ENVIRONMENTAL MANAGEMENT, INC.



April 24, 2003 KHM Project No. A81-201 Auburn

Mr. John Weitfeld Washington State Dept. of Ecology, Northwest Region Toxics Cleanup Program, UST Division 3190 160th Ave SE Bellevue, WA 98008-5452

Re: **GRASP Site Assessment Report** Shell Service Station (SAP No. 120849) 201 Auburn Way South Auburn, Washington **Ecology Site ID: 4450**

Dear Mr. Weitfeld:

KHM Environmental Management, Inc. (KHM) on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) has prepared this GRASP Site Assessment Report for the above referenced site (Figure 1). The Groundwater Assessment Program (GRASP) activities initiated at the above referenced site on October 30, 2002 did not reveal concentrations of petroleum hydrocarbons in the subsurface soil and groundwater above Washington State Model Toxics Control Act (MTCA) Method A cleanup levels. The findings from the GRASP activities are summarized in this report.

BACKGROUND

GRASP is a voluntary initiative by Shell to install groundwater monitoring wells at retail service stations nationwide that do not have any active release cases but have been identified to be in close proximity to one or more public water supply wells. The purpose of this program is to proactively monitor the groundwater beneath these sites and, in the event of a subsurface release, to respond to protect public wells from this impact.

GRASP WELL INSTALLATION

On October 30, 2002, KHM supervised the drilling and installation of three groundwater monitoring wells (MW-1, MW-2, and MW-3) near the site's fuel pumping islands and underground storage tanks. The boring logs, illustrating sampling intervals, lithologic descriptions, and well completion details are included in Attachment A.

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98052 • PHONE: (425) 558-0134 • FAX: (425) 869-7494 17720 NE 65TH STREET, SUITE 201 • REDMOND, WASHINGTON •

TIGARD, OREGON (503) 639-8098

 SAN JOSE, CALIFORNIA (408) 224-4724

 CROCKETT, CALIFORNIA
MONROVIA, CALIFORNIA (510) 787-6756

(626) 256-6662

Release 3573

Texaro 63-232-1413 Auburn

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April 24, 2003 Page 2 .

Following installation, the wellhead elevations of the newly installed wells were surveyed by a state licensed surveyor. The locations of the groundwater monitoring wells, relative to existing site features, are shown on Figure 2. Wellhead survey elevation data is included in Attachment B.

Soil cuttings generated during the subsurface soil investigation were placed into nine 55-gallon steel drums, profiled and disposed at TPS Technologies, Inc. of Lakewood, Washington. One soil sample from the soil cuttings was submitted to the laboratory for profiling purposes. The soil sample was transported using strict chain-of-custody protocols to SPL of Houston, Texas, for analysis. Certified analytical results and chain-of-custody documentation for the soil sample are presented in Attachment C.

GROUNDWATER MONITORING

On January 22, 2003, the newly installed wells were monitored for chemical constituents associated with gasoline and diesel fuels. Prior to sample collection, depth to groundwater was measured in each of the wells. Groundwater samples were collected from each well in accordance with the sampling procedures described in Attachment D. The approximate groundwater flow direction appears to be to the west-northwest. Depth to groundwater and groundwater elevations are included in Table 1. Groundwater elevation contours are presented in Figure 2. Groundwater field sheets are included in Attachment E.

ANALYTICAL FINDINGS

Field screening of soil samples collected during drilling activities included visual observation, sheen testing, and vapor headspace analysis using a photoionization detector (PID). No subsurface soil impacts were observed in the field; therefore, soil samples collected during drilling activities were not submitted to the laboratory for quantitative analysis.

Concentrations of total petroleum hydrocarbons (TPH) in the gasoline, diesel, and oil ranges were not detected at or above Method Reporting Limits (MRLs) in groundwater sampled from the three monitoring wells. Additionally, concentrations of benzene, toluene, ethylbenzene, xylenes, and methyl tert-butyl ether (MTBE) were not detected at or above the MRLs in groundwater from each of the wells. Analytical results for groundwater are summarized in Table 1 and presented on Figure 3. Certified analytical results and chain-of-custody documentation for groundwater samples are presented in Attachment F.

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If you have any questions regarding this site, please contact Tena Seeds (KHM) at (425) 558-0134 or Tony Palagyi (Shell) at (425) 377-8530.

Sincerely,

KHM Environmental Management, Inc.

Jena Seeds

Tena Seeds Staff Engineer

Ward Crell, R.G. Principal Geologist



Attachments:	Table 1 – Groundwater Gauging and Analytical Data
	Figure 1 – Site Location Map
	Figure 2 – Groundwater Elevation Contour Map
	Figure 3 – Hydrocarbon Distribution in Groundwater
	Attachment A – Boring Logs
	Attachment B – Wellhead Elevation Survey Data
	Attachment C – Laboratory Analytical Report and Chain-of-Custody
	Documentation - Soil
	Attachment D – Groundwater Monitoring and Sampling Procedures
	Attachment E – Groundwater Sampling Field Sheets
	Attachment F – Laboratory Analytical Report and Chain-of-Custody
	Documentation - Groundwater

cc: Tony Palagyi, Shell Oil Products US, Seattle, Washington

TABLE 1 GROUNDWATER GAUGING AND ANALYTICAL DATA

201 Auburn Way South	
Auburn, Washington	

Sample		_	<u> </u>		-		Ethyl-							Depth		GŴ
I.D.	Sample	TPH-G	TPH-D	TPH-O	Benzene	Toluene	benzene	Xvienes	MTBE	DIPE	ETBE	TAME	TBA	to GW	SPH	Elev. ¹
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MW-2	01/22/03	<250	<250	<500	<1	<1	<1	<1	<1	<5	<5	<5	<50	20.30	0.00	64.55
84.85																
MW-3	01/22/03	<250	<250	<500	<1	<1	<1	<1	<1	<5	<5	<5	<50	19.10	0.00	67.02
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TPH-G q	TPH-G quantified using Northwest Method NWTPH-Gx															
BTEX Co	BTEX Compounds, MTBE, DIPE, ETBE, TAME, and TBA analyzed using EPA Method 8260B															
Depth to	Depth to groundwater, SPH thickness, and groundwater elevation reported in feet															
¹ TOC ele	¹ TOC elevation and groundwater elevation relative to Mean Sea Level															
² MTCA M	lethod A C	leanup Le	vel for TF	PH-Gasoli	ne is 800 p	pb if ben	zene is de	tectable ir	groundw	vater.					~	







ATTACHMENT A

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BORING LOGS

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				moist	0	27					30-40% medium to coarse sand, loose, moist
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ATTACHMENT B

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WELLHEAD ELEVATION SURVEY DATA

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Shell Service Station 201 Auburn Way South Auburn, Washington

Project : 30310

Coordinate SystemUS State Plane 1983ZoneWashington North 4601Project DatumNAD 1983 (Conus)Vertical DatumNAVD88Coordinate UnitsUS survey feetDistance UnitsUS survey feetElevation UnitsUS survey feet

POINT NUMBER	NORTHING	EASTING	ELEVATION	DESCRIPTION	LATITUDE LONGITUDE
10042	114464.43	1294853.24	85.76	MW-1	47-18-18.80206 122-13-34.23424
10043	114544.37	1294907.62	86.12	MW-3	47-18-19.60055 122-13-33.46631
10044	114595.49	1294837.49	84.85	MW-2	47-18-20.09244 122-13-34.49716

ATTACHMENT C

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LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION - SOIL



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US

Certificate of A	Certificate of Analysis Number:										
<u>02110127</u>											
Report To:	Project Name:	INC#97420034									
KHM Environmental Management, Inc.	Site:	201 Auburn Way S.									
Tena Seeds	Site Address:	201 Auburn Way S.									
17720 NE 65th Street		Auburn	WA								
Suite 201	PO Number:	SAP# 120849									
Redmond		Weekington									
WA	State:	Washington									
98052-	State Cert. No .:	C156									
ph: (425) 558-0134 fax:	Date Reported:	11/18/2002									

This Report Contains A Total Of 13 Pages

Excluding This Page

And

Chain Of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for: Shell Oil Products US

Certificate of Analysis Number:

