January 12, 2001 Job #386681

PECEIVED

FEB I 22001

DEPT. OF ECOLOGY

Mr. Brett Hunter Chevron Products Company P.O. Box 6004 San Ramon, CA 94583

Re:

Groundwater Monitoring & Sampling Report

Chevron Service Station #9-6266

1554 NE 145th Street Seattle, Washington

Dear Mr. Hunter:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On December 7, 2000, field personnel monitored and sampled four wells (MW-3, MW-8, MW-9 and MW-10) at the above referenced site. A Vicinity Map is included as Figure 1.

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in any of the wells. Static water level data and groundwater elevations are presented in Table 1. A Potentiometric Map is included as Figure 2.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). Purge water was treated by filtration through granular activated carbon and was subsequently discharged. The field data sheets for this event are attached. The samples were analyzed by North Creek Analytical, Inc. Analytical results are presented in Tables 1 and 2. A Concentration Map is included as Figure 3. The chain of custody document and laboratory analytical reports are attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely.

Deanna L. Harding Project Coordinator

deal nh

Hagop Kevork V Professional Engineer

Figure 1: Vicinity Map

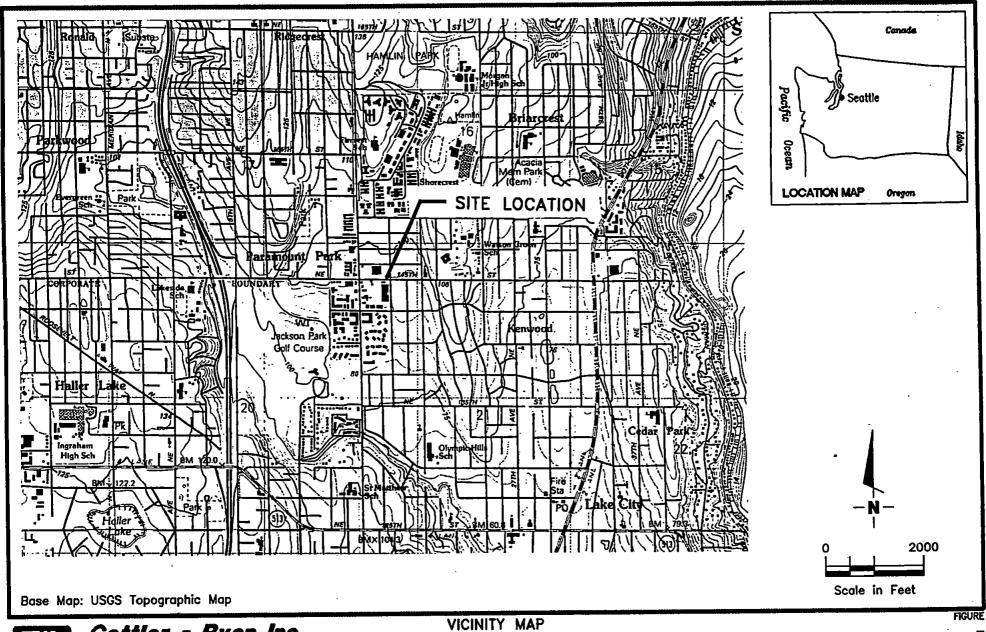
Figure 2: Potentiometric Map Concentration Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results – Oxygenate Compounds

Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





Gettler - Ryan Inc.

6747 Sierra Ct., Suite J Dublin, CA 94568

(925) 551-7555

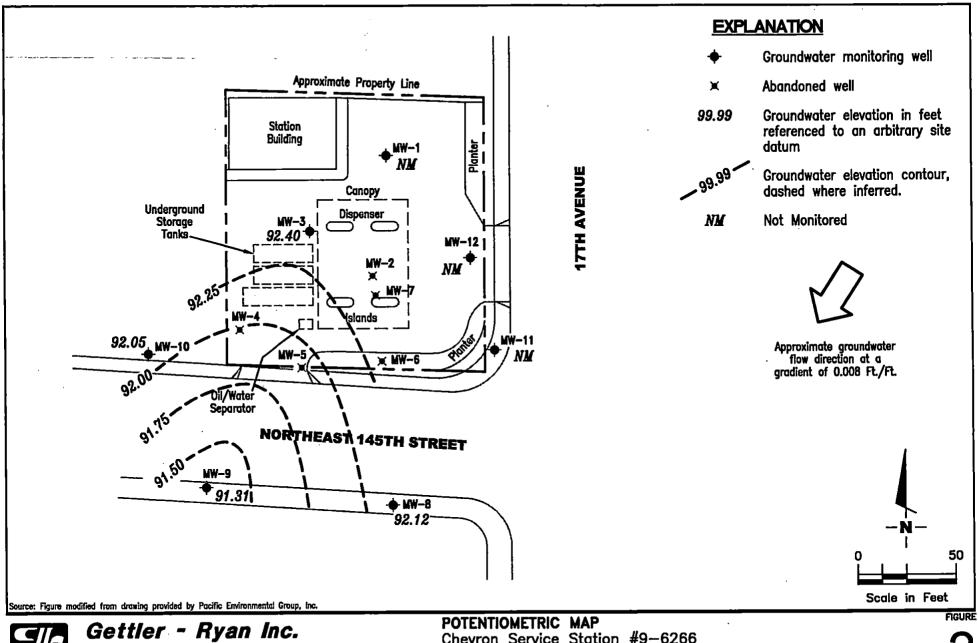
Chevron Service Station No. 9-6266 1554 NE 145th Street Seattle, Washington

REVISED DATE

JOB NUMBER 386681

REVIEWED BY

DATE 04/00



PROJECT NUMBER

386681

REVIEWED BY

6747 Sierra Ct., Suite J Dublin, CA 94568

(925) 551-7555

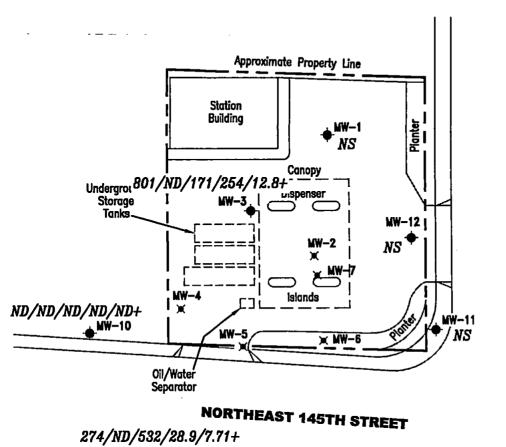
Chevron Service Station #9-6266 1554 NE 145th Street Seattle, Washington

REVISED DATE

DATE

December 7, 2000

FILE NAME: P:\Enviro\Chevron\9-6266\Q00-6266.DWG | Layout Tab: Pot4



EXPLANATION

Groundwater monitoring well

Abandoned well

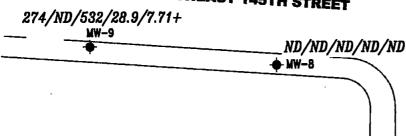
Total Petroleum Hydrocarbons A/B/C/D/E(TPH) as Diesel/TPH as Oil/ TPH as Gasoline/Benzene/ MTBE concentrations in ppb

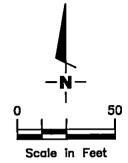
> ND Not Detected

> NS Not Sampled

REVISED DATE

MTBE by EPA Method 8260





Source: Figure modified from drawing provided by Pacific Environmental Group, Inc.

