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CONOCOPHILLIPS OPERATIONS AND MAINTENANCE REPORT

ConocoPhillips Facility No.: 255353 Address: 600 Westlake Avenue North Seattle, WA

ConocoPhillips Project Manager: Consulting Co./Contact Person: Consultant Project No.: Primary Agency/Regulatory ID No.:

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01CP.01396.43
VCP No. NW 1714/Ecology Identifier No. 46445373

WORK PERFORMED THIS QUARTER [Fourth-2007]:

Summary of Routine Operations and Maintenance Activities

- On October 1, 2007, personnel from Delta Consultants (Delta) visited the site to collect influent and midpoint air samples.
- On October 17 2007, personnel from Delta and SECOR International, Inc. (SECOR) were onsite to oversee Clearcreek Environmental Contractors, who finished the installation of an air sparge (AS) and soil vapor extraction (SVE) manifold for system wells located in Westlake Avenue North.
- On October 24, 2007, Delta and SECOR personnel conducted joint operations and maintenance activities. During this event, H2Oil Recovery personnel installed a used Rotron EN858 regenerative SVE blower to accommodate the addition of the new manifold. With this event, responsibilities for the site were transferred from Delta to SECOR.
- On November 15, 2007, SECOR personnel conducted an enhanced fluid recovery (EFR) event on wells EFR-1, EFR-2, EFR-3, MW-48, MW-65 and MW-88; located in Terry Avenue. The SVE system was not operating when SECOR personnel arrived at the site. The air-water separator, commonly known as the knock-out tank, had shut the system down automatically due to a high water alarm. The air-water separator was evacuated using the vacuum truck from the EFR event. The SVE system was then restarted prior to departure.
- On November 26, 2007, SECOR completed operations and maintenance activities. The system was not operating upon arrival due to a high level alarm on the air-water separator. A vacuum truck was dispatched to remove the contents of the air-water separator prior to restarting the system.
- On November 29, 2007, SECOR personnel visited the site to conduct an EFR event on wells EFR-1, EFR-2, EFR-3, MW-48, MW-65 and MW-88. The SVE system was inoperable upon arrival due to another high level alarm on the air-water separator. The air-water separator was emptied with a vacuum truck and the system was restarted following the EFR event.
- On December 13, 2007, SECOR personnel completed an EFR event on wells EFR-1, EFR-2, EFR-3, MW-48, MW-65 and MW-88. The SVE system was inoperable upon arrival due to a

malfunctioning blower. The system was not restarted, so that a senior engineer could evaluate the blower during the following week's operations and maintenance event.

- On December 20, 2007, SECOR personnel conducted operations and maintenance activities. The malfunctioning SVE blower was determined to be inoperable, preventing the system from being restarted.
- On December 27, 2007, SECOR personnel conducted an EFR event on wells EFR-1, EFR-2, EFR-3, MW-48, MW-65 and MW-88.

The field and analytical data collected during the EFR events described above are included in Tables 4 through 6 of this document. Please note that well MW-48 was mislabeled as well MW-46 in field notes and laboratory reports related to these EFR events, due to an error in the well identifier noted on the SVE manifold. The issue will be corrected prior to the submittal of the operations and maintenance report for the first quarter of 2008.

AS/SVE System Performance Monitoring

AS/SVE system performance monitoring is typically conducted at the site on a monthly basis; however the SVE system was down for much of the fourth quarter of 2007 due to frequent high-level alarms in the air-water separator. Since the system was inoperable for most of the quarter, no system parameters could be recorded. SECOR believes that this was caused by the increased capacity of the SVE blower installed in October 2007, which allowed more water to enter the system. This issue is currently being addressed, and will be documented in the subsequent operations and maintenance report. A total of 1,323 pounds of petroleum hydrocarbons have been removed by the SVE system through the fourth quarter of 2007. Field notes have been included in Attachment A. Historical operations and maintenance information is included in Tables 1 through 3.

Summary of Monthly Discharge Sampling

Delta personnel collected air samples from the SVE system on October 1 and October 24, 2007 in accordance with Puget Sound Clean Air Agency (PSCAA) Permit NO. 8905. Air samples were taken from the carbon influent, midpoint, and effluent. Samples were collected in 1-liter Tedlar[™] bags, screened for VOCs using a portable photoionization detector (PID), and placed in a cooler without ice for delivery to Test America Laboratories in Bothell, Washington. Air samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), benzene, toluene, ethyl benzene and total xylenes (BTEX) per methods NWTPH-g and EPA 8021B, respectively. Analytical results are summarized in Table 1 and included in Attachment B.

No air samples were taken in November and December, because the system was not operating.

Summary of The Enhanced Fluid Recovery Events

EFR events were conducted every-other week during the fourth quarter of 2007. The EFR events consisted of applying vacuum to 6 wells (EFR-1, EFR-2, EFR-3, MW-46, MW-65, and MW-88) and their associated vent wells located in Terry Avenue. Each of the wells has a stinger that is set below the surface of the water table. The stingers are plumbed to a manifold located in a fenced enclosure on the east side of the site. Vacuum was applied to the manifold using a vacuum truck. Well valves were opened three at a time, for approximately 4 hours per well grouping. The first well grouping

consisted of wells EFR-1, EFR-2 and EFR-3. The second well grouping consisted of wells MW-48, MW-65 and MW-88. PID and vacuum readings were taken from each of the wells every 2 hours. Between October and December 2007, the applied vacuum to the EFR wells ranged between 40 and 90 in. H_2O (Table 4). A total volume of 6,359 gallons of water was removed during the fourth quarter 2007 EFR events. VOC monitoring and air sample results indicated a decrease in the vapor concentrations from each of the wells. Well and enclosure locations are depicted in Figure 3. Field notes are included in Attachment A.

Air and water samples are taken from each well during the first EFR event of the month. Air samples were collected in 1-liter Tedlar[™] bags and screened for VOCs using a PID. Water samples were taken using a vacuum pump applied to a small air-water separator. Once the air water separator filled with water the sample was collected from a sample port at the bottom of the air-water separator. The air-water separator was decontaminated between each sample collection. The air and water samples were collected near the end of the EFR event for the first well grouping and near the beginning of the EFR event conducted on the second well grouping. Both air and water samples were taken to Test America Laboratories in Bothell, Washington. Air and water samples were analyzed for TPH-g and BTEX constituents per methods NWTPH-g and 8021B, respectively. Analytical results are summarized in Tables 5 and 6, and included in Attachment B.

WORK PROPOSED FOR NEXT QUARTER [First - 2008]:

- Replace existing SVE blower.
- Install an additional AS compressor to increase the pressure applied to the AS wells.
- Restart both the AS and SVE portions of the remediation system.
- Continue to monitor the system operational performance and perform routine operations and maintenance activities on a monthly basis.
- Continue to conduct bi-weekly EFR events through April 2008.
- Collect air and water samples from each of the applicable EFR wells on a monthly basis.
- Collect SVE influent, midpoint, and effluent air samples.

