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August 3, 2021

FedEx Freight, Inc.
3405 Victor St.
Santa Clara, CA 95054

Attention: Mr. Chong Lee

Subject: Groundwater Monitoring Summary Report
Former FedEx Freight, Inc. Seattle Area Terminal
18221 E. Valley Highway
Kent, Washington

Dear Mr. Lee:
As you requested, Whitman Environmental Sciences (WES) has conducted additional sampling from the former recovery well RW-2 at the former FedEx Freight terminal in Kent, Washington (Figure 1). Since our last report dated September 20, 2020, four consecutive quarterly samples have been taken and all have met MTCA Method A groundwater cleanup levels for all tested parameters. This summary letter report is to document the monitoring and testing procedures as well as the laboratory analytical results of our sampling.

Site Background
The former FedEx Freight terminal in Kent was originally constructed and operated by another trucking company in about 1969. A fueling facility, including underground storage tanks for diesel fuel and gasoline was located near the southern end of the truck shop (Figure 2A). Four of the tanks were removed in about 1988 and a release of petroleum to soil and groundwater was discovered at that time. The release was reported to the Washington Department of Ecology. Viking Freight, a predecessor company to FedEx, began occupying the site in about 1992. Extensive site investigation and cleanup efforts were conducted from about 1988 to 1998, including removal of a final diesel fuel tank in 1997. There are no readily available records of activities after 1998, although features on the site that are not documented in the available reports make it clear that further cleanup was conducted.

In 2011,WES was contracted to assess the existing groundwater monitoring wells and obtain groundwater samples. Eleven wells were located and sampled. Table 3 documents the groundwater monitoring conducted on all monitoring wells at the site from 2011 to the present.

Four quarterly rounds of groundwater sampling were conducted in 2011 and 2012. The site information was submitted to the Washington Department of Ecology Voluntary Cleanup Program (VCP). A subsequent meeting with Ecology Site Manager Toraj Ghofrani identified the need for additional groundwater monitoring on a limited number of wells to empirically demonstrate that natural attenuation was occurring and that the former tank area was not a continuing source of groundwater contamination. At that meeting, monitoring wells MW-2 and MW-10 were selected as downgradient wells that could be used to demonstrate natural attenuation.

During the 2011-2012 quarterly sampling events, an additional undocumented recovery well was found in a utility vault along the south boundary of the site. For sampling purposes, that well has been designated RW-2, although any prior well I.D. remains unknown. RW-2 was added to sampling events beginning in December 2012. At subsequent sampling events from 2012 to 2019, RW-2, MW-2 and MW-10 were purged and sampled, as wells that were at or downgradient of the former underground storage tank area.

In March 2014 well RW-2 was developed using a vacuum truck to remove sediment and improve communication with the surrounding formation. Approximately 5,000 gallons of water was removed from the well and samples were obtained at three stages during the development. This action was documented in WES' April 7, 2014 Well Development and Groundwater Monitoring Report. Seven monitoring events were conducted after development in 2014 and 2015, which found benzene concentrations ranging from 4.1 to 14 ug/l. The reported results were above the MTCA Method A 5 ug/l groundwater cleanup level in most sampling events.

Groundwater monitoring reports dated August 12, 2016 and November 15, 2019 addressed additional rounds of testing conducted between March 2015 and August 2019. During part of that time access to the property was limited by the property owner (BNSF), who removed all of the site buildings and installed new lighting and security infrastructure for their intended land uses. In ten sampling events from November 2016 to August 2019 samples from monitoring wells RW-2 consistently contained concentrations of benzene. In seven of those events the sample concentrations exceeded the MTCA Method A groundwater cleanup level. No other analyzed parameters were detected in RW-2 at concentrations above MTCA groundwater cleanup criteria throughout that time.

In August 2019, WES conducted a pump test on well RW-2, sampling at intervals while removing about 2,500 gallons of purge water. The pump test effectively reduced benzene concentrations to levels that met MTCA groundwater cleanup criteria. WES recommended additional quarterly pumping events from RW-2, to be conducted at the beginning of at least four quarters. Mr. Grant Yang, the Department of Ecology Site Manager concurred with the approach, and also recommended obtaining one final sample from each of the other on-site monitoring wells during the course of the year.

Beginning in the 1st Quarter 2020, approximately 2,800 to 4,800 gallons were removed at each purge event, followed by sampling approximately six weeks later. The 1st Quarter 2020 groundwater monitoring purged 4,800 gallons from RW-2 on February 18th 2020, followed by sampling on March 25th. The sampling was documented in our summary letter dated June 25, 2020. The sample from RW-2 contained 1.2 ug/l of benzene, less than the MTCA Method A 5 ug/l groundwater cleanup level. No other analyzed parameter was detected.

In the 2nd Quarter 2020, the groundwater purge removed 2,800 gallons from RW-2 on May 5th 2020, followed by sampling on June 25th. The sampling was documented in our summary letter dated September 2nd, 2020. The sample from RW-2 contained 11 ug/l of benzene, 4.3 ug/l of xylenes and 71 ug/l of diesel range TPH. Because the reported benzene concentration exceeded the MTCA Method A 5 ug/l groundwater cleanup level, four additional quarterly sampling events were conducted to meet the requirement for four consecutive quarters in compliance with all cleanup levels.

Groundwater samples were obtained from eight other on-site monitoring wells as part of the 2nd Quarter 2020 monitoring (wells MW-1, MW-3, MW-5, MW-6,MW-8, MW-10 , MW-13 and RW-1). The samples were all analyzed for TPH in the gasoline, diesel and motor oil ranges, as well as BTEX compounds. Five of the wells were analyzed for diesel and motor oil range TPH following a silica gel cleanup to remove non-polar organic material that has been demonstrated to interfere with the NWTPH-D(x) analytical method in samples from this site.

None of these other monitoring well samples contained any detectable concentrations of gasoline-range TPH or BTEX compounds. Samples from monitoring wells MW-1, MW-3, MW-5, MW-6, MW-8, MW-10 and MW-13 all contained diesel-range TPH in the portion of the sample conducted without silica gel cleanup, demonstrating widespread interference of organic material with the test. The reported concentrations ranged from 130 to 700 ug/l. Those results were each flagged by the laboratory as not resembling the laboratory standard for diesel. Two samples (MW-8 and MW-13) also showed detectable concentrations of oil-range TPH similarly flagged by the laboratory. The portion of each of those samples passed through silica gel did not contain any detectable diesel or oil-range TPH.

Current Scope of Work

Beginning in the 3rd Quarter 2020, WES conducted four consecutive quarterly purge and sampling events on RW-2. Two other on-site monitoring wells (MW-2 and MW-7) were also sampled in July 2021, as these had not been included in the 2nd Quarter 2020 round of testing.

Field Procedures

Groundwater Purging

Well RW-2 is a six-inch diameter well installed near the southern boundary of the site (Figure 2A). For each of the four monitoring events, WES mobilized to the site for a groundwater purge in accordance with the scope of work proposed in our November 15th, 2019 summary letter and our discussions with Mr. Yang. The work was conducted using a vacuum truck to remove a total of approximately 2,800 to 3,000 gallons of water on each purging event. The vacuum trucks were supplied and operated by Marine Vacuum Services, Inc., of Seattle, who managed and disposed the purge water under their wastewater discharge permit with King County METRO. Groundwater purges were conducted on August 6th, 2020, October 23nd, 2020, January 28th 2021 and May 12th, 2021.

For each event, the well was allowed to recover for about six weeks before sampling.

Groundwater Level Measurements

Prior to each sampling, water level measurements were taken on RW-2. Full sets of groundwater level measurements on all accessible wells were collected during the 4th Quarter 2020 and 2nd Quarter 2021 monitoring events. Table 1 summarizes the depth to groundwater, the measured total depth of the wells, the reported top-of-pipe elevation and calculated elevation of groundwater at each well. The elevations are relative to an on-site reference point assigned an elevation of 100.00.

Groundwater Sampling

For sampling, WES conducted a limited purge of approximately three well volumes of RW-2 using a down-hole submersible pump, then sampled following standard environmental sampling protocols using a new, disposable polyethylene bailer. Groundwater samples were obtained on September

19th and December 7th, 2020 (representing the 3rd and 4th Quarters of 2020), and March 25th and June 23rd, 2021 (representing 1st and 2nd Quarters 2021).

