

TOSCO 25353
FS-46644 5393

UNCLASIFIED - 253

SUSTAINABLE STRATEGIES FOR GLOBAL LEADERS *Seattle*

VCP NW1714
LUST 3043

June 25, 2007

Mr. Kipp Eckert
ConocoPhillips Site Manager
P.O. Box 923
Bothell, Washington 98041

Re: First Quarter 2007 Groundwater Monitoring Report
600 Westlake Avenue North, Seattle, WA
ConocoPhillips Site No. 255353 (RM&R No. 1396)
Delta Project No WA255-3534-1

Dear Mr. Eckert:

Delta Consultants, Inc. (Delta) is pleased to submit this First Quarter 2007 Groundwater Monitoring Report for ConocoPhillips Site No. 255353 located at 600 Westlake Avenue in Seattle, Washington.



WORK PERFORMED THIS QUARTER [First - 2007]

- Measured depth to groundwater in 48 monitoring wells and three City Investor wells on March 06, 2007.
- Purged and sampled groundwater from 46 monitoring wells and three City Investor wells between March 6 and 8, 2007
- Analyzed groundwater samples for total petroleum hydrocarbons as gasoline (TPH-G) using Northwest Method NWTPH-Gx; TPH as diesel (TPH-D) and heavy oil (TPH-O) using Northwest Method NWTPH-Dx; benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tert-butyl ether (MTBE), and naphthalene using EPA Method 8260B; and total lead using EPA Method 6000/7000 Series.

WORK PROPOSED FOR NEXT QUARTER [Second - 2007]

- Measure depth to water, purge and sample groundwater from 58 monitoring wells
- Measure SPH thickness, if present.
- Analyze groundwater samples for TPH-G using Northwest Method NWTPH-Gx, TPH-D and TPH-O using Northwest Method NWTPH-Dx, BTEX, MTBE, and naphthalene using EPA Method 8260B, and total lead using EPA Method 6000/7000 Series
- The Second Quarter 2007 groundwater monitoring event is scheduled for June 2007.

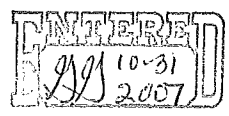
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OCT 26 2007

DEPT. OF ECOLOGY
TCP-NWRO



4006 148TH AVENUE NE REDMOND, WASHINGTON 98052 USA
PHONE 425.882.3528 / 800.477.7411 FAX 425.869.1892 WWW.DELTAENV.COM



SUMMARY

Frequency of Sampling Events: Quarterly (Quarterly, etc.)
Approximate Depth to Groundwater: 3.16 – 15.38 (Measured Feet)
Groundwater Gradient: Northerly (Direction)
Varies (ft/ft)
Maximum Benzene Concentration: 2,530 (MW-86) (ug/L)
Measurable Free Product Detected: No (Yes - ID well(s)/No)
Free Product Recovered This Quarter: None (gallons)
Cumulative Free Product Recovered to Date: 43,632 (gallons)
Water Wells or Surface Waters w/in a 2000' Lake Union
Radius and Respective Direction: 400 ft North (Distance and Direction)
Current Remedial Action: AS/SVE (SVE/AS/P&T/DVE/
Product Removal/Bio/etc.)
Permits for Discharge: PSCAA No. 8905 (NPDES, POTW, etc)

DISCUSSION

- Monitoring wells MW-52, MW-74, MW-76, MW-83, MW-90, MW-91, MW-96, and MW-206 were obstructed during this monitoring event due to heavy equipment and materials associated with the Westlake/Mercer Cleanup Project and neighboring construction activities
- Depth to groundwater was monitored in 51 wells between March 06 and 08, 2007. None of the wells contained measurable SPH during this event.
- Groundwater was purged from 49 monitoring wells using a peristaltic pump, which enabled a low flow sampling method. Groundwater samples were collected from monitoring wells SMW-3 through SMW-5, MW-3A, MW-18, MW-19, MW-32A, MW-33 through MW-35, MW-37, MW-38, MW-40, MW-41, MW-45, MW-49 through MW-51, MW-53 through MW-60, MW-71 through MW-73, MW-80 through MW-82, MW-86, MW-87, MW-89, MW-92 through MW-95, MW-102, MW-200 through MW-203, MW-207, and MW-208. Groundwater samples were also collected from three City Investor wells (CI-1, CI-2, and CI-3) on the NW side of Westlake Avenue
- TPH-G was detected above the laboratory reporting limit in groundwater samples collected from 33 wells, at concentrations ranging from 60.2 micrograms per liter ($\mu\text{g/l}$) (MW-95) to 47,800 $\mu\text{g/l}$ (MW-19)
- TPH-D was detected above the laboratory reporting limit in groundwater samples collected from 7 wells at concentrations ranging from 257 $\mu\text{g/l}$ (MW-102) to 3,490 $\mu\text{g/l}$ (MW-93).
- TPH-O was not detected above the laboratory reporting limit in any of the groundwater samples collected during this event.

Mr. Kipp Eckert, ConocoPhillips Company
First Quarter 2007 Groundwater Monitoring Report
June 25, 2007
ConocoPhillips Site No. 255353
RM&R No. 1396
600 Westlake Avenue North, Seattle WA

- Benzene was detected above the laboratory reporting limit in groundwater samples collected from 29 wells at concentrations ranging from 0.960 µg/l (MW-207) to 2,530 µg/l (MW-86).
- Toluene was detected above the laboratory reporting limit in groundwater samples collected from 19 wells at concentrations ranging from 0.59 µg/l (MW-56) to 2,330 µg/l (MW-57).
- Ethylbenzene was detected above the laboratory reporting limit in groundwater samples collected from 29 wells at concentrations ranging from 1.02 µg/l (MW-37) to 1,660 µg/l (MW-208).
- Total xylenes were detected above the laboratory reporting limit in groundwater samples collected from 24 wells at concentrations ranging from 3.11 µg/l (MW-73) to 12,000 µg/l (MW-71).
- MTBE was detected above the laboratory reporting limit in groundwater samples collected from six wells at concentrations of 1.12 µg/l (MW-200) and 40.0 µg/l (MW-208 and SMW-4).
- Naphthalene was detected above the laboratory reporting limit in groundwater samples collected from 17 wells at concentrations ranging from 18.5 µg/l (MW-32A) to 991 µg/l (SMW-4).
- Total lead was detected above the laboratory reporting limit in groundwater samples collected from 21 wells at concentrations ranging from 1.04 µg/l (MW-202) to 290 µg/l (MW-89).
- Purge water generated during sampling activities was transferred to the on-site water treatment system associated with the Westlake/Mercer Cleanup Project for subsequent treatment and discharge.
- Construction activities associated with the neighboring Light Rail Project resulted in the decommissioning of wells MW-61 through MW-64, MW-43 and MW-44 in Westlake Avenue and wells MW-48, MW-65 through MW-69, MW-88 and MW-103 in Terry Avenue during this First Quarter 2007. Well decommissioning services were provided by Cascade Drilling of Woodinville, Washington. The wells were decommissioned in place by filling each well casing with hydrated bentonite chips.

LIMITATIONS

The services described in this report were performed in accordance with generally accepted professional consulting principles and practices. No other warranty, either expressed or implied, is made. These services were performed in accordance with terms established with our client. This report is solely for the use of our client and reliance on any part of this report by a third party is at such party's sole risk.

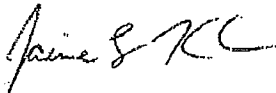
Mr. Kipp Eckert, ConocoPhillips Company
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June 25, 2007
ConocoPhillips Site No. 255353
RM&R No. 1396
600 Westlake Avenue North, Seattle, WA

Page 4 of 4


Delta appreciates the opportunity to provide environmental services for ConocoPhillips Company. Please call Elisabeth Silver at 425-498-7736 if you have any questions regarding the contents of this report.

Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.




Jaime L. KC
Senior Field Technician



Elisabeth Silver, I.G.
Senior Project Manager

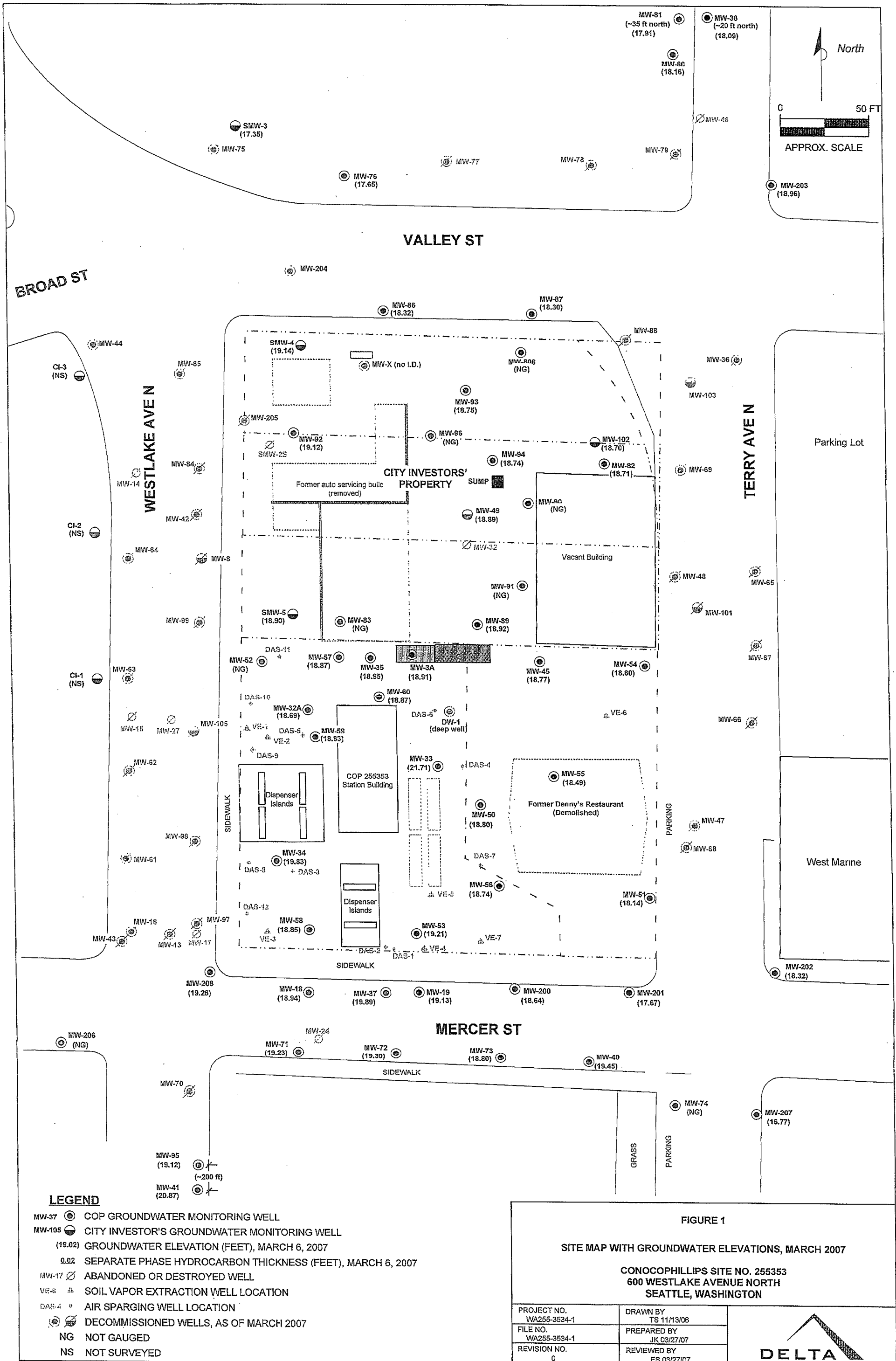


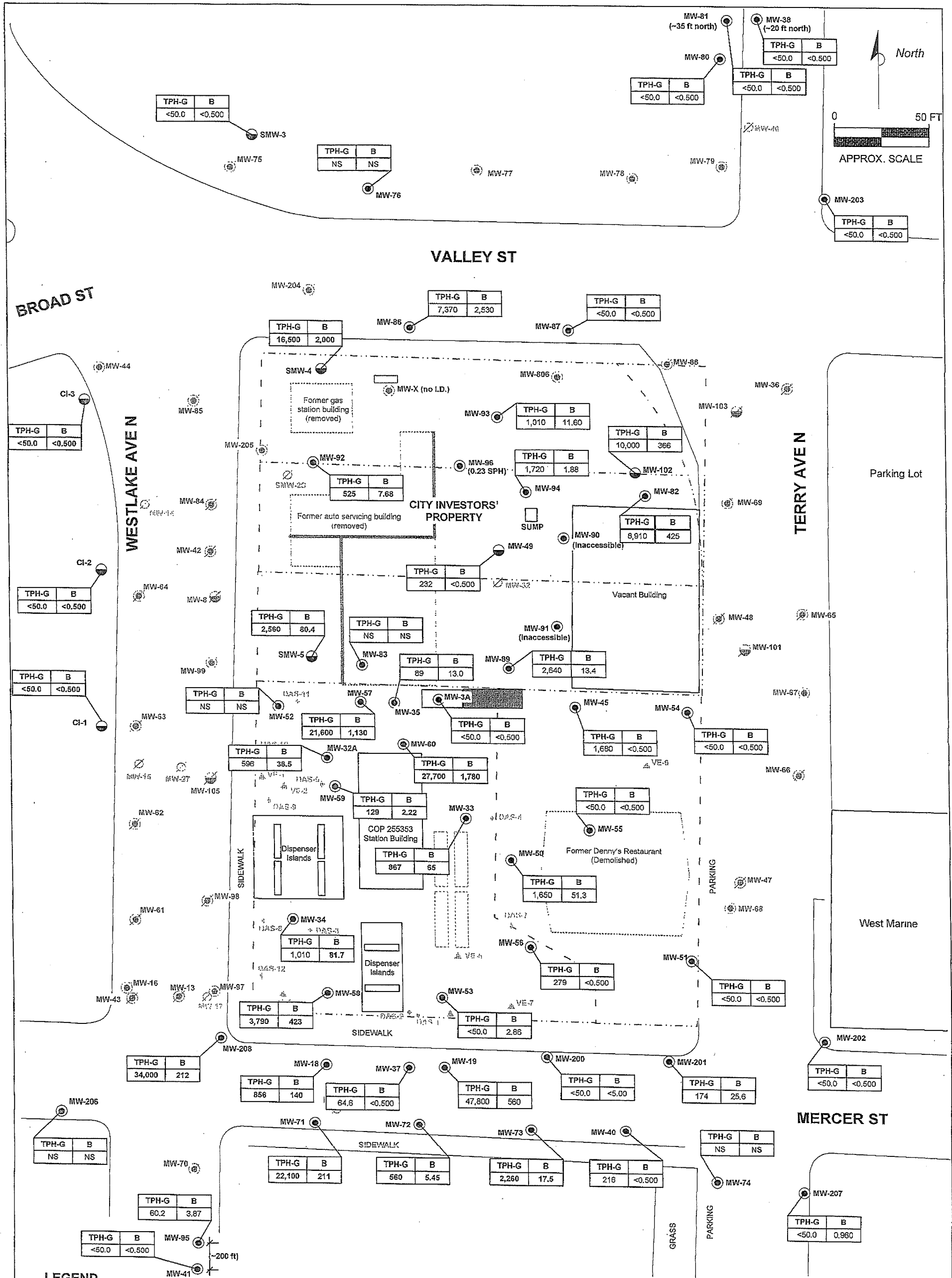
cc: LUST Coordinator, Washington State Dept. of Ecology,  Northwest Regional Office, Bellevue, WA

Enc: Figure 1 – Site Map with Groundwater Elevations, March 2007
Figure 2 – TPH-G and Benzene Concentrations in Groundwater, March 2007

Table 1 – First Quarter 2007 Groundwater Elevation Results
Table 2 – First Quarter 2007 Groundwater Analytical Results
Table 3 – Historical Groundwater Analytical Results and Water Table Elevations

Laboratory Analytical Reports and Chain-of-Custody Documentation
Groundwater Sampling Procedures and Field Sheets





LEGEND

- ⊙ GROUNDWATER MONITORING WELL LOCATION
- ⊙ ⊘ ABANDONED, DESTROYED, OR DECOMMISSIONED WELLS
- ▲ SOIL VAPOR EXTRACTION WELL LOCATION
- ⊕ AIR SPARGING WELL LOCATION
- (0.10 SPH) SEPARATE-PHASE HYDROCARBON THICKNESS (FEET), MARCH 2007
- TPH-G GASOLINE RANGE PETROLEUM HYDROCARBON CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), AUGUST 2006
- B BENZENE CONCENTRATION IN GROUNDWATER (MICROGRAMS PER LITER), MARCH 2007
- NA NOT SAMPLED

FIGURE 2

TPH-G AND BENZENE CONCENTRATIONS IN GROUNDWATER, MARCH 2007

CONOCOPHILLIPS SITE NO. 255353
600 WESTLAKE AVENUE NORTH
SEATTLE, WASHINGTON

PROJECT NO. WA255-3534-1	DRAWN BY TS 11-13-06
FILE NO. WA255-3534-1	PREPARED BY JK 03-27-07
REVISION NO. 0	REVIEWED BY ES



**TABLE 1
FIRST QUARTER 2007 GROUNDWATER ELEVATION RESULTS**

ConocoPhillips Site No 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Separate-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation ² (feet)
CI-1	03/06/07	not available	9.30	0.00	not available
CI-2	03/06/07	not available	10.91	0.00	not available
CI-3	03/06/07	not available	9.46	0.00	not available
MW-3A	03/06/07	29.09	10.18	0.00	18.91
MW-18	03/06/07	30.08	11.14	0.00	18.94
MW-19	03/06/07	29.93	10.80	0.00	19.13
MW-32A	03/06/07	30.14	11.45	0.00	18.69
MW-33	03/06/07	30.16	8.45	0.00	21.71
MW-34	03/06/07	30.58	10.75	0.00	19.83
MW-35	03/06/07	28.90	9.95	0.00	18.95
MW-37	03/06/07	30.09	10.20	0.00	19.89
MW-38	03/06/07	26.01	7.92	0.00	18.09
MW-40	03/06/07	30.08	10.63	0.00	19.45
MW-41	03/06/07	36.25	15.38	0.00	20.87
MW-45	03/06/07	27.52	8.75	0.00	18.77
MW-49	03/06/07	22.36	3.47	0.00	18.89
MW-50	03/06/07	29.32	10.52	0.00	18.80
MW-51	03/06/07	29.75	11.61	0.00	18.14
MW-53	03/06/07	30.38	11.17	0.00	19.21
MW-54	03/06/07	28.00	9.40	0.00	18.60
MW-55	03/06/07	29.22	10.73	0.00	18.49
MW-56	03/06/07	29.70	10.96	0.00	18.74
MW-57	03/06/07	29.31	10.44	0.00	18.87
MW-58	03/06/07	30.69	11.84	0.00	18.85
MW-59	03/06/07	30.73	11.90	0.00	18.83
MW-60	03/06/07	30.31	11.44	0.00	18.87
MW-71	03/06/07	30.42	11.19	0.00	19.23
MW-72	03/06/07	30.32	11.02	0.00	19.30
MW-73	03/06/07	30.11	11.31	0.00	18.80
MW-76	03/06/07	27.08	9.43	0.00	17.65
MW-80	03/06/07	26.34	8.18	0.00	18.16
MW-81	03/06/07	26.21	8.30	0.00	17.91
MW-82	03/06/07	23.70	4.99	0.00	18.71
MW-86	03/06/07	27.55	9.23	0.00	18.32
MW-87	03/06/07	26.74	8.44	0.00	18.30

**TABLE 1
FIRST QUARTER 2007 GROUNDWATER ELEVATION RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Separate-Phase Hydrocarbon Thickness (feet)	Groundwater Elevation ² (feet)
MW-89	03/06/07	23.02	4.10	0.00	18.92
MW-92	03/06/07	28.98	9.86	0.00	19.12
MW-93	03/06/07	25.74	6.99	0.00	18.75
MW-94	03/06/07	21.90	3.16	0.00	18.74
MW-95	03/06/07	31.99	12.87	0.00	19.12
MW-102	03/06/07	23.86	5.16	0.00	18.70
MW-200	03/06/07	29.69	11.05	0.00	18.64
MW-201	03/06/07	29.32	11.65	0.00	17.67
MW-202	03/06/07	30.55	12.23	0.00	18.32
MW-203	03/06/07	26.63	7.67	0.00	18.96
MW-207	03/06/07	30.65	13.88	0.00	16.77
MW-208	03/06/07	30.28	11.02	0.00	19.26
SMW-3	03/06/07	29.03	11.68	0.00	17.35
SMW-4	03/06/07	28.33	9.19	0.00	19.14
SMW-5	03/06/07	29.17	10.27	0.00	18.90

NOTES:

¹ Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level

² Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80

TABLE 2
 FIRST QUARTER 2007 GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No 255353
 600 Westlake Avenue N
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Total Lead (µg/l)
CI-1	03/08/07	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
CI-2	03/08/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
CI-3	03/08/07	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-3A	03/06/07	<50.0	<236	<472	<0.500	<5.00	<5.00	<3.00	<1.00	<5.00	2.36
MW-18	03/06/07	856	<266	<532	140	5.00	7.20	67.1	<10.0	<50.0	15.3
MW-19	03/06/07	47,800	2,330	<495	560	192	480	12,000	10.00	873	40.4
MW-32A	03/08/07	596	<248	<495	38.5	<0.500	31.3	5.30	<1.00	18.5	1.26
MW-33	03/07/07	867	<260	<521	65	2.48	54.8	84.6	<1.00	23.8	<1.00
MW-34	03/07/07	1,010	<240	<481	81.7	<5.00	7.50	181	<10.0	<50.0	1.98
MW-35	03/08/07	89.1	<253	<505	13.0	0.720	0.890	<3.00	<1.00	<5.00	2.55
MW-37	03/06/07	64.6	<266	<532	<0.500	1.14	1.02	5.76	<1.00	<5.00	<1.00
MW-38	03/07/07	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-40	03/07/07	216	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.08
MW-41	03/07/07	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-45	03/06/07	1,680	<260	<521	<0.500	<0.500	22.0	139	<1.00	54	<1.00
MW-49	03/07/07	232	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.85
MW-50	03/08/07	1,650	<240	<481	51.3	1.06	14.1	33.6	2.92	35.9	<1.00
MW-51	03/07/07	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-53	03/07/07	<50.0	<236	<472	2.86	<0.500	<0.500	<3.00	<1.00	<5.00	1.44
MW-54	03/06/07	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-55	03/06/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-56	03/06/07	279	<250	<500	<0.500	<0.500	<0.500	<3.00	2.20	<5.00	<1.00
MW-57	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40.0	291	9.81
MW-58	03/08/07	3,790	<245	<490	423	367	100	548	<20.0	<100	13.0
MW-59	03/08/07	129	<245	<490	2.22	<0.500	1.12	<3.00	<1.00	<5.00	<1.00
MW-60	03/07/07	27,700	<245	<490	1,780	84.8	652	4,870	<40.0	350	1.09
MW-71	03/07/07	22,100	567	<490	211	<20.0	836	1,220	<40.0	691	2.33
MW-72	03/07/07	560	<260	<521	5.45	0.59	38.5	<3.00	<1.00	6.68	<1.00
MW-73	03/07/07	2,260	<236	<472	17.5	1.47	2.72	3.11	<1.00	<5.00	1.16
MW-80	03/07/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-81	03/07/07	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-82	03/08/07	8,910	<250	<500	425	193	328	1,450	<20.0	<100	1.39
MW-86	03/07/07	7,370	<243	<485	2,530	<10.0	10.8	<60.0	<20.0	<100	<1.00
MW-87	03/07/07	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-89	03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10.0	122	290
MW-92	03/08/07	525	<250	<500	7.68	<0.500	8.90	4.70	<1.00	<5.00	<1.00
MW-93	03/07/07	1,010	3,490	<500	11.60	0.760	2.91	3.59	<1.00	<5.00	<1.00
MW-94	03/07/07	1,720	<248	<495	1.88	<0.500	33.6	<3.00	<1.00	93.8	<1.00
MW-95	03/07/07	60.2	<250	<500	3.87	<0.500	1.31	10.5	<1.00	<5.00	<1.00
MW-102	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20.0	183	3.58
MW-200	03/06/07	<50.0	<260	<521	<5.00	<5.00	<5.00	<3.00	1.12	<5.00	1.73

TABLE 2
 FIRST QUARTER 2007 GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No 255353
 600 Westlake Avenue N
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Total Lead (µg/l)
MW-201	03/06/07	174	<260	<521	25.6	1.46	<5.00	<3.00	<1.00	<5.00	2.54
MW-202	03/08/07	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.04
MW-203	03/07/07	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-207	03/07/07	<50.0	<263	<526	0.960	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
MW-208	03/08/07	34,000	454	<500	212	25.2	1,660	5,360	40.0	838	<1.00
SMW-3	03/08/07	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
SMW-4	03/08/07	16,500	1,010	<490	2,000	<20.0	1,480	1,820	40.0	991	7.42
SMW-5	03/08/07	2,560	<236	<472	80.4	0.840	8.81	6.35	<1.00	51.3	2.12
DUP-1 ^a	03/06/07	1,630	<243	<485	<0.500	<0.500	20.4	128	<1.00	52.20	<1.00
DUP-2 ^a	03/07/07	<50.0	<245	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00
DUP-3 ^a	03/08/07	38,600	<248	<495	208	24.8	1,650	5,560	<40.0	810	<1.00
MTCA Method A Cleanup Level for Groundwater		800 ^b	500	500	5	1,000	700	1,000	20	160	15
NOTES: µg/l = micrograms per liter <n = Below the detection limit TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup BTEX Compounds - Analysis by EPA Method 8260B MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B Total Lead - Analysis by EPA Method 6020 Values in BOLD are detectable concentrations exceeding the MTCA Method A groundwater cleanup level ^a Duplicate samples DUP-1, DUP-2 and DUP-3 were collected from Wells MW-45, MW-80 and MW208, respectively ^b MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 µg/l if benzene is not detectable in groundwater.											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (ug/l)	TPH-Diesel (ug/l)	TPH-Oil (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Xylenes (ug/l)	MTBE (ug/l)	Naphthalene (ug/l)	Lead (ug/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.30	9.30	0.00	
CI-2	03/08/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.35	10.91	0.00	
CI-3	03/08/07	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.53	9.46	0.00	
MW-3 19.38	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	-9.77
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	14,100	4,060	1,990	1,070	<25.0	1,040	292	--	--	--	--	10.11	0.00	9.27
	12/28/01	3,340	1,810	<500	92.6	4.62	146	51.2	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ²	10,500	1,820	<500	326	14.0	665	447	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	17,200	1,440	<595	86.6	38.1	434	798	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/19/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/30/04	3,040	1,950	<285	57.1	<5	24.3	23.57	--	--	--	--	0.79	9.90	0.00	9.48
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/29/04	Paved over with concrete											--	NM	NM	--
MW-3A 29.09	03/17/05	1,610	<251	<502	2.54	1.23	30.9	156.8	--	--	--	0.70	11.00	0.00	--
	06/01/05	1,030 ¹	<241 ¹	<483	5.21	<1	27.8	66.0	<1	--	--	1.10	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	3.20	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1.00	--	--	NM ^o	10.22	0.00	18.87
	02/23/06	759	1.12	<0.500	4.14	0.740	51.3	38.9	<1.00	5.83	4.10	--	10.37	0.00	18.72
	05/10/06	654	<260	<521	3.60	1.35	51.2	57.5	<1.00	13.3	9.14	0.78	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1.00	7.03	11.6	2.52	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1.00	12.3	9.05	0.19	10.39	0.00	18.70
03/06/07	<50.0	<236	<472	<0.500	<5.00	<5.00	<3.00	<1.00	<5.00	2.36	0.23	10.18	0.00	18.91	
MW-8 28.82	07/26/05	81,600	641	<500	4,700	5,280	4,270	15,450	<1.00	1,010	--	0.30	9.96	0.00	--
	11/02/05	41,000	506 ^g	<485	4,540	955	3,240	12,000	<1.00	--	--	1.40	10.04	0.00	18.78
	02/22/06	72,800	623 ^g	<490	2,760	6,240	3,020	13,400	<1,000 ^{h,i}	1,040	21.8	--	9.61	0.00	19.21
	05/09/06	87,600	1,140	<485	2,940	6,510	3,470	13,870	<200	834	22.5	0.42	9.81	0.00	19.01
	06/12/06	Decommissioned											--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 800 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-13 21.73	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	1,820	880 ^f	1,100 ^f	2.91	<1	<1	<2	<1	--	--	--	1.30	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry											1.40	12.06	0.00	--
	30.88	11/01/05	125	<238	<476	1.19	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	12.16	0.00	18.72
		02/22/06	227	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	11.9	--	--	--	--
		05/08/06	236	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	38.2	1.69	12.08	0.00	18.80
08/31/06		<100	<243	<485	1.24	<0.500	7.64	6.68	<1.00	6.00	48.9	0.47	12.62	0.00	18.26	
09/25/06		Destroyed during utility construction activities											--	--	--	--
MW-14 19.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample											1.40	8.35	0.00	10.93
	06/16/05	Not enough water in well to sample											--	8.60	0.00	10.68
06/13/06	Decommissioned											--	--	--	--	
MW-15 20.48	02/14/88	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample											--	--	--	--
	06/13/06	Decommissioned											--	--	--	--

