

Inspection Date: 1/13/2022 (9:23 AM)
Inspector: Howe, Tyga

Inspection Type: UST Compliance Inspection
Inspection Method: Field Visit

UST Facility

Site Name: PLATINUM ENERGY
Site Address: 108 STATE RD 603
City: Chehalis

Site Phone: 818-206-5700
Latitude: 46.661575
Longitude: -122.97379

Comments:

Inspection Contact

Person First Name: Steve
Person Last Name: Matthew
Address 1:
Address 2:
City:
State:
Zip:
Email: SMatthew@pcandf.com
Phone: 253-255-0487
Fax:
Cell:

Organization:
Address 1:
Address 2:
City:
State:
Zip:
Phone:
Fax:

Comments:

I. Records Review

A. General Documents	Compliant?
1. Fuel Distributor: Phillip 66 -superior tank lines Phone #: Last Del Date: 1/12/2022	
2. BL UBI#: 603-498-158 001 0067phillip 66hi Exp. Date: 4/30/2022 # Tanks: 4	-0200(1), -0210(1) Yes
3. FR In Compliance: Approved pollution liability insurance Insur. Co.: LLOYD'S SYNDICATES 623/2623 Exp. Date: 7/1/2024 # Tanks: 4	-1010 Yes
4. Class A/B & C operator compliant: A/B: Steve Mathew Cert. Date: 5/21/2012 Vendor: API C: Teresa Marino Cert Date: 12/8/2020 Trainer: Sunil Sunni	-0530 Yes
5. UST system compatible with product stored:	-0350, -0440(2) Yes
6. If alt. fuel used(>D10, >B20, or Haz Sub), 30-day notice/Alt. Fuels Checklist Submitted: Date of change: Date of notice:	-0410 NA
7. Walkthrough monthly inspections compliant:	-0420(1)(a) Yes
8. Walkthrough annual inspections of all sumps compliant:	-0420(b) Yes
Comments: Not everyone is trained as a C but a new AB is being trained to train them.	
B. Corrosion Protection Records	Compliant?
9. Last CP test surveyed all steel components in contact with soil and had passing results: # Tanks: # Lines: # SFC at tank: # SFC at Non-Tank end:	-0430 NA
10. If CP test failed, was the system repaired or replaced:	-0430(2)(b) NA
11. CP test frequency in compliance: Last two test dates: ,	-0430(2) NA
12. Int. Lining meets inspection freq. and has passing results: INT. Lining Install Date: INT. Lining Inspection Date:	-0440(1) NA
Comments:	
C. Rectifier for Impressed Current System	Compliant?
13. Inspected every 60 days and appears to be operating continuously:	-0430(3)

		NA
14. Amp/Volt readings within rec. ranges: Volts: - Amps: - Readings Volt: Amp: Coarse: Fine: Meter/Clock: Model: Install Date:	-0430(3)(a), -0430(3)(b)(i)	NA
Comments:		
D. Owner/Operator Tank Release Detection Records		Compliant?
15. Tank RD method: Automatic Tank Gauging Tank RD method: Tank Tightness Testing:		
16. Tank RD compliant: # Tanks: 4 # of last 12: 12 of last 2: 2	-0600(9), -0610	Yes
17. RD method is compliant with 3rd party cert. (ex. Pd,size, throughput, manifold):	-0600(6)	NA
18. RD Monitor: Tank size & product match UST DB:		
19. RD Monitor is NOT in alarm: If No, list alarms:	-0600(7)	Yes
20. RD Monitor, printer and/or modem operational?	-0600(7)	Yes
21. If using overfill alarm, compliant (i.e. set at 90% for all tanks and audible to driver):	-0310(8)(b)	Yes
22. SIR Vendor: SIR compliant (30-day monitoring period), vendor compliant:	-0670	NA
23. Manual Gauging: Inv Control uses: Last TTT:	-0620, -0625	NA
24. DW and IM, if installed after 10/1/12:	-0310(4)	NA
Comments:		
E. Owner/Operator Piping Release Detection Records		Compliant?
25. Piping pumping method: Pressurized System Alternate Piping pumping method:		
26. If pressurized, ALLD and 2nd RD method used: Annual Line Tightness Test (LTT)	-0615(2)(a)	
Monthly RD compliant (sensors, elec. ALLD): # lines: # of last 12: # of last 2:		NA
27. If non-safe suction, line RD method used:	-0615	
Monthly RD compliant (sensors): # Lines: # of last 12: # of last 2:		NA
28. DW and IM, if installed after 10/1/12:	-0310(5)	NA
Comments:		
F. Service Provider Testing Records		Compliant?
29. RD annual test compliant: Last two test dates: 3/18/2021, # Probes: # Tank sensors: # Line sensors:	-0480	Yes
30. If pressurized, ALLD annual test compliant: Last two test dates: 3/18/2021, # ALLD tested: 4	-0480(2)(b)(iii)	Yes
31. If pressurized, annual LTT compliant: Last two LT test dates: 3/18/2021, # lines tested: 4	-0615(2)(a)(ii)	Yes
32. If non-safe suction line, 3-yr test compliant: Last two LT test dates: , # lines tested:	-0615(2)(b)	NA