02110127

Report To:	Project Name:	INC#97420034	
KHM Environmental Management, Inc.	<u>Site:</u>	201 Auburn Way S.	
Tena Seeds	Site Address:	201 Auburn Way S.	
17720 NE 65th Street		Auburn	WA
Suite 201	PO Number:	SAP# 120849	
Redmond			
WA	State:	Washington	
98052-	State Cert. No .:	C156	
ph: (425) 558-0134 fax:	Date Reported:	11/18/2002	

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

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11/18/2002

Bernadette Fini Customer Service Manager

HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

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Shell Oil Products US

		C	ertificate o	of Analysis Numbe	r:		•		
<u>02110127</u>									
Report To:	KHM Environmenta Tena Seeds 17720 NE 65th Stree Suite 201 Redmond WA 98052-	et		Project <u>Site:</u> <u>Site Ad</u> <u>PO Nur</u> State:	Idress: mber:	INC#97420034 201 Auburn W 201 Auburn W Auburn SAP# 120849 Washington	ay S.		
<u>Fax To:</u>	ph: (425) 558-0134	fax: (425) 8	369-7494			C156 11/18/2002			
Clier	it Sample ID	Lab Sample ID	Matrix	Date Collected	Date I	Received	COC ID	HOLD	

Waste Characterization	02110127-01	Soil	10/30/2002 10:30:00 AM	11/6/2002 9:00:00 AM	

Bernarlette G. Fini

Bernadette Fini

Customer Service Manager

11/18/2002

Date

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer

11/18/2002 7:42:57 AM





HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Client Sample ID Waste Characterization

Collected: 10/30/2002 10:30 SPL Sample ID: 02110127-01

			Site	: 201	Auburn Way S.			
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst	Seq. #
GASOLINE RANGE ORGANICS				MCL	NWTPH-GX	Units: m	g/kg	
Gasoline Range Organics	ND		5		1	11/07/02 1:01	FB	1388395
Surr: 1,4-Difluorobenzene	102	%	72-153		1	11/07/02 1:01	FB	1388395
Surr: 4-Bromofluorobenzene	85.0	%	51-149		11	11/07/02 1:01	FB	1388395
MERCURY, TOTAL				MCL	SW7471A	Units: m	g/Kg	
Mercury	0.0355		0.033		1	11/08/02 11:00	R_T	1390996

Prep Method Prep Date Prep Initials SW7471A 11/08/2002 8:30 R_T

TALS BY METHOD 6010B, TOTAL				Units: mg/Kg		
2.68	0.5		1	11/15/02 14:37	NS	1396919
5.06	0.5		1	11/11/02 23:15	NS	1392143
ND	0.5		1	11/11/02 23:15	NS	1392143
25.7	0.5		1	11/11/02 23:14	JS	1392186
ND	0.5		1	11/11/02 23:14	JS	1392186
9.62	1		1	11/11/02 23:14	JS	1392186
ND	1		1	11/11/02 23:14	JS	1392186
	2.68 5.06 ND 25.7 ND 9.62	2.68 0.5 5.06 0.5 ND 0.5 25.7 0.5 ND 0.5 9.62 1	2.68 0.5 5.06 0.5 ND 0.5 25.7 0.5 ND 0.5 9.62 1	2.68 0.5 1 5.06 0.5 1 ND 0.5 1 25.7 0.5 1 ND 0.5 1 9.62 1 1	2.68 0.5 1 11/15/02 14:37 5.06 0.5 1 11/11/02 23:15 ND 0.5 1 11/11/02 23:15 25.7 0.5 1 11/11/02 23:14 ND 0.5 1 11/11/02 23:14 9.62 1 1 11/11/02 23:14	2.68 0.5 1 11/15/02 14:37 NS 5.06 0.5 1 11/11/02 23:15 NS ND 0.5 1 11/11/02 23:15 NS 25.7 0.5 1 11/11/02 23:14 JS ND 0.5 1 11/11/02 23:14 JS 9.62 1 1 11/11/02 23:14 JS

Prep Initials Prep Method Prep Date SW3050B 11/08/2002 15:00 MME

URGEABLE AROMATICS	MCL	SW8021B	Units: uç	у/Kg				
Benzene	ND		1		1	11/07/02 1:01	FB	1388388
Ethylbenzene	ND		1		1	11/07/02 1:01	FB	1388388
Toluene	ND		1		1	11/07/02 1:01	FB	1388388
m,p-Xylene	ND		1		1	11/07/02 1:01	FB	1388388
o-Xylene	ND		1		1	11/07/02 1:01	FB	1388388
Xylenes, Total	ND		1		1	11/07/02 1:01	FB	1388388
Surr: 1,4-Difluorobenzene	104	%	59-127		1	11/07/02 1:01	FB	1388388
Surr: 4-Bromofluorobenzene	91.2	%	48-156		1	11/07/02 1:01	FB	1388388

Qualifiers:

ND/U - Not Detected at the Reporting Limit B - Analyte detected in the associated Method Blank

J - Estimated Value between MDL and PQL

D - Surrogate Recovery Unreportable due to Dilution MI - Matrix Interference * - Surrogate Recovery Outside Advisable QC Limits

11/18/2002 7:43:00 AM

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>MCL - Result Over Maximum Contamination Limit(MCL)

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Quality Control Documentation

