

May 24, 2007

Mr. Kipp Eckert
ConocoPhillips
P.O. Box 923
Bothell, Washington 98041

SUBJ: Results of EFR Treatment Events
ConocoPhillips Site No. 255353
600 Westlake N.
Seattle, WA
Delta Project WA255-3516-1

Dear Mr. Eckert:



Delta Environmental Consultants, Inc. (Delta) has prepared this report to summarize the results of an enhanced fluid recovery (EFR) treatment events performed at the above referenced site.

ENHANCED FLUID RECOVERY PILOT TEST

During December 2005 and January 2006, Delta performed a series of EFR events to investigate the potential of EFR to remove separate phase hydrocarbons (SPH) and impacted groundwater, and to accelerate remediation at the site. The pilot test included performing EFR at monitoring wells MW-53, MW-57, MW-58, MW-59, and MW-60, and deep well DW-1. EFR was conducted using a vacuum truck to apply vacuum to individual wells, thereby extracting SPH, groundwater and soil vapors. Vacuum truck services were provided by Emerald Services of Seattle, Washington. A total of four EFR events were performed during the pilot study. EFR was performed on December 14, 20, and 28, 2005 and on January 4, 2006. Groundwater monitoring was performed on February 21 through 24, 2006 to evaluate the effects of EFR on groundwater quality at the site.

EFR Testing Procedure

Prior to performing and immediately following each EFR event, water levels were measured in adjacent groundwater monitoring wells based on their proximity to each EFR well. Volatile organic compound (VOC) concentrations were also monitored in soil gases at each of the wells using a photoionization detector (PID) before and/or after performing EFR. VOCs were screened with the PID after purging each well with a vacuum pump directly after opening each well and prior to gauging water levels. SPH thicknesses were also measured, if present, before and/or after performing each EFR event.

EFR was performed on multiple wells per event, for periods of approximately two hours per well. Prior to vacuum application with the vacuum truck, a stinger (drop-tube) was inserted below the water level in designated extraction wells.

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Applied vacuum, duration of EFR, and volume of total fluids extracted were monitored and recorded during each EFR event. Extracted fluids were transported off-site as a non-hazardous waste for subsequent treatment and disposal.

Summary of EFR Events

During the initial event on December 14, 2005, EFR was performed on well MW-57 for approximately 1.75 hours. Applied vacuum ranged from 15 to 20 inches of mercury ("Hg). Vacuum influence measurements were collected during the event at surrounding monitoring wells MW-3A, MW-32A, MW-35, MW-52, MW-60, and SMW-5. VOC concentrations were monitored with a PID at well MW-57 immediately following EFR. Also during this event, EFR was performed on well MW-60 for approximately 1.75 hours. Applied vacuum ranged from 10 to 19 "Hg. Vacuum influence measurements were collected during the event at surrounding monitoring wells MW-32A, MW-33, MW-35, and MW-59.

During the December 20, 2005 event, EFR was performed on well MW-58 for approximately 2 hours. Applied vacuum ranged from 14 to 18 "Hg. Vacuum influence measurements were collected during the event at surrounding monitoring wells MW-34, MW-53, and MW-208. Also during this event, EFR was performed on Well MW-59 for approximately 1.75 hours. Applied vacuum ranged from 10 to 19 "Hg. Vacuum influence measurements were collected during the event at surrounding monitoring wells MW-32A, MW-34, and MW-60.

During the December 28, 2005 event, EFR was performed on Well MW-59 for approximately 2 hours, on Well 60 for approximately 2 hours, and on DW-1 for approximately 2 hours. Applied vacuum was approximately 19 "Hg throughout the event. Vacuum influence measurements were not collected during the event due to the collection of data from MW-59 and MW-60 in prior events.

The final EFR event was performed on January 4, 2006 and included EFR at individual wells MW-53 (1.75 hours), MW-58 (2 hours), and MW-60 (1.75 hours). Applied vacuum at each well ranged between 18 and 19 "Hg. Vacuum influence measurements were collected during EFR for MW-53 at surrounding monitoring wells MW-34, MW-56, and MW-58. Vacuum influence measurements were not collected during EFR for MW-58 due the prior collection of this data on December 20, 2005. Vacuum influence measurements were collected during the EFR on MW-60 at surrounding monitoring wells MW-32A, MW-33, MW-35, and MW-59, and at deep air sparge well DAS-6.

Groundwater Monitoring

Groundwater monitoring was performed on February 21 through 24, 2006 on 86 on-site and off-site monitoring wells. Prior to sample collection, Delta measured depth to water and SPH thickness on (if present) in each well using an electronic oil/water interface probe. Depth to water measurements ranged from 3.71 (MW-49) to 15.26 (MW-41) feet below the top of the well casing in the groundwater monitoring wells. Correlation of depth to water measurements with wellhead relative elevation data indicates a groundwater flow direction generally towards the north in the northern-most section of the site and towards the east in the southern-most section of the site. SPH were observed in well MW-96 and well MW-88 at thicknesses of 0.02 foot and sheen, respectively. Due to the presence of SPH and sheen in wells MW-96 and MW-88, respectively, no groundwater samples were collected from these wells for laboratory analysis. No other wells contained observable SPH or hydrocarbon sheen during the event.

Groundwater was purged from 86 of the monitoring wells using a peristaltic pump which enabled a low flow sampling method. The standard analyses of NWTPH-Dx, NWTPH-Gx, BTEX, MTBE, and Naphthalene were collected from the monitoring wells.

Additional samples were collected from wells MW-59, MW-61, MW-70, MW-81, MW-84, MW-85, MW-92, MW-95, MW-98, MW-99, MW-207, and MW-208 for analysis of total alkalinity, methane, nitrate, sulfate, iron, manganese, and hydrogen sulfide.

Groundwater samples were submitted to Test America Laboratories in Bothell, Washington.

RESULTS OF EFR PILOT STUDY

Water Level and SPH Measurements

Field data obtained during the pilot study indicate that water levels generally decreased in the wells following EFR application during each event. The measurements also indicate that water levels recovered in these wells between each EFR event, over a period of approximately one week between events. A summary of water levels measured at individual wells is presented in Table 1.

SPH was not observed in any of the EFR wells during the events.

Total Fluids Extracted

The volume of total fluids extracted during each EFR event ranged from approximately 56 gallons to approximately 1,176 gallons. Average flowrates corresponding to total extracted fluids and EFR durations ranged from <0.1 gallons per minute (MW-60) to 11.1 gallons per minute (MW-57). Total gallons extracted were slightly lower during the events when VW-2 was the only extraction well used for direct EFR (November 3, November 18, and December 9). Approximately 2,203 gallons of total fluids were extracted by EFR during the performance of EFR events. Extracted fluids were disposed as a non-hazardous liquid by Emerald Services. A copy of the Bill of Lading and Gallonage Tickets are included in Attachment A. A summary of average flowrates and total volume of fluids extracted is presented in Table 2.

Vacuum Influence Testing and Vapor Flowrates

Vacuum influence testing was performed on observation wells during EFR application at wells MW-53, MW-57, MW-58, MW-59, and MW-60. Various applied vacuums were used at each well to test the influence of a number of different vacuum conditions on observation wells. The applied vacuums ranged from 10 "Hg to 20 "Hg. Measurable vacuum readings were recorded at the observation wells at varying values ranging from 0 inches water ("H₂O) to 0.150 "H₂O, which is negligible. A summary of vacuum influence testing on all EFR wells and observation wells is presented in Tables 3 and 4.

RESULTS OF GROUNDWATER MONITORING

Groundwater Monitoring Wells

Analytical results of groundwater samples collected February 21 through 24, 2006 were summarized in the May 10, 2006 Groundwater Monitoring Report. The analytical results from the wells which were involved in the pilot tests are described below:

- Concentrations of TPH-G and benzene increased relative to the November 2005 groundwater monitoring event in well MW-53. TPH-G increased from 1,510 micrograms per liter ($\mu\text{g/l}$) to 2,770 $\mu\text{g/l}$. Benzene increased from 164 $\mu\text{g/l}$ to 183 $\mu\text{g/l}$. Concentrations of both TPH-G and benzene exceed their applicable MTCA Method A cleanup levels.
- Concentrations of TPH-G, benzene, toluene, ethylbenzene, and xylenes increased relative to the November 2005 groundwater monitoring event in well MW-57. TPH-G increased from 3,980 $\mu\text{g/l}$ to 10,800 $\mu\text{g/l}$. Benzene increased from 328 $\mu\text{g/l}$ to 909 $\mu\text{g/l}$. Toluene increased from 497 $\mu\text{g/l}$ to 1,570 $\mu\text{g/l}$. Ethylbenzene increased from 100 $\mu\text{g/l}$ to 381 $\mu\text{g/l}$. Xylenes increased from 525 $\mu\text{g/l}$ to 2,230 $\mu\text{g/l}$. Concentrations of TPH-G, benzene, toluene and xylenes exceed their applicable MTCA Method A cleanup levels.
- Concentrations of TPH-G, benzene, toluene, ethylbenzene, and xylenes increased relative to the November 2005 groundwater monitoring event in well MW-58. TPH-G increased from 1,350 $\mu\text{g/l}$ to 28,700 $\mu\text{g/l}$. Benzene increased from 147 $\mu\text{g/l}$ to 2,570 $\mu\text{g/l}$. Toluene increased from 123 $\mu\text{g/l}$ to 3,980 $\mu\text{g/l}$. Ethylbenzene increased from 37.2 $\mu\text{g/l}$ to 906 $\mu\text{g/l}$. Xylenes increased from 177 $\mu\text{g/l}$ to 4,200 $\mu\text{g/l}$. Concentrations of TPH-G, benzene, toluene, ethylbenzene, and xylenes exceed their applicable MTCA Method A cleanup levels.
- Concentrations of TPH-G, benzene, and ethylbenzene increased since the November 2005 groundwater monitoring event in well MW-59. TPH-G increased from 919 $\mu\text{g/l}$ to 1,630 $\mu\text{g/l}$. Benzene increased from 10.3 $\mu\text{g/l}$ to 89.8 $\mu\text{g/l}$. Ethylbenzene increased from 28.8 $\mu\text{g/l}$ to 105 $\mu\text{g/l}$. Concentrations of TPH-G and benzene exceed their applicable MTCA Method A cleanup levels.
- Concentrations of TPH-G, benzene, toluene, ethylbenzene and xylenes decreased relative to the November 2005 groundwater monitoring event in well MW-60. TPH-G decreased from 78,100 $\mu\text{g/l}$ to 56,900 $\mu\text{g/l}$. Benzene decreased from 5,260 $\mu\text{g/l}$ to 5,020 $\mu\text{g/l}$. Toluene decreased from 6,550 $\mu\text{g/l}$ to 89.6 $\mu\text{g/l}$. Ethylbenzene decreased from 2,950 $\mu\text{g/l}$ to 2,750 $\mu\text{g/l}$. Xylenes decreased from 16,200 $\mu\text{g/l}$ to 14,600 $\mu\text{g/l}$. Concentrations of TPH-G, benzene, ethylbenzene, and xylenes exceed their applicable MTCA Method A cleanup levels.

The November 2005 analytical results from wells MW-53, MW-57, MW-58, MW-59, and MW-60, when compared to the 1st, 2nd, 3rd, and 4th quarters 2006, and 1st quarter 2007 groundwater monitoring results, indicate TPH-G and BTEX concentrations fluctuated greatly throughout the year.

Monitoring well locations are shown on Figure 1. A summary of historical groundwater analytical results and water table elevations is presented in Table 5. Copies of the analytical reports are included in 1st quarter 2006 groundwater monitoring report dated May 10, 2006.

LIMITATIONS

The services described in this report were performed in accordance with generally accepted professional consulting principles and practices. No other warranty, either express or implied, is made. These services were performed in accordance with terms established with our client. This report is solely for the use of our client and reliance on any part of this report by a third party is at such party's sole risk.

Delta appreciates the opportunity to provide environmental services to you. Please call if you have any questions regarding the contents of this report.

Sincerely,

DELTA CONSULTANTS, INC.

Greg Montgomery

Greg Montgomery
Project Scientist

Elisabeth Silver

Elisabeth Silver, L.G.
Senior Geologist



ELISABETH S. SILVER

cc: LUST Coordinator, Washington State Dept. of Ecology – Northwest Regional Office, Bellevue, WA

Enc: Figure 1 - Site Map with Groundwater Elevations

- Table 1 - EFR Pilot Test – Summary of Observed Drawdown during EFR Events
- Table 2 - EFR Pilot Test – Summary of EFR Extraction Rates and Water Levels
- Table 3 - EFR Pilot Test – Summary of Applied Vacuum, Average Flowrate, and Total Volume of Extracted Fluids
- Table 4 - EFR Pilot Test – Summary of Vacuum Influence Testing
- Table 5 - Historical Groundwater Analytical Results and Water Table Elevations

Attachment A - Bill of Lading and Gallonage Tickets



TABLE 1
EFR PILOT TEST - SUMMARY OF OBSERVED DRAWDOWN DURING EFR EVENTS

ConocoPhillips Site No. 255353
 600 Westlake Avenue N
 Seattle, Washington

Extraction Well	EFR Date	Average EFR Flowrate (gpm)	Observation Well	Approximate Distance from EFR			Pre-EFR DTW (feet)	Post-EFR DTW (feet)	Drawdown (feet)
				Well	(feet)	Distance from EFR			
MW-53	01/04/06	1.3	--	--		11 32	11 40	0 08	
			MW-56	54		10 96	10 95	-0.01	
			MW-34	90		11.48	11.44	-0.04	
MW-57	12/14/05	11	--	--		11.00	11.43	0.43	
			MW-35	18		10.64	10.96	0.32	
			MW-60	33		12.00	12.14	0.14	
			SMW-5	35		10.78	11.17	0.39	
			MW-32A	37		10.98	12.80	1.82	
			MW-3A	42		10.78	10.84	0.06	
			MW-52	45		10.64	11.11	0.47	
			MW-59	49		12.32	12.72	0.40	
MW-58	12/20/05	0.4	--	--		11.95	13.05	1.10	
			DAS-12	36		11.92	12.10	0.18	
			MW-34	43		13.10	13.22	0.12	
			DAS-8	51		12.67	12.12	-0.55	
			MW-53	61		11.76	11.81	0.05	
			MW-208	62.5		11.57	11.61	0.04	
MW-59	12/20/05	0.3	--	--		12.36	12.39	0.03	
			MW-32A	16		12.91	12.93	0.02	
			DAS-9	37		11.87	11.9	0.03	
			DAS-10	42		11.10	11.15	0.05	
			MW-60	44		11.96	12.01	0.05	
			MW-34	75.5		13.22	13.29	0.07	
MW-60	12/14/05	<0.1	--	--		12.14	17.55	5.41	
			MW-35	22.5		10.64	10.83	0.19	
			MW-3A	30.5		10.78	10.92	0.14	
			MW-57	33		11.00	11.21	0.21	
			MW-32A	42		10.98	12.80	1.82	
			MW-59	44		12.32	12.72	0.40	
			MW-33	53		10.19	12.02	1.83	
			MW-52	70		10.64	10.95	0.31	
MW-60	01/04/06	0.7	--	--		11.42	14.06	2.64	
			MW-35	22.5		10.03	9.99	-0.04	
			DAS-6	33		10.84	11.90	1.06	
			MW-32A	42		11.29	11.28	-0.01	
			MW-59	44		11.86	11.84	-0.02	
			MW-33	53		11.35	11.32	-0.03	

TABLE 2
EFR PILOT TEST - SUMMARY OF EFR EXTRACTION RATES AND WATER LEVELS
ConocoPhillips Site No 255353
600 Westlake Avenue N
Seattle, Washington

EFR Well	EFR Date	EFR Duration (min)	Total Fluids Removed (gal)	Estimated			
				Average Fluid Extraction Rate (gpm)	Post-EFR DTW (feet)	DTW (feet)	Drawdown (feet)
MW-53	01/04/06	105	133	1.3	11.32	11.40	0.08
MW-57	12/14/05	105	1166	11	11.00	11.43	0.43
MW-58	12/20/05	125	46	0.4	11.95	13.05	1.10
	01/04/06	120	52	0.4	11.53	16.05	4.52
MW-59	12/20/05	120	35	0.3	12.36	12.39	0.03
	12/28/05	120	300	2.5	11.55	11.59	0.04
MW-60	12/14/05	110	<10	<0.1	12.14	17.55	5.41
	12/28/05	120	10	0.1	11.22	11.88	0.66
	01/04/06	105	76	0.7	11.42	14.06	2.64

TABLE 3

EFR PILOT TEST - SUMMARY OF APPLIED VACUUM, AVERAGE FLOW RATE, AND TOTAL VOLUME OF EXTRACTED FLUIDS

ConocoPhillips Site No 255353

600 Westlake Ave N

Seattle Washington

EFR Well Data

Date	EFR Well	Elapsed Time	Gal Removed	Pre-EFR DTW	Post-EFR DTW
12/14/2005	MW-57	1:45	1166	11.00	11.43

Observation Well Data

Well ID	Pre-EFR DTW	Post EFR DTW	Applied Vac. Steps	Vac Reading ("H2O)
MW-35	10.64	10.96	15--20	0--0
MW-3A	10.78	10.84	15--20	0--0
MW-52	10.64	11.11	15--20	0--0
MW-60	12.00	12.14	15--20	0--0
MW-32A	10.98	12.8	15--20	0--0
MW-59	12.32	12.72	15--20	NA
MW-33	--	10.19	15--20	NA
SMW-5	10.78	11.17	15--20	0--0

EFR Well Data

Date	EFR Well	Elapsed Time	Gal Removed	Pre-EFR DTW	Post-EFR DTW
12/14/2005	MW-60	1:50	<10	12.14	17.55

