ml/min
3:28 PM	34.00	0.77 pm	03.07	μS/cm	0.22 mg/L	37.03 1410	-133.11110	2.03 10	250.00 1111/111111
10/21/2020	57:00	6.77 pH	63.07 °F	1,785.6	0.21 mg/L	38.66 NTU	-155.1 mV	2.85 ft	250.00 ml/min
3:31 PM	37.00	0.77 pm	03.07	μS/cm	0.21 Hig/L	30.00 NTO	-133.11110	2.05 It	230.00 111/111111
10/21/2020	01:00:00	6.77 pH	63.01 °F	1,782.2	0.20 mg/L	100.01 NTU	-155.5 mV	2.85 ft	250.00 ml/min
3:34 PM	01.00.00	0.77 pm	03.01	μS/cm	0.20 Hig/L	100.011110	-133.51117	2.03 11	230.00 111/111111

Sample ID:	Description:
TMW-6	ST 1535

Test Date / Time: 10/21/2020 3:09:51 PM

Project: Kinder Morgan Liquid Terminals, LLC (12)

**Operator Name:** 

Location Name: MW-18 Estimated Total Volume Pumped:

12000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 7.54 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 469079

### **Test Notes:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/21/2020 3:09 PM	00:00	6.80 pH	64.95 °F	157.45 μS/cm	0.65 mg/L	915.31 NTU	-81.1 mV	250.00 ml/min
10/21/2020 3:12 PM	03:00	6.67 pH	65.15 °F	153.59 μS/cm	0.21 mg/L	359.80 NTU	-70.5 mV	250.00 ml/min
10/21/2020 3:15 PM	06:00	6.79 pH	64.94 °F	147.61 μS/cm	0.14 mg/L	224.28 NTU	-83.5 mV	250.00 ml/min
10/21/2020 3:18 PM	09:00	6.77 pH	64.47 °F	146.15 μS/cm	0.18 mg/L	162.89 NTU	-82.9 mV	250.00 ml/min
10/21/2020 3:21 PM	12:00	6.69 pH	64.14 °F	138.64 μS/cm	0.13 mg/L	112.51 NTU	-71.8 mV	250.00 ml/min
10/21/2020 3:24 PM	15:00	6.74 pH	63.98 °F	140.08 μS/cm	0.15 mg/L	78.00 NTU	-78.6 mV	250.00 ml/min
10/21/2020 3:27 PM	18:00	6.66 pH	64.24 °F	139.26 μS/cm	0.13 mg/L	52.69 NTU	-70.8 mV	250.00 ml/min
10/21/2020 3:30 PM	21:00	6.71 pH	63.95 °F	140.27 μS/cm	0.21 mg/L	74.65 NTU	-73.2 mV	250.00 ml/min
10/21/2020 3:33 PM	24:00	6.73 pH	63.95 °F	139.93 µS/cm	0.11 mg/L	39.31 NTU	-74.9 mV	250.00 ml/min
10/21/2020 3:36 PM	27:00	6.66 pH	63.79 °F	138.81 µS/cm	0.15 mg/L	45.74 NTU	-69.0 mV	250.00 ml/min
10/21/2020 3:39 PM	30:00	6.70 pH	63.72 °F	142.43 μS/cm	0.10 mg/L	29.70 NTU	-70.7 mV	250.00 ml/min
10/21/2020 3:42 PM	33:00	6.69 pH	63.92 °F	138.78 μS/cm	0.14 mg/L	30.92 NTU	-73.7 mV	250.00 ml/min
10/21/2020 3:45 PM	36:00	6.74 pH	64.14 °F	139.10 µS/cm	0.10 mg/L	19.56 NTU	-75.7 mV	250.00 ml/min
10/21/2020 3:48 PM	39:00	6.74 pH	63.95 °F	137.95 μS/cm	0.19 mg/L	22.26 NTU	-75.6 mV	250.00 ml/min
10/21/2020 3:51 PM	42:00	6.79 pH	63.76 °F	138.78 μS/cm	0.09 mg/L	13.47 NTU	-82.0 mV	250.00 ml/min
10/21/2020 3:54 PM	45:00	6.74 pH	63.66 °F	138.29 μS/cm	0.11 mg/L	16.09 NTU	-78.0 mV	250.00 ml/min
10/21/2020 3:57 PM	48:00	6.78 pH	63.69 °F	140.71 μS/cm	0.09 mg/L	10.23 NTU	-79.4 mV	250.00 ml/min

Sample ID:	Description:
MW-18	15:58

Test Date / Time: 10/21/2020 4:02:23 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-20 Well Diameter: 2 in Casing Type: PVC Total Depth: 11.5 m

Initial Depth to Water: 3.52 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 7 ft Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.53

## **Weather Conditions:** 60 partly cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/21/2020 4:02 PM	00:00	7.13 pH	64.46 °F	202.82 μS/cm	7.90 mg/L	115.27 NTU	-58.6 mV	3.52 ft	250.00 ml/min
10/21/2020 4:05 PM	03:00	6.98 pH	67.07 °F	179.76 μS/cm	0.98 mg/L	24.72 NTU	-50.4 mV	3.52 ft	250.00 ml/min
10/21/2020 4:08 PM	06:00	6.97 pH	67.43 °F	176.70 μS/cm	0.51 mg/L	19.90 NTU	-46.0 mV	3.52 ft	250.00 ml/min
10/21/2020 4:11 PM	09:00	6.96 pH	67.85 °F	177.23 μS/cm	0.38 mg/L	14.80 NTU	-98.2 mV	3.52 ft	250.00 ml/min
10/21/2020 4:14 PM	12:00	6.95 pH	67.93 °F	177.97 μS/cm	0.33 mg/L	12.27 NTU	-103.1 mV	3.52 ft	250.00 ml/min
10/21/2020 4:17 PM	15:00	6.94 pH	68.06 °F	174.25 μS/cm	0.29 mg/L	10.18 NTU	-106.9 mV	3.52 ft	250.00 ml/min
10/21/2020 4:20 PM	18:00	6.93 pH	68.47 °F	179.80 μS/cm	0.21 mg/L	9.45 NTU	-110.9 mV	3.52 ft	250.00 ml/min
10/21/2020 4:23 PM	21:00	6.95 pH	68.80 °F	177.52 μS/cm	0.67 mg/L	10.14 NTU	-112.6 mV	3.52 ft	250.00 ml/min
10/21/2020 4:26 PM	24:00	6.95 pH	68.53 °F	178.76 μS/cm	0.56 mg/L	13.03 NTU	-112.2 mV	3.52 ft	250.00 ml/min
10/21/2020 4:29 PM	27:00	6.94 pH	68.57 °F	174.63 μS/cm	0.50 mg/L	12.03 NTU	-111.7 mV	3.52 ft	250.00 ml/min
10/21/2020 4:32 PM	30:00	6.94 pH	68.96 °F	170.83 μS/cm	0.36 mg/L	13.61 NTU	-113.8 mV	3.52 ft	250.00 ml/min
10/21/2020 4:35 PM	33:00	6.97 pH	68.56 °F	178.38 μS/cm	0.42 mg/L	7.03 NTU	-120.8 mV	3.52 ft	250.00 ml/min
10/21/2020 4:38 PM	36:00	6.96 pH	68.41 °F	172.00 μS/cm	0.23 mg/L	6.38 NTU	-124.1 mV	3.52 ft	250.00 ml/min

10/21/2020	39:00	6.95 pH	68.34 °F	175.56 µS/cm	0.20 mg/L	23.61 NTU	-124.5 mV	3.52 ft	250.00 ml/min
4:41 PM	39.00	6.95 pm	00.34 F	175.56 μ5/απ	0.20 Hig/L	23.01 N10	-124.5 1110	3.52 11	250.00 111/111111
10/21/2020	42:00	6.95 pH	68.21 °F	176.75 µS/cm	0.18 mg/L	13.00 NTU	-122.3 mV	3.52 ft	250.00 ml/min
4:44 PM	42.00	6.95 pm	00.21 F	176.75 μ5/απ	U. TO HIG/L	13.00 N10	-122.3 1110	3.52 11	250.00 111/111111
10/21/2020	45:00	6.94 pH	68.20 °F	173.83 µS/cm	0.18 mg/L	14.79 NTU	-119.0 mV	3.52 ft	250.00 ml/min
4:47 PM	45.00	6.94 μπ	00.20 F	173.63 μ3/απ	0.16 Hig/L	14.79 1010	-119.01110	3.52 11	250.00 111/111111

Sample ID:	Description:
MW-20	ST 1650

Test Date / Time: 10/22/2020 9:23:03 AM

Project: Kinder Morgan Liquid Terminals, LLC (13)

**Operator Name:** 

Location Name: MW-23 Estimated Total Volume Pumped:

10500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.71 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/22/2020 9:23 AM	00:00	6.31 pH	56.31 °F	1,017.5 μS/cm	1.66 mg/L	8.18 NTU	24.7 mV	250.00 ml/min
10/22/2020 9:26 AM	03:00	6.44 pH	59.11 °F	991.58 μS/cm	0.28 mg/L	8.03 NTU	-32.7 mV	250.00 ml/min
10/22/2020 9:29 AM	06:00	6.48 pH	60.11 °F	984.97 μS/cm	0.16 mg/L	10.20 NTU	-47.4 mV	250.00 ml/min
10/22/2020 9:32 AM	09:00	6.50 pH	60.62 °F	980.05 μS/cm	0.12 mg/L	13.70 NTU	-57.0 mV	250.00 ml/min
10/22/2020 9:35 AM	12:00	6.50 pH	60.91 °F	977.31 μS/cm	0.10 mg/L	20.02 NTU	-61.4 mV	250.00 ml/min
10/22/2020 9:38 AM	15:00	6.50 pH	61.22 °F	971.84 μS/cm	0.08 mg/L	19.08 NTU	-67.1 mV	250.00 ml/min
10/22/2020 9:41 AM	18:00	6.51 pH	61.44 °F	976.38 μS/cm	0.07 mg/L	23.06 NTU	-68.8 mV	250.00 ml/min
10/22/2020 9:44 AM	21:00	6.51 pH	61.52 °F	974.97 μS/cm	0.07 mg/L	26.17 NTU	-73.2 mV	250.00 ml/min
10/22/2020 9:47 AM	24:00	6.51 pH	61.68 °F	968.74 μS/cm	0.07 mg/L	12.72 NTU	-75.5 mV	250.00 ml/min
10/22/2020 9:50 AM	27:00	6.51 pH	61.72 °F	965.49 μS/cm	0.07 mg/L	39.98 NTU	-77.7 mV	250.00 ml/min
10/22/2020 9:53 AM	30:00	6.52 pH	61.87 °F	963.39 µS/cm	0.06 mg/L	42.29 NTU	-78.9 mV	250.00 ml/min
10/22/2020 9:56 AM	33:00	6.52 pH	61.92 °F	961.51 μS/cm	0.06 mg/L	53.54 NTU	-80.4 mV	250.00 ml/min
10/22/2020 9:59 AM	36:00	6.51 pH	61.98 °F	958.87 μS/cm	0.07 mg/L	28.94 NTU	-81.3 mV	250.00 ml/min
10/22/2020 10:02 AM	39:00	6.52 pH	61.99 °F	956.69 μS/cm	0.07 mg/L	38.97 NTU	-83.1 mV	250.00 ml/min
10/22/2020 10:05 AM	42:00	6.52 pH	62.05 °F	956.98 μS/cm	0.09 mg/L	33.19 NTU	-84.2 mV	250.00 ml/min

Sample ID:	Description:
MW-23	10:08

Test Date / Time: 10/22/2020 9:28:19 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-24 Well Diameter: 4 in Casing Type: PVC Total Depth: 15 ft

Initial Depth to Water: 7.77 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 11 ft Estimated Total Volume Pumped:

9750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 7.77

### **Weather Conditions:**

55 cloudy

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/22/2020 9:28 AM	00:00	6.35 pH	60.04 °F	744.49 µS/cm	2.22 mg/L	34.05 NTU	-8.8 mV	7.77 ft	250.00 ml/min
10/22/2020 9:31 AM	03:00	6.46 pH	62.30 °F	752.41 μS/cm	0.52 mg/L	122.89 NTU	-55.2 mV	7.77 ft	250.00 ml/min
10/22/2020 9:34 AM	06:00	6.48 pH	62.93 °F	748.17 μS/cm	0.30 mg/L	277.32 NTU	-66.5 mV	7.77 ft	250.00 ml/min
10/22/2020 9:37 AM	09:00	6.49 pH	63.22 °F	750.52 μS/cm	0.21 mg/L	69.65 NTU	-69.6 mV	7.77 ft	250.00 ml/min
10/22/2020 9:40 AM	12:00	6.50 pH	63.29 °F	751.83 μS/cm	0.19 mg/L	41.36 NTU	-71.8 mV	7.77 ft	250.00 ml/min
10/22/2020 9:43 AM	15:00	6.50 pH	63.38 °F	753.17 μS/cm	0.16 mg/L	160.49 NTU	-74.2 mV	7.77 ft	250.00 ml/min
10/22/2020 9:46 AM	18:00	6.50 pH	63.40 °F	753.05 µS/cm	0.15 mg/L	289.74 NTU	-76.3 mV	7.77 ft	250.00 ml/min
10/22/2020 9:49 AM	21:00	6.50 pH	63.44 °F	753.62 μS/cm	0.11 mg/L	576.24 NTU	-78.7 mV	7.77 ft	250.00 ml/min
10/22/2020 9:52 AM	24:00	6.49 pH	63.39 °F	753.83 µS/cm	0.12 mg/L	294.99 NTU	-80.0 mV	7.77 ft	250.00 ml/min
10/22/2020 9:55 AM	27:00	6.50 pH	63.49 °F	755.60 μS/cm	0.13 mg/L	174.88 NTU	-81.5 mV	7.77 ft	250.00 ml/min
10/22/2020 9:58 AM	30:00	6.50 pH	63.27 °F	744.58 μS/cm	0.17 mg/L	250.50 NTU	-83.4 mV	7.77 ft	250.00 ml/min
10/22/2020 10:01 AM	33:00	6.50 pH	63.33 °F	748.22 μS/cm	0.13 mg/L	252.88 NTU	-84.2 mV	7.77 ft	250.00 ml/min
10/22/2020 10:04 AM	36:00	6.50 pH	63.26 °F	746.81 µS/cm	0.12 mg/L	262.25 NTU	-84.8 mV	7.77 ft	250.00 ml/min

10/22/2020	20.00	0.50 -11	C2 40 %	740 570/2	0.40/1	057.40 NTU	05.0\/	7 77 4	250.001/
10:07 AM	39:00	6.50 pH	63.18 °F	746.57 µS/cm	0.12 mg/L	257.40 NTU	-85.6 mV	7.77 ft	250.00 ml/min

Sample ID:	Description:
MW-24	ST 1007

**Test Date / Time:** 10/22/2020 10:52:58 AM

**Project:** Kinder Morgan Liquid Terminals, LLC (14)

**Operator Name:** 

Location Name: A-28R Estimated Total Volume Pumped:

9000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 8.38 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/22/2020 10:52 AM	00:00	6.43 pH	60.44 °F	586.85 μS/cm	2.44 mg/L	25.86 NTU	-62.2 mV	250.00 ml/min
10/22/2020 10:55 AM	03:00	6.46 pH	61.16 °F	577.98 μS/cm	0.45 mg/L	25.02 NTU	-80.0 mV	250.00 ml/min
10/22/2020 10:58 AM	06:00	6.47 pH	60.83 °F	578.76 μS/cm	0.44 mg/L	65.11 NTU	-81.1 mV	250.00 ml/min
10/22/2020 11:01 AM	09:00	6.47 pH	61.86 °F	573.56 μS/cm	0.23 mg/L	79.32 NTU	-84.7 mV	250.00 ml/min
10/22/2020 11:04 AM	12:00	6.47 pH	62.07 °F	570.67 μS/cm	0.17 mg/L	74.58 NTU	-85.8 mV	250.00 ml/min
10/22/2020 11:07 AM	15:00	6.47 pH	62.24 °F	568.86 μS/cm	0.14 mg/L	79.88 NTU	-85.9 mV	250.00 ml/min
10/22/2020 11:10 AM	18:00	6.47 pH	62.50 °F	565.36 μS/cm	0.11 mg/L	77.79 NTU	-86.7 mV	250.00 ml/min
10/22/2020 11:13 AM	21:00	6.47 pH	62.64 °F	565.26 μS/cm	0.10 mg/L	87.24 NTU	-86.9 mV	250.00 ml/min
10/22/2020 11:16 AM	24:00	6.47 pH	62.69 °F	564.81 μS/cm	0.09 mg/L	102.34 NTU	-87.3 mV	250.00 ml/min
10/22/2020 11:19 AM	27:00	6.47 pH	62.79 °F	561.27 μS/cm	0.08 mg/L	102.60 NTU	-87.8 mV	250.00 ml/min
10/22/2020 11:22 AM	30:00	6.47 pH	62.85 °F	561.57 μS/cm	0.08 mg/L	105.56 NTU	-88.4 mV	250.00 ml/min
10/22/2020 11:25 AM	33:00	6.48 pH	62.90 °F	558.55 μS/cm	0.07 mg/L	22.03 NTU	-88.6 mV	250.00 ml/min
10/22/2020 11:28 AM	36:00	6.47 pH	62.84 °F	558.62 μS/cm	0.07 mg/L	25.43 NTU	-88.8 mV	250.00 ml/min

Sample ID:	Description:
A-28R	11:30

Test Date / Time: 10/22/2020 10:53:00 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: A-27 Well Diameter: 4 in Casing Type: PVC Total Depth: 18 ft

Initial Depth to Water: 10.83 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 14 ft Estimated Total Volume Pumped:

15000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

Test Notes: Final DTW 10.84

### **Weather Conditions:**

55 overcast

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/22/2020 10:53 AM	00:00	6.42 pH	59.38 °F	235.16 μS/cm	5.98 mg/L	29.38 NTU	5.2 mV	10.83 ft	250.00 ml/min
10/22/2020 10:56 AM	03:00	6.34 pH	61.31 °F	225.57 μS/cm	0.81 mg/L	26.79 NTU	-31.4 mV	10.83 ft	250.00 ml/min
10/22/2020 10:59 AM	06:00	6.34 pH	61.96 °F	223.78 μS/cm	0.73 mg/L	27.10 NTU	-43.1 mV	10.83 ft	250.00 ml/min
10/22/2020 11:02 AM	09:00	6.34 pH	62.26 °F	221.01 μS/cm	0.52 mg/L	25.63 NTU	-49.6 mV	10.83 ft	250.00 ml/min
10/22/2020 11:05 AM	12:00	6.33 pH	62.44 °F	219.53 μS/cm	0.73 mg/L	23.05 NTU	-54.1 mV	10.83 ft	250.00 ml/min
10/22/2020 11:08 AM	15:00	6.33 pH	62.72 °F	218.52 μS/cm	0.36 mg/L	22.52 NTU	-57.5 mV	10.83 ft	250.00 ml/min
10/22/2020 11:11 AM	18:00	6.33 pH	62.99 °F	216.89 μS/cm	0.31 mg/L	22.21 NTU	-60.1 mV	10.83 ft	250.00 ml/min
10/22/2020 11:14 AM	21:00	6.33 pH	63.18 °F	214.55 μS/cm	0.26 mg/L	22.03 NTU	-62.4 mV	10.83 ft	250.00 ml/min
10/22/2020 11:17 AM	24:00	6.33 pH	63.27 °F	211.81 μS/cm	0.27 mg/L	20.83 NTU	-64.3 mV	10.83 ft	250.00 ml/min
10/22/2020 11:20 AM	27:00	6.34 pH	63.32 °F	210.51 μS/cm	0.42 mg/L	47.66 NTU	-66.5 mV	10.83 ft	250.00 ml/min
10/22/2020 11:23 AM	30:00	6.34 pH	63.49 °F	209.59 μS/cm	0.51 mg/L	44.80 NTU	-67.8 mV	10.83 ft	250.00 ml/min
10/22/2020 11:26 AM	33:00	6.35 pH	63.45 °F	211.23 μS/cm	0.39 mg/L	44.37 NTU	-69.1 mV	10.83 ft	250.00 ml/min
10/22/2020 11:29 AM	36:00	6.34 pH	63.57 °F	209.77 μS/cm	0.39 mg/L	9.69 NTU	-66.9 mV	10.83 ft	250.00 ml/min

10/22/2020	39:00	6.36 pH	63.61 °F	215.70 µS/cm	0.20 mg/L	7.85 NTU	-69.9 mV	10.83 ft	250.00 ml/min	
11:32 AM	39.00	6.36 рп	03.01 F	215.70 μ3/απ	0.20 Hig/L	7.05 NTO	-69.9 1110	10.65 11	250.00 111/111111	
10/22/2020	42:00	6.36 pH	63.68 °F	218.22 µS/cm	0.16 mg/L	8.38 NTU	-71.7 mV	10.83 ft	250.00 ml/min	
11:35 AM	42.00	0.50 pri	00.00 1	210.22 μ0/σπ	0.10 mg/L	0.501410	-7 1.7 IIIV	10.05 10	230.00 111/11111	
10/22/2020	45:00	6.36 pH	63.59 °F	223.15 µS/cm	0.15 mg/L	9.52 NTU	-73.5 mV	10.83 ft	250.00 ml/min	
11:38 AM	40.00	0.00 pr i	00.00 1	220.10 µ0/0111	0.10 mg/L	0.021110	70.0111	10.00 10	200.00 1111/111111	
10/22/2020	48:00	6.36 pH	63.78 °F	229.16 µS/cm	0.14 mg/L	10.11 NTU	-75.6 mV	10.83 ft	250.00 ml/min	
11:41 AM	40.00	0.00 pr i	00.70	220.10 <b>µ0</b> /0111	0.14 mg/L	10.111110	70.0111	10.00 11	200.00 111,11111	
10/22/2020	51:00	6.35 pH	63.95 °F	217.83 µS/cm	0.13 mg/L	10.56 NTU	-76.1 mV	10.83 ft	250.00 ml/min	
11:44 AM	01.00	0.00 pr i	00.00 1	217.00 μο/οιτί	0.10 mg/L	10.001110	70.1111	10.00 10	200.00 111711111	
10/22/2020	54:00	6.38 pH	63.87 °F	230.63 µS/cm	0.14 mg/L	10.01 NTU	-77.7 mV	10.83 ft	250.00 ml/min	
11:47 AM	04.00	0.00 pri	00.07	200.00 μο/οιτί	0.14 mg/L	10.011110	77.7 1110	10.0011	200.00 111/11111	
10/22/2020	57:00	6.39 pH	63.94 °F	240.03 µS/cm	0.21 mg/L	14.58 NTU	-80.2 mV	10.83 ft	250.00 ml/min	
11:50 AM	37.00	0.00 pri	00.04 1	240.00 μ0/0111	0.21 mg/L	14.001110	00.2 IIIV	10.0011	200.00 1111/111111	
10/22/2020	01:00:00	6.41 pH	63.95 °F	258.05 µS/cm	0.34 mg/L	12.42 NTU	-82.1 mV	10.83 ft	250.00 ml/min	
11:53 AM	01.00.00	0.47 pm	00.00 1	200.00 ро/стт	0.04 mg/L	12.42 1010	02.1 IIIV	10.55 10	200.00 111/111111	

Sample ID:	Description:
A-27	ST 1155

**Test Date / Time:** 10/22/2020 12:21:31 PM **Project:** Kinder Morgan Liquid Terminals, LLC (15)

**Operator Name:** 

Location Name: TMW-B1 Estimated Total Volume Pumped:

8250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 8.28 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/22/2020 12:21 PM	00:00	6.53 pH	62.70 °F	325.16 μS/cm	4.13 mg/L	105.76 NTU	-30.9 mV	250.00 ml/min
10/22/2020 12:24 PM	03:00	6.66 pH	64.09 °F	346.30 μS/cm	0.29 mg/L	106.99 NTU	-64.5 mV	250.00 ml/min
10/22/2020 12:27 PM	06:00	6.71 pH	64.33 °F	421.27 μS/cm	0.16 mg/L	101.89 NTU	-77.3 mV	250.00 ml/min
10/22/2020 12:30 PM	09:00	6.72 pH	64.38 °F	447.61 μS/cm	0.12 mg/L	113.53 NTU	-83.9 mV	250.00 ml/min
10/22/2020 12:33 PM	12:00	6.73 pH	64.28 °F	454.14 μS/cm	0.11 mg/L	98.98 NTU	-86.6 mV	250.00 ml/min
10/22/2020 12:36 PM	15:00	6.72 pH	64.48 °F	457.09 μS/cm	0.10 mg/L	166.41 NTU	-88.2 mV	250.00 ml/min
10/22/2020 12:39 PM	18:00	6.72 pH	64.35 °F	458.78 μS/cm	0.08 mg/L	66.93 NTU	-89.0 mV	250.00 ml/min
10/22/2020 12:42 PM	21:00	6.72 pH	64.26 °F	457.66 μS/cm	0.07 mg/L	154.44 NTU	-90.2 mV	250.00 ml/min
10/22/2020 12:45 PM	24:00	6.72 pH	64.32 °F	450.67 μS/cm	0.06 mg/L	162.52 NTU	-90.9 mV	250.00 ml/min
10/22/2020 12:48 PM	27:00	6.72 pH	64.27 °F	451.96 μS/cm	0.06 mg/L	136.54 NTU	-91.7 mV	250.00 ml/min
10/22/2020 12:51 PM	30:00	6.73 pH	64.17 °F	447.17 μS/cm	0.06 mg/L	113.78 NTU	-92.4 mV	250.00 ml/min
10/22/2020 12:54 PM	33:00	6.72 pH	64.15 °F	448.63 μS/cm	0.05 mg/L	198.39 NTU	-92.5 mV	250.00 ml/min

Sample ID:	Description:
TMW-B1	12:56

Test Date / Time: 10/22/2020 2:41:10 PM

**Project:** Kinder Morgan Liquid Terminals, LLC (16)

**Operator Name:** 

Location Name: MW-1 Estimated Total Volume Pumped:

6000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 5.91 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/22/2020 2:41 PM	00:00	6.28 pH	59.28 °F	327.48 μS/cm	2.70 mg/L	315.97 NTU	5.9 mV	250.00 ml/min
10/22/2020 2:44 PM	03:00	6.28 pH	60.28 °F	324.47 µS/cm	0.22 mg/L	26.78 NTU	0.3 mV	250.00 ml/min
10/22/2020 2:47 PM	06:00	6.27 pH	60.57 °F	325.94 μS/cm	0.16 mg/L	18.34 NTU	-2.2 mV	250.00 ml/min
10/22/2020 2:50 PM	09:00	6.27 pH	60.80 °F	329.71 µS/cm	0.14 mg/L	78.55 NTU	-6.3 mV	250.00 ml/min
10/22/2020 2:53 PM	12:00	6.27 pH	60.95 °F	332.38 μS/cm	0.13 mg/L	13.18 NTU	-9.0 mV	250.00 ml/min
10/22/2020 2:56 PM	15:00	6.27 pH	61.03 °F	335.75 μS/cm	0.11 mg/L	2.47 NTU	-11.7 mV	250.00 ml/min
10/22/2020 2:59 PM	18:00	6.27 pH	61.12 °F	338.50 µS/cm	0.10 mg/L	11.69 NTU	-13.5 mV	250.00 ml/min
10/22/2020 3:02 PM	21:00	6.27 pH	61.15 °F	344.04 μS/cm	0.10 mg/L	2.24 NTU	-15.8 mV	250.00 ml/min
10/22/2020 3:05 PM	24:00	6.27 pH	61.22 °F	347.40 μS/cm	0.10 mg/L	10.48 NTU	-18.3 mV	250.00 ml/min

## **Samples**

Sample ID:	Description:
MW-1	15:06

Test Date / Time: 10/22/2020 2:56:14 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-3 Well Diameter: 4 in Casing Type: PVC Total Depth: 13 ft

Initial Depth to Water: 3.62 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 8 ft Estimated Total Volume Pumped:

3000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 3.61

### **Weather Conditions:**

55 sunny

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/22/2020 2:56 PM	00:00	6.98 pH	59.73 °F	187.41 μS/cm	7.60 mg/L	0.16 NTU	43.5 mV	3.62 ft	250.00 ml/min
10/22/2020 2:59 PM	03:00	7.17 pH	61.67 °F	179.90 μS/cm	5.13 mg/L	0.71 NTU	19.4 mV	3.62 ft	250.00 ml/min
10/22/2020 3:02 PM	06:00	7.22 pH	62.30 °F	178.37 μS/cm	4.93 mg/L	0.00 NTU	10.9 mV	3.62 ft	250.00 ml/min
10/22/2020 3:05 PM	09:00	7.23 pH	62.64 °F	177.91 μS/cm	4.87 mg/L	1.08 NTU	8.5 mV	3.62 ft	250.00 ml/min
10/22/2020 3:08 PM	12:00	7.24 pH	62.87 °F	177.56 μS/cm	4.84 mg/L	1.85 NTU	9.0 mV	3.62 ft	250.00 ml/min

### **Samples**

Sample ID:	Description:
MW-3	ST 1510

Test Date / Time: 10/22/2020 3:30:11 PM

Project: Kinder Morgan Liquid Terminals, LLC (17)

**Operator Name:** 

Location Name: MW-16 Estimated Total Volume Pumped:

4100 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.56 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/22/2020 3:30 PM	00:00	6.32 pH	63.08 °F	345.44 μS/cm	2.69 mg/L	104.67 NTU	44.2 mV	250.00 ml/min
10/22/2020 3:33 PM	03:00	6.33 pH	64.35 °F	345.93 μS/cm	0.59 mg/L	16.62 NTU	78.8 mV	250.00 ml/min
10/22/2020 3:36 PM	06:00	6.31 pH	64.66 °F	354.26 μS/cm	0.59 mg/L	20.15 NTU	89.3 mV	250.00 ml/min
10/22/2020 3:40 PM	10:24	6.32 pH	64.88 °F	355.20 μS/cm	0.42 mg/L	19.06 NTU	95.9 mV	250.00 ml/min
10/22/2020 3:43 PM	13:24	6.32 pH	65.00 °F	355.65 μS/cm	0.39 mg/L	23.61 NTU	99.9 mV	250.00 ml/min
10/22/2020 3:46 PM	16:24	6.32 pH	65.07 °F	357.40 μS/cm	0.40 mg/L	14.59 NTU	102.4 mV	250.00 ml/min

### **Samples**

Sample ID:	Description:
MW-16	15:48

Test Date / Time: 10/22/2020 3:43:25 PM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: MW-6 Well Diameter: 4 in Casing Type: PVC Total Depth: 13 ft

Initial Depth to Water: 7.56 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 10 ft Estimated Total Volume Pumped:

6000 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 7.56

**Weather Conditions:** 60 mostly sunny

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/22/2020 3:43 PM	00:00	6.70 pH	64.11 °F	429.02 μS/cm	3.60 mg/L	37.38 NTU	39.3 mV	7.56 ft	250.00 ml/min
10/22/2020 3:46 PM	03:00	6.81 pH	65.13 °F	426.01 μS/cm	1.23 mg/L	21.99 NTU	29.4 mV	7.56 ft	250.00 ml/min
10/22/2020 3:49 PM	06:00	6.82 pH	65.51 °F	423.99 μS/cm	0.90 mg/L	11.91 NTU	27.4 mV	7.56 ft	250.00 ml/min
10/22/2020 3:52 PM	09:00	6.82 pH	65.88 °F	424.38 μS/cm	0.80 mg/L	12.48 NTU	22.5 mV	7.56 ft	250.00 ml/min
10/22/2020 3:55 PM	12:00	6.81 pH	65.98 °F	423.82 μS/cm	0.67 mg/L	11.23 NTU	17.4 mV	7.56 ft	250.00 ml/min
10/22/2020 3:58 PM	15:00	6.83 pH	66.07 °F	422.74 μS/cm	0.60 mg/L	8.27 NTU	13.6 mV	7.56 ft	250.00 ml/min
10/22/2020 4:01 PM	18:00	6.83 pH	66.10 °F	422.85 μS/cm	0.55 mg/L	5.51 NTU	10.0 mV	7.56 ft	250.00 ml/min
10/22/2020 4:04 PM	21:00	6.83 pH	66.13 °F	424.24 μS/cm	0.54 mg/L	3.63 NTU	7.5 mV	7.56 ft	250.00 ml/min
10/22/2020 4:07 PM	24:00	6.85 pH	66.15 °F	424.22 μS/cm	0.50 mg/L	3.97 NTU	3.7 mV	7.56 ft	250.00 ml/min

Sample ID:	Description:					
MW-6	ST 1610					

Created using VuSitu from In-Situ, Inc.

## **Low-Flow Test Report:**

Test Date / Time: 10/23/2020 8:33:11 AM

Project: Kinder Morgan Liquid Terminals, LLC (18)

**Operator Name:** 

Location Name: A-14R Estimated Total Volume Pumped:

9000 m

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.79 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/23/2020 8:33 AM	00:00	5.94 pH	56.75 °F	1,313.7 μS/cm	5.97 mg/L	86.53 NTU	101.7 mV	250.00 ml/min
10/23/2020 8:36 AM	03:00	6.52 pH	63.08 °F	1,530.1 µS/cm	0.35 mg/L	11.92 NTU	-52.2 mV	250.00 ml/min
10/23/2020 8:39 AM	06:00	6.62 pH	64.44 °F	1,705.7 μS/cm	0.19 mg/L	8.91 NTU	-71.1 mV	250.00 ml/min
10/23/2020 8:42 AM	09:00	6.68 pH	65.01 °F	1,903.8 µS/cm	0.17 mg/L	5.20 NTU	-87.7 mV	250.00 ml/min
10/23/2020 8:45 AM	12:00	6.73 pH	65.29 °F	2,092.8 μS/cm	0.13 mg/L	0.72 NTU	-104.9 mV	250.00 ml/min
10/23/2020 8:48 AM	15:00	6.75 pH	65.56 °F	2,251.4 μS/cm	0.15 mg/L	2.47 NTU	-114.9 mV	250.00 ml/min
10/23/2020 8:51 AM	18:00	6.77 pH	65.62 °F	2,277.2 μS/cm	0.12 mg/L	27.64 NTU	-123.4 mV	250.00 ml/min
10/23/2020 8:54 AM	21:00	6.78 pH	65.73 °F	2,366.3 μS/cm	0.15 mg/L	0.00 NTU	-129.5 mV	250.00 ml/min
10/23/2020 8:57 AM	24:00	6.79 pH	65.70 °F	2,352.4 μS/cm	0.10 mg/L	51.18 NTU	-133.5 mV	250.00 ml/min
10/23/2020 9:00 AM	27:00	6.79 pH	65.78 °F	2,368.0 μS/cm	0.15 mg/L	55.66 NTU	-135.3 mV	250.00 ml/min
10/23/2020 9:03 AM	30:00	6.80 pH	65.86 °F	2,415.7 μS/cm	0.12 mg/L	65.74 NTU	-135.1 mV	250.00 ml/min
10/23/2020 9:06 AM	33:00	6.80 pH	65.80 °F	2,440.8 μS/cm	0.12 mg/L	67.38 NTU	-135.4 mV	250.00 ml/min
10/23/2020 9:09 AM	36:00	6.82 pH	64.94 °F	2,446.1 μS/cm	0.11 mg/L	74.20 NTU	-131.0 mV	250.00 ml/min

### **Samples**

Sample ID:	Description:
A-14R	9:10

Created using VuSitu from In-Situ, Inc.

## **Low-Flow Test Report:**

Test Date / Time: 10/23/2020 8:39:10 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: A-21 Well Diameter: 4 in Casing Type: PVC Total Depth: 14.5 ft

Initial Depth to Water: 7.91 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 11 ft Estimated Total Volume Pumped:

4500 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 7.90

#### **Weather Conditions:**

50 rainy

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/23/2020 8:39 AM	00:00	7.77 pH	55.42 °F	1,139.2 μS/cm	7.58 mg/L	9.82 NTU	49.8 mV	7.91 ft	250.00 ml/min
10/23/2020 8:42 AM	03:00	7.87 pH	60.14 °F	975.32 μS/cm	0.52 mg/L	9.41 NTU	-76.7 mV	7.91 ft	250.00 ml/min
10/23/2020 8:45 AM	06:00	7.82 pH	61.27 °F	861.44 μS/cm	0.36 mg/L	8.82 NTU	-87.1 mV	7.91 ft	250.00 ml/min
10/23/2020 8:48 AM	09:00	7.74 pH	61.84 °F	798.50 μS/cm	0.28 mg/L	8.46 NTU	-86.1 mV	7.91 ft	250.00 ml/min
10/23/2020 8:51 AM	12:00	7.66 pH	62.10 °F	755.32 µS/cm	0.25 mg/L	14.78 NTU	-83.2 mV	7.91 ft	250.00 ml/min
10/23/2020 8:54 AM	15:00	7.61 pH	62.70 °F	765.42 μS/cm	0.25 mg/L	9.99 NTU	-81.7 mV	7.91 ft	250.00 ml/min
10/23/2020 8:57 AM	18:00	7.57 pH	63.04 °F	758.00 μS/cm	0.27 mg/L	9.75 NTU	-82.0 mV	7.91 ft	250.00 ml/min

#### **Samples**

Sample ID:	Description:
A-21	ST 900

## **Low-Flow Test Report:**

Test Date / Time: 10/23/2020 9:32:15 AM

**Project:** Kinder Morgan Liquid Terminals, LLC (19)

**Operator Name:** 

Location Name: MW-25 Estimated Total Volume Pumped:

11250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min Final Draw Down: 7.49 ft Instrument Used: Aqua TROLL 600

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/23/2020 9:32 AM	00:00	6.35 pH	63.91 °F	835.59 μS/cm	0.64 mg/L	45.50 NTU	-88.2 mV	250.00 ml/min
10/23/2020 9:35 AM	03:00	6.41 pH	64.98 °F	883.36 μS/cm	0.21 mg/L	43.77 NTU	-102.8 mV	250.00 ml/min
10/23/2020 9:38 AM	06:00	6.49 pH	65.48 °F	1,028.1 µS/cm	0.13 mg/L	46.53 NTU	-110.4 mV	250.00 ml/min
10/23/2020 9:41 AM	09:00	6.52 pH	65.53 °F	1,053.8 µS/cm	0.09 mg/L	49.11 NTU	-113.8 mV	250.00 ml/min
10/23/2020 9:44 AM	12:00	6.53 pH	66.07 °F	1,090.7 μS/cm	0.07 mg/L	54.11 NTU	-114.2 mV	250.00 ml/min
10/23/2020 9:47 AM	15:00	6.55 pH	65.58 °F	1,111.9 µS/cm	0.07 mg/L	60.88 NTU	-115.9 mV	250.00 ml/min
10/23/2020 9:50 AM	18:00	6.55 pH	65.39 °F	1,142.1 µS/cm	0.08 mg/L	66.78 NTU	-113.9 mV	250.00 ml/min
10/23/2020 9:53 AM	21:00	6.54 pH	64.54 °F	1,081.4 μS/cm	0.06 mg/L	74.03 NTU	-111.0 mV	250.00 ml/min
10/23/2020 9:56 AM	24:00	6.54 pH	65.67 °F	1,135.3 µS/cm	0.06 mg/L	85.13 NTU	-110.2 mV	250.00 ml/min
10/23/2020 9:59 AM	27:00	6.52 pH	65.61 °F	1,103.4 µS/cm	0.06 mg/L	96.57 NTU	-107.9 mV	250.00 ml/min
10/23/2020 10:02 AM	30:00	6.56 pH	65.03 °F	1,175.0 μS/cm	0.06 mg/L	108.87 NTU	-106.1 mV	250.00 ml/min
10/23/2020 10:05 AM	33:00	6.55 pH	64.63 °F	1,186.0 µS/cm	0.07 mg/L	112.18 NTU	-104.1 mV	250.00 ml/min
10/23/2020 10:08 AM	36:00	6.55 pH	65.92 °F	1,228.1 µS/cm		126.47 NTU	-106.3 mV	250.00 ml/min
10/23/2020 10:11 AM	39:00	6.55 pH	65.87 °F	1,261.2 µS/cm		140.35 NTU	-105.2 mV	250.00 ml/min
10/23/2020 10:14 AM	42:00	6.56 pH	65.78 °F	1,328.4 µS/cm		155.63 NTU	-103.7 mV	250.00 ml/min
10/23/2020 10:17 AM	45:00	6.50 pH	65.87 °F	1,205.0 μS/cm		180.23 NTU	-102.1 mV	250.00 ml/min

### **Samples**

Sample ID:	Description:
MW-25	10:20

Created using VuSitu from In-Situ, Inc.

## **Low-Flow Test Report:**

Test Date / Time: 10/23/2020 9:37:48 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: A-10
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 24 ft

Initial Depth to Water: 7.06 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 16 ft Estimated Total Volume Pumped:

6750 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 467764

**Test Notes:** Final DTW 7.06

### Weather Conditions:

55 rainy

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/23/2020 9:37 AM	00:00	6.67 pH	57.26 °F	19,477 μS/cm	8.93 mg/L	1,976.7 NTU	3.0 mV	7.06 ft	250.00 ml/min
10/23/2020 9:40 AM	03:00	7.10 pH	62.97 °F	19,991 μS/cm	2.17 mg/L	55.13 NTU	-102.4 mV	7.06 ft	250.00 ml/min
10/23/2020 9:43 AM	06:00	7.12 pH	64.29 °F	19,793 μS/cm	1.43 mg/L	52.89 NTU	-110.2 mV	7.06 ft	250.00 ml/min
10/23/2020 9:46 AM	09:00	7.14 pH	64.73 °F	19,693 μS/cm	0.99 mg/L	35.73 NTU	-113.1 mV	7.06 ft	250.00 ml/min
10/23/2020 9:49 AM	12:00	7.15 pH	65.28 °F	19,488 μS/cm	0.85 mg/L	70.36 NTU	-115.1 mV	7.06 ft	250.00 ml/min
10/23/2020 9:52 AM	15:00	7.15 pH	65.39 °F	19,548 μS/cm	0.61 mg/L	59.64 NTU	-118.4 mV	7.06 ft	250.00 ml/min
10/23/2020 9:55 AM	18:00	7.14 pH	65.67 °F	19,484 µS/cm	0.21 mg/L	37.33 NTU	-119.5 mV	7.06 ft	250.00 ml/min
10/23/2020 9:58 AM	21:00	7.14 pH	65.94 °F	19,390 µS/cm	0.17 mg/L	23.40 NTU	-119.3 mV	7.06 ft	250.00 ml/min
10/23/2020 10:01 AM	24:00	7.14 pH	66.05 °F	19,292 μS/cm	0.16 mg/L	40.85 NTU	-119.2 mV	7.06 ft	250.00 ml/min
10/23/2020 10:04 AM	27:00	7.13 pH	66.26 °F	19,205 μS/cm	0.16 mg/L	16.93 NTU	-119.2 mV	7.06 ft	250.00 ml/min

### **Samples**

Sample ID: Description:
-------------------------

A-10
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Created using VuSitu from In-Situ, Inc.

## **Low-Flow Test Report:**

Test Date / Time: 10/23/2020 10:36:09 AM

Project: Kinder Morgan Liquid Terminals, LLC (20)

**Operator Name:** 

Location Name: A-5 Estimated Total Volume Pumped:

3000 m

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 7.91 ft

**Instrument Used: Aqua TROLL 600** 

Vented

Serial Number: 469079

**Test Notes:** 

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10	
10/23/2020 10:36 AM	00:00	6.69 pH	62.31 °F	789.45 μS/cm		30.19 NTU	-67.1 mV	250.00 ml/min
10/23/2020 10:39 AM	03:00	6.75 pH	64.51 °F	804.63 μS/cm		51.89 NTU	-95.9 mV	250.00 ml/min
10/23/2020 10:42 AM	06:00	6.76 pH	65.07 °F	799.77 µS/cm		57.59 NTU	-101.1 mV	250.00 ml/min
10/23/2020 10:45 AM	09:00	6.78 pH	64.29 °F	799.22 μS/cm		59.26 NTU	-100.4 mV	250.00 ml/min
10/23/2020 10:48 AM	12:00	6.76 pH	64.44 °F	797.40 μS/cm		63.54 NTU	-102.0 mV	250.00 ml/min

### **Samples**

Sample ID:	Description:
A-5	10:50

Created using VuSitu from In-Situ, Inc.

## **Low-Flow Test Report:**

Test Date / Time: 10/23/2020 10:37:36 AM

**Project:** KMLT Harbor Island **Operator Name:** L.Selleck

Location Name: A-8
Well Diameter: 4 in
Casing Type: PVC
Total Depth: 25 ft

Initial Depth to Water: 8.02 ft

Pump Type: Peristaltic Tubing Type: Poly

Pump Intake From TOC: 16 ft Estimated Total Volume Pumped:

8250 ml

Flow Cell Volume: 130 ml Final Flow Rate: 250 ml/min

Final Draw Down: 0 ft

Instrument Used: Aqua TROLL 600

Vented

Serial Number: 467764

**Test Notes:** Final DTW 8.0

#### **Weather Conditions:**

Rainy 55

### **Low-Flow Readings:**

Date Time	Elapsed Time	рН	Temperature	Specific Conductivity	RDO Concentration	Turbidity	ORP	Depth To Water	Flow
		+/- 0.1	+/- 3 %	+/- 3 %	+/- 10 %	+/- 10	+/- 10		
10/23/2020 10:37 AM	00:00	7.43 pH	59.78 °F	791.74 μS/cm	8.63 mg/L	45.12 NTU	-49.8 mV	8.02 ft	250.00 ml/min
10/23/2020 10:40 AM	03:00	7.27 pH	63.39 °F	594.89 μS/cm	0.68 mg/L	35.35 NTU	-113.5 mV	8.02 ft	250.00 ml/min
10/23/2020 10:43 AM	06:00	7.23 pH	63.80 °F	574.74 μS/cm	0.32 mg/L	46.21 NTU	-117.2 mV	8.02 ft	250.00 ml/min
10/23/2020 10:46 AM	09:00	7.20 pH	63.66 °F	568.94 μS/cm	0.23 mg/L	52.73 NTU	-118.6 mV	8.02 ft	250.00 ml/min
10/23/2020 10:49 AM	12:00	7.18 pH	63.94 °F	569.95 μS/cm	0.21 mg/L	61.14 NTU	-120.5 mV	8.02 ft	250.00 ml/min
10/23/2020 10:52 AM	15:00	7.15 pH	64.22 °F	578.34 μS/cm	0.18 mg/L	71.14 NTU	-121.0 mV	8.02 ft	250.00 ml/min
10/23/2020 10:55 AM	18:00	7.14 pH	64.38 °F	576.40 μS/cm	0.14 mg/L	102.48 NTU	-121.4 mV	8.02 ft	250.00 ml/min
10/23/2020 10:58 AM	21:00	7.13 pH	64.54 °F	575.85 μS/cm	0.17 mg/L	108.46 NTU	-121.9 mV	8.02 ft	250.00 ml/min
10/23/2020 11:01 AM	24:00	7.12 pH	64.59 °F	577.63 μS/cm	0.15 mg/L	113.77 NTU	-121.6 mV	8.02 ft	250.00 ml/min
10/23/2020 11:04 AM	27:00	7.11 pH	64.75 °F	577.66 μS/cm	0.13 mg/L	241.55 NTU	-121.6 mV	8.02 ft	250.00 ml/min
10/23/2020 11:07 AM	30:00	7.11 pH	64.73 °F	576.99 μS/cm	0.13 mg/L	313.07 NTU	-121.8 mV	8.02 ft	250.00 ml/min
10/23/2020 11:10 AM	33:00	7.10 pH	64.66 °F	574.97 μS/cm	0.14 mg/L	701.21 NTU	-121.7 mV	8.02 ft	250.00 ml/min

### **Samples**

Sample ID:	Description:
A-8	ST 1115

Created using VuSitu from In-Situ, Inc.

Well ID: MW-19

	3/25/2	0 1	550
Elapsed	NTU	Elapsed	
Time		Time	NTU
0	15-22	24	038
3	8.67	27	0.02
6	65.25	30	0.02
9	2.97	33	0.02
12	0.95	36	0.54
15	1.40	39	0.02
18	18 1.77		0.02
21	0.02	45	0.02

Well ID: MW-7

Date:	1150		
Elapsed Time	NTU Elap		NTU
0	0.02	24	0.02
3	0.02	27	0.02
6		. 30	0.02
9	0.02	33	0.02
12	0.02	36	0.02
15	0.02	39	0.02
18	0.02	42	0.02
21	0.02	45	

Well ID: MW-21 (Dup 2)
Date: 3/2/4/20

	312612	Đ	1525
Elapsed Time	NTU	Elapsed Time	NTU
0	2.54	24	3.25
3	7-63	27	263
6	9.39	30	2.75
9	3.03	33	339
12	3.34	36	7.77
15	4.02	39	3-11
18	3.31	42	
21	2-66	45	

Well ID: TMW - 5

Date:	Date: 3/26/20		
Elapsed	NTU	Elapsed	1630 NTU
Time	NIO	Time	NIO
0	2.57	24	0.02
3	1.68	27	0.07
6	0.02	30	0.02
9	0.02	33	
12	0.02	36	
15	0.02	39	
18	0.62	42	
21	0.02	45	

Well ID: TMW - 3

Date:	1330		
Elapsed Time	Elapsed   <sub>NITLL</sub>		NTU
0	29.9	24	2.75
3	16-1	27	2.62
6	15.6	30	0.52
9	6.14	33	1-19
12	5.74	36	2.11
15	4.92	39	1.54
18	4.36	42	
21	2.72	45	

Well ID: MW-9

	- 4 T V	1	
Date:	312612	0	1625
Elapsed Time	NTU	Elapsed Time	NTU
0	6.38	24	0.02
3	3,47	27	
6	1.22	30	
9	0.09	33	
12	0.65	36	
15	0.78	39	
18	0-61	42	
21	0,02	45	

### **Turbidity Readings**

PN: 30018857

1515 TMW-2 Well ID: Date:

Date.			
Elapsed	NTU	Elapsed	NTU
Time	1410	Time	
0	2.14	24	
3	0.02	27	
6	0.02	30	
9	0,02	33	
12		36	
15	0,02	39	
18	0.02	42	
21		45	

FIRST DTW 3,80 Well ID:

Date:

Date:				1055
Elapsed	NTU	Elapsed Time	NTU	(0)
Time		Time		
0	12.0	24	1.37	
3	4.67	27	1.55	
6	30	30	1.19	
9	1.29	33	2.05	
12	4.21	36	0,05	
15	2.87	39	2,34	
18	2.17	42	0.43	
21	2.24	45	0,40	

1305 Well ID: Date:

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
Time			
0	8.69	24	
3	0.02	27	
6	0.02	30	
.9	0.02	33	
12		0.22 36	
15	6.02	39	
18	0.02	42	
21		45	

Well ID:

Date:

Dato.		4	
Elapsed	NTU	Elapsed	NTU
Time	1110	Time	
0	333	24	
3	38.7	27	
6	5,20	30	
9	0.02	33	
12	0.02	36	
15	0,02	39	
18	ರಿ.೦೭	42	
21		45	

Well ID: TMW-4

Date:

	Date:				120
	Elapsed	NTU	Elapsed	NTU	190
	Time	1410	Time		
	0	0.02	24		]
	3	1.09	27	0.02	
8	6	0.02	30	0.02	
	9	0.02	33	0.02	
	12	0.02	36	0,02	]
	15	0.02	39		
	18	0.02	42		
	21		45		

1. battery issues

Well ID:

TMW-10

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
0	4.50	24	8.87
3	3.33	27	8 90
6	12.0	30	
9	14.7	33	
12	12.8	36	
15	No. R	39	
18	4:41	42	
21	9,09	45	

### **Turbidity Readings**

PN: 30018857

Well	ın.	^ ~
vveli	וטו:	A-5

Date:

Elapsed Time	ŊŤU	Elapsed Time	NTU
. , Q	4.40	24	0.02
3	0.02	27	0.02
6	0.02	30	0.02
9	0.02	* 33	5.02
12	0.02	36	0.02
15	0.02	39	0.02
18	0.02	42	0.02
21	0.02	45	0.02

Well ID: MW-23

Date:

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
- 0	0.02	24	0.02
3	0.02	27	0.02
6	0.02	30	0.02
9	0.02	33	0.02
12	0.02	36	0.02
15	0.02	39	0.02
18	0.02	42	0.02
21	0.02	45	0.02

Well ID:

Date:

Date.		4	
Elapsed Time	NTU	Elapsed Time	NTU
0		24	
3	100	27	
6	*	30	
9		33	
12		36	
15		39	
18		42	
21		45	

Well ID:

Date:

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
0	6.95	24	0.02
3	0.99	27	0.48
6	0.02	30	0.02
9	0.02	33	0.02
12	0.02	36	0.02
15	0.02	39	0.02
18	0.02	.42	0.02
21	0.38	45	0,02

Well ID:

Date:

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
0		24	
3	1-	27	
6		30	
9		33	
12		36	: -
15		39	
18		42	
21	· · · · · · · · · · · · · · · · · · ·	45	

Well ID:

Date:

1114	Date.			
	Elapsed Time	NTU	Elapsed Time	NTU
	Time			
	0		24	
	3		27	
i	- 6		30	
	9		33	
	12		36	4.
	15		39	
	18		42	
	21		45	

DUP-1 MW-23 3.27.20

Well ID: MW-18

Date:	3-27-2	.0	1005
Elapsed Time	NTU	Elapsed Time	NTU
0	231	24	0.12
3	36.3	27	0.02
6	55.0	30	0.33
9	17-1	33	
12	9.27	36	
15	5.83	39	
18	2.85	42	
21	1.46	45	

Well ID: MW-24

Date:	1225		
Elapsed Time	NTU	Elapsed Time	NTU
0	10.5	24	0.02
3	10.0	27	0.02
	9.62		0.06
6	3.34	30	002
9	0.91	33	0.02
12	0.06	36	0.02
15	6.02	39	0.02
18	134	42	0,01
21	0 02	45	0.02

Well ID: \_\_\_\_\_

Date:

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
711110			
0		24	
.3		27	
6		30	
9		33	
12		36	
15		39	t
18		42	
21		45	

Well ID: A-27

Date:	3-27-2	$\mathcal{O}$	1105
Elapsed	NTU	Elapsed	NTU
Time	INTO	Time	NIO
0	4.90	24	
3	0,34	27	0.63
6	0.02	30	0.02
9	0.02	33	0.04
12	0.02	36	6.26
15	0.02	39	
18	0.02	42	
21	0.07	45	

Well ID:

Date:

Elapsed Time	NTU	Elapsed Time	NTU
0		24	
3		27	
6		30	
9		33	
12		36	
15		39	
18		42	
21		45	

Well ID:

Date.			
Elapsed	NTU	Elapsed	NTU
Time	1110	Time	1110
0		24	
3		27	
6		30	
9		33	
12		36	
15		39	
18		42	
21		45	

PN: 30018857

## Turbidity Readings



Well ID:	A-23	R	
Date:	16/19	120	
Elapsed Time	NTU	Elapsed Time	NTU
0	24.9	25:14-24	1.00
3	4,39	27	1.14
6	1.62	30	
9	1.01	33	
12	0.02	36	
15	0.94	39	
18	0.02	42	
21	0.06	45	

Well ID: 7MW-5

Date:	10/20	10	
Elapsed Time	NTU	Elapsed Time	NTU
0	1.05	24	
3	0.55	27	
6	0.02	30	
9	0.02	33	
12	0.02	36	
15	0.02	39	
18	0.02	42	
21	0.02	45	

Well ID: TMW-3

Date:	10/20	(20	
Elapsed Time	NTU	Elapsed Time	NTU
0	0.02	24	0.02
3	0.02	27	0.02
6	0.02	30	0.02
9	0.02	33	is
12	0.02	36	
15	0.01	39	
18	0.02	42	
21	0.02	45	

Date:	10/	9/70	
Elapsed Time	NTU	Elapsed Time	NTU
0	10.5	24	b.72
3	7.89	27	5.69
6	6.89	30	5.18
9	7.62	33	5.93
12	7.28	36	5.43
15	6.56	39	6.32
18	7.33	42	6.23
21	6.37	45	

Well ID: MW-7/DUP-1

Date:	10/20		
Elapsed Time	NTU	Elapsed Time	NTU
0	0.96	24	0.02
3	0.02	27	0.02
6	0.02	30	0.02
9	0.02	33	0.01
12	0.24	36	0.02
15	0.02	39	6,02
18	0.17	42	
21	0.02	45	

Well ID:

Date:	10/20	2/12	
Elapsed Time	NTU	Elapsed Time	NTU
0	0.14	24	1.55
3	0.02	27	
6	0.32	30	
9	0.02	33	
12	0.58	36	
15	0.37	39	
18	0.71	42	
21	0.20	45	

Well ID: TMW -2

Date:	10/20	2020	
Elapsed Time	NTU	Elapsed Time	NTU
0	12 P	24	
3	016	27	
6	0	30	
	0.02	33	
9	- APPL	36	1.13
12		39	0.16
15		42	35.0
18		45	0.02
1 21			

Well ID: MW-19 Date: 10/20/2020

Elapsed Elapsed NTU NTU Time Time 24 27 12.3 30 6 14.0 33 36 12 39

42

45

Well ID:

15

18

21

Date.	10120	1000	
Elapsed Time	NTU	Elapsed Time	NTU
0	75.8	24	1.83
3	16.0	27	7.19
6	10-65	30	- ,
9	3.80	33	
12	2.44	36	
15	2.80	39	
18	2-11	42	T
21	2.52	45	
A CONTRACTOR OF THE PARTY OF	11/25/2012 10:20		. 70

Well ID: TMW

Date: 10/20/2020

Elapsed Time	NTU	Elapsed Time	NTU
0	737	24	25.9
3	360	27	105
6	127	30	35.3
9	504	33	107
12	309	36	75.7
15	198	39	1100
18	101.3	42	133
21	32.1	45	48.7

Well ID: MW-07R

Date: 10/20/2020

Elapsed Time	NTU	Elapsed   Time	NTU
0		24	62.7
3	3	27	47.2
6		30	39.1
9	24.9	33	32.7
12	613	36	26.4
15	321	39	722
18	132	42	63.7
21	449	45	23.8

Well ID: MW- 12P

Date.	, , , , ,	100	
Elapsed Time	NTU	Elapsed Time	NTU
0		24	1.26
3		27	1.99
- 6		30	0.02
9	2.98	33	0.02
12	0.40	36	0.02
15	2.11	39	0.25
18	1.15	42	0.02
21	1.17	45	0-02

# **Turbidity Readings**

45

7.37

m ment tubing mm anc-Well ID: Date: 10.20.20 ~SHMIN Elapsed Elapsed NTU Time NTU Time 5.02 1.60 27 1.41 30 0.02 33 0.02 36 15 0.02 39 18 0.02 42

readings we wind waver very winany parnices using AT readings

NTU

20-1

18.4

15.2

13-

20 .

Well ID: J-WMI Date:

21

Date.	10-61:	1.0		
Elapsed Time	NTU	Elapsed Time	NTU	mu
0	151	24	27.3	48
3	134	27	22.0	51
6	85.5	30	23.3	154
9	60.1	33	12.9	57
12	45.0	36		160
15	37,5	39	21.1	1 🐃
18		42		1
21	33.10	45		┪
21	33.10	45		1

Well ID: MWF21/DUP-2

Date:	- Wit	1.70	
Elapsed Time	NTU	Elapsed Time	NTU
0	29.4	24	7.04
3	25.7	27	₹.55
6	24.4	30	10.5
9	14.0	33	11.3
12	8 W. P	36	13.9
15	9.34	39	18,3
18	7.21	42	103.7
21	4.61	45	

Well ID:	- 11		
Date:	10.20.	20	
Elapsed Time	NTU	Elapsed Time	NTU
0	8.37	24	0.53
3	3.13	27	0.02
6	5.73	30	0.85
9	2.79	33	
12	3.33	36	
15	1.85	39	

42

45

Well ID: MW-9 Date: 10 21 20

0.87

.38

18

	Vek	, $\omega$	Carronal Control
Elapsed Time	NTU	Elapsed Time	NTU
0	24.4	24	
3	4.25	27	
6	8.14	30	
9	6.13	33	
12	5.81	36	
15	5.54	39	
18		42	
21		45	

Well ID: Date:

10.7	-1.20	
NTU	Elapsed Time	NTU
26.2	24	
16.1	27	
45-5	30	
14.4	33	
17.4	36	
	39	
2000	42	13
	45	
	NTU 26:1 16:1	Time  24  16.1 27  30  14.4 33  17.4 36  10.0 39  42

		튊
r	ion	100
ا س	ine,	Ŋ
		413

BOOML M.nutes

Well ID:	SH-C	15K_	
Date:	10/2	12020	
Elapsed	NTU	Elapsed Time	NTU
Time	2/4	24	3.46
0	200	27	2.11
3	10 100	30	2.31
6	4.00	33	1.54
9	7.10	36	1 43

Flaw rate:

500m L

12.4 MIN

4.19

39

42

45

Well ID: Date:	SH - 0	322	
Elapsed Time	NTU	Elapsed Time	NTU
0	1.76	24	0.02
3	0.05	27	0.02
6	0.02	30	0.02
9	0.43	33	
12	0.02	36	
15	0.02	39	
18	0.26	42	
21	0.02	45	

Well ID: SH-02P Date: 10/21 2の20

21

18 3.48

From:	
SOML	

minutes

final Iropdown: 5.71 F+

Frau:

300mL/

MINS

Elapsed Time	NTU	Elapsed Time	NTU
0	1.61	24	0.02
3	6.16	27	0.02
6	0.02	30	0.02
9	0.05	33	0.02
12	0.95	36	0.02
15	0.82	39	002
18	0.02	42	0.33
21	0.02	45	0.02

Flow: 500mL

12.5

MINS

Well ID:	MW-2
<b>D</b> .	

Date:	1012	1	12020	)
Elapsed	NTU		Elapsed	NTU
Time		┸	Time	
 0	83,3		24	7.1
3	40.6		27	(0.07)
6	30.0	<b>I</b> L	30	
9	19 0	S	33	
12	14.4	7	36	
15	12.7	T	39	
18	Ó	7	42	
21	9.03	ìΣ	45	

Well ID: MW - 22 Date: 10/21/2020

Date.	10			
Elapsed Time	N.	TU	Elapsed Time	NTU
0	20	١. ٤	24	2.32
3			27	0.53
6			30	0-16
9			33	0.93
12	le.	-27	36	0.24
15	5.	34	39	0.34
18	2	13.	42	0.52
21	2.	91	45	0.02

Well ID: MW-18

Date: 10 21 2020

Flau:	Elapsed Time	NTU	Elapsed Time	NTU
500m4	0	514	24	42.8
1	3	193	27	29.9
26	6	73.1	30	24.8
2.6 mins	9	So.4	33	20. જે
17/11/2	12	&1.0	36	20,8
	15	52.7	39	14.0
	18	42.3	42	13.3
	21	56 A	45	14 3

PN: 30018857

## Turbidity Readings

Well ID: MW -20 Date: 10.21.20

	100		
Elapsed Time	NTU	Elapsed Time	NTU
0	42.2	24	6.31
3	18.7	27	4.60
6	12.4	30	6.95
9	14.5	33	7.35
12	13.7	36	4.54
15	8.38	39	13.8
18	9.80	42	11.8
21		45	10.7
21	9.47	45	10.7

	Well ID: Date:	10.77	2.20	_
	Elapsed Time	NTU	Elapsed	ZZ.
	0	22.4	24	11.8
	3	14.4	27	
	6	13.9	30	Va
	9	13.0	33	2.80
.`	12		36	9.31
	15	11.4	39	6.93
	18	11.6	42	
			~~	3

Date: 10.12.20

1		• • • • • • • • • • • • • • • • • • • •	10.66	Date.
LUNU.	NTU	Elapsed Time	NTU	Elapsed Time
41	7.14	24	9.65	0
21	8.81	27	8.24	3
54	4.21	30	8.32	6
57	1.57	33	9.54	9
60	9.81	36	7,12	12
	9.23	39	80.8	15
	8.40	42	7.46	18
	7.62	45	7.22	21

Well ID: MW-3 Date: 10.22.70

11.4

Elapsed Elapsed NTU was 'NICI Time NTU Time 41 7.38 7.24 24 7.20 8.10 27 5.92 6 6.34 30 P.84 00 7.28 33 12 6.32 36 15 38 18 42 21 45

Well ID: MW-W Date:

Date.	10.2L	1.0	
Elapsed Time	NTU	Elapsed Time	NTU
0	19.0	24	4.08
3	12.4	27	
6	7.80	30	
9	3.86	33	
12	5,41	36	- 20. 000
15		39	
18	4.984	42	
21	4.82	45	

Well ID: Date:

Elapsed	-10.73	120	
Time	NTU	Elapsed Time	NTU
0	10.4	24	-
3	6.95	27	
6	7.10	30	
9	6.86	33	-
12	6.92	36	
15	6.06	39	
18	6.20	42	
21		45	

cu'.

.75

4ins

wmL/

Flow:

500mL

12.7

MINS

Flaw.

Well	ID:	MW	2	3
	-			

w . ,	Date:	10	22	2020	
00WF\	Elapsed Time	N	ΓU	Elapsed Time	NTU
smins	0	1.	11	24	3.38
(4.47	3	Ĭ,	92	27	2.83
	6	1-	60	30	2.94
	9	Ť	93	33	2.07
7	12	2.	80	36	2.84
7.	15	3.	Óψ	39	2.05
	18	2	.65	42	0
	21	2	56	45	

Well ID: A-282

	Date:	10/22	2020	
Flan.	Elapsed Time	NTU	Elapsed Time	NTU
5WmL	0		24	1.32
/3Mins	3	4:75	27	1 15
	6	4.75	30	2.43
	9	2.27	33	1,15
8	12	2.36	36	0.72
	15	1.80	39	
	18	2.40	42	
	21	1.70	45	

Well ID: IMW B)

Date:	10 22 2	1020	
Elapsed Time	NTU	Elapsed Time	NTU
0	2.90	24	2.49
3	7.04	27	
6	T.63	30	1.73
9	1.79	33	2-20
12	1.11	36	
15	1,91	39	
18	2.19	42	
21	3.59	45	

Well ID: MW - 1

Date: 10/22/2020

Elapsed Time	NTU	Elapsed Time	NTU
0	65.9	24	4.76
3	18.4	27	
6	14.9	30	
9	11,8	33	
12	12.4	36	
15	11.4	39	
18	10.3	42	
21	10.7	45	

Well ID: MW-10

Sec. 101 21 21		10 22	1000	
(au	Elapsed Time	NTU	Elapsed Time	NTU
onl/	0		24	250
=	<b>3</b>	8.31	27	
ONL/ NIS	6	5.20	30	
M'92	9	5.01	33	
	12	3.11	36	
	15	3-91	39	
	18		42	
	21		45	

Well ID: ★ 14/2

Date: 10/23

500 mL	Elapsed Time	NTU	Elapsed Time	NTU
***** <u>-</u>	0	20.6	24	4.41
MINS	3	16,9	27	5.00
MIUZ	6	9.86	30	4.29
	9	12.5	33	3.08
	12	12.0	36	
	15	6.43	39	
	18	6.40	42	
	21	7.33	45	

Well ID:	A-10	
	10.23,20	

Date:	10.70		
Elapsed Time	NTU	Elapsed Time	NTU
0	37.7	24	8.86
3	14.4	27	8.29
6	11.3	30	
9	10.7	33	
12	18.6	36	
15	1272	39	i
18	11.3	42	
21	8.49	45	

Well	ID:	
	_	

### Date:

Date.			
Elapsed Time	NTU	Elapsed `Time	NTU
0		24	
3		27	,
6		30	
9		33	1
12		36	
15		39	
18		42	
21		45	

## Well ID:

### Date:

NTU	Elapsed Time	NTU
	24	•
	27	,
	30	
,	\ 33	V -
	36	
1273	39	
	42	. (
	45	
	NTU	24 27 30 \ \ 33 36 39 42

# Well ID: \_\_A-8

Date:	10.23		
Elapsed Time	NTU	Elapsed	NTU
. 0	8.26	24	4.70
6	3.27	. 27	3.7
9	4.12	30	4.31
. 12	5.09	33	2.5%
. 15	<b>6.07</b>	) B9	,
18	4.30	42	•
21	1.201	45	

## Well ID:

## Date:

Floor I		· ·	
Elapsed Time	NTU	Elapsed Time	NTU
0	• ,	24	
3	•	27	
6		30	
9	1. 1	33	
12		,36	
15	٠ ٠	.39	
18	7.5	42	
21		45	

### Well ID

### Date

Elapsed :	ŃTU	Elapsed	'NTU
0		24	j
3		27	
6	·	30	
9		33	•
12		36	
15		39	
18		42	
21	700 Landerson	45	

45

Well ID: MW-25

Date: 10/23/2020

Elapsed NT. Elapsed

TOW:	Time	NTU	Time	NTU
-~	0	27.0	24	16.1
=00my	3	13.7	27	8.75
2.4	6	9.5	30	_
- ,	9	(0.)	33	14.2
MW	12	16.0	36	16.6
	.%:15	7. 67	39	15.1
	18	12.9	42	4.38

45 4.30

Well ID: A-S

Date: 2020 Elapsed Elapsed NTU Time NTU Time 24 27 30 MINS 1.06 33

12 0.54 36 15 38 18 42 21

Well ID:

12.7

Date:

NTU		NTU
	24	
	27	
	30	
	33	
	36	
	39	
	42	
	45	
	NTU	24 27 30 33 36 36 39

Well ID:

Date:

Elapsed Time	NTU	Elapsed Time	NTU
0		24	
3		27	
6		30	
9		33	
12		36	
15		39	
18		42	
21		45	

Well ID:

Date:

	-	
NTU	Elapsed Time	NTU
	24	
	27	
	30	
	33	
	36	
	39	
	42	
	45	
	NTU	24 27 30 33 36 39 42

Well ID:

Date.			
Elapsed Time	NTU	Elapsed Time	NTU
0		24	
3		27	150 550 550
6		30	52
9		33	
12		36	
15		39	
18		42	
21		45	



Project #: WA000804.2017.00002

Well ID	Time	Sheen/ Odor	LNAPL Depth (ft btoc)	LNAPL Thickness (feet)	DTW (feet btoc)	TD (feet btoc)	Notes
A-4	1124	odor		-	6.41		10/1
A-5	1133	odor	-	_	7.52		
A-6	1126	odor	~		6.44		
A-8	1138	odor		.1.4	7.43	-	
A-10	1138	_	_	_	6.69	-	
A-11	1148	_		_	W7.51		
A-12	1134		<b>—</b> □,	- 3	6:31		ال
A-14R	1132	-		-	7.43		
A-16	1123	odor	<b>Laborato</b>	-	7.69		
A-18	1127	-	-	_	7.85		
A-19	1249				7.79		
A-20	1245	~	~	<u> </u>	7.42		
A-21	1247		_		7.53		
A-22R	1301		-		7.29		
A-23R		·					
A-25	1118	odov			7.13		
A-26R	1305			-	7.35		
A-27	1304			_	10.23		
A-28R	1304			_	7.90		
" 11	1103		3.85	0.01	3.80		
12	1057	sheen		_	1.50		
* MW-07R	12/16				5.82		
MW-1	1045	_		-	5,07		
MW-2	1233.		_		6.43		
MW-3	1040			_	2.44		_



Project #: WA000804.2017.00002

Well ID	Time	Sheen/ Odor	LNAPL Depth (ft btoc)	LNAPL Thickness (feet)	DTW (feet btoc)	TD (feet btoc)	Notes
MW-4	1212	odor			6.02		
MW-5	1031		-		2-21		An additional long
MW-6	1241		6.33	0.01	6.34		
MW-7	1058				2.03		
MW-8	1110	-	_		3.18		
MW-9	1113	_			2.36		with the state of
MW-12R	1219		7.07	0.0	7.08		
MW-14	1024				2.56		
MW-16	1239		6.21	0.01	6.22		
MW-18	1230			_	6.33		
MW-19	1025	Odor			2.11		
MW-20	1038		_	_	2.75		
MW-21	1107			_	2.55		
MW-22	1235	_	7.40	0.01	7.41		
MW-23	1255	odor		~	7.29		_
MW-24	1258			-	7.29		To to I
MW-25	1148	_			7.11		
SH-02R	1208		_		4.90		
SH-05R	1212		-	- 1	ile. Fo	-	
TMW-B1	1246	odor		~	7.12	-	
TMW-1	1029			_	2.53		
TMW-2	1031	4 Marie Constitution of the Constitution of th		-	2.74		Biofilm
TMW-3	1100				2.88		
TMW-4	1100			4	2.66		
TMW-5	1055		-	11 -	2.55		
TMW-6	1110		_	The state of the s	2.01		



Project #: 30050809

Date: 10/19/2020

one Address	5. 2/20 13th A	ve Svv, Seatti	e, WA		Date, 10/19/2	020	
Well ID	Time	Sheen/ Odor	LNAPL Depth (ft btoc)	LNAPL Thickness (feet)	DTW (feet btoc)	TD (feet btoc)	Notes
A-4	1116	-			7.10		
A-5	1204	-	19 2 PM		7.89		A COLOR
A-6	1205	_	10-	_	18.01		38 ppm VOC
A-8	1200	-		-	7.97	100	18% LEL methand, 13pg 10.7% oxygen, 2ppm H
A-10	1140	- "	1	-	7.02		No.
A-11	1136	- a -	5-		7.87		DHI
A-12	1142	_	-	-	6.65		
A-14R	1139	_	AL.		7.76		
A-16	1206		8.02	0.01	8.03		T Ya
A-18	1148			1	8.21		
A-19	1108		78-19		8.14		
A-20	1111	-	5=4		7.78		la energia de la companya della companya della companya de la companya della comp
A-21	1113	-	-	19-	7.89		St. To the said
A-22R	1105	-	1	-	7.05		
A-23R	1335	· -	NO - N	-	9.13	15.8	THE PROPERTY OF
A-25	1159	11-		-4.27	7.56		THE PARTY OF THE SECOND
A-26R	1115	1002	FU 7	1	7.75	TO THE	11年11年1
A-27	1120	_			10.74	7-27	
A-28R	1050	N.	_	_	8.33		The state of the s
11	1044		-	-	4.79	1.5	
12	1048		142	_	2.35		Dapa
MW-07R	944		in a della	_	6.54		
MW-1	1015	_ 3	11/2		5.89	1	2801
MW-2	1015	_	(1.2) Zasili		7.63		COM TO
MW-3	1002	·y - ·	7 1 -	- 10	3.57		66



Project #: 30050809

Date: 10/19/2020

Well ID	Time	Sheen/ Odor	LNAPL Depth (ft btoc)	LNAPL Thickness (feet)	DTW (feet btoc)	TD (feet btoc)	Notes
MW-4	953	-	0+1		6.79		SHIP
MW-5	934	. 6	_		3.25		
MW-6	1130	_	-	_	7,57	-	2051
MW-7	1032	-	-0-	-	3.05		0011
MW-8	1100		-	_	3.71		paper/sheet in w
MW-9	1055	_		_	3.02		
MW-12R	1003	-	-	_	7,74		
MW-14	430	_	_	_	3.65	1	
MW-16	1045	-	-	-	7.56		70 10 10 10 10 10
MW-18	1039	_			7.52		*
MW-19	954	slight	_		3.32	,	
MW-20	1014	odor	May C		3.50	1100	
MW-21	1108	-	-	-	2.99		
MW-22	1033	1	10-4		8.68	. (4)	CENTRAL PROPERTY.
MW-23	1101	-	1		7.66		3000 / 1000
MW-24	1058	# -	1	IL_tel	7.00	W21	A STATE OF THE STA
MW-25	1142	_	_		7.47	4	-10.17
SH-02F	956	_	-	-	5.69		
SH-05F	948	-	-		7.18		
TMW-B	1 1128		1		8.24	13	man -
TMW-	944		1 2 5 5 5		3.77		MARCH TO
TMW-	938	quit-	141-	-4	3.80		The state of the s
TMW-	1035	+	_	-	3.96		Figure 1
TMW-	1.030	-	100	-	3.64		, No.
TMW-	1020	A REAL PROPERTY.	10-	-	3.45	4	1001 13 11 18
TMW-	6 1052		1		2.71		

## **APPENDIX C**

**Laboratory Reports and Chain-of-Custody Documentation** 



## ANALYTICAL REPORT

April 06, 2020

## Kinder Morgan- Houston, TX(Scott Martin)

Sample Delivery Group: L1203707

Samples Received: 03/28/2020

Project Number: 30018857

Description: KMEP Harbor Island

2720 13TH AVENUE SW SEATTLE,WA Site:

Report To: Kyle Haslam

1100 Olive Way, Suite 800

Seattle, WA 98101

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



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TMW-4 L1203707-11	18
TMW-5 L1203707-12	19
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### SAMPLE SUMMARY



	Collected by	Collected date/time	Received date/time
MW-21 L1203707-01 GW	KF/LS	03/26/20 15:25	03/28/20 08:30







	<b>3</b> 3	
I	4	
ı	⁴Cn	

Ξ		
5	Sr	









MW-21 L1203707-01 GW			Collected by KF/LS	Collected date/time 03/26/20 15:25	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452141	5	03/29/20 01:54	03/29/20 01:54	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 21:18	03/28/20 21:18	TJJ	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1453546	1	03/31/20 21:38	04/02/20 08:07	JN	Mt. Juliet, TN
A-27 L1203707-02 GW			Collected by KF/LS	Collected date/time 03/27/20 11:05	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	1	03/30/20 15:24	03/30/20 15:24	ST	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452141	5	03/29/20 02:16	03/29/20 02:16	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 21:38	03/28/20 21:38	TJJ	Mt. Juliet, TN
11 L1203707-03 GW			Collected by KF/LS	Collected date/time 03/26/20 13:05	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	5	03/30/20 15:52	03/30/20 15:52	ST	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 14:03	03/30/20 14:03	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 21:58	03/28/20 21:58	TJJ	Mt. Juliet, TN
12 L1203707-04 GW			Collected by KF/LS	Collected date/time 03/26/20 10:55	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	20	03/30/20 23:48	03/30/20 23:48	ST	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 14:23	03/30/20 14:23	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 22:18	03/28/20 22:18	TJJ	Mt. Juliet, TN
MW-7 L1203707-05 GW			Collected by KF/LS	Collected date/time 03/26/20 11:50	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	50	03/31/20 00:02	03/31/20 00:02	ST	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 14:44	03/30/20 14:44	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 22:37	03/28/20 22:37	TJJ	Mt. Juliet, TN
MW-9 L1203707-06 GW			Collected by KF/LS	Collected date/time 03/26/20 16:25	Received da 03/28/20 08	
1V1VV-9 L12U3/U/-U0 GVV		D.II	Preparation	Analysis	Analyst	Location
Method	Batch	Dilution	date/time	date/time		
	Batch WG1452360	Dilution 1		•	ST	Mt. Juliet, TN
Method			date/time	date/time	·	Mt. Juliet, TN Mt. Juliet, TN









Cn













MW-19 L1203707-07 GW			Collected by KF/LS	Collected date/time 03/25/20 15:50	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	50	03/31/20 02:59	03/31/20 02:59	MCG	Mt. Juliet, Ti
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 15:25	03/30/20 15:25	DWR	Mt. Juliet, T
/olatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 23:17	03/28/20 23:17	TJJ	Mt. Juliet, T
			Collected by	Collected date/time	Received da	te/time
TMW-1 L1203707-08 GW			KF/LS	03/25/20 16:00	03/28/20 08	3:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Vet Chemistry by Method 9056A	WG1452360	10	03/30/20 18:02	03/30/20 18:02	ST	Mt. Juliet, T
/olatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 15:46	03/30/20 15:46	DWR	Mt. Juliet, T
olatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 23:37	03/28/20 23:37	TJJ	Mt. Juliet, T
TMW-2 L1203707-09 GW			Collected by KF/LS	Collected date/time 03/25/20 15:15	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
vietnou	Daten	Dilution	date/time	date/time	Allalyst	Location
Wet Chemistry by Method 9056A	WG1452360	50	03/30/20 18:16	03/30/20 18:16	ST	Mt. Juliet, T
/olatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 16:06	03/30/20 16:06	DWR	Mt. Juliet, T
/olatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/28/20 23:57	03/28/20 23:57	TJJ	Mt. Juliet, T
TMW-3 L1203707-10 GW			Collected by KF/LS	Collected date/time 03/26/20 13:30	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Net Chemistry by Method 9056A	WG1452360	20	03/30/20 18:31	03/30/20 18:31	ST	Mt. Juliet, T
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 16:27	03/30/20 16:27	DWR	Mt. Juliet, T
/olatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/29/20 00:17	03/29/20 00:17	TJJ	Mt. Juliet, T
TMW-4 L1203707-11 GW			Collected by KF/LS	Collected date/time 03/26/20 12:10	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	50	03/31/20 03:13	03/31/20 03:13	MCG	Mt. Juliet, T
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	5	03/30/20 16:47	03/30/20 16:47	DWR	Mt. Juliet, T
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/29/20 00:37	03/29/20 00:37	TJJ	Mt. Juliet, T
/olatile Organic Compounds (GC/MS) by Method 8260D	WG1455334	5	04/03/20 21:06	04/03/20 21:06	ADM	Mt. Juliet, T
			Collected by	Collected date/time	Received da	te/time
TMW-5 L1203707-12 GW			KF/LS	03/26/20 10:30	03/28/20 08	3:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	50	03/31/20 03:27	03/31/20 03:27	MCG	Mt. Juliet, T
VI CONTRACTOR OF THE CONTRACTO	WC1452300	4	03/31/20 03.27	03/31/20 03.27	DWD	Mt Juliat T

SAMPLE SUMMARY

Volatile Organic Compounds (GC) by Method NWTPHGX

Volatile Organic Compounds (GC/MS) by Method 8260D

Volatile Organic Compounds (GC/MS) by Method 8260D

WG1452149

WG1452173

WG1455334

1

1

03/30/20 17:08

03/29/20 00:57

04/03/20 21:26

03/30/20 17:08

03/29/20 00:57

04/03/20 21:26

DWR

TJJ

ADM

Mt. Juliet, TN

Mt. Juliet, TN

Mt. Juliet, TN



TMW-6 L1203707-13 GW			Collected by KF/LS	Collected date/time 03/26/20 15:00	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1452360	100	03/31/20 03:41	03/31/20 03:41	MCG	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 17:29	03/30/20 17:29	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1455334	1	04/03/20 21:46	04/03/20 21:46	ADM	Mt. Juliet, TN
A-5 L1203707-14 GW			Collected by KF/LS	Collected date/time 03/27/20 10:15	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	5	03/30/20 17:49	03/30/20 17:49	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/29/20 01:36	03/29/20 01:36	TJJ	Mt. Juliet, TN
A-21 L1203707-15 GW			Collected by KF/LS	Collected date/time 03/27/20 11:20	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	5	03/30/20 18:10	03/30/20 18:10	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/29/20 01:56	03/29/20 01:56	TJJ	Mt. Juliet, TN
A-28R L1203707-16 GW			Collected by KF/LS	Collected date/time 03/26/20 16:30	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 18:30	03/30/20 18:30	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1455334	1	04/03/20 22:07	04/03/20 22:07	ADM	Mt. Juliet, TN
			Collected by	Collected date/time		
MW-18 L1203707-17 GW			KF/LS	03/27/20 10:05	03/28/20 08	3:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 18:51	03/30/20 18:51	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/29/20 02:36	03/29/20 02:36	TJJ	Mt. Juliet, TN
MW-23 L1203707-18 GW			Collected by KF/LS	Collected date/time 03/27/20 12:25	Received da 03/28/20 08	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	5	03/30/20 19:11	03/30/20 19:11	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	5	03/29/20 02:56	03/29/20 02:56	TJJ	Mt. Juliet, TN
MW-24 L1203707-19 GW			Collected by KF/LS	Collected date/time 03/27/20 12:25	e Received date/time 03/28/20 08:30	
	Datab	Diletter				
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 19:32	03/30/20 19:32	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	10	03/29/20 03:16	03/29/20 03:16	TJJ	Mt. Juliet, TN





















			Collected by	Collected date/time	Received da	
DUP-1 L1203707-20 GW			KF/LS	03/27/20 00:00	03/28/20 08	3:30
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 19:52	03/30/20 19:52	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1452173	1	03/29/20 03:36	03/29/20 03:36	TJJ	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1455334	10	04/03/20 22:27	04/03/20 22:27	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	ite/time
DUP-2 L1203707-21 GW			KF/LS	03/26/20 00:00	03/28/20 08	3:30
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 20:13	03/30/20 20:13	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1453028	1	03/31/20 06:26	03/31/20 06:26	JCP	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1453546	1	03/31/20 21:38	04/02/20 08:31	JN	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	ite/time
DRUM-1 L1203707-22 GW			KF/LS	03/27/20 13:00	03/28/20 08	3:30
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Mercury by Method 7470A	WG1452406	1	03/30/20 09:25	03/30/20 17:12	TCT	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1452100	1	03/29/20 17:46	03/30/20 00:49	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452149	1	03/30/20 20:34	03/30/20 20:34	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1453028	1	03/31/20 06:45	03/31/20 06:45	JCP	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TRIP BLANK L1203707-23 GW			KF/LS	03/26/20 00:00	03/28/20 08	3:30
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1452195	1	03/29/20 05:29	03/29/20 05:29	JAH	Mt. Juliet, Ti

WG1453028



















Volatile Organic Compounds (GC/MS) by Method 8260D

03/31/20 05:28

03/31/20 05:28

JCP

Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

<sup>3</sup>Ss













Brian Ford Project Manager

Buar Ford

Sample Narrative:

Analyte

Benzene

Toluene

Ethylbenzene

Total Xylenes

(S) Toluene-d8

(S) 4-Bromofluorobenzene

(S) 1,2-Dichloroethane-d4

### SAMPLE RESULTS - 01

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 15:25

### Volatile Organic Compounds (GC) by Method NWTPHGX

Volatile Organic Compounds (GC/MS) by Method 8260D Result

ug/l

ND

ND

ND

ND

110

106

102

L1203707-01 WG1452141: Lowest possible dilution due to sample foaming.

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		500	5	03/29/2020 01:54	WG1452141
(S) a,a,a-Trifluorotoluene(FID)	96.0		78.0-120		03/29/2020 01:54	WG1452141

Dilution

1

1

Analysis

date / time

03/28/2020 21:18

03/28/2020 21:18

03/28/2020 21:18

03/28/2020 21:18

03/28/2020 21:18

03/28/2020 21:18

03/28/2020 21:18

Batch

WG1452173

WG1452173

WG1452173

WG1452173

WG1452173

WG1452173

WG1452173

























### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

Qualifier

RDL

ug/l

1.00

1.00

1.00

3.00

80.0-120

77.0-126

70.0-130

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	04/02/2020 08:07	WG1453546
Residual Range Organics (RRO)	ND		250	1	04/02/2020 08:07	WG1453546
(S) o-Terphenyl	76.0		52.0-156		04/02/2020 08:07	WG1453546

ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 11:05

## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	ND		5000	1	03/30/2020 15:24	WG1452360

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	950	В	500	5	03/29/2020 02:16	WG1452141
(S) a,a,a-Trifluorotoluene(FID)	96.1		78.0-120		03/29/2020 02:16	WG1452141



### Sample Narrative:

L1203707-02 WG1452141: Lowest possible dilution due to sample foaming.



### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	13.5		1.00	1	03/28/2020 21:38	WG1452173
Toluene	ND		1.00	1	03/28/2020 21:38	WG1452173
Ethylbenzene	27.7		1.00	1	03/28/2020 21:38	WG1452173
Total Xylenes	3.57		3.00	1	03/28/2020 21:38	WG1452173
(S) Toluene-d8	102		80.0-120		03/28/2020 21:38	WG1452173
(S) 4-Bromofluorobenzene	96.6		77.0-126		03/28/2020 21:38	WG1452173
(S) 1,2-Dichloroethane-d4	102		70.0-130		03/28/2020 21:38	WG1452173





СQс





# SAMPLE RESULTS - 03 ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 13:05

L1203707

# Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	408000		25000	5	03/30/2020 15:52	WG1452360

# <sup>2</sup>Tc

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 14:03	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	97.6		78.0-120		03/30/2020 14:03	WG1452149



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/28/2020 21:58	WG1452173
Toluene	ND		1.00	1	03/28/2020 21:58	WG1452173
Ethylbenzene	ND		1.00	1	03/28/2020 21:58	WG1452173
Total Xylenes	ND		3.00	1	03/28/2020 21:58	WG1452173
(S) Toluene-d8	108		80.0-120		03/28/2020 21:58	WG1452173
(S) 4-Bromofluorobenzene	103		77.0-126		03/28/2020 21:58	WG1452173
(S) 1,2-Dichloroethane-d4	101		70.0-130		03/28/2020 21:58	WG1452173











ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 10:55

### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1050000		100000	20	03/30/2020 23:48	WG1452360

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	520		100	1	03/30/2020 14:23	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	89.9		78.0-120		03/30/2020 14:23	WG1452149



Ss

# Cn



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	2.13		1.00	1	03/28/2020 22:18	WG1452173
Toluene	1.32		1.00	1	03/28/2020 22:18	WG1452173
Ethylbenzene	8.08		1.00	1	03/28/2020 22:18	WG1452173
Total Xylenes	14.1		3.00	1	03/28/2020 22:18	WG1452173
(S) Toluene-d8	101		80.0-120		03/28/2020 22:18	WG1452173
(S) 4-Bromofluorobenzene	101		77.0-126		03/28/2020 22:18	WG1452173
(S) 1,2-Dichloroethane-d4	99.2		70.0-130		03/28/2020 22:18	WG1452173









ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 11:50

### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	2270000		250000	50	03/31/2020 00:02	WG1452360

# <sup>2</sup>Tc

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	394		100	1	03/30/2020 14:44	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	91.5		78.0-120		03/30/2020 14:44	WG1452149



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/28/2020 22:37	WG1452173
Toluene	ND		1.00	1	03/28/2020 22:37	WG1452173
Ethylbenzene	8.53		1.00	1	03/28/2020 22:37	WG1452173
Total Xylenes	7.01		3.00	1	03/28/2020 22:37	WG1452173
(S) Toluene-d8	101		80.0-120		03/28/2020 22:37	WG1452173
(S) 4-Bromofluorobenzene	98.3		77.0-126		03/28/2020 22:37	WG1452173
(S) 1,2-Dichloroethane-d4	99.1		70.0-130		03/28/2020 22:37	WG1452173











ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 16:25

L1203707

# Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	47100		5000	1	03/30/2020 16:35	WG1452360

# <sup>2</sup>Tc

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 15:05	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	98.5		78.0-120		03/30/2020 15:05	WG1452149



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/28/2020 22:57	WG1452173
Toluene	ND		1.00	1	03/28/2020 22:57	WG1452173
Ethylbenzene	ND		1.00	1	03/28/2020 22:57	WG1452173
Total Xylenes	ND		3.00	1	03/28/2020 22:57	WG1452173
(S) Toluene-d8	109		80.0-120		03/28/2020 22:57	WG1452173
(S) 4-Bromofluorobenzene	106		77.0-126		03/28/2020 22:57	WG1452173
(S) 1,2-Dichloroethane-d4	98.1		70.0-130		03/28/2020 22:57	WG1452173











ONE LAB. NATIONWIDE.



