



# BISON ENVIRONMENTAL NORTHWEST, INC.

200 South 333rd Street • Northmark Bldg • Suite 120 • Federal Way, WA 98003 • 206/838-7261 • 206/927-2610

LAST IN RE  
TANG PROPERTY  
KING CO / SEA TAC

May 10, 1995

Mr. Gordon Tang  
17223 32nd Avenue South,  
SeaTac, Washington 98188

RECEIVED

MAY 10 1995

DEPT. OF ECOLOGY

Re: Phase II Environmental Site Assessment  
Tang Property  
16020 32nd Avenue South  
SeaTac, Washington  
Project Number 95532-1

- References: 1) Bison Environmental Northwest, Inc., March 1995  
"Underground Storage Tank Removal, Site Assessment  
Report, Tang Property, Project No. 95532"
- 2) Bison Environmental Northwest, Inc., April 1995  
"Underground Storage Tank Removal, Site Assessment  
Report, Tang Property, Project No. 95532-2"

Dear Mr. Tang:

In response to your recent request, Bison Environmental Northwest, Inc., is pleased to provide this Phase II Environmental Site Assessment (ESA) report for your property in SeaTac, Washington.

As discussed in the referenced reports, the site had been used by a heating oil distributor, and five underground storage tanks (USTs) were present on the site. The tanks were reportedly installed around 1950, and were closed during March and April of 1995. The USTs consisted of a 500-gallon gasoline tank, and four heating oil tanks with capacities ranging from 10,000 to 12,000 gallons.

Three of the four heating oil USTs were removed from a common excavation during March of 1995. The fourth heating oil tank was located directly north of the excavation. This tank was closed in place to avoid structural damage to a Taco Time restaurant which is located on the neighboring property to the north. The gasoline UST was located at a later date, and removed during April of 1995. This tank was located southwest of the heating oil USTs.

50  
2/23/95

DEPARTMENT OF ECOLOGY	
NWRO/TCP TANKS UNIT	
INTERIM CLEANUP REPORT	<input checked="" type="checkbox"/>
SITE CHARACTERIZATION	<input type="checkbox"/>
FINAL CLEANUP REPORT	<input type="checkbox"/>
OTHER _____	<input type="checkbox"/>
AFFECTED MEDIA: SOIL	<input checked="" type="checkbox"/>
OTHER _____ GW	<input type="checkbox"/>
INSPECTOR (INIT.) <u>JS</u>	DATE <u>5-11-95</u>

Independent Action Report Update

Site Name: Tang Property  
Inc. #: 5671 Date of Report: May 10, '95  
County: King Date Report Rec'd: May 10, '95  
Reviewed by: Joe Hickey

Comments (please include: free prod., tank info., contaminant migration, GW depth & flow, conc. trends, PCS treated?):

3 bulk heating oil storage tanks  
were removed in Mar. '95. Another  
was closed in place because it was  
under a structure. PCS was  
excavated during the tank removal,  
but it was put back in the excava-  
tion. More PCS exists than what  
was dug out, possibly in excess of  
700 yds<sup>3</sup>. It's likely some PCS  
is under the structure, and it's  
possible that there has been off-  
site impacts.

Site assessment at the time of UST closure was conducted by our firm. Laboratory analysis of soil samples collected during closure reported diesel fuel concentrations of 1,000 parts per million (ppm) in the overburden stockpile and 330 ppm in the northwest corner of the heating oil UST excavation. These concentrations exceed the 200 ppm "Method A" cleanup level for diesel fuel in soil as specified in the Model Toxics Control Act (MTCA). The overburden material was returned to the excavation shortly after UST closure for safety reasons.

No concentrations of diesel fuel in excess of 200 ppm were reported in the remaining soil samples collected from the heating oil UST excavation. Soil samples collected from the gasoline UST excavation were analyzed for gasoline, benzene, toluene, ethylbenzene, xylenes, and lead. No concentrations in excess of MTCA "Method A" cleanup levels for these contaminants were reported in any of the samples.