Observation Well Data

Well ID	Pre-EFR DTW	Post EFR DTW	Applied Vac. Steps	Vac Reading ("H2O)
MW-35	10.64	10.83	10--15--19	0--0--0
MW-3A	10.78	10.92	NA	NA
MW-52	10.64	10.95	NA	NA
MW-57	11.00	11.21	NA	NA
MW-32A	10.98	12.80	10--15--19	0.02--0.03--0.04
MW-59	12.32	12.72	10--15--19	0.02--0.03--0.04
MW-33	10.19	12.02	10--15--19	0--0--0

EFR Well Data

Date	EFR Well	Elapsed Time	Gal Removed	Pre-EFR DTW	Post-EFR DTW
12/20/2005	MW-58	2:05	46	11.95	13.05

Observation Well Data

Well ID	Pre-EFR DTW	Post EFR DTW	Applied Vac. Steps	Vac Reading ("H2O)
MW-53	11.76	11.81	14--18	0.01--0.01
MW-34	13.10	13.22	14--18	0.01--0.01
MW-208	11.57	11.61	14--18	0.01--0.01
DAS-12	11.92	12.10	NA	NA
DAS-8	12.67	12.12	NA	NA

EFR Well Data

Date	Well ID	Elapsed Time	Gal Removed	Pre-EFR DTW	Post-EFR DTW
12/20/2005	MW-59	2:00	35	12.36	12.39

Observation Well Data

Well ID	Pre-EFR DTW	Post EFR DTW	Applied Vac. Steps	Vac Reading ("H2O)
DAS-9	11.87	11.90	NA	NA
DAS-10	11.10	11.15	NA	NA
MW-32A	12.91	12.93	15--18	0.37--0.39
MW-59	12.36	12.39	NA	NA
MW-60	11.96	12.01	15--18	0.078--0.09
MW-34	13.22	13.29	15--18	0.01--0.01

TABLE 3

EFR PILOT TEST - SUMMARY OF APPLIED VACUUM, AVERAGE FLOW RATE, AND TOTAL VOLUME OF EXTRACTED FLUIDS

ConocoPhillips Site No. 255353

600 Westlake Ave N

Seattle Washington

EFR Well Data

Date	EFR Well	Elapsed Time	Gal Removed	Pre-EFR DTW	Post-EFR DTW
12/28/2005	MW-59	2:00	300	11.55	11.59

EFR Well Data

Date	EFR Well	Elapsed Time	Gal. Removed	Pre-EFR DTW	Post-EFR DTW
12/28/2005	MW-60	2:00	10	11.22	11.88

EFR Well Data

Date	EFR Well	Elapsed Time	Gal. Removed	Pre-EFR DTW	Post-EFR DTW
12/28/2005	DW-1	2:00	400	10.98	11.06

EFR Well Data

Date	EFR Well	Elapsed Time	Gal. Removed	Pre-EFR DTW	Post-EFR DTW
1/4/2006	MW-53	1:45	133	11.32	11.40

Observation Well Data

Well ID	Pre-EFR DTW	Post EFR DTW	Applied Vac	Steps	Vac Reading ("H2O)
MW-58	11.53	--	18	0	0.055
MW-34	11.48	11.44	18	0	0.045
MW-56	10.96	10.95	18	0	0.000

EFR Well Data

Date	EFR Well	Elapsed Time	Gal. Removed	Pre-EFR DTW	Post-EFR DTW
1/4/2006	MW-58	2:00	52	11.53	16.05

Observation Well Data

~OBSERVATION DATA COLLECTED FOR MW-58 DURING 12/20/05 EFR EVENT

EFR Well Data

Date	EFR Well	Elapsed Time	Gal Removed	Pre-EFR DTW	Post-EFR DTW
1/4/2006	MW-60	1:45	76	11.42	14.06

Observation Well Data

Well ID	Pre-EFR DTW	Post EFR DTW	Applied Vac	Steps	Vac Reading ("H2O)
MW-35	10.03	9.99	19	0	0.095
DAS-6	10.84	11.9	19	0	0
MW-32A	11.29	11.28	19	0	0.150
MW-59	11.86	11.84	19	0	0.130
MW-33	11.35	11.32	19	0	0

TABLE 4
EFR PILOT TEST - SUMMARY OF VACUUM INFLUENCE TESTING
 ConocoPhillips Site No 255353
 600 Westlake Ave N
 Seattle Washington

Test Well MW-57 (December 14, 2005)													
Extraction Well Parameters				Vacuum Influence Observation Wells (distance in feet from test well)									
Time	Total Elapsed Time (hr:min)	Applied Vacuum (in Hg)	Applied Vacuum (in H2O)	MW-35 (18.0')		MW-3A (42.0')		32A (36.1')		MW-52 (44.5')		MW-60 (32.5')	
				Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum
9:45	0	15	204	0.00	0 000	0.00	0 000	0.00	0 000	0.00	0.0000	0 00	0.00
10:45	1:00	15	204	0.00	0 000	0.00	0 000	0.00	0 000	0.00	0.0000	0 00	0.00
11:30	1:45	20	272	0.00	0.000	0.00	0.000	0.00	0.000	0.00	0.0000	0 00	0.00

Test Well MW-60 (December 14, 2005)												
Extraction Well Parameters				Vacuum Influence Observation Wells (distance in feet from test well)								
Time	Total Elapsed Time (hr:min)	Applied Vacuum (in Hg)	Applied Vacuum (in H2O)	MW-35 (23.5')		MW-33 (52.2')		MW-32A (42.3')		MW-59 (43.7')		
				Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	
12:15	0	10	136	0.00	0.000	0.00	0.000	0.02	0.000147	0.02	0.000147	
12:50	0:35	10	136	0.00	0.000	0.00	0.000	0.02	0.000147	0.02	0.000147	
13:25	1:10	15	204	0.00	0.000	0.00	0.000	0.03	0.000147	0.03	0.000147	
14:05	1:50	19	258	0.00	0.000	0.00	0.000	0.04	0.000155	0.04	0.000155	

Test Well MW-58 (December 20, 2005)										
Extraction Well Parameters				Vacuum Influence Observation Wells (distance in feet from test well)						
Time	Total Elapsed Time (hr:min)	Applied Vacuum (in Hg)	Applied Vacuum (in H2O)	MW-34 (43.5')		MW-53 (62.0')		MW-208 (62.7')		
				Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	
9:25	0	14	190	0.01	0.000053	0.01	0.000053	0.01	0.000053	
10:30	1:05	14	190	0.01	0.000053	0.01	0.000053	0.01	0.000053	
11:30	2:05	18	245	0.01	0.000041	0.01	0.000041	0.01	0.000041	

Test Well MW-59 (December 20, 2005)										
Extraction Well Parameters				Vacuum Influence Observation Wells (distance in feet from test well)						
Time	Total Elapsed Time (hr:min)	Applied Vacuum (in Hg)	Applied Vacuum (in H2O)	MW-32A (16.6')		MW-34 (76.5')		MW-60 (43.2')		
				Observed Infl.	Norm. Vacuum	Observed Infl.	Norm. Vacuum	Observed Infl.	Norm. Vacuum	
12:15	0	15	204	0.35	0.00172	0.05	0.000245	0.07	0.000343	
13:20	1:05	18	245	0.37	0.00151	0.01	0.000041	0.085	0.000347	
14:15	2:00	18	245	0.39	0.00159	0.01	0.000041	0.10	0.000409	

Test Well MW-59 (December 28, 2005)
Vacuum Influence readings not taken. Refer to data from December 20, 2005 for this data.

Test Well MW-60 (December 28, 2005)
Vacuum Influence readings not taken. Refer to data from December 20, 2005 for this data.

Test Well DW-1 (December 28, 2005)

TABLE 4
EFR PILOT TEST - SUMMARY OF VACUUM INFLUENCE TESTING
 ConocoPhillips Site No 255353
 600 Westlake Ave N
 Seattle Washington

Test Well MW-53 (January 4, 2006)													
Extraction Well Parameters				Vacuum Influence Observation Wells (distance in feet from test well)									
Time	Total Elapsed Time (hr:min)	Applied Vacuum (in Hg)	Applied Vacuum (in H2O)	MW-34 (89.5')		MW-56 (54.5')		MW-58 (62.0)					
				Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum				
9:30	0	18	245	0.050	0.00020	0.00	0.000000	0.06	0.000245				
10:20	0:50	18	245	0.045	0.00018	0.00	0.000000	0.055	0.000225				
11:45	2:15	18	245	0.040	0.00016	0.00	0.000000	0.05	0.000204				

Notes: in Hg = inches of Mercury
 in H2O = inches of water
 Norm. Vacuum = Normalized Vacuum

Test Well MW-58 (January 4, 2006)												
Vacuum Influence readings not taken. Refer to data from December 20, 2005 for this data.												

Test Well MW-60 (January 4, 2006)													
Extraction Well Parameters				Vacuum Influence Observation Wells (distance in feet from test well)									
Time	Total Elapsed Time (hr:min)	Applied Vacuum (in Hg)	Applied Vacuum (in H2O)	MW-32A (42.3')		MW-35 (23.5')		MW-59 (43.7')		MW-33 (52.2')		DAS-6 (33.0')	
				Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum	Observed Infl (in H2O)	Norm. Vacuum
13:55	0	19	258	0.15	0.00058	0.100	0.000387	0.13	0.000503	0.00	0.000000	0.00	0.000000
14:30	0:35	19	258	0.17	0.00066	0.095	0.000368	0.135	0.000523	0.00	0.000000	0.00	0.000000
15:35	1:40	19	258	0.14	0.00054	0.095	0.000368	0.13	0.000503	0.00	0.000000	0.00	0.000000

Notes: in Hg = inches of Mercury
 in H2O = inches of water
 Norm. Vacuum = Normalized Vacuum

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
CI-1	03/08/07	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.30	9.30	0.00		
CI-2	03/08/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.35	10.91	0.00		
CI-3	03/08/07	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.53	9.46	0.00		
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	-9.77	
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.39	
	10/10/01	14,100	4,060	1,990	1,070	<25.0	1,040	292	--	--	--	--	10.11	0.00	9.27	
	12/28/01	3,340	1,810	<500	92.6	4.62	146	51.2	--	--	--	--	9.61	0.00	9.77	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/26/02 ^a	10,500	1,820	<500	326	14.0	685	447	--	--	--	--	10.96	0.00	8.42	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/13/03	17,200	1,440	<595	86.6	38.1	434	798	--	--	--	--	7.87	0.00	11.51	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	3,040	1,950	<285	57.1	<5	24.3	23.57	--	--	--	0.79	9.90	0.00	9.48	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	Paved over with concrete												NM	NM	--
MW-3A	03/17/05	1,610	<251	<502	2.54	1.23	30.9	156.8	--	--	--	0.70	11.00	0.00	--	
29.09	06/01/05	1,030 ^b	<241 ^b	<483	5.21	<1	27.8	66.0	<1	--	--	1.10	10.29	0.00	--	
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	3.20	10.56	0.00	--	
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1.00	--	--	NM ^c	10.22	0.00	18.87	
	02/23/06	759	1.12	<0.500	4.14	0.740	51.3	38.9	<1.00	5.83	4.10	--	10.37	0.00	18.72	
	05/10/06	654	<260	<521	3.60	1.35	51.2	57.5	<1.00	13.3	9.14	0.78	10.53	0.00	18.56	
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1.00	7.03	11.6	2.52	11.35	0.00	17.74	
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1.00	12.3	9.05	0.19	10.39	0.00	18.70	
	03/06/07	<50.0	<236	<472	<0.500	<5.00	<5.00	<3.00	<1.00	<5.00	2.36	0.23	10.18	0.00	18.91	
MW-8	07/26/05	81,600	641	<500	4,700	5,280	4,270	15,450	<1.00	1,010	--	0.30	9.96	0.00	--	
28.82	11/02/05	41,000	506 ^d	<485	4,540	955	3,240	12,000	<1.00	--	--	1.40	10.04	0.00	18.78	
	02/22/06	72,800	623 ^d	<490	2,760	6,240	3,020	13,400	<1,000 ^{d,f}	1,040	21.8	--	9.61	0.00	19.21	
	05/09/06	87,600	1,140	<485	2,940	6,510	3,470	13,870	<200	834	22.5	0.42	9.81	0.00	19.01	
	06/12/06	Decommissioned												--	--	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
TOC ^a																
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86	
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62	
	06/16/05	1,820	880 ⁱ	1,100 ⁱ	2.91	<1	<1	<2	<1	--	--	1.30	11.86	0.00	9.87	
	07/26/05	Not sampled - well did not recharge after purging dry											1.40	12.06	0.00	--
30.88	11/01/05	125	<238	<476	1.19	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	12.16	0.00	18.72	
	02/22/06	227	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	11.9	--	--	--	--	
	05/08/06	236	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	38.2	1.69	12.08	0.00	18.80	
	08/31/06	<100	<243	<485	1.24	<0.500	7.64	6.68	<1.00	6.00	48.9	0.47	12.62	0.00	18.26	
	09/25/06	Destroyed during utility construction activities											--	--	--	
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63	
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/02/05	Unable to collect sample											1.40	8.35	0.00	10.93
	06/16/05	Not enough water in well to sample											--	8.60	0.00	10.68
	06/13/06	Decommissioned											--	--	--	
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86	
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35	
	06/02/05	Well casing is broken - unable to gauge or sample											--	--	--	
	06/13/06	Decommissioned											--	--	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
TOC ^a															
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample										1.00	10.95	0.00	10.24
	06/16/05	<500	4,000 ^{b,i}	16,000 ^j	135	<5	<5	<10	<5	--	--	0.60	10.86	0.00	10.33
	07/26/05	358	8,320 ^c	20,700	42.6	0.340	<0.200	1.25	<1.00	<0.500	--	0.30	11.08	0.00	--
30.26	11/01/05	<50.0	<236	<472	8.00	<0.500	0.600	<1.00	<2.00	--	--	NM ^d	11.10	0.00	19.16
	02/21/06	137	<278	1,080	4.09	<0.500	<0.500	<3.00	<1.00	<1.00	157	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	2.43	<0.500	<0.500	<3.00	<1.00	<1.00	4.33	0.40	11.12	0.00	19.14
	06/13/06	Decommissioned										--	--	--	--
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing										--	--	--	--
	06/12/06	Decommissioned										--	--	--	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	6,600	18,000 ^{f,l}	28,800 ^l	403	434	91.9	779	<1	--	--	1.10	10.83	0.00	10.26
	07/26/05	1,400	6,930	13,200	35.2	3.98	6.23	33.4	<1.00	30.9	--	0.90	11.19	0.00	--
30.08	11/07/05	2,660	271 ^l	<505	84.4	28.2	28.7	314	<4.00	--	--	2.20	11.37	0.00	18.71
	02/22/06	10,800	2,090 ^p	<505	345	217	56.4	697	<20.0 ^q	80.2	386	--	10.60	0.00	19.48
	05/10/06	1,450	269 ^p	<481	102	5.32	19.0	57.4	<4.00	122	64.8	0.23	11.85	0.00	18.23
	08/29/06	1,250	377 ^p	1,030	298	7.42	13.5	72.2	<1.00	107	1,360	0.98	11.65	0.00	18.43
	12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1.00	69.2	70.2	0.72	10.68	0.00	19.40
	03/06/07	856	<266	<532	140	5.00	7.20	67.1	<10.0	<50.0	15.3	1.78	11.14	0.00	18.94
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample										1.30	10.95	0.00	10.02
	06/16/05	117,000	31,000 ^{f,l}	<12,000 ^l	391	380	121	21,960	<50	--	--	1.20	10.92	0.00	10.05
	07/26/05	96,400	4,050 ^d	2,340	201	229	<20.0	16,590	<1.00	805	--	4.90	12.14	0.00	--
29.93	11/07/05	72,000	4,070 ⁱ	<990	436	520	504	13,700	<40.0	--	--	NM ^e	11.00	0.00	18.93
	02/22/06	18,900	13,900 ^{b,p}	<5,210	288	33.8	146	1,760	<20.0 ^q	491	81.0	--	10.69	0.00	19.24
	05/10/06	45,900	5,520	<1,000	373	171	164	8,760	<100	1,700	64.8	0.92	11.09	0.00	18.84
	08/29/06	3,530	1,220 ^p	<495	156	72.4	66.1	1,020	<10.0	251	20.9	0.26	11.71	0.00	18.22
	12/12/06	68,400	2,720	<481	688	731.0	286.0	10,700	<1.00	452	78.6	0.21	10.92	0.00	19.01
	03/06/07	47,800	2,330	<495	560	192	480	12,000	10.00	873	40.4	0.53	10.80	0.00	19.13

