

Transmittal

March 4, 2020

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Site Investigation Summary Report

Phillips 66 Facility No. 6880 Geiger Corrections Facility – USAAC Geiger Field GF003 Spokane, Washington Facility/Site No 663 VCP Project No. EA0263

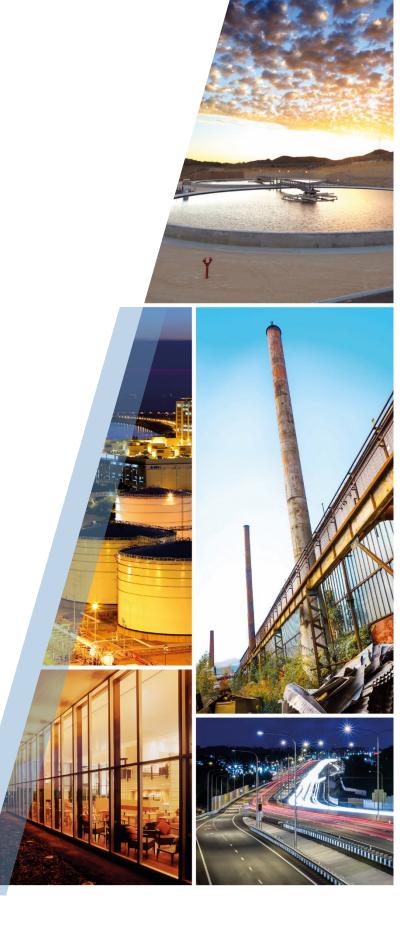




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1. Introduction

GHD is submitting this *Site Investigation Summary Report and Supplemental Investigation Work Plan* on behalf of P66 Company (P66) for the Geiger Corrections Facility (No. 6880) facility located at the southeast corner of South Spotted Road and Alton Road in Spokane, Washington (Property, Figure 1). The scope of work was completed in accordance with the *Site Assessment Work Plan* dated June 18, 2019 (Work Plan). The purpose of the site investigation was to collect additional information necessary to further characterization of historical soil and groundwater impacts and to gather appropriate data to evaluate potential remedial alternatives. This report summarizes the findings of the investigation activities that were completed in October 2019. Based on the results of the recent field activities, additional data gaps have been identified and the details of the scope of work necessary to complete the remedial investigation (RI) are provided in Section 6 of this report.

2. Site Description and Background

The Property consists of a Yellowstone Pipeline (YPL) Company pipeline easement within a minimum security prison, Geiger Corrections Center (Figure 2). The 3-inch YPL pipeline was constructed in 1968 and enters the Property near the intersection of South Spotted Road and West Will D Alton Road.

The Model Toxics Control Act (MTCA) site (Site) is defined as all affected areas from the petroleum release associated with the Property and potentially impacted adjacent parcels. The Site boundary is presented on Figure 2. An area map identifying surrounding property use is provided as Figure 3. Additionally, a summary of previous site investigations and remedial activities performed at the Site are provided in Appendix A.

2.1 Site Geology and Hydrogeology

The Property is situated within the Columbia Basalt plateau at approximately 2,360 feet above mean sea level (msl). The local topography is relatively flat with a slight slope to the northeast toward the Spokane River. The nearest surface water bodies are three unnamed ponds, which are located approximately 1,750 feet northeast of the Property.

Regional geology consists of basalt, with the immediate vicinity of the Property consisting mainly of Pleistocene aged glacial flood deposits of boulders, cobbles, pebbles, granules, and sand, containing lenses of sand and silt (Hamilton, 2004).

According to historical subsurface investigations conducted at the Site, soil appears to consist of Aeolian silt and sand, and fluvial deposits of silt, sand, and gravel underlain by basalt to a maximum explored depth of approximately 101 feet below grade (fbg). Basalt has been encountered at the Site at depths ranging from 3 to 37 fbg. The boring logs from the current investigation are provided in Appendix B.

Based on the results of previous investigations and groundwater monitoring conducted at the Site, shallow groundwater is discontinuous and present between approximately 2 and 6.5 fbg, and appears to flow toward the east and northeast. The depth to water in the deeper water bearing zone



is typically measured between 26 and 38.5 fbg, and the groundwater flow direction has historically been variable.

3. Summary of Site Investigation Activities

GHD oversaw the advancement of four soil borings (B1 through B4) and the installation of three groundwater monitoring wells (MW-10 through MW-12). The borings were advanced to evaluate current soil conditions at the Site and the extent of the groundwater impacts within the shallow and deep water bearing zones. The soil boring and monitoring well locations are presented on Figure 2 - Site Plan and Figure 4 – Soil Investigation Map.

3.1 Deviations from Work Plan

Due to conditions encountered in the field which prohibited drill rig access, B-3 (proposed location F) was advanced by a hand auger to approximately 6 fbg. Vertical delineation of soil impacts were not achieved in this area.

3.2 Soil Borings & Sampling

Prior to field activities, GHD notified the Washington State One Call Utility Notification Service (811 Call Before You Dig) more than 48 hours prior to field activities to clear the soil boring locations with public utility companies. GHD also contracted Underground Locating Services (ULS) to conduct a private utility survey to further identify potential subsurface utilities and underground obstructions in the vicinity of the proposed boring locations. Soil boring locations were cleared to 5 fbg using an air knife and vacuum truck to ensure no unidentified underground utilities or obstructions were located.

On October 9 through 11, 2019, Cascade Environmental of Woodinville, Washington, advanced four soil borings (B1 through B4) and installed three monitoring wells (MW-10 through MW-12) under the supervision of GHD field personnel. Borings were advanced from the surface to 5 fbg via vacuum truck/air knife then to termination depths ranging from 6 to 49 fbg via sonic drill rig.

Soil encountered in each boring during drilling activities was logged in accordance with American Society for Testing and Materials' Unified Soil Classification System by experienced environmental personnel and overseen by a Washington State Licensed Geologist. Soil samples were screened for the presences of volatile organic compounds (VOCs) using a photoionization detector (PID) in addition to visual field observations. Groundwater was initially encountered in each boring at depths ranging from approximately 5 to 6 fbg, and again at approximately 34 fbg in MW-12. After boring advancement, soil borings B1 through B4 were backfilled with hydrated bentonite chips and capped to match exiting grade. Boring logs with lithological descriptions, well construction details and PID readings are provided in Appendix B.

Soil samples were collected for laboratory analysis based on field screening within the vadose zone, at the soil/water interface and/or at the bottom of each borehole. Depths of soil samples are presented in Table 1. Field indication of impacts were observed in borings B-1 through B-4 and MW-12. Soil samples were immediately placed on ice and shipped to Pace Analytical Services, LLC in Minneapolis, Minnesota under proper chain of custody procedures. Twelve total soil samples were analyzed for the following:



- Gasoline-range total petroleum hydrocarbons (TPHg) by NWTPH-Gx
- Diesel-range TPH (TPHd) and oil-range TPH (TPHo) by NWTPH-Dx
- VOCs by Environmental Protection Agency (EPA) Method 8260B

Select soil samples were additionally analyzed for the following:

- n-Hexane by EPA Method 8260B
- Polycyclic aromatic hydrocarbons (PAHs) by EPA Method 8270 Select Ion Monitoring (SIM) and/or
- Extractable petroleum hydrocarbons (EPH) and volatile petroleum hydrocarbons (VPH) by methods NWTPH-EPH and NWTPH-VPH, respectively.

3.3 Groundwater Monitoring Well Installation

Permanent groundwater monitoring wells MW-10 and MW-11 were installed to a depth of 15 fbg and MW-12 was installed to a depth of approximately 49 fbg. The wells were constructed with 10 to 20 feet of 2-inch, Schedule 40 polyvinyl chloride (PVC), 0.010-inch slot screen, flush threaded with PVC blank well casing from the top of the screen to the ground surface. The well annulus was backfilled with a 12/20 sand pack to 1 foot above the screen and sealed with hydrated bentonite chips above the filter pack to approximately 2 fbg. Each well was finished at the surface with a flush mount, traffic rated well box set in a concrete surface seal extending to 2 fbg. Monitoring well MW-12 was then developed with an inertial down-hole pump. At the time of completion monitoring wells MW-10 and MW-11 did not contain measurable water for development. A depiction of the well construction details are presented on the boring logs in Appendix B.

3.4 Groundwater Monitoring – 4th Quarter

On October 30, 2019, GHD gauged the depth to water in each well at the Site, with the exception of well MW-3, which was inaccessible. GHD returned on October 31, 2019 to complete groundwater monitoring activities. Groundwater monitoring included sampling wells MW-1R, MW-2, MW-5D, MW-7, and MW-10 through MW-12 using low-flow sampling procedures. At the time of gauging monitoring wells MW-10 and MW-11 were dry. Additionally, during purging of MW-12 turbid groundwater was observed and therefore the well was subsequently redeveloped for future sampling. Based on the data collected, depth to groundwater in the 7 wells gauged ranged from 4.42 to 5.75 fbg in the shallow water bearing zone and 33.87 to 36.47 fbg in the relatively deeper groundwater bearing zone. The groundwater flow direction was observed to the east-southeast in the shallow water bearing zone at a gradient of 0.002 feet per foot. The groundwater flow direction was observed to the northwest in the relatively deeper groundwater bearing zone at a gradient of 0.01 feet per foot. The four offsite wells MW-11A/B and MW-12A/B, and newly installed wells MW-10 through MW-12 were not used in contouring. Groundwater elevation data for the shallow and deep water bearing zones are presented in Table 2A and 2B, respectively. A Groundwater Contour and Chemical Concentration Map Shallow Zone – October 30, 2019 is provided as Figure 5. A Groundwater Contour and Chemical Concentration Map Deep Zone - October 30, 2019 is provided as Figure 6. Groundwater monitoring field data sheets are included as Appendix C.



Samples collected during the groundwater monitoring events were placed immediately on ice and transported to Pace Analytical Services, LLC in Minneapolis, Minnesota under proper chain of custody procedures. Groundwater samples were analyzed for the following:

- Gasoline-range total petroleum hydrocarbons by NWTPH-Gx
- Diesel-range TPH and oil-range TPH by NWTPH-Dx
- VOCs by EPA Method 8260B

3.5 Investigation Derived Waste

Investigation derived waste (IDW) including soil cuttings and decontamination water was placed in 55-gallon steel drums and labeled as pending analysis. A total of eight 55-gallon drums of soil cuttings mixed with decontamination cleaning water were generated pending disposal. Waste disposal documents will be provided under separate cover when available.

4. Site Investigation Results

4.1 Soil Analytical Results

A total of sixteen soil samples were submitted for laboratory analyses. Concentrations of TPHg above the MTCA Method A cleanup level were reported in soil samples collected from borings B-1 through B-4, and monitoring well MW-12. Elevated soil concentrations were primarily observed at 5 to 6 fbg. Additionally, a TPHd concentration was reported above the MTCA Method A cleanup level in the soil sample collected from boring B-1 at approximately 6 fbg.

The remaining soil analytical results were either below laboratory reporting limits and/or MTCA Method A cleanup levels. Based on field screening, shallow soil samples collected from borings B1, B2, and MW-12 were additionally analyzed for EPH/VPH and n-hexane by EPA Method 8260, which may be used to develop Site-specific soil cleanup levels in the revised RI report, if appropriate.

Soil analytical results are presented on Table 1. A Soil Investigation Map is provided as Figure 4. The laboratory analytical reports are presented in Appendix D.

4.2 Groundwater Analytical Results

Groundwater monitoring activities performed on October 30 and 31, 2019 included sampling wells MP-1R, MW-2, MW-5D, MW-7, and MW-10 through MW-12. Groundwater analytical results indicated that samples collected from wells MP-1R, MW-2, and MW-7 had concentrations of TPHg and/or TPHd above their respective MTCA Method A cleanup levels. Monitoring wells MP-1R and MW-2 are screened within the shallow water bearing zone located in the north and northwest portions of the Site and monitoring well MW-7, located east of the release area, is screened within the deep groundwater bearing zone. The remaining analytical results were either below laboratory reporting limits and/or MTCA Method A cleanup levels.

Cumulative groundwater analytical results for the shallow and deep water bearing zones are presented in Table 2A and 2B, respectively. A Groundwater Contour and Chemical Concentration



Map Shallow Zone – October 30, 2019 is provided as Figure 5. A Groundwater Contour and Chemical Concentration Map Deep Zone – October 30, 2019 is provided as Figure 6.

5. Conclusions

Seven soil borings were advanced to evaluate current soil and groundwater conditions at the Site and to attempt to complete delineation of the Site. Borings B-1 through B-4 and well MW-12 were advanced to evaluate current soil conditions in the area of the Site with the highest historical petroleum impacts. Soil analytical results indicate that petroleum hydrocarbons remain at the Site above MTCA Method A cleanup levels in soil, at depths ranging from 5 to 10 fbg.

Monitoring wells MW-10 and MW-11 were installed to the northeast to evaluate the shallow groundwater bearing zone and define groundwater impacts; however, both wells have remained dry since installation. Soil samples from MW-10 and MW-11 were below MTCA Method A cleanup levels. Monitoring well MW-12 was installed to evaluate the deep groundwater bearing zone and confirm historical impacts; however, the well was not sampled as it required re-development.

All of Which is Respectfully Submitted,

GHD

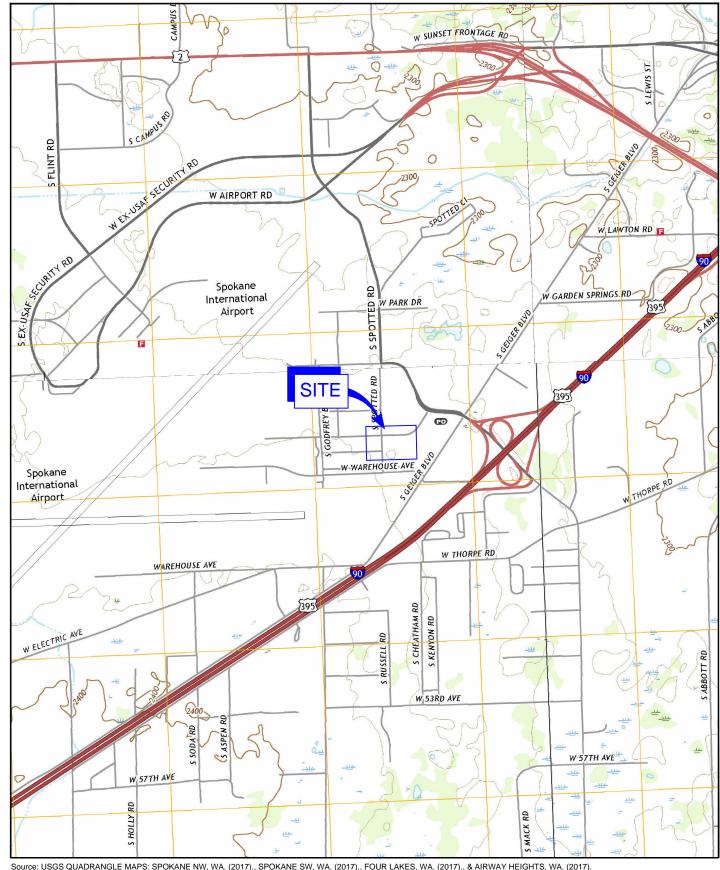
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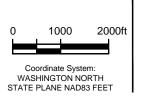
Brian Peters, LG

Sed Geo

Figures



Source: USGS QUADRANGLE MAPS: SPOKANE NW, WA. (2017)., SPOKANE SW, WA. (2017)., FOUR LAKES, WA. (2017)., & AIRWAY HEIGHTS, WA. (2017).





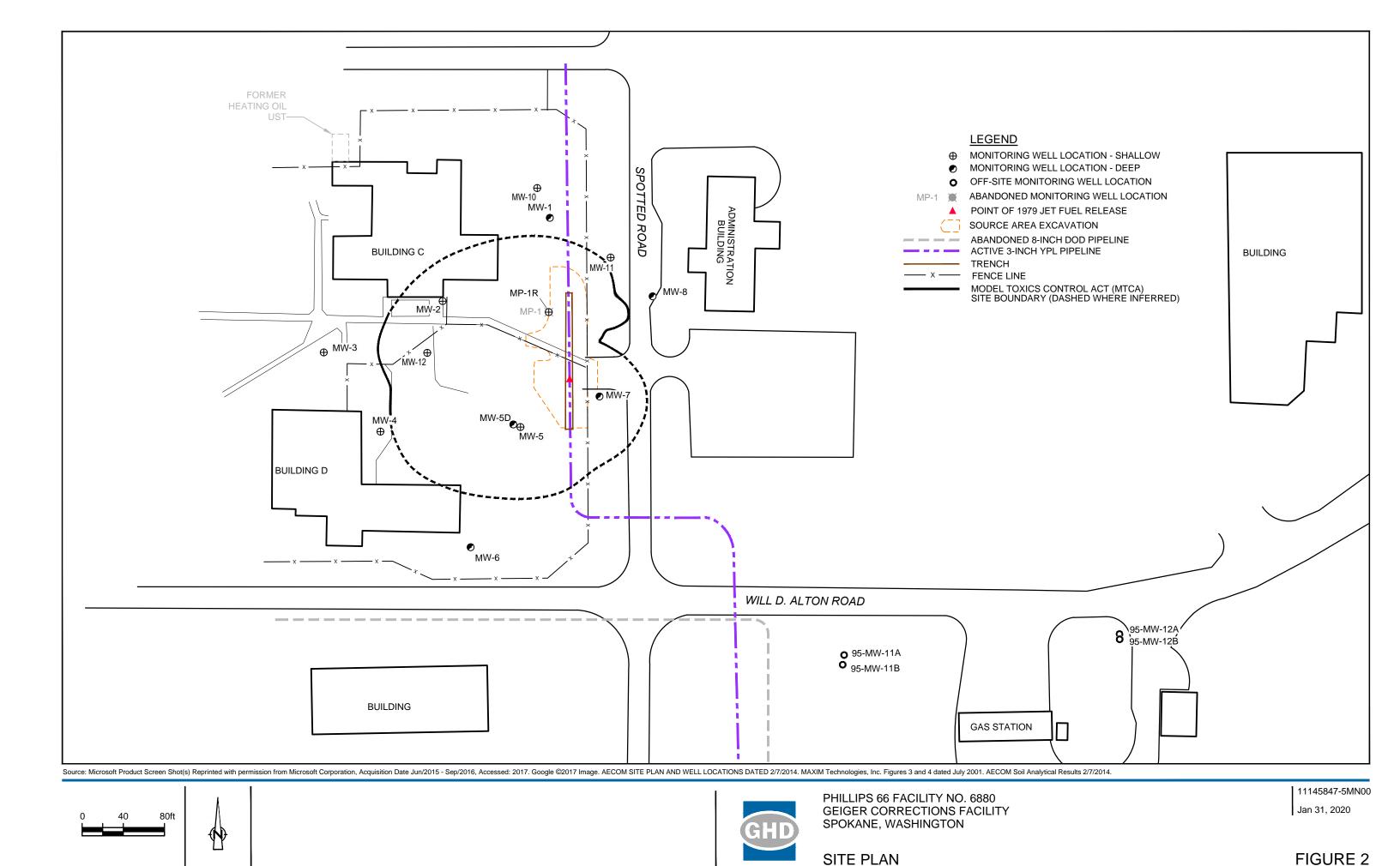


PHILLIPS 66 FACILITY NO. 6880 GEIGER CORRECTIONS FACILITY SPOKANE, WASHINGTON

11145847-5MN00 Dec 5, 2019

SITE LOCATION MAP

FIGURE 1



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Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corporation, Acquisition Date Jun/2015 - Sep/2016, Accessed: 2017. Google ©2017 Image. AECOM SITE PLAN AND WELL LOCATIONS DATED 2/7/2014. MAXIM Technologies, Inc. Figures 3 and 4 dated July 2001.



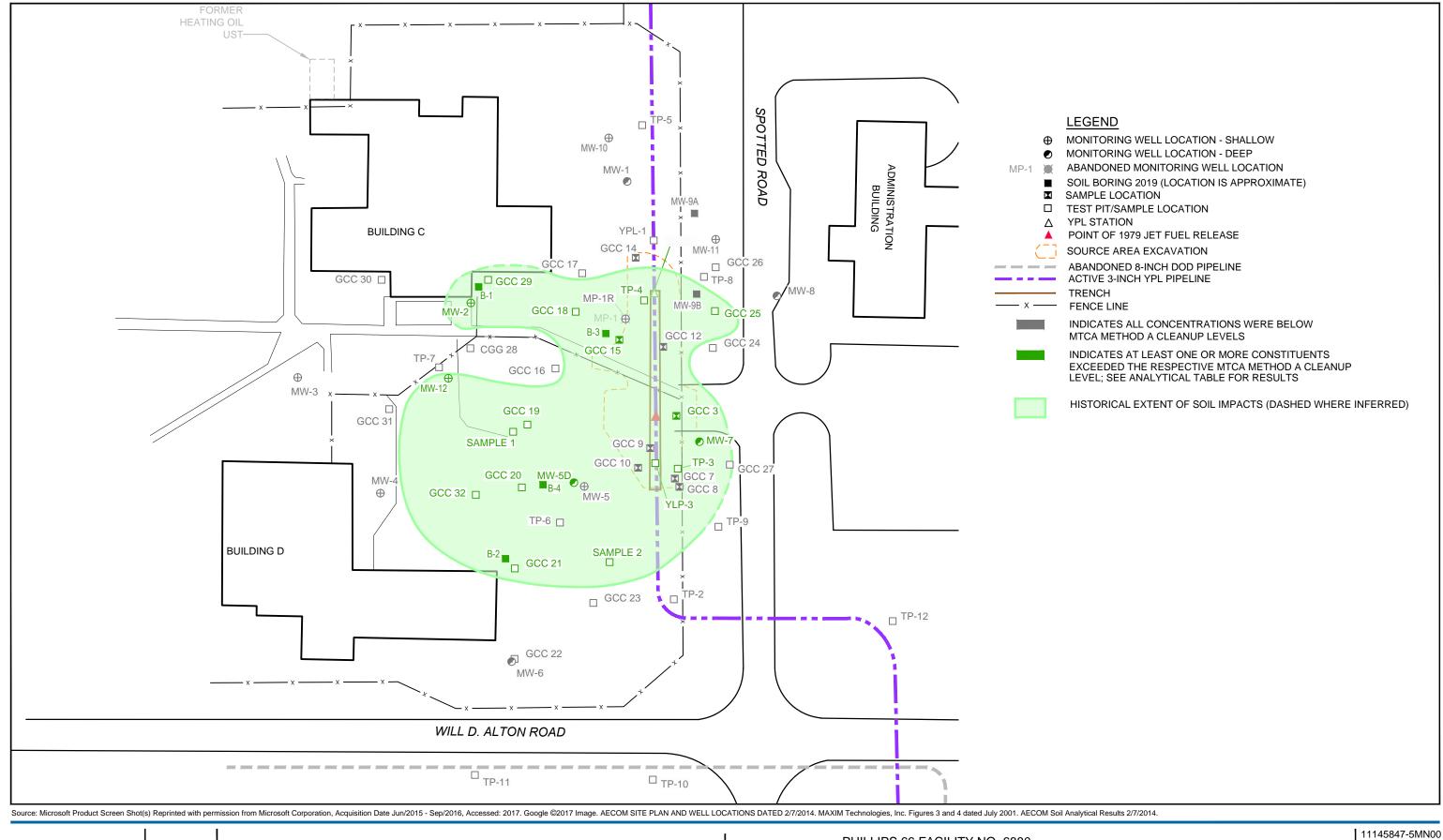


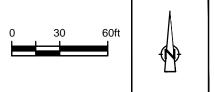


PHILLIPS 66 FACILITY NO. 6880 GEIGER CORRECTIONS FACILITY SPOKANE, WASHINGTON 11145847-5MN00 Dec 5, 2019

AREA MAP

FIGURE 3





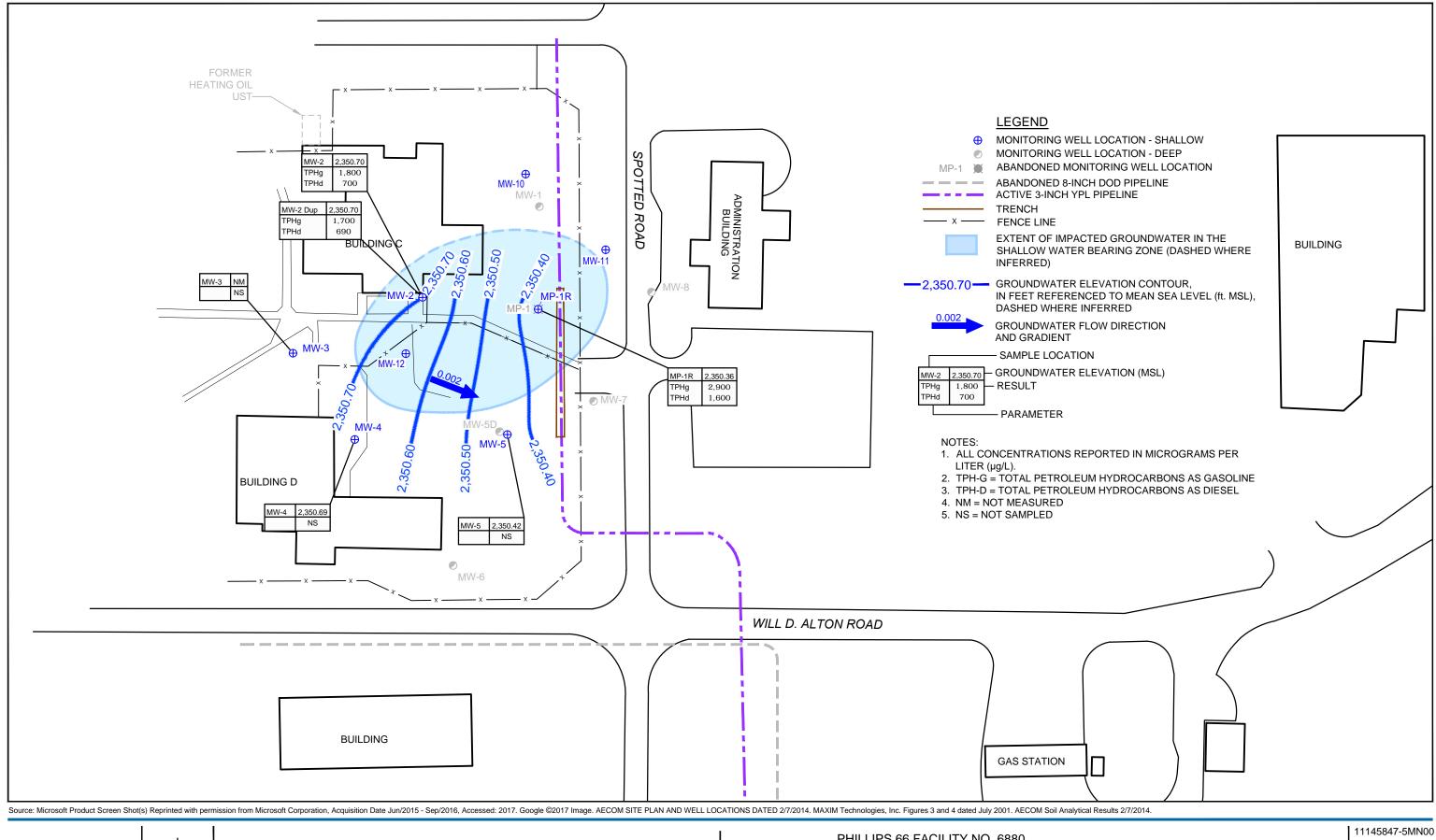


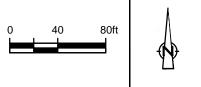
PHILLIPS 66 FACILITY NO. 6880 GEIGER CORRECTIONS FACILITY SPOKANE, WASHINGTON

SOIL INVESTIGATION MAP

Dec 10, 2019

FIGURE 4



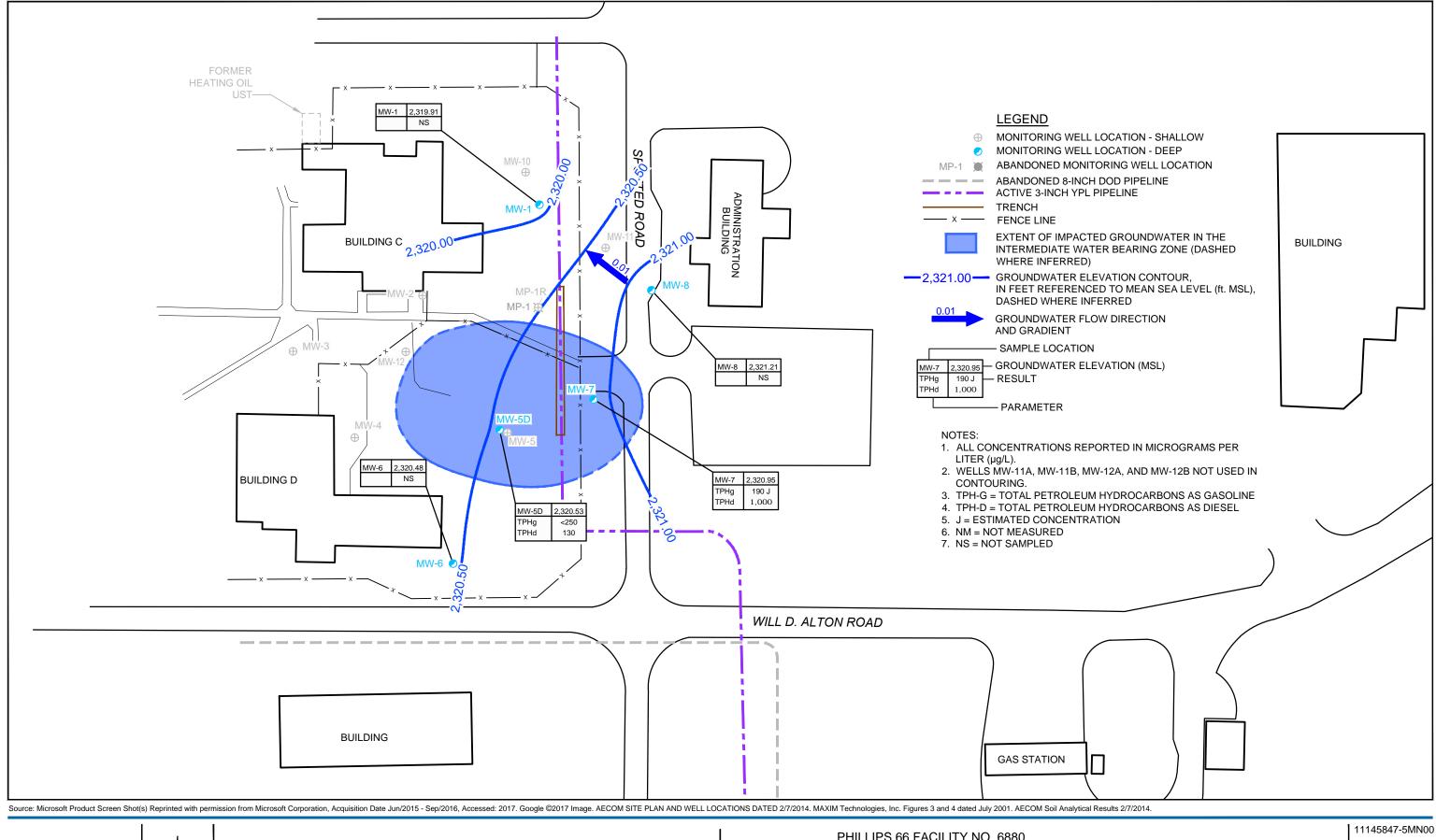




PHILLIPS 66 FACILITY NO. 6880 GEIGER CORRECTIONS FACILITY SPOKANE, WASHINGTON

Dec 6, 2019

GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP
SHALLOW ZONE - OCTOBER 30, 2019 FIGURE 5



0 40 80ft



PHILLIPS 66 FACILITY NO. 6880 GEIGER CORRECTIONS FACILITY SPOKANE, WASHINGTON

Dec 5, 2019

GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP
DEEP ZONE - OCTOBER 30, 2019 FIGURE 6

Tables

Summary of Soil Analytical Data Yellowstone Pipeline Geiger Correctional Facility Spokane, Washington

