

May 18, 2007

Mr. Kipp Eckert
ConocoPhillips Site Manager
P O. Box 923
Bothell, Washington 98041

Re: Fourth Quarter Groundwater Monitoring Report
ConocoPhillips Site No. 255353
600 Westlake Avenue North, Seattle, WA
Delta Project No WA255-3528-2

Dear Mr. Eckert:

Delta Consultants, Inc. (Delta) is pleased to submit this Fourth Quarter Groundwater Monitoring Report for ConocoPhillips Site No. 255353 located at 600 Westlake Avenue in Seattle, Washington



WORK PERFORMED THIS QUARTER [Fourth - 2006]

- Measured depth to water in 65 monitoring wells on December 11, 2006.
- Measured thickness of separate-phase hydrocarbons (SPH) in one well on December 11, 2006.
- Purged and sampled groundwater from 56 monitoring wells between December 11 and 13, 2006.
- Analyzed groundwater samples for total petroleum hydrocarbons as gasoline (TPH-G) using Northwest Method NWTPH-Gx; TPH as diesel (TPH-D) and heavy oil (TPH-O) using Northwest Method NWTPH-Dx; benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tert-butyl ether (MTBE), and naphthalene using EPA Method 8260B; and total lead using EPA Method 6020.
- Decommissioned three wells in September 2006 as a result of construction activities associated with the Westlake/Mercer Cleanup Project.

WORK PROPOSED FOR NEXT QUARTER [First - 2007]

- Measure depth to water, purge, and sample groundwater from 55 monitoring wells
- Measure SPH thickness, if present.
- Analyze groundwater samples for TPH-G using Northwest Method NWTPH-Gx, TPH-D and TPH-O using Northwest Method NWTPH-Dx, BTEX, MTBE, and naphthalene using EPA Method 8260B, and total lead using EPA Method 6000/7000 Series
- The First Quarter 2007 groundwater monitoring event was completed on March 6th through 8th, 2007

SUMMARY

Frequency of Sampling Events: Quarterly (Quarterly, etc.)
Approximate Depth to Groundwater: 3.76 – 16.34 (Measured Feet)
Groundwater Gradient: Northerly (Direction)
Varies (ft/ft)
Maximum Benzene Concentration: 4,630 (MW-60) (ug/L)
Measurable Free Product Detected: Yes – MW-96 (0.30 ft.) (Yes - ID well(s)/No)
Free Product Recovered This Quarter: None (gallons)
Cumulative Free Product Recovered to Date: 43,632 (gallons)
Water Wells or Surface Waters w/in a 2000' Lake Union
Radius and Respective Direction: 400 ft North (Distance and Direction)
Current Remedial Action: AS/SVE (SVE/AS/P&T/DVE/
Product Removal/Bio/etc)
Permits for Discharge: PSCAA No. 8905 (NPDES, POTW, etc.)

DISCUSSION

- Monitoring Wells MW-69, MW-74, MW-76, and MW-206 were obstructed during this monitoring event due to heavy equipment associated with the Westlake/Mercer cleanup project and neighboring construction activities
- Depth to groundwater was monitored in 65 wells between December 11 and 13, 2006. Well MW-96 contained measurable SPH at a thickness of 0.30 foot during this event. As such, no groundwater sample was collected from MW-96 during this event.
- Groundwater was purged from 56 monitoring wells using a peristaltic pump which enabled a low flow sampling method. Groundwater samples were collected from Monitoring Wells SMW-3 through SMW-5, MW-3A, MW-18, MW-19, MW-32A, MW-33 through MW-35, MW-37, MW-38, MW-40, MW-41, MW-43, MW-45, MW-48 through MW-64, MW-68, MW-71 through MW-73, MW-80 through MW-82, MW-86 through MW-89, MW-92 through MW-95, MW-102, MW-103, MW-200 through MW-203, MW-207 and MW-208.
- TPH-G was detected above the laboratory reporting limit in groundwater samples collected from 39 wells, at concentrations ranging from 60.1 micrograms per liter ($\mu\text{g/l}$) (MW-55) to 68,400 $\mu\text{g/l}$ (MW-19).
- TPH-D was detected above the laboratory reporting limit in the groundwater sample collected from twelve wells at concentrations ranging from 268 $\mu\text{g/l}$ (MW-58) to 2,720 $\mu\text{g/l}$ (MW-19).
- TPH-O was detected above the laboratory reporting limit in the groundwater sample collected from two wells at concentrations of 679 $\mu\text{g/l}$ (MW-49) and 1,800 $\mu\text{g/l}$ (MW-18).
- Benzene was detected above the laboratory reporting limit in groundwater samples collected from 42 wells, at concentrations ranging from 0.590 $\mu\text{g/l}$ (MW-63) to 4,630 $\mu\text{g/l}$ (MW-60).
- Toluene was detected above the laboratory reporting limit in groundwater samples collected from 27 wells, at concentrations ranging from 0.570 $\mu\text{g/l}$ (MW-56) to 5,020 $\mu\text{g/l}$ (MW-57).

- Ethylbenzene was detected above the laboratory reporting limit in groundwater samples collected from 33 wells, at concentrations ranging from 0.520 µg/l (MW-40) to 2,840 µg/l (MW-60).
- Total xylenes were detected above the laboratory reporting limit in groundwater samples collected from 27 wells, at concentrations ranging from 3.18 µg/l (MW-40) to 11,200 µg/l (MW-102).
- MTBE was detected above the laboratory reporting limit in groundwater samples collected from five wells, at concentrations of 1.06 µg/l (MW-55) and 3.93 µg/l (MW-37).
- Naphthalene was detected above the laboratory reporting limit in groundwater samples collected from 21 wells, at concentrations ranging from 5.05 µg/l (MW-93) to 465 µg/l (MW-59).
- Total lead was detected above the laboratory reporting limit in groundwater samples collected from 26 wells, at concentrations ranging from 1.02 µg/l (MW-88) to 78.6 µg/l (MW-45).
- Purge water generated during sampling activities was transferred to the on-site water treatment system associated with the Westlake/Mercer Cleanup Project for subsequent treatment and discharge.
- Following the groundwater monitoring event, construction activities associated with the neighboring Light Rail Project resulted in the decommissioning of Wells MW-61 through MW-64, MW-43 and MW-44 in January 2007. Well decommissioning services were provided by Cascade Drilling of Woodinville, Washington. Wells MW-61 through MW-64, MW-43 and MW-44 were decommissioned in place by filling each well casing with hydrated bentonite chips.

LIMITATIONS

The services described in this report were performed in accordance with generally accepted professional consulting principles and practices. No other warranty, either expressed or implied, is made. These services were performed in accordance with terms established with our client. This report is solely for the use of our client and reliance on any part of this report by a third party is at such party's sole risk.

Delta appreciates the opportunity to provide environmental services for ConocoPhillips Company. Please call Eric Larsen at 425-498-7718 if you have any questions regarding the contents of this report.

Sincerely,

DELTA CONSULTANTS

Jaime L. KC
Senior Field Technician

Elisabeth Silver, L.G.
Senior Project Manager

cc: LUST Coordinator, Washington State Dept of Ecology – Northwest Regional Office, Bellevue, WA

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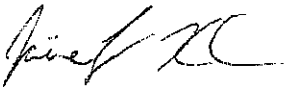
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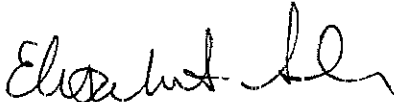
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Jaime L. KC
Senior Field Technician



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- Enc: Table 1 – Fourth Quarter 2006 Groundwater Elevation Results
Table 2 – Fourth Quarter 2006 Groundwater Analytical Results
Table 3 – Historical Groundwater Analytical Results and Water Table Elevations
Figure 1 – Site Map with Groundwater Elevations, December 2006
Figure 2 – TPH-G and Benzene Concentrations in Groundwater, December 2006
Laboratory Analytical Reports and Chain-of-Custody Documentation
Groundwater Sampling Procedures and Field Sheets

TABLE 1
FOURTH QUARTER 2006 GROUNDWATER ELEVATION RESULTS

ConocoPhillips Site No 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Separate-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation ² (feet)
MW-3A	12/11/06	29.09	10.39	0.00	18.70
MW-18	12/11/06	30.08	10.68	0.00	19.40
MW-19	12/11/06	29.93	10.92	0.00	19.01
MW-32A	12/11/06	30.14	11.65	0.00	18.49
MW-33	12/11/06	30.16	11.52	0.00	18.64
MW-34	12/11/06	30.58	11.66	0.00	18.92
MW-35	12/11/06	28.90	10.23	0.00	18.67
MW-37	12/11/06	30.09	11.17	0.00	18.92
MW-38	12/11/06	26.01	8.56	0.00	17.45
MW-40	12/11/06	30.08	11.92	0.00	18.16
MW-41	12/11/06	36.25	15.81	0.00	20.44
MW-43	12/11/06	30.21	10.87	0.00	19.34
MW-45	12/11/06	27.52	9.13	0.00	18.39
MW-48	12/11/06	27.98	No Access- RR ties		
MW-49	12/11/06	22.36	4.03	0.00	18.33
MW-50	12/11/06	29.32	10.61	0.00	18.71
MW-51	12/11/06	29.75	11.70	0.00	18.05
MW-52	12/11/06	29.06	10.37	0.00	18.69
MW-53	12/11/06	30.38	11.07	0.00	19.31
MW-54	12/11/06	28.00	9.69	0.00	18.31
MW-55	12/11/06	29.22	11.51	0.00	17.71
MW-56	12/11/06	29.72	11.11	0.00	18.61
MW-57	12/11/06	29.31	10.55	0.00	18.76
MW-58	12/11/06	30.69	11.37	0.00	19.32
MW-59	12/11/06	30.73	12.05	0.00	18.68
MW-60	12/11/06	30.31	11.64	0.00	18.67
MW-61	12/11/06	30.24	10.68	0.00	19.56
MW-62	12/11/06	29.74	9.89	0.00	19.85
MW-63	12/11/06	29.43	9.99	0.00	19.44
MW-64	12/11/06	28.73	9.22	0.00	19.51
MW-65	12/11/06	27.67	9.56	0.00	18.11
MW-66	12/11/06	28.65	11.35	0.00	17.30
MW-67	12/11/06	27.64	4.55	0.00	23.09

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600 Westlake Avenue N
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Separate-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation ² (feet)
MW-68	12/11/06	29.23	11.26	0.00	17.97
MW-71	12/11/06	30.42	11.25	0.00	19.17
MW-72	12/11/06	30.32	11.11	0.00	19.21
MW-73	12/11/06	30.11	11.35	0.00	18.76
MW-80	12/11/06	26.34	8.57	0.00	17.77
MW-81	12/11/06	26.21	8.90	0.00	17.31
MW-82	12/11/06	23.70	5.53	0.00	18.17
MW-86	12/11/06	27.55	9.61	0.00	17.94
MW-87	12/11/06	26.74	8.96	0.00	17.78
MW-88	12/11/06	27.28	9.30	0.00	17.98
MW-89	12/11/06	23.02	4.83	0.00	18.19
MW-92	12/11/06	28.98	10.12	0.00	18.86
MW-93	12/11/06	25.74	7.54	0.00	18.20
MW-94	12/11/06	21.90	3.76	0.00	18.14
MW-95	12/11/06	31.99	12.98	0.00	19.01
MW-96	12/11/06	24.98	6.76	0.30	18.22
MW-102	12/11/06	23.86	5.70	0.00	18.16
MW-103	12/11/06	27.22	9.00	0.00	18.22
MW-200	12/11/06	29.69	11.29	0.00	18.40
MW-201	12/11/06	29.32	11.65	0.00	17.67
MW-202	12/11/06	30.55	12.24	0.00	18.31
MW-203	12/11/06	26.63	8.46	0.00	18.17
MW-207	12/11/06	30.65	14.07	0.00	16.58
MW-208	12/11/06	30.28	11.09	0.00	19.19
MW-806	12/11/06	26.28	8.21	0.00	18.07
SMW-3	12/11/06	29.03	12.14	0.00	16.89
SMW-4	12/11/06	28.33	9.27	0.00	19.06
SMW-5	12/11/06	29.17	10.42	0.00	18.75

NOTES:

¹ Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level

² Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

TABLE 2
FOURTH QUARTER 2006 GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Total Lead (µg/l)
MW-3A	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1.00	12.3	9.05
MW-18	12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1.00	69.2	70.2
MW-19	12/12/06	68,400	2,720	<481	688	731	286.0	10,700	<1.00	452	78.6
MW-32A	12/13/06	1,770	<250	<500	128	7.05	129.0	51.2	<5.00	<25.0	<1.00
MW-33	12/12/06	11,200	<243	<485	163	41.2	45.2	175	<5.00	<25.0	<1.00
MW-34	12/13/06	2,240	<250	<500	211	<2.50	25.0	<15.0	<5.00	<25.0	<1.00
MW-35	12/13/06	181	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-37	12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1.00	<5.00	<1.00
MW-38	12/13/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-40	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1.00	<5.00	<1.00
MW-41	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.79
MW-43	12/13/06	<50.0	<240	<481	10.3	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-45	12/12/06	25,900	662	<485	64.1	23.8	330	5,020	<5.00	278	10.8
MW-48	12/13/06	275	<240	<481	<0.500	<0.500	0.870	4.44	<1.00	<5.00	<1.00
MW-49	12/13/06	197	<240	679	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.33
MW-50	12/12/06	1,650	<243	<485	80.9	2.75	18.9	41.9	3.93	17.4	1.62
MW-51	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-52	12/13/06	215	<245	<490	5.82	<0.500	4.20	<3.00	<1.00	<5.00	1.02
MW-53	12/12/06	177	<245	<490	33.8	<0.500	2.20	4.38	<1.00	<5.00	3.34
MW-54	12/12/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.69
MW-55	12/12/06	60.1	<243	<485	<0.500	<0.500	<0.500	<3.00	1.06	39.1	<1.00
MW-56	12/12/06	609	<245	<490	2.72	0.570	5.12	<3.00	3.56	<5.00	<1.00
MW-57	12/13/06	39,400	422	<495	1,200	5,020	1,150	6,590	<5.00	266	5.18
MW-58	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5.00	178	<1.00

TABLE 2
FOURTH QUARTER 2006 GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Total Lead (µg/l)
MW-59	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1.00	13.5	2.18
MW-60	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5.00	<500	2.14
MW-61	12/13/06	<50.0	<238	<476	1.31	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-62	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-63	12/13/06	<50.0	<243	<485	0.590	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-64	12/13/06	<50.0	<240	<481	14.7	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-68	12/13/06	401	<245	<490	115	<1.00	<1.00	<6.00	<2.00	<10.0	<1.00
MW-71	12/12/06	11,300	609	<476	127	68.2	237	512	<1.00	151	1.55
MW-72	12/12/06	970	<250	<500	3.29	<0.500	1.95	<3.00	<1.00	12.5	<1.00
MW-73	12/12/06	2,360	<243	<485	14.5	2.01	4.32	<3.00	<1.00	<5.00	3.01
MW-80	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-81	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-82	12/11/06	5,590	<240	<481	244	50.7	184	815	<1.00	27.4	1.28
MW-86	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5.00	1.43
MW-87	12/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-88	12/13/06	16,600	316	<485	208	<10.0	1,170	1,620	<20.0	255	2.20
MW-89	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1.00	50.8	6.64
MW-92	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1.00	5.05	<1.00
MW-93	12/13/06	1,120	<253	<505	<0.500	0.670	2.54	3.18	<1.00	<5.00	1.25
MW-94	12/13/06	159	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.24
MW-95	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1.00	10.6	<1.00
MW-102	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1.00	118	6.08
MW-103	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-200	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05

TABLE 2
FOURTH QUARTER 2006 GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Total Lead (µg/l)
MW-201	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3.00	<1.00	<5.00	3.88
MW-202	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-203	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-207	12/12/06	<50.0	<248	<495	1.21	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-208	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20.0	315	1.28
SMW-3	12/13/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
SMW-4	12/13/06	16,800	682	<472	1,880	<20.0	1,240	1,550	<40.0	465	9.50
SMW-5	12/13/06	3,780	318	<472	177	6.62	93.9	53.4	<2.00	60.8	<1.00
DUP-1 ^a	12/12/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MTCA Method A Cleanup Level for Groundwater		800^b	500	500	5	1,000	700	1,000	20	160	15
NOTES:											
µg/l = micrograms per liter											
<n = Below the detection limit											
TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx											
TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup											
BTEX Compounds - Analysis by EPA Method 8260B											
MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B											
Total Lead - Analysis by EPA Method 6020											
Values in BOLD are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.											
^a Duplicate samples DUP-1 was collected from Well MW-202.											
^b MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/l if benzene is not detectable in groundwater.											

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	14,100	4,060	1,990	1,070	<25.0	1,040	292	--	--	--	--	10.11	0.00	9.27
	12/28/01	3,340	1,810	<500	92.6	4.62	146	51.2	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	10,500	1,820	<500	326	14.0	685	447	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	17,200	1,440	<595	86.6	38.1	434	798	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	3,040	1,950	<285	57.1	<5	24.3	23.57	--	--	--	0.79	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete										--	NM	NM	--
MW-3A	03/17/05	1,610	<251	<502	2.54	1.23	30.9	156.8	--	--	--	0.70	11.00	0.00	--
29.09	06/01/05	1,030 ^l	<241 ^l	<483	5.21	<1	27.8	66.0	<1	--	--	1.10	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	3.20	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1.00	--	--	NM ^o	10.22	0.00	18.87
	02/23/06	759	1.12	<0.500	4.14	0.740	51.3	38.9	<1.00	5.83	4.10	--	10.37	0.00	18.72
	05/10/06	654	<260	<521	3.60	1.35	51.2	57.5	<1.00	13.3	9.14	0.78	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1.00	7.03	11.6	2.52	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1.00	12.3	9.05	0.19	10.39	0.00	18.70
MW-8	07/26/05	81,600	641	<500	4,700	5,280	4,270	15,450	<1.00	1,010	--	0.30	9.96	0.00	--
28.82	11/02/05	41,000	506 ^g	<485	4,540	955	3,240	12,000	<1.00	--	--	1.40	10.04	0.00	18.78
	02/22/06	72,800	623 ^g	<490	2,760	6,240	3,020	13,400	<1,000 ^{q,r}	1,040	21.8	--	9.61	0.00	19.21
	05/09/06	87,600	1,140	<485	2,940	6,510	3,470	13,870	<200	834	22.5	0.42	9.81	0.00	19.01
	06/12/06	Decommissioned										--	--	--	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13 21.73	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	1,820	880 ^f	1,100 ^f	2.91	<1	<1	<2	<1	--	--	--	1.30	11.86	0.00
07/26/05	Not sampled - well did not recharge after purging dry											1.40	12.06	0.00	--
30.88	11/01/05	125	<238	<476	1.19	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	12.16	0.00	18.72
	02/22/06	227	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	11.9	--	--	--	--
	05/08/06	236	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	38.2	1.69	12.08	0.00	18.80
	08/31/06	<100	<243	<485	1.24	<0.500	7.64	6.68	<1.00	6.00	48.9	0.47	12.62	0.00	18.26
	09/25/06	Destroyed during utility construction activities											--	--	--
MW-14 19.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample											1.40	8.35	0.00
06/16/05	Not enough water in well to sample											--	8.60	0.00	10.68
06/13/06	Decommissioned											--	--	--	--
MW-15 20.48	02/14/88	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample											--	--	--
06/13/06	Decommissioned											--	--	--	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-16 21.19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample											1.00	10.95	0.00	10.24
	06/16/05	<500	4,000 ^{h,i}	16,000 ⁱ	135	<5	<5	<10	<5	<1.00	--	--	0.60	10.86	0.00	10.33
	07/26/05	358	8,320 ^c	20,700	42.6	0.340	<0.200	1.25	<1.00	<0.500	--	--	0.30	11.08	0.00	--
	30.26	11/01/05	<50.0	<236	<472	8.00	<0.500	0.600	<1.00	<2.00	--	--	NM ^o	11.10	0.00	19.16
02/21/06		137	<278	1,080	4.09	<0.500	<0.500	<3.00	<1.00	<1.00	157	--	10.84	0.00	19.42	
05/09/06		98.4	<238	<476	2.43	<0.500	<0.500	<3.00	<1.00	<1.00	4.33	0.40	11.12	0.00	19.14	
06/13/06		Decommissioned											--	--	--	--
MW-17 21.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing											--	--	--	--
06/12/06	Decommissioned											--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-18 21.09	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	6,600	18,000 ^h	28,800 ⁱ	403	434	91.9	779	<1.00	--	--	--	1.10	10.83	0.00	10.26
30.08	07/26/05	1,400	6,930	13,200	35.2	3.98	6.23	33.4	<1.00	30.9	--	0.90	11.19	0.00	--	
	11/07/05	2,660	271 ⁱ	<505	84.4	28.2	28.7	314	<4.00	--	--	2.20	11.37	0.00	18.71	
	02/22/06	10,800	2,090 ^p	<505	345	217	56.4	697	<20.0 ^q	80.2	386	--	10.60	0.00	19.48	
	05/10/06	1,450	269 ^p	<481	102	5.32	19.0	57.4	<4.00	122	64.8	0.23	11.85	0.00	18.23	
	08/29/06	1,250	377 ^p	1,030	298	7.42	13.5	72.2	<1.00	107	1,360	0.98	11.65	0.00	18.43	
	12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1.00	69.2	70.2	0.72	10.68	0.00	19.40	
MW-19 20.97	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78	
	06/02/05	Unable to collect sample											1.30	10.95	0.00	10.02
29.93	06/16/05	117,000	31,000 ^h	<12,000 ⁱ	391	380	121	21,960	<50	--	--	1.20	10.92	0.00	10.05	
	07/26/05	96,400	4,050 ^d	2,340	201	229	<20.0	16,590	<1.00	805	--	4.90	12.14	0.00	--	
	11/07/05	72,000	4,070 ⁱ	<990	436	520	504	13,700	<40.0	--	--	NM ^o	11.00	0.00	18.93	
	02/22/06	18,900	13,900 ^{g,p}	<5,210	288	33.8	146	1,760	<20.0 ^q	491	81.0	--	10.69	0.00	19.24	
	05/10/06	45,900	5,520	<1,000	373	171	164	8,760	<100	1,700	64.8	0.92	11.09	0.00	18.84	
	08/29/06	3,530	1,220 ^p	<495	156	72.4	66.1	1,020	<10.0	251	20.9	0.26	11.71	0.00	18.22	
12/12/06	68,400	2,720	<481	688	731.0	286.0	10,700	<1.00	452	78.6	0.21	10.92	0.00	19.01		

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HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-24 21.49	02/14/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.78	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	11.36	0.66	10.66	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--
06/16/05	--	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
MW-27^a	06/16/05	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	06/13/06	Decommissioned										--	--	--	--	
MW-32A 20.70	11/04/91	52,000	<1,000	--	10,000	10,000	2,000	10,000	--	--	--	--	--	--	--	
	12/29/93	19,000	2,900	1,300	6,300	990	940	1,700	--	--	--	--	10.73	0.00	9.97	
	04/07/94	11,000	2,100	1,300	3,900	150	490	590	--	--	--	--	10.65	0.00	10.05	
	07/14/94	9,900	1,700	1,500	5,600	54	530	500	--	--	--	--	10.72	0.00	9.98	
	10/25/94	19,000	1,100	1,000	4,600	2,300	560	2,300	--	--	--	--	11.46	0.00	9.24	
	03/08/95	21,000	2,300	2,300	5,800	1,700	990	2,900	--	--	--	--	11.29	0.00	9.41	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/95	20,000	2,500	1,600	4,200	470	730	2,000	--	--	--	--	11.27	--	9.43	
	12/08/95	11,000	1,200	<750	1,600	86	420	910	--	--	--	--	10.61	--	10.09	
	04/01/96	7,900	1,400	1,000	2,200	58	300	490	--	--	--	--	10.90	--	9.80	
	06/25/96	7,500	1,250	<750	1,200	60.4	217	435	--	--	--	--	10.98	--	9.72	
	09/27/96	7,050	1,040	<750	1,570	37.4	264	416	--	--	--	--	11.37	--	9.33	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.26	--	9.44	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	10.89	--	9.81	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	11.67	0.00	9.03	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	11.42	0.00	9.28	
03/16/98	--	--	--	--	--	--	--	--	--	--	--	11.30	0.00	9.40		
06/26/98	--	--	--	--	--	--	--	--	--	--	--	11.29	0.00	9.41		
09/23/98	--	--	--	--	--	--	--	--	--	--	--	11.97	0.00	8.73		
12/17/98	--	--	--	--	--	--	--	--	--	--	--	11.09	0.00	9.61		
03/31/99	--	--	--	--	--	--	--	--	--	--	--	10.47	0.00	10.23		

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A	06/30/99	--	--	--	--	--	--	--	--	--	--	--	9.60	0.00	11.10
(cont'd)	12/08/99	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00 ^b	7,010	1,740	<750	4,430	136	438	182	--	--	--	--	10.90	0.00	9.80
	06/15/01 ^b	13,700	2,810	<846	2,370	11.2	272	31.1	--	--	--	--	11.31	0.00	9.39
	06/26/01 ^b	15,500	1,620	<750	8,780	1,110	1,230	1,020	--	--	--	--	11.85	0.00	8.85
	09/07/01 ^b	17,100	4,220	822	5,870	19.9	684	110	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	12,200	4,260	711	3,570	180	537	393	--	--	--	--	11.29	0.00	9.41
	03/08/02	16,400	4,140	769	4,900	142	619	247	--	--	--	--	11.49	0.00	9.21
	06/24/02	6,850	2,040	577	2,820	7.43	221	59.1	--	--	--	--	11.56	0.00	9.14
	09/26/02 ^c	6,580	3,740	670	1,930	31.4	204	89.7	--	--	--	--	12.88	0.00	7.82
	12/12/02	6,750	3,530	528	1,450	55.6	229	283	--	--	--	--	12.72	0.00	7.98
	03/13/03	13,000	2,550	<581	1,990	222	419	806	--	--	--	--	10.95	0.00	9.75
	06/12/03	17,400	2,730	<500	4,830	200	745	262	--	--	--	--	11.92	0.00	8.78
	09/19/03	1,420	<294	<588	64.2	42.7	7.49	135	--	--	--	--	12.67	0.00	8.03
	01/14/04	1,580	316	<253	28.9	4.13	13.1	32.5	--	--	--	3.10	11.33	0.00	9.37
	03/30/04	7,310	838	<276	18.3	<10	209	122	--	--	--	2.43	12.39	0.00	8.31
	06/22/04	3,330	1,470	381	149	<10	72.5	43.8	--	--	--	0.50	12.62	0.00	8.08
	09/29/04	330	<242	<484	13	1.6	3.7	39	--	--	--	6.10	9.20	0.00	11.50
	12/29/04	1,500	592	<478	71	<5	30.9	31.2	--	--	--	1.00	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	0.90	12.31	0.00	8.39
	06/01/05	205	<237	<473	13.2	<1	5.55	6.16	<1	--	--	2.60	11.76	0.00	8.94
	07/25/05	277	<250	<500	11.2	0.270	7.04	2.83	<1.00	2.28	--	2.20	12.17	0.00	--
30.14	11/08/05	217	<250	<500	6.84	0.810	0.660	<3.00	<1.00	--	--	1.80	11.69	0.00	18.45
	02/23/06	<50.0	400	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.12	--	11.44	0.00	18.70
	05/08/06	2,740 ^f	1,030 ^g	<500	157	1.65	179	85.5	<1.00	47.4	1.43	0.72	12.54	0.00	17.60
	08/30/06	197	<243	<485	13.8	<0.500	12.3	<3.00	<1.00	10.9	<1.00	0.29	12.71	0.00	17.43
	12/13/06	1,770	<250	<500	128.0	7.05	129.0	51	<5.00	<25.0	<1.00	0.24	11.65	0.00	18.49
MW-33	11/04/91	11,000	<1,000	--	550	490	240	1,300	--	--	--	--	--	--	--
20.75	12/29/93	7,200	1,100	<750	560	100	250	1,100	--	--	--	--	10.82	0.00	9.93
	04/07/94	3,500	1,000	1,100	220	1.5	80	190	--	--	--	--	10.60	0.00	10.15
	03/08/95	4,900	1,400	2,000	650	<25	320	420	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	9,700	1,400	820	550	140	230	620	--	--	--	--	11.20	0.00	9.55
	12/08/95	13,000	1,900	1,800	800	240	280	760	--	--	--	--	NM	NM	--
	04/01/96	5,200	960	<750	630	33	130	270	--	--	--	--	11.00	0.00	9.75
	06/25/96	2,700	1,030	<750	230	24.6	46.5	61.1	--	--	--	--	11.05	0.00	9.70
	09/27/96	5,150	1,190	<750	1,190	237	86.3	272	--	--	--	--	11.13	0.00	9.62
MW-33	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
(cont'd)	06/30/97	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42
	12/19/00	Inaccessible										--	NM	NM	--
	06/15/01	LPH Present										--	12.72	2.50	10.03
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present										--	NM	0.30	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	141,000	25,200	2,680	5,360	32,500	3,410	22,700	--	--	--	--	11.21	0.00	9.54
	03/08/02	126,000	31,400	3,420	2,660	21,600	3,420	24,800	--	--	--	--	11.37	0.00	9.38
	06/24/02	205,000	51,700	14,000	1,510	14,200	3,770	28,900	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present										--	12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	30,900	4,170	<562	396	526	474	3,890	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	<581	0.704	<0.500	<0.500	4.30	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	17	3.7	7.65	31	--	--	--	0.60	12.03	0.00	8.72
	03/30/04	2,680	725	<256	218	14.7	53.2	150.4	--	--	--	1.72	12.49	0.00	8.26
	06/22/04	3,500	1,330	443	197	12.1	99.2	217.3	--	--	--	1.20	12.66	0.00	8.09
	09/29/04	290	290	<511	12	1.9	5.6	22	--	--	--	7.20	9.60	0.00	11.15
	12/29/04	2,860	795	<491	91	30.9	49.4	169.3	--	--	--	0.10	12.14	0.00	8.61
	03/17/05	106	<239	<478	8.23	1.23	4.6	9.55	--	--	--	4.60	12.07	0.00	8.68
	06/01/05	<100	<262	<524	2.03	<1	<1	<2	<1	--	--	9.30	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1.00	1.27	--	5.20	11.73	0.00	--
30.16	11/01/05	<50.0	<236	<472	0.800	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	6.50	0.00	23.66
	02/23/06	582	<255	<510	145	4.75	5.50	<15.0	<5.00	<5.00	1.00	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.500	0.700	1.78	<1.00	2.13	<1.00	0.56	11.79	0.00	18.37
	08/30/06	874	<250	<500	200	10.0	26.2	56.0	6.79	17.1	<1.00	1.74	12.43	0.00	17.73
	12/12/06	11,200	<243	<485	163	41.2	45.2	175	<5.00	<25.0	<1.00	0.15	11.52	0.00	18.64

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	11/04/91	40,000	<1,000	--	23,000	18,000	2600	14000	--	--	--	--	--	--	--
21.42	10/07/93	4,200	1,600	970	1,400	480	120	440	--	--	--	--	--	--	--
	12/29/93	52,000	2,200	<750	15,000	11,000	1,500	7,000	--	--	--	--	11.01	0.00	10.41
	04/07/94	9,800	1,400	<750	4,500	930	260	840	--	--	--	--	10.88	0.00	10.54
	07/14/94	5,700	1,200	<750	980	420	210	820	--	--	--	--	10.78	0.00	10.64
	10/25/94	13,000	4,100	1,900	6,500	170	680	1,000	--	--	--	--	11.78	0.00	9.64
	03/08/95	8,200	1,100	480	2,400	1,500	250	1,300	--	--	--	--	11.62	0.00	9.80
	06/06/95	9,100	2,300	<750	4,200	1,000	330	1,200	--	--	--	--	11.73	0.00	9.69
	09/07/95	18,000	1,800	930	4,800	2,300	560	2,000	--	--	--	--	11.57	0.00	9.85
	12/08/95	68,000	2,900	1,600	12,000	9,200	1,200	5,500	--	--	--	--	10.92	0.00	10.50
	04/01/96	10,000	1,900	<750	5,500	580	520	1,200	--	--	--	--	11.21	0.00	10.21
	06/25/96	13,700	1,160	<750	4,190	1,110	393	1,740	--	--	--	--	11.19	0.00	10.23
	09/27/96	16,300	1,030	<750	5,010	2,520	541.0	1,310	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97 ^b	2,970	311	<750	1,930	15.7	271	531	--	--	--	--	11.19	0.00	10.23
	09/08/97 ^b	8,390	455	<750	3,920	645	567	1,270	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98 ^b	76,900	3,090	<750	13,400	11,100	2,310	9,080	--	--	--	--	11.42	0.00	10.00
	09/23/98 ^b	9,040	3,000	799	3,540	243	636	1,650	--	--	--	--	12.23	0.00	9.19
	12/17/98 ^b	80,900	5,470	1,380	14,200	10,800	3,110	11,800	--	--	--	--	11.35	0.00	10.07
	03/31/99 ^b	33,400	1,910	<750	5,970	1,740	1,400	3,820	--	--	--	--	10.85	0.00	10.57
	06/30/99 ^b	28,500	4,840	984	4,340	1,320	1,490	3,610	--	--	--	--	10.18	0.00	11.24
	12/08/99 ^b	62,400	2,500	<1,360	12,900	7,440	3,240	9,210	--	--	--	--	11.33	0.00	10.09
	06/20/00 ^b	25,000	<250	<750	6,360	480	2,190	3,930	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01 ^b	25,800	4,780	<883	5,300	90	1,930	2,190	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	17,800	4,510	722	3,540	44.9	1,510	2,180	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	19,000	8,400	752	5,320	1,200	406	1,010	--	--	--	--	11.46	0.00	9.96

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	03/08/02	59,200	8,550	661	7,200	8,610	2,190	8,200	--	--	--	--	11.70	0.00	9.72
(cont'd)	06/24/02	12,500	4,200	614	2,140	651	659	1,160	--	--	--	--	11.91	0.00	9.51
	09/26/02 ^c	13,800	6,270	<1,160	5,840	21.8	280	87	--	--	--	--	12.80	0.00	8.62
	12/12/02	14,500	11,000	681	5,130	44.7	333	224	--	--	--	--	12.98	0.00	8.44
	03/13/03	25,600	6,480	<500	6,030	668	775	1,130	--	--	--	--	11.67	0.00	9.75
	06/12/03	13,000	2,880	<500	1,590	735	450	1,360	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	<602	9.91	11.7	6.48	34.6	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	23.7	<0.5	2.11	<1	--	--	--	0.20	12.00	0.00	9.42
	03/30/04	15,100	1,120	<300	3,060	238	564	846.6	--	--	--	1.68	12.62	0.00	8.80
	06/22/04	6,760	1,900	<238	2,320	14.3	395	279.8	--	--	--	0.50	12.88	0.00	8.54
	09/29/04	310	306	<505	10	<0.50	3.5	8.2	--	--	--	0.40	11.38	0.00	10.04
	12/29/04	2,590	481	<504	320	<10	83.8	101.4	--	--	--	2.00	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	0.40	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	2.90	11.81	0.00	9.61
	07/25/05	<50.0	<250	<500	0.210	<0.200	1.85	1.31	<1.00	<0.500	--	2.10	11.80	0.00	--
30.58	11/07/05	219	<245	<490	8.46	<0.500	0.58	4.86	<1.00	--	--	0.90	11.92	0.00	18.66
	02/22/06	95.9	<255	<510	6.27	9.27	2.10	10.2	<1.00 ^{qr}	<1.00	1.32	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	14.7	<0.500	9.15	2.36	<1.00	8.04	<1.00	4.67	12.84	0.00	17.74
	08/30/06	254	<245	<490	32.8	0.880	4.82	5.45	<1.00	12.1	<1.00	0.40	12.70	0.00	17.88
	12/13/06	2,240	<250	<500	211	<2.50	25.0	<15.0	<5.00	<25.0	<1.00	1.34	11.66	0.00	18.92
MW-35	11/04/91	24,000	<1,000	--	440	2,600	610	4,300	--	--	--	--	--	--	--
20.10	12/29/93	4,200	1,000	<750	580	40	200	720	--	--	--	--	10.23	0.00	9.87
	04/07/94	5,300	870	<750	480	51	140	550	--	--	--	--	9.91	0.00	10.19
	07/14/94	8,100	890	<750	980	79	150	600	--	--	--	--	10.13	0.00	9.97
	10/25/94	2,800	1,300	1,200	360	3.6	100	82	--	--	--	--	10.87	0.00	9.23
	03/08/95	2,600	1,200	1,300	400	<25	120	83	--	--	--	--	10.67	0.00	9.43
	06/06/95	810	1,000	930	62	1.4	27	36	--	--	--	--	10.67	0.00	9.43
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	10.87	0.00	9.23
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	1,620	850	<750	68.2	1.11	26.7	17.6	--	--	--	--	11.11	0.00	8.99
	09/27/96	959	524	<750	38.8	0.990	10.4	6.18	--	--	--	--	10.64	0.00	9.46
	03/28/97 ^b	1,370	333	<750	161	2.36	31.9	10.7	--	--	--	--	11.28	0.00	8.82

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	03/28/97	1,800	<250	<750	250	2.62	49.1	8.04	--	--	--	--	11.28	0.00	8.82
(cont'd)	06/30/97 ^b	1,900	<250	<750	348	<2.50	85	7.31	--	--	--	--	10.19	0.00	9.91
	09/08/97 ^b	4,200	<250	<750	1,460	16.2	231	68.2	--	--	--	--	10.86	0.00	9.24
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98 ^b	905	361	<750	410	4.24	<2.50	<5.00	--	--	--	--	10.64	0.00	9.46
	06/26/98 ^b	1,300	682	<750	600	<10.0	45.1	<20.0	--	--	--	--	10.65	0.00	9.45
	09/23/98 ^b	665	659	<750	243	<2.50	<2.50	<5.00	--	--	--	--	11.38	0.00	8.72
	12/17/98 ^b	699	572	<750	402	<2.50	10.8	9.99	--	--	--	--	10.49	0.00	9.61
	03/31/99	Obstructed by vehicle										--	NM	NM	--
	06/30/99	Obstructed by vehicle										--	NM	NM	--
	12/08/99	Obstructed by vehicle										--	NM	NM	--
	06/20/00	Obstructed by vehicle										--	NM	NM	--
	12/19/00	Obstructed by vehicle										--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01 ^b	504	464	<750	11.3	27.5	5.52	28.4	--	--	--	--	10.60	0.00	9.50
	09/04/01 ^b	263	903	<564	2.36	<0.500	<0.500	<1.00	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	1,160	<500	28.7	0.898	14.1	13.2	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	1,100	<500	16.2	0.939	7.05	6.91	--	--	--	--	10.72	0.00	9.38
	06/24/02	Obstructed by vehicle										--	NM	NM	--
	09/26/02 ^b	555	1,420	<500	9.49	<2.00	1.78	<1.50	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle										--	NM	NM	--
	03/13/03	13,500	1,430	<500	749	153	791	2,160	--	--	--	--	9.87	0.00	10.23
	06/12/03	3,930	973	<562	338	21.2	49.9	222	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	<746	7.29	4.32	1.86	14.6	--	--	--	--	12.18	0.00	7.92
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	0.30	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	1.46	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	1.50	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.50	1.1	2.1	--	--	--	0.10	11.77	0.00	8.33
19.45	12/29/04	280	<255	<510	<1	<1	<1	<2	--	--	--	0.10	10.64	0.00	8.81
	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	0.70	10.88	0.00	8.57
	06/01/05	334	<238 ^l	<475 ^l	7.06	<1	2.11	<2	1.21	--	--	1.60	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	1.60	10.42	0.00	--
28.90	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1.00	--	--	NM ^p	10.22	0.00	18.88
	02/23/06	<50.0	315	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.95	--	10.21	0.00	18.69
	05/08/06	<50.0	<236	<472	2.53	<0.500	<0.500	<3.00	<1.00	<1.00	2.01	0.72	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.500	<3.00	<1.00	<5.00	1.35	3.99	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.62	10.23	0.00	18.67

