



GROUP SERVICES LLC

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**GROUNDWATER MONITORING REPORT
(Fourth Quarter 2016)**

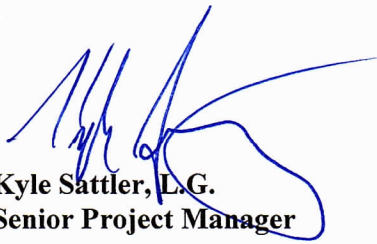
**Phillips 66 Facility No. 255353 (AOC #1396)
600 Westlake Avenue North
Seattle, Washington
Washington State Department of Ecology VCP No. NW1714**

**Submitted to:
Mr. Roger Nye
Washington State Department of Ecology
3190 160th Avenue Southeast
Bellevue, Washington 98008-5452**

**Submitted on behalf of:
Ed Ralston
Phillips 66 Company
Remediation Management
76 Broadway
Sacramento, California 95818**

**Submitted by:
ATC Group Services LLC
6347 Seaview Avenue Northwest
Seattle, Washington 98107**

**ATC Project No. Z076000073
February 23, 2017**


**Kyle Sattler, L.G.
Senior Project Manager**



KYLE RAYMOND SATTLER

GROUNDWATER MONITORING REPORT

(Fourth Quarter 2016)

Phillips 66 Facility No. 255353 (AOC #1396)

600 Westlake Avenue North

Seattle, Washington

SITE INFORMATION:

ATC Contact Person:	Kyle Sattler
Date of previous sampling event:	06/28/16
Current remediation technique(s):	Soil Vapor Extraction/Air Sparge (system currently inactive during winter months).
Ecology VCP Number:	NW1714

FIELD ACTIVITY:

Date(s) monitored and/or sampled:	12/13/16 – 12/15/16
Wells monitored:	20 (MW-41, MW-50, MW-54, MW-209 through MW-219, SMW-3, MWR-1, and MWR-3 through MWR-6. Could not locate MWR-2. Could not access well MW-45).
Wells sampled:	20 (same as those monitored).
Purging method:	Wells were purged prior to sampling using low flow pumping via a peristaltic pump and dedicated polyethylene tubing.
Sampling method:	Samples were collected using peristaltic pump and dedicated polyethylene tubing.

SITE HYDROGEOLOGY:

Minimum depth to groundwater (feet below top of casing [TOC]):	8.40 (MWR-5)
Maximum depth to groundwater (feet below TOC):	15.25 (MW-41)
Average groundwater elevation (feet above mean sea level):	18.48 (wells MW-41, MW-50, MW-54, MW-209 through MW-219, SMW-3, MWR-1, and MWR-3 through MWR-6).
Change in average groundwater elevation since previous monitoring event (feet):	+4.31 (wells SMW-3, MWR-1, MWR-5, MWR-6, MW-213, MW-216 and MW-217)
Approximate groundwater gradient/flow direction (Average):	0.005 / North-Northeast
Previous groundwater gradient/flow direction:	0.002 / Southeast

GROUNDWATER CONDITIONS (12/13/16 - 12/15/16):

Minimum dissolved phase gasoline-range hydrocarbons concentration excluding “non-detects” (micrograms per liter [µg/L]):	408 (MW-213)
Maximum dissolved phase gasoline-range hydrocarbons concentration (µg/L):	51,900 (MWR-5)
Maximum dissolved phase gasoline-range hydrocarbons concentration (µg/L) observed previous sampling event:	10,800 (MWR-5)
Minimum dissolved phase benzene concentration excluding “non-detects” (µg/L):	41.8 (MW-213)
Maximum dissolved phase benzene concentration (µg/L):	45.6 (MWR-5)
Maximum dissolved phase benzene concentration (µg/L) observed previous sampling event:	14.9 (MWR-5)
Minimum dissolved phase ethylbenzene concentration excluding “non-detects” (µg/L):	8.7 (MW-213)
Maximum dissolved phase ethylbenzene concentration (µg/L):	1,920 (MWR-5)
Maximum dissolved phase ethylbenzene concentration (µg/L) observed previous sampling event:	232 (MWR-5)
Minimum dissolved phase toluene concentration excluding “non-detects” (µg/L):	7.4 (MWR-5)
Maximum dissolved phase toluene concentration (µg/L):	7.4 (MWR-5)
Maximum dissolved phase toluene concentration (µg/L) observed previous sampling event:	All wells sampled were “non-detect”
Minimum dissolved phase total xylenes concentration excluding “non-detects” (µg/L):	3.2 (MW-213)
Maximum dissolved phase total xylenes concentration (µg/L):	6,350 (MWR-5)

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Phillips 66 Facility No. 255353 (AOC #1396)

600 Westlake Avenue North

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Maximum dissolved phase total xylenes concentration (µg/L) observed
previous sampling event:

519 (MWR-5)

ADDITIONAL INFORMATION AND COMMENTS:

Gasoline-range hydrocarbons, and benzene, toluene, ethylbenzene, and total xylenes (BTEX) were either not detected or were detected at concentrations less than the MTCA Method A cleanup levels in all of the samples submitted for analysis during this sampling event, with the exception of gasoline-range hydrocarbons detected in the sample collected from MWR-5, benzene detected in the samples collected from MW-213 and MWR-5, and ethylbenzene and total xylenes detected in the sample collected from MWR-5. Well MW-45 could not be located during this sampling event, and well MW-54 was inaccessible due to sludge encountered within the casing.

Purge water generated during the December 2016 groundwater monitoring and sampling event was placed in the first in-line liquid phase carbon vessel for treatment prior to discharge to the City's sewer system.

As noted above and shown on Figure 1, the general groundwater flow direction determined during this monitoring and sampling event is toward the north-northeast. Historical groundwater data indicates that the pre-dominant groundwater flow direction is toward the north-northeast (toward South Lake Union located approximately 500 feet north of the Site). The depths to water and groundwater flow direction are likely influenced by the presence of native soil and fill materials on and off-site and the presence of subsurface hydrogeologic barriers installed during the remedial excavation activities completed in 2008. The elevation of the water surface in south Lake Union may also influence the direction of the groundwater flow beneath the site.

ATC is continuing to evaluate the quarterly groundwater monitoring and sampling data trends and results of the previous "high intensity targeted" (HIT) source removal events. Additional HIT source removal events and/or remediation system restart may be implemented in the future if determined warranted. The next groundwater monitoring and sampling event scheduled for the first semester of 2017.

ATTACHMENTS:

Table 1 Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Figure 1 Groundwater Conditions Map (12/13/16 – 12/15/16)

Figure 2 Groundwater Analytical Map (12/13/16 – 12/15/16)

Appendix A Laboratory Analytical Data Report and Chain of Custody Document

Appendix B Field Report / Groundwater Gauging & Sampling Logs

TABLE

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)		
MW-41 27.00	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--		
	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	11.24	0.00	15.76		
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	10.81	0.00	16.19		
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	13.69	0.00	13.31		
	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	14.72	--	12.28		
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	15.02	--	11.98		
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	15.00	--	12.00		
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	16.30	--	10.70		
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	15.02	--	11.98		
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	--	15.07	--	11.93		
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	--	--	15.42	0.00	11.58		
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73		
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--		
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	--	--	15.48	0.00	11.52		
	07/26/05	<50	258 ^e	977	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	--	--	15.88	0.00	--		
	36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	--	--	15.89	0.00	20.36	
		02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	--	--	15.26	0.00	20.99	
		05/09/06	<50	<253	<505	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	--	--	15.47	0.00	20.78	
		08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	--	15.90	0.00	20.35	
		12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	--	--	15.81	0.00	20.44	
03/07/07		<50	<263	<526	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	--	15.38	0.00	20.87		
06/14/07		79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	--	--	15.45	0.00	20.80		
09/13/07		<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	--	--	15.61	0.00	20.64		
12/18/07		<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	--	--	15.46	0.00	20.79		
03/17/08		<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	<1	15.33	--	20.92		
06/03/08		<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	--	<236	15.31	0.00	20.94		
08/04/08		<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	--	--	<236	15.59	0.00	20.66		
11/04/08		<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	--	--	<245	15.80	0.00	20.45		
02/24/09		<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	--	--	<240	15.60	0.00	20.65		
05/17/09		<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	--	--	<250	15.78	0.00	20.47		
08/16/09		<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	--	--	<240	16.25	0.00	20.00		
11/15/09		<50	<280	<560	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	--	--	<280	16.50	0.00	19.75		
02/21/10		<50.0	98.4	<379	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	--	--	<75.8	15.50	0.00	20.75		
05/23/10		<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	<0.10	--	--	<76.9	15.42	0.00	20.83		
08/16/10		Unable to gauge and sample; Well damaged.																		
11/15/10		<50.0	<77.7	<388	<1.0	1.8	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<77.7	15.24	0.00	21.01		
02/28/11		<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--	--	--	<77.7	15.09	0.00	21.16		
06/14/11		<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.51	<0.10	--	--	--	15.13	0.00	21.12		
08/29/11		<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<0.10	<0.10	--	--	<84.2	15.19	0.00	21.06		
12/05/11		<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.16	0.11	--	--	<85.1	15.32	0.00	20.93		
02/15/12		<50.0	<76.2	<381	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0	--	--	<76.2	15.19	0.00	21.06		
05/16/12		<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<81.6	14.92	0.00	21.33		
08/14/12		<50.0	<88.9	<444	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<88.9	15.10	0.00	21.15		
11/20/12	<50.0	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	14.8	7.1	--	--	<100	15.19	0.00	21.06			
11/07/13	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	--	--	15.69	0.00	20.56			
07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	15.72	0.00	20.53			
12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	15.70	0.00	20.39			
36.09	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	15.42	0.00	20.67		
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	15.57	0.00	20.52		
	09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	15.81	0.00	20.28		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.58	0.00	25.51		
	06/28/16	Not Gauged or Sampled.																		
12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	15.25	0.00	20.84			