Collected date/time: 03/25/20 15:50

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1690000		250000	50	03/31/2020 02:59	WG1452360

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	276		100	1	03/30/2020 15:25	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	85.1		78.0-120		03/30/2020 15:25	WG1452149



	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	<del></del>
Benzene	1.07		1.00	1	03/28/2020 23:17	WG1452173
Toluene	ND		1.00	1	03/28/2020 23:17	WG1452173
Ethylbenzene	8.63		1.00	1	03/28/2020 23:17	WG1452173
Total Xylenes	ND		3.00	1	03/28/2020 23:17	WG1452173
(S) Toluene-d8	101		80.0-120		03/28/2020 23:17	WG1452173
(S) 4-Bromofluorobenzene	101		77.0-126		03/28/2020 23:17	WG1452173
(S) 1,2-Dichloroethane-d4	102		70.0-130		03/28/2020 23:17	WG1452173











ONE LAB. NATIONWIDE.

Collected date/time: 03/25/20 16:00

# Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	669000		50000	10	03/30/2020 18:02	WG1452360

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 15:46	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	98.6		78.0-120		03/30/2020 15:46	WG1452149



## Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/28/2020 23:37	WG1452173
Toluene	ND		1.00	1	03/28/2020 23:37	WG1452173
Ethylbenzene	ND		1.00	1	03/28/2020 23:37	WG1452173
Total Xylenes	ND		3.00	1	03/28/2020 23:37	WG1452173
(S) Toluene-d8	108		80.0-120		03/28/2020 23:37	WG1452173
(S) 4-Bromofluorobenzene	104		77.0-126		03/28/2020 23:37	WG1452173
(S) 1,2-Dichloroethane-d4	99.2		70.0-130		03/28/2020 23:37	WG1452173











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ONE LAB. NATIONWIDE.

Collected date/time: 03/25/20 15:15

# Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1390000		250000	50	03/30/2020 18:16	WG1452360

# <sup>2</sup>Tc

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 16:06	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	98.1		78.0-120		03/30/2020 16:06	WG1452149



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/28/2020 23:57	WG1452173
Toluene	ND		1.00	1	03/28/2020 23:57	WG1452173
Ethylbenzene	ND		1.00	1	03/28/2020 23:57	WG1452173
Total Xylenes	ND		3.00	1	03/28/2020 23:57	WG1452173
(S) Toluene-d8	108		80.0-120		03/28/2020 23:57	WG1452173
(S) 4-Bromofluorobenzene	105		77.0-126		03/28/2020 23:57	WG1452173
(S) 1,2-Dichloroethane-d4	100		70.0-130		03/28/2020 23:57	WG1452173











### SAMPLE RESULTS - 10 L1203707

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 13:30

### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1100000		100000	20	03/30/2020 18:31	WG1452360

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 16:27	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	98.1		78.0-120		03/30/2020 16:27	WG1452149





# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/29/2020 00:17	WG1452173
Toluene	ND		1.00	1	03/29/2020 00:17	WG1452173
Ethylbenzene	ND		1.00	1	03/29/2020 00:17	WG1452173
Total Xylenes	ND		3.00	1	03/29/2020 00:17	WG1452173
(S) Toluene-d8	103		80.0-120		03/29/2020 00:17	WG1452173
(S) 4-Bromofluorobenzene	99.6		77.0-126		03/29/2020 00:17	WG1452173
(S) 1,2-Dichloroethane-d4	95.8		70.0-130		03/29/2020 00:17	WG1452173









17 of 46

Analyte

Gasoline Range Organics-NWTPH

(S) a,a,a-Trifluorotoluene(FID)

# SAMPLE RESULTS - 11

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 12:10

## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1520000		250000	50	03/31/2020 03:13	WG1452360

Dilution

5

Analysis

date / time

03/30/2020 16:47

03/30/2020 16:47

Batch

WG1452149 WG1452149

# Ss

# Cn















### Sample Narrative:

L1203707-11 WG1452149: Lowest possible dilution due to sample foaming.

# Volatile Organic Compounds (GC/MS) by Method 8260D

Volatile Organic Compounds (GC) by Method NWTPHGX

Qualifier

RDL

ug/l

500

78.0-120

Result

ug/l

1350

97.5

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	1.32		1.00	1	03/29/2020 00:37	WG1452173
Toluene	3.24		1.00	1	03/29/2020 00:37	WG1452173
Ethylbenzene	275		5.00	5	04/03/2020 21:06	WG1455334
Total Xylenes	5.76		3.00	1	03/29/2020 00:37	WG1452173
(S) Toluene-d8	74.9	<u>J2</u>	80.0-120		03/29/2020 00:37	WG1452173
(S) Toluene-d8	108		80.0-120		04/03/2020 21:06	WG1455334
(S) 4-Bromofluorobenzene	77.2		77.0-126		03/29/2020 00:37	WG1452173
(S) 4-Bromofluorobenzene	103		77.0-126		04/03/2020 21:06	WG1455334
(S) 1,2-Dichloroethane-d4	96.9		70.0-130		03/29/2020 00:37	WG1452173
(S) 1,2-Dichloroethane-d4	99.8		70.0-130		04/03/2020 21:06	WG1455334

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 10:30

### L1203707

## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1940000		250000	50	03/31/2020 03:27	WG1452360

# <sup>2</sup>TC

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	316		100	1	03/30/2020 17:08	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	97.2		78.0-120		03/30/2020 17:08	WG1452149



Ss

### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch	
Analyte	ug/l		ug/l		date / time		L
Benzene	ND		1.00	1	03/29/2020 00:57	WG1452173	
Toluene	ND		1.00	1	03/29/2020 00:57	WG1452173	
Ethylbenzene	5.06		1.00	1	04/03/2020 21:26	WG1455334	i
Total Xylenes	ND		3.00	1	03/29/2020 00:57	WG1452173	
(S) Toluene-d8	99.7		80.0-120		03/29/2020 00:57	WG1452173	
(S) Toluene-d8	103		80.0-120		04/03/2020 21:26	WG1455334	
(S) 4-Bromofluorobenzene	98.9		77.0-126		03/29/2020 00:57	WG1452173	
(S) 4-Bromofluorobenzene	109		77.0-126		04/03/2020 21:26	WG1455334	
(S) 1,2-Dichloroethane-d4	97.5		70.0-130		03/29/2020 00:57	WG1452173	
(S) 1,2-Dichloroethane-d4	98.8		70.0-130		04/03/2020 21:26	WG1455334	











Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 15:00

# Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch	
Analyte	ug/l		ug/l		date / time		
Sulfate	3720000		500000	100	03/31/2020 03:41	WG1452360	

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	2160		100	1	03/30/2020 17:29	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	97.2		78.0-120		03/30/2020 17:29	WG1452149



Ss

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	04/03/2020 21:46	WG1455334
Toluene	ND		1.00	1	04/03/2020 21:46	WG1455334
Ethylbenzene	145		1.00	1	04/03/2020 21:46	WG1455334
Total Xylenes	81.2		3.00	1	04/03/2020 21:46	WG1455334
(S) Toluene-d8	98.8		80.0-120		04/03/2020 21:46	WG1455334
(S) 4-Bromofluorobenzene	103		77.0-126		04/03/2020 21:46	WG1455334
(S) 1,2-Dichloroethane-d4	103		70.0-130		04/03/2020 21:46	WG1455334









Sample Narrative:

# SAMPLE RESULTS - 14

ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 10:15

## Volatile Organic Compounds (GC) by Method NWTPHGX

L1203707-14 WG1452149: Lowest possible dilution due to sample foaming.

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		500	5	03/30/2020 17:49	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	96.7		78.0-120		03/30/2020 17:49	WG1452149













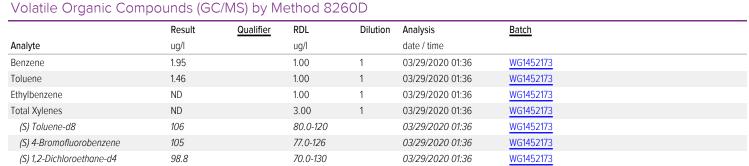












Sample Narrative:

(S) Toluene-d8

(S) 4-Bromofluorobenzene

(S) 1,2-Dichloroethane-d4

# SAMPLE RESULTS - 15

ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 11:20

## Volatile Organic Compounds (GC) by Method NWTPHGX

L1203707-15 WG1452149: Lowest possible dilution due to sample foaming.

108

105

99.2

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		500	5	03/30/2020 18:10	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	99.7		78.0-120		03/30/2020 18:10	WG1452149







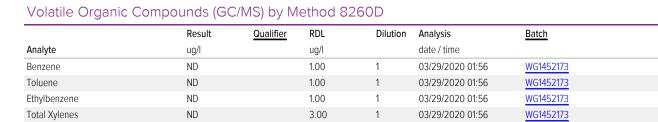












80.0-120

77.0-126

70.0-130

WG1452173

WG1452173

WG1452173

03/29/2020 01:56

03/29/2020 01:56

03/29/2020 01:56

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 16:30

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	1960		100	1	03/30/2020 18:30	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	106		78.0-120		03/30/2020 18:30	WG1452149

# 2 Cp





	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	5.93		1.00	1	04/03/2020 22:07	WG1455334
Toluene	ND		1.00	1	04/03/2020 22:07	WG1455334
Ethylbenzene	74.0		1.00	1	04/03/2020 22:07	WG1455334
Total Xylenes	6.77		3.00	1	04/03/2020 22:07	WG1455334
(S) Toluene-d8	101		80.0-120		04/03/2020 22:07	WG1455334
(S) 4-Bromofluorobenzene	103		77.0-126		04/03/2020 22:07	WG1455334
(S) 1.2-Dichloroethane-d4	102		70 0-130		04/03/2020 22:07	WG1455334











ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 10:05

### L1203707

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 18:51	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	97.2		78.0-120		03/30/2020 18:51	WG1452149









	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/29/2020 02:36	WG1452173
Toluene	ND		1.00	1	03/29/2020 02:36	WG1452173
Ethylbenzene	ND		1.00	1	03/29/2020 02:36	WG1452173
Total Xylenes	ND		3.00	1	03/29/2020 02:36	WG1452173
(S) Toluene-d8	109		80.0-120		03/29/2020 02:36	WG1452173
(S) 4-Bromofluorobenzene	105		77.0-126		03/29/2020 02:36	WG1452173
(S) 1,2-Dichloroethane-d4	98.9		70.0-130		03/29/2020 02:36	WG1452173













ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 12:25

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	1660		500	5	03/30/2020 19:11	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	93.3		78.0-120		03/30/2020 19:11	WG1452149











<sup>5</sup> Sr	











	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	258		5.00	5	03/29/2020 02:56	WG1452173
Toluene	5.39		5.00	5	03/29/2020 02:56	WG1452173
Ethylbenzene	5.55		5.00	5	03/29/2020 02:56	WG1452173
Total Xylenes	ND		15.0	5	03/29/2020 02:56	WG1452173
(S) Toluene-d8	105		80.0-120		03/29/2020 02:56	WG1452173
(S) 4-Bromofluorobenzene	105		77.0-126		03/29/2020 02:56	WG1452173
(S) 1,2-Dichloroethane-d4	96.6		70.0-130		03/29/2020 02:56	WG1452173

ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 12:25

# L1203707

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	2150		100	1	03/30/2020 19:32	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	112		78.0-120		03/30/2020 19:32	WG1452149







	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	222		10.0	10	03/29/2020 03:16	WG1452173
Toluene	ND		10.0	10	03/29/2020 03:16	WG1452173
Ethylbenzene	144		10.0	10	03/29/2020 03:16	WG1452173
Total Xylenes	41.2		30.0	10	03/29/2020 03:16	WG1452173
(S) Toluene-d8	104		80.0-120		03/29/2020 03:16	WG1452173
(S) 4-Bromofluorobenzene	104		77.0-126		03/29/2020 03:16	WG1452173
(S) 1,2-Dichloroethane-d4	98.7		70.0-130		03/29/2020 03:16	WG1452173













ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 00:00

### L1203707

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	1600		100	1	03/30/2020 19:52	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	106		78.0-120		03/30/2020 19:52	WG1452149

# Ср





Cn

	Result	<u>Qualifier</u>	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	305		10.0	10	04/03/2020 22:27	WG1455334
Toluene	5.62		1.00	1	03/29/2020 03:36	WG1452173
Ethylbenzene	6.35		1.00	1	03/29/2020 03:36	WG1452173
Total Xylenes	6.62		3.00	1	03/29/2020 03:36	WG1452173
(S) Toluene-d8	86.7		80.0-120		03/29/2020 03:36	WG1452173
(S) Toluene-d8	117		80.0-120		04/03/2020 22:27	WG1455334
(S) 4-Bromofluorobenzene	94.8		77.0-126		03/29/2020 03:36	WG1452173
(S) 4-Bromofluorobenzene	114		77.0-126		04/03/2020 22:27	WG1455334
(S) 1,2-Dichloroethane-d4	113		70.0-130		03/29/2020 03:36	WG1452173
(S) 1,2-Dichloroethane-d4	95.5		70.0-130		04/03/2020 22:27	WG1455334











ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 00:00

L1203707

### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/30/2020 20:13	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	97.1		78.0-120		03/30/2020 20:13	WG1452149



# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/31/2020 06:26	WG1453028
Toluene	ND		1.00	1	03/31/2020 06:26	WG1453028
Ethylbenzene	ND		1.00	1	03/31/2020 06:26	WG1453028
Total Xylenes	ND		3.00	1	03/31/2020 06:26	WG1453028
(S) Toluene-d8	105		80.0-120		03/31/2020 06:26	WG1453028
(S) 4-Bromofluorobenzene	96.7		77.0-126		03/31/2020 06:26	WG1453028
(S) 1,2-Dichloroethane-d4	99.6		70.0-130		03/31/2020 06:26	WG1453028



Ss

# СQс

# Gl

## Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	04/02/2020 08:31	WG1453546
Residual Range Organics (RRO)	ND		250	1	04/02/2020 08:31	WG1453546
(S) o-Terphenyl	78.0		52.0-156		04/02/2020 08:31	WG1453546





ONE LAB. NATIONWIDE.

Collected date/time: 03/27/20 13:00

# Mercury by Method 7470A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Mercury	ND		0.200	1	03/30/2020 17:12	WG1452406

# Ср

















# Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Antimony	3.04		2.00	1	03/30/2020 00:49	WG1452100
Arsenic	6.77		2.00	1	03/30/2020 00:49	WG1452100
Barium	11.5		5.00	1	03/30/2020 00:49	WG1452100
Beryllium	ND		2.00	1	03/30/2020 00:49	WG1452100
Cadmium	ND		1.00	1	03/30/2020 00:49	WG1452100
Chromium	ND		2.00	1	03/30/2020 00:49	WG1452100
Copper	ND		5.00	1	03/30/2020 00:49	WG1452100
Cobalt	ND		2.00	1	03/30/2020 00:49	WG1452100
Lead	4.92		2.00	1	03/30/2020 00:49	WG1452100
Molybdenum	ND		5.00	1	03/30/2020 00:49	WG1452100
Nickel	ND		2.00	1	03/30/2020 00:49	WG1452100
Selenium	ND		2.00	1	03/30/2020 00:49	WG1452100
Silver	ND		2.00	1	03/30/2020 00:49	WG1452100
Thallium	ND		2.00	1	03/30/2020 00:49	WG1452100
Vanadium	ND		5.00	1	03/30/2020 00:49	WG1452100
Zinc	25.2		25.0	1	03/30/2020 00:49	WG1452100

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	327		100	1	03/30/2020 20:34	WG1452149
(S) a,a,a-Trifluorotoluene(FID)	92.9		78.0-120		03/30/2020 20:34	WG1452149

### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	<del></del>
Benzene	29.3		1.00	1	03/31/2020 06:45	WG1453028
Toluene	1.05		1.00	1	03/31/2020 06:45	WG1453028
Ethylbenzene	20.9		1.00	1	03/31/2020 06:45	WG1453028
Total Xylenes	6.98		3.00	1	03/31/2020 06:45	WG1453028
(S) Toluene-d8	100		80.0-120		03/31/2020 06:45	WG1453028
(S) 4-Bromofluorobenzene	95.9		77.0-126		03/31/2020 06:45	WG1453028
(S) 1,2-Dichloroethane-d4	103		70.0-130		03/31/2020 06:45	WG1453028

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 03/26/20 00:00

L1203707

### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	03/29/2020 05:29	WG1452195
(S) a,a,a-Trifluorotoluene(FID)	96.3		78.0-120		03/29/2020 05:29	WG1452195

# Ср





	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	03/31/2020 05:28	WG1453028
Toluene	ND		1.00	1	03/31/2020 05:28	WG1453028
Ethylbenzene	ND		1.00	1	03/31/2020 05:28	WG1453028
Total Xylenes	ND		3.00	1	03/31/2020 05:28	WG1453028
(S) Toluene-d8	104		80.0-120		03/31/2020 05:28	WG1453028
(S) 4-Bromofluorobenzene	98.1		77.0-126		03/31/2020 05:28	WG1453028
(S) 1.2-Dichloroethane-d4	111		70.0-130		03/31/2020 05:28	WG1453028













L1203707-02,03,04,05,06,07,08,09,10,11,12,13 Wet Chemistry by Method 9056A

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### Method Blank (MB)

(MB) R3514120-1 03/30/20 13:52								
	MB Result	MB Qualifier	MB MDL	MB RDL				
Analyte	ug/l		ug/l	ug/l				
Sulfate	U		77 4	5000				



# L1203707-02 Original Sample (OS) • Duplicate (DUP)

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	ND	1360	1	2.78	J	15







(OS) | 1203707-13 | 03/31/20 | 03:41 • (DUP) | R3514120-8 | 03/31/20 | 03:56

(03) [1203707-13 03/31/21	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	3720000	3870000	100	4.13		15





### Laboratory Control Sample (LCS)

(LCS) R3514120-2	03/30/20 14:07
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,	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfate	40000	40100	100	80.0-120	

### (OS) I 1203707-06 03/30/20 16:35 • (MS) R3514120-4 03/30/20 16:50 • (MSD) R3514120-5 03/30/20 17:04

L1203707-06 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(03) E1203707-00 03/30/20 10:33 4 (1113) 10:34 4 (1113) 10:33 4 (1														
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits		
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%		
Sulfate	50000	47100	94600	94600	94.8	94.9	1	80.0-120			0.0467	15		

## L1203793-05 Original Sample (OS) • Matrix Spike (MS)

ı	(OS	١	112	0	3	70	13	-0	15	(	)3	1/2	30	1/21	1	2	1.3	38	(1)	N٩	31	R	3	5	14	.11	7	)-7	' (	):	3/	3	n,	121	$\cap$	2	1.5	2

(OS) L1203/93-05 03/30/	JS) L1203/93-05 03/30/20 21:38 • (MS) R3514120-7 03/30/20 21:52														
	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier								
Analyte	ug/l	ug/l	ug/l	%		%									
Sulfate	50000	1700000	1690000	0.000	1	80.0-120	<u>E V</u>								

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Mercury by Method 7470A

L1203707-22

### Method Blank (MB)

(MB) R3514048-1 03/30/20 16:41												
	MB Result	MB Qualifier	MB MDL	MB RDL								
Analyte	ug/l		ug/l	ug/l								
Mercury	U		0.0490	0.200								







(LCS) R3514048-2 03/30/20 16:43												
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier							
Analyte	ug/l	ug/l	%	%								
Mercury	3.00	2.91	96.9	80.0-120								







(OS) L1203578-01 03/30/20 16:45 • (MS) R3514048-3 03/30/20 16:46 • (MSD) R3514048-4 03/30/20 16:48

(03) [1203370-01 03/30/2	(03) E1203376-01 03/30/20 10.43 · (1113) 1/33/4040-3 03/30/20 10.40 · (1113) 1/33/4040-4 03/30/20 10.40													
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits		
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%		
Mercury	3.00	ND	3.21	3.26	107	109	1	75.0-125			1.79	20		







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<sup>†</sup>Cn

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Metals (ICPMS) by Method 6020B

L1203707-22

# Method Blank (MB)

(MB) R3513777-1 03/2	29/20 23:16				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Antimony	U		0.754	2.00	١
Arsenic	U		0.250	2.00	
Barium	U		0.360	5.00	
Beryllium	U		0.120	2.00	ſ
Cadmium	U		0.160	1.00	١
Chromium	1.50	<u>J</u>	0.540	2.00	ļ
Copper	U		0.520	5.00	1
Cobalt	U		0.260	2.00	ı
Lead	0.277	<u>J</u>	0.240	2.00	
Molybdenum	0.176	<u>J</u>	0.140	5.00	
Nickel	0.389	<u>J</u>	0.350	2.00	
Selenium	U		0.380	2.00	
Silver	U		0.310	2.00	
Thallium	U		0.190	2.00	Ī
Vanadium	0.267	<u>J</u>	0.180	5.00	

# Laboratory Control Sample (LCS)

U

2.56

25.0

Zinc

(LCS) R3513777-2 03/29/20 23:19													
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier								
Analyte	ug/l	ug/l	%	%									
Antimony	50.0	52.4	105	80.0-120									
Arsenic	50.0	49.5	99.0	80.0-120									
Barium	50.0	49.5	98.9	80.0-120									
Beryllium	50.0	43.3	86.6	80.0-120									
Cadmium	50.0	49.3	98.6	80.0-120									
Chromium	50.0	50.7	101	80.0-120									
Copper	50.0	45.9	91.8	80.0-120									
Cobalt	50.0	50.4	101	80.0-120									
Lead	50.0	49.3	98.6	80.0-120									
Molybdenum	50.0	48.7	97.3	80.0-120									
Nickel	50.0	51.1	102	80.0-120									
Selenium	50.0	49.8	99.6	80.0-120									
Silver	50.0	47.6	95.3	80.0-120									
Thallium	50.0	49.5	99.0	80.0-120									
Vanadium	50.0	50.1	100	80.0-120									
Zinc	50.0	50.7	101	80.0-120									

Metals (ICPMS) by Method 6020B

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L1203586-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

10	C) 1202E06 01	02/20/20 22:22	(MC) D2E12777 /	03/29/20 23:29 • (	MICH	D2E12777 E	02/20/20 22:22
U.	3) [1203366-01	03/23/20 23.23 •	(IVIS) KSSIS///-4	03/23/20 23.23 • (	IVISD	) K3313///-3	03/23/20 23.33

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Antimony	50.0	ND	55.9	57.0	112	114	1	75.0-125			1.97	20
Arsenic	50.0	ND	50.2	51.0	98.8	100	1	75.0-125			1.54	20
Barium	50.0	46.5	95.9	95.7	98.8	98.5	1	75.0-125			0.164	20
Beryllium	50.0	ND	42.5	42.5	85.0	84.9	1	75.0-125			0.105	20
Cadmium	50.0	ND	49.5	50.1	99.1	100	1	75.0-125			1.09	20
Chromium	50.0	ND	49.5	49.7	97.2	97.7	1	75.0-125			0.506	20
Copper	50.0	ND	51.9	52.3	96.1	97.1	1	75.0-125			0.921	20
Cobalt	50.0	ND	49.5	49.6	97.8	98.0	1	75.0-125			0.196	20
Lead	50.0	ND	50.1	48.8	99.1	96.5	1	75.0-125			2.55	20
Molybdenum	50.0	ND	55.3	55.6	101	102	1	75.0-125			0.629	20
Nickel	50.0	ND	50.2	51.2	96.2	98.2	1	75.0-125			1.95	20
Selenium	50.0	ND	48.7	49.8	96.6	98.8	1	75.0-125			2.21	20
Silver	50.0	ND	49.5	49.2	99.1	98.4	1	75.0-125			0.656	20
Thallium	50.0	ND	48.0	48.8	96.0	97.6	1	75.0-125			1.66	20
Vanadium	50.0	ND	49.9	50.1	99.4	99.8	1	75.0-125			0.416	20
Zinc	50.0	ND	70.6	72.2	96.1	99.3	1	75.0-125			2.24	20





















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Volatile Organic Compounds (GC) by Method NWTPHGX

L1203707-01,02

### Method Blank (MB)

(MB) R3514869-2 03/28/	/20 19:04			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	36.6	7	31.6	100
(S) a a a-Trifluorotoluene(FID)	96.1			78.0-120







# Laboratory Control Sample (LCS)

(LCS) R3514869-1 03/28	/20 18:00				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	5280	96.0	70.0-124	
(S) a,a,a-Trifluorotoluene(FID)			103	78.0-120	











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Volatile Organic Compounds (GC) by Method NWTPHGX

L1203707-03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22

### Method Blank (MB)

(MB) R3515661-2 03/30/	20 13:09			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	U		31.6	100
(S) a a a-Trifluorotoluene(FID)	99.3			78.0-120









# Laboratory Control Sample (LCS)

(LCS) R3515661-1 03/30/	20 11:53				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	4920	89.5	70.0-124	
(S) a.a.a-Trifluorotoluene(FID)			113	78.0-120	











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Volatile Organic Compounds (GC) by Method NWTPHGX

L1203707-23

### Method Blank (MB)

(MB) R3515198-3 03/29/2	20 05:08			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	43.0	<u>J</u>	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	96.1			78.0-120







# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3515198-1 03/29/2	20 04:03 • (LCS	D) R3515198-2	03/29/20 04:	25						
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Gasoline Range Organics-NWTPH	5500	4930	4850	89.6	88.2	70.0-124			1.64	20
(S) a.a.a-Trifluorotoluene(FID)				102	102	78.0-120				











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Volatile Organic Compounds (GC/MS) by Method 8260D

L1203707-01,02,03,04,05,06,07,08,09,10,11,12,14,15,17,18,19,20

### Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3515395-4 03/28/2	20 20:29				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.331	1.00	
Ethylbenzene	U		0.384	1.00	
Toluene	U		0.412	1.00	
Xylenes, Total	U		1.06	3.00	
(S) Toluene-d8	109			80.0-120	
(S) 4-Bromofluorobenzene	103			77.0-126	
(S) 1,2-Dichloroethane-d4	102			70.0-130	

# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

102

104

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Benzene	5.00	4.09	4.54	81.8	90.8	70.0-123			10.4	20
Ethylbenzene	5.00	4.29	4.72	85.8	94.4	79.0-123			9.54	20
Toluene	5.00	4.21	4.69	84.2	93.8	79.0-120			10.8	20
Xylenes, Total	15.0	12.7	14.2	84.7	94.7	79.0-123			11.2	20
(S) Toluene-d8				106	106	80.0-120				
(S) 4-Bromofluorobenzene				105	102	77.0-126				

70.0-130





















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Volatile Organic Compounds (GC/MS) by Method 8260D

L1203707-21,22,23

## Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3514373-4 03/31/2	0 04:16				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.331	1.00	
Ethylbenzene	U		0.384	1.00	
Toluene	U		0.412	1.00	
Xylenes, Total	U		1.06	3.00	
(S) Toluene-d8	107			80.0-120	
(S) 4-Bromofluorobenzene	96.3			77.0-126	
(S) 1,2-Dichloroethane-d4	106			70.0-130	

# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

110

109

(LCS) R3514373-1 03/3	1/20 02:59 • (LCSE	D) R3514373-2	2 03/31/20 03:1	8							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	5.00	4.55	4.32	91.0	86.4	70.0-123			5.19	20	
Ethylbenzene	5.00	4.79	4.71	95.8	94.2	79.0-123			1.68	20	
Toluene	5.00	5.21	4.89	104	97.8	79.0-120			6.34	20	
Xylenes, Total	15.0	14.4	13.9	96.0	92.7	79.0-123			3.53	20	
(S) Toluene-d8				102	104	80.0-120					
(S) 4-Bromofluorobenzer	пе			95.9	97.1	77.0-126					

70.0-130



















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Volatile Organic Compounds (GC/MS) by Method 8260D

L1203707-11,12,13,16,20

## Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3515495-2 04/03/2	20 18:58				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.331	1.00	
Ethylbenzene	U		0.384	1.00	
Toluene	U		0.412	1.00	
Xylenes, Total	U		1.06	3.00	
(S) Toluene-d8	116			80.0-120	
(S) 4-Bromofluorobenzene	108			77.0-126	
(S) 1,2-Dichloroethane-d4	102			70.0-130	

# Laboratory Control Sample (LCS)

(LCS) R3515495-1 04/0	3/20 17:38							
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier			
Analyte	ug/l	ug/l	%	%				
Benzene	5.00	4.78	95.6	70.0-123				
Ethylbenzene	5.00	4.74	94.8	79.0-123				
Toluene	5.00	4.96	99.2	79.0-120				
Xylenes, Total	15.0	14.6	97.3	79.0-123				
(S) Toluene-d8			111	80.0-120				
(S) 4-Bromofluorobenzen	е		105	77.0-126				



101

70.0-130

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Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

L1203707-01,21

### Method Blank (MB)

(MB) R3514884-1 04/02/20	0 07:01			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Diesel Range Organics (DRO)	U		66.7	200
Residual Range Organics (RRO)	U		83.3	250
(S) o-Terphenyl	76.5			52.0-156









# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3514884-2 04/02/20 07:24 • (LCSD) R3514884-3 04/02/20 07:44													
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits			
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%			
Diesel Range Organics (DRO)	1500	1510	1510	101	101	50.0-150			0.000	20			
(S) o-Terphenyl				91.0	91.0	52.0-156							













### **GLOSSARY OF TERMS**

### Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

### Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.

Sample Summary (Ss)

В	The same analyte is found in the associated blank.
Е	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
J2	Surrogate recovery limits have been exceeded; values are outside lower control limits.
V	The sample concentration is too high to evaluate accurate spike recoveries.





















times of preparation and/or analysis.

This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and

# **ACCREDITATIONS & LOCATIONS**





### State Accreditations

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia <sup>1</sup>	923
Idaho	TN00003
Illinois	200008
Indiana	C-TN-01
Iowa	364
Kansas	E-10277
Kentucky <sup>1 6</sup>	90010
Kentucky <sup>2</sup>	16
Louisiana	Al30792
Louisiana <sup>1</sup>	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico <sup>1</sup>	n/a
New York	11742
North Carolina	Env375
North Carolina 1	DW21704
North Carolina <sup>3</sup>	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-18-15
Texas <sup>5</sup>	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

### Third Party Federal Accreditations

A2LA – ISO 17025	1461.01
A2LA – ISO 17025 <sup>5</sup>	1461.02
Canada	1461.01
EPA-Crypto	TN00003

AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

<sup>&</sup>lt;sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>6</sup> Wastewater n/a Accreditation not applicable

### Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



















			Billing Info	mation:	- T- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	T	1-1/5	1	A	nalvsis /	Contair	ner / Pre	servative				Chain of Custody	Page 2 of 3
Kinder Morgan- Orange, CA  1100 Olive Way, Suite 800 Seattle, WA 98101  Report to: Kyle Haslam			Accounts Payable-Scott Martin 1001 Louisiana St.														Pace National Co	Analytical®
			Houston, TX 77002															
			Email To: Kyle.Haslam@arcadis.com;Scott.Wenning@arcadi					NO3	BT	A		03					12065 Lebanon Rd Mount Juliet, TN 37 Phone: 615-758-58!	58
Project City/State Description: KMEP Harbor Island Collected:							PE HI	HCI-E	ō	res	H					Phone: 800-767-58: Fax: 615-758-5859	" <b>(1)</b>	
Phone: 206-726-4713   Client Project # 30018857		Lab Project # KINMOROCA-HARBORISL			A	HCI	250mIHDPE HNO3	-quy			250mIHDPE-HNO3					SDG# L 1705 10 1		
Collected by (print):  RUSCY Franz  Lauran Schleck	Site/Facility ID # 2720 13TH AVENUE SW		SW	P.O.#			[Amp-1	CAM17 6020 250	X w/ silica 40mlAmb-HCl-	NWTPHGX 40mlAmb HCI	Sulfate 125mlHDPE-NoPres	0 250r					Acctnum: KINMOROCA Template:T164473 Prelogin: P761223 PM: 110 - Brian Ford	
Collected by (signature):  Rush? (Lab MUST BeSame DayFive		ay Five	Day		esults Néeded		BTEX 8260D 40mlAmb-HCl					CAM17 6020						
Immediately/ Packed on Ice N Y	Two Day 10 Day (Rad O		ay (Rad Only)			No. of	826	Diss CA	NWTPHDX w/	PHG)	te 12	CAN					PB: Shipped Via:	
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	FF D	LWN	WN	Sulfa	Total (					Remarks	Sample # (lab only)
MW-21	G	GW		3-26-20	1525	8	Х	-	Х	Х				rior Service				-01
A-27	G	GW		3-27-2		7-	X			X	X						2-67	-02
11	G	GW	-	3-26-20	1305	7.	X	7.1		X	X							-03
12	G	GW	-	3-26-20	1655	7:	X			X	X							-04
MW-7	G	GW	-	3-26-20	1150	7	X			X	X							-05
MW-9	G	GW	-	3-26-20	1625	7.	X			X	X							-06
MW-19	G	GW	-	3-25-20	1550	7	, X			X	X				34		4	-07
TMW-1	G	GW	1 -	3-25-20		7	X			X	X	1				200.2		-08
TMW-2	Ģ	GW	T-	3-25-20	1515	7,	X			X	X							-09
TMW-3	G	GW	1-	3-26-20	30	7	X			X	X						The second	-10
* Matrix: SS - Soil AIR - Air F - Filter	Remarks:									pН		Tem	ıp	_		eal P	ple Receipt C resent/Intact /Accurate:	hecklist : NP
GW - Groundwater B - Bioassay WW - WasteWater		A No.		92. T	147	32 (1965) 34 (1965)	Flo	w	_ Oth	er		C TO SHEAR SHE		rive intact: ttles used:				
DW - Drinking Water OT - Other Samples returned via: UPS redEx Co		urier	Ţ	racking #	15	15 223			63916/ 223				VOA Z	Zero H	volume sent  If Applical eadspace:	ble		
Relinquished by : (Signature)		Date:		Time: R	eceived by: (Sign	nature)				Trip Bla	ank Rec	eived: V	Yes / No HCL / Me TBR	οΗ			on Correct/Cl <0.5 mR/hr:	
Relinquished by : (Signature)	44	Date:	Time:		Received by: (Signature)					Temp: 144 °C Bottles Received:				red:	If preservation required by Login: Date/1			ogin: Date/Time
Relinquished by : (Signature)	equished by : (Signature) Date:			Time:	by: (Sign	ature)			Date: Time: 8 3=							Condition: NCF / OK		

			Billing Info	rmation:					A	nalvsis /	Contair	ner / Pres	ervativ	re			Chain of Custody	Page_	1_ of <u>3</u>
Kinder Morgan- Oran 1100 Olive Way, Suite 800 Seattle, WA 98101	ge, CA		1001 Lou	Accounts Payable-Scott Martin 1001 Louisiana St. Houston, TX 77002			Pres Chk						Pace National C	Analytica Pentar for Festing	al° & innovation				
Report to: Kyle Haslam				mail To: (yle.Haslam@arcadis.com;Scott.Wenning@arc				103	BT	-46		)3					12065 Lebanon Rd Mount Juliet, TN 33 Phone: 615-758-58	7122	
Project Description: KMEP Harbor Island		City/State (Collected:	n	WA	Please Ci			DE HI	HC			E-HNC					Phone: 800-767-58 Fax: 615-758-5859		20
Phone: <b>206-726-4713</b> Fax:	Client Project <b>30018857</b>	#		Lab Project # KINMOROC	A-HARBORIS	LA	HG	OmlHE	40mlAmb-	U	Pres	250mlHDPE-HN03					SDG # _	B1!	> <i> 0</i> 59
Collected by (print): FEISCH FRANZ LOUISEN SELLEW	Site/Facility ID 2720 13TH		SW .	P.O.#			40mlAmb-HCl	020 25	sílica 40r	Amb H	PE-No	20 250				44	Acctnum: Nin		A
Collected by (signature):  Immediately Packed on Ice N Y	Same Da	ab MUST Be ay Five I y 5 Day y 10 Day ay	Day (Rad Only)		sults Needed	No. of	8260D	FF Diss CAM17 6020 250mlHDPE HNO3	NWTPHDX w/ sili	NWTPHGX 40mlAmb HCI	Sulfate 125mlHDPE-NoPres	Total CAM17 6020					Prelogin: P761223 PM: 110 - Brian Ford PB: Shipped Via:		
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	FF Di	TWN	NWT	Sulfa	Total				7	Remarks	Sample #	(lab only)
TMW-4	G	GW	-	3-26-2	0 1210	7,	X			X	X	- 40							<u>/                                      </u>
TMW-5	G	GW	_	3-26-20	01030	7-	X			X	X						1000	+1	2
TMW-6	G	GW		3-26-21	5 1500	7	X			Х	X							-4	3
A-5	G	GW	-	3-27-20	0 1015	6°	X			X						7		1-14	1
A-21	G	GW		3-27-2	0 1120	6	X			X								-1	5
A-28R	G	GW	-	3-26-2	0 1630	6	X			X				-				-/	0
MW-18	G	GW		3-27-2	01005	6	X			Х								1-1	7_
MW-23	G	GW	9.71	3-27-2	0 1225	-6	X			X								-	8
MW-24	G	GW	-	3-27-2	01225	6	X			X				-				1-1	7
DUP-1	G	GW	-	3-27-2	<u> </u>	6	X			X							1.7	1	10
* Matrix: SS - Soil AIR - Air F - Filter	Remarks:									рН		Tem	p			Seal Pr	ole Receipt resent/Intac	t: _NP	
GW - Groundwater B - Bioassay WW - WasteWater		#						-		Flov	1	Othe	er	7-676	Bottl	es ar	/Accurate: rive intact: ttles used:		1
DW - Drinking Water OT - Other	Samples retu	edEx Co	urier		Tracking #	145	2	45	34	16	1	U	04	04	VOA 2	Zero He	volume sent <u>If Applica</u> eadspace:	<u>able</u>	
Relinquished by : (Signature)		Date:		Time:	Received by: (Sig	gnature)				Trip Bla	nk Rec		es / No HCL / N TBR				on Correct/C <0.5 mR/hr:		¥_}
Relinquished by : (Signature)		Date:		Time:	Received by: (Sig	gnature)				Temp:	AZ V=. S	occupación de l'Internetional	les Rec	eived:	If pres	servatio	n required by L	ogin: Date,	/Time
Relinquished by : (Signature)		Date:		Time:	Received for lab	by. (Sign.	ature)	2 1	, , ,	Date:	/2/	Tim	ie:	13.	Hold:				dition:

			Billing Info	rmation:					A	nalvsis /	Contai	ner / Pre	servative		-	Chain of Custody	Page 3 of 3			
Kinder Morgan- Oran 1100 Olive Way, Suite 800 Seattle, WA 98101	ge, CA	Accounts Payable-Scott Ma 1001 Louisiana St. Houston, TX 77002			Martin	Pres Chk										Pace Nuttonal Co	Analytical* nter for feeting & Innovation			
Report to: Kyle Haslam			Email To: Kyle.Hasla	Haslam@arcadis.com;Scott.Wenning@			Kyle.Haslam@arcadis.com;Scott.Wenning@arcadis				M03	BT			103				12065 Lebanon Rd Mount Juliet, TN 37 Phone: 615-758-58 Phone: 800-767-58	
Project Description: KMEP Harbor Island	d	City/State Collected:	Scatt	L WA	Please Cir PT MT C			1	후			\\ \frac{1}{2}				Fax: 615-758-5859	回数级数			
Phone: <b>206-726-4713</b> Fax:	Client Project 30018857			Lab Project # KINMOROCA	-HARBORISI	A	HCI	DmllmD	40mIAmb-HCI-	כו	Pres	250mIHDPE-HNO3				SDG # L l Table #	20370			
Collected by (print):  KCKOY Franz  Laupen Schedz	Site/Facility IC 2720 13TH		sw	P.O.#			40m/Amb-HCl	2020		H qui	PE-No	0 220				Acctnum: KIN Template:T16				
Collected by (signature):  Immediately Packed on Ice N Y		y 10 C		Quote # Date Resu	ilts Needed	No. of	8260D	FF Diss CAM 17 6020 250m HDPE HNO3	NWTPHDX w/ silica	NWTPHGX 40mlAmb HCl	Sulfate 125mlHDPE-NoPres	Total CAM17 6020		La Accidente de La Constantina		Prelogin: P76 PM: 110 - Brian PB:	1223			
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	1	TWN	TWN	Sulfat	Total				Shipped Via:	Sample # (lab only)			
DUP-2	T. G	GW	T -	3-26-20		8	X		X	Х		100					1-21			
DRUM-1	6	GW	T	3-27-20	1300	78	X	W. W.		X		X					1-22			
Trip Blank	Ğ	GW	-			2	X			X							-23			
				j j																
	- Articles			4																
					14			-								4				
														74						
* Matrix: SS - Soil AIR - Air F - Filter	Remarks: ,	Total	CAM	17 for F	Snum-1		(2) Earlie		I de la constante de la consta	pH		Tem	p	coc	Seal	mple Receipt ( Present/Intaced/Accurate:	DESCRIPTION OF THE PROPERTY OF THE PARTY OF			
<b>GW</b> - Groundwater <b>B</b> - Bioassay <b>WW</b> - WasteWater	2000/00/12/25/30			The second secon		tra			1	Flor	w	Oth	er	1144 Con	tles a	arrive intact: bottles used: at volume sent				
DW - Drinking Water OT - Other	Samples retu	edEx C	ourier		racking #	114	1)	C	74.	36	35	16 eived:()	OC (NO	100 Vo	Q <sub>ero</sub>	If Applica Headspace: tion Correct/C	ble necked: YZ			
Relinquished by : (Signature)		Date:			eceived by: (Sig	- 12 A		\$ 1.4.		Trip Bla	ri 4A	1)	HCL / Me TBR	он		en <0.5 mR/hr:				
Relinquished by : (Signature)	7	Date:		Time: R	eceived by: (Sig	nature)		1.70	4	Temp:	PAZ Sis	°C Bot	tles Receiv	2220	reserva	tion required by L	ogin: Date/Time			
Relinquished by : (Signature)	-	Date:			eceived for lab	by: (Signa	ature)	he	ins	Date:	77	Tin	ne: 3-	36 Ho	d:		Condition: NCF / OK			

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# ANALYTICAL REPORT

October 31, 2020

## Kinder Morgan- Houston, TX(Scott Martin)

Sample Delivery Group: L1276973

Samples Received: 10/23/2020

Project Number: 30050809.00002000

Description: KMEP Harbor Island

2720 13TH AVENUE SW SEATTLE,WA Site:

Report To: Kyle Haslam

1100 Olive Way, Suite 800

Seattle, WA 98101

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



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## SAMPLE SUMMARY

Dilution

10

Preparation

10/27/20 16:04

date/time

Batch

WG1564765

ONE	ΙΔΒ	ΝΔΙ	100	VIIDI

KLS

Collected by	Collected date/time	Received date/time
Lauren Selleck	10/22/20 10:08	10/23/20 09:00

Analysis

date/time

10/27/20 16:04

		0
Analyst	Location	
Allulyst	Location	
		<sup>2</sup> Tc

Mt. Juliet, TN

















Wet Chemistry by Method 33001 e B-2011	W01304703	10	10/2//20 10.04	10/2//20 10:04	NLO	IVIL. Juliet, TIN
Wet Chemistry by Method 353.2	WG1567379	1	10/29/20 05:40	10/29/20 05:40	SDL	Mt. Juliet, TN
Wet Chemistry by Method 4500S2 D-2011	WG1566602	1	10/28/20 20:29	10/28/20 20:29	SAC	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1566861	1	10/31/20 10:03	10/31/20 10:03	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565115	1	10/26/20 00:50	10/26/20 13:45	TM	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 22:37	LD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	5	10/28/20 19:03	10/28/20 19:03	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method RSK175	WG1568489	10	10/30/20 15:25	10/30/20 15:25	DAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	5	10/31/20 08:56	10/31/20 08:56	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-24 L1276973-02 GW			Lauren Selleck	10/22/20 10:07	10/23/20 09	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 3500Fe B-2011	WG1564765	50	10/27/20 16:05	10/27/20 16:05	KLS	Mt. Juliet, TN
Wet Chemistry by Method 353.2	WG1567379	1	10/29/20 05:30	10/29/20 05:30	SDL	Mt. Juliet, TN
Wet Chemistry by Method 4500S2 D-2011	WG1566602	1	10/28/20 20:29	10/28/20 20:29	SAC	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1566861	1	10/31/20 10:14	10/31/20 10:14	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565115	1	10/26/20 00:50	10/26/20 14:00	TM	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 22:40	LD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	1	10/28/20 19:24	10/28/20 19:24	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method RSK175	WG1568489	10	10/30/20 15:27	10/30/20 15:27	DAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	10	10/31/20 09:17	10/31/20 09:17	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
A-27 L1276973-03 GW			Lauren Selleck	10/22/20 11:55	10/23/20 09	:00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 3500Fe B-2011	WG1564765	25	10/27/20 16:05	10/27/20 16:05	KLS	Mt. Juliet, TN
Wet Chemistry by Method 353.2	WG1567379	1	10/29/20 05:31	10/29/20 05:31	SDL	Mt. Juliet, TN
Wet Chemistry by Method 4500S2 D-2011	WG1566602	1	10/28/20 21:02	10/28/20 21:02	SAC	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1566861	5	10/30/20 11:35	10/30/20 11:35	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	5	10/28/20 19:44	10/28/20 19:44	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method RSK175	WG1567224	1	10/29/20 15:01	10/29/20 15:01	DAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 06:12	10/31/20 06:12	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TMW-B1 L1276973-04 GW			Lauren Selleck	10/22/20 12:56	10/23/20 09	:00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 3500Fe B-2011	WG1564765	25	10/27/20 16:06	10/27/20 16:06	KLS	Mt. Juliet, TN
Wet Chemistry by Method 353.2	WG1567379	1	10/29/20 05:32	10/29/20 05:32	SDL	Mt. Juliet, TN
Wet Chemistry by Method 4500S2 D-2011	WG1566602	1	10/28/20 21:03	10/28/20 21:03	SAC	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1566861	1	10/31/20 10:25	10/31/20 10:25	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	1	10/28/20 20:05	10/28/20 20:05	DWR	Mt. Juliet, TN

Volatile Organic Compounds (GC) by Method RSK175

Volatile Organic Compounds (GC/MS) by Method 8260D

MW-23 L1276973-01 GW

Wet Chemistry by Method 3500Fe B-2011

Method

WG1568489

WG1568471

10

1

10/30/20 15:29

10/31/20 06:33

10/30/20 15:29

10/31/20 06:33

 $\mathsf{D}\mathsf{A}\mathsf{H}$ 

ADM

Mt. Juliet, TN

Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.













Brian Ford Project Manager

Buar Ford

ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 10:08

#### L1276973

### Wet Chemistry by Method 3500Fe B-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Ferrous Iron	13000	<u>T8</u>	500	10	10/27/2020 16:04	WG1564765



## Wet Chemistry by Method 353.2

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Nitrate-Nitrite	105		100	1	10/29/2020 05:40	WG1567379



Cn

### Wet Chemistry by Method 4500S2 D-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfide	ND		50.0	1	10/28/2020 20:29	WG1566602



### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	ND		5000	1	10/31/2020 10:03	<u>WG1566861</u>



#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	<del>_</del>
Lead	ND		5.00	1	10/26/2020 13:45	WG1565115
Lead, Dissolved	ND		5.00	1	10/27/2020 22:37	WG1565899



ΆΙ

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	3770		500	5	10/28/2020 19:03	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	86.4		78.0-120		10/28/2020 19:03	WG1566905

## Volatile Organic Compounds (GC) by Method RSK175

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Methane	17700		100	10	10/30/2020 15:25	WG1568489

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	309		5.00	5	10/31/2020 08:56	WG1568471
Toluene	8.59		5.00	5	10/31/2020 08:56	WG1568471
Ethylbenzene	9.68		5.00	5	10/31/2020 08:56	WG1568471
Total Xylenes	ND		15.0	5	10/31/2020 08:56	WG1568471
(S) Toluene-d8	105		80.0-120		10/31/2020 08:56	WG1568471
(S) 4-Bromofluorobenzene	107		77.0-126		10/31/2020 08:56	WG1568471
(S) 1,2-Dichloroethane-d4	103		70.0-130		10/31/2020 08:56	WG1568471

ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 10:07

L1276973

## Wet Chemistry by Method 3500Fe B-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Ferrous Iron	55200	<u>T8</u>	2500	50	10/27/2020 16:05	<u>WG1564765</u>



## Wet Chemistry by Method 353.2

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Nitrate-Nitrite	ND		100	1	10/29/2020 05:30	WG1567379



Cn

#### Wet Chemistry by Method 4500S2 D-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfide	ND	<u>J6</u>	50.0	1	10/28/2020 20:29	WG1566602



### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	ND		5000	1	10/31/2020 10:14	WG1566861



СQс

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/26/2020 14:00	WG1565115
Lead, Dissolved	ND		5.00	1	10/27/2020 22:40	WG1565899



ΆΙ

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	9000		100	1	10/28/2020 19:24	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	140	<u>J1</u>	78.0-120		10/28/2020 19:24	WG1566905

## Volatile Organic Compounds (GC) by Method RSK175

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Methane	18700		100	10	10/30/2020 15:27	WG1568489

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	859		10.0	10	10/31/2020 09:17	WG1568471
Toluene	37.1		10.0	10	10/31/2020 09:17	WG1568471
Ethylbenzene	708		10.0	10	10/31/2020 09:17	WG1568471
Total Xylenes	244		30.0	10	10/31/2020 09:17	WG1568471
(S) Toluene-d8	105		80.0-120		10/31/2020 09:17	WG1568471
(S) 4-Bromofluorobenzene	108		77.0-126		10/31/2020 09:17	WG1568471
(S) 1,2-Dichloroethane-d4	103		70.0-130		10/31/2020 09:17	WG1568471

## SAMPLE RESULTS - 03 ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 11:55

#### 11276973

# Wet Chemistry by Method 3500Fe B-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Ferrous Iron	14200	<u>T8</u>	1250	25	10/27/2020 16:05	WG1564765





	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Nitrate-Nitrite	ND		100	1	10/29/2020 05:31	WG1567379



### Wet Chemistry by Method 4500S2 D-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfide	ND		50.0	1	10/28/2020 21:02	WG1566602



Cn

## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	46200		25000	5	10/30/2020 11:35	WG1566861



#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	1730	<u>B</u>	500	5	10/28/2020 19:44	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	91.8		78.0-120		10/28/2020 19:44	WG1566905



ΆΙ

## Volatile Organic Compounds (GC) by Method RSK175

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Methane	5140		10.0	1	10/29/2020 15:01	WG1567224

## Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	18.5		1.00	1	10/31/2020 06:12	WG1568471
Toluene	1.23		1.00	1	10/31/2020 06:12	WG1568471
Ethylbenzene	ND		1.00	1	10/31/2020 06:12	WG1568471
Total Xylenes	3.15		3.00	1	10/31/2020 06:12	WG1568471
(S) Toluene-d8	104		80.0-120		10/31/2020 06:12	WG1568471
(S) 4-Bromofluorobenzene	109		77.0-126		10/31/2020 06:12	WG1568471
(S) 1,2-Dichloroethane-d4	105		70.0-130		10/31/2020 06:12	WG1568471

Kinder Morgan- Houston, TX(Scott Martin) 3005080

ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 12:56

### Wet Chemistry by Method 3500Fe B-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Ferrous Iron	12100	T8	1250	25	10/27/2020 16:06	WG1564765



## Wet Chemistry by Method 353.2

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Nitrate-Nitrite	ND		100	1	10/29/2020 05:32	WG1567379



Cn

### Wet Chemistry by Method 4500S2 D-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfide	ND		50.0	1	10/28/2020 21:03	WG1566602



СQс

### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	ND		5000	1	10/31/2020 10:25	WG1566861



## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	6000		100	1	10/28/2020 20:05	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	114		78.0-120		10/28/2020 20:05	WG1566905



ΆΙ

## Volatile Organic Compounds (GC) by Method RSK175

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Methane	10800		100	10	10/30/2020 15:29	WG1568489

## Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	79.6		1.00	1	10/31/2020 06:33	WG1568471
Toluene	8.69		1.00	1	10/31/2020 06:33	WG1568471
Ethylbenzene	29.3		1.00	1	10/31/2020 06:33	WG1568471
Total Xylenes	12.4		3.00	1	10/31/2020 06:33	WG1568471
(S) Toluene-d8	104		80.0-120		10/31/2020 06:33	WG1568471
(S) 4-Bromofluorobenzene	107		77.0-126		10/31/2020 06:33	WG1568471
(S) 1,2-Dichloroethane-d4	128		70.0-130		10/31/2020 06:33	WG1568471

30050809.00002000 L1276973 10/31/20 20:38 Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Wet Chemistry by Method 3500Fe B-2011

L1276973-01,02,03,04

### Method Blank (MB)

(MB) R3586195-1 10/27/2	20 14:56			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Ferrous Iron	U		15.0	50.0







## L1276345-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1276345-02 10/27/20 15:36 • (DUP) R3586195-3 10/27/20 15:37

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Ferrous Iron	ND	ND	1	0.000		20









(OS) I 1276367-02 10/27/20 15:53 • (DLIP) R3586195-4 10/27/20 15:53

(03) 21270307 02 1072772	Original Result			DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Ferrous Iron	67.0	64.0	1	4.58		20





## Laboratory Control Sample (LCS)

(LCS) R3586195-2 10/27/20 14:57

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Ferrous Iron	1000	955	95.5	85.0-115	

## L1276345-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1276345-03 10/27/20 15:38 • (MS) R3586195-5 10/27/20 16:31 • (MSD) R3586195-6 10/27/20 16:31

(00) 2:2700 10 00 10/2//2	0 .0.00 (0) .		/2//20 10.01		0 0 10/2//20							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Ferrous Iron	1000	1310	2170	2240	85.6	92.7	1	80.0-120			3.23	20

ONE LAB. NATIONWIDE.

Wet Chemistry by Method 353.2

L1276973-01,02,03,04

#### Method Blank (MB)

(MB) R3586876-1 10	/29/20 02:14			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Nitrate-Nitrite	Ш		50.0	100





## L1276784-01 Original Sample (OS) • Duplicate (DUP)

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Nitrate-Nitrite	ND	ND	1	0.000		20





## L1276973-04 Original Sample (OS) • Duplicate (DUP)

(OS) L1276973-04 10/29/20 05:32 • (DUP) R3586876-5 10/29/20 05:34

(00) 21270070 01 10/20/2	0 00.02 (201	, 1100000700	10/23/20	00.01		
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Nitrate-Nitrite	ND	ND	1	0.000		20





## Laboratory Control Sample (LCS)

(LCS) R3586876-2 10/29/20 02:15

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Nitrate-Nitrite	2500	2470	98.8	90.0-110	

## L1276840-05 Original Sample (OS) • Matrix Spike (MS)

(OS) L1276840-05 10/29/20 02:30 • (MS) R3586876-4 10/29/20 02:31

(00) 2:27 00:0 00 10/20/	, 20 02.00 (0)		.0,20,20 02.	· .		
	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits
Analyte	ug/l	ug/l	ug/l	%		%
Nitrate-Nitrite	2500	1310	3780	98.8	1	90.0-110

## L1276999-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L12/6999-01 10/29/20 05:35 • (MS) R35868/6-6 10/29/20 05:36 • (MSD) R35868/6-7 10/29/20 05:37												
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Nitrate-Nitrite	2500	2170	4370	4410	88.0	89.6	1	90.0-110	J6	J6	0.911	20

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Wet Chemistry by Method 4500S2 D-2011

L1276973-01,02,03,04

### Method Blank (MB)

(MB) R3586774-1 10/28/20 20:21										
	MB Result	MB Qualifier	MB MDL	MB RDL						
Analyte	ug/l		ug/l	ug/l						
Sulfide	U		25.0	50.0						







## L1276973-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1276973-01 10/28/20 20:29 • (DUP) R3586774-3 10/28/20 20:29

	Original Resu	lt DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfide	ND	ND	1	0.000		20





## L1277599-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1277599-01 10/28/20 21:14 • (DUP) R3586774-6 10/28/20 21:14

		Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analy	rte	ug/l	ug/l		%		%
Sulfic	le	ND	ND	1	0.000		20





## Laboratory Control Sample (LCS)

(LCS) R3586774-2 10/28/20 20:21

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfide	500	536	107	85.0-115	

## L1276973-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) I 1276973-02 10/28/20 20:29 • (MS) P3586774-4 10/28/20 21:01 • (MSD) P3586774-5 10/28/20 21:01

(03) 112/03/3-02 10/20/2	(OS) E1270373-02 10/20/20 20.23 • (MS) K3300774-4 10/20/20 21:01 • (MSD) K3300774-3 10/20/20 21:01											
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Sulfide	1000	ND	413	414	41.3	41.4	1	80.0-120	J6	J6	0.242	20

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Wet Chemistry by Method 9056A

L1276973-01,02,03,04

### Method Blank (MB)

(MB) R3587944-1 10/30/20 10:09										
	MB Result	MB Qualifier	MB MDL	MB RDL						
Analyte	ug/l		ug/l	ug/l						
Sulfate	U		594	5000						







	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	ND	ND	1	0.000		15





### L1276973-04 Original Sample (OS) • Duplicate (DUP)

(OS) L1276973-04 10/31/20 10:25 • (DUP) R3587944-8 10/31/20 10:36

(00) 2:2:00:00:10:00:20						
	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	ND	ND	1	0.000		15





## Laboratory Control Sample (LCS)

(LCS) R3587944-2 1	10/30/20 10:20
--------------------	----------------

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfate	40000	39200	98.0	80.0-120	

## Sc

## Original Sample (OS) • Matrix Spike (MS)

ıc	OS)	- (MS	D3587944_5	10/30/20 15:34
(	JS)	• (IVI)	) R330/944-3	10/30/20 13.34

(O3) • (IVIS	3) K336/944-3 10/30/20 13.34					
	Spike Amount Origin	nal Result MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	ug/l	ug/l	%		%	
Sulfate	50000	126000	96.6	1	80.0-120	E

## L1277430-17 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277430-17 10/30/20 16:28 • (MS) R3587944-6 10/30/20 16:39 • (MSD) R3587944-7 10/30/20 16:50

(OS) L12//430-1/ 10/30/20	J 16:28 • (IVIS) R	358/944-6 10	/30/20 16:39 •	(IVISD) R35875	144-7 10/30/20	06:50						
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Sulfate	50000	ND	53400	53400	99.8	99.8	1	80.0-120			0.0358	15

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Metals (ICPMS) by Method 6020B

L1276973-01,02

### Method Blank (MB)

 (MB) R3585688-1 10/26/20 12:28

 MB Result
 MB Qualifier
 MB MDL
 MB RDL

 Analyte
 ug/l
 ug/l
 ug/l

 Lead
 U
 2.49
 5.00







## Laboratory Control Sample (LCS)

 Kead
 Spike Amount
 LCS Result
 LCS Rec.
 Rec. Limits
 LCS Qualifier

 Analyte
 ug/l
 %
 %

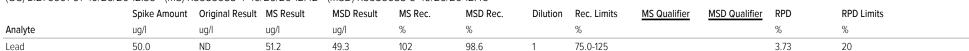
 Lead
 50.0
 49.2
 98.4
 80.0-120







(OS) L1276991-01 10/26/20 12:35 • (MS) R3585688-4 10/26/20 12:42 • (MSD) R3585688-5 10/26/20 12:45









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Metals (ICPMS) by Method 6020B

L1276973-01,02

## Method Blank (MB)

(MB) R3586301-1 10/27/20 21:54

MB Result MB Qualifier MB MDL MB RDL

Analyte Ug/l Ug/l Ug/l







## Laboratory Control Sample (LCS)

 (LCS) R3586301-2
 10/27/20 21:57

 Spike Amount
 LCS Result
 LCS Rec.
 Rec. Limits
 LCS Qualifier

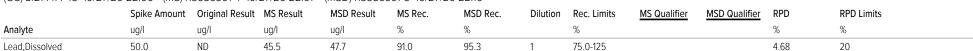
 Analyte
 ug/l
 %
 %

 Lead, Dissolved
 50.0
 44.5
 89.1
 80.0-120



## L1277171-43 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277171-43 10/27/20 22:00 • (MS) R3586301-4 10/27/20 22:07 • (MSD) R3586301-5 10/27/20 22:10











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Volatile Organic Compounds (GC) by Method NWTPHGX

L1276973-01,02,03,04

## Method Blank (MB)

(MB) R3586977-3 10/28/	20 13:35			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	40.4	<u>J</u>	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	92.6			78.0-120





## Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3586977-1 10/28/	20 11:58 • (LCSE	) R3586977-2	2 10/28/20 12:4	7							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Gasoline Range Organics-NWTPH	5500	6520	6190	119	113	70.0-124			5.19	20	
(S) a,a,a-Trifluorotoluene(FID)				114	112	78.0-120					





## L1276973-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1276973-03 10/28/	20 19:44 • (MS) I	R3586977-4 10	0/28/20 21:27	' • (MSD) R3586	977-5 10/28	/20 21:48							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Gasoline Range Organics-NWTPH	27500	1730	31200	31600	107	109	5	10.0-155			1.27	21	
(S) a a a-Trifluorotoluene(FID)					108	115		78.0-120					





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Volatile Organic Compounds (GC) by Method RSK175

## Method Blank (MB)

(MB) R3587168-2 10/29/20 13:19 MB Result MB MDL MB RDL MB Qualifier Analyte ug/l ug/l ug/l U Methane 2.91 10.0







## Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3587168-1 10/29/	20 13:15 • (LCSD	) R3587168-5	10/29/20 15:24	1						
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Methane	67.8	67.8	68.6	100	101	85.0-115			1.17	20



<sup>†</sup>Cn











ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC) by Method RSK175

L1276973-01,02,04

### Method Blank (MB)

(MB) R3587681-2 10/30/	20 15:18			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Methane	H		2 91	10.0







## L1277259-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1277259-05 10/30/20 15:40 • (DUP) R3587681-3 10/30/20 15:48

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Methane	718	731	1	1.79		20









(OS) L1277259-10 10/30/20 16:23 • (DLIP) R3587681-4 10/30/20 16:26

(00) 21277200 10 10/00/2	Original Result			DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Methane	6780	7270	1	6.98	<u>E</u>	20





## Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(I, CS) R3587681-1, 10/30/20 15:13 • (I, CSD) R3587681-5, 10/30/20 16:30

(LC3) K3367001-1 10/30/20	7 13.13 • (LC3D)	K3367061-3 1	0/30/20 10.30							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Methane	67.8	64.4	58.0	95.0	85.5	85 0-115			10.5	20

ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260D

L1276973-01,02,03,04

## Method Blank (MB)

(S) 1,2-Dichloroethane-d4

B) R3587862-2 10/30/2	20 23:43				
	MB Result	MB Qualifier	MB MDL	MB RDL	
alyte	ug/l		ug/l	ug/l	
nzene	U		0.0941	1.00	
/lbenzene	U		0.137	1.00	
uene	U		0.278	1.00	
enes, Total	U		0.174	3.00	
Toluene-d8	106			80.0-120	
6) 4-Bromofluorobenzene	105			77.0-126	
1,2-Dichloroethane-d4	105			70.0-130	

## Laboratory Control Sample (LCS)

(LCS) R3587862-1 10/3	0/20 23:02				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Benzene	5.00	5.52	110	70.0-123	
Ethylbenzene	5.00	5.32	106	79.0-123	
Toluene	5.00	5.36	107	79.0-120	
Xylenes, Total	15.0	15.5	103	79.0-123	
(S) Toluene-d8			106	80.0-120	
(S) 4-Bromofluorobenzen	e		107	77.0-126	





















108

70.0-130

## **GLOSSARY OF TERMS**

### Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

#### Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and

times of preparation and/or analysis.

	•
В	The same analyte is found in the associated blank.
Е	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.
T8	Sample(s) received past/too close to holding time expiration.





















## **ACCREDITATIONS & LOCATIONS**





#### **State Accreditations**

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia <sup>1</sup>	923
Idaho	TN00003
Illinois	200008
Indiana	C-TN-01
lowa	364
Kansas	E-10277
Kentucky 16	90010
Kentucky <sup>2</sup>	16
Louisiana	Al30792
Louisiana <sup>1</sup>	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico <sup>1</sup>	n/a
New York	11742
North Carolina	Env375
North Carolina <sup>1</sup>	DW21704
North Carolina <sup>3</sup>	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-18-15
Texas <sup>5</sup>	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

#### Third Party Federal Accreditations

A2LA – ISO 17025	1461.01
A2LA - ISO 17025 5	1461.02
Canada	1461.01
EPA-Crypto	TN00003

AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

<sup>&</sup>lt;sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>6</sup> Wastewater n/a Accreditation not applicable

#### Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



















- Market 7.				ling Information:				Analysis / Container / Preservative Chain of Custody Page _								dy Page of	
Martin)		1001 Lo	Accounts Payable-Scott Martin 1001 Louisiana St. Houston, TX 77002					12		12			712	u	Pace Analytical National Center for Testing & Innovation		
1100 Olive Way, Suite 800			E11 T-													- 7	
Report to: <b>Kyle Haslam</b>			Email To: Kyle.Haslam@arcadis.com;Scott.Wenning Rease Ci PT MT C			irrle:				mb HCl	504		res	Sulfide 250mlAmb-S-NaOH+ZnAc		12065 Lebanon F Mount Juliet, TN	37122
Project Description: KMEP Harbor Island		City/State Collected:						es							23	Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859 SDG # U2 6 73	
Phone: <b>206-726-4713</b>	Client Project # 30050809.00002000  Site/Facility ID #		Lab Project #		CA-HARBOR	ISLA	Ę	E-NoPr	כו						250mlHDPE-HNO3		
collected by (print):			w	P.O.#			40mlAmb-HCl	250mIHDPE-NoPres	250mlAmb-HCl	40mlAmb	250mlHDPE-H2SO4	40mlAmb HCl	25mIHDPE-NoPres	-S-NaC	mIHDF	Acctnum: KINMOROCA	
Collacted by (signature):			Day	Quote #				0 250n	50ml	RSK175	0mlHE	40mlA	MIHDP	nIAmb	20 250	Template: <b>T175760</b> Prelogin: <b>P802907</b>	
Immediately Packed on Ice N Y		y 5 Day y 10 Day		Date Results Needed		No.	8260D	Pb 6020	Fe		THE CONTRACTOR ASSESSMENT	NWTPHGX 4	-	e 250r	Pb 6020	PM: 110 - Brian Ford  PB: 10 - 9 - 20	
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	Diss F	Ferrous	Methane	NOZNO3	NWT	Sulfate	Sulfid	Total	Shipped Via:	Sample # (lab only)
A-28R		' GW				14	X	X	X	X	X	Х	X	X	X		
MW-23	grah	GW		10.22.1	8001 01	14	X	Х	X	X	X	Х	X	X	X	and the same	-01
MW-24	grab	GW			0 1007	14	X	X	Х	Х	X	Х	X	Х	X		- 02
A-27	grab	GW			10 1155	.12	X		Х	Х	X	Х	X	X			- 93
TMW-B1	grab	GW			0 1256	12	X		Х	Х	X	Х	X	Х		and the	-04
		GW				14	X	X	X	х	X	х	X	х	X		
		GW				14	X	X	X	X	X	X	X	×	X		
		GW				5			X	Х	X			х			
	4	GW		27		5			X	X	X			X			
		GW		7 10 10 10 10		1,		700	x	х	x	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		Х			
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	Remarks:	enter son						-5 ch		pH Flow	32. 31	_ Tem	, pr		COC Seal COC Sign Bottles Correct	Sample Receipt () 1 Present/Intac ned/Accurate: arrive intact: bottles used:	t: _NP OY _N  Y _N  X _N
OT - Other UPS FedEx Courier			Trac	king#91	X 2514			1 7	25	71	21 -			Sufficient volume sent:  If Applicable  VOA Zero Headspace:  Y			
Religious red (Stanature)				Time: Received by: (Signat			ture)				Trip Blank Received: (es / No HCL / MeoH TBR				VOA Zero Headspace: /Y Preservation Correct/Checked: /Y RAD Screen <0.5 mR/hr:		
Relinquished by: (Signature)			Time		ture)	)		- 10	Temp: °C Bottles Received:			7	If preservation required by Login: Date/Time				
Relinquished by : (Signature) Date:		Time				ure)		-	Date: Time: 0900				207			Condition:	



# ANALYTICAL REPORT

November 03, 2020

## Kinder Morgan- Houston, TX(Scott Martin)

Sample Delivery Group: L1276975

Samples Received: 10/23/2020

Project Number: 30050809.00002000

Description: KMEP Harbor Island

2720 13TH AVENUE SW SEATTLE,WA Site:

Report To: Kyle Haslam

1100 Olive Way, Suite 800

Seattle, WA 98101

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



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Sc: Sample Chain of Custody

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25	
4	1











A-28R L1276975-01 GW			Collected by Lauren Selleck	Collected date/time 10/22/20 11:30	Received da 10/23/20 09:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 3500Fe B-2011	WG1564765	50	10/27/20 16:06	10/27/20 16:06	KLS	Mt. Juliet, TN
Wet Chemistry by Method 353.2	WG1565769	1	10/29/20 01:15	10/29/20 01:15	SDL	Mt. Juliet, TN
Wet Chemistry by Method 4500S2 D-2011	WG1566602	1	10/28/20 21:04	10/28/20 21:04	SAC	Mt. Juliet, TN
Wet Chemistry by Method 9056A	WG1567620	1	10/30/20 00:41	10/30/20 00:41	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565115	1	10/26/20 00:50	10/26/20 14:03	TM	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 22:43	LD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	1	10/28/20 20:26	10/28/20 20:26	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method RSK175	WG1567225	1	10/29/20 15:37	10/29/20 15:37	DAH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 06:54	10/31/20 06:54	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
11 L1276975-02 GW			Lauren Selleck	10/20/20 15:05	10/23/20 09:	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1567620	5	10/30/20 00:54	10/30/20 00:54	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	1	10/28/20 20:46	10/28/20 20:46	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 07:14	10/31/20 07:14	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
12 L1276975-03 GW			Lauren Selleck	10/21/20 09:10	10/23/20 09:	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1567620	20	10/30/20 01:07	10/30/20 01:07	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565115	1	10/26/20 00:50	10/26/20 14:07	TM	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 22:46	LD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566905	1	10/28/20 21:07	10/28/20 21:07	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 07:35	10/31/20 07:35	ADM	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 16:23	AEG	Mt. Juliet, TN

SAMPLE SUMMARY

Volume organic compounds (Go/MS) by Method 6200b	1101000171		10/31/20 07.33	10/31/20 07.55	710111	mic. Sunct, m
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 16:23	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
A-23R L1276975-04 GW			Lauren Selleck	10/19/20 14:25	10/23/20 09:	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 01:40	10/29/20 01:40	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568128	1	10/30/20 07:25	10/30/20 07:25	ACG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-14 L1276975-05 GW			Lauren Selleck	10/19/20 16:20	10/23/20 09:	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 02:03	10/29/20 02:03	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568128	1	10/30/20 07:46	10/30/20 07:46	ACG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-18 L1276975-06 GW			Lauren Selleck	10/21/20 15:58	10/23/20 09:	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 02:26	10/29/20 02:26	BMB	Mt. Juliet, TN
Valatila Organic Compounds (CC/MS) by Mathad 9360D						
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 07:55	10/31/20 07:55	ADM	Mt. Juliet, TN



MW-4 L1276975-07 GW			Collected by Lauren Selleck	Collected date/time 10/20/20 15:06	Received da 10/23/20 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 02:49	10/29/20 02:49	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 08:15	10/31/20 08:15	ADM	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 16:49	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
DUP-1 L1276975-08 GW			Lauren Selleck	10/20/20 00:00	10/23/20 09:	000
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 9056A	WG1567620	20	10/30/20 01:20	10/30/20 01:20	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565115	1	10/26/20 00:50	10/26/20 14:10	TM	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 22:50	LD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 03:13	10/29/20 03:13	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568471	1	10/31/20 08:36	10/31/20 08:36	ADM	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
DUP-2 L1276975-09 GW			Lauren Selleck	10/21/20 00:00	10/23/20 09	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 03:36	10/29/20 03:36	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568708	1	10/31/20 01:31	10/31/20 01:31	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 17:14	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TB-102220 L1276975-10 GW			Lauren Selleck	10/22/20 00:00	10/23/20 09	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 00:54	10/29/20 00:54	BMB	Mt. Juliet, TN

WG1568928



















Volatile Organic Compounds (GC/MS) by Method 8260D

10/31/20 15:46

10/31/20 15:46

JAH

Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.













Buar Ford

#### ONE LAB. NATIONWIDE.

## SAMPLE RESULTS - 01

Collected date/time: 10/22/20 11:30

#### L1276975

## Wet Chemistry by Method 3500Fe B-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Ferrous Iron	34800	<u>T8</u>	2500	50	10/27/2020 16:06	WG1564765



## Wet Chemistry by Method 353.2

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Nitrate-Nitrite	ND		100	1	10/29/2020 01:15	WG1565769



### Wet Chemistry by Method 4500S2 D-2011

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfide	ND		50.0	1	10/28/2020 21:04	WG1566602



## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	ND		5000	1	10/30/2020 00:41	WG1567620



## Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/26/2020 14:03	WG1565115
Lead, Dissolved	ND		5.00	1	10/27/2020 22:43	WG1565899



ΆΙ

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	3720		100	1	10/28/2020 20:26	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	113		78.0-120		10/28/2020 20:26	WG1566905

## Volatile Organic Compounds (GC) by Method RSK175

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Methane	4460		10.0	1	10/29/2020 15:37	WG1567225

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	<u></u>
Benzene	39.8		1.00	1	10/31/2020 06:54	WG1568471
Toluene	3.34		1.00	1	10/31/2020 06:54	WG1568471
Ethylbenzene	53.8		1.00	1	10/31/2020 06:54	WG1568471
Total Xylenes	8.76		3.00	1	10/31/2020 06:54	WG1568471
(S) Toluene-d8	101		80.0-120		10/31/2020 06:54	WG1568471
(S) 4-Bromofluorobenzene	104		77.0-126		10/31/2020 06:54	WG1568471
(S) 1,2-Dichloroethane-d4	107		70.0-130		10/31/2020 06:54	WG1568471

ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 15:05

#### L1276975

## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	247000		25000	5	10/30/2020 00:54	WG1567620

# <sup>2</sup>Tc

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/28/2020 20:46	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	95.6		78.0-120		10/28/2020 20:46	WG1566905



	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 07:14	WG1568471
Toluene	ND		1.00	1	10/31/2020 07:14	WG1568471
Ethylbenzene	ND		1.00	1	10/31/2020 07:14	WG1568471
Total Xylenes	ND		3.00	1	10/31/2020 07:14	WG1568471
(S) Toluene-d8	107		80.0-120		10/31/2020 07:14	WG1568471
(S) 4-Bromofluorobenzene	107		77.0-126		10/31/2020 07:14	WG1568471
(S) 1,2-Dichloroethane-d4	103		70.0-130		10/31/2020 07:14	WG1568471











#### ONE LAB. NATIONWIDE.

## SAMPLE RESULTS - 03

## Collected date/time: 10/21/20 09:10

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1270000		100000	20	10/30/2020 01:07	WG1567620





Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	23.9		5.00	1	10/26/2020 14:07	WG1565115
Lead, Dissolved	ND		5.00	1	10/27/2020 22:46	<u>WG1565899</u>



Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	2730		100	1	10/28/2020 21:07	WG1566905
(S) a,a,a-Trifluorotoluene(FID)	94.7		78.0-120		10/28/2020 21:07	WG1566905



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## Volatile Organic Compounds (GC/MS) by Method 8260D

Volume Organie Com		5/11.0/ Dy 11.	011104 02	002			
	Result	Qualifier	RDL	Dilution	Analysis	Batch	
Analyte	ug/l		ug/l		date / time		
Benzene	116		1.00	1	10/31/2020 07:35	WG1568471	
Toluene	9.18		1.00	1	10/31/2020 07:35	WG1568471	
Ethylbenzene	91.3		1.00	1	10/31/2020 07:35	WG1568471	
Total Xylenes	49.0		3.00	1	10/31/2020 07:35	WG1568471	
(S) Toluene-d8	103		80.0-120		10/31/2020 07:35	WG1568471	
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 07:35	WG1568471	
(S) 1.2-Dichloroethane-d4	102		70 0-130		10/31/2020 07:35	WG1568471	



## Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	1570		200	1	11/01/2020 16:23	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 16:23	WG1567409
(S) o-Terphenyl	<i>7</i> 5.8		52.0-156		11/01/2020 16:23	WG1567409

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ONE LAB. NATIONWIDE.

Collected date/time: 10/19/20 14:25

L1276975

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 01:40	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	98.0		78.0-120		10/29/2020 01:40	WG1566990









	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/30/2020 07:25	WG1568128
Toluene	ND		1.00	1	10/30/2020 07:25	WG1568128
Ethylbenzene	ND		1.00	1	10/30/2020 07:25	WG1568128
Total Xylenes	ND		3.00	1	10/30/2020 07:25	WG1568128
(S) Toluene-d8	101		80.0-120		10/30/2020 07:25	WG1568128
(S) 4-Bromofluorobenzene	97.7		77.0-126		10/30/2020 07:25	WG1568128
(S) 1 2-Dichloroethane-d4	85 1		70 0-130		10/30/2020 07:25	WG1568128













ONE LAB. NATIONWIDE.

Collected date/time: 10/19/20 16:20

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 02:03	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	99.4		78.0-120		10/29/2020 02:03	WG1566990



# Ss

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/30/2020 07:46	WG1568128
Toluene	ND		1.00	1	10/30/2020 07:46	WG1568128
Ethylbenzene	ND		1.00	1	10/30/2020 07:46	WG1568128
Total Xylenes	ND		3.00	1	10/30/2020 07:46	WG1568128
(S) Toluene-d8	102		80.0-120		10/30/2020 07:46	WG1568128
(S) 4-Bromofluorobenzene	99.6		77.0-126		10/30/2020 07:46	WG1568128
(S) 1,2-Dichloroethane-d4	83.9		70.0-130		10/30/2020 07:46	WG1568128













ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 15:58

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 02:26	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	98.6		78.0-120		10/29/2020 02:26	WG1566990





	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 07:55	WG1568471
Toluene	ND		1.00	1	10/31/2020 07:55	WG1568471
Ethylbenzene	ND		1.00	1	10/31/2020 07:55	WG1568471
Total Xylenes	ND		3.00	1	10/31/2020 07:55	WG1568471
(S) Toluene-d8	108		80.0-120		10/31/2020 07:55	WG1568471
(S) 4-Bromofluorobenzene	108		77.0-126		10/31/2020 07:55	WG1568471
(S) 1 2-Dichloroethane-d4	102		70 0-130		10/31/2020 07:55	WG1568471













ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 15:06

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	217	В	100	1	10/29/2020 02:49	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	99.0		78.0-120		10/29/2020 02:49	WG1566990







	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 08:15	WG1568471
Toluene	ND		1.00	1	10/31/2020 08:15	WG1568471
Ethylbenzene	ND		1.00	1	10/31/2020 08:15	WG1568471
Total Xylenes	ND		3.00	1	10/31/2020 08:15	WG1568471
(S) Toluene-d8	106		80.0-120		10/31/2020 08:15	WG1568471
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 08:15	WG1568471
(S) 1,2-Dichloroethane-d4	102		70.0-130		10/31/2020 08:15	WG1568471











	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	929		200	1	11/01/2020 16:49	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 16:49	WG1567409
(S) o-Terphenyl	85.8		52.0-156		11/01/2020 16:49	WG1567409





ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 00:00

## Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	755000		100000	20	10/30/2020 01:20	WG1567620

## Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/26/2020 14:10	WG1565115
Lead,Dissolved	ND		5.00	1	10/27/2020 22:50	WG1565899



Cn

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	119	В	100	1	10/29/2020 03:13	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	98.6		78.0-120		10/29/2020 03:13	WG1566990



СQс

Gl

## Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 08:36	WG1568471
Toluene	ND		1.00	1	10/31/2020 08:36	WG1568471
Ethylbenzene	ND		1.00	1	10/31/2020 08:36	WG1568471
Total Xylenes	ND		3.00	1	10/31/2020 08:36	WG1568471
(S) Toluene-d8	107		80.0-120		10/31/2020 08:36	WG1568471
(S) 4-Bromofluorobenzene	108		77.0-126		10/31/2020 08:36	WG1568471
(S) 1.2-Dichloroethane-d4	103		70.0-130		10/31/2020 08:36	WG1568471





30050809.00002000 L1276975 11/03/20 10:26 13 of 35 Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 00:00

### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	281	В	100	1	10/29/2020 03:36	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	99.1		78.0-120		10/29/2020 03:36	WG1566990







# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 01:31	WG1568708
Toluene	ND		1.00	1	10/31/2020 01:31	WG1568708
Ethylbenzene	ND		1.00	1	10/31/2020 01:31	WG1568708
Total Xylenes	ND		3.00	1	10/31/2020 01:31	WG1568708
(S) Toluene-d8	116		80.0-120		10/31/2020 01:31	WG1568708
(S) 4-Bromofluorobenzene	86.6		77.0-126		10/31/2020 01:31	WG1568708
(S) 1,2-Dichloroethane-d4	85.7		70.0-130		10/31/2020 01:31	WG1568708













# Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	2210		200	1	11/01/2020 17:14	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 17:14	WG1567409
(S) o-Terphenyl	83.2		52.0-156		11/01/2020 17:14	WG1567409

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Collected date/time: 10/22/20 00:00

### L1276975

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 00:54	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	99.2		78.0-120		10/29/2020 00:54	WG1566990







# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 15:46	WG1568928
Toluene	ND		1.00	1	10/31/2020 15:46	WG1568928
Ethylbenzene	ND		1.00	1	10/31/2020 15:46	WG1568928
Total Xylenes	ND		3.00	1	10/31/2020 15:46	WG1568928
(S) Toluene-d8	102		80.0-120		10/31/2020 15:46	WG1568928
(S) 4-Bromofluorobenzene	98.1		77.0-126		10/31/2020 15:46	WG1568928
(S) 1,2-Dichloroethane-d4	109		70.0-130		10/31/2020 15:46	WG1568928











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Wet Chemistry by Method 3500Fe B-2011

L1276975-01

### Method Blank (MB)

(MB) R3586195-1 10/27/2	20 14:56			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Ferrous Iron	U		15.0	50.0







### L1276345-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1276345-02 10/27/20 15:36 • (DUP) R3586195-3 10/27/20 15:37

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Ferrous Iron	ND	ND	1	0.000		20





# L1276367-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1276367-02 10/27/20 15:53 • (DUP) R3586195-4 10/27/20 15:53

(	Original Result	•		DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Ferrous Iron	67.0	64.0	1	4.58		20





### Laboratory Control Sample (LCS)

(LCS) R3586195-2 10/27/20 14:57

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Ferrous Iron	1000	955	95.5	85.0-115	

# L1276345-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1276345-03 10/27/20 15:38 • (MS) R3586195-5 10/27/20 16:31 • (MSD) R3586195-6 10/27/20 16:31

(00) 1127 0040 00 10	727720 13.30 - (1413)	10000100 0 10	3/2//20 10.51	· (IVISB) 113300	155 0 10/2//2	0 10.51							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Ferrous Iron	1000	1310	2170	2240	85.6	92.7	1	80.0-120			3.23	20	

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Wet Chemistry by Method 353.2

L1276975-01

### Method Blank (MB)

(MB) R3586848-1 10/29/2	20 00:34			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Nitrate-Nitrite	U		50.0	100









(OS) L1275685-02 10/29/20 00:41 • (DUP) R3586848-5 10/29/20 00:42
---

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Nitrate-Nitrite	19400	19600	5	1.03		20



Cn





(OS) L1276060-01 10/29/20 01:09 • (DUP) R3586848-7 10/29/20 01:10

(00) 21270000 01 10/2	,	sult DUP Result		DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Nitrate-Nitrite	6800	7000	5	2.90		20





# Laboratory Control Sample (LCS)

LCS) R3586848-2	10/29/20 00:36
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,	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Nitrate-Nitrite	2500	2510	100	90.0-110	

# L1275622-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1275622-01 10/29/20 00:37 • (MS) R3586848-3 10/29/20 00:38 • (MSD) R3586848-4 10/29/20 00:40

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Nitrate-Nitrite	2500	611	3700	3280	124	107	1	90.0-110	<u>J5</u>		12.0	20	

## L1276059-02 Original Sample (OS) • Matrix Spike (MS)

$( \cap$	5	111	127	760	75	9-	00	1	$\Omega$	20	1/2	0	0	1.0	16	• 1	(M)	51	R3	5	26	38	4	8-6	ŝ	10	12	9	120	) (	$\Omega$ 1	.(	18

(O3) L12/6059-02 10/29/.	05) L1270059-02 10/29/20 01:06 • (M5) K3586848-6 10/29/20 01:08											
	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits						
Analyte	ug/l	ug/l	ug/l	%		%						
Nitrate-Nitrite	2500	161	2460	92.0	1	90.0-110						

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Wet Chemistry by Method 4500S2 D-2011

L1276975-01

### Method Blank (MB)

(MB) R3586774-1 10/28/2	20 20:21			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Sulfide	U		25.0	50.0





# <sup>3</sup>Ss

### L1276973-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1276973-01 10/28/20 20:29 • (DUP) R3586774-3 10/28/20 20:29

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfide	ND	ND	1	0.000		20





# L1277599-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1277599-01 10/28/20 21:14 • (DUP) R3586774-6 10/28/20 21:14

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfide	ND	ND	1	0.000		20





### Laboratory Control Sample (LCS)

(LCS) R3586774-2 10/28/20 20:21

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfide	500	536	107	85.0-115	

# L1276973-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1276973-02 10/28/20 20:29 • (MS) R3586774-4 10/28/20 21:01 • (MSD) R3586774-5 10/28/20 21:01

(03) 112/03/3 02 10/20/2	(00) E1270373 02 10720720 20.23 - [MIS] NOSO0774 4 10720720 21.01 - [MISS] NOSO0774 3 10720720 21.01													
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits		
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%		
Sulfide	1000	ND	413	414	41.3	41.4	1	80.0-120	J6	J6	0.242	20		

ONE LAB. NATIONWIDE.

Wet Chemistry by Method 9056A

L1276975-01,02,03,08

### Method Blank (MB)

(MB) R3587462-1 10/30/2	20 00:15			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Sulfate	U		594	5000





# Ss

### L1277124-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1277124-02 10/30/20 01:33 • (DUP) R3587462-3 10/30/20 01:46

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	42400	41000	1	3.39		15







(OS) L1277259-09 10/30/20 05:55 • (DUP) R3587462-6 10/30/20 06:08

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	ND	ND	1	0.000		15







(LCS) R3587462-2 10/30/20 00:28

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfate	40000	42200	105	80.0-120	

# L1277124-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277124-02 10/30/20 01:33 • (MS) R3587462-4 10/30/20 02:00 • (MSD) R3587462-5 10/30/20 02:13

, ,	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Sulfate	50000	42400	89100	89700	93.3	94.6	1	80.0-120			0.708	15

## L1277259-09 Original Sample (OS) • Matrix Spike (MS)

(OS) L1277259-09 10/30/20 05:55 • (MS) R3587462-7 10/30/20 06:21

	•	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
A	nalyte	ug/l	ug/l	ug/l	%		%	
Sı	ulfate	50000	ND	50800	99.7	1	80.0-120	

Metals (ICPMS) by Method 6020B L1276975-01,03,08 ONE LAB. NATIONWIDE.