386681

PROJECT NUMBER

Gettler - Ryan Inc.

REVIEWED BY

6747 Sierra Ct., Suite J Dublin, CA 94568

(925) 551-7555

CONCENTRATION MAP

Chevron Service Station #9-6266 1554 NE 145th Street

17TH AVENUE

Seattle, Washington

DATE

December 7, 2000

FILE NAME: P:\Enviro\Chevron\9-6266\Q00-6266.DWG | Layout Tab: Con4

FIGURE

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-6266

						and, washing						
WELL ID	DATE	DTW	GWE	SPHT	TPH-D	TPH-O	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(fL)	(ft.)	(fL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1												
103.19	01/25/91	5.03	98.16				66	ND	0.8	ND	1	
	10/17/91	9.67	93.52				ND	ND	ND	ND	NĎ	
	04/13/92	7.50	95.69									
	07/30/92	9.20	93.99									
	11/25/92	9.40	93.79							· 		
	02/18/93	8.45	94.74						<u></u>			
	05/13/93	6.91	96.28									
	08/06/93											
	11/15/93	·										
	01/27/94	7.70	95.49		ND	ND						
	04/26/94	6.75	96.44		ND	ND						
	07/26/94	8.40	94.79		580	750						
	10/25/94	10.20	92.99		<240	<710	ND	ND	ND	ND	ND	
	04/12/95											
	10/04/95											
	04/09/96											
	04/11/97		<u></u> ·									
	09/30/00	UNABLE TO	LOCATE									
	NOT MONITO											
MW-2												
100.33	01/25/91	4.61	95.72		-	. 	ND	0.47	. 1.3	ND	1.4	
	10/17/91	7.09	93.24				ND	ND	ND	ND	ND	
	04/13/92	5.18	95.15							 .		
	07/30/92	6.34	93.99									
	11/25/92	7.24	93.09									
	02/18/93	6.34	93.99									
	05/13/93	5.29	95.04									
	08/06/93					·						
	11/15/93											
	01/27/94											 .
	04/26/94											
	07/26/94	6.85	93.48				200	ND	0.8	1.3	8.7	
	10/25/94	7.65	92.68				ND	ND	ND	ND	ND	
	I OF MOT AT	7.03	22.00				1412	1412	MD	ND	ND	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID	DATE	DTW	GWE	SPHT	TPH-D	ТРН-О	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-2	04/12/95							-				
(cont)	10/04/95											
	04/09/96											
	04/11/97											
	ABANDONED											
MW-3												
100.06	01/25/91	4.48	95.58				44	1.4	5.6	1.30	7.80	
	10/17/91	7.19	92.87				ND	ND	ND	ND	ND	
	04/13/92	5.19	94.87									
	07/30/92	6.07	93.99									
	11/25/92	6.78	93.28									
	02/18/93	6.35	93.71									
	05/13/93	2.77	97.29									
	08/06/93											
	11/15/93											
	01/27/94	5.87	94.19				ND	ND	ND	ND	ND	
	04/26/94	5.05	95.01				ND	ND	ND	ND	ND	
	07/26/94	8.57	91.49				ND	ND	ND	ND	ND	
	10/25/94											
	04/12/95											
	10/04/95											
	04/09/96											
	04/11/97											,
	03/23/00	4.88	95.18	0.00	ND	ND	76.7	65.8	9.60	0.772	8.01	7.254
	09/30/005	8.02	92.04	0.00	379	ND^3	1,410	343	185	ND^3	242	ND ³
	12/07/00 ⁷	7.66	92.40	0.00	801	ND	171	254	31.8	0.636	6.84	39.2/12.8 ²
MW-8												
98.44	10/17/91	7.15	91.29				65	ND	ND	ND	0.51	
	04/13/92	4.96	93.48				ND	ND	ND	ND	ND	
	07/30/92	6.43	92.01	-			ND	ND	ND	ND	ND	-
	11/25/92	6.92	91.52				ND	ND	ND	ND	ND	
	02/18/93	5.85	92.59			-	200	29	1.4	1.8	27	

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID	DATE	DTW	GWE	SPHT	TPH-D	TPH-O	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(ft.)	(ft.)	(ppb)	(ррв)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-8	05/13/93	4.71	93.73				ND	0.9	ND	ND	ND	
(cont)	08/06/93	5.68	92.76				ND	ND	ND	ND	ND	
	11/15/93	7.01	91.43		ND	ND	ND	ND	ND	ND	ND	
	01/27/94	5.54	92.90				ND	ND	ND	ND	ND	
	04/26/94	4.87	93.57		_:		ND	ND	ND	ND	ND	
	07/26/94	6.39	92.05				ND	ND	ND	·ND	ND	
	10/25/94	7.50	90.94				ND	ND	ND	ND	ND	
	04/12/95 ¹	4.11	94.33				ND	ND	ND	ND	ND	
	10/04/95 ¹	6.41	92.03				ND	ND	ND	ND	ND	
	04/09/96	4.26	94.18				ND	ND	ND	ND	ND	
	04/11/97	3.95	94.49				ND	ND	ND	ND	ND	
	03/23/00	3.94	94.50	0.00								
	09/30/00	6.96	91.48	0.00	ND	ND	ND	ND	ND	ND	ND	ND
	12/07/00	6.32	92.12	0.00	ND	ND	ND	ND	ND	ND	ND	ND
MW-9												
98.34	10/17/91	7.65	90.69				4,200	620	ND	69	380	
	04/13/92	5.84	92.50				4,700	800	59	210	530	
	07/30/92	6.98	91.36				3,400	880	22	120	490	
	11/25/92	7.52	90.82				4,700	1,100	28	140	680	
	02/18/93	6.86	91.48	·			2,900	670	37	180	390	
	05/13/93	5.84	92.50				1,900	390	14	96	260	
	08/06/93	6.30	92.04				2,300	520	· 8.9	89	290	
	11/15/93	7.60	90.74		380	ND	2,900	780	13	63	440	
•	01/27/94	6.48	91.86				2,700	480	26	100	340	
	04/26/94	5.73	92.61				4,400	330	12	65	230	
	07/26/94	6.89	91.45				2,000	500	9.3	46	380	
	10/25/94	7.9 1	90.43				3,000	460	10	29	350	
	04/12/95 ¹	4.85	93.49			, 	510	55	0.91	3.8	24	
	10/04/95 ¹	6.97	91.37				4,900	670	15	87	840	
	04/09/96	5.00	93.34				ND	12	ND	ND	ND	
	04/11/97	4.40	93.94				ND	ND	ND	ND	ND	 .
	03/23/00	4.74	93.60	0.00	ND	ND	198	ND^3	ND^3	ND	ND	15.6/10.8 ²
	09/30/00	7.31	91.03	0.00	258	ND	1,550	42.7	4.05	3.04	122	14.4/14.4 ⁶
•	.12/07/00	7.03	91.31	0.00	274	ND	532	28.9	2.27	ND	45.1	$15.0/7.71^2$