The samples were submitted to Friedman & Bruya, Inc., a Washington State accredited laboratory, for testing. Each sample was analyzed by Washington accepted methods NWTPH-G for gasoline-range TPH, as well as the volatile aromatic compounds benzene, toluene, ethylbenzene and xylenes (BTEX), using EPA Method 8021B. Samples were also tested for diesel and motor oil-range TPH by Washington accepted method NWTPH-D(x). In the December 2020 sampling, the diesel sample was analyzed both with and without silica gel cleanup in case organic materials influenced the results. Table 2 summarizes the volume purged and analytical results of the four quarters of sampling on RW-2.

On July 26, 2021 WES returned to the project site to obtain samples from monitoring wells MW-2 and MW-7. These wells were purged of at least three well volumes using peristaltic pumps equipped with dedicated polyethylene tubing. Table 2 includes the volume purged and analytical results of the MW-2 and MW-7 samples. These samples were analyzed for gasoline, diesel and motor oil-range TPH and BTEX compounds. The diesel samples were analyzed both with and without silica gel cleanup in case organic materials influenced the results.

Laboratory Analytical Results

None of the samples from RW-2 , MW-2 or MW-7 contained detectable concentrations of gasoline-range TPH or BTEX compounds. A low level of 140 ug/l of TPH-D was detected in the 2nd Quarter 2021 sample from RW-2, below the applicable MTCA Method A cleanup level.

The July 2021 samples from MW-2 and MW-7 both contained diesel and motor oil-range TPH that the laboratory flagged as not resembling the laboratory standards for diesel or motor oil. The portion of each of those samples passed through silica gel did not contain any detectable diesel or oil-range TPH.

Laboratory reports of the analytical results are attached in Appendix A. All laboratory quality assurance/quality control criteria were met by the analyses and the laboratory reporting limits are low enough that the data can be compared to appropriate regulatory cleanup levels.

Conclusions and Recommendations

Groundwater Level Measurements

The water level measurements were used to calculate the inferred groundwater surface contours, as shown in Figures 2A and 2B, for the two full sets of water level data. The contours imply a general trend of groundwater migration toward the northwest, consistent with prior sets of measurements conducted at the site. The measurements fall within the range of water level depths recorded throughout the history of sampling at this site.

Groundwater Analytical Results

In the four sampling events documented with this report, the samples from monitoring well RW-2 contained no detectable concentrations of benzene or gasoline-range TPH. No other analyzed parameters were detected in RW-2 at concentrations approaching MTCA groundwater cleanup criteria in any of the sampling events.

The July 2021 samples from MW-2 and MW-7 show no detectable concentrations of TPH-G or BTEX compounds. Both samples contained TPH-D and TPH-O concentrations that were flagged as not resembling the laboratory standard. After silica gel cleanup to remove organic matter, the samples contained no detectable TPH-D or TPH-O. These wells have never contained detectable concentrations of TPH-G or BTEX in any sampling event dating to the beginning of our monitoring in 2011.

A summary of groundwater monitoring results on all on-site wells from 2011 to the present is included in Table 3. In that time, only one sample from the site has exceeded TPH-G MTCA Method A groundwater cleanup level; a sample from RW-2 in September 2013 (reported as 1,000 ug/l). Twenty eight subsequent samples found no TPH-G exceeding the cleanup level in that well, including the six most recent consecutive quarters where no TPH-G was detected.

Diesel and motor oil TPH has been detected in all on-site wells, although almost all of the detections have been flagged by the laboratory as not resembling the fuel standard used for quantification. After silica gel cleanup to remove organic matter, the reported concentrations are routinely lower and commonly below the laboratory reporting limit. Only one sample throughout the monitoring period from 2011 to the present evidenced an un-flagged TPH-D concentration above the MTCA Method A groundwater cleanup level; a sample from MW-10, in November 2016 (reported at 740 ug/l).

Groundwater concentrations of benzene have been detected only in RW-2 and MW-10 at any time in the 2011 to 2021 monitoring. MW-10 exceeded the MTCA Method A groundwater cleanup level of 5 ug/l in October 2011 and again in September 2013 (reported at 6.4 and 6.6 ug/l, respectively). Benzene has been a more persistent presence in RW-2. From December 2012 to June 2015, irregular concentrations of benzene were reported, ranging from 3.2 to 270 ug/l. Then a more consistent trend of increasing concentrations began, reaching a peak concentration of 95 ug/l in an August 2018 sampling event. Since that time, benzene showed a decreasing trend over seven sampling events, including the four most recent samples which contained no detectable concentrations.

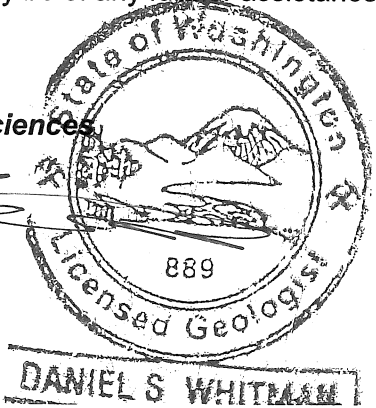
Four consecutive quarterly sampling events with all analytical parameters meeting applicable cleanup criteria is typically used as a measure of long-term compliance by the Washington Department of Ecology. With this sampling, the site has reached this compliance threshold.

Based on the findings, WES recommends submitting these results to Mr. Yang, with a request for a formal opinion under the Voluntary Cleanup Program. With these results, a No Further Action determination appears warranted.

Closure

Thank you for the opportunity to be of service to you in this matter. If you have any questions regarding this letter, or if I may be of any further assistance, please feel free to contact me at your convenience.

Respectfully submitted,
Whitman Environmental Sciences



Daniel S. Whitman L.G.
Principal

Attachments: Table 1 - 2020 - 2021 Groundwater Level Measurements
Table 2 - 2020 - 2021 Groundwater Sample Analytical Results
Table 3 - 2011 - 2021 Summary of Groundwater Analytical Results

Figure 1 - Site Location Map
Figure 2A -Monitoring Well Location Plan and
Inferred Groundwater Contours - 10-23-2020
Figure 2B - Monitoring Well Location Plan and
Inferred Groundwater Contours - 6-23-2021

Appendix A - Laboratory Analytical Reports - Friedman & Bruya, Inc.

Table 1 ***Project No. WES-1276***

Summary of Groundwater Level Data
FedEx Freight, Inc. Former Seattle Area Terminal
Kent, Washington

Date	Monitoring Well	Water Level Relative to Top of Pipe (ft)	Total Depth of Well (ft)	Top of Pipe Elevation*	Groundwater Elevation*
10-23-2020	MW-1	-7.42	15.2	98.68	91.26
	MW-2	-8.19	17.0	99.15	90.96
	MW-3	-8.16	18.5	99.01	90.85
	MW-5	-6.68	18.8	98.33	91.65
	MW-6	-5.69	21.6	98.02	92.33
	MW-7	-8.05	18.2	99.14	91.09
	MW-8	-7.54	18.4	98.47	90.93
	MW-10	-7.17	25.6	97.63	90.46
	MW-13	-8.98	19.15	99.45	90.47
	RW-1	-6.82	19.6	98.11	91.29
	RW-2	-7.38	30.0	97.96	90.58
6-23-2021	MW-1	-7.17	15.2	98.68	91.51
	MW-2	-8.02	17.0	99.15	91.13
	MW-3	-7.95	18.5	99.01	91.06
	MW-5	-6.91	18.8	98.33	91.42
	MW-6	-5.06	21.6	98.02	92.96
	MW-7	-7.54	18.2	99.14	91.60
	MW-8	-8.11	18.4	98.47	90.36
	MW-10	-7.01	25.6	97.63	90.62
	MW-13	Inaccessible	Not	Measured	-
	RW-1	-7.50	19.6	98.11	90.61
	RW-2	-7.41	30.0	97.96	90.55

Table 1 Notes:
* Top of Pipe and Groundwater Elevations relative to an on-site reference point assigned elevation of 100.00 for the purposes of this study.