### Method Blank (MB)

Analyte

Lead

(MB) R3585688-1 10/26/20 12:28 MB R

Result	MB Qualifier	MB MDL	MB RDL
		ug/l	ug/l
		2.40	5.00







### Laboratory Control Sample (LCS)

ug/l U

(LCS) R3585688-2 10/26/20 12:31

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Lead	50.0	49.2	98.4	80.0-120	









(OS) L1276991-01 10/26/20 12:35 • (MS) R3585688-4 10/26/20 12:42 • (MSD) R3585688-5 10/26/20 12:45

,	Spike Amount	Original Result		MSD Result	MS Rec.	MSD Rec.	Dilutio	n Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Lead	50.0	ND	51.2	49.3	102	98.6	1	75.0-125			3.73	20





Metals (ICPMS) by Method 6020B L1276975-01,03,08

### ONE LAB. NATIONWIDE.

### Method Blank (MB)

(MB) R3586301-1 10/2				
		MB Qualifier	MB MDL	MB RDL
Analyte			ug/l	ug/l
Lead.Dissolved	U		0.849	5.00



# Laboratory Control Sample (LCS)

(LCS) R3586301-2 10/27/20 21:57											
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier						
Analyte	ug/l	ug/l	%	%							
Lead, Dissolved	50.0	44.5	89.1	80.0-120							



# L1277171-43 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277171-43 10/27/20 22:00 • (MS) R3586301-4 10/27/20 22:07 • (MSD) R3586301-5 10/27/20 22:10													
Spike Amount Original Result MS Result MSD Result MS Rec. MSD Rec. Dilution Rec. Limits MS Qualifier MSD Qualifier RPD RPD Limits													
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Lead, Dissolved	50.0	ND	45.5	47.7	91.0	95.3	1	75.0-125			4.68	20	







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Volatile Organic Compounds (GC) by Method NWTPHGX

L1276975-01,02,03

### Method Blank (MB)

(MB) R3586977-3 10/28/2	20 13:35			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	40.4	7	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	92.6			78.0-120





# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3586977-1 10/28/	20 11:58 • (LCSE	D) R3586977-:	2 10/28/20 12:4	17						
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Gasoline Range Organics-NWTPH	5500	6520	6190	119	113	70.0-124			5.19	20
(S) a,a,a-Trifluorotoluene(FID)				114	112	78.0-120				





# L1276973-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1276973-03 10/28/	'20 19:44 • (MS)	R3586977-4 10	0/28/20 21:27	• (MSD) R3586	977-5 10/28/2	20 21:48							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Gasoline Range Organics-NWTPH	27500	1730	31200	31600	107	109	5	10.0-155			1.27	21	
(S) a,a,a-Trifluorotoluene(FID)					108	115		78.0-120					



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Volatile Organic Compounds (GC) by Method NWTPHGX

L1276975-04,05,06,07,08,09,10

### Method Blank (MB)

(MB) R3588016-2 10/29/	20 00:06			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	52.9	7	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	99.2			78.0-120







# <sup>4</sup>Cn

# Laboratory Control Sample (LCS)

(LCS) R3588016-1 10/28/	20 23:09				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	5210	94.7	70.0-124	
(S) a,a,a-Trifluorotoluene(FID)			107	78.0-120	









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Volatile Organic Compounds (GC) by Method RSK175

L1276975-01

### Method Blank (MB)

(MB) R3587231-2 10/29/	20 15:30			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Methane	П		2 91	10.0







### L1276975-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1276975-01 10/29/20 15:37 • (DUP) R3587231-3 10/29/20 15:59

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Methane	4460	4450	1	0.224		20









(OS) L1276991-05 10/29/20 16:09 • (DUP) R3587231-4 10/29/20 16:36

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Methane	44.0	45.1	1	2.47		20





### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3587231-1 10/29/20 15:24 • (LCSD) R3587231-7 10/29/20 16:43

(200) (000) 2011 10/20/21	0 .0.2 . (2002	,	.0,20,20 .00							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Methane	67.8	68.6	73.3	101	108	85.0-115			6.62	20

## L1277430-17 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) I 1277430-17 10/29/20 16:33 • (MS) P3587231-5 10/29/20 16:39 • (MSD) P3587231-6 10/29/20 16:41

(00) 21277 100 17 10723	720 10.00 (1110) 1	(00072010 10)	23/20 10.03	(11100) 1100072	2010 10/23/2	0 10.11							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Methane	67.8	ND	58.6	70.0	86.4	103	1	85.0-115			17.7	20	

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Volatile Organic Compounds (GC/MS) by Method 8260D

L1276975-04,05

### Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3588206-2 10/30/	20 05:43				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.0941	1.00	
Ethylbenzene	U		0.137	1.00	
Toluene	U		0.278	1.00	
Xylenes, Total	U		0.174	3.00	
(S) Toluene-d8	100			80.0-120	
(S) 4-Bromofluorobenzene	97.4			77.0-126	
(S) 1,2-Dichloroethane-d4	82.4			70.0-130	

# Laboratory Control Sample (LCS)

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
alyte	ug/l	ug/l	%	%	
nzene	5.00	5.09	102	70.0-123	
Ibenzene	5.00	5.26	105	79.0-123	
uene	5.00	4.84	96.8	79.0-120	
enes, Total	15.0	15.6	104	79.0-123	
S) Toluene-d8			99.3	80.0-120	
) 4-Bromofluorobenzene			98.4	77.0-126	





















88.0

70.0-130

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Volatile Organic Compounds (GC/MS) by Method 8260D

L1276975-01,02,03,06,07,08

### Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3587862-2 10/30/2	20 23:43				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.0941	1.00	
Ethylbenzene	U		0.137	1.00	
Toluene	U		0.278	1.00	
Xylenes, Total	U		0.174	3.00	
(S) Toluene-d8	106			80.0-120	
(S) 4-Bromofluorobenzene	105			77.0-126	
(S) 1,2-Dichloroethane-d4	105			70.0-130	

# Laboratory Control Sample (LCS)

108

70.0-130

(LCS) R3587862-1 10/30/2	20 23:02				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Benzene	5.00	5.52	110	70.0-123	
Ethylbenzene	5.00	5.32	106	79.0-123	
Toluene	5.00	5.36	107	79.0-120	
Xylenes, Total	15.0	15.5	103	79.0-123	
(S) Toluene-d8			106	80.0-120	
(S) 4-Bromofluorobenzene			107	77.0-126	





















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Volatile Organic Compounds (GC/MS) by Method 8260D

L1276975-09

## Method Blank (MB)

(MB) R3588047-3 10/30/2	20 20:46			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Benzene	0.166	<u>J</u>	0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	112			80.0-120
(S) 4-Bromofluorobenzene	82.6			77.0-126
(S) 1,2-Dichloroethane-d4	87.9			70.0-130



(LCS) R3588047-1 10/30/2	20 19:49 • (LCSI	D) R3588047-	2 10/30/20 20	:08							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	5.00	4.39	4.62	87.8	92.4	70.0-123			5.11	20	
Ethylbenzene	5.00	4.59	4.91	91.8	98.2	79.0-123			6.74	20	
Toluene	5.00	4.99	5.35	99.8	107	79.0-120			6.96	20	
Xylenes, Total	15.0	13.3	14.0	88.7	93.3	79.0-123			5.13	20	
(S) Toluene-d8				114	116	80.0-120					
(S) 4-Bromofluorobenzene				86.1	87.6	77.0-126					
(S) 1,2-Dichloroethane-d4				87.4	87.4	70.0-130					

# L1278514-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Benzene	5.00	ND	6.86	6.49	126	119	1	17.0-158			5.54	27
Ethylbenzene	5.00	ND	6.52	6.48	130	130	1	30.0-155			0.615	27
Toluene	5.00	ND	7.19	6.76	144	135	1	26.0-154			6.16	28
Xylenes, Total	15.0	ND	18.9	18.5	126	123	1	29.0-154			2.14	28
(S) Toluene-d8					114	109		80.0-120				
(S) 4-Bromofluorobenzene					86.4	92.6		77.0-126				
(S) 1,2-Dichloroethane-d4					86.1	88.8		70.0-130				

11/03/20 10:26



















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Volatile Organic Compounds (GC/MS) by Method 8260D

L1276975-09

# L1278514-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

10	2	11279514 02	10/31/20 00:53 •	/N/IC	D3E88047 6	10/31/20 10:30 -	(NACD	D3E00047 7	10/31/20 10:40
(	ノン	) LIZ/0314-UZ	10/31/20 00.33 •	(IVI)	1 K3300047-0	10/31/20 10.30 •	(IVISD	) K3300U47-7	10/31/20 10.49

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Benzene	5.00	ND	6.53	6.54	119	119	1	17.0-158			0.153	27
Ethylbenzene	5.00	ND	6.43	6.42	129	128	1	30.0-155			0.156	27
Toluene	5.00	ND	7.05	6.92	141	138	1	26.0-154			1.86	28
Xylenes, Total	15.0	ND	18.4	19.2	123	128	1	29.0-154			4.26	28
(S) Toluene-d8					114	111		80.0-120				
(S) 4-Bromofluorobenzene					84.6	93.3		77.0-126				
(S) 1,2-Dichloroethane-d4					87.4	88.8		70.0-130				



















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Volatile Organic Compounds (GC/MS) by Method 8260D

L1276975-10

## Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3588101-3 10/31/20	) 14:23				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.0941	1.00	
Ethylbenzene	U		0.137	1.00	
Toluene	U		0.278	1.00	
Xylenes, Total	U		0.174	3.00	
(S) Toluene-d8	105			80.0-120	
(S) 4-Bromofluorobenzene	96.1			77.0-126	
(S) 1,2-Dichloroethane-d4	113			70.0-130	

# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

108

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	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	5.00	4.68	4.49	93.6	89.8	70.0-123			4.14	20	
Ethylbenzene	5.00	4.73	4.59	94.6	91.8	79.0-123			3.00	20	
Toluene	5.00	4.80	4.69	96.0	93.8	79.0-120			2.32	20	
Xylenes, Total	15.0	14.2	13.8	94.7	92.0	79.0-123			2.86	20	
(S) Toluene-d8				110	103	80.0-120					
(S) 4-Bromofluorobenzer	ne			103	95.8	77.0-126					

70.0-130



















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Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

L1276975-03,07,09

### Method Blank (MB)

(MB) R3587900-1 10/31/20	MB) R3587900-1 10/31/20 05:29								
	MB Result	MB Qualifier	MB MDL	MB RDL					
Analyte	ug/l		ug/l	ug/l					
Diesel Range Organics (DRO)	U		66.7	200					
Residual Range Organics (RRO)	U		83.3	250					
(S) o-Terphenyl	76.0			52.0-156					







# Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R358/900-2 10/31/2	S) R358/900-2 10/31/20 05:55 • (LCSD) R358/900-3 10/31/20 06:21												
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits			
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%			
Diesel Range Organics (DRO)	1500	1340	1290	89.3	86.0	50.0-150			3.80	20			
(S) o-Terphenyl				82.5	<i>78.5</i>	52.0-156							















### **GLOSSARY OF TERMS**

### ONE LAB. NATIONWIDE.

## Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

### Abbreviations and Definitions

Appleviations and	2 Definitions
MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
Qualifici	Description

Qualifier	Description
В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J5	The sample matrix interfered with the ability to make any accurate determination; spike value is high.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.
T8	Sample(s) received past/too close to holding time expiration.

















# **ACCREDITATIONS & LOCATIONS**





### State Accreditations

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia <sup>1</sup>	923
Idaho	TN00003
Illinois	200008
Indiana	C-TN-01
Iowa	364
Kansas	E-10277
Kentucky <sup>1 6</sup>	90010
Kentucky <sup>2</sup>	16
Louisiana	Al30792
Louisiana <sup>1</sup>	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico <sup>1</sup>	n/a
New York	11742
North Carolina	Env375
North Carolina <sup>1</sup>	DW21704
North Carolina <sup>3</sup>	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-18-15
Texas <sup>5</sup>	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

### Third Party Federal Accreditations

A2LA – ISO 17025	1461.01
A2LA - ISO 17025 5	1461.02
Canada	1461.01
EPA-Crypto	TN00003

AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

<sup>&</sup>lt;sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>6</sup> Wastewater n/a Accreditation not applicable

### Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



















	<b>等。</b> 與2	Billing Information: Analysis / Container / Preservative						Chain of Custody Page of												
Kinder Morgan- Houst Martin)	on, TX(Sco	ott	Accounts Paya 1001 Louisian Houston, TX 7		t.	Martin	Pres Chk			27		27			2/2	2,	Pace Analytical National Center for Testing & Innovation			
1100 Olive Way, Suite 800			lioustoi	1, 17,770	02															
Report to: Kyle Haslam	Kyle Haslam Project Description: City/State		Email To: Kyle.Haslam@arcadis.com;Scott.Wenning@  Seattle, WA  PT MT CT				g@arca									23	12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858			
Project Description: KMEP Harbor Island									es					100	Ac		Phone: 800-767-5859			
none: 206-726-4713 Client Project # 30050809.0000200					b Project # NMOROCA-HARBORIS		CA-HARBORISI A		250mIHDPE-NoPres	U	Methane RSK175 40mlAmb HCl	mb HC 2504	2504	res	Sulfide 250mlAmb-S-NaOH+ZnAc	250mlHDPE-HNO3	SP~" LN27G975 J108			
Collected by (print):  Layren Selleck		Site/Facility ID # 2720 13TH AVENUE SW		P.O. #				40mlAmb-HCl	HINDP	Amb-H	10mlA	250mlHDPE-H2SO4	nb HCl	Sulfate 125mIHDPE-NoPres	-S-NaC	mIHDP	Acctnum: KINMOROCA			
Collecte by (signature):	Same I	(Lab MUST Be	Day	Quote #				20 250	250mlAmb-HCl	K175	OmIHE	Omlar	nIHDP	lAmb	20 250	Template: <b>T175760</b> Prelogin: <b>P802907</b>				
Immediately Packet on ice N Y	Next D Two Di Three		y (Rad Only) ay (Rad Only)		e Results	S Needed	No.	8260D	Pb 6020	Fe	ane RS	CONTRACTOR OF THE PARTY OF THE		te 125	e 250r	Pb 6020	PM: 110 - Brian Ford  PB: TN 10 - 9 - 20			
Sample ID	Comp/Grab	Matrix *	Depth	Da	ite	Time	Cntrs	ВТЕХ	Diss P	Ferrous	Meth	NOZNO3	NWT	Sulfat	Sulfid	Total	Shipped Via:  Remarks Sample # (lab only)			
A-28R	grab	GW		10.2	2.20	1130	14	Х	Х	X	Х	Х	X	X	X	X	-01			
MW-23		GW					14	X	X	X	X	X	X	X	X	X				
MW-24		GW					14	X	X	X	X	X	X	X	X	X				
A-27		GW					12	X		X	X	X	Х	X	X					
TMW-B1		GW					12	X		X	X	X	x	X	X					
	All the state of the state of	GW			20.7		14	X	×	X	У	X	x	X	x	X				
		GW					1.0	X	v	X	X	X	Y	Y	v	Y				
		- GW							-	V	V	X	31 74		v					
					- 3		5			Y	v v	V	20		X					
		<del>- GW</del>					+				<b>^</b>	^								
		GW					5			X	X	-X-			X					
* Matrix:  SS - Soil AIR - Air F - Filter  GW - Groundwater B - Bioassay  WW - WasteWater	Remarks:										pH Flow		_ Temp			COC Sig	Sample Receipt Checklist al Present/Intact: NP  Y N ggned/Accurate: Y N s arrive intact: Y N t bottles used: Y N			
DW - Drinking Water OT - Other	Samples returnedUPSFedE				Trackin	ng# 90	XO	0	893	49	97	8		^		Suffic:	ient volume sent:  If Applicable ro Headspace:  Y_N  Y_N			
Relia quish H by: (Signature)		oate: 10.22.	w I	400	Receive	ed by: (Signa	iture)				Trip Blar			HCL / Me	еоН		vation Correct/Checked: Y N reen <0.5 mR/hr: N N			
Relin quished by: (Signature)	C	Pate:	Time: Received by: (Signature)								Temp: /.820	Rottles Received:					If preservation required by Login: Date/Time			
Relin quished by : (Signature)		Date:	Tim	e:	Receive	ed for lab by	: (Signat	ure)	bar		Date:	3/2-	Tim	e:	)	Hold:	Condition: NCF / OK			

	THE CALL THE		Billing Info	rmation:						Analysis	/ Contai	ner / Pr	eservativ	ve	4,50		Chain of Custody	Page of
Kinder Morgan- Hous Martin)	ton, TX(Sc	ott	1001 Lou	s Payable-Scot	t Martin	Pres Chk						2,					Pace.	Analytical®
1100 Olive Way, Suite 800			Houston	, TX 77002														
Report to: Kyle Haslam				Email To:  Kyle.Haslam@arcadis.com;Scott.Wenning@									13			Sampl COC Seal Pre COC Signed/A Bottles arri Correct bott Sufficient v VOA Zero Hea Preservation RAD Screen <	12065 Lebanon Rd Mount Juliet, TN 37 Phone: 615-758-58	ss 12044
Project Description: KMEP Harbor Island	7	City/State Collected:		ie. WA	PT MT			es	CI-B			03	HNO				Phone: 800-767-58 Fax: 615-758-5859	" in some
Phone: 206-726-4713	Client Proje 30050809	_		Lab Project # KINMOROCA	A-HARBOR	ISLA	豆	250mIHDPE-NoPres	SGT 40mlAmb-HCI-B1		res	250mlHDPE-HNO3	SOMIHDPE-HN				SDG # L	1276975
Collected by (print): LAUREN SELIECK	Site/Facility 2720 13T	H AVENUE S	sw	P.O.#			40mIAmb-HCI	MIHDP	T 40ml	mb HC	E-No	DMIMD	N				Acctnum: KIN	
Collected by (signature):		Day 10 D		Quote #  Date Resul	ts Needed	No.	8260D 40ml	6020	NWTPHDX w/ SG	1GX 40mlAmb HCI	125mIHDPE-NoPres	Pb 6020 250	RCRA8 6020				PRI TN 10	2817 n Ford
Packed on Ice N Y Sample ID	Comp/Gra		Depth	Date	Time	of Cntrs	BTEX 8	Diss Pb	NWTP	NWTPHGX	Sulfate	Total P	Total R				Shipped Via:	Sample # (lab only)
11	grab	GW		10.20.20	1505	7	X			Х	Х	<b>第</b> 37		80.22				-02
12	grab	GW		10,21.21		11	X	X	X	X	X	X				- 5	1 7	03
A-5		GW				6	X	2"		X		100		175		-		
A-23R	grab	GW		10.19.20	1425	6	X			X								oV
MW-14	grab	GW		10.19.20	1020	6	X			X								05
MW-18	grab	GW		10.21.20	1558	162	. X			Х		1						06
A-8	2	GW			7 19	8	X		X	X		1446		-				
A-10		GW	100	146		8	X		X	X				1950			100	
MW-4	grab	GW	1	10.20.2	1500	8	X		X	X							10 700	07
MW-16		GW	-10/2013			8	X		X	X				-		7.2		
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	Remarks:			<b>1</b>		i Ne				pH Flow		Tem	140		COC Si Bottle	eal Prigned/ es arr	/Accurate: rive intact: ttles used:	TY N TY N TY N YY N
OT - Other	Samples return UPS Fed	ed via: Ex Courier		Track	ing# 90<	50 (	089	29	392	8				\	VOA Ze	ero He		Y_N
Relinguished by (Signature)		Date:	20 Time	Recei	ved by: (Signa	ature)				Trip Blar	nk Rece	ived: Y	es No HCL/Me TBR	еоН			<pre>con Correct/Che   &lt;0.5 mR/hr:</pre>	ecked: Y N
Relinquished by: (9 gnature)		Date:	Time	e: Recei	ved by: (Sign:	ature)				Temp: /.8±0=	1.82	C Bot	tles Receiv	ved:	If prese	ervation	n required by Log	gin: Date/Time
Relinquished by ; (Signature)		Date:	Time	e: Rece	ved for lab by	: (Signat	rure)	ren		Date:	3/2	Tim		<b>D</b>	Hold:			Condition: NCF OK

	T		Billing Info	rmation:						А	nalvsis /	Contain	ner / Pre	servativ	re .	4 30 1		Chain of Custody	Page of	
Kinder Morgan- Houston, TX(Scott Martin)		ott	Accounts Payable-Scott Martin 1001 Louisiana St.						1					2>		4		Pace National C	Analytical® enter for Testing & Innovation	
1100 Olive Way, Suite 800			Houston	, TX 7700	02											15.4	1-1-			
Report to:  Kyle Haslam			Email To: Kyle.Haslam@arcadis.com;Scott.Wenning@											13		AWH IWOS		12065 Lebanon Rd Mount Juliet, TN 37 Phone: 615-758-58	58	
Project Description:  KMEP Harbor Island		City/State Collected:	Seattle, W.			Please C			es	CI-BT			33	HNO	75	Da		Phone: 800-767-5859 Fax: 615-758-5859		
Phone: 206-726-4713	Client Proje 30050809			Lab Proje		Lab Project # KINMOROCA-HARBORI		וכו	E-NoPr	40mlAmb-HCI-BT		res	PE-HN	HDPE-	RSK 1	2			1276975	
Collected by (print):  Lauren Selleck							NITCIE		Acctnum: KINMOROCA											
Collected by (signature):	Rush?	(Lab MUST Be		Quote #	#		Ì	40ml	0 250n	N/SGT	10mlA	mIHDP	20 250	3 6020	le by	NIN		Template: <b>T175759</b> Prelogin: <b>P802817</b>		
Immediately Packed on-Ice N Y	Next Two I Three	Day10 D	y (Rad Only) lay (Rad Only)	Date	e Results	Needed	No. of		Pb 6020	NWTPHDX w/	PHGX 4	Description of the second	Pb 60	RCRA8	Methane	itrate		PM: 110 - Brian Ford  PB: TN (0-9-20)  Shipped Via:		
Sample ID	Comp/Gra	b Matrix *	Depth	Da	ite	Time	Cntrs	втех	Diss Pb	TWN	TWN	Sulfate	Total	Total	Me	Z		Remarks	Sample # (lab only)	
		GW					11	X	X	X	Х	X	1	X					08	
DUP-1	grab	GW		10.2	0.20		9	· X-	×		X	X	X					74.	-09	
DUP-2	grab	GW		10.2	11.20	- (	8	X		X	X		3.12		4.7		t.	i Brasil	10	
A-28R	grab	GW		10.2	2.20	1130	14	X	X		X		X		X	X		21 A 18		
TB-102220				10.2	2.20			X			X				1/2		en e		l II	
											Apr.		i hair a				7-27			
* Matrix:  SS - Soil AIR - Air F - Filter  GW - Groundwater B - Bioassay  WW - WasteWater	Remarks:	Remarks:									pH Temp Flow Other					COC Sea COC Sig Bottles	ned/A	ple Receipt Checklist Present/Intact: NP Y N (Accurate: Y N crive intact: Y N ttles used: Y N		
DW - Drinking Water OT - Other	Samples return	ed via: Ex Courier			Trackin	g# 90	50	08	192	.9	928	/	_	1		VOA Zer	о Неа	volume sent:  If Applicab adspace:	Y N	
Relinquished by : (\$iphature)		Date:	20 N	e: 400	Receive	ed by: (Signa	ture)				Trip Blar	Recei	-	es / No HCL / Me TBR	еоН			n Correct/Ch <0.5 mR/hr:	ecked: Y_N	
Relinquisped by - (Signature)		Date:	Tim	e:	Receive	ed by: (Signa	ture)				Temp: /. 8±0	=/.88%	C Bott	les Recei			vation	required by Lo	gin: Date/Time	
Relinquished by : (Signature)	7/10	Date:	Tim	e:	Receive	ed for lab by	(Signat	rure)	in		Date:	12	Tim	9:00	PERSONAL PROPERTY.	Hold:			Condition: NCF / OK	



# ANALYTICAL REPORT

November 03, 2020

# Kinder Morgan- Houston, TX(Scott Martin)

Sample Delivery Group: L1277202

Samples Received: 10/23/2020

Project Number: 30050809.00002000

Description: KMEP Harbor Island

2720 13TH AVENUE SW SEATTLE,WA Site:

Report To: Kyle Haslam

1100 Olive Way, Suite 800

Seattle, WA 98101

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



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Sc: Sample Chain of Custody

MW-20 L1277202-01 GW			Collected by Lauren Selleck	Collected date/time 10/21/20 16:50	Received da: 10/23/20 09:	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 06:18	10/29/20 06:18	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 05:35	10/31/20 05:35	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 15:57	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-21 L1277202-02 GW			Lauren Selleck	10/21/20 13:45	10/23/20 09:	00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1569138	1	11/02/20 15:51	11/02/20 15:51	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 05:56	10/31/20 05:56	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 17:40	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-22 L1277202-03 GW			Lauren Selleck	10/21/20 14:50	10/23/20 09:	00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	date/time 10/29/20 06:53	date/time 10/29/20 06:53	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/29/20 06:55	10/31/20 06:16	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/31/20 06.16	11/01/20 15:05	AEG	Mt. Juliet, TN
						,
MAN 07D 14277202 04 CW			Collected by Lauren Selleck	Collected date/time 10/20/20 13:58	Received data	
MW-07R L1277202-04 GW						
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 23:19	LD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 14:37	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 07:38	10/29/20 07:38	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 06:36	10/31/20 06:36	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 06:12	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-2 L1277202-05 GW			Lauren Selleck	10/21/20 13:27	10/23/20 09:	00
Method	Batch	Dilution	Preparation date/time	Analysis	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	date/time 10/27/20 23:22	LD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565996	1	10/28/20 00:48	10/28/20 15:00	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1566990	1	10/29/20 08:27	10/29/20 08:27	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 06:57	10/31/20 06:57	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 15:31	AEG	Mt. Juliet, TN
			Collected by Lauren Selleck	Collected date/time	Received data	
MW-5 L1277202-06 GW				10/19/20 15:55		
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
	WG1565899	1	10/27/20 18:27	10/27/20 23:25	LD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B				10/20/20 15:04	LAT	Mt. Juliet, TN
	WG1565916	1	10/28/20 00:48	10/28/20 15:04	LAI	mic. Junet, m
Metals (ICPMS) by Method 6020B	WG1565916 WG1566990	1 1	10/28/20 00:48 10/29/20 08:50	10/28/20 15:04	BMB	
Metals (ICPMS) by Method 6020B  Metals (ICPMS) by Method 6020B  Volatile Organic Compounds (GC) by Method NWTPHGX  Volatile Organic Compounds (GC/MS) by Method 8260D						Mt. Juliet, TN Mt. Juliet, TN

SAMPLE SUMMARY





















MW-8 L1277202-07 GW			Collected by Lauren Selleck	Collected date/time 10/21/20 12:20	Received da 10/23/20 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1565899	1	10/27/20 18:27	10/27/20 23:28	LD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 15:16	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 16:59	10/28/20 16:59	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 07:17	10/31/20 07:17	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 18:06	AEG	Mt. Juliet, TN
TMW-2 L1277202-08 GW			Collected by Lauren Selleck	Collected date/time 10/20/20 09:57	Received da 10/23/20 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	100	10/30/20 20:55	10/30/20 20:55	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 17:23	10/28/20 17:23	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 07:38	10/31/20 07:38	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TMW-3 L1277202-09 GW			Lauren Selleck	10/20/20 12:40	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	100	10/30/20 21:21	10/30/20 21:21	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 17:47	10/28/20 17:47	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 07:58	10/31/20 07:58	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	
TMW-4 L1277202-10 GW			Lauren Selleck	10/20/20 14:06	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	100	10/30/20 21:34	10/30/20 21:34	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	10	10/28/20 23:47	10/28/20 23:47	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	5	10/31/20 12:06	10/31/20 12:06	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TMW-5 L1277202-11 GW			Lauren Selleck	10/20/20 10:05	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	100	10/30/20 21:47	10/30/20 21:47	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 18:11	10/28/20 18:11	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 08:19	10/31/20 08:19	JHH	Mt. Juliet, TN
TMW-6 L1277202-12 GW			Collected by Lauren Selleck	Collected date/time 10/21/20 15:35	Received da 10/23/20 09	
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	100	10/30/20 22:00	10/30/20 22:00	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 18:35	10/28/20 18:35	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 08:39	10/31/20 08:39	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1569734	10	11/03/20 02:02	11/03/20 02:02	JAH	Mt. Juliet, TN
. , , , , , , , , , , , , , , , , , , ,						-,

SAMPLE SUMMARY



















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.















Brian Ford Project Manager

Buar Ford

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 16:50

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 06:18	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	97.1		78.0-120		10/29/2020 06:18	WG1566990









	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 05:35	WG1568533
Toluene	ND		1.00	1	10/31/2020 05:35	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 05:35	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 05:35	WG1568533
(S) Toluene-d8	104		80.0-120		10/31/2020 05:35	WG1568533
(S) 4-Bromofluorobenzene	107		77.0-126		10/31/2020 05:35	WG1568533
(S) 1,2-Dichloroethane-d4	117		70.0-130		10/31/2020 05:35	WG1568533











	Result	Qualifier	RDL	Dilution	Analysis	Batch	
Analyte	ug/l		ug/l		date / time		
Diesel Range Organics (DRO)	ND		200	1	11/01/2020 15:57	WG1567409	
Residual Range Organics (RRO)	ND		250	1	11/01/2020 15:57	WG1567409	
(S) o-Terphenyl	71.1		52.0-156		11/01/2020 15:57	WG1567409	







ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 13:45

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	188		100	1	11/02/2020 15:51	WG1569138
(S) a,a,a-Trifluorotoluene(FID)	98.3		78.0-120		11/02/2020 15:51	WG1569138







# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 05:56	WG1568533
Toluene	ND		1.00	1	10/31/2020 05:56	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 05:56	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 05:56	WG1568533
(S) Toluene-d8	102		80.0-120		10/31/2020 05:56	WG1568533
(S) 4-Bromofluorobenzene	116		77.0-126		10/31/2020 05:56	WG1568533
(S) 1,2-Dichloroethane-d4	115		70.0-130		10/31/2020 05:56	WG1568533





# СQс





# Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	1670		200	1	11/01/2020 17:40	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 17:40	WG1567409
(S) o-Terphenyl	85.3		52.0-156		11/01/2020 17:40	WG1567409







ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 14:50

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 06:53	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	97.4		78.0-120		10/29/2020 06:53	WG1566990







# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 06:16	WG1568533
Toluene	ND		1.00	1	10/31/2020 06:16	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 06:16	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 06:16	WG1568533
(S) Toluene-d8	103		80.0-120		10/31/2020 06:16	WG1568533
(S) 4-Bromofluorobenzene	107		77.0-126		10/31/2020 06:16	WG1568533
(S) 1,2-Dichloroethane-d4	115		70.0-130		10/31/2020 06:16	WG1568533











	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/01/2020 15:05	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 15:05	WG1567409
(S) o-Terphenyl	81.1		52.0-156		11/01/2020 15:05	WG1567409





ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 13:58

## Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/28/2020 14:37	WG1565916
Lead, Dissolved	ND		5.00	1	10/27/2020 23:19	WG1565899





# ³Ss

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 07:38	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	98.3		78.0-120		10/29/2020 07:38	WG1566990





# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 06:36	WG1568533
Toluene	ND		1.00	1	10/31/2020 06:36	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 06:36	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 06:36	WG1568533
(S) Toluene-d8	103		80.0-120		10/31/2020 06:36	WG1568533
(S) 4-Bromofluorobenzene	103		77.0-126		10/31/2020 06:36	WG1568533
(S) 1,2-Dichloroethane-d4	115		70.0-130		10/31/2020 06:36	WG1568533









### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/01/2020 06:12	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 06:12	WG1567409
(S) o-Terphenyl	76.3		52.0-156		11/01/2020 06:12	WG1567409

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 13:27

Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	_
Lead	ND		5.00	1	10/28/2020 15:00	WG1565916
Lead Dissolved	ND		5.00	1	10/27/2020 23:22	WG1565899



# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 08:27	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	97.8		78.0-120		10/29/2020 08:27	WG1566990



Ss

# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 06:57	WG1568533
Toluene	ND		1.00	1	10/31/2020 06:57	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 06:57	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 06:57	WG1568533
(S) Toluene-d8	102		80.0-120		10/31/2020 06:57	WG1568533
(S) 4-Bromofluorobenzene	104		77.0-126		10/31/2020 06:57	WG1568533
(S) 1,2-Dichloroethane-d4	113		70.0-130		10/31/2020 06:57	WG1568533









### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	<u>Qualifier</u>	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/01/2020 15:31	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 15:31	WG1567409
(S) o-Terphenyl	<i>7</i> 5. <i>8</i>		52.0-156		11/01/2020 15:31	WG1567409

ONE LAB. NATIONWIDE.

Collected date/time: 10/19/20 15:55

### L1277202

### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/28/2020 15:04	WG1565916
Lead, Dissolved	ND		5.00	1	10/27/2020 23:25	WG1565899



# <sup>3</sup>Ss

## Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 08:50	WG1566990
(S) a,a,a-Trifluorotoluene(FID)	98.2		78.0-120		10/29/2020 08:50	WG1566990



# <sup>5</sup>Sr

# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/30/2020 08:07	WG1568128
Toluene	ND		1.00	1	10/30/2020 08:07	WG1568128
Ethylbenzene	ND		1.00	1	10/30/2020 08:07	WG1568128
Total Xylenes	ND		3.00	1	10/30/2020 08:07	WG1568128
(S) Toluene-d8	101		80.0-120		10/30/2020 08:07	WG1568128
(S) 4-Bromofluorobenzene	97.2		77.0-126		10/30/2020 08:07	WG1568128
(S) 1,2-Dichloroethane-d4	83.5		70.0-130		10/30/2020 08:07	WG1568128







# Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/01/2020 07:04	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 07:04	WG1567409
(S) o-Terphenyl	80.0		52.0-156		11/01/2020 07:04	WG1567409

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 12:20

# Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	13.0		5.00	1	10/28/2020 15:16	WG1565916
Lead, Dissolved	ND		5.00	1	10/27/2020 23:28	WG1565899





Ss

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/28/2020 16:59	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	116		78.0-120		10/28/2020 16:59	WG1567195



# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 07:17	WG1568533
Toluene	ND		1.00	1	10/31/2020 07:17	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 07:17	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 07:17	WG1568533
(S) Toluene-d8	101		80.0-120		10/31/2020 07:17	WG1568533
(S) 4-Bromofluorobenzene	102		77.0-126		10/31/2020 07:17	WG1568533
(S) 1,2-Dichloroethane-d4	116		70.0-130		10/31/2020 07:17	WG1568533







### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	290		200	1	11/01/2020 18:06	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 18:06	WG1567409
(S) o-Terphenyl	84.2		52.0-156		11/01/2020 18:06	WG1567409

ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 09:57

### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1160000		500000	100	10/30/2020 20:55	WG1566859

# <sup>2</sup>T<sub>6</sub>

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/28/2020 17:23	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	115		78.0-120		10/28/2020 17:23	WG1567195



Cn

# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 07:38	WG1568533
Toluene	ND		1.00	1	10/31/2020 07:38	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 07:38	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 07:38	WG1568533
(S) Toluene-d8	105		80.0-120		10/31/2020 07:38	WG1568533
(S) 4-Bromofluorobenzene	105		77.0-126		10/31/2020 07:38	WG1568533
(S) 1,2-Dichloroethane-d4	116		70.0-130		10/31/2020 07:38	WG1568533











ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 12:40

### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	912000		500000	100	10/30/2020 21:21	WG1566859

# Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	136	В	100	1	10/28/2020 17:47	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	112		78.0-120		10/28/2020 17:47	WG1567195





# Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 07:58	WG1568533
Toluene	ND		1.00	1	10/31/2020 07:58	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 07:58	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 07:58	WG1568533
(S) Toluene-d8	104		80.0-120		10/31/2020 07:58	WG1568533
(S) 4-Bromofluorobenzene	112		77.0-126		10/31/2020 07:58	WG1568533
(S) 1,2-Dichloroethane-d4	117		70.0-130		10/31/2020 07:58	WG1568533









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ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 14:06

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1680000		500000	100	10/30/2020 21:34	WG1566859

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	2490	В	1000	10	10/28/2020 23:47	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	114		78.0-120		10/28/2020 23:47	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		5.00	5	10/31/2020 12:06	WG1568533
Toluene	ND		5.00	5	10/31/2020 12:06	WG1568533
Ethylbenzene	5.12		5.00	5	10/31/2020 12:06	WG1568533
Total Xylenes	ND		15.0	5	10/31/2020 12:06	WG1568533
(S) Toluene-d8	103		80.0-120		10/31/2020 12:06	WG1568533
(S) 4-Bromofluorobenzene	109		77.0-126		10/31/2020 12:06	WG1568533
(S) 1,2-Dichloroethane-d4	109		70.0-130		10/31/2020 12:06	WG1568533







#### Sample Narrative:

L1277202-10 WG1568533: Non-target compounds too high to run at a lower dilution.

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 10:05

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1210000		500000	100	10/30/2020 21:47	WG1566859

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	790		100	1	10/28/2020 18:11	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	98.9		78.0-120		10/28/2020 18:11	WG1567195



Cn

#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 08:19	WG1568533
Toluene	ND		1.00	1	10/31/2020 08:19	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 08:19	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 08:19	WG1568533
(S) Toluene-d8	101		80.0-120		10/31/2020 08:19	WG1568533
(S) 4-Bromofluorobenzene	109		77.0-126		10/31/2020 08:19	WG1568533
(S) 1,2-Dichloroethane-d4	120		70.0-130		10/31/2020 08:19	WG1568533











Kinder Morgan- Houston, TX(Scott Martin) L1277202 11/03/20 18:15

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 15:35

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	1010000		500000	100	10/30/2020 22:00	WG1566859

# <sup>2</sup>Tc

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	6740		100	1	10/28/2020 18:35	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	89.2		78.0-120		10/28/2020 18:35	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 08:39	WG1568533
Toluene	1.23		1.00	1	10/31/2020 08:39	WG1568533
Ethylbenzene	300		10.0	10	11/03/2020 02:02	WG1569734
Total Xylenes	313		3.00	1	10/31/2020 08:39	WG1568533
(S) Toluene-d8	103		80.0-120		10/31/2020 08:39	WG1568533
(S) Toluene-d8	109		80.0-120		11/03/2020 02:02	WG1569734
(S) 4-Bromofluorobenzene	119		77.0-126		10/31/2020 08:39	WG1568533
(S) 4-Bromofluorobenzene	96.8		77.0-126		11/03/2020 02:02	WG1569734
(S) 1,2-Dichloroethane-d4	118		70.0-130		10/31/2020 08:39	WG1568533
(S) 1 2-Dichloroethane-d4	88.6		70 0-130		11/03/2020 02:02	WG1569734











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Wet Chemistry by Method 9056A

L1277202-08,09,10,11,12

#### Method Blank (MB)

(MB) R3587990-1 10/30/20 20:29								
	MB Result	MB Qualifier	MB MDL	MB RDL				
Analyte	ug/l		ug/l	ug/l				
Sulfate	Ш		594	5000				





## Ss

#### L1277202-08 Original Sample (OS) • Duplicate (DUP)

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits	
Analyte	ug/l	ug/l		%		%	
Sulfate	1160000	1010000	100	13.2		15	







(OS) L1277245-05 10/31/20	Original Result			DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	16100	16700	1	3.43		15





#### Laboratory Control Sample (LCS)

(LCS) R3587990-2	10/30/20 20:42
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	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfate	40000	41100	103	80.0-120	

### L1277223-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L12//223-03 10/	/30/20 23:06 • (MS) R358/990-4	10/30/20 23:19 • (MSD	) R358/990-5 10/30/20 23:32
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, ,	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Sulfate	50000	110000	154000	160000	87.8	100	1	80.0-120	Ē	E	3.89	15

#### L1277245-07 Original Sample (OS) • Matrix Spike (MS)

(	OS)	L1277245-07	10/31/20 02:22 •	(MS) R3587990-7	10/31/20 02:3

, ,	Spike Amount	Original Result	MS Result	MS Rec.	Dilution	Rec. Limits	MS Qualifier
Analyte	ug/l	ug/l	ug/l	%		%	
Sulfate	50000	338000	371000	66.3	1	80.0-120	<u>E V</u>

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Metals (ICPMS) by Method 6020B

L1277202-04,05,06,07

#### Method Blank (MB)

(MB) R3586301-1 10/	/27/20 21:54			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Lead, Dissolved	U		0.849	5.00





#### Laboratory Control Sample (LCS)

(LCS) R3586301-2 10/27/	20 21:57				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Lead, Dissolved	50.0	44.5	89.1	80.0-120	



## <sup>6</sup>Qc

#### L1277171-43 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277171-43 10/27/20 22:00 • (MS) R3586301-4 10/27/20 22:07 • (MSD) R3586301-5 10/27/20 22:10												
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Lead, Dissolved	50.0	ND	45.5	47.7	91.0	95.3	1	75.0-125			4.68	20







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Metals (ICPMS) by Method 6020B

L1277202-04,05,06,07

#### Method Blank (MB)

Lead

Analyte Lead

(MB) R3586694-6 10/28/20 16:05 MB RDL MB Result MB Qualifier MB MDL Analyte ug/l ug/l ug/l

5.00









U

(LCS) R3586694-2 10/28/20 14:33

Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
ug/l	ug/l	%	%	
50.0	46.1	92.3	80.0-120	









0.849

(OS) L1277202-04 10/28/20 14:37 • (MS) R3586694-4 10/28/20 14:45 • (MSD) R3586694-5 10/28/20 14:48

(00) 2.277202 0 1 1072	(30) 2.27 20 20 1 10/20/20 1 107 (110) 10000000 1 1 10/20/20 1 110												
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Lead	50.0	ND	45.0	44.4	90.1	88.7	1	75.0-125			1.48	20	



GI





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Volatile Organic Compounds (GC) by Method NWTPHGX

L1277202-01,03,04,05,06

#### Method Blank (MB)

(MB) R3588016-2 10/29/	20 00:06			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	52.9	<u>J</u>	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	99.2			78.0-120







(LCS) R3588016-1 10/28/	20 23:09				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	5210	94.7	70.0-124	
(S) a,a,a-Trifluorotoluene(FID)			107	78.0-120	











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Volatile Organic Compounds (GC) by Method NWTPHGX

L1277202-07,08,09,10,11,12

#### Method Blank (MB)

(MB) R3588481-2 10/28/2	20 15:28			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	58.6	<u>7</u>	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	114			78.0-120







(LCS) R3588481-1 10/28/	20 14:40				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	5620	102	70.0-124	
(S) a.a.a-Trifluorotoluene(FID)			105	78.0-120	











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Volatile Organic Compounds (GC) by Method NWTPHGX

L1277202-02

#### Method Blank (MB)

(MB) R3588906-2 11/02/2	20 14:01			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	U		31.6	100
(S) a a a-Trifluorotoluene(FID)	98.4			78.0-120







(LCS) R3588906-3 11/02/	/20 14:23				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	4550	82.7	70.0-124	
(S) a,a,a-Trifluorotoluene(FID)			97.0	78.0-120	











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Volatile Organic Compounds (GC/MS) by Method 8260D

L1277202-06

#### Method Blank (MB)

(MB) R3588206-2 10/30/20	05:43			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Benzene	U		0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	100			80.0-120
(S) 4-Bromofluorobenzene	97.4			77.0-126
(S) 1,2-Dichloroethane-d4	82.4			70.0-130

(LCS) R3588206-1 10/30	/20 05:02				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Benzene	5.00	5.09	102	70.0-123	
Ethylbenzene	5.00	5.26	105	79.0-123	
Toluene	5.00	4.84	96.8	79.0-120	
Xylenes, Total	15.0	15.6	104	79.0-123	
(S) Toluene-d8			99.3	80.0-120	
(S) 4-Bromofluorobenzene			98.4	77.0-126	
(S) 1,2-Dichloroethane-d4			88.0	70.0-130	

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Volatile Organic Compounds (GC/MS) by Method 8260D

L1277202-01,02,03,04,05,07,08,09,10,11,12

#### Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3588432-2 10/31/2	0 05:15					
	MB Result	MB Qualifier	MB MDL	MB RDL		5
Analyte	ug/l		ug/l	ug/l		•
Benzene	U		0.0941	1.00		
Ethylbenzene	U		0.137	1.00		3
Toluene	U		0.278	1.00		_
Xylenes, Total	U		0.174	3.00		4
(S) Toluene-d8	104			80.0-120		(
(S) 4-Bromofluorobenzene	106			77.0-126	L	_
(S) 1,2-Dichloroethane-d4	117			70.0-130		·

#### Laboratory Control Sample (LCS)

119

70.0-130

(LCS) R3588432-1 10	)/31/20 04:34				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Benzene	5.00	4.75	95.0	70.0-123	
Ethylbenzene	5.00	4.97	99.4	79.0-123	
Toluene	5.00	4.60	92.0	79.0-120	
Xylenes, Total	15.0	14.8	98.7	79.0-123	
(S) Toluene-d8			97.7	80.0-120	
(S) 4-Bromofluorobenz	rene		104	77.0-126	





















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Volatile Organic Compounds (GC/MS) by Method 8260D

L1277202-12

#### Method Blank (MB)

(S) 4-Bromofluorobenzene

(S) 1,2-Dichloroethane-d4

(MB) R3588623-3 11/02/2	20 19:45			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Ethylbenzene	U		0.137	1.00
(S) Toluene-d8	106			80.0-120
(S) 4-Bromofluorobenzene	102			77.0-126
(S) 1,2-Dichloroethane-d4	86.8			70.0-130







#### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

100

86.7

97.2

89.1

(LCS) R3588623-1 11/	.CS) R3588623-1 11/02/20 18:43 • (LCSD) R3588623-2 11/02/20 19:04											
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits		
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%		
Ethylbenzene	5.00	4.99	4.58	99.8	91.6	79.0-123			8.57	20		
(S) Toluene-d8				110	108	80 0-120						

77.0-126

70.0-130











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Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

L1277202-01,02,03,04,05,06,07

#### Method Blank (MB)

(MB) R3587900-1 10/31/20 05:29							
	MB Result	MB Qualifier	MB MDL	MB RDL			
Analyte	ug/l		ug/l	ug/l			
Diesel Range Organics (DRO)	U		66.7	200			
Residual Range Organics (RRO)	U		83.3	250			
(S) o-Terphenyl	76.0			52 0-156			





#### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3587900-2 10/31/20 05:55 • (LCSD) R3587900-3 10/31/20 06:21													
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits			
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%			
Diesel Range Organics (DRO)	1500	1340	1290	89.3	86.0	50.0-150			3.80	20			
(S) o-Terphenyl				82.5	<i>78.5</i>	52.0-156							













#### **GLOSSARY OF TERMS**

#### Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

#### Abbreviations and Definitions

MDI	Mathad Datastian Limit
MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

В	The same analyte is found in the associated blank.
Е	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
V	The sample concentration is too high to evaluate accurate spike recoveries.



















#### **ACCREDITATIONS & LOCATIONS**





#### **State Accreditations**

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia <sup>1</sup>	923
Idaho	TN00003
Illinois	200008
Indiana	C-TN-01
Iowa	364
Kansas	E-10277
Kentucky 16	90010
Kentucky <sup>2</sup>	16
Louisiana	Al30792
Louisiana <sup>1</sup>	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico <sup>1</sup>	n/a
New York	11742
North Carolina	Env375
North Carolina <sup>1</sup>	DW21704
North Carolina <sup>3</sup>	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-18-15
Texas <sup>5</sup>	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

#### Third Party Federal Accreditations

A2LA – ISO 17025	1461.01
A2LA - ISO 17025 5	1461.02
Canada	1461.01
EPA-Crypto	TN00003

AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

<sup>&</sup>lt;sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>6</sup> Wastewater n/a Accreditation not applicable

#### Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



















			Billing Information:							nalvsis /	Contai	ner / Pre	eservativ	е		Chain of Custody Page of			
Kinder Morgan- Houstor Martin) 1100 Olive Way, Suite 800	ott	Accounts Payable-Scott Martin 1001 Louisiana St. Houston, TX 77002										^			n er	Pace / Netional Ce	Analytical * Interfer Testing & Innovation		
Report to:  Kyle Haslam			Email To: Kyle.Hasla	m@arcadis.com	Scott.Wennin	g@arca		1				1	V				12065 Lebanon Rd Mount Juliet, TN 372		
roject Description: KMEP Harbor Island		City/State Collected:	Seatt	te, WA	Please C			es	CI-BT			1	HNO3				Phone: 515-758-5858 Phone: 800-767-5859 Fax: 615-758-5859 SDG # ULTRO C095 Acctnum: KINMOROCA		
hone: <b>206-726-4713</b>	Client Project		JUNT	Lab Project # KINMOROC	A-HARBOR	ISLA	101	250mIHDPE-NoPres	40mlAmb-HCI-BT		res	250mlHDPE-HNO3	250mIHDPE-HN03						
collected by (print):  Lauren Seneck	Site/Facility 2720 13Th	ID# H AVENUE S	w	P.O.#	and the second		40mIAmb-HCl	HDP		mb HC	E-NoF								
collected by (signature):	Same		Quote#				0 250n	w/sgr	40mlAmb HCI	5mIHDPE-NoPres	6020 250	8 6020				Prelogin: P802	2817		
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Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	Diss	N N	N N	Sulfate	Total	Total	-24			Remarks	Sample # (lab only)	
W-20	Gras	GW	-	10/21/20	1650	8	X		X	Х								-01	
W-21	Grab	GW	-	10/21/20	7.57	8	X	-	X	Х							au de la companya de	,02	
W-22	Grab	GW	-	10/21/20	1450	8	X		X	Х				-95				2 03	
14R		GW				10	×	X	X	X		X							
IW-07R	Grab	GW	-	10/20/20	1358	10	X	X	X	Х		Х						-01	
IW-1	-	GW		The state of the s		10	X	X	X	X		X							
IW-2	Grab	GW	-	10/21/20	1327	10	X	X	X	Х		Х					11-97-1	-05	
IW-3	39	GW			A Company	10	X	Х	X	Х		X					-		
NW-5 Qreeb	10/19/20	GW	- 10 pt 10 p	10/19/20	1555	10	X	Х	X	Х		Х				7012		-06	
rw-8	Grab	GW	-	10/21/20	1220	10	X	Х	X	Х		Х						107	
S - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater	marks:					7'		- A		pH Flow		_ Temp		_	COC Sea COC Sig Bottles Correct	ned/i	le Receipt Che esent/Intact: Accurate: ive intact: tles used:	NP Y N Y N Y N	
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			Billing Info	rmation:			Г			A	nalvsis /	Contai	iner / Pr	eservativ	е		Ch	hain of Custody	Page 2 of
Kinder Morgan- Houston, TX(Scott Martin)				Accounts Payable-Scott Martin 1001 Louisiana St. Houston, TX 77002														Pace A National Ce	Analytical* Inter for Testing & Innovatio
1100 Olive Way, Suite 800																1			
Report to: <b>(Yle Haslam</b>			Email To: Kyle.Haslam@arcadis.com;Scott.Wenning@arca							-				)3			M	2065 Lebanon Rd Mount Juliet, TN 37 hone: 615-758-585 hone: 800-767-585	
Project Description:  KMEP Harbor Island		City/State Collected:	seattl	e, WA	+	Please Ci			es	CI-B	2		33	50mIHDPE-HNO3				ax: 615-758-5859	
Phone: 206-726-4713	Client Project 30050809.	#	21.4°	Lab Projec	ct#	HARBORI	SLA	0	250mIHDPE-NoPres	40mlAmb-HCI-BT	-	es	250mlHDPE-HNO3				SI	DG# U	277202
Collected by (print):	Site/Facility II	D#		P.O.#	2.77	4. 10 - 12		P-HCI	DPE	mIA	모	loPr	라	Imc			T	able #	
Lauren Selleck	2720 13TH		sw			e Suffrences		IAm	JH.			PE-N	JmIH	12				Acctnum: KINMOROCA	
Collected by signature):	Rush? (Lab MUST Be Notified)			Quote#				40mlAmb	0 220	v/sGT	40mlAmb	25mlHDPE-NoPres	0 25	1 6020			Pi	Template: <b>T175759</b> Prelogin: <b>P802817</b>	
mmediately Packed on Ice N Y				Date	Results	Needed	No.	8260D	0 6020	NWTPHDX W/		-	Pb 6020	RCRA8				M: 110 - Brian	Ford
Sample ID	Comp/Grab	Matrix *	Depth	Date	e	Time	Cntrs	BTEX 8	Diss Pb	WTW	NWTPHGX	Sulfate	rotal	Total			Sh	Sample # (lab only)	
MW-2	Grab	GW	T -	10/20	2020	9:57	7	X			X	X							-D8
MW-3	Grab	GW	-			12:40	7	X			X	X						3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	-09
MW-4	Grado	GW		10/20	2020	14:06	7	X			Х	X	En 1						-10
MW-5	Grab	GW	-	10/20	2020	10:05	7	X			X	X							-1
MW-6	Grab	GW	-	10/21	12020	15:35	7	X			X	X							11
RUM-1	erab	GW					7	X			X			X	2 64				
		GW				4-11	11	X	→X	X	_X_	X		X	2 7				-
	A Committee	GW				- Partial P	22	X	X	X	X	X		X					
		GW					11	X	X	×	X	X		X					
	Remarks:	GW					11	X	-X-	X	X	X	7,000	X	Service Company				-/
Matrix; SS - Soil AIR - Air F - Filter SW - Groundwater B - Bioassay NW - WasteWater										pH Temp					Sample Receipt Checklist  COC Seal Present/Intact: NP Y N COC Signed/Accurate: Y N Bottles arrive intact: Y N Correct bottles used: Y N Sufficient volume sent: Y N				
OW - Drinking Water OT - Other	l via: Courier				racking #										Sufficient volume sent:  If Applicable  VOA Zero Headspace:  Preservation Correct/Checked:  N				
Relinquished by: (Signature) Date:			20 1	400	Receive	d by: (Signat	ture)				rip Blan	nk Recei		es / No HCL / Med TBR	оН			.5 mR/hr:	Y N
Relinquished by (Signature)	ture) Date: 1			Time: Received by: (Signature)							Temp! AC Bottles Received:				If preservation required by Login: Date/Time			in: Date/Time	
Relinquished by : (Signature)	nquished by : (Signature) Date: T			à:	Receive	ed for lab by:	(Signati	ure)	-/	]	Date: Time: 00			)	Hold:			Condition:	



## ANALYTICAL REPORT

November 03, 2020

## Kinder Morgan- Houston, TX(Scott Martin)

Sample Delivery Group: L1277245

Samples Received: 10/23/2020

Project Number: 30050809.00002000

Description: KMEP Harbor Island

2720 13TH AVENUE SW SEATTLE,WA Site:

Report To: Kyle Haslam

1100 Olive Way, Suite 800

Seattle, WA 98101

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

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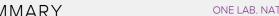






Sc: Sample Chain of Custody

#### SAMPLE SUMMARY



ONE LAB	. NATIONWIDE.

			Collected by	Collected date/time	Received da	
MW-12R L1277245-01 GW			Lauren Selleck	10/20/20 16:25	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1565900	1	10/27/20 22:46	10/28/20 04:20	LAT	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 15:35	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 18:59	10/28/20 18:59	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 09:00	10/31/20 09:00	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1569734	1	11/03/20 00:00	11/03/20 00:00	JAH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 07:55	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	
SH-02R L1277245-02 GW			Lauren Selleck	10/21/20 12:27	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1565900	1	10/27/20 22:46	10/28/20 04:35	LAT	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 15:39	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 19:23	10/28/20 19:23	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 09:20	10/31/20 09:20	JHH	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1569734	1	11/03/20 00:20	11/03/20 00:20	JAH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 08:21	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
SH-05R L1277245-03 GW			Lauren Selleck	10/21/20 09:53	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1565900	1	10/27/20 22:46	10/28/20 04:39	LAT	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 15:43	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 19:47	10/28/20 19:47	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 09:41	10/31/20 09:41	JHH	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1567409	1	10/29/20 09:07	11/01/20 08:47	AEG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-7 L1277245-04 GW			Lauren Selleck	10/20/20 11:25	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	100	10/31/20 01:29	10/31/20 01:29	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565900	1	10/27/20 22:46	10/28/20 04:42	LAT	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 15:46	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 20:11	10/28/20 20:11	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 10:02	10/31/20 10:02	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	
MW-9 L1277245-05 GW			Lauren Selleck	10/21/20 10:00	10/23/20 09	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Wet Chemistry by Method 9056A	WG1566859	1	10/31/20 01:43	10/31/20 01:43	MSP	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565900	1	10/27/20 22:46	10/28/20 04:46	LAT	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1565916	1	10/28/20 00:48	10/28/20 16:09	LAT	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 20:35	10/28/20 20:35	DWR	Mt. Juliet, TN
Valatila Organia Campaunda (CC/MC) by Mathad 03COD	WC4EC0E33	4	40/04/00 40 00	10/24/20 10 22		14: 1 P . T





















Volatile Organic Compounds (GC/MS) by Method 8260D

WG1568533

10/31/20 10:22

JHH

Mt. Juliet, TN

10/31/20 10:22



M/M/ 10   127724E OC C/M/			Collected by Lauren Selleck	Collected date/time 10/20/20 12:15	Received da 10/23/20 09:	
MW-19 L1277245-06 GW			Eddren Seneck	10/20/20 12.10	10/20/20 00	
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 9056A	WG1566859	100	10/31/20 02:09	10/31/20 02:09	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 20:59	10/28/20 20:59	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 10:43	10/31/20 10:43	JHH	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
TMW-1 L1277245-07 GW			Lauren Selleck	10/20/20 11:03	10/23/20 09	:00
Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Wet Chemistry by Method 9056A	WG1566859	5	10/31/20 10:55	10/31/20 10:55	MSP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567195	1	10/28/20 21:23	10/28/20 21:23	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568533	1	10/31/20 11:04	10/31/20 11:04	IHH	Mt Juliet TN



















All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Ss

Cn









Brian Ford Project Manager

Buar Ford

ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 16:25

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/28/2020 15:35	WG1565916
Lead,Dissolved	ND		5.00	1	10/28/2020 04:20	WG1565900





## <sup>3</sup>Ss

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	103	В	100	1	10/28/2020 18:59	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	117		78.0-120		10/28/2020 18:59	WG1567195



## 5 Cr

#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 09:00	WG1568533
Toluene	ND		1.00	1	10/31/2020 09:00	WG1568533
Ethylbenzene	ND		1.00	1	11/03/2020 00:00	WG1569734
Total Xylenes	ND		3.00	1	11/03/2020 00:00	WG1569734
(S) Toluene-d8	101		80.0-120		10/31/2020 09:00	WG1568533
(S) Toluene-d8	107		80.0-120		11/03/2020 00:00	WG1569734
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 09:00	WG1568533
(S) 4-Bromofluorobenzene	97.2		77.0-126		11/03/2020 00:00	WG1569734
(S) 1,2-Dichloroethane-d4	113		70.0-130		10/31/2020 09:00	WG1568533
(S) 1,2-Dichloroethane-d4	88.6		70.0-130		11/03/2020 00:00	WG1569734







#### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/01/2020 07:55	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 07:55	WG1567409
(S) o-Terphenyl	82.6		52.0-156		11/01/2020 07:55	WG1567409

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 12:27

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch	
Analyte	ug/l		ug/l		date / time		
Lead	ND		5.00	1	10/28/2020 15:39	WG1565916	
Lead, Dissolved	ND		5.00	1	10/28/2020 04:35	WG1565900	

# <sup>2</sup>Tc

### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	220	В	100	1	10/28/2020 19:23	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	116		78.0-120		10/28/2020 19:23	WG1567195



Ss

#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 09:20	WG1568533
Toluene	ND		1.00	1	10/31/2020 09:20	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 09:20	WG1568533
Total Xylenes	ND		3.00	1	11/03/2020 00:20	WG1569734
(S) Toluene-d8	98.7		80.0-120		10/31/2020 09:20	WG1568533
(S) Toluene-d8	107		80.0-120		11/03/2020 00:20	WG1569734
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 09:20	WG1568533
(S) 4-Bromofluorobenzene	98.9		77.0-126		11/03/2020 00:20	WG1569734
(S) 1,2-Dichloroethane-d4	113		70.0-130		10/31/2020 09:20	WG1568533
(S) 1,2-Dichloroethane-d4	84.1		70.0-130		11/03/2020 00:20	WG1569734



# 9 a

Gl

## <sup>9</sup>Sc

#### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	252		200	1	11/01/2020 08:21	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 08:21	WG1567409
(S) o-Terphenyl	78.9		52.0-156		11/01/2020 08:21	WG1567409

ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 09:53

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/28/2020 15:43	WG1565916
Lead, Dissolved	ND		5.00	1	10/28/2020 04:39	WG1565900



Ss



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	180	В	100	1	10/28/2020 19:47	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	116		78.0-120		10/28/2020 19:47	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 09:41	WG1568533
Toluene	ND		1.00	1	10/31/2020 09:41	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 09:41	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 09:41	WG1568533
(S) Toluene-d8	104		80.0-120		10/31/2020 09:41	WG1568533
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 09:41	WG1568533
(S) 1,2-Dichloroethane-d4	111		70.0-130		10/31/2020 09:41	WG1568533





# Sc

PAGE:

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#### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	<del></del>
Diesel Range Organics (DRO)	314		200	1	11/01/2020 08:47	WG1567409
Residual Range Organics (RRO)	ND		250	1	11/01/2020 08:47	WG1567409
(S) o-Terphenyl	81.1		52.0-156		11/01/2020 08:47	WG1567409

ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 11:25

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	681000		500000	100	10/31/2020 01:29	WG1566859

## <sup>2</sup>Tc

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/28/2020 15:46	WG1565916
Lead, Dissolved	ND		5.00	1	10/28/2020 04:42	WG1565900



#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	173	В	100	1	10/28/2020 20:11	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	113		78.0-120		10/28/2020 20:11	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 10:02	WG1568533
Toluene	ND		1.00	1	10/31/2020 10:02	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 10:02	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 10:02	WG1568533
(S) Toluene-d8	102		80.0-120		10/31/2020 10:02	WG1568533
(S) 4-Bromofluorobenzene	107		77.0-126		10/31/2020 10:02	WG1568533
(S) 1.2-Dichloroethane-d4	109		70.0-130		10/31/2020 10:02	WG1568533



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ONE LAB. NATIONWIDE.

Collected date/time: 10/21/20 10:00

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	16100		5000	1	10/31/2020 01:43	WG1566859



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/28/2020 16:09	WG1565916
Lead, Dissolved	ND		5.00	1	10/28/2020 04:46	WG1565900



#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	130	В	100	1	10/28/2020 20:35	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	114		78.0-120		10/28/2020 20:35	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

		, ,				
	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 10:22	WG1568533
Toluene	ND		1.00	1	10/31/2020 10:22	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 10:22	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 10:22	WG1568533
(S) Toluene-d8	101		80.0-120		10/31/2020 10:22	WG1568533
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 10:22	WG1568533
(S) 1.2-Dichloroethane-d4	112		70.0-130		10/31/2020 10:22	WG1568533



Gl



Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 12:15

#### L1277245

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	557000		500000	100	10/31/2020 02:09	WG1566859



#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	856		100	1	10/28/2020 20:59	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	104		78.0-120		10/28/2020 20:59	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	4.09		1.00	1	10/31/2020 10:43	WG1568533
Toluene	ND		1.00	1	10/31/2020 10:43	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 10:43	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 10:43	WG1568533
(S) Toluene-d8	99.7		80.0-120		10/31/2020 10:43	WG1568533
(S) 4-Bromofluorobenzene	109		77.0-126		10/31/2020 10:43	WG1568533
(S) 1,2-Dichloroethane-d4	110		70.0-130		10/31/2020 10:43	WG1568533











ONE LAB. NATIONWIDE.

Collected date/time: 10/20/20 11:03

#### L1277245

#### Wet Chemistry by Method 9056A

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Sulfate	331000		25000	5	10/31/2020 10:55	WG1566859

## <sup>2</sup>T<sub>6</sub>

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/28/2020 21:23	WG1567195
(S) a,a,a-Trifluorotoluene(FID)	111		78.0-120		10/28/2020 21:23	WG1567195



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 11:04	WG1568533
Toluene	ND		1.00	1	10/31/2020 11:04	WG1568533
Ethylbenzene	ND		1.00	1	10/31/2020 11:04	WG1568533
Total Xylenes	ND		3.00	1	10/31/2020 11:04	WG1568533
(S) Toluene-d8	103		80.0-120		10/31/2020 11:04	WG1568533
(S) 4-Bromofluorobenzene	106		77.0-126		10/31/2020 11:04	WG1568533
(S) 1,2-Dichloroethane-d4	111		70.0-130		10/31/2020 11:04	WG1568533











ONE LAB. NATIONWIDE.

Wet Chemistry by Method 9056A

L1277245-04,05,06,07

#### Method Blank (MB)

(MB) R3587990-1 10/30	/20 20:29			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Sulfate	II.		594	5000





## Ss

#### L1277202-08 Original Sample (OS) • Duplicate (DUP)

(05)	11277202-08	10/30/20 20:55 •	(DLIP	R3587990-3	10/30/20 21:08
 $(\cup \cup)$	LIZ//202-00	10/30/20 20.33		) K330/330-3	10/30/20 21.00

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	1160000	1010000	100	13.2		15





#### L1277245-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1277245-05 10/31/20 01:43 • (DUP) R3587990-6 10/31/20 01:56

(03) [1277240-03 10/31/21	Original Result			DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	ug/l	ug/l		%		%
Sulfate	16100	16700	1	3.43		15



#### Laboratory Control Sample (LCS)

(LCS) R3587990-2 10/30/20 20:42

,	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Sulfate	40000	41100	103	80.0-120	

#### L1277223-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277223-03 10/30/20 23:06 • (MS) R3587990-4 10/30/20 23:19 • (MSD) R3587990-5 10/30/20 23:32

, ,	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Sulfate	50000	110000	154000	160000	87.8	100	1	80.0-120	E	<u>E</u>	3.89	15

#### L1277245-07 Original Sample (OS) • Matrix Spike (MS)

(OS) L1277245-07 10/31/20 02:22 • (MS) R3587990-7 10/31/20 02:35

	Spike Amount	Original Result	sult MS Result MS Rec.		Dilution	Rec. Limits	MS Qualifier
Analyte	ug/l	ug/l	ug/l	%		%	
Sulfate	50000	338000	371000	66.3	1	80.0-120	<u>E V</u>

ONE LAB. NATIONWIDE.

Metals (ICPMS) by Method 6020B

L1277245-01,02,03,04,05

#### Method Blank (MB)

Lead, Dissolved

(MB) R3586333-1 10/28/20 04:12

MB Result MB Qualifier MB MDL

Analyte ug/l ug/l

U





Ss

### Laboratory Control Sample (LCS)

(LCS) R3586333-2 10/28/20 04:16

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Lead, Dissolved	50.0	48.4	96.8	80.0-120	



## <sup>6</sup>Qc

#### L1277245-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

0.849

MB RDL

ug/l

5.00

(OS) L1277245-01 10/28/20 04:20 • (MS) R3586333-4 10/28/20 04:27 • (MSD) R3586333-5 10/28/20 04:31

(03) [12/72+3 01 10/2	20/20 04.20 - (1415)	113300333 + 1	0/20/20 04.2	-7 · (IVISD) 1(SSC	00000 0 10/2	0/20 04.51						
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Lead Dissolved	50.0	ND	47.2	47.2	94.5	94.3	1	75 0-125			0.150	20







ONE LAB. NATIONWIDE.

Metals (ICPMS) by Method 6020B

L1277245-01,02,03,04,05

#### Method Blank (MB)

Lead

(MB) R3586694-6 10/	/28/20 16:05			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Lead	U		0.849	5.00





#### Laboratory Control Sample (LCS)

50.0

ND

(LCS) R3586694-2 10/28/2	20 14:33				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	
Analyte	ug/l	ug/l	%	%	
Lead	50.0	46.1	92.3	80.0-120	





#### L1277202-04 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

45.0

44.4

(OS) L1277202-04 10/28/	20 14:37 • (MS)	R3586694-4 1	0/28/20 14:45	• (MSD) R3586	694-5 10/28/2	20 14:48						
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%

1

88.7

90.1







75.0-125

1.48

20

ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC) by Method NWTPHGX

L1277245-01,02,03,04,05,06,07

#### Method Blank (MB)

(MB) R3588481-2 10/28/2	20 15:28			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	58.6	J	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	114			78.0-120







(LCS) R3588481-1 10/28/	20 14:40				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Gasoline Range Organics-NWTPH	5500	5620	102	70.0-124	
(S) a.a.a-Trifluorotoluene(FID)			105	78.0-120	











ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260D

L1277245-01,02,03,04,05,06,07

#### Method Blank (MB)

(S) 1,2-Dichloroethane-d4

(MB) R3588432-2 10/31/2	0 05:15				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Benzene	U		0.0941	1.00	
Ethylbenzene	U		0.137	1.00	
Toluene	U		0.278	1.00	
Xylenes, Total	U		0.174	3.00	
(S) Toluene-d8	104			80.0-120	
(S) 4-Bromofluorobenzene	106			77.0-126	
(S) 1,2-Dichloroethane-d4	117			70.0-130	

#### Laboratory Control Sample (LCS)

119

70.0-130

(LCS) R3588432-1 10/31/2	20 04:34				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Benzene	5.00	4.75	95.0	70.0-123	
Ethylbenzene	5.00	4.97	99.4	79.0-123	
Toluene	5.00	4.60	92.0	79.0-120	
Xylenes, Total	15.0	14.8	98.7	79.0-123	
(S) Toluene-d8			97.7	80.0-120	
(S) 4-Bromofluorobenzene			104	77.0-126	

















ONE LAB. NATIONWIDE.

Volatile Organic Compounds (GC/MS) by Method 8260D

L1277245-01,02

#### Method Blank (MB)

(MB) R3588623-3 11/02/2	0 19:45			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Ethylbenzene	U		0.137	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	106			80.0-120
(S) 4-Bromofluorobenzene	102			77.0-126
(S) 1,2-Dichloroethane-d4	86.8			70.0-130





#### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3588623-1 11/02/2	20 18:43 • (LCSE	) R3588623-	2 11/02/20 19:0	)4							
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Ethylbenzene	5.00	4.99	4.58	99.8	91.6	79.0-123			8.57	20	
Xylenes, Total	15.0	13.8	12.9	92.0	86.0	79.0-123			6.74	20	
(S) Toluene-d8				110	108	80.0-120					
(S) 4-Bromofluorobenzene				100	97.2	77.0-126					
(S) 1,2-Dichloroethane-d4				86.7	89.1	70.0-130					











ONE LAB. NATIONWIDE.

Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

L1277245-01,02,03

#### Method Blank (MB)

(MB) R3587900-1 10/31/20	05:29			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Diesel Range Organics (DRO)	U		66.7	200
Residual Range Organics (RRO)	U		83.3	250
(S) o-Terphenyl	76.0			52.0-156









#### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R358/900-2 10/31/20 05:55 • (LCSD) R358/900-3 10/31/20 06:21										
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%
Diesel Range Organics (DRO)	1500	1340	1290	89.3	86.0	50.0-150			3.80	20
(S) o-Terphenyl				82.5	<i>78.5</i>	52.0-156				















#### **GLOSSARY OF TERMS**

#### Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

#### Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and

Qualifier	Description
Qualifici	

times of preparation and/or analysis.

В	The same analyte is found in the associated blank.
Е	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
V	The sample concentration is too high to evaluate accurate spike recoveries.



















#### **ACCREDITATIONS & LOCATIONS**





#### State Accreditations

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia <sup>1</sup>	923
Idaho	TN00003
Illinois	200008
Indiana	C-TN-01
lowa	364
Kansas	E-10277
Kentucky 16	90010
Kentucky <sup>2</sup>	16
Louisiana	Al30792
Louisiana <sup>1</sup>	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico <sup>1</sup>	n/a
New York	11742
North Carolina	Env375
North Carolina 1	DW21704
North Carolina <sup>3</sup>	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-18-15
Texas <sup>5</sup>	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

#### Third Party Federal Accreditations

A2LA – ISO 17025	1461.01
A2LA - ISO 17025 5	1461.02
Canada	1461.01
EPA-Crypto	TN00003

AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

<sup>&</sup>lt;sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>6</sup> Wastewater n/a Accreditation not applicable

#### Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



















			Billing Info	ormation:							Analysis	/ Conta	iner / Pr	eservative			Chain of Custod	y Page of
Kinder Morgan- Houston, TX(Scott Martin)			1001 Lo	Accounts Payable-Scott Martin 1001 Louisiana St. Houston, TX 77002									3				Pace	Analytical®
1100 Olive Way, Suite 800																		
Report to: Kyle Haslam			Email To: Kyle.Haslam@arcadis.com;Scott.Wenning@						-					8			12065 Lebanon Rd Mount Juliet, TN 3 Phone: 615-758-58	7122
Project Description: KMEP Harbor Island		City/State Collected:	Rlea			MT C		cle:		CI-BT			)3	HNO			Phone: 800-767-58 Fax: 615-758-5859	59
Phone: <b>206-726-4713</b>	300508	ject # 09.00002000		KINMO	ect # PROCA-HAR	RBORI	SLA	Ē	-NoPr	40mlAmb-HCI-BT	T-GITTA	res	250mlHDPE-HNO3	250mIHDPE-HNO3			E088	
ollected by (print): Lauren Selleck	Site/Facili 2720 13	ty ID # TH AVENUE S	P.O. #				40mlAmb-H	HDP	40ml/	nb HC	125mlHDPE-NoPres	mIHDF	250m		Acctnum: KINMOROCA			
collected by (signature):		? (Lab MUST Be		Quote #				40ml	250n	/SGT	OmlA	HINDP	) 250	6020			Template: <b>T175759</b> Prelogin: <b>P802817</b>	
Immediately Packed on ike N Y		Next Day 5 Day (Rad Only) Two Day 10 Day (Rad Only) Three Day			Date Results Needed		No. of	8260D		WWTPHDX W/	NWTPHGX 40mlAmb HCl	e 125m	Pb 6020	RCRA8			PM: 110 - Bria	
Sample ID	Comp/Gr	ab Matrix *	Depth	Dat	te T	ime	Cntrs	втех	Diss P	WAT	WW	Sulfate	Total Pb	Total			Shipped Via:	Sample # (lab only)
IW-12R	grab	GW		10.20	2.20 16	025	10	X	X	X	X	47	X					61
W-25		GW					10	X	X	X	×	EZECTION OF THE PERSON NAMED IN COLUMN TO PE	X					
1-02R	grab	'GW		10.21	.20 12	27	10	X	X	X	X		X					a
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21	7, 510	GW				-	8	X_	X		X		X					0 /
W-6		GW					8	X	×		×		X					
W-7	grab	GW		16.20	20 1	15	9	X	X		X	X	X					6 V
W-9	grab			10.21		000	9	X	X		X	X	X					64
W-19	grab			10.20.			7	X	-		X	X	-					65
MW-1	grab	-					7	X			X	X						96
Matrix:	Remarks:			10.20	0.20 110	03		•				1				Sampl	e Receipt Ch	
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## ANALYTICAL REPORT

November 06, 2020

#### Kinder Morgan- Houston, TX(Scott Martin)

Sample Delivery Group: L1277788

Samples Received: 10/24/2020

Project Number: 30050809.00002000

Description: KMEP Harbor Island

2720 13TH AVENUE SW SEATTLE,WA Site:

Report To: Kyle Haslam

1100 Olive Way, Suite 800

Seattle, WA 98101

















Entire Report Reviewed By:

Buar Ford

Brian Ford

Project Manager Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



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Sc: Sample Chain of Custody

25

#### SAMPLE SUMMARY



ONE	LAB.	INAI	IOIA	VVIDE.





Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Mercury by Method 7470A	WG1565140	1	10/27/20 21:53	10/28/20 12:51	BMF	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1566847	1	10/29/20 15:46	10/29/20 22:02	JPD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567534	1	10/29/20 18:40	10/29/20 18:40	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568958	1	10/31/20 18:43	10/31/20 18:43	ACG	Mt. Juliet, TN

#### MW-25 L1277788-06 GW

Method	Batch	Dilution	Preparation	Analysis	Analyst	Location
			date/time	date/time		
Metals (ICPMS) by Method 6020B	WG1566836	1	10/30/20 19:21	10/31/20 17:41	JPD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1566847	1	10/29/20 15:46	10/29/20 22:05	JPD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567534	1	10/29/20 19:04	10/29/20 19:04	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568958	1	10/31/20 19:02	10/31/20 19:02	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1569002	1	11/01/20 21:01	11/05/20 08:32	JDG	Mt. Juliet, TN





















Lauren Selleck

Collected by

Lauren Selleck

10/23/20 12:10

Collected date/time

10/23/20 10:20

10/24/20 09:00

Received date/time

10/24/20 09:00

#### SAMPLE SUMMARY



			Collected by	Collected date/time	Received da	te/time
A-21 L1277788-07 GW			Lauren Selleck	10/23/20 09:00	10/24/20 09:	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1566836	1	10/30/20 19:21	10/31/20 17:44	JPD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1566847	1	10/29/20 15:46	10/29/20 22:08	JPD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567534	1	10/29/20 19:28	10/29/20 19:28	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568958	1	10/31/20 19:21	10/31/20 19:21	ACG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-6 L1277788-08 GW			Lauren Selleck	10/22/20 16:10	10/24/20 09:	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1566836	1	10/30/20 19:21	10/31/20 17:47	JPD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1566847	1	10/29/20 15:46	10/29/20 22:12	JPD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567534	1	10/29/20 19:52	10/29/20 19:52	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568958	1	10/31/20 19:39	10/31/20 19:39	ACG	Mt. Juliet, TN
A 44D 14077700 00 CW			Collected by Lauren Selleck	Collected date/time 10/23/20 09:10	Received da 10/24/20 09:	
A-14R L1277788-09 GW			Eduren Scheck	10/23/20 03.10	10/24/20 03.	.00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1566836	1	10/30/20 19:21	10/31/20 17:51	JPD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1566847	1	10/29/20 15:46	10/29/20 22:15	JPD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567534	1	10/29/20 20:16	10/29/20 20:16	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568958	1	10/31/20 19:59	10/31/20 19:59	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1569002	1	11/01/20 21:01	11/05/20 08:52	JDG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-1 L1277788-10 GW			Lauren Selleck	10/22/20 15:06	10/24/20 09:	:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICPMS) by Method 6020B	WG1566836	1	10/30/20 19:21	10/31/20 17:54	JPD	Mt. Juliet, TN
Metals (ICPMS) by Method 6020B	WG1566847	1	10/29/20 15:46	10/29/20 22:18	JPD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method NWTPHGX	WG1567534	1	10/29/20 20:40	10/29/20 20:40	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260D	WG1568958	1	10/31/20 20:18	10/31/20 20:18	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT	WG1569002	1	11/01/20 21:01	11/05/20 09:12	JDG	Mt. Juliet, TN
			Collected by	Collected date/time	Received da	te/time
MW-3 L1277788-11 GW			Lauren Selleck	10/22/20 15:10	10/24/20 09:	:00



















Metals (ICPMS) by Method 6020B

Metals (ICPMS) by Method 6020B

Volatile Organic Compounds (GC) by Method NWTPHGX

Volatile Organic Compounds (GC/MS) by Method 8260D

Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

Method

Batch

WG1566836

WG1566847

WG1567534

WG1568958

WG1569002

Dilution

1

1

1

Preparation

10/30/20 19:21

10/29/20 15:46

10/29/20 21:04

10/31/20 20:37

11/01/20 21:01

date/time

Analysis

date/time

10/31/20 17:57

10/29/20 22:28

10/29/20 21:04

10/31/20 20:37

11/05/20 09:32

Analyst

JPD

JPD

DWR

ACG

JDG

Location

Mt. Juliet, TN

Mt. Juliet, TN

Mt. Juliet, TN Mt. Juliet, TN

Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.















Brian Ford Project Manager

Buar Ford

Collected date/time: 10/23/20 10:50

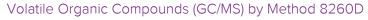
#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	585	<u>B</u>	500	5	10/30/2020 00:39	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	114		78.0-120		10/30/2020 00:39	WG1567534









	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 17:27	WG1568958
Toluene	ND		1.00	1	10/31/2020 17:27	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 17:27	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 17:27	WG1568958
(S) Toluene-d8	116		80.0-120		10/31/2020 17:27	WG1568958
(S) 4-Bromofluorobenzene	86.0		77.0-126		10/31/2020 17:27	WG1568958
(S) 1.2-Dichloroethane-d4	78.9		70 0-130		10/31/2020 17:27	WG1568958











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Collected date/time: 10/23/20 11:15

#### ONE LAB. NATIONWIDE.

## SAMPLE RESULTS - 02

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	249	В	100	1	10/29/2020 17:28	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	113		78.0-120		10/29/2020 17:28	WG1567534



## Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 17:46	WG1568958
Toluene	ND		1.00	1	10/31/2020 17:46	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 17:46	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 17:46	WG1568958
(S) Toluene-d8	115		80.0-120		10/31/2020 17:46	WG1568958
(S) 4-Bromofluorobenzene	83.4		77.0-126		10/31/2020 17:46	WG1568958
(S) 1,2-Dichloroethane-d4	77.6		70.0-130		10/31/2020 17:46	WG1568958



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#### Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/05/2020 07:32	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 07:32	WG1569002
(S) o-Terphenyl	77.0		52.0-156		11/05/2020 07:32	WG1569002





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ONE LAB. NATIONWIDE.

Collected date/time: 10/23/20 10:05

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	. ,					
	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 17:52	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	115		78.0-120		10/29/2020 17:52	WG1567534





Ss



	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 18:05	WG1568958
Toluene	ND		1.00	1	10/31/2020 18:05	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 18:05	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 18:05	WG1568958
(S) Toluene-d8	118		80.0-120		10/31/2020 18:05	WG1568958
(S) 4-Bromofluorobenzene	85.5		77.0-126		10/31/2020 18:05	WG1568958
(S) 1,2-Dichloroethane-d4	79.8		70.0-130		10/31/2020 18:05	WG1568958







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	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	704		200	1	11/05/2020 07:52	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 07:52	WG1569002
(S) o-Terphenvl	81.0		52.0-156		11/05/2020 07:52	WG1569002





ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 15:48

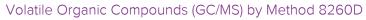
#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 18:16	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	116		78.0-120		10/29/2020 18:16	WG1567534





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	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 18:24	WG1568958
Toluene	ND		1.00	1	10/31/2020 18:24	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 18:24	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 18:24	WG1568958
(S) Toluene-d8	117		80.0-120		10/31/2020 18:24	WG1568958
(S) 4-Bromofluorobenzene	84.2		77.0-126		10/31/2020 18:24	WG1568958
(S) 1,2-Dichloroethane-d4	78.3		70.0-130		10/31/2020 18:24	WG1568958











	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/05/2020 08:12	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 08:12	WG1569002
(S) o-Terphenyl	70.5		52.0-156		11/05/2020 08:12	WG1569002





Kinder Morgan- Houston, TX(Scott Martin)

Analyte

Arsenic

Barium Cadmium

Chromium

Selenium Silver

Lead

## SAMPLE RESULTS - 05

ONE LAB. NATIONWIDE.

Collected date/time: 10/23/20 12:10

#### Mercury by Method 7470A

Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Mercury	ND		0.200	1	10/28/2020 12:51	WG1565140

Dilution

1

1

1

1

Analysis

date / time

10/29/2020 22:02

10/29/2020 22:02

10/29/2020 22:02

10/29/2020 22:02

10/29/2020 22:02

10/29/2020 22:02

10/29/2020 22:02

Batch

WG1566847

WG1566847

WG1566847

WG1566847

WG1566847

WG1566847

WG1566847

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#### Volatile Organic Compounds (GC) by Method NWTPHGX

Result

ug/l

15.1

ND

ND

ND

5.12

ND

ND

Qualifier

RDL

ug/l

2.00

20.0

1.00

2.00

5.00

2.00

2.00

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	1120		100	1	10/29/2020 18:40	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	96.1		78.0-120		10/29/2020 18:40	WG1567534



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	• •					
	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	35.9		1.00	1	10/31/2020 18:43	WG1568958
Toluene	2.09		1.00	1	10/31/2020 18:43	WG1568958
Ethylbenzene	30.6		1.00	1	10/31/2020 18:43	WG1568958
Total Xylenes	17.6		3.00	1	10/31/2020 18:43	WG1568958
(S) Toluene-d8	113		80.0-120		10/31/2020 18:43	WG1568958
(S) 4-Bromofluorobenzene	83.9		77.0-126		10/31/2020 18:43	WG1568958
(S) 1,2-Dichloroethane-d4	80.3		70.0-130		10/31/2020 18:43	WG1568958

Kinder Morgan- Houston, TX(Scott Martin)

ONE LAB. NATIONWIDE.

Collected date/time: 10/23/20 10:20

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/29/2020 22:05	WG1566847
Lead, Dissolved	ND		5.00	1	10/31/2020 17:41	WG1566836



#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 19:04	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	115		78.0-120		10/29/2020 19:04	WG1567534



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#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 19:02	WG1568958
Toluene	ND		1.00	1	10/31/2020 19:02	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 19:02	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 19:02	WG1568958
(S) Toluene-d8	114		80.0-120		10/31/2020 19:02	WG1568958
(S) 4-Bromofluorobenzene	92.8		77.0-126		10/31/2020 19:02	WG1568958
(S) 1,2-Dichloroethane-d4	81.1		70.0-130		10/31/2020 19:02	WG1568958



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	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	633		200	1	11/05/2020 08:32	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 08:32	WG1569002
(S) o-Terphenyl	82.5		52.0-156		11/05/2020 08:32	WG1569002

ONE LAB. NATIONWIDE.

Collected date/time: 10/23/20 09:00

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/29/2020 22:08	WG1566847
Lead, Dissolved	ND		5.00	1	10/31/2020 17:44	WG1566836





#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	201	В	100	1	10/29/2020 19:28	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	112		78.0-120		10/29/2020 19:28	WG1567534



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#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 19:21	WG1568958
Toluene	ND		1.00	1	10/31/2020 19:21	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 19:21	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 19:21	WG1568958
(S) Toluene-d8	117		80.0-120		10/31/2020 19:21	WG1568958
(S) 4-Bromofluorobenzene	86.6		77.0-126		10/31/2020 19:21	WG1568958
(S) 1.2-Dichloroethane-d4	80.4		70.0-130		10/31/2020 19:21	WG1568958









ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 16:10

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/29/2020 22:12	WG1566847
Lead, Dissolved	ND		5.00	1	10/31/2020 17:47	WG1566836





#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	250	В	100	1	10/29/2020 19:52	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	114		78.0-120		10/29/2020 19:52	WG1567534



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#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 19:39	WG1568958
Toluene	ND		1.00	1	10/31/2020 19:39	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 19:39	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 19:39	WG1568958
(S) Toluene-d8	119		80.0-120		10/31/2020 19:39	WG1568958
(S) 4-Bromofluorobenzene	85.8		77.0-126		10/31/2020 19:39	WG1568958
(S) 1,2-Dichloroethane-d4	79.4		70.0-130		10/31/2020 19:39	WG1568958



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ONE LAB. NATIONWIDE.

Collected date/time: 10/23/20 09:10

L1277788

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch			
Analyte	ug/l		ug/l		date / time				
Lead	ND		5.00	1	10/29/2020 22:15	WG1566847			
Lead, Dissolved	ND		5.00	1	10/31/2020 17:51	WG1566836			





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	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 20:16	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	113		78.0-120		10/29/2020 20:16	WG1567534



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#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 19:59	WG1568958
Toluene	ND		1.00	1	10/31/2020 19:59	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 19:59	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 19:59	WG1568958
(S) Toluene-d8	117		80.0-120		10/31/2020 19:59	WG1568958
(S) 4-Bromofluorobenzene	83.8		77.0-126		10/31/2020 19:59	WG1568958
(S) 1,2-Dichloroethane-d4	78.8		70.0-130		10/31/2020 19:59	WG1568958







	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/05/2020 08:52	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 08:52	WG1569002
(S) o-Terphenvl	74.0		52.0-156		11/05/2020 08:52	WG1569002

ONE LAB. NATIONWIDE.

Collected date/time: 10/22/20 15:06

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/29/2020 22:18	WG1566847
Lead, Dissolved	ND		5.00	1	10/31/2020 17:54	WG1566836





#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 20:40	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	115		78.0-120		10/29/2020 20:40	WG1567534



#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 20:18	WG1568958
Toluene	ND		1.00	1	10/31/2020 20:18	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 20:18	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 20:18	WG1568958
(S) Toluene-d8	118		80.0-120		10/31/2020 20:18	WG1568958
(S) 4-Bromofluorobenzene	85.2		77.0-126		10/31/2020 20:18	WG1568958
(S) 1,2-Dichloroethane-d4	81.7		70.0-130		10/31/2020 20:18	WG1568958





## 9 Sc

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/05/2020 09:12	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 09:12	WG1569002
(S) o-Terphenyl	<i>7</i> 8.5		52.0-156		11/05/2020 09:12	WG1569002

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Collected date/time: 10/22/20 15:10

L1277788

#### Metals (ICPMS) by Method 6020B

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Lead	ND		5.00	1	10/29/2020 22:28	WG1566847
Lead, Dissolved	ND		5.00	1	10/31/2020 17:57	WG1566836





Ss

#### Volatile Organic Compounds (GC) by Method NWTPHGX

	Result	Qualifier	RDL	Dilution	Analysis	Batch
Analyte	ug/l		ug/l		date / time	
Gasoline Range Organics-NWTPH	ND		100	1	10/29/2020 21:04	WG1567534
(S) a,a,a-Trifluorotoluene(FID)	115		78.0-120		10/29/2020 21:04	WG1567534



# <sup>5</sup>Sr

#### Volatile Organic Compounds (GC/MS) by Method 8260D

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	10/31/2020 20:37	WG1568958
Toluene	ND		1.00	1	10/31/2020 20:37	WG1568958
Ethylbenzene	ND		1.00	1	10/31/2020 20:37	WG1568958
Total Xylenes	ND		3.00	1	10/31/2020 20:37	WG1568958
(S) Toluene-d8	117		80.0-120		10/31/2020 20:37	WG1568958
(S) 4-Bromofluorobenzene	81.5		77.0-126		10/31/2020 20:37	WG1568958
(S) 1,2-Dichloroethane-d4	80.3		70.0-130		10/31/2020 20:37	WG1568958







# <sup>9</sup>Sc

	Result	Qualifier	RDL	Dilution	Analysis	<u>Batch</u>
Analyte	ug/l		ug/l		date / time	
Diesel Range Organics (DRO)	ND		200	1	11/05/2020 09:32	WG1569002
Residual Range Organics (RRO)	ND		250	1	11/05/2020 09:32	WG1569002
(S) o-Terphenyl	79.0		52.0-156		11/05/2020 09:32	WG1569002

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Mercury by Method 7470A

L1277788-05

#### Method Blank (MB)

Mercury

(MB) R3586559-1 10	/28/20 12:17			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Mercury	U		0.100	0.200



## <sup>3</sup>Ss

#### Laboratory Control Sample (LCS)

3.00

ND

(LCS) R3586559-2 10/28	8/20 12:19				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Mercury	3.00	2.92	97.3	80.0-120	





#### L1276362-16 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

2.82

2.88

93.9

(OS) L1276362-16 10/28/20 12:21 • (MS) R3586559-3 10/28/20 12:23 • (MSD) R3586559-4 10/28/20 12:25 Spike Amount Original Result MS Result MSD Result MS Rec. MSD Rec. Dilution Rec. Limits MS Qualifier MSD Qualifier RPD **RPD Limits** Analyte ug/l ug/l ug/l ug/l % % % %

1

95.9







75.0-125

2.10

20

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Metals (ICPMS) by Method 6020B

L1277788-06,07,08,09,10,11

#### Method Blank (MB)

(MB) R3587996-1 10/31/20 16:52

MB Result MB Qualifier MB MDL MB RDL

Analyte ug/l ug/l ug/l

Lead,Dissolved U 0.849 5.00



## <sup>3</sup>Ss

#### Laboratory Control Sample (LCS)

 (LCS) R3587996-2 10/31/20 16:55

 Spike Amount LCS Result LCS Rec. Rec. Limits LCS Qualifier

 Analyte
 ug/l
 %

 Lead, Dissolved
 50.0
 43.4
 86.7
 80.0-120







(OS) L1277815-03 10/31/20 16:59 • (MS) R3587996-4 10/31/20 17:05 • (MSD) R3587996-5 10/31/20 17:09

(03) [1277013 03 107	31/20 10.33 · (WIS) I	(3307330 + 10	751/20 17.05	· (IVISD) 1(55075	30 3 10/31/2	0 17.03							
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Lead Dissolved	50.0	ND	47.8	46.7	95.6	93.5	1	75 0-125			2 26	20	







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Metals (ICPMS) by Method 6020B

L1277788-05,06,07,08,09,10,11

#### Method Blank (MB)

(MB) R3587368-1 10	/29/20 21:09				
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Arsenic	U		0.180	2.00	
Barium	U		0.381	20.0	
Cadmium	U		0.150	1.00	
Chromium	U		1.24	2.00	
Lead	U		0.849	5.00	
Selenium	U		0.300	2.00	
Silver	U		0.0700	2.00	

#### Laboratory Control Sample (LCS)

(LCS) R3587368-2 10	/29/20 21:12				Î
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Arsenic	50.0	47.6	95.2	80.0-120	
Barium	50.0	47.4	94.8	80.0-120	
Cadmium	50.0	50.1	100	80.0-120	
Chromium	50.0	49.4	98.7	80.0-120	
Lead	50.0	48.4	96.9	80.0-120	
Selenium	50.0	50.4	101	80.0-120	
Silver	50.0	50.4	101	80.0-120	

#### L1277690-38 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1277690-38 10/29/	(OS) L1277690-38 10/29/20 21:16 • (MS) R3587368-4 10/29/20 21:22 • (MSD) R3587368-5 10/29/20 21:26												
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%	
Arsenic	50.0	ND	47.5	48.6	95.1	97.2	1	75.0-125			2.25	20	
Barium	50.0	ND	50.9	50.3	95.6	94.3	1	75.0-125			1.34	20	
Cadmium	50.0	ND	50.7	51.4	101	103	1	75.0-125			1.33	20	
Chromium	50.0	ND	50.1	50.7	97.6	98.8	1	75.0-125			1.19	20	
Lead	50.0	ND	49.8	48.4	99.6	96.9	1	75.0-125			2.80	20	
Selenium	50.0	ND	51.1	50.8	102	102	1	75.0-125			0.617	20	
Silver	50.0	ND	51.2	51.4	102	103	1	75.0-125			0.365	20	



















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Volatile Organic Compounds (GC) by Method NWTPHGX

L1277788-01,02,03,04,05,06,07,08,09,10,11

#### Method Blank (MB)

(MB) R3588102-3 10/29/	20 15:42			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Gasoline Range Organics-NWTPH	64.0	<u>J</u>	31.6	100
(S) a,a,a-Trifluorotoluene(FID)	115			78.0-120





#### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3588102-1 10/29/20 12:48 • (LCSD) R3588102-2 10/29/20 14:01											
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Gasoline Range Organics-NWTPH	5500	5450	5000	99.1	90.9	70.0-124			8.61	20	
(S) a.a.a-Trifluorotoluene(FID)				102	99.4	78.0-120					











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Volatile Organic Compounds (GC/MS) by Method 8260D

L1277788-01,02,03,04,05,06,07,08,09,10,11

#### Method Blank (MB)

(MB) R3588800-3 10/31/20	0 14:03			
	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	ug/l		ug/l	ug/l
Benzene	0.196	<u>J</u>	0.0941	1.00
Ethylbenzene	U		0.137	1.00
Toluene	U		0.278	1.00
Xylenes, Total	U		0.174	3.00
(S) Toluene-d8	116			80.0-120
(S) 4-Bromofluorobenzene	85.1			77.0-126
(S) 1,2-Dichloroethane-d4	79.3			70.0-130

#### Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

	(LCS) R3588800-	1 10/31/20 13:06 •	(LCSD) R3588800-2	2 10/31/20 13:25
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,											
	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits	
Analyte	ug/l	ug/l	ug/l	%	%	%			%	%	
Benzene	5.00	4.92	4.89	98.4	97.8	70.0-123			0.612	20	
Ethylbenzene	5.00	5.11	5.00	102	100	79.0-123			2.18	20	
Toluene	5.00	5.50	5.58	110	112	79.0-120			1.44	20	
Xylenes, Total	15.0	14.3	14.7	95.3	98.0	79.0-123			2.76	20	
(S) Toluene-d8				114	113	80.0-120					
(S) 4-Bromofluorobenzene				85.9	87.7	77.0-126					
(S) 1,2-Dichloroethane-d4				85.2	81.1	70.0-130					

















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Semi-Volatile Organic Compounds (GC) by Method NWTPHDX-SGT

L1277788-02,03,04,06,09,10,11

#### Method Blank (MB)

(MB) R3589622-1 11/05/20 06:51					
	MB Result	MB Qualifier	MB MDL	MB RDL	
Analyte	ug/l		ug/l	ug/l	
Diesel Range Organics (DRO)	U		66.7	200	
Residual Range Organics (RRO)	U		83.3	250	
(S) o-Terphenyl	97.5			52.0-156	







#### Laboratory Control Sample (LCS)

(LCS) R3589622-2 11/05/2	20 07:11				
	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	ug/l	ug/l	%	%	
Diesel Range Organics (DRO)	1500	1310	87.3	50.0-150	
(S) o-Terphenyl			92.5	52.0-156	







#### L1279815-18 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(00) 2127 3010 10 11/30/20 10.01 (11/30/20 10.01 (11/30/20 10.01 (11/30/20 10.01												
	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	ug/l	ug/l	ug/l	ug/l	%	%		%			%	%
Diesel Range Organics (DRO)	1500	1840	3000	2690	77.3	56.7	1	50.0-150			10.9	20
(S) o-Terphenyl					97.5	87.0		52.0-156				







#### **GLOSSARY OF TERMS**

#### Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

#### Abbreviations and Definitions

Appleviations and	d Delimitoris
MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

	·
В	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.



