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	11/05/91	1,000	<1,000	--	24	0.9	<0.5	1.0	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	940	0.7	<0.5	<0.5	<0.5	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	960	0.7	<0.5	<0.5	<0.5	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	670	1,300	1.2	<0.5	<0.5	<1.0	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	560	1,200	2.6	<0.5	<0.5	<1.0	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	<750	1	<0.5	<0.5	<1.0	--	--	--	--	7.92	0.00	9.88
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	510	1,200	1.1	<0.5	<0.5	<1.0	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50.0	<250	<750	0.58	0.500	<0.500	<1.00	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50.0	<250	<750	1.18	<0.500	<0.500	<1.00	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50.0	<250	<750	0.810	<0.500	<0.500	<1.00	--	--	--	--	9.21	0.00	8.59
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	6.88	0.00	10.92
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.21	0.00	8.59
	12/19/97 ^b	<50.0	<250	<750	0.806	<0.500	<0.500	<1.00	--	--	--	--	10.09	0.00	7.71
	03/16/98 ^b	56.6	287	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.29	0.00	8.51
	06/26/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.47	0.00	9.33
	09/23/98 ^b	<50.0	<250	<750	0.737	<0.500	<0.500	1.13	--	--	--	--	9.89	0.00	7.91
	12/17/98 ^b	<50.0	288	<750	0.533	<0.500	<0.500	<1.00	--	--	--	--	10.00	0.00	7.80
	03/31/99 ^b	<50.0	321	<750	0.759	<0.500	<0.500	<1.00	--	--	--	--	8.96	0.00	8.84
	06/30/99 ^b	<50.0	<250	<750	1.29	<0.500	<0.500	<1.00	--	--	--	--	8.44	0.00	9.36
	12/08/99 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.05	0.00	7.75
	06/20/00 ^b	172	<250	<750	<0.500	0.583	1.78	11.1	--	--	--	--	8.47	0.00	9.33
	12/19/00 ^b	106	<250	<750	0.529	1.51	1.08	7.14	--	--	--	--	9.50	0.00	8.30
	06/15/01 ^b	<50.0	298	<750	0.691	0.648	0.530	1.53	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	<250	<500	0.897	<0.500	<0.500	<1.00	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	387	<500	0.773	0.748	<0.500	1.78	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2.00	<1.00	<1.50	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	03/13/03	<50.0	<250	<500	0.830	<0.500	<0.500	<1.00	--	--	--	--	9.34	0.00	8.46
(cont'd)	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<287	<575	1.44	0.561	<0.500	<1.00	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	1.10	9.46	0.00	8.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.50	<0.50	<1.0	--	--	--	--	NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	0.10	8.66	0.00	9.14
	06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	0.90	7.70	0.00	10.10
	06/16/05	--	82 ⁱ	<250	--	--	--	--	--	--	--	0.80	7.71	0.00	10.09
	07/25/05	<50.0	<250	<500	0.550	<0.200	<0.200	<0.500	<1.00	<0.500	--	2.30	8.15	0.00	--
27.21	11/08/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	1.20	8.81	0.00	18.40
	02/24/06	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.37	--	8.62	0.00	18.59
	05/09/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	10.7	1.00	7.55	0.00	19.66
	06/13/06	Decommissioned										--	--	--	--
MW-37	11/05/91	21,000	<1,000	--	810	2,400	470	3,300	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present										--	10.59	0.40	10.74
	04/07/94	92,000	18,000	<750	660	3,600	1,500	9,500	--	--	--	--	10.49	0.08	10.58
	07/15/94	330,000	1,700,000	260,000	18,000	44,000	7,700	44,000	--	--	--	--	--	0.25	--
	10/26/94	170,000	35,000	7,500	14,000	30,000	4,400	26,000	--	--	--	--	--	0.17	--
	03/08/95	34,000	3,200	1,400	3,100	2,400	1,200	6,700	--	--	--	--	11.94	0.00	9.07
	06/06/95	45,000	4,600	2,500	3,700	2,400	1,300	7,900	--	--	--	--	11.76	0.01	9.26
	06/06/95	90,000	--	--	5,100	6,000	2,400	14,000	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present										--	10.79	0.02	10.24
	06/25/96	LPH Present										--	10.82	0.20	10.35
	09/27/96	LPH Present										--	11.47	0.05	9.58
	03/28/97 ^b	60,100	7,570	789	1,530	2,180	1,650	7,440	--	--	--	--	11.14	0.25	10.07
	03/28/97	297,000	45,100	<8,250	6,570	13,200	4,930	22,900	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present										--	10.80	0.02	10.23
	09/08/97	LPH Present										--	11.41	0.23	9.78
	12/19/97	LPH Present										--	11.28	0.02	9.75
	03/16/98	LPH Present										--	11.11	0.01	9.91
	06/26/98	LPH Present										--	11.32	0.01	9.70
	09/23/98	LPH Present										--	12.01	0.03	9.02

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37	12/17/98	LPH Present										--	11.00	Trace	10.01
(cont'd)	03/31/99	LPH Present										--	NM	Trace	--
	06/30/99	LPH Present										--	DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present										--	11.50	0.50	9.91
	06/15/01 ^b	LPH Present										--	11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	159,000	22,100	14,600	3,420	12,600	4,440	27,000	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01 ^b	LPH Present										--	11.00	0.20	10.17
	03/08/02	LPH Present										--	11.61	0.40	9.72
	06/24/02	Inaccessible										--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	1,450	474	<568	22.9	43.2	15.8	85.5	--	--	--	--	11.61	0.00	9.40
	09/19/03	141	<298	<595	<0.500	<0.500	<0.500	1.01	--	--	--	--	11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	0.50	12.12	0.00	8.89
	03/30/04	572	180	<281	5.77	<1	<1	1.53	--	--	--	1.50	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	1.00	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.50	<0.50	0.67	1.3	--	--	--	2.00	10.89	0.00	10.12
	12/29/04	430	<262	<524	18.2	2.27	1.08	11.22	--	--	--	1.50	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	2.50	12.18	0.00	8.83
	06/02/05	137	<238	604	<1	<1	<1	<2	<1	--	--	1.50	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.200	<0.200	<0.200	<0.50	<1.00	0.520	--	10.10	11.37	0.00	--
30.09	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	3.80	14.71	0.00	15.38
	02/22/06	1,830	<248	<495	32.4	63.8	19.6	284	<5.00 ^q	15.0	1.66	--	11.14	0.00	18.95
	05/10/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.88	12.49	0.00	17.60
	08/29/06	91.2	<258	<515	2.59	1.61	1.19	12.4	<1.00	<5.00	1.30	0.94	12.18	0.00	17.91
	12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1.00	<5.00	<1.00	0.10	11.17	0.00	18.92
MW-38	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38	03/28/97	<50	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.23	0.00	7.29
(cont'd)	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	<100	282	<500	0.743	<2.00	<1.00	<1.50	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	0.90	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities										--	NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	0.40	8.32	0.00	8.20
	06/02/05	Obstructed by vehicle										--	--	--	--
	06/16/05	Obstructed by vehicle										--	--	--	--
	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.50	<1.00	<0.500	--	0.40	7.60	0.00	--
26.01	11/07/05	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle.										--	--	--	--
	05/09/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.50	5.82	0.00	20.19
	08/30/06	<80.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.81	7.02	0.00	18.99
	12/13/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.09	8.56	0.00	17.45

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	11/05/91	<1,000	<1,000	--	5.8	0.7	0.5	0.8	--	--	--	--	--	--	--
20.89	10/07/93	930	1,800	1,900	36	1.8	2.1	5.3	--	--	--	--	--	--	--
	12/30/93	1,500	5,400	4,200	34	1.1	11	7.4	--	--	--	--	10.68	0.00	10.21
	04/07/94	1,200	2,200	2,000	29	1.1	6.9	2.6	--	--	--	--	9.35	0.00	11.54
	07/15/94	1,000	2,100	2,500	27	0.8	1.2	1.7	--	--	--	--	10.68	0.00	10.21
	10/26/94	1,200	2,900	2,600	20	0.53	0.77	2.0	--	--	--	--	11.22	0.00	9.67
	03/08/95	960	2,600	2,600	11	<0.5	11	<1.0	--	--	--	--	10.98	0.00	9.91
	06/06/95	1,500	2,300	1,600	6.8	4.3	4.1	21	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	13,000	66,000	11	0.91	0.57	<1.0	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	1,400	4,800	2.7	3.00	<0.5	<1.0	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	3,200	13,000	1.2	<0.5	0.55	<1.0	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	2,700	8,460	<0.500	9.82	<0.500	<1.00	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	3,550	9,860	0.604	41.1	0.525	<1.0	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 ^b	325	3,260	12,600	<0.500	0.504	0.663	2.44	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	384	2,840	9,620	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	4,000	5,090	2.12	2.19	1.38	3.88	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	2,810	3,470	1.92	<2.00	<1.00	<1.50	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	03/13/03	509	2,010	2,010	<0.500	<0.500	0.630	1.77	--	--	--	--	11.30	0.00	9.59
(cont'd)	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	1,120	2.64	3.01	1.39	6.77	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	863	3,360	3.69	<1	<1	<2	--	--	--	1.71	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	32,800	219,000	<0.50	<0.50	<0.50	<1.0	--	--	--	1.40	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	758	4,130	<1	<1	<1	<2	--	--	--	0.20	11.89	Sheen	9.00
	06/02/05	433	692 ^{ij}	3,760	<1	<1	<1	<2	<1	--	--	1.00	11.30	0.00	9.59
	07/26/05	216	596 ^c	1,600	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.20	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.500	<0.500	<0.500	3.58	<1.00	--	--	NM ^o	11.66	0.00	18.42
	02/23/06	397	<248	546	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	7.35	--	--	--	--
	05/10/06	207	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.84	0.67	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.500	<0.500	<3.00	<1.00	<5.00	2.01	0.30	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1.00	<5.00	<1.00	0.32	11.92	0.00	18.16
MW-41	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<1.0	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.02	--	11.98
	06/25/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	15.07	--	11.93
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	1.40	15.48	0.00	11.52
	07/26/05	<50.0	258 ^c	977	<0.200	<0.200	<0.200	<0.50	<1.00	<0.500	--	5.70	15.88	0.00	--
36.25	11/02/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	0.80	15.89	0.00	20.36
	02/23/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.32	--	15.26	0.00	20.99
	05/09/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.56	0.57	15.47	0.00	20.78
	08/30/06	<80.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.80	15.90	0.00	20.35
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.79	1.42	15.81	0.00	20.44

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	11/05/91	<1,000	<1,000	--	180	2.9	0.8	4.7	--	--	--	--	--	--	--
20.34	12/30/93	<100	1,300	2,400	570	0.5	<0.5	0.7	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	840	1,100	620	<1.0	<1.0	<1.0	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	540	850	490	0.6	<0.5	0.5	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	1,300	2,500	530	0.55	<0.5	<1.0	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	670	1,200	790	<25	<25	<50	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	920	1,500	500	<0.56	<0.5	<1.0	--	--	--	--	9.37	0.00	10.97
	09/07/95	3,000	780	1,200	210	4.1	42	230	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	1,300	1,900	380	<2.0	<2.0	<4.0	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	650	<750	280	0.52	<0.5	<1.0	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	720	<750	150	<0.500	<0.500	<1.00	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	534	<750	228	<2.50	<2.50	<5.00	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Monitoring Discontinued										--	NM	NM	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	06/02/05	198	-- ^e	-- ^e	4.67	<1	<1	<2	<1	--	--	1.50	9.52	0.00	10.82
(cont'd)	06/16/05	--	97 ^f	<250	--	--	--	--	--	--	--	1.00	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.200	0.900	<1.00	<0.500	--	0.90	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	8.22	<0.500	<0.500	<3.00	<1.00	--	--	0.10	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.500	<0.500	<3.00	<1.00 ^g	<1.00	<1.00	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1.00	<1.00	<1.00	0.64	9.64	0.00	19.02
	06/12/06	Decommissioned										--	--	--	--
MW-43	11/05/91	<1,000	<1,000	--	86	3.4	0.6	2.7	--	--	--	--	--	--	--
21.04	12/30/93	340	320	<750	82	0.5	11	100	--	--	--	--	--	--	--
	07/14/94	360	<250	<750	31	<0.5	4.6	74	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	580	<750	9.1	<0.5	<0.5	<1.0	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	650	2,400	25	<0.5	<0.5	<1.0	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	690	1,500	8.2	<0.5	<0.5	<1.0	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	850	10	<0.5	<0.5	<1.0	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	960	3,100	37	<0.5	<0.5	<1.0	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	<750	4.5	<0.5	<0.5	<1.0	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50.0	370	<750	2.57	<0.500	<0.500	<1.00	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50.0	339	<750	4.4	<0.5	<0.500	<1.00	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50.0	<250	<750	5.89	0.884	<0.500	2.47	--	--	--	--	11.13	0.00	9.91
	06/30/97 ^b	<50.0	<250	<750	59.2	<0.500	<0.500	<1.00	--	--	--	--	7.08	0.00	13.96
	09/08/97 ^b	83	<250	<750	35.5	<0.500	2.10	3.08	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98 ^b	76.3	408	<750	26.5	<0.500	<0.500	<1.00	--	--	--	--	11.09	0.00	9.95
	06/26/98 ^b	<50.0	346	<750	69.6	<0.500	<0.500	<1.00	--	--	--	--	11.26	0.00	9.78
	09/23/98 ^b	<50.0	267	<750	9.05	<0.500	<0.500	<1.00	--	--	--	--	11.75	0.00	9.29
	12/17/98 ^o	<50.0	<250	<750	33.0	<0.500	<0.500	<1.00	--	--	--	--	11.07	0.00	9.97
	03/31/99 ^b	<50.0	267	<750	9.84	<0.500	0.782	2.47	--	--	--	--	10.97	0.00	10.07
	06/30/99 ^b	146	253	<750	28.2	7.47	2.95	17.5	--	--	--	--	9.97	0.00	11.07
	12/08/99 ^b	<50.0	<250	<750	20.5	<0.500	<0.500	<1.00	--	--	--	--	11.06	0.00	9.98
	06/20/00 ^b	<50.0	<250	<750	3.79	<0.500	<0.500	<1.00	--	--	--	--	11.40	0.00	9.64
	12/19/00 ^b	55.9	253	<749	2.97	0.948	0.730	4.78	--	--	--	--	11.40	0.00	9.64
	06/15/01 ^b	<50.0	405	<750	0.670	<0.500	<0.500	1.22	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	<293	<587	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43	12/28/01	52	487	<500	5.61	1.18	0.558	3.34	--	--	--	--	11.17	0.00	9.87
(cont'd)	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	<100	303	<500	0.669	<2.00	<1.00	<1.50	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50.0	<321	<641	0.883	<0.500	<0.500	<1.00	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<291	<581	1.76	<0.500	<0.500	<1.00	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	1.76	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.50	<0.50	<1.0	--	--	--	0.10	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<501	2.2	<1	<1	<2	--	--	--	0.80	11.69	0.00	9.35
	06/02/05	<100	-- ^e	-- ^e	15	<1	<1	<2	<1	--	--	1.30	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	1.20	11.16	0.00	9.88
	07/26/05	<50.0	<250	<500	4.24	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.70	11.70	0.00	--
30.21	11/01/05	<50.0	<236	<472	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	11.45	0.00	18.76
	02/21/06	<50.0	<281	<562	1.16	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.99	0.00	19.22
	05/09/06	<50.0	<236	<472	1.13	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.47	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.64	11.90	0.00	18.31
	12/13/06	<50.0	<240	<481	10.3	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.11	10.87	0.00	19.34
MW-44	11/05/91	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	<750	<0.5	<0.5	<0.5	<0.5	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	940	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	820	<0.5	<0.5	<0.5	1.60	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	520	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.07	0.00	10.66
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.84	0.00	10.89
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.65	0.00	10.08
	12/19/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.51	0.00	10.22
	03/16/98 ^b	60.0	310	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.43	0.00	10.30

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	06/26/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.37	0.00	10.36
(cont'd)	09/23/98 ^b	<50.0	343	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.30	0.00	9.43
	12/17/98 ^b	<50.0	271	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.10	0.00	10.63
	03/31/99 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.18	0.00	10.55
	06/30/99 ^b	<50.0	393	<750	<0.500	0.619	<0.500	1.21	--	--	--	--	8.03	0.00	10.70
	12/08/99 ^b	<50.0	281	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.52	0.00	10.21
	06/20/00 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.53	0.00	9.20
	12/19/00 ^b	301	330	<750	<0.500	1.64	2.76	22.1	--	--	--	--	9.20	0.00	9.53
	06/15/01 ^b	<50.0	468	<841	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	10,300	4,250	849	1,050	6.97	945	51.0	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	823	<500	10.9	1.40	0.644	4.04	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	<100	1,600	569	14.2	<2.00	<1.00	<1.50	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	<575	26.8	<0.500	<0.500	<1.00	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	<602	20.2	0.997	<0.500	2.61	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	1.90	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	<520	<1	<1	<1	<2	--	--	--	0.30	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	0.40	9.48	0.00	9.25
	06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	1.20	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	1.30	8.32	0.00	10.41
	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	5.20	8.76	0.00	--
27.97	11/01/05	<50.0	<236	<472	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	9.14	0.00	18.83
	02/21/06	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.58	0.00	19.39
	05/09/06	<50.0	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	7.98	<1.00	0.59	9.29	0.00	18.68
	08/29/06	<80.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.37	9.89	0.00	18.08

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45	11/04/91	17,000	2,000	--	500	1,000	370	2,300	--	--	--	--	--	--	--
18.11	12/29/93	11,000	1,100	860	2,900	760	680	3,000	--	--	--	--	8.79	0.00	9.32
	04/07/94	16,000	830	<750	2,500	620	580	2,500	--	--	--	--	8.22	0.00	9.89
	07/14/94	25,000	850	1,100	4,000	750	870	3,600	--	--	--	--	8.39	0.00	9.72
	10/25/94	19,000	1,000	<750	2,600	230	920	3,000	--	--	--	--	9.10	0.00	9.01
	09/07/01 ^b	<50.0	375	<606	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	17,300	2,210	597	2,130	73.4	1,330	2,970	--	--	--	--	9.03	0.00	9.08
	03/08/02	15,500	2,380	686	2,090	38.4	1,190	1,650	--	--	--	--	9.12	0.00	8.99
	06/24/02	5,100	1,920	761	1,330	6.39	451	235	--	--	--	--	9.00	0.00	9.11
	09/26/02 ^c	2,420	1,190	547	394	3.41	204	106	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle										--	NM	NM	--
	03/13/03	3,590	2,050	<500	219	133	99.4	368	--	--	--	--	8.05	0.00	10.06
	06/12/03	10,700	1,470	<575	1,350	10.8	954	631	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	<595	1.93	2.25	5.65	38.6	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236	4.97	<0.5	2.48	1.01	--	--	--	0.40	10.12	0.00	7.99
	03/30/04	303	234	<240	<1	<1	<1	<2	--	--	--	0.84	10.19	0.00	7.92
	06/22/04	151	365	358	<1	<1	<1	<2	--	--	--	0.70	10.34	0.00	7.77
	09/29/04	270	<251	<503	<0.50	1.5	0.62	7.3	--	--	--	0.90	10.40	0.00	7.71
	12/29/04	207	<249	<498	2.90	<1	<1	9.04	--	--	--	0.30	9.40	0.00	8.71
	03/17/05	235	<239	<477	5.61	1.08	2.49	19.1	--	--	--	1.20	9.44	0.00	8.67
	06/01/05	793	283 ^{f,j}	<491 ^l	17.1	37.9	13.9	83.8	<1	--	--	1.30	8.62	0.00	9.49
	07/25/05	564	<250	<500	18.6	14.6	16.7	113.2	<1.00	7.51	--	3.20	8.98	0.00	--
27.52	11/01/05	100	<240	<481	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	9.81	0.00	17.71
	02/21/06	484	<275	<549	5.13	<0.500	7.65	36.5	<1.00	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	540	<500	1.06	<0.50	0.980	2.70	<1.00	1.69	<1.00	1.00	8.79	0.00	18.73
	08/30/06	104	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	3.03	9.84	0.00	17.68
	12/12/06	25,900	662	<485	64.1	23.8	330	5,020	<5.00	278	10.8	1.49	9.13	0.00	18.39
MW-46	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	1,200	<0.5	<0.5	<0.5	<0.5	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	1,500	7,300	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	720	3,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	1,400	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	710	5,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	1,400	14,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	2,800	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50.0	440	2,090	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.85	0.00	9.06

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46	09/27/96	<50.0	267	<750	0.518	<0.500	<0.500	<1.00	--	--	--	--	7.57	0.00	9.34
(cont'd)	03/28/97	<50.0	<250	<750	<0.500	1.25	<0.500	2.06	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	<50.0	354	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	<750	<0.500	2.18	2.53	18.0	--	--	--	--	12.70	0.00	4.21
	06/15/01 ^b	<50.0	295	<750	<0.500	<0.500	<0.500	1.39	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt										--	NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate										--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt										--	NM	NM	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt										--	NM	NM	--
	01/14/04	Monitoring Discontinued										--	NM	NM	--
MW-47	11/05/91	<1,000	<1,000	--	5.2	0.5	<0.5	<0.5	--	--	--	--	--	--	--
19.83	12/30/93	<100	310	<750	2.0	<0.5	<0.5	1.0	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	<750	2.5	<0.5	<0.5	<0.5	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	<750	1.6	<0.5	<0.5	<0.5	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	<750	1.8	<0.5	<0.5	<1.0	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	1,600	5.3	<0.5	<0.5	<1.0	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	780	15	0.59	<0.5	2.3	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	<750	1.7	<0.5	<0.5	<1.0	--	--	--	--	10.76	0.00	9.07

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47	12/08/95	740	580	2,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.40	0.00	9.43
(cont'd)	04/01/96	<50	<250	<750	4.4	<0.5	<0.5	<1.0	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	<750	14.4	<0.500	<0.500	<1.00	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50.0	<250	<750	4.34	<0.500	<0.500	<1.00	--	--	--	--	10.85	0.00	8.98
	03/28/97 ^b	64.5	<250	<750	7.61	<0.500	<0.500	1.57	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	<750	52.6	<0.500	<0.500	<1.00	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98 ^b	<50.0	356	<750	27.3	<0.500	<0.500	<1.00	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	<50.0	<250	<750	3.34	<0.500	<0.500	1.12	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00 ^b	<50.0	<250	<750	<1.30	<0.500	<0.500	<1.00	--	--	--	--	10.94	0.00	8.89
	12/19/00 ^b	1,310	357	<750	<0.500	6.10	10.6	77.3	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50.0	591	<952	0.709	0.504	<0.500	1.18	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	356	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	542	<500	7.64	1.49	4.79	37.8	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	106	747	<500	2.36	<2.00	<1.00	<1.50	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	<568	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	<588	3.41	<0.500	<0.500	1.14	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	980	<1	<1	<1	<2	--	--	--	1.21	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	735	<0.50	<0.50	<0.50	<1.0	--	--	--	0.20	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-47 (cont'd)	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	0.80	11.62	0.00	8.21	
	06/01/05	217	<252	616 ¹	<1	<1	<1	<2	1.3	--	--	1.70	11.25	0.00	8.58	
29.34	07/25/05	162	<250	<500	<0.200	<0.200	<0.200	<0.500	1.18	<0.500	--	1.00	11.36	0.00	--	
	11/04/05	99.2	<236	<472	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^o	11.42	0.00	17.92	
	02/22/06	73.5	<238	<476	<0.500	<0.500	<0.500	<3.00	1.06	<1.00	<1.00	--	11.24	0.00	18.10	
	05/09/06	97.8	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.24	11.41	0.00	17.93	
	06/13/06	Decommissioned											--	--	--	--
MW-48	06/01/05	357	294 ^g	<494	<1	<1	<1	<2	<1	--	--	1.30	9.40	0.00	--	
	07/25/05	334	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.60	9.48	0.00	--	
	27.98	11/04/05	278	<236	<472	<0.500	<0.500	<0.500	<1.00	<1.00	--	NM ^o	9.35	0.00	18.63	
	02/22/06	6,460	<258	<515	139	26.8	219	1140	<20.0 ^g	41.0	<1.00	--	9.41	0.00	18.57	
	05/09/06	325	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.32	9.12	0.00	18.86	
	08/30/06	176	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.79	10.40	0.00	17.58	
MW-49	12/13/06	275	<240	<481	<0.500	<0.500	0.870	4.44	<1.00	<5.00	<1.00	0.09	--	--	--	
	07/25/05	313	2,060	6,590	<0.200	<0.200	<0.200	0.300	<1.00	0.550	--	3.20	3.82	0.00	--	
	22.36	11/02/05	<50.0	<236	<472	0.200	<0.500	0.660	1.06	<2.00	--	NM ^o	3.60	0.00	18.76	
	02/24/06	380	457	<556	<0.500	<0.500	3.45	9.35	<1.00	1.52	1.69	--	--	--	--	
	05/11/06	201	2,550 ^p	625 ^p	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	2.21	0.54	3.59	0.00	18.77	
MW-50	08/31/06	<100	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.73	1.19	4.73	0.00	17.63	
	12/13/06	197	<240	679.00	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.33	1.30	4.03	0.00	18.33	
	10/10/01	8,970	2,200	<606	674	221	382	779	--	--	--	--	11.11	0.00	8.69	
	19.80	12/28/01	23,200	3,460	<500	1,630	3,690	991	4,480	--	--	--	--	10.45	0.00	9.35
	03/08/02	Obstructed by vehicle											--	NM	NM	--
29.32	06/24/02	8,290	1,970	556	414	23	314	2,010	--	--	--	--	10.84	0.00	8.96	
	09/26/02	Obstructed by vehicle											--	NM	NM	--
	12/12/02	Obstructed by vehicle											--	NM	NM	--
	03/13/03	12,200	1,810	<588	733	127	523	1,100	--	--	--	--	9.93	0.00	9.87	
	06/12/03	6,450	1,740	<500	448	13.7	299	286	--	--	--	--	11.27	0.00	8.53	
29.32	09/19/03	4,440	<250	<500	51.7	315	26.1	462	--	--	--	--	12.05	0.00	7.75	
	01/14/04	29,700	1,970	<258	308	502	312	6,180	--	--	--	4.10	11.81	0.00	7.99	
	03/30/04	3,330	867	<241	21.8	<5	21.9	226.4	--	--	--	1.69	11.65	0.00	8.15	
	06/22/04	2,130	874	<237	14.2	2.4	27.9	85.11	--	--	--	1.10	11.79	0.00	8.01	
	09/29/04	3,600	1,330	<502	92	62	100	520	--	--	--	0.20	11.71	0.00	8.09	
	12/29/04	1,570	745	<611	9.69	3.88	9.98	27.62	--	--	--	1.50	11.01	0.00	8.79	
	03/17/05	1,420	1,060	506	5.82	2.41	10.6	30.59	--	--	--	0.60	11.26	0.00	8.54	
	06/01/05	1,710	528 ^g	<503	20.3	10.7	42.3	84.7	8.01	--	--	1.30	10.58	0.00	9.22	
	07/25/05	1,500	<250	<500	16.8	3.23	36.9	50.11	4.29	7.04	--	1.70	10.90	0.00	--	
	11/01/05	634	380 ^g	<472	15.9	2.49	0.52	2.19	5.62	--	--	NM ^o	10.60	0.00	18.72	
02/21/06	1,430	<272	<543	139	15.4	16.7	28.20	<5.00	7.05	1.33	--	10.56	0.00	18.76		

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-50	05/08/06	1,550 ^f	1,870	<485	28.4	2.13	24.7	35.06	3.88	9.48	<1.00	<1.00	10.81	0.00	18.51	
(cont'd)	08/29/06	264	<248	<495	8.55	0.780	6.87	7.26	4.23	<5.00	<1.00	0.47	11.58	0.00	17.74	
	12/12/06	1,650	<243	<485	80.9	2.75	18.9	41.9	3.93	17.4	1.62	0.09	10.61	0.00	18.71	
MW-51	10/10/01	671	11,700	2,150	10.1	10.4	7.75	16.6	--	--	--	--	11.68	0.00	8.90	
20.58	12/28/01	631	2,170	3,100	37.0	75.6	30.4	81.2	--	--	--	--	11.20	0.00	9.38	
	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--	11.38	0.00	9.20	
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--	11.60	0.00	8.98	
	09/26/02 ^c	<100	1,660	875	0.848	<2.00	<1.00	<1.50	--	--	--	--	12.18	0.00	8.40	
	12/12/02	<50.0	2,050	781	<0.500	<0.500	<0.500	<1.00	--	--	--	--	12.28	0.00	8.30	
	03/13/03	<50.0	693	<625	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.05	0.00	9.53	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	12.42	0.00	8.16	
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	0.40	11.79	0.00	8.79	
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	1.56	12.22	0.00	8.36	
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	1.20	12.10	0.00	8.48	
	09/29/04	150	<242	<484	<0.50	<0.50	<0.50	<1.0	--	--	--	1.40	12.20	0.00	8.38	
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	0.10	11.80	0.00	8.78	
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	1.80	11.58	0.00	9.00	
	06/01/05	<100	408 ⁱ	<520	<1	<1	<1	<2	<1	--	--	2.10	11.62	0.00	8.96	
	07/25/05	<50.0	697 ^e	826	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	2.90	11.74	0.00	--	
29.75	11/04/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^o	11.80	0.00	17.95	
	11/04/05	--	1,290 ^{lf}	536 ^{lf}	--	--	--	--	--	--	--	--	--	--	--	
	02/22/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	11.64	0.00	18.11	
	05/08/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.71	1.61	11.82	0.00	17.93	
	08/30/06	<80.0	<245	<490	<0.500	<0.500	<0.500	<3.00	1.20	<5.00	2.81	0.56	12.23	0.00	17.52	
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.18	11.70	0.00	18.05	
MW-52	10/10/01	13,400	1,460	<582	1,150	<10.0	827	793	--	--	--	--	10.79	0.00	--	
	12/28/01	7,900	1,690	595	634	5.87	509	479	--	--	--	--	10.22	0.00	--	
	03/08/02	10,100	2,790	<602	814	6.30	602	387	--	--	--	--	10.42	0.00	--	
	06/24/02	9,820	2,810	640	1,250	<25.0	757	448	--	--	--	--	10.58	0.00	--	
	09/26/02 ^c	6,600	3,530	<500	943	21.7	600	284	--	--	--	--	11.51	0.00	--	
	12/12/02	1,170	7,350	638	120	0.822	73.9	7.30	--	--	--	--	11.61	0.00	--	
	03/13/03	4,540	1,530	<568	272	52.7	236	210	--	--	--	--	9.59	0.00	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	Obstructed by vehicle											--	NM	NM	--
	01/14/04	905	<126	<252	16.6	0.532	39.6	2.45	--	--	--	0.30	11.00	0.00	--	
	03/30/04	738	462	<253	16.8	<1	18.4	24.66	--	--	--	1.31	11.47	0.00	--	
	06/22/04	1,600	593	<248	161	<10	70.1	<20	--	--	--	1.50	11.50	0.00	--	
	09/29/04	290	<253	<507	4.9	<0.50	4.8	2.3	--	--	--	0.30	11.45	0.00	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-52	12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	0.40	10.75	0.00	--
(cont'd)	03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	0.70	11.00	0.00	--
	06/01/05	503	<249 ^j	<498 ^j	28.3	<1	19	7.06	<1	--	--	1.40	10.30	0.00	--
	07/25/05	401	368	<500	14.5	<0.200	8.24	3.12	<1.00	2.37	--	1.50	10.60	0.00	--
29.06	11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1.00	--	--	NM ^o	10.41	0.00	18.65
	02/23/06	91.8	587	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.38	0.00	18.68
	05/08/06	<250 ^s	290 ^p	<490	<0.500	<0.500	0.560	<3.00	<1.00	<1.00	<1.00	0.57	10.48	0.00	18.58
	08/30/06	178	<236	<472	10.3	1.14	8.04	11.0	<1.00	<5.00	<1.00	3.70	11.33	0.00	17.73
	12/13/06	215	<245	<490	5.82	<0.500	4.20	<3.00	<1.00	<5.00	1.02	0.10	10.37	0.00	18.69
MW-53	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	12.05	0.00	8.70
	09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	12.85	0.00	7.90
	01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	0.40	11.70	0.00	9.05
	03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	1.28	12.26	0.00	8.49
	06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	1.10	12.23	0.00	8.52
	09/29/04	240	311	<509	1.9	<0.50	1.4	6.7	--	--	--	1.90	12.60	0.00	8.15
	12/29/04	2,650	655	<491	225	11.9	92.8	123.4	--	--	--	0.30	11.70	0.00	9.05
	03/17/05	1,560	293	<515	106	3.25	40.9	61.3	--	--	--	1.40	12.97	0.00	7.78
	06/01/05	3,120	381 ^q	493 ⁱ	205	5.98	120	236.9	1.88	--	--	1.50	11.22	0.00	9.53
	07/25/05	450	310 ^b	<500	20.4	0.610	8.96	13.14	<1.00	9.15	--	2.50	11.75	0.00	--
30.38	11/04/05	1,510	<236	<472	164	<2.50	59.4	28.2	<5.00	--	--	1.70	11.49	0.00	18.89
	02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00 ^q	30.0	1.16	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	66.6	<1.00	21.2	9.06	<2.00	8.24	1.32	0.95	11.54	0.00	18.84
	08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1.00	38.7	<1.00	0.41	12.32	0.00	18.06
	12/12/06	177	<245	<490	33.8	<0.500	2.20	4.38	<1.00	<5.00	3.34	1.13	11.07	0.00	19.31
MW-54	06/16/05	206	130 ⁱ	410	4.82	<1	2.09	10.27	<1	--	--	1.40	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1.00	0.990	--	0.20	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1.00	--	--	0.39	9.73	0.00	18.27
	02/23/06	<50.0	695	<472	<0.500	<0.500	<0.500	<0.500	<1.00	<1.00	1.04	--	9.44	0.00	18.56
	05/08/06	<50.0	328 ^p	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.41	0.97	9.31	0.00	18.69
	08/29/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.53	10.33	0.00	17.67
	12/12/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.69	1.99	9.69	0.00	18.31
MW-55	06/16/05	2,240	3,100 ^{h,i}	<2,500 ⁱ	<2	<2	<2	<4	<2	--	--	0.70	10.53	0.00	18.69
29.22	07/25/05	1,850	1,390 ^a	<500	0.480	1.69	2.57	1.99	<1.00	908	--	2.30	10.92	0.00	18.30
	11/01/05	814	699 ⁿ	<526	0.360	2.12	<0.500	<1.00	<2.00	--	--	NM ^o	11.11	0.00	18.11
	02/21/06	278	353	<562	<0.500	1.35	<0.500	<3.00	<1.00	117	<1.00	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.500	0.550	<0.500	<3.00	<1.00	64.9	<1.00	1.75	11.47	0.00	17.75
	08/29/06	<80.0	268	<495	1.42	0.910	0.720	6.95	<1.00	104	<1.00	0.19	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.500	<0.500	<0.500	<3.00	1.06	39.1	<1.00	0.25	11.51	0.00	17.71

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56	06/16/05	135	210 ⁱ	380 ⁱ	<1	<1	<1	<2	1.29	--	--	1.10	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.200	3.96	<0.500	<1.00	<0.500	--	2.10	11.24	0.00	18.46
	11/03/05	130	<236	<472	7.28	<0.500	1.70	2.33	<2.00	--	--	2.50	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3.00	2.79	<1.00	<1.00	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.00	11.19	0.00	18.51
	08/30/06	449	<243	<485	36.7	<0.500	4.02	<3.00	1.67	<5.00	1.85	2.20	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3.00	3.56	<5.00	<1.00	0.10	11.11	0.00	18.61
MW-57	06/16/05	16,900	1,800 ⁱ	<1,200	525	2,310	327	2,188	<20	--	--	1.10	10.54	0.00	18.77
29.31	07/25/05	11,400	418 ^b	571	614	2,680	436	2,647	<1.00	98.0	--	0.70	10.83	0.00	18.48
	11/08/05	3,980	<245	<490	328	497	100	525	<10.0	--	--	NM ^o	10.62	0.00	18.69
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20.0	92.0	4.38	--	10.59	0.00	18.72
	05/08/06	12,200	426	<485	538	960	281	1,671	<1.00	94.0	2.09	1.08	10.70	0.00	18.61
	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1.00	28.9	1.24	2.50	11.55	0.00	17.76
	12/13/06	39,400	422.00	<495	1,200	5,020	1,150	6,590	<5.00	266	5.18	3.22	10.55	0.00	18.76
MW-58	06/16/05	3,970	420 ^f	<250	628	499	143	541	<5	--	--	1.30	11.71	0.00	18.98
30.69	07/25/05	7,750	673 ^b	<500	1,420	1,610	379	1,687	<1.00	57.0	--	2.00	11.85	0.00	18.84
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4.00	--	--	1.20	11.84	0.00	18.85
	02/22/06	28,700	<258	<515	2,570	3980	906	4,200	<50.0 ^{q,r}	166	1.21	1.20	11.54	0.00	19.15
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1.00	107	1.04	1.04	11.81	0.00	18.88
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1.00	<250	2.09	0.85	12.54	0.00	18.15
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5.00	178	<1.00	0.92	11.37	0.00	19.32
MW-59	06/16/05	10,100	1,700 ⁱ	<1,200	519	<10	176	725.2	<10	--	--	1.00	12.00	0.00	18.73
30.73	07/25/05	4,680	253	<500	307	1.24	181	201	<4.00	64.3	--	1.70	12.30	0.00	18.43
	11/08/05	919	<250	<500	10.3	<0.500	28.8	41.0	<1.00	--	--	1.40	12.05	0.00	18.68
	02/22/06	1,630	<248	<495	89.8	<2.50	105	<15.0	<5.00 ^{q,r}	9.80	1.83	--	--	--	--
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1.00	6.27	1.04	0.76	12.15	0.00	18.58
	08/30/06	830	<236	<472	27.1	<0.500	61.7	82.8	<1.00	<5.00	1.82	0.26	13.01	0.00	17.72
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1.00	13.5	2.18	0.11	12.05	0.00	18.68
MW-60	06/16/05	64,300	4,300 ^{f,i}	<5,000 ⁱ	4,100	6,820	2,260	10,610	<40	--	--	0.80	11.54	Sheen	18.77
30.31	07/25/05	48,800	2,820 ^b	791	3,670	4,730	1,570	7,720	<1.00	299	--	1.80	11.87	0.00	18.44
	11/07/05	78,100	311 ⁱ	<472	5,260	6,550	2,950	16,200	<200	--	--	NM ^o	11.53	0.00	18.78
	11/07/05	--	490 ^{f,i}	<962 ⁱ	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	56,900	973	<510	5,020	89.6	2,750	14,600	<40.0	721	5.09	--	11.61	0.00	18.70
	05/08/06	48,800	1,150	<476	3,660	179	1,780	8,500	<1.00	473	3.21	0.38	11.72	0.00	18.59
	08/30/06	40,700	406 ^p	<521	5,350	434	2,610	10,300	<1.00	472	2.56	0.31	12.59	0.00	17.72
	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5.00	<500	2.14	1.17	11.64	0.00	18.67