This study was conducted to provide further information on the extent of the contamination identified in the northern portion of the heating oil UST excavation.

#### SCOPE OF WORK

The scope of work for this project was outlined in our proposal letter dated March 15, 1995, and included:

- Drilling 3 test borings on the property.
- Collecting soil samples from the borings.
- Laboratory analysis of selected samples.
- Preparation of this report summarizing our findings.

#### METHODOLOGY

The test borings were drilled on April 5, 1995, using a trailer-mounted, B-24 hollow-stem auger drill rig provided and operated by Boretech, Inc. of Bellevue, Washington. Henry Perrin of Bison Environmental Northwest was on site to observe the drilling, log subsurface conditions, and collect soil samples. A brief description of the drilling and sampling process follows.



Phase II ESA - Tang Property  
Project Number 95532-1  
May 1995  
Page 3

The auger was advanced to the desired sampling depth. A split spoon sampler and connecting rods were then lowered through auger, and driven 18-inches into the soil using a 140-pound hammer in accordance with ASTM designation D-1586. The sampler was then removed from the auger, opened, and the contents inspected.

Soils were classified according to the Unified System (ASTM Designation D-2487). Sampling protocols followed during this project were in accordance with WDOE and EPA guidelines, and are summarized below.

Samples were collected at intervals of roughly 2.5 feet, and transferred to sterilized glassware provided by the project laboratory. A label indicating the sample number, project number, sampler, and date and time of sampling, was affixed to each sample, and the sample was recorded on a chain-of-custody form. Samples were stored in an iced chest on site and during transport to the laboratory. To prevent cross-contamination, the split spoon was cleaned and rinsed between samples using laboratory-grade detergent and distilled water.

After each boring was completed, the cuttings produced by drilling were returned to the bore hole, and the surface was sealed with concrete.

Samples were taken to OnSite Environmental of Redmond, Washington. "Worst case" samples from two of the borings were selected for preliminary analysis based on indications of contamination observed during sampling. Since at least two different petroleum products were stored on the site, the two samples were analyzed using the WTPH-HCID method. This method is a qualitative analysis used to determine which types of petroleum products, if any, are present in a sample.

Based on the presence of diesel fuel as reported by the WTPH-HCID analysis, further quantitative analysis was conducted for diesel fuel range hydrocarbons using the WTPH-D method. This analysis was conducted on four samples, including the two worst case samples, and was intended to provide information on the physical extent and severity of the diesel contamination.



## RESULTS

### Surface

The site is currently vacant, and was reportedly last occupied by an automotive towing company. A single-story building which is roughly 500 square feet in size is present in the northwest portion of the site. Most of the remaining area is asphalt or gravel surfaced.

As indicated in the site plan (Appendix A), the three removed heating oil USTs were located on the northeast portion of the property. The fourth heating oil tank, which was closed in place, is located directly north of the removed USTs. Approximately one-half of this tank is located on the adjacent Taco Time property. The gasoline UST was located south of the heating oil USTs.

Land use in the surrounding area is a combination of retail and residential development. The property is bordered to the north by a Taco Time restaurant, and to the northeast by an apartment building. To the south is South 161st Street, followed by a single-family residence. To the west is 32nd Avenue South, followed by Pacific Highway South and retail development.

Embankments along the southern and eastern property lines slope downward onto the property, and topography in the general area slopes gently to moderately to the north and west.

### Subsurface Conditions

Subsurface soils encountered during this study were similar at all explored locations, consisting of an asphalt and subgrade layer underlain by silts and fine grained sands, with medium-grained sands beginning at depths of roughly 16 feet.

Odors and some blue-gray discoloration characteristic of petroleum hydrocarbon contamination were noted in borings B1 and B2 beginning at depths of 3 to 5 feet, and extending down to depths of 10 to 11 feet. Odors were also noted in a sample collected from near the bottom of boring B3 at a depth of 15.5 feet, however these were thought to be due to natural organic decay and the boring was terminated at a depth of 16.5 feet.