Current Phase of Project:	Remediation	(Assessment, Remediation, etc.)
Frequency of Sampling:	Monthly influent, midpoint, and effluent air samples	(Quarterly, etc.)
Frequency of Monitoring:	Quarterly GWM / monthly O&M	(Monthly, etc.)
LPH Present On-Site:	No	(Yes/No)
LPH Recovered This Quarter:	None	(Gallons)
LPH Recovered to Date:	43,632	(Gallons)
Water Wells or Surface Waters Within 1,000 ft Radius and Respective Directions (if known):	Lake Union (400 feet north)	(Distance and Direction)

Current Phase of Project:	Remediation	(Assessment, Remediation, etc.)
Current Remediation Techniques:	AS/SVE	(SVES, LPH Removal, etc.)
Permits for Discharge:	PSCAA No. 8905	(NPDES, POTW, etc.)
Approximate Depth to Groundwater:	2.54 to 15.46	(Feet)
Groundwater Gradient:	Southwest 0.03 feet/foot	(Bearing)
Maximum Air TPH-G/Benzene	TPH-g = 539 ppmV (MW-88)	(ppmV)
Concentrations:	benzene = 0.179 ppmV (MW-48)	

ATTACHMENTS:

Figure 1: Site Location Map

Figure 2: Site Plan with AS/SVE System Layout

Figure 3: Site Map with Westlake and Terry Ave System Layouts

Table 1: SVE Unit and Vapor Treatment Operation Summary

Table 2: Air Sparge Unit Operational Summary

Table 3: Deep Air Sparge Unit Operational Summary

Table 4: EFR Field Data

Table 5: EFR Air Analytical Results

Table 6: EFR Water Analytical Results

Attachment A: AS/SVE Remediation System Operation and EFR Event Logs Attachment B: Laboratory Analytical Reports and Chain-of-Custody Record

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FIGURES







APPROX. SCALE

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TABLES

TABLE 1 SVE UNIT AND VAPOR TREATMENT OPERATION SUMMARY ConocoPhillips Site No. 255353

600 Westlake Avenue North Seattle, Washington

Date	Operational Time Since Last Event (days)	Power Reading (KWH)	Vapor Extraction Vacuum (inches H2O)	Average Flowrate ¹ (SCFM)	Influent Petroleum Hydrocarbon Concentration ² (ppm)	Petroleum Hydrocarbon Concentration Between Carbons ³ (ppm)	Emission Petroleum Hydrocarbon Concentration ⁴ (ppm)	Estimated Petroleum Hydrocarbons Removed During Operating Period (pounds)
01/29/04	45 ⁶	NM	3.0	192	1.2	0.0	0.0	4.2
02/28/04	30	32,432	3.0	192	1.2	0.0	0.0	2.8
03/30/04	31	35,592	3.0	192	2.7	0.2	0.0	6.4
04/28/04	29	38,516	3.5	183	0.1	0.1	0.1	0.2
05/27/04	29	41,465	3.5	183	9.8 ⁹	0.1	0.1	20.9
06/22/04	26	44,045	3.5	183	4.2 ⁹	0.1	0.1	8.0
07/22/04	30	47,097	3.5	183	17.9 ⁹	11.1	1.8	39.4
08/16/04	23	49,449	3.5	183	6.4	0.2	0.1	10.8
09/21/04	26	52,907	3.7	175	10.5	0.3	0.2	19.2
10/28/04	37	58,559	3.5	183	14.1	5.4	1.1	38.3
11/22/04	25	62,578	3.5	183	4.9	0.1	0.0	9.0
12/17/04 ¹⁰	25	66,601	4.0	175	10.7	6.6	2.3	18.8
01/27/0511	21	70,013	4.0	175	1.0	0.6	0.0	1.5
02/17/05	21	73,083	4.0	175	28.9	15.8	0.0	42.6
03/17/05	28	76,709	3.5	183	0.1	0.0	0.0	0.2
04/15/05	29	80,613	3.5	183	4.6	4.2	2.2	9.8
05/11/05	27	84,069	3.5	183	1.7	1.1	0.3	3.4
06/21/05	41	90,727	3.5	183	0.3	3.4	0.0	0.9
08/23/05	63	99,562	4.0	175	45.2	26.9	0.0	200
09/30/05	37	104,474	4.0	183	9.3	0.0	0.0	25.3
10/25/05	25	107,068	4.0	175	11.1	13.0	9.7	19.5
11/30/05	36	109,918	4.0	175	14.1	14.4	0.2	35.6
12/19/05	19	113,376	4.0	175	14.8	14.1	0.1	19.7
12/30/05	11	13,376	4.0	175	14.8	13.7	0.1	11.4
03/28/06	0	14,245	4.0	175	14.4	22.6	14.1	0.0
04/27/06	30	19,313	4.0	120	25.9	26.4	NM	37.4
02/23/07	0	21,831	NM	140	1.0	0.0	0.0	0.0
03/21/07	27	28,495	4.0	279	1.0	0.1	0.7	3.0
04/24/07	34	49,994	4.0	87.3	2.42 ⁹	0.0	NM	2.9
06/05/07	41	50,539	4.5	87.3	0.0 ⁹	0.0 9	0.0 9	0.0
06/29/07	21	NM	4.5	87.3	151 ⁹	10.5	18.0	111.1
07/31/07	32	68,120	4.3	87.3	0.0 ⁹	0.0 9	5.59 ⁹	0.0
08/30/07	30	77,018	4.0	87.3	3.37 ⁹	0.0 9	NM	3.5
09/19/07 12	18	NM	NM	NM	NM	NM	NM	NM
10/04/07	NM	NM	NM	NM	NM	NM	NM	NM
10/24/07	NM	NM	NM	NM	NM	NM	NM	NM
11/26/07		•				To Knockout Drum High		1
12/20/07				,		Due To Blower Malfuncti		
otal To Date	1,054 ⁷			*				1,323 ⁸
otal for 2007	203							120.5

Notes:

KWH = kilowatt-hours

SCFM = standard cubic feet per minute

ppm = parts per million

NM = not measured

¹ Flowrate calculated based on air velocity measurments through a 4-inch pipe, recorded in the field.

² Influent petroleum hydrocarbon concentrations based on field measurements using a photoionization detector (PID), unless otherwise indicated.

³ Concentrations between carbon units based on field measurements using a PID, unless otherwise indicated.

⁴ Effluent concentrations based on field measurements using a PID, unless otherwise indicated.

⁵ Hydrocarbons removed during each operating period estimated using influent concentration, average flowrate, and operational time period.

⁶Operation and maintenance of the remedial system was performed on 12/15/03 by the previous consultant. Delta assumed operation and maintenance of the system

during January 2004.

⁷Total operational time to date includes 107.1 days operated by previous consultant, from system startup on 8/20/03 through 12/15/03.

⁸ Total estimated petroleum hydrocarbons removed to date includes 616.9 pounds reportedly removed by previous consultant, from system startup on 8/20/03 through 12/15/03.

⁹ Petroleum hydrocarbon concentration from laboratory analysis.

¹⁰ At the request of ConocoPhillips, the remedial system was shut down upon departure of the site on 12/17/04, to be restarted at a later date.

¹¹ At the request of ConocoPhillips, the remedial system was restarted on 1/6/05.

¹² The on site remediation system was shut down so that the Westlake Avenue remediation well network could be temporarily connected to the on site system.