Table 2 ***Project No. WES-1276***

Summary of Groundwater Analytical Results
September 2020 to July 2021
FedEx Freight, Inc., Former Seattle Area Terminal

Sample I.D.	***Sample Date***	***Volume Purged (gallons)***	***Laboratory Analytical Results in ug/l (ppb)***						
			NWTPH-D(x)		***NWTPH-G***	***Benzene***	***Toluene***	***Ethyl-benzene***	***Total Xylenes***
			Diesel	***Oil***	***Gasoline***				
RW-2*	9/16/2020	2,800	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	12/7/2020	3,000	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
	3/25/2021	3,000	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	6/23/2021	2,800	140	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
MW-2	7/26/2021	8	***670***[X]	300[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
MW-7	7/26/2021	6	410[X]	390[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
Model Toxics Control Act Method A Groundwater Cleanup Level			***500*** Diesel and Oil Ranges		***800****	***5***	***1,000***	***700***	***1,000***

Table Notes:
Diesel and Oil Range total petroleum hydrocarbons conducted by Washington Method NWTPH-D(x).
[X] - Denotes laboratory flag on data - sample chromatogram does not resemble the fuel standard used for quantification. Commonly interpreted as native organic material in the sample or crossover from a different range of petroleum.
SG - Analytical result reported with silica gel cleanup prior to analysis to remove non-polar organic material.
Gasoline-range total petroleum hydrocarbons by Northwest Method NWTPH-G.
BTEX Compounds by EPA Method 8021B.
ND (<X.XXX) - Not Detected by Analysis at levels above the noted detection reporting limit.
* Previously unidentified well uncovered in December 2012. Prior well I.D., if any, remains unknown.
**MTCA Method A cleanup level for gasoline range petroleum hydrocarbons, when benzene is present. If benzene is not present, Method A cleanup level is 1,000 ug/l.

Sample results exceeding applicable cleanup criteria are noted in ***Bold Italic***.

Table 3
FedEx Freight, Inc., Seattle Area Terminal
Summary of Groundwater Sample Analytical Results 2011 - 2021

Sample I.D.	Sample Date	Volume Purged (gallons)	Laboratory Analytical Results in ug/l (ppb)						
			Total Petroleum Hydrocarbons			Benzene	Toluene	Ethyl-benzene	Total Xylenes
			NWTPH-D(x)		NWTPH-G Gasoline				
			Diesel	Oil					
MW-1	3/1/2011	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/23/2012	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	6/25/2020	6	170[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
MW-2	2/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/24/2012	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	12/11/2012	12	***660***[X]	340[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
	6/7/2013	8	***560***[X]	***550***[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	9/11/2013	8	ND (<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	3/7/2014	6	ND (<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	4/16/2014	6	ND (<50)[SG]	ND(<250 [SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/11/2014	8	***560***[X]	270[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
	11/19/2014	--	Inaccessible						
	3/27/2015	6	ND (<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	6/28/2015	11	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
	9/29/2015	6	ND (<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	11/12/2015	8	ND (<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	3/22/2016	8	430[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					

Sample I.D.	Sample Date	Volume Purged (gallons)	Laboratory Analytical Results in ug/l (ppb)						
			Total Petroleum Hydrocarbons			Benzene	Toluene	Ethyl-benzene	Total Xylenes
			NWTPH-D(x)		NWTPH-G Gasoline				
			Diesel	Oil					
MW-2 (Continued)	11/1/2016	12	360	ND(<260)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	3/16/2017	12	300[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	12/28/2017	8	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	8/21/2018	8	300[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	8/27/2019	6	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/26/2021	8	***670***[X]	300[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
MW-3	2/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	7	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/23/2012	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	6/25/2020	6	310[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
MW-5	3/1/2011	7	52	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/23/2012	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	5/5/2020	8	130[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					

Sample I.D.	Sample Date	Volume Purged (gallons)	Laboratory Analytical Results in ug/l (ppb)						
			Total Petroleum Hydrocarbons			Benzene	Toluene	Ethyl-benzene	Total Xylenes
			NWTPH-D(x)		NWTPH-G Gasoline				
			Diesel	Oil					
MW-6	3/2/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/23/2012	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	5/5/2020	8	130[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
MW-7	2/28/2011	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/24/2012	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	7/26/2021	6	410[X]	390[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
MW-8	2/28/2011	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/24/2012	7	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	5/5/2020	8	380[X]	430[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					

Sample I.D.	***Sample Date***	***Volume Purged (gallons)***	***Laboratory Analytical Results in ug/l (ppb)***						
			Total Petroleum Hydrocarbons			***Benzene***	***Toluene***	***Ethyl-benzene***	***Total Xylenes***
			NWTPH-D(x)		***NWTPH-G Gasoline***				
			Diesel	***Oil***					
MW-10	2/28/2011	40	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	35	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/28/2011	35	ND (<50)	ND(<250)	130	***6.4***	ND (<1)	ND (<1)	ND (<3)
	11/17/2011	2	NA	NA	ND (<100)	4.1	ND (<1)	ND (<1)	ND (<3)
		30	NA	NA	ND (<100)	1.6	ND (<1)	ND (<1)	ND (<3)
	2/23/2012	40	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	12/11/2012	40	***510***[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
		180	NA	NA	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	6/7/2013	35	***500***[X]	400[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	9/11/2013	45	130[XSG]	ND(<250)[SG]	330	***6.6***	2.1	ND (<1)	5.5
	3/7/2014	40	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	4/16/2014	40	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/11/2014	35	***670***[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	11/19/2014	45	760[X]	ND(<250)	280	1.8	1.7	ND (<1)	3.5
			160[XSG]	ND(<250)[SG]					
	3/27/2015	35	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	6/28/2015	45	***1,100***[X]	ND(<250)	280	3.9	1.5	ND (<1)	3.7
			160[XSG]	ND(<250)[SG]					
	9/29/2015	45	290[XSG]	ND(<250)[SG]	380	3.4	1.9	ND (<1)	4.4
	11/12/2015	48	180[XSG]	ND(<250)	260	ND (<1)	1.5	ND (<1)	3.5
	3/22/2016	45	***590***[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					

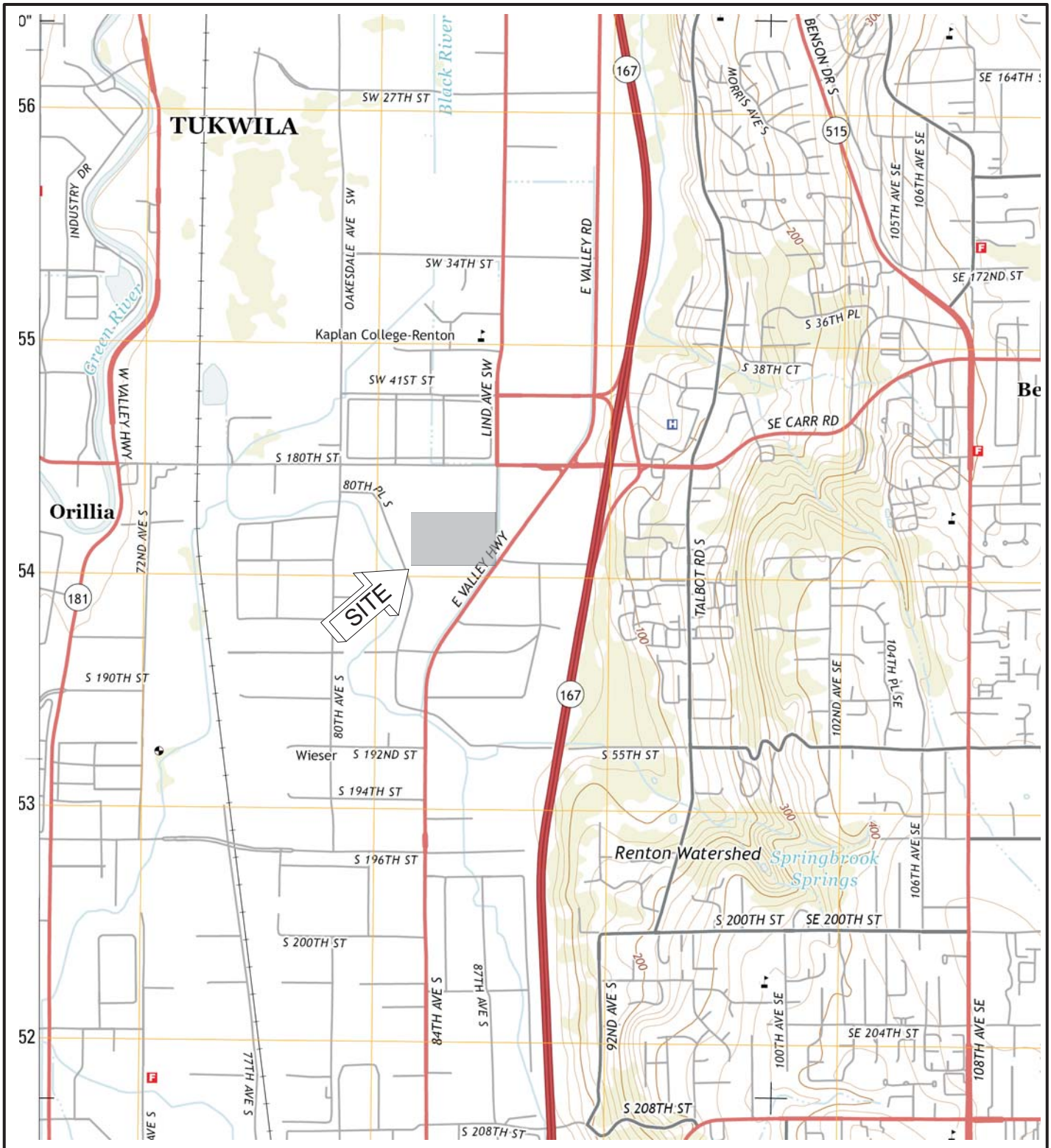
Sample I.D.	***Sample Date***	***Volume Purged (gallons)***	***Laboratory Analytical Results in ug/l (ppb)***						
			Total Petroleum Hydrocarbons			***Benzene***	***Toluene***	***Ethyl-benzene***	***Total Xylenes***
			NWTPH-D(x)		***NWTPH-G Gasoline***				
			Diesel	***Oil***					
MW-10 (Continued)	11/1/2016	38	***740***	290[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	3/16/2017	40	***540***[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	12/28/2017	55	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	8/21/2018	30	***1,000***[X]	250[X]	390	2.3	ND (<1)	ND (<1)	4.2
	8/27/2019	65	210[XSG]	ND(<250)[SG]	320	2.3	ND (<1)	ND (<1)	3.2
	6/25/2020	60	***700***[X]	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
MW-13	3/1/2011	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/28/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/24/2012	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	5/5/2020	8	360[X]	380[X]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
MW-X	3/2/2011	8	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/27/2011	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	7	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/23/2012	6	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	Well Could Not be Located								