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-61	11/01/05	<50.0	<236	<472	10.0	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	11.39	0.00	18.85
30.24	02/21/06	<50.0	<250	<500	2.80	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.90	0.00	19.34
	05/09/06	<50.0	<240	<481	3.39	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.44	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.93	11.66	0.00	18.58
	12/13/06	<50.0	<238	<476	1.31	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.11	10.68	0.00	19.56
MW-62	11/01/05	<50.0	<243	<485	0.470	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	10.79	0.00	18.95
29.74	02/21/06	<50.0	<275	<549	<2.50	<2.50	<2.50	<15.0	<5.00	<5.00	<1.00	--	10.52	0.00	19.22
	05/09/06	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.41	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.13	0.49	11.76	0.00	17.98
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.28	9.89	0.00	19.85
MW-63	11/01/05	<50.0	<250	<500	1.00	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	10.44	0.00	18.99
29.43	02/21/06	<50.0	<278	<556	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	5.98	--	10.26	0.00	19.17
	05/09/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.43	0.94	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.52	0.58	11.90	0.00	17.53
	12/13/06	<50.0	<243	<485	0.590	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.10	9.99	0.00	19.44
MW-64	11/01/05	<50.0	<250	<500	41.9	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	<543	32.4	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.48	0.00	19.25
	05/09/06	133	<248	<495	55.8	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.61	9.60	0.00	19.13
	08/31/06	<100	<243	<485	6.00	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.32	11.10	0.00	17.63
	12/13/06	<50.0	<240	<481	14.7	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.22	9.22	0.00	19.51
MW-65	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1.00	--	--	0.15	9.23	0.00	18.44
27.67	02/23/06	1,000	638	<495	<0.500	1.83	15.3	8.34	<1.00	4.32	<1.00	--	9.13	0.00	18.54
	05/09/06	1,220 ^l	<236	<472	<0.500	0.680	7.72	3.04	<1.00	2.52	<1.00	0.51	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.500	<0.500	11.2	3.42	<1.00	<5.00	<1.00	0.66	9.90	0.00	17.77
MW-66	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	10.50	0.00	18.15
28.65	02/24/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.28	0.00	18.37
	05/09/06	<50.0	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	1.85	<1.00	0.49	10.20	0.00	18.45
	08/30/06	<80.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.38	11.51	0.00	17.14
MW-67	11/04/05	78.1	<238	<476	<0.500	<0.500	0.77	1.44	<1.00	--	--	0.18	9.33	0.00	18.31
27.64	02/23/06	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.15	0.00	18.49
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.69	8.81	0.00	18.83
	08/30/06	<80.0	<275	<549	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.75	0.25	9.55	0.00	18.09
MW-68	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3.00	1.21	--	--	NM ^o	11.30	0.00	17.93
29.23	02/22/06	248	<255	<510	19.0	1.70	<0.500	5.08	<1.00	<1.00	<1.00	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.500	<3.00	<1.00	<1.00	<1.00	2.09	11.33	0.00	17.90
	08/30/06	168	<258	<515	1.29	2.08	<0.500	<3.00	1.02	<5.00	8.45	0.32	11.72	0.00	17.51
	12/13/06	401	<245	<490	115	<1.00	<1.00	<6.00	<2.00	<10.0	<1.00	0.12	11.26	0.00	17.97

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-69	11/07/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	9.10	0.00	18.57
27.67	02/23/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.54	--	9.02	0.00	18.65
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.01	0.60	8.34	0.00	19.33
	08/30/06	<80.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.23	9.54	0.00	18.13
MW-70	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1.00	--	--	0.10	12.60	0.00	18.54
31.14	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4.00	91.8	3.47	--	12.04	0.00	19.10
	05/09/06	15,500	<266	<532	108	<10.0	905	1,315.6	<20.0	233	2.18	0.90	12.37	0.00	18.77
	06/12/06	Decommissioned										--	--	--	--
MW-71	11/03/05	18,100	5,880 ^g	<472	240	59.3	925	1,750	<20.0	--	--	0.40	11.61	0.00	18.81
30.42	02/23/06	21,800	1,770 ^g	<485	190	28.0	848	1,710	<20.0	341	3.25	--	11.23	0.00	19.19
	05/10/06	25,100	733 ^p	<495	195	<20.0	803	1,338	<40.0	410	2.54	0.32	11.71	0.00	18.71
	08/29/06	15,400	664 ^p	<476	207	4.61	698	834	<1.00	364	8.19	0.51	12.27	0.00	18.15
	12/12/06	11,300	609	<476	127	68.2	237	512	<1.00	151	1.55	2.52	11.25	0.00	19.17
MW-72	11/03/05	71.3	<236	<472	0.980	<0.500	<0.500	2.32	<2.00	--	--	1.20	10.33	0.00	19.99
30.32	02/23/06	1,900	408 ^g	<500	11.0	1.22	98.2	25.3	<2.00	37.3	1.61	--	10.84	0.00	19.48
	05/10/06	1,540 ^l	<250	<500	8.20	1.12	70.4	<6.00	<2.00	48.9	<1.00	0.37	11.60	0.00	18.72
	08/29/06	810	<253	<505	6.28	<0.500	10.2	<3.00	<1.00	48.4	<1.00	0.42	12.08	0.00	18.24
	12/12/06	970	<250	<500	3.29	<0.500	1.95	<3.00	<1.00	12.5	<1.00	0.89	11.11	0.00	19.21
MW-73	11/03/05	1,070 ^m	249 ^g	<472	23.1	1.74	3.58	4.74	<2.00	--	--	5.70	11.50	0.00	18.61
30.11	02/23/06	2,420	731 ^g	<500	13.2	2.13	4.52	<3.00	<1.00	<1.00	2.27	--	11.32	0.00	18.79
	04/10/06	2,460 ^l	<236	<472	9.56	2.19	4.51	2.44	<1.00	1.06	1.97	0.76	11.67	0.00	18.44
	08/29/06	1,130 ^l	<236	<472	12.60	2.40	1.89	<3.00	<1.00	<5.00	1.76	0.26	12.27	0.00	17.84
	12/12/06	2,360	<243	<485	14.50	2.01	4.32	<3.00	<1.00	<5.00	3.01	0.36	11.35	0.00	18.76
MW-74	11/04/05	2,160 ^l	<245	<490	14.2	1.53	13.0	3.35	<1.00	--	--	3.10	11.79	0.00	18.56
30.35	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1.00	27.9	5.42	--	11.35	0.00	19.00
	05/10/06	3,320 ^l	<240	<481	13.8	2.29	17.3	4.04	<1.00	27.8	1.94	0.25	11.70	0.00	18.65
	08/29/06	618 ^l	<253	<505	33.9	4.55	8.18	<3.00	<1.00	21.6	2.71	0.20	13.12	0.00	17.23
MW-75	11/08/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	10.12	0.00	17.99
28.11	02/24/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.30	0.00	17.81
	05/11/06	<50.0	<240	<481	1.52	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.31	9.53	0.00	18.58
	06/12/06	Decommissioned										--	--	--	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-76	11/08/05	84.6	<245	<490	0.700	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	9.42	0.00	17.66
27.08	02/24/06	<50.0	394	752	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	4.30	--	9.57	0.00	17.51
	05/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.28	8.50	0.00	18.58
	08/30/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.78	8.04	10.02	0.00	17.06
MW-77	11/04/05	<50.0	<236	<472	<0.500	<0.500	0.540	<3.00	<1.00	--	--	0.27	8.65	0.00	17.88
26.53	02/23/06	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.86	0.00	17.67
	05/11/06	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.41	8.11	0.00	18.42
	06/12/06	Decommissioned										--	--	--	--
MW-78	11/04/05	<50.0	<236	<472	0.590	0.760	0.730	<3.00	<1.00	--	--	1.50	8.30	0.00	18.15
26.45	02/23/06	<50.0	1,800 ^P	<490	<0.500	0.660	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.48	0.00	17.97
	05/11/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.22	7.91	0.00	18.54
	06/12/06	Decommissioned										--	--	--	--
MW-79	11/04/05	<50.0	<236	<472	0.620	<0.500	0.67	1.41	<1.00	--	--	2.06	8.61	0.00	18.19
26.80	02/23/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.59	0.00	18.21
	05/11/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.24	8.18	0.00	18.62
	06/12/06	Decommissioned										--	--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.500	10	7.88	<2.00	--	--	0.50	8.21	0.00	18.13
26.34	02/23/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.31	0.00	18.03
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.95	7.42	0.00	18.92
	08/30/06	<80.0	<258	<515	--u	--u	--u	--u	--u	--u	<1.00	1.68	7.62	0.00	18.72
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.18	8.57	0.00	17.77
MW-81	11/03/05	<50.0	<236	<472	<0.200	<0.500	0.840	2.05	<2.00	--	--	2.20	8.37	0.00	17.84
26.21	02/23/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.30	--	8.41	0.00	17.80
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.00	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--u	--u	--u	--u	--u	--u	<1.00	4.36	8.46	0.00	17.75
	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.96	8.90	0.00	17.31
MW-82	11/03/05	16,300	1,850 ⁹	<472	308	427	696	3,370	<40.0	--	--	NM ^o	4.92	0.00	18.78
23.70	02/21/06	15,400	<258 ⁹	<515	483	256	477	2,110	<1.00	78.7	3.90	--	5.12	0.00	18.58
	05/11/06	6,890	554 ^P	<476	221	120	177	1,043	<10.0	31.0	<1.00	0.68	4.88	0.00	18.82
	08/29/06	Not Accessible - Blocked by field office trailer										--	--	--	--
	12/11/06	5,590	<240	<481	244	50.7	184	815	<1.00	27.4	1.28	0.08	5.53	0.00	18.17

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-83	11/03/05	2,270	<236 ^j	<472 ^j	67.9	202	50.6	230	<4.00	--	--	8.80	4.71	0.00	18.92
23.63	02/24/06	4,370	<250	<500	198	367	93.9	393	<4.00	23.8	3.59	--	4.84	0.00	18.79
	05/11/06	2,820	550 ^p	<500	163	172	66.6	259.9	<4.00	14.3	4.96	0.63	5.02	0.00	18.61
	08/31/06	386	<236	<472	8.90	4.97	6.30	24.7	<1.00	<5.00	1.11	0.26	5.88	0.00	17.75
MW-84	11/02/05	95.5	<236	<472	10.2	<0.500	<0.500	<3.00	<1.00	--	--	0.40	9.85	0.00	18.66
28.51	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3.00	<1.00	<1.00	<1.00	0.48	9.58	0.00	18.93
	06/12/06	Decommissioned										--	--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1.00	--	--	1.20	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3.00	<1.00	<1.00	<1.00	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3.00	<1.00	<1.00	<1.00	0.51	9.20	0.00	19.09
	08/29/06	<80.0	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1.00	0.36	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities										--	--	--	--
MW-86	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1.00	--	--	1.20	9.28	0.00	18.27
27.55	02/21/06	7,880	<269 ^q	<538	2,640	5.65	10.2	31.9	<5.00	<5.00	<1.00	--	9.29	0.00	18.26
	05/09/06	7,980	<240	<481	2,740	<25.0	64.0	104	<50.0	287	<1.00	0.84	8.85	0.00	18.70
	08/29/06	2,690 ^r	<253	<505	1,640	6.58	9.78	29.2	2.62	<5.00	1.32	0.43	10.12	0.00	17.43
	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5.00	1.43	0.29	9.61	0.00	17.94
MW-87	11/02/05	<50.0	<245	<490	2.35	1.28	1.33	6.61	<1.00	--	--	0.80	8.40	0.00	18.34
26.74	02/21/06	<50.0	<263 ^q	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.55	0.00	18.19
	05/09/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.53	7.98	0.00	18.76
	08/29/06	<80.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.71	9.33	0.00	17.41
	12/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.16	8.96	0.00	17.78
MW-88	11/07/05	14,700	<240	<481	546	<50.0	2,230	1,400	<100	--	--	NM ^o	8.75	0.00	18.53
27.28	02/21/06	LPH Present										--	8.75	Sheen	18.53
	05/10/06	20,500	418 ^p	<476	768	<50.0	2,590	1,121	<100	734	1.97	0.21	8.38	0.00	18.90
	08/29/06	LPH Present										--	9.77	0.10	17.47
	12/13/06	16,600	316	<485	208	<10.0	1,170	1,620	<20.0	255	2.2	0.24	9.30	0.00	17.98
MW-89	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2.00	--	--	NM ^o	3.92	0.00	19.10
23.02	02/24/06	49,900	1,180 ^q	<515	188	916	2,050	7,950	<20.0	860	23.4	--	4.36	0.00	18.66
	05/11/06	24,300	3,040 ^p	<495	96.0	352	1,200	3,452	<40.0	365	37.4	0.49	4.37	0.00	18.65
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1.00	59.8	12.2	0.48	5.41	0.00	17.61
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1.00	50.8	6.6	0.39	4.83	0.00	18.19

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-90	11/02/05	3,840 ^m	444 ^g	<490	70.8	2.94	244	792	<4.00	--	--	NM ^o	4.22	0.00	18.68
22.90	02/21/06	19,800	504 ^g	<538	218	10.0	805	2,400	<20.0	187	5.59	--	4.33	0.00	18.57
	05/11/06	10,200	1,170 ^p	<495	125	6.90	348	1,222	<10.0	91.3	2.87	0.38	4.07	0.00	18.83
	08/29/06	Not Accessible - Blocked by heavy equipment										--	--	--	--
MW-91	11/03/05	9,390	2,230 ^g	<472	56.2	6.45	319	414	<10.0	--	--	NM ^o	4.13	0.00	19.00
23.13	02/24/06	6,080	487 ^g	<515	21.0	2.67	177	430	<1.00	188	2.39	--	4.51	0.00	18.62
	05/11/06	5,900	931 ^p	<485	14.9	14.5	106	162.7	<4.00	171	1.49	0.53	4.33	0.00	18.80
	08/29/06	Not Accessible - Blocked by heavy equipment										--	--	--	--
MW-92	11/02/05	12,300	338 ^g	<472	925	83.4	756	940	<20.0	--	--	NM ^o	10.28	0.00	18.70
28.98	02/22/06	4,360	<248	<495	261	8.60	111	127	<5.00	36.0	3.58	--	10.13	0.00	18.85
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20.0	38.4	2.69	0.41	10.22	0.00	18.76
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1.00	55.1	3.36	1.19	11.34	0.00	17.64
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1.00	5.05	<1.00	0.12	10.12	0.00	18.86
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2.00	--	--	0.70	7.06	0.00	18.68
25.74	02/21/06	1,200	3,580 ^p	<526	2.38	0.780	3.25	3.18	<1.00	1.71	1.16	--	7.25	0.00	18.49
	05/10/06	1,200 ^f	1,540	<472	<0.500	0.790	2.04	1.70	<1.00	2.04	<1.00	0.34	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.500	0.610	1.55	<3.00	<1.00	<5.00	2.98	1.80	8.15	0.00	17.59
	12/13/06	1,120	<253	<505	<0.500	0.670	2.54	3.18	<1.00	<5.00	1.25	0.09	7.54	0.00	18.20
MW-94	11/02/05	393	277 ^g	<472	1.74	0.750	30.2	4.62	<2.00	--	--	NM ^o	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	4.81	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.500	<0.500	<0.500	<3.00	<1.00	1.60	10.4	0.33	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.50	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.24	1.15	3.76	0.00	18.14
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1.00	--	--	0.50	13.50	0.00	18.49
31.99	02/23/06	278	240 ^g	<481	9.67	5.57	7.88	19.20	<1.00	3.31	<1.00	--	13.00	0.00	18.99
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1.00	5.56	<1.00	0.55	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1.00	0.60	13.82	0.00	18.17
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1.00	10.6	<1.00	0.78	12.98	0.00	19.01
MW-96	11/02/05	3,230	501 ^g	<472	172	75.1	65.0	714	<4.00	--	--	0.90	6.28	0.00	18.70
24.98	02/21/06	LPH Present										--	6.43	0.02	18.57
	05/11/06	6,190	5,570	<971	392	136	152	1,057	<10.0	90.8	1.20	0.57	6.20	0.01	18.78
	08/29/06	LPH Present										--	7.48	0.23	17.04
	12/11/06	LPH Present										--	6.76	0.30	18.22

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-97	11/02/05	17,600	441 ^g	<490	121	38.2	1,010	1,860	<1.00	--	--	NM ^o	11.70	0.00	18.65
30.35	02/22/06	39,900	811 ^g	<500	350	32.8	1,840	3,730	<40.0	735	21.6	--	11.17	0.00	19.18
	05/09/06	30,300 ^l	686	<498	264	65.5	1,740	2,660	<50.0	768	12.0	0.68	11.60	0.00	18.75
	08/30/06	6,580	456 ^g	<485	82.4	6.40	749	401	<1.00	516	7.48	0.32	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities										--	--	--	--
MW-98	11/02/05	25,800	<250	<500	1,880	4,080	680	3,760	<1.00	--	--	0.20	11.85	0.00	18.62
30.47	02/22/06	173,000	360 ^g	<556	14,000	30,500	4,090	22,200	<400	888	49.9	--	11.24	0.00	19.23
	05/09/06	186,000	651 ^p	<472	12,700	29,000	4,800	22,560	<1,000	11,800	50.0	0.52	11.44	0.00	19.03
	06/12/06	Decommissioned										--	--	--	--
MW-99	11/02/05	910	<243	<485	1.84	0.850	11.1	73.8	<1.00	--	--	0.80	10.57	0.00	18.77
29.34	02/22/06	4,910	<240	<481	28.4	<2.50	203	811	<5.00	80.8	14.0	--	10.23	0.00	19.11
	05/09/06	3,370	<248	<495	14.0	<5.00	82.5	521.3	<10.0	59.7	6.57	0.51	10.43	0.00	18.91
	06/12/06	Decommissioned										--	--	--	--
MW-101	07/25/05	6,960	432 ^b	<500	39.1	61.4	88.0	429	<5.00	19.7	--	0.10	9.45	0.00	18.65
28.10	11/04/05	2,960	<236	<472	53.8	44.8	72.1	464	<5.00	--	--	NM ^o	9.65	0.00	18.45
	02/23/06	4,890	<250	<500	99.4	16.9	150	768	<4.00	27.5	<1.00	--	9.57	0.00	18.53
	05/09/06	1,120	<238	<476	14.2	1.62	27.1	136.7	<2.00	6.06	<1.00	0.51	9.13	0.00	18.97
	06/13/06	Decommissioned										--	--	--	--
MW-102	07/25/05	Well could not be located										--	--	--	--
23.86	11/03/05	10,200	1,730 ^g	<472	471	12.0	492	1,490	<20.0	--	--	0.50	5.10	0.00	18.76
	02/24/06	11,400	294 ^g	<532	471	3.96	473	1,160	<4.00	90.4	4.54	--	5.29	0.00	18.57
	05/11/06	2,810 ^l	370 ^p	<490	97.6	<2.00	35.8	177.6	<4.00	22.9	1.71	0.41	5.01	0.00	18.85
	08/31/06	2,430	<236	<472	212	<2.50	101	208	<5.00	29.5	2.71	0.24	6.29	0.00	17.57
	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1.00	118	6.08	0.16	5.70	0.00	18.16
MW-103	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	1.30	8.61	0.00	--
27.22	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	8.82	0.00	18.40
	02/24/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.66	0.00	18.56
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.61	7.84	0.00	19.38
	08/30/06	<80.0	<248	<495	--u	--u	--u	--u	--u	--u	<1.00	0.25	6.01	0.00	21.21
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.25	9.00	0.00	18.22

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-105	07/26/05	62,000	821 ^b	<500	1,970	7,460	2,640	12,750	<1.00	723	--	1.40	10.88	0.00	--
29.61	11/02/05	66,100	495 ^g	<538	1,370	6,430	2,360	12,300	<1.00	--	--	1.50	10.94	0.00	18.67
	02/22/06	50,000	332 ^g	<495	1,200	2,810	1,990	8,540	<50.0 ^{q,r}	498	5.13	--	10.59	0.00	19.02
	05/09/06	62,300	867 ^p	<472	1,200	5,070	2,210	10,550	<100	440	9.54	1.50	10.69	0.00	18.92
	06/12/06	Decommissioned										--	--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	0.80	11.22	0.00	18.47
29.69	02/22/06	2,560	270 ^g	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--	11.15	0.00	18.54
	05/10/06	1,440 ^f	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1.00	0.28	11.29	0.00	18.40
	08/29/06	471 ⁱ	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1.00	0.38	11.95	0.00	17.74
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	0.09	11.29	0.00	18.40
MW-201	11/07/05	56.8	974 ⁱ	4,180	<0.500	<0.500	0.990	9.49	<1.00	--	--	NM ^o	9.81	0.00	19.51
29.32	02/22/06	199	464 ^h	1,460	27.6	14.2	<0.500	<3.00	<1.00	<1.00	9.78	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	27.1	14.6	<0.500	<3.00	<1.00	<1.00	3.01	0.32	11.12	0.00	18.20
	08/29/06	114	<248	<495	19.1	10.6	<0.500	<3.00	<1.00	<5.00	2.16	0.31	11.64	0.00	17.68
	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3.00	<1.00	<5.00	3.88	0.10	11.65	0.00	17.67
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.500	1.80	<1.00	--	--	1.70	12.77	0.00	17.78
30.55	02/22/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00 ^{q,r}	<1.00	1.71	--	12.35	0.00	18.20
	05/10/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.54	12.43	0.00	18.12
	08/29/06	<80.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	9.54	0.37	12.76	0.00	17.79
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.23	12.24	0.00	18.31
MW-203	11/08/05	<50.0	<238	<476	1.14	<0.500	0.780	<3.00	<1.00	--	--	1.80	8.24	0.00	18.39
26.63	02/24/06	<50.0	<260	<521	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.05	0.00	18.58
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.72	6.99	0.00	19.64
	08/30/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.15	8.30	0.00	18.33
	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.42	8.46	0.00	18.17
MW-204	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2.00	--	--	NM ^o	10.05	0.00	18.08
28.13	02/21/06	3,120	<287 ^q	<575	388	<2.50	221	87.0	<5.00	42.2	1.63	--	10.09	0.00	18.04
	05/09/06	2,990 ^j	<236 ^p	<472	343	9.05	144	84.7	<5.00	50.6	<1.00	0.30	9.40	0.00	18.73
	06/13/06	Decommissioned										--	--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.500	23.2	20.6	<1.00	--	--	0.10	9.34	0.00	18.74
28.08	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5.00 ^{q,r}	82.0	3.64	--	9.22	0.00	18.86
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2.00	38.5	1.31	0.13	9.19	0.00	18.89
	06/13/06	Decommissioned										--	--	--	--
MW-206	11/03/05	93.4	<236	<472	2.23	<0.500	2.86	2.84	<2.00	--	--	0.70	12.60	0.00	18.94
31.54	02/23/06	<50.0	279 ^p	<490	7.57	0.560	<0.500	<3.00	<1.00	<1.00	1.24	--	12.40	0.00	19.14
	05/10/06	<50.0	<263	<526	8.54	<0.500	<0.500	<3.00	<1.00	<1.00	1.04	0.47	12.75	0.00	18.79
	08/29/06	<80.0	<266	<532	1.63	<0.500	<0.500	<3.00	<1.00	<5.00	1.84	0.83	13.25	0.00	18.29

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-207	11/04/05	<50.0	<281	<562	2.82	<0.500	<0.500	<3.00	<1.00	--	--	2.10	13.79	0.00	16.86
30.65	02/23/06	<50.0	<248	<495	3.52	2.05	<0.500	<3.00	<1.00	<1.00	<1.00	--	13.64	0.00	17.01
	05/10/06	<50.0	<250	<500	1.85	1.86	<0.500	<3.00	<1.00	<1.00	<1.00	0.29	13.81	0.00	16.84
	08/29/06	<80.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.22	0.42	14.40	0.00	16.25
	12/12/06	<50.0	<248	<495	1.21	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.10	14.07	0.00	16.58
MW-208	11/07/05	1,980	<250	<500	20.2	4.40	35.2	143	<1.00	--	--	1.20	11.44	0.00	18.84
30.28	02/22/06	11,900	<243	<485	131	35.4	450	1,610	<20.0	96.8	2.17	--	11.11	0.00	19.17
	05/10/06	13,400	<236	<472	185	29.2	785	2,358	<20.0	184	1.80	0.28	11.52	0.00	18.76
	08/30/06	21,800	276 ^g	<495	213	93.9	1,590	5,960	<1.00	521	2.88	0.30	12.10	0.00	18.18
	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20.0	315	1.28	0.10	11.09	0.00	19.19
MW-806	11/02/05	61.8	<245	<490	1.57	<0.500	2.94	10.3	<2.00	--	--	NM ^o	7.58	0.00	-7.58
26.28	02/24/06	117	<238	<476	<0.500	0.910	1.49	4.24	<1.00	<1.00	2.16	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252 ^f	<472	114	0.730	14.0	7.16	<1.00	--	--	NM ^o	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample										--	--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample										--	8.28	--	--
	11/02/05	Not Monitored										--	--	--	--
SMW-3	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.36	0.00	--
	04/01/96	34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	--	--	10.07	0.00	--
	06/25/96	<50.0	320	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.19	0.00	--
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.12	0.00	--
	03/28/97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.19	0.00	--
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.14	0.00	--
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.85	0.00	--
	12/19/97 ^b	<50.0	521	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.67	0.00	--
	03/16/98 ^b	50.1	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.28	0.00	--
	06/26/98 ^b	<50.0	500	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.87	0.00	--
	09/23/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.88	0.00	--
	12/17/98 ^b	<50.0	293	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.22	0.00	--
	03/31/99 ^b	<50.0	360	<750	<0.500	<0.500	0.53	4.97	--	--	--	--	9.01	0.00	--
	06/30/99 ^b	<50.0	639	<750	<0.500	0.609	<0.500	1.32	--	--	--	--	9.55	0.00	--
	12/08/99 ^b	<50.0	<484	<1,450	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.75	0.00	--
	06/20/00 ^b	<50.0	<250	<750	<0.500	0.585	<0.500	1.86	--	--	--	--	8.89	0.00	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
(cont'd)	06/15/01 ^b	<50.0	368	<866	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	385	<571	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	1,160	<500	<0.500	0.902	<0.500	2.78	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2.00	<1.00	<1.50	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<287	<575	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	2.10	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.50	<0.50	<0.50	<1.0	--	--	--	0.10	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	1.20	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	1.30	10.62	0.00	--
	07/25/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	1.20	11.19	0.00	--
29.03	11/08/05	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	11.77	0.00	17.26
	02/24/06	<50.0	<278	<556	<0.500	<0.500	<0.500	<0.500	<1.00	<1.00	<1.00	--	11.84	0.00	17.19
	10/11/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.17	10.70	0.00	18.33
	08/30/06	<80.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.64	12.17	0.00	16.86
	12/13/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.05	12.14	0.00	16.89
SMW-4	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	8.14	0.00	--
	06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.13	0.00	--
	06/25/96	28,100	2,680	630	3,900	81.4	1,710	1,710	--	--	--	--	8.20	0.00	--
	09/27/96	28,600	2,460	<750	6,090	<0.500	2,060	1,730	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	12/19/97														
(cont'd)	03/16/98	--	--	--	--	--	--	--	--	--	--	--	9.41	0.04	--
	06/26/98											--	9.09	0.00	--
	09/23/98											--	8.76	Trace	--
	12/17/98											--	9.96	0.05	--
	03/31/99											--	10.22	Trace	--
	06/30/99											--	8.70	Trace	--
	12/08/99											--	8.20	Trace	--
	06/20/00											--	NM	NM	--
	12/19/00											--	NM	NM	--
	06/15/01											--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01											--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01											--	NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	14,500	6,490	1,110	2,120	<20.0	908	<50.0	<1.00	312	--	1.10	9.04	Sheen	--
28.33	11/02/05	17,200	3,210	<472	2,440	<50.0	1,390	<300	<100	--	--	NM ^o	10.10	0.00	18.23
	02/24/06	17,800	3,160 ^g	<472	2,730	13.4	1,330	<60.0	<20.0	442	15.8	--	5.07	0.00	23.26
	05/11/06	18,700	1,520	<490	2,130	<25.0	1,120	<150	<50.0	531	29.4	0.46	9.29	0.00	19.04
	08/31/06	8,190	651 ^g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	1.15	10.56	0.00	17.77
	12/13/06	16,800	682	<472	1,880	<20.0	1,240	1,550	<40.0	465	9.5	0.09	9.27	0.00	19.06
SMW-5	07/25/05	3,110	835 ^b	<500	40.2	0.790	41.8	21.48	<1.00	24.6	--	0.60	10.40	0.00	--
29.17	11/02/05	1,950 ^m	1,930 ^{f,g}	<490	52.9	3.43	58.0	64.8	<2.00	--	--	NM ^o	10.51	0.00	18.66
	02/22/06	3,530	<248	<495	176	<2.50	31.8	18.5	<5.00	50.0	4.21	--	10.42	0.00	18.75
	05/11/06	3,140	1,110	<500	140	2.95	53.6	31.1	<5.00	49.2	<1.00	0.63	10.59	0.00	18.58
	08/31/06	942	248 ^p	<472	51.8	1.73	9.01	11.3	<1.00	30.3	2.12	0.29	11.45	0.00	17.72
	12/13/06	3,780	318	<472	177.0	6.62	93.90	53.4	<2.00	60.8	<1.00	0.07	10.42	0.00	18.75
MTCA Method A Cleanup Level for Groundwater		800^k	500	500	5	1,000	700	1,000	20	160	15	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

NOTES:

µg/l = micrograms per liter

mg/l = milligrams per liter

TOC = Relative top of casing elevation

DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"-" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

^a Top of casing elevations shown prior to November 2005 based on information provided by the previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark w

^b Well was not purged prior to sample collection.

^c TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

^d Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

^e Quality control failed due to laboratory error. Quantitative analytical results not reported.

^f Contaminant does not appear to be "typical" product.

^g Chromatogram suggests that this may be overlap from the gasoline range.

^h Chromatogram suggests that this may be overlap from the motor oil range.

ⁱ Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

^j Surrogate recovery outside advisory QC limits due to matrix interference.

^k MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 µg/l if benzene is not detectable in groundwater.

^l Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

^m Surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

ⁿ Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

^o DO meter was unavailable.

^p The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

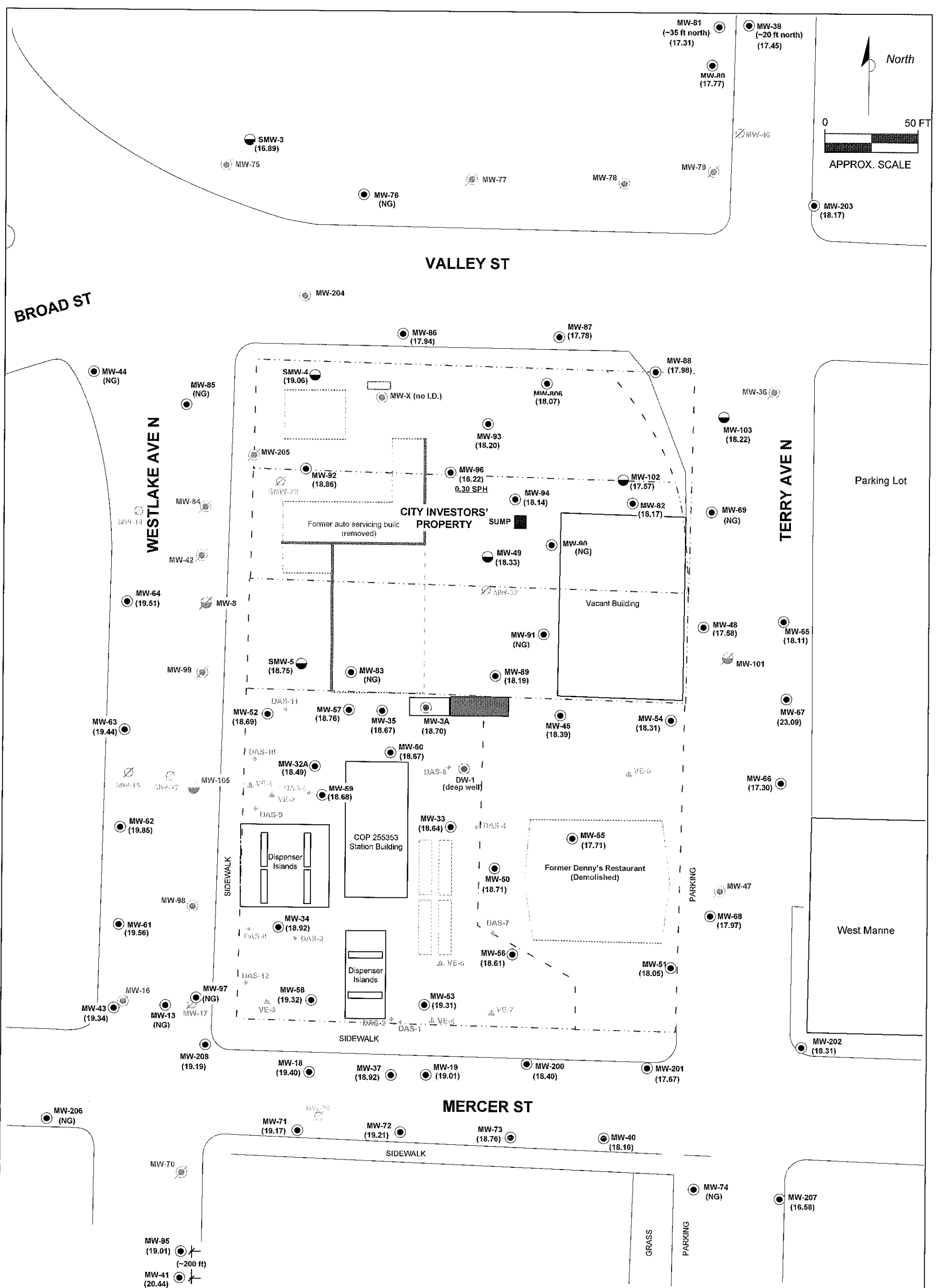
^q Analyte had a high bias in the associated calibration verification standard.

^r Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

^s Diluted due to matrix effect.

^t The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

^u Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.



LEGEND

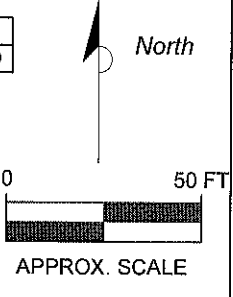
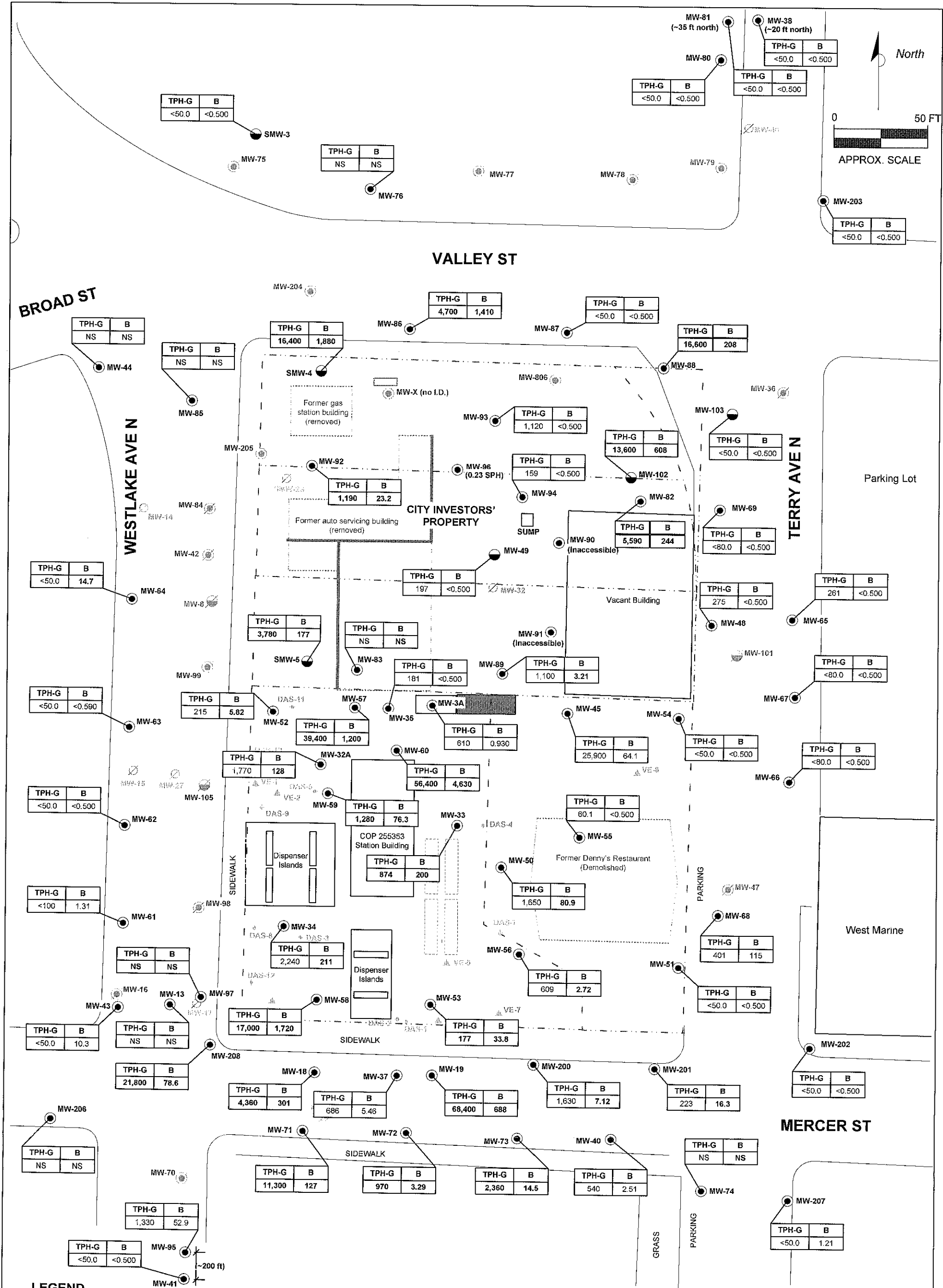
- MW-37 ● COP GROUNDWATER MONITORING WELL
- MW-105 ● CITY INVESTOR'S GROUNDWATER MONITORING WELL
- (19.02) ● GROUNDWATER ELEVATION (FEET), AUGUST 2006
- 0.30 SPH ● SEPARATE PHASE HYDROCARBON THICKNESS (FEET), AUGUST 2006
- MW-17 ○ ABANDONED OR DESTROYED WELL
- VE-1 ● SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-1 ● AIR SPARGING WELL LOCATION
- DECOMMISSIONED WELLS, JUNE 2006
- NG NOT GAUGED

FIGURE 1

SITE MAP WITH GROUNDWATER ELEVATIONS, DECEMBER 2006

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3528-1	DRAWN BY TS 11/13/06
FILE NO. WA255-3528-1	PREPARED BY JR 02/13/07
REVISION NO. 0	REVIEWED BY




- LEGEND**
- GROUNDWATER MONITORING WELL LOCATION
 - ⊗ ABANDONED, DESTROYED, OR DECOMMISSIONED WELLS
 - ⊕ SOIL VAPOR EXTRACTION WELL LOCATION
 - ⊙ AIR SPARGING WELL LOCATION
 - (0.10 SPH) SEPARATE-PHASE HYDROCARBON THICKNESS (FEET), AUGUST 2006
 - TPH-G GASOLINE RANGE PETROLEUM HYDROCARBON CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), AUGUST 2006
 - B BENZENE CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), AUGUST 2006
 - NA NOT ANALYZED DUE TO LABORATORY ERROR

FIGURE 2

TPH-G AND BENZENE CONCENTRATIONS IN GROUNDWATER, DECEMBER 2006

**CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON**

PROJECT NO. WA255-3528-1	DRAWN BY TS 11-13-06
FILE NO. WA255-3528-1	PREPARED BY JR 02-13-07
REVISION NO. 0	REVIEWED BY EL



**LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY
DOCUMENTATION**

Quarterly Groundwater Monitoring
ConocoPhillips Site No. 255353

December 20, 2006

Eric Larsen
Delta Environmental
4006 148th Ave NE
Redmond, WA/USA 98052

RE: COP Westlake GWM

Enclosed are the results of analyses for samples received by the laboratory on 12/12/06 16:15.
The following list is a summary of the Work Orders contained in this report, generated on 12/20/06
17:06.