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID	DATE	DTW	GWE	SPHT	TPH-D	трн-о	TPH-G	В	T	E	X	MTBE
TOC*(ft.)	<u> </u>	(ft.)	(ft.)	<u>(ft.)</u>	(ppb)							
MW-10												
97.80	10/17/91	5.97	91.83				93	ND	ND	ND	ND	
77.00	04/13/92	4.55	93.25				ND	ND	4.5	ND	ND	
	07/30/92	5.33	92.47				ND	ND	ND	ND	ND	
	11/25/92	5.83	91.97				ND	ND	1.0	ND	2.1	
	02/18/93	5.40	92.40									
	05/13/93	4.40	93.40									
	08/06/93											
	11/15/93											
	01/27/94							~-				
	04/26/94											
	07/26/94		+-	~-								
	10/25/94											
	04/12/95 ¹	3.92	93.88				ND	ND	ND	ND	ND	
	10/04/95 ¹	5.20	92.60				ND	ND	ND	ND	ND	
	04/09/96	3.86	93.94				ND	ND	ND	ND	ND	
	04/11/97	3.55	94.25				ND	ND	ND	ND	ND	
	03/23/00	4.78	93.02	0.00	ND	3.83 ⁴						
	12/07/00	5.75	92.05	0.00	ND	1.79/ND ²						
MW-11												
100.32	10/17/91	8.46	91.86				120	ND	ND	ND	0.67	
100.52	04/13/92	5.21	95.11				ND	ND	ND	ND	ND	
	07/30/92	7.06	93.26				ND	ND	ND	ND	ND	
	11/25/92	7.28	93.04				ND	ND	1.3	ND	2	
	02/18/93	6.45	93.87								- 	
	05/13/93	5.13	95.19									
	08/06/93											
	11/15/93											
	01/27/94	5.91	94.41				ND	ND	· ND	ND	ND	
	04/26/94	4.97	95.35				ND	ND	ND	ND	ND	
	07/26/94	7.29	93.03				ND	ND	ND	ND	ND	

Table 1 Groundwater Monitoring Data and Analytical Results

WELL ID	DATE	DTW	GWE	SPHT	TPH-D	трн-о	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(ft.)	(ft.)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-11	10/25/94	5.45	94.87				ND	ND	ND	ND	ND	
(cont)	04/12/95											
	10/04/95											
	04/09/96											
	04/11/97											
	NOT MONITORE	ED/SAMPLED										
									•			
										Á		
MW-12												
103.19	10/17/91	10.44	92.75				120	ND	ND	0.65	0.66	
	04/13/92	7.50	95.69				ND	ND	ND	ND	ND	
	07/30/92	9.50	93.69				ND	ND	ND	ND	ND	
	11/25/92	10.20	92.99				ND	ND	7.3	ND	ND	
	02/18/93	9.12	94.07		- -						·	
	05/13/93	7.84	95.35					<u></u> ·				
	08/06/93											
	11/15/93											
	01/27/94		<u></u> ·		-							
	04/26/94											
	07/26/94						·					
	10/25/94											
	04/12/95			·								
	10/04/95											
	04/09/96								. 			
	04/11/97											
	NOT MONITOR	ED/SAMPLED)									

Table 1 Groundwater Monitoring Data and Analytical Results

WELL ID TOC*(ft.)	DATE	DTW (fL)	GWE (ft.)	SPHT (ft.)	TPH-D (ppb)	TPH-O	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
		UEA	(J <i>s.</i>)	() i-j	(PPU)	(ppb)	NOTICE SERVICE		12/2/	(2/2/)	444	(9/90)
Trip Blank												
TB-LB	04/11/97						ND	ND	ND	ND	ND	
	03/23/00						ND	ND	· ND	ND	ND	ND
	09/30/00											
•	12/07/00						ND	ND	ND	ND	ND	ND
								•				
	<u>.</u>											
		•			TPH-D	TPH-O	TPH-C	R	Т	E	X	MTRE

	TPH-D	ТРН-О	TPH-G	В	T	E	X	MTBE
Current Laboratory Reporting Limits:	250	750	50.0	0.500	0.500	0.500	1.00	0.500
MTCA Method A Cleanup Levels:	1,000	1,000	1,000	5	40	30	20	
Current Method:	WTPH-D	+ Extended			WTPH-G a	nd EPA 8021B		<u> </u>

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-6266 1554 NE 145th Street Seattle, Washington

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to March 23, 2000, were compiled from reports prepared by Pacific Environmental Group, Inc.

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

DTW = Depth to Water

T = Toluene

ND = Not Detected

(ft.) = Feet

E = Ethylbenzene

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

X = Xylenes

MTCA = Model Toxics Control Act Cleanup Regulations

SPHT = Separate Phase Hydrocarbon Thickness

MTBE = Methyl tertiary butyl ether

[WAC 173-340-720(2)(a)(I), as amended 12/93].

TPH-D = Total Petroleum Hydrocarbons as Diesel (Diesel Range Hydrocarbons)
TPH-O = Total Petroleum Hydrocarbons as Oil (Heavy Range Oil Hydrocarbons)

TPH-G = Total Petroleum Hydrocarbons as Gasoline (Gasoline Range Hydrocarbons)

- TOC elevations are in feet relative to an arbitrary datum.
- Total Lead by EPA Method 7421 was ND.
- ² MTBE by EPA Method 8260.
- Detection limit raised. Refer to analytical reports.
- 4 MTBE confirmed by EPA Method 8260.
- 5 Replaced ORC in well.
- MTBE by EPA Method 8260 was analyzed outside of the recommended holding time.
- ORC present in well.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-6266 1554 NE 145th Street Seattle, Washington

WELL ID	DATE	METHANOL (ppm)	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)
MW-3	12/07/00	ND	ND ¹	ND ¹	12.8	ND ¹	ND ¹	ND^1
MW-8	12/07/00	ND	ND ·	ND	ND	ND	ND	ND
MW-9	12/07/00	ND	ND	ND	7.71	ND	ND	ND
MW-10	12/07/00	ND	ND	ND	ND	ND	ND	ND