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-24	02/14/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
21.49	05/15/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.78	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	11.36	0.66	10.66	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	06/02/05	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	06/16/05	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
MW-27^a	06/16/05	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
	06/13/06	Decommissioned												--	--	--
MW-32A	11/04/91	52,000	<1,000	--	10,000	10,000	2,000	10,000	--	--	--	--	--	--	--	
20.70	12/29/93	19,000	2,900	1,300	6,300	990	940	1,700	--	--	--	--	10.73	0.00	9.97	
	04/07/94	11,000	2,100	1,300	3,900	150	490	590	--	--	--	--	10.65	0.00	10.05	
	07/14/94	9,900	1,700	1,500	5,600	54	530	500	--	--	--	--	10.72	0.00	9.98	
	10/25/94	19,000	1,100	1,000	4,600	2,300	560	2,300	--	--	--	--	11.46	0.00	9.24	
	03/08/95	21,000	2,300	2,300	5,800	1,700	990	2,900	--	--	--	--	11.29	0.00	9.41	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/95	20,000	2,500	1,600	4,200	470	730	2,000	--	--	--	--	11.27	--	9.43	
	12/08/95	11,000	1,200	<750	1,600	86	420	910	--	--	--	--	10.61	--	10.09	
	04/01/96	7,900	1,400	1,000	2,200	58	300	490	--	--	--	--	10.90	--	9.80	
	06/25/96	7,500	1,250	<750	1,200	60.4	217	435	--	--	--	--	10.98	--	9.72	
	09/27/96	7,050	1,040	<750	1,570	37.4	264	416	--	--	--	--	11.37	--	9.33	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.26	--	9.44	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	10.89	--	9.81	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	11.67	0.00	9.03	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	11.42	0.00	9.28	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	11.30	0.00	9.40	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	11.29	0.00	9.41	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	11.97	0.00	8.73	
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	11.09	0.00	9.61	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	10.47	0.00	10.23	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
TOC ^a															
MW-32A	06/30/99	--	--	--	--	--	--	--	--	--	--	--	9.60	0.00	11.10
(cont'd)	12/08/99	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00 ^b	7,010	1,740	<750	4,430	136	438	182	--	--	--	--	10.90	0.00	9.80
	06/15/01 ^b	13,700	2,810	<846	2,370	11.2	272	31.1	--	--	--	--	11.31	0.00	9.39
	06/26/01 ^b	15,500	1,620	<750	8,780	1,110	1,230	1,020	--	--	--	--	11.85	0.00	8.85
	09/07/01 ^b	17,100	4,220	822	5,870	19.9	684	110	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	12,200	4,260	711	3,570	180	537	393	--	--	--	--	11.29	0.00	9.41
	03/08/02	16,400	4,140	769	4,900	142	619	247	--	--	--	--	11.49	0.00	9.21
	06/24/02	6,850	2,040	577	2,820	7.43	221	59.1	--	--	--	--	11.56	0.00	9.14
	09/26/02 ^c	6,580	3,740	670	1,930	31.4	204	89.7	--	--	--	--	12.88	0.00	7.82
	12/12/02	6,750	3,530	528	1,450	55.6	229	283	--	--	--	--	12.72	0.00	7.98
	03/13/03	13,000	2,550	<581	1,990	222	419	806	--	--	--	--	10.95	0.00	9.75
	06/12/03	17,400	2,730	<500	4,830	200	745	262	--	--	--	--	11.92	0.00	8.78
	09/19/03	1,420	<294	<588	64.2	42.7	7.49	135	--	--	--	--	12.67	0.00	8.03
	01/14/04	1,580	316	<253	28.9	4.13	13.1	32.5	--	--	--	3.10	11.33	0.00	9.37
	03/30/04	7,310	838	<276	18.3	<10	209	122	--	--	--	2.43	12.39	0.00	8.31
	06/22/04	3,330	1,470	381	149	<10	72.5	43.8	--	--	--	0.50	12.62	0.00	8.08
	09/29/04	330	<242	<484	13	1.6	3.7	39	--	--	--	6.10	9.20	0.00	11.50
	12/29/04	1,500	592	<478	71	<5	30.9	31.2	--	--	--	1.00	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	0.90	12.31	0.00	8.39
	06/01/05	205	<237	<473	13.2	<1	5.55	6.16	<1	--	--	2.60	11.76	0.00	8.94
	07/25/05	277	<250	<500	11.2	0.270	7.04	2.83	<1.00	2.28	--	2.20	12.17	0.00	--
30.14	11/08/05	217	<250	<500	6.84	0.810	0.660	<3.00	<1.00	--	--	1.80	11.69	0.00	18.45
	02/23/06	<50.0	400	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.12	--	11.44	0.00	18.70
	05/08/06	2,740 ^d	1,030 ^d	<500	157	1.65	179	85.5	<1.00	47.4	1.43	0.72	12.54	0.00	17.60
	08/30/06	197	<243	<485	13.8	<0.500	12.3	<3.00	<1.00	10.9	<1.00	0.29	12.71	0.00	17.43
	12/13/06	1,770	<250	<500	128.0	7.05	129.0	51	<5.00	<25.0	<1.00	0.24	11.65	0.00	18.49
	03/08/07	596	<248	<495	38.5	<0.500	31.3	5.30	<1.00	18.5	1.26	0.13	11.45	0.00	18.69
MW-33	11/04/91	11,000	<1,000	--	550	490	240	1,300	--	--	--	--	--	--	--
20.75	12/29/93	7,200	1,100	<750	560	100	250	1,100	--	--	--	--	10.82	0.00	9.93
	04/07/94	3,500	1,000	1,100	220	1.5	80	190	--	--	--	--	10.60	0.00	10.15
	03/08/95	4,900	1,400	2,000	650	<25	320	420	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	9,700	1,400	820	550	140	230	620	--	--	--	--	11.20	0.00	9.55
	12/08/95	13,000	1,900	1,800	800	240	280	760	--	--	--	--	NM	NM	--
	04/01/96	5,200	960	<750	630	33	130	270	--	--	--	--	11.00	0.00	9.75
	06/25/96	2,700	1,030	<750	230	24.6	46.5	61.1	--	--	--	--	11.05	0.00	9.70
	09/27/96	5,150	1,190	<750	1,190	237	86.3	272	--	--	--	--	11.13	0.00	9.62

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
TOC ^a															
MW-33	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
(cont'd)	06/30/97	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42
	12/19/00	Inaccessible										--	NM	NM	--
	06/15/01	LPH Present										--	12.72	2.50	10.03
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present										--	NM	0.30	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	141,000	25,200	2,680	5,360	32,500	3,410	22,700	--	--	--	--	11.21	0.00	9.54
	03/08/02	126,000	31,400	3,420	2,660	21,600	3,420	24,800	--	--	--	--	11.37	0.00	9.38
	06/24/02	205,000	51,700	14,000	1,510	14,200	3,770	28,900	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present										--	12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	30,900	4,170	<562	396	526	474	3,890	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	<581	0.704	<0.500	<0.500	4.30	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	17	3.7	7.65	31	--	--	--	--	0.60	12.03	0.00
	03/30/04	2,680	725	<256	218	14.7	53.2	150.4	--	--	--	--	1.72	12.49	0.00
	06/22/04	3,500	1,330	443	197	12.1	99.2	217.3	--	--	--	--	1.20	12.66	0.00
	09/29/04	290	290	<511	12	1.9	5.6	22	--	--	--	--	7.20	9.60	0.00
	12/29/04	2,860	795	<491	91	30.9	49.4	169.3	--	--	--	--	0.10	12.14	0.00
	03/17/05	106	<239	<478	8.23	1.23	4.6	9.55	--	--	--	--	4.60	12.07	0.00
	06/01/05	<100	<262	<524	2.03	<1	<1	<2	<1	--	--	--	9.30	11.21	0.00
	07/25/05	79.3	<250	<600	3.27	0.230	1.95	1.78	<1.00	1.27	--	--	5.20	11.73	0.00
30.16	11/01/05	<50.0	<236	<472	0.800	<0.500	<0.500	<1.00	<2.00	--	--	NM ^b	6.50	0.00	23.66
	02/23/06	582	<255	<510	145	4.75	5.50	<15.0	<5.00	<5.00	1.00	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.500	0.700	1.78	<1.00	2.13	<1.00	0.56	11.79	0.00	18.37
	08/30/06	874	<250	<500	200	10.0	26.2	56.0	6.79	17.1	<1.00	1.74	12.43	0.00	17.73
	12/12/06	11,200	<243	<485	163	41.2	45.2	175	<5.00	<25.0	<1.00	0.15	11.52	0.00	18.64
	03/07/07	867	<260	<521	65	2.48	54.8	84.6	<1.00	23.8	<1.00	0.87	8.45	0.00	21.71

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	11/04/91	40,000	<1,000	--	23,000	18,000	2600	14000	--	--	--	--	--	--	--
21.42	10/07/93	4,200	1,600	970	1,400	480	120	440	--	--	--	--	--	--	--
	12/29/93	52,000	2,200	<750	15,000	11,000	1,500	7,000	--	--	--	--	11.01	0.00	10.41
	04/07/94	9,800	1,400	<750	4,500	930	260	840	--	--	--	--	10.88	0.00	10.54
	07/14/94	5,700	1,200	<750	980	420	210	820	--	--	--	--	10.78	0.00	10.64
	10/25/94	13,000	4,100	1,900	6,500	170	680	1,000	--	--	--	--	11.78	0.00	9.64
	03/08/95	8,200	1,100	480	2,400	1,500	250	1,300	--	--	--	--	11.62	0.00	9.80
	06/06/95	9,100	2,300	<750	4,200	1,000	330	1,200	--	--	--	--	11.73	0.00	9.69
	09/07/95	18,000	1,800	930	4,800	2,300	560	2,000	--	--	--	--	11.57	0.00	9.85
	12/08/95	68,000	2,900	1,600	12,000	9,200	1,200	5,500	--	--	--	--	10.92	0.00	10.50
	04/01/96	10,000	1,900	<750	5,500	580	520	1,200	--	--	--	--	11.21	0.00	10.21
	06/25/96	13,700	1,160	<750	4,190	1,110	393	1,740	--	--	--	--	11.19	0.00	10.23
	09/27/96	16,300	1,030	<750	5,010	2,520	541.0	1,310	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97 ^b	2,970	311	<750	1,930	15.7	271	531	--	--	--	--	11.19	0.00	10.23
	09/08/97 ^b	8,390	455	<750	3,920	645	567	1,270	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98 ^b	76,900	3,090	<750	13,400	11,100	2,310	9,080	--	--	--	--	11.42	0.00	10.00
	09/23/98 ^b	9,040	3,000	799	3,540	243	636	1,650	--	--	--	--	12.23	0.00	9.19
	12/17/98 ^b	80,900	5,470	1,380	14,200	10,800	3,110	11,800	--	--	--	--	11.35	0.00	10.07
	03/31/99 ^b	33,400	1,910	<750	5,970	1,740	1,400	3,820	--	--	--	--	10.85	0.00	10.57
	06/30/99 ^b	28,500	4,840	984	4,340	1,320	1,490	3,610	--	--	--	--	10.18	0.00	11.24
	12/08/99 ^b	62,400	2,500	<1,360	12,900	7,440	3,240	9,210	--	--	--	--	11.33	0.00	10.09
	06/20/00 ^b	25,000	<250	<750	6,360	480	2,190	3,930	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01 ^b	25,800	4,780	<683	5,300	90	1,930	2,190	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	17,800	4,510	722	3,540	44.9	1,510	2,180	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	19,000	8,400	752	5,320	1,200	406	1,010	--	--	--	--	11.46	0.00	9.96

TABLE 5
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AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.		TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	03/08/02	59,200	8,550	661	7,200	8,610	2,190	8,200	--	--	--	--	11.70	0.00	9.72
(cont'd)	06/24/02	12,500	4,200	614	2,140	651	659	1,160	--	--	--	--	11.91	0.00	9.51
	09/26/02 ^b	13,800	6,270	<1,160	5,840	21.8	280	87	--	--	--	--	12.80	0.00	8.62
	12/12/02	14,500	11,000	681	5,130	44.7	333	224	--	--	--	--	12.98	0.00	8.44
	03/13/03	25,600	6,480	<500	6,030	668	775	1,130	--	--	--	--	11.67	0.00	9.75
	06/12/03	13,000	2,880	<500	1,590	735	450	1,360	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	<602	9.91	11.7	6.48	34.6	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	23.7	<0.5	2.11	<1	--	--	--	0.20	12.00	0.00	9.42
	03/30/04	15,100	1,120	<300	3,060	238	564	846.6	--	--	--	1.68	12.62	0.00	8.80
	06/22/04	6,760	1,900	<238	2,320	14.3	395	279.8	--	--	--	0.50	12.88	0.00	8.54
	09/29/04	310	306	<505	10	<0.50	3.5	8.2	--	--	--	0.40	11.38	0.00	10.04
	12/29/04	2,590	481	<504	320	<10	83.8	101.4	--	--	--	2.00	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	0.40	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	2.90	11.81	0.00	9.61
	07/25/05	<50.0	<250	<500	0.210	<0.200	1.85	1.31	<1.00	<0.500	--	2.10	11.80	0.00	--
30.58	11/07/05	219	<245	<490	8.46	<0.500	0.58	4.86	<1.00	--	--	0.90	11.92	0.00	18.66
	02/22/06	95.9	<255	<510	6.27	9.27	2.10	10.2	<1.00 ^{q,r}	<1.00	1.32	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	14.7	<0.500	9.15	2.36	<1.00	8.04	<1.00	4.67	12.84	0.00	17.74
	08/30/06	254	<245	<490	32.8	0.880	4.82	5.45	<1.00	12.1	<1.00	0.40	12.70	0.00	17.88
	12/13/06	2,240	<250	<500	211	<2.50	25.0	<15.0	<5.00	<25.0	<1.00	1.34	11.66	0.00	18.92
	03/07/07	1,010	<240	<481	81.7	<5.00	7.50	181	<10.0	<50.0	1.98	0.64	10.75	0.00	19.83
MW-35	11/04/91	24,000	<1,000	--	440	2,600	610	4,300	--	--	--	--	--	--	--
20.10	12/29/93	4,200	1,000	<750	580	40	200	720	--	--	--	--	10.23	0.00	9.87
	04/07/94	5,300	870	<750	480	51	140	550	--	--	--	--	9.91	0.00	10.19
	07/14/94	8,100	890	<750	980	79	150	600	--	--	--	--	10.13	0.00	9.97
	10/25/94	2,800	1,300	1,200	360	3.6	100	82	--	--	--	--	10.87	0.00	9.23
	03/08/95	2,600	1,200	1,300	400	<25	120	83	--	--	--	--	10.67	0.00	9.43
	06/06/95	810	1,000	930	62	1.4	27	36	--	--	--	--	10.67	0.00	9.43
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	10.87	0.00	9.23
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	1,620	850	<750	68.2	1.11	26.7	17.6	--	--	--	--	11.11	0.00	8.99
	09/27/96	959	524	<750	38.8	0.990	10.4	6.18	--	--	--	--	10.64	0.00	9.46
	03/28/97 ^b	1,370	333	<750	161	2.36	31.9	10.7	--	--	--	--	11.28	0.00	8.82

