



## Remediation Management Services Company

4 Centerpointe Drive, Suite 200  
La Palma, CA 90623  
Room LPR 4-222  
Office: (360) 594-7978  
wade.melton@bp.com

July 8, 2021

Washington Department of Ecology  
Northwest Regional Office  
Attn: VCP Coordinator  
3190 160th Avenue SE  
Bellevue, WA 98008-5452

Dear VCP Coordinator:

Please find the enclosed Semi-Annual Groundwater Monitoring Report - First Half of 2021, that documents the results at ARCO Facility No. 980 located at 10822 Roosevelt Way NE, Seattle, Washington.

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Wade Melton', written over a light blue rectangular background.

**Wade Melton**  
Operations Project Manager  
Remediation Management Services Company  
An affiliate of Atlantic Richfield Company

cc: File, Antea Group



# Semi-Annual Groundwater Monitoring Report

First Half of 2021  
ARCO Facility No. 980  
10822 Roosevelt Way NE, Seattle, Washington

Antea®Group

Understanding today.  
Improving tomorrow.

## PREPARED FOR

Remediation Management Services  
Company

An affiliate of Atlantic Richfield Company  
4 Centerpointe Drive, Suite 200  
Room LPR-4-222  
La Palma, CA 90623

## PREPARED BY

Antea Group, Seattle WA  
July 8, 2021  
Project # 00980SA211

[us.anteagroup.com](http://us.anteagroup.com)

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# Semi-Annual Groundwater Monitoring Report

First Half of 2021

ARCO Facility No. 980

10822 Roosevelt Way NE, Seattle, Washington

<b>ARCO Facility No.</b>	980
<b>Address</b>	10822 Roosevelt Way NE, Seattle, Washington
<b>Atlantic Richfield Project Manager</b>	Wade Melton, +1 360 594-7978
<b>Consulting Co. /Contact Person</b>	Antea Group / Megan Richard, +1 425 498 7711
<b>Consultant Project Number</b>	00980SA211
<b>Ecology Facility/Site ID No.</b>	Washington State Department of Ecology / 68996432

## WORK PERFORMED DURING FIRST HALF OF 2021

- Antea Group conducted semi-annual groundwater sampling on March 23 and 24, 2021.
- Antea Group prepared this semi-annual groundwater monitoring report.

## WORK SCHEDULED FOR SECOND HALF OF 2021

- Antea Group will conduct semi-annual groundwater monitoring and sampling.
- Antea Group will prepare a semi-annual groundwater monitoring report.

<b>Current Phase of Project</b>	Monitoring	
<b>Frequency of Groundwater Sampling and Monitoring</b>	Semi-annual	
<b>Are LPH Present On-Site</b>	No	
<b>LPH Recovered this Reporting Period</b>	None	
<b>Cumulative LPH Recovered to Date</b>	Less than one gallon	
<b>Amount of Soil Removed to Date</b>	46.27 yd <sup>3</sup>	
<b>Current Remediation Techniques</b>	Natural Attenuation	
<b>Approximate Depth to Groundwater</b>	March 23, 2021	1.32 – 15.65 ft. bgs.
<b>Groundwater Gradient</b>	March 23, 2021	South-Southeast, 0.13 ft./linear ft.

## REMARKS

The recommendations contained in this report represent Antea USA, Inc.'s professional opinions based upon the currently available information and are arrived at in accordance with currently accepted professional standards. This report is based upon a specific scope of work requested by the client. The contract between Antea USA, Inc. and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Antea USA, Inc.'s client and anyone else specifically identified in writing by Antea USA, Inc. as a user of this report. Antea USA, Inc. will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea USA, Inc. makes no express or implied warranty as to the contents of this report.

Prepared by

  
\_\_\_\_\_  
Nathaniel Han  
Staff Professional

Date: July 8, 2021

Reviewed by:

  
\_\_\_\_\_  
Megan Richard, LG  
Senior Project Manager

Date: July 8, 2021

cc: VCP Coordinator, Department of Ecology, Northwest Regional Office (1-Hardcopy, Electronic Copy)  
Mr. Michael Dahlstrom, Owner - Caribbean Apartments (Electronic Copy)  
Mr. Joshua Pope, Montgomery Purdue Blankinship & Austin, PLLC (Electronic Copy)  
Mr. Enjay Santos and Ms. Erica Knauf Santos, Knauf Santos Law (Electronic Copy)  
Mr. Wade Melton, Remediation Management Service Company (Electronic Copy – RMO Upload File, Antea Group)

## CONTACT INFORMATION

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Redmond, WA 98025 USA

Toll Free +1 800 477 7411  
International +1 651 639 9449

Semi-Annual Groundwater Monitoring Report – First Half of 2021  
ARCO Facility No. 980  
July 8, 2021



## Tables

Table 1 - Groundwater Gauging Data

Table 2 - Groundwater Analytical Data

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-1	10/5/1994	262.35	2.31	NP	--	260.04	--
MW-1	2/15/1995	262.35	1.39	NP	--	260.96	--
MW-1	4/10/1995	262.35	1.11	NP	--	261.24	--
MW-1	7/20/1995	262.35	1.78	NP	--	260.57	--
MW-1	10/25/1995	262.35	1.53	NP	--	260.82	--
MW-1	1/23/1996	262.35	0.79	NP	--	261.56	--
MW-1	4/17/1996	262.35	1.13	NP	--	261.22	--
MW-1	7/8/1996	262.35	1.30	NP	--	261.05	--
MW-1	10/10/1996	262.35	1.67	NP	--	260.68	--
MW-1	3/11/1997	262.35	0.82	NP	--	261.53	--
MW-1	5/29/1997	262.35	0.99	NP	--	261.36	--
MW-1	8/5/1997	262.35	0.31	NP	--	262.04	--
MW-1	10/23/1997	262.35	0.32	NP	--	262.03	--
MW-1	3/11/1998	262.35	0.81	NP	--	261.54	--
MW-1	6/30/1998	262.35	1.26	NP	--	261.09	--
MW-1	9/25/1998	262.35	1.73	NP	--	260.62	--
MW-1	12/29/1998	262.35	0.84	NP	--	261.51	--
MW-1	3/9/1999	262.35	0.60	NP	--	261.75	--
MW-1	6/2/1999	262.35	1.04	NP	--	261.31	--
MW-1	9/27/1999	262.35	1.71	NP	--	260.64	--
MW-1	12/20/1999	262.35	1.60	NP	--	260.75	--
MW-1	3/16/2000	262.35	1.40	NP	--	260.95	--
MW-1	6/30/2000	262.35	1.50	NP	--	260.85	--
MW-1	9/27/2000	262.35	1.50	NP	--	260.85	--
MW-1	11/10/2000	262.35	1.43	NP	--	260.92	--
MW-1	3/19/2001	262.35	1.45	NP	--	260.90	--
MW-1	6/27/2001	262.35	1.75	NP	--	260.60	--
MW-1	9/26/2001	262.35	2.15	NP	--	260.20	--
MW-1	12/3/2001	262.35	1.35	NP	--	261.00	--
MW-1	6/6/2002	262.35	1.54	NP	--	260.81	--

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Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-1	6/26/2003	262.35	1.62	NP	--	260.73	--
MW-1	12/9/2003	262.35	1.37	NP	--	260.98	--
MW-1	4/7/2004	262.35	1.25	NP	--	261.10	--
MW-1	11/16/2004	262.35	1.82	NP	--	260.53	--
MW-1	3/29/2005	262.35	1.00	NP	--	261.35	--
MW-1	6/22/2005	262.35	1.40	NP	--	260.95	--
MW-1	9/12/2005	262.35	1.95	NP	--	260.40	--
MW-1	12/6/2005	262.35	1.64	NP	--	260.71	--
MW-1	6/5/2006	262.35	1.77	NP	--	260.58	--
MW-1	9/24/2007	262.35	2.98	NP	--	259.37	--
MW-1	12/31/2007	262.35	--	--	--	--	WI
MW-1	1/30/2008	262.35	2.83	NP	--	259.52	--
MW-1	4/3/2008	262.35	3.13	NP	--	259.22	--
MW-1	7/2/2008	262.35	3.88	NP	--	258.47	--
MW-1	10/3/2008	262.35	3.53	NP	--	258.82	--
MW-1	1/5/2009	262.35	2.87	NP	--	259.48	--
MW-1	4/7/2009	262.35	3.08	NP	--	259.27	--
MW-1	7/8/2009	262.35	2.89	NP	--	259.46	--
MW-1	10/6/2009	262.35	3.03	NP	--	259.32	--
MW-1	1/5/2010	262.35	2.06	NP	--	260.29	--
MW-1	5/25/2010	262.35	2.20	NP	--	260.15	--
MW-1	8/19/2010	262.35	2.59	NP	--	259.76	--
MW-1	12/7/2010	262.35	2.18	NP	--	260.17	--
MW-1	1/26/2011	262.35	1.69	NP	--	260.66	--
MW-1	6/16/2011	262.35	1.97	NP	--	260.38	--
MW-1	9/22/2011	262.35	3.04	NP	--	259.31	--
MW-1	12/6/2011	262.35	3.40	NP	--	258.95	--
MW-1	3/8/2012	262.35	2.05	NP	--	260.30	--
MW-1	6/19/2012	262.35	2.04	NP	--	260.31	--
MW-1	9/21/2012	262.35	2.50	NP	--	259.85	--



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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-1	12/11/2012	262.35	1.57	NP	--	260.78	--
MW-1	6/25/2013	262.35	1.88	NP	--	260.47	--
MW-1	9/25/2013	262.35	2.14	NP	--	260.21	--
MW-1	11/14/2013	262.35	2.09	NP	--	260.26	--
MW-1	2/12/2014	262.35	1.62	NP	--	260.73	--
MW-1	4/1/2014	262.35	1.22	NP	--	261.13	--
MW-1	7/9/2014	262.35	1.90	NP	--	260.45	--
MW-1	10/20/2014	262.35	2.13	NP	--	260.22	--
MW-1	1/19/2015	262.35	1.45	NP	--	260.90	--
MW-1	12/14/2015	262.35	1.34	NP	--	261.01	--
MW-1	3/10/2016	262.35	0.74	NP	--	261.61	--
MW-1	3/9/2020	262.35	1.25	NP	--	261.10	--
MW-1	9/28/2020	262.35	1.89	NP	--	260.46	--
MW-1	3/23/2021	262.35	1.32	NP	--	261.03	--
MW-2	10/5/1994	261.52	10.09	NP	--	251.43	--
MW-2	2/15/1995	261.52	9.05	NP	--	252.47	--
MW-2	4/11/1995	261.52	9.05	NP	--	252.47	--
MW-2	7/20/1995	261.52	9.70	NP	--	251.82	--
MW-2	10/25/1995	261.52	9.33	NP	--	252.19	--
MW-2	1/23/1996	261.52	8.22	NP	--	253.30	--
MW-2	4/17/1996	261.52	9.20	NP	--	252.32	--
MW-2	7/8/1996	261.52	9.45	NP	--	252.07	--
MW-2	10/10/1996	261.52	9.53	NP	--	251.99	--
MW-2	3/11/1997	261.52	8.31	NP	--	253.21	--
MW-2	5/29/1997	261.52	5.54	NP	--	255.98	--
MW-2	8/5/1997	261.52	9.40	NP	--	252.12	--
MW-2	10/23/1997	261.52	9.06	NP	--	252.46	--
MW-2	3/11/1998	261.52	12.71	NP	--	248.81	--
MW-2	6/30/1998	261.52	10.17	NP	--	251.35	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-2	9/25/1998	261.52	10.14	NP	--	251.38	--
MW-2	3/9/1999	261.52	11.12	NP	--	250.40	--
MW-2	6/2/1999	261.52	9.66	NP	--	251.86	--
MW-2	9/27/1999	261.52	9.85	NP	--	251.67	--
MW-2	12/20/1999	261.52	8.85	NP	--	252.67	--
MW-2	3/16/2000	261.52	9.53	NP	--	251.99	--
MW-2	6/30/2000	261.52	9.74	NP	--	251.78	--
MW-2	9/27/2000	261.52	9.74	NP	--	251.78	--
MW-2	11/10/2000	261.52	8.80	NP	--	252.72	--
MW-2	3/19/2001	261.52	8.69	NP	--	252.83	--
MW-2	6/27/2001	261.52	9.32	NP	--	252.20	--
MW-2	9/26/2001	261.52	10.20	NP	--	251.32	--
MW-2	12/3/2001	261.52	9.00	NP	--	252.52	--
MW-2	6/6/2002	261.52	9.65	NP	--	251.87	--
MW-2	6/26/2003	261.52	9.68	NP	--	251.84	--
MW-2	12/9/2003	261.52	8.93	NP	--	252.59	--
MW-2	4/7/2004	261.52	8.21	NP	--	253.31	--
MW-2	11/16/2004	261.52	8.36	NP	--	253.16	--
MW-2	3/29/2005	261.52	7.35	NP	--	254.17	--
MW-2	6/22/2005	261.52	8.10	NP	--	253.42	--
MW-2	9/12/2005	261.52	9.01	NP	--	252.51	--
MW-2	12/6/2005	261.52	7.56	NP	--	253.96	--
MW-2	6/5/2006	261.52	7.66	NP	--	253.86	--
MW-2	9/29/2006	261.52	16.28	NP	--	245.24	--
MW-2	12/19/2006	261.52	8.05	NP	--	253.47	--
MW-2	9/24/2007	261.52	10.04	NP	--	251.48	--
MW-2	12/31/2007	261.52	9.01	NP	--	252.51	--
MW-2	1/30/2008	261.52	8.97	NP	--	252.55	--
MW-2	4/3/2008	261.52	15.90	NP	--	245.62	--
MW-2	7/2/2008	261.52	14.90	NP	--	246.62	--

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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-2	10/3/2008	261.52	15.56	NP	--	245.96	--
MW-2	1/5/2009	261.52	13.52	NP	--	248.00	--
MW-2	4/8/2009	261.52	15.38	NP	--	246.14	--
MW-2	7/8/2009	261.52	10.52	NP	--	251.00	--
MW-2	10/6/2009	261.52	10.60	NP	--	250.92	--
MW-2	1/5/2010	261.52	9.65	NP	--	251.87	--
MW-2	5/25/2010	261.52	9.89	NP	--	251.63	--
MW-2	8/19/2010	261.52	10.16	NP	--	251.36	--
MW-2	12/7/2010	261.52	9.68	NP	--	251.84	--
MW-2	1/26/2011	261.52	9.26	NP	--	252.26	--
MW-2	6/16/2011	261.52	9.59	NP	--	251.93	--
MW-2	9/22/2011	261.52	14.06	NP	--	247.46	--
MW-2	12/6/2011	261.52	17.30	NP	--	244.22	--
MW-2	3/8/2012	261.52	10.50	NP	--	251.02	--
MW-2	6/19/2012	261.52	9.72	NP	--	251.80	--
MW-2	9/21/2012	261.52	10.09	NP	--	251.43	--
MW-2	12/11/2012	261.52	8.86	NP	--	252.66	--
MW-2	6/25/2013	261.52	9.50	NP	--	252.02	--
MW-2	9/25/2013	261.52	9.69	NP	--	251.83	--
MW-2	11/14/2013	261.52	9.34	NP	--	252.18	--
MW-2	2/12/2014	261.52	8.92	NP	--	252.60	--
MW-2	4/2/2014	261.52	8.51	NP	--	253.01	--
MW-2	7/10/2014	261.52	9.42	NP	--	252.10	--
MW-2	10/21/2014	261.52	9.46	NP	--	252.06	--
MW-2	1/20/2015	261.52	8.75	NP	--	252.77	--
MW-2	12/14/2015	261.52	8.34	NP	--	253.18	--
MW-2	3/10/2016	261.52	7.81	NP	--	253.71	--
MW-2	8/29/2016	261.52	9.45	NP	--	252.07	--
MW-2	11/21/2016	261.52	8.30	NP	--	253.22	--
MW-2	2/15/2017	261.52	7.58	NP	--	253.94	--

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		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-2	5/26/2017	261.52	--	--	--	--	WI
MW-2	10/17/2017	261.52	9.19	NP	--	252.33	--
MW-2	2/8/2018	261.52	7.73	NP	--	253.79	--
MW-2	9/11/2018	261.52	9.11	NP	--	252.41	--
MW-2	11/15/2018	261.52	8.93	NP	--	252.59	--
MW-2	1/29/2019	261.52	8.60	NP	--	252.92	--
MW-2	9/26/2019	261.52	9.23	NP	--	252.29	--
MW-2	3/9/2020	261.52	8.55	NP	--	252.97	--
MW-2	9/28/2020	261.52	9.25	NP	--	252.27	--
MW-2	3/23/2021	261.52	8.27	NP	--	253.25	--
MW-3	10/5/1994	261.47	10.10	NP	--	251.37	--
MW-3	2/15/1995	261.47	8.83	NP	--	252.64	--
MW-3	4/10/1995	261.47	8.90	NP	--	252.57	--
MW-3	7/20/1995	261.47	9.65	NP	--	251.82	--
MW-3	10/25/1995	261.47	9.27	NP	--	252.20	--
MW-3	1/23/1996	261.47	8.12	NP	--	253.35	--
MW-3	4/17/1996	261.47	9.17	NP	--	252.30	--
MW-3	7/8/1996	261.47	9.21	NP	--	252.26	--
MW-3	10/10/1996	261.47	9.60	NP	--	251.87	--
MW-3	3/11/1997	261.47	8.21	NP	--	253.26	--
MW-3	5/29/1997	261.47	8.13	NP	--	253.34	--
MW-3	8/5/1997	261.47	8.13	NP	--	253.34	--
MW-3	10/23/1997	261.47	11.31	NP	--	250.16	--
MW-3	3/11/1998	261.47	9.57	NP	--	251.90	--
MW-3	6/30/1998	261.47	9.82	NP	--	251.65	--
MW-3	9/25/1998	261.47	10.14	NP	--	251.33	--
MW-3	12/29/1998	261.47	9.15	NP	--	252.32	--
MW-3	3/9/1999	261.47	9.50	NP	--	251.97	--
MW-3	6/2/1999	261.47	9.41	NP	--	252.06	--

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10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-3	9/27/1999	261.47	9.43	NP	--	252.04	--
MW-3	12/20/1999	261.47	8.20	NP	--	253.27	--
MW-3	3/16/2000	261.47	9.30	NP	--	252.17	--
MW-3	6/30/2000	261.47	9.66	NP	--	251.81	--
MW-3	9/27/2000	261.47	9.78	NP	--	251.69	--
MW-3	11/10/2000	261.47	8.88	NP	--	252.59	--
MW-3	3/19/2001	261.47	8.90	NP	--	252.57	--
MW-3	6/27/2001	261.47	9.62	NP	--	251.85	--
MW-3	9/26/2001	261.47	10.28	NP	--	251.19	--
MW-3	12/3/2001	261.47	8.10	NP	--	253.37	--
MW-3	6/6/2002	261.47	9.70	NP	--	251.77	--
MW-3	6/26/2003	261.47	9.65	NP	--	251.82	--
MW-3	12/9/2003	261.47	8.87	NP	--	252.60	--
MW-3	4/7/2004	261.47	8.27	NP	--	253.20	--
MW-3	11/16/2004	261.47	8.40	NP	--	253.07	--
MW-3	3/29/2005	261.47	7.64	NP	--	253.83	--
MW-3	6/22/2005	261.47	8.67	NP	--	252.80	--
MW-3	9/12/2005	261.47	9.85	NP	--	251.62	--
MW-3	12/6/2005	261.47	7.83	NP	--	253.64	--
MW-3	6/5/2006	261.47	7.76	NP	--	253.71	--
MW-3	9/24/2007	261.47	10.20	NP	--	251.27	--
MW-3	12/31/2007	261.47	--	--	--	--	WI
MW-3	1/30/2008	261.47	8.73	NP	--	252.74	--
MW-3	4/3/2008	261.47	15.05	NP	--	246.42	--
MW-3	7/2/2008	261.47	14.86	NP	--	246.61	--
MW-3	10/3/2008	261.47	15.07	NP	--	246.40	--
MW-3	1/5/2009	261.47	12.74	NP	--	248.73	--
MW-3	4/7/2009	261.47	15.33	NP	--	246.14	--
MW-3	7/8/2009	261.47	10.41	NP	--	251.06	--
MW-3	10/6/2009	261.47	10.56	NP	--	250.91	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-3	1/5/2010	261.47	9.48	NP	--	251.99	--
MW-3	5/25/2010	261.47	9.70	NP	--	251.77	--
MW-3	8/19/2010	261.47	10.15	NP	--	251.32	--
MW-3	12/7/2010	261.47	9.51	NP	--	251.96	--
MW-3	1/26/2011	261.47	8.80	NP	--	252.67	--
MW-3	6/16/2011	261.47	9.50	NP	--	251.97	--
MW-3	9/22/2011	261.47	14.25	NP	--	247.22	--
MW-3	3/8/2012	261.47	10.48	NP	--	250.99	--
MW-3	6/19/2012	261.47	9.54	NP	--	251.93	--
MW-3	9/21/2012	261.47	10.22	NP	--	251.25	--
MW-3	12/11/2012	261.47	8.35	NP	--	253.12	--
MW-3	6/25/2013	261.47	9.45	NP	--	252.02	--
MW-3	9/25/2013	261.47	9.78	NP	--	251.69	--
MW-3	11/14/2013	261.47	9.33	NP	--	252.14	--
MW-3	2/12/2014	261.47	8.83	NP	--	252.64	--
MW-3	4/2/2014	261.47	8.39	NP	--	253.08	--
MW-3	7/9/2014	261.47	9.53	NP	--	251.94	--
MW-3	10/20/2014	261.47	9.65	NP	--	251.82	--
MW-3	1/19/2015	261.47	8.64	NP	--	252.83	--
MW-3	3/9/2020	261.47	8.50	NP	--	252.97	--
MW-3	9/28/2020	261.47	9.40	NP	--	252.07	--
MW-3	3/23/2021	261.47	3.08	NP	--	258.39	--
MW-4	10/5/1994	--	19.69	19.50	0.19	--	--
MW-4	2/15/1995	--	18.60	14.89	3.71	--	--
MW-4	4/10/1995	--	16.90	16.53	0.37	--	--
MW-4	10/25/1995	--	18.24	NP	--	--	--
MW-4	1/23/1996	--	15.37	NP	--	--	--
MW-4	4/17/1996	--	16.80	NP	--	--	--
MW-4	7/8/1996	--	15.29	NP	--	--	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-4	10/10/1996	--	18.55	18.53	0.02	--	--
MW-4	3/11/1997	--	15.59	NP	--	--	--
MW-4	5/29/1997	--	15.65	14.93	0.72	--	--
MW-4	8/5/1997	--	16.39	15.91	0.48	--	--
MW-4	10/23/1997	--	19.72	19.70	0.02	--	--
MW-4	3/11/1998	--	14.74	NP	--	--	--
MW-4	6/30/1998	--	17.57	NP	--	--	--
MW-4	9/25/1998	--	17.80	NP	--	--	--
MW-4	12/29/1998	--	15.73	NP	--	--	--
MW-4	3/9/1999	--	14.70	NP	--	--	--
MW-4	6/2/1999	--	16.21	NP	--	--	--
MW-4	9/27/1999	--	18.58	NP	--	--	--
MW-4	12/20/1999	--	15.40	NP	--	--	--
MW-4	3/16/2000	--	15.85	NP	--	--	--
MW-4	6/30/2000	--	17.65	NP	--	--	--
MW-4	9/27/2000	--	18.25	NP	--	--	--
MW-4	11/10/2000	--	17.36	17.35	0.01	--	--
MW-4	3/19/2001	--	17.39	NP	--	--	--
MW-4	6/27/2001	--	17.83	NP	--	--	--
MW-4	9/26/2001	--	18.27	NP	--	--	--
MW-4	12/3/2001	--	16.05	NP	--	--	--
MW-4	6/6/2002	--	17.41	NP	--	--	--
MW-4	6/26/2003	--	17.56	NP	--	--	--
MW-4	12/9/2003	--	16.40	NP	--	--	--
MW-4	4/7/2004	--	16.53	NP	--	--	--
MW-4	11/16/2004	--	17.20	17.10	0.10	--	--
MW-4	3/29/2005	261.16	15.06	NP	--	246.10	--
MW-4	6/22/2005	261.16	16.97	NP	--	244.19	--
MW-4	9/12/2005	261.16	18.09	NP	--	243.07	--
MW-4	12/6/2005	261.16	16.75	NP	--	244.41	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-4	6/5/2006	261.16	16.57	NP	--	244.59	--
MW-4	9/29/2006	261.16	25.28	NP	--	235.88	--
MW-4	12/19/2006	261.16	15.49	NP	--	245.67	--
MW-4	9/24/2007	261.16	18.45	NP	--	242.71	--
MW-4	12/31/2007	261.16	16.41	NP	--	244.75	--
MW-4	1/30/2008	261.16	16.49	NP	--	244.67	--
MW-4	4/3/2008	261.16	22.96	NP	--	238.20	--
MW-4	7/2/2008	261.16	20.43	NP	--	240.73	--
MW-4	10/3/2008	261.16	24.98	NP	--	236.18	--
MW-4	1/5/2009	261.16	21.07	NP	--	240.09	--
MW-4	4/8/2009	261.16	24.52	NP	--	236.64	--
MW-4	7/8/2009	261.16	18.37	NP	--	242.79	--
MW-4	10/6/2009	261.16	18.85	NP	--	242.31	--
MW-4	1/5/2010	261.16	16.52	NP	--	244.64	--
MW-4	5/25/2010	261.16	17.11	NP	--	244.05	--
MW-4	8/19/2010	261.16	18.00	NP	--	243.16	--
MW-4	12/7/2010	261.16	16.60	NP	--	244.56	--
MW-4	1/26/2011	261.16	15.32	NP	--	245.84	--
MW-4	6/16/2011	261.16	16.72	NP	--	244.44	--
MW-4	9/22/2011	261.16	20.26	NP	--	240.90	--
MW-4	12/6/2011	261.16	21.94	NP	--	239.22	--
MW-4	3/8/2012	261.16	17.42	NP	--	243.74	--
MW-4	6/19/2012	261.16	17.22	NP	--	243.94	--
MW-4	9/21/2012	261.16	18.25	NP	--	242.91	--
MW-4	12/11/2012	261.16	15.80	NP	--	245.36	--
MW-4	6/25/2013	261.16	17.15	NP	--	244.01	--
MW-4	9/25/2013	261.16	17.88	NP	--	243.28	--
MW-4	11/14/2013	261.16	17.32	NP	--	243.84	--
MW-4	2/12/2014	261.16	16.80	NP	--	244.36	--
MW-4	4/2/2014	261.16	14.55	NP	--	246.61	--



Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-4	7/10/2014	261.16	17.24	NP	--	243.92	--
MW-4	10/22/2014	261.16	17.44	NP	--	243.72	--
MW-4	1/20/2015	261.16	15.72	NP	--	245.44	--
MW-4	12/16/2015	261.16	15.04	NP	--	246.12	--
MW-4	3/11/2016	261.16	14.24	NP	--	246.92	--
MW-4	8/29/2016	261.16	18.04	NP	--	243.12	--
MW-4	11/21/2016	261.16	15.31	NP	--	245.85	--
MW-4	2/15/2017	261.16	14.20	NP	--	246.96	--
MW-4	5/26/2017	261.16	15.21	NP	--	245.95	--
MW-4	10/17/2017	261.16	17.98	NP	--	243.18	--
MW-4	2/8/2018	261.16	14.25	NP	--	246.91	--
MW-4	9/11/2018	261.16	17.85	NP	--	243.31	--
MW-4	11/15/2018	261.16	17.40	NP	--	243.76	--
MW-4	1/29/2019	261.16	15.93	NP	--	245.23	--
MW-4	8/27/2019	261.16	17.87	NP	--	243.29	--
MW-4	9/26/2019	261.16	18.74	NP	--	242.42	--
MW-4	3/9/2020	261.16	15.53	NP	--	245.63	--
MW-4	9/28/2020	261.16	17.59	NP	--	243.57	--
MW-4	3/23/2021	261.16	15.37	NP	--	245.79	--
MW-5	10/5/1994	--	19.20	NP	--	--	--
MW-5	2/15/1995	--	16.20	NP	--	--	--
MW-5	4/10/1995	--	16.59	NP	--	--	--
MW-5	7/20/1995	--	16.96	NP	--	--	--
MW-5	10/26/1995	--	16.55	NP	--	--	--
MW-5	1/23/1996	--	15.30	NP	--	--	--
MW-5	4/17/1996	--	12.72	NP	--	--	--
MW-5	7/8/1996	--	16.25	NP	--	--	--
MW-5	3/11/1997	261.04	14.80	NP	--	246.24	--
MW-5	5/29/1997	261.04	12.38	NP	--	248.66	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-5	8/5/1997	261.04	15.54	NP	--	245.50	--
MW-5	10/23/1997	261.04	15.29	NP	--	245.75	--
MW-5	3/11/1998	261.04	14.03	NP	--	247.01	--
MW-5	6/30/1998	261.04	13.17	NP	--	247.87	--
MW-5	9/25/1998	261.04	16.79	NP	--	244.25	--
MW-5	12/29/1998	261.04	13.12	NP	--	247.92	--
MW-5	3/9/1999	261.04	10.04	NP	--	251.00	--
MW-5	6/2/1999	261.04	16.11	NP	--	244.93	--
MW-5	9/27/1999	261.04	15.50	NP	--	245.54	--
MW-5	12/20/1999	261.04	15.00	NP	--	246.04	--
MW-5	3/16/2000	261.04	11.39	NP	--	249.65	--
MW-5	6/30/2000	261.04	16.93	NP	--	244.11	--
MW-5	9/27/2000	261.04	17.67	NP	--	243.37	--
MW-5	11/10/2000	261.04	17.10	NP	--	243.94	--
MW-5	3/19/2001	261.04	16.57	NP	--	244.47	--
MW-5	6/27/2001	261.04	16.52	NP	--	244.52	--
MW-5	9/26/2001	261.04	14.22	NP	--	246.82	--
MW-5	12/3/2001	261.04	15.32	NP	--	245.72	--
MW-5	6/26/2003	261.04	16.83	NP	--	244.21	--
MW-5	12/9/2003	261.04	15.59	NP	--	245.45	--
MW-5	4/7/2004	261.04	16.10	NP	--	244.94	--
MW-5	11/16/2004	261.04	16.58	NP	--	244.46	--
MW-5	3/29/2005	261.04	16.03	NP	--	245.01	--
MW-5	6/22/2005	261.04	16.57	NP	--	244.47	--
MW-5	9/12/2005	261.04	17.44	NP	--	243.60	--
MW-5	12/6/2005	261.04	15.86	NP	--	245.18	--
MW-5	6/5/2006	261.04	15.78	NP	--	245.26	--
MW-5	9/29/2006	261.04	23.75	NP	--	237.29	--
MW-5	12/19/2006	261.04	14.58	NP	--	246.46	--
MW-5	9/24/2007	261.04	17.61	NP	--	243.43	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-5	12/31/2007	261.04	15.40	NP	--	245.64	--
MW-5	1/30/2008	261.04	15.50	NP	--	245.54	--
MW-5	4/3/2008	261.04	20.44	NP	--	240.60	--
MW-5	7/2/2008	261.04	19.21	NP	--	241.83	--
MW-5	10/3/2008	261.04	22.82	NP	--	238.22	--
MW-5	1/5/2009	261.04	20.60	NP	--	240.44	--
MW-5	4/8/2009	261.04	21.52	NP	--	239.52	--
MW-5	7/8/2009	261.04	17.51	NP	--	243.53	--
MW-5	10/6/2009	261.04	18.30	NP	--	242.74	--
MW-5	1/5/2010	261.04	15.62	NP	--	245.42	--
MW-5	5/25/2010	261.04	16.25	NP	--	244.79	--
MW-5	8/19/2010	261.04	17.40	NP	--	243.64	--
MW-5	12/7/2010	261.04	15.81	NP	--	245.23	--
MW-5	1/26/2011	261.04	14.56	NP	--	246.48	--
MW-5	6/16/2011	261.04	15.95	NP	--	245.09	--
MW-5	9/22/2011	261.04	19.22	NP	--	241.82	--
MW-5	12/6/2011	261.04	20.45	NP	--	240.59	--
MW-5	3/8/2012	261.04	16.40	NP	--	244.64	--
MW-5	6/19/2012	261.04	16.27	NP	--	244.77	--
MW-5	9/21/2012	261.04	17.65	NP	--	243.39	--
MW-5	12/11/2012	261.04	14.24	NP	--	246.80	--
MW-5	6/25/2013	261.04	16.34	NP	--	244.70	--
MW-5	9/25/2013	261.04	17.37	NP	--	243.67	--
MW-5	11/14/2013	261.04	16.69	NP	--	244.35	--
MW-5	2/12/2014	261.04	15.95	NP	--	245.09	--
MW-5	4/1/2014	261.04	14.15	NP	--	246.89	--
MW-5	7/10/2014	261.04	16.72	NP	--	244.32	--
MW-5	10/21/2014	261.04	17.05	NP	--	243.99	--
MW-5	1/20/2015	261.04	14.53	NP	--	246.51	--
MW-5	12/14/2015	261.04	15.09	NP	--	245.95	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-5	3/10/2016	261.04	13.82	NP	--	247.22	--
MW-5	8/29/2016	261.04	17.70	NP	--	243.34	--
MW-5	11/21/2016	261.04	14.77	NP	--	246.27	--
MW-5	2/15/2017	261.04	13.42	NP	--	247.62	--
MW-5	5/26/2017	261.04	14.82	NP	--	246.22	--
MW-5	10/17/2017	261.04	17.61	NP	--	243.43	--
MW-5	2/8/2018	261.04	13.66	NP	--	247.38	--
MW-5	9/11/2018	261.04	--	--	--	--	--
MW-5	3/9/2020	261.04	14.92	NP	--	246.12	--
MW-5	3/23/2021	261.04	14.25	NP	--	246.79	--
MW-6	10/5/1994	261.72	10.35	NP	--	251.37	--
MW-6	2/15/1995	261.72	9.24	NP	--	252.48	--
MW-6	4/10/1995	261.72	9.29	NP	--	252.43	--
MW-6	7/20/1995	261.72	10.08	NP	--	251.64	--
MW-6	10/25/1995	261.72	9.77	NP	--	251.95	--
MW-6	1/23/1996	261.72	8.56	NP	--	253.16	--
MW-6	4/17/1996	261.72	9.50	NP	--	252.22	--
MW-6	7/8/1996	261.72	9.65	NP	--	252.07	--
MW-6	10/10/1996	261.72	9.95	NP	--	251.77	--
MW-6	3/11/1997	261.72	8.69	NP	--	253.03	--
MW-6	5/29/1997	261.72	8.73	NP	--	252.99	--
MW-6	8/5/1997	261.72	8.90	NP	--	252.82	--
MW-6	10/23/1997	261.72	8.08	NP	--	253.64	--
MW-6	3/11/1998	261.72	11.51	NP	--	250.21	--
MW-6	6/30/1998	261.72	10.44	NP	--	251.28	--
MW-6	9/25/1998	261.72	10.56	NP	--	251.16	--
MW-6	12/29/1998	261.72	9.68	NP	--	252.04	--
MW-6	3/9/1999	261.72	11.23	NP	--	250.49	--
MW-6	6/2/1999	261.72	9.89	NP	--	251.83	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-6	9/27/1999	261.72	8.22	NP	--	253.50	--
MW-6	12/20/1999	261.72	9.30	NP	--	252.42	--
MW-6	3/16/2000	261.72	9.64	NP	--	252.08	--
MW-6	6/30/2000	261.72	10.10	NP	--	251.62	--
MW-6	9/27/2000	261.72	10.51	NP	--	251.21	--
MW-6	11/10/2000	261.72	9.25	NP	--	252.47	--
MW-6	3/19/2001	261.72	9.15	NP	--	252.57	--
MW-6	6/27/2001	261.72	9.96	NP	--	251.76	--
MW-6	9/26/2001	261.72	10.53	NP	--	251.19	--
MW-6	12/3/2001	261.72	9.05	NP	--	252.67	--
MW-6	6/26/2003	261.72	10.02	NP	--	251.70	--
MW-6	12/9/2003	261.72	9.25	NP	--	252.47	--
MW-6	4/7/2004	261.72	8.65	NP	--	253.07	--
MW-6	11/16/2004	261.72	8.82	NP	--	252.90	--
MW-6	3/29/2005	261.72	8.10	NP	--	253.62	--
MW-6	6/22/2005	261.72	8.77	NP	--	252.95	--
MW-6	9/12/2005	261.72	9.65	NP	--	252.07	--
MW-6	12/6/2005	261.72	8.24	NP	--	253.48	--
MW-6	6/5/2006	261.72	8.08	NP	--	253.64	--
MW-6	9/29/2006	261.72	15.73	NP	--	245.99	--
MW-6	12/19/2006	261.72	8.21	NP	--	253.51	--
MW-6	9/24/2007	261.72	10.55	NP	--	251.17	--
MW-6	12/31/2007	261.72	--	--	--	--	WI
MW-6	1/30/2008	261.72	9.09	NP	--	252.63	--
MW-6	4/3/2008	261.72	15.89	NP	--	245.83	--
MW-6	7/2/2008	261.72	15.43	NP	--	246.29	--
MW-6	10/3/2008	261.72	15.48	NP	--	246.24	--
MW-6	1/5/2009	261.72	13.06	NP	--	248.66	--
MW-6	4/8/2009	261.72	17.48	NP	--	244.24	--
MW-6	7/8/2009	261.72	11.00	NP	--	250.72	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-6	10/6/2009	261.72	11.17	NP	--	250.55	--
MW-6	1/5/2010	261.72	10.06	NP	--	251.66	--
MW-6	5/25/2010	261.72	10.26	NP	--	251.46	--
MW-6	8/19/2010	261.72	10.66	NP	--	251.06	--
MW-6	12/7/2010	261.72	10.04	NP	--	251.68	--
MW-6	1/26/2011	261.72	9.48	NP	--	252.24	--
MW-6	6/16/2011	261.72	9.98	NP	--	251.74	--
MW-6	9/22/2011	261.72	14.79	NP	--	246.93	--
MW-6	12/6/2011	261.72	17.88	NP	--	243.84	--
MW-6	3/8/2012	261.72	11.03	NP	--	250.69	--
MW-6	6/19/2012	261.72	15.09	NP	--	246.63	--
MW-6	9/21/2012	261.72	10.71	NP	--	251.01	--
MW-6	12/11/2012	261.72	9.46	NP	--	252.26	--
MW-6	6/25/2013	261.72	10.03	NP	--	251.69	--
MW-6	9/25/2013	261.72	10.32	NP	--	251.40	--
MW-6	11/14/2013	261.72	9.86	NP	--	251.86	--
MW-6	2/12/2014	261.72	9.44	NP	--	252.28	--
MW-6	4/1/2014	261.72	8.87	NP	--	252.85	--
MW-6	7/9/2014	261.72	9.97	NP	--	251.75	--
MW-6	10/20/2014	261.72	10.09	NP	--	251.63	--
MW-6	1/19/2015	261.72	9.05	NP	--	252.67	--
MW-6	12/14/2015	261.72	8.81	NP	--	252.91	--
MW-6	3/10/2016	261.72	8.46	NP	--	253.26	--
MW-6	3/9/2020	261.72	8.97	NP	--	252.75	--
MW-6	9/28/2020	261.72	9.98	NP	--	251.74	--
MW-6	3/23/2021	261.72	8.64	NP	--	253.08	--
MW-7	10/5/1994	261.21	17.62	NP	--	243.59	--
MW-7	2/15/1995	261.21	15.00	NP	--	246.21	--
MW-7	4/10/1995	261.21	15.10	NP	--	246.11	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-7	7/20/1995	261.21	16.70	NP	--	244.51	--
MW-7	10/26/1995	261.21	16.38	NP	--	244.83	--
MW-7	1/23/1996	261.21	14.26	NP	--	246.95	--
MW-7	4/17/1996	261.21	15.39	NP	--	245.82	--
MW-7	7/8/1996	261.21	15.65	NP	--	245.56	--
MW-7	10/10/1996	261.21	16.35	NP	--	244.86	--
MW-7	3/11/1997	261.21	14.21	NP	--	247.00	--
MW-7	5/29/1997	261.21	11.56	NP	--	249.65	--
MW-7	8/5/1997	261.21	14.92	NP	--	246.29	--
MW-7	10/23/1997	261.21	13.96	NP	--	247.25	--
MW-7	3/11/1998	261.21	14.30	NP	--	246.91	--
MW-7	6/30/1998	261.21	15.88	NP	--	245.33	--
MW-7	12/29/1998	261.21	13.98	NP	--	247.23	--
MW-7	3/9/1999	261.21	13.59	NP	--	247.62	--
MW-7	6/2/1999	261.21	14.84	NP	--	246.37	--
MW-7	9/27/1999	261.21	15.10	NP	--	246.11	--
MW-7	12/20/1999	261.21	14.00	NP	--	247.21	--
MW-7	3/16/2000	261.21	14.55	NP	--	246.66	--
MW-7	6/30/2000	261.21	16.08	NP	--	245.13	--
MW-7	9/27/2000	261.21	16.53	NP	--	244.68	--
MW-7	11/10/2000	261.21	15.85	NP	--	245.36	--
MW-7	3/19/2001	261.21	15.48	NP	--	245.73	--
MW-7	6/27/2001	261.21	16.11	NP	--	245.10	--
MW-7	9/26/2001	261.21	16.67	NP	--	244.54	--
MW-7	12/3/2001	261.21	14.29	NP	--	246.92	--
MW-7	12/9/2003	261.21	14.50	NP	--	246.71	--
MW-7	4/7/2004	261.21	14.97	NP	--	246.24	--
MW-7	11/16/2004	261.21	15.24	NP	--	245.97	--
MW-7	3/29/2005	261.21	14.41	NP	--	246.80	--
MW-7	6/22/2005	261.21	15.39	NP	--	245.82	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-7	9/12/2005	261.21	16.18	NP	--	245.03	--
MW-7	12/6/2005	261.21	14.47	NP	--	246.74	--
MW-7	6/5/2006	261.21	14.43	NP	--	246.78	--
MW-7	9/29/2006	261.21	21.71	NP	--	239.50	--
MW-7	12/19/2006	261.21	13.63	NP	--	247.58	--
MW-7	9/24/2007	261.21	--	--	--	--	Dry
MW-7	12/31/2007	261.21	14.54	NP	--	246.67	--
MW-7	1/30/2008	261.21	14.66	NP	--	246.55	--
MW-7	4/3/2008	261.21	19.26	NP	--	241.95	--
MW-7	7/2/2008	261.21	18.34	NP	--	242.87	--
MW-7	10/3/2008	261.21	20.13	NP	--	241.08	--
MW-7	1/5/2009	261.21	18.50	NP	--	242.71	--
MW-7	4/8/2009	261.21	20.85	NP	--	240.36	--
MW-7	7/8/2009	261.21	16.45	NP	--	244.76	--
MW-7	10/6/2009	261.21	16.98	NP	--	244.23	--
MW-7	1/5/2010	261.21	14.77	NP	--	246.44	--
MW-7	5/25/2010	261.21	15.45	NP	--	245.76	--
MW-7	8/19/2010	261.21	16.30	NP	--	244.91	--
MW-7	12/7/2010	261.21	14.88	NP	--	246.33	--
MW-7	1/26/2011	261.21	13.84	NP	--	247.37	--
MW-7	6/16/2011	261.21	15.05	NP	--	246.16	--
MW-7	9/22/2011	261.21	18.12	NP	--	243.09	--
MW-7	12/6/2011	261.21	19.71	NP	--	241.50	--
MW-7	3/8/2012	261.21	15.50	NP	--	245.71	--
MW-7	6/19/2012	261.21	15.09	NP	--	246.12	--
MW-7	9/21/2012	261.21	16.37	NP	--	244.84	--
MW-7	12/11/2012	261.21	13.45	NP	--	247.76	--
MW-7	6/25/2013	261.21	15.19	NP	--	246.02	--
MW-7	9/25/2013	261.21	15.85	NP	--	245.36	--
MW-7	11/14/2013	261.21	15.32	NP	--	245.89	--