Location I	Sample ID	Sample Date	Sample Depth	ТРНg	TPHd	ТРНо	В	т -	E	x	Naphthalene -
		MTCA Method A CI	•	100	2,000	2,000	0.03	7	6	9	5
		00/40/04	ft bgs	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
TP-2	TP-2-3.5	03/19/01	3.5	6.98	<10	<25	<0.050	<0.100	<0.050	0.108	<0.01
TP-3	TP-3-2.0	03/19/01	2	1,460	690	<25	<0.250	<0.500	0.488	1.37	0.163
TP-3	TP-3-2.0 (dup)	03/19/01	2	699	804	<25	<0.100	<0.200	0.268	0.733	0.130
TP-4	TP-4-6.0	03/19/01	6	4,250	11,600	<275	<0.500	<1.00	1.5	7.06	9.30
TP-5	TP-5-3.5	03/19/01	3.5	<5.00	<10	<25	<0.050	<0.100	<0.050	<0.100	<0.01
TP-6	TP-6-5.5	03/19/01	5.5	44.8	69.9	<25	<0.050	<0.100	<0.050	<0.100	<0.01
TP-7	TP-7-4.0	03/19/01	4	10.3	<10	<25	<0.050	<0.100	<0.050	<0.100	<0.01
TP-8	TP-8-4.0	03/19/01	4	<5.00	<10	<25	<0.050	<0.100	<0.050	<0.100	<0.01
TP-9	TP-9-4.0	03/19/01	4	<5.00	<10	<25	<0.050	<0.100	<0.050	<0.100	<0.01
YPL#2	YPL#2-5.0 ^a	03/21/01	5	1,070	5,390	<250	<0.050	<0.100	0.123	0.716	9.34
YPL#3	YPL#3-5.0 ^a	03/21/01	5	414	971	<25	<0.050	<0.100	0.130	0.411	11.8
0000	0000	10/15/01			750	0.5	0.400				44.0
GCC-3	GCC-3	10/15/01	2-5		756	<25	<0.100	<0.800	<0.800	<0.800	11.2
GCC-7	GCC-7	10/15/01	4		343	<25	<0.0250	<0.200	<0.200	<0.200	4.12
GCC8	GCC8-3.5	10/16/01	3.5		<10	<25					
GCC9	GCC9-6	10/16/01	6		25.4	<25					
GCC10	GCC10-4	10/16/01	4		<10	<25					
GCC12	GCC12-6	10/16/01	6		190	<25	<0.0250	<0.200	<0.200	<0.200	4.48
GCC14	GCC14-5	10/16/01	5		808	<25					
GCC15	GCC15-5.5	10/17/01	5.5		6,180	<250	0.0128	<0.100	0.37	4.1	70.3
GCC16	GCC16-6	10/17/01	6		14.6	<25					
GCC17	GCC17-5.5	10/17/01	5.5		<10	<25					
GCC18	GCC18-5.5	10/17/01 10/17/01	5.5		2,690	<250					
GCC19	GCC19-6	10/17/01	6		1,510	<250	<0.0250	<0.200	<0.200	0.702	17.3
GCC20	GCC20-6	10/17/01	6		3,470	<250					
GCC21	GCC21-6	10/17/01	6		5,780	<250					
GCC22	GCC22-6	10/17/01	6		<10	<25					
GCC23	GCC23-7	10/17/01	7		57.5	<25	<0.0250	<0.200	<0.200	<0.200	<0.500
GCC24	GCC24-6.5	10/18/01	6.5		11	29.8					
GCC25	GCC25-6	10/18/01	6		3,940	<250					
GCC26	GCC26-6	10/18/01	6		11.3	<25					
GCC27	GCC27-6	10/18/01	6		<10	<25					
GCC28	GCC28-6	10/18/01	6		690	<25	0.0005		0.074	2.44	
GCC29	GCC29-6	10/18/01	6		8,280	<250	0.0205	<0.100	0.371	3.11	25.0
GCC30	GCC30-6	10/18/01	6		<10	<25	 <0.0250	 <0.200	 <0.200	 <0.200	 <0.500
GCC31	GCC31-6	10/18/01	6		<10	<25	<0.0250	<0.200	<0.200	<0.200	<0.500
GCC32	GCC32-6	10/10/01	6		2,810	<250	<0.0125	<0.100	0.102	0.400	40.3
MW-1	MW-1-45	03/18/02	45		67.1	98.5	<0.0250	<0.200	<0.200	<0.200	<0.500
		03/19/02			67.1						
MW-2	MW-2-10-10.5	03/19/02	10-10.5		87.9	27	<0.0250 <0.0250	<0.200	<0.200	<0.200 <0.200	27.8 <0.500
MW-3 MW-4	MW-3-4-6 MW-4-7-9	03/19/02	4-6 7-9		<10 505	<25 40.2	<0.0250	<0.200 <0.200	<0.200 <0.200	<0.200	13.6
MW-4	MW-4-12-14	03/19/02				<25	<0.0250	<0.200	<0.200		<0.500
MW-5	MW-5-4-6	03/19/02	12-14 4-6		15.2 328	<25 <25	<0.0250	<0.200	<0.200	<0.200 <0.200	16.8
		03/19/02					<0.0250		<0.200	<0.200	0.544
MW-5 MW-6	MW-5-9.5-11.5 MW-6-22-24	3/19/2002	9.5-11.5 22-24		45.4 68	40.3 <25	<0.0250	<0.200 <0.200	<0.200	<0.200	1.6
	MW-6-42	3/20/2002	42		68 27.9		<0.0250				<0.500
MW-6 MW-7	MW-7-4-4.5	3/20/2002	42 4-4.5		301	29.2 <25	<0.0250	<0.200 <0.200	<0.200 <0.200	<0.200 0.402	20.3
MW-7	MW-7-4-4.5	3/20/2002	4-4.5 37				<0.0250				<0.500
MW-8	MW-8-4-6	3/20/2002	37 4-6		87.1 <10	47.4 <25	<0.0250	<0.200 <0.200	<0.200 <0.200	<0.200	<0.500
	MW-8-36	3/20/2002					<0.0250			<0.200	
MW-8	14144-0-90	3/20/2002	36		26.7	35.1	~U.UZ3U	<0.200	<0.200	<0.200	<0.500

Table 1 Page 2 of 2

Summary of Soil Analytical Data Yellowstone Pipeline Geiger Correctional Facility Spokane, Washington

Location I	Sample ID	Sample Date	Sample Depth	TPHg	TPHd	ТРНо	В	Τ	E	x	Naphthalene
	ı	MTCA Method A Cl	eanup Levels	100	2,000	2,000	0.03	7	6	9	5
			ft bgs	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
MP-1R	MP-1R-4.5-4.6-1013	10/8/2013	4.5-4.6	<6.7	47.3	<101	< 0.0274	<0.0685	<0.0685	<0.205	
MW-5D	MW-5D-4.9-5.9-1013	10/7/2013	4.9-5.9	412	2,580	<84.9	< 0.0237	< 0.0592	<0.0592	<0.178	
MW-5D	MW-5D-35-35.2-1013	10/7/2013	35-35.2	117	54.9	<87.8	<0.0282	<0.0706	<0.0706	<0.212	
MW-9	MW-90-4.4-4.5-1013	10/15/2013	4.4-4.5	<4.9	<21.2	<84.2	<0.0229	< 0.0573	< 0.0573	<0.172	
MW-9	MW-9-4.4-4.5-1013	10/15/2013	4.4-4.5	<8.1	<21.1	<84.4	<0.0221	<0.0553	< 0.0553	<0.166	
MW-10	S.11145847-101119-EM-MW-10-6.0	10/11/2019	6	<8.1	<16.8	<11.2	<0.0050	<0.010	<0.010	<0.010	
MW-10	S.11145847-101119-EM-MW-10-15.0		15	<7.3	<20.5	<13.7	<0.0050	<0.010	<0.010	<0.010	
MW-11	S.11145847-101119-EM-MW-11-6.0		6	<7.7	<18.8	<12.5	<0.0050	<0.010	<0.010	<0.010	
MW-11	S.11145847-101119-EM-MW-11-15.0		15	<5.7	<16.3	<10.8	<0.0050	<0.010	<0.010	<0.010	
MW-12	S.11145847-100919-EM-MW-12-5.0		5	320 ^{1M,E,SS}	755	<11.1	<0.026	<0.015	<0.010	<0.010	0.044
MW-12	S.11145847-101019-EM-MW-12-31.0		31	<5.4 ^{2M}	<16.3	45.2	<0.020	<0.010	<0.010	<0.010	
MW-12	S.11145847-101019-EM-MW-12-44.0		44	<6.7	<16.6	<11.1	<0.005	<0.010	<0.010	<0.010	
B-1	S.11145847-101119-EM-B-1-6.0°	10/11/2019	6	765 ^{G+}	2,050	<11.4	<0.029	<0.017	<0.024	<0.030	2.08
B-1	S.11145847-101119-EM-B-1-10.0	10/11/2019	10	<7.6	<17.4	<11.6	<0.0050	<0.010	<0.010	<0.010	
B-2	S.11145847-101119-EM-B-2-6.0°	10/11/2019	6	511 ^{G+}	1,630	11.4	<0.025	<0.015	<0.021	<0.026	0.314
B-2	S.11145847-101119-EM-B-2-10.0	10/11/2019	10	<5.5	<15.6	<10.4	<0.005	<0.010	<0.010	<0.010	
B-3	S.11145847-101019-EM-B-3-6.0°	10/10/2019	6	432 ^{D6}	951	148	<0.030	<0.018	<0.025	<0.032	2.37
B-4	S.11145847-101119-EM-B-4-6.3 ^{G+}	10/11/2019	6.3	116	101	<10.9	<0.0050	<0.010	<0.010	<0.010	
B-4	S.11145847-101119-EM-B-4-10.0	10/11/2019	10	151	276	<10.3	<0.023	<0.014	<0.020	<0.038	
B-4	S.11145847-101219-DT-B-4-35.0	10/12/2019	35	51.2	<17.6	<11.7	<0.023	<0.056	<0.056	<0.017	<0.23
B-4	S.11145847-101219-DT-B-4-40.0	10/12/2019	40	<5.2	<15.6	<10.4	<0.021	<0.054	<0.054	<0.16	<0.21

Notes

Model Toxics Control Act (MTCA) Method A cleanup level not established per Department of Ecology Cleanup Levels and Risk Calculation data tables (August 2015). Cleanup level protective of groundwater for soil within the vadose zone is utilized for comparison.

Bold values equal or exceed MTCA Method A Cleanup Level.

All results in milligrams per kilogram (mg/kg) unless otherwise indicated.

ND = Not detected above the laboratory reporting limit

- -- = Not analyzed
- < = Less than the stated laboratory reporting limit

ft bgs = feet below ground surface

Shading indicates the soil sample has been overexcavated.

TPH as Gasoline-range organics (TPHg) analyzed by Northwest Method NWTPH-Gx.

TPH as Diesel-range organics (TPHd) analyzed by Northwest Method NWTPH-Dx.

TPH as Heavy Oil-range organics (TPHo) analyzed by Northwest Method NWTPH-Dx.

Benzene, toluene, ethylbenzene, total xylenes (BTEX) analyzed by Unitied States Environmental Protection Agency (USEPA) Method 8260B or 8021B

Naphthalene analyzed by USEPA Methods 8021B, 8270D, and/or 8260.

^a Soil sample was additionally analyzed for polycyclic aromatic hydrocarbons by EPA Method 8270D. Toxicity Equivalaency Factor (TEF) was calculated for reported concentrations over laboratory reporting limits and compared to the MTCA Method A cleanup level of 0.1 mg/kg

^b Soil sample was additionally analyzed for hexane by USEPA method 8260, volatile petroleum hydrocarbons and extractable petroleum hydrocarbons via methods NW-VPH and NW-EPH, respectively. See laboratory report in Appendix D for results.

^{1M}Result confimred by second analysis performed outside of holding time

^E Analyte concentration exceeded the calibration range. The reported result is estimated.

ss This analyte did not meet the secondary source verification criteria for the initial calibration. The reported result should be considered an estimated value.

 $^{^{2}M}$ Sample preserved in lab; results are from sample aliquot taken from a glass jar with headspace.

^{D6}The precision betweent eh sample and sampl duplicate exceeded laboratory control limits.

^{G+}Late peacks present outside the GRO window.

Table 2A Page 1 of 10

Sample ID	Date	Sample Type	тос	DTW	GWE	TPHg	TPHd	ТРНо	В	T	E	Х	Naphthalene
			MTCA Meth	od A Clea	nup Levels	800	500	500	5	1000	700	1000	160
						ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MP-1	08/20/01	NS											
MP-1	11/30/01	N					50,300	<750	< 0.50	<2.0	<1.0	<1.5	990
MP-1	03/25/02	N					9,650	<750	< 0.50	<2.0	1.9	23	599
MP-1	06/04/02	N					39,700	<500	< 0.50	<2.0	1.9	<1.5	353
MP-1	08/20/02	N					19,100	<500	< 0.50	<2.0	1.1	13	223
MP-1	10/29/02	N					20,900	<500	< 0.50	<2.0	1.2	13	413
MP-1	02/19/03	N					<250	<500	< 0.50	<2.0	<1.0	4.2	62
MP-1	06/05/03	N					9,950	<500	< 0.50	<2.0	<1.0	<1.5	268
MP-1	09/09/03	N					8,430	<500	< 0.50	<2.0	<1.0	17	459
MP-1	12/10/03	N					13,600	<500	< 0.50	<2.0	<1.0	5.9	184
MP-1	06/03/04	N					16,800	<500	< 0.50	<2.0	<1.0	9.5	246
MP-1	12/01/04	N					14,800	<500	< 0.50	<2.0	1.7	16	246
MP-1	06/03/05	N					17,400	<500	< 0.50	<2.0	3.1	29	178
MP-1	11/21/05	N					9,900	500	< 0.50	<2.0	<1.0	17	32
MP-1	06/15/06	N					11,200	<500	< 0.50	<2.0	<1.0	18	<20
MP-1	12/19/06	N					2,700	<500	< 0.50	<2.0	<1.0	7.2	114
MP-1	05/30/07	N					6,100	<500	< 0.50	<2.0	<1.0	19	120
MP-1	10/30/07	Removed from	sampling sc	hedule due	to well obstr	ruction							
MP-1	02/02/11		2,354.90	3.96	2350.94								
MP-1	04/26/11		2,354.90	4.20	2350.70								
MP-1	07/12/11		2,354.90	DRY									
MP-1	10/28/11		2,354.90	Obstruct	ion in Well at	4.59 Feet							
MP-1R	10/12/13	N	2,354.78	4.86	2349.92	3,210	1,200	<400	<1.0	<1.0	<1.0	13.9	16.3
MP-1R	03/11/14	N	2,354.78	2.15	2352.63	1,260	500	500	<1.0	<1.0	<1.0	<3.0	<4.0
MP-1R	03/11/14	FD				1,300	520	640	<1.0	<1.0	<1.0	<3.0	<4.0
MP-1R	06/03/14	N	2,354.78	4.95	2349.83	3,890	1,400	<420	<1.0	<1.0	<1.0	13.5	10.6

Table 2A Page 2 of 10

Sample ID	Date	Sample Type	тос	DTW	GWE	TPHg	TPHd	TPHo	В	Т	E	X	Naphthalene
			MTCA Metho	d A Clea	nup Levels	800	500	500	5	1000	700	1000	160
						ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MP-1R	04/06/17	N	2,354.78	3.58	2351.20	430	290	110 J	<0.5	<0.5	<0.5	<0.5	<1.0
MP-1R	04/06/17	FD				450	250	80 J	<0.5	<0.5	<0.5	<0.5	<1.0
MP-1R	09/14/17	N	2,354.78	4.79	2,349.99	2,200	1,400	140 J	<1	<1	<1	<1	5
MP-1R	03/21/18	N	2354.78	3.88	2350.90	540	280	<260					
MP-1R	06/21/18	N	2354.78	4.79	2349.99	1,900	1,500	<270					
MP-1R	06/21/18	FD				1,900	1,400	<260					
MP-1R	09/21/18	N	2354.78	4.91	2349.87	1,600	1,400	<270					
MP-1R	12/06/18	N	2354.78	4.27	2350.51	2,800	1,400	<260					
MP-1R	03/06/19	N	2354.78	4.31	2350.47	700	360	<260					
MP-1R	03/06/19	FD	2354.78	4.31	2350.47	710	380	<260					
MP-1R	05/21/19	N	2354.78	4.20	2350.58	1,200	1,200	<250					
MP-1R	05/21/19	FD	2354.78	4.20	2350.58	1,300	1,300	<270					
MP-1R	08/21/19	N	2354.78	4.61	2350.17	2,700	1,200	<270					
MP-1R	10/30/19	N	2354.78	4.42	2350.36	2,900	1,600	<260					
MW-2	08/20/01	NS											
MW-2	03/25/02	N					19,800	<750	<0.50	<2.0	<1.0	11	216
MW-2	06/04/02	N					22,100	<500	<0.50	<2.0	<1.0	8.2	1,320
MW-2	08/20/02	N					4,970	<500	<0.50	<2.0	<1.0	6.7	156
MW-2	10/29/02	N					13,700	<500	< 0.50	<2.0	<1.0	6.1	199
MW-2	10/29/02	FD					15,400	<500	<0.50	<2.0	<1.0	9.3	328
MW-2	02/19/03	N					10,400	<500	<0.50	<2.0	<1.0	<1.5	140
MW-2	06/05/03	N					4,570	<500	<0.50	<2.0	<1.0	2.0	134
MW-2	06/05/03	FD					4,320	<500	<0.50	<2.0	<1.0	2.4	182
MW-2	09/09/03	N					2,560	<500	< 0.50	<2.0	<1.0	<1.5	203
MW-2	09/09/03	FD					2,440	<500	< 0.50	<2.0	<1.0	<1.5	204
MW-2	12/10/03	N					42,100	<500	<0.50	<2.0	<1.0	<1.5	282

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Sample ID	Date	Sample Type	тос	DTW	GWE	TPHg	TPHd	TPHo	В	Т	E	X	Naphthalene
			MTCA Metho	d A Clea	nup Levels	800	500	500	5	1000	700	1000	160
						ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-2	06/03/04	N					6,000	<500	<0.50	2.6	<1.0	6.0	162
MW-2	06/03/04	FD					6,500	<500	<0.50	2.1	<1.0	5.4	170
MW-2	12/01/04	N					2,410	<500	<0.50	<2.0	<1.0	5.2	38
MW-2	06/03/05	N					2,810	<500	<0.50	<2.0	<1.0	<1.5	129
MW-2	06/03/05	FD					2,910	<500	<0.50	<2.0	<1.0	5.2	129
MW-2	11/21/05	N					3,440	<500	<0.50	<2.0	<1.0	<1.5	24
MW-2	11/21/05	FD					3,680	500	<0.50	<2.0	<1.0	<1.5	23
MW-2	06/15/06	N					2,750	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-2	06/16/06	FD					11,200	<500	<0.50	<2.0	<1.0	18	<20
MW-2	12/19/06	N					2,340	<500	<0.50	<2.0	<1.0	2.6	95
MW-2	05/30/07	N					2,790	<500	<0.50	<2.0	<1.0	1.7	98
MW-2	10/30/07	N				2,600	1,800	140	<0.50	<0.70	<0.80	<0.80	<1.0
MW-2	06/24/08	N				1,600	830	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-2	12/03/08	N				1,800	700	<69	<0.50	<0.70	<0.80	<0.80	<1.0
MW-2	06/03/09	N				1,730	620	<58	<0.12	<0.21	<0.20	<0.15	
MW-2	11/10/09	N				2,230	821	<379	<1.0	<1.0	<1.0	<3.0	3.2
MW-2	02/02/10	N				1,450	940	<388	<1.0	<1.0	<1.0	<3.0	3.9
MW-2	05/18/10	N				1,330	1,870	<392	<1.0	<1.0	<1.0	<3.0	<1.0
MW-2	08/09/10	N				1,200	831	<396	<1.0	<1.0	<1.0	<3.0	
MW-2	11/01/10	N				1,680	2,080	<388	<1.0	<1.0	<1.0	<3.0	
MW-2	02/02/11	N				1,700	1,170	<385	<1.0	<1.0	<1.0	<3.0	
MW-2	04/26/11	N				3,280	562	<392	<1.0	<1.0	<1.0	<3.0	
MW-2	07/12/11	N				1,020	700	<408	<1.0	<1.0	<1.0	<3.0	
MW-2	10/27/11	N				2,000	920	<410	<1.0	<1.0	<1.0	<3.0	
MW-2	07/02/12	N	2,354.55	4.83	2349.72	1,960	580	<380	<1.0	<1.0	<1.0	<3.0	<1.0
MW-2	10/10/12	N	2,354.55	5.06	2349.49	1,500	680	<840	<1.0	<1.0	<1.0	<3.0	7.4
MW-2	03/13/13	N	2,354.55	4.61	2349.94	1,060	620	<420	<1.0	<1.0	<1.0	<3.0	<4.0

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MW-2	Sample ID	Date	Sample Type	TOC	DTW	GWE	TPHg	TPHd	TPHo	В	Т	E	X	Naphthalene
MW-2 05/15/13 N 2,354,55 5.09 2349,46 1,220 990 <400		MTCA Method A Cleanup Levels						500	500	5	1000	700	1000	160
MW-2 08/06/13 N 2,354,55 4,68 2350,51 924 560 <400							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-2 10/11/13 N 2,355,19 5.19 2350,00 833 910 <400 <1.0 <1.0 <3.0 <4.0 MW-2 03/11/14 N 2,355,19 3.21 2351,98 1,900 910 <400 <1.0 <1.0 <1.0 <3.0 <4.0 MW-2 08/03/14 N 2,355,19 5.10 2350,00 1,870 610 <420 <1.0 <1.0 <3.0 <4.0 MW-2 04/06/17 N 2,355,19 4.18 2351,01 1,500 1,200 723 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <th< td=""><td>MW-2</td><td>05/15/13</td><td>N</td><td>2,354.55</td><td>5.09</td><td>2349.46</td><td>1,220</td><td>990</td><td><400</td><td><1.0</td><td><1.0</td><td><1.0</td><td><3.0</td><td><4.0</td></th<>	MW-2	05/15/13	N	2,354.55	5.09	2349.46	1,220	990	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2 03/11/14 N 2,355.19 3.21 2351.98 1,900 910 <400 <1.0 <1.0 <3.0 <4.0 MW-2 06/03/14 N 2,355.19 6.10 2350.09 1,870 610 <420 <1.0 <1.0 <3.0 <4.0 MW-2 04/06/17 N 2,355.19 4.88 2351.01 1,500 1,200 <73 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0	MW-2	08/06/13	N	2,354.55	4.68	2350.51	924	560	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2 06/03/14 N 2,355.19 5.10 2350.09 1,870 610 <420 <1.0 <1.0 <3.0 <4.0 MW-2 04/06/17 N 2,355.19 4.18 2351.01 1,500 1,200 <73 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <td>MW-2</td> <td>10/11/13</td> <td>N</td> <td>2,355.19</td> <td>5.19</td> <td>2350.00</td> <td>833</td> <td>910</td> <td><400</td> <td><1.0</td> <td><1.0</td> <td><1.0</td> <td><3.0</td> <td><4.0</td>	MW-2	10/11/13	N	2,355.19	5.19	2350.00	833	910	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2 04/06/17 N 2,355.19 4.18 2351.01 1,500 1,200 <73 <0.5 <0.5 <0.5 <0.5 2.0 MW-2 09/14/17 N 2,355.19 4.89 2,350.30 1,200 720 <260 <1 <1 <1 <1 <4 MW-2 09/21/18 N 2355.19 4.45 2350.41 1,000 540 <280	MW-2	03/11/14	N	2,355.19	3.21	2351.98	1,900	910	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2 09/14/17 N 2,355.19 4.89 2,350.30 1,200 720 <260 <1 <1 <1 <1 <4 MW-2 03/21/18 N 2355.19 4.45 2350.74 940 380 <250	MW-2	06/03/14	N	2,355.19	5.10	2350.09	1,870	610	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2 03/21/18 N 2355.19 4.45 2350.74 940 380 <250	MW-2	04/06/17	N	2,355.19	4.18	2351.01	1,500	1,200	<73	<0.5	<0.5	<0.5	<0.5	2.0
MW-2 06/21/18 N 2355.19 4.78 2350.41 1,000 540 <280	MW-2	09/14/17	N	2,355.19	4.89	2,350.30	1,200	720	<260	<1	<1	<1	<1	<4
MW-2 09/21/18 N 2355.19 5.02 2350.17 810 740 <270	MW-2	03/21/18	N	2355.19	4.45	2350.74	940	380	<250					
MW-2 12/06/18 N 2355.19 4.57 2350.62 1,400 510 <250	MW-2	06/21/18	N	2355.19	4.78	2350.41	1,000	540	<280					
MW-2 12/06/18 FD 2355.19 4.57 2350.62 1,400 400 <260	MW-2	09/21/18	N	2355.19	5.02	2350.17	810	740	<270					
MW-2 03/06/19 N 2355.19 4.70 2350.49 1,300 410 <270	MW-2	12/06/18	N	2355.19	4.57	2350.62	1,400	510	<250					
MW-2 05/21/19 N 2355.19 4.36 2350.83 1,200 620 <260	MW-2	12/06/18	FD	2355.19	4.57	2350.62	1,400	400	<260					
MW-2 08/21/19 N 2355.19 4.55 2350.64 1,500 540 <260	MW-2	03/06/19	N	2355.19	4.70	2350.49	1,300	410	<270					
MW-2 10/30/19 N 2355.19 4.49 2350.70 1,800 700 <310 <	MW-2	05/21/19	N	2355.19	4.36	2350.83	1,200	620	<260					
MW-2 10/30/19 FD 2355.19 4.49 2350.70 1,700 690 <280	MW-2	08/21/19	N	2355.19	4.55	2350.64	1,500	540	<260					
MW-3 08/20/01 NS	MW-2	10/30/19	N	2355.19	4.49	2350.70	1,800	700	<310					
MW-3 03/25/02 N < 250 <750	MW-2	10/30/19	FD	2355.19	4.49	2350.70	1,700	690	<280					
MW-3 06/04/02 N 267 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 08/02/02 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 10/29/02 N < <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 02/19/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 06/05/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 09/09/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 09/09/03 N <250 <500 <0.50 <2.	MW-3	08/20/01	NS											
MW-3 08/02/02 N < 250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 10/29/02 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 02/19/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 09/09/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 MW-3 09/09/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20	MW-3	03/25/02	N					<250	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-3 10/29/02 N < 250 < 500 < 0.50 < 2.0 < 1.0 < 1.5 < 20 MW-3 02/19/03 N < 250 < 500 < 0.50 < 2.0 < 1.0 < 1.5 < 20 MW-3 09/09/03 N < 250 < 500 < 0.50 < 2.0 < 1.0 < 1.5 < 20	MW-3	06/04/02	N					267	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3 02/19/03 N < 250 < 500 < 0.50 < 2.0 < 1.0 < 1.5 < 20 MW-3 06/05/03 N < 250 < 500 < 0.50 < 2.0 < 1.0 < 1.5 < 20 MW-3 09/09/03 N < 250 < 500 < 0.50 < 2.0 < 1.0 < 1.5 < 20	MW-3	08/02/02	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3 06/05/03 N <250 <500 <0.50 <2.0 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <20 <1.0 <1.5 <1.0 <1.5 <1.0 <1.5 <1.0 <1.5 <1.0 <1.5 <1.0 <1.5 <1.0 <1.5 <1.0 <1.0 <1.5 <1.0 <1.5 <1.0 <1.0 <1.0 <1.5 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	MW-3	10/29/02	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3 09/09/03 N < <250 <500 <0.50 <2.0 <1.0 <1.5 <20	MW-3	02/19/03	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
	MW-3	06/05/03	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3 12/10/03 N < <250 <500 <1.5 <2.0 <1.0 <1.5 <20	MW-3	09/09/03	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
	MW-3	12/10/03	N					<250	<500	<1.5	<2.0	<1.0	<1.5	<20

Table 2A Page 5 of 10

Sample ID	Date	Sample Type	TOC MTCA Metho	DTW d A Clear	GWE nup Levels	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphthalene 160 ug/L
MW-3	06/03/04	NS											
MW-3	12/01/04	NS											
MW-3	06/03/05	N					<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-3	11/21/05	NS											
MW-3	06/15/06	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	12/19/06	NS											
MW-3	05/30/07	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	10/30/07	NS											
MW-3	06/24/08	NS											
MW-3	12/03/08	NS											
MW-3	06/03/09	NS											
MW-3	11/10/09	NS											
MW-3	02/02/10	NS											
MW-3	05/18/10	NS											
MW-3	08/09/10	NS											
MW-3	11/01/10	NS											
MW-3	02/02/11	NS											
MW-3	04/26/11	NS											
MW-3	07/12/11	NS											
MW-3	10/27/11	NS											
MW-3	07/02/12	N	2,355.18	4.92	2350.26	NS							
MW-3	10/11/12	N	2,355.18	5.17	2350.01	<50	<160	<820	<1.0	<1.0	<1.0	<3.0	<1.0
MW-3	03/13/13	NS	2,355.18	4.68	2350.50								
MW-3	05/15/13	N	2,355.18	5.16	2350.02	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	<4.0
MW-3	08/06/13	NS	2,355.18	4.64	2350.80								
MW-3	10/11/13	N	2,355.44	5.28	2350.16	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-3	03/11/14	NS	2,355.44	3.52	2351.92								

Table 2A Page 6 of 10

Sample ID	Date	Sample Type	тос	DTW	GWE	TPHg	TPHd	TPHo	В	Т	E	X	Naphthalene
			MTCA Metho	d A Clea	nup Levels	800	500	500	5	1000	700	1000	160
						ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-3	06/03/14	N	2,355.44	4.98	2350.46	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-3	04/06/17	N	2,355.44	4.28	2351.16	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	<1.0
MW-3	09/14/17	N	2,355.44	4.89	2,350.55	<250	<100	<260	<1	<1	<1	<1	<4
MW-3	12/06/18	NS	2355.44										
MW-3	03/06/19	NS	2355.44										
MW-3	05/21/19	NS	2355.44										
MW-3	08/21/19	NS	2355.44										
MW-3	10/30/19	NS	2355.44										
BANA/ 4	00/00/04	NO											
MW-4	08/20/01	NS										4.0	
MW-4	03/25/02	N					10,600	<750	1.1	3.2	<1.0	1.9	526
MW-4	03/26/02	N					5,770	<750	<0.50	<2.0	<1.0	<1.5	344
MW-4	06/04/02	N					11,400	<500	<0.50	<2.0	<1.0	<1.5	432
MW-4	06/05/02	N					12,500	<500	<0.50	<2.0	1.1	1.6	278
MW-4	08/20/02	N					1,500	<500	<0.50	<2.0	<1.0	<1.5	43
MW-4	10/29/02	N					2,220	<500	<0.50	<2.0	<1.0	<1.5	72
MW-4	02/19/03	N					1,570	<500	<0.50	<2.0	<1.0	<1.5	22
MW-4	06/05/03	N					720	<500	<0.50	<2.0	<1.0	<1.5	40
MW-4	09/09/03	N					890	<500	<0.50	<2.0	<1.0	<1.5	61
MW-4	12/10/03	N					2,750	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-4	06/03/04	N					710	<500	< 0.50	<2.0	<1.0	<1.5	41
MW-4	12/01/04	N					620	<500	0.69	<2.0	<1.0	<1.5	22
MW-4	06/03/05	N					370	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	11/21/05	N					920	<500	<0.50	<2.0	<1.0	<1.5	27
MW-4	06/15/06	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	12/19/06	N					360	<500	<0.50	<2.0	<1.0	<1.5	31
MW-4	12/19/06	FD					380	<500	< 0.50	<2.0	<1.0	<1.5	27

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Sample ID	Date	Sample Type	TOC MTCA Metho	DTW d A Clear	GWE nup Levels	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphthalene 160 ug/L
MW-4	05/30/07	N					449	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	05/30/07	FD					445	<500	<0.50	<2.0	<1.0	<1.5	27
MW-4	10/30/07	N				700			<0.50	<0.70	<0.80	<0.80	1.0
MW-4	10/30/07	FD				660	650	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-4	06/24/08	N				190	200	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-4	12/03/08	N				330	200	<66	<0.50	<0.70	<0.80	<0.80	<1.0
MW-4	06/03/09	N				193	120	<59	<0.12	<0.21	<0.20	<0.15	
MW-4	11/10/09	N				380	363	<381	<1.0	<1.0	<1.0	<3.0	2.9
MW-4	02/02/10	N				162	286	<388	<1.0	<1.0	<1.0	<3.0	2.7
MW-4	05/18/10	N				227	650	<392	<1.0	<1.0	<1.0	<3.0	<1.0
MW-4	08/09/10	N				156	123	<385	<1.0	<1.0	<1.0	<3.0	
MW-4	11/01/10	N				374	277	<388	<1.0	<1.0	<1.0	<3.0	
MW-4	02/02/11	N				137	201	<392	<1.0	<1.0	<1.0	<3.0	
MW-4	04/26/11	N				1,010	185	<392	<1.0	<1.0	<1.0	<3.0	
MW-4	07/12/11	N				510	210 J	<392	<1.0	<1.0	<1.0	<3.0	
MW-4	10/27/11	N				173	340	<380	<1.0	<1.0	<1.0	<3.0	
MW-4	07/02/12	N	2,356.37	5.85	2350.52	241	180	<380	<1.0	<1.0	<1.0	<3.0	<1.0
MW-4	10/09/12	N	2,356.37	6.15	2350.22	113	<160	<810	<1.0	<1.0	<1.0	<3.0	5.1
MW-4	03/13/13	N	2,356.37	5.62	2350.75	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	05/15/13	N	2,356.37	6.05	2350.32	136	<390	<390	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	08/06/13	N	2,356.37	5.68	2350.76	120	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	10/09/13	N	2,356.44	6.17	2350.27	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	03/11/14	N	2,356.44	4.70	2351.74	192	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	06/03/14	N	2,356.44	5.93	2350.51	277	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	04/03/17	N	2,356.44	5.09	2351.35	J200	190	<75	<0.5	<0.5	<0.5	<0.5	<1.0
MW-4	09/14/17	N	2,356.44	6.27	2,350.17	270	260	<260	<1	<1	<1	<1	<4
MW-4	03/21/18	NS	2356.44	5.47	2350.97								

Table 2A Page 8 of 10

Sample ID	Date	Sample Type	TOC MTCA Metho	DTW od A Clear	GWE nup Levels	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphthalene 160 ug/L
MW-4	06/21/18	NS	2356.44	5.80	2350.64								
MW-4	09/21/18	NS	2356.44	6.07	2350.37								
MW-4	12/06/18	NS	2356.44	5.61	2350.83								
MW-4	03/06/19	NS	2356.44	5.76	2350.68								
MW-4	05/21/19	NS	2356.44	5.47	2350.97								
MW-4	08/21/19	NS	2356.44	5.69	2350.75								
MW-4	10/30/19	NS	2356.44	5.75	2350.69								
MW-5	08/20/01	NS											
MW-5	03/25/02	N					1,360	<750	19.1	121	16	123	27
MW-5	06/04/02	N					2,720	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	08/20/02	N					774	<500	<0.50	<2.0	<1.0	1.6	<20
MW-5	10/29/02	N					2,580	<500	<0.50	<2.0	<1.0	<1.5	56
MW-5	02/19/03	N					1,510	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	06/05/03	N					596	<500	<0.50	<2.0	<1.0	<1.5	28
MW-5	09/09/03	N							<0.50	<2.0	<1.0	<1.5	40
MW-5	12/10/03	N					5,040	800	<0.50	<2.0	<1.0	<1.5	<20
MW-5	06/03/04	N					360	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	12/01/04	N					4,600	<500	1.8	<2.0	<1.0	<1.5	28
MW-5	06/03/05	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	11/21/05	N					2,150	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	06/15/06	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	12/19/06	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	05/30/07	N					<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	10/30/07	N				250	2,500	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-5	06/24/08	N				<50	170	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-5	12/03/08	N				240	73	<68	<0.50	<0.70	<0.80	<0.80	<1.0

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Sample ID	Date	Sample Type	TOC MTCA Metho	DTW od A Clear	GWE nup Levels	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphthalene 160 ug/L
MW-5	06/03/09	N				<13	<36	<59	<0.12	<0.21	<0.20	<0.15	
MW-5	11/10/09	N				<50	315	<381	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	02/02/10	N				<50	81	<388	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	05/18/10	N				<50	126	<396	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	08/09/10	NS											
MW-5	11/01/10	N				<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-5	02/02/11	N				<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-5	04/26/11	N				<50	<77	<385	<1.0	<1.0	<1.0	<3.0	
MW-5	07/12/11	N				<50	<78	<392	<1.0 UJ	<1.0 UJ	<1.0 UJ	<3.0 UJ	
MW-5	10/27/11	N				<50	990	<400	<1.0	<1.0	<1.0	<3.0	
MW-5	07/02/12	N	2,354.81	4.73	2350.08	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	10/09/12	N	2,354.81	5.06	2349.75	<50	<170	<830	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	03/13/13	N	2,354.81	4.51	2350.30	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	05/15/13	N	2,354.81	5.01	2349.80	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	08/06/13	N	2,354.81	4.67	2350.44	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	10/09/13	N	2,355.11	5.05	2350.06	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	03/11/14	N	2,355.11	3.40	2351.71	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	06/03/14	N	2,355.11	5.05	2350.06	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	04/03/17	N	2,355.11	3.95	2351.16	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	<1.0
MW-5	09/14/17	N	2,355.11	4.89	2,350.22	<250	<100	<260	<1	<1	<1	<1	<4
MW-5	03/21/18	NS	2355.11	4.39	2350.72								
MW-5	06/21/18	NS	2355.11	4.84	2350.27								
MW-5	09/21/18	NS	2355.11	4.97	2350.14								
MW-5	12/06/18	NS	2355.11	4.55	2350.56								
MW-5	03/06/19	NS	2355.11										
MW-5	05/21/19	NS	2355.11	4.47	2350.64								
MW-5	08/21/19	NS	2355.11	4.66	2350.45								

Table 2A Page 10 of 10

Summary of Groundwater Monitoring Data - Shallow Zone Yellowstone Pipeline Geiger Correctional Facility Spokane, Washington

Sample ID	Date	Sample Type	TOC MTCA Metho	DTW d A Cleai	GWE nup Levels	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphthalene 160 ug/L
MW-5	10/30/19	NS	2355.11	4.69	2350.42								
MW-10	10/30/19	NS		Dry									
MW-11	10/30/19	NS		Dry									

Notes:

Model Toxics Control Act (MTCA) Method A cleanup level not established per Department of Ecology Cleanup Levels and Risk Calculation data tables (August 2015). Clear **Bold** values equal or exceed MTCA Method A Cleanup Level.