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-35	03/28/97	1,800	<250	<750	250	2.62	49.1	8.04	--	--	--	--	11.28	0.00	8.82	
(cont'd)	06/30/97 ^b	1,900	<250	<750	348	<2.50	85	7.31	--	--	--	--	10.19	0.00	9.91	
	09/08/97 ^b	4,200	<250	<750	1,460	16.2	231	68.2	--	--	--	--	10.86	0.00	9.24	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98 ^b	905	361	<750	410	4.24	<2.50	<5.00	--	--	--	--	10.64	0.00	9.46	
	06/26/98 ^b	1,300	682	<750	600	<10.0	45.1	<20.0	--	--	--	--	10.65	0.00	9.45	
	09/23/98 ^b	665	659	<750	243	<2.50	<2.50	<5.00	--	--	--	--	11.38	0.00	8.72	
	12/17/98 ^b	699	572	<750	402	<2.50	10.8	9.99	--	--	--	--	10.49	0.00	9.61	
	03/31/99												--	NM	NM	--
	06/30/99												--	NM	NM	--
	12/08/99												--	NM	NM	--
	06/20/00												--	NM	NM	--
	12/19/00												--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01 ^b	504	464	<750	11.3	27.5	5.52	28.4	--	--	--	--	10.60	0.00	9.50	
	09/04/01 ^b	263	903	<564	2.36	<0.500	<0.500	<1.00	--	--	--	--	10.54	0.00	9.56	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	1,160	<500	28.7	0.898	14.1	13.2	--	--	--	--	10.54	0.00	9.56	
	03/08/02	638	1,100	<500	16.2	0.939	7.05	6.91	--	--	--	--	10.72	0.00	9.38	
	06/24/02												--	NM	NM	--
	09/26/02 ^b	555	1,420	<500	9.49	<2.00	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02												--	NM	NM	--
	03/13/03	13,500	1,430	<500	749	153	791	2,160	--	--	--	--	9.87	0.00	10.23	
	06/12/03	3,930	973	<562	338	21.2	49.9	222	--	--	--	--	11.91	0.00	8.19	
	09/19/03	517	<373	<746	7.29	4.32	1.86	14.6	--	--	--	--	12.18	0.00	7.92	
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	0.30	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	1.46	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	1.50	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.50	1.1	2.1	--	--	--	--	0.10	11.77	0.00	8.33
19.45	12/29/04	280	<255	<510	<1	<1	<1	<2	--	--	--	--	0.10	10.64	0.00	8.81
	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	0.70	10.88	0.00	8.57
	06/01/05	334	<238 ^d	<475 ^d	7.06	<1	2.11	<2	1.21	--	--	--	1.60	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	1.60	10.42	0.00	--
28.90	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1.00	--	--	--	NM ^c	10.22	0.00	18.68
	02/23/06	<50.0	315	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.95	--	--	10.21	0.00	18.69
	05/08/06	<50.0	<236	<472	2.53	<0.500	<0.500	<3.00	<1.00	<1.00	2.01	0.72	10.43	0.00	18.47	
	08/30/06	120	<245	<490	1.30	1.25	<0.500	<3.00	<1.00	<5.00	1.35	3.99	11.18	0.00	17.72	
	12/13/06	181	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.62	10.23	0.00	18.67	
	03/08/07	89.1	<253	<505	13.0	0.720	0.890	<3.00	<1.00	<5.00	2.55	0.37	9.95	0.00	18.95	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	11/05/91	1,000	<1,000	--	24	0.9	<0.5	1.0	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	940	0.7	<0.5	<0.5	<0.5	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	960	0.7	<0.5	<0.5	<0.5	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	670	1,300	1.2	<0.5	<0.5	<1.0	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	560	1,200	2.6	<0.5	<0.5	<1.0	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	<750	1	<0.5	<0.5	<1.0	--	--	--	--	7.92	0.00	9.88
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	510	1,200	1.1	<0.5	<0.5	<1.0	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50.0	<250	<750	0.58	0.500	<0.500	<1.00	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50.0	<250	<750	1.18	<0.500	<0.500	<1.00	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50.0	<250	<750	0.810	<0.500	<0.500	<1.00	--	--	--	--	9.21	0.00	8.59
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	6.88	0.00	10.92
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.21	0.00	8.59
	12/19/97 ^b	<50.0	<250	<750	0.606	<0.500	<0.500	<1.00	--	--	--	--	10.09	0.00	7.71
	03/16/98 ^b	56.6	287	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.29	0.00	8.51
	06/26/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.47	0.00	9.33
	09/23/98 ^b	<50.0	<250	<750	0.737	<0.500	<0.500	1.13	--	--	--	--	9.89	0.00	7.91
	12/17/98 ^b	<50.0	288	<750	0.533	<0.500	<0.500	<1.00	--	--	--	--	10.00	0.00	7.80
	03/31/99 ^b	<50.0	321	<750	0.759	<0.500	<0.500	<1.00	--	--	--	--	8.96	0.00	8.84
	06/30/99 ^b	<50.0	<250	<750	1.29	<0.500	<0.500	<1.00	--	--	--	--	8.44	0.00	9.36
	12/08/99 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.05	0.00	7.75
	06/20/00 ^b	172	<250	<750	<0.500	0.583	1.78	11.1	--	--	--	--	8.47	0.00	9.33
	12/19/00 ^b	106	<250	<750	0.529	1.51	1.08	7.14	--	--	--	--	9.50	0.00	8.30
	06/15/01 ^b	<50.0	298	<750	0.691	0.648	0.530	1.53	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	<250	<500	0.897	<0.500	<0.500	<1.00	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	387	<500	0.773	0.748	<0.500	1.78	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2.00	<1.00	<1.50	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	03/13/03	<50.0	<250	<500	0.830	<0.500	<0.500	<1.00	--	--	--	--	9.34	0.00	8.46
(cont'd)	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<287	<575	1.44	0.561	<0.500	<1.00	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	1.10	9.46	0.00	8.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.50	<0.50	<1.0	--	--	--	0.80	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	0.10	8.66	0.00	9.14
	06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	0.90	7.70	0.00	10.10
	06/16/05	--	82 ⁱ	<250	--	--	--	--	--	--	--	0.80	7.71	0.00	10.09
	07/25/05	<50.0	<250	<500	0.550	<0.200	<0.200	<0.500	<1.00	<0.500	--	2.30	8.15	0.00	--
27.21	11/08/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	1.20	8.81	0.00	18.40
	02/24/06	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.37	--	8.62	0.00	18.59
	05/09/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	10.7	1.00	7.55	0.00	19.66
	06/13/06	Decommissioned										--	--	--	--
MW-37	11/05/91	21,000	<1,000	--	810	2,400	470	3,300	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present										--	10.59	0.40	10.74
	04/07/94	92,000	18,000	<750	660	3,600	1,500	9,500	--	--	--	--	10.49	0.08	10.58
	07/15/94	330,000	1,700,000	260,000	18,000	44,000	7,700	44,000	--	--	--	--	--	0.25	--
	10/26/94	170,000	35,000	7,500	14,000	30,000	4,400	26,000	--	--	--	--	--	0.17	--
	03/08/95	34,000	3,200	1,400	3,100	2,400	1,200	6,700	--	--	--	--	11.94	0.00	9.07
	06/06/95	45,000	4,600	2,500	3,700	2,400	1,300	7,900	--	--	--	--	11.76	0.01	9.26
	06/06/95	90,000	--	--	5,100	6,000	2,400	14,000	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present										--	10.79	0.02	10.24
	06/25/96	LPH Present										--	10.82	0.20	10.35
	09/27/96	LPH Present										--	11.47	0.05	9.58
	03/28/97 ^b	60,100	7,570	789	1,530	2,180	1,650	7,440	--	--	--	--	11.14	0.25	10.07
	03/28/97	297,000	45,100	<8,250	6,570	13,200	4,930	22,900	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present										--	10.80	0.02	10.23
	09/08/97	LPH Present										--	11.41	0.23	9.78
	12/19/97	LPH Present										--	11.28	0.02	9.75
	03/16/98	LPH Present										--	11.11	0.01	9.91
	06/26/98	LPH Present										--	11.32	0.01	9.70
	09/23/98	LPH Present										--	12.01	0.03	9.02

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-37	12/17/98						LPH Present					--	11.00	Trace	10.01	
(cont'd)	03/31/99						LPH Present					--	NM	Trace	--	
	06/30/99						LPH Present					--	DRY	0.30	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51	
	12/19/00						LPH Present					--	11.50	0.50	9.91	
	06/15/01 ^b						LPH Present					--	11.35	0.03	9.68	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01 ^b	159,000	22,100	14,600	3,420	12,600	4,440	27,000	--	--	--	--	11.43	0.00	9.58	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01 ^b						LPH Present					--	11.00	0.20	10.17	
	03/08/02						LPH Present					--	11.61	0.40	9.72	
	06/24/02						Inaccessible					--	NM	NM	--	
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66	
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91	
	06/12/03	1,450	474	<568	22.9	43.2	15.8	85.5	--	--	--	--	11.61	0.00	9.40	
	09/19/03	141	<298	<595	<0.500	<0.500	<0.500	1.01	--	--	--	--	11.95	0.00	9.06	
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	0.50	12.12	0.00	8.89
	03/30/04	572	180	<281	5.77	<1	<1	1.53	--	--	--	--	1.50	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	1.00	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.50	<0.50	0.67	1.3	--	--	--	--	2.00	10.89	0.00	10.12
	12/29/04	430	<262	<524	18.2	2.27	1.08	11.22	--	--	--	--	1.50	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	2.50	12.18	0.00	8.83
	06/02/05	137	<238	604	<1	<1	<1	<2	<1	--	--	--	1.50	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.200	<0.200	<0.200	<0.50	<1.00	0.520	--	--	10.10	11.37	0.00	--
30.09	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	--	3.80	14.71	0.00	15.38
	02/22/06	1,830	<248	<495	32.4	63.8	19.6	284	<5.00 ^a	15.0	1.66	--	11.14	0.00	18.95	
	05/10/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.88	1.88	0.00	17.60	
	08/29/06	91.2	<258	<515	2.59	1.61	1.19	12.4	<1.00	<5.00	1.30	0.94	12.18	0.00	17.91	
	12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1.00	<5.00	<1.00	0.10	11.17	0.00	18.92	
	03/06/07	64.6	<266	<532	<0.500	1.14	1.02	5.76	<1.00	<5.00	<1.00	9.14	10.20	0.00	19.89	
MW-38	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	--	
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-38	03/28/97	<50	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.23	0.00	7.29	
(cont'd)	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	<50.0	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	8.96	0.00	7.56	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/26/02°	<100	282	<500	0.743	<2.00	<1.00	<1.50	--	--	--	--	8.87	0.00	7.65	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/13/03	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.84	0.00	8.68	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	<50.0	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	8.90	0.00	7.62	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	0.90	8.09	0.00	8.43	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	Unable to locate due to road construction activities											--	NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	0.40	8.32	0.00	8.20	
	06/02/05	Obstructed by vehicle											--	--	--	--
	06/16/05	Obstructed by vehicle											--	--	--	--
	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.50	<1.00	<0.500	--	0.40	7.60	0.00	--	
26.01	11/07/05	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM°	8.11	0.00	17.90	
	02/21/06	Well obstructed by vehicle.											--	--	--	--
	05/09/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.50	5.82	0.00	20.19	
	08/30/06	<80.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.81	7.02	0.00	18.99	
	12/13/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.09	8.56	0.00	17.45	
	03/07/07	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.45	7.92	0.00	18.09	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	11/05/91	<1,000	<1,000	--	5.8	0.7	0.5	0.8	--	--	--	--	--	--	--
20.89	10/07/93	930	1,800	1,900	36	1.8	2.1	5.3	--	--	--	--	--	--	--
	12/30/93	1,500	5,400	4,200	34	1.1	11	7.4	--	--	--	--	10.68	0.00	10.21
	04/07/94	1,200	2,200	2,000	29	1.1	6.9	2.6	--	--	--	--	9.35	0.00	11.54
	07/15/94	1,000	2,100	2,500	27	0.8	1.2	1.7	--	--	--	--	10.68	0.00	10.21
	10/26/94	1,200	2,900	2,600	20	0.53	0.77	2.0	--	--	--	--	11.22	0.00	9.67
	03/08/95	960	2,600	2,600	11	<0.5	11	<1.0	--	--	--	--	10.98	0.00	9.91
	06/06/95	1,500	2,300	1,600	6.8	4.3	4.1	21	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	13,000	66,000	11	0.91	0.57	<1.0	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	1,400	4,800	2.7	3.00	<0.5	<1.0	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	3,200	13,000	1.2	<0.5	0.55	<1.0	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	2,700	8,460	<0.500	9.82	<0.500	<1.00	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	3,550	9,860	0.604	41.1	0.525	<1.0	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 ^b	325	3,260	12,600	<0.500	0.504	0.663	2.44	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	384	2,840	9,620	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	4,000	5,090	2.12	2.19	1.38	3.88	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	2,810	3,470	1.92	<2.00	<1.00	<1.50	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	03/13/03	509	2,010	2,010	<0.500	<0.500	0.630	1.77	--	--	--	--	11.30	0.00	9.59
(cont'd)	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	1,120	2.64	3.01	1.39	6.77	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	863	3,360	3.69	<1	<1	<2	--	--	--	1.71	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	32,800	219,000	<0.50	<0.50	<0.50	<1.0	--	--	--	1.40	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	758	4,130	<1	<1	<1	<2	--	--	--	0.20	11.89	Sheen	9.00
	06/02/05	433	692 ^{f,l}	3,760	<1	<1	<1	<2	<1	--	--	1.00	11.30	0.00	9.59
	07/26/05	216	596°	1,600	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.20	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.500	<0.500	<0.500	3.58	<1.00	--	--	NM °	11.66	0.00	18.42
	02/23/06	397	<248	546	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	7.35	--	--	--	--
	05/10/06	207	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.84	0.67	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.500	<0.500	<3.00	<1.00	<5.00	2.01	0.30	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1.00	<5.00	<1.00	0.32	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.08	0.35	10.63	0.00	19.45
MW-41	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<1.0	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.02	--	11.98
	06/25/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	15.07	--	11.93
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	1.40	15.48	0.00	11.52
	07/26/05	<50.0	258°	977	<0.200	<0.200	<0.200	<0.50	<1.00	<0.500	--	5.70	15.88	0.00	--
36.25	11/02/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	0.80	15.89	0.00	20.36
	02/23/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.32	--	15.26	0.00	20.99
	05/09/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.56	0.57	15.47	0.00	20.78
	08/30/06	<80.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.80	15.90	0.00	20.35
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.79	1.42	15.81	0.00	20.44
	03/07/07	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.32	15.38	0.00	20.87

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	11/05/91	<1,000	<1,000	--	180	2.9	0.8	4.7	--	--	--	--	--	--	--
20.34	12/30/93	<100	1,300	2,400	570	0.5	<0.5	0.7	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	840	1,100	620	<1.0	<1.0	<1.0	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	540	850	490	0.6	<0.5	0.5	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	1,300	2,500	530	0.55	<0.5	<1.0	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	670	1,200	790	<25	<25	<50	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	920	1,500	500	<0.56	<0.5	<1.0	--	--	--	--	9.37	0.00	10.97
	09/07/95	3,000	780	1,200	210	4.1	42	230	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	1,300	1,900	380	<2.0	<2.0	<4.0	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	650	<750	280	0.52	<0.5	<1.0	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	720	<750	150	<0.500	<0.500	<1.00	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	534	<750	228	<2.50	<2.50	<5.00	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Monitoring Discontinued										--	NM	NM	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
TOC ^a		-- ^e	-- ^e	4.67	<1	<1	<2	<1	--	--	--	1.50	9.52	0.00	10.82
MW-42	06/02/05	198	-- ^e	-- ^e	4.67	<1	<1	<2	<1	--	--	1.50	9.52	0.00	10.82
(cont'd)	06/16/05	--	97 ⁱ	<250	--	--	--	--	--	--	--	1.00	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.200	0.900	<1.00	<0.500	--	0.90	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	8.22	<0.500	<0.500	<3.00	<1.00	--	--	0.10	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.500	<0.500	<3.00	<1.00 ^a	<1.00	<1.00	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1.00	<1.00	<1.00	0.64	9.64	0.00	19.02
	06/12/06	Decommissioned											--	--	--
MW-43	11/05/91	<1,000	<1,000	--	86	3.4	0.6	2.7	--	--	--	--	--	--	--
21.04	12/30/93	340	320	<750	82	0.5	11	100	--	--	--	--	--	--	--
	07/14/94	360	<250	<750	31	<0.5	4.6	74	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	580	<750	9.1	<0.5	<0.5	<1.0	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	650	2,400	25	<0.5	<0.5	<1.0	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	690	1,500	8.2	<0.5	<0.5	<1.0	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	850	10	<0.5	<0.5	<1.0	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	960	3,100	37	<0.5	<0.5	<1.0	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	<750	4.5	<0.5	<0.5	<1.0	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50.0	370	<750	2.57	<0.500	<0.500	<1.00	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50.0	339	<750	4.4	<0.5	<0.500	<1.00	--	--	--	--	11.33	0.00	9.71
	03/28/97 ^b	<50.0	<250	<750	5.89	0.884	<0.500	2.47	--	--	--	--	11.13	0.00	9.91
	06/30/97 ^b	<50.0	<250	<750	59.2	<0.500	<0.500	<1.00	--	--	--	--	7.08	0.00	13.96
	09/08/97 ^b	83	<250	<750	35.5	<0.500	2.10	3.08	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/99 ^b	76.3	408	<750	26.5	<0.500	<0.500	<1.00	--	--	--	--	11.09	0.00	9.95
	06/26/99 ^b	<50.0	346	<750	69.6	<0.500	<0.500	<1.00	--	--	--	--	11.26	0.00	9.78
	09/23/99 ^b	<50.0	267	<750	9.05	<0.500	<0.500	<1.00	--	--	--	--	11.75	0.00	9.29
	12/17/99 ^b	<50.0	<250	<750	33.0	<0.500	<0.500	<1.00	--	--	--	--	11.07	0.00	9.97
	03/31/99 ^b	<50.0	267	<750	9.84	<0.500	0.782	2.47	--	--	--	--	10.97	0.00	10.07
	06/30/99 ^b	146	253	<750	28.2	7.47	2.95	17.5	--	--	--	--	9.97	0.00	11.07
	12/08/99 ^b	<50.0	<250	<750	20.5	<0.500	<0.500	<1.00	--	--	--	--	11.06	0.00	9.98
	06/20/00 ^b	<50.0	<250	<750	3.79	<0.500	<0.500	<1.00	--	--	--	--	11.40	0.00	9.64
	12/19/00 ^b	55.9	253	<749	2.97	0.948	0.730	4.78	--	--	--	--	11.40	0.00	9.64
	06/15/01 ^b	<50.0	405	<750	0.670	<0.500	<0.500	1.22	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	<293	<587	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43	12/28/01	52	487	<500	5.61	1.18	0.558	3.34	--	--	--	--	11.17	0.00	9.87
(cont'd)	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^a	<100	303	<500	0.669	<2.00	<1.00	<1.50	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50.0	<321	<641	0.883	<0.500	<0.500	<1.00	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<291	<581	1.76	<0.500	<0.500	<1.00	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	1.76	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.50	<0.50	<1.0	--	--	--	0.10	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<501	2.2	<1	<1	<2	--	--	--	0.80	11.69	0.00	9.35
	06/02/05	<100	-- ^e	-- ^b	15	<1	<1	<2	<1	--	--	1.30	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	1.20	11.16	0.00	9.88
	07/26/05	<50.0	<250	<500	4.24	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.70	11.70	0.00	--
30.21	11/01/05	<50.0	<236	<472	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^c	11.45	0.00	18.76
	02/21/06	<50.0	<281	<562	1.16	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.99	0.00	19.22
	05/09/06	<50.0	<236	<472	1.13	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.47	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.64	11.90	0.00	18.31
	12/13/06	<50.0	<240	<481	10.3	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.11	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--
MW-44	11/05/91	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	<750	<0.5	<0.5	<0.5	<0.5	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	940	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	820	<0.5	<0.5	<0.5	1.60	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	520	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.07	0.00	10.66
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.84	0.00	10.89
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.65	0.00	10.08
	12/19/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.51	0.00	10.22
	03/16/98 ^b	60.0	310	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.43	0.00	10.30