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

(ppm) = Parts per million

(ppb) = Parts per billion

ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

EPA Method 8015B Methanol

Detection limit raised. Refer to analytical reports.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize. Purge water is treated by filtering the water through granular activated carbon and is subsequently discharged to the ground surface at the site.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used for all samples. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Che Facility#9-6	166		Job#:	• —	18998		
Address 155	4 NE 145th	\$+.	Date:	17	7-06		
Address:	da 11h			· n	UW		
City: Searly	IE, WK		Samp) e r:			
				-1,	C-1.	NS OPC	
Well ID	<u>MW 3</u>	Well	Condition:				<u>.</u>
Well Diameter	10 11 in.		ocarbon kness:		Amount Ba	a	(Gallons)
Total Depth	10.11 n.		ume 2" = 0	.17	3" = 0.38	12" = 5.80	' = 0.66
Depth to Water	7.66 tt.	<u> </u>	tor (VF)	6" = 1.5		•	
	2.45 x	vf <u>.66</u>	<u> .6</u> × 3 (case	volume) = 1	Estimated Pu	rge Volume: _	5 (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction		Sampling Equipment	Bail Pres	ssure Baile		·
	Grundfos Other:				b Sample ier:	.	-
Starting Time: Sampling Time: Purging Flow Ra		apm.	Weather Condition Water Color: Sediment Descri If yes; Time: _	glayish ption:	algae	Odor: <u> </u>	·
Did well de-wate	er?		it yes; Time				
Time \	Volume pH (gal.)			erature F	D.O. (mg/L)	ORP (mV)	· Alkalinity (ppm)
13:35 13:35	1.7 6.76 3.4 6.71 5 6.68		14 161 184 11.0	<u> </u>			
15, 50							
		I AROR	ATORY INFORM	ATION			
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	···· LABOI	ATORY		YSES
MW3	3 VOANTAL	Y	HC1:	SECOUR	N, C,	TPH(G)/btex/m	
MW 3	2 VOANTAL	Y	HC]	 	· -	7 0x C	
MW 3	1. Armber L	Υ	NP	 4		TPACD)4	DPT
	L	<u> </u>	l	<u> </u>		<u> </u>	
COMMENTS:				<u> </u>			
COMMENTS:							
1							<u>. </u>

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Che Facility#	euron		Job#:			
Address:			Date:	2-7-00		
City: Sead	ttle, WA		Sampler:	BWN		
Well ID	_MM8_	Well Condit	ion: OK			
Well Diameter	in,	Hydrocarbo		Amount B	(/)	(Gallons)
Total Depth	14.28	Thickness:		(product/wa		" = 0.66
Depth to Water	6.32 tt	Factor (VF)		.50		.,,
	7.96 x	vf 117 - K3	5 X 3 (case volume) =	Estimated Pu	ırge Volume: _	4 (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:		Ba Pro · Gr	sposable Ba iler essure Baile ab Sample her:	 er	
Starting Time: Sampling Time: Purging Flow R Did well de-wat	ate:	Water	er Conditions: Color:Cesc ent Description: Time:	foggy — Volun	Odor:^((gal.)
•	Volume pH (gal.)	Conductivity µmhos/cm		D.O. (mg/L)	ORP (mV)	· Alkalinity (ppm)
17:55 17:00 17:05	1.35 2.7 6.94 4 6.91	305 317 338	11.6			
SAMPLE ID	(#) - CONTAINER	LABORATORY REFRIG. PRESI	INFORMATION RV. TYPE LABO	RATORY	ANAL	YSES "
WM 8	3 YOAYZAL	Y HC		-North Cr.	TPH(G)/btex/n	ntbe
MW 8	JAIMOV &	1 140		1.	7 0xy'3	
MM8	1 Amber L	V N	P	1	TPHID)+	EXT
COMMENTS:						

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Chel Facility#9-60	ICON		Job#:	386681		·
Address: 155^{1}	1 NE 145th	- 삵.	Date:	12-7-00	<u></u>	
City: Seattle	EI WAA		Sampler	: BWN		
City <u></u>	7001					
Well ID	MW9	Well Condition	n: Ox	· · ·		
Well Diameter	<u> </u>	Hydrocarbon Thickness: _		Amount Ba		(Gallons)
Total Depth	13.70	Volume Factor (VF)	2" = 0.17	3" = 0.38 6" = 1.50	12° = 5.80	= 0.66
Depth to Water	7.03 _{ft.}	<u> </u>	<u> </u>			
	6.67 x	vf 117 - 1,13	X 3 (case volu	me) = Estimated Pur	rge Volume:	3-5 (cal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	-1	empling quipment:	Disposable Ba Bailer Pressure Baile Grab Sample Other:	r	·
Starting Time: Sampling Time: Purging Flow Rate		Water C	r Conditions:	n:	Odor: ye	5 (gal.)
Did well de-water	?no	It yes;	Time:	Voidiii	·	
	olume pH gal.)	Conductivity µmhos/cm	Temperat •F	ure D.O. (mg/L)	ORP (mV)	· Alkalinity (ppm)
12:25 1	.2 6.85	387	11.9			
	6.8)	376	11.8			
12:35	3.5 6.78	373	11.6			
						. <u>"</u>
		LABORATORY	INFORMATI	ON		
SAMPLE ID	(#) - CONTAINER	REFRIG. PRESER	IV. TYPE 🖖	LABORATORY	ANALY	
mwg	3 VOAVIAL	Y HCl	: SI	BROW NOUTH CLOCK	TPH(G)/btex/m	
MW 9	2 VOAVIAL	HU HU			APHODY +	Eval
MW9	Amber L	44 4	·	<u> </u>	י שייוןו	5 N
L		<u></u> _				
COMMENTS:						

8/97-fieldet.fm

WELL MONITORING/SAMPLING FIFLD DATA SHEET

•	•		LIELL	PAIA					•
Client/ Che Facility#9~	enton		· 		Job#:		86681		
Address:	554 NE	14575	<u>57</u>		Date:		1-7-00		
City:Se	attle, W	R			Sample	r: <u>13</u>	WN_	<u> </u>	
City.									<u>. </u>
Well ID	MW	10	Well	Condition	n:0	<u>k_</u>			<u>.</u>
Well Diameter	<u> </u>	in.		ocarbon kness:	Ø		Amount Ba	Z 1	(Gallons)
Total Depth	13,4		Vol	ume tor (VF)	2" = 0.17	6° = 1	3" = 0.38 50	12" = 5.80	! " = 0.66
Depth to Water	. <u>5.7</u>	15 ft.	بـــــ						
	7.6	<u>5</u> x	vf <u>.17</u>	<u>1.3</u>	X 3 (case vol	ume) ==	Estimated Pu	rge Volume: _	4 (gal.)
Purge Equipment:	Bailer Stack Suction Grundfo	DS			mpling uipment:	Bai Pre Gra	posable Ba ler ssure Baile ab Sample her:	or	·
	Other:				<u> </u>				
Starting Time:	10	150		Weather Water Co	Conditions	orang	foggl	Odor: NO)
Sampling Time Purging Flow F	·		gom.		t Description	_	, , , , , , , , , , , , , , , , , , ,	· 	
Did well de-wa				If yes;	Time:		Volun	ne:	(gal.)
Time	Volume (gal.)	pН		luctivity hos/cm	Tempera •‡C	ture	D.O. (mg/L)	ORP (mV)	· Alkalinity (ppm)
13.55	1.3	6.75			12.5				·
13:00	2.6	6.73	_	24	<u>n.3</u>			· · 	
13705	4	6.73	<u>k ·3</u>	93_	12.0				
								·	
					NEODMAT	ION	ı		
SAMPLE ID	(#) - CO	SITAINER	LABOH REFRIG.	ATUHY I PRESER	NFORMAT	LABO	RATORY	ANAL	YSES
NW 10	_,	WIAL	Y	HC1			, p.c.	TPH(G)/btex/	
MW 10	2 VOA			HCI				7 04/5	1. Pul
MW 10		er L	4	44			U	TPH (D)	PEMT
			<u> </u>	<u> </u>				<u> </u>	
COMMENTS:									
									