Table 1  
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Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-7	2/12/2014	261.21	15.77	NP	--	245.44	--
MW-7	4/1/2014	261.21	13.15	NP	--	248.06	--
MW-7	7/9/2014	261.21	15.56	NP	--	245.65	--
MW-7	10/20/2014	261.21	15.63	NP	--	245.58	--
MW-7	1/19/2015	261.21	14.06	NP	--	247.15	--
MW-7	3/9/2020	261.21	13.66	NP	--	247.55	--
MW-7	9/28/2020	261.21	15.10	NP	--	246.11	--
MW-7	3/23/2021	261.21	12.98	NP	--	248.23	--
MW-8	10/5/1994	--	18.11	NP	--	--	--
MW-8	2/15/1995	--	15.07	NP	--	--	--
MW-8	4/10/1995	--	15.07	NP	--	--	--
MW-8	7/20/1995	--	16.96	NP	--	--	--
MW-8	10/25/1995	--	16.85	NP	--	--	--
MW-8	1/23/1996	259.58	13.95	NP	--	245.63	--
MW-8	4/17/1996	259.58	15.46	NP	--	244.12	--
MW-8	7/8/1996	259.58	15.89	NP	--	243.69	--
MW-8	10/10/1996	259.58	16.70	NP	--	242.88	--
MW-8	3/11/1997	259.58	14.19	NP	--	245.39	--
MW-8	5/29/1997	259.58	14.41	NP	--	245.17	--
MW-8	8/5/1997	259.58	14.10	NP	--	245.48	--
MW-8	10/23/1997	259.58	14.17	NP	--	245.41	--
MW-8	3/11/1998	259.58	14.00	NP	--	245.58	--
MW-8	6/30/1998	259.58	17.58	NP	--	242.00	--
MW-8	9/25/1998	259.58	17.08	NP	--	242.50	--
MW-8	12/29/1998	259.58	14.49	NP	--	245.09	--
MW-8	3/9/1999	259.58	13.48	NP	--	246.10	--
MW-8	6/2/1999	259.58	15.36	NP	--	244.22	--
MW-8	9/27/1999	259.58	16.79	NP	--	242.79	--
MW-8	12/20/1999	259.58	14.38	NP	--	245.20	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-8	3/16/2000	259.58	14.80	NP	--	244.78	--
MW-8	6/30/2000	259.58	16.35	NP	--	243.23	--
MW-8	9/27/2000	259.58	17.24	NP	--	242.34	--
MW-8	11/10/2000	259.58	16.80	NP	--	242.78	--
MW-8	3/19/2001	259.58	16.05	NP	--	243.53	--
MW-8	6/27/2001	259.58	16.62	NP	--	242.96	--
MW-8	9/26/2001	259.58	17.64	NP	--	241.94	--
MW-8	12/3/2001	259.58	15.17	NP	--	244.41	--
MW-8	6/6/2002	259.58	16.00	NP	--	243.58	--
MW-8	6/26/2003	259.58	16.52	NP	--	243.06	--
MW-8	12/9/2003	259.58	15.45	NP	--	244.13	--
MW-8	4/7/2004	259.58	15.51	NP	--	244.07	--
MW-8	11/16/2004	259.58	16.45	NP	--	243.13	--
MW-8	3/29/2005	259.58	16.08	NP	--	243.50	--
MW-8	6/22/2005	259.58	16.12	NP	--	243.46	--
MW-8	9/12/2005	259.58	17.15	NP	--	242.43	--
MW-8	12/6/2005	259.58	15.80	NP	--	243.78	--
MW-8	6/5/2006	259.58	15.08	NP	--	244.50	--
MW-8	9/24/2007	259.58	17.16	NP	--	242.42	--
MW-8	12/31/2007	259.58	15.00	NP	--	244.58	--
MW-8	1/30/2008	259.58	14.87	NP	--	244.71	--
MW-8	4/2/2008	259.58	18.07	NP	--	241.51	--
MW-8	7/1/2008	259.58	18.34	NP	--	241.24	--
MW-8	10/3/2008	259.58	19.32	NP	--	240.26	--
MW-8	1/6/2009	259.58	18.14	NP	--	241.44	--
MW-8	4/8/2009	259.58	17.70	NP	--	241.88	--
MW-8	7/8/2009	259.58	16.95	NP	--	242.63	--
MW-8	10/6/2009	259.58	17.80	NP	--	241.78	--
MW-8	1/5/2010	259.58	15.11	NP	--	244.47	--
MW-8	5/25/2010	259.58	15.52	NP	--	244.06	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-8	8/19/2010	259.58	16.80	NP	--	242.78	--
MW-8	12/7/2010	259.58	15.54	NP	--	244.04	--
MW-8	1/26/2011	259.58	13.80	NP	--	245.78	--
MW-8	6/16/2011	259.58	15.15	NP	--	244.43	--
MW-8	9/22/2011	259.58	18.25	NP	--	241.33	--
MW-8	12/6/2011	259.58	18.16	NP	--	241.42	--
MW-8	3/8/2012	259.58	15.89	NP	--	243.69	--
MW-8	6/19/2012	259.58	12.67	NP	--	246.91	--
MW-8	9/21/2012	259.58	17.20	NP	--	242.38	--
MW-8	12/11/2012	259.58	14.28	NP	--	245.30	--
MW-8	6/26/2013	259.58	15.85	NP	--	243.73	--
MW-8	9/25/2013	259.58	16.98	NP	--	242.60	--
MW-8	11/15/2013	259.58	16.45	NP	--	243.13	--
MW-8	2/13/2014	259.58	15.84	NP	--	243.74	--
MW-8	4/2/2014	259.58	13.65	NP	--	245.93	--
MW-8	7/10/2014	259.58	16.03	NP	--	243.55	--
MW-8	10/21/2014	259.58	16.79	NP	--	242.79	--
MW-8	1/19/2015	259.58	14.35	NP	--	245.23	--
MW-8	6/1/2016	259.58	15.25	NP	--	244.33	--
MW-8	8/29/2016	259.58	17.04	NP	--	242.54	--
MW-8	11/21/2016	259.58	14.69	NP	--	244.89	--
MW-8	2/15/2017	259.58	10.47	NP	--	249.11	--
MW-8	5/26/2017	259.58	12.43	NP	--	247.15	--
MW-8	10/17/2017	259.58	16.62	NP	--	242.96	--
MW-8	2/8/2018	259.58	11.71	NP	--	247.87	--
MW-8	9/11/2018	259.58	16.78	NP	--	242.80	--
MW-8	11/15/2018	259.58	16.66	NP	--	242.92	--
MW-8	1/29/2019	259.58	14.89	NP	--	244.69	--
MW-8	9/26/2019	259.58	17.06	NP	--	242.52	--
MW-8	3/9/2020	259.58	14.18	NP	--	245.40	--

Table 1  
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Former BP Facility 980  
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-8	9/28/2020	259.58	17.10	NP	--	242.48	--
MW-8	3/23/2021	259.58	14.06	NP	--	245.52	--
MW-9	10/5/1994	--	19.51	NP	--	--	--
MW-9	2/15/1995	--	16.71	NP	--	--	--
MW-9	4/10/1995	--	16.83	NP	--	--	--
MW-9	7/20/1995	--	18.66	NP	--	--	--
MW-9	10/25/1995	--	18.29	NP	--	--	--
MW-9	1/23/1996	258.96	15.47	NP	--	243.49	--
MW-9	4/17/1996	258.96	17.18	NP	--	241.78	--
MW-9	7/8/1996	258.96	17.73	NP	--	241.23	--
MW-9	10/10/1996	258.96	18.47	NP	--	240.49	--
MW-9	3/11/1997	258.96	15.91	NP	--	243.05	--
MW-9	5/29/1997	258.96	14.77	NP	--	244.19	--
MW-9	8/5/1997	258.96	16.21	NP	--	242.75	--
MW-9	10/23/1997	258.96	15.81	NP	--	243.15	--
MW-9	3/11/1998	258.96	15.88	NP	--	243.08	--
MW-9	6/30/1998	258.96	17.97	NP	--	240.99	--
MW-9	9/25/1998	258.96	18.57	NP	--	240.39	--
MW-9	12/29/1998	258.96	15.84	NP	--	243.12	--
MW-9	3/9/1999	258.96	15.00	NP	--	243.96	--
MW-9	6/2/1999	258.96	17.17	NP	--	241.79	--
MW-9	9/27/1999	258.96	18.39	NP	--	240.57	--
MW-9	12/20/1999	258.96	15.85	NP	--	243.11	--
MW-9	3/16/2000	258.96	16.35	NP	--	242.61	--
MW-9	6/30/2000	258.96	18.05	NP	--	240.91	--
MW-9	9/27/2000	258.96	18.87	NP	--	240.09	--
MW-9	11/10/2000	258.96	18.04	NP	--	240.92	--
MW-9	3/19/2001	258.96	17.50	NP	--	241.46	--
MW-9	6/27/2001	258.96	18.08	NP	--	240.88	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-9	9/26/2001	258.96	18.80	NP	--	240.16	--
MW-9	12/3/2001	258.96	16.25	NP	--	242.71	WI
MW-9	6/6/2002	258.96	17.72	NP	--	241.24	--
MW-9	6/26/2003	258.96	18.07	NP	--	240.89	--
MW-9	12/9/2003	258.96	16.51	NP	--	242.45	--
MW-9	4/7/2004	258.96	17.10	NP	--	241.86	--
MW-9	11/16/2004	258.96	17.21	NP	--	241.75	--
MW-9	3/29/2005	258.96	16.81	NP	--	242.15	--
MW-9	6/22/2005	258.96	17.70	NP	--	241.26	--
MW-9	9/12/2005	258.96	18.64	NP	--	240.32	--
MW-9	12/6/2005	258.96	17.10	NP	--	241.86	--
MW-9	6/5/2006	258.96	17.01	NP	--	241.95	--
MW-9	9/24/2007	258.96	18.88	NP	--	240.08	--
MW-9	12/31/2007	258.96	16.57	NP	--	242.39	--
MW-9	1/30/2008	258.96	--	--	--	--	WI
MW-9	4/2/2008	258.96	19.63	NP	--	239.33	--
MW-9	7/1/2008	258.96	19.99	NP	--	238.97	--
MW-9	10/3/2008	258.96	20.74	NP	--	238.22	--
MW-9	1/6/2009	258.96	19.11	NP	--	239.85	--
MW-9	4/8/2009	258.96	18.98	NP	--	239.98	--
MW-9	7/8/2009	258.96	18.55	NP	--	240.41	--
MW-9	10/6/2009	258.96	19.19	NP	--	239.77	--
MW-9	1/5/2010	258.96	15.50	NP	--	243.46	--
MW-9	5/25/2010	258.96	17.17	NP	--	241.79	--
MW-9	8/19/2010	258.96	18.39	NP	--	240.57	--
MW-9	12/7/2010	258.96	16.95	NP	--	242.01	--
MW-9	1/26/2011	258.96	15.18	NP	--	243.78	--
MW-9	6/16/2011	258.96	16.84	NP	--	242.12	--
MW-9	9/22/2011	258.96	19.62	NP	--	239.34	--
MW-9	12/6/2011	258.96	19.14	NP	--	239.82	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-9	3/8/2012	258.96	17.17	NP	--	241.79	--
MW-9	6/19/2012	258.96	17.22	NP	--	241.74	--
MW-9	9/21/2012	258.96	18.54	NP	--	240.42	--
MW-9	12/11/2012	258.96	15.20	NP	--	243.76	--
MW-9	6/26/2013	258.96	17.31	NP	--	241.65	--
MW-9	9/25/2013	258.96	18.23	NP	--	240.73	--
MW-9	11/14/2013	258.96	17.64	NP	--	241.32	--
MW-9	2/14/2014	258.96	16.96	NP	--	242.00	--
MW-9	4/2/2014	258.96	15.05	NP	--	243.91	--
MW-9	7/10/2014	258.96	17.54	NP	--	241.42	--
MW-9	10/21/2014	258.96	17.90	NP	--	241.06	--
MW-9	1/20/2015	258.96	15.88	NP	--	243.08	--
MW-9	12/14/2015	258.96	15.40	NP	--	243.56	--
MW-9	3/10/2016	258.96	14.74	NP	--	244.22	--
MW-9	6/1/2016	258.96	17.06	NP	--	241.90	--
MW-9	8/29/2016	258.96	18.48	NP	--	240.48	--
MW-9	11/21/2016	258.96	15.80	NP	--	243.16	--
MW-9	2/15/2017	258.96	13.94	NP	--	245.02	--
MW-9	5/26/2017	258.96	15.34	NP	--	243.62	--
MW-9	10/17/2017	258.96	18.29	NP	--	240.67	--
MW-9	2/8/2018	258.96	14.09	NP	--	244.87	--
MW-9	9/11/2018	258.96	18.31	NP	--	240.65	--
MW-9	11/15/2018	258.96	17.71	NP	--	241.25	--
MW-9	1/29/2019	258.96	16.02	NP	--	242.94	--
MW-9	9/26/2019	258.96	18.02	NP	--	240.94	--
MW-9	3/9/2020	258.96	15.66	NP	--	243.30	--
MW-9	9/28/2020	258.96	18.10	NP	--	240.86	--
MW-9	3/23/2021	258.96	15.65	NP	--	243.31	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-10	10/5/1994	256.56	17.52	NP	--	239.04	--
MW-10	2/15/1995	256.56	14.70	NP	--	241.86	--
MW-10	4/10/1995	256.56	14.91	NP	--	241.65	--
MW-10	7/20/1995	256.56	16.67	NP	--	239.89	--
MW-10	10/25/1995	256.56	16.22	NP	--	240.34	--
MW-10	1/23/1996	256.56	13.40	NP	--	243.16	--
MW-10	4/17/1996	256.56	15.27	NP	--	241.29	--
MW-10	7/8/1996	256.56	15.85	NP	--	240.71	--
MW-10	10/10/1996	256.56	16.50	NP	--	240.06	--
MW-10	3/11/1997	256.56	13.91	NP	--	242.65	--
MW-10	5/29/1997	256.56	12.36	NP	--	244.20	--
MW-10	8/5/1997	256.56	16.49	NP	--	240.07	--
MW-10	10/23/1997	256.56	13.82	NP	--	242.74	--
MW-10	3/11/1998	256.56	14.09	NP	--	242.47	--
MW-10	6/30/1998	256.56	16.38	NP	--	240.18	--
MW-10	9/25/1998	256.56	16.69	NP	--	239.87	--
MW-10	12/29/1998	256.56	13.83	NP	--	242.73	--
MW-10	3/9/1999	256.56	13.44	NP	--	243.12	--
MW-10	6/2/1999	256.56	15.31	NP	--	241.25	--
MW-10	9/27/1999	256.56	16.51	NP	--	240.05	--
MW-10	12/20/1999	256.56	13.99	NP	--	242.57	--
MW-10	3/16/2000	256.56	14.60	NP	--	241.96	--
MW-10	6/30/2000	256.56	16.17	NP	--	240.39	--
MW-10	9/27/2000	256.56	17.02	NP	--	239.54	--
MW-10	11/10/2000	256.56	16.02	NP	--	240.54	--
MW-10	3/19/2001	256.56	15.55	NP	--	241.01	--
MW-10	6/27/2001	256.56	16.11	NP	--	240.45	--
MW-10	9/26/2001	256.56	16.90	NP	--	239.66	--
MW-10	12/3/2001	256.56	14.05	NP	--	242.51	WI
MW-10	6/6/2002	256.56	15.95	NP	--	240.61	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-10	6/26/2003	256.56	16.30	NP	--	240.26	--
MW-10	12/9/2003	256.56	14.55	NP	--	242.01	--
MW-10	4/7/2004	256.56	15.36	NP	--	241.20	--
MW-10	11/16/2004	256.56	16.00	NP	--	240.56	--
MW-10	3/29/2005	256.56	14.88	NP	--	241.68	--
MW-10	6/22/2005	256.56	15.95	NP	--	240.61	--
MW-10	9/12/2005	256.56	16.80	NP	--	239.76	--
MW-10	12/6/2005	256.56	15.13	NP	--	241.43	--
MW-10	6/5/2006	256.56	15.22	NP	--	241.34	--
MW-10	9/24/2007	256.56	17.06	NP	--	239.50	--
MW-10	12/31/2007	256.56	14.74	NP	--	241.82	--
MW-10	1/30/2008	256.56	--	--	--	--	WI
MW-10	4/2/2008	256.56	17.65	NP	--	238.91	--
MW-10	7/1/2008	256.56	18.15	NP	--	238.41	--
MW-10	10/3/2008	256.56	18.83	NP	--	237.73	--
MW-10	1/6/2009	256.56	16.96	NP	--	239.60	--
MW-10	4/8/2009	256.56	16.88	NP	--	239.68	--
MW-10	7/8/2009	256.56	16.76	NP	--	239.80	--
MW-10	10/6/2009	256.56	17.32	NP	--	239.24	--
MW-10	1/5/2010	256.56	14.69	NP	--	241.87	--
MW-10	5/25/2010	256.56	15.57	NP	--	240.99	--
MW-10	8/19/2010	256.56	16.68	NP	--	239.88	--
MW-10	12/7/2010	256.56	15.15	NP	--	241.41	--
MW-10	1/26/2011	256.56	13.78	NP	--	242.78	--
MW-10	6/16/2011	256.56	15.41	NP	--	241.15	--
MW-10	9/22/2011	256.56	17.88	NP	--	238.68	--
MW-10	12/6/2011	256.56	17.11	NP	--	239.45	--
MW-10	3/8/2012	256.56	15.34	NP	--	241.22	--
MW-10	6/19/2012	256.56	15.63	NP	--	240.93	--
MW-10	9/21/2012	256.56	16.89	NP	--	239.67	--



Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-10	12/11/2012	256.56	13.59	NP	--	242.97	--
MW-10	6/26/2013	256.56	15.77	NP	--	240.79	--
MW-10	9/25/2013	256.56	16.42	NP	--	240.14	--
MW-10	11/14/2013	256.56	15.96	NP	--	240.60	--
MW-10	2/13/2014	256.56	15.24	NP	--	241.32	--
MW-10	4/2/2014	256.56	13.63	NP	--	242.93	--
MW-10	7/11/2014	256.56	16.15	NP	--	240.41	--
MW-10	10/21/2014	256.56	16.20	NP	--	240.36	--
MW-10	1/20/2015	256.56	14.33	NP	--	242.23	--
MW-10	3/11/2016	256.56	13.05	NP	--	243.51	--
MW-10	8/29/2016	256.56	16.92	NP	--	239.64	--
MW-10	11/21/2016	256.56	14.11	NP	--	242.45	--
MW-10	2/15/2017	256.56	12.77	NP	--	243.79	--
MW-10	5/26/2017	256.56	14.33	NP	--	242.23	--
MW-10	10/17/2017	256.56	16.68	NP	--	239.88	--
MW-10	2/8/2018	256.56	12.94	NP	--	243.62	--
MW-10	9/11/2018	256.56	16.81	NP	--	239.75	--
MW-10	11/15/2018	256.56	16.14	NP	--	240.42	--
MW-10	1/29/2019	256.56	14.65	NP	--	241.91	--
MW-10	9/26/2019	256.56	16.44	NP	--	240.12	--
MW-10	3/9/2020	256.56	14.43	NP	--	242.13	--
MW-10	9/28/2020	256.56	16.49	NP	--	240.07	--
MW-10	3/23/2021	256.56	14.31	NP	--	242.25	--
MW-11	4/10/1995	--	16.95	16.25	0.70	--	--
MW-11	7/20/1995	--	19.04	19.02	0.02	--	--
MW-11	10/25/1995	--	17.98	17.96	0.02	--	--
MW-11	1/23/1996	--	13.35	NP	--	--	--
MW-11	4/17/1996	--	20.50	NP	--	--	--
MW-11	7/8/1996	261.85	20.55	15.50	5.05	245.09	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-11	10/10/1996	261.85	16.25	15.00	1.25	246.54	--
MW-11	3/11/1997	261.85	16.39	15.47	0.92	246.15	--
MW-11	5/29/1997	261.85	12.99	12.82	0.17	248.99	--
MW-11	8/5/1997	261.85	14.81	14.11	0.70	247.57	--
MW-11	10/23/1997	261.85	20.04	19.93	0.11	241.89	--
MW-11	3/11/1998	261.85	15.00	NP	--	246.85	--
MW-11	6/30/1998	261.85	13.26	NP	--	248.59	--
MW-11	9/25/1998	261.85	16.49	16.47	0.02	245.38	--
MW-11	12/29/1998	261.85	14.43	NP	--	247.42	--
MW-11	3/9/1999	261.85	10.35	NP	--	251.50	--
MW-11	6/2/1999	261.85	16.34	16.32	0.02	245.53	--
MW-11	9/27/1999	261.85	15.80	NP	--	246.05	--
MW-11	12/20/1999	261.85	15.21	NP	--	246.64	--
MW-11	3/16/2000	261.85	11.90	NP	--	249.95	--
MW-11	6/30/2000	261.85	17.35	NP	--	244.50	--
MW-11	9/27/2000	261.85	18.20	18.14	0.06	243.70	--
MW-11	11/10/2000	261.85	17.28	17.26	0.02	244.59	--
MW-11	3/19/2001	261.85	17.16	17.15	0.01	244.70	--
MW-11	6/27/2001	261.85	16.80	NP	--	245.05	--
MW-11	9/26/2001	261.85	15.30	NP	--	246.55	WI
MW-11	12/3/2001	261.85	15.90	NP	--	245.95	--
MW-11	6/6/2002	261.85	16.84	NP	--	245.01	WI
MW-11	6/26/2003	261.85	17.49	17.45	0.04	244.39	WI
MW-11	12/9/2003	261.85	16.19	NP	--	245.66	--
MW-11	4/7/2004	261.85	16.48	16.46	0.02	245.39	--
MW-11	11/16/2004	261.85	17.00	NP	--	244.85	--
MW-11	3/29/2005	261.85	16.15	NP	--	245.70	--
MW-11	6/22/2005	261.85	17.15	NP	--	244.70	--
MW-11	9/12/2005	261.85	17.99	NP	--	243.86	--
MW-11	12/6/2005	261.85	16.68	NP	--	245.17	--

Table 1  
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Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-11	6/5/2006	261.85	16.55	NP	--	245.30	--
MW-11	9/29/2006	261.85	20.90	NP	--	240.95	--
MW-11	12/19/2006	261.85	15.25	NP	--	246.60	--
MW-11	9/24/2007	261.85	14.42	NP	--	247.43	--
MW-11	12/31/2007	261.85	--	--	--	--	WI
MW-11	4/3/2008	261.85	--	--	--	--	WI
MW-11	7/1/2008	261.85	--	--	--	--	WI
MW-11	10/3/2008	261.85	21.82	NP	--	240.03	--
MW-11	1/6/2009	261.85	--	--	--	--	Dry
MW-11	4/8/2009	261.85	19.20	NP	--	242.65	--
MW-11	7/8/2009	261.85	18.09	NP	--	243.76	--
MW-11	10/6/2009	261.85	18.77	NP	--	243.08	--
MW-11	1/5/2010	261.85	16.14	NP	--	245.71	--
MW-11	5/25/2010	261.85	16.56	NP	--	245.29	--
MW-11	8/19/2010	261.85	17.84	NP	--	244.01	--
MW-11	12/7/2010	261.85	16.95	NP	--	244.90	--
MW-11	1/26/2011	261.85	14.91	NP	--	246.94	--
MW-11	6/16/2011	261.85	16.29	NP	--	245.56	--
MW-11	9/22/2011	261.85	20.40	NP	--	241.45	--
MW-11	12/6/2011	261.85	18.11	NP	--	243.74	--
MW-11	3/8/2012	261.85	17.40	NP	--	244.45	--
MW-11	6/19/2012	261.85	16.80	NP	--	245.05	--
MW-11	9/21/2012	261.85	18.15	NP	--	243.70	--
MW-11	12/11/2012	261.85	14.80	NP	--	247.05	--
MW-11	6/27/2013	261.85	16.88	NP	--	244.97	--
MW-11	9/26/2013	261.85	17.90	NP	--	243.95	--
MW-11	11/15/2013	261.85	17.07	NP	--	244.78	--
MW-11	2/13/2014	261.85	16.51	NP	--	245.34	--
MW-11	4/2/2014	261.85	14.52	NP	--	247.33	--
MW-11	7/11/2014	261.85	17.12	NP	--	244.73	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-11	10/22/2014	261.85	17.54	NP	--	244.31	--
MW-11	1/21/2015	261.85	15.60	NP	--	246.25	--
MW-11	12/14/2015	261.85	14.20	NP	--	247.65	--
MW-11	3/10/2016	261.85	14.86	NP	--	246.99	--
MW-11	6/1/2016	261.85	16.95	NP	--	244.90	--
MW-11	8/29/2016	261.85	18.11	NP	--	243.74	--
MW-11	11/21/2016	261.85	15.50	NP	--	246.35	--
MW-11	2/15/2017	261.85	14.54	NP	--	247.31	--
MW-11	5/26/2017	261.85	15.66	NP	--	246.19	--
MW-11	10/17/2017	261.85	18.04	NP	--	243.81	--
MW-11	2/8/2018	261.85	14.45	NP	--	247.40	--
MW-11	9/11/2018	261.85	17.96	NP	--	243.89	--
MW-11	11/15/2018	261.85	17.42	NP	--	244.43	--
MW-11	1/29/2019	261.85	15.89	NP	--	245.96	--
MW-11	8/27/2019	261.85	17.94	NP	--	243.91	--
MW-11	9/26/2019	261.85	17.77	NP	--	244.08	--
MW-11	3/9/2020	261.85	15.73	NP	--	246.12	--
MW-11	9/28/2020	261.85	17.72	NP	--	244.13	--
MW-11	3/23/2021	261.85	15.61	NP	--	246.24	--
MW-12	7/11/1996	257.84	11.69	NP	--	246.15	--
MW-12	10/10/1996	257.84	13.63	NP	--	244.21	--
MW-12	3/11/1997	257.84	8.65	NP	--	249.19	--
MW-12	5/29/1997	257.84	11.17	NP	--	246.67	--
MW-12	8/5/1997	257.84	11.68	NP	--	246.16	--
MW-12	10/23/1997	257.84	11.41	NP	--	246.43	--
MW-12	3/11/1998	257.84	10.50	NP	--	247.34	--
MW-12	6/30/1998	257.84	13.12	NP	--	244.72	--
MW-12	9/25/1998	257.84	13.57	13.51	0.06	244.32	--
MW-12	12/29/1998	257.84	11.37	NP	--	246.47	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-12	3/9/1999	257.84	10.67	NP	--	247.17	--
MW-12	6/2/1999	257.84	12.48	NP	--	245.36	--
MW-12	9/27/1999	257.84	13.76	13.50	0.26	244.28	--
MW-12	12/20/1999	257.84	11.64	11.24	0.40	246.50	--
MW-12	3/16/2000	257.84	11.75	11.74	0.01	246.10	--
MW-12	6/30/2000	257.84	13.45	NP	--	244.39	--
MW-12	9/27/2000	257.84	14.00	13.84	0.16	243.96	--
MW-12	11/10/2000	257.84	13.28	13.03	0.25	244.75	--
MW-12	3/19/2001	257.84	13.20	13.00	0.20	244.79	--
MW-12	6/27/2001	257.84	13.95	13.92	0.03	243.91	--
MW-12	9/26/2001	257.84	14.10	14.08	0.02	243.76	--
MW-12	12/3/2001	257.84	12.16	12.13	0.03	245.70	--
MW-12	6/6/2002	257.84	13.30	13.25	0.05	244.58	--
MW-12	6/26/2003	257.84	13.52	13.25	0.27	244.52	--
MW-12	12/9/2003	257.84	12.18	12.16	0.02	245.68	--
MW-12	4/7/2004	257.84	12.71	NP	--	245.13	--
MW-12	11/16/2004	257.84	13.00	12.80	0.20	244.99	--
MW-12	3/29/2005	257.84	12.08	NP	--	245.76	--
MW-12	6/22/2005	257.84	13.04	NP	--	244.80	--
MW-12	9/12/2005	257.84	13.84	NP	--	244.00	--
MW-12	12/6/2005	257.84	12.26	NP	--	245.58	--
MW-12	6/5/2006	257.84	12.11	NP	--	245.73	--
MW-12	9/29/2006	257.84	17.50	NP	--	240.34	--
MW-12	12/19/2006	257.84	10.87	NP	--	246.97	--
MW-12	9/24/2007	257.84	14.30	NP	--	243.54	--
MW-12	12/31/2007	257.84	12.12	NP	--	245.72	--
MW-12	1/29/2008	257.84	11.92	NP	--	245.92	--
MW-12	4/3/2008	257.84	19.67	NP	--	238.17	--
MW-12	7/1/2008	257.84	17.26	NP	--	240.58	--
MW-12	10/3/2008	257.84	19.78	NP	--	238.06	--

Table 1  
Groundwater Gauging Data  
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10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-12	1/6/2009	257.84	12.93	NP	--	244.91	--
MW-12	4/8/2009	257.84	17.04	NP	--	240.80	--
MW-12	7/8/2009	257.84	13.67	NP	--	244.17	--
MW-12	10/6/2009	257.84	14.25	NP	--	243.59	--
MW-12	1/6/2010	257.84	12.09	NP	--	245.75	--
MW-12	5/25/2010	257.84	12.37	NP	--	245.47	--
MW-12	8/19/2010	257.84	13.30	NP	--	244.54	--
MW-12	12/7/2010	257.84	12.28	NP	--	245.56	--
MW-12	1/26/2011	257.84	10.83	NP	--	247.01	--
MW-12	6/16/2011	257.84	12.20	NP	--	245.64	--
MW-12	9/22/2011	257.84	16.41	NP	--	241.43	--
MW-12	12/6/2011	257.84	17.17	NP	--	240.67	--
MW-12	3/8/2012	257.84	14.07	NP	--	243.77	--
MW-12	6/19/2012	257.84	12.23	NP	--	245.61	--
MW-12	9/21/2012	257.84	13.63	NP	--	244.21	--
MW-12	12/11/2012	257.84	10.10	NP	--	247.74	--
MW-12	6/27/2013	257.84	12.58	NP	--	245.26	--
MW-12	9/26/2013	257.84	13.45	NP	--	244.39	--
MW-12	11/15/2013	257.84	12.50	NP	--	245.34	--
MW-12	2/13/2014	257.84	12.19	NP	--	245.65	--
MW-12	4/2/2014	257.84	10.28	NP	--	247.56	--
MW-12	7/11/2014	257.84	12.69	NP	--	245.15	--
MW-12	10/22/2014	257.84	13.08	NP	--	244.76	--
MW-12	1/21/2015	257.84	11.59	NP	--	246.25	--
MW-12	12/16/2015	257.84	10.76	NP	--	247.08	--
MW-12	3/11/2016	257.84	10.08	NP	--	247.76	--
MW-12	6/1/2016	257.84	12.51	NP	--	245.33	--
MW-12	8/29/2016	257.84	13.71	NP	--	244.13	--
MW-12	11/21/2016	257.84	11.20	NP	--	246.64	--
MW-12	2/15/2017	257.84	9.90	NP	--	247.94	--

Table 1  
Groundwater Gauging Data  
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-12	4/7/2017	257.84	9.05	NP	--	248.79	--
MW-12	5/26/2017	257.84	11.05	NP	--	246.79	--
MW-12	10/17/2017	257.84	13.60	NP	--	244.24	--
MW-12	2/8/2018	257.84	9.87	NP	--	247.97	--
MW-12	9/11/2018	257.84	13.57	NP	--	244.27	--
MW-12	11/15/2018	257.84	13.10	NP	--	244.74	--
MW-12	1/29/2019	257.84	11.50	NP	--	246.34	--
MW-12	9/26/2019	257.84	13.42	NP	--	244.42	--
MW-12	3/9/2020	257.84	11.44	NP	--	246.40	--
MW-12	9/28/2020	257.84	13.49	NP	--	244.35	--
MW-12	3/23/2021	257.84	11.47	NP	--	246.37	--
MW-13	9/26/2019	258.01	13.34	NP	--	244.67	--
MW-13	3/9/2020	258.01	11.37	NP	--	246.64	--
MW-13	9/28/2020	258.01	13.36	NP	--	244.65	--
MW-13	3/23/2021	258.01	11.23	NP	--	246.78	--
MW-14	9/26/2019	258.27	6.08	NP	--	252.19	--
MW-14	3/9/2020	258.27	5.40	NP	--	252.87	--
MW-14	9/28/2020	258.27	6.00	NP	--	252.27	--
MW-14	3/23/2021	258.27	5.04	NP	--	253.23	--
MW-15	9/26/2019	258.25	13.92	NP	--	244.33	--
MW-15	3/9/2020	258.25	12.10	NP	--	246.15	--
MW-15	9/28/2020	258.25	--	--	--	--	WI
MW-15	3/23/2021	258.25	12.14	NP	--	246.11	--
MW-16	9/26/2019	259.53	16.41	NP	--	243.12	--
MW-16	3/9/2020	259.53	12.13	NP	--	247.40	--
MW-16	9/28/2020	259.53	16.48	NP	--	243.05	--