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS

Sample I.D.	TOC ^a	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44 (cont'd)	06/26/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.37	0.00	10.36
	09/23/98 ^b	<50.0	343	<750	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.30	0.00	9.43
	12/17/98 ^b	<50.0	271	<750	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.10	0.00	10.63
	03/31/99 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.18	0.00	10.55
	06/30/99 ^b	<50.0	393	<750	<0.500	0.619	<0.500	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99 ^b	<50.0	281	<750	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.52	0.00	10.21
	06/20/00 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.53	0.00	9.20
	12/19/00 ^b	301	330	<750	<0.500	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01 ^b	<50.0	468	<841	<0.500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	10,300	4,250	849	1,050	6.97	945	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	823	<500	10.9	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	<100	1,600	569	14.2	<2.00	<1.00	<1.50	--	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	<575	26.8	<0.500	<0.500	<1.00	--	--	--	--	--	NM	NM	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	11.58	0.00	7.15
	09/19/03	156	<301	<602	20.2	0.997	<0.500	2.61	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	7.76
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	NM	NM	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	1.90	10.01	0.00
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	<520	<1	<1	<1	<2	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	0.30	9.24	0.00
	06/02/05	<100	-- ^e	<26	<1	<1	<1	<2	<1	--	--	--	--	0.40	9.48	0.00
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	1.20	8.30	0.00
	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	--	--	5.20	8.76	0.00
27.97	11/01/05	<50.0	<236	<472	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	--	--	NM ^d	9.14	0.00
	02/21/06	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	<1.00	--	--	8.58	0.00
	05/09/06	<50.0	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	7.98	<1.00	<1.00	0.59	9.29	0.00	18.68
	08/29/06	<80.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	0.37	9.89	0.00	18.08
	03/06/07												--	--	--	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45	11/04/91	17,000	2,000	--	500	1,000	370	2,300	--	--	--	--	--	--	--
18.11	12/29/93	11,000	1,100	860	2,900	760	680	3,000	--	--	--	8.79	0.00	9.32	
	04/07/94	16,000	830	<750	2,500	620	580	2,500	--	--	--	8.22	0.00	9.89	
	07/14/94	25,000	850	1,100	4,000	750	870	3,600	--	--	--	8.39	0.00	9.72	
	10/25/94	19,000	1,000	<750	2,600	230	920	3,000	--	--	--	9.10	0.00	9.01	
	09/07/01 ^b	<50.0	375	<606	<0.500	<0.500	<1.00	--	--	--	--	9.80	0.00	8.31	
	10/10/01	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	17,300	2,210	597	2,130	73.4	1,330	2,970	--	--	--	9.03	0.00	9.08	
	03/08/02	15,500	2,380	686	2,090	38.4	1,190	1,650	--	--	--	9.12	0.00	8.99	
	06/24/02	5,100	1,920	761	1,330	6.39	451	235	--	--	--	9.00	0.00	9.11	
	09/26/02 ^c	2,420	1,190	547	394	3.41	204	106	--	--	--	10.20	0.00	7.91	
	12/12/02	Obstructed by vehicle										--	NM	NM	--
	03/13/03	3,590	2,050	<500	219	133	99.4	368	--	--	--	8.05	0.00	10.06	
	06/12/03	10,700	1,470	<575	1,350	10.8	954	631	--	--	--	9.16	0.00	8.95	
	09/19/03	583	<298	<595	1.93	2.25	5.65	38.6	--	--	--	10.68	0.00	7.43	
	01/14/04	360	<118	<236	4.97	<0.5	2.48	1.01	--	--	--	0.40	10.12	0.00	7.99
	03/30/04	303	234	<240	<1	<1	<1	<2	--	--	--	0.84	10.19	0.00	7.92
	06/22/04	151	365	358	<1	<1	<1	<2	--	--	--	0.70	10.34	0.00	7.77
	09/29/04	270	<251	<503	<0.50	1.5	0.62	7.3	--	--	--	0.90	10.40	0.00	7.71
	12/29/04	207	<249	<498	2.90	<1	<1	9.04	--	--	--	0.30	9.40	0.00	8.71
	03/17/05	235	<239	<477	5.61	1.08	2.49	19.1	--	--	--	1.20	9.44	0.00	8.67
	06/01/05	793	283 ^d	<491 ^d	17.1	37.9	13.9	83.8	<1	--	--	1.30	8.62	0.00	9.49
	07/25/05	564	<250	<500	18.6	14.6	16.7	113.2	<1.00	7.51	--	3.20	8.98	0.00	--
27.52	11/01/05	100	<240	<481	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^e	9.81	0.00	17.71
	02/21/06	484	<275	<549	5.13	<0.500	7.65	36.5	<1.00	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	540	<500	1.06	<0.50	0.980	2.70	<1.00	1.69	<1.00	1.00	8.79	0.00	18.73
	08/30/06	104	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	3.03	9.84	0.00	17.68
	12/12/06	25,900	662	<485	64.1	23.8	330	5,020	<5.00	278	10.8	1.49	9.13	0.00	18.39
	03/06/07	1,680	<260	<521	<0.500	<0.500	22.0	139	<1.00	54	<1.00	0.30	8.75	0.00	18.77
MW-46	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	1,200	<0.5	<0.5	<0.5	<0.5	--	--	--	7.15	0.00	9.76	
	10/25/94	<50	1,500	7,300	<0.5	<0.5	<0.5	<1.0	--	--	--	8.51	0.00	8.40	
	03/08/95	<50	720	3,600	<0.5	<0.5	<0.5	<1.0	--	--	--	8.00	0.00	8.91	
	06/06/95	<50	<250	1,400	<0.5	<0.5	<0.5	<1.0	--	--	--	7.30	0.00	9.61	
	09/07/95	<50	710	5,600	<0.5	<0.5	<0.5	<1.0	--	--	--	7.80	0.00	9.11	
	12/08/95	<50	1,400	14,000	<0.5	<0.5	<0.5	<1.0	--	--	--	8.32	0.00	8.59	
	04/01/96	<50	<400	2,800	<0.5	<0.5	<0.5	<1.0	--	--	--	7.04	0.00	9.87	
	06/25/96	<50.0	440	2,090	<0.500	<0.500	<0.500	<1.00	--	--	--	7.85	0.00	9.06	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-46	09/27/96	<50.0	267	<750	0.518	<0.500	<0.500	<1.00	--	--	--	--	7.57	0.00	9.34	
(cont'd)	03/28/97	<50.0	<250	<750	<0.500	1.25	<0.500	2.06	--	--	--	--	7.25	0.00	9.66	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09	
	12/19/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.40	0.00	7.51	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/17/98 ^b	<50.0	354	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.20	0.00	7.71	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/19/00	226	277	<750	<0.500	2.18	2.53	18.0	--	--	--	--	12.70	0.00	4.21	
	06/15/01 ^b	<50.0	295	<750	<0.500	<0.500	<0.500	1.39	--	--	--	--	7.19	0.00	9.72	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	Covered by asphalt											--	NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate											--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt											--	NM	NM	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt											--	NM	NM	--
	01/14/04	Monitoring Discontinued											--	NM	NM	--
MW-47	11/05/91	<1,000	<1,000	--	5.2	0.5	<0.5	<0.5	--	--	--	--	--	--	--	
19.83	12/30/93	<100	310	<750	2.0	<0.5	<0.5	1.0	--	--	--	--	9.50	0.00	10.33	
	04/07/94	<100	300	<750	2.5	<0.5	<0.5	<0.5	--	--	--	--	10.47	0.00	9.36	
	07/14/94	<100	290	<750	1.6	<0.5	<0.5	<0.5	--	--	--	--	10.51	0.00	9.32	
	10/25/94	51	270	<750	1.8	<0.5	<0.5	<1.0	--	--	--	--	11.02	0.00	8.81	
	03/08/95	<50	330	1,600	5.3	<0.5	<0.5	<1.0	--	--	--	--	10.88	0.00	8.95	
	06/06/95	70	380	780	15	0.59	<0.5	2.3	--	--	--	--	10.91	0.00	8.92	
	09/07/95	<50	260	<750	1.7	<0.5	<0.5	<1.0	--	--	--	--	10.76	0.00	9.07	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47	12/08/95	740	580	2,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.40	0.00	9.43
(cont'd)	04/01/96	<50	<250	<750	4.4	<0.5	<0.5	<1.0	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	<750	14.4	<0.500	<0.500	<1.00	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50.0	<250	<750	4.34	<0.500	<0.500	<1.00	--	--	--	--	10.85	0.00	8.98
	03/28/97 ^b	64.5	<250	<750	7.61	<0.500	<0.500	1.57	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	<750	52.6	<0.500	<0.500	<1.00	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98 ^b	<50.0	356	<750	27.3	<0.500	<0.500	<1.00	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	<50.0	<250	<750	3.34	<0.500	<0.500	1.12	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00 ^b	<50.0	<250	<750	<1.30	<0.500	<0.500	<1.00	--	--	--	--	10.94	0.00	8.89
	12/19/00 ^b	1,310	357	<750	<0.500	6.10	10.6	77.3	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50.0	591	<952	0.709	0.504	<0.500	1.18	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	356	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	542	<500	7.64	1.49	4.79	37.8	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	106	747	<500	2.36	<2.00	<1.00	<1.50	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	<568	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	<588	3.41	<0.500	<0.500	1.14	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	980	<1	<1	<1	<2	--	--	--	--	1.21	11.81	0.00
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	735	<0.50	<0.50	<0.50	<1.0	--	--	--	--	0.20	11.87	0.00
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	0.80	11.62	0.00	8.21
(cont'd)	06/01/05	217	<252	616 ^a	<1	<1	<1	<2	1.3	--	--	1.70	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.200	<0.200	<0.200	<0.500	1.18	<0.500	--	1.00	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^b	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.500	<0.500	<0.500	<3.00	1.06	<1.00	<1.00	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.24	11.41	0.00	17.93
	06/13/06				Decommissioned								--	--	--
MW-48	06/01/05	357	294 ^g	<494	<1	<1	<1	<2	<1	--	--	1.30	9.40	0.00	--
	07/25/05	334	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.60	9.48	0.00	--
27.98	11/04/05	278	<236	<472	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^b	9.35	0.00	18.63
	02/22/06	6,460	<258	<515	139	26.8	219	1140	<20.0 ^a	41.0	<1.00	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.32	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.79	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.500	<0.500	0.870	4.44	<1.00	<5.00	<1.00	0.09	--	--	--
	03/06/07				Decommissioned								--	--	--
MW-49	07/25/05	313	2,060	6,590	<0.200	<0.200	<0.200	0.300	<1.00	0.550	--	3.20	3.82	0.00	--
22.36	11/02/05	<50.0	<236	<472	0.200	<0.500	0.660	1.06	<2.00	--	--	NM ^b	3.60	0.00	18.76
	02/24/06	380	457	<556	<0.500	<0.500	3.45	9.35	<1.00	1.52	1.69	--	--	--	--
	05/11/06	201	2,550 ^p	625 ^p	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	2.21	0.54	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.73	1.19	4.73	0.00	17.63
	12/13/06	197	<240	679.00	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.33	1.30	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.85	0.09	3.47	0.00	18.89
MW-50	10/10/01	8,970	2,200	<606	674	221	382	779	--	--	--	--	11.11	0.00	8.69
19.80	12/28/01	23,200	3,460	<500	1,630	3,690	991	4,480	--	--	--	--	10.45	0.00	9.35
	03/08/02				Obstructed by vehicle								--	NM	NM
	06/24/02	8,290	1,970	556	414	23	314	2,010	--	--	--	--	10.84	0.00	8.96
	09/26/02				Obstructed by vehicle								--	NM	NM
	12/12/02				Obstructed by vehicle								--	NM	NM
	03/13/03	12,200	1,810	<588	733	127	523	1,100	--	--	--	--	9.93	0.00	9.87
	06/12/03	6,450	1,740	<500	448	13.7	299	286	--	--	--	--	11.27	0.00	8.53
	09/19/03	4,440	<250	<500	51.7	315	26.1	462	--	--	--	--	12.05	0.00	7.75
	01/14/04	29,700	1,970	<258	308	502	312	6,180	--	--	--	4.10	11.81	0.00	7.99
	03/30/04	3,330	867	<241	21.8	<5	21.9	226.4	--	--	--	1.69	11.65	0.00	8.15
	06/22/04	2,130	874	<237	14.2	2.4	27.9	85.11	--	--	--	1.10	11.79	0.00	8.01
	09/29/04	3,600	1,330	<502	92	62	100	520	--	--	--	0.20	11.71	0.00	8.09
	12/29/04	1,570	745	<611	9.69	3.88	9.98	27.62	--	--	--	1.50	11.01	0.00	8.79
	03/17/05	1,420	1,060	506	5.82	2.41	10.6	30.59	--	--	--	0.60	11.26	0.00	8.54
	06/01/05	1,710	528 ^g	<503	20.3	10.7	42.3	84.7	8.01	--	--	1.30	10.58	0.00	9.22
	07/25/05	1,500	<250	<500	16.8	3.23	36.9	50.11	4.29	7.04	--	1.70	10.90	0.00	--
29.32	11/01/05	634	380 ^g	<472	15.9	2.49	0.52	2.19	5.62	--	--	NM ^b	10.60	0.00	18.72
	02/21/06	1,430	<272	<543	139	15.4	16.7	28.20	<5.00	7.05	1.33	--	10.56	0.00	18.76

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
TOC ^a																
MW-50	05/08/06	1,550 ^j	1,870	<485	28.4	2.13	24.7	35.06	3.88	9.48	<1.00	<1.00	10.81	0.00	18.51	
(cont'd)	08/29/06	264	<248	<495	8.55	0.780	6.87	7.26	4.23	<5.00	<1.00	0.47	11.58	0.00	17.74	
	12/12/06	1,650	<243	<485	80.9	2.75	18.9	41.9	3.93	17.4	1.62	0.09	10.61	0.00	18.71	
	03/08/07	1,650	<240	<481	51.3	1.06	14.1	33.6	2.92	35.9	<1.00	0.30	10.53	0.00	18.79	
MW-51	10/10/01	671	11,700	2,150	10.1	10.4	7.75	16.6	--	--	--	--	11.68	0.00	8.90	
20.58	12/28/01	631	2,170	3,100	37.0	75.6	30.4	81.2	--	--	--	--	11.20	0.00	9.38	
	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--	11.38	0.00	9.20	
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--	11.60	0.00	8.98	
	09/26/02 ^c	<100	1,660	875	0.848	<2.00	<1.00	<1.50	--	--	--	--	12.18	0.00	8.40	
	12/12/02	<50.0	2,050	781	<0.500	<0.500	<0.500	<1.00	--	--	--	--	12.28	0.00	8.30	
	03/13/03	<50.0	693	<625	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.05	0.00	9.53	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	12.42	0.00	8.16	
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	0.40	11.79	0.00	8.79	
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	1.56	12.22	0.00	8.36	
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	1.20	12.10	0.00	8.48	
	09/29/04	150	<242	<484	<0.50	<0.50	<0.50	<1.0	--	--	--	1.40	12.20	0.00	8.38	
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	0.10	11.80	0.00	8.78	
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	1.80	11.58	0.00	9.00	
	06/01/05	<100	408 ^j	<520	<1	<1	<1	<2	<1	--	--	2.10	11.62	0.00	8.96	
	07/25/05	<50.0	697 ^c	826	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	2.90	11.74	0.00	--	
29.75	11/04/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^j	11.80	0.00	17.95	
	11/04/05	--	1,290 ^{l,f}	536 ^{l,f}	--	--	--	--	--	--	--	--	--	--	--	
	02/22/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	11.64	0.00	18.11	
	05/08/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	3.71	1.61	11.82	0.00	17.93
	08/30/06	<80.0	<245	<490	<0.500	<0.500	<0.500	<3.00	1.20	<5.00	2.81	0.56	12.23	0.00	17.52	
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.18	11.70	0.00	18.05	
	03/07/07	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.42	11.61	0.00	18.14	
MW-52	10/10/01	13,400	1,460	<582	1,150	<10.0	827	793	--	--	--	--	10.79	0.00	--	
	12/28/01	7,900	1,690	595	634	5.87	509	479	--	--	--	--	10.22	0.00	--	
	03/08/02	10,100	2,790	<602	814	6.30	602	387	--	--	--	--	10.42	0.00	--	
	06/24/02	9,820	2,810	640	1,250	<25.0	757	448	--	--	--	--	10.58	0.00	--	
	09/26/02 ^c	6,600	3,530	<500	943	21.7	600	284	--	--	--	--	11.51	0.00	--	
	12/12/02	1,170	7,350	638	120	0.822	73.9	7.30	--	--	--	--	11.61	0.00	--	
	03/13/03	4,540	1,530	<568	272	52.7	236	210	--	--	--	--	9.59	0.00	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	Obstructed by vehicle											--	NM	NM	--
	01/14/04	905	<126	<252	16.6	0.532	39.6	2.45	--	--	--	0.30	11.00	0.00	--	
	03/30/04	738	462	<253	16.8	<1	18.4	24.66	--	--	--	1.31	11.47	0.00	--	
	06/22/04	1,600	593	<248	161	<10	70.1	<20	--	--	--	1.50	11.50	0.00	--	
	09/29/04	290	<253	<507	4.9	<0.50	4.8	2.3	--	--	--	0.30	11.45	0.00	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.		TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
TOC ^a	Sample Date														
MW-52	12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	0.40	10.75	0.00	--
(cont'd)	03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	0.70	11.00	0.00	--
	06/01/05	503	<249 ^j	<498 ^j	28.3	<1	19	7.06	<1	--	--	1.40	10.30	0.00	--
	07/25/05	401	368	<500	14.5	<0.200	8.24	3.12	<1.00	2.37	--	1.50	10.60	0.00	--
29.06	11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1.00	--	--	NM ^d	10.41	0.00	18.65
	02/23/06	91.8	587	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.38	0.00	18.68
	05/08/06	<250 ^s	290 ^p	<490	<0.500	<0.500	0.560	<3.00	<1.00	<1.00	<1.00	0.57	10.48	0.00	18.58
	08/30/06	178	<236	<472	10.3	1.14	8.04	11.0	<1.00	<5.00	<1.00	3.70	11.33	0.00	17.73
	12/13/06	215	<245	<490	5.82	<0.500	4.20	<3.00	<1.00	<5.00	1.02	0.10	10.37	0.00	18.69
	03/06/07	Not Accessible- construction equipment												--	--
MW-53	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	12.05	0.00	8.70
	09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	12.85	0.00	7.90
	01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	0.40	11.70	0.00	9.05
	03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	1.28	12.26	0.00	8.49
	06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	1.10	12.23	0.00	8.52
	09/29/04	240	311	<509	1.9	<0.50	1.4	6.7	--	--	--	1.90	12.60	0.00	8.15
	12/29/04	2,650	655	<491	225	11.9	92.8	123.4	--	--	--	0.30	11.70	0.00	9.05
	03/17/05	1,560	293	<515	106	3.25	40.9	61.3	--	--	--	1.40	12.97	0.00	7.78
	06/01/05	3,120	381 ^g	493 ^j	205	5.98	120	236.9	1.88	--	--	1.50	11.22	0.00	9.53
	07/25/05	450	310 ^b	<500	20.4	0.610	8.96	13.14	<1.00	9.15	--	2.50	11.75	0.00	--
30.38	11/04/05	1,510	<236	<472	164	<2.50	59.4	28.2	<5.00	--	--	1.70	11.49	0.00	18.89
	02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00 ^d	30.0	1.16	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	66.6	<1.00	21.2	9.06	<2.00	8.24	1.32	0.95	11.54	0.00	18.84
	08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1.00	38.7	<1.00	0.41	12.32	0.00	18.06
	12/12/06	177	<245	<490	33.8	<0.500	2.20	4.38	<1.00	<5.00	3.34	1.13	11.07	0.00	19.31
	03/07/07	<50.0	<236	<472	2.86	<0.500	<0.500	<3.00	<1.00	<5.00	1.44	0.50	11.17	0.00	19.21
MW-54	06/16/05	206	130 ⁱ	410	4.82	<1	2.09	10.27	<1	--	--	1.40	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1.00	0.990	--	0.20	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1.00	--	--	0.39	9.73	0.00	18.27
	02/23/06	<50.0	695	<472	<0.500	<0.500	<0.500	<0.500	<1.00	<1.00	1.04	--	9.44	0.00	18.56
	05/08/06	<50.0	328 ^p	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.41	0.97	9.31	0.00	18.69
	08/29/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.53	10.33	0.00	17.67
	12/12/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.69	1.99	9.69	0.00	18.31
	03/06/07	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.83	9.40	0.00	18.60
MW-55	06/16/05	2,240	3,100 ^{i,j}	<2,500 ⁱ	<2	<2	<2	<4	<2	--	--	0.70	10.53	0.00	18.69
29.22	07/25/05	1,850	1,390 ^a	<500	0.480	1.69	2.57	1.99	<1.00	908	--	2.30	10.92	0.00	18.30
	11/01/05	814	699 ⁿ	<526	0.360	2.12	<0.500	<1.00	<2.00	--	--	NM ^d	11.11	0.00	18.11
	02/21/06	278	353	<562	<0.500	1.35	<0.500	<3.00	<1.00	117	<1.00	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.500	0.550	<0.500	<3.00	<1.00	64.9	<1.00	1.75	11.47	0.00	17.75
	08/29/06	<80.0	268	<495	1.42	0.910	0.720	6.95	<1.00	104	<1.00	0.19	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.500	<0.500	<0.500	<3.00	1.06	39.1	<1.00	0.25	11.51	0.00	17.71
	03/06/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.34	10.73	0.00	18.49