Please refer to Appendix A for a detailed description of soil conditions encountered at each test boring location. The boring locations are also included in Appendix A.



### Laboratory Results

The results of laboratory analysis of samples collected during this study are summarized in the following table. The laboratory report documenting analysis is included in Appendix B.

**TABLE A: ANALYTICAL RESULTS**

Sample Number	Location	Analysis	Analyte	Results	Cleanup Level
B1-2	B1 @ 8.5'	WTPH-HCID	Gas	ND	100 ppm
			Diesel	Detected	200 ppm
		WTPH-D	Oils	ND	200 ppm
			Diesel	670 ppm	200 ppm
B1-4	B1 @ 15.5'	WTPH-D	Diesel	ND	200 ppm
B2-2	B2 @ 8'	WTPH-D	Diesel	420 ppm	200 ppm
B3-4	B3 @ 15.5'	WTPH-HCID	Gas	ND	100 ppm
			Diesel	Detected	200 ppm
		WTPH-D	Oils	ND	200 ppm
			Diesel	1600 ppm	200 ppm

### NOTES:

- 1) ppm indicates parts per million.
- 2) Cleanup levels are Method A cleanup levels as specified in the Model Toxics Control Act, WAC 173-340.
- 3) Results in bold type exceed cleanup levels.
- 3) ND denotes none detected. Refer to laboratory report for analytical detection limits.



### CONCLUSIONS

Based on the results of this study and our previous studies, the following conclusions are offered:

- Vertically, the diesel fuel contamination identified northwest of the heating oil UST excavation appears to be limited to a layer which begins at a depth of 3 to 5 feet and extends to roughly 10 feet. Diesel fuel contamination along the northeast side of this excavation appears to extend to depths greater than 15.5 feet.
- Laterally, the extent of diesel contamination has not been fully defined. However, it appears likely that the area of contaminated soil extends to the west beneath the existing building on the site, and beyond the property line to the east and north. It is also likely that contaminated soil is present beneath the Taco Time building located on the adjacent property to the north.
- The scope of work for this project was limited to drilling three test borings on the site. Given the extent of contamination encountered, further exploration, either by drilling or excavating test pits, would be required to provide an accurate estimate of the quantity of contaminated soil.

However, it appears that at least 300 cubic yards of contaminated soil are present on the subject property to the west of the excavation. It is likely that at least 100 cubic yards are present on the property to the east of the excavation. In addition to this material, on the order of 300 cubic yards of contaminated overburden are present in the excavation. The total figure of 700 cubic yards should be considered a "low end" estimate, and the actual quantity of contaminated soil present on the property may be considerably higher. This estimate does not include contaminated soil which may be present on adjacent properties to the north and east.



### RECOMMENDATIONS

We recommend that remediation of this site begin as soon as possible. Delaying remedial activities will result in the further spread of contamination, thereby increasing future cleanup costs.

The selected remedial approach for this site will depend upon a number of factors, including time and budget constraints, issues related to adjacent properties, and future plans for the property. Excavation of the contaminated soil, as opposed to "in situ" (in place) treatment, would probably be most effective given the soil types and type of contaminant.

Once the contaminated soil has been excavated, it can be treated on site by landfarming, or transported to an off-site facility for treatment or disposal. Landfarming is generally less expensive, but requires significant time (usually 3 months to 2 years) and space. There is probably adequate space on the property to conduct a landfarming operation, however, this might prevent use of the site for other purposes.

A number of facilities in the State of Washington are licensed to accept petroleum contaminated soil. Trucking the contaminated soil to one of these facilities would provide a relatively fast but more expensive solution.

As previously noted, it is likely that contaminated soil is present beneath the on-site building. Alternatives to address this situation include 1) demolition of the structure followed by remedial excavation, 2) leaving contaminated soil in place until such a time as the structure is demolished, and 3) relocating or temporarily supporting the structure during remedial excavation. The selected alternative would depend upon future plans for the property. However, it is likely that the third option would not be cost-effective. If the second option is selected, we recommend further subsurface exploration around the structure, and excavation of all contaminated soil on the property which can be removed without causing structural damage.





