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August 16, 2006

Mr. Dallas Beamer
Lieb Foods, Inc
2550-D 23rd Avenue
P.O. Box 389
Forest Grove, OR 97116

**Re: LIMITED UNDERGROUND STORAGE TANK (UST) ASSESSMENT, PCBs
INSPECTION AND WELL WATER REVIEW AT WELCHS FOODS, 10 EAST
BRUNEAU, KENNEWICK, WASHINGTON
PBS PROJECT NUMBER #61396.00**

Dear Mr. Beamer:

In August 2006, at your request PBS Engineering and Environmental (PBS) completed a Limited UST Assessment, PCBs Inspection and well water review at the Welchs property. This report provides a summary of the assessment results.

BACKGROUND

Food processing has occurred at the plant location since approximately 1925. During a portion of that time a 50,000-gallon bunker fuel UST system has been providing fuel to power the boiler system. At this time the UST system only provides backup power, with the main heating supplied by natural gas. An earlier UST assessment was completed by others in January 2006, with results not providing information on groundwater. Bank of the West engaged PBS during June of 2006 to complete a Phase I Environmental Assessment on the property, with results of that assessment recommending further work to assess groundwater and soil near the UST system and fuel lines.

Recent information indicates that 2 – 12,000 gallon USTs containing bunker fuel were removed from the site between 1974 and 1978. The location of those units were 120 feet east of the southwest corner of the subject property, with the pump unit on the south side of the two north oriented USTs. Excavation based remedial action has begun to remove bunker fuel contaminated soil related to those USTs.

FIELD METHODS

The fieldwork for this assessment was conducted from July 31 to August 11, 2006; with a utility locate completed on the property prior to beginning work. After arrival on the property, Welchs personnel, PBS and the drilling contractor reviewed the location of the UST and underground fuel lines as well as other utilities in the area prior to beginning drilling.

After the site was checked for utility locations, air rotary Tubex system drilling was provided by Environmental West Exploration, Spokane, Washington to sample soil adjacent to the UST, lines

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and maintenance area of Building #4. Seven borings, with sampling, were completed. Drill holes were completed at the locations shown on Figure 1. After the borings were completed and the samples were collected, the holes were backfilled with bentonite. Soil samples were collected into 4-ounce glass jars, with water samples collected with disposable bailers into 40 ml vials and ½ liter amber bottles. All samples were shipped in iced coolers to a certified environmental laboratory, within the required holding time of the chosen analytical method.

PBS logged the borings in general accordance with the Unified Soil Classification System; see attached boring logs. In general, materials encountered in the borings included a surface layer of asphalt or grass. Various mixtures of sandy gravel and sand were present in most of the borings to approximately 25 feet below ground surface at the base of the borings. See the attached boring logs for further information. Groundwater was encountered in the borings at between 20 and 23 feet below ground surface.

LABORATORY RESULTS

All samples were submitted to Friedman and Bruya Laboratory in Seattle, Washington for analysis by total petroleum hydrocarbons – hydrocarbon identification method; (NWTPH-HCID) a qualitative procedure to identify the fraction and type of hydrocarbon in the sample. Other analysis was completed for total petroleum hydrocarbons – diesel extended method (NWTPH-Dx) and volatile organic constituents (VOCs). Table 1 provides a summary of analytical results for the UST assessment; fuel contamination was encountered in borings #4 and #7 as indicated below. The laboratory report is attached following this report.

**TABLE 1
 ANALYTICAL RESULTS**

Sample/Depth	NWTPH-HCID	8260 Constituents	Gasoline	Diesel	Oil
B1 (water)	ND	All ND	NA	ND	ND
B2 (water)	ND	All ND	NA	ND	ND
B3 (water)	ND	All ND	NA	ND	ND
B4 (water)	NA	All ND	NA	16,000	20,000
B5 (water)	ND	All ND	NA	ND	ND
B6 (water)	ND	All ND	NA	ND	ND
B7 (water)	NA	All ND	NA	1,300	1,700
B1 16-17.5'	ND	NA	NA	ND	ND
B1 21-22.5'	ND	NA	NA	ND	ND
B1 24-25.5'	ND	NA	NA	ND	ND
B2 19-20.5'	ND	NA	NA	ND	ND
B2 20.5-22'	ND	NA	NA	ND	ND
B3 15-16'	ND	NA	NA	ND	ND
B3 20.5-22'	ND	NA	NA	ND	ND
B4 20.5-22'	Detect Diesel	NA	NA	<50	<250
B5 20.5-22'	ND	NA	NA	ND	ND
B6 13-15'	ND	NA	NA	ND	ND
B7 14-15'	ND	NA	NA	ND	ND
Cleanup Levels Soil	NA	NA -Variable	100/30*	2,000	2,000
Cleanup Levels Water	NA	NA -Variable	1.0/0.8*	0.5	0.5

NOTES:

Unless indicated, all sample matrix materials are soil.

WDOE – MTCA Method A Cleanup levels for each constituent are indicated in the last line.

Bolded numbers indicate analysis exceeding cleanup levels

All analytical results are in milligrams/kilogram (mg/kg)

ND – Material not detected.

NA - indicates not applicable or not analyzed.

* = The Method A cleanup level for gasoline is 100/1.0 mg/kg or 30/0.8 mg/kg if benzene is present.

Groundwater is second number.

See Figure I for boring/sample locations.

CONCLUSIONS

Analytical results indicate that petroleum hydrocarbon impact above Washington State Department of Ecology (WDOE) Model Toxic Control Act (MTCA) Method A cleanup levels were found in groundwater sampled at the Welchs site from Borings #4 and #7. Field indications of bunker fuel contamination were observed in both borings. The fuel was encountered only in groundwater, with no soil contamination above the water table elevation encountered. Boring #4 was located approximately one foot north of the existing bunker fuel lines and at the north end of the former 12,000-gallon USTs on the property. Boring #7 was approximately 25 feet south of the existing bunker fuel lines and 18 feet southeast of the south side of the former UST pump house. The larger amount of contamination was observed in Boring #4, which was judged to be downgradient of the confirmed leaks that occurred in the lines and pump house of the earlier 12,000 gallon USTs. No leakage was suspected from the current 50,000 gallon UST and piping system.