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56	06/16/05	135	210 ⁱ	380 ⁱ	<1	<1	<1	<2	1.29	--	--	1.10	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.200	3.96	<0.500	<1.00	<0.500	--	2.10	11.24	0.00	18.46
	11/03/05	130	<236	<472	7.28	<0.500	1.70	2.33	<2.00	--	--	2.50	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3.00	2.79	<1.00	<1.00	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.00	11.19	0.00	18.51
	08/30/06	449	<243	<485	36.7	<0.500	4.02	<3.00	1.67	<5.00	1.85	2.20	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3.00	3.56	<5.00	<1.00	0.10	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.500	<0.500	<0.500	<3.00	2.20	<5.00	<1.00	0.23	10.96	0.00	18.74
MW-57	06/16/05	16,900	1,800 ⁱ	<1,200	525	2,310	327	2,188	<20	--	--	1.10	10.54	0.00	18.77
29.31	07/25/05	11,400	418 ^b	571	614	2,680	436	2,647	<1.00	98.0	--	0.70	10.83	0.00	18.48
	11/08/05	3,980	<245	<490	328	497	100	525	<10.0	--	--	NM ^o	10.62	0.00	18.69
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20.0	92.0	4.38	--	10.59	0.00	18.72
	05/08/06	12,200	426	<485	538	960	281	1,671	<1.00	94.0	2.09	1.08	10.70	0.00	18.61
	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1.00	28.9	1.24	2.50	11.55	0.00	17.76
	12/13/06	39,400	422.00	<495	1,200	5,020	1,150	6,590	<5.00	266	5.18	3.22	10.55	0.00	18.76
	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40.0	291	9.81	0.12	10.44	0.00	18.87
MW-58	06/16/05	3,970	420 ⁱ	<250	628	499	143	541	<5	--	--	1.30	11.71	0.00	18.98
30.69	07/25/05	7,750	673 ^b	<500	1,420	1,610	379	1,687	<1.00	57.0	--	2.00	11.85	0.00	18.84
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4.00	--	--	1.20	11.84	0.00	18.85
	02/22/06	28,700	<258	<515	2,570	3980	906	4,200	<50.0 ^{a,f}	166	1.21	1.20	11.54	0.00	19.15
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1.00	107	1.04	1.04	11.81	0.00	18.88
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1.00	<250	2.09	0.85	12.54	0.00	18.15
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5.00	178	<1.00	0.92	11.37	0.00	19.32
	03/08/07	3,790	<245	<490	423	367	100	548	<20.0	<100	13.0	0.70	11.84	0.00	18.85
MW-59	06/16/05	10,100	1,700 ⁱ	<1,200	519	<10	176	725.2	<10	--	--	1.00	12.00	0.00	18.73
30.73	07/25/05	4,680	253	<500	307	1.24	181	201	<4.00	64.3	--	1.70	12.30	0.00	18.43
	11/08/05	919	<250	<500	10.3	<0.500	28.8	41.0	<1.00	--	--	1.40	12.05	0.00	18.68
	02/22/06	1,630	<248	<495	89.8	<2.50	105	<15.0	<5.00 ^{a,f}	9.80	1.83	--	--	--	--
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1.00	6.27	1.04	0.76	12.15	0.00	18.58
	08/30/06	830	<236	<472	27.1	<0.500	61.7	82.8	<1.00	<5.00	1.82	0.26	13.01	0.00	17.72
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1.00	13.5	2.18	0.11	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.500	1.12	<3.00	<1.00	<5.00	<1.00	0.21	11.90	0.00	18.83
MW-60	06/16/05	64,300	4,300 ^{i,f}	<5,000 ⁱ	4,100	6,820	2,260	10,610	<40	--	--	0.80	11.54	Sheen	18.77
30.31	07/25/05	48,800	2,820 ^b	791	3,670	4,730	1,570	7,720	<1.00	299	--	1.80	11.87	0.00	18.44
	11/07/05	78,100	311 ⁱ	<472	5,260	6,550	2,950	16,200	<200	--	--	NM ^o	11.53	0.00	18.78
	11/07/05	--	490 ^{i,f}	<962 ⁱ	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	56,900	973	<510	5,020	89.6	2,750	14,600	<40.0	721	5.09	--	11.61	0.00	18.70
	05/08/06	48,800	1,150	<476	3,660	179	1,780	8,500	<1.00	473	3.21	0.38	11.72	0.00	18.59
	08/30/06	40,700	406p	<521	5,350	434	2,610	10,300	<1.00	472	2.56	0.31	12.59	0.00	17.72
	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5.00	<500	2.14	1.17	11.64	0.00	18.67
	03/07/07	27,700	<245	<490	1,780	84.8	652	4,870	<40.0	350	1.09	0.56	11.44	0.00	18.87

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-61	11/01/05	<50.0	<236	<472	10.0	<0.500	<0.500	<1.00	<2.00	--	--	NM °	11.39	0.00	18.85	
30.24	02/21/06	<50.0	<250	<500	2.80	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.90	0.00	19.34	
	05/09/06	<50.0	<240	<481	3.39	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.44	11.36	0.00	18.88	
	08/31/06	<100	<250	<500	0.600	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.93	11.66	0.00	18.58	
	12/13/06	<50.0	<238	<476	1.31	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.11	10.68	0.00	19.56	
	03/06/07	Decommissioned												--	--	
MW-62	11/01/05	<50.0	<243	<485	0.470	<0.500	<0.500	<1.00	<2.00	--	--	NM °	10.79	0.00	18.95	
29.74	02/21/06	<50.0	<275	<549	<2.50	<2.50	<2.50	<15.0	<5.00	<5.00	<1.00	--	10.52	0.00	19.22	
	05/09/06	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.41	10.71	0.00	19.03	
	08/31/06	<100	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.13	0.49	11.76	0.00	17.98	
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.28	9.89	0.00	19.85	
	03/06/07	Decommissioned												--	--	
MW-63	11/01/05	<50.0	<250	<500	1.00	<0.500	<0.500	<1.00	<2.00	--	--	NM °	10.44	0.00	18.99	
29.43	02/21/06	<50.0	<278	<556	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	5.98	--	10.26	0.00	19.17	
	05/09/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.43	0.94	10.41	0.00	19.02	
	08/31/06	<100	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.52	0.58	11.90	0.00	17.53	
	12/13/06	<50.0	<243	<485	0.590	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.10	9.99	0.00	19.44	
	03/06/07	Decommissioned												--	--	
MW-64	11/01/05	<50.0	<250	<500	41.9	<0.500	<0.500	<1.00	<2.00	--	--	NM °	9.82	0.00	18.91	
28.73	02/21/06	84.9	<272	<543	32.4	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.48	0.00	19.25	
	05/09/06	133 ⁱ	<248	<495	55.8	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	0.61	9.60	0.00	19.13	
	08/31/06	<100	<243	<485	6.00	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.32	11.10	0.00	17.63
	12/13/06	<50.0	<240	<481	14.7	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.22	9.22	0.00	19.51	
	03/06/07	Decommissioned												--	--	
MW-65	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1.00	--	--	0.15	9.23	0.00	18.44	
27.67	02/23/06	1,000	638	<495	<0.500	1.83	15.3	8.34	<1.00	4.32	<1.00	--	9.13	0.00	18.54	
	05/09/06	1,220 ^j	<236	<472	<0.500	0.680	7.72	3.04	<1.00	2.52	<1.00	0.51	8.67	0.00	19.00	
	08/30/06	261	<248	<495	<0.500	<0.500	11.2	3.42	<1.00	<5.00	<1.00	0.66	9.90	0.00	17.77	
	03/06/07	Decommissioned												--	--	
MW-66	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM °	10.50	0.00	18.15	
28.65	02/24/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.28	0.00	18.37	
	05/09/06	<50.0	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	1.85	<1.00	0.49	10.20	0.00	18.45	
	08/30/06	<80.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.38	11.51	0.00	17.14	
	03/06/07	Decommissioned												--	--	
MW-67	11/04/05	78.1	<238	<476	<0.500	<0.500	0.77	1.44	<1.00	--	--	0.18	9.33	0.00	18.31	
27.64	02/23/06	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.15	0.00	18.49	
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.69	8.81	0.00	18.83	
	08/30/06	<80.0	<275	<549	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.75	0.25	9.55	0.00	18.09	
	03/06/07	Decommissioned												--	--	
MW-68	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3.00	1.21	--	--	NM °	11.30	0.00	17.93	
29.23	02/22/06	248	<255	<510	19.0	1.70	<0.500	5.08	<1.00	<1.00	<1.00	--	11.15	0.00	18.08	
	05/09/06	184	<238	<476	2.46	0.570	<0.500	<3.00	<1.00	<1.00	<1.00	2.09	11.33	0.00	17.90	
	08/30/06	168	<258	<515	1.29	2.08	<0.500	<3.00	1.02	<5.00	8.45	0.32	11.72	0.00	17.51	
	12/13/06	401	<245	<490	115	<1.00	<1.00	<6.00	<2.00	<10.0	<1.00	0.12	11.26	0.00	17.97	
	03/06/07	Decommissioned												--	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-69	11/07/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM °	9.10	0.00	18.57
27.67	02/23/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.54	--	9.02	0.00	18.65
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.01	0.60	8.34	0.00	19.33
	08/30/06	<80.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.23	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--
MW-70	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1.00	--	--	0.10	12.60	0.00	18.54
31.14	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4.00	91.8	3.47	--	12.04	0.00	19.10
	05/09/06	15,500	<266	<532	108	<10.0	905	1,315.6	<20.0	233	2.18	0.90	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--
MW-71	11/03/05	18,100	5,880 ^g	<472	240	59.3	925	1,750	<20.0	--	--	0.40	11.61	0.00	18.81
30.42	02/23/06	21,800	1,770 ^g	<485	190	28.0	848	1,710	<20.0	341	3.25	--	11.23	0.00	19.19
	05/10/06	25,100	733 ^b	<495	195	<20.0	803	1,338	<40.0	410	2.54	0.32	11.71	0.00	18.71
	08/29/06	15,400	664 ^b	<476	207	4.61	698	834	<1.00	364	8.19	0.51	12.27	0.00	18.15
	12/12/06	11,300	609	<476	127	68.2	237	512	<1.00	151	1.55	2.52	11.25	0.00	19.17
	03/07/07	22,100	567	<490	211	<20.0	836	1,220	<40.0	691	2.33	0.26	11.19	0.00	19.23
MW-72	11/03/05	71.3	<236	<472	0.980	<0.500	<0.500	2.32	<2.00	--	--	1.20	10.33	0.00	19.99
30.32	02/23/06	1,900	408 ^g	<500	11.0	1.22	98.2	25.3	<2.00	37.3	1.61	--	10.84	0.00	19.48
	05/10/06	1,540 ^j	<250	<500	8.20	1.12	70.4	<6.00	<2.00	48.9	<1.00	0.37	11.60	0.00	18.72
	08/29/06	810	<253	<505	6.28	<0.500	10.2	<3.00	<1.00	48.4	<1.00	0.42	12.08	0.00	18.24
	12/12/06	970	<250	<500	3.29	<0.500	1.95	<3.00	<1.00	12.5	<1.00	0.89	11.11	0.00	19.21
	03/07/07	560	<260	<521	5.45	0.59	38.5	<3.00	<1.00	6.68	<1.00	0.60	11.02	0.00	19.30
MW-73	11/03/05	1,070 ^m	249 ^g	<472	23.1	1.74	3.58	4.74	<2.00	--	--	5.70	11.50	0.00	18.61
30.11	02/23/06	2,420	731 ^g	<500	13.2	2.13	4.52	<3.00	<1.00	<1.00	2.27	--	11.32	0.00	18.79
	04/10/06	2,460 ^j	<236	<472	9.56	2.19	4.51	2.44	<1.00	1.06	1.97	0.76	11.67	0.00	18.44
	08/29/06	1,130 ^j	<236	<472	12.60	2.40	1.89	<3.00	<1.00	<5.00	1.76	0.26	12.27	0.00	17.84
	12/12/06	2,360	<243	<485	14.50	2.01	4.32	<3.00	<1.00	<5.00	3.01	0.36	11.35	0.00	18.76
	03/07/07	2,260	<236	<472	17.5	1.47	2.72	3.11	<1.00	<5.00	1.16	0.19	11.31	0.00	18.80
MW-74	11/04/05	2,160 ^j	<245	<490	14.2	1.53	13.0	3.35	<1.00	--	--	3.10	11.79	0.00	18.56
30.35	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1.00	27.9	5.42	--	11.35	0.00	19.00
	05/10/06	3,320 ^j	<240	<481	13.8	2.29	17.3	4.04	<1.00	27.8	1.94	0.25	11.70	0.00	18.65
	08/29/06	618 ^j	<253	<505	33.9	4.55	8.18	<3.00	<1.00	21.6	2.71	0.20	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--
MW-75	11/08/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM °	10.12	0.00	17.99
28.11	02/24/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.30	0.00	17.81
	05/11/06	<50.0	<240	<481	1.52	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.31	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-76	11/08/05	84.6	<245	<490	0.700	<0.500	<0.500	<3.00	<1.00	--	--	NM °	9.42	0.00	17.66
27.08	02/24/06	<50.0	394	752	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	4.30	--	9.57	0.00	17.51
	05/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.28	8.50	0.00	18.58
	08/30/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.78	8.04	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
MW-77	11/04/05	<50.0	<236	<472	<0.500	<0.500	0.540	<3.00	<1.00	--	--	0.27	8.65	0.00	17.88
26.53	02/23/06	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.86	0.00	17.67
	05/11/06	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	1.08	<1.00	0.41	8.11	0.00	18.42
	06/12/06											--	--	--	--
MW-78	11/04/05	<50.0	<236	<472	0.590	0.760	0.730	<3.00	<1.00	--	--	1.50	8.30	0.00	18.15
26.45	02/23/06	<50.0	1,800 ^P	<490	<0.500	0.660	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.48	0.00	17.97
	05/11/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.22	7.91	0.00	18.54
	06/12/06											--	--	--	--
MW-79	11/04/05	<50.0	<236	<472	0.620	<0.500	0.67	1.41	<1.00	--	--	2.06	8.61	0.00	18.19
26.80	02/23/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.59	0.00	18.21
	05/11/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.24	8.18	0.00	18.62
	06/12/06											--	--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.500	10	7.88	<2.00	--	--	0.50	8.21	0.00	18.13
26.34	02/23/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.31	0.00	18.03
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.95	7.42	0.00	18.92
	08/30/06	<80.0	<258	<515	-u	--u	--u	--u	--u	--u	<1.00	1.68	7.62	0.00	18.72
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.18	8.57	0.00	17.77
	03/07/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.15	8.18	0.00	18.16
												--	--	--	--
MW-81	11/03/05	<50.0	<236	<472	<0.200	<0.500	0.840	2.05	<2.00	--	--	2.20	8.37	0.00	17.84
26.21	02/23/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.30	--	8.41	0.00	17.80
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.00	7.28	0.00	18.93
	08/30/06	<80	<248	<495	-u	--u	--u	--u	--u	--u	<1.00	4.36	8.46	0.00	17.75
	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.96	8.90	0.00	17.31
	03/07/07	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.20	8.30	0.00	17.91
												--	--	--	--
MW-82	11/03/05	16,300	1,850 ^g	<472	308	427	696	3,370	<40.0	--	--	NM °	4.92	0.00	18.78
23.70	02/21/06	15,400	<258 ^g	<515	483	256	477	2,110	<1.00	78.7	3.90	--	5.12	0.00	18.58
	05/11/06	6,890	554 ^P	<476	221	120	177	1,043	<10.0	31.0	<1.00	0.68	4.88	0.00	18.82
	08/29/06											--	--	--	--
	12/11/06	5,590	<240	<481	244	50.7	184	815	<1.00	27.4	1.28	0.08	5.53	0.00	18.17
	03/08/07	8,910	<250	<500	425	193	328	1,450	<20.0	<100	1.39	0.16	4.99	0.00	18.71