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Project Number 95532-1  
May 1995  
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LIMITATIONS

This report has been prepared for the exclusive use of the client and their representatives for specific application to this site. The work for this project was conducted in a manner consistent with generally accepted environmental science practices for consultants acting under similar conditions in the area, and in accordance with the terms of the client's request. No other warranty is expressed or implied.

If new information on the site is developed during future environmental studies, Bison Environmental, Inc., should be allowed to review this information, to reevaluate the conclusions of this report, and to provide amendments as required.

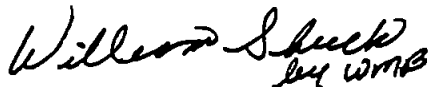
\* \* \*

We appreciate the opportunity to provide environmental consulting services on this project. Should you have any questions or if there is additional information that you require, please do not hesitate to contact us.

Sincerely,



Henry Perrin  
Environmental Engineer  
WDOE-registered UST Site Assessor



William Shuck  
President

Attachments:

Appendix A: Site Location, Site Plan, and Soil Logs (3)  
Appendix B: Laboratory Report (16)

cc: Washington Department of Ecology, NWRO



**APPENDIX A**

**Site Location, Site Plan  
and Soil Logs**

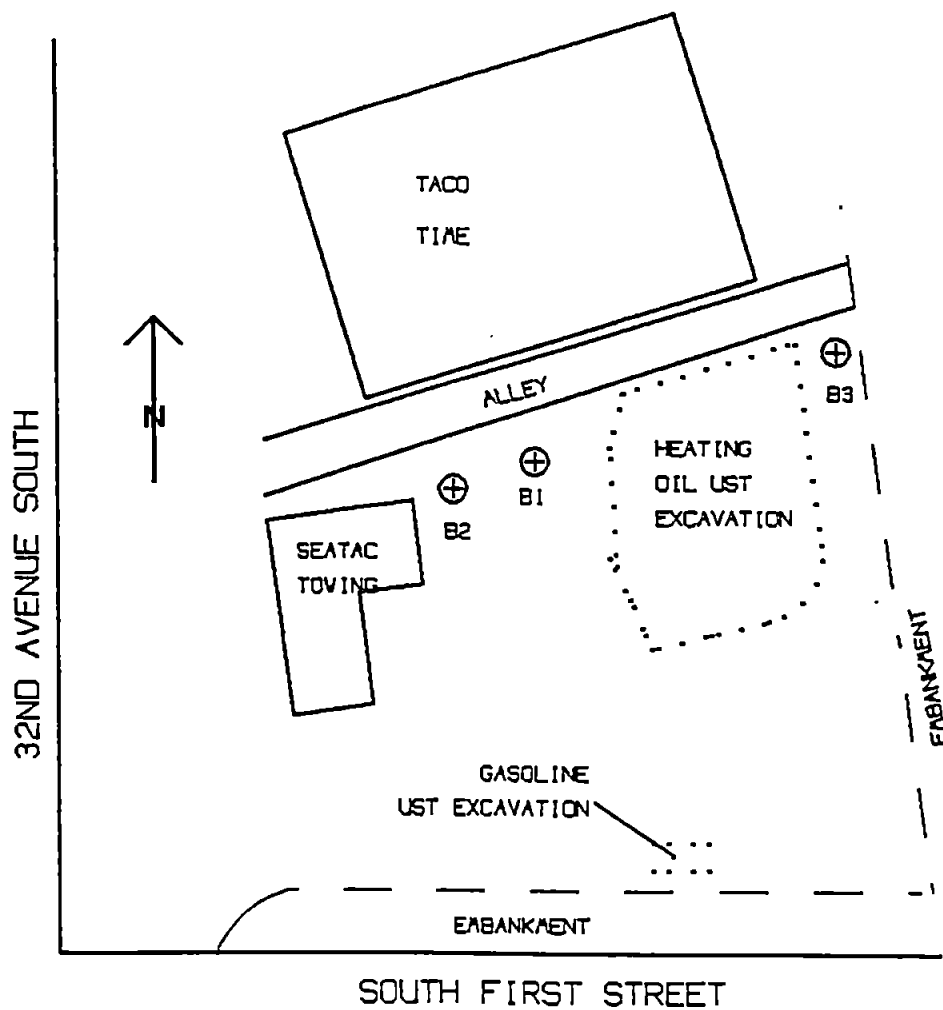




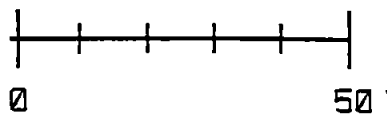
**SITE LOCATION**  
**Tang Property**  
**SeaTac, Washington**

**Bison Environmental Northwest, Inc.**  
**Project Number 95532-1**  
**May 1995**





APPROXIMATE  
SCALE



KEY



B2

TEST BORING LOCATION

**SITE PLAN**  
Tang Property  
SeaTac, Washington

Bison Environmental Northwest, Inc.  