Table 1  
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
MW-16	3/23/2021	259.53	12.13	NP	--	247.40	--
MW-17	12/14/2020	253.47	11.10	NP	--	242.37	--
MW-17	3/23/2021	253.47	10.26	NP	--	243.21	--
MW-18	12/14/2020	249.67	8.47	NP	--	241.20	--
MW-18	3/23/2021	249.67	7.54	NP	--	242.13	--
MW-19	12/14/2020	249.21	8.17	NP	--	241.04	--
MW-19	3/23/2021	249.21	7.21	NP	--	242.00	--
B1 (JPHC)	2/15/1995	--	14.72	11.45	3.27	--	--
B1 (JPHC)	7/20/1995	--	14.63	14.37	0.26	--	--
B1 (JPHC)	10/25/1995	--	14.20	NP	--	--	--
B1 (JPHC)	1/23/1996	--	12.20	NP	--	--	--
B1 (JPHC)	4/17/1996	--	14.13	13.43	0.70	--	--
B1 (JPHC)	7/8/1996	257.71	13.10	NP	--	244.61	--
B1 (JPHC)	10/10/1996	257.71	14.40	NP	--	243.31	--
B1 (JPHC)	3/11/1997	257.71	8.67	NP	--	249.04	--
B1 (JPHC)	5/29/1997	257.71	9.06	NP	--	248.65	--
B1 (JPHC)	8/5/1997	257.71	9.28	NP	--	248.43	--
B1 (JPHC)	10/23/1997	257.71	9.40	NP	--	248.31	--
B1 (JPHC)	3/11/1998	257.71	15.02	NP	--	242.69	--
B1 (JPHC)	6/30/1998	257.71	13.41	NP	--	244.30	--
B1 (JPHC)	9/25/1998	257.71	13.67	13.59	0.08	244.10	--
B1 (JPHC)	12/29/1998	257.71	12.24	NP	--	245.47	--
B1 (JPHC)	3/9/1999	257.71	11.50	NP	--	246.21	--
B1 (JPHC)	6/2/1999	257.71	12.57	NP	--	245.14	--
B1 (JPHC)	12/20/1999	257.71	--	--	--	--	Dry
B1 (JPHC)	3/16/2000	257.71	12.00	NP	--	245.71	--
B1 (JPHC)	6/30/2000	257.71	13.56	NP	--	244.15	--



Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B1 (JPHC)	9/27/2000	257.71	14.02	NP	--	243.69	--
B1 (JPHC)	11/10/2000	257.71	13.59	NP	--	244.12	--
B1 (JPHC)	3/19/2001	257.71	13.47	NP	--	244.24	--
B1 (JPHC)	6/27/2001	257.71	14.90	14.89	0.01	242.82	WI
B1 (JPHC)	9/26/2001	257.71	14.25	14.24	0.01	243.47	--
B1 (JPHC)	12/3/2001	257.71	12.00	NP	--	245.71	IW
B1 (JPHC)	6/26/2003	257.71	13.91	13.61	0.30	244.03	--
B1 (JPHC)	12/9/2003	257.71	12.20	NP	--	245.51	--
B1 (JPHC)	4/7/2004	257.71	12.71	NP	--	245.00	--
B1 (JPHC)	11/16/2004	257.71	13.58	NP	--	244.13	--
B1 (JPHC)	3/29/2005	257.71	12.30	NP	--	245.41	--
B1 (JPHC)	6/22/2005	257.71	15.50	NP	--	242.21	--
B1 (JPHC)	9/12/2005	257.71	14.04	NP	--	243.67	--
B1 (JPHC)	12/6/2005	257.71	13.27	NP	--	244.44	--
B1 (JPHC)	6/5/2006	257.71	12.79	NP	--	244.92	--
B1 (JPHC)	12/19/2006	257.71	11.40	NP	--	246.31	--
B1 (JPHC)	9/24/2007	257.71	14.95	NP	--	242.76	--
B1 (JPHC)	12/31/2007	257.71	--	--	--	--	WI
B1 (JPHC)	1/30/2008	257.71	12.76	NP	--	244.95	--
B1 (JPHC)	4/3/2008	257.71	21.44	NP	--	236.27	IW
B1 (JPHC)	7/1/2008	257.71	17.62	NP	--	240.09	--
B1 (JPHC)	10/3/2008	257.71	19.15	NP	--	238.56	--
B1 (JPHC)	1/6/2009	257.71	18.50	NP	--	239.21	--
B1 (JPHC)	4/8/2009	257.71	19.79	NP	--	237.92	--
B1 (JPHC)	7/8/2009	257.71	14.12	NP	--	243.59	--
B1 (JPHC)	10/6/2009	257.71	15.70	NP	--	242.01	--
B1 (JPHC)	1/6/2010	257.71	12.68	NP	--	245.03	--
B1 (JPHC)	5/25/2010	257.71	13.12	NP	--	244.59	--
B1 (JPHC)	8/19/2010	257.71	14.04	NP	--	243.67	--
B1 (JPHC)	12/7/2010	257.71	12.87	NP	--	244.84	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B1 (JPHC)	1/26/2011	257.71	11.58	NP	--	246.13	--
B1 (JPHC)	6/16/2011	257.71	12.84	NP	--	244.87	--
B1 (JPHC)	9/22/2011	257.71	16.09	NP	--	241.62	--
B1 (JPHC)	12/6/2011	257.71	18.31	NP	--	239.40	--
B1 (JPHC)	3/8/2012	257.71	13.30	NP	--	244.41	--
B1 (JPHC)	6/19/2012	257.71	12.98	NP	--	244.73	--
B1 (JPHC)	9/21/2012	257.71	14.19	NP	--	243.52	--
B1 (JPHC)	12/11/2012	257.71	11.16	NP	--	246.55	--
B1 (JPHC)	6/26/2013	257.71	13.20	NP	--	244.51	--
B1 (JPHC)	9/26/2013	257.71	13.90	NP	--	243.81	--
B1 (JPHC)	11/15/2013	257.71	13.20	NP	--	244.51	--
B1 (JPHC)	2/13/2014	257.71	12.72	NP	--	244.99	--
B1 (JPHC)	4/2/2014	257.71	11.21	NP	--	246.50	--
B1 (JPHC)	7/11/2014	257.71	13.37	NP	--	244.34	--
B1 (JPHC)	10/22/2014	257.71	13.73	NP	--	243.98	--
B1 (JPHC)	1/21/2015	257.71	12.10	NP	--	245.61	--
B1 (JPHC)	12/16/2015	257.71	11.42	NP	--	246.29	--
B1 (JPHC)	3/11/2016	257.71	10.85	NP	--	246.86	--
B1 (JPHC)	6/1/2016	257.71	13.11	NP	--	244.60	--
B1 (JPHC)	8/29/2016	257.71	14.18	NP	--	243.53	--
B1 (JPHC)	11/21/2016	257.71	11.70	NP	--	246.01	--
B1 (JPHC)	2/15/2017	257.71	10.75	NP	--	246.96	--
B1 (JPHC)	4/7/2017	257.71	10.85	NP	--	246.86	--
B1 (JPHC)	5/26/2017	257.71	11.87	NP	--	245.84	--
B1 (JPHC)	9/28/2017	257.71	14.05	NP	--	243.66	--
B1 (JPHC)	10/17/2017	257.71	14.04	NP	--	243.67	--
B1 (JPHC)	2/8/2018	257.71	10.66	NP	--	247.05	--
B1 (JPHC)	9/11/2018	257.71	14.02	NP	--	243.69	--
B1 (JPHC)	11/15/2018	257.71	13.50	NP	--	244.21	--
B1 (JPHC)	1/29/2019	257.71	12.03	NP	--	245.68	--

Table 1  
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Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B1 (JPHC)	8/27/2019	257.71	14.05	NP	--	243.66	--
B1 (JPHC)	9/26/2019	257.71	13.78	NP	--	243.93	--
B1 (JPHC)	3/9/2020	257.71	11.95	NP	--	245.76	--
B1 (JPHC)	9/28/2020	257.71	14.76	NP	--	242.95	--
B1 (JPHC)	3/23/2021	257.71	11.81	NP	--	245.90	--
B3 (JPHC)	2/15/1995	--	13.37	NP	--	--	--
B3 (JPHC)	4/11/1995	--	13.52	NP	--	--	--
B3 (JPHC)	7/20/1995	--	15.15	NP	--	--	--
B3 (JPHC)	10/25/1995	--	14.93	NP	--	--	--
B3 (JPHC)	1/23/1996	--	12.58	NP	--	--	--
B3 (JPHC)	4/17/1996	--	13.68	NP	--	--	--
B3 (JPHC)	7/8/1996	258.41	9.21	NP	--	249.20	--
B3 (JPHC)	10/10/1996	258.41	15.50	NP	--	242.91	--
B3 (JPHC)	3/11/1997	258.41	9.41	NP	--	249.00	--
B3 (JPHC)	5/29/1997	258.41	9.22	NP	--	249.19	--
B3 (JPHC)	8/5/1997	258.41	19.57	NP	--	238.84	--
B3 (JPHC)	10/23/1997	258.41	--	--	--	--	Dry
B3 (JPHC)	3/11/1998	258.41	14.75	NP	--	243.66	--
B3 (JPHC)	6/30/1998	258.41	15.08	NP	--	243.33	--
B3 (JPHC)	9/25/1998	258.41	14.95	NP	--	243.46	--
B3 (JPHC)	12/29/1998	258.41	14.21	NP	--	244.20	--
B3 (JPHC)	3/9/1999	258.41	14.41	NP	--	244.00	--
B3 (JPHC)	6/2/1999	258.41	13.68	NP	--	244.73	--
B3 (JPHC)	12/20/1999	258.41	12.50	NP	--	245.91	--
B3 (JPHC)	3/16/2000	258.41	13.55	NP	--	244.86	--
B3 (JPHC)	6/30/2000	258.41	14.52	NP	--	243.89	--
B3 (JPHC)	9/27/2000	258.41	15.35	NP	--	243.06	--
B3 (JPHC)	11/10/2000	258.41	14.61	NP	--	243.80	--
B3 (JPHC)	3/19/2001	258.41	14.17	NP	--	244.24	--

Table 1  
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10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B3 (JPHC)	6/27/2001	258.41	15.72	NP	--	242.69	--
B3 (JPHC)	9/26/2001	258.41	15.23	NP	--	243.18	WI
B3 (JPHC)	12/3/2001	258.41	13.15	NP	--	245.26	--
B3 (JPHC)	6/6/2002	258.41	14.33	NP	--	244.08	IW
B3 (JPHC)	6/26/2003	258.41	14.63	NP	--	243.78	--
B3 (JPHC)	12/9/2003	258.41	13.25	NP	--	245.16	--
B3 (JPHC)	4/7/2004	258.41	14.00	NP	--	244.41	--
B3 (JPHC)	11/16/2004	258.41	14.63	NP	--	243.78	--
B3 (JPHC)	3/29/2005	258.41	13.81	NP	--	244.60	--
B3 (JPHC)	6/22/2005	258.41	14.31	NP	--	244.10	--
B3 (JPHC)	9/12/2005	258.41	15.05	NP	--	243.36	--
B3 (JPHC)	12/6/2005	258.41	13.90	NP	--	244.51	--
B3 (JPHC)	6/5/2006	258.41	13.51	NP	--	244.90	--
B3 (JPHC)	12/19/2006	258.41	12.36	NP	--	246.05	--
B3 (JPHC)	9/24/2007	258.41	15.36	NP	--	243.05	--
B3 (JPHC)	12/31/2007	258.41	--	--	--	--	WI
B3 (JPHC)	1/29/2008	258.41	13.53	NP	--	244.88	--
B3 (JPHC)	4/3/2008	258.41	20.10	NP	--	238.31	IW
B3 (JPHC)	7/1/2008	258.41	17.84	NP	--	240.57	--
B3 (JPHC)	10/3/2008	258.41	18.76	NP	--	239.65	--
B3 (JPHC)	1/6/2009	258.41	18.92	NP	--	239.49	--
B3 (JPHC)	4/8/2009	258.41	19.00	NP	--	239.41	--
B3 (JPHC)	7/8/2009	258.41	15.25	NP	--	243.16	--
B3 (JPHC)	10/6/2009	258.41	15.81	NP	--	242.60	--
B3 (JPHC)	1/6/2010	258.41	13.43	NP	--	244.98	--
B3 (JPHC)	5/25/2010	258.41	14.12	NP	--	244.29	--
B3 (JPHC)	8/19/2010	258.41	15.12	NP	--	243.29	--
B3 (JPHC)	12/7/2010	258.41	13.95	NP	--	244.46	--
B3 (JPHC)	1/26/2011	258.41	12.64	NP	--	245.77	--
B3 (JPHC)	6/16/2011	258.41	13.84	NP	--	244.57	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
B3 (JPHC)	9/22/2011	258.41	16.75	NP	--	241.66	--
B3 (JPHC)	12/6/2011	258.41	18.04	NP	--	240.37	--
B3 (JPHC)	3/8/2012	258.41	14.34	NP	--	244.07	--
B3 (JPHC)	6/19/2012	258.41	12.14	NP	--	246.27	--
B3 (JPHC)	9/21/2012	258.41	15.33	NP	--	243.08	--
B3 (JPHC)	12/11/2012	258.41	12.70	NP	--	245.71	--
B3 (JPHC)	6/26/2013	258.41	14.32	NP	--	244.09	--
B3 (JPHC)	9/26/2013	258.41	15.06	NP	--	243.35	--
B3 (JPHC)	11/15/2013	258.41	14.39	NP	--	244.02	--
B3 (JPHC)	2/13/2014	258.41	14.00	NP	--	244.41	--
B3 (JPHC)	4/2/2014	258.41	12.31	NP	--	246.10	--
B3 (JPHC)	7/11/2014	258.41	14.54	NP	--	243.87	--
B3 (JPHC)	10/22/2014	258.41	14.77	NP	--	243.64	--
B3 (JPHC)	1/20/2015	258.41	13.25	NP	--	245.16	--
B3 (JPHC)	12/14/2015	258.41	12.68	NP	--	245.73	--
B3 (JPHC)	3/11/2016	258.41	11.97	NP	--	246.44	--
B3 (JPHC)	8/29/2016	258.41	15.33	NP	--	243.08	--
B3 (JPHC)	11/21/2016	258.41	12.23	NP	--	246.18	--
B3 (JPHC)	2/15/2017	258.41	11.77	NP	--	246.64	--
B3 (JPHC)	5/26/2017	258.41	12.67	NP	--	245.74	--
B3 (JPHC)	10/17/2017	258.41	15.19	NP	--	243.22	--
B3 (JPHC)	2/8/2018	258.41	11.88	NP	--	246.53	--
B3 (JPHC)	9/11/2018	258.41	15.18	NP	--	243.23	--
B3 (JPHC)	11/15/2018	258.41	--	--	--	--	WI
B3 (JPHC)	1/29/2019	258.41	--	--	--	--	WI
B3 (JPHC)	9/26/2019	258.41	14.84	NP	--	243.57	--
B3 (JPHC)	3/9/2020	258.41	13.00	NP	--	245.41	--
B3 (JPHC)	9/28/2020	258.41	--	--	--	--	VO
B3 (JPHC)	3/23/2021	258.41	12.84	NP	--	245.57	--

Table 1  
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Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
IW-1	3/10/2017	--	11.45	10.61	0.84	--	--
IW-1	3/17/2017	--	9.90	9.88	0.02	--	--
IW-1	3/24/2017	--	10.06	NP	--	--	--
IW-1	3/30/2017	--	10.71	NP	--	--	--
IW-1	4/7/2017	--	10.21	NP	--	--	--
IW-1	4/14/2017	--	10.51	NP	--	--	--
IW-1	4/28/2017	--	11.15	NP	--	--	--
IW-1	5/26/2017	--	11.38	11.37	0.01	--	--
IW-1	9/28/2017	--	13.63	NP	--	--	--
IW-1	10/5/2017	--	13.71	NP	--	--	--
IW-1	10/17/2017	--	13.68	NP	--	--	--
IW-1	11/6/2017	--	13.11	NP	--	--	--
IW-1	11/17/2017	--	12.58	NP	--	--	--
IW-1	12/7/2017	--	11.28	NP	--	--	--
IW-1	1/18/2018	--	10.58	10.57	0.01	--	--
IW-1	2/8/2018	--	--	--	--	--	WI
IW-1	9/11/2018	--	--	--	--	--	WI
IW-1	11/15/2018	--	13.06	NP	--	--	--
IW-1	1/29/2019	--	12.50	NP	--	--	--
IW-1	8/27/2019	--	13.63	13.62	0.01	--	--
IW-1	9/26/2019	--	13.47	NP	--	--	--
IW-1	3/9/2020	--	11.49	NP	--	--	--
IW-1	9/28/2020	--	13.40	NP	--	--	--
IW-1	3/23/2021	--	11.43	NP	--	--	Sheen
IW-2	3/10/2017	--	11.30	NP	--	--	--
IW-2	3/17/2017	--	10.46	NP	--	--	--
IW-2	3/24/2017	--	10.69	NP	--	--	--
IW-2	3/30/2017	--	10.80	NP	--	--	--
IW-2	4/7/2017	--	10.79	NP	--	--	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
IW-2	4/14/2017	--	10.80	NP	--	--	--
IW-2	4/28/2017	--	11.32	NP	--	--	--
IW-2	5/26/2017	--	11.64	NP	--	--	--
IW-2	10/17/2017	--	14.05	NP	--	--	--
IW-2	2/8/2018	--	10.59	NP	--	--	--
IW-2	9/11/2018	--	--	--	--	--	WI
IW-2	11/15/2018	--	--	--	--	--	WI
IW-2	1/29/2019	--	11.70	NP	--	--	--
IW-2	9/26/2019	--	13.79	NP	--	--	--
IW-2	3/9/2020	--	11.91	NP	--	--	--
IW-2	9/28/2020	--	13.86	NP	--	--	--
IW-2	3/23/2021	--	11.92	NP	--	--	--
IW-3	3/10/2017	--	10.55	NP	--	--	--
IW-3	3/17/2017	--	9.80	NP	--	--	--
IW-3	3/24/2017	--	9.92	NP	--	--	--
IW-3	3/30/2017	--	10.28	NP	--	--	--
IW-3	4/7/2017	--	10.07	NP	--	--	--
IW-3	4/14/2017	--	10.24	NP	--	--	--
IW-3	4/28/2017	--	10.75	NP	--	--	--
IW-3	5/26/2017	--	11.21	NP	--	--	--
IW-3	10/17/2017	--	13.52	NP	--	--	--
IW-3	2/8/2018	--	9.95	NP	--	--	--
IW-3	9/11/2018	--	13.45	NP	--	--	--
IW-3	11/15/2018	--	13.15	NP	--	--	--
IW-3	1/29/2019	--	11.61	NP	--	--	--
IW-3	8/27/2019	--	13.56	NP	--	--	--
IW-3	9/26/2019	--	13.32	NP	--	--	--
IW-3	3/9/2020	--	11.38	NP	--	--	--
IW-3	9/28/2020	--	13.32	NP	--	--	--

Table 1  
Groundwater Gauging Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

Well I.D.	Date	GROUNDWATER ELEVATION DATA					
		TOC Elevation (ft)	Water Level Depth (ft)	LNAPL Depth (ft)	LNAPL Thickness (ft)	Water Level Elevation* (ft)	Qualifiers
IW-3	3/23/2021	--	11.32	NP	--	--	--
IW-4	3/10/2017	--	10.63	NP	--	--	--
IW-4	3/17/2017	--	9.68	NP	--	--	--
IW-4	3/24/2017	--	9.78	NP	--	--	--
IW-4	3/30/2017	--	10.14	NP	--	--	--
IW-4	4/7/2017	--	9.88	NP	--	--	--
IW-4	4/14/2017	--	10.05	NP	--	--	--
IW-4	4/28/2017	--	10.68	NP	--	--	--
IW-4	5/26/2017	--	11.24	NP	--	--	--
IW-4	10/17/2017	--	13.42	NP	--	--	--
IW-4	2/8/2018	--	9.80	NP	--	--	--
IW-4	9/11/2018	--	13.39	NP	--	--	--
IW-4	11/15/2018	--	12.90	NP	--	--	--
IW-4	1/29/2019	--	11.47	NP	--	--	--
IW-4	8/27/2019	--	13.47	NP	--	--	--
IW-4	9/26/2019	--	13.24	NP	--	--	--
IW-4	3/9/2020	--	11.28	NP	--	--	--
IW-4	9/28/2020	--	13.28	NP	--	--	--
IW-4	3/23/2021	--	11.25	NP	--	--	--

**Notes:**

TOC - Top of Casing

ft - feet

NP - No Product

LNAPL - Light Non-Aqueous Phase Liquid

\* - Corrected for LNAPL if present (assumes LNAPL specific gravity = 0.75)

-- No Information Available

Dry - Dry Well

WI = Well Inaccessible

IW = Insufficient Water



Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
Well ID	Date												
MW-1	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	< 2.0	--
MW-1	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	< 2.0	--
MW-1	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
MW-1	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 750	--	--
MW-1	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	<b>10,100</b>	<b>29,100</b>	--	--
MW-1	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	--	--
MW-1	6/6/2002	< 0.500	0.602	< 0.500	< 1.00	< 2.00	< 0.01	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-1	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-1	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-1	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	2.49	< 1.00
MW-1	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 255	< 510	1.26	< 1.00
MW-1	6/5/2006	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 253	< 505	1.76	< 1.00
MW-1	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-1	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 243	< 485	--	--
MW-1	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	--	--	--	--
MW-1	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
MW-1	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-1	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
MW-1	4/7/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-1	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 100	< 182	< 182	< 3.0	< 3.0
MW-2	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	59	--	--	< 2.0	--
MW-2	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	< 2.0	--
MW-2	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-2	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-2	10/25/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-2	1/23/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-2	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-2	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-2	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	54.7	< 250	< 750	--	--
MW-2	3/11/1998	0.834	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--
MW-2	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-2	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
MW-2	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-2	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--

Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-2	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	--	--
MW-2	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 0.01	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-2	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-2	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-2	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-2	6/22/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-2	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 281	< 562	< 1.00	< 1.00
MW-2	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-2	6/5/2006	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-2	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 243	< 485	--	--
MW-2	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-2	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 243	< 485	--	--
MW-2	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	--	--	--	--
MW-2	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 240	< 481	--	--
MW-2	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-2	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
MW-2	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-2	6/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 250	< 500	< 10	< 10
MW-2	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-2	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-2	2/12/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50	48	61	< 2.0	< 2.0
MW-2	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	< 10	< 19	48 JB	< 0.17	< 0.17
MW-2	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 10	< 9.5	< 14	< 0.17	3.5
MW-2	10/21/2014	< 1.0	< 1.0	< 1.0	0.17 JB	< 1.0	--	--	< 50	35	< 250	0.55 JB	< 2.0
MW-2	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 27	29	180 JB^	< 0.17	< 0.17
MW-2	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	--	--	< 50	37 JB	< 250	0.24 J	< 2.0
MW-2	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	430	490	< 2.0	< 2.0
MW-2	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	< 110	< 250	< 2.0	< 2.0
MW-2	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 100	< 250	< 4.0	< 4.0
MW-2	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 120	< 400	< 4.0	< 4.0
MW-2	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-2	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 360	< 4.0	< 4.0
MW-2	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 340	< 4.0	< 4.0

Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-2	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 360	< 2.0	< 2.0
MW-3	10/5/1994	12	3	< 0.5	1.5	--	3	< 0.51	< 50	--	--	< 2.0	--
MW-3	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	< 2.0	--
MW-3	7/20/1995	0.78	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-3	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-3	7/8/1996	0.879	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-3	3/11/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-3	5/29/1997	2.10	< 0.5	< 0.5	< 1.0	--	--	--	223	--	--	--	--
MW-3	8/5/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	56.5	--	--	--	--
MW-3	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-3	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-3	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-3	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	4/7/2004	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	1.52	< 1.00
MW-3	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-3	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 258	< 515	< 1.00	< 1.00
MW-3	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-3	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-3	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	--	--	--	--
MW-3	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	--	--
MW-3	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-3	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
MW-3	4/7/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 240	< 481	< 1.00	< 1.00
MW-4	1/23/1996	5,000	5,100	2,000	15,000	--	--	--	3,300,000	9,000	14,000	--	--
MW-4	3/9/1999	4.76	< 0.5	< 0.5	1.73	--	--	--	53.3	< 250	< 750	--	--
MW-4	9/27/1999	4.04	< 0.500	< 0.500	< 10.0	--	--	--	2,100	590	--	--	--
MW-4	12/20/1999	690	< 2.50	4.77	33.7	--	--	--	385	< 498	--	--	--
MW-4	3/16/2000	52.8	1.22	3.25	25.3	--	--	--	685	--	--	--	--
MW-4	6/30/2000	152	5.70	3.54	31.1	--	--	--	983	3,340	< 750	--	--
MW-4	9/27/2000	147	3.51	19.4	64.7	--	--	--	1,430	1,800	< 750	--	--
MW-4	3/19/2001	338	< 5.00	14.0	31.9	319	--	--	1,040	739	< 1450	--	--
MW-4	6/27/2001	37.8	0.821	1.69	13.0	18.6	--	--	630	< 250	< 750	--	--

Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-4	9/26/2001	1,850	491	3,480	30,100	149	--	--	611,000	11,300	11,500	--	--
MW-4	12/3/2001	325	< 5.00	< 5.00	32.5	34.7	--	--	1,980	2,120	3,880	--	--
MW-4	6/6/2002	199	< 2.50	6.30	48.6	33.2	< 0.01	< 1.00	2,940	1,620	2,160	6.96	2.43
MW-4	6/26/2003	1,350	< 5.00	45.1	52.1	< 20.0	--	--	4,410	6,630	3,070	4.04	1.87
MW-4	12/9/2003	918	2.52	64.0	47.6	38.2	--	--	3,200	1,240	2,450	< 1.00	< 1.00
MW-4	4/7/2004	1,230	< 5.00	10.1	25.2	< 10.0	--	--	3,470	711	1,230	2.45	1.58
MW-4	11/16/2004	990	< 5.00	96.9	154	20.9	--	--	76,200	24,300	8,350	11.5	< 1.00
MW-4	3/29/2005	5,920	79.0	1,140	6,630	< 100	< 0.010	< 25.0	28,900	16,700	25,800	204	--
MW-4	6/22/2005	1,070	< 5.00	22.5	44.7	< 20.0	--	--	2,730	4,600	6,130	10	< 1.00
MW-4	9/12/2005	980	10.3	143	55.1	16.2	--	--	5,450	1,070	1,590	2.62	< 1.00
MW-4	12/6/2005	737	5.0	127	58.0	< 10.0	--	--	4,320	1,030	1,720	2.42	< 1.00
MW-4	6/5/2006	851	< 10.0	146	168	< 20.0	--	--	3,720	430	641	3.04	< 1.00
MW-4	9/29/2006	< 0.500	< 0.500	0.81	< 3.00	--	--	--	174	--	--	--	--
MW-4	12/19/2006	33.8	< 0.500	2.35	2.03	--	--	--	566	--	--	--	--
MW-4	9/24/2007	99.5	1.62	67.3	82.2	< 1.00	--	--	1,360	1,610	3,710	--	--
MW-4	12/31/2007	111	2.9	53.6	63.5	< 1.00	--	--	1,620	< 236	< 472	--	--
MW-4	1/30/2008	134	11.6	13.2	63.2	< 1.00	--	--	1,640	< 236	< 472	--	--
MW-4	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	--	--	--	--
MW-4	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	--	--
MW-4	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-4	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	644	--	--
MW-4	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-4	7/8/2009	0.900	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 248	< 495	3.95	2.96
MW-4	10/6/2009	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	69	< 245	< 490	3.6	2.9
MW-4	1/5/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	< 50.0	< 120	250	3.8	< 2.00
MW-4	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	< 50.0	210	< 240	< 2.00	< 2.00
MW-4	8/19/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	< 50.0	140	< 240	< 2.00	< 2.00
MW-4	12/7/2010	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	420	920	2.6	< 2.0
MW-4	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	260	330	3.0	< 2.0
MW-4	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	1,200	2,200	< 2.0	< 2.0
MW-4	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 96.2	< 481	< 2.0	< 2.0
MW-4	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 75.5	< 377	< 10.0	< 10.0
MW-4	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 82.5	< 412	< 10.0	< 10.0
MW-4	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 160	< 800	< 10.0	< 10.0
MW-4	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 80.8	< 404	< 10.0	< 10.0
MW-4	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 100	< 189	304	< 3.0	< 3.0

Table 2  
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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-4	6/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	25	71	< 10	< 10
MW-4	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 270	< 270	< 10.0	< 10.0
MW-4	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-4	2/12/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50	<b>590 BY</b>	390 BY	0.30	< 2.0
MW-4	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	< 10	<b>900</b>	<b>780</b>	0.51	< 0.17
MW-4	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	14 JB	300	200	< 0.17	< 0.17
MW-4	10/22/2014	< 1.0	< 1.0	< 1.0	0.16 JB	0.25	--	--	11 JB	350	210	0.55 JB	< 2.0
MW-4	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 27	<b>580</b>	<b>510</b>	< 0.17	< 0.17
MW-4	12/16/2015	< 0.42	< 0.44	< 0.51	< 0.50	0.20	--	--	35	280	260	--	--
MW-4	3/11/2016	< 0.025	< 0.025	< 0.030	< 0.060	0.11	--	--	< 27	440	<b>610</b>	--	--
MW-4	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	0.25 JH	--	--	< 50	320 B	240 JB	0.26 J	< 2.0
MW-4	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	160	< 250	< 2.0	< 2.0
MW-4	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	420	460	< 2.0	< 2.0
MW-4	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	410	<b>600</b>	< 4.0	< 4.0
MW-4	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	<b>740</b>	470	< 4.0	< 4.0
MW-4	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	<b>510</b>	<b>790</b>	< 4.0	< 4.0
MW-4	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	480	<b>510</b>	< 4.0	< 4.0
MW-4	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	<b>1,000</b>	<b>1,100</b>	< 4.0	< 4.0
MW-4	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	<b>620</b>	<b>1,000</b>	< 4.0	< 4.0
MW-4	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	<b>850</b>	<b>650</b>	< 4.0	< 4.0
MW-4	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	350	<b>540</b>	< 4.0	< 4.0
MW-4	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	480	<b>670</b>	< 4.0	< 4.0
MW-4	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	180	470	< 2.0	< 2.0
MW-5	10/5/1994	<b>57</b>	2.6	0.94	2.2	--	--	--	< 50	--	--	2.4	--
MW-5	2/15/1995	<b>160</b>	0.96	< 0.5	< 1.0	--	--	--	63	440	<b>3,300</b>	< 2.0	--
MW-5	4/10/1995	<b>270</b>	< 2.0	< 2.0	< 4.0	--	--	--	< 100	--	--	--	--
MW-5	7/20/1995	<b>330</b>	1.1	1.1	< 1.0	--	--	--	80	<b>720</b>	<b>870</b>	--	--
MW-5	10/26/1995	<b>440</b>	< 0.5	< 0.5	< 1.0	--	--	--	61	<b>1,100</b>	<b>2,400</b>	--	--
MW-5	1/23/1996	<b>770</b>	< 4.0	< 4.0	8.4	--	--	--	< 200	<b>3,200</b>	<b>10,000</b>	--	--
MW-5	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	490	< 750	--	--
MW-5	7/8/1996	< 0.5	< 0.5	< 0.5	2.64	--	--	--	544	<b>683</b>	<b>791</b>	--	--
MW-5	3/11/1997	3.22	10.9	1.65	13.0	--	--	--	76.4	<b>4,241</b>	< 750	--	--
MW-5	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	447	< 750	--	--
MW-5	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--
MW-5	9/25/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-5	12/29/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-5	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-5	6/2/1999	< 0.500	3.17	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-5	9/27/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	--	--	--
MW-5	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	--	--	--
MW-5	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-5	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-5	6/27/2001	< 2.50	< 2.50	< 2.50	< 5.00	90.1	--	--	< 250	< 322	< 965	--	--
MW-5	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	19.7	--	--	< 50.0	< 250	< 750	--	--
MW-5	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	27.2	--	--	< 50.0	< 250	< 500	--	--
MW-5	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	22.1	--	--	< 50.0	< 250	< 500	1.63	< 1.00
MW-5	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	21.0	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-5	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	26.9	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-5	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	9.4	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-5	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	4.37	--	--	< 50.0	< 263	< 526	2.1	< 1.00
MW-5	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	1.54	--	--	< 50.0	< 236	< 472	--	--
MW-5	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	1.35	--	--	< 50.0	< 236	< 472	--	--
MW-5	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	1.27	--	--	< 50.0	< 236	< 472	--	--
MW-5	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	1.95	--	--	< 50.0	--	--	--	--
MW-5	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.02	--	--	< 50.0	< 236	< 472	--	--
MW-5	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	1.81	--	--	< 50.0	< 236	< 472	--	--
MW-5	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	1.43	--	--	< 50.0	< 250	< 500	--	--
MW-5	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	2.07	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-5	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 80.0	< 400	< 10.0	< 10.0
MW-5	6/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 250	30	< 10	< 10
MW-5	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 270	< 270	< 10.0	< 10.0
MW-5	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-5	2/12/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.46	--	--	< 50	78	80 JB	< 2.0	< 2.0
MW-5	4/1/2014	< 1.1	< 0.89	< 0.89	< 0.82	0.78	--	--	< 10	110 JB	160 JB	< 0.17	< 0.17
MW-5	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	0.38	--	--	< 10	150	180 J	< 0.17	< 0.17
MW-5	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.39	--	--	< 50	100	< 250	0.44 JB	< 2.0
MW-5	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	0.43	--	--	< 27	220	230	< 0.17	< 0.17
MW-5	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	0.31 JH	--	--	< 50	62 JB	35 JB	< 2.0	< 2.0
MW-5	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	120	< 250	< 2.0	< 2.0
MW-5	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	120	< 250	< 2.0	< 2.0
MW-5	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	210	350	< 4.0	< 4.0

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-5	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	150	< 250	< 4.0	< 4.0
MW-5	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	150	< 390	< 4.0	< 4.0
MW-6	10/5/1994	<b>160</b>	260	45	180	--	--	--	<b>1,400</b>	--	--	< 2.0	--
MW-6	2/15/1995	<b>13</b>	32	5.7	30	--	--	--	220	--	< 1000	< 2.0	--
MW-6	7/20/1995	<b>130</b>	410	70	390	--	--	--	<b>2,300</b>	< 250	--	--	--
MW-6	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
MW-6	7/8/1996	< 0.5	0.528	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-6	3/11/1998	1.4	5.35	1.24	19.4	--	--	--	192	< 250	< 750	--	--
MW-6	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-6	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 80.0	< 250	< 750	--	--
MW-6	3/19/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 750	--	--
MW-6	12/3/2001	2.15	0.875	10.4	36.1	< 5.00	--	--	394	< 250	< 500	--	--
MW-6	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-6	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-6	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-6	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 294	< 588	< 1.00	< 1.00
MW-6	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-6	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 263	< 526	< 1.00	< 1.00
MW-6	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-6	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 243	< 485	--	--
MW-6	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	--	--
MW-6	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 240	< 481	--	--
MW-6	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-6	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-6	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-6	3/24/2021	< 1.0	< 1.0	< 1.0	< 2.0	--	--	--	< 250	< 110	< 370	< 2.0	< 2.0
MW-7	10/5/1994	<b>4,600</b>	470	81	810	--	--	--	<b>5,500</b>	--	--	< 2.0	--
MW-7	2/15/1995	<b>5,500</b>	240	80	160	--	--	--	<b>4,300</b>	--	<b>12,000</b>	< 2.0	--
MW-7	4/10/1995	<b>3,600</b>	140	53	470	--	--	--	<b>2,800</b>	--	<b>7,800</b>	--	--
MW-7	7/20/1995	<b>3,300</b>	260	36	350	--	--	--	<b>2,400</b>	<b>1,200</b>	--	--	--
MW-7	10/26/1995	<b>590</b>	12	< 0.5	< 1.0	--	--	--	170	<b>930</b>	<b>2,100</b>	--	--
MW-7	1/23/1996	2.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	<b>1,100</b>	<b>2,100</b>	--	--
MW-7	4/17/1996	<b>2,500</b>	57	45	270	--	--	--	<b>1,500</b>	<b>580</b>	< 750	--	--
MW-7	7/8/1996	<b>1,220</b>	25.6	< 0.5	162	--	--	--	<b>1,100</b>	<b>879</b>	< 750	--	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>		<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>
MW-7	10/10/1996	1,100	21.3	21.5	72.8	--	--	--	< 1000	636	< 750	--	--
MW-7	3/11/1997	708	20.8	8.18	22.0	--	--	--	373	8,571	< 750	--	--
MW-7	5/29/1997	580	< 5.0	6.72	14.3	--	--	--	< 500	--	--	--	--
MW-7	8/5/1997	462	3.11	5.81	13.9	--	--	--	265	713	< 750	--	--
MW-7	10/23/1997	23.7	< 0.5	0.689	1.62	--	--	--	89.4	565	< 750	--	--
MW-7	3/11/1998	19.2	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--
MW-7	9/25/1998	25.7	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
MW-7	12/29/1998	116	< 2.5	< 2.5	< 5.0	--	--	--	< 250	< 250	< 750	--	--
MW-7	3/9/1999	73.5	0.502	0.559	1.52	--	--	--	68.3	< 250	< 750	--	--
MW-7	6/2/1999	41.1	5.95	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-7	9/27/1999	0.544	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	--	--	--
MW-7	12/20/1999	161	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	--	--	--
MW-7	6/30/2000	1.20	< 0.780	< 0.500	< 1.00	--	--	--	< 50.0	420	< 750	--	--
MW-7	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	323	< 750	--	--
MW-7	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 80.0	< 250	< 750	--	--
MW-7	3/19/2001	< 0.500	0.821	< 0.500	< 1.00	55.9	--	--	< 50.0	< 250	< 750	--	--
MW-7	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	35.2	--	--	< 50.0	< 250	< 750	--	--
MW-7	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	57.8	--	--	< 50.0	253	< 750	--	--
MW-7	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	35.6	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-7	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	20.6	--	--	84.3	< 250	< 500	< 1.00	< 1.00
MW-7	12/6/2005	644	8,200	942	5,250	< 200	--	--	33,000	< 243	< 485	< 1.00	< 1.00
MW-7	6/5/2006	26.8	10.0	373	520	< 20.0	--	--	4,590	< 278	< 556	< 1.00	< 1.00
MW-7	9/29/2006	< 0.500	0.85	27.3	86.3	--	--	--	1,760	--	--	--	--
MW-7	12/19/2006	< 0.500	< 0.500	1.26	8.9	--	--	--	189	--	--	--	--
MW-7	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	3.1	--	--	< 50.0	< 236	< 472	--	--
MW-7	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.73	--	--	< 50.0	< 236	< 472	--	--
MW-7	4/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	5.63	--	--	< 50.0	< 243	< 485	--	--
MW-7	7/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	3.96	--	--	< 50.0	< 236	< 472	--	--
MW-7	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.23	--	--	< 50.0	< 236	< 472	--	--
MW-7	1/5/2009	< 0.500	< 0.500	< 0.500	< 3.00	2.63	--	--	< 50.0	< 248	< 495	--	--
MW-7	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	5.4	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-8	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	< 2.0	--
MW-8	2/15/1995	--	--	--	--	--	--	--	--	< 250	--	--	--
MW-8	7/20/1995	--	--	--	--	--	--	--	--	410	< 750	--	--
MW-8	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--