#### **ACCREDITATIONS & LOCATIONS**





#### **State Accreditations**

Alabama	40660
Alaska	17-026
Arizona	AZ0612
Arkansas	88-0469
California	2932
Colorado	TN00003
Connecticut	PH-0197
Florida	E87487
Georgia	NELAP
Georgia <sup>1</sup>	923
Idaho	TN00003
Illinois	200008
Indiana	C-TN-01
lowa	364
Kansas	E-10277
Kentucky 16	90010
Kentucky <sup>2</sup>	16
Louisiana	Al30792
Louisiana <sup>1</sup>	LA180010
Maine	TN0002
Maryland	324
Massachusetts	M-TN003
Michigan	9958
Minnesota	047-999-395
Mississippi	TN00003
Missouri	340
Montana	CERT0086

Nebraska	NE-OS-15-05
Nevada	TN-03-2002-34
New Hampshire	2975
New Jersey-NELAP	TN002
New Mexico <sup>1</sup>	n/a
New York	11742
North Carolina	Env375
North Carolina <sup>1</sup>	DW21704
North Carolina <sup>3</sup>	41
North Dakota	R-140
Ohio-VAP	CL0069
Oklahoma	9915
Oregon	TN200002
Pennsylvania	68-02979
Rhode Island	LAO00356
South Carolina	84004
South Dakota	n/a
Tennessee 1 4	2006
Texas	T104704245-18-15
Texas <sup>5</sup>	LAB0152
Utah	TN00003
Vermont	VT2006
Virginia	460132
Washington	C847
West Virginia	233
Wisconsin	9980939910
Wyoming	A2LA

#### Third Party Federal Accreditations

A2LA – ISO 17025	1461.01
A2LA - ISO 17025 5	1461.02
Canada	1461.01
EPA-Crypto	TN00003

AIHA-LAP,LLC EMLAP	100789
DOD	1461.01
USDA	P330-15-00234

<sup>&</sup>lt;sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>6</sup> Wastewater n/a Accreditation not applicable

#### Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



















The second second second second		Billing Info	ormation:		T				P	nalvsis	Conta	iner / Pr	eservati	/e			Chain of Custody	/ Page of	
Kinder Morgan- Hou Martin)	iston, TX(Sc	ott	1001 Lo	ts Payable uisiana S n, TX 7700	t.	Martin	Pres Chk				-						-	Pace National C	Analytical *
1100 Olive Way, Suite 800			Houston	n, 1X 7700	JZ														
Report to: Kyle Haslam			Email To: Kyle.Hasla	am@arcadis	s.com;Sc	ott.Wennin	g@arca						3.00					12065 Lebanon Rd Mount Juliet, TN 3	7122
Project Description: KMEP Harbor Island		City/State	•	Please Circle: PT MT CT ET				S	1-8T			3	E-HNO3				Phone: 615-758-58 Phone: 800-767-58 Fax: 615-758-5859	59	
Phone: 206-726-4713	Client Proje		Lab Proje					U	250mIHDPE-NoPres	40mIAmb-HC		res	Total Pb 6020 250mlHDPE-HNO3	HDPE-				SDG# L/	
Collected by (print):  L.SEILECK	Site/Facility 2720 13T	H AVENUE	sw	P.O. #				40mlAmb-HC	nIHDPE		mb HC	E-NoP	mIHDP	250mlHDP				Acctnum: KIN	
Conjected by (alenature):	Same	Cush? (Lab MUST Be No Five Day For Day 5 Day (Rab				Results Needed				X w/SGT	NWTPHGX 40mlAmb HCl	125mlHDPE-NoPres	020 220	8 6020				Template:T17 Prelogin: P80 PM: 110 - Bria	2817
Immediately Packed on Ice N Y Y	Two l	Day 10 D	Day (Rad Only)				No. of Cntrs	X 8260D	Pb 6020	NWTPHDX	TPHGX	Carrier March	al Pb 60	al RCRA8					5-9-20
Sample ID	Comp/Gra	b Matrix *	Depth	Dat	te	Time		BTEX	Diss	N N	N N	Sulfate	Tota	Total				Remarks	Sample # (lab only)
12		GW					7	X			X	X							
A-5	61-	GW		-			11	X	X	X	X	X	X						
A-23R	Gab		-	10/23	3/2020	10:50	6	X			X				-14 -44-				-01
MW-14		GW					6	X		100 A	X								
MW-18		GW			******		6	X			X							T	
A-8	Grab	GW		Julan	1	41 150	6	X		V	X								
A-10			-			1115		X		X	X				45				02
MW-4	Grab	GW	-	10 23	12020	1005	8	X		X	X								03
MW-16	Grab		_	10/22	horo	1548	8	X		X	X								64
* Matrix:  SS - Soil AIR - Air F - Filter  GW - Groundwater B - Bioassay  WW - WasteWater	Remarks:						2				pH Flow		_ Temp			COC Sea COC Sig Bottles	al Pre gned/A s arri	e Receipt Chesent/Intact Accurate: Live intact:	Y N
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Kinder Morgan- Houst Martin)	ton, TX(Sco	tt	Account 1001 Lou	s Payable-So uisiana St. 1, TX 77002	cott Martin	Pres Chk							27	Pace Analy National Center for To	
1100 Olive Way, Suite 800			l louston												
Report to: Kyle Haslam			Email To: Kyle.Hasla	m@arcadis.co	m;Scott.Wennir	ng@arca							cn cn	12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858	1950 2065
Project Description:  KMEP Harbor Island		City/State Collected:	Seattle, WA PT MT C					sə.	ICI-B1			03	HNO	Phone: 800-767-5859 Fax: 615-758-5859	
Phone: 206-726-4713	Client Project 30050809.	#	Lab Proje				豆	250mIHDPE-NoPres	40mlAmb-HCI-BT	-	res	PE-HN	50mIHDPE-HNO	SDG# L127	7788
Collected by (print):	Site/Facility II		P.O. #				40mIAmb-HCI	mIHDP		Vmb HC	PE-Nof	OmlHD	12	Acctnum: KINMOR	OCA
Collected by (signature):	Same D  Next Da  Two Da	y 10 D		Quote #	sults Needed	No.	8260D 40m	6020	DX w/SGT	NWTPHGX 40mlAmb HCl	125mlHD	Sulfate 125mIHDPE-NoPres Total Pb 6020 250mIHDPE-HNO3 Total RCRA8 6020 250mIHDPE-H		Prelogin: P802817 PM: 110 - Brian Ford PB: TO 10-9	
Packed on Ice N Y Sample ID	Three C	Matrix *	Depth	Date	Time	of Critrs	BTEX 82	Diss Pb	NWTPHDX	NWTPH	Sulfate	Total Pt	Total RC	Shipped Via:	ple # (lab only)
TMW-2		GW			-	7	X			X	X				
TMW-3		GW				7	X			X	X				
TMW-4		GW				7	X			X	X				
TMW-5	_	GW				7	X			X	X				
TMW-6		GW				7	X			X	X				
DRUM-1	Grab	GW		10/23/20	20 1210	7	X			X			X		-09
		GW				11	X	X	X	X	X		X		-
<b>港</b> 港位		GW				11	X	X	X	X	X		X		
		GW				11	X	X	X	X	X		X		
		GW		40.5		11	X	X	X	X	×		X		
* Matrix:  SS - Soil AIR - Air F - Filter  GW - Groundwater B - Bioassay  WW - WasteWater	Remarks:							pH Temp Flow Other						Sample Receipt Checklist COC Seal Present/Intact: NP Y COC Signed/Accurate: Bottles arrive intact: Y Correct bottles used:	
DW - Drinking Water OT - Other	Samples returned UPS FedEx	FedExCourier					9	159	04	80	510	00		Sufficient volume sent:  If Applicable  VOA Zero Headspace:  Preservation Correct (Checked)	N N
Relinquished by (Granature)	Date: Time: Received 10.23.20 NB 1300			ceived by: (Sign	ature)			-	Trip Blank Received: Yes / No HCL / MeoH TBR				Preservation Correct/Checked: NRAD Screen <0.5 mR/hr: N		
Relinquished by : (Signature)	hed by : (Signature) Date: Time:			e: Re	Received by: (Signature)					Terop. 41/C Bottles Received:				If preservation required by Login: Dat	e/Time
Relinquished by : (Signature)	hed by : (Signature)  Date:  Time:  Received for late				ceived for lab b	y: (Signat	hu	1		Date: 10/2	4/2	Tim 20	09:00	(1)	ondition: CF / OK

1 2 2 2 2		Billing Info	Billing Information:				Analysis / Container / Preservative Chain of Custody							Page of				
Kinder Morgan- Houst Martin)	on, TX(Sco	ott	1001 Lou	uisiana St.	cott Martin	Pres Chk						77					Pace National C	Analytical* enter for Testing & Innovation
1100 Olive Way, Suite 800			Houston	, TX 77002								1						
Report to: Kyle Haslam			Email To: Kyle.Hasla	m@arcadis.co	m;Scott.Wennir	ng@arca							3				12065 Lebanon Rd Mount Juliet, TN 37 Phone: 615-758-58	
Project Description: KMEP Harbor Island		City/State Collected:	seattl	e. WA	Please (			sə.	ICI-BT			03	HNO				Phone: 800-767-58 Fax: 615-758-5859	" <b>•</b>
Phone: 206-726-4713	Client Project # 30050809.00002000			Lab Project # KINMOROCA-HARBORISLA		- - -	250mIHDPE-NoPres	40mlAmb-HCI-BT	_	res	PE-HN	50mlHDPE-HNO3				SDG # 1/	27778%	
Collected by (print):		Site/Facility ID # 2720 13TH AVENUE SW					40mlAmb-HCl	MIHDP		Amb H	E-NoF	OmlHD	12				Acctnum: KINMOROCA	
Collected by (Signature):  Immediately Packed on Ice N Y	Rush?Same  Next DTwo DThree	yay 5 Da ay 10 D	1		sults Needed	No.	8260D	Pb 6020 250r	NWTPHDX w/ SGT	NWTPHGX 40mlAmb HCl	PHGX 40mIAmb HCI te 125mIHDPE-NoPres	9 9	RCRA8 6020	RCRA8				2817
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	BTEX	Diss P	NWT	NWT	Sulfate	Total	Total				Shipped Via:	Sample # (lab only)
MW-12R		GW				10	X	X	X	X		X		_	2005:00 2006:00			
MW-25	Grab	GW	-	10/23/2	020 1020	) 10	X	X	X	X		X					Car .	-06
SH-03R		GW		1 1 2 3 1		10	X	X	X	X		X				7-18-7	3	
SH-05R		GW				10	X	X	X	X		X						
A-21	Grab	GW	-	10/23/2	020 900	8	X	X		X		X						67
MW-6	Grab	GW	-	1	020 1610	8	X	X		X		X	63366				2.75	08
MW-7		GW-		10/ 10		9	X	×	100000	X	X	X						
MW-9		GW		* 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		9	X	X		X	X	X	##SEA					
MW-19		GW				7	X			X	X							
TMW-1		GW				7	X			X	X							
* Matrix:  SS - Soil AIR - Air F - Filter  GW - Groundwater B - Bioassay  WW - WasteWater	Remarks:									pH Flow		Tem		_	COC Si Bottle	eal Preigned/A	e Receipt Chesent/Intact Accurate: ive intact: tles used:	
DW - Drinking Water OT - Other	Samples returne UPS FedE			Tra	acking #		(	9150	98	780	511	00			Suffic VOA Ze	ero Hea	volume sent:  If Applicab adspace:	le Zi N
Relinquished by: (Signature)	Date: Time: Received by: 1300			eceived by: (Sign	ature)				Trip Blar	nk Rece	ived: Y	es / No HCL / Me TBR	оН	RAD Sc	creen <	n Correct/Ch <0.5 mR/hr:	NN	
Relinquished by : (Signature) Date: Time:		e: Re	Received by: (Signature)					Temp.	A	S Bot	tles Receiv	red:	If prese	ervation	required by Lo	gin: Date/Time		
Relinquished by : (Signature)	(	Date:	Time	e: Re	eceived for lab by	y: (Signat	Mrse)	10		Date: /	24/2	Tin	ne:	DO	Hold:			Condition: NCF / OK

			Billing Info	rmation:		T		Analysis / Container / Preservative Ch							Chain of Custody	Page of					
Kinder Morgan- Houst Martin)	ton, TX(Sco	tt	1001 Lo	s Payable-Scott	Martin	Pres Chk						77				_ Face A	Analytical®				
1100 Olive Way, Suite 800			Houston	, TX 77002								1									
Report to:  Kyle Haslam				m@arcadis.com;Sc		g@arca							8			12065 Lebanon Rd Mount Juliet, TN 371 Phone: 615-758-585i					
Project Description: KMEP Harbor Island		City/State Collected:		ie, WA	Please C			es	CI-BT			)3	HNO			Phone: 800-767-5859 Fax: 615-758-5859					
Phone: 206-726-4713	Client Project # 30050809.00002000		Lab Project # KINMOROCA-HARBORIS		ISLA	ō	E-NoPr	40mlAmb-HCl-	-	res	250mlHDPE-HNO3	50mlHDPE-HN03			SDG # L	1277788					
Collected by (print): L.Selleck	Site/Facility ID 2720 13TH		P.O. #								IAmb-F	250mlHDPE-NoPres		mb HC	OPE-No	OmlHD	2			Acctnum: KINN	
Collected by (signature):  Immediately Packed on Ice N Y	Rush? (L Same Di Next Da Two Day	y 5 Da				No.	8260D 40mlAmb-HCl	Pb 6020 250r	NWTPHDX w/ SGT	NWTPHGX 40mlAmb HCl	te 125mlHDPE-NoPres	Total Pb 6020 250	RCRA8 6020			PRESIDENT NEW YORK THE PROPERTY OF THE PROPERT	817 Ford				
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs	ВТЕХ	Diss F	TWN	TWN	Sulfate	Total	Total			Remarks	Sample # (lab only)				
MW-20		GW				8	X		X	X											
MW-21		GW				8	X		X	X											
MW-22		GW				8	X		X	X											
A-14R	grab	GW	-	10.23.20	9:10	10	X	X	X	X		X					-09				
MW-07R		GW	-			10	X	X	X	X		X									
MW-1	grab	GW	-	10.22.70	1506	10	X	X	X	X		X					10				
MW-2		GW				10	X	X	X	X		X									
MW-3	grab	GW	-	10.22.20	1510	10	X	X	X	X		X					11				
MW-5		GW				10	X	X	X	X		X									
MW-8		GW				10	X	X	X	X		X					-				
* Matrix:  SS - Soil AIR - Air F - Filter  GW - Groundwater B - Bioassay  WW - WasteWater	Remarks:									pH Flow		_ Tem		COC	Seal P Signed les ar	ple Receipt Che Present/Intact: 1/Accurate: Prive intact: Ottles used:	Cklist NP Y N Y N Y N				
DW - Drinking Water OT - Other	Samples returned UPS FedEx			Trackin	ng#		(	915	98	780	15	100	7	VOA	Zero H	volume sent:  If Applicable leadspace:	/Y N				
Relinquished by (Sepature)	7- 7 Da	Receive	ed by: (Signa	ature)			7 30	Trip Blar	nk Rece	ived: Y	'es / No HCL / MeoH TBR	RAD		on Correct/Chec 1 <0.5 mR/hr:	cked: YNN						
Relinquished by : (Signature)	linquished by : (Signature) Date: Time:			e: Receive	Temp: C Bottles Received: If preserva						eservatio	on required by Logi	n: Date/Time								
Relinquished by : (Signature)  Date: Time: Received for la			ed for lab by	r: (Signat	hu	Tu		Date: 10/2	4/2	Tim	ne: 09:01	Hold	•		Condition: NCF / OK						

# **APPENDIX D**

**Historical Groundwater Elevations** 

# Appendix D Historical Groundwater Elevation Data Kinder Morgan Liquids Terminals, LLC Harbor Island Terminal 2720 13th Avenue Southwest, Seattle, Washington



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
A-1	02/11/02	10.93	7.47		3.46	
A-1	05/20/02	10.93	9.99		0.94	
A-1	08/27/02	10.93	4.72		6.21	
A-1	11/04/02	10.93	8.95		1.98	
A-1	02/18/03	10.93	7.92		3.01	
A-1	06/09/03	10.93	8.47		2.46	
A-1	09/15/03	14.64	8.83		5.81	
A-1 A-1	11/18/03 02/24/04	14.64 14.64	8.45 7.89		6.19 6.75	
A-1	05/10/04	14.64	8.53		6.11	
A-1	08/24/04	14.64	8.73		5.91	
A-1	12/13/04	14.64	8.45		6.19	
A-1	03/08/05	14.64	8.59		6.05	
A-1	06/06/05	14.64	8.41		6.23	
A-1	09/19/05	14.64	8.87		5.77	
A-1	12/12/05	14.64	8.63		6.01	
A-1	03/13/06	14.64	7.95		6.69	
A-1	06/05/06	14.64	8.37		6.27	
A-1	09/11/06	14.64	8.81		5.83	
A-1	12/11/06 02/11/02	14.64 10.85	7.95 7.41		6.69 3.44	
A-2 A-2	05/20/02	10.85	9.28		1.57	
A-2 A-2	08/27/02	10.85	4.66		6.19	
A-2	11/04/02	10.85	8.90		1.95	
A-2	02/18/03	10.85	7.98		2.87	
A-2	06/09/03	10.85	8.41		2.44	
A-2	09/15/03	14.66	8.77		5.89	
A-2	11/18/03	14.66	8.35		6.31	
A-2	02/24/04	14.66	7.80		6.86	
A-2	05/10/04	14.66	8.51		6.15	
A-2	08/24/04	14.66	8.55		6.11	
A-2	12/13/04	14.66	8.38		6.28	
A-2	03/08/05	14.66	8.77		5.89	
A-2 A-2	06/06/05 09/19/05	14.66 14.66	8.45 8.79		6.21 5.87	
A-2	12/12/05	14.66	8.58		6.08	
A-2	03/13/06	14.66	7.81		6.85	
A-2	06/05/06	14.66	8.29		6.37	
A-2	09/11/06	14.66	8.76		5.90	
A-2	12/11/06	14.66	7.96		6.70	
A-3	02/11/02	10.50	7.30	<0.01	3.2	
A-3	05/20/02	10.50	9.03		1.47	
A-3	08/27/02	10.50	8.43		2.07	
A-3	11/04/02	10.50	8.64		1.86	
A-3	02/18/03 06/09/03	10.50	7.61		2.89 2.31	
A-3 A-3	09/15/03	10.50 14.32	8.19 8.50		5.82	
A-3	11/18/03	14.32	7.56		6.76	
A-3	02/24/04	14.32	7.56		6.76	
A-3	05/10/04	14.32	8.12		6.20	
A-3	08/24/04	14.32	8.23		6.09	
A-3	12/13/04	14.32	7.85		6.47	
A-3	03/08/05	14.32	8.20		6.12	
A-3	06/06/05	14.32	8.03		6.29	
A-3	09/19/05	14.32	8.50		5.82	
A-3	12/12/05	14.32	8.32		6.00	
A-3	03/13/06	14.32	7.51		6.81	
A-3	06/05/06	14.32	7.96		6.36	
A-3 A-3	09/11/06 12/11/06	14.32 14.32	8.46 7.56		5.86 6.76	
A-3 A-4	02/11/06	10.74	7.38	0.14	3.47	
A-4 A-4	05/20/02	10.74	8.20	0.02	2.56	
A-4	08/27/02	10.74	7.62	0.04	3.15	
A-4	11/04/02	10.74	7.92	Sheen	2.82	Product recovery pump in well
A-4	02/18/03	10.74	7.84	Sheen	2.90	Product recovery pump in well
A-4	06/09/03	10.74	6.40	0.10	4.42	Product recovery pump in well
A-4	09/15/03	13.22	8.38	0.10	4.92	Product recovery pump in well
A-4	11/18/03	13.22	6.65	0.01	6.58	Product recovery pump in well
A-4	02/24/04	13.22	7.00		6.22	Product recovery pump in well
A-4	05/10/04	13.22	6.79		6.43	Product recovery pump in well
A-4	08/24/04	13.22	7.76		5.46	Product recovery pump in well
A-4 A-4	12/13/04 03/08/05	13.22 13.22	6.10 7.21	Sheen Sheen	7.12 6.01	
A-4	03/00/03	13.22	1.41	Silecti	0.01	

# Appendix D Historical Groundwater Elevation Data Kinder Morgan Liquids Terminals, LLC Harbor Island Terminal 2720 13th Avenue Southwest, Seattle, Washington



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
A-4	06/06/05	13.22	7.23	Sheen	5.99	
A-4	09/19/05	13.22	7.78		5.44	
A-4	12/12/05	13.22	7.77		5.45	
A-4	03/13/06	13.22	6.85		6.37	
A-4	06/05/06	13.22	7.30	Sheen	5.92	
A-4	09/11/06	13.22	8.02	0.01	5.21	
A-4	12/11/06	13.22	7.04		6.18	
A-4	03/26/07	13.22	6.90		6.32	
A-4	06/18/07	13.22	7.29		5.93	
A-4	09/24/07	13.22	7.48	Sheen	5.74	
A-4	12/10/07	13.22	6.83		6.39	
A-4	03/03/08	13.22	7.11	0.01	6.12	
A-4	06/02/08	13.22	7.52	Sheen	5.70	
A-4	09/04/08	13.22	7.57	Sheen	5.65	
A-4	12/04/08	13.22 13.22	7.44 7.09		5.78	
A-4 A-4	03/04/09 06/01/09	13.22	7.09	 Sheen	6.13 5.90	
A-4	09/21/09	13.22	7.61	Sheen	5.61	
A-4	11/16/09	13.22	6.97	Sheen	6.25	
A-4	03/08/10	13.22	6.54		6.68	
A-4	06/07/10	13.22	6.92	Sheen	6.30	
A-4	09/09/10	13.22	7.59		5.63	
A-4	11/16/10	13.22	7.11		6.11	
A-4	03/01/11	13.22	6.66		6.56	
A-4	05/23/11	13.22	6.84	Sheen	6.38	
A-4	08/29/11	13.22	7.50		5.72	
A-4	12/01/11	13.22	7.16		6.06	
A-4	03/01/12	13.22				Not Measured
A-4	05/30/12	13.22	6.88		6.34	
A-4	08/25/12	13.22	7.17		6.05	
A-4	11/07/12	13.22	6.77		6.45	
A-4	02/28/13	13.22	6.69		6.53	
A-4 A-4	04/08/13 07/29/13	13.22 13.22	6.83 7.23		6.39 5.99	
A-4	10/02/13	13.22	5.10		8.12	
A-4	01/21/14	13.22	7.12		6.10	
A-4	04/22/14	13.22	6.71		6.51	
A-4	07/15/14	13.22	7.09		6.13	
A-4	03/17/15	13.22	3.74		9.48	
A-4	09/29/15	13.22				Not Measured
A-4	03/29/16	13.22	6.02		7.20	
A-4	10/11/16	13.22	7.32		5.90	
A-4	03/28/17	13.22	5.97		7.25	
A-4	10/10/17	13.22	7.31		5.91	
A-4	03/28/18	13.22	6.70		6.52	
A-4	10/02/18	13.22	7.22		6.00	
A-4	04/02/19	13.22	6.67		6.55	
A-4 A-4	10/01/19 03/25/20	13.22 13.22	7.25 6.71		5.97 6.51	
A-4 A-4	10/19/20	13.22	7.10	 	6.12	
A-5	02/11/02	10.42	7.10		3.42	
A-5	05/20/02	10.42	8.89		1.53	
A-5	08/27/02	10.42	8.25		2.17	
A-5	11/04/02	10.42	8.43		1.99	
A-5	02/18/03	10.42	7.35		3.07	
A-5	06/09/03	10.42	7.99		2.43	
A-5	09/15/03	14.13	8.33	Sheen	5.80	
A-5	11/18/03	14.13	7.82		6.31	
A-5	02/24/04	14.13	6.45		7.68	
A-5	05/10/04	14.13	8.04		6.09	
A-5	08/24/04	14.13	8.02		6.11	
A-5	12/13/04	14.13	7.88		6.25	
A-5	03/08/05	14.13	8.00		6.13	<u> </u>
Α-5 Δ-5	06/06/05	14.13	7.89		6.24 5.76	
A-5 A-5	09/19/05 12/12/05	14.13 14.13	8.37 8.15		5.76	
A-5 A-5	03/13/06	14.13	7.39		6.74	
A-5	06/05/06	14.13	7.82		6.31	
A-5	09/11/06	14.13	8.34		5.79	
A-5	12/11/06	14.13	7.41		6.72	
A-5	03/26/07	14.13	7.41		6.72	
A-5	06/18/07	14.13	8.32		5.81	
A-5	09/24/07	14.13	8.32		5.81	

# Appendix D Historical Groundwater Elevation Data Kinder Morgan Liquids Terminals, LLC Harbor Island Terminal 2720 13th Avenue Southwest, Seattle, Washington



	Date	Casing	Donth to	Sonarata Phasa	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
1101112		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-5	12/10/07	14.13	7.66		6.47	
A-5	03/03/08	14.13	7.78		6.35	
A-5	06/02/08	14.13	8.21		5.92	
A-5 A-5	09/04/08 12/04/08	14.13 14.13	8.10 8.15		6.03 5.98	
A-5 A-5	03/04/09	14.13	7.76		6.37	
A-5	06/01/09	14.13	8.03		6.10	
A-5	09/21/09	14.13	8.35		5.78	
A-5	11/16/09	14.13	7.70		6.43	
A-5	03/08/10	14.13	7.21		6.92	
A-5	06/07/10	14.13	7.74		6.39	
A-5 A-5	09/09/10 11/15/10	14.13 14.13	8.26 7.85		5.87 6.28	
A-5	03/01/11	14.13	7.47		6.66	
A-5	05/23/11	14.13	7.58		6.55	
A-5	08/29/11	14.13	8.17		5.96	
A-5	12/01/11	14.13	7.89		6.24	
A-5	03/01/12	14.13	7.62		6.51	
A-5	05/30/12	14.13	7.67		6.46	
A-5 A-5	08/25/12 11/07/12	14.13 14.13	7.91 7.54		6.22 6.59	
A-5 A-5	02/27/13	14.13	7.54		6.59	
A-5	04/08/13	14.13	7.56		6.57	
A-5	07/29/13	14.13	7.88		6.25	
A-5	10/02/13	14.13	7.64		6.49	
A-5	01/21/14	14.13	7.92		6.21	
A-5	04/22/14	14.13	7.50		6.63	
A-5	07/15/14	14.13	7.85		6.28	
A-5 A-5	03/17/15 09/29/15	14.13 14.13	7.45 7.80		6.68 6.33	
A-5 A-5	09/29/15	14.13	6.89		7.24	
A-5	10/11/16	14.13	8.05		6.08	
A-5	03/28/17	14.13	6.76		7.37	
A-5	10/10/17	14.13	8.05		6.08	
A-5	03/28/18	14.13	7.51		6.62	
A-5	10/02/18	14.13	7.99		6.14	
A-5	04/02/19	14.13	7.46		6.67	
A-5 A-5	10/01/19 03/25/20	14.13 14.13	7.99 7.52		6.14 6.61	
A-5	10/19/20	14.13	7.89	 	6.24	
A-6	02/11/02		6.40	0.13		Not Measured-Casing Broken
A-6	05/20/02		8.13	0.14		Not Measured-Casing Broken
A-6	08/27/02		7.80	0.45		Not Measured-Casing Broken
A-6	11/04/02		7.33	0.01		Not Measured-Product recovery pump in well, Casing Broken
A-6	02/18/03		8.50	Sheen		Not Measured-Product recovery pump in well, Casing Broken
A-6 A-6	06/09/03 09/15/03	12.81	7.45 7.77	0.01 0.01	5.05	Not Measured-Re-cut TOC; repaired  Product recovery pump in well
A-6	11/18/03	12.81	7.46	0.54	5.78	Product recovery pump in well
A-6	02/24/04	12.81	6.65	0.40	6.48	Product recovery pump in well
A-6	05/10/04	12.81	6.95	0.10	5.94	Product recovery pump in well
A-6	08/24/04	12.81	7.21	0.21	5.77	Product recovery pump in well
A-6	12/13/04	12.81	6.80	0.14	6.12	
A-6	03/08/05	12.81	6.98	0.32	6.09	
A-6 A-6	06/06/05 09/19/05	12.81 12.81	6.81 7.81	0.04 0.59	6.03 5.47	
A-6	10/12/05	12.81	7.81	0.59	5.47	
A-6	12/12/05	12.81	8.20	0.95	5.37	
A-6	03/13/06	12.81	6.68	0.08	6.19	
A-6	06/05/06	12.81	7.10	0.13	5.81	
A-6	09/11/06	12.81	7.82	0.27	5.21	
A-6	12/11/06	12.81	6.58	0.02	6.25	
A-6	03/26/07	12.81	6.51		6.30	
A-6 A-6	06/18/07 09/24/07	12.81 12.81	7.00 7.20	 Sheen	5.81 5.61	
A-6	12/10/07	12.81	6.58	Sneen 	6.23	
A-6	03/03/08	12.81	6.59		6.22	
A-6	06/02/08	12.81	7.05	Sheen	5.76	
A-6	09/04/08	12.81	7.19	Sheen	5.62	
A-6	12/04/08	12.81	7.15	Sheen	5.66	
A-6	03/04/09	12.81	6.51	Sheen	6.30	
A-6	06/01/09	12.81	7.00	Sheen	5.81	
A-6 A-6	09/21/09 11/16/09	12.81 12.81	7.24 6.50	Sheen Sheen	5.57 6.31	
A-U	11/10/09	12.01	0.50	SHEEH	0.31	

# Appendix D Historical Groundwater Elevation Data Kinder Morgan Liquids Terminals, LLC Harbor Island Terminal 2720 13th Avenue Southwest Seattle Washington



2720 13th	Avenue	Southwest,	Seattle,	Washington

	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-6	03/08/10	12.81	6.14		6.67	
A-6	06/07/10	12.81	6.71	Sheen	6.10	
A-6 A-6	09/09/10 11/15/10	12.81 12.81	7.12 6.79	Sheen	5.69 6.02	
A-6	03/01/11	12.81	6.38	Sheen	6.43	
A-6	05/23/11	12.81	6.52	Sheen	6.29	
A-6	08/29/11	12.81	7.04	0.03	5.79	
A-6	12/01/11	12.81	6.95	Sheen	5.86	
A-6	03/01/12	12.81	6.60		6.21	
A-6 A-6	05/30/12 08/25/12	12.81 12.81	6.58 7.18		6.23 5.63	
A-6	11/07/12	12.81	6.61		6.20	
A-6	02/27/13	12.81	6.54		6.27	
A-6	04/08/13	12.81	6.46		6.35	
A-6	07/29/13	12.81	6.83		5.98	
A-6	10/02/13	12.81	6.66	Sheen	6.15	0.04 ft of SPH observed. Absorbent sock placed in well.
A-6	01/21/14	12.81	6.80		6.01	
A-6 A-6	04/22/14 07/15/14	12.81 12.81	6.32 6.69		6.49 6.12	
A-6	03/17/15	12.81	6.30	0.10	6.59	Absorbent sock placed in well
A-6	06/08/15	12.81	6.70		6.11	/ISSOISSIN SSON PIACCA III WOII
A-6	09/29/15	12.81	7.79	0.05	5.06	Absorbent sock placed in well
A-6	12/21/15	12.81	5.20		7.61	
A-6	03/29/16	12.81	5.77	<0.01	7.04	Sheen. Absorbent sock placed in well
A-6	06/16/16	12.81	6.79		6.02 5.80	Absorbent cook placed is well
A-6	09/01/16 10/11/16	12.81 12.81	7.01 7.09	0.05	5.80	Absorbent sock placed in well
A-6	03/28/17	12.81	5.77		7.04	Sheen
A-6	10/10/17	12.81	6.96	0.01	5.85	
A-6	03/28/18	12.81	6.47	0.02	6.36	
A-6	10/02/18	12.81	6.91		5.90	
A-6	04/02/19	12.81	6.30		6.51	
A-6	10/01/19	12.81	6.96	0.06	5.90	Absorbent sock placed in well
A-6 A-6	03/25/20 10/19/20	12.81 12.81	6.44 6.81	 	6.37 6.00	
A-7	02/11/02	9.50	6.25		3.25	
A-7	05/20/02	9.50	8.10		1.40	
A-7	08/27/02	9.50	7.40		2.10	
A-7	11/04/02	9.50	7.55		1.95	
A-7	02/18/03	9.50	7.53		1.97	
A-7	06/09/03 09/15/03	9.50 13.43	7.12 7.45		2.38 5.98	
A-7	11/18/03	13.43	6.78		6.65	
A-7	02/24/04	13.43	6.89		6.54	
A-7	05/10/04	13.43	6.66		6.77	
A-7	08/24/04	13.43	7.67		5.76	
A-7	12/13/04	13.43	6.88		6.55	
A-7	03/08/05	13.43	4.45		8.98	
A-7 A-7	06/06/05 09/19/05	13.43 13.43	6.84 7.47		6.59 5.96	
A-7	12/12/05	13.43	7.22		6.21	
A-7	03/13/06	13.43	6.41		7.02	
A-7	06/05/06	13.43	6.90		6.53	
A-7	09/11/06	13.43	7.53		5.90	
A-7	12/11/06	13.43	6.69		6.74	
A-8	02/11/02	10.46	6.98		3.48	
A-8 A-8	05/20/02 08/27/02	10.46 10.46	8.87 7.26		1.59 3.20	
A-8	11/04/02	10.46	8.51		1.95	
A-8	02/18/03	10.46	4.83		5.63	
A-8	06/09/03	10.46	8.11		2.35	
A-8	09/15/03	14.61	8.38		6.23	
A-8	11/18/03	14.61	7.87	Sheen	6.74	
A-8	02/24/04 05/10/04	14.61 14.61	7.43 8.04		7.18 6.57	
A-8 A-8	05/10/04	14.61	8.04		6.43	
A-8	12/13/04	14.61	7.90		6.71	
A-8	03/08/05	14.61	8.11		6.50	
A-8	06/06/05	14.61	7.98		6.63	
A-8	09/19/05	14.61	8.44		6.17	
A-8	12/12/05	14.61	8.22		6.39	
A-8 A-8	03/13/06 06/05/06	14.61 14.61	7.49 7.89		7.12 6.72	
A-0	00/05/06	14.01	1.08		0.12	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
	22// /22	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-8	09/11/06	14.61	8.45 7.66		6.16 6.95	
A-8 A-8	12/11/06 03/26/07	14.61 14.61	7.71		6.90	
A-8	06/18/07	14.61	8.27		6.34	
A-8	09/24/07	14.61	8.50		6.11	
A-8	12/10/07	14.61	7.44		7.17	
A-8	03/03/08	14.61	7.83		6.78	
A-8	06/02/08	14.61	8.20		6.41	
A-8	09/04/08	14.61				Inaccessible
A-8	12/04/08	14.61	8.20		6.41	
A-8	03/04/09	14.61	7.70		6.91	
A-8	06/01/09 09/21/09	14.61	8.11 8.37		6.50 6.24	
A-8 A-8	11/16/09	14.61 14.61	7.70		6.91	
A-8	03/08/10	14.61	7.70		7.30	
A-8	06/07/10	14.61	7.85		6.76	
A-8	09/09/10	14.61	8.28		6.33	
A-8	11/15/10	14.61	7.94		6.67	
A-8	03/01/11	14.61	7.56		7.05	
A-8	05/23/11	14.61	7.70		6.91	
A-8	08/29/11	14.61	8.21		6.40	
A-8	12/01/11	14.61	8.06		6.55	
A-8	03/01/12	14.61	7.74		6.87	
A-8	05/30/12	14.61	7.87		6.74	
A-8 A-8	08/25/12 11/07/12	14.61 14.61	7.97 7.63		6.64 6.98	
A-8	02/27/13	14.61	8.71		5.90	
A-8	04/08/13	14.61	7.67		6.94	
A-8	07/29/13	14.61	7.98		6.63	
A-8	10/02/13	14.61	7.75		6.86	
A-8	01/21/14	14.61	7.98		6.63	
A-8	04/22/14	14.61	7.52		7.09	
A-8	07/15/14	14.61	7.89		6.72	
A-8	03/17/15	14.61	7.41		7.2	
A-8	09/29/15	14.61	7.92		6.69	
A-8 A-8	03/29/16 10/11/16	14.61 14.61	6.96 8.21		7.65 6.40	
A-8	03/28/17	14.61	6.95		7.66	
A-8	10/10/17	14.61	8.14		6.47	
A-8	03/28/18	14.61	7.61		7.00	
A-8	10/02/18	14.61	8.11		6.50	
A-8	04/02/19	14.61	4.50		10.11	
A-8	10/01/19	14.61	8.06		6.55	
A-8	03/25/20	14.61	7.63		6.98	
A-8	10/19/20	14.61	7.97		6.64	
A-9	02/11/02	10.35	7.20	0.01	3.16	
A-9 A-9	05/20/02 08/27/02	10.35 10.35	8.86 8.27	 Sheen	1.49 2.08	
A-9 A-9	11/04/02	10.35	8.39	0.01	1.97	
A-9	02/18/03	10.35	7.45		2.90	
A-9	06/09/03	10.35	8.06		2.29	
A-9	09/15/03	14.42	8.03		6.39	
A-9	11/18/03	14.42	7.62		6.80	
A-9	02/24/04	14.42	7.21		7.21	
A-9	05/10/04	14.42	8.00		6.42	
A-9	08/24/04	14.42	8.18		6.24	
A-9	12/13/04	14.42	7.73		6.69	
A-9 A-9	03/08/05 06/06/05	14.42 14.42	8.00 7.89		6.42 6.53	
A-9 A-9	09/19/05	14.42	8.28		6.14	
A-9	12/12/05	14.42	8.04		6.38	
A-9	03/13/06	14.42	7.37		7.05	
A-9	06/05/06	14.42	7.79		6.63	
A-9	09/11/06	14.42	8.36		6.06	
A-9	12/11/06	14.42	7.46		6.96	
A-10	02/11/02	9.48	6.15		3.33	
A-10	05/20/02	9.48	7.98	Chaon	1.50	
A-10	08/27/02	9.48	7.34 7.54	Sheen	2.14 1.94	
A-10 A-10	11/04/02 02/18/03	9.48 9.48	6.57	Sheen 	2.91	
A-10	06/09/03	9.48	7.15		2.33	
A-10	09/15/03	13.51	7.45	Sheen	6.06	
A-10	11/18/03	13.51	6.95	Sheen	6.56	
	-					

A-11

03/13/06

14.40

7.40



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
A 40	00/04/04	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-10	02/24/04 05/10/04	13.51	6.50	Sheen	7.01	
A-10		13.51	7.15	Sheen	6.36	
A-10 A-10	08/24/04 12/13/04	13.51 13.51	7.31 6.95		6.20 6.56	
A-10 A-10	03/08/05	13.51	7.17		6.34	
A-10	06/06/05	13.51	7.01		6.50	
A-10	09/19/05	13.51	7.54		5.97	
A-10	12/12/05	13.51	7.25		6.26	
A-10	03/13/06	13.51	6.58		6.93	
A-10	06/05/06	13.51	6.92		6.59	
A-10	09/11/06	13.51	7.43		6.08	
A-10	12/11/06	13.51	6.59		6.92	
A-10	03/26/07	13.51	6.83		6.68	
A-10	06/18/07	13.51	7.29		6.22	
A-10	09/24/07	13.51	7.44		6.07	
A-10	12/10/07	13.51	6.79		6.72	
A-10	03/03/08	13.51	7.83		5.68	
A-10	06/02/08	13.51	7.31		6.20	
A-10	09/04/08	13.51	7.23		6.28 6.64	
A-10 A-10	12/04/08 03/04/09	13.51 13.51	6.87 6.90		6.61	
A-10	06/01/09	13.51	7.18		6.33	
A-10	09/21/09	13.51	7.10		6.12	
A-10	11/16/09	13.51	6.84		6.67	
A-10	03/08/10	13.51	6.34		7.17	
A-10	06/07/10	13.51	6.84		6.67	
A-10	09/09/10	13.51	7.34		6.17	
A-10	11/15/10	13.51	6.93		6.58	
A-10	03/01/11	13.51	6.60		6.91	
A-10	05/23/11	13.51	6.68		6.83	
A-10	08/29/11	13.51	7.25		6.26	
A-10	12/01/11	13.51	6.96		6.55	
A-10	03/01/12	13.51	6.72		6.79	
A-10	05/30/12	13.51	6.72		6.79	
A-10	08/25/12	13.51	7.30		6.21	
A-10	11/07/12	13.51	7.08		6.43	
A-10 A-10	02/27/13 04/08/13	13.51	6.64 6.61		6.87 6.90	
A-10 A-10	07/29/13	13.51 13.51	6.95		6.56	
A-10	10/02/13	13.51	6.46		7.05	
A-10	01/21/14	13.51	7.05		6.46	
A-10	04/22/14	13.51	6.65		6.86	
A-10	07/15/14	13.51	7.50		6.01	
A-10	03/17/15	13.51	6.48		7.03	
A-10	09/29/15	13.51	6.97		6.54	
A-10	03/29/16	13.51	5.96		7.55	
A-10	10/11/16	13.51	7.21		6.30	
A-10	03/28/17	13.51	6.02		7.49	
A-10	10/10/17	13.51	7.20		6.31	
A-10	03/28/18	13.51	6.60		6.91	
A-10	10/02/18	13.51	7.19		6.32	
A-10	04/02/19	13.51	6.65		6.86	
A-10 A-10	10/01/19 03/25/20	13.51 13.51	7.10 6.69		6.41 6.82	
A-10 A-10	10/19/20	13.51	7.02	 	6.49	
A-11	02/11/02	10.36	7.02		3.35	
A-11	05/20/02	10.36	8.83		1.53	
A-11	08/27/02	10.36	8.21		2.15	
A-11	11/04/02	10.36	8.73		1.63	
A-11	02/18/03	10.36	5.42		4.94	
A-11	06/09/03	10.36	8.01		2.35	
A-11	09/15/03	14.40	8.32		6.08	
A-11	11/18/03	14.40	6.71		7.69	
A-11	02/24/04	14.40	7.35		7.05	
A-11	05/10/04	14.40	8.10		6.30	
A-11	08/24/04	14.40	8.17		6.23	
A-11	12/13/04	14.40	7.85		6.55	
A-11	03/08/05	14.40	7.90		6.50	<u> </u>
A-11	06/06/05	14.40 14.40	7.88		6.52 6.07	
A-11 A-11	09/19/05 10/12/05	14.40	8.34 8.24	0.01	6.16	
A-11 A-11	12/12/05	14.40	8.10		6.30	
A-11	03/13/06	14.40	7.40	 	7.00	

7.00



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-11	06/05/06	14.40	7.80		6.60	
A-11	09/11/06	14.40	8.32		6.08	
A-11	12/11/06	14.40	7.42		6.98	
A-11	12/10/07	14.40	7.64		6.76	
A-11 A-11	03/03/08 03/04/09	14.40 14.40	7.39 7.70		7.01 6.70	
A-11	06/01/09	14.40	8.00	 	6.40	
A-11	09/21/09	14.40	8.26		6.14	
A-11	11/16/09	14.40	7.65		6.75	
A-11	03/08/10	14.40	7.20		7.20	
A-11	06/07/10	14.40	7.69		6.71	
A-11	09/09/10	14.40	8.20		6.20	
A-11	11/15/10	14.40	7.78		6.62	
A-11	03/01/11	14.40	7.43		6.97	
A-11	05/23/11	14.40	7.52		6.88	
A-11	08/29/11	14.40	8.09		6.31	
A-11	12/01/11	14.40	7.82		6.58	
A-11	03/01/12	14.40	7.55		6.85	
A-11	05/30/12	14.40	7.42		6.98	
A-11 A-11	08/25/12 11/07/12	14.40 14.40	7.63 7.41		6.77 6.99	
A-11 A-11	02/27/13	14.40	7.41		6.98	
A-11	04/08/13	14.40	7.42		6.98	
A-11	07/29/13	14.40	7.75		6.65	
A-11	10/02/13	14.40	7.66		6.74	
A-11	01/21/14	14.40	7.93		6.47	
A-11	04/22/14	14.40	7.56		6.84	
A-11	07/15/14	14.40	7.91		6.49	
A-11	03/17/15	14.40	7.35		7.05	
A-11	09/29/15	14.40	7.89		6.51	
A-11	03/29/16	14.40	6.91		7.49	
A-11	10/11/16	14.40	8.08		6.32	
A-11	03/28/17	14.40	6.92		7.48	
A-11	10/10/17	14.40	8.06		6.34	
A-11	03/28/18	14.40	7.45		6.95	
A-11	10/02/18 04/02/19	14.40 14.40	8.04 7.47		6.36 6.93	
A-11 A-11	10/01/19	14.40	7.95		6.45	
A-11	03/25/20	14.40	7.51		6.89	
A-11	10/19/20	14.40	7.87		6.53	
A-12	02/11/02	9.10	5.80		3.30	
A-12	05/20/02	9.10	8.68		0.42	
A-12	08/27/02	9.10	7.04		2.06	
A-12	11/04/02	9.10	7.23		1.87	
A-12	02/18/03	9.10	6.38		2.72	
A-12	06/09/03	9.10	6.83		2.27	
A-12	09/15/03	12.92	7.15		5.77	
A-12	11/18/03	12.92	6.60		6.32	
A-12	02/24/04	12.92	6.12		6.80	
A-12	05/10/04	12.92	6.74		6.18	
A-12 A-12	08/24/04 12/13/04	12.92 12.92	6.95 6.57		5.97 6.35	
A-12 A-12	03/08/05	12.92	6.75	 Sheen	6.35	
A-12 A-12	06/06/05	12.95	6.39		6.56	
A-12	09/19/05	12.95	7.09		5.86	
A-12	12/12/05	12.95	6.89		6.06	
A-12	03/13/06	12.95	6.23		6.72	
A-12	06/05/06	12.95	6.60		6.35	
A-12	09/11/06	12.95	7.14		5.81	
A-12	12/11/06	12.95	6.28		6.67	
A-12	12/10/07	12.95	6.43		6.52	
A-12	03/03/08	12.95	6.50		6.45	
A-12	03/04/09	12.95	6.39		6.56	
A-12	06/01/09	12.95	6.86		6.09	
A-12	09/21/09	12.95	7.02		5.93	
A-12	11/16/09	12.95	6.38		6.57	
A-12 A-12	03/08/10 06/07/10	12.95 12.95	6.00 6.54		6.95 6.41	
A-12 A-12	09/09/10	12.95	6.95		6.41	
A-12 A-12	11/15/10	12.95	6.60		6.35	
A-12 A-12	03/01/11	12.95	6.24	 	6.71	
A-12	05/23/11	12.95	6.34		6.61	
A-12	08/29/11	12.95	6.87		6.08	



	5.4	Casing	D 41.4	0 / DI	Croundwater	
Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
Well ID	Measureu	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	Comments
A-12	12/01/11	12.95	6.66		6.29	
A-12	03/01/12	12.95	6.46		6.49	
A-12	05/30/12	12.95	6.35		6.60	
A-12	08/25/12	12.95	6.57		6.38	
A-12	11/07/12	12.95	6.27		6.68	
A-12	02/27/13	12.95	6.32		6.63	
A-12	04/08/13	12.95	6.28		6.67	
A-12	07/29/13	12.95	6.58		6.37	
A-12	10/02/13	12.95	6.41		6.54	
A-12	01/21/14	12.95	6.67		6.28	
A-12 A-12	04/22/14 07/15/14	12.95 12.95	6.29		6.66 6.33	
A-12 A-12	03/17/15	12.95	6.13		6.82	
A-12	09/29/15	12.95	6.62		6.33	
A-12	03/29/16	12.95	5.64		7.31	
A-12	10/11/16	12.95	6.90		6.05	
A-12	03/28/17	12.95	5.67		7.28	
A-12	10/10/17	12.95	6.82		6.13	
A-12	03/28/18	12.95	6.28		6.67	
A-12	10/02/18	12.95	6.81		6.14	
A-12	04/02/19	12.95	6.24		6.71	
A-12	10/01/19	12.95	6.72		6.23	
A-12	03/25/20	12.95	6.31		6.64	
A-12	10/19/20	12.95	6.65		6.30	
A-13	03/27/01			Destroyed		41. (41
A-13 A-14	03/27/01	1 1		Destroyed o	during construction ac	tivities
A-14 A-14	03/27/01			Destroyed o	during construction ac	tivitios
A-14R	02/11/02	12.62	6.90		5.72	uviues
A-14R	05/20/02	12.62	9.77		2.85	
A-14R	08/27/02	12.62	8.10		4.52	
A-14R	11/04/02	12.62	8.30		4.32	
A-14R	02/18/03	10.17	7.31		2.86	
A-14R	06/09/03	10.17	4.82		5.35	
A-14R	09/15/03	14.21	8.20		6.01	
A-14R	11/18/03	14.21	6.10	Sheen	8.11	
A-14R	02/24/04	14.21	7.23		6.98	
A-14R	05/10/04	14.21	7.89		6.32	
A-14R	08/24/04	14.21	8.01		6.20	
A-14R	12/13/04	14.21	7.75		6.46	
A-14R	03/08/05	14.21	7.87		6.34	
A-14R A-14R	06/06/05 09/19/05	14.21 14.21	7.71 8.16	0.15	6.50 6.17	
A-14R	10/12/05	14.21	8.01		6.20	
A-14R	12/12/05	14.21	7.95		6.26	
A-14R	03/13/06	14.21	7.26		6.95	
A-14R	06/05/06	14.21	7.64		6.57	
A-14R	09/11/06	14.21	8.15		6.06	
A-14R	12/11/06	14.21	7.30		6.91	
A-14R	03/26/07	14.21	7.51		6.70	
A-14R	06/18/07	14.21	7.98		6.23	
A-14R	09/24/07	14.21	8.18		6.03	
A-14R	12/10/07	14.21	7.51		6.70	
A-14R	03/03/08	14.21	7.56		6.65	
A-14R	06/02/08	14.21	8.02		6.19	
A-14R	09/04/08	14.21	7.71		6.50	
A-14R	12/04/08	14.21	7.92		6.29	<u> </u>
A-14R A-14R	03/04/09 06/01/09	14.21 14.21	7.62 7.91		6.59 6.30	
A-14R A-14R	09/21/09	14.21	8.08		6.13	
A-14R	11/16/09	14.21	7.57		6.64	
A-14R	03/08/10	14.21	7.05		7.16	
A-14R	06/07/10	14.21	7.56		6.65	
A-14R	09/09/10	14.21	8.05		6.16	
A-14R	11/15/10	14.21	7.63		6.58	
A-14R	03/01/11	14.21	7.31		6.90	
A-14R	05/23/11	14.21	7.40		6.81	
A-14R	08/29/11	14.21	7.97		6.24	
A-14R	12/01/11	14.21	7.68		6.53	
A-14R	03/01/12	14.21	7.42		6.79	
A-14R	05/30/12	14.21	7.44		6.77	
A-14R	08/25/12	14.21	7.59		6.62	<u> </u>
A-14R	11/07/12	14.21	7.33		6.88	



		Cooing	<b>-</b>		Croundwater	
Woll ID	Date	Casing Elevation <sup>1</sup>	Depth to	Separate Phase	Groundwater Elevation <sup>1, 2</sup>	Comments
Well ID	Measured	(feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	(feet NAVD88)	Comments
A-14R	02/27/13	14.21	7.38	(Ieet)	6.83	
A-14R	04/08/13	14.21	7.34		6.87	
A-14R	07/29/13	14.21	7.67		6.54	
A-14R	10/02/13	14.21	7.51		6.70	
A-14R	01/21/14	14.21	7.76		6.45	
A-14R	04/22/14	14.21	7.36		6.85	
A-14R A-14R	07/15/14 03/17/15	14.21 14.21	7.76 7.22		6.45	
A-14R	09/29/15	14.21	7.74		6.47	
A-14R	03/29/16	14.21	7.33		6.88	
A-14R	10/11/16	14.21	7.92		6.29	
A-14R	03/28/17	14.21	6.76		7.45	
A-14R	10/10/17	14.21	7.93		6.28	
A-14R	03/28/18	14.21	7.33		6.88	
A-14R A-14R	10/02/18 04/02/19	14.21 14.21	7.92 7.39		6.29	
A-14R A-14R	10/01/19	14.21	7.83		6.38	
A-14R	03/25/20	14.21	7.43		6.78	
A-14R	10/19/20	14.21	7.76		6.45	
A-15	03/27/01					
A-15				•	during construction ac	tivities
A-16	02/11/02	10.49	7.23	0.01	3.27	
A-16	05/20/02	10.49	9.03		1.46	
A-16	08/27/02	10.49	8.41	0.04	2.11	
A-16 A-16	11/04/02 02/18/03	10.49 10.49	8.81 7.51	0.28 Sheen	1.9 2.98	
A-16	06/09/03	10.49	8.16		2.33	
A-16	09/15/03	14.39	8.80	0.01	5.6	
A-16	11/18/03	14.39	7.74		6.65	
A-16	02/24/04	14.39	7.54		6.85	
A-16	05/10/04	14.39	8.50	0.31	6.14	
A-16	08/24/04	14.39	9.03	0.82	6.02	
A-16	12/13/04	14.39	8.08	Sheen	6.31	
A-16	03/08/05	14.39	7.90	Sheen	6.49	
A-16 A-16	06/06/05 09/19/05	14.39 14.39	8.05 9.24	Sheen 0.90	6.34 5.87	
A-16	10/12/05	14.39	9.38	1.20	5.97	
A-16	12/12/05	14.39	8.22		6.17	
A-16	03/13/06	14.39	7.75		6.64	
A-16	06/05/06	14.39	7.98		6.41	
A-16	09/11/06	14.39	9.20	0.90	5.91	
A-16	12/11/06	14.39	7.69	Sheen	6.70	
A-16	03/26/07	14.39	7.78	Sheen	6.61	
A-16 A-16	06/18/07 09/24/07	14.39 14.39	8.45 8.45	0.34	6.21 5.96	
A-16	12/10/07	14.39	7.65	0.02	6.75	
A-16	03/03/08	14.39	7.88	Sheen	6.51	
A-16	06/02/08	14.39	8.77	0.04	5.65	
A-16	09/04/08	14.39	7.38	0.04	7.04	
A-16	12/04/08	14.39	8.27		6.12	
A-16	03/04/09	14.39	7.95		6.44	
A-16	06/01/09	14.39	8.50	Sheen	5.89	
A-16 A-16	09/21/09 11/16/09	14.39 14.39	8.80 7.95	0.35 Sheen	5.87 6.44	
A-16	03/08/10	14.39	7.40		6.99	
A-16	06/07/10	14.39	7.91	Sheen	6.48	
A-16	09/09/10	14.39	8.92	0.09	5.54	
A-16	11/15/10	14.39	8.21	Sheen	6.18	
A-16	03/01/11	14.39	7.65		6.74	
A-16	05/23/11	14.39	7.79		6.60	
A-16	08/29/11	14.39	8.52	0.10	5.95	<u> </u>
A-16 A-16	12/01/11 03/01/12	14.39 14.39	8.24 7.94	Sheen Sheen	6.15 6.45	
A-16	05/30/12	14.39	7.67		6.72	
A-16	08/25/12	14.39	7.79		6.60	
A-16	11/07/12	14.39	7.56		6.83	
A-16	02/27/13	14.39	7.66		6.73	
A-16	04/08/13	14.39	7.56		6.83	
A-16	07/29/13	14.39	7.88		6.51	
A-16	10/02/13	14.39	7.46		6.93	<u> </u>
A-16 A-16	01/21/14 04/22/14	14.39 14.39	8.05 7.66		6.34	
A-16 A-16	07/15/14	14.39	8.04		6.75	
	31, 10, 17	1 1.00	U.U <del>.</del> T		0.00	<u> </u>



Wall ID	Date	Casing	Depth to	Separate Phase	Groundwater	Commission
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
A-16	03/17/15	14.39	7.55		6.84	
A-16	09/29/15	14.39	8.19	0.17	6.34	Absorbent sock placed in well
A-16	12/21/15	14.39	6.98		7.41	Absorbert sock placed in Well
A-16	03/29/16	14.39	7.07		7.41	
A-16	06/16/16	14.39	7.96		6.43	
A-16	09/01/16	14.39	8.01	0.01	6.38	Absorbent sock placed in well
	10/11/16	14.39			6.06	Absorbent sock placed in well
A-16			8.65	0.40		Absorbent sock piaced in weil
A-16	03/28/17	14.39	7.08		7.31	Change antiquated analysis and prior to provide a
A-16	10/10/17	14.39	8.60	0.44	6.14	Sheen, saturated sock removed prior to gauging
A-16	03/28/18	14.39	7.62		6.77	
A-16	10/02/18	14.39	8.64	0.45	6.11	
A-16	04/02/19	14.39	7.64		6.75	
A-16	10/01/19	14.39	8.32	0.24	6.26	Absorbent sock placed in well
A-16	03/25/20	14.39	7.69		6.70	
A-16	10/19/20	14.39	8.03	0.01	6.37	_
A-17	02/11/02	9.51	6.09		3.42	
A-17	05/20/02	9.51	7.92		1.59	
A-17	08/27/02	9.51	7.33		2.18	
A-17	11/04/02	9.51	8.52		0.99	
A-17	02/18/03	9.51	6.51		3.00	
A-17	06/09/03	9.51	7.19		2.32	
A-17	09/15/03	13.41	7.43		5.98	
A-17	11/18/03	13.41	7.85		5.56	
A-17	02/24/04	13.41	6.47		6.94	
A-17	05/10/04	13.41	7.11		6.30	
A-17	08/24/04	13.41	7.12		6.29	
A-17	12/13/04	13.41	6.90		6.51	
A-17	03/08/05	13.41	7.15		6.26	
A-17	06/06/05	13.41	6.89		6.52	
A-17	09/19/05	13.41	7.55		5.86	
A-17	12/12/05	13.41	7.24		6.17	
A-17	03/13/06	13.41	6.50		6.91	
A-17	06/05/06	13.41	6.94		6.47	
A-17	09/11/06	13.41	8.34		5.07	
A-17	12/11/06	13.41	6.79		6.62	
A-18	02/11/02	10.72	7.42		3.30	
A-18	05/20/02	10.72	9.22		1.50	
A-18	08/27/02	10.72	8.59		2.13	
A-18	11/04/02	10.72	9.80		0.92	
A-18	02/18/03	10.72	8.36		2.36	
A-18	06/09/03	10.72	8.36		2.36	
A-18	09/15/03	14.74	8.65		6.09	
A-18	11/18/03	14.74	8.22		6.52	
A-18	02/24/04	14.74	7.06		7.68	
A-18	05/10/04	14.74	8.50		6.24	
A-18	08/24/04	14.74	8.56		6.18	+
A-18	12/13/04	14.74	8.23		6.51	+
A-18	03/08/05	14.74	8.33		6.41	
A-10	03/06/03	14./4	0.33		0.41	

A-16	09/29/15	14.39	8.19	0.17	6.34	Absorbent sock placed in well
A-16	12/21/15	14.39	6.98		7.41	
A-16	03/29/16	14.39	7.07		7.32	
A-16	06/16/16	14.39	7.96		6.43	
A-16	09/01/16	14.39	8.01	0.01	6.38	Absorbent sock placed in well
A-16	10/11/16	14.39	8.65	0.40	6.06	Absorbent sock placed in well
A-16	03/28/17	14.39	7.08		7.31	
A-16	10/10/17	14.39	8.60	0.44	6.14	Sheen, saturated sock removed prior to gauging
A-16	03/28/18	14.39	7.62		6.77	
A-16	10/02/18	14.39	8.64	0.45	6.11	
A-16	04/02/19	14.39	7.64		6.75	
A-16	10/01/19	14.39	8.32	0.24	6.26	Absorbent sock placed in well
A-16	03/25/20	14.39	7.69		6.70	
A-16	10/19/20	14.39	8.03	0.01	6.37	
A-17	02/11/02	9.51	6.09		3.42	
A-17	05/20/02	9.51	7.92		1.59	
A-17	08/27/02	9.51	7.33		2.18	
A-17	11/04/02	9.51	8.52		0.99	
A-17	02/18/03	9.51	6.51		3.00	
A-17	06/09/03	9.51	7.19		2.32	
A-17	09/15/03	13.41	7.43		5.98	
A-17	11/18/03	13.41	7.85		5.56	
A-17	02/24/04	13.41	6.47		6.94	
A-17	05/10/04	13.41	7.11		6.30	
A-17	08/24/04	13.41	7.12		6.29	
A-17	12/13/04	13.41	6.90		6.51	
A-17	03/08/05	13.41	7.15		6.26	
A-17	06/06/05	13.41	6.89		6.52	
A-17	09/19/05	13.41	7.55		5.86	
A-17	12/12/05	13.41	7.24		6.17	
A-17	03/13/06	13.41	6.50		6.91	
A-17	06/05/06	13.41	6.94		6.47	
A-17	09/11/06	13.41	8.34		5.07	
A-17	12/11/06	13.41	6.79		6.62	
A-18	02/11/02	10.72	7.42		3.30	
A-18	05/20/02	10.72	9.22		1.50	
A-18	08/27/02	10.72	8.59		2.13	
A-18	11/04/02	10.72	9.80		0.92 2.36	
A-18 A-18	02/18/03 06/09/03	10.72 10.72	8.36 8.36		2.36	
A-18	09/15/03	14.74	8.65		6.09	
A-18	11/18/03	14.74	8.22		6.52	
A-18	02/24/04	14.74	7.06		7.68	
A-18	05/10/04	14.74	8.50		6.24	
A-18	08/24/04	14.74	8.56		6.18	
A-18	12/13/04	14.74	8.23		6.51	
A-18	03/08/05	14.74	8.33		6.41	
A-18	06/06/05	14.74	8.21		6.53	
A-18	09/19/05	14.74	8.67	0.02	6.09	
A-18	10/12/05	14.74	8.55		6.19	
A-18	12/12/05	14.74	8.42		6.32	
A-18	03/13/06	14.74	7.74		7.00	
A-18	06/05/06	14.74	8.14		6.60	
A-18	09/11/06	14.74	8.63		6.11	
A-18	12/11/06	14.74	7.78		6.96	
A-18	12/10/07	14.74	7.81		6.93	
A-18	03/03/08	14.74	8.03		6.71	
A-18	03/04/09	14.74	8.07		6.67	
A-18	06/01/09	14.74	8.34		6.40	
A-18	09/21/09	14.74	8.57		6.17	
A-18	11/16/09	14.74	8.07		6.67	
A-18	03/08/10	14.74	7.54		7.20	
A-18	06/07/10	14.74	8.00		6.74	
A-18	09/09/10	14.74	8.53		6.21	
A-18	11/15/10	14.74	8.11		6.63	
A-18	03/01/11	14.74	7.75		6.99	
A-18	05/23/11	14.74	7.85		6.89	
A-18	08/29/11	14.74	8.44		6.30	
A-18	12/01/11	14.74	8.11		6.63	
A-18	03/01/12	14.74	7.83		6.91	
A-18	05/30/12	14.74	7.75		6.99	
A-18	08/25/12	14.74	7.89		6.85	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-18	11/07/12	14.74	7.68		7.06	
A-18	02/27/13	14.74	7.72		7.02	
A-18	04/08/13	14.74	7.05		7.69	
A-18	07/29/13	14.74	7.99		6.75	
A-18	10/02/13	14.74	7.93		6.81	
A-18	01/21/14	14.74	8.27		6.47	
A-18 A-18	04/22/14 07/15/14	14.74 14.74	7.84 8.21		6.90 6.53	
A-18	07/15/14	14.74	7.7		7.04	
A-18	09/29/15	14.74	8.24		6.50	
A-18	03/29/16	14.74	7.33		7.41	
A-18	10/11/16	14.74	8.40		6.34	
A-18	03/28/17	14.74	7.33		7.41	
A-18	10/10/17	14.74	8.42		6.32	
A-18	03/28/18	14.74	7.79		6.95	
A-18	10/02/18	14.74	8.38		6.36	
A-18	04/02/19	14.74	7.84		6.90	
A-18	10/01/19	14.74	8.28		6.46	
A-18	03/25/20	14.74	7.85		6.89	
A-18	10/19/20	14.74	8.21		6.53	
A-19	02/11/02	10.76	7.52	0.07	3.30	
A-19	05/20/02	10.76	9.19	 Chaon	1.57	
A-19 A-19	08/27/02 11/04/02	10.76 10.76	7.61 8.79	Sheen 0.01	3.15 1.98	
A-19	02/18/03	10.76	7.70	Sheen	3.06	
A-19	06/09/03	10.76	8.35	0.01	2.42	
A-19	09/15/03	14.57	8.71	0.01	5.87	
A-19	11/18/03	14.57	7.69	0.01	6.89	
A-19	02/24/04	14.57	7.81	Sheen	6.76	
A-19	05/10/04	14.57	8.35	Sheen	6.22	
A-19	08/24/04	14.57	8.68	Sheen	5.89	
A-19	12/13/04	14.57	7.98	Sheen	6.59	
A-19	03/08/05	14.57	8.28		6.29	
A-19	06/06/05	14.57	7.26		7.31	
A-19	09/19/05	14.57	8.66	0.03	5.93	
A-19	10/12/05	14.57	8.55	0.02	6.04	
A-19 A-19	12/12/05 03/13/06	14.57 14.57	8.46 7.65	0.06	6.16 6.92	
A-19 A-19	06/05/06	14.57	8.10		6.47	
A-19	09/11/06	14.57	8.63	0.03	5.96	
A-19	12/11/06	14.57	7.65		6.92	
A-19	03/26/07	14.57	7.89		6.68	
A-19	06/18/07	14.57	8.36		6.21	
A-19	09/25/07	14.57	8.64		5.93	
A-19	12/10/07	14.57	7.82		6.75	
A-19	03/03/08	14.57	7.95		6.62	
A-19	06/02/08	14.57	9.84		4.73	
A-19	09/04/08	14.57	8.30		6.27	
A-19	12/04/08	14.57	8.99		5.58	
A-19	03/04/09	14.57	7.89		6.68	
A-19	06/01/09	14.57	10.47		4.10	
A-19	09/21/09	14.57	8.53		6.04	
A-19 A-19	11/16/09 03/08/10	14.57 14.57	7.87 7.45		6.70 7.12	
A-19	06/07/10	14.57	7.45		7.12	
A-19	09/09/10	14.57	8.41		6.16	
A-19	11/15/10	14.57	7.94		6.63	
A-19	03/01/11	14.57	7.72		6.85	
A-19	05/23/11	14.57	7.82		6.75	
A-19	08/29/11	14.57	8.39		6.18	
A-19	12/01/11	14.57	8.14		6.43	
A-19	03/01/12	14.57	7.82		6.75	
A-19	05/30/12	14.57	7.75		6.82	
A-19	08/25/12	14.57	7.88		6.69	
A-19	11/07/12	14.57	7.22		7.35	
A-19	02/27/13	14.57	7.68		6.89	
A-19	04/08/13	14.57	7.68		6.89	
A-19	07/29/13	14.57	7.93		6.64	
A-19	10/02/13	14.57	7.78		6.79	<u> </u>
A-19	01/21/14	14.57	8.86		5.71	
A-19 A-19	04/22/14 07/15/14	14.57 14.57	7.72 8.01		6.85 6.56	
A-19 A-19	07/15/14	14.57	7.61		6.96	
V-19	00/17/10	17.31	7.01		0.30	<u> </u>



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-19	09/28/15	14.57	8.16		6.41	
A-19	03/29/16	14.57	7.19		7.38	
A-19	10/11/16	14.57	8.35		6.22	
A-19	03/28/17	14.57	7.29		7.28	
A-19	10/10/17	14.57	8.34		6.23	
A-19	03/28/18	14.57	7.76		6.81	
A-19 A-19	10/02/18 04/02/19	14.57 14.57	8.30 7.76		6.27 6.81	
A-19 A-19	10/01/19	14.57	8.25		6.32	
A-19 A-19	03/25/20	14.57	7.79		6.78	
A-19	10/19/20	14.57	8.14		6.43	
A-20	02/11/02	10.30	7.16		3.14	
A-20	05/20/02	10.30	9.76		0.54	
A-20	08/27/02	10.30	5.19		5.11	
A-20	11/04/02	10.30	8.39		1.91	
A-20	02/18/03	10.30	7.38		2.92	
A-20	06/09/03	10.30	7.95		2.35	
A-20	09/15/03	14.19	8.25		5.94	
A-20 A-20	11/18/03 02/24/04	14.19 14.19	7.70 7.29		6.49 6.92	
A-20 A-20	05/10/04	14.19	7.29	0.02	6.20	
A-20	08/24/04	14.19	8.18		6.01	
A-20	12/13/04	14.19	7.65		6.54	
A-20	03/08/05	14.19	7.89		6.30	
A-20	06/06/05	14.19	7.81		6.38	
A-20	09/19/05	14.19	8.25	0.01	5.95	
A-20	10/12/05	14.19	8.12		6.07	
A-20	12/12/05	14.19	8.00		6.19	
A-20	03/13/06	14.19	7.25		6.94	
A-20	06/05/06	14.19	7.72		6.47	
A-20	09/11/06	14.19	8.22		5.97	
A-20	12/11/06	14.19	7.28		6.91	
A-20 A-20	03/26/07 06/18/07	14.19 14.19	7.51 7.98		6.68 6.21	
A-20 A-20	09/25/07	14.19	8.19		6.00	
A-20	12/10/07	14.19	7.45		6.74	
A-20	03/03/08	14.19	7.55		6.64	
A-20	06/02/08	14.19	8.48		5.71	
A-20	09/04/08	14.19	7.92		6.27	
A-20	12/04/08	14.19	7.99		6.20	
A-20	03/04/09	14.19	7.19		7.00	
A-20	06/01/09	14.19	8.38		5.81	
A-20	09/21/09	14.19	8.11		6.08	
A-20 A-20	11/16/09 03/08/10	14.19 14.19	7.43 7.15		6.76 7.04	
A-20 A-20	06/07/10	14.19	7.15		6.65	
A-20	09/09/10	14.19	8.03		6.16	
A-20	11/15/10	14.19	7.51		6.68	
A-20	03/01/11	14.19	7.34		6.85	
A-20	05/23/11	14.19	7.45		6.74	
A-20	08/29/11	14.19	8.03		6.16	
A-20	12/01/11	14.19	7.70		6.49	
A-20	03/01/12	14.19	7.41		6.78	
A-20	05/30/12	14.19	7.30		6.89	
A-20	08/25/12	14.19	7.46		6.73	
A-20	11/07/12	14.19	6.61		7.58	
A-20 A-20	02/27/13 04/08/13	14.19 14.19	7.21 6.96		6.98 7.23	
A-20	07/29/13	14.19	7.46		6.73	
A-20	10/02/13	14.19	7.40		6.79	
A-20	01/21/14	14.19	7.77		6.42	
A-20	04/22/14	14.19	7.38		6.81	
A-20	07/15/14	14.19	7.66		6.53	
A-20	03/17/15	14.19	7.27		6.92	
A-20	09/28/15	14.19	7.81		6.38	
A-20	03/29/16	14.19	6.96		7.23	
A-20	10/11/16	14.19	7.97		6.22	
A-20	03/28/17	14.19	7.11		7.08	
A-20 A-20	10/10/17 03/28/18	14.19 14.19	7.93 7.40		6.26 6.79	
A-20 A-20	10/02/18	14.19	7.40		6.23	
A-20 A-20	04/02/19	14.19	7.45		6.74	
A-20	10/01/19	14.19	8.17		6.02	
-		-			-	

A-22R

06/09/03

10.22

7.82



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-20	03/25/20	14.19	7.42		6.77	
A-20	10/19/20	14.19	7.78		6.41	
A-21	02/11/02	10.40	7.18	 Oh	3.22	
A-21 A-21	05/20/02 08/27/02	10.40 10.40	9.88 8.28	Sheen 	0.52 2.12	
A-21 A-21	11/04/02	10.40	8.50	 	1.90	
A-21	02/18/03	10.40	7.47		2.93	
A-21	06/09/03	10.40	8.01		2.39	
A-21	09/15/03	14.35	8.65		5.70	
A-21	11/18/03	14.35	7.86		6.49	
A-21	02/24/04	14.35	7.43		6.92	
A-21	05/10/04	14.35	8.10		6.25	
A-21 A-21	08/24/04 12/13/04	14.35 14.35	8.29 7.75		6.06	
A-21 A-21	03/08/05	14.35	8.00	 	6.35	
A-21	06/06/05	14.35	7.90		6.45	
A-21	09/19/05	14.35	8.24		6.11	
A-21	12/12/05	14.35	8.15		6.20	
A-21	03/13/06	14.35	7.38		6.97	
A-21	06/05/06	14.35	7.21		7.14	
A-21	09/11/06	14.35	8.31		6.04	
A-21 A-21	12/11/06 03/26/07	14.35 14.35	7.44 7.64		6.91 6.71	
A-21 A-21	06/18/07	14.35	8.15		6.20	
A-21	09/25/07	14.35	8.30		6.05	
A-21	12/10/07	14.35	7.62		6.73	
A-21	03/03/08	14.35	7.67		6.68	
A-21	06/02/08	14.35	8.18		6.17	
A-21	09/04/08	14.35	8.09		6.26	
A-21	12/04/08	14.35	8.07		6.28	
A-21 A-21	03/04/09 06/01/09	14.35 14.35	7.51 8.03		6.84 6.32	
A-21	09/21/09	14.35	8.27	 	6.08	
A-21	11/16/09	14.35	7.68		6.67	
A-21	03/08/10	14.35	7.26		7.09	
A-21	06/07/10	14.35	7.66		6.69	
A-21	09/09/10	14.35	8.19		6.16	
A-21	11/15/10	14.35	7.73		6.62	
A-21	03/01/11	14.35	7.42		6.93	
A-21 A-21	05/23/11 08/29/11	14.35 14.35	7.56 8.11		6.79 6.24	
A-21	12/01/11	14.35	7.81		6.54	
A-21	03/01/12	14.35	7.53		6.82	
A-21	05/30/12	14.35	7.37		6.98	
A-21	08/25/12	14.35	7.49		6.86	
A-21	11/07/12	14.35	7.04		7.31	
A-21	02/27/13	14.35	7.32		7.03	
A-21	04/08/13	14.35	7.23		7.12	<u> </u>
A-21 A-21	07/29/13 10/02/13	14.35 14.35	7.59 7.57		6.76 6.78	
A-21 A-21	01/21/14	14.35	8.71		5.64	
A-21	04/22/14	14.35	7.59		6.76	
A-21	07/15/14	14.35	7.82		6.53	
A-21	03/17/15	14.35	7.4		6.95	
A-21	09/28/15	14.35	7.91		6.44	
A-21	03/29/16	14.35	6.94		7.41	
A-21	10/11/16	14.35	8.11		6.24	<u> </u>
A-21 A-21	03/28/17 10/10/17	14.35 14.35	7.11 8.08		7.24 6.27	
A-21 A-21	03/28/18	14.35	7.48		6.87	
A-21	10/02/18	14.35	8.06		6.29	
A-21	04/02/19	14.35	7.54		6.81	
A-21	10/01/19	14.35	7.96		6.39	
A-21	03/25/20	14.35	7.53		6.82	
A-21	10/19/20	14.35	7.89		6.46	
A-22	09/21/01	10.69			Dootrovad	
A-22	02/11/02	10.22	7 10	0.42	Destroyed	
A-22R A-22R	02/11/02 05/20/02	10.22 10.22	7.10 9.72	0.13 0.08	3.22 0.56	
A-22R	08/27/02	10.22	8.20	0.16	2.15	
A-22R	11/04/02	10.22	8.30	0.15	2.04	
A-22R	02/18/03	10.22	7.14	0.02	3.10	
Δ-22R	06/00/03	10.22	7.82		2.40	

2.40

Casing

Date

Depth to



Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
A-22R	09/15/03	14.11	8.40	0.01	5.72	
A-22R	11/18/03	14.11	7.70	0.05	6.45	
A-22R	02/24/04	14.11	7.01	Sheen	7.10	
A-22R	05/10/04	14.11	7.68	<0.01	6.43	
A-22R	08/24/04	14.11	7.90	0.18	6.35	
A-22R	12/13/04	14.11	7.40	Sheen	6.71	
A-22R	03/08/05	14.11	7.08		7.03	
A-22R	06/06/05	14.11	7.21		6.90	
A-22R	09/19/05	14.11	8.11	0.01	6.01	
A-22R	10/12/05	14.11	8.22	0.20	6.05	
A-22R	12/12/05	14.11	7.87		6.24	
A-22R	03/13/06	14.11	7.15		6.96	
A-22R	06/05/06	14.11	7.75		6.36	
A-22R	09/11/06	14.11	8.16		5.95	
A-22R	12/11/06	14.11	7.14		6.97	
A-22R	03/26/07	14.11	7.34		6.77	
A-22R	06/18/07	14.11	7.86		6.25	
A-22R	12/10/07	14.11	7.38		6.73	
A-22R	03/03/08	14.11	7.47		6.64	
A-22R	06/02/08	14.11	8.90		5.21	
A-22R	09/04/08	14.11				Not Measured-Sock in well
A-22R	12/04/08	14.11				Not Measured-Sock in well
A-22R	03/04/09	14.11				Not Measured-Sock in well
A-22R	06/01/09	14.11				Not Measured-Sock in well
A-22R	09/21/09	14.11				Not Measured-Sock in well
A-22R	11/16/09	14.11	7.36		6.75	
A-22R	03/08/10	14.11	6.95		7.16	
A-22R	06/07/10	14.11	7.52		6.59	
A-22R	09/09/10	14.11	7.94		6.17	
A-22R	11/15/10	14.11	7.92		6.19	
A-22R	03/01/11	14.11	7.21		6.90	
A-22R	05/23/11	14.11	7.35		6.76	
A-22R	08/29/11	14.11	7.87		6.24	
A-22R	12/01/11	14.11	7.75		6.36	
A-22R	03/01/12	14.11	7.37		6.74	
A-22R	05/30/12	14.11	7.48		6.63	
A 00D	00/05/46	4444	7.00		0.40	

Separate Phase

Groundwater

A-22K	12/12/05	14.11	7.07	 0.24	
A-22R	03/13/06	14.11	7.15	 6.96	
A-22R	06/05/06	14.11	7.75	 6.36	
	09/11/06				
A-22R		14.11	8.16	 5.95	
A-22R	12/11/06	14.11	7.14	 6.97	
A-22R	03/26/07	14.11	7.34	 6.77	
A-22R	06/18/07	14.11	7.86	 6.25	
A-22R	12/10/07	14.11	7.38	 6.73	
A-22R	03/03/08	14.11	7.47	 6.64	
A-22R	06/02/08	14.11	8.90	 5.21	
A-22R	09/04/08	14.11		 	Not Measured-Sock in well
A-22R	12/04/08	14.11		 	Not Measured-Sock in well
A-22R	03/04/09	14.11		 	Not Measured-Sock in well
A-22R	06/01/09	14.11		 	Not Measured-Sock in well
A-22R	09/21/09	14.11		 	Not Measured-Sock in well
A-22R	11/16/09	14.11	7.36	 6.75	
A-22R	03/08/10	14.11	6.95	 7.16	
A-22R	06/07/10	14.11	7.52	 6.59	
A-22R	09/09/10	14.11	7.94	 6.17	
A-22R	11/15/10	14.11	7.92	 6.19	
A-22R	03/01/11	14.11	7.21	 6.90	
A-22R	05/23/11	14.11	7.35	 6.76	
A-22R	08/29/11	14.11	7.87	 6.24	
A-22R	12/01/11	14.11	7.75	 6.36	
A-22R	03/01/12	14.11	7.37	 6.74	
A-22R	05/30/12	14.11	7.48	6.63	
A-22R	08/25/12	14.11	7.62	 6.49	
A-22R	11/07/12	14.11	7.18	 6.93	
A-22R	02/27/13	14.11	7.38	 6.73	
A-22R	04/08/13	14.11	7.31	 6.80	
A-22R	07/29/13	14.11	7.64	 6.47	
A-22R	10/02/13	14.11	7.01	 7.10	
A-22R	01/21/14	14.11	7.63	 6.48	
A-22R	04/22/14	14.11	7.11	 7.00	
A-22R	07/15/14	14.11	7.46	6.65	
A-22R	03/17/15	14.11	7.04	 7.07	
A-22R	09/28/15	14.11	7.52	 6.59	
A-22R	03/29/16	14.11	6.59	 7.52	
A-22R	10/11/16	14.11	7.92	 6.19	
A-22R	03/28/17	14.11	6.67	 7.44	
A-22R	10/10/17	14.11	7.82	 6.29	
A-22R	03/28/18	14.11	7.31	 6.8	
A-22R	10/02/18	14.11	7.79	 6.32	
A-22R	04/02/19	14.11	7.17	6.94	<del> </del>
A-22R	10/01/19	14.11	7.74	 6.37	
A-22R	03/25/20	14.11	7.29	 6.82	
A-22R	10/19/20	14.11	7.65	 6.46	
A-23	06/14/01			 	
	00/14/01		<u></u>		otivition
A-23				during construction a	Cuvilles
A-23R	02/11/02	11.73	8.53	 3.20	
A-23R	05/20/02	11.73	10.23	 1.50	
A-23R	08/27/02	11.73	6.63	 5.10	
A-23R	11/04/02	11.73	9.81	 1.92	
A-23R	02/18/03	11.73	8.75	 2.98	
A-23R	06/09/03	11.73	9.35	 2.38	
A-23R	09/15/03	15.57	10.03	 5.54	
A-23R	11/18/03	15.57	7.85	 7.72	
A-23R	02/24/04	15.57	8.05	 7.52	
A-23R	05/10/04	15.57	8.69	 6.88	
A-23R	08/24/04	15.57	7.69	 7.88	
A-23R	12/13/04	15.57	9.22	 6.35	
A-23R	03/08/05	15.57	9.38	 6.19	
A-23R	06/07/05	15.57	9.35	 6.22	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
4.000	00/00/05	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-23R A-23R	09/20/05 12/12/05	15.57 15.57	9.68 9.20		5.89 6.37	
A-23R A-23R	03/13/06	15.57	8.69		6.88	
A-23R	06/08/06	15.57	9.13		6.44	
A-23R	09/11/06	15.57	10.03		5.54	
A-23R	12/11/06	15.57	8.72		6.85	
A-23R	03/26/07	15.57	8.94		6.63	
A-23R	06/18/07	15.57	9.37		6.20	
A-23R	09/25/07					Not Measured-Inaccessible
A-23R	12/10/07	15.57	8.91		6.66	
A-23R	03/03/08	15.57	9.00		6.57	
A-23R	06/02/08	15.57	9.22		6.35	
A-23R	09/04/08	15.57				Not Measured-Inaccessible
A-23R	12/04/08 03/04/09	15.57	9.34		6.23	
A-23R A-23R	06/01/09	15.57 15.57	9.81 9.26		5.76 6.31	
A-23R	09/21/09	15.57	9.51		6.06	
A-23R	11/16/09	15.57	8.94		6.63	
A-23R	03/08/10	15.57	8.48		7.09	
A-23R	06/07/10	15.57	8.95		6.62	
A-23R	09/09/10	15.57	9.45		6.12	
A-23R	11/16/10	15.57	9.01		6.56	
A-23R	03/01/11	15.57	8.68		6.89	
A-23R	05/24/11	15.57	8.85		6.72	
A-23R	08/29/11	15.57	9.41		6.16	
A-23R	12/01/11	15.57	9.09		6.48	
A-23R	03/01/12	15.57	8.79		6.78	
A-23R	05/30/12	15.57	8.73		6.84	Inggagagible due to gite aggaga iggues
A-23R A-23R	08/25/12 11/07/12	15.57 15.57	 8.52		7.05	Inaccessible due to site access issues
A-23R A-23R	02/27/13	15.57	8.45		7.12	
A-23R	04/08/13	15.57	8.63		6.94	
A-23R	07/29/13	15.57	8.92		6.65	
A-23R	10/02/13	15.57	8.81		6.76	
A-23R	01/21/14	15.57	9.16		6.41	
A-23R	04/22/14	15.57	5.74		9.83	
A-23R	07/15/14	15.57	9.11		6.46	
A-23R	03/17/15	15.57	6.33		9.24	
A-23R	09/28/15	15.57	9.19		6.38	
A-23R	03/29/16	15.57	8.33		7.24	
A-23R	10/11/16	15.57	9.28		6.29	<u> </u>
A-23R A-23R	03/28/17 10/10/17	15.57 15.57	8.30 9.34		7.27 6.23	
A-23R	03/28/18	15.57	8.79		6.78	
A-23R	10/02/18	15.57	9.21		6.36	
A-23R		15.57				Not Measured-Inaccessible
A-23R	10/03/19	15.57	9.23		6.34	Gauged when accessed for sampling
A-23R	03/25/20	15.57				Not Measured-Inaccessible
A-23R	10/19/20	15.57	9.13		6.44	
A-24	10/06/00					
A-24					during construction ac	tivities
A-25	02/11/02	10.12	6.78		3.34	
A-25	05/20/02	10.12	8.56		1.56	<u> </u>
A-25	08/27/02	10.12	7.99		2.13	
A-25 A-25	11/04/02 02/18/03	10.12 10.12	8.18 7.08		1.94 3.04	
A-25	06/09/03	10.12	8.71		1.41	
A-25	09/15/03	13.90	8.05		5.85	
A-25	11/18/03	13.90	7.50	Sheen	6.40	
A-25	02/24/04	13.90	7.00		6.90	
A-25	05/10/04	13.90	7.75		6.15	
A-25	08/24/04	13.90	7.82		6.08	
A-25	12/13/04	13.90	7.46		6.44	
A-25	03/08/05	13.90	7.70		6.20	
A-25	06/06/05	13.90	7.53		6.37	
A-25	09/19/05	13.90	8.07	0.01	5.84	
A-25	10/12/05	13.90	7.95		5.95	
A-25	12/12/05	13.90	7.79		6.11	<u> </u>
A-25	03/13/06 06/05/06	13.90	6.98		6.92	
A-25 A-25	06/05/06	13.90 13.90	7.43 8.10		6.47 5.80	
A-25	12/11/06	13.90	7.05		6.85	
A-25	12/11/00	13.90	7.23		6.67	<u> </u>
20	, . 0, 0 1	. 5.00	20		5.07	1