No contamination was detected in Boring #5, which was approximately 80 feet downgradient from the suspected leak locations. No contamination was detected in Borings #1, #2 and #3 which were adjacent and downgradient from the existing onsite 50,000 gallon UST. Boring #6 was completed further east on the site, immediately north of the Building #4 machine shop to check for leakage from that area. No contamination was detected in Boring #6, suggesting that no contaminants had escaped from that area.

PCBs ISSUES

In support of the project, PBS completed a review of onsite privately owned transformers and capacitors to check for PCBs. Mr. Gary Splattstoesser, of Benton County PUD, aided in the review. PBS walked through the facility and observed approximately 7 floor mounted oil-less transformers. In addition, approximately 10 - 50 KVA capacitors were observed in the various production areas on the site. Several of the capacitors in the southwest portion of Building #4 were indicated to contain Areovox - Supernol transformer oil. The Supernol oil was indicated to be non-PCBs containing. No other PCBs containing fixtures were observed on the site; no PCBs issues with transformers or capacitors are suspected. Individual fluorescent ballasts were examined for PCBs in the maintenance shop area of Building #4 (the oldest building onsite); labels on the ballasts observed indicated "No PCBs". Checking all light ballasts was beyond the scope of the project, but results at this time suggest that "No PCBs" ballasts will be present throughout.

WATER SUPPLY WELL ISSUES

One production supply well is located immediately west of the Boiler Building. Well construction data indicates the well is 548 feet deep, with unperforated casing to 365 feet below ground surface in basalt bedrock. Six pounds of artesian pressure is present at the well head. Laboratory analytical data was provided to PBS by Welchs, with analysis for inorganic chemicals, synthetic organic chemicals, metals, pesticides, herbicides, petroleum chemicals, volatile organic chemicals, trihalomethanes, semi-volatiles, PCBs and dioxins. Detected constituents included fluoride (0.9 mg/l), sulfate (50 mg/l), sodium (100 mg/l), hardness (11 mg/l), total dissolved solids (319 mg/l), conductivity (503 umhos/cm) and turbidity (0.5 NTUs); all results are within regulatory MCLs. The detected dioxins constituent (2,3,7,8 – TCDD) indicated a concentration of 203.597 picograms/liter in the production well; this can also be written as 203.597×10^{-15} grams/l. EPA Region 9 Preliminary Remediation Goals (PRGs) indicates that the dioxins remediation goal is 4.5×10^{-7} grams/l, suggesting that dioxins levels within the well are safe. All of the other indicated sample results are non-detect for all constituents. No problems concerning well water contamination are suspected from the supplied analytical analysis.

RECOMMENDATIONS

In support of due diligence, PBS recommends that the onsite bunker fuel contaminated soil be removed to the degree possible to not jeprodize adjacent building, slab or utility foundations. Removing the contaminated soil will reduce potential future groundwater contamination by ending the gravity transfer of bunker fuel from soil into the groundwater beneath. The contaminated soil should be disposed at an offsite landfill. Clean fill soil can be brought in to replace the contaminated soil. Work to remove the contaminated soil is currently underway through a separate environmental project with Welchs Foods.

In accordance with WDOE – MTCA regulations in Chapter 173-340 WAC, PBS recommends that the release be reported to the WDOE (this action has already been completed). In conjunction with the contact with WDOE, PBS recommends that Welchs consider joining the WDOE Voluntary Cleanup Program (VCP). Joining the VCP will involve submitting this report (and a planned future excavation remedial action report) and receiving a decision from WDOE concerning whether cleanup action, risk assessment, installing monitoring wells/monitoring or further assessment is necessary at the Welchs site.

Further inspection of fluorescent light ballasts for PCBs and other potential hazardous building materials (lead and asbestos) should be completed prior to future onsite renovations.

LIMITATIONS



This work was performed in accordance with generally accepted practices of other consultants undertaking similar studies during the same time period and geographical area. PBS Environmental observed the same degree of care and skill generally exercised by other consultants under similar circumstances and conditions. The findings and conclusions of this

report are not scientific certainties, but rather, are based on professional judgement concerning the significance of data gathered during the course of this assessment. The recommendations of this report, or lack thereof, are not considered a legal opinion as to the clients duty concerning due diligence relating to potential liabilities in leasing, owning, or purchasing real estate.

PBS in not able to represent that the site or adjoining land contains no hazardous waste, oil or other latent conditions beyond that detected or observed by PBS during this study. The possibility always exists for contaminants to migrate through surface water, air, or groundwater. The ability to accurately address the environmental risk associated with transport in these media is beyond the scope of this investigation.

PBS very much appreciates the opportunity to provide this report. If you have any questions, need further services or need other supporting information please contact us at (509) 735-2698.