All results in micrograms per liter ($\mu g/L$) unless otherwise indicated.

ft = feet

- -- = Not measured/Not analyzed
- < = Less than the stated laboratory reporting limit

SPH = Liquid-phase hydrocarbon thickness

Top of Casing (TOC) in feet above mean sea level; survey data provided by others.

Depth to water (DTW) measured in feet.

Groundwater elevation (GWE) based on referenced TOC elevation in feet.

Total petroleum hydrocarbon as gasoline (TPH-G) analyzed by Northwest Method NWTPH-Gx.

Total petroleum hydrocarbons as diesel (TPH-D) analyzed by Norhtwest Method NWTPH-Dx.

Total Petroleum hydrocarbons as oil (TPH-O) analyzed by Northwest Method NWTPH-Dx

Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) and Naphthalene analyzed by USEPA Method 8260B.

J = Concentration is between the method detection limit (MDL) and the limit of quantitation (LOQ) and is therefore estimated.

NS = No sample collected

N = Sample collected

FD = Field Duplicate

Table 2B Page 1 of 11

Sample ID	Date	Sample Type	TOC	DTW	SPH	GWE	TPHg	TPHd	TPHo	В	Т	E	X	Naphalene
		МТС	CA Method	A Cleanup	Levels (I	Deep GW)	800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-1	08/20/01	NO												
		NS												
MW-1	03/25/02	N						274	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-1	06/04/02	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	08/20/02	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	10/29/02	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	02/19/03	N						9,310	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	02/19/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	06/05/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	09/09/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	12/10/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	06/03/04	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-1	12/01/04	N						<250	<500	3.6	<2.0	1.5	2.0	<20
MW-1	06/03/05	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-1	11/21/05	NS												
MW-1	06/15/06	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-1	12/19/06	NS												
MW-1	05/30/07	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-1	10/30/07	NS												
MW-1	06/24/08	NS												
MW-1	12/03/08	N					<50	<29	<68	<0.50	<0.7	<0.80	<0.80	<1.0
MW-1	06/03/09	N					<13	<35	<58	<0.12	<0.21	<0.20	<0.15	
MW-1	11/10/09	N					<50	80	<383	<1.0M0	<1.0	<1.0	<3.0	<1.0
MW-1	02/02/10	N					<50	<77	<385	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	05/18/10	N					<50	<76	<379	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	08/09/10	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	
MW-1	11/01/10	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-1	02/02/11	N					<50	<77	<385	<1.0	<1.0	<1.0	<3.0	
MW-1	04/26/11	N					<50	<78	<388	<1.0 <1.0	<1.0	<1.0 <1.0	<3.0 <3.0	
MW-1	07/12/11						<50 <50	<78		<1.0 <1.0		<1.0 <1.0	<3.0 <3.0	
		N							<392		<1.0			
MW-1	10/27/11	N					<50	<78	<390	<1.0	< 1.0	<1.0	<3.0	
MW-1	10/27/11	FD					<50	<78	<390	<1.0	<1.0	<1.0	<3.0	

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Sample ID	Date	Sample Type M1	TOC FCA Method A	DTW A Cleanup	SPH Levels (GWE Deep GW)	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphalene 160 ug/L
MW-1	07/02/12	N	2,354.55	31.90		2322.65	<50	<86	<430	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	07/02/12	FD					<50	<82	<410	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	10/10/12	N	2,354.55	36.02		2318.53	<50	<160	<810	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	10/10/12	FD					<50	<160	<800	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	03/13/13	FD					<100	<460	<460	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	05/15/13	N	2,354.55	32.62		2321.93	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	05/15/13	FD					<100	<390	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	08/06/13	N	2,354.55	34.22		2320.38	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	08/06/13	FD					<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	10/11/13	N	2,354.60	35.79		2318.81	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	10/11/13	FD					<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	03/11/14	N	2,354.60	35.45		2319.15	<100	<400	500	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	06/03/14	N	2,354.60	33.90		2320.70	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	06/03/14	FD					<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	04/06/17	N	2,354.60	27.10		2327.50	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	<1.0
MW-1	09/14/17	N	2,354.60	33.15		2,321.45	<250	<110	<270	<1	<1	<1	<1	<4
MW-1	03/21/18	NS	2354.60	29.56		2325.04								
MW-1	06/21/18	NS	2354.60	30.57		2324.03								
MW-1	09/21/18	NS	2354.60	33.80		2320.80								
MW-1	12/06/18	NS	2354.60	35.37		2319.23								
MW-1	03/06/19	NS	2354.60	32.63		2321.97								
MW-1	05/21/19	NS	2354.60	30.75		2323.85								
MW-1	08/21/19	NS	2354.60	33.25		2321.35								
MW-1	10/30/19	NS	2354.60	34.69		2319.91								
MW-5D	10/11/13	N	2,355.03	35.57		2319.46	614	1,100	<450	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5D	03/11/14	N	2,355.03	35.48		2319.55	<100	<400	700	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5D	06/03/14	N	2,355.03	33.73		2321.30	128	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5D	09/14/17	N	2,355.03	32.48		2,322.55	<250	560	<250	<1	<1	<1	<1	<4
MW-5D	03/21/18	N	2355.03	29.02		2326.01	69 J	370	<260					
MW-5D	03/21/18	FD	2355.03	29.02		2326.01	57 J	1,600 *	2,400 *					

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Sample ID	Date	Sample Type	TOC	DTW A Cleanup	SPH Levels (GWE Deep GW)	TPHg 800	TPHd 500	TPHo 500	B 5	T 1000	E 700	X 1000	Naphalene 160
						,	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-5D	06/21/18	N	2355.03	30.01		2325.02	<250	670	<260					
MW-5D	09/21/18	N	2355.03	33.51		2321.52	81 J	160	<280					
MW-5D	09/21/18	FD	2355.03	33.51		2321.52	<250	220	<270					
MW-5D	12/06/18	N	2355.03	35.21		2319.82	<250	72 J	<260					
MW-5D	03/06/19	N	2355.03	32.46		2322.57	<250	110	<260					
MW-5D	05/21/19	N	2355.03	30.46		2324.57								
MW-5D	08/21/19	N	2355.03	32.94		2322.09	<250	220	<260					
MW-5D	08/21/19	FD	2355.03	32.94		2322.09	<250	250	<260					
MW-5D	10/30/19	N	2355.03	34.50		2320.53	<250	130	<270					
MW-6	08/20/01	NS												
MW-6	03/25/02	N						<250	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-6	06/04/02	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-6	08/20/02	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	10/29/02	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-6	02/19/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	06/05/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	09/09/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	12/10/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	06/03/04	NS												
MW-6	12/01/04	NS												
MW-6	06/03/05	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	11/21/05	NS												
MW-6	06/15/06	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	12/19/06	NS												
MW-6	05/30/07	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	10/30/07	NS												
MW-6	06/24/08	N					<50	<75	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-6	12/03/08	NS												
MW-6	06/03/09	N					<13	<35	<58	<0.12	<0.21	<0.20	<0.15	
MW-6	11/10/09	N					<50	135	<396	<1.0	<1.0	<1.0	<3.0	<1.0

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Sample ID	Date	Sample Type MT	TOC CA Method	DTW A Cleanup	SPH Levels (GWE (Deep GW)	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphalene 160 ug/L
MW-6	02/02/10	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	05/18/10	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	08/09/10	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	
MW-6	11/01/10	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-6	02/02/11	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	
MW-6	04/26/11	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-6	07/12/11	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	
MW-6	10/27/11	N					<50	<78	<390	<1.0	<1.0	<1.0	<3.0	
MW-6	07/02/12	N	2,355.87	32.83		2323.04	<50	<82	<410	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	10/09/12	N	2,355.87	35.71		2320.16	<50	<160	<800	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	03/13/13	N	2,355.87	32.45		2323.42	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	05/15/13	N	2,355.87	33.07		2322.80	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0 UJ
MW-6	08/06/13	N	2,355.87	34.91		2321.02	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	10/11/13	N	2,355.93	38.50		2317.43	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	03/11/14	N	2,355.93	36.59		2319.34	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	06/03/14	N	2,355.93	34.65		2321.28	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	04/03/17	N	2,355.93	27.98		2327.95	<50	<30	<70	<0.5	<05	<0.5	<0.5	<1.0
MW-6	09/14/17	N	2,355.93	33.26		2,322.67	<250	<110	<260	<1	<1	<1	<1	<4
MW-6	03/21/18	NS	2355.93	30.08		2325.85								
MW-6	06/21/18	NS	2355.93	30.93		2325.00								
MW-6	09/21/18	NS	2355.93	34.40		2321.53								
MW-6	12/06/18	NS	2355.93	36.13		2319.80								
MW-6	03/06/19	NS	2355.93	33.36		2322.57								
MW-6	05/21/19	NS	2355.93	31.18		2324.75								
MW-6	08/21/19	NS	2355.93	33.84		2322.09								
MW-6	10/30/19	NS	2355.93	35.45		2320.48								
MW-7	08/20/01	NS												
MW-7	03/25/02	N						6,280	<750	<0.50	<2.0	<1.0	25	154
MW-7	06/04/02	N						13,100	<500	<0.50	<2.0	<1.0	14	221
MW-7	08/21/02	N						6,850	<500	<0.50	<2.0	<1.0	<1.5	65

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Sample ID	Date	Sample Type MT	TOC CA Method A	DTW A Cleanup	SPH Levels (GWE Deep GW)	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphalene 160 ug/L
MW-7	08/21/02	N						6,100	<500	0.82	4.0	1.9	13	92
MW-7	10/29/02	N						5,460	<500	0.70	<2.0	<1.0	9	172
MW-7	02/19/03	N						7,390	<500	<0.50	<2.0	<1.0	6	<20
MW-7	06/05/03	N						770	<500	0.99	<2.0	<1.0	<1.5	<20
MW-7	09/09/03	NS												
MW-7	09/11/03	N						1,250	<500	< 0.50	<2.0	4.7	30	81
MW-7	12/10/03	N						7,120	<500	< 0.50	<2.0	1.2	15	114
MW-7	06/03/04	N						1,000	<500	< 0.50	<2.0	<1.0	<1.5	48
MW-7	12/01/04	N						1540	<500	< 0.50	<2.0	<1.0	<1.5	21
MW-7	06/03/05	N						830	<500	< 0.50	<2.0	<1.0	<1.5	24
MW-7	11/21/05	N						2,970	<500	<0.50	<2.0	<1.0	<1.5	48
MW-7	06/15/06	N						1,410	<500	<0.50	<2.0	<1.0	<1.5	23
MW-7	12/19/06	N						1,300	<500	<0.50	6.42	2.74	9.43	24
MW-7	05/30/07	N						961	<500	0.71	<2.0	<1.0	<1.5	<20
MW-7	10/30/07	N					2,700	14,000	<4,700	< 0.50	<0.70	<0.80	<0.80	<1.0
MW-7	06/24/08	N					1,600	1,200	<95	< 0.50	<0.70	<0.80	<0.80	<1.0
MW-7	12/04/08	N					1,400	<29	<68	< 0.50	<0.70	<0.80	<0.80	<1.0
MW-7	06/04/09	N					155	560	<58	<0.12	<0.21	<0.20	<0.15	
MW-7	11/10/09	N					577	7,600	<388	<1.0	<1.0	<1.0	<3.0	2.7
MW-7	02/02/10	N					214	2,000	<377	<1.0	<1.0	<1.0	<3.0	2.4
MW-7	05/18/10	N					717	16,900	<400	<1.0	<1.0	<1.0	<3.0	<1.0
MW-7	08/09/10	N					928	22,100	<388	<1.0	<1.0	<1.0	<3.0	
MW-7	11/01/10	N					3,130	28,300	<388	<1.0	<1.0	<1.0	<3.0	
MW-7	02/02/11	N					704	10,700	<392	<1.0	<1.0	<1.0	<3.0	
MW-7	04/26/11	N					5,710	3,690	<400	<1.0	<1.0	<1.0	<3.0	
MW-7	07/12/11	N					278	2,540	<392	<1.0	<1.0	<1.0	<3.0	
MW-7	10/26/11	N					2,420	37,200	<380	<1.0	<1.0	<1.0	<3.0	
MW-7	07/02/12	N	2,356.25	31.84		2324.41	<50	78	<380	<1.0	<1.0	<1.0	<3.0	<1.0
MW-7	10/10/12	N	2,356.25	35.24		2321.01	207	350	<820	<1.0	<1.0	<1.0	<3.0	5.4
MW-7	03/13/13	N	2,356.25	31.94		2324.31	104	<440	<440	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	05/14/13	N	2,356.25	32.74		2323.51	< 100	<390	<400	<1.0	<1.0	<1.0	<3.0	<4.0

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Sample ID	Date	Sample Typ	e TOC ITCA Method A	DTW A Cleanup	SPH Levels (GWE (Deep GW)	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphalene 160 ug/L
MW-7	08/06/13	N	2,356.25	34.54		2321.77	250	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	10/12/13	N	2,356.31	36.11		2320.20	410	600	< 450	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	03/11/14	N	2,356.31	35.62		2320.69	448	430	550	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	06/04/14	N	2,356.31	34.37		2321.94	201	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	04/05/17	NS	2,356.31	26.25		2330.06	ORC sock	stuck in well -	unable	to sample				
MW-7	09/14/17	NS	2,356.31	33.17		2,323.14	ORC sock	stuck in well -	unable	to sample				
MW-7	03/21/18	NS	2356.31	29.59		2326.72	ORC sock	stuck in well -	unable	to sample				
MW-7	06/21/18	NS	2356.31	30.76		2325.55	ORC sock	stuck in well -	unable	to sample				
MW-7	09/21/18	NS	2356.31	34.13		2322.18	ORC sock	stuck in well -	unable	to sample				
MW-7	12/06/18	NS	2356.31	36.09		2320.22								
MW-7	03/06/19	NS	2356.31	33.05		2323.26								
MW-7	05/21/19	NS	2356.31	31.00		2325.31								
MW-7	08/21/19	N	2356.31	33.67		2322.64	180 J	240	<310					
MW-7	10/30/19	N	2356.31	35.36		2320.95	190 J	1,000	<260					
MW-8	08/20/01	NS												
MW-8	03/25/02	N						<250	<750	< 0.50	<2.0	<1.0	<1.5	<20
MW-8	06/04/02	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	08/21/02	N						<250	<500	< 0.50	<2.0	<1.0	<1.5	<20
MW-8	10/29/02	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	02/19/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	06/05/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	09/09/03	NS												
MW-8	09/11/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	12/10/03	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	06/03/04	NS												
MW-8	12/01/04	NS												
MW-8	06/03/05	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	11/21/05	NS												
MW-8	06/15/06	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	12/19/06	NS												

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Sample ID	Date	Sample Type MT	TOC CA Method A	DTW A Cleanup	SPH Levels (GWE Deep GW)	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphalene 160 ug/L
MW-8	05/30/07	N						<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	10/30/07	NS												
MW-8	06/24/08	N					<50	<75	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-8	12/04/08	N					<50	35,000	<3,500	<0.50	<0.70	<0.80	<0.80	<1.0
MW-8	06/04/09	N					<13.4	<36	<59	<0.12	<0.21	<0.20	<0.15	
MW-8	11/10/09	N					<50	<79	<396	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	02/02/10	N					<50	<76	<381	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	05/18/10	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	08/09/10	N					<50	<79	<396	<1.0	<1.0	<1.0	<3.0	
MW-8	11/01/10	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-8	02/02/11	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
MW-8	04/26/11	N					<50	<80	<400	<1.0	<1.0	<1.0	<3.0	
MW-8	07/12/11	N					<50	<77	<385	<1.0	<1.0	<1.0	<3.0	
MW-8	10/26/11	N					<50	<76	<380	<1.0	<1.0	<1.0	<3.0	
MW-8	07/02/12	N	2,356.57	32.36		2324.21	<50	<86	<430	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	10/10/12	N	2,356.57	35.56		2321.01	<50	<170	<830	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	03/13/13	N	2,356.57	32.66		2323.91	<100	<440	<440	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	05/14/13	N	2,356.57	33.12		2323.45	<100	<390	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	08/06/13	N	2,356.57	34.83		2321.77	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	10/12/13	N	2,356.60	36.36		2320.24	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	03/11/14	N	2,356.60	36.98		2319.62	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	06/04/14	N	2,356.60	34.75		2321.85	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	04/05/17	N	2,356.60	29.20		2327.40	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	<1.0
MW-8	09/14/17	N	2,356.60	33.04		2,323.56	<250	<100	<250	<1	<1	<1	<1	<4
MW-8	03/21/18	NS	2356.60	30.79		2325.81								
MW-8	06/21/18	NS	2356.60	31.11		2325.49								
MW-8	09/21/18	NS	2356.60	34.24		2322.36								
MW-8	12/06/18	NS	2356.60	36.15		2320.45								
MW-8	03/06/19	NS	2356.60	33.58		2323.02								
MW-8	05/21/19	NS	2356.60	31.44		2325.16								
MW-8	08/21/19	NS	2356.60	33.42		2323.18								

Table 2B Page 8 of 11

Sample ID	Date	Sample Type MTG	TOC CA Method A	DTW A Cleanup	SPH Levels (GWE Deep GW)	TPHg 800 ug/L	TPHd 500 ug/L	TPHo 500 ug/L	B 5 ug/L	T 1000 ug/L	E 700 ug/L	X 1000 ug/L	Naphalene 160 ug/L
MW-8	10/30/19	NS	2356.60	35.39		2321.21								
MW-12	10/30/19	NS		34.46										
				(Off Prop	erty Ground	lwater Moi	nitoring W	ells					
95-MW-11B	08/20/01	NS												
95-MW-11B	03/25/02	NS												
95-MW-11B	06/04/02	NS												
95-MW-11B	10/29/02	NS												
95-MW-11B	02/19/03	NS												
95-MW-11B	06/05/03	NS												
95-MW-11B	09/09/03	NS												
95-MW-11B	12/10/03	NS												
95-MW-11B	06/03/04	NS												
95-MW-11B	12/01/04	NS												
95-MW-11B	06/03/05	NS												
95-MW-11B	11/21/05	NS												
95-MW-11B	06/15/06	NS												
95-MW-11B	12/19/06	NS												
95-MW-11B	05/30/07	NS												
95-MW-11B	10/30/07	NS												
95-MW-11B	06/24/08	NS												
95-MW-11B	12/03/08	NS												
95-MW-11B	06/03/09	N					<13	<35	<58	<0.12	<0.21	<0.20	<0.15	
95-MW-11B	11/10/09	N					<50	144	<381	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	02/02/10	N					<50	<76	<381	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	05/18/10	N					<50	<77	<385	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	08/09/10	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	
95-MW-11B	11/01/10	N					<50	<78	<388	<1.0	<1.0	<1.0	<3.0	
95-MW-11B	02/02/11	N					<50	<79	<396	<1.0	<1.0	<1.0	<3.0	
95-MW-11B	04/26/11	N					<50	<80	<400	<1.0	<1.0	<1.0	<3.0	

Table 2B Page 9 of 11

Summary of Groundwater Monitoring Data - Deep Zone Yellowstone Pipeline Geiger Correctional Facility Spokane, Washington

Sample ID	Date	Sample Type	тос	DTW	SPH	GWE	TPHg	TPHd	TPHo	В	T	E	X	Naphalene
		MT	CA Method A	A Cleanup	Levels (Deep GW)	800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
05 104 445	07/40/44	N					.50	-70	-000	.4.0	.4.0	.4.0	.0.0	
95-MW-11B	07/12/11	N					<50	<78	<392	<1.0	<1.0	<1.0	<3.0	
95-MW-11B	10/26/11						<50	<75 	<380	<1.0	<1.0	<1.0	<3.0	
95-MW-11B	07/02/12	N	2,357.78	33.82		2323.96	<50	<77	<380	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	10/10/12	N	2,357.78	37.18		2320.60	<50	<160	<810	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	03/13/13	N	2,357.78	33.67		2324.11	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	05/14/13	N	2,357.78	34.52		2323.26	<100	<450	<450	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	08/06/13	N	2,357.78	36.34		2321.51	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	10/12/13	N	2,357.85	37.96		2319.89	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	03/12/14	N	2,357.85	38.10		2319.75	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	06/04/14	N	2,357.85	35.97		2321.88	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	04/05/17	N	2,357.85	28.38		2329.47	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	<1.0
95-MW-11B	09/14/17	N	2,357.85	34.78		2,323.07	<250	<110	<260	<1	<1	<1	<1	<4
95-MW-11B	03/21/18	NS	2357.85	31.19		2326.66								
95-MW-11B	06/21/18	NS	2357.85	32.27		2325.58								
95-MW-11B	09/21/18	NS	2357.85	34.76		2323.09								
95-MW-11B	12/06/18	NS	2356.71	36.51		2320.20								
95-MW-11B	03/06/19	NS	2356.71	33.42		2323.29								
95-MW-11B	05/21/19	NS	2356.71	31.40		2325.31								
95-MW-11B	08/21/19	NS	2356.71	34.13		2322.58								
95-MW-11B	10/30/19	NS	2356.71	35.92		2320.79								
95-MW-12B	08/20/01	NS												
95-MW-12B	03/25/02	NS												
95-MW-12B	06/04/02	NS												
95-MW-12B	10/29/02	NS												
95-MW-12B	02/19/03	NS												
95-MW-12B	06/05/03	NS												
95-MW-12B	09/09/03	NS												
95-MW-12B	12/10/03	NS												
95-MW-12B	06/03/04	NS												
95-MW-12B	12/01/04	NS												

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Summary of Groundwater Monitoring Data - Deep Zone Yellowstone Pipeline Geiger Correctional Facility Spokane, Washington

Sample ID	Date	Sample Type	TOC	DTW	SPH	GWE	TPHg	TPHd	TPHo	В	T	E	X	Naphalene
		MT	CA Method A	A Cleanup	Levels (Deep GW)	800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
95-MW-12B	06/03/05	NS												
95-MW-12B	11/21/05	NS												
95-MW-12B	06/15/06	NS												
95-MW-12B	12/19/06	NS												
95-MW-12B	05/30/07	NS NS												
95-MW-12B	10/30/07	NS												
95-MW-12B	06/24/08	NS												
95-MW-12B	12/03/08	NS												
95-MW-12B	06/03/09	N					<13	<35	<58	<0.12	<0.21	<0.20	<0.15	
95-MW-12B	07/02/12	NS	2,355.02	30.85		2324.17								
95-MW-12B	10/09/12	NS	2,355.02	34.24		2320.78								
95-MW-12B	03/12/13	NS	2,355.02	30.72		2324.30								
95-MW-12B	05/14/13	NS	2,355.02	31.56		2323.46								
95-MW-12B	08/05/13	NS	2,355.02	33.36		2321.73								
95-MW-12B	10/18/13	NS	2,355.09	35.00		2320.09								
95-MW-12B	03/11/14	NS	2,355.09	34.99		2320.10								
95-MW-12B	06/02/14	NS	2,355.09	33.03		2322.06								
95-MW-12B	04/03/17	NS	2,355.09	26.35		2328.74								
95-MW-12B	09/14/17	NS	2,355.09	31.76		2,323.33								
95-MW-12B	03/21/18	NS	2355.09	28.18		2327.91								
95-MW-12B	06/21/18	NS	2355.09	29.22		2325.87								
95-MW-12B	09/21/18	NS	2355.09	32.81		2322.28								
95-MW-12B	12/06/18	NS	2355.09	34.55		2320.54								
95-MW-12B	03/06/19	NS	2355.09	32.62		2322.47								
95-MW-12B	05/21/19	NS	2355.09	29.45		2325.64								
95-MW-12B	08/21/19	NS	2355.09	32.15		2322.94								
	33/2 1/ 10		_000.00	020										

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Summary of Groundwater Monitoring Data - Deep Zone Yellowstone Pipeline Geiger Correctional Facility Spokane, Washington

Notes:

Model Toxics Control Act (MTCA) Method A cleanup level not established per Department of Ecology Cleanup Levels and Risk Calculation data tables (August 2015). Cleanup level **Bold** values equal or exceed MTCA Method A Cleanup Level.

All results in micrograms per liter (µg/L) unless otherwise indicated.

ft = feet

- -- = Not measured/Not analyzed
- < = Less than the stated laboratory reporting limit

SPH = Liquid-phase hydrocarbon thickness

Top of Casing (TOC) in feet above mean sea level; survey data provided by others.

Depth to water (DTW) measured in feet.

Liquid-phase hydrocaron thickness in feet.

Groundwater elevation (GWE) based on referenced TOC elevation in feet.

Total petroleum hydrocarbon as gasoline (TPH-G) analyzed by Northwest Method NWTPH-Gx.

Total petroleum hydrocarbons as diesel (TPH-D) analyzed by Norhtwest Method NWTPH-Dx.

Total Petroleum hydrocarbons as oil (TPH-O) analyzed by Northwest Method NWTPH-Dx

Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX) and Naphthalene analyzed by USEPA Method 8260B.

J = Concentration is between the method detection limit (MDL) and the limit of quantitation (LOQ) and is therefore estimated.

NS = No sample collected

N = Sample collected

FD = Field Duplicate

Appendices

Appendix A Summary of Previous Investigations and Remedial Activities

Appendix A Summary of Previous Investigations and Remedial Activities

2001 Subsurface Site Characterization: Beginning in March 2001, Maxim Technologies Inc. (Maxim) conducted a subsurface site characterization to investigate whether soil and groundwater impacts on the Geiger Heights Minimum Security Correctional Facility (Geiger Corrections) were caused by a release along the adjacent Yellowstone Pipeline (YPL). According to Maxim, Geiger Corrections was constructed in 1979 from buildings formerly belonging to the Geiger Air Force Base. A small release of aviation fuel was reported along the YPL on March 30, 1979, releasing approximately 42 gallons of fuel. The spilled fuel along with 50 gallons of perched groundwater was recovered and the pipeline was patched. In 1996, petroleum impacted soil and groundwater was encountered on the Geiger Corrections property during excavation for building footings. Building construction was ceased due to the discovery. In 1998, two heating oil underground storage tanks (USTs) with 8,000-10,000 gallon capacity were removed from the Geiger Corrections property. One of the two USTs had leaked from the manway cover; approximately 100 tons of petroleum impacted soil was removed from the UST excavation. At the final extent of excavation, impacted soil still remained in exceedance of cleanup levels. A concentration of greater than 10,000 milligrams per kilogram of total petroleum hydrocarbons as diesel (TPHd) was detected in soil. In 2000, the Spokane Airport Business Park (SABP), which owns the Geiger Corrections property and adjacent YPL right-of-way, informed YPL that they believed the YPL pipeline was the source of significant impacts on the Geiger Corrections property. On March 19 and 20, 2001, Maxim dug 12 test pits. The test pits were advanced until bedrock was encountered at approximately 5 to 6 feet below ground surface (feet bgs). A total of nine soil samples (including one field duplicate) were collected and analyzed for TPH as gasoline (TPHg), TPHd, TPH as oil (TPHo), benzene, toluene, ethylbenzene and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), and polyaromatic hydrocarbons (PAHs) including naphthalenes. In addition, Maxim excavated a portion of the pipeline within the Geiger Corrections property to inspect the pipeline after petroleum impacts were identified in several of the test pits. The pipeline is approximately 4 feet bgs, approximately 1-2 feet above competent bedrock. Two additional test pits were excavated as well. Non aqueous phase liquid (NAPL) was encountered within a 60-foot section of the pipeline. A sample of the NAPL was collected along with two additional soil samples. The NAPL correlated with the section of pipeline that had leaked in 1979 and been patched. The pipeline was cut and removed, and a new section of pipe was welded into place. Line pressure testing was conducted and passed, and the trench was backfilled in March 24, 2001. Results of the NAPL sampling indicated a combination of weathered petroleum, consistent with the 1979 aviation fuel release, with a newer petroleum, consistent with the product in the pipeline at the time of the excavation. Soil analytical results indicated TPHq exceeding the Model Toxics Control Act (MTCA) Method A cleanup level in five of the samples, TPHd exceeding the MTCA Method A cleanup level in two of the samples, and naphthalenes exceeding the MTCA Method A cleanup level in one of the samples. Additional information is available in Maxim's Subsurface Site Characterization Report dated July 23, 2001.

2001 Remedial Excavation: Based on the results of the 2001 subsurface site characterization, a remedial soil excavation was conducted by Maxim in October 2001. Approximately 400 cubic yards of soil was removed and disposed of at a licensed Class II landfill. The excavation was advanced until approximately 8 feet bgs where bedrock was encountered. The excavation revealed a larger area of soil impacts than anticipated and therefore, 17 additional test pits were advanced to the west, south, and east of the excavation. One groundwater monitoring well (MP-1) was installed. The test pits revealed a scour fill deposit within the center of the Geiger Corrections property, which appeared to act as a preferential

pathway for petroleum migration. A total of 25 soil samples were collected from the pipeline excavation and the test pits. Samples were analyzed for TPHd, and TPHo; select samples were analyzed for BTEX and naphthalenes. Results indicated TPHd exceeding the MTCA Method A cleanup level in eight of the samples, and naphthalenes exceeding the MTCA Method A cleanup level in two of the samples. Additional information is available in Maxim's Remedial Excavation and Assessment Report dated January 2002.

2002 Additional Site Characterization: In March 2002, Maxim installed eight groundwater monitoring wells (MW-1 through MW-8). Four of the wells were installed at shallow depths within the scour fill deposit (MW-2, MW-3, MW-4, and MW-5), and four wells were installed within the deeper regional aquifer (MW-1, MW-6, MW-7, and MW-8). Soil samples were collected from each well location at varying depths and analyzed for TPHd, TPHo, BTEX, and naphthalenes. Results indicated naphthalene exceeding MTCA Method A cleanup levels in four of the 13 samples. No other concentrations exceeded cleanup levels. Additional information is available in Maxim's Additional Site Characterization Report dated May 2002.

2013 Site Investigation: In October 2013, AECOM decommissioned groundwater monitoring well MP-1, installed two groundwater monitoring wells (MP-1R and MW-5D) and attempted to install a third well (MW-9) at two different locations, but terminated the locations as borings only. Well MW-1R was installed within the shallow perched groundwater, and MW-5D was installed within the deeper regional aquifer. A total of five soil samples were collected and analyzed for TPHg, TPHd, TPHo, and BTEX. Results indicated that TPHg exceeded the MTCA Method A cleanup level in two of the samples, and TPHd exceeded the MTCA Method A cleanup level in one of the samples. Additional information is available in AECOM's Site Investigation Report dated February 2014.