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Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-45 18.11	11/04/91	17,000	2,000	--	--	500	1,000	370	2,300	--	--	--	--	--	--	--	--	--	
	12/29/93	11,000	1,100	860	--	2,900	760	680	3,000	--	--	--	--	--	--	8.79	0.00	9.32	
	04/07/94	16,000	830	<750	--	2,500	620	580	2,500	--	--	--	--	--	--	8.22	0.00	-8.22	
	07/14/94	25,000	850	1,100	--	4,000	750	870	3,600	--	--	--	--	--	--	8.39	0.00	9.72	
	10/25/94	19,000	1,000	<750	--	2,600	230	920	3,000	--	--	--	--	--	--	9.10	0.00	9.01	
	09/07/01 ^a	<50	375	<606	--	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	9.80	0.00	8.31	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	17,300	2,210	597	--	2,130	73.4	1,330	2,970	--	--	--	--	--	--	9.03	0.00	9.08	
	03/08/02	15,500	2,380	686	--	2,090	38.4	1,190	1,650	--	--	--	--	--	--	9.12	0.00	8.99	
	06/24/02	5,100	1,920	761	--	1,330	6.39	451	235	--	--	--	--	--	--	9.00	0.00	9.11	
09/26/02 ^b	2,420	1,190	547	--	394	3.41	204	106	--	--	--	--	--	--	10.20	0.00	7.91		
12/12/02	--	--	--	Obstructed by vehicle												NM	NM	--	
03/13/03	3,590	2,050	<500	--	219	133	99.4	368	--	--	--	--	--	--	--	8.05	0.00	10.06	
06/12/03	10,700	1,470	<575	--	1,350	10.8	954	631	--	--	--	--	--	--	--	9.16	0.00	8.95	
09/19/03	583	<298	<595	--	1.93	2.25	5.65	38.6	--	--	--	--	--	--	--	10.68	0.00	7.43	
01/14/04	360	<118	<236	--	4.97	<0.5	2.48	1.01	--	--	--	--	--	--	--	10.12	0.00	7.99	
03/30/04	303	234	<240	--	<1	<1	<1	<2	--	--	--	--	--	--	--	10.19	0.00	7.92	
06/22/04	151	365	358	--	<1	<1	<1	<2	--	--	--	--	--	--	--	10.34	0.00	7.77	
09/29/04	270	<251	<503	--	<0.5	1.5	0.62	7.3	--	--	--	--	--	--	--	10.40	0.00	7.71	
12/29/04	207	<249	<498	--	2.90	<1	<1	9.04	--	--	--	--	--	--	--	9.40	0.00	8.71	
03/17/05	235	<239	<477	--	5.61	1.08	2.49	19.1	--	--	--	--	--	--	--	9.44	0.00	8.67	
06/01/05	793	283 ^l	<491 ^l	--	17.1	37.9	13.9	83.8	<1	--	--	--	--	--	--	8.62	0.00	9.49	
07/25/05	564	<250	<500	--	18.6	14.6	16.7	113.2	<1	7.51	--	--	--	--	--	8.98	0.00	--	
11/01/05	100	<240	<481	--	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	--	--	9.81	0.00	17.71	
02/21/06	484	<275	<549	--	5.13	<0.5	7.65	36.5	<1	3.77	1.30	--	--	--	--	8.83	0.00	18.69	
05/08/06	198	540	<500	--	1.06	<0.5	0.980	2.70	<1	1.69	<1	--	--	--	--	8.79	0.00	18.73	
08/30/06	104	<248	<495	--	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	--	--	9.84	0.00	17.68	
12/12/06	25,900	662	<485	--	64.1	23.8	330	5,020	<5	278	10.8	--	--	--	--	9.13	0.00	18.39	
03/06/07	1,680	<260	<521	--	<0.5	<0.5	22.0	139	<1	54	<1	--	--	--	--	8.75	0.00	18.77	
06/15/07	12,500	439	<481 ^l	--	16.8	2.77	178	1,590	<1	330	1.77	--	--	--	--	8.85	0.00	18.67	
09/13/07	23,400	328	<481	--	65.3	16.9	303	3,740	<1	246	6.85	--	--	--	--	9.07	0.00	18.45	
12/17/07	Unable to sample, well under water																		
03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	<1	--	8.30	0.00	19.22	
06/03/08	Unable to sample, well under water																		
08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	--	--	<236	--	8.90	0.00	18.62	
11/03/08	Well under water, unable to sample.																		
02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	--	--	<236	11.44	0.00	8.38		
05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	--	--	431	16.67	0.00	10.85		
08/16/09	250	570	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	--	--	1200	16.92	0.00	10.60		
11/15/09	1000	2,200 ^y	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	--	--	2,100 ^y	9.12	0.00	18.40		
02/21/10	745	1,160	832	3.9	<1.0	34	23.2	--	14.5	4.7	<0.10	--	--	566	8.46	0.00	19.06		
05/23/10	398	692	449	1.3	<1.0	14.5	4	--	7.9	3.1	<0.10	--	--	665	8.15	0.00	19.37		
08/16/10	319	<77.7	<388	<1.0	<1.0	5.8	<3.0	--	7.5	7.2	0.37	--	--	177	8.80	0.00	18.72		
11/16/10	1,880	106	<388	5.8	1.3	43.1	212	--	28.4	<10.0	<10.0	--	--	547	8.15	0.00	19.37		
02/28/11	10,500	347	<388	17.6	3.3	172.0	479	--	150.0	<10.0	--	--	--	2,750	8.66	0.00	18.86		
06/14/11	3,230	137	<396	1.7	<1.0	46.8	34	--	--	1.8	<0.10	--	--	--	8.85	0.00	18.67		
08/29/11	1,790	119	<421	<1.0	<1.0	5.1	<3.0	--	36.5	0.4	<0.10	--	--	489	8.62	0.00	18.90		
12/05/11	19,900	298	<426	20.5	5.7	327	2,240	--	213	2.1	0.34	--	--	6,960	7.80	0.00	19.72		
02/15/12	14,000	219	<404	11.6	2.7	203	631	--	206.0	<10.0	<10.0	--	--	2,470	9.05	0.00	18.47		
05/15/12	3,920	211	<421	<5.0	<5.0	77.0	122	--	75.4	<10.0	<10.0	--	--	1,330	8.14	0.00	19.38		
08/14/12	1,600	206	<430	<1.0	<1.0	7.3	<3.0	--	33.7	<10.0	<10.0	--	--	676	8.78	0.00	18.74		
11/20/12	4,130	1,900	<100	6.0	2.8	105	612	--	99.3	3.7	<3.0	--	--	2,500	4.37	--	23.15		
11/06/13	281	<400	<400	<1.0	1.3	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	--	<400	10.50	0.00	Note Z		
28.06	07/29/14	Well was dry																	
27.91	12/08/14	323	--	--	6.2	<1.0	1.6	<3.0	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	10.95	0.00	16.96	
	03/23/15	917	--	--	2.0	<1.0	20.4	53.8	--	--	--	--	--	--	--	9.23	0.00	18.68	
	06/22/15	474	--	--	5.1	<1.0	18.3	<3.0	--	--	--	--	--	--	--	10.57	0.00	17.34	
	09/10/15	150	--	--	--	--	--	--	--	--	--	--	--	--	--	10.11	0.00	17.80	
	12/07/15	748	--	--	2.1	<1.0	20.3	3.4	--	--	--	--	--	--	--	8.09	0.00	19.82	
	06/28/16	Unable to access well, not gauged or sampled.																	
12/13/16	Unable to access well, not gauged or sampled.																		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)		
MW-50 19.80	10/10/01	8,970	2,200	<606		674	221	382	779	--	--	--				11.11	0.00	8.69		
	12/28/01	23,200	3,460	<500		1,630	3,690	991	4,480	--	--	--				10.45	0.00	9.35		
	03/08/02							Obstructed by vehicle										NM	NM	--
	06/24/02	8,290	1,970	556		414	23	314	2,010	--	--	--				10.84	0.00	8.96		
	09/26/02							Obstructed by vehicle										NM	NM	--
	12/12/02							Obstructed by vehicle										NM	NM	--
	03/13/03	12,200	1,810	<588		733	127	523	1,100	--	--	--				9.93	0.00	9.87		
	06/12/03	6,450	1,740	<500		448	13.7	299	286	--	--	--				11.27	0.00	8.53		
	09/19/03	4,440	<250	<500		51.7	315	26.1	462	--	--	--				12.05	0.00	7.75		
	01/14/04	29,700	1,970	<258		308	502	312	6,180	--	--	--				11.81	0.00	7.99		
03/30/04	3,330	867	<241		21.8	<5	21.9	226.4	--	--	--				11.65	0.00	8.15			
06/22/04	2,130	874	<237		14.2	2.4	27.9	85.11	--	--	--				11.79	0.00	8.01			
09/29/04	3,600	1,330	<502		92	62	100	520	--	--	--				11.71	0.00	8.09			
12/29/04	1,570	745	<611		9.69	3.88	9.98	27.62	--	--	--				11.01	0.00	8.79			
03/17/05	1,420	1,060	506		5.82	2.41	10.6	30.59	--	--	--				11.26	0.00	8.54			
06/01/05	1,710	528 ^g	<503		20.3	10.7	42.3	84.7	8.01	--	--	--			10.58	0.00	9.22			
07/25/05	1,500	<250	<500		16.8	3.23	36.9	50.11	4.29	7.04	--	--			10.90	0.00	--			
11/01/05	634	380 ^h	<472		15.9	2.49	0.52	2.19	5.62	--	--	--			10.60	0.00	18.72			
02/21/06	1,430	<272	<543		139	15.4	16.7	28.20	<5	7.05	1.33				10.56	0.00	18.76			
05/08/06	1,550 ⁱ	1,870	<485		28.4	2.13	24.7	35.06	3.88	9.48	<1				10.81	0.00	18.51			
08/29/06	264	<248	<495		8.55	0.790	6.87	7.26	4.23	<5	<1				11.58	0.00	17.74			
12/12/06	1,650	<243	<485		80.9	2.75	18.9	41.9	3.93	17.4	1.62				10.61	0.00	18.71			
03/08/07	1,650	<240	<481		51.3	1.06	14.1	33.6	2.92	35.9	<1				10.53	0.00	18.79			
06/15/07	1390 ^j	333	<495 ^k		28.0	1.00	6.46	5.20	1.85	40.5	<1				10.74	0.00	18.58			
09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1				10.90	0.00	18.42			
12/18/07	886	<236	<472		1.10	<1	4	<3	<1	6.9	2.94				9.63	0.00	19.69			
03/18/08	77.6	<236	<472		<236	1.02	0.58	1.85	<3	<1	<5	<1			<1	11.39	0.00	17.93		
06/03/08					Well covered by trailer truck, unable to sample										--	--	--			
08/05/08	1,260	<236	<472		3.94	0.50	8.42	9.76	2.06	<5	4	<1			494	11.28	0.00	18.04		
11/03/08	1,250	<236	<472		<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00			478	10.79	0.00	18.53		
11/18/08					Thought to be Decommissioned										--	--	--			
11/15/09	630	2,900 ^l	<490		2.3	0.74	0.65	<2.0	<1.0	660 ^m	1.1	<1			3000	11.88	0.00	17.44		
02/21/10	<50.0	1,280	457	<1.0	<1.0	<1.0	<1.0	4.9	--	62.8	0.61	<0.10			392	11.02	0.00	18.30		
05/23/10	57.4	1320	433	<1.0	<1.0	<1.0	<3.0	--	--	60.4	0.92	<0.10			1080	10.72	0.00	18.60		
08/16/10	<50.0	158	<392	<1.0	<1.0	<1.0	<3.0	--	--	33.4	0.63	0.18			181	11.07	0.00	18.25		
11/16/10	<50.0	102	<388	<1.0	<1.0	<1.0	<3.0	--	--	35.6	<10.0	<10.0			102	10.43	0.00	18.89		
02/28/11	74.8	102	<388	<1.0	<1.0	<1.0	<3.0	--	--	19.2	<10.0	--			114	10.75	0.00	18.57		
06/14/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	--	0.52	<0.10	--			--	10.06	0.00	19.26		
08/29/11	65.1	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	--	15	0.19	0.12			88.2	10.65	0.00	18.67		
12/05/11	71.6	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	--	10.2	0.53	<0.10			<86.0	10.15	0.00	19.17		
02/15/12	85.0	110	<426	<1.0	<1.0	<1.0	<3.0	--	--	20.5	<10.0	<10.0			154	11.35	0.00	17.97		
05/15/12	97.9	<80.0	<400	<1.0	<1.0	<1.0	<3.0	--	--	16.1	<10.0	<10.0			87.3	10.36	0.00	18.96		
08/14/12	138	117	<430	<1.0	<1.0	<1.0	<3.0	--	--	11.4	<10.0	<10.0			143	10.75	0.00	18.57		
11/20/12	183	180	<100	<1.0	<1.0	<1.0	<3.0	--	--	6.5	6.4	<3.0			250	8.88	0.00	20.44		
11/06/13	185	540	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0				530	12.55	0.00	16.77		
07/29/14					Well contained approximately 0.05 foot of water in well cap; well was not sampled.															
29.00	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	14.0	<10.0	<0.0098	<1.0	--	14.07	0.00	14.93		
	03/27/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.05	0.00	16.95		
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.79	0.00	16.21		
	09/10/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.54	0.00	16.46		
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.01	0.00	16.99		
	06/28/16					Not Gauged or Sampled.														
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.7	0.00	18.30		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)		
MW-54 28.00	06/16/05	206	130'	410	4.82	<1	2.09	10.27	<1	--	--	--	--	--	--	9.09	0.00	18.91		
	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1	0.990	--	--	--	--	--	9.51	0.00	18.49		
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	--	--	9.73	0.00	18.27		
	02/23/06	<50	695	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	--	--	9.44	0.00	18.56		
	05/08/06	<50	328 ^P	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	--	--	9.31	0.00	18.69		
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	10.33	0.00	17.67		
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	--	--	9.69	0.00	18.31		
	03/06/07	<50	<263	<526	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	9.40	0.00	18.60		
	06/15/07	<50	<243	<485'	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	9.25	0.00	18.75		
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	9.59	0.00	18.41		
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	--	--	8.53	0.00	19.47		
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	<1	9.06	0.00	18.94	
	06/03/08	--	--	--	Unable to sample, well under water													--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	--	--	--	<236	9.68	0.00	18.32	
	11/03/08	<50	<236	<472	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<1.00	--	--	--	<236	8.72	0.00	19.28	
	02/22/09	--	--	--	Well inaccessible: buried under garbage containers.													--	--	--
	05/17/09	--	--	--	Well inaccessible: buried under garbage containers.													--	--	--
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	<5.0	--	--	310	11.78	0.00	16.22	
	11/15/09	<50	<240	<470	<0.50	<0.50	<1.0	<1.0	<3.0	<1.0	<5.0	1.8	<1	--	--	<240	9.78	0.00	18.22	
	02/21/10	<50.0	178	434	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	0.24	--	--	<75.8	9.20	0.00	18.80	
	05/23/10	<50.0	144	384	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.4	0.12	--	--	92.8	8.64	0.00	19.36	
	08/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.7	0.21	--	--	<77.7	9.30	0.00	18.70	
	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<77.7	8.76	0.00	19.24	
	02/28/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<77.7	9.23	0.00	18.77	
	06/14/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	1.2	<0.10	--	--	--	8.50	0.00	19.50	
	08/29/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	--	--	<84.2	9.13	0.00	18.87	
	12/05/11	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.70	0.18	--	--	<84.2	8.90	0.00	19.10	
	02/16/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<1.0	<3.0	--	2.4	<10.0	<10.0	--	--	<75.8	9.98	0.00	18.02	
	05/15/12	<50.0	<75.5	<377	<1.0	<1.0	<1.0	<1.0	<3.0	--	4.0	<10.0	<10.0	--	--	<75.5	8.38	0.00	19.62	
	08/14/12	<50.0	<87.9	<440	<1.0	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0	--	--	<87.9	9.40	0.00	18.60	
11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0	--	--	<100	6.89	0.00	21.11		
11/06/13	281	<400	<400	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	--	--	<400	10.43	0.00	Note Z		
28.05	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	14.81	0.00	13.24	
27.88	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	11.40	0.00	16.48	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.91	0.00	17.97	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.43	0.00	17.45	
	09/10/15	<100	--	--	2.1	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.59	0.00	17.29	
	12/07/15	<100	--	--	2.9	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.60	0.00	18.28	
	06/28/16	--	--	--	Not Gauged or Sampled.													--	--	--
	12/15/16	<100	--	--	1.9	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	--	9.80	0.00	18.08	

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Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-212 29.09	09/30/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.021	<1.0	--	14.23	0.00	--	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0097	<1.0	--	12.83	0.00	16.26	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	11.53	0.00	17.56	
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.15	0.00	16.94	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	11.87	0.00	17.22	
	12/07/15	Well Was Inaccessible Due to Parked Vehicle Over Monument																	
	06/28/16	Not Gauged or Sampled																	
MW-213 27.35	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.60	0.00	18.49	
	10/06/14	105	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	11.0	<10.0	<0.020	<1.0	--	11.63	0.00	--	
	12/08/14	<100	--	--	4.9	<1.0	<1.0	<3.0	<1.0	--	12.8	<10.0	<0.0098	<1.0	--	10.40	0.00	16.95	
	03/23/15	364	--	--	70.6	<1.0	18.7	18.5	--	--	--	--	--	--	--	9.39	0.00	17.96	
	6/23/2015 ³⁴	453	--	--	43.1	1.3	16.8	27.8	--	--	--	--	--	--	--	9.24	0.00	18.11	
	6/23/2015 ³⁴	150	--	--	9.4	<1.0	6.1	3.1	--	--	--	--	--	--	--	9.24	0.00	18.11	
	9/11/2015 ³⁴	638	--	--	2.2	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.98	0.00	17.37	
	9/11/2015 ³⁴	<100	--	--	3.4	<1.0	1.4	<3.0	--	--	--	--	--	--	--	9.98	0.00	17.37	
	12/07/15	<100	--	--	1.2	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	6.67	0.00	20.68	
	06/28/16	<250	--	--	2.3	<0.50	5.5	3.2	--	--	--	--	--	--	--	9.41	0.00	17.94	
	12/15/16	408	--	--	41.8	<1.0	8.7	3.2	--	--	--	--	--	--	--	9.00	0.00	18.35	
MW-214 27.33	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.021	<1.0	--	12.14	0.00	--	
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	10.84	0.00	16.49	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.45	0.00	17.88	
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.92	0.00	17.41	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.00	0.00	17.33	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	6.86	0.00	20.47	
	06/28/16	Not Gauged or Sampled																	
12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.50	0.00	18.83		
MW-215 27.21	10/06/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	12.25	0.00	--	
	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	11.14	0.00	16.07	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.82	0.00	17.39	
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.98	0.00	17.23	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.26	0.00	16.95	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	6.24	0.00	20.97	
	06/28/16	Not Gauged or Sampled																	
12/15/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.30	0.00	17.91		
MW-216 29.68	10/03/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	21.94	0.00	--	
	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0096	<1.0	--	13.97	0.00	15.71	
	03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.43	0.00	17.25	
	06/22/15	<100	--	--	2.3	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.85	0.00	16.83	
	09/12/15	<100	--	--	1.4	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.68	0.00	17.00	
	12/07/15	<100	--	--	10.3	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	11.57	0.00	18.11	
	06/28/16	<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	--	--	13.01	0.00	16.67	
	12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.70	0.00	18.98	
	MW-217 30.08	10/03/14	<100	--	--	1.8	9.1	1.0	5.3	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	23.64	0.00	--
12/09/14		<100	--	--	6.1	<1.0	<1.0	<3.0	<1.0	--	14.7	<10.0	<0.0096	<1.0	--	13.42	0.00	16.66	
03/23/15		<100	--	--	4.5	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.87	0.00	17.21	
06/22/15		105	--	--	4.8	<1.0	1	<3.0	--	--	--	--	--	--	--	13.13	0.00	16.95	
9/12/2015 ³⁴		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.42	0.00	17.66	
9/12/2015 ³⁴		197	--	--	4.4	<1.0	2.3	<3.0	--	--	--	--	--	--	--	12.42	0.00	17.66	
12/07/15		182	--	--	1.6	<1.0	3.0	<3.0	--	--	--	--	--	--	--	11.37	0.00	18.71	
06/28/16		<250	--	--	<0.50	<0.50	<0.50	<1.5	--	--	--	--	--	--	--	12.95	0.00	17.13	
12/13/16		<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	11.35	0.00	18.73	
MW-218 29.64	10/03/14	492	--	--	<1.0	3.0	<1.0	8.4	<1.0	--	<10.0	<10.0	<0.021	<1.0	--	20.62	0.00	--	
	12/09/14	616	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.010	<1.0	--	13.05	0.00	16.59	
	03/23/15	353	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	11.71	0.00	17.93	
	06/22/15	560	--	--	<1.0	<1.0	<1.0	5.6	--	--	--	--	--	--	--	12.29	0.00	17.35	
	9/12/2015 ³⁴	614	--	--	<1.0	<1.0	1.1	11.2	--	--	--	--	--	--	--	11.94	0.00	17.70	
	9/13/2015 ³⁴	258	--	--	<1.0	<1.0	1.2	11.4	--	--	--	--	--	--	--	11.94	0.00	17.70	
	12/07/15	180	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.96	0.00	18.68	
	06/28/16	Not Gauged or Sampled																	
12/13/16	515	--	--	<1.0	<1.0	<1.0	5.5	--	--	--	--	--	--	--	10.95	0.00	18.69		
MW-219 27.41	10/06/14	147	--	--	<1.0	1.2	2.0	4.4	<1.0	--	<10.0	<10.0	<0.020	<1.0	--	14.18	0.00	--	
	12/09/14	197	--	--	1.0	<1.0	2.4	5.8	<1.0	--	<10.0	<10.0	<0.0098	<1.0	--	10.98	0.00	16.43	
	03/23/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.91	0.00	17.50	
	06/22/15	<100	--	--	1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.75	0.00	17.66	
	09/10/15	<100	--	--	<1.0	<1.0	1.1	<3.0	--	--	--	--	--	--	--	10.52	0.00	16.89	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.78	0.00	17.63	
	06/28/16	Not Gauged or Sampled																	
12/13/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.90	0.00	17.51		