Sincerely,

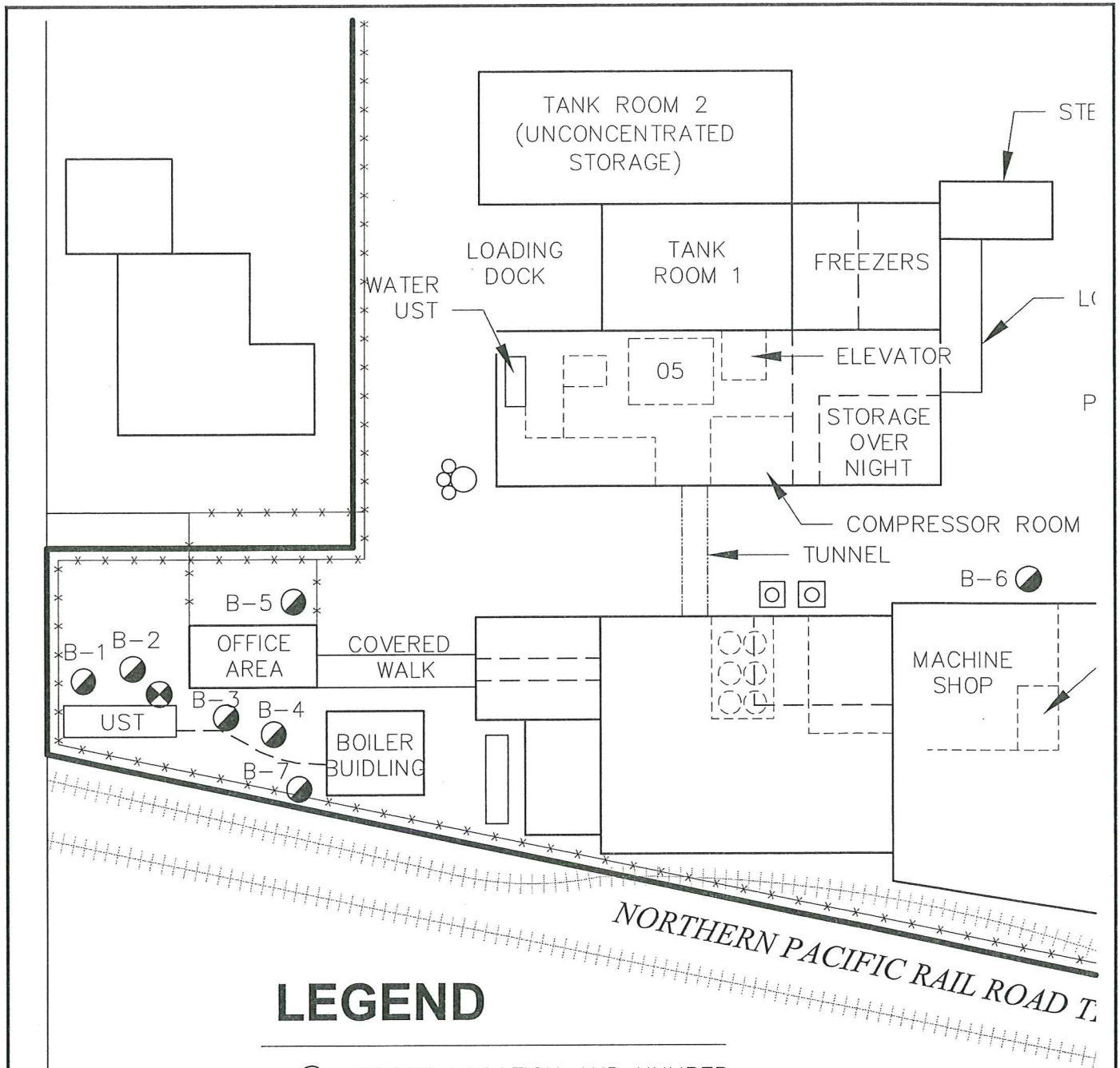


Paul Danielson, LHG

Project Manager

Paul E. Danielson

Attachments: Figure 1
Boring Logs
Analytical Results



LEGEND

B-3 BORING LOCATION AND NUMBER

UNDERGROUND FUEL LINE



EXISTING MONITORING WELL



SCALE: 1" = 100'

Prepared for: BANK OF THE WEST

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Project #:
61396.000
Date:
AUGUST 2006

SITE VICINITY PLAN
10 EAST BRUNEAU STREET
KENNEWICK, WASHINGTON

FIGURE
1



320 N. JOHNSON ST.
SUITE 700
KENNEWICK, WA. 99336
(509) 735-2698
FAX
(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-1

Sheet
1 of 1

Project Name: **WELCHS**
Project Location: **KENNEWICK, WASHINGTON**
Driller/Equipment: **ENVIRONMENTAL WEST**
Geologist/Engineer: **PAUL DANIELSON**
Sample Method: **AIR ROTARY/SPLIT-SPOON**

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: **7/31/06**
Hole Depth: **26.5'**
Outer Hole Diameter: **6"**

Depth (feet, BGS)	Well Construction Details	Sample Data				Blows/ft.	Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number				
2								2
4								4
6								6
8								8
10								10
12								12
14								14
16		X		SB1	29			16
18				16-17.5	23			18
20					30			20
22	▼	X		SB1	13			22
24				21-22.5	40			24
26		X		SB1	42			26
28				24-25.5				28
30								30
32								32
34								34
36								36
38								38
40							BOTTOM OF HOLE	40

LOCATION: 37' N. and 19' E. FROM SOUTHWEST CORNER OF SITE

NOTES

1. SOIL INTERFACES AND DESCRIPTIONS ARE INTERPRETIVE AND ACTUAL CHANGES AND TRANSITIONS MAY BE GRADUAL.
2. WATER LEVEL IS FOR DATE SHOWN AND MAY VARY WITH TIME OF YEAR.
3. SOIL DESCRIPTIONS NOT INTENDED TO BE USED FOR GEOTECHNICAL DESIGN PURPOSES.

SB-1

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REV.



320 N. JOHNSON ST.
SUITE 700
KENNEWICK, WA. 99336
(509) 735-2698
FAX
(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-2

Sheet
1 of 1

Project Name: **WELCHS**
Project Location: **KENNEWICK, WASHINGTON**
Driller/Equipment: **ENVIRONMENTAL WEST**
Geologist/Engineer: **PAUL DANIELSON**
Sample Method: **AIR ROTARY/SPLIT-SPOON**

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: **7/31/06**
Hole Depth: **24'**
Outer Hole Diameter: **6"**

Depth (feet, BGS)	Well Construction Details	Sample Data			Blows/ft.	Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number			
2						0	0.0-5.0': Firm brown, sandy SILT w/ minor gravel; moist, slightly plastic.
4						0	
6						0	5-14': Dense, gray-brown, sandy GRAVEL ; moist, non-plastic, subrounded.
8						0	
10						0	
12						0	
14						0	14-21': Dense, gray-brown, fine to medium grained SAND w/ gravel; moist, non-plastic, subrounded.
16						0	
18					4	0	
20				SB2 19-20.5	21 76	0	
22	▼			SB2 20.5-22	26 90	0	21-24': Dense, gray-brown, sandy fine to coarse grained GRAVEL ; saturated, subrounded. Collected water sample.
24					83	0	
26						0	BOTTOM OF HOLE
28						0	
30						0	
32						0	
34						0	
36						0	
38						0	
40						0	

LOCATION: 54' E. and 34' N. FROM SOUTHWEST CORNER OF SITE

NOTES

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SB-2

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REV.