Table 2  
Groundwater Analytical Data  
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10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-8	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
MW-8	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 0.01	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	1.42	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-8	9/12/2005	< 0.500	0.653	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 281	< 562	< 1.00	< 1.00
MW-8	12/6/2005	< 0.500	1.07	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-8	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
MW-8	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	--	--
MW-8	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-8	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 250	< 500	--	--
MW-8	4/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	--	--
MW-8	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-8	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-8	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
MW-8	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-8	6/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 250	< 500	< 10	< 10
MW-8	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 270	< 270	< 10.0	< 10.0
MW-8	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-8	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50	62	65	< 2.0	< 2.0
MW-8	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	0.78	--	--	< 10	66 JB	88 JB	< 0.17	< 0.17
MW-8	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 10	95 JB	81	< 0.17	< 0.17
MW-8	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50	55 J	< 250	0.44 JB	< 2.0
MW-8	1/19/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 27	98	< 29 H1	< 0.17	< 0.17
MW-8	3/10/2016	--	--	--	--	--	--	--	--	--	--	1.7 J	< 0.17
MW-8	6/1/2016	--	--	--	--	--	--	--	--	--	--	2.9	< 0.17
MW-8	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	--	--	< 50	93 JB	59 JB	0.26 J	< 2.0
MW-8	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	< 110	< 250	< 2.0	< 2.0
MW-8	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	130	< 260	5.5	< 2.0
MW-8	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	< 100	< 250	< 4.0	< 4.0
MW-8	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 100	< 250	< 4.0	< 4.0
MW-8	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 130	< 410	< 4.0	< 4.0
MW-8	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	130	< 350	< 4.0	< 4.0
MW-8	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	130	< 350	< 4.0	< 4.0
MW-8	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	130	< 350	< 4.0	< 4.0
MW-8	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	130	< 350	< 4.0	< 4.0

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-8	3/9/2020	< 3.0 F2F1	< 2.0 F2F1	< 3.0 F2F1	< 3.0 F2F1	< 2.0 F2F1	--	--	< 250	110	< 360	< 4.0	< 4.0
MW-8	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	110	< 340	4.1	< 4.0
MW-8	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 360	< 2.0	< 2.0
MW-9	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	4.6	--
MW-9	7/20/1995	--	--	--	--	--	--	--	--	280	--	--	--
MW-9	7/8/1996	--	--	--	--	--	--	--	--	< 250	< 750	--	--
MW-9	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	--	--	--
MW-9	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
MW-9	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	--	--	< 50.0	< 250	< 750	--	--
MW-9	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	--	--	< 50.0	< 250	< 750	--	--
MW-9	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-9	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	2.12	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-9	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-9	9/12/2005	< 0.500	5.91	< 0.500	< 1.00	< 2.00	--	--	156	< 312	< 625	< 1.00	< 1.00
MW-9	12/6/2005	< 0.500	0.85	< 0.500	< 1.00	1.07	--	--	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-9	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-9	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 243	< 485	--	--
MW-9	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-9	4/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 240	< 481	--	--
MW-9	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-9	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
MW-9	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
MW-9	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-9	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 78.4	< 392	< 10.0	< 10.0
MW-9	6/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 250	< 500	< 10	< 10
MW-9	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 270	< 270	< 10.0	< 10.0
MW-9	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-9	2/14/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50	74	82	< 2.0	< 2.0
MW-9	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	< 10	46 JB	58 JB	< 0.17	< 0.17
MW-9	7/10/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 10	75 JB	62	< 0.17	0.35
MW-9	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50	66 J	< 240	0.26 JB	< 2.0
MW-9	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	< 27	89	< 30 H1	< 0.17	< 0.17
MW-9	12/14/2015	< 0.42	< 0 *	< 0.51	< 0.50	< 0.17	--	--	< 27	55 JB	< 29	--	--
MW-9	3/10/2016	< 0.025	< 0.025	< 0.030	< 0.060	< 0.025	--	--	< 27	47 J	120 J	< 0.17	< 0.17
MW-9	6/1/2016	--	--	--	--	--	--	--	--	--	--	< 0.17	< 0.17

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-9	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	--	--	< 50	53 JB	34 JB	< 2.0	< 2.0
MW-9	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	< 110	< 250	< 2.0	< 2.0
MW-9	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	< 110	< 250	< 2.0	< 2.0
MW-9	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	< 100	< 260	< 4.0	< 4.0
MW-9	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 100	< 250	< 4.0	< 4.0
MW-9	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 130	< 410	< 4.0	< 4.0
MW-9	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-9	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	140	< 350	< 4.0	< 4.0
MW-9	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	110	< 350	< 4.0	< 4.0
MW-9	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-9	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 360	< 4.0	< 4.0
MW-9	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 340	< 4.0	< 4.0
MW-9	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 120	< 370	< 2.0	< 2.0
MW-10	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	8.7	--
MW-10	7/20/1995	--	--	--	--	--	--	--	--	320	--	--	--
MW-10	7/8/1996	--	--	--	--	--	--	--	--	382	< 750	--	--
MW-10	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	--	--	--
MW-10	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
MW-10	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	<b>23.4</b>	--	--	< 50.0	< 250	< 500	1.06	< 1.00
MW-10	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
MW-10	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	16.8	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-10	3/29/2005	< 0.200	< 0.500	< 0.500	< 1.00	13.8	< 0.010	< 0.500	< 80.0	< 250	< 500	1.72	--
MW-10	6/22/2005	0.240	< 0.500	< 0.500	< 1.00	17.0	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
MW-10	9/12/2005	< 0.500	3.28	< 0.500	< 1.00	19.7	--	--	63.8	< 333	< 667	< 1.00	< 1.00
MW-10	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	13.4	--	--	< 50.0	< 291	< 581	< 1.00	< 1.00
MW-10	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	2.49	--	--	< 50.0	< 248	< 495	< 1.00	< 1.00
MW-10	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	13.9	--	--	< 50.0	< 238	< 476	--	--
MW-10	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	1.55	--	--	< 50.0	< 236	< 472	--	--
MW-10	4/2/2008	< 0.500	1.54	0.61	3.71	<b>21.4</b>	--	--	< 50.0	< 236	< 472	--	--
MW-10	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	<b>91.5</b>	--	--	< 50.0	< 238	< 476	--	--
MW-10	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	<b>110</b>	--	--	< 50.0	< 236	< 472	--	--
MW-10	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	<b>35.5</b>	--	--	< 50.0	< 243	< 485	--	--
MW-10	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	4.59	--	--	< 50.0	< 245	< 490	< 1.00	< 1.00
MW-10	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	1.2	--	--	< 50.0	< 78.4	< 392	< 10.0	< 10.0
MW-10	6/26/2013	< 0.50	0.55	< 0.50	< 1.0	0.78	--	--	< 50	< 250	< 500	< 10	< 10

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-10	9/25/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 270	< 270	< 10.0	< 10.0
MW-10	11/14/2013	< 0.50	< 0.50	< 0.50	< 1.0	0.86	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-10	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.51 J	--	--	< 50	42	49	< 2.0	< 2.0
MW-10	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	< 10	55 JB	64 JB	< 0.17	< 0.17
MW-10	7/11/2014	< 0.14	< 0.16	< 0.13	< 0.12	0.21 J	--	--	< 10	64 JB	31 J	< 0.17	< 0.17
MW-10	10/21/2014	< 1.0	< 1.0	< 1.0	< 3.0	0.61 J	--	--	< 50	89 J	< 240	0.26 JB	< 2.0
MW-10	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	0.28 J	--	--	< 27	58 JH1B^	< 28 H1	< 0.17	< 0.17
MW-10	3/11/2016	--	--	--	--	--	--	--	--	--	--	< 0.17	< 0.17
MW-10	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	0.22 JH	--	--	< 50	48 JB	29 JB	< 2.0	< 2.0
MW-10	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	<b>2,000</b>	< 250	< 2.0	< 2.0
MW-10	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	< 110	< 250	< 2.0	< 2.0
MW-10	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	< 100	< 250	< 4.0	< 4.0
MW-10	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 100	< 260	< 4.0	< 4.0
MW-10	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 120	< 390	< 4.0	< 4.0
MW-10	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-10	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	130	< 350	< 4.0	< 4.0
MW-10	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-10	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-10	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 370	< 4.0	< 4.0
MW-10	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 340	< 4.0 F2	< 4.0
MW-10	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 350	< 2.0	< 2.0
MW-11	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	<b>15,000</b>	<b>24,900</b>	--	--
MW-11	6/27/2001	<b>386</b>	32.4	30.4	777	<b>29.6</b>	--	--	<b>11,500</b>	<b>700</b>	< 750	--	--
MW-11	9/26/2001	<b>122</b>	13.0	18.4	692	< 20.0	--	--	<b>23,600</b>	<b>5,890</b>	<b>5,510</b>	--	--
MW-11	12/3/2001	<b>177</b>	9.17	19.7	320	<b>25.8</b>	--	--	<b>6,220</b>	<b>2,510</b>	<b>4,850</b>	--	--
MW-11	6/6/2002	<b>192</b>	4.66	30.8	456	< 2.00	< 0.01	< 1.00	<b>5,710</b>	<b>5,170</b>	<b>6,790</b>	<b>16.0</b>	4.95
MW-11	6/26/2003	<b>301</b>	5.01	120	568	< 20.0	--	--	<b>9,170</b>	<b>72,800</b>	<b>107,000</b>	8.71	3.09
MW-11	12/9/2003	<b>99.2</b>	3.00	48.9	314	14.8	--	--	<b>4,650</b>	<b>1,610</b>	<b>2,910</b>	2.94	1.14
MW-11	11/16/2004	<b>155</b>	2.95	66.4	610	< 10.0	--	--	<b>29,000</b>	<b>72,200</b>	<b>28,500</b>	<b>32.1</b>	2.06
MW-11	3/29/2005	<b>138</b>	< 2.50	90.6	145	< 10.0	< 0.010	< 2.50	<b>6,310</b>	<b>42,200</b>	<b>22,600</b>	12.3	--
MW-11	6/22/2005	<b>112</b>	1.97	105	259	5.42	--	--	<b>6,810</b>	<b>20,100</b>	<b>10,800</b>	10.6	1.56
MW-11	9/12/2005	<b>217</b>	< 12.5	224	992	3.48	--	--	<b>22,000</b>	<b>81,100</b>	<b>169,000</b>	<b>43</b>	<b>21.8</b>
MW-11	12/6/2005	<b>148</b>	< 2.50	130	504	< 5.00	--	--	<b>13,000</b>	<b>85,600</b>	<b>178,000</b>	<b>33.1</b>	3.1
MW-11	6/5/2006	<b>245</b>	< 5.00	149	529	< 10.0	--	--	<b>10,200</b>	<b>58,000</b>	<b>111,000</b>	<b>132</b>	<b>32.9</b>
MW-11	9/29/2006	4.44	0.57	2.84	47.5	--	--	--	<b>4,840</b>	--	--	--	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-11	12/19/2006	5.0	< 0.500	2.3	11.8	--	--	--	1,630	--	--	--	--
MW-11	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	1,310	2,950	5,910	--	--
MW-11	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	69.5	349	833	5.67	1.48
MW-11	7/8/2009	0.370	< 0.500	< 0.500	< 1.00	< 2.00	--	--	175	714	1,370	3.90	1.07
MW-11	10/6/2009	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	410	< 243	< 485	2.6	< 2.00
MW-11	1/5/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	290	140	270	< 2.00	< 2.00
MW-11	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	97	150	< 240	2.1	< 2.00
MW-11	8/19/2010	< 0.50	< 0.50	< 0.50	1.00	< 1.00	--	--	180	210	< 240	3.2	< 2.00
MW-11	12/7/2010	< 0.50	< 0.50	< 0.50	1.1	< 1.0	--	--	190	170	280	2.3	< 2.0
MW-11	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	81	210	< 240	< 2.0	< 2.0
MW-11	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	77	870	1,300	< 2.0	< 2.0
MW-11	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	51	1,310	3,220	2.7	< 2.0
MW-11	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	292	726	< 10.0	< 10.0
MW-11	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	179	< 396	< 10.0	< 10.0
MW-11	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 160	< 800	< 10.0	< 10.0
MW-11	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	111	268	777	< 10.0	< 10.0
MW-11	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 100	< 182	204	< 3.0	< 3.0
MW-11	6/27/2013	< 0.50	0.5	< 0.50	< 1.00	< 0.50	--	--	< 50	88	290	< 10	< 10
MW-11	9/26/2013	< 0.50	2	< 0.50	< 1.0	< 0.50	--	--	63	< 270	< 270	< 10.0	< 10.0
MW-11	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
MW-11	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	150	1,500 BY	2,700 BY	1.1 J	< 2.0
MW-11	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	25 J	850 BY	1,700 BY	0.77 J	< 0.17
MW-11	7/11/2014	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	34 JB	360 BY	470 Y	0.81 J	< 0.17
MW-11	10/22/2014	0.29 J	< 1.0	< 1.0	0.26 JB	< 1.0	--	--	58 B	430 Y	190 J	0.87 JB	< 2.0
MW-11	1/21/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	33 J	230 H1BY^	180 J^H1	0.32 J	< 0.17
MW-11	12/14/2015	< 0.42	< 0 *	< 0.51	< 0.50	< 0.17	--	--	48 J	170 B	95 J	--	--
MW-11	3/10/2016	0.035 J	< 0.025	< 0.030	< 0.060	< 0.025	--	--	41 J	420	700	--	--
MW-11	6/1/2016	< 0.42	< 0.18	< 0.21	< 0.49	< 0.11	--	--	40 J	460 B	340	--	--
MW-11	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 F1*	--	--	95	480 B	380 B	0.44 J	0.55 J
MW-11	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	110	930	1,300	< 2.0	< 2.0
MW-11	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	65	440	480	< 2.0	< 2.0
MW-11	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	450	670	< 4.0	< 4.0
MW-11	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	740	760	< 4.0	< 4.0
MW-11	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	660	1,400	< 4.0	< 4.0
MW-11	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	580	620	< 4.0	< 4.0
MW-11	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	720	1,100	< 4.0	< 4.0

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>		<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>
MW-11	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	810	850	< 4.0	< 4.0
MW-11	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	1,000	1,000	< 4.0	< 4.0
MW-11	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	930	1,500	< 4.0	< 4.0
MW-11	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	590	770	< 4.0	< 4.0
MW-11	3/24/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	440	1,200	< 2.0	< 2.0
MW-12	7/11/1996	624	174	41.6	164	--	--	--	2,620	618	--	--	--
MW-12	10/10/1996	264	2.98	3.23	60.4	--	--	--	1,720	< 250	< 750	--	--
MW-12	3/11/1997	4.02	1.01	< 0.5	9.94	--	--	--	541	402	< 750	--	--
MW-12	5/29/1997	31.1	0.530	< 0.5	16.7	--	--	--	2,100	1,460	2,500	--	--
MW-12	8/5/1997	193	5.16	5.19	87.9	--	--	--	2,010	712	< 750	--	--
MW-12	10/23/1997	71.7	< 0.5	< 0.5	5.78	--	--	--	358	996	1,840	--	--
MW-12	3/11/1998	204	9.30	< 1.0	18	--	--	--	398	< 250	< 750	--	--
MW-12	6/30/1998	134	< 2.50	< 5.00	< 30.0	--	--	--	8,070	289	--	--	--
MW-12	12/29/1998	85.9	< 1.0	< 1.0	5.80	--	--	--	313	< 250	< 750	--	--
MW-12	3/9/1999	62.1	1.71	< 3.0	< 41.0	--	--	--	6,920	770	1,810	--	--
MW-12	6/27/2001	2,920	452	275	1,360	350	--	--	33,600	679	< 750	--	--
MW-12	9/26/2001	619	1,380	966	6,890	< 50.0	--	--	3,630,000	23,900	37,800	--	--
MW-12	12/3/2001	4,180	323	315	1,580	386	--	--	27,600	4,450	7,690	--	--
MW-12	6/26/2003	712	878	258	1,780	< 20.0	--	--	17,000	62,300	87,100	315	4.93
MW-12	12/9/2003	2,520	338	142	1,320	114	--	--	18,000	2,730	4,960	4.77	4.84
MW-12	4/7/2004	641	655	201	1,590	< 10.0	--	--	19,200	204,000	314,000	536	8.61
MW-12	11/16/2004	757	1,230	283	2,090	< 20.0	--	--	25,800	111,000	27,800	9.64	2.92
MW-12	3/29/2005	462	655	250	2,470	< 40.0	< 0.010	< 10.0	18,600	2,150,000	590,000	313	--
MW-12	6/22/2005	1,190	434	350	2,320	< 20.0	--	--	102,000	26,900	8,180	38	3.61
MW-12	9/12/2005	758	631	250	1,480	< 2.00	--	--	12,900	242,000	561,000	37.5	4.64
MW-12	12/6/2005	481	1,480	1,560	11,600	< 100	--	--	18,800	145,000	290,000	76.3	12
MW-12	6/5/2006	721	61.8	190	1,170	< 20.0	--	--	11,400	14,300	27,700	3.23	1.52
MW-12	9/29/2006	272	4.79	195	1,020	--	--	--	16,700	--	--	--	--
MW-12	12/19/2006	346	36.6	81.0	620	--	--	--	41,400	--	--	--	--
MW-12	12/31/2007	378	7.48	104	503	< 1.00	--	--	10,800	1,440	3,260	--	--
MW-12	1/29/2008	409	8.39	96.4	584	< 1.00	--	--	11,100	619	1,510	--	--
MW-12	1/6/2009	4.2	0.89	22.5	186	< 1.00	--	--	6,250	358	744	--	--
MW-12	4/8/2009	0.949	0.647	4.0	52.6	< 1.00	--	--	4,420	722	1,170	36	7.86
MW-12	7/8/2009	< 1.00	< 2.50	< 2.50	8.45	< 10.0	--	--	1,790	< 250	< 500	8.45	5.61
MW-12	10/6/2009	1.9	< 1.00	1.0	9.3	< 1.00	--	--	3,600	2,210	2,040	4.2	< 2.00

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-12	1/6/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	3,700	5,500	1,100	4.8	2.0
MW-12	5/25/2010	< 0.50	< 0.50	< 0.50	4.4	< 1.00	--	--	2,900	3,800	2,900	2.6	< 2.00
MW-12	8/19/2010	0.89	0.59	0.51	3.4	< 1.00	--	--	1,800	2,000	380	3.5	< 2.00
MW-12	12/7/2010	1.9	0.66	0.51	3.6	< 1.0	--	--	2,300	1,700	1,300	2.3	< 2.0
MW-12	1/26/2011	< 0.50	< 0.50	< 0.50	1.2	< 1.0	--	--	610	1,100	2,900	< 2.0	< 2.0
MW-12	6/16/2011	< 0.50	< 0.50	< 0.50	1.7	< 1.0	--	--	860	2,600	1,900	< 2.0	< 2.0
MW-12	9/22/2011	1.5	< 0.50	0.69	7.0	< 1.0	--	--	1,800	8,770	15,200	21	< 2.0
MW-12	12/6/2011	2.5	< 1.0	1.3	< 3.0	< 1.0	--	--	9,590	14,500	38,600	< 10.0	< 10.0
MW-12	3/8/2012	1.7	< 1.0	< 1.0	< 3.0	< 1.0	--	--	1,460	298	< 400	< 10.0	< 10.0
MW-12	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	266	< 800	< 10.0	< 10.0
MW-12	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	968	1,030	2,860	< 10.0	< 10.0
MW-12	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 100	542	1,890	< 3.0	< 3.0
MW-12	6/27/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	170	120	380	< 10	< 10
MW-12	9/26/2013	0.63	1.3	< 0.50	< 1.0	< 0.50	--	--	210	< 260	830	< 10.0	< 10.0
MW-12	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	86 Y	400 H	1,200 O	< 10.0	< 10.0
MW-12	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	170	940 BY	1,400 BY	0.57 J	< 2.0
MW-12	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	15 J	190 BY	320 BY	0.36 J	< 0.17
MW-12	7/11/2014	0.35 J	< 0.16	< 0.13	< 0.12	< 0.17	--	--	100 B	460 BY	300 Y	0.54 J	< 0.17
MW-12	10/22/2014	3.9	0.46 J	0.91 J	1.4 JB	< 1.0	--	--	770 B	830 Y	790 Y	4.0 B	< 2.0
MW-12	1/21/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	100	250 H1BY^	250 H1Y^	0.60 J	< 0.17
MW-12	12/16/2015	0.64 J*	< 0 *	< 0 *	< 0.50	< 0.17	--	--	170	1,300	1,900	--	--
MW-12	3/11/2016	0.086 J	< 0.025	< 0.030	< 0.060	< 0.025	--	--	53	240	320	0.32 J	< 0.17
MW-12	6/1/2016	< 0.42	< 0.18	< 0.21	< 0.49	< 0.11	--	--	85	390	310	390 J	< 0.17
MW-12	8/29/2016	1.5 J	0.46 J	< 3.0	< 3.0	< 1.0 *	--	--	120	470 B	170 JB	0.33 J	0.24 J
MW-12	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	91	1,000	1,400	< 2.0	< 2.0
MW-12	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	52	240	300	< 2.0	< 2.0
MW-12	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	150	< 260	< 4.0	< 4.0
MW-12	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	530	510	< 4.0	< 4.0
MW-12	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	170	< 390	< 4.0	< 4.0
MW-12	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	420	400	< 4.0	< 4.0
MW-12	11/15/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	630	570	< 4.0	< 4.0
MW-12	1/29/2019	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	790	1,200	< 4.0	< 4.0
MW-12	9/26/2019	< 3.0	2.1	< 3.0	< 3.0	< 2.0	--	--	< 250	680	510	< 4.0	< 4.0
MW-12	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	890	2,100	< 4.0	< 4.0
MW-12	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	1,200	780	< 4.0	< 4.0
MW-12	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	2,500	2,500	< 2.0	< 2.0

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
MW-13	9/26/2019	140	3.2 F1	19 F1	140	< 2.0 F1F2	--	--	2,900	6,900	3,500 F1	< 4.0	< 4.0
MW-13	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	170	< 350	< 4.0	< 4.0
MW-13	9/28/2020	16	< 2.0	20	35	< 2.0	--	--	1,100	990	590	< 4.0	< 4.0
MW-13	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	260	210	< 360	< 2.0	< 2.0
MW-14	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-14	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 360	< 4.0	< 4.0
MW-14	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 340	< 4.0	< 4.0
MW-14	3/24/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 350	< 2.0	< 2.0
MW-15	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	1,100	710	< 4.0	< 4.0
MW-15	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	210	< 360	< 4.0	< 4.0
MW-15	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	150	< 360	< 2.0	< 2.0
MW-16	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	540	350	< 4.0	< 4.0
MW-16	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110 **1	< 350 **1	< 4.0	< 4.0
MW-16	9/28/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110	< 340	< 4.0	< 4.0
MW-16	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 120	< 370	< 2.0	< 2.0
MW-17	12/14/2020	< 3.0	< 2.0	< 3.0	< 3.0	--	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-17	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 360	< 2.0	< 2.0
MW-18	12/14/2020	< 3.0	< 2.0	< 3.0	< 3.0	--	--	--	< 250	< 110	< 350	< 4.0	< 4.0
MW-18	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 120	< 370	< 2.0	< 2.0
MW-19	12/14/2020	< 3.0	< 2.0	< 3.0	< 3.0	--	--	--	< 250	< 110	< 360	< 4.0	< 4.0
MW-19	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 360	< 2.0	< 2.0
VP-1	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	27	--
VP-1	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 1000	< 2.0	--
VP-1	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
VP-1	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
VP-1	10/26/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
VP-1	1/23/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
VP-1	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
VP-1	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--



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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
VP-1	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
VP-1	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
VP-1	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
VP-1	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
VP-1	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 80.0	< 250	< 750	--	--
VP-1	3/19/2001	< 0.500	< 0.500	< 0.500	< 1.00	6.23	--	--	< 50.0	< 250	< 750	--	--
VP-1	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	155	--	--	< 50.0	< 250	< 500	--	--
VP-1	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	3.57	< 0.01	< 1.00	< 50.0	< 250	< 500	17.9	< 1.00
VP-1	6/26/2003	0.521	< 0.500	1.05	5.25	5.55	--	--	137	< 250	< 500	6.48	< 1.00
VP-1	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	34.1	--	--	< 50.0	< 250	< 500	1.44	< 1.00
VP-1	4/7/2004	< 0.500	< 0.500	< 0.500	< 1.00	1.19	--	--	< 50.0	< 250	< 500	3.21	< 1.00
VP-1	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	34.2	< 1.00
VP-1	3/29/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	< 0.010	< 0.500	< 80.0	< 250	< 500	< 1.0	--
VP-1	6/22/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	1.21	< 1.00
VP-1	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 50.0	< 287	< 575	< 1.00	< 1.00
VP-1	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	6.63	--	--	< 50.0	< 245	< 490	< 1.00	< 1.00
VP-1	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 248	< 495	2.72	< 1.00
VP-1	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	--	--
VP-1	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 248	< 495	1.09	--
VP-1	4/2/2008	< 0.500	1.1	< 0.500	< 3.00	1.56	--	--	< 50.0	< 236	< 472	--	--
VP-1	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
VP-1	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
VP-1	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
VP-1	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 248	< 495	12	< 1.00
VP-1	7/8/2009	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 245	< 490	7.86	< 1.00
VP-1	10/6/2009	< 1.00	4.1	6.7	41	< 1.00	--	--	650	< 238	< 476	< 2.00	< 2.00
VP-1	1/6/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	< 50.0	< 120	< 240	< 2.00	< 2.00
VP-1	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	< 50.0	< 120	< 240	< 2.00	< 2.00
VP-1	8/19/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	< 50.0	< 120	< 240	2.3	< 2.00
VP-1	12/7/2010	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 120	< 240	< 2.0	< 2.0
VP-1	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 120	< 240	< 2.0	< 2.0
VP-1	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	140	250	2.2	< 2.0
VP-1	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 95.2	< 476	< 2.0	< 2.0
VP-1	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 75.5	< 377	< 10.0	< 10.0
VP-1	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 82.5	< 412	< 10.0	< 10.0
VP-1	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 160	< 800	< 10.0	< 10.0

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
VP-1	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 80.8	< 404	10.9	< 10.0
VP-1	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 100	< 189	< 189	< 3.0	< 3.0
VP-2	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	8.2	--
VP-2	2/15/1995	--	--	--	--	--	--	--	--	< 250	--	--	--
VP-2	7/20/1995	--	--	--	--	--	--	--	--	< 250	--	--	--
VP-2	10/10/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
VP-2	3/16/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
VP-2	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
VP-2	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
VP-2	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	--	--
VP-2	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	< 2.00	< 0.01	< 1.00	< 50.0	< 250	< 500	5.21	< 1.00
VP-2	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	<b>22.9</b>	--	--	< 50.0	< 250	< 500	9.19	< 1.00
VP-2	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
VP-2	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	< 250	< 500	1.35	< 1.00
VP-2	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 248	< 495	< 1.00	< 1.00
VP-2	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 245	< 490	< 1.00	< 1.00
VP-2	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	8.74	--	--	< 50.0	< 243	< 485	--	--
VP-2	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	7.59	--	--	< 50.0	< 236	< 472	--	--
VP-2	4/2/2008	< 0.500	0.79	< 0.500	< 3.00	3.89	--	--	< 50.0	< 236	< 472	--	--
VP-2	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
VP-2	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
VP-2	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
VP-2	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 240	< 481	<b>20.5</b>	< 1.00
BV-1	4/11/1995	1.4	< 0.5	< 0.5	3.8	--	--	--	57	--	--	--	--
BV-1	7/20/1995	2.7	< 0.5	1	9.5	--	--	--	96	320	--	--	--
BV-1	10/26/1995	<b>94</b>	30	26	160	--	--	--	<b>2,500</b>	--	--	--	--
BV-1	1/23/1996	4.5	0.65	1.6	17	--	--	--	200	< 250	< 750	--	--
BV-1	10/10/1996	1.20	< 0.5	0.614	4.72	--	--	--	94.3	< 250	< 750	--	--
BV-1	3/11/1997	2.77	0.509	1.16	10.4	--	--	--	86.5	--	--	--	--
BV-1	5/29/1997	3.81	0.656	1.95	19.1	--	--	--	204	< 250	< 750	--	--
BV-1	8/5/1997	1.24	< 0.5	0.588	4.42	--	--	--	85.1	< 250	< 750	--	--
BV-1	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
BV-1	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--
BV-1	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
BV-3	3/3/1995	--	--	--	--	--	--	--	--	14,000	--	--	--
BV-3	4/10/1995	5,000	4,500	690	3,300	--	--	--	36,000	--	--	--	--
BV-3	7/20/1995	6,000	8,100	1,400	8,500	--	--	--	62,000	9,800	--	--	--
BV-3	10/26/1995	6,600	8,800	1,700	13,000	--	--	--	82,000	5,100	2,600	--	--
BV-3	10/10/1996	684	574	84.7	1,940	--	--	--	13,700	3,730	< 750	--	--
BV-3	3/11/1997	2,140	6,610	989	7,370	--	--	--	40,700	5,810	< 750	--	--
BV-3	5/29/1997	0.638	< 0.5	< 0.5	< 1.0	--	--	--	< 50	414	< 750	--	--
BV-3	8/5/1997	8.75	3.14	3.01	53.1	--	--	--	556	1,440	< 750	--	--
BV-3	10/23/1997	< 0.5	< 0.5	< 0.5	1.63	--	--	--	< 50	661	< 750	--	--
BV-3	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--
BV-3	9/25/1998	644	1,180	638	4,210	--	--	--	18,300	524	< 750	--	--
BV-3	12/29/1998	0.997	< 0.5	< 0.5	10.2	--	--	--	181	< 250	< 750	--	--
BV-3	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
BV-3	6/2/1999	206	178	235	926	--	--	--	5,380	< 250	< 750	--	--
BV-3	9/27/1999	< 0.500	< 0.500	< 0.500	4.93	--	--	--	94.2	< 250	--	--	--
BV-3	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 282	--	--	--
BV-3	6/30/2000	77.6	5.21	10.9	148	--	--	--	1,110	507	< 750	--	--
BV-3	9/27/2000	62.3	4.47	119	333	--	--	--	3,170	863	< 750	--	--
BV-4	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
BV-4	12/29/1998	7.59	< 1.0	< 1.0	< 2.0	--	--	--	< 100	< 250	< 750	--	--
BV-4	9/27/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	--	--	--
BV-5	7/20/1995	3,700	110	540	2,200	--	--	--	26,000	18,000	30,000	--	--
BV-5	10/26/1995	4,000	520	440	2,100	--	--	--	42,000	8,200	12,000	--	--
BV-5	1/23/1996	4,400	970	760	4,400	--	--	--	1,300,000	7,100	8,500	--	--
BV-5	10/23/1997	1.57	< 0.5	3.31	3.34	--	--	--	771	1,150	4,130	--	--
BV-5	12/29/1998	79.1	< 1.25	41.8	8.45	--	--	--	848	< 250	< 750	--	--
BV-5	9/27/1999	68.7	< 1.00	25.1	< 2.00	--	--	--	809	3,500	--	--	--
BV-5	12/20/1999	53.7	2.05	3.47	9.94	--	--	--	416	506	--	--	--
BV-5	3/16/2000	145	< 0.500	101	43.3	--	--	--	3,900	13,000	< 8250	--	--
BV-5	11/10/2000	242	993	242	876	--	--	--	9,340	< 250	< 750	--	--
BV-5	3/19/2001	84.4	100	99.5	289	< 5.00	--	--	4,540	781	< 750	--	--
BV-6	4/10/1995	160	4.4	0.61	8.9	--	--	--	120	--	--	--	--
BV-6	10/26/1995	98	2.4	< 0.5	3.3	--	--	--	< 50	--	--	--	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>		<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>
BV-7	5/29/1997	289	281	4.7	907	--	--	--	28,300	28,500	62,700	--	--
BV-7	8/5/1997	686	441	< 12.5	751	--	--	--	12,500	32,700	75,900	--	--
BV-7	10/23/1997	769	1,350	15.2	1,440	--	--	--	16,200	42,400	134,000	--	--
BV-7	9/25/1998	6,460	7,020	750	11,300	--	--	--	209,000	53,300	148,000	--	--
BV-7	12/29/1998	7.33	14.9	< 4.0	< 160	--	--	--	14,700	35,700	78,800	--	--
BV-7	3/9/1999	16.8	30.8	4.32	54.5	--	--	--	1,490	53,700	133,000	--	--
BV-7	6/2/1999	4,790	3,510	91.8	1,410	--	--	--	18,100	57,900	122,000	--	--
BV-7	12/20/1999	29.3	2.01	1.34	78.8	--	--	--	580	< 250	--	--	--
BV-7	6/30/2000	1,290	249	< 25.0	826	--	--	--	6,130	122,000	271,000	--	--
BV-7	11/10/2000	1,910	385	91.1	1,220	--	--	--	24,400	335,000	377,000	--	--
BV-7	3/19/2001	1,880	524	103	2,110	57.2	--	--	13,100	3,060	< 938	--	--
BV-7	6/27/2001	1,250	515	89.1	2,070	52.9	--	--	11,900	2,940	< 750	--	--
BV-7	9/26/2001	645	113	49.5	739	< 50.0	--	--	9,090	23,100	49,000	--	--
SVE-1	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	61	--
SVE-1	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	380	< 750	--	--
SVE-1	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
SVE-1	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
SVE-1	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	309	< 847	--	--
SVE-1	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	6.02	--	--	< 50.0	< 250	< 750	--	--
SVE-1	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	14.7	--	--	< 50.0	< 250	< 750	--	--
SVE-1	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	25.5	--	--	< 50.0	< 250	< 500	--	--
SVE-1	6/6/2002	< 0.500	< 0.500	< 0.500	< 1.00	2.63	< 0.01	< 1.00	< 50.0	< 250	< 500	< 1.00	< 1.00
SVE-1	6/26/2003	< 0.500	< 0.500	< 0.500	< 1.00	< 5.00	--	< 1.00	< 50.0	< 287	< 575	3.55	< 1.00
SVE-1	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	21.2	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
SVE-1	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	17.7	--	--	< 80.0	< 250	< 500	< 1.00	< 1.00
SVE-1	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	6.1	--	--	< 50.0	< 243	< 485	< 1.00	< 1.00
SVE-1	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	--	< 538	< 1.00	< 1.00
SVE-1	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	--	--
SVE-1	12/31/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
SVE-1	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	1.61	--
SVE-1	4/2/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	--	--
SVE-1	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	< 1.00	--
SVE-1	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	2.68	--
SVE-1	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 236	< 472	< 1.00	--
SVE-1	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	< 1.00	--	--	< 50.0	< 243	< 485	12	< 1.00

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
SVE-2	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	47	--
SVE-2	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	610	< 1000	--	--
SVE-2	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	360	< 750	--	--
SVE-2	10/25/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	420	< 750	--	--
SVE-2	1/23/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	310	< 750	--	--
SVE-2	4/17/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
SVE-2	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	356	< 750	--	--
SVE-2	6/30/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
SVE-2	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
SVE-3	11/10/2000	733	2,850	456	1,960	--	--	--	20,300	1,950	6,950	--	--
SVE-3	6/27/2001	184	1,120	180	995	< 10.0	--	--	10,600	1,560	1,980	--	--
SVE-3	9/26/2001	82.6	492	99.4	961	< 20.0	--	--	6,540	< 250	< 750	--	--
SVE-3	12/3/2001	72.3	549	67.6	600	< 50.0	--	--	3,360	2,410	10,800	--	--
SVE-3	6/6/2002	50.7	31.0	86.8	168	< 2.00	--	< 1.00	1,910	--	--	--	--
SVE-3	6/26/2003	90.6	169	238	981	< 2.50	--	--	7,030	--	--	--	--
SVE-3	12/9/2003	34.4	44.8	82.9	220	< 2.50	--	--	3,190	14,000	59,900	24.2	< 1.00
SVE-3	4/7/2004	11.60	12.5	37.3	70.9	< 1.00	--	--	3,610	2,180	8,300	4.30	< 1.00
SVE-3	11/16/2004	4.35	0.650	9.44	17.5	< 2.00	--	--	614	6,080	23,200	3.36	< 1.00
SVE-3	3/29/2005	0.780	< 0.500	0.700	1.28	< 2.00	< 0.010	< 0.500	141	367	1,610	26	--
SVE-3	6/22/2005	1.59	< 0.500	9.01	15.8	< 2.00	--	--	730	4,210	16,900	37	< 1.00
SVE-3	9/12/2005	31.6	724	344	1,480	< 2.00	--	--	7,190	13,200	61,000	40.9	< 1.00
SVE-3	12/6/2005	1.41	0.83	11.5	23.2	< 1.00	--	--	845	617	788	< 1.00	< 1.00
SVE-3	6/5/2006	< 0.500	< 0.500	5.66	20.6	< 1.00	--	--	9,870	12,300	45,300	1.36	< 1.00
SVE-3	12/19/2006	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	--	--	--	--
SVE-3	9/24/2007	2.42	0.81	91.1	134	< 1.00	--	--	4,830	1,600	9,260	--	--
SVE-3	1/30/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	175	< 238	< 476	--	--
SVE-3	5/25/2010	1.4	130	24	110	< 1.00	--	--	1,700	1,800	4,300	3.8	< 2.00
SVE-3	12/7/2010	< 0.50	< 0.50	11	13	< 1.0	--	--	590	2,700	20,000	4.0	< 2.0
SVE-3	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	1,100	8,500	4.3	< 2.0
SVE-3	6/16/2011	< 0.50	< 0.50	9.3	6.9	< 1.0	--	--	320	2,100	5,400	7.7	< 2.0
SVE-3	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 160	< 800	< 10.0	< 10.0
AS-1	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	6,100	7,900	--	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>		<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>
AS-2	2/15/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	12,000	45,000	430	--
AS-2	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	8,400	6,800	--	--
AS-3	10/5/1994	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	22	--
AS-3	7/20/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	1,500	2,600	--	--
B1 (JPHC)	1/23/1996	1,500	1,200	1,200	7,900	--	--	--	3,900,000	7,200	15,000	--	--
B1 (JPHC)	3/11/1997	< 2.50	< 2.50	< 2.50	< 5.0	--	--	--	2,600	16,500	34,300	--	--
B1 (JPHC)	5/29/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	934	14,000	32,400	--	--
B1 (JPHC)	8/5/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	238	7,500	16,100	--	--
B1 (JPHC)	10/23/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	240	75,500	280,000	--	--
B1 (JPHC)	3/11/1998	3.15	13.6	2.1	31.4	--	--	--	894	< 250	< 750	--	--
B1 (JPHC)	6/30/1998	203	< 10.0	< 10.0	< 60.0	--	--	--	23,100	3,540	--	--	--
B1 (JPHC)	12/29/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	1,170	2,730	--	--
B1 (JPHC)	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	746	1,830	--	--
B1 (JPHC)	6/2/1999	57.3	5.34	0.729	5.70	--	--	--	196	1,050	1,530	--	--
B1 (JPHC)	3/16/2000	538	119	42.6	142	--	--	--	2,170	4,580	1,880	--	--
B1 (JPHC)	6/30/2000	1,430	629	155	658	--	--	--	6,510	4,820	973	--	--
B1 (JPHC)	9/27/2000	1,180	203	62.0	309	--	--	--	6,780	6,490	8,870	--	--
B1 (JPHC)	11/10/2000	2,260	456	159	621	--	--	--	8,610	2,230	5,090	--	--
B1 (JPHC)	3/19/2001	1,400	569	138	672	212	--	--	9,680	1,360	1,450	--	--
B1 (JPHC)	6/27/2001	1,360	2,230	419	2,060	< 125	--	--	47,300	73,900	132,000	--	--
B1 (JPHC)	9/26/2001	1,930	1,370	1,180	8,990	40.4	--	--	4,790,000	197,000	304,000	--	--
B1 (JPHC)	12/3/2001	204	727	290	1,790	48.7	--	--	40,500	14,300	28,200	--	--
B1 (JPHC)	6/26/2003	2,850	286	584	2,570	19.1	--	--	31,600	185,000	263,000	447	14.3
B1 (JPHC)	12/9/2003	454	10.7	34.8	354	< 5.00	--	--	4,650	10,700	20,500	4.60	1.62
B1 (JPHC)	4/7/2004	2,650	428	383	1,730	< 100	--	--	24,500	11,200	20,200	5.13	13.3
B1 (JPHC)	11/16/2004	3,470	15	260	1,190	< 40.0	--	--	45,000	6,730	3,770	9.55	1.39
B1 (JPHC)	3/29/2005	3,800	267	600	2,330	< 40.0	< 0.010	< 10.0	19,500	50,400	18,600	26.6	--
B1 (JPHC)	6/22/2005	594	80.8	326	1,450	< 10.0	--	--	9,760	13,300	7,820	24.5	1.73
B1 (JPHC)	9/12/2005	3,890	64.4	986	4,280	25.4	--	--	115,000	4,270	7,990	69.4	11.5
B1 (JPHC)	12/6/2005	5,400	99.0	625	2,220	< 100	--	--	25,400	6,360	12,700	4.1	1.51
B1 (JPHC)	6/5/2006	4,440	75.0	316	885	< 100	--	--	16,800	4,750	--	21.5	1.56
B1 (JPHC)	12/19/2006	17.8	< 0.500	< 0.500	34.2	--	--	--	4,140	--	--	--	--
B1 (JPHC)	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	4.44	--	--	486	252	671	4.39	--
B1 (JPHC)	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	2.82	--	--	5,870	4,260	10,400	18.4	--