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
A-25	03/03/08	13.90	7.36		6.54	
A-25	03/04/09	13.90	7.37		6.53	
A-25	06/01/09	13.90	7.81		6.09	
A-25	09/21/09	13.90	8.00		5.90	
A-25	11/16/09	13.90	7.16		6.74	
A-25	03/08/10	13.90	6.83		7.07	
A-25	06/07/10	13.90	7.36		6.54	
A-25	09/09/10	13.90	7.97	 Chaon	5.93	
A-25 A-25	11/15/10 03/01/11	13.90 13.90	7.44 7.04	Sheen 	6.46 6.86	
A-25	05/23/11	13.90	7.18		6.72	
A-25	08/29/11	13.90	7.81		6.09	
A-25	12/01/11	13.90	7.52		6.38	
A-25	03/01/12	13.90	7.75		6.15	
A-25	05/30/12	13.90	7.30		6.60	
A-25	08/25/12	13.90	7.56		6.34	
A-25	11/07/12	13.90	7.11		6.79	
A-25	02/27/13	13.90	7.18		6.72	
A-25	04/08/13	13.90	7.08		6.82	
A-25	07/29/13	13.90	7.52		6.38	
A-25	10/02/13	13.90	7.23		6.67	
A-25	01/21/14	13.90	7.51		6.39	
A-25 A-25	04/22/14 07/15/14	13.90 13.90	7.03 7.51		6.87 6.39	
A-25 A-25	03/17/15	13.90	6.87		7.03	
A-25	09/29/15	13.90	7.55		6.35	
A-25	03/29/16	13.90	6.36		7.54	
A-25	10/11/16	13.90	7.77		6.13	
A-25	03/28/17	13.90	6.30		7.60	
A-25	10/10/17	13.90	7.75		6.15	
A-25	03/28/18	13.90	7.10		6.80	
A-25	10/02/18	13.90	7.69		6.21	
A-25	04/02/19	13.90	7.06		6.84	
A-25	10/01/19	13.90	7.67		6.23	
A-25	03/25/20	13.90	7.13		6.77	
A-25	10/19/20	13.90	7.56		6.34	
A-26	03/27/01			Dootroyed during a		of utility transh
A-26 A-26R	02/11/02	10.39	7.13	0.02	onstruction activities 3.28	of utility trench
A-26R	05/20/02	10.39	9.79		0.60	
A-26R	08/27/02	10.39	8.23	0.02	2.18	
A-26R	11/04/02	10.39	8.41	0.04	2.01	
A-26R	02/18/03	10.39	7.29		3.10	
A-26R	06/09/03	10.39	7.92		2.47	
A-26R	09/15/03	14.19	8.31		5.88	
A-26R	11/18/03	14.19	7.64	Sheen	6.55	
A-26R	02/24/04	14.19	7.17		7.02	
A-26R	05/10/04	14.19	7.93		6.26	
A-26R	08/24/04	14.19	8.10		6.09	
A-26R	12/13/04	14.19	7.55		6.64	
A-26R	03/08/05	14.19	7.80		6.39	
A-26R A-26R	06/06/05 09/19/05	14.19 14.19	7.18 8.25	0.01	7.01 5.95	
A-26R	10/12/05	14.19	8.20		5.99	
A-26R	12/12/05	14.19	7.98		6.21	
A-26R	03/13/06	14.19	7.21		6.98	
A-26R	06/05/06	14.19	7.66		6.53	
A-26R	09/11/06	14.19	8.25		5.94	
A-26R	12/11/06	14.19	7.22		6.97	
A-26R	12/10/07	14.19	7.48		6.71	
A-26R	03/03/08	14.19	7.58		6.61	
A-26R	03/04/09	14.19	7.56		6.63	
A-26R	06/01/09	14.19				Not Measured-Inaccessible
A-26R	09/21/09	14.19	8.21		5.98	
A-26R	11/16/09	14.19	7.48		6.71	
A-26R A-26R	03/08/10 06/07/10	14.19 14.19	7.04 7.57		7.15 6.62	
A-26R A-26R	09/09/10	14.19	8.17		6.02	
A-26R A-26R	11/15/10	14.19	7.69		6.50	
A-26R	03/01/11	14.19	7.28		6.91	
A-26R	05/23/11	14.19	7.40		6.79	
A-26R	08/29/11	14.19	7.99		6.20	
A-26R	12/01/11	14.19	7.81		6.38	
	-					•



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
A-26R	03/01/12	14.19	7.47		6.72	
A-26R	05/30/12	14.19	7.55		6.64	
A-26R A-26R	08/25/12 11/07/12	14.19 14.19	7.73 7.37		6.46 6.82	
A-26R A-26R	02/27/13	14.19	7.42		6.77	
A-26R	04/08/13	14.19	7.34		6.85	
A-26R	07/29/13	14.19	7.69		6.50	
A-26R	10/02/13	14.19	7.41		6.78	
A-26R	01/21/14	14.19	7.69		6.50	
A-26R	04/22/14	14.19	7.23		6.96	
A-26R A-26R	07/15/14 03/17/15	14.19 14.19	7.71 7.09		6.48 7.1	
A-26R A-26R	03/17/15	14.19	7.62		6.57	
A-26R	03/29/16	14.19	6.56		7.63	
A-26R	10/11/16	14.19	7.99		6.20	
A-26R	03/28/17	14.19	6.62		7.57	
A-26R	10/10/17	14.19	7.93		6.26	
A-26R	03/28/18	14.19	7.36		6.83	
A-26R	10/02/18	14.19	7.91		6.28	
A-26R A-26R	04/02/19 10/01/19	14.19 14.19	7.25 7.85		6.94 6.34	
A-26R A-26R	03/25/20	14.19	7.35		6.84	
A-26R A-26R	10/19/20	14.19	7.35 7.75	 	6.44	
A-27	02/11/02	13.45	10.05		3.40	
A-27	05/20/02	13.45	12.84		0.61	
A-27	08/27/02	13.45	11.31		2.14	
A-27	11/04/02	13.45	11.46		1.99	
A-27	02/18/03	13.45	10.32		3.13	
A-27	06/09/03	13.45	10.97		2.48	
A-27	09/15/03 11/18/03	17.22 17.22	11.38		5.84 6.47	
A-27 A-27	02/24/04	17.22	10.75 10.15		7.07	
A-27	05/10/04	17.22	8.00		9.22	
A-27	08/24/04	17.22	11.15		6.07	
A-27	12/13/04	17.22	7.80		9.42	
A-27	03/08/05	17.22	10.83		6.39	
A-27	06/06/05	17.22	10.80		6.42	
A-27	09/19/05	17.22	11.32		5.90	
A-27	12/12/05 03/13/06	17.22	11.01		6.21 7.05	
A-27 A-27	06/05/06	17.22 17.22	10.17 10.69		6.53	
A-27	09/11/06	17.22	11.30		5.92	
A-27	12/11/06	17.22	10.16		7.06	
A-27	03/26/07	17.22	10.41		6.81	
A-27	06/18/07	17.22	11.00		6.22	
A-27	09/24/07	17.22	11.20		6.02	
A-27 A-27	12/10/07 03/03/08	17.22 17.22	10.41 10.54		6.81 6.68	
A-27 A-27	06/02/08	17.22	11.06		6.16	
A-27	09/04/08	17.22	11.50		5.72	
A-27	12/04/08	17.22	11.05		6.17	
A-27	03/04/09	17.22	10.64		6.58	
A-27	06/01/09	17.22	10.87		6.35	
A-27	09/21/09	17.22	11.25		5.97	
A-27	11/16/09	17.22	10.50		6.72	
A-27 A-27	03/08/10 06/07/10	17.22 17.22	10.01 10.54		7.21 6.68	
A-27	09/09/10	17.22	11.19		6.03	
A-27	11/15/10	17.22	10.61		6.61	
A-27	03/01/11	17.22	10.20		7.02	
A-27	05/23/11	17.22	10.30		6.92	
A-27	08/29/11	17.22	11.03		6.19	
A-27	12/01/11	17.22	10.72		6.50	
A-27	03/01/12	17.22	10.44		6.78	
A-27 A-27	05/30/12 08/25/12	17.22 17.22	10.47 10.78		6.75 6.44	
A-27	11/07/12	17.22	10.78		6.89	
A-27	02/27/13	17.22	10.28		6.94	
A-27	04/08/13	17.22	10.24		6.98	
A-27	06/21/13	17.22	10.68		6.54	Baseline monitoring event
A-27	07/29/13	17.22	10.69		6.53	
A-27	08/26/13	17.22	10.71		6.51	Two-month monitoring event
A-27	10/02/13	17.22	10.40		6.82	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
A-27	01/21/14	17.22	10.63		6.59	
A-27	04/22/14	17.22	10.11		7.11	
A-27	07/15/14	17.22	10.68		6.54	
A-27	03/17/15	17.22	9.96		7.26	
A-27	09/28/15	17.22	10.68		6.54	
A-27 A-27	03/29/16 10/11/16	17.22 17.22	9.37 10.99		7.85 6.23	
A-27	03/28/17	17.22	9.36		7.86	
A-27	10/10/17	17.22	10.95		6.27	
A-27	03/28/18	17.22	10.23		6.99	
A-27	10/02/18	17.22	10.92		6.30	
A-27	04/02/19	17.22	10.23		6.99	
A-27	10/01/19	17.22	10.86		6.36	
A-27 A-27	03/25/20 10/19/20	17.22 17.22	10.23 10.74		6.99 6.48	
A-28	06/14/01				0.46	
A-28	00/11/01				during construction act	tivities
A-28R	02/11/02	11.19	7.72		3.47	
A-28R	05/20/02	11.19	9.51		1.68	
A-28R	08/27/02	11.19	8.97		2.22	
A-28R	11/04/02	11.19	9.20		1.99	
A-28R	02/18/03	11.19	8.20		2.99	
A-28R A-28R	06/09/03 09/15/03	11.19 14.93	8.67 9.05		2.52 5.88	
A-28R	11/18/03	14.93	8.45		6.48	
A-28R	02/24/04	14.93	7.91		7.02	
A-28R	05/10/04	14.93	8.66		6.27	
A-28R	08/24/04	14.93	7.90		7.03	
A-28R	12/13/04	14.93	8.58		6.35	
A-28R	03/08/05	14.93	8.67		6.26	
A-28R	06/06/05	14.93	8.47		6.46	
A-28R	09/19/05	14.93	8.99		5.94	
A-28R A-28R	12/12/05 03/13/06	14.93 14.93	7.71 7.79		7.22 7.14	
A-28R	06/05/06	14.93	9.13		5.80	
A-28R	09/11/06	14.93	9.00		5.93	
A-28R	12/11/06	14.93	7.89		7.04	
A-28R	03/26/07	14.93	8.05		6.88	
A-28R	06/18/07	14.93	8.64		6.29	
A-28R	09/24/07	14.93	8.81		6.12	
A-28R	12/10/07	14.93	8.01		6.92	
A-28R A-28R	03/03/08 06/02/08	14.93 14.93	8.17 8.64		6.76 6.29	
A-28R	09/04/08	14.93	8.73		6.20	
A-28R	12/04/08	14.93	8.69		6.24	
A-28R	03/04/09	14.93	8.29		6.64	
A-28R	06/01/09	14.93	8.51		6.42	
A-28R	09/21/09	14.93	8.92		6.01	
A-28R	11/16/09	14.93	8.21		6.72	
A-28R	03/08/10	14.93	7.61		7.32	
A-28R A-28R	06/07/10 09/09/10	14.93 14.93	8.14 8.73		6.79 6.20	
A-28R A-28R	11/15/10	14.93	8.73		6.20	
A-28R	03/01/11	14.93	7.80		7.13	
A-28R	05/23/11	14.93	7.89		7.04	
A-28R	08/29/11	14.93	8.70		6.23	
A-28R	12/01/11	14.93	8.32		6.61	
A-28R	03/01/12	14.93	7.95		6.98	
A-28R	05/30/12 08/25/12	14.93	8.04		6.89	
A-28R A-28R	11/07/12	14.93 14.93	8.35 7.89		6.58 7.04	
A-28R	02/27/13	14.93	7.78		7.04	
A-28R	04/08/13	14.93	7.67		7.15	
A-28R	07/29/13	14.93	8.20		6.73	
A-28R	10/02/13	14.93	7.88		7.05	
A-28R	01/21/14	14.93	8.20		6.73	
A-28R	04/22/14	14.93	7.59		7.34	
A-28R	07/15/14	14.93	8.35		6.58	
A-28R	03/17/15	14.93	7.26		7.67	
A-28R A-28R	09/28/15 03/29/16	14.93 14.93	8.33 6.91		6.60 8.02	
A-28R A-28R	10/11/16	14.93	8.66		6.27	
A-28R	03/28/17	14.93	6.90		8.03	
0			5.55		5.55	1



Company	
A-28R       03/28/18       14.93       7.78        7.15         A-28R       10/02/18       14.93       8.61        6.32         A-28R       04/02/19       14.93       7.67        7.26         A-28R       10/01/19       14.93       8.50        6.43         A-28R       03/25/20       14.93       8.33        6.60         A-28R       10/19/20       14.93       8.33        6.60         A-29       03/27/01             A-29       03/27/01             A-29       02/11/02       10.12       6.78            A-29R       02/11/02       10.12       8.53        1.59         A-29R       05/20/02       10.12       8.53        1.59         A-29R       08/27/02       10.12       7.92        2.20         A-29R       11/04/02       10.12       8.09        2.03         A-29R       02/18/03       10.12       7.05        3.07         A-29R	
A-28R       10/02/18       14.93       8.61        6.32         A-28R       04/02/19       14.93       7.67        7.26         A-28R       10/01/19       14.93       8.50        6.43         A-28R       03/25/20       14.93       7.70        7.23         A-28R       10/19/20       14.93       8.33        6.60         A-29       03/27/01             A-29       03/27/01             A-29       03/27/01             A-29       03/27/01             A-29       03/27/01             A-29       03/27/01             A-29       05/20/02       10.12       6.78        3.34         A-29R       05/20/02       10.12       8.53        1.59         A-29R       08/27/02       10.12       7.92        2.20         A-29R       11/04/02       10.12	
A-28R       04/02/19       14.93       7.67        7.26         A-28R       10/01/19       14.93       8.50        6.43         A-28R       03/25/20       14.93       7.70        7.23         A-28R       10/19/20       14.93       8.33        6.60         A-29       03/27/01             A-29       03/27/01              A-29       03/27/01	
A-28R 10/01/19 14.93 8.50 6.43  A-28R 03/25/20 14.93 7.70 7.23  A-28R 10/19/20 14.93 8.33 6.60  A-29 03/27/01	
A-28R       03/25/20       14.93       7.70        7.23         A-28R       10/19/20       14.93       8.33        6.60         A-29       03/27/01             A-29       Destroyed during construction activities of utility trench         A-29R       02/11/02       10.12       6.78        3.34         A-29R       05/20/02       10.12       8.53        1.59         A-29R       08/27/02       10.12       7.92        2.20         A-29R       11/04/02       10.12       8.09        2.03         A-29R       02/18/03       10.12       7.05        3.07         A-29R       02/19/03       10.12       7.05        3.07         A-29R       06/09/03       10.12       7.61        2.51         A-29R       09/15/03       13.85       8.00        5.85	
A-28R       10/19/20       14.93       8.33        6.60         A-29       Destroyed during construction activities of utility trench         A-29R       02/11/02       10.12       6.78        3.34         A-29R       05/20/02       10.12       8.53        1.59         A-29R       08/27/02       10.12       7.92        2.20         A-29R       11/04/02       10.12       8.09        2.03         A-29R       02/18/03       10.12       7.05        3.07         A-29R       02/19/03       10.12       7.05        3.07         A-29R       06/09/03       10.12       7.61        2.51         A-29R       09/15/03       13.85       8.00        5.85	
A-29         Destroyed during construction activities of utility trench           A-29R         02/11/02         10.12         6.78          3.34           A-29R         05/20/02         10.12         8.53          1.59           A-29R         08/27/02         10.12         7.92          2.20           A-29R         11/04/02         10.12         8.09          2.03           A-29R         02/18/03         10.12         7.05          3.07           A-29R         02/19/03         10.12         7.05          3.07           A-29R         06/09/03         10.12         7.61          2.51           A-29R         09/15/03         13.85         8.00          5.85	
A-29R       02/11/02       10.12       6.78        3.34         A-29R       05/20/02       10.12       8.53        1.59         A-29R       08/27/02       10.12       7.92        2.20         A-29R       11/04/02       10.12       8.09        2.03         A-29R       02/18/03       10.12       7.05        3.07         A-29R       02/19/03       10.12       7.05        3.07         A-29R       06/09/03       10.12       7.61        2.51         A-29R       09/15/03       13.85       8.00        5.85	
A-29R       05/20/02       10.12       8.53        1.59         A-29R       08/27/02       10.12       7.92        2.20         A-29R       11/04/02       10.12       8.09        2.03         A-29R       02/18/03       10.12       7.05        3.07         A-29R       02/19/03       10.12       7.05        3.07         A-29R       06/09/03       10.12       7.61        2.51         A-29R       09/15/03       13.85       8.00        5.85	
A-29R     08/27/02     10.12     7.92      2.20       A-29R     11/04/02     10.12     8.09      2.03       A-29R     02/18/03     10.12     7.05      3.07       A-29R     02/19/03     10.12     7.05      3.07       A-29R     06/09/03     10.12     7.61      2.51       A-29R     09/15/03     13.85     8.00      5.85	
A-29R     11/04/02     10.12     8.09      2.03       A-29R     02/18/03     10.12     7.05      3.07       A-29R     02/19/03     10.12     7.05      3.07       A-29R     06/09/03     10.12     7.61      2.51       A-29R     09/15/03     13.85     8.00      5.85	
A-29R     02/18/03     10.12     7.05      3.07       A-29R     02/19/03     10.12     7.05      3.07       A-29R     06/09/03     10.12     7.61      2.51       A-29R     09/15/03     13.85     8.00      5.85	
A-29R     02/19/03     10.12     7.05      3.07       A-29R     06/09/03     10.12     7.61      2.51       A-29R     09/15/03     13.85     8.00      5.85	
A-29R 06/09/03 10.12 7.61 2.51 A-29R 09/15/03 13.85 8.00 5.85	
A-29R 09/15/03 13.85 8.00 5.85	
A-29R 11/18/03 13.85 7.50 6.35	
A-29R 02/24/04 13.85 6.97 6.88	
A-29R 05/10/04 13.85 7.66 6.19	
A-29R 08/24/04 13.85 7.43 6.42	
A-29R 12/13/04 13.85 7.46 6.39	
A-29R 03/08/05 13.85 7.65 6.20 A-29R 06/06/05 13.85 7.51 6.34	
A-29R 09/19/05 13.85 8.02 5.83	
A-29R 12/12/05 13.85 7.75 6.10	
A-29R 03/13/06 13.85 Not Measured-Inaccessible	
A-29R 06/05/06 13.85 7.44 6.41	
A-29R 09/11/06 13.85 8.00 5.85	
A-29R 12/11/06 13.85 7.07 6.78	
A-29R 03/26/07 13.85 7.25 6.60	
A-29R 06/18/07 13.85 7.58 6.27 A-29R 09/24/07 13.85 8.03 5.82	
A-29R 09/24/07 13.85 8.03 5.82 A-29R 12/10/07 13.85 7.21 6.64	
A-29R 06/02/08 13.85 8.46 5.39	
A-29R 09/04/08 13.85 7.82 6.03	
A-29R 12/04/08 13.85 7.78 6.07	
A-29R 05/23/11 13.85 7.22 6.63	
3 02/11/02 9.78 5.71 4.07 Casing Damaged	
3 05/20/02 9.78 7.97 1.81 Casing Damaged	
3 08/27/02 9.78 7.57 2.21 Casing Damaged 3 11/04/02 9.78 7.82 1.96 Casing Damaged	
3 02/18/03 9.78 6.02 3.76 Casing Damaged	
3 06/09/03 9.78 7.16 2.62 Casing Damaged	
3 06/11/03	
3 Abandoned	
4 02/11/02 7.97 3.86 4.11	
4 05/20/02 7.97 6.07 1.90	
4 08/27/02 7.97 5.17 2.80	
4     11/04/02     7.97     5.40      2.57       4     02/18/03     7.97     3.78      4.19	
4 02/18/03 7.97 3.78 4.19	
4 06/09/03 7.97 4.75 3.22	
4 09/15/03 11.01 5.37 5.64 Casing Broken	
4 11/18/03 11.01 4.33 6.68 Casing Broken	
4 02/24/04 11.01 3.91 7.10 Casing Broken	
4 05/10/04 11.01 4.75 6.26 Casing Broken	
4 08/24/04 11.01 4.94 6.07 Casing Broken 4 12/13/04 11.01 4.17 6.84 Casing Broken	
4 12/13/04 11.01 4.17 6.84 Casing Broken 4 03/08/05 11.01 3.80 7.21 Casing Broken	
4 06/06/05 11.01 4.63 6.38 Casing Broken	
4 09/19/05 11.01 Not Measured-Casing Broken	
4 12/12/05 11.01 4.76 6.25 Casing Broken	
4 03/13/06 11.01 3.82 7.19 Casing Broken	
4 06/05/06 11.01 Not Measured-Casing Broken	
4 09/11/06 11.01 Not Measured-Casing Broken	
4 12/11/06 11.01 Not Measured-Casing Broken	
5 02/11/02 8.30 3.73 4.57 Casing Damaged 5 05/20/02 8.30 5.89 2.41 Casing Damaged	
5 08/27/02 8.30 5.40 2.90 Casing Damaged	
5 11/04/02 8.30 5.74 2.56 Casing Damaged	
5 02/18/03 8.30 4.20 4.10 Casing Damaged	
5 06/11/03	



Well ID	Date	Casing Elevation <sup>1</sup>	Depth to	Separate Phase	Groundwater	Comments
Well ID	Measured	(feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
5					Abandoned	•
6	02/11/02	9.15	4.50		4.65	
6	05/20/02	9.15	6.88		2.27	
6	08/27/02	9.15	6.65		2.50	
6	11/04/02	9.15	6.99		2.16	
6	02/18/03	9.15	5.14		4.01	
6	06/09/03	9.15	6.24		2.91	
6	09/15/03	12.76	6.95		5.81	
6	11/18/03	12.76	5.56		7.20	
6	02/24/04	12.76	5.31		7.45	
6	05/10/04	12.76	6.24		6.52	
6	08/24/04	12.76	6.41		6.35	
6	12/13/04	12.76	4.28		8.48	
6	03/08/05	12.76	6.28		6.48	
6	06/06/05	12.76	5.94		6.82	
6	09/19/05	12.76	6.87		5.89	
6	12/12/05	12.76	6.13		6.63	
6	03/13/06	12.76	5.13		7.63	
6	06/05/06	12.76	5.68		7.08	
6	09/11/06	12.76	6.78		5.98	
6	12/11/06	12.76	5.52		7.24	
7	01/13/97	9.09	3.90		5.19	
7	10/06/00 12/18/00	9.09	6.80		2.29 3.07	
7	03/27/01	9.09	6.02		2.65	
7	03/27/01	9.09	6.49		2.60	
7	09/21/01	9.09	6.91		2.18	
7	02/11/02	9.09	5.23		3.86	
7	05/20/02	9.09	7.31		1.78	
7	08/27/02	9.09	6.85		2.24	
7	11/04/02	9.09	7.07		2.02	
7	02/18/03	9.09	7.74		1.35	
7	06/09/03	9.09	6.45		2.64	
7	09/15/03	12.72	7.04		5.68	
7	11/18/03	12.72	6.11		6.61	
7	02/24/04	12.72	5.96		6.76	
7	05/10/04	12.72	6.62		6.10	
7	08/24/04	12.72	6.56		6.16	
7	12/13/04	12.72	6.00		6.72	
7	03/08/05	12.72	5.66		7.06	
7	06/06/05	12.72	6.45		6.27	
7	09/19/05	12.72	7.04		5.68	
7	12/12/05	12.72	6.69		6.03	
7	03/13/06	12.72	5.07		7.65	
7	06/05/06	12.72	7.40		5.32	
7	09/11/06	12.72	6.98		5.74	
7	12/11/06	12.72	5.62		7.10	
8	02/11/02	9.42	5.20		4.22	
8	05/20/02	9.42	7.52		1.90	Casing Tilted
8	08/27/02	9.42	7.12		2.30	Casing Tilted
8	11/04/02	9.42	7.25		2.17	Casing Tilted
8	02/18/03	9.42	5.79		3.63	Casing Tilted
8 8	06/11/03				 Abandoned	
9	02/11/02	9.36	4.26		5.10	
9	05/20/02	9.36	6.76		2.60	+
9	08/27/02	9.36	6.38		2.98	<del> </del>
9	11/04/02	9.36	7.00	 	2.36	
9	02/18/03	9.36	4.94		4.42	
9	06/09/03	9.36	6.11		3.25	+
9	09/15/03	12.89	6.96		5.93	
9	11/18/03	12.89	5.51		7.38	
9	02/24/04	12.89	5.19		7.70	
9	05/10/04	12.89	6.18		6.71	
9	08/24/04	12.89	3.46		9.43	
9	12/13/04	12.89	5.48		7.41	
9	03/08/05	12.89	6.36		6.53	
9	06/06/05	12.89	5.82		7.07	
9	09/19/05	12.89	6.87		6.02	
9	12/12/05	12.89	6.15		6.74	
9	03/13/06	12.89	5.02		7.87	
9	06/05/06	12.89	5.51		7.38	
9	09/11/06	12.89	6.80		6.09	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
	40/44/00	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
9 10	12/11/06 02/11/02	12.89 9.57	4.79 4.39		8.10 5.18	
10	05/20/02	9.57	6.98		2.59	
10	08/27/02	9.57	6.95		2.62	
10	11/04/02	9.57	7.29		2.28	
10	02/18/03	9.57	5.05		4.52	
10	06/09/03	9.57	6.34		3.23	
10	09/15/03	13.20	7.21		5.99	
10	11/18/03	13.20	5.62		7.58	
10	02/24/04	13.20	5.21		7.99	
10	05/10/04	13.20	6.47		6.73	
10	08/24/04	13.20	6.61		6.59 7.72	
10 10	12/13/04 03/08/05	13.20 13.20	5.48 6.41		6.79	
10	06/06/05	13.20	6.09		7.11	
10	09/19/05	13.20	7.17		6.03	
10	12/12/05	13.20	6.29		6.91	
10	03/13/06	13.20	5.15		8.05	
10	06/05/06	13.20	5.70		7.50	
10	09/11/06	13.20	7.06		6.14	
10	12/11/06	13.20	4.88		8.32	
11	02/11/02	8.57	3.01		5.56	
11	05/20/02	8.57	5.61		2.96	
<u>11</u>	08/27/02 11/04/02	8.57 8.57	5.76 6.03		2.81 2.54	
11	02/18/03	8.57	3.57		5.00	
11	06/09/03	8.57	4.98		3.59	
11	09/15/03	12.08	6.00		6.08	
11	11/18/03	12.08	2.38		9.70	
11	02/24/04	12.08	3.70		8.38	
11	05/10/04	12.08	5.07		7.01	
11	08/24/04	12.08	5.02		7.06	
11	12/13/04	12.08	4.12		7.96	
11	03/08/05	12.08	4.99		7.09	
<u>11</u> 11	06/06/05 09/19/05	12.08 12.08	4.74 5.93		7.34 6.15	
11	12/12/05	12.08	4.95		7.13	
11	03/13/06	12.08	3.64		8.44	
11	06/05/06	12.08	4.32		7.76	
11	09/11/06	12.08	5.82		6.26	
11	12/11/06	12.08	3.91		8.17	
11	06/21/13	12.08	4.57		7.51	Baseline monitoring event
11	07/29/13	12.08	4.99		7.09	
11	08/26/13	12.08	4.99		7.09	Two-month monitoring event
<u>11</u> 11	10/02/13 01/21/14	12.08 12.08	3.96 4.60		8.12 7.48	
11	04/22/14	12.08	3.29		8.79	
11	07/15/14	12.08	4.90		7.18	
11	03/17/15	12.08	2.41		9.67	
11	09/28/15	12.08	5.15		6.93	
11	03/29/16	12.08	2.91		9.17	
11	10/11/16	12.08	5.03		7.05	
11	03/28/17	12.08	2.58		9.50	
11	10/10/17	12.08	5.19		6.89	
11	03/28/18	12.08	3.94		8.14	
<u>11</u> 11	10/02/18 04/02/19	12.08 12.08	5.32 4.33		6.76 7.75	
11	10/01/19	12.08	5.02		7.75	<u> </u>
11	03/25/20	12.08	3.86		8.22	
11	10/19/20	12.08	4.79		7.29	
12	02/11/02	9.06	3.57	0.04	5.52	
12	05/20/02	9.06	6.14	0.04	2.95	Casing Damaged
12	08/27/02	9.06	3.41	0.01	5.66	Casing Damaged
12	11/04/02	9.06	3.80	0.01	5.27	Casing Damaged
12	02/18/03	9.06	0.80	Sheen	8.26	Casing Damaged
12	06/09/03	9.06	2.99	Sheen	6.07	Casing Damaged
12 12	09/15/03 11/18/03	9.79 9.79				Not Measured-Not Located  Not Measured-surface water covering well
12	02/24/04	9.79	1.20	0.03	8.61	Inot weasured-surface water covering well
12	05/10/04	9.79	2.80		6.99	
12	08/24/04	9.79	2.51	Sheen	7.28	
12	12/13/04	9.79	1.12		8.67	
12	03/08/05	9.79	2.87		6.92	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
12	06/06/05	9.79	5.16	(1 <b>66</b> 1)	4.63	
12	09/19/05	9.79	3.49	0.01	6.31	
12	12/12/05	9.79	2.40		7.39	
12	03/13/06	9.79	1.00		8.79	
12	06/05/06	9.79	1.27		8.52	
12	09/11/06	9.79	3.63		6.16	
12 12	12/11/06 03/26/07	9.79 9.79	1.31 1.40		8.48 8.39	
12	06/18/07	9.79	2.74		7.05	
12	09/24/07	9.79	3.43		6.36	
12	12/10/07	9.79	1.88	Sheen	7.91	
12	03/03/08	9.79	2.04	Sheen	7.75	
12	06/02/08	9.79	2.98		6.81	
12	09/04/08	9.79	3.74		6.05	
12	12/04/08	9.79	2.79	Sheen	7.00	
12 12	03/04/09 06/01/09	9.79 9.79	2.25 2.31	Sheen Sheen	7.54 7.48	
12	09/21/09	9.79	3.30	Sheen	6.49	
12	11/16/09	9.79	1.62	Sheen	8.17	
12	03/08/10	9.79	1.34	Sheen	8.45	
12	06/07/10	9.79	1.62	Sheen	8.17	
12	09/09/10	9.79	3.28	Sheen	6.51	
12	11/15/10	9.79	1.92		7.87	
12	03/01/11	9.79	1.35	Sheen	8.44	
12	05/23/11	9.79	2.15	Sheen	7.64	
12 12	08/29/11 12/01/11	9.79 9.79	3.03 2.13	0.03	6.78 7.66	
12	03/01/11	9.79	1.65	Sheen	8.14	
12	05/30/12	9.79	1.63	Sheen	8.16	
12	08/25/12	9.79	2.89		6.90	
12	11/07/12	9.79	1.46		8.33	
12	02/27/13	9.79	1.43		8.36	
12	04/08/13	9.79	0.24		9.55	
12	06/21/13	9.79	2.84		6.95	Baseline monitoring event
12	07/29/13	9.79	3.95		5.84	
12	08/26/13	9.79	1.91		7.88	Two-month monitoring event
12 12	10/02/13 01/21/14	9.79 9.79	1.14 2.11		8.65 7.68	
12	04/22/14	9.79	0.88	Sheen	8.91	
12	07/15/14	9.79	2.61		7.18	
12	03/17/15	9.79	0.07		9.72	
12	09/28/15	9.79	2.55		7.24	
12	03/30/16	9.79	0.70		9.09	Gauged on March 30, 2016
12	10/11/16	9.79	2.18		7.61	
12 12	03/28/17 10/10/17	9.79 9.79	0.12 2.57		9.67 7.22	
12	03/28/18	9.79	1.44		8.35	
12	10/02/18	9.79	2.79		7.00	
12	04/02/19	9.79	1.95		7.84	
12	10/01/19	9.79	2.09		7.70	
12 12	03/25/20 10/19/20	9.79 9.79	1.50 2.35		8.29 7.44	
13	02/11/02	9.79	5.06	 	4.71	
13	05/20/02	9.77	7.30		2.47	
13	08/27/02	9.77	7.15		2.62	
13	11/04/02					Not Measured-Recently destroyed
13	06/11/03					
13					Abandoned	
14	06/11/03					
14	00/44/00	0.00	2.45		Abandoned	Cooling Domogod
15 15	02/11/02 05/20/02	8.69 8.69	3.45 6.12		5.24 2.57	Casing Damaged Casing Broken
15	08/27/02	8.69	5.94		2.75	Casing Broken
15	11/04/02	8.69	6.25		2.44	Casing Broken
15	02/18/03	8.69	3.71		4.98	Casing Broken
15	06/11/03					
15					Abandoned	
16	02/11/02	9.73	4.50		5.23	
16	05/20/02	9.73	7.12		2.61	
16	08/27/02	9.73	7.14		2.59	
16	11/04/02	9.73	7.46		2.27	
16 16	02/18/03 06/09/03	9.73 9.73	5.12 6.51		4.61 3.22	
10	00/03/03	J.1 J	0.01		J.ZZ	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
16 16	09/15/03 11/18/03	13.29 13.29	7.37 5.60		5.92 7.69	
16	02/24/04	13.29	5.46		7.83	
16	05/10/04	13.29	6.42		6.87	
16	08/24/04	13.29	6.81		6.48	
16	12/13/04	13.29	5.94		7.35	
16	03/08/05	13.29	6.51		6.78	
16	06/06/05	13.29	6.24		7.05	
16	09/19/05	13.29	7.30		5.99	
16	12/12/05	13.29	6.46		6.83	
16 16	03/13/06 06/05/06	13.29 13.29	5.20 5.76		8.09 7.53	
16	09/11/06	13.29	7.21	 	6.08	
16	12/11/06	13.29	4.88		8.41	
17	02/11/02	11.48	6.39		5.09	
17	05/20/02	11.48	8.61		2.87	
17	08/27/02	11.48	8.68		2.80	
17	11/04/02	11.48	9.06		2.42	
17	02/18/03	11.48	6.92		4.56	
17	06/09/03	11.48	7.95		3.53	
17	09/15/03	15.06	8.89		6.17	
17 17	11/18/03 02/24/04	15.06 15.06	8.51 6.45		6.55 8.61	
17	05/10/04	15.06	7.90		7.16	
17	08/24/04	15.06	8.45		6.61	
17	12/13/04	15.06	7.83		7.23	
17	03/08/05	15.06	7.81		7.25	
17	06/06/05	15.06	7.73		7.33	
17	09/19/05	15.06	8.75		6.31	
17	12/12/05	15.06	8.03		7.03	
17	03/13/06	15.06	6.57		8.49	
17	06/05/06	15.06	6.22		8.84	
17 17	09/11/06 12/11/06	15.06 15.06	8.68 6.53		6.38 8.53	
19	02/11/02	9.13	3.75		5.38	
19	05/20/02	9.13	6.10		3.03	
19	08/27/02	9.13	6.28		2.85	
19	11/04/02	9.13	6.66		2.47	
19	02/18/03	9.13	4.33		4.80	
19	06/09/03	9.13	5.41		3.72	
19	09/15/03	12.74	6.51		6.23	
19	11/18/03	12.74	3.67		9.07	
19	02/24/04 05/10/04	12.74 12.74	4.25 5.48		8.49 7.26	
19 19	08/24/04	12.74	5.87		6.87	
19	12/13/04	12.74	5.15		7.59	
19	03/08/05	12.74	5.45		7.29	
19	06/06/05	12.74	5.24		7.50	
19	09/19/05	12.74	6.36		6.38	
19	12/12/05	12.74	5.60		7.14	
19	03/13/06	12.74	4.02		8.72	
19	06/05/06	12.74	4.89		7.85	
19	09/11/06	12.74	6.31		6.43	
19 20	12/11/06 02/11/02	12.74 8.88	3.78 3.15		8.96 5.73	
20	05/20/02	8.88	5.67		3.21	
20	08/27/02	8.88	5.91		2.97	
20	11/04/02	8.88	6.32		2.56	
20	02/18/03	8.88	3.77		5.11	
20	06/09/03	8.88	5.04		3.84	
20	09/15/03	12.49	6.16		6.33	
20	11/18/03	12.49	5.10		7.39	
20	02/24/04	12.49	3.81		8.68	
20 20	05/10/04 08/24/04	12.49 12.49	5.12 5.45		7.37 7.04	
20	12/13/04	12.49	4.64		7.85	
20	03/08/05	12.49	5.11		7.38	
20	06/06/05	12.49	4.90		7.59	
20	09/19/05	12.49	6.08		6.41	
20	12/12/05	12.49	5.32		7.17	
20	03/13/06	12.49	3.64		8.85	
20	06/05/06	12.49	4.44		8.05	
20	09/11/06	12.49	5.98		6.51	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
20	12/11/06	12.49	3.47		9.02	
21 21	02/11/02 05/20/02	9.42 9.42	3.58 6.18		5.84 3.24	
21	08/27/02	9.42	6.43	 	2.99	
21	11/04/02	9.42	6.81		2.61	
21	02/18/03	9.42	4.18		5.24	
21	06/09/03	9.42	5.56		3.86	
21	09/15/03	13.04	6.68		6.36	
21	11/18/03	13.04	5.03		8.01	
21 21	02/24/04 05/10/04	13.04 13.04	4.30 6.56		8.74 6.48	
21	08/24/04	13.04	6.04		7.00	
21	12/13/04	13.04	5.02		8.02	
21	03/08/05	13.04	5.62		7.42	
21	06/06/05	13.04	5.43		7.61	
21	09/19/05	13.04	6.63		6.41	
21	12/12/05	13.04	5.70		7.34	
21 21	03/13/06 06/05/06	13.04 13.04	4.19 4.96		8.85 8.08	
21	09/11/06	13.04	6.50	 	6.54	
21	12/11/06	13.04	3.99		9.05	
22	02/11/02	9.57	3.72		5.85	
22	05/20/02	9.57	6.21		3.36	
22	08/27/02	9.57	6.55		3.02	
22	11/04/02	9.57	6.89		2.68	
22 22	02/18/03 06/09/03	9.57 9.57	4.27 5.60		5.30 3.97	
22	09/15/03	13.19	6.75		6.44	
22	11/18/03	13.19	5.07		8.12	
22	02/24/04	13.19	4.39		8.80	
22	05/10/04	13.19	5.75		7.44	
22	08/24/04	13.19	6.23		6.96	
22	12/13/04	13.19	5.04		8.15	
22 22	03/08/05 06/06/05	13.19 13.19	5.77 5.55		7.42 7.64	
22	09/19/05	13.19	6.75		6.44	
22	12/12/05	13.19	5.80		7.39	
22	03/13/06	13.19	4.35		8.84	
22	06/05/06	13.19	5.04		8.15	
22	09/11/06	13.19	6.66		6.53	
22	12/11/06	13.19	4.11		9.08	
23	02/11/02 05/20/02	8.94 8.94	3.51 5.93		5.43 3.01	
23	08/27/02	8.94	5.93		3.01	
23	11/04/02	8.94	6.29		2.65	
23	02/18/03	8.94	4.04		4.90	
23	06/09/03	8.94	5.26		3.68	
23	09/15/03	12.55	6.19		6.36	
23	11/18/03	12.55	6.11		6.44	
23 23	02/24/04 05/10/04	12.55 12.55	4.20 5.35		8.35 7.20	
23	08/24/04	12.55	5.78		6.77	
23	12/13/04	12.55	4.73		7.82	
23	03/08/05	12.55	5.37		7.18	
23	06/06/05	12.55	5.16		7.39	
23	09/19/05	12.55	6.46		6.09	
23	12/12/05	12.55	5.40		7.15	
23	03/13/06 06/05/06	12.55 12.55	4.03 4.79		8.52 7.76	
23	09/11/06	12.55	6.13		6.42	
23	12/11/06	12.55	4.01		8.54	
24	06/11/03					
24					Abandoned	
25	02/11/02	9.48	3.76		5.72	
25	05/20/02	9.48	6.19		3.29	
25 25	08/27/02 11/04/02	9.48 9.48	6.33 6.74		3.15 2.74	Casing Tilted
25	02/18/03	9.48	4.13		5.35	Casing Tilted
25	06/11/03					<u> </u>
25					Abandoned	
26	02/11/02	9.43	3.70		5.73	
26	05/20/02	9.43	 6.02		 2 44	Not Measured-Dry
26	08/27/02	9.43	6.02		3.41	



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
26	11/04/02	9.43	5.97		3.46	
26	02/18/03	9.43	5.11		4.32	
26	06/09/03	9.43	6.02		3.41	
26	09/15/03	13.87	6.01		7.86	
26	11/18/03	13.87	4.32		9.55	
26	02/24/04	13.87	5.14		8.73	
26	05/10/04	13.87	6.05		7.82	
26	08/24/04	13.87	5.19		8.68	
26	12/13/04	13.87	5.99		7.88	
26	03/08/05	13.87	6.02		7.85	
26 26	06/06/05 09/19/05	13.87 13.87	6.02 4.51		7.85 9.36	
26	12/12/05	13.87	6.05		7.82	
26	03/13/06	13.87	5.00		8.87	
26	06/05/06	13.87	5.78		8.09	
26	09/11/06	13.87	7.01		6.86	
26	12/11/06	13.87	4.81		9.06	
27	02/11/02	9.20	3.57		5.63	
27	05/20/02	9.20	6.00		3.20	
27	08/27/02	9.20	6.21		2.99	
27	11/04/02	9.20	6.63		2.57	
27	02/18/03	9.20	4.03		5.17	
27 27	06/09/03 09/15/03	9.01 12.65	5.22 6.36		3.79 6.29	
27	11/18/03	12.65	5.84		6.81	
27	02/24/04	12.65	4.04		8.61	
27	05/10/04	12.65	5.31		7.34	
27	08/24/04	12.65	5.71		6.94	
27	12/13/04	12.65	4.91		7.74	
27	03/08/05	12.65	5.28		7.37	
27	06/06/05	12.65	5.13		7.52	
27	09/19/05	12.65	6.22		6.43	
27	12/12/05	12.65	5.40		7.25	
27	03/13/06	12.65	3.82		8.83	
27 27	06/05/06 09/11/06	12.65 12.65	4.66 6.16		7.99 6.49	
27	12/11/06	12.65	3.60		9.05	
MW-1	02/11/02	9.37	4.60		4.77	
MW-1	05/20/02	9.37	6.75		2.62	
MW-1	08/27/02	9.37	6.51		2.86	
MW-1	11/04/02	9.37	6.90		2.47	
MW-1	02/18/03	9.37	5.10		4.27	
MW-1	06/09/03	9.37	5.94		3.43	
MW-1	09/15/03	13.21	6.72		6.49	
MW-1	11/18/03	13.21	5.91		7.30	
MW-1 MW-1	02/24/04 05/10/04	13.21 13.21	5.05 6.06		8.16 7.15	
MW-1	08/24/04	13.21	6.45		6.76	
MW-1	12/13/04	13.21	5.63		7.58	
MW-1	03/08/05	13.21	6.09		7.12	
MW-1	06/06/05	13.21	6.93		6.28	
MW-1	09/19/05	13.21	6.74		6.47	
MW-1	12/12/05	13.21	6.16		7.05	
MW-1	03/13/06	13.21	4.96		8.25	
MW-1	06/05/06	13.21	5.72		7.49	
MW-1	09/11/06	13.21	6.72		6.49	<u> </u>
MW-1 MW-1	12/11/06 03/26/07	13.21 13.21	5.20 5.24		8.01 7.97	
MW-1	06/18/07	13.21	5.98		7.23	
MW-1	09/25/07	13.21	6.72		6.49	
MW-1	12/10/07	13.21	5.34		7.87	
MW-1	03/03/08	13.21	5.70		7.51	
MW-1	06/02/08	13.21	6.30		6.91	
MW-1	09/04/08	13.21	6.48		6.73	
MW-1	12/04/08	13.21	6.33		6.88	
MW-1	03/04/09	13.21			<b></b>	Not Measured-Inaccessible
MW-1	06/01/09	13.21	6.00		7.21	
MW-1	09/21/09	13.21	6.75		6.46	
MW-1	11/16/09	13.21	5.62		7.59	<u> </u>
MW-1 MW-1	03/08/10 06/07/10	13.21 13.21	5.05 5.48		8.16 7.73	
MW-1	09/09/10	13.21	6.55		6.66	
MW-1	11/15/10	13.21	5.71		7.50	<u> </u>
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	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
1004	00/04/44	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-1 MW-1	03/01/11 05/23/11	13.21 13.21	4.97 5.04		8.24 8.17	
MW-1	08/29/11	13.21	6.35		6.86	
MW-1	12/01/11	13.21	5.80		7.41	
MW-1	03/01/12	13.21	5.59		7.62	
MW-1	05/30/12	13.21	5.55		7.66	
MW-1	08/25/12	13.21	6.25		6.96	
MW-1	11/07/12	13.21	5.58		7.63	
MW-1 MW-1	02/27/13 04/08/13	13.21 13.21	5.24 5.12		7.97 8.09	
MW-1	07/29/13	13.21	6.19		7.02	
MW-1	10/02/13	13.21	5.83		7.38	
MW-1	01/21/14	13.21	5.96		7.25	
MW-1	04/22/14	13.21	5.05		8.16	
MW-1	07/15/14	13.21	5.90		7.31	
MW-1	03/17/15	13.21	4.73		8.48	
MW-1	09/28/15	13.21	6.30		6.91	
MW-1 MW-1	03/29/16 10/11/16	13.21 13.21	4.18 6.35		9.03 6.86	
MW-1	03/28/17	13.21	3.67	 	9.54	
MW-1	10/10/17	13.21	6.03		7.18	
MW-1	03/28/18	13.21	5.08		8.13	
MW-1	10/02/18	13.21	6.44		6.77	
MW-1	04/02/19	13.21	6.35		6.86	
MW-1	10/01/19	13.21	6.21		7.00	
MW-1	03/25/20	13.21	5.07		8.14	
MW-1 MW-2	10/19/20 02/11/02	13.21 11.33	5.89 6.13	 	7.32 5.20	
MW-2	05/20/02	11.33	8.40		2.93	
MW-2	08/27/02	11.33	8.50		2.83	
MW-2	11/04/02	11.33	8.85		2.48	
MW-2	02/18/03	11.33	6.10		5.23	
MW-2	06/09/03	11.33	7.68		3.65	
MW-2	09/15/03	15.22	8.71		6.51	
MW-2	11/18/03	15.22	7.60		7.62	
MW-2 MW-2	02/24/04 05/10/04	15.22 15.22	6.56 7.78		8.66 7.44	
MW-2	08/24/04	15.22	8.33		6.89	
MW-2	12/13/04	15.22	7.69		7.53	
MW-2	03/08/05	15.22	7.72		7.50	
MW-2	06/06/05	15.22	7.61		7.61	
MW-2	09/19/05	15.22	8.58		6.64	
MW-2	12/12/05	15.22	7.86		7.36	
MW-2 MW-2	03/13/06 06/05/06	15.22 15.22	6.38 7.39		8.84 7.83	
MW-2	09/11/06	15.22	8.50		6.72	
MW-2	12/11/06	15.22	6.37		8.85	
MW-2	03/26/07	15.22	6.71		8.51	
MW-2	06/18/07	15.22	7.68		7.54	
MW-2	09/24/07	15.22	8.84		6.38	
MW-2	12/10/07	15.22	6.85		8.37	
MW-2 MW-2	03/03/08 06/02/08	15.22 15.22	7.14 7.91		8.08 7.31	
MW-2	09/04/08	15.22	8.33		6.89	
MW-2	12/04/08	15.22	8.01		7.21	
MW-2	03/04/09	15.22	7.43		7.79	
MW-2	06/01/09	15.22	7.54		7.68	
MW-2	09/21/09	15.22	8.52		6.70	
MW-2	11/16/09	15.22	7.28		7.94	
MW-2 MW-2	03/08/10 06/07/10	15.22 15.22	7.00		8.80 8.22	
MW-2	09/09/10	15.22	8.26		6.96	
MW-2	11/15/10	15.22	7.21		8.01	
MW-2	03/01/11	15.22	6.26		8.96	
MW-2	05/23/11	15.22	6.39		8.83	
MW-2	08/29/11	15.22	8.01		7.21	
MW-2	12/01/11	15.22	7.56		7.66	
MW-2	03/01/12	15.22	7.03		8.19	
MW-2 MW-2	05/30/12 08/25/12	15.22 15.22	6.97 7.88		8.25 7.34	
MW-2	11/07/12	15.22	7.34		7.88	
MW-2	02/27/13	15.22	6.59		8.63	
MW-2	04/08/13	15.22	6.36		8.86	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
Well ID	Measureu	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	Comments
MW-2	07/29/13	15.22	7.82		7.40	
MW-2	10/02/13	15.22	7.44		7.78	
MW-2	01/21/14	15.22	7.55		7.67	
MW-2	04/22/14	15.22	6.21		9.01	
MW-2	07/15/14	15.22	7.47		7.75	
MW-2	03/17/15	15.22	5.35		9.87	
MW-2 MW-2	09/28/15 03/29/16	15.22 15.22	7.99 5.29		7.23 9.93	
MW-2	10/11/16	15.22	8.20		7.02	
MW-2	03/28/17	15.22	4.51		10.71	
MW-2	10/10/17	15.22	8.12		7.1	
MW-2	03/28/18	15.22	6.47		8.75	
MW-2	10/02/18	15.22	8.29		6.93	
MW-2	04/02/19	15.22	6.81		8.41	
MW-2	10/01/19	15.22	8.08		7.14	
MW-2	03/25/20	15.22	6.43		8.79	
MW-2	10/19/20	15.22	7.63		7.59	
MW-3	02/11/02	7.49	1.82		5.67	
MW-3 MW-3	05/20/02 08/27/02	7.49 7.49	4.27 4.50		3.22 2.99	
MW-3	11/04/02	7.49	4.92		2.57	
MW-3	02/18/03	7.49	2.38		5.11	
MW-3	06/09/03	7.49	3.67		3.82	
MW-3	09/15/03	11.39	4.81		6.58	
MW-3	11/18/03	11.39	2.97		8.42	
MW-3	02/24/04	11.39	2.45		8.94	
MW-3	05/10/04	11.39	3.64		7.75	
MW-3	08/24/04	11.39	4.14		7.25	
MW-3	12/13/04	11.39	3.22		8.17	
MW-3	03/08/05	11.39	3.70		7.69	
MW-3 MW-3	06/06/05 09/19/05	11.39 11.39	3.51 4.65		7.88 6.74	
MW-3	12/12/05	11.39	3.81		7.58	
MW-3	03/13/06	11.39	2.43		8.96	
MW-3	06/05/06	11.39	3.05		8.34	
MW-3	09/11/06	11.39	4.58		6.81	
MW-3	12/11/06	11.39	2.00		9.39	
MW-3	03/26/07	11.39	2.46		8.93	
MW-3	06/18/07	11.39	3.81		7.58	
MW-3	09/24/07	11.39	4.58		6.81	
MW-3	12/10/07	11.39	2.53		8.86	
MW-3	03/03/08	11.39	3.10		8.29	
MW-3 MW-3	06/02/08 09/04/08	11.39 11.39	3.88 4.27		7.51 7.12	
MW-3	12/04/08	11.39	3.99		7.40	
MW-3	03/04/09	11.39	3.28		8.11	
MW-3	06/01/09	11.39	3.48		7.91	
MW-3	09/21/09	11.39	4.51		6.88	
MW-3	11/16/09	11.39	2.97		8.42	
MW-3	03/08/10	11.39	2.32		9.07	
MW-3	06/07/10	11.39	2.86		8.53	
MW-3	09/09/10	11.39	4.23		7.16	
MW-3	11/15/10	11.39	2.99		8.40	
MW-3	03/01/11 05/23/11	11.39 11.39	1.86 2.03		9.53 9.36	
MW-3	08/29/11	11.39	4.02		7.37	
MW-3	12/01/11	11.39	3.27		8.12	
MW-3	03/01/12	11.39	2.99		8.40	
MW-3	05/30/12	11.39	2.93		8.46	
MW-3	08/25/12	11.39	3.90		7.49	
MW-3	11/07/12	11.39	3.10		8.29	
MW-3	02/27/13	11.39	2.23		9.16	
MW-3	04/08/13	11.39	2.04		9.35	
MW-3	07/29/13	11.39	3.78		7.61	
MW-3	10/02/13	11.39	3.06		8.33	
MW-3 MW-3	01/21/14 04/22/14	11.39 11.39	3.43 2.06		7.96 9.33	
MW-3	07/15/14	11.39	3.51		7.88	
MW-3	03/17/15	11.39	1.30		10.09	
MW-3	09/28/15	11.39	4.02		7.37	
MW-3	03/29/16	11.39	1.47		9.92	
MW-3	10/11/16	11.39	4.01		7.38	
MW-3	03/28/17	11.39	0.65		10.74	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-3	10/10/17	11.39	4.09		7.30	
MW-3	03/28/18	11.39	2.44		8.95	
MW-3	10/02/18	11.39	4.48		6.91	
MW-3	04/02/19	11.39	2.88		8.51	
MW-3	10/01/19	11.39	4.00		7.39	
MW-3	03/25/20	11.39	2.44		8.95	
MW-3	10/19/20	11.39	3.57		7.82	
MW-4	02/11/02	10.44	5.24		5.20	
MW-4	05/20/02	10.44	7.60		2.84	
MW-4	08/27/02	10.44	7.40		3.04	
MW-4	11/04/02	10.44	7.90	0.15	2.66	
MW-4	02/18/03	10.44	5.79		4.65	
MW-4	06/09/03	10.44	6.81		3.63	
MW-4	09/15/03	14.69	7.70	0.01	7.00	
MW-4	11/18/03	14.69	6.71	Sheen	7.98	
MW-4	02/24/04	14.69	5.82	Sheen	8.87	
MW-4	05/10/04	14.69	6.93	Sheen	7.76	
MW-4	08/24/04	14.69	7.24		7.45	
MW-4	12/13/04	14.69	6.45	Sheen	8.24	
MW-4	03/08/05	14.69	6.94		7.75	
MW-4	06/06/05	14.69	6.71		7.98	
MW-4	09/19/05	14.69	7.67		7.02	
MW-4	12/12/05	14.69	6.97		7.72	
MW-4	03/13/06	14.69	5.77		8.92	
MW-4	06/05/06	14.69	6.42		8.27	
MW-4	09/11/06	14.69	7.61		7.08	
MW-4	12/11/06	14.69	5.81		8.88	
MW-4	03/26/07	14.69	5.96		8.73	
MW-4	06/18/07	14.69	6.99		7.70	
MW-4	09/25/07	14.69	7.46		7.23	
MW-4	12/10/07	14.69	5.93		8.76	
MW-4	03/03/08	14.69	6.44		8.25	
MW-4	06/02/08	14.69	7.37		7.32	
MW-4	09/04/08	14.69	7.20		7.49	
MW-4	12/04/08	14.69	7.77		6.92	
MW-4	03/04/09	14.69	6.68		8.01	
MW-4	06/01/09	14.69	6.78		7.91	
MW-4	09/21/09	14.69	7.56		7.13	
MW-4	11/16/09	14.69	6.34		8.35	
MW-4	03/08/10	14.69	5.86		8.83	
MW-4	06/07/10	14.69	6.27		8.42	
MW-4	09/09/10	14.69	7.40		7.29	
MW-4	11/15/10	14.69	6.39		8.30	

MW-3	04/02/19	11.39	2.88		8.51	
MW-3	10/01/19	11.39	4.00		7.39	
MW-3	03/25/20	11.39	2.44		8.95	
MW-3	10/19/20	11.39	3.57		7.82	
MW-4	02/11/02	10.44	5.24		5.20	
MW-4	05/20/02	10.44	7.60		2.84	
MW-4	08/27/02	10.44	7.40		3.04	
MW-4	11/04/02	10.44	7.90	0.15	2.66	
MW-4	02/18/03	10.44	5.79		4.65	
MW-4	06/09/03	10.44	6.81		3.63	
MW-4	09/15/03	14.69	7.70	0.01	7.00	
MW-4	11/18/03	14.69	6.71	Sheen	7.98	
MW-4	02/24/04	14.69	5.82	Sheen	8.87	
MW-4	05/10/04	14.69	6.93	Sheen	7.76	
MW-4	08/24/04	14.69	7.24		7.45	
MW-4	12/13/04	14.69	6.45	Sheen	8.24	
MW-4	03/08/05	14.69	6.94		7.75	
MW-4	06/06/05	14.69	6.71		7.98	
MW-4	09/19/05	14.69	7.67		7.02	
MW-4	12/12/05	14.69	6.97		7.72	
	03/13/06	14.69				
MW-4			5.77		8.92	
MW-4	06/05/06	14.69	6.42		8.27	
MW-4	09/11/06	14.69	7.61		7.08	
MW-4	12/11/06	14.69	5.81		8.88	
MW-4	03/26/07	14.69	5.96		8.73	
MW-4	06/18/07	14.69	6.99		7.70	
MW-4	09/25/07	14.69	7.46		7.23	
MW-4	12/10/07	14.69	5.93		8.76	
MW-4	03/03/08	14.69	6.44		8.25	
MW-4	06/02/08	14.69	7.37		7.32	
MW-4	09/04/08	14.69	7.20		7.49	
MW-4	12/04/08	14.69	7.77		6.92	
MW-4	03/04/09	14.69	6.68		8.01	
MW-4	06/01/09	14.69	6.78		7.91	
MW-4	09/21/09	14.69				
			7.56		7.13	
MW-4	11/16/09	14.69	6.34		8.35	
MW-4	03/08/10	14.69	5.86		8.83	
MW-4	06/07/10	14.69	6.27		8.42	
MW-4	09/09/10	14.69	7.40		7.29	
MW-4	11/15/10	14.69	6.39		8.30	
MW-4	03/01/11	14.69	5.70		8.99	
MW-4	05/23/11	14.69	5.74		8.95	
MW-4	08/29/11	14.69	7.25		7.44	
MW-4	12/01/11	14.69	6.52		8.17	
MW-4	03/01/12	14.69	6.38		8.31	
MW-4	05/30/12	14.69	6.33		8.36	
MW-4	08/25/12	14.69	7.05		7.64	
MW-4	11/07/12	14.69	6.31		8.38	
MW-4	02/27/13	14.69	6.02		8.67	
MW-4	04/08/13	14.69	5.74	 	8.95	
MW-4	04/06/13	14.69	7.02		7.67	
MW-4	10/02/13	14.69	6.53		8.16	
MW-4	01/21/14	14.69	6.75		7.94	<u> </u>
MW-4	04/22/14	14.69	5.84		8.85	
MW-4	07/15/14	14.69	6.85		7.84	
MW-4	03/17/15	14.69	5.21		9.48	
MW-4	09/28/15	14.69	7.05		7.64	
MW-4	03/29/16	14.69	4.31		10.38	
MW-4	10/11/16	14.69	7.21		7.48	
MW-4	03/28/17	14.69	4.55		10.14	
MW-4	10/10/17	14.69	7.16		7.53	
MW-4	03/28/18	14.69	5.93		8.76	
MW-4	10/02/18	14.69	7.40		7.29	
MW-4	04/02/19	14.69	6.26		8.43	
MW-4	10/01/19	14.69	7.14		7.55	
MW-4	03/25/20	14.69	6.02	<del></del>	8.67	
MW-4	10/19/20	14.69	6.79		7.9	
MW-5	02/11/02	7.10	1.50		5.60	
MW-5	05/20/02	7.10	4.06		3.04	
MW-5	08/27/02	7.10	4.23		2.87	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-5	11/04/02	7.10	4.63		2.47	
MW-5	02/18/03	7.10	1.98		5.12	
MW-5 MW-5	06/09/03 09/15/03	7.10 11.13	3.47 4.49		3.63 6.64	
MW-5	11/18/03	11.13	2.81	 	8.32	
MW-5	02/24/04	11.13	2.11		9.02	
MW-5	05/10/04	11.13	3.50		7.63	
MW-5	08/24/04	11.13	3.71		7.42	
MW-5	12/13/04	11.13	2.75		8.38	
MW-5	03/08/05	11.13	3.53		7.60	
MW-5 MW-5	06/06/05 09/19/05	11.13 11.13	3.22 4.33		7.91 6.80	
MW-5	12/12/05	11.13	3.43		7.70	
MW-5	03/13/06	11.13	2.10		9.03	
MW-5	06/05/06	11.13	2.59		8.54	
MW-5	09/11/06	11.13	4.33		6.80	
MW-5	12/11/06	11.13	1.70		9.43	
MW-5 MW-5	03/26/07 06/18/07	11.13 11.13	2.22		8.91	Not Measured-No Access due to construction
MW-5	09/24/07	11.13	4.28		6.85	Not ivieasured-no access due to construction
MW-5	12/10/07	11.13	2.06		9.07	
MW-5	03/03/08	11.13	2.81		8.32	
MW-5	06/02/08	11.13	3.36		7.77	
MW-5	09/04/08	11.13	3.91		7.22	
MW-5	12/04/08	11.13	3.64		7.49	
MW-5	03/04/09	11.13	2.98		8.15 7.92	
MW-5 MW-5	06/01/09 09/21/09	11.13 11.13	3.21 4.23		6.90	
MW-5	11/16/09	11.13	2.50		8.63	
MW-5	03/08/10	11.13	2.11		9.02	
MW-5	06/07/10	11.13	2.55		8.58	
MW-5	09/09/10	11.13	3.93		7.20	
MW-5	11/15/10	11.13	2.55		8.58	
MW-5	03/01/11	11.13	1.63		9.50	
MW-5 MW-5	05/23/11 08/29/11	11.13 11.13	2.00 3.82		9.13 7.31	
MW-5	12/01/11	11.13	2.80		8.33	
MW-5	03/01/12	11.13	2.66		8.47	
MW-5	05/30/12	11.13	2.73		8.40	
MW-5	08/25/12	11.13	3.54		7.59	
MW-5	11/07/12	11.13	2.56		8.57	
MW-5 MW-5	02/27/13 04/08/13	11.13 11.13	2.20 1.69		8.93 9.44	
MW-5	07/29/13	11.13	3.41		7.72	
MW-5	10/02/13	11.13	2.51		8.62	
MW-5	01/21/14	11.13	3.11		8.02	
MW-5	04/22/14	11.13	1.79		9.34	
MW-5	07/15/14	11.13	3.29		7.84	
MW-5	03/17/15	11.13	1.04		10.09	
MW-5	09/28/15 03/29/16	11.13 11.13	3.65		7.48 9.87	
MW-5 MW-5	10/11/16	11.13	1.26 3.56		9.87 7.57	
MW-5	03/28/17	11.13	0.96		10.17	
MW-5	10/10/17	11.13	3.70		7.43	Biofilm
MW-5	03/28/18	11.13	2.31		8.82	
MW-5	10/02/18	11.13	3.88		7.25	
MW-5	04/02/19	11.13	2.71		8.42	
MW-5	10/01/19	11.13	3.53		7.60	
MW-5 MW-5	03/25/20 10/19/20	11.13 11.13	2.21 3.25		8.92 7.88	
MW-6	02/11/02	11.15	6.35		4.8	
MW-6	05/20/02	11.15	8.48		2.67	
MW-6	08/27/02	11.15	8.45		2.7	
MW-6	11/04/02	11.15	8.80		2.35	
MW-6	02/18/03	11.15	6.85		4.30	
MW-6	06/09/03	11.15	7.74		3.41	
MW-6	09/15/03 11/18/03	15.17 15.17	8.65 7.60		6.52 7.57	
MW-6	02/24/04	15.17	6.61		8.56	
MW-6	05/10/04	15.17	7.76		7.41	
MW-6	08/24/04	15.17	8.28		6.89	
MW-6	12/13/04	15.17	7.67		7.50	
MW-6	03/08/05	15.17	7.70		7.47	



2720 13th	Avenue	Southwest,	Seattle, Wa	shington
	Date	Casing	Denth to	Senarate Phas

	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-6	06/06/05	15.17	7.55		7.62	
MW-6	09/19/05	15.17	8.48		6.69	
MW-6	12/12/05	15.17	7.89		7.28	
MW-6	03/13/06 06/05/06	15.17 15.17	6.46 7.25		8.71 7.92	
MW-6	09/11/06	15.17	8.43		6.74	
MW-6	12/11/06	15.17	6.50		8.67	
MW-6	03/26/07	15.17	6.61		8.56	
MW-6	06/18/07	15.17	7.76		7.41	
MW-6	09/24/07	15.17	8.43		6.74	
MW-6	12/10/07	15.17	6.93 7.09		8.24	
MW-6	03/03/08 06/02/08	15.17 15.17	7.09		8.08 7.29	
MW-6	09/04/08	15.17	8.19		6.98	
MW-6	12/04/08	15.17	7.95		7.22	
MW-6	03/04/09	15.17	7.41		7.76	
MW-6	06/01/09	15.17	7.54		7.63	
MW-6	09/21/09	15.17	8.42		6.75	
MW-6	11/16/09	15.17	7.30		7.87	
MW-6	03/08/10	15.17	6.45		8.72	
MW-6	06/07/10 09/09/10	15.17 15.17	7.09 8.10		8.08 7.07	
MW-6	11/15/10	15.17	7.21		7.07	
MW-6	03/01/11	15.17	6.24	 	8.93	
MW-6	05/23/11	15.17	6.42		8.75	
MW-6	08/29/11	15.17	7.92		7.25	
MW-6	12/01/11	15.17	7.45		7.72	
MW-6	03/01/12	15.17	6.97		8.20	
MW-6	05/30/12	15.17	6.91		8.26	
MW-6	08/25/12	15.17	7.09		8.08	
MW-6	11/07/12	15.17	7.12		8.05	
MW-6	02/27/13	15.17	6.59		8.58	
MW-6	04/08/13 07/29/13	15.17 15.17	6.22 7.34		8.95 7.83	
MW-6	10/02/13	15.17	6.98		8.19	
MW-6	01/21/14	15.17	7.21		7.96	
MW-6	04/22/14	15.17	6.71		8.46	
MW-6	07/15/14	15.17	7.39		7.78	
MW-6	03/17/15	15.17	5.72		9.45	
MW-6	09/28/15	15.17	7.68		7.49	
MW-6	03/29/16	15.17	5.38		9.79	
MW-6	10/11/16 03/28/17	15.17 15.17	7.94 4.97		7.23 10.20	
MW-6	10/10/17	15.17	7.89		7.28	
MW-6	03/28/18	15.17	6.93		8.24	
MW-6	10/02/18	15.17	8.00		7.17	
MW-6	04/02/19	15.17	6.77		8.40	
MW-6	10/01/19	15.17	7.81		7.36	
MW-6	03/25/20	15.17	6.34		8.83	
MW-6	10/19/20	15.17	7.57		7.60	
MW-7	02/11/02	6.78	1.49		5.29	
MW-7	05/20/02 08/27/02	6.78 6.78	3.91 4.03		2.87 2.75	
MW-7	11/04/02	6.78	4.03		2.75	
MW-7	02/18/03	6.78	1.82	Sheen	4.96	
MW-7	06/09/03	6.78	3.29		3.49	
MW-7	09/15/03	10.62	4.30		6.32	
MW-7	11/18/03	10.62	2.83		7.79	
MW-7	02/24/04	10.62	2.16		8.46	
MW-7	05/10/04	10.62	3.32		7.30	
MW-7	08/24/04	10.62	3.31		7.31	<u> </u>
MW-7 MW-7	12/13/04 03/08/05	10.62 10.62	2.27 3.23		8.35 7.39	
MW-7	06/06/05	10.62	3.03		7.59	
MW-7	09/19/05	10.62	4.16	Sheen	6.46	
MW-7	12/12/05	10.62	3.17		7.45	
MW-7	03/13/06	10.62	1.88		8.74	
MW-7	06/05/06	10.62	2.34		8.28	
MW-7	09/11/06	10.62	4.10		6.52	
MW-7	12/11/06	10.62	1.72		8.90	
MW-7	03/26/07	10.62	2.00		8.62	
MW-7	06/18/07	10.62	3.34		7.28	
MW-7	09/24/07	10.62	4.00		6.62	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-7	12/10/07	10.62	1.12	Sheen	9.50	
MW-7	03/03/08	10.62	2.49	Sheen	8.13 7.21	
MW-7 MW-7	06/02/08 09/04/08	10.62 10.62	3.41 3.60	Sheen 	7.02	
MW-7	12/04/08	10.62	3.36		7.26	
MW-7	03/04/09	10.62	2.90		7.72	
MW-7	06/01/09	10.62	3.08	Sheen	7.54	
MW-7	09/21/09	10.62	1.91		8.71	
MW-7	11/16/09	10.62	2.54	Sheen	8.08	
MW-7	03/08/10 06/07/10	10.62 10.62	2.31 2.67		8.31 7.95	
MW-7 MW-7	09/09/10	10.62	3.79		6.83	
MW-7	11/15/10	10.62	2.58		8.04	
MW-7	03/01/11	10.62	2.51		8.11	
MW-7	05/23/11	10.62	2.24		8.38	
MW-7	08/29/11	10.62	3.87		6.75	
MW-7	12/01/11	10.62	2.67		7.95	
MW-7	03/01/12	10.62	2.80		7.82	
MW-7	05/30/12 08/25/12	10.62 10.62	2.82 3.35		7.80 7.27	
MW-7	11/07/12	10.62	2.23		8.39	
MW-7	02/27/13	10.62	2.33		8.29	
MW-7	04/08/13	10.62	1.88		8.74	
MW-7	06/21/13	10.62	3.10		7.52	Baseline monitoring event
MW-7	07/29/13	10.62	3.16		7.46	
MW-7	08/26/13	10.62	2.82		7.80	Two-month monitoring event
MW-7 MW-7	10/02/13 01/21/14	10.62 10.62	2.08 2.78		8.54 7.84	
MW-7	04/22/14	10.62	1.45		9.17	
MW-7	07/15/14	10.62	3.02		7.60	
MW-7	03/17/15	10.62	0.76		9.86	
MW-7	09/28/15	10.62	3.59		7.03	
MW-7	03/29/16	10.62	1.10		9.52	
MW-7	10/11/16	10.62	2.95		7.67	
MW-7 MW-7	03/28/17 10/10/17	10.62 10.62	0.70 3.49		9.92 7.13	
MW-7	03/28/18	10.62	2.06		8.56	
MW-7	10/02/18	10.62	3.50		7.12	
MW-7	04/02/19	10.62	2.52		8.10	
MW-7	10/01/19	10.62	3.18		7.44	
MW-7	03/25/20	10.62	2.03		8.59	
MW-7	10/19/20	10.62	3.05		7.57	
MW-8	02/11/02 05/20/02	6.42 6.42	1.38 3.87	0.01	5.04 2.56	
MW-8	08/27/02	6.42	5.83		0.59	
MW-8	11/04/02	6.42	4.23		2.19	
MW-8	02/18/03	6.42	1.37		5.05	
MW-8	06/09/03	6.42	3.33		3.09	
MW-8	09/15/03	10.63	4.10		6.53	
MW-8	11/18/03	10.63	2.25		8.38	
MW-8	02/24/04 05/10/04	10.63 10.63	2.15 3.37		8.48 7.26	
MW-8	08/24/04	10.63	3.51		7.12	
MW-8	12/13/04	10.63	2.40		8.23	
MW-8	03/08/05	10.63	3.25		7.38	
MW-8	06/06/05	10.63	3.01		7.62	
MW-8	09/19/05	10.63	4.05		6.58	
MW-8	12/12/05	10.63	3.20		7.43	
MW-8	03/13/06 06/05/06	10.63 10.63	2.22 2.59		8.41 8.04	
MW-8	09/11/06	10.63	3.96		6.67	
MW-8	12/11/06	10.63	1.81		8.82	
MW-8	03/26/07	10.63	4.01		6.62	
MW-8	06/18/07	10.63	4.55		6.08	
MW-8	09/24/07	10.63	5.05		5.58	
MW-8	12/10/07	10.63	4.18		6.45	
MW-8	03/03/08 06/02/08	10.63 10.63	4.25 4.65		6.38 5.98	
MW-8	09/04/08	10.63	4.69		5.94	
MW-8	12/04/08	10.63				Not Measured-Inaccessible
MW-8	03/04/09	10.63	3.36		7.27	
MW-8	06/01/09	10.63	3.67		6.96	
MW-8	09/21/09	10.63	4.42		6.21	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
MW-8	11/16/09	10.63	2.85		7.78	
MW-8	03/08/10	10.63	2.65		7.98	
MW-8	06/07/10	10.63	3.10		7.53	
MW-8	09/09/10	10.63	4.29		6.34	
MW-8	11/15/10 03/01/11	10.63 10.63	3.12 2.22		7.51 8.41	
MW-8	05/23/11	10.63	2.76		7.87	
MW-8	08/29/11	10.63	4.22		6.41	
MW-8	12/01/11	10.63	3.11		7.52	
MW-8	03/01/12	10.63	3.18		7.45	
MW-8	05/30/12	10.63	3.27		7.36	
MW-8	08/25/12 11/07/12	10.63 10.63	4.02 2.93		6.61 7.70	
MW-8	02/27/13	10.63	2.98		7.65	
MW-8	04/08/13	10.63	2.41		8.22	
MW-8	07/29/13	10.63	3.98		6.65	
MW-8	10/02/13	10.63	2.86		7.77	
MW-8	01/21/14	10.63	3.56		7.07	
MW-8	04/22/14	10.63	2.68		7.95	
MW-8	07/15/14 03/17/15	10.63 10.63	3.83 1.62		6.80 9.01	
MW-8	09/28/15	10.63	3.99		6.64	
MW-8	03/29/16	10.63	1.95		8.68	
MW-8	10/11/16	10.63	4.05		6.58	
MW-8	03/28/17	10.63	1.55		9.08	
MW-8	10/10/17	10.63	4.23		6.40	
MW-8	03/28/18 10/02/18	10.63 10.63	3.05 4.29		7.58 6.34	
MW-8	04/02/19	10.63	3.36		7.27	
MW-8	10/01/19	10.63	4.06		6.57	
MW-8	03/25/20	10.63	3.18		7.45	
MW-8	10/19/20	10.63	3.71		6.92	
MW-9	02/11/02	6.14	2.03	0.02	4.13	
MW-9	05/20/02	6.14	4.16	0.01	1.99	
MW-9 MW-9	08/27/02 11/04/02	6.14 6.14	5.85 4.07	0.01 0.01	0.30 2.08	
MW-9	02/18/03	6.14	2.35	0.01	3.8	
MW-9	06/09/03	6.14	3.53		2.61	
MW-9	09/15/03	9.75	3.99	Sheen	5.76	
MW-9	11/18/03	9.75	2.95	Sheen	6.80	
MW-9	02/24/04	9.75	2.41	Sheen	7.34	
MW-9 MW-9	05/10/04 08/24/04	9.75 9.75	3.36 3.46		6.39 6.29	
MW-9	12/13/04	9.75	2.73		7.02	
MW-9	03/08/05	9.75	3.24		6.51	
MW-9	06/06/05	9.75	3.13		6.62	
MW-9	09/19/05	9.75	3.91		5.84	
MW-9	12/12/05	9.75	3.27		6.48	
MW-9	03/13/06	9.75	2.30		7.45	
MW-9 MW-9	06/05/06 09/11/06	9.75 9.75	2.74 3.85		7.01 5.90	
MW-9	12/11/06	9.75	2.09		7.66	
MW-9	03/26/07	9.75	2.44		7.31	
MW-9	06/18/07	9.75	2.44		7.31	
MW-9	09/24/07	9.75	3.88		5.87	
MW-9	12/10/07	9.75	2.24	Sheen	7.51	
MW-9 MW-9	03/03/08 06/02/08	9.75 9.75	2.82 3.52	Sheen 	6.93 6.23	
MW-9	06/02/08	9.75	3.54		6.23	
MW-9	12/04/08	9.75	3.34		6.41	
MW-9	03/04/09	9.75	2.89		6.86	
MW-9	06/01/09	9.75	3.19		6.56	
MW-9	09/21/09	9.75	3.76	Sheen	5.99	
MW-9	11/16/09	9.75	2.63	 Choon	7.12	
MW-9 MW-9	03/08/10 06/07/10	9.75 9.75	2.31	Sheen Sheen	7.44 7.03	
MW-9	09/09/10	9.75	3.69	Sheen	6.06	
MW-9	11/15/10	9.75	2.71	Sheen	7.04	
MW-9	03/01/11	9.75	2.39	Sheen	7.36	
MW-9	05/23/11	9.75	2.58	Sheen	7.17	
MW-9	08/29/11	9.75	3.57		6.18	
MW-9 MW-9	12/01/11 03/01/12	9.75 9.75	2.90 2.96		6.85 6.79	
10100-9	03/01/12	3.10	۷.٥٥		0.78	<u> </u>



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
MW-9	05/30/12	9.75	2.66		7.09	
MW-9	08/25/12	9.75	3.28		6.47	
MW-9	11/07/12	9.75	2.49		7.26	
MW-9	02/27/13	9.75	2.71		7.04	
MW-9	04/08/13	9.75	2.02		7.73	Descline manitaring avent
MW-9 MW-9	06/21/13 07/29/13	9.75 9.75	3.01 3.19		6.74 6.56	Baseline monitoring event
MW-9	08/26/13	9.75	3.19		6.64	Two-month monitoring event
MW-9	10/02/13	9.75	2.40		7.35	
MW-9	01/21/14	9.75	2.85		6.90	
MW-9	04/22/14	9.75	2.07		7.68	
MW-9	07/15/14	9.75	3.06		6.69	
MW-9	03/17/15	9.75	0.87		8.88	
MW-9 MW-9	09/28/15 03/29/16	9.75 9.75	3.20 1.28		6.55 8.47	
MW-9	10/11/16	9.75	3.29		6.46	
MW-9	03/28/17	9.75	1.09		8.66	
MW-9	10/10/17	9.75	3.39		6.36	
MW-9	03/28/18	9.75	2.40		7.35	
MW-9	10/02/18	9.75	3.49		6.26	
MW-9	04/02/19	9.75	2.60		7.15	
MW-9 MW-9	10/01/19 03/25/20	9.75 9.75	3.24 2.36		6.51 7.39	
MW-9	10/19/20	9.75 9.75	2.36 3.02	 	7.39 6.73	
MW-10D	03/27/01		3.0 <u>2</u> 			Not Measured-Damaged
MW-10D	09/24/07	9.75	3.88		5.87	
MW-10D				Destroyed durin	g construction activiti	ies in 2000
MW-11D	02/11/02	6.81	3.75		3.06	
MW-11D	05/20/02	6.81	5.27	0.02	1.56	
MW-11D	08/27/02	6.81	4.70	0.01	2.12	
MW-11D MW-11D	11/04/02 02/18/03	6.81 6.81	4.93 3.59		1.88 3.22	
MW-11D	06/09/03	6.81	4.55		2.26	
MW-11D	09/15/03	10.78	4.91		5.87	
MW-11D	11/18/03	10.78	4.28		6.50	
MW-11D	02/24/04	10.78	3.71		7.07	
MW-11D	05/10/04	10.78	4.35		6.43	
MW-11D	08/24/04	10.78	4.13		6.65	
MW-11D	12/13/04	10.78	4.26		6.52	
MW-11D MW-11D	03/08/05 06/06/05	10.78 10.78	4.58 4.43		6.20 6.35	
MW-11D	09/19/05	10.78	4.43		5.89	
MW-11D	12/12/05	10.78	4.64		6.14	
MW-11D	03/13/06	10.78	3.84		6.94	
MW-11D	06/05/06	10.78	4.31		6.47	
MW-11D	09/11/06	10.78	4.91		5.87	
MW-11D	12/11/06	10.78	3.63		7.15	
MW-12	02/11/02					
MW-12	00/44/00	44.45	0.40		during construction ac	ctivities
MW-12R	02/11/02	11.15	6.12		5.03	
MW-12R MW-12R	05/20/02 08/27/02	11.15 11.15	8.36 8.19		2.79 2.96	
MW-12R	11/04/02	11.15	8.56		2.59	1
MW-12R	02/18/03	11.15	7.85		3.30	
MW-12R	06/09/03	11.15	7.67		3.48	
MW-12R	09/15/03	15.47	8.45		7.02	
MW-12R	11/18/03	15.47	7.87		7.60	
MW-12R	02/24/04	15.47	6.98		8.49	
MW-12R	05/10/04	15.47	7.79		7.68	
MW-12R MW-12R	08/24/04 12/13/04	15.47 15.47	8.11 7.54		7.36 7.93	
MW-12R	03/08/05	15.47	7.93		7.54	
MW-12R	06/06/05	15.47	6.41		9.06	
MW-12R	09/19/05	15.47	8.41		7.06	
MW-12R	12/12/05	15.47	7.92		7.55	
MW-12R	03/13/06	15.47	6.85		8.62	
MW-12R	06/05/06	15.47	7.43		8.04	
MW-12R	09/11/06	15.47	8.39		7.08	
MW-12R	12/11/06	15.47	6.95		8.52	<u> </u>
MW-12R MW-12R	03/26/07 06/18/07	15.47 15.47	7.02 7.84		8.45 7.63	
MW-12R	06/18/07	15.47	8.38		7.63	
MW-12R	12/10/07	15.47	7.02		8.45	
	1 2 3 3 3 1			1	5	<u> </u>



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-12R	03/03/08	15.47	7.11		8.36	
MW-12R	06/02/08	15.47	7.98		7.49	
MW-12R	09/04/08	15.47	8.13		7.34	
MW-12R MW-12R	12/04/08 03/04/09	15.47 15.47	7.98 7.54		7.49 7.93	
MW-12R	06/01/09	15.47	7.71		7.76	
MW-12R	09/21/09	15.47	8.39		7.08	
MW-12R	11/16/09	15.47	7.40		8.07	
MW-12R	03/08/10	15.47	6.86		8.61	
MW-12R	06/07/10	15.47	7.23		8.24	
MW-12R	09/09/10	15.47	8.22		7.25	
MW-12R MW-12R	11/15/10 03/01/11	15.47 15.47	7.40 6.76		8.07 8.71	
MW-12R	05/23/11	15.47	6.87		8.60	
MW-12R	08/29/11	15.47	8.07		7.40	
MW-12R	12/01/11	15.47	7.51		7.96	
MW-12R	03/01/12	15.47	7.31		8.16	
MW-12R	05/30/12	15.47	7.30		8.17	
MW-12R	08/25/12	15.47	7.89		7.58	
MW-12R	11/07/12	15.47	7.34		8.13	
MW-12R MW-12R	02/27/13 04/08/13	15.47 15.47	7.02 6.88		8.45 8.59	
MW-12R	07/29/13	15.47	7.84		7.63	
MW-12R	10/02/13	15.47	7.42		8.05	
MW-12R	01/21/14	15.47	7.70		7.77	
MW-12R	04/22/14	15.47	6.90		8.57	
MW-12R	07/15/14	15.47	7.73		7.74	
MW-12R	03/17/15	15.47	6.49		8.98	
MW-12R	09/28/15	15.47	7.96		7.51	
MW-12R	03/29/16	15.47	5.98		9.49	
MW-12R MW-12R	10/11/16 03/28/17	15.47 15.47	8.04 5.81		7.43 9.66	
MW-12R	10/10/17	15.47	8.05		7.42	
MW-12R	03/28/18	15.47	7.00		8.47	
MW-12R	10/02/18	15.47	8.22		7.25	
MW-12R	04/02/19	15.47	7.30		8.17	
MW-12R	10/01/19	15.47	8.00		7.47	
MW-12R	03/25/20	15.47	7.08		8.39	
MW-12R	10/19/20	15.47	7.74		7.73	
MW-13 MW-13	02/11/02			Pestroyed o	 during construction act	ivitios
MW-13R	02/11/02	10.99	5.95		5.04	ivites
MW-13R	05/20/02	10.99	8.08		2.91	
MW-13R	08/27/02	10.99	7.93		3.06	
MW-13R	11/04/02	10.99	8.30		2.69	
MW-13R	02/18/03	10.99	6.55		4.44	
MW-13R	06/09/03	10.99	7.37		3.62	
MW-13R	09/15/03	15.15	8.19		6.96	
MW-13R MW-13R	11/18/03 02/24/04	15.15 15.15	7.56 6.50		7.59 8.65	
MW-13R	05/10/04	15.15	7.45		7.70	
MW-13R	08/24/04	15.15	8.13		7.02	
MW-13R	12/13/04	15.15	7.10		8.05	
MW-13R	03/08/05	15.15	7.62		7.53	
MW-13R	06/06/05	15.15	7.37		7.78	
MW-13R	09/19/05	15.15	8.22		6.93	
MW-13R	12/12/05	15.15	7.61		7.54	
MW-13R MW-13R	03/13/06 06/05/06	15.15 15.15	6.50 7.03		8.65 8.12	
MW-13R	09/11/06	15.15	8.13		7.02	
MW-13R	12/11/06	15.15	6.60		8.55	
MW-13R	03/26/07	15.15	6.60		8.55	
MW-13R	06/18/07	15.15	7.53		7.62	
MW-13R	09/25/07	15.15	8.10		7.05	
MW-13R	12/10/07	15.15	6.74		8.41	
MW-13R	03/03/08	15.15	7.45		7.70	
MW-13R	06/02/08	15.15	7.70		7.45	
MW-13R	09/04/08	15.15	7.86		7.29	
MW-13R MW-13R	12/04/08 03/04/09	15.15 15.15	7.72 7.30		7.43 7.85	
MW-13R	06/01/09	15.15	7.43		7.72	
MW-13R	09/21/09	15.15	8.12		7.03	
MW-13R	11/16/09	15.15	7.07		8.08	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-13R	03/08/10	15.15	6.57		8.58	
MW-13R	06/07/10	15.15	6.95		8.20	
MW-13R MW-13R	09/09/10 11/15/10	15.15 15.15	7.94 7.12		7.21 8.03	
MW-13R	03/01/11	15.15	6.42		8.73	
MW-13R	05/23/11	15.15	6.52		8.63	
MW-13R	08/29/11	15.15	7.79		7.36	
MW-13R	12/01/11	15.15	7.21		7.94	
MW-13R	03/01/12	15.15	6.99		8.16	
MW-13R	05/25/12			 A l		
MW-13R MW-14	02/11/02	7.55	1.65	Abar	ndoned on 5/25/2012 5.90	
MW-14	05/20/02	7.55	4.46		3.09	
MW-14	08/27/02	7.55	4.58		2.97	
MW-14	11/04/02	7.55	5.95		1.60	
MW-14	02/18/03	7.55	2.60		4.95	
MW-14	06/09/03	7.55	3.86		3.69	
MW-14	09/15/03	11.44	5.11		6.33	
MW-14 MW-14	11/18/03 02/24/04	11.44 11.44	3.30 2.55		8.14 8.89	
MW-14	05/10/04	11.44	3.92		7.52	
MW-14	08/24/04	11.44	4.23		7.21	
MW-14	12/13/04	11.44	3.28		8.16	
MW-14	03/08/05	11.44	3.71		7.73	
MW-14	06/06/05	11.44	3.37		8.07	
MW-14	09/19/05	11.44	4.79		6.65	
MW-14 MW-14	12/12/05 03/13/06	11.44 11.44	3.72 2.40		7.72 9.04	
MW-14	06/05/06	11.44	3.07		8.37	
MW-14	09/11/06	11.44	4.90		6.54	
MW-14	12/11/06	11.44	2.02		9.42	
MW-14	03/26/07	11.44	2.61		8.83	
MW-14	06/18/07	11.44	3.91		7.53	
MW-14	09/24/07	11.44	4.64		6.80	
MW-14	12/10/07	11.44	2.44		9.00	
MW-14 MW-14	03/03/08 06/02/08	11.44 11.44	3.19 3.82		8.25 7.62	
MW-14	09/04/08	11.44	4.22		7.22	
MW-14	12/04/08	11.44	4.04		7.40	
MW-14	03/04/09	11.44	3.37		8.07	
MW-14	06/01/09	11.44	3.61		7.83	
MW-14	09/21/09	11.44	4.59		6.85	
MW-14 MW-14	11/16/09 03/08/10	11.44 11.44	2.82 2.48		8.62 8.96	
MW-14	06/07/10	11.44	2.99		8.45	
MW-14	09/09/10	11.44	4.33		7.11	
MW-14	11/15/10	11.44	3.01		8.43	
MW-14	03/01/11	11.44	2.03		9.41	
MW-14	05/23/11	11.44	2.36		9.08	
MW-14	08/29/11	11.44	4.20		7.24	
MW-14 MW-14	12/01/11 03/01/12	11.44 11.44	3.17 3.05		8.27 8.39	
MW-14	05/30/12	11.44	3.09		8.35	
MW-14	08/25/12	11.44	4.04		7.40	
MW-14	11/07/12	11.44	2.92		8.52	
MW-14	02/27/13	11.44	2.66		8.78	
MW-14	04/08/13	11.44	2.18		9.26	
MW-14 MW-14	07/29/13 10/02/13	11.44 11.44	3.90 3.08		7.54 8.36	
MW-14	01/21/14	11.44	5.59		5.85	
MW-14	04/22/14	11.44	2.19		9.25	
MW-14	07/15/14	11.44	3.71		7.73	
MW-14	03/17/15	11.44	1.47		9.97	
MW-14	09/28/15	11.44	4.06		7.38	
MW-14	03/29/16	11.44	1.67		9.77	
MW-14 MW-14	10/11/16 03/28/17	11.44 11.44	4.01 1.42		7.43 10.02	
MW-14	10/10/17	11.44	1.42 4.01		7.43	No LNAPL/sheen
MW-14	03/28/18	11.44	2.69		8.75	110 2.000 2.000011
MW-14	10/02/18	11.44	4.36		7.08	
MW-14	04/02/19	11.44	3.11		8.33	
MW-14	10/01/19	11.44	3.98		7.46	
MW-14	03/25/20	11.44	2.56		8.88	