If you have any questions concerning this report, please feel free to contact me

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BPL0241	COP Westlake GWM	WA255-3530-01

TestAmerica - Seattle WA

Sandra Yakamavich

Sandra Yakamavich Project Manager

*The results in this report apply to the samples analyzed in accordance with the chain
of custody document. This analytical report shall not be reproduced except in full,
without the written approval of the laboratory*



TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **SP-0241**

CLIENT: **CoP**
 REPORT TO: **Eric Larsen - Delta Consultants**
 ADDRESS: **4006 148th Ave NE, Redmond, WA 98052**
 PHONE: **425-498-7718** FAX:

INVOICE TO:
ConocoPhillips
Attn: Kipp Eckert
 P.O. NUMBER:

TURNAROUND REQUEST

in Business Days*

Organic & Inorganic Analyses
 7 5 4 3 2 1 <1

Petroleum Hydrocarbon Analyses
 4 3 2 1 <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

PROJECT NAME: **WTPH-Dx w/ S.G. Cleanup**
 PROJECT NUMBER: **WA2553530-1**
 SAMPLED BY: **AF/BT/KM/NL/CC/SM**

PRESERVATIVE

REQUESTED ANALYSES

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	HCl	HCl/HCl	HCl/HCl	WTPH-Dx	WTPH-Dx	BTX+HF	BTX	Lead	MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	TA WO ID
MW-18	12/12 / 11:15	X	X	X	X	X	X	X	X	w	9		01
MW-19	12/12 / 11:50												02
MW-37	12/12 / 11:25												03
MW-40	12/12 / 9:46												04
MW-41	12/12 / 9:20												05
MW-71	12/12 / 8:55												06
MW-72	12/12 / 9:35												07
MW-73	12/12 / 9:15												08
MW-82	12/11 / 12:58												09
MW-86	12/11 / 14:50												10

RELEASED BY: **Eric Fohman** DATE: **12/12/06**
 PRINT NAME: **Eric Fohman** FIRM: **Delta Consultants** TIME: **14:00**
 RECEIVED BY: **Francisco Lugo Jr** DATE: **12/12/06**
 PRINT NAME: **Francisco Lugo Jr** FIRM: **TA-S** TIME: **14:10**
 RECEIVED BY: **SP** DATE: **12/12/06**
 PRINT NAME: **SP** FIRM: **TA-S** TIME: **14:10**
 ADDITIONAL REMARKS: *** N WTPH-Dx w/ S.G. Cleanup**
 @ Lab 1615 w/o 9.9c 12

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

CHAIN OF CUSTODY REPORT

Work Order #: **BPLO24**

CLIENT: ConocoPhillips REPORT TO: Eric Larsen - Delta Consultants ADDRESS: 4006 148th Ave NE, Redmond, WA 98052 PHONE: 425-492-7748 FAX: PROJECT NAME: COR Weatherke EWIM PROJECT NUMBER: WA 255-3530-1 SAMPLED BY: AF/BT/KM/NL/CC/SM		INVOICE TO: ConocoPhillips Attn: Kipp Eckert P.O. NUMBER:		PRESERVATIVE REQUESTED ANALYSES		TURNAROUND REQUEST in Business Days* Organic & Inorganic Analyses Petroleum Hydrocarbon Analyses <input type="checkbox"/> 10 <input type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 <input checked="" type="checkbox"/> 10 <input type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 OTHER Specify:	
CLIENT SAMPLE IDENTIFICATION 1 MW-87 2 MW-89 3 MW-95 4 MW-102 5 MW-200 6 MW-201 7 MW-202 8 DUP-1 9 MW-207 10 MW-208	SAMPLING DATE/TIME 12/11 / 13:45 12/11 / 14:30 12/12 / 10:25 12/11 / 12:25 12/12 / 11:52 12/12 / 11:19 12/12 / 13:40 12/12/06 12/12 / 10:27 12/12 / 10:50	MATRIX (W, S, O) W S S S S S S S S	# OF CONT. 9 S S S S S S S S	LOCATION / COMMENTS 11 12 13 14 15 16 17 18 19 20	RECEIVED BY: AS PRINT NAME: Francisco Lugo, Jr. FIRM: AS DATE: 12/12/06 TIME: 14:00	RECEIVED BY: AS PRINT NAME: AS FIRM: AS DATE: 12/12/06 TIME: 14:00	
RELEASED BY: Eric Franzen PRINT NAME: Franzen FIRM: Delta Consultants DATE: 12/12/06 TIME: 14:00		RELEASED BY: AS PRINT NAME: AS FIRM: AS DATE: 12/12/06 TIME: 14:00		RECEIVED BY: AS PRINT NAME: AS FIRM: AS DATE: 12/12/06 TIME: 14:00		RECEIVED BY: AS PRINT NAME: AS FIRM: AS DATE: 12/12/06 TIME: 14:00	
ADDITIONAL REMARKS: * NWTPI4-Dx w/ S.G. cleanup		FIRM: Delta Consultants		FIRM: AS		FIRM: AS	
TEST: 9.9.c		DATE: 12/12/06		TIME: 14:00		PAGE: 30 OF 30	

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

Delta Environmental	Project Name: COP Westlake GWM	Report Created:
4006 148th Ave NE	Project Number: WA255-3530-01	12/20/06 17:06
Redmond, WA/USA 98052	Project Manager: Eric Larsen	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-18	BPL0241-01	Water	12/12/06 11:15	12/12/06 16:15
MW-19	BPL0241-02	Water	12/12/06 11:50	12/12/06 16:15
MW-37	BPL0241-03	Water	12/12/06 11:25	12/12/06 16:15
MW-40	BPL0241-04	Water	12/12/06 09:46	12/12/06 16:15
MW-41	BPL0241-05	Water	12/12/06 09:20	12/12/06 16:15
MW-71	BPL0241-06	Water	12/12/06 08:55	12/12/06 16:15
MW-72	BPL0241-07	Water	12/12/06 09:35	12/12/06 16:15
MW-73	BPL0241-08	Water	12/12/06 09:15	12/12/06 16:15
MW-82	BPL0241-09	Water	12/11/06 12:58	12/12/06 16:15
MW-86	BPL0241-10	Water	12/11/06 14:50	12/12/06 16:15
MW-87	BPL0241-11	Water	12/11/06 13:45	12/12/06 16:15
MW-89	BPL0241-12	Water	12/11/06 14:30	12/12/06 16:15
MW-95	BPL0241-13	Water	12/12/06 10:25	12/12/06 16:15
MW-102	BPL0241-14	Water	12/11/06 12:25	12/12/06 16:15
MW-200	BPL0241-15	Water	12/12/06 11:52	12/12/06 16:15
MW-201	BPL0241-16	Water	12/12/06 11:19	12/12/06 16:15
MW-202	BPL0241-17	Water	12/12/06 13:40	12/12/06 16:15
DUP-1	BPL0241-18	Water	12/12/06 17:00	12/12/06 16:15
MW-207	BPL0241-19	Water	12/12/06 10:27	12/12/06 16:15
MW-208	BPL0241-20	Water	12/12/06 10:50	12/12/06 16:15

TestAmerica - Seattle WA

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-01 (MW-18)		Water			Sampled: 12/12/06 11:15					
Gasoline Range Hydrocarbons	NWIPH-Gx	4360	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 23:44	
Surrogate(s) 4-BFB (FID)			118%		58 - 144%					
BPL0241-02RE1 (MW-19)		Water			Sampled: 12/12/06 11:50					
Gasoline Range Hydrocarbons	NWIPH-Gx	68400	---	2500	ug/l	50x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			91.3%		58 - 144%	1x				
BPL0241-03 (MW-37)		Water			Sampled: 12/12/06 11:25					
Gasoline Range Hydrocarbons	NWIPH-Gx	686	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 14:52	
Surrogate(s) 4-BFB (FID)			97.7%		58 - 144%					
BPL0241-04RE1 (MW-40)		Water			Sampled: 12/12/06 09:46					
Gasoline Range Hydrocarbons	NWIPH-Gx	540	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			154%		58 - 144%					ZX
BPL0241-05 (MW-41)		Water			Sampled: 12/12/06 09:20					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 15:51	
Surrogate(s) 4-BFB (FID)			79.2%		58 - 144%					
BPL0241-06RE1 (MW-71)		Water			Sampled: 12/12/06 08:55					
Gasoline Range Hydrocarbons	NWIPH-Gx	11300	---	250	ug/l	5x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			140%		58 - 144%	1x				
BPL0241-07 (MW-72)		Water			Sampled: 12/12/06 09:35					
Gasoline Range Hydrocarbons	NWIPH-Gx	970	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 16:50	
Surrogate(s) 4-BFB (FID)			162%		58 - 144%					ZX
BPL0241-08RE1 (MW-73)		Water			Sampled: 12/12/06 09:15					
Gasoline Range Hydrocarbons	NWIPH-Gx	2360	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			440%		58 - 144%					ZX

TestAmerica - Seattle WA

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-09RE1 (MW-82)		Water			Sampled: 12/11/06 12:58					
Gasoline Range Hydrocarbons	NWTPH-Gx	5590	----	250	ug/l	5x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s)	4-BFB (FID)		98.8%		58 - 144 %	1x				
BPL0241-10RE1 (MW-86)		Water			Sampled: 12/11/06 14:50					
Gasoline Range Hydrocarbons	NWTPH-Gx	4700	----	250	ug/l	5x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s)	4-BFB (FID)		121%		58 - 144 %	1x				
BPL0241-11RE1 (MW-87)		Water			Sampled: 12/11/06 13:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s)	4-BFB (FID)		81.3%		58 - 144 %					
BPL0241-12 (MW-89)		Water			Sampled: 12/11/06 14:30					
Gasoline Range Hydrocarbons	NWTPH-Gx	1100	----	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 19:47	
Surrogate(s)	4-BFB (FID)		116%		58 - 144 %					
BPL0241-13RE1 (MW-95)		Water			Sampled: 12/12/06 10:25					
Gasoline Range Hydrocarbons	NWTPH-Gx	1330	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s)	4-BFB (FID)		142%		58 - 144 %					
BPL0241-14RE1 (MW-102)		Water			Sampled: 12/11/06 12:25					
Gasoline Range Hydrocarbons	NWTPH-Gx	13600	----	500	ug/l	10x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s)	4-BFB (FID)		119%		58 - 144 %	1x				
BPL0241-15 (MW-200)		Water			Sampled: 12/12/06 11:52					
Gasoline Range Hydrocarbons	NWTPH-Gx	1630	----	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 20:46	
Surrogate(s)	4-BFB (FID)		175%		58 - 144 %					ZX
BPL0241-16RE1 (MW-201)		Water			Sampled: 12/12/06 11:19					
Gasoline Range Hydrocarbons	NWTPH-Gx	223	----	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s)	4-BFB (FID)		97.3%		58 - 144 %					

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-17 (MW-202)		Water			Sampled: 12/12/06 13:40					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 21:45	
Surrogate(s): 4-BFB (FID)			82.0%		58 - 144 %					
BPL0241-18 (DUP-1)		Water			Sampled: 12/12/06 17:00					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 22:15	
Surrogate(s): 4-BFB (FID)			79.5%		58 - 144 %					
BPL0241-19 (MW-207)		Water			Sampled: 12/12/06 10:27					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L16003	12/16/06 10:59	12/16/06 22:45	
Surrogate(s): 4-BFB (FID)			78.3%		58 - 144 %					
BPL0241-20RE1 (MW-208)		Water			Sampled: 12/12/06 10:50					
Gasoline Range Hydrocarbons	NWIPH-Gx	21800	---	1000	ug/l	20x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s): 4-BFB (FID)			100%		58 - 144 %	1x				

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 Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Semivolatle Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-01RE1 (MW-18)		Water			Sampled: 12/12/06 11:15					
Diesel Range Hydrocarbons	NWTPH-Dx	0.856	----	0.243	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 23:09	Q5
Lube Oil Range Hydrocarbons		1.80	----	0.485		"				
Surrogate(s)	2-FBP	95.9%		53 - 125 %		"				
	Octacosane	109%		68 - 125 %		"				
BPL0241-02RE1 (MW-19)		Water			Sampled: 12/12/06 11:50					
Diesel Range Hydrocarbons	NWTPH-Dx	2.72	----	0.240	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 23:34	Q5
Lube Oil Range Hydrocarbons		ND	----	0.481		"				
Surrogate(s)	2-FBP	99.2%		53 - 125 %		"				
	Octacosane	98.3%		68 - 125 %		"				
BPL0241-03 (MW-37)		Water			Sampled: 12/12/06 11:25					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.238	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 11:04	
Lube Oil Range Hydrocarbons		ND	----	0.476		"				
Surrogate(s)	2-FBP	87.4%		53 - 125 %		"				
	Octacosane	98.3%		68 - 125 %		"				
BPL0241-04 (MW-40)		Water			Sampled: 12/12/06 09:46					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.243	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 11:30	
Lube Oil Range Hydrocarbons		ND	----	0.485		"				
Surrogate(s)	2-f BP	94.2%		53 - 125 %		"				
	Octacosane	100%		68 - 125 %		"				
BPL0241-05RE1 (MW-41)		Water			Sampled: 12/12/06 09:20					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.243	mg/l	1x	6L14018	12/14/06 10:29	12/20/06 00:00	
Lube Oil Range Hydrocarbons		ND	----	0.485		"				
Surrogate(s)	2-I BP	82.7%		53 - 125 %		"				
	Octacosane	91.8%		68 - 125 %		"				
BPL0241-06 (MW-71)		Water			Sampled: 12/12/06 08:55					
Diesel Range Hydrocarbons	NWTPH-Dx	0.609	---	0.238	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 12:22	Q5
Lube Oil Range Hydrocarbons		ND	----	0.476		"				
Surrogate(s)	2-I BP	83.6%		53 - 125 %		"				
	Octacosane	97.9%		68 - 125 %		"				

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Semivolatle Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-07 (MW-72)		Water			Sampled: 12/12/06 09:35					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 13:11	
Lube Oil Range Hydrocarbons	"	ND	---	0.500	"	"	"	"	"	
Surrogate(s)	2-FBP		77.6%		53 - 125 %	"	"	"	"	"
	Octacosane		90.0%		68 - 125 %	"	"	"	"	"
BPL0241-08 (MW-73)		Water			Sampled: 12/12/06 09:15					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 14:55	
Lube Oil Range Hydrocarbons	"	ND	---	0.485	"	"	"	"	"	
Surrogate(s)	2-FBP		86.4%		53 - 125 %	"	"	"	"	"
	Octacosane		95.5%		68 - 125 %	"	"	"	"	"
BPL0241-09 (MW-82)		Water			Sampled: 12/11/06 12:58					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.240	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 15:21	
Lube Oil Range Hydrocarbons	"	ND	---	0.481	"	"	"	"	"	
Surrogate(s)	2-FBP		91.2%		53 - 125 %	"	"	"	"	"
	Octacosane		99.2%		68 - 125 %	"	"	"	"	"
BPL0241-10 (MW-86)		Water			Sampled: 12/11/06 14:50					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 15:47	
Lube Oil Range Hydrocarbons	"	ND	---	0.500	"	"	"	"	"	
Surrogate(s)	2-FBP		87.6%		53 - 125 %	"	"	"	"	"
	Octacosane		96.0%		68 - 125 %	"	"	"	"	"
BPL0241-11 (MW-87)		Water			Sampled: 12/11/06 13:45					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.245	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 16:14	
Lube Oil Range Hydrocarbons	"	ND	---	0.490	"	"	"	"	"	
Surrogate(s)	2-FBP		88.2%		53 - 125 %	"	"	"	"	"
	Octacosane		97.1%		68 - 125 %	"	"	"	"	"
BPL0241-12 (MW-89)		Water			Sampled: 12/11/06 14:30					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.248	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 16:40	
Lube Oil Range Hydrocarbons	"	ND	---	0.495	"	"	"	"	"	
Surrogate(s)	2-FBP		88.7%		53 - 125 %	"	"	"	"	"
	Octacosane		95.6%		68 - 125 %	"	"	"	"	"

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-13 (MW-95)		Water			Sampled: 12/12/06 10:25					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 17:06	
Lube Oil Range Hydrocarbons		ND	---	0.485						
Surrogate(s)	2-FBP		89.3%				53 - 125 %			
	Octacosane		99.2%				68 - 125 %			
BPL0241-14 (MW-102)		Water			Sampled: 12/11/06 12:25					
Diesel Range Hydrocarbons	NWTPH-Dx	0.376	---	0.243	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 17:32	Q5
Lube Oil Range Hydrocarbons		ND	---	0.485						
Surrogate(s)	2-FBP		94.2%				53 - 125 %			
	Octacosane		101%				68 - 125 %			
BPL0241-15 (MW-200)		Water			Sampled: 12/12/06 11:52					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.245	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 17:58	
Lube Oil Range Hydrocarbons		ND	---	0.490						
Surrogate(s)	2-FBP		87.3%				53 - 125 %			
	Octacosane		96.3%				68 - 125 %			
BPL0241-16 (MW-201)		Water			Sampled: 12/12/06 11:19					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.245	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 18:24	
Lube Oil Range Hydrocarbons		ND	---	0.490						
Surrogate(s)	2-FBP		95.9%				53 - 125 %			
	Octacosane		100%				68 - 125 %			
BPL0241-17 (MW-202)		Water			Sampled: 12/12/06 13:40					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 18:30	
Lube Oil Range Hydrocarbons		ND	---	0.485						
Surrogate(s)	2-FBP		90.5%				53 - 125 %			
	Octacosane		96.3%				68 - 125 %			
BPL0241-18 (DUP-1)		Water			Sampled: 12/12/06 17:00					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.248	mg/l	1x	6L 14018	12/14/06 10:29	12/19/06 20:34	
Lube Oil Range Hydrocarbons		ND	---	0.495						
Surrogate(s)	2-FBP		91.5%				53 - 125 %			
	Octacosane		98.0%				68 - 125 %			

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Semivolatile Petroleum Products by NWIPH-Dx with Acid/Silica Gel Clean-up
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-19 (MW-207)		Water			Sampled: 12/12/06 10:27					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.248	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 21:00	
Lube Oil Range Hydrocarbons		ND	---	0.495	"					
Surrogate(s)	2-FBP		80.6%		53 - 125 %					
	Octacosane		95.6%		68 - 125 %					
BPL0241-20 (MW-208)		Water			Sampled: 12/12/06 10:50					
Diesel Range Hydrocarbons	NWIPH-Dx	0.542	----	0.245	mg/l	1x	6L14018	12/14/06 10:29	12/19/06 21:25	Q5
Lube Oil Range Hydrocarbons		ND	---	0.490	"					
Surrogate(s)	2-FBP		86.9%		53 - 125 %					
	Octacosane		95.1%		68 - 125 %					

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Total Metals by EPA 6000/7000 Series Methods
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-01 (MW-18)		Water			Sampled: 12/12/06 11:15					
Lead	EPA 6020	0.0702	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 00:52	
BPL0241-02 (MW-19)		Water			Sampled: 12/12/06 11:50					
Lead	EPA 6020	0.0786	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 00:58	
BPL0241-03 (MW-37)		Water			Sampled: 12/12/06 11:25					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:04	
BPL0241-04 (MW-40)		Water			Sampled: 12/12/06 09:46					
Lead	EPA 6020	0.00428	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:10	
BPL0241-05 (MW-41)		Water			Sampled: 12/12/06 09:20					
Lead	EPA 6020	0.00879	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:16	
BPL0241-06 (MW-71)		Water			Sampled: 12/12/06 08:55					
Lead	EPA 6020	0.00155	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:22	
BPL0241-07 (MW-72)		Water			Sampled: 12/12/06 09:35					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:28	
BPL0241-08 (MW-73)		Water			Sampled: 12/12/06 09:15					
Lead	EPA 6020	0.00301	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:34	
BPL0241-09 (MW-82)		Water			Sampled: 12/11/06 12:58					
Lead	EPA 6020	0.00128	---	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:39	
BPL0241-10 (MW-86)		Water			Sampled: 12/11/06 14:50					
Lead	EPA 6020	0.00143	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 01:45	
BPL0241-11 (MW-87)		Water			Sampled: 12/11/06 13:45					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:03	

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Sandra Yakamovich

Sandra Yakamovich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-12 (MW-89)	Water			Sampled: 12/11/06 14:30						
Lead	EPA 6020	0.00664	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:09	
BPL0241-13 (MW-95)	Water			Sampled: 12/12/06 10:25						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:15	
BPL0241-14 (MW-102)	Water			Sampled: 12/11/06 12:25						
Lead	EPA 6020	0.00608	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:21	
BPL0241-15 (MW-200)	Water			Sampled: 12/12/06 11:52						
Lead	EPA 6020	0.00105	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:27	
BPL0241-16 (MW-201)	Water			Sampled: 12/12/06 11:19						
Lead	EPA 6020	0.00388	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:33	
BPL0241-17 (MW-202)	Water			Sampled: 12/12/06 13:40						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:39	
BPL0241-18 (DUP-1)	Water			Sampled: 12/12/06 17:00						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:44	
BPL0241-19 (MW-207)	Water			Sampled: 12/12/06 10:27						
Lead	EPA 6020	0.00405	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 02:50	
BPL0241-20 (MW-208)	Water			Sampled: 12/12/06 10:50						
Lead	EPA 6020	0.00128	----	0.00100	mg/l	1x	6L14031	12/14/06 11:19	12/19/06 03:14	

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-01 (MW-18)		Water			Sampled: 12/12/06 11:15					
Ethylbenzene	EPA 8260B	44.9	----	0.500	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 03:47	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	69.2	----	5.00	"	"	"	"	"	C4
Toluene	"	28.7	----	0.500	"	"	"	"	"	
o-Xylene	"	85.5	----	1.00	"	"	"	"	"	
m,p-Xylene	"	195	----	2.00	"	"	"	"	"	
Xylenes (total)	"	281	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCM-d4		100%		70 - 130 %	"	"	"	"	
	Toluene-d8		95.0%		75 - 125 %	"	"	"	"	
	4-BFB		100%		75 - 125 %	"	"	"	"	

BPL0241-01RE1 (MW-18)		Water			Sampled: 12/12/06 11:15					
Benzene	EPA 8260B	301	----	10.0	ug/l	20x	6L19024	12/19/06 09:52	12/19/06 13:39	
Surrogate(s)	1,2-DCM-d4		97.0%		70 - 130 %	1x	"	"	"	
	Toluene-d8		95.0%		75 - 125 %	"	"	"	"	
	4-BFB		100%		75 - 125 %	"	"	"	"	

BPL0241-02 (MW-19)		Water			Sampled: 12/12/06 11:50					
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 04:15	
Surrogate(s)	1,2-DCM-d4		106%		70 - 130 %	"	"	"	"	
	Toluene-d8		96.3%		75 - 125 %	"	"	"	"	
	4-BFB		114%		75 - 125 %	"	"	"	"	

BPL0241-02RE1 (MW-19)		Water			Sampled: 12/12/06 11:50					
Benzene	EPA 8260B	688	----	20.0	ug/l	40x	6L19024	12/19/06 09:52	12/19/06 14:08	
Ethylbenzene	"	286	----	20.0	"	"	"	"	"	
Naphthalene	"	452	----	200	"	"	"	"	"	C4
Toluene	"	731	----	20.0	"	"	"	"	"	
o-Xylene	"	3810	----	40.0	"	"	"	"	"	
m,p-Xylene	"	6890	----	80.0	"	"	"	"	"	
Xylenes (total)	"	10700	----	120	"	"	"	"	"	
Surrogate(s)	1,2-DCM-d4		97.0%		70 - 130 %	1x	"	"	"	
	Toluene-d8		94.3%		75 - 125 %	"	"	"	"	
	4-BFB		100%		75 - 125 %	"	"	"	"	

Sandra Yakamovich



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-03 (MW-37)		Water			Sampled: 12/12/06 11:25					
Benzene	EPA 8260B	5.46	----	0.500	ug/l	1x	6L19068	12/19/06 11:33	12/19/06 13:43	
Ethylbenzene		5.87	----	0.500	"					
Methyl tert-butyl ether		ND	----	1.00	"					
Naphthalene		ND	----	5.00	"					
Toluene		11.2	----	0.500	"					
o-Xylene		18.1	----	1.00	"					
m,p-Xylene		42.3	----	2.00	"					
Xylenes (total)		60.4	----	3.00	"					
Surrogate(s)	1,2-DCA-d4		98.5%		70 - 130 %					
	Toluene-d8		108%		75 - 125 %					
	4-BFB		92.5%		75 - 125 %					

BPL0241-04 (MW-40)		Water			Sampled: 12/12/06 09:46					
Benzene	EPA 8260B	2.51	----	0.500	ug/l	1x	6L19068	12/19/06 11:33	12/19/06 14:09	
Ethylbenzene		0.520	----	0.500	"					
Methyl tert-butyl ether		ND	----	1.00	"					
Naphthalene		ND	----	5.00	"					
Toluene		0.600	----	0.500	"					
o-Xylene		ND	----	1.00	"					
m p-Xylene		ND	----	2.00	"					
Xylenes (total)		ND	----	3.00	"					
Surrogate(s)	1,2-DCA-d4		102%		70 - 130 %					
	Toluene-d8		106%		75 - 125 %					
	4-BFB		96.0%		75 - 125 %					

BPL0241-05 (MW-41)		Water			Sampled: 12/12/06 09:20					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19068	12/19/06 11:33	12/19/06 14:36	
Ethylbenzene		ND	----	0.500	"					
Methyl tert-butyl ether		ND	----	1.00	"					
Naphthalene		ND	----	5.00	"					
Toluene		ND	----	0.500	"					
o-Xylene		ND	----	1.00	"					
m p-Xylene		ND	----	2.00	"					
Xylenes (total)		ND	----	3.00	"					
Surrogate(s)	1,2-DCA-d4		98.5%		70 - 130 %					
	Toluene-d8		108%		75 - 125 %					
	4-BFB		98.0%		75 - 125 %					

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-06 (MW-71)		Water		Sampled: 12/12/06 08:55						
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 06:10	
Naphthalene		151	----	5.00						C4
Toluene		68.2	----	0.500						
o-Xylene		61.0	----	1.00						
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		102%		70 - 130 %					
	<i>Toluene-d8</i>		96.0%		75 - 125 %					
	<i>4-BFB</i>		101%		75 - 125 %					

BPL0241-06RE1 (MW-71)		Water		Sampled: 12/12/06 08:55						
Benzene	EPA 8260B	127	----	10.0	ug/l	20x	6L19024	12/19/06 09:52	12/19/06 14:36	
Ethylbenzene		237	----	10.0	"	"				
m,p-Xylene		453	----	40.0	"	"				
Xylenes (total)		512	----	60.0	"	"				
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		98.0%		70 - 130 %	1x				
	<i>Toluene-d8</i>		95.0%		75 - 125 %					
	<i>4-BFB</i>		98.5%		75 - 125 %					

BPL0241-07 (MW-72)		Water		Sampled: 12/12/06 09:35						
Benzene	EPA 8260B	3.29	----	0.500	ug/l	1x	6L19068	12/19/06 11:33	12/19/06 15:03	
Ethylbenzene		1.95	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		12.5	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		100%		70 - 130 %					
	<i>Toluene-d8</i>		108%		75 - 125 %					
	<i>4-BFB</i>		95.0%		75 - 125 %					

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Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BPL0241-08 (MW-73)		Water			Sampled: 12/12/06 09:15					
Benzene	EPA 8260B	14.5	---	0.500	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 07:08	
Ethylbenzene		4.32	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	---	1.00	"	"	"	"	"	
Naphthalene		ND	---	5.00	"	"	"	"	"	C4
Toluene		2.01	---	0.500	"	"	"	"	"	
o-Xylene		ND	---	1.00	"	"	"	"	"	
m,p-Xylene		2.34	---	2.00	"	"	"	"	"	
Xylenes (total)		ND	---	3.00	"	"	"	"	"	
Surrogate(s)		1,2-DCA-d4	103%	70-130%	"	"	"	"	"	
		Toluene-d8	95.0%	75-125%	"	"	"	"	"	
		4-BFB	97.5%	75-125%	"	"	"	"	"	

BPL0241-09 (MW-82)		Water			Sampled: 12/11/06 12:58					
Methyl tert-butyl ether	EPA 8260B	ND	---	1.00	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 03:18	
Naphthalene		27.4	---	5.00	"	"	"	"	"	C4
Toluene		50.7	---	0.500	"	"	"	"	"	
o-Xylene		134	---	1.00	"	"	"	"	"	
Surrogate(s)		1,2-DCA-d4	102%	70-130%	"	"	"	"	"	
		Toluene-d8	95.0%	75-125%	"	"	"	"	"	
		4-BFB	100%	75-125%	"	"	"	"	"	

BPL0241-09RE1 (MW-82)		Water			Sampled: 12/11/06 12:58					
Benzene	EPA 8260B	244	---	10.0	ug/l	20x	6L19024	12/19/06 09:52	12/19/06 13:10	
Ethylbenzene		184	---	10.0	"	"	"	"	"	
m,p-Xylene		680	---	40.0	"	"	"	"	"	
Xylenes (total)		815	---	60.0	"	"	"	"	"	
Surrogate(s)		1,2-DCA-d4	95.0%	70-130%	"	1x	"	"	"	
		Toluene-d8	95.5%	75-125%	"	"	"	"	"	
		4-BFB	99.0%	75-125%	"	"	"	"	"	

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Sandra Yakamovich
 Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-10 (MW-86)		Water			Sampled: 12/11/06 14:50					
Ethylbenzene	EPA 8260B	7.66	----	0.500	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 07:37	
Methyl tert-butyl ether	"	3.21	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	C4
Toluene	"	5.79	----	0.500	"	"	"	"	"	
o-Xylene	"	2.98	----	1.00	"	"	"	"	"	
m,p-Xylene	"	25.2	----	2.00	"	"	"	"	"	
Xylenes (total)	"	28.2	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		97.5%		70 - 130 %	"	"	"	"	
	Toluene-d8		95.5%		75 - 125 %	"	"	"	"	
	4-BFB		97.0%		75 - 125 %	"	"	"	"	

BPL0241-10RE1 (MW-86)		Water			Sampled: 12/11/06 14:50					
Benzene	EPA 8260B	1410	----	20.0	ug/l	40x	6L19024	12/19/06 09:52	12/19/06 15:05	
Surrogate(s)	1,2-DCA-d4		97.0%		70 - 130 %	1x	"	"	"	
	Toluene-d8		93.5%		75 - 125 %	"	"	"	"	
	4-BFB		97.0%		75 - 125 %	"	"	"	"	

BPL0241-11 (MW-87)		Water			Sampled: 12/11/06 13:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 08:06	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	C4
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		95.0%		70 - 130 %	"	"	"	"	
	Toluene-d8		93.5%		75 - 125 %	"	"	"	"	
	4-BFB		95.5%		75 - 125 %	"	"	"	"	

Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BPL0241-12 (MW-89)		Water			Sampled: 12/11/06 14:30					
Benzene	EPA 8260B	32.1	----	0.500	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 08:34	
Ethylbenzene	"	38.1	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	50.8	----	5.00	"	"	"	"	"	C4
Toluene	"	14.6	----	0.500	"	"	"	"	"	
o-Xylene	"	25.2	----	1.00	"	"	"	"	"	
m,p-Xylene	"	62.8	----	2.00	"	"	"	"	"	
Xylenes (total)	"	87.9	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4			96.0%				70 - 130 %		
	Toluene-d8			94.5%				75 - 125 %		
	4-BFB			99.5%				75 - 125 %		

BPL0241-13 (MW-95)		Water			Sampled: 12/12/06 10:25					
Benzene	EPA 8260B	52.9	----	0.500	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 09:03	
Ethylbenzene	"	32.9	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	10.6	----	5.00	"	"	"	"	"	C4
Toluene	"	14.5	----	0.500	"	"	"	"	"	
o-Xylene	"	17.7	----	1.00	"	"	"	"	"	
m,p-Xylene	"	101	----	2.00	"	"	"	"	"	
Xylenes (total)	"	119	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4			96.5%				70 - 130 %		
	Toluene-d8			95.0%				75 - 125 %		
	4-BFB			98.5%				75 - 125 %		

BPL0241-14 (MW-102)		Water			Sampled: 12/11/06 12:25					
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	6L19016	12/18/06 15:35	12/19/06 09:32	
Naphthalene	"	118	----	5.00	"	"	"	"	"	C4
Toluene	"	30.6	----	0.500	"	"	"	"	"	
o-Xylene	"	103	----	1.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4			105%				70 - 130 %		
	Toluene-d8			98.0%				75 - 125 %		
	4-BFB			100%				75 - 125 %		

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Sandra Yakamavich

Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-14RE1 (MW-102)		Water			Sampled: 12/11/06 12:25					
Benzene	EPA 8260B	608	---	10.0	ug/l	20x	6L19024	12/19/06 09:52	12/19/06 15:34	
Ethylbenzene		609	----	10.0	"	"	"	"	"	
m,p-Xylene		1080	----	40.0	"	"	"	"	"	
Xylenes (total)		1190	----	60.0	"	"	"	"	"	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		99.5%		70 - 130 %	1x				
	<i>Toluene-d8</i>		95.0%		75 - 125 %	"				
	<i>4-BFB</i>		99.0%		75 - 125 %	"				

BPL0241-15 (MW-200)		Water			Sampled: 12/12/06 11:52					
Benzene	EPA 8260B	7.12	----	0.500	ug/l	1x	6L19068	12/19/06 11:33	12/19/06 15:29	
Ethylbenzene		20.0	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether		1.90	----	1.00	"	"	"	"	"	
Naphthalene		25.0	----	5.00	"	"	"	"	"	
Toluene		1.30	----	0.500	"	"	"	"	"	
o-Xylene		3.19	----	1.00	"	"	"	"	"	
m,p-Xylene		24.7	----	2.00	"	"	"	"	"	
Xylenes (total)		27.9	----	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		98.5%		70 - 130 %	"				
	<i>Toluene-d8</i>		108%		75 - 125 %	"				
	<i>4-BFB</i>		96.5%		75 - 125 %	"				

BPL0241-16 (MW-201)		Water			Sampled: 12/12/06 11:19					
Benzene	EPA 8260B	16.3	---	0.500	ug/l	1x	6L19043	12/19/06 09:00	12/19/06 14:49	
Ethylbenzene		ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	----	1.00	"	"	"	"	"	
Naphthalene		ND	---	5.00	"	"	"	"	"	
Toluene		1.79	----	0.500	"	"	"	"	"	
o-Xylene		ND	----	1.00	"	"	"	"	"	
m,p-Xylene		ND	----	2.00	"	"	"	"	"	
Xylenes (total)		ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		114%		70 - 130 %	"				
	<i>Toluene-d8</i>		101%		75 - 125 %	"				
	<i>4-BFB</i>		102%		75 - 125 %	"				

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Sandra Yakamavich Project Manager

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Delta Environmental	Project Name: COP Westlake GWM	Report Created:
4006 148th Ave NE	Project Number: WA255-3530-01	12/20/06 17:06
Redmond, WA/USA 98052	Project Manager: Eric Larsen	

Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BPL0241-17 (MW-202)		Water			Sampled: 12/12/06 13:40					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19043	12/19/06 09:00	12/19/06 15:15	
Ethylbenzene		ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	----	1.00	"	"	"	"	"	
Naphthalene		ND	----	5.00	"	"	"	"	"	
Toluene		ND	----	0.500	"	"	"	"	"	
o-Xylene		ND	----	1.00	"	"	"	"	"	
m-p-Xylene		ND	----	2.00	"	"	"	"	"	
Xylenes (total)		ND	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		113%		70 - 130 %					
	Toluene-d8		94.0%		75 - 125 %					
	4-BFB		102%		75 - 125 %					

BPL0241-18 (DUP-1)		Water			Sampled: 12/12/06 17:00					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19068	12/19/06 11:33	12/19/06 15:56	
Ethylbenzene		ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	----	1.00	"	"	"	"	"	
Naphthalene		ND	----	5.00	"	"	"	"	"	
Toluene		ND	----	0.500	"	"	"	"	"	
o-Xylene		ND	----	1.00	"	"	"	"	"	
m-p-Xylene		ND	----	2.00	"	"	"	"	"	
Xylenes (total)		ND	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		99.0%		70 - 130 %					
	Toluene-d8		107%		75 - 125 %					
	4-BFB		97.0%		75 - 125 %					

BPL0241-19 (MW-207)		Water			Sampled: 12/12/06 10:27					
Benzene	EPA 8260B	1.21	----	0.500	ug/l	1x	6L19024	12/19/06 09:52	12/19/06 16:03	
Ethylbenzene		ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	----	1.00	"	"	"	"	"	
Naphthalene		ND	----	5.00	"	"	"	"	"	
Toluene		ND	----	0.500	"	"	"	"	"	
o-Xylene		ND	----	1.00	"	"	"	"	"	
m-p-Xylene		ND	----	2.00	"	"	"	"	"	
Xylenes (total)		ND	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		99.0%		70 - 130 %					
	Toluene-d8		95.0%		75 - 125 %					
	4-BFB		98.5%		75 - 125 %					

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Sandra Yakamavich
 Sandra Yakamavich Project Manager

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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0241-20 (MW-208)		Water			Sampled: 12/12/06 10:50					RL7
Benzene	EPA 8260B	78.6	---	10.0	ug/l	20x	6L19043	12/19/06 09:00	12/19/06 15:40	
Ethylbenzene		949	---	10.0						
Methyl tert-butyl ether		ND	---	20.0						
Naphthalene		315	---	100						
Toluene		18.2	---	10.0						
o-Xylene		674	---	20.0						
m,p-Xylene		3110	---	40.0						
Xylenes (total)		3780	---	60.0						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>		<i>114%</i>		<i>70 - 130 %</i>	<i>1x</i>				
	<i>Toluene-d8</i>		<i>101%</i>		<i>75 - 125 %</i>					
	<i>4-B1 B</i>		<i>98.5%</i>		<i>75 - 125 %</i>					

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L16003 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (6L16003-BLK1)													Extracted: 12/16/06 10:59			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	12/16/06 13:43			
Surrogate(s)	4-BFB (FID)	Recovery:	77.8%	Limits:	58-144%								12/16/06 13:43			
LCS (6L16003-BS1)													Extracted: 12/16/06 10:59			
Gasoline Range Hydrocarbons	NWTPH-Gx	991	---	50.0	ug/l	1x	--	1000	99.1%	(80-120)	--	--	12/16/06 14:23			
Surrogate(s)	4-BFB (FID)	Recovery:	92.0%	Limits:	58-144%								12/16/06 14:23			
Duplicate (6L16003-DUP1)													QC Source: BPL0241-03		Extracted: 12/16/06 10:59	
Gasoline Range Hydrocarbons	NWTPH-Gx	650	---	50.0	ug/l	1x	686	--	--	--	5.39%	(25)	12/16/06 15:22			
Surrogate(s)	4-BFB (FID)	Recovery:	98.3%	Limits:	58-144%								12/16/06 15:22			
Duplicate (6L16003-DUP2)													QC Source: BPL0241-05		Extracted: 12/16/06 10:59	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	12/16/06 16:21			
Surrogate(s)	4-BFB (FID)	Recovery:	81.3%	Limits:	58-144%								12/16/06 16:21			
Matrix Spike (6L16003-MS1)													QC Source: BPL0241-03		Extracted: 12/16/06 10:59	
Gasoline Range Hydrocarbons	NWTPH-Gx	1140	---	50.0	ug/l	1x	686	500	90.8%	(75-131)	--	--	12/16/06 18:19			
Surrogate(s)	4-BFB (FID)	Recovery:	106%	Limits:	58-144%								12/16/06 18:19			

QC Batch: 6L18025 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (6L18025-BLK1)													Extracted: 12/18/06 00:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	12/18/06 09:05			
Surrogate(s)	4-BFB (FID)	Recovery:	80.8%	Limits:	58-144%								12/18/06 09:05			
LCS (6L18025-BS1)													Extracted: 12/18/06 00:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	489	---	50.0	ug/l	1x	--	500	97.8%	(80-120)	--	--	12/18/06 10:03			
Surrogate(s)	4-BFB (FID)	Recovery:	87.3%	Limits:	58-144%								12/18/06 10:03			
Duplicate (6L18025-DUP1)													QC Source: BPL0241-20RE1		Extracted: 12/18/06 00:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	21800	---	1000	ug/l	20x	21800	--	--	--	0.00%	(25)	12/18/06 00:00			
Surrogate(s)	4-BFB (FID)	Recovery:	99.2%	Limits:	58-144%	1x							12/18/06 00:00			
Duplicate (6L18025-DUP2)													QC Source: BPL0255-05		Extracted: 12/18/06 00:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	169	---	50.0	ug/l	1x	181	--	--	--	6.86%	(25)	12/18/06 00:00			
Surrogate(s)	4-BFB (FID)	Recovery:	96.0%	Limits:	58-144%								12/18/06 00:00			

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L18025 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Matrix Spike (6L18025-MS1)			QC Source: BPL0241-20RE1					Extracted: 12/18/06 00:00							
Gasoline Range Hydrocarbons	NWTPH-Gx	45200	---	1000	ug/l	20x	21800	20000	117%	(75-131)	--	--	12/18/06 00:00		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>115%</i>		Limits <i>58-144%</i>		<i>1x</i>									