Project Number 95532-1  
May 1995



# TEST BORING B1

DEPTH (FT)	SAMPLE	BLOWS/FOOT	GROUNDWATER	USCS	SOIL DESCRIPTION
0					ASPHALT SURFACE
5	1	10		SA	LIGHT BROWN AND GRAY, SILTY FINE-GRAINED SAND, MOIST, LOOSE - MODERATE DIESEL ODOR
	2	20		AL	LIGHT BROWN AND GRAY, SLIGHTLY SANDY PLASTIC SILT, MOIST, VERY STIFF - MODERATE DIESEL ODOR
10	3A 3B	23			
15	4	36		SA	LIGHT BROWN, SILTY FINE-GRAINED SAND MOIST, DENSE  - BECOMES FINE TO MEDIUM GRAINED
20	5	69			
25					BORING TERMINATED AT 21.5 FEET B.G. SOIL APPEARS CONTAMINATED FROM 3 TO 11 FEET  NO GROUNDWATER ENCOUNTERED
30					
35					
40					

SOIL LOG: TEST BORING B1  
Tang Property  
SeaTac, Washington

Bison Environmental Northwest, Inc.  
Project Number 95532-1  
May 1995



# TEST BORING B2

DEPTH (FT.)	SAMPLE	BLOWS/FOOT	GROUNDWATER	USCS	SOIL DESCRIPTION
0					ASPHALT SURFACE
5	1	9		SA	BROWN, RED AND BLACK, SILTY FINE-GRAINED SAND, MOIST, LOOSE - MODERATE DIESEL ODOR
10	2	24			
	3	13		AL	LIGHT BROWN AND GRAY, SANDY TO VERY SANDY SILT, MOIST, STIFF - MODERATE DIESEL ODOR TO 9 OR 10 FEET
15	4	31		SA	LIGHT BROWN, SILTY FINE TO MEDIUM GRAINED SAND, MOIST, DENSE
20					
25					BORING TERMINATED AT 16.5 FEET B.G. SOIL APPEARS CONTAMINATED FROM 5 TO 10 FEET
30					NO GROUNDWATER ENCOUNTERED
35					
40					

SOIL LOG: TEST BORING B2  
Tang Property  
SeaTac, Washington

Bison Environmental Northwest, Inc.  
Project Number 95532-1  
May 1995



# TEST BORING B3

DEPTH (FT)	SAMPLE	BLOWS/FOOT	GROUNDWATER	USCS	SOIL DESCRIPTION
0					ASPHALT SURFACE
5	1	20		AL	LIGHT BROWN. VERY SANDY SILT. MOIST. VERY STIFF
10	2	16			
	3	29		SA	LIGHT BROWN. SILTY FINE TO MEDIUM GRAINED SAND. MOIST. DENSE
15	4	53			- MUSTY ODOR IN SAMPLE 4 (15 TO 16.5 FEET)
20					
25					BORING TERMINATED AT 16.5 FEET B.G.
30					NO GROUNDWATER ENCOUNTERED
35					
40					