TABLE 3
 HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-16 21.19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.43	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample											1.00	10.95	0.00	10.24
	06/16/05	<500	4,000 ^{hi}	16,000 ⁱ	135	<5	<5	<10	<5	--	--	--	0.60	10.86	0.00	10.33
	07/26/05	358	8,320 ^o	20,700	42.6	0.340	<0.200	1.25	<1.00	<0.500	--	--	0.30	11.08	0.00	--
	30.26	11/01/05	<50.0	<236	<472	8.00	<0.500	0.600	<1.00	<2.00	--	--	NM ^o	11.10	0.00	19.16
		02/21/06	137	<278	1,080	4.09	<0.500	<0.500	<3.00	<1.00	<1.00	157	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	2.43	<0.500	<0.500	<3.00	<1.00	<1.00	4.33	0.40	11.12	0.00	19.14	
	06/13/06	Decommissioned											--	--	--	--
MW-17 21.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing											--	--	--	--
	06/12/06	Decommissioned											--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-18 21.09	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	6,600	18,000 ^h	28,800 ^l	403	434	91.9	779	<1	--	--	--	1.10	10.83	0.00	10.26
	07/26/05	1,400	6,930	13,200	35.2	3.98	6.23	33.4	<1.00	30.9	--	--	0.90	11.19	0.00	--
	11/07/05	2,660	271 ⁱ	<505	84.4	28.2	28.7	314	<4.00	--	--	--	2.20	11.37	0.00	18.71
	02/22/06	10,800	2,090 ^p	<505	345	217	56.4	697	<20.0 ^q	80.2	386	--	10.60	0.00	19.48	
05/10/06	1,450	269 ^p	<481	102	5.32	19.0	57.4	<4.00	122	64.8	0.23	11.85	0.00	18.23		
08/29/06	1,250	377 ^p	1,030	298	7.42	13.5	72.2	<1.00	107	1,360	0.98	11.65	0.00	18.43		
12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1.00	69.2	70.2	0.72	10.68	0.00	19.40		
03/06/07	856	<266	<532	140	5.00	7.20	67.1	<10.0	<50.0	15.3	1.78	11.14	0.00	18.94		
MW-19 20.97	02/14/88	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78	
	06/02/05	Unable to collect sample											1.30	10.95	0.00	10.02
	06/16/05	117,000	31,000 ^h	<12,000 ^l	391	380	121	21,960	<50	--	--	--	1.20	10.92	0.00	10.05
	07/26/05	96,400	4,050 ^d	2,340	201	229	<20.0	16,590	<1.00	805	--	--	4.90	12.14	0.00	--
	11/07/05	72,000	4,070 ^f	<990	436	520	504	13,700	<40.0	--	--	--	NM ^o	11.00	0.00	18.93
02/22/06	18,900	13,900 ^{q,p}	<5,210	288	33.8	146	1,760	<20.0 ^q	491	81.0	--	10.69	0.00	19.24		
05/10/06	45,900	5,520	<1,000	373	171	164	8,760	<100	1,700	64.8	0.92	11.09	0.00	18.84		
08/29/06	3,530	1,220 ^p	<495	156	72.4	66.1	1,020	<10.0	251	20.9	0.26	11.71	0.00	18.22		
12/12/06	68,400	2,720	<481	688	731.0	286.0	10,700	<1.00	452	78.6	0.21	10.92	0.00	19.01		
03/06/07	47,800	2,330	<495	560	192	480	12,000	10.00	873	40.4	0.53	10.80	0.00	19.13		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-24 21.49	02/14/88	--	--	--	--	--	--	--	--	--	--	--	Drv	--	--
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	Drv	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	Drv	--	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--
06/16/05	--	--	--	--	--	--	--	--	--	--	--	Dry	--	--	
MW-27 ^a	06/16/05	--	--	--	--	--	--	--	--	--	--	--	Drv	--	--
	06/13/06	Decommissioned											--	--	--
MW-32A 20.70	11/04/91	52,000	<1,000	--	10,000	10,000	2,000	10,000	--	--	--	--	--	--	--
	12/29/93	19,000	2,900	1,300	6,300	990	940	1,700	--	--	--	--	10.73	0.00	9.97
	04/07/94	11,000	2,100	1,300	3,900	150	490	590	--	--	--	--	10.65	0.00	10.05
	07/14/94	9,900	1,700	1,500	5,600	54	530	500	--	--	--	--	10.72	0.00	9.98
	10/25/94	19,000	1,100	1,000	4,600	2,300	560	2,300	--	--	--	--	11.46	0.00	9.24
	03/08/95	21,000	2,300	2,300	5,800	1,700	990	2,900	--	--	--	--	11.29	0.00	9.41
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	20,000	2,500	1,600	4,200	470	730	2,000	--	--	--	--	11.27	--	9.43
	12/08/95	11,000	1,200	<750	1,600	86	420	910	--	--	--	--	10.61	--	10.09
	04/01/96	7,900	1,400	1,000	2,200	58	300	490	--	--	--	--	10.90	--	9.80
	06/25/96	7,500	1,250	<750	1,200	60.4	217	435	--	--	--	--	10.98	--	9.72
	09/27/96	7,050	1,040	<750	1,570	37.4	264	416	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	11.30	0.00	9.40
06/26/98	--	--	--	--	--	--	--	--	--	--	--	11.29	0.00	9.41	
09/23/98	--	--	--	--	--	--	--	--	--	--	--	11.97	0.00	8.73	
12/17/98	--	--	--	--	--	--	--	--	--	--	--	11.09	0.00	9.61	
03/31/99	--	--	--	--	--	--	--	--	--	--	--	10.47	0.00	10.23	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-32A (cont'd)	06/30/99	--	--	--	--	--	--	--	--	--	--	--	9.60	0.00	11.10	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30	
	12/19/00 ^b	7,010	1,740	<750	4,430	136	438	182	--	--	--	--	10.90	0.00	9.80	
	06/15/01 ^b	13,700	2,810	<846	2,370	11.2	272	31.1	--	--	--	--	11.31	0.00	9.39	
	06/26/01 ^b	15,500	1,620	<750	8,780	1,110	1,230	1,020	--	--	--	--	11.85	0.00	8.85	
	09/07/01 ^b	17,100	4,220	822	5,870	19.9	684	110	--	--	--	--	10.81	0.00	9.89	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	12,200	4,260	711	3,570	180	537	393	--	--	--	--	11.29	0.00	9.41	
	03/08/02	16,400	4,140	769	4,900	142	619	247	--	--	--	--	11.49	0.00	9.21	
	06/24/02	6,850	2,040	577	2,820	7.43	221	59.1	--	--	--	--	11.56	0.00	9.14	
	09/26/02 ^c	6,580	3,740	670	1,930	31.4	204	89.7	--	--	--	--	12.88	0.00	7.82	
	12/12/02	6,750	3,530	528	1,450	55.6	229	283	--	--	--	--	12.72	0.00	7.98	
	03/13/03	13,000	2,550	<581	1,990	222	419	806	--	--	--	--	10.95	0.00	9.75	
	06/12/03	17,400	2,730	<500	4,830	200	745	262	--	--	--	--	11.92	0.00	8.78	
	09/19/03	1,420	<294	<588	64.2	42.7	7.49	135	--	--	--	--	12.67	0.00	8.03	
	01/14/04	1,580	316	<253	28.9	4.13	13.1	32.5	--	--	--	3.10	11.33	0.00	9.37	
	03/30/04	7,310	838	<276	18.3	<10	209	122	--	--	--	2.43	12.39	0.00	8.31	
	06/22/04	3,330	1,470	381	149	<10	72.5	43.8	--	--	--	0.50	12.62	0.00	8.08	
	09/29/04	330	<242	<484	13	1.6	3.7	39	--	--	--	6.10	9.20	0.00	11.50	
	12/29/04	1,500	592	<478	71	<5	30.9	31.2	--	--	--	1.00	12.24	0.00	8.46	
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	0.90	12.31	0.00	8.39	
	06/01/05	205	<237	<473	13.2	<1	5.55	6.16	<1	--	--	2.60	11.76	0.00	8.94	
	07/25/05	277	<250	<500	11.2	0.270	7.04	2.83	<1.00	2.28	--	2.20	12.17	0.00	--	
	11/08/05	217	<250	<500	6.84	0.810	0.660	<3.00	<1.00	--	--	1.80	11.69	0.00	18.45	
	02/23/06	<50.0	400	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.12	--	11.44	0.00	18.70	
	05/08/06	2,740 ^d	1,030 ^p	<500	157	1.65	179	85.5	<1.00	47.4	1.43	0.72	12.54	0.00	17.60	
08/30/06	197	<243	<485	13.8	<0.500	12.3	<3.00	<1.00	10.9	<1.00	0.29	12.71	0.00	17.43		
12/13/06	1,770	<250	<500	128.0	7.05	129.0	51	<5.00	<25.0	<1.00	0.24	11.65	0.00	18.49		
03/08/07	596	<248	<495	38.5	<0.500	31.3	5.30	<1.00	18.5	1.26	0.13	11.45	0.00	18.69		
MW-33 20.75	11/04/91	11,000	<1,000	--	550	490	240	1,300	--	--	--	--	--	--	--	
	12/29/93	7,200	1,100	<750	560	100	250	1,100	--	--	--	--	10.82	0.00	9.93	
	04/07/94	3,500	1,000	1,100	220	1.5	80	190	--	--	--	--	10.60	0.00	10.15	
	03/08/95	4,900	1,400	2,000	650	<25	320	420	--	--	--	--	11.16	0.00	9.59	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/95	9,700	1,400	820	550	140	230	620	--	--	--	--	11.20	0.00	9.55	
	12/08/95	13,000	1,900	1,800	800	240	280	760	--	--	--	--	NM	NM	--	
	04/01/96	5,200	960	<750	630	33	130	270	--	--	--	--	11.00	0.00	9.75	
	06/25/96	2,700	1,030	<750	230	24.6	46.5	61.1	--	--	--	--	11.05	0.00	9.70	
	09/27/96	5,150	1,190	<750	1,190	237	86.3	272	--	--	--	--	11.13	0.00	9.62	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH- Gasoline (µg/l)	TPH- Diesel (µg/l)	TPH- Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl- benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-33 (cont'd)	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85	
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78	
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42	
	12/19/00															
	06/15/01															
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	12.72	2.50	10.03
	09/07/01															
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	141,000	25,200	2,680	5,360	32,500	3,410	22,700	--	--	--	--	--	11.21	0.00	9.54
	03/08/02	126,000	31,400	3,420	2,660	21,600	3,420	24,800	--	--	--	--	--	11.37	0.00	9.38
	06/24/02	205,000	51,700	14,000	1,510	14,200	3,770	28,900	--	--	--	--	--	11.36	0.00	9.39
09/26/02																
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.45	0.10	8.38	
03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41	
06/12/03	30,900	4,170	<562	396	526	474	3,890	--	--	--	--	--	10.59	0.00	10.16	
09/19/03	125	<291	<581	0.704	<0.500	<0.500	4.30	--	--	--	--	--	11.65	Sheen	9.10	
01/14/04	524	<135	<271	17	3.7	7.65	31	--	--	--	--	0.60	6.70	0.00	14.05	
03/30/04	2,680	725	<256	218	14.7	53.2	150.4	--	--	--	--	1.72	12.03	0.00	8.72	
06/22/04	3,500	1,330	443	197	12.1	99.2	217.3	--	--	--	--	1.20	12.49	0.00	8.26	
09/29/04	290	290	<511	12	1.9	5.6	22	--	--	--	--	7.20	12.66	0.00	8.09	
12/29/04	2,860	795	<491	91	30.9	49.4	169.3	--	--	--	--	0.10	9.60	0.00	11.15	
03/17/05	106	<239	<478	8.23	1.23	4.6	9.55	--	--	--	--	0.10	12.14	0.00	8.61	
06/01/05	<100	<262	<524	2.03	<1	<1	<2	<1	--	--	--	4.60	12.07	0.00	8.68	
07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1.00	1.27	--	--	9.30	11.21	0.00	9.54	
11/01/05	<50.0	<236	<472	0.800	<0.500	<0.500	<1.00	<2.00	--	--	--	5.20	11.73	0.00	--	
02/23/06	582	<255	<510	145	4.75	5.50	<15.0	<5.00	<5.00	<5.00	1.00	NM ^o	6.50	0.00	23.66	
05/08/06	242	<240	<481	4.29	<0.500	0.700	1.78	<1.00	<1.00	2.13	<1.00	0.56	11.49	0.00	18.67	
08/30/06	874	<250	<500	200	10.0	26.2	56.0	6.79	17.1	<1.00	<1.00	0.74	11.79	0.00	18.37	
12/12/06	11,200	<243	<485	163	41.2	45.2	175	<5.00	<25.0	<1.00	<1.00	1.74	12.43	0.00	17.73	
03/07/07	867	<260	<521	65	2.48	54.8	84.6	<1.00	<1.00	23.8	<1.00	0.15	11.52	0.00	18.64	
												0.87	8.45	0.00	21.71	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 21.42	11/04/91	40,000	<1,000	--	23,000	18,000	2600	14000	--	--	--	--	--	--	--
	10/07/93	4,200	1,600	970	1,400	480	120	440	--	--	--	--	--	--	--
	12/29/93	52,000	2,200	<750	15,000	11,000	1,500	7,000	--	--	--	--	11.01	0.00	10.41
	04/07/94	9,800	1,400	<750	4,500	930	260	840	--	--	--	--	10.88	0.00	10.54
	07/14/94	5,700	1,200	<750	980	420	210	820	--	--	--	--	10.78	0.00	10.64
	10/25/94	13,000	4,100	1,900	6,500	170	680	1,000	--	--	--	--	11.78	0.00	9.64
	03/08/95	8,200	1,100	480	2,400	1,500	250	1,300	--	--	--	--	11.62	0.00	9.80
	06/06/95	9,100	2,300	<750	4,200	1,000	330	1,200	--	--	--	--	11.73	0.00	9.69
	09/07/95	18,000	1,800	930	4,800	2,300	560	2,000	--	--	--	--	11.57	0.00	9.55
	12/08/95	68,000	2,900	1,600	12,000	9,200	1,200	5,500	--	--	--	--	10.92	0.00	10.50
	04/01/96	10,000	1,900	<750	5,500	580	520	1,200	--	--	--	--	11.21	0.00	10.21
	06/25/96	13,700	1,160	<750	4,190	1,110	393	1,740	--	--	--	--	11.19	0.00	10.23
	09/27/96	16,300	1,030	<750	5,010	2,520	541.0	1,310	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97 ^b	2,970	311	<750	1,930	15.7	271	531	--	--	--	--	11.19	0.00	10.23
	09/08/97 ^b	8,390	455	<750	3,920	645	567	1,270	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98 ^b	76,900	3,090	<750	13,400	11,100	2,310	9,080	--	--	--	--	11.42	0.00	10.00
	09/23/98 ^b	9,040	3,000	799	3,540	243	636	1,650	--	--	--	--	12.23	0.00	9.19
	12/17/98 ^b	80,900	5,470	1,380	14,200	10,800	3,110	11,800	--	--	--	--	11.35	0.00	10.07
	03/31/99 ^b	33,400	1,910	<750	5,970	1,740	1,400	3,820	--	--	--	--	10.85	0.00	10.57
	06/30/99 ^b	28,500	4,840	984	4,340	1,320	1,490	3,610	--	--	--	--	10.18	0.00	11.24
	12/08/99 ^b	62,400	2,500	<1,360	12,900	7,440	3,240	9,210	--	--	--	--	11.33	0.00	10.09
	06/20/00 ^b	25,000	<250	<750	6,360	480	2,190	3,930	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01 ^b	25,800	4,780	<883	5,300	90	1,930	2,190	--	--	--	--	11.85	0.00	9.57
06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/07/01 ^b	17,800	4,510	722	3,540	44.9	1,510	2,180	--	--	--	--	11.86	0.00	9.56	
10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
12/28/01	19,000	8,400	752	5,320	1,200	406	1,010	--	--	--	--	11.46	0.00	9.96	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-34 (cont'd)	03/08/02	59,200	8,550	661	7,200	8,610	2,190	8,200	--	--	--	--	11.70	0.00	9.72	
	06/24/02	12,500	4,200	614	2,140	651	659	1,160	--	--	--	--	11.91	0.00	9.51	
	09/26/02 ^c	13,800	6,270	<1,160	5,840	21.8	280	87	--	--	--	--	12.80	0.00	8.62	
	12/12/02	14,500	11,000	681	5,130	44.7	333	224	--	--	--	--	12.98	0.00	8.44	
	03/13/03	25,600	6,480	<500	6,030	668	775	1,130	--	--	--	--	11.67	0.00	9.75	
	06/12/03	13,000	2,880	<500	1,590	735	450	1,360	--	--	--	--	12.04	0.00	9.38	
	09/19/03	351	<301	<602	9.91	11.7	6.48	34.6	--	--	--	--	12.83	0.00	8.59	
	01/14/04	160	<122	<245	23.7	<0.5	2.11	<1	--	--	--	0.20	12.00	0.00	9.42	
	03/30/04	15,100	1,120	<300	3,060	238	564	846.6	--	--	--	1.68	12.62	0.00	8.80	
	06/22/04	6,760	1,900	<238	2,320	14.3	395	279.8	--	--	--	0.50	12.88	0.00	8.54	
	09/29/04	310	306	<505	10	<0.50	3.5	8.2	--	--	--	0.40	11.38	0.00	10.04	
	12/29/04	2,590	481	<504	320	<10	83.8	101.4	--	--	--	2.00	12.67	0.00	8.75	
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	0.40	12.66	0.00	8.76	
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	2.90	11.81	0.00	9.61	
	07/25/05	<50.0	<250	<500	0.210	<0.200	1.85	1.31	<1.00	<0.500	--	2.10	11.80	0.00	--	
	30.58	11/07/05	219	<245	<490	8.46	<0.500	0.58	4.86	<1.00	--	--	0.90	11.92	0.00	18.66
	02/22/06	95.9	<255	<510	6.27	9.27	2.10	10.2	<1.00 ^{g,f}	<1.00	1.32	--	11.48	0.00	19.10	
	05/08/06	489	<250	<500	14.7	<0.500	9.15	2.36	<1.00	8.04	<1.00	4.67	12.84	0.00	17.74	
	08/30/06	254	<245	<490	32.8	0.880	4.82	5.45	<1.00	12.1	<1.00	0.40	12.70	0.00	17.88	
12/13/06	2,240	<250	<500	211	<2.50	25.0	<15.0	<5.00	<25.0	<1.00	1.34	11.66	0.00	18.92		
03/07/07	1,010	<240	<481	81.7	<5.00	7.50	181	<10.0	<50.0	1.98	0.64	10.75	0.00	19.83		
MW-35 20.10	11/04/91	24,000	<1,000	--	440	2,600	610	4,300	--	--	--	--	--	--	--	
	12/29/93	4,200	1,000	<750	580	40	200	720	--	--	--	--	10.23	0.00	9.87	
	04/07/94	5,300	870	<750	480	51	140	550	--	--	--	--	9.91	0.00	10.19	
	07/14/94	8,100	890	<750	980	79	150	600	--	--	--	--	10.13	0.00	9.97	
	10/25/94	2,800	1,300	1,200	360	3.6	100	82	--	--	--	--	10.87	0.00	9.23	
	03/08/95	2,600	1,200	1,300	400	<25	120	83	--	--	--	--	10.67	0.00	9.43	
	06/06/95	810	1,000	930	62	1.4	27	36	--	--	--	--	10.67	0.00	9.43	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	10.67	0.00	9.23	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/25/96	1,620	850	<750	68.2	1.11	26.7	17.6	--	--	--	--	11.11	0.00	8.99	
	09/27/96	959	524	<750	38.8	0.990	10.4	6.18	--	--	--	--	10.64	0.00	9.46	
	03/28/97 ^b	1,370	333	<750	161	2.36	31.9	10.7	--	--	--	--	11.28	0.00	8.82	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-35 (cont'd)	03/28/97	1,800	<250	<750	250	2.62	49.1	8.04	--	--	--	--	11.28	0.00	8.82	
	06/30/97 ^b	1,900	<250	<750	348	<2.50	85	7.31	--	--	--	--	10.19	0.00	9.91	
	09/08/97 ^b	4,200	<250	<750	1,460	16.2	231	68.2	--	--	--	--	10.86	0.00	9.24	
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/16/98 ^b	905	361	<750	410	4.24	<2.50	<5.00	--	--	--	--	10.64	0.00	9.46	
	06/26/98 ^b	1,300	682	<750	600	<10.0	45.1	<20.0	--	--	--	--	10.65	0.00	9.45	
	09/23/98 ^b	665	659	<750	243	<2.50	<2.50	<5.00	--	--	--	--	11.38	0.00	8.72	
	12/17/98 ^b	699	572	<750	402	<2.50	10.8	9.99	--	--	--	--	10.48	0.00	9.61	
	03/31/99												NM	NM	--	
	06/30/99												NM	NM	--	
	12/08/99												NM	NM	--	
	06/20/00												NM	NM	--	
	12/19/00												NM	NM	--	
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01 ^b	504	464	<750	11.3	27.5	5.52	28.4	--	--	--	--	10.60	0.00	9.50	
	09/04/01 ^b	263	903	<564	2.36	<0.500	<0.500	<1.00	--	--	--	--	10.54	0.00	9.56	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	1,160	<500	28.7	0.898	14.1	13.2	--	--	--	--	10.54	0.00	9.56	
	03/03/02	638	1,100	<500	16.2	0.939	7.05	6.91	--	--	--	--	10.72	0.00	9.38	
	06/24/02													NM	NM	--
09/26/02 ^b	555	1,420	<500	9.49	<2.00	1.78	<1.50	--	--	--	--	11.90	0.00	8.20		
12/12/02													NM	NM	--	
03/13/03	13,500	1,430	<500	749	153	791	2,160	--	--	--	--	9.87	0.00	10.23		
06/12/03	3,930	973	<562	338	21.2	49.9	222	--	--	--	--	11.91	0.00	8.19		
09/19/03	517	<373	<746	7.29	4.32	1.86	14.6	--	--	--	--	12.18	0.00	7.92		
01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	0.30	11.33	0.00	8.77		
03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	1.46	11.69	0.00	8.41		
06/22/04	526	210	<236	1.27	<1	<1	<2	--	--	--	1.50	11.91	0.00	8.19		
09/29/04	250	248	<487	0.50	<0.50	1.1	2.1	--	--	--	0.10	11.77	0.00	8.33		
19.45	12/29/04	280	<255	<510	<1	<1	<1	<2	--	--	--	0.10	10.64	0.00	8.81	
	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	0.70	10.88	0.00	8.57	
	06/01/05	334	<238 ^l	<475 ^l	7.06	<1	2.11	<2	1.21	--	--	1.60	10.11	0.00	9.34	
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	1.60	10.42	0.00	--	
28.90	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1.00	--	--	NM ^o	10.22	0.00	18.68	
	02/23/06	<50.0	315	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.95	--	10.21	0.00	18.69	
	05/08/06	<50.0	<236	<472	2.53	<0.500	<0.500	<3.00	<1.00	<1.00	2.01	0.72	10.43	0.00	18.47	
	08/30/06	120	<245	<490	1.30	1.25	<0.500	<3.00	<1.00	<5.00	1.35	3.99	11.18	0.00	17.72	
	12/13/06	181	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.62	10.23	0.00	18.67	
	03/08/07	89.1	<253	<505	13.0	0.720	0.890	<3.00	<1.00	<5.00	2.55	0.37	9.95	0.00	18.95	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-36 17.80	11/05/91	1,000	<1,000	--	24	0.9	<0.5	1.0	--	--	--	--	--	--	--	
	12/30/93	<100	370	940	0.7	<0.5	<0.5	<0.5	--	--	--	--	9.42	0.00	8.38	
	07/15/94	<100	410	960	0.7	<0.5	<0.5	<0.5	--	--	--	--	7.98	0.00	9.82	
	10/25/94	<50	670	1,300	1.2	<0.5	<0.5	<1.0	--	--	--	--	9.32	0.00	8.48	
	03/08/95	<50	560	1,200	2.6	<0.5	<0.5	<1.0	--	--	--	--	9.07	0.00	8.73	
	06/06/95	<50	<250	<750	1	<0.5	<0.5	<1.0	--	--	--	--	7.92	0.00	9.88	
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.11	0.00	9.69	
	12/08/95	<50	510	1,200	1.1	<0.5	<0.5	<1.0	--	--	--	--	9.00	0.00	8.80	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.00	0.00	8.80	
	06/25/96	<50.0	<250	<750	0.58	0.500	<0.500	<1.00	--	--	--	--	8.97	0.00	8.83	
	09/27/96	<50.0	<250	<750	1.18	<0.500	<0.500	<1.00	--	--	--	--	7.53	0.00	10.27	
	03/28/97	<50.0	<250	<750	0.810	<0.500	<0.500	<1.00	--	--	--	--	9.21	0.00	8.59	
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	6.88	0.00	10.92	
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.21	0.00	8.59	
	12/19/97 ^b	<50.0	<250	<750	0.606	<0.500	<0.500	<1.00	--	--	--	--	10.09	0.00	7.71	
	03/16/98 ^b	56.6	287	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.29	0.00	8.51	
	06/26/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.47	0.00	9.33	
	09/23/98 ^b	<50.0	<250	<750	0.737	<0.500	<0.500	1.13	--	--	--	--	9.89	0.00	7.91	
	12/17/98 ^b	<50.0	288	<750	0.533	<0.500	<0.500	<1.00	--	--	--	--	10.00	0.00	7.80	
	03/31/99 ^b	<50.0	321	<750	0.759	<0.500	<0.500	<1.00	--	--	--	--	8.96	0.00	8.84	
	06/30/99 ^b	<50.0	<250	<750	1.29	<0.500	<0.500	<1.00	--	--	--	--	8.44	0.00	9.36	
	12/08/99 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.05	0.00	7.75	
	06/20/00 ^b	172	<250	<750	<0.500	0.583	1.78	11.1	--	--	--	--	8.47	0.00	9.33	
	12/19/00 ^b	106	<250	<750	0.529	1.51	1.08	7.14	--	--	--	--	9.50	0.00	8.30	
	06/15/01 ^b	<50.0	298	<750	0.691	0.648	0.530	1.53	--	--	--	--	8.00	0.00	9.80	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	<250	<500	0.897	<0.500	<0.500	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	387	<500	0.773	0.748	<0.500	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/26/02	<100	<250	<500	0.735	<2.00	<1.00	<1.50	--	--	--	--	--	10.16	0.00	7.64	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-36 (cont'd)	03/13/03	<50.0	<250	<500	0.830	<0.500	<0.500	<1.00	--	--	--	--	9.34	0.00	8.46	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/19/03	<50.0	<287	<575	1.44	0.561	<0.500	<1.00	--	--	--	--	10.23	0.00	7.57	
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	1.10	9.46	0.00	8.34	
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/29/04	<50	<250	<500	0.90	<0.50	<0.50	<1.0	--	--	--	0.80	9.78	0.00	8.02	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	0.10	8.66	0.00	9.14	
	06/02/05	<100	-- ^a	-- ^a	<1	<1	<1	<2	<1	--	--	0.90	7.70	0.00	10.10	
	06/16/05	--	82 ⁱ	<250	--	--	--	--	--	--	--	0.80	7.71	0.00	10.09	
	07/25/05	<50.0	<250	<500	0.550	<0.200	<0.200	<0.500	<1.00	<0.500	--	2.30	8.15	0.00	--	
	27.21	11/08/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	1.20	8.81	0.00	18.40	
		02/24/06	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.37	--	8.62	0.00	18.59
		05/09/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	10.7	1.00	7.55	0.00	19.66
	06/13/06	Decommissioned										--	--	--	--	
MW-37 21.01	11/05/91	21,000	<1,000	--	810	2,400	470	3,300	--	--	--	--	--	--	--	
	12/30/93	LPH Present										--	10.59	0.40	10.74	
	04/07/94	92,000	18,000	<750	660	3,600	1,500	9,500	--	--	--	--	10.49	0.08	10.58	
	07/15/94	330,000	1,700,000	260,000	18,000	44,000	7,700	44,000	--	--	--	--	--	0.25	--	
	10/26/94	170,000	35,000	7,500	14,000	30,000	4,400	26,000	--	--	--	--	--	0.17	--	
	03/03/95	34,000	3,200	1,400	3,100	2,400	1,200	6,700	--	--	--	--	11.94	0.00	9.07	
	06/06/95	45,000	4,600	2,500	3,700	2,400	1,300	7,900	--	--	--	--	11.76	0.01	9.26	
	06/06/95	90,000	--	--	5,100	6,000	2,400	14,000	--	--	--	--	11.76	0.01	9.26	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79	
	04/01/96	LPH Present										--	10.79	0.02	10.24	
	06/25/96	LPH Present										--	10.82	0.20	10.35	
	09/27/96	LPH Present										--	11.47	0.05	9.58	
	03/28/97 ^b	60,100	7,570	789	1,530	2,180	1,650	7,440	--	--	--	--	11.14	0.25	10.07	
	03/28/97	297,000	45,100	<8,250	6,570	13,200	4,930	22,900	--	--	--	--	11.14	0.25	10.07	
	06/30/97	LPH Present										--	10.80	0.02	10.23	
	09/08/97	LPH Present										--	11.41	0.23	9.78	
	12/19/97	LPH Present										--	11.28	0.02	9.75	
	03/16/98	LPH Present										--	11.11	0.01	9.91	
	06/26/98	LPH Present										--	11.32	0.01	9.70	
	09/23/98	LPH Present										--	12.01	0.03	9.02	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-37 (cont'd)	12/17/98															
	03/31/99															
	06/30/99															
	12/08/99	--	--	--	--	--	--	--	--	--	--		11.11	--	9.90	
	06/20/00	--	--	--	--	--	--	--	--	--	--		11.50	--	9.51	
	12/19/00															
	06/15/01 ^b															
	06/26/01	--	--	--	--	--	--	--	--	--	--	--		11.35	0.03	9.68
	09/07/01 ^b	159,000	22,100	14,600	3,420	12,600	4,440	27,000	--	--	--	--		NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--		NM	NM	--
	12/28/01 ^b															
	03/08/02															
	06/24/02															
	09/26/02	--	--	--	--	--	--	--	--	--	--	--		12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--		12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--		11.10	0.00	9.91
	06/12/03	1,450	474	<568	22.9	43.2	15.8	85.5	--	--	--	--		11.61	0.00	9.40
	09/19/03	141	<298	<595	<0.500	<0.500	<0.500	1.01	--	--	--	--		11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	0.50	12.12	0.00	8.89
	03/30/04	572	180	<281	5.77	<1	<1	1.53	--	--	--	--	1.50	12.73	0.00	8.28
06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	1.00	12.29	0.00	8.72	
09/29/04	190	419	<496	<0.50	<0.50	0.67	1.3	--	--	--	--	2.00	10.89	0.00	10.12	
12/29/04	430	<262	<524	18.2	2.27	1.08	11.22	--	--	--	--	1.50	11.90	0.00	9.11	
03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	2.50	12.18	0.00	8.83	
06/02/05	137	<238	604	<1	<1	<1	<2	<1	--	--	--	1.50	10.87	0.00	10.14	
07/26/05	59.4	<250	<500	<0.200	<0.200	<0.200	<0.50	<1.00	0.520	--	--	10.10	11.37	0.00	--	
30.09	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	3.80	14.71	0.00	15.38	
02/22/06	1,830	<248	<495	32.4	63.8	19.6	284	<5.00 ^q	15.0	1.66	--	--	11.14	0.00	18.95	
05/10/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.88	12.49	0.00	17.60		
08/29/06	91.2	<258	<515	2.59	1.61	1.19	12.4	<1.00	<5.00	1.30	0.94	12.18	0.00	17.91		
12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1.00	<5.00	<1.00	0.10	11.17	0.00	18.92		
03/06/07	64.6	<266	<532	<0.500	1.14	1.02	5.76	<1.00	<5.00	<1.00	9.14	10.20	0.00	19.89		
MW-38 16.52	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	--	
	03/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 (cont'd)	03/28/97	<50	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
09/26/02 ^b	<100	282	<500	0.743	<2.00	<1.00	<1.50	--	--	--	--	8.87	0.00	7.65	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/13/03	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.84	0.00	8.68	
06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/19/03	<50.0	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	8.90	0.00	7.62	
01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	0.90	8.09	0.00	8.43	
06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/29/04	--	--	--	Unable to locate due to road construction activities								--	NM	NM	--
12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	NM	--
03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	0.40	8.32	0.00	8.20	
06/02/05	--	--	--	Obstructed by vehicle								--	--	--	--
06/16/05	--	--	--	Obstructed by vehicle								--	--	--	--
07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.50	<1.00	<0.500	--	0.40	7.60	0.00	--	
11/07/05	<50.0	<250	<505	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^c	8.11	0.00	17.90	
02/21/06	--	--	--	Well obstructed by vehicle.								--	--	--	--
05/09/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.50	5.82	0.00	20.19	
08/30/06	<80.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.81	7.02	0.00	18.99	
12/13/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.09	8.56	0.00	17.45	
03/07/07	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.45	7.92	0.00	18.09	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER-TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40 20.89	11/05/91	<1,000	<1,000	--	5.8	0.7	0.5	0.8	--	--	--	--	--	--	--
	10/07/93	930	1,800	1,900	36	1.8	2.1	5.3	--	--	--	--	--	--	--
	12/30/93	1,500	5,400	4,200	34	1.1	11	7.4	--	--	--	--	10.68	0.00	10.21
	04/07/94	1,200	2,200	2,000	29	1.1	6.9	2.6	--	--	--	--	9.35	0.00	11.54
	07/15/94	1,000	2,100	2,500	27	0.8	1.2	1.7	--	--	--	--	10.68	0.00	10.21
	10/26/94	1,200	2,900	2,600	20	0.53	0.77	2.0	--	--	--	--	11.22	0.00	9.87
	03/08/95	960	2,600	2,600	11	<0.5	11	<1.0	--	--	--	--	10.98	0.00	9.91
	06/06/95	1,500	2,300	1,800	6.8	4.3	4.1	21	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	13,000	66,000	11	0.91	0.57	<1.0	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	1,400	4,800	2.7	3.00	<0.5	<1.0	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	3,200	13,000	1.2	<0.5	0.55	<1.0	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	2,700	8,460	<0.500	9.82	<0.500	<1.00	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	3,550	9,860	0.604	41.1	0.525	<1.0	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 ^b	325	3,260	12,600	<0.500	0.504	0.663	2.44	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	384	2,840	9,620	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	4,000	5,090	2.12	2.19	1.38	3.88	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/26/02	331	2,810	3,470	1.92	<2.00	<1.00	<1.50	--	--	--	--	12.69	0.00	8.20	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	

TABLE 3
 HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40 (cont'd)	03/13/03	509	2,010	2,010	<0.500	<0.500	0.630	1.77	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	1,120	2.64	3.01	1.39	6.77	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	863	3,360	3.69	<1	<1	<2	--	--	--	1.71	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	32,800	219,000	<0.50	<0.50	<0.50	<1.0	--	--	--	1.40	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	758	4,130	<1	<1	<1	<2	--	--	--	0.20	11.89	Sheen	9.00
	06/02/05	433	692 ^d	3,760	<1	<1	<1	<2	<1	--	--	1.00	11.30	0.00	9.59
	07/26/05	216	596 ^e	1,600	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.20	11.35	0.00	--
	11/07/05	269	<243	<485	<0.500	<0.500	<0.500	3.58	<1.00	--	--	NM ^o	11.66	0.00	18.42
	02/23/06	397	<248	546	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	7.35	--	--	--	--
	05/10/06	207	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.84	0.67	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.500	<0.500	<3.00	<1.00	<5.00	2.01	0.30	12.87	0.00	17.21
12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1.00	<5.00	<1.00	0.32	11.92	0.00	18.16	
03/07/07	216	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.08	0.35	10.63	0.00	19.45	
MW-41 27.00	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<1.0	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	15.02	--	11.98
	06/25/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	15.07	--	11.93
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	1.40	15.48	0.00	11.52
	07/26/05	<50.0	258 ^e	977	<0.200	<0.200	<0.200	<0.50	<1.00	<0.500	--	5.70	15.88	0.00	--
	11/02/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	0.80	15.89	0.00	20.36
	02/23/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.32	--	15.26	0.00	20.99
	05/09/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.56	0.57	15.47	0.00	20.78
08/30/06	<80.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.80	15.90	0.00	20.35	
12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.79	1.42	15.81	0.00	20.44	
03/07/07	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.32	15.38	0.00	20.87	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GW E (feet)
MW-42 20.34	11/05/91	<1,000	<1,000	--	180	2.9	0.8	4.7	--	--	--	--	--	--	--
	12/30/93	<100	1,300	2,400	570	0.5	<0.5	0.7	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	840	1,100	620	<1.0	<1.0	<1.0	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	540	850	490	0.6	<0.5	0.5	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	1,300	2,500	530	0.55	<0.5	<1.0	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	670	1,200	790	<25	<25	<50	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	920	1,500	500	<0.56	<0.5	<1.0	--	--	--	--	9.37	0.00	10.97
	09/07/95	3,000	780	1,200	210	4.1	42	230	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	1,300	1,900	380	<2.0	<2.0	<4.0	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	650	<750	280	0.52	<0.5	<1.0	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	720	<750	150	<0.500	<0.500	<1.00	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	534	<750	228	<2.50	<2.50	<5.00	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
12/12/02	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45	
03/13/03	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57	
06/12/03												--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42 (cont'd) 28.66	06/02/05	198	— ^a	— ^a	4.67	<1	<1	<2	<1	—	—	1.50	9.52	0.00	10.82
	06/16/05	—	97 ⁱ	<250	—	—	—	—	—	—	—	1.00	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.200	0.900	<1.00	<0.500	—	0.90	9.81	0.00	10.53
	11/02/05	179	<236	<472	8.22	<0.500	<0.500	<3.00	<1.00	—	—	0.10	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.500	<0.500	<3.00	<1.00 ^h	<1.00	<1.00	—	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1.00	<1.00	<1.00	0.64	9.64	0.00	19.02
	06/12/06	Decommissioned											—	—	—
MW-43 21.04	11/05/91	<1,000	<1,000	—	86	3.4	0.6	2.7	—	—	—	—	—	—	—
	12/30/93	340	320	<750	82	0.5	11	100	—	—	—	—	—	—	—
	07/14/94	380	<250	<750	31	<0.5	4.6	74	—	—	—	—	10.70	0.00	10.34
	10/26/94	160	580	<750	9.1	<0.5	<0.5	<1.0	—	—	—	—	11.34	0.00	9.70
	03/08/95	<50	650	2,400	25	<0.5	<0.5	<1.0	—	—	—	—	11.35	0.00	9.69
	06/06/95	<50	690	1,500	8.2	<0.5	<0.5	<1.0	—	—	—	—	11.45	0.00	9.59
	09/07/95	<50	<250	850	10	<0.5	<0.5	<1.0	—	—	—	—	11.14	0.00	9.90
	12/08/95	<50	960	3,100	37	<0.5	<0.5	<1.0	—	—	—	—	10.85	0.00	10.19
	04/01/96	<50	300	<750	4.5	<0.5	<0.5	<1.0	—	—	—	—	10.98	0.00	10.06
	06/25/96	<50.0	370	<750	2.57	<0.500	<0.500	<1.00	—	—	—	—	11.06	0.00	9.98
	09/27/96	<50.0	339	<750	4.4	<0.5	<0.500	<1.00	—	—	—	—	11.33	0.00	9.71
	03/28/97	<50.0	<250	<750	5.89	0.884	<0.500	2.47	—	—	—	—	11.13	0.00	9.91
	06/30/97 ^b	<50.0	<250	<750	59.2	<0.500	<0.500	<1.00	—	—	—	—	7.08	0.00	13.96
	09/08/97 ^b	83	<250	<750	35.5	<0.500	2.10	3.08	—	—	—	—	11.46	0.00	9.58
	12/19/97	—	—	—	—	—	—	—	—	—	—	—	NM	NM	—
	03/16/98 ^b	76.3	408	<750	26.5	<0.500	<0.500	<1.00	—	—	—	—	11.09	0.00	9.95
	06/26/98 ^b	<50.0	346	<750	69.6	<0.500	<0.500	<1.00	—	—	—	—	11.26	0.00	9.78
	09/23/98 ^b	<50.0	287	<750	9.05	<0.500	<0.500	<1.00	—	—	—	—	11.75	0.00	9.29
	12/17/98 ^b	<50.0	<250	<750	33.0	<0.500	<0.500	<1.00	—	—	—	—	11.07	0.00	9.97
	03/31/99 ^b	<50.0	267	<750	9.84	<0.500	0.782	2.47	—	—	—	—	10.97	0.00	10.07
06/30/99 ^b	146	253	<750	28.2	7.47	2.95	17.5	—	—	—	—	9.97	0.00	11.07	
12/08/99 ^b	<50.0	<250	<750	20.5	<0.500	<0.500	<1.00	—	—	—	—	11.06	0.00	9.98	
06/20/00 ^b	<50.0	<250	<750	3.79	<0.500	<0.500	<1.00	—	—	—	—	11.40	0.00	9.64	
12/19/00 ^b	55.9	253	<749	2.97	0.948	0.730	4.78	—	—	—	—	11.40	0.00	9.64	
06/15/01 ^b	<50.0	405	<750	0.670	<0.500	<0.500	1.22	—	—	—	—	11.32	0.00	9.72	
06/26/01	—	—	—	—	—	—	—	—	—	—	—	NM	NM	—	
09/07/01 ^b	<50.0	<293	<587	<0.500	<0.500	<0.500	<1.00	—	—	—	—	11.46	0.00	9.58	
10/10/01	—	—	—	—	—	—	—	—	—	—	—	NM	NM	—	

TABLE 3
 HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xlenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43 (cont'd)	12/28/01	52	487	<500	5.61	1.18	0.558	3.34	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	<100	303	<500	0.669	<2.00	<1.00	<1.50	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50.0	<321	<641	0.883	<0.500	<0.500	<1.00	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<291	<581	1.76	<0.500	<0.500	<1.00	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	1.76	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.50	<0.50	<1.0	--	--	--	0.10	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<501	2.2	<1	<1	<2	--	--	--	0.80	11.69	0.00	9.35
	06/02/05	<100	-- ^e	-- ^e	15	<1	<1	<2	<1	--	--	1.30	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	1.20	11.16	0.00	9.88
	07/26/05	<50.0	<250	<500	4.24	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.70	11.70	0.00	--
	11/01/05	<50.0	<236	<472	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	11.45	0.00	18.76
	02/21/06	<50.0	<281	<562	1.16	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.99	0.00	19.22
	05/09/06	<50.0	<236	<472	1.13	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.47	11.40	0.00	18.81
08/31/06	<100	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<5.00	<1.00	2.64	11.90	0.00	18.31
12/13/06	<50.0	<240	<481	10.3	<0.500	<0.500	<3.00	<1.00	<1.00	<5.00	<1.00	0.11	10.87	0.00	19.34
03/06/07	Decommissioned											--	--	--	--
MW-44 18.73	11/05/91	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--
	07/15/94	<100	<250	<750	<0.5	<0.5	<0.5	<0.5	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	940	<0.5	<0.5	<0.5	<1.0	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	820	<0.5	<0.5	<0.5	1.60	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	520	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.07	0.00	10.66
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.84	0.00	10.89
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.65	0.00	10.08
	12/19/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.51	0.00	10.22
	03/16/98 ^b	60.0	310	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.43	0.00	10.30

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-44 (cont'd)	06/26/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.37	0.00	10.36	
	09/23/98 ^b	<50.0	343	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.30	0.00	9.43	
	12/17/98 ^b	<50.0	271	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.10	0.00	10.63	
	03/31/99 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.18	0.00	10.55	
	06/30/99 ^b	<50.0	393	<750	<0.500	0.619	<0.500	1.21	--	--	--	--	8.03	0.00	10.70	
	12/08/99 ^b	<50.0	281	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.52	0.00	10.21	
	06/20/00 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.53	0.00	9.20	
	12/19/00 ^b	301	330	<750	<0.500	1.64	2.76	22.1	--	--	--	--	9.20	0.00	9.53	
	06/15/01 ^b	<50.0	488	<841	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.44	0.00	10.29	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	10,300	4,250	849	1,050	6.97	945	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	823	<500	10.9	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	<100	1,600	569	14.2	<2.00	<1.00	<1.50	--	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	<575	26.8	<0.500	<0.500	<1.00	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	<802	20.2	0.997	<0.500	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	1.90	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	<520	<1	<1	<1	<2	--	--	--	--	0.30	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	0.40	9.48	0.00	9.25
	06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	--	1.20	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	1.30	8.32	0.00	10.41
	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	--	5.20	8.76	0.00	--
	27.97	11/01/05	<50.0	<236	<472	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	9.14	0.00	18.83
		02/21/06	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.56	0.00	19.39
		05/09/06	<50.0	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	7.98	<1.00	0.59	9.29	0.00	18.68
		08/29/06	<80.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.37	9.89	0.00	18.08
	03/06/07															

Decommissioned

TABLE 3
 HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-45 18.11	11/04/91	17,000	2,000	--	500	1,000	370	2,300	--	--	--	--	--	--	--	
	12/29/93	11,000	1,100	860	2,900	760	680	3,000	--	--	--	--	8.79	0.00	9.32	
	04/07/94	16,000	830	<750	2,500	620	580	2,500	--	--	--	--	8.22	0.00	9.89	
	07/14/94	25,000	850	1,100	4,000	750	870	3,600	--	--	--	--	8.39	0.00	9.72	
	10/25/94	19,000	1,000	<750	2,600	230	920	3,000	--	--	--	--	9.10	0.00	9.01	
	09/07/01 ^b	<50.0	375	<606	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.80	0.00	8.31	
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
	12/28/01	17,300	2,210	597	2,130	73.4	1,330	2,970	--	--	--	--	9.03	0.00	9.08	
	03/08/02	15,500	2,380	686	2,090	38.4	1,190	1,650	--	--	--	--	9.12	0.00	8.99	
	06/24/02	5,100	1,920	761	1,330	6.39	451	235	--	--	--	--	9.00	0.00	9.11	
	09/26/02 ^c	2,420	1,190	547	394	3.41	204	106	--	--	--	--	10.20	0.00	7.91	
	12/12/02				Obstructed by vehicle								--	NM	NM	--
	03/13/03	3,590	2,050	<500	219	133	99.4	368	--	--	--	--	8.05	0.00	10.06	
	06/12/03	10,700	1,470	<575	1,350	10.8	954	631	--	--	--	--	9.16	0.00	8.95	
	09/19/03	583	<298	<595	1.93	2.25	5.65	38.6	--	--	--	--	10.68	0.00	7.43	
	01/14/04	360	<118	<236	4.97	<0.5	2.48	1.01	--	--	--	0.40	10.12	0.00	7.99	
	03/30/04	303	234	<240	<1	<1	<1	<2	--	--	--	0.84	10.19	0.00	7.92	
06/22/04	151	365	358	<1	<1	<1	<2	--	--	--	0.70	10.34	0.00	7.77		
09/29/04	270	<251	<503	<0.50	1.5	0.62	7.3	--	--	--	0.90	10.40	0.00	7.71		
12/29/04	207	<249	<498	2.90	<1	<1	9.04	--	--	--	0.30	9.40	0.00	8.71		
03/17/05	235	<239	<477	5.61	1.08	2.49	19.1	--	--	--	1.20	9.44	0.00	8.67		
06/01/05	793	283 ^d	<491 ^d	17.1	37.9	13.9	83.8	<1	--	--	1.30	8.62	0.00	9.49		
07/25/05	564	<250	<500	18.6	14.6	16.7	113.2	<1.00	7.51	--	3.20	8.98	0.00	--		
11/01/05	100	<240	<481	<0.200	<0.500	<0.500	<1.00	<2.00	--	--	NM ^e	9.81	0.00	17.71		
02/21/06	484	<275	<549	5.13	<0.500	7.65	36.5	<1.00	3.77	1.30	--	8.83	0.00	18.69		
05/08/06	198	540	<500	1.06	<0.50	0.980	2.70	<1.00	1.69	<1.00	1.00	8.79	0.00	18.73		
08/30/06	104	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	3.03	9.84	0.00	17.68		
12/12/06	25,900	662	<485	64.1	23.8	330	5,020	<5.00	278	10.8	1.49	9.13	0.00	18.39		
03/06/07	1,680	<260	<521	<0.500	<0.500	22.0	139	<1.00	54	<1.00	0.30	8.75	0.00	18.77		
MW-46 16.91	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	
	07/15/94	<100	270	1,200	<0.5	<0.5	<0.5	<0.5	--	--	--	--	7.15	0.00	9.76	
	10/25/94	<50	1,500	7,300	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.51	0.00	8.40	
	03/08/95	<50	720	3,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.00	0.00	8.91	
	06/06/95	<50	<250	1,400	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.30	0.00	9.61	
	09/07/95	<50	710	5,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.80	0.00	9.11	
	12/08/95	<50	1,400	14,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.32	0.00	8.59	
	04/01/96	<50	<400	2,800	<0.5	<0.5	<0.5	<1.0	--	--	--	--	7.04	0.00	9.87	
	06/25/96	<50.0	440	2,090	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.65	0.00	9.06	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline ($\mu\text{g/l}$)	TPH-Diesel ($\mu\text{g/l}$)	TPH-Oil ($\mu\text{g/l}$)	Benzene ($\mu\text{g/l}$)	Toluene ($\mu\text{g/l}$)	Ethyl-benzene ($\mu\text{g/l}$)	Xylenes ($\mu\text{g/l}$)	MTBE ($\mu\text{g/l}$)	Naphthalene ($\mu\text{g/l}$)	Lead ($\mu\text{g/l}$)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 (cont'd)	09/27/96	<50.0	267	<750	0.518	<0.500	<0.500	<1.00	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50.0	<250	<750	<0.500	1.25	<0.500	2.06	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	<50.0	354	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	<750	<0.500	2.18	2.53	18.0	--	--	--	--	12.70	0.00	4.21
	06/15/01 ^b	<50.0	295	<750	<0.500	<0.500	<0.500	1.39	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01												NM	NM	--
	03/08/02												NM	NM	--
	06/24/02												NM	NM	--
	09/26/02												NM	NM	--
	12/12/02												NM	NM	--
	03/13/03												NM	NM	--
	06/12/03												NM	NM	--
09/19/03												NM	NM	--	
01/14/04												NM	NM	--	
													NM	NM	--
													NM	NM	--
													NM	NM	--
													NM	NM	--
													NM	NM	--
													NM	NM	--
													NM	NM	--
MW-47 19.83	11/05/91	<1,000	<1,000	--	5.2	0.5	<0.5	<0.5	--	--	--	--	--	--	--
	12/30/93	<100	310	<750	2.0	<0.5	<0.5	1.0	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	<750	2.5	<0.5	<0.5	<0.5	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	<750	1.6	<0.5	<0.5	<0.5	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	<750	1.8	<0.5	<0.5	<1.0	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	1,600	5.3	<0.5	<0.5	<1.0	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	780	15	0.59	<0.5	2.3	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	<750	1.7	<0.5	<0.5	<1.0	--	--	--	--	10.76	0.00	9.07