320 N. JOHNSON ST.
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(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-3

Sheet
1 of 1

Project Name: *LOW INCOME HOUSING AUTHORITY*
Project Location: *KENNEWICK, WASHINGTON*
Driller/Equipment: *ENVIRONMENTAL WEST*
Geologist/Engineer: *PAUL DANIELSON*
Sample Method: *AIR ROTARY/SPLIT-SPOON*

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: *7/31/06*
Hole Depth: *24'*
Outer Hole Diameter: *6"*

Depth (feet, BGS)	Well Construction Details	Sample Data			Blows/ ft.	Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number			
2						0.0-4': Firm, brown, silty fine grained SAND w/ minor gravel; moist, non-plastic.	
4						4-14': Dense, gray, sandy GRAVEL; moist, non-plastic, subrounded.	
6							
8							
10							
12							
14							
16	X			34 36 92	SB3 15-16	14-19': Dense, brown, fine to medium grained SAND w/ minor gravel; moist, non-plastic.	
18							
20	▼			15 46 50	SB3 20.5-22	19-24': Very dense, gray, fine to coarse grained GRAVEL; moist, non-plastic, subrounded. Collected water sample.	
22	X						
24							
26						BOTTOM OF HOLE	
28							
30							
32							
34							
36							
38							
40							

LOCATION: 22' N. and 87' E. FROM SOUTHWEST CORNER OF SITE

NOTES

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SB-3

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REV.



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(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-4

Sheet
1 of 1

Project Name: **WELCHS**
Project Location: **KENNEWICK, WASHINGTON**
Driller/Equipment: **ENVIRONMENTAL WEST**
Geologist/Engineer: **PAUL DANIELSON**
Sample Method: **AIR ROTARY/SPLIT-SPOON**

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: **7/31/06**
Hole Depth: **24'**
Outer Hole Diameter: **6"**

Depth (feet, BGS)	Well Construction Details	Sample Data			Blows/ft.	Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number			
2						0-6'	Medium dense, brown, silty fine grained SAND w/ fine gravel; moist, non-plastic.
4							
6						6-15'	Dense, gray-brown, sandy GRAVEL; moist, non-plastic, subrounded.
8							
10							
12							
14							
16						15-18'	Dense, brown, fine to medium grained SAND; moist, non-plastic.
18							
20				SB4 19-20.5	56 75	18-24'	Very dense, brown-gray, sandy GRAVEL; moist, subrounded.
22				SB4 20.5-22	72 50		
24					49		
26						BOTTOM OF HOLE	
28							
30							
32							
34							
36							
38							
40							

LOCATION: 14' N. and 115' E. FROM SOUTHWEST CORNER OF SITE

NOTES

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SB-4

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REV. _____



320 N. JOHNSON ST.
SUITE 700
KENNEWICK, WA. 99336
(509) 735-2698
FAX
(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-5

Sheet
1 of 1

Project Name: **WELCHS**
Project Location: **KENNEWICK, WASHINGTON**
Driller/Equipment: **ENVIRONMENTAL WEST**
Geologist/Engineer: **PAUL DANIELSON**
Sample Method: **AIR ROTARY/SPLIT-SPOON**

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: **8/1/06**
Hole Depth: **24'**
Outer Hole Diameter: **6"**

Depth (feet, BGS)	Well Construction Details	Sample Data				Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number	Blows/ ft.		
2						0.0-0.2': Asphalt.	2
4						0.2-7': Dense, gray, sandy GRAVEL ; slightly moist, non-plastic.	4
6							6
8						7-14': Dense, gray-brown, fine to coarse grained SAND w/gravel; moist, non-plastic.	8
10							10
12							12
14							14
16						14-18': Dense, gray, sandy fine to medium GRAVEL ; moist, non-plastic.	16
18							18
20	▼			SB5 19-20.5	72 +100	18-24': Very dense, gray, medium to coarse grained GRAVEL ; moist, non-plastic.	20
22				SB5 20.5-22	33 44 42	Collected water sample.	22
24							24
26						BOTTOM OF HOLE	26
28							28
30							30
32							32
34							34
36							36
38							38
40							40

LOCATION: 80' N. and 153' E. FROM SOUTHWEST CORNER OF SITE

NOTES

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SB-5



320 N. JOHNSON ST.
SUITE 700
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(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-6

Sheet
1 of 1

Project Name: **WELCHS**
Project Location: **KENNEWICK, WASHINGTON**
Driller/Equipment: **ENVIRONMENTAL WEST**
Geologist/Engineer: **PAUL DANIELSON**
Sample Method: **AIR ROTARY/SPLIT-SPOON**

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: **8/1/06**
Hole Depth: **20.5'**
Outer Hole Diameter: **6"**

Depth (feet, BGS)	Well Construction Details	Sample Data			Blows/ft.	Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number			
2						0.0-0.2': Asphalt.	2
4						0.2-6': Dense, brown, fine to medium grained SAND w/ some fine gravel; moist, non-plastic.	4
6							6
8						6-13': Dense, gray-brown, sandy fine to medium grained GRAVEL; moist, non-plastic.	8
10							10
12		X		SB6 11-15			12
14						13-15': Medium dense, brown, silty SAND w/ fine gravel; moist, non-plastic.	14
16	▼					15-20.5': Very dense, gray, sandy GRAVEL; moist, nonplastic.	16
18						Collected water sample.	18
20		X		SB6 19-20.5	14 26 90		20
22						BOTTOM OF HOLE	22
24							24
26							26
28							28
30							30
32							32
34							34
36							36
38							38
40							40

LOCATION: 100' N. and 600' E. FROM SOUTHWEST CORNER OF SITE

NOTES

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SB-6

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REV.