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CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
B1 (JPHC)	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	163	2,270	7,700	8.21	--
B1 (JPHC)	4/8/2009	< 0.500	< 0.500	< 0.500	1.13	1.12	--	--	185	< 245	< 490	5.36	5.19
B1 (JPHC)	7/8/2009	24.6	< 0.500	< 0.500	< 1.00	< 2.00	--	--	152	< 240	< 481	6.81	5.74
B1 (JPHC)	10/6/2009	54	1.2	3.6	< 2.00	< 1.00	--	--	950	315	534	31	5.6
B1 (JPHC)	1/6/2010	110	2.2	9.5	10	< 1.00	--	--	1,000	810	< 240	7.7	6.9
B1 (JPHC)	5/25/2010	250	11	26	64	< 1.00	--	--	1,400	13,000	720	13	6.5
B1 (JPHC)	8/19/2010	280	26	32	120	< 1.00	--	--	2,000	11,000	780	11	5.0
B1 (JPHC)	12/7/2010	150	42	39	160	< 1.0	--	--	2,900	4,700	650	6.6	4.8
B1 (JPHC)	1/26/2011	41	16	21	100	< 1.0	--	--	1,200	3,000	370	4.9	4.1
B1 (JPHC)	6/16/2011	140	8.2	52	340	< 1.0	--	--	4,600	7,700	1,600	8.0	4.2
B1 (JPHC)	9/22/2011	3.3	< 0.50	2.7	9.2	1.5	--	--	520	304	< 476	3.3	< 2.0
B1 (JPHC)	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	1.6	--	--	337	129	< 381	< 10.0	< 10.0
B1 (JPHC)	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	83.0	86.6	< 400	< 10.0	< 10.0
B1 (JPHC)	6/19/2012	16.9	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	697	< 800	< 10.0	< 10.0
B1 (JPHC)	9/21/2012	37.5	< 1.0	< 1.0	< 3.0	< 1.0	--	--	448	232	546	< 10.0	< 10.0
B1 (JPHC)	12/11/2012	9.4	< 1.0	< 1.0	< 3.0	< 1.0	--	--	359	989	464	< 3.0	< 3.0
B1 (JPHC)	6/26/2013	150	2.2	23	41	< 0.50	--	--	1,000	140	250	11	11
B1 (JPHC)	9/26/2013	150	3.6	29	75	< 0.50	--	--	990	< 260	< 260	< 10.0	< 10.0
B1 (JPHC)	11/15/2013	200 D	4.4	31	89	< 0.50	--	--	1,000 Y	< 260	< 260	< 10.0	< 10.0
B1 (JPHC)	2/13/2014	150	3.9	29	86	< 1.0	--	--	2,100	4,800 BY	670 BY	2.0	1.3 J
B1 (JPHC)	4/2/2014	110	3.4 J	23	70	< 0.74	--	--	1,800	4,500 BY	410 BY	1.4 J	0.93 J
B1 (JPHC)	7/11/2014	140	3.9	32	100	< 0.17	--	--	1,600 B	5,400 BY	600 Y	1.4 J	1.0 J
B1 (JPHC)	10/22/2014	160	4.9	39	180 B	0.20 J	--	--	2,500 B	2,300 Y	30 J	1.4 JB	0.60 J
B1 (JPHC)	1/21/2015	130	2.4	21	88	< 0.17	--	--	1,700	4,600 H1BY^	300 H1Y^	0.51 J	0.39 J
B1 (JPHC)	12/16/2015	89	2	15	36	< 0.17	--	--	1,600	2,600	330	--	--
B1 (JPHC)	3/11/2016	80	0.99 J	7.9	22	0.27 J	--	--	950	4,300	1,000	0.27 J	< 0.17
B1 (JPHC)	6/1/2016	93	2.1	10	34	< 0.11	--	--	1,400	4,400	1,000	1.6 J	0.32 J
B1 (JPHC)	8/29/2016	140	3.3	15	79	< 1.0 *	--	--	1,900	3,300 B	410 B	0.39 J	0.39 J
B1 (JPHC)	11/21/2016	120	3.0	15	78	< 1.0	--	--	2,100	4,400	1,300	< 2.0	< 2.0
B1 (JPHC)	2/15/2017	86	< 2.0	10	40	< 1.0	--	--	1,600	3,800	880	< 2.0	< 2.0
B1 (JPHC)	5/26/2017	67	< 2.0	6.3	24 F1	< 2.0	--	--	1,100 F1	4,200	1,200	< 4.0	< 4.0
B1 (JPHC)	10/17/2017	97	2.0	7.7	48	< 2.0	--	--	1,700	4,600	1,300	< 4.0	< 4.0
B1 (JPHC)	2/8/2018	88	< 2.0	6.6	39	< 2.0	--	--	1,400	3,700	1,500	< 4.0	< 4.0
B1 (JPHC)	9/11/2018	130	< 2.0	6.0	38	< 1.0	--	--	1,600	5,100	2,000	< 4.0	< 4.0
B1 (JPHC)	11/15/2018	130	2.4	6.3	51	< 1.0	--	--	2,500	5,300	3,000	< 4.0	< 4.0
B1 (JPHC)	1/29/2019	57	< 2.0	3.7	34	< 1.0	--	--	1,800	3,600	2,100	< 4.0	< 4.0

Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>		<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>
B1 (JPHC)	9/26/2019	80	3.2	3.1	39	< 2.0	--	--	1,700	3,900	2,200	< 4.0	< 4.0
B1 (JPHC)	3/9/2020	11	< 2.0	< 3.0	11	< 2.0	--	--	980	1,200 **1	< 360 **1	< 4.0	< 4.0
B1 (JPHC)	9/28/2020	13	< 2.0	< 3.0	11	< 2.0	--	--	870	2,200	1,300	< 4.0	< 4.0
B1 (JPHC)	3/23/2021	9.4	< 1.0	< 1.0	3.4	< 1.0	--	--	640	1,600	1,000	< 2.0	< 2.0
B3 (JPHC)	2/15/1995	1.0	< 0.5	< 0.5	< 1.0	--	--	--	< 50	340	1,200	10	--
B3 (JPHC)	4/11/1995	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	--	--	--	--
B3 (JPHC)	7/20/1995	< 0.5	0.90	< 0.5	2.6	--	--	--	91	370	< 750	--	--
B3 (JPHC)	10/25/1995	0.57	2.6	0.84	9.0	--	--	--	750	810	1,600	--	--
B3 (JPHC)	1/23/1996	0.64	11	3.6	35.0	--	--	--	5,400	810	1,900	--	--
B3 (JPHC)	4/17/1996	< 0.5	1.0	< 0.5	< 1.0	--	--	--	80	330	< 750	--	--
B3 (JPHC)	7/8/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	415	< 750	--	--
B3 (JPHC)	10/10/1996	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
B3 (JPHC)	3/11/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	407	< 750	--	--
B3 (JPHC)	5/29/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	402	1,180	--	--
B3 (JPHC)	8/5/1997	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	269	< 750	--	--
B3 (JPHC)	3/11/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 80	< 250	< 750	--	--
B3 (JPHC)	6/30/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	76.6	< 250	--	--	--
B3 (JPHC)	9/25/1998	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
B3 (JPHC)	12/29/1998	< 2.5	< 2.5	< 2.5	< 5.0	--	--	--	< 250	< 250	< 750	--	--
B3 (JPHC)	3/9/1999	< 0.5	< 0.5	< 0.5	< 1.0	--	--	--	< 50	< 250	< 750	--	--
B3 (JPHC)	6/2/1999	< 0.500	5.43	< 0.500	4.39	--	--	--	51.9	< 250	< 750	--	--
B3 (JPHC)	12/20/1999	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	98.2	< 250	--	--	--
B3 (JPHC)	9/27/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 50.0	< 250	< 750	--	--
B3 (JPHC)	11/10/2000	< 0.500	< 0.500	< 0.500	< 1.00	--	--	--	< 80.0	< 250	< 750	--	--
B3 (JPHC)	3/19/2001	< 0.500	< 0.500	< 0.500	< 1.00	204	--	--	< 50.0	1,180	2,750	--	--
B3 (JPHC)	6/27/2001	< 0.500	< 0.500	< 0.500	< 1.00	9.44	--	--	< 50.0	< 250	< 750	--	--
B3 (JPHC)	9/26/2001	< 0.500	< 0.500	< 0.500	< 1.00	8.06	--	--	< 50.0	< 250	< 750	--	--
B3 (JPHC)	12/3/2001	< 0.500	< 0.500	< 0.500	< 1.00	49.3	--	--	< 50.0	< 250	< 500	--	--
B3 (JPHC)	6/6/2002	< 0.500	1.05	< 0.500	< 1.00	5.03	< 0.01	< 1.00	< 50.0	< 250	< 500	23.5	< 1.00
B3 (JPHC)	6/26/2003	< 0.500	< 0.500	1.30	7.36	< 1.00	--	--	296	289	< 500	11.3	< 1.00
B3 (JPHC)	12/9/2003	< 0.500	< 0.500	< 0.500	< 1.00	1.61	--	--	< 50.0	< 250	< 500	< 1.00	< 1.00
B3 (JPHC)	11/16/2004	< 0.200	< 0.500	< 0.500	< 1.00	3.76	--	--	< 80.0	< 250	< 500	2.28	< 1.00
B3 (JPHC)	3/29/2005	< 0.200	< 0.500	< 0.500	< 1.00	2.58	< 0.010	< 0.500	< 80.0	< 250	< 500	2.09	--
B3 (JPHC)	6/22/2005	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	291	< 500	18.9	< 1.00
B3 (JPHC)	9/12/2005	< 0.500	< 0.500	< 0.500	< 1.00	3.82	--	--	< 50.0	< 250	< 500	4.12	< 1.00



Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MTCA METHOD A CLEANUP LEVELS		5	1000	700	1000	20	0.01	5	800	500	500	15	15
B3 (JPHC)	12/6/2005	< 0.500	< 0.500	< 0.500	< 1.00	4.49	--	--	74.3	253	< 485	3.25	< 1.00
B3 (JPHC)	6/5/2006	< 0.500	< 0.500	< 0.500	< 1.00	1.17	--	--	< 50.0	< 278	< 556	1.95	< 1.00
B3 (JPHC)	9/24/2007	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 245	< 490	--	--
B3 (JPHC)	1/29/2008	< 0.500	< 0.500	< 0.500	< 3.00	< 1.00	--	--	< 50.0	< 238	< 476	1.59	--
B3 (JPHC)	7/1/2008	< 0.500	< 0.500	< 0.500	< 3.00	15.6	--	--	< 50.0	< 236	< 472	< 1.00	--
B3 (JPHC)	10/3/2008	< 0.500	< 0.500	< 0.500	< 3.00	<b>23.5</b>	--	--	< 50.0	< 236	< 472	<b>16.9</b>	--
B3 (JPHC)	1/6/2009	< 0.500	< 0.500	< 0.500	< 3.00	<b>24.1</b>	--	--	< 50.0	< 236	< 472	7.6	--
B3 (JPHC)	4/8/2009	< 0.500	< 0.500	< 0.500	< 1.00	5.94	--	--	< 50.0	< 240	< 481	1.62	< 1.00
B3 (JPHC)	7/8/2009	< 0.200	< 0.500	< 0.500	< 1.00	< 2.00	--	--	< 80.0	<b>842</b>	< 472	< 1.00	< 1.00
B3 (JPHC)	10/6/2009	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	130	< 236	< 472	7.6	< 2.00
B3 (JPHC)	1/6/2010	< 1.00	< 1.00	< 1.00	< 2.00	< 1.00	--	--	< 50.0	< 120	< 240	< 2.00	< 2.00
B3 (JPHC)	5/25/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	< 50.0	< 120	< 240	< 2.00	< 2.00
B3 (JPHC)	8/19/2010	< 0.50	< 0.50	< 0.50	< 1.00	< 1.00	--	--	< 50.0	340	420	6.1	< 2.00
B3 (JPHC)	12/7/2010	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 120	< 240	6.1	< 2.0
B3 (JPHC)	1/26/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 120	< 240	< 2.0	< 2.0
B3 (JPHC)	6/16/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	260	450	2.3	< 2.0
B3 (JPHC)	9/22/2011	< 0.50	< 0.50	< 0.50	< 1.0	< 1.0	--	--	< 50	< 95.2	< 476	< 2.0	< 2.0
B3 (JPHC)	12/6/2011	< 1.0	< 1.0	< 1.0	< 3.0	2.2	--	--	< 50.0	< 80.0	< 400	< 10.0	< 10.0
B3 (JPHC)	3/8/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 78.4	< 392	< 10.0	< 10.0
B3 (JPHC)	6/19/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 160	< 800	< 10.0	< 10.0
B3 (JPHC)	9/21/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 50.0	< 80.8	< 404	< 10.0	< 10.0
B3 (JPHC)	12/11/2012	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	< 100	< 182	444	< 3.0	< 3.0
B3 (JPHC)	6/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 250	22	< 10	< 10
B3 (JPHC)	9/26/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
B3 (JPHC)	11/15/2013	< 0.50	< 0.50	< 0.50	< 1.0	< 0.50	--	--	< 50	< 260	< 260	< 10.0	< 10.0
B3 (JPHC)	2/13/2014	< 1.0	< 1.0	< 1.0	< 3.0	< 1.0	--	--	16 J	44	46	< 2.0	< 2.0
B3 (JPHC)	4/2/2014	< 1.1	< 0.89	< 0.89	< 0.82	< 0.74	--	--	14 J	76 JB	80 JB	< 0.17	< 0.17
B3 (JPHC)	7/11/2014	< 0.14	< 0.16	< 0.13	0.13 J	< 0.17	--	--	15 JB	140 BY	130 J	0.22 J	0.77 J
B3 (JPHC)	10/22/2014	< 1.0	< 1.0	< 1.0	0.18 JB	0.72 J	--	--	< 50	210 Y	67 J	< 2.0	< 2.0
B3 (JPHC)	1/20/2015	< 0.14	< 0.16	< 0.13	< 0.12	< 0.17	--	--	31 J	210 H1BY^	170 J^H1	< 0.17	< 0.17
B3 (JPHC)	12/14/2015	< 0.42	< 0 *	< 0.51	< 0.50	0.19 J	--	--	< 27	57	< 30	--	--
B3 (JPHC)	3/11/2016	< 0.025	< 0.025	< 0.030	< 0.060	0.058 J	--	--	44 J	130	200 J	< 0.17	< 0.17
B3 (JPHC)	8/29/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0 *	--	--	< 50	51 JB	34 JB	< 2.0	< 2.0
B3 (JPHC)	11/21/2016	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	110	< 250	< 2.0	< 2.0
B3 (JPHC)	2/15/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 50	140	< 250	< 2.0	< 2.0
B3 (JPHC)	5/26/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 500	150	< 260	< 4.0	< 4.0

Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT		B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT		ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>		<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>
B3 (JPHC)	10/17/2017	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	230	< 250	< 4.0	< 4.0
B3 (JPHC)	2/8/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	160	< 430	< 4.0	< 4.0
B3 (JPHC)	9/11/2018	< 2.0	< 2.0	< 3.0	< 3.0	< 1.0	--	--	< 250	<b>5,000</b>	<b>1,900</b>	< 4.0	< 4.0
B3 (JPHC)	9/26/2019	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	180	< 350	< 4.0	< 4.0
B3 (JPHC)	3/9/2020	< 3.0	< 2.0	< 3.0	< 3.0	< 2.0	--	--	< 250	< 110 **1	< 360 **1	< 4.0	< 4.0
B3 (JPHC)	3/23/2021	< 1.0	< 1.0	< 1.0	< 2.0	< 1.0	--	--	< 250	< 110	< 370	< 2.0	< 2.0
IW-1	11/17/2017	--	--	--	--	--	--	--	--	--	--	3.1	--
IW-1	12/7/2017	<b>11</b>	2.5	25	310	--	--	--	<b>9,800</b>	--	--	--	--

Table 2  
Groundwater Analytical Data  
Former BP Facility 980  
10822 Roosevelt Way NE, Seattle, WA 98125

CONSTITUENT	B	T	E	X	MTBE	EDB	EDC	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead
UNIT	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
<b>MTCA METHOD A CLEANUP LEVELS</b>	<b>5</b>	<b>1000</b>	<b>700</b>	<b>1000</b>	<b>20</b>	<b>0.01</b>	<b>5</b>	<b>800</b>	<b>500</b>	<b>500</b>	<b>15</b>	<b>15</b>

**Notes:**

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes, Total

MTBE = Methyl-tertiary-butyl ether

EDB = 1,2-Dibromo-ethane

EDC = 1,2-Dichloro-ethane

TPH-G = Total petroleum hydrocarbons as gasoline by Northwest Method NWTPH-Gx

TPH-D = Total petroleum hydrocarbons as diesel by Northwest Method NWTPH-Dx

TPH-O = Total petroleum hydrocarbons as oil by Northwest Method NWTPH-Dx

1,000/800<sup>1</sup> ug/L if no detectable levels of Benzene in the sample - otherwise 800 ug/L

NE = Not evaluated

<1.0 = Concentrations were not detected above the laboratory method reporting limit.

ug/L = Micrograms per liter (ppb)

ND = Not detected

-- = No value given/Not analyzed/Not applicable

MTCA = Model Toxics Control Act

Results in **bold** indicate concentrations in excess of MTCA Method A Cleanup Levels

\* = LCS or LCSD is outside acceptance limits

\*1 = LCS/LCSD RPD exceeds control limits.

Y = The chromatographic response resembles a typical fuel pattern.

J = Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

B = Compound was found in the blank and sample.

H & H1 = Sample was prepped or analyzed beyond the specific holding time

F1 = MS and/or MSD Recovery is outside acceptance limits.

F2 = MS/MSD RPD exceeds control limits.

^ = Re-extraction and re-analysis of samples was performed beyond the specified holding time as the LCS or LCSD exceeded control limits and the compound was found in the blank and sample.

D = The reported result is from a dilution.

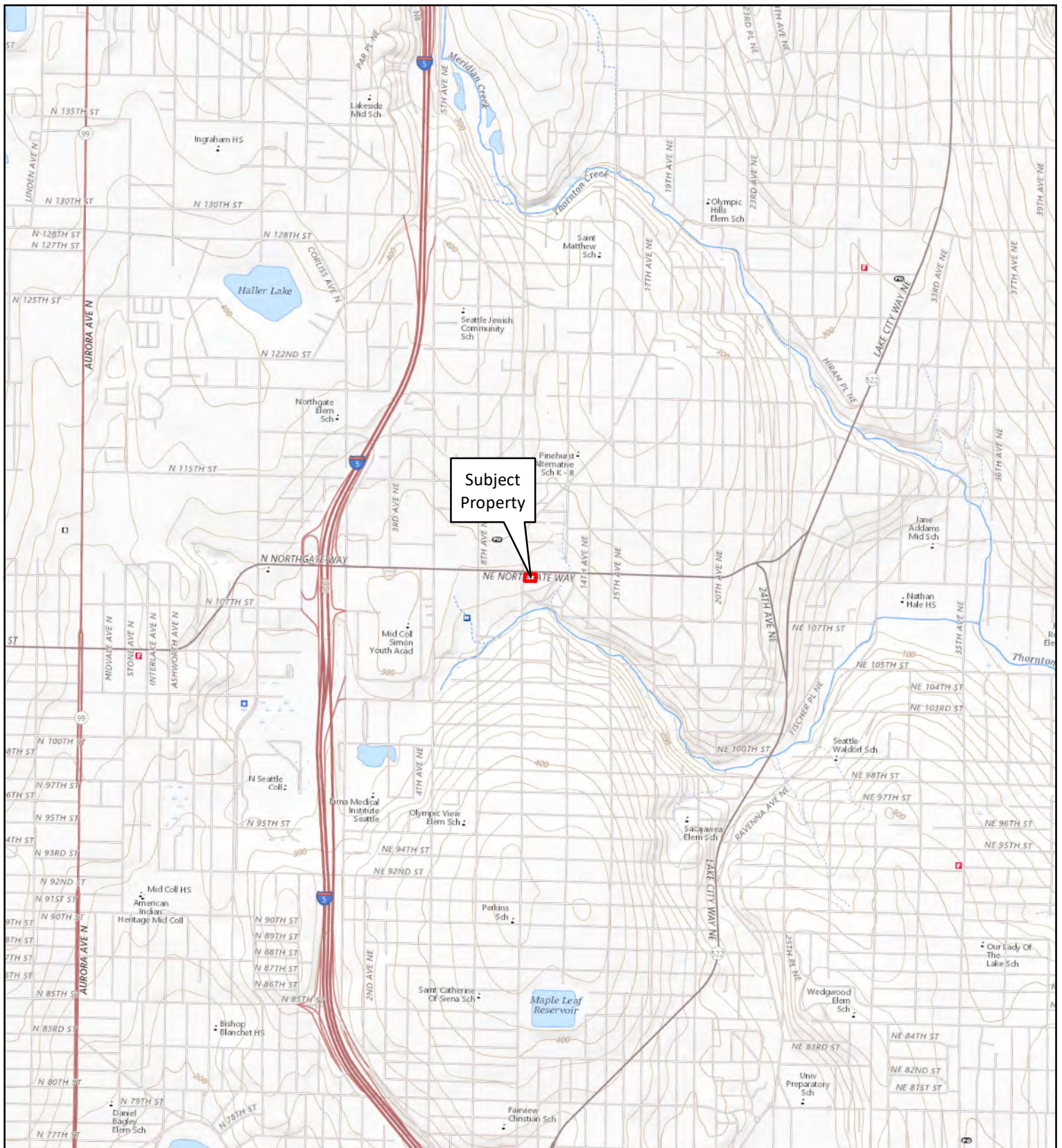
## Figures

Figure 1 - Subject Property Location Map

Figure 2 - Site Aerial Map

Figure 3 - Groundwater Elevation Contour Map – March 23 & 24, 2021

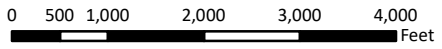
Figure 4 - Groundwater Analytical Data Map – March 23 & 24, 2021



Subject Property



USGS 7.5-minute  
Topographic Series  
Seattle North, Washington

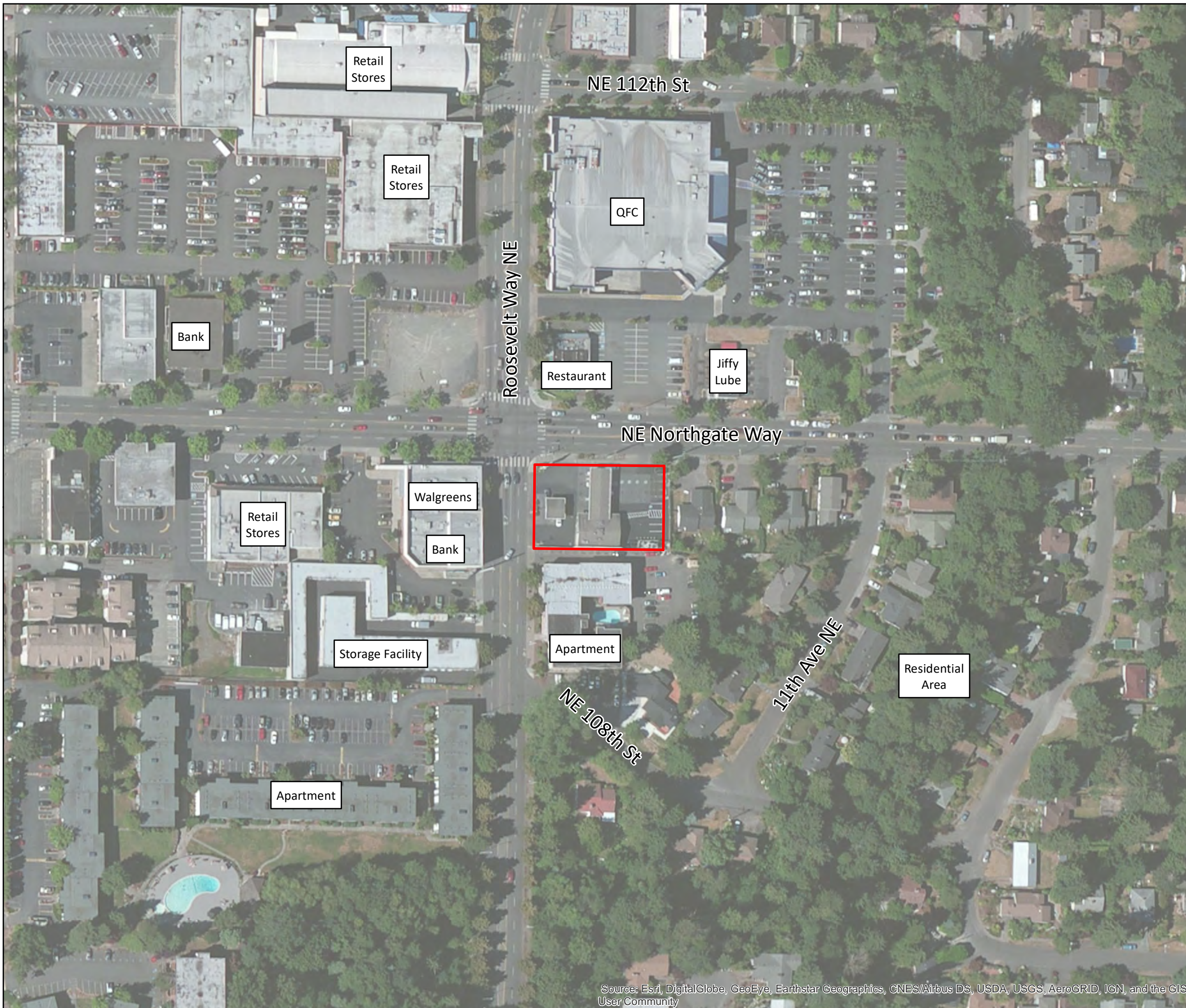


**FIGURE 1**  
SUBJECT PROPERTY LOCATION MAP

ARCO FACILITY NO. 980  
10822 ROOSEVELT WAY NE  
SEATTLE, WASHINGTON

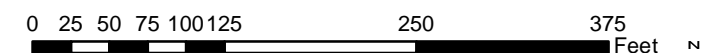
PROJECT NO. 00980SA211	PREPARED BY MB	REF SCALE 1:24,000
DATE 4/29/2021	REVIEWED BY MR	MAP SCALE 1 INCH = 2,000 FEET






**LEGEND**

Subject Property



**FIGURE 2**

SITE AERIAL MAP  
 ARCO FACILITY NO. 980  
 10822 ROOSEVELT WAY NE  
 SEATTLE, WASHINGTON

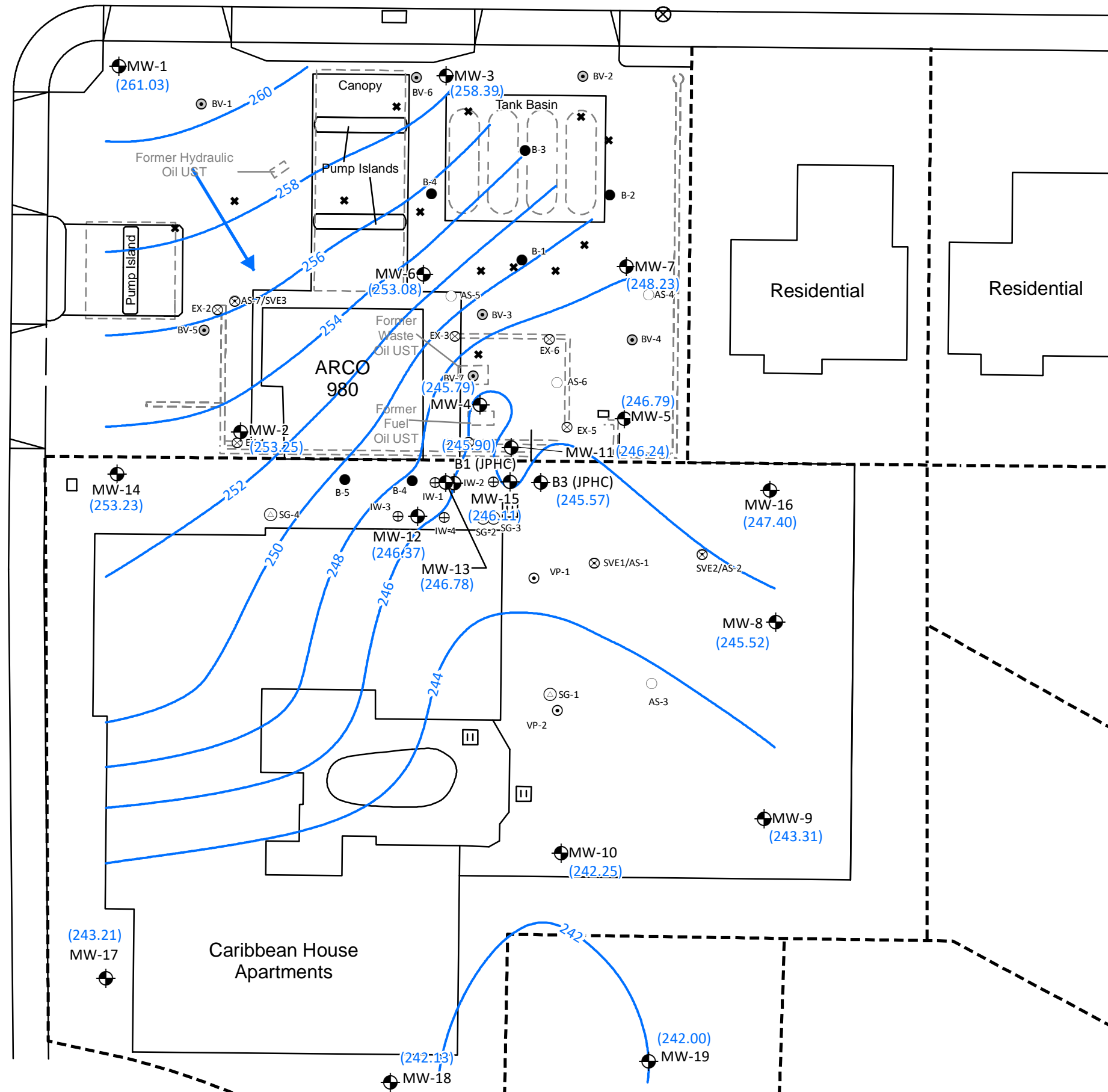
PROJECT NO. 009805A211	PREPARED BY MB	REF SCALE 1:1,500	
DATE 4/29/2021	REVIEWED BY ES	MAP SCALE 1 inch = 125 feet	

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

NE NORTHGATE WAY

Utility Junction Vault

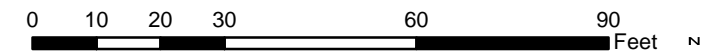
ROOSEVELT WAY NE



LEGEND

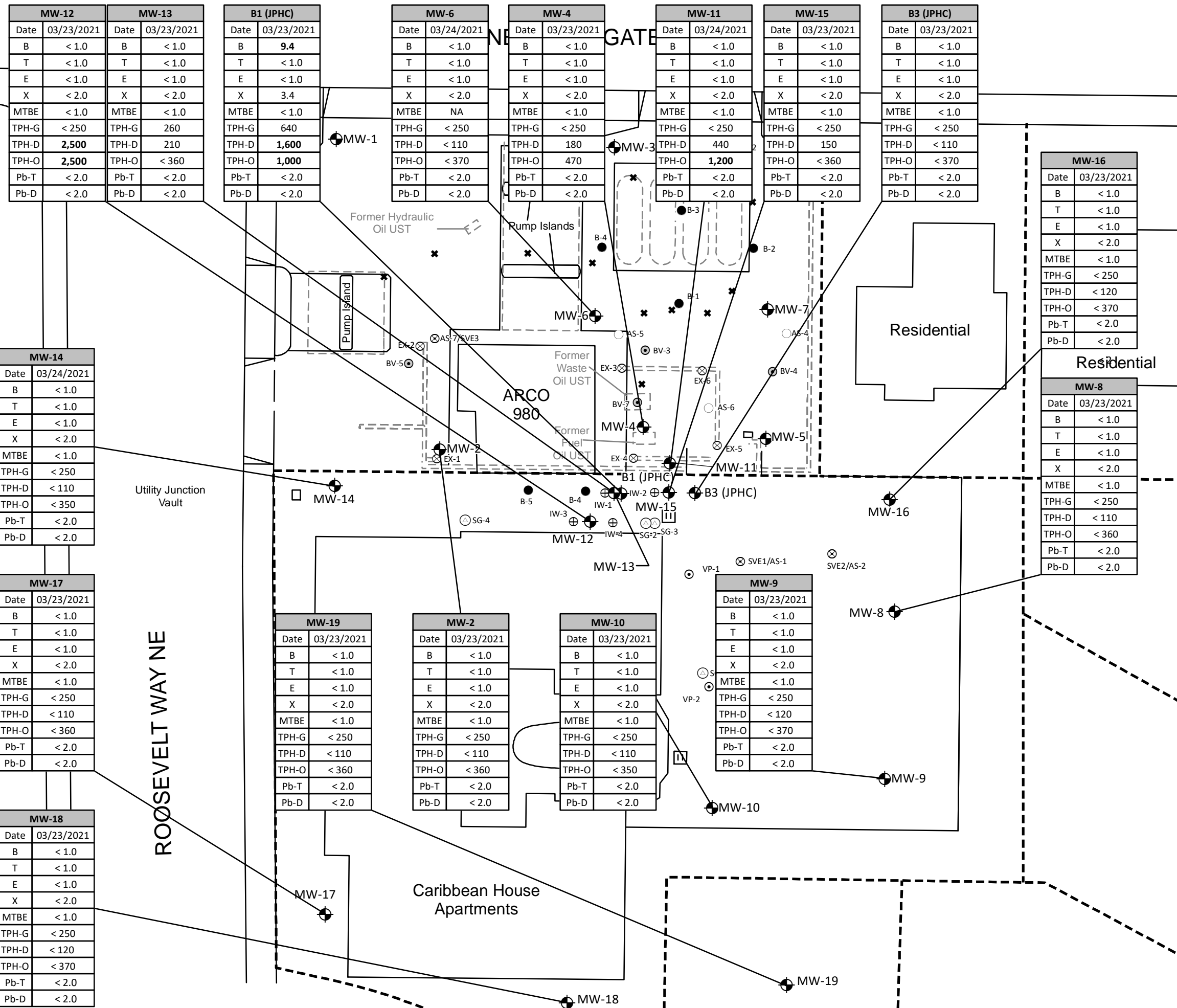
- GROUNDWATER MONITORING WELL
- AIR SPARGING WELL LOCATION
- EXTRACTION WELL LOCATION
- SOIL VAPOR EXTRACTION WELL
- INJECTION WELL LOCATION INSTALLED BY INNOVEX
- SOIL VAPOR EXTRACTION / VACUUM PRESSURE MONITORING POINT
- BIOVENTING WELL LOCATION
- SOIL GAS PROBE LOCATION
- SOIL BORING LOCATION
- SOIL SAMPLING LOCATION
- Groundwater Elevation Contour (ft)
- Inferred groundwater Flow Direction (Gradient 0.13 ft/ft)
- PROPERTY BOUNDARY
- SITE FEATURES
- FORMER SITE FEATURES
- CATCH BASIN

(243.05) Groundwater Elevation in Feet Referenced to the National Geodetic Vertical Datum (1929)



**FIGURE 3**  
 GROUNDWATER ELEVATION CONTOUR MAP  
 MARCH 23 & 24, 2020  
 ARCO FACILITY NO. 980  
 10822 ROOSEVELT WAY NE  
 SEATTLE, WASHINGTON

PROJECT NO. 009805A211	PREPARED BY MB	REF SCALE 1:360	
DATE 7/8/2021	REVIEWED BY MR	MAP SCALE 1 inch = 30 feet	



**LEGEND**

- GROUNDWATER MONITORING WELL
- AIR SPARGING WELL LOCATION
- EXTRACTION WELL LOCATION
- SOIL VAPOR EXTRACTION WELL
- INJECTION WELL LOCATION INSTALLED BY INNOVEX
- SOIL VAPOR EXTRACTION / VACUUM PRESSURE MONITORING POINT
- BIOVENTING WELL LOCATION
- SOIL GAS PROBE LOCATION
- SOIL BORING LOCATION
- SOIL SAMPLING LOCATION
- PROPERTY BOUNDARY
- SITE FEATURES
- FORMER SITE FEATURES
- CATCH BASIN

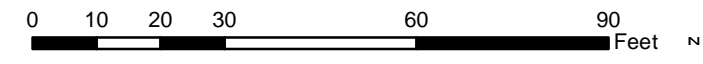
MW-16	
Date	03/23/2021
B	< 1.0
T	< 1.0
E	< 1.0
X	< 2.0
MTBE	< 1.0
TPH-G	< 250
TPH-D	< 120
TPH-O	< 370
Pb-T	< 2.0
Pb-D	< 2.0

MW-8	
Date	03/23/2021
B	< 1.0
T	< 1.0
E	< 1.0
X	< 2.0
MTBE	< 1.0
TPH-G	< 250
TPH-D	< 110
TPH-O	< 360
Pb-T	< 2.0
Pb-D	< 2.0

MW-13	Well ID
Date	Sample Date
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total Xylenes
MTBE	Methyl Tertiary Butyl Ether
TPH-G	Gasoline Range Organics
TPH-D	Diesel Range Organics
TPH-O	Oil Range Organics
Pb-T	Total Lead
Pb-D	Dissolved Lead

Results in bold exceed applicable action limits  
 All results given in micrograms per liter (ug/L)  
 < = Not detected at or above indicated laboratory reporting limit  
 F2 = MS/MSD RPD exceeds control limits  
 NA = Not Analyzed



**FIGURE 4**  
 GROUNDWATER ANALYTICAL DATA MAP  
 MARCH 23 & 24, 2021  
 ARCO FACILITY NO. 980  
 10822 ROOSEVELT WAY NE  
 SEATTLE, WASHINGTON

PROJECT NO. 009805A211	PREPARED BY MB	REF SCALE 1:360
DATE 4/29/2021	REVIEWED BY MR	MAP SCALE 1 inch = 30 feet



Semi-Annual Groundwater Monitoring Report – First Half of 2021  
ARCO Facility No. 980  
July 8, 2021



## **Appendix A - Analytical Lab Reports and Chain-of-Custody Documentation**

## ANALYTICAL REPORT

Eurofins FGS, Seattle  
5755 8th Street East  
Tacoma, WA 98424  
Tel: (253)922-2310

Laboratory Job ID: 580-102006-1  
Client Project/Site: BP -ARCO 980

**For:**

Antea USA Inc.  
4006 148th Ave NE  
Redmond, Washington 98052

Attn: Megan Richard

*M. Elaine Walker*

Authorized for release by:  
4/8/2021 1:28:14 PM

Elaine Walker, Project Manager II  
(253)248-4972  
[m.elaine.walker@eurofinset.com](mailto:m.elaine.walker@eurofinset.com)

### LINKS

Review your project  
results through  
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Have a Question?