TABLE 3
 HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47 (cont'd)	12/08/95	740	580	2,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	<750	4.4	<0.5	<0.5	<1.0	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	<750	14.4	<0.500	<0.500	<1.00	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50.0	<250	<750	4.34	<0.500	<0.500	<1.00	--	--	--	--	10.85	0.00	8.98
	03/28/97 ^b	64.5	<250	<750	7.61	<0.500	<0.500	1.57	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	<750	52.6	<0.500	<0.500	<1.00	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98 ^b	<50.0	356	<750	27.3	<0.500	<0.500	<1.00	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 ^b	<50.0	<250	<750	3.34	<0.500	<0.500	1.12	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00 ^b	<50.0	<250	<750	<1.30	<0.500	<0.500	<1.00	--	--	--	--	10.94	0.00	8.89
	12/19/00 ^b	1,310	357	<750	<0.500	6.10	10.6	77.3	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50.0	591	<952	0.709	0.504	<0.500	1.18	--	--	--	--	10.98	0.00	8.85
	06/28/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	356	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	542	<500	7.64	1.49	4.79	37.8	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02 ^c	106	747	<500	2.36	<2.00	<1.00	<1.50	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	<568	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	<588	3.41	<0.500	<0.500	1.14	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	980	<1	<1	<1	<2	--	--	--	1.21	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	735	<0.50	<0.50	<0.50	<1.0	--	--	--	0.20	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-47 (cont'd) 29.34	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	0.80	11.62	0.00	8.21	
	06/01/05	217	<252	616 ⁱ	<1	<1	<1	<2	1.3	--	--	1.70	11.25	0.00	8.58	
	07/25/05	162	<250	<500	<0.200	<0.200	<0.200	<0.500	1.18	<0.500	--	1.00	11.36	0.00	--	
	11/04/05	99.2	<236	<472	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^o	11.42	0.00	17.92	
	02/22/06	73.5	<238	<476	<0.500	<0.500	<0.500	<3.00	1.06	<1.00	<1.00	--	11.24	0.00	18.10	
	05/09/06	97.8	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	<1.00	1.24	11.41	0.00	17.93
	06/13/06	Decommissioned											--	--	--	--
MW-48 27.98	06/01/05	357	294 ^p	<494	<1	<1	<1	<2	<1	--	--	1.30	9.40	0.00	--	
	07/25/05	334	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	0.60	9.48	0.00	--	
	11/04/05	278	<236	<472	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^o	9.35	0.00	18.63	
	02/22/06	6,460	<258	<515	139	26.8	219	1140	<20.0 ^q	41.0	<1.00	--	9.41	0.00	18.67	
	05/09/06	325	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.32	9.12	0.00	18.86	
	08/30/06	176	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.79	10.40	0.00	17.58	
	12/13/06	275	<240	<481	<0.500	<0.500	0.870	4.44	<1.00	<5.00	<1.00	0.09	--	--	--	
	03/06/07	Decommissioned											--	--	--	--
MW-49 22.36	07/25/05	313	2,060	6,590	<0.200	<0.200	<0.200	0.300	<1.00	0.550	--	3.20	3.82	0.00	--	
	11/02/05	<50.0	<236	<472	0.200	<0.500	0.660	1.06	<2.00	--	--	NM ^o	3.60	0.00	18.76	
	02/24/06	380	457	<556	<0.500	<0.500	3.45	9.35	<1.00	1.52	1.69	--	--	--	--	
	05/11/06	201	2,550 ^p	625 ^p	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	2.21	0.54	3.59	0.00	18.77	
	08/31/06	<100	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.73	1.19	4.73	0.00	17.63	
	12/13/06	197	<240	679.00	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.33	1.30	4.03	0.00	18.33	
	03/07/07	232	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.85	0.09	3.47	0.00	18.89	
MW-50 19.80 29.32	10/10/01	8,970	2,200	<606	674	221	382	779	--	--	--	--	11.11	0.00	8.69	
	12/28/01	23,200	3,460	<500	1,630	3,690	991	4,480	--	--	--	--	10.45	0.00	9.35	
	03/08/02	Obstructed by vehicle											--	NM	NM	--
	06/24/02	8,290	1,970	556	414	23	314	2,010	--	--	--	--	10.84	0.00	8.96	
	09/26/02	Obstructed by vehicle											--	NM	NM	--
	12/12/02	Obstructed by vehicle											--	NM	NM	--
	03/13/03	12,200	1,810	<588	733	127	523	1,100	--	--	--	--	9.93	0.00	9.87	
	06/12/03	6,450	1,740	<500	448	13.7	299	286	--	--	--	--	11.27	0.00	8.53	
	09/19/03	4,440	<250	<500	51.7	315	26.1	462	--	--	--	--	12.05	0.00	7.75	
	01/14/04	29,700	1,970	<258	308	502	312	6,180	--	--	--	4.10	11.81	0.00	7.99	
	03/30/04	3,330	867	<241	21.8	<5	21.9	226.4	--	--	--	1.69	11.65	0.00	8.15	
	06/22/04	2,130	874	<237	14.2	2.4	27.9	85.11	--	--	--	1.10	11.79	0.00	8.01	
	09/29/04	3,600	1,330	<502	92	62	100	520	--	--	--	0.20	11.71	0.00	8.09	
	12/29/04	1,570	745	<611	9.69	3.88	9.98	27.62	--	--	--	1.50	11.01	0.00	8.79	
	03/17/05	1,420	1,060	506	5.82	2.41	10.6	30.59	--	--	--	0.60	11.26	0.00	8.54	
06/01/05	1,710	528 ^p	<503	20.3	10.7	42.3	84.7	8.01	--	--	1.30	10.58	0.00	9.22		
07/25/05	1,500	<250	<500	16.8	3.23	36.9	50.11	4.29	7.04	--	1.70	10.90	0.00	--		
11/01/05	634	380 ^q	<472	15.9	2.49	0.52	2.19	5.62	--	--	NM ^o	10.60	0.00	18.72		
02/21/06	1,430	<272	<543	139	15.4	16.7	28.20	<5.00	7.05	1.33	--	10.56	0.00	18.76		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50 (cont'd)	05/08/06	1,550 ^d	1,870	<485	28.4	2.13	24.7	35.06	3.88	9.48	<1.00	<1.00	10.81	0.00	18.51
	08/29/06	264	<248	<495	8.55	0.780	6.87	7.26	4.23	<5.00	<1.00	0.47	11.58	0.00	17.74
	12/12/06	1,650	<243	<465	80.9	2.75	18.9	41.9	3.93	17.4	1.62	0.09	10.61	0.00	18.71
	03/08/07	1,650	<240	<481	51.3	1.06	14.1	33.6	2.92	35.9	<1.00	0.30	10.53	0.00	18.79
MW-51 20.58	10/10/01	671	11,700	2,150	10.1	10.4	7.75	16.6	--	--	--	--	11.68	0.00	8.90
	12/28/01	631	2,170	3,100	37.0	75.6	30.4	81.2	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--	11.60	0.00	8.98
	09/26/02 ^e	<100	1,660	875	0.848	<2.00	<1.00	<1.50	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50.0	2,050	781	<0.500	<0.500	<0.500	<1.00	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50.0	693	<625	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	0.40	11.79	0.00	8.79
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	1.56	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	1.20	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.50	<0.50	<0.50	<1.0	--	--	--	1.40	12.20	0.00	8.38
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	0.10	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	1.80	11.58	0.00	9.00
	06/01/05	<100	408 ^f	<520	<1	<1	<1	<2	<1	--	--	2.10	11.62	0.00	8.96
	07/25/05	<50.0	697 ^g	826	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	2.90	11.74	0.00	--
	11/04/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<1.00	<1.00	--	--	NM ^h	11.80	0.00	17.95
	11/04/05	--	1,290 ^h	536 ^h	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	11.64	0.00	18.11
05/08/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	3.71	11.82	0.00	17.93	
08/30/06	<80.0	<245	<490	<0.500	<0.500	<0.500	<3.00	1.20	<5.00	2.81	0.56	12.23	0.00	17.52	
12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.18	11.70	0.00	18.05	
03/07/07	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.42	11.61	0.00	18.14	
MW-52	10/10/01	13,400	1,460	<582	1,150	<10.0	827	793	--	--	--	--	10.79	0.00	--
	12/28/01	7,900	1,690	595	634	5.87	509	479	--	--	--	--	10.22	0.00	--
	03/08/02	10,100	2,790	<602	814	6.30	602	387	--	--	--	--	10.42	0.00	--
	06/24/02	9,820	2,810	640	1,250	<25.0	757	448	--	--	--	--	10.58	0.00	--
	09/26/02 ^e	6,600	3,530	<500	943	21.7	600	284	--	--	--	--	11.51	0.00	--
	12/12/02	1,170	7,350	638	120	0.822	73.9	7.30	--	--	--	--	11.61	0.00	--
	03/13/03	4,540	1,530	<568	272	52.7	236	210	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	905	<126	<252	16.6	0.532	39.6	2.45	--	--	--	0.30	11.00	0.00	--
	03/30/04	738	462	<253	16.8	<1	18.4	24.66	--	--	--	1.31	11.47	0.00	--
	06/22/04	1,600	593	<248	161	<10	70.1	<20	--	--	--	1.50	11.50	0.00	--
	09/29/04	290	<253	<507	4.9	<0.50	4.8	2.3	--	--	--	0.30	11.45	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-52 (cont'd)	12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	0.40	10.75	0.00	--
	03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	0.70	11.00	0.00	--
	06/01/05	503	<249 ^l	<498 ^l	28.3	<1	19	7.06	<1	--	--	1.40	10.30	0.00	--
	07/25/05	401	368	<500	14.5	<0.200	8.24	3.12	<1.00	2.37	--	1.50	10.60	0.00	--
	11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1.00	--	--	NM ^o	10.41	0.00	18.65
	02/23/06	91.8	587	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.38	0.00	18.68
	05/08/06	<250 ^s	290 ^p	<490	<0.500	<0.500	0.560	<3.00	<1.00	<1.00	<1.00	0.57	10.48	0.00	18.58
	08/30/06	178	<236	<472	10.3	1.14	8.04	11.0	<1.00	<1.00	<1.00	3.70	11.33	0.00	17.73
	12/13/06	215	<245	<490	5.82	<0.500	4.20	<3.00	<1.00	<1.00	<1.00	0.10	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment													
MW-53 20.75	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	11.17	0.00	9.58
	06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	12.05	0.00	8.70
	09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	12.85	0.00	7.90
	01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	0.40	11.70	0.00	9.05
	03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	1.28	12.26	0.00	8.49
	06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	1.10	12.23	0.00	8.52
	09/29/04	240	311	<509	1.9	<0.50	1.4	6.7	--	--	--	1.90	12.60	0.00	8.15
	12/29/04	2,650	655	<491	225	11.9	92.8	123.4	--	--	--	0.30	11.70	0.00	9.05
	03/17/05	1,560	293	<515	106	3.25	40.9	61.3	--	--	--	1.40	12.97	0.00	7.78
	06/01/05	3,120	381 ^q	493 ⁱ	205	5.98	120	236.9	1.88	--	--	1.50	11.22	0.00	9.53
	07/25/05	450	310 ^p	<500	20.4	0.610	8.96	13.14	<1.00	9.15	--	2.50	11.75	0.00	--
	11/04/05	1,510	<236	<472	164	<2.50	59.4	28.2	<5.00	--	--	1.70	11.49	0.00	18.89
	02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00 ^s	30.0	1.16	--	11.04	0.00	19.34
05/08/06	559	<245	<490	66.6	<1.00	21.2	9.06	<2.00	8.24	1.32	0.95	11.54	0.00	18.84	
08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1.00	38.7	<1.00	0.41	12.32	0.00	18.06	
12/12/06	177	<245	<490	33.8	<0.500	2.20	4.38	<1.00	<5.00	3.34	1.13	11.07	0.00	19.31	
03/07/07	<50.0	<236	<472	2.86	<0.500	<0.500	<3.00	<1.00	<5.00	1.44	0.50	11.17	0.00	19.21	
MW-54 28.00	06/16/05	206	130 ⁱ	410	4.82	<1	2.09	10.27	<1	--	--	1.40	9.09	0.00	18.91
	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1.00	0.990	--	0.20	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1.00	--	--	0.39	9.73	0.00	18.27
	02/23/06	<50.0	695	<472	<0.500	<0.500	<0.500	<0.500	<1.00	<1.00	1.04	--	9.44	0.00	18.56
	05/08/06	<50.0	328 ^p	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.41	0.97	9.31	0.00	18.69
	08/29/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.53	10.33	0.00	17.67
	12/12/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.69	1.99	9.69	0.00	18.31
	03/06/07	<50.0	<263	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.83	9.40	0.00	18.60
MW-55 29.22	06/16/05	2,240	3,100 ^l	<2,500 ^l	<2	<2	<2	<4	<2	--	--	0.70	10.53	0.00	18.69
	07/25/05	1,850	1,390 ^p	<500	0.480	1.69	2.57	1.99	<1.00	908	--	2.30	10.92	0.00	18.30
	11/01/05	814	699 ⁿ	<526	0.360	2.12	<0.500	<1.00	<2.00	--	--	NM ^o	11.11	0.00	18.11
	02/21/06	278	353	<562	<0.500	1.35	<0.500	<3.00	<1.00	117	<1.00	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.500	0.550	<0.500	<3.00	<1.00	64.9	<1.00	1.75	11.47	0.00	17.75
	08/29/06	<80.0	268	<495	1.42	0.910	0.720	6.95	<1.00	104	<1.00	0.19	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.500	<0.500	<0.500	<3.00	1.06	39.1	<1.00	0.25	11.51	0.00	17.71
	03/06/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.34	10.73	0.00	18.49

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56 29.70	06/16/05	135	210 ⁱ	380 ⁱ	<1	<1	<1	<2	1.29	--	--	1.10	10.91	0.00	18.79
	07/25/05	220	<250	<500	3.81	<0.200	3.96	<0.500	<1.00	<0.500	--	2.10	11.24	0.00	18.46
	11/03/05	130	<236	<472	7.28	<0.500	1.70	2.33	<2.00	--	--	2.50	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3.00	2.79	<1.00	<1.00	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.00	11.19	0.00	18.51
	08/30/06	449	<243	<485	36.7	<0.500	4.02	<3.00	1.67	<5.00	1.85	2.20	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3.00	3.56	<5.00	<1.00	0.10	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.500	<0.500	<0.500	<3.00	2.20	<5.00	<1.00	0.23	10.96	0.00	18.74
MW-57 29.31	06/16/05	16,900	1,800 ⁱ	<1,200	525	2,310	327	2,188	<20	--	--	1.10	10.54	0.00	18.77
	07/25/05	11,400	418 ^b	571	614	2,680	436	2,647	<1.00	98.0	--	0.70	10.83	0.00	18.48
	11/08/05	3,980	<245	<490	328	497	100	525	<10.0	--	--	NM ^o	10.62	0.00	18.69
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20.0	92.0	4.38	--	10.59	0.00	18.72
	05/08/06	12,200	426	<485	538	960	281	1,671	<1.00	94.0	2.09	1.08	10.70	0.00	18.61
	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1.00	28.9	1.24	2.50	11.55	0.00	17.76
	12/13/06	39,400	422.00	<495	1,200	5,020	1,150	6,590	<5.00	266	5.18	3.22	10.55	0.00	18.76
	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40.0	291	9.81	0.12	10.44	0.00	18.87
MW-58 30.69	06/16/05	3,970	420 ⁱ	<250	628	499	143	541	<5	--	--	1.30	11.71	0.00	18.98
	07/25/05	7,750	673 ^b	<500	1,420	1,610	379	1,687	<1.00	57.0	--	2.00	11.85	0.00	18.84
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4.00	--	--	1.20	11.84	0.00	18.85
	02/22/06	28,700	<258	<515	2,570	3980	906	4,200	<50.0 ^{tr}	166	1.21	1.20	11.54	0.00	19.15
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1.00	107	1.04	1.04	11.81	0.00	18.88
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1.00	<250	2.09	0.85	12.54	0.00	18.15
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5.00	178	<1.00	0.92	11.37	0.00	19.32
	03/08/07	3,790	<245	<490	423	367	100	548	<20.0	<100	13.0	0.70	11.84	0.00	18.85
MW-59 30.73	06/16/05	10,100	1,700 ⁱ	<1,200	519	<10	176	725.2	<10	--	--	1.00	12.00	0.00	18.73
	07/25/05	4,680	253	<500	307	1.24	181	201	<4.00	64.3	--	1.70	12.30	0.00	18.43
	11/08/05	919	<250	<500	10.3	<0.500	28.8	41.0	<1.00	--	--	1.40	12.05	0.00	18.68
	02/22/06	1,630	<248	<495	89.8	<2.50	105	<15.0	<5.00 ^{tr}	9.80	1.83	--	--	--	--
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1.00	6.27	1.04	0.76	12.15	0.00	18.58
	08/30/06	830	<236	<472	27.1	<0.500	61.7	82.8	<1.00	<5.00	1.82	0.26	13.01	0.00	17.72
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1.00	13.5	2.18	0.11	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.500	1.12	<3.00	<1.00	<5.00	<1.00	0.21	11.90	0.00	18.83
MW-60 30.31	06/16/05	84,300	4,300 ⁱⁱ	<5,000 ^j	4,100	6,820	2,260	10,610	<40	--	--	0.80	11.54	Sheen	18.77
	07/25/05	48,800	2,820 ^b	791	3,670	4,730	1,570	7,720	<1.00	299	--	1.80	11.87	0.00	18.44
	11/07/05	78,100	311 ⁱ	<472	5,260	6,550	2,950	16,200	<200	--	--	NM ^o	11.53	0.00	18.78
	11/07/05	--	490 ^{lf}	<962 ^l	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	56,900	973	<510	5,020	89.6	2,750	14,600	<40.0	721	5.09	--	11.61	0.00	18.70
	05/08/06	48,800	1,150	<476	3,660	179	1,780	8,500	<1.00	473	3.21	0.38	11.72	0.00	18.59
	08/30/06	40,700	406 ^p	<521	5,350	434	2,610	10,300	<1.00	472	2.56	0.31	12.59	0.00	17.72
	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5.00	<500	2.14	1.17	11.64	0.00	18.67
03/07/07	27,700	<245	<490	1,780	84.8	652	4,870	<40.0	350	1.09	0.56	11.44	0.00	18.87	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-61 30.24	11/01/05	<50.0	<236	<472	10.0	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	11.39	0.00	18.85	
	02/21/06	<50.0	<250	<500	2.80	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.90	0.00	19.34	
	05/09/06	<50.0	<240	<481	3.39	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.44	11.36	0.00	18.88	
	08/31/06	<100	<250	<500	0.600	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.93	11.66	0.00	18.58	
	12/13/06	<50.0	<238	<476	1.31	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.11	10.68	0.00	19.56	
	03/06/07	Decommissioned											--	--	--	--
MW-62 29.74	11/01/05	<50.0	<243	<485	0.470	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	10.79	0.00	18.95	
	02/21/06	<50.0	<275	<549	<2.50	<2.50	<2.50	<15.0	<5.00	<5.00	<1.00	--	10.52	0.00	19.22	
	05/09/06	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.41	10.71	0.00	19.03	
	08/31/06	<100	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.13	0.49	11.76	0.00	17.98	
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.28	9.69	0.00	19.85	
	03/06/07	Decommissioned											--	--	--	--
MW-63 29.43	11/01/05	<50.0	<250	<500	1.00	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	10.44	0.00	18.99	
	02/21/06	<50.0	<278	<556	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	5.98	--	10.26	0.00	19.17	
	05/09/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.43	0.94	10.41	0.00	19.02	
	08/31/06	<100	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.52	0.58	11.90	0.00	17.53	
	12/13/06	<50.0	<243	<485	0.590	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.10	9.99	0.00	19.44	
	03/06/07	Decommissioned											--	--	--	--
MW-64 28.73	11/01/05	<50.0	<250	<500	41.9	<0.500	<0.500	<1.00	<2.00	--	--	NM ^o	9.82	0.00	18.91	
	02/21/06	84.9	<272	<543	32.4	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.48	0.00	19.25	
	05/09/06	133 ¹	<248	<495	55.8	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.61	9.60	0.00	19.13	
	08/31/06	<100	<243	<485	6.00	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.32	11.10	0.00	17.63	
	12/13/06	<50.0	<240	<481	14.7	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.22	9.22	0.00	19.51	
	03/06/07	Decommissioned											--	--	--	--
MW-65 27.67	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1.00	--	--	0.15	9.23	0.00	18.44	
	02/23/06	1,000	638	<495	<0.500	1.83	15.3	8.34	<1.00	4.32	<1.00	--	9.13	0.00	18.54	
	05/09/06	1,220 ¹	<236	<472	<0.500	0.680	7.72	3.04	<1.00	2.52	<1.00	0.51	8.67	0.00	19.00	
	08/30/06	261	<248	<495	<0.500	<0.500	11.2	3.42	<1.00	<5.00	<1.00	0.66	9.90	0.00	17.77	
	03/06/07	Decommissioned											--	--	--	--
	03/06/07	Decommissioned											--	--	--	--
MW-66 28.65	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	10.50	0.00	18.15	
	02/24/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00 ¹	<1.00	--	10.28	0.00	18.37	
	05/09/06	<50.0	<272	<543	<0.500	<0.500	<0.500	<3.00	<1.00	1.85	<1.00	0.49	10.20	0.00	18.45	
	08/30/06	<80.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.38	11.51	0.00	17.14	
	03/06/07	Decommissioned											--	--	--	--
	03/06/07	Decommissioned											--	--	--	--
MW-67 27.64	11/04/05	78.1	<238	<476	<0.500	<0.500	0.77	1.44	<1.00	--	--	0.18	9.33	0.00	18.31	
	02/23/06	<50.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.15	0.00	18.49	
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.69	8.81	0.00	18.83	
	08/30/06	<80.0	<275	<549	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.75	0.25	9.55	0.00	18.09	
	03/06/07	Decommissioned											--	--	--	--
	03/06/07	Decommissioned											--	--	--	--
MW-68 29.23	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3.00	1.21	--	--	NM ^o	11.30	0.00	17.93	
	02/22/06	248	<255	<510	19.0	1.70	<0.500	5.08	<1.00	<1.00	<1.00	--	11.15	0.00	18.08	
	05/09/06	184	<238	<476	2.46	0.570	<0.500	<3.00	<1.00	<1.00	<1.00	2.09	11.33	0.00	17.90	
	08/30/06	168	<258	<515	1.29	2.08	<0.500	<3.00	1.02	<5.00	8.45	0.32	11.72	0.00	17.51	
	12/13/06	40 ¹	<245	<490	115	<1.00	<1.00	<6.00	<2.00	<10.0	<1.00	0.12	11.26	0.00	17.97	
	03/06/07	Decommissioned											--	--	--	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS**
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC "	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-69 27.67	11/07/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^c	9.10	0.00	18.57
	02/23/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	3.54	--	9.02	0.00	18.65
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.01	0.60	8.34	0.00	19.33
	08/30/06	<80.0	<255	<510	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.23	9.54	0.00	18.13
	03/06/07	Decommissioned													
MW-70 31.14	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1.00	--	--	0.10	12.60	0.00	18.54
	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4.00	91.8	3.47	--	12.04	0.00	19.10
	05/09/06	15,500	<266	<532	108	<10.0	905	1,315.6	<20.0	233	2.18	0.90	12.37	0.00	18.77
	06/12/06	Decommissioned													
MW-71 30.42	11/03/05	18,100	5,880 ^q	<472	240	59.3	925	1,750	<20.0	--	--	0.40	11.61	0.00	18.81
	02/23/06	21,800	1,770 ^q	<485	190	28.0	848	1,710	<20.0	341	3.25	--	11.23	0.00	19.19
	05/10/06	25,100	733 ^p	<495	195	<20.0	803	1,338	<40.0	410	2.54	0.32	11.71	0.00	18.71
	08/29/06	15,400	664 ^p	<476	207	4.61	698	834	<1.00	364	8.19	0.51	12.27	0.00	18.15
	12/12/06	11,300	609	<476	127	68.2	237	512	<1.00	151	1.55	2.52	11.25	0.00	19.17
03/07/07	22,100	567	<490	211	<20.0	836	1220	<40.0	691	2.33	0.26	11.19	0.00	19.23	
MW-72 30.32	11/03/05	71.3	<236	<472	0.980	<0.500	<0.500	2.32	<2.00	--	--	1.20	10.33	0.00	19.99
	02/23/06	1,900	408 ^q	<500	11.0	1.22	98.2	25.3	<2.00	37.3	1.61	--	10.84	0.00	19.48
	05/10/06	1,540 ^j	<250	<500	8.20	1.12	70.4	<6.00	<2.00	48.9	<1.00	0.37	11.60	0.00	18.72
	08/29/06	810	<253	<505	6.28	<0.500	10.2	<3.00	<1.00	48.4	<1.00	0.42	12.08	0.00	18.24
	12/12/06	970	<250	<500	3.29	<0.500	1.95	<3.00	<1.00	12.5	<1.00	0.89	11.11	0.00	19.21
03/07/07	560	<260	<521	5.45	0.59	38.5	<3.00	<1.00	6.68	<1.00	0.60	11.02	0.00	19.30	
MW-73 30.11	11/03/05	1,070 ^m	249 ^q	<472	23.1	1.74	3.58	4.74	<2.00	--	--	5.70	11.60	0.00	18.61
	02/23/06	2,420	731 ^q	<500	13.2	2.13	4.52	<3.00	<1.00	<1.00	2.27	--	11.32	0.00	18.79
	04/10/06	2,460 ^j	<236	<472	9.56	2.19	4.51	2.44	<1.00	1.06	1.97	0.76	11.67	0.00	18.44
	08/29/06	1,130 ^j	<236	<472	12.60	2.40	1.89	<3.00	<1.00	<5.00	1.76	0.26	12.27	0.00	17.84
	12/12/06	2,360	<243	<485	14.50	2.01	4.32	<3.00	<1.00	<5.00	3.01	0.36	11.35	0.00	18.76
03/07/07	2,260	<236	<472	17.5	1.47	2.72	3.11	<1.00	<5.00	1.16	0.19	11.31	0.00	18.80	
MW-74 30.35	11/04/05	2,160 ^j	<245	<490	14.2	1.53	13.0	3.35	<1.00	--	--	3.10	11.79	0.00	18.56
	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1.00	27.9	5.42	--	11.35	0.00	19.00
	05/10/06	3,320 ^j	<240	<481	13.8	2.29	17.3	4.04	<1.00	27.8	1.94	0.25	11.70	0.00	18.65
	08/29/06	618 ^l	<253	<505	33.9	4.55	8.18	<3.00	<1.00	21.6	2.71	0.20	13.12	0.00	17.23
03/06/07	Not Accessible - Stacy Witback construction														
MW-75 28.11	11/08/05	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	10.12	0.00	17.99
	02/24/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	10.30	0.00	17.81
	05/11/06	<50.0	<240	<481	1.52	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.31	9.53	0.00	18.58
06/12/06	Decommissioned														

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-76 27.08	11/08/05	84.6	<245	<490	0.700	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	9.42	0.00	17.66	
	02/24/06	<50.0	394	752	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	4.30	--	9.57	0.00	17.51	
	05/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.28	8.50	0.00	18.58	
	08/30/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.78	8.04	10.02	0.00	17.06	
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65	
MW-77 26.53	11/04/05	<50.0	<236	<472	<0.500	<0.500	0.540	<3.00	<1.00	--	--	0.27	8.65	0.00	17.88	
	02/23/06	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.86	0.00	17.67	
	05/11/06	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	1.08	<1.00	0.41	8.11	0.00	18.42	
	06/12/06	Decommissioned											--	--	--	--
MW-78 26.45	11/04/05	<50.0	<236	<472	0.590	0.760	0.730	<3.00	<1.00	--	--	1.50	8.30	0.00	18.15	
	02/23/06	<50.0	1,800 ^P	<490	<0.500	0.660	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.48	0.00	17.97	
	05/11/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.22	7.91	0.00	18.54	
	06/12/06	Decommissioned											--	--	--	--
MW-79 26.80	11/04/05	<50.0	<236	<472	0.620	<0.500	0.67	1.41	<1.00	--	--	2.06	8.61	0.00	18.19	
	02/23/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.59	0.00	18.21	
	05/11/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.24	8.18	0.00	18.62	
	06/12/06	Decommissioned											--	--	--	--
MW-80 26.34	11/03/05	69.4	<243	<485	3.96	<0.500	10	7.88	<2.00	--	--	0.50	8.21	0.00	18.13	
	02/23/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.31	0.00	18.03	
	05/09/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.95	7.42	0.00	18.92	
	08/30/06	<80.0	<258	<515	--u	--u	--u	--u	--u	--u	<1.00	1.68	7.62	0.00	18.72	
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.18	8.57	0.00	17.77	
03/07/07	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.15	8.18	0.00	18.16		
MW-81 26.21	11/03/05	<50.0	<236	<472	<0.200	<0.500	0.840	2.05	<2.00	--	--	2.20	8.37	0.00	17.84	
	02/23/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	1.30	--	8.41	0.00	17.80	
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	1.00	7.28	0.00	18.93	
	08/30/06	<80	<248	<495	--u	--u	--u	--u	--u	--u	<1.00	4.36	8.46	0.00	17.75	
	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.96	8.90	0.00	17.31	
03/07/07	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.20	8.30	0.00	17.91		
MW-82 23.70	11/03/05	16,300	1,850 ^B	<472	308	427	696	3,370	<40.0	--	--	NM ^o	4.92	0.00	18.78	
	02/21/06	15,400	<258 ^q	<515	483	256	477	2,110	<1.00	78.7	3.90	--	5.12	0.00	18.58	
	05/11/06	6,890	554 ^P	<476	221	120	177	1,043	<10.0	31.0	<1.00	0.68	4.88	0.00	18.82	
	08/29/06	Not Accessible - Blocked by field office trailer											--	--	--	--
	12/11/06	5,590	<240	<481	244	50.7	184	815	<1.00	27.4	1.28	0.08	5.53	0.00	18.17	
03/08/07	8,910	<250	<500	425	193	328	1,450	<20.0	<100	1.39	0.16	4.99	0.00	18.71		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-83 23.63	11/03/05	2,270	<236 ^l	<472 ^l	67.9	202	50.6	230	<4.00	--	--	8.80	4.71	0.00	18.92	
	02/24/06	4,370	<250	<500	198	367	93.9	393	<4.00	23.8	3.59	--	4.84	0.00	18.79	
	05/11/06	2,820	550 ^p	<500	163	172	66.6	259.9	<4.00	14.3	4.96	0.63	5.02	0.00	18.61	
	08/31/06	386	<236	<472	8.90	4.97	6.30	24.7	<1.00	<5.00	1.11	0.26	5.88	0.00	17.75	
	03/06/07	Not Accessable- covered by sheet ples														
MW-84 28.51	11/02/05	95.5	<236	<472	10.2	<0.500	<0.500	<3.00	<1.00	--	--	0.40	9.85	0.00	18.66	
	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3.00	<1.00	<1.00	<1.00	--	9.63	0.00	18.88	
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3.00	<1.00	<1.00	<1.00	0.48	9.58	0.00	18.93	
	06/12/06	Decommissioned														
MW-85 28.29	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1.00	--	--	1.20	9.80	0.00	18.49	
	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3.00	<1.00	<1.00	<1.00	--	9.29	0.00	19.00	
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3.00	<1.00	<1.00	<1.00	0.51	9.20	0.00	19.09	
	08/29/06	<80.0	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1.00	0.36	10.57	0.00	17.72	
09/20/06	Decommissioned during construction activities															
MW-86 27.55	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1.00	--	--	1.20	9.28	0.00	18.27	
	02/21/06	7,880	<269 ^d	<538	2,640	5.65	10.2	31.9	<5.00	<5.00	<1.00	--	9.29	0.00	18.26	
	05/09/06	7,980	<240	<481	2,740	<25.0	64.0	104	<50.0	287	<1.00	0.84	8.85	0.00	18.70	
	08/29/06	2,690 ^l	<253	<505	1,640	6.58	9.78	29.2	2.62	<5.00	1.32	0.43	10.12	0.00	17.43	
	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5.00	1.43	0.29	9.61	0.00	17.94	
03/07/07	7,370	<243	<485	2,530	<10.0	10.8	<60.0	<20.0	<100	<1.00	0.20	9.23	0.00	18.32		
MW-87 26.74	11/02/05	<50.0	<245	<490	2.35	1.28	1.33	6.61	<1.00	--	--	0.80	8.40	0.00	18.34	
	02/21/06	<50.0	<263 ^d	<526	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.55	0.00	18.19	
	05/09/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.53	7.98	0.00	18.76	
	08/29/06	<80.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.71	9.33	0.00	17.41	
	12/11/06	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.16	8.96	0.00	17.78	
03/07/07	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.26	8.44	0.00	18.30		
MW-88 27.28	11/07/05	14,700	<240	<481	546	<50.0	2,230	1,400	<100	--	--	NM ^o	8.75	0.00	18.53	
	02/21/06	LPH Present														
	05/10/06	20,500	418 ^p	<476	768	<50.0	2,590	1,121	<100	734	1.97	0.21	8.38	0.00	18.90	
	08/29/06	LPH Present														
	12/13/06	16,600	316	<485	208	<10.0	1,170	1,620	<20.0	255	2.2	0.24	9.30	0.00	17.98	
03/06/07	Decommissioned															
MW-89 23.02	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2.00	--	--	NM ^o	3.92	0.00	19.10	
	02/24/06	49,900	1,180 ^p	<515	188	916	2,050	7,950	<20.0	860	23.4	--	4.36	0.00	18.66	
	05/11/06	24,300	3,040 ^p	<495	96.0	352	1,200	3,452	<40.0	365	37.4	0.49	4.37	0.00	18.65	
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1.00	59.8	12.2	0.48	5.41	0.00	17.61	
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1.00	50.8	6.6	0.39	4.83	0.00	18.19	
03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10.0	122	290	0.35	4.10	0.00	18.92		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC #	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-90 22.90	11/02/05	3,840 ^m	444 ^p	<490	70.8	2.94	244	792	<4.00	--	--	NM ^o	4.22	0.00	18.68
	02/21/06	19,800	504 ^p	<538	218	10.0	805	2,400	<20.0	187	5.59	--	4.33	0.00	18.57
	05/11/06	10,200	1,170 ^p	<495	125	6.90	348	1,222	<10.0	91.3	2.87	0.38	4.07	0.00	18.83
	08/29/06	Not Accessible - Blocked by heavy equipment										--	--	--	--
	03/06/07	Not Accessible - Blocked by heavy equipment										--	--	--	--
MW-91 23.13	11/03/05	9,390	2,230 ^p	<472	56.2	6.45	319	414	<10.0	--	--	NM ^o	4.13	0.00	19.00
	02/24/06	6,080	487 ^p	<515	21.0	2.67	177	430	<1.00	188	2.39	--	4.51	0.00	18.62
	05/11/06	5,900	931 ^p	<485	14.9	14.5	106	162.7	<4.00	171	1.49	0.53	4.33	0.00	18.80
	08/29/06	Not Accessible - Blocked by heavy equipment										--	--	--	--
	03/06/07	Not Accessible - Blocked by heavy equipment										--	--	--	--
MW-92 28.98	11/02/05	12,300	338 ^p	<472	925	83.4	756	940	<20.0	--	--	NM ^o	10.28	0.00	18.70
	02/22/06	4,360	<248	<495	261	8.60	111	127	<5.00	36.0	3.58	--	10.13	0.00	18.85
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20.0	38.4	2.69	0.41	10.22	0.00	18.76
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1.00	55.1	3.36	1.19	11.34	0.00	17.64
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1.00	5.05	<1.00	0.12	10.12	0.00	18.86
	03/08/07	525	<250	<500	7.68	<0.500	8.90	4.70	<1.00	<5.00	<1.00	0.24	9.86	0.00	19.12
MW-93 25.74	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2.00	--	--	0.70	7.06	0.00	18.68
	02/21/06	1,200	3,580 ^p	<526	2.38	0.780	3.25	3.18	<1.00	1.71	1.16	--	7.25	0.00	18.49
	05/10/06	1,200 ⁱ	1,540	<472	<0.500	0.790	2.04	1.70	<1.00	2.04	<1.00	0.34	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.500	0.610	1.55	<3.00	<1.00	<5.00	2.98	1.80	8.15	0.00	17.59
	12/13/06	1,120	<253	<505	<0.500	0.670	2.54	3.18	<1.00	<5.00	1.25	0.09	7.54	0.00	18.20
03/07/07	1,010	3,490	<500	11.60	0.760	2.91	3.59	<1.00	<5.00	<1.00	0.20	6.99	0.00	18.75	
MW-94 21.90	11/02/05	393	277 ^p	<472	1.74	0.750	30.2	4.62	<2.00	--	--	NM ^o	3.21	0.00	18.69
	02/24/06	172	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	4.81	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.500	<0.500	<0.500	<3.00	<1.00	1.80	10.4	0.33	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.50	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.24	1.15	3.76	0.00	18.14
03/07/07	1,720	<248	<495	1.86	<0.500	33.6	<3.00	<1.00	93.8	<1.00	0.10	3.16	0.00	18.74	
MW-95 31.99	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1.00	--	--	0.50	13.50	0.00	18.49
	02/23/06	278	240 ^p	<481	9.67	5.57	7.88	19.20	<1.00	3.31	<1.00	--	13.00	0.00	18.99
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1.00	5.56	<1.00	0.55	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--	--	--	--	--	--	<1.00	0.60	13.82	0.00	18.17
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1.00	10.6	<1.00	0.78	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.500	1.31	10.5	<1.00	<5.00	<1.00	0.39	12.87	0.00	19.12
MW-96 24.98	11/02/05	3,230	501 ^p	<472	172	75.1	65.0	714	<4.00	--	--	0.90	6.28	0.00	18.70
	02/21/06	LPH Present										--	6.43	0.02	18.57
	05/11/06	6,190	5,570	<971	392	136	152	1,057	<10.0	90.8	1.20	0.57	6.20	0.01	18.78
	08/29/06	LPH Present										--	7.48	0.23	17.04
	12/11/06	LPH Present										--	6.76	0.30	18.22
03/08/07	Not Accessible - construction materials										--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington**

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-97 30.35	11/02/05	17,600	441 ^g	<490	121	38.2	1,010	1,860	<1.00	--	--	NM ^o	11.70	0.00	18.65	
	02/22/06	39,900	811 ^p	<500	350	32.8	1,840	3,730	<40.0	735	21.6	--	11.17	0.00	19.18	
	05/09/06	30,300 ^j	686	<498	264	65.5	1,740	2,660	<50.0	768	12.0	0.68	11.60	0.00	18.75	
	08/30/06	6,580	456 ^g	<485	82.4	6.40	749	401	<1.00	516	7.48	0.32	12.17	0.00	18.18	
	09/25/06	Decommissioned during construction activities														
MW-98 30.47	11/02/05	25,800	<250	<500	1,880	4,080	680	3,760	<1.00	--	--	0.20	11.85	0.00	18.62	
	02/22/06	173,000	360 ^g	<556	14,000	30,500	4,090	22,200	<400	888	49.9	--	11.24	0.00	19.23	
	05/09/06	186,000	651 ^p	<472	12,700	29,000	4,800	22,560	<1,000	11,800	50.0	0.52	11.44	0.00	19.03	
	06/12/06	Decommissioned														
MW-99 29.34	11/02/05	910	<243	<485	1.84	0.850	11.1	73.8	<1.00	--	--	0.80	10.57	0.00	18.77	
	02/22/06	4,910	<240	<481	28.4	<2.50	203	811	<5.00	80.8	14.0	--	10.23	0.00	19.11	
	05/09/06	3,370	<248	<495	14.0	<5.00	82.5	521.3	<10.0	59.7	6.57	0.51	10.43	0.00	18.91	
	06/12/06	Decommissioned														
MW-101 28.10	07/25/05	6,980	432 ^b	<500	39.1	61.4	88.0	429	<5.00	19.7	--	0.10	9.45	0.00	18.65	
	11/04/05	2,960	<236	<472	53.8	44.8	72.1	464	<5.00	--	--	NM ^o	9.65	0.00	18.45	
	02/23/06	4,890	<250	<500	99.4	16.9	150	768	<4.00	27.5	<1.00	--	9.57	0.00	18.53	
	05/09/06	1,120	<238	<476	14.2	1.62	27.1	136.7	<2.00	6.06	<1.00	0.51	9.13	0.00	18.97	
	06/13/06	Decommissioned														
MW-102 23.86	07/25/05	Well could not be located														
	11/03/05	10,200	1,730 ^g	<472	471	12.0	492	1,490	<20.0	--	--	0.50	5.10	0.00	18.76	
	02/24/06	11,400	294 ^g	<532	471	3.96	473	1,160	<4.00	90.4	4.54	--	5.29	0.00	18.57	
	05/11/06	2,810 ^j	370 ^p	<490	97.6	<2.00	35.8	177.6	<4.00	22.9	1.71	0.41	5.01	0.00	18.85	
	08/31/06	2,430	<236	<472	212	<2.50	101	208	<5.00	29.5	2.71	0.24	6.29	0.00	17.57	
	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1.00	118	6.08	0.16	5.70	0.00	18.16	
	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20.0	183	3.58	0.21	5.16	0.00	18.70	
MW-103 27.22	07/26/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	1.30	8.61	0.00	--	
	11/07/05	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	8.82	0.00	18.40	
	02/24/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.66	0.00	18.56	
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.61	7.84	0.00	19.38	
	08/30/06	<80.0	<248	<495	--u	--u	--u	--u	--u	--u	<1.00	0.25	6.01	0.00	21.21	
	12/13/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.25	9.00	0.00	18.22	
	03/06/07	Decommissioned														

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
MW-105 29.61	07/26/05	62,000	821 ^b	<500	1,970	7,460	2,640	12,750	<1.00	723	--	1.40	10.88	0.00	--
	11/02/05	66,100	495 ^a	<538	1,370	6,430	2,360	12,300	<1.00	--	--	1.50	10.94	0.00	18.67
	02/22/06	50,000	332 ^d	<495	1,200	2,810	1,990	8,540	<50.0 ^{q,r}	498	5.13	--	10.59	0.00	19.02
	05/09/06	62,300	867 ^p	<472	1,200	5,070	2,210	10,550	<100	440	9.54	1.50	10.69	0.00	18.92
	06/12/06	Decommissioned											--	--	--
MW-200 29.69	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	0.80	11.22	0.00	18.47
	02/22/06	2,560	270 ^d	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--	11.15	0.00	18.54
	05/10/06	1,440 ^j	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1.00	0.28	11.29	0.00	18.40
	08/29/06	471 ⁱ	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1.00	0.38	11.95	0.00	17.74
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	0.09	11.29	0.00	18.40
03/06/07	<50.0	<260	<521	<5.00	<5.00	<5.00	<3.00	1.12	<5.00	1.73	3.33	11.05	0.00	18.64	
MW-201 29.32	11/07/05	56.6	974 ^k	4,180	<0.500	<0.500	0.990	9.49	<1.00	--	--	NM ^o	9.81	0.00	19.51
	02/22/06	199	464 ^l	1,460	27.6	14.2	<0.500	<3.00	<1.00	<1.00	9.78	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	27.1	14.6	<0.500	<3.00	<1.00	<1.00	3.01	0.32	11.12	0.00	18.20
	08/29/06	114	<248	<495	19.1	10.6	<0.500	<3.00	<1.00	<5.00	2.16	0.31	11.64	0.00	17.68
	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3.00	<1.00	<5.00	3.88	0.10	11.65	0.00	17.67
03/06/07	174	<260	<521	25.6	1.46	<5.00	<3.00	<1.00	<5.00	2.64	0.66	11.65	0.00	17.67	
MW-202 30.55	11/04/05	247	<240	<481	0.630	0.880	<0.500	1.80	<1.00	--	--	1.70	12.77	0.00	17.78
	02/22/06	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00 ^{q,r}	<1.00	1.71	--	12.35	0.00	18.20
	05/10/06	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.54	12.43	0.00	18.12
	08/29/06	<80.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	9.54	0.37	12.76	0.00	17.79
	12/12/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.23	12.24	0.00	18.31
03/06/07	<50.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.04	0.40	12.23	0.00	18.32	
MW-203 26.63	11/08/05	<50.0	<238	<476	1.14	<0.500	0.780	<3.00	<1.00	--	--	1.80	8.24	0.00	18.39
	02/24/06	<50.0	<260	<521	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	--	8.05	0.00	18.58
	05/09/06	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.72	6.99	0.00	19.64
	08/30/06	<80.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.15	8.30	0.00	18.33
	12/13/06	<50.0	<258	<515	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.42	8.46	0.00	18.17
03/07/07	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.18	7.67	0.00	18.96	
MW-204 28.13	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2.00	--	--	NM ^o	10.05	0.00	18.08
	02/21/06	3,120	<287 ⁿ	<575	388	<2.50	221	87.0	<5.00	42.2	1.63	--	10.09	0.00	18.04
	05/09/06	2,990 ^j	<236 ^p	<472	343	9.05	144	84.7	<5.00	50.6	<1.00	0.30	9.40	0.00	18.73
	06/13/06	Decommissioned											--	--	--
MW-205 28.08	11/02/05	735	<236	<472	0.750	<0.500	23.2	20.6	<1.00	--	--	0.10	9.34	0.00	18.74
	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5.00 ^{q,r}	82.0	3.64	--	9.22	0.00	18.86
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2.00	38.5	1.31	0.13	9.18	0.00	18.89
	06/13/06	Decommissioned											--	--	--
MW-206 31.54	11/03/05	93.4	<236	<472	2.23	<0.500	2.86	2.84	<2.00	--	--	0.70	12.60	0.00	18.94
	02/23/06	<50.0	279 ^p	<490	7.57	0.560	<0.500	<3.00	<1.00	<1.00	1.24	--	12.40	0.00	19.14
	05/10/06	<50.0	<263	<526	8.54	<0.500	<0.500	<3.00	<1.00	<1.00	1.04	0.47	12.75	0.00	18.79
	08/29/06	<80.0	<266	<532	1.63	<0.500	<0.500	<3.00	<1.00	<5.00	1.84	0.83	13.25	0.00	18.29