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	Quality	Control Re	port	•	·		· 888	80 INTER HOUSTO	LABORA CHANGE N, TX 77 660-0901	DRIVE 054	E	
			-	Shell Oil Pi	oducts U	S		۰.				
				INC#97	420034							
Analysis: Method:	Purgeable Aromatic SW8021B	S						kOrder: Batch ID		110127 1130	,	
	Meti	od Blank			Sam	ples in Analy	tical Bate	ch:				
RunID:	HP_R_021106B-138838	7 Units:	ug/Kg		Lab	Sample ID		<u>Client</u>	Sample II	D		
Analysis Date:	11/07/2002 0:34	Analyst:	FB			0127-01A			Character	-	l	
	Analyte		Result R	Rep Limit								
	zene		ND ND	<u> </u>								
	vibenzene		ND	1.0								
	-Xylene		ND ND	<u> </u>								
	enes,Total		ND	1.0								
	urr: 1,4-Difluorobenzene		103.0 93.5	59-127 48-156								
	urr: 4-Bromofluorobenzene RunID: Analys		Labo	oratory Contr 106B-1388384	Units: I	L CS) ug/Kg =B						
	RuniD		Labo HP_R_0211 11/06/2002	o <u>ratory Contr</u> 1068-1388384 2 21:50 Spike	Units: u Analyst: I e Result	ug/Kg FB	Lower	Upper]			
	RuniD: Analys	is Date:	Labo HP_R_0211 11/06/2002	o <u>ratory Contr</u> 1068-1388384 2 21:50	Units: u Analyst: I e Result	ug/Kg FB Percent Recovery	Limit	Limit				
	RuniD: Analys Benzene	is Date: Analyt	Labo HP_R_0211 11/06/2002	o <u>ratory Contr</u> 1068-1388384 2 21:50 Spike	Units: u Analyst: I e Result d 50 48	Percent Recovery 9 96	Lower Limit 70 78	Limit 12	-			
	RuniD: Analys	is Date: Analyt	Labo HP_R_0211 11/06/2002	o <u>ratory Contr</u> 1068-1388384 2 21:50 Spike	Units: u Analyst: I e Result	Percent Recovery 9 95	Limit 70	Limit 12/ 12/	3			
	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen	Analyt	Labo HP_R_0211 11/06/2002	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde	Units: 0 Analyst: 1 Analyst: 1 50 Result 50 48.6 50 47.6 50 48.6 00 94.1	Percent Recovery 995 997 94	Limit 70 78 70 70 71	Limit 12 12 12 12	8			
	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen o-Xylene	Analyt	Labo HP_R_0211 11/06/2002	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde	Units: u Analyst: u Analyst: u 50 48 50 47.6 50 48.6 00 94.1 50 47.2	Percent Recovery 9 96 9 95 9 97 94 2 94	Limit 70 78 70 71 71	Limit 12 12 12 12 12 12 12				
<u></u>	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen	Analyt	Labo HP_R_0211 11/06/2002	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde	Units: 0 Analyst: 1 Analyst: 1 50 Result 50 48.6 50 47.6 50 48.6 00 94.1	Percent Recovery 9 96 9 95 9 97 94 2 94	Limit 70 78 70 70 71	Limit 12 12 12 12 12 12 13				
	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen o-Xylene	Analyt cene fotal	Labo HP_R_0211 11/06/2002	<u>oratory Contr</u> 106B-1388384 2 21:50 Spik Adde	Units: 0 Analyst: 1 50 Result 50 48 50 47.6 50 48.6 00 94.1 50 47.2 50 141.3	Percent Recovery 9 96 9 95 9 97 94 9 94 9 94	Limit 70 78 70 71 71	Limit 12 12 12 12 12 12 12				
	RunID: Analys Benzene Ethylben: Toluene m,p-Xylen o-Xylene Xylenes,	is Date: Analyt cene Total <u>Matrix</u>	Labo HP_R_0211 11/06/2002 ee	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde	Units: 0 Analyst: 1 50 Result 50 48 50 47.6 50 48.6 00 94.1 50 47.2 50 141.3	Percent Recovery 9 96 9 95 9 97 94 9 94 9 94	Limit 70 78 70 71 71	Limit 12 12 12 12 12 12 12				
	RunID: Analys Benzene Ethylben: Toluene m,p-Xylen o-Xylene Xylenes,	Analyt Analyt rene Total <u>Matrix</u>	Labo HP_R_0211 11/06/2002 e Spike (MS) 0211012	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde	Units: u Analyst: u Analyst: u 50 48 50 47.6 50 47.6 50 47.6 50 47.2 50 47.2 50 141.3 ke Duplicate	Percent Recovery 9 96 9 95 9 97 94 9 94 9 94	Limit 70 78 70 71 71	Limit 12 12 12 12 12 12 12				
	RunID: Analys Benzene Ethylben: Toluene m,p-Xylene Xylenes,T Xylenes,T Sam RunI	Analyt Analyt rene Total <u>Matrix</u>	Labo HP_R_0211 11/06/2002 e Spike (MS) 0211012	2 21:50 Spike Adde 2 21:50 Spike Adde 	Units: u Analyst: u Analyst: u 50 48 50 47.6 50 47.6 50 47.6 50 47.2 50 47.2 50 141.3 ke Duplicate	Percent Recovery 996 995 997 94 94 94 94 94	Limit 70 78 70 71 71	Limit 12 12 12 12 12 12 12				
	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen o-Xylene Xylenes,T Sam RunI Analy	Analyt Analyt rene Total Total Matrix : ole Spiked: D: rsis Date:	Labo HP_R_0211 11/06/2002 ee Spike (MS) 0211012 HP_R_021 11/06/200	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde 	Units: u Analyst: u Analyst: u 50 48 50 47.6 50 48.6 50 47.2 50 44.1 50 47.2 50 141.3 ke Duplicate Units: Analyst:	Percent Recovery 9 96 9 95 9 97 94 94 94 94 94 94 94 94 94 94 94 94 94	Limit 70 78 70 71 71 71	Limit 12 12 12 13 13 12 13		BPD		Hich
	RunID: Analys Benzene Ethylben: Toluene m,p-Xylene Xylenes,T Xylenes,T Sam RunI	Analyt Analyt zene Total Total <u>Matrix</u> Die Spiked: D:	Labo HP_R_0211 11/06/2002 Pe Spike (MS) 0211012 HP_R_021 11/06/200	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde 	Units: units: units: units: units: units: units: units: units: Analyst: units: Analyst: units: Analyst: MS % MS covery Sp	Percent Recovery 9 96 995 97 94 94 94 94 94 94 94 94 94 94 94 94 94	Limit 70 78 70 71 71 71 71 71	Limit 12 12 12 12 12 12 12			Low Limit	High Limit
	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen o-Xylene Xylenes,T Sam RunI Analy	Analyt Analyt rene Total Total Matrix Die Spiked: D: rsis Date:	Labo HP_R_0211 11/06/2002 e Spike (MS) 0211012 HP_R_021 11/06/200 MS Spike Added 20	<u>oratory Contr</u> 106B-1388384 2 21:50 Spike Adde 	Units: units: units: units: units: units: units: units: units: Analyst: units: Analyst: units: Analyst: MS % MS covery Sp	Percent Recovery Percent Recovery 9 9 9 9 9 9 9 9 9 9 9 9 9	Limit 70 78 70 71 71 71 71 71 8.6	Limit 12 12 13 13 12 13 13 12 13 13 13 13 13 13 13 13 13 13 13 13 13	8PD 22.5	Limit 34	Limit 35	Limit 139
Α	RunID: Analys Benzene Ethylbenz Toluene m,p-Xylen o-Xylene Xylenes,T Sam RunI Analy	Analyt Analyt zene Total Total Matrix De Spiked: D: vsis Date: Sample Result	Labo HP_R_0211 11/06/2002 Pe Spike (MS) 0211012 HP_R_021 11/06/200 MS Spike Added	Spike 2 21:50 Spike 2 21:50 Spike Adde John State John State 106B-1388384 2 21:50 Spike Adde John State MS Result	Units: u Analyst: u Analyst: u So 486 50 47.6 50 47.6 50 47.6 50 47.2 50 141.3 ke Duplicate Units: Analyst: MS % Sp Ad	Percent Recovery Percent Recovery 9 9 9 9 9 9 9 9 9 9 9 9 9	Limit 70 78 70 71 71 71 71 71 71 8 8 8 8 8 8 8 8 8 8 8	Limit 12 12 13 13 13 13	RPD	Limit 34 35	Limit 35 31	Limit

ND/U - Not Detected at the Reporting Limit B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

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Quality Control Report

HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US INC#97420034

		1110/0114	20001				
Analysis:	Purgeable Aromatics				WorkOrder:	02110127	
Method:	SW8021B				Lab Batch ID:	R71130	
· · ·	Matri	x Spike (MS) / Matrix Spik	e Duplicat	e (MSD)			
	Sample Spiked:	02110127-01					
	RuniD:	HP_R_021106B-1388385	Units:	ug/Kg			
	Analysis Date:	11/06/2002 22:44	Analyst:	FB			

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit		High Limit
m,p-Xylene	ND	40	22.9	57.2	40	31.1	77.7	30.4	38	19	144
o-Xylene	ND	20	11.8	59.2	20	15.9	79.3	29.0	57	25	139
Xylenes,Total	ND	60	34.7	57.8	60	47	78.3	30.1	38	19	144

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference D - Recovery Unreportable due to Dilution

- B Analyte detected in the associated Method Blank J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

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Quality Control Report

HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US INC#97420034

Analysis: Method:	Gasoline Range Orga NWTPH-Gx	nics			WorkOrder: Lab Batch ID:	02110127 R71131
	Metho	d Blank		Samples in Analytic	cal Batch:	
RunID:	HP_R_021106C-1388394	Units:	mg/Kg	Lab Sample ID	<u>Client Sa</u>	nple ID
Analysis Date:	11/07/2002 0:34	Analyst:	FB	02110127-01A	Waste Ch	aracterization

Analyte	Result	Rep Limit
Gasoline Range Organics	ND	5.0
Surr: 1,4-Difluorobenzene	101.3	72-153
Surr: 4-Bromofluorobenzene	79.0	51-149

Laboratory Control Sample (LCS)

RunID:	HP_R_021106C-1388391	Units:	mg/Kg
Analysis Date:	11/06/2002 22:17	Analyst:	FB

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	0.726	73	53	137

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:	02110127-01			
RunID:	HP_R_021106C-1388392	Units:	mg/Kg	
Analysis Date:	11/06/2002 23:39	Analyst:	FB	

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	
Gasoline Range Organics	ND	0.9	0.469	52.1	0.9	0.384	42.7	19.8	50	36	163