Visit us at:

[www.eurofinsus.com/Env](http://www.eurofinsus.com/Env)

*The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.*

*This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.*

*Results relate only to the items tested and the sample(s) as received by the laboratory.*

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the BPLAMP Technical Specifications, applicable federal, state, local regulations and certification requirements as well as the methodologies as described in laboratory SOPs reviewed by the BPLAMP. This Laboratory Report is confidential and is intended for the sole use of Eurofins TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The signature on the cover page extends to the case narrative and all the data and forms in the package. The Chain of Custody is included and is an integral part of this report.



---

Elaine Walker  
Project Manager II  
4/8/2021 1:28:14 PM



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# Definitions/Glossary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

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## Job ID: 580-102006-1

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Laboratory: Eurofins FGS, Seattle

### Narrative

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#### Job Narrative 580-102006-1

#### Receipt

Nineteen samples were received on 3/25/2021 10:30 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were -0.1° C, -0.1° C and 4.5° C.

#### Receipt Exceptions

The number of containers received for the following sample did not match the information listed on the Chain-of-Custody (COC): The COC indicates 2 containers submitted and 14 containers were received. Tripblank\_20210323 (580-102006-18)

#### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### GC VOA

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### GC Semi VOA

Method NWTPH-Dx: The following samples contained a hydrocarbon pattern in the diesel range; however, the elution pattern was later than the typical diesel fuel pattern used by the laboratory for quantitative purposes: MW-4\_15.37\_20210324 (580-102006-2) and MW-11\_15.61\_20210324 (580-102006-7).

Method NWTPH-Dx: The following samples contained a hydrocarbon pattern in the diesel range; however, the elution pattern was earlier than the typical diesel fuel pattern used by the laboratory for quantitative purposes: MW-12\_11.47\_20210323 (580-102006-8), MW-13\_11.23\_20210323 (580-102006-9) and B1 (JPHC)\_11.81\_20210323 (580-102006-16).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

# Detection Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-2\_8.27\_20210323**

**Lab Sample ID: 580-102006-1**

No Detections.

**Client Sample ID: MW-4\_15.37\_20210324**

**Lab Sample ID: 580-102006-2**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	180		120		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	470		370		ug/L	1		NWTPH-Dx	Total/NA

**Client Sample ID: MW-6\_8.64\_20210324**

**Lab Sample ID: 580-102006-3**

No Detections.

**Client Sample ID: MW-8\_14.06\_20210323**

**Lab Sample ID: 580-102006-4**

No Detections.

**Client Sample ID: MW-9\_15.65\_20210323**

**Lab Sample ID: 580-102006-5**

No Detections.

**Client Sample ID: MW-10\_14.31\_20210323**

**Lab Sample ID: 580-102006-6**

No Detections.

**Client Sample ID: MW-11\_15.61\_20210324**

**Lab Sample ID: 580-102006-7**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	440		120		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	1200		370		ug/L	1		NWTPH-Dx	Total/NA

**Client Sample ID: MW-12\_11.47\_20210323**

**Lab Sample ID: 580-102006-8**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	2500		110		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	2500		360		ug/L	1		NWTPH-Dx	Total/NA

**Client Sample ID: MW-13\_11.23\_20210323**

**Lab Sample ID: 580-102006-9**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Gasoline	260		250		ug/L	1		NWTPH-Gx	Total/NA
#2 Diesel (C10-C24)	210		110		ug/L	1		NWTPH-Dx	Total/NA

**Client Sample ID: MW-14\_5.04\_20210324**

**Lab Sample ID: 580-102006-10**

No Detections.

**Client Sample ID: MW-15\_12.14\_20210323**

**Lab Sample ID: 580-102006-11**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
#2 Diesel (C10-C24)	150		110		ug/L	1		NWTPH-Dx	Total/NA

**Client Sample ID: MW-16\_12.13\_20210323**

**Lab Sample ID: 580-102006-12**

No Detections.

**Client Sample ID: MW-17\_10.26\_20210323**

**Lab Sample ID: 580-102006-13**

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins FGS, Seattle

# Detection Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-18\_7.54\_20210323**

**Lab Sample ID: 580-102006-14**

No Detections.

**Client Sample ID: MW-19\_7.21\_20210323**

**Lab Sample ID: 580-102006-15**

No Detections.

**Client Sample ID: B1 (JPHC)\_11.81\_20210323**

**Lab Sample ID: 580-102006-16**

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	9.4		1.0		ug/L	1		8260D	Total/NA
o-Xylene	3.4		1.0		ug/L	1		8260D	Total/NA
Xylenes, Total	3.4		2.0		ug/L	1		8260D	Total/NA
Gasoline	640		250		ug/L	1		NWTPH-Gx	Total/NA
#2 Diesel (C10-C24)	1600		120		ug/L	1		NWTPH-Dx	Total/NA
Motor Oil (>C24-C36)	1000		380		ug/L	1		NWTPH-Dx	Total/NA

**Client Sample ID: B3 (JPHC)\_12.84\_20210323**

**Lab Sample ID: 580-102006-17**

No Detections.

**Client Sample ID: Tripblank\_20210323**

**Lab Sample ID: 580-102006-18**

No Detections.

**Client Sample ID: Dup-1\_20210323**

**Lab Sample ID: 580-102006-19**

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins FGS, Seattle



# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-2\_8.27\_20210323**

**Lab Sample ID: 580-102006-1**

Date Collected: 03/23/21 11:20

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 02:06	1
Benzene	ND		1.0		ug/L			04/02/21 02:06	1
Toluene	ND		1.0		ug/L			04/02/21 02:06	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 02:06	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 02:06	1
o-Xylene	ND		1.0		ug/L			04/02/21 02:06	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 02:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	98		80 - 120		04/02/21 02:06	1
1,2-Dichloroethane-d4 (Surr)	97		80 - 126		04/02/21 02:06	1
4-Bromofluorobenzene (Surr)	99		80 - 120		04/02/21 02:06	1
Dibromofluoromethane (Surr)	101		80 - 120		04/02/21 02:06	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 20:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		50 - 150		03/30/21 20:39	1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 19:59	1
Motor Oil (>C24-C36)	ND		360		ug/L		04/02/21 11:42	04/03/21 19:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	85		50 - 150	04/02/21 11:42	04/03/21 19:59	1

## Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:12	5

## Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 04:02	5

**Client Sample ID: MW-4\_15.37\_20210324**

**Lab Sample ID: 580-102006-2**

Date Collected: 03/23/21 09:00

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 02:31	1
Benzene	ND		1.0		ug/L			04/02/21 02:31	1
Toluene	ND		1.0		ug/L			04/02/21 02:31	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 02:31	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 02:31	1
o-Xylene	ND		1.0		ug/L			04/02/21 02:31	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 02:31	1

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-4\_15.37\_20210324**

**Lab Sample ID: 580-102006-2**

Date Collected: 03/23/21 09:00

Matrix: Water

Date Received: 03/25/21 10:30

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 02:31	1
1,2-Dichloroethane-d4 (Surr)	93		80 - 126		04/02/21 02:31	1
4-Bromofluorobenzene (Surr)	98		80 - 120		04/02/21 02:31	1
Dibromofluoromethane (Surr)	100		80 - 120		04/02/21 02:31	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 21:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		50 - 150		03/30/21 21:03	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	180		120		ug/L		04/02/21 11:42	04/03/21 20:19	1
Motor Oil (>C24-C36)	470		370		ug/L		04/02/21 11:42	04/03/21 20:19	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac	
o-Terphenyl	80		50 - 150		04/02/21 11:42	04/03/21 20:19	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:16	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 04:45	5

**Client Sample ID: MW-6\_8.64\_20210324**

**Lab Sample ID: 580-102006-3**

Date Collected: 03/24/21 10:40

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			04/02/21 02:58	1
Toluene	ND		1.0		ug/L			04/02/21 02:58	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 02:58	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 02:58	1
o-Xylene	ND		1.0		ug/L			04/02/21 02:58	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 02:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 02:58	1
1,2-Dichloroethane-d4 (Surr)	92		80 - 126		04/02/21 02:58	1
4-Bromofluorobenzene (Surr)	97		80 - 120		04/02/21 02:58	1
Dibromofluoromethane (Surr)	101		80 - 120		04/02/21 02:58	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 21:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		50 - 150		03/30/21 21:28	1

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-6\_8.64\_20210324**

**Lab Sample ID: 580-102006-3**

Date Collected: 03/24/21 10:40

Matrix: Water

Date Received: 03/25/21 10:30

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 20:39	1
Motor Oil (>C24-C36)	ND		370		ug/L		04/02/21 11:42	04/03/21 20:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	73		50 - 150				04/02/21 11:42	04/03/21 20:39	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:20	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 04:49	5

**Client Sample ID: MW-8\_14.06\_20210323**

**Lab Sample ID: 580-102006-4**

Date Collected: 03/23/21 13:00

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 03:24	1
Benzene	ND		1.0		ug/L			04/02/21 03:24	1
Toluene	ND		1.0		ug/L			04/02/21 03:24	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 03:24	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 03:24	1
o-Xylene	ND		1.0		ug/L			04/02/21 03:24	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 03:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>Toluene-d8 (Surr)</i>	98		80 - 120					04/02/21 03:24	1
<i>1,2-Dichloroethane-d4 (Surr)</i>	97		80 - 126					04/02/21 03:24	1
<i>4-Bromofluorobenzene (Surr)</i>	96		80 - 120					04/02/21 03:24	1
<i>Dibromofluoromethane (Surr)</i>	102		80 - 120					04/02/21 03:24	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 21:52	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>4-Bromofluorobenzene (Surr)</i>	91		50 - 150					03/30/21 21:52	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 20:58	1
Motor Oil (>C24-C36)	ND		360		ug/L		04/02/21 11:42	04/03/21 20:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	78		50 - 150				04/02/21 11:42	04/03/21 20:58	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:24	5

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-8\_14.06\_20210323**

**Lab Sample ID: 580-102006-4**

Date Collected: 03/23/21 13:00

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 04:53	5

**Client Sample ID: MW-9\_15.65\_20210323**

**Lab Sample ID: 580-102006-5**

Date Collected: 03/23/21 14:25

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 03:50	1
Benzene	ND		1.0		ug/L			04/02/21 03:50	1
Toluene	ND		1.0		ug/L			04/02/21 03:50	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 03:50	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 03:50	1
o-Xylene	ND		1.0		ug/L			04/02/21 03:50	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 03:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	95		80 - 120		04/02/21 03:50	1
1,2-Dichloroethane-d4 (Surr)	96		80 - 126		04/02/21 03:50	1
4-Bromofluorobenzene (Surr)	98		80 - 120		04/02/21 03:50	1
Dibromofluoromethane (Surr)	102		80 - 120		04/02/21 03:50	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 22:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		50 - 150		03/30/21 22:17	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		120		ug/L		04/02/21 11:42	04/03/21 21:38	1
Motor Oil (>C24-C36)	ND		370		ug/L		04/02/21 11:42	04/03/21 21:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	74		50 - 150	04/02/21 11:42	04/03/21 21:38	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:28	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 04:57	5

**Client Sample ID: MW-10\_14.31\_20210323**

**Lab Sample ID: 580-102006-6**

Date Collected: 03/23/21 15:00

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 04:16	1

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-10\_14.31\_20210323**

**Lab Sample ID: 580-102006-6**

Date Collected: 03/23/21 15:00

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			04/02/21 04:16	1
Toluene	ND		1.0		ug/L			04/02/21 04:16	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 04:16	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 04:16	1
o-Xylene	ND		1.0		ug/L			04/02/21 04:16	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 04:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	96		80 - 120		04/02/21 04:16	1
1,2-Dichloroethane-d4 (Surr)	98		80 - 126		04/02/21 04:16	1
4-Bromofluorobenzene (Surr)	97		80 - 120		04/02/21 04:16	1
Dibromofluoromethane (Surr)	102		80 - 120		04/02/21 04:16	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 22:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		50 - 150		03/30/21 22:41	1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 21:58	1
Motor Oil (>C24-C36)	ND		350		ug/L		04/02/21 11:42	04/03/21 21:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	79		50 - 150	04/02/21 11:42	04/03/21 21:58	1

## Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:32	5

## Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 05:01	5

**Client Sample ID: MW-11\_15.61\_20210324**

**Lab Sample ID: 580-102006-7**

Date Collected: 03/24/21 09:40

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 04:41	1
Benzene	ND		1.0		ug/L			04/02/21 04:41	1
Toluene	ND		1.0		ug/L			04/02/21 04:41	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 04:41	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 04:41	1
o-Xylene	ND		1.0		ug/L			04/02/21 04:41	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 04:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 04:41	1

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-11\_15.61\_20210324**

**Lab Sample ID: 580-102006-7**

Date Collected: 03/24/21 09:40

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	95		80 - 126		04/02/21 04:41	1
4-Bromofluorobenzene (Surr)	99		80 - 120		04/02/21 04:41	1
Dibromofluoromethane (Surr)	100		80 - 120		04/02/21 04:41	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 13:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		50 - 150		03/31/21 13:55	1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	440		120		ug/L		04/02/21 11:42	04/03/21 22:18	1
Motor Oil (>C24-C36)	1200		370		ug/L		04/02/21 11:42	04/03/21 22:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac	
o-Terphenyl	85		50 - 150		04/02/21 11:42	04/03/21 22:18	1

## Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:36	5

## Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 05:05	5

**Client Sample ID: MW-12\_11.47\_20210323**

**Lab Sample ID: 580-102006-8**

Date Collected: 03/23/21 12:35

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 05:07	1
Benzene	ND		1.0		ug/L			04/02/21 05:07	1
Toluene	ND		1.0		ug/L			04/02/21 05:07	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 05:07	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 05:07	1
o-Xylene	ND		1.0		ug/L			04/02/21 05:07	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 05:07	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	96		80 - 120		04/02/21 05:07	1
1,2-Dichloroethane-d4 (Surr)	96		80 - 126		04/02/21 05:07	1
4-Bromofluorobenzene (Surr)	99		80 - 120		04/02/21 05:07	1
Dibromofluoromethane (Surr)	103		80 - 120		04/02/21 05:07	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 15:58	1

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-12\_11.47\_20210323**

**Lab Sample ID: 580-102006-8**

Date Collected: 03/23/21 12:35

Matrix: Water

Date Received: 03/25/21 10:30

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		50 - 150		03/31/21 15:58	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	2500		110		ug/L		04/02/21 11:42	04/03/21 22:38	1
Motor Oil (>C24-C36)	2500		360		ug/L		04/02/21 11:42	04/03/21 22:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	87		50 - 150	04/02/21 11:42	04/03/21 22:38	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:40	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 05:09	5

**Client Sample ID: MW-13\_11.23\_20210323**

**Lab Sample ID: 580-102006-9**

Date Collected: 03/23/21 11:40

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 05:34	1
Benzene	ND		1.0		ug/L			04/02/21 05:34	1
Toluene	ND		1.0		ug/L			04/02/21 05:34	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 05:34	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 05:34	1
o-Xylene	ND		1.0		ug/L			04/02/21 05:34	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 05:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	95		80 - 120		04/02/21 05:34	1
1,2-Dichloroethane-d4 (Surr)	95		80 - 126		04/02/21 05:34	1
4-Bromofluorobenzene (Surr)	104		80 - 120		04/02/21 05:34	1
Dibromofluoromethane (Surr)	100		80 - 120		04/02/21 05:34	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	260		250		ug/L			03/31/21 16:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		50 - 150		03/31/21 16:22	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	210		110		ug/L		04/02/21 11:42	04/03/21 22:58	1
Motor Oil (>C24-C36)	ND		360		ug/L		04/02/21 11:42	04/03/21 22:58	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	85		50 - 150	04/02/21 11:42	04/03/21 22:58	1

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-13\_11.23\_20210323**

**Lab Sample ID: 580-102006-9**

Date Collected: 03/23/21 11:40

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 14:44	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 08:56	5

**Client Sample ID: MW-14\_5.04\_20210324**

**Lab Sample ID: 580-102006-10**

Date Collected: 03/24/21 12:00

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 05:59	1
Benzene	ND		1.0		ug/L			04/02/21 05:59	1
Toluene	ND		1.0		ug/L			04/02/21 05:59	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 05:59	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 05:59	1
o-Xylene	ND		1.0		ug/L			04/02/21 05:59	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 05:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 05:59	1
1,2-Dichloroethane-d4 (Surr)	95		80 - 126		04/02/21 05:59	1
4-Bromofluorobenzene (Surr)	95		80 - 120		04/02/21 05:59	1
Dibromofluoromethane (Surr)	102		80 - 120		04/02/21 05:59	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 16:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		50 - 150		03/31/21 16:47	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 23:18	1
Motor Oil (>C24-C36)	ND		350		ug/L		04/02/21 11:42	04/03/21 23:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	83		50 - 150	04/02/21 11:42	04/03/21 23:18	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 13:25	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 10:35	5

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-15\_12.14\_20210323**

**Lab Sample ID: 580-102006-11**

**Date Collected: 03/23/21 11:15**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 06:25	1
Benzene	ND		1.0		ug/L			04/02/21 06:25	1
Toluene	ND		1.0		ug/L			04/02/21 06:25	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 06:25	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 06:25	1
o-Xylene	ND		1.0		ug/L			04/02/21 06:25	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 06:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 06:25	1
1,2-Dichloroethane-d4 (Surr)	97		80 - 126		04/02/21 06:25	1
4-Bromofluorobenzene (Surr)	94		80 - 120		04/02/21 06:25	1
Dibromofluoromethane (Surr)	103		80 - 120		04/02/21 06:25	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 17:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		50 - 150		03/31/21 17:11	1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	150		110		ug/L		04/02/21 11:42	04/03/21 23:38	1
Motor Oil (>C24-C36)	ND		360		ug/L		04/02/21 11:42	04/03/21 23:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150	04/02/21 11:42	04/03/21 23:38	1

## Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:04	5

## Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 10:39	5

**Client Sample ID: MW-16\_12.13\_20210323**

**Lab Sample ID: 580-102006-12**

**Date Collected: 03/23/21 13:40**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 09:13	1
Benzene	ND		1.0		ug/L			04/02/21 09:13	1
Toluene	ND		1.0		ug/L			04/02/21 09:13	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 09:13	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 09:13	1
o-Xylene	ND		1.0		ug/L			04/02/21 09:13	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 09:13	1

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-16\_12.13\_20210323**

**Lab Sample ID: 580-102006-12**

Date Collected: 03/23/21 13:40

Matrix: Water

Date Received: 03/25/21 10:30

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 09:13	1
1,2-Dichloroethane-d4 (Surr)	95		80 - 126		04/02/21 09:13	1
4-Bromofluorobenzene (Surr)	97		80 - 120		04/02/21 09:13	1
Dibromofluoromethane (Surr)	103		80 - 120		04/02/21 09:13	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 17:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		50 - 150		03/31/21 17:36	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		120		ug/L		04/02/21 11:42	04/03/21 23:57	1
Motor Oil (>C24-C36)	ND		370		ug/L		04/02/21 11:42	04/03/21 23:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	90		50 - 150	04/02/21 11:42	04/03/21 23:57	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:07	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 10:43	5

**Client Sample ID: MW-17\_10.26\_20210323**

**Lab Sample ID: 580-102006-13**

Date Collected: 03/23/21 17:00

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 09:40	1
Benzene	ND		1.0		ug/L			04/02/21 09:40	1
Toluene	ND		1.0		ug/L			04/02/21 09:40	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 09:40	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 09:40	1
o-Xylene	ND		1.0		ug/L			04/02/21 09:40	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 09:40	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 09:40	1
1,2-Dichloroethane-d4 (Surr)	97		80 - 126		04/02/21 09:40	1
4-Bromofluorobenzene (Surr)	92		80 - 120		04/02/21 09:40	1
Dibromofluoromethane (Surr)	100		80 - 120		04/02/21 09:40	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 18:00	1

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-17\_10.26\_20210323**

**Lab Sample ID: 580-102006-13**

Date Collected: 03/23/21 17:00

Matrix: Water

Date Received: 03/25/21 10:30

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		50 - 150		03/31/21 18:00	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/04/21 00:17	1
Motor Oil (>C24-C36)	ND		360		ug/L		04/02/21 11:42	04/04/21 00:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	82		50 - 150	04/02/21 11:42	04/04/21 00:17	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:11	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 10:47	5

**Client Sample ID: MW-18\_7.54\_20210323**

**Lab Sample ID: 580-102006-14**

Date Collected: 03/23/21 09:20

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 10:06	1
Benzene	ND		1.0		ug/L			04/02/21 10:06	1
Toluene	ND		1.0		ug/L			04/02/21 10:06	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 10:06	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 10:06	1
o-Xylene	ND		1.0		ug/L			04/02/21 10:06	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 10:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	98		80 - 120		04/02/21 10:06	1
1,2-Dichloroethane-d4 (Surr)	99		80 - 126		04/02/21 10:06	1
4-Bromofluorobenzene (Surr)	91		80 - 120		04/02/21 10:06	1
Dibromofluoromethane (Surr)	102		80 - 120		04/02/21 10:06	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 18:25	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		50 - 150		03/31/21 18:25	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		120		ug/L		04/02/21 11:42	04/04/21 00:37	1
Motor Oil (>C24-C36)	ND		370		ug/L		04/02/21 11:42	04/04/21 00:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150	04/02/21 11:42	04/04/21 00:37	1

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-18\_7.54\_20210323**

**Lab Sample ID: 580-102006-14**

Date Collected: 03/23/21 09:20

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:15	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 10:50	5

**Client Sample ID: MW-19\_7.21\_20210323**

**Lab Sample ID: 580-102006-15**

Date Collected: 03/23/21 16:00

Matrix: Water

Date Received: 03/25/21 10:30

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/06/21 14:16	1
Benzene	ND		1.0		ug/L			04/06/21 14:16	1
Toluene	ND		1.0		ug/L			04/06/21 14:16	1
Ethylbenzene	ND		1.0		ug/L			04/06/21 14:16	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/06/21 14:16	1
o-Xylene	ND		1.0		ug/L			04/06/21 14:16	1
Xylenes, Total	ND		2.0		ug/L			04/06/21 14:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/06/21 14:16	1
1,2-Dichloroethane-d4 (Surr)	94		80 - 126		04/06/21 14:16	1
4-Bromofluorobenzene (Surr)	96		80 - 120		04/06/21 14:16	1
Dibromofluoromethane (Surr)	102		80 - 120		04/06/21 14:16	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 11:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		50 - 150		03/31/21 11:29	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 18:59	1
Motor Oil (>C24-C36)	ND		360		ug/L		04/02/21 11:42	04/03/21 18:59	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	84		50 - 150	04/02/21 11:42	04/03/21 18:59	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 13:29	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 09:00	5

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: B1 (JPHC)\_11.81\_20210323**

**Lab Sample ID: 580-102006-16**

Date Collected: 03/23/21 10:30

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 10:31	1
<b>Benzene</b>	<b>9.4</b>		1.0		ug/L			04/02/21 10:31	1
Toluene	ND		1.0		ug/L			04/02/21 10:31	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 10:31	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 10:31	1
<b>o-Xylene</b>	<b>3.4</b>		1.0		ug/L			04/02/21 10:31	1
<b>Xylenes, Total</b>	<b>3.4</b>		2.0		ug/L			04/02/21 10:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/02/21 10:31	1
1,2-Dichloroethane-d4 (Surr)	93		80 - 126		04/02/21 10:31	1
4-Bromofluorobenzene (Surr)	102		80 - 120		04/02/21 10:31	1
Dibromofluoromethane (Surr)	101		80 - 120		04/02/21 10:31	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Gasoline</b>	<b>640</b>		250		ug/L			03/31/21 19:14	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>	<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>			
4-Bromofluorobenzene (Surr)	118		50 - 150		03/31/21 19:14	1			

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
<b>#2 Diesel (C10-C24)</b>	<b>1600</b>		120		ug/L		04/02/21 11:42	04/04/21 01:17	1
<b>Motor Oil (&gt;C24-C36)</b>	<b>1000</b>		380		ug/L		04/02/21 11:42	04/04/21 01:17	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>	<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>			
o-Terphenyl	85		50 - 150		04/02/21 11:42	04/04/21 01:17	1		

## Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:19	5

## Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 10:57	5

**Client Sample ID: B3 (JPHC)\_12.84\_20210323**

**Lab Sample ID: 580-102006-17**

Date Collected: 03/23/21 10:15

Matrix: Water

Date Received: 03/25/21 10:30

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			03/31/21 18:42	1
Benzene	ND		1.0		ug/L			03/31/21 18:42	1
Toluene	ND		1.0		ug/L			03/31/21 18:42	1
Ethylbenzene	ND		1.0		ug/L			03/31/21 18:42	1
m-Xylene & p-Xylene	ND		2.0		ug/L			03/31/21 18:42	1
o-Xylene	ND		1.0		ug/L			03/31/21 18:42	1
<b>Xylenes, Total</b>	<b>ND</b>		2.0		ug/L			03/31/21 18:42	1

Eurofins FGS, Seattle

# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: B3 (JPHC)\_12.84\_20210323**

**Lab Sample ID: 580-102006-17**

**Date Collected: 03/23/21 10:15**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	109		80 - 120		03/31/21 18:42	1
1,2-Dichloroethane-d4 (Surr)	96		80 - 126		03/31/21 18:42	1
4-Bromofluorobenzene (Surr)	107		80 - 120		03/31/21 18:42	1
Dibromofluoromethane (Surr)	95		80 - 120		03/31/21 18:42	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 19:38	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		50 - 150		03/31/21 19:38	1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/04/21 01:36	1
Motor Oil (>C24-C36)	ND		370		ug/L		04/02/21 11:42	04/04/21 01:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	81		50 - 150	04/02/21 11:42	04/04/21 01:36	1

**Method: 6020B - Metals (ICP/MS) - Total Recoverable**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:23	5

**Method: 6020B - Metals (ICP/MS) - Dissolved**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 11:01	5

**Client Sample ID: Tripblank\_20210323**

**Lab Sample ID: 580-102006-18**

**Date Collected: 03/23/21 00:01**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

**Method: 8260D - Volatile Organic Compounds by GC/MS**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0		ug/L			03/31/21 17:02	1
Toluene	ND		1.0		ug/L			03/31/21 17:02	1
Ethylbenzene	ND		1.0		ug/L			03/31/21 17:02	1
m-Xylene & p-Xylene	ND		2.0		ug/L			03/31/21 17:02	1
o-Xylene	ND		1.0		ug/L			03/31/21 17:02	1
Xylenes, Total	ND		2.0		ug/L			03/31/21 17:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	112		80 - 120		03/31/21 17:02	1
1,2-Dichloroethane-d4 (Surr)	94		80 - 126		03/31/21 17:02	1
4-Bromofluorobenzene (Surr)	100		80 - 120		03/31/21 17:02	1
Dibromofluoromethane (Surr)	97		80 - 120		03/31/21 17:02	1

**Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)**

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 14:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		50 - 150		03/31/21 14:44	1

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# Client Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: Dup-1\_20210323**

**Lab Sample ID: 580-102006-19**

**Date Collected: 03/23/21 06:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

## Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			03/31/21 19:07	1
Benzene	ND		1.0		ug/L			03/31/21 19:07	1
Toluene	ND		1.0		ug/L			03/31/21 19:07	1
Ethylbenzene	ND		1.0		ug/L			03/31/21 19:07	1
m-Xylene & p-Xylene	ND		2.0		ug/L			03/31/21 19:07	1
o-Xylene	ND		1.0		ug/L			03/31/21 19:07	1
Xylenes, Total	ND		2.0		ug/L			03/31/21 19:07	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	115		80 - 120		03/31/21 19:07	1
1,2-Dichloroethane-d4 (Surr)	96		80 - 126		03/31/21 19:07	1
4-Bromofluorobenzene (Surr)	110		80 - 120		03/31/21 19:07	1
Dibromofluoromethane (Surr)	92		80 - 120		03/31/21 19:07	1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 15:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		50 - 150		03/31/21 15:33	1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
#2 Diesel (C10-C24)	ND		120		ug/L		04/02/21 11:42	04/04/21 01:56	1
Motor Oil (>C24-C36)	ND		370		ug/L		04/02/21 11:42	04/04/21 01:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	83		50 - 150	04/02/21 11:42	04/04/21 01:56	1

## Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 15:27	5

## Method: 6020B - Metals (ICP/MS) - Dissolved

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 05:13	5

# Surrogate Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 8260D - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		TOL (80-120)	DCA (80-126)	BFB (80-120)	DBFM (80-120)
580-102006-1	MW-2_8.27_20210323	98	97	99	101
580-102006-2	MW-4_15.37_20210324	97	93	98	100
580-102006-3	MW-6_8.64_20210324	97	92	97	101
580-102006-4	MW-8_14.06_20210323	98	97	96	102
580-102006-5	MW-9_15.65_20210323	95	96	98	102
580-102006-6	MW-10_14.31_20210323	96	98	97	102
580-102006-7	MW-11_15.61_20210324	97	95	99	100
580-102006-8	MW-12_11.47_20210323	96	96	99	103
580-102006-9	MW-13_11.23_20210323	95	95	104	100
580-102006-10	MW-14_5.04_20210324	97	95	95	102
580-102006-11	MW-15_12.14_20210323	97	97	94	103
580-102006-12	MW-16_12.13_20210323	97	95	97	103
580-102006-13	MW-17_10.26_20210323	97	97	92	100
580-102006-14	MW-18_7.54_20210323	98	99	91	102
580-102006-15	MW-19_7.21_20210323	97	94	96	102
580-102006-15 MS	MW-19_7.21_20210323	98	89	101	98
580-102006-15 MSD	MW-19_7.21_20210323	97	89	103	99
580-102006-16	B1 (JPHC)_11.81_20210323	97	93	102	101
580-102006-17	B3 (JPHC)_12.84_20210323	109	96	107	95
580-102006-18	Tripblank_20210323	112	94	100	97
580-102006-19	Dup-1_20210323	115	96	110	92
LCS 580-353401/4	Lab Control Sample	107	86	101	99
LCS 580-353450/4	Lab Control Sample	100	90	99	98
LCS 580-353706/4	Lab Control Sample	98	88	103	97
LCSD 580-353401/5	Lab Control Sample Dup	112	88	104	97
LCSD 580-353450/5	Lab Control Sample Dup	99	89	102	98
LCSD 580-353706/5	Lab Control Sample Dup	101	89	100	97
MB 580-353401/7	Method Blank	112	90	106	90
MB 580-353450/7	Method Blank	98	93	98	100
MB 580-353706/7	Method Blank	97	92	97	101

### Surrogate Legend

TOL = Toluene-d8 (Surr)  
DCA = 1,2-Dichloroethane-d4 (Surr)  
BFB = 4-Bromofluorobenzene (Surr)  
DBFM = Dibromofluoromethane (Surr)

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		BFB2 (50-150)
580-102006-1	MW-2_8.27_20210323	90
580-102006-2	MW-4_15.37_20210324	89
580-102006-3	MW-6_8.64_20210324	88
580-102006-4	MW-8_14.06_20210323	91
580-102006-5	MW-9_15.65_20210323	88
580-102006-6	MW-10_14.31_20210323	92
580-102006-7	MW-11_15.61_20210324	96

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# Surrogate Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Matrix: Water

Prep Type: Total/NA

### Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB2 (50-150)
580-102006-8	MW-12_11.47_20210323	93
580-102006-9	MW-13_11.23_20210323	106
580-102006-10	MW-14_5.04_20210324	92
580-102006-11	MW-15_12.14_20210323	94
580-102006-12	MW-16_12.13_20210323	94
580-102006-13	MW-17_10.26_20210323	94
580-102006-14	MW-18_7.54_20210323	93
580-102006-15	MW-19_7.21_20210323	87
580-102006-15 MS	MW-19_7.21_20210323	94
580-102006-15 MSD	MW-19_7.21_20210323	95
580-102006-16	B1 (JPHC)_11.81_20210323	118
580-102006-17	B3 (JPHC)_12.84_20210323	91
580-102006-18	Tripblank_20210323	94
580-102006-19	Dup-1_20210323	96
LCS 580-353257/5	Lab Control Sample	100
LCS 580-353358/5	Lab Control Sample	96
LCSD 580-353257/6	Lab Control Sample Dup	99
LCSD 580-353358/6	Lab Control Sample Dup	98
MB 580-353257/4	Method Blank	91
MB 580-353358/4	Method Blank	89

#### Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Water

Prep Type: Total/NA

### Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	OTPH (50-150)
580-102006-1	MW-2_8.27_20210323	85
580-102006-2	MW-4_15.37_20210324	80
580-102006-3	MW-6_8.64_20210324	73
580-102006-4	MW-8_14.06_20210323	78
580-102006-5	MW-9_15.65_20210323	74
580-102006-6	MW-10_14.31_20210323	79
580-102006-7	MW-11_15.61_20210324	85
580-102006-8	MW-12_11.47_20210323	87
580-102006-9	MW-13_11.23_20210323	85
580-102006-10	MW-14_5.04_20210324	83
580-102006-11	MW-15_12.14_20210323	86
580-102006-12	MW-16_12.13_20210323	90
580-102006-13	MW-17_10.26_20210323	82
580-102006-14	MW-18_7.54_20210323	86
580-102006-15	MW-19_7.21_20210323	84
580-102006-15 MS	MW-19_7.21_20210323	101
580-102006-15 MSD	MW-19_7.21_20210323	89
580-102006-16	B1 (JPHC)_11.81_20210323	85
580-102006-17	B3 (JPHC)_12.84_20210323	81
580-102006-19	Dup-1_20210323	83
LCS 580-353470/2-A	Lab Control Sample	96

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# Surrogate Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)**

**Matrix: Water**

**Prep Type: Total/NA**

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	OTPH (50-150)
LCSD 580-353470/3-A	Lab Control Sample Dup	95
MB 580-353470/1-A	Method Blank	83

### Surrogate Legend

OTPH = o-Terphenyl

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16

# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 8260D - Volatile Organic Compounds by GC/MS

**Lab Sample ID: MB 580-353401/7**  
**Matrix: Water**  
**Analysis Batch: 353401**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Methyl tert-butyl ether	ND		1.0		ug/L			03/31/21 16:37	1
Benzene	ND		1.0		ug/L			03/31/21 16:37	1
Toluene	ND		1.0		ug/L			03/31/21 16:37	1
Ethylbenzene	ND		1.0		ug/L			03/31/21 16:37	1
m-Xylene & p-Xylene	ND		2.0		ug/L			03/31/21 16:37	1
o-Xylene	ND		1.0		ug/L			03/31/21 16:37	1
Xylenes, Total	ND		2.0		ug/L			03/31/21 16:37	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Toluene-d8 (Surr)	112		80 - 120		03/31/21 16:37	1
1,2-Dichloroethane-d4 (Surr)	90		80 - 126		03/31/21 16:37	1
4-Bromofluorobenzene (Surr)	106		80 - 120		03/31/21 16:37	1
Dibromofluoromethane (Surr)	90		80 - 120		03/31/21 16:37	1

**Lab Sample ID: LCS 580-353401/4**  
**Matrix: Water**  
**Analysis Batch: 353401**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Methyl tert-butyl ether	10.0	10.6		ug/L		106	72 - 130
Benzene	10.0	10.4		ug/L		104	82 - 122
Toluene	10.0	11.5		ug/L		115	80 - 120
Ethylbenzene	10.0	9.29		ug/L		93	80 - 120
m-Xylene & p-Xylene	10.0	10.8		ug/L		108	80 - 120
o-Xylene	10.0	9.62		ug/L		96	80 - 125
Xylenes, Total	20.0	20.4		ug/L		102	80 - 120

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	107		80 - 120
1,2-Dichloroethane-d4 (Surr)	86		80 - 126
4-Bromofluorobenzene (Surr)	101		80 - 120
Dibromofluoromethane (Surr)	99		80 - 120

**Lab Sample ID: LCSD 580-353401/5**  
**Matrix: Water**  
**Analysis Batch: 353401**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
		Result	Qualifier						
Methyl tert-butyl ether	10.0	10.1		ug/L		101	72 - 130	5	18
Benzene	10.0	10.7		ug/L		107	82 - 122	3	14
Toluene	10.0	11.6		ug/L		116	80 - 120	1	13
Ethylbenzene	10.0	10.5		ug/L		105	80 - 120	13	14
m-Xylene & p-Xylene	10.0	11.4		ug/L		114	80 - 120	5	14
o-Xylene	10.0	10.3		ug/L		103	80 - 125	7	16
Xylenes, Total	20.0	21.7		ug/L		109	80 - 120	6	16

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# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: LCSD 580-353401/5**  
**Matrix: Water**  
**Analysis Batch: 353401**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	112		80 - 120
1,2-Dichloroethane-d4 (Surr)	88		80 - 126
4-Bromofluorobenzene (Surr)	104		80 - 120
Dibromofluoromethane (Surr)	97		80 - 120