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)	
MW-207 30.65	11/04/05	<50.0	<281	<562	2.82	<0.500	<0.500	<3.00	<1.00	--	--	2.10	13.79	0.00	18.86	
	02/23/06	<50.0	<248	<495	3.52	2.05	<0.500	<3.00	<1.00	<1.00	<1.00	--	13.64	0.00	17.01	
	05/10/06	<50.0	<250	<500	1.85	1.86	<0.500	<3.00	<1.00	<1.00	<1.00	0.29	13.81	0.00	16.84	
	08/29/06	<80.0	<253	<505	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.22	0.42	14.40	0.00	16.25	
	12/12/06	<50.0	<248	<495	1.21	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.10	14.07	0.00	16.58	
	03/07/07	<50.0	<263	<526	0.960	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	0.24	13.88	0.00	16.77	
MW-208 30.28	11/07/05	1,980	<250	<500	20.2	4.40	35.2	143	<1.00	--	--	1.20	11.44	0.00	18.84	
	02/22/06	11,900	<243	<485	131	35.4	450	1,610	<20.0	96.8	2.17	--	11.11	0.00	19.17	
	05/10/06	13,400	<236	<472	185	29.2	785	2,358	<20.0	184	1.80	0.28	11.52	0.00	18.76	
	08/30/06	21,800	276 ^d	<495	213	93.9	1,590	5,960	<1.00	521	2.88	0.30	12.10	0.00	18.18	
	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20.0	315	1.28	0.10	11.09	0.00	19.19	
	03/08/07	34,000	454	<500	212	25.2	1,660	5,360	40.0	838	<1.00	0.18	11.02	0.00	19.26	
MW-806 26.28	11/02/05	61.8	<245	<490	1.57	<0.500	2.94	10.3	<2.00	--	--	NM ^o	7.58	0.00	-7.58	
	02/24/06	117	<238	<476	<0.500	0.910	1.49	4.24	<1.00	<1.00	2.16	--	7.71	0.00	18.57	
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07	
MW-X 28.37	11/02/05	760	252 ⁱ	<472	114	0.730	14.0	7.16	<1.00	--	--	NM ^o	9.65	0.00	18.72	
	02/21/06	Casing damaged - unable to collect sample											--	--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample											--	8.28	--	--
	11/02/05	Not Monitored											--	--	--	--
SMW-3	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.25	0.00	--	
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.23	0.00	--	
	09/07/95	<50	300	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.89	0.00	--	
	12/08/95	<50	300	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	10.36	0.00	--	
	04/01/96	34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	--	--	10.07	0.00	--	
	06/25/96	<50.0	320	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.19	0.00	--	
	09/27/96	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.12	0.00	--	
	03/28/97	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.19	0.00	--	
	06/30/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.14	0.00	--	
	09/08/97 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.85	0.00	--	
	12/19/97 ^b	<50.0	521	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.67	0.00	--	
	03/16/98 ^b	50.1	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.28	0.00	--	
	06/26/98 ^b	<50.0	500	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.87	0.00	--	
	09/23/98 ^b	<50.0	<250	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.88	0.00	--	
	12/17/98 ^b	<50.0	293	<750	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.22	0.00	--	
	03/31/99 ^b	<50.0	360	<750	<0.500	<0.500	0.53	4.97	--	--	--	--	9.01	0.00	--	
	06/30/99 ^b	<50.0	639	<750	<0.500	0.609	<0.500	1.32	--	--	--	--	9.55	0.00	--	
	12/08/99 ^b	<50.0	<484	<1,450	<0.500	<0.500	<0.500	<1.00	--	--	--	--	8.75	0.00	--	
06/20/00 ^b	<50.0	<250	<750	<0.500	0.585	<0.500	1.86	--	--	--	--	8.89	0.00	--		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3 (cont'd)	12/19/00	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01 ^b	<50.0	368	<866	<0.500	<0.500	<0.500	<1.00	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 ^b	<50.0	385	<571	<0.500	<0.500	<0.500	<1.00	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50.0	1,180	<500	<0.500	0.902	<0.500	2.78	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2.00	<1.00	<1.50	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50.0	<250	<500	<0.500	<0.500	<0.500	<1.00	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50.0	<287	<575	<0.500	<0.500	<0.500	<1.00	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	2.10	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.50	<0.50	<0.50	<1.0	--	--	--	0.10	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	1.20	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	1.30	10.62	0.00	--
07/25/05	<50.0	<250	<500	<0.200	<0.200	<0.200	<0.500	<1.00	<0.500	--	1.20	11.19	0.00	--	
29.03 11/08/05	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	--	--	NM ^o	11.77	0.00	17.26	
02/24/06	<50.0	<278	<556	<0.500	<0.500	<0.500	<0.500	<1.00	<1.00	<1.00	--	11.84	0.00	17.19	
10/11/06	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<1.00	<1.00	0.17	10.70	0.00	18.33	
08/30/06	<80.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	2.64	12.17	0.00	16.86	
12/13/06	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.05	12.14	0.00	16.89	
03/08/07	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	1.44	11.68	0.00	17.35	
SMW-4	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	8.14	0.00	--
	06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	8.13	0.00	--
	06/25/96	28,100	2,680	830	3,900	81.4	1,710	1,710	--	--	--	--	8.20	0.00	--
	09/27/96	28,600	2,480	<750	6,090	<0.500	2,060	1,730	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4 (cont'd)	12/19/97						LPH Present						9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98						LPH Present						8.76	Trace	--
	09/23/98						LPH Present						9.96	0.05	--
	12/17/98						LPH Present						10.22	Trace	--
	03/31/99						LPH Present						8.70	Trace	--
	06/30/99						LPH Present						8.20	Trace	--
	12/08/99						Inaccessible						NM	NM	--
	06/20/00						Inaccessible						NM	NM	--
	12/19/00						Inaccessible						NM	NM	--
	06/15/01						Inaccessible						NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01							Inaccessible					NM	NM	--
	10/10/01												NM	NM	--
	12/28/01							Inaccessible					NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
06/12/03	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
09/19/03	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--	
01/14/04	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	
07/25/05	14,500	6,490	1,110	2,120	<20.0	908	<50.0	<1.00	312	--	1.10	9.04	Sheen	--	
11/02/05	17,200	3,210	<472	2,440	<50.0	1,390	<300	<100	--	--	NM ^o	10.10	0.00	18.23	
02/24/06	17,800	3,160 ^p	<472	2,730	13.4	1,330	<60.0	<20.0	442	15.8	--	5.07	0.00	23.26	
05/11/06	18,700	1,520	<490	2,130	<25.0	1,120	<150	<50.0	531	29.4	0.46	9.29	0.00	19.04	
08/31/06	8,190	651g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	1.15	10.56	0.00	17.77	
12/13/06	16,800	682	<472	1,880	<20.0	1,240	1,550	<40.0	465	9.5	0.09	9.27	0.00	19.06	
03/08/07	16,500	1,010	<490	2,000	<20.0	1,480	1,820	40.0	991	7.42	0.27	9.19	0.00	19.14	
SMW-5 29.17	07/25/05	3,110	835 ^p	<500	40.2	0.790	41.8	21.48	<1.00	24.6	--	0.60	10.40	0.00	--
	11/02/05	1,950 ^m	1,930 ^p	<490	52.9	3.43	58.0	64.8	<2.00	--	--	NM ^o	10.51	0.00	18.66
	02/22/06	3,530	<248	<495	178	<2.50	31.8	18.5	<5.00	50.0	4.21	--	10.42	0.00	18.75
	05/11/06	3,140	1,110	<500	140	2.95	53.6	31.1	<5.00	49.2	<1.00	0.63	10.59	0.00	18.58
	08/31/06	942	248p	<472	51.8	1.73	9.01	11.3	<1.00	30.3	2.12	0.29	11.45	0.00	17.72
	12/13/06	3,780	318	<472	177.0	6.62	93.90	53.4	<2.00	60.8	<1.00	0.07	10.42	0.00	18.75
03/08/07	2,560	<236	<472	80.4	0.840	8.81	6.35	<1.00	51.3	2.12	0.94	10.27	0.00	18.90	
MTCA Method A Cleanup Level for Groundwater		800 ^t	500	500	5	1,000	700	1,000	20	160	15	--	--	--	--

TABLE 3
 HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 AND WATER TABLE ELEVATIONS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/l)	TPH-Diesel (µg/l)	TPH-Oil (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Xylenes (µg/l)	MTBE (µg/l)	Naphthalene (µg/l)	Lead (µg/l)	DO (mg/l)	DTW (feet)	SPH (feet)	GWE (feet)
NOTES:															
µg/l = micrograms per liter															
mg/l = milligrams per liter															
TOC = Relative top of casing elevation															
DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter															
DTW = Depth to water															
SPH = Separate-phase hydrocarbon thickness															
GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80															
<n = Below the detection limit															
"..." = Not analyzed, sampled, or reported															
NM = Not Measured															
TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx															
TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx															
BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B															
Values in BOLD are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.															
^a Top of casing elevations shown prior to November 2005 based on information provided by the previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark w															
^b Well was not purged prior to sample collection.															
^c TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.															
^d Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.															
^e Quality control failed due to laboratory error. Quantitative analytical results not reported.															
^f Contaminant does not appear to be "typical" product.															
^g Chromatogram suggests that this may be overlap from the gasoline range.															
^h Chromatogram suggests that this may be overlap from the motor oil range.															
ⁱ Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.															
^j Surrogate recovery outside advisory QC limits due to matrix interference.															
^k MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 µg/l if benzene is not detectable in groundwater.															
^l Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.															
^m Surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.															
ⁿ Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.															
^o DO meter was unavailable.															
^p The sample chromatographic pattern does not resemble the fuel standard used for quantitation.															
^q Analyte had a high bias in the associated calibration verification standard.															
^r Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.															
^s Diluted due to matrix effect.															
^t The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.															
^u Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.															

**LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY
DOCUMENTATION**

Quarterly Groundwater Monitoring
ConocoPhillips Site No. 255353

March 22, 2007

Eric Larsen
Delta Environmental
4006 148th Ave NE
Redmond, WA/USA 98052

RE: COP Westlake 255-3534

Enclosed are the results of analyses for samples received by the laboratory on 03/07/07 17:35
The following list is a summary of the Work Orders contained in this report, generated on 03/22/07
16:58

If you have any questions concerning this report, please feel free to contact me.

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BOC0124	COP Westlake 255-3534	WA 255-3534

TestAmerica - Seattle, WA

Sandra Yakamovich

Sandra Yakamovich, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.



TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 509-924-9200 FAX 924-9290
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 906-9210
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **JRC 0124**

CLIENT: **Delta**
 REPORT TO: **Eric Larsen**
 ADDRESS: **Delta Consulting**
4006 148th Ave SE
Redmond, WA 98052
 PHONE: **509-924-9200** FAX: **509-924-9290**
 PROJECT NAME: **25533-westlake**
 PROJECT NUMBER: **WA255-3534**
 SAMPLED BY: **A.F., J.F., J.R., J.K.**

INVOICE TO: **Eric Larsen**
Delta Consulting
4006 148th Ave SE
Redmond, WA 98052
 P.O. NUMBER: **WA255-3534**

TURNAROUND REQUEST
 in Business Days*

<input checked="" type="checkbox"/> 7	<input type="checkbox"/> 5	<input type="checkbox"/> 4	<input type="checkbox"/> 3	<input type="checkbox"/> 2	<input type="checkbox"/> 1	<input type="checkbox"/> <1
Organic & Inorganic Analyses						
<input checked="" type="checkbox"/> 4	<input type="checkbox"/> 3	<input type="checkbox"/> 2	<input type="checkbox"/> 1	<input type="checkbox"/> <1		
Petroleum Hydrocarbon Analyses						

OTHER: _____ Specify: _____
 * Turnaround Request less than standard may incur Rush Charges

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TRH-G	TRH-DX	56C	BTEX	MTHB	Naphthalene	Total	MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	TA WO ID
MW-33	3/7/06 810	X	X	X	X	X	X	X	w	9		01
MW-53	3/7/06 845	X	X	X	X	X	X	X	w	9		02
MW-85	3/7/06 845	X	X	X	X	X	X	X	w	9		03
MW-72	3/7/06 1030	X	X	X	X	X	X	X	w	9		04
MW-40	3/7/06 1115	X	X	X	X	X	X	X	w	9		05
MW-60	3/7/06 810	X	X	X	X	X	X	X	w	9		06
MW-34	3/7/06 855	X	X	X	X	X	X	X	w	9		07
MW-207	3/7/06 1140	X	X	X	X	X	X	X	w	9		08
MW-87	3/7/06 1230	X	X	X	X	X	X	X	w	9		09
MW-38	3/7/06 1410	X	X	X	X	X	X	X	w	9		10

RECEIVED BY: **Eric Larsen** DATE: **3/7/07**
 PRINT NAME: **Francisco Lang Jr** FIRM: **TA-S** TIME: **1645**
 RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____ TIME: _____
 ADDITIONAL REMARKS: **@Lab: 733 w/o**
 TEMP: **10.6°C** PAGE: **3** OF **3**

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-524-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **800-0124**

CLIENT: **Delta** INVOICE TO: **Eric Larson**
 REPORT TO: **Eric Larson** Delta Consulting
 ADDRESS: **4006 148th Ave NE** Richmond, WA 98052
 PHONE: **255-3534** R.O. NUMBER: **WA 255-3534**

PROJECT NAME: **25533 - west lake** PRESERVATIVE
 PROJECT NUMBER: **WA 255-3534** REQUESTED ANALYSES
 SAMPLED BY: **A F, J F, JR, J K**

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES				MATRIX (W, S, O)	# OF CONT.	LOCATION / COMMENTS	TA W/D
		HCl	HCl	HCl	HCl				
1 MW-41	3/7/07 945	X	X	X	X	W	9		12
2 MW-71	3/7/07 1040	X	X	X	X	W	9		13
3 MW-73	3/7/07 1110	X	X	X	X	W	9		14
4 MW-81	3/7/07 1445	X	X	X	X	W	9		15
5 MW-80	3/7/07 1515	X	X	X	X	W	9		16
6 DUP2	3/7/07 -	X	X	X	X	W	9		17
7 MW-86	3/7/07 1229	X	X	X	X	W	9		18
8 MW-93	3/7/07 1435	X	X	X	X	W	9		19
9 MW-94	3/7/07 1510	X	X	X	X	W	9		20
10 MW-99	3/7/07 1545	X	X	X	X	W	9		

RECEIVED BY: **Eric Larson** DATE: **3/7/07**
 PRINT NAME: **Eric Larson** TIME: **16:45**
 RECEIVED BY: **Francisco Lung Jr.** DATE: **3/7/07**
 PRINT NAME: **Francisco Lung Jr.** TIME: **16:45**
 RECEIVED BY: **Delta** DATE: **3/7/07**
 PRINT NAME: **Delta** TIME: **16:45**

ADDITIONAL REMARKS: **@ Lab 1735 w/o 10.6** TEMPERATURE: **10.6** PAGE: **2** OF **3**

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **POC 0124**

CLIENT: **Delta**
 REPORT TO: **Eric Larsen**
 ADDRESS: **Delta Consulting**
9006 148th Avenue
Redmond, WA 98052
 PHONE: _____ FAX: _____
 PROJECT NAME: **255353-westlake**
 PROJECT NUMBER: **4A255-3534**

INVOICE TO: **Eric Larsen**
Delta Consulting
 P.O. NUMBER: **WA 255-3534**

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES										MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA VOID	
		HCL	HCl	HCl	—	—	—	—	—	—	—					—
MW-203	3-7-07/16:00	X	X	X	X	X	X	X	X	X	X	W	9		2E	

TURNAROUND REQUEST
 in Business Days *
 7 5 4 3 2 1 <1
 Organic & Inorganic Analyses
 4 3 2 1 <1
 Petrochem Hydrocarbon Analyses
 SPEC: _____
 OTHER: _____ Specify: _____
 * Turnaround Requested for Non-standard use their Best Charges.

RECEIVED BY: **Eric Larsen** DATE: **3/7/07**
 PRINT NAME: **Eric Larsen** FIRM: **TA-S** TIME: **16:45**
 RECEIVED BY: **Francisco Long, Jr.** DATE: _____
 PRINT NAME: **Francisco Long, Jr.** FIRM: _____ TIME: _____
 RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____ TIME: _____

ADDITIONAL REMARKS:
 @ Lab 1735 w/6 10.6
 PAGE 3 OF 3

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Delta Environmental	Project Name: COP Westlake 255-3534	Report Created:
4006 148th Ave NE	Project Number: WA 255-3534	03/22/07 16:58
Redmond, WA/USA 98052	Project Manager: Brie Larsen	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-33	BQC0124-01	Water	03/07/07 08:10	03/07/07 17:35
MW-53	BQC0124-02	Water	03/07/07 08:45	03/07/07 17:35
MW-95	BQC0124-03	Water	03/07/07 09:45	03/07/07 17:35
MW-72	BQC0124-04	Water	03/07/07 10:30	03/07/07 17:35
MW-40	BQC0124-05	Water	03/07/07 11:15	03/07/07 17:35
MW-60	BQC0124-06	Water	03/07/07 08:10	03/07/07 17:35
MW-34	BQC0124-07	Water	03/07/07 08:55	03/07/07 17:35
MW-207	BQC0124-08	Water	03/07/07 11:40	03/07/07 17:35
MW-87	BQC0124-09	Water	03/07/07 12:30	03/07/07 17:35
MW-38	BQC0124-10	Water	03/07/07 14:10	03/07/07 17:35
MW-41	BQC0124-11	Water	03/07/07 09:45	03/07/07 17:35
MW-71	BQC0124-12	Water	03/07/07 10:40	03/07/07 17:35
MW-73	BQC0124-13	Water	03/07/07 11:10	03/07/07 17:35
MW-81	BQC0124-14	Water	03/07/07 14:45	03/07/07 17:35
MW-80	BQC0124-15	Water	03/07/07 15:15	03/07/07 17:35
DUP2	BQC0124-16	Water	03/07/07 17:00	03/07/07 17:35
MW-86	BQC0124-17	Water	03/07/07 12:29	03/07/07 17:35
MW-93	BQC0124-18	Water	03/07/07 14:35	03/07/07 17:35
MW-94	BQC0124-19	Water	03/07/07 15:10	03/07/07 17:35
MW-49	BQC0124-20	Water	03/07/07 15:45	03/07/07 17:35
MW-203	BQC0124-21	Water	03/07/07 16:00	03/07/07 17:35
Trip Blanks	BQC0124-22	Water	03/06/07 17:00	03/07/07 17:35

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL ^A	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-01 (MW-33)		Water			Sampled: 03/07/07 08:10					
Gasoline Range Hydrocarbons	NWIPH-Gx	867	---	50.0	ug/l	1x	7C12036	03/12/07 12:00	03/12/07 21:42	
Surrogate(s) 4-BFB (FID)		103%		58 - 144 %						
BQC0124-02 (MW-53)		Water			Sampled: 03/07/07 08:45					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	7C12036	03/12/07 12:00	03/12/07 22:14	
Surrogate(s) 4-BFB (FID)		83.3%		58 - 144 %						
BQC0124-03 (MW-95)		Water			Sampled: 03/07/07 09:45					
Gasoline Range Hydrocarbons	NWIPH-Gx	60.2	----	50.0	ug/l	1x	7C12036	03/12/07 12:00	03/12/07 22:45	
Surrogate(s) 4-BFB (FID)		86.3%		58 - 144 %						
BQC0124-04 (MW-72)		Water			Sampled: 03/07/07 10:30					
Gasoline Range Hydrocarbons	NWIPH-Gx	560	---	50.0	ug/l	1x	7C12036	03/12/07 12:00	03/12/07 23:17	
Surrogate(s) 4-BFB (FID)		126%		58 - 144 %						
BQC0124-05 (MW-40)		Water			Sampled: 03/07/07 11:15					
Gasoline Range Hydrocarbons	NWIPH-Gx	216	---	50.0	ug/l	1x	7C12036	03/12/07 12:00	03/12/07 23:48	
Surrogate(s) 4-BFB (FID)		93.3%		58 - 144 %						
BQC0124-06 (MW-60)		Water			Sampled: 03/07/07 08:10					
Gasoline Range Hydrocarbons	NWIPH-Gx	27700	----	500	ug/l	10x	7C12036	03/12/07 12:00	03/13/07 02:25	
Surrogate(s) 4-BFB (FID)		100%		58 - 144 % 1x						
BQC0124-07 (MW-34)		Water			Sampled: 03/07/07 08:55					
Gasoline Range Hydrocarbons	NWIPH-Gx	1010	----	50.0	ug/l	1x	7C13008	03/13/07 10:45	03/13/07 15:11	
Surrogate(s) 4-BFB (FID)		86.7%		58 - 144 %						
BQC0124-08 (MW-207)		Water			Sampled: 03/07/07 11:40					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	---	50.0	ug/l	1x	7C13008	03/13/07 10:45	03/13/07 15:44	
Surrogate(s) 4-BFB (FID)		82.2%		58 - 144 %						

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-09 (MW-87)		Water			Sampled: 03/07/07 12:30					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C13008	03/13/07 10:45	03/13/07 16:16	
Surrogate(s): 4-BFB (FID)		92.7%		58 - 144 %						
BQC0124-10 (MW-38)		Water			Sampled: 03/07/07 14:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C13008	03/13/07 10:45	03/13/07 13:48	
Surrogate(s): 4-BFB (FID)		84.0%		58 - 144 %						
BQC0124-11 (MW-41)		Water			Sampled: 03/07/07 09:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C13008	03/13/07 10:45	03/13/07 16:48	
Surrogate(s): 4-BFB (FID)		91.7%		58 - 144 %						
BQC0124-12RE1 (MW-71)		Water			Sampled: 03/07/07 10:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	22100	---	1000	ug/l	20x	7C14041	03/14/07 14:07	03/15/07 09:31	
Surrogate(s): 4-BFB (FID)		120%		58 - 144 % 1x						
BQC0124-13RE1 (MW-73)		Water			Sampled: 03/07/07 11:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	2260	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 01:34	
Surrogate(s): 4-BFB (FID)		233%		58 - 144 % ZX						
BQC0124-14RE1 (MW-81)		Water			Sampled: 03/07/07 14:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 02:37	
Surrogate(s): 4-BFB (FID)		93.3%		58 - 144 %						
BQC0124-15RE1 (MW-80)		Water			Sampled: 03/07/07 15:15					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 03:39	
Surrogate(s): 4-BFB (FID)		93.0%		58 - 144 %						
BQC0124-16RE1 (DUP2)		Water			Sampled: 03/07/07 17:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 06:19	
Surrogate(s): 4-BFB (FID)		92.3%		58 - 144 %						

TestAmerica - Seattle WA

Sandra Yakamovich

Sandra Yakamovich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	DJI	Batch	Prepared	Analyzed	Notes
BQC0124-17RE1 (MW-86)		Water			Sampled: 03/07/07 12:29					
Gasoline Range Hydrocarbons	NWTPH-Gx	7370	---	250	ug/l	5x	7C14041	03/14/07 14:07	03/15/07 09:00	
Surrogate(s) 4-BFB (FID)			130%		58 - 144%	1x				
BQC0124-18RE1 (MW-93)		Water			Sampled: 03/07/07 14:35					
Gasoline Range Hydrocarbons	NWTPH-Gx	1010	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 06:50	
Surrogate(s) 4-BFB (FID)			155%		58 - 144%					ZX
BQC0124-19RE1 (MW-94)		Water			Sampled: 03/07/07 15:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	1720	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 07:23	
Surrogate(s) 4-BFB (FID)			222%		58 - 144%					ZX
BQC0124-20RE1 (MW-49)		Water			Sampled: 03/07/07 15:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	232	---	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 07:56	
Surrogate(s) 4-BFB (FID)			92.0%		58 - 144%					
BQC0124-21RE1 (MW-203)		Water			Sampled: 03/07/07 16:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 08:29	
Surrogate(s) 4-BFB (FID)			93.5%		58 - 144%					
BQC0124-22RE1 (Trip Blanks)		Water			Sampled: 03/06/07 17:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14041	03/14/07 14:07	03/15/07 05:46	A-01
Surrogate(s) 4-BFB (FID)			92.2%		58 - 144%					

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-01 (MW-33)		Water			Sampled: 03/07/07 08:10					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.260	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 08:24	
Lube Oil Range Hydrocarbons		ND	---	0.521						
<i>Surrogate(s)</i>	<i>2-FBP</i>			77.3%						53 - 125 %
	<i>Octacosane</i>			98.1%						68 - 125 %
BQC0124-02 (MW-53)		Water			Sampled: 03/07/07 08:45					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.236	mg/l	1x	7C08009	03/08/07 09:50	03/09/07 23:43	
Lube Oil Range Hydrocarbons		ND	---	0.472						
<i>Surrogate(s)</i>	<i>2-FBP</i>			60.6%						53 - 125 %
	<i>Octacosane</i>			99.6%						68 - 125 %
BQC0124-03 (MW-95)		Water			Sampled: 03/07/07 09:45					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 00:10	
Lube Oil Range Hydrocarbons		ND	---	0.500						
<i>Surrogate(s)</i>	<i>2-FBP</i>			66.0%						53 - 125 %
	<i>Octacosane</i>			96.0%						68 - 125 %
BQC0124-04 (MW-72)		Water			Sampled: 03/07/07 10:30					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.260	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 00:36	
Lube Oil Range Hydrocarbons		ND	---	0.521						
<i>Surrogate(s)</i>	<i>2-FBP</i>			65.4%						53 - 125 %
	<i>Octacosane</i>			96.5%						68 - 125 %
BQC0124-05 (MW-40)		Water			Sampled: 03/07/07 11:15					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 01:02	
Lube Oil Range Hydrocarbons		ND	---	0.500						
<i>Surrogate(s)</i>	<i>2-FBP</i>			68.0%						53 - 125 %
	<i>Octacosane</i>			96.8%						68 - 125 %
BQC0124-06 (MW-60)		Water			Sampled: 03/07/07 08:10					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.245	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 01:28	
Lube Oil Range Hydrocarbons		ND	---	0.490						
<i>Surrogate(s)</i>	<i>2-FBP</i>			67.8%						53 - 125 %
	<i>Octacosane</i>			91.0%						68 - 125 %

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Semivolatile Petroleum Products by NWIPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-07 (MW-34)		Water				Sampled: 03/07/07 08:55				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.240	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 01:54	
Lube Oil Range Hydrocarbons		ND	----	0.481						
Surrogate(s)	2-FBP			64.2%						53 - 125 %
	Octacosane			83.3%						68 - 125 %
BQC0124-08 (MW-207)		Water				Sampled: 03/07/07 11:40				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.263	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 02:20	
Lube Oil Range Hydrocarbons		ND	----	0.526						
Surrogate(s)	2-FBP			78.3%						53 - 125 %
	Octacosane			101%						68 - 125 %
BQC0124-09 (MW-87)		Water				Sampled: 03/07/07 12:30				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.236	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 04:04	
Lube Oil Range Hydrocarbons		ND	----	0.472						
Surrogate(s)	2-FBP			75.4%						53 - 125 %
	Octacosane			95.8%						68 - 125 %
BQC0124-10 (MW-38)		Water				Sampled: 03/07/07 14:10				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.250	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 04:30	
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2-FBP			63.0%						53 - 125 %
	Octacosane			98.0%						68 - 125 %
BQC0124-11 (MW-41)		Water				Sampled: 03/07/07 09:45				
Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.263	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 04:56	
Lube Oil Range Hydrocarbons		ND	----	0.526						
Surrogate(s)	2-FBP			66.2%						53 - 125 %
	Octacosane			92.0%						68 - 125 %
BQC0124-12 (MW-71)		Water				Sampled: 03/07/07 10:40				
Diesel Range Hydrocarbons	NWIPH-Dx	0.567	----	0.245	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 05:22	Q5
Lube Oil Range Hydrocarbons		ND	----	0.490						
Surrogate(s)	2-FBP			73.9%						53 - 125 %
	Octacosane			94.3%						68 - 125 %

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-13 (MW-73)		Water			Sampled: 03/07/07 11:10					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.236	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 05:48	
Lube Oil Range Hydrocarbons		ND	---	0.472						
<i>Surrogate(s)</i>	<i>2-FBP</i>			78.0%						
	<i>Octacosane</i>			100%						
BQC0124-14 (MW-81)		Water			Sampled: 03/07/07 14:45					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.258	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 06:14	
Lube Oil Range Hydrocarbons		ND	---	0.515						
<i>Surrogate(s)</i>	<i>2-FBP</i>			64.3%						
	<i>Octacosane</i>			93.8%						
BQC0124-15 (MW-80)		Water			Sampled: 03/07/07 15:15					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 06:40	
Lube Oil Range Hydrocarbons		ND	---	0.485						
<i>Surrogate(s)</i>	<i>2-FBP</i>			63.8%						
	<i>Octacosane</i>			95.5%						
BQC0124-16 (DUP2)		Water			Sampled: 03/07/07 17:00					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.245	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 07:06	
Lube Oil Range Hydrocarbons		ND	---	0.490						
<i>Surrogate(s)</i>	<i>2-FBP</i>			69.0%						
	<i>Octacosane</i>			95.1%						
BQC0124-17 (MW-86)		Water			Sampled: 03/07/07 12:29					
Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.243	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 07:32	
Lube Oil Range Hydrocarbons		ND	---	0.485						
<i>Surrogate(s)</i>	<i>2-FBP</i>			81.9%						
	<i>Octacosane</i>			97.1%						
BQC0124-18 (MW-93)		Water			Sampled: 03/07/07 14:35					
Diesel Range Hydrocarbons	NWIPH-Dx	3.49	---	0.250	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 07:58	Q10
Lube Oil Range Hydrocarbons		ND	---	0.500						
<i>Surrogate(s)</i>	<i>2-FBP</i>			129%						ZX
	<i>Octacosane</i>			105%						

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL ^A	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-19 (MW-94)		Water			Sampled: 03/07/07 15:10					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.248	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 09:42	
Lube Oil Range Hydrocarbons		ND	---	0.495						
<i>Surrogate(s)</i>	<i>2-FBP</i>			<i>76.6%</i>						<i>53 - 125 %</i>
	<i>Octacosane</i>			<i>102%</i>						<i>68 - 125 %</i>
BQC0124-20 (MW-49)		Water			Sampled: 03/07/07 15:45					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.236	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 10:08	
Lube Oil Range Hydrocarbons		ND	---	0.472						
<i>Surrogate(s)</i>	<i>2-FBP</i>			<i>84.7%</i>						<i>53 - 125 %</i>
	<i>Octacosane</i>			<i>103%</i>						<i>68 - 125 %</i>
BQC0124-21 (MW-203)		Water			Sampled: 03/07/07 16:00					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.245	mg/l	1x	7C08009	03/08/07 09:50	03/10/07 10:35	
Lube Oil Range Hydrocarbons		ND	---	0.490						
<i>Surrogate(s)</i>	<i>2-FBP</i>			<i>69.4%</i>						<i>53 - 125 %</i>
	<i>Octacosane</i>			<i>102%</i>						<i>68 - 125 %</i>

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Sandra Yakamovich
 Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Total Metals by EPA 6000/7000 Series Methods
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-01 (MW-33)		Water				Sampled: 03/07/07 08:10				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 21:33	R4
BQC0124-02 (MW-53)		Water				Sampled: 03/07/07 08:45				
Lead	EPA 6020	0.00144	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 21:39	
BQC0124-03 (MW-95)		Water				Sampled: 03/07/07 09:45				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 21:45	
BQC0124-04 (MW-72)		Water				Sampled: 03/07/07 10:30				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 21:51	
BQC0124-05 (MW-40)		Water				Sampled: 03/07/07 11:15				
Lead	EPA 6020	0.00108	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 21:57	
BQC0124-06 (MW-60)		Water				Sampled: 03/07/07 08:10				
Lead	EPA 6020	0.00109	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:03	
BQC0124-07 (MW-34)		Water				Sampled: 03/07/07 08:55				
Lead	EPA 6020	0.00198	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:09	
BQC0124-08 (MW-207)		Water				Sampled: 03/07/07 11:40				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:15	
BQC0124-09 (MW-87)		Water				Sampled: 03/07/07 12:30				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:21	
BQC0124-10 (MW-38)		Water				Sampled: 03/07/07 14:10				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:27	
BQC0124-11 (MW-41)		Water				Sampled: 03/07/07 09:45				
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:44	

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Sandra Yakamavich
 Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Total Metals by EPA 6000/7000 Series Methods
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-12 (MW-71)		Water		Sampled: 03/07/07 10:40						
Lead	EPA 6020	0.00233	----	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:50	
BQC0124-13 (MW-73)		Water		Sampled: 03/07/07 11:10						
Lead	EPA 6020	0.00116	----	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 22:56	
BQC0124-14 (MW-81)		Water		Sampled: 03/07/07 14:45						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 23:02	
BQC0124-15 (MW-80)		Water		Sampled: 03/07/07 15:15						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C09051	03/09/07 16:15	03/10/07 23:08	
BQC0124-16 (DUP2)		Water		Sampled: 03/07/07 17:00						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13005	03/13/07 10:37	03/15/07 01:10	R4
BQC0124-17 (MW-86)		Water		Sampled: 03/07/07 12:29						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13005	03/13/07 10:37	03/15/07 01:16	
BQC0124-18 (MW-93)		Water		Sampled: 03/07/07 14:35						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C13005	03/13/07 10:37	03/15/07 01:22	
BQC0124-19 (MW-94)		Water		Sampled: 03/07/07 15:10						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13005	03/13/07 10:37	03/15/07 01:28	
BQC0124-20 (MW-49)		Water		Sampled: 03/07/07 15:45						
Lead	EPA 6020	0.00185	---	0.00100	mg/l	1x	7C13005	03/13/07 10:37	03/15/07 01:34	
BQC0124-21 (MW-203)		Water		Sampled: 03/07/07 16:00						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13005	03/13/07 10:37	03/15/07 01:40	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0124-01 (MW-33)		Water				Sampled: 03/07/07 08:10				
Benzene	EPA 8260B	65.3	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 17:33	
Ethylbenzene		54.8	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		23.8	----	5.00						
Toluene		2.48	----	0.500						
o-Xylene		14.9	----	1.00						
m,p-Xylene		69.7	----	2.00						
Xylenes (total)		84.6	----	3.00						
Surrogate(s) 1,2-DCA-d4			105%							70 - 130 %
Toluene-d8			103%							75 - 125 %
4-BFB			98.5%							75 - 125 %

BQC0124-02 (MW-53)		Water				Sampled: 03/07/07 08:45				
Benzene	EPA 8260B	2.86	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 18:02	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s) 1,2-DCA-d4			104%							70 - 130 %
Toluene-d8			104%							75 - 125 %
4-BFB			101%							75 - 125 %

BQC0124-03 (MW-95)		Water				Sampled: 03/07/07 09:45				
Benzene	EPA 8260B	3.87	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 18:31	
Ethylbenzene		1.31	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		10.5	----	2.00						
Xylenes (total)		10.5	----	3.00						
Surrogate(s) 1,2-DCA-d4			106%							70 - 130 %
Toluene-d8			104%							75 - 125 %
4-BFB			99.0%							75 - 125 %

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-04 (MW-72)		Water				Sampled: 03/07/07 10:30				
Benzene	EPA 8260B	5.45	---	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 18:59	
Ethylbenzene		38.5	---	0.500						
Methyl tert-butyl ether		ND	---	1.00						
Naphthalene		6.68	---	5.00						
Toluene		0.590	---	0.500						
o-Xylene		ND	---	1.00						
m,p-Xylene		ND	---	2.00						
Xylenes (total)		ND	---	3.00						
Surrogate(s)	1,2-DCA-d4		106%		70 - 130 %					
	Toluene-d8		103%		75 - 125 %					
	4-BFB		98.0%		75 - 125 %					

BQC0124-05 (MW-40)		Water				Sampled: 03/07/07 11:15				
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 19:28	
Ethylbenzene		ND	---	0.500						
Methyl tert-butyl ether		ND	---	1.00						
Naphthalene		ND	---	5.00						
Toluene		ND	---	0.500						
o-Xylene		ND	---	1.00						
m,p-Xylene		ND	---	2.00						
Xylenes (total)		ND	---	3.00						
Surrogate(s)	1,2-DCA-d4		104%		70 - 130 %					
	Toluene-d8		104%		75 - 125 %					
	4-BFB		99.5%		75 - 125 %					

BQC0124-06 (MW-60)		Water				Sampled: 03/07/07 08:10					RL7
Benzene	EPA 8260B	1780	---	20.0	ug/l	40x	7C13029	03/14/07 08:25	03/14/07 14:20		
Ethylbenzene		652	---	20.0							
Methyl tert-butyl ether		ND	---	40.0							
Naphthalene		350	---	200							
Toluene		84.8	---	20.0							
o-Xylene		813	---	40.0							
m,p-Xylene		4060	---	80.0							
Xylenes (total)		4870	---	120							
Surrogate(s)	1,2-DCA-d4		99.5%		70 - 130 %	1x					
	Toluene-d8		102%		75 - 125 %						
	4-BFB		97.5%		75 - 125 %						

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-07 (MW-34)		Water				Sampled: 03/07/07 08:55				RL7
Benzene	EPA 8260B	81.7	----	5.00	ug/l	10x	7C13029	03/14/07 08:25	03/14/07 13:54	
Ethylbenzene		7.50	----	5.00						
Methyl tert-butyl ether		ND	----	10.0						
Naphthalene		ND	----	50.0						
Toluene		ND	----	5.00						
o-Xylene		25.9	----	10.0						
m,p-Xylene		156	----	20.0						
Xylenes (total)		181	----	30.0						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>			99.5%		70 - 130 %	1x			
	<i>Toluene-d8</i>			101%		75 - 125 %				
	<i>4-B1 B</i>			99.0%		75 - 125 %				
BQC0124-08 (MW-207)		Water				Sampled: 03/07/07 11:40				
Benzene	EPA 8260B	0.960	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 13:10	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>			100%		70 - 130 %				
	<i>Toluene-d8</i>			100%		75 - 125 %				
	<i>4-B1 B</i>			100%		75 - 125 %				
BQC0124-09 (MW-87)		Water				Sampled: 03/07/07 12:30				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 21:23	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>			102%		70 - 130 %				
	<i>Toluene-d8</i>			104%		75 - 125 %				
	<i>4-BFB</i>			100%		75 - 125 %				

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
BQC0124-10 (MW-38)		Water					Sampled: 03/07/07 14:10				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C12011	03/12/07 09:00	03/12/07 18:06		
Ethylbenzene		ND	----	0.500							
Methyl tert-butyl ether		ND	----	1.00							
Naphthalene		ND	----	5.00							
Toluene		ND	----	0.500							
o-Xylene		ND	----	1.00							
m,p-Xylene		ND	----	2.00							
Xylenes (total)		ND	----	3.00							
Surrogate(s)	1,2-DCA-d4		104%		70 - 130 %						
	Toluene-d8		102%		75 - 125 %						
	4-BFB		98.0%		75 - 125 %						
BQC0124-11 (MW-41)		Water					Sampled: 03/07/07 09:45				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C12011	03/12/07 09:00	03/12/07 18:35		
Ethylbenzene		ND	----	0.500							
Methyl tert-butyl ether		ND	----	1.00							
Naphthalene		ND	----	5.00							
Toluene		ND	----	0.500							
o-Xylene		ND	----	1.00							
m,p-Xylene		ND	----	2.00							
Xylenes (total)		ND	----	3.00							
Surrogate(s)	1,2-DCA-d4		105%		70 - 130 %						
	Toluene-d8		103%		75 - 125 %						
	4-BFB		100%		75 - 125 %						
BQC0124-12 (MW-71)		Water					Sampled: 03/07/07 10:40				RL7
Benzene	EPA 8260B	211	----	20.0	ug/l	40x	7C13029	03/14/07 08:25	03/14/07 13:29		
Ethylbenzene		836	----	20.0							
Methyl tert-butyl ether		ND	----	40.0							
Naphthalene		691	----	200							
Toluene		ND	----	20.0							
o-Xylene		122	----	40.0							
m,p-Xylene		1100	----	80.0							
Xylenes (total)		1220	----	120							
Surrogate(s)	1,2-DCA-d4		102%		70 - 130 %	1x					
	Toluene-d8		103%		75 - 125 %						
	4-BFB		99.5%		75 - 125 %						

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-13 (MW-73)		Water			Sampled: 03/07/07 11:10					
Benzene	EPA 8260B	17.5	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 14:46	
Ethylbenzene		2.72	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		1.47	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		2.36	----	2.00						
Xylenes (total)		3.11	----	3.00						
<i>Surrogate(s): 1,2-DCA-d4</i>				116%						70 - 130 %
<i>Toluene-d8</i>				100%						75 - 125 %
<i>4-BFB</i>				99.0%						75 - 125 %

BQC0124-14 (MW-81)		Water			Sampled: 03/07/07 14:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C12011	03/12/07 09:00	03/12/07 20:01	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s): 1,2-DCA-d4</i>				102%						70 - 130 %
<i>Toluene-d8</i>				102%						75 - 125 %
<i>4-BFB</i>				100%						75 - 125 %

BQC0124-15 (MW-80)		Water			Sampled: 03/07/07 15:15					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 15:11	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s): 1,2-DCA-d4</i>				99.5%						70 - 130 %
<i>Toluene-d8</i>				100%						75 - 125 %
<i>4-BFB</i>				101%						75 - 125 %

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-16 (DUP2)		Water				Sampled: 03/07/07 17:00				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 15:37	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		100%	70 - 130 %						
	<i>Toluene-d8</i>		101%	75 - 125 %						
	<i>4-BFB</i>		101%	75 - 125 %						

BQC0124-17 (MW-86)		Water				Sampled: 03/07/07 12:29					RL7
Ethylbenzene	EPA 8260B	10.8	----	10.0	ug/l	20x	7C17005	03/19/07 09:39	03/19/07 18:54		
Methyl tert-butyl ether		ND	----	20.0							
Naphthalene		ND	----	100							
Toluene		ND	----	10.0							
o-Xylene		ND	----	20.0							
m,p-Xylene		ND	----	40.0							
Xylenes (total)		ND	----	60.0							
<i>Surrogate(s)</i>											
	<i>1,2-DCA-d4</i>		102%	70 - 130 %		1x					
	<i>Toluene-d8</i>		100%	75 - 125 %							
	<i>4-BFB</i>		100%	75 - 125 %							