Qualifiers: ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

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	Quality Control Report							HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901						
				Shell (Dil Produ	icts US	5							
				11	IC#974200	34								
Analysis: Aethod:	Mercury, Total SW7471A								WorkO Lab Ba	rder: itch ID:	0211 2362	10127 20		
	Met	hod Blank				Sam	oles in	Analytic	al Batch:			_		
RunID: Analysis Date: Preparation Date:	HGLB_021108A-13909 11/08/2002 10:44 11/08/2002 8:30	Analyst:	_	9 Method S	W7471A		Sample 0127-0			<u>Client San</u> Waste Cha				
Mercu	Analyte	<u>-</u> .	Result N											
			Ŀ	aboratory	Control S	ample (L	CS)							
	-	sis Date: ration Date:	11/08/2 11/08/2	21108A-139 2002 10:47 2002 8:30	Ana Pre	alyst: F	1g/L L_T L_T M	ethod SV		Innon				
		Analy	te		Spike Added	Hesuit	Reco			Jpper Limit				
	Mercury				0.002	.002078	·	104	80	120				
	<u> </u>	Matrix	Spike (MS) / Matr	ix Spike D	uplicate	(MSD)	1						
	San Run	ple Spiked: D:		0135-01 _021108A-1			mg/kg							
		ysis Date: aration Date:		/2002 10:5 /2002 8:30		-	R_T R_T I	Method S	SW7471A					
An	alyte	Sample Result	MS Spike Added	MS Result	MS % Recov		ke	MSD Result	MSD S Recove			RPD Limit	Low Limit	High Limit

Qualifiers:

Mercury

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

ND

0.33

0.3517

106.6

0.33

0.3405

103.2

3.226

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75

125

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



Quality Control Report

HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054

(713) 660-0901

Shell Oil Products US INC#97420034

Analysis: Method:	Metals by Method 60 [.] SW6010B	10B, Total				WorkOrder: Lab Batch ID:	02110127 23631
	Metho	od Blank		Sa	mples in Analytic	al Batch:	····
RunID:	TJA_021111E-1392164	Units:	mg/Kg	La	<u>b Sample ID</u>	Client Sar	nple ID
Analysis Date:	11/11/2002 22:06	Analyst:	JS	02	110127-01B		aracterization
Preparation Date	e: 11/08/2002 15:00	Prep By:	MME Method SW30	50B			
Cac	Analyte ium Jmium omium		Result Rep Limit ND 0.5 ND 0.5 ND 1				
Silv			ND 1				
<u> </u>			Laboratory Con	trol Sample	(LCS)	<u> </u>	
	RunID:		TJA_021111E-1392167	Units:	mg/L		
	Analysis	Date:	11/11/2002 22:11	Analyst:	JS		
	Dreperet	tion Date:	11/08/2002 15:00	Prep By:	MME Method SV	V3050B	

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Barium	1	0.9746	97	80	120
Cadmium	1	0.9722	97	80	120
Chromium	1	0.9858	99	80	120
Silver	1	1.021	102	80	120

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:	02110164-01		
RunID:	TJA_021111E-1392171	Units:	mg/Kg
Analysis Date:	11/11/2002 22:22	Analyst:	JS
Preparation Date:	11/08/2002 15:00	Prep By:	MME Method SW3050B

Ar	nalyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD .	RPD Limit	Low Limit	High Limit
Barium		108.1	100	214.4	106.3	100	214.1	106.1	0.2589	20	75	125
Cadmium		ND	100	93.29	93.29	100	92.94	92.94	0.3694	20	75	125
Chromium		20.34	100	117.1	96.72	100	118.3	97.95	1.272	20	75	125
Silver		ND	100	96.45	96.45	100	96.36	96.36	0.08921	20	75	125

Qualifiers:

s: ND/U - Not Detected at the Reporting Limit B - Analyte detected in the associated Method Blank MI - Matrix Interference

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

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Quality Control Report

HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US INC#97420034

Analysis: Method:	Metals by Method 601 SW6010B	0B, Totai			WorkOrder: 02110127 Lab Batch ID: 23631-T			
-	Metho	d Blank		Samples in Analytical Batch:				
RunID:	TJAT_021111C-1392096	Units:	mg/Kg	Lab Sample ID	Client Sample ID			
Analysis Date:	11/11/2002 21:22	Analyst:	NS	02110127-01B	Waste Characterization			
Preparation Date:	11/08/2002 15:00	Prep By:	MME Method SW3050B					
	Analyte		Result Rep Limit					
Lead			ND 0.5					
Selen	ium		ND 0.5					

Laboratory Control Sample (LCS)

Ru	unID:	TJAT_021111C-1392098
Ar	nalysis Date:	11/11/2002 21:28
Pr	eparation Date:	11/08/2002 15:00

98 Units: mg/L Analyst: NS Prep By: MME Method SW3050B

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Lead	1	0.8942	89	80	120
Selenium	1	0.8673	87	80	120

Post Digestion Spike (PDS) / Post Digestion Spike Duplicate (PDSD)

Sample Spiked:	02110164-01		
RunID:	TJAT_021111C-1392102	Units:	mg/Kg
Analysis Date:	11/11/2002 21:42	Analyst:	NS
Preparation Date:	11/08/2002 15:00	Prep By:	Method

Analyte	Sample Result	PDS Spike Added	PDS Result	PDS % Recovery	PDSD Spike Added	PDSD Result	PDSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Lead	7.2	1000	1007	99.98	1000	994.2	98.70	1.287	20	75	125
Selenium	ND	1000	1005	100.5	1000	994.6	99.46	1.046	20	75	125

Qualifiers:	ND/U - Not Detected at the Reporting Limit
	B - Analyte detected in the associated Method Blank

MI - Matrix Interference

ethod Blank D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.
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HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Quality Control Report

Shell Oil Products US

INC#97420034

Analysis:	Metals by Method	5010B. Total						Work	Order:	02 [.]	110127		
Method:	SW6010B							Lab I	Batch ID:	230	631B-T		
	Met	thod Blank				Samp	oles in Analy	tical Batc	h:				
RuniD:	TJAT_021115A-13969	13 Units:	mg/K	ζg		Lab S	Sample ID		Client Sa	ample I	D		
Analysis Date:	11/15/2002 14:02	Analyst:	NS			02110	0127-01B		Waste Characte			i	
Preparation Date:	11/08/2002 15:00	Prep By	: MME	Method St	W3050B								
[Analyte		Resul	t Rep Limi	it								
Arsen	ic		N	1D 0.	5								
			1	_aboratory	Control S	ample (L	.CS)						
	Runit):	TJAT_C	21115A-1396	6914 Un	its: n	ng/Kg						
	Analy	sis Date:	11/15/	2002 14:08	An	alyst: N	IS						
	Prepa	aration Date:	11/08/	2002 15:00	Pre	ер Ву: 🛚 🛚	ME Method	SW3050B					
		Analy	rte		Spike	Result	Percent	Lower Limit	Upper Limit				
					Added		Recovery						
	Arsenic				100	98.83	99	80	_120				
		Post Digest	tion Spi	ke (PDS) /	Post Dige	stion Spi	ke Duplicate	e (PDSD)					
Sample Spiked:	02110164-01												
RunID:	TJAT_021115A-13969	16 Units:	mg/K	(g									
Analysis Date:	11/15/2002 14:20	Analyst:	NS										
Preparation Date:	11/08/2002 15:00	Prep By		Method									
An	alyte	Sample	PDS	PDS	PDS				-	RPD	RPD	Low	High
		Result	Spike Added	Result	Recove	ery Spik Adde		Recov	/ery		Limit	Limit	Limi

1019

100.8

1000

1051

104.1

3.146

20

75

125

Qualifiers:

Arsenic

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

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Sample Receipt Checklist And Chain of Custody

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11/18/2002 7:43:07 AM



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HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Sample Receipt Checklist

Da	orkorder: te and Time Received: mperature:	02110127 11/6/2002 9:00:00 AM 4		Receive Carrier r Chilled k	name:	RE FedEx Water Ice
L			······································		· ·	·
1.	Shipping container/co	ooler in good condition?	Yes 🗹	No 🗌	Not Pres	sent 🗌
2.	Custody seals intact of	on shippping container/cooler?	Yes 🗹	No 🗌	Not Pres	sent 🗌
3.	Custody seals intact o	on sample bottles?	Yes 🗌	No 🗌	Not Pres	sent 🗹
4.	Chain of custody pres	ent?	Yes 🗹	No 🗔		
5.	Chain of custody sign	ed when relinquished and received?	Yes 🗹	No 🗌		
6.	Chain of custody agre	es with sample labels?	Yes 🗹	No 🗀		
7.	Samples in proper co	ntainer/bottle?	Yes 🗹	No 🗌		
8.	Sample containers int	act?	Yes 🗹	No 🗋		
9.	Sufficient sample volu	ume for indicated test?	Yes 🗹	No 🗌		
10.	All samples received v	within holding time?	Yes 🗹	No 🗌		
11.	Container/Temp Blank	s temperature in compliance?	Yes 🗹	No 🗌		
12.	Water - VOA vials have	e zero headspace?	Yes 🗌	No 🗀	Not Appli	licable 🗹
13.	Water - pH acceptable	upon receipt?	Yes 🗌	No 🗌	Not Appli	licable 🗹