QC Batch: 6L19018 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Blank (6L19018-BLK1)			QC Source: BPL0280-01					Extracted: 12/19/06 09:43							
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	12/19/06 12:20		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>85.8%</i>		Limits <i>58-144%</i>											
LCS (6L19018-BS1)			QC Source: BPL0280-01					Extracted: 12/19/06 09:43							
Gasoline Range Hydrocarbons	NWTPH-Gx	919	---	50.0	ug/l	1x	--	1000	91.9%	(80-120)	--	--	12/19/06 12:51		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>91.2%</i>		Limits <i>58-144%</i>											
Duplicate (6L19018-DUP1)			QC Source: BPL0280-01					Extracted: 12/19/06 09:43							
Gasoline Range Hydrocarbons	NWTPH-Gx	937	---	50.0	ug/l	1x	1020	--	--	--	8.48%	(25)	12/19/06 14:50		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>91.7%</i>		Limits <i>58-144%</i>											
Duplicate (6L19018-DUP2)			QC Source: BPL0255-28					Extracted: 12/19/06 09:43							
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	12/19/06 15:57		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>83.7%</i>		Limits <i>58-144%</i>											
Matrix Spike (6L19018-MS1)			QC Source: BPL0280-01					Extracted: 12/19/06 09:43							
Gasoline Range Hydrocarbons	NWTPH-Gx	2300	---	50.0	ug/l	1x	1020	1000	128%	(75-131)	--	--	12/19/06 17:00		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>104%</i>		Limits <i>58-144%</i>											
Matrix Spike Dup (6L19018-MSD1)			QC Source: BPL0280-01					Extracted: 12/19/06 09:43							
Gasoline Range Hydrocarbons	NWTPH-Gx	2160	---	50.0	ug/l	1x	1020	1000	114%	(75-131)	6.28%	(25)	12/19/06 17:32		
Surrogate(s) <i>4-BFB (FID)</i>		Recovery <i>102%</i>		Limits <i>58-144%</i>											

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Sandra Yakamovich
 Sandra Yakamovich, Project Manager



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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L14018 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L14018-BLK1)													Extracted: 12/14/06 10:29	
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	12/19/06 08:26	
Lube Oil Range Hydrocarbons		ND	---	0.500			--	--	--	--	--	--		
Surrogate(s)	2-FBP	Recovery:	88.0%	Limits:	53-125%								12/19/06 08:26	
	Octacosane		92.8%		68-125%									
LCS (6L14018-BS1)													Extracted: 12/14/06 10:29	
Diesel Range Hydrocarbons	NWTPH-Dx	1.53	---	0.250	mg/l	1x	--	2.00	76.5%	(61-132)	--	--	12/19/06 09:21	
Surrogate(s)	2-FBP	Recovery:	95.6%	Limits:	53-125%								12/19/06 09:21	
	Octacosane		92.4%		68-125%									
LCS Dup (6L14018-BSD1)													Extracted: 12/14/06 10:29	
Diesel Range Hydrocarbons	NWTPH-Dx	1.64	---	0.250	mg/l	1x	--	2.00	82.0%	(61-132)	6.94%	(35)	12/19/06 09:47	
Surrogate(s)	2-FBP	Recovery:	103%	Limits:	53-125%								12/19/06 09:47	
	Octacosane		97.2%		68-125%									

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Sandra Yakamavich

Sandra Yakamavich Project Manager



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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L14031 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (6L14031-BLK1)													Extracted: 12/14/06 11:19			
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	12/19/06 00:11			
LCS (6L14031-BS1)													Extracted: 12/14/06 11:19			
Lead	EPA 6020	0.0792	---	0.00100	mg/l	1x	--	0.0800	99.0%	(80-120)	--	--	12/19/06 00:17			
Duplicate (6L14031-DUP1)													QC Source: BPL0241-18		Extracted: 12/14/06 11:19	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	7.23%	(20)	12/19/06 00:34			
Matrix Spike (6L14031-MS1)													QC Source: BPL0241-18		Extracted: 12/14/06 11:19	
Lead	EPA 6020	0.0802	--	0.00100	mg/l	1x	0.000400	0.0800	99.8%	(80-120)	--	--	12/19/06 00:29			
Post Spike (6L14031-PS1)													QC Source: BPL0241-18		Extracted: 12/14/06 11:19	
Lead	EPA 6020	0.0983	---		ug/ml	1x	0.000400	0.0995	98.4%	(75-125)	--	--	12/19/06 00:23			

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L19016 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
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Blank (6L19016-BLK1) Extracted: 12/18/06 15:35

Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	---	---	---	---	12/18/06 23:56	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	---	---	---	---	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	---	---	---	---	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	---	---	---	---	"	C4
Toluene	"	ND	---	0.500	"	"	--	--	---	---	---	---	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	---	---	---	---	"	
m-p-Xylene	"	ND	---	2.00	"	"	--	--	---	---	---	---	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	---	---	---	---	"	
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>101%</i>	<i>Limits</i>	<i>70-130%</i>	"						<i>12/18/06 23:56</i>	
		<i>Toluene-d8</i>	<i>96.0%</i>			<i>75-125%</i>	"							
		<i>4-BFB</i>	<i>99.5%</i>			<i>75-125%</i>	"							

LCS (6L19016-BS1) Extracted: 12/18/06 15:35

Benzene	EPA 8260B	19.0	---	0.500	ug/l	1x	--	20.0	95.0%	(80-120)	---	---	12/18/06 22:58	
Ethylbenzene	"	17.0	---	0.500	"	"	--	"	85.0%	(75-125)	---	---	"	
Methyl tert-butyl ether	"	20.5	---	1.00	"	"	--	"	102%	(75-126)	---	---	"	
Naphthalene	"	14.5	---	5.00	"	"	--	"	72.5%	(65-144)	---	---	"	C4
Toluene	"	18.1	---	0.500	"	"	--	"	90.5%	(75-125)	---	---	"	
o-Xylene	"	18.0	---	1.00	"	"	--	"	90.0%	(75-130)	---	---	"	
m-p-Xylene	"	35.7	---	2.00	"	"	--	40.0	89.2%	(75-125)	---	---	"	
Xylenes (total)	"	53.7	---	3.00	"	"	--	60.0	89.5%		---	---	"	
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>98.0%</i>	<i>Limits</i>	<i>70-130%</i>	"						<i>12/18/06 22:58</i>	
		<i>Toluene-d8</i>	<i>95.0%</i>			<i>75-125%</i>	"							
		<i>4-BFB</i>	<i>98.5%</i>			<i>75-125%</i>	"							

LCS Dup (6L19016-BSD1) Extracted: 12/18/06 15:35

Benzene	EPA 8260B	20.6	---	0.500	ug/l	1x	--	20.0	103%	(80-120)	8.08%	(20)	12/18/06 23:27	
Ethylbenzene	"	18.5	---	0.500	"	"	--	"	92.5%	(75-125)	8.45%	"	"	
Methyl tert-butyl ether	"	21.8	---	1.00	"	"	--	"	109%	(75-126)	6.15%	"	"	
Naphthalene	"	16.3	---	5.00	"	"	--	"	81.5%	(65-144)	11.7%	"	"	C4
Toluene	"	19.6	---	0.500	"	"	--	"	98.0%	(75-125)	7.96%	"	"	
o-Xylene	"	19.5	---	1.00	"	"	--	"	97.5%	(75-130)	8.00%	"	"	
m-p-Xylene	"	38.9	---	2.00	"	"	--	40.0	97.2%	(75-125)	8.58%	"	"	
Xylenes (total)	"	58.4	---	3.00	"	"	--	60.0	97.3%		8.39%	"	"	
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>97.0%</i>	<i>Limits</i>	<i>70-130%</i>	"						<i>12/18/06 23:27</i>	
		<i>Toluene-d8</i>	<i>95.5%</i>			<i>75-125%</i>	"							
		<i>4-BFB</i>	<i>99.0%</i>			<i>75-125%</i>	"							

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Sandra Yakamavich

Sandra Yakamavich Project Manager

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle WA

QC Batch: 6L19024 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19024-BLK1)													Extracted: 12/19/06 09:52	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/19/06 12:37	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	C4
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>96.0%</i>	<i>Limits</i>		<i>70-130%</i>	"					<i>12/19/06 12:37</i>	
		<i>Toluene-d8</i>		<i>93.5%</i>			<i>75-125%</i>	"					"	
		<i>4-BFB</i>		<i>99.0%</i>			<i>75-125%</i>	"					"	

LCS (6L19024-BS1)													Extracted: 12/19/06 09:52	
Benzene	EPA 8260B	18.1	---	0.500	ug/l	1x	--	20.0	90.5%	(80-120)	--	--	12/19/06 11:32	
Ethylbenzene	"	16.6	---	0.500	"	"	--	"	83.0%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	19.8	---	1.00	"	"	--	"	99.0%	(75-126)	--	--	"	
Naphthalene	"	14.4	---	5.00	"	"	--	"	72.0%	(65-144)	--	--	"	C4
Toluene	"	17.0	---	0.500	"	"	--	"	85.0%	(75-125)	--	--	"	
o-Xylene	"	17.6	---	1.00	"	"	--	"	88.0%	(75-130)	--	--	"	
m p-Xylene	"	34.4	---	2.00	"	"	--	40.0	86.0%	(75-125)	--	--	"	
Xylenes (total)	"	52.0	---	3.00	"	"	--	60.0	86.7%		--	--	"	
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>94.0%</i>	<i>Limits</i>		<i>70-130%</i>	"					<i>12/19/06 11:32</i>	
		<i>Toluene-d8</i>		<i>92.0%</i>			<i>75-125%</i>	"					"	
		<i>4-BFB</i>		<i>97.5%</i>			<i>75-125%</i>	"					"	

LCS Dup (6L19024-BS1)													Extracted: 12/19/06 09:52	
Benzene	EPA 8260B	18.9	---	0.500	ug/l	1x	--	20.0	94.5%	(80-120)	4.32%	(20)	12/19/06 12:04	
Ethylbenzene	"	16.7	---	0.500	"	"	--	"	83.5%	(75-125)	0.601%		"	
Methyl tert-butyl ether	"	21.5	---	1.00	"	"	--	"	108%	(75-126)	8.23%		"	
Naphthalene	"	14.4	---	5.00	"	"	--	"	72.0%	(65-144)	0.00%		"	C4
Toluene	"	17.4	---	0.500	"	"	--	"	87.0%	(75-125)	2.33%		"	
o-Xylene	"	17.5	---	1.00	"	"	--	"	87.5%	(75-130)	0.570%		"	
m p-Xylene	"	34.8	---	2.00	"	"	--	40.0	87.0%	(75-125)	1.16%		"	
Xylenes (total)	"	52.3	---	3.00	"	"	--	60.0	87.2%		0.575%		"	
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>97.5%</i>	<i>Limits</i>		<i>70-130%</i>	"					<i>12/19/06 12:04</i>	
		<i>Toluene-d8</i>		<i>94.0%</i>			<i>75-125%</i>	"					"	
		<i>4-BFB</i>		<i>101%</i>			<i>75-125%</i>	"					"	

TestAmerica - Seattle, WA

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **6L19043** Water Preparation Method: **EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19043-BLK1)													Extracted: 12/19/06 09:00	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/19/06 11:48	
Ethylbenzene		ND	---	0.500			--	--	--	--	--	--		
Methyl tert-butyl ether		ND	---	1.00			--	--	--	--	--	--		
Naphthalene		ND	---	5.00			--	--	--	--	--	--		
Toluene		ND	---	0.500			--	--	--	--	--	--		
o-Xylene		ND	---	1.00			--	--	--	--	--	--		
m-p-Xylene		ND	---	2.00			--	--	--	--	--	--		
Xylenes (total)		ND	---	3.00			--	--	--	--	--	--		
Surrogate(s)	1,2-DCA-d4	Recovery	108%	Limits	70-130%								12/19/06 11:48	
	Toluene-d8		102%		75-125%									
	4-BFB		102%		75-125%									

LCS (6L19043-BS1)													Extracted: 12/19/06 09:00	
Benzene	EPA 8260B	18.8	---	0.500	ug/l	1x	--	20.0	94.0%	(80-120)	--	--	12/19/06 10:43	
Ethylbenzene		18.7	---	0.500			--		93.5%	(75-125)	--	--		
Methyl tert-butyl ether		22.4	---	1.00			--		112%	(75-126)	--	--		
Naphthalene		19.3	---	5.00			--		96.5%	(65-144)	--	--		
Toluene		18.8	---	0.500			--		94.0%	(75-125)	--	--		
o-Xylene		19.9	---	1.00			--		99.5%	(75-130)	--	--		
m-p-Xylene		38.4	---	2.00			--	40.0	96.0%	(75-125)	--	--		
Xylenes (total)		58.3	---	3.00			--	60.0	97.2%		--	--		
Surrogate(s)	1,2-DCA-d4	Recovery	106%	Limits	70-130%								12/19/06 10:43	
	Toluene-d8		102%		75-125%									
	4-BFB		100%		75-125%									

LCS Dup (6L19043-BSD1)													Extracted: 12/19/06 09:00	
Benzene	EPA 8260B	20.0	---	0.500	ug/l	1x	--	20.0	100%	(80-120)	6.19%	(20)	12/19/06 11:16	
Ethylbenzene		20.1	---	0.500			--		100%	(75-125)	7.22%			
Methyl tert-butyl ether		22.8	---	1.00			--		114%	(75-126)	1.77%			
Naphthalene		18.7	---	5.00			--		93.5%	(65-144)	3.16%			
Toluene		20.3	---	0.500			--		102%	(75-125)	7.67%			
o-Xylene		21.4	---	1.00			--		107%	(75-130)	7.26%			
m-p-Xylene		40.9	---	2.00			--	40.0	102%	(75-125)	6.31%			
Xylenes (total)		62.3	---	3.00			--	60.0	104%		6.63%			
Surrogate(s)	1,2-DCA-d4	Recovery	104%	Limits	70-130%								12/19/06 11:16	
	Toluene-d8		102%		75-125%									
	4-BFB		101%		75-125%									

TestAmerica - Seattle WA

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L19043 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDI *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (6L19043-MS1)		QC Source: BPL0253-01 Extracted: 12/19/06 09:00												
Benzene	EPA 8260B	20.2	---	0.500	ug/l	1x	ND	20.0	101%	(80-124)	--	--	12/19/06 21:19	
Ethylbenzene		20.6	---	0.500			ND		103%	(62-151)	---	---		
Methyl tert-butyl ether		22.6	---	1.00			ND		113%	(75-126)	---	---		
Naphthalene		17.7	---	5.00			ND		88.5%	(59-182)	---	---		
Toluene		20.2	---	0.500			ND		101%	(75-125)	---	---		
o-Xylene		20.8	---	1.00			ND		104%	(75-130)	---	---		
m,p-Xylene		39.9	---	2.00			ND	40.0	99.8%	(75-135)	---	---		
Xylenes (total)		60.7	---	3.00			ND	60.0	101%	(60-140)	---	---		
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>109%</i>	<i>Limits</i>	<i>70-130%</i>							<i>12/19/06 21:19</i>	
		<i>Toluene-d8</i>	<i>100%</i>	<i>75-125%</i>										
		<i>4-BFB</i>	<i>100%</i>	<i>75-125%</i>										

Matrix Spike Dup (6L19043-MSD1)		QC Source: BPL0253-01 Extracted: 12/19/06 09:00											A-01	
Benzene	EPA 8260B	19.3	---	0.500	ug/l	1x	ND	20.0	96.5%	(80-124)	4.56%	(30)	12/19/06 21:44	
Ethylbenzene		19.8	---	0.500			ND		99.0%	(62-151)	3.96%			
Methyl tert-butyl ether		21.8	---	1.00			ND		109%	(75-126)	3.60%			
Naphthalene		18.0	---	5.00			ND		90.0%	(59-182)	1.68%			
Toluene		19.4	---	0.500			ND		97.0%	(75-125)	4.04%			
o-Xylene		20.2	---	1.00			ND		101%	(75-130)	2.93%			
m,p-Xylene		38.6	---	2.00			ND	40.0	96.5%	(75-135)	3.31%			
Xylenes (total)		58.8	---	3.00			ND	60.0	98.0%	(60-140)	3.18%			
<i>Surrogate(s)</i>		<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>108%</i>	<i>Limits</i>	<i>70-130%</i>							<i>12/19/06 21:44</i>	
		<i>Toluene-d8</i>	<i>100%</i>	<i>75-125%</i>										
		<i>4-BFB</i>	<i>100%</i>	<i>75-125%</i>										

Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle WA

QC Batch: 6L19068 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
---------	--------	--------	------	-----	-------	-----	---------------	-----------	-------	----------	-------	----------	----------	-------

Blank (6L19068-BLK1) Extracted: 12/19/06 11:33

Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/19/06 13:16	
Ethylbenzene		ND	---	0.500			--	--	--	--	--	--		
Methyl tert-butyl ether		ND	---	1.00			--	--	--	--	--	--		
Naphthalene		ND	---	5.00			--	--	--	--	--	--		
Toluene		ND	---	0.500			--	--	--	--	--	--		
o-Xylene		ND	---	1.00			--	--	--	--	--	--		
m p-Xylene		ND	---	2.00			--	--	--	--	--	--		
Xylenes (total)		ND	---	3.00			--	--	--	--	--	--		
<i>Surrogate(s): 1,2-DCA-d4 Recovery 102% Limits: 70-130% "</i>														
<i>Toluene-d8 108% 75-125% "</i>														
<i>4-BFB 98.0% 75-125% "</i>														

LCS (6L19068-BS1) Extracted: 12/19/06 11:33

Benzene	EPA 8260B	20.0	---	0.500	ug/l	1x	--	20.0	100%	(80-120)	--	--	12/19/06 12:23	
Ethylbenzene		21.1	---	0.500			--		106%	(75-125)	--	--		
Methyl tert-butyl ether		18.4	---	1.00			--		92.0%	(75-126)	--	--		
Naphthalene		18.7	---	5.00			--		93.5%	(65-144)	--	--		
Toluene		21.6	---	0.500			--		108%	(75-125)	--	--		
o-Xylene		20.3	---	1.00			--		102%	(75-130)	--	--		
m p-Xylene		38.8	---	2.00			--	40.0	97.0%	(75-125)	--	--		
Xylenes (total)		59.2	---	3.00			--	60.0	98.7%		--	--		
<i>Surrogate(s): 1,2-DCA-d4 Recovery 97.0% Limits: 70-130% "</i>														
<i>Toluene-d8 109% 75-125% "</i>														
<i>4-BFB 97.5% 75-125% "</i>														

LCS Dup (6L19068-BS1) Extracted: 12/19/06 11:33

Benzene	EPA 8260B	20.1	---	0.500	ug/l	1x	--	20.0	100%	(80-120)	0.499%	(20)	12/19/06 12:49	
Ethylbenzene		20.0	---	0.500			--		100%	(75-125)	5.35%			
Methyl tert-butyl ether		19.4	---	1.00			--		97.0%	(75-126)	5.29%			
Naphthalene		19.1	---	5.00			--		95.5%	(65-144)	2.12%			
Toluene		20.9	---	0.500			--		104%	(75-125)	3.29%			
o-Xylene		20.2	---	1.00			--		101%	(75-130)	0.494%			
m p-Xylene		38.0	---	2.00			--	40.0	95.0%	(75-125)	2.08%			
Xylenes (total)		58.1	---	3.00			--	60.0	96.8%		1.88%			
<i>Surrogate(s): 1,2-DCA-d4 Recovery 99.0% Limits: 70-130% "</i>														
<i>Toluene-d8 106% 75-125% "</i>														
<i>4-BFB 94.0% 75-125% "</i>														

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 12/20/06 17:06
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Notes and Definitions

Report Specific Notes:

- A-01 - MSD was run five minutes out side of 12hr QC window
- C4 - Calibration Verification recovery was below the method control limit for this analyte
- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product
- RL 7 - Sample required dilution due to high concentrations of target analyte
- ZX - Due to sample matrix effects, the surrogate recovery was outside the acceptance limits

Laboratory Reporting Conventions:

- DEI - Analyte DETECTED at or above the Reporting Limit Qualitative Analyses only
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate)
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis Results and Reporting Limits have been corrected for Percent Dry Weight
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received) Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results not Percent Recoveries)
- MRL - METHOD REPORTING LIMIT Reporting Level at, or above, the lowest level standard of the Calibration Table
- MDL* - METHOD DETECTION LIMIT Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B
*MDLs are listed on the report only if the data has been evaluated below the MRL Results between the MDL and MRL are reported as Estimated Results
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis and may not represent the dilution found on the analytical raw data
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids where applicable
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*
Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory
Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature

Sandra Yakamavich

Sandra Yakamavich Project Manager



January 02, 2007

Eric Larsen
Delta Environmental
4006 148th Ave NE
Redmond, WA/USA 98052

RE: COP Westlake GWM

Enclosed are the results of analyses for samples received by the laboratory on 12/13/06 18:00.
The following list is a summary of the Work Orders contained in this report, generated on 01/02/07
16:07.

If you have any questions concerning this report, please feel free to contact me.

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BPL0255	COP Westlake GWM	WA255-3530-01

TestAmerica - Seattle WA

Sandra Yakamavich

Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-3A	BPL0255-01	Water	12/12/06 15:20	12/13/06 18:00
MW-33	BPL0255-02	Water	12/12/06 13:57	12/13/06 18:00
MW-32A	BPL0255-03	Water	12/13/06 08:15	12/13/06 18:00
MW-34	BPL0255-04	Water	12/13/06 09:00	12/13/06 18:00
MW-35	BPL0255-05	Water	12/13/06 08:25	12/13/06 18:00
MW-38	BPL0255-06	Water	12/13/06 12:40	12/13/06 18:00
MW-43	BPL0255-07	Water	12/13/06 08:20	12/13/06 18:00
MW-45	BPL0255-08	Water	12/12/06 14:40	12/13/06 18:00
MW-48	BPL0255-09	Water	12/13/06 11:55	12/13/06 18:00
MW-49	BPL0255-10	Water	12/13/06 14:45	12/13/06 18:00
MW-50	BPL0255-11	Water	12/12/06 15:06	12/13/06 18:00
MW-51	BPL0255-12	Water	12/12/06 13:31	12/13/06 18:00
MW-52	BPL0255-13	Water	12/13/06 07:44	12/13/06 18:00
MW-53	BPL0255-14	Water	12/12/06 16:05	12/13/06 18:00
MW-54	BPL0255-15	Water	12/12/06 14:45	12/13/06 18:00
MW-55	BPL0255-16	Water	12/12/06 14:32	12/13/06 18:00
MW-56	BPL0255-17	Water	12/12/06 14:00	12/13/06 18:00
MW-57	BPL0255-18	Water	12/13/06 07:55	12/13/06 18:00
MW-58	BPL0255-19	Water	12/13/06 09:35	12/13/06 18:00
MW-59	BPL0255-20	Water	12/13/06 08:44	12/13/06 18:00
MW-60	BPL0255-21	Water	12/12/06 15:20	12/13/06 18:00
MW-61	BPL0255-22	Water	12/13/06 07:50	12/13/06 18:00
MW-62	BPL0255-23	Water	12/13/06 08:50	12/13/06 18:00
MW-63	BPL0255-24	Water	12/13/06 09:20	12/13/06 18:00
MW-64	BPL0255-25	Water	12/13/06 09:22	12/13/06 18:00
MW-68	BPL0255-26	Water	12/13/06 13:43	12/13/06 18:00
MW-80	BPL0255-27	Water	12/13/06 11:25	12/13/06 18:00
MW-81	BPL0255-28	Water	12/13/06 12:00	12/13/06 18:00
MW-88	BPL0255-29	Water	12/13/06 10:50	12/13/06 18:00
MW-92	BPL0255-30	Water	12/13/06 11:25	12/13/06 18:00
MW-93	BPL0255-31	Water	12/13/06 14:19	12/13/06 18:00
MW-94	BPL0255-32	Water	12/13/06 14:15	12/13/06 18:00
MW-103	BPL0255-33	Water	12/13/06 11:17	12/13/06 18:00
MW-203	BPL0255-34	Water	12/13/06 13:20	12/13/06 18:00
SMW-3	BPL0255-35	Water	12/13/06 10:50	12/13/06 18:00

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name:	COP Westlake GWM	Report Created:
	Project Number:	WA255-3530-01	01/02/07 16:07
	Project Manager:	Eric Larsen	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SMW-4	BPL0255-36	Water	12/13/06 10:45	12/13/06 18:00
SMW-5	BPL0255-37	Water	12/13/06 12:15	12/13/06 18:00

Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-01 (MW-3A)		Water			Sampled: 12/12/06 15:20					
Gasoline Range Hydrocarbons	NWIPH-Gx	610	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/19/06 12:01	
Surrogate(s) 4-BFB (FID)			110%		58 - 144 %					
BPL0255-02 (MW-33)		Water			Sampled: 12/12/06 13:57					
Gasoline Range Hydrocarbons	NWIPH-Gx	11200	---	250	ug/l	5x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			149%		58 - 144 %	1x				ZX
BPL0255-03 (MW-32A)		Water			Sampled: 12/13/06 08:15					
Gasoline Range Hydrocarbons	NWIPH-Gx	1770	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			217%		58 - 144 %					ZX
BPL0255-04 (MW-34)		Water			Sampled: 12/13/06 09:00					
Gasoline Range Hydrocarbons	NWIPH-Gx	2240	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			238%		58 - 144 %					ZX
BPL0255-05 (MW-35)		Water			Sampled: 12/13/06 08:25					
Gasoline Range Hydrocarbons	NWIPH-Gx	181	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			94.7%		58 - 144 %					
BPL0255-06 (MW-38)		Water			Sampled: 12/13/06 12:40					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			80.8%		58 - 144 %					
BPL0255-07 (MW-43)		Water			Sampled: 12/13/06 08:20					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L18025	12/18/06 00:00	12/18/06 00:00	
Surrogate(s) 4-BFB (FID)			85.0%		58 - 144 %					
BPL0255-08RE1 (MW-45)		Water			Sampled: 12/12/06 14:40					
Gasoline Range Hydrocarbons	NWIPH-Gx	25900	---	500	ug/l	10x	6L20016	12/19/06 09:49	12/20/06 21:25	
Surrogate(s) 4-BFB (FID)			96.2%		58 - 144 %	1x				

TestAmerica - Seattle WA

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
BPL0255-09 (MW-48)		Water			Sampled: 12/13/06 11:55						
Gasoline Range Hydrocarbons	NWIPH-Gx	275	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 14:03		
Surrogate(s) 4-BFB (FID)		93.5%		58 - 144 %							
BPL0255-10 (MW-49)		Water			Sampled: 12/13/06 14:45						
Gasoline Range Hydrocarbons	NWIPH-Gx	197	---	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 14:32		
Surrogate(s) 4-BFB (FID)		96.8%		58 - 144 %							
BPL0255-11 (MW-50)		Water			Sampled: 12/12/06 15:06						
Gasoline Range Hydrocarbons	NWIPH-Gx	1650	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 15:02		
Surrogate(s) 4-BFB (FID)		170%		58 - 144 %							ZX
BPL0255-12 (MW-51)		Water			Sampled: 12/12/06 13:31						
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 20:40		
Surrogate(s) 4-BFB (FID)		83.7%		58 - 144 %							
BPL0255-13RE1 (MW-52)		Water			Sampled: 12/13/06 07:44						
Gasoline Range Hydrocarbons	NWIPH-Gx	215	---	50.0	ug/l	1x	6L20016	12/19/06 09:49	12/20/06 13:01		
Surrogate(s) 4-BFB (FID)		87.0%		58 - 144 %							
BPL0255-14 (MW-53)		Water			Sampled: 12/12/06 16:05						
Gasoline Range Hydrocarbons	NWIPH-Gx	177	---	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 12:04		
Surrogate(s) 4-BFB (FID)		83.0%		58 - 144 %							
BPL0255-15 (MW-54)		Water			Sampled: 12/12/06 14:45						
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 13:03		
Surrogate(s) 4-BFB (FID)		80.8%		58 - 144 %							
BPL0255-16 (MW-55)		Water			Sampled: 12/12/06 14:32						
Gasoline Range Hydrocarbons	NWIPH-Gx	60.1	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 21:10		
Surrogate(s) 4-BFB (FID)		80.0%		58 - 144 %							

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-17 (MW-56)		Water			Sampled: 12/12/06 14:00					
Gasoline Range Hydrocarbons	NWIPH-Gx	609	---	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 21:39	
Surrogate(s) 4-BFB (FID)			115%		58 - 144%					
BPL0255-18RE1 (MW-57)		Water			Sampled: 12/13/06 07:55					
Gasoline Range Hydrocarbons	NWIPH-Gx	39400	---	500	ug/l	10x	6L20016	12/19/06 09:49	12/20/06 23:24	
Surrogate(s) 4-BFB (FID)			111%		58 - 144%	1x				
BPL0255-19RE1 (MW-58)		Water			Sampled: 12/13/06 09:35					
Gasoline Range Hydrocarbons	NWIPH-Gx	17000	----	250	ug/l	5x	6L20016	12/19/06 09:49	12/20/06 20:55	
Surrogate(s) 4-BFB (FID)			113%		58 - 144%	1x				
BPL0255-20RE1 (MW-59)		Water			Sampled: 12/13/06 08:44					
Gasoline Range Hydrocarbons	NWIPH-Gx	1280	---	50.0	ug/l	1x	6L20016	12/19/06 09:49	12/20/06 13:31	
Surrogate(s) 4-BFB (FID)			139%		58 - 144%					
BPL0255-21RE1 (MW-60)		Water			Sampled: 12/12/06 15:20					
Gasoline Range Hydrocarbons	NWIPH-Gx	56400	---	1000	ug/l	20x	6L20016	12/19/06 09:49	12/21/06 00:53	
Surrogate(s) 4-BFB (FID)			109%		58 - 144%	1x				
BPL0255-22 (MW-61)		Water			Sampled: 12/13/06 07:50					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 17:42	
Surrogate(s) 4-BFB (FID)			82.7%		58 - 144%					
BPL0255-23 (MW-62)		Water			Sampled: 12/13/06 08:50					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 18:12	
Surrogate(s) 4-BFB (FID)			82.3%		58 - 144%					
BPL0255-24 (MW-63)		Water			Sampled: 12/13/06 09:20					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 18:41	
Surrogate(s) 4-BFB (FID)			81.0%		58 - 144%					

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-25 (MW-64)		Water		Sampled: 12/13/06 09:22						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 19:11	
Surrogate(s) 4-BFB (FID)			80.5%		58 - 144 %					
BPL0255-26 (MW-68)		Water		Sampled: 12/13/06 13:43						
Gasoline Range Hydrocarbons	NWTPH-Gx	401	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 19:41	
Surrogate(s) 4-BFB (FID)			82.2%		58 - 144 %					
BPL0255-27 (MW-80)		Water		Sampled: 12/13/06 11:25						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	6L19021	12/19/06 09:49	12/19/06 20:11	
Surrogate(s) 4-BFB (FID)			79.7%		58 - 144 %					
BPL0255-28 (MW-81)		Water		Sampled: 12/13/06 12:00						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	6L19018	12/19/06 09:43	12/19/06 15:25	
Surrogate(s) 4-BFB (FID)			82.8%		58 - 144 %					
BPL0255-29RE2 (MW-88)		Water		Sampled: 12/13/06 10:50						
Gasoline Range Hydrocarbons	NWTPH-Gx	16600	----	500	ug/l	10x	6L20016	12/19/06 09:43	12/20/06 23:53	
Surrogate(s) 4-BFB (FID)			143%		58 - 144 %	1x				
BPL0255-30RE1 (MW-92)		Water		Sampled: 12/13/06 11:25						
Gasoline Range Hydrocarbons	NWTPH-Gx	1190	---	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 17:28	
Surrogate(s) 4-BFB (FID)			126%		58 - 144 %					
BPL0255-31RE1 (MW-93)		Water		Sampled: 12/13/06 14:19						
Gasoline Range Hydrocarbons	NWTPH-Gx	1120	----	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 17:58	
Surrogate(s) 4-BFB (FID)			185%		58 - 144 %					ZX
BPL0255-32RE1 (MW-94)		Water		Sampled: 12/13/06 14:15						
Gasoline Range Hydrocarbons	NWTPH-Gx	159	----	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 18:27	
Surrogate(s) 4-BFB (FID)			81.2%		58 - 144 %					

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-33RE1 (MW-103)		Water			Sampled: 12/13/06 11:17					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 18:57	
Surrogate(s)	4-BFB (FID)		80.5%		58 - 144 %					
BPL0255-34RE1 (MW-203)		Water			Sampled: 12/13/06 13:20					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	----	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 19:27	
Surrogate(s)	4-BFB (FID)		80.8%		58 - 144 %					
BPL0255-35RE1 (SMW-3)		Water			Sampled: 12/13/06 10:50					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	----	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 19:56	
Surrogate(s)	4-BFB (FID)		81.8%		58 - 144 %					
BPL0255-36RE1 (SMW-4)		Water			Sampled: 12/13/06 10:45					
Gasoline Range Hydrocarbons	NWIPH-Gx	16800	---	500	ug/l	10x	6L20016	12/19/06 09:43	12/21/06 00:23	
Surrogate(s)	4-BFB (FID)		145%		58 - 144 %	1x				ZX
BPL0255-37RE1 (SMW-5)		Water			Sampled: 12/13/06 12:15					
Gasoline Range Hydrocarbons	NWIPH-Gx	3780	---	50.0	ug/l	1x	6L20016	12/19/06 09:43	12/20/06 20:26	
Surrogate(s)	4-BFB (FID)		277%		58 - 144 %					ZX

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Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Semivolatile Petroleum Products by NWIPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-01 (MW-3A)		Water				Sampled: 12/12/06 15:20				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 10:49	
Lube Oil Range Hydrocarbons		ND	----	0.485						
Surrogate(s)	2-FBP		77.4%		53 - 125 %					
	Octacosane		93.8%		68 - 125 %					
BPL0255-02 (MW-33)		Water				Sampled: 12/12/06 13:57				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 11:15	
Lube Oil Range Hydrocarbons		ND	----	0.485						
Surrogate(s)	2-FBP		91.8%		53 - 125 %					
	Octacosane		97.1%		68 - 125 %					
BPL0255-03 (MW-32A)		Water				Sampled: 12/13/06 08:15				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.250	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 11:40	
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2-FBP		86.8%		53 - 125 %					
	Octacosane		91.2%		68 - 125 %					
BPL0255-04 (MW-34)		Water				Sampled: 12/13/06 09:00				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.250	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 12:06	
Lube Oil Range Hydrocarbons		ND	---	0.500						
Surrogate(s)	2-FBP		91.2%		53 - 125 %					
	Octacosane		96.8%		68 - 125 %					
BPL0255-05 (MW-35)		Water				Sampled: 12/13/06 08:25				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.248	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 12:32	
Lube Oil Range Hydrocarbons		ND	---	0.495						
Surrogate(s)	2-FBP		86.3%		53 - 125 %					
	Octacosane		91.9%		68 - 125 %					
BPL0255-06 (MW-38)		Water				Sampled: 12/13/06 12:40				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.250	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 12:58	
Lube Oil Range Hydrocarbons		ND	---	0.500						
Surrogate(s)	2-FBP		80.8%		53 - 125 %					
	Octacosane		95.6%		68 - 125 %					

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Sandra Yakamovich
 Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Semivolatile Petroleum Products by NWIPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-07 (MW-43)		Water			Sampled: 12/13/06 08:20					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.240	mg/l	1x	6L18032	12/18/06 10:54	12/21/06 23:40	
Lube Oil Range Hydrocarbons	"	ND	---	0.481	"	"	"	"	"	
Surrogate(s)	2-FBP		86.2%		53 - 125 %	"	"	"	"	
	Octacosane		94.6%		68 - 125 %	"	"	"	"	
BPL0255-08 (MW-45)		Water			Sampled: 12/12/06 14:40					
Diesel Range Hydrocarbons	NWIPH-Dx	0.662	---	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 16:17	Q5
Lube Oil Range Hydrocarbons	"	ND	---	0.485	"	"	"	"	"	
Surrogate(s)	2-FBP		89.7%		53 - 125 %	"	"	"	"	
	Octacosane		94.7%		68 - 125 %	"	"	"	"	
BPL0255-09 (MW-48)		Water			Sampled: 12/13/06 11:55					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.240	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 16:43	
Lube Oil Range Hydrocarbons	"	ND	---	0.481	"	"	"	"	"	
Surrogate(s)	2-FBP		86.2%		53 - 125 %	"	"	"	"	
	Octacosane		94.6%		68 - 125 %	"	"	"	"	
BPL0255-10RE2 (MW-49)		Water			Sampled: 12/13/06 14:45					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.240	mg/l	1x	6L26022	12/26/06 10:14	12/28/06 16:33	
Lube Oil Range Hydrocarbons	"	0.679	---	0.481	"	"	"	"	"	
Surrogate(s)	2-FBP		99.6%		53 - 125 %	"	"	"	"	
	Octacosane		108%		68 - 125 %	"	"	"	"	
BPL0255-11 (MW-50)		Water			Sampled: 12/12/06 15:06					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 17:36	
Lube Oil Range Hydrocarbons	"	ND	---	0.485	"	"	"	"	"	
Surrogate(s)	2-FBP		86.4%		53 - 125 %	"	"	"	"	
	Octacosane		95.9%		68 - 125 %	"	"	"	"	
BPL0255-12 (MW-51)		Water			Sampled: 12/12/06 13:31					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 18:02	
Lube Oil Range Hydrocarbons	"	ND	---	0.485	"	"	"	"	"	
Surrogate(s)	2-FBP		90.1%		53 - 125 %	"	"	"	"	
	Octacosane		97.9%		68 - 125 %	"	"	"	"	

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Sandra Yakamovich Project Manager



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Semivolatile Petroleum Products by NWIPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL ^A	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-13 (MW-52)		Water			Sampled: 12/13/06 07:44					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.245	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 18:28	
Lube Oil Range Hydrocarbons		ND	---	0.490						
Surrogate(s)	2-FBP		88.2%		53 - 125 %					
	Octacosane		95.9%		68 - 125 %					
BPL0255-14 (MW-53)		Water			Sampled: 12/12/06 16:05					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.245	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 18:54	
Lube Oil Range Hydrocarbons		ND	---	0.490						
Surrogate(s)	2-FBP		77.1%		53 - 125 %					
	Octacosane		98.0%		68 - 125 %					
BPL0255-15 (MW-54)		Water			Sampled: 12/12/06 14:45					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.248	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 19:20	
Lube Oil Range Hydrocarbons		ND	---	0.495						
Surrogate(s)	2-FBP		86.7%		53 - 125 %					
	Octacosane		94.0%		68 - 125 %					
BPL0255-16 (MW-55)		Water			Sampled: 12/12/06 14:32					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 19:46	
Lube Oil Range Hydrocarbons		ND	---	0.485						
Surrogate(s)	2-FBP		79.0%		53 - 125 %					
	Octacosane		93.8%		68 - 125 %					
BPL0255-17 (MW-56)		Water			Sampled: 12/12/06 14:00					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.245	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 20:12	
Lube Oil Range Hydrocarbons		ND	---	0.490						
Surrogate(s)	2-FBP		86.1%		53 - 125 %					
	Octacosane		96.3%		68 - 125 %					
BPL0255-18 (MW-57)		Water			Sampled: 12/13/06 07:55					
Diesel Range Hydrocarbons	NWIPH-Dx	0.422	---	0.248	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 21:56	Q5
Lube Oil Range Hydrocarbons		ND	---	0.495						
Surrogate(s)	2-FBP		81.0%		53 - 125 %					
	Octacosane		97.6%		68 - 125 %					