9/97-fieldst.frm

Fax copy of Lab Report and COC to Chevron Contact: No Chain-of-Custody-Record Chevron Contact (Name) MR. BRETT HUNTER 9-6266 Chevron Facility Number... (Phone) 925-842-: 8695 1554 NE 145TH STREET, SEATTLE Facility Address ... Laboratory Name North Creek Analytical Chevron Products Co. 386681· Consultant Project Number... P.O. BOX 6004 Consultant Name _ Gettler-Ryan Inc. Laboratory Service Order __ Son Ramon, CA 94583 Address 6747 Sierra Court. Suite G. Dublin. CA 94568 Laboratory Service Code Samples Collected by (Name) Ben Newton FAX (925)842-8370 Project Contact (Name) Deanna L. Harding Signature Bur Newton (Phone) 925-551-7555(Fox Number) 925-551-7899 ☑ WA □ NW Series □ CO □ UT Remorks State Method: CA COR Air Charcod Purpeable Organics (8250) BIEX/AIBE+TPH CAY (8020 + 8015) Extractable Organic (6270) BTEX/ATBE/Naph. (8020) ENEX + TPH CAS (8020 + 8015) Oil and Grease (5520) Ozygenotics (8260) TPH Desel (BO15) Lab Sample No. HC1 17-7-00 TB LB 13:40 MW 3 13:10 MW 8 12:40 MW 9 1 13:10 MW 10 Turn Around Time (Circle Choice) Iced Y/N Dale/Time Organization Received By (Signature) Date/Time Relinguished By (Signature) Organization Colette Welwer NCA 12/9/00/100 || 00\p\c| GRINC Ber Newton 48 Hrs. Organization Date/Time Iced Y/N Received By (Signature) Organization Dale/Time Relinquished By (Signature) 5 Days 10 Days Organization Date/Time Date/Time Iced Y/N Refinquished By (Signature) Recleved For Laboratory By (Signature) As Contracted



11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210 East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9200 fax 509.924.9290 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 503.906.9200 fax 503.906.9210 20322 Empire Avenue, Suite F-1, Bend, OR 97701-5711

Spokane

Portland

541,383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G Dublin CA, 94568

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB LB	B0L0234-01	Water	12/07/00 12:00	12/09/00 11:00
MW 3	B0L0234-02	Water	12/07/00 13:40	12/09/00 11:00
MW 8	B0L0234-03	Water	12/07/00 12:10	12/09/00 11:00
MW 9	B0L0234-04	Water	12/07/00 12:40	12/09/00 11:00
MW 10	B0L0234-05	Water	12/07/00 13:10	12/09/00 11:00

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Greer, Project manager

North Creek Analytical, Inc. **Environmental Laboratory Network**

Page 1 of 14



11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223

425.420.9200 fax 425.420.9210

Spokane

425.420.5204 18X 423.420.5210
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 fax 509.924.9290
9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 fax 503.906.9210
20322 Empire Avenue, Suite F-1, Bend, OR 97701-5711 Portland

Bend

541,383,9310 fax 541,382,7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G **Dublin CA, 94568**

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C36 by WTPH-D (extended) North Creek Analytical - Bothell

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (B0L0234-02) Water	Sampled: 12/07/00 13:	40 Receive	d: 12/09/00	11:00					 .
Diesel Range Hydrocarbons	0.801	0.250	mg/l	1	0L14006	12/14/00	12/16/00	WTPH-D	
Heavy Oil Range Hydrocarbons	s ND	0.750	,	#	Ħ	n	•		
Surrogate: 2-FBP	66,9 %	50-150			"	"	H	"	
Surrogate: Octacosane	73.8 %	50-150			"	77	n	" .	
MW 8 (B0L0234-03) Water	Sampled: 12/07/00 12:	10 Receive	d: 12/09/00	11:00					·
Diesel Range Hydrocarbons	ND ND	0.250	mg/l	1	0L14006	12/14/00	12/16/00	WTPH-D	,
Heavy Oil Range Hydrocarbon	s ND	0.750	Ħ		n ,	*	•	18	
Surrogate: 2-FBP	69.3 %	50-150			"	"	#	67	
Surrogate: Octacosane	58.7 %	50-150			"	"	n	n	•
MW 9 (B0L0234-04) Water	Sampled: 12/07/00 12:	40 Receive	d: 12/09/06	11:00	_				
Diesel Range Hydrocarbons	0.274	0.250	mg/l	1	0L14006	12/14/00	12/16/00	WTPH-D	
Heavy Oil Range Hydrocarbon	s ND	0.750	"	n	**	Ħ	"		
Surrogate: 2-FBP	76.7 %	50-150			"	'n	**	n	
Surrogate: Octacosane	79.7 %	50-150			n	n	n	n	
MW 10 (B0L0234-05) Water	Sampled: 12/07/00 13	3:10 Receiv	/ed: 12/09/	00 11:00	_				,
Diesel Range Hydrocarbons	ND	0.250	mg/l	1	0L14006	12/14/00	12/16/00	WTPH-D	
Heavy Oil Range Hydrocarbon	s ND	0.750	n	n	*	"	#		
Surrogate: 2-FBP	80.2 %	50-150	·		11	"	"	"	
Surrogate: Octacosane	69.0 %	50-150			*	"	n	"	

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210

Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776

509,924,9200 fax 509,924,9290

Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132

503,906.9200 fax 503.906.9210 Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G Dublin CA, 94568

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Gasoline Hydrocarbons by EPA 8015 and BTEX, MTBE, Naphthalene by EPA 8020 North Creek Analytical - Spokane