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-83	11/03/05	2,270	<236 ^j	<472 ^j	67.9	202	50.6	230	<4.00	--	--	8.80	4.71	0.00	18.92	
23.63	02/24/06	4,370	<250	<500	198	367	93.9	393	<4.00	23.8	3.59	--	4.84	0.00	18.79	
	05/11/06	2,820	550 ^p	<500	163	172	66.6	259.9	<4.00	14.3	4.96	0.63	5.02	0.00	18.61	
	08/31/06	386	<236	<472	8.90	4.97	6.30	24.7	<1.00	<5.00	1.11	0.26	5.88	0.00	17.75	
	03/06/07	Not Accessable- covered by sheet piles											--	--	--	
MW-84	11/02/05	95.5	<236	<472	10.2	<0.500	<0.500	<3.00	<1.00	--	--	0.40	9.85	0.00	18.66	
28.51	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.63	0.00	18.88	
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3.00	<1.00	<1.00	<1.00	0.48	9.58	0.00	18.93	
	06/12/06	Decommissioned											--	--	--	
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1.00	--	--	1.20	9.80	0.00	18.49	
28.29	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3.00	<1.00	<1.00	<1.00	--	9.29	0.00	19.00	
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3.00	<1.00	<1.00	<1.00	0.51	9.20	0.00	19.09	
	08/29/06	<80.0	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1.00	0.36	10.57	0.00	17.72	
	09/20/06	Decommissioned during construction activities											--	--	--	
MW-86	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1.00	--	--	1.20	9.28	0.00	18.27	
27.55	02/21/06	7,880	<269 ^q	<538	2,640	5.65	10.2	31.9	<5.00	<5.00	<1.00	--	9.29	0.00	18.26	
	05/09/06	7,980	<240	<481	2,740	<25.0	64.0	104	<50.0	287	<1.00	0.84	8.85	0.00	18.70	
	08/29/06	2,690 ^j	<253	<505	1,640	6.58	9.78	29.2	2.62	<5.00	1.32	0.43	10.12	0.00	17.43	
	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5.00	1.43	0.29	9.61	0.00	17.94	
	03/07/07	7,370	<243	<485	2,530	<10.0	10.8	<60.0	<20.0	<100	<1.00	0.20	9.23	0.00	18.32	
MW-87	11/02/05	<50.0	<245	<490	2.35	1.28	1.33	6.61	<1.00	--	--	0.80	8.40	0.00	18.34	
26.74	02/21/06	<50.0	<263 ^q	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.55	0.00	18.19	
	05/09/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.0	<1.00	<1.00	0.53	7.98	0.00	18.76	
	08/29/06	<80.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	.71	9.33	0.00	17.41	
	12/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.16	8.96	0.00	17.78	
	03/07/07	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.26	8.44	0.00	18.30	
MW-88	11/07/05	14,700	<240	<481	546	<50.0	2,230	1,400	<100	--	--	NM ^o	8.75	0.00	18.53	
27.28	02/21/06					LPH Present										
	05/10/06	20,500	418 ^p	<476	768	<50.0	2,590	1,121	<100	734	1.97	0.21	8.38	0.00	18.90	
	08/29/06					LPH Present										
	12/13/06	16,600	316	<485	208	<10.0	1,170	1,620	<20.0	255	2.2	0.24	9.30	0.00	17.98	
	03/06/07					Decommissioned										
MW-89	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2.00	--	--	NM ^o	3.92	0.00	19.10	
23.02	02/24/06	49,900	1,180 ^g	<515	188	916	2,050	7,950	<20.0	860	23.4	--	4.36	0.00	18.66	
	05/11/06	24,300	3,040 ^p	<495	96.0	352	1,200	3,452	<40.0	365	37.4	0.49	4.37	0.00	18.65	
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1.00	59.8	12.2	0.48	5.41	0.00	17.61	
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1.00	50.8	6.6	0.39	4.83	0.00	18.19	
	03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10.0	122	290	0.35	4.10	0.00	18.92	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
TOC ^a																
MW-90	11/02/05	3,840 ^m	444 ^g	<490	70.8	2.94	244	792	<4.00	--	--	NM ^o	4.22	0.00	18.68	
22.90	02/21/06	19,800	504 ^g	<538	218	10.0	805	2,400	<20.0	187	5.59	--	4.33	0.00	18.57	
	05/11/06	10,200	1,170 ^p	<495	125	6.90	348	1,222	<10.0	91.3	2.87	0.38	4.07	0.00	18.83	
	08/29/06	Not Accessible - Blocked by heavy equipment											--	--	--	
	03/06/07	Not Accessible - Blocked by heavy equipment											--	--	--	
MW-91	11/03/05	9,390	2,230 ^g	<472	56.2	6.45	319	414	<10.0	--	--	NM ^o	4.13	0.00	19.00	
23.13	02/24/06	6,080	487 ^g	<515	21.0	2.67	177	430	<1.00	188	2.39	--	4.51	0.00	18.62	
	05/11/06	5,900	931 ^p	<485	14.9	14.5	106	162.7	<4.00	171	1.49	0.53	4.33	0.00	18.80	
	08/29/06	Not Accessible - Blocked by heavy equipment											--	--	--	
	03/06/07	Not Accessible - Blocked by heavy equipment											--	--	--	
MW-92	11/02/05	12,300	338 ^g	<472	925	83.4	756	940	<20.0	--	--	NM ^o	10.28	0.00	18.70	
28.98	02/22/06	4,360	<248	<495	261	8.60	111	127	<5.00	36.0	3.58	--	10.13	0.00	18.85	
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20.0	38.4	2.69	0.41	10.22	0.00	18.76	
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1.00	55.1	3.36	1.19	11.34	0.00	17.64	
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1.00	5.05	<1.00	0.12	10.12	0.00	18.86	
	03/08/07	525	<250	<500	7.68	<0.500	8.90	4.70	<1.00	<5.00	<1.00	0.24	9.86	0.00	19.12	
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2.00	--	--	0.70	7.06	0.00	18.68	
25.74	02/21/06	1,200	3,580 ^p	<526	2.38	0.780	3.25	3.18	<1.00	1.71	1.16	--	7.25	0.00	18.49	
	05/10/06	1,200 ^j	1,540	<472	<0.500	0.790	2.04	1.70	<1.00	2.04	<1.00	0.34	6.90	0.00	18.84	
	08/31/06	204	<243	<485	<0.500	0.610	1.55	<3.00	<1.00	<5.00	2.98	1.80	8.15	0.00	17.59	
	12/13/06	1,120	<253	<505	<0.500	0.670	2.54	3.18	<1.00	<5.00	1.25	0.09	7.54	0.00	18.20	
	03/07/07	1,010	3,490	<500	11.60	0.760	2.91	3.59	<1.00	<5.00	<1.00	0.20	6.99	0.00	18.75	
MW-94	11/02/05	393	277 ^g	<472	1.74	0.750	30.2	4.62	<2.00	--	--	NM ^o	3.21	0.00	18.69	
21.90	02/24/06	172	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	4.81	--	3.38	0.00	18.52	
	05/11/06	236	360	<500	<0.500	<0.500	<0.500	<3.00	<1.00	1.60	10.4	0.33	3.10	0.00	18.80	
	08/31/06	<100	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.50	4.30	0.00	17.60	
	12/13/06	159	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.24	1.15	3.76	0.00	18.14	
	03/07/07	1,720	<248	<495	1.88	<0.500	33.6	<3.00	<1.00	93.8	<1.00	0.10	3.16	0.00	18.74	
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1.00	--	--	0.50	13.50	0.00	18.49	
31.99	02/23/06	278	240 ^g	<481	9.67	5.57	7.88	19.20	<1.00	3.31	<1.00	--	13.00	0.00	18.99	
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1.00	5.56	<1.00	0.55	13.35	0.00	18.64	
	08/30/06	94.3	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1.00	0.60	13.82	0.00	18.17	
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1.00	10.6	<1.00	0.78	12.98	0.00	19.01	
	03/07/07	60.2	<250	<500	3.87	<0.500	1.31	10.5	<1.00	<5.00	<1.00	0.39	12.87	0.00	19.12	
MW-96	11/02/05	3,230	501 ^g	<472	172	75.1	65.0	714	<4.00	--	--	0.90	6.28	0.00	18.70	
24.98	02/21/06	LPH Present											--	6.43	0.02	18.57
	05/11/06	6,190	5,570	<971	392	136	152	1,057	<10.0	90.8	1.20	0.57	6.20	0.01	18.78	
	08/29/06	LPH Present											--	7.48	0.23	17.04
	12/11/06	LPH Present											--	6.76	0.30	18.22
	03/06/07	Not Accessible - construction materials											--	--	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-97	11/02/05	17,600	441 ^g	<490	121	38.2	1,010	1,860	<1.00	--	--	NM ^o	11.70	0.00	18.65
30.35	02/22/06	39,900	811 ^g	<500	350	32.8	1,840	3,730	<40.0	735	21.6	--	11.17	0.00	19.18
	05/09/06	30,300 ^j	686	<498	264	65.5	1,740	2,660	<50.0	768	12.0	0.68	11.60	0.00	18.75
	08/30/06	6,580	456 ^g	<485	82.4	6.40	749	401	<1.00	516	7.48	0.32	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--
MW-98	11/02/05	25,800	<250	<500	1,880	4,080	680	3,760	<1.00	--	--	0.20	11.85	0.00	18.62
30.47	02/22/06	173,000	360 ^g	<556	14,000	30,500	4,090	22,200	<400	888	49.9	--	11.24	0.00	19.23
	05/09/06	186,000	651 ^p	<472	12,700	29,000	4,800	22,560	<1,000	11,800	50.0	0.52	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--
MW-99	11/02/05	910	<243	<485	1.84	0.850	11.1	73.8	<1.00	--	--	0.80	10.57	0.00	18.77
29.34	02/22/06	4,910	<240	<481	28.4	<2.50	203	811	<5.00	80.8	14.0	--	10.23	0.00	19.11
	05/09/06	3,370	<248	<495	14.0	<5.00	82.5	521.3	<10.0	59.7	6.57	0.51	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--
MW-101	07/25/05	6,960	432 ^b	<500	39.1	61.4	88.0	429	<5.00	19.7	--	0.10	9.45	0.00	18.65
28.10	11/04/05	2,960	<236	<472	53.8	44.8	72.1	464	<5.00	--	--	NM ^o	9.65	0.00	18.45
	02/23/06	4,890	<250	<500	99.4	16.9	150	768	<4.00	27.5	<1.00	--	9.57	0.00	18.53
	05/09/06	1,120	<238	<476	14.2	1.62	27.1	136.7	<2.00	6.06	<1.00	0.51	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--
MW-102	07/25/05	Well could not be located												--	--
23.86	11/03/05	10,200	1,730 ^g	<472	471	12.0	492	1,490	<20.0	--	--	0.50	5.10	0.00	18.76
	02/24/06	11,400	294 ^g	<532	471	3.96	473	1,160	<4.00	90.4	4.54	--	5.29	0.00	18.57
	05/11/06	2,810 ^j	370 ^p	<490	97.6	<2.00	35.8	177.6	<4.00	22.9	1.71	0.41	5.01	0.00	18.85
	08/31/06	2,430	<236	<472	212	<2.50	101	208	<5.00	29.5	2.71	0.24	6.29	0.00	17.57
	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1.00	118	6.08	0.16	5.70	0.00	18.16
	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20.0	183	3.58	0.21	5.16	0.00	18.70
MW-103	07/26/05	<50.0	<250	<600	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	1.30	8.61	0.00	--
27.22	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	8.82	0.00	18.40
	02/24/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.66	0.00	18.56
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.61	7.84	0.00	19.38
	08/30/06	<80.0	<248	<495	--u	--u	--u	--u	--u	--u	<1.00	0.25	6.01	0.00	21.21
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.25	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-105															
29.61	07/26/05	62,000	821 ^b	<500	1,970	7,460	2,640	12,750	<1.00	723	--	1.40	10.88	0.00	--
	11/02/05	66,100	495 ^g	<538	1,370	6,430	2,360	12,300	<1.00	--	--	1.50	10.94	0.00	18.67
	02/22/06	50,000	332 ^g	<495	1,200	2,810	1,990	8,540	<50.0 ^{q,r}	498	5.13	--	10.59	0.00	19.02
	05/09/06	62,300	867 ^p	<472	1,200	5,070	2,210	10,550	<100	440	9.54	1.50	10.69	0.00	18.92
	06/12/06	Decommissioned										--	--	--	--
MW-200															
29.69	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	0.80	11.22	0.00	18.47
	02/22/06	2,560	270 ^g	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--	11.15	0.00	18.54
	05/10/06	1,440 ^j	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1.00	0.28	11.29	0.00	18.40
	08/29/06	471 ⁱ	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1.00	0.38	11.95	0.00	17.74
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	0.09	11.29	0.00	18.40
	03/06/07	<50.0	<260	<521	<5.00	<5.00	<3.00	1.12	<5.00	1.73	3.33	11.05	0.00	18.64	
MW-201															
29.32	11/07/05	56.8	974 ⁱ	4,180	<0.500	<0.500	0.990	9.49	<1.00	--	--	NM ^o	9.81	0.00	19.51
	02/22/06	199	464 ^h	1,460	27.6	14.2	<0.500	<3.00	<1.00	<1.00	9.78	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	27.1	14.6	<0.500	<3.00	<1.00	<1.00	3.01	0.32	11.12	0.00	18.20
	08/29/06	114	<248	<495	19.1	10.6	<0.500	<3.00	<1.00	<5.00	2.16	0.31	11.64	0.00	17.68
	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3.00	<1.00	<5.00	3.88	0.10	11.65	0.00	17.67
	03/06/07	174	<260	<521	25.6	1.46	<5.00	<3.00	<1.00	<5.00	2.54	0.66	11.65	0.00	17.67
MW-202															
30.55	11/04/05	247	<240	<481	0.630	0.880	<0.500	1.80	<1.00	--	--	1.70	12.77	0.00	17.78
	02/22/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00 ^{q,r}	<1.00	1.71	--	12.35	0.00	18.20
	05/10/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.54	12.43	0.00	18.12
	08/29/06	<80.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	9.54	0.37	12.76	0.00	17.79
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.23	12.24	0.00	18.31
	03/08/07	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.04	0.40	12.23	0.00	18.32
MW-203															
26.63	11/08/05	<50.0	<238	<476	1.14	<0.500	0.780	<3.00	<1.00	--	--	1.80	8.24	0.00	18.39
	02/24/06	<50.0	<260	<521	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.05	0.00	18.58
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.72	6.99	0.00	19.64
	08/30/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.15	8.30	0.00	18.33
	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.42	8.46	0.00	18.17
	03/07/07	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.18	7.67	0.00	18.96
MW-204															
28.13	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2.00	--	--	NM ^o	10.05	0.00	18.08
	02/21/06	3,120	<287 ^d	<575	388	<2.50	221	87.0	<5.00	42.2	1.63	--	10.09	0.00	18.04
	05/09/06	2,990 ^j	<236 ^p	<472	343	9.05	144	84.7	<5.00	50.6	<1.00	0.30	9.40	0.00	18.73
	06/13/06	Decommissioned										--	--	--	--
MW-205															
28.08	11/02/05	735	<236	<472	0.750	<0.500	23.2	20.6	<1.00	--	--	0.10	9.34	0.00	18.74
	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5.00 ^{q,r}	82.0	3.64	--	9.22	0.00	18.86
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2.00	38.5	1.31	0.13	9.19	0.00	18.89
	06/13/06	Decommissioned										--	--	--	--
MW-206															
31.54	11/03/05	93.4	<236	<472	2.23	<0.500	2.86	2.84	<2.00	--	--	0.70	12.60	0.00	18.94
	02/23/06	<50.0	279 ^p	<490	7.57	0.560	<0.500	<3.00	<1.00	<1.00	1.24	--	12.40	0.00	19.14
	05/10/06	<50.0	<263	<526	8.54	<0.500	<0.500	<3.00	<1.00	<1.00	1.04	0.47	12.75	0.00	18.79
	08/29/06	<80.0	<266	<532	1.63	<0.500	<0.500	<3.00	<1.00	<5.00	1.84	0.83	13.25	0.00	18.29