MW-16

05/23/11

08/29/11

12/01/11

03/01/12

05/30/12

08/25/12

11/07/12

02/27/13

04/08/13

07/29/13

15.23

15.23

15.23

15.23

15.23

15.23

15.23

15.23

15.23

15.23

6.22

7.97

7.45

6.81

6.71

7.57

7.20

6.18

6.28

7.31

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	Date	Casing 1	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
MW-14	10/19/20	11.44	3.65		7.79	
MW-15	02/11/02	9.03	3.94		5.09	
MW-15	05/20/02	9.03	6.18		2.85	
MW-15	08/27/02	9.03	6.10		2.93	
MW-15	11/04/02	9.03	6.48		2.55	
MW-15	02/18/03	9.03	4.50		4.53	
MW-15	06/09/03	9.03	5.49		3.54	
MW-15	09/15/03	12.86	6.35		6.51	
MW-15	11/18/03	12.86	5.49		7.37	
MW-15	02/24/04	12.86	4.67		8.19	
MW-15	05/10/04	12.86	5.56	Sheen	7.30	
MW-15	08/24/04	12.86	6.10		6.76	
MW-15	12/13/04	12.86	4.34		8.52	
MW-15	03/08/05	12.86	5.58		7.28	
MW-15	06/06/05	12.86	5.42		7.44	
MW-15	09/19/05	12.86	6.34		6.52	
MW-15	12/12/05	12.86	5.63		7.23	
MW-15	03/13/06	12.86	4.33		8.53	<u> </u>
MW-15	06/05/06	12.86	5.15		7.71	<u> </u>
MW-15	09/11/06	12.86	6.30		6.56	
MW-15	12/11/06	12.86	4.43		8.43	
MW-15	03/26/07	12.86	4.60		8.26	
MW-15	06/18/07	12.86	5.61		7.25	
MW-15	06/02/08	12.86	5.80		7.06	
MW-15	09/04/08	12.86	6.02		6.84	
MW-15	12/04/08	12.86	5.82		7.04	
MW-16	02/11/02	11.19	6.19		5.00	
MW-16	05/20/02	11.19	8.23		2.96	
MW-16	08/27/02	11.19	8.32		2.87	
MW-16	11/04/02	11.19	8.72		2.47	
MW-16	02/18/03	11.19	7.65		3.54	
MW-16	06/09/03	11.19	7.46		3.73	
MW-16	09/15/03	15.23	8.55		6.68	
MW-16	11/18/03	15.23	7.69		7.54	
MW-16	02/24/04	15.23	6.40		8.83	
MW-16	05/10/04	15.23	7.60		7.63	
MW-16	08/24/04	15.23	8.21		7.02	
MW-16	12/13/04	15.23	7.80		7.43	
MW-16	03/08/05	15.23	7.55		7.43	
MW-16	06/06/05	15.23	7.38		7.85	
MW-16	09/19/05	15.23	8.40		6.83	
MW-16	12/12/05	15.23	7.69		7.54	
MW-16	03/13/06	15.23	6.16		9.07	
MW-16	06/05/06	15.23	7.22		8.01	
MW-16	09/11/06	15.23	8.32		6.91	
MW-16	12/11/06	15.23	6.40		8.83	
MW-16	03/26/07	15.23	6.53		8.70	
MW-16	06/18/07	15.23	7.60		7.63	
MW-16	09/24/07	15.23	8.36		6.87	
MW-16	12/10/07	15.23	6.85		8.38	
MW-16	03/03/08	15.23	6.95		8.28	
MW-16	06/02/08	15.23	7.62		7.61	<u> </u>
MW-16	09/04/08	15.23	8.07		7.16	<u> </u>
MW-16	12/04/08	15.23	7.82		7.41	<u> </u>
MW-16	03/04/09	15.23	7.47		7.76	
MW-16	06/01/09	15.23	7.37		7.86	
MW-16	09/21/09	15.23	8.33		6.90	
MW-16	11/16/09	15.23	7.30		7.93	
MW-16	03/08/10	15.23	6.34		8.89	
MW-16	06/07/10	15.23	6.87		8.36	
MW-16	09/09/10	15.23	8.04		7.19	
MW-16	11/15/10	15.23	7.14		8.09	
MW-16	03/01/11	15.23	6.12		9.11	
M/M_16	05/23/11	15.23	6.22		0.01	

9.01

7.26

7.78

8.42

8.52

7.66

8.03

9.05

8.95

7.92



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
1101112	ousu.su	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-16	10/02/13	15.23	7.21		8.02	
MW-16	01/21/14	15.23	7.19		8.04	
MW-16	04/22/14	15.23	6.12		9.11	
MW-16	07/15/14	15.23	7.22		8.01	
MW-16	03/17/15	15.23	5.78		9.45	
MW-16	09/28/15	15.23	7.71		7.52	
MW-16	03/29/16	15.23	5.02		10.21	
MW-16	10/11/16	15.23	8.06		7.17	
MW-16	03/28/17	15.23	4.66		10.57	
MW-16 MW-16	10/10/17 03/28/18	15.23 15.23	7.89 6.28		7.34 8.95	
MW-16	10/02/18	15.23	8.06		7.17	
MW-16	04/02/19	15.23	6.60		8.63	
MW-16	10/01/19	15.23	7.87		7.36	
MW-16	03/25/20	15.23	6.22		9.01	
MW-16	10/19/20	15.23	7.56		7.67	
MW-17	02/11/02	11.43	6.13		5.30	
MW-17	05/20/02	11.43	8.38		3.05	
MW-17	08/27/02	11.43	8.50		2.93	
MW-17	11/04/02	11.43	8.91		2.52	
MW-17	02/18/03	11.43	6.70		4.73	
MW-17	06/09/03	11.43	7.71		3.72	
MW-17	09/15/03	15.38	8.71		6.67	
MW-17	11/18/03	15.38	11.83		3.55	
MW-17	02/24/04	15.38	7.20		8.18	
MW-17	05/10/04	15.38	7.77		7.61	
MW-17	08/24/04	15.38	8.36		7.02	
MW-17	12/13/04	15.38	7.85		7.53	
MW-17 MW-17	03/08/05 06/06/05	15.38 15.38	7.65 7.55		7.73 7.83	
MW-17	09/19/05	15.38	8.56		6.82	
MW-17	12/12/05	15.38	7.85		7.53	
MW-17	03/13/06	15.38	6.30		9.08	
MW-17	06/05/06	15.38	7.44		7.94	
MW-17	09/11/06	15.38	8.52		6.86	
MW-17	12/11/06	15.38	6.49		8.89	
MW-17	05/23/11	15.38	6.30		9.08	
MW-17	08/29/11	15.38	6.30		9.08	
MW-18	02/11/02	11.29	5.97		5.32	
MW-18	05/20/02	11.29	8.20		3.09	
MW-18	08/27/02	11.29	7.34		3.95	
MW-18	11/04/02	11.29	8.73		2.56	
MW-18	02/18/03	11.29	6.45		4.84	
MW-18	06/09/03	11.29	7.59		3.70	
MW-18	09/15/03	15.49	8.65		6.84	
MW-18	11/18/03	15.49	7.68		7.81	
MW-18	02/24/04	15.49	6.38		9.11	
MW-18	05/10/04	15.49	7.65		7.84	
MW-18 MW-18	08/24/04 12/13/04	15.49 15.49	8.17 7.61		7.32 7.88	
MW-18	03/08/05	15.49	7.61		8.02	
MW-18	06/06/05	15.49	7.41		8.08	
MW-18	09/19/05	15.49	8.43		7.06	
MW-18	12/12/05	15.49	7.70		7.79	
MW-18	03/13/06	15.49	6.23		9.26	
MW-18	06/05/06	15.49	7.31		8.18	
MW-18	09/11/06	15.49	8.34		7.15	
MW-18	12/11/06	15.49	6.34		9.15	
MW-18	03/26/07	15.49	6.59		8.90	
MW-18	06/18/07	15.49	7.66		7.83	
MW-18	09/24/07	15.49	8.40		7.09	
MW-18	12/10/07	15.49	6.68		8.81	
MW-18	03/03/08	15.49	6.98		8.51	
MW-18	06/02/08	15.49	7.70		7.79	
MW-18	09/04/08	15.49	8.11		7.38	
MW-18	12/04/08	15.49	7.84		7.65	
MW-18 MW-18	03/04/09	15.49 15.49	7.34 7.36		8.15 8.13	
MW-18	06/01/09 09/21/09	15.49	8.40		7.09	
MW-18	11/16/09	15.49	7.18		8.31	
MW-18	03/08/10	15.49	6.23		9.26	
MW-18	06/07/10	15.49	6.89		8.60	
MW-18	09/09/10	15.49	8.11		7.38	
				1		·



2720 13th	Avenue	Southwest,	Seattle,	Washington	
		Cocina		0 ( 0)	

	Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
Mov-18	Well ID	ivieasureu					Confinencs
MAY-18   DOSS-11   15-40   5-75     7-72     7-							
MAY-18   GREATH   16-49   7-38   - 8-11							
MAY-16   120111   15.49   7.38   -   0.11   MAY-16   0.50112   15.49   0.75   -   0.74   MAY-16   0.50112   15.49   0.75   -   0.74   MAY-16   0.50112   15.49   0.75   -   0.74   MAY-16   0.50112   15.49   0.72   -   0.72   MAY-18   0.023713   15.49   0.72   -   0.72   MAY-18   0.022713   15.49   0.69   -   0.10   MAY-18   0.022713   15.49   0.78   -     0.10   MAY-18   0.022713   15.49   0.78   -     0.10   MAY-18   0.022713   15.49   0.78   -     0.10   MAY-18   0.022713   15.49   0.78   -     0.10   MAY-18   0.022713   15.49   0.78   -     0.10   MAY-18   0.02717   15.49   0.60   -     0.00   -     0.00   MAY-18   0.002715   15.49   0.00   -     0.00   -     0.00   MAY-18   0.002716   15.49   0.00   -     0.00   -     0.002716   15.49   0.00   MAY-18   0.002716   15.49   0.00   MAY-18   0.002716   15.49   0.00   MAY-18   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49   0.002716   15.49							
Mon-18							
Mon-19							
Mon-18   1197712   15-49   7-21     8-28	MW-18	05/30/12	15.49	6.75		8.74	
MAY-16   Q027713   15.49   0.40     9.06							Inaccessible due to truck parked on top
MW-18							
MAY-16   0729413   15.49   7.63   - 7.66							
MMY-18							
MW-18							
MW-18							
MV-18	MW-18	04/22/14	15.49	0.20		15.29	
MY-18   09828/15   15.48   7.44   7.85   MY-18   09828/15   16.49   0.66   10.43   MY-18   1011116   16.40   0.14   7.55   MY-18   101117   15.48   7.89   7.50   MY-18   101017   15.49   7.89   7.50   MY-18   101017   15.49   7.89   7.50   MY-18   101017   15.49   7.89   7.50   MY-18   1000278   16.49   0.33   9.16   MY-18   MY-18   1000278   16.49   0.17   7.22   MY-18   MY							
MW-18							
MW-8         101176         15.49         8.14							
MeV-18   032817   15.49   4.49     11   11   15.49   17.99     7.50   15.49   15.49   6.33     9.16   16.49   16							
MW-18							
MW-18							
MW-18							
MW-18							
MW-18							
MW-18							
MW-19							
MW-19							
MW-19					Sheen		
MW-19	MW-19	08/27/02	7.16	4.25		2.91	
MW-19							
MW-19							
MW-19							
MW-19         02/24/04         11.39         2.38          9.03           MW-19         06/10/04         11.39         3.41          7.98           MW-19         08/24/04         11.39         8.13          3.26           MW-19         03/08/05         11.39         3.40          7.99           MW-19         06/06/05         11.39         3.24          8.15           MW-19         06/06/05         11.39           Not Measured-inaccessible, under pipe stockpile           MW-19         06/05/05         11.39           Not Measured-inaccessible, under pipe stockpile           MW-19         06/05/06         11.39           Not Measured-inaccessible, under pipe stockpile           MW-19         06/05/06         11.39           Not Measured-inaccessible, under pipe stockpile           MW-19         06/05/06         11.39         2.91          8.48           MW-19         06/16/07         11.39         2.91          8.48           MW-19         06/16/07         11.39         3.56          7.63							
MW-19							
MW-19         12/13/04         11/39         2.88          8.41           MW-19         03/08/05         11.39         3.40          7.99           MW-19         06/06/06         11.39         3.24          8.15           MW-19         09/19/05         11.39           Not Measured-Inaccessible, under pipe stockpile           MW-19         03/13/06         11.39           Not Measured-Inaccessible, under pipe stockpile           MW-19         06/05/06         11.39         2.91          8.48           MW-19         06/05/06         11.39         2.91          8.67           MW-19         09/106         11.39         2.90          9.39           MW-19         03/26/07         11.39         2.22          9.17           MW-19         06/18/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         4.31          7.08           MW-19         03/03/08         11.39         2.98          8.41           MW-19         05/04/09         11.39         3.67							
MW-19         030/00/60         11.39         3.24	MW-19	08/24/04	11.39	8.13		3.26	
MW-19         06/06/05         11.39         3.24          8.15         Not Measured-Inaccessible, under pipe stockpile           MW-19         12/12/05         11.39           Not Measured-Inaccessible, under pipe stockpile           MW-19         03/13/06         11.39           Not Measured-Inaccessible, under pipe stockpile           MW-19         06/05/06         11.39         2.91          8.48           MW-19         09/11/06         11.39         2.00          9.39           MW-19         12/11/06         11.39         2.00          9.39           MW-19         03/26/07         11.39         2.22          9.17           MW-19         06/18/07         11.39         3.56          7.83           MW-19         06/18/07         11.39         4.31          7.08           MW-19         03/03/08         11.39         2.98          8.41           MW-19         03/03/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.68          7.71           MW-19							
MW-19         09/19/05         11,39           Not Measured-inaccessible, under pipe stockpile           MW-19         03/3/3/06         11,39           Not Measured-inaccessible, under pipe stockpile           MW-19         06/05/06         11,39         2.91          8.48           MW-19         09/11/06         11,39         4.72          6.67           MW-19         12/21/06         11,39         2.00          9.39           MW-19         03/26/07         11,39         2.22          9.17           MW-19         06/18/07         11,39         3.56          7.83           MW-19         09/24/07         11,39         2.38          9.01           MW-19         12/10/07         11,39         2.38          9.01           MW-19         12/10/07         11,39         2.98          8.41           MW-19         03/03/08         11,39         3.67          7.72           MW-19         09/04/08         11,39         3.96          7.41           MW-19         09/04/08         11,39         3.03 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         12/12/05         11.39           Not Measured-Inaccessible, under pipe stockpile           MW-19         06/05/06         11.39           Not Measured-Inaccessible, under pipe stockpile           MW-19         06/05/06         11.39         2.91          8.48           MW-19         09/11/06         11.39         2.20          9.39           MW-19         03/26/07         11.39         2.22          9.17           MW-19         06/18/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         2.38          7.08           MW-19         03/03/08         11.39         2.38          9.01           MW-19         06/02/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.98          7.72           MW-19         09/04/08         11.39         3.98          7.41           MW-19         03/04/09         11.39         3.23          8.36           MW-19         06/01/09         11.39         3.23							Not Massured Inaccessible under pipe stocknile
MW-19         03/13/06         11.39           Not Measured-inaccessible, under pipe stockpile           MW-19         06/05/06         11.39         2.91          8.48           MW-19         09/11/06         11.39         2.00          9.39           MW-19         01/21/06         11.39         2.20          9.39           MW-19         06/18/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         4.31          7.08           MW-19         12/10/07         11.39         2.38          9.01           MW-19         03/03/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         06/01/09         11.39         3.23          8.16 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         06/05/06         11.39         2.91          8.48           MW-19         09/11/06         11.39         4.72          6.67           MW-19         12/11/06         11.39         2.00          9.39           MW-19         03/26/07         11.39         2.22          9.17           MW-19         06/18/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         2.38          9.01           MW-19         03/03/08         11.39         2.38          9.01           MW-19         03/03/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.67          7.72           MW-19         06/02/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         12/11/06         11.39         2.00          9.39           MW-19         06/18/07         11.39         2.22          9.17           MW-19         06/18/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         4.31          7.08           MW-19         12/10/07         11.39         2.38          9.01           MW-19         03/03/08         11.39         3.67          7.72           MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.98          7.41           MW-19         12/04/08         11.39         3.03          8.36           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         2.25          8.54           MW-19         07/36/10         11.39         2.25          8.54           MW-19 <td></td> <td></td> <td></td> <td>2.91</td> <td></td> <td>8.48</td> <td></td>				2.91		8.48	
MW-19         03/26/07         11.39         2.22          9.17           MW-19         06/18/07         11.39         3.56          7.83           MW-19         09/24/07         11.39         4.31          7.08           MW-19         12/10/07         11.39         2.38          9.01           MW-19         03/03/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.98          7.41           MW-19         09/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         01/16/09         11.39         2.85          8.54           MW-19         03/08/10         11.39         2.25          9.14           MW-19 <td>MW-19</td> <td>09/11/06</td> <td>11.39</td> <td>4.72</td> <td></td> <td>6.67</td> <td></td>	MW-19	09/11/06	11.39	4.72		6.67	
MW-19       06/18/07       11.39       3.56        7.83         MW-19       09/24/07       11.39       4.31        7.08         MW-19       12/10/07       11.39       2.38        9.01         MW-19       03/03/08       11.39       2.98        8.41         MW-19       06/02/08       11.39       3.67        7.72         MW-19       09/04/08       11.39       3.68        7.71         MW-19       03/04/09       11.39       3.03        8.36         MW-19       03/04/09       11.39       3.23        8.16         MW-19       06/01/09       11.39       3.23        8.16         MW-19       09/21/09       11.39       3.23        7.16         MW-19       03/08/10       11.39       2.85        8.54         MW-19       03/08/10       11.39       2.67        8.72         MW-19       06/07/10       11.39       3.97        7.42         MW-19       03/01/11       11.39       3.97        7.42         MW-19							
MW-19         09/24/07         11.39         4.31          7.08           MW-19         12/10/07         11.39         2.38          9.01           MW-19         03/03/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.98          7.41           MW-19         12/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         11/16/09         11.39         2.25          8.54           MW-19         06/07/10         11.39         2.25          9.14           MW-19         09/09/10         11.39         3.97          7.42           MW-19         09/09/10         11.39         2.75          8.64           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         12/10/07         11.39         2.38          9.01           MW-19         03/03/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.98          7.71           MW-19         12/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.23          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         01/16/09         11.39         2.85          8.54           MW-19         03/08/10         11.39         2.25          9.14           MW-19         06/07/10         11.39         2.67          8.72           MW-19         09/09/10         11.39         3.97          7.42           MW-19         03/01/11         11.39         2.75          8.64           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         03/03/08         11.39         2.98          8.41           MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.98          7.41           MW-19         12/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         11/16/09         11.39         2.85          8.54           MW-19         03/08/10         11.39         2.25          8.54           MW-19         06/07/10         11.39         2.67          8.72           MW-19         09/09/10         11.39         3.97          7.42           MW-19         03/01/11         11.39         2.75          8.64           MW-19         03/21/11         11.39         3.07          9.37           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         06/02/08         11.39         3.67          7.72           MW-19         09/04/08         11.39         3.98          7.41           MW-19         12/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         11/16/09         11.39         2.85          8.54           MW-19         03/08/10         11.39         2.25          9.14           MW-19         06/07/10         11.39         2.67          8.72           MW-19         09/09/10         11.39         3.97          7.42           MW-19         01/15/10         11.39         2.75          8.64           MW-19         03/01/11         11.39         3.77          9.57           MW-19         08/29/11         11.39         3.03          8.36           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19         12/04/08         11.39         3.68          7.71           MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         11/16/09         11.39         2.85          8.54           MW-19         03/08/10         11.39         2.25          9.14           MW-19         06/07/10         11.39         2.67          8.72           MW-19         09/09/10         11.39         3.97          7.42           MW-19         09/09/10         11.39         2.75          8.64           MW-19         03/01/11         11.39         1.82          9.57           MW-19         05/23/11         11.39         3.77          7.62           MW-19         08/29/11         11.39         3.03          8.36           MW-19         03/01/12         11.39         2.82          8.57           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td>7.72</td> <td></td>						7.72	
MW-19         03/04/09         11.39         3.03          8.36           MW-19         06/01/09         11.39         3.23          8.16           MW-19         09/21/09         11.39         4.23          7.16           MW-19         11/16/09         11.39         2.85          8.54           MW-19         03/08/10         11.39         2.25          9.14           MW-19         06/07/10         11.39         2.67          8.72           MW-19         09/09/10         11.39         3.97          7.42           MW-19         01/15/10         11.39         2.75          8.64           MW-19         03/01/11         11.39         1.82          9.57           MW-19         05/23/11         11.39         3.77          7.62           MW-19         08/29/11         11.39         3.03          7.62           MW-19         05/30/12         11.39         2.82          8.57           MW-19         05/30/12         11.39         2.79          8.60           MW-19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
MW-19       06/01/09       11.39       3.23        8.16         MW-19       09/21/09       11.39       4.23        7.16         MW-19       11/16/09       11.39       2.85        8.54         MW-19       03/08/10       11.39       2.25        9.14         MW-19       06/07/10       11.39       2.67        8.72         MW-19       09/09/10       11.39       3.97        7.42         MW-19       01/15/10       11.39       2.75        8.64         MW-19       03/01/11       11.39       2.02        9.57         MW-19       05/23/11       11.39       2.02        9.37         MW-19       08/29/11       11.39       3.03        7.62         MW-19       03/01/12       11.39       2.82        8.57         MW-19       05/30/12       11.39       2.79        8.60         MW-19       08/25/12       11.39       3.62        7.77							
MW-19       09/21/09       11.39       4.23        7.16         MW-19       11/16/09       11.39       2.85        8.54         MW-19       03/08/10       11.39       2.25        9.14         MW-19       06/07/10       11.39       2.67        8.72         MW-19       09/09/10       11.39       3.97        7.42         MW-19       11/15/10       11.39       2.75        8.64         MW-19       03/01/11       11.39       1.82        9.57         MW-19       05/23/11       11.39       2.02        9.37         MW-19       08/29/11       11.39       3.77        7.62         MW-19       03/01/12       11.39       3.03        8.36         MW-19       03/01/12       11.39       2.82        8.57         MW-19       08/25/12       11.39       3.62        7.77							
MW-19       11/16/09       11.39       2.85        8.54         MW-19       03/08/10       11.39       2.25        9.14         MW-19       06/07/10       11.39       2.67        8.72         MW-19       09/09/10       11.39       3.97        7.42         MW-19       11/15/10       11.39       2.75        8.64         MW-19       03/01/11       11.39       1.82        9.57         MW-19       05/23/11       11.39       2.02        9.37         MW-19       08/29/11       11.39       3.77        7.62         MW-19       12/01/11       11.39       3.03        8.36         MW-19       03/01/12       11.39       2.82        8.57         MW-19       05/30/12       11.39       2.79        8.60         MW-19       08/25/12       11.39       3.62        7.77							
MW-19         03/08/10         11.39         2.25          9.14           MW-19         06/07/10         11.39         2.67          8.72           MW-19         09/09/10         11.39         3.97          7.42           MW-19         11/15/10         11.39         2.75          8.64           MW-19         03/01/11         11.39         1.82          9.57           MW-19         05/23/11         11.39         2.02          9.37           MW-19         08/29/11         11.39         3.77          7.62           MW-19         12/01/11         11.39         3.03          8.36           MW-19         03/01/12         11.39         2.82          8.57           MW-19         05/30/12         11.39         2.79          8.60           MW-19         08/25/12         11.39         3.62          7.77							
MW-19       06/07/10       11.39       2.67        8.72         MW-19       09/09/10       11.39       3.97        7.42         MW-19       11/15/10       11.39       2.75        8.64         MW-19       03/01/11       11.39       1.82        9.57         MW-19       05/23/11       11.39       2.02        9.37         MW-19       08/29/11       11.39       3.77        7.62         MW-19       12/01/11       11.39       3.03        8.36         MW-19       03/01/12       11.39       2.82        8.57         MW-19       08/25/12       11.39       2.79        8.60         MW-19       08/25/12       11.39       3.62        7.77							
MW-19       11/15/10       11.39       2.75        8.64         MW-19       03/01/11       11.39       1.82        9.57         MW-19       05/23/11       11.39       2.02        9.37         MW-19       08/29/11       11.39       3.77        7.62         MW-19       12/01/11       11.39       3.03        8.36         MW-19       03/01/12       11.39       2.82        8.57         MW-19       05/30/12       11.39       2.79        8.60         MW-19       08/25/12       11.39       3.62        7.77	MW-19	06/07/10					
MW-19         03/01/11         11.39         1.82          9.57           MW-19         05/23/11         11.39         2.02          9.37           MW-19         08/29/11         11.39         3.77          7.62           MW-19         12/01/11         11.39         3.03          8.36           MW-19         03/01/12         11.39         2.82          8.57           MW-19         05/30/12         11.39         2.79          8.60           MW-19         08/25/12         11.39         3.62          7.77							
MW-19         05/23/11         11.39         2.02          9.37           MW-19         08/29/11         11.39         3.77          7.62           MW-19         12/01/11         11.39         3.03          8.36           MW-19         03/01/12         11.39         2.82          8.57           MW-19         05/30/12         11.39         2.79          8.60           MW-19         08/25/12         11.39         3.62          7.77							
MW-19     08/29/11     11.39     3.77      7.62       MW-19     12/01/11     11.39     3.03      8.36       MW-19     03/01/12     11.39     2.82      8.57       MW-19     05/30/12     11.39     2.79      8.60       MW-19     08/25/12     11.39     3.62      7.77							
MW-19     12/01/11     11.39     3.03      8.36       MW-19     03/01/12     11.39     2.82      8.57       MW-19     05/30/12     11.39     2.79      8.60       MW-19     08/25/12     11.39     3.62      7.77							
MW-19     03/01/12     11.39     2.82      8.57       MW-19     05/30/12     11.39     2.79      8.60       MW-19     08/25/12     11.39     3.62      7.77							
MW-19 05/30/12 11.39 2.79 8.60 MW-19 08/25/12 11.39 3.62 7.77							
MW-19 08/25/12 11.39 3.62 7.77							
100 100 100	MW-19		11.39	3.62		7.77	
	MW-19	11/07/12	11.39	2.77		8.62	
MW-19 02/27/13 11.39 2.18 9.21	MW-19	02/27/13	11.39	2.18		9.21	<u> </u>



W-II ID	Date	Casing	Depth to	Separate Phase	Groundwater Elevation <sup>1, 2</sup>	O amounts
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	(feet NAVD88)	Comments
MW-19	04/08/13	11.39	1.82		9.57	
MW-19	06/21/13	11.39	3.05		8.34	Baseline monitoring event
MW-19	07/29/13	11.39	3.56		7.83	
MW-19	08/26/13	11.39	3.45		7.94	Two-month monitoring event
MW-19	10/02/13	11.39	2.72		8.67	
MW-19	01/21/14	11.39	3.12		8.27	
MW-19	04/22/14	11.39	1.81		9.58	
MW-19	07/15/14	11.39	3.30		8.09	
MW-19	03/17/15	11.39	1.11		10.28	
MW-19	09/28/15	11.39	3.69		7.70	
MW-19	03/29/16	11.39	1.18		10.21	
MW-19	10/11/16	11.39	3.59		7.80	
MW-19	03/28/17	11.39	0.65		10.74	
MW-19	10/10/17	11.39	3.69		7.70	
MW-19	03/28/18	11.39	2.22		9.17	
MW-19	10/02/18	11.39	3.81		7.58	
MW-19	04/02/19	11.39	2.59		8.80	
MW-19 MW-19	10/01/19	11.39	3.54		7.85	
	03/25/20	11.39	2.11		9.28	
MW-19	10/19/20	11.39	3.32	<del></del>	8.07	
MW-20	02/11/02	7.37	1.73		5.64	
MW-20	05/20/02	7.37	4.25		3.12	
MW-20 MW-20	08/27/02 11/04/02	7.37 7.37	4.31 4.04		3.06 3.33	
MW-20	02/18/03	7.37				Not Magaured Overflowed when well can removed
MW-20	02/18/03	7.37				Not Measured-Overflowed when well cap removed  Not Measured-Overflowed when well cap removed
MW-20	09/15/03	11.72				Not Measured-Overflowed when well cap removed
MW-20	11/18/03	11.72				Not Measured-Overflowed when well cap removed
MW-20	02/24/04	11.72				Not Measured-Overflowed when well cap removed
MW-20	05/10/04	11.72				Not Measured-Overflowed when well cap removed
MW-20	08/24/04	11.72	4.04		7.68	Not weasured-Overnowed when well cap removed
MW-20	12/13/04	11.72	2.29		9.43	
MW-20		11.72	3.64		8.08	
	03/08/05					
MW-20 MW-20	06/06/05	11.72	3.43		8.29 7.17	
	09/19/05	11.72	4.55			
MW-20	12/12/05	11.72	3.67		8.05	
MW-20	03/13/06	11.72	2.21		9.51	
MW-20 MW-20	06/05/06 09/11/06	11.72 11.72	3.00 4.49		8.72 7.23	
MW-20	12/11/06	11.72	2.36		9.36	
MW-20	03/26/07	11.72	2.49		9.23	
MW-20	06/18/07	11.72	4.44		7.28	
MW-20	09/24/07	11.72	4.61	 	7.20	
MW-20	12/10/07	11.72	2.56		9.16	
MW-20	03/03/08	11.72	2.97		8.75	
MW-20	06/02/08	11.72	3.90		7.82	
MW-20	09/04/08	11.72	4.14		7.58	
MW-20	12/04/08	11.72	3.89	 	7.83	
MW-20	03/04/09	11.72	4.99		6.73	
MW-20	06/01/09	11.72	3.46		8.26	
MW-20	09/21/09	11.72	4.42		7.30	
MW-20	11/16/09	11.72	2.91		8.81	
MW-20	03/08/10	11.72	2.40		9.32	
MW-20	06/07/10	11.72	2.76		8.96	
MW-20	09/09/10	11.72	4.22		7.50	
MW-20	11/15/10	11.72	3.03		8.69	
MW-20	03/01/11	11.72	2.18		9.54	
MW-20	05/23/11	11.72	2.11		9.61	
MW-20	08/29/11	11.72	4.05		7.67	
MW-20	12/01/11	11.72	3.08		8.64	
MW-20	03/01/12	11.72	3.09		8.63	
MW-20	05/30/12	11.72	2.89		8.83	
MW-20	08/25/12	11.72	3.88		7.84	
MW-20	11/07/12	11.72	2.98		8.74	
MW-20	02/27/13	11.72	2.60		9.12	
MW-20	04/08/13	11.72	2.23		9.49	
MW-20	07/29/13	11.72	4.93		6.79	
MW-20	10/02/13	11.72	4.64		7.08	
MW-20	01/21/14	11.72	3.44		8.28	
MW-20	04/22/14	11.72	2.33		9.39	
MW-20	07/15/14	11.72	3.51		8.21	
MW-20	03/17/15	11.72	1.49		10.23	
MW-20	09/28/15	11.72	3.95		7.77	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-20	03/29/16	11.72	1.65		10.07	
MW-20	10/11/16	11.72	3.87		7.85	
MW-20 MW-20	03/28/17 10/10/17	11.72 11.72	0.98 4.03		10.74 7.69	
MW-20	03/28/18	11.72	2.69		9.03	
MW-20	10/02/18	11.72	4.25		7.47	
MW-20	04/02/19	11.72	3.25		8.47	
MW-20	10/01/19	11.72	3.97		7.75	
MW-20	03/25/20	11.72	2.75		8.97	
MW-20 MW-21	10/19/20 02/11/02	11.72 10.53	3.50 3.80	0.46	8.22 7.10	
MW-21	05/20/02	10.53	5.98	0.46	4.89	
MW-21	08/27/02	10.53	3.95	0.43	6.92	
MW-21	11/04/02	10.53	4.95	0.01	5.59	Product recovery pump in well
MW-21	02/18/03	10.53	3.59	0.01	6.95	Product recovery pump in well
MW-21	06/09/03	10.53	3.53	Sheen	7.00	Product recovery pump in well
MW-21	09/15/03	9.41	3.98	0.01	5.44	Product recovery pump in well
MW-21 MW-21	11/18/03	9.41	3.08 2.47	Sheen	6.33	Product recovery pump in well
MW-21	02/24/04 05/10/04	9.41 9.41	3.65	Sheen Sheen	6.94 5.76	Product recovery pump in well  Product recovery pump in well
MW-21	08/24/04	9.41	3.81	Sheen	5.60	Product recovery pump in well
MW-21	12/13/04	9.41	3.24	Sheen	6.17	The state of the s
MW-21	03/08/05	9.41	3.72		5.69	
MW-21	06/06/05	9.41	3.58	Sheen	5.83	
MW-21	09/19/05	9.41	4.19		5.22	
MW-21	12/12/05	9.41	4.04		5.37	
MW-21 MW-21	03/13/06 06/05/06	9.41 9.41	2.48 3.27		6.93 6.14	
MW-21	09/11/06	9.41	3.90	0.08	5.57	
MW-21	12/11/06	9.41	2.34	0.04	7.10	
MW-21	03/26/07	9.41	2.87		6.54	
MW-21	06/18/07	9.41	3.75		5.66	
MW-21	09/24/07	9.41	3.81	Sheen	5.60	
MW-21	12/10/07	9.41	2.14		7.27	
MW-21 MW-21	03/03/08 06/02/08	9.41 9.41	3.18 3.63	 Sheen	6.23 5.78	
MW-21	09/04/08	9.41	3.60		5.81	
MW-21	12/04/08	9.41	3.48	Sheen	5.93	
MW-21	03/04/09	9.41	2.84	Sheen	6.57	
MW-21	06/01/09	9.41	3.34		6.07	
MW-21	09/21/09	9.41	3.74	Sheen	5.67	
MW-21 MW-21	11/16/09 03/08/10	9.41 9.41	2.59 2.23		6.82 7.18	
MW-21	06/07/10	9.41			7.10	Not Measured
MW-21	09/09/10	9.41	3.66		5.75	THOU MICESURE
MW-21	11/15/10	9.41	2.79		6.62	
MW-21	03/01/11	9.41	2.21		7.20	
MW-21	05/23/11	9.41	2.47		6.94	
MW-21	08/29/11	9.41	3.53		5.88	
MW-21 MW-21	12/01/11 03/01/12	9.41 9.41	2.77 2.27	Sheen Sheen	6.64 7.14	
MW-21	03/01/12	9.41	2.27	Sneen 	6.55	
MW-21	08/25/12	9.41	3.20		6.21	
MW-21	11/07/12	9.41	2.53		6.88	
MW-21	02/27/13	9.41	2.61		6.80	
MW-21	04/08/13	9.41	1.99		7.42	
MW-21	07/29/13	9.41	3.31		6.10	<u> </u>
MW-21 MW-21	10/02/13 01/21/14	9.41 9.41	2.49 3.02		6.92 6.39	
MW-21	04/22/14	9.41	2.37		7.04	
MW-21	07/15/14	9.41	3.12		6.29	
MW-21	03/17/15	9.41	1.74		7.67	
MW-21	09/28/15	9.41	3.23		6.18	
MW-21	03/29/16	9.41	1.62		7.79	
MW-21	10/11/16	9.41	3.00		6.41	
MW-21 MW-21	03/28/17 10/10/17	9.41 9.41	1.28 3.41		8.13 6.00	
MW-21	03/28/18	9.41	2.49		6.92	
MW-21	10/02/18	9.41	3.41		6.00	
MW-21	04/02/19	9.41	2.65		6.76	
MW-21	10/01/19	9.41	3.25		6.16	
MW-21	03/25/20	9.41	2.55		6.86	
MW-21	10/19/20	9.41	2.99		6.42	



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
MW-22	02/11/02	12.39	7.18		5.21	
MW-22	05/20/02	12.39	9.44		2.95	
MW-22	08/27/02	12.39	9.55		2.84	
MW-22	11/04/02	12.39	9.91		2.48	
MW-22	02/18/03	12.39	7.75		4.64	
MW-22	06/09/03	12.39	8.71		3.68	
MW-22	09/15/03	16.32	9.75		6.57	
MW-22	11/18/03	16.32	8.55		7.77	
MW-22	02/24/04	16.32	7.56		8.76	
MW-22 MW-22	05/10/04 08/24/04	16.32 16.32	8.76 9.25		7.56 7.07	
MW-22	12/13/04	16.32	8.70	 	7.62	
MW-22	03/08/05	16.32	8.72		7.60	
MW-22	06/06/05	16.32	8.58		7.74	
MW-22	09/19/05	16.32	9.61		6.71	
MW-22	12/12/05	16.32	8.90		7.42	
MW-22	03/13/06	16.32	4.37		11.95	
MW-22	06/05/06	16.32	8.31		8.01	
MW-22	09/11/06	16.32	9.54		6.78	
MW-22	12/11/06	16.32	7.44		8.88	
MW-22	03/26/07	16.32	7.68		8.64	
MW-22 MW-22	06/18/07 09/24/07	16.32 16.32	8.78 9.55		7.54 6.77	
MW-22	12/10/07	16.32	7.84		8.48	
MW-22	03/03/08	16.32	8.12		8.20	
MW-22	06/02/08	16.32	8.85		7.47	
MW-22	09/04/08	16.32	9.22		7.10	
MW-22	12/04/08	16.32	9.00		7.32	
MW-22	03/04/09	16.32	8.43		7.89	
MW-22	06/01/09	16.32	8.56		7.76	
MW-22	09/21/09	16.32	9.51		6.81	
MW-22	11/16/09	16.32	8.31		8.01	
MW-22	03/08/10	16.32	7.40		8.92	
MW-22 MW-22	06/07/10 09/09/10	16.32 16.32	8.00 9.22		8.32 7.10	
MW-22	11/15/10	16.32	8.20		8.12	
MW-22	03/01/11	16.32	7.18		9.14	
MW-22	05/23/11	16.32	7.35		8.97	
MW-22	08/29/11	16.32	9.01		7.31	
MW-22	12/01/11	16.32	8.48		7.84	
MW-22	03/01/12	16.32	7.98		8.34	
MW-22	05/30/12	16.32	7.92		8.40	
MW-22	08/25/12	16.32	8.79		7.53	
MW-22	11/07/12	16.32	8.24		8.08	
MW-22 MW-22	02/27/13 04/08/13	16.32 16.32	7.42 7.28		8.90 9.04	
MW-22	04/06/13	16.32	8.59		7.73	
MW-22	10/02/13	16.32	8.29		8.03	
MW-22	01/21/14	16.32	8.39		7.93	
MW-22	04/22/14	16.32	7.22		9.10	
MW-22	07/15/14	16.32	8.45		7.87	
MW-22	03/17/15	16.32	6.65		9.67	
MW-22	09/28/15	16.32	8.88		7.44	
MW-22	03/29/16	16.32	6.41		9.91	
MW-22	10/12/16	16.32	9.04		7.28	Re-gauged on 10/12/16
MW-22 MW-22	03/28/17	16.32 16.32	5.87		7.27	
MW-22	10/10/17 03/28/18	16.32	9.05 7.46		8.86	
MW-22	10/02/18	16.32	9.22		7.10	
MW-22	04/02/19	16.32	7.81		8.51	
MW-22	10/01/19	16.32	8.98		7.34	
MW-22	03/25/20	16.32	7.41		8.91	
MW-22	10/19/20	16.32	8.68	-	7.64	
MW-23	11/18/03	14.15	7.66	Sheen	6.49	
MW-23	02/24/04	14.15	7.18	Sheen	6.97	
MW-23	05/10/04	14.15	7.89	<0.01	6.26	
MW-23	08/24/04	14.15	8.89	 Chan	5.26	
MW-23 MW-23	12/13/04 03/08/05	14.15 14.15	7.49 7.57	Sheen Sheen	6.66	
MW-23	03/08/05	14.15	7.72	Sheen	6.43	
MW-23	09/19/05	14.15	8.17	0.17	6.12	
MW-23	10/12/05	14.15	8.10	Sheen	6.05	
MW-23	12/12/05	14.15	7.93		6.22	



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
		(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-23	03/13/06	14.15	7.17		6.98	
MW-23	06/05/06	14.15	7.62		6.53	
MW-23	09/11/06	14.15	8.22	0.02	5.95	
MW-23	12/11/06 03/26/07	14.15 14.15	7.17 7.41		6.98 6.74	
MW-23	03/26/07	14.15	7.41		6.25	
MW-23	09/25/07	14.15	8.14	Sheen	6.01	
MW-23	12/10/07	14.15	7.38	Sheen	6.77	
MW-23	03/03/08	14.15	7.49	Sheen	6.66	
MW-23	06/02/08	14.15	8.71	Sheen	5.44	
MW-23	09/04/08	14.15	8.04		6.11	
MW-23 MW-23	12/04/08 03/04/09	14.15 14.15	8.05 7.48		6.10 6.67	
MW-23	06/01/09	14.15	7.98		6.17	
MW-23	09/21/09	14.15	8.13		6.02	
MW-23	11/16/09	14.15	7.50	Sheen	6.65	
MW-23	03/08/10	14.15	7.01		7.14	
MW-23	06/07/10	14.15	7.49	Sheen	6.66	
MW-23	09/09/10	14.15	8.02	Sheen	6.13	
MW-23	11/15/10	14.15	7.60	 Choon	6.55	
MW-23 MW-23	03/01/11	14.15 14.15	7.26 7.38	Sheen Sheen	6.89 6.77	
MW-23	08/29/11	14.15	7.91	Sheen	6.24	
MW-23	12/01/11	14.15	7.58		6.57	
MW-23	03/01/12	14.15	7.35		6.80	
MW-23	05/30/12	14.15	7.29		6.86	
MW-23	08/25/12	14.15	7.41		6.74	
MW-23	11/07/12	14.15	7.19		6.96	
MW-23	02/27/13	14.15	7.23		6.92	
MW-23	04/08/13	14.15	7.15		7.00	
MW-23 MW-23	07/29/13 10/02/13	14.15 14.15	7.47 7.34		6.68 6.81	
MW-23	01/21/14	14.15	7.72		6.43	
MW-23	04/22/14	14.15	7.25		6.90	
MW-23	07/15/14	14.15	7.60		6.55	
MW-23	03/17/15	14.15	7.11		7.04	
MW-23	09/29/15	14.15	7.65		6.50	
MW-23	03/29/16	14.15	6.69		7.46	
MW-23	10/11/16	14.15	7.88		6.27	
MW-23 MW-23	03/28/17	14.15 14.15	6.80 7.89		7.35 6.26	
MW-23	03/28/18	14.15	7.29		6.86	
MW-23	10/02/18	14.15	7.81		6.34	
MW-23	04/02/19	14.15	7.25		6.90	
MW-23	10/01/19	14.15	7.75		6.40	
MW-23	03/25/20	14.15	7.29		6.86	
MW-23	10/19/20	14.15	7.66		6.49	
MW-24	11/18/03	14.34	7.65	Sheen	6.69	
MW-24	02/24/04	14.34	7.07	Sheen	7.27	
MW-24 MW-24	05/10/04 08/24/04	14.34 14.34	7.73 7.90	0.02 0.10	6.63 6.52	
MW-24	12/13/04	14.34	7.47	Sheen	6.87	
MW-24	03/08/05	14.34	7.57	Sheen	6.77	
MW-24	06/06/05	14.34	7.24	0.02	7.12	
MW-24	09/19/05	14.34	8.39	0.29	6.18	
MW-24	10/12/05	14.34	8.45	0.47	6.27	
MW-24	12/12/05	14.34	8.01	0.11	6.42	
MW-24	03/13/06	14.34	7.19		7.15	
MW-24 MW-24	06/05/06 09/11/06	14.34 14.34	7.59 8.31	0.20	6.75 6.19	
MW-24	12/11/06	14.34	7.37		6.97	
MW-24	03/26/07	14.34	7.42		6.92	
MW-24	06/18/07	14.34	7.89		6.45	
MW-24	09/25/07	14.34	8.00	Sheen	6.34	
MW-24	12/10/07	14.34	7.42		6.92	
MW-24	03/03/08	14.34	7.51	Sheen	6.83	
MW-24	06/02/08	14.34	8.92		5.42	
MW-24	09/04/08	14.34	7.99		6.35	
MW-24 MW-24	12/04/08 03/04/09	14.34 14.34	7.96 7.51		6.38 6.83	
MW-24	06/01/09	14.34	7.87	Sheen	6.47	
MW-24	09/21/09	14.34	8.09		6.25	
MW-24	11/16/09	14.34	7.46	Sheen	6.88	



Well ID	Date Measured	Casing Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Groundwater Elevation <sup>1, 2</sup>	Comments
	ouou.ou	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
MW-24	03/08/10	14.34	7.03		7.31	
MW-24	06/07/10	14.34	7.51	Sheen	6.83	
MW-24 MW-24	09/09/10 11/15/10	14.34 14.34	8.01 7.61	Sheen Sheen	6.33 6.73	
MW-24	03/01/11	14.34	7.26	Sheen	7.08	
MW-24	05/23/11	14.34	7.37		6.97	
MW-24	08/29/11	14.34	7.92	Sheen	6.42	
MW-24	12/01/11	14.34	7.73		6.61	
MW-24	03/01/12	14.34	7.39		6.95	
MW-24	05/30/12	14.34	7.41		6.93	
MW-24 MW-24	08/25/12 11/07/12	14.34 14.34	7.59 7.26		6.75 7.08	
MW-24	02/27/13	14.34	7.26		7.00	
MW-24	04/08/13	14.34	7.27		7.07	
MW-24	07/29/13	14.34	7.58		6.76	
MW-24	10/02/13	14.34	7.34		7.00	
MW-24	01/21/14	14.34	7.66		6.68	
MW-24	04/22/14	14.34	7.20		7.14	
MW-24	07/15/14	14.34	7.59		6.75	
MW-24 MW-24	03/17/15	14.34 14.34	7.06 7.65		7.28	
MW-24	09/29/15 03/29/16	14.34	6.61		6.69 7.73	
MW-24	10/11/16	14.34	7.91		6.43	
MW-24	03/28/17	14.34	6.71		7.63	
MW-24	10/10/17	14.34	7.88		6.46	
MW-24	03/28/18	14.34	7.30		7.04	
MW-24	10/02/18	14.34	7.80		6.54	
MW-24	04/02/19	14.34	7.22		7.12	
MW-24	10/01/19	14.34	7.76		6.58	
MW-24	03/25/20	14.34	7.29		7.05	
MW-24	10/19/20	14.34	7.66	 Choon	6.68	
MW-25 MW-25	11/18/03 02/24/04	13.05 13.05	7.50 6.48	Sheen Sheen	5.55 6.57	
MW-25	05/10/04	13.05	7.61		5.44	
MW-25	08/24/04	13.05	7.11		5.94	
MW-25	12/13/04	13.05	7.49		5.56	
MW-25	03/08/05	13.05	7.61		5.44	
MW-25	06/06/05	13.05	7.47		5.58	
MW-25	09/19/05	13.05	7.93		5.12	
MW-25	12/12/05	13.05	7.71		5.34	
MW-25	03/13/06	13.05	7.02		6.03	
MW-25 MW-25	06/05/06 09/11/06	13.05 13.05	7.38 7.88		5.67 5.17	
MW-25	12/11/06	13.05	7.03		6.02	
MW-25	06/18/07	13.05	6.77		6.28	
MW-25	03/03/08	13.05	7.28		5.77	
MW-25	06/02/08	13.05	7.71		5.34	
MW-25	09/04/08	13.05	7.33		5.72	
MW-25	12/04/08	13.05				Not Measured
MW-25	06/01/09	13.05	7.60		5.45	
MW-25 MW-25	06/07/10 05/23/11	13.05 13.05	7.31 7.13		5.74 5.92	
MW-25	05/23/11	13.05	7.13		5.92	
MW-25	03/17/15	13.05	6.92		6.13	
MW-25	09/29/15	13.05	7.49		5.56	
MW-25	03/29/16	13.05	6.38		6.67	
MW-25	10/11/16	13.05	7.65		5.40	
MW-25	03/28/17	13.05	6.44		6.61	
MW-25	10/10/17	13.05	7.65		5.40	
MW-25	03/28/18	13.05	7.03		6.02	
MW-25 MW-25	10/02/18 04/02/19	13.05 13.05	7.68 7.07		5.37 5.98	
MW-25	10/01/19	13.05	7.54		5.51	
MW-25	03/25/20	13.05	7.11		5.94	
MW-25	10/19/20	13.05	7.47		5.58	
E-1	02/11/02	9.04	3.65		5.39	
E-1	05/20/02	9.04	4.59		4.45	
E-1	08/27/02	9.04				Not Measured-Dry
E-1	11/04/02					Not Measured-Dry/Damaged
E-1	06/11/03	 12.05	7.10		 E 00	Not Measured-Damaged
E-1 E-1	05/30/12	13.05	7.12		5.93 Abandoned	
SF-01	12/18/00					T
<b>3. 6.</b>	, .0,00					<u> </u>



	Date	Casing	Depth to	Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup> (feet NAVD88)	Groundwater (feet BTOC)	Hydrocarbons (feet)	Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
SF-01		(100111111200)	(1001 2100)	(1001)	Abandoned	
SF-01R	02/11/02	10.68	7.11		3.57	
SF-01R	05/20/02	10.68	9.07	Sheen	1.61	
SF-01R	08/27/02	10.68	8.44	0.01	2.25	
SF-01R	11/04/02	10.68	9.63		1.05	
SF-01R SF-01R	02/18/03 06/09/03	10.68 10.68	7.72 8.30		2.96 2.38	
SF-01R	09/15/03	14.74	8.60		6.14	
SF-01R	11/18/03	14.74	7.45		7.29	
SF-01R	02/24/04	14.74	7.76		6.98	
SF-01R	05/10/04	14.74	8.11		6.63	
SF-01R	08/24/04	14.74	8.49		6.25	
SF-01R	12/13/04 03/08/05	14.74				Inaccessible, under construction trailer
SF-01R SF-01R	06/06/05	14.74 14.74	8.16 8.16		6.58 6.58	
SF-01R	09/19/05	14.74				Inaccessible, under construction trailer
SF-01R	12/12/05	14.74	8.39		6.35	
SF-01R	03/13/06	14.74	7.70		7.04	
SF-01R	06/05/06	14.74	8.09		6.65	
SF-01R	09/11/06	14.74	8.60		6.14	
SF-01R	12/11/06	14.74	7.73		7.01	
SH-02 SH-02R	02/11/02 02/11/02	9.35	5.45	De	stroyed during constru 3.90	uction activities
SH-02R	05/20/02	9.35	6.49		2.86	
SH-02R	08/27/02	9.35	6.27		3.08	
SH-02R	11/04/02	9.35	6.62		2.73	
SH-02R	02/18/03	9.35	4.85		4.50	
SH-02R	06/09/03	9.35	4.75		4.60	
SH-02R	09/15/03	13.40	6.50		6.90	
SH-02R SH-02R	11/18/03 02/24/04	13.40 13.40	6.03 4.62		7.37 8.78	
SH-02R	05/10/04	13.40	5.88		7.52	
SH-02R	08/24/04	13.40	6.21		7.19	
SH-02R	12/13/04	13.40	5.14		8.26	
SH-02R	03/08/05	13.40	5.90		7.50	
SH-02R	06/06/05	13.40	5.72		7.68	
SH-02R	09/19/05	13.40	6.56		6.84	
SH-02R SH-02R	12/12/05 03/13/06	13.40 13.40	5.94 4.80		7.46 8.60	
SH-02R	06/05/06	13.40	5.41		7.99	
SH-02R	09/11/06	13.40	6.54		6.86	
SH-02R	12/11/06	13.40	4.82		8.58	
SH-02R	03/26/07	13.40	4.98		8.42	
SH-02R	06/18/07	13.40	5.94		7.46	
SH-02R SH-02R	09/25/07 12/10/07	13.40 13.40	6.54 5.13		6.86 8.27	
SH-02R	03/03/08	13.40	5.45	 	7.95	
SH-02R	06/02/08	13.40	6.10		7.30	
SH-02R	09/04/08	13.40	6.19		7.21	
SH-02R	12/04/08	13.40	6.08		7.32	
SH-02R	03/04/09	13.40	5.63		7.77	
SH-02R	06/01/09	13.40	5.79		7.61	
SH-02R SH-02R	09/21/09 11/16/09	13.40 13.40	6.49 5.37		6.91 8.03	
SH-02R	03/08/10	13.40	4.88		8.52	
SH-02R	06/07/10	13.40	5.25		8.15	
SH-02R	09/09/10	13.40	6.31		7.09	
SH-02R	11/15/10	13.40	5.42		7.98	
SH-02R	03/01/11	13.40	4.71		8.69	
SH-02R	05/23/11	13.40	4.78		8.62	
SH-02R SH-02R	08/29/11 12/01/11	13.40	6.16 5.50		7.24 7.90	
SH-02R SH-02R	03/01/11	13.40 13.40	5.34		7.90 8.06	
SH-02R	05/30/12	13.40	5.32		8.08	
SH-02R	08/25/12	13.40	6.03		7.37	
SH-02R	11/07/12	13.40	5.37		8.03	
SH-02R	02/27/13	13.40	5.01		8.39	
SH-02R	04/08/13	13.40	4.77		8.63	
SH-02R	07/29/13	13.40	5.98		7.42	<u> </u>
SH-02R SH-02R	10/02/13 01/21/14	13.40 13.40	5.54 5.76		7.86 7.64	
SH-02R	04/22/14	13.40	4.76		8.64	
SH-02R	07/15/14	13.40	5.78		7.62	



2720 13th	Avenue	Southwest,	Seattle,	Washington

	Dete	Casing	Don't to	Concrete Bl	Groundwater	
Well ID	Date Measured	Elevation <sup>1</sup>	Depth to Groundwater	Separate Phase Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
Well ID	Measureu	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	Comments
SH-02R	03/17/15	13.40	4.43		8.97	
SH-02R	09/28/15	13.40	6.00		7.40	
SH-02R	03/29/16	13.40	3.96		9.44	
SH-02R SH-02R	10/11/16	13.40	6.11		7.29	
SH-02R SH-02R	03/28/17 10/10/17	13.40 13.40	3.65 6.09		9.75 7.31	
SH-02R	03/28/18	13.40	4.92		8.48	
SH-02R	10/02/18	13.40	6.27		7.13	
SH-02R	04/02/19	13.40	5.20		8.20	
SH-02R	10/01/19	13.40	6.02		7.38	
SH-02R	03/25/20	13.40	4.90		8.5	
SH-02R SH-04	10/19/20 02/11/02	13.40 13.45	5.69 9.40		7.71 4.05	
SH-04	05/20/02	13.45	9.40		2.21	
SH-04	08/27/02	13.45	11.02		2.43	
SH-04	11/04/02	13.45	9.31		4.14	
SH-04	02/18/03	13.45	9.80		3.65	
SH-04	06/09/03	13.45	10.41		3.04	
SH-04	09/15/03	17.41	11.15		6.26	
SH-04	11/18/03	17.41	7.61		9.80	
SH-04	02/24/04	17.41	6.62		10.79	
SH-04 SH-04	05/10/04 08/24/04	17.41 17.41	11.40 10.88		6.01 6.53	
SH-04 SH-04	12/13/04	17.41	10.88		6.53	
SH-04	03/08/05	17.41	10.33		7.08	<u> </u>
SH-04	06/06/05	17.41	10.23		7.18	
SH-04	09/19/05	17.41	11.03		6.38	
SH-04	12/12/05	17.41	10.53		6.88	
SH-04	03/13/06	17.41	9.22		8.19	
SH-04	06/05/06	17.41	10.05		7.36	
SH-04	09/11/06	17.41	11.00		6.41	
SH-04 SH-05	12/11/06 10/27/93	17.41 8.77	9.50 6.66		7.91 2.11	
SH-05	01/19/94	8.77	5.92	 	2.85	
SH-05	06/07/94	8.77	6.30		2.47	
SH-05	08/17/94	8.77	6.58		2.19	
SH-05	11/21/94	8.77	6.03		2.74	
SH-05	03/07/96	8.77	4.67		4.10	
SH-05	01/13/97	8.77	3.84		4.93	
SH-05	10/06/00	8.77	5.23		3.54	
SH-05 SH-05	12/18/00 03/27/01	8.77	5.80	 Do:	2.97 stroyed during constru	untion potivition
SH-05R	05/20/02	9.83	8.07	Sheen	1.76	
SH-05R	08/27/02	9.83	7.59		2.24	
SH-05R	11/04/02	9.83	7.81	Sheen	2.02	
SH-05R	02/18/03	9.83	7.60		2.23	
SH-05R	06/09/03	9.83	7.29		2.54	
SH-05R	09/15/03	13.89	7.42	Sheen	6.47	
SH-05R	11/18/03	13.89	7.21	Sheen	6.68	
SH-05R SH-05R	02/24/04 05/10/04	13.89 13.89	6.41 7.33		7.48 6.56	
SH-05R	08/24/04	13.89	7.33		6.29	
SH-05R	12/13/04	13.89	7.15		6.74	
SH-05R	03/08/05	13.89	7.62		6.27	
SH-05R	06/06/05	13.89	7.24		6.65	
SH-05R	09/19/05	13.89	7.80		6.09	
SH-05R	12/12/05	13.89	7.49		6.40	
SH-05R	03/13/06	13.89	6.38		7.51	
SH-05R SH-05R	06/05/06 09/11/06	13.89 13.89	7.10 7.72		6.79 6.17	
SH-05R	12/11/06	13.89	6.61		7.28	
SH-05R	03/26/07	13.89	6.82		7.07	
SH-05R	06/18/07	13.89	7.43		6.46	
SH-05R	09/25/07	13.89	7.72		6.17	
SH-05R	12/10/07	13.89	6.70		7.19	
SH-05R	03/03/08	13.89	7.01		6.88	
SH-05R	06/02/08	13.89	7.50		6.39	
SH-05R	09/04/08	13.89	7.55		6.34	
SH-05R SH-05R	12/04/08 03/04/09	13.89 13.89	7.12 7.02		6.77 6.87	
SH-05R	06/01/09	13.89	7.02		6.53	
SH-05R	09/21/09	13.89	7.73		6.16	
SH-05R	11/16/09	13.89	6.93		6.96	



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
SH-05R	03/08/10	13.89	6.47	(leet) 	7.42	
SH-05R	06/07/10	13.89	6.63		7.26	
SH-05R	09/09/10	13.89	7.58		6.31	
SH-05R	11/16/10	13.89	7.04		6.85	
SH-05R	03/01/11	13.89	6.58		7.31	
SH-05R	05/23/11	13.89	6.74		7.15	
SH-05R	08/29/11	13.89	7.52		6.37	
SH-05R	12/01/11	13.89	7.09		6.80	
SH-05R	03/01/12	13.89	6.89		7.00	
SH-05R	05/30/12	13.89	6.91		6.98	
SH-05R	08/25/12	13.89	7.29		6.60	
SH-05R	11/07/12	13.89	6.79		7.10	
SH-05R	02/27/13	13.89	6.77		7.12	
SH-05R	04/08/13	13.89	5.59		8.30	
SH-05R	07/29/13	13.89	7.25		6.64	
SH-05R SH-05R	10/02/13 01/21/14	13.89 13.89	6.82 7.18		7.07 6.71	
SH-05R	04/22/14	13.89	6.59		7.30	
SH-05R	07/15/14	13.89	7.17		6.72	
SH-05R	03/17/15	13.89	6.30		7.59	
SH-05R	09/28/15	13.89	7.23		6.66	
SH-05R	03/29/16	13.89				Inaccessible
SH-05R	10/11/16	13.89	7.38		6.51	
SH-05R	03/28/17	13.89	5.76		8.13	
SH-05R	10/10/17	13.89	7.49		6.40	
SH-05R	03/28/18	13.89	6.65		7.24	
SH-05R	10/02/18	13.89	7.40		6.49	
SH-05R	04/02/19	13.89	6.75		7.14	
SH-05R	10/01/19	13.89	7.33		6.56	
SH-05R	03/25/20	13.89	6.70		7.19	
SH-05R	10/19/20	13.89	7.18		6.71	
MW-07	01/13/97	7.66				
MW-07				Destroyed of	during construction ac	tivities
MW-07R	02/11/02	9.93	4.95		4.98	
MW-07R	05/20/02	9.93	7.29		2.64	
MW-07R	08/27/02	9.93	7.17		2.76	
MW-07R	11/04/02	9.93	7.53		2.40	
MW-07R	02/18/03					Not Measured-Inaccessible; covered with asphalt
MW-07R	06/09/03					Not Measured-Inaccessible; covered with asphalt  Not Measured-Located & cleaned out
MW-07R MW-07R	06/11/03 09/15/03	13.92	8.40		 5.52	Not Measured-Located & Cleaned Out
MW-07R	11/18/03	13.92	8.17	 	5.75	
MW-07R	02/24/04	13.92	5.64		8.28	
MW-07R	05/10/04	13.92	6.70		7.22	
MW-07R	08/24/04	13.92	6.95		6.97	
MW-07R	12/13/04	13.92	6.43		7.49	
MW-07R	03/08/05	13.92	6.67		7.25	
MW-07R	06/06/05	13.92	6.48		7.44	
MW-07R	09/19/05	13.92	7.35		6.57	
MW-07R	12/12/05	13.92	6.71		7.21	
MW-07R	03/13/06	13.92	5.59		8.33	
MW-07R	06/05/06	13.92	7.20		6.72	
MW-07R	09/11/06	13.92	7.30		6.62	
MW-07R	12/11/06	13.92	5.50		8.42	
MW-07R	03/26/07	13.92	5.84		8.08	
MW-07R	06/18/07	13.92	6.80		7.12	
MW-07R	09/25/07	13.92	7.27		6.65	
MW-07R	12/10/07 03/03/08	13.92	5.60		8.32	
MW-07R MW-07R	06/02/08	13.92 13.92	6.20 6.88		7.72 7.04	
MW-07R	09/04/08	13.92	6.94		6.98	
MW-07R	12/04/08	13.92	7.84		6.08	
MW-07R	03/04/09	13.92	6.30	 	7.62	
MW-07R	06/01/09	13.92	6.57		7.35	
MW-07R	09/21/09	13.92	7.24		6.68	
MW-07R	11/16/09	13.92	6.04		7.88	
MW-07R	03/08/10	13.92	5.63		8.29	
MW-07R	06/07/10	13.92	6.04		7.88	
MW-07R	09/09/10	13.92	7.05		6.87	
MW-07R	11/15/10	13.92	6.11		7.81	
MW-07R	03/01/11	13.92	5.43		8.49	
MW-07R	05/23/11	13.92	5.66		8.26	
MW-07R	08/29/11	13.92	6.97		6.95	



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
MW-07R	12/01/11	13.92	6.24		7.68	
MW-07R	03/01/12	13.92	6.10		7.82	
MW-07R	05/30/12	13.92	6.12		7.80	
MW-07R	08/25/12	13.92				Not Measured
MW-07R	11/07/12	13.92	6.02		7.90	Tot Houseloa
MW-07R	02/27/13	13.92	5.84		8.08	
MW-07R	04/08/13	13.92	5.49		8.43	
MW-07R	07/29/13	13.92	6.70		7.22	
MW-07R	10/02/13	13.92	6.06		7.86	
MW-07R	01/21/14	13.92	6.49		7.43	
MW-07R	04/22/14	13.92	5.56		8.36	
MW-07R	07/15/14	13.92	6.60		7.32	
MW-07R	03/17/15	13.92	5.06	<del></del>	8.86	
MW-07R	09/28/15	13.92	6.73	<del></del>	7.19	
MW-07R	03/29/16	13.92	4.75		9.17	
MW-07R	10/11/16	13.92	6.86		7.06	
MW-07R	03/28/17	13.92	4.54		9.38	
MW-07R	10/10/17					
MW-07R	03/28/18	13.92 13.92	6.95 5.75		6.97 8.17	
MW-07R	10/02/18	13.92	7.05		6.87	
MW-07R	04/02/19	13.92	6.09		7.83	<u> </u>
MW-07R	10/01/19	13.92	6.84		7.08	
MW-07R	03/25/20	13.92	5.82		8.10	
MW-07R	10/19/20	13.92	6.54		7.38	Not Managed CDU reserve with in the U
TMW-B1	09/09/10					Not Measured-SPH recovery unit in well
TMW-B1	05/23/11		7.37			Not Measured-SPH recovery unit in well
TMW-B1	12/01/11		8.17			Not Measured-SPH recovery unit in well
TMW-B1	03/01/12		7.75			Not Measured-SPH recovery unit in well
TMW-B1	08/25/12		8.37			Not Measured
TMW-B1	07/29/13		7.80			
TMW-B1	10/02/13		7.47			
TMW-B1	01/21/14		7.78			
TMW-B1	04/22/14		6.99			
TMW-B1	07/15/14					See SW/KH notes
TMW-B1	03/17/15		6.57			
TMW-B1	09/28/15		8.26			
TMW-B1	03/29/16		6.12			
TMW-B1	10/11/16		8.49			
TMW-B1	03/28/17		5.88			
TMW-B1	10/10/17		8.49			
TMW-B1	03/28/18		7.28			
TMW-B1	10/02/18		8.60			
TMW-B1	04/02/19		7.53			
TMW-B1	10/01/19		8.42			
TMW-B1	03/25/20		7.12			
TMW-B1	10/19/20		8.24			
TMW-1	06/21/13		3.44			Baseline monitoring event
TMW-1	07/29/13		3.72			
TMW-1	08/26/13		3.74			Two-month monitoring event
TMW-1	10/02/13		2.97			
TMW-1	01/21/14		3.48			
TMW-1	04/22/14		2.09			
TMW-1	07/15/14					Not done due to no TOC elev datum
TMW-1	03/17/15		1.65			
TMW-1	09/29/15		4.06			
TMW-1	03/29/16		1.69			
TMW-1	10/11/16		3.95			
TMW-1	03/28/17		1.23			
TMW-1	10/10/17		4.10			
TMW-1	03/28/18		2.72			
TMW-1	10/02/18		4.21			
TMW-1	04/02/19		3.06			
TMW-1	10/01/19		3.95			
TMW-1	03/25/20		2.53			·
TMW-1	10/19/20		3.77			
TMW-2	06/21/13		3.83			Baseline monitoring event
TMW-2	07/29/13		3.94			0 - 2 - 1
TMW-2	08/26/13		3.91			Two-month monitoring event
TMW-2	10/02/13		3.15			
TMW-2	01/21/14		3.63			
TMW-2	04/22/14		2.36			
TMW-2	07/15/14					Not done due to no TOC elev datum
TMW-2	03/17/15		1.68			
=	22,, 19					



Well ID	Date Measured	Casing Elevation <sup>1</sup> (feet NAVD88)	Depth to Groundwater (feet BTOC)	Separate Phase Hydrocarbons (feet)	Groundwater Elevation <sup>1, 2</sup> (feet NAVD88)	Comments
TMW-2	10/01/15		4.16			
TMW-2	03/29/16		1.84			
TMW-2	10/11/16		4.01			
TMW-2	03/28/17		1.41			
TMW-2	10/10/17		4.15			
TMW-2	03/28/18		2.86			
TMW-2	10/02/18		4.30			
TMW-2	04/02/19		3.2			
TMW-2	10/01/19		4.02			
TMW-2	03/25/20		2.74			
TMW-2	10/19/20		3.86			
TMW-3	06/21/13		3.81			Baseline monitoring event
TMW-3	07/29/13		3.91			
TMW-3	08/26/13		3.88			Two-month monitoring event
TMW-3	10/02/13		3.14			
TMW-3	01/21/14		3.76			
TMW-3	04/22/14		2.41			
TMW-3	07/15/14					Not done due to no TOC elev datum
TMW-3	03/17/15		1.67			
TMW-3	09/30/15		4.21			
TMW-3	03/29/16		2.20			
TMW-3	10/11/16		4.02			
TMW-3	03/28/17		1.66			
TMW-3	10/10/17		4.21			
TMW-3	03/28/18		3.01			



	Date	te Casing Depth		Separate Phase	Groundwater	
Well ID	Measured	Elevation <sup>1</sup>	Groundwater	Hydrocarbons	Elevation <sup>1, 2</sup>	Comments
TANA/ O	40/00/40	(feet NAVD88)	(feet BTOC)	(feet)	(feet NAVD88)	
TMW-3	10/02/18 04/02/19		4.31 3.42			
TMW-3	10/01/19		4.01			
TMW-3	03/25/20		2.88			
TMW-3	10/19/20		3.96	<del></del>		
TMW-4	06/21/13		3.50			Baseline monitoring event
TMW-4	07/29/13		3.75			
TMW-4	08/26/13		3.80			Two-month monitoring event
TMW-4	10/02/13		2.99			
TMW-4	01/21/14		3.45			
TMW-4	04/22/14		2.20			
TMW-4	07/15/14					Not done due to no TOC elev datum
TMW-4	03/17/15		1.3			
TMW-4	09/30/15		3.89			
TMW-4	03/29/16		1.22			
TMW-4	10/11/16		3.71			
TMW-4	03/28/17		1.37			
TMW-4 TMW-4	10/10/17 03/28/18		3.95 2.75			
TMW-4	10/02/18		4.01			
TMW-4	04/02/19		2.90			
TMW-4	10/01/19		3.76		<del></del>	
TMW-4	03/25/20		2.66			
TMW-4	10/19/20		3.64			
TMW-5	06/21/13		3.24			Baseline monitoring event
TMW-5	07/29/13		3.31			3
TMW-5	08/26/13		3.39			Two-month monitoring event
TMW-5	10/02/13		2.80			
TMW-5	01/21/14		3.22			
TMW-5	04/22/14		2.42			
TMW-5	07/15/14					Not done due to no TOC elev datum
TMW-5	03/17/15		1.84			
TMW-5	09/30/15		3.71			
TMW-5	03/29/16		1.57			
TMW-5	10/11/16		3.76			
TMW-5	03/28/17		1.30			
TMW-5	10/10/17 03/28/18		3.75 2.67			
TMW-5	10/02/18		3.93	 	 	
TMW-5	04/02/19		2.82			
TMW-5	10/01/19		3.75			
TMW-5	03/25/20		2.55			
TMW-5	10/19/20		3.65			
TMW-6	06/21/13		2.93			Baseline monitoring event
TMW-6	07/29/13		2.91			
TMW-6	08/26/13		2.92			Two-month monitoring event
TMW-6	10/02/13		2.12			
TMW-6	01/21/14		2.74			
TMW-6	04/22/14		1.72			
TMW-6	07/15/14					Not done due to no TOC elev datum
TMW-6	03/17/15		1.48			
TMW-6	09/30/15		3.21			
TMW-6	03/29/16		1.00			
TMW-6	10/11/16		3.12			
TMW-6	03/28/17		0.68			
TMW-6	10/10/17		3.24			
TMW-6	03/28/18		1.81			
TMW-6	10/02/18 04/02/19		3.17 2.00			
TMW-6	10/01/19		3.01			
TMW-6	03/25/20		2.01			
TMW-6	10/19/20		2.71			
111117	10/10/20		2.1			

#### Notes:

Highlighted = data from most recent monitoring event

-- = not measured/not applicable

BTOC = below top of casing (TOC); depth to groundwater measured from TOC

SPH = separate phase hydrocarbons

Wells MW-10D and MW-11D were deep wells, screened from 30 to 35 feet below grade

<sup>\*</sup> Well MW-9

<sup>1.</sup> Prior to the September 2003 monitoring event, TOC elevations were relative to National Geodetic Vertical Datum (N.G.V.D.) 1929 TIDAL 2 (survey benchmark elev=10.617). All TOC elevations were resurveyed in July 2003, relative to North American Vertical Datum1988 (NAVD88) with modified benchmark elevations to account for shifts from February 2001 earthquake.

 $<sup>2. \</sup> Groundwater\ elevation\ corrected\ for\ separate\ phase\ hydrocarbon\ thickness\ using\ the\ specific\ gravity\ of\ diesel\ (0.8),\ when\ present.$ 

#### **APPENDIX E**

**Historical Groundwater Analytical Results** 



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>아</b> mg/L	mg/L	Benzene	a Toluene	∃ P Ethylbenzene	a √r Xylenes	B Total Lead	a Dissolved © ⊢ Lead	Bissolved ⊝ Oxygen	mgthane	a P Total Iron	B Dissolved	m P	™ P <b>Nitrate</b>	B Sulfate ⊤	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-5	02/14/02	<0.25	2.3		<0.5		0.00055	0.0017	<0.0005	<0.0005											
A-5	05/22/02	<0.25	2.0		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
A-5	08/29/02	<0.25	1.2		<0.5		0.0017	0.00062	<0.0005	0.00099											
A-5	11/06/02	<0.25	1.2		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
A-5	02/20/03	<0.25	<0.25		<0.5		0.00086	0.0019	<0.0005	0.001											
A-5	06/10/03	0.26	0.40		<0.25		<0.0005	0.00067	<0.0005	0.0007											
A-5	09/17/03	<0.25	0.60		<0.50		0.0042	<0.0005	<0.0005	<0.0005											
A-5	11/20/03	<0.25	0.53		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-5	02/26/04	<0.25	3.3		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-5	05/12/04	0.27	0.43		<0.50		<0.0005	<0.0005	<0.0005	0.00057											
A-5	08/25/04	<0.25	1.1		<0.50		0.0029	<0.0005	<0.0005	<0.0005											
A-5	12/14/04	<0.25	0.43		<0.50		0.021	<0.001	<0.001	<0.001											
A-5	03/10/05	0.43	5.2		<0.50		0.12	0.0025	<0.001	0.0012											
A-5	06/07/05	0.54	2.4		1.7		0.12	0.0028	<0.001	0.0013											
A-5	09/20/05	0.37	1.2		<0.50		0.037	0.0017	<0.001	0.0011											
A-5	12/13/05	0.44	0.31		<0.50		0.049	0.0021	<0.0005	0.0013											
A-5	03/15/06	0.36	0.45		<0.50		0.052	0.0017	<0.001	0.0017											
A-5	06/08/06	0.91	0.55		<0.50		0.099	0.0036	0.00076	0.0034											
A-5	09/12/06	0.46	0.43		<0.50		0.031	0.0016	<0.001	0.0014											
A-5	12/12/06	0.7	0.53		<0.50		0.079	0.0028	<0.001	0.0025											
A-5	03/27/07	1.4					0.19	0.0045	0.0014	0.0050			0.8								
A-5	06/19/07	1.1	1.9		<0.50		0.09	0.0027	0.00072	0.0039											
A-5	09/24/07	0.72					0.039	0.0019	<0.0005	0.0018			2.70								
A-5	12/11/07	0.31					0.017	0.00096	<0.0005	0.00088			1.46								
A-5	03/04/08	1.4					0.12	0.0040	<0.0010	0.0040			0.10								
A-5	06/03/08	0.85					0.048	<0.0015	<0.0015	0.0029			1.90								
A-5	09/08/08	1.5					0.15	0.0032	0.0031	0.0076			1.13								
A-5	12/05/08	0.64					0.089	<0.0010	<0.0010	0.0038			0.41								
A-5	03/04/09	<0.25					0.0011	<0.0010	0.002	0.0071			0.41								
A-5	06/03/09	0.45					0.022	<0.0010	<0.0010	0.0027			0.61								
A-5	09/22/09	0.75					0.063	0.0012	0.0041	0.021			0.69								
A-5	11/17/09	0.43					0.011	<0.0010	<0.0010	0.0038			0.24								
A-5	03/08/10	0.34					0.0059	<0.0010	0.0012	0.0051			0.61								
A-5	06/09/10	<0.25					0.0063	<0.0010	<0.0010	0.0019			0.00								
A-5	09/10/10	0.80					0.031	0.0017	0.0047	0.025			3.32								
A-5	11/16/10	0.35					0.0025	<0.0010	0.0011	0.0086			0.30								
A-5	03/02/11	0.34					0.0042	<0.0010	<0.0010	0.0019			0.00								



Well ID	Date Sampled	mg/L	mg/L	T/DRO, SGC	<b>Q</b> mg/L	mg/L	a J/b Benzene	mg/L Loinene	∃ ⊝ Ethylbenzene	a Xylenes	B √ <b>Total Lead</b>	a Dissolved √ Lead	a Dissolved √r Oxygen	T/6 <sup>w</sup>	B <b>Total Iron</b>	u Dissolved Tron	mg/L	mg/L	mg/L √Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-5	05/25/11	0.39					0.0078	0.00057	<0.0005	0.0014			1.28								
A-5	08/30/11	0.47					0.0027	0.00070	<0.0005	0.0013			0.58								
A-5	12/02/11	0.29					0.0017	<0.0010	<0.0010	<0.0020			1.41								
A-5	03/02/12	<0.25					0.00094	<0.0005	<0.0005	<0.0005			0.37								
A-5	06/01/12	<0.25					0.012	<0.0010	<0.0010	0.0010			0.00								
A-5 (DUP)	06/01/12	<0.25					0.011	<0.0010	<0.0010	0.0010											Duplicate of A-5
A-5	08/25/12	0.57					0.02	0.0012	<0.0010 o	0.0014											
A-5	11/08/12	0.27					0.028	<0.001	<0.001	0.0011											
A-5	02/28/13	0.66					0.062	0.0017	<0.0005	0.0013											
A-5	04/10/13	0.46					0.014	<0.001	<0.001	<0.001											
A-5	07/29/13	0.54					0.033	0.0022	<0.0005	0.0022											
A-5	10/03/13	0.47					0.049	0.0014	<0.001	0.0016			0.00								
A-5	01/21/14	0.51					0.051	0.0012	<0.001	<0.001			6.00								
A-5	04/23/14	0.60					0.025	0.0015	<0.0005	0.0011											
A-5	07/15/14	0.61					0.017	0.0011	<0.0005	0.00095			0.37								
A-5	03/18/15	0.40					0.0045	0.0013	<0.0005	0.0012											
A-5	10/02/15	0.495					0.00161	<0.005	<0.001	<0.003			0.10								
A-5 (DUP)	10/02/15	0.553					0.00168	<0.005	<0.001	<0.003											Duplicate of A-5
A-5	03/29/16	0.413					0.00809	<0.005	<0.001	<0.003			0.33								
A-5	10/13/16	0.498					<0.001	<0.005	<0.001	<0.003			0.57								
A-5	03/29/17	0.277					0.00508	<0.001	<0.001	<0.003			0.27								
A-5	10/11/17	0.576					<0.00100	<0.00100	<0.00100	<0.00300			0.53								
A-5	03/28/18	1.04					0.00814	0.00201	<0.001	<0.003			0.13								
A-5	10/02/18	0.905 B					0.0014	0.00171	<0.001	<0.003			0.09								
A-5	04/03/19	0.591					0.00169	0.00145	<0.00100	<0.00300			0.10								
A-5	10/03/19	0.355					<0.00100	0.00141	<0.00100	<0.00300			0.17								
A-5	03/27/20	<0.500					0.00195	0.00146	<0.00100	<0.00300			0.17								
A-5	10/23/20	0.585 B					<0.00100	<0.00100	<0.00100	<0.00300			d								
A-8	02/14/02	<0.25	1.6		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
A-8	05/22/02	<0.25	0.51		<0.5		<0.0005	0.00058	<0.0005	<0.0005											
A-8	08/28/02	<0.25	<0.5		<0.5		<0.0005	0.0014	<0.0005	0.00066											
A-8	11/06/02	<0.25	0.43		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
A-8	02/20/03	<0.25	<0.25		<0.5		<0.0005	0.00083	<0.0005	<0.0005											
A-8	06/10/03	<0.25	<0.25		<0.25		<0.0005	0.00056	<0.0005	<0.0005											
A-8	09/17/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-8	11/20/03	<0.25	1.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-8	02/26/04	0.35	1.0000		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											



Well ID	Date Sampled	mg/L <b>GRO</b>	mg/L	mg/L	<b>OH</b> mg/L	mg/L	mg/L	mg/L	B Ethylbenzene	B Xylenes	<sup>B</sup> Total Lead	∃ Dissolved P Lead	a Dissolved ∂ Oxygen	J/G Methane	<sup>⊞</sup> Total Iron	a Dissolved √ Iron	mg T	™ Nitrate	<sup>™</sup> Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058							•			
A-8	05/12/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-8	08/25/04	<0.25	4.9		<0.50		<0.001	<0.001	<0.001	<0.001											
A-8	12/14/04	<0.25	1.7		<0.50		0.00056	0.00052	<0.0005	0.00094											
A-8	03/10/05	<0.25	2.1		<0.50		<0.0005	<0.0005	<0.0005	0.00055											
A-8	06/07/05	<0.25	1.2		1.5		<0.0005	<0.0005	<0.0005	<0.0005											
A-8	09/20/05	<0.25	3.5		0.83		0.0012	<0.001	<0.001	0.0012											
A-8	12/13/05	<0.25	0.54		<0.50		<0.0005	<0.0005	<0.0005	0.0011											
A-8	03/15/06	<0.25	0.55		<0.50		<0.0010	<0.0010	<0.0010	0.0010											
A-8	06/08/06	<0.25	0.47		<0.50		<0.0010	<0.0010	<0.0010	0.0010											
A-8	09/12/06	<0.25	0.76		<0.50		<0.0010	<0.0010	<0.0010	0.0011											
A-8	12/12/06	0.27	0.87		<0.50		<0.0010	0.0011	<0.0010	0.0015											
A-8	06/19/07	<0.25	2.4		0.58		<0.0010	<0.0010	<0.0010	0.0010											
A-8	06/03/08	<0.30	0.46		<0.50		<0.0015	<0.0015	<0.0015	<0.0015											
A-8	06/03/09	<0.25	1.6		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			0.55								
A-8	06/09/10	<0.25	0.45		<0.50		0.0054	<0.0010	<0.0010	<0.0010			0.00								
A-8	05/25/11	<0.25	1.2		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			1.32								
A-8	06/01/12	<0.50	0.90		<0.50		<0.0025	<0.0025	<0.0025	<0.0025			0.00								
A-8	04/10/13	0.25		<0.25	<0.50		<0.001	<0.001	<0.001	<0.001											
A-8	04/23/14	<0.25	1.5	<0.25	<0.50	<0.50	<0.0005	0.00061	<0.0005	<0.0005											
A-8	10/02/15	0.382		4.97		0.475	<0.001	<0.005	<0.001	<0.003			0.37								
A-8	10/13/16	0.341		0.498		<0.50	<0.001	<0.005	<0.001	<0.003			0.63								
A-8	10/11/17	0.143 B		0.438		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.48								
A-8	10/02/18	0.196		0.472		<0.25	<0.001	<0.001	<0.001	<0.003			0.07								
A-8	10/02/19	<0.100		0.794		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.13								
A-8	10/23/20	0.249 B		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.14								
A-10	02/14/02	<0.25	9.2		<0.5		<0.0005	0.00062	<0.0005	<0.0005											
A-10	05/22/02	0.31	8.8		<0.5		<0.0005	0.00086	<0.0005	<0.0005											
A-10	08/28/02	0.30	15		<0.5		<0.001	<0.001	<0.001	<0.001			1.40	5.7			16	<0.25	30.00	0.6	
A-10	11/06/02	0.37	13		<0.50		<0.0005	0.00057	<0.0005	<0.0005			2.00	5.9			15	<0.25	10.00	0.3	
A-10	02/20/03	<0.25	6.0		<0.5		0.0013	<0.0005	<0.0005	0.00055			2.70	1.0			22	6.1	86	<0.1	
A-10	06/10/03	0.45	19		<0.25		<0.001	<0.001	<0.001	<0.001			1.40	1.60			17.00	0.54	63.00	0.1	
A-10	09/17/03	0.68	30		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.70	3.20			47.00	<0.25 c	12.00	0.6	
A-10	11/20/03	1.1	89		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.40	0.10			4.90	<0.25 c	3.70	0.3	
A-10	02/26/04	<0.25	35		0.74		<0.0005	<0.0005	<0.0005	<0.0005			1.50	0.24			5.10	<0.25 b	61.00	0.2	
A-10	05/12/04	<0.25	3.5		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.60	*d			30.00	<0.25	10.00	<0.10	
A-10	08/25/04	<0.25	5.1		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.65	0.75			6.20	<0.25	57.00	0.12	
A-10	12/14/04	<0.25	1.1		<0.50		0.0030	<0.001	<0.001	<0.001			2.50	0.093			<0.050	<0.25	8.80	<0.10	



Well ID	Date Sampled	mg/L <b>GRO</b>	mg/L DRO	DRO, SGC	<b>OH</b> mg/L	mg/L	a √S <b>Benzene</b>	a Toluene	∃ © Ethylbenzene	a Xylenes	B Total Lead	B Dissolved اح Lead	B Dissolved ⊝ Oxygen	⊜ √ Methane	™g/L	m Dissolved √ Iron	mg/L	mg/L √Mitrate	⊜ 7∕Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-10	03/10/05	<0.25	4.6		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.58	6.60			12.00	<0.25	260.00	<0.10	
A-10	06/07/05	0.30	68		2.1		0.00069	<0.0005	<0.0005	<0.0005			1.51	1.00			3.40	<0.25	480.00	16	
A-10	09/20/05	0.60	1.5		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.10	2.40			5.60	<0.25	320.00	0.23	
A-10	12/13/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.20	0.067			<0.050	14.00	56.00	<0.10	
A-10	03/15/06	<0.25	1.7		<0.50		<0.0005	<0.0005	<0.0005	0.00050			2.20	2.50			42.00	<0.25	60.00	0.18	
A-10	06/08/06	<0.25	0.66		<0.50		<0.0005	<0.0005	<0.0005	0.00050			1.00	1.60			7.80	<0.25	4.30	0.22	
A-10	09/12/06	<0.25	0.65		<0.50		<0.0005	<0.0005	<0.0005	0.00050			1.60	1.40			15.00	<0.25	140.00	0.18	
A-10	12/12/06	<0.25	0.98		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.00	0.088			2.00	<0.25	7.90	<0.10	
A-10	06/19/07	<0.25	1.2		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.70								
A-10	06/03/09	<0.25	2.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.40								
A-10	06/09/10	<0.25	0.56		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.00								
A-10	05/25/11	<0.25	0.80		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.97								
A-10	06/01/12	<0.25	0.62		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.00								
A-10	04/10/13	<0.25		0.36	<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-10	04/23/14	<0.25	0.27	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005											
A-10	10/02/15	<0.100		0.723		<0.25	<0.001	<0.005	<0.001	<0.003			0.43								
A-10	10/13/16	<0.100		0.640		<0.500	<0.001	<0.005	<0.001	<0.003			0.61								
A-10	10/10/17	<0.100		1.15		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.50								
A-10	10/02/18	<0.1		1.38		0.261	<0.001	<0.001	<0.001	<0.003			0.04								
A-10	10/02/19	<0.100		0.441		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.13								
A-10	10/23/20	<0.100		0.704		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.16								
A-12	12/12/06	<0.25	0.98		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-12	06/03/08	<0.25	0.63		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
A-12	05/25/11	<0.025					<0.0005	<0.0005	<0.0005	<0.0005											
A-14R	02/14/02	<0.25	<0.25		<0.5		0.00061	0.0021	<0.0005	<0.0005	0.005*										
A-14R	05/22/02	<0.25	<0.5		<0.5		0.00053	0.0021	<0.0005	0.00054	0.02*										
A-14R	08/28/02	<0.25	<0.5		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		1.50	0.034			0.7	9.5	290.00	<0.1	
A-14R	11/06/02	<0.25	<0.25		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		2.30	0.054			0.4	5.7	290.00	0.1	
A-14R	02/20/03	<0.25	<0.25		<0.25		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		2.90	0.26			<0.2	2.4	300	<0.1	
A-14R	06/10/03	<0.25	<0.25		<0.25		<0.0005	<0.0005	<0.0005	<0.0005	0.02		2.00	0.21			2.20	6.00	220.00	0.3	
A-14R	09/17/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.025*		1.90	2.40			3.40	0.86 a	240.00	0.2	
A-14R	11/20/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.032*		1.80	0.45			2.40	0.63 c	250.00	<0.1	
A-14R	02/26/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.018*		1.40	3.30			0.31	0.69 b	190.00	0.1	
A-14R	05/12/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.30	1.40			<0.050	3.00	130.00	<0.10	
A-14R	08/25/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.22	4.30			0.66	0.42	200.00	<0.10	
A-14R	12/14/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0072*		3.00	3.50			1.00	<0.25	230.00	<0.10	
A-14R	03/10/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.15	1.30			2.40	<0.25	290.00	<0.10	



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>OH</b> mg/L	mg/L	Benzene	a <b>Toluene</b> ⊤	ڪ چ Ethylbenzene	<sup>B</sup> Xylenes	B √ Total Lead	∃ Dissolved P Lead	B Dissolved © Oxygen	T/S Methane	B √ Total Iron	B Dissolved ↑ Iron	B Ferrous Iron	D/6w Nitrate	⊜ 7/ Sulfate	mg/∟	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-14R	06/07/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.00	0.28			0.16	0.36	220.00	<0.2	
A-14R	09/20/05																				Not Sampled
A-14R	12/13/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.10	1.60			3.70	<0.25	150.00	<0.10	
A-14R	03/15/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.10	0.82			0.14	<0.25	80.00	<0.10	
A-14R	06/08/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.40	1.50			0.53	<0.25	38.00	<0.10	
A-14R	09/12/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.00	0.19			0.80	<0.25	110.00	<0.10	
A-14R	12/12/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
A-14R	06/19/07	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.90								
A-14R	12/12/07												2.90	1.2			0.76	<0.25	99.00	<0.10	
A-14R	06/03/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.90								
A-14R	06/03/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.00								
A-14R	06/09/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00								
A-14R	05/25/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.05								
A-14R	06/01/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00								
A-14R	04/10/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
A-14R	04/23/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
A-14R	10/01/15	<0.100		<0.100		<0.25	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.35								
A-14R	10/13/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.69								
A-14R	10/10/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.63								
A-14R	10/02/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.16								
A-14R	10/02/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.15								
A-14R	10/23/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.11								
A-18	05/25/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
A-19	05/25/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
A-20	05/25/11	2.5					<0.0010	<0.0010	0.037	0.013											
A-21	02/14/02	<0.25	<0.25		<0.5		<0.0005	0.0010	<0.0005	<0.0005	<0.005*										
A-21	05/22/02	<0.25	<0.5		<0.5		0.00061	0.0017	<0.0005	0.00057	<0.005*										
A-21	08/29/02	<0.25	0.76		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		2.10	0.31			33.00	<0.25	41.00	0.3	
A-21	11/06/02	<0.25	0.37		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		1.60	0.64			32.00	<0.25	32.00	<0.1	
A-21	02/19/03	<0.25	<0.5		<0.5		0.0013	0.0018	<0.0005	0.00061	<0.005*		1.90	1.60			28.00	<0.25	2.90	0.1	
A-21	06/10/03	0.25	<0.25		<0.25		0.0082	0.00058	<0.0005	<0.0005	0.062*		1.30	2.80			31.00	<0.25	0.30	0.2	
A-21	09/16/03	<0.25	<0.25		<0.50		0.0034	<0.0005	<0.0005	<0.0005	0.0085*		1.60	4.10			33.00	<0.25 b	5.30	0.7	
A-21	11/19/03	0.47	<0.25		<0.50		0.061	0.0019	<0.0005	0.0029	0.0067*		1.70	5.60			26.00	<0.25 b	16.00	0.2	
A-21	02/25/04	0.63	<0.50		<0.50		0.013	0.00066	0.045	0.0016	<0.0050*		2.10	2.60			31.00	<0.25 b	1.20	0.4	
A-21	05/12/04	0.50	<0.25		<0.50		0.0019	<0.0005	0.0042	0.00072	<0.0050*		0.80	1.80			33.00	<0.25	0.79	<0.10	
A-21	08/25/04	0.26	<0.25		<0.50		0.0015	<0.0005	<0.0005	0.0015	<0.0050*		1.44	5.80			16.00	<0.25	2.40	0.11	
A-21	12/14/04	0.99	<0.25		<0.50		0.061	0.0025	0.022	0.0083	<0.0050*		2.72	11.00			4.60	<0.25	0.74	0.12	