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3 29.03	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.36	0.00	--
	04/01/96	34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.19	0.00	--
	06/30/97 ^a	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.14	0.00	--
	09/08/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.85	0.00	--
	12/19/97 ^b	<50	521	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	9.67	0.00	--
	03/16/98 ^b	50.1	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	9.28	0.00	--
	06/26/98 ^b	<50	500	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	8.87	0.00	--
	09/23/98 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	9.88	0.00	--
	12/17/98 ^b	<50	293	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	9.22	0.00	--
	03/31/99 ^b	<50	360	<750	<0.5	<0.5	0.53	4.97	--	--	--	--	--	--	--	9.01	0.00	--
	06/30/99 ^b	<50	639	<750	<0.5	0.609	<0.5	1.32	--	--	--	--	--	--	--	9.55	0.00	--
	12/08/99 ^b	<50	<484	<1,450	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	8.75	0.00	--
	06/20/00 ^b	<50	<250	<750	<0.5	0.585	<0.5	1.86	--	--	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01 ^a	<50	368	<866	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^a	<50	385	<571	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	1,160	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	<575	<0.5	<0.5	<0.5	<1	--	--	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	--	--	10.42	0.00	--	
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	--	--	11.67	0.00	--	
12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	--	--	11.68	0.00	--	
06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	--	--	10.62	0.00	--	
07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	--	--	11.19	0.00	--	
11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	--	--	11.77	0.00	17.26	
02/24/06	<50	<278	<556	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	--	--	11.84	0.00	17.19	
08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	--	--	--	
10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	--	--	10.70	0.00	18.33	
12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	12.14	0.00	16.89	
03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	--	11.68	0.00	17.35	
06/13/07									Not Accessible							--	--	--
09/12/07									Not Accessible							--	--	--
12/17/07									Not Accessible							--	--	--
03/17/08									Unable to locate							--	--	--

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data
 Phillips 66 Site No. 255353 (AOC 1396)
 600 Westlake Avenue North
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	EDB (µg/L)	EDC (µg/L)	Kerosene (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	
SMW-3 contd. 27.40	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1			<236	9.05	0.00	19.98	
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1			<236	7.64	0.00	21.39	
	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00			<238	9.70	0.00	17.70	
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00			<240	9.90	0.00	17.50	
	05/17/09									Not Accessible									
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0			<250	10.10	0.00	17.30	
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1			<240	9.53	0.00	17.87	
	02/22/10	<50.0	107	605	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.26	<0.10			<76.2	9.90	0.00	17.50	
	05/24/10	<50.0	255	510	<1.0	<1.0	<1.0	<3.0	--	<1.0	.42	<0.10			100	8.50	0.00	18.90	
	08/18/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.39	<0.10			<77.7	9.29	0.00	18.11	
	11/16/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	10.11	0.00	17.29	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--			<77.7	9.85	0.00	17.55	
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	0.21	<0.10			--	8.55	0.00	18.85	
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.13	0.14			<86.0	9.63	0.00	17.77	
	12/06/11	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.13	0.38			<82.5	10.13	0.00	17.27	
	02/15/12	<50.0	<82.5	<412	<1.0	<1.0	<1.0	<3.0	--	2.1	<10.0	<10.0			<82.5	10.22	0.00	17.18	
	05/16/12	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	2.9	<10.0	<10.0			<83.3	8.64	0.00	18.76	
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<85.1	9.30	0.00	18.10	
	11/21/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0			<100	9.16	0.00	18.24	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0			<400	10.10	0.00	17.30	
	07/29/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	10.85	0.00	16.55	
	27.32	12/09/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	119	<10.0	<0.0098	<1.0	--	9.94	0.00	17.38
		03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.39	0.00	17.93
	06/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	9.39	0.00	17.93	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.25	0.00	17.07	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	8.78	0.00	18.54	
	06/28/16									Not Sampled									
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.20	0.00	17.12	
MWR-1 29.91	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<77.7	9.75	0.00	20.16	
	03/03/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	--			<77.7	10.23	0.00	19.68	
	06/15/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	1.5	<0.10			--	10.28	0.00	19.63	
	08/30/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.51	<0.10			--	10.97	0.00	18.94	
	12/06/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<10.0	0.68	0.62			<83.3	10.80	0.00	19.11	
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<81.6	10.51	0.00	19.40	
	05/15/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0			<81.6	10.20	0.00	19.71	
	08/15/12	<50.0	<85.1	<426	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<85.1	10.65	0.00	19.26	
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0			<100	8.82	0.00	21.09	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0			<400	12.04	0.00	17.87	
	07/29/14									Well was dry									
	29.86	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	12.51	0.00	17.35
		03/23/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	11.13	0.00	18.73
	06/22/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.43	0.00	17.43	
	09/11/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	12.01	0.00	17.85	
	12/07/15	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.58	0.00	19.28	
	06/28/16									Not Sampled									
	12/14/16	<100	--	--	<1.0	<1.0	<1.0	<3.0	--	--	--	--	--	--	--	10.35	0.00	19.51	
MWR-2 28.25	11/17/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	11.7	<10.0			<77.7	8.08	0.00	20.17	
	03/01/11	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	16.0	--			<77.7	8.61	0.00	19.64	
	06/14/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	--	3.1	<0.10			--	8.67	0.00	19.58	
	08/29/11	<50.0	<83.3	<417	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	0			<87.0	9.32	0.00	18.93	
	12/06/11	<50.0	<86.0	<430	<1.0	<1.0	<1.0	<3.0	--	<10.0	1.3	<0.10			<86.0	9.09	0.00	19.16	
	02/16/12	<50.0	<81.6	<408	<1.0	<1.0	<1.0	<3.0	--	2.0	<10.0	<10.0			<81.6	8.97	0.00	19.28	
	05/15/12	<50.0	<75.8	<379	<1.0	<1.0	<1.0	<3.0	--	3.8	<10.0	<10.0			<75.8	8.62	0.00	19.63	
	08/15/12	<50.0	<84.2	<421	<1.0	<1.0	<1.0	<3.0	--	<1.0	<10.0	<10.0			<84.2	9.05	0.00	19.20	
	11/20/12	<100	<100	<100	<1.0	<1.0	<1.0	<3.0	--	<4.0	<3.0	<3.0			<100	7.32	0.00	20.93	
	11/06/13	<400	<400	<400	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0			<400	10.33	0.00	17.92	
07/29/14									Well contained 0.65 foot of water in well cap; well was not sampled.										
28.16	12/08/14	<100	--	--	<1.0	<1.0	<1.0	<3.0	<1.0	--	<10.0	<10.0	<0.0099	<1.0	--	12.51	0.00	15.65	
	03/23/15									Could Not Locate Well									
	06/22/15									Could Not Locate Well									
	09/10/15									Could Not Locate Well									
	12/07/15									Could Not Locate Well									
	06/28/16									Not Gauged or Sampled									
	12/14/16									Could Not Locate Well									

Table 1
Summary of Historical Groundwater Gauging and Laboratory Analytical Data

Phillips 66 Site No. 255353 (AOC 1396)
600 Westlake Avenue N.
Seattle, Washington

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"-" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

^a Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants. All wells were again surveyed on December 8, 2015 by Cardno WRG.

^b Well was not purged prior to sample collection.

^c TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

^d Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

^e Quality control failed due to laboratory error. Quantitative analytical results not reported.

^f Contaminant does not appear to be "typical" product.

^g Chromatogram suggests that this may be overlap from the gasoline range.

^h Chromatogram suggests that this may be overlap from the motor oil range.

^h Analysis was performed outside of the method specified holding time

^j Surrogate recovery outside advisory QC limits due to matrix interference.

^k MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 µg/L if benzene is not detectable in the groundwater sample. Otherwise, the action level is 800 µg/L.

^l Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

^m Surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

ⁿ Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

^o DO meter was unavailable.

^p The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

^q Analyte had a high bias in the associated calibration verification standard.

^r Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

^s Diluted due to matrix effect.

^t The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

^u Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

^v Possible field error.

^w DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

^x The benzene and ethyl benzene concentrations were outside the calibration range of the instrument. A new concentration was measured during a second run, but this run was outside of the holding time for the sample. The laboratory still considers this value to be more accurate than the original estimated value listed in the lab report.

^y The Chromatogram response resembles a typical fuel pattern

^z Well casings for MW-45 and MW-54 were compromised and repaired during installation of remediation conveyance piping. Wells were re-surveyed in July 2014. 2014.

^{aa} Sample collected prior to High Intensity Targeted Extraction Event on June 23, 2015.

^{bb} Sample collected immediately after High Intensity Targeted Extraction Event on June 23, 2015.

^{cc} Sample collected prior to High Intensity Targeted Extraction Event on September 11, 2015.

^{dd} Sample collected immediately after High Intensity Targeted Extraction Event on September 11, 2015.

^{ee} Sample collected prior to High Intensity Targeted Extraction Event on September 12, 2015.

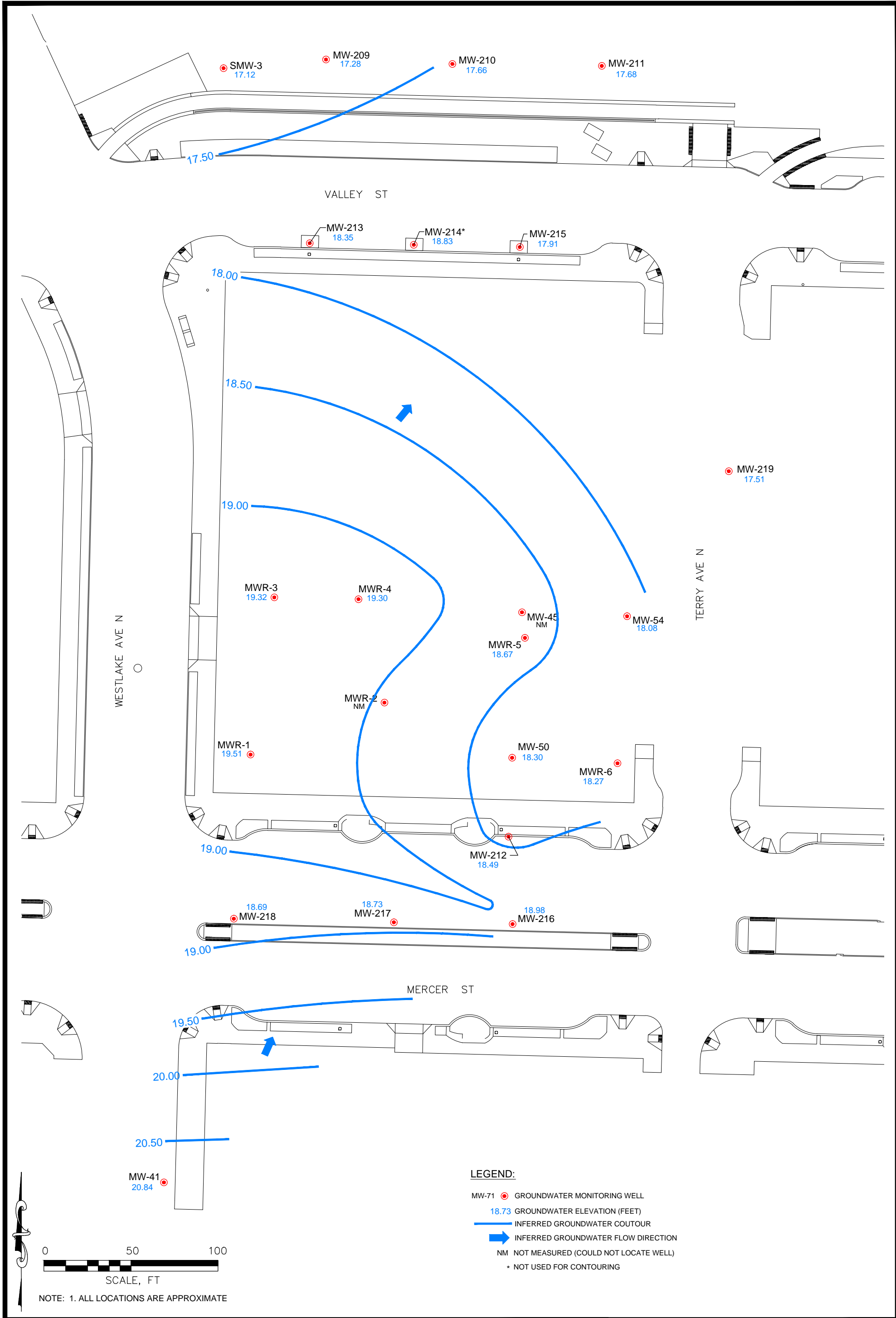
^{ff} Sample collected immediately after High Intensity Targeted Extraction Event on September 12, 2015.