Analuta	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
Analyte	Result	Dillit	- Units	Dilution		1 Tepared	7 mary 2.cu		,101
TB LB (B0L0234-01) Water	Sampled: 12/07/00 12:	00 Receive	d: 12/09/0	0 11:00				<u>. — —</u>	
GRO as Gasoline	ND	50.0	ug/l	1	1200059	12/20/00	12/20/00	WTPH-G/BTEXMTB E	
Benzene	ND	0.500	n	*		7	n	7	
Toluene	ND	0.500	n	п	11	n	H	n	
Ethylbenzene	ND	0.500	n .	n	п	, 77	n	n	
Kylenes (total)	ND	1.00	17	Ħ	π.		**	#	
Methyl tert-butyl ether	ND	0.500	n	n	11	•			
Surrogate: 4-BFB (FID)	97.2 %	50.0-150		,	n	"	p	n	
Surrogate: 4-BFB (PID)	100 %	56.0-142			•	"	n	n	
MW 3 (B0L0234-02) Water	Sampled: 12/07/00 13:4	10 Receive	d: 12/09/0	11:00					
GRO as Gasoline	171	50.0	ug/l	1	1200059	12/20/00	12/20/00	WTPH-G/BTEXMTB E	
Benzene	254	0.500	n		#	*	n	•	
Foluene	31.8	0.500				H	n	7	
Ethylbenzene	0.636	0.500	**	#	n	n	Ħ	•	
Xylenes (total)	6.84	1.00	*		n	n	n	, "	
Methyl tert-butyl ether	39.2	0.500	n	Ħ	7	n	H	н	
Surrogate: 4-BFB (FID)	114 %	50.0-150			"	n	"	n	
Surrogate: 4-BFB (PID)	95.2 %	56.0-142			•	**	"	**	
MW 8 (B0L0234-03) Water	Sampled: 12/07/00 12:	10 Receive	d: 12/09/0	0 11:00					
GRO as Gasoline	ND	50.0	ug/l	1	1200059	12/20/00	12/20/00	WTPH-G/BTEXMTB E	
Benzene	ND	0.500			•		#	19	
l'oluene	ND	0.500	•	•	m	, "		h	
Ethylbenzene	ND	0.500		7	n	n	n	n	
Kylenes (total)	ND	1.00	**	a		'n	n		
Methyl tert-butyl ether	ND	0.500	n	n	n		*		
Surrogate: 4-BFB (FID)	111 %	50.0-150			"	, "	n	"	
Surrogate: 4-BFB (PID)	99.6 %	56.0-142		•	n		"	"	

North Creek Analytical Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

reer, Project Manager

North Creek Analytical, Inc. **Environmental Laboratory Network**



11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223

425.420.9200 fax 425.420.9210

Spokarie

Portland

425-420-9200 Fax 425-420-9210
East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
509.924.9200 Fax 509.924.9290
9405 SW Nimbus Avenue, Beaverton, OR 97008-7132
503.906.9200 Fax 503.906.9210
20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 Bend

541,383,9310 fax 541,382,7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G **Dublin CA, 94568**

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Gasoline Hydrocarbons by EPA 8015 and BTEX, MTBE, Naphthalene by EPA 8020 North Creek Analytical - Spokane

		eporting	77	Dilusian	Datah	December	Analyzad	Method	Notes
Analyte	Result	Limit Units		Dilution	Batch	Prepared	Analyzed		140163
MW 9 (B0L0234-04) Water	Sampled: 12/07/00 12:40	Receive	d: 12/09/00	11:00					
GRO as Gasoline	532	50.0	ug/l	1	1200059	12/20/00	12/20/00	WTPH-G/BTEXMTB E	
Benzene	28.9	0.500	n	n	Ħ	H	•	n	
Toluene	2.27	0.500		п	#	n		n	
Ethylbenzene	ND	0.500	Ħ	n	P	=	7	П	
Xylenes (total)	45.1	1.00	,	19		*	•		
Methyl tert-butyl ether	15.0	0.500		**				n .	
Surrogate: 4-BFB (FID)	192 % . 5	0.0-150			"		n	<i>"</i>	S-02
Surrogate: 4-BFB (PID)	128 % 5	6. <i>0-142</i>			. "	r	"	" .	
MW 10 (B0L0234-05) Water	Sampled: 12/07/00 13:	lo Receiv	ed: 12/09/	00 11:00					
GRO as Gasoline	ND	50.0	ug/l	1	1200059	12/20/00	12/20/00	WTPH-G/BTEXMTB E	
Benzene	ND	0.500	n	n	n	н	n	n	
Toluene	ND	0.500		n	P	#	n	11	
Ethylbenzene	ND	0.500		*	7	11	м		
Xylenes (total)	ND	1.00	n	**		n	•	•	
Methyl tert-butyl ether	1.79	0.500	n	н	"	*			
Surrogate: 4-BFB (FID)	. 121 % 5	0.0-150			"	<i>n</i>	"	"	
Surrogate: 4-BFB (PID)	114% 5	6.0-142			#	n	**	n	

North Creek Analytical Bothell The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network

Page 4 of 14



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425,420,9200 fax 425,420,9210

Spokene East 11115 Montgomery, Suite B, Spokene, WA 99206-4776 509,924,9200 fax 509,924,9290

Spokane

9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 503.906.9200 fax 503.906.9210 Portland

20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711

541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

6747 Sierra Court Suite G **Dublin CA, 94568**

Project: Chevron #9-6266

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Alcohols by EPA 8015B GC/FID North Creek Analytical - Portland

Analyte	Result	porting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (B0L0234-02) Water	Sampled: 12/07/90 13:40	Received	: 12/09/0	0 11:00		-			
Methanol	ND	10.0	mg/l	1	0120492	12/15/00	12/15/00	EPA 8015B	
MW 8 (B0L0234-03) Water	Sampled: 12/07/00 12:10	Received	: 12/09/0	0 11:00					
Methanol	ND	10.0	mg/l	1	0120492	12/15/00	12/15/00	EPA 8015B	
MW 9 (B0L0234-04) Water	Sampled: 12/07/00 12:40	Received	: 12/09/0	D 11:00					
Methanol	ND	10.0	mg/l	1	0120492	12/15/00	12/15/00	EPA 8015B	_
MW 10 (B0L0234-05) Water	Sampled: 12/07/00 13:10	Receive	d: 12/09/	00 11:00					
Methanol	ND	10.0	mg/l	1	0120492	12/15/00	12/15/00	EPA 8015B	

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

t Greer, Project Manager



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223

425.420.9200 fax 425.420.9210

East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9290 fax 509.924.9290 Spokane

9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 Portland

503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin 6747 Sierra Court Suite G

Dublin CA, 94568

Project: Chevron #9-6266

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Volatile Organic Oxygenated Compounds by EPA Method 8260B Sequoia Analytical - San Carlos

	Re	porting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 3 (B0L0234-02) Water	Sampled: 12/07/00 13:40	Receive	d: 12/09/00	11:00				·	,
Ethanol	ND	2500	ug/l	2.5	0120054	12/18/00	12/18/00	EPA 8260B	
Tert-butyl alcohol	ND	250	**	. *	n	n .	#	•	
Methyl tert-butyl ether	12.8	5.00	**	· n	H	P	Ħ	n	
Di-isopropyl ether	ND	5.00	н .	n		*	•	H	
Ethyl tert-butyl ether	ND	5.00	n	n .	π		**	•	
Tert-amyl methyl ether	ND ·	5.00	n	,	н	11	7	"	
Surrogate: 1,2-Dichloroethane-	d4 92.4% 76	0-114			n	***	n	"	
MW 8 (B0L0234-03) Water	Sampled: 12/07/00 12:10	Receive	d: 12/ <u>09/0</u>	11:00					
Ethanol	ND	1000	ug/l	1	0120054	12/17/00	12/17/00	EPA 8260B	•
Tert-butyl alcohol	ND	100		П	n	, "	n	•	•
Methyl tert-butyl ether	ND	2.00	*	7	n	п	17	'n	
Di-isopropyl ether	ND	2.00	#	n	Ħ	11	н	•	
Ethyl tert-butyl ether	ND	2.00	m			n	n	*	
Tert-amyl methyl ether	ND	2.00	n	π	n	n	"	n	_
Surrogate: 1,2-Dichloroethane-	-d4 96.2 % 76	.0-114			#	"	n	· n	
MW 9 (B0L0234-04) Water	Sampled: 12/07/00 12:40	Receive	d: 12/09/0	0 11:00				·	
Ethanol	ND	1000	ug/l	1	0120054	12/17/00	12/17/00	EPA 8260B	•
Tert-butyl alcohol	ND	100	n				W	11	
Methyl tert-butyl ether	7.71	2.00	n		•	11		я	
Di-isopropyl ether	ND	2.00	**			ţi.	n	n	
Ethyl tert-butyl ether	ND	2.00	n	Ħ	п	n		n	
Tert-amyl methyl ether	ND	2.00	ri		•				
Surrogate: 1,2-Dichloroethane-	-d4 97.4 % 76	.0-114			n .	"	н	,,	