TABLE 2AIR SPARGE UNIT OPERATIONAL SUMMARYConocoPhillips Site No. 255353600 Westlake Avenue NorthSeattle, Washington

	Header						Air Flov	Air Flowrates per	r Air Spar	Air Sparge Point (SCFM)	SCFM)					
Date	Pressure (psig)	AS-1	AS-2	AS-3	AS-4	AS-5	AS-6	AS-7	AS-8	AS-9	AS-10	AS-11	AS-12	AS-13	AS-14	AS-15
01/29/04	5	11	12	12	10	11	12	13	ω	8	ო	\$3	5	11	12	8
02/28/04	4	11	12	14	11	11	12	13	8	8	3	4	<3	10	11	6
03/30/04	5	11	12	14	11	12	12	14	8	8	<3	<3	<3	10	12	8
04/28/04	MN	10.5	11.5	14	10.5	11	11.5	13.5	8	7.5	<3	<3	<3	6	10.5	7
05/27/04	4.5	10	11	14	6	10	11	12	7	7	<3	<3	<3	5.5	6	7.5
06/22/04	4.5	11	11	14	10	11	11	12	12.5	11	<3	<3	<3	<3	10	8
07/22/04	4	12	13	16	11	12	12	13	8	5.5	\$3	<3	₹3	<3	10.5	8
08/16/04	4.5	10	11.5	16	9.5	11	12	10.5	8	5.5	\$3	<3	<3	<3	9.5	10.5
09/21/04	4.5	10	10	11.5	8.5	6	9.5	11	9	4.5	\$3	<3	4	<3	9.5	7
10/28/04	4.5	9.6	10	11.5	9.5	6	9.5	10.5	5.5	4	<3	<3	<3	<3	10	6
11/22/04	4.5	8.5	10	10.5	6	6	9.5	10.5	5	3.5	ŝ	<3	₹3	<3	8	9
12/17/04 ¹	4.5	8.0	8.7	9.7	7.8	7.5	8.5	9.5	4	3.2	<3	<3	<3	<3	10	7
01/27/05 ²	4.5	8.0	8.7	9.5	7.6	7.5	8.2	9.4	3.8	3.2	<3	<3	<3	<3	10	5
02/17/05	4.5	8.0	8.8	9.7	7.7	7.5	8.3	9.2	3.6	3	<3	<3	<3	<3	9.7	5
03/17/05	4.5	0.0	9.5	11.5	8.5	8	6	8	3	3	<3	<3	<3	<3	10	<3
04/15/05	5	8.0	6	11	8	8	8.5	4	<3	<3	<3	<3	<3	<3	6	4.5
05/11/05	5	8.2	6	11.5	8	8	8.5	3	<3	<3	<3	<3	<3	<3	8.5	3
06/21/05	7	5.0	4.5	5	4.5	3	3.5	3.5 E	6	5 E	<3	<3	<3 E	<3	5.5	5 E
08/23/05	7	2.0	5	5.5	5	٢	Ļ	٢	7	9	1	٢	Ļ	0	4	6
90/08/60	8	5.5	5.5	7	9	3	<3	<3E	5.5	6.5	<3	<3	<3	<3	4	<3
10/22/05	8.5	<3	5	9	5.5	<3	<3	<3	5.5	7.5	<3	<3	4E	<3	4	<3
11/30/05	2.2	14.0	8	4E	7.5	<3	3E	<3	5E	7.5E		<3	<3	<3	5.5	<3
12/30/05	4.2	13.5	10	<3	8	<3	<3	<3	<3	7	<3	<3	<3	<3	5.5	<3
03/28/06	4	8.5	3.2	2	4.2	2.5	2.5	2	2.5	3.8	3.8	8.6	4.8	5.8	4	2.5
04/27/06	OIN	OIN	NIO	NIO	NIO	NIO	NIO	OIN	NIO	OIN	NIO	NIO	NIO	NIO	NIO	NIO
02/23/07	3	7	7	0	4.5	0	3.5	0	10	14.5	0	0	0	0	8	0
03/21/07	9	15	10	4	7	0	9	0	7	10	5.5	2.5	4.5	2	12	2
04/24/07	5	15.5	10	0	7	0	0	0	5.5	6	0	0	0	0	6	0
06/05/07	5	15	10	2.5	6	0	0	0	5	10	0	0	0	0	10	0
06/29/07	5	16	10	0	7	0	0	0	5	11	0	0	0	0	10	0
07/31/07	5	14.5	7.75	2	4	2	2	1.5	3.75	6	1.5	1.5	1.5	1.5	9.5	1.5
08/30/07	5.5	13	8	1.5	10	1.5	2	1.5	3	9	1.5	1.5	1.5	1.5	9	1.5
09/19/07	OIN	OIN	NIO	NIO	OIN	OIN	NIO	NIO	NIO	OIN	OIN	NIO	NIO	NIO	NIO	NIO

2 of 5

AIR SPARGE UNIT OPERATIONAL SUMMARY TABLE 2

ConocoPhillips Site No. 255353 600 Westlake Avenue North

Seattle, Washington

	Header						Air Flo	wrates pe	Air Flowrates per Air Sparge Point (SCFM)	ge Point (SCFM)					
Date	Pressure (psig)	AS-1	AS-2	AS-3	AS-4	AS-5	AS-6	AS-7	AS-8	AS-9	AS-10	AS-11	AS-12	AS-13	AS-14	AS-15
10/01/07	MN	MN	MN	ΜN	MN	MN	MN	MN	MN	MN	MN	MN	MN	MN	MN	MN
10/24/07	MN	MN	MN	MN	ΜN	MN	NM	MN	NM	NM	MN	NM	NM	MN	MN	NM
11/26/07	OIN	NIO	OIN	OIN	OIN	OIN	OIN	OIN	NIO	NIO	OIN	NIO	NIO	OIN	OIN	NIO
12/20/07	NIO	NIO	OIN	NIO	OIN	NIO	NIO	NIO	NIO	NIO	OIN	NIO	NIO	NIO	NIO	NIO
Average:	4.9	10.3	9.1	8.5	7.8	6.3	6.8	7.0	6.2	7.0	1.8	1.9	2.0	4.0	8.7	4.7

Notes:

psig = pounds per square inch, gauge

SCFM = standard cubic feet per minute

NIO = not in operation

NM = not measured

¹ At the request of ConocoPhillips, the remedial system was shut down upon departure of the site on 12/17/04, to be restarted at a later date. ² At the request of ConocoPhillips, the remedial system was restarted on 1/6/05.

TABLE 3 DEEP AIR SPARGE UNIT OPERATIONAL SUMMARY ConocoPhillips Site No. 255353

600 Westlake Avenue North

Seattle, Washington

	Header		Air Flowrate	s per Air Sparge I	Point (SCFM)	
Date	Pressure (psig)	DAS-1	DAS-2	DAS-3	DAS-4	DAS-5
01/29/04	NIO	NIO	NIO	NIO	NIO	NIO
02/28/04	12	NIO	3	5	3.5	<3
03/30/04	NIO	NIO	NIO	NIO	NIO	NIO
04/28/04	NIO	NIO	NIO	NIO	NIO	NIO
05/27/04	NIO	NIO	NIO	NIO	NIO	NIO
06/22/04	NIO	NIO	NIO	NIO	NIO	NIO
07/22/04	NIO	NIO	NIO	NIO	NIO	NIO
08/16/04	NIO	NIO	NIO	NIO	NIO	NIO
09/21/04	NIO	NIO	NIO	NIO	NIO	NIO
09/22/04 ¹	10.5*	NIO	5*	22*	4*	7*
10/28/04	10.5	NIO	5	22	4	7
11/22/04	10.5	NIO	6	5.5	4	7.5
12/17/04 ²	11	NIO	6.5	3.5	4	6.5
01/27/05 ³	11	NIO	6.5	4	<3	5
02/17/05	11.5	NIO	7.5	4 E	4 E	4 E
03/17/05	13.5	NIO	4	<3	<3	5
04/15/05	11.5	NIO	9	3 E	3 E	4 E
05/11/05	11.5	NIO	9.2	3	<3 E	5 E
06/21/05	14.5	NIO	4.5	3.5 E	3 E	6.5
08/23/05	NM	NIO	NM	NM	NM	NM
09/30/05	16.5	NIO	5.5	3.5	<3	<3
10/25/05	13.5	NIO	5	3.5	6	5
11/30/05	12.5	NIO	6	7	<3	13
12/30/05	NIO	NIO	NIO	NIO	NIO	NIO
03/28/06	NIO	NIO	NIO	NIO	NIO	NIO
04/27/06	11.5	NIO	7	5	5	14.75
02/23/07	12.5	NIO	7	3	3	17
03/21/07	13.5	NIO	7.5	3.5	5.5	7.5
04/24/07	12	NIO	7	9	6	7
06/05/07	12.5	NIO	6.5	8.5	4	7
06/29/07	13	NIO	5	7	3.5	8
07/31/07	13	NIO	3	7.5	4.5	8
08/30/07	12.6	NIO	4	7	5	8
09/19/07	NM	NM	NM	NM	NM	NM
10/01/07	NM NM	NM NM	NM	NM	NM	NM
10/24/07 11/26/07	NIO	NIM NIO	NM NIO	NM NIO	NM NIO	NM NIO
12/20/07	NIO	NIO	NIO	NIO	NIO	NIO