Well ID	Date Sampled	mg/L	mg/L	mg/L	<b>OH</b> mg/L	mg/L	mg/L	mg∕L Toluene	<sup>g</sup> Ethylbenzene ⊤	mg/L	B Total Lead	m Dissolved √7 Lead	B Dissolved ☐ Oxygen	™ethane	mg/L	m Dissolved Tron	mg/L	mg√r	™Sulfate	mg/L	Comments
Site-Specific C	Cleanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-21	03/10/05	1.5	0.26		<0.50		0.024	0.0021	0.0025	0.011	0.020*		1.50	8.50			19.00	<0.25	0.79	<0.10	
A-21	06/07/05	1.2	0.35		<0.50		0.0076	0.00084	0.00077	0.0043	<0.0050*		1.50	3.80			3.30	<0.25	<0.50	0.7	
A-21	09/20/05	1.3	<0.25		<0.50		0.011	0.0012	0.00066	0.0048	<0.0050*		2.60	6.10			27.00	<0.25	<0.50	<0.10	
A-21	12/13/05	1.6	<0.25		<0.50		0.017	0.0016	0.0015	0.0052	<0.0050*		2.50	7.50			30.00	<0.25	<0.50	<0.10	
A-21	03/15/06	0.97	<0.25		<0.50		0.0098	0.00097	0.0023	0.0033	<0.0050*		2.50	3.20			32.00	<0.25	<0.50	<0.10	
A-21	06/08/06	0.82	<0.25		<0.50		0.0023	0.00059	<0.0005	0.0019	<0.0050*		2.80	2.20			33.00	<0.25	<0.50	<0.10	
A-21	09/12/06	0.85	<0.25		<0.50		0.0019	<0.0005	<0.0005	0.0016	<0.0050*		2.60	2.90			31.00	<0.25	<0.50	<0.10	
A-21	12/12/06	0.85	<0.25		<0.50		0.0071	<0.0005	0.0021	0.0014	<0.0050*		3.10	3.20			46.00	<0.25	130.00	0.11	
A-21	03/27/07	0.28					<0.0005	<0.0005	<0.0005	<0.0005			3.80								
A-21	06/19/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		2.10	0.19			24	<0.25	120	0.13	
A-21	09/25/07	<0.25					0.0040	<0.0005	<0.0005	<0.0005			3.00								
A-21	12/11/07	0.51					0.0062	<0.0005	0.026	0.0020			1.70								
A-21	03/04/08	<0.25					<0.0005	<0.0005	0.0051	<0.0005			0.30								
A-21	06/04/08	<0.25					<0.0005	<0.0005	0.00075	<0.0005	<0.0050		1.60	0.11			20.00	0.27	150.00	0.14	
A-21	09/08/08	0.41					<0.0005	0.00074	0.0018	0.00053			1.71								
A-21	12/04/08	0.96					<0.0010	<0.0010	0.15	<0.0010			0.72								
A-21	03/04/09	0.48					0.0075	<0.0005	0.0068	0.021			0.37								
A-21	06/02/09	0.46					0.0027	<0.00050	0.0023	0.0059	0.0087		0.20	0.028			8.00	<0.25	320.00	<0.10	
A-21	09/22/09	0.27					<0.0005	<0.0005	<0.0005	<0.0005			0.56								
A-21	11/17/09	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.39								
A-21	03/08/10	<0.25					0.0026	<0.0005	0.0019	0.0046			0.85								
A-21	06/08/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.33	0.015			0.72	0.28	85.00	<0.10	
A-21	09/10/10	<0.25					<0.0010	<0.0010	<0.0010	<0.0010			3.49								
A-21	11/16/10	0.82					<0.0010	<0.0010	0.056	0.011			0.33								
A-21	03/02/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.50								
A-21	05/24/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.54	0.038			0.19	0.50	25.00	0.10	
A-21	08/30/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.38								
A-21	12/02/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0010			0.70								
A-21	03/02/12	1.7					<0.0010	<0.0010	0.16	0.026			0.29								
A-21	05/30/12	1.5					<0.0010	<0.0010	0.027	<0.0010	<0.0050		0.00	<0.010			9.60	<0.25	940.00	0.15	
A-21	08/25/12	1.6					<0.0010 o	<0.0010 o	0.024	<0.0010 o											
A-21	11/08/12	0.53					<0.0005	<0.0005	0.0011	0.0015											
A-21	02/28/13	0.44					<0.0005	<0.0005	<0.0005	<0.0005											
A-21	04/10/13	0.58					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050			<0.010				<0.25	920	<0.10	
A-21	07/29/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
A-21	10/03/13	<0.25					<0.001	<0.001	<0.001	<0.001			0.00								
A-21	01/21/14	<0.25					<0.001	<0.001	<0.001	<0.001			3.53								



Well ID	Date Sampled	mg/L	mg/L	The DRO, SGC	<b>9</b> mg/L	mg/L	a Benzene	Doluene	∃ ∩ Ethylbenzene	a Xylenes	B √ <b>Total Lead</b>	a Dissolved √A Lead	B Dissolved √ Oxygen	™ethane	Total Iron	u Dissolved	B Ferrous Iron	mg/L	<sup>©</sup> Sulfate	mg/L	Comments
Site-Specific C	eanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-21	04/23/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050			0.013			0.62	<0.25	250	<0.10	
A-21	07/15/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.39								
A-21	03/18/15	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.03	0.050			4.2	<2.5	1,500	<0.10	
A-21	10/01/15	<0.100					<0.001	<0.005	<0.001	<0.003	0.00526	0.00402	0.30	0.0590			73.9	<0.1	41.0	0.0780	
A-21	03/31/16	<0.100					<0.001	<0.005	<0.001	<0.003			0.96	0.0189			0.378 J5	0.295	42.8	<0.05	
A-21	10/13/16	<0.100					<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.82								
A-21	03/29/17	0.135					<0.001	<0.001	<0.001	<0.003			4.82								
A-21	10/13/17	0.142					<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.62								
A-21	03/29/18	0.12 B					0.00153	<0.001	<0.001	<0.003			2.01								
A-21	10/04/18	0.113 B					<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.06								
A-21	04/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			3.01								
A-21	10/04/19	0.206 B					<0.00100	<0.00100	<0.00100	<0.00300	0.00212	<0.00200	0.16								
A-21 A-21	03/26/20 10/23/20	<0.500 0.201 B					<0.00100 <0.00100	<0.00100 <0.00100	<0.00100 <0.00100	<0.00300 <0.00300	 <0.00500	<0.00500	0.25 0.27								
A-21 A-22R	05/25/11	27					3.4	0.086	3.0	1.7	<0.00500	<0.00500									
A-23R	02/14/02	0.26	2.1		<0.5		0.060	0.0010	0.0099	0.0072	0.72*a						<u></u>				
A-23R	05/20/02	0.74	6.9		<0.5		0.15	<0.001	0.088	0.0067	0.095*a										
A-23R	08/28/02	0.62	2.1		<0.5		0.20	0.0035	0.021	0.0075	0.23*		2.40	4.10			13.00	<0.25	270.00	0.20	
A-23R	11/05/02	0.74	1.7		<0.5		0.22	<0.0015	0.0059	0.014	0.18*		2.40	3.60			11.00	<0.25	200.00	1.60	
A-23R	02/19/03	0.71	2.3		<0.5		0.26	0.0033	0.0054	0.0059	0.049*		3.00	6.10			12.00	<0.25	120.00	<0.1	
A-23R	06/10/03	<0.25	1.8		<0.25		0.0073	<0.001	0.0028	<0.001	<0.005*		1.80	1.80			30.00	<0.25	300.00	0.20	
A-23R	09/16/03	0.70	1.3		<0.50		0.043	0.0029	0.057	0.0018	0.38*		1.40	7.60			12.00	<0.25 b	100.00	0.90	
A-23R	11/19/03	1.0	0.78		<0.50		0.08	0.0037	0.069	0.0035	0.13*		1.50	8.70			7.80	<0.25 b	26.00	0.80	
A-23R	02/25/04	1.6	0.78		<0.50		0.26	0.0072	0.061	0.015	0.081*		1.70	13.00			14.00	<0.25 b	17.00	0.70	
A-23R	05/12/04	0.28	0.45		<0.50		0.020	0.00075	0.0022	0.00082	<0.0050*		4.70	5.30			23.00	<0.25	80.00	<1.0	
A-23R	08/25/04	2.3	0.35		<0.50		0.46	0.012	0.074	0.020	0.012*		1.80	10.00			11.00	<0.25	31.00	0.34	
A-23R	12/14/04	2	0.65		<0.50		0.37	0.0084	0.041	0.013	0.018*		2.20	12.00			9.80	<0.25	6.40	0.25	
A-23R	03/10/05	0.60	0.31		<0.50		0.035	0.0011	0.0045	0.0014	0.035*		1.10	7.30			30.00	<0.25	220.00	0.20	
A-23R	06/07/05	0.33	<0.25		<0.50		0.0080	<0.0005	0.0012	<0.0005	0.013*		1.50	5.60			28.00	<0.25	200.00	1.90	
A-23R	09/20/05	<0.25	<0.25		<0.50		0.00060	<0.0005	<0.0005	<0.0005	0.0096*a		1.50	2.60			34.00	<0.25	270.00	<0.10	
A-23R	12/14/05	0.37	<0.25		<0.50		0.019	0.00056	0.00065	0.00058	0.032*		0.80	5.30			25.00	<0.25	50.00	0.17	
A-23R	03/15/06	1.1	<0.25		<0.50		0.34	0.0033	<0.0025	0.0051	<0.0050*		0.80	13.00			27.00	<0.25	21.00	0.28	
A-23R	06/08/06	0.34	<0.25		<0.50		0.033	<0.0005	<0.0005	0.031	0.0081*		0.70	4.00			38.00	<0.25	150.00	0.19	
A-23R	09/12/06	0.42	<0.25		<0.50		0.010	<0.0005	0.032	0.0013	0.035*		1.40	3.60			33.00	<0.25	100.00	<0.10	
A-23R	12/12/06	2.1	<0.25		<0.50		0.52	0.0066	0.053	0.021	<0.0050*		2.80	16.00			24.00	<0.25	4.20	0.31	
A-23R	03/27/07	0.86					0.17	0.0019	0.0019	0.0045			1.10								
A-23R	06/19/07	0.44					0.021	0.00058	0.010	0.0013	0.0076*		1.40	3.00			32.00	<0.25	180.00	0.11	
A-23R	09/24/07																				Not Sampled



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>오</b> mg/L	mg/L	Benzene T	™ Toluene	∃ P Ethylbenzene	a √r Xylenes	B Total Lead ⊤	∃ Dissolved P Lead	B Dissolved © Oxygen	a √a <b>Methane</b>	⊞ Total Iron	m Dissolved √ Iron	B Ferrous Iron	b √S <b>Nitrate</b>	∋ Sulfate	m Sulfide	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-23R	12/11/07	0.79					0.095	0.0025	0.0050	0.0026			2.73								
A-23R	03/04/08	<0.25					0.00097	<0.0005	<0.0005	<0.0005			3.20								
A-23R	06/05/08	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		2.40	2.60			44.00	<0.25	440.00	<0.10	
A-23R	12/05/08	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.33								
A-23R	03/04/09	<0.25					0.00073	<0.0005	0.0022	0.013			0.35								
A-23R	06/02/09	<0.25					0.0013	<0.00050	0.0021	0.0059	<0.0050*		0.60	2.10			22.00	<0.25	290.00	<0.10	
A-23R	09/21/09	<0.25					<0.00050	<0.00050	<0.00050	<0.00050			0.77								
A-23R	11/16/09	<0.25					<0.0005	<0.0005	0.001	<0.0005			1.29								
A-23R	03/08/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.86								
A-23R	06/08/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		0.89	1.10			39.00	<0.25	450.00	<0.10	
A-23R	09/09/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.54								
A-23R	11/16/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.96								
A-23R	03/01/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00								
A-23R	05/24/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050***		0.59	1.00			44.00	<0.25	450.00	0.10	
A-23R	08/29/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.55								
A-23R	12/01/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0010			1.15								
A-23R	03/01/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.47								
A-23R	05/30/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050***		0.00	<0.010			86.00	<0.25	470.00	<0.10	
A-23R	11/07/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005				<0.010			11	<0.25 *c	1,000	<0.10	
A-23R	02/27/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00								
A-23R	04/08/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050	<0.0050									
A-23R	07/29/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
A-23R	10/02/13	<0.25					<0.001	<0.001	<0.001	<0.001											
A-23R	01/21/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			4.28								
A-23R	04/22/14	<0.25					<0.001	<0.001	<0.001	<0.001	<0.0050	<0.0050		0.018			18	<0.25	1,900	<0.10	
A-23R	07/15/14	<0.25					0.00092	<0.0005	<0.0005	<0.0005			0.88								
A-23R	09/28/15	<0.100					0.00109	<0.005	<0.001	<0.003			0.12	3.55			4.87 T8	<0.1 T8	23.7	<0.05	
A-23R	10/11/16	<0.100					0.00109	<0.005	<0.001	<0.003			0.26								
A-23R	10/10/17	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.51								
A-23R	10/02/18	0.119 B					0.00299	<0.001	<0.001	<0.003			0.12								
A-23R	10/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.11								
A-23R	10/19/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.22								
A-25	06/16/11	4.1					0.27	0.038	0.28	0.19											
A-26R	05/25/11	22					4	0.095	1.6	0.75											
A-27	02/14/02	2.9	11		<0.5		0.13	0.014	0.096	0.25											
A-27	05/22/02	3.3	8.2		<0.5		0.20	0.016	0.14	0.38											
A-27	08/29/02	3.8	8.1		<0.5		0.24	0.016	0.14	0.29			2.30	7.50			24.00	<0.25	0.29	0.20	



Well ID	Date Sampled	mg/L	mg/L	mg/L	<b>Q</b> mg/L	mg/L	mg/L	mg/L	∃ og Ethylbenzene	mg/L	<sup>B</sup> <b>Total Lead</b>	B Dissolved √ Lead	B Dissolved (A) Oxygen	T/Dw T/Dw	mg/∟	mg/ /r	Bg Ferrous Iron	mg/L	mg/L	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-27	11/06/02	3.2	8.000		<0.5		0.16	0.016	0.065	0.14			0.70	5.20			26.00	<0.25	<0.25	0.20	
A-27	02/19/03	3.1	6.8		<0.5		0.17	0.017	0.052	0.13			3.20	6.60			19.00	<0.25	<0.25	<0.1	
A-27	06/10/03	3.7	4.5		<0.25		0.14	0.013	0.11	0.23			1.20	10.00			19.00	<0.25	0.77	0.10	
A-27	09/16/03	4.5	5.6		<0.50		0.27	0.02	0.18	0.38			1.00	8.60			51.00	<0.25 b	0.59	0.70	
A-27	11/19/03	5.9	5.3		<0.50		0.25	0.023	0.13	0.33			1.10	8.90			19.00	<0.25 b	0.33	<0.1	
A-27	02/25/04	4.4	16		<0.50		0.15	0.016	0.18	0.30			1.90	12.00			27.00	<0.25 b	<0.25	0.30	
A-27	05/11/04	4.6	5.2		<0.50		0.16	0.017	0.23	0.38			0.70	8.40			25.00	<0.25	<0.50	<0.10	
A-27	08/25/04	4.7	2.5		<0.50		0.25	0.018	0.17	0.24			1.68	12.00			22.00	<0.25	<0.50	0.13	
A-27	12/14/04	4.5	4.4		<0.50		0.11	0.012	0.099	0.14			1.32	12.00			10.00	<0.25	<0.50	0.12	
A-27	03/10/05	5.8	4.7		<0.50		0.14	0.015	0.16	0.22			1.62	12.00			18.00	<0.25	0.78	<0.10	
A-27	06/07/05	4.5	7.8		<0.50		0.17	0.014	0.24	0.34			1.00	7.00			19.00	<0.25	<0.50	0.30	
A-27	09/20/05	6.3	2.3		<0.50		0.25	0.019	0.18	0.22			3.10	10.00			29.00	<0.25	0.84	0.16	
A-27	12/13/05	3.7	0.83		<0.50		0.13	0.012	0.083	0.095			2.30	16.00			24.00	<0.25	<0.50	<0.10	
A-27	03/15/06	4.4	1.3		<0.50		0.13	0.017	0.19	0.24			2.30	15.00			14.00	<0.25	<0.50	0.16	
A-27	06/08/06	4.5	1.1		<0.50		0.19	0.016	0.23	0.28			1.20	13.00			25.00	<0.25	0.51	0.15	
A-27	09/12/06	3.4	0.82		<0.50		0.17	0.011	0.12	0.12			1.90	12.00			19.00	<0.25	<0.50	0.23	
A-27	12/12/06	3.7	0.90		<0.50		0.11	0.0096	0.10	0.12			1.00	13.00			24.00	<0.25	<0.50	<0.10	
A-27	03/27/07	3.2					0.063	0.0078	0.047	0.050			1.40								
A-27	06/19/07	2.6					0.073	0.0064	0.047	0.053			2.40	11.00			7.50	<0.25	<1.0	0.10	
A-27	09/24/07	2.7					0.10	0.0072	0.035	0.040			1.50								
A-27	12/11/07	4.7					0.16	0.011	0.17	0.13			1.50								
A-27	03/04/08	4.0					0.10	0.011	0.14	0.11			1.80								
A-27	06/04/08	2.5					0.093	0.0063	0.022	0.041			2.00	9.90			10.00	<0.25	<0.50	0.13	
A-27	09/08/08	3.5					0.16	0.0091	0.067	0.047			1.85								
A-27	12/04/08	3.1					0.13	0.0075	0.091	0.046			0.39								
A-27	03/04/09	2.5					0.098	0.0080	0.07	0.043			0.39								
A-27	06/02/09	3.1					0.048	0.0065	0.11	0.05			0.63	6.5			13	<0.25	1.2	<0.10	
A-27	09/22/09	2.9					0.054	0.0064	0.099	0.037			0.45								
A-27	11/16/09	3.0					0.035	0.0051	0.0921	0.035			0.46								
A-27	03/09/10	2.4					0.024	0.0043	0.089	0.036			1.32								
A-27	06/08/10	2.5					0.021	0.0041	0.088	0.031			0.00	3.90			12.00	<0.25	2.10	<0.10	
A-27	09/09/10	3.4					0.035	0.0054	0.12	0.034			0.47						<0.50		
A-27	11/16/10	2.1					0.014	0.0034	0.070	0.022			0.34								
A-27	03/02/11	2.3					0.014	0.0024	0.051	0.016			0.00								
A-27	05/24/11	1.7					0.0092	0.0017	0.023	0.0096			0.27	3.30			8.80	<0.25	2.20	0.10	
A-27	08/30/11	2.1					0.026	0.0021	0.022	0.011			0.36								
A-27	12/02/11	2.2					0.016	0.0026	0.030	0.0094			0.77								



Well ID	Date Sampled	mg/L GRO	mg/L	J/S DRO, SGC	<b>오</b> mg/L	mg/L	⊜ P/© Benzene	a <b>Toluene</b> ⊤	යි Ethylbenzene	⊜ √Xylenes	B √ <b>Total Lead</b>	∃ Dissolved P Lead	∃ Dissolved ⊝ Oxygen	T/methane	⊜ Total Iron	B Dissolved	mg/Ferrous Iron	mg/L	<sup>B</sup> Sulfate	<sup>mg/∟</sup> Sulfide	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-27	03/01/12	1.4					0.012	0.0018	0.035	0.0077			0.32								
A-27	05/30/12	1.6					0.015	0.0016	0.038	0.0066			0.00	2.60			21.00	<0.25	1.10	<0.10	
A-27	08/25/12	1.5					0.029	0.0018	0.0027	0.0048											
A-27	11/08/12	1.2					0.025	0.0022	0.0093	0.0068											
A-27	02/28/13	1.6					0.038	0.0019	0.057	0.0078											
A-27	04/10/13	1.3					0.035	0.0018	0.041	0.0053				3.9			21	<0.25 *c	3.3	<0.10	
A-27	06/21/13	1.0	0.40 K				0.053	0.0024	0.043	0.0083								<0.25 *c	2.7	<0.10	Baseline monitoring event
A-27	07/30/13	1.8					0.073	0.0039	0.051	0.017				6.2	16	3.6		16	<0.50	<0.10	
A-27 (DUP)	07/30/13	1.5					0.058	0.0033	0.040	0.015											Duplicate of A-27
A-27	08/26/13	1.9																			Two-month monitoring event
A-27	08/26/13	2.1																			Duplicate of A-27
A-27	10/02/13	1.9					0.066	0.0041	0.038	0.021			0.00	7.4	14	3.6		<0.50 *c	<0.50	<0.10	
A-27	01/22/14	2.6					0.078	0.0042	0.061	0.062			7.32						<0.50	<0.10	
A-27	04/22/14	2.9					0.062	0.0023	0.074	0.078				2.9			2.4	<0.25	4.2	<0.10	
A-27	07/15/14	1.8					0.051	0.0021	0.012	0.016			0.36	5.7	18	16			0.34 J	<0.10	
A-27	03/18/15	2.3					0.072	0.0019	0.072	0.010			0.33	6.7			17	<0.25	3.1	<0.10	Surrogate recovery above lab limits
A-27	09/29/15	1.68					0.0609	<0.005	0.00988	0.00742			0.29	3.86			22.8 T8	<0.10	9.30	<0.05	
A-27	03/31/16	2.55					0.131	<0.005	0.142	0.0142			0.36	4.98			25.7	<0.10	7.57	<0.05 J3 J6	
A-27	10/14/16	1.42					0.0670	<0.005	0.0101	0.00490			0.29	2.02			24.3	<0.10	105	<0.05	
A-27	03/29/17	2.81					0.144	0.00320	0.159	0.0204			0.23								
A-27	10/12/17	1.08					0.0598	<0.00100	0.0114	<0.00300			0.73	1.47			19.3 T8	<0.100	74.0	<0.0500	
A-27	03/29/18	1.29					0.0259	<0.001	0.00882	<0.003			0.11								
A-27	10/04/18	0.949					0.0259	<0.001	<0.001	<0.003			0.12	1.64			10.7 T8	<0.1	236	<0.05	
A-27	04/03/19	0.869					0.00859	<0.00100	0.0116	<0.00300			0.08						292		
A-27	10/04/19	1.32					0.0217	0.00104	0.00201	0.00407			0.18	2.65			<1.25 T8	<0.100	6.65	<0.0500	
A-27	03/27/20	0.950 B					0.0135	<0.00100	0.0277	0.00357			0.21						<5.00		
A-27	10/22/20	1.73 B					0.0185	0.00123	<0.00100	0.00315			0.34	5.14			14.2 T8	<0.100	46.2	<0.0500	
A-28R	02/14/02	5.3	2.7		<0.5		0.66	0.027	0.42	0.20	0.035*										
A-28R	05/22/02	3.1	6.7		<0.5		0.14	0.010	0.20	0.092	0.05*										
A-28R	08/29/02	4.0	6.0		<0.5		0.15	0.019	0.23	0.078	0.032*		3.60	6.20			45.00	<0.25	0.73	0.30	
A-28R	11/06/02	3.4	1.8		<0.5		0.47	0.015	0.053	0.050	0.028*		2.20	5.90			46.00	<0.25	0.57	<0.1	
A-28R	02/19/03	3.5	4.6		<0.5		0.46	0.015	0.051	0.050	0.013*		3.00	6.30			48.00	<0.25	0.56	<0.1	
A-28R	06/10/03	3.7	2.9		<0.25		0.31	0.0081	0.085	0.051	0.064*		1.20	6.10			42.00	<0.25	<0.25	<0.1	
A-28R	09/16/03	3.8	2.0		<0.50		1.0	0.013	0.075	0.048	0.17*		0.90	10b			58.00	<0.25 b	0.41	0.50	
A-28R	11/19/03	4.9	<0.25		<0.50		0.58	0.012	0.059	0.064	0.11*		1.20	9.90			47.00	<0.25 b	0.25	<0.1	
A-28R	02/25/04	5.1	1.7		<0.50		0.63	0.0093	0.19	0.076	0.0080*		1.80	9.60			46.00	<0.25 b	<0.25	1.40	
A-28R	05/12/04	6.5	2.6		<0.50		0.96	0.012	0.20	0.058	<0.0050*		1.90	11.00			47.00	<0.25	<0.50	<0.10	



Well ID	Date Sampled	mg/L	mg/L	DRO, SGC	<b>Q</b> mg/L	mg/L	m Benzene	a <b>Toluene</b> √C	∃ © Ethylbenzene	mg/Xylenes	<sup>B</sup> <b>Total Lead</b> ⊓	B Dissolved	B Dissolved ⊝ Oxygen	B Nethane	<sup>™</sup> Total Iron	B Dissolved √ Iron	mg/Ferrous Iron	mg/L	™ Sulfate	wg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-28R	08/25/04	5.9	0.88		<0.50		2.1	0.018	0.050	0.053	0.043*		0.50	12.00			38.00	<0.25	*b	*b	
A-28R	12/14/04	7.6	3.0		<0.50		1.4	0.015	0.073	0.062	0.025*		1.72	12.00			22.00	<0.25	<0.50	0.12	
A-28R	03/10/05	10	0.76		<0.50		1.9	0.019	0.077	0.064	0.0078*		3.32	14.00			42.00	<0.25	<0.50	<0.10	
A-28R	06/07/05	6.4	1.2		<0.50		2.1	0.015	0.069	0.048	0.0068*		1.00	13.00			35.00	<0.25	<0.50	0.70	
A-28R	09/20/05																				Not Sampled
A-28R	12/13/05	5.4	<0.25		<0.50		0.93	0.011	0.033	0.036	0.012*		0.89	15.00			28.00	<0.25	<0.50	0.13	
A-28R	03/15/06	4.6	<0.25		<0.50		0.80	0.012	0.11	0.035	<0.0050*		0.89	15.00			45.00	<0.25	1.30	<0.10	
A-28R	06/08/06	4.2	0.49		0.73		0.87	0.013	0.070	0.035	0.019*		0.80	13.00			34.00	<0.25	<0.50		
A-28R	09/12/06	5.2	<0.25		<0.50		1.0	0.015	0.048	0.036	0.016*		1.10	16.00			35.00	<0.25	<0.50	<0.10	
A-28R	12/12/06	4.0	0.57		<0.50		0.3	0.0095	0.027	0.028	<0.0050*		1.70	13.00			25.00	<0.25	<0.50	<0.10	
A-28R	03/27/07	5.5					0.71	0.014	0.062	0.022			3.20								
A-28R	06/19/07	5.3					0.59	0.018	0.058	0.041	<0.0050		3.20	12.00			32.00	<0.25	2.50	<0.10	
A-28R	09/24/07	3.9					0.53	0.015	0.041	0.035			2.90								
A-28R	12/11/07	2.1					0.088	0.0044	0.013	0.015			2.60								
A-28R	03/04/08	3.6					0.27	0.0087	0.044	0.022			0.80								
A-28R	06/04/08	2.2					0.095	0.0049	0.0060	0.012	<0.0050		2.30	7.00			18.00	<0.25	<0.50	<0.10	
A-28R	12/04/08	1.4					0.026	0.0022	0.011	0.0075			0.36								
A-28R	03/04/09	1.4					0.12	0.0060	0.057	0.029			0.44								
A-28R	06/02/09	2.1					0.055	0.0020	0.016	0.0069	<0.0050		0.46	2.30			15.00	<0.25	2.80	0.18	
A-28R	09/22/09	2.3					0.1	0.0026	0.038	0.016			0.55								
A-28R	11/16/09	1.7					0.080	0.002	0.039	0.017			0.52								
A-28R	03/09/10	7.3					0.65	0.0079	0.32	0.092			0.50								
A-28R	06/08/10	2.2					0.14	0.0018	0.045	0.013	<0.0050		0.00	2.40			31.00	<0.25	18.00	0.29	
A-28R	09/10/10	2.4					0.12	0.0020	0.041	0.011			3.81								
A-28R	11/16/10	1.8					0.077	0.0017	0.047	0.013			0.79								
A-28R	03/02/11	2.8					0.15	0.0029	0.083	0.016			0.00								
A-28R	05/24/11	3.5					0.21	0.0029	0.091	0.015	<0.0050		0.00	3.60			39.00	<0.25	1.60	0.13	
A-28R	08/30/11	3.7					0.14	0.0026	0.061	0.011			0.31								
A-28R	12/02/11	3.6					0.074	0.0022	0.056	0.0092			0.30								
A-28R	03/02/12	2.6					0.086	0.0022	0.075	0.012			2.47								
A-28R	05/30/12	2.7					0.065	0.0017	0.050	0.0085	<0.0050		0.00	2.00			42.00	<0.25	<0.50	0.11	
A-28R	08/25/12	1.8					0.030	0.00089	0.010	0.0031											
A-28R	11/08/12	0.81					0.015	<0.0005	0.0066	0.0013											
A-28R	02/28/13	2.6					0.062	<0.0025	0.044	0.0059											
A-28R	04/10/13	3.2					0.035	0.0013	0.030	0.0042	<0.0050			2.5			37	<0.25 *c	7.9	<0.10	
A-28R	07/29/13	2.5					0.043	0.0018	0.019	0.0034											
A-28R	10/02/13	1.4					0.015	<0.001	0.0043	0.0026			0.00								



Well ID	Date Sampled	mg/L	mg/L	mg/L	OH mg/L	mg/L	mg/L	mg/L	ଞ √a Ethylbenzene	mg/L	Total Lead	B Dissolved ¬ Lead	B Dissolved P Oxygen	<sup>B</sup> Methane	⊛ Total Iron	B Dissolved	mg/L T/Ferrous Iron	mg/L	mg/L	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
A-28R	01/22/14	1.4					0.17	0.0027	0.0060	0.0033			5.55								
A-28R	04/22/14	2.2					0.062	0.0022	0.016	0.0025	<0.0050			4.3			47	0.45	2.2	<0.10	
A-28R	07/15/14	1.7					0.043	0.0016	0.0062	0.0020			0.20								
A-28R	03/18/15	3.0					0.042	0.0035	0.016	0.0055			0.22	7.5			44	<0.25	4.4	<0.10	Surrogate recovery above lab limits
A-28R	09/29/15	1.85					0.0205	<0.005	0.00431	<0.003			0.30	4.15			71.3 T8	<0.10	<5.0	<0.05	
A-28R	03/31/16	3.37					0.160	<0.005	0.0202	0.00467			0.41	5.11			45.5	<0.10	<5.0	<0.05	
A-28R	10/14/16	3.65					0.208	0.00979	0.0106	0.00704	<0.002	<0.002	0.38	9.23			32.9	<0.10	<5.0	<0.05	
A-28R	03/29/17	3.87					0.113	0.00481	0.0217	0.00608			0.19								
A-28R	10/13/17	4.67					0.850	0.0177	0.0277	0.0161	<0.00200	<0.00100	0.63	13.6			37.7 T8	<0.100	<5.00	<0.0500	
A-28R	03/29/18	6.93					0.466	0.0103	0.0282	0.00879			4.61								
A-28R	10/04/18	7.86					0.534	0.0173	0.0284	0.0146	<0.002	<0.002	0.14	14.7			31.1 T8	<0.1	<5.0	<0.05	
A-28R	04/03/19	6.24					0.127	0.0069	0.294	0.023			0.09								
A-28R	10/04/19	8.86					0.544	0.0128	0.240	0.0265	<0.00200	<0.00200	0.28	15.5			32.5 T8	<0.100	<5.00	<0.0500	
A-28R	03/26/20	1.96					0.00593	<0.00100	0.0740	0.00677			0.18								
A-28R	10/22/20	3.72					0.0398	0.00334	0.0538	0.00876	<0.00500	<0.00500	0.07	4.46			34.8 T8	<0.100	<5.00	<0.0500	
A-29R	05/25/11	5.6					2.3	0.018	<0.015	0.024											
11	06/24/13	<0.25	0.30				<0.0005	<0.0005	<0.0005	<0.0005								<0.25	2.5	<0.10	Baseline monitoring event
11	07/30/13	<0.25												0.42	1.0	<0.30		<0.25	0.88	<0.10	
11	08/26/15	<0.25																	0.71		
11	10/03/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.69	0.046	5.2	0.78		1.2 *c	560	<0.10	
11	01/22/14	0.75					<0.0005	<0.0005	<0.0005	<0.0005			9.20						120	<0.10	
11	04/21/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005								1.1	580	<0.10	
11	07/14/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.07	0.47	1.6	0.55			200	<0.10	
11	03/18/15	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			10.87	<0.010			<0.050	0.43	450	<0.10	
11	09/29/15	<0.100					<0.001	<0.005	<0.001	<0.003			3.59	0.0747			0.518	0.438	310	<0.05	
11	03/30/16	<0.100					<0.001	<0.005	<0.001	<0.003			7.15	<0.010			<0.050	0.332	1,120	<0.05	
11	10/14/16	<0.100					<0.001	<0.005	<0.001	<0.003			7.40						548		
11	03/29/17	<0.100					<0.001	<0.001	<0.001	<0.003			6.58						1,010		
11	10/13/17	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			4.84						428		
11	03/29/18	<0.1					<0.001	<0.001	<0.001	<0.003			7.24						222		
11	10/03/18	<0.1					<0.001	<0.001	<0.001	<0.003			2.37						423		
11	04/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			7.62						90		
11	10/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			3.30						175		
11	03/26/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			7.31						408		
11	10/20/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			4.01						247		
12	06/24/13	4.1	5.3 K				0.037	0.045	0.13	0.53								<0.25	<0.50	<0.10	Baseline monitoring event
12	08/26/13	9.3																			Two-month monitoring event



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>OH</b> mg/L	mg/L	Benzene	a <b>Toluene</b> ⊤	3 Ethylbenzene	B Xylenes	B √ Total Lead	B Dissolved ⊝ F Lead	∃ Dissolved ¬ Oxygen	T/Methane	⊞ Total Iron	B Dissolved	B P Ferrous Iron	mg/L	™Sulfate	sa Sulfide	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
12	10/03/13	2.7					0.0020	0.0057	0.043	0.18			0.00	2.2	39	35		1.1 *c	5,500	<0.10	
12	01/22/14	4.2					0.0067	0.015	0.027	0.34			3.42						3,000	<0.10	
12	04/21/14	2.6					0.015	0.014	0.088	0.15								<0.25	1,700	0.22	
12	07/14/14	4.7					0.019	0.026	0.17	0.22			0.20	11	31	38			1,100	<0.10	
12	03/18/15	1.8					0.0059	0.0012	0.003	0.024			0.23	2.2			5.5	<0.25	940	<0.10	
12	09/29/15	3.32		9.85		0.732	0.0435	0.0217	0.191	0.0609	0.0508	0.00280	0.14	3.01			1.34 T8	<0.10	550	0.499	
12	03/30/16	0.725					0.00441	<0.005	0.0140	0.00511			0.29	0.473			2.32	<0.10	1,550	<0.05	
12	10/14/16	1.62		0.713		<0.500	0.00363	0.00950	0.0721	0.0306	0.0187	0.00336	0.87						791		
12	04/20/17	1.83					0.0244	<0.010	0.138	<0.030			0.31						2,740		
12	10/13/17	2.19 B		4.59		<0.250	0.0110	<0.0100	0.101	0.0317	0.146	0.00182	0.46						901		
12	03/29/18	1.05					0.00197	<0.001	0.00228	0.00365			0.10						627		
12	10/04/18	2.68		0.772		<0.25	0.033	0.012	0.181	<0.03	0.024	0.00272	0.26						152		
12	04/03/19	1.23					0.00225	0.00150	0.0185	0.0175			0.02						254		
12	10/03/19	1.36		1.41		<0.250	0.00435	0.00295	0.0226	0.0109	0.00951	0.00334	0.12						125		
12	03/26/20	0.520					0.00213	0.00132	0.00808	0.0141			0.66						1,050		
12	10/21/20	2.73		1.57		<0.250	0.116	0.00918	0.0913	0.0490	0.0239	<0.00500	0.45						1,270		
MW-1	02/13/02	<0.25	2.0		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-1	05/21/02	<0.25	1.9		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-1	08/28/02	<0.25	1.0		<0.5		0.0013	0.0067	0.00052	0.0016	<0.005*		3.20	4.00			12.00	<0.25	1.20	0.20	
MW-1	11/05/02	<0.25	0.87		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	0.021*		1.90	3.60			85.00	<0.25	0.99	1.30	
MW-1	02/19/03	<0.25	1.9		<0.5		<0.0005	0.00058	<0.0005	<0.0005	<0.005*		3.60	4.90			16.00	<0.25	11.00	0.10	
MW-1	06/10/03	<0.25	1.1		<0.25		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		1.30	7.60			28.00	<0.25	6.40	<0.1	
MW-1	09/16/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.40	5.60			25.00	<0.25 b	5.20	<0.1	
MW-1	11/19/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.90	3.80			15.00	<0.25 b	0.50	<0.1	
MW-1	02/25/04	<0.25	1.3		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.20	2.60			21.00	<0.25 b	17.00	0.20	
MW-1	05/11/04	<0.25	0.87		<0.50		<0.0005	0.00068	<0.0005	<0.0005	<0.0050*		1.80	1.60			27.00	<0.25	11.00	<0.10	
MW-1	08/25/04	0.83	0.40		<0.50		<0.0005	<0.0005	0.00065	<0.0005	<0.0050*		2.38	1.60			18.00	<0.25	2.80	<0.10	
MW-1	12/15/04	<0.25	0.38		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.20	1.40			4.30	0.72	26.00	<0.10	
MW-1	03/09/05	<0.25	0.63		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.40	1.50			19.00	<0.25	9.80	<0.10	
MW-1	06/08/05	<0.25	0.80		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.00	0.82			11.00	<0.25	15.00	<0.2	
MW-1	09/21/05	<0.25	0.40		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.50	0.68			51.00	<0.25	52.00	<0.10	
MW-1	12/14/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.20	1.10			18.00	<0.25	21.00	<0.10	
MW-1	03/14/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.10	0.16			20.00	<0.25	21.00	<0.10	
MW-1	06/07/06	<0.25	0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.80	0.14			23.00	<0.25	86.00	<0.10	
MW-1	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0052*		2.20	2.50			24.00	<0.25	15.00	<0.10	
MW-1	12/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.60	0.22			6.60	1.00	49.00	<0.10	
MW-1	06/20/07	<0.25	0.75		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		3.40								



Well ID	Date Sampled	mg/L	mg/L	mg/L DRO, SGC	<b>Q</b> mg/L	mg/L	a √S <b>Benzene</b>	∃ r\ <b>Toluene</b>	ڪ آ ح	a Xylenes	B Total Lead	a Dissolved ↑ Lead	B Dissolved √C Oxygen	T/6ש T/6	<sup>™</sup> Total Iron	m Dissolved	mg/L	mg/L	a √Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-1	03/04/08												1.20						26.00		
MW-1	06/05/08	<0.25	0.32		<0.50		<0.0005	<0.0005	<0.0005	0.0013	<0.0050		2.70					<0.25	41.00		
MW-1	06/01/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.68								
MW-1	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00								
MW-1	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.12								
MW-1	06/01/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00								
MW-1	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-1	04/23/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-1	10/01/15	<0.100		1.38		0.708	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.19								
MW-1	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.34								
MW-1	10/12/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.77								
MW-1	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.14								
MW-1	10/02/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.16								
MW-1	10/22/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.10								
MW-2	02/13/02	<0.25	0.71		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-2	05/21/02	<0.25	0.66		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-2	08/29/02	<0.25	0.91		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		2.10	0.69			1.60	<0.25	9.80	<0.1	
MW-2	11/05/02	<0.25	0.73		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		1.90	1.20			5.10	<0.25	9.60	<0.1	
MW-2	02/19/03	<0.25	0.74		<0.5		<0.0005	0.00062	<0.0005	<0.0005	0.028*		2.10	0.031			1.60	<0.25	55.00	<0.1	
MW-2	06/10/03	<0.25	0.61		<0.25		<0.0005	0.00071	<0.0005	<0.0005	0.026*a		1.40	0.059			1.60	<0.25	25.00	0.30	
MW-2	09/16/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.062*		1.40	1.10			12.00	<0.25 b	21.00	0.60	
MW-2	11/19/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.021*		6.40	0.13			0.40	<0.25 b	8.30	<0.1	
MW-2	02/25/04	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.030*		4.30	0.079			0.75	0.67 b	17.00	0.20	
MW-2	05/11/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.70	0.24			0.18	0.64	25.00	<0.10	
MW-2	08/25/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.02	0.11			0.063	<0.25	21.00	<0.10	
MW-2	12/14/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.72	0.093			<0.050	<0.25	11.00	<0.10	
MW-2	03/10/05	<0.25	0.29		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.00	0.23			0.32	0.34	31.00	<0.10	
MW-2	06/07/05	<0.25	0.91		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.036*		1.00	0.44			0.059	0.26	21.00	<0.2	
MW-2	09/20/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.70	0.033			<0.050	<0.25	25.00	<0.10	
MW-2	12/13/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.024*		3.00	0.71			1.60	<0.25	4.50	<0.10	
MW-2	03/15/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.80	<0.010			<0.050	0.54	17.00	<0.10	
MW-2	06/08/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0063*		1.20	0.013			<0.050	0.35	10.00	<0.10	
MW-2	09/12/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.50	0.49			<0.050	<0.25	13.00	<0.10	
MW-2	12/12/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.20	0.018			0.068	0.91	14.00	<0.10	
MW-2	06/19/07	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.80								
MW-2	03/04/08												3.20						19.00		
MW-2	06/04/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.90					0.97	12.00		



Well ID	Date Sampled	mg/L	mg/L	DRO, SGC	<b>OH</b> mg/L	mg/L	a √S Benzene	a Toluene	∃ ∽ Ethylbenzene	∃ r Xylenes	⊜ √T <b>Total Lead</b>	∃ Dissolved P Lead	B Dissolved √ Oxygen	methane √	mg/L	a Dissolved	my Ferrous Iron	mg/L	™ Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-2	06/03/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		4.27								
MW-2	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.063		1.71								
MW-2	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		3.30							0.0050	
MW-2	05/31/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.83							0.0050	
MW-2	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
MW-2	04/22/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
MW-2	09/30/15	<0.100		<0.100		<0.25	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	1.02	0.276			0.115 T8	<0.10	6.98	<0.05	
MW-2	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	1.42								
MW-2	10/11/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	2.66								
MW-2	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	3.14								
MW-2	10/03/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	1.37								
MW-2	10/21/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	1.11								
MW-3	02/13/02	<0.25	1.8		<0.5		0.011	0.0015	0.0045	0.011	<0.005*										
MW-3	05/20/02	0.38	1.9		<0.5		0.052	0.0028	0.025	0.020	0.01*										
MW-3	08/28/02	0.62	2.5		<0.5		0.11	0.0071	0.021	0.030	<0.005*		2.60	4.60			11.00	<0.25	19.00	0.20	
MW-3	11/06/02	0.63	1.1		<0.5		0.14	0.0053	0.021	0.015	0.006*		2.90	0.88			0.80	<0.25	9.20	0.20	
MW-3	02/19/03	<0.25	1.8		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	0.014*		8.60	0.017			0.20	6.10	84.00	0.20	
MW-3	06/11/03	<0.25	1.3		<0.25		<0.0005	<0.0005	<0.0005	<0.0005	0.019*		6.54	0.022			0.40	8.50	130.00	0.20	
MW-3	09/17/03	<0.25	1.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.042*		6.50	0.028			0.80	8.20	160.00	<0.1	
MW-3	11/20/03	<0.25	2.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0063*		7.80	<0.01			<0.2	17.00	66.00	0.20	
MW-3	02/25/04	<0.25	1.2		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.025*		2.80	<0.01			<0.050	6.70	35.00	0.20	
MW-3	05/11/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		8.40	<0.010			<0.050	7.70	59.00	<0.10	
MW-3	08/25/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0051*		1.80	<0.010			<0.050	7.00	66.00	<0.10	
MW-3	12/15/04	<0.25	0.33		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.018*		7.60	0.059			<0.050	6.50	50.00	<0.10	
MW-3	03/09/05	<0.25	<0.25		<0.50		0.0010	<0.0005	<0.0005	<0.0005	<0.0050*		4.43	1.80			<0.050	3.50	51.00	<0.10	
MW-3	06/08/05	<0.25	<0.25		<0.50		0.0011	<0.0005	<0.0005	<0.0005	<0.0050*		1.98	3.30			<0.050	4.20	37.00	<0.2	
MW-3	09/21/05	<0.25	<0.25		<0.50		0.00094	<0.0005	<0.0005	<0.0005	<0.0050*		2.90	4.30			0.064	3.40	47.00	<0.10	
MW-3	12/14/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.80	0.80			<0.050	1.60	72.00	<0.10	
MW-3	03/14/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.10	0.23			<0.050	7.50	22.00	<0.10	
MW-3	06/07/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.80	0.30			<0.050	4.60	21.00	<0.10	
MW-3	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.60	2.40			<0.050	0.40	30.00	<0.10	
MW-3	12/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		0.80	0.25			0.064	2.80	28.00	<0.10	
MW-3	06/20/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		2.20								
MW-3	06/05/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		2.00					3.40	15.00		
MW-3	06/01/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		4.84								
MW-3	06/09/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	0.0011	0.0053	<0.0050		3.24								
MW-3	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		5.29								



Well ID	Date Sampled	mg/L GRO	mg/L	J/6 <sup>B</sup> DRO, SGC	<b>O</b> H mg/L	DS, HO, SGC	mg/⊵ ⊐/S	a Toluene	∃ © Ethylbenzene	a √r/ Xylenes	<sup>B</sup> Total Lead	∃ Dissolved P Lead	a Dissolved © Oxygen	T/methane	⊞ √ <b>Total Iron</b>	∃ Dissolved ↑ Iron	B P Ferrous Iron	mg/L	⊜ 7∕Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058							•			
MW-3	05/31/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.34								
MW-3	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-3	04/22/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-3	10/01/15	<0.100		0.143		<0.25	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	2.76								
MW-3	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	3.86								
MW-3	10/11/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	4.49								
MW-3	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	2.95								
MW-3	10/02/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	0.00743	<0.00200	4.44								
MW-3	10/22/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	4.84								
MW-4	02/14/02	0.78	280		<50		0.30	0.0072	0.0023	0.0082											
MW-4	05/21/02	1.5	8.6		<0.5		0.43	0.023	0.034	0.13											
MW-4	08/28/02	3.3	30		2.6		1.1	0.016	0.016	0.024			1.00	5.10			86.00	<0.25	2.90	^	
MW-4	11/05/02																				Not Sampled
MW-4	02/19/03	3.1	31		<0.5		0.056	0.0017	0.014	0.020			2.00	1.80			120.00	<0.25	270.00	^	
MW-4	06/10/03	0.39	12		<0.25		0.031	0.0012	0.0091	0.0096			0.90	4.90			36.00	<0.25	8.40	0.60	
MW-4	09/16/03																				Not Sampled
MW-4	11/19/03	0.25	19		<0.50		0.033	<0.001	0.0042	0.0069			1.40	1.90			31.00	<0.25 b	49.00	0.60	
MW-4	02/25/04	0.36	15		<0.50		0.035	0.0014	0.0056	0.0094			2.20	1.20			32.00	<0.25 b	1.00	0.30	
MW-4	05/12/04	0.33	7.4		<0.50		0.012	<0.001	0.0048	0.0058			0.89	4.90			37.00	<0.25	5.30	<0.10	
MW-4	08/26/04	<0.50	5.1		<0.50		0.014	<0.0025	0.0039	0.0069			2.32	1.40			26.00	<0.25	6.40	0.42	
MW-4	12/15/04																				Not Sampled
MW-4	03/09/05	<2.0	11		<0.50		<0.01	<0.01	<0.01	0.013			1.37	1.00			31.00	<0.25	110.00	0.33	
MW-4	06/08/05	<1.0	16		1.1		<0.005	<0.005	<0.005	<0.005	<0.0050		1.50	1.60			46.00	<0.25	11.00	0.50	
MW-4	09/21/05	<2.0	19		2.1		<0.010	<0.010	<0.010	<0.010			1.30	7.00			54.00	<0.25	0.52	23.00	
MW-4	12/14/05	<0.50	6.2		0.81		0.012	<0.0025	0.0032	0.0084			2.40	6.60			19.00	<0.25	33.00	0.38	
MW-4	03/14/06	<0.40	3.9		0.69		0.0063	<0.0020	0.0020	0.0062			2.40	4.20			11.00	<0.25	1.90	0.53	
MW-4	06/07/06	<0.50	4.5		<0.50		0.0037	<0.0025	<0.0025	<0.0025			3.20	7.10			8.30	<0.25	<0.50	0.54	
MW-4	09/13/06	<0.50	2.7		<0.50		0.0034	<0.0025	<0.0025	0.0029			2.80	7.60			15.00	<0.25	<0.50	0.85	
MW-4	12/13/06	<0.25	3.7		0.62		0.0012	<0.0005	<0.0005	0.0023			2.90	2.30			8.70	<0.25	31.00	<0.10	
MW-4	06/20/07	<0.25					<0.0010	<0.0010	<0.0010	<0.0010			1.80								
MW-4	06/05/08	<0.25	1.2		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			2.60								
MW-4	06/01/09	<0.25	2.1		0.61		<0.0005	<0.0005	<0.0005	0.00080			0.26								
MW-4	06/08/10	<0.25	0.86		<0.50		<0.0005	0.00057	<0.0005	0.0018			0.00								
MW-4	05/23/11	<0.25	1.6		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			0.25								
MW-4	06/01/12	<0.50	2.0		<0.50		<0.0025	<0.0025	<0.0025	<0.0025			0.00								
MW-4	04/09/13	<0.50 O		0.92	<0.50		<0.0025	<0.0025	<0.0025	<0.0025											
MW-4	04/23/14	<0.25	5.3	1.7	0.90	<0.50	<0.0005	<0.0005	<0.0005	<0.0005											



Well ID	Date Sampled	mg/L	mg/L	T/6m DRO, SGC	<b>O</b> H mg/L	mg/L	Benzene	a √ <b>Toluene</b>	ڪ چ Ethylbenzene	a √xylenes	B Total Lead	∃ Dissolved ¬ Lead	B Dissolved √C Oxygen	™ethane	⊜ √a <b>Total Iron</b>	m Dissolved ⊢ Iron	B/F	mg/L	⊜ 7∕Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-4	09/30/15	<0.100		5.02		0.916	<0.001	<0.005	<0.001	<0.003			0.41								
MW-4	10/12/16	0.285		1.27		<0.500	<0.001	<0.005	<0.001	<0.003			0.62								
MW-4	10/11/17	0.225 B		4.55		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.59								
MW-4	10/04/18	0.198		0.973		<0.25	<0.001	<0.001	<0.001	<0.003			0.08								
MW-4	10/03/19	<0.100		1.44		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.21								
MW-4	10/20/20	0.217 B		0.929		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.04								
MW-5	02/13/02	<0.25	<0.25		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-5	05/21/02	<0.25	<0.5		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	0.01*										
MW-5	08/29/02	<0.25	1.2		<0.5		<0.0005	0.0018	<0.0005	0.00063	<0.005*		1.40	0.17			0.30	<0.25	11.00	0.20	
MW-5	11/05/02	<0.25	1.6		<0.5		0.0055	0.0016	<0.0005	0.00056	<0.005*		4.10	6.40			13.00	1.10	250.00	0.30	
MW-5	02/20/03	<0.25	<0.25		<0.5		<0.0005	0.00066	<0.0005	<0.0005	<0.005*		2.00	0.073			<0.2	<0.25	6.20	<0.1	
MW-5	06/11/03	<0.25	0.36		<0.25		<0.0005	0.00079	<0.0005	<0.0005	<0.005*		1.60	2.50			0.60	<0.25	8.20	0.10	
MW-5	09/16/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.011*		1.20	4.70			3.10	<0.25 b	5.60	0.10	
MW-5	11/20/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0086*		4.90	<0.01			0.30	<0.25 b	4.70	0.20	
MW-5	02/24/04	<0.25	<0.50		<0.50		<0.0005	0.0014	<0.0005	<0.0005	<0.0050*		3.10	0.33			0.062	<0.25 b	5.80	0.10	
MW-5	05/11/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.90	0.61			1.50	0.27	3.00	<0.10	
MW-5	08/26/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.22	<0.010			<0.050	1.80	7.60	<0.10	
MW-5	12/15/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		12.19	<0.010			<0.050	0.27	4.30	<0.10	
MW-5	03/09/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.11*		6.22	0.020			<0.050	<0.25	15.00	<0.10	
MW-5	06/08/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.50	<0.010			<0.050	<0.25	11.00	<0.2	
MW-5	09/21/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.90	0.080			0.077	<0.25	8.90	<0.10	
MW-5	12/14/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.20	<0.010			<0.050	<0.25	9.80	*d	
MW-5	03/14/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.012*		2.20	<0.010			<0.050	0.55	3.20	<0.10	
MW-5	06/07/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0099*		2.00	<0.010			<0.050	1.10	4.50	<0.10	
MW-5	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.013*		2.10	0.34			<0.050	<0.25	6.60	<0.10	
MW-5	12/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0088*		2.30	<0.010			<0.050	0.30	3.80	<0.10	
MW-5	06/20/07																				Not Sampled
MW-5	06/04/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0094		2.40								
MW-5	06/02/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	0.00078	<0.0050		4.34								
MW-5	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.84								
MW-5	05/24/11	<0.25	<0.25		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050		5.26								
MW-5	05/31/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		2.33								
MW-5	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0073										
MW-5	04/21/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-5	10/01/15	<0.100		0.371		<0.25	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.45								
MW-5	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.40								
MW-5	10/13/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.59								



Well ID	Date Sampled	mg/L	mg/L	mg/L DRO, SGC	<b>OH</b> mg/L	mg/L	Benzene	Toluene	∃ © Ethylbenzene	a Xylenes	∃ 7 Total Lead	B Dissolved ⊝ Lead	∃ Dissolved P Oxygen	⊜ o Methane	<sup>™</sup> Total Iron	B Dissolved √ Iron	B Ferrous Iron	mg/L	mg/L	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-5	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.13								
MW-5	10/01/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	1.46								
MW-5	10/19/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	1.37								
MW-6	02/13/02	0.97	1.1		<0.5		0.014	0.0007	<0.0005	0.00065	<0.005*										
MW-6	05/22/02	1.1	2.5		<0.5		0.035	0.0012	0.0024	0.00072	<0.005*										
MW-6	08/29/02	0.58	6.4		<0.5		0.0014	<0.001	<0.001	<0.001	<0.005*		1.20	0.72			4.10	<0.25	11.00	0.10	
MW-6	11/05/02	0.59	7.3		<0.5		0.064	<0.001	<0.001	0.0016	0.02*		1.70	1.70			10.00	<0.25	5.60	0.70	
MW-6	02/19/03	0.54	1.7		<0.5		0.0062	<0.0005	<0.0005	<0.0005	<0.005*		3.30	1.20			7.30	<0.25	62.00	0.10	
MW-6	06/10/03	0.70	1.9		<0.25		0.025	0.0011	0.00052	0.00051	<0.005*		2.00	0.87			5.90	<0.25	17.00	0.20	
MW-6	09/16/03	0.68	<0.50		<0.50		<0.0005	<0.0005	0.00053	<0.0005	0.019*		2.30	1.60			41.00	<0.25 b	2.90	1.00	
MW-6	11/19/03	0.44	1.6		<0.50		0.0095	0.00067	<0.0005	0.00051	<0.0050*		5.10	1.70			5.40	<0.25 b	19.00	<0.1	
MW-6	02/25/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.40	<0.01			0.49	2.8b	24.00	<0.1	
MW-6	05/11/04	1.0	0.67		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.20	0.39			5.10	<0.25	12.00	<0.10	
MW-6	08/25/04	<0.25	0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.26	0.59			4.90	<0.25	8.70	0.18	
MW-6	12/14/04	0.82	0.81		<0.50		0.0080	<0.0005	<0.0005	<0.0005	0.011*		1.45	2.80			2.50	<0.25	9.90	<0.10	
MW-6	03/10/05	1.0	0.42		<0.50		0.0011	<0.0005	<0.0005	<0.0005	<0.0050*		0.70	0.85			1.90	<0.25	20.00	0.15	
MW-6	06/07/05	0.92	<0.25		<0.50		0.0014	<0.0005	<0.0005	<0.0005	<0.0050*		3.80	0.38			0.86	0.56	19.00	0.20	
MW-6	09/20/05	0.91	<0.25		<0.50		<0.0005	<0.0005	0.00062	<0.0005	<0.0050*		0.90	1.50			2.50	<0.25	6.00	0.18	
MW-6	12/13/05	1.2	0.38		<0.50		0.0032	<0.0005	0.00050	<0.0005	<0.0050*		1.00	1.90			2.60	<0.25	10.00	0.26	
MW-6	03/15/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.00	0.057			0.30	<0.25	17.00	<0.10	
MW-6	06/08/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.90	0.22			5.90	<0.25	7.30	0.39	
MW-6	09/12/06	0.71	<0.25		<0.50		<0.0005	0.00055	<0.0005	<0.0005	<0.0050*		1.60	0.98			2.50	<0.25	3.10	0.33	
MW-6	12/12/06	<0.25	<0.25		<0.50		<0.0005	0.00055	<0.0005	<0.0005	<0.0050*		2.00	0.032			1.60	0.91	49.00	<0.10	
MW-6	03/27/07	0.81					<0.0005	<0.0005	<0.0005	<0.0005			2.30								
MW-6	06/19/07	0.73					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.40	0.40			4.40	<0.25	15.00	0.21	
MW-6	09/24/07	0.55					<0.0010	<0.0010	<0.0010	<0.0010			3.40								
MW-6	12/11/07	0.54					0.0014	<0.0005	<0.0005	<0.0005			3.16								
MW-6	03/04/08	0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.50								
MW-6	06/04/08	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		2.90	0.38			0.70	<0.25	11.00	0.13	
MW-6	09/08/08	0.51					<0.0005	<0.0005	<0.0005	<0.0005			0.89								
MW-6	12/04/08	0.43					<0.0005	<0.0005	<0.0005	<0.0005			0.33								
MW-6	03/04/09	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.57								
MW-6	06/02/09	0.25					<0.0005	<0.0005	<0.0005	0.0025	<0.0050		1.37	0.096			0.30	3.30	24.00	<0.10	
MW-6	09/21/09	0.33					<0.0005	<0.0005	<0.0005	<0.0005			0.28								
MW-6	11/17/09	0.31					<0.0005	<0.0005	<0.0005	<0.0005			0.46								
MW-6	03/09/10	<0.25					<0.0005	<0.0005	<0.0005	0.00095			1.33								
MW-6	06/08/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.080	0.036			0.22	0.41	11.00	<0.10	



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>OH</b> mg/L	mg/L	Benzene √	a Toluene ⊤r	3 چ Ethylbenzene	a Xylenes	B Total Lead	∃ Dissolved P Lead	∃ Dissolved P Oxygen	T/bane	mg/L T <b>otal Iron</b>	a Dissolved √ Iron	a √ Ferrous Iron	mg/L	mg/L √Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-6	09/09/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.40						4.80		
MW-6	11/15/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.42								
MW-6	03/02/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.20								
MW-6	05/24/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.86	0.010			<0.050	0.68	10.00	0.10	
MW-6	08/30/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.32								
MW-6	12/01/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0010			0.90								
MW-6	03/01/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.69								
MW-6	05/31/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00	<0.010			<0.050	2.10	18.00	<0.10	
MW-6	08/25/12	0.27					<0.00050	<0.00050	<0.00050	<0.00050											
MW-6	11/08/12	0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-6	02/28/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-6	04/09/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050			<0.010			<0.050	0.92 *c	15	<0.10	
MW-6	07/29/13	0.30					<0.0005	<0.0005	<0.0005	0.00059											
MW-6	10/02/13	0.69					<0.0005	<0.0005	<0.0005	<0.0005			10.68								
MW-6	01/22/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			8.95								
MW-6	04/22/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050			<0.010			<0.050	1.6	23	<0.10	
MW-6	07/15/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.51								
MW-6	09/29/15	0.259					<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.36	0.123			0.203 T8	<0.1	9.64	<0.05	
MW-6	10/12/16	0.294					<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.78								
MW-6	10/12/17	0.311					<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	1.14								
MW-6	10/03/18	0.389 B					<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.36								
MW-6	10/03/19	0.249					<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.15								
MW-6	10/22/20	0.250 B					<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.50								
MW-7	02/14/02	13	7.5		<0.5		0.20	0.24	0.57	1.8	0.035*										
MW-7	05/21/02	6.6	11		<0.5		0.16	0.089	0.43	0.66	0.04*										
MW-7	08/29/02	2.9	5.7		<0.5		0.12	0.042	0.24	0.11	0.047*		1.40	14.00			9.80	<0.25	20.00	0.40	
MW-7	11/05/02	0.90	5.9		<0.5		0.021	0.0022	0.004	0.0066	0.041*		3.00	14.00			8.90	<0.25	7.00	0.50	
MW-7	02/20/03	9.7	11		<0.5		0.12	0.13	0.33	1.4	0.11*a		2.50	13.00			13.00	<0.25	21.00	1.10	
MW-7	06/11/03	5.7	8.7		<0.25		0.13	0.092	0.26	0.52	0.081*a		2.00	17.00			12.00	<0.25	1.10	0.50	
MW-7	09/17/03	1.4	12		<0.50		0.078	0.031	0.15	0.089	0.11*a		1.10	14.00			2.70	<0.25 c	3.00	1.10	
MW-7	11/20/03	0.26	0.79		<0.50		<0.0005	<0.0005	<0.0005	0.035	0.019*a		2.40	0.98			0.90	1.3 c	19.00	<0.1	
MW-7	02/26/04	15	21		<0.50		0.11	0.34	0.63	3.8	0.034*a		6.20	18.00			27.00	<0.25 b	59.00	0.90	
MW-7	05/11/04	6.3	11		<0.50		0.059	0.15	0.31	1.3	0.0083*a		1.00	14.00			16.00	<0.25	12.00	0.15	
MW-7	08/26/04	7.1	20		<0.50		0.054	0.22	0.34	1.7	0.067*a		3.80	15.00			13.00	<0.25	9.20	0.47	
MW-7	12/15/04	18	4.4		<0.50		0.14	0.37	0.53	3.0	0.19*a		1.30	10.00			20.00	3.20	68.00	0.19	
MW-7	03/09/05	3.5	2.1		<0.50		0.045	0.034	0.090	0.27	0.079*a		1.45	18.00			9.30	<0.25	4.50	0.45	
MW-7	06/08/05	2.9	2.3		<0.50		0.054	0.050	0.11	0.44	0.069*a		10.50	17.00			8.70	<0.25	1.40	0.40	



Well ID	Date Sampled	mg/L	mg/L	mg/L	<b>OH</b> mg/L	mg/L	Benzene	mg/L	∃ P Ethylbenzene	mg/L	∃ P <b>Total Lead</b>	∃ Dissolved ¬ Lead	∃ Dissolved √ Oxygen	⊜ T Methane	mg/L	a Dissolved √ Iron	B Ferrous Iron	a √Nitrate	a P∕ Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-7	09/20/05																				Not Sampled
MW-7	09/21/05																				Not Sampled
MW-7	12/14/05	8.8	0.59		<0.50		0.16	0.19	0.31	1.5	0.042*a		1.70	22.00			19.00	<0.25	75.00	0.16	
MW-7	03/14/06	15	0.50		<0.50		0.12	0.26	0.50	3.6	0.026*		1.70	18.00			9.70	<0.25	19.00	0.36	
MW-7	06/07/06	17	0.85		<0.50		0.12	0.35	0.69	4.5	0.023*		1.60	19.00			2.70	<0.25	17.00	0.43	
MW-7	09/13/06	2.4	0.32		<0.50		0.050	0.055	0.19	0.39	0.021*a		2.00	17.00			1.80	<0.25	2.10	0.17	
MW-7	12/13/06																				Not Sampled
MW-7	03/27/07	13					0.091	0.22	0.60	2.5			1.90								
MW-7	06/20/07	6.6					0.027	0.06	0.19	1.1	0.030*		1.00	23.00			2.90	<0.25	8.30	0.45	
MW-7	09/24/07	6.6					0.023	0.094	0.27	2.0			2.60								
MW-7	12/11/07	27					0.031	0.33	0.87	6.6			3.22								
MW-7	03/04/08	19					0.032	0.19	0.66	3.8			1.30						13.00		
MW-7	06/04/08	6.4					<0.01	0.088	0.30	0.77	0.019***		1.30	19.00			0.15	<0.25	2.30	0.63	
MW-7	09/08/08	15					0.015	0.064	0.35	2.6			0.73								
MW-7	12/05/08	8.7					0.019	0.046	0.33	1.5			0.40								
MW-7	03/04/09	5.7					0.014	0.073	0.25	1.4			0.70								
MW-7	06/02/09	5.5					0.014	0.029	0.15	0.89	0.0072*		0.37	25.00			2.80	<0.25	21.00	0.42	
MW-7	09/21/09	6.1					0.0072	0.03	0.18	1.1			0.54								
MW-7	11/17/09	18					<0.020	0.16	0.54	4.3			0.64								
MW-7	03/09/10	5.8					0.013	0.047	0.20	0.9			0.18								
MW-7	06/09/10	4.9					0.0075	0.058	0.25	1.2	0.0064*		0.00	27.00			1.10	1.60	1.60	0.44	
MW-7	09/09/10	1.9	<0.25		<0.50		0.0036	0.0082	0.041	0.23			0.25					<0.25	3.60		
MW-7	11/15/10	8.8					0.012	0.10	0.34	2.1			0.47								
MW-7	03/01/11	4.9					0.0051	0.055	0.11	0.77			0.00								
MW-7	05/24/11	5.0					0.0062	0.050	0.14	0.66	0.0082***		0.00	3.50			1.80	0.46	5.10	0.55	
MW-7	08/29/11	2.3					0.0022	0.0055	0.026	0.16			0.44								
MW-7	12/01/11	5.2					<0.0005	0.026	0.036	0.83			0.42								
MW-7	03/01/12	6.0	<0.25		<0.50		0.011	0.0987	0.24	0.90			0.25								
MW-7	05/31/12	8.8					0.02	0.14	0.36	1.9	0.0063***		0.00	14.00			1.50	<0.25	2.40	0.70	
MW-7	08/25/12	1.8					0.0024	0.0062	0.030	0.16											
MW-7	11/08/12	2.4					0.0028	0.028	0.072	0.55											
MW-7	02/28/13	1.3					<0.0015	0.0070	0.0070	0.19											
MW-7	04/09/13	8.1					<0.005	0.070	0.25	1.4	0.0097	0.0097		3.7			3.3	<0.25 *c	4.7	0.054 J	
MW-7	04/09/13	5.7					0.0071	0.072	0.24	1.2											
MW-7	06/21/13	4.0	0.27 K				0.0059	0.064	0.28	1.1								<0.25 *c	3.2	<0.10	Baseline monitoring event
MW-7	07/30/13	7.2					0.016	0.11	0.29	1.6				20	4.6	<0.30		<0.25	4.1	<0.10	
MW-7	08/26/13	7.1																			Two-month monitoring event



Well ID	Date Sampled	mg/L	mg/L	T/DRO, SGC	<b>Q</b> mg/L	mg/L	mg/L	⊐ <b>Toluene</b>	<sup>3</sup> Ethylbenzene ⊤	∃ √S Xylenes	™ Total Lead	B Dissolved ⊢ Lead	B Dissolved √ Oxygen	T/6 <sup>3</sup> Methane	™ Total Iron	m Dissolved	mg/L	mg/L	mg/∟	™ Sulfide	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058		J	<u> </u>	<u> </u>	<u> </u>	9	9	3		
MW-7	10/03/13	2.8					0.016	0.033	0.15	0.54			0.00	20	170	140		0.81 *c	3,100	<0.10	
MW-7	01/22/14	2.1					0.014	0.010	0.13	0.17			5.11						2,100	0.23	
MW-7	04/21/14	1.9					0.013	0.0093	0.11	0.2	<0.0050	<0.0050		7.9			15	0.29	1,200	0.18	
MW-7 (DUP)	04/21/14	2.4					0.015	0.012	0.13	0.25											Duplicate of MW-7
MW-7	07/14/14	1.5					0.012	0.0012	0.073	0.021			1.80	24	3.7	5.8			1,000	<0.10	
MW-7	03/17/15	1.6					0.0043	0.0061	0.050	0.13			0.10	3.3			3.6	<0.25	750	0.16	
MW-7 (DUP)	03/17/15	2.1					0.0059	0.0078	0.068	0.17											Duplicate of MW-7
MW-7	09/30/15	1.02					0.00844	<0.005	0.0328	0.0335	0.00580	0.00381	0.21	12.1			19.7 T8	<0.10	932	<0.05	
MW-7	03/30/16	0.519					0.00212	<0.005	0.0203	0.0144			0.45	2.08			9.61	<0.10	1,250	<0.05	
MW-7 (DUP)	03/30/16	0.799					0.00211	<0.005	0.0272	0.0267											Duplicate of MW-7
MW-7	10/13/16	1.87					0.00538	<0.005	0.0690	0.0819	0.00555	0.00434	0.26						963		
MW-7 (DUP)	10/13/16	1.88					0.00557	<0.005	0.0705	0.0825	0.00539	0.00706	0.26						976		Duplicate of MW-7
MW-7	04/20/17	1.25					0.00118	0.00455	0.0644	0.0999			0.23						1,830		
MW-7	10/12/17	1.03					0.00362	0.00205	0.0331	0.0268	0.00488	0.00313	0.45						96.7		
MW-7 (DUP)	10/12/17	1.03					0.00307	0.00202	0.0359	0.0287	0.00448	0.00287	0.45						953		Duplicate of MW-7
MW-7	03/29/18	1.15					0.00117	0.00187	0.0216	0.0324			0.11						803		
MW-7 (DUP)	03/29/18	1.24					0.00111	0.00191	0.0257	0.0399											Duplicate of MW-7
MW-7	10/04/18	1.49					0.0049	0.00211	0.0202	0.0142	0.00818	0.00449	0.10						1,670		
MW-7 (DUP)	10/04/18	1.45					0.00354	0.00207	0.0189	0.0160	0.00741	0.00581									Duplicate of MW-7
MW-7	04/03/19	0.451					<0.00100	<0.00100	0.00142	<0.00300			0.01						763		
MW-7 (DUP)	04/03/19	0.251					<0.00100	<0.00100	0.00116	<0.00300			0.01								Duplicate of MW-7
MW-7	10/03/19	1.83					0.00213	0.00397	0.0413	0.0193	0.00326	0.00226	0.05						400		
MW-7 (DUP)	10/03/19	1.74					0.00215	0.00399	0.0385	0.0194	0.00333	0.00237	0.05						379		Duplicate of MW-7
MW-7	03/26/20	0.394					<0.00100	<0.00100	0.00853	0.00701			0.18						2,270		
MW-7	10/20/20	0.173 B					<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.25						681		
MW-7 (DUP)	10/20/20	0.119 B					<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.25						755		Duplicate of MW-7
MW-8	02/14/02	<0.25	8.1		<5.0		<0.0005	0.00086	<0.0005	<0.0005	0.03*										
MW-8	08/29/02	<0.25	7.5		<0.5		<0.0005	0.00082	<0.0005	<0.0005	0.017*		6.20	0.90			2.30	<0.25	3.70	0.20	
MW-8	11/05/02	<0.25	1.7		1.2		<0.0005	<0.0005	<0.0005	<0.0005	0.012*		2.10	5.50			3.40	<0.25	7.50	0.10	
MW-8	02/20/03	<0.25	6.6		<0.5		<0.0005	0.00055	<0.0005	0.0024	0.029*		2.90	0.56			0.50	0.69	7.60	0.30	
MW-8	06/11/03	<0.25	3.8		<0.25		0.0013	<0.001	<0.001	<0.001	0.012*		1.56	18.00			0.30	<0.25	<0.25	0.40	
MW-8	09/17/03	<0.25	3.3		0.77		<0.0005	<0.0005	<0.0005	<0.0005	0.030*		2.50	11.00			6.10	<0.25 c	6.70	0.40	
MW-8	11/20/03	<0.25	2.5		<0.50		<0.001	<0.001	<0.001	<0.001	<0.0050*		1.70	<0.010			<0.2	2.4 c	11.00	0.10	
MW-8	02/26/04	<0.25	2.7		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.016*		2.30	<0.01			0.57	1.2 b	4.40	0.20	
MW-8	05/11/04	<0.25	1.5		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.10	0.19			0.12	<0.25	5.30	<0.10	
MW-8	08/26/04	<0.25	1.0		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.32	0.36			<0.050	2.20	11.00	<0.10	
MW-8	12/15/04	<0.25	1.5		<0.50		<0.001	<0.001	<0.001	<0.001	0.0071*		2.30	<0.010			<0.050	5.80	15.00	<0.10	



Well ID	Date Sampled	mg/L	mg/L	DRO, SGC	<b>오</b> mg/L	mg/L	mg/L	mg/L	∃ P Ethylbenzene	B Xylenes	B Total Lead ⊤	∃ Dissolved P Lead	B Dissolved p Oxygen	B D/Methane	<sup>™</sup> Total Iron	a Dissolved √ Iron	mg Ferrous Iron	mg Nitrate	™ Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-8	03/09/05	<0.25	1.6		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0094*		2.22	<0.010			<0.050	1.20	7.30	<0.10	
MW-8	06/08/05	<0.25	1.8		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.014*		6.50	0.018			<0.050	2.30	7.40	<0.2	
MW-8	09/21/05	<0.25	0.97		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.011*		2.10	4.40			0.51	<0.25	11.00	<0.10	
MW-8	12/14/05	<0.25	1.1		0.58		<0.001	<0.001	<0.001	0.0013	0.0060*		2.50	4.00			<0.050	2.20	11.00	<0.10	
MW-8	03/14/06	<0.25	0.54		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.011*		2.50	<0.010			<0.050	1.60	6.40	<0.10	
MW-8	06/07/06	<0.25	0.88		0.61		<0.0005	<0.0005	<0.0005	<0.0005	0.0093*		1.30	0.53			<0.050	1.10	6.00	<0.10	
MW-8	09/13/06	<0.25	0.35		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.012*		1.60	7.10			0.068	<0.25	5.00	<0.10	
MW-8	12/13/06	<0.25	0.82		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0060*		3.10	<0.010			<0.050	7.30	41.00	<0.10	
MW-8	06/20/07	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.029		2.20								
MW-8	06/04/08	<0.25	0.37		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	0.064		2.50								
MW-8	06/02/09	<0.25	0.52		<0.50		<0.00050	<0.00050	<0.00050	<0.00050	0.020		1.52								
MW-8	06/09/10	<0.25	0.82		0.65		<0.0005	<0.0005	<0.0005	<0.0005	0.013		1.55								
MW-8	05/24/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.020		0.85								
MW-8	05/31/12	<0.25	<0.25		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	0.032		0.79								
MW-8	04/10/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.046										
MW-8	04/24/14	<0.25	0.49	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	0.027										
MW-8	09/29/15	<0.100		1.75		2.07	<0.001	<0.005	<0.001	<0.003	0.00676	<0.002	2.06								
MW-8	10/13/16	<0.100		0.385		<0.500	<0.001	<0.005	<0.001	<0.003	0.0183	<0.002	0.25								
MW-8	10/12/17	<0.100		0.390		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	0.0180	<0.00100	0.54								
MW-8	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	0.00275	<0.002	0.12								
MW-8	10/02/19	<0.100		0.328		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	0.00579	<0.00200	0.31								
MW-8	10/21/20	<0.100		0.290		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	0.0130	<0.00500	1.14								
MW-9	06/11/03	6.0	13		<0.50		0.0031	0.036	0.076	0.60	0.022*		2.10	6.60			15.00	<0.25	2.00	0.70	
MW-9	09/17/03	5.3	39		0.72		0.026	0.027	0.09	0.45	0.0095*		2.10	9.80			19.00	<0.25 c	1.50	0.70	
MW-9	11/20/03	8.5	19		<0.50		<0.005	0.018	0.14	1.1	0.0096*		1.60	2.20			14.00	<0.25 c	66.00	0.30	
MW-9	02/26/04	4.1	28		<0.50		0.022	0.0072	0.025	0.47	0.0083*		1.10	15.00			12.00	<0.25 b	8.10	0.80	
MW-9	05/11/04	4.1	5.8		<0.50		0.0023	0.0093	0.081	0.44	<0.0050*		0.90	4.10			0.25	<0.25	0.62	0.12	
MW-9	08/26/04	4.2	6.2		<0.50		0.0066	0.025	0.13	0.43	0.0099*		1.80	8.20			15.00	<0.25	1.00	0.41	
MW-9	12/15/04	5.4	7.6		<0.50		<0.0025	0.011	0.12	0.39	0.0094*		1.76	5.30			29.00	10.00	180.00	<0.10	
MW-9	03/09/05	4.5	3.5		<0.50		0.0037	0.0047	0.042	0.18	0.021*		4.70	4.30			7.20	<0.25	4.40	0.30	
MW-9	06/08/05	3.2	3.9		<0.50		0.0035	0.0087	0.069	0.17	0.0076*		4.50	6.50			8.40	<0.25	6.10	0.30	
MW-9	09/21/05	2.3	2.6		<0.50		0.007	0.0077	0.033	0.12	0.0076*		1.70	11.00			14.00	<0.25	1.90	0.21	
MW-9	12/14/05	4.7	1.2		<0.50		0.0078	0.010	0.12	0.38	0.0095*		3.30	10.00			9.10	<0.25	17.00	0.11	
MW-9	03/14/06	2.4	1.4		<0.50		0.0024	0.0034	0.018	0.12	0.013*		3.30	12.00			3.40	<0.25	1.40	0.51	
MW-9	06/07/06	<0.25	1.0		<0.50		0.0011	0.023	0.049	0.21	0.021*		0.90	4.60			5.60	<0.25	0.94	0.13	
MW-9	09/13/06	1.8	0.46		<0.50		0.0044	0.016	0.063	0.064	0.010*		1.90	7.40			7.50	<0.25	<0.50	<0.10	
MW-9	12/13/06	2.6	3.8		<0.50		<0.0025	<0.0025	0.024	0.19	0.025*		2.40	0.72			3.60	0.27	12.00	0.19	



Well ID	Date Sampled	<b>08</b> 085 mg/L	DRO	mg/L	OH ES	HO, SGC	Benzene mg/L	mg/L	<sup>B</sup> Ethylbenzene ⊤	mg/L	™ <b>Total Lead</b>	B Dissolved ↑ Lead	B Dissolved ↑ Oxygen	Methane	Total Iron	mg/L Iron	mg/L	wg/L	mg/L	mg/L	Comments
Sita-Spacific C	leanup Levels:	1.0	mg/L 10	10	mg/L 10	mg/L 10	0.071	200	29.0	N/A	0.0058	IIIg/L	IIIg/L	IIIg/L	IIIg/L	IIIg/L	IIIg/L	IIIg/L	IIIg/L	IIIg/L	
MW-9	03/27/07	1.5					0.16	0.0013	0.0051	0.026	0.0036		2.90								
MW-9	06/20/07	2.0					0.066	0.0013	0.0051	0.020	0.017		2.90	3.50			6.00	<0.25	<0.50	0.42	
MW-9	09/24/07	1.7					0.0036	0.013	0.031	0.093			2.50	3.30							
MW-9	12/11/07	2.9					<0.0025	<0.0072	0.029	0.093			1.76	 							
MW-9	03/04/08						0.0025	<0.0025	0.037	0.35			1.70	 							
MW-9	05/04/08	3.0					0.0096	0.0073	0.016	0.15	0.0088		1.80	3.50			7.90	<0.25	0.80	0.40	
MW-9	09/08/08	2.0					0.0019	0.020	0.039	0.089	0.0000		1.25								
MW-9	12/05/08	2.4						<0.020	<0.0015	0.16			0.47								
MW-9	03/04/09	0.93					<0.0015	<0.0015	0.0040	0.052			0.47								
MW-9	05/04/09	1.2					<0.0010	<0.0010	0.0040	0.031	0.0099		0.32	0.57			1.50	<0.25	10.00	<0.10	
MW-9	09/22/09	1.2					0.0060	0.00030	0.0041	0.032	0.0099		1.16	0.57			1.50			<0.10	
MW-9	11/17/09	<0.25					<0.0005	0.0018	<0.0005	0.0033			0.48	 							
MW-9	03/09/10	<0.25					0.00092	0.00050	0.00055	0.0043			0.48	 							
MW-9	06/09/10	0.3					0.00092	<0.0005	0.00033	0.0058	<0.0050		0.48	7.50			2.90	<0.25	4.80	0.49	
MW-9	09/09/10	0.3					0.0014	0.0014	0.0061	0.0038			0.00						2.00		
MW-9	11/15/10	<0.25					<0.0005	<0.0014	<0.0005	0.00085			0.37						2.00		
MW-9	03/01/11	<0.25					0.014	<0.0005	<0.0005	0.00085			0.00								
MW-9	05/24/11	<0.25					0.0043	<0.0005	<0.0005	0.00085	0.0093		0.00	18.00			<0.050	<0.25	3.60	0.10	
MW-9	08/29/11	0.28					0.0043	<0.0005	0.00078	0.0038			0.00						3.00		
MW-9	12/01/11	<0.25					<0.0007	<0.0005	<0.00078	0.0038			0.27	 							
MW-9	03/01/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0024			1.35	 							
MW-9	05/31/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	0.012		0.00	0.13			<0.050	0.38	5.30	<0.10	
MW-9	08/25/12	0.67					<0.00050	<0.00050	0.00062	0.0057				0.13				0.50	J.50		
MW-9	11/08/12	<0.25					<0.001	<0.001	<0.001	0.0037				 						 	
MW-9	02/28/13	<0.25					0.0012	<0.0005	<0.0005	<0.0029											
MW-9	04/10/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050			6.1			<0.050	0.88 *c	3.2	<0.10	
MW-9	06/24/13	0.33	0.37				0.014	<0.0005	<0.0005	0.0035								<0.25	5.3	0.11	Baseline monitoring event
MW-9	07/30/13	0.33					0.0017	<0.0005	0.00071	0.006				14	2.0	<0.30		<0.25	72	0.11 0.077 J	Passino monitoring event
MW-9	08/26/13	0.42					0.0017														Two-month monitoring event
MW-9	10/03/13	0.42					0.0056	<0.0005	<0.0005	0.0092			0.00	18	3.8	1.5		<0.50 *c	8.6	<0.10	momm mommoning event
MW-9	01/22/14	<0.25					<0.0005	<0.0005	<0.0005	0.0032			9.46						26	<0.10	
MW-9	04/21/14	<0.25					0.017	<0.0005	<0.0005	<0.0005	<0.0050		9.46	24			0.45	<0.25	300	<0.10	
MW-9	07/14/14	<0.25					0.017	<0.0005	<0.0005	0.00072			0.24	21	1.5	1.2	0.45		99	<0.10	
MW-9	03/18/15	<0.25					<0.0005	<0.0005	<0.0005	<0.00072			1.99	2.9			<0.050	0.57	190	<0.10	
MW-9	09/30/15	<0.100					<0.001	<0.005	<0.0003	<0.003	0.00323	<0.002	0.09	5.40			0.207 T8	<0.1	27.8	<0.10	
MW-9	03/30/16	<0.100					<0.001	<0.005	<0.001	<0.003			3.76	<0.010			<0.050	0.585	86.3	<0.05	
MW-9	10/13/16	0.784					<0.001	<0.005	0.00182	0.0116	0.00276	<0.002	0.24					0.363	39.2		



Well ID	Date Sampled	mg/L <b>GRO</b>	mg/L	DRO, SGC	<b>와</b> mg/L	mg/L	Benzene	a Toluene	ع Ethylbenzene	mg/L	ڪ رح Total Lead	∃ Dissolved ⊝ Lead	B Dissolved Cxygen	T/6 <sup>w</sup>	<sup>D</sup> √Dtal Iron	m Dissolved √ Iron	mg/L	mg/L	mg/Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-9	03/29/17	0.113					<0.001	<0.001	<0.001	<0.003			5.09						89.7		
MW-9 (DUP)	03/29/17	0.147					<0.001	<0.001	<0.001	<0.003											
MW-9	10/12/17	0.667					<0.00100	<0.00100	<0.00100	<0.00300	0.0123	<0.00100	0.53						18 P1		
MW-9	03/28/18	<0.1					<0.001	<0.001	<0.001	<0.003			4.67						47.5		
MW-9	10/04/18	0.769					<0.001	<0.001	<0.001	<0.003	0.00808	<0.002	0.11						7.13		
MW-9	04/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			3.96						5.2		
MW-9	10/02/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300	0.00435	<0.00200	0.15						6.77		
MW-9	03/26/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			5.24						47.1		
MW-9	10/21/20	0.130 B					<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	1.73						16.1		
MW-12	06/19/01	<0.05	1.6		<0.5		<0.001	<0.001	<0.001	<0.003	<0.004										
MW-12	06/20/01	<0.06	1.7		<0.5		<0.001	<0.001	<0.001	<0.003	<0.004										
MW-12										Destroyed du	ring construction	activities									
MW-12R	02/14/02	<0.25	1.4		<0.5		0.014	<0.0005	<0.0005	<0.0005	<0.005*										
MW-12R	05/21/02	<0.25	2.5		<0.5		0.08	0.0013	<0.0005	0.00066	<0.005*										
MW-12R	08/28/02	<0.25	2.1		<0.5		0.028	0.0059	<0.0005	0.0015	<0.005*										
MW-12R	11/05/02	<0.25	1.3		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-12R	02/19/03	0.26	2.5		<0.5		0.19	0.0012	<0.001	<0.001	<0.005*										
MW-12R	06/10/03	0.41	1.3		<0.25		0.11	0.00055	<0.0005	<0.0005	<0.005*										
MW-12R	09/16/03	<0.25	0.67		<0.50		0.0021	<0.0005	<0.0005	<0.0005	0.013*										
MW-12R	11/19/03	0.42	<0.25		<0.50		0.26	<0.001	<0.001	<0.001	0.0078										
MW-12R	02/25/04	0.26	1.8		<0.50		0.099	0.00050	<0.0005	0.00076	0.010*										
MW-12R	05/12/04	0.56	0.74		<0.50		0.20	<0.001	<0.001	<0.001	<0.0050*										
MW-12R	08/26/04	0.35	0.50		<0.50		0.089	<0.001	<0.001	<0.001	<0.0050*										
MW-12R	12/15/04	<0.25	0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	03/09/05	<0.25	0.39		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	06/08/05	<0.25	0.39		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-12R	09/21/05	0.26	0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	03/14/06	<0.25	<0.25		<0.50		<0.001	<0.001	<0.001	<0.001	<0.0050*										
MW-12R	06/07/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	12/13/06	<0.25	0.27		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	12/14/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-12R	06/20/07	<0.25					<0.0005	0.0010	<0.0005	<0.0005	<0.0050										
MW-12R	06/05/08	<0.25	0.78		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050										
MW-12R	06/01/09	<0.25	0.32		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.36								
MW-12R	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.19								
MW-12R	05/23/11	<0.25	0.41		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050		0.55							0.0050	



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>ОН</b> mg/L	mg/L	Benzene	<sup>⊞</sup> Toluene	∃ P Ethylbenzene	<sup>B</sup> Xylenes	<sup>B</sup> Total Lead	∃ Dissolved © Lead	B Dissolved ⊝ Oxygen	B) T/Methane	B √ <b>Total Iron</b>	B Dissolved	B P Ferrous Iron	mg/L	≅ حکالتS Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-12R	06/01/12	<0.25	<0.25		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050		0.00							0.0050	
MW-12R	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
MW-12R	04/23/14	<0.25	0.49	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
MW-12R	09/30/15	<0.100		2.41		1.07	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.41	4.05			2.1 T8	<0.1	5.55	<0.05	
MW-12R	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.61								
MW-12R	10/11/17	<0.100		0.216		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.65								
MW-12R	10/04/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.08								
MW-12R	10/03/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.13								
MW-12R	10/20/20	0.103 B		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.03								
MW-13	06/19/01	<0.05	1.3		<0.5		<0.001	<0.001	<0.001	<0.003	<0.004										
MW-13										Destroyed du	ring construction	activities									
MW-13R	02/14/02	<0.25	3.2		<0.5		0.056	<0.0005	<0.0005	0.00075	<0.005*										
MW-13R	05/21/02	<0.25	3.5		<0.5		0.0025	<0.0005	<0.0005	<0.0005	<0.005*										
MW-13R	08/28/02	<0.25	2.4		<0.5		<0.0005	0.0019	<0.0005	0.00070	<0.005*										
MW-13R	11/05/02	<0.25	2.0		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-13R	02/19/03	<0.25	1.7		<0.5		0.00078	0.0032	<0.0005	0.00083	<0.005*										
MW-13R	06/10/03	<0.25	0.76		<0.25		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
MW-13R	09/16/03	<0.25	1.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0078*										
MW-13R	11/19/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0066										
MW-13R	02/25/04	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.012*										
MW-13R	05/12/04	<0.25	0.61		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	08/26/04	<0.25	0.49		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	12/15/04	<0.25	0.91		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	03/09/05	<0.25	0.35		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	06/08/05	<0.25	0.49		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-13R	09/21/05	<0.25	0.39		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	03/14/06	<0.25	<0.25		<0.50		<0.001	<0.001	<0.001	<0.001	<0.0050*										
MW-13R	06/07/06	<0.25	<0.25		<0.50		<0.005	<0.005	<0.005	<0.005	<0.0050*										
MW-13R	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	12/13/06	<0.25	0.33		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0077*										
MW-13R	12/14/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*										
MW-13R	06/20/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-13R	06/05/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050										
MW-13R	06/01/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.49								
MW-13R	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00								
MW-13R	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.18							0.0050	
MW-13R										Aband	doned on 5/25/20	12									