North Creek Apalytical -

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210

Spokane

East 11115 Montgomery, Suite B, Spokene, WA 99206-4776

509.924.9200 fax 509.924.9290

9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 Portland

503.906.9200 fax 503.906.9210

20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin 6747 Sierra Court Suite G

Dublin CA, 94568

Project: Chevron #9-6266

Project Number: 386681

Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Volatile Organic Oxygenated Compounds by EPA Method 8260B Sequoia Analytical - San Carlos

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW 10 (B0L0234-05) Water	Sampled: 12/07/00 13:	10 Receiv	ed: 12/09/0	00 11:00		(
Ethanol	ND	1000	ug/l	1	0120054	12/17/00	12/17/00	EPA 8260B	
Tert-butyl alcohol	ND	100	*	п		•		n	
Methyl tert-butyl ether	ND	2.00	n		n	n		₩.	
Di-isopropyl ether	ND	2.00		n	n	n	п	Ħ	
Ethyl tert-butyl ether	ND	2.00		Ħ	n	•			
Tert-amyl methyl ether	ND	2.00		11	n	' n		n	
Surrogate: 1,2-Dichloroethane-	d4 98.0 %	6.0-114			"	"	т,	,,	

North Creek Analytical -)Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Robert Freer, Project Manager

North Creek Analytical, Inc. **Environmental Laboratory Network** Page 7 of 14



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210

Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9200 fax 509.924.9290

Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132

503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711

541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G

Dublin CA, 94568

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Diesel Hydrocarbons (C12-C24) and Heavy Oil (C24-C36 by WTPH-D (extended) - Quality Control North Creek Analytical - Bothell

			Reporting		Spike	Source		%REC		RPD	
Analyte		Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 0L14006:	Prepared 12/14/00	Using El	PA 3520C/	600 Series							
Blank (0L14006-BL	K1)										
Diesel Range Hydrocar	bons	ND	0.250	mg/l							
Heavy Oil Range Hydro	ocarbons	ND	0.750	n							
Surrogate: 2-FBP		0.244		n	0.320		76.3	50-150			
Surrogate: Octacosane		0.210	•	"	0.320		65.6	50-150			
LCS (0L14006-BS1)							_				·
Diesel Range Hydrocar	bons	1.43	0.250	mg/l	2.00		71.5	60-140			
Surrogate: 2-FBP		0.223	···	"	0.320		69.7	50-150			
Duplicate (0L14006	-DUP1)		•	•		Source: 1	B0L0234-	03			
Diesel Range Hydrocar		ND	0.250	mg/l		ND			5.03	44	
Heavy Oil Range Hydr		ND	0.750	P		ND				44	
Surrogate: 2-FBP	_	0.530		,,	0.640		82.8	50-150			
Surrogate: Octacosane		0.436		"	0.640		68. <i>1</i>	<i>50-150</i>			

North Creek Analytical Bothell The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Greer, Project Manager



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210

East 11115 Montgomery, Suite B, Spokane, WA 99206-4776

Portland

509.924.9200 fax 509.924.9290 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711

541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G

Project Number: 386681

Reported:

Dublin CA, 94568

Project Manager: Deanna Harding

12/29/00 15:41

্ভ

Gasoline Hydrocarbons by EPA 8015 and BTEX, MTBE, Naphthalene by EPA 8020 - Quality Control North Creek Analytical - Spokane

		Reporting	-	Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1200059: Prepared 12/20/00	Using G	C Volatiles								
Blank (1200059-BLK1)				-		1				
GRO as Gasoline	ND	50.0	ug/l						1 -	
Benzene	ND	0.500	n						•	
Toluene	ND	0.500				1				
Ethylbenzene	ND	0.500				•				
Xylenes (total)	ND	1.00	n							
Methyl tert-butyl ether	ND	0.500	п			4				
Surrogate: 4-BFB (FID)	26.9		"	25.0		108	50.0-150			
Surrogate: 4-BFB (PID)	24.5		**	25.0		98.0	<i>56.0-142</i>			
LCS (1200059-BS1)	•									
GRO as Gasoline	927	50.0	ug/l				85.0-115	-	· · ·	
Surrogate: 4-BFB (FID)	36.7		"	25.0		147	50.0-150		-	
LCS (1200059-BS2)						1				
Benzene	9.35	0.500	ug/l	10.0	-	93.5	85.0-115			
Toluene	9.66	0.500	n	10.0		96.6	85.0-115		1	
Ethylbenzene	9.06	0.500	n .	10.0		90.6	85.0-115		. '	
Xylenes (total)	28.6	1.00	n	30.0		95.3	85.0-115			•
Methyl tert-butyl ether	10.8	0.500	•	10.0		108	70.0-120		ı	
Surrogate: 4-BFB (PID)	26.8		"	25.0		107	56.0-142			
Duplicate (1200059-DUP1)					Source: S	S012091-0)2		. [
GRO as Gasoline	ND	50.0	ug/l		ND	1		-	50.0	
Benzene	ND	0.500	Ħ		ND	1			50.0	
Toluene	ND	0.500	n		ND	1			50.0	
Ethylbenzene	ND	0.500	н		ND T	t .			50.0	
Xylenes (total)	ND	1.00	n		ND	1			50.0	
Methyl tert-butyl ether	ND	0.500	n		ND	t			50.0	
Surrogate: 4-BFB (FID)	23,3		"	25.0		93.2	50.0-150			
Surrogate: 4-BFB (PID)	24.1		n	25.0		96.4	<i>56.0-142</i>		1	

North Creek Analytical Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Robert Greer, Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425,420,9200 fax 425,420,9210

Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509,924,9200 fax 509,924,9290

Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132

Spokane

Portland

503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

Project Number: 386681

Reported: 12/29/00 15:41

6747 Sierra Court Suite G **Dublin CA, 94568**

Project Manager: Deanna Harding

Gasoline Hydrocarbons by EPA 8015 and BTEX, MTBE, Naphthalene by EPA 8020 - Quality Control North Creek Analytical - Spokane