Sample I.D.	Sample Date	Volume Purged (gallons)	Laboratory Analytical Results in ug/l (ppb)						
			Total Petroleum Hydrocarbons			Benzene	Toluene	Ethyl-benzene	Total Xylenes
			NWTPH-D(x)		NWTPH-G Gasoline				
			Diesel	Oil					
RW-1	3/1/2011	55	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	7/28/2011	85	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	10/19/2011	60	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	2/24/2012	50	ND (<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	Sampling Suspended in this Well								
	5/5/2020	44	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
RW-2*	12/11/2012	350	59[X]	ND(<250)	130	***28***	ND (<1)	1.0	ND (<3)
			ND (<50)[SG]	ND(<250)[SG]					
	6/7/2013	120	62[X]	ND(<250)	260	***57***	ND (<1)	4.4	5.9
	9/11/2013	micropurge	130 [SG]	ND(<250)[SG]	***1,000***	***270***	ND (<10)	ND (<10)	ND (<30)
		150	ND(<50)[SG]	ND(<250)[SG]	170	***27***	ND (<1)	ND (<1)	ND (<3)
	3/7/2014	500	57 [XSG]	ND(<250)[SG]	570	***68***	1.9	25	35
		2,500	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	3.2	ND (<1)	1.5	ND (<3)
		5,000	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	***8.0***	ND (<1)	1.9	ND (<3)
	4/16/2014	275	ND(<50)[SG]	ND(<250)[SG]	120	***14***	ND (<1)	5.5	6.6
	7/11/2014	700	63[X]	ND(<250)	ND (<100)	***11***	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	12/10/2014	275	ND(<50)	ND(<250)	ND (<100)	4.1	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	3/26/2015	640	ND(<50)[SG]	ND(<250)[SG]	110	***12***	ND (<1)	2.9	6.2
	6/28/2015	500	60[X]	ND(<250)	230	4.7	ND (<1)	ND (<1)	ND (<3)
			ND(<50)[SG]	ND(<250)[SG]					
	9/29/2015	550	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	11/12/2015	420	ND(<50)[SG]	ND(<250)[SG]	ND (<100)	1.3	ND (<1)	ND (<1)	ND (<3)
	3/22/2016	550	ND(<50)	ND(<250)	210	***27***	ND (<1)	6.5	12
			ND(<50)[SG]	ND(<250)[SG]					

Sample I.D.	Sample Date	Volume Purged (gallons)	Laboratory Analytical Results in ug/l (ppb)						
			Total Petroleum Hydrocarbons			Benzene	Toluene	Ethyl-benzene	Total Xylenes
			NWTPH-D(x)		NWTPH-G Gasoline				
			Diesel	Oil					
RW-2* (Continued)	11/1/2016	380	ND(<51)	ND(<260)	ND (<100)	3.3	ND (<1)	ND (<1)	ND (<3)
			ND(<50)^{SG}	ND(<250)^{SG}					
	3/16/2017	370	ND(<50)	ND(<250)	150	***12***	ND (<1)	1.5	ND (<3)
			ND(<50)^{SG}	ND(<250)^{SG}					
	12/28/2017	400	ND(<50)^{SG}	ND(<250)^{SG}	290	***39***	1.3	5.1	3.2
	8/21/2018	65	NA	NA	620	***95***	1.6	ND (<1)	4.4
		140	NA	NA	230	***40***	ND (<1)	ND (<1)	ND (<3)
	5/2/2019	65	NA	NA	360	***55***	ND (<1)	9.7	6.3
		140	52$^{X\ SG}$	ND(<250)^{SG}	220	***25***	ND (<1)	4.1	2.9
	8/27/2019	200	79$^{X\ SG}$	ND(<250)^{SG}	190	***23***	ND (<1)	ND (<1)	ND (<3)
		1,000	91$^{X\ SG}$	ND(<250)^{SG}	ND (<100)	3.9	ND (<1)	ND (<1)	ND (<3)
		2,500	ND (<50)^{SG}	ND(<250)^{SG}	ND (<100)	1.2	ND (<1)	ND (<1)	ND (<3)
	3/24/2020	4,800	ND(<50)	ND(<250)	ND (<100)	1.2	ND (<1)	ND (<1)	ND (<3)
	6/25/2020	2,800	71^{X}	ND(<250)	ND (<100)	***11***	ND (<1)	4.3	ND (<3)
	9/16/2020	2,800	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	12/7/2020	3,000	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
			ND (<50)^{SG}	ND(<250)^{SG}					
	3/25/2021	3,000	ND(<50)	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
	6/23/2021	2,800	140	ND(<250)	ND (<100)	ND (<1)	ND (<1)	ND (<1)	ND (<3)
Model Toxics Control Act Method A Groundwater Cleanup Level			***500*** Diesel and Oil Ranges		***800*****	***5***	***1,000***	***700***	***1,000***

Table 3 Notes:
Gasoline range total petroleum hydrocarbons by Northwest Method NWTPH-G.
BTEX Compounds by EPA Method 8021B.
Diesel and Oil Range total petroleum hydrocarbons conducted by Washington Method NWTPH-D(x).
X - Denotes laboratory flag on data - sample chromatogram does not resemble the fuel standard used for quantification. Commonly interpreted as native organic material in the sample or crossover from a different range of petroleum.
SG - silica gel cleanup prior to sample analysis. Analyses prior to December 2012 conducted using silica gel cleanup to remove polar organic material from samples. Analyses from December 2012 and later are noted when silica gel was used.
ND (<X.XXX) - Not Detected by Analysis at levels above the noted detection reporting limit.
N/A - Not analyzed for the listed parameter.
* Previously unidentified well uncovered in December 2012. Prior well I.D., if any, remains unknown.
**MTCA Method A cleanup level for gasoline range petroleum hydrocarbons, when benzene is present. If benzene is not present, Method A cleanup level is 1,000 ug/l.

Sample results exceeding applicable cleanup criteria are noted in ***Bold Italic***.