^{gg} Sample collected prior to High Intensity Targeted Extraction Event on September 13, 2015.

^{hh} Sample collected immediately after High Intensity Targeted Extraction Event on September 13, 2015.

"-u" = Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

FIGURES



GROUNDWATER CONDITIONS MAP
(12/13/16 - 12/15/16)
 PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
 600 WESTLAKE AVENUE N
 SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/19/17	FIGURE 1
APPROVED BY: KS	DRAWN BY: BK	
 6347 Seaview Avenue NW Seattle, Washington 98107 Ph: (206) 781-1449 *** Fax: (206) 781-1543		

S:\Projects\7675000 COP\1396 SEATTLE\4 G-5 - Standard\GW_121316.dwg

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

SMW-3

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-209

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-210

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-211

VALLEY ST

TPHg	408
B	41.8
T	<1.0
E	8.7
X	3.2

MW-213

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-214

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-215

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MWR-3

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MWR-4

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-54

MW-45 NS

TPHg	51,900
B	45.6
T	7.4
E	1,920
X	6,350

MWR-5

MWR-2 NS

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MWR-1

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-50

MWR-6

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-219

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

WESTLAKE AVE N

TERRY AVE N

TPHg	515
B	<1.0
T	<1.0
E	<1.0
X	5.5

MW-218

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-217

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-216

MERCER ST

TPHg	<100
B	<1.0
T	<1.0
E	<1.0
X	<3.0

MW-41

LEGEND:

MW-71 ● GROUNDWATER MONITORING WELL

TPHg	<100	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	<1.0	BENZENE
T	<1.0	TOLUENE
E	<1.0	ETHYLBENZENE
X	<3.0	TOTAL XYLENES

ALL ANALYTICAL RESULTS REPORTED IN MICROGRAMS PER LITER (µg/L)
 BOLD = CONCENTRATION EQUAL OR EXCEEDS MTCA METHOD-A CLEANUP LEVEL
 NS NOT SAMPLED



NOTE: 1. ALL LOCATIONS ARE APPROXIMATE

GROUNDWATER CONDITIONS MAP
(12/13/16 - 12/15/16)
 PHILLIPS 66 FACILITY NO. 255353 (AOC 1396)
 600 WESTLAKE AVENUE N
 SEATTLE, WA

PROJECT NUMBER: Z076000073	DATE: 1/19/17	FIGURE
APPROVED BY: KS	DRAWN BY: BK	2
ATC 6347 Seaview Avenue NW Seattle, Washington 98107 Ph: (206) 781-1449 *** Fax: (206) 781-1543		

APPENDIX A

**LABORATORY ANALYTICAL DATA REPORT
AND CHAIN OF CUSTODY DOCUMENT**

December 28, 2016

Kyle Sattler
ATC Group Services LLC
6347 Seaview Ave NW
Seattle, WA 98107

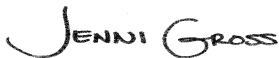
RE: Project: AOC 1396
Pace Project No.: 10373641

Dear Kyle Sattler:

Enclosed are the analytical results for sample(s) received by the laboratory on December 17, 2016. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Jennifer Gross
jennifer.gross@pacelabs.com
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

CERTIFICATIONS

Project: AOC 1396

Pace Project No.: 10373641

Minnesota Certification IDs

1700 Elm Street SE Suite 200, Minneapolis, MN 55414

Alaska Certification UST-107

525 N 8th Street, Salina, KS 67401

A2LA Certification #: 2926.01

Alaska Certification #: UST-078

Alaska Certification #MN00064

Alabama Certification #40770

Arizona Certification #: AZ-0014

Arkansas Certification #: 88-0680

California Certification #: 01155CA

Colorado Certification #Pace

Connecticut Certification #: PH-0256

EPA Region 8 Certification #: 8TMS-L

Florida/NELAP Certification #: E87605

Guam Certification #:14-008r

Georgia Certification #: 959

Georgia EPD #: Pace

Idaho Certification #: MN00064

Hawaii Certification #MN00064

Illinois Certification #: 200011

Indiana Certification#C-MN-01

Iowa Certification #: 368

Kansas Certification #: E-10167

Kentucky Dept of Envi. Protection - DW #90062

Kentucky Dept of Envi. Protection - WW #:90062

Louisiana DEQ Certification #: 3086

Louisiana DHH #: LA140001

Maine Certification #: 2013011

Maryland Certification #: 322

Michigan DEPH Certification #: 9909

Minnesota Certification #: 027-053-137

Mississippi Certification #: Pace

Montana Certification #: MT0092

Nevada Certification #: MN_00064

Nebraska Certification #: Pace

New Jersey Certification #: MN-002

New York Certification #: 11647

North Carolina Certification #: 530

North Carolina State Public Health #: 27700

North Dakota Certification #: R-036

Ohio EPA #: 4150

Ohio VAP Certification #: CL101

Oklahoma Certification #: 9507

Oregon Certification #: MN200001

Oregon Certification #: MN300001

Pennsylvania Certification #: 68-00563

Puerto Rico Certification

Saipan (CNMI) #:MP0003

South Carolina #:74003001

Texas Certification #: T104704192

Tennessee Certification #: 02818

Utah Certification #: MN000642013-4

Virginia DGS Certification #: 251

Virginia/VELAP Certification #: Pace

Washington Certification #: C486

West Virginia Certification #: 382

West Virginia DHHR #:9952C

Wisconsin Certification #: 999407970

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: AOC 1396

Pace Project No.: 10373641

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10373641001	Trip Blank	Water	12/13/16 00:00	12/17/16 10:50
10373641002	MW-41	Water	12/13/16 13:10	12/17/16 10:50
10373641003	MW-50	Water	12/14/16 15:10	12/17/16 10:50
10373641004	MW-54	Water	12/15/16 12:30	12/17/16 10:50
10373641005	MW-209	Water	12/15/16 14:30	12/17/16 10:50
10373641006	MW-210	Water	12/15/16 14:05	12/17/16 10:50
10373641007	MW-211	Water	12/15/16 14:00	12/17/16 10:50
10373641008	MW-212	Water	12/13/16 12:30	12/17/16 10:50
10373641009	MW-213	Water	12/15/16 08:20	12/17/16 10:50
10373641010	MW-214	Water	12/15/16 09:20	12/17/16 10:50
10373641011	MW-215	Water	12/15/16 10:00	12/17/16 10:50
10373641012	MW-216	Water	12/13/16 10:40	12/17/16 10:50
10373641013	MW-217	Water	12/13/16 11:12	12/17/16 10:50
10373641014	MW-218	Water	12/13/16 11:48	12/17/16 10:50
10373641015	MW-219	Water	12/13/16 15:55	12/17/16 10:50
10373641016	SMW-3	Water	12/15/16 15:00	12/17/16 10:50
10373641017	MWR-1	Water	12/14/16 10:10	12/17/16 10:50
10373641018	MWR-3	Water	12/14/16 11:00	12/17/16 10:50
10373641019	MWR-4	Water	12/14/16 11:30	12/17/16 10:50
10373641020	MWR-5	Water	12/14/16 13:25	12/17/16 10:50
10373641021	MWR-6	Water	12/14/16 14:35	12/17/16 10:50

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: AOC 1396
Pace Project No.: 10373641

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10373641001	Trip Blank	EPA 8260B	EMC	4	PASI-M
10373641002	MW-41	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10373641003	MW-50	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641004	MW-54	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641005	MW-209	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641006	MW-210	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641007	MW-211	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641008	MW-212	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10373641009	MW-213	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641010	MW-214	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641011	MW-215	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641012	MW-216	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10373641013	MW-217	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10373641014	MW-218	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10373641015	MW-219	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	EMC	7	PASI-M
10373641016	SMW-3	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641017	MWR-1	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641018	MWR-3	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641019	MWR-4	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M

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SAMPLE ANALYTE COUNT

Project: AOC 1396

Pace Project No.: 10373641

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10373641020	MWR-5	NWTPH-Gx	KMZ	2	PASI-M
		EPA 8260B	AH2	7	PASI-M
10373641021	MWR-6	NWTPH-Gx	EMC	2	PASI-M
		EPA 8260B	AH2	7	PASI-M

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: Trip Blank		Lab ID: 10373641001	Collected: 12/13/16 00:00	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 17:49	71-43-2	
Surrogates								
1,2-Dichloroethane-d4 (S)	116	%.	75-125	1		12/19/16 17:49	17060-07-0	
Toluene-d8 (S)	101	%.	75-125	1		12/19/16 17:49	2037-26-5	
4-Bromofluorobenzene (S)	101	%.	75-125	1		12/19/16 17:49	460-00-4	
Sample: MW-41		Lab ID: 10373641002	Collected: 12/13/16 13:10	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 13:48		
Surrogates								
a,a,a-Trifluorotoluene (S)	88	%.	50-150	1		12/21/16 13:48	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 18:51	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/16 18:51	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/16 18:51	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/16 18:51	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	119	%.	75-125	1		12/19/16 18:51	17060-07-0	
Toluene-d8 (S)	101	%.	75-125	1		12/19/16 18:51	2037-26-5	
4-Bromofluorobenzene (S)	103	%.	75-125	1		12/19/16 18:51	460-00-4	
Sample: MW-50		Lab ID: 10373641003	Collected: 12/14/16 15:10	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 17:53		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%.	50-150	1		12/21/16 17:53	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/20/16 17:27	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/20/16 17:27	100-41-4	
Toluene	ND	ug/L	1.0	1		12/20/16 17:27	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/20/16 17:27	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	104	%.	75-125	1		12/20/16 17:27	17060-07-0	
Toluene-d8 (S)	98	%.	75-125	1		12/20/16 17:27	2037-26-5	
4-Bromofluorobenzene (S)	108	%.	75-125	1		12/20/16 17:27	460-00-4	

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: MW-54		Lab ID: 10373641004		Collected: 12/15/16 12:30	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 14:00		
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		12/22/16 14:00	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	1.9	ug/L	1.0	1		12/21/16 00:38	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/21/16 00:38	100-41-4	
Toluene	ND	ug/L	1.0	1		12/21/16 00:38	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/21/16 00:38	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	108	%	75-125	1		12/21/16 00:38	17060-07-0	
Toluene-d8 (S)	97	%	75-125	1		12/21/16 00:38	2037-26-5	
4-Bromofluorobenzene (S)	106	%	75-125	1		12/21/16 00:38	460-00-4	

Sample: MW-209		Lab ID: 10373641005		Collected: 12/15/16 14:30	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 14:42		
Surrogates								
a,a,a-Trifluorotoluene (S)	83	%	50-150	1		12/22/16 14:42	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/21/16 00:55	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/21/16 00:55	100-41-4	
Toluene	ND	ug/L	1.0	1		12/21/16 00:55	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/21/16 00:55	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	109	%	75-125	1		12/21/16 00:55	17060-07-0	
Toluene-d8 (S)	97	%	75-125	1		12/21/16 00:55	2037-26-5	
4-Bromofluorobenzene (S)	103	%	75-125	1		12/21/16 00:55	460-00-4	

Sample: MW-210		Lab ID: 10373641006		Collected: 12/15/16 14:05	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 11:57		
Surrogates								
a,a,a-Trifluorotoluene (S)	87	%	50-150	1		12/22/16 11:57	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/20/16 22:03	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/20/16 22:03	100-41-4	

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ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10373641

Sample: MW-210		Lab ID: 10373641006		Collected: 12/15/16 14:05	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST		Analytical Method: EPA 8260B						
Toluene	ND	ug/L	1.0	1		12/20/16 22:03	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/20/16 22:03	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	106	%	75-125	1		12/20/16 22:03	17060-07-0	
Toluene-d8 (S)	96	%	75-125	1		12/20/16 22:03	2037-26-5	
4-Bromofluorobenzene (S)	105	%	75-125	1		12/20/16 22:03	460-00-4	

Sample: MW-211		Lab ID: 10373641007		Collected: 12/15/16 14:00	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 15:03		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%	50-150	1		12/22/16 15:03	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/21/16 01:13	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/21/16 01:13	100-41-4	
Toluene	ND	ug/L	1.0	1		12/21/16 01:13	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/21/16 01:13	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	106	%	75-125	1		12/21/16 01:13	17060-07-0	
Toluene-d8 (S)	97	%	75-125	1		12/21/16 01:13	2037-26-5	
4-Bromofluorobenzene (S)	106	%	75-125	1		12/21/16 01:13	460-00-4	

Sample: MW-212		Lab ID: 10373641008		Collected: 12/13/16 12:30	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 14:08		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%	50-150	1		12/21/16 14:08	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 19:06	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/16 19:06	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/16 19:06	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/16 19:06	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	121	%	75-125	1		12/19/16 19:06	17060-07-0	
Toluene-d8 (S)	101	%	75-125	1		12/19/16 19:06	2037-26-5	
4-Bromofluorobenzene (S)	100	%	75-125	1		12/19/16 19:06	460-00-4	

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: MW-213		Lab ID: 10373641009	Collected: 12/15/16 08:20	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	408	ug/L	100	1		12/22/16 15:24		
Surrogates								
a,a,a-Trifluorotoluene (S)	90	%	50-150	1		12/22/16 15:24	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	41.8	ug/L	1.0	1		12/21/16 01:30	71-43-2	
Ethylbenzene	8.7	ug/L	1.0	1		12/21/16 01:30	100-41-4	
Toluene	ND	ug/L	1.0	1		12/21/16 01:30	108-88-3	
Xylene (Total)	3.2	ug/L	3.0	1		12/21/16 01:30	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	107	%	75-125	1		12/21/16 01:30	17060-07-0	
Toluene-d8 (S)	97	%	75-125	1		12/21/16 01:30	2037-26-5	
4-Bromofluorobenzene (S)	103	%	75-125	1		12/21/16 01:30	460-00-4	