320 N. JOHNSON ST.
SUITE 700
KENNEWICK, WA. 99336
(509) 735-2698
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(509) 735-1867

Bore Hole/Well Construction Log

Project Number:
61396.00

Boring/Well Number:
SB-7

Sheet
1 of 1

Project Name: **WELCHS**
Project Location: **KENNEWICK, WASHINGTON**
Driller/Equipment: **ENVIRONMENTAL WEST**
Geologist/Engineer: **PAUL DANIELSON**
Sample Method: **AIR ROTARY/SPLIT-SPOON**

TOC Elevation (feet above datum): _____
Surface Elevation (feet above datum): _____
Start/End Date: **8/1/06**
Hole Depth: **24'**
Outer Hole Diameter: **6"**

Depth (feet, BGS)	Well Construction Details	Sample Data			Blows/ft.	Lithologic Column	Soil Description
		Sample Interval	PID Reading (ppm)	Sample Number			
0						0.0-0.2': Asphalt.	
2						0.2-4': Dense, gray, sandy GRAVEL ; slightly moist, non-plastic.	2
4							4
6						4-17': Dense, gray, medium to coarse grained SAND w/ gravel; moist, non-plastic.	6
8							8
10							10
12							12
14							14
16							16
18						17-24': Very dense, gray, medium to coarse grained GRAVEL w/ sand; saturated, nonplastic.	18
20	▼					Collected water sample. Small amount of oil on top of water.	20
22							22
24							24
26						BOTTOM OF HOLE	26
28							28
30							30
32							32
34							34
36							36
38							38
40							40

LOCATION: 30' S. and 145' E. FROM SOUTHWEST CORNER OF SITE

NOTES

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3. SOIL DESCRIPTIONS NOT INTENDED TO BE USED FOR GEOTECHNICAL DESIGN PURPOSES.

SB-7

FRIEDMAN & BRUYA, INC.
ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D.
Charlene Morrow, M.S.
Yelena Aravkina, M.S.
Bradley T. Benson, B.S.
Kurt Johnson, B.S.

3012 16th Avenue West
Seattle, WA 98119-2029
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e-mail: fbi@isomedia.com

August 14, 2006

Paul Danielson, Project Manager
PBS Engineering and Environmental, Inc.
320 N. Johnson St., Suite 700
Kennewick, WA 99336

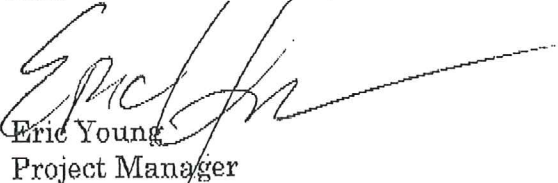
Dear Mr. Danielson:

Included are the results from the testing of material submitted on August 3, 2006 from the 61396.00, F&BI 608026 project. There are 18 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.


Eric Young
Project Manager

Enclosures
PBS0814R

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026
 Date Extracted: 08/04/06
 Date Analyzed: 08/04/06

**RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES
 FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID
 Results Reported as Not Detected (ND) or Detected (D)**

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE
 WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE
 INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL
 PRESENT

<u>Sample ID</u> Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate (% Recovery) (Limit 50-150)
B-1 16-17.5 608026-01	ND	ND	ND	98
B-1 21-22.5 608026-02	ND	ND	ND	97
B-1 24-25.5 608026-03	ND	ND	ND	89
B-2 19-20.5 608026-04	ND	ND	ND	89
B-2 20.5-22 608026-05	ND	ND	ND	98
B-3 15-16 608026-06	ND	ND	ND	90
B-3 20.5-22 608026-07	ND	ND	ND	89
B-5 20.5-22 608026-09	ND	ND	ND	90
B-6 13-15 608026-10	ND	ND	ND	90

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
Date Received: 08/03/06
Project: 61396.00, F&BI 608026
Date Extracted: 08/04/06
Date Analyzed: 08/04/06

RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES
FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID
Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE
WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE
INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL
PRESENT

<u>Sample ID</u> Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate <u>(% Recovery)</u> (Limit 50-150)
B-7 14-15 608026-11	ND	ND	ND	98
Method Blank	ND	ND	ND	91

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026
 Date Extracted: 08/04/06
 Date Analyzed: 08/05/06

**RESULTS FROM THE ANALYSIS OF THE WATER SAMPLES
 FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID**
 Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE
 WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE
 INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL
 PRESENT

<u>Sample ID</u> Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	<u>Surrogate</u> <u>(% Recovery)</u> (Limit 50-150)
B-1 608026-12	ND	ND	ND	73
B-2 608026-13	ND	ND	ND	73
B-3 608026-14	ND	ND	ND	78
B-5 608026-16	ND	ND	ND	72
B-6 608026-17	ND	ND	ND	58
Method Blank	ND	ND	ND	74

ND - Material not detected at or above 0.2 mg/L gas, 0.5 mg/L diesel and 0.5 mg/L heavy

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026
 Date Extracted: 08/03/06
 Date Analyzed: 08/04/06

**RESULTS FROM THE ANALYSIS OF THE SOIL SAMPLES
 FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL
 USING METHOD NWTPH-Dx**

Extended to Include Motor Oil Range Compounds

Results Reported on a Dry Weight Basis

Results Reported as $\mu\text{g/g}$ (ppm)

<u>Sample ID</u> Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	<u>TRPH</u> (C ₁₀ -C ₃₆)	<u>Surrogate</u> (% Recovery) (Limit 67-127)
B-4 20.5-22 608026-08	<50	<250	84
Method Blank	<50	<250	102

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026
 Date Extracted: 08/04/06
 Date Analyzed: 08/05/06

**RESULTS FROM THE ANALYSIS OF THE WATER SAMPLES
 FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL
 USING METHOD NWTPH-D_x
 Extended to Include Motor Oil Range Compounds
 Results Reported as µg/L (ppb)**

<u>Sample ID</u> Laboratory ID	<u>Diesel Range</u> (C ₁₀ -C ₂₅)	<u>TRPH</u> (C ₁₀ -C ₃₆)	<u>Surrogate</u> <u>(% Recovery)</u> (Limit 51-132)
B-4 608026-15	16,000	20,000	ip
B-7 608026-18	1,300	1,700	89
Method Blank	<50	<250	74

ip - Recovery fell outside of normal control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