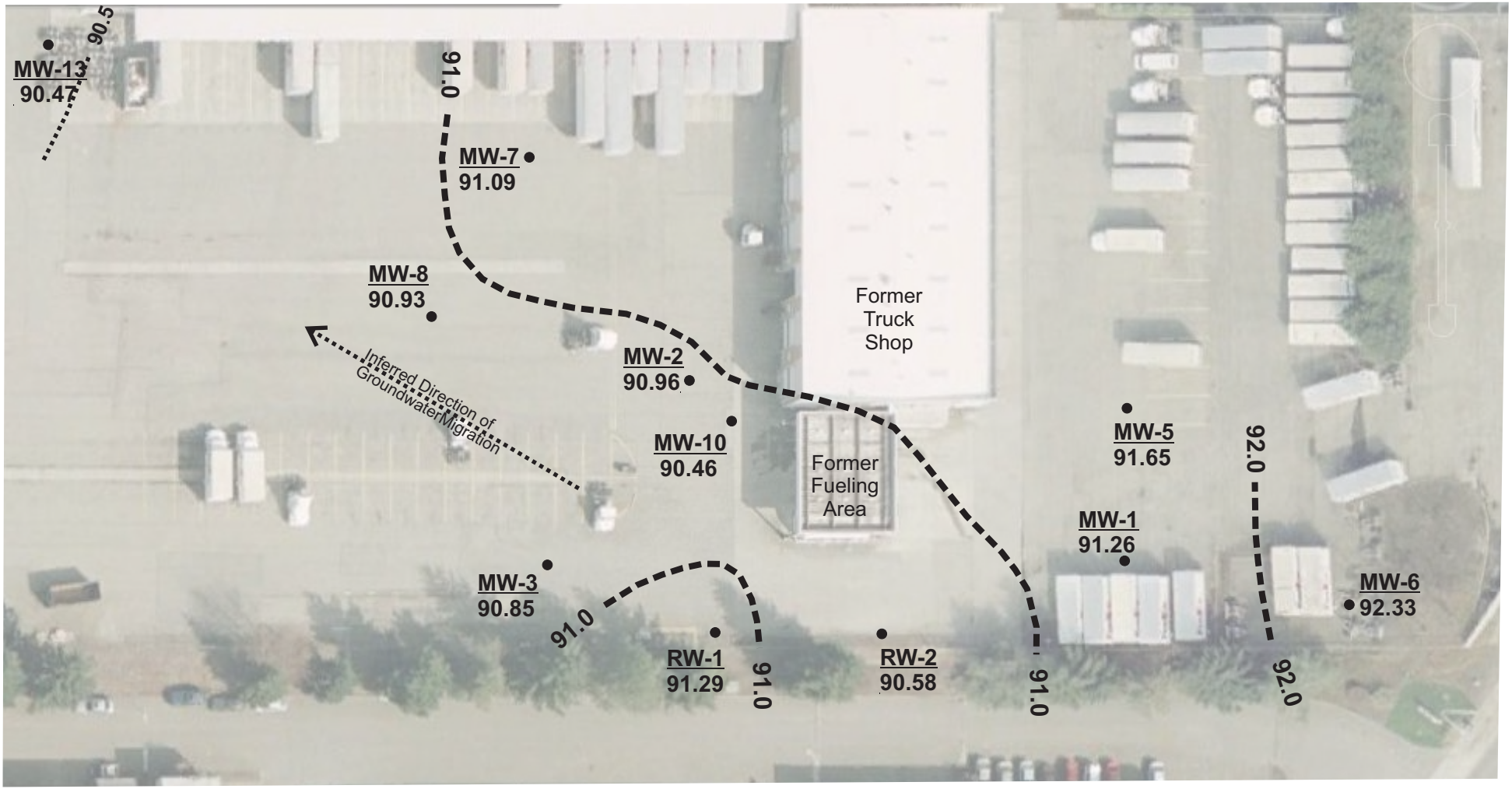
From USGS

Figure 1 - Site Map

Former FedEx Freight Terminal
18221 E. Valley Highway
Kent, Washington

Project No.	WES - 1276
Date	Aug 2, 2016
File ID.	1276F1

WHITMAN
Environmental Sciences



Legend

- Approximate Location of Monitoring Well
- Groundwater Surface Contours based on Water Level Measurements of 10/23/2020

All buildings and former site features have been removed.

0 80

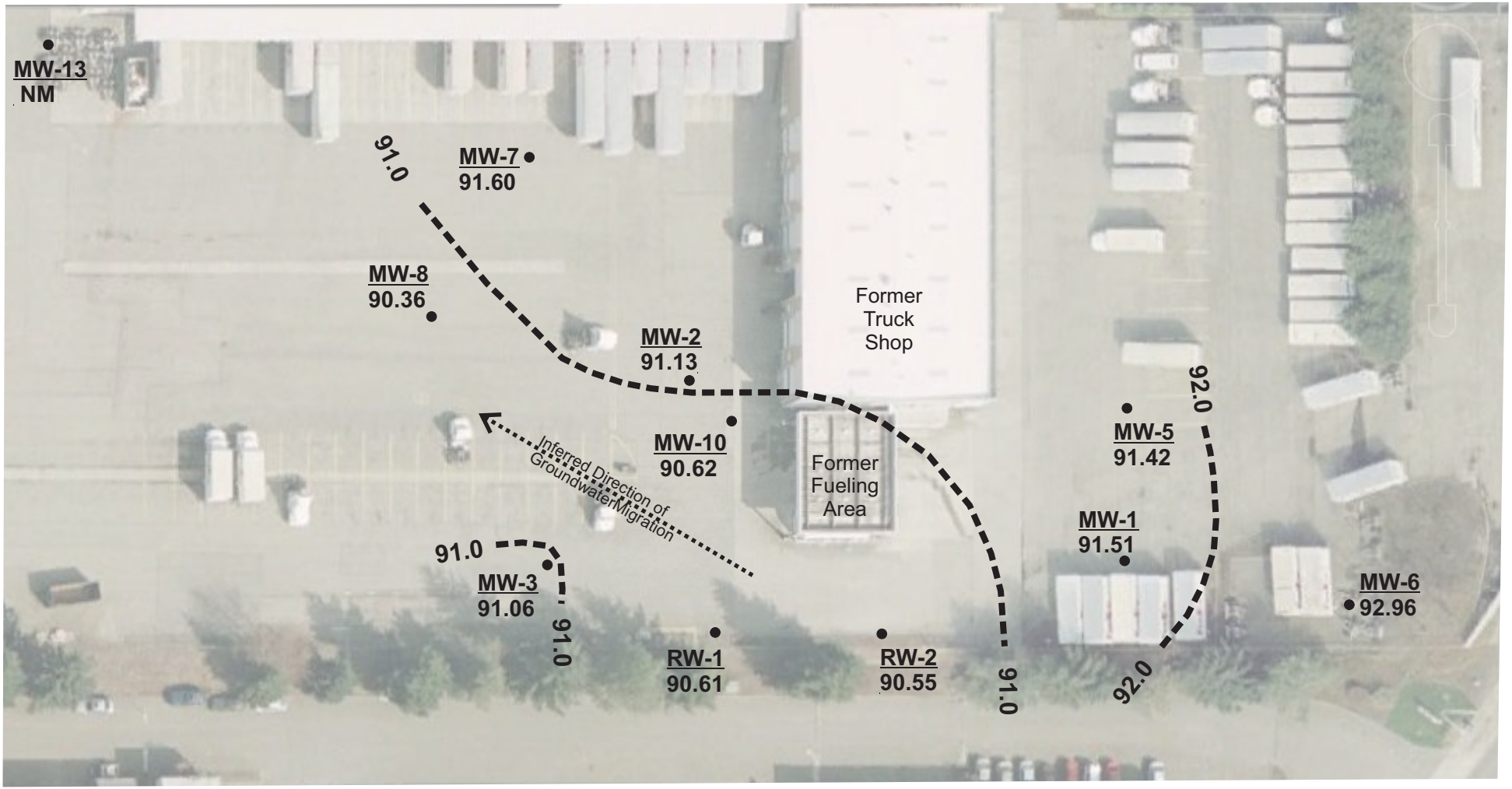
Scale 1" = Approx. 80 feet

North

Figure 2A - Monitoring Well Location Plan and Inferred Groundwater Contours
Former FedEx Freight, Inc. Kent Terminal
18221 E. Valley Highway
Kent, Washington

Project No.	WES - 1276
Date	July 2, 2021
File ID.	1276F2A

WHITMAN Environmental Sciences



Legend

- Approximate Location of Monitoring Well
- Groundwater Surface Contours based on Water Level Measurements of 6/23/2021

All buildings and former site features have been removed.