Appendix B Boring Logs



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PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: B-1

DATE COMPLETED: 11 October 2019

DRILLING METHOD: Vac/Sonic

TOPSOIL_organics, roots/grass	DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH	Borehole			SAMF	
TOPSOIL organics, roots/grass ML-SILT with sands/organics/toots). basalidiscontinuous, compact, brown ML-SILT with organics (roots) compact, brown, moist SP-SAND with fine gravel, trace silt, dense, grey-black, mist, heavy odor - wet at 6 00 ft BCS ML-SILT, levs sands/gravels, trace fractured bedrook, brown, moist END OF BOREHOLE @ 10.00% BGS 10.00 10.00 8.30 8	ft BGS	CITOTION THE BESSELL HONGINEWAY	ft BGS	Balanac	NUMBER	INTERVAL	REC (%)	PID (ppm)
ML-SILT with organics (roots) compact, brown, moist SP-SAND with fine gravel, trace silt, dense, grey-black, mist, heavy color wet at 6.00ft BGS ML-SILT, few sands/gravels, trace fractured bedrock, brown, moist END OF BOREHOLE @ 10.00ft BGS END OF BOREHOLE @ 10.00ft BGS 12.8	-2	TOPSOIL, organics, roots/grass	0.30					0
MSit.7, few sands/gravels, trace fractured bedrock, brown, moist END OF BOREHOLE @ 10.00ft BGS 12.8 14.	· 4 · 6	SP-SAND with fine gravel, trace silt, dense, grey-black, mist, heavy odor	5.30	L KK/K/K/K/K	B1-6.0			2.5 589 314 57.2
14 16 18 20 22 24 26 28 30 32 34		bedrock, brown, moist			B1-10.0	9)		12.8
22 24 26 28 30 32 34	12 14 16 18							
24 26 28 30 32 34	20							
28 30 32 34								
30 32 34								
34								
	34	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE: REFI	ER TO CUF	 				



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PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: B-2

DATE COMPLETED: 11 October 2019

DRILLING METHOD: Vac/Sonic

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH	Borehole			SAMF	
ft BGS		ft BGS	Balanac	NUMBER	INTERVAL	REC (%)	PID (ppm)
- 2	CRUSHED ROCK, topsoil ML-SILTS with trace sands, basalt cobbles	0.30					0 0
-4	ML-SILT with fractured bedrock, brown, moist	4.00	BENTONITE				0
6	SP-SANDS, fine gravel, trace silt, dense, grey-black, moist, odor - wet at 6.00ft BGS	5.40	Q CHIP	B2-6.0)		185
8	BASALT BEDROCK, some silt filled fractures, brown, moist	8.50					57
10	END OF BOREHOLE @ 10.00ft BGS	10.00	Les AV ES AV ES AV	B2-10.0			12.2
12							
14							
16							
18							
20							
22							
24							
26							
28							
30							
32							
34							
	OTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFI	ER TO CUF	RRENT ELEVATION TABLE				
	WATER FOUND ♀ CHEMICAL ANALYSIS						



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PROJECT NAME: Geiger Corrections Facility

HOLE DESIGNATION: B-3

PROJECT NUMBER: 11145847

DATE COMPLETED: October 10, 2019

CLIENT: Phillips 66 Company

DRILLING METHOD: Hand Auger

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

FIELD PERSONNEL: E. Maise

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	Borehole			SAM		
200		1. 200		NUMBER	INTERVAL	REC (%)	'N' VALUE	PID (ppm)
-2	TOPSOIL, organics, grass, roots ML-SILT, fractured basalt, roots, compact, brown, moist	0.30	BENTONITE CHIP	1				0
8	- SP-SAND with silt, grey/brown, heavy odor at 6.0ft BGS END OF BOREHOLE @ 5.8ft BGS	5.75	EBHBHB	2 3				1.5 300
10								
12								
14								
16								
18								
-20								
22								
-24								
-26								
-28								
-30								
32								
- 34								



Page 1 of 2

PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: B-4

DATE COMPLETED: 11 October 2019

DRILLING METHOD: Vac/Sonic

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	D	EPTH	Borehole			SAMF	
ft BGS		π	t BGS		NUMBER	INTERVAL	REC (%)	PID (ppm)
	GRAVEL, topsoil, moist	0.:	.30					
2	ML-SILT with sands and basalt, moist							0
_			.00					0
4	ML-CLAYEY SILT, few gravel, firm, brown, moist		.00					78.
`	SP-SANDS, few gravel, trace silt, dense,	4.9	.50					
6	grey-black, moist, odor							15
	- wet at 6.30ft BGS BASALT/FRACTURED BASALT BEDROCK, silt	6.1	.50	* 1919	B4-6.3			
3	filled fractures, brown-tan, moist, sour odor							
10		\bowtie			B4-10.0			35
		\bowtie						
12								
14		M						
								44
16								
		\bowtie						
18		\bowtie						
		M						
20		KA		BENTONITE CHIP				36
20								
22								
24		\bowtie						
- '		M						32
26		\mathbb{R}						
		\bowtie						
28	- brown-grey at 28.00ft BGS	\bowtie						78.
		\bowtie						
30								56.
		\mathbb{R}						
	NOTES: MEASI IDING DOINT ELEVATIONS MAY CHANCE	DEEED .	TOCUE	PRENTEL EVATION TABLE				
<u>N</u>	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE WATER FOUND CHEMICAL ANALYSIS	; REFER	TO CUR	RENT ELEVATION TABLE				



Page 2 of 2

PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: B-4

DATE COMPLETED: 11 October 2019

DRILLING METHOD: Vac/Sonic

EPTH t BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH ft BGS	Borehole			SAMPL	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11 11 11 11 11		NUMBER	INTERVAL	REC (%)	PID (ppm)
34	FRACTURED VESICULAR BASALT with clayey silt in fractures, brown-grey, moist, heavy odor	32.50					310
36				B4-35.0			350
38	BASALT, grey-brown, moist	37.00					
40	END OF BOREHOLE @ 40.00ft BGS	40.00		B4-40.0	}		21.
2							
14							
16							
18							
50							
52							
54							
56							
58							
60							
<u>N</u>	IOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REF WATER FOUND ♀ CHEMICAL ANALYSIS	ER TO CUR	RRENT ELEVATION TABLE				



Page 1 of 1

PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: MW-10

DATE COMPLETED: 11 October 2019

DRILLING METHOD: Vac/Sonic

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH	Monitoring Well			SAMF	PLE
ft BGS	CHANGIA TIO DECOMI HON WINEMANIO	ft BGS	Worlding Well	NUMBER	INTERVAL	REC (%)	PID (ppm)
- - - - - 2	TOPSOIL ML-SILT with gravel, compact, brown, moist	0.30	CONCRETE BENTONITE				0
- - 4 -	WEATHERED GRANITE, few silt, trace clay, compact, micacious, white-brown, moist	3.00					0 0.2 1.1
- - - - - - 8				MW-10-6.0			0.7
- - - - - 10	ML-CLAYEY SILT, soft, brown-red, moist, trace organics	8.90	SAND				0.5
- - 12 - - - - 14							1.3
- - - - - 16	END OF BOREHOLE @ 15.00ft BGS	15.00	WELL DETAILS Screened interval: 3.00 to 15.00ft BGS	MW-10-15	ā :		2.0
- - 18 - -			Length: 12ft Diameter: 2in Slot Size: 10 Material: PVC Seal:				
- 20 - - - - 22			1.00 to 2.00ft BGS Material: BENTONITE Sand Pack: 3.00 to 15.00ft BGS Material: Sand 12/20				
- - - 24 -			Iviaterial. Saint 12/20				
2 — 26 							
3 20 - -							
28 							
34							
34	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFI	ER TO CUF	RRENT ELEVATION TABLE				
; i	CHEMICAL ANALYSIS						



Page 1 of 1

PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: MW-11

DATE COMPLETED: 11 October 2019

DRILLING METHOD: Vac/Sonic

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH	Monitoring Well			SAMF	PLE
ft BGS	OTTATIONAL TILO DECORAL FICH A NEW ARRIVA	ft BGS	Worlding Well	NUMBER	INTERVAL	REC (%)	PID (ppm)
- - - - 2	TOPSOIL, grass/roots ML-SILTS with basalt fragments, compact, brown, moist	0.30	CONCRETE BENTONITE				0
	SP-SANDS with silt/basalt, compact, brown, moist ML-SANDY SILT, trace gravel, fine grained, dense, brown-tan, moist	3.50 5.00		MW11-6.0	ı		0.5
- - - 8 - - - - - 10		40.00	SAND				0.4
- - - - 12 - -	ML-CLAYEY SILT, few sands/gravel, soft, brown, moist FRACTURED BASALT/BASALT BEDROCK, brown-grey, moist	10.20 11.50					0.0
14 16 	END OF BOREHOLE @ 15.00ft BGS	15.00	WELL DETAILS Screened interval: 3.00 to 15.00ft BGS Length: 12ft	MW11-15.0			0.0
18 20 			Diameter: 2in Slot Size: 10 Material: PVC Seal: 1.00 to 2.00ft BGS Material: BENTONITE Sand Pack:				
22 24			3.00 to 15.00ft BGS Material: Sand 12/20				
- 26 - 26 - 26 - 28							
do							
OEN I	NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFI	R TO CUE	RRENT EI EVATION TARI E				
OVERBURDEN LOS	CHEMICAL ANALYSIS		WENT ELEVATION TABLE				



Page 1 of 2

PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: MW-12

DATE COMPLETED: 10 October 2019

DRILLING METHOD: Vac/Sonic

DEPTH	STRATIGRAPHIC DESCRIPTION & REMARKS		DEPTH		Monitor	ing Well			SAMF	PLE	
ft BGS			ft BGS				NUMBER	INTERVAL	REC (%)		PID (ppm)
-2	GRAVEL/CRUSH ROCK, moist ML-SILT with rocks, moist		0.30			— CONCRETE					0
-4	ML-SILTY INTERMITTENT BEDROCK, few sands/gravels, dense, brown-grey, moist - black staining/heave odor at 4.00ft BGS		3.00	V							0
6	- shallow groundwater at 5.00ft BGS			*							360
-8	ML-SILT, with intermittent bedrock, few sands/gravels, compact, brown, moist		7.80 9.60								29.5
· 10	BEDROCK/FRACTURED BEDROCK (BASALT)		9.00								14.3
14						BENTONITE					
16											12.0
18											
20											1.7
22											
24											0.8
26											
30	ML-SILT/FRACTURED BEDROCK, compact,		30.20								1.3 10.3
32	brown, moist VESICULAR BASALT BEDROCK, grey with silt		32.00								1.5
34	fractures	K									



Page 2 of 2

PROJECT NAME: Geiger Corrections Facility

PROJECT NUMBER: 11145847

CLIENT: Phillips 66 Company

LOCATION: S. Spotted Rd and W. Will D Alton Rd, Spkane, WA

HOLE DESIGNATION: MW-12

DATE COMPLETED: 10 October 2019

DRILLING METHOD: Vac/Sonic

Monitoring Well W W W W W W W W W	PTH STRATIGRAPHIC DESCRIPTION & REMARKS
38.10 SAND 40.00 2.8	IGS STRATIGRAPHIC DESCRIPTION & REWARKS
49.00 WELL DETAILS Screened interval: 24.00 to 49.00ft BGS Length: 25ft Diameter: 2in Slot Size: 10 Material: PVC Seal: 2.00 to 23.00ft BGS Material: BENTONITE Sand Pack: 23.00 to 49.00ft BGS Material: Sand 12/20	ML-CLAYEY SILT, soft, grey-brown, moist FRACTURED/DECOMPOSED BASALT, moist BASALT, brown -grey, moist END OF BOREHOLE @ 49.00ft BGS

Appendix C Field Sampling Logs

Well ID	Date Installed	Well Diameter (inches)	Well Depth (ft BTOC)	Screen Length (ft)	Screened Interval (ft BTOC)	Screen Slot Size	Sump Length (ft)	Date	DTW (ft BTOC)	DTP (ft BTOC)	DTB (ft BTOC)	Sample ID	Notes
VIP-1	2001	2	8.5	5	3.5-8.5	0.02	0.5		¥x.				Decomissioned
MP-1R	2013	2	13.5		3.5-13.5	0.02	0.5	3/6/19	4.31				
/IW-1	2002	2	50.15	25	24.7-49.7	0.02	0.5		32.63				
VIW-2	2002	2	14	10	3.5-13.5	0.02	0.5		4.70				
VIW-3	2002	2	14	10	3.5-13.5	0.02	0.5	No. 1	_				to pilsion activities
VIW-4	2002	2	13.51		3.0-13.0	0.02	0.5		5.76				
∕IW-5	2002	2	13.34	10	2.8-12.8	0.02	0.5	-		C.			CNL due to plowed snow bank
MW-5D	2013	2	45	20	25.0-45.0	0.02	0.5		32.46		÷ ,		
VIW-6	2002	2	41.52		21.0-41.0	0.02	0.5		33.36				
∕IW-7	2002	2	44.74	20	24.2-44.2	0.02	0.5		33.05		44.72	clear stuck SOCK!	Obstruction @ 37.74 Sock stuck in well - Camera well 1019
ЛW-8	2002	2	47.12	20	26.6-46.6	0.02	0.5		33.58				
5-MW-11A	1990	2	99.5	10	84.95-94.5		5	-	34.11				
95-MW-11B	1990	2	49.05		24.7-44.7	0.01	5.25		33.42		×		
95-MW-12A	1990	2	81	10	68.1-78.1	0.01	2.25	7	31.62			F .	
95-MW-12B	1990	2	49.72		25.0-45.0	0.01	5.25	(31.85				

Gauge all wells on-Site Sample 2019

Well ID	Date Installed	Well Diameter (inches)	Well Depth (ft BTOC)	Screen Length (ft)	Screened Interval (ft BTOC)	Screen Slot Size	Sump Length (ft)	Date	DTW (ft BTOC)	DTP (ft BTOC)	DTB (ft BTOC)	Sample ID	Notes
MP-1	2001	2	8.5	5	3.5-8.5	0.02	0.5	5-21-11	decomi	ss ioned			
MP-1R	2013	2	13.5	10	3.5-13.5	0.02	0.5	1	4.20				
MW-1	2002	2	50.15	25	24.7-49.7	0.02	0.5		30.75				
MW-2	2002	2	14	10	3.5-13.5	0.02	0.5		4.36				
MW-3	2002	2	14	10	3.5-13.5	0.02	0.5		NO ACCE	55 IN	double	containment	Area.
MW-4	2002	2	13.51	10	3.0-13.0	0.02	0.5		5.47	-	-		
MW-5	2002	2	13.34	10	2.8-12.8	0.02	0.5		4.47	_	_		Plant roots IN well, gruged during \$50 Bevelopmen
MW-5D	2013	2	45	20	25.0-45.0	0.02	0.5		30.46	_	45.28		develop
MW-6	2002	2	41.52	20	21.0-41.0	0.02	0.5		31.18	-	-	5	
MW-7	2002	2	44.74	20	24.2-44.2	0.02	0.5		31.00	_	44.66		sockstockinwall develop.
MW-8	2002	2	47.12	20	26.6-46.6	0.02	0.5		31.44	_			
95-MW-11A	1990	2	99.5	10	84.95-94.5	0.01	5		32.07	, · . —			
95-MW-11B	1990	2	49.05	20	24.7-44.7	0.01	5.25		31.70	~			
95-MW-12A	1990	2	81	10	68.1-78.1	0.01	2.25		29.86	1			
95-MW-12B	1990	2	49.72		25.0-45.0	0.01	5.25		29.45	_			

Sampled 2018

Well ID	Date Installed	Well Diameter (inches)	Total Well Depth (ft BTOC)	Screen Length (ft)	Screened Interval (ft BTOC)	Screen Slot Size	Sump Length (ft)	Date	DTW (ft BTOC)	DTP (ft BTOC)
MP-1	2001	2	8.5	5	3.5-8.5	0.02	0.5	MA		
MP-1R	2013	2	13.5	10	3.5-13.5	0.02	0.5	8/21/19	4.61	
MW-1	2002	2	50.15	25	24.7-49.7	0.02	0.5		33.25	
MW-2	2002	2	14	10	3.5-13.5	0.02	0.5		4.55	
MW-3	2002	2	14	10	3.5-13.5	0.02	0.5	No acce	55	
MW-4	2002	2	13.51	10	3.0-13.0	0.02	0.5		5.69	
MW-5	2002	2	13.34	10	2.8-12.8	0.02	0.5		4.66	
MW-5D	2013	2	45	20	25.0-45.0	0.02	0.5		32.94	
MW-6	2002	2	41.52	20	21.0-41.0	0.02	0.5		33.84	
MW-7	2002	2	44.74	20	24.2-44.2	0.02	0.5		33.67	
MW-8	2002	2	47.12	20	26.6-46.6	0.02	0.5		33.42	
95-MW-11A	1990	2	99.5	10	84.95-94.5	0.01	5		34.87	
95-MW-11B	1990	2	49.05	20	24.7-44.7	0.01	5.25	~	34.13	

95-MW-12A	1990	2	81	10	68.1-78.1	0.01	2.25	32.66
95-MW-12B	1990	2	49.72	20	25.0-45.0	0.01	5.25	3Z.15

Gauge all wells on-Site Sample 2019

317,201-7032

Well ID	Date Installed	Well Diameter (inches)	Well Depth (ft BTOC)	Screen Length (ft)	Screened Interval (ft BTOC)	Screen Slot Size	Sump Length (ft)	Date	DTW (ft BTOC)	DTP (ft BTOC)	DTB (ft BTOC)	Sample ID	Notes
MP-1	2001	2	8.5	5	3.5-8.5	0.02	0.5	10/30/19	- A	bandon	es -		
MP-1R	2013	2	13.5	10	3.5-13.5	0.02	0.5		4.42	150			
MW-1	2002	2	50.15	25	24.7-49.7	0.02	0.5		34.69				
MW-2	2002	2	14		3.5-13.5	0.02	0.5		4.49				
MW-3	2002	2	14		3.5-13.5	0.02	0.5			NO	access		
MW-4	2002	2	13.51		3.0-13.0	0.02	0.5		5.75				
MW-5	2002	2	13.34		2.8-12.8	0.02	0.5		4.69		A.		
MW-5D	2013	2	45	20	25.0-45.0	0.02	0.5		34.50				
MW-6	2002	2	41.52	20	21.0-41.0	0.02	0.5		35.45		4		
MW-7	2002	2	44.74	20	24.2-44.2	0.02	0.5		35.36	- - - 	,	6	
MW-8	2002	2	47.12	20	26.6-46.6	0.02	0.5		35,39		,		
MW-10	2019	2	15	12	3.0-15.0	0.01	0.5		Dry				
MW-11	2019	2	15	12	3.0-15.0	0.01	0.5	,	Dry	90. 7			
MW-12	2019	2	49	25	24.0-49.0	0.01	0.5		34.46				
95-MW-11A	1990	2	99.5	10	84.95-94.5	0.01	5		36.47				no boits style manment
95-MW-11B	1990	2	49.05	20	24.7-44.7	0.01	5.25		35.92	, =			no bolt style monument
95-MW-12A	1990	2	81	10	68.1-78.1	0.01	2.25		34.36				
95-MW-12B	1990	2	49.72	20	25.0-45.0	0.01	5.25	\	33.87				no bolt style monument needs now well cap broken

Gauge all wells on-Site

Sample 2019

te Justalled signify to large

Jan - Yellan Wingnut

Appendix D Laboratory Analytical Reports









2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-6766 • www.EurofinsUS.com/LancLabsEnv

ANALYSIS REPORT

Prepared by:

Prepared for:

Eurofins Lancaster Laboratories Environmental 2425 New Holland Pike Lancaster, PA 17601 GHD - P66 2055 Niagara Falls Blvd Niagara Falls NY 14304

Report Date: November 25, 2019 22:20

Project: Geiger Corrections Center

Account #: 42241 Group Number: 2072174 PO Number: 34040807 Release Number: 11145847 State of Sample Origin: WA

Electronic Copy To GHD Attn: Jeffrey Cloud Electronic Copy To GHD Attn: Eric Maise

Electronic Copy To GHD Attn: Moshghan Mansoori Electronic Copy To GHD Attn: Rosemarie Borths

Respectfully Submitted,

Katherine A. Klinefelter Principal Specialist

Katherine a. Klinefelter

(717) 556-7256

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Lancaster Laboratories Environmental







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SAMPLE INFORMATION

Client Sample Description	Sample Collection	ELLE#
	<u>Date/Time</u>	
GW-11145847-103019-DT-MW7 Grab Groundwater	10/30/2019 13:00	1190048
GW-11145847-103019-DT-MW5D Grab Groundwater	10/30/2019 10:15	1190049
GW-11145847-103019-DT-MW2 Grab Groundwater	10/30/2019 08:50	1190050
GW-11145847-103019-DT-DUP Grab Groundwater	10/30/2019 09:00	1190051
GW-11145847-103019-AN-MP-1R Grab Groundwater	10/30/2019 09:02	1190052
Trip Blanks Water	10/30/2019	1190053

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.



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Sample Description: GW-11145847-103019-DT-MW7 Grab Groundwater

Geiger Corrections Center

Project Name: Geiger Corrections Center

Submittal Date/Time: 10/31/2019 10:27 Collection Date/Time: 10/30/2019 13:00

GHD - P66

ELLE Sample #: GW 1190048 ELLE Group #: 2072174

Matrix: Groundwater

CAT No.	Analysis Name	CA	S Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC Vo	latiles	ECY 97-602 NW	TPH-Gx	ug/l	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a	l .	190 J	19	250	1
	troleum carbons	ECY 97-602 NW modified	TPH-Dx	ug/l	ug/l	ug/l	
12899	DX DRO C12-C24	n.a	ı .	1,000	46	100	1
12899	DX HRO C24-C40	n.a	l.	N.D.	100	260	1

Sample Comments

	Laboratory Sample Analysis Record									
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor			
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	19310A20A	11/07/2019 04:21	Jeremy C Giffin	1			
01146	GC VOA Water Prep	SW-846 5030B	1	19310A20A	11/07/2019 04:20	Jeremy C Giffin	1			
12899	DRO/DX Mini-extraction Master	ECY 97-602 NWTPH-Dx modified	1	193090028A	11/09/2019 07:26	Heather E Williams	1			
12907	Mini-extraction DRO DX (water)	ECY 97-602 NWTPH-Dx 06/97	1	193090028A	11/06/2019 09:00	Joshua S Ruth	1			

^{*=}This limit was used in the evaluation of the final result



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Sample Description: GW-11145847-103019-DT-MW5D Grab Groundwater

Geiger Corrections Center

Geiger Corrections Center

Submittal Date/Time: 10/31/2019 10:27 Collection Date/Time: 10/30/2019 10:15

Project Name:

GHD - P66

ELLE Sample #: GW 1190049 ELLE Group #: 2072174

Matrix: Groundwater

CAT No.	Analysis Name		CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC Vo	latiles	ECY 97-602 N	IWTPH-Gx	ug/l	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	!	n.a.	N.D.	19	250	1
	troleum carbons	ECY 97-602 N modified	IWTPH-Dx	ug/l	ug/l	ug/l	
12899	DX DRO C12-C24		n.a.	130	48	110	1
12899	DX HRO C24-C40		n.a.	N.D.	110	270	1

Sample Comments

	Laboratory Sample Analysis Record										
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor				
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	19310A20A	11/07/2019 05:20	Jeremy C Giffin	1				
01146	GC VOA Water Prep	SW-846 5030B	1	19310A20A	11/07/2019 05:19	Jeremy C Giffin	1				
12899	DRO/DX Mini-extraction Master	ECY 97-602 NWTPH-Dx modified	1	193090028A	11/09/2019 07:48	Heather E Williams	1				
12907	Mini-extraction DRO DX (water)	ECY 97-602 NWTPH-Dx 06/97	1	193090028A	11/06/2019 09:00	Joshua S Ruth	1				

^{*=}This limit was used in the evaluation of the final result



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Sample Description: GW-11145847-103019-DT-MW2 Grab Groundwater

Geiger Corrections Center

Project Name: Geiger Corrections Center

Submittal Date/Time: 10/31/2019 10:27 Collection Date/Time: 10/30/2019 08:50 GHD - P66

ELLE Sample #: GW 1190050 ELLE Group #: 2072174

Matrix: Groundwater

CAT No.	Analysis Name		CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC Vol	atiles	ECY 97-602 N	NWTPH-Gx	ug/l	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12		n.a.	1,800	19	250	1
	roleum carbons	ECY 97-602 Modified	NWTPH-Dx	ug/l	ug/l	ug/l	
12899	DX DRO C12-C24		n.a.	700	55	120	1
12899	DX HRO C24-C40		n.a.	N.D.	120	310	1

Sample Comments

	Laboratory Sample Analysis Record									
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor			
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	19310A20A	11/07/2019 05:47	Jeremy C Giffin	1			
01146	GC VOA Water Prep	SW-846 5030B	1	19310A20A	11/07/2019 05:46	Jeremy C Giffin	1			
12899	DRO/DX Mini-extraction Master	ECY 97-602 NWTPH-Dx modified	1	193090028A	11/09/2019 08:11	Heather E Williams	1			
12907	Mini-extraction DRO DX (water)	ECY 97-602 NWTPH-Dx 06/97	1	193090028A	11/06/2019 09:00	Joshua S Ruth	1			

^{*=}This limit was used in the evaluation of the final result



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Sample Description: GW-11145847-103019-DT-DUP Grab Groundwater

Geiger Corrections Center

Project Name: Geiger Corrections Center

Submittal Date/Time: 10/31/2019 10:27 Collection Date/Time: 10/30/2019 09:00 GHD - P66

ELLE Sample #: GW 1190051 ELLE Group #: 2072174

Matrix: Groundwater

CAT No.	Analysis Name	CAS Num	ber Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC Vo	latiles	ECY 97-602 NWTPH-	Gx ug/l	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12	n.a.	1,700	19	250	1
	roleum carbons	ECY 97-602 NWTPH- modified	Dx ug/l	ug/l	ug/l	
12899	DX DRO C12-C24	n.a.	690	50	110	1
	DX DNO 012-024	π.α.	000	00	110	•

Sample Comments

	Laboratory Sample Analysis Record													
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor							
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	19310A20A	11/07/2019 06:15	Jeremy C Giffin	1							
01146	GC VOA Water Prep	SW-846 5030B	1	19310A20A	11/07/2019 06:14	Jeremy C Giffin	1							
12899	DRO/DX Mini-extraction Master	ECY 97-602 NWTPH-Dx modified	1	193090028A	11/09/2019 08:34	Heather E Williams	1							
12907	Mini-extraction DRO DX (water)	ECY 97-602 NWTPH-Dx 06/97	1	193090028A	11/06/2019 09:00	Joshua S Ruth	1							

^{*=}This limit was used in the evaluation of the final result



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Sample Description: GW-11145847-103019-AN-MP-1R Grab Groundwater

Geiger Corrections Center

Project Name: Geiger Corrections Center

Submittal Date/Time: 10/31/2019 10:27 Collection Date/Time: 10/30/2019 09:02

GHD - P66

ELLE Sample #: GW 1190052 ELLE Group #: 2072174

Matrix: Groundwater

CAT No.	Analysis Name		CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC Vo	atiles	ECY 97-602 N	IWTPH-Gx	ug/l	ug/l	ug/l	
08273	NWTPH-Gx water C7-C12		n.a.	2,900	19	250	1
	roleum carbons	ECY 97-602 Modified	IWTPH-Dx	ug/l	ug/l	ug/l	
12899	DX DRO C12-C24		n.a.	1,600	46	100	1
12899	DX HRO C24-C40		n.a.	N.D.	100	260	1

Sample Comments

	Laboratory Sample Analysis Record													
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor							
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	19310A20A	11/07/2019 06:42	Jeremy C Giffin	1							
01146	GC VOA Water Prep	SW-846 5030B	1	19310A20A	11/07/2019 06:41	Jeremy C Giffin	1							
12899	DRO/DX Mini-extraction Master	ECY 97-602 NWTPH-Dx modified	1	193090028A	11/09/2019 08:56	Heather E Williams	1							
12907	Mini-extraction DRO DX (water)	ECY 97-602 NWTPH-Dx 06/97	1	193090028A	11/06/2019 09:00	Joshua S Ruth	1							

^{*=}This limit was used in the evaluation of the final result



GW 1190053

2072174

GHD - P66 ELLE Sample #:

ELLE Group #:

Matrix: Water

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Sample Description: **Trip Blanks Water**

Geiger Corrections Center

Project Name: Geiger Corrections Center

Submittal Date/Time:

10/31/2019 10:27 Collection Date/Time: 10/30/2019

Method Limit of CAT Dilution **Detection Limit* Analysis Name CAS Number** Quantitation No. Result Factor

GC Volatiles ECY 97-602 NWTPH-Gx ug/l ug/l ug/l

08273 NWTPH-Gx water C7-C12 N.D. 19 250 1 n.a.

Sample Comments

State of Washington Lab Certification No. C457

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08273	NWTPH-Gx water C7-C12	ECY 97-602 NWTPH-Gx	1	19310A20A	11/06/2019 21:56	Jeremy C Giffin	1
01146	GC VOA Water Prep	SW-846 5030B	1	19310A20A	11/06/2019 21:55	Jeremy C Giffin	1

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Quality Control Summary

Client Name: GHD - P66 Group Number: 2072174

Reported: 11/25/2019 22:20

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Method Blank

Analysis Name	Result	MDL**	LOQ
	ug/l	ug/l	ug/l
Batch number: 19310A20A	Sample num	ber(s): 1190048-	1190053
NWTPH-Gx water C7-C12	N.D.	19	250
Batch number: 193090028A	Sample num	ber(s): 1190048-	1190052
DX DRO C12-C24	N.D.	45	100
DX HRO C24-C40	N.D.	100	250

LCS/LCSD

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 19310A20A NWTPH-Gx water C7-C12	Sample number(1100	(s): 1190048-1 1131.04	190053 1100	1142.59	103	104	64-131	1	30
	ug/l	ug/l	ug/l	ug/l					
Batch number: 193090028A DX DRO C12-C24	Sample number(600.05	(s): 1190048-1 275.19	190052 600.05	258.02	46	43	14-115	6	20

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: NWTPH-Gx water C7-C12

Batch number: 19310A20A Trifluorotoluene-F 1190048 73 1190049 84 1190050 70 70 1190051 1190052 85 1190053 75 Blank 86 LCS 93

^{*-} Outside of specification

^{**-}This limit was used in the evaluation of the final result for the blank

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: GHD - P66 Group Number: 2072174

Reported: 11/25/2019 22:20

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: NWTPH-Gx water C7-C12

Analysis Name: DRO/DX Mini-extraction Master

Batch number: 193090028A Orthoterphenyl 1190048 1190049 83 1190050 86 1190051 87 1190052 82 Blank 65 77 LCS LCSD 79

Limits: 50-150

^{*-} Outside of specification

^{**-}This limit was used in the evaluation of the final result for the blank

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The unspiked result was more than four times the spike added.

Phillips 66 Analysis Request/Chain of Custody

💸 eurofins	Lancaster Laboratories Acct. Environmental	# <u>\</u> [220	{\ F	or Eur _ Gro _ I	ofins up#_ nstructi	and O ons of	caster L 17 171 n reverse	abora side co	atori S orresp	ies E Samp pond v	Envir ole # with ci	onme	ental umber	use (only	110	100	M8	-5	3)	COC # 0	338	92
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Client:

PHILLIPS 66

Sample Administration Receipt Documentation Log

Doc Log ID: 264841

Group Number(s): 2072174

Delivery and Receipt Information

Delivery Method: Fed Ex Arrival Date: 10/31/2019

Number of Packages: $\underline{1}$ Number of Projects: $\underline{1}$

State/Province of Origin: Washington

Arrival Condition Summary

Shipping Container Sealed: Yes Sample IDs on COC match Containers: Yes

Custody Seal Present: Yes Sample Date/Times match COC: Yes

Custody Seal Intact: Yes Total Trip Blank Qty: 2

Samples Chilled: Yes Trip Blank Type: HCI

Paperwork Enclosed: Yes Air Quality Samples Present: No

Samples Intact: Yes

Missing Samples: No

Extra Samples: No

Discrepancy in Container Qty on COC: No

Unpacked by Julissa Rivera-Santa

Samples Chilled Details

Thermometer Types: DT = Digital (Temp. Bottle) IR = Infrared (Surface Temp) All Temperatures in °C.

Cooler #Thermometer IDCorrected TempTherm. TypeIce TypeIce TypeIce Present?Ice ContainerElevated Temp?11920501330.7IRWetYBaggedN



BMQL

ppb

basis

Dry weight

parts per billion

as-received basis.

Explanation of Symbols and Abbreviations

milliliter(s)

The following defines common symbols and abbreviations used in reporting technical data:

Below Minimum Quantitation Level

С	degrees Celsius	MPN	Most Probable Number
cfu	colony forming units	N.D.	non-detect
CP Units	cobalt-chloroplatinate units	ng	nanogram(s)
F	degrees Fahrenheit	NTU	nephelometric turbidity units
g	gram(s)	pg/L	picogram/liter
IU	International Units	RL	Reporting Limit
kg	kilogram(s)	TNTC	Too Numerous To Count
L	liter(s)	μg	microgram(s)
lb.	pound(s)	μL	microliter(s)
m3	cubic meter(s)	umhos/cm	micromhos/cm
meq	milliequivalents	MCL	Maximum Contamination Limit
mg	milligram(s)		
<	less than		
>	greater than		
ppm	aqueous liquids, ppm is usually taken	to be equivalent to milli	kilogram (mg/kg) or one gram per million grams. For grams per liter (mg/l), because one liter of water has a weight uivalent to one microliter per liter of gas.

mL

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight

concentration to approximate the value present in a similar sample without moisture. All other results are reported on an

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL, LLC BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL AND (B) WHETHER EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Eurofins Lancaster Laboratories Environmental which includes any conditions that vary from the Standard Terms and Conditions, and Eurofins Lancaster Laboratories Environmental hereby objects to any conflicting terms contained in any acceptance or order submitted by client.