FRIEDMAN & BRUYA, INC.
 ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID: B-1	Client: PBS Engineering
Date Received: 08/03/06	Project: 61396.00, F&BI 608026
Date Extracted: 08/07/06	Lab ID: 608026-12
Date Analyzed: 08/07/06	Data File: 080705.D
Matrix: water	Instrument: GCMS5
Units: ug/L (ppb)	Operator: YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	91	75	125
1,2-Dichloroethane-d4	97	67	133
Toluene-d8	99	79	129
4-Bromofluorobenzene	123	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.
ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID: B-2
 Date Received: 08/03/06
 Date Extracted: 08/07/06
 Date Analyzed: 08/07/06
 Matrix: water
 Units: ug/L (ppb)

Client: PBS Engineering
 Project: 61396.00, F&BI 608026
 Lab ID: 608026-13
 Data File: 080706.D
 Instrument: GCMS5
 Operator: YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	93	75	125
1,2-Dichloroethane-d4	98	67	133
Toluene-d8	100	79	129
4-Bromofluorobenzene	124	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID:	B-3	Client:	PBS Engineering
Date Received:	08/03/06	Project:	61396.00, F&BI 608026
Date Extracted:	08/07/06	Lab ID:	608026-14
Date Analyzed:	08/07/06	Data File:	080707.D
Matrix:	water	Instrument:	GCMS5
Units:	ug/L (ppb)	Operator:	YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	88	75	125
1,2-Dichloroethane-d4	95	67	133
Toluene-d8	97	79	129
4-Bromofluorobenzene	120	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID:	B-4	Client:	FBS Engineering
Date Received:	08/03/06	Project:	61396.00, F&BI 608026
Date Extracted:	08/07/06	Lab ID:	608026-15
Date Analyzed:	08/07/06	Data File:	080713.D
Matrix:	water	Instrument:	GCMS5
Units:	ug/L (ppb)	Operator:	YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	91	75	125
1,2-Dichloroethane-d4	96	67	133
Toluene-d8	98	79	129
4-Bromofluorobenzene	123	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	1.8
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.
ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID: B-5
 Date Received: 08/03/06
 Date Extracted: 08/07/06
 Date Analyzed: 08/07/06
 Matrix: water
 Units: ug/L (ppb)

Client: PBS Engineering
 Project: 61396.00, F&BI 608026
 Lab ID: 608026-16
 Data File: 080703.D
 Instrument: GCMS5
 Operator: YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	95	75	125
1,2-Dichloroethane-d4	103	67	133
Toluene-d8	105	79	129
4-Bromofluorobenzene	129	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.
 ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID: B-6
 Date Received: 08/03/06
 Date Extracted: 08/07/06
 Date Analyzed: 08/07/06
 Matrix: water
 Units: ug/L (ppb)

Client: PBS Engineering
 Project: 61396.00, F&BI 608026
 Lab ID: 608026-17
 Data File: 080710.D
 Instrument: GCMS5
 Operator: YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	98	75	125
1,2-Dichloroethane-d4	103	67	133
Toluene-d8	107	79	129
4-Bromofluorobenzene	134	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID:	B-7	Client:	PBS Engineering
Date Received:	08/03/06	Project:	61396.00, F&BI 608026
Date Extracted:	08/07/06	Lab ID:	608026-18
Date Analyzed:	08/07/06	Data File:	080712.D
Matrix:	water	Instrument:	GCMS5
Units:	ug/L (ppb)	Operator:	YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	99	75	125
1,2-Dichloroethane-d4	103	67	133
Toluene-d8	107	79	129
4-Bromofluorobenzene	132	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoform	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Analysis For Volatile Compounds By EPA Method 8260B

Client Sample ID:	Method Blank	Client:	PBS Engineering
Date Received:	Not Applicable	Project:	61396.00, F&BI 608026
Date Extracted:	08/07/06	Lab ID:	061093 mb
Date Analyzed:	08/07/06	Data File:	080704.D
Matrix:	water	Instrument:	GCMS5
Units:	ug/L (ppb)	Operator:	YA

Surrogates:	% Recovery:	Lower Limit:	Upper Limit:
Dibromofluoromethane	90	75	125
1,2-Dichloroethane-d4	97	67	133
Toluene-d8	99	79	129
4-Bromofluorobenzene	122	76	145

Compounds:	Concentration ug/L (ppb)	Compounds:	Concentration ug/L (ppb)
Dichlorodifluoromethane	<1	Tetrachloroethene	<1
Chloromethane	<1	Dibromochloromethane	<1
Vinyl chloride	<0.2	1,2-Dibromoethane (EDB)	<1
Bromomethane	<1	Chlorobenzene	<1
Chloroethane	<1	Ethylbenzene	<1
Trichlorofluoromethane	<1	1,1,1,2-Tetrachloroethane	<1
Acetone	<10	m,p-Xylene	<2
1,1-Dichloroethene	<1	o-Xylene	<1
Methylene chloride	<5	Styrene	<1
trans-1,2-Dichloroethene	<1	Isopropylbenzene	<1
1,1-Dichloroethane	<1	Bromoforn	<1
2,2-Dichloropropane	<1	n-Propylbenzene	<1
cis-1,2-Dichloroethene	<1	Bromobenzene	<1
Chloroform	<1	1,3,5-Trimethylbenzene	<1
2-Butanone (MEK)	<10	1,1,2,2-Tetrachloroethane	<1
1,2-Dichloroethane (EDC)	<1	1,2,3-Trichloropropane	<1
1,1,1-Trichloroethane	<1	2-Chlorotoluene	<1
1,1-Dichloropropene	<1	4-Chlorotoluene	<1
Carbon Tetrachloride	<1	tert-Butylbenzene	<1
Benzene	<1	1,2,4-Trimethylbenzene	<1
Trichloroethene	<1	sec-Butylbenzene	<1
1,2-Dichloropropane	<1	p-Isopropyltoluene	<1
Bromodichloromethane	<1	1,3-Dichlorobenzene	<1
Dibromomethane	<1	1,4-Dichlorobenzene	<1
4-Methyl-2-pentanone	<10	1,2-Dichlorobenzene	<1
cis-1,3-Dichloropropene	<1	1,2-Dibromo-3-chloropropane	<1
Toluene	<1	1,2,4-Trichlorobenzene	<1
trans-1,3-Dichloropropene	<1	Hexachlorobutadiene	<1
1,1,2-Trichloroethane	<1	Naphthalene	<1
2-Hexanone	<10	1,2,3-Trichlorobenzene	<1
1,3-Dichloropropane	<1		

Note: The reporting limit for vinyl chloride is equal to the MDL.