Sample: MW-214		Lab ID: 10373641010	Collected: 12/15/16 09:20	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 15:45		
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		12/22/16 15:45	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/21/16 01:47	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/21/16 01:47	100-41-4	
Toluene	ND	ug/L	1.0	1		12/21/16 01:47	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/21/16 01:47	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	110	%	75-125	1		12/21/16 01:47	17060-07-0	
Toluene-d8 (S)	98	%	75-125	1		12/21/16 01:47	2037-26-5	
4-Bromofluorobenzene (S)	106	%	75-125	1		12/21/16 01:47	460-00-4	

Sample: MW-215		Lab ID: 10373641011	Collected: 12/15/16 10:00	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 16:05		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%	50-150	1		12/22/16 16:05	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/21/16 02:04	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/21/16 02:04	100-41-4	

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: MW-215		Lab ID: 10373641011		Collected: 12/15/16 10:00	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST		Analytical Method: EPA 8260B						
Toluene	ND	ug/L	1.0	1		12/21/16 02:04	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/21/16 02:04	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	109	%	75-125	1		12/21/16 02:04	17060-07-0	
Toluene-d8 (S)	99	%	75-125	1		12/21/16 02:04	2037-26-5	
4-Bromofluorobenzene (S)	107	%	75-125	1		12/21/16 02:04	460-00-4	

Sample: MW-216		Lab ID: 10373641012		Collected: 12/13/16 10:40	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 14:29		
Surrogates								
a,a,a-Trifluorotoluene (S)	90	%	50-150	1		12/21/16 14:29	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 20:24	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/16 20:24	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/16 20:24	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/16 20:24	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	119	%	75-125	1		12/19/16 20:24	17060-07-0	
Toluene-d8 (S)	100	%	75-125	1		12/19/16 20:24	2037-26-5	
4-Bromofluorobenzene (S)	101	%	75-125	1		12/19/16 20:24	460-00-4	

Sample: MW-217		Lab ID: 10373641013		Collected: 12/13/16 11:12	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 19:15		
Surrogates								
a,a,a-Trifluorotoluene (S)	86	%	50-150	1		12/21/16 19:15	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 19:22	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/16 19:22	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/16 19:22	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/16 19:22	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	120	%	75-125	1		12/19/16 19:22	17060-07-0	
Toluene-d8 (S)	101	%	75-125	1		12/19/16 19:22	2037-26-5	
4-Bromofluorobenzene (S)	96	%	75-125	1		12/19/16 19:22	460-00-4	

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: MW-218		Lab ID: 10373641014	Collected: 12/13/16 11:48	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	515	ug/L	100	1		12/21/16 19:36		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%	50-150	1		12/21/16 19:36	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 19:37	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/16 19:37	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/16 19:37	108-88-3	
Xylene (Total)	5.5	ug/L	3.0	1		12/19/16 19:37	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	117	%	75-125	1		12/19/16 19:37	17060-07-0	
Toluene-d8 (S)	102	%	75-125	1		12/19/16 19:37	2037-26-5	
4-Bromofluorobenzene (S)	99	%	75-125	1		12/19/16 19:37	460-00-4	

Sample: MW-219		Lab ID: 10373641015	Collected: 12/13/16 15:55	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 15:10		
Surrogates								
a,a,a-Trifluorotoluene (S)	87	%	50-150	1		12/21/16 15:10	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/19/16 19:53	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/19/16 19:53	100-41-4	
Toluene	ND	ug/L	1.0	1		12/19/16 19:53	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/19/16 19:53	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	118	%	75-125	1		12/19/16 19:53	17060-07-0	
Toluene-d8 (S)	101	%	75-125	1		12/19/16 19:53	2037-26-5	
4-Bromofluorobenzene (S)	100	%	75-125	1		12/19/16 19:53	460-00-4	

Sample: SMW-3		Lab ID: 10373641016	Collected: 12/15/16 15:00	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 16:27		
Surrogates								
a,a,a-Trifluorotoluene (S)	87	%	50-150	1		12/22/16 16:27	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/21/16 02:21	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/21/16 02:21	100-41-4	

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: SMW-3		Lab ID: 10373641016		Collected: 12/15/16 15:00	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST		Analytical Method: EPA 8260B						
Toluene	ND	ug/L	1.0	1		12/21/16 02:21	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/21/16 02:21	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	111	%	75-125	1		12/21/16 02:21	17060-07-0	
Toluene-d8 (S)	99	%	75-125	1		12/21/16 02:21	2037-26-5	
4-Bromofluorobenzene (S)	106	%	75-125	1		12/21/16 02:21	460-00-4	

Sample: MWR-1		Lab ID: 10373641017		Collected: 12/14/16 10:10	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 18:34		
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		12/21/16 18:34	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/20/16 17:44	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/20/16 17:44	100-41-4	
Toluene	ND	ug/L	1.0	1		12/20/16 17:44	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/20/16 17:44	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	104	%	75-125	1		12/20/16 17:44	17060-07-0	
Toluene-d8 (S)	99	%	75-125	1		12/20/16 17:44	2037-26-5	
4-Bromofluorobenzene (S)	105	%	75-125	1		12/20/16 17:44	460-00-4	

Sample: MWR-3		Lab ID: 10373641018		Collected: 12/14/16 11:00	Received: 12/17/16 10:50	Matrix: Water		
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/21/16 18:54		
Surrogates								
a,a,a-Trifluorotoluene (S)	85	%	50-150	1		12/21/16 18:54	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/20/16 18:01	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/20/16 18:01	100-41-4	
Toluene	ND	ug/L	1.0	1		12/20/16 18:01	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/20/16 18:01	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	108	%	75-125	1		12/20/16 18:01	17060-07-0	
Toluene-d8 (S)	97	%	75-125	1		12/20/16 18:01	2037-26-5	
4-Bromofluorobenzene (S)	104	%	75-125	1		12/20/16 18:01	460-00-4	

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ANALYTICAL RESULTS

Project: AOC 1396
Pace Project No.: 10373641

Sample: MWR-4		Lab ID: 10373641019	Collected: 12/14/16 11:30	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 13:19		
Surrogates								
a,a,a-Trifluorotoluene (S)	83	%	50-150	1		12/22/16 13:19	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/20/16 18:19	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/20/16 18:19	100-41-4	
Toluene	ND	ug/L	1.0	1		12/20/16 18:19	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/20/16 18:19	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	108	%	75-125	1		12/20/16 18:19	17060-07-0	
Toluene-d8 (S)	96	%	75-125	1		12/20/16 18:19	2037-26-5	
4-Bromofluorobenzene (S)	106	%	75-125	1		12/20/16 18:19	460-00-4	

Sample: MWR-5		Lab ID: 10373641020	Collected: 12/14/16 13:25	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	51900	ug/L	5000	50		12/28/16 12:30		
Surrogates								
a,a,a-Trifluorotoluene (S)	92	%	50-150	50		12/28/16 12:30	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	45.6	ug/L	2.0	2		12/20/16 13:42	71-43-2	
Ethylbenzene	1920	ug/L	50.0	50		12/22/16 14:25	100-41-4	
Toluene	7.4	ug/L	2.0	2		12/20/16 13:42	108-88-3	
Xylene (Total)	6350	ug/L	150	50		12/22/16 14:25	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	101	%	75-125	2		12/20/16 13:42	17060-07-0	
Toluene-d8 (S)	97	%	75-125	2		12/20/16 13:42	2037-26-5	
4-Bromofluorobenzene (S)	102	%	75-125	2		12/20/16 13:42	460-00-4	

Sample: MWR-6		Lab ID: 10373641021	Collected: 12/14/16 14:35	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV		Analytical Method: NWTPH-Gx						
TPH as Gas	ND	ug/L	100	1		12/22/16 13:39		
Surrogates								
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		12/22/16 13:39	98-08-8	
8260B MSV UST		Analytical Method: EPA 8260B						
Benzene	ND	ug/L	1.0	1		12/20/16 18:36	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		12/20/16 18:36	100-41-4	

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ANALYTICAL RESULTS

Project: AOC 1396

Pace Project No.: 10373641

Sample: MWR-6		Lab ID: 10373641021	Collected: 12/14/16 14:35	Received: 12/17/16 10:50	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV UST		Analytical Method: EPA 8260B						
Toluene	ND	ug/L	1.0	1		12/20/16 18:36	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		12/20/16 18:36	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	106	%.	75-125	1		12/20/16 18:36	17060-07-0	
Toluene-d8 (S)	96	%.	75-125	1		12/20/16 18:36	2037-26-5	
4-Bromofluorobenzene (S)	106	%.	75-125	1		12/20/16 18:36	460-00-4	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10373641

QC Batch: 452794 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water
Associated Lab Samples: 10373641002, 10373641003, 10373641008, 10373641012, 10373641013, 10373641014, 10373641015, 10373641017, 10373641018

METHOD BLANK: 2478416 Matrix: Water
Associated Lab Samples: 10373641002, 10373641003, 10373641008, 10373641012, 10373641013, 10373641014, 10373641015, 10373641017, 10373641018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/21/16 12:03	
a,a,a-Trifluorotoluene (S)	%.	83	50-150	12/21/16 12:03	

METHOD BLANK: 2478417 Matrix: Water
Associated Lab Samples: 10373641002, 10373641003, 10373641008, 10373641012, 10373641013, 10373641014, 10373641015, 10373641017, 10373641018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/21/16 19:56	
a,a,a-Trifluorotoluene (S)	%.	84	50-150	12/21/16 19:56	

LABORATORY CONTROL SAMPLE & LCSD: 2478418 2478419

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	1080	908	108	91	70-125	17	20	
a,a,a-Trifluorotoluene (S)	%.				96	95	50-150			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2478420 2478421

Parameter	Units	10372869002 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH as Gas	ug/L	552	1000	2000	1680	1820	112	64	46-149	8	30	
a,a,a-Trifluorotoluene (S)	%.						97	99	50-150			

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QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10373641

QC Batch: 452967 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Water
Associated Lab Samples: 10373641004, 10373641005, 10373641006, 10373641007, 10373641009, 10373641010, 10373641011, 10373641016, 10373641019, 10373641021

METHOD BLANK: 2479791 Matrix: Water
Associated Lab Samples: 10373641004, 10373641005, 10373641006, 10373641007, 10373641009, 10373641010, 10373641011, 10373641016, 10373641019, 10373641021

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/22/16 11:36	
a,a,a-Trifluorotoluene (S)	%.	85	50-150	12/22/16 11:36	

METHOD BLANK: 2479792 Matrix: Water
Associated Lab Samples: 10373641004, 10373641005, 10373641006, 10373641007, 10373641009, 10373641010, 10373641011, 10373641016, 10373641019, 10373641021

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	ug/L	ND	100	12/22/16 12:58	
a,a,a-Trifluorotoluene (S)	%.	85	50-150	12/22/16 12:58	

LABORATORY CONTROL SAMPLE & LCSD: 2479793 2479794

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
TPH as Gas	ug/L	1000	1040	989	104	99	70-125	5	20	
a,a,a-Trifluorotoluene (S)	%.				93	95	50-150			

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2480000 2480001

Parameter	Units	10373641006 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH as Gas	ug/L	ND	1000	1000	899	914	89	90	46-149	2	30	
a,a,a-Trifluorotoluene (S)	%.						93	94	50-150			

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QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10373641

QC Batch: 452470 Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10373641001, 10373641002, 10373641008, 10373641012, 10373641013, 10373641014, 10373641015

METHOD BLANK: 2476861 Matrix: Water
Associated Lab Samples: 10373641001, 10373641002, 10373641008, 10373641012, 10373641013, 10373641014, 10373641015

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/19/16 17:02	
Ethylbenzene	ug/L	ND	1.0	12/19/16 17:02	
Toluene	ug/L	ND	1.0	12/19/16 17:02	
Xylene (Total)	ug/L	ND	3.0	12/19/16 17:02	
1,2-Dichloroethane-d4 (S)	%	115	75-125	12/19/16 17:02	
4-Bromofluorobenzene (S)	%	102	75-125	12/19/16 17:02	
Toluene-d8 (S)	%	100	75-125	12/19/16 17:02	

LABORATORY CONTROL SAMPLE: 2476862

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	19.1	95	75-125	
Ethylbenzene	ug/L	20	21.6	108	75-125	
Toluene	ug/L	20	20.9	104	75-125	
Xylene (Total)	ug/L	60	64.2	107	75-125	
1,2-Dichloroethane-d4 (S)	%			112	75-125	
4-Bromofluorobenzene (S)	%			101	75-125	
Toluene-d8 (S)	%			105	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2476866 2476867

Parameter	Units	10373641002		2476867		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Benzene	ug/L	ND	20	20	18.7	18.0	94	90	52-147	4	30
Ethylbenzene	ug/L	ND	20	20	18.9	18.4	94	92	67-149	3	30
Toluene	ug/L	ND	20	20	17.8	17.3	89	87	69-139	3	30
Xylene (Total)	ug/L	ND	60	60	55.2	54.6	92	91	70-147	1	30
1,2-Dichloroethane-d4 (S)	%						121	120	75-125		
4-Bromofluorobenzene (S)	%						98	99	75-125		
Toluene-d8 (S)	%						103	103	75-125		

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QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10373641

QC Batch: 452572 Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10373641003, 10373641017, 10373641018, 10373641019, 10373641020, 10373641021

METHOD BLANK: 2477310 Matrix: Water
Associated Lab Samples: 10373641003, 10373641017, 10373641018, 10373641019, 10373641020, 10373641021

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/20/16 11:41	
Ethylbenzene	ug/L	ND	1.0	12/20/16 11:41	
Toluene	ug/L	ND	1.0	12/20/16 11:41	
Xylene (Total)	ug/L	ND	3.0	12/20/16 11:41	
1,2-Dichloroethane-d4 (S)	%	103	75-125	12/20/16 11:41	
4-Bromofluorobenzene (S)	%	106	75-125	12/20/16 11:41	
Toluene-d8 (S)	%	97	75-125	12/20/16 11:41	

LABORATORY CONTROL SAMPLE & LCSD: 2477311 2477312

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Benzene	ug/L	20	21.1	19.9	105	99	75-125	6	20	
Ethylbenzene	ug/L	20	19.8	18.6	99	93	75-125	6	20	
Toluene	ug/L	20	20.1	19.1	100	95	75-125	5	20	
Xylene (Total)	ug/L	60	63.2	58.7	105	98	75-125	7	20	
1,2-Dichloroethane-d4 (S)	%				98	100	75-125			
4-Bromofluorobenzene (S)	%				105	105	75-125			
Toluene-d8 (S)	%				100	101	75-125			