SPL Representa	ntive:	Contact Date & Time:	
Client Name Contac	cted:		
Non Conformance Issues:			
Client Instructions:			

LAB:							Sł	IE	LL	Cł	ıai	n (Of	Cu	isto)dy	/ R	ec	or	d		•	0	12110127
Lab Identification (if necessary); SPL, Inc.	Shell Pro	ject Mana	iger to	be ir	volo	ed:		•			-				INC	CIDEI	NT N	JMB	ER (S	84E	ONL	ที่ไ		
Address: Hold @ 2795 Holly Hall		ENGINEERIN	3												9	7	4	2	<u> </u>		2		_	ATE: 11/5/02 AGE: 1 of 1
City, State, Zip: Houston, Texas 77054			4												620636209	20000000000	RMT	1210-04-04-04	DODDODRO	1000000000	0000-000-000	000000000000000000000000000000000000000	D,	AIC:
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AMPLING COMPANY:	LOG CODE:				ADDR					A!		144		-					L ID NO					
KHM Environmental Management, Inc.	N/A			EDF D			CRespo	onsible F	S, I	AUL	ourn	1, VV	PHONE	NO.:									-	CONSULTANT PROJECT NO .:
7720 NE 65th Street, Suite 201, Redmond, W	A 98052						•		•	•			1											
PROJECT CONTACT (Hardcopy or PDF Report to):					A See		(Print):				-		(425)	558-	0134		[t	seeds	@khn	n1.cc				A81-201 Auburn
TELEPHONE: FAX:	E-MAIL:			+																		LAC	055	
425) 558-0134 (425) 869-7494	tseeds@khm1.	:om																						BAN
TURNAROUND TIME (BUSINESS DAYS):														RE	EQUE	STE		AL	SIS					
		LESS THAN 2	+ HOUKS		_	T		T				,												
LA - RWQCB REPORT FORMAT 🛛 UST AGENCY:									1				ē		2				٦l		_			
GC/MS MTBE CONFIRMATION: HIGHEST	IIGHEST per BORI	GA	LL	1		1						tiles	802		J.	_	ľ	946			12m)		Note	FIELD NOTES:
SPECIAL INSTRUCTIONS OR NOTES: CH	ECK BOX IF EDD 1	NOT NEEDE		1				6				/olat	atic	ľ	U H	ਤੱ				5	8		See	Container/Preservative
						Ĩ	a R	260B			6	for	Ĕ		ATB	Ē		ST	1 I	Metals	ald		tion,	or PID Readings
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•						021E	2605	ttes (826(_	P 2	ŭ	loge	(F.1)	ő	ខ្ល	5 1 1	B	gsic	3	sel,		(B 05)	
	SAMPLIN		No	- Gas,	×	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	Ethano! (8260B)	Methanol	EDB & 1,2-DCA (8260B)	EPA 5035 Extraction for Volatiles	VOCs Halogenated/Aromatic (8021B)	TRPH (418.1)	Vapor VOCs BTEX / MTBE (TO-15)	Vapor VOCs Full List (TO-15)	Vapor TPH (ASTM 3416m)	Vapor Fixed Gases (ASTM D1946)	Test for Disposal (4B-	RURA	TPH - Diesel, Extractable (8015m)		MTBE (8260B) Confirmation, See Note	TEMPERATURE ON RECEIPT C
USE. Field Sample Identification	DATE TI	MATRIX	NO. OF CONT.	E	BTEX	MTB	MTB	ŏ	Etha	Meth	EDB	EPA	Š	TRP	Vapt	Vap	Vapt	Vapt	Test	Ş	HT		MTBI	
Waste Characterization				×	1					<u> </u>						-+	-+	-+		ম	-			/ / / / / / / / / / / / / / / / / / / /
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ATTACHMENT D

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GROUNDWATER MONITORING AND SAMPLING PROCEDURES

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GROUNDWATER MONITORING AND SAMPLING

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Before the sampling event, KHM measured depth to water in each groundwater monitoring well at the facility with an electronic water level meter. This information was recorded on waterproof field sheets. Groundwater elevations (GWE) were measured to an accuracy of 0.01 feet. Wells were sampled after purging three casing volumes of water from the well (or until dry). After the well had recharged to approximately 80% of static level, samples were withdrawn using a disposable polyethylene bailer and placed in the appropriate laboratory-provided container. Samples were labeled, placed into ice filled coolers, logged onto chain-of-custody forms and transported to the laboratory.

ATTACHMENT E

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GROUNDWATER SAMPLING FIELD SHEETS

GROUNDWATER SAMPLING INFORMATION SHEET

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Project N	Project No: <u>A 81-201</u> Auburn Location: <u>Auburn - Auburn Way</u> Page 1 of 1 Client: <u>Shell</u> Field Technician: <u>D.P</u> Date: <u>01/22/03</u>											
Client:	Shell				Field Tecl	hnician: ₍	O.P	_	/	Date: 01/22/03		
										· /		
Well	Time	Well	Depth to	Depth to	Depth to	LPH [·]	Dissolved	Calc.	Actual	Sample Appearance		
ID		Diam.	Bottom	Water	LPH	Thickness	Oxygen	Purge	Purge			
		(in.)	(ft.)	(ft.)	(ft.)	(ft.)	(mg/L)	(gal.)	(gal.)			
jmw-1	10:00	2	25.1			Ø	7.4	2.5	2.1	Cloudy Cloudy Cloudy		
mw-2	11:00	2	24.7		-	Ø	7.3	2.1	2	Cloudy		
MW-3	12:00	2	24.85	19.1	-	_ 0	7.4	2.5	2.2	Cloudy		
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Measurin	g Device:											

ATTACHMENT F

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LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION - GROUNDWATER

			HOUSTON LABORA 8880 INTERCHANGE HOUSTON, TX 770 (713) 660-0901	DRIVE
RECEIVED FEB - 8 2003 BY:	Shell Oil Pro Certificate of Ana 03010	alysis Number:		
HBY: wrt To: KHM Environmental Management, Inc. Tena Seeds 17720 NE 65th Street Suite 201 Redmond WA 98052-		Project Name: Site: Site Address: PO Number: State: State Cert. No.:	INC#97420034 201 Auburn Way S. 201 Auburn Way S. Auburn SAP# 120849 Washington C156	WA
		<u>State Cert. No.:</u> Date Reported:	C1	_

This Report Contains A Total Of 13 Pages

Excluding This Page

And

Chain Of Custody



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Case Narrative for: Shell Oil Products US

Certificate of Analysis Number:

<u>(</u>	<u>3010933</u>
Report To:	Project Name: INC#97420034
KHM Environmental Management, Inc.	Site: 201 Auburn Way S.
Tena Seeds 17720 NE 65th Street	Site Address: 201 Auburn Way S.
Suite 201 Redmond WA	Auburn WA <u>PO Number:</u> SAP# 120849 <u>State:</u> Washington
98052- ph: (425) 558-0134 fax:	State Cert. No.: C156 Date Reported: 1/31/2003

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Semalette O fini

1/31/2003

Date

Bernadette Fini Customer Service Manager

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HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US

		Certificat	e of Analysis I <u>03010933</u>	Number:		
<u>Report To:</u>	KHM Environmental Ma Tena Seeds 17720 NE 65th Street Suite 201	inagement, Inc.		<u>Proiect Name:</u> <u>Site:</u> <u>Site Address:</u>	INC#97420034 201 Auburn Way S. 201 Auburn Way S. Auburn	WA
<u>Fax To:</u>	Redmond WA 98052- ph: (425) 558-0134	fax: (425) 869-7494		<u>PO Number:</u> <u>State:</u> <u>State Cert. No.:</u> <u>Date Reported:</u>	Adodin SAP# 120849 Washington C156 1/31/2003	WA