FRIEDMAN & BRUYA, INC.

 ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026

**QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES
 FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL
 USING METHOD NWTPH-Dx**

Laboratory Code: 608037-02 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent Recovery MS	Percent Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	µg/g (ppm)	5,000	<50	113	113	71-137	0

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Acceptance Criteria
Diesel Extended	µg/g (ppm)	5,000	120	70-129

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS
 OF WATER SAMPLES
 FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL
 USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent Recovery LCS	Percent Recovery LCSD	Acceptance Criteria	RPD (Limit 20)
Diesel Extended	µg/L (ppb)	2,500	116	107	74-139	8

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER
 SAMPLES FOR VOLATILES BY EPA METHOD 8260B

Laboratory Code: 608016-06 (Duplicate)

Analyte	Reporting Units	Sample Result	Duplicate Result	Relative Percent Difference (Limit 20)
1,1-Dichloroethene	µg/L (ppb)	<1	<1	nm
1,2-Dichloroethane (EDC)	µg/L (ppb)	<1	<1	nm
1,1-Dichloropropene	µg/L (ppb)	<1	<1	nm
Benzene	µg/L (ppb)	<1	<1	nm
Trichloroethene	µg/L (ppb)	<1	<1	nm
1,2-Dichloropropane	µg/L (ppb)	<1	<1	nm
cis-1,3-Dichloropropene	µg/L (ppb)	<1	<1	nm
Toluene	µg/L (ppb)	5.5	5.2	6
trans-1,3-Dichloropropene	µg/L (ppb)	<1	<1	nm
1,1,2-Trichloroethane	µg/L (ppb)	<1	<1	nm
1,3-Dichloropropane	µg/L (ppb)	<1	<1	nm
1,2-Dibromoethane (EDB)	µg/L (ppb)	<1	<1	nm
Chlorobenzene	µg/L (ppb)	<1	<1	nm
Ethylbenzene	µg/L (ppb)	<1	<1	nm
1,1,1,2-Tetrachloroethane	µg/L (ppb)	<1	<1	nm
m,p-Xylene	µg/L (ppb)	4.1	3.9	5
Styrene	µg/L (ppb)	<1	<1	nm
Bromobenzene	µg/L (ppb)	<1	<1	nm
1,3,5-Trimethylbenzene	µg/L (ppb)	<1	<1	nm
1,1,2,2-Tetrachloroethane	µg/L (ppb)	<1	<1	nm
1,2,3-Trichloropropane	µg/L (ppb)	<1	<1	nm
1,2,4-Trimethylbenzene	µg/L (ppb)	1.0	<1 ^a	nm
p-Isopropyltoluene	µg/L (ppb)	<1	<1	nm
1,2-Dibromo-3-chloropropane	µg/L (ppb)	<1	<1	nm
1,2,4-Trichlorobenzene	µg/L (ppb)	<1	<1	nm
Hexachlorobutadiene	µg/L (ppb)	<1	<1	nm
Naphthalene	µg/L (ppb)	<1	<1	nm
1,2,3-Trichlorobenzene	µg/L (ppb)	<1	<1	nm

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

FRIEDMAN & BRUYA, INC.

ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
Date Received: 08/03/06
Project: 61396.00, F&BI 608026

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER
SAMPLES FOR VOLATILES BY EPA METHOD 8260B**

Laboratory Code: 608026-12 (Matrix Spike)

Analyte	Reporting Units	Spike Level	Sample Result	Percent	Acceptance
				Recovery MS	Criteria
1,1-Dichloroethene	µg/L (ppb)	50	<1	69	49-130
1,2-Dichloroethane (EDC)	µg/L (ppb)	50	<1	92	56-137
1,1-Dichloropropene	µg/L (ppb)	50	<1	92	76-122
Benzene	µg/L (ppb)	100	<1	86	76-112
Trichloroethene	µg/L (ppb)	100	<1	88	75-117
1,2-Dichloropropane	µg/L (ppb)	50	<1	103	75-121
cis-1,3-Dichloropropene	µg/L (ppb)	50	<1	92	67-125
Toluene	µg/L (ppb)	100	<1	89	69-129
trans-1,3-Dichloropropene	µg/L (ppb)	50	<1	89	63-136
1,1,2-Trichloroethane	µg/L (ppb)	50	<1	97	62-137
1,3-Dichloropropane	µg/L (ppb)	50	<1	97	63-134
1,2-Dibromoethane (EDB)	µg/L (ppb)	50	<1	100	61-139
Chlorobenzene	µg/L (ppb)	50	<1	81	85-112
Ethylbenzene	µg/L (ppb)	50	<1	93	50-150
1,1,1,2-Tetrachloroethane	µg/L (ppb)	50	<1	97	78-123
m,p-Xylene	µg/L (ppb)	50	<2	98	50-150
Styrene	µg/L (ppb)	50	<1	91	50-150
Bromobenzene	µg/L (ppb)	50	<1	93	50-150
1,3,5-Trimethylbenzene	µg/L (ppb)	50	<1	87	50-150
1,1,2,2-Tetrachloroethane	µg/L (ppb)	50	<1	92	56-151
1,2,3-Trichloropropane	µg/L (ppb)	50	<1	95	51-144
1,2,4-Trimethylbenzene	µg/L (ppb)	50	<1	89	50-150
p-Isopropyltoluene	µg/L (ppb)	50	<1	88	50-150
1,2-Dibromo-3-chloropropane	µg/L (ppb)	50	<1	99	33-150
1,2,4-Trichlorobenzene	µg/L (ppb)	50	<1	104	50-150
Hexachlorobutadiene	µg/L (ppb)	50	<1	95	51-141
Naphthalene	µg/L (ppb)	50	<1	105	50-150
1,2,3-Trichlorobenzene	µg/L (ppb)	50	<1	110	50-150

FRIEDMAN & BRUYA, INC.