33. Spill bucket 3-yr test compliant: If SW, 3-yr test dates: 3/18/2021, # SW: 3 # DW: If DW, # of last 12:	-0460	Yes
34. Overfill device 3-yr test compliant: 3-yr test dates: 3/18/2021, # Auto shutoff: 3 # External alarm: 1 # Ball float:	-0470	Yes
35. If IM, O&M sump test compliant: Test/Inspection type: Test dates: , # Tank sumps: # UDCS: # Transition sumps:	-0450	NA

Comments: Upgraded to overfill alarm after diesel auto shut off failed. Need to change in database.

II. UST Equipment Observations

A. Tanks / Tag	Compliant?
36. Tag visible to distributor or at ESO: Tag #: A0005	-0220(4) Yes
Comments: SFCs have spike anodes on the turbine end. Expect a cp survey coming soon. Diesel tank has a sump.	
Tank Observation, Tank: 12	Compliant?
Tank alias:	
37. Tank status on records: Operational	
38. Tank status observed: Operational	
39. Tank capacity: 8000	
40. Product stored: Diesel	
41. Manifolder (main/aux) or compartmentalized:	
42. Tank material on records: Steel Clad with Corrosion Resistant Composite Tank construction type on records: Double Wall Tank	
43. Tank material on observed: Tank construction type on observed:	
44. Piping material on records: Fiberglass Piping construction on records: Single Wall Pipe	
45. Piping material observed: Fiberglass Piping construction observed:	
46. Turbine ALLDs installed: Turbine ALLD type: Mechanical	-0615(2)(a)(i) Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655 NA
48. If IM, turbine sumps are free of liquid:	-0655 NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping: Galvanic Anode	-0310(3), -0320(2)(c) Yes

Comments:

Tank Observation, Tank: 181	Compliant?
Tank alias:	
37. Tank status on records: Operational	
38. Tank status observed: Operational	
39. Tank capacity: 8000	
40. Product stored: Unleaded Gasoline	
41. Manifolder (main/aux) or compartmentalized:	
42. Tank material on records: Steel Clad with Corrosion Resistant Composite Tank construction type on records: Single Wall Tank	
43. Tank material on observed: Tank construction type on observed:	
44. Piping material on records: Fiberglass Piping construction on records: Single Wall Pipe	

45. Piping material observed: Fiberglass Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type: Mechanical	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping: Galvanic Anode	-0310(3), -0320(2)(c)	Yes

Comments:

Tank Observation, Tank: 182		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed: Operational		
39. Tank capacity: 10000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized:		
42. Tank material on records: Steel Clad with Corrosion Resistant Composite Tank construction type on records: Single Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass Piping construction on records: Single Wall Pipe		
45. Piping material observed: Fiberglass Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type: Mechanical	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping: Galvanic Anode	-0310(3), -0320(2)(c)	Yes