BQC0124-17RE1 (MW-86)		Water				Sampled: 03/07/07 12:29				
Benzene	EPA 8260B	2530	----	50.0	ug/l	100x	7C17005	03/19/07 09:39	03/19/07 20:04	
<i>Surrogate(s)</i>										
	<i>1,2-DCA-d4</i>		102%	70 - 130 %		1x				
	<i>Toluene-d8</i>		99.0%	75 - 125 %						
	<i>4-BFB</i>		101%	75 - 125 %						

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0124-18 (MW-93)		Water				Sampled: 03/07/07 14:35				
Benzene	EPA 8260B	11.6	----	0.500	ug/l	1x	7C15030	03/15/07 08:30	03/15/07 10:28	
Ethylbenzene	"	2.91	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.760	----	0.500	"	"	"	"	"	
o-Xylene	"	1.82	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	3.59	----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			102%		70 - 130 %	"				
Toluene-d8			102%		75 - 125 %	"				
4-BFB			102%		75 - 125 %	"				

BQC0124-19 (MW-94)		Water				Sampled: 03/07/07 15:10				
Benzene	EPA 8260B	1.88	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 16:53	
Ethylbenzene	"	33.6	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			102%		70 - 130 %	"				
Toluene-d8			102%		75 - 125 %	"				
4-BFB			97.5%		75 - 125 %	"				

BQC0124-19RE1 (MW-94)		Water				Sampled: 03/07/07 15:10					RL7
Naphthalene	EPA 8260B	93.8	----	25.0	ug/l	5x	7C15030	03/15/07 08:30	03/15/07 12:51		
Surrogate(s): 1,2-DCA-d4			95.5%		70 - 130 %	1x					
Toluene-d8			97.5%		75 - 125 %	"					
4-BFB			102%		75 - 125 %	"					

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0124-20 (MW-49)		Water			Sampled: 03/07/07 15:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 17:18	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s)										
	1,2-DCA-d4			99.0%				70 - 130 %		
	Toluene-d8			102%				75 - 125 %		
	4-BFB			100%				75 - 125 %		

BQC0124-21 (MW-203)		Water			Sampled: 03/07/07 16:00					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 17:44	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s)										
	1,2-DCA-d4			101%				70 - 130 %		
	Toluene-d8			100%				75 - 125 %		
	4-BFB			97.5%				75 - 125 %		

BQC0124-22 (Trip Blanks)		Water			Sampled: 03/06/07 17:00					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 12:36	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s)										
	1,2-DCA-d4			106%				70 - 130 %		
	Toluene-d8			100%				75 - 125 %		
	4-BFB			99.0%				75 - 125 %		

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **7C12036** Water Preparation Method: **EPA 5030B (MeOH)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (7C12036-BLK1)													Extracted: 03/12/07 10:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/12/07 10:50			
Surrogate(s): 4-BFB (FID)		Recovery: 85.0%		Limits: 58-144%		"							03/12/07 10:50			
LCS (7C12036-BS1)													Extracted: 03/12/07 10:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	912	---	50.0	ug/l	1x	--	1000	91.2%	(80-120)	--	--	03/12/07 11:22			
Surrogate(s): 4-BFB (FID)		Recovery: 93.0%		Limits: 58-144%		"							03/12/07 11:22			
Duplicate (7C12036-DUP1)													QC Source: BQC0059-01		Extracted: 03/12/07 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	935	---	50.0	ug/l	1x	916	--	--	--	2.05%	(25)	03/12/07 14:14			
Surrogate(s): 4-BFB (FID)		Recovery: 120%		Limits: 58-144%		"							03/12/07 14:14			
Duplicate (7C12036-DUP2)													QC Source: BQC0059-03		Extracted: 03/12/07 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	03/13/07 01:53			
Surrogate(s): 4-BFB (FID)		Recovery: 84.2%		Limits: 58-144%		"							03/13/07 01:53			
Matrix Spike (7C12036-MS1)													QC Source: BQC0059-01		Extracted: 03/12/07 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	2100	---	50.0	ug/l	1x	916	1000	118%	(75-131)	--	--	03/12/07 16:55			
Surrogate(s): 4-BFB (FID)		Recovery: 136%		Limits: 58-144%		"							03/12/07 16:55			
Matrix Spike Dup (7C12036-MSD1)													QC Source: BQC0059-01		Extracted: 03/12/07 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	2020	---	50.0	ug/l	1x	916	1000	110%	(75-131)	3.88%	(25)	03/12/07 17:27			
Surrogate(s): 4-BFB (FID)		Recovery: 134%		Limits: 58-144%		"							03/12/07 17:27			

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C13008 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C13008-BLK1)													Extracted: 03/13/07 10:45	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/13/07 12:32	
Surrogate(s): 4-BFB (FID)		Recovery:	80.8%	Limits: 58-144%								03/13/07 12:32		
LCS (7C13008-BS1)													Extracted: 03/13/07 10:45	
Gasoline Range Hydrocarbons	NWTPH-Gx	928	---	50.0	ug/l	1x	--	1000	92.8%	(80-120)	--	--	03/13/07 13:04	
Surrogate(s): 4-BFB (FID)		Recovery:	97.0%	Limits: 58-144%								03/13/07 13:04		
Duplicate (7C13008-DUP1)													Extracted: 03/13/07 10:45	
QC Source: BQC0124-10														
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		03/13/07 14:38	R4
Surrogate(s): 4-BFB (FID)		Recovery:	91.0%	Limits: 58-144%								03/13/07 14:38		
Matrix Spike (7C13008-MS1)													Extracted: 03/13/07 10:45	
QC Source: BQC0124-10														
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	20.5	1000	101%	(75-131)	--	--	03/13/07 17:19	
Surrogate(s): 4-BFB (FID)		Recovery:	98.3%	Limits: 58-144%								03/13/07 17:19		
Matrix Spike Dup (7C13008-MSD1)													Extracted: 03/13/07 10:45	
QC Source: BQC0124-10														
Gasoline Range Hydrocarbons	NWTPH-Gx	946	---	50.0	ug/l	1x	20.5	1000	92.6%	(75-131)	8.50%	(25)	03/13/07 17:52	
Surrogate(s): 4-BFB (FID)		Recovery:	97.7%	Limits: 58-144%								03/13/07 17:52		

QC Batch: 7C14041 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C14041-BLK1)													Extracted: 03/14/07 14:07	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/15/07 00:01	
Surrogate(s): 4-BFB (FID)		Recovery:	82.5%	Limits: 58-144%								03/15/07 00:01		
LCS (7C14041-BS1)													Extracted: 03/14/07 14:07	
Gasoline Range Hydrocarbons	NWTPH-Gx	923	---	50.0	ug/l	1x	--	1000	92.3%	(80-120)	--	--	03/15/07 01:03	
Surrogate(s): 4-BFB (FID)		Recovery:	97.5%	Limits: 58-144%								03/15/07 01:03		
Duplicate (7C14041-DUP1)													Extracted: 03/14/07 14:07	
QC Source: BQC0124-13RE1														
Gasoline Range Hydrocarbons	NWTPH-Gx	2310	---	50.0	ug/l	1x	2260	--	--	--	2.19%	(25)	03/15/07 02:05	ZX
Surrogate(s): 4-BFB (FID)		Recovery:	272%	Limits: 58-144%								03/15/07 02:05		
Duplicate (7C14041-DUP2)													Extracted: 03/14/07 14:07	
QC Source: BQC0124-14RE1														
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		03/15/07 03:08	R4
Surrogate(s): 4-BFB (FID)		Recovery:	77.3%	Limits: 58-144%								03/15/07 03:08		

TestAmerica - Seattle WA

Sandra Yakamovich
 Sandra Yakamovich, Project Manager

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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C14041 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (7C14041-MS1)			QC Source: BQC0124-13RE1			Extracted: 03/14/07 14:07								
Gasoline Range Hydrocarbons	NWTPH-Gx	3330	—	50.0	ug/l	1x	2260	1000	107%	(75-131)	—	—	03/15/07 04:12	
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 278%</i>		<i>Limits 58-141%</i>									<i>03/15/07 04:12</i>	ZX

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C08008 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Extracted: 03/08/07 09:48														
Blank (7C08008-BLK1)														
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	03/09/07 23:17	
Lube Oil Range Hydrocarbons		ND	---	0.500			--	--	--	--	--	--		
Surrogate(s): 2-FBP		Recovery	72.4%	Limits	53-125%								03/09/07 23:17	
Octacosane			100%		68-125%									

Extracted: 03/08/07 09:48														
LCS (7C08008-BS1)														
Diesel Range Hydrocarbons	NWTPH-Dx	1.84	---	0.250	mg/l	1x	--	2.00	92.0%	(61-132)	--	--	03/09/07 23:43	
Surrogate(s): 2-FBP		Recovery	83.2%	Limits	53-125%								03/09/07 23:43	
Octacosane			100%		68-125%									

Extracted: 03/08/07 09:48														
LCS Dup (7C08008-BS1)														
Diesel Range Hydrocarbons	NWTPH-Dx	1.78	---	0.250	mg/l	1x	--	2.00	89.0%	(61-132)	3.31%	(35)	03/10/07 00:10	
Surrogate(s): 2-FBP		Recovery	71.0%	Limits	53-125%								03/10/07 00:10	
Octacosane			99.2%		68-125%									

QC Batch: 7C08009 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Extracted: 03/08/07 09:50														
Blank (7C08009-BLK1)														
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	03/09/07 22:25	
Lube Oil Range Hydrocarbons		ND	---	0.500			--	--	--	--	--	--		
Surrogate(s): 2-FBP		Recovery	73.0%	Limits	53-125%								03/09/07 22:25	
Octacosane			102%		68-125%									

Extracted: 03/08/07 09:50														
LCS (7C08009-BS1)														
Diesel Range Hydrocarbons	NWTPH-Dx	1.58	---	0.250	mg/l	1x	--	2.00	79.0%	(61-132)	--	--	03/09/07 22:51	
Surrogate(s): 2-FBP		Recovery	70.0%	Limits	53-125%								03/09/07 22:51	
Octacosane			88.4%		68-125%									

Extracted: 03/08/07 09:50														
LCS Dup (7C08009-BS1)														
Diesel Range Hydrocarbons	NWTPH-Dx	1.88	---	0.250	mg/l	1x	--	2.00	94.0%	(61-132)	17.3%	(35)	03/09/07 23:17	
Surrogate(s): 2-FBP		Recovery	74.8%	Limits	53-125%								03/09/07 23:17	
Octacosane			94.0%		68-125%									

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Sandra Yakunovich

Sandra Yakunovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C09051 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C09051-BLK1)													Extracted: 03/09/07 16:15	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/10/07 20:52	
LCS (7C09051-BS1)													Extracted: 03/09/07 16:15	
Lead	EPA 6020	0.0750	---	0.00100	mg/l	1x	--	0.0800	93.8%	(80-120)	--	--	03/10/07 20:58	
Duplicate (7C09051-DUP1)													QC Source: BQC0124-01 Extracted: 03/09/07 16:15	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	21.5%	(20)	03/10/07 21:16	R4
Matrix Spike (7C09051-MS1)													QC Source: BQC0124-01 Extracted: 03/09/07 16:15	
Lead	EPA 6020	0.0799	---	0.00100	mg/l	1x	0.000290	0.0800	99.5%	(80-120)	--	--	03/10/07 21:10	
Post Spike (7C09051-PS1)													QC Source: BQC0124-01 Extracted: 03/09/07 16:15	
Lead	EPA 6020	0.0937	---		ug/ml	1x	0.000290	0.0995	93.9%	(75-125)	--	--	03/10/07 21:04	

QC Batch: 7C13005 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C13005-BLK1)													Extracted: 03/13/07 10:37	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/15/07 00:29	
LCS (7C13005-BS1)													Extracted: 03/13/07 10:37	
Lead	EPA 6020	0.0783	---	0.00100	mg/l	1x	--	0.0800	97.9%	(80-120)	--	--	03/15/07 00:35	
Duplicate (7C13005-DUP1)													QC Source: BQC0124-16 Extracted: 03/13/07 10:37	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--		(20)	03/15/07 00:53	R4
Matrix Spike (7C13005-MS1)													QC Source: BQC0124-16 Extracted: 03/13/07 10:37	
Lead	EPA 6020	0.0797	---	0.00100	mg/l	1x	ND	0.0800	99.6%	(80-120)	--	--	03/15/07 00:47	
Post Spike (7C13005-PS1)													QC Source: BQC0124-16 Extracted: 03/13/07 10:37	
Lead	EPA 6020	0.0963	---		ug/ml	1x	0.000400	0.0995	96.7%	(75-125)	--	--	03/15/07 00:41	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **7C09014** Water Preparation Method: **EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C09014-BLK1) Extracted: 03/09/07 10:30														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/09/07 11:48	
Ethylbenzene		ND	---	0.500			--	--	--	--	--	--		
Methyl tert-butyl ether		ND	---	1.00			--	--	--	--	--	--		
Naphthalene		ND	---	5.00			--	--	--	--	--	--		
Toluene		ND	---	0.500			--	--	--	--	--	--		
o-Xylene		ND	---	1.00			--	--	--	--	--	--		
m p-Xylene		ND	---	2.00			--	--	--	--	--	--		
Xylenes (total)		ND	---	3.00			--	--	--	--	--	--		
Surrogate(s)	<i>1,2-DCA-d4</i>	Recovery:	104%	Limits	70-130%	"							03/09/07 11:48	
	<i>Toluene-d8</i>		104%		75-125%	"								
	<i>4-BFB</i>		100%		75-125%	"								

LCS (7C09014-BS1) Extracted: 03/09/07 10:30														
Benzene	EPA 8260B	21.3	---	0.500	ug/l	1x	--	20.0	106%	(80-120)	--	--	03/09/07 10:41	
Ethylbenzene		21.0	---	0.500			--		105%	(75-125)	--	--		
Methyl tert-butyl ether		20.6	---	1.00			--		103%	(75-126)	--	--		
Naphthalene		19.4	---	5.00			--		97.0%	(65-144)	--	--		
Toluene		21.2	---	0.500			--		106%	(75-125)	--	--		
o-Xylene		20.9	---	1.00			--		104%	(75-130)	--	--		
m p-Xylene		43.4	---	2.00			--	40.0	108%	(75-125)	--	--		
Xylenes (total)		64.4	---	3.00			--	60.0	107%		--	--		
Surrogate(s)	<i>1,2-DCA-d4</i>	Recovery:	104%	Limits	70-130%	"							03/09/07 10:41	
	<i>Toluene-d8</i>		102%		75-125%	"								
	<i>4-BFB</i>		99.0%		75-125%	"								

LCS Dup (7C09014-BS1) Extracted: 03/09/07 10:30														
Benzene	EPA 8260B	20.7	---	0.500	ug/l	1x	--	20.0	104%	(80-120)	2.86%	(20)	03/09/07 11:10	
Ethylbenzene		21.6	---	0.500			--		108%	(75-125)	2.82%			
Methyl tert-butyl ether		20.7	---	1.00			--		104%	(75-126)	0.484%			
Naphthalene		19.1	---	5.00			--		95.5%	(65-144)	1.56%			
Toluene		21.1	---	0.500			--		106%	(75-125)	0.473%			
o-Xylene		21.0	---	1.00			--		105%	(75-130)	0.477%			
m p-Xylene		42.7	---	2.00			--	40.0	107%	(75-125)	1.63%			
Xylenes (total)		63.6	---	3.00			--	60.0	106%		1.25%			
Surrogate(s)	<i>1,2-DCA-d4</i>	Recovery:	104%	Limits	70-130%	"							03/09/07 11:10	
	<i>Toluene-d8</i>		102%		75-125%	"								
	<i>4-BFB</i>		101%		75-125%	"								

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **7C12011** Water Preparation Method: **EPA 5030B**

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Extracted: 03/12/07 09:00														
Blank (7C12011-BLK1)														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/12/07 10:22	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--		
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--		
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--		
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--		
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--		
m p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--		
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--		
Surrogate(s)	1,2-DCA-d4	Recovery	99.0%	Limits	70-130%	"							03/12/07 10:22	
	Toluene-d8		103%		75-125%	"								
	4-BFB		102%		75-125%	"								

Extracted: 03/12/07 09:00														
LCS (7C12011-BS1)														
Benzene	EPA 8260B	21.3	---	0.500	ug/l	1x	--	20.0	106%	(80-120)	--	--	03/12/07 09:15	
Ethylbenzene	"	21.1	---	0.500	"	"	--	"	106%	(75-125)	--	--		
Methyl tert-butyl ether	"	19.9	---	1.00	"	"	--	"	99.5%	(75-126)	--	--		
Naphthalene	"	20.0	---	5.00	"	"	--	"	100%	(65-144)	--	--		
Toluene	"	21.3	---	0.500	"	"	--	"	106%	(75-125)	--	--		
o-Xylene	"	21.1	---	1.00	"	"	--	"	106%	(75-130)	--	--		
m p-Xylene	"	44.2	---	2.00	"	"	--	40.0	110%	(75-125)	--	--		
Xylenes (total)	"	65.2	---	3.00	"	"	--	60.0	109%		--	--		
Surrogate(s)	1,2-DCA-d4	Recovery	98.5%	Limits	70-130%	"							03/12/07 09:15	
	Toluene-d8		99.5%		75-125%	"								
	4-BFB		101%		75-125%	"								

Extracted: 03/12/07 09:00														
LCS Dup (7C12011-BS1)														
Benzene	EPA 8260B	21.2	---	0.500	ug/l	1x	--	20.0	106%	(80-120)	0.471%	(20)	03/12/07 09:43	
Ethylbenzene	"	21.4	---	0.500	"	"	--	"	107%	(75-125)	1.41%	"		
Methyl tert-butyl ether	"	19.8	---	1.00	"	"	--	"	99.0%	(75-126)	0.504%	"		
Naphthalene	"	18.7	---	5.00	"	"	--	"	93.5%	(65-144)	6.72%	"		
Toluene	"	21.2	---	0.500	"	"	--	"	106%	(75-125)	0.471%	"		
o-Xylene	"	20.8	---	1.00	"	"	--	"	104%	(75-130)	1.43%	"		
m p-Xylene	"	43.0	---	2.00	"	"	--	40.0	108%	(75-125)	2.75%	"		
Xylenes (total)	"	63.9	---	3.00	"	"	--	60.0	106%		2.01%	"		
Surrogate(s)	1,2-DCA-d4	Recovery	99.5%	Limits	70-130%	"							03/12/07 09:43	
	Toluene-d8		100%		75-125%	"								
	4-BFB		100%		75-125%	"								

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C13029 **Water Preparation Method:** EPA 5030B

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Extracted: 03/14/07 08:25														
Blank (7C13029-BLK1)														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/14/07 12:45	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--		
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--		
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--		
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--		
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--		
m p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--		
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>102%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>03/14/07 12:45</i>	
	<i>Toluene-d8</i>		<i>103%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>99.0%</i>		<i>75-125%</i>	<i>"</i>								

Extracted: 03/14/07 08:25														
LCS (7C13029-BS1)														
Benzene	EPA 8260B	20.5	---	0.500	ug/l	1x	--	20.0	102%	(80-120)	--	--	03/14/07 11:53	
Ethylbenzene	"	20.5	---	0.500	"	"	--		102%	(75-125)	--	--		
Methyl tert-butyl ether	"	20.5	---	1.00	"	"	--		102%	(75-126)	--	--		
Naphthalene	"	18.6	---	5.00	"	"	--		93.0%	(65-144)	--	--		
Toluene	"	20.5	---	0.500	"	"	--		102%	(75-125)	--	--		
o-Xylene	"	21.0	---	1.00	"	"	--		105%	(75-130)	--	--		
m p-Xylene	"	41.2	---	2.00	"	"	--	40.0	103%	(75-125)	--	--		
Xylenes (total)	"	62.2	---	3.00	"	"	--	60.0	104%		--	--		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>100%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>03/14/07 11:53</i>	
	<i>Toluene-d8</i>		<i>99.0%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>102%</i>		<i>75-125%</i>	<i>"</i>								

Extracted: 03/14/07 08:25														
LCS Dup (7C13029-BSD1)														
Benzene	EPA 8260B	18.3	---	0.500	ug/l	1x	--	20.0	91.5%	(80-120)	11.3%	(20)	03/14/07 12:20	
Ethylbenzene	"	18.1	---	0.500	"	"	--		90.5%	(75-125)	12.4%			
Methyl tert-butyl ether	"	19.0	---	1.00	"	"	--		95.0%	(75-126)	7.59%			
Naphthalene	"	18.3	---	5.00	"	"	--		91.5%	(65-144)	1.63%			
Toluene	"	18.3	---	0.500	"	"	--		91.5%	(75-125)	11.3%			
o-Xylene	"	18.7	---	1.00	"	"	--		93.5%	(75-130)	11.6%			
m p-Xylene	"	36.4	---	2.00	"	"	--	40.0	91.0%	(75-125)	12.4%			
Xylenes (total)	"	55.1	---	3.00	"	"	--	60.0	91.8%		12.1%			
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>100%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>03/14/07 12:20</i>	
	<i>Toluene-d8</i>		<i>99.5%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>104%</i>		<i>75-125%</i>	<i>"</i>								

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C15030 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Extracted: 03/15/07 08:30														
Blank (7C15030-BLK1)														
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/15/07 10:02	
Ethylbenzene		ND	---	0.500			--	--	--	--	--	--		
Methyl tert-butyl ether		ND	---	1.00			--	--	--	--	--	--		
Naphthalene		ND	---	5.00			--	--	--	--	--	--		
Toluene		ND	---	0.500			--	--	--	--	--	--		
o-Xylene		ND	---	1.00			--	--	--	--	--	--		
m p-Xylene		ND	---	2.00			--	--	--	--	--	--		
Xylenes (total)		ND	---	3.00			--	--	--	--	--	--		
03/15/07 10:02														
Surrogate(s)	1,2-DCA-d4	Recovery:	101%	Limits:	70-130%	*								
	Toluene-d8		101%		75-125%	*								
	1-BFB		102%		75-125%	*								

Extracted: 03/15/07 08:30														
LCS (7C15030-BS1)														
Benzene	EPA 8260B	20.7	---	0.500	ug/l	1x	--	20.0	104%	(80-120)	--	--	03/15/07 09:07	
Ethylbenzene		20.9	---	0.500			--		104%	(75-125)	--	--		
Methyl tert-butyl ether		20.7	---	1.00			--		104%	(75-126)	--	--		
Naphthalene		19.7	---	5.00			--		98.5%	(65-144)	--	--		
Toluene		20.8	---	0.500			--		104%	(75-125)	--	--		
o-Xylene		21.3	---	1.00			--		106%	(75-130)	--	--		
m p-Xylene		42.6	---	2.00			--	40.0	106%	(75-125)	--	--		
Xylenes (total)		63.9	---	3.00			--	60.0	106%		--	--		
03/15/07 09:07														
Surrogate(s)	1,2-DCA-d4	Recovery	100%	Limits	70-130%	*								
	Toluene-d8		102%		75-125%	*								
	1-BFB		102%		75-125%	*								

Extracted: 03/15/07 08:30														
LCS Dup (7C15030-BSD1)														
Benzene	EPA 8260B	20.0	---	0.500	ug/l	1x	--	20.0	100%	(80-120)	3.44%	(20)	03/15/07 09:33	
Ethylbenzene		20.4	---	0.500			--		102%	(75-125)	2.42%			
Methyl tert-butyl ether		20.2	---	1.00			--		101%	(75-126)	2.44%			
Naphthalene		18.7	---	5.00			--		93.5%	(65-144)	5.21%			
Toluene		20.4	---	0.500			--		102%	(75-125)	1.94%			
o-Xylene		20.8	---	1.00			--		104%	(75-130)	2.38%			
m p-Xylene		41.4	---	2.00			--	40.0	104%	(75-125)	2.86%			
Xylenes (total)		62.2	---	3.00			--	60.0	104%		2.70%			
03/15/07 09:33														
Surrogate(s)	1,2-DCA-d4	Recovery	98.3%	Limits	70-130%	*								
	Toluene-d8		99.0%		75-125%	*								
	1-BFB		102%		75-125%	*								

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Sandra Yakamovich
 Sandra Yakamovich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C17005 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
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Blank (7C17005-BLK1) Extracted: 03/19/07 09:58

Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/19/07 14:05	
Ethylbenzene		ND	---	0.500										
Methyl tert-butyl ether		ND	---	1.00										
Naphthalene		ND	---	5.00										
Toluene		ND	---	0.500										
o-Xylene		ND	---	1.00										
m p-Xylene		ND	---	2.00										
Xylenes (total)		ND	---	3.00										
<i>Surrogate(s)</i> 1,2-DCA-d4 <i>Recovery:</i> 102% <i>Limits:</i> 70-130%													03/19/07 14:05	
Toluene-d8 99.0%														
4-BFB 100%														

LCS (7C17005-BS1) Extracted: 03/19/07 09:58

Benzene	EPA 8260B	18.6	---	0.500	ug/l	1x	--	20.0	93.0%	(80-120)	--	--	03/19/07 10:56	
Ethylbenzene		18.2	---	0.500					91.0%	(75-125)	--	--		
Methyl tert-butyl ether		19.9	---	1.00					99.5%	(75-126)	--	--		
Naphthalene		20.2	---	5.00					101%	(65-144)	--	--		
Toluene		18.3	---	0.500					91.5%	(75-125)	--	--		
o-Xylene		18.7	---	1.00					93.5%	(75-130)	--	--		
m p-Xylene		36.9	---	2.00				40.0	92.2%	(75-125)	--	--		
Xylenes (total)		55.6	---	3.00				60.0	92.7%		--	--		
<i>Surrogate(s)</i> 1,2-DCA-d4 <i>Recovery:</i> 101% <i>Limits:</i> 70-130%													03/19/07 10:56	
Toluene-d8 99.0%														
4-BFB 99.0%														

LCS Dup (7C17005-BSD1) Extracted: 03/19/07 09:58

Benzene	EPA 8260B	20.0	---	0.500	ug/l	1x	--	20.0	100%	(80-120)	7.25%	(20)	03/19/07 11:59	
Ethylbenzene		18.9	---	0.500					94.5%	(75-125)	3.77%			
Methyl tert-butyl ether		21.8	---	1.00					109%	(75-126)	9.11%			
Naphthalene		22.9	---	5.00					114%	(65-144)	12.5%			
Toluene		19.2	---	0.500					96.0%	(75-125)	4.80%			
o-Xylene		20.0	---	1.00					100%	(75-130)	6.72%			
m p-Xylene		39.4	---	2.00				40.0	98.5%	(75-125)	6.55%			
Xylenes (total)		59.4	---	3.00				60.0	99.0%		6.61%			
<i>Surrogate(s)</i> 1,2-DCA-d4 <i>Recovery:</i> 102% <i>Limits:</i> 70-130%													03/19/07 11:59	
Toluene-d8 99.0%														
4-BFB 98.0%														

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/22/07 16:58
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **7C17005** Water Preparation Method: **EPA 5030B**

Analyte	Method	Result	MDL*	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
---------	--------	--------	------	-----	-------	-----	---------------	-----------	-------	----------	-------	----------	----------	-------

Matrix Spike (7C17005-MS1) QC Source: **BQC0310-05RE1** Extracted: **03/19/07 09:58**

Benzene	EPA 8260B	1960	---	50.0	ug/l	100x	ND	2000	98.0%	(80-124)	--	--	03/19/07 12:29	
Ethylbenzene	'	2400	---	50.0	'	'	505	'	94.8%	(62-151)	--	--	'	
Methyl tert-butyl ether	'	1890	---	100	'	'	ND	'	94.5%	(75-126)	--	--	'	
Naphthalene	'	2880	---	500	'	'	1290	'	79.5%	(59-182)	--	--	'	
Toluene	'	1910	---	50.0	'	'	ND	'	95.5%	(75-125)	--	--	'	
o-Xylene	'	2680	---	100	'	'	696	'	99.2%	(75-130)	--	--	'	
m,p-Xylene	'	6690	---	200	'	'	2920	4000	94.2%	(75-135)	--	--	'	
Xylenes (total)	'	9360	---	300	'	'	3610	6000	95.8%	(60-140)	--	--	'	
Surrogate(s):	<i>1,2-DCA-d4</i>	Recovery:	<i>100%</i>	Limits:	<i>70-130%</i>	<i>1x</i>							<i>03/19/07 12:29</i>	
	<i>Toluene-d8</i>		<i>98.0%</i>		<i>75-125%</i>									
	<i>4-BFB</i>		<i>98.5%</i>		<i>75-125%</i>									

Matrix Spike Dup (7C17005-MSD1) QC Source: **BQC0310-05RE1** Extracted: **03/19/07 09:58**

Benzene	EPA 8260B	1980	---	50.0	ug/l	100x	ND	2000	99.0%	(80-124)	1.02%	(30)	03/19/07 13:10	
Ethylbenzene	'	2350	---	50.0	'	'	505	'	92.2%	(62-151)	2.11%	'	'	
Methyl tert-butyl ether	'	1920	---	100	'	'	ND	'	96.0%	(75-126)	1.57%	'	'	
Naphthalene	'	3000	---	500	'	'	1290	'	85.5%	(59-182)	4.08%	'	'	
Toluene	'	1860	---	50.0	'	'	ND	'	93.0%	(75-125)	2.65%	'	'	
o-Xylene	'	2610	---	100	'	'	696	'	95.7%	(75-130)	2.63%	'	'	
m,p-Xylene	'	6640	---	200	'	'	2920	4000	93.0%	(75-135)	0.750%	'	'	
Xylenes (total)	'	9250	---	300	'	'	3610	6000	94.0%	(60-140)	1.18%	'	'	
Surrogate(s):	<i>1,2-DCA-d4</i>	Recovery:	<i>101%</i>	Limits:	<i>70-130%</i>	<i>1x</i>							<i>03/19/07 13:10</i>	
	<i>Toluene-d8</i>		<i>97.0%</i>		<i>75-125%</i>									
	<i>4-BFB</i>		<i>101%</i>		<i>75-125%</i>									

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental	Project Name: COP Westlake 255-3534	Report Created:
4006 148th Ave NE	Project Number: WA 255-3534	03/22/07 16:58
Redmond, WA/USA 98052	Project Manager: Eric Larsen	

Notes and Definitions

Report Specific Notes:

- A-01 - Headspace due to lab use; limited volume provided by client
- Q10 - Hydrocarbon pattern most closely resembles a blend of gasoline and diesel range hydrocarbons
- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product
- R4 - Due to the low levels of analyte in the sample, the duplicate RPD calculation does not provide useful information
- RI.7 - Sample required dilution due to high concentrations of target analyte
- ZX - Due to sample matrix effects, the surrogate recovery was outside the acceptance limits

Laboratory Reporting Conventions:

- DEI - Analyte DETECTED at or above the Reporting Limit Qualitative Analyses only
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate)
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis Results and Reporting Limits have been corrected for Percent Dry Weight
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received) Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries)
- MRL - METHOD REPORTING LIMIT Reporting Level at, or above the lowest level standard of the Calibration Table
- MDL* - METHOD DETECTION LIMIT Reporting Level at, or above the statistically derived limit based on 40CFR, Part 136, Appendix B *MDLs are listed on the report only if the data has been evaluated below the MRL Results between the MDL and MRL are reported as Estimated Results
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis and may not represent the dilution found on the analytical raw data
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids where applicable
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature

TestAmerica - Seattle WA

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Sandra Yakamavich

Sandra Yakamavich Project Manager



March 20, 2007

Eric Larsen
Delta Environmental
4006 148th Ave NE
Redmond, WA/USA 98052

RE: COP Westlake 255-3534

Enclosed are the results of analyses for samples received by the laboratory on 03/06/07 17:00.
The following list is a summary of the Work Orders contained in this report, generated on 03/20/07
16:34.

If you have any questions concerning this report, please feel free to contact me

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BQC0097	COP Westlake 255-3534	WA 255-3534

TestAmerica - Seattle WA

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Sandra Yakamavich

Sandra Yakamavich Project Manager



TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Redfish, WA 98011-8244
 425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 907-563-9200 FAX 563-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

CHAIN OF CUSTODY REPORT

Work Order #: **BQCO097**

CLIENT: Delta REPORT TO: Eric Larsen Delta Consulting ADDRESS: 4006 148th Ave NE Redmond, WA 98052		INVOICE TO: Eric Larsen Delta Consulting ADDRESS: 4006 148th Ave NE Redmond, WA 98052		P.O. NUMBER: WA 255-3534	
PROJECT NAME: 25533 - mastlake		PRESERVATIVE		REQUESTED ANALYSES	
PROJECT NUMBER: WA 255-3534		PH-GC		BTX	
SAMPLED BY: AF, JF, JR, JK		PH-DX		Neg/Heads	
CLIENT SAMPLE IDENTIFICATION		SAMPLING DATE/TIME		Lead to H1	
1	MW-19	3/6/07	12:15	X	X
2	MW-37	3/6/07	12:45	X	X
3	MW-200	3/6/07	11:35	X	X
4	MW-201	3/6/07	10:50	X	X
5	MW-3A	3/6/07	15:45	X	X
6	MW-18	3/6/07	13:10	X	X
7	MW-45	3/6/07	14:05	X	X
8	MW-54	3/6/07	14:50	X	X
9	MW-55	3/6/07	14:10	X	X
10	MW-56	3/6/07	15:35	X	X

TURNAROUND REQUEST In Business Days*		DATE: 3/6/07
<input checked="" type="checkbox"/> STD Organic & Inorganic Analyses	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 7	TIME: 12:05 DATE:
<input checked="" type="checkbox"/> STD Petroleum Hydrocarbon Analyses	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	DATE:
OTHER: _____ Spec for: _____	LOCATION / COMMENTS	DATE:
MATRIX (W,S,O)	# OF CONT.	TA WO ID
W	9	01
W	9	02
W	9	03
W	9	04
W	9	05
W	9	06
W	9	07
W	9	08
W	9	09
W	9	10

RECEIVED BY: Francis Lunge Jr PRINT NAME: Francis Lunge Jr RECEIVED BY: _____ PRINT NAME: _____	DATE: 3/6/07 TIME: 12:05 DATE: _____ TIME: _____
RECEIVED BY: _____ PRINT NAME: _____	DATE: _____ TIME: _____

RELEASED BY: Greg MatAgome PRINT NAME: Greg MatAgome RELEASED BY: _____ PRINT NAME: _____	DATE: 3/6/07 TIME: _____ DATE: _____ TIME: _____
FIRM: Delta	FIRM: _____
ADDITIONAL REMARKS: @ Lub 1700	FIRM: _____

CHAIN OF CUSTODY REPORT

Work Order #: **BQCB097**

CLIENT: Delta	INVOICE TO: Eric Laisen Delta Consulting	TURNAROUND REQUEST in Business Days *		
REPORT TO: Eric Laisen	P.O. NUMBER: WA255-3534	<input checked="" type="checkbox"/> Organic & Inorganic Analyses <input checked="" type="checkbox"/> Petroleum Hydrocarbon Analyses <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		
ADDRESS: Delta Consulting 9106 148th Avenue Redmond, WA 98052	PROJECT NAME: 255353-wastlake	OTHER Specify:		
PHONE: _____	PROJECT NUMBER: WA255-3534	* Turnaround Requests less than standard may incur Rush Charges.		
SAMPLED BY: AF, J, J, R, J, K	REQUESTED ANALYSES	MATRIX (W.S.O)	LOCATION / COMMENTS	TA W/O ID
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME			
1. Mussel	3/6/07 1500	w		11
2. Dup 1	3/6/07	w		12
3. _____				
4. _____				
5. _____				
6. _____				
7. _____				
8. _____				
9. _____				
10. _____				
RELEASED BY: Grog Montgomery	DATE: 3/6/07	RECEIVED BY: _____	DATE: 3/6/07	TIME: 1605
PRINT NAME: Grog Montgomery	TIME: _____	PRINT NAME: Francisco Lung, Jr.	DATE: _____	DATE: _____
RELEASED BY: _____	DATE: _____	RECEIVED BY: _____	DATE: _____	DATE: _____
PRINT NAME: _____	DATE: _____	PRINT NAME: _____	DATE: _____	DATE: _____
ADDITIONAL REMARKS:	FIRM: Delta	FIRM: FAS	DATE: _____	DATE: _____
	FIRM: _____	FIRM: @ Lab 1700 w/o	DATE: _____	DATE: _____
	FIRM: _____	TRAMP: 15.1c	DATE: _____	DATE: _____
	FIRM: _____	PAGE: 2	DATE: _____	DATE: _____

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

Delta Environmental	Project Name: COP Westlake 255-3534	Report Created:
4006 148th Ave NE	Project Number: WA 255-3534	03/20/07 16:34
Redmond, WA/USA 98052	Project Manager: Eric Larsen	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-19	BQC0097-01	Water	03/06/07 12:15	03/06/07 17:00
MW-37	BQC0097-02	Water	03/06/07 12:45	03/06/07 17:00
MW-200	BQC0097-03	Water	03/06/07 11:35	03/06/07 17:00
MW-201	BQC0097-04	Water	03/06/07 10:50	03/06/07 17:00
MW-3A	BQC0097-05	Water	03/06/07 15:45	03/06/07 17:00
MW-18	BQC0097-06	Water	03/06/07 13:10	03/06/07 17:00
MW-45	BQC0097-07	Water	03/06/07 14:05	03/06/07 17:00
MW-54	BQC0097-08	Water	03/06/07 14:50	03/06/07 17:00
MW-55	BQC0097-09	Water	03/06/07 14:10	03/06/07 17:00
MW-56	BQC0097-10	Water	03/06/07 15:35	03/06/07 17:00
MW-51	BQC0097-11	Water	03/06/07 15:00	03/06/07 17:00
DUP 1	BQC0097-12	Water	03/06/07 17:00	03/06/07 17:00

Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-01 (MW-19)		Water			Sampled: 03/06/07 12:15					
Gasoline Range Hydrocarbons	NWTPH-Gx	47800	---	1000	ug/l	20x	7C09025	03/09/07 11:04	03/10/07 05:08	
Surrogate(s)	4-BFB (FID)	102%			58 - 144 % 1x					
BQC0097-02 (MW-37)		Water			Sampled: 03/06/07 12:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	64.6	----	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/09/07 22:14	
Surrogate(s)	4-BFB (FID)	86.2%			58 - 144 %					
BQC0097-03 (MW-200)		Water			Sampled: 03/06/07 11:35					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/09/07 22:47	
Surrogate(s)	4-BFB (FID)	86.8%			58 - 144 %					
BQC0097-04 (MW-201)		Water			Sampled: 03/06/07 10:50					
Gasoline Range Hydrocarbons	NWTPH-Gx	174	----	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/09/07 23:19	
Surrogate(s)	4-BFB (FID)	95.7%			58 - 144 %					
BQC0097-05 (MW-3A)		Water			Sampled: 03/06/07 15:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/09/07 23:51	
Surrogate(s)	4-BFB (FID)	86.5%			58 - 144 %					
BQC0097-06 (MW-18)		Water			Sampled: 03/06/07 13:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	856	----	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 00:23	
Surrogate(s)	4-BFB (FID)	90.8%			58 - 144 %					
BQC0097-07 (MW-45)		Water			Sampled: 03/06/07 14:05					
Gasoline Range Hydrocarbons	NWTPH-Gx	1680	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 00:54	
Surrogate(s)	4-BFB (FID)	102%			58 - 144 %					
BQC0097-08 (MW-54)		Water			Sampled: 03/06/07 14:50					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 01:26	
Surrogate(s)	4-BFB (FID)	85.0%			58 - 144 %					

TestAmerica - Seattle WA

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-09 (MW-55)		Water			Sampled: 03/06/07 14:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 01:58	
<i>Surrogate(s): 4-BFB (FID)</i>			81.3%		58 - 144 %					
BQC0097-10 (MW-56)		Water			Sampled: 03/06/07 15:35					
Gasoline Range Hydrocarbons	NWTPH-Gx	279	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 02:30	
<i>Surrogate(s): 4-BFB (FID)</i>			87.2%		58 - 144 %					
BQC0097-11 (MW-51)		Water			Sampled: 03/06/07 15:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 04:05	
<i>Surrogate(s): 4-BFB (FID)</i>			85.0%		58 - 144 %					
BQC0097-12 (DUP 1)		Water			Sampled: 03/06/07 17:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	1630	---	50.0	ug/l	1x	7C09025	03/09/07 11:04	03/10/07 04:36	
<i>Surrogate(s): 4-BFB (FID)</i>			101%		58 - 144 %					

TestAmerica - Seattle, WA

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-01 (MW-19)		Water			Sampled: 03/06/07 12:15					
Diesel Range Hydrocarbons	NWTPH-Dx	2.33	----	0.248	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 01:54	Q5
Lube Oil Range Hydrocarbons		ND	----	0.495						
Surrogate(s)	2-FBP	84.3%			53 - 125 %					
	Octacosane	83.5%			68 - 125 %					
BQC0097-02 (MW-37)		Water			Sampled: 03/06/07 12:45					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.266	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 02:20	
Lube Oil Range Hydrocarbons		ND	----	0.532						
Surrogate(s)	2-FBP	57.9%			53 - 125 %					
	Octacosane	89.1%			68 - 125 %					
BQC0097-03 (MW-200)		Water			Sampled: 03/06/07 11:35					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.260	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 02:46	
Lube Oil Range Hydrocarbons		ND	----	0.521						
Surrogate(s)	2-FBP	61.5%			53 - 125 %					
	Octacosane	90.0%			68 - 125 %					
BQC0097-04 (MW-201)		Water			Sampled: 03/06/07 10:50					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.260	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 03:12	
Lube Oil Range Hydrocarbons		ND	----	0.521						
Surrogate(s)	2-FBP	60.4%			53 - 125 %					
	Octacosane	93.1%			68 - 125 %					
BQC0097-05 (MW-3A)		Water			Sampled: 03/06/07 15:45					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.236	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 04:56	
Lube Oil Range Hydrocarbons		ND	----	0.472						
Surrogate(s)	2-FBP	64.8%			53 - 125 %					
	Octacosane	95.8%			68 - 125 %					
BQC0097-06 (MW-18)		Water			Sampled: 03/06/07 13:10					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.266	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 05:22	
Lube Oil Range Hydrocarbons		ND	----	0.532						
Surrogate(s)	2-FBP	73.3%			53 - 125 %					
	Octacosane	103%			68 - 125 %					