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 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-19 (MW-58)	Water		Sampled: 12/13/06 09:35							
Diesel Range Hydrocarbons	NWTPH-Dx	0.268	----	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 22:22	Q5
Lube Oil Range Hydrocarbons		ND	---	0.485		"	"	"	"	
Surrogate(s)	2-FBP	88.9%		53 - 125 %						
	Octacosane	99.2%		68 - 125 %						
BPL0255-20 (MW-59)	Water		Sampled: 12/13/06 08:44							
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.243	mg/l	1x	6L18032	12/18/06 10:54	12/20/06 22:48	
Lube Oil Range Hydrocarbons		ND	---	0.485		"	"	"	"	
Surrogate(s)	2-FBP	83.1%		53 - 125 %						
	Octacosane	94.2%		68 - 125 %						
BPL0255-21 (MW-60)	Water		Sampled: 12/12/06 15:20							
Diesel Range Hydrocarbons	NWTPH-Dx	0.417	----	0.253	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 08:19	Q5
Lube Oil Range Hydrocarbons		ND	---	0.505		"	"	"	"	
Surrogate(s)	2-FBP	99.6%		53 - 125 %						
	Octacosane	98.4%		68 - 125 %						
BPL0255-22 (MW-61)	Water		Sampled: 12/13/06 07:50							
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.238	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 08:48	
Lube Oil Range Hydrocarbons		ND	---	0.476		"	"	"	"	
Surrogate(s)	2-FBP	84.0%		53 - 125 %						
	Octacosane	94.5%		68 - 125 %						
BPL0255-23 (MW-62)	Water		Sampled: 12/13/06 08:50							
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 09:17	
Lube Oil Range Hydrocarbons		ND	---	0.485		"	"	"	"	
Surrogate(s)	2-FBP	85.2%		53 - 125 %						
	Octacosane	102%		68 - 125 %						
BPL0255-24 (MW-63)	Water		Sampled: 12/13/06 09:20							
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 09:47	
Lube Oil Range Hydrocarbons		ND	---	0.485		"	"	"	"	
Surrogate(s)	2-FBP	94.7%		53 - 125 %						
	Octacosane	98.4%		68 - 125 %						

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-25 (MW-64)		Water			Sampled: 12/13/06 09:22					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.240	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 10:16	
Lube Oil Range Hydrocarbons	"	ND	---	0.481	"	"	"	"	"	
Surrogate(s)	2-FBP		97.9%		53 - 125 %					
	Octacosane		102%		68 - 125 %					
BPL0255-26 (MW-68)		Water			Sampled: 12/13/06 13:43					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.245	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 10:45	
Lube Oil Range Hydrocarbons	"	ND	---	0.490	"	"	"	"	"	
Surrogate(s)	2-FBP		84.1%		53 - 125 %					
	Octacosane		92.7%		68 - 125 %					
BPL0255-27 (MW-80)		Water			Sampled: 12/13/06 11:25					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 11:15	
Lube Oil Range Hydrocarbons	"	ND	---	0.485	"	"	"	"	"	
Surrogate(s)	2-FBP		85.6%		53 - 125 %					
	Octacosane		103%		68 - 125 %					
BPL0255-28 (MW-81)		Water			Sampled: 12/13/06 12:00					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.258	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 11:44	
Lube Oil Range Hydrocarbons	"	ND	---	0.515	"	"	"	"	"	
Surrogate(s)	2-FBP		77.5%		53 - 125 %					
	Octacosane		97.7%		68 - 125 %					
BPL0255-29 (MW-88)		Water			Sampled: 12/13/06 10:50					
Diesel Range Hydrocarbons	NWIPH-Dx	0.316	---	0.243	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 14:11	Q5
Lube Oil Range Hydrocarbons	"	ND	---	0.485	"	"	"	"	"	
Surrogate(s)	2-FBP		99.2%		53 - 125 %					
	Octacosane		99.6%		68 - 125 %					
BPL0255-30 (MW-92)		Water			Sampled: 12/13/06 11:25					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.238	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 14:41	
Lube Oil Range Hydrocarbons	"	ND	---	0.476	"	"	"	"	"	
Surrogate(s)	2-FBP		89.9%		53 - 125 %					
	Octacosane		101%		68 - 125 %					

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-31 (MW-93)		Water			Sampled: 12/13/06 14:19					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.253	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 15:10	
Lube Oil Range Hydrocarbons		ND	---	0.505						
Surrogate(s)	2-FBP		94.9%		53 - 125 %					
	Octacosane		95.3%		68 - 125 %					
BPL0255-32 (MW-94)		Water			Sampled: 12/13/06 14:15					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 15:40	
Lube Oil Range Hydrocarbons		ND	---	0.485						
Surrogate(s)	2-FBP		101%		53 - 125 %					
	Octacosane		102%		68 - 125 %					
BPL0255-33 (MW-103)		Water			Sampled: 12/13/06 11:17					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.243	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 16:09	
Lube Oil Range Hydrocarbons		ND	---	0.485						
Surrogate(s)	2-FBP		91.4%		53 - 125 %					
	Octacosane		95.9%		68 - 125 %					
BPL0255-34 (MW-203)		Water			Sampled: 12/13/06 13:20					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.258	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 16:39	
Lube Oil Range Hydrocarbons		ND	---	0.515						
Surrogate(s)	2-FBP		80.6%		53 - 125 %					
	Octacosane		99.2%		68 - 125 %					
BPL0255-35 (SMW-3)		Water			Sampled: 12/13/06 10:50					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.236	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 17:08	
Lube Oil Range Hydrocarbons		ND	---	0.472						
Surrogate(s)	2-FBP		94.1%		53 - 125 %					
	Octacosane		97.5%		68 - 125 %					
BPL0255-36 (SMW-4)		Water			Sampled: 12/13/06 10:45					
Diesel Range Hydrocarbons	NWTPH-Dx	0.682	---	0.236	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 17:38	Q5
Lube Oil Range Hydrocarbons		ND	---	0.472						
Surrogate(s)	2-FBP		93.6%		53 - 125 %					
	Octacosane		94.5%		68 - 125 %					

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-37 (SMW-5)		Water					Sampled: 12/13/06 12:15			
Diesel Range Hydrocarbons	NWTPH-Dx	0.318	----	0.236	mg/l	1x	6L19019	12/19/06 09:43	12/22/06 18:07	Q5
Lube Oil Range Hydrocarbons		ND	---	0.472	"					
<i>Surrogate(s)</i>	<i>2-FBP</i>		<i>101%</i>		<i>53 - 125 %</i>					
	<i>Octacosane</i>		<i>102%</i>		<i>68 - 125 %</i>					

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-01 (MW-3A)	Water		Sampled: 12/12/06 15:20							
Lead	EPA 6020	0.00905	----	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 21:55	
BPL0255-02 (MW-33)	Water		Sampled: 12/12/06 13:57							
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 22:01	
BPL0255-03 (MW-32A)	Water		Sampled: 12/13/06 08:15							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 22:07	
BPL0255-04 (MW-34)	Water		Sampled: 12/13/06 09:00							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 22:24	
BPL0255-05 (MW-35)	Water		Sampled: 12/13/06 08:25							
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 22:30	
BPL0255-06 (MW-38)	Water		Sampled: 12/13/06 12:40							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 22:48	
BPL0255-07 (MW-43)	Water		Sampled: 12/13/06 08:20							
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 22:54	
BPL0255-08 (MW-45)	Water		Sampled: 12/12/06 14:40							
Lead	EPA 6020	0.0108	----	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:00	
BPL0255-09 (MW-48)	Water		Sampled: 12/13/06 11:55							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:06	
BPL0255-10 (MW-49)	Water		Sampled: 12/13/06 14:45							
Lead	EPA 6020	0.00333	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:12	
BPL0255-11 (MW-50)	Water		Sampled: 12/12/06 15:06							
Lead	EPA 6020	0.00162	----	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:18	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-12 (MW-51)	Water		Sampled: 12/12/06 13:31							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:35	
BPL0255-13 (MW-52)	Water		Sampled: 12/13/06 07:44							
Lead	EPA 6020	0.00102	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:41	
BPL0255-14 (MW-53)	Water		Sampled: 12/12/06 16:05							
Lead	EPA 6020	0.00334	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:47	
BPL0255-15 (MW-54)	Water		Sampled: 12/12/06 14:45							
Lead	EPA 6020	0.00269	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:53	
BPL0255-16 (MW-55)	Water		Sampled: 12/12/06 14:32							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/19/06 23:59	
BPL0255-17 (MW-56)	Water		Sampled: 12/12/06 14:00							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18036	12/18/06 11:56	12/20/06 00:05	
BPL0255-18 (MW-57)	Water		Sampled: 12/13/06 07:55							
Lead	EPA 6020	0.00518	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 00:29	
BPL0255-19 (MW-58)	Water		Sampled: 12/13/06 09:35							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:04	
BPL0255-20 (MW-59)	Water		Sampled: 12/13/06 08:44							
Lead	EPA 6020	0.00218	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:10	
BPL0255-21 (MW-60)	Water		Sampled: 12/12/06 15:20							
Lead	EPA 6020	0.00214	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:16	
BPL0255-22 (MW-61)	Water		Sampled: 12/13/06 07:50							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:22	

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Sandra Yakamavich
 Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-23 (MW-62)	Water		Sampled: 12/13/06 08:50							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:28	
BPL0255-24 (MW-63)	Water		Sampled: 12/13/06 09:20							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:34	
BPL0255-25 (MW-64)	Water		Sampled: 12/13/06 09:22							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:40	
BPL0255-26 (MW-68)	Water		Sampled: 12/13/06 13:43							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 01:57	
BPL0255-27 (MW-80)	Water		Sampled: 12/13/06 11:25							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:03	
BPL0255-28 (MW-81)	Water		Sampled: 12/13/06 12:00							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:09	
BPL0255-29 (MW-88)	Water		Sampled: 12/13/06 10:50							
Lead	EPA 6020	0.00220	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:15	
BPL0255-30 (MW-92)	Water		Sampled: 12/13/06 11:25							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:21	
BPL0255-31 (MW-93)	Water		Sampled: 12/13/06 14:19							
Lead	EPA 6020	0.00125	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:27	
BPL0255-32 (MW-94)	Water		Sampled: 12/13/06 14:15							
Lead	EPA 6020	0.00424	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 07:06	
BPL0255-33 (MW-103)	Water		Sampled: 12/13/06 11:17							
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:39	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-34 (MW-203)		Water		Sampled: 12/13/06 13:20						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:45	
BPL0255-35 (SMW-3)		Water		Sampled: 12/13/06 10:50						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 02:51	
BPL0255-36 (SMW-4)		Water		Sampled: 12/13/06 10:45						
Lead	EPA 6020	0.00950	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 03:08	
BPL0255-37 (SMW-5)		Water		Sampled: 12/13/06 12:15						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	6L18037	12/18/06 11:58	12/20/06 03:14	

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Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-01 (MW-3A)	Water		Sampled: 12/12/06 15:20							
Benzene	EPA 8260B	0 930	---	0 500	ug/l	1x	6L14061	12/14/06 15:00	12/14/06 20:09	
Ethylbenzene	"	13 3	---	0 500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1 00	"	"	"	"	"	
Naphthalene	"	12.3	---	5 00	"	"	"	"	"	
Toluene	"	0 700	---	0 500	"	"	"	"	"	
Xylenes (total)	"	14 3	---	3 00	"	"	"	"	"	
Surrogate(s):	<i>1,2-DCA-d4</i>		97 0%		70 - 130 %	"				
	<i>Toluene-d8</i>		99 0%		75 - 125 %	"				
	<i>4-BFB</i>		99 5%		75 - 125 %	"				
BPL0255-02 (MW-33)	Water		Sampled: 12/12/06 13:57							RL7
Benzene	EPA 8260B	163	---	2 50	ug/l	5x	6L16021	12/16/06 14:57	12/16/06 15:43	
Ethylbenzene	"	45 2	---	2 50	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	5 00	"	"	"	"	"	
Naphthalene	"	ND	---	25 0	"	"	"	"	"	
Toluene	"	41 2	---	2 50	"	"	"	"	"	
Xylenes (total)	"	175	---	15 0	"	"	"	"	"	
Surrogate(s):	<i>1,2-DCA-d4</i>		106%		70 - 130 %	1x				
	<i>Toluene-d8</i>		102%		75 - 125 %	"				
	<i>4-BFB</i>		102%		75 - 125 %	"				
BPL0255-03 (MW-32A)	Water		Sampled: 12/13/06 08:15							RL7
Benzene	EPA 8260B	128	---	2 50	ug/l	5x	6L16021	12/16/06 14:57	12/16/06 16:09	
Ethylbenzene	"	129	---	2 50	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	5 00	"	"	"	"	"	
Naphthalene	"	ND	---	25 0	"	"	"	"	"	
Toluene	"	7 05	---	2 50	"	"	"	"	"	
Xylenes (total)	"	51 2	---	15 0	"	"	"	"	"	
Surrogate(s):	<i>1,2-DCA-d4</i>		104%		70 - 130 %	1x				
	<i>Toluene-d8</i>		100%		75 - 125 %	"				
	<i>4-BFB</i>		100%		75 - 125 %	"				

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16.07
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-04 (MW-34)		Water					Sampled: 12/13/06 09:00			RL7
Benzene	EPA 8260B	211	---	2.50	ug/l	5x	6L16021	12/16/06 14:57	12/16/06 16:34	
Ethylbenzene	"	25.0	---	2.50	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	5.00	"	"	"	"	"	
Naphthalene	"	ND	---	25.0	"	"	"	"	"	
Toluene	"	ND	---	2.50	"	"	"	"	"	
Xylenes (total)	"	ND	---	15.0	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		107%		70 - 130 %	1x				
	Toluene-d8		99.0%		75 - 125 %	"				
	4-BFB		98.5%		75 - 125 %	"				
BPL0255-05 (MW-35)		Water					Sampled: 12/13/06 08:25			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 12:30	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		110%		70 - 130 %	"				
	Toluene-d8		98.0%		75 - 125 %	"				
	4-BFB		102%		75 - 125 %	"				
BPL0255-06 (MW-38)		Water					Sampled: 12/13/06 12:40			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 13:01	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		110%		70 - 130 %	"				
	Toluene-d8		92.0%		75 - 125 %	"				
	4-BFB		100%		75 - 125 %	"				

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-07 (MW-43)	Water		Sampled: 12/13/06 08:20							
Benzene	EPA 8260B	10.3	---	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 13:32	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		110%		70 - 130 %	"				
	Toluene-d8		98.5%		75 - 125 %	"				
	4-BFB		104%		75 - 125 %	"				

BPL0255-08 (MW-45)	Water		Sampled: 12/12/06 14:40							RL7
Benzene	EPA 8260B	64.1	---	2.50	ug/l	5x	6L1602J	12/16/06 14:57	12/16/06 18:16	
Ethylbenzene	"	330	---	2.50	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	5.00	"	"	"	"	"	
Naphthalene	"	278	---	25.0	"	"	"	"	"	
Toluene	"	23.8	---	2.50	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		110%		70 - 130 %	1x				
	Toluene-d8		102%		75 - 125 %	"				
	4-BFB		95.0%		75 - 125 %	"				

BPL0255-08RE1 (MW-45)	Water		Sampled: 12/12/06 14:40							
Xylenes (total)	EPA 8260B	5020	---	120	ug/l	40x	6L19028	12/18/06 09:56	12/18/06 18:29	
Surrogate(s)	1,2-DCA-d4		106%		70 - 130 %	1x				
	Toluene-d8		102%		75 - 125 %	"				
	4-BFB		100%		75 - 125 %	"				

BPL0255-09 (MW-48)	Water		Sampled: 12/13/06 11:55							
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 14:03	
Ethylbenzene	"	0.870	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	4.44	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		110%		70 - 130 %	"				
	Toluene-d8		99.0%		75 - 125 %	"				
	4-BFB		102%		75 - 125 %	"				

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Sandra Yakamovich

Sandra Yakamovich, Project Manager

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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-10 (MW-49)		Water			Sampled: 12/13/06 14:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 14:33	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		112%		70 - 130 %					
	<i>Toluene-d8</i>		97.0%		75 - 125 %					
	<i>4-BFB</i>		102%		75 - 125 %					
BPL0255-11 (MW-50)		Water			Sampled: 12/12/06 15:06					
Benzene	EPA 8260B	80.9	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 18:02	
Ethylbenzene	"	18.9	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	3.93	----	1.00	"	"	"	"	"	
Naphthalene	"	17.4	----	5.00	"	"	"	"	"	
Toluene	"	2.75	----	0.500	"	"	"	"	"	
Xylenes (total)	"	41.9	----	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		112%		70 - 130 %					
	<i>Toluene-d8</i>		99.0%		75 - 125 %					
	<i>4-BFB</i>		100%		75 - 125 %					
BPL0255-12 (MW-51)		Water			Sampled: 12/12/06 13:31					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 15:05	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		109%		70 - 130 %					
	<i>Toluene-d8</i>		102%		75 - 125 %					
	<i>4-BFB</i>		103%		75 - 125 %					

Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-13 (MW-52)		Water			Sampled: 12/13/06 07:44					
Benzene	EPA 8260B	5.82	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 15:36	
Ethylbenzene	"	4.20	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

110%
 98.0%
 102%

70 - 130 %
 75 - 125 %
 75 - 125 %

BPL0255-14 (MW-53)		Water			Sampled: 12/12/06 16:05					
Benzene	EPA 8260B	33.8	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 16:07	
Ethylbenzene	"	2.20	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	4.38	----	3.00	"	"	"	"	"	

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

110%
 99.0%
 101%

70 - 130 %
 75 - 125 %
 75 - 125 %

BPL0255-15 (MW-54)		Water			Sampled: 12/12/06 14:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 16:38	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

110%
 102%
 102%

70 - 130 %
 75 - 125 %
 75 - 125 %

Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-16 (MW-55)	Water		Sampled: 12/12/06 14:32							
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 17:06	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	1.06	----	1.00	"	"	"	"	"	
Naphthalene	"	39.1	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB

112% 70 - 130 %
 96.5% 75 - 125 %
 102% 75 - 125 %

BPL0255-17 (MW-56)	Water		Sampled: 12/12/06 14:00							
Benzene	EPA 8260B	2.72	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 17:35	
Ethylbenzene	"	5.12	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	3.56	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.570	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB

112% 70 - 130 %
 100% 75 - 125 %
 102% 75 - 125 %

BPL0255-18 (MW-57)	Water		Sampled: 12/13/06 07:55							RL7
Methyl tert-butyl ether	EPA 8260B	ND	----	5.00	ug/l	5x	6L16021	12/16/06 14:57	12/16/06 22:30	
Naphthalene	"	266	----	25.0	"	"	"	"	"	

Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB

110% 70 - 130 %
 98.5% 75 - 125 %
 100% 75 - 125 %

BPL0255-18RE1 (MW-57)	Water		Sampled: 12/13/06 07:55							
Benzene	EPA 8260B	1200	----	20.0	ug/l	40x	6L19028	12/18/06 09:56	12/18/06 18:54	
Ethylbenzene	"	1150	----	20.0	"	"	"	"	"	
Xylenes (total)	"	6590	----	120	"	"	"	"	"	

Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB

104% 70 - 130 %
 104% 75 - 125 %
 101% 75 - 125 %

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-18RE2 (MW-57)		Water			Sampled: 12/13/06 07:55					
Toluene	EPA 8260B	5020	---	50.0	ug/l	100x	6L19043	12/19/06 09:00	12/19/06 17:51	
<i>Surrogate(s): 1,2-DCA-d4</i>			108%		70 - 130 %	1x				
<i>Toluene-d8</i>			101%		75 - 125 %	"				
<i>4-BFB</i>			100%		75 - 125 %	"				
BPL0255-19 (MW-58)		Water			Sampled: 12/13/06 09:35					
Methyl tert-butyl ether	EPA 8260B	ND	---	5.00	ug/l	5x	6L16021	12/16/06 14:57	12/16/06 22:56	
Naphthalene	"	178	----	25.0						
Toluene	"	241	----	2.50						
<i>Surrogate(s): 1,2-DCA-d4</i>			106%		70 - 130 %	1x				
<i>Toluene-d8</i>			100%		75 - 125 %	"				
<i>4-BFB</i>			99.0%		75 - 125 %	"				
BPL0255-19RE1 (MW-58)		Water			Sampled: 12/13/06 09:35					
Benzene	EPA 8260B	1720	----	20.0	ug/l	40x	6L19028	12/18/06 09:56	12/18/06 19:19	
Ethylbenzene	"	767	----	20.0						
Xylenes (total)	"	2920	----	120						
<i>Surrogate(s): 1,2-DCA-d4</i>			104%		70 - 130 %	1x				
<i>Toluene-d8</i>			102%		75 - 125 %	"				
<i>4-BFB</i>			102%		75 - 125 %	"				
BPL0255-20 (MW-59)		Water			Sampled: 12/13/06 08:44					
Benzene	EPA 8260B	76.3	---	0.500	ug/l	1x	6L19043	12/19/06 09:00	12/19/06 18:17	
Ethylbenzene	"	50.7	----	0.500						
Methyl tert-butyl ether	"	ND	---	1.00						
Naphthalene	"	13.5	----	5.00						
Toluene	"	1.35	---	0.500						
Xylenes (total)	"	24.8	---	3.00						
<i>Surrogate(s): 1,2-DCA-d4</i>			108%		70 - 130 %	"				
<i>Toluene-d8</i>			101%		75 - 125 %	"				
<i>4-BFB</i>			99.5%		75 - 125 %	"				

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-21 (MW-60)		Water			Sampled: 12/12/06 15:20					RL7
Methyl tert-butyl ether	EPA 8260B	ND	---	5.00	ug/l	5x	6L16021	12/16/06 14:57	12/16/06 23:47	
Toluene	"	58.6	---	2.50	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		102%		70 - 130 %	1x				
	Toluene-d8		102%		75 - 125 %					
	4-BFB		97.5%		75 - 125 %					
BPL0255-21RE1 (MW-60)		Water			Sampled: 12/12/06 15:20					
Benzene	EPA 8260B	4630	---	50.0	ug/l	100x	6L19028	12/18/06 09:56	12/18/06 19:44	
Ethylbenzene	"	2840	---	50.0	"	"	"	"	"	
Naphthalene	"	ND	---	500	"	"	"	"	"	
Xylenes (total)	"	11200	---	300	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		105%		70 - 130 %	1x				
	Toluene-d8		102%		75 - 125 %					
	4-BFB		102%		75 - 125 %					
BPL0255-22 (MW-61)		Water			Sampled: 12/13/06 07:50					
Benzene	EPA 8260B	1.31	---	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 20:09	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		108%		70 - 130 %					
	Toluene-d8		98.0%		75 - 125 %					
	4-BFB		102%		75 - 125 %					
BPL0255-23 (MW-62)		Water			Sampled: 12/13/06 08:50					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 20:35	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		108%		70 - 130 %					
	Toluene-d8		95.5%		75 - 125 %					
	4-BFB		102%		75 - 125 %					

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



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Volatile Organic Compounds by EPA Method 8260B
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-24 (MW-63)		Water					Sampled: 12/13/06 09:20			
Benzene	EPA 8260B	0.590	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 21:00	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s) 1 2-DCA-d4
 Toluene-d8
 4-BFB

108%
 95.0%
 102%

70 - 130 %
 75 - 125 %
 75 - 125 %

BPL0255-25 (MW-64)		Water					Sampled: 12/13/06 09:22			
Benzene	EPA 8260B	14.7	----	0.500	ug/l	1x	6L19028	12/18/06 09:56	12/18/06 21:26	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s) 1 2-DCA-d4
 Toluene-d8
 4-BFB

110%
 98.0%
 104%

70 - 130 %
 75 - 125 %
 75 - 125 %

BPL0255-26 (MW-68)		Water					Sampled: 12/13/06 13:43				RL7
Benzene	EPA 8260B	115	----	1.00	ug/l	2x	6L19043	12/19/06 09:00	12/19/06 16:06		
Ethylbenzene	"	ND	----	1.00	"	"	"	"	"		
Methyl tert-butyl ether	"	ND	----	2.00	"	"	"	"	"		
Naphthalene	"	ND	----	10.0	"	"	"	"	"		
Toluene	"	ND	----	1.00	"	"	"	"	"		
Xylenes (total)	"	ND	----	6.00	"	"	"	"	"		

Surrogate(s) 1 2-DCA-d4
 Toluene-d8
 4-BFB

112%
 100%
 102%

70 - 130 %
 75 - 125 %
 75 - 125 %

Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-27 (MW-80)		Water			Sampled: 12/13/06 11:25					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6I 19043	12/19/06 09:00	12/19/06 18:42	
Ethylbenzene		ND	---	0.500						
Methyl tert-butyl ether		ND	---	1.00						
Naphthalene		ND	---	5.00						
Toluene		ND	---	0.500						
Xylenes (total)		ND	---	3.00						

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

106% 70 - 130 %
 93.5% 75 - 125 %
 102% 75 - 125 %

BPL0255-28 (MW-81)		Water			Sampled: 12/13/06 12:00					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	6I 19024	12/19/06 09:52	12/19/06 17:58	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						C4
Toluene		ND	----	0.500						
Xylenes (total)		ND	----	3.00						

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

98.5% 70 - 130 %
 96.0% 75 - 125 %
 101% 75 - 125 %

BPL0255-29 (MW-88)		Water			Sampled: 12/13/06 10:50						RL7
Benzene	EPA 8260B	208	----	10.0	ug/l	20x	6I 19043	12/19/06 09:00	12/19/06 17:01		
Ethylbenzene		1170	----	10.0							
Methyl tert-butyl ether		ND	----	20.0							
Naphthalene		255	----	100							
Toluene		ND	----	10.0							
Xylenes (total)		1620	----	60.0							

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

110% 70 - 130 %
 100% 75 - 125 %
 100% 75 - 125 %

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-30 (MW-92)		Water			Sampled: 12/13/06 11:25					
Benzene	EPA 8260B	23.2	---	0.500	ug/l	1x	6L19024	12/19/06 09:52	12/19/06 18:27	
Ethylbenzene		23.6	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	---	1.00	"	"	"	"	"	
Naphthalene		5.05	---	5.00	"	"	"	"	"	C4
Toluene		0.730	---	0.500	"	"	"	"	"	
Xylenes (total)		14.7	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		101%		70 - 130 %					
	Toluene-d8		95.5%		75 - 125 %					
	4-BFB		98.5%		75 - 125 %					
BPL0255-31 (MW-93)		Water			Sampled: 12/13/06 14:19					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19024	12/19/06 09:52	12/19/06 18:56	
Ethylbenzene		2.54	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	---	1.00	"	"	"	"	"	
Naphthalene		ND	---	5.00	"	"	"	"	"	C4
Toluene		0.670	---	0.500	"	"	"	"	"	
Xylenes (total)		3.18	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		100%		70 - 130 %					
	Toluene-d8		96.0%		75 - 125 %					
	4-BFB		98.0%		75 - 125 %					
BPL0255-32 (MW-94)		Water			Sampled: 12/13/06 14:15					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19043	12/19/06 09:00	12/19/06 19:07	
Ethylbenzene		ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	---	1.00	"	"	"	"	"	
Naphthalene		ND	---	5.00	"	"	"	"	"	
Toluene		ND	---	0.500	"	"	"	"	"	
Xylenes (total)		ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		108%		70 - 130 %					
	Toluene-d8		98.0%		75 - 125 %					
	4-BFB		100%		75 - 125 %					

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-33 (MW-103)	Water		Sampled: 12/13/06 11:17							
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19024	12/19/06 09:52	12/19/06 16:32	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	C4
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

98.5% 70 - 130 %
 94.5% 75 - 125 %
 100% 75 - 125 %

BPL0255-34 (MW-203)	Water		Sampled: 12/13/06 13:20							
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19024	12/19/06 09:52	12/19/06 17:01	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	C4
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

96.3% 70 - 130 %
 94.0% 75 - 125 %
 98.0% 75 - 125 %

BPL0255-35 (SMW-3)	Water		Sampled: 12/13/06 10:50							
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	6L19024	12/19/06 09:52	12/19/06 17:30	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	C4
Toluene	"	ND	---	0.500	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	

Surrogate(s) 1,2-DCA-d4
 Toluene-d8
 4-BFB

98.0% 70 - 130 %
 96.0% 75 - 125 %
 99.5% 75 - 125 %

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BPL0255-36 (SMW-4)		Water			Sampled: 12/13/06 10:45					RL7
Benzene	EPA 8260B	1880	—	20.0	ug/l	40x	6L19043	12/19/06 09:00	12/19/06 17:26	
Ethylbenzene		1240	—	20.0						
Methyl tert-butyl ether		ND	—	40.0						
Naphthalene		465	—	200						
Toluene		ND	—	20.0						
Xylenes (total)		1550	—	120						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>		<i>109%</i>		<i>70 - 130 %</i>	<i>1x</i>				
	<i>Toluene-d8</i>		<i>102%</i>		<i>75 - 125 %</i>					
	<i>4-BFB</i>		<i>101%</i>		<i>75 - 125 %</i>					
BPL0255-37 (SMW-5)		Water			Sampled: 12/13/06 12:15					RL7
Benzene	EPA 8260B	177	—	1.00	ug/l	2x	6L19043	12/19/06 09:00	12/19/06 16:32	
Ethylbenzene		93.9	—	1.00						
Methyl tert-butyl ether		ND	—	2.00						
Naphthalene		60.8	—	10.0						
Toluene		6.62	—	1.00						
Xylenes (total)		53.4	—	6.00						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>		<i>112%</i>		<i>70 - 130 %</i>	<i>1x</i>				
	<i>Toluene-d8</i>		<i>102%</i>		<i>75 - 125 %</i>					
	<i>4-BFB</i>		<i>99.5%</i>		<i>75 - 125 %</i>					

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Sandra Yakamovich, Project Manager



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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle WA

QC Batch: 6L18025 Water Preparation Method: EPA 5030B (P/I)

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L18025-BLK1)													Extracted: 12/18/06 00:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	---	---	---	---	---	---	12/18/06 09:05	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>80.8%</i>	<i>Limits: 58-144%</i>									12/18/06 09:05	
LCS (6L18025-BS1)													Extracted: 12/18/06 00:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	489	---	50.0	ug/l	1x	---	500	97.8%	(80-120)	---	---	12/18/06 10:03	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery:</i>	<i>87.3%</i>	<i>Limits: 58-144%</i>									12/18/06 10:03	
Duplicate (6L18025-DUP1)													Extracted: 12/18/06 00:00	
QC Source: BPL0241-20RE1														
Gasoline Range Hydrocarbons	NWTPH-Gx	21800	---	1000	ug/l	20x	21800	---	---	---	0.00%	(25)	12/18/06 00:00	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery:</i>	<i>99.2%</i>	<i>Limits: 58-144%</i>		<i>1x</i>							12/18/06 00:00	
Duplicate (6L18025-DUP2)													Extracted: 12/18/06 00:00	
QC Source: BPL0255-05														
Gasoline Range Hydrocarbons	NWTPH-Gx	169	---	50.0	ug/l	1x	181	---	---	---	6.86%	(25)	12/18/06 00:00	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>96.0%</i>	<i>Limits: 58-144%</i>									12/18/06 00:00	
Matrix Spike (6L18025-MS1)													Extracted: 12/18/06 00:00	
QC Source: BPL0241-20RE1														
Gasoline Range Hydrocarbons	NWTPH-Gx	45200	---	1000	ug/l	20x	21800	20000	117%	(75-151)	---	---	12/18/06 00:00	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery:</i>	<i>115%</i>	<i>Limits: 58-144%</i>		<i>1x</i>							12/18/06 00:00	

QC Batch: 6L19018 Water Preparation Method: EPA 5030B (P/I)

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19018-BLK1)													Extracted: 12/19/06 09:43	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	---	---	---	---	---	---	12/19/06 12:20	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>85.8%</i>	<i>Limits: 58-144%</i>									12/19/06 12:20	
LCS (6L19018-BS1)													Extracted: 12/19/06 09:43	
Gasoline Range Hydrocarbons	NWTPH-Gx	919	---	50.0	ug/l	1x	---	1000	91.9%	(80-120)	---	---	12/19/06 12:51	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery:</i>	<i>91.2%</i>	<i>Limits: 58-144%</i>									12/19/06 12:51	
Duplicate (6L19018-DUP1)													Extracted: 12/19/06 09:43	
QC Source: BPL0280-01														
Gasoline Range Hydrocarbons	NWTPH-Gx	937	---	50.0	ug/l	1x	1020	---	---	---	8.48%	(25)	12/19/06 14:50	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>91.7%</i>	<i>Limits: 58-144%</i>									12/19/06 14:50	
Duplicate (6L19018-DUP2)													Extracted: 12/19/06 09:43	
QC Source: BPL0255-28														
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	---	---	---	NR	(25)	12/19/06 15:57	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery:</i>	<i>83.7%</i>	<i>Limits: 58-144%</i>									12/19/06 15:57	

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L19018 Water Preparation Method: EPA 5030B (P/I)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (6L19018-MS1)				QC Source: BPL0280-01				Extracted: 12/19/06 09:43						
Gasoline Range Hydrocarbons	NWTPH-Gx	2300	---	50.0	ug/l	1x	1020	1000	128%	(75-131)	---	---	12/19/06 17:00	
Surrogate(s) 4-BFB (FID)		Recovery 104%		Limits 58-144%										
Matrix Spike Dup (6L19018-MSD1)				QC Source: BPL0280-01				Extracted: 12/19/06 09:43						
Gasoline Range Hydrocarbons	NWTPH-Gx	2160	---	50.0	ug/l	1x	1020	1000	114%	(75-131)	6.28%	(25)	12/19/06 17:32	
Surrogate(s) 4-BFB (FID)		Recovery 102%		Limits 58-144%										

QC Batch: 6L19021 Water Preparation Method: EPA 5030B (P/I)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19021-BLK1)								Extracted: 12/19/06 09:49						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	---	---	---	---	---	---	12/19/06 10:59	
Surrogate(s) 4-BFB (FID)		Recovery 77.3%		Limits 58-144%										
LCS (6L19021-BS1)								Extracted: 12/19/06 09:49						
Gasoline Range Hydrocarbons	NWTPH-Gx	1010	---	50.0	ug/l	1x	---	1000	101%	(80-120)	---	---	12/19/06 11:28	
Surrogate(s) 4-BFB (FID)		Recovery 92.3%		Limits 58-144%										
Duplicate (6L19021-DUP1)				QC Source: BPL0255-14				Extracted: 12/19/06 09:49						
Gasoline Range Hydrocarbons	NWTPH-Gx	168	---	50.0	ug/l	1x	177	---	---	---	5.22%	(25)	12/19/06 12:34	
Surrogate(s) 4-BFB (FID)		Recovery 87.3%		Limits 58-144%										
Duplicate (6L19021-DUP2)				QC Source: BPL0255-15				Extracted: 12/19/06 09:49						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	---	---	---	3.99%	(25)	12/19/06 13:33	
Surrogate(s) 4-BFB (FID)		Recovery 81.5%		Limits 58-144%										
Matrix Spike (6L19021-MS1)				QC Source: BPL0255-14				Extracted: 12/19/06 09:49						
Gasoline Range Hydrocarbons	NWTPH-Gx	1300	---	50.0	ug/l	1x	177	1000	112%	(75-131)	---	---	12/19/06 15:32	
Surrogate(s) 4-BFB (FID)		Recovery 102%		Limits 58-144%										

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Sandra Yakamovich

Sandra Yakamovich Project Manager

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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle WA

QC Batch: 6L20016 **Water Preparation Method: EPA 5030B (P/I)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (6L20016-BLK1)													Extracted: 12/20/06 10:13			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	12/20/06 11:31			
Surrogate(s): 4-BFB (FID)		Recovery:	80.5%	Limits: 58-144%									12/20/06 11:31			
Duplicate (6L20016-DUP1)													QC Source: BPL0292-04		Extracted: 12/20/06 10:13	
Gasoline Range Hydrocarbons	NWTPH-Gx	73000	---	1000	ug/l	20x	73000	--	--	--	0.00%	(25)	12/20/06 15:29			
Surrogate(s): 4-BFB (FID)		Recovery:	99.7%	Limits: 58-144%		1x							12/20/06 15:29			
Duplicate (6L20016-DUP2)													QC Source: BPL0255-08RE1		Extracted: 12/20/06 10:13	
Gasoline Range Hydrocarbons	NWTPH-Gx	26200	---	500	ug/l	10x	25900	--	--	--	1.15%	(25)	12/20/06 21:55			
Surrogate(s): 4-BFB (FID)		Recovery:	96.2%	Limits: 58-144%		1x							12/20/06 21:55			
Matrix Spike (6L20016-MS1)													QC Source: BPL0292-04		Extracted: 12/20/06 10:13	
Gasoline Range Hydrocarbons	NWTPH-Gx	94600	---	1000	ug/l	20x	73000	20000	108%	(75-131)	--	--	12/20/06 15:59			
Surrogate(s): 4-BFB (FID)		Recovery:	114%	Limits: 58-144%		1x							12/20/06 15:59			

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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L18032 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L18032-BLK1)													Extracted: 12/18/06 10:54	
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	12/20/06 09:31	
Lube Oil Range Hydrocarbons		ND	---	0.500			--	--	--	--	--	--		
Surrogate(s)	2-FBP	Recovery:		Limits	53-125%								12/20/06 09:31	
	Octacosane	102%		Limits	68-125%									
LCS (6L18032-BS1)													Extracted: 12/18/06 10:54	
Diesel Range Hydrocarbons	NWTPH-Dx	1.61	---	0.250	mg/l	1x	--	2.00	80.5%	(61-132)	--	--	12/20/06 09:57	
Surrogate(s)	2-FBP	Recovery:		Limits	53-125%								12/20/06 09:57	
	Octacosane	99.2%		Limits	68-125%									
LCS Dup (6L18032-BSD1)													Extracted: 12/18/06 10:54	
Diesel Range Hydrocarbons	NWTPH-Dx	1.62	---	0.250	mg/l	1x	--	2.00	81.0%	(61-132)	0.619%	(35)	12/20/06 10:23	
Surrogate(s)	2-FBP	Recovery:		Limits	53-125%								12/20/06 10:23	
	Octacosane	100%		Limits	68-125%									

QC Batch: 6L19019 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19019-BLK1)													Extracted: 12/19/06 09:43	
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	12/22/06 07:20	
Lube Oil Range Hydrocarbons		ND	---	0.500			--	--	--	--	--	--		
Surrogate(s)	2-FBP	Recovery:		Limits	53-125%								12/22/06 07:20	
	Octacosane	79.2%		Limits	68-125%									
		90.8%		Limits	68-125%									
LCS (6L19019-BS1)													Extracted: 12/19/06 09:43	
Diesel Range Hydrocarbons	NWTPH-Dx	1.57	---	0.250	mg/l	1x	--	2.00	78.5%	(61-132)	--	--	12/22/06 05:53	
Surrogate(s)	2-FBP	Recovery:		Limits	53-125%								12/22/06 05:53	
	Octacosane	94.8%		Limits	68-125%									
LCS Dup (6L19019-BSD1)													Extracted: 12/19/06 09:43	
Diesel Range Hydrocarbons	NWTPH-Dx	1.55	---	0.250	mg/l	1x	--	2.00	77.5%	(61-132)	1.28%	(35)	12/22/06 07:49	
Surrogate(s)	2-FBP	Recovery:		Limits	53-125%								12/22/06 07:49	
	Octacosane	87.2%		Limits	68-125%									
		92.4%		Limits	68-125%									

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Sandra Yakamovich

Sandra Yakamovich Project Manager



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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L26022 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L26022-BLK1)													Extracted: 12/26/06 10:14	
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	---	---	---	---	---	---	12/28/06 15:06	
Lube Oil Range Hydrocarbons	"	ND	---	0.500	"	"	---	---	---	---	---	---		
Surrogate(s)	2-FBP	Recovery:	77.6%	Limits:	53-125%	"							12/28/06 15:06	
	Octacosane		95.2%		68-125%	"								
LCS (6L26022-BS1)													Extracted: 12/26/06 10:14	
Diesel Range Hydrocarbons	NWTPH-Dx	1.64	---	0.250	mg/l	1x	---	2.00	82.0%	(61-132)	---	---	12/28/06 15:35	
Surrogate(s)	2-FBP	Recovery:	94.4%	Limits:	53-125%	"							12/28/06 15:35	
	Octacosane		97.6%		68-125%	"								
LCS Dup (6L26022-BSD1)													Extracted: 12/26/06 10:14	
Diesel Range Hydrocarbons	NWTPH-Dx	1.58	---	0.250	mg/l	1x	---	2.00	79.0%	(61-132)	3.73%	(35)	12/28/06 16:04	
Surrogate(s)	2-FBP	Recovery:	96.0%	Limits:	53-125%	"							12/28/06 16:04	
	Octacosane		101%		68-125%	"								