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-207	11/04/05	<50.0	<281	<562	2.82	<0.500	<0.500	<3.00	<1.00	--	--	2.10	13.79	0.00	16.86	
30.65	02/23/06	<50.0	<248	<495	3.52	2.05	<0.500	<3.00	<1.00	<1.00	<1.00	--	13.64	0.00	17.01	
	05/10/06	<50.0	<250	<500	1.85	1.86	<0.500	<3.00	<1.00	<1.00	<1.00	0.29	13.81	0.00	16.84	
	08/29/06	<80.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.22	0.42	14.40	0.00	16.25	
	12/12/06	<50.0	<248	<495	1.21	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.10	14.07	0.00	16.58	
	03/07/07	<50.0	<263	<526	0.960	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.24	13.88	0.00	16.77	
MW-208	11/07/05	1,980	<250	<500	20.2	4.40	35.2	143	<1.00	--	--	1.20	11.44	0.00	18.84	
30.28	02/22/06	11,900	<243	<485	131	35.4	450	1,610	<20.0	96.8	2.17	--	11.11	0.00	19.17	
	05/10/06	13,400	<236	<472	185	29.2	785	2,358	<20.0	184	1.80	0.28	11.52	0.00	18.76	
	08/30/06	21,800	276 ^a	<495	213	93.9	1,590	5,960	<1.00	521	2.88	0.30	12.10	0.00	18.18	
	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20.0	315	1.28	0.10	11.09	0.00	19.19	
	03/08/07	34,000	454	<500	212	25.2	1,660	5,360	40.0	838	<1.00	0.18	11.02	0.00	19.26	
MW-806	11/02/05	61.8	<245	<490	1.57	<0.500	2.94	10.3	<2.00	--	--	NM ^c	7.58	0.00	-7.58	
26.28	02/24/06	117	<238	<476	<0.500	0.910	1.49	4.24	<1.00	<1.00	2.16	--	7.71	0.00	18.57	
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07	
MW-X	11/02/05	760	252 ⁱ	<472	114	0.730	14.0	7.16	<1.00	--	--	NM ^c	9.65	0.00	18.72	
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												--	8.28	--
	11/02/05	Not Monitored												--	--	--
SMW-3	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.25	0.00	--	
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.23	0.00	--	
	09/07/95	<50	300	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.89	0.00	--	
	12/08/95	<50	300	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.36	0.00	--	
	04/01/96	34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	--	--	10.07	0.00	--	
	06/25/96	<50.0	320	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.19	0.00	--	
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.12	0.00	--	
	03/28/97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.19	0.00	--	
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.14	0.00	--	
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.85	0.00	--	
	12/19/97 ^b	<50.0	521	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.67	0.00	--	
	03/16/98 ^b	50.1	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.28	0.00	--	
	06/26/98 ^b	<50.0	500	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.87	0.00	--	
	09/23/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.88	0.00	--	
	12/17/98 ^b	<50.0	293	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.22	0.00	--	
	03/31/99 ^b	<50.0	360	<750	<0.500	<0.500	0.53	4.97	--	--	--	--	9.01	0.00	--	
	06/30/99 ^b	<50.0	639	<750	<0.500	0.609	<0.500	1.32	--	--	--	--	9.55	0.00	--	
	12/08/99 ^b	<50.0	<484	<1,450	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.75	0.00	--	
	06/20/00 ^b	<50.0	<250	<750	<0.500	0.585	<0.500	1.86	--	--	--	--	8.89	0.00	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethylbenzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
SMW-3	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
(cont'd)	06/15/01 ^b	<50.0	368	<866	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.23	0.00	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/01 ^b	<50.0	385	<571	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.19	0.00	--	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	<50.0	1,160	<500	<0.500	0.902	<0.500	2.78	--	--	--	--	8.89	0.00	--	
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/26/02	<100	<250	<500	1.83	<2.00	<1.00	<1.50	--	--	--	--	10.32	0.00	--	
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/13/03	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.99	0.00	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	<50.0	<287	<575	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.00	0.00	--	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	2.10	10.42	0.00	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	56	<242	<483	<0.50	<0.50	<0.50	<1.0	--	--	--	--	0.10	11.67	0.00	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	1.20	11.68	0.00	
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	1.30	10.62	0.00	
	07/25/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	--	1.20	11.19	0.00	
29.03	11/08/05	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	--	NM ^a	11.77	0.00	17.26
	02/24/06	<50.0	<278	<556	<0.500	<0.500	<0.500	<0.500	<1.00	<1.00	<1.00	<1.00	--	11.84	0.00	17.19
	10/11/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	<1.00	0.17	10.70	0.00	18.33
	08/30/06	<80.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	2.64	12.17	0.00	16.86
	12/13/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	1.05	12.14	0.00	16.89
	03/08/07	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	1.44	11.68	0.00	17.35
SMW-4	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	8.14	0.00	--	
	06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	8.90	0.00	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--	
	12/08/95	40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	7.56	0.00	--	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.13	0.00	--	
	06/25/96	28,100	2,680	630	3,900	81.4	1,710	1,710	--	--	--	--	8.20	0.00	--	
	09/27/96	28,600	2,460	<750	6,090	<0.500	2,060	1,730	--	--	--	--	8.62	0.00	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--	

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
TOC ^a															
SMW-4	12/19/97														
(cont'd)	03/16/98	--	--	--	--	--	--	--	--	--	--	--	9.41	0.04	--
	06/26/98												9.09	0.00	--
	09/23/98												8.76	Trace	--
	12/17/98												9.96	0.05	--
	03/31/99												10.22	Trace	--
	06/30/99												8.70	Trace	--
	12/08/99												NM	NM	--
	06/20/00												NM	NM	--
	12/19/00												NM	NM	--
	06/15/01												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	14,500	6,490	1,110	2,120	<20.0	908	<50.0	<1.00	312	--	1.10	9.04	Sheen	--
28.33	11/02/05	17,200	3,210	<472	2,440	<50.0	1,390	<300	<100	--	--	NM ^d	10.10	0.00	18.23
	02/24/06	17,800	3,160 ^g	<472	2,730	13.4	1,330	<60.0	<20.0	442	15.8	--	5.07	0.00	23.26
	05/11/06	18,700	1,520	<490	2,130	<25.0	1,120	<150	<50.0	531	29.4	0.46	9.29	0.00	19.04
	08/31/06	8,190	651g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	1.15	10.56	0.00	17.77
	12/13/06	16,800	682	<472	1,880	<20.0	1,240	1,550	<40.0	465	9.5	0.09	9.27	0.00	19.06
	03/08/07	16,500	1,010	<490	2,000	<20.0	1,480	1,820	40.0	991	7.42	0.27	9.19	0.00	19.14
SMW-5	07/25/05	3,110	835 ^b	<500	40.2	0.790	41.8	21.48	<1.00	24.6	--	0.60	10.40	0.00	--
29.17	11/02/05	1,950 ^m	1,930 ¹⁹	<490	52.9	3.43	58.0	64.8	<2.00	--	--	NM ^d	10.51	0.00	18.66
	02/22/06	3,530	<248	<495	176	<2.50	31.8	18.5	<5.00	50.0	4.21	--	10.42	0.00	18.75
	05/11/06	3,140	1,110	<500	140	2.95	53.6	31.1	<5.00	49.2	<1.00	0.63	10.59	0.00	18.58
	08/31/06	942	248p	<472	51.8	1.73	9.01	11.3	<1.00	30.3	2.12	0.29	11.45	0.00	17.72
	12/13/06	3,780	318	<472	177.0	6.62	93.90	53.4	<2.00	60.8	<1.00	0.07	10.42	0.00	18.75
	03/08/07	2,560	<236	<472	80.4	0.840	8.81	6.35	<1.00	51.3	2.12	0.94	10.27	0.00	18.90
MTCA Method A												--	--	--	--
Cleanup Level for Groundwater		800 ^k	500	500	5	1,000	700	1,000	20	160	15	--	--	--	--

TABLE 5
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

NOTES:

µg/l = micrograms per liter

mg/l = milligrams per liter

TOC = Relative top of casing elevation

DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"—" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

^a Top of casing elevations shown prior to November 2005 based on information provided by the previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark w

^b Well was not purged prior to sample collection.

^c TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

^d Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

^e Quality control failed due to laboratory error. Quantitative analytical results not reported.

^f Contaminant does not appear to be "typical" product.

^g Chromatogram suggests that this may be overlap from the gasoline range.

^h Chromatogram suggests that this may be overlap from the motor oil range.

ⁱ Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

^j Surrogate recovery outside advisory QC limits due to matrix interference.

^k MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 µg/l if benzene is not detectable in groundwater.

^l Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

^m Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

ⁿ Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

^o DO meter was unavailable.

^p The sam

^q Analyte had a high bias in the associated calibration verification standard.

^r Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

^s Diluted due to matrix effect.

^t The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

^u Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

ATTACHMENT A

BILL OF LADING AND GALLONAGE TICKETS



9010 E. MARGINAL WAY SOUTH, #200
SEATTLE, WASHINGTON 98108
(206) 832-3000
FAX: (206) 832-3030
24 HOUR EMERGENCY PHONE: 1-888-832-3008

No 35922
36642

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GENERATOR	CONTACT		JOB #	3058631	
ADDRESS	76 Station Mercer St	PHONE#	LOAD #	1	
CITY, STATE, ZIP	Seattle WA		DATE	01-04-06	
CARRIER	ESI	PHONE# 206 832-3052	DOCUMENT #	36642	
CONSIGNEE	EPS	CONTACT 311	TRUCK #	737	
ADDRESS	1500 Airport Way So	PHONE# 206 7135-593	PRODUCT TYPE	L1Q	
CITY, STATE, ZIP	Seattle WA		EST. GALLONS	9.5	
HM	ITEM #	U.S. DOT DESCRIPTION	#	TYPE	QTY.
	A	NON-Hazardous Liquid			261
	B				
	C				
	D				

A. WPQ # _____ DISP. CODE: G100501 C. WPQ # _____ DISP CODE: _____
B. WPQ # _____ DISP CODE: _____ D. WPQ # _____ DISP CODE: _____

DISPOSAL

DUMP DELAY TIME _____

WASH OUT: YES () NO () TIME IN _____ TIME OUT _____
E. WATER _____ GALLONS LOCATION _____ TEST _____ DISP CODE _____
F. SOLIDS _____ GALLONS LOCATION _____ TEST _____ DISP CODE _____
% SUSPENDED SOLIDS BY CENTRIFUGE + _____ GALS SEDIMENT _____
G. OIL/DIESEL/GAS _____ GALLONS LOCATION _____ TEST _____ DISP CODE _____
HOC'S _____ PCB'S _____ B.S.&W. _____ API _____ LAB: Y / N

Shipper's Certification: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway, vessel and rail according to applicable international and national government regulations and this material is not regulated as a hazardous waste in accordance with WAC 173-303, 40 CFR Part 261 or 40 CFR Part 761

X SHIPPER (PRINT NAME)
M Clark
X CARRIER - DRIVER 1 (PRINT NAME)
X CARRIER - DRIVER 2 (PRINT NAME)
X CONSIGNEE (PRINT NAME)

X SIGNATURE
W.W.
X SIGNATURE
X SIGNATURE
X SIGNATURE

DATE: 01-04-06
DATE: 01-04-06
DATE: _____
DATE: _____
DATE: _____



9010 E. MARGINAL WAY SOUTH, #200
SEATTLE, WASHINGTON 98108
(206) 832-3000
FAX: (206) 832-3030
24 HOUR EMERGENCY PHONE: 1-888-832-3008

36641
NW 36641
36641

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GENERATOR	Delta Dental		CONTACT	JOB # 3058631	
ADDRESS	Mercer St		PHONE#	LOAD # 1	
CITY, STATE ZIP	Seattle WA			DATE 12-28-05	
CARRIER	ESI		PHONE# 700 532-2657	DOCUMENT # 30007	
CONSIGNEE	E.A.S.		CONTACT Bill	TRUCK # 7477	
ADDRESS	1600 Airport Way So		PHONE# 206 535-5833	PRODUCT TYPE 616	
CITY, STATE, ZIP	Seattle, WA 98101			EST. GALLONS 24.5	
HM	ITEM #	U.S. DOT DESCRIPTION	#	TYPE	QTY.
	A	Non-Hazardous Liquid			724
	B				
	C				
	D				

A WPQ # _____ DISP. CODE: 600001 C WPQ # _____ DISP. CODE: _____
 B WPQ # _____ DISP. CODE: _____ D WPQ # _____ DISP. CODE: _____

DISPOSAL

DUMP DELAY TIME _____

WASH OUT: YES () NO () TIME IN _____ TIME OUT _____
 E WATER _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
 F SOLIDS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
 % SUSPENDED SOLIDS BY CENTRIFUGE + _____ GALS SEDIMENT _____
 G OIL/DIESEL/GAS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
 HCC'S _____ PCB'S _____ B.S & W. _____ API _____ LAB: Y / N _____

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X SIGNATURE
SHIPPER (PRINT NAME)
X SIGNATURE
CARRIER - DRIVER 1 (PRINT NAME)
X SIGNATURE
CARRIER - DRIVER 2 (PRINT NAME)
X SIGNATURE
CONSIGNEE (PRINT NAME)

X SIGNATURE
X SIGNATURE
X SIGNATURE
X SIGNATURE
X SIGNATURE

DATE: 12-28-05
DATE: 12-28-05
DATE: _____
DATE: _____



7343 EAST MARGINAL WAY SOUTH
SEATTLE, WASHINGTON 98108
(206) 832-3000
FAX: (206) 832-3030
24 HOUR EMERGENCY PHONE: 1-800-424-9300

34963

Refer to
BOL # 36640

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GENERATOR	Delta	CONTACT	JOB #	30 584 31	
ADDRESS	Westlake	PHONE#	LOAD #	61	
CITY, STATE, ZIP	Seattle, wa.	DISPATCH	DATE	12-20-05	
CARRIER	Emerald Services Inc.	PHONE#	768-1174	DOCUMENT # 34963	
CONSIGNEE	Emerald Facility	CONTACT	BILL	TRUCK # 787	
ADDRESS	1500 Airport way S.	PHONE#	713-5593	PRODUCT TYPE Lg.	
CITY, STATE, ZIP	Seattle, wa.			EST GALLONS 5"	
HM	ITEM #	U.S. DOT DESCRIPTION	#	TYPE	QTY.
	A	Non Regulated Material (Drinking water)			98
	B				
	C				
	D				

A. WPQ # _____ DISP. CODE: 6005C1

C. WPQ # _____ DISP. CODE: _____

B. WPQ # _____ DISP. CODE: _____

D. WPQ # _____ DISP. CODE: _____

DISPOSAL

DUMP DELAY TIME _____

WASH OUT: YES () NO ()

TIME IN _____ TIME OUT _____

E. WATER _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____

F. SOLIDS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____

_____ % SUSPENDED SOLIDS BY CENTRIFUGE + _____ GALS SEDIMENT

G. OIL/DIESEL/GAS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____

HOC'S _____ PCB'S _____ B.S & W. _____ API _____ LAB: Y / N

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X _____
SHIPPER (PRINT NAME) *Joe*
X _____
CARRIER - DRIVER 1 (PRINT NAME)
X _____
CARRIER - DRIVER 2 (PRINT NAME)
X _____
CONSIGNEE (PRINT NAME)

X _____
SIGNATURE *Joe*
X _____
SIGNATURE *Joe*
X _____
SIGNATURE *Joe*
X _____
SIGNATURE *Joe*

DATE: _____
DATE: 12-20-05
DATE: _____
DATE: _____
DATE: _____



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SEATTLE, WASHINGTON 98108
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RE 36639

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GENERATOR <i>Carrie Phillips</i>	CONTACT	JOB # <i>30-58631</i>			
ADDRESS <i>600 1st Ave. S. Seattle, WA</i>	PHONE#	LOAD # <i>1**</i>			
CITY, STATE, ZIP <i>Seattle, WA</i>		DATE <i>12-14-03</i>			
CARRIER <i>E.S.I.</i>	PHONE# <i>206-832-3030</i>	DOCUMENT # <i>300-13</i>			
CONSIGNEE <i>E.R.I.</i>	CONTACT <i>Ryan Phillips</i>	TRUCK # <i>731</i>			
ADDRESS <i>100 N. 1st Ave. Seattle, WA</i>	PHONE#	PRODUCT TYPE <i>Oil/Water</i>			
CITY, STATE ZIP <i>Seattle, WA</i>		EST. GALLONS <i>24</i>			
HM	ITEM #	U.S. DOT DESCRIPTION	#	TYPE	QTY.
	A	<i>Used Residential Diesel</i>	<i>450</i>	<i>TT</i>	<i>1166</i>
	B				
	C				
	D				

A WPQ # _____ DISP. CODE: *120-501* C WPQ # _____ DISP. CODE: _____
B WPQ # _____ DISP. CODE: _____ D WPQ # _____ DISP. CODE: _____

DISPOSAL

DUMP DELAY TIME _____

WASH OUT: YES () NO () TIME IN _____ TIME OUT _____
E. WATER _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
F. SOLIDS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
_____ % SUSPENDED SOLIDS BY CENTRIFUGE + _____ GALS SEDIMENT
G. OIL/DIESEL/GAS _____ GALLONS LOCATION _____ TEST _____ DISP. CODE _____
HOC'S _____ PCB'S _____ B S & W _____ API _____ LAB: Y / N

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X SHIPPER (PRINT NAME)
Carrie Phillips
X CARRIER - DRIVER 1 (PRINT NAME)
X CARRIER - DRIVER 2 (PRINT NAME)
X CONSIGNEE (PRINT NAME)

X SIGNATURE
Carrie Phillips
X SIGNATURE
X SIGNATURE
X SIGNATURE
X SIGNATURE

DATE: *12-14-03*
DATE: *12-14-03*
DATE: _____
DATE: _____
DATE: _____