TABLE 3 DEEP AIR SPARGE UNIT OPERATIONAL SUMMARY

ConocoPhillips Site No. 255353 600 Westlake Avenue North Seattle, Washington

Notes:

psig = pounds per square inch, gauge

SCFM = standard cubic feet per minute

NIO = not in operation NM = not measured

E = Erratic readings

* Estimated value

¹ The DAS system was modified and restarted on 9/22/04. DAS pressure and flowrates are estimated based on values recorded during fourth guarter monitoring in October 2004.

 2 At the request of ConocoPhillips, the remedial system was shut down upon departure

of the site on 12/17/04, to be restarted at a later date.

 3 At the request of ConocoPhillips, the remedial system was restarted on 1/6/05.

EFR FIELD DATA CONOCOPHILLIPS SITE 255353 600 WESTLAKE AVENUE N SEATTLE, WA TABLE 4

Total Gallons of	Water Removed During Event		110		1018			1425			1636				1760	2011		
MW-88	VOCs (ppmV)	NA	NR	AN	AN	175	AN	14.8	5.8	NA	NA	5.6	10.1	9.7	9.8	AN	AN	NA
MM	Vacuum (In. Hg)	NA	3	AN	NA	6.3	AN	6.3	6.3	NA	NA	NR	9.9	6.4	6.7	NA	NA	NA
MW-65	VOCs (ppmV)	NA	NR	ΝA	٨A	5.2	ΝA	1.7	1.7	NA	NA	0	3.7	1.2	0.5	NA	ΝA	NA
MM	Vacuum (In. Hg)	NA	3	٨A	٧N	6.3	٨A	9.9	6.6	NA	٧N	NR	9.9	6.4	6.7	٧N	٧N	NA
MW-48	VOCs (ppmV)	NA	NR	NA	٧N	3.2	NA	3.7	2.5	NA	٧N	1.5	1.2	9.0	0	٧N	٧N	NA
MM	Vacuum (In. Hg)	NA	3	٨A	٧N	6.3	٨A	9.9	6.6	NA	NA	NR	9.9	6.4	6.7	NA	٧N	NA
EFR-3	VOCs (ppmV)	NR	NA	NR	0.0	NA	0.2	NA	NA	0.5	0.0	NA	NA	NA	NA	0.5	0	NR
EF	Vacuum (In. Hg)	e	NA	4.4	4.4	NA	5.5	NA	NA	6.3	6.3	NA	NA	NA	NA	6.4	6.1	6.2
EFR-2	VOCs (ppmV)	NR	NA	NR	0.0	NA	0.1	٨A	NA	0.6	0.0	NA	ΝA	NA	NA	1.2	0.1	NR
EF	Vacuum (In. Hg)	e	NA	4.4	4.4	AN	5.5	٧N	NA	6.3	6.3	NA	٧N	٨A	NA	6.5	6.2	6.3
Σ	VOCs (ppmV)	NR	NA	NR	0.0	NA	0.3	NA	NA	0.5	0.4	NA	NA	NA	NA	5.7	4.7	NR
EFR-1	Vacuum (In. Hg)	e	NA	4.4	4.4	AN	5.9	٧N	NA	6.3	6.3	NA	٧N	٨A	AN	6.4	6.1	6.3
i	lime	8:30	12:30	00:6	11:00	13:00	9:15	13.15	15:00	9:00	12:30	13:00	8:10	10:02	12:01	12:12	14:11	16.:22
	Date	10/24/2007		11/15/2007			11/29/2007			12/13/2007			12/27/2007					

Notes: In. Hg = Inches of Mercury Vacuum VOCs - Volatile Organic Compounds measured using a Photo-ionization detector. VOCs are measured in parts per millions volume NA - Not Applicable. Extraction not conducted at this well, during this event. NR - Not recorded

TABLE 5EFR AIR ANALYTICAL RESULTSCONOCOPHILLIPS SITE 255353600 WESTLAKE AVENUE N

• •		
	SEATTLE, V	VA

Well	Date	TPH-g (ppmV)	Benzene (ppmV)	Toluene (ppmV)	Ethylbenzene (ppmV)	Total Xylenes (ppmV)
EFR-1	11/15/2007	<2.36	<2	<2	<2	<6
	12/13/2007	<2.36	<0.0308	<0.0261	<0.0227	<0.0454
EFR-2	11/15/2007	<2.36	<2	<2	<2	<6
	12/13/2007	<2.36	<0.0308	<0.0261	<0.0227	<0.0454
EFR-3	11/15/2007	<5.9	<2	<2	<2	<6
	12/13/2007	<2.36	<0.0308	<0.0261	<0.0227	<0.0454
MW-48	11/15/2007	6.02	<2	<2	<2	<6
	12/13/2007	2.55	0.179	0.0458	0.144	0.300
MW-65	11/15/2007	3.21	<2	<2	<2	<6
	12/13/2007	<2.36	<0.0308	<0.0261	<0.0227	<0.0454
MW-88	11/15/2007	539	<2	<2	<2	<6
	12/13/2007	7.98	0.0682	0.0792	0.532	0.596

Notes:

ppmV = parts per million Volume

< - Analytical results were below the reported detection limits

NA - Not Applicable

NR - Not recorded

TABLE 6EFR WATER ANALYTICAL RESULTSCONOCOPHILLIPS SITE 255353600 WESTLAKE AVENUE NSEATTLE, WA

Well	Date	TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
EFR-1	11/15/2007	<50	<0.500	<0.500	<0.500	<3.00
	12/13/2007	<50	<0.500	<0.500	<0.500	<1.00
EFR-2	11/15/2007	<50	<0.500	<0.500	<0.500	<3.00
	12/13/2007	<50	<0.500	<0.500	<0.500	<1.00
EFR-3	11/15/2007	<50	<0.500	<0.500	<0.500	<3.00
	12/13/2007	<50	<0.500	<0.500	<0.500	<1.00
MW-48	11/15/2007	223	1.13	6.69	<0.500	7.02
	12/13/2007	262	6.02	1.84	6.85	19.0
MW-65	11/15/2007	52.0	<0.500	0.640	<0.500	<3.00
	12/13/2007	<50	<0.500	<0.500	<0.500	<1.00
MW-88	11/15/2007	2,980	2.00	19.6	<0.500	54.5
	12/13/2007	893	2.05	<0.500	42.9	55.0

Notes:

(µg/L) = micrograms per liter

< - Analytical results were below the reporting limits .