0 80

Scale 1" = Approx. 80 feet

North

Figure 2B - Monitoring Well Location Plan and Inferred Groundwater Contours
Former FedEx Freight, Inc. Kent Terminal
18221 E. Valley Highway
Kent, Washington

Project No.	WES - 1276
Date	July 2, 2021
File ID.	1276F2B

WHITMAN
Environmental Sciences

APPENDIX A

Laboratory Analytical Reports
Friedman & Bruya, Inc.

3rd Quarter 2020 Sample
RW-2

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

September 23, 2020

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

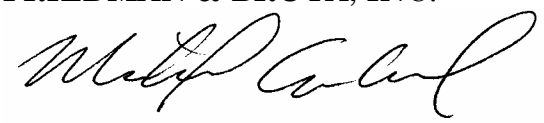
Dear Mr Whitman:

Included are the results from the testing of material submitted on September 16, 2020 from the FedEx Kent PO WES 1276, F&BI 009296 project. There are 6 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
WES0923R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on September 16, 2020 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences FedEx Kent PO WES 1276, F&BI 009296 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
009296 -01	RW-2-GW

All quality control requirements were acceptable.

Date of Report: 09/23/20
Date Received: 09/16/20
Project: FedEx Kent PO WES 1276, F&BI 009296
Date Extracted: 09/18/20
Date Analyzed: 09/21/20

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Gasoline Range	Surrogate (% Recovery) (Limit 52-124)
RW-2-GW 009296-01	<1	<1	<1	<3	<100	82
Method Blank 00-2008 MB	<1	<1	<1	<3	<100	88

Date of Report: 09/23/20
Date Received: 09/16/20
Project: FedEx Kent PO WES 1276, F&BI 009296
Date Extracted: 09/18/20
Date Analyzed: 09/18/20

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RW-2-GW 009296-01	<50	<250	106
Method Blank 00-2096 MB	<50	<250	117

Date of Report: 09/23/20
Date Received: 09/16/20
Project: FedEx Kent PO WES 1276, F&BI 009296

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 009251-01 (Duplicate)

Analyte	Reporting Units	Sample Result	Duplicate Result	RPD (Limit 20)
Benzene	ug/L (ppb)	<1	<1	nm
Toluene	ug/L (ppb)	<1	<1	nm
Ethylbenzene	ug/L (ppb)	1.6	1.5	5
Xylenes	ug/L (ppb)	6.2	6.9	11
Gasoline	ug/L (ppb)	370	340	8

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	ug/L (ppb)	50	99	65-118
Toluene	ug/L (ppb)	50	99	72-122
Ethylbenzene	ug/L (ppb)	50	103	73-126
Xylenes	ug/L (ppb)	150	101	74-118
Gasoline	ug/L (ppb)	1,000	109	69-134

Date of Report: 09/23/20
Date Received: 09/16/20
Project: FedEx Kent PO WES 1276, F&BI 009296

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	104	104	63-142	0

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[redacted] 009296

SAMPLE CHAIN OF CUSTODY ME 09-16-20 [redacted]

VW1/B05

Page # ______ of ______

Report To Dan Whitman

Company Whitman Env. Sciences

Address 6812 16th Ave NE

City, State, ZIP Seattle, WA 98115

Phone ______ Email whitmanes@yahoo.com

SAMPLERS (*signature*)	
PROJECT NAME Fedex Kent	PO # WES 1276
REMARKS Project specific RLs? - Yes / No	INVOICE TO

TURNAROUND TIME
- ☒ Standard turnaround
- ☐ RUSH______
- Rush charges authorized by:

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other______
- Default: Dispose after 30 days

						ANALYSES REQUESTED											
Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082					Notes
RW-2-6W	01A-E	9-16-20	3:20PM	Water	5	X	X	X									

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: [signature]		WES	9-16-20	4:55
Received by: [signature]	Liz Webber-Bruya	F&B	9/16/20	1
Relinquished by:				
Received by:		Samples received at 5 °C		

4th Quarter 2020 Sample
RW-2

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

December 17, 2020

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

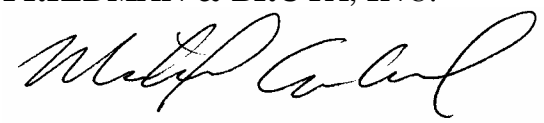
Dear Mr Whitman:

Included are the results from the testing of material submitted on December 9, 2020 from the FedEx Old Kent PO 1276, F&BI 012160 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
WES1217R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on December 9, 2020 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences FedEx Old Kent PO 1276, F&BI 012160 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
012160 -01	RW-2-GW

All quality control requirements were acceptable.

Date of Report: 12/17/20
Date Received: 12/09/20
Project: FedEx Old Kent PO 1276, F&BI 012160
Date Extracted: 12/15/20
Date Analyzed: 12/15/20

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Gasoline Range	Surrogate (% Recovery) (Limit 52-124)
RW-2-GW 012160-01	<1	<1	<1	<3	<100	88
Method Blank 00-2714 MB	<1	<1	<1	<3	<100	82

Date of Report: 12/17/20
Date Received: 12/09/20
Project: FedEx Old Kent PO 1276, F&BI 012160

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 012160-01 (Duplicate)

Analyte	Reporting Units	Sample Result	Duplicate Result	RPD (Limit 20)
Benzene	ug/L (ppb)	<1	<1	nm
Toluene	ug/L (ppb)	<1	<1	nm
Ethylbenzene	ug/L (ppb)	<1	<1	nm
Xylenes	ug/L (ppb)	<3	<3	nm
Gasoline	ug/L (ppb)	<100	<100	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	ug/L (ppb)	50	95	65-118
Toluene	ug/L (ppb)	50	89	72-122
Ethylbenzene	ug/L (ppb)	50	87	73-126
Xylenes	ug/L (ppb)	150	85	74-118
Gasoline	ug/L (ppb)	1,000	87	69-134

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

SAMPLE CHAIN OF CUSTODY ME 12-09-20

012160

Page # VW1 / E03 of ____

Report To: Dan Whitman

Company: Whitman Env Sciences

Address: 6812 16th Ave NE

City, State, ZIP: Seattle, WA 98115

Phone ____ Email: whitenviro@yahoo.com

SAMPLERS (signature)	
PROJECT NAME: FEDEX Old Kent	PO #: WES 1276
REMARKS	INVOICE TO
Project specific RLs? - Yes / No	

TURNAROUND TIME
- [x] Standard turnaround
- [ ] RUSH ____
- Rush charges authorized by: ____

SAMPLE DISPOSAL
- [ ] Archive samples
- [ ] Other ____
- Default: Dispose after 30 days

ANALYSES REQUESTED

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	Notes
RW-2-6W	01 A-E	12-7-20	11:38	Water	5	⊗	X	X					⊗ - with and w/o silica gel pe
													DW 12/16/20 ME

	SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	[signature]	[signature]	WES	12-9-20	3:41
Received by:	[signature]	Eric Young	FB	12/9/20	3:41
Relinquished by:					
Received by:					

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

December 23, 2020

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

Dear Mr Whitman:

Included are the additional results from the testing of material submitted on December 9, 2020 from the FedEx Old Kent PO 1276, F&BI 012160 project. There are 6 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl
Project Manager

Enclosures
WES1223R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on December 9, 2020 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences FedEx Old Kent PO 1276, F&BI 012160 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
012160 -01	RW-2-GW

All quality control requirements were acceptable.