MATRIX SPIKE SAMPLE: 2477581

Parameter	Units	10373496001 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	ND	20	18.9	95	52-147	
Ethylbenzene	ug/L	ND	20	18.0	90	67-149	
Toluene	ug/L	ND	20	18.4	92	69-139	
Xylene (Total)	ug/L	ND	60	57.4	96	70-147	
1,2-Dichloroethane-d4 (S)	%				104	75-125	
4-Bromofluorobenzene (S)	%				105	75-125	
Toluene-d8 (S)	%				101	75-125	

SAMPLE DUPLICATE: 2477582

Parameter	Units	10373496002 Result	Dup Result	RPD	Max RPD	Qualifiers
Benzene	ug/L	12600	12700	1	30	
Ethylbenzene	ug/L	1420	1430	1	30	
Toluene	ug/L	519	518	0	30	
Xylene (Total)	ug/L	5160	5210	1	30	

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QUALITY CONTROL DATA

Project: AOC 1396

Pace Project No.: 10373641

SAMPLE DUPLICATE: 2477582

Parameter	Units	10373496002 Result	Dup Result	RPD	Max RPD	Qualifiers
1,2-Dichloroethane-d4 (S)	%.	103	104	1		
4-Bromofluorobenzene (S)	%.	107	106	1		
Toluene-d8 (S)	%.	97	96	1		

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QUALITY CONTROL DATA

Project: AOC 1396
Pace Project No.: 10373641

QC Batch: 452611 Analysis Method: EPA 8260B
QC Batch Method: EPA 8260B Analysis Description: 8260B MSV UST-WATER
Associated Lab Samples: 10373641004, 10373641005, 10373641006, 10373641007, 10373641009, 10373641010, 10373641011, 10373641016

METHOD BLANK: 2477525 Matrix: Water
Associated Lab Samples: 10373641004, 10373641005, 10373641006, 10373641007, 10373641009, 10373641010, 10373641011, 10373641016

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	12/20/16 21:29	
Ethylbenzene	ug/L	ND	1.0	12/20/16 21:29	
Toluene	ug/L	ND	1.0	12/20/16 21:29	
Xylene (Total)	ug/L	ND	3.0	12/20/16 21:29	
1,2-Dichloroethane-d4 (S)	%	106	75-125	12/20/16 21:29	
4-Bromofluorobenzene (S)	%	106	75-125	12/20/16 21:29	
Toluene-d8 (S)	%	96	75-125	12/20/16 21:29	

LABORATORY CONTROL SAMPLE: 2477526

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	20.7	103	75-125	
Ethylbenzene	ug/L	20	19.8	99	75-125	
Toluene	ug/L	20	19.5	98	75-125	
Xylene (Total)	ug/L	60	62.0	103	75-125	
1,2-Dichloroethane-d4 (S)	%			103	75-125	
4-Bromofluorobenzene (S)	%			100	75-125	
Toluene-d8 (S)	%			98	75-125	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2477542 2477543

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		10373641006 Result	Spike Conc.	Spike Conc.	Result						
Benzene	ug/L	ND	20	20	20.6	18.8	103	94	52-147	9	30
Ethylbenzene	ug/L	ND	20	20	19.4	17.8	97	89	67-149	9	30
Toluene	ug/L	ND	20	20	19.0	17.6	95	88	69-139	8	30
Xylene (Total)	ug/L	ND	60	60	61.2	55.8	102	93	70-147	9	30
1,2-Dichloroethane-d4 (S)	%						100	109	75-125		
4-Bromofluorobenzene (S)	%						102	102	75-125		
Toluene-d8 (S)	%						99	99	75-125		

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QUALIFIERS

Project: AOC 1396

Pace Project No.: 10373641

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

BATCH QUALIFIERS

Batch: 452572

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: AOC 1396
Pace Project No.: 10373641

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10373641002	MW-41	NWTPH-Gx	452794		
10373641003	MW-50	NWTPH-Gx	452794		
10373641004	MW-54	NWTPH-Gx	452967		
10373641005	MW-209	NWTPH-Gx	452967		
10373641006	MW-210	NWTPH-Gx	452967		
10373641007	MW-211	NWTPH-Gx	452967		
10373641008	MW-212	NWTPH-Gx	452794		
10373641009	MW-213	NWTPH-Gx	452967		
10373641010	MW-214	NWTPH-Gx	452967		
10373641011	MW-215	NWTPH-Gx	452967		
10373641012	MW-216	NWTPH-Gx	452794		
10373641013	MW-217	NWTPH-Gx	452794		
10373641014	MW-218	NWTPH-Gx	452794		
10373641015	MW-219	NWTPH-Gx	452794		
10373641016	SMW-3	NWTPH-Gx	452967		
10373641017	MWR-1	NWTPH-Gx	452794		
10373641018	MWR-3	NWTPH-Gx	452794		
10373641019	MWR-4	NWTPH-Gx	452967		
10373641020	MWR-5	NWTPH-Gx	453545		
10373641021	MWR-6	NWTPH-Gx	452967		
10373641001	Trip Blank	EPA 8260B	452470		
10373641002	MW-41	EPA 8260B	452470		
10373641003	MW-50	EPA 8260B	452572		
10373641004	MW-54	EPA 8260B	452611		
10373641005	MW-209	EPA 8260B	452611		
10373641006	MW-210	EPA 8260B	452611		
10373641007	MW-211	EPA 8260B	452611		
10373641008	MW-212	EPA 8260B	452470		
10373641009	MW-213	EPA 8260B	452611		
10373641010	MW-214	EPA 8260B	452611		
10373641011	MW-215	EPA 8260B	452611		
10373641012	MW-216	EPA 8260B	452470		
10373641013	MW-217	EPA 8260B	452470		
10373641014	MW-218	EPA 8260B	452470		
10373641015	MW-219	EPA 8260B	452470		
10373641016	SMW-3	EPA 8260B	452611		
10373641017	MWR-1	EPA 8260B	452572		
10373641018	MWR-3	EPA 8260B	452572		
10373641019	MWR-4	EPA 8260B	452572		
10373641020	MWR-5	EPA 8260B	452572		

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: AOC 1396

Pace Project No.: 10373641

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10373641021	MWR-6	EPA 8260B	452572		

REPORT OF LABORATORY ANALYSIS

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information: Company: ATC Group Services LLC Address: 6347 Seaview Avenue NW Seattle, WA 98107 Email: kyle.sattler@atcassociates.com Fax: _____ Requested Due Date: 10 Day (Standard)	Section B Required Project Information: Report To: Cody Bishop Copy To: _____ Purchase Order #: _____ Project Name: AOC-1396 Project #: _____
Invoice Information: Attention: Kyle Sattler Company Name: ATC Group Services LLC Address: 6347 Seaview Avenue NW, Seattle, WA 98107 Pace Quote: _____ Pace Project Manager: jennifer.gross@pacelabs.com Pace Profile #: 33332 / 1	
Regulatory Agency: _____ State / Location: WA - Westlake / Mercer	

10373641

ITEM #	MATRIX	CODE	COLLECTED		SAMPLE TYPE (G=GRAB C=COMP)	MATRIX CODE (see valid codes to left)	# OF CONTAINERS	PRESERVATIVES			ANALYSES TEST	RESIDUAL CHLORINE (Y/N)	
			START DATE	END DATE				H2SO4	HNO3	NaOH			Na2SO3
1	Trip Blank					OT	9						
2	MW-41		12/13/16	13/10		WT							001
3	MW-45					WT							002
4	MW-50		12/14	15/10		WT							003
5	MW-54		12/15	12/30		WT							004
6	MW-209		12/15	14/30		WT							005
7	MW-210		12/15	14/05		WT							006
8	MW-211		12/15	14/08		WT							007
9	MW-212		12/15	12/30		WT							008
10	MW-213		12/15	8/20		WT							009
11	MW-214		12/15	9/20		WT							010
12	MW-215		12/15	10/08		WT							011

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
12/14	1300	12/16	1300	12/16	1300	12/16	1300
12/14	1700	12/16	1700	12/16	1700	12/16	1700

RELINQUISHED BY (AFFILIATION): _____
 ACCCEPTED BY (AFFILIATION): _____
 DATE SIGNED: 12/16/16
 SIGNATURE: [Signature]

RECEIVED ON: _____
 TEMP IN C: _____
 Ice (Y/N): _____
 Custody Sealed (Y/N): _____
 Cooler (Y/N): _____
 Samples Intact (Y/N): _____



CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.


Section A		Section B		Section C	
Required Client Information:		Required Project Information:		Invoice Information:	
Company: ATC Group Services LLC	Report To: Cody Bishop	Company Name: ATC Group Services LLC	Attention: Kyle Sattler	Page: 2	Of 2
Address: 6347 Seaview Avenue NW	Copy To:	Address: 6347 Seaview Avenue NW, Seattle, WA 98107			
		Seattle, WA 98107			
Email: kyle.sattler@atcassociates.com	Purchase Order #:				
Phone: 503-407-9933 Fax:	Project Name: AOC 1396				
Requested Due Date: 10 Day (Standard)	Project #:				
		Pace Project Manager: jennifer.gross@pacelabs.com			
		Pace Profile #: 33332 / 1			
		State / Location: WA - Westlake Mercar			
		Regulatory Agency:			

ITEM #	MATRIX	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED		SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives	Analyses Test	Residual Chlorine (Y/N)	Requested Analysis: Filtered (Y/N)
				START DATE	END DATE						
13	MW-216	WT		12/13 1040				Unpreserved	BTEX by 8260		
14	MW-217	WT		12/13 1112				H2SO4			
15	MW-218	WT		12/13 1148				HNO3			
16	MW-219	WT		12/13 1555				HCl			
17	SMW-3	WT		12/15 1500				Metanol			
18	MWR-1	WT		12/14 1010				NaOH			
19	MWR-2	WT		12/14 1100				Na2S2O3			
20	MWR-3	WT		12/14 1100				Other			
21	MWR-4	WT		12/14 1120							
22	MWR-5	WT		12/14 1325							
23	MWR-6	WT		12/14 1435							
24											

REQUISITIONED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS
<i>[Signature]</i>	12/16/16	1300	<i>[Signature]</i>	12/16/16	1300	
<i>[Signature]</i>	12/16/16	1700	<i>[Signature]</i>	12/17/16	1050	Y N Y

Received on	Temp in C	Samples Inlet (Y/N)	Cooler (Y/N)	Sealed (Y/N)	Custody (Y/N)	Ice (Y/N)


SAMPLER NAME AND SIGNATURE	
PRINT Name of SAMPLER: <i>Cody Bishop</i>	DATE Signed: <i>12/16/16</i>
SIGNATURE of SAMPLER: <i>[Signature]</i>	

	Document Name: Sample Condition Upon Receipt Form	Document Revised: 12Dec2016 Page 1 of 2
	Document No.: F-MN-L-213-rev.19	Issuing Authority: Pace Minnesota Quality Office

Sample Condition Upon Receipt **Client Name:** ATC Group **Project #:** **WO# : 10373641**

Courier: Fed Ex UPS USPS Client
 Commercial Pace Speedee Other: _____

Tracking Number: 7021 4575 6819



Custody Seal on Cooler/Box Present? Yes No **Seals Intact?** Yes No **Optional:** Proj. Due Date: _____ Proj. Name: _____

Packing Material: Bubble Wrap Bubble Bags None Other: _____ **Temp Blank?** Yes No

Thermometer Used: 151401163 151401164 **Type of Ice:** Wet Blue None Samples on ice, cooling process has begun

Cooler Temp Read (°C): 20.3 **Cooler Temp Corrected (°C):** 20.3 **Biological Tissue Frozen?** Yes No N/A

Temp should be above freezing to 6°C **Correction Factor:** +0.0 **Date and Initials of Person Examining Contents:** KAC 12-17-16

USDA Regulated Soil (N/A, water sample) **Did samples originate in a quarantine zone within the United States:** AL, AR, CA, FL, GA, ID, LA, MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check maps)? Yes No **Did samples originate from a foreign source (internationally, including Hawaii and Puerto Rico)?** Yes No

If Yes to either question, fill out a Regulated Soil Checklist (F-MN-Q-338) and include with SCUR/COC paperwork.

	COMMENTS:
Chain of Custody Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	1.
Chain of Custody Filled Out? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	2.
Chain of Custody Relinquished? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	3.
Sampler Name and/or Signature on COC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5.
Short Hold Time Analysis (<72 hr)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6.
Rush Turn Around Time Requested? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7.
Sufficient Volume? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	8.
Correct Containers Used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	9.
-Pace Containers Used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Containers Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10.
Filtered Volume Received for Dissolved Tests? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11. Note if sediment is visible in the dissolved container
Sample Labels Match COC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No -Includes Date/Time/ID/Analysis Matrix: <u>WT</u>	12. <u>Crossed-out sample MW-45 did arrive. (Date/Time: 12-15-16 @ 12:30) MW-54 was not received.</u>
All containers needing acid/base preservation have been checked? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13. <input type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH Positive for Res. Chlorine? Y N
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO ₃ , H ₂ SO ₄ , NaOH >9 Sulfide, NaOH >12 Cyanide) <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Sample #
Exceptions (VOA Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	Initial when completed: _____ Lot # of added preservative: _____
Headspace in VOA Vials (>6mm)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	14. <u>1 vial in sample MW-45.</u>
Trip Blank Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Custody Seals Present? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): <u>111416-3BUT</u>	


CLIENT NOTIFICATION/RESOLUTION **Field Data Required?** Yes No

Person Contacted: Kyle Sattler / Cody Bishop **Date/Time:** 12/19/16

Comments/Resolution: Per Cody, sample MW-45 should be MW-54 collected on 12/15/16 @ 12:30. Per Kyle analyze Trip Blank for Benzene only.

Project Manager Review: JENNI GROSS **Date:** 12/19/16

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers).