Comments:

Tank Observation, Tank: 680		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed: Operational		
39. Tank capacity: 12000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized:		
42. Tank material on records: Steel Clad with Corrosion Resistant Composite Tank construction type on records: Single Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass Piping construction on records: Single Wall Pipe		
45. Piping material observed: Fiberglass Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type: Mechanical	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping: Galvanic Anode	-0310(3), -0320(2)(c)	Yes

Comments:

B. Spill/Overfill Equipment		Compliant?
50. Spill bucket property installed and NO obvious cracks: # Spill buckets: 4	-0310(7)	Yes
51. Overfill prevention device is compliant (automatic shut-off, ball float): # Auto-shutoff devices: 2	-0310(8)(b)	Yes
52. Overfill alarm compliant:	-0310(8)(b)	Yes
Comments: New spill bucket for diesel. Overfill alarm And auto shut off's.		
C. Dispensers/Sign		Compliant?
58. Safe suction verified and meets criteria: Observed: In records dated:	-0600(1)(b)	NA
59. Emergency sign(s) visible from dispensers/tanks and include all req. language:	-0550(2)	Yes
Comments:		
Dispenser Observation, Dispenser: 1/2		Compliant?
53. Piping material observed: Fiberglass Piping construction observed: Single Wall Pipe		
54. If IM, dispenser sumps are free of liquid:	-0655	NA
55. SFC/piping at disp. is protected from corrosion: SFC/piping: Sump	-0310(3), -0320(2)(c)	Yes
56. If IM, a leak from the inner wall of piping can be detected:	-0655	NA
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: # UDC sensors: # Transition sump sensors:	-0450(1)	NA
Comments:		
Dispenser Observation, Dispenser: 3/4		Compliant?
53. Piping material observed: Fiberglass Piping construction observed: Single Wall Pipe		
54. If IM, dispenser sumps are free of liquid:	-0655	NA
55. SFC/piping at disp. is protected from corrosion: SFC/piping: Sump	-0310(3), -0320(2)(c)	Yes
56. If IM, a leak from the inner wall of piping can be detected:	-0655	NA
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: # UDC sensors: # Transition sump sensors:	-0450(1)	NA
Comments:		
Dispenser Observation, Dispenser: 5/6		Compliant?
53. Piping material observed: Fiberglass Piping construction observed: Single Wall Pipe		
54. If IM, dispenser sumps are free of liquid:	-0655	NA
55. SFC/piping at disp. is protected from corrosion: SFC/piping: Sump	-0310(3), -0320(2)(c)	Yes
56. If IM, a leak from the inner wall of piping can be detected:	-0655	NA
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: # UDC sensors: # Transition sump sensors:	-0450(1)	NA
Comments:		
Dispenser Observation, Dispenser: 7/8		Compliant?
53. Piping material observed: Fiberglass Piping construction observed: Single Wall Pipe		
54. If IM, dispenser sumps are free of liquid:	-0655	NA
55. SFC/piping at disp. is protected from corrosion: SFC/piping: Sump	-0310(3), -0320(2)(c)	Yes
56. If IM, a leak from the inner wall of piping can be detected:	-0655	NA
57. If IM and using 3-yr low level sump test method, sensors in each IM sump: # UDC sensors:	-0450(1)	NA

Transition sump sensors:

Comments:

Monthly Release Detection Records Review

	2022	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
Tank	Jan	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
12	P	P	P	P	P	P	P	P	P	P	P	P	P
181	P	P	P	P	P	P	P	P	P	P	P	P	P
182	P	P	P	P	P	P	P	P	P	P	P	P	P
680	P	P	P	P	P	P	P	P	P	P	P	P	P

P - Pass, F - Fail, N - No Record, I - Inconclusive

Comments:

Additional Information

TA materials provided:

Comments:

Action(s) Taken

Retraining required:

O&M Plan Required:

Inspection Result: No Additional Action Required

Comments:

Additional Notes

Photos