NA - Not Applicable

NR - Not recorded

ATTACHMENT A

AS/SVE Remediation System Operation and EFR Event Logs ConocoPhillips Company Facility Number 255353 600 Westlake Avenue North Seattle, Washington

Delta Environmental Consultants, Inc. Daily Field Log

Project No. WA2557 Project Name Westlake Location 600 Date Huark Delta Representative: anda Field Log: an site =merala 8:00 annive here. alvegdy 8130 Vacum Began on NOUNS arrived rom Secor 9:00 3 51 Showec how SamM e n mic here 0 trana 1st an UPSIC nan Mari Prind migh 10:30 amiled onsi't# 1:30 04 annived 50 h Č1 12:30 ùŰ. +6.5. 13:00 16:30 Ý hod in 16:40 heft 5 Page 1 of T 1 Initials: A. Cake S an <mark>ta manan sana ka</mark>n kan sa Addition in Million

. Conoco Phillips

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WESTLAKE EFR FIELD SHEET

WA255-3516-1

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DELTA PROJECT #	WA2553516	SAMPLING LOCATION
PROJECT MANAGER	Elisaheth silver	MEASURING DEVICE
RECORDED BY	Javan Ruank	DATE(S)

600 Westlake Ave. N, Seattle, WA

ſ 2 PID, Air Pump 10/7-4/0

	Commonte		Mark	Han VII Web and I was a service and a servic												
	PID (nnm)	(mdd) ar .														
	Temp. (°F)															
	Wellhead Vacuum (* H20 /* Ha)	6														
1,2,3	Applied Vacuum (" Hg)	m								4						
EFR Well: /		8:30-	1230													

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COMMENTS

Westlake EFR Field Sheet.xls

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Conoco Phillips

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WESTLAKE EFR FIELD SHEET

WA255-3516-1

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SAMPLING LOCATION	UPN MEASURING DEVICE	Q.N.L DATE(S)
Westialle	Elisation Si	Jallow Rik
DELTA PROJECT #	PROJECT MANAGER	RECORDED BY

600 Westlake Ave. N, Seattle, WA PID, Air Pump

10/24/07

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-			-	T	1				 							
	Comments	410 onl. Remoured	1 3 UBas taken DAN WP/1													
	PID (ppm)															
	Temp. (°F)															
5	Wellhead Vacuum (" H20 /* H9)															
35,46.65	Applied /	4	>													
EFR Well: 85,46	Time	08111	1:30													

COMMENTS

Westlake EFR Field Sheet.xls

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SECOR	Field Report	GEO-301 Page 1 of 1 Rev. 0 Apr 2005								
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and EFR-3@ M		0 Frank								
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	mples EFR-1@ 1230 F									
and EFR-3 D	1240.	150 00 " 400								
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	AMPLES AMAN MW-88@ 1310	MW-96 (4) 1315								
ad MW-65G	2 1317.									
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MW-65 @ 132	7									
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MW-46@ 3.2	ppm, and MW-65 63 5	.2 PM.								
EQUIPMENT USED:	SUBCONTRACTOR HOURS:	STAFF HOURS:								
MILEAGE:	REVIEWED BY:									
CC:	PREPARED BY:									

THIS INFORMATION FOR AUTHORIZED COMPANY USE ONLY SECOR INTERNATIONAL INCORPORATED

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CONSIGNEE (PRINT NAME)

7343 E. MARGINAL WAY SOUTH SEATTLE, WASHINGTON 98108 PH. (206) 832-3000 FAX (206) 832-3030 24 HOUR EMERGENCY PHONE: 1-888-832-3008

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GEN	IERATOR	top The way a contract		CONTACT		JOB# 22. 1778			
		Mar 19		PHONE#2,		LOAD # /			
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Objection Co	differations. I house			d accurately describe	d above b		ing name and		
are classified	. packed, marke	by declare that the contents of this d and labeled, and are in all respec	ts in proper condition for t	transport by highway, '	vessel and	d rail accordin	g to applicable		
Part 261 or 4	and national gov) CFR Part 761.	ernment regulations and this mater	rial is not regulated as a h	iazardous waste in ac	coruance	WILL WAU 173	-303, 40 CFR.		
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1000 - PID Radding as Follows: Mastl @ 0.3 ppm, Mas-2@ 0.1										
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and mus- 65		·								
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Nº 40722



7343 E. MARGINAL WAY SOUTH SEATTLE, WASHINGTON 98108 PH. (206) 832-3000 FAX (206) 832-3030 24 HOUR EMERGENCY PHONE: 1-888-832-3008

BILL OF LADING AND GALLONAGE TICKET

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Shipper's Certification: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway, vessel and rail according to applicable international and national government regulations and this material is not regulated as a hazardous waste in accordance with WAC 173-303, 40 CFR. Part 261 or 40 CFR Part 761.

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CONSIGNEE (PRINT NAME)	SIGNATURE	G

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	Field Report		Page 1 of 1
SECOR			Rev. 0 Apr 2005
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Den Den Charlis	A: MW-88 @ 1325 MW-	<u> (b) (330</u>	, and MW-65R
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CC:	PREPARED BY:		

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BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GE	NERATOR			CONTACT		JOB #	a the stand and a stand
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CARRIER - D	RIVER 1 (PRINT NAM	IE) SIGNA	TURE				•

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SIGNATURE

SIGNATURE

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CARRIER - DRIVER 2 (PRINT NAME)

CONSIGNEE (PRINT NAME)

DATE: ____

DATE: _____

EFR Table.xls

	Time	Vaccuum in W.C.	VOC's PID (PP	M) AIR Sample @	Water Sample @
FR-1	19119	87	5.7		
FR-2	12:14	89	1.2		
FR-3	1a:1.7	87	0.5	<u>}</u>	
FR-1	14:11	83	4,7		
FR-2	<u>[и;13]</u>	<u></u>	0,1		
FR-3	14:10	83	0.0		
FR-1	16:22	85		1) measurer	nents a/PED, sensor fail
FR-2	16:25	<u>85</u>			
FR-3	16:27	84			
FR-1					
FR-2					
FR-3					
/W-88	<u></u>	90	<u>10.1</u>		
W-46	8:12	90	<u> </u>		t
MW-65	8:15	90	3,7		
MW-88	10:02	<u>8</u> 2	<u>9.</u> 0.5		
MW-46	10:0>				
/W-65	10109	87	1.2		
MW-88	19101	91	9.8		
MW-46	10:04		0.0		
MW-65	12:07	91	015		
MW-88					
MW-46			4		
MW-65					

B:10 start on MV-BB, MW-46, MW-65 12:12 charge to EFR-1, EFR-2, EFR-3 16:55 stop extraction and un hook hose from man. told

17:20 le ave site.