Date of Report: 12/23/20
Date Received: 12/09/20
Project: FedEx Old Kent PO 1276, F&BI 012160
Date Extracted: 12/17/20
Date Analyzed: 12/21/20

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RW-2-GW 012160-01	<50	<250	90
Method Blank 00-2855 MB2	<50	<250	104

Date of Report: 12/23/20
Date Received: 12/09/20
Project: FedEx Old Kent PO 1276, F&BI 012160
Date Extracted: 12/17/20
Date Analyzed: 12/17/20

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RW-2-GW 012160-01	<50	<250	83
Method Blank 00-2855 MB2	<50	<250	94

Date of Report: 12/23/20
Date Received: 12/09/20
Project: FedEx Old Kent PO 1276, F&BI 012160

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	96	104	63-142	8

Date of Report: 12/23/20
Date Received: 12/09/20
Project: FedEx Old Kent PO 1276, F&BI 012160

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	89	100	63-142	12

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

012160

SAMPLE CHAIN OF CUSTODY ME 12-09-20

VW1 Page # 1 E03 of ____

Report To: Dan Whitman
Company: Whitman Env Sciences
Address: 6812 16th Ave NE
City, State, ZIP: Seattle, WA 98115
Phone ____ Email: whitenviro@yahoo.com

SAMPLERS (*signature*)

PROJECT NAME	PO #
FedEx Old Kent	WES 1276

REMARKS	INVOICE TO
Project specific RLs? - Yes / No	

TURNAROUND TIME
- [x] Standard turnaround
- [ ] RUSH ____
Rush charges authorized by:

SAMPLE DISPOSAL
- [ ] Archive samples
- [ ] Other ____
Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082				Notes
RW-2-6W	01 A-E	12-7-20	11:38	Water	5	⊗	X	X								⊗ - with and w/o silica gel per DW 12/16/20 ME

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: [signature]	[signature]	WES	12-9-20	3:41
Received by: [signature]	Eric Young	F&B	12/9/20	3:41
Relinquished by:				
Received by:				

1st Quarter 2021 Sample
RW-2

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

March 30, 2021

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

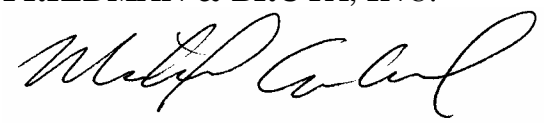
Dear Mr Whitman:

Included are the results from the testing of material submitted on March 25, 2021 from the Fedex Old Kent WES-1276, F&BI 103490 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
WES0330R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on March 25, 2021 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences Fedex Old Kent WES-1276, F&BI 103490 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
103490 -01	RW-2-GW

All quality control requirements were acceptable.

Date of Report: 03/30/21
Date Received: 03/25/21
Project: Fedex Old Kent WES-1276, F&BI 103490
Date Extracted: 03/29/21
Date Analyzed: 03/29/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Gasoline Range	Surrogate (% Recovery) (Limit 52-124)
RW-2-GW 103490-01	<1	<1	<1	<3	<100	82
Method Blank 01-590 MB	<1	<1	<1	<3	<100	83

Date of Report: 03/30/21
Date Received: 03/25/21
Project: Fedex Old Kent WES-1276, F&BI 103490

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 103445-02 (Duplicate)

Analyte	Reporting Units	Sample Result	Duplicate Result	RPD (Limit 20)
Benzene	ug/L (ppb)	<1	<1	nm
Toluene	ug/L (ppb)	<1	<1	nm
Ethylbenzene	ug/L (ppb)	<1	<1	nm
Xylenes	ug/L (ppb)	<3	<3	nm
Gasoline	ug/L (ppb)	<100	<100	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	ug/L (ppb)	50	110	65-118
Toluene	ug/L (ppb)	50	99	72-122
Ethylbenzene	ug/L (ppb)	50	98	73-126
Xylenes	ug/L (ppb)	150	95	74-118
Gasoline	ug/L (ppb)	1,000	103	69-134

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

103490

SAMPLE CHAIN OF CUSTODY

03-25-21 E03 / VW1

Page # ______ of ______

Report To: Dan Whitman

Company: Whitman Env. Sciences

Address: 6812 16th Ave NE

City, State, ZIP: Seattle, WA 98115

Phone ______ Email: dwhitmanenviro@yahoo.com

SAMPLERS (*signature*)

PROJECT NAME: Fedex Redmond [illegible]

PO #: WES-1276

REMARKS

INVOICE TO

Project specific RLs? - Yes / No

TURNAROUND TIME
- Standard turnaround
- X RUSH 48 hr please
- Rush charges authorized by:

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other ______
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082					Notes
RW-2-GW	01A-D	3-25-21	3:25	Water	4	(X)	X	X									(X) - per DW 3/29/21 ML. Call or email Dan 1 result. May add a Dx (X) before report is issued.

Samples received at 6 °C

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

SIGNATURE		PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	[signature]		WES	3-25-21	5:35
Received by:	[signature]	Bisra Tadesse	FBI	3/25/21	1538
Relinquished by:					
Received by:					

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

April 2, 2021

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

Dear Mr Whitman:

Included are the results from the additional testing of material submitted on March 25, 2021 from the Fedex Old Kent WES-1276, F&BI 103490 project. There are 4 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl
Project Manager

Enclosures
WES0402R.DOC

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on March 25, 2021 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences Fedex Old Kent WES-1276, F&BI 103490 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
103490 -01	RW-2-GW

All quality control requirements were acceptable.

Date of Report: 04/02/21
Date Received: 03/25/21
Project: Fedex Old Kent WES-1276, F&BI 103490
Date Extracted: 03/30/21
Date Analyzed: 03/30/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RW-2-GW 103490-01	<50	<250	110
Method Blank 01-737 MB2	<50	<250	128

Date of Report: 04/02/21
Date Received: 03/25/21
Project: Fedex Old Kent WES-1276, F&BI 103490

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	128	124	63-142	3

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

103490

SAMPLE CHAIN OF CUSTODY

03-25-21 E03 / VW1

Page # ______ of ______

Report To: Dan Whitman

Company: Whitman Env. Sciences

Address: 6812 16th Ave NE

City, State, ZIP: Seattle, WA 98115

Phone ______ Email: dwhitmanes@yahoo.com

SAMPLERS (*signature*)

PROJECT NAME: [illegible]

PO #: WES-1276

REMARKS

INVOICE TO

Project specific RLs? - Yes / No

TURNAROUND TIME
- Standard turnaround
- X RUSH 48 Hr Please
- Rush charges authorized by:

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other ______
- Default: Dispose after 30 days

ANALYSES REQUESTED

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082					Notes
RW-2-GW	01 A-D	3-25-21	3:25	Water	4	(X)	X	X									Call or email with 1 result. May add a Dx (X) before report is issued.

Notes: (X) - per DW 3/29/21 ME

Samples received at 6 °C

SIGNATURE		PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	[signature]		WES	3-25-21	5:38
Received by:	[signature]	Bisrat Tadesse	FBI	3/25/21	1538
Relinquished by:					
Received by:					

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

2nd Quarter 2021 Sample
RW-2

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

June 30, 2021

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

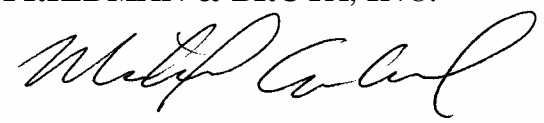
Dear Mr Whitman:

Included are the results from the testing of material submitted on June 24, 2021 from the FedEx Old Kent WES 1276, F&BI 106456 project. There are 6 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
WES0630R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on June 24, 2021 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences FedEx Old Kent WES 1276, F&BI 106456 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
106456 -01	RW-2-GW

All quality control requirements were acceptable.

Date of Report: 06/30/21
Date Received: 06/24/21
Project: FedEx Old Kent WES 1276, F&BI 106456
Date Extracted: 06/25/21
Date Analyzed: 06/25/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Gasoline Range	Surrogate (% Recovery) (Limit 52-124)
RW-2-GW 106456-01	<1	<1	<1	<3	<100	105
Method Blank 01-1417 MB	<1	<1	<1	<3	<100	106

Date of Report: 06/30/21
Date Received: 06/24/21
Project: FedEx Old Kent WES 1276, F&BI 106456
Date Extracted: 06/25/21
Date Analyzed: 06/25/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
RW-2-GW 106456-01	140	<250	97
Method Blank 01-1489 MB2	<50	<250	91

Date of Report: 06/30/21
Date Received: 06/24/21
Project: FedEx Old Kent WES 1276, F&BI 106456

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: 106423-01 (Duplicate)

Analyte	Reporting Units	Sample Result	Duplicate Result	RPD (Limit 20)
Benzene	ug/L (ppb)	<1	<1	nm
Toluene	ug/L (ppb)	<1	<1	nm
Ethylbenzene	ug/L (ppb)	<1	<1	nm
Xylenes	ug/L (ppb)	<3	<3	nm
Gasoline	ug/L (ppb)	<100	<100	nm