TestAmerica - Seattle WA

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-07 (MW-45)		Water			Sampled: 03/06/07 14:05					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.260	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 05:48	
Lube Oil Range Hydrocarbons		ND	----	0.521						
<i>Surrogate(s)</i>	<i>2-FBP</i>			64.2%						53 - 125 %
	<i>Octacosane</i>			93.1%						68 - 125 %
BQC0097-08 (MW-54)		Water			Sampled: 03/06/07 14:50					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.263	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 06:14	
Lube Oil Range Hydrocarbons		ND	----	0.526						
<i>Surrogate(s)</i>	<i>2-FBP</i>			67.7%						53 - 125 %
	<i>Octacosane</i>			95.1%						68 - 125 %
BQC0097-09 (MW-55)		Water			Sampled: 03/06/07 14:10					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.243	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 06:40	
Lube Oil Range Hydrocarbons		ND	----	0.485						
<i>Surrogate(s)</i>	<i>2-FBP</i>			69.1%						53 - 125 %
	<i>Octacosane</i>			96.3%						68 - 125 %
BQC0097-10 (MW-56)		Water			Sampled: 03/06/07 15:35					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.250	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 07:06	
Lube Oil Range Hydrocarbons		ND	----	0.500						
<i>Surrogate(s)</i>	<i>2-FBP</i>			60.0%						53 - 125 %
	<i>Octacosane</i>			93.2%						68 - 125 %
BQC0097-11 (MW-51)		Water			Sampled: 03/06/07 15:00					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.258	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 07:32	
Lube Oil Range Hydrocarbons		ND	----	0.515						
<i>Surrogate(s)</i>	<i>2-FBP</i>			76.7%						53 - 125 %
	<i>Octacosane</i>			93.4%						68 - 125 %
BQC0097-12 (DUP 1)		Water			Sampled: 03/06/07 17:00					
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.243	mg/l	1x	7C08008	03/08/07 09:48	03/10/07 07:58	
Lube Oil Range Hydrocarbons		ND	----	0.485						
<i>Surrogate(s)</i>	<i>2-FBP</i>			74.5%						53 - 125 %
	<i>Octacosane</i>			97.1%						68 - 125 %

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-01 (MW-19)		Water			Sampled: 03/06/07 12:15					
Lead	EPA 6020	0.0404	---	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:18	
BQC0097-02 (MW-37)		Water			Sampled: 03/06/07 12:45					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:23	
BQC0097-03 (MW-200)		Water			Sampled: 03/06/07 11:35					
Lead	EPA 6020	0.00173	---	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:29	
BQC0097-04 (MW-201)		Water			Sampled: 03/06/07 10:50					
Lead	EPA 6020	0.00254	----	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:35	
BQC0097-05 (MW-3A)		Water			Sampled: 03/06/07 15:45					
Lead	EPA 6020	0.00236	----	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:41	
BQC0097-06 (MW-18)		Water			Sampled: 03/06/07 13:10					
Lead	EPA 6020	0.0153	----	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:47	
BQC0097-07 (MW-45)		Water			Sampled: 03/06/07 14:05					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:53	
BQC0097-08 (MW-54)		Water			Sampled: 03/06/07 14:50					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 19:59	
BQC0097-09 (MW-55)		Water			Sampled: 03/06/07 14:10					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 20:05	R4
BQC0097-10 (MW-56)		Water			Sampled: 03/06/07 15:35					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 20:22	
BQC0097-11 (MW-51)		Water			Sampled: 03/06/07 15:00					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 20:28	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental	Project Name: COP Westlake 255-3534	Report Created:
4006 148th Ave NE	Project Number: WA 255-3534	03/20/07 16:34
Redmond WA/USA 98052	Project Manager: Eric Larsen	

Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-12 (DUP 1)		Water			Sampled: 03/06/07 17:00					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C08036	03/08/07 15:30	03/10/07 20:34	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-01 (MW-19)		Water			Sampled: 03/06/07 12:15					RL7
Benzene	EPA 8260B	560	----	5.00	ug/l	10x	7C08042	03/08/07 16:31	03/08/07 22:51	
Ethylbenzene		480	----	5.00	"	"	"	"	"	
Methyl tert-butyl ether		ND	----	10.0	"	"	"	"	"	
Naphthalene		873	----	50.0	"	"	"	"	"	
Toluene		192	----	5.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>101%</i>		<i>70 - 130 %</i>	<i>1x</i>					
	<i>Toluene-d8</i>	<i>103%</i>		<i>75 - 125 %</i>						
	<i>4-BFB</i>	<i>102%</i>		<i>75 - 125 %</i>						

BQC0097-01RE1 (MW-19)		Water			Sampled: 03/06/07 12:15					
o-Xylene	EPA 8260B	3620	---	100	ug/l	100x	7C09014	03/08/07 16:31	03/09/07 12:17	
m,p-Xylene		8390	----	200	"	"	"	"	"	
Xylenes (total)		12000	----	300	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>104%</i>		<i>70 - 130 %</i>	<i>1x</i>					
	<i>Toluene-d8</i>	<i>104%</i>		<i>75 - 125 %</i>						
	<i>4-BFB</i>	<i>98.0%</i>		<i>75 - 125 %</i>						

BQC0097-02 (MW-37)		Water			Sampled: 03/06/07 12:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 12:46	
Ethylbenzene		1.02	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether		ND	----	1.00	"	"	"	"	"	
Naphthalene		ND	----	5.00	"	"	"	"	"	
Toluene		1.14	----	0.500	"	"	"	"	"	
o-Xylene		2.20	---	1.00	"	"	"	"	"	
m,p-Xylene		3.56	---	2.00	"	"	"	"	"	
Xylenes (total)		5.76	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>102%</i>		<i>70 - 130 %</i>						
	<i>Toluene-d8</i>	<i>104%</i>		<i>75 - 125 %</i>						
	<i>4-BFB</i>	<i>99.5%</i>		<i>75 - 125 %</i>						

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Sandra Yakamavich

Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0097-03 (MW-200) Water Sampled: 03/06/07 11:35

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 13:14	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		1.12	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s)	1,2-DCA-d4		104%							70 - 130 %
	Toluene-d8		104%							75 - 125 %
	4-BFB		98.5%							75 - 125 %

BQC0097-04 (MW-201) Water Sampled: 03/06/07 10:50

Benzene	EPA 8260B	25.6	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 13:43	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		1.46	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s)	1,2-DCA-d4		104%							70 - 130 %
	Toluene-d8		104%							75 - 125 %
	4-BFB		99.0%							75 - 125 %

BQC0097-05 (MW-3A) Water Sampled: 03/06/07 15:45

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 14:12	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s)	1,2-DCA-d4		104%							70 - 130 %
	Toluene-d8		104%							75 - 125 %
	4-BFB		99.0%							75 - 125 %

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
BQC0097-06 (MW-18)		Water					Sampled: 03/06/07 13:10				RL7
Benzene	EPA 8260B	140	----	5.00	ug/l	10x	7C08042	03/08/07 16:31	03/09/07 01:24		
Ethylbenzene	"	720	----	5.00	"	"	"	"	"		
Methyl tert-butyl ether	"	ND	----	10.0	"	"	"	"	"		
Naphthalene	"	ND	----	50.0	"	"	"	"	"		
Toluene	"	500	----	5.00	"	"	"	"	"		
o-Xylene	"	29.9	----	10.0	"	"	"	"	"		
m,p-Xylene	"	37.2	----	20.0	"	"	"	"	"		
Xylenes (total)	"	67.1	----	30.0	"	"	"	"	"		
Surrogate(s)	1,2-DCA-d4		101%		70-130 %	1x					
	Toluene-d8		103%		75-125 %	"					
	4-BFB		100%		75-125 %	"					
BQC0097-07 (MW-45)		Water					Sampled: 03/06/07 14:05				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 14:41		
Ethylbenzene	"	220	----	0.500	"	"	"	"	"		
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"		
Naphthalene	"	53.6	----	5.00	"	"	"	"	"		
Toluene	"	ND	----	0.500	"	"	"	"	"		
o-Xylene	"	48.2	----	1.00	"	"	"	"	"		
m,p-Xylene	"	91.2	----	2.00	"	"	"	"	"		
Xylenes (total)	"	139	----	3.00	"	"	"	"	"		
Surrogate(s)	1,2-DCA-d4		106%		70-130 %	"					
	Toluene-d8		104%		75-125 %	"					
	4-BFB		97.0%		75-125 %	"					
BQC0097-08 (MW-54)		Water					Sampled: 03/06/07 14:50				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 15:09		
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"		
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"		
Naphthalene	"	ND	----	5.00	"	"	"	"	"		
Toluene	"	ND	----	0.500	"	"	"	"	"		
o-Xylene	"	ND	----	1.00	"	"	"	"	"		
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"		
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"		
Surrogate(s)	1,2-DCA-d4		104%		70-130 %	"					
	Toluene-d8		104%		75-125 %	"					
	4-BFB		99.0%		75-125 %	"					

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0097-09 (MW-55)		Water			Sampled: 03/06/07 14:10					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 15:38	
Ethylbenzene		ND	----	0.500	"					
Methyl tert-butyl ether		ND	----	1.00	"					
Naphthalene		ND	----	5.00	"					
Toluene		ND	----	0.500	"					
o-Xylene		ND	----	1.00	"					
m p-Xylene		ND	----	2.00	"					
Xylenes (total)		ND	----	3.00	"					
Surrogate(s)	1,2-DCA-d4		106%		70 - 130 %					
	Toluene-d8		103%		75 - 125 %					
	4-BFB		99.5%		75 - 125 %					

BQC0097-10 (MW-56)		Water			Sampled: 03/06/07 15:35					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/09/07 11:45	03/09/07 16:07	
Ethylbenzene		ND	----	0.500	"					
Methyl tert-butyl ether		2.20	----	1.00	"					
Naphthalene		ND	----	5.00	"					
Toluene		ND	----	0.500	"					
o-Xylene		ND	----	1.00	"					
m p-Xylene		ND	----	2.00	"					
Xylenes (total)		ND	----	3.00	"					
Surrogate(s)	1,2-DCA-d4		107%		70 - 130 %					
	Toluene-d8		104%		75 - 125 %					
	4-BFB		99.5%		75 - 125 %					

BQC0097-11 (MW-51)		Water			Sampled: 03/06/07 15:00					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C09014	03/08/07 16:31	03/09/07 16:36	
Ethylbenzene		ND	----	0.500	"					
Methyl tert-butyl ether		ND	----	1.00	"					
Naphthalene		ND	----	5.00	"					
Toluene		ND	----	0.500	"					
o-Xylene		ND	----	1.00	"					
m p-Xylene		ND	----	2.00	"					
Xylenes (total)		ND	----	3.00	"					
Surrogate(s)	1,2-DCA-d4		106%		70 - 130 %					
	Toluene-d8		104%		75 - 125 %					
	4-BFB		99.5%		75 - 125 %					

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental	Project Name: COP Westlake 255-3534	Report Created:
4006 148th Ave NE	Project Number: WA 255-3534	03/20/07 16:34
Redmond, WA/USA 98052	Project Manager: Eric Larsen	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0097-12 (DUP 1)		Water					Sampled: 03/06/07 17:00			
Benzene	EPA 8260B	ND	—	0.500	ug/l	1x	7C09014	03/08/07 16:31	03/09/07 17:04	
Ethylbenzene		20.4	----	0.500		"	"			
Methyl tert-butyl ether		ND	----	1.00		"	"			
Naphthalene		52.2	----	5.00		"	"			
Toluene		ND	----	0.500		"	"			
o-Xylene		43.6	----	1.00		"	"			
m,p-Xylene		84.2	----	2.00		"	"			
Xylenes (total)		128	----	3.00		"	"			
Surrogate(s)	1,2-DCA-d4		105%		70 - 130 %					
	Toluene-d8		105%		75 - 125 %					
	4-BFB		97.5%		75 - 125 %					

Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C09025 **Water Preparation Method: EPA 5030B (MeOH)**

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Blank (7C09025-BLK1)												Extracted: 03/09/07 11:04			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/09/07 15:12		
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 84.2%</i>		<i>Limits 58-144%</i>									03/09/07 15:12		
LCS (7C09025-BS1)												Extracted: 03/09/07 11:04			
Gasoline Range Hydrocarbons	NWTPH-Gx	937	---	50.0	ug/l	1x	--	1000	93.7%	(80-120)	--	--	03/09/07 15:51		
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 94.3%</i>		<i>Limits 58-144%</i>									03/09/07 15:51		
Duplicate (7C09025-DUP1)												QC Source: BQC0058-01		Extracted: 03/09/07 11:04	
Gasoline Range Hydrocarbons	NWTPH-Gx	1740	---	50.0	ug/l	1x	1850	--	--	--	6.13%	(25)	03/09/07 16:54		
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 96.3%</i>		<i>Limits 58-144%</i>									03/09/07 16:54		
Duplicate (7C09025-DUP2)												QC Source: BQC0058-04		Extracted: 03/09/07 11:04	
Gasoline Range Hydrocarbons	NWTPH-Gx	173	---	50.0	ug/l	1x	211	--	--	--	19.8%	(25)	03/09/07 17:58		
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 89.8%</i>		<i>Limits 58-144%</i>									03/09/07 17:58		
Matrix Spike (7C09025-MS1)												QC Source: BQC0058-01		Extracted: 03/09/07 11:04	
Gasoline Range Hydrocarbons	NWTPH-Gx	2880	---	50.0	ug/l	1x	1850	1000	103%	(75-131)	--	--	03/09/07 19:33		
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 109%</i>		<i>Limits 58-144%</i>									03/09/07 19:33		
Matrix Spike Dup (7C09025-MSD1)												QC Source: BQC0058-01		Extracted: 03/09/07 11:04	
Gasoline Range Hydrocarbons	NWTPH-Gx	2780	---	50.0	ug/l	1x	1850	1000	93.0%	(75-131)	3.53%	(25)	03/09/07 20:05		
<i>Surrogate(s) 4-BFB (FID)</i>		<i>Recovery 109%</i>		<i>Limits 58-144%</i>									03/09/07 20:05		

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Sandra Yakamovich

Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica - Seattle WA

QC Batch: 7C08008 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
---------	--------	--------	------	-----	-------	-----	---------------	-----------	-------	----------	-------	----------	----------	-------

Blank (7C08008-BLK1) Extracted: 03/08/07 09:48

Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	---	---	---	---	---	---	03/09/07 23:17	
Lube Oil Range Hydrocarbons		ND	---	0.500			---	---	---	---	---	---		
<i>Surrogate(s)</i>	<i>2-FBP</i>	<i>Recovery</i>	<i>72.4%</i>	<i>Limits</i>	<i>53-125%</i>								<i>03/09/07 23:17</i>	
	<i>Octacosane</i>		<i>100%</i>		<i>68-125%</i>									

LCS (7C08008-BS1) Extracted: 03/08/07 09:48

Diesel Range Hydrocarbons	NWTPH-Dx	1.84	---	0.250	mg/l	1x	---	2.00	92.0%	(61-132)	---	---	03/09/07 23:43	
<i>Surrogate(s)</i>	<i>2-FBP</i>	<i>Recovery</i>	<i>83.2%</i>	<i>Limits</i>	<i>53-125%</i>								<i>03/09/07 23:43</i>	
	<i>Octacosane</i>		<i>100%</i>		<i>68-125%</i>									

LCS Dup (7C08008-BSD1) Extracted: 03/08/07 09:48

Diesel Range Hydrocarbons	NWTPH-Dx	1.78	---	0.250	mg/l	1x	---	2.00	89.0%	(61-132)	3.31%	(35)	03/10/07 00:10	
<i>Surrogate(s)</i>	<i>2-FBP</i>	<i>Recovery</i>	<i>71.6%</i>	<i>Limits</i>	<i>53-125%</i>								<i>03/10/07 00:10</i>	
	<i>Octacosane</i>		<i>99.2%</i>		<i>68-125%</i>									

TestAmerica - Seattle WA

Sandra Yakamovich

Sandra Yakamovich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **7C08036** Water Preparation Method: **EPA 3020A**

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C08036-BLK1)										Extracted: 03/08/07 15:30				
Lead	EPA 6020	ND	---	0 00100	mg/l	1x	--	--	--	--	--	--	03/10/07 18:01	
LCS (7C08036-BS1)										Extracted: 03/08/07 15:30				
Lead	EPA 6020	0 0752	---	0 00100	mg/l	1x	--	0 0800	94 0%	(80-120)	--	--	03/10/07 18:06	
Duplicate (7C08036-DUP1)										QC Source: BQC0097-09		Extracted: 03/08/07 15:30		
Lead	EPA 6020	ND	---	0 00100	mg/l	1x	ND	--	--	--	12.3% (20)	--	03/10/07 18:24	R4
Matrix Spike (7C08036-MS1)										QC Source: BQC0097-09		Extracted: 03/08/07 15:30		
Lead	EPA 6020	0 0769	---	0 00100	mg/l	1x	0 000380	0 0800	95 6%	(80-120)	--	--	03/10/07 18:18	
Post Spike (7C08036-PS1)										QC Source: BQC0097-09		Extracted: 03/08/07 15:30		
Lead	EPA 6020	0 0923	---		ug/ml	1x	0 000380	0 0995	92.4%	(75-125)	--	--	03/10/07 18:12	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: **7C08042** Water Preparation Method: **EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C08042-BLK1)													Extracted: 03/08/07 16:31	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	---	---	---	---	---	---	03/08/07 21:51	
Ethylbenzene	"	ND	---	0.500	"	"	---	---	---	---	---	---		
Methyl tert-butyl ether	"	ND	---	1.00	"	"	---	---	---	---	---	---		
Naphthalene	"	ND	---	5.00	"	"	---	---	---	---	---	---		
Toluene	"	ND	---	0.500	"	"	---	---	---	---	---	---		
o-Xylene	"	ND	---	1.00	"	"	---	---	---	---	---	---		
m,p-Xylene	"	ND	---	2.00	"	"	---	---	---	---	---	---		
Xylenes (total)	"	ND	---	3.00	"	"	---	---	---	---	---	---		
Surrogate(s): 1,2-DCA-d4		Recovery:	102%	Limits:	70-130%	"							03/08/07 21:51	
Toluene-d8			102%		75-125%	"								
4-BFB			102%		75-125%	"								

LCS (7C08042-BS1)													Extracted: 03/08/07 16:31	
Benzene	EPA 8260B	20.2	---	0.500	ug/l	1x	---	20.0	101%	(80-120)	---	---	03/08/07 20:44	
Ethylbenzene	"	20.6	---	0.500	"	"	---		103%	(75-125)	---	---		
Methyl tert-butyl ether	"	20.1	---	1.00	"	"	---		100%	(75-126)	---	---		
Naphthalene	"	19.4	---	5.00	"	"	---		97.0%	(65-144)	---	---		
Toluene	"	20.8	---	0.500	"	"	---		104%	(75-125)	---	---		
o-Xylene	"	20.8	---	1.00	"	"	---		104%	(75-130)	---	---		
m,p-Xylene	"	42.4	---	2.00	"	"	---	40.0	106%	(75-125)	---	---		
Xylenes (total)	"	63.1	---	3.00	"	"	---	60.0	105%		---	---		
Surrogate(s): 1,2-DCA-d4		Recovery:	101%	Limits:	70-130%	"							03/08/07 20:44	
Toluene-d8			102%		75-125%	"								
4-BFB			99.0%		75-125%	"								

LCS Dup (7C08042-BSD1)													Extracted: 03/08/07 16:31	
Benzene	EPA 8260B	19.1	---	0.500	ug/l	1x	---	20.0	95.5%	(80-120)	5.60%	(20)	03/08/07 21:13	
Ethylbenzene	"	19.3	---	0.500	"	"	---		96.5%	(75-125)	6.52%			
Methyl tert-butyl ether	"	19.5	---	1.00	"	"	---		97.5%	(75-126)	3.03%			
Naphthalene	"	19.5	---	5.00	"	"	---		97.5%	(65-144)	0.514%			
Toluene	"	19.4	---	0.500	"	"	---		97.0%	(75-125)	6.97%			
o-Xylene	"	19.4	---	1.00	"	"	---		97.0%	(75-130)	6.97%			
m,p-Xylene	"	39.5	---	2.00	"	"	---	40.0	98.8%	(75-125)	7.08%			
Xylenes (total)	"	58.8	---	3.00	"	"	---	60.0	98.0%		7.05%			
Surrogate(s): 1,2-DCA-d4		Recovery:	99.0%	Limits:	70-130%	"							03/08/07 21:13	
Toluene-d8			99.0%		75-125%	"								
4-BFB			101%		75-125%	"								

TestAmerica - Seattle, WA

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C09014 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C09014-BLK1)													Extracted: 03/09/07 10:30	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	---	---	---	---	---	---	03/09/07 11:48	
Ethylbenzene	"	ND	---	0.500	"	"	---	---	---	---	---	---		
Methyl tert-butyl ether	"	ND	---	1.00	"	"	---	---	---	---	---	---		
Naphthalene	"	ND	---	5.00	"	"	---	---	---	---	---	---		
Toluene	"	ND	---	0.500	"	"	---	---	---	---	---	---		
o-Xylene	"	ND	---	1.00	"	"	---	---	---	---	---	---		
m p-Xylene	"	ND	---	2.00	"	"	---	---	---	---	---	---		
Xylenes (total)	"	ND	---	3.00	"	"	---	---	---	---	---	---		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>104%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>03/09/07 11:48</i>	
	<i>Toluene-d8</i>		<i>104%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>100%</i>		<i>75-125%</i>	<i>"</i>								

LCS (7C09014-BS1)													Extracted: 03/09/07 10:30	
Benzene	EPA 8260B	21.3	---	0.500	ug/l	1x	---	20.0	106%	(80-120)	---	---	03/09/07 10:41	
Ethylbenzene	"	21.0	---	0.500	"	"	---	"	105%	(75-125)	---	---		
Methyl tert-butyl ether	"	20.6	---	1.00	"	"	---	"	103%	(75-126)	---	---		
Naphthalene	"	19.4	---	5.00	"	"	---	"	97.0%	(65-144)	---	---		
Toluene	"	21.2	---	0.500	"	"	---	"	106%	(75-125)	---	---		
o-Xylene	"	20.9	---	1.00	"	"	---	"	104%	(75-130)	---	---		
m p-Xylene	"	43.4	---	2.00	"	"	---	40.0	108%	(75-125)	---	---		
Xylenes (total)	"	64.4	---	3.00	"	"	---	60.0	107%		---	---		
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>104%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>03/09/07 10:41</i>	
	<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>99.0%</i>		<i>75-125%</i>	<i>"</i>								

LCS Dup (7C09014-BSD1)													Extracted: 03/09/07 10:30	
Benzene	EPA 8260B	20.7	---	0.500	ug/l	1x	---	20.0	104%	(80-120)	2.86%	(20)	03/09/07 11:10	
Ethylbenzene	"	21.6	---	0.500	"	"	---	"	108%	(75-125)	2.82%			
Methyl tert-butyl ether	"	20.7	---	1.00	"	"	---	"	104%	(75-126)	0.484%			
Naphthalene	"	19.1	---	5.00	"	"	---	"	95.5%	(65-144)	1.56%			
Toluene	"	21.1	---	0.500	"	"	---	"	106%	(75-125)	0.473%			
o-Xylene	"	21.0	---	1.00	"	"	---	"	105%	(75-130)	0.477%			
m p-Xylene	"	42.7	---	2.00	"	"	---	40.0	107%	(75-125)	1.63%			
Xylenes (total)	"	63.6	---	3.00	"	"	---	60.0	106%		1.25%			
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>104%</i>	<i>Limits</i>	<i>70-130%</i>	<i>"</i>							<i>03/09/07 11:10</i>	
	<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>	<i>"</i>								
	<i>4-BFB</i>		<i>101%</i>		<i>75-125%</i>	<i>"</i>								

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/20/07 16:34
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Notes and Definitions

Report Specific Notes:

- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product
- R4 - Due to the low levels of analyte in the sample, the duplicate RPD calculation does not provide useful information
- RL7 - Sample required dilution due to high concentrations of target analyte

Laboratory Reporting Conventions:

- DEI - Analyte DETECTED at or above the Reporting Limit Qualitative Analyses only
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate)
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis Results and Reporting Limits have been corrected for Percent Dry Weight
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received) Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries)
- MRL - METHOD REPORTING LIMIT Reporting Level at, or above, the lowest level standard of the Calibration Table
- MDL* - METHOD DETECTION LIMIT Reporting Level at, or above, the statistically derived limit based on 40CFR Part 136 Appendix B
*MDLs are listed on the report only if the data has been evaluated below the MRL Results between the MDL and MRL are reported as Estimated Results
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis and may not represent the dilution found on the analytical raw data
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids where applicable
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*
Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory
Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature


Sandra Yakamavich Project Manager



March 23, 2007

Eric Larsen
Delta Environmental
4006 148th Ave NE
Redmond, WA/USA 98052

RE: COP Westlake 255-3534

Enclosed are the results of analyses for samples received by the laboratory on 03/08/07 17:10.
The following list is a summary of the Work Orders contained in this report, generated on 03/23/07
15:56

If you have any questions concerning this report, please feel free to contact me

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BQC0189	COP Westlake 255-3534	WA 255-3534

TestAmerica - Seattle WA

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Sandra Yakamovich

Sandra Yakamovich, Project Manager



TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302
 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **SQC 0189**

CLIENT: **DeIta** INVOICE TO: **Eric Larsen**
 REPORT TO: **Eric Larsen** Delta Consulting
 ADDRESS: **Delta Consulting** 4006 145th Ave NE
Redmond, WA
 PHONE: PROJECT NAME: **255353 - Westlake**
 PROJECT NUMBER: **WA255-3524**
 SAMPLED BY: **JF, AF, JR, JK**

P.O. NUMBER: **WA255-3524**
 PRESERVATIVE: _____
 REQUESTED ANALYSES:

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES				DATE	TIME	DATE	TIME	FIRM
		TH-CV	TH-OV	SGC	MTHF					
1 MW-5	3/8/07 8:05	X	X	X	X	3/8/07	8:05	3/8/07	15:00	Delta
2 MW-92	3/8/07 8:45	X	X	X	X	3/8/07	8:45	3/8/07	10:55	Delta
3 SMW-64	3/8/07 9:15	X	X	X	X	3/8/07	9:15	3/8/07	10:55	Delta
4 MW-89	3/8/07 10:00	X	X	X	X	3/8/07	10:00	3/8/07	10:55	Delta
5 MW-102	3/8/07 10:40	X	X	X	X	3/8/07	10:40	3/8/07	10:55	Delta
6 MW-82	3/8/07 11:10	X	X	X	X	3/8/07	11:10	3/8/07	10:55	Delta
7 MW-58	3/8/07 13:15	X	X	X	X	3/8/07	13:15	3/8/07	10:55	Delta
8 MW-59	3/8/07 14:15	X	X	X	X	3/8/07	14:15	3/8/07	10:55	Delta
9 CI-1	3/8/07 10:00	X	X	X	X	3/8/07	10:00	3/8/07	10:55	Delta
10 MW-50	3/8/07 10:55	X	X	X	X	3/8/07	10:55	3/8/07	10:55	Delta

TURNAROUND REQUEST
 In Business Days *
 Organic & Inorganic Analyses: 1 2 3 4 5 6 7 8 9 10
 Petroleum Hydrocarbon Analyses: 1 2 3 4 5 6 7 8 9 10
 OTHER: _____
 Specify: _____
 * Turnaround Requests less than standard may incur Rush Charges.

RECEIVED BY: **Francisco Lugo Jr.** DATE: **3/8/07**
 PRINT NAME: **Francisco Lugo Jr.** FIRM: **FA-S**
 RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____
 ADDITIONAL REMARKS: **Lab 1710** w/o **9.6°C** **1/2**

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-4244 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BCC 0189**

CLIENT: Delta	INVOICE TO: Eric Laisez Delta Consulting 4006 Consulting Redmond, WA	TURNAROUND REQUEST
REPORT TO: Eric Laisez		In Business Days * <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 Organic & Inorganic Analyses <input checked="" type="checkbox"/> STD <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 Petroleum Hydrocarbon Analyses
ADDRESS: Delta Consulting 4006 148th Ave NE Redmond, WA 98052	P.O. NUMBER: WA 255-3534	OTHER Specify: * Turnaround Requests less than standard may incur Rush Charges.
PHONE: _____		
PROJECT NAME: 255353 - Westlake	PRESERVATIVE: _____	
PROJECT NUMBER: WA 255-3534		
SAMPLED BY: AF, JF, JK, JR	REQUESTED ANALYSES	
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W, S, O)
1 MW-208	3/8/07 1125	w
2 SMW-3	3/8/07 815	w
3 CL-3	3/8/07 855	w
4 CL-2	3/8/07 930	w
5 MW-202	3/8/07 1390	w
6 MW-35	3/8/07 1425	w
7 MW-57	3/8/07 1450	w
8 DUP3	3/8/07 -	w
9 MW-32A	3/8/07 1945	w
10 TRIP BANK 3/8/07 1710		w
11		w
12		w
13		w
14		w
15		w
16		w
17		w
18		w
19		w
20		w

RELEASED BY: **Francisco Luna, Jr.** DATE: **3/8/07**
 PRINT NAME: **Francisco Luna, Jr.** FIRM: **TA-S** DATE: **3/8/07**
 RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____ DATE: _____
 RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____ DATE: _____
 ADDITIONAL REMARKS: **@ Lab 1710 w/o 96°C** PAGE NO: **22**

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SMW-5	BQC0189-01	Water	03/08/07 08:05	03/08/07 17:10
MW-92	BQC0189-02	Water	03/08/07 08:45	03/08/07 17:10
SMW-4	BQC0189-03	Water	03/08/07 09:15	03/08/07 17:10
MW-89	BQC0189-04	Water	03/08/07 10:00	03/08/07 17:10
MW-102	BQC0189-05	Water	03/08/07 10:40	03/08/07 17:10
MW-82	BQC0189-06	Water	03/08/07 11:10	03/08/07 17:10
MW-58	BQC0189-07	Water	03/08/07 13:15	03/08/07 17:10
MW-59	BQC0189-08	Water	03/08/07 14:15	03/08/07 17:10
CI-1	BQC0189-09	Water	03/08/07 10:00	03/08/07 17:10
MW-50	BQC0189-10	Water	03/08/07 10:55	03/08/07 17:10
MW-208	BQC0189-11	Water	03/08/07 11:25	03/08/07 17:10
SMW-3	BQC0189-12	Water	03/08/07 08:15	03/08/07 17:10
CI-3	BQC0189-13	Water	03/08/07 08:55	03/08/07 17:10
CI-2	BQC0189-14	Water	03/08/07 09:30	03/08/07 17:10
MW-202	BQC0189-15	Water	03/08/07 13:40	03/08/07 17:10
MW-35	BQC0189-16	Water	03/08/07 14:25	03/08/07 17:10
MW-57	BQC0189-17	Water	03/08/07 14:50	03/08/07 17:10
DUP 3	BQC0189-18	Water	03/08/07 17:00	03/08/07 17:10
MW-32A	BQC0189-19	Water	03/08/07 14:45	03/08/07 17:10
Trip Blank	BQC0189-20	Water	03/08/07 17:10	03/08/07 17:10

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Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-01 (SMW-5)		Water			Sampled: 03/08/07 08:05					
Gasoline Range Hydrocarbons	NWTPH-Gx	2560	---	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 13:55	
Surrogate(s)	4-BFB (FID)		225%		58 - 144 %					ZX
BQC0189-02 (MW-92)		Water			Sampled: 03/08/07 08:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	525	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 17:22	
Surrogate(s)	4-BFB (FID)		108%		58 - 144 %					
BQC0189-03 (SMW-4)		Water			Sampled: 03/08/07 09:15					
Gasoline Range Hydrocarbons	NWTPH-Gx	16500	----	250	ug/l	5x	7C14015	03/14/07 09:11	03/14/07 21:03	
Surrogate(s)	4-BFB (FID)		182%		58 - 144 %	1x				ZX
BQC0189-04 (MW-89)		Water			Sampled: 03/08/07 10:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	2640	---	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 17:53	
Surrogate(s)	4-BFB (FID)		136%		58 - 144 %					
BQC0189-05 (MW-102)		Water			Sampled: 03/08/07 10:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	10000	---	500	ug/l	10x	7C14015	03/14/07 09:11	03/15/07 02:16	
Surrogate(s)	4-BFB (FID)		107%		58 - 144 %	1x				
BQC0189-06RE1 (MW-82)		Water			Sampled: 03/08/07 11:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	8910	---	500	ug/l	10x	7C15031	03/15/07 15:02	03/15/07 19:55	
Surrogate(s)	4-BFB (FID)		96.3%		58 - 144 %	1x				
BQC0189-07 (MW-58)		Water			Sampled: 03/08/07 13:15					
Gasoline Range Hydrocarbons	NWTPH-Gx	3790	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 20:32	
Surrogate(s)	4-BFB (FID)		103%		58 - 144 %					
BQC0189-08 (MW-59)		Water			Sampled: 03/08/07 14:15					
Gasoline Range Hydrocarbons	NWTPH-Gx	129	---	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 18:25	
Surrogate(s)	4-BFB (FID)		87.3%		58 - 144 %					

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
BQC0189-09 (CI-1)		Water			Sampled: 03/08/07 10:00						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 18:57		
Surrogate(s) 4-BFB (FID)		85.2%			58 - 144 %						
BQC0189-10 (MW-50)		Water			Sampled: 03/08/07 10:55						
Gasoline Range Hydrocarbons	NWTPH-Gx	1650	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 19:29		
Surrogate(s) 4-BFB (FID)		185%			58 - 144 %						ZX
BQC0189-11 (MW-208)		Water			Sampled: 03/08/07 11:25						
Gasoline Range Hydrocarbons	NWTPH-Gx	34000	----	500	ug/l	10x	7C14015	03/14/07 09:11	03/14/07 22:06		
Surrogate(s) 4-BFB (FID)		140%			58 - 144 % 1x						
BQC0189-12 (SMW-3)		Water			Sampled: 03/08/07 08:15						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/14/07 23:40		
Surrogate(s) 4-BFB (FID)		84.3%			58 - 144 %						
BQC0189-13 (CI-3)		Water			Sampled: 03/08/07 08:55						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/15/07 00:11		
Surrogate(s) 4-BFB (FID)		82.3%			58 - 144 %						
BQC0189-14 (CI-2)		Water			Sampled: 03/08/07 09:30						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/15/07 00:42		
Surrogate(s) 4-BFB (FID)		83.5%			58 - 144 %						
BQC0189-15 (MW-202)		Water			Sampled: 03/08/07 13:40						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/15/07 01:13		
Surrogate(s) 4-BFB (FID)		83.5%			58 - 144 %						
BQC0189-16 (MW-35)		Water			Sampled: 03/08/07 14:25						
Gasoline Range Hydrocarbons	NWTPH-Gx	89.1	----	50.0	ug/l	1x	7C14015	03/14/07 09:11	03/15/07 01:44		
Surrogate(s) 4-BFB (FID)		86.8%			58 - 144 %						

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Petroleum Products by NWIPH-Gx
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-17REI (MW-57)		Water			Sampled: 03/08/07 14:50					
Gasoline Range Hydrocarbons	NWIPH-Gx	21600	—	500	ug/l	10x	7C15031	03/15/07 15:02	03/15/07 20:24	
<i>Surrogate(s) 4-B1/B (FID)</i>			105%		58 - 144 %	1x				
BQC0189-18 (DUP 3)		Water			Sampled: 03/08/07 17:00					
Gasoline Range Hydrocarbons	NWIPH-Gx	38600	-----	1000	ug/l	20x	7C14016	03/14/07 09:14	03/14/07 22:27	
<i>Surrogate(s) 4-BFB (FID)</i>			115%		58 - 144 %	1x				
BQC0189-19 (MW-32A)		Water			Sampled: 03/08/07 14:45					
Gasoline Range Hydrocarbons	NWIPH-Gx	596	-----	50.0	ug/l	1x	7C14016	03/14/07 09:14	03/14/07 20:22	
<i>Surrogate(s) 4-BFB (FID)</i>			116%		58 - 144 %					
BQC0189-20 (Trip Blank)		Water			Sampled: 03/08/07 17:10					
Gasoline Range Hydrocarbons	NWIPH-Gx	ND	—	50.0	ug/l	1x	7C14016	03/14/07 09:14	03/14/07 18:17	
<i>Surrogate(s) 4-B1/B (FID)</i>			91.5%		58 - 144 %					

Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0189-01 (SMW-5) Water Sampled: 03/08/07 08:05

Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.236	mg/l	1x	7C14003	03/14/07 08:16	03/15/07 23:32	
Lube Oil Range Hydrocarbons		ND	----	0.472						
Surrogate(s)	2-FBP	78.4%		53 - 125 %						
	Octacosane	90.3%		68 - 125 %						

BQC0189-02 (MW-92) Water Sampled: 03/08/07 08:45

Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	7C14003	03/14/07 08:16	03/15/07 23:58	
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2-FBP	73.6%		53 - 125 %						
	Octacosane	94.8%		68 - 125 %						

BQC0189-03 (SMW-4) Water Sampled: 03/08/07 09:15

Diesel Range Hydrocarbons	NWTPH-Dx	1.01	----	0.245	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 00:24	Q5
Lube Oil Range Hydrocarbons		ND	---	0.490						
Surrogate(s)	2-FBP	83.3%		53 - 125 %						
	Octacosane	91.8%		68 - 125 %						

BQC0189-04 (MW-89) Water Sampled: 03/08/07 10:00

Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.250	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 00:50	
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2-FBP	66.4%		53 - 125 %						
	Octacosane	85.6%		68 - 125 %						

BQC0189-05 (MW-102) Water Sampled: 03/08/07 10:40

Diesel Range Hydrocarbons	NWTPH-Dx	0.257	----	0.250	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 01:16	Q5
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2-FBP	72.0%		53 - 125 %						
	Octacosane	91.6%		68 - 125 %						

BQC0189-06 (MW-82) Water Sampled: 03/08/07 11:10

Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 01:41	
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2-FBP	73.6%		53 - 125 %						
	Octacosane	92.8%		68 - 125 %						

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0189-07 (MW-58)	Water			Sampled: 03/08/07 13:15						
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.245	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 02:07	
Lube Oil Range Hydrocarbons		ND	----	0.490						
Surrogate(s)	2- <i>i</i> BP			77.6%						
	Octacosane			94.7%						

BQC0189-08 (MW-59)	Water			Sampled: 03/08/07 14:15						
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.245	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 03:50	
Lube Oil Range Hydrocarbons		ND	----	0.490						
Surrogate(s)	2- <i>i</i> BP			72.7%						
	Octacosane			91.4%						

BQC0189-09 (CI-1)	Water			Sampled: 03/08/07 10:00						
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.245	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 04:16	
Lube Oil Range Hydrocarbons		ND	----	0.490						
Surrogate(s)	2- <i>i</i> BP			66.1%						
	Octacosane			94.3%						

BQC0189-10 (MW-50)	Water			Sampled: 03/08/07 10:55						
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.240	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 04:42	
Lube Oil Range Hydrocarbons		ND	----	0.481						
Surrogate(s)	2- <i>i</i> BP			68.3%						
	Octacosane			95.0%						

BQC0189-11 (MW-208)	Water			Sampled: 03/08/07 11:25						
Diesel Range Hydrocarbons	NWTPH-Dx	0.454	----	0.250	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 05:08	Q5
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2- <i>i</i> BP			69.6%						
	Octacosane			105%						

BQC0189-12 (SMW-3)	Water			Sampled: 03/08/07 08:15						
Diesel Range Hydrocarbons	NWTPH-Dx	ND	----	0.250	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 05:33	
Lube Oil Range Hydrocarbons		ND	----	0.500						
Surrogate(s)	2- <i>i</i> BP			65.6%						
	Octacosane			89.6%						

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Sandra Yakanavich

Sandra Yakanavich, Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Semivolatile Petroleum Products by NWIPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL ^A	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0189-13 (CI-3) Water Sampled: 03/08/07 08:55

Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.255	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 05:59	
Lube Oil Range Hydrocarbons		ND	----	0.510			"			
Surrogate(s)	2-FBP			67.5%						
	Octacosane			92.9%						

BQC0189-14 (CI-2) Water Sampled: 03/08/07 09:30

Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.243	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 06:25	
Lube Oil Range Hydrocarbons		ND	----	0.485			"			
Surrogate(s)	2-1 BP			71.6%						
	Octacosane			94.7%						

BQC0189-15 (MW-202) Water Sampled: 03/08/07 13:40

Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.253	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 06:51	
Lube Oil Range Hydrocarbons		ND	----	0.505			"			
Surrogate(s)	2-FBP			65.2%						
	Octacosane			88.9%						

BQC0189-16 (MW-35) Water Sampled: 03/08/07 14:25

Diesel Range Hydrocarbons	NWIPH-Dx	ND	---	0.253	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 07:17	
Lube Oil Range Hydrocarbons		ND	----	0.505			"			
Surrogate(s)	2-FBP			75.5%						
	Octacosane			94.5%						

BQC0189-17 (MW-57) Water Sampled: 03/08/07 14:50

Diesel Range Hydrocarbons	NWIPH-Dx	0.267	---	0.236	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 07:43	Q5
Lube Oil Range Hydrocarbons		ND	---	0.472			"			
Surrogate(s)	2-FBP			83.5%						
	Octacosane			104%						

BQC0189-18 (DUP 3) Water Sampled: 03/08/07 17:00

Diesel Range Hydrocarbons	NWIPH-Dx	ND	----	0.248	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 09:26	
Lube Oil Range Hydrocarbons		ND	----	0.495			"			
Surrogate(s)	2-FBP			67.7%						
	Octacosane			90.7%						

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Semivolatile Petroleum Products by NW1PH-Dx with Acid/Silica Gel Clean-up
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-19 (MW-32A)		Water			Sampled: 03/08/07 14:45					
Diesel Range Hydrocarbons	NW1PH-Dx	ND	----	0.248	mg/l	1x	7C14003	03/14/07 08:16	03/16/07 09:53	
Lube Oil Range Hydrocarbons		ND	---	0.495	"					
Surrogate(s)	2-FBP		71.0%		53 - 125 %	"				
	Octacosane		90.7%		68 - 125 %	"				