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L18036 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L18036-BLK1)													Extracted: 12/18/06 11:56	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	12/19/06 20:56	
LCS (6L18036-BS1)													Extracted: 12/18/06 11:56	
Lead	EPA 6020	0.0794	---	0.00100	mg/l	1x	--	0.0800	99.3%	(80-120)	--	--	12/19/06 21:13	
Duplicate (6L18036-DUP1)													QC Source: BPL0248-01 Extracted: 12/18/06 11:56	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	8.00%	(20)	12/19/06 21:25	
Matrix Spike (6L18036-MS1)													QC Source: BPL0248-01 Extracted: 12/18/06 11:56	
Lead	EPA 6020	0.0786	---	0.00100	mg/l	1x	0.000120	0.0800	98.1%	(80-120)	--	--	12/19/06 21:31	
Post Spike (6L18036-PS1)													QC Source: BPL0248-01 Extracted: 12/18/06 11:56	
Lead	EPA 6020	0.0964	---		ug/ml	1x	0.000120	0.0995	96.8%	(75-125)	--	--	12/19/06 21:19	

QC Batch: 6L18037 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L18037-BLK1)													Extracted: 12/18/06 11:58	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	12/20/06 00:17	
LCS (6L18037-BS1)													Extracted: 12/18/06 11:58	
Lead	EPA 6020	0.0753	---	0.00100	mg/l	1x	--	0.0800	94.1%	(80-120)	--	--	12/20/06 00:46	
Duplicate (6L18037-DUP1)													QC Source: BPL0255-23 Extracted: 12/18/06 11:58	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	0.00%	(20)	12/20/06 00:23	
Matrix Spike (6L18037-MS1)													QC Source: BPL0255-23 Extracted: 12/18/06 11:58	
Lead	EPA 6020	0.0821	---	0.00100	mg/l	1x	0.000240	0.0800	102%	(80-120)	--	--	12/20/06 00:58	
Post Spike (6L18037-PS1)													QC Source: BPL0255-23 Extracted: 12/18/06 11:58	
Lead	EPA 6020	0.0942	---		ug/ml	1x	0.000240	0.0995	94.4%	(75-125)	--	--	12/20/06 00:52	

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Sandra Yakamovich Project Manager

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L14061 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L14061-BLK1)													Extracted: 12/14/06 17:36	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/14/06 19:44	
Ethylbenzene		ND	---	0.500										
Methyl tert-butyl ether		ND	---	1.00										
Naphthalene		ND	---	5.00										
Toluene		ND	---	0.500										
o-Xylene		ND	---	1.00										
m p-Xylene		ND	---	2.00										
Xylenes (total)		ND	---	3.00										
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>95.0%</i>	<i>Limits</i>	<i>70-130%</i>								<i>12/14/06 19:44</i>	
	<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>									
	<i>4-BFB</i>		<i>101%</i>		<i>75-125%</i>									

LCS (6L14061-BS1)													Extracted: 12/14/06 17:36	
Benzene	EPA 8260B	19.6	---	0.500	ug/l	1x	--	20.0	98.0%	(80-120)	--	--	12/14/06 18:42	
Ethylbenzene		19.5	---	0.500					97.5%	(75-125)	--	--		
Methyl tert-butyl ether		22.7	---	1.00					114%	(75-126)	--	--		
Naphthalene		21.9	---	5.00					110%	(65-144)	--	--		
Toluene		19.8	---	0.500					99.0%	(75-125)	--	--		
o-Xylene		20.5	---	1.00					102%	(75-130)	--	--		
m p-Xylene		39.7	---	2.00				40.0	99.2%	(75-125)	--	--		
Xylenes (total)		60.2	---	3.00				60.0	100%		--	--		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>96.5%</i>	<i>Limits</i>	<i>70-130%</i>								<i>12/14/06 18:42</i>	
	<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>									
	<i>4-BFB</i>		<i>100%</i>		<i>75-125%</i>									

LCS Dup (6L14061-BSD1)													Extracted: 12/14/06 17:36	
Benzene	EPA 8260B	20.3	---	0.500	ug/l	1x	--	20.0	102%	(80-120)	3.51%	(20)	12/14/06 19:13	
Ethylbenzene		20.4	---	0.500					102%	(75-125)	4.51%			
Methyl tert-butyl ether		22.2	---	1.00					111%	(75-126)	2.23%			
Naphthalene		20.9	---	5.00					104%	(65-144)	4.67%			
Toluene		20.5	---	0.500					102%	(75-125)	3.47%			
o-Xylene		21.4	---	1.00					107%	(75-130)	4.30%			
m p-Xylene		41.3	---	2.00				40.0	103%	(75-125)	3.95%			
Xylenes (total)		62.6	---	3.00				60.0	104%		3.91%			
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>93.0%</i>	<i>Limits</i>	<i>70-130%</i>								<i>12/14/06 19:13</i>	
	<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>									
	<i>4-BFB</i>		<i>101%</i>		<i>75-125%</i>									

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L16021 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L16021-BLK1) Extracted: 12/16/06 12:57														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	---	---	---	---	---	---	12/16/06 15:13	
Ethylbenzene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
Naphthalene	"	ND	---	5.00	"	"	---	---	---	---	---	---	"	
Toluene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
o-Xylene	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
m-p-Xylene	"	ND	---	2.00	"	"	---	---	---	---	---	---	"	
Xylenes (total)	"	ND	---	3.00	"	"	---	---	---	---	---	---	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery 102% Limits 70-130% 12/16/06 15:13</i>														
<i>Toluene-d8 104% 75-125% "</i>														
<i>4-BFB 104% 75-125% "</i>														

LCS (6L16021-BS1) Extracted: 12/16/06 12:57														
Benzene	EPA 8260B	19.1	---	0.500	ug/l	1x	---	20.0	95.5%	(80-120)	---	---	12/16/06 14:11	
Ethylbenzene	"	18.8	---	0.500	"	"	---	"	94.0%	(75-125)	---	---	"	
Methyl tert-butyl ether	"	22.9	---	1.00	"	"	---	"	114%	(75-126)	---	---	"	
Naphthalene	"	18.6	---	5.00	"	"	---	"	93.0%	(65-144)	---	---	"	
Toluene	"	19.2	---	0.500	"	"	---	"	96.0%	(75-125)	---	---	"	
o-Xylene	"	20.1	---	1.00	"	"	---	"	100%	(75-130)	---	---	"	
m-p-Xylene	"	38.4	---	2.00	"	"	---	40.0	96.0%	(75-125)	---	---	"	
Xylenes (total)	"	58.4	---	3.00	"	"	---	60.0	97.3%	"	---	---	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery 102% Limits 70-130% 12/16/06 14:11</i>														
<i>Toluene-d8 104% 75-125% "</i>														
<i>4-BFB 100% 75-125% "</i>														

LCS Dup (6L16021-BSD1) Extracted: 12/16/06 12:57														
Benzene	EPA 8260B	21.1	---	0.500	ug/l	1x	---	20.0	106%	(80-120)	9.95%	(20)	12/16/06 14:42	
Ethylbenzene	"	21.2	---	0.500	"	"	---	"	106%	(75-125)	12.0%	"	"	
Methyl tert-butyl ether	"	23.5	---	1.00	"	"	---	"	118%	(75-126)	2.59%	"	"	
Naphthalene	"	19.7	---	5.00	"	"	---	"	98.5%	(65-144)	5.74%	"	"	
Toluene	"	21.5	---	0.500	"	"	---	"	108%	(75-125)	11.3%	"	"	
o-Xylene	"	22.1	---	1.00	"	"	---	"	110%	(75-130)	9.48%	"	"	
m-p-Xylene	"	43.1	---	2.00	"	"	---	40.0	108%	(75-125)	11.5%	"	"	
Xylenes (total)	"	65.2	---	3.00	"	"	---	60.0	109%	"	11.0%	"	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery 100% Limits 70-130% 12/16/06 14:42</i>														
<i>Toluene-d8 106% 75-125% "</i>														
<i>4-BFB 103% 75-125% "</i>														

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Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L19024 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19024-BLK1)													Extracted: 12/19/06 09:52	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/19/06 12:37	
Ethylbenzene	"	ND	---	0.500	"	"	--	"	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	"	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	"	--	--	--	--	"	C4
Toluene	"	ND	---	0.500	"	"	--	"	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	"	--	--	--	--	"	
m p-Xylene	"	ND	---	2.00	"	"	--	"	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	"	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>													12/19/06 12:37	
		<i>Recovery</i>		<i>Limits</i>										
		<i>96.0%</i>		<i>70-130%</i>										
	<i>Toluene-d8</i>	<i>93.5%</i>		<i>75-125%</i>										
	<i>4-BFB</i>	<i>99.0%</i>		<i>75-125%</i>										

LCS (6L19024-BS1)													Extracted: 12/19/06 09:52	
Benzene	EPA 8260B	18.1	---	0.500	ug/l	1x	--	20.0	90.5%	(80-120)	--	--	12/19/06 11:32	
Ethylbenzene	"	16.6	---	0.500	"	"	--	"	83.0%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	19.8	---	1.00	"	"	--	"	99.0%	(75-126)	--	--	"	
Naphthalene	"	14.4	---	5.00	"	"	--	"	72.0%	(65-144)	--	--	"	C4
Toluene	"	17.0	---	0.500	"	"	--	"	85.0%	(75-125)	--	--	"	
o-Xylene	"	17.6	---	1.00	"	"	--	"	88.0%	(75-130)	--	--	"	
m p-Xylene	"	34.4	---	2.00	"	"	--	40.0	86.0%	(75-125)	--	--	"	
Xylenes (total)	"	52.0	---	3.00	"	"	--	60.0	86.7%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>													12/19/06 11:32	
		<i>Recovery</i>		<i>Limits</i>										
		<i>94.0%</i>		<i>70-130%</i>										
	<i>Toluene-d8</i>	<i>92.0%</i>		<i>75-125%</i>										
	<i>4-BFB</i>	<i>97.5%</i>		<i>75-125%</i>										

LCS Dup (6L19024-BSD1)													Extracted: 12/19/06 09:52	
Benzene	EPA 8260B	18.9	---	0.500	ug/l	1x	--	20.0	94.5%	(80-120)	4.32%	(20)	12/19/06 12:04	
Ethylbenzene	"	16.7	---	0.500	"	"	--	"	83.5%	(75-125)	0.601%	"	"	
Methyl tert-butyl ether	"	21.5	---	1.00	"	"	--	"	108%	(75-126)	8.23%	"	"	
Naphthalene	"	14.4	---	5.00	"	"	--	"	72.0%	(65-144)	0.00%	"	"	C4
Toluene	"	17.4	---	0.500	"	"	--	"	87.0%	(75-125)	2.33%	"	"	
o-Xylene	"	17.5	---	1.00	"	"	--	"	87.5%	(75-130)	0.570%	"	"	
m p-Xylene	"	34.8	---	2.00	"	"	--	40.0	87.0%	(75-125)	1.16%	"	"	
Xylenes (total)	"	52.3	---	3.00	"	"	--	60.0	87.2%	"	0.575%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>													12/19/06 12:04	
		<i>Recovery</i>		<i>Limits</i>										
		<i>97.5%</i>		<i>70-130%</i>										
	<i>Toluene-d8</i>	<i>94.0%</i>		<i>75-125%</i>										
	<i>4-BFB</i>	<i>101%</i>		<i>75-125%</i>										

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Sandra Yakamovich

Sandra Yakamovich, Project Manager

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L19028 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19028-BLK1) Extracted: 12/18/06 09:56														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/18/06 11:59	
Ethylbenzene		ND	---	0.500	"		--	--	--	--	--	--		
Methyl tert-butyl ether		ND	---	1.00	"		--	--	--	--	--	--		
Naphthalene		ND	---	5.00	"		--	--	--	--	--	--		
Toluene		ND	---	0.500	"		--	--	--	--	--	--		
o-Xylene		ND	---	1.00	"		--	--	--	--	--	--		
m,p-Xylene		ND	---	2.00	"		--	--	--	--	--	--		
Xylenes (total)		ND	---	3.00	"		--	--	--	--	--	--		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>108%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>12/18/06 11:59</i>	
	<i>Toluene-d8</i>		<i>103%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>104%</i>		<i>75-125%</i>	<i>"</i>								

LCS (6L19028-BS1) Extracted: 12/18/06 09:56														
Benzene	EPA 8260B	18.6	---	0.500	ug/l	1x	--	20.0	93.0%	(80-120)	--	--	12/18/06 10:56	
Ethylbenzene		19.3	---	0.500	"		--		96.5%	(75-125)	--	--		
Methyl tert-butyl ether		22.8	---	1.00	"		--		114%	(75-126)	--	--		
Naphthalene		19.1	---	5.00	"		--		95.5%	(65-144)	--	--		
Toluene		19.3	---	0.500	"		--		96.5%	(75-125)	--	--		
o-Xylene		20.4	---	1.00	"		--		102%	(75-130)	--	--		
m,p-Xylene		39.3	---	2.00	"		--	40.0	98.2%	(75-125)	--	--		
Xylenes (total)		59.7	---	3.00	"		--	60.0	99.5%		--	--		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>106%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>12/18/06 10:56</i>	
	<i>Toluene-d8</i>		<i>103%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>100%</i>		<i>75-125%</i>	<i>"</i>								

LCS Dup (6L19028-BSD1) Extracted: 12/18/06 09:56														
Benzene	EPA 8260B	18.4	---	0.500	ug/l	1x	--	20.0	92.0%	(80-120)	1.08%	(20)	12/18/06 11:28	
Ethylbenzene		18.2	---	0.500	"		--		91.0%	(75-125)	5.87%			
Methyl tert-butyl ether		21.1	---	1.00	"		--		106%	(75-126)	7.74%			
Naphthalene		17.6	---	5.00	"		--		88.0%	(65-144)	8.17%			
Toluene		18.4	---	0.500	"		--		92.0%	(75-125)	4.77%			
o-Xylene		19.4	---	1.00	"		--		97.0%	(75-130)	5.03%			
m,p-Xylene		37.6	---	2.00	"		--	40.0	94.0%	(75-125)	4.42%			
Xylenes (total)		57.0	---	3.00	"		--	60.0	95.0%		4.63%			
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>104%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>12/18/06 11:28</i>	
	<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>102%</i>		<i>75-125%</i>	<i>"</i>								

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
--	--	--

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle WA

QC Batch: **6L19043** Water Preparation Method: **EPA 5030B**

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (6L19043-BLK1) Extracted: 12/19/06 09:00														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	12/19/06 11:48	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery</i>	<i>108%</i>	<i>Limits: 70-130%</i>									<i>12/19/06 11:48</i>	
<i>Toluene-d8</i>			<i>102%</i>	<i>75-125%</i>									<i>"</i>	
<i>4-BFB</i>			<i>102%</i>	<i>75-125%</i>									<i>"</i>	

LCS (6L19043-BS1) Extracted: 12/19/06 09:00														
Benzene	EPA 8260B	18.8	---	0.500	ug/l	1x	--	20.0	94.0%	(80-120)	--	--	12/19/06 10:43	
Ethylbenzene	"	18.7	---	0.500	"	"	--	"	93.5%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	22.4	---	1.00	"	"	--	"	112%	(75-126)	--	--	"	
Naphthalene	"	19.3	---	5.00	"	"	--	"	96.5%	(65-144)	--	--	"	
Toluene	"	18.8	---	0.500	"	"	--	"	94.0%	(75-125)	--	--	"	
o-Xylene	"	19.9	---	1.00	"	"	--	"	99.5%	(75-130)	--	--	"	
m p-Xylene	"	38.4	---	2.00	"	"	--	40.0	96.0%	(75-125)	--	--	"	
Xylenes (total)	"	58.3	---	3.00	"	"	--	60.0	97.2%		--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery</i>	<i>106%</i>	<i>Limits: 70-130%</i>									<i>12/19/06 10:43</i>	
<i>Toluene-d8</i>			<i>102%</i>	<i>75-125%</i>									<i>"</i>	
<i>4-BFB</i>			<i>100%</i>	<i>75-125%</i>									<i>"</i>	

LCS Dup (6L19043-BSD1) Extracted: 12/19/06 09:00														
Benzene	EPA 8260B	20.0	---	0.500	ug/l	1x	--	20.0	100%	(80-120)	6.19%	(20)	12/19/06 11:16	
Ethylbenzene	"	20.1	---	0.500	"	"	--	"	100%	(75-125)	7.22%	"	"	
Methyl tert-butyl ether	"	22.8	---	1.00	"	"	--	"	114%	(75-126)	1.77%	"	"	
Naphthalene	"	18.7	---	5.00	"	"	--	"	93.5%	(65-144)	3.16%	"	"	
Toluene	"	20.3	---	0.500	"	"	--	"	102%	(75-125)	7.67%	"	"	
o-Xylene	"	21.4	---	1.00	"	"	--	"	107%	(75-130)	7.26%	"	"	
m p-Xylene	"	40.9	---	2.00	"	"	--	40.0	102%	(75-125)	6.31%	"	"	
Xylenes (total)	"	62.3	---	3.00	"	"	--	60.0	104%		6.63%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery</i>	<i>104%</i>	<i>Limits: 70-130%</i>									<i>12/19/06 11:16</i>	
<i>Toluene-d8</i>			<i>102%</i>	<i>75-125%</i>									<i>"</i>	
<i>4-BFB</i>			<i>101%</i>	<i>75-125%</i>									<i>"</i>	

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake GWM Project Number: WA255-3530-01 Project Manager: Eric Larsen	Report Created: 01/02/07 16:07
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 6L19043 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (6L19043-MS1)		QC Source: BPL0253-01				Extracted: 12/19/06 09:00								
Benzene	EPA 8260B	20.2	---	0.500	ug/l	1x	ND	20.0	101%	(80-124)	---	---	12/19/06 21:19	
Ethylbenzene	"	20.6	---	0.500	"	"	ND	"	103%	(62-151)	---	---	"	
Methyl tert-butyl ether	"	22.6	---	1.00	"	"	ND	"	113%	(75-126)	---	---	"	
Naphthalene	"	17.7	---	5.00	"	"	ND	"	88.5%	(59-182)	---	---	"	
Toluene	"	20.2	---	0.500	"	"	ND	"	101%	(75-125)	---	---	"	
o-Xylene	"	20.8	---	1.00	"	"	ND	"	104%	(75-130)	---	---	"	
m p-Xylene	"	39.9	---	2.00	"	"	ND	40.0	99.8%	(75-135)	---	---	"	
Xylenes (total)	"	60.7	---	3.00	"	"	ND	60.0	101%	(60-140)	---	---	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>100%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>12/19/06 21:19</i>	
	<i>Toluene-d8</i>		<i>100%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>100%</i>		<i>75-125%</i>	"								

Matrix Spike Dup (6L19043-MSD1)		QC Source: BPL0253-01				Extracted: 12/19/06 09:00									A-01
Benzene	EPA 8260B	19.3	---	0.500	ug/l	1x	ND	20.0	96.5%	(80-124)	4.56%	(30)	12/19/06 21:44		
Ethylbenzene	"	19.8	---	0.500	"	"	ND	"	99.0%	(62-151)	3.96%	"	"		
Methyl tert-butyl ether	"	21.8	---	1.00	"	"	ND	"	109%	(75-126)	3.60%	"	"		
Naphthalene	"	18.0	---	5.00	"	"	ND	"	90.0%	(59-182)	1.68%	"	"		
Toluene	"	19.4	---	0.500	"	"	ND	"	97.0%	(75-125)	4.04%	"	"		
o-Xylene	"	20.2	---	1.00	"	"	ND	"	101%	(75-130)	2.93%	"	"		
m p-Xylene	"	38.6	---	2.00	"	"	ND	40.0	96.5%	(75-135)	3.31%	"	"		
Xylenes (total)	"	58.8	---	3.00	"	"	ND	60.0	98.0%	(60-140)	3.18%	"	"		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>108%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>12/19/06 21:44</i>		
	<i>Toluene-d8</i>		<i>100%</i>		<i>75-125%</i>	"									
	<i>4-BFB</i>		<i>100%</i>		<i>75-125%</i>	"									

TestAmerica - Seattle WA

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name:	COP Westlake GWM	Report Created: 01/02/07 16:07
	Project Number:	WA255-3530-01	
	Project Manager:	Eric Larsen	

Notes and Definitions

Report Specific Notes:

- A-01 - MSD was run five minutes out side of 12hr QC window
- C4 - Calibration Verification recovery was below the method control limit for this analyte
- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product
- RL 7 - Sample required dilution due to high concentrations of target analyte
- ZX - Due to sample matrix effects, the surrogate recovery was outside the acceptance limits

Laboratory Reporting Conventions:

- DEI - Analyte DETECTED at or above the Reporting Limit Qualitative Analyses only
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRI, as appropriate)
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis Results and Reporting Limits have been corrected for Percent Dry Weight
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received) Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries)
- MRI - METHOD REPORTING LIMIT Reporting Level at, or above, the lowest level standard of the Calibration Table
- MDL* - METHOD DETECTION LIMIT Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B
*MDLs are listed on the report only if the data has been evaluated below the MRI Results between the MDL and MRI are reported as Estimated Results
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data
- Reporting Limits - Reporting limits (MDLs and MRI.s) are adjusted based on variations in sample preparation amounts analytical dilutions and percent solids, where applicable
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*
Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory
Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature

TestAmerica - Seattle WA

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Test America

ANALYTICAL TESTING CORPORATION

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 11922 E. First Ave, Spokane, WA 99206-5302
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: *Canoco Phillips*

INVOICE TO:

*Canoco Phillips
 Attn: Kipp Eckert*

REPORT TO: *Eric Larrison - Delta Consultants*

ADDRESS: *4006 149th Ave NE
 Edmonds WA 98852*

PHONE: *425-498-7718 FAX:*

P.O. NUMBER:

PROJECT NAME: *COP Westlake GUM*

PRESERVATIVE

PROJECT NUMBER: *WA255-3530-1*

REQUESTED ANALYSES

OTHER Specify:

SAMPLED BY: *ACE/BTR/KW/NL/CL/SLM*

*Turnaround Request less than standard may incur Rush Charges

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/06 15:20	X	X	W	9		
2	12/12/06 13:57	X	X				
3	12/13/06 8:15	X	X				
4	12/13/06 9:00	X	X				
5	12/13/06 8:25	X	X				
6	12/13/06 12:40	X	X				
7	12/13/06 8:20	X	X				
8	12/12/06 14:40	X	X				
9	12/13/06 11:55	X	X				
10	12/13/06 14:45	X	X				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	W	Q	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	12/12/0						

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

TURNAROUND REQUEST

In Business Days*

Organic & Inorganic Analyses
 Petroleum Hydrocarbon Analyses

10	7	5	4	3	2	1	<1
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

OTHER Specify:

CLIENT: Conoco Phillips
 REPORT TO: Eric Lensen - Delta Consultants
 ADDRESS: 4406 1418th Ave NE
Redmond, WA 98052
 PHONE: 425-448-7718 FAX:
 PROJECT NAME: COP Westlake GUM
 PROJECT NUMBER: WA 255-3530-1
 SAMPLED BY: AE/RT/KM/AL/CC/LSM

INVOICE TO:
Conoco Phillips
Attn: Kipp Eckert
 P.O. NUMBER:
 PRESERVATIVE

REQUESTED ANALYSES	DATE	TIME	DATE	TIME
HW1				
HW2				
HW3				

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	NWTPH-Dx	NWTPH-Gx	BTEX + mtN (8260)	Dbl Lead	DATE	TIME	RECEIVED BY:	DATE	TIME	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WORD
1 MW-50	12/12/06, 15:06	X	X	X	X	12/13/06					W	9		
2 MW-51	12/12/06, 13:31													
3 MW-52	12/13/06, 7:44													
4 MW-53	12/12/06, 16:05													
5 MW-54	12/12/06, 14:45													
6 MW-55	12/12/06, 14:32													
7 MW-56	12/12/06, 14:00													
8 MW-57	12/13/06, 7:55													
9 MW-58	12/13/06, 9:35													
10 MW-59	12/13/06, 8:44													

RELEASED BY: Eric Lensen DATE: 12/13/06
 PRINT NAME: Eric Lensen FIRM: Delta Consultants
 RECEIVED BY: Francis Coleman Jr. DATE: 12/13/06
 PRINT NAME: Francis Coleman Jr. FIRM: TH-S

ADDITIONAL REMARKS: X NWTPH-Dx w/ s.g. cleanup

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: ConocoPhillips

INVOICE TO:

REPORT TO: Eric Larsen - Dalk Consultants
 ADDRESS: 4006 148th Ave NE
Redmond, WA 98052

ConocoPhillips
Attn: Kipp Eckert

PHONE: 425-498-7718 FAX:

P.O. NUMBER:

PROJECT NAME: COP Westlake GUMM

PRESERVATIVE

PROJECT NUMBER: WA255-3530-1

REQUESTED ANALYSES

SAMPLED BY: AC/RT/KM/NL/lc/sm

HA HCl HCl

WUPH-DX

WUPH-EX

BTEX+MTW (822)

Total Lead

OTHER Specify:

Matrix (V, S, O)

OF CONT.

LOCATION / COMMENTS

TA WO ID

DATE: 12/13/06

TIME: 5:56

* Temporary Requests (not their standard) may incur Rush Charges.

OTHER Specify:

Organic & Inorganic Analysis

Petroleum Hydrocarbon Analysis

10

7

5

4

3

2

1

<1

10

7

5

4

3

2

1

<1

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	HA	HCl	HCl	WUPH-DX	WUPH-EX	BTEX+MTW (822)	Total Lead	PRESERVATIVE	REQUESTED ANALYSES	MATRIX (V, S, O)	# OF CONT.	LOCATION / COMMENTS	TA WO ID
MW-60	12/12/06, 15:20	X	X	X	X			X						
MW-61	12/13/06, 7:50													
MW-62	12/13/06, 8:50													
MW-63	12/13/06, 9:20													
MW-64	12/13/06, 9:22													
MW-68	12/13/06, 13:43													
MW-80	12/13/06, 11:25													
MW-81	12/13/06, 12:00													
MW-88	12/13/06, 10:50													
MW-92	12/13/06, 11:25													

RELEASED BY: Eric Fromman

DATE: 12/13/06

RECEIVED BY: [Signature]

DATE: 12/13/06

PRINT NAME: [Signature]

FIRM: Dalk Consultants

PRINT NAME: [Signature]

FIRM: TA-S

RELEASED BY:

FIRM:

RECEIVED BY:

FIRM:

PRINT NAME:

FIRM:

DATE:

RECEIVED BY:

FIRM:

ADDITIONAL REMARKS:

FIRM:

DATE:

RECEIVED BY:

FIRM:

COO REV 04/06

NUOTPH-DX w/ S.G. Cleanup

TEMP: 1 PAGE 1 OF 1

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

Test America

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 11922 E. First Ave, Spokane, WA 99206-5302
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Andover, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

TURNAROUND REQUEST

In Business Days *

Organic & Inorganic Analyses
 Petroleum Hydrocarbon Analyses

10 7 5 4 3 2 1 <1

10 7 5 4 3 2 1 <1

OTHER Specific: _____

* Turnaround Request less than standard may incur Rush Charges.

CLIENT: <u>Conoco Phillips</u>		INVOICE TO: <u>Conoco Phillips</u>						
REPORT TO: <u>Eric Lensen - Delta Consultants</u>		ATTN: <u>Kipp Eckert</u>						
ADDRESS: <u>41006 148TH AVE NE</u> <u>Redmond, WA 98052</u>		P.O. NUMBER: _____						
PHONE: <u>725-498-7718 FAX</u>		PRESERVATIVE: _____						
PROJECT NAME: <u>COP Westlake EWM</u>		REQUESTED ANALYSES: _____						
PROJECT NUMBER: <u>WA 255-3520-1</u>		MATRIX (W, S, O): <u>W</u>						
SAMPLED BY: <u>AE/BT/Km/ML/cc/sun</u>		# OF CONT: <u>9</u>						
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	HCL	HCL	HCL	RELEASER	DATE	TIME	FIRM
1 MW-93	12/13/06, 14:19	X	X	X	NWTPH-DX	12/13/06		Delta Consultants
2 MW-94	12/13/06, 14:15	X	X	X	NWTPH-CY	12/13/06		Delta Consultants
3 MW-103	12/13/06, 11:19	X	X	X	BTEX + mva (B26)	12/13/06		Delta Consultants
4 MW-203	12/13/06, 13:20	X	X	X	Total Lead	12/13/06		Delta Consultants
5 Smw-33	12/13/06, 10:50	X	X	X		12/13/06		Delta Consultants
6 Smw-4	12/13/06, 10:45	X	X	X		12/13/06		Delta Consultants
7 Smw-5	12/13/06, 12:15	X	X	X		12/13/06		Delta Consultants
8								
9								
10								

RELEASED BY: Francis DATE: 12/13/06 RECEIVED BY: Francis DATE: 12/13/06

PRINT NAME: Arc Fahrman FIRM: Delta Consultants PRINT NAME: Francis FIRM: Delta

ADDITIONAL REMARKS: * NWTPH-DX w/ sig. clean up

COO REV 06/04

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bendall, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: *CDP*

INVOICE TO:

*ConocoPhillips
 Attn: Kipp Eckert*

REPORT TO: *Eric Iversen - Delta Consultants*
 ADDRESS: *4006 145th Ave NE, Redmond, WA 98052*

PHONE: *425-498-7718* FAX:

P.O. NUMBER:

PROJECT NAME: *CDP Westlake Guwm*

PRESERVATIVE

SUBJECT NUMBER: *WA2553530-1*

REQUESTED ANALYSES

TURNAROUND REQUEST
 in Business Days*

7
 5
 4
 3
 2
 1
 <1
 4
 3
 2
 1
 <1

Organic & Inorganic Analyses
 Petroleum Hydrocarbon Analyses

SAMPLED BY: *AF/BT/KM/NL/CC/SM*

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES	MATRIX (W.S.O)	# OF CONT.	LOCATION/ COMMENTS	TA W/O ID
------------------------------	--------------------	--------------------	----------------	------------	--------------------	-----------

1 *MW-18* 12/12 / 11:15 X X X X X X

2 *MW-19* 12/12 / 11:50 X X X X X X

3 *MW-37* 12/12 / 11:25 X X X X X X

4 *MW-40* 12/12 / 9:46 X X X X X X

5 *MW-41* 12/12 / 9:30 X X X X X X

6 *MW-71* 12/12 / 8:55 X X X X X X

7 *MW-72* 12/12 / 9:35 X X X X X X

8 *MW-73* 12/12 / 9:15 X X X X X X

9 *MW-82* 12/11 / 12:58 X X X X X X

10 *MW-86* 12/11 / 14:50 X X X X X X

RELEASED BY: *Aric Ferguson*

DATE: 12/12/06

RECEIVED BY:

FIRM:

DATE:

PRINT NAME: *Aric Ferguson*

FIRM: *Delta Consultants*

DATE: 14:00

RECEIVED BY:

FIRM:

DATE:

ADDITIONAL REMARKS:

** MWTPH-Dx w/ S.g. cleanup*

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

Test America

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy, N Suite 400, Bedford, WA 98011-8244 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: *ConocoPhillips*

INVOICE TO:

ConocoPhillips

REPORT TO: *Eric Carlson - Delta Consultants*
 ADDRESS: *4006 145th Ave NE, Edmond, WA 98052*

P.O. NUMBER:

Attn: Kipp Eckert

PHONE: *425-492-7718* FAX:

RESERVATIVE

PROJECT NUMBER: *WA 255-3530-1*

REQUESTED ANALYSES

SAMPLED BY: *AF/BI/KW/NL/CC/SM*

*Turnaround Request: fast from standard may incur Rush Charges.

CLIENT SAMPLE IDENTIFICATION

NWTPH-D
NWTPH-E
BTEX+MNH (8766)
total lead

MATRIX (W, S, O) # OF CONT. LOCATION/ COMMENTS T.A. WO ID

NO	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES				DATE	FIRM	RECEIVED BY:	DATE	FIRM	DATE	FIRM
			AC1	AC1	AC1	AC1							
1	MW-87	12/11 / 13:45	X	X	X	X							
2	MW-89	12/11 / 14:30											
3	MW-95	12/12 / 10:25											
4	MW-102	12/11 / 11:25											
5	MW-200	12/12 / 11:52											
6	MW-201	12/12 / 11:19											
7	MW-202	12/12 / 13:40											
8	DOP-1	12/12/06											
9	MW-207	12/12 / 10:27											
10	MW-208	12/12 / 10:50											

TURNAROUND REQUEST

In Business Days *

Organic & Inorganic Analysis

Petroleum Hydrocarbon Analysis

10 7 5 4 3 2 1 <1

STD. 4 3 2 1 <1

OTHER Specific:

RELEASED BY: *Aric Engeman*

DATE: *12/12/06*

RECEIVED BY:

DATE:

PRINT NAME: *Eric Carlson*

FIRM: *Delta Consultants*

DATE: *12/12/06*

RECEIVED BY:

FIRM:

PRINT NAME:

FIRM:

DATE:

RECEIVED BY:

FIRM:

ADDITIONAL REMARKS:

NWTPH-Dx w/ 5.9. cleanup

FORM: *9*

TEMP:

PAGE OF

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

CHAIN OF CUSTODY REPORT

Work Order #: **BP0255**

CLIENT: **Conoco Phillips**
 REPORT TO: **Eric Larsen - Delta Consultants**
 ADDRESS: **4006 1-18th Ave NE
 Redmond, WA 98052**
 PHONE: **425-498-7718** FAX:

INVOICE TO:
Conoco Phillips
Attn: Kipp Eckert
 P.O. NUMBER:

PROJECT NAME: **Col Weatherline GwM**
 PROJECT NUMBER: **WA255-3530-1**
 SAMPLED BY: **ACE/BT/RM/NL/KC/ISM**

PRESERVATIVE
 REQUESTED ANALYSES

TURNAROUND REQUEST

In Business Days *

Organic & Inorganic Analyses
 1 2 3 4 5 6 7 8 9 10 <1

Petroleum Hydrocarbon Analyses
 1 2 3 4 5 6 7 8 9 10 <1

OTHER Specify:

*Turnaround Requests less than standard may incur Rush Charges.

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	HCl	HCl	HCl	HCl	HCl	HCl	MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	TA WORD
MW-3A	12/12/06, 15:20	X	X	X	X	X	X	W	9		D1
MW-33	12/12/06, 13:57										D2
MW-32A	12/13/06, 8:15										D3
MW-34	12/13/06, 9:00										D4
MW-35	12/13/06, 8:25										D5
MW-38	12/13/06, 12:40										D6
MW-43	12/13/06, 8:20										D7
MW-45	12/12/06, 14:40										D8
MW-48	12/13/06, 11:55										D9
MW-49	12/13/06, 14:45										D10

RELEASED BY: **Eric Fishman** DATE: **12/13/06** RECEIVED BY: **Francisco Luna Jr.** DATE: **12/13/06**

PRINT NAME: **Eric Fishman** FIRM: **Delta Consultants** PRINT NAME: **Francisco Luna Jr.** FIRM: **JH-S**

RELEASED BY: DATE: RECEIVED BY: DATE:

PRINT NAME: DATE: PRINT NAME: DATE:

ADDITIONAL REMARKS: *** NWTPH-Dx w/ 5.9g cleanup**

TEMP: **10.8°C** PAGE OF

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BL0255**

CLIENT: Conaco Phillips REPORT TO: Eric Larsen - Delta Consultants ADDRESS: 14026 148th Ave NE Redmond, WA 98052 PHONE: 425-498-7718 FAX:		INVOICE TO: Conaco Phillips Attn: Kipp Eckert P.O. NUMBER:	
PROJECT NAME: COP Westlake 600 W PROJECT NUMBER: WA 255-3530-1		PRESERVATIVE REQUESTED ANALYSES	
SAMPLED BY: AP/BT/KM/ML/CC/SM		OTHER Specify:	
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W, S, U)	LOCATION / COMMENTS # OF CONT.
1 MW-50	12/12/06, 15:06	W	9 11
2 MW-51	12/12/06, 13:31	~~~~~	12 12
3 MW-52	12/12/06, 7:44	~~~~~	13 13
4 MW-53	12/12/06, 16:05	~~~~~	14 14
5 MW-54	12/12/06, 14:45	~~~~~	15 15
6 MW-55	12/12/06, 14:32	~~~~~	16 16
7 MW-56	12/12/06, 14:00	~~~~~	17 17
8 MW-57	12/13/06, 7:55	~~~~~	18 18
9 MW-58	12/13/06, 7:35	~~~~~	19 19
10 MW-59	12/13/06, 8:44	~~~~~	20 20
RELEASED BY: Artic Frohman	DATE: 12/13/06	RECEIVED BY: Francis Colunga Jr.	DATE: 12/13/06
PRINT NAME: Artic Frohman	FIRM: Delta Consultants	PRINT NAME: Francis Colunga Jr.	FIRM: TH-S
RELEASED BY:	DATE:	RECEIVED BY:	DATE:
PRINT NAME:	FIRM:	PRINT NAME:	FIRM:
ADDITIONAL REMARKS: * NWTPH-Dx w/ s.g. cleanup			
TEMP: 10.8°C		PAGE 108 OF	

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BP0255**

CLIENT: Conoco Phillips		INVOICE TO:		TURNAROUND REQUEST	
REPORT TO: Eric Larsen - Delta Consultants		ADDRESS: 4006 148th Ave NE Redmond, WA 98052		in Business Days * Organic & Inorganic Analyses Petroleum Hydrocarbon Analyses 10 7 5 4 3 2 1 <1 11 8 6 4 3 2 1 <1 OTHER Specify:	
PHONE: 425-498-7718 FAX:		PROJECT NAME: COP Westlake 6MM		* Turnaround Requests less than standard may incur Rate Changes.	
PROJECT NUMBER: WA 255-3530-1		SAMPLING DATE/TIME		MATRIX (W, S, O)	
SAMPLER BY: AP/BT/KM/NL/KC/SM		CLIENT SAMPLE IDENTIFICATION		# OF CONT.	
1 MW-60		12/12/06, 15:20		W	
2 MW-61		12/13/06, 7:50		S	
3 MW-62		12/13/06, 8:50		S	
4 MW-63		12/13/06, 9:20		S	
5 MW-64		12/13/06, 9:22		S	
6 MW-68		12/13/06, 13:43		S	
7 MW-80		12/13/06, 11:25		S	
8 MW-81		12/13/06, 12:00		S	
9 MW-88		12/13/06, 10:50		S	
10 MW-92		12/13/06, 11:25		S	
RELEASED BY: Eric Frohman		DATE: 12/13/06		DATE: 12/13/06	
PRINT NAME: Eric Frohman		FIRM: Delta Consultants		FIRM: TH-S	
RELEASED BY: [Signature]		DATE: 12/13/06		DATE: 12/13/06	
PRINT NAME: [Signature]		FIRM: Delta Consultants		FIRM: TH-S	
RELEASED BY: [Signature]		DATE: 12/13/06		DATE: 12/13/06	
PRINT NAME: [Signature]		FIRM: Delta Consultants		FIRM: TH-S	
ADDITIONAL REMARKS: NWTPA-Dx w/ S.G. Cleanup		RECEIVED BY: [Signature]		DATE: 12/13/06	
COC REV 02/06		PRINT NAME: [Signature]		FIRM: TH-S	
TEMP: 10.8°C		RECEIVED BY: [Signature]		DATE: 12/13/06	
PAGE OF		PRINT NAME: [Signature]		FIRM: TH-S	
10.8°C		RECEIVED BY: [Signature]		DATE: 12/13/06	
w/o		PRINT NAME: [Signature]		FIRM: TH-S	

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy, N Suite 400, Bothell, WA 98011-4244
 11922 E. First Ave, Spokane, WA 99206-5302
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BPL0255**

CLIENT: Conoco Phillips REPORT TO: Eric Larson - Delta Cons. Hnts ADDRESS: 4006 148th Ave NE Redmond, WA 98052 PHONE: 725-498-7718 FAX: PROJECT NAME: COP weather GRWM PROJECT NUMBER: WA255-3530-1 SAMPLED BY: AF/BY/KM/NL/CC/SM		INVOICE TO: Conoco Phillips Attn: Kipp Eckert P.O. NUMBER:		
PRESERVATIVE REQUESTED ANALYSES		TURNAROUND REQUEST In Business Days * Organic & Inorganic Analyses Petroleum Hydrocarbon Analyses STA: <input type="checkbox"/> 10 <input type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STA: <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 OTHER Specify:		
MATRIX (W, S, O)		LOCATION / COMMENTS NCA W/O ID		
# OF CONT.		* Turnaround Requests less than standard may incur Rush Charges.		
1	MW-93	12/13/06, 14:19	W 9	31
2	MW-94	12/13/06, 14:15	~	32
3	MW-103	12/13/06, 11:17	~	33
4	MW-203	12/13/06, 13:20	~	34
5	SMW-3	12/13/06, 10:50	~	35
6	SMW-4	12/13/06, 10:45	~	36
7	SMW-5	12/13/06, 12:15	~	37
8	DUP	12-13-06, 1700	W 9	38
9				
10				

RELEASED BY: **Handwritten**
 PRINT NAME: **Arte Frohman**
 DATE: **12/13/06**
 TIME: **1700**

RECEIVED BY: **Handwritten**
 PRINT NAME: **Francis C Lung, Jr**
 DATE: **12/13/06**
 TIME: **1550**

RECEIVED BY:
 PRINT NAME:
 DATE:
 TIME:

RECEIVED BY:
 PRINT NAME:
 DATE:
 TIME:

RECEIVED BY:
 PRINT NAME:
 DATE:
 TIME:

ADDITIONAL REMARKS:
*** NWTPA-DX w/ sig clean up**
@Lab 1600
w/o
 TEMP: **10.8°C**
 FIRM: **TA-S**
 FIRM: **Delta Consultants**
 FIRM: **Handwritten**
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 FIRM: **Handwritten**

12/13/06

GROUNDWATER SAMPLING PROCEDURES AND FIELD SHEETS

Quarterly Groundwater Monitoring
ConocoPhillips Site No. 255353

GROUNDWATER MONITORING AND SAMPLING

Before the sampling event, Delta measured depth to water in each groundwater monitoring well at the facility with an electronic water level meter. This information was recorded on waterproof field sheets. Groundwater elevations (GWE) were measured to an accuracy of 0.01 feet.