7343 E. MARGINAL WAY SOUTH SEATTLE, WASHINGTON 98108 PH. (206) 832-3000 FAX (206) 832-3030 24 HOUR EMERGENCY PHONE: 1-888-832-3008

BILL OF LADING AND GALLONAGE TICKET

SHIPPER/GEN	IERATOR		CONTACT		JOB#	-11/18
ADDRESS	1.1.1 C	The Harry A. C. M.	PHONE#		LOAD #	1
CITY, STATE, 2	ZIP	the part of the second se	1-2-7-4	(r	DATE	37-67
CARRIER	apple at .	V Stand Contraction	PHONE#		DOCUMENT	#
CONSIGNEE	I a c		CONTACT		TRUCK #	137
ADDRESS	1. 1. M	depart man solar	PHONE#		PRODUCT	YPE /
CITY, STATE, 2	ZIP	All , Maria			EST. GALLO	vs 38.4
НМ	ITEM #	U.S. DOT DESCRI	PTION	#	TYPE	QTY.
	A	1/11 C galit Capit	Three - Pr Litte	1	TT	1,769
	В					1
	С					
	D					
		DISP. CODE:			+	Ξ:
		DIS	POSAL	2 2 2 2 2	2.	
			DUMP DELAY TIME			
WASH OUT	YES ()	Ю()	TIME IN			
E. WATER	<u></u>	GALLONS LOCATION	TEST		DISP. CODE _	
F. SOLIDS		GALLONS LOCATION	TEST		DISP. CODE -	
		% SUSPENDED SOLIDS BY CENTRIFUG	E +GALS	SEDIMENT		
G. OIL/DIESE	L/GAS	GALLONS LOCATION	TEST		DISP. CODE _	
HOC'S		PCB'S	B.S.&W	API	I	LAB: Y / N
Shipper's Ce	ertification: Lhe	reby declare that the contents of this consigr	ment are fully and accurately de	scribed above	by proper shi	pping name and

are classified, packed, marked and labeled, and are in all respects in proper condition for transport by highway, vessel and rail according to applicable international and national government regulations and this material is not regulated as a hazardous waste in accordance with WAC 173-303, 40 CFR. Part 261 or 40 CFR Part 761. DATE: Х Х SHIPPER (PRINT NAME) SIGNATURE 110 () - C DATE: х Х CARRIER - DRIVER 1 (PRINT NAME) SIGNATURE DATE: Х Х SIGNATURE CARRIER - DRIVER 2 (PRINT NAME) DATE: Х Х SIGNATURE CONSIGNEE (PRINT NAME) G-2

ATTACHMENT B LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

ConocoPhillips Company Facility Number 255353 600 Westlake Avenue North SEATTLE, WASHINGTON



THE LEADER IN ENVIRONMENTAL TESTING

February 25, 2008

Matthew Davis Secor-Redmond PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073

RE: Westlake & Mercer

Enclosed are the results of analyses for samples received by the laboratory on 11/15/07 15:50. The following list is a summary of the Work Orders contained in this report, generated on 02/25/08 14:08.

If you have any questions concerning this report, please feel free to contact me.

Work Order BQK0215 <u>Project</u> Westlake & Mercer ProjectNumber None

TestAmerica Seattle

Hamevich Sandra Yakamavich, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

Westlake & Mercer None Matthew Davis

Report Created: 02/25/08 14:08

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFR-1	BQK0215-01	Air	11/15/07 12:30	11/15/07 15:50
EFR-2	BQK0215-02	Air	11/15/07 12:35	11/15/07 15:50
EFR-3	BQK0215-03	Air	11/15/07 12:40	11/15/07 15:50
MW-46	BQK0215-04	Air	11/15/07 13:23	11/15/07 15:50
MW-65	BQK0215-05	Air	11/15/07 13:27	11/15/07 15:50
MW-88	BQK0215-06	Air	11/15/07 13:20	11/15/07 15:50

TestAmerica Seattle

Sandra Jacamerich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	02/25/08 14:08

A	M 41 1	D L	MDI *	MD7	Unite	יים	D-4 1	D	Analyzad	N. f
Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQK0215-01 (EFR-1)		Aiı	ſ		Sampl	ed: 11/1	15/07 12:30			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	7K16021	11/16/07 12:17	11/17/07 00:18	(
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv	"	"	"	"	
Surrogate(s): 4-BFB (FID)			83.2%		70 - 150 %	"			"	
BQK0215-02 (EFR-2)		Aiı	r		Sampl	ed: 11/1	15/07 12:35			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	7K16021	11/16/07 12:17	11/17/07 00:48	(
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv	"	"	"		(
Surrogate(s): 4-BFB (FID)			85.2%		70 - 150 %	"			"	
BQK0215-03 (EFR-3)		Aiı	r		Sampl	ed: 11/1	15/07 12:40			RL4
Gasoline Range Hydrocarbons	NWTPH Modified	ND		25.0	mg/m³ Air	2.5x	7K16021	11/16/07 12:17	11/17/07 01:19	
Gasoline Range Hydrocarbons (v/v)	"	ND		5.90	ppmv	"	"	"		
Surrogate(s): 4-BFB (FID)			94.2%		70 - 150 %	1x			"	
BQK0215-04RE1 (MW-46)		Air	·	Sampled		led: 11/15/07 13:23				H
Gasoline Range Hydrocarbons	NWTPH Modified	25.5		10.0	mg/m³ Air	1x	7K19042	11/19/07 12:11	11/19/07 14:49	
Gasoline Range Hydrocarbons (v/v)	"	6.02		2.36	ppmv	"	"	"		
Surrogate(s): 4-BFB (FID)			87.8%		70 - 150 %	"			"	
BQK0215-05RE1 (MW-65)		Aiı	r		Sampl	ed: 11/1	15/07 13:27			I
Gasoline Range Hydrocarbons	NWTPH Modified	13.6		10.0	mg/m³ Air	1x	7K19042	11/19/07 12:11	11/19/07 15:49	
Gasoline Range Hydrocarbons (v/v)	"	3.21		2.36	ppmv	"	"	"		
Surrogate(s): 4-BFB (FID)			88.0%		70 - 150 %	"			"	
BQK0215-06RE1 (MW-88)		Aiı	r		Sampl	ed: 11/1	15/07 13:20			Hź
Gasoline Range Hydrocarbons	NWTPH Modified	2290		100	mg/m³ Air	10x	7K19042	11/19/07 12:11	11/19/07 16:19	
Gasoline Range Hydrocarbons (v/v)	"	539		23.6	ppmv				"	

Surrogate(s): 4-BFB (FID)

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allamerich

Sandra Yakamavich, Project Manager

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105%

70 - 150 %

1x



THE LEADER IN ENVIRONMENTAL TESTING

Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	02/25/08 14:08

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Note
BQK0215-01	5-01 (EFR-1) Air Sampled: 11/15/07 12:30										
Benzene		EPA 8260B	ND		2.00	ppmv	1x	7K16009	11/16/07 09:26	11/16/07 13:04	
Ethylbenzene		"	ND		2.00	"	"	"	"		
Methyl tert-butyl et	her	"	ND		2.00	"	"	"	"	"	
Toluene			ND		2.00	"	"	"	"	"	
o-Xylene			ND		2.00	"	"	"	"	"	
m,p-Xylene		"	ND		4.00	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4			114%		69 - 131 %	"			"	
	Toluene-d8			108%		72 - 131 %	"			"	
	4-BFB			100%		78 - 121 %	"			"	
BQK0215-02	(EFR-2)		Air	r		Sampl	ed: 11/1	15/07 12:35			
Benzene		EPA 8260B	ND		2.00	ppmv	1x	7K16009	11/16/07 09:26	11/16/07 13:30	
Ethylbenzene			ND		2.00	"	"	"		"	
Methyl tert-butyl et	her	"	ND		2.00	"	"	"	"	"	
Toluene		"	ND		2.00	"	"	"	"	"	
o-Xylene			ND		2.00	"	"	"		"	
m,p-Xylene		"	ND		4.00		"	"	"	"	
Surrogate(s):	1,2-DCA-d4			114%		69 - 131 %	"			"	
	Toluene-d8			104%		72 - 131 %	"			"	
	4-BFB			100%		78 - 121 %	"			"	
BQK0215-03	(EFR-3)		Air	r		Sampled: 11/15/07 12:40					
Benzene		EPA 8260B	ND		2.00	ppmv	1x	7K16009	11/16/07 09:26	11/16/07 16:20	
Ethylbenzene		"	ND		2.00	"	"	"	"		
Methyl tert-butyl et	her	"	ND		2.00	"	"	"	"	"	
Toluene		"	ND		2.00	"	"	"	"		
o-Xylene		"	ND		2.00	"	"	"	"		
m,p-Xylene		"	ND		4.00		"	"	"	"	
Surrogate(s):	1,2-DCA-d4			114%		69 - 131 %	"			"	
	Toluene-d8			107%		72 - 131 %	"			"	
	4-BFB			99.4%		78 - 121 %	"			"	