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 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-01 (SMW-5)		Water			Sampled: 03/08/07 08:05					
Lead	EPA 6020	0.00212	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 22:06	
BQC0189-02 (MW-92)		Water			Sampled: 03/08/07 08:45					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 22:12	R4
BQC0189-03 (SMW-4)		Water			Sampled: 03/08/07 09:15					
Lead	EPA 6020	0.00742	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 22:18	
BQC0189-04 (MW-89)		Water			Sampled: 03/08/07 10:00					
Lead	EPA 6020	0.290	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 22:24	
BQC0189-05 (MW-102)		Water			Sampled: 03/08/07 10:40					
Lead	EPA 6020	0.00358	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 22:48	
BQC0189-06 (MW-82)		Water			Sampled: 03/08/07 11:10					
Lead	EPA 6020	0.00139	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 22:54	
BQC0189-07 (MW-58)		Water			Sampled: 03/08/07 13:15					
Lead	EPA 6020	0.0130	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:00	
BQC0189-08 (MW-59)		Water			Sampled: 03/08/07 14:15					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:06	
BQC0189-09 (CI-1)		Water			Sampled: 03/08/07 10:00					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:12	
BQC0189-10 (MW-50)		Water			Sampled: 03/08/07 10:55					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:18	
BQC0189-11 (MW-208)		Water			Sampled: 03/08/07 11:25					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:23	

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Sandra Yakamovich
 Sandra Yakamovich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-12 (SMW-3)		Water			Sampled: 03/08/07 08:15					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:29	
BQC0189-13 (CI-3)		Water			Sampled: 03/08/07 08:55					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:35	
BQC0189-14 (CI-2)		Water			Sampled: 03/08/07 09:30					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:41	
BQC0189-15 (MW-202)		Water			Sampled: 03/08/07 13:40					
Lead	EPA 6020	0.00104	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/14/07 23:59	
BQC0189-16 (MW-35)		Water			Sampled: 03/08/07 14:25					
Lead	EPA 6020	0.00255	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/15/07 00:05	
BQC0189-17 (MW-57)		Water			Sampled: 03/08/07 14:50					
Lead	EPA 6020	0.00981	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/15/07 00:11	
BQC0189-18 (DUP 3)		Water			Sampled: 03/08/07 17:00					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/15/07 00:17	
BQC0189-19 (MW-32A)		Water			Sampled: 03/08/07 14:45					
Lead	EPA 6020	0.00126	---	0.00100	mg/l	1x	7C13004	03/13/07 10:34	03/15/07 00:23	

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Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-01 (SMW-5)		Water			Sampled: 03/08/07 08:05					
Ethylbenzene	EPA 8260B	8.81	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 18:09	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	51.3	----	5.00	"	"	"	"	"	
Toluene	"	0.840	----	0.500	"	"	"	"	"	
o-Xylene	"	1.89	----	1.00	"	"	"	"	"	
m,p-Xylene	"	4.46	----	2.00	"	"	"	"	"	
Xylenes (total)	"	6.35	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		104%		70 - 130 %	"	"	"	"	
	Toluene-d8		102%		75 - 125 %	"	"	"	"	
	4-BFB		96.0%		75 - 125 %	"	"	"	"	

BQC0189-01RE1 (SMW-5)		Water			Sampled: 03/08/07 08:05						RL7
Benzene	EPA 8260B	80.4	----	2.50	ug/l	5x	7C15030	03/15/07 08:30	03/15/07 12:09		
Surrogate(s)	1,2-DCA-d4		101%		70 - 130 %	1x	"	"	"		
	Toluene-d8		99.5%		75 - 125 %	"	"	"	"		
	4-BFB		96.0%		75 - 125 %	"	"	"	"		

BQC0189-02 (MW-92)		Water			Sampled: 03/08/07 08:45					
Benzene	EPA 8260B	7.68	----	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 18:35	
Ethylbenzene	"	8.90	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	4.03	----	2.00	"	"	"	"	"	
Xylenes (total)	"	4.70	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		97.5%		70 - 130 %	"	"	"	"	
	Toluene-d8		99.0%		75 - 125 %	"	"	"	"	
	4-BFB		102%		75 - 125 %	"	"	"	"	

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Sandra Yakamavich

Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-03 (SMW-4)	Water			Sampled: 03/08/07 09:15			RL7			
Benzene	EPA 8260B	2000	----	20.0	ug/l	40x	7C15030	03/15/07 08:30	03/15/07 13:16	
Ethylbenzene	"	1480	----	20.0	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	40.0	"	"	"	"	"	
Naphthalene	"	991	----	200	"	"	"	"	"	
Toluene	"	ND	----	20.0	"	"	"	"	"	
o-Xylene	"	ND	----	40.0	"	"	"	"	"	
m,p-Xylene	"	1820	----	80.0	"	"	"	"	"	
Xylenes (total)		1820	----	120						
Surrogate(s)	1,2-DCA-d4		96.0%		70 - 130 %	1x				
	Toluene-d8		99.5%		75 - 125 %	"				
	4-BFB		99.0%		75 - 125 %	"				
BQC0189-04 (MW-89)	Water			Sampled: 03/08/07 10:00			RL7			
Benzene	EPA 8260B	13.4	----	5.00	ug/l	10x	7C15030	03/15/07 08:30	03/15/07 13:42	
Ethylbenzene	"	206	----	5.00	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	10.0	"	"	"	"	"	
Naphthalene	"	122	----	50.0	"	"	"	"	"	
Toluene	"	14.8	----	5.00	"	"	"	"	"	
o-Xylene	"	81.3	----	10.0	"	"	"	"	"	
m,p-Xylene	"	315	----	20.0	"	"	"	"	"	
Xylenes (total)		396	----	30.0						
Surrogate(s)	1,2-DCA-d4		100%		70 - 130 %	1x				
	Toluene-d8		102%		75 - 125 %	"				
	4-BFB		98.5%		75 - 125 %	"				
BQC0189-05 (MW-102)	Water			Sampled: 03/08/07 10:40			RL7			
Benzene	EPA 8260B	366	----	10.0	ug/l	20x	7C15030	03/15/07 08:30	03/15/07 14:07	
Ethylbenzene	"	448	----	10.0	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	20.0	"	"	"	"	"	
Naphthalene	"	183	----	100	"	"	"	"	"	
Toluene	"	25.8	----	10.0	"	"	"	"	"	
o-Xylene	"	195	----	20.0	"	"	"	"	"	
m,p-Xylene	"	1050	----	40.0	"	"	"	"	"	
Xylenes (total)		1240	----	60.0						
Surrogate(s)	1,2-DCA-d4		99.0%		70 - 130 %	1x				
	Toluene-d8		99.5%		75 - 125 %	"				
	4-BFB		100%		75 - 125 %	"				

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Sandra Yakamavich Project Manager



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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BQC0189-06 (MW-82)		Water			Sampled: 03/08/07 11:10					RL7
Benzene	EPA 8260B	425	----	10.0	ug/l	20x	7C15030	03/15/07 08:30	03/15/07 14:33	
Ethylbenzene		328	----	10.0						
Methyl tert-butyl ether		ND	----	20.0						
Naphthalene		ND	----	100						
Toluene		193	----	10.0						
o-Xylene		354	----	20.0						
m,p-Xylene		1100	----	40.0						
Xylenes (total)		1450	----	60.0						
Surrogate(s): 1,2-DCA-d4			99.0%		70 - 130 %	1x				
Toluene-d8			100%		75 - 125 %					
4-BFB			99.0%		75 - 125 %					

BQC0189-07 (MW-58)		Water			Sampled: 03/08/07 13:15					RL7
Benzene	EPA 8260B	423	----	10.0	ug/l	20x	7C15030	03/15/07 08:30	03/15/07 14:58	
Ethylbenzene		100	----	10.0						
Methyl tert-butyl ether		ND	----	20.0						
Naphthalene		ND	----	100						
Toluene		367	----	10.0						
o-Xylene		224	----	20.0						
m,p-Xylene		324	----	40.0						
Xylenes (total)		548	----	60.0						
Surrogate(s): 1,2-DCA-d4			98.0%		70 - 130 %	1x				
Toluene-d8			102%		75 - 125 %					
4-BFB			102%		75 - 125 %					

BQC0189-08 (MW-59)		Water			Sampled: 03/08/07 14:15					
Benzene	EPA 8260B	2.22	----	0.500	ug/l	1x	7C15030	03/15/07 08:30	03/15/07 11:18	
Ethylbenzene		1.12	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
Surrogate(s): 1,2-DCA-d4			100%		70 - 130 %					
Toluene-d8			100%		75 - 125 %					
4-BFB			98.0%		75 - 125 %					

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Sandra Yakamovich

Sandra Yakamovich Project Manager



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Volatile Organic Compounds by EPA Method 8260B
 TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-09 (CI-1)		Water			Sampled: 03/08/07 10:00					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	7C13029	03/14/07 08:25	03/14/07 21:32	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
o-Xylene	"	ND	---	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	---	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		99.5%		70 - 130 %					
	Toluene-d8		102%		75 - 125 %					
	4-BFB		100%		75 - 125 %					

BQC0189-10 (MW-50)		Water			Sampled: 03/08/07 10:55						RL7
Benzene	EPA 8260B	51.3	----	1.00	ug/l	2x	7C21012	03/21/07 09:00	03/21/07 10:33		
Ethylbenzene	"	14.1	----	1.00	"	"	"	"	"		
Methyl tert-butyl ether	"	2.92	----	2.00	"	"	"	"	"		
Naphthalene	"	35.9	----	10.0	"	"	"	"	"		
Toluene	"	1.06	----	1.00	"	"	"	"	"		
o-Xylene	"	4.00	----	2.00	"	"	"	"	"		
m,p-Xylene	"	29.6	----	4.00	"	"	"	"	"		
Xylenes (total)	"	33.6	----	6.00	"	"	"	"	"		
Surrogate(s)	1,2-DCA-d4		104%		70 - 130 %	1x					
	Toluene-d8		97.0%		75 - 125 %	"					
	4-BFB		96.5%		75 - 125 %	"					

BQC0189-11 (MW-208)		Water			Sampled: 03/08/07 11:25						RL7
Benzene	EPA 8260B	212	----	20.0	ug/l	40x	7C19054	03/19/07 16:47	03/20/07 00:57		
Ethylbenzene	"	1660	----	20.0	"	"	"	"	"		
Methyl tert-butyl ether	"	ND	---	40.0	"	"	"	"	"		
Naphthalene	"	838	----	200	"	"	"	"	"		
Toluene	"	25.2	----	20.0	"	"	"	"	"		
o-Xylene	"	998	----	40.0	"	"	"	"	"		
m,p-Xylene	"	4360	----	80.0	"	"	"	"	"		
Xylenes (total)	"	5360	----	120	"	"	"	"	"		
Surrogate(s)	1,2-DCA-d4		100%		70 - 130 %	1x					
	Toluene-d8		102%		75 - 125 %	"					
	4-BFB		94.5%		75 - 125 %	"					

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 Sandra Yakamavich Project Manager



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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-12 (SMW-3)		Water				Sampled: 03/08/07 08:15				
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/19/07 20:43	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
o-Xylene	"	ND	---	1.00	"	"	"	"	"	
m p-Xylene	"	ND	---	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>			103%				70 - 130 %		
	<i>Toluene-d8</i>			96.5%				75 - 125 %		
	<i>4-BFB</i>			102%				75 - 125 %		

BQC0189-13 (CI-3)		Water				Sampled: 03/08/07 08:55				
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/19/07 21:08	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
o-Xylene	"	ND	---	1.00	"	"	"	"	"	
m p-Xylene	"	ND	---	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>			103%				70 - 130 %		
	<i>Toluene-d8</i>			98.5%				75 - 125 %		
	<i>4-BFB</i>			99.5%				75 - 125 %		

BQC0189-14 (CI-2)		Water				Sampled: 03/08/07 09:30				
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/19/07 21:34	
Ethylbenzene	"	ND	---	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	"	"	"	
Naphthalene	"	ND	---	5.00	"	"	"	"	"	
Toluene	"	ND	---	0.500	"	"	"	"	"	
o-Xylene	"	ND	---	1.00	"	"	"	"	"	
m p-Xylene	"	ND	---	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	---	3.00	"	"	"	"	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>			103%				70 - 130 %		
	<i>Toluene-d8</i>			102%				75 - 125 %		
	<i>4-BFB</i>			99.0%				75 - 125 %		

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Sandra Yakamavich
 Sandra Yakamavich Project Manager

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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-15 (MW-202)		Water				Sampled: 03/08/07 13:40				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/19/07 21:59	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		102%		70 - 130 %	"				
	Toluene-d8		100%		75 - 125 %	"				
	4-BFB		97.5%		75 - 125 %	"				

BQC0189-16 (MW-35)		Water				Sampled: 03/08/07 14:25				
Benzene	EPA 8260B	13.0	----	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/19/07 22:25	
Ethylbenzene	"	0.890	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.720	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
Surrogate(s)	1,2-DCA-d4		103%		70 - 130 %	"				
	Toluene-d8		97.5%		75 - 125 %	"				
	4-BFB		100%		75 - 125 %	"				

BQC0189-17 (MW-57)		Water				Sampled: 03/08/07 14:50					RL7
Benzene	EPA 8260B	1130	----	20.0	ug/l	40x	7C19054	03/19/07 16:47	03/20/07 01:23		
Ethylbenzene	"	876	----	20.0	"	"	"	"	"		
Methyl tert-butyl ether	"	ND	----	40.0	"	"	"	"	"		
Naphthalene	"	291	----	200	"	"	"	"	"		
o-Xylene	"	1420	----	40.0	"	"	"	"	"		
m,p-Xylene	"	3180	----	80.0	"	"	"	"	"		
Xylenes (total)	"	4610	----	120	"	"	"	"	"		
Surrogate(s)	1,2-DCA-d4		98.5%		70 - 130 %	1x					
	Toluene-d8		99.5%		75 - 125 %	"					
	4-BFB		95.5%		75 - 125 %	"					

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Sandra Yakamavich Project Manager



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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-17RE1 (MW-57)		Water				Sampled: 03/08/07 14:50				RL7
Toluene	EPA 8260B	2330	----	50.0	ug/l	100x	7C21012	03/21/07 09:00	03/21/07 11:24	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>		<i>97.0%</i>		<i>70 - 130 %</i>	<i>1x</i>				
	<i>Toluene-d8</i>		<i>99.5%</i>		<i>75 - 125 %</i>					
	<i>4-BFB</i>		<i>95.5%</i>		<i>75 - 125 %</i>					
BQC0189-18 (DUP 3)		Water				Sampled: 03/08/07 17:00				RL7
Benzene	EPA 8260B	208	----	20.0	ug/l	40x	7C21012	03/21/07 09:00	03/21/07 10:58	
Ethylbenzene		1650	----	20.0						
Methyl tert-butyl ether		ND	----	40.0						
Naphthalene		810	----	200						
Toluene		24.8	----	20.0						
o-Xylene		981	----	40.0						
m,p-Xylene		4580	----	80.0						
Xylenes (total)		5560	----	120						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>		<i>98.5%</i>		<i>70 - 130 %</i>	<i>1x</i>				
	<i>Toluene-d8</i>		<i>100%</i>		<i>75 - 125 %</i>					
	<i>4-BFB</i>		<i>90.0%</i>		<i>75 - 125 %</i>					
BQC0189-19 (MW-32A)		Water				Sampled: 03/08/07 14:45				
Benzene	EPA 8260B	38.5	----	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/20/07 02:13	
Ethylbenzene		31.3	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		18.5	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m,p-Xylene		4.55	----	2.00						
Xylenes (total)		5.30	----	3.00						
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>		<i>96.0%</i>		<i>70 - 130 %</i>					
	<i>Toluene-d8</i>		<i>101%</i>		<i>75 - 125 %</i>					
	<i>4-BFB</i>		<i>103%</i>		<i>75 - 125 %</i>					

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Seattle, WA

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQC0189-20 (Trip Blank)		Water					Sampled: 03/08/07 17:10			
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	7C19054	03/19/07 16:47	03/19/07 20:18	
Ethylbenzene		ND	----	0.500						
Methyl tert-butyl ether		ND	----	1.00						
Naphthalene		ND	----	5.00						
Toluene		ND	----	0.500						
o-Xylene		ND	----	1.00						
m p-Xylene		ND	----	2.00						
Xylenes (total)		ND	----	3.00						
<i>Surrogate(s)</i>	<i>1,2-DC A-d4</i>			<i>107%</i>						<i>70 - 130 %</i>
	<i>Toluene-d8</i>			<i>99.0%</i>						<i>75 - 125 %</i>
	<i>4-B1 B</i>			<i>97.5%</i>						<i>75 - 125 %</i>

Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C14015 Water Preparation Method: EPA 5030B (MeOH)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C14015-BLK1)													Extracted: 03/14/07 09:11	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/14/07 10:01	
Surrogate(s) 4-BFB (FID)		Recovery:	81.8%	Limits: 58-144%								03/14/07 10:01		
LCS (7C14015-BS1)													Extracted: 03/14/07 09:11	
Gasoline Range Hydrocarbons	NWTPH-Gx	909	---	50.0	ug/l	1x	--	1000	90.9%	(80-120)	--	--	03/14/07 10:32	
Surrogate(s) 4-BFB (FID)		Recovery:	92.0%	Limits: 58-144%								03/14/07 10:32		
Duplicate (7C14015-DUP1)													QC Source: BQC0167-01 Extracted: 03/14/07 09:11	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)	--	03/14/07 11:49	R4
Surrogate(s) 4-BFB (FID)		Recovery:	86.3%	Limits: 58-144%								03/14/07 11:49		
Duplicate (7C14015-DUP2)													QC Source: BQC0167-02 Extracted: 03/14/07 09:11	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)	--	03/14/07 12:52	R4
Surrogate(s) 4-BFB (FID)		Recovery:	83.8%	Limits: 58-144%								03/14/07 12:52		
Matrix Spike (7C14015-MS1)													QC Source: BQC0167-01 Extracted: 03/14/07 09:11	
Gasoline Range Hydrocarbons	NWTPH-Gx	990	---	50.0	ug/l	1x	17.9	1000	97.2%	(75-131)	--	--	03/14/07 14:59	
Surrogate(s) 4-BFB (FID)		Recovery:	94.7%	Limits: 58-144%								03/14/07 14:59		

QC Batch: 7C14016 Water Preparation Method: EPA 5030B (MeOH)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C14016-BLK1)													Extracted: 03/14/07 09:14	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/14/07 10:02	
Surrogate(s) 4-BFB (FID)		Recovery:	92.2%	Limits: 58-144%								03/14/07 10:02		
LCS (7C14016-BS1)													Extracted: 03/14/07 09:14	
Gasoline Range Hydrocarbons	NWTPH-Gx	942	---	50.0	ug/l	1x	--	1000	94.2%	(80-120)	--	--	03/14/07 10:33	
Surrogate(s) 4-BFB (FID)		Recovery:	99.2%	Limits: 58-144%								03/14/07 10:33		
Duplicate (7C14016-DUP1)													QC Source: BQC0135-01 Extracted: 03/14/07 09:14	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)	--	03/14/07 11:37	
Surrogate(s) 4-BFB (FID)		Recovery:	85.7%	Limits: 58-144%								03/14/07 11:37		
Duplicate (7C14016-DUP2)													QC Source: BQC0135-02 Extracted: 03/14/07 09:14	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)	--	03/14/07 12:41	
Surrogate(s) 4-BFB (FID)		Recovery:	92.3%	Limits: 58-144%								03/14/07 12:41		

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Sandra Yakamavich
 Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C14016 Water Preparation Method: EPA 5030B (MeOH)

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (7C14016-MS1)		QC Source: BQC0135-01				Extracted: 03/14/07 09:14								
Gasoline Range Hydrocarbons	NWTPH-Gx	977	---	50.0	ug/l	1x	ND	1000	97.7%	(75-131)	--	--	03/14/07 14:15	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>97.3%</i>	<i>Limits: 58-144%</i>								<i>03/14/07 14:15</i>		

Matrix Spike Dup (7C14016-MSD1)		QC Source: BQC0135-01				Extracted: 03/14/07 09:14								
Gasoline Range Hydrocarbons	NWTPH-Gx	929	---	50.0	ug/l	1x	ND	1000	92.9%	(75-131)	5.04%	(25)	03/14/07 14:47	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>97.7%</i>	<i>Limits: 58-144%</i>								<i>03/14/07 14:47</i>		

QC Batch: 7C15031 Water Preparation Method: EPA 5030B (MeOH)

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C15031-BLK1)		QC Source: BQC0199-01				Extracted: 03/15/07 15:03								
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	---	---	---	---	---	---	03/15/07 15:58	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>91.2%</i>	<i>Limits: 58-144%</i>								<i>03/15/07 15:58</i>		

LCS (7C15031-BS1)		QC Source: BQC0199-01				Extracted: 03/15/07 15:03								
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	---	1000	103%	(80-120)	---	---	03/15/07 16:28	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>108%</i>	<i>Limits: 58-144%</i>								<i>03/15/07 16:28</i>		

Duplicate (7C15031-DUP1)		QC Source: BQC0199-01				Extracted: 03/15/07 15:03								
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	---	---	---	NR	(25)	03/15/07 19:25	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>93.3%</i>	<i>Limits: 58-144%</i>								<i>03/15/07 19:25</i>		

Matrix Spike (7C15031-MS1)		QC Source: BQC0199-01				Extracted: 03/15/07 15:03								
Gasoline Range Hydrocarbons	NWTPH-Gx	1050	---	50.0	ug/l	1x	ND	1000	105%	(75-131)	---	---	03/15/07 20:54	
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery</i>	<i>110%</i>	<i>Limits: 58-144%</i>								<i>03/15/07 20:54</i>		

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Sandra Yakamavich

Sandra Yakamavich Project Manager

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Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C14003 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDI *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C14003-BLK1)												Extracted: 03/14/07 08:16		
Diesel Range Hydrocarbons	NWTPH-Dx	ND	---	0.250	mg/l	1x	--	--	--	--	--	--	03/15/07 22:15	
Lube Oil Range Hydrocarbons		ND	---	0.500		"	--	--	--	--	--	--		
<i>Surrogate(s): 2-FBP</i>		<i>Recovery</i>	<i>71.6%</i>	<i>Limits</i>	<i>53-125%</i>	<i>"</i>							<i>03/15/07 22:15</i>	
<i>Octacosane</i>		<i>92.4%</i>		<i>68-125%</i>	<i>"</i>									
LCS (7C14003-BS1)												Extracted: 03/14/07 08:16		
Diesel Range Hydrocarbons	NWTPH-Dx	1.67	---	0.250	mg/l	1x	--	2.00	83.5%	(61-132)	--	--	03/15/07 22:41	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery</i>	<i>80.0%</i>	<i>Limits</i>	<i>53-125%</i>	<i>"</i>							<i>03/15/07 22:41</i>	
<i>Octacosane</i>		<i>85.2%</i>		<i>68-125%</i>	<i>"</i>									
LCS Dup (7C14003-BSD1)												Extracted: 03/14/07 08:16		
Diesel Range Hydrocarbons	NWTPH-Dx	1.43	---	0.250	mg/l	1x	--	2.00	71.5%	(61-132)	15.5%	(35)	03/15/07 23:07	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery</i>	<i>62.8%</i>	<i>Limits</i>	<i>53-125%</i>	<i>"</i>							<i>03/15/07 23:07</i>	
<i>Octacosane</i>		<i>76.8%</i>		<i>68-125%</i>	<i>"</i>									

Sandra Yakamovich
 Sandra Yakamovich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C13004 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C13004-BLK1)													Extracted: 03/13/07 10:34	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/14/07 21:37	
LCS (7C13004-BS1)													Extracted: 03/13/07 10:34	
Lead	EPA 6020	0.0759	---	0.00100	mg/l	1x	--	0.0800	94.9%	(80-120)	--	--	03/14/07 21:43	
Duplicate (7C13004-DUP1)													QC Source: BQC0189-02 Extracted: 03/13/07 10:34	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	20.5% (20)	--	03/14/07 22:01	R4
Matrix Spike (7C13004-MS1)													QC Source: BQC0189-02 Extracted: 03/13/07 10:34	
Lead	EPA 6020	0.0776	---	0.00100	mg/l	1x	0.000350	0.0800	96.6%	(80-120)	--	--	03/14/07 21:55	
Post Spike (7C13004-PS1)													QC Source: BQC0189-02 Extracted: 03/13/07 10:34	
Lead	EPA 6020	0.0963	---		ug/ml	1x	0.000350	0.0800	120%	(75-125)	--	--	03/14/07 21:49	

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 Sandra Yakamavich Project Manager

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C13029 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL *	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C13029-BLK1)													Extracted: 03/14/07 08:25	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	---	---	---	---	---	---	03/14/07 12:45	
Ethylbenzene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
Naphthalene	"	ND	---	5.00	"	"	---	---	---	---	---	---	"	
Toluene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
o-Xylene	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
m,p-Xylene	"	ND	---	2.00	"	"	---	---	---	---	---	---	"	
Xylenes (total)	"	ND	---	3.00	"	"	---	---	---	---	---	---	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>102%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>03/14/07 12:45</i>	
	<i>Toluene-d8</i>		<i>103%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>99.0%</i>		<i>75-125%</i>	"								

LCS (7C13029-BS1)													Extracted: 03/14/07 08:25	
Benzene	EPA 8260B	20.5	---	0.500	ug/l	1x	---	20.0	102%	(80-120)	---	---	03/14/07 11:53	
Ethylbenzene	"	20.5	---	0.500	"	"	---	"	102%	(75-125)	---	---	"	
Methyl tert-butyl ether	"	20.5	---	1.00	"	"	---	"	102%	(75-126)	---	---	"	
Naphthalene	"	18.6	---	5.00	"	"	---	"	93.0%	(65-144)	---	---	"	
Toluene	"	20.5	---	0.500	"	"	---	"	102%	(75-125)	---	---	"	
o-Xylene	"	21.0	---	1.00	"	"	---	"	105%	(75-130)	---	---	"	
m,p-Xylene	"	41.2	---	2.00	"	"	---	40.0	103%	(75-125)	---	---	"	
Xylenes (total)	"	62.2	---	3.00	"	"	---	60.0	104%		---	---	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>100%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>03/14/07 11:53</i>	
	<i>Toluene-d8</i>		<i>99.0%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>102%</i>		<i>75-125%</i>	"								

LCS Dup (7C13029-BSD1)													Extracted: 03/14/07 08:25	
Benzene	EPA 8260B	18.3	---	0.500	ug/l	1x	---	20.0	91.5%	(80-120)	11.3%	(20)	03/14/07 12:20	
Ethylbenzene	"	18.1	---	0.500	"	"	---	"	90.5%	(75-125)	12.4%	"	"	
Methyl tert-butyl ether	"	19.0	---	1.00	"	"	---	"	95.0%	(75-126)	7.59%	"	"	
Naphthalene	"	18.3	---	5.00	"	"	---	"	91.5%	(65-144)	1.63%	"	"	
Toluene	"	18.3	---	0.500	"	"	---	"	91.5%	(75-125)	11.3%	"	"	
o-Xylene	"	18.7	---	1.00	"	"	---	"	93.5%	(75-130)	11.6%	"	"	
m,p-Xylene	"	36.4	---	2.00	"	"	---	40.0	91.0%	(75-125)	12.4%	"	"	
Xylenes (total)	"	55.1	---	3.00	"	"	---	60.0	91.8%		12.1%	"	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>100%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>03/14/07 12:20</i>	
	<i>Toluene-d8</i>		<i>99.5%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>10.4%</i>		<i>75-125%</i>	"								

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Sandra Yakamavich Project Manager



Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C15030 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRI	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C15030-BLK1)													Extracted: 03/15/07 08:30	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	---	---	---	---	---	---	03/15/07 10:02	
Ethylbenzene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
Naphthalene	"	ND	---	5.00	"	"	---	---	---	---	---	---	"	
Toluene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
o-Xylene	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
m,p-Xylene	"	ND	---	2.00	"	"	---	---	---	---	---	---	"	
Xylenes (total)	"	ND	---	3.00	"	"	---	---	---	---	---	---	"	
Surrogate(s)	1,2-DCA-d4	Recovery	101%	Limits	70-130%	"							03/15/07 10:02	
	Toluene-d8		101%		75-125%	"								
	4-BFB		102%		75-125%	"								

LCS (7C15030-BS1)													Extracted: 03/15/07 08:30	
Benzene	EPA 8260B	20.7	---	0.500	ug/l	1x	---	20.0	104%	(80-120)	---	---	03/15/07 09:07	
Ethylbenzene	"	20.9	---	0.500	"	"	---	"	104%	(75-125)	---	---	"	
Methyl tert-butyl ether	"	20.7	---	1.00	"	"	---	"	104%	(75-126)	---	---	"	
Naphthalene	"	19.7	---	5.00	"	"	---	"	98.5%	(65-144)	---	---	"	
Toluene	"	20.8	---	0.500	"	"	---	"	104%	(75-125)	---	---	"	
o-Xylene	"	21.3	---	1.00	"	"	---	"	106%	(75-130)	---	---	"	
m,p-Xylene	"	42.6	---	2.00	"	"	---	40.0	106%	(75-125)	---	---	"	
Xylenes (total)	"	63.9	---	3.00	"	"	---	60.0	106%		---	---	"	
Surrogate(s)	1,2-DCA-d4	Recovery	100%	Limits	70-130%	"							03/15/07 09:07	
	Toluene-d8		102%		75-125%	"								
	4-BFB		102%		75-125%	"								

LCS Dup (7C15030-BSD1)													Extracted: 03/15/07 08:30	
Benzene	EPA 8260B	20.0	---	0.500	ug/l	1x	---	20.0	100%	(80-120)	3.44%	(20)	03/15/07 09:33	
Ethylbenzene	"	20.4	---	0.500	"	"	---	"	102%	(75-125)	2.42%	"	"	
Methyl tert-butyl ether	"	20.2	---	1.00	"	"	---	"	101%	(75-126)	2.44%	"	"	
Naphthalene	"	18.7	---	5.00	"	"	---	"	93.5%	(65-144)	5.21%	"	"	
Toluene	"	20.4	---	0.500	"	"	---	"	102%	(75-125)	1.94%	"	"	
o-Xylene	"	20.8	---	1.00	"	"	---	"	104%	(75-130)	2.38%	"	"	
m,p-Xylene	"	41.4	---	2.00	"	"	---	40.0	104%	(75-125)	2.86%	"	"	
Xylenes (total)	"	62.2	---	3.00	"	"	---	60.0	104%		2.70%	"	"	
Surrogate(s)	1,2-DCA-d4	Recovery	98.5%	Limits	70-130%	"							03/15/07 09:33	
	Toluene-d8		99.0%		75-125%	"								
	4-BFB		102%		75-125%	"								

TestAmerica - Seattle, WA

Sandra Yakamovich
 Sandra Yakamovich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C19054 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C19054-BLK1)													Extracted: 03/19/07 16:47	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/19/07 19:52	
Ethylbenzene		ND	---	0.500		"	--	--	--	--	--	--		
Methyl tert-butyl ether		ND	---	1.00		"	--	--	--	--	--	--		
Naphthalene		ND	---	5.00		"	--	--	--	--	--	--		
Toluene		ND	---	0.500		"	--	--	--	--	--	--		
o-Xylene		ND	---	1.00		"	--	--	--	--	--	--		
m p-Xylene		ND	---	2.00		"	--	--	--	--	--	--		
Xylenes (total)		ND	---	3.00		"	--	--	--	--	--	--		
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>104%</i>	<i>Limits:</i>		<i>70-130%</i>	"						<i>03/19/07 19:52</i>	
<i>Toluene-d8</i>			<i>100%</i>	<i>75-125%</i>		"								
<i>4-BFB</i>			<i>98.0%</i>	<i>75-125%</i>		"								

LCS (7C19054-BS1)													Extracted: 03/19/07 16:47	
Benzene	EPA 8260B	21.6	---	0.500	ug/l	1x	--	20.0	108%	(80-120)	--	--	03/19/07 19:02	
Ethylbenzene		20.7	---	0.500		"	--		104%	(75-125)	--	--		
Methyl tert-butyl ether		20.5	---	1.00		"	--		102%	(75-126)	--	--		
Naphthalene		19.1	---	5.00		"	--		95.5%	(65-144)	--	--		
Toluene		20.9	---	0.500		"	--		104%	(75-125)	--	--		
o-Xylene		21.3	---	1.00		"	--		106%	(75-130)	--	--		
m p-Xylene		41.8	---	2.00		"	--	40.0	104%	(75-125)	--	--		
Xylenes (total)		63.1	---	3.00		"	--	60.0	105%		--	--		
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>100%</i>	<i>Limits:</i>		<i>70-130%</i>	"						<i>03/19/07 19:02</i>	
<i>Toluene-d8</i>			<i>98.0%</i>	<i>75-125%</i>		"								
<i>4-BFB</i>			<i>100%</i>	<i>75-125%</i>		"								

LCS Dup (7C19054-BSD1)													Extracted: 03/19/07 16:47	
Benzene	EPA 8260B	20.2	---	0.500	ug/l	1x	--	20.0	101%	(80-120)	6.70%	(20)	03/19/07 19:27	
Ethylbenzene		19.6	---	0.500		"	--		98.0%	(75-125)	5.46%	"		
Methyl tert-butyl ether		19.3	---	1.00		"	--		96.5%	(75-126)	6.03%	"		
Naphthalene		16.4	---	5.00		"	--		82.0%	(65-144)	15.2%	"		
Toluene		19.4	---	0.500		"	--		97.0%	(75-125)	7.44%	"		
o-Xylene		20.1	---	1.00		"	--		100%	(75-130)	5.80%	"		
m p-Xylene		40.4	---	2.00		"	--	40.0	101%	(75-125)	3.41%	"		
Xylenes (total)		60.5	---	3.00		"	--	60.0	101%		4.21%	"		
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>98.0%</i>	<i>Limits:</i>		<i>70-130%</i>	"						<i>03/19/07 19:27</i>	
<i>Toluene-d8</i>			<i>99.0%</i>	<i>75-125%</i>		"								
<i>4-BFB</i>			<i>100%</i>	<i>75-125%</i>		"								

TestAmerica - Seattle, WA

Sandra Yakamavich

Sandra Yakamavich Project Manager

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Delta Environmental 4006 148th Ave NE Redmond WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica - Seattle, WA

QC Batch: 7C21012	Water Preparation Method: EPA 5030B
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Analyte	Method	Result	MDL *	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7C21012-BLK1)													Extracted: 03/21/07 09:00	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	---	---	---	---	---	---	03/21/07 10:07	
Ethylbenzene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
Naphthalene	"	ND	---	5.00	"	"	---	---	---	---	---	---	"	
Toluene	"	ND	---	0.500	"	"	---	---	---	---	---	---	"	
o-Xylene	"	ND	---	1.00	"	"	---	---	---	---	---	---	"	
m-p-Xylene	"	ND	---	2.00	"	"	---	---	---	---	---	---	"	
Xylenes (total)	"	ND	---	3.00	"	"	---	---	---	---	---	---	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>100%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>03/21/07 10:07</i>	
	<i>Toluene-d8</i>		<i>97.5%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>100%</i>		<i>75-125%</i>	"								

LCS (7C21012-BS1)													Extracted: 03/21/07 09:00	
Benzene	EPA 8260B	20.1	---	0.500	ug/l	1x	---	20.0	100%	(80-120)	---	---	03/21/07 09:16	
Ethylbenzene	"	20.2	---	0.500	"	"	---		101%	(75-125)	---	---	"	
Methyl tert-butyl ether	"	19.7	---	1.00	"	"	---		98.5%	(75-126)	---	---	"	
Naphthalene	"	17.9	---	5.00	"	"	---		89.5%	(65-144)	---	---	"	
Toluene	"	20.2	---	0.500	"	"	---		101%	(75-125)	---	---	"	
o-Xylene	"	20.5	---	1.00	"	"	---		102%	(75-130)	---	---	"	
m-p-Xylene	"	41.0	---	2.00	"	"	---	40.0	102%	(75-125)	---	---	"	
Xylenes (total)	"	61.5	---	3.00	"	"	---	60.0	102%		---	---	"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>98.5%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>03/21/07 09:16</i>	
	<i>Toluene-d8</i>		<i>96.0%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>102%</i>		<i>75-125%</i>	"								

LCS Dup (7C21012-BS1)													Extracted: 03/21/07 09:00	
Benzene	EPA 8260B	20.5	---	0.500	ug/l	1x	---	20.0	102%	(80-120)	1.97%	(20)	03/21/07 09:42	
Ethylbenzene	"	20.6	---	0.500	"	"	---		103%	(75-125)	1.96%		"	
Methyl tert-butyl ether	"	20.0	---	1.00	"	"	---		100%	(75-126)	1.51%		"	
Naphthalene	"	18.9	---	5.00	"	"	---		94.5%	(65-144)	5.43%		"	
Toluene	"	20.4	---	0.500	"	"	---		102%	(75-125)	0.985%		"	
o-Xylene	"	21.2	---	1.00	"	"	---		106%	(75-130)	3.36%		"	
m-p-Xylene	"	41.8	---	2.00	"	"	---	40.0	104%	(75-125)	1.93%		"	
Xylenes (total)	"	63.0	---	3.00	"	"	---	60.0	105%		2.41%		"	
<i>Surrogate(s)</i>	<i>1,2-DCA-d4</i>	<i>Recovery</i>	<i>95.5%</i>	<i>Limits</i>	<i>70-130%</i>	"							<i>03/21/07 09:42</i>	
	<i>Toluene-d8</i>		<i>95.0%</i>		<i>75-125%</i>	"								
	<i>4-BFB</i>		<i>99.0%</i>		<i>75-125%</i>	"								

TestAmerica - Seattle, WA

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Delta Environmental 4006 148th Ave NE Redmond, WA/USA 98052	Project Name: COP Westlake 255-3534 Project Number: WA 255-3534 Project Manager: Eric Larsen	Report Created: 03/23/07 15:56
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Notes and Definitions

Report Specific Notes:

- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product
- R4 - Due to the low levels of analyte in the sample the duplicate RPD calculation does not provide useful information
- RL 7 - Sample required dilution due to high concentrations of target analyte
- ZX - Due to sample matrix effects, the surrogate recovery was outside the acceptance limits

Laboratory Reporting Conventions:

- DEI - Analyte DETECTED at or above the Reporting Limit Qualitative Analyses only
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate)
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis Results and Reporting Limits have been corrected for Percent Dry Weight
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received) Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results not Percent Recoveries)
- MRL - METHOD REPORTING LIMIT Reporting Level at, or above, the lowest level standard of the Calibration Table
- MDL* - METHOD DETECTION LIMIT Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136 Appendix B *MDLs are listed on the report only if the data has been evaluated below the MRL Results between the MDL and MRL are reported as Estimated Results
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis and may not represent the dilution found on the analytical raw data
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature

TestAmerica - Seattle WA

Sandra Yakamavich

Sandra Yakamavich Project Manager

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GROUNDWATER SAMPLING PROCEDURES AND FIELD SHEETS

Quarterly Groundwater Monitoring
ConocoPhillips Site No. 255353

GROUNDWATER MONITORING AND SAMPLING

Before the sampling event, Delta measured depth to water in each groundwater monitoring well at the facility with an electronic water level meter. This information was recorded on waterproof field sheets. Groundwater elevations (GWE) were measured to an accuracy of 0.01 feet.

Wells were purged and sampled by using a low flow method with a peristaltic pump. Water pumped from the well was routed through a flow-through cell for monitoring of groundwater quality parameters with an electronic water quality meter. Water quality parameters included dissolved oxygen, conductivity, pH, oxidation-reduction potential, and temperature, which were allowed to stabilize prior to sample collection. This information was recorded on waterproof field sheets. While pumping to a minimal draw down, or static level, samples were collected using an appropriate laboratory-provided container. Samples were labeled, placed into ice filled coolers, logged onto chain-of-custody forms and transported to the laboratory.