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
	Eub Gampie IB	maan	Bale Oblicoleu	Date Received		

MW-1	03010933-01	Water	1/22/2003 10:00:00 AM	1/27/2003 10:00:00 AM	
MW-2	03010933-02	Water	1/22/2003 11:00:00 AM	1/27/2003 10:00:00 AM	
MW-3	03010933-03	Water	1/22/2003 12:00:00 PM	1/27/2003 10:00:00 AM	
Trip Blank	03010933-04	Water	1/22/2003	1/27/2003 10:00:00 AM	

alte (. -

Bernadette Fini **Customer Service Manager** 1/31/2003

Date

Joel Grice Laboratory Director

Ted Yen Quality Assurance Officer

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HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TX 77054

(713) 660-0901

Client Sample ID MW-	-1		Colle	cted: C	1/22/2003 10:00	SPL Sample ID:	03010933-01
			Site:	201	Auburn Way S.		
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analyst Seq. #
DIESEL RANGE ORGA	NICS			MCL	NWTPH-DX	Units: mg/l	
Diesel Range Organics	ND		0.25		1	01/29/03 21:53 E	R 1488329
Motor Oil	ND		0.5		1	01/29/03 21:53 E	R 1488329
Surr: n-Pentacosane	48.0	%	20-131		1	01/29/03 21:53 E	R 1488329
Prep Method	Prep Date		Prep Initials				
SW3510C	01/28/2003 12:15		KL				
GASOLINE RANGE OF	RGANICS			MCL	NWTPH-GX	Units: mg/l	
Gasoline Range Organic	s ND		0.25		1	01/30/03 4:24 D	<u>_R 1487010</u>
Surr: 1,4-Difluorobenz	ene 96.3	%	62-144		1	01/30/03 4:24 D	_R 1487010
Surr: 4-Bromofluorobe	nzene 71.3	%	44-153		1	01/30/03 4:24 D	<u>R 1487010</u>
VOLATILE ORGANICS	BY METHOD 8260B			MCL	SW8260B	Units: ug/L	
Benzene	ND		1		1	01/29/03 20:17 D	O 1489690
Diisopropyl Ether	ND		5		1	01/29/03 20:17 D	O 1489690
Ethyl tert-butyl ether	ND		5		1	01/29/03 20:17 D	O 1489690
Ethylbenzene	ND		1		1	01/29/03 20:17 D	O 1489690
Methyl tert-butyl ether	ND		1	·	1	01/29/03 20:17 D	O 1489690
t-Butyl Alcohol	ND		50		1	01/29/03 20:17 D	O 1489690
tert-Amyl methyl ether	ND		5		1	01/29/03 20:17 D	O 1489690
Toluene	ND		1		1	01/29/03 20:17 D	O 1489690
m,p-Xylene	ND		1		1	01/29/03 20:17 D	O 1489690
o-Xylene	ND		1		1	01/29/03 20:17 D	O 1489690
Xylenes, Total	ND		1		1	01/29/03 20:17 D	O 1489690
Surr: Toluene-d8	99.3	%	70-130		1	01/29/03 20:17 D	O 1489690

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL) D - Surrogate Recovery Unreportable due to Dilution MI - Matrix Interference



HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TX 77054

(713) 660-0901

Client Sample ID MW	-2		Colle	cted: (01/22/2003 11:00	SPL Sample ID:	03010933-02
			Site:	201	Auburn Way S.		
Analyses/Method	Result		Rep.Limit		Dil. Factor GUAL	Date Analyzed Ar	nalyst Seq. #
DIESEL RANGE ORG	ANICS			MCL	NWTPH-DX	Units: mg/L	
Diesel Range Organics	ND		0.25		1	01/29/03 22:31 EP	1488330
Motor Oil	ND		0.5		1	01/29/03 22:31 ER	1488330
Surr: n-Pentacosane	51.4	%	20-131		1	01/29/03 22:31 ER	1488330
Prep Method	Prep Date		Prep Initials				
SW3510C	01/28/2003 12:15		KL				
GASOLINE RANGE O	RGANICS			MCL	NWTPH-GX	Units: mg/L	
Gasoline Range Organic	s ND		0.25		1	01/30/03 4:51 D_F	R 1487011
Surr: 1,4-Difluorobenz	zene 98.7	%	62-144		1	01/30/03 4:51 D_F	1487011
Surr: 4-Bromofluorobe	enzene 76.7	. %	44-153		1	01/30/03 4:51 D_F	R 1487011
VOLATILE ORGANICS	BY METHOD 8260B			MCL	SW8260B	Units: ug/L	<u></u>
Benzene	ND		1		1	01/29/03 20:46 DO	1489691
Diisopropyl Ether	ND		5		1	01/29/03 20:46 DO	1489691
Ethyl tert-butyl ether	ND		5		1	01/29/03 20:46 DO	1489691
Ethylbenzene	ND		1		1	01/29/03 20:46 DO	1489691
Methyl tert-butyl ether	ND		1		1	01/29/03 20:46 DO	1489691
t-Butyl Alcohol	ND		50		1	01/29/03 20:46 DO	1489691
tert-Amyl methyl ether	ND		5		1	01/29/03 20:46 DO	1489691
Toluene	ND		1		1	01/29/03 20:46 DO	1489691
m,p-Xylene	ND		1		1	01/29/03 20:46 DO	1489691
o-Xylene	ND		1	-	1	01/29/03 20:46 DO	1489691
Xylenes, Total	ND		1		1	01/29/03 20:46 DO	1489691
Surr: Toluene-d8	98.4	%	70-130		1	01/29/03 20:46 DO	1489691

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL) D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference



HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TX 77054

(713) 660-0901

Client Sample ID MW	-3		Colle	cted: 0	1/22/2003 12:00	SPL Sample ID:	03010933-03
			Site:	201	Auburn Way S.		
Analyses/Method	Result		Rep.Limit		Dil. Factor QUAL	Date Analyzed An	alyst Seq. #
DIESEL RANGE ORG	ANICS			MCL	NWTPH-DX	Units: mg/L	· · · · · · · · · · · · · · · · · · ·
Diesel Range Organics	ND		0.25		1	01/29/03 23:09 ER	1488331
Motor Oil	ND		0.5		1	01/29/03 23:09 ER	1488331
Surr: n-Pentacosane	50.0	%	20-131		1	01/29/03 23:09 ER	1488331
Prep Method	Prep Date		Prep Initials				
SW3510C	01/28/2003 12:15		KL				
GASOLINE RANGE O	RGANICS			MCL	NWTPH-GX	Units: mg/L	
Gasoline Range Organic	ND		0.25		1	01/30/03 5:18 D_F	1487012
Surr: 1,4-Difluorobenz	zene 117	%	62-144		1	01/30/03 5:18 D_F	1487012
Surr: 4-Bromofluorobe	enzene 69.7	%	44-153		1	01/30/03 5:18 D_F	1487012
VOLATILE ORGANICS	BY METHOD 8260B			MCL	SW8260B	Units: ug/L	-
Benzene	ND		1		1	01/29/03 21:14 DO	1489692
Diisopropyl Ether	ND		5		1	01/29/03 21:14 DO	1489692
Ethyl tert-butyl ether	ND		5		1	01/29/03 21:14 DO	1489692
Ethylbenzene	ND		1		1	01/29/03 21:14 DO	1489692
Methyl tert-butyl ether	ND		1		1	01/29/03 21:14 DO	1489692
t-Butyl Alcohol	ND		50		1	01/29/03 21:14 DO	1489692
tert-Amyl methyl ether	ND		5		1	01/29/03 21:14 DO	1489692
Toluene	ND		1		1	01/29/03 21:14 DO	1489692
m,p-Xylene	• ND		1		1	01/29/03 21:14 DO	1489692
o-Xylene	ND		1		1	01/29/03 21:14 DO	1489692
Xylenes,Total	ND		1		1	01/29/03 21:14 DO	1489692
Surr: Toluene-d8	102	%	70-130		1	01/29/03 21:14 DO	1489692

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL) D - Surrogate Recovery Unreportable due to Dilution MI - Matrix Interference