TestAmerica Seattle

Sandra havamerich

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THE LEADER IN ENVIRONMENTAL TESTING

Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	02/25/08 14:08

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Note
BQK0215-04	(MW-46)		Aiı	r		Sampl	ed: 11/1	5/07 13:23			
Benzene		EPA 8260B	ND		2.00	ppmv	1x	7K16009	11/16/07 09:26	11/16/07 16:45	
Ethylbenzene		"	ND		2.00	"	"	"			
Methyl tert-butyl et	her		ND		2.00	"	"	"	"		
Toluene			ND		2.00	"	"	"	"		
o-Xylene		"	ND		2.00	"	"	"	"	"	
m,p-Xylene		"	ND		4.00	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4			118%		69 - 131 %	"			"	
	Toluene-d8			106%		72 - 131 %	"			"	
	4-BFB			98.2%		78 - 121 %	"			"	
BQK0215-05	(MW-65)		Air	r		Sampl	ed: 11/1	5/07 13:27			
Benzene		EPA 8260B	ND		2.00	ppmv	1x	7K16009	11/16/07 09:26	11/16/07 17:13	
Ethylbenzene			ND		2.00	"	"	"	"		
Methyl tert-butyl et	her	"	ND		2.00	"	"	"	"	"	
Toluene		"	ND		2.00	"	"	"	"	"	
o-Xylene			ND		2.00	"	"	"		"	
m,p-Xylene		"	ND		4.00		"		"	"	
Surrogate(s):	1,2-DCA-d4			115%		69 - 131 %	"			"	
	Toluene-d8			105%		72 - 131 %	"			"	
	4-BFB			98.4%		78 - 121 %	"			"	
BQK0215-06	(MW-88)		Aiı	r		Sampl	ed: 11/1	5/07 13:20			
Benzene		EPA 8260B	ND		2.00	ppmv	1x	7K16009	11/16/07 09:26	11/16/07 17:59	
Ethylbenzene		"	ND		2.00	"	"	"	"		
Methyl tert-butyl eth	her	"	ND		2.00	"	"	"	"		
Toluene		"	ND		2.00	"	"	"	"		
o-Xylene		"	ND		2.00	"	"	"	"	"	
m,p-Xylene		"	ND		4.00	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4			124%		69 - 131 %	"			"	
	Toluene-d8			106%		72 - 131 %	"			"	
	4-BFB			97.0%		78 - 121 %	"			"	

TestAmerica Seattle

Sandra havamerich

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	02/25/08 14:08

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Laboratory Quality Control Results TestAmerica Seattle

QC Batch: 7K16021		paration w	ethod: EPA	3030B (1/1)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7K16021-BLK1)								Extra	acted:	11/16/07 12	:17			
Gasoline Range Hydrocarbons	NWTPH	ND		10.0	mg/m³ Air	1x							11/16/07 15:30	
Gasoline Range Hydrocarbons (v/v)	Modified	ND		2.36	ppmv									
Benzene (v/v)		ND		0.0308	"								"	
Toluene (v/v)		ND		0.0261	"								"	
Ethylbenzene (v/v)	"	ND		0.0227	"								"	
Xylenes, total (v/v)	"	ND		0.0454	"								"	
Benzene	"	ND		0.100	mg/m³ Air									
Toluene		ND		0.100	"								"	
Ethylbenzene		ND		0.100	"								"	
Xylenes (total)	"	ND		0.200	"									
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	81.0% 101%	I	imits: 70-150% 75-125%	"							11/16/07 15:30 "	
LCS (7K16021-BS1)								Extra	acted:	11/16/07 12	:17			
Gasoline Range Hydrocarbons	NWTPH Modified	65.1		10.0	mg/m³ Air	1x		100	65.1%	(50-150)		:	11/16/07 16:17	
Surrogate(s): 4-BFB (FID)		Recovery:	76.0%	Ι	imits: 70-150%	"							11/16/07 16:17	
LCS (7K16021-BS2)								Extra	acted:	11/16/07 12	:17			
Benzene	NWTPH	2.30		0.100	mg/m³ Air	1x		2.00	115%	(50-150)			11/16/07 17:17	
Toluene	Modified	2.28		0.100	"				114%					
Ethylbenzene		2.12		0.100	"			"	106%				"	
Xylenes (total)		6.72		0.200	"			6.00	112%					
Surrogate(s): 4-BFB (PID)		Recovery:	112%	I	imits: 75-125%	"							11/16/07 17:17	
LCS Dup (7K16021-BSD1)								Extra	acted:	11/16/07 12	:17			
Gasoline Range Hydrocarbons	NWTPH Modified	84.2		10.0	mg/m³ Air	1x		100	84.2%	(50-150)	25.6%	% (50)	11/16/07 16:47	
Surrogate(s): 4-BFB (FID)		Recovery:	92.0%	Ι	imits: 70-150%	"							11/16/07 16:47	
LCS Dup (7K16021-BSD2)								Extra	acted:	11/16/07 12	:17			
Benzene	NWTPH Modified	2.14		0.100	mg/m³ Air	1x		2.00	107%	(50-150)	7.219	6 (50)	11/16/07 18:17	
Toluene	"	1.97		0.100	"			"	98.7%	"	14.4%	6 "	"	
Ethylbenzene		1.95		0.100	"			"	97.6%	"	8.17%	6 "	"	
Xylenes (total)		5.92		0.200	"			6.00	98.7%		12.7%	6 "	"	
Surrogate(s): 4-BFB (PID)		Recovery:	107%	I	imits: 75-125%	"							11/16/07 18:17	

TestAmerica Seattle

Sandra Jacamerich

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	02/25/08 14:08

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Laboratory Quality Control Results TestAmerica Seattle

QC Batch: 7K16021	Air Pre	paration M	lethod: EPA	5030B (P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Duplicate (7K16021-DUP1)				QC Sourc	e: BQK0217-01			Extr	acted:	11/16/07 12	:17			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	ND				10.2%	(30)	11/16/07 20:47	
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv	"	ND				10.2%	"		
Benzene (v/v)	"	ND		0.0308	"		ND				NR			
Toluene (v/v)	"	ND		0.0261	"		ND				3.28%	"		
Ethylbenzene (v/v)	"	ND		0.0227	"		ND				37.2%	"		R
Xylenes, total (v/v)	"	ND		0.0454	"		ND				21.7%	"		
Benzene	"	ND		0.100	mg/m³ Air		ND				NR			
Toluene	"	ND		0.100	"		ND				3.28%			
Ethylbenzene	"	ND		0.100	"		ND				37.2%			R
Xylenes (total)	"	ND		0.200	"	"	ND				21.7%	"	"	
Surrogate(s): 4-BFB (FID)		Recovery:	86.6%	I	imits: 70-150%	"							11/16/07 20:47	
4-BFB (PID)			111%		75-125%	"							"	