SOIL LOG: TEST BORING B3  
Tang Property  
SeaTac, Washington

Bison Environmental Northwest, Inc.  
Project Number 95532-1  
May 1995



**APPENDIX B**  
**Analytical Results**







**OnSite  
Environmental Inc.**

**April 19, 1995  
Lab Traveler #:04-011**

**Henry Perrin  
Bison Environmental Northwest Inc.  
200 S 333rd Street, Suite 120  
Federal Way, WA 98003**

**Dear Henry:**

**Enclosed are the results of the analyses of samples submitted on April 7, 1995  
from Project 95532-1.**

**We appreciate this opportunity to be of service to you on this project. If you  
have any questions regarding this report, please feel free to call me.**

**Sincerely,**

**Wendy Linn McLeod  
Project Chemist**

**Enclosures**

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**

Date Extracted: 04-07-95  
Date Analyzed: 04-07-95

Matrix: Soil  
Units: mg/Kg (ppm)

Client ID	Lab ID	Dilution Factor	Total Petroleum Hydrocarbons	o-terphenyl Surrogate Rec.	Flags	Method PQL
B1-2	04-011-2	1.0	670	86%		25

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**METHOD BLANK QUALITY CONTROL**

Date Extracted: 04-07-95  
Date Analyzed: 04-07-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: MB0407S1  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Flags	Surrogate Recovery	PQL
Method Blank	1.0	ND		88%	25

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**DUPLICATE QUALITY CONTROL**

Date Extracted: 04-07-95  
Date Analyzed: 04-07-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: 04-006-5  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Surrogate Recovery	Flags	PQL
Sample	1.0	111	81%		25
Duplicate	1.0	74.3	89%		25
RPD		40.0%		K	

K-Sample duplicate data out of control due to sample inhomogeneity. Sample reextracted and reanalyzed with similar results.

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**SB/SBD QUALITY CONTROL**

Date Extracted: 04-07-95  
Date Analyzed: 04-07-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: SB0407S1  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Percent Recovery	Surrogate Recovery	Flags	PQL
Spike Blank @ 100 ppm	1.0	102	102%	106%		25
Spike Blank Duplicate	1.0	95.6	96%	100%		25
RPD		6.1%				

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**

Date Extracted: 04-12-95  
Date Analyzed: 04-12-95

Matrix: Soil  
Units: mg/Kg (ppm)

Client ID	Lab ID	Dilution Factor	Total Petroleum Hydrocarbons	o-terphenyl Surrogate Rec.	Flags	Method PQL
B3-4	04-011-15	1.0	1600	F		25

F-Surrogate recovery data not available due to the high concentration in the sample.

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**METHOD BLANK QUALITY CONTROL**

Date Extracted: 04-12-95  
Date Analyzed: 04-12-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: MB0412S1  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Flags	Surrogate Recovery	PQL
Method Blank	1.0	ND		92%	25

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**DUPLICATE QUALITY CONTROL**

Date Extracted: 04-12-95  
Date Analyzed: 04-12-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: 04-011-15  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Surrogate Recovery	Flags	PQL
Sample	1.0	1440	F		25
Duplicate	1.0	1420	F		25
RPD		1.7%			

F-Surrogate recovery data not available due to the high concentration in the sample.



Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**SB/SBD QUALITY CONTROL**

Date Extracted: 04-12-95  
Date Analyzed: 04-12-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: SB0412S1  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Percent Recovery	Surrogate Recovery	Flags
Spike Blank @ 100 ppm	1.0	104	104%	109%	
Spike Blank Duplicate	1.0	96.6	97%	101%	
RPD		7.7%			

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-HCID**

Date Extracted: 4-7-95  
Date Analyzed: 4-7-95

Matrix: Soil

Client ID	GC Characterization	o-terphenyl Surrogate Recovery
B1-2	<20 ppm Gasoline range hydrocarbons Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	103%
B3-4	<20 ppm Gasoline range hydrocarbons Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	106%