	Document Name: Cooler Transfer Check List	Revised Date: 23Apr2013 Page 1 of 1
	Document Number: F-MN-C-120-rev.01	Issuing Authority: Pace Minnesota Quality Office

Cooler Transfer Check List

Client: ATC

Project Manager: Jenni Gross

Profile/Line #: 33332 / 1

Received with Custody Seal: Yes No

Custody Seal Intact: Yes No NA

	Temp Read	Corrected Temp	Correction Factor
Temperature C: <u>3.9</u>	<u>4.0</u>	<u>7.9</u>	<u>+0.1</u>
IR Gun # <u>IR1 - Q281</u> <u>IR2 - 122065284</u>			
<input type="checkbox"/> Samples on ice, cooling process has begun			

Rush/Short Hold: NO

Containers Intact: Yes No

Re-packed and Re-iced: ✓

Temp Blank Included: Yes No

Shipped By/Date: NO 12/16/16

Notes:

Ship to: Pace MN Pace Davis

APPENDIX B

FIELD REPORT/GROUNDWATER GAUGING & SAMPLING LOGS



Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: Seattle, WA	Date: 12/13/16	Page of
ATC Representative(s):	Project: AOC 1396	
Role:	Location: 600 Westlake Avenue, Seattle, WA	
Contact Information: (206) 781-1449	Project No: Z076000073	Task No:
Scope of Work:	Weather: clear	Temperature:
<input type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure	Contractor: Altus / SPD	

Time:	Comments:
0900	Arrive on site. Direct SPD & Altus to meeting location. Begin safety tailgate meeting w/ contractors. Discuss today's tasks, safety hazards & site conditions. Perform site walk w/ Altus & SPD. Agreed on a plan of which MW's we would sample for most efficient use of resources & time.
	Altus began set up of traffic control equipment on Mercer St. SPD assisted w/ controlling traffic to help us get into position.
	ATC began sampling & monitoring on MW-216
	- Sampled & monitored MW-217
	- Sampled & monitored MW-218
	- Sampled & monitored MW-212
	- Sampled & monitored MW-41
1330	Broke for lunch
1430	Returned from lunch
	- Dumped purge water into carbon tanks in the remediation system.
	- Sampled & monitored MW-219
1600	- Packed up equipment, secure site. Depart site

Equipment Used:

Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: Seattle, WA

Date: 12/14/16

Page of

ATC Representative(s): L. Bishop

Project: AOC 1396

Role:

Location: 600 Westlake Avenue, Seattle, WA

Contact Information: (206) 781-1449

Project No: Z076000073

Task No:

Scope of Work:

Weather: clear

Temperature:

Monitoring Assessment Remediation Closure

Contractor: —

Time:

Comments:

0800 Depart for site.

0830 Arrive on site, perform site walk. Decide best course of action & which MWs to begin on based on current conditions w/ traffic and parked cars.

- Could not access MW-3, MW-209, MW-210 due to not having the 1" size socket to open wall cap.

- Sampled & monitored :-
MW-1, MW-3, MW-4

1130 - Broke for lunch

1230 - Return from lunch

- Sampled & monitored :-
MW-5, MW-50, MW-6

- Could not access MW-45 due to 1" socket could not locate MW-2 due to being covered in gravel. Clean & secured site

1530 Depart for office

1430 Load metal detector & 1" socket set for use tomorrow

Equipment Used:

Contractor Hours (per Person):

Staff / Technician Hours:

Mileage:

Copies To:

Project Manager:

Reviewed By:



Field Report

FLD-100

Revision 1.0

6/1/2016

ATC Branch: Seattle, WA		Date: 12/15/16	Page of
ATC Representative(s): C. Bishop		Project: AOC 1396	
Role:		Location: 600 Westlake Avenue, Seattle, WA	
Contact Information: (206) 781-1449		Project No: Z076000073	Task No:
Scope of Work:		Weather:	Temperature:
<input type="checkbox"/> Monitoring <input type="checkbox"/> Assessment <input type="checkbox"/> Remediation <input type="checkbox"/> Closure		Contractor:	

Time:	Comments:
0745	<p>Arrive on site, observe current site conditions to determine where to begin.</p> <p>Set up & sample/monitor - MW-215</p> <p> ↓</p> <p> - MW-214</p> <p> - MW-213</p> <p> - MW-45 - could not sample due to sludge in the well. Could not pull water. Possible well damage.</p> <p> - MW-2 - could not locate - Used metal detector to attempt to locate MW. Never found it. moved on to remaining wells.</p> <p> - Set up & sample/monitor - MW-54</p> <p> ↓</p> <p> - MW-211</p> <p> - MW-210</p> <p> - MW-209</p> <p> - SMW-3</p> <p> - Break down equipment, secure site site, depart 1530 for office</p> <p> 1600 complete paper work, coordinate sample drop</p>

Equipment Used:		
Contractor Hours (per Person):	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 12/13/16

Page of

ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-41

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC 4.45 x CM, 1.6 = 0.71 (CV)(gal) x 3.0 CV (gal) = 0.48 PV

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet): 19.7

Depth to Water (DTW)(feet): 15.25

Water Column (WC)(feet): 4.45

LNAPL Thickness (ft):

Purging Start Time: 1250

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1300	15.4	0.15	14.93	1094	clear	1.38	14.02	-137.5	
1303	15.6	0.35	15.29	982		0.77	14.05	-127.1	
1306	15.8	0.5	15.64	924		0.75	14.05	-114.0	
1309	16.0	0.75	15.52	899		0.62	14.06	-113.0	

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
	1310			
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 12/13/14

Page of

ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-45

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: _____3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) _____Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other: _____

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC _____ x CM _____ = _____ (CV)(gal) x 3.0 CV (gal) = _____ PV

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet):

Depth to Water (DTW)(feet):

Water Column (WC)(feet):

LNAPL Thickness (ft):

Purging Start Time:

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
Could Not Sample									

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:		NO	HCl	Gx, VOCs
6-40ml VOAs		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	
Comments:	



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 12/13/14	Page of
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information: 206-781-1449	Project No: Z076000073	Task No: 7601
Well ID: <i>MW-50</i>	Weather:	Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input type="checkbox"/> Low Flow <input checked="" type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): <u>2"</u> 4" 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): <u>0.16</u> 0.65 1.47	WC <u>8.7</u> x CM <u>.14</u> = <u>1.39</u> (CV)(gal) x 3.0 CV (gal) = <u>4.17</u> PV

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): <u>19.4</u>
Depth to Water (DTW)(feet): <u>10.7</u>	Water Column (WC)(feet): <u>8.7</u>
LNAPL Thickness (ft): _____	Purging Start Time: <u>1450</u>

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
<u>1500</u>	<u>10.9</u>	<u>0.25</u>	<u>15.66</u>	<u>1131</u>	<u>clear</u>	<u>1.43</u>	<u>13.59</u>	<u>-124.0</u>	
<u>1503</u>	<u>11.2</u>	<u>0.35</u>	<u>15.65</u>	<u>1073</u>		<u>1.20</u>	<u>13.61</u>	<u>-125.3</u>	
<u>1506</u>	<u>11.3</u>	<u>0.45</u>	<u>15.76</u>	<u>1073</u>		<u>1.12</u>	<u>13.63</u>	<u>-126.0</u>	
<u>1509</u>	<u>11.5</u>	<u>0.7</u>	<u>15.61</u>	<u>1089</u>		<u>0.98</u>	<u>13.65</u>	<u>-131.6</u>	

Sample Data

Sample ID:	Time of Sample: <u>1570</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	
Comments:	



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 12/15/14

Page of

ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-54

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot) 0.16 0.65 1.47WC 9.7 x CM .16 = 1.55 (CV)(gal) x 3.0 CV (gal) = 4.65 PV

Monitoring Measurements

Depth to LNAPL (feet): -Total Well Depth (feet): 19.5Depth to Water (DTW)(feet): 9.8Water Column (WC)(feet): 9.7LNAPL Thickness (ft): -Purging Start Time: 1200

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1220	10.2	0.35	14.75	395	Clear	1.43	13.35	-108.1	
1223	10.25	0.45	14.69	392		1.59	13.29	-101.1	
1226	10.39	6.59	14.68	392		1.24	13.19	-102.1	
1229	10.5	0.75	14.69	391		1.27	13.15	-102.2	

Sample Data

Sample ID:	Time of Sample: <u>1230</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTWm)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: 12/15/16	Page of
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information: 206-781-1449	Project No: Z076000073	Task No: 7601
Well ID: MW-209	Weather:	Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input type="checkbox"/> Low Flow <input checked="" type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	WC 10.05 x CM 0.16 = 1.60 (CV)(gal) x 3.0 CV (gal) = 4.82 PV

Monitoring Measurements

Depth to LNAPL (feet): -	Total Well Depth (feet): 19.65
Depth to Water (DTW)(feet): 9.6	Water Column (WC)(feet): 10.05
LNAPL Thickness (ft): -	Purging Start Time: 1400

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1420	10.1	.50	15.17	876	Clear	0.77	13.62	-132.3	
1423	10.25	.65	15.17	864		0.77	13.63	-137.3	
1426	10.39	.75	15.19	856		0.74	13.66	-135.8	
1429	10.5	1.0	15.21	853		0.72	13.64	-135.9	

Sample Data

Sample ID:	Time of Sample: 1430	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/15/16	Page of
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information: 206-781-1449	Project No: Z076000073	Task No: 7601
Well ID: MW-210	Weather:	Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input type="checkbox"/> Low Flow <input checked="" type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	WC 10.3 x CM 0.16 = 1.64 (CV)(gal) x 3.0 CV (gal) = 4.94 PV

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): 19.2
Depth to Water (DTW)(feet): 8.9	Water Column (WC)(feet): 10.3
LNAPL Thickness (ft): _____	Purging Start Time: 1345

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1355	9.35	0.45	15.27	714	Clear	0.88	13.58	-159.4	
1358	9.45	0.50	15.13	717		0.79	13.60	-160.2	
1401	9.60	0.75	15.08	718		0.76	13.60	-161.2	
1404	9.69	0.9	15.11	719		0.70	13.60	-161.4	

Sample Data

Sample ID:	Time of Sample: 1405	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/15/14	Page of
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information: 206-781-1449	Project No: Z076000073	Task No: 7601
Well ID: Mw-211	Weather:	Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: _____	
3 Well Volumes <input type="checkbox"/> Low Flow <input checked="" type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) _____	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: _____	

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): <u>2"</u> 4" 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): <u>0.16</u> 0.65 1.47	WC <u>11.2</u> x CM <u>.16</u> = <u>1.79</u> (CV)(gal) x 3.0 CV (gal) = <u>5.37</u> PV

Monitoring Measurements

Depth to LNAPL (feet): _____	Total Well Depth (feet): <u>20.0</u>
Depth to Water (DTW)(feet): <u>8.8</u>	Water Column (WC)(feet): <u>11.2</u>
LNAPL Thickness (ft): _____	Purging Start Time: <u>1320</u>

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1330	9.2	.45	14.90	933	Clear	2.00	13.46	-176.2	
1333	9.35	.55	14.90	933		1.47	13.48	-176.1	
1336	9.47	.69	14.83	932		1.26	13.50	-176.1	
1339	9.58	.75	14.78	952		1.19	13.51	-177.1	

Sample Data

Sample ID:	Time of Sample: <u>1400</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =
Purge Water Disposition (Attach Drum Inventory Log - FLD 108):	

Comments:



Monitoring Well Purging and Sampling Log

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Jul-08

ATC Branch: Seattle, WA

Date: 12/13/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-212

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: _____3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) _____Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other: _____

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC 144 x CM .16 = 23 (CV)(gal) x 3.0 CV (gal) = 6.9 PV

Monitoring Measurements

Depth to LNAPL (feet): -

Total Well Depth (feet): 25.0

Depth to Water (DTW)(feet): 10.6

Water Column (WC)(feet): 144

LNAPL Thickness (ft): -

Purging Start Time: 1212

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1222	10.9	0.15	1638	1212	Clear	0.72	13.95	-175.6	
1225	11.2	0.3	1657	1215		0.55	13.99	-183.2	
1228	11.5	0.5	1696	1217		0.53	14.01	-187.5	

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
	1230			
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA

Date: 12/13/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-213

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47WC 11.2 x CM .16 = 1.79 (CV)(gal) x 3.0 CV (gal) = 5.37 PV

Monitoring Measurements

Depth to LNAPL (feet): —Total Well Depth (feet): 20.20Depth to Water (DTW)(feet): 9.0Water Column (WC)(feet): 11.2LNAPL Thickness (ft): —Purging Start Time: 800

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
810	9.45	.45	15.19	817	clear	0.86	12.89	-12.5	
813	9.55	.55	15.06	788		0.82	13.08	-13.8	
816	9.71	.65	14.94	758		0.93	12.19	-15.9	
819	9.85	.90	14.91	750		0.81	13.31	-18.1	

Sample Data

Sample ID:	Time of Sample: <u>820</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA

Date: 12/15/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-214

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC 8.2 x CM .16 = 1.31 (CV)(gal) x 3.0 CV (gal) = 3.93 PV

Monitoring Measurements

Depth to LNAPL (feet): -

Total Well Depth (feet): 16.7

Depth to Water (DTW)(feet): 8.5

Water Column (WC)(feet): 8.2

LNAPL Thickness (ft): -

Purging Start Time: 900

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
910	8.9	0.25	14.51	534	Clear	1.90	13.71	-1.7	
913	9.1	0.40	14.58	536		1.92	13.71	-1.1	
916	9.35	0.60	14.61	537		1.76	13.72	-0.3	
919	9.5	0.75	14.69	541		1.59	13.72	0.7	
920									

Sample Data

Sample ID:	Time of Sample: 920	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA

Date: 12/15/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-215

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)_(gallons/foot): 0.16 0.65 1.47WC 7.4 x CM .16 = 1.18 (CV)_(gal) x 3.0 CV_(gal) = 3.55 PV

Monitoring Measurements

Depth to LNAPL (feet): -Total Well Depth (feet): 16.7Depth to Water (DTW)(feet): 9.3Water Column (WC)(feet): 7.4LNAPL Thickness (ft): -Purging Start Time: 940

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
950	9.35	0.95	14.88	999	clear	0.8	13.73	136.2	
953	9.40	0.50	14.21	1007		0.84	13.71	-129.1	
956	9.53	0.7	14.12	1006		1.17	13.73	-127.0	
959	9.70	0.9	14.00	1009		1.28	13.73	-131.0	

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
	1000			
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 12/13/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-216

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47WC 6.5 x CM .16 = 1.36 (CV)(gal) x 3.0 CV (gal) = 4.08 PV

Monitoring Measurements

Depth to LNAPL (feet): -Total Well Depth (feet): 19.20Depth to Water (DTW)(feet): 10.7Water Column (WC)(feet): 10.7 8.5LNAPL Thickness (ft): -Purging Start Time: 1020

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1030	11.17	0.10	14.90	1558	2100	2.42	15.89	109.3	
1033	11.3	0.15	15.53	1560		2.30	13.95	120.6	
1036	11.44	0.3	18.87	1555		2.10	14.01	125.6	
1039	11.5	0.5	15.79	1560		1.85	14.08	126.8	

Sample Data

Sample ID:	Time of Sample: <u>1040</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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Jul-08

ATC Branch: Seattle, WA

Date: 12/13/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-217

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC 13.25 x CM .16 = 2.12 (CV)(gal) x 3.0 CV (gal) = 6.26 PV

Monitoring Measurements

Depth to LNAPL (feet): -

Total Well Depth (feet): 24.6

Depth to Water (DTW)(feet): 11.35

Water Column (WC)(feet): 13.25

LNAPL Thickness (ft): -

Purging Start Time: 1055

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1105	11.8	6.15	15.06	1469	clear	0.99	14.15	32.0	
1108	11.85	0.3	15.24	1476		0.95	14.15	32.0	
1111	11.9	0.4	15.41	1479		0.82	14.15	31.4	