Data Qualifiers

Qualifier	Definition
С	Result confirmed by reanalysis
D1	Indicates for dual column analyses that the result is reported from column 1
D2	Indicates for dual column analyses that the result is reported from column 2
E	Concentration exceeds the calibration range
K1	Initial Calibration Blank is above the QC limit and the sample result is ND
K2	Continuing Calibration Blank is above the QC limit and the sample result is ND
K3	Initial Calibration Verification is above the QC limit and the sample result is ND
K4	Continuing Calibration Verification is above the QC limit and the sample result is ND
J (or G, I, X)	Estimated value >= the Method Detection Limit (MDL or DL) and < the Limit of Quantitation (LOQ or RL)
Р	Concentration difference between the primary and confirmation column >40%. The lower result is reported.
P^	Concentration difference between the primary and confirmation column > 40%. The higher result is reported.
U	Analyte was not detected at the value indicated
V	Concentration difference between the primary and confirmation column >100%. The reporting limit is raised
	due to this disparity and evident interference.
W	The dissolved oxygen uptake for the unseeded blank is greater than 0.20 mg/L.
Z	Laboratory Defined - see analysis report

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

(612)607-1700



November 04, 2019

Moshghan Mansoori GHD Services Inc. 20818 44th Avenue West Suite 190 Lynnwood, WA 98036

RE: Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Dear Moshghan Mansoori:

Enclosed are the analytical results for sample(s) received by the laboratory on October 12, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

Some analyses have been subcontracted outside of the Pace Network. The subcontracted laboratory report has been attached.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

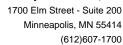
JENNI GROSS

Jennifer Gross jennifer.gross@pacelabs.com (206)957-2426 Project Manager

Enclosures

cc: Emily Blakeway, GHD Services, Inc. Jeffrey Cloud, GHD Services Inc.







CERTIFICATIONS

11145847 Geiger Corrections Ce Project:

Pace Project No.: 10495370

Minnesota Certification IDs

1700 Elm Street SE, Minneapolis, MN 55414-2485

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680 California Certification #: 2929 CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064

Connecticut Certification #: PH-0256

Alaska DW Certification #: MN00064

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959

Guam EPA Certification #: MN00064 Hawaii Certification #: MN00064 Idaho Certification #: MN00064 Illinois Certification #: 200011 Indiana Certification #: C-MN-01 Iowa Certification #: 368 Kansas Certification #: E-10167 Kentucky DW Certification #: 90062 Kentucky WW Certification #: 90062

Louisiana DEQ Certification #: 03086 Louisiana DW Certification #: MN00064 Maine Certification #: MN00064

Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Minnesota Dept of Ag Certifcation #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240 Mississippi Certification #: MN00064 Missouri Certification #: 10100 Montana Certification #: CERT0092 Nebraska Certification #: NE-OS-18-06 Nevada Certification #: MN00064 New Hampshire Certification #: 2081 New Jersey Certification #: MN002 New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101 Oklahoma Certification #: 9507

Oregon Primary Certification #: MN300001 Oregon Secondary Certification #: MN200001 Pennsylvania Certification #: 68-00563 Puerto Rico Certification #: MN00064 South Carolina Certification #:74003001 Tennessee Certification #: TN02818 Texas Certification #: T104704192 Utah Certification #: MN00064 Vermont Certification #: VT-027053137 Virginia Certification #: 460163 Washington Certification #: C486 West Virginia DEP Certification #: 382

Wisconsin Certification #: 999407970

West Virginia DW Certification #: 9952 C

Wyoming UST Certification #: via A2LA 2926.01

(612)607-1700



SAMPLE SUMMARY

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10495370001	S-11145847-100919-EM-MW-12-5.0	Solid	10/09/19 14:20	10/12/19 09:00
10495370002	S-11145847-101019-EM-MW-12-31.	Solid	10/10/19 11:15	10/12/19 09:00
10495370003	S-11145847-101019-EM-MW12-44.	Solid	10/10/19 13:30	10/12/19 09:00
10495370004	S-11145847-101019-EM-B-3-6.0	Solid	10/10/19 15:30	10/12/19 09:00
10495370005	S-11145847-101119-EM-B-2-6.0	Solid	10/11/19 08:30	10/12/19 09:00
10495370006	S-11145847-101119-EM-B-2-10.0	Solid	10/11/19 08:45	10/12/19 09:00
10495370007	S-11145847-101119-EM-B-1-6.0	Solid	10/11/19 09:20	10/12/19 09:00
10495370008	S-11145847-101119-EM-B-1-10.0	Solid	10/11/19 09:30	10/12/19 09:00
10495370009	S-11145847-101119-EM-MW-10-6.0	Solid	10/11/19 10:45	10/12/19 09:00
10495370010	S-11145847-101119-EM-MW-10-15.	Solid	10/11/19 11:00	10/12/19 09:00
10495370011	S-11145847-101119-EM-MW-11-6.0	Solid	10/11/19 13:15	10/12/19 09:00
10495370012	S-11145847-101119-EM-MW-11-15.	Solid	10/11/19 13:30	10/12/19 09:00
10495370013	S-11145847-101119-EM-B-4-6.3	Solid	10/11/19 14:15	10/12/19 09:00
10495370014	S-11145847-101119-EM-B-4-10.0	Solid	10/11/19 14:30	10/12/19 09:00
10495370015	Trip Blank	Solid	10/11/19 00:00	10/12/19 09:00

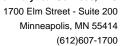


SAMPLE ANALYTE COUNT

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10495370001	S-11145847-100919-EM-MW-12-5.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8270D by SIM	CH3	21	PASI-M
10495370002	S-11145847-101019-EM-MW-12-31.	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370003	S-11145847-101019-EM-MW12-44.	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370004	S-11145847-101019-EM-B-3-6.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8270D by SIM	CH3	21	PASI-M
0495370005	S-11145847-101119-EM-B-2-6.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8270D by SIM	CH3	21	PASI-M
0495370006	S-11145847-101119-EM-B-2-10.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370007	S-11145847-101119-EM-B-1-6.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8270D by SIM	CH3	21	PASI-M
0495370008	S-11145847-101119-EM-B-1-10.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370009	S-11145847-101119-EM-MW-10-6.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
0495370010	S-11145847-101119-EM-MW-10-15.	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370011	S-11145847-101119-EM-MW-11-6.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M



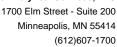


SAMPLE ANALYTE COUNT

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10495370012	S-11145847-101119-EM-MW-11-15.	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370013	S-11145847-101119-EM-B-4-6.3	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
10495370014	S-11145847-101119-EM-B-4-10.0	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Method: NWTPH-Dx
Description: NWTPH-Dx GCS
Client: GHD Services Inc
Date: November 04, 2019

General Information:

14 samples were analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3550 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 638055

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10494835001

M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

- MSD (Lab ID: 3439573)
 - Diesel Fuel Range

R1: RPD value was outside control limits.

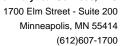
- MSD (Lab ID: 3439573)
 - Diesel Fuel Range

QC Batch: 638216

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10495370008

R1: RPD value was outside control limits.

- MSD (Lab ID: 3440061)
 - Diesel Fuel Range





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Method:NWTPH-DxDescription:NWTPH-Dx GCSClient:GHD Services IncDate:November 04, 2019

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:



1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Method: NWTPH-Gx
Description: NWTPH-Gx GCV
Client: GHD Services Inc
Date: November 04, 2019

General Information:

14 samples were analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with NWTPH-Gx with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

QC Batch: 639918

SS: This analyte did not meet the secondary source verification criteria for the initial calibration. The reported result should be considered an estimated value.

- DUP (Lab ID: 3447941)
 - TPH as Gas
- S-11145847-100919-EM-MW-12-5.0 (Lab ID: 10495370001)
 - TPH as Gas

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

QC Batch: 639918

D6: The precision between the sample and sample duplicate exceeded laboratory control limits.

- DUP (Lab ID: 3447947)
 - TPH as Gas





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Method: NWTPH-Gx
Description: NWTPH-Gx GCV
Client: GHD Services Inc
Date: November 04, 2019

Additional Comments:

Analyte Comments:

QC Batch: 639918

1M: Result confirmed by second analysis performed outside of holding time.

- DUP (Lab ID: 3447941)
 - TPH as Gas
- S-11145847-100919-EM-MW-12-5.0 (Lab ID: 10495370001)
 - TPH as Gas

2M: Sample preserved in lab; results are from sample aliquot taken from a glass jar with headspace.

- S-11145847-101019-EM-MW-12-31. (Lab ID: 10495370002)
 - TPH as Gas

E: Analyte concentration exceeded the calibration range. The reported result is estimated.

- DUP (Lab ID: 3447941)
 - TPH as Gas
- S-11145847-100919-EM-MW-12-5.0 (Lab ID: 10495370001)
 - TPH as Gas



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Method: EPA 8270D by SIM

Description: 8270D MSSV PAH by SIM

Client: GHD Services Inc

Date: November 04, 2019

General Information:

4 samples were analyzed for EPA 8270D by SIM. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3550 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 638138

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10495312006

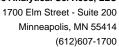
M1: Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

- MSD (Lab ID: 3439827)
 - Fluoranthene

R1: RPD value was outside control limits.

- MSD (Lab ID: 3439827)
 - Fluoranthene
 - Phenanthrene
 - Pyrene

Additional Comments:





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Method:EPA 8270D by SIMDescription:8270D MSSV PAH by SIMClient:GHD Services IncDate:November 04, 2019

This data package has been reviewed for quality and completeness and is approved for release.



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-100919-EM- Lab ID: 10495370001 Collected: 10/09/19 14:20 Received: 10/12/19 09:00 Matrix: Solid

MW-12-5.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions,

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	755	mg/kg	83.4	5	10/14/19 12:12	10/18/19 16:27	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	11.1	1	10/14/19 12:12	10/18/19 02:57		
n-Triacontane (S)	85	%.	50-150	1	10/14/19 12:12	10/18/19 02:57	638-68-6	
o-Terphenyl (S)	80	%.	50-150	1	10/14/19 12:12	10/18/19 02:57	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod:	NWTPH-Gx			
TPH as Gas Surrogates	320	mg/kg	11.1	2	10/23/19 08:29	10/23/19 12:47		1M,E,SS
a,a,a-Trifluorotoluene (S)	77	%.	50-150	2	10/23/19 08:29	10/23/19 12:47	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	10.1	%	0.10	1		10/24/19 12:59		
8270D MSSV PAH by SIM	Analytical Meth	nod: EPA 8270	DD by SIM Prepara	ation M	ethod: EPA 3550			
1-Methylnaphthalene	0.030	mg/kg	0.011	1		10/16/19 23:07		
2-Chloronaphthalene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	91-58-7	
2-Methylnaphthalene	0.014	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	91-57-6	
Acenaphthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	83-32-9	
Acenaphthylene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	208-96-8	
Anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	120-12-7	
Benzo(a)anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	56-55-3	
Benzo(a)pyrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	50-32-8	
Benzo(b)fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	205-99-2	
Benzo(g,h,i)perylene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	191-24-2	
Benzo(k)fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	207-08-9	
Chrysene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	218-01-9	
Dibenz(a,h)anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	53-70-3	
Fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	206-44-0	
Fluorene	0.011	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	86-73-7	
Indeno(1,2,3-cd)pyrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	193-39-5	
Naphthalene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:07	91-20-3	
Phenanthrene	ND	mg/kg	0.011	1		10/16/19 23:07		
Pyrene	ND	mg/kg	0.011	1		10/16/19 23:07		
Surrogates		···•	3.311	•	2. 1 0 . 0.00	2. 12. 10 20.01		
2-Fluorobiphenyl (S)	90	%.	30-125	1	10/14/19 13:56	10/16/19 23:07	321-60-8	
p-Terphenyl-d14 (S)	85	%.	30-125	1	10/14/19 13:56			

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ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

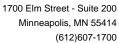
Sample: S-11145847-101019-EM- Lab ID: 10495370002 Collected: 10/10/19 11:15 Received: 10/12/19 09:00 Matrix: Solid

MW-12-31.

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Metl	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	16.3	1	10/14/19 12:12	10/18/19 03:19	68334-30-5	
Motor Oil Range Surrogates	45.2	mg/kg	10.9	1	10/14/19 12:12	10/18/19 03:19		
n-Triacontane (S)	84	%.	50-150	1	10/14/19 12:12	10/18/19 03:19	638-68-6	
o-Terphenyl (S)	82	%.	50-150	1	10/14/19 12:12	10/18/19 03:19	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	5.4	1	10/23/19 08:29	10/24/19 02:17		2M
a,a,a-Trifluorotoluene (S)	89	%.	50-150	1	10/23/19 08:29	10/24/19 02:17	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	8.1	%	0.10	1		10/24/19 13:00		





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101019-EM- Lab ID: 10495370003 Collected: 10/10/19 13:30 Received: 10/12/19 09:00 Matrix: Solid

MW12-44.

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-I	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	16.6	1	10/14/19 12:12	10/18/19 03:30	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	11.1	1	10/14/19 12:12	10/18/19 03:30		
n-Triacontane (S)	87	%.	50-150	1	10/14/19 12:12	10/18/19 03:30	638-68-6	
o-Terphenyl (S)	81	%.	50-150	1	10/14/19 12:12	10/18/19 03:30	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: l	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	6.7	1	10/23/19 08:29	10/24/19 00:19		
a,a,a-Trifluorotoluene (S)	88	%.	50-150	1	10/23/19 08:29	10/24/19 00:19	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	974					
Percent Moisture	10.5	%	0.10	1		10/24/19 13:00		



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101019-EM-B- Lab ID: 10495370004 Collected: 10/10/19 15:30 Received: 10/12/19 09:00 Matrix: Solid

3-6.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Met	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	951	mg/kg	92.3	5	10/14/19 12:12	10/18/19 16:49	68334-30-5	
Motor Oil Range	148	mg/kg	12.3	1	10/14/19 12:12	10/18/19 03:41		
Surrogates								
n-Triacontane (S)	89	%.	50-150	1		10/18/19 03:41		
o-Terphenyl (S)	77	%.	50-150	1	10/14/19 12:12	10/18/19 03:41	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Mo	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	432	mg/kg	32.1	5	10/23/19 08:29	10/24/19 22:48		D6
a,a,a-Trifluorotoluene (S)	77	%.	50-150	5	10/23/19 08:29	10/24/19 22:48	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	18.8	%	0.10	1		10/24/19 13:00		
3270D MSSV PAH by SIM	Analytical Meth	nod: EPA 8270	0D by SIM Prepara	ation M	ethod: EPA 3550			
1-Methylnaphthalene	1.3	mg/kg	0.12	10	10/14/19 13:56	10/18/19 13:04	90-12-0	
2-Chloronaphthalene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	91-58-7	
2-Methylnaphthalene	0.92	mg/kg	0.12	10	10/14/19 13:56	10/18/19 13:04	91-57-6	
Acenaphthene	0.057	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	83-32-9	
Acenaphthylene	0.027	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	208-96-8	
Anthracene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	120-12-7	
Benzo(a)anthracene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	56-55-3	
Benzo(a)pyrene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	50-32-8	
Benzo(b)fluoranthene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	205-99-2	
Benzo(g,h,i)perylene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	191-24-2	
Benzo(k)fluoranthene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	207-08-9	
Chrysene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	218-01-9	
Dibenz(a,h)anthracene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	53-70-3	
Fluoranthene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	206-44-0	
Fluorene	0.036	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	86-73-7	
ndeno(1,2,3-cd)pyrene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	193-39-5	
Naphthalene	0.15	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	91-20-3	
Phenanthrene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	85-01-8	
Pyrene	ND	mg/kg	0.012	1	10/14/19 13:56	10/16/19 23:28	129-00-0	
Surrogates		0 0						
2-Fluorobiphenyl (S)	66	%.	30-125	1	10/14/19 13:56	10/16/19 23:28	321-60-8	
p-Terphenyl-d14 (S)	87	%.	30-125	1	10/14/19 13:56	10/16/19 23:28	1718-51-0	



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101119-EM-B- Lab ID: 10495370005 Collected: 10/11/19 08:30 Received: 10/12/19 09:00 Matrix: Solid

2-6.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qua
NWTPH-Dx GCS	Analytical Met	nod: NWTPH-[Ox Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	1630	mg/kg	167	10	10/14/19 12:12	10/18/19 17:00	68334-30-5	
Motor Oil Range	11.4	mg/kg	11.1	1	10/14/19 12:12	10/18/19 03:52		
Surrogates								
n-Triacontane (S)	86	%.	50-150	1		10/18/19 03:52		
o-Terphenyl (S)	79	%.	50-150	1	10/14/19 12:12	10/18/19 03:52	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-0	Gx Preparation Me	ethod:	NWTPH-Gx			
TPH as Gas Surrogates	511	mg/kg	27.2	5	10/24/19 14:31	10/25/19 03:50		G+
a,a,a-Trifluorotoluene (S)	74	%.	50-150	5	10/24/19 14:31	10/25/19 03:50	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	974					
Percent Moisture	11.2	%	0.10	1		10/24/19 13:00		
8270D MSSV PAH by SIM	Analytical Meth	nod: EPA 8270	D by SIM Prepara	ation M	ethod: EPA 3550			
1-Methylnaphthalene	0.15	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	90-12-0	
2-Chloronaphthalene	0.026	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	91-58-7	
2-Methylnaphthalene	0.068	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	91-57-6	
Acenaphthene	0.025	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	83-32-9	
Acenaphthylene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	208-96-8	
Anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	120-12-7	
Benzo(a)anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	56-55-3	
Benzo(a)pyrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	50-32-8	
Benzo(b)fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	205-99-2	
Benzo(g,h,i)perylene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	191-24-2	
Benzo(k)fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	207-08-9	
Chrysene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	218-01-9	
Dibenz(a,h)anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	53-70-3	
Fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	206-44-0	
Fluorene	0.040	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	86-73-7	
ndeno(1,2,3-cd)pyrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	193-39-5	
Naphthalene	0.096	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	91-20-3	
Phenanthrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	85-01-8	
Pyrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/16/19 23:49	129-00-0	
Surrogates	00	0/	20.425		40/44/40 40 50	40/40/40 00 40	204 00 0	
2-Fluorobiphenyl (S)	80	%.	30-125	1		10/16/19 23:49		
p-Terphenyl-d14 (S)	87	%.	30-125	1	10/14/19 13:56	10/16/19 23:49	1718-51-0	

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ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101119-EM-B- Lab ID: 10495370006 Collected: 10/11/19 08:45 Received: 10/12/19 09:00 Matrix: Solid

2-10.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	15.6	1	10/14/19 12:12	10/18/19 04:03	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	10.4	1	10/14/19 12:12	10/18/19 04:03		
n-Triacontane (S)	75	%.	50-150	1	10/14/19 12:12	10/18/19 04:03	638-68-6	
o-Terphenyl (S)	76	%.	50-150	1	10/14/19 12:12	10/18/19 04:03	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	5.5	1	10/24/19 14:31	10/25/19 19:11		
a,a,a-Trifluorotoluene (S)	98	%.	50-150	1	10/24/19 14:31	10/25/19 19:11	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	3.8	%	0.10	1		10/24/19 13:00		



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101119-EM-B- Lab ID: 10495370007 Collected: 10/11/19 09:20 Received: 10/12/19 09:00 Matrix: Solid

1-6.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Met	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	2050	mg/kg	172	10	10/14/19 12:12	10/18/19 17:11	68334-30-5	
Motor Oil Range	ND	mg/kg	11.4	1	10/14/19 12:12	10/18/19 04:14		
Surrogates								
n-Triacontane (S)	89	%.	50-150	1		10/18/19 04:14		
o-Terphenyl (S)	79	%.	50-150	1	10/14/19 12:12	10/18/19 04:14	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Mo	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	765	mg/kg	26.4	5	10/24/19 14:31	10/25/19 02:26		G+
a,a,a-Trifluorotoluene (S)	75	%.	50-150	5	10/24/19 14:31	10/25/19 02:26	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	12.6	%	0.10	1		10/24/19 13:59		
3270D MSSV PAH by SIM	Analytical Meth	nod: EPA 8270	0D by SIM Prepara	ation M	ethod: EPA 3550			
1-Methylnaphthalene	0.50	mg/kg	0.23	20	10/14/19 13:56	10/21/19 18:50	90-12-0	
2-Chloronaphthalene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	91-58-7	
2-Methylnaphthalene	1.4	mg/kg	0.11	10	10/14/19 13:56	10/18/19 13:25	91-57-6	
Acenaphthene	0.13	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	83-32-9	
Acenaphthylene	0.063	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	208-96-8	
Anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	120-12-7	
Benzo(a)anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	56-55-3	
Benzo(a)pyrene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	50-32-8	
Benzo(b)fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	205-99-2	
Benzo(g,h,i)perylene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	191-24-2	
Benzo(k)fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	207-08-9	
Chrysene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	218-01-9	
Dibenz(a,h)anthracene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	53-70-3	
Fluoranthene	ND	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	206-44-0	
Fluorene	0.081	mg/kg	0.011	1	10/14/19 13:56	10/17/19 00:10	86-73-7	
ndeno(1,2,3-cd)pyrene	ND	mg/kg	0.011	1		10/17/19 00:10		
Naphthalene	0.18	mg/kg	0.011	1		10/17/19 00:10		
Phenanthrene	ND	mg/kg	0.011	1		10/17/19 00:10		
Pyrene	ND	mg/kg	0.011	1		10/17/19 00:10		
Surrogates			2.0	•	2			
2-Fluorobiphenyl (S)	58	%.	30-125	1	10/14/19 13:56	10/17/19 00:10	321-60-8	
p-Terphenyl-d14 (S)	89	%.	30-125	1	10/14/19 13:56	10/17/19 00:10	1718-51-0	

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ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

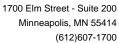
Sample: S-11145847-101119-EM-B- Lab ID: 10495370008 Collected: 10/11/19 09:30 Received: 10/12/19 09:00 Matrix: Solid

1-10.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	17.4	1	10/14/19 17:40	10/22/19 01:16	68334-30-5	R1
Motor Oil Range Surrogates	ND	mg/kg	11.6	1	10/14/19 17:40	10/22/19 01:16		
n-Triacontane (S)	93	%.	50-150	1	10/14/19 17:40	10/22/19 01:16	638-68-6	
o-Terphenyl (S)	87	%.	50-150	1	10/14/19 17:40	10/22/19 01:16	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Mo	ethod:	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	7.6	1	10/24/19 14:31	10/25/19 01:19		
a,a,a-Trifluorotoluene (S)	88	%.	50-150	1	10/24/19 14:31	10/25/19 01:19	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	13.8	%	0.10	1		10/24/19 14:00		





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101119-EM- Lab ID: 10495370009 Collected: 10/11/19 10:45 Received: 10/12/19 09:00 Matrix: Solid

MW-10-6.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	16.8	1	10/14/19 17:40	10/22/19 01:50	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	11.2	1	10/14/19 17:40	10/22/19 01:50		
n-Triacontane (S)	89	%.	50-150	1	10/14/19 17:40	10/22/19 01:50	638-68-6	
o-Terphenyl (S)	88	%.	50-150	1	10/14/19 17:40	10/22/19 01:50	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: l	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	8.1	1	10/24/19 14:31	10/25/19 01:36		
a,a,a-Trifluorotoluene (S)	90	%.	50-150	1	10/24/19 14:31	10/25/19 01:36	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	12.0	%	0.10	1		10/24/19 14:00		

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ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

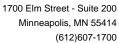
Sample: S-11145847-101119-EM- Lab ID: 10495370010 Collected: 10/11/19 11:00 Received: 10/12/19 09:00 Matrix: Solid

MW-10-15.

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Metl	hod: NWTPH-I	Dx Preparation Me	ethod:	EPA 3550			
Diesel Fuel Range	ND	mg/kg	20.5	1	10/14/19 17:40	10/22/19 02:01	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	13.7	1	10/14/19 17:40	10/22/19 02:01		
n-Triacontane (S)	91	%.	50-150	1	10/14/19 17:40	10/22/19 02:01	638-68-6	
o-Terphenyl (S)	87	%.	50-150	1	10/14/19 17:40	10/22/19 02:01	84-15-1	
NWTPH-Gx GCV	Analytical Meth	hod: NWTPH-	Gx Preparation Me	ethod:	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	7.3	1	10/24/19 14:31	10/25/19 01:53		
a,a,a-Trifluorotoluene (S)	90	%.	50-150	1	10/24/19 14:31	10/25/19 01:53	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	27.1	%	0.10	1		10/24/19 14:00		





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

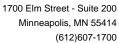
Sample: S-11145847-101119-EM- Lab ID: 10495370011 Collected: 10/11/19 13:15 Received: 10/12/19 09:00 Matrix: Solid

MW-11-6.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	18.8	1	10/14/19 17:40	10/22/19 02:13	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	12.5	1	10/14/19 17:40	10/22/19 02:13		
n-Triacontane (S)	90	%.	50-150	1	10/14/19 17:40	10/22/19 02:13	638-68-6	
o-Terphenyl (S)	86	%.	50-150	1	10/14/19 17:40	10/22/19 02:13	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	7.7	1	10/24/19 14:31	10/25/19 00:45		
a,a,a-Trifluorotoluene (S)	89	%.	50-150	1	10/24/19 14:31	10/25/19 00:45	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	20.1	%	0.10	1		10/24/19 14:00		





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

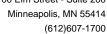
Sample: S-11145847-101119-EM- Lab ID: 10495370012 Collected: 10/11/19 13:30 Received: 10/12/19 09:00 Matrix: Solid

MW-11-15.

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-I	Ox Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	16.3	1	10/14/19 17:40	10/22/19 02:25	68334-30-5	
Motor Oil Range <i>Surrogat</i> es	ND	mg/kg	10.8	1	10/14/19 17:40	10/22/19 02:25		
n-Triacontane (S)	88	%.	50-150	1	10/14/19 17:40	10/22/19 02:25	638-68-6	
o-Terphenyl (S)	83	%.	50-150	1	10/14/19 17:40	10/22/19 02:25	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-0	Gx Preparation Me	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	5.7	1	10/24/19 14:31	10/25/19 04:57		
a,a,a-Trifluorotoluene (S)	89	%.	50-150	1	10/24/19 14:31	10/25/19 04:57	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	974					
Percent Moisture	8.0	%	0.10	1		10/24/19 14:00		





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

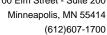
Sample: S-11145847-101119-EM-B- Lab ID: 10495370013 Collected: 10/11/19 14:15 Received: 10/12/19 09:00 Matrix: Solid

4-6.3

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Met	nod: NWTPH-D	x Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	101	mg/kg	16.4	1	10/14/19 17:40	10/22/19 02:36	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	10.9	1	10/14/19 17:40	10/22/19 02:36		
n-Triacontane (S)	85	%.	50-150	1	10/14/19 17:40	10/22/19 02:36	638-68-6	
o-Terphenyl (S)	82	%.	50-150	1	10/14/19 17:40	10/22/19 02:36	84-15-1	
NWTPH-Gx GCV	Analytical Met	hod: NWTPH-G	x Preparation Me	ethod:	NWTPH-Gx			
TPH as Gas	116	mg/kg	27.3	5	10/24/19 14:31	10/25/19 04:24		G+
Surrogates a,a,a-Trifluorotoluene (S)	76	%.	50-150	5	10/24/19 14:31	10/25/19 04:24	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Met	hod: ASTM D29	074					
Percent Moisture	9.5	%	0.10	1		10/24/19 14:00		





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Sample: S-11145847-101119-EM-B- Lab ID: 10495370014 Collected: 10/11/19 14:30 Received: 10/12/19 09:00 Matrix: Solid

4-10.0

Date: 11/04/2019 05:58 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Meth	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	276	mg/kg	15.5	1	10/14/19 17:40	10/22/19 02:47	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	10.3	1	10/14/19 17:40	10/22/19 02:47		
n-Triacontane (S)	86	%.	50-150	1	10/14/19 17:40	10/22/19 02:47	638-68-6	
o-Terphenyl (S)	84	%.	50-150	1	10/14/19 17:40	10/22/19 02:47	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: l	NWTPH-Gx			
TPH as Gas Surrogates	151	mg/kg	23.7	5	10/25/19 12:53	10/25/19 15:30		
a,a,a-Trifluorotoluene (S)	79	%.	50-150	5	10/25/19 12:53	10/25/19 15:30	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	2974					
Percent Moisture	3.6	%	0.10	1		10/24/19 14:01		

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QUALITY CONTROL DATA

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

QC Batch: 639918 Analysis Method: NWTPH-Gx

QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Solid GCV

Associated Lab Samples: 10495370001, 10495370002, 10495370003, 10495370004

METHOD BLANK: 3447703 Matrix: Solid

Associated Lab Samples: 10495370001, 10495370002, 10495370003, 10495370004

Blank Reporting

Limit Qualifiers Parameter Units Result Analyzed TPH as Gas ND 10/23/19 11:23 mg/kg 5.0 a,a,a-Trifluorotoluene (S) %. 92 50-150 10/23/19 11:23

METHOD BLANK: 3447704 Matrix: Solid

Associated Lab Samples: 10495370001, 10495370002, 10495370003, 10495370004

Blank Reporting Parameter Units Result Limit Analyzed Qualifiers TPH as Gas ND 10/23/19 19:16 5.0 mg/kg a,a,a-Trifluorotoluene (S) 89 50-150 10/23/19 19:16 %.

LABORATORY CONTROL SAMPLE & LCSD: 3447705 3447706 LCS Spike LCSD LCS LCSD % Rec Max Limits RPD RPD Parameter Units Conc. Result Result % Rec % Rec Qualifiers TPH as Gas 94 mg/kg 50 48.9 46.8 98 69-125 20 a,a,a-Trifluorotoluene (S) %. 102 101 50-150

SAMPLE DUPLICATE: 3447941 10495370001 Dup Max RPD RPD Parameter Units Result Result Qualifiers 320 TPH as Gas mg/kg 378 17 30 1M, E, SS 77 a,a,a-Trifluorotoluene (S) %. 75

SAMPLE DUPLICATE: 3447947

Date: 11/04/2019 05:58 PM

		10495370004	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
TPH as Gas	mg/kg	432	644	39	3	0 D6
a,a,a-Trifluorotoluene (S)	%.	77	74			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Date: 11/04/2019 05:58 PM

QC Batch: 640671 Analysis Method: NWTPH-Gx

QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Solid GCV

Associated Lab Samples: 10495370005, 10495370006, 10495370007, 10495370008, 10495370009, 10495370010, 10495370011,

10495370012, 10495370013

METHOD BLANK: 3450953 Matrix: Solid

Associated Lab Samples: 10495370005, 10495370006, 10495370007, 10495370008, 10495370009, 10495370010, 10495370011,

10495370012, 10495370013

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
TPH as Gas	mg/kg	ND ND	5.0	10/24/19 18:20	
a,a,a-Trifluorotoluene (S)	%.	98	50-150	10/24/19 18:20	

METHOD BLANK: 3450954 Matrix: Solid

Associated Lab Samples: 10495370005, 10495370006, 10495370007, 10495370008, 10495370009, 10495370010, 10495370011,

10495370012, 10495370013

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH as Gas	mg/kg	ND	5.0	10/24/19 23:38	
a,a,a-Trifluorotoluene (S)	%.	90	50-150	10/24/19 23:38	

LABORATORY CONTROL SAMPLE & L	.CSD: 3450955		34	150956						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
TPH as Gas	mg/kg	50	42.3	43.5	85	87	69-125	3	20	
a,a,a-Trifluorotoluene (S)	%.				99	100	50-150			

SAMPLE DUPLICATE: 3450991		10495370005	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
TPH as Gas	mg/kg	511	540	5	30	
a,a,a-Trifluorotoluene (S)	%.	74	75			

SAMPLE DUPLICATE: 3450992						
		10495370011	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
TPH as Gas	mg/kg	ND	ND		30	0
a,a,a-Trifluorotoluene (S)	%.	89	89			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

QC Batch: 640880 Analysis Method: NWTPH-Gx

QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Solid GCV

Associated Lab Samples: 10495370014

METHOD BLANK: 3452020 Matrix: Solid

Associated Lab Samples: 10495370014

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersTPH as Gasmg/kgND5.010/25/19 13:27

a,a,a-Trifluorotoluene (S) %. 101 50-150 10/25/19 13:27

LABORATORY CONTROL SAMPLE & LCSD: 3452022 3452023 Spike LCS **LCSD** LCS LCSD % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers TPH as Gas 50 41.7 46.2 83 92 69-125 10 20 mg/kg a,a,a-Trifluorotoluene (S) %. 101 109 50-150

SAMPLE DUPLICATE: 3452137

Date: 11/04/2019 05:58 PM

		10495370014	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
TPH as Gas	mg/kg	151	163	7	30	
a,a,a-Trifluorotoluene (S)	%.	79	85			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

QC Batch: 640489 Analysis Method: ASTM D2974

QC Batch Method: ASTM D2974 Analysis Description: Dry Weight / %M by ASTM D2974

Associated Lab Samples: 10495370001, 10495370002, 10495370003, 10495370004, 10495370005, 10495370006

SAMPLE DUPLICATE: 3450295

10495305001 Dup Max Parameter Units Result Result **RPD** RPD Qualifiers % 11.0 Percent Moisture 11.5 5 30

SAMPLE DUPLICATE: 3450824

Date: 11/04/2019 05:58 PM

		10495639003	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Percent Moisture	%	9.6	9.8	2	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

QC Batch: 640503 Analysis Method: ASTM D2974

QC Batch Method: ASTM D2974 Analysis Description: Dry Weight / %M by ASTM D2974

Associated Lab Samples: 10495370007, 10495370008, 10495370009, 10495370010, 10495370011, 10495370012, 10495370013,

10495370014

SAMPLE DUPLICATE: 3450357

10495375018 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers 27.1 % 3 Percent Moisture 27.8 30

SAMPLE DUPLICATE: 3450895

Date: 11/04/2019 05:58 PM

		10495370011	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Percent Moisture	%	20.1	19.6	3	30	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Date: 11/04/2019 05:58 PM