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054

(713) 660-0901

Client Sample ID Trip Blank		Co	ollected: (01/22/2003 0:00	SPL Sample I	D: 03	010933-04
		S	ite: 201	Auburn Way S.		_	
Analyses/Method	Result	Rep.Limit		Dil. Factor QUAL	Date Analyzed	Analys	t Seq. #
VOLATILE ORGANICS BY M	ETHOD 8260B		MCL	SW8260B	Units: u	 ⊒/L	
Benzene	ND	1		1	01/29/03 18:22	DÖ	1489686
Diisopropyl Ether	ND	5		1	01/29/03 18:22	DO	1489686
Ethyl tert-butyl ether	ND	5		1	01/29/03 18:22	DO	1489686
Ethylbenzene	ND	1		1	01/29/03 18:22	DO	1489686
Methyl tert-butyl ether	ND	1		1	01/29/03 18:22	DO	1489686
t-Butyl Alcohol	ND	50		1	01/29/03 18:22	DO	1489686
tert-Amyl methyl ether	ND	5		1	01/29/03 18:22	DO	1489686
Toluene	ND	1		1	01/29/03 18:22	DO	1489686
m,p-Xylene	ND	1		1	01/29/03 18:22	DO	1489686
o-Xylene	ND	1		1	01/29/03 18:22	DO	1489686
Xylenes,Total	ND	1		1	01/29/03 18:22	DO	1489686
Surr: Toluene-d8	97.2	% 70-130		1	01/29/03 18:22	DO	1489686

Qualifiers:

ND/U - Not Detected at the Reporting Limit

B - Analyte detected in the associated Method Blank

* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

>MCL - Result Over Maximum Contamination Limit(MCL) D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference

Quality Control Documentation

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HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US

INC#97420034

Analysis: Method:	Diesel Rai NWTPH-D	nge Organic X	S							kOrder: Batch ID:	03010933 25192
		Metho	d Blank			_	Sam	ples in Analy	tical Bato	h:	
RunID:	HP_V_0301:	29A-1488323	Units:	mg/L			Lab	Sample ID		Client Sa	mnle ID
Analysis Date:	01/29/2003	3 18:05	Analyst:	ER				0933-01B		MW-1	
Preparation Dat	te: 01/28/2003	8 12:15	Prep By:		Method S	W3510C		0933-02B		MW-2	
•							0301	0933-03B		MW-3	
				Decili	Den Line						
	esel Range Organ	nalyte		Result N		-					
	eser Hange Organ otor Oil	105									
	Surr: n-Pentacosa	ne		53.							
				<u>La</u>	aboratory	Control S	Sample (L	<u>.CS)</u>			
		RunID:		HP_V_03	30129A-148	18322 Ur	nits: n	ng/L			
		Analysis	Date:	01/29/20	003 17:27	Ar	alyst: E	R			
		Preparati	on Date:	01/28/20	003 12:15	Pr	ep By: K	L Method	SW35100	;	
		[Analyte	ə		Spike	Result	Percent	Lower	Upper	
			-			Added		Recovery	Limit	Limit	
		Diesel Rang	je Organics	;		2.5	- 1.6	64	21	175	
					ľ			·			
			Matrix S	Spike (N	/IS) / Matr	ix Spike I	Duplicate	(MSD)			
								-			
		Sample	Spiked:	03010	932-01						

Sample Spiked:	03010932-01			
RunID:	HP_V_030129A-1488325	Units:	mg/L	
Analysis Date:	01/29/2003 19:21	Analyst:	ER	
Preparation Date:	01/28/2003 12:15	Prep By:	ΚL	Method SW3510C

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Diesel Range Organics	ND	5	3.85	76.9	5	3.76	75.1	2.39	20	21	175

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US

INC#97420034

Analysis: Method:	Gasoline Range Orga NWTPH-Gx	nics				WorkOrder: Lab Batch ID:	03010933 R76469	
	Metho	d Blank			Samples in Analytic	al Batch:		
RuniD:	HP_J_030129B-1486991	Units:	mg/L		Lab Sample ID	Client San	nple ID	
Analysis Date:	01/29/2003 16:47	Analyst:	D_R		03010933-01A	MW-1	<u> </u>	
					03010933-02A	MW-2		
					03010933-03A	MW-3		
	Analyte		Result	Rep Limit				
Ga	asoline Range Organics		ND	0.25				
	Surr: 1,4-Difluorobenzene		98.7	62-144				
	Surr: 4-Bromofluorobenzene		92.7	44-153				

	<u>_</u>		
RuniD:	HP_J_030129B-1486990	Units:	mg/L
Analysis Date:	01/29/2003 16:20	Analyst:	D_R

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Gasoline Range Organics	1	1.03	103	64	131

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked:	03010802-06	
RuniD:	HP_J_030129B-1486992	Units:
Analysis Date:	01/29/2003 18:08	Analys

	Analysis Date:	01/29/2	2003 18:08	Analy	st: D_f	F		
Analyte	Sample Besult	MS Snike	MS Besult	MS % Becovery	MSD Spike	MSD Besult	MSD %	RPI

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Gasoline Range Organics	ND	0.9	1.53	157 *	0.9	1.57	162 *	2.82	36	36	140

Qualifiers:

ND/U - Not Detected at the Reporting Limit

MI - Matrix Interference

B - Analyte detected in the associated Method Blank

D - Recovery Unreportable due to Dilution

mg/L

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



Quality Control Report

HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Shell Oil Products US INC#97420034

Analysis: Method:	Volatile Organics by Method 8 SW8260B	260B						Order: Batch ID:	03010933 R76605
	Method Blank				Samp	oles in Analy	tical Batc	h:	
RunID:	MDSVOA2_030129B-14896 Units:	ug/L			Lab S	Sample ID		Client Sar	nnie ID
Analysis Date:	01/29/2003 15:52 Analyst	: DO				0933-01A		MW-1	
2	,					0933-02A		MW-2	
						0933-03A		MW-3	
	A 1.4-		D 1 !		03010	0933-04A		Trip Blank	
Ren	Analyte		Rep Limi	_					
	opropyl Ether	ND ND							
Ethy	yl tert-butyl ether	ND	5.0	0					
	ylbenzene	ND							
	thyl tert-butyl ether	ND ND							
	-Amyl methyl ether	ND							
Tolu	Jene	ND							
	-Xylene	ND							
XVIe	yleneenes,Total	ND ND							
	Surr: Toluene-d8	101.1							
	RunID: Analysis Date:	MDSVOA2 01/29/20		3-14896 Un An		g/L IO			
	Anal	/te		Spike Added	Result	Percent	Lower	Upper Limit	
		rte		Added		Recovery	Limit	Limit	
	Benzene	rte		Added 20	19.8	Recovery 99	Limit 70	Limit 130	
		/te		Added		Recovery	Limit	Limit	
	Benzene Diisopropyl Ether	/te		Added 20 20	19.8 20.4	Recovery 99 102	Limit 70 70	Limit 130 130	
	Benzene Diisopropyl Ether Ethyl tert-butyl ether			Added 20 20 20	19.8 20.4 20.7	Recovery 99 102 103	Limit 70 70 70	Limit 130 130 130	
	Benzene Diisopropyl Ether Ethyl tert-butyl ether Ethylbenzene			Added 20 20 20 20	19.8 20.4 20.7 18.9	Recovery 99 102 103 94	Limit 70 70 70 70	Limit 130 130 130 130	
	Benzene Diisopropyl Ether Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ethe	r		Added 20 20 20 20 20 20	19.8 20.4 20.7 18.9 20.6	Recovery 99 102 103 94 103	Limit 70 70 70 70 70 70	Limit 130 130 130 130 130	
	Benzene Diisopropyl Ether Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ethe t-Butyl Alcohol	r		Added 20 20 20 20 20 20 100	19.8 20.4 20.7 18.9 20.6 102	Recovery 99 102 103 94 103 102	Limit 70 70 70 70 70 70 60	Limit 130 130 130 130 130 130 140	
	Benzene Diisopropyl Ether Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ethe t-Butyl Alcohol tert-Amyl methyl ethe	r		Added 20 20 20 20 20 20 100 20	19.8 20.4 20.7 18.9 20.6 102 20	Recovery 99 102 103 94 103 102 100	Limit 70 70 70 70 70 60 70	Limit 130 130 130 130 130 140 130	
	Benzene Diisopropyl Ether Ethyl tert-butyl ether Ethylbenzene Methyl tert-butyl ethe t-Butyl Alcohol tert-Amyl methyl ethe Toluene	r		Added 20 20 20 20 20 20 100 20 20 20	19.8 20.4 20.7 18.9 20.6 102 20 20.2	Recovery 99 102 103 94 103 102 100 100	Limit 70 70 70 70 70 60 70 70	Limit 130 130 130 130 130 130 140 130 130	

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

	Sample Spiked: RunID:	03010933-02 MDSVOA2_030129B-1	4896 Units:	ug/L
	Analysis Date:	01/29/2003 22:12	Analyst:	DO
Qualifiers:	ND/U - Not Detected at the Report	rting Limit	MI - Matrix I	Interference
	B - Analyte detected in the associ	ated Method Blank	D - Recover	ry Unreportable due to Dilution
	J - Estimated value between MDL	and PQL	* - Recovery	y Outside Advisable QC Limits
	N/C - Not Calculated - Sample co	ncentration is greater t	han 4 times th	e amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.