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Benzene	ug/L (ppb)	50	102	65-118
Toluene	ug/L (ppb)	50	102	72-122
Ethylbenzene	ug/L (ppb)	50	104	73-126
Xylenes	ug/L (ppb)	150	101	74-118
Gasoline	ug/L (ppb)	1,000	99	69-134

Date of Report: 06/30/21
Date Received: 06/24/21
Project: FedEx Old Kent WES 1276, F&BI 106456

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 106413-01 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	530	135	142	50-150	5

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	ug/L (ppb)	2,500	126	63-142

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

106456

SAMPLE CHAIN OF CUSTODY

VW2 Page # E03 of ____

Report To Paul Whitman

Company Whitman Env. Sciences

Address 6812 16th Ave NE

City, State, ZIP Seattle, WA 98115

Phone ____ Email [illegible]@yahoo.com

SAMPLERS (*signature*)	ME 06/24/21
PROJECT NAME: FedEx Kent	PO #: WES 1476
REMARKS	INVOICE TO
Project specific RLs? - Yes / No	

TURNAROUND TIME
- ☐ Standard turnaround
- ☒ RUSH [illegible] Please
- Rush charges authorized by:

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other ____
- Default: Dispose after 30 days

ANALYSES REQUESTED

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	Notes
RW-2-6W	01 A→D	6-23	1[illegible]	Water	4	X	X	X					RUSH ON G/BTEX only

Samples received at 6 °C

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: [signature]		WES	6-24-21	2:55
Received by: [signature]	Will Radford	F&BI	6/24/21	3:00p
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

Final Samples
MW-2 & MW-7

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

August 2, 2021

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

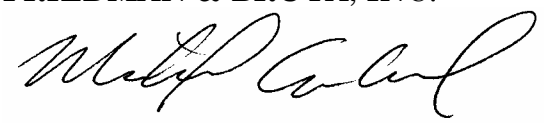
Dear Mr Whitman:

Included are the results from the testing of material submitted on July 26, 2021 from the FedEx Old Kent WES-1276, F&BI 107418 project. There are 6 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days, or as directed by the Chain of Custody document. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.



Michael Erdahl
Project Manager

Enclosures
WES0802R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on July 26, 2021 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences FedEx Old Kent WES-1276, F&BI 107418 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
107418 -01	MW-2-GW
107418 -02	MW-7-GW

All quality control requirements were acceptable.

Date of Report: 08/02/21
Date Received: 07/26/21
Project: FedEx Old Kent WES-1276, F&BI 107418
Date Extracted: 07/28/21
Date Analyzed: 07/29/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND TPH AS GASOLINE USING METHODS 8021B AND NWTPH-Gx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Gasoline Range	Surrogate (% Recovery) (Limit 52-124)
MW-2-GW 107418-01	<1	<1	<1	<3	<100	79
MW-7-GW 107418-02	<1	<1	<1	<3	<100	80
Method Blank 01-1660 MB	<1	<1	<1	<3	<100	82

Date of Report: 08/02/21
Date Received: 07/26/21
Project: FedEx Old Kent WES-1276, F&BI 107418
Date Extracted: 07/27/21
Date Analyzed: 07/27/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
MW-2-GW 107418-01	670 x	300 x	99
MW-7-GW 107418-02	410 x	390 x	96
Method Blank 01-1738 MB2	<50	<250	101

Date of Report: 08/02/21
Date Received: 07/26/21
Project: FedEx Old Kent WES-1276, F&BI 107418

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, XYLENES, AND TPH AS GASOLINE USING EPA METHOD 8021B AND NWTPH-Gx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Benzene	ug/L (ppb)	50	95	96	65-118	1
Toluene	ug/L (ppb)	50	99	99	72-122	0
Ethylbenzene	ug/L (ppb)	50	100	98	73-126	2
Xylenes	ug/L (ppb)	150	97	96	74-118	1
Gasoline	ug/L (ppb)	1,000	93	97	69-134	4

Date of Report: 08/02/21
Date Received: 07/26/21
Project: FedEx Old Kent WES-1276, F&BI 107418

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 107353-03 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	<50	113	112	50-150	1

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	ug/L (ppb)	2,500	97	63-142

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

107418

Report To Dan Whitman

Company Whitman Env. Sciences

Address 6812 16th Ave NE

City, State, ZIP Seattle, WA 98115

Phone ______ Email ______

SAMPLERS (*signature*)

ME 07/26/2 Page # VW2 of 1 E02

PROJECT NAME	PO #
Fedex 0BD Kent	GES-1276
REMARKS	INVOICE TO
Project specific RLs? - Yes / No	

TURNAROUND TIME
- ☑ Standard turnaround
- ☐ RUSH ______
- Rush charges authorized by: ______

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other ______
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082					Notes
MW-2-GW	01 A-D	7-26-21	12:15	Water	4	+	X	X									
MW-7-GW	02 ↓	7-26-21	12:06	"	4	+	X	X									

Samples received at 23 °C

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: [signature]		GES	7-26-	2:12
Received by: [signature]	Nhan Phan	FeBI	7/26/21	1412
Relinquished by:				
Received by:				

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Yelena Aravkina, M.S.
Michael Erdahl, B.S.
Arina Podnozova, B.S.
Eric Young, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
(206) 285-8282
fbi@isomedia.com
www.friedmanandbruya.com

August 4, 2021

Dan Whitman, Project Manager
Whitman Environmental Sciences
6812 16th Ave NE
Seattle, WA 98115

Dear Mr Whitman:

Included are the additional results from the testing of material submitted on July 26, 2021 from the FedEx Old Kent WES-1276, F&BI 107418 project. There are 4 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl
Project Manager

Enclosures
WES0804R.DOC

CASE NARRATIVE

This case narrative encompasses samples received on July 26, 2021 by Friedman & Bruya, Inc. from the Whitman Environmental Sciences FedEx Old Kent WES-1276, F&BI 107418 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	Whitman Environmental Sciences
107418 -01	MW-2-GW
107418 -02	MW-7-GW

All quality control requirements were acceptable.

Date of Report: 08/04/21
Date Received: 07/26/21
Project: FedEx Old Kent WES-1276, F&BI 107418
Date Extracted: 07/27/21
Date Analyzed: 08/02/21

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx
Sample Extracts Passed Through a Silica Gel Column Prior to Analysis
Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Diesel Range (C_{10}-C_{25})	Motor Oil Range (C_{25}-C_{36})	Surrogate (% Recovery) (Limit 41-152)
MW-2-GW 107418-01	<50	<250	94
MW-7-GW 107418-02	<50	<250	96
Method Blank 01-1738 MB2	<50	<250	98

Date of Report: 08/04/21
Date Received: 07/26/21
Project: FedEx Old Kent WES-1276, F&BI 107418

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: 107353-03 (Matrix Spike) Silica Gel

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	ug/L (ppb)	2,500	<50	100	116	50-150	15

Laboratory Code: Laboratory Control Sample Silica Gel

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	ug/L (ppb)	2,500	100	63-142

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The analyte is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits due to sample matrix effects.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

107418

Report To Dan Whitman

Company Whitman Env. Sciences

Address 6812 16th Ave NE

City, State, ZIP Seattle, WA 98115

Phone ____ Email ____

SAMPLERS (*signature*)

ME 07/26/21 Page # VW2 of E02

PROJECT NAME	PO #
FedEx OSD Kent	WES-1276
REMARKS	INVOICE TO
Project specific RLs? - Yes / No	

TURNAROUND TIME
- ☒ Standard turnaround
- ☐ RUSH ____
- Rush charges authorized by: ____

SAMPLE DISPOSAL
- ☐ Archive samples
- ☐ Other ____
- Default: Dispose after 30 days

Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	NWTPH-Dx	NWTPH-Gx	BTEX EPA 8021	NWTPH-HCID	VOCs EPA 8260	PAHs EPA 8270	PCBs EPA 8082	Dx w/SG				Notes
MW-2-GW	01 A-D	7-26-21	11:15	Water	4	X	X	X					●				● per DW 8/2/21 ME
MW-7-GW	02 V	7-26-21	12:06	"	4	X	X	X					●				

Samples received at 23 °C

Friedman & Bruya, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282

	SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by:	[signature]		WES	7-26-	2:12
Received by:	[signature]	Nhan Phan	FEBI	7/26/21	1412
Relinquished by:					
Received by:					