GROUNDWATER SAMPLING FIELD SHEET

8

DELTA PROJECT NUMBER: WA255-3534-1
 SITE No./JOB No.: 255353 Westlake
 SITE ADDRESS/LOCATION: 600 Westlake
 FIELD PERSONNEL: AF/JF

CLIENT: COP
 PAGE: of
 DATE: 3/6/07
 WEATHER: 40's clear

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc. Purge (gal)	Actual Purge (gal)	Purge Method (B/LF/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
MW-60		2"	-	11.44	-	-			LF		
MW-35		4"	-	9.95	-	-			LF		
MW-32A		2"	-	11.45	-	-			LF		found bubbles when we opened up lid, well cap was off.
MW-59		2"	-	11.90	-	-			LF		
MW-34		2"	-	10.75	-	-			LF		
MW-58		2"	-	11.84	-	-			LF		
MW-93		2"	-	11.16	-	-			LF		
MW-57		2"	-	10.44	-	-			LF		
MW-45		2"	-	8.75	-	-			LF		
MW-54		2"	-	9.40	-	-			LF		
SMW-3		2"	-	11.68	-	-			LF		
MW-76		2"	-	9.43	-	-			LF		
MW-95		2"	-	12.87	-	-			LF		
MW-41		2"	-	15.38	-	-			LF		
MW-71		2"	-	11.19	-	-			LF		
MW-72		2"	-	11.02	-	-			LF		
MW-73		2"	-	11.31	-	-			LF		
MW-40		2"	-	10.63	-	-			LF		
MW-74		unaccessible (stayed with back)									
MW-207		2"	-	13.88	-	-			LF		
MW-208		2"	-	11.02	-	-			LF		
MW-18		2"	-	11.14	-	-			LF		
MW-200		2"	-	11.05	-	-			LF		

System Instructions:

Remedial System On-Site (Y/N)? _____ Comments: _____

Operational Upon Arrival (Y/N)? _____ Comments: _____

Shut Down System 1 / 24 hours before gauging (Y/N)? _____ Time/Date Downed: _____

Re-Start System (Y/N)? _____ Time/Date Restarted: _____

Purge Method: _____ Comments: _____

Purge Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported off-site for treatment Facility/Location: _____

Measuring Device(s):

GROUNDWATER SAMPLING FIELD SHEET

DELTA PROJECT NUMBER: WA 255-3534-1 CLIENT: COP
 SITE No./JOB No.: 255353 PAGE _____ of _____
 SITE ADDRESS/LOCATION: 600 Westlake DATE: 3/6/07
 FIELD PERSONNEL: JR/K WEATHER: _____

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc. Purge (gal)	Actual Purge (gal)	Purge Method (B/LF/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
MW-3A				10.18							
MW-33				8.45							
MW-50				10.52							
MW-52				11.19							
MW-53				11.17							
MW-55				10.73							
MW-51				11.61							
SMW-5				10.27							
MW-92				9.86							
SMW-4				9.19							
MW-93				6.98 ^{OTW} 6.99							
MW-94				3.16							
MW-49				3.47							
MW-89				4.10							
MW-102				5.16							
MW-82				4.99							
MW-202				12.23							
MW-37				10.20							
MW-19				10.80							
MW-201				10.62							
MW-96				-							Covered by Sheet Piles
MW-83				-							Covered by Gravel Pile
MW-52				-							Covered by Soil

System Instructions:	Remedial System On-Site (Y/N)?	Comments:
	Operational Upon Arrival (Y/N)?	Comments:
	Shut Down System 1 / 24 hours before gauging (Y/N)?	Time/Date Downed:
	Re-Start System (Y/N)?	Time/Date Restarted:
	Purge Method:	Comments:

Purge Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported off-site for treatment Facility/Location: _____

Measuring Device(s):

GROUNDWATER SAMPLING FIELD SHEET

DELTA PROJECT NUMBER: WA255 34-1
 SITE No./JOB No.: 255353 Westlake
 SITE ADDRESS/LOCATION: 600 Westlake
 FIELD PERSONNEL: JF & AF

CLIENT: SP
 PAGE: _____ of _____
 DATE: 3-6-07
 WEATHER: 40°s clear

Well ID	Time	Well Diameter (in.)	Depth to Bottom (feet)	Depth to Water (feet)	Depth to LPH (feet)	LPH Thickness (feet)	Calc. Purge (gal)	Actual Purge (gal)	Purge Method (B/LF/P)	Dissolved Oxygen (mg/l)	Sample Appearance/Comments
MW-90				-							Covered by Conex
MW-91				-							Covered by Conex
CI-2				10.91							
CI-2				-							cont find found
CI-3				10.91							
CI-3				9.76							Wrong Well
MW-80				8.18							
MW-81				8.30							
MW-88				-							
MW-203				7.67							
CI-1				9.30							
CI-3				8.85							Wrong Well
CI-3				9.46							
MW-56				10.96							
MW-38				7.92							
MW 87				8.44							
MW 86				9.23							

System Instructions:

Remedial System On-Site (Y/N)? _____ Comments: _____

Operational Upon Arrival (Y/N)? _____ Comments: _____

Shut Down System 1 / 24 hours before gauging (Y/N)? _____ Time/Date Downed: _____

Re-Start System (Y/N)? _____ Time/Date Restarted: _____

Purge Method: _____ Comments: _____

Purge Water Disposal Method:

Treated through mobile carbon treatment unit and discharged on-site

Placed in drums on site No. of drums: _____

Transported off-site for treatment Facility/Location: _____

Measuring Device(s):

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: JF & AF

DATE: 3-6-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (mS/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-201	1	10:38	11.43	6.22	0.877	1.90	13.29	0.581	-87.2	0.2	
	2	10:42	11.43	6.21	0.877	1.21	13.39	0.575	-89.2	0.1	
	3	10:44	11.43	6.20	0.877	0.85	13.48	0.566	-89.8	0.1	
	4	10:46	11.44	6.18	0.862	0.72	13.53	0.560	-90.2	0.1	
	5	10:48	11.44	6.17	0.854	0.66	13.56	0.554	-90.4	0.1	1 gal
Sample Time: 10:50	Comments: Conductivity * = 9.869 ** = 0.877										

Start @ 10:35
DTW = 10.61

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (mS/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-200	1	11:15	11.24	6.68	0.775	4.16	14.65	0.504	-73.9	0.1	
	2	11:18	11.25	6.78	0.775	3.62	14.57	0.503	-75.1	0.1	
	3	11:23	11.28	6.79	0.774	3.53	14.60	0.503	-76.2	0.1	
	4	11:30	11.28	6.80	0.773	3.42	14.66	0.502	-76.8	0.1	
	5	11:35	11.28	6.81	0.771	3.33	14.76	0.501	-76.5	0.1	
Sample Time: 11:35	Comments:										

Start @ 11:13
DTW = 11.10

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (mS/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-19	1	11:50	11.09	6.51	0.859	1.23	14.90	0.559	-80.7	0.1	
	2	11:55	11.30	6.49	0.843	0.84	14.66	0.547	-84.6	0.1	
	3	12:00	11.98	6.51	0.831	0.60	14.78	0.541	-82.8	0.1	
	4	12:05	12.02	6.49	0.845	0.54	14.74	0.550	-83.3	0.1	
	5	12:10	12.28	6.46	0.859	0.53	14.60	0.540	-84.6	0.1	
Sample Time: 12:15	Comments:										

Start @ 11:47
DTW = 10.62

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake; Seattle, WA

TECH: AF/JR DATE: 3/6/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 37	1	12:25	10.80	6.55	0.741	6.17	15.42	0.476	-70.3	0.1	
	2	12:30	10.83	6.83	0.671	7.94	15.44	0.431	-59.7	0.1	
	3	12:34	10.85	7.02	0.638	8.84	15.43	0.414	-59.9	0.1	
	4	12:38	10.85	7.15	0.614	9.13	15.41	0.399	-60.5	0.1	
	5	12:44	10.86	7.17	0.611	9.14	15.47	0.398	-65.1	0.1	

Sample Time: 12:45
Comments: * DO seems to be rising
* Used colorimetry kit for DO = 7.0

In. H₂O = 10.71 depth

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 55	1	13:50	12.39	6.84	0.907	4.46	16.34	0.591	-35.0	0.1	
	2	13:56	12.75	6.81	0.939	3.08	16.15	0.611	-35.7	0.1	
	3	13:59	12.99	6.79	0.946	2.86	16.14	0.615	-35.5	0.1	
	4	14:04	13.28	6.77	0.956	2.62	16.11	0.622	-35.9	0.1	
	5	14:09	13.45	6.77	0.957	2.34	16.12	0.623	-35.7	0.1	

Sample Time: 14:10
Comments:

In. H₂O = 12.10

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW 51	1	14:40	12.68	6.57	1.616	1.00	14.89	1.055	-148.2	0.2	
	2	14:45	11.72	6.62	1.649	0.85	14.90	1.070	128.6	0.1	
	3	14:50	11.73	6.64	1.678	0.82	14.84	1.070	-120.2	0.1	
	4	14:55	11.76	6.66	1.645	0.46	14.84	1.067	-113.5	0.1	
	5	15:00	11.80	6.62	1.630	0.42	14.79	1.059	-111.3	0.1	

Sample Time: 15:00
Comments:

In. H₂O = 11.54

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: JF & JK

DATE: 3-6-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-18	1	12:52	12.00	6.45	0.409	6.71	14.65	0.265	111.0	0.25	
	2	12:54	12.80	6.47	0.407	3.73	14.64	0.264	116.6	0.15	
	3	12:57	12.90	6.45	0.407	2.80	14.68	0.265	119.0	0.05	
	4	13:00	12.95	6.42	0.409	2.16	14.70	0.266	119.3	0.05	
	5	13:03	13.01	6.42	0.410	1.78	14.72	0.267	118.5	0.05	0.5 gal
Sample 13:10 Time: 13:10 Comments:											

start @ 12:45
12:49
DTW = 11.30

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-45	1	13:50	8.84	6.41	0.810	1.01	14.54	0.528	-67.9	0.15	
	2	13:53	8.86	6.46	0.830	0.49	14.50	0.542	-77.3	0.15	
	3	13:56	8.87	6.47	0.848	0.37	14.49	0.553	-91.8	0.15	
	4	13:59	8.87	6.49	0.874	0.31	14.52	0.570	-99.9	0.15	
	5	14:02	8.87	6.49	0.887	0.30	14.58	0.577	-106.8	0.15	1.0 gal
Sample 14:05 Time: 14:05 Comments: Oup #1											

start @ 13:47
DTW = 8.76

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-54	1	14:33	9.43	6.49	0.576	0.68	13.69	0.331	-64.0	0.25	
	2	14:36	9.44	6.45	0.474	0.63	13.72	0.306	-43.1	0.25	
	3	14:38	9.45	6.42	0.457	0.70	13.56	0.297	-25.6	0.20	
	4	14:42	9.45	6.41	0.456	0.83	13.53	0.296	-25.5	0.20	
	5	14:45	9.45	6.36	0.464	0.83	13.60	0.302	-12.5	0.20	2 gal
Sample 14:50 Time: 14:50 Comments:											

start @ 14:29
DTW = 9.28

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake; Seattle, WA

TECH: JF & GM DATE: 3-6-07 + 3/7/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-96	1	15:15	11.14	6.30	0.976	1.20	16.04	0.638	-46.1	0.15	
	2	15:19	11.19	6.47	1.061	0.30	16.00	0.691	-85.3	0.15	
	3	15:21	11.20	6.47	1.066	0.28	16.02	0.693	-87.6	0.15	
	4	15:23	11.20	6.49	1.070	0.25	16.04	0.696	-87.7	0.15	
	5	15:26	11.21	6.50	1.083	0.23	16.09	0.705	-91.2	0.15	1.5 gal

DTW = 10.96
start @ 15:13

3/7/07

DTW 11.50
start @ 07:51

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-33	1	07:54	11.65	7.06	0.768	2.14	14.17	0.499	-65.8	0.1	
	2	07:57	11.66	7.02	0.766	1.44	14.24	0.498	-58.2	0.1	
	3	08:00	11.66	7.00	0.762	1.14	14.29	0.495	-51.6	0.1	
	4	08:03	11.66	6.99	0.756	0.98	14.30	0.491	-45.9	0.1	
	5	08:06	11.65	6.98	0.751	0.87	14.32	0.488	-41.4	0.1	

DTW 11.33
start @ 08:30

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-53	1	4:33	11.70	6.65	0.566	0.69	13.59	0.264	93.5	0.1	
	2	8:37	11.73	6.56	0.537	0.62	13.65	0.347	112.0	0.1	
	3	8:40	11.75	6.45	0.507	0.62	13.70	0.327	133.2	0.1	
	4	8:43	11.75	6.36	0.486	0.61	13.76	0.374	144.9	0.1	
	5	8:45	11.75	6.32	0.464	0.50	13.85	0.300	152.9	0.1	

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3534-1
 600 Westlake; Seattle, WA

TECH: AF/JR DATE: 3/6/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)	
MW-3A	1	15:25	10.92	6.49	1.130	0.98	15.24	0.721	-89.0	0.2
	2	15:29	11.24	6.42	0.955	0.44	14.74	0.617	-80.9	0.1
	3	15:35	11.64	6.40	0.900	0.32	14.52	0.584	-71.1	0.1
	4	15:39	11.92	6.41	0.884	0.26	14.49	0.574	-63.5	0.1
	5	15:44	12.01	6.42	0.872	0.23	14.49	0.560	-60.0	0.1

Initial
10.55

Comments:

Sample Time: 15:45

3/2/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)	
MW-6D	1	7:50	11.79	6.62	1.626	2.36	13.96	1.058	-95.1	0.1
	2	7:53	11.91	6.64	1.632	1.57	14.24	1.061	-90.3	0.1
	3	7:55	12.13	6.63	1.646	0.69	14.32	1.070	-78.2	0.1
	4	8:00	12.19	6.62	1.648	0.61	14.34	1.072	-91.3	0.1
	5	8:02	12.26	6.63	1.649	0.56	14.36	1.072	-81.7	0.1

start @ 7:47
DTW = 11.6

Comments:

Sample Time: 8:10

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)	
MW-34	1	8:37	12.35	6.57	1.174	2.88	15.14	0.766	-58.9	0.1
	2	8:39	12.64	6.49	1.173	1.00	15.44	0.762	-55.7	0.1
	3	8:41	12.69	6.47	1.170	0.77	15.47	0.760	-50.0	0.1
	4	8:44	12.66	6.46	1.166	0.68	15.52	0.758	-40.6	0.1
	5	8:46	12.64	6.44	1.166	0.64	15.52	0.758	-35.8	0.1

start @ 8:35
DTW = 12.21

Comments:

Sample Time: 8:55

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3534-1
 600 Westlake, Seattle, WA

TECH: AF & JF DATE: 3-17-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		Flow rate (gal/min)
MW-207	1	11:17	14.02	6.34	0.760	1.09	13.98	0.490	-104.7	0.1	
	2	11:19	14.09	6.33	0.700	0.55	14.05	0.452	-107.6	0.1	
	3	11:22	14.10	6.33	0.674	0.31	14.02	0.438	-109.5	0.1	
	4	11:24	14.10	6.32	0.676	0.25	13.96	0.440	-112.2	0.1	
	5	11:27	14.10	6.31	0.680	0.24	13.94	0.442	-112.4	0.1	1 gal

Start @ 11:15
 DTW = 13.82

Sample Time: 11:40
 Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		Flow rate (gal/min)
MW-87	1	12:07	8.55	6.30	0.793	1.68	14.22	0.521	-93.4	0.1	
	2	12:09	8.60	6.28	0.840	0.74	14.37	0.550	-90.3	0.1	
	3	12:11	8.61	6.29	0.852	0.46	14.44	0.555	-95.3	0.1	
	4	12:13	8.62	6.29	0.859	0.30	14.39	0.559	-89.5	0.1	
	5	12:15	8.63	6.30	0.801	0.26	14.37	0.560	-91.0	0.1	1 gal

DTW = 8.44
 Start @ 12:05

Comments: well has broken flanges

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		Flow rate (gal/min)
MW-38	1	13:50	8.14	6.54	0.537	1.90	12.56	0.340	-66.5	0.1	
	2	13:52	8.26	6.61	0.426	0.80	12.44	0.270	-77.7	0.1	
	3	13:55	8.34	6.63	0.381	0.57	12.34	0.245	-80.3	0.1	
	4	13:58	8.44	6.65	0.353	0.50	12.30	0.229	-79.2	0.1	
	5	14:00	8.44 ^{JF}	6.63	0.341	0.45	12.33	0.221	-79.0	0.1	1 gal

DTW = 7.92
 Start @ 13:47

Comments: well needs new well cap.

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: AF & JF

DATE: 3-7-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-41	1	9:28	15.54	6.39	1.011	1.12	14.70	0.653	-40.3	0.1	
	2	9:30	15.63	6.36	0.971	0.65	14.74	0.629	-41.2	0.1	
	3	9:32	15.71	6.35	0.957	0.46	14.73	0.621	-46.6	0.1	
	4	9:34	15.79	6.35	0.955	0.37	14.70	0.621	-51.9	0.1	
	5	9:34	15.95	6.36	0.961	0.32	14.67	0.625	-58.0	0.1	1 gal

start @ 9:26
DTW = 15.34

Sample Time: 9:45
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-71	1	10:14	11.22	6.30	0.731	1.06	13.05	0.469	-84.9	0.1	
	2	10:17	11.23	6.23	0.691	0.69	12.95	0.446	-85.0	0.1	
	3	10:19	11.23	6.17	0.659	0.45	12.89	0.427	-86.4	0.1	
	4	10:21	11.23	6.14	0.644	0.30	12.88	0.419	-89.1	0.1	
	5	10:24	11.23	6.14	0.642	0.26	12.86	0.417	-90.7	0.1	1 gal

start @ 10:12
DTW = 11.21

Sample Time: 10:40
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-73	1	10:47	11.54	6.23	0.748	0.66	13.28	0.495	-100.5	0.1	
	2	10:49	11.57	6.28	0.846	0.34	13.41	0.552	-104.3	0.1	
	3	10:52	11.58	6.28	0.867	0.26	13.46	0.565	-100.7	0.1	
	4	10:54	11.58	6.29	0.878	0.22	13.53	0.571	-102.7	0.1	
	5	10:57	11.59	6.28	0.879	0.19	13.65	0.571	-102.3	0.1	1 gal

start @ 10:45
DTW = 11.43

Sample Time: 11:10
Comments:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake; Seattle, WA

TECH: Jawan R Jaime KC

DATE: 3/7/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
Mw-95 NTW-12,88 Start @ 09:28	1	09:30	12.79	6.31	0.735	2.92	13.47	0.584	-3.5	0.1	
	2	09:33	12.98	6.50	0.808	0.82	13.63	0.525	-38.5	0.1	
	3	09:36	13.01	6.58	0.816	0.60	13.66	0.531	-53.3	0.1	
	4	09:39	13.02	6.63	0.825	0.44	13.73	0.537	-66.4	0.1	
	5	09:42	13.04	6.67	0.838	0.39	13.81	0.546	-77.1	0.1	

Sample Time: 09:45
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
Mw-72 NTW-11.05 Start @ 10:15	1	10:18	11.18	6.70	0.838	1.77	13.10	0.543	-83.1	0.1	
	2	10:21	11.23	6.53	0.796	1.47	13.75	0.516	-52.7	0.1	
	3	10:24	11.24	6.49	0.778	1.13	12.87	0.504	-49.8	0.1	
	4	10:27	11.26	6.42	0.765	0.80	12.79	0.497	-47.1	0.1	
	5	10:30	11.26	6.47	0.756	0.60	12.73	0.482	-45.7	0.1	

Sample Time: 10:30
Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
Mw-40 NTW-11.55 Start @ 10:59	1	11:02	11.80	6.45	0.751	1.04	13.37	0.488	-34.3	0.1	
	2	11:05	11.90	6.37	0.756	0.57	13.48	0.492	-33.8	0.1	
	3	11:08	11.97	6.42	0.760	0.48	13.59	0.474	-35.8	0.1	
	4	11:11	12.08	6.41	0.766	0.45	13.61	0.498	-36.1	0.1	
	5	11:15	12.14	6.41	0.768	0.35	13.63	0.499	-36.2	0.1	

Sample Time: 11:15
Comments:



CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: JF & AF

DATE: 3-7-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-81	1	14:24	8.40	6.66	0.325	1.42	13.07	0.218	-86.0	0.15	
	2	14:26	8.41	6.87	0.414	0.50	13.84	0.270	-106.2	0.1	
	3	14:29	8.40	6.90	0.426	0.34	13.99	0.278	-111.7	0.1	
	4	14:31	8.40	6.94	0.436	0.26	14.11	0.284	-116.5	0.1	
	5	14:34	8.41	6.96	0.440	0.20	14.22	0.286	-120.4	0.1	1 gal

Start @ 14:22
DTW = 8.33

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-80	1	14:54	8.30	6.98	0.397	0.66	13.28	0.257	-118.0	0.1	
	2	14:56	8.36	6.86	0.355	0.25	13.02	0.229	-109.0	0.1	
	3	14:59	8.39	6.81	0.342	0.21	12.97	0.221	-108.1	0.1	
	4	15:01	8.42	6.81	0.333	0.16	12.99	0.216	-107.7	0.1	
	5	15:04	8.43	6.81	0.331	0.15	12.95	0.215	-110.0	0.1	1 gal

Start @ 14:52
DTW = 8.19

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
MW-203	1	15:36	7.67	6.78	0.420	0.54	14.57	0.275	-92.3	0.1	
	2	15:38	7.67	6.80	0.439	0.32	14.66	0.286	-85.0	0.1	
	3	15:41	7.68	6.80	0.449	0.26	14.71	0.292	-82.1	0.1	
	4	15:43	7.68	6.82	0.454	0.22	14.68	0.295	-79.4	0.1	
	5	15:46	7.68	6.80	0.457	0.18	14.64	0.297	-77.1	0.1	1 gal

Start @ 15:34
DTW = 7.67

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: Jay R Jaime KC

DATE: 3/7/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-86	1	11:57	9.49	6.62	1.760	0.34	13.68	0.960	73.9	0.1	
	2	12:00	9.62	6.72	1.541	0.17	13.75	1.005	-93.3	0.1	
	3	12:53	9.67	6.89	1.570	0.14	13.78	1.022	-97.2	0.1	
	4	12:06	9.65	6.86	1.593	0.13	13.77	1.037	-104.1	0.1	
	5	12:29	9.48	6.86	1.613	0.20	13.66	1.049	-117.0	0.1	
Sample Time:	Comments: <u>Battery died @ 12:06 and we had to get a new battery to power the low flow sampler</u> external battery to power the low flow sampler										

DTW - 9.23
Start @ 11:54

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-93	1	14:23	7.06	6.80	1.429	1.13	12.90	0.925	-84.3	0.1	
	2	14:26	7.10	6.80	1.353	0.62	13.22	0.876	-92.4	0.1	
	3	14:29	7.10	6.73	1.298	0.39	13.58	0.843	-99.1	0.1	
	4	14:32	7.10	6.71	1.276	0.24	13.69	0.829	-104.8	0.1	
	5	14:35	7.10	6.70	1.268	0.20	13.75	0.824	-106.3	0.1	
Sample Time:	Comments:										

DTW - 7.01
Start - 14:20

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate gal/min.	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-94	1	14:59	3.21	6.72	0.926	0.85	12.36	0.579	-102.7	0.1	
	2	15:02	3.22	6.71	0.731	0.29	16.82	0.471	-94.0	0.1	
	3	15:05	3.22	6.64	0.676	0.16	16.44	0.438	-72.0	0.1	
	4	15:08	3.22	6.66	0.651	0.11	16.88	0.422	-91.4	0.1	
	5	15:10	3.22	6.66	0.646	0.10	11.89	0.419	-90.8	0.1	
Sample Time:	Comments:										

DTW - 3.20
Start - 14:56

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: Juan R Jaime KC DATE: 3/7/07 8:38/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
M10-49 DTW-3.53 Start @ 8:28	1	15:31	3.63	6.63	0.675	0.27	10.02	0.452	-82.0	0.1	
	2	15:34	3.63	6.64	0.700	0.13	9.79	0.455	-77.0	0.1	
	3	15:37	3.63	6.66	0.704	0.11	9.75	0.457	-77.6	0.1	
	4	15:40	3.63	6.66	0.703	0.09	9.77	0.457	-76.0	0.1	
	5	15:43	3.63	6.66	0.698	0.09	9.75	0.454	-74.0	0.1	

Comments:

Sample Time: 15:45

3/8/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
SMW-5 DTW-10.42 Start @ -7:51	1	7:54	10.44	6.43	1.425	6.71	13.00	0.482	-51.3	0.1	
	2	7:57	10.43	6.25	0.831	1.16	12.77	0.540	-86.7	0.1	
	3	7:58	10.43	6.28	0.830	1.01	12.80	0.540	-90.0	0.1	
	4	8:02	10.43	6.30	0.830	0.94	12.84	0.540	-90.1	0.1	
	5	8:05	10.43	6.30	0.832	0.94	12.81	0.541	-90.0	0.1	

Comments: * YSI container was not being filled due to tubing not being connected

Sample Time: 8:05

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
M10-92 DTW-9.92 Start @ 8:28	1	8:30	10.00	6.46	0.709	0.42	11.57	0.459	-124.0	0.15	
	2	8:33	10.00	6.50	0.687	0.32	11.56	0.446	-128.3	0.19	
	3	8:36	10.00	6.50	0.681	0.29	11.56	0.442	-130.5	0.15	
	4	8:39	10.00	6.51	0.677	0.27	11.59	0.440	-135.1	0.15	
	5	8:43	10.00	6.51	0.675	0.27	11.56	0.438	-135.5	0.15	

Comments:

Sample Time: 8:45

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake; Seattle, WA

TECH: JF & AF DATE: 3-8-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
C1-1	1	9:39	11.04	7.07	1.255	1.27	15.34	0.812	-11.4	0.15	
	2	9:42	11.22	7.08	1.270	0.66	15.98	0.825	-109.9	0.15	
	3	9:44	11.26	7.08	0.827	0.57	16.06	0.827	-110.4	0.1	
	4	9:46	11.30	7.07	1.279	0.35	16.05	0.832	-110.6	0.1	
	5	9:49	11.33	7.08	1.281	0.30	16.08	0.833	-110.5	0.1	1 gal

Sample Time: 10:00
Comments: * Cond = 1.274

DTW = 10.88
Start @ 9:37

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
mw-50	1	10:30	10.77	6.84	1.411	2.03	14.64	0.921	-87.9	0.1	
	2	10:33	10.78	6.83	1.458	0.98	14.76	0.949	-92.4	0.1	
	3	10:35	10.80	6.82	1.470	0.34	14.84	0.952	-97.1	0.1	
	4	10:37	10.82	6.81	1.444	0.26	14.85	0.938	-97.5	0.1	
	5	10:40	10.83	6.80	1.439	0.30	14.86	0.930	-97.6	0.1	1 gal

Sample Time: 10:55
Comments:

Start @ 10:28
DTW = 10.69

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate gal/min.	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
mw-208	1	11:03	11.15	6.85	1.005	0.70	13.99	0.605	-90.6	0.1	
	2	11:05	11.16	6.71	0.639	0.51	14.39	0.377	-67.5	0.1	
	3	11:08	11.17	6.55	0.471	0.28	14.62	0.304	-60.7	0.1	
	4	11:10	11.17	6.49	0.445	0.21	14.77	0.289	-59.0	0.1	
	5	11:13	11.16	6.50	0.442	0.18	14.92	0.287	-58.5	0.1	1 gal

Sample Time: 11:25
Comments: DUP-3

DTW = 11.10
Start @ 11:01

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET

Delta Project No. WA255-3534-1
600 Westlake, Seattle, WA

TECH: Jaime KC + Javier R.

DATE: 3/8/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
DTW-507 Stantec 1054	1	10:57	5.10	6.09	0.1767	0.52	10.78	0.478	-64.7	0.1	
	2	10:00	5.10	6.06	0.1764	0.36	11.34	0.497	-62.1	0.1	
	3	11:03	5.11	6.03	0.761	0.25	11.71	0.494	-54.0	0.1	
	4	11:06	5.11	6.03	0.758	0.18	11.92	0.493	-60.7	0.1	
	5	11:09	5.12	6.02	0.757	0.16	12.12	0.492	-81.7	0.1	

Comments:

Sample Time: 11:10

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
DTW-1661 Stantec 1327	1	13:00	11.75	6.44	0.766	0.63	13.57	0.490	-32.3	0.1	
	2	13:33	11.76	6.41	0.765	0.77	13.58	0.497	-42.3	0.1	
	3	13:36	11.76	6.41	0.764	0.83	13.60	0.497	-52.0	0.1	
	4	13:39	11.77	6.45	0.764	0.83	13.55	0.497	-62.5	0.1	
	5	13:43	11.83	6.56	0.781	0.70	13.90	0.508	-70.8	0.1	

Comments:

Sample Time: 13:45

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
ATW-12.06 Stantec 1359	1	14:02	12.29	6.85	2.008	0.31	14.40	1.313	-85.5	0.1	
	2	14:05	12.23	6.91	2.106	0.25	14.11	1.372	-86.5	0.1	
	3	14:08	12.28	6.93	2.104	0.20	14.23	1.369	-84.6	0.1	
	4	14:12	12.29	6.94	2.105	0.17	14.37	1.368	-80.4	0.1	
	5	14:15	12.29	6.93	2.089	0.21	14.45	1.358	-86.4	0.1	

Comments:

Sample Time: 14:15

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3534-1
 600 Westlake, Seattle, WA

TECH: Jaime KC Javan R

DATE: 3/8/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gall/min.)	Purge (gal)	
				pH	Conductivity (mS/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
SMW-4	1	9:01	9.30	6.60	0.747	0.53	12.27	0.487	-140.9	0.1	
	2	9:04	9.40	6.70	0.800	0.35	12.54	0.523	-142.8	0.1	
	3	9:07	9.48	6.74	0.832	0.38	12.54	0.541	-146.1	0.1	
	4	9:10	9.53	6.75	0.841	0.29	12.50	0.547	-147.4	0.1	
	5	9:13	9.57	6.76	0.842	0.27	12.53	0.547	-148.5	0.1	

Sample Time: 9:15
 Comments:

DTW-9.18
 Start @ 9:57

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gall/min.)	Purge (gal)	
				pH	Conductivity (mS/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-89	1	9:44	4.86	6.41	0.55	1.22	9.66	0.373	-103.2	0.1	
	2	9:47	4.90	6.21	0.491	0.48	9.50	0.379	-87.3	0.1	
	3	9:50	4.99	6.19	0.490	0.40	9.43	0.318	-85.1	0.1	
	4	9:53	5.05	6.16	0.492	0.37	9.30	0.320	-80.3	0.1	
	5	9:56	5.11	6.19	0.491	0.35	9.28	0.319	-76.8	0.1	

Sample Time: 10:00
 Comments:

DTW-4.20
 Start @ 9:41

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gall/min.)	Purge (gal)	
				pH	Conductivity (mS/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
MW-102	1	9:29	5.26	6.11	0.707	0.56	10.02	0.462	-70.0	0.1	
	2	9:32	5.22	6.10	0.733	0.47	10.08	0.479	-77.8	0.1	
	3	9:35	5.26	6.10	0.750	0.39	10.17	0.490	-75.5	0.1	
	4	9:38	5.26	6.11	0.765	0.29	10.28	0.498	-80.7	0.1	
	5	9:40	5.26	6.11	0.771	0.21	10.40	0.502	-82.0	0.1	

Sample Time: 10:40
 Comments:

DTW-5.25
 Start @ 9:16

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3534-1
 600 Westlake, Seattle, WA

TECH: JFE AF

DATE: 3-8-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
SMW-3 start @ 7:52 DTW = 11.68	1	7:54	11.73	6.54	1755	8.13	11.98	1.144	-73.1	0.1	
	2	7:57	11.74	6.89	1785	3.57	12.12	1.162	-94.7	0.1	
	3	8:00	11.74	7.02	1806	2.14	12.12	1.174	-105.9	0.1	
	4	8:02	11.73	7.03	1812	1.93	12.16	1.178	-110.7	0.1	
	5	8:04	11.73	7.03	1817	1.44	12.13	1.182	-113.8	0.1	1 gal

Sample Time: 8:15
 Comments: 1 flange broken

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
C1-3 start @ 8:29 DTW = 9.44	1	8:31	9.91	7.17	0.844	1.47	13.02	0.504	-94.2	0.15	
	2	8:34	10.05	7.06	0.437	0.89	13.50	0.267	-7.0	0.1	
	3	8:36	10.10	6.80	0.298	0.72	13.83	0.185	20.7	0.1	
	4	8:39	10.12	6.68	0.215	0.59	14.05	0.138	23.8	0.1	
	5	8:41	10.14	6.60	0.191	0.53	14.20	0.122	24.6	0.1	1 gal

Sample Time: 8:55
 Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Flow rate (gal/min.)	Purge (gal)
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		
C1-2 start @ 9:05 DTW = 9.64	1	9:07	9.97	6.72	1.065	1.35	14.81	0.660	-56.3	0.15	
	2	9:10	10.03	6.98	1.098	0.89	15.05	0.718	-91.1	0.1	
	3	9:12	10.06	7.04	1.141	0.69	15.11	0.744	-103.7	0.1	
	4	9:15	10.06	7.12	1.168	0.46	15.23	0.762	-112.5	0.1	
	5	9:17	10.06	7.15	1.192	0.35	15.30	0.776	-117.7	0.1	1 gal

Sample Time: 9:30
 Comments:

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3534-1
 600 Westlake; Seattle, WA

TECH: AF & JF

DATE: 3-8-07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		Flow rate (gal/min)
MW-202	1	13:16	12.56	6.48	0.477	1.83	12.90	0.311	-36.0	0.15	
	2	13:19	12.72	6.47	0.490	0.90	12.75	0.318	-30.6	0.1	
	3	13:21	12.77	6.49	0.490	0.77	12.67	0.319	-28.4	0.1	
	4	13:23	12.84	6.51	0.489	0.46	12.61	0.318	-26.6	0.1	
	5	13:26	12.90	6.48	0.490	0.40	12.54	0.318	-25.6	0.1	gal

DTW = 12.14
 Start @ 13:14

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		Flow rate (gal/min)
MW-35	1	14:00	10.64	6.47	0.677	1.32	13.42	0.442	-25.5	0.1	
	2	14:03	10.76	6.53	0.721	0.50	13.54	0.471	-28.7	0.1	
	3	14:05	10.79	6.55	0.743	0.76	13.63	0.484	-28.8	0.1	
	4	14:08	10.81	6.56	0.747	0.64	13.66	0.486	-28.6	0.1	
	5	14:10	10.83	6.56	0.754	0.37	13.65	0.492	-28.1	0.1	gal

DTW = 10.31
 Start @ 13:58

Well ID	Round	Time	Depth to Water (feet)	Field Parameters						Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)	ORP (mV)		Flow rate (gal/min)
MW-57	1	14:27	10.59	6.59	0.901	0.41	13.45	0.585	-56.4	0.1	
	2	14:29	10.59	6.63	0.893	0.14	13.56	0.579	-64.1	0.1	
	3	14:32	10.59	6.68	0.890	0.10	13.60	0.573	-71.3	0.1	
	4	14:35	10.59	6.67	0.890	0.09	13.60	0.579	-73.8	0.1	
	5	14:37	10.59	6.68	0.891	0.12	13.56	0.579	-74.5	0.1	gal

DTW = 10.58
 Start @ 14:25

CONOCO-PHILLIPS GROUNDWATER SAMPLING FIELD SHEET
 Delta Project No. WA255-3534-1
 600 Westlake, Seattle, WA

TECH: Jovan R Jaime KC

DATE: 3/8/07

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
Mw-32A DTW ~ 11.67 Start @ 14:33	1	14:35	11.75	6.95	1498	0.47	13.92	0.756	-55.7	0.1	
	2	14:38	11.76	6.86	1372	0.30	14.05	0.882	-60.0	0.1	
	3	14:40	11.77	6.82	1254	0.23	14.20	0.803	-57.7	0.1	
	4	14:42	11.78	6.81	1198	0.16	14.35	0.777	-58.2	0.1	
	5	14:45	11.80	6.81	1185	0.13	14.43	0.770	-62.2	0.1	

Sample Time: 14:45
 Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
	1										
	2										
	3										
	4										
	5										

Sample Time:
 Comments:

Well ID	Round	Time	Depth to Water (feet)	Field Parameters					Flow rate (gal/min.)	Purge (gal)	
				pH	Conductivity (ms/cm)	DO (mg/L)	Temp. (°C)	TDS (g/L)			ORP (mV)
	1										
	2										
	3										
	4										
	5										

Sample Time:
 Comments:

TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: **Delta**
 REPORT TO: **Eric Laisen Delta Consulting**
 ADDRESS: **4006 148th Ave NE Redmond, WA 98052**
 PHONE: _____ FAX: _____
 INVOICE TO: **Eric Laisen Delta Consulting**
 ADDRESS: **4006 148th Ave NE Redmond, WA 98052**
 P.O. NUMBER: **WA 255-3534**

OBJECT NAME: **25353 - Westlake**
 PROJECT NUMBER: **WA 255-3534**
 SAMPLED BY: **AF, JF, JR, JK**

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES						MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA VOID
		TPH-GC	BTX	MTHF	Methyls	TPH-DV	SEC				
1 MW-19	3/6/07 12:15	X	X	X	X	X	X	W	9		
2 MW-37	3/6/07 12:45	X	X	X	X	X	X	W	9		
3 MW-200	3/6/07 11:35	X	X	X	X	X	X	W	9		
4 MW-201	3/6/07 10:50	X	X	X	X	X	X	W	9		
MW-3A	3/6/07 15:15	X	X	X	X	X	X	W	9		
6 MW-18	3/6/07 13:10	X	X	X	X	X	X	W	9		
7 MW-45	3/6/07 14:05	X	X	X	X	X	X	W	9		
8 MW-54	3/6/07 14:50	X	X	X	X	X	X	W	9		
9 MW-55	3/6/07 14:10	X	X	X	X	X	X	W	9		
10 MW-56	3/6/07 15:35	X	X	X	X	X	X	W	9		

TURNAROUND REQUEST
 In Business Days*
 Organic & Inorganic Analyses: 7 5 4 3 2 1 <1
 Petroleum Hydrocarbon Analyses: X 4 3 2 1 <1
 STD: 372
 OTHER: _____ Specify: _____
 * Turnaround Requests (est. from standard) may incur Rush Charges.

RECEIVED BY: **Eric Laisen** DATE: **3/6/07**
 PRINT NAME: **Eric Laisen** FIRM: **Delta**
 RECEIVED BY: **Francisco Lopez Jr** DATE: **3/16/07**
 PRINT NAME: **Francisco Lopez Jr** FIRM: **A-5**

RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____

RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____

ADDITIONAL REMARKS: _____

CCCBV 02/2006

Note: By relinquishing samples to TestAmerica, client agrees to pay for the services requested on this chain of custody form and for any additional analyses performed on this project. Payment for services is due within 30 days from the date of invoice unless otherwise contracted. Sample(s) will be disposed of after 30 days unless otherwise contracted.

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Delta REPORT TO: Eric Laisen ADDRESS: Delta Consulting 4006 148th Ave NE Redmond, WA 98052 PHONE: FAX:		INVOICE TO: Eric Laisen Delta Consulting 4006 148th Ave NE Redmond, WA 98052 P.O. NUMBER: WA255-3534		PROJECT NAME: 2553-westlake PROJECT NUMBER: WA255-3534 SAMPLED BY: A.F.J.F., J.R., J.K.		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses: 7, 5, 4, 3, 2, 1, <1 Petroleum Hydrocarbon Analyses: 4, 3, 2, 1, <1 OTHER: Specify:						
HCl HCl HCl 9-H2O TP4-DX 56C BTEX MIBK naphthalene lead		PRESERVATIVE REQUESTED ANALYSES		MATRIX (W, S, O) # OF CONT. LOCATION / COMMENTS TA WO ID		RECEIVED BY: Eric Laisen PRINT NAME: Francisco Laisa, Jr. DATE: 3/7/07 TIME: 16:45 FIRM: Delta						
1	MW-33	3/7/06	810	X	X	X	W	9				
2	MW-53	3/7/06	845	X	X	X	W	9				
3	MW-95	3/7/06	945	X	X	X	W	9				
4	MW-72	3/7/06	1030	X	X	X	W	9				
5	MW-40	3/7/06	1115	X	X	X	W	9				
6	MW-60	3/7/06	810	X	X	X	W	9				
7	MW-34	3/7/06	855	X	X	X	W	9				
8	MW-207	3/7/06	1140	X	X	X	W	9				
9	MW-87	3/7/06	1230	X	X	X	W	9				
10	MW-38	3/7/06	1410	X	X	X	W	9				
RELEASED BY: Eric Laisen PRINT NAME: A.C. Frohman DATE: 3/7/07 TIME: 16:45 FIRM: Delta		RECEIVED BY: Eric Laisen PRINT NAME: Francisco Laisa, Jr. DATE: 3/7/07 TIME: 16:45 FIRM: Delta		RECEIVED BY: PRINT NAME: DATE: TIME: FIRM:		TEMPERATURE: PAGE 1 OF 3						

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CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Delta
 REPORT TO: Eric Laisza
 ADDRESS: Delta Consulting
4006 848th Ave NE
Redmond, WA
 PHONE: _____
 PROJECT NAME: 25353- waterlake
 PROJECT NUMBER: WA253-3534
 INVOICE TO: Eric Laisza
Delta Consulting
4006 848th Ave NE
Redmond, WA
 P.O. NUMBER: WA 253-3534

TURNAROUND REQUEST
 in Business Days *
 Organic & Inorganic Analyses: 1 2 3 4 5 7 10 370
 Petroleum Hydrocarbon Analyses: 1 2 3 4 370
 OTHER Specify: _____

* Turnaround Requests less than standard may incur Rush Charges.

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	REQUESTED ANALYSES						MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WORD
		THH-6V	THH-20	SGC	BTEX	MTHF	NaPthHohx				
1 MW-5	3/8/07 8:05	X	X	X	X	X	X	9			
2 MW-92	3/8/07 8:45	X	X	X	X	X	X	9			
3 MW-4	3/8/07 9:15	X	X	X	X	X	X	9			
4 MW-89	3/8/07 10:00	X	X	X	X	X	X	9			
5 MW-102	3/8/07 10:40	X	X	X	X	X	X	9			
6 MW-82	3/8/07 11:10	X	X	X	X	X	X	9			
7 MW-8	3/8/07 13:15	X	X	X	X	X	X	9			
8 MW-9	3/8/07 14:15	X	X	X	X	X	X	9			
9 CI-1	3/8/07 10:00	X	X	X	X	X	X	9			
10 MW-50	3/8/07 10:55	X	X	X	X	X	X	9			

RELEASED BY: Anna Ch... DATE: 3/8/07
 PRINT NAME: Eric Laisza FIRM: Delta
 RECEIVED BY: Francisco L... DATE: 3/8/07
 PRINT NAME: Francisco L... FIRM: TA-3
 RECEIVED BY: _____ DATE: _____
 PRINT NAME: _____ FIRM: _____
 ADDITIONAL REMARKS: _____
 TEMP: _____
 PAGE 1 OF 2

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TestAmerica

ANALYTICAL TESTING CORPORATION

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Delta INVOICE TO: Eric Larsen
 REPORT TO: Eric Larsen Delta Consulting
 ADDRESS: Delta Consulting 1006 Consulting
4006 148th Ave NE Redmond, WA
 PHONE: Redmond, WA 98052 P.O. NUMBER: WA 255 3534

PROJECT NAME: 255753-westlake PRESERVATIVE
 PROJECT NUMBER: WA 255-3534 REQUESTED ANALYSES
 SAMPLED BY: AF, JF, JCR

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TR-1A	TR-1B	TR-1C	TR-1D	TR-1E	TR-1F	TR-1G	TR-1H	TR-1I	TR-1J	TR-1K	TR-1L	TR-1M	TR-1N	TR-1O	TR-1P	TR-1Q	TR-1R	TR-1S	TR-1T	TR-1U	TR-1V	TR-1W	TR-1X	TR-1Y	TR-1Z	TA W/O ID
1 MW-208	3/8/07 1125	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
2 SMW-3	3/8/07 815	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
3 CI-3	3/8/07 855	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
4 CI-2	3/8/07 930	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
MW-202	3/8/07 1340	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
MW-35	3/8/07 1425	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
MW-57	3/8/07 1450	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
DUP3	3/8/07 -	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9
MW-22A	3/8/07 1445	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	9

RELEASED BY: Eric Larsen DATE: 3/8/07
 PRINT NAME: Eric Larsen FIRM: Delta
 RECEIVED BY: Francisco Luna Jr. DATE: 3/18/07
 PRINT NAME: Francisco Luna Jr. FIRM: TA-S
 RECEIVED BY: Eric Larsen DATE: 3/18/07
 PRINT NAME: Eric Larsen FIRM: TA-S
 ADDITIONAL REMARKS:
 OCCREV 02/06

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