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit ————	Notes
Batch 1200059: Prepared 12/20/0	0 Using G	C Volatiles							· 	_
Duplicate (1200059-DUP2)					Source: 5	S012092-6	32			
GRO as Gasoline	81.9	50.0	ug/l		63.2			25.8	50.0	
Benzene	0.856	0.500	n		ND				50.0	Q-06
Toluene	0.688	0.500	. •		ND				50.0	Q-06
Ethylbenzene	1.39	0.500			ND	•			50.0	Q-06
Xylenes (total)	7.34	1.00	*		3.97			59.6	50.0	Q-06
Methyl tert-butyl ether	ND	0.500	n		ND				50.0	
Surrogate: 4-BFB (FID)	26.8			25.0		107	50.0-150	_		
Surrogate: 4-BFB (PID)	27.6	•	*	25.0		110	56.0-142			•
Matrix Spike (1200059-MS1)					Source: S	S01 2091 -	02			
GRO as Gasoline	719	50.0	ug/l		ND		70.0-130			
Surrogate: 4-BFB (FID)	35.3		n	25.0		141	50.0-150			
Matrix Spike (1200059-MS2)					Source:	501 2091 -	02			
Benzene	8.89	0.500	ug/l	10.0	ND	88.9	54.0-143			
Toluene	9.25	0.500	11	10.0	ND	92.5	48.0-145			
Ethylbenzene	8.82	0.500	н	10.0	ND	88.2	49.0-142			
Xylenes (total)	27.4	1.00	n	30.0	ND	91.3	55.0-140			
Methyl tert-butyl ether	10.4	0.500	n	10.0	ND	104	54.0-143			
Surrogate: 4-BFB (PID)	25.7		"	25.0		103	56.0-142			

Bothell North Creek Analytical

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

lobert Greer, Project Manager



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210 Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9200 fax 509.924.9290

Spokane

9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 Portland

503.906.9200 fax 503.906.9210

20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711 541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin 6747 Sierra Court Suite G

Dublin CA, 94568

Project: Chevron #9-6266

Project Number: 386681

Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Alcohols by EPA 8015B GC/FID - Quality Control

North Creek Analytical - Portland

-			Reporting		Spike	Source		%REC		RPD	
Analyte		Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 0120492:	Prepared 12/15/00	Using 38	10 Headsp	ace							-
Blank (0120492-B	LK1)	<u> </u>				-					
Methanol		ND	10.0	mg/l						•	
LCS (0120492-BS)	1)	•								1	
Methanol		52.2	10.0	mg/l	50.1		104	50-150			
Matrix Spike (012	0492-MS1)					Source: 1	30 L0234 -	02			
Methanol	,	58.0	10.0	mg/l	50.1	ND	116	50-150		• •	
Matrix Spike Dup	(0120492-MSD1)					Source: I	30L0234-	02			
Methanol		61.3	10.0	mg/l	50.1	ND	122	50-150	5.53	25	

North Creek Analytical Bothell The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Robert Greer, Project Manager

North Creek Analytical, Inc. **Environmental Laboratory Network** Page 11 of 14



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210

East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9200 fex 509.924.9290 Spokana

Portland 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 503.906.9200 fax 503.906.9210

Bend 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711
541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G **Dublin CA, 94568**

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Volatile Organic Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

			Reporting		Spike	Source	-	%REC		RPD	
Analyte		Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 0120054: F	Prepared 12/18/00	Using El	PA 5030B [[P/T]							
Blank (0120054-BLK	2)										
Ethanol		ND	1000	ug/l		-		-			
Tert-butyl alcohol		ND	100	n							
Methyl tert-butyl ether		ND	2.00								
Di-isopropyl ether		ND	2.00								
Ethyl tert-butyl ether		ND .	2.00	•							
Tert-amyl methyl ether		ND	2.00	q							
Surrogate: 1,2-Dichloroe	thane-d4	48.0		"	50.0		96.0	76.0-114			·
Blank (0120054-BLK	3)							•			
Ethanol		ND	1000	ug/l			-				
Tert-butyl alcohol		ND	100	n							
Methyl tert-butyl ether		ND	2.00	*							
Di-isopropyl ether		ND	2.00	Ħ							
Ethyl tert-butyl ether		ND	2.00	Ħ							
Tert-amyl methyl ether		ND	2.00	m							
Surrogate: 1,2-Dichloroe	thane-d4	46.9		- n	50.0		93.8	76.0-114			
LCS (0120054-BS2)	-	•			_	_					
Methyl tert-butyl ether		42.0	2.00	ug/l	50.0		84.0	70.0-130			
Surrogate: 1,2-Dichloroe	thane-d4	49.5		"	50.0		99.0	76.0-114			
LCS (0120054-BS3)									<u></u> _		
Methyl tert-butyl ether		45.7	2.00	ug/l	50.0		91.4	70.0-130			
Surrogate: 1,2-Dichloroe	thane-d4	48.3		n	50.0		96.6	76.0-114			
Matrix Spike (012005	54-MS1)		•			Source: I	L012102-	D 6	•		
Methyl tert-butyl ether		56.5	2.00	ug/l	50.0	8.36	96.3	60.0-140	_		
Surrogate: 1,2-Dichloroe	thane-d4	47.8		n	50.0		95.6	76.0-114			

North Creek Analytical Bothell The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

lobert Greer, Project Manager



Seattle 11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210

Spokane East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9200 fax 509.924.9290

Spokane

9405 SW Nimbus Avenue, Beaverton, OR 97008-7132 Portland

503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711

541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

Project: Chevron #9-6266

6747 Sierra Court Suite G **Dublin CA, 94568**

Project Number: 386681 Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Volatile Organic Oxygenated Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - San Carlos

Analyte		Reporting			Spike Level	Source Result		%REC		RPD	
		Result Limit Units	%REC	Limits			RPD	Limit	Notes		
Batch 0120054:	Prepared 12/17/00	Using EP	A 5030B [P/T]			1				
Matrix Spike Dup (0120054-MSD1)		Source: L012102-06									
Methyl tert-butyl ether		56.6	2.00	ug/i	50.0	8.36	96.5	60.0-140	0.207	25.0	
Methyl tert-butyl ether		30.0	2.00	ng/i	30.0	0.50	1 7 0.0	00.0 110	0.201		

North Creek Analytical - Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

North Creek Analytical, Inc. **Environmental Laboratory Network** Page 13 of 14



11720 North Creek Pkwy N, Suite 400, Bothell, WA 98011-8223 425.420.9200 fax 425.420.9210 East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 509.924.9200 fax 509.924.9290 9405 SW Nimbus Avenue, Beaverton, OR 97008-7132

Spokana

Portland

503.906.9200 fax 503.906.9210 20332 Empire Avenue, Suite F-1, Bend, OR 97701-5711

541.383.9310 fax 541.382.7588

Gettler-Ryan Inc. - Dublin

6747 Sierra Court Suite G

Dublin CA, 94568

Project Number: 386681

Project: Chevron #9-6266

Project Manager: Deanna Harding

Reported: 12/29/00 15:41

Notes and Definitions

RPD values are not controlled at sample concentrations less than 5 times the reporting limit. Q-06

The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds S-02

present in the sample.

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit ND

NR Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

North Creek Analytical -)Bothell

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Project Manager

North Creek Analytical, Inc. Environmental Laboratory Network

Page 14 of 14