Wells were purged and sampled by using a low flow method with a peristaltic pump. Water pumped from the well was routed through a flow-through cell for monitoring of groundwater quality parameters with an electronic water quality meter. Water quality parameters included dissolved oxygen, conductivity, pH, oxidation-reduction potential, and temperature, which were allowed to stabilize prior to sample collection. This information was recorded on waterproof field sheets. While pumping to a minimal draw down, or static level, samples were collected using an appropriate laboratory-provided container. Samples were labeled, placed into ice filled coolers, logged onto chain-of-custody forms and transported to the laboratory.

DELTA PROJECT NUMBER: _____

WA 255-3530

CLIENT: _____

COP

SITE No./JOB No.: _____

255358 West Lake PAGE

1 of

SITE ADDRESS/LOCATION: _____

600 West Lake Ave

DATE: _____

12/11/06

FIELD PERSONNEL: _____

Crawford/Miller/Ken

WEATHER: _____

rain 45 wind 10-20

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc. Purge (gal)	Actual Purge (gal)	Purge Method (B/L/F/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
MW-54	7:50	2	19.95	9.69							
MW-45	7:53	2	18.80	9.13							
MW-33	7:56	2	24.70	11.52							
MW-50	8:03	2	18.00	10.61							
MW-55	8:07	2	19.20	11.51							
MW-56	8:16	2	19.70	11.11							
MW-51	8:18	2	15.10	11.70							
MW-3A	8:23	2	20.40	10.39							
MW-35	8:27	4	22.50	10.23							
MW-60	8:30	2	19.80	11.64							
MW-57	8:33	2	19.80	10.55							
MW-18	8:37	2	14.80	10.08							
MW-37	8:43	2	19.00	11.11							
MW-19	8:46	1.5	15.00	10.92							
MW-43	8:52	2	19.60	10.87							
MW-61	8:55	2	19.60	10.68							
MW-62	8:57	2	20.60	9.89							
MW-13	9:00	2	19.20	9.99							
MW-64	9:01	2	20.30	9.22							
MW-56	9:04	2	20.20	9.61							
MW-57	9:06	2	20.00	8.96							

System Instructions:

Remedial System On-Site (Y/N)? Y Comments: _____

Operational Upon Arrival (Y/N)? _____ Comments: _____

Shut Down System 1 / 24 hours before gauging Y Time/Date Downed: _____

Re-Start System (Y/N)? _____ Time/Date Restarted: _____

Purge Method: _____ Comments: _____

Waste Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported off-site for treatment Facility/Location: _____

Gauging Device(s): 1 E probe

CO

U

DELTA PROJECT NUMBER: WA253 35301 CLIENT: COP
 SITE No./JOB No.: 253353 Westlake PAGE _____ of _____
 SITE ADDRESS/LOCATION: 600 Westlake Ave DATE: 12/11/06
 FIELD PERSONNEL: AF/ST WEATHER: 40° Rainy

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc Purge (gal)	Actual Purge (gal)	Purge Method (B/LF/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
mw 91		2"	15.81								
mw 95		2"	12.98								
mw 26		unaccessible									
mw 71		2"	11.25								
mw 72		2"	11.11								
mw 73		2"	11.35								
mw 40		2"	11.92								
mw 74		2"	unaccessible		light rail						
mw 207		2"	14.07								
mw 208		2"	12.24								
mw 53		2"	11.07								
mw 58		2"	11.37								
mw 34		2"	11.66								
mw 59		2"	12.05								
mw 32A		2"	11.65								
mw 52		2"	10.37								
mw 209		2"	11.09								
mw 261		under water			on roadway	11.65					
mw 200		under water			on roadway	11.28					
mw 68		2"	11.26								
mw 66		2"	11.35								
mw 67		2"	4.55								
mw 65		2"	12.56								

System Instructions:

Remedial System On-Site (Y/N)? Y Comments: _____

Operational Upon Arrival (Y/N)? N Comments: _____

Shut Down System 1 / 24 hours before gauging (Y/N)? _____ Time/Date Downed: _____

Re-Start System (Y/N)? _____ Time/Date Restarted: _____

Purge Method: low flow Comments: _____

Waste Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported ^{on} off-site for treatment Facility/Location: _____

Gauging Device(s): Water level & IS probe

DELTA PROJECT NUMBER:

SITE No./JOB No.:

SITE ADDRESS/LOCATION:

FIELD PERSONNEL:

WA255-3530-1

255353 Westlake

600 Westlake Ave

AF/BT

CLIENT:

CEP

PAGE

of

DATE:

12/11/06

WEATHER:

40's Rainy

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc Purge (gal)	Actual Purge (gal)	Purge Method (B/L/F/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
MW4B											unaccessible due to air ties over head
MW4A											unaccessible due to RR ties or construction
SMW 3		2"	12.14								
MW 76											unaccessible due to mud mtn equipment
SMW 80		2"	8.57								
MW 81		2"	8.90								
MW 30		2"	8.56								
MW 203		2"	8.46								

System Instructions:

Remedial System On-Site (Y/N)? _____ Comments: _____

Operational Upon Arrival (Y/N)? _____ Comments: _____

Shut Down System 1 / 24 hours before gauging (Y/N)? _____ Time/Date Downed: _____

Re-Start System (Y/N)? _____ Time/Date Restarted: _____

Purge Method: _____ Comments: _____

Waste Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported off-site for treatment Facility/Location: _____

Measuring Device(s): _____

DELTA PROJECT NUMBER: _____
 SITE No./JOB No.: _____
 SITE ADDRESS/LOCATION: _____
 FIELD PERSONNEL: _____

CLIENT: _____
 PAGE _____ of _____
 DATE: _____
 WEATHER: _____

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc. Purge (gal)	Actual Purge (gal)	Purge Method (B/L/F/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
MW-81	09:07	2 inch		4.83							
MW-79	09:09	2"		4.03							
MW-94	09:13	2"		3.76							
MW-96	09:20	2"		6.26	6.46	0.30			Confirmed w/ back		thickness 0.24
MW-80	09:33	1"		8.21							
SMW-4	09:35	2"		9.27							
MW-92	09:37	2"		10.12							
SMW-5	09:39	2"		10.42							
DAS-9	09:40	2"		11.33							
DAS-10	09:42	2"		16.35							pressure built up
DAS-8	09:44	2"		11.68							
DAS-12	09:46	2"		11.34							
MW-90	11:45	2"		5.53							
MW-88	10:40	2	19.80	9.30							no prod - smell board
MW-103	10:52	2	14.00	9.00							
MW-102	11:44	2"		5.70							
MW-93	11:55	2"		7.54							
MW	4:8	2"		9.21							

System Instructions:

Remedial System On-Site (Y/N)? _____ Comments: _____

Operational Upon Arrival (Y/N)? _____ Comments: _____

Shut Down System 1 / 24 hours before gauging (Y/N)? _____ Time/Date Downed: _____

Re-Start System (Y/N)? _____ Time/Date Restarted: _____

Purge Method: _____ Comments: _____

Waste Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported off-site for treatment Facility/Location: _____

Monitoring Device(s): _____

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3528
 600 Westlake, Seattle, WA

TECH: AP CC DATE: 12/16/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
102	1	12:10	6.65	6.01	0.613	0.54	13.86	0.506	-177.4	1/4	
	2	12:13	8.88	5.98	0.607	0.27	13.88	0.502	-174.8	1/4	
	3	12:16		5.97	0.607	0.22	13.82	0.502	-174.4	1/4	
	4	12:20		5.96	0.606	0.18	13.83	0.501	-176.2	1/4	
	5	12:23		5.96	0.606	0.16	13.81	0.501	-176.0	2/4	

Comments:

Sample Time:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
11W082	1	12:45	5.54	5.94	0.602	0.25	14.11	0.494	-124.3	1/4	
	2	12:48		5.91	0.598	0.15	14.25	0.488	-130.3	1/4	
	3	12:51		5.92	0.588	0.12	14.30	0.478	-127.0	1/4	
	4	12:55		5.84	0.579	0.10	14.30	0.473	-125.2	1/4	
	5	12:59		5.79	0.579	0.08	14.36	0.472	-124.5	1/2	

Comments:

Sample Time:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
11W081	1	13:36	10.13	6.07	0.761	0.60	16.46	0.542	-69.8	0.5	
	2	13:39	10.13	6.17	0.770	0.31	16.75	0.549	-82.0	0.5	
	3	13:42	10.13	6.23	0.772	0.25	16.81	0.545	-87.4	0.5	
	4	13:49	10.13	6.26	0.771	0.17	16.75	0.545	-80.2	0.5	
	5	13:42	10.13	6.18	0.773	0.16	16.77	0.547	-92.2	0.5	

Comments:

Sample Time:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: James Davis Clin

DATE: 12-11-06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
NW 8A	1	2:15	5.76	6.28	576	38	12.55	478	-57.5		5
	2	2:18	5.46	6.61	567	35	13.68	470	-59.6		5
	3	2:21	5.97	5.92	583	17	14.34	459	-63.1		5
	4	2:24	5.68	5.89	567	16	14.59	460	-64.2		5
	5	2:27	5.59	5.87	567	39	14.90	456	-65.9		5

Comments:

Time:

12/12

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-73	1	9:00	11.53	6.33	0.663	0.57	15.21	0.530	-18.9		5
	2	9:03	11.60	6.03	0.672	0.30	15.81	0.529	-35.1		5
	3	9:06	11.60	5.79	0.677	0.24	15.93	0.533	-40.7		25
	4	9:09	11.61	5.90	0.678	0.34	15.96	0.533	-43.5		25
	5	9:12	11.61	5.98	0.680	0.36	16.01	0.534	-44.0		25

Comments:

Time: 9:15

Crawford/Milliken 12/12/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-40	1	9:31	12.51	6.08	0.639	0.71	15.85	0.507	-7.4		5
	2	9:34	12.65	5.94	0.650	0.38	15.84	0.512	-21.2		25
	3	9:37	12.70	5.92	0.651	0.36	15.62	0.516	-26.9		25
	4	9:40	12.81	5.89	0.656	0.34	15.63	0.520	-31.4		25
	5	9:43	12.89	5.90	0.658	0.32	15.62	0.522	-33.6		25

Comments:

Time: 9:40

Crawford/Milliken 12/12/06

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake; Seattle, WA

TECH: AF/JR DATE: 12/11/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW 86	1	14:09	9.61	6.54	1370	0.73	16.80	10.58	-108.5	12.5
	2	14:40	9.09	6.54	1370	0.73	16.80	10.58	-108.5	12.5
	3	14:45	9.95	6.52	1381	0.35	16.81	10.64	-115.0	12.5
	4	14:50	10.03	6.44	1375	0.29	16.43	10.67	-116.7	12.5
	5	14:58								

-D. don't pump
 Sampled

Sample Comments: 12/12

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW 41	1	9:03	15.98	6.38	0.660	2.70	13.08	0.555	-57.3	
	2	9:06	16.07	6.20	0.673	1.55	13.55	0.560	-57.2	
	3	9:13	16.17	6.19	0.674	1.47	13.55	0.561	-57.2	
	4	9:16	16.18	6.18	0.675	1.48	13.53	0.562	-57.8	
	5	9:18	16.20	6.18	0.676	1.42	13.51	0.563	-58.0	

Sample Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW 208	1	10:35	10.97	6.06	0.372	0.40	17.45	495	-72.6	
	2	10:40	11.00	5.97	0.618	0.16	17.65	482	-106.5	
	3	10:44	11.00	5.99	0.769	0.11	17.61	0.585	-124.6	
	4	10:47	11.00	5.99	0.815	0.11	17.63	0.426	-135.7	
	5	10:50	11.00	5.99	0.839	0.10	17.65	0.641	-140.0	

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake, Seattle, WA

TECH: Crawford, Mulliken

DATE: 12/12/00

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-207	1	10:13	14.29	6.17	0.579	0.609	15.72	0.458	37.0	.25
	2	10:16	14.30	6.12	0.580	0.19	16.15	0.454	-24.0	.25
	3	10:19	14.31	6.10	0.580	0.13	16.24	0.453	-43.8	.5
	4	10:21	14.31	6.09	0.579	0.12	16.25	0.453	-46.4	.25
	5	10:24	14.31	6.08	0.580	0.10	16.27	0.452	-47.9	.25

Sample Time: 10:27
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-201	1	11:04	11.65	5.95	0.798	0.30	16.01	0.605	0.8	.5
	2	11:07	11.66	5.91	0.777	0.31	16.07	0.608	-8.9	.5
	3	11:10	11.74	5.88	0.757	0.13	16.13	0.593	-16.3	.25
	4	11:13	11.72	5.86	0.742	0.11	16.11	0.581	-15.2	.5
	5	11:16	11.75	5.85	0.732	0.10	16.13	0.572	-14.4	.5

Sample Time: 11:19
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-200	1	11:37	11.29	6.18	0.923	0.43	15.90	0.732	7.1	.25
	2	11:40	11.31	6.00	0.952	0.26	16.64	0.737	-22.5	.5
	3	11:43	11.33	6.10	0.938	0.14	16.85	0.721	-38.4	.5
	4	11:46	11.31	6.00	0.869	0.10	17.01	0.665	-40.6	.5
	5	11:49	11.31	6.03	0.849	0.09	17.07	0.645	-37.8	.5

Sample Time: 11:52
Comments:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: KCM/BNL

DATE: 12/12/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 71	1	0837	11.17	6.08	0.716	4.92	15.52	0.509	-48.8	0.15	0.1
	2	0840	11.17	6.05	0.730	4.20	15.83	0.575	-53.6	0.15	0.4
	3	0843	11.17	6.04	0.733	3.91	15.95	0.577	-53.7	0.15	0.7
	4	0848	11.17	6.03	0.731	2.64	15.97	0.574	-55.3	0.20	1.4
	5	0852	11.17	6.02	0.729	2.52	16.01	0.572	-56.3	0.15	2.0

Sample Time: 0855
Comments: clear, organic odor

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 72	1	0918	11.15	6.09	0.695	1.67	14.89	0.551	-55.1	0.2	0.1
	2	0921	11.48	6.18	0.639	1.07	15.30	0.509	-53.0	0.1	0.4
	3	0924	11.50	6.18	0.637	0.98	15.29	0.508	-50.2	0.1	0.6
	4	0927	11.50	6.18	0.636	0.90	15.19	0.509	-48.0	0.1	0.8
	5	0930	11.51	6.17	0.636	0.89	15.16	0.509	-45.4	0.1	1.0

Sample Time: 0935
Comments: clear

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 95	1	1011	13.08	6.20	0.637	1.07	14.46	0.533	-24.0	0.1	0.1
	2	1014	13.08	6.12	0.705	0.90	16.45	0.551	-27.0	0.1	0.3
	3	1017	13.08	6.08	0.706	1.01	16.74	0.562	-31.2	0.15	0.7
	4	1020	13.08	6.07	0.733	0.81	16.88	0.564	-33.1	0.1	1.0
	5	1023	13.07	6.09	0.734	0.78	16.89	0.565	-34.4	0.1	1.2

Sample Time: 1025
Comments: Clear, organic odor

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: Crawford / Milliken DATE: 12/12/00

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-51	1	13:16	11.81	6.24	1.098	0.162	17.15	0.842	28.8	.5	
	2	13:19	11.92	6.18	1.222	0.23	17.43	0.931	-15.3	.5	
	3	13:22	11.90	6.19	1.264	0.20	17.41	0.959	-31.1	.5	
	4	13:25	11.97	6.19	1.266	0.19	17.37	0.964	-34.3	.5	
	5	13:28	11.99	6.19	1.265	0.18	17.32	0.964	-36.1	.5	
Sample	13:31										
Time:											

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-56	1	13:45	11.22	6.30	0.799	0.44	16.15	0.577	24.0	.5	
	2	13:48	11.31	6.06	0.804	0.23	18.47	0.601	1.7	.5	
	3	13:51	11.31	6.01	0.827	0.15	18.53	0.616	-9.9	.5	
	4	13:54	11.31	6.01	0.850	0.11	18.50	0.630	-19.4	.5	
	5	13:57	11.32	6.04	0.516	0.10	18.40	0.162	-38.0	.6	
Sample	14:00										
Time:											

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-55	1	14:17	12.28	6.17	1.063	0.68	17.64	0.806	17.0	.25	
	2	14:20	12.95	6.12	1.088	0.34	18.06	0.814	-6.7	.25	
	3	14:23	13.14	6.11	1.090	0.30	18.05	0.817	-13.1	.25	
	4	14:26	13.42	6.06	1.092	0.27	17.88	0.820	-21.7	.25	
	5	14:29	13.49	6.09	1.089	0.25	17.81	0.820	24.4	.25	
Sample	14:32										
Time:											

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake, Seattle, WA

TECH: Crawford/Milliken

DATE: 12/12/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-8	1	14:51	10.58	6.45	0.834	0.46	17.00	0.640	24.3	0.5
	2	14:54	10.00	6.16	0.880	0.25	17.80	0.403	8.4	0.5
	3	14:57	10.00	6.17	0.952	0.16	17.90	0.710	8.8	0.5
	4	15:00	10.03	6.17	0.991	0.12	18.02	0.742	-19.4	0.5
	5	15:03	10.65	6.17	1.002	0.09	18.08	0.750	-25.4	0.5

Comments:

Sample Time: 15:00

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
	1									
	2									
	3									
	4									
	5									

Comments:

Sample Time:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
	1									
	2									
	3									
	4									
	5									

Comments:

Sample Time:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: BNL/KCM DATE: 12/12/06

Lab P/O Tuesday

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 102	1	1325	12.12	6.43	0.413	7.83	15.10	0.329	52.9	0.1	0.1	
	2	1328	12.45	6.29	0.426	1.15	15.85	0.336	58.4	0.1	0.25	
	3	1331	12.60	6.30	0.430	1.20	15.85	0.339	51.4	0.1	0.50	
	4	1334	12.66	6.30	0.431	1.27	15.78	0.340	47.1	0.1	0.75	
	5	1337	12.70	6.30	0.433	1.23	15.67	0.342	39.8	0.1	1.00	
Sample	1340			Comments: <u>DUP-1</u>								

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 60	1	1503	11.38	6.26	7.22	0.85	16.52	0.961	-63.3	0.1	0.1	
	2	1506	11.80	6.47	1.261	0.87	16.49	0.981	-60.7	0.2	0.6	
	3	1509	11.85	6.48	1.294	0.87	16.48	1.009	-69.9	0.1	0.9	
	4	1512	11.87	6.50	1.326	1.07	16.05	1.039	-73.1	0.1	1.2	
	5	1515	11.85	6.50	1.326	1.17	16.50	1.045	-73.0	0.1	1.5	
Sample	1520			Comments: <u>Organic Odor</u>								

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 62	1	1549	10.75	6.55	0.998	2.37	12.99	0.800	-43.0	0.1	0.1	
	2	1552	11.13	6.46	0.906	1.42	14.97	0.400	-14.2	0.1	0.2	
	3	1555	11.25	6.42	0.431	1.21	15.20	0.342	-15.2	0.1	0.3	
	4	1558	11.29	6.23	0.322	1.10	15.61	0.256	37.5	0.1	0.4	
	5	1601	11.33	6.13	0.306	1.13	15.77	0.241	55.4	0.1	0.5	
Sample	1605			Comments:								

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake; Seattle, WA

TECH: AF / BT DATE: 12/12/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-37	1	11:06	11.10	6.11	0.754	0.78	16.29	0.599	-117.5		
	2	11:10	11.39	6.05	0.792	0.25	16.66	0.613	-130.5		
	3	11:13	11.39	6.04	0.802	0.17	16.72	0.620	-137.1		
	4	11:18	11.41	6.05	0.811	0.12	16.78	0.626	-143.1		
	5	11:22	11.41	6.03	0.815	0.10	16.85	0.627	-143.9		
Sample Time:	11:25										

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-19	1	11:35	10.75	5.97	0.539	0.55	16.26	0.414	-113.6		
	2	11:40	10.94	5.95	0.522	0.40	16.18	0.405	-100.9		
	3	11:44	11.13	5.90	0.491	0.25	16.14	0.384	-76.6		
	4	11:47	11.76	5.87	0.527	0.16	15.83	0.416	-73.2		
	5	11:50	11.92	5.83	0.538	0.21	15.69	0.426	-70.7		
Sample Time:	11:50										

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-54	1	14:34	9.12	5.95	1.027	2.64	14.67	0.862	64.9		
	2	14:37	9.21	6.05	1.153	2.37	15.46	0.926	72.6		
	3	14:40	9.23	6.11	1.216	2.33	15.86	0.961	87.3		
	4	14:43	9.25	6.14	1.242	2.19	16.02	0.976	99.6		
	5	14:45	9.25	6.11	1.261	1.99	16.11	0.988	107.3		
Sample Time:	14:45										

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: KM/BNL DATE: 12/12/06

Tuesday
Lab P/U

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 16	1	1051	10.80	6.06	599	1.11	14.58	483	-27.4	0.1	0.1	
	2	1053	11.24	5.98	534	1.11	14.95	489	-15.4	0.1	0.2	
	3	1102	11.70	5.93	521	2.03	14.84	420	5.2	0.1	0.3	
	4	1105	12.25	5.92	518	1.53	15.02	416	7.7	0.1	0.4	
	5	1108	12.80	5.90	517	0.72	15.08	415	11.8	0.1	0.5	
Sample	1115			Comments: Very slow purge, slow recharge in well, Tubing clogged with dark deposits, raised purge to clear tubing.								

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 45	1	1426	8.90	6.28	0.408	2.65	13.17	0.344	38.4	0.1	0.1	
	2	1429	8.94	6.22	0.532	1.26	14.95	0.431	23.4	0.1	0.4	
	3	1431	8.94	6.22	0.573	0.82	15.71	0.454	-2.2	0.2	0.9	
	4	1434	8.95	6.23	0.606	2.02	16.02	0.478	-14.9	0.2	1.4	
	5	1437	8.95	6.24	0.622	1.49	16.16	0.487	-18.0	0.2	2.0	
Sample	1440			Comments: clear								

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 60	1	1502	1138	6.24	0.607	0.74		0.48		0.1	0.1	
	2											
	3											
	4											
	5											
Sample				Comments:								

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake, Seattle, WA

TECH: JL/JH/AF

DATE: 12/12/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-34	1	15:04	10.21	6.28	1.087	0.94	15.92	0.833	-163.7	3/4
	2	15:07	11.68	6.34	1.077	0.847	16.21	0.840	-174.3	3/4
	3	15:11	12.31	6.35	1.062	0.22	16.13	0.831	-174.5	1/4
	4	15:15	12.93	6.29	1.057	6.19	16.14	0.820	-172.3	1/4
	5	15:18	13.28	6.31	1.043	0.19	16.00	0.819	-169.1	

Comments:

Sample Time: 15:20

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-33	1	15:39	14.35	6.29	0.792	0.29	17.34	0.602	-172.7	1/4
	2	15:42	11.56	6.25	0.787	0.19	17.27	0.600	-175.4	1/4
	3	15:46	11.54	6.28	0.786	0.17	17.36	0.598	-175.4	1/4
	4	15:49	11.56	6.24	0.787	0.16	17.50	0.597	-179.8	1/4
	5	15:52	11.56	6.25	0.786	0.15	17.51	0.596	-180.5	1/8

Comments:

Sample Time: 13:57

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
	1									
	2									
	3									
	4									
	5									

Comments:

Sample Time:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: AF / BT

DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
NW-61	1	7:37	10.22	6.47	1.362	0.32	17.72	1.29	-115.1	1/4
	2	7:40	10.56	6.46	1.369	0.19	17.86	1.031	-129.8	1/4
	3	7:43	10.67	6.42	1.369	0.14	17.86	1.030	-137.5	1/4
	4	7:46	10.66	6.42	1.368	0.13	17.83	1.031	-139.7	1/4
	5	7:50	10.67	6.41	1.371	0.11	17.86	1.032	-142.5	1/4
Sample Time:	7:50 Comments:									

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
NW-45	1	8:05	10.47	6.41	0.913	1.55	15.77	0.696	-118.3	1/8
	2	8:09	10.50	6.20	0.756	0.36	16.56	0.586	-133.1	1/4
	3	8:13	10.51	6.17	0.747	0.17	16.91	0.574	-140.4	1/4
	4	8:17	10.51	6.12	0.769	0.12	16.88	0.573	-150.6	1/4
	5	8:20	10.51	6.07	0.813	0.11	16.99	0.626	-155.3	1/4
Sample Time:	8:20 Comments:									

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
NW-62	1	8:35	8.55	6.15	1.264	0.54	16.92	1.026	-155.2	1/4
	2	8:40	9.30	6.55	1.447	0.22	17.41	1.090	-172.1	1/4
	3	8:43	9.60	6.57	1.443	0.30	17.40	1.097	-167.2	1/4
	4	8:46	9.73	6.63	1.443	0.31	17.39	1.098	-166.7	1/4
	5	8:47	9.81	6.61	1.443	0.28	17.38	1.098	-166.5	1/4
Sample Time:	9:50 Comments:									

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: Crawford/Miliken

DATE: 12/13/08

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-52	1	7:29	10.21	7.12	1.2608	1.73	15.53	1.015	49.0	.5
	2	7:32	10.20	6.50	1.326	0.26	16.25	1.036	11.1	.5
	3	7:35	10.20	6.45	1.321	0.18	16.14	1.032	10.8	.25
	4	7:38	10.20	6.45	1.201	0.11	16.11	0.937	27.7	.5
	5	7:41	10.20	6.43	1.120	0.10	16.09	0.874	31.6	.5
Sample		7:44		Comments:						
Time:										

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-32A	1	8:00	11.39	6.67	0.990	0.42	17.36	0.759	8.7	.5
	2	8:03	11.40	6.43	0.013	0.45	17.47	0.770	8.7	.25
	3	8:04	11.41	6.39	1.015	0.32	17.22	0.774	22.1	.25
	4	8:09	11.42	6.36	1.016	0.28	17.22	0.775	27.2	.25
	5	8:12	11.44	6.35	1.014	0.24	17.22	0.774	32.6	.25
Sample		8:15		Comments:						
Time:										

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-59	1	8:29	12.01	6.71	1.591	0.63	17.42	1.215	-5.1	.5
	2	8:32	12.10	6.58	1.626	0.30	17.37	1.233	-23.9	.5
	3	8:35	12.11	6.54	1.633	0.21	17.34	1.243	-35.6	.25
	4	8:38	12.09	6.52	1.633	0.18	17.37	1.242	-37.2	.25
	5	8:41	12.10	6.51	1.626	0.11	17.37	1.239	-41.8	.25
Sample		8:44		Comments:						
Time:										

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: B.N.L./K.C.M.

DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 57	1	0737	10.13	6.43	0.665	31.12	15.96	0.527	-46.9	0.1	0.1
	2	0741	10.15	6.48	0.703	5.47	16.48	0.547	-47.0	0.2	0.6
	3	0744	10.17	6.46	0.733	3.47	16.75	0.569	-58.0	0.2	1.1
	4	0747	10.16	6.40	0.768	3.33	16.87	0.592	-59.6	0.2	1.7
	5	0751	10.17	6.39	0.740	3.22	16.88	0.592	-60.0	0.2	2.2

Sample Time: 0755
Comments: Slight organic odor, clear

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 35	1	0807	9.81	6.32	0.769	1.85	15.68	0.613	-57.9	0.1	0.1
	2	0811	9.94	6.24	0.785	1.90	15.87	0.619	-49.5	0.1	0.4
	3	0814	10.10	6.23	0.793	1.67	16.00	0.623	-50.0	0.1	0.7
	4	0817	10.11	6.20	0.795	1.63	16.03	0.624	-50.1	0.1	1.0
	5	0821	10.12	6.21	0.746	1.62	16.04	0.625	-49.3	0.1	1.3

Sample Time: 0825
Comments: Organic odor, clear

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
34	1	842	11.44	6.34	0.922	2.35	17.35	0.699	-57.5	0.1	0.1
	2	845	12.10	6.39	1.016	2.92	17.44	0.770	-63.9	0.1	0.2
	3	848	11.90	6.40	1.038	2.05	17.56	0.785	-65.9	0.1	0.4
	4	851	12.05	6.40	1.066	1.61	17.96	0.802	-67.9	0.1	0.7
	5	854	12.1	6.39	1.081	1.34	18.10	0.810	-69.0	0.1	1.0

Sample Time: 900
Comments: Very slight organic odor, clear

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake; Seattle, WA

TECH: AF/BT DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
5mW-5	1	11:57	10.06	6.05	0.757	0.33	17.20	0.575	-167.5	1/4	
	2	12:03	10.68	6.03	0.733	0.11	17.24	0.560	-168.2	1/4	
	3	12:07	10.08	6.02	0.722	0.09	17.20	0.552	-166.9	1/4	
	4	12:10	10.05	6.00	0.712	0.07	17.32	0.541	-165.7	1/4	
	5	12:14	10.08	5.99	0.707	0.07	17.32	0.534	-165.0	1/4	

Sample Time: 12:15
 Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
	1										
	2										
	3										
	4										
	5										

Sample Time:
 Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
	1										
	2										
	3										
	4										
	5										

Sample Time:
 Comments:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake, Seattle, WA

TECH: AR/BT DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-63	1	9:04	9.16	6.59	1.285	0.51	16.74	0.989	-132.7	1/4
	2	9:08	9.33	6.57	1.259	0.16	17.18	0.962	-197.9	1/4
	3	9:12	9.40	6.59	1.257	0.14	17.17	0.961	-198.8	1/4
	4	9:16	9.42	6.59	1.259	0.12	17.25	0.961	-200.7	1/4
	5	9:20	9.44	6.58	1.254	0.10	17.23	0.956	-201.5	1/4

Comments:

Sample Time: 9:20

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
SMMW4	1	10:30	8.66	6.47	1.043	1.37	14.97	0.835	-148.0	1/4
	2	10:34	8.86	6.53	1.024	0.37	15.08	0.820	-166.0	1/4
	3	10:38	8.99	6.62	1.014	0.17	15.10	0.813	-175.2	1/4
	4	10:41	9.14	6.58	1.025	0.12	14.99	0.825	-180.0	1/4
	5	10:44	9.32	6.57	1.030	0.09	15.19	0.824	-183.8	1/4

Comments:

Sample Time: 10:45

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW 92	1	11:04	9.61	6.67	0.565	0.53	14.85	0.713	-182.2	1/4
	2	11:10	9.71	6.72	0.263	0.22	15.14	0.206	-196.9	1/4
	3	11:13	9.74	6.55	0.239	0.16	15.21	0.191	-200.0	1/4
	4	11:17	9.71	6.42	0.243	0.13	15.17	0.194	-204.8	1/4
	5	11:22	9.71	6.36	0.247	0.12	15.10	0.198	-210.0	1/4

Comments:

Sample Time: 11:25

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake, Seattle, WA

TECH: Crawford / Milliken DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-604	1	9:07	8.95	7.12	1.112	1.12	16.20	0.870	30.2	.25
	2	9:10	9.07	6.59	1.109	0.30	15.86	0.873	-29.2	.25
	3	9:13	9.07	6.58	1.109	0.28	15.83	0.873	-31.4	.25
	4	9:16	9.09	6.55	1.101	0.36	15.71	0.870	-40.3	.25
	5	9:19	9.12	6.54	1.099	0.22	15.75	0.868	-44.7	.25

Comments: *DUP 2

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-80	1	10:35	9.21	7.06	0.797	1.69	15.52	0.636	55.2	.5
	2	10:38	9.29	6.59	0.801	0.31	15.52	0.636	-10.4	.25
	3	10:41	9.31	6.51	0.800	0.27	15.41	0.637	-25.3	.25
	4	10:44	9.29	6.48	0.796	0.24	15.22	0.636	-32.9	.25
	5	10:47	9.33	6.46	0.795	0.24	15.32	0.634	-37.8	.25

Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)		
MW-103	1	11:02	8.95	6.41	0.838	0.83	14.95	0.680	-45.4	.5
	2	11:05	8.99	6.43	0.890	0.60	15.50	0.717	-52.2	.25
	3	11:08	9.05	6.46	0.982	0.33	15.80	0.775	-59.1	.25
	4	11:11	9.05	6.47	0.999	0.26	15.76	0.788	-65.6	.25
	5	11:14	9.07	6.47	1.002	0.25	15.74	0.791	-67.3	.25

Comments:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: BNL/KCM

DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MN 58	1	0914	11.31	6.40	1.133	1.91	17.15	0.865	-73.8	0.1	0.1
	2	0917	11.62	6.55	1.165	1.03	18.24	0.872	-84.8	0.1	0.4
	3	0921	11.68	6.13	1.171	1.04	18.18	0.876	-86.6	0.1	0.7
	4	0924	11.70	6.44	1.174	1.01	18.21	0.877	-85.7	0.1	1.1
	5	0927	11.75	6.52	1.173	0.92	18.22	0.877	-86.7	0.1	1.2

Sample Time: 0935
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
SMN 3	1	1033	11.75	6.40	1.277	2.43	14.04	1.097	-64.6	0.1	0.1
	2	1036	11.78	6.64	1.567	1.73	14.83	1.264	-77.6	0.1	0.4
	3	1039	11.80	6.69	1.578	1.44	15.04	1.266	-80.1	0.1	0.7
	4	1042	11.81	6.69	1.573	1.12	15.05	1.262	-83.4	0.1	1.0
	5	1045	11.81	6.70	1.561	1.05	15.04	1.253	-84.5	0.1	1.3

Sample Time: 1050
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MN 58	1	1108	8.15	6.87	0.664	2.66	12.58	0.665	-78.1	0.1	0.1
	2	1111	8.51	6.96	0.329	1.66	12.28	0.768	-68.9	0.1	0.4
	3	1114	8.54	6.86	0.235	1.56	12.12	0.197	-69.1	0.1	0.7
	4	1117	8.56	6.82	0.208	1.22	12.10	0.178	-68.6	0.1	1.0
	5	1120	8.57	6.80	0.185	1.18	12.18	0.158	-66.9	0.1	1.3

Sample Time: 1125
Comments: Well close to lake; many show some interaction to affect Temp.

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: BNL/KCM

DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 81	1	1146	8.81	6.75	0.228	2.03	14.56	0.194	61.3	0.1	0.1	
	2	1149	8.87	6.81	0.201	1.62	15.75	0.252	-76.9	0.1	0.4	
	3	1152	8.87	6.84	0.324	1.73	15.90	0.253	-82.1	0.1	0.5	
	4	1155	8.87	6.86	0.336	0.99	16.46	0.261	-77.2	0.1	0.8	
	5	1158	8.87	6.87	0.339	0.96	16.50	0.263	-85.5	0.1	0.8	
Sample		1200		Clear						-81.4		
Time:												

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 36	1	1224	8.21	6.90	0.333	3.90	15.48	0.264	-85.6	0.1	0.1	
	2	1227	8.44	6.73	0.245	1.31	15.44	0.193	-30.0	0.1	0.4	
	3	1230	8.68	6.61	0.224	1.12	15.30	0.177	-16.3	0.1	0.6	
	4	1233	8.71	6.55	0.212	1.07	15.19	0.169	-10.7	0.1	0.8	
	5	1236	8.90	6.51	0.203	1.09	15.17	0.162	-10.2	0.1	1.0	
Sample		1240		Clear								
Time:												

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)		
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)	
MW 303	1	1300	8.29	6.42	0.232	2.18	14.13	0.192	6.3	0.10	0.1	
	2	1303	8.30	6.43	0.259	1.60	14.87	0.207	11.9	0.10	0.4	
	3	1306	8.30	6.45	0.243	1.57	15.68	0.208	10.9	0.10	0.7	
	4	1309	8.30	6.51	0.319	2.65	16.31	0.250	-13.8	0.15	1.0	
	5	1312	8.30	6.60	0.346	1.42	16.27	0.271	-26.3	0.10	1.40	
Sample		1310		Iron fouling in purgewater (or something orange)								
Time:												

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3530-1
600 Westlake; Seattle, WA

TECH: BNL/KCM

DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MNW 49	1	1354	3.41	6.40	0.575	9.28	13.27	0.488	-10.1	0.1	0.1
	2	1357	3.43	6.28	0.541	1.65	13.58	0.409	-16.2	0.1	0.4
	3	1400	3.44	6.28	0.604	1.48	13.97	0.497	-31.3	0.1	0.7
	4	1403	3.44	6.09	0.609	1.30	14.08	0.500	-38.3	0.1	1.0
	5	1406	3.44	6.28	0.609	1.15	14.20	0.498	-40.5	0.1	1.3

Comments:

1415

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MNW 49	1	1426	3.65	6.26	0.883	1.69	12.13	0.771	-45.3	0.1	0.1
	2	1429	4.03	6.31	0.914	1.48	11.98	0.791	-46.4	0.1	0.2
	3	1432	3.90	6.31	0.909	1.38	11.87	0.788	-46.8	0.1	0.3
	4	1435	3.94	6.31	0.906	1.38	11.86	0.786	-46.0	0.1	0.6
	5	1438	3.95	6.32	0.894	1.30	11.87	0.775	-45.9	0.1	0.9

Comments:

1445

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
	1										
	2										
	3										
	4										
	5										

Comments:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3530-1
 600 Westlake, Seattle, WA

TECH: Crawford/Milwkey DATE: 12/13/06

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-48	1	11:40	9.21	6.33	0.484	0.57	15.18	0.387	11.6	.25	
	2	11:43	9.33	6.21	0.482	0.18	15.05	0.387	1.0	.25	
	3	11:46	9.32	6.18	0.480	0.14	15.04	0.385	-5.6	.25	
	4	11:49	9.33	6.14	0.481	0.13	15.01	0.385	-6.0	.25	
	5	11:52	9.35	6.10	0.481	0.09	14.86	0.388	-10.9	.25	
Sample		11:55		Comments:							

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-08	1	13:28	11.65	6.40	0.834	2.14	15.48	0.608	71.6	.5	
	2	13:31	11.66	6.26	0.838	0.31	16.01	0.696	43.0	.5	
	3	13:34	11.66	6.25	0.903	0.20	16.19	0.707	11.0	.5	
	4	13:37	11.66	6.24	0.902	0.14	16.23	0.704	-8.0	.5	
	5	13:40	11.66	6.23	0.902	0.12	16.26	0.705	-16.5	.5	
Sample		13:43		Comments:							

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-93	1	14:04	7.42	6.54	0.927	0.86	16.63	0.720	30.6	.5	
	2	14:07	7.44	6.27	0.955	0.17	17.09	0.730	-19.1	.5	
	3	14:10	7.44	6.27	0.955	0.14	17.13	0.731	-30.0	.5	
	4	14:13	7.44	6.25	0.957	0.12	17.16	0.733	-45.0	.5	
	5	14:16	7.44	6.23	0.958	0.09	17.13	0.734	-51.0	.5	
Sample		14:19		Comments:							