 ENVIRONMENTAL CHEMISTS

Date of Report: 08/14/06
 Date Received: 08/03/06
 Project: 61396.00, F&BI 608026

**QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER
 SAMPLES FOR VOLATILES BY EPA METHOD 8260B**

Laboratory Code: Laboratory Control Sample

Analyte	Reporting Units	Spike Level	Percent	Acceptance
			Recovery LCS	Criteria
1,1-Dichloroethene	µg/L (ppb)	50	64	53-135
1,2-Dichloroethane (EDC)	µg/L (ppb)	50	86	67-137
1,1-Dichloropropene	µg/L (ppb)	50	89	66-121
Benzene	µg/L (ppb)	100	83	74-123
Trichloroethene	µg/L (ppb)	100	84	75-121
1,2-Dichloropropane	µg/L (ppb)	50	99	79-122
cis-1,3-Dichloropropene	µg/L (ppb)	50	92	79-134
Toluene	µg/L (ppb)	100	87	72-128
trans-1,3-Dichloropropene	µg/L (ppb)	50	88	80-134
1,1,2-Trichloroethane	µg/L (ppb)	50	94	77-125
1,3-Dichloropropane	µg/L (ppb)	50	94	80-124
1,2-Dibromoethane (EDB)	µg/L (ppb)	50	97	77-131
Chlorobenzene	µg/L (ppb)	50	80	80-118
Ethylbenzene	µg/L (ppb)	50	90	70-130
1,1,1,2-Tetrachloroethane	µg/L (ppb)	50	94	81-126
m,p-Xylene	µg/L (ppb)	50	97	70-130
Styrene	µg/L (ppb)	50	89	70-130
Bromobenzene	µg/L (ppb)	50	92	70-130
1,3,5-Trimethylbenzene	µg/L (ppb)	50	86	70-130
1,1,2,2-Tetrachloroethane	µg/L (ppb)	50	89	80-134
1,2,3-Trichloropropane	µg/L (ppb)	50	92	77-122
1,2,4-Trimethylbenzene	µg/L (ppb)	50	89	70-130
p-Isopropyltoluene	µg/L (ppb)	50	87	70-130
1,2-Dibromo-3-chloropropane	µg/L (ppb)	50	94	80-130
1,2,4-Trichlorobenzene	µg/L (ppb)	50	101	70-130
Hexachlorobutadiene	µg/L (ppb)	50	91	65-135
Naphthalene	µg/L (ppb)	50	100	70-130
1,2,3-Trichlorobenzene	µg/L (ppb)	50	105	70-130

Note: The calibration verification result for dichlorodifluoromethane exceeded 15% deviation. The average deviation for all compounds was not greater than 15%, therefore the initial calibration is considered valid

608026

SAMPLE CHAIN OF CUSTODY EY 08/03/06

US/C05

Send Report To Paul Danichon
 Company PBS Engineering and Environmental, Inc
 Address 320 N Johnson St., Suite 700
 City, State, ZIP Kennewick, WA 99336
 Phone # (509) 735-2698 Fax # (509) 735-1867

SAMPLERS (signature) [Signature]
 PROJECT NAME/NO. 61396.00
 REMARKS welchr

Page # _____ of _____
 TURNAROUND TIME
 Standard (2 Weeks)
 RUSH 24/48 hrs
 Rush charges authorized by: _____
 SAMPLE DISPOSAL
 Dispose after 30 days
 Return samples
 Will call with instructions

Sample ID	Lab ID	Date	Time	Sample Type	# of containers	ANALYSES REQUESTED							Notes		
						TPH-Diesel	TPH-Gasoline	BTEX by 8021B	VOCs by 8260	SVOCs by 8270	HPS	NMTPH HClD		TPH-Di-Ext	
B-1 16-17.5	01	7/31	4 PM	Soil	1										
B-1 21-22.5	02			↓	1										
B-1 24-25.5	03			↓	1										
B-2 19-20.5	04			"	1										
B-2 20.5-22	05			"	1										
B-3 15-16	06				1										
B-3 20.5-22	07				1										
B-4 20.5-22	08			↓	1										
B-5 20.5-22	09	8-1			1										
B-6 13-15	10	"		↓	1										

SIGNATURE	PRINT NAME	COMPANY	DATE	TIME
Relinquished by: <u>[Signature]</u>	<u>Paul Danichon</u>	<u>PBS</u>	<u>8-2</u>	<u>10 AM</u>
Received by: <u>[Signature]</u>	<u>Nhan Phan</u>	<u>FBI</u>	<u>8/3/06</u>	<u>10:00</u>
Relinquished by:				
Received by:				

Friedman & Bruya, Inc.
 3012 16th Avenue West
 Seattle, WA 98119-2029
 Ph. (206) 285-8282
 Fax (206) 283-5044

608026

608026

08/03/06

VS/c

Send Report To

Paul Dewick

Company PBS Engineering and Environmental, Inc

Address 320 N Johnson St., Suite 700

City, State, ZIP Kennewick, WA 99836

Phone # (509) 735-2698 Fax # (509) 735-1867

SAMPLERS (signature)

PROJECT NAME/NO.

6139600

REMARKS

wd chr

PO #

TURNAROUND TIME

Standard (2 Weeks)
RUSH 24/48 hrs
Rush charges authorized by:

SAMPLE DISPOSAL
Dispose after 30 days
Return samples
Will call with instructions

Table with columns: Sample ID, Lab ID, Date, Time, Sample Type, # of containers, ANALYSES REQUESTED (TPH-Diesel, TPH-Gasoline, BTEX by 8021B, VOCs by 8260, SVOCs by 8270, HPS, TPH HCl/D, DX Extruded), Notes.

Table with columns: SIGNATURE, PRINT NAME, COMPANY, DATE, TIME. Includes signatures and names like Paul Dewick, Paul Brindan, and Nghan Khan.

Friedman & Bruyo, Inc.
3012 16th Avenue West
Seattle, WA 98119-2029
Ph. (206) 285-8282
Fax (206) 285-5044