QC Batch: 638138 Analysis Method: EPA 8270D by SIM

QC Batch Method: EPA 3550 Analysis Description: 8270D Solid PAH by SIM MSSV

Associated Lab Samples: 10495370001, 10495370004, 10495370005, 10495370007

METHOD BLANK: 3439824 Matrix: Solid

Associated Lab Samples: 10495370001, 10495370004, 10495370005, 10495370007

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
1-Methylnaphthalene	mg/kg	ND	0.010	10/16/19 11:11	
2-Chloronaphthalene	mg/kg	ND	0.010	10/16/19 11:11	
2-Methylnaphthalene	mg/kg	ND	0.010	10/16/19 11:11	
Acenaphthene	mg/kg	ND	0.010	10/16/19 11:11	
Acenaphthylene	mg/kg	ND	0.010	10/16/19 11:11	
Anthracene	mg/kg	ND	0.010	10/16/19 11:11	
Benzo(a)anthracene	mg/kg	ND	0.010	10/16/19 11:11	
Benzo(a)pyrene	mg/kg	ND	0.010	10/16/19 11:11	
Benzo(b)fluoranthene	mg/kg	ND	0.010	10/16/19 11:11	
Benzo(g,h,i)perylene	mg/kg	ND	0.010	10/16/19 11:11	
Benzo(k)fluoranthene	mg/kg	ND	0.010	10/16/19 11:11	
Chrysene	mg/kg	ND	0.010	10/16/19 11:11	
Dibenz(a,h)anthracene	mg/kg	ND	0.010	10/16/19 11:11	
Fluoranthene	mg/kg	ND	0.010	10/16/19 11:11	
Fluorene	mg/kg	ND	0.010	10/16/19 11:11	
Indeno(1,2,3-cd)pyrene	mg/kg	ND	0.010	10/16/19 11:11	
Naphthalene	mg/kg	ND	0.010	10/16/19 11:11	
Phenanthrene	mg/kg	ND	0.010	10/16/19 11:11	
Pyrene	mg/kg	ND	0.010	10/16/19 11:11	
2-Fluorobiphenyl (S)	%.	89	30-125	10/16/19 11:11	
p-Terphenyl-d14 (S)	%.	95	30-125	10/16/19 11:11	

LABORATORY CONTROL SAMPLE:	3439825					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
1-Methylnaphthalene	mg/kg	0.033	0.025	76	33-125	
2-Chloronaphthalene	mg/kg	0.033	0.027	82	47-125	
2-Methylnaphthalene	mg/kg	0.033	0.025	76	49-125	
Acenaphthene	mg/kg	0.033	0.028	84	46-125	
Acenaphthylene	mg/kg	0.033	0.028	85	44-125	
Anthracene	mg/kg	0.033	0.028	84	62-125	
Benzo(a)anthracene	mg/kg	0.033	0.031	93	53-125	
Benzo(a)pyrene	mg/kg	0.033	0.027	80	62-125	
Benzo(b)fluoranthene	mg/kg	0.033	0.028	85	51-125	
Benzo(g,h,i)perylene	mg/kg	0.033	0.026	78	58-125	
Benzo(k)fluoranthene	mg/kg	0.033	0.026	79	59-125	
Chrysene	mg/kg	0.033	0.030	90	59-125	
Dibenz(a,h)anthracene	mg/kg	0.033	0.027	80	60-125	
Fluoranthene	mg/kg	0.033	0.029	86	67-125	
Fluorene	mg/kg	0.033	0.028	84	51-125	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Date: 11/04/2019 05:58 PM

LABORATORY CONTROL SAMPLE:	3439825					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Indeno(1,2,3-cd)pyrene	mg/kg	0.033	0.026	78	59-125	
Naphthalene	mg/kg	0.033	0.025	75	47-125	
Phenanthrene	mg/kg	0.033	0.027	80	61-125	
Pyrene	mg/kg	0.033	0.030	89	52-125	
2-Fluorobiphenyl (S)	%.			83	30-125	
p-Terphenyl-d14 (S)	%.			89	30-125	

MATRIX SPIKE & MATRIX S	SPIKE DUPLIC	ATE: 3439			3439827	•						
			MS	MSD								
	1	0495312006	Spike	Spike	MS	MSD	MS	MSD	% Rec		Max	
Parameter	Units	Result	Conc.	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qual
1-Methylnaphthalene	mg/kg	ND	0.039	0.039	0.030	0.029	77	74	30-125	4	30	
2-Chloronaphthalene	mg/kg	ND	0.039	0.039	0.031	0.030	80	78	38-125	2	30	
2-Methylnaphthalene	mg/kg	ND	0.039	0.039	0.030	0.029	78	75	30-125	4	30	
Acenaphthene	mg/kg	ND	0.039	0.039	0.033	0.031	85	80	30-125	6	30	
Acenaphthylene	mg/kg	ND	0.039	0.039	0.035	0.032	90	82	30-125	9	30	
Anthracene	mg/kg	ND	0.039	0.039	0.036	0.034	92	87	30-131	5	30	
Benzo(a)anthracene	mg/kg	0.013	0.039	0.039	0.049	0.038	91	63	30-126	25	30	
Benzo(a)pyrene	mg/kg	0.012	0.039	0.039	0.040	0.034	72	55	30-150	18	30	
Benzo(b)fluoranthene	mg/kg	0.017	0.039	0.039	0.045	0.035	73	47	30-150	25	30	
Benzo(g,h,i)perylene	mg/kg	ND	0.039	0.039	0.036	0.031	92	81	30-150	13	30	
Benzo(k)fluoranthene	mg/kg	ND	0.039	0.039	0.038	0.033	98	86	30-150	14	30	
Chrysene	mg/kg	0.014	0.039	0.039	0.046	0.037	82	60	30-150	21	30	
Dibenz(a,h)anthracene	mg/kg	ND	0.039	0.039	0.030	0.030	78	77	30-143	1	30	
Fluoranthene	mg/kg	0.030	0.039	0.039	0.066	0.038	91	20	30-143	53	30	M1,R1
Fluorene	mg/kg	ND	0.039	0.039	0.034	0.032	88	82	30-138	6	30	
Indeno(1,2,3-cd)pyrene	mg/kg	ND	0.039	0.039	0.035	0.031	89	80	30-150	11	30	
Naphthalene	mg/kg	ND	0.039	0.039	0.030	0.028	76	73	30-125	4	30	
Phenanthrene	mg/kg	ND	0.039	0.039	0.052	0.032	133	83	30-142	46	30	R1
Pyrene	mg/kg	0.026	0.039	0.039	0.062	0.038	94	32	30-149	49	30	R1
2-Fluorobiphenyl (S)	%.						83	81	30-125			
p-Terphenyl-d14 (S)	%.						87	88	30-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(612)607-1700



QUALITY CONTROL DATA

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

LABORATORY CONTROL SAMPLE

Date: 11/04/2019 05:58 PM

QC Batch: 638055 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3550 Analysis Description: NWTPH-Dx GCS

Associated Lab Samples: 10495370001, 10495370002, 10495370003, 10495370004, 10495370005, 10495370006, 10495370007

METHOD BLANK: 3439570 Matrix: Solid

Associated Lab Samples: 10495370001, 10495370002, 10495370003, 10495370004, 10495370005, 10495370006, 10495370007

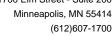
		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel Range	mg/kg	ND	15.0	10/17/19 23:52	
Motor Oil Range	mg/kg	ND	10.0	10/17/19 23:52	
n-Triacontane (S)	%.	87	50-150	10/17/19 23:52	
o-Terphenyl (S)	%.	82	50-150	10/17/19 23:52	

LABORATORY CONTROL SAMPLE:	3439571	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Diesel Fuel Range	mg/kg		43.1	86	50-150	
Motor Oil Range	mg/kg	50	44.2	88	50-150	
n-Triacontane (S)	%.			90	50-150	
o-Terphenyl (S)	%.			86	50-150	

MATRIX SPIKE & MATRIX S	PIKE DUPLIC	CATE: 3439	572		3439573							
Parameter	1 Units	0494835001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Diesel Fuel Range	mg/kg	116	53.8	53.8	157	220	76	193	50-150	33	30	M1,R1
Motor Oil Range	mg/kg	ND	53.8	53.8	50.1	50.0	88	88	50-150	0	30	
n-Triacontane (S)	%.						88	82	50-150			
o-Terphenyl (S)	%.						83	85	50-150			

		10495370001	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Diesel Fuel Range	mg/kg		769		30	
Motor Oil Range	mg/kg	ND	ND		30	
n-Triacontane (S)	%.	85	79			
o-Terphenyl (S)	%.	80	78			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Date: 11/04/2019 05:58 PM

QC Batch: 638216 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3550 Analysis Description: NWTPH-Dx GCS

Associated Lab Samples: 10495370008, 10495370009, 10495370010, 10495370011, 10495370012, 10495370013, 10495370014

METHOD BLANK: 3440058 Matrix: Solid

Associated Lab Samples: 10495370008, 10495370009, 10495370010, 10495370011, 10495370012, 10495370013, 10495370014

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel Range	mg/kg	ND	15.0	10/21/19 23:44	
Motor Oil Range	mg/kg	ND	10.0	10/21/19 23:44	
n-Triacontane (S)	%.	86	50-150	10/21/19 23:44	
o-Terphenyl (S)	%.	86	50-150	10/21/19 23:44	

LABORATORY CONTROL SAMPLE: 3440059 LCS Spike LCS % Rec Parameter Conc. Result % Rec Limits Qualifiers Units Diesel Fuel Range 50 44.9 90 50-150 mg/kg Motor Oil Range mg/kg 50 47.4 95 50-150 n-Triacontane (S) 90 50-150 %. o-Terphenyl (S) %. 90 50-150

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 3440060				3440061								
Parameter	Units	10495370008 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec	RPD	Max RPD	Qual
Diesel Fuel Range	mg/kg	ND	58	57.3	49.2	67.3	76	108	50-150	31		R1
Motor Oil Range	mg/kg	ND	58	57.3	55.1	57.1	86	90	50-150	4	30	
n-Triacontane (S)	%.						90	91	50-150			
o-Terphenyl (S)	%.						91	91	50-150			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



QUALIFIERS

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

ANALYTE QUALIFIERS

Date: 11/04/2019 05:58 PM

2M Sample preserved in lab; results are from sample aliquot taken from a glass jar with headspace.

D6 The precision between the sample and sample duplicate exceeded laboratory control limits.

E Analyte concentration exceeded the calibration range. The reported result is estimated.

G+ Late peaks present outside the GRO window.

M1 Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.

R1 RPD value was outside control limits.

This analyte did not meet the secondary source verification criteria for the initial calibration. The reported result should be considered an estimated value.



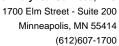
QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Date: 11/04/2019 05:58 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytica Batch
10495370001	S-11145847-100919-EM-MW-12-5.0	EPA 3550	638055	NWTPH-Dx	639298
0495370002	S-11145847-101019-EM-MW-12-31.	EPA 3550	638055	NWTPH-Dx	639298
0495370003	S-11145847-101019-EM-MW12-44.	EPA 3550	638055	NWTPH-Dx	639298
0495370004	S-11145847-101019-EM-B-3-6.0	EPA 3550	638055	NWTPH-Dx	639298
0495370005	S-11145847-101119-EM-B-2-6.0	EPA 3550	638055	NWTPH-Dx	639298
0495370006	S-11145847-101119-EM-B-2-10.0	EPA 3550	638055	NWTPH-Dx	639298
0495370007	S-11145847-101119-EM-B-1-6.0	EPA 3550	638055	NWTPH-Dx	639298
0495370008	S-11145847-101119-EM-B-1-10.0	EPA 3550	638216	NWTPH-Dx	639889
0495370009	S-11145847-101119-EM-MW-10-6.0	EPA 3550	638216	NWTPH-Dx	639889
0495370010	S-11145847-101119-EM-MW-10-15.	EPA 3550	638216	NWTPH-Dx	639889
0495370011	S-11145847-101119-EM-MW-11-6.0	EPA 3550	638216	NWTPH-Dx	639889
0495370012	S-11145847-101119-EM-MW-11-15.	EPA 3550	638216	NWTPH-Dx	639889
0495370013	S-11145847-101119-EM-B-4-6.3	EPA 3550	638216	NWTPH-Dx	639889
0495370014	S-11145847-101119-EM-B-4-10.0	EPA 3550	638216	NWTPH-Dx	639889
0495370001	S-11145847-100919-EM-MW-12-5.0	NWTPH-Gx	639918	NWTPH-Gx	640345
0495370002	S-11145847-101019-EM-MW-12-31.	NWTPH-Gx	639918	NWTPH-Gx	640345
0495370003	S-11145847-101019-EM-MW12-44.	NWTPH-Gx	639918	NWTPH-Gx	640345
0495370004	S-11145847-101019-EM-B-3-6.0	NWTPH-Gx	639918	NWTPH-Gx	640345
0495370005	S-11145847-101119-EM-B-2-6.0	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370006	S-11145847-101119-EM-B-2-10.0	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370007	S-11145847-101119-EM-B-1-6.0	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370008	S-11145847-101119-EM-B-1-10.0	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370009	S-11145847-101119-EM-MW-10-6.0	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370010	S-11145847-101119-EM-MW-10-15.	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370011	S-11145847-101119-EM-MW-11-6.0	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370012	S-11145847-101119-EM-MW-11-15.	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370013	S-11145847-101119-EM-B-4-6.3	NWTPH-Gx	640671	NWTPH-Gx	640698
0495370014	S-11145847-101119-EM-B-4-10.0	NWTPH-Gx	640880	NWTPH-Gx	640906
0495370001	S-11145847-100919-EM-MW-12-5.0	ASTM D2974	640489		
0495370002	S-11145847-101019-EM-MW-12-31.	ASTM D2974	640489		
0495370003	S-11145847-101019-EM-MW12-44.	ASTM D2974	640489		
0495370004	S-11145847-101019-EM-B-3-6.0	ASTM D2974	640489		
0495370005	S-11145847-101119-EM-B-2-6.0	ASTM D2974	640489		
0495370006	S-11145847-101119-EM-B-2-10.0	ASTM D2974	640489		
0495370007	S-11145847-101119-EM-B-1-6.0	ASTM D2974	640503		
0495370008	S-11145847-101119-EM-B-1-10.0	ASTM D2974	640503		
0495370009	S-11145847-101119-EM-MW-10-6.0	ASTM D2974	640503		
0495370010	S-11145847-101119-EM-MW-10-15.	ASTM D2974	640503		
0495370011	S-11145847-101119-EM-MW-11-6.0	ASTM D2974	640503		
0495370012	S-11145847-101119-EM-MW-11-15.	ASTM D2974	640503		
0495370013	S-11145847-101119-EM-B-4-6.3	ASTM D2974	640503		
0495370014	S-11145847-101119-EM-B-4-10.0	ASTM D2974	640503		
0495370001	S-11145847-100919-EM-MW-12-5.0	EPA 3550	638138	EPA 8270D by SIM	638638
0495370004	S-11145847-101019-EM-B-3-6.0	EPA 3550	638138	EPA 8270D by SIM	638638
0495370005	S-11145847-101119-EM-B-2-6.0	EPA 3550	638138	EPA 8270D by SIM	638638





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145847 Geiger Corrections Ce

Pace Project No.: 10495370

Date: 11/04/2019 05:58 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10495370007	S-11145847-101119-EM-B-1-6.0	EPA 3550	638138	EPA 8270D by SIM	638638



CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

		0	
Section A	Section B	Section C Invoice Information:	7
Required Client Information:	Required Project information: Recort To: Moshonan Menscori	Attention: Jeffrey Cloud apinvoices360@ghd.com	Page: Of 4
Campany: GHD Services Inc. Appress: 20818 44th Avenue West	Report To: Moshgrian Manscori Copy. To: Emily Blakeway@ghd.com; Jeffrey.cloud@ghd.com	Jemey Gload apintenessed (agricus)	1
Lynnwood WA 98036	Entry Stakeway@gna.com, ouriey.clcoo@gro.com	Address: 2055 Niagara Falls Blvd., Niagara Falls, NY 14304	Regulatory Agency
Email. moshghari.mansoori@ghd.com	Purchase Order #:	Pace Quote:	A SACRATION OF THE SACR
Phone: (425)563-5616 Fax	Project Name: Geiger Corrections Center	Pace Project Manager: jennifer.gross@pacelabs.com.	State / Location
Requested Due Date: Standard (10 Days)	Project # 11145847	Pace Profile #: 40446 / 2	- 405070
protection of the second secon			.0495370
	9 5	Preservatives	
MAURIX	COLLECTED So scool	Preservatives 2	
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L L	DATE TIME DATE TIME	HOS OF COMPOSE OF COMP	K K
15-11145847-100919-EM-MU	1-12-50 61 / 10/9/1420	lox XXXXXXX	X to col
			7 70 601
2 5-11145847-101019-EM-MI	W-12-310SL 6 10/10 1115		3 wa
3 5-11145847-101019-EM-ML	112-4405L 6 10/10 1330	6X XXXXX	W3
45-11145847-101019-EM-B-3	3-6.0 56 6 10/10/530	VOX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	X
5 5-11145847-101119-EM-B-2		ICX XX XXXXXX	X 25
5 5-11145847-101119-EM-B-Z-		6X XX XXXX	W6
7 5-11145847-10119-EM-B-	1-60 51 6 10/11 1920	ĬŎX TIXX XXXXXX	X WZ
7 7-11979 17-10117-E136	1000 11 6 10 11 0020		
8 5-11145847-10119-EM-B-1-	10.0 92 0 10/11 0450		ως
: 5-11145347-101119-EM-MW-	10-6.0 52 6 1911 1045	6X XXXXX	ಬ 9
10 5-11145847-101119-EM-MW-10	1-15.0 3LG 10/11 1100	$6X \times XX \times XXX$	- 010
115-11145847-101119-EM-MW-	11-6.0 526 10/11 1315	6X XX XXXX	J11_
12 5-11145847-101119-EM-MW-	11-15.0 82 6 1911 1330	6X XXXXX	416
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Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed incourately

Section A		Section B.				Secti	ion C						Zor	7
	Client information:	Required Pro			<u></u>		ce Informat	ion:				Page:	C Of	<u> </u>
Company:	OND Services Inc	Report To:	Moshghan			Viteo		frey Cloud [apinvo		ghd.com				
Address:	20818 44th Avenue West	Copy To:	Emily.Blak	eway@ghd.com; J	effrey.cloud@ghd.co			GHD Services, Inc						5 4 10 the Late (
<u></u>	Lynnwood, WA 98036					Addr		55 Niagara Falls Blv	d. Nagara	Falls, NY 14304		Regulato	ry Agency	7.000
	moshghan.mansoori@ghd.com	Purchase On			- Bieger C	Prace ੋਦ ਰਿਹਿ ੰ	Quote:	00000		-1-1		Ctotal	Location	48450995646
Phone:	(425)563-5616 Fax d Due Date: Standard (10 Days)	Project #		947 #45849	= 0 1500 F	CIPE	Profile #:	4041/2	ross@pac	elabs.com,	<u> </u>		Spokane	
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Pace Analytical*

Document Name: Sample Condition Upon Receipt Form

Document No.: F-MN-L-213-rev.29 Document Revised: 23Aug2019 Page 1 of 1

Issuing Authority:

Pace Minnesota Quality Office

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Due Date: 10	0/28/19
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October 25, 2019

Ms. Jennifer Gross Pace Analytical Minnesota 1700 Elm Street Minneapolis, MN 55414

Dear Ms. Gross.

On October 18th, 4 samples were received by our laboratory and assigned our laboratory project number EV19100131. The project was identified as your 10495370 - 11145847 Geiger Corrections. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan

Laboratory Director



CLIENT: Pace Analytical Minnesota DATE: 10/25/2019

1700 Elm Street ALS JOB#: EV19100131
Minneapolis, MN 55414 ALS SAMPLE#: EV19100131-01

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/9/2019 2:20:00 PM

CLIENT SAMPLE ID S-11145847-100919-EM-MW-12-5.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS BY
	METHOD		5.0	4		40/40/0040	141.0
C5-C6 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C6-C8 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aliphatics	NWVPH	9.6	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aromatics	NWVPH	38	5.0	1	MG/KG	10/19/2019	KLS
Hexane	NWVPH	U	0.20	1	MG/KG	10/19/2019	KLS
>C10-C12 Aliphatics	NWEPH	250	5.0	1	MG/KG	10/21/2019	EBS
>C12-C16 Aliphatics	NWEPH	530	5.0	1	MG/KG	10/21/2019	EBS
>C16-C21 Aliphatics	NWEPH	U	5.0	1	MG/KG	10/21/2019	EBS
>C21-C34 Aliphatics	NWEPH	U	5.0	1	MG/KG	10/21/2019	EBS
>C10-C12 Aromatics	NWEPH	6.3	5.0	1	MG/KG	10/22/2019	EBS
>C12-C16 Aromatics	NWEPH	80	5.0	1	MG/KG	10/22/2019	EBS
>C16-C21 Aromatics	NWEPH	12	5.0	1	MG/KG	10/22/2019	EBS
>C21-C34 Aromatics	NWEPH	U	5.0	1	MG/KG	10/22/2019	EBS
% Solids	SM2540G	94.0	1.00	1	%	10/19/2019	CCN

SURROGATE	METHOD	%REC	ANALYSIS A Date	ANALYSIS BY	
TFT - Aliphatic	NWVPH	75.6	10/19/2019	KLS	
TFT - Aromatic	NWVPH	104	10/19/2019	KLS	
TFT - Hexane	NWVPH	74.9	10/19/2019	KLS	
C25	NWEPH	97.4	10/21/2019	EBS	
p-Terphenyl	NWEPH	83.7	10/22/2019	EBS	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/25/2019

1700 Elm Street ALS JOB#: EV19100131

Minneapolis, MN 55414 ALS SAMPLE#: EV19100131-02 Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT CONTACT: CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections **COLLECTION DATE:** 10/10/2019 3:30:00 PM

CLIENT SAMPLE ID S-11145847-101019-EM-B-3-6.0 WDOE ACCREDITATION: C601

			REPORTING LIMITS	DILUTION FACTOR		ANALYSIS DATE	ANALYSIS BY
ANALYTE	METHOD	RESULTS		TACTOR	UNITS	DAIL	
C5-C6 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C6-C8 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aromatics	NWVPH	95	5.0	1	MG/KG	10/19/2019	KLS
Hexane	NWVPH	U	0.20	1	MG/KG	10/19/2019	KLS
>C10-C12 Aliphatics	NWEPH	290	5.0	1	MG/KG	10/21/2019	EBS
>C12-C16 Aliphatics	NWEPH	660	5.0	1	MG/KG	10/21/2019	EBS
>C16-C21 Aliphatics	NWEPH	7.4	5.0	1	MG/KG	10/21/2019	EBS
>C21-C34 Aliphatics	NWEPH	21	5.0	1	MG/KG	10/21/2019	EBS
>C10-C12 Aromatics	NWEPH	37	5.0	1	MG/KG	10/22/2019	EBS
>C12-C16 Aromatics	NWEPH	150	5.0	1	MG/KG	10/22/2019	EBS
>C16-C21 Aromatics	NWEPH	17	5.0	1	MG/KG	10/22/2019	EBS
>C21-C34 Aromatics	NWEPH	U	5.0	1	MG/KG	10/22/2019	EBS
% Solids	SM2540G	82.4	1.00	1	%	10/19/2019	CCN

		ANALYSIS ANALYSIS
METHOD	%REC	DATE BY
NWVPH	66.6	10/19/2019 KLS
NWVPH	72.8	10/19/2019 KLS
NWVPH	66.8	10/19/2019 KLS
NWEPH	97.1	10/21/2019 EBS
NWEPH	88.7	10/22/2019 EBS
	NWVPH NWVPH NWVPH NWEPH	NWVPH 66.6 NWVPH 72.8 NWVPH 66.8 NWEPH 97.1

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/25/2019

1700 Elm Street ALS JOB#: EV19100131

Minneapolis, MN 55414 ALS SAMPLE#: EV19100131-03 Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019
CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 8:30:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-B-2-6.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
C5-C6 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C6-C8 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aromatics	NWVPH	130	5.0	1	MG/KG	10/19/2019	KLS
Hexane	NWVPH	U	0.20	1	MG/KG	10/19/2019	KLS
>C10-C12 Aliphatics	NWEPH	990	5.0	1	MG/KG	10/21/2019	EBS
>C12-C16 Aliphatics	NWEPH	1500	5.0	1	MG/KG	10/21/2019	EBS
>C16-C21 Aliphatics	NWEPH	7.5	5.0	1	MG/KG	10/21/2019	EBS
>C21-C34 Aliphatics	NWEPH	U	5.0	1	MG/KG	10/21/2019	EBS
>C10-C12 Aromatics	NWEPH	62	5.0	1	MG/KG	10/22/2019	EBS
>C12-C16 Aromatics	NWEPH	290	5.0	1	MG/KG	10/22/2019	EBS
>C16-C21 Aromatics	NWEPH	31	5.0	1	MG/KG	10/22/2019	EBS
>C21-C34 Aromatics	NWEPH	U	5.0	1	MG/KG	10/22/2019	EBS
% Solids	SM2540G	87.4	1.00	1	%	10/19/2019	CCN

		ANALYSIS ANALYSIS
METHOD	%REC	DATE BY
NWVPH	78.4	10/19/2019 KLS
NWVPH	103	10/19/2019 KLS
NWVPH	78.8	10/19/2019 KLS
NWEPH	100	10/21/2019 EBS
NWEPH	81.3	10/22/2019 EBS
	NWVPH NWVPH NWVPH NWEPH	NWVPH 78.4 NWVPH 103 NWVPH 78.8 NWEPH 100

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/25/2019

1700 Elm Street ALS JOB#: EV19100131 Minneapolis, MN 55414 ALS SAMPLE#: EV19100131-04

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections **COLLECTION DATE:** 10/11/2019 9:20:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-B-1-6.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS DATE	ANALYSIS BY
C5-C6 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C6-C8 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aliphatics	NWVPH	U	5.0	1	MG/KG	10/19/2019	KLS
>C8-C10 Aromatics	NWVPH	210	5.0	1	MG/KG	10/19/2019	KLS
Hexane	NWVPH	U	0.20	1	MG/KG	10/19/2019	KLS
>C10-C12 Aliphatics	NWEPH	630	5.0	1	MG/KG	10/22/2019	EBS
>C12-C16 Aliphatics	NWEPH	920	5.0	1	MG/KG	10/22/2019	EBS
>C16-C21 Aliphatics	NWEPH	U	5.0	1	MG/KG	10/22/2019	EBS
>C21-C34 Aliphatics	NWEPH	U	5.0	1	MG/KG	10/22/2019	EBS
>C10-C12 Aromatics	NWEPH	80	5.0	1	MG/KG	10/22/2019	EBS
>C12-C16 Aromatics	NWEPH	260	5.0	1	MG/KG	10/22/2019	EBS
>C16-C21 Aromatics	NWEPH	25	5.0	1	MG/KG	10/22/2019	EBS
>C21-C34 Aromatics	NWEPH	U	5.0	1	MG/KG	10/22/2019	EBS
% Solids	SM2540G	90.2	1.00	1	%	10/19/2019	CCN

			ANALYSIS ANALYSIS
SURROGATE	METHOD	%REC	DATE BY
TFT - Aliphatic	NWVPH	73.2	10/19/2019 KLS
TFT - Aromatic	NWVPH	100	10/19/2019 KLS
TFT - Hexane	NWVPH	73.1	10/19/2019 KLS
C25	NWEPH	94.0	10/22/2019 EBS
p-Terphenyl	NWEPH	88.2	10/22/2019 EBS

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/25/2019

1700 Elm Street ALS SDG#: EV19100131

Minneapolis, MN 55414 WDOE ACCREDITATION: C601

CLIENT CONTACT: Jennifer Gross

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections

LABORATORY BLANK RESULTS

MB-101819S - Batch R349129 - Soil by NWVPH

				REPORTING	ANALYSIS	ANALYSIS	
ANALYTE	METHOD	RESULTS	UNITS	LIMITS	DATE	BY	
C5-C6 Aliphatics	NWVPH	U	MG/KG	5.0	10/18/2019	KLS	
>C6-C8 Aliphatics	NWVPH	U	MG/KG	5.0	10/18/2019	KLS	
>C8-C10 Aliphatics	NWVPH	U	MG/KG	5.0	10/18/2019	KLS	
>C8-C10 Aromatics	NWVPH	U	MG/KG	5.0	10/18/2019	KLS	
Hexane	NWVPH	U	MG/KG	0.20	10/18/2019	KLS	

U - Analyte analyzed for but not detected at level above reporting limit.

MB-101919S - Batch 146809 - Soil by NWEPH

ANALYTE	METHOD	RESULTS	UNITS	REPORTING LIMITS	ANALYSIS Date	ANALYSIS BY	
>C10-C12 Aliphatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C12-C16 Aliphatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C16-C21 Aliphatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C21-C34 Aliphatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C10-C12 Aromatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C12-C16 Aromatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C16-C21 Aromatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	
>C21-C34 Aromatics	NWEPH	U	MG/KG	5.0	10/21/2019	EBS	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/25/2019

1700 Elm Street ALS SDG#: EV19100131

Minneapolis, MN 55414 WDOE ACCREDITATION: C601

CLIENT CONTACT: Jennifer Gross

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: R349129 - Soil by NWVPH

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SPIKED COMPOUND	METHOD	%REC	RPD QUAL	MIN	MAX	DATE	
C5-C6 Aliphatics - BS	NWVPH	82.4		70	130	10/18/2019	KLS
C5-C6 Aliphatics - BSD	NWVPH	85.1	3	70	130	10/18/2019	KLS
>C6-C8 Aliphatics - BS	NWVPH	121		70	130	10/18/2019	KLS
>C6-C8 Aliphatics - BSD	NWVPH	118	3	70	130	10/18/2019	KLS
>C8-C10 Aliphatics - BS	NWVPH	115		70	130	10/18/2019	KLS
>C8-C10 Aliphatics - BSD	NWVPH	113	1	70	130	10/18/2019	KLS
>C8-C10 Aromatics - BS	NWVPH	96.8		70	130	10/18/2019	KLS
>C8-C10 Aromatics - BSD	NWVPH	97.3	1	70	130	10/18/2019	KLS
Hexane - BS	NWVPH	95.5		70	130	10/18/2019	KLS
Hexane - BSD	NWVPH	95.3	0	70	130	10/18/2019	KLS

ALS Test Batch ID: 146809 - Soil by NWEPH

					LIMITS		ANALYSIS	ANALYSIS BY
SPIKED COMPOUND	METHOD	%REC	RPD	QUAL	MIN	MAX	DATE	
>C10-C12 Aliphatics - BS	NWEPH	94.7			70	130	10/21/2019	EBS
>C10-C12 Aliphatics - BSD	NWEPH	98.8	4		70	130	10/21/2019	EBS
>C12-C16 Aliphatics - BS	NWEPH	101			70	130	10/21/2019	EBS
>C12-C16 Aliphatics - BSD	NWEPH	108	6		70	130	10/21/2019	EBS
>C16-C21 Aliphatics - BS	NWEPH	101			70	130	10/21/2019	EBS
>C16-C21 Aliphatics - BSD	NWEPH	108	7		70	130	10/21/2019	EBS
>C21-C34 Aliphatics - BS	NWEPH	86.8			70	130	10/21/2019	EBS
>C21-C34 Aliphatics - BSD	NWEPH	96.8	11		70	130	10/21/2019	EBS
>C10-C12 Aromatics - BS	NWEPH	86.4			70	130	10/21/2019	EBS
>C10-C12 Aromatics - BSD	NWEPH	90.9	5		70	130	10/21/2019	EBS
>C12-C16 Aromatics - BS	NWEPH	93.3			70	130	10/21/2019	EBS
>C12-C16 Aromatics - BSD	NWEPH	95.4	2		70	130	10/21/2019	EBS
>C16-C21 Aromatics - BS	NWEPH	99.3			70	130	10/21/2019	EBS
>C16-C21 Aromatics - BSD	NWEPH	99.1	0		70	130	10/21/2019	EBS
>C21-C34 Aromatics - BS	NWEPH	83.2			70	130	10/21/2019	EBS
>C21-C34 Aromatics - BSD	NWEPH	90.7	9		70	130	10/21/2019	EBS

APPROVED BY

Laboratory Director

Chain of Custody

PASI Minnesota Laboratory



Wor	kord	ler: 10495370 W	orkorder Name:	11145847 (Geiger Corre	ectior	ns C	e		F	Resu	ılts	Red	uest	ed B	v:	10/28	8/20	19			•
Repo	ort / In	voice To	Subc	ontract To		ALL STANSON	18 Take		(Marie Marie	i Tirk	4				jueste	-			The same		- Polyton	
Pace 596 I Suite Tukw Phor Emai	Indus e 602 vila, V ne (20 il: jen	ytical Seattle try Drive, VA 98188 V6)957-2426 nifer.gross@pacelabs.com	Tes 575 Tac	t America 5 8th Stre oma, WA 98 -922-2310	P.O eet East		104	19537	70	- C-	-VPH	TA E	ight					2				
State	or S	ample Origin: WA				P	rese	rved Co	ntainers		≥ I	Ė	Ме	1								
Item	The second second	nple (D	Collect Date/Time	Lab ID	Matrix	WeoH VG9M	Unpreserved		-		The state of the s	MN	Dry 1									LAB USE ONLY
1		145847-100919-EM-MW-12-5.0	10/9/2019 14:20	10495370001	Solid	2	1		11		ΧZ	7	\mathbf{x}	1					1			
2	S-11	145847-101019-EM-B-3-6.0	10/10/2019 15:30	10495370004	Solid	2	1				ΧX		X		1	†		 	1-	1		
3		145847-101119-EM-B-2-6.0	10/11/2019 08:30	10495370005	Solid	2	7		1-1		XX	_	$\frac{1}{x}$	<u> </u>	+	 	\dagger	 	-	+-		<u> </u>
4	S-11	145847-101119-EM-B-1-6.0	10/11/2019 09:20	10495370007	Solid	2	1		1 1		XX	_	x X			<u> </u>		╁				
5	1					1 1			1 1			+	+	1	-	\mathbf{l}	╁	}	\mathbf{l}	1		
Transi 1 2 3		Released By Wwythin mperature on Receipt	Date/T	19 <i>73 p</i>	n Hat		A CAMPANDA		Date/	5/19 18-7	9	GH QS	D E	rt i			ĸg	ки вничери, до	ire		1991 20 20 20 20 20 20 20 20 20 20 20 20 20	
00016	<u> </u>	inherature on Receipt	('& °C	Custody Seal	(Y)or N			Rec	eived	on lo	ce <u>C</u>	<u>Y)</u>	or	N			S	amı	oles	Inta	ct	Y)or N

Therm. ID: A2 Cor: 2	3 · Unc: 3.0 ·
Cooler Dsc: M. B.	- _{FedEx:} 9.0.
Packing: hwh	- UPS:
Cust. Seal: Yes No	Lab Cour:
Blue Ice, Wet Dry, None	Other:



October 23, 2019

Ms. Jennifer Gross Pace Analytical Minnesota 1700 Elm Street Minneapolis, MN 55414

Dear Ms. Gross.