HOUSTON LABORATORY 8880 INTERCHANGE DRIVE HOUSTON, TX 77054 (713) 660-0901

Quality Control Report

Shell Oil Products US INC#97420034

Analysis:	Volatile Organics by Method 8260B	WorkOrder:	03010933
Method:	SW8260B	Lab Batch ID:	R76605

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	19.9	99.6	20	19.9	99.5	0.0502	20	70	130
Diisopropyl Ether	ND	20	20.1	100	20	20.1	101	0.299	20	70	130
Ethyl tert-butyl ether	ND	20	19.6	98.1	20	19.4	96.8	1.39	20	70	130
Ethylbenzene	ND	20	19.8	99.2	20	19.1	95.4	4.01	20	70	130
Methyl tert-butyl ether	ND	20	19.5	97.5	20	19.6	98.0	0.512	20	70	130
t-Butyl Alcohol	ND	100	112	112	100	121	121	8.07	20	60	140
tert-Amyl methyl ether	ND	20	19	95.1	20	18.5	92.7	2.56	20	70	130
Toluene	ND	20	21.1	103	20	21	102	0.536	20	70	130
m,p-Xylene	ND	40	40.7	102	40	39.2	98.0	3.63	20	70	130
o-Xylene	ND	20	20.4	102	20	19	95.2	6.75	20	70	130
Xylenes, Total	ND	60	61.1	102	60	58.2	97.0	4.86	20	70	130

Qualifiers: ND/U - Not Detected at the Reporting Limit B - Analyte detected in the associated Method Blank

MI - Matrix Interference D - Recovery Unreportable due to Dilution

J - Estimated value between MDL and PQL

* - Recovery Outside Advisable QC Limits

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

The percent recoveries for QC samples are correct as reported. Due to significant figures and rounding, the reported RPD may differ from the displayed RPD values but is correct as reported.

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Sample Receipt Checklist And Chain of Custody

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HOUSTON LABORATORY 8880 INTERCHANGE DRIVE

HOUSTON, TX 77054

(713) 660-0901

Sample Receipt Checklist

Workorder:	03010933		Receive	ed By: NB
Date and Time Received:	1/27/2003 10:00:00 AM		Carrier	name: FedEx
Temperature:	4		Chilled	by: Water Ice
1. Shipping container/c	ooler in good condition?	Yes 🗹	No 🗌	Not Present
2. Custody seals intact	on shippping container/cooler?	Yes 🗋	No 🗌	Not Present
3. Custody seals intact	on sample bottles?	Yes	No 🗌	Not Present
4. Chain of custody pre	sent?	Yes 🗹	No 🗌	
5. Chain of custody sig	ned when relinquished and received?	Yes 🗹	No 🗔	
6. Chain of custody agr	ees with sample labels?	Yes 🗹	No 🗌	
7. Samples in proper co	ontainer/bottle?	Yes 🗹	No 🗌	
8. Sample containers in	itact?	Yes 🗹	No 🗌	
9. Sufficient sample vol	ume for indicated test?	Yes 🗹	No 🗌	
10. All samples received	within holding time?	Yes 🗹	No 🗌	
11. Container/Temp Blan	k temperature in compliance?	Yes 🗹	No 🗌	
12. Water - VOA vials hav	ve zero headspace?	Yes 🗹	No 🗌	Not Applicable
13. Water - pH acceptabl	e upon receipt?	Yes 🗹	No 🗀	Not Applicable

SPL Represent	ative: Contact Date & Time:
Client Name Conta	icted:
Non Conformance Issues:	
Client Instructions:	
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SPL, Inc.

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8880 Interchange Houston, TX 77054 713-660-0901 800-969-6775		USTON													9 Sap	7 4 or Cl	-/ [2 RMT / [2	2 (NUM 2 (ク (0 BER ク	<u>רי</u> ה יי	NLY) 3 4 2RMT 7 4	1		01/ 1	2 2/c	2 <u>3</u> 1
CONSULTANT COMPANY: <u>KHIM</u> <u>Environmental</u> ADDRESS: <u>17720</u> <u>NE</u> <u>6546</u> <u>CITY:</u> <u>RIECIMONCL</u> , <u>WA</u> <u>9</u> TELEPHONE: <u>425-558-0134</u> <u>425-869</u> TURNAROUND TIME (BUSINESS DAYS): <u>D</u> 10 DAYS <u>5</u> 5 DAYS <u>72</u> HOURS <u>48</u> HOURS				PROJ TZ SAMI		ESS (S) A DNTACT C_7 C_7 H	(Report (Report Print):	u city <u>UR</u> SE Pc	: <u>л</u> : Е G	11 15 2 V A	/ay	<u>ک ،</u> 	· ,		4110 						TNO:: 201	AB USE	AUDI/	7.17 Jitt		
SPECIAL INSTRUCTIONS OR NOTES:	IGHEST per BORI TEMPERATURE	G MATRIX	NO. OF	GRO-WWX	DRO-NWY 2	BTEX / MTBE (8021B)	BTEX / MTBE + Oxygenates (8260B)	VOCs Full List + Oxygenates (8260B)	MTBE (8260B) Confirmation, See Not														c	FIELD Container/ or PID or Labor	Preserva Readings	tive
CNLY		/	8	X	\times			>	N.	$\left - \right $					-		+	+	+	╉						<u>'</u>
171W-1 171W-2	1-22-03 10 1-22-03 11		8	X	X		$\frac{\gamma}{\lambda}$										+	+		-	-					
/nw -3	1-22-63 10		8	X	<u> </u>		X					+								╡	+					
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ENVIRONMENTAL MANAGEMENT, INC.

APR 3 0 2003 DEPT OF ECOLOGY

Date: April 28, 2003 Projects: Various

- To: <u>Mr. John Weitfeld</u>
- <u>Washington State Department of Ecology</u> <u>Northwest Regional Office</u> <u>Toxics Cleanup Program, UST Division</u>
- <u>3190 160th Avenue SE</u>
- Bellevue, Washington 98008-5452

We have enclosed:

Copies	Description
	GRASP Site Assessment Reports for the following sites:
1	<u>1935 N. Norhtgate Way, Seattle, Washington (SAP No. 120819)</u>
1	<u>1505 NE 205th Street, Shoreline, Washington — (SAP No. 120865)</u>
1	4333 Tolt Avenue (SR 203), Carnation, Washington (SAP No. 121719)
1	3432 132 nd Street SE, Bothell, Washington — (SAP No. 128023)
1	201 Auburn Way South, Auburn, Washington — (SAP No. 120849)
1	14210 SE Petrovitsky Road, Renton, Washington — (SAP No. 120649)
	1794.1 108 th Avenue SE, Renton, Washington — (SAP No. 120781)

For your:

Use
 Approval
 Review
 Information

Comments: _____

K Ward Crell

17720 NE 65TH STREET, SUITE 201 • REDMOND, WASHINGTON • 98052 • PHONE: (425) 558-0134 • FAX: (425) 869-7494

TIGARD, OREGON (503) 639-8098

- SAN JOSE, CALIFORNIA (408) 224-4724
- CROCKETT, CALIFORNIA (510) 787-6756

• MONROVIA, CALIFORNIA (626) 256-6662