**Lab Sample ID: MB 580-353450/7**  
**Matrix: Water**  
**Analysis Batch: 353450**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Methyl tert-butyl ether	ND		1.0		ug/L			04/02/21 01:14	1
Benzene	ND		1.0		ug/L			04/02/21 01:14	1
Toluene	ND		1.0		ug/L			04/02/21 01:14	1
Ethylbenzene	ND		1.0		ug/L			04/02/21 01:14	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/02/21 01:14	1
o-Xylene	ND		1.0		ug/L			04/02/21 01:14	1
Xylenes, Total	ND		2.0		ug/L			04/02/21 01:14	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Toluene-d8 (Surr)	98		80 - 120		04/02/21 01:14	1
1,2-Dichloroethane-d4 (Surr)	93		80 - 126		04/02/21 01:14	1
4-Bromofluorobenzene (Surr)	98		80 - 120		04/02/21 01:14	1
Dibromofluoromethane (Surr)	100		80 - 120		04/02/21 01:14	1

**Lab Sample ID: LCS 580-353450/4**  
**Matrix: Water**  
**Analysis Batch: 353450**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Methyl tert-butyl ether	10.0	10.0		ug/L		100	72 - 130
Benzene	10.0	10.4		ug/L		104	82 - 122
Toluene	10.0	10.3		ug/L		103	80 - 120
Ethylbenzene	10.0	10.4		ug/L		104	80 - 120
m-Xylene & p-Xylene	10.0	10.4		ug/L		104	80 - 120
o-Xylene	10.0	10.2		ug/L		102	80 - 125
Xylenes, Total	20.0	20.6		ug/L		103	80 - 120

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	100		80 - 120
1,2-Dichloroethane-d4 (Surr)	90		80 - 126
4-Bromofluorobenzene (Surr)	99		80 - 120
Dibromofluoromethane (Surr)	98		80 - 120

# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: LCSD 580-353450/5**  
**Matrix: Water**  
**Analysis Batch: 353450**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Methyl tert-butyl ether	10.0	10.0		ug/L		100	72 - 130	0	18
Benzene	10.0	10.3		ug/L		103	82 - 122	1	14
Toluene	10.0	10.2		ug/L		102	80 - 120	1	13
Ethylbenzene	10.0	10.3		ug/L		103	80 - 120	1	14
m-Xylene & p-Xylene	10.0	10.1		ug/L		101	80 - 120	2	14
o-Xylene	10.0	10.2		ug/L		102	80 - 125	0	16
Xylenes, Total	20.0	20.3		ug/L		102	80 - 120	1	16

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Toluene-d8 (Surr)	99		80 - 120
1,2-Dichloroethane-d4 (Surr)	89		80 - 126
4-Bromofluorobenzene (Surr)	102		80 - 120
Dibromofluoromethane (Surr)	98		80 - 120

**Lab Sample ID: MB 580-353706/7**  
**Matrix: Water**  
**Analysis Batch: 353706**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl tert-butyl ether	ND		1.0		ug/L			04/06/21 13:50	1
Benzene	ND		1.0		ug/L			04/06/21 13:50	1
Toluene	ND		1.0		ug/L			04/06/21 13:50	1
Ethylbenzene	ND		1.0		ug/L			04/06/21 13:50	1
m-Xylene & p-Xylene	ND		2.0		ug/L			04/06/21 13:50	1
o-Xylene	ND		1.0		ug/L			04/06/21 13:50	1
Xylenes, Total	ND		2.0		ug/L			04/06/21 13:50	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	97		80 - 120		04/06/21 13:50	1
1,2-Dichloroethane-d4 (Surr)	92		80 - 126		04/06/21 13:50	1
4-Bromofluorobenzene (Surr)	97		80 - 120		04/06/21 13:50	1
Dibromofluoromethane (Surr)	101		80 - 120		04/06/21 13:50	1

**Lab Sample ID: LCS 580-353706/4**  
**Matrix: Water**  
**Analysis Batch: 353706**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Methyl tert-butyl ether	10.0	9.56		ug/L		96	72 - 130
Benzene	10.0	10.2		ug/L		102	82 - 122
Toluene	10.0	10.1		ug/L		101	80 - 120
Ethylbenzene	10.0	9.99		ug/L		100	80 - 120
m-Xylene & p-Xylene	10.0	10.1		ug/L		101	80 - 120
o-Xylene	10.0	9.97		ug/L		100	80 - 125
Xylenes, Total	20.0	20.1		ug/L		100	80 - 120

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# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: LCS 580-353706/4**  
**Matrix: Water**  
**Analysis Batch: 353706**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	98		80 - 120
1,2-Dichloroethane-d4 (Surr)	88		80 - 126
4-Bromofluorobenzene (Surr)	103		80 - 120
Dibromofluoromethane (Surr)	97		80 - 120

**Lab Sample ID: LCSD 580-353706/5**  
**Matrix: Water**  
**Analysis Batch: 353706**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits		RPD Limit	
							RPD	Limit		
Methyl tert-butyl ether	10.0	9.94		ug/L		99	72 - 130	4	18	
Benzene	10.0	10.3		ug/L		103	82 - 122	1	14	
Toluene	10.0	10.3		ug/L		103	80 - 120	2	13	
Ethylbenzene	10.0	10.3		ug/L		103	80 - 120	3	14	
m-Xylene & p-Xylene	10.0	10.4		ug/L		104	80 - 120	3	14	
o-Xylene	10.0	10.2		ug/L		102	80 - 125	2	16	
Xylenes, Total	20.0	20.6		ug/L		103	80 - 120	3	16	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	101		80 - 120
1,2-Dichloroethane-d4 (Surr)	89		80 - 126
4-Bromofluorobenzene (Surr)	100		80 - 120
Dibromofluoromethane (Surr)	97		80 - 120

**Lab Sample ID: 580-102006-15 MS**  
**Matrix: Water**  
**Analysis Batch: 353706**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec. Limits	
				Result	Qualifier				RPD	Limit
Methyl tert-butyl ether	ND		10.0	10.4		ug/L		99	72 - 130	
Benzene	ND		10.0	10.8		ug/L		108	82 - 122	
Toluene	ND		10.0	10.6		ug/L		106	80 - 120	
Ethylbenzene	ND		10.0	10.4		ug/L		104	80 - 120	
m-Xylene & p-Xylene	ND		10.0	10.4		ug/L		104	80 - 120	
o-Xylene	ND		10.0	10.1		ug/L		101	80 - 125	
Xylenes, Total	ND		20.0	20.5		ug/L		103	80 - 120	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
Toluene-d8 (Surr)	98		80 - 120
1,2-Dichloroethane-d4 (Surr)	89		80 - 126
4-Bromofluorobenzene (Surr)	101		80 - 120
Dibromofluoromethane (Surr)	98		80 - 120

# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

**Lab Sample ID: 580-102006-15 MSD**  
**Matrix: Water**  
**Analysis Batch: 353706**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Methyl tert-butyl ether	ND		10.0	11.3		ug/L		107	72 - 130	8	18
Benzene	ND		10.0	11.4		ug/L		114	82 - 122	5	14
Toluene	ND		10.0	10.9		ug/L		109	80 - 120	3	13
Ethylbenzene	ND		10.0	11.0		ug/L		110	80 - 120	6	14
m-Xylene & p-Xylene	ND		10.0	11.0		ug/L		110	80 - 120	6	14
o-Xylene	ND		10.0	10.5		ug/L		105	80 - 125	4	16
Xylenes, Total	ND		20.0	21.5		ug/L		108	80 - 120	5	16
<b>MSD MSD</b>											
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>								
Toluene-d8 (Surr)	97		80 - 120								
1,2-Dichloroethane-d4 (Surr)	89		80 - 126								
4-Bromofluorobenzene (Surr)	103		80 - 120								
Dibromofluoromethane (Surr)	99		80 - 120								

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

**Lab Sample ID: MB 580-353257/4**  
**Matrix: Water**  
**Analysis Batch: 353257**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/30/21 14:17	1
<b>MB MB</b>									
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>		<b>Analyzed</b>	<b>Dil Fac</b>
4-Bromofluorobenzene (Surr)	91		50 - 150					03/30/21 14:17	1

**Lab Sample ID: LCS 580-353257/5**  
**Matrix: Water**  
**Analysis Batch: 353257**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline	1000	955		ug/L		96	79 - 120
<b>LCS LCS</b>							
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>				
4-Bromofluorobenzene (Surr)	100		50 - 150				

**Lab Sample ID: LCSD 580-353257/6**  
**Matrix: Water**  
**Analysis Batch: 353257**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline	1000	958		ug/L		96	79 - 120	0	10
<b>LCSD LCSD</b>									
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>						
4-Bromofluorobenzene (Surr)	99		50 - 150						

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# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

**Lab Sample ID: MB 580-353358/4**  
**Matrix: Water**  
**Analysis Batch: 353358**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline	ND		250		ug/L			03/31/21 10:15	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		50 - 150					03/31/21 10:15	1

**Lab Sample ID: LCS 580-353358/5**  
**Matrix: Water**  
**Analysis Batch: 353358**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline	1000	910		ug/L		91	79 - 120
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	96		50 - 150				

**Lab Sample ID: LCSD 580-353358/6**  
**Matrix: Water**  
**Analysis Batch: 353358**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Gasoline	1000	979		ug/L		98	79 - 120	7	10
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
4-Bromofluorobenzene (Surr)	98		50 - 150						

**Lab Sample ID: 580-102006-15 MS**  
**Matrix: Water**  
**Analysis Batch: 353358**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline	ND		1000	848		ug/L		85	79 - 120
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	94		50 - 150						

**Lab Sample ID: 580-102006-15 MSD**  
**Matrix: Water**  
**Analysis Batch: 353358**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Total/NA**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Gasoline	ND		1000	881		ug/L		88	79 - 120	4	10
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	95		50 - 150								



# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

**Lab Sample ID: MB 580-353470/1-A**  
**Matrix: Water**  
**Analysis Batch: 353556**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 353470**

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
#2 Diesel (C10-C24)	ND		110		ug/L		04/02/21 11:42	04/03/21 17:59	1
Motor Oil (>C24-C36)	ND		350		ug/L		04/02/21 11:42	04/03/21 17:59	1
Surrogate	MB MB		Limits			Prepared	Analyzed	Dil Fac	
	%Recovery	Qualifier							
o-Terphenyl	83		50 - 150			04/02/21 11:42	04/03/21 17:59	1	

**Lab Sample ID: LCS 580-353470/2-A**  
**Matrix: Water**  
**Analysis Batch: 353556**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 353470**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits	%Rec.
Motor Oil (>C24-C36)	2000	1690		ug/L		84	64 - 120	
Surrogate	LCS LCS		Limits			%Recovery	Qualifier	
	%Recovery	Qualifier						
o-Terphenyl	96		50 - 150					

**Lab Sample ID: LCSD 580-353470/3-A**  
**Matrix: Water**  
**Analysis Batch: 353556**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 353470**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Motor Oil (>C24-C36)	2000	1720		ug/L		86	64 - 120	2	24
Surrogate	LCSD LCSD		Limits			%Recovery	Qualifier		
	%Recovery	Qualifier							
o-Terphenyl	95		50 - 150						

**Lab Sample ID: 580-102006-15 MS**  
**Matrix: Water**  
**Analysis Batch: 353556**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Total/NA**  
**Prep Batch: 353470**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits	%Rec.
Motor Oil (>C24-C36)	ND		2050	1950		ug/L		95	64 - 120	
Surrogate	MS MS		Limits			%Recovery	Qualifier			
	%Recovery	Qualifier								
o-Terphenyl	101		50 - 150							

**Lab Sample ID: 580-102006-15 MSD**  
**Matrix: Water**  
**Analysis Batch: 353556**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Total/NA**  
**Prep Batch: 353470**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Motor Oil (>C24-C36)	ND		2080	1780		ug/L		86	64 - 120	9	24

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# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: 580-102006-15 MSD  
Matrix: Water  
Analysis Batch: 353556

Client Sample ID: MW-19\_7.21\_20210323  
Prep Type: Total/NA  
Prep Batch: 353470

Surrogate	%Recovery	MSD Qualifier	MSD Limits
<i>o</i> -Terphenyl	89		50 - 150

## Method: 6020B - Metals (ICP/MS)

Lab Sample ID: MB 580-353426/22-A  
Matrix: Water  
Analysis Batch: 353571

Client Sample ID: Method Blank  
Prep Type: Total Recoverable  
Prep Batch: 353426

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		04/01/21 16:35	04/02/21 13:21	5

Lab Sample ID: LCS 580-353426/23-A  
Matrix: Water  
Analysis Batch: 353571

Client Sample ID: Lab Control Sample  
Prep Type: Total Recoverable  
Prep Batch: 353426

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	1000	982		ug/L		98	80 - 120

Lab Sample ID: LCSD 580-353426/24-A  
Matrix: Water  
Analysis Batch: 353571

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total Recoverable  
Prep Batch: 353426

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Lead	1000	973		ug/L		97	80 - 120	1	20

Lab Sample ID: 580-102006-15 MS  
Matrix: Water  
Analysis Batch: 353571

Client Sample ID: MW-19\_7.21\_20210323  
Prep Type: Total Recoverable  
Prep Batch: 353426

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	ND		1000	991		ug/L		99	80 - 120

Lab Sample ID: 580-102006-15 MSD  
Matrix: Water  
Analysis Batch: 353571

Client Sample ID: MW-19\_7.21\_20210323  
Prep Type: Total Recoverable  
Prep Batch: 353426

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Lead	ND		1000	998		ug/L		100	80 - 120	1	20

Lab Sample ID: 580-102006-15 DU  
Matrix: Water  
Analysis Batch: 353571

Client Sample ID: MW-19\_7.21\_20210323  
Prep Type: Total Recoverable  
Prep Batch: 353426

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Lead	ND		ND		ug/L		NC	20

# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 6020B - Metals (ICP/MS) (Continued)

**Lab Sample ID: MB 580-353025/18-C**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: Method Blank**  
**Prep Type: Dissolved**  
**Prep Batch: 353118**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 15:07	04/01/21 03:58	5

**Lab Sample ID: LCS 580-353025/19-C**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Dissolved**  
**Prep Batch: 353118**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	1000	954		ug/L		95	80 - 120

**Lab Sample ID: LCSD 580-353025/20-C**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Dissolved**  
**Prep Batch: 353118**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Lead	1000	951		ug/L		95	80 - 120	0	20

**Lab Sample ID: 580-102006-1 MS**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: MW-2\_8.27\_20210323**  
**Prep Type: Dissolved**  
**Prep Batch: 353118**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	ND		1000	940		ug/L		94	80 - 120

**Lab Sample ID: 580-102006-1 MSD**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: MW-2\_8.27\_20210323**  
**Prep Type: Dissolved**  
**Prep Batch: 353118**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Lead	ND		1000	928		ug/L		93	80 - 120	1	20

**Lab Sample ID: 580-102006-1 DU**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: MW-2\_8.27\_20210323**  
**Prep Type: Dissolved**  
**Prep Batch: 353118**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Lead	ND		ND		ug/L		NC	20

**Lab Sample ID: LCS 580-353025/19-D**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Dissolved**  
**Prep Batch: 353131**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	1000	969		ug/L		97	80 - 120

**Lab Sample ID: LCSD 580-353025/20-D**  
**Matrix: Water**  
**Analysis Batch: 353375**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Dissolved**  
**Prep Batch: 353131**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Lead	1000	973		ug/L		97	80 - 120	0	20

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# QC Sample Results

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Method: 6020B - Metals (ICP/MS)

**Lab Sample ID: MB 580-353021/21-B**  
**Matrix: Water**  
**Analysis Batch: 353421**

**Client Sample ID: Method Blank**  
**Prep Type: Dissolved**  
**Prep Batch: 353133**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		2.0		ug/L		03/29/21 17:06	04/01/21 08:52	5

**Lab Sample ID: LCS 580-353021/22-B**  
**Matrix: Water**  
**Analysis Batch: 353421**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Dissolved**  
**Prep Batch: 353133**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	1000	999		ug/L		100	80 - 120

**Lab Sample ID: LCSD 580-353021/23-B**  
**Matrix: Water**  
**Analysis Batch: 353421**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Dissolved**  
**Prep Batch: 353133**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Lead	1000	994		ug/L		99	80 - 120	0	20

**Lab Sample ID: 580-102006-15 MS**  
**Matrix: Water**  
**Analysis Batch: 353421**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Dissolved**  
**Prep Batch: 353133**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Lead	ND		1000	1010		ug/L		101	80 - 120

**Lab Sample ID: 580-102006-15 MSD**  
**Matrix: Water**  
**Analysis Batch: 353421**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Dissolved**  
**Prep Batch: 353133**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Lead	ND		1000	1020		ug/L		102	80 - 120	1	20

**Lab Sample ID: 580-102006-15 DU**  
**Matrix: Water**  
**Analysis Batch: 353421**

**Client Sample ID: MW-19\_7.21\_20210323**  
**Prep Type: Dissolved**  
**Prep Batch: 353133**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Lead	ND		ND		ug/L		NC	20

# QC Association Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## GC/MS VOA

### Analysis Batch: 353401

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-17	B3 (JPHC)_12.84_20210323	Total/NA	Water	8260D	
580-102006-18	Tripblank_20210323	Total/NA	Water	8260D	
580-102006-19	Dup-1_20210323	Total/NA	Water	8260D	
MB 580-353401/7	Method Blank	Total/NA	Water	8260D	
LCS 580-353401/4	Lab Control Sample	Total/NA	Water	8260D	
LCSD 580-353401/5	Lab Control Sample Dup	Total/NA	Water	8260D	

### Analysis Batch: 353450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Total/NA	Water	8260D	
580-102006-2	MW-4_15.37_20210324	Total/NA	Water	8260D	
580-102006-3	MW-6_8.64_20210324	Total/NA	Water	8260D	
580-102006-4	MW-8_14.06_20210323	Total/NA	Water	8260D	
580-102006-5	MW-9_15.65_20210323	Total/NA	Water	8260D	
580-102006-6	MW-10_14.31_20210323	Total/NA	Water	8260D	
580-102006-7	MW-11_15.61_20210324	Total/NA	Water	8260D	
580-102006-8	MW-12_11.47_20210323	Total/NA	Water	8260D	
580-102006-9	MW-13_11.23_20210323	Total/NA	Water	8260D	
580-102006-10	MW-14_5.04_20210324	Total/NA	Water	8260D	
580-102006-11	MW-15_12.14_20210323	Total/NA	Water	8260D	
580-102006-12	MW-16_12.13_20210323	Total/NA	Water	8260D	
580-102006-13	MW-17_10.26_20210323	Total/NA	Water	8260D	
580-102006-14	MW-18_7.54_20210323	Total/NA	Water	8260D	
580-102006-16	B1 (JPHC)_11.81_20210323	Total/NA	Water	8260D	
MB 580-353450/7	Method Blank	Total/NA	Water	8260D	
LCS 580-353450/4	Lab Control Sample	Total/NA	Water	8260D	
LCSD 580-353450/5	Lab Control Sample Dup	Total/NA	Water	8260D	

### Analysis Batch: 353706

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-15	MW-19_7.21_20210323	Total/NA	Water	8260D	
MB 580-353706/7	Method Blank	Total/NA	Water	8260D	
LCS 580-353706/4	Lab Control Sample	Total/NA	Water	8260D	
LCSD 580-353706/5	Lab Control Sample Dup	Total/NA	Water	8260D	
580-102006-15 MS	MW-19_7.21_20210323	Total/NA	Water	8260D	
580-102006-15 MSD	MW-19_7.21_20210323	Total/NA	Water	8260D	

## GC VOA

### Analysis Batch: 353257

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-2	MW-4_15.37_20210324	Total/NA	Water	NWTPH-Gx	
580-102006-3	MW-6_8.64_20210324	Total/NA	Water	NWTPH-Gx	
580-102006-4	MW-8_14.06_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-5	MW-9_15.65_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-6	MW-10_14.31_20210323	Total/NA	Water	NWTPH-Gx	
MB 580-353257/4	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 580-353257/5	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 580-353257/6	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

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# QC Association Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## GC VOA

### Analysis Batch: 353358

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-7	MW-11_15.61_20210324	Total/NA	Water	NWTPH-Gx	
580-102006-8	MW-12_11.47_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-9	MW-13_11.23_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-10	MW-14_5.04_20210324	Total/NA	Water	NWTPH-Gx	
580-102006-11	MW-15_12.14_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-12	MW-16_12.13_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-13	MW-17_10.26_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-14	MW-18_7.54_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-15	MW-19_7.21_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-16	B1 (JPHC)_11.81_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-17	B3 (JPHC)_12.84_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-18	Tripblank_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-19	Dup-1_20210323	Total/NA	Water	NWTPH-Gx	
MB 580-353358/4	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 580-353358/5	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 580-353358/6	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	
580-102006-15 MS	MW-19_7.21_20210323	Total/NA	Water	NWTPH-Gx	
580-102006-15 MSD	MW-19_7.21_20210323	Total/NA	Water	NWTPH-Gx	

## GC Semi VOA

### Prep Batch: 353470

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Total/NA	Water	3510C	
580-102006-2	MW-4_15.37_20210324	Total/NA	Water	3510C	
580-102006-3	MW-6_8.64_20210324	Total/NA	Water	3510C	
580-102006-4	MW-8_14.06_20210323	Total/NA	Water	3510C	
580-102006-5	MW-9_15.65_20210323	Total/NA	Water	3510C	
580-102006-6	MW-10_14.31_20210323	Total/NA	Water	3510C	
580-102006-7	MW-11_15.61_20210324	Total/NA	Water	3510C	
580-102006-8	MW-12_11.47_20210323	Total/NA	Water	3510C	
580-102006-9	MW-13_11.23_20210323	Total/NA	Water	3510C	
580-102006-10	MW-14_5.04_20210324	Total/NA	Water	3510C	
580-102006-11	MW-15_12.14_20210323	Total/NA	Water	3510C	
580-102006-12	MW-16_12.13_20210323	Total/NA	Water	3510C	
580-102006-13	MW-17_10.26_20210323	Total/NA	Water	3510C	
580-102006-14	MW-18_7.54_20210323	Total/NA	Water	3510C	
580-102006-15	MW-19_7.21_20210323	Total/NA	Water	3510C	
580-102006-16	B1 (JPHC)_11.81_20210323	Total/NA	Water	3510C	
580-102006-17	B3 (JPHC)_12.84_20210323	Total/NA	Water	3510C	
580-102006-19	Dup-1_20210323	Total/NA	Water	3510C	
MB 580-353470/1-A	Method Blank	Total/NA	Water	3510C	
LCS 580-353470/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 580-353470/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
580-102006-15 MS	MW-19_7.21_20210323	Total/NA	Water	3510C	
580-102006-15 MSD	MW-19_7.21_20210323	Total/NA	Water	3510C	

### Analysis Batch: 353556

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-2	MW-4_15.37_20210324	Total/NA	Water	NWTPH-Dx	353470

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# QC Association Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## GC Semi VOA (Continued)

### Analysis Batch: 353556 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-3	MW-6_8.64_20210324	Total/NA	Water	NWTPH-Dx	353470
580-102006-4	MW-8_14.06_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-5	MW-9_15.65_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-6	MW-10_14.31_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-7	MW-11_15.61_20210324	Total/NA	Water	NWTPH-Dx	353470
580-102006-8	MW-12_11.47_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-9	MW-13_11.23_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-10	MW-14_5.04_20210324	Total/NA	Water	NWTPH-Dx	353470
580-102006-11	MW-15_12.14_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-12	MW-16_12.13_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-13	MW-17_10.26_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-14	MW-18_7.54_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-15	MW-19_7.21_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-16	B1 (JPHC)_11.81_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-17	B3 (JPHC)_12.84_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-19	Dup-1_20210323	Total/NA	Water	NWTPH-Dx	353470
MB 580-353470/1-A	Method Blank	Total/NA	Water	NWTPH-Dx	353470
LCS 580-353470/2-A	Lab Control Sample	Total/NA	Water	NWTPH-Dx	353470
LCSD 580-353470/3-A	Lab Control Sample Dup	Total/NA	Water	NWTPH-Dx	353470
580-102006-15 MS	MW-19_7.21_20210323	Total/NA	Water	NWTPH-Dx	353470
580-102006-15 MSD	MW-19_7.21_20210323	Total/NA	Water	NWTPH-Dx	353470

## Metals

### Filtration Batch: 353021

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-9	MW-13_11.23_20210323	Dissolved	Water	FILTRATION	
580-102006-10	MW-14_5.04_20210324	Dissolved	Water	FILTRATION	
580-102006-11	MW-15_12.14_20210323	Dissolved	Water	FILTRATION	
580-102006-12	MW-16_12.13_20210323	Dissolved	Water	FILTRATION	
580-102006-13	MW-17_10.26_20210323	Dissolved	Water	FILTRATION	
580-102006-14	MW-18_7.54_20210323	Dissolved	Water	FILTRATION	
580-102006-15	MW-19_7.21_20210323	Dissolved	Water	FILTRATION	
580-102006-16	B1 (JPHC)_11.81_20210323	Dissolved	Water	FILTRATION	
580-102006-17	B3 (JPHC)_12.84_20210323	Dissolved	Water	FILTRATION	
MB 580-353021/21-B	Method Blank	Dissolved	Water	FILTRATION	
LCS 580-353021/22-B	Lab Control Sample	Dissolved	Water	FILTRATION	
LCSD 580-353021/23-B	Lab Control Sample Dup	Dissolved	Water	FILTRATION	
580-102006-15 MS	MW-19_7.21_20210323	Dissolved	Water	FILTRATION	
580-102006-15 MSD	MW-19_7.21_20210323	Dissolved	Water	FILTRATION	
580-102006-15 DU	MW-19_7.21_20210323	Dissolved	Water	FILTRATION	

### Filtration Batch: 353025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Dissolved	Water	FILTRATION	
580-102006-2	MW-4_15.37_20210324	Dissolved	Water	FILTRATION	
580-102006-3	MW-6_8.64_20210324	Dissolved	Water	FILTRATION	
580-102006-4	MW-8_14.06_20210323	Dissolved	Water	FILTRATION	
580-102006-5	MW-9_15.65_20210323	Dissolved	Water	FILTRATION	
580-102006-6	MW-10_14.31_20210323	Dissolved	Water	FILTRATION	
580-102006-7	MW-11_15.61_20210324	Dissolved	Water	FILTRATION	

Eurofins FGS, Seattle

# QC Association Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Metals (Continued)

### Filtration Batch: 353025 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-8	MW-12_11.47_20210323	Dissolved	Water	FILTRATION	
580-102006-19	Dup-1_20210323	Dissolved	Water	FILTRATION	
MB 580-353025/18-C	Method Blank	Dissolved	Water	FILTRATION	
LCS 580-353025/19-C	Lab Control Sample	Dissolved	Water	FILTRATION	
LCS 580-353025/19-D	Lab Control Sample	Dissolved	Water	FILTRATION	
LCSD 580-353025/20-C	Lab Control Sample Dup	Dissolved	Water	FILTRATION	
LCSD 580-353025/20-D	Lab Control Sample Dup	Dissolved	Water	FILTRATION	
580-102006-1 MS	MW-2_8.27_20210323	Dissolved	Water	FILTRATION	
580-102006-1 MSD	MW-2_8.27_20210323	Dissolved	Water	FILTRATION	
580-102006-1 DU	MW-2_8.27_20210323	Dissolved	Water	FILTRATION	

### Prep Batch: 353118

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Dissolved	Water	3005A	353025
580-102006-2	MW-4_15.37_20210324	Dissolved	Water	3005A	353025
580-102006-3	MW-6_8.64_20210324	Dissolved	Water	3005A	353025
580-102006-4	MW-8_14.06_20210323	Dissolved	Water	3005A	353025
580-102006-5	MW-9_15.65_20210323	Dissolved	Water	3005A	353025
580-102006-6	MW-10_14.31_20210323	Dissolved	Water	3005A	353025
580-102006-7	MW-11_15.61_20210324	Dissolved	Water	3005A	353025
580-102006-8	MW-12_11.47_20210323	Dissolved	Water	3005A	353025
580-102006-19	Dup-1_20210323	Dissolved	Water	3005A	353025
MB 580-353025/18-C	Method Blank	Dissolved	Water	3005A	353025
LCS 580-353025/19-C	Lab Control Sample	Dissolved	Water	3005A	353025
LCSD 580-353025/20-C	Lab Control Sample Dup	Dissolved	Water	3005A	353025
580-102006-1 MS	MW-2_8.27_20210323	Dissolved	Water	3005A	353025
580-102006-1 MSD	MW-2_8.27_20210323	Dissolved	Water	3005A	353025
580-102006-1 DU	MW-2_8.27_20210323	Dissolved	Water	3005A	353025

### Prep Batch: 353131

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 580-353025/19-D	Lab Control Sample	Dissolved	Water	200.8	353025
LCSD 580-353025/20-D	Lab Control Sample Dup	Dissolved	Water	200.8	353025

### Prep Batch: 353133

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-9	MW-13_11.23_20210323	Dissolved	Water	3005A	353021
580-102006-10	MW-14_5.04_20210324	Dissolved	Water	3005A	353021
580-102006-11	MW-15_12.14_20210323	Dissolved	Water	3005A	353021
580-102006-12	MW-16_12.13_20210323	Dissolved	Water	3005A	353021
580-102006-13	MW-17_10.26_20210323	Dissolved	Water	3005A	353021
580-102006-14	MW-18_7.54_20210323	Dissolved	Water	3005A	353021
580-102006-15	MW-19_7.21_20210323	Dissolved	Water	3005A	353021
580-102006-16	B1 (JPHC)_11.81_20210323	Dissolved	Water	3005A	353021
580-102006-17	B3 (JPHC)_12.84_20210323	Dissolved	Water	3005A	353021
MB 580-353021/21-B	Method Blank	Dissolved	Water	3005A	353021
LCS 580-353021/22-B	Lab Control Sample	Dissolved	Water	3005A	353021
LCSD 580-353021/23-B	Lab Control Sample Dup	Dissolved	Water	3005A	353021
580-102006-15 MS	MW-19_7.21_20210323	Dissolved	Water	3005A	353021
580-102006-15 MSD	MW-19_7.21_20210323	Dissolved	Water	3005A	353021
580-102006-15 DU	MW-19_7.21_20210323	Dissolved	Water	3005A	353021

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# QC Association Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Metals

### Analysis Batch: 353375

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Dissolved	Water	6020B	353118
580-102006-2	MW-4_15.37_20210324	Dissolved	Water	6020B	353118
580-102006-3	MW-6_8.64_20210324	Dissolved	Water	6020B	353118
580-102006-4	MW-8_14.06_20210323	Dissolved	Water	6020B	353118
580-102006-5	MW-9_15.65_20210323	Dissolved	Water	6020B	353118
580-102006-6	MW-10_14.31_20210323	Dissolved	Water	6020B	353118
580-102006-7	MW-11_15.61_20210324	Dissolved	Water	6020B	353118
580-102006-8	MW-12_11.47_20210323	Dissolved	Water	6020B	353118
580-102006-19	Dup-1_20210323	Dissolved	Water	6020B	353118
MB 580-353025/18-C	Method Blank	Dissolved	Water	6020B	353118
LCS 580-353025/19-C	Lab Control Sample	Dissolved	Water	6020B	353118
LCS 580-353025/19-D	Lab Control Sample	Dissolved	Water	6020B	353131
LCSD 580-353025/20-C	Lab Control Sample Dup	Dissolved	Water	6020B	353118
LCSD 580-353025/20-D	Lab Control Sample Dup	Dissolved	Water	6020B	353131
580-102006-1 MS	MW-2_8.27_20210323	Dissolved	Water	6020B	353118
580-102006-1 MSD	MW-2_8.27_20210323	Dissolved	Water	6020B	353118
580-102006-1 DU	MW-2_8.27_20210323	Dissolved	Water	6020B	353118

### Analysis Batch: 353421

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-9	MW-13_11.23_20210323	Dissolved	Water	6020B	353133
580-102006-10	MW-14_5.04_20210324	Dissolved	Water	6020B	353133
580-102006-11	MW-15_12.14_20210323	Dissolved	Water	6020B	353133
580-102006-12	MW-16_12.13_20210323	Dissolved	Water	6020B	353133
580-102006-13	MW-17_10.26_20210323	Dissolved	Water	6020B	353133
580-102006-14	MW-18_7.54_20210323	Dissolved	Water	6020B	353133
580-102006-15	MW-19_7.21_20210323	Dissolved	Water	6020B	353133
580-102006-16	B1 (JPHC)_11.81_20210323	Dissolved	Water	6020B	353133
580-102006-17	B3 (JPHC)_12.84_20210323	Dissolved	Water	6020B	353133
MB 580-353021/21-B	Method Blank	Dissolved	Water	6020B	353133
LCS 580-353021/22-B	Lab Control Sample	Dissolved	Water	6020B	353133
LCSD 580-353021/23-B	Lab Control Sample Dup	Dissolved	Water	6020B	353133
580-102006-15 MS	MW-19_7.21_20210323	Dissolved	Water	6020B	353133
580-102006-15 MSD	MW-19_7.21_20210323	Dissolved	Water	6020B	353133
580-102006-15 DU	MW-19_7.21_20210323	Dissolved	Water	6020B	353133

### Prep Batch: 353426

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Total Recoverable	Water	3005A	
580-102006-2	MW-4_15.37_20210324	Total Recoverable	Water	3005A	
580-102006-3	MW-6_8.64_20210324	Total Recoverable	Water	3005A	
580-102006-4	MW-8_14.06_20210323	Total Recoverable	Water	3005A	
580-102006-5	MW-9_15.65_20210323	Total Recoverable	Water	3005A	
580-102006-6	MW-10_14.31_20210323	Total Recoverable	Water	3005A	
580-102006-7	MW-11_15.61_20210324	Total Recoverable	Water	3005A	
580-102006-8	MW-12_11.47_20210323	Total Recoverable	Water	3005A	
580-102006-9	MW-13_11.23_20210323	Total Recoverable	Water	3005A	
580-102006-10	MW-14_5.04_20210324	Total Recoverable	Water	3005A	
580-102006-11	MW-15_12.14_20210323	Total Recoverable	Water	3005A	
580-102006-12	MW-16_12.13_20210323	Total Recoverable	Water	3005A	
580-102006-13	MW-17_10.26_20210323	Total Recoverable	Water	3005A	

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# QC Association Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Metals (Continued)

### Prep Batch: 353426 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-14	MW-18_7.54_20210323	Total Recoverable	Water	3005A	
580-102006-15	MW-19_7.21_20210323	Total Recoverable	Water	3005A	
580-102006-16	B1 (JPHC)_11.81_20210323	Total Recoverable	Water	3005A	
580-102006-17	B3 (JPHC)_12.84_20210323	Total Recoverable	Water	3005A	
580-102006-19	Dup-1_20210323	Total Recoverable	Water	3005A	
MB 580-353426/22-A	Method Blank	Total Recoverable	Water	3005A	
LCS 580-353426/23-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 580-353426/24-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
580-102006-15 MS	MW-19_7.21_20210323	Total Recoverable	Water	3005A	
580-102006-15 MSD	MW-19_7.21_20210323	Total Recoverable	Water	3005A	
580-102006-15 DU	MW-19_7.21_20210323	Total Recoverable	Water	3005A	

### Analysis Batch: 353571

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
580-102006-1	MW-2_8.27_20210323	Total Recoverable	Water	6020B	353426
580-102006-2	MW-4_15.37_20210324	Total Recoverable	Water	6020B	353426
580-102006-3	MW-6_8.64_20210324	Total Recoverable	Water	6020B	353426
580-102006-4	MW-8_14.06_20210323	Total Recoverable	Water	6020B	353426
580-102006-5	MW-9_15.65_20210323	Total Recoverable	Water	6020B	353426
580-102006-6	MW-10_14.31_20210323	Total Recoverable	Water	6020B	353426
580-102006-7	MW-11_15.61_20210324	Total Recoverable	Water	6020B	353426
580-102006-8	MW-12_11.47_20210323	Total Recoverable	Water	6020B	353426
580-102006-9	MW-13_11.23_20210323	Total Recoverable	Water	6020B	353426
580-102006-10	MW-14_5.04_20210324	Total Recoverable	Water	6020B	353426
580-102006-11	MW-15_12.14_20210323	Total Recoverable	Water	6020B	353426
580-102006-12	MW-16_12.13_20210323	Total Recoverable	Water	6020B	353426
580-102006-13	MW-17_10.26_20210323	Total Recoverable	Water	6020B	353426
580-102006-14	MW-18_7.54_20210323	Total Recoverable	Water	6020B	353426
580-102006-15	MW-19_7.21_20210323	Total Recoverable	Water	6020B	353426
580-102006-16	B1 (JPHC)_11.81_20210323	Total Recoverable	Water	6020B	353426
580-102006-17	B3 (JPHC)_12.84_20210323	Total Recoverable	Water	6020B	353426
580-102006-19	Dup-1_20210323	Total Recoverable	Water	6020B	353426
MB 580-353426/22-A	Method Blank	Total Recoverable	Water	6020B	353426
LCS 580-353426/23-A	Lab Control Sample	Total Recoverable	Water	6020B	353426
LCSD 580-353426/24-A	Lab Control Sample Dup	Total Recoverable	Water	6020B	353426
580-102006-15 MS	MW-19_7.21_20210323	Total Recoverable	Water	6020B	353426
580-102006-15 MSD	MW-19_7.21_20210323	Total Recoverable	Water	6020B	353426
580-102006-15 DU	MW-19_7.21_20210323	Total Recoverable	Water	6020B	353426

# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-2\_8.27\_20210323**

**Lab Sample ID: 580-102006-1**

**Date Collected: 03/23/21 11:20**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 02:06	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353257	03/30/21 20:39	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 19:59	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 04:02	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:12	FCW	TAL SEA

**Client Sample ID: MW-4\_15.37\_20210324**

**Lab Sample ID: 580-102006-2**

**Date Collected: 03/23/21 09:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 02:31	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353257	03/30/21 21:03	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 20:19	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 04:45	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:16	FCW	TAL SEA

**Client Sample ID: MW-6\_8.64\_20210324**

**Lab Sample ID: 580-102006-3**

**Date Collected: 03/24/21 10:40**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 02:58	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353257	03/30/21 21:28	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 20:39	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 04:49	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:20	FCW	TAL SEA

# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-8\_14.06\_20210323**

**Lab Sample ID: 580-102006-4**

**Date Collected: 03/23/21 13:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 03:24	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353257	03/30/21 21:52	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 20:58	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 04:53	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:24	FCW	TAL SEA

**Client Sample ID: MW-9\_15.65\_20210323**

**Lab Sample ID: 580-102006-5**

**Date Collected: 03/23/21 14:25**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 03:50	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353257	03/30/21 22:17	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 21:38	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 04:57	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:28	FCW	TAL SEA