On October 18th, 14 samples were received by our laboratory and assigned our laboratory project number EV19100128. The project was identified as your 10495370 - 11145847 Geiger Corrections. The sample identification and requested analyses are outlined on the attached chain of custody record.

No abnormalities or nonconformances were observed during the analyses of the project samples.

Please do not hesitate to call me if you have any questions or if I can be of further assistance.

Sincerely,

ALS Laboratory Group

Rick Bagan

Laboratory Director



CLIENT CONTACT:

CERTIFICATE OF ANALYSIS

CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128 Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-01

Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections **COLLECTION DATE:** 10/9/2019 2:20:00 PM

CLIENT SAMPLE ID S-11145847-100919-EM-MW-12-5.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS BY
Hexane	EPA-8260	U	0.28	1	MG/KG	10/22/2019	DLC
Benzene	EPA-8260	U	0.026	1	MG/KG	10/22/2019	DLC
Toluene	EPA-8260	U	0.015	1	MG/KG	10/22/2019	DLC
Ethylbenzene	EPA-8260	U	0.022	1	MG/KG	10/22/2019	DLC
m,p-Xylene	EPA-8260	U	0.043	1	MG/KG	10/22/2019	DLC
o-Xylene	EPA-8260	U	0.027	1	MG/KG	10/22/2019	DLC
Naphthalene	EPA-8260	U	0.020	1	MG/KG	10/22/2019	DLC
% Solids	SM2540G	89.6	1.00	1	%	10/21/2019	CCN

			ANALYSIS AN	NALYSIS	3
SURROGATE	METHOD	%REC	DATE	BY	
Toluene-d8	EPA-8260	94.5	10/22/2019	DLC	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-02

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/10/2019 11:15:00 AM

CLIENT SAMPLE ID S-11145847-101019-EM-MW-12-31. WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By
Hexane	EPA-8260	0.018	0.010	1	MG/KG	10/21/2019	DLC
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
% Solids	SM2540G	91.6	1.00	1	%	10/21/2019	CCN

			ANALYSIS	ANAL 1515	
SURROGATE	METHOD	%REC	DATE	BY	
Toluene-d8	EPA-8260	85.0	10/21/2019	DLC	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-03
Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019
CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/10/2019 1:30:00 PM

CLIENT SAMPLE ID S-11145847-101019-EM-MW12-44. WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS BY
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
% Solids	SM2540G	88.7	1.00	1	%	10/21/2019	CCN

			ANALYSIS A	ANALYSIS ANALYSIS		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	94.2	10/21/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.

Environmental 🗦



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-04

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/10/2019 3:30:00 PM

CLIENT SAMPLE ID S-11145847-101019-EM-B-3-6.0 WDOE ACCREDITATION: C601

			REPORTING	DILUTION	ANALYSIS ANALY			
ANALYTE	METHOD	RESULTS	LIMITS	FACTOR	UNITS	DATE	BY	
Hexane	EPA-8260	U	0.32	1	MG/KG	10/22/2019	DLC	
Benzene	EPA-8260	U	0.030	1	MG/KG	10/22/2019	DLC	
Toluene	EPA-8260	U	0.018	1	MG/KG	10/22/2019	DLC	
Ethylbenzene	EPA-8260	U	0.025	1	MG/KG	10/22/2019	DLC	
m,p-Xylene	EPA-8260	U	0.050	1	MG/KG	10/22/2019	DLC	
o-Xylene	EPA-8260	U	0.032	1	MG/KG	10/22/2019	DLC	
Naphthalene	EPA-8260	1.2	0.023	1	MG/KG	10/22/2019	DLC	
% Solids	SM2540G	81.2	1.00	1	%	10/21/2019	CCN	

				ANALYSIS ANALYSI		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	73.6	10/22/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128
Minneapolis, MN 55414 ALS SAMPLE#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-05

Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019
CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 8:30:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-B-2-6.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By	
Hexane	EPA-8260	U	0.27	1	MG/KG	10/22/2019	DLC	
Benzene	EPA-8260	U	0.025	1	MG/KG	10/22/2019	DLC	
Toluene	EPA-8260	U	0.015	1	MG/KG	10/22/2019	DLC	
Ethylbenzene	EPA-8260	U	0.021	1	MG/KG	10/22/2019	DLC	
m,p-Xylene	EPA-8260	U	0.042	1	MG/KG	10/22/2019	DLC	
o-Xylene	EPA-8260	U	0.026	1	MG/KG	10/22/2019	DLC	
Naphthalene	EPA-8260	0.20	0.019	1	MG/KG	10/22/2019	DLC	
% Solids	SM2540G	87.3	1.00	1	%	10/21/2019	CCN	

			ANALYSIS A	_	15
SURROGATE	METHOD	%REC	DATE	BY	
Toluene-d8	EPA-8260	82.0	10/22/2019	DLC	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-06
Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019
CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 8:45:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-B-2-10.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
% Solids	SM2540G	96.0	1.00	1	%	10/21/2019	CCN

			ANALISIS A	MALTOIO	
SURROGATE	METHOD	%REC	DATE	BY	
Toluene-d8	EPA-8260	99.7	10/21/2019	DLC	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-07 Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019
CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 9:20:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-B-1-6.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By	
Hexane	EPA-8260	U	0.31	1	MG/KG	10/21/2019	DLC	
Benzene	EPA-8260	U	0.029	1	MG/KG	10/21/2019	DLC	
Toluene	EPA-8260	U	0.017	1	MG/KG	10/21/2019	DLC	
Ethylbenzene	EPA-8260	U	0.024	1	MG/KG	10/21/2019	DLC	
m,p-Xylene	EPA-8260	U	0.048	1	MG/KG	10/21/2019	DLC	
o-Xylene	EPA-8260	U	0.030	1	MG/KG	10/21/2019	DLC	
Naphthalene	EPA-8260	0.46	0.022	1	MG/KG	10/21/2019	DLC	
% Solids	SM2540G	86.3	1.00	1	%	10/21/2019	CCN	

			ANALYSIS A	ANALYSIS ANALYSIS		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	66.4 SQ2	10/21/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.

SQ2 - Spike outside of control limits due to matrix effect.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-08

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 9:30:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-B-1-10.0 WDOE ACCREDITATION: C601

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
% Solids	SM2540G	85.5	1.00	1	%	10/21/2019	CCN

			ANALYSIS A	ANALISIS ANALISIS		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	95.1	10/21/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-09

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019
CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 10:45:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-MW-10-6.0 WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS BY		
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC		
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC		
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC		
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC		
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC		
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC		
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC		
% Solids	SM2540G	86.5	1.00	1	%	10/21/2019	CCN		

			ANALYSIS A	ANALYSIS ANALYSIS			
SURROGATE	METHOD	%REC	DATE	BY			
Toluene-d8	EPA-8260	102	10/21/2019	DLC			

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128
Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-10

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 11:00:00 AM

CLIENT SAMPLE ID S-11145847-101119-EM-MW-10-15. WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By	
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC	
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC	
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
% Solids	SM2540G	69.4	1.00	1	%	10/21/2019	CCN	

			ANALYSIS	ANAL 1515	
SURROGATE	METHOD	%REC	DATE	BY	
Toluene-d8	EPA-8260	97.3	10/21/2019	DLC	

U - Analyte analyzed for but not detected at level above reporting limit.





CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-11

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 1:15:00 PM

CLIENT SAMPLE ID S-11145847-101119-EM-MW-11-6.0 WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By	
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC	
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC	
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
% Solids	SM2540G	78.8	1.00	1	%	10/21/2019	CCN	

			ANALYSIS A	ANALYSIS ANALYSIS		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	92.6	10/21/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-12

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 1:30:00 PM

CLIENT SAMPLE ID S-11145847-101119-EM-MW-11-15. WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC
% Solids	SM2540G	87.9	1.00	1	%	10/21/2019	CCN

			ANALYSIS A	ANALTSIS ANALTSIS		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	91.2	10/21/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT CONTACT:

CERTIFICATE OF ANALYSIS

CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128
Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-1

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-13
Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 2:15:00 PM

CLIENT SAMPLE ID S-11145847-101119-EM-B-4-6.3 WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By	
Hexane	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Benzene	EPA-8260	U	0.0050	1	MG/KG	10/21/2019	DLC	
Toluene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Ethylbenzene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
m,p-Xylene	EPA-8260	U	0.020	1	MG/KG	10/21/2019	DLC	
o-Xylene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
Naphthalene	EPA-8260	U	0.010	1	MG/KG	10/21/2019	DLC	
% Solids	SM2540G	90.0	1.00	1	%	10/21/2019	CCN	

			ANALYSIS	ANAL 1 515	1010	
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	68.2 SQ2	10/21/2019	DLC		

SQ2 - Spike outside of control limits due to matrix effect.

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS JOB#: EV19100128

Minneapolis, MN 55414 ALS SAMPLE#: EV19100128-14

CLIENT CONTACT: Jennifer Gross DATE RECEIVED: 10/18/2019

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections COLLECTION DATE: 10/11/2019 2:30:00 PM

CLIENT SAMPLE ID S-11145847-101119-EM-B-4-10.0 WDOE ACCREDITATION: C601

SAMPLE DATA RESULTS

ANALYTE	METHOD	RESULTS	REPORTING LIMITS	DILUTION FACTOR	UNITS	ANALYSIS A	ANALYSIS By	
Hexane	EPA-8260	U	0.25	1	MG/KG	10/22/2019	DLC	
Benzene	EPA-8260	U	0.023	1	MG/KG	10/22/2019	DLC	
Toluene	EPA-8260	U	0.014	1	MG/KG	10/22/2019	DLC	
Ethylbenzene	EPA-8260	U	0.020	1	MG/KG	10/22/2019	DLC	
m,p-Xylene	EPA-8260	U	0.038	1	MG/KG	10/22/2019	DLC	
o-Xylene	EPA-8260	U	0.024	1	MG/KG	10/22/2019	DLC	
Naphthalene	EPA-8260	0.15	0.018	1	MG/KG	10/22/2019	DLC	
% Solids	SM2540G	96.0	1.00	1	%	10/21/2019	CCN	

			ANALISIS A	ANALYSIS ANALYSIS		
SURROGATE	METHOD	%REC	DATE	BY		
Toluene-d8	EPA-8260	109	10/22/2019	DLC		

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota DATE: 10/23/2019

1700 Elm Street ALS SDG#: EV19100128

Minneapolis, MN 55414 WDOE ACCREDITATION: C601

CLIENT CONTACT: Jennifer Gross

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections

LABORATORY BLANK RESULTS

MB-102119S - Batch 146666 - Soil by EPA-8260

				REPORTING	ANALYSIS	ANALYSIS	
ANALYTE	METHOD	RESULTS	UNITS	LIMITS	DATE	BY	
1,1-Dichloroethene	EPA-8260	U	MG/KG	0.010	10/21/2019	DLC	
Hexane	EPA-8260	U	MG/KG	0.010	10/21/2019	DLC	
Benzene	EPA-8260	U	MG/KG	0.0050	10/21/2019	DLC	
Toluene	EPA-8260	U	MG/KG	0.010	10/21/2019	DLC	
Ethylbenzene	EPA-8260	U	MG/KG	0.010	10/21/2019	DLC	
m,p-Xylene	EPA-8260	U	MG/KG	0.020	10/21/2019	DLC	
o-Xylene	EPA-8260	U	MG/KG	0.010	10/21/2019	DLC	
Naphthalene	EPA-8260	U	MG/KG	0.010	10/21/2019	DLC	

U - Analyte analyzed for but not detected at level above reporting limit.



CLIENT: Pace Analytical Minnesota 10/23/2019 DATE:

1700 Elm Street ALS SDG#: EV19100128

Minneapolis, MN 55414 WDOE ACCREDITATION: C601

CLIENT CONTACT: Jennifer Gross

CLIENT PROJECT: 10495370 - 11145847 Geiger Corrections

LABORATORY CONTROL SAMPLE RESULTS

ALS Test Batch ID: 146666 - Soil by EPA-8260

				LIN	IITS	ANALYSIS	ANALYSIS BY
SPIKED COMPOUND	METHOD	%REC	RPD QUAL	MIN	MAX	DATE	
1,1-Dichloroethene - BS	EPA-8260	99.6		70	130	10/21/2019	DLC
1,1-Dichloroethene - BSD	EPA-8260	97.2	2	70	130	10/21/2019	DLC
Hexane - BS	EPA-8260	103		50	150	10/21/2019	DLC
Hexane - BSD	EPA-8260	100	3	50	150	10/21/2019	DLC
Benzene - BS	EPA-8260	96.5		75	138	10/21/2019	DLC
Benzene - BSD	EPA-8260	96.8	0	75	138	10/21/2019	DLC
Toluene - BS	EPA-8260	108		71.6	122.1	10/21/2019	DLC
Toluene - BSD	EPA-8260	108	0	71.6	122.1	10/21/2019	DLC
Ethylbenzene - BS	EPA-8260	95.1		50	150	10/21/2019	DLC
Ethylbenzene - BSD	EPA-8260	97.5	2	50	150	10/21/2019	DLC
m,p-Xylene - BS	EPA-8260	95.8		50	150	10/21/2019	DLC
m,p-Xylene - BSD	EPA-8260	96.5	1	50	150	10/21/2019	DLC
o-Xylene - BS	EPA-8260	93.8		50	150	10/21/2019	DLC
o-Xylene - BSD	EPA-8260	95.4	2	50	150	10/21/2019	DLC
Naphthalene - BS	EPA-8260	93.8		50	150	10/21/2019	DLC
Naphthalene - BSD	EPA-8260	95.3	2	50	150	10/21/2019	DLC

APPROVED BY

Laboratory Director

Chain of Custody

EV19100128

Pace Analytical www.pacelabs.com

PASI Minnesota Laboratory

Workorder: 10495370

Penort / Invoice To

Workorder Name:

11145847 Geiger Corrections Ce

Results Requested By: 10/28/2019

Repor	t / Invoice To	Subcon	itract To											Re	eque	sted	Analy	sis				T	
Pace 596 Ir Suite Tukwi Phone Email	fer Gross Analytical Seattle Industry Drive, 602 Ia, WA 98188 Ie (206)957-2426 If jennifer.gross@pacelabs.com of Sample Origin: WA	Ever	Holly Dr ett, WA 9 356-2600	ive, Su	ite		00		tainers		8260 Volatiles /Naphthalene	& dry weight											
Item	Sample ID	Collect Date/Time	Lab ID	Matrix	NAOH	Меон	Unpreserved VG9B		ПТ	5	BTEX/Na	hexane							THE RESERVE AND THE PROPERTY OF THE PROPERTY O			The state of the s	LAB USE ONLY
1	S-11145847-100919-EM-MW-12-5.0	10/9/2019 14:20	10495370001	Solid			2	1			Х	x	\neg	\neg	\top	1	\top	\top		\top	\top	\top	
2	S-11145847-101019-EM-MW-12-31.	10/10/2019 11:15	10495370002	Solid			2	1			Х	X	\neg	\top	\top	\top	1	\top	\top	\top	\top	\top	
3	S-11145847-101019-EM-MW12-44.	10/10/2019 13:30	10495370003	Solid			2	1			Х	Х		\neg	\top					\top		\top	
4	S-11145847-101019-EM-B-3-6.0	10/10/2019 15:30	10495370004	Solid	Π		2	1		\exists	Х	Х	\neg	T	十	\neg	1	T	\top	\top	\top	\forall	
5	S-11145847-101119-EM-B-2-6.0	10/11/2019 08:30	10495370005	Solid			2	1			Х	X	1		\neg	\top	\top	T	1	\top	\top	T	
6	S-11145847-101119-EM-B-2-10.0	10/11/2019 08:45	10495370006	Solid			2	1	П			X		T	\top	\top	1	\top	\top	\top		\dagger	
7	S-11145847-101119-EM-B-1-6.0	10/11/2019 09:20	10495370007	Solid	T		2	1			Х	X	1		\top	十	\top	1	十	\top	\top	+	
8	S-11145847-101119-EM-B-1-10.0	10/11/2019 09:30	10495370008	Solid			2	1			Х	X			\top	\top	\top	\top	十	\top	\top	\dagger	
9	S-11145847-101119-EM-MW-10-6.0	10/11/2019 10:45	10495370009	Solid			2	1			Х	Х			\top		\top		\top	\top	\top	\top	
10	S-11145847-101119-EM-MW-10-15.	10/11/2019 11:00	10495370010	Solid			2	1		1	Х	Х		T	\top	\top	\top	\top	\top	\top		\dagger	
11	S-11145847-101119-EM-MW-11-6.0	10/11/2019 13:15	10495370011	Solid			2	1	П		Х	Х			\neg	\top	\top	T	\top	T	\top	T	No. of the last of
12	S-11145847-101119-EM-MW-11-15.	10/11/2019 13:30	10495370012	Solid			2	1	\Box		Х	Х			\top	\top	1	\top	1	T	\top	\dagger	
13	S-11145847-101119-EM-B-4-6.3	10/11/2019 14:15	10495370013	Solid			2	1			Х	Х			\top	\top	T	\top	\top	\top	\top	\forall	
14	S-11145847-101119-EM-B-4-10.0	10/11/2019 14:30	10495370014	Solid			2	1			Х	Х			\neg	\top	\top	1	1	\top	\top	7	
15	Trip Blank	10/11/2019 00:00	10495370015	Solid			2	1			Х	Х			\top	\top	\top		\top	\top	7	1	No trip blank
16												17			\dashv	\top	\top		1	\top	1	1	received or
17											\neg				\top	\top	\top	\top	\top	\top	\top	7	
18					T						\neg				\neg	\top	\top		1	1		\forall	The state of the s
19											\neg					\dashv	1		\neg		\top	\dashv	

10/18/19-No trip blank received som

Thursday, October 17, 2019 1:19:18 PM

Transfers	Released By	Date/Time	Received By	Date/Time	Donort in ma/lea
1	In DACE	Ø17.19 155	Shawn Robins As	19/18/19	Report in mg/kg
2				09:15	GHD EQuIS EDD Required
3					



November 27, 2019

Moshghan Mansoori GHD Services Inc. 20818 44th Avenue West Suite 190 Lynnwood, WA 98036

RE: Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Dear Moshghan Mansoori:

Enclosed are the analytical results for sample(s) received by the laboratory on October 12, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

This report was revised on November 27, 2019 to update the qualifiers for method 8260 on Pace sample 10495374002.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

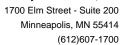
JENNI GROSS

Jennifer Gross jennifer.gross@pacelabs.com (206)957-2426 Project Manager

Enclosures

cc: Emily Blakeway, GHD Services, Inc. Jeffrey Cloud, GHD Services Inc.







CERTIFICATIONS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Pace Analytical Services Minneapolis

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064 Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680

California Certification #: 2929 CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064 Connecticut Certification #: PH-0256

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959 Guam EPA Certification #: MN00064 Hawaii Certification #: MN00064 Idaho Certification #: MN00064

Idaho Certification #: MN00064
Illinois Certification #: 200011
Indiana Certification #: C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky DW Certification #: 90062
Kentucky WW Certification #: 90062
Louisiana DEQ Certification #: 03086
Louisiana DW Certification #: MN00064

Maine Certification #: MN00064 Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Massachusetts DWP Certification #: via MN 027-053-137

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Minnesota Dept of Ag Certifcation #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Missouri Certification #: 10100
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101 Oklahoma Certification #: 9507

Oregon Primary Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: MN00064
Vermont Certification #: VT-027053137
Virginia Certification #: 460163
Washington Certification #: C486
West Virginia DEP Certification #: 382
West Virginia DW Certification #: 9952 C

Wyoming UST Certification #: via A2LA 2926.01

Wisconsin Certification #: 999407970



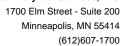


SAMPLE SUMMARY

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Lab ID	Sample ID	Matrix	Date Collected	Date Received		
10495374001	S-11145847-101119-EM-WASTE	Solid	10/11/19 15:00	10/12/19 09:00		
10495374002	TRIP BLANK	Solid	10/11/19 00:00	10/12/19 09:00		





SAMPLE ANALYTE COUNT

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10495374001	S-11145847-101119-EM-WASTE	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8260B	CD2	7	PASI-M
10495374002	TRIP BLANK	EPA 8260B	CD2	7	PASI-M





PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Method: NWTPH-Dx
Description: NWTPH-Dx GCS
Client: GHD Services Inc
Date: November 27, 2019

General Information:

1 sample was analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3550 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 638216

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10495370008

R1: RPD value was outside control limits.

- MSD (Lab ID: 3440061)
 - Diesel Fuel Range

Additional Comments:





PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Method: NWTPH-Gx
Description: NWTPH-Gx GCV
Client: GHD Services Inc
Date: November 27, 2019

General Information:

1 sample was analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with NWTPH-Gx with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:



1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Method: EPA 8260B

Description: 8260B MSV 5035 Low Level

Client: GHD Services Inc Date: November 27, 2019

General Information:

1 sample was analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

H1: Analysis conducted outside the recognized method holding time.

• TRIP BLANK (Lab ID: 10495374002)

Sample Preparation:

The samples were prepared in accordance with EPA 5035 Low with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 642317

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:





PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Method: EPA 8260B
Description: 8260B MSV UST
Client: GHD Services Inc
Date: November 27, 2019

General Information:

1 sample was analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

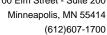
All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.





ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Sample: S-11145847-101119-EM- Lab ID: 10495374001 Collected: 10/11/19 15:00 Received: 10/12/19 09:00 Matrix: Solid

WASTE

Date: 11/27/2019 06:07 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Metl	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	115	mg/kg	18.5	1	10/14/19 17:40	10/22/19 02:59	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	12.3	1	10/14/19 17:40	10/22/19 02:59		
n-Triacontane (S)	89	%.	50-150	1	10/14/19 17:40	10/22/19 02:59	638-68-6	
o-Terphenyl (S)	88	%.	50-150	1	10/14/19 17:40	10/22/19 02:59	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-	Gx Preparation Me	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	119	mg/kg	32.2	5	10/25/19 12:53	10/25/19 16:04		
a,a,a-Trifluorotoluene (S)	79	%.	50-150	5	10/25/19 12:53	10/25/19 16:04	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	974					
Percent Moisture	19.4	%	0.10	1		10/24/19 14:01		
8260B MSV UST	Analytical Meth	nod: EPA 8260	B Preparation Me	thod: E	EPA 5035/5030B			
Benzene	ND	mg/kg	0.027	1	10/24/19 17:11	10/25/19 04:26	71-43-2	
Ethylbenzene	ND	mg/kg	0.066	1	10/24/19 17:11	10/25/19 04:26	100-41-4	
Toluene	ND	mg/kg	0.066	1	10/24/19 17:11	10/25/19 04:26	108-88-3	
Xylene (Total) Surrogates	ND	mg/kg	0.20	1	10/24/19 17:11	10/25/19 04:26	1330-20-7	
1,2-Dichloroethane-d4 (S)	107	%.	75-125	1	10/24/19 17:11	10/25/19 04:26	17060-07-0	
Toluene-d8 (S)	99	%.	75-125	1	10/24/19 17:11	10/25/19 04:26	2037-26-5	
4-Bromofluorobenzene (S)	104	%.	75-125	1	10/24/19 17:11	10/25/19 04:26	460-00-4	



ANALYTICAL RESULTS

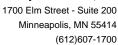
Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Date: 11/27/2019 06:07 PM

Sample: TRIP BLANK Lab ID: 10495374002 Collected: 10/11/19 00:00 Received: 10/12/19 09:00 Matrix: Solid

Results reported on a "wet-weigh	t" basis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035 Low Level	Analytical Met	nod: EPA 8260	B Preparation Me	ethod: E	EPA 5035 Low			
Benzene	ND	mg/kg	0.0040	1	10/31/19 19:02	10/31/19 22:11	71-43-2	
Ethylbenzene	ND	mg/kg	0.0040	1	10/31/19 19:02	10/31/19 22:11	100-41-4	
Toluene	ND	mg/kg	0.0040	1	10/31/19 19:02	10/31/19 22:11	108-88-3	
Xylene (Total)	ND	mg/kg	0.012	1	10/31/19 19:02	10/31/19 22:11	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	102	%.	75-125	1	10/31/19 19:02	10/31/19 22:11	17060-07-0	H1
Toluene-d8 (S)	101	%.	75-125	1	10/31/19 19:02	10/31/19 22:11	2037-26-5	
4-Bromofluorobenzene (S)	104	%.	75-125	1	10/31/19 19:02	10/31/19 22:11	460-00-4	





Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

QC Batch: 640880 Analysis Method: NWTPH-Gx

QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Solid GCV

Associated Lab Samples: 10495374001

METHOD BLANK: 3452020 Matrix: Solid

Associated Lab Samples: 10495374001

ParameterUnitsBlank ResultReporting LimitAnalyzedQualifiersTPH as Gasmg/kgND5.010/25/19 13:27

a,a,a-Trifluorotoluene (S) %. 101 50-150 10/25/19 13:27

LABORATORY CONTROL SAMPLE & LCSD: 3452022 3452023 Spike LCS **LCSD** LCS LCSD % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers TPH as Gas mg/kg 50 41.7 46.2 83 92 69-125 10 20 a,a,a-Trifluorotoluene (S) %. 101 109 50-150

SAMPLE DUPLICATE: 3452137

Date: 11/27/2019 06:07 PM

		10495370014	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
TPH as Gas	mg/kg	151	163	7	30	
a,a,a-Trifluorotoluene (S)	%.	79	85			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

QC Batch: 640503 Analysis Method: ASTM D2974

QC Batch Method: ASTM D2974 Analysis Description: Dry Weight / %M by ASTM D2974

Associated Lab Samples: 10495374001

SAMPLE DUPLICATE: 3450357

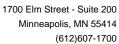
10495375018 Dup Max Parameter Units Result Result **RPD RPD** Qualifiers % 27.1 3 Percent Moisture 27.8 30

SAMPLE DUPLICATE: 3450895

Date: 11/27/2019 06:07 PM

10495370011 Dup Max Parameter RPD RPD Units Result Result Qualifiers Percent Moisture % 20.1 19.6 3 30

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Date: 11/27/2019 06:07 PM

QC Batch: 642317 Analysis Method: EPA 8260B

QC Batch Method: EPA 5035 Low Analysis Description: 8260B MSV 5035 Low Level

Associated Lab Samples: 10495374002

METHOD BLANK: 3458788 Matrix: Solid

Associated Lab Samples: 10495374002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Farameter				Analyzeu	
Benzene	mg/kg	ND	0.0040	10/31/19 21:32	
Ethylbenzene	mg/kg	ND	0.0040	10/31/19 21:32	
Toluene	mg/kg	ND	0.0040	10/31/19 21:32	
Xylene (Total)	mg/kg	ND	0.012	10/31/19 21:32	
1,2-Dichloroethane-d4 (S)	%.	96	75-125	10/31/19 21:32	
4-Bromofluorobenzene (S)	%.	102	75-125	10/31/19 21:32	
Toluene-d8 (S)	%.	101	75-125	10/31/19 21:32	

LABORATORY CONTROL SAMPLE 8	& LCSD: 345879	0	34	158791						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Benzene	mg/kg	0.02	0.019	0.018	94	92	71-129	2	20	
Ethylbenzene	mg/kg	0.02	0.019	0.019	95	97	72-125	2	20	
Toluene	mg/kg	0.02	0.020	0.020	98	100	70-125	2	20	
Xylene (Total)	mg/kg	0.06	0.058	0.058	96	96	72-125	0	20	
1,2-Dichloroethane-d4 (S)	%.				95	93	75-125			
4-Bromofluorobenzene (S)	%.				100	98	75-125			
Toluene-d8 (S)	%.				101	100	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

(612)607-1700



QUALITY CONTROL DATA

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Date: 11/27/2019 06:07 PM

QC Batch: 640662 Analysis Method: EPA 8260B
QC Batch Method: EPA 5035/5030B Analysis Description: 8260B MSV UST

Associated Lab Samples: 10495374001

METHOD BLANK: 3450932 Matrix: Solid

Associated Lab Samples: 10495374001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	mg/kg	ND	0.020	10/24/19 23:43	
Ethylbenzene	mg/kg	ND	0.050	10/24/19 23:43	
Toluene	mg/kg	ND	0.050	10/24/19 23:43	
Xylene (Total)	mg/kg	ND	0.15	10/24/19 23:43	
1,2-Dichloroethane-d4 (S)	%.	106	75-125	10/24/19 23:43	
4-Bromofluorobenzene (S)	%.	103	75-125	10/24/19 23:43	
Toluene-d8 (S)	%.	102	75-125	10/24/19 23:43	

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
nzene	mg/kg		0.91	91	48-125	
lbenzene	mg/kg	1	0.93	93	51-125	
ne	mg/kg	1	0.88	88	51-125	
ie (Total)	mg/kg	3	2.8	92	52-125	
chloroethane-d4 (S)	%.			103	75-125	
mofluorobenzene (S)	%.			99	75-125	
ne-d8 (S)	%.			96	75-125	

MATRIX SPIKE & MATRIX SP	PIKE DUPL	ICATE: 3450	934		3450935							
Parameter	Units	10495825018 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Benzene	mg/kg	ND	1.3	1.3	1.3	1.4	101	110	63-136	8	30	
Ethylbenzene	mg/kg	ND	1.3	1.3	1.4	1.5	106	117	64-142	11	30	
Toluene	mg/kg	ND	1.3	1.3	1.3	1.5	101	114	61-141	12	30	
Xylene (Total)	mg/kg	ND	3.9	3.9	4.3	4.6	111	118	67-145	7	30	
1,2-Dichloroethane-d4 (S)	%.						100	99	75-125			
4-Bromofluorobenzene (S)	%.						102	104	75-125			
Toluene-d8 (S)	%.						96	97	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Date: 11/27/2019 06:07 PM

QC Batch: 638216 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3550 Analysis Description: NWTPH-Dx GCS

Associated Lab Samples: 10495374001

METHOD BLANK: 3440058 Matrix: Solid

Associated Lab Samples: 10495374001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel Range	mg/kg	ND	15.0	10/21/19 23:44	
Motor Oil Range	mg/kg	ND	10.0	10/21/19 23:44	
n-Triacontane (S)	%.	86	50-150	10/21/19 23:44	
o-Terphenyl (S)	%.	86	50-150	10/21/19 23:44	

LABORATORY CONTROL SAMPLE:	3440059	Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Diesel Fuel Range	mg/kg	50	44.9	90	50-150	
Motor Oil Range	mg/kg	50	47.4	95	50-150	
n-Triacontane (S)	%.			90	50-150	
o-Terphenyl (S)	%.			90	50-150	

MATRIX SPIKE & MATRIX	SPIKE DUPL	ICATE: 3440	060		3440061							
Parameter	Units	10495370008 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Diesel Fuel Range	mg/kg	ND	58	57.3	49.2	67.3	76	108	50-150	31	30	R1
Motor Oil Range	mg/kg	ND	58	57.3	55.1	57.1	86	90	50-150	4	30	
n-Triacontane (S)	%.						90	91	50-150			
o-Terphenyl (S)	%.						91	91	50-150			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





QUALIFIERS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

BATCH QUALIFIERS

Batch: 642318

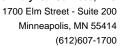
A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume. [M5]

ANALYTE QUALIFIERS

Date: 11/27/2019 06:07 PM

H1 Analysis conducted outside the recognized method holding time.

R1 RPD value was outside control limits.