Sample Data

Sample ID:	Time of Sample: 1112	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA	Date: <u>12/13/16</u>	Page <u> </u> of <u> </u>
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information: 206-781-1449	Project No: Z076000073	Task No: 7601
Well ID: <u>MW-218</u>	Weather:	Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: <u> </u>	
3 Well Volumes <input type="checkbox"/> Low Flow <input checked="" type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) <u> </u>	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: <u> </u>	

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): <u>2"</u> 4" 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): <u>0.16</u> 0.65 1.47	WC <u>1395</u> x CM <u>.16</u> = <u>223</u> (CV)(gal) x 3.0 CV (gal) = <u>669</u> PV

Monitoring Measurements

Depth to LNAPL (feet): <u> </u>	Total Well Depth (feet): <u>24.9</u>
Depth to Water (DTW)(feet): <u>10.95</u>	Water Column (WC)(feet): <u>13.95</u>
LNAPL Thickness (ft): <u> </u>	Purging Start Time: <u>1130</u>

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
<u>1140</u>	<u>11.3</u>	<u>0.15</u>	<u>15.28</u>	<u>1236</u>	<u>clear</u>	<u>0.91</u>	<u>14.01</u>	<u>-168.9</u>	
<u>1143</u>	<u>11.5</u>	<u>0.3</u>	<u>15.51</u>	<u>1231</u>	<u> </u>	<u>0.86</u>	<u>14.04</u>	<u>-167.5</u>	
<u>1146</u>	<u>11.8</u>	<u>0.55</u>	<u>15.56</u>	<u>1231</u>	<u> </u>	<u>0.74</u>	<u>14.02</u>	<u>-160.9</u>	

Sample Data

Sample ID:	Time of Sample: <u>1144</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

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Jul-08

ATC Branch: Seattle, WA

Date: 12/13/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MW-219

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)_(gallons/foot): 0.16 0.65 1.47WC 9.3 x CM .16 = 1.48 (CV)_(gal) x 3.0 CV _(gal) = 4.48 PV

Monitoring Measurements

Depth to LNAPL (feet): -Total Well Depth (feet): 19.2Depth to Water (DTW)(feet): 9.9Water Column (WC)(feet): 9.3LNAPL Thickness (ft): -Purging Start Time: 1535

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1545	10.2	0.15	13.97	1356	Clear	0.70	12.60	-130.2	
1548	10.4	0.3	14.22	1351		0.58	12.67	-146.9	
1551	10.6	0.5	14.38	1344		0.54	12.83	-152.2	
1554	10.75	0.7	14.42	1344		0.55	12.97	-156.2	

Sample Data

Sample ID:	Time of Sample: <u>1555</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA

Date: 12/19/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

SMW-3

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)_(gallons/foot): 0.16 0.65 1.47 $W06.9 \times CM .16 = 1.10 \text{ (CV)}_{(gal)} \times 3.0 \text{ CV}_{(gal)} = 3.31 \text{ PV}$

Monitoring Measurements

Depth to LNAPL (feet): —

Total Well Depth (feet): 17.10

Depth to Water (DTW)(feet): 10.2

Water Column (WC)(feet): 6.9

LNAPL Thickness (ft): —

Purging Start Time: 1440

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1450	10.55	.45	14.80	641	Clear	1.09	13.69	-127.5	
1453	10.79	.60	14.79	628	}	1.12	13.69	-132.2	
1456	10.95	.75	14.84	625		1.13	13.68	-139.2	
1459	11.1	1.0	14.88	616		1.11	13.68	-143.3	

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
	1500			
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



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ATC Branch: Seattle, WA

Date: 12/14/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MWR-1

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)_(gallons/foot): 0.16 0.65 1.47WC 7.15 x CM .16 = 1.14 (CV)_(gal) x 3.0 CV_(gal) = 3.43 PV

Monitoring Measurements

Depth to LNAPL (feet): -Total Well Depth (feet): 17.5Depth to Water (DTW)(feet): 10.35Water Column (WC)(feet): 7.15LNAPL Thickness (ft): -Purging Start Time: 0950

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1000	10.55	0.15	13.70	568	clear	1.53	13.61	7.9	
1003	10.7	0.5	13.95	568		1.06	13.67	19.6	
1006	10.9	0.7	13.71	569		1.03	13.73	8.6	
1009	10.9	1.0	13.73	568		1.03	13.77	9.0	

Sample Data

Sample ID:	Time of Sample: 1010	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



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ATC Branch: Seattle, WA

Date: 12/19/14

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MWR-2

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC x CM = (CV)(gal) x 3.0 CV (gal) = PV

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet):

Depth to Water (DTW)(feet):

Water Column (WC)(feet):

LNAPL Thickness (ft):

Purging Start Time:

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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ATC Branch: Seattle, WA	Date: 12/14/16	Page of
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information: 206-781-1449	Project No: Z076000073	Task No: 7601
Well ID: MWPC-3	Weather:	Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape	Interface Probe (Model/ID): NA
Water Quality Meter (Model/ID): YSI 556 MPS	Decontamination Method: Alconox/DI Water
Purging Method: <input type="checkbox"/> PVC Bailer <input type="checkbox"/> Vacuum Truck <input type="checkbox"/> Submersible Pump <input checked="" type="checkbox"/> Peristaltic Pump Other: <input type="checkbox"/>	
3 Well Volumes <input type="checkbox"/> Low Flow <input checked="" type="checkbox"/> Micro Purge <input type="checkbox"/> Intake Depth (feet below TOC) <input type="checkbox"/>	
Sampling Method: <input type="checkbox"/> Teflon Bailer <input type="checkbox"/> Disposable Bailer <input checked="" type="checkbox"/> Dedicated Tubing Other: <input type="checkbox"/>	

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other	Casing Volumes (CV):
Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47	WC 7.35 x CM 0.16 = 1.17 (CV)(gal) x 3.0 CV (gal) = 3.52 PV

Monitoring Measurements

Depth to LNAPL (feet): -	Total Well Depth (feet): 17.7
Depth to Water (DTW)(feet): 10.35	Water Column (WC)(feet): 7.35
LNAPL Thickness (ft): -	Purging Start Time: 1035

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1045	10.75	0.5	14.32	510	clear	0.83	13.67	-162.5	
1049	10.9	0.65	13.90	520		1.05	13.62	-162.9	
1057	11.1	0.7	13.71	526		0.87	13.66	-163.0	
4059	11.2	0.85	13.57	521		1.17	13.68	-167.9	

Sample Data

Sample ID:	Time of Sample: 1160	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW _m)(feet):	Approximate Flow Rate (GPM):
Recovery Type: <input type="checkbox"/> Fast <input type="checkbox"/> Slow	% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

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Jul-08

ATC Branch: Seattle, WA

Date: 12/14/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MWR-4

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47WC 7 x CM .16 = 1.12 (CV)_(gal) x 3.0 CV_(gal) = 3.36 PV

Monitoring Measurements

Depth to LNAPL (feet): -Total Well Depth (feet): 16.5Depth to Water (DTW)(feet): 9.5Water Column (WC)(feet): 7LNAPL Thickness (ft): -Purging Start Time: 1110

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1120	10.0	0.5	13.06	609	Clear	1.46	13.66	-158.0	
1123	10.2	6.7	13.16	609		1.26	13.68	-161.2	
1126	10.25	0.8	13.23	609		1.03	13.68	-162.5	
1129	10.35	1.0	13.25	611		1.05	13.67	-163.7	

Sample Data

Sample ID:	Time of Sample:	Filtered (yes/no)	Preservatives	Analytical Parameters
	1130			
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 7/14/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MWR-5

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: _____3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) _____Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other: _____

Casing Volume Information

Casing Diameter (Circle): 2" 4" 6" OtherCasing Multiplier (CM)_(gallons/foot): 0.16 0.65 1.47

Purging Calculations

Casing Volumes (CV):

WC 7.8 x CM 0.16 = 1.24 (CV)_(gal) x 3.0 CV_(gal) = 3.74 PV

Monitoring Measurements

Depth to LNAPL (feet): —Total Well Depth (feet): 14.25Depth to Water (DTW)(feet): 8.45Water Column (WC)(feet): 7.8LNAPL Thickness (ft): —Purging Start Time: 1305

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1315	8.9	.25	12.84	419	clear	0.79	13.55	-125.2	
1318	9.1	.35	12.24	416		0.84	13.60	-128.6	
1321	9.2	.45	11.15	420		0.84	13.68	-124.1	
1324	9.25	.5	11.21	418		0.83	13.68	-121.6	

Sample Data

Sample ID:	Time of Sample: <u>1325</u>	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitoring Well Purging and Sampling Log

FLD-103

Revision 1.0

Jul-08

ATC Branch: Seattle, WA

Date: 12/14/16

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ATC Representative(s): Cody Bishop

Project: AOC #1396

Location: 600 Westlake Ave N, Seattle, WA

Contact Information: 206-781-1449

Project No: Z076000073

Task No: 7601

Well ID:

MWR-6

Weather:

Temperature:

Purging & Sampling Instrumentation & Method

Water Level Meter (Model/ID): Envirotape

Interface Probe (Model/ID): NA

Water Quality Meter (Model/ID): YSI 556 MPS

Decontamination Method: Alconox/DI Water

Purging Method: PVC Bailer Vacuum Truck Submersible Pump Peristaltic Pump Other: 3 Well Volumes Low Flow Micro Purge Intake Depth (feet below TOC) Sampling Method: Teflon Bailer Disposable Bailer Dedicated Tubing Other:

Casing Volume Information

Purging Calculations

Casing Diameter (Circle): 2" 4" 6" Other

Casing Volumes (CV):

Casing Multiplier (CM)(gallons/foot): 0.16 0.65 1.47

WC 5.65 x CM .16 = 0.9 (CV)(gal) x 3.0 CV (gal) = 27 PV

Monitoring Measurements

Depth to LNAPL (feet):

Total Well Depth (feet): 16.50

Depth to Water (DTW)(feet): 10.85

Water Column (WC)(feet): 5.65

LNAPL Thickness (ft):

Purging Start Time: 1415

Purging Data

Time (24 Hours)	DTW (Feet)	Cum. Vol. Purged (Gallons)	Temp (°C) (± 1°)	Specific Cond. (uS/cm) (± 5%)	Turbidity NTU	Dissolved Oxygen (mg/L) (± 10%)	pH (± 0.1)	ORP (mV) (± 10 mV)	Other
1425	10.95	.25	15.78	1172	clear	2.06	13.35	-102.3	
1428	11.1	.35	15.91	1192		1.38	13.39	-104.2	
1431	11.35	.50	15.93	1201		1.17	13.43	-104.3	
1434									

Sample Data

Sample ID:	Time of Sample: 1435	Filtered (yes/no)	Preservatives	Analytical Parameters
Container Types, Volumes, & Quantities:				
6-40ml VOAs		NO	HCl	Gx, VOCs
2-250ml PE		NO/Lab Filtered	HNO3	Pb, Dissolved Pb

Well Recovery Data

Maximum Drawdown (DTW_m)(feet):

Approximate Flow Rate (GPM):

Recovery Type: Fast Slow

% Recovery =

Purge Water Disposition (Attach Drum Inventory Log - FLD 108):

Comments:



Monitor Well Gauging Log

FLD-102

Revision 0.0

Jul-08

ATC Branch: Seattle, WA		Date: 12/13/16 - 12/14/16	Page of
ATC Representative(s): Cody Bishop		Project: AOC #1396	
		Location: 600 Westlake Ave N, Seattle, WA	
Contact Information:		Project No: Z076000073	Task No:
206-781-1449		Weather:	Temperature:
Water Level Meter Model/ID: EnviroTape		Interface Probe Model/ID:	

Well ID	Casing Diameter (inches) / Type	Time of Well Cap Removal*	Time of Gauging*	Depth To LNAPL (feet)	Depth To Water (feet)	LNAPL Thickness (feet)	Total Well Depth (feet)	Other (DTW, DO, ORP, Temp, etc)
MW-41	2"	1240	1243	-	15.25	-	19.7	
MW-45	2"	1030	1035	-	9.3	-	16.9	
MW-50	2"	1445	1444	-	10.7	-	19.4	
MW-54	2"	1200	1205	-	9.8	-	19.5	
MW-209	2"	1405	1406	-	9.6	-	19.65	
MW-210	2"	1335	1340	-	8.9	-	19.2	
MW-211	2"	1300	1305	-	8.8	-	20.0	
MW-212	2"	1209	1211	-	10.6	-	25	
MW-213	2"	755	758	-	9.0	-	20.20	
MW-214	2"	855	857	-	8.5	-	16.7	
MW-215	2"	930	935	-	9.3	-	16.7	
MW-216	2"	1012	1015	-	10.7	-	19.50	
MW-217	2"	1050	1052	-	11.35	-	24.60	
MW-218	2"	1125	1126	-	10.95	-	24.9	
MW-219	2"	1500	1505	-	9.9	-	19.2	

Comments:

- Notes:
- * If top of screen is submerged, allow at least 15 minutes for well equilibration following well cap removal.
 - All measurements to be reported to nearest 0.01 ft.
 - ID = Identification.
 - LNAPL = Light Non-Aqueous Phase Liquid.
 - Sheen = Discontinuous, non-measurable thickness of LNAPL (less than 0.01 ft).
 - Trace = Continuous, non-measurable thickness of LNAPL.



Monitor Well Gauging Log

FLD-102

Revision 0.0

Jul-08

ATC Branch: Seattle, WA	Date:	Page of
ATC Representative(s): Cody Bishop	Project: AOC #1396	
	Location: 600 Westlake Ave N, Seattle, WA	
Contact Information:	Project No: Z076000073	Task No:
206-781-1449	Weather:	Temperature:
Water Level Meter Model/ID: EnviroTape	Interface Probe Model/ID:	

Well ID	Casing Diameter (inches) / Type	Time of Well Cap Removal*	Time of Gauging*	Depth To LNAPL (feet)	Depth To Water (feet)	LNAPL Thickness (feet)	Total Well Depth (feet)	Other (DTW, DO, ORP, Temp, etc)
SMW-3	2"	1435	1437	-	10.2	-	17.10 17.10	
MWR-1	2"	940	942	-	10.35	-	17.50	
MWR-2								
MWR-3	2"	1030	1032	-	10.35	-	17.7	
MWR-4	2"	1105	1106	-	9.5	-	16.5	
MWR-5	2"	1300	1302	-	8.4	-	16.25	
MWR-6	2"	1405	1407	-	10.85	-	16.50	

Comments:

- Notes:
- * If top of screen is submerged, allow at least 15 minutes for well equilibration following well cap removal.
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