**Client Sample ID: MW-10\_14.31\_20210323**

**Lab Sample ID: 580-102006-6**

**Date Collected: 03/23/21 15:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 04:16	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353257	03/30/21 22:41	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 21:58	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 05:01	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:32	FCW	TAL SEA

# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-11\_15.61\_20210324**

**Lab Sample ID: 580-102006-7**

**Date Collected: 03/24/21 09:40**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 04:41	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 13:55	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 22:18	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 05:05	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:36	FCW	TAL SEA

**Client Sample ID: MW-12\_11.47\_20210323**

**Lab Sample ID: 580-102006-8**

**Date Collected: 03/23/21 12:35**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 05:07	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 15:58	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 22:38	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 05:09	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:40	FCW	TAL SEA

**Client Sample ID: MW-13\_11.23\_20210323**

**Lab Sample ID: 580-102006-9**

**Date Collected: 03/23/21 11:40**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 05:34	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 16:22	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 22:58	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 08:56	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 14:44	FCW	TAL SEA

# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-14\_5.04\_20210324**

**Lab Sample ID: 580-102006-10**

**Date Collected: 03/24/21 12:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 05:59	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 16:47	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 23:18	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 10:35	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 13:25	FCW	TAL SEA

**Client Sample ID: MW-15\_12.14\_20210323**

**Lab Sample ID: 580-102006-11**

**Date Collected: 03/23/21 11:15**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 06:25	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 17:11	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 23:38	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 10:39	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:04	FCW	TAL SEA

**Client Sample ID: MW-16\_12.13\_20210323**

**Lab Sample ID: 580-102006-12**

**Date Collected: 03/23/21 13:40**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 09:13	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 17:36	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 23:57	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 10:43	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:07	FCW	TAL SEA

# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: MW-17\_10.26\_20210323**

**Lab Sample ID: 580-102006-13**

**Date Collected: 03/23/21 17:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 09:40	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 18:00	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/04/21 00:17	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 10:47	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:11	FCW	TAL SEA

**Client Sample ID: MW-18\_7.54\_20210323**

**Lab Sample ID: 580-102006-14**

**Date Collected: 03/23/21 09:20**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 10:06	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 18:25	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/04/21 00:37	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 10:50	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:15	FCW	TAL SEA

**Client Sample ID: MW-19\_7.21\_20210323**

**Lab Sample ID: 580-102006-15**

**Date Collected: 03/23/21 16:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353706	04/06/21 14:16	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 11:29	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/03/21 18:59	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 09:00	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 13:29	FCW	TAL SEA

# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: B1 (JPHC)\_11.81\_20210323**

**Lab Sample ID: 580-102006-16**

**Date Collected: 03/23/21 10:30**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353450	04/02/21 10:31	CJ	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 19:14	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/04/21 01:17	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 10:57	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:19	FCW	TAL SEA

**Client Sample ID: B3 (JPHC)\_12.84\_20210323**

**Lab Sample ID: 580-102006-17**

**Date Collected: 03/23/21 10:15**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353401	03/31/21 18:42	CJB	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 19:38	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/04/21 01:36	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353021	03/28/21 11:39	C1H	TAL SEA
Dissolved	Prep	3005A			353133	03/29/21 17:06	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353421	04/01/21 11:01	FCW	TAL SEA
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:23	FCW	TAL SEA

**Client Sample ID: Tripblank\_20210323**

**Lab Sample ID: 580-102006-18**

**Date Collected: 03/23/21 00:01**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353401	03/31/21 17:02	CJB	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 14:44	JSM	TAL SEA

**Client Sample ID: Dup-1\_20210323**

**Lab Sample ID: 580-102006-19**

**Date Collected: 03/23/21 06:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	353401	03/31/21 19:07	CJB	TAL SEA
Total/NA	Analysis	NWTPH-Gx		1	353358	03/31/21 15:33	JSM	TAL SEA
Total/NA	Prep	3510C			353470	04/02/21 11:42	JBT	TAL SEA
Total/NA	Analysis	NWTPH-Dx		1	353556	04/04/21 01:56	T1W	TAL SEA
Dissolved	Filtration	FILTRATION			353025	03/28/21 13:04	C1H	TAL SEA
Dissolved	Prep	3005A			353118	03/29/21 15:07	C1K	TAL SEA
Dissolved	Analysis	6020B		5	353375	04/01/21 05:13	FCW	TAL SEA

Eurofins FGS, Seattle



# Lab Chronicle

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

**Client Sample ID: Dup-1\_20210323**

**Lab Sample ID: 580-102006-19**

**Date Collected: 03/23/21 06:00**

**Matrix: Water**

**Date Received: 03/25/21 10:30**

<u>Prep Type</u>	<u>Batch Type</u>	<u>Batch Method</u>	<u>Run</u>	<u>Dilution Factor</u>	<u>Batch Number</u>	<u>Prepared or Analyzed</u>	<u>Analyst</u>	<u>Lab</u>
Total Recoverable	Prep	3005A			353426	04/01/21 16:35	C1K	TAL SEA
Total Recoverable	Analysis	6020B		5	353571	04/02/21 15:27	FCW	TAL SEA

**Laboratory References:**

TAL SEA = Eurofins FGS, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

- 1
- 2
- 3
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# Accreditation/Certification Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

## Laboratory: Eurofins FGS, Seattle

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Washington	State	C553	02-17-22

- 1
- 2
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# Method Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	TAL SEA
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	TAL SEA
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SEA
6020B	Metals (ICP/MS)	SW846	TAL SEA
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL SEA
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL SEA
5030B	Purge and Trap	SW846	TAL SEA
FILTRATION	Sample Filtration	None	TAL SEA

#### Protocol References:

None = None

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

#### Laboratory References:

TAL SEA = Eurofins FGS, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

# Sample Summary

Client: Antea USA Inc.  
Project/Site: BP -ARCO 980

Job ID: 580-102006-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
580-102006-1	MW-2_8.27_20210323	Water	03/23/21 11:20	03/25/21 10:30	
580-102006-2	MW-4_15.37_20210324	Water	03/23/21 09:00	03/25/21 10:30	
580-102006-3	MW-6_8.64_20210324	Water	03/24/21 10:40	03/25/21 10:30	
580-102006-4	MW-8_14.06_20210323	Water	03/23/21 13:00	03/25/21 10:30	
580-102006-5	MW-9_15.65_20210323	Water	03/23/21 14:25	03/25/21 10:30	
580-102006-6	MW-10_14.31_20210323	Water	03/23/21 15:00	03/25/21 10:30	
580-102006-7	MW-11_15.61_20210324	Water	03/24/21 09:40	03/25/21 10:30	
580-102006-8	MW-12_11.47_20210323	Water	03/23/21 12:35	03/25/21 10:30	
580-102006-9	MW-13_11.23_20210323	Water	03/23/21 11:40	03/25/21 10:30	
580-102006-10	MW-14_5.04_20210324	Water	03/24/21 12:00	03/25/21 10:30	
580-102006-11	MW-15_12.14_20210323	Water	03/23/21 11:15	03/25/21 10:30	
580-102006-12	MW-16_12.13_20210323	Water	03/23/21 13:40	03/25/21 10:30	
580-102006-13	MW-17_10.26_20210323	Water	03/23/21 17:00	03/25/21 10:30	
580-102006-14	MW-18_7.54_20210323	Water	03/23/21 09:20	03/25/21 10:30	
580-102006-15	MW-19_7.21_20210323	Water	03/23/21 16:00	03/25/21 10:30	
580-102006-16	B1 (JPHC)_11.81_20210323	Water	03/23/21 10:30	03/25/21 10:30	
580-102006-17	B3 (JPHC)_12.84_20210323	Water	03/23/21 10:15	03/25/21 10:30	
580-102006-18	Tripblank_20210323	Water	03/23/21 00:01	03/25/21 10:30	
580-102006-19	Dup-1_20210323	Water	03/23/21 06:00	03/25/21 10:30	



**Laboratory Management Program (LaMP) Chain of Custody Record**  
**Soil, Sediment and Groundwater Samples**

BP Site Node Path: ARCO 980  
 BP/RM Facility No: ARCO Facility No. 00980

Req Due Date (mm/dd/yy): Standard TAT  
 Lab Work Order Number: \_\_\_\_\_

Rush TAT Yes \_\_\_\_\_ No X

Lab Name: Test America	BP/ARC Facility Address: 10822 Roosevelt Way NE	Consultant/Contractor: Antea Group
Lab Address: 5755 8th Street East, Tacoma, WA 98424	City, State, ZIP Code: Seattle, WA	Consultant/Contractor Project No: 00980SA201.20100
Lab PM: 00980SA201.20100.MR	Lead Regulatory Agency: Washington State Department of Ecology	Address: 2006 148th Ave NE, Redmond, WA 98052
Lab Phone: 253.248.4972	California Global ID No.: NA	Consultant/Contractor PM: Megan Richard
Lab Shipping Acct: NA	Enfos Proposal No:	Phone: 503-863-2114 Email: <a href="mailto:Megan.Richard@anteagroup.us">Megan.Richard@anteagroup.us</a>
Lab Bottle Order No: NA	Accounting Mode: Provision <input checked="" type="checkbox"/> OOC-BU <input type="checkbox"/> OOC-RM <input type="checkbox"/>	Send/Submit EDD to: <a href="mailto:Megan.Richard@anteagroup.us">Megan.Richard@anteagroup.us</a>
Other Info: <a href="mailto:elaine.walker@Eurofinset.com">elaine.walker@Eurofinset.com</a>	Stage <u>2_Select (20)</u> Activity <u>Additional Data Collection (100)</u>	Invoice To: BP-RM <input type="checkbox"/> BP/ARC <input checked="" type="checkbox"/>

Lab No.	Sample Description	Date	Time	Field Matrix	Start Depth	End Depth	Depth Unit	Grab (G) or Composite (C)	Total Number of Containers	Requested Analyses						Comments			
										Analysis	Filt		BTEX by EPA 8260	MTBE by EPA 8260	NMTPH-Gx		NMTPH-Dx	Pb-T by EPA 6020	Pb-D by EPA 6020
											Pres	Fill							
MW-2	8.27_20210323	3/23/21	1120	W				G	10	X	X	X	X	X	X				
MW-4	15.37_20210324	3/24/21	0900	W				G		X	X	X	X	X	X				
MW-6	8.64_20210324	3/24/21	1040	W				G		X	X	X	X	X	X				
MW-8	14.06_20210323	3/23/21	1300	W				G		X	X	X	X	X	X				
MW-9	15.65_20210323	3/23/21	1425	W				G		X	X	X	X	X	X				
MW-10	14.31_20210323	3/23/21	1500	W				G		X	X	X	X	X	X				
MW-11	15.61_20210324	3/24/21	0940	W				G		X	X	X	X	X	X				

Sampler's Name: <u>Nathan Han + Jonah Lemquin</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: Antea Group	<u>Nathan Han / Antea</u>	<u>3/25/21</u>	<u>1030</u>	<u>Jonah Lemquin EPA SEA</u>	<u>3/25/21</u>	<u>1030</u>
Ship Method:	Ship Date:					
Shipment Tracking No:						

Special Instructions:

THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: \_\_\_\_\_ °F/C



580-102006 Chain of Custody  
 COC July 2018



**Laboratory Management Program (LaMP) Chain of Custody Record**  
**Soil, Sediment and Groundwater Samples**

BP Site Node Path: ARCO 980

Req Due Date (mm/dd/yy): Standard TAT

Rush TAT Yes      No X

BP/RM Facility No: ARCO Facility No. 00980

Lab Work Order Number:                     

Lab Name: Test America	BP/ARC Facility Address: 10822 Roosevelt Way NE	Consultant/Contractor: Antea Group
Lab Address: 5755 8th Street East, Tacoma, WA 98424	City, State, ZIP Code: Seattle, WA	Consultant/Contractor Project No: 00980SA191.20100
Lab PM: 00980SA191.20100.ES	Lead Regulatory Agency: Washington State Department of Ecology	Address: 2006 148th Ave NE, Redmond, WA 98052
Lab Phone: 253.248.4972	California Global ID No.: NA	Consultant/Contractor PM: Brad Jackson
Lab Shipping Acct: NA	Enfos Proposal No:	Phone: 503-863-2114 Email: <a href="mailto:Megan.Richard@anteagroup.us">Megan.Richard@anteagroup.us</a>
Lab Bottle Order No: NA	Accounting Mode: Provision <u>X</u> OOC-BU <u>    </u> OOC-RM <u>    </u>	Send/Submit EDD to: <a href="mailto:Megan.Richard@anteagroup.us">Megan.Richard@anteagroup.us</a>
Other Info: <a href="mailto:elaine.walker@Eurofinset.com">elaine.walker@Eurofinset.com</a>	Stage <u>2</u> Select (20) Activity Additional Data Collection (100)	Invoice To: BP-RM <u>    </u> BP/ARC <u>X</u>

BP/RM PM: Wade Melton				Sample Details							Requested Analyses										Report Type & QC Level		
Lab No.	Sample Description	Date	Time	Field Matrix	Start Depth	End Depth	Depth Unit	Grab (G) or Composite (C)	Total Number of Containers	Analysis	Pres		Filt		MTBE by EPA 8260		Pb-T by EPA 8020		Pd-D by EPA 8020		Comments		
											Pres	Filt	MTBE by EPA 8260	MTBE by EPA 8260	Pb-T by EPA 8020	Pb-T by EPA 8020	Pd-D by EPA 8020	Pd-D by EPA 8020					
	MW-12_11.47_20210323	3/23/21	1235	W				G	10		X	X	X	X	X	X	X	X	X	X			
	MW-13_11.23_20210323	3/23/21	1140	W				G			X	X	X	X	X	X	X	X	X	X			
	MW-14_5.04_20210324	3/24/21	1200	W				G			X	X	X	X	X	X	X	X	X	X			
	MW-15_12.14_20210323	3/23/21	1115	W				G			X	X	X	X	X	X	X	X	X	X			
	MW-16_12.13_20210323	3/23/21	1340	W				G			X	X	X	X	X	X	X	X	X	X			
	MW-17_10.26_20210323	3/23/21	1700	W				G			X	X	X	X	X	X	X	X	X	X			
	MW-18_7.54_20210323	3/23/21	0920	W				G			X	X	X	X	X	X	X	X	X	X			

Sampler's Name: <u>Nathan Han + Joseph Bourquin</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: Antea Group	<u>Nathaniel J. / Antea</u>	<u>3/23/21</u>	<u>1030</u>	<u>Paul Sk EPA SEN</u>	<u>3/25/21</u>	<u>1030</u>
Ship Method:	Ship Date:					
Shipment Tracking No:						

**Special Instructions:**  
 THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No | Temp Blank: Yes / No | Cooler Temp on Receipt: \_\_\_\_\_ °F/C | Trip Blank: Yes / No | MS/MSD Sample Submitted: Yes / No



Therm. ID: A2 Cor: 0.1 Unc: 0.3  
Cooler Dsc: 1.7 FedEX: \_\_\_\_\_  
Packing: Bubble UPS: \_\_\_\_\_  
Cust. Seal: Yes X No \_\_\_\_\_ Lab Cour: X  
Blue Ice, Wet Dry, None Other: \_\_\_\_\_

Therm. ID: A2 Cor: 0.1 Unc: 0.3  
Cooler Dsc: 1.8 FedEX: \_\_\_\_\_  
Packing: Bubble UPS: \_\_\_\_\_  
Cust. Seal: Yes No X Lab Cour: X  
Blue Ice, Wet Dry, None Other: \_\_\_\_\_

Therm. ID: A9 Cor: 4.5 Unc: 4.3  
Cooler Dsc: 1.8 FedEX: \_\_\_\_\_  
Packing: Bubble UPS: \_\_\_\_\_  
Cust. Seal: Yes No X Lab Cour: X  
Blue Ice, Wet Dry, None Other: \_\_\_\_\_





# Login Sample Receipt Checklist

Client: Antea USA Inc.

Job Number: 580-102006-1

**Login Number: 102006**

**List Number: 1**

**Creator: Presley, Kim A**

**List Source: Eurofins TestAmerica, Seattle**

Question	Answer	Comment
Radioactivity wasn't checked or is <math>\leq</math> background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Refer to Job Narrative for details.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	

GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353401 Batch Start Date: 03/31/21 14:06 Batch Analyst: Bohn, Christina J

Batch Method: 8260D Batch End Date: \_\_\_\_\_

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	5X SUR/IS 00002	VOAMasterMix 00065	
LCS 580-353401/4		8260D		5 mL	5 mL		1 uL	10 uL	
LCSD 580-353401/5		8260D		5 mL	5 mL		1 uL	10 uL	
MB 580-353401/7		8260D		5 mL	5 mL		1 uL		
580-102006-Q-18	Tripblank_20210323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-E-17	B3 (JPHC)_12.84_20210323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-C-19	Dup-1_20210323	8260D	T	5 mL	5 mL	<2 SU	1 uL		

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D

GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353450 Batch Start Date: 04/01/21 23:30 Batch Analyst: Jantanu, Charinporn

Batch Method: 8260D Batch End Date: \_\_\_\_\_

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	5X SUR/IS 00003	VOAMasterMix 00065	
LCS 580-353450/4		8260D		5 mL	5 mL		1 uL	8.6 uL	
LCSD 580-353450/5		8260D		5 mL	5 mL		1 uL	8.6 uL	
MB 580-353450/7		8260D		5 mL	5 mL		1 uL		
580-102006-B-1	MW-2_8.27_202103 23	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-2	MW-4_15.37_20210 324	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-3	MW-6_8.64_202103 24	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-4	MW-8_14.06_20210 323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-5	MW-9_15.65_20210 323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-6	MW-10_14.31_2021 0323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-7	MW-11_15.61_2021 0324	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-8	MW-12_11.47_2021 0323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-9	MW-13_11.23_2021 0323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-10	MW-14_5.04_20210 324	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-11	MW-15_12.14_2021 0323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-12	MW-16_12.13_2021 0323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-13	MW-17_10.26_2021 0323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-14	MW-18_7.54_20210 323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-16	B1 (JPHC)_11.81_202 10323	8260D	T	5 mL	5 mL	<2 SU	1 uL		

Batch Notes	

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D

GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353450 Batch Start Date: 04/01/21 23:30 Batch Analyst: Jantanu, Charinporn

Batch Method: 8260D Batch End Date: \_\_\_\_\_

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D



GC/MS VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353706 Batch Start Date: 04/06/21 11:40 Batch Analyst: Jantanu, Charinporn

Batch Method: 8260D Batch End Date: \_\_\_\_\_

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	5X SUR/IS 00003	VOAMasterMix 00065	
LCS 580-353706/4		8260D		5 mL	5 mL		1 uL	8.6 uL	
LCSD 580-353706/5		8260D		5 mL	5 mL		1 uL	8.6 uL	
MB 580-353706/7		8260D		5 mL	5 mL		1 uL		
580-102006-E-15	MW-19_7.21_20210 323	8260D	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-E-15 MS	MW-19_7.21_20210 323	8260D	T	5 mL	5 mL	<2 SU	1 uL	8.6 uL	
580-102006-E-15 MSD	MW-19_7.21_20210 323	8260D	T	5 mL	5 mL	<2 SU	1 uL	8.6 uL	

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

8260D

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353257 Batch Start Date: 03/30/21 13:28 Batch Analyst: McKell, Justin S

Batch Method: NWTPH-Gx Batch End Date: \_\_\_\_\_

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	BFBGRO ARCHON 00045	GRO_LCS 00065	
MB 580-353257/4		NWTPH-Gx		5 mL	5 mL		1 uL		
LCS 580-353257/5		NWTPH-Gx		5 mL	5 mL		1 uL	25 uL	
LCSD 580-353257/6		NWTPH-Gx		5 mL	5 mL		1 uL	25 uL	
580-102006-A-1	MW-2_8.27_202103 23	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-2	MW-4_15.37_20210 324	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-3	MW-6_8.64_202103 24	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-4	MW-8_14.06_20210 323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-5	MW-9_15.65_20210 323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-6	MW-10_14.31_2021 0323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		

Batch Notes	

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Gx

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353358 Batch Start Date: 03/31/21 09:26 Batch Analyst: McKell, Justin S

Batch Method: NWTPH-Gx Batch End Date: \_\_\_\_\_

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	Initial pH	BFBGRO ARCHON 00045	GRO_LCS 00065	
MB 580-353358/4		NWTPH-Gx		5 mL	5 mL		1 uL		
LCS 580-353358/5		NWTPH-Gx		5 mL	5 mL		1 uL	25 uL	
LCSD 580-353358/6		NWTPH-Gx		5 mL	5 mL		1 uL	25 uL	
580-102006-A-15	MW-19_7.21_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-15 MS	MW-19_7.21_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL	21.5 uL	
580-102006-A-15 MSD	MW-19_7.21_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL	21.5 uL	
580-102006-A-7	MW-11_15.61_20210324	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-P-18	Tripblank_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-B-19	Dup-1_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-8	MW-12_11.47_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-9	MW-13_11.23_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-10	MW-14_5.04_20210324	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-11	MW-15_12.14_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-12	MW-16_12.13_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-13	MW-17_10.26_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-14	MW-18_7.54_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-A-16	B1 (JPHC)_11.81_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		
580-102006-F-17	B3 (JPHC)_12.84_20210323	NWTPH-Gx	T	5 mL	5 mL	<2 SU	1 uL		

Batch Notes	

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Gx

GC VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353358 Batch Start Date: 03/31/21 09:26 Batch Analyst: McKell, Justin S

Batch Method: NWTPH-Gx Batch End Date: \_\_\_\_\_

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Gx





GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353470 Batch Start Date: 04/02/21 11:42 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 04/02/21 20:22

Lab Sample ID	Client Sample ID	Method Chain	Basis	GrossWeight	TareWeight	InitialAmount	FinalAmount	ReceivedpH	FirstAdjustpH
MB 580-353470/1		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
LCS 580-353470/2		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
LCSD 580-353470/3		3510C, NWTPH-Dx				250 mL	1 mL	7 SU	2 SU
580-102006-H-15	MW-19_7.21_20210323	3510C, NWTPH-Dx	T	00411.26 g	00167.47 g	243.8 mL	1 mL	2 SU	2 SU
580-102006-G-15	MW-19_7.21_20210323	3510C, NWTPH-Dx	T	00410.67 g	00167.08 g	243.6 mL	1 mL	2 SU	2 SU
580-102006-G-15	MW-19_7.21_20210323	3510C, NWTPH-Dx	T	00406.96 g	00166.77 g	240.2 mL	1 mL	2 SU	2 SU
580-102006-H-1	MW-2_8.27_20210323	3510C, NWTPH-Dx	T	00413.03 g	00167.16 g	245.9 mL	1 mL	2 SU	2 SU
580-102006-G-2	MW-4_15.37_20210324	3510C, NWTPH-Dx	T	00402.16 g	00166.73 g	235.4 mL	1 mL	2 SU	2 SU
580-102006-G-3	MW-6_8.64_20210324	3510C, NWTPH-Dx	T	00406.56 g	00167.20 g	239.4 mL	1 mL	2 SU	2 SU
580-102006-G-4	MW-8_14.06_20210323	3510C, NWTPH-Dx	T	00411.58 g	00166.93 g	244.7 mL	1 mL	2 SU	2 SU
580-102006-G-5	MW-9_15.65_20210323	3510C, NWTPH-Dx	T	00405.70 g	00166.69 g	239 mL	1 mL	2 SU	2 SU
580-102006-G-6	MW-10_14.31_20210323	3510C, NWTPH-Dx	T	00413.19 g	00166.44 g	246.8 mL	1 mL	2 SU	2 SU
580-102006-G-7	MW-11_15.61_20210324	3510C, NWTPH-Dx	T	00406.60 g	00167.67 g	238.9 mL	1 mL	2 SU	2 SU
580-102006-H-8	MW-12_11.47_20210323	3510C, NWTPH-Dx	T	00407.64 g	00167.24 g	240.4 mL	1 mL	2 SU	2 SU
580-102006-G-9	MW-13_11.23_20210323	3510C, NWTPH-Dx	T	00408.55 g	00167.70 g	240.9 mL	1 mL	2 SU	2 SU
580-102006-G-10	MW-14_5.04_20210324	3510C, NWTPH-Dx	T	00414.81 g	00166.79 g	248 mL	1 mL	2 SU	2 SU
580-102006-H-11	MW-15_12.14_20210323	3510C, NWTPH-Dx	T	00411.46 g	00167.39 g	244.1 mL	1 mL	2 SU	2 SU
580-102006-G-12	MW-16_12.13_20210323	3510C, NWTPH-Dx	T	00406.33 g	00167.51 g	238.8 mL	1 mL	2 SU	2 SU
580-102006-H-13	MW-17_10.26_20210323	3510C, NWTPH-Dx	T	00407.56 g	00167.04 g	240.5 mL	1 mL	2 SU	2 SU
580-102006-H-14	MW-18_7.54_20210323	3510C, NWTPH-Dx	T	00404.36 g	00167.39 g	237 mL	1 mL	2 SU	2 SU
580-102006-G-16	B1 (JPHC)_11.81_20210323	3510C, NWTPH-Dx	T	00396.42 g	00167.56 g	228.9 mL	1 mL	2 SU	2 SU

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353470 Batch Start Date: 04/02/21 11:42 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 04/02/21 20:22

Lab Sample ID	Client Sample ID	Method Chain	Basis	GrossWeight	TareWeight	InitialAmount	FinalAmount	ReceivedpH	FirstAdjustpH
580-102006-H-17	B3 (JPHC)_12.84_202 10323	3510C, NWTPH-Dx	T	00406.64 g	00166.96 g	239.7 mL	1 mL	2 SU	2 SU
580-102006-G-19	Dup-1_20210323	3510C, NWTPH-Dx	T	00405.79 g	00167.45 g	238.3 mL	1 mL	2 SU	2 SU

Lab Sample ID	Client Sample ID	Method Chain	Basis	SecondAdjustpH	TPH_Water_Spk 00027	TPH_WaterSurr 00064			
MB 580-353470/1		3510C, NWTPH-Dx		n/a SU		100 uL			
LCS 580-353470/2		3510C, NWTPH-Dx		n/a SU	100 uL	100 uL			
LCSD 580-353470/3		3510C, NWTPH-Dx		n/a SU	100 uL	100 uL			
580-102006-H-15	MW-19_7.21_20210 323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-15 MS	MW-19_7.21_20210 323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-15 MSD	MW-19_7.21_20210 323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-H-1	MW-2_8.27_202103 23	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-2	MW-4_15.37_20210 324	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-3	MW-6_8.64_202103 24	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-4	MW-8_14.06_20210 323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-5	MW-9_15.65_20210 323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-6	MW-10_14.31_2021 0323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-7	MW-11_15.61_2021 0324	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-H-8	MW-12_11.47_2021 0323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-9	MW-13_11.23_2021 0323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-10	MW-14_5.04_20210 324	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-H-11	MW-15_12.14_2021 0323	3510C, NWTPH-Dx	T	n/a SU		100 uL			

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx

GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353470 Batch Start Date: 04/02/21 11:42 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 04/02/21 20:22

Lab Sample ID	Client Sample ID	Method Chain	Basis	SecondAdjustpH	TPH_Water_Spk 00027	TPH_WaterSurr 00064			
580-102006-G-12	MW-16_12.13_2021 0323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-H-13	MW-17_10.26_2021 0323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-H-14	MW-18_7.54_20210 323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-16	B1 (JPHC)_11.81_202 10323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-H-17	B3 (JPHC)_12.84_202 10323	3510C, NWTPH-Dx	T	n/a SU		100 uL			
580-102006-G-19	Dup-1_20210323	3510C, NWTPH-Dx	T	n/a SU		100 uL			

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

NWTPH-Dx



GC SEMI VOA BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353470 Batch Start Date: 04/02/21 11:42 Batch Analyst: Tucker, Jonathon B

Batch Method: 3510C Batch End Date: 04/02/21 20:22

Batch Notes	
Acid Used for pH Adjustment ID	2815018
Balance ID	SEA225
Batch Comment	viald by RJL
Analyst ID - Concentration	RL
Concentration 1 Corrected Temperature	70.3-75.3 Degrees C
Concentration 2 Corrected Temperature	17.7 Degrees C
Equipment ID - Concentration 1	steambath 1
Equipment ID - Concentration 2	turbovap6
Analyst ID - Extraction	JBT/RJL
Filter ID	2815023
Method/Fraction	3510C_LVI/TPH
Na2SO4 ID	2836900
pH Indicator ID	6003004
Pipette/Syringe/Dispenser ID	MP4
Prep Solvent ID	2838038
Prep Solvent Volume Used	100 mL
Analyst ID - Spike Analyst	JBT
Analyst ID - Spike Witness Analyst	JBT
Sufficient Volume for Batch QC	yes
Thermometer ID - Concentration 1	61013-040-1
Thermometer ID - Concentration 2	digital read out
Concentration 1 Uncorrected Temperature	70-75 Degrees C
Concentration 2 Uncorrected Temperature	21 Degrees C
Vial Lot Number	24159736
Reagent Water ID	DI

Basis	Basis Description
T	Total/NA

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353021 Batch Start Date: 03/28/21 11:39 Batch Analyst: Hansen, Christopher 1

Batch Method: FILTRATION Batch End Date: 03/28/21 12:31

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount				
580-102006-J-9	MW-13_11.23_2021 0323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-10	MW-14_5.04_20210 324	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-11	MW-15_12.14_2021 0323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-12	MW-16_12.13_2021 0323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-13	MW-17_10.26_2021 0323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-14	MW-18_7.54_20210 323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-15 MSD	MW-19_7.21_20210 323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-15 MS	MW-19_7.21_20210 323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-15	MW-19_7.21_20210 323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-16	B1 (JPHC)_11.81_202 10323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-17	B3 (JPHC)_12.84_202 10323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
MB 580-353021/21		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCS 580-353021/22		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCS 580-353021/23		FILTRATION, 3005A, 6020B		250 mL	250 mL				

Batch Notes	
Filter ID	1298084
Nitric Acid ID	2795013

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353025 Batch Start Date: 03/28/21 13:04 Batch Analyst: Hansen, Christopher 1

Batch Method: FILTRATION Batch End Date: 03/28/21 15:14

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount				
LCS 580-353025/19		FILTRATION, 200.8, 6020B		250 mL	250 mL				
LCSD 580-353025/20		FILTRATION, 200.8, 6020B		250 mL	250 mL				

Batch Notes	
Filter ID	1298084
Nitric Acid ID	2795013

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B



METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353025 Batch Start Date: 03/28/21 13:04 Batch Analyst: Hansen, Christopher 1

Batch Method: FILTRATION Batch End Date: 03/28/21 15:14

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount				
580-102006-J-1	MW-2_8.27_20210323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-2	MW-4_15.37_20210324	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-3	MW-6_8.64_20210324	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-4	MW-8_14.06_20210323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-5	MW-9_15.65_20210323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-6	MW-10_14.31_20210323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-7	MW-11_15.61_20210324	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-8	MW-12_11.47_20210323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
580-102006-J-19	Dup-1_20210323	FILTRATION, 3005A, 6020B	D	250 mL	250 mL				
MB 580-353025/18		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCS 580-353025/19		FILTRATION, 3005A, 6020B		250 mL	250 mL				
LCSD 580-353025/20		FILTRATION, 3005A, 6020B		250 mL	250 mL				

Batch Notes	
Filter ID	1298084
Nitric Acid ID	2795013

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353118 Batch Start Date: 03/29/21 15:07 Batch Analyst: Knight, Christine 1

Batch Method: 3005A Batch End Date: 03/29/21 20:45

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00011	ICP CAL 2 00011	MET Spike 3C 00027	
580-102006-J-1-A	MW-2_8.27_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-1-A DU	MW-2_8.27_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-1-A MS	MW-2_8.27_20210323	3005A, 6020B	D	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-102006-J-1-A MSD	MW-2_8.27_20210323	3005A, 6020B	D	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-102006-J-2-A	MW-4_15.37_20210324	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-3-A	MW-6_8.64_20210324	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-4-A	MW-8_14.06_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-5-A	MW-9_15.65_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-6-A	MW-10_14.31_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-7-A	MW-11_15.61_20210324	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-8-A	MW-12_11.47_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-19-A	Dup-1_20210323	3005A, 6020B	D	50 mL	50 mL				
MB		3005A, 6020B		50 mL	50 mL				
580-353025/18-A									
LCS		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-353025/19-A									
LCSD		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-353025/20-A									

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B



METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353118 Batch Start Date: 03/29/21 15:07 Batch Analyst: Knight, Christine 1

Batch Method: 3005A Batch End Date: 03/29/21 20:45

Batch Notes	
Temperature - Corrected - End	97.5 Degrees C
Temperature - Corrected - Start	97.5 Degrees C
Digestion End Time	03/29/2021 20:45
Digestion Start Time	03/29/2021 16:45
Digestion Unit ID	Block D
Hydrochloric Acid ID	2820403
Nitric Acid ID	2795006
Pipette/Syringe/Dispenser ID	METALS PREP 2
Analyst ID - Spike Analyst	SEE ABOVE
Sufficient Volume for Batch QC	YES
Thermometer Location ID	D27
Thermometer ID	700396
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	97.0 Degrees C
Temperature - Uncorrected - Start	97.0 Degrees C

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.



METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353131 Batch Start Date: 03/29/21 16:18 Batch Analyst: Knight, Christine 1

Batch Method: 200.8 Batch End Date: 03/29/21 20:45

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00011	ICP CAL 2 00011	MET Spike 3C 00027	
LCS 580-353025/19-A		200.8, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-353025/20-A		200.8, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

Batch Notes	
First End time	20:45
Lot # of hydrochloric acid	2820402
Lot # of Nitric Acid	2795012
Hot Block ID	Block D
Oven, Bath or Block Temperature 1	97.5 Degrees C
Oven, Bath or Block Temperature 2	97.5 Degrees C
Pipette ID	METALS-PREP-2
Analyst ID - Spike Witness Analyst	see above
First Start time	16:45
Thermometer Location ID	D27
Thermometer ID	700396
Digestion Tube/Cup ID	2340396
Uncorrected Temperature	97.0 Celsius
Uncorrected Temperature 2	97.0 Celsius

Basis	Basis Description

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353133 Batch Start Date: 03/29/21 17:06 Batch Analyst: Knight, Christine 1

Batch Method: 3005A Batch End Date: 03/29/21 21:26

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00011	ICP CAL 2 00011	MET Spike 3C 00027	
580-102006-J-15-C	MW-19_7.21_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-15-C DU	MW-19_7.21_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-15-B MS	MW-19_7.21_20210323	3005A, 6020B	D	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-102006-J-15-A MSD	MW-19_7.21_20210323	3005A, 6020B	D	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-102006-J-9-A	MW-13_11.23_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-10-A	MW-14_5.04_20210324	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-11-A	MW-15_12.14_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-12-A	MW-16_12.13_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-13-A	MW-17_10.26_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-14-A	MW-18_7.54_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-16-A	B1 (JPHC)_11.81_20210323	3005A, 6020B	D	50 mL	50 mL				
580-102006-J-17-A	B3 (JPHC)_12.84_20210323	3005A, 6020B	D	50 mL	50 mL				
MB 580-353021/21-A		3005A, 6020B		50 mL	50 mL				
LCS 580-353021/22-A		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
LCSD 580-353021/23-A		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353133 Batch Start Date: 03/29/21 17:06 Batch Analyst: Knight, Christine 1

Batch Method: 3005A Batch End Date: 03/29/21 21:26

Batch Notes	
Temperature - Corrected - End	97.5 Degrees C
Temperature - Corrected - Start	97.5 Degrees C
Digestion End Time	03/29/2021 21:26
Digestion Start Time	03/29/2021 17:26
Digestion Unit ID	Block E
Hydrochloric Acid ID	2820403
Nitric Acid ID	2795006
Pipette/Syringe/Dispenser ID	METALS PREP 2
Analyst ID - Spike Analyst	SEE ABOVE
Sufficient Volume for Batch QC	YES
Thermometer Location ID	E30
Thermometer ID	661672
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	97.0 Degrees C
Temperature - Uncorrected - Start	97.0 Degrees C

Basis	Basis Description
D	Dissolved

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.



METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353426 Batch Start Date: 04/01/21 16:35 Batch Analyst: Knight, Christine 1

Batch Method: 3005A Batch End Date: 04/01/21 20:55

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00011	ICP CAL 2 00011	MET Spike 3C 00027	
580-102006-I-15	MW-19_7.21_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-15 DU	MW-19_7.21_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-15 MS	MW-19_7.21_20210323	3005A, 6020B	R	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-102006-I-15 MSD	MW-19_7.21_20210323	3005A, 6020B	R	50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
580-102006-I-1	MW-2_8.27_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-2	MW-4_15.37_20210324	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-3	MW-6_8.64_20210324	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-4	MW-8_14.06_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-5	MW-9_15.65_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-6	MW-10_14.31_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-7	MW-11_15.61_20210324	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-8	MW-12_11.47_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-9	MW-13_11.23_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-10	MW-14_5.04_20210324	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-11	MW-15_12.14_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-12	MW-16_12.13_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-13	MW-17_10.26_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-14	MW-18_7.54_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-16	B1 (JPHC)_11.81_20210323	3005A, 6020B	R	50 mL	50 mL				
580-102006-I-17	B3 (JPHC)_12.84_20210323	3005A, 6020B	R	50 mL	50 mL				

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.

6020B

METALS BATCH WORKSHEET

Lab Name: Eurofins TestAmerica, Seattle Job No.: 580-102006-1

SDG No.: \_\_\_\_\_

Batch Number: 353426 Batch Start Date: 04/01/21 16:35 Batch Analyst: Knight, Christine 1

Batch Method: 3005A Batch End Date: 04/01/21 20:55

Lab Sample ID	Client Sample ID	Method Chain	Basis	InitialAmount	FinalAmount	ICP CAL 1 00011	ICP CAL 2 00011	MET Spike 3C 00027	
580-102006-I-19	Dup-1_20210323	3005A, 6020B	R	50 mL	50 mL				
MB 580-353426/22		3005A, 6020B		50 mL	50 mL				
LCS 580-353426/23		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	
ICSD 580-353426/24		3005A, 6020B		50 mL	50 mL	0.5 mL	0.5 mL	0.5 mL	

Batch Notes	
Temperature - Corrected - End	96.5 Degrees C
Temperature - Corrected - Start	96.5 Degrees C
Digestion End Time	04/01/2021 20:55
Digestion Start Time	04/01/2021 16:55
Digestion Unit ID	Block D
Hydrochloric Acid ID	2820403
Nitric Acid ID	2795006
Pipette/Syringe/Dispenser ID	METALS PREP 2
Analyst ID - Spike Analyst	SEE ABOVE
Sufficient Volume for Batch QC	YES
Thermometer Location ID	D18
Thermometer ID	700396
Digestion Tube/Cup ID	2535260
Temperature - Uncorrected - End	96.0 Degrees C
Temperature - Uncorrected - Start	96.0 Degrees C

Basis	Basis Description
R	Total Recoverable

The pound sign (#) in the amount added field denotes that the reagent was used undiluted. All calculations are performed using the stated concentration for this reagent.