METHOD CROSS REFERENCE TABLE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Parameter	Matrix	Analytical Method	Preparation Method
8260B MSV 5035 Low Level	Solid	SW-846 8260B	SW-846 5035A/5030B
8260B MSV UST	Solid	SW-846 8260B	SW-846 5035A



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495374

Date: 11/27/2019 06:07 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10495374001	S-11145847-101119-EM-WASTE	EPA 3550	638216	NWTPH-Dx	639889
10495374001	S-11145847-101119-EM-WASTE	NWTPH-Gx	640880	NWTPH-Gx	640906
10495374001	S-11145847-101119-EM-WASTE	ASTM D2974	640503		
10495374002	TRIP BLANK	EPA 5035 Low	642317	EPA 8260B	642318
10495374001	S-11145847-101119-EM-WASTE	EPA 5035/5030B	640662	EPA 8260B	640745

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

	•		
Section A	Section B	Section C	
Required Client Information:	Required Project Information:	Invoice Information:	Page: Of
Company: GHD Services Inc	Report To: Moshgnan Mansoori	Attention: Jeffrey Cloud apinvoices360@ghd.com	
Address: 20818 44th Avenue West	Copy To: Emily.Blakeway@gnd.com; Jeffrey.cloud@ghd.com	Company Name: GHD Services, Inc 340	4
Lynnwood, WA 98035		Address: 2055 Niagara Falls Blvd., Niagara Falls, NY 14304	Regulatory Agency
Email: moshghan.mansoori@ghd.com	Purchase Orger #.	Pace Quote:	
Phone: (425)563-5616 Fax	Project Name: Geiger Corrections Center	Pace Project Manager: jennifer.gross@pacelabs.com,	W. 4040E074
Requested Due Date: Standard (10 Days)	Project #: 11145847	Pace Profile #: 40446 / 2)#:10495374
		Reque —	
SAMPLE ID One Character per box. (A-Z, 0-9 /) Sample ids must be unique mercu.	WT 00 D 8 WW. PRIES 00 START END 00 WP AR 00 OT COT I A W START END WP A W START END WP A W START END WP A W START END WP A W	red cod cod cod cod cod cod cod cod cod co	95374
Sample ids must be unique siscue	- エー・・・ 非等主要手 コー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	H CI CONTY H CS H CS CONTY H CS C H H CS C H H CS C H H CS C C H CS C C C C	NW/PH NW/PH Restact
<u> </u>	DATE TIME DATE TIME	HUC3 HZSO HAZSO HAC1 HCI NAO++ HCI And ZS Hother And And And And And And And HCI E260 F	NWW NWWI
5-1145847-10119-EM-	WALTELL C. ING KOO		
1 5-11145 8 77-101117-EM-	001171220 10/11 120	$\omega \times \chi \wedge \chi \chi \chi$	00
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[15] 12년 4 2년			
5			
6			
7 10			+
8			
9 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
46.5			
10 %			
			
12			
ADDITIONAL COMMENTS	RELINQUISHED BY AFFILIATION DATE	TIME ACCENTED BY AFFILIATION	DATE TIME SAMPLE CONDITIONS
11145847-2019 Pace \$\$GW 5ch Waste	95= Un 10/11/18	1 16:00 Maye	Y N Y F.O WPALL
11/25647-2019 Pace 35CW Star (Value 1 1 2094 Part (Polisign		The so way is	0/12/11/100 0.1
	6HD		
-			
a ge	SAMPLER NAME AND SIGNAT		
Page 19 of 20	PRINT Name of SAMPLES	Eric Maise	200
of	SIGNATURE IN SAMPLES	On the Signed: - 1	11/19 Semble 20
20		m 101	[[/([



Document Name:

Sample Condition Upon Receipt Form

Document No.: F-MN-L-213-rev.29

Document Revised: 23Aug2019

Page 1 of 1
Issuing Authority:

Pace Minnesota Quality Office

Sample Condition Client Name:			Pr	oject #:	WO#:10495374	
Upon Receipt				.		_
Courier: Ked Ex UPS Pace SpeeDe		SPS ommerci		lient	PM: JMG Due Date: 10/28/19 CLIENT: GHD_WA	,
Tracking Number: 7475-93999215, 9	204,	7190	[ceptions		<u> </u>
Custody Seal on Cooler/Box Present? Yes	₫No	Sea	ls Intact	? 🔲 Yes	☑No Biological Tissue Frozen? ☐Yes ☐No ☑	N/A
Packing Material: 🔀 Bubble Wrap 🔀 Bubble B	ags [None	□Oth	ner:	Temp Blank? ☑Yes ☐No	
Thermometer: ☐ T1(0461) ☐ T2(1336) ☑ T3(0459) ☐ T4(0254) ☐ T5(0489)		Type of I	_	⊠ Wet [Blue None Dry Melted	
Note: Each West Virginia Sample must have temp tak	en (no te	mp blan	ks)			
Temp should be above freezing to 6°C Cooler Temp Re	ad w/ter	np blank	<u>։ i.Ձ,</u>	1.6,0.7		
Correction Factor: True Cooler Temp Correcte	d w/ten	ıp blank	: <i>0.7</i>	1.2,1.0	(no temp blank only): See Excepti	
USDA Regulated Soil: (🔲 N/A, water sample/Other:)	·	Date/In	itials of Person Examining Contents:	
Did samples originate in a quarantine zone within the Unit					mples originate from a foreign source (internationally, including	
ID, LA. MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check m			oMedi • • • • • • • • • • • • • • • • • • •		i and Puerto Rico)? Yes ANO	
if res to either question, fill out a		a Soil Ch	ecklist (F	MN-Q-33	8) and include with SCUR/COC paperwork.	
			· · · · · · · · · · · · · · · · · · ·		COMMENTS:	
Chain of Custody Present and Filled Out?	Yes	No_		1.	WOW. DATE:	
Chain of Custody Relinquished?	Yes	□No		2.		
Sampler Name and/or Signature on COC? Samples Arrived within Hold Time?	Yes	□No	□N/A	3.		
Samples Arrived within rold filler	Yes	□No		4.		
Short Hold Time Analysis (<72 hr)?	☐Yes	₩No			cal Coliform	ne
Rush Turn Around Time Requested?	Yes	K No		6.		
Sufficient Volume?	∐Yes	□No		7.	- All Male	
Correct Containers Used?	Yes	∏No		8.		
-Pace Containers Used?	Yes	□No				
Containers Intact?	Yes	□No		9.		
Field Filtered Volume Received for Dissolved Tests?	∐Yes	□No	MN/A	 	ediment visible in the dissolved container? Yes No	
Is sufficient information available to reconcile the samples to the COC?	Yes	□No		11. If no,	write ID/ Date/Time on Container Below: See Excep	tion
Matrix: Water Soil Oil Other						
All containers needing acid/base preservation have been checked?	☐Yes	□No	⊠ N/A	12. Sampl	e#	
All containers needing preservation are found to be in compliance with EPA recommendation? (HNO ₃ , H ₂ SO ₄ , <2pH, NaOH >9 Sulfide, NaOH>12 Cyanide)	∐Yes	□No	⊠ N/A] NaOH ☐ HNO₃ ☐ H₂SO₄ ☐ Zinc Acetate	
Exceptions: VOA, Coliform, TOC/DOC Oil and Grease, DRO/8015 (water) and Dioxin/PFAS	□Yes	□No	Ģ N/A	Positive for Chlorine?	□No pH Paper Lot# □	tion
				11001 011101	o strip	
				13.	See Except	tion
Headspace in VOA Vials (greater than 6mm)?	Yes	□No	XIN/A		· []	
Trip Blank Present? Trip Blank Custody Seals Present?	i ⊠ Yes i X Yes	□No □No	□N/A □N/A	14. Pace	Trip Blank Lot # (if purchased): 1231183	
CLIENT NOTIFICATION/RESOLUTION					Field Data Required? Yes No	
Person Contacted:				Date/Tir		
Comments/Resolution:						
		^				
Project Manager Review: Note: Whenever there is a discrepancy affection North Carolina hold, incorrect preservative, out of temp, incorrect containers).	complianc	esampes	2 Copy o	า เการ์ rorm w	Date: 10/15/19 viil be sent to the North Carolina DEHNR Certification Office (i.e ou	ıt of



November 27, 2019

Moshghan Mansoori GHD Services Inc. 20818 44th Avenue West Suite 190 Lynnwood, WA 98036

RE: Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Dear Moshghan Mansoori:

Enclosed are the analytical results for sample(s) received by the laboratory on October 15, 2019. The results relate only to the samples included in this report. Results reported herein conform to the most current, applicable TNI/NELAC standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

This report was revised on November 27, 2019 to update the qualifiers for method 8260 on Pace sample 10495480003.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

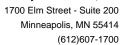
JENNI GROSS

Jennifer Gross jennifer.gross@pacelabs.com (206)957-2426 Project Manager

Enclosures

cc: Emily Blakeway, GHD Services, Inc. Jeffrey Cloud, GHD Services Inc.







CERTIFICATIONS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Pace Analytical Services Minneapolis

A2LA Certification #: 2926.01 Alabama Certification #: 40770

Alaska Contaminated Sites Certification #: 17-009

Alaska DW Certification #: MN00064 Arizona Certification #: AZ0014 Arkansas DW Certification #: MN00064 Arkansas WW Certification #: 88-0680

California Certification #: 2929 CNMI Saipan Certification #: MP0003 Colorado Certification #: MN00064 Connecticut Certification #: PH-0256

EPA Region 8+Wyoming DW Certification #: via MN 027-

053-137

Florida Certification #: E87605 Georgia Certification #: 959 Guam EPA Certification #: MN00064 Hawaii Certification #: MN00064 Idaho Certification #: MN00064

Idaho Certification #: MN00064
Illinois Certification #: 200011
Indiana Certification #: C-MN-01
Iowa Certification #: 368
Kansas Certification #: E-10167
Kentucky DW Certification #: 90062
Kentucky WW Certification #: 90062
Louisiana DEQ Certification #: 03086
Louisiana DW Certification #: MN00064

Maine Certification #: MN00064 Maryland Certification #: 322

Massachusetts Certification #: M-MN064

Massachusetts DWP Certification #: via MN 027-053-137

Michigan Certification #: 9909

Minnesota Certification #: 027-053-137

Minnesota Dept of Ag Certification #: via MN 027-053-137

Minnesota Petrofund Certification #: 1240
Mississippi Certification #: MN00064
Missouri Certification #: 10100
Montana Certification #: CERT0092
Nebraska Certification #: NE-OS-18-06
Nevada Certification #: MN00064
New Hampshire Certification #: 2081
New Jersey Certification #: MN002
New York Certification #: 11647

North Carolina DW Certification #: 27700 North Carolina WW Certification #: 530 North Dakota Certification #: R-036 Ohio DW Certification #: 41244 Ohio VAP Certification #: CL101 Oklahoma Certification #: 9507

Oregon Primary Certification #: MN300001
Oregon Secondary Certification #: MN200001
Pennsylvania Certification #: 68-00563
Puerto Rico Certification #: MN00064
South Carolina Certification #:74003001
Tennessee Certification #: TN02818
Texas Certification #: T104704192
Utah Certification #: WN00064
Vermont Certification #: VT-027053137
Virginia Certification #: 460163
Washington Certification #: C486
West Virginia DEP Certification #: 382
West Virginia DW Certification #: 9952 C

Wyoming UST Certification #: via A2LA 2926.01

Wisconsin Certification #: 999407970



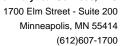


SAMPLE SUMMARY

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Lab ID	Sample ID	Matrix	Date Collected	Date Received
10495480001	S-11145847-101219-DT-B4-35.0'	Solid	10/12/19 08:45	10/15/19 08:40
10495480002	S-11145847-101219-DT-B4-40.0'	Solid	10/12/19 09:15	10/15/19 08:40
10495480003	Trip Blank	Solid	10/12/19 09:15	10/15/19 08:40





SAMPLE ANALYTE COUNT

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
10495480001	S-11145847-101219-DT-B4-35.0'	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8260B	CD2	8	PASI-M
10495480002	S-11145847-101219-DT-B4-40.0'	NWTPH-Dx	EC2	4	PASI-M
		NWTPH-Gx	MJD	2	PASI-M
		ASTM D2974	JDL	1	PASI-M
		EPA 8260B	CD2	8	PASI-M
10495480003	Trip Blank	EPA 8260B	CD2	8	PASI-M





PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Method: NWTPH-Dx
Description: NWTPH-Dx GCS
Client: GHD Services Inc
Date: November 27, 2019

General Information:

2 samples were analyzed for NWTPH-Dx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 3550 with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 638801

A matrix spike and/or matrix spike duplicate (MS/MSD) were performed on the following sample(s): 10495480001

R1: RPD value was outside control limits.

- MSD (Lab ID: 3442297)
 - Diesel Fuel Range
 - Motor Oil Range

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:





PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Method: NWTPH-Gx
Description: NWTPH-Gx GCV
Client: GHD Services Inc
Date: November 27, 2019

General Information:

2 samples were analyzed for NWTPH-Gx. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with NWTPH-Gx with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Surrogates

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:



1700 Elm Street - Suite 200 Minneapolis, MN 55414 (612)607-1700

PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Method: EPA 8260B

Description: 8260B MSV 5035 Low Level

Client: GHD Services Inc Date: November 27, 2019

General Information:

1 sample was analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

H1: Analysis conducted outside the recognized method holding time.

• Trip Blank (Lab ID: 10495480003)

Sample Preparation:

The samples were prepared in accordance with EPA 5035 Low with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: 642317

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Additional Comments:





PROJECT NARRATIVE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Method: EPA 8260B
Description: 8260B MSV UST
Client: GHD Services Inc
Date: November 27, 2019

General Information:

2 samples were analyzed for EPA 8260B. All samples were received in acceptable condition with any exceptions noted below or on the chain-of custody and/or the sample condition upon receipt form (SCUR) attached at the end of this report.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Sample Preparation:

The samples were prepared in accordance with EPA 5035/5030B with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank, where applicable, with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

(612)607-1700



ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Sample: S-11145847-101219-DT-B4- Lab ID: 10495480001 Collected: 10/12/19 08:45 Received: 10/15/19 08:40 Matrix: Solid

35.0'

Date: 11/27/2019 06:03 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Met	nod: NWTPH-	Dx Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	17.6	1	10/16/19 19:18	10/19/19 20:49	68334-30-5	R1
Motor Oil Range Surrogates	ND	mg/kg	11.7	1	10/16/19 19:18	10/19/19 20:49		R1
n-Triacontane (S)	89	%.	50-150	1	10/16/19 19:18	10/19/19 20:49	638-68-6	
o-Terphenyl (S)	79	%.	50-150	1	10/16/19 19:18	10/19/19 20:49	84-15-1	
NWTPH-Gx GCV	Analytical Met	nod: NWTPH-	Gx Preparation Me	ethod: l	NWTPH-Gx			
TPH as Gas Surrogates	51.2	mg/kg	6.3	1	10/25/19 12:53	10/25/19 17:29		
a,a,a-Trifluorotoluene (S)	103	%.	50-150	1	10/25/19 12:53	10/25/19 17:29	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Met	nod: ASTM D2	2974					
Percent Moisture	15.2	%	0.10	1		10/25/19 11:48		
8260B MSV UST	Analytical Met	nod: EPA 826	OB Preparation Me	thod: E	EPA 5035/5030B			
Benzene	ND	mg/kg	0.023	1	10/24/19 17:11	10/25/19 03:48	71-43-2	
Ethylbenzene	ND	mg/kg	0.056	1	10/24/19 17:11	10/25/19 03:48	100-41-4	
Naphthalene	ND	mg/kg	0.23	1	10/24/19 17:11	10/25/19 03:48	91-20-3	
Toluene	ND	mg/kg	0.056	1	10/24/19 17:11	10/25/19 03:48	108-88-3	
Xylene (Total) Surrogates	ND	mg/kg	0.17	1	10/24/19 17:11	10/25/19 03:48	1330-20-7	
1,2-Dichloroethane-d4 (S)	107	%.	75-125	1	10/24/19 17:11	10/25/19 03:48	17060-07-0	
Toluene-d8 (S)	97	%.	75-125	1	10/24/19 17:11	10/25/19 03:48	2037-26-5	
4-Bromofluorobenzene (S)	96	%.	75-125	1	10/24/19 17:11	10/25/19 03:48	460-00-4	





ANALYTICAL RESULTS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Sample: S-11145847-101219-DT-B4- Lab ID: 10495480002 Collected: 10/12/19 09:15 Received: 10/15/19 08:40 Matrix: Solid

40.0'

Date: 11/27/2019 06:03 PM

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Metl	hod: NWTPH-[Ox Preparation Me	ethod: I	EPA 3550			
Diesel Fuel Range	ND	mg/kg	15.6	1	10/16/19 19:18	10/19/19 21:23	68334-30-5	
Motor Oil Range Surrogates	ND	mg/kg	10.4	1	10/16/19 19:18	10/19/19 21:23		
n-Triacontane (S)	89	%.	50-150	1	10/16/19 19:18	10/19/19 21:23	638-68-6	
o-Terphenyl (S)	82	%.	50-150	1	10/16/19 19:18	10/19/19 21:23	84-15-1	
NWTPH-Gx GCV	Analytical Meth	nod: NWTPH-0	Sx Preparation Me	ethod: I	NWTPH-Gx			
TPH as Gas Surrogates	ND	mg/kg	5.2	1	10/25/19 12:53	10/25/19 17:46		
a,a,a-Trifluorotoluene (S)	99	%.	50-150	1	10/25/19 12:53	10/25/19 17:46	98-08-8	
Dry Weight / %M by ASTM D2974	Analytical Meth	nod: ASTM D2	974					
Percent Moisture	4.7	%	0.10	1		10/25/19 11:48		
8260B MSV UST	Analytical Meth	nod: EPA 8260	B Preparation Me	thod: E	EPA 5035/5030B			
Benzene	ND	mg/kg	0.021	1	10/24/19 17:11	10/25/19 04:44	71-43-2	
Ethylbenzene	ND	mg/kg	0.054	1	10/24/19 17:11	10/25/19 04:44	100-41-4	
Naphthalene	ND	mg/kg	0.21	1	10/24/19 17:11	10/25/19 04:44	91-20-3	
Toluene	ND	mg/kg	0.054	1	10/24/19 17:11	10/25/19 04:44	108-88-3	
Xylene (Total) Surrogates	ND	mg/kg	0.16	1	10/24/19 17:11	10/25/19 04:44	1330-20-7	
1,2-Dichloroethane-d4 (S)	106	%.	75-125	1	10/24/19 17:11	10/25/19 04:44	17060-07-0	
Toluene-d8 (S)	101	%.	75-125	1	10/24/19 17:11	10/25/19 04:44	2037-26-5	
4-Bromofluorobenzene (S)	97	%.	75-125	1	10/24/19 17:11	10/25/19 04:44	460-00-4	



ANALYTICAL RESULTS

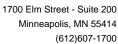
Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Date: 11/27/2019 06:03 PM

Sample: Trip Blank Lab ID: 10495480003 Collected: 10/12/19 09:15 Received: 10/15/19 08:40 Matrix: Solid Results reported on a "wet-weight" basis

Results reported on a "wet-weigi	nt" basis							
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035 Low Level	Analytical Met	nod: EPA 8260	B Preparation Me	thod: E	EPA 5035 Low			
Benzene	ND	mg/kg	0.0040	1	10/31/19 19:02	10/31/19 22:30	71-43-2	
Ethylbenzene	ND	mg/kg	0.0040	1	10/31/19 19:02	10/31/19 22:30	100-41-4	
Naphthalene	ND	mg/kg	0.010	1	10/31/19 19:02	10/31/19 22:30	91-20-3	
Toluene	ND	mg/kg	0.0040	1	10/31/19 19:02	10/31/19 22:30	108-88-3	
Xylene (Total)	ND	mg/kg	0.012	1	10/31/19 19:02	10/31/19 22:30	1330-20-7	
Surrogates								
1,2-Dichloroethane-d4 (S)	99	%.	75-125	1	10/31/19 19:02	10/31/19 22:30	17060-07-0	H1
Toluene-d8 (S)	100	%.	75-125	1	10/31/19 19:02	10/31/19 22:30	2037-26-5	
4-Bromofluorobenzene (S)	102	%.	75-125	1	10/31/19 19:02	10/31/19 22:30	460-00-4	





Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

QC Batch: 640880 Analysis Method: NWTPH-Gx

QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx Solid GCV

Associated Lab Samples: 10495480001, 10495480002

METHOD BLANK: 3452020 Matrix: Solid

Associated Lab Samples: 10495480001, 10495480002

Blank Reporting
Parameter Units Result Limit Analyzed Qualifiers

as mg/kg ND 5.0 10/25/19 13:27

TPH as Gas mg/kg ND 5.0 10/25/19 13:27 a,a,a-Trifluorotoluene (S) %. 101 50-150 10/25/19 13:27

LABORATORY CONTROL SAMPLE & LCSD: 3452022 3452023 Spike LCS **LCSD** LCS LCSD % Rec Max Parameter Units Conc. Result Result % Rec % Rec Limits **RPD RPD** Qualifiers TPH as Gas 50 41.7 46.2 83 92 69-125 10 20 mg/kg a,a,a-Trifluorotoluene (S) 101 109 50-150 %.

SAMPLE DUPLICATE: 3452137

Date: 11/27/2019 06:03 PM

Doromotor	Units	10495370014 Result	Dup Result	RPD	Max RPD	Qualifiers
Parameter	Units	Result	Result	KPD	KPD	Qualifiers
TPH as Gas	mg/kg	151	163	7	30	
a,a,a-Trifluorotoluene (S)	%.	79	85			

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QUALITY CONTROL DATA

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

QC Batch: 640792 Analysis Method: ASTM D2974

QC Batch Method: ASTM D2974 Analysis Description: Dry Weight / %M by ASTM D2974

Associated Lab Samples: 10495480001, 10495480002

SAMPLE DUPLICATE: 3451670

Parameter Units Result Result RPD RPD Qualifiers

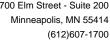
Percent Moisture % 31.0 27.6 12 30

SAMPLE DUPLICATE: 3451858

Date: 11/27/2019 06:03 PM

12137161004 Dup Max RPD RPD Parameter Units Result Qualifiers Result Percent Moisture % 2.8 2.7 5 30

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.





Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Date: 11/27/2019 06:03 PM

QC Batch: 642317 Analysis Method: EPA 8260B

QC Batch Method: EPA 5035 Low Analysis Description: 8260B MSV 5035 Low Level

Associated Lab Samples: 10495480003

METHOD BLANK: 3458788 Matrix: Solid

Associated Lab Samples: 10495480003

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	mg/kg	ND	0.0040	10/31/19 21:32	
Ethylbenzene	mg/kg	ND	0.0040	10/31/19 21:32	
Naphthalene	mg/kg	ND	0.010	10/31/19 21:32	
Toluene	mg/kg	ND	0.0040	10/31/19 21:32	
Xylene (Total)	mg/kg	ND	0.012	10/31/19 21:32	
1,2-Dichloroethane-d4 (S)	%.	96	75-125	10/31/19 21:32	
4-Bromofluorobenzene (S)	%.	102	75-125	10/31/19 21:32	
Toluene-d8 (S)	%.	101	75-125	10/31/19 21:32	

LABORATORY CONTROL SAMPL	E & LCSD: 3458790		34	158791						
		Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter	Units	Conc.	Result	Result	% Rec	% Rec	Limits	RPD	RPD	Qualifiers
Benzene	mg/kg	0.02	0.019	0.018	94	92	71-129	2	20	
Ethylbenzene	mg/kg	0.02	0.019	0.019	95	97	72-125	2	20	
Naphthalene	mg/kg	0.02	0.019	0.019	93	95	71-125	2	20	
Toluene	mg/kg	0.02	0.020	0.020	98	100	70-125	2	20	
Xylene (Total)	mg/kg	0.06	0.058	0.058	96	96	72-125	0	20	
1,2-Dichloroethane-d4 (S)	%.				95	93	75-125			
4-Bromofluorobenzene (S)	%.				100	98	75-125			
Toluene-d8 (S)	%.				101	100	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Date: 11/27/2019 06:03 PM

QC Batch: 640662 Analysis Method: EPA 8260B
QC Batch Method: EPA 5035/5030B Analysis Description: 8260B MSV UST

Associated Lab Samples: 10495480001, 10495480002

METHOD BLANK: 3450932 Matrix: Solid

Associated Lab Samples: 10495480001, 10495480002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	mg/kg	ND	0.020	10/24/19 23:43	
Ethylbenzene	mg/kg	ND	0.050	10/24/19 23:43	
Naphthalene	mg/kg	ND	0.20	10/24/19 23:43	
Toluene	mg/kg	ND	0.050	10/24/19 23:43	
Xylene (Total)	mg/kg	ND	0.15	10/24/19 23:43	
1,2-Dichloroethane-d4 (S)	%.	106	75-125	10/24/19 23:43	
4-Bromofluorobenzene (S)	%.	103	75-125	10/24/19 23:43	
Toluene-d8 (S)	%.	102	75-125	10/24/19 23:43	

		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Benzene	mg/kg		0.91	91	48-125	
Ethylbenzene	mg/kg	1	0.93	93	51-125	
Naphthalene	mg/kg	1	0.90	90	51-125	
Toluene	mg/kg	1	0.88	88	51-125	
Xylene (Total)	mg/kg	3	2.8	92	52-125	
1,2-Dichloroethane-d4 (S)	%.			103	75-125	
4-Bromofluorobenzene (S)	%.			99	75-125	
Toluene-d8 (S)	%.			96	75-125	

MATRIX SPIKE & MATRIX SF	PIKE DUPLIC	CATE: 3450	934 MS	MSD	3450935							
Parameter	1 Units	0495825018 Result	Spike Conc.	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Farameter			Conc.	Conc.	Kesuit	Result	70 KEC	% Kec	LIIIIIIS		KPD	uai
Benzene	mg/kg	ND	1.3	1.3	1.3	1.4	101	110	63-136	8	30	
Ethylbenzene	mg/kg	ND	1.3	1.3	1.4	1.5	106	117	64-142	11	30	
Naphthalene	mg/kg	ND	1.3	1.3	1.5	1.7	116	129	63-148	10	30	
Toluene	mg/kg	ND	1.3	1.3	1.3	1.5	101	114	61-141	12	30	
Xylene (Total)	mg/kg	ND	3.9	3.9	4.3	4.6	111	118	67-145	7	30	
1,2-Dichloroethane-d4 (S)	%.						100	99	75-125			
4-Bromofluorobenzene (S)	%.						102	104	75-125			
Toluene-d8 (S)	%.						96	97	75-125			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Date: 11/27/2019 06:03 PM

QC Batch: 638801 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3550 Analysis Description: NWTPH-Dx GCS

Associated Lab Samples: 10495480001, 10495480002

METHOD BLANK: 3442294 Matrix: Solid

Associated Lab Samples: 10495480001, 10495480002

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Faiametei	UIIIS	Result -		Analyzeu	
Diesel Fuel Range	mg/kg	ND	15.0	10/19/19 20:26	
Motor Oil Range	mg/kg	ND	10.0	10/19/19 20:26	
n-Triacontane (S)	%.	78	50-150	10/19/19 20:26	
o-Terphenyl (S)	%.	80	50-150	10/19/19 20:26	

LABORATORY CONTROL SAMPLE:	3442295					
		Spike	LCS	LCS	% Rec	
Parameter	Units	Conc.	Result	% Rec	Limits	Qualifiers
Diesel Fuel Range	mg/kg		47.5	95	50-150	
Motor Oil Range	mg/kg	50	49.9	100	50-150	
n-Triacontane (S)	%.			91	50-150	
o-Terphenyl (S)	%.			87	50-150	

MATRIX SPIKE & MATRIX SI	PIKE DUPL	ICATE: 3442	296		3442297							
Parameter	Units	10495480001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Diesel Fuel Range	mg/kg	ND	58.9	58.7	79.3	51.1	117	70	50-150	43	30	R1
Motor Oil Range	mg/kg	ND	58.9	58.7	58.4	42.8	93	67	50-150	31	30	R1
n-Triacontane (S)	%.						87	68	50-150			
o-Terphenyl (S)	%.						83	64	50-150			

	10495375014	Dup		Max	
Units	Result	Result	RPD	RPD	Qualifiers
mg/kg	ND	ND		30)
mg/kg	13.4	6.3J		30)
%.	84	84			
%.	84	82			
	mg/kg mg/kg %.	Units Result mg/kg ND mg/kg 13.4 %. 84	Units Result Result mg/kg ND ND mg/kg 13.4 6.3J %. 84 84	Units Result Result RPD mg/kg ND ND mg/kg 13.4 6.3J %. 84 84	Units Result Result RPD RPD mg/kg ND ND 30 mg/kg 13.4 6.3J 30 %. 84 84

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.



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QUALIFIERS

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

LABORATORIES

PASI-M Pace Analytical Services - Minneapolis

BATCH QUALIFIERS

Batch: 642318

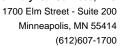
[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

Date: 11/27/2019 06:03 PM

H1 Analysis conducted outside the recognized method holding time.

R1 RPD value was outside control limits.



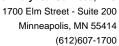


METHOD CROSS REFERENCE TABLE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Parameter	Matrix	Analytical Method	Preparation Method
8260B MSV 5035 Low Level	Solid	SW-846 8260B	SW-846 5035A/5030B
8260B MSV UST	Solid	SW-846 8260B	SW-846 5035A





QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 11145847 Geiger Corrections Ct-Revised Report

Pace Project No.: 10495480

Date: 11/27/2019 06:03 PM

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
10495480001	S-11145847-101219-DT-B4-35.0'	EPA 3550	638801	NWTPH-Dx	639645
10495480002	S-11145847-101219-DT-B4-40.0'	EPA 3550	638801	NWTPH-Dx	639645
10495480001	S-11145847-101219-DT-B4-35.0'	NWTPH-Gx	640880	NWTPH-Gx	640906
10495480002	S-11145847-101219-DT-B4-40.0'	NWTPH-Gx	640880	NWTPH-Gx	640906
10495480001	S-11145847-101219-DT-B4-35.0'	ASTM D2974	640792		
10495480002	S-11145847-101219-DT-B4-40.0'	ASTM D2974	640792		
10495480003	Trip Blank	EPA 5035 Low	642317	EPA 8260B	642318
10495480001 10495480002	S-11145847-101219-DT-B4-35.0' S-11145847-101219-DT-B4-40.0'	EPA 5035/5030B EPA 5035/5030B	640662 640662	EPA 8260B EPA 8260B	640745 640745

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section	Δ .	Section B		2	F. 1		7	ς.	ection C																			
	d Client Information:	Required Pro	iect Info	omiation:						formation	n•															1	i Or	1
Compan				an Manso	ori 3.				ttention:			id i ani	nunina	s360 <i>6</i>	baha a	iom.					7			Page	-		Of	
Address					Attention: Jeffrey Cloud apinvoices360@ghd.com ay@ghd.com; Jeffrey.cloud@gnd.com Company Name: GHD Services, Inc 340 . (1							•										
	Lynnwood, WA 98036	1							ddress:			ra Falls				s. NY	1430	04			Regulatory Agency							
Email:	moshghan.mansoori@ghd.com	Purchase Ord	e:#:					14.	ace Quo																guiato	yrigeti	2-Y	
Phone:	(425)563-5616 Fax	Project Name	Gei	iger Corre	ctions Cen	iter		P.	ace Proje	ct Manag	ger:	jennit	er.gros	s@pa	celabs	s.com	n,				1,710			S	rate / L	ccation	Part de la	1,41,300,000
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Page 20 of 21			٠		Sig	varues.	c! \$479	<u> </u>	L	M	Ã				5	A CE	Sipn	od (2/5	2	l F	9		+ =		recon ioe (Y/N)	Custocy Sealed Cuoter	지 를 받고 기 를 받고 기 를 받고



Document Name: Sample Condition Upon Receipt Form

Document No.: F-MN-L-213-rev.29

Document Revised: 23Aug2019 Page 1 of 1

Issuing Authority:
Pace Minnesota Quality Office

Sample Condition Client Name:			Pro	oject #: WO#: 10495480
Upon Receipt Gitt D Service	< In	د		PM: JMG Due Date: 10/29/19
Courier: Ded Ex UPS	US	SPS	 □Cli	
☐Pace ☐SpeeDee Tracking Number: 7475 939 915		ommercia	al See Exc	ceptions
Custody Seal on Cooler/Box Present? Yes]No	Sea	ls Intact	? XYes No Biological Tissue Frozen? Yes No XN/A
Packing Material: Bubble Wrap Bubble Ba	gs [None	∑ Oth	ner: Temp Blank? XYes No
Thermometér: T1(0461) T2(1336) T3(0459) T4(0254) T5(0489)		Type of I	ce: 🏋	Wet Blue None Dry Melted
Note: Each West Virginia Sample must have temp take	en (no te	mp blani	ks)	
Temp should be above freezing to 6°C Cooler Temp Rea	nd w/ten	np blank	:	OC Average Corrected Temp
Correction Factor: TRUE Cooler Temp Correcte	d w/tem	ıp blank		(no temp blank only): See Exceptions OCOC1 Container
USDA Regulated Soil: (N/A, water sample/Other:)		Date/Initials of Person Examining Contents: ALM 10.15 P
Did samples originate in a quarantine zone within the Unit	_	— ' '		A, Did samples originate from a foreign source (internationally, including
ID, LA. MS, NC, NM, NY, OK, OR, SC, TN, TX or VA (check manner of the country of		Yes d Soil Ch	∑Ølo erklist (F	Hawaii and Puerto Rico)? ☐Yes 【【】No F-MN-Q-338) and include with SCUR/COC paperwork.
in res to eletter question, im out a r	чевиние	u Jon Cii	eckiist (i	COMMENTS:
Chain of Custody Present and Filled Out?	₩es	□No		1.
Chain of Custody Present and Pined Out? Chain of Custody Relinquished?	(C) es	□No		2.
Sampler Name and/or Signature on COC?	∑ Øes	□No	□N/A	3.
Samples Arrived within Hold Time?	Des	□No		4.
Short Hold Time Analysis (<72 hr)?	□Yes	₹ No		5. Fecal Coliform HPC Total Coliform/E coli BOD/cBOD Hex Chrome Turbidity Nitrate Orthophos Other
Rush Turn Around Time Requested?	Yes	∑ A₀		6.
Sufficient Volume?	₩es	ŮNo		7.
Correct Containers Used?	′ ⊠ Ões	□No		8.
-Pace Containers Used?	X es	□No		
Containers Intact?	∑ (Des	□No		9.
Field Filtered Volume Received for Dissolved Tests?	□Yes	□No	□ ZÎÌI/A	10. Is sediment visible in the dissolved container? Yes No
Is sufficient information available to reconcile the samples to the COC?	₽ 9es	□No	`	11. If no, write ID/ Date/Time on Container Below: See Exception
Matrix: Water Soil Oil Other	<u> </u>			
All containers needing acid/base preservation have been checked?	□Yes	□No	TQ _{ry} /A	12. Sample #
All containers needing preservation are found to be in compliance with EPA recommendation?	∐Yes	□No	N/A	☐ NaOH ☐ HNO ₃ ☐ H ₂ SO ₄ ☐ Zinc Acetate
(HNO ₃ , H ₂ SO ₄ , <2pH, NaOH >9 Sulfide, NaOH>12 Cyanide)				Positive for Res. Yes See Exception
Exceptions: VOA, Coliform, TOC/DOC Oil and Grease,	∐Yes	□No	⊠ N/A	Chlorine? No pH Paper Lot#
DRO/8015 (water) and Dioxin/PFAS			•	Res. Chlorine 0-6 Roll 0-6 Strip 0-14 Strip
Headspace in VOA Vials (greater than 6mm)?	Yes	□No	O N/A	13. See Exception
Trip Blank Present? Trip Blank Custody Seals Present?	□Yes □Yes	□No □No	© N/A B N/A	14. Pace Trip Blank Lot # (if purchased):
			+	
CLIENT NOTIFICATION/RESOLUTION Person Contacted: Emily			• .	Field Data Required? ☐ Yes ☐ No Date/Time: 10/15/19
Comments/Resolution: Client added r	napht	hale	ne b	
		^		
Project Manager Review:	m	V	au	Date: 10/15/19
Note: Whenever there is a discrepancy affecting North Carolina hold, incorrect preservative, out of temp, incorrect containers).	complian	ce sarlul	s, a copy o	of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of

Labeled by: AM(2)



about GHD

GHD is one of the world's leading professional services companies operating in the global markets of water, energy and resources, environment, property and buildings, and transportation. We provide engineering, environmental, and construction services to private and public sector clients.

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