**QUALITY CONTROL**

Method Blank	<20 ppm Gasoline range hydrocarbons <50 ppm Diesel range hydrocarbons <100 ppm Oil range hydrocarbons	91%
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Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**

Date Extracted: 4-17-95  
Date Analyzed: 4-17-95

Matrix: Soil  
Units: mg/Kg (ppm)

Client ID	Lab ID	Dilution Factor	Total Petroleum Hydrocarbons	o-terphenyl Surrogate Rec.	Flags	Method PQL
B1-4	04-011-5	1.0	ND	75%		25
B2-2	04-011-8	1.0	420	84%		25

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**METHOD BLANK QUALITY CONTROL**

Date Extracted: 4-17-95  
Date Analyzed: 4-17-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: MB0417S1  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Flags	Surrogate Recovery	PQL
Method Blank	1.0	ND		81%	25

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**DUPLICATE QUALITY CONTROL**

Date Extracted: 4-17-95  
Date Analyzed: 4-17-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: 04-041-10  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Surrogate Recovery	Flags	PQL
Sample	1.0	ND	91%		25
Duplicate	1.0	ND	101%		25
RPD		NA			

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

**WTPH-D**  
**SB/SBD QUALITY CONTROL**

Date Extracted: 04-17-95  
Date Analyzed: 4-17&18-95

Matrix: Soil  
Units: mg/Kg (ppm)

Lab ID: SB0417S1  
Client ID: Batch QA

	Dilution Factor	Total Petroleum Hydrocarbons	Percent Recovery	Surrogate Recovery	Flags	PQL
Spike Blank @ 100 ppm	1.0	84.6	85%	94%		25
Spike Blank Duplicate	1.0	87.8	88%	117%		25
RPD		3.8%				

Date of Report: April 19, 1995  
Samples Submitted: April 7, 1995  
Lab Traveler: 04-011  
Project: 95532-1

Date Analyzed: 4-7&12-95

# % MOISTURE

Client ID	% Moisture
B1-2	17
B3-4	10
B1-4	23
B2-2	13



BISON ENVIRONMENTAL NORTHWEST, INC.

04-011

# CHAIN OF CUSTODY RECORD

Page 1 of 1

NORTHMARK BUILDING  
200 SOUTH 333RD STREET - SUITE 120  
FEDERAL WAY, WASHINGTON 98003

OFFICE: 206/838-7261  
FAX: 206/927-2610

Project#

95532-1

Project Name

Tan

Client

" "

Results to

Harry Perry

WLM

Sample #	Location	Sample Description	Date	Time	Sample Type	Analysis Required
1	B1-1	B1 a 6'	4/5	930	S	HOLD
2	B1-2	B1 a 8.5'		940		<del>WTPH-D</del> WTPH-HCI X
3	B1-3A	" 10'		1010		HOLD
4	B1-3B	" 11'		1040		
5	B1-4	" 15.5'		1020		* WTPH-D
6	B1-5	" 20.5'		1040		
7	B2-1	B2 a 5'		1105		
8	B2-2	B2 a 8'		1115		* WTPH-D
9	B2-3	" a 12.5'		1120		
10	B2-6W	B2 (w/line) ~ 12'		1125		
11	B2-4	B2 a 16'		1140		
12	B3-1	B3 a 5.5'		1240		
13	B3-2	B3 a 8'		1250		
14	B3-3	B3 a 10.5'		100		
15	B3-4	B4 a 15.5'		110		<del>WTPH-D</del> WTPH-HCI X

Sample Type: A=Air B=Bulk S=Soil W=Water Other-Described WTPH-D

Special Instructions Please FAX results

SIGNATURES: (Name, Company, Date and Time)

Laboratory Name: On Site

1. Relinquished by: BENW

4/6/95 530 P

2. Relinquished by:

Received by: [Signature]

Received by: [Signature]

4/7/95

Delivered by: Hand

UPS

Airborne

Fed X

Other

Carver

\* Added 4/10/95 per Susan