Well ID	Date Sampled	mg/L	mg/L	T/ DRO, SGC	<b>Q</b> mg/L	mg/L	Benzene	mg/L	3 G Ethylbenzene ⊤	sanalx /L	B √ T <b>otal Lead</b>	B Dissolved ↑ Lead	B Dissolved © Oxygen	T/6w	mg/L T <b>otal Iron</b>	B Dissolved √ Iron	mg/L	mg/L	mg/L	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-14	02/13/02	2.5	37		<5.0		0.010	0.0085	0.18	0.22											
MW-14	05/21/02	2.9	23		1.0		0.0093	0.0057	0.18	0.15											
MW-14	08/29/02	2.9	28		<0.5		0.017	0.0073	0.21	0.14			2.20	5.90			20.00	<0.25	52.00	0.70	
MW-14	11/05/02	2.0	28		0.91		0.060	0.0059	0.12	0.076			2.40	11.00			23.00	<0.25	39.00	0.80	
MW-14	02/20/03	3.4	18		<0.5		0.056	0.0062	0.14	0.11			1.90	3.50			20.00	<0.25	35.00	0.80	
MW-14	06/11/03	3.1	28		<0.5		0.059	0.0098	0.23	0.13			1.50	2.90			19.00	<0.25	4.30	0.40	
MW-14	09/16/03	<1.0	15		<0.50		0.13	<0.005	0.019	0.022			1.30	0.86			15.00	<0.25 b	0.89	0.50	
MW-14	11/20/03	<2.0	29		0.7		0.12	<0.01	0.020	0.031			3.70	0.57			4.90	0.57 c	31.00	<0.1	
MW-14	02/24/04	2.4	21		<0.50		0.061	0.014	0.25	0.20			4.30	2.40			19.00	<0.25 b	0.60	0.60	
MW-14	05/11/04	2.7	27		<0.50		0.053	0.0092	0.21	0.16			0.10	2.30			19.00	<0.25	<0.50	<0.10	
MW-14	08/26/04	2.3	11		0.53		0.024	<0.0025	0.16	0.19			1.01	2.90			13.00	<0.25	47.00	0.38	
MW-14	12/15/04	1.2	9.6		<0.50		0.0084	<0.005	0.010	0.0055			2.88	4.50			0.13	4.80	110.00	<0.10	
MW-14	03/09/05	4.2	7.7		<0.50		0.0053	0.0094	0.18	0.099			2.99	6.80			12.00	0.62	41.00	0.30	
MW-14	06/08/05	3.1	8.8		<0.50		0.0043	0.0069	0.17	0.11			2.00	4.30			15.00	<0.25	18.00	0.40	
MW-14	09/21/05	1.6	10		1.1		0.012	0.0048	0.077	0.068			2.00	7.60			19.00	<0.25	8.20	0.36	
MW-14	12/14/05	3.1	2.0		<0.50		0.0059	0.0075	0.12	0.068			2.10	8.90			9.50	<0.25	21.00	<0.10	
MW-14	03/14/06	0.79	2.1		<0.50		<0.0025	<0.0025	0.023	0.030			2.10	1.50			7.90	<0.25	33.00	0.12	
MW-14	06/07/06	0.84	3.0		<0.50		<0.0025	<0.0025	0.061	0.033			1.50	1.50			11.00	<0.25	16.00	1.10	
MW-14	09/13/06	2.4	1.8		<0.50		<0.0025	0.0060	0.1	0.056			1.80	6.80			14.00	<0.25	1.70	0.22	
MW-14	12/13/06	1.1	1.4		<0.50		<0.0025	<0.0025	0.044	0.029			2.20	2.20			5.80	0.36	25.00	<0.10	
MW-14	03/27/07	1.3					0.0057	<0.0025	0.049	0.024			2.70								
MW-14	06/20/07	1.5					<0.0025	0.0039	0.087	0.046			3.40	2.90			7.50	<0.25	4.90	0.79	
MW-14	09/24/07	2.5					0.0024	0.0077	0.15	0.13			3.10								
MW-14	12/11/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.76								
MW-14	03/04/08	0.43					<0.0015	<0.0015	0.019	0.0073			1.10								
MW-14	06/04/08	<0.30					<0.0015	<0.0015	<0.015	<0.015			2.70	2.00			3.40	<0.25	8.90	0.58	
MW-14	09/08/08	2.5					0.0024	0.0070	0.17	0.075			0.69								
MW-14	12/05/08	<0.50					<0.0025	<0.0025	0.0047	0.0036			0.45								
MW-14	03/04/09	<0.25					0.0011	<0.0010	0.0011	0.0038			0.81								
MW-14	06/02/09	<0.25					<0.0010	<0.0010	<0.0010	0.0018			0.89	0.15			0.12	2.50	34.00	<0.10	
MW-14	09/21/09	0.56					<0.0025	<0.0025	0.044	0.013			0.92								
MW-14	11/17/09	<0.50					<0.0025	<0.0025	<0.0025	<0.0025			1.01								
MW-14	03/08/10	<0.25					0.0010	<0.0010	0.0010	0.0021			0.32								
MW-14	06/08/10	<0.25					<0.0005	<0.0005	0.0011	0.0014			0.25	0.72			0.18	<0.25	8.50	<0.10	
MW-14	09/09/10	0.5					0.0013	0.0018	0.031	0.036			0.32								
MW-14	11/15/10	<0.25					<0.0010	<0.0010	<0.0010	<0.0010			0.35								
MW-14	03/01/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.020								



Well ID	Date Sampled	mg/L	<b>DKO</b> mg/L	mg/L	<b>ОН</b> mg/L	mg/L	Benzene	™ <b>Toluene</b>	∃ G Ethylbenzene	™ Xylenes	B <b>Total Lead</b>	Bissolved √ Lead	Bissolved √ Oxygen	™ethane	Total Iron	B Dissolved	mg/L	mg/L	mg/L	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-14	05/24/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00	0.18			0.10	0.25	14.00	0.10	
MW-14	08/29/11	0.41					<0.0010	0.0011	0.019	0.026			0.19								
MW-14	12/01/11	<0.25					<0.0010	<0.0010	<0.0010	0.0032			0.31								
MW-14	03/01/12	<0.25					<0.0010	<0.0010	<0.0010	<0.0010			1.10								
MW-14	05/31/12	<0.25					<0.0010	<0.0010	<0.0010	<0.0010			0.00	0.086			<0.050	<0.25	10.00	<0.10	
MW-14	08/25/12	<0.25					<0.00050	<0.00050	0.0028	0.0017											
MW-14	11/08/12	<0.25					<0.0005	<0.0005	<0.0005	0.0041											
MW-14	02/28/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-14	04/09/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005	<0.0050			0.25			<0.050	0.46 *c	9.2	<0.10	
MW-14	07/30/13	<0.25					<0.0005	0.00058	0.011	0.0092											
MW-14	10/03/13	<0.25					<0.001	<0.001	0.0034	0.022			0.00								
MW-14	01/22/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			5.98								
MW-14	04/21/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005				0.23			<0.050	<0.25	8.8	<0.10	
MW-14	07/15/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.37								
MW-14	10/01/15	0.299					<0.001	<0.005	0.00106	0.0192			0.81	3.47			8.61 T8	<0.1	<5	<0.05	
MW-14	10/11/16	1.11					<0.001	<0.005	0.0257	0.0309			0.73								
MW-14	10/11/17	0.416					<0.00100	<0.00100	0.00251	0.00387			0.70								
MW-14	10/03/18	0.65					<0.001	0.00116	<0.001	0.00549			0.13								
MW-14	10/01/19	0.526					<0.00100	0.00109	<0.00100	0.00649			0.08								
MW-14	10/19/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			2.42								
MW-16	02/13/02	<0.25	<0.25		<0.5		0.0013	0.0037	<0.0005	0.0011											
MW-16	05/21/02	<0.25	<0.5		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	08/29/02	<0.25	<0.5		<0.5		<0.0005	0.0022	<0.0005	0.00069											
MW-16	11/05/02	<0.25	0.29		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	02/19/03	<0.25	<0.25		<0.5		<0.0005	0.0018	<0.0005	<0.0005											
MW-16	06/10/03	<0.25	<0.25		<0.25		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	09/16/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	11/19/03	<0.25	<0.25		<0.50		<0.0005	0.0013	<0.0005	0.00062											
MW-16	02/25/04	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	05/11/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	08/26/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	12/15/04	<0.25	<0.25		<0.50		0.029	<0.0005	<0.0005	<0.0005											
MW-16	03/10/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	06/07/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	09/20/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	12/13/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	03/15/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											



Well ID	Date Sampled	mg/L	mg/L	T/gm DRO, SGC	<b>OH</b> mg/L	mg/L	a √a <b>Benzene</b>	a Toluene ⊤	∃ ⊝ Ethylbenzene	∋ r Xylenes	B √ <b>Total Lead</b>	a Dissolved ך Lead	a Dissolved √r Oxygen	a é Methane	<sup>B</sup> <b>Total Iron</b>	m Dissolved	mg/L	mg/L	™g/L	Eg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-16	06/08/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	09/12/06	<0.25	<0.25		<0.50		<0.0005	0.00062	0.0012	<0.0005											
MW-16	12/12/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	06/19/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	06/04/08	0.39	0.43		<0.50		<0.0010	<0.0010	<0.0010	<0.0010											
MW-16	06/03/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.48								
MW-16	06/09/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	0.0012			1.11								
MW-16	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.34								
MW-16	05/31/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.020								
MW-16	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	04/22/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-16	09/30/15	<0.100		<0.100		<0.25	<0.001	<0.005	<0.001	<0.003			0.48								
MW-16	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003			0.88								
MW-16	10/13/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.79								
MW-16	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003			0.27								
MW-16	10/04/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.24								
MW-16	10/22/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.40								
MW-17	05/23/11	0.3					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	02/13/02	7.6	0.77		<0.5		1.8	0.067	0.29	0.34											
MW-18	05/21/02	1.2	0.30		<0.5		0.25	0.016	0.068	0.068											
MW-18	08/29/02	1.6	<0.5		<0.5		0.45	0.014	0.032	0.044											
MW-18	11/05/02	1.1	<0.25		<0.5		<0.3	0.010	0.011	0.031											
MW-18	02/19/03	<0.25	<0.25		<0.5		0.0035	0.0047	<0.0005	0.0016											
MW-18	06/10/03	<0.25	<0.25		<0.25		0.022	0.0016	<0.0005	0.0040											
MW-18	09/16/03	<0.25	<0.50		<0.50		0.036	0.0019	<0.0005	0.0075											
MW-18	11/19/03	<0.25	<0.25		<0.50		0.0042	<0.0005	<0.0005	0.0015											
MW-18	02/25/04	0.58	<0.25		<0.50		0.11	0.0048	0.00087	0.026											
MW-18	05/11/04	1.1	<0.25		<0.50		0.25	0.0073	0.0016	0.037											
MW-18	08/26/04	<0.25	<0.25		<0.50		0.003	<0.0005	<0.0005	<0.0005											
MW-18	12/15/04	0.84	<0.25		<0.50		0.14	0.0060	0.0019	0.029											
MW-18	03/10/05	0.84	<0.25		<0.50		0.25	0.0049	0.0020	0.021											
MW-18	06/07/05	0.68	<0.25		<0.50		0.17	0.0039	0.0019	0.0098											
MW-18	09/20/05	4.0	<0.25		<0.50		0.74	0.021	0.0091	0.090											
MW-18	12/13/05	2.3	<0.25		<0.50		0.45	0.015	0.0067	0.033											
MW-18	03/15/06	4.9	<0.25		<0.50		1.2	0.035	0.025	0.12											
MW-18	06/08/06	1.2	<0.25		<0.50		0.15	0.011	0.011	0.034											
MW-18	09/12/06	0.35	<0.25		<0.50		0.023	0.0021	0.0022	0.0047											



Well ID	Date Sampled	mg/L GRO	mg/L	T/S DRO, SGC	<b>오</b> mg/L	mg/L	Benzene	∃ P <b>Toluene</b>	∃ © Ethylbenzene	mg/L Zylenes	B Total Lead ⊤	∃ Dissolved P Lead	a Dissolved © Oxygen	a √Methane	⊜ P <b>Total Iron</b>	B Dissolved	a √ Ferrous Iron	mg/L	B √Sulfate	mg/∟ Sulfide	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-18	12/12/06	0.28	<0.25		<0.50		0.023	0.0018	0.0019	0.0060											
MW-18	03/27/07	0.78					0.022	0.0029	0.0051	0.012			3.20								
MW-18	06/19/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	09/24/07	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			3.20								
MW-18	12/11/07	<0.25					0.011	0.00075	<0.0005	0.0032			3.40								
MW-18	03/04/08	0.29					0.0090	0.0016	0.00050	0.00088			1.50								
MW-18	06/04/08	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			3.10								
MW-18	09/08/08	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			1.26								
MW-18	12/04/08	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.21								
MW-18	03/04/09	<0.25					0.00080	<0.0005	<0.0005	<0.0005			0.94								
MW-18	06/03/09	<0.25					0.00061	<0.0005	<0.0005	<0.0005			0.47								
MW-18	09/22/09	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.63								
MW-18	11/17/09	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			8.07								
MW-18	03/09/10	<0.25					<0.0005	<0.0005	<0.0005	0.0011			0.90								
MW-18	06/08/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-18	09/10/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			3.84								
MW-18	11/16/10	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.59								
MW-18	03/02/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.030								
MW-18	05/23/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-18	08/30/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.28								
MW-18	12/02/11	<0.25					<0.0005	<0.0005	<0.0005	<0.0010			0.57								
MW-18	03/02/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.57								
MW-18	05/31/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-18	11/08/12	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	02/28/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	04/09/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	07/29/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	10/02/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-18	01/22/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			5.50								
MW-18	04/22/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005											
MW-18	07/15/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.15								
MW-18	03/18/15	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.23								
MW-18	09/30/15	<0.100					<0.001	<0.005	<0.001	<0.003			0.47								
MW-18	03/29/16	<0.100					<0.001	<0.005	<0.001	<0.003			0.65								
MW-18	10/12/16	<0.100					<0.001	<0.005	<0.001	<0.003			0.67								
MW-18	03/29/17	<0.100					<0.001	<0.001	<0.001	<0.003			0.17								
MW-18	10/12/17	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.73								



Well ID	Date Sampled	mg/L	mg/L	mg/L	<b>Q</b> mg/L	mg/L	mg/L	mg/L	∃ © Ethylbenzene	a Xylenes	B <b>Total Lead</b> ⊤	B Dissolved √ Lead	B Dissolved © Oxygen	™g/methane	™g <b>Total Iron</b>	a Dissolved P Iron	mg/L	mg/∟	™ Sulfate	Sulfide mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-18	03/29/18	0.13 B					<0.001	<0.001	<0.001	<0.003			1.89								
MW-18	10/03/18	<0.1					<0.001	<0.001	<0.001	<0.003			0.15								
MW-18	04/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.1								
MW-18	10/03/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.13								
MW-18	03/27/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.25								
MW-18	10/21/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.09								
MW-19	02/13/02	29	6.8		<2.5		0.057	0.73	0.58	6.5											
MW-19	05/21/02	30	7.7		<0.5		0.049	0.65	0.53	6.5											
MW-19	08/29/02	13	11		<0.5		0.14	0.29	0.20	2.1			0.90	13.00			19.00	<0.25	<0.25	0.60	
MW-19	11/05/02	8.2	3.0		<0.5		0.21	0.37	0.16	1.7			2.70	10.00			19.00	<0.25	<0.25	0.40	
MW-19	02/20/03	38	19		<0.5		0.091	1.2	0.80	8.0			3.20	13.00			43.00	<0.25	23.00	0.50	
MW-19	06/11/03	32	15		<1.0		0.042	0.38	0.80	6.7			0.50	16.00			37.00	<0.25	11.00	0.40	
MW-19	09/16/03	4.2	12		<0.50		0.19	0.043	0.19	1.1			1.40	18.00			30.00	<0.25 b	5.20	0.70	
MW-19	11/20/03	22	10		<0.50		0.11	0.67	0.75	6.1			4.80	18.00			49.00	<0.25 c	10.00	0.50	
MW-19	02/24/04	19	14		<0.50		<0.015	0.49	0.63	4.7			2.10	20.00			39.00	<0.25 b	1.80	0.60	
MW-19	05/11/04	27	13		<0.50		<0.025	0.22	0.87	7.2			0.60	17.00			30.00	<0.25	0.98	0.24	
MW-19	08/26/04	22	0.72		<0.50		0.042	0.26	0.64	4.6			2.83	15.00			15.00	<0.25	<0.50	0.20	
MW-19	12/15/04	15	7.6		<0.50		0.039	0.12	0.37	2.7			3.89	21.00			44.00	<0.25	31.00	0.22	
MW-19	03/09/05	27	9.1		<0.50		0.073	0.18	0.56	3.4			3.42	22.00			25.00	<0.25	5.30	0.26	
MW-19	06/08/05	17	6.3		<0.50		0.071	0.17	0.61	2.8			0.89	15.00			18.00	<0.25	12.00	0.60	
MW-19	09/20/05																				Not Sampled
MW-19	12/14/05																				Not Sampled
MW-19	03/14/06																				Not Sampled
MW-19	06/07/06	14	1.4		<0.50		<0.010	0.043	0.29	1.4			1.70	18.00			7.90	<0.25	<0.50	0.55	
MW-19	09/13/06	11	0.50		<0.50		0.032	0.047	0.41	1.1			2.10	19.00			10.00	<0.25	<0.50	1.30	
MW-19	12/13/06	8.0	1.4		<0.50		0.016	0.052	0.3	1.4			3.90	19.00			30.00	<0.25	16.00	0.43	
MW-19	03/27/07	13					<0.010	0.047	0.35	1.8			2.50								
MW-19	06/20/07	12					0.05	0.092	0.29	1.2			1.90	23.00			9.30	<0.25	<0.50	0.19	
MW-19	09/24/07	10					0.13	0.11	0.42	1.3			3.70								
MW-19	12/11/07	12					0.11	0.14	0.40	1.9			2.13								
MW-19	03/04/08	17					0.15	0.28	0.52	2.4			1.90								
MW-19	06/04/08	11					0.070	0.023	0.45	1.0			3.40	21.00			7.00	<0.25	0.86	0.46	
MW-19	09/08/08	5.3					0.078	0.0063	0.12	0.29			1.02								
MW-19	12/05/08	7.8					0.071	0.047	0.38	0.73			0.27								
MW-19	03/04/09	9.4					0.076	0.13	0.43	1.4			0.52								
MW-19	06/02/09	13					0.071	0.13	0.43	1.6			0.37	28.00			6.30	<0.25	<0.50	0.18	
MW-19	09/21/09	8.4					0.052	0.0097	0.32	0.29			0.35								



Well ID	Date Sampled	mg/L <b>GRO</b>	mg/L DRO	J/S DRO, SGC	<b>오</b> mg/L	mg/L	Benzene	a r∫ <b>Toluene</b>	∃ © Ethylbenzene	™ Xylenes	B <b>Total Lead</b> ⊤	a Dissolved ↑ Lead	∃ Dissolved ⊳ Oxygen	T/6w	⊜ √ <b>Total Iron</b>	a Dissolved ¬/ Iron	mg/L	Ba <b>Nitrate</b> ⊤	⊜ 7/Sulfate	mg/L	Comments
Site-Specific C	eanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-19	11/17/09	7.4					0.023	0.049	0.34	1.2			0.86								
MW-19	03/08/10	10					0.017	0.11	0.46	1.8			0.69								
MW-19	06/08/10	12					0.042	0.17	0.55	1.6			0.00	27.00			10.00	<0.25	<0.50	<0.10	
MW-19	09/09/10	7.3	0.71		<0.50		0.039	0.020	0.42	0.18			0.41					<0.25	39.00		
MW-19	11/15/10	4.5					0.039	0.18	0.44	0.13			0.35								
MW-19	03/01/11	9.6					0.039	0.13	0.34	0.88			0.00								
MW-19	05/24/11	7.4					0.0028	0.011	0.17	0.38			0.69	28.00			1.70	<0.25	3.80	0.11	
MW-19	08/29/11	7.0					0.012	0.015	0.15	0.066			0.21								
MW-19	12/01/11	7.5					0.059	0.034	0.22	0.30			0.41								
MW-19	03/01/12	6.4					0.15	0.064	0.34	0.44			0.26								
MW-19	05/31/12	8.3					0.079	0.073	0.48	0.81			0.00	13.00			10.00	<0.25	<0.50	0.21	
MW-19	08/25/12	5.2					0.054	0.0076	0.27	0.089											
MW-19	11/08/12	4.7					0.042	0.0096	0.28	0.18											
MW-19	02/28/13	8.1					0.045	0.13	0.44	0.77											
MW-19	04/09/13	6.9					0.029	0.15	0.32	0.57				27			7.5	<0.25 *c	<0.50	<0.10	
MW-19	06/21/13	2.8	1.1 K				0.019	0.017	0.31	0.081								<0.25 *c	<0.50	0.13	Baseline monitoring event
MW-19	07/30/13	4.4					0.0086	0.0051	0.16	0.013											
MW-19	08/26/13	2.3																			Two-month monitoring event
MW-19	10/03/13	3.2					0.0076	0.0023	0.046	0.0020			0.00								
MW-19	01/22/14	2.2					0.021	0.00065	0.029	<0.0005			7.20						620	<0.10	
MW-19	04/21/14	2.1					0.0066	0.0039	0.16	0.0064				28			30	<0.25	190	0.23	
MW-19	07/15/14	4.2					0.0059	0.010	0.21	0.15			0.46	30	8.3	7.6			<0.50	<0.10	
MW-19 (DUP)	07/15/14	4.4					0.0052	0.0097	0.20	0.15											Duplicate of MW-19
MW-19	03/17/15	4.3					0.0049	0.014	0.14	0.18			0.05	30			8.7	<0.25	1.9	<0.10	
MW-19	09/30/15	2.02					0.00341	<0.005	0.0157	<0.003			0.20	7.96			11.0 T8	<0.10	<5	<0.05	
MW-19	03/30/16	1.69					<0.001	<0.005	0.0365	0.0591			0.28	16.60			45.1	<0.10	170	<0.05	
MW-19	10/11/16	1.98					0.00527	<0.005	0.0119	0.00806			0.76						<5.0		
MW-19	03/28/17	3.12					<0.005	<0.005	0.0483	0.239			0.15						200		
MW-19	10/13/17	1.91					<0.00100	0.00157	0.00731	0.00979			0.63						<5.0		
MW-19	03/29/18	2.31					<0.001	0.00299	0.0678	0.136			0.13						<5.0		
MW-19	10/03/18	<0.1					0.00101	0.00158	0.00583	<0.003			0.14						28.3		
MW-19	04/02/19	0.810					0.00180	<0.00100	<0.00100	<0.00300			0.06						1,310		
MW-19	10/02/19	1.23					<0.00100	<0.00100	<0.00100	<0.00300			0.24						130		
MW-19	03/25/20	0.276					0.00107	<0.00100	0.00863	<0.00300			0.29						1,690		
MW-19	10/20/20	0.856					0.00409	<0.00100	<0.00100	<0.00300			0.04						557		
MW-20	02/13/02	<0.25	0.64		<0.5		<0.001	<0.001	<0.001	<0.001											
MW-20	05/20/02	<0.25	1.3		<0.5		0.018	0.0012	0.0048	0.014											



Well ID	Date Sampled	mg/L GRO	mg/L	S DRO, SGC	<b>O</b> H mg/L	Eg HO, SGC	mg/bm	a Toluene ⊤	මූ Ethylbenzene ල	<sup>B</sup> Xylenes	B <b>Total Lead</b> ⊤	∃ Dissolved P Lead	∃ Dissolved ⊝ Oxygen	T/b <b>Methane</b>	⊜ √ <b>Total Iron</b>	a Dissolved √ Iron	a Ferrous Iron	® Nitrate	B √S Sulfate	soulfide √	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-20	08/29/02	0.6	1.1		<0.5		0.057	0.0065	0.021	0.084			2.60	12			5.4	<0.25	7.90	0.3	
MW-20	11/06/02	<0.25	0.81		<0.5		0.0023	0.00053	<0.0005	<0.0005			5.70	0.10			4.2	<0.25	610.00	0.3	
MW-20	02/19/03	<0.25	<0.25		<0.5		<0.0005	<0.0005	<0.0005	<0.0005											
MW-20	06/11/03	<0.25	0.68		<0.25		<0.0005	<0.0005	<0.0005	<0.0005			15.00	<0.01			7.30	<0.25	2200.00	0.2	
MW-20	09/17/03	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			14.00	<0.010			2.00	<0.25 c	1800.00	0.5	
MW-20	11/20/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	0.00072			13.00	0.15			1.70	<0.25 c	1900.00	<0.1	
MW-20	02/25/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			14.00	0.026			0.34	<0.25 b	2100.00	^	
MW-20	05/11/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			7.50	0.048			0.29	<0.25	2100.00	<0.10	
MW-20	08/26/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.00	16.00			140.00	<0.25	970.00	<0.10	
MW-20	12/15/04	<0.25	0.30		<0.50		0.0013	<0.0005	<0.0005	<0.0005			3.34	0.71			27.00	<0.25	550.00	0.28	
MW-20	03/09/05	<0.25	<0.25		<0.50		0.00074	<0.0005	<0.0005	<0.0005			2.82	0.25			18.00	<0.25	470.00	<0.10	
MW-20	06/08/05	<0.25	0.55		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.50	10.00			18.00	<0.25	480.00	0.20	
MW-20	09/21/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-20	12/14/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			3.20	0.28			15.00	<0.25	250.00	0.21	
MW-20	03/14/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			3.20	0.98			5.50	<0.25	56.00	<0.10	
MW-20	06/07/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.00	15.00			7.40	<0.25	68.00	<0.10	
MW-20	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.50	23.00			17.00	<0.25	110.00	<0.10	
MW-20	12/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.30	3.3			2.30	<0.25	69.00	<0.10	
MW-20	06/20/07	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			4.10								
MW-20	06/05/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.30								
MW-20	06/01/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.40								
MW-20	06/09/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	0.00054	0.0028			0.00								
MW-20	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-20	05/31/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-20	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-20	04/22/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-20	10/01/15	<0.100		0.378		<0.25	<0.001	<0.005	<0.001	<0.003			0.22								
MW-20	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003			0.23								
MW-20	10/12/17	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.70								
MW-20	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003			0.11								
MW-20	10/02/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.20								
MW-20	10/21/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.18								
MW-21	02/19/03												6.90	0.061			1.9	<0.25	1400	<0.1	
MW-21	06/10/03																				Not Sampled
MW-21	06/11/03																				Not Sampled
MW-21	09/17/03																				Not Sampled
MW-21	11/20/03	0.97	19		<0.50		<0.0025	<0.0025	<0.0025	<0.0025			0.90	0.013			2.80	<0.25 c	17.00	0.5	



Well ID	Date Sampled	mg/L GRO	mg/L	T/ DRO, SGC	<b>Q</b> mg/L	mg/L	mg/L	mg/L	3 © Ethylbenzene ⊤	<sup>mg</sup> /⊤	<sup>⊐</sup> Total Lead	B Dissolved √7 Lead	B Dissolved G Oxygen	Methane	mg/∟ T <b>otal Iron</b>	mg Dissolved	Bg Ferrous Iron	mg√l Nitrate	™g/r	Sulfide mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058							•			
MW-21	02/26/04	2.3	35		<0.50		<0.0025	<0.0025	<0.0025	<0.0025			1.00	12.00			17.00	<0.25 b	12.00	0.9	
MW-21	05/11/04	1.2	29		<0.50		<0.0025	<0.0025	<0.0025	<0.0025			1.80	4.70			12.00	<0.25	0.92	<0.10	
MW-21	08/26/04	4.3	33		<0.50		<0.001	<0.001	0.0013	0.0014			2.80	2.00			1.80	<0.25	<0.50	0.13	
MW-21	12/15/04																				Not Sampled
MW-21	03/09/05	2.4	140		<5.0		<0.0015	<0.0015	0.0016	<0.0015			0.99	4.30			9.80	<0.25	<0.50	<0.10	
MW-21	06/08/05	1.8	31		0.50		<0.002	<0.002	0.0026	<0.002			3.50	1.80			11.00	<0.25	1.20	0.5	
MW-21	09/21/05	1.7	46		3.3		<0.0010	<0.0010	0.0013	<0.0010			2.40	15.00			7.20	<0.25	<0.50	0.14	
MW-21	12/14/05	1.0	6.1		0.54		<0.002	<0.002	0.0027	<0.002			1.20	18.00			0.19	<0.25	5.30	0.18	
MW-21	03/14/06	<0.25	33		3.1		<0.0005	<0.0005	<0.0005	<0.0005			1.20	<0.010			0.10	<0.25	3.20	<0.10	
MW-21	06/07/06	0.77	18		1.2		<0.0025	<0.0025	<0.0025	<0.0025			1.20	1.70			9.90	<0.25	2.30	0.37	
MW-21	09/13/06																				Not Sampled
MW-21	12/13/06																				Not Sampled
MW-21	03/27/07	<0.50	9.6		0.75		<0.0025	<0.0025	<0.0025	<0.0025			0.90								
MW-21	06/20/07	<0.50	8.5		0.66		<0.0025	<0.0025	<0.0025	<0.0025			2.10	9.10			4.20	<0.25	<0.50	<0.10	
MW-21	09/24/07	0.36	4.3		0.52		<0.0015	<0.0015	0.0018	<0.0015			2.50								
MW-21	12/11/07	<0.25	34		2.5		<0.0010	<0.0010	<0.0010	<0.0010			2.60								
MW-21	03/04/08	<0.50	12		0.92		<0.0025	<0.0025	<0.0025	<0.0025			2.50								
MW-21	06/04/08	<0.30	4.7		<0.50		<0.0015	<0.0015	<0.015	<0.0015			2.80	14.00			7.40	<0.25	<0.50	0.13	
MW-21	09/08/08	0.98	3.8		<0.50		<0.0015	0.0015	0.0049	0.0028			0.77								
MW-21	12/05/08	<1.0	4.8		<0.50		<0.0050	<0.0050	<0.0050	<0.0050			1.24								
MW-21	03/04/09	<0.50	6.4		0.89		<0.0025	<0.0025	<0.0025	0.0034			0.84								
MW-21	06/02/09	0.7	2.9		0.68		<0.0010	<0.0010	0.0016	<0.0010			1.29	7.10			4.00	<0.25	3.90	0.23	
MW-21	09/22/09	1.7	4.7		<0.50		<0.0025	<0.0025	0.0029	<0.0025			0.79								
MW-21	11/17/09	<0.25	0.87		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.17								
MW-21	03/09/10	<0.25	1.1		<0.50		0.0014	<0.0010	<0.0010	<0.0005			1.03								
MW-21	09/10/10	0.6	3.7		<0.50		<0.0010	<0.0010	<0.0010	<0.0010											
MW-21	11/15/10	<0.25	0.49		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.72								
MW-21	03/01/11	<0.25	1.2		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.11								
MW-21	05/23/11	<0.25	1.2		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.41	0.85			0.11	ND	4.30	0.10	
MW-21	08/29/11	0.35	3.7		0.98		<0.0010	<0.0010	<0.0010	<0.0010			0.55								
MW-21	12/01/11	<0.25	1.7				<0.0010	<0.0010	<0.0010	<0.0020			1.16								
MW-21	03/01/12	<0.25	0.51		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			0.79								
MW-21	05/31/12	<0.25	6.1		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			0.00	0.24			0.092	<0.25	5.70	0.22	
MW-21	08/25/12	0.56	1.8		0.59		<0.0025 o	<0.0025 o	<0.0025 o	<0.0025 o											
MW-21	11/08/12	<0.25		0.29	<0.50		<0.001	<0.001	<0.001	<0.001											
MW-21	02/28/13	<0.25		0.90	<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-21	04/10/13	<0.25		0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005				0.62			<0.050	0.70 *c	4.2	<0.10	



Well ID	Date Sampled	mg/L	mg/L	mg/L	<b>ОН</b> mg/L	Mg/L	Benzene	a <b>Toluene</b>	a √G Ethylbenzene	a √7 Xylenes	<sup>™</sup> Total Lead	B Dissolved	B Dissolved √ Oxygen	™ Methane	mg/L	B Dissolved √ Iron	mg/L	mg/L	™ Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058	IIIg/L	mg/L	1119/1	mg/L	l IIIg/ L	mg/L	mg/L	l IIIg/L	mg/L	
MW-21	07/30/13	0.32	2.9		<0.50		<0.0005	<0.0005	<0.0005	<0.0005											
MW-21	10/03/13	<0.25		0.62	<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.00								
MW-21	01/22/14	<0.25	2.3		0.77		<0.0005	<0.0005	<0.0005	<0.0005			8.32								
MW-21	04/24/14	<0.25	0.74	0.28	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005				0.20			<0.050	<0.25	7.8	<0.10	
MW-21	07/14/14																				
		<0.25	1.4	0.58	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005			0.29	0.55				0.20			
MW-21	03/18/15	<0.25		<0.25		<0.50	<0.0005	<0.0005	<0.0005	<0.0005			4.6	0.55			<0.050	0.28	2.0	<0.10	
MW-21	09/30/15	<0.100		3.12		1.59	<0.001	<0.005	<0.001	<0.003			0.28	2.51			4.36 T8	0.107	<5.0	0.081	
MW-21	03/30/16	<0.100		1.00		0.537	<0.001	<0.005	<0.001	<0.003			1.85	0.0797			<0.05	0.605	<5.0	<0.05	
MW-21	10/13/16	0.244		1.64		<0.500	<0.001	<0.005	<0.001	<0.003			0.34								
MW-21	03/29/17	<0.100		0.354		<0.500	<0.001	<0.001	<0.001	<0.003			3.25								
MW-21	10/12/17	0.168 B		1.68		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.63								
MW-21	03/28/18	<0.1	0.624		0.31		<0.001	<0.001	<0.001	<0.003			0.77								
MW-21	10/03/18	0.444		7.03		0.757	<0.001	<0.001	<0.001	<0.003			0.08								
MW-21	04/03/19	0.165 B		0.967		0.271 B	<0.00100	<0.00100	<0.00100	<0.00300			0.5								
MW-21	10/02/19	<0.100		1.15		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.14								
MW-21 (DUP)	10/02/19	<0.100		1.21		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.14								Duplicate of MW-21
MW-21	03/26/20	<0.500		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.96								
MW-21 (DUP)	03/26/20	<0.100		<0.200		<0.200	<0.00100	<0.00100	<0.00100	<0.00300			0.96								Duplicate of MW-21
MW-21	10/21/20	0.188		1.67			<0.00100						0.41								2
MW-21 (DUP)	10/21/20	0.281 B		2.21	 -0.5	<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.41								Duplicate of MW-21
MW-22	02/13/02	0.96	9.2		<0.5		0.012	0.0053	0.017	0.0097			<del></del>						<del></del>	<del></del>	
MW-22	05/21/02	1.1	7.7		<0.5		0.16	0.049	0.023	0.030			0.70								
MW-22	08/29/02	1.4	2.4		<0.5		0.50	0.0093	0.044	0.0066			0.70	2.4			9.1	<0.25	2.20	0.2	
MW-22	11/05/02	0.49	1.7		<0.5		0.14	0.0031	0.025	<0.001			1.60	1.1			5.6	<0.25	99.00	0.2	
MW-22	02/19/03	<0.25	9.1		<0.5		<0.001	<0.001	<0.001	<0.001			2.10	<0.01			4.7	<0.25	120	0.1	
MW-22	06/10/03	<0.25	7.4		0.87a		<0.001	<0.001	<0.001	<0.001			1.30	0.087			5.00	0.64	110.00	0.5	
MW-22	09/16/03	<0.25	2.7		<0.50		0.0018	<0.0005	<0.0005	<0.0005			2.40	2.0			55.00	<0.25 b	230.00	1.6	
MW-22	11/19/03	<0.50	8.4		<0.50		<0.0025	<0.0025	<0.0025	<0.0025			6.60	0.056			2.30	<0.25 b	100.00	0.4	
MW-22	02/25/04	<0.25	6.4		<0.50		<0.001	<0.001	<0.001	<0.001			8.20	<0.01			2.40	0.38 b	43.00	0.4	
MW-22	05/11/04	<0.25	2.0		<0.50		<0.001	<0.001	<0.001	<0.001			5.10	<0.010			0.48	0.87	36.00	<0.10	
MW-22	08/25/04	<0.25	0.61		<0.50		<0.001	<0.001	<0.001	<0.001			2.72	1.4			2.70	0.33	59.00	*b	
MW-22	12/14/04	<0.25	1.1		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.35	3.2			5.50	1.20	65.00	<0.10	
MW-22	03/10/05	<0.25	2.2		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			1.40	0.38			9.20	0.49	23.00	0.61	
MW-22	06/07/05	<0.25	3.0		<0.50		0.0049	<0.001	<0.001	<0.001			4.20	0.53			6.30	<0.25	25.00	0.7	
MW-22	09/20/05	0.40	2.9		<0.50		<0.001	<0.001	<0.001	<0.001			3.70	0.86			27.00	<0.25	24.00	0.16	
MW-22	12/13/05	<0.25	0.71		<0.50		<0.001	<0.001	<0.001	<0.001			2.10	3.8			12.00	<0.25	25.00	3.0	
MW-22	03/15/06	<0.25	2.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.10	0.033			4.40	<0.25	14.00	<0.10	
	06/08/06	<0.25	0.89		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.60	0.62			4.50	<0.25	17.00	0.19	



Well ID	Date Sampled	GRO	DRO	DRO, SGC	Н	HO, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Dissolved Lead	Dissolved Oxygen	Methane	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-22	09/12/06	<0.25	0.45		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.60	2.2			4.50	<0.25	19.00	0.11	
MW-22	12/12/06	<0.25	1.4		<0.50		<0.001	<0.001	<0.001	<0.001			0.90	0.010			2.20	<0.25	7.3	<0.10	
MW-22	06/19/07	<0.25	1.1		<0.50		0.0094	<0.0005	<0.0005	<0.0005			1.80								
MW-22	06/04/08	<0.25	0.77		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.60								
MW-22	06/03/09	<0.25	1.8		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			0.50								
MW-22	06/09/10	<0.25	1.2		<0.50		<0.0005	<0.0005	<0.0005	0.0011			0.00								
MW-22	09/09/10												0.36						<0.50		
MW-22	05/23/11	<0.25	2.7		<0.50		<0.0010	<0.0010	<0.0010	<0.0010			0.00								
MW-22	05/31/12	<1.0	2.1		0.73		<0.0050	<0.0050	<0.0050	<0.0050			0.00								
MW-22	04/09/13	<0.25		0.97	<0.50		<0.001	<0.001	<0.001	<0.001											
MW-22	04/22/14	<0.25	2.9	0.38	<0.50	<0.50	<0.001	<0.001	<0.001	<0.001											
MW-22	09/30/15	<0.100		0.911		<0.25	<0.001	<0.005	<0.001	<0.003			0.36								
MW-22	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003			0.84								
MW-22	10/11/17	<0.100		0.256		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.71								
MW-22	10/03/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003			0.11								
MW-22	10/03/19	0.826		0.258		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.10								
MW-22	10/21/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300			0.10								
MW-23	11/19/03	5.3	1.4		<0.50		0.87	0.016	0.098	0.23											
MW-23	02/25/04	3.3	0.85		<0.50		0.91	0.011	0.046	0.030	0.0052*		1.60	12			15	<0.25 b	13.00	0.4	
MW-23	05/12/04	4.2	1.3		<0.50		1.1	0.013	0.046	0.048	<0.0050*		1.80	13			19	<0.25	3.60	0.16	
MW-23	08/26/04	5.3	0.72		<0.50		1.1	0.023	0.20	0.17	0.014*		1.41	10			14	<0.25	21.00	0.11	
MW-23	12/14/04												2.30	16			1.2	<0.25	<0.50	0.25	
MW-23	03/08/05																				Not Sampled
MW-23	06/07/05																				Not Sampled
MW-23	09/20/05																				Not Sampled
MW-23	12/13/05	6.3	<0.25		<0.50		1.3	0.014	0.048	0.044	<0.0050*										
MW-23	03/15/06	7.0	0.28		<0.50		1.4	0.015	0.19	0.21	<0.0050*		2.30	17			20	<0.25	<0.50	0.23	
MW-23	06/08/06	5.2	1.3		<0.50		1.4	0.014	0.11	0.11	<0.0050*		1.10	18			18	<0.25	<0.50	0.20	
MW-23	09/12/06																				Not Sampled
MW-23	12/12/06	8.1	<0.25		<0.50		1.8	0.02	0.11	0.16	<0.0050*		1.90	27			27	<0.25	<0.50	0.24	
MW-23	03/27/07	8.4					1.8	0.019	0.16	0.16			2.40								
MW-23	06/19/07	8.7					1.8	0.021	0.23	0.23	<0.0050		1.20	13			18	<0.25	<1.0	0.19	
MW-23	09/25/07	6.9					1.5	0.021	0.085	0.11			2.90								
MW-23	12/11/07	9.1					1.3	0.022	0.053	0.097			2.77								
	03/04/08	7.8					1.5	0.018	0.089	0.10			2.40								
MW-23		-					-								-						
MW-23	06/04/08	19					2.4	0.061	0.59	3.2	< 0.0050		1.70	12			63	<0.25	1.0	0.48	



Well ID	Date Sampled	mg/L	mg/L	DRO, SGC	<b>Q</b> mg/L	mg/L	Benzene	Ba Toluene	3 Ethylbenzene	mg/L	⊜ T <b>otal Lead</b>	B Dissolved P Lead	B Dissolved (€) Oxygen	T/6w	™g/T <b>Total Iron</b>	m Dissolved √F Iron	mg/L	mg/L	™ Sulfate	mg/L	Comments
Site-Specific Cl	eanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-23	12/04/08	5.4					0.52	0.0088	0.091	0.063			0.53								
MW-23	03/04/09	4.8					0.81	0.012	0.27	0.11			0.80								
MW-23	06/02/09	5.7					0.21	0.0061	0.17	0.054	<0.0050		0.42	9.5			17	<0.25	57	0.92	
MW-23	09/21/09	5.9					0.64	0.013	0.26	0.025			0.60								
MW-23	11/16/09	6.2					0.80	0.017	0.45	0.036			0.43								
MW-23	03/08/10	4.8					0.25	0.0077	0.19	0.031			0.26								
MW-23	06/08/10	5.5					0.39	0.0082	0.17	0.025	<0.0050		0.15	11.00			22.00	<0.25	4.20	0.52	
MW-23	09/10/10	4.9					0.21	0.0044	0.11	0.019			3.49								
MW-23	11/16/10	4.5					0.37	0.010	0.23	0.02			0.46								
MW-23	03/02/11	5.0					0.21	0.0060	0.15	0.023			0.00								
MW-23	05/24/11	6.0					0.32	0.0053	0.16	0.027	<0.0050		0.33	14.00			31.00	<0.25	0.80	0.10	
MW-23	08/30/11	6.0					0.15	0.0030	0.093	0.015			1.10								
MW-23	12/02/11	5.3					0.29	0.0076	0.13	0.017			0.89								
MW-23	03/02/12	4.0					0.12	0.0029	0.13	0.027			0.65								
MW-23	05/30/12	4.5					0.087	<0.0025	0.14	0.022	<0.0050		0.00	5.50			41.00	<0.25	74.00	0.38	
MW-23	08/25/12	2.6					0.050	<0.0025 o	0.059	0.0046											
MW-23	11/08/12	2.3					0.021	<0.001	0.065	0.0038											
MW-23	02/28/13	2.6					0.034	<0.0025	0.16	0.010											
MW-23	04/10/13	0.54					0.015	<0.001	0.015	0.0013	<0.0050			1.9			92	<0.25	1,000	<0.10	
MW-23	07/29/13	1.7					0.0097	<0.001	0.025	0.0011											
MW-23	10/02/13	0.39					0.015	<0.001	0.0019	<0.001			0.00								
MW-23	01/21/14	0.27					0.011	<0.001	<0.001	<0.001			5.42								
MW-23	04/23/14	1.7					0.039	<0.001	<0.001	0.0026	<0.0050			3.1			23	<0.25	470	<0.10	
MW-23	07/15/14	2.5					0.11	0.0020	0.063	0.0071			0.30								
MW-23	03/18/15	2.1					0.056	0.0013	0.028	0.0039											Surrogate recovery above lab limits
MW-23 (DUP)	03/18/15	1.4					0.045	0.0011	0.024	0.0029			0.07	6.5			9.5	<0.25	260	0.15	
MW-23	10/01/15	1.68					0.0873	<0.005	0.00684	0.00331			0.19	6.03			6.48 T8	<0.10	58.3	<0.05	
MW-23	03/31/16	1.39					0.0139	<0.005	0.0180	<0.003			0.36	6.08			7.93	<0.10	26.0	<0.05	
MW-23 (DUP)	03/31/16	1.36					0.0121	<0.005	0.0157	<0.003											
MW-23	10/14/16	1.63					0.0852	<0.005	<0.001	<0.003	<0.002	<0.002	0.70	5.36			15.4	<0.10	42.3	<0.05	
MW-23	03/29/17	0.433					0.00210	<0.001	<0.001	<0.003			0.20								
MW-23 (DUP)	03/29/17	0.489					0.00248	0.001	<0.001	<0.003											
MW-23	10/11/17	1.73					0.0665	0.00106	0.0134	<0.00300	<0.00200	<0.00100	0.56	8.26			4.89 T8	<0.100	<5.00	<0.0500	
MW-23	03/28/18	2.06					0.06	0.00154	0.00648	<0.003			0.28								
MW-23	10/04/18	2.61					0.307	0.00449	0.0011	<0.003	<0.002	<0.002	0.05	13.8			5.22 T8	<0.1	<5.0	<0.05	
MW-23	04/03/19	1.74					0.240	0.00369	0.00231	0.00760			0.09								
MW-23 (DUP)	04/03/19	1.65					0.255	0.00397	0.00245	0.00630			0.09								Duplicate of MW-23



Well ID	Date Sampled	mg/L	mg/L	mg/L	<b>OH</b> mg/L	mg/L	mg/L	mg/L	a G Ethylbenzene ⊤	mg/L	<sup>B</sup> Total Lead	a Dissolved √a Lead	m Dissolved T	mg/L T/ <b>Methane</b>	mg/L T <b>otal Iron</b>	m Dissolved ¬/ Iron	ba T/Ferrous Iron	mg/L	mg/L Zulfate	mg/L	Comments
Site-Specific Cl	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-23	10/04/19	3.17					0.360	0.00797	0.00370	0.00539	<0.00200	<0.00200	0.22	18.7			14.9 T8	<0.100	<5.00	<0.0500	
MW-23	03/27/20	1.66					0.258	0.00539	0.00555	<0.0150			0.16								
MW-23 (DUP)	03/27/20	1.60					0.305	0.00562	0.00635	0.00662			0.16								Duplicate of MW-23
MW-23	10/22/20	3.77					0.309	0.00859	0.00968	<0.0150	<0.00500	<0.00500	0.09	17.7			13.0 T8	0.105	<5.00	<0.0500	
MW-24	11/19/03	34	6.4		0.54		2.8	0.54	1.4	6.0											
MW-24	02/25/04	26	3.0		<0.50		4.3	0.085	1.0	3.3	<0.0050*		1.70	15			22	<0.25 b	6.40	0.3	
MW-24	05/12/04																				Not Sampled
MW-24	08/26/04																				Not Sampled
MW-24	12/14/04																				Not Sampled
MW-24	03/08/05																				Not Sampled
MW-24	06/07/05																				Not Sampled
MW-24	09/20/05																				Not Sampled
MW-24	12/13/05																				Not Sampled
MW-24	12/14/05																				Not Sampled
MW-24	03/15/06	26	0.34		<0.50		4.4	0.064	0.88	4.2	0.0069			25			46	<0.25	<0.50	0.23	
MW-24	06/08/06	21	<0.25		<0.50		1.5	0.039	0.86	4.9	0.0068		1.60	7.6			9.1	<0.25	<0.50	0.42	
MW-24	09/12/06																				Not Sampled
MW-24	12/12/06	20	1.1		<0.50		1.5	0.037	0.69	3.2	0.0078*		2.30	16			3.2	<0.25	<0.50	0.31	
MW-24	03/27/07	27					3.4	0.062	1.3	4.6			2.20								
MW-24	06/19/07	31					3.0	0.063	1.0	5.7	0.022		1.40	15			68	<0.25	<0.50	1.7	
MW-24	09/25/07	16					2.0	0.036	0.79	2.3			2.30								
MW-24	12/11/07	40					1.5	0.066	1.8	9.2			1.19								
MW-24	03/04/08	41					1.8	0.052	1.4	7.7			2.20								
MW-24	06/04/08	5.5					1.2	0.013	0.027	0.027	<0.0050		2.10	15			17	<0.25	7.4	0.85	
MW-24	09/08/08	46					3.5	0.081	1.9	7.3			1.38								
MW-24	12/05/08	32					2.4	0.061	1.6	4.3			0.33								
MW-24	03/04/09	26					2.3	0.056	1.5	5.3			0.83								
MW-24	06/02/09	37					2.5	0.064	1.7	4.4	0.0062		0.46	12			37	<0.25	<0.50	<0.10	
MW-24	09/21/09	28					1.6	0.042	1.3	4.2			0.77								
MW-24	11/16/09	20					1.1	0.027	0.94	2.7			0.78								
MW-24	03/08/10	31					2.5	0.058	1.6	5.1			0.29								
MW-24	06/08/10	37					3.1	0.084	2.2	7.1	0.019		0.00	12.00			35.00	<0.25	<0.50	0.23	
MW-24	09/10/10	28					2.4	0.066	1.8	4.3			3.70								
MW-24	11/16/10	26					1.3	0.051	1.5	5.8			0.47								
MW-24	03/02/11	26					2.2	0.057	1.3	4.8			0.00								
MW-24	05/24/11	11					1.2	0.028	0.51	1.3	<0.0050		0.53	12.00			26.00	<0.25	0.78	0.11	
MW-24	08/30/11	30					2	0.057	1.4	4.2			0.39								



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>O</b> H mg/L	mg/L	Benzene	mg∕L Toluene	∃ © Ethylbenzene	B Xylenes	<sup>B</sup> <b>Total Lead</b> ⊓	B Dissolved P∕ Lead	∃ Dissolved © Cxygen	B Nethane	<sup>™</sup> Total Iron	B Dissolved √F Iron	mg/Ferrous Iron	mg/L Nitrate	<sup>™</sup> Sulfate	mg/L	Comments
Site-Specific CI	eanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-24	12/02/11	18					0.37	0.016	0.42	2.56			0.48								
MW-24	03/02/12	8.7					0.53	0.014	0.25	1.1			1.52								
MW-24	05/30/12	7.3					0.39	0.013	0.3	0.88	<0.0050		0.00	7.50			31.00	<0.25	2.40	0.15	
MW-24	08/25/12	11					0.56	<0.020 V	0.41	1.4											
MW-24 (DUP)	08/25/12	8.0					0.41	<0.015 V	0.30	1.1											Duplicate of MW-24
MW-24	11/08/12	20					1.7	0.057	1.4	4.1											
MW-24	11/08/12	19					1.7	0.057	1.4	4.2											
MW-24	02/28/13	6.6					0.29	<0.01	0.39	0.84											
MW-24	02/28/13	9.0					0.48	0.016	0.59	1.3											
MW-24	04/10/13	20					1.1	0.048	0.22	3.8				19			35	<0.25	1.0	<0.10	
MW-24	04/10/13	23					1.2	0.061	1.7	4.1	0.01										
MW-24	07/29/13	27					1.1	0.059	2.1	4.7											
MW-24	10/02/13	33					1.1	0.072	2.6	6.3			0.00								
MW-24 (DUP)	10/02/13	29					1.4	0.076	2.5	5.6											Duplicate of MW-24
MW-24	01/22/14	3.1					0.088	0.0034	0.18	0.33											
MW-24 (DUP)	01/22/14	2.2					0.056	0.0026	0.12	0.2			0.00								Duplicate of MW-24
MW-24	04/23/14	23					1.0	0.051	1.7	3.6	0.0085			13			52	0.95	2.3	<0.10	
MW-24 (DUP)	04/23/14	24					1.0	0.048	1.7	3.7											Duplicate of MW-24
MW-24	07/15/14	24					1.1	0.055	1.7	3.7			0.20								
MW-24 (DUP)	07/15/14	22					1.1	0.05	1.7	3.6											Duplicate of MW-24
MW-24	03/18/15	28					1.4	0.066	1.8	2.6			0.18	23			40	<0.25	1.2	<0.10	
MW-24	10/01/15	13.6					0.641	<0.100	1.13	1.80	0.00282	<0.002	0.29	10.4			31.3 T8	<0.10	<5.0	<0.05	
MW-24 (DUP)	10/01/15	14.5					0.637	0.0264	0.934	1.51	0.00249	<0.002									Duplicate of MW-24
MW-24	03/31/16	3.44					0.136	0.00605	0.106	0.115			0.45	9.40			12.6	<0.10	<5.0	<0.05	
MW-24	10/14/16	5.28					0.106	<0.05	0.201	0.280	0.00390	<0.002	0.30	2.53			6.23	<0.10	<5.0	<0.05	
MW-24 (DUP)	10/14/16	5.59					0.113	<0.05	0.206	0.287	0.00404	<0.002									Duplicate of MW-24
MW-24	03/29/17	12.8					0.160	<0.100	0.446	0.452			3.51								
MW-24	10/11/17	7.22					0.649	0.0260	0.773	0.732	0.00281	<0.00100	0.58	14.4			22.9 T8	<0.100	<5.00	<0.0500	
MW-24 (DUP)	10/11/17	7.12					0.649	0.0252	0.735	0.641	0.00266 B	<0.00100	0.58	13.3			25.7 T8	<0.100	<5.00	<0.0500	Duplicate of MW-24
MW-24	03/28/18	10.5					0.829	0.023	1.04	0.612			0.11								
MW-24 (DUP)	03/28/18	9.3					0.591	0.0260	0.869	0.535											Duplicate of MW-24
MW-24	10/04/18	10.4					0.337	0.0168	0.643	0.208	<0.002	<0.002	0.11	12.9			15.7 T8	<0.1	<5.0	<0.05	
MW-24 (DUP)	10/04/18	10.8		0.568		<0.25	0.378	0.0173	0.815	0.259	<0.002	<0.002									Duplicate of MW-24
MW-24	04/03/19	13.6					0.719	0.0274	1.23	0.309			0.09								
MW-24	10/04/19	10.3					0.581	0.0173	0.643	0.112	<0.00200	<0.00200	0.76	19.6			53.0 T8	<0.100	<5.00	<0.0500	
MW-24	03/27/20	2.15					0.222	<0.010	0.144	0.0412			0.32								
MW-24	10/22/20	9.00					0.859	0.0371	0.708	0.244	<0.00500	<0.00500	0.12	18.7			55.2 T8	<0.100	<5.00	<0.0500 J6	



Well ID	Date Sampled	mg/L	mg/L	T/gm DRO, SGC	<b>Q</b> mg/L	<b>DS , OH</b> mg/L	Benzene	mg/L	a √S Ethylbenzene	a Xylenes	Total Lead	B Dissolved	B Dissolved C Oxygen	™ethane	mg/L T <b>otal Iron</b>	mg/L I <b>ron</b>	a Terrous Iron	mg/L	mg/L	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-25	11/20/03	<0.25	1.3		<0.50		0.0061	<0.0005	<0.0005	<0.0005											
MW-25	02/26/04	0.38	8.9		<0.50		0.0011	<0.0005	0.0027	<0.0005	0.012*		1.30	1.5			27	<0.25 b	120.00	0.9	
MW-25	05/12/04	<0.25	1.6		<0.50		<0.0005	<0.0005	0.0034	<0.0005	<0.0050*		1.90	2.0			12	<0.25	140.00	0.10	
MW-25	08/26/04	<0.25	0.27		<0.50		0.013	<0.0005	<0.0005	<0.0005	0.034*a		1.78	1.7			5.4	<0.25	380.00	0.13	
MW-25	12/14/04	<0.25	1.4		<0.50		0.0035	<0.001	<0.001	<0.001	<0.0050*		2.10	0.40			2.7	<0.25	370.00	<0.10	
MW-25	03/10/05	0.31	3.7		<0.50		0.0014	<0.0005	0.00064	<0.0005	<0.0050*		2.10	2.0			3.5	<0.25	180.00	0.21	
MW-25	06/07/05	0.40	3.2		<0.50		<0.001	<0.001	0.0014	<0.001	<0.0050*		1.75	2.2			4.7	<0.25	160.00	0.7	
MW-25	09/20/05	0.30	1.4		<0.50		0.0016	<0.0005	<0.0005	<0.0005	0.059*a		1.30	0.91			1.8	<0.25	270.00	0.12	
MW-25	12/13/05	<0.25	1.2		<0.50		<0.001	<0.001	<0.001	<0.001	<0.0050*		2.50	1.8			1.8	<0.25	140.00	0.23	
MW-25	03/15/06	<0.25	1.0		<0.50		0.0019	<0.001	<0.001	<0.001	<0.0050*		2.50	0.92			4.6	<0.25	210.00	0.38	
MW-25	06/08/06	<0.25	1.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.20	1.9			6.5	<0.25	120.00	0.13	
MW-25	09/12/06	<0.25	0.31		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.80	0.84			5.9	<0.25	250.00	<0.10	
MW-25	12/12/06	<0.25	0.86		<0.50		0.0052	<0.0005	<0.0005	<0.0005	<0.0050*		2.10	1.6			15	<0.25	400.00	<0.10	
MW-25	06/19/07	<0.50	1.6		<0.50		<0.0025	<0.0025	<0.0025	<0.0025	<0.0050		2.10								
MW-25	06/04/08	<0.25	0.26		<0.50		0.0020	<0.0005	<0.0005	<0.0005	<0.0050		2.40								
MW-25	06/03/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.62								
MW-25	06/09/10	<0.25	0.32		<0.50		<0.001	<0.001	<0.001	<0.001	<0.0050		0.00								
MW-25	05/25/11	<0.50	1.4		<0.50		<0.0025	<0.0025	<0.0025	<0.0025	<0.0050		1.17								
MW-25	06/01/12	<0.25	<0.25		<0.50		0.0011	<0.0010	<0.0010	<0.0010	<0.0050		0.00								
MW-25	04/10/13	<0.25		<0.25	<0.50		0.0013	<0.0005	<0.0005	<0.0005	<0.0050										
MW-25	04/23/14	<0.25	0.65	0.25	<0.50	<0.50	0.0014	<0.0005	<0.0005	<0.0005	<0.0050										
MW-25	10/02/15	<0.100		1.19		1.19	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.19								
MW-25	10/13/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.62								
MW-25	10/11/17	0.110		1.60		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.46								
MW-25	10/02/18	<0.1		0.669		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.12								
MW-25	10/03/19	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.16								
MW-25	10/23/20	<0.100		0.633		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.07								
MW-26	10/25/11	<0.25		<0.25		<0.50	<0.00050	<0.00050	<0.00050	<0.00050											
SH-02	12/20/00	0.078	<0.25		<0.5		0.001	<0.001	<0.001	<0.003	0.015**			5.40			0.86	0.040	14.00	0.32	
SH-02										Destroyed du	ring construction	activities									
SH-02R	02/13/02	<0.25	0.56		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
SH-02R	05/21/02	<0.25	2.4		<0.5		0.037	<0.0005	<0.0005	<0.0005	0.005*										
SH-02R	08/28/02	<0.25	4.3		<0.5		0.087	0.0038	0.00061	0.0023	0.006*		1.50	4.90			17.00	<0.25	3.80	<0.1	
SH-02R	11/05/02	<0.25	1.1		<0.5		0.016	<0.0005	<0.0005	<0.0005	0.005*		2.10	6.10			20.00	<0.25	13.00	<0.1	
SH-02R	02/19/03	<0.25	<0.5		<0.5		<0.0005	0.00086	<0.0005	<0.0005	<0.005*		2.50	0.29			2.40	0.33	10.00	0.60	
SH-02R	06/10/03	<0.25	0.97		<0.25		<0.0005	0.00051	<0.0005	<0.0005	0.0059*		1.30	1.40			5.10	<0.25	6.80	0.30	
SH-02R	09/16/03	<0.25	3.0		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.010*		1.90	5.20			19.00	<0.25 b	5.10	0.40	



Well ID	Date Sampled	mg/L <b>GRO</b>	mg/L	T/6m DRO, SGC	<b>OH</b> mg/L	mg/L	Denzene	mg/Loluene	∃ © Ethylbenzene	<sup>m</sup> Xylenes	B <b>Total Lead</b> ⊤	B Dissolved ⊝ Lead	B Dissolved √ Oxygen	T/6 <sup>w</sup>	<sup>B</sup> √a <b>Total Iron</b>	a Dissolved ↑ Iron	B Ferrous Iron	™g/L	⊜ 7/ Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
SH-02R	11/19/03	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.10	1.50			4.60	0.34 b	7.10	0.20	
SH-02R	02/25/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		3.40	5.00			14.00	0.46 b	5.20	0.40	
SH-02R	05/12/04	<0.25	0.74		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.00	3.20			7.40	<0.25	4.40	<0.10	
SH-02R	08/26/04	<0.25	0.58		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.24	2.10			3.80	<0.25	5.80	<0.10	
SH-02R	12/15/04	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.98	0.092			0.055	0.44	100.00	<0.10	
SH-02R	03/09/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.59	0.38			1.50	<0.25	380.00	<0.10	
SH-02R	06/08/05	<0.25	0.31		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.00	1.20			0.11	<0.25	110.00	<0.2	
SH-02R	09/21/05	<0.25	0.58		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.50	4.40			0.72	<0.25	31.00	<0.10	
SH-02R	12/14/05	<0.25	0.30		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0078*		0.70	2.20			0.28	<0.25	11.00	<0.10	
SH-02R	03/14/06	<0.25	0.30		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0072*		0.70	0.42			1.40	<0.25	25.00	<0.10	
SH-02R	06/07/06	<0.25	0.59		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050*		0.90	3.10			4.40	<0.25	20.00	<0.10	
SH-02R	09/13/06	<0.25	<0.25		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050*		1.70	3.90			5.50	<0.25	24.00	<0.10	
SH-02R	12/13/06	<0.25	0.49		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		0.90	0.38			1.30	0.34	10.00	<0.10	
SH-02R	06/20/07	<0.25	0.77		<0.50		<0.0010	<0.0010	<0.0010	0.0016	<0.0050		2.00								
SH-02R	06/05/08	<0.25	0.28		<0.50		<0.0005	<0.0005	<0.0005	0.00073	<0.0050		3.10								
SH-02R	06/01/09	<0.25	0.37		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.25								
SH-02R	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.24								
SH-02R	05/23/11	<0.25	0.29		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050		0.41							0.0050	
SH-02R	06/01/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00							0.0050	
SH-02R	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
SH-02R	04/23/14	<0.25	0.28	<0.25	<0.50	<0.50	<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
SH-02R	09/30/15	<0.100		1.00		0.298	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.38	4.26			3.88	<0.1	<5	<0.05	
SH-02R	10/12/16	<0.100		<0.250		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.61								
SH-02R	10/11/17	0.145 B		0.331		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.61								
SH-02R	10/04/18	0.129		0.594		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.08								
SH-02R	10/03/19	<0.100		0.565		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.17								
SH-02R	10/21/20	0.220 B		0.252		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.08								
SH-05	12/20/00	<0.05	1.0		<0.5		<0.001	<0.001	<0.003	<0.001	0.017**			0.010			1.80	0.14	6.00	<0.01	
SH-05R	05/21/02	0.71	11		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*										
SH-05R	08/28/02	0.77	10		<0.5		<0.0005	0.0015	<0.0005	<0.0005	0.006*		1.40	1.00			11.00	<0.25	1.40	0.50	
SH-05R	11/05/02	1.4	7.1		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	0.008*		1.50	1.20			17.00	<0.25	6.30	<0.1	
SH-05R	02/19/03	0.8	6.8		<0.5		<0.001	0.0016	<0.001	<0.001	<0.005*		2.60	2.90			32.00	<0.25	28.00	<0.1	
SH-05R	06/10/03	1.1	45		<0.25		<0.0005	<0.0005	<0.0005	<0.0005	0.04*		1.40	1.50			33.00	<0.25	2.80	0.60	
SH-05R	09/16/03	<0.25	23		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.074*		1.20	1.60			41.00	<0.25 b	0.46	0.90	
SH-05R	11/19/03	0.62	19		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.075*		3.10	1.60			36.00	<0.25 b	71.00	0.50	
SH-05R	02/25/04	<0.25	5.3		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.50	0.56			0.087	0.76 b	120.00	0.20	
SH-05R	05/12/04	0.43	4.3		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.12	2.10			16.00	<0.25	4.60	<0.10	



Well ID	Date Sampled	mg/L GRO	mg/L	<sup>ga</sup> DRO, SGC	<b>O</b> H mg/L	mg/L	Denzene	mg/Loluene	යි Ethylbenzene	a Xylenes	B √ Total Lead	∃ Dissolved P Lead	∃ Dissolved ⊝ Oxygen	T/S Methane	⊞ Total Iron	a Dissolved √ Iron	B P Ferrous Iron	mg/L	⊜ 7∕Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
SH-05R	08/26/04	0.63	3.0		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.96	2.00			6.40	<0.25	0.63	<0.10	
SH-05R	12/15/04	0.30	10		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0056*		2.80	3.70			26.00	<0.25	26.00	<0.10	
SH-05R	03/09/05	0.78	4.3		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.56	3.40			2.00	<0.25	7.50	<0.10	
SH-05R	06/08/05	0.32	4.0		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.50	3.80			19.00	<0.25	30.00	<0.2	
SH-05R	09/21/05	0.61	2.8		1.0		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		0.80	3.10			9.10	<0.25	<0.50	<0.10	
SH-05R	12/14/05	0.78	1.3		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.30	5.40			23.00	<0.25	16.00	<0.10	
SH-05R	03/14/06	<0.25	1.4		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0074*		2.30	0.11			0.087	<0.25	35.00	<0.10	
SH-05R	06/07/06	<0.25	1.4		<0.50		<0.001	<0.001	<0.001	<0.001	<0.0050*		1.20	1.90			8.40	0.34	21.00	<0.10	
SH-05R	09/13/06	0.34	0.56		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.40	2.20			7.40	<0.25	<0.50	<0.10	
SH-05R	12/13/06	<0.50	1.9		<0.50		<0.0025	<0.0025	<0.0025	<0.0025	<0.0050*		2.70	0.14			0.11	2.10	100.00	<0.10	
SH-05R	06/20/07	0.59	1.8		<0.50		<0.0005	0.00058	<0.0005	<0.0005	<0.0050		0.90								
SH-05R	06/05/08	<0.25	1.7		<0.50		<0.0010	<0.0010	<0.0010	<0.0010	<0.0050		2.90								
SH-05R	06/01/09	0.36	0.99		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.01								
SH-05R	06/08/10	<0.25	0.28		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		0.00								
SH-05R	05/23/11	<0.25	1.4		<0.50		<0.0025	<0.0025	<0.0025	<0.0025	<0.0050		1.39							0.0050	
SH-05R	10/01/15	<0.100		1.80		0.320	<0.001	<0.005	<0.001	0.003	<0.002	<0.002	0.42								
SH-05R	10/12/16	0.257		0.543		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.61								
SH-05R	10/11/17	0.267 B		0.586		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.73								
SH-05R	10/04/18	0.242		0.7		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.07								
SH-05R	10/03/19	<0.100		0.391		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.13								
SH-05R	10/21/20	0.180 B		0.314		<0.2500	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.14								
MW-07R	02/13/02	<0.25	1.2		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	0.035*										
MW-07R	05/21/02	<0.25	2.1		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	0.005*										
MW-07R	08/28/02	<0.25	2.4		<0.5		<0.0005	0.0028	<0.0005	0.0012	0.006*		1.60	0.17			6.90	<0.25	9.00	0.10	
MW-07R	11/05/02	<0.25	3.7		<0.5		<0.0005	<0.0005	<0.0005	<0.0005	<0.005*		1.60	0.16			12.00	<0.25	2.70	<0.1	
MW-07R	02/19/03																				Not Sampled
MW-07R	06/10/03																				Not Sampled
MW-07R	09/16/03	<0.25	1.9		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.045*		1.40	0.26			26.00	<0.25 b	9.10	1.60	
MW-07R	11/19/03	<0.25	2.1		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.020*		2.20	0.017			4.90	0.77 b	14.00	0.30	
MW-07R	02/25/04	<0.25	<0.50		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.10	<0.01			1.80	0.42 b	5.70	0.30	
MW-07R	05/12/04	<0.25	0.48		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.49	<0.010			2.20	0.74	3.40	<0.10	
MW-07R	08/26/04	<0.25	0.42		<0.50		<0.0005	<0.0005	<0.0005	<0.0005			2.05	0.011			0.12	<0.25	12.00	<0.10	
MW-07R	12/15/04	<0.25	0.85		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0076*		2.00	0.034			1.40	0.36	10.00	<0.10	
MW-07R	03/09/05	<0.25	0.54		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.15	0.030			4.20	<0.25	120.00	<0.10	
MW-07R	06/08/05	<0.25	0.46		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.98	<0.010			0.25	0.89	5.70	<0.2	
MW-07R	09/21/05	<0.25	0.70		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.80	0.13			<0.050	<0.25	15.00	<0.10	
MW-07R	12/14/05	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.50	<0.010			<0.050	0.29	5.70	<0.10	



Well ID	Date Sampled	mg/L	mg/L	Ba DRO, SGC	<b>OH</b> mg/L	mg/L	a √a <b>Benzene</b>	a √a <b>Toluene</b>	∃ © Ethylbenzene	a r∫ Xylenes	B Total Lead	B Dissolved © Lead	a Dissolved √ Oxygen	⊜ T <b>Methane</b>	mg/L T <b>otal Iron</b>	a Dissolved	mg/L	mg/⊔ √Nitrate	™ Sulfate	mg/∟ 'ר	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
MW-07R	03/14/06	<0.25	0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.50	0.23			2.30	0.51	8.90	<0.10	
MW-07R	06/07/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		2.20	<0.010			0.28	2.40	3.90	<0.10	
MW-07R	09/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	0.0065		1.20	0.26			3.40	<0.25	8.50	<0.10	
MW-07R	12/13/06	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050*		1.90	<0.010			<0.050	1.90	23.00	<0.10	
MW-07R	06/20/07	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.70								
MW-07R	06/05/08	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.90								
MW-07R	06/01/09	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.29								
MW-07R	06/08/10	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.11								
MW-07R	05/23/11	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		3.20							0.0050	
MW-07R	06/01/12	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050		1.03							0.0050	
MW-07R	04/09/13	<0.25		<0.25	<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
MW-07R	04/23/14	<0.25	<0.25		<0.50		<0.0005	<0.0005	<0.0005	<0.0005	<0.0050									<0.10	
MW-07R	10/01/15	<0.100		2.61		0.373	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.37	1.54			11.8 T8	<0.1	<5	<0.05	
MW-07R	10/12/16	<0.100		0.280		<0.500	<0.001	<0.005	<0.001	<0.003	<0.002	<0.002	0.58								
MW-07R	10/11/17	0.423		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00100	0.67								
MW-07R	10/04/18	<0.1		<0.2		<0.25	<0.001	<0.001	<0.001	<0.003	<0.002	<0.002	0.05								
MW-07R	10/03/19	<0.100		0.229		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00200	<0.00200	0.13								
MW-07R	10/20/20	<0.100		<0.200		<0.250	<0.00100	<0.00100	<0.00100	<0.00300	<0.00500	<0.00500	0.17								
TMW-B1	10/29/09	5.7	<0.25		<0.50		0.12	0.0070	0.058	0.15											
TMW-B1	06/09/10												1.06						3.60		
TMW-B1	09/09/10												0.25						<0.50		
TMW-B1	05/25/11	9.1					0.024	<0.0050	0.24	0.56			1.51								
TMW-B1	12/02/11	6.6					0.091	<0.0050	0.15	0.26			0.33								
TMW-B1	03/01/12	8.0					0.079	<0.0025	0.28	0.55			0.30								
TMW-B1	11/08/12	3.7					0.16	0.010	0.019	0.036											
TMW-B1	02/28/13	14					0.026	<0.01	0.50	0.87											
TMW-B1	10/02/13	5.8					0.039	<0.005	0.16	0.24			0.00								
TMW-B1	09/29/15	7.22					0.0355	<0.01	0.213	0.106			0.33								
TMW-B1	10/14/16	7.03					0.0227	<0.05	0.0690	<0.03			0.23	9.42			15.2	<0.10	<5.0	<0.05	
TMW-B1	10/12/17	6.71					0.0304	0.00266	0.0738	0.0276			0.62	11.4			12.7 T8	<0.100	<5.00	<0.0500	
TMW-B1	10/04/18	6.36					0.0827	0.00427	0.0428	0.01			0.14	6.6			8.34 T8	<0.1	<5.0	<0.05	
TMW-B1	10/04/19	5.68					0.0599	0.00758	0.0259	0.00913			0.08	6.57			<1.25 T8	<0.100	<5.00	<0.0500	
TMW-B1	10/22/20	6.00					0.0796	0.00869	0.0293	0.0124			0.05	10.8			12.1 T8	<0.100	<5.00	<0.0500	
TMW-1	06/21/13	<0.25	<0.25				<0.0005	<0.0005	<0.0005	<0.0005								0.41 *c	11	<0.10	Baseline monitoring event
TMW-1	07/30/13	<0.25												0.075	10	<0.30		0.28	1,900	<0.10	
TMW-1	08/26/13	<0.25																			Two-month monitoring event
TMW-1	10/03/13	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			2.92	0.081	13	5.2		<0.50 *c	980	<0.10	



Well ID	Date Sampled	mg/L	mg/L	T/gm DRO, SGC	<b>Q</b> mg/L	mg/L	mg/L	mg/L	a √S Ethylbenzene	<sup>B</sup> Xylenes	Total Lead	B Dissolved	B Dissolved	mg/L	mg/L	m Dissolved	mg/L	mg/L	mg/L T/Sulfate	mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
TMW-1	01/22/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			9.27						450	<0.10	
TMW-1	04/21/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005								<0.25	670	<0.10	
TMW-1	07/14/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.87	<0.010	4.0	3.1			650	<0.10	
TMW-1	03/17/15	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			5.42	0.040			0.65	0.32	640	<0.10	
TMW-1	09/29/15	2.03					<0.001	<0.005	<0.001	<0.003			1.80	<0.010			1.40 T8	0.571	1,090	<0.05	
TMW-1	03/30/16	<0.100					<0.001	<0.005	<0.001	<0.003			6.11	<0.010			1.74	<0.10	816	<0.05	
TMW-1	10/12/16	<0.100					<0.001	<0.005	<0.001	<0.003			4.86						314		
TMW-1	03/28/17	<0.100					<0.001	<0.001	<0.001	<0.003			6.65						511		
TMW-1	10/13/17	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.73						851		
TMW-1	03/29/18	<0.1					<0.001	<0.001	<0.001	<0.003			8.20						667		
TMW-1	10/03/18	<0.1					<0.001	<0.001	<0.001	<0.003			1.92						810		
TMW-1	04/02/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			6.77						627		
TMW-1	10/02/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			3.94						641		
TMW-1	03/25/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			9.59						669		
TMW-1	10/20/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			4.46						331		
TMW-2	06/21/13	0.25	0.28				0.0075	0.00097	<0.0005	0.00068								<0.25 *c	0.83	<0.10	Baseline monitoring event
TMW-2	07/30/13	0.26												17	29	1.2		<0.25	6.4	<0.10	
TMW-2	08/26/13	0.64																			Two-month monitoring event
TMW-2	10/03/13	0.50					0.013	0.00074	<0.0005	0.0024			0.00	15	160	110		<0.50 *c	2,000	<0.10	
TMW-2	01/22/14	0.28					0.011	<0.0005	<0.0005	<0.0005			6.12						3,000	<0.10	
TMW-2	04/21/14	<0.25					<0.001	<0.001	<0.001	<0.001								<0.25	2,600	<0.10	
TMW-2	07/14/14	<0.25					0.0028	<0.0005	<0.0005	<0.0005			0.10	7.1	68	67			2,700	<0.10	
TMW-2	03/17/15	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.24	2.7			16	<0.25	1,500	<0.10	
TMW-2	10/01/15	<0.100					<0.001	<0.005	<0.001	<0.003			0.34	0.0843			34.8 T8	<0.10	1,810	<0.05	
TMW-2	03/30/16	<0.100					<0.001	<0.005	<0.001	<0.003			0.32	6.71			9.26	<0.10	1,340	<0.05	
TMW-2	10/12/16	<0.100					<0.001	<0.005	<0.001	<0.003			0.23						1,200		
TMW-2	03/28/17	<0.100					<0.001	<0.001	<0.001	<0.003			0.41						1,480		
TMW-2	10/13/17	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.56						1,390		
TMW-2	03/29/18	<0.1					<0.001	<0.001	<0.001	<0.003			0.08						1,250		
TMW-2	10/03/18	<0.1					<0.001	<0.001	<0.001	<0.003			0.12						1,730		
TMW-2	04/02/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.09						1,480		
TMW-2	10/02/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.22						1,370		
TMW-2	03/25/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			7.42						1,390		
TMW-2	10/20/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.03						1,160		
TMW-3	06/24/13	0.86	0.85				<0.0005	0.00052	<0.0005	0.00087								<0.25	4.4	<0.10	Baseline monitoring event
TMW-3	07/30/13	0.98												2.6	10	<0.30		<0.25	3.1	<0.10	
TMW-3	08/26/13	1.2																			Two-month monitoring event



Well ID	Date Sampled	mg/L GRO	mg/L	DRO, SGC	<b>OH</b> mg/L	mg/L	Benzene	mg/L	∃ © Ethylbenzene	B Xylenes	B <b>Total Lead</b> ⊢	B Dissolved P Lead	B Dissolved G	∃ o Methane	⊜ Total Iron	m Dissolved	mg/Ferrous Iron	mg/L	D/Sulfate	mg∕L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
TMW-3	10/03/13	0.92					0.00057	0.0018	0.0076	0.0072			0.00	3.8	43	18		<0.50 *c	1,100	<0.10	
TMW-3	01/22/14	0.75					<0.001	0.0022	<0.001	<0.001			0.00						3,800	<0.10	
TMW-3	04/24/14	0.51					<0.0005	0.0046	0.0011	<0.0005								<0.25	2,500	<0.10	
TMW-3	07/14/14	<0.25					<0.0005	<0.0005	<0.0005	<0.0005			0.27	1.3	19	17			3,100	<0.10	
TMW-3	03/18/15	0.62					<0.0005	<0.0005	<0.0005	<0.0005			0.07	1.3			9.3	<0.25	1,300	<0.10	
TMW-3	09/30/15	0.358					<0.001	<0.005	<0.001	<0.003			0.17	0.890			13.4 T8	<0.10	984	<0.05	
TMW-3	03/30/16	0.266					<0.001	<0.005	<0.001	<0.003			0.38	0.494			5.5	<0.10	1,380	<0.05	
TMW-3	10/12/16	0.607					<0.001	<0.005	<0.001	<0.003			0.24						1,190		
TMW-3	03/29/17	0.170					<0.001	<0.001	<0.001	<0.003			0.23						1,800		
TMW-3	10/12/17	0.610					<0.00100	<0.00100	<0.00100	<0.00300			0.54						1,320		
TMW-3	03/29/18	0.309					<0.001	<0.001	<0.001	<0.003			0.12						1,150		
TMW-3	10/04/18	1.15					<0.001	<0.001	0.0012	<0.003			0.24						1,220		
TMW-3	04/03/19	0.553					<0.00100	<0.00100	<0.00100	<0.00300			0.01						909		
TMW-3	10/03/19	0.955					<0.00100	<0.00100	<0.00100	<0.00300			0.16						513		
TMW-3	03/26/20	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.21						1,100		
TMW-3	10/20/20	0.136 B					<0.00100	<0.00100	<0.00100	<0.00300			0.16						912		
TMW-4	06/24/13	4.9	2.5 Z				0.17	0.084	0.23	0.95								<0.25	32	0.11	Baseline monitoring event
TMW-4	07/30/13	5.1												13	24	5.0		0.48	1.4	0.11	
TMW-4	08/26/13	9.2																			Two-month monitoring event
TMW-4	10/03/13	4.7					0.13	0.12	0.29	1.3			0.00	16	410	17		0.36 J*	2,800	<0.10	
TMW-4	01/22/14	6.0					0.21	0.070	0.40	0.99			0.00						2,800	<0.10	
TMW-4	04/24/14	4.0					0.16	0.044	0.39	0.84								<0.25	1,400	<0.10	
TMW-4	07/14/14	5.6					0.19	0.016	0.38	0.35			0.12	7.9	130	130			940	<0.10	
TMW-4	03/18/15	7.5					0.21	0.019	0.53	0.38			0.08	7.5			30	<0.25	410	<0.10	
TMW-4	09/30/15	3.49					0.107	<0.125	0.455	<0.075			0.12	1.12			43.4 T8	<0.10	374	<0.05	
TMW-4	03/30/16	2.23					0.0471	<0.005	0.343	0.0141			1.01	1.96			5.01	<0.10	1,940	<0.05	
TMW-4	10/14/16	3.13					0.0250	<0.025	0.211	<0.015			0.67						936		
TMW-4	03/29/17	3.48					0.0139	0.00301	0.194	0.00977			0.18						1,880		
TMW-4	10/12/17	3.52					0.0345	0.0430	0.308	0.117			0.39						494		
TMW-4	03/29/18	3.85					0.00497	0.00913	0.282	0.0439			0.05						741		
TMW-4	10/04/18	6.35					0.0103	0.0451	0.435	0.341			0.13						1,360		
TMW-4	04/03/19	3.07					<0.0100	<0.0100	0.257	<0.0300			0.07						696		
TMW-4	10/03/19	6.02					0.00347	0.0532	0.263	0.337			0.10						446		
TMW-4	03/26/20	1.35					0.00132	0.00324	0.275	0.00576			3.36						1,520		
TMW-4	10/20/20	2.49 B					<0.00500	<0.00500	0.00512	<0.0150			0.15						1,680		
TMW-5	06/21/13	1.3	0.65 K				0.10	0.0097	0.022	0.02								<0.25 *c	4.3	<0.10	Baseline monitoring event
TMW-5	07/30/13	4.3												7.6	11	<0.30		<0.25	0.67	0.25	



Well ID	Date Sampled	GRO	DRO	DRO, SGC	Э	HO, SGC	Benzene	Toluene	Ethylbenzene	Xylenes	Total Lead	Dissolved Lead	Dissolved Oxygen	Methane	Total Iron	Dissolved Iron	Ferrous Iron	Nitrate	Sulfate	Sulfide	Comments
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	
ite-Specific Cl	eanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058										
TMW-5	08/26/13	4.2																			Two-month monitoring event
TMW-5	10/03/13	1.9					0.044	0.0063	0.00380	0.0088			0.00	5.6	39	16		<0.50 *c	2,500	0.10	
TMW-5	01/22/14	1.9					0.0039	0.0031	0.00120	0.0023			7.18						2,600	0.10	
TMW-5	04/24/14	1.4					<0.0015	0.0026	0.0017	0.0021								<0.25	4,000	<0.10	
TMW-5	07/14/14	1.4					0.01	0.0016	<0.0005	0.00062			0.09	2.4	8.0	0.82			1,300	<0.10	
TMW-5	03/18/15	3.0					0.046	0.0069	0.016	0.016			0.04	8.9			0.069	<0.25	700	0.20	
TMW-5	09/30/15	1.20					0.00943	<0.005	<0.001	<0.003			0.09	2.00			43.1 T8	<0.10	734	6.72	
TMW-5	03/30/16	0.865					0.0220	<0.005	0.00831	<0.003			0.27	4.12			2.21	<0.10	1,500	<0.05	
TMW-5	10/12/16	1.27					0.00812	<0.005	<0.001	<0.003			0.17						765		
TMW-5	03/29/17	1.53					0.01580	0.00107	0.0053	<0.003			0.28						1,730		
TMW-5	10/12/17	1.06					0.00928	0.00139	<0.00100	<0.00300			0.38						686		
TMW-5	03/29/18	1.42					<0.001	<0.001	0.00304	<0.003			0.09						727		
TMW-5	10/04/18	0.99					<0.001	<0.001	<0.001	<0.003			0.09						1,210		
TMW-5	04/03/19	1.04					<0.00100	<0.00100	0.00200	<0.00300			0.01						832		
TMW-5	10/02/19	<0.100					<0.00100	<0.00100	<0.00100	<0.00300			0.29						581		
TMW-5	03/26/20	0.316					<0.00100	<0.00100	0.00506	<0.00300			0.21						1,940		
TMW-5	10/20/20	0.790					<0.00100	<0.00100	<0.00100	<0.00300			0.23						1,210		
TMW-6	06/24/13	4.9	1.8 Z				0.067	0.0099	0.1500	0.55								<0.25	16	0.14	Baseline monitoring event
TMW-6	07/30/13	7.8												5.4	13	2.4		<0.25	5.0	0.14	
TMW-6	08/26/13	8.5																			Two-month monitoring event
TMW-6	10/03/13	5.4					0.028	0.010	0.18000	0.42			0.00	5.6	290	250		<0.50 *c	1,700	<0.10	



Well ID	Date Sampled	mg/L	mg/L	T/DRO, SGC	<b>OH</b> mg/L	mg/L	Benzene	a Toluene	3 P Ethylbenzene	<sup>™</sup> Xylenes	Total Lead	B Dissolved ⊤ Lead	a Dissolved √/> Oxygen	T/ Methane	™ <b>Total Iron</b>	⊎ Dissolved ⊤ Iron	mg/L	mg/L	™ Sulfate	Sulfide mg/L	Comments
Site-Specific C	leanup Levels:	1.0	10	10	10	10	0.071	200	29.0	N/A	0.0058	1119/2	1119/1	mg/L	mg/L	mg/L	l ma/r	mg/L	1119/1	mg/L	
TMW-6	01/22/14	7.0					0.06	0.010	0.28000	0.53			3.60						2,300	<0.10	
TMW-6	04/24/14	5.1					0.015	0.0036	0.19000	0.37								<0.25	1,800	<0.10	
TMW-6	07/14/14	3.9					0.064	0.0047	0.1600	0.21			0.22	6.5	100	98			1,600	<0.10	
TMW-6	03/18/15	5.0					0.003	0.0028	0.15	0.12			0.09	0.54			2.0	<0.25	1,000	<0.10	
TMW-6	09/30/15	5.09					0.00287	<0.005	0.133	0.189			0.19	1.15			41.7 T8	<0.10	1,400	<0.05	
TMW-6	03/30/16	2.00					<0.001	<0.005	0.05630	0.0546			0.66	0.254			14.9	<0.10	1,560	<0.05	
TMW-6	10/12/16	5.82					0.00278	0.00667	0.26700	0.392			0.27						1,530		
TMW-6	04/20/17	3.85					<0.010	<0.010	0.12400	0.144			0.36						1,770		
TMW-6	10/12/17	9.33					<0.0100	0.0109	0.5790	0.526			0.54						1,400		
TMW-6	03/28/18	9.31					<0.001	0.00212	0.286	0.27			0.08						796		
TMW-6	10/03/18	9.79					0.00157	0.00623	0.548	0.374			0.07						1,250		
TMW-6	04/03/19	4.77					<0.00100	<0.00100	0.289	0.413			0.05						344		
TMW-6	10/02/19	11.6					<0.00100	0.00486	0.640	1.09			0.13						416		
TMW-6	03/26/20	2.16					<0.00100	<0.00100	0.145	0.0812			0.26						3,720		
TMW-6	10/21/20	6.74					<0.00100	0.00123	0.300	0.313			0.20						1,010		



#### Notes:

Highlighted = data from most recent monitoring event

- -- = Sample not analyzed for this parameter
- < = Denotes compound was not detected at designated detection limit.

**Bold** = Concentration detected above the Site-Specific Cleanup Level

mg/L = milligrams per liter (parts per million [ppm])

N/A = not applicable

- ^ = Analysis could not be run due to excess particulate matter.
- \* = Also tested for Dissolved Lead (EPA-200.8), results are below detection limit of 0.0050 ppm.
- \*a = Also tested for Dissolved Lead (EPA-200.8), results are at or above detection limit of 0.0050 ppm.
- \*b = Lab did not receive sample container to run analysis.
- \*c = The laboratory analyzed nitrate samples using preserved samples. Concentrations may be biased high due to possible oxidation of nitrite to nitrate
- \*d = Lab received broken volatile organic analyzer (VOA), not able to run analysis.
- \*\* = Also tested for Dissolved Lead (EPA-7421), results are below detection limit of 0.004 ppm.
- \*\*\* = Also tested for Dissolved Lead (EPA-SW6020), results are below detection limit of 0.0050 ppm.
- a = Insulating oil range hydrocarbons were reported for MW-22 at concentration of 0.87 ppm.
- b = The lab analyzed these samples for nitrate only, using sulfuric acid preserved samples (submitted for nitrate analysis). Holding time for preserved samples for nitrate analysis is 28 days. The lab analyzed these for nitrate because non-preserved samples were received outside of 48 hours.
- c = The lab analyzed these samples for nitrate and sulfate together, using non-preserved samples (submitted for sulfate analysis is 48 hours and for sulfate analysis is 28 days. These samples were received within the 48-hour holding time.
- d = Dissolved oxygen was not recorded at this well due to a technical error with the data recording system.
- o = Reporting Limits were increased due to sample foaming.
- B = The same analyte is found in the associated blank.
- V = Reporting Limts were increased due to high concentration of target analytes.
- K = DRO concentration may include contributions from lighter-end hydrocarbons that elute in the DRO range.
- Z = DRO concentration may include contributions from lighter-end and heavier-end hydrocarbons that elute in the DRO range
- 1. Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO) Analysis by Washington Method WTPH-G prior to 5/20/98; analysis by Northwest Method NWTPH-Gx from 5/20/98 through present.
- 2. Total Petroleum Hydrocarbons (TPH) as diesel range organics (DRO) and heavy oil range organics (HO) Analysis by Washington Method WTPH-D+ extended prior to 5/20/98; analysis by Northwest Method NWTPH-Dx from 5/20/98 through present.
- 3. Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) Compounds Analysis by EPA Method 8020 prior to 5/20/98; analysis by EPA Method 8260B from 5/20/98 through present.
- J3 = The associated batch quality control (QC) was outside the established quality control range for precision.
- J5 = The sample matrix interfered with the ability to make any accurate determination; spike value is high.
- J6 = The sample matrix interfered with the ability to make any accurate determination; spike value is low.
- J = Estimated value between the method reporting limit (MRL) and the detection limit
- P1 = Relative percent difference value not applicable for sample concentrations less than 5 times the reporting limit.
- T8 = Sample was received by the lab outside the hold time for the analyte; value should be considered a minimum.

SGC = A silica gel wash as performed on the solvent extract before analysis. Silica gel cleanup was completed for samples with TPH-DRO and TPH-HO analysis.



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