QC Batch: 7K19042	Air Pre	eparation M	lethod: EPA	5030B (1	P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spiko Amt	e % REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7K19042-BLK1)								Ext	racted:	11/19/07 12	2:11			
Gasoline Range Hydrocarbons (v/v)	NWTPH Modified	ND		2.36	ppmv	1x							11/19/07 13:18	
Gasoline Range Hydrocarbons	"	ND		10.0	mg/m³ Air	"							"	
Surrogate(s): 4-BFB (FID)		Recovery:	90.4%	L	imits: 70-150%	"							11/19/07 13:18	
LCS (7K19042-BS1)								Ext	racted:	11/19/07 12	2:11			
Gasoline Range Hydrocarbons	NWTPH Modified	73.8		10.0	mg/m³ Air	1x		100	73.8%	(50-150)			11/19/07 13:49	
Surrogate(s): 4-BFB (FID)		Recovery:	92.3%	L	imits: 70-150%	"							11/19/07 13:49	
LCS Dup (7K19042-BSD1)								Ext	racted:	11/19/07 12	2:11			
Gasoline Range Hydrocarbons	NWTPH Modified	77.9		10.0	mg/m³ Air	1x		100	77.9%	(50-150)	5.40%	(50)	11/19/07 14:19	
Surrogate(s): 4-BFB (FID)		Recovery:	92.5%	L	imits: 70-150%	"							11/19/07 14:19	
Duplicate (7K19042-DUP1)				QC Sourc	e: BQK0215-04	RE1		Ext	racted:	11/19/07 12	2:11			
Gasoline Range Hydrocarbons	NWTPH Modified	27.5		10.0	mg/m³ Air	1x	25.5				7.43%	(30)	11/19/07 15:19	
Gasoline Range Hydrocarbons (v/v)	"	6.48		2.36	ppmv	"	6.02				7.43%	"	"	
4-BFB (FID)			91.6%		70-150%	"							"	

TestAmerica Seattle

Sandra Jacamerich Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

Westlake & Mercer None Matthew Davis

Report Created: 02/25/08 14:08

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 7K16009	Air Prep	oaration Meth	od: EPA	5030B										
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7K16009-BLK1)								Extr	acted:	11/16/07 09	:26			
Acetone	EPA 8260B	ND		20.0	ppmv	1x						1	1/16/07 11:47	
Benzene	"	ND		2.00	"	"							"	
Bromobenzene	"	ND		2.00	"	"							"	
Bromochloromethane	"	ND		2.00	"	"							"	
Bromodichloromethane	"	ND		2.00	"	"							"	
Bromoform	"	ND		2.00	"	"							"	
Bromomethane	"	ND		2.00	"	"							"	
2-Butanone	"	ND		20.0	"	"							"	
n-Butylbenzene	"	ND		2.00	"	"							"	
sec-Butylbenzene	"	ND		2.00	"	"							"	
tert-Butylbenzene	"	ND		2.00	"	"							"	
Carbon disulfide	"	ND		2.00	"	"							"	
Carbon tetrachloride	"	ND		2.00	"	"							"	
Chlorobenzene	"	ND		2.00	"	"							"	
Chloroethane	"	ND		2.00	"	"							"	
1-Chlorohexane	"	ND		2.00	"	"							"	
Chloroform	"	ND		2.00	"	"							"	
Chloromethane	"	ND		5.00	"	"							"	
2-Chlorotoluene	"	ND		2.00	"	"							"	
4-Chlorotoluene	"	ND		2.00	"	"							"	
Dibromochloromethane	"	ND		2.00	"	"							"	
1,2-Dibromo-3-chloropropane	"	ND		10.0	"	"							"	
1,2-Dibromoethane	"	ND		2.00	"	"							"	
Dibromomethane	"	ND		2.00	"	"							"	
1,2-Dichlorobenzene	"	ND		2.00	"	"							"	
1,3-Dichlorobenzene	"	ND		2.00	"	"							"	
1,4-Dichlorobenzene	"	ND		2.00	"	"							"	
Dichlorodifluoromethane	"	ND		2.00	"	"							"	
1,1-Dichloroethane	"	ND		2.00	"	"							"	
1,2-Dichloroethane	"	ND		2.00	"	"							"	
1,1-Dichloroethene	"	ND		2.00	"	"							"	
cis-1,2-Dichloroethene	"	ND		2.00	"	"							"	
trans-1,2-Dichloroethene	"	ND		2.00	"	"							"	
1,2-Dichloropropane	"	ND		2.00	"	"							"	
1,3-Dichloropropane	"	ND		2.00	"								"	
2,2-Dichloropropane	"	ND		2.00	"								"	
1,1-Dichloropropene	"	ND		2.00	"								"	
cis-1,3-Dichloropropene	"	ND		2.00	"								"	
trans-1,3-Dichloropropene	"	ND		2.00	"								"	

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The results in this report apply to the samples analyzed in accordance with the chain

of custody document. This analytical report shall not be reproduced except in full,

without the written approval of the laboratory.



Sandra Yakamavich, Project Manager



Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102

Project Name: Project Number:

Westlake & Mercer

Redmond, WA/USA 98073

None Project Manager: Matthew Davis

Report Created: 02/25/08 14:08

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results TestAmerica Seattle

QC Batch: 7K16009	Air Prej	paration Met	hod: EPA s	5030B										
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	%∧ REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7K16009-BLK1)								Extr	acted:	11/16/07 09	:26			
Ethylbenzene	EPA 8260B	ND		2.00	ppmv	1x						1	1/16/07 11:47	
Hexachlorobutadiene		ND		2.00	"									
Methyl tert-butyl ether	"	ND		2.00	"									
2-Hexanone	"	ND		20.0	"									
Isopropylbenzene	"	ND		2.00	"									
p-Isopropyltoluene	"	ND		2.00	"									
4-Methyl-2-pentanone	"	ND		20.0	"									
Methylene chloride	"	ND		10.0	"									
Naphthalene	"	ND		2.00	"									
n-Propylbenzene	"	ND		2.00	"									
Styrene	"	ND		2.00	"									
1,2,3-Trichlorobenzene	"	ND		2.00	"									
1,2,4-Trichlorobenzene	"	ND		2.00	"									
1,1,1,2-Tetrachloroethane	"	ND		2.00	"									
1,1,2,2-Tetrachloroethane	"	ND		2.00	"									
Tetrachloroethene	"	ND		2.00	"									
Toluene	"	ND		2.00	"									
1,1,1-Trichloroethane	"	ND		2.00	"									
1,1,2-Trichloroethane	"	ND		2.00	"									
Trichloroethene	"	ND		2.00	"									
Trichlorofluoromethane	"	ND		2.00	"									
1,2,3-Trichloropropane	"	ND		2.00	"									
1,2,4-Trimethylbenzene	"	ND		2.00	"								"	
1,3,5-Trimethylbenzene	"	ND		2.00	"									
Vinyl chloride	"	ND		2.00	"									
o-Xylene		ND		2.00										
m,p-Xylene	"	ND		4.00	"	"							"	
Surrogate(s): 1,2-DCA-d4			100%	Lin	nits: 69-131%	"							11/16/07 11:42	7
Toluene-d8			106%		72-131%								"	
4-BFB		9	9.4%		78-121%	"							"	

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Sandra Jacamerich Sandra Yakamavich, Project Manager





Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

Westlake & Mercer None Matthew Davis

Report Created: 02/25/08 14:08

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch:	7K16009	Air Prej	paration M	ethod: EPA	5030B										
Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)) Analyzed	Notes
LCS (7K16009-I	BS1)								Extr	acted:	11/16/07 09	:26			
Benzene		EPA 8260B	8.06		2.00	ppmv	1x		10.0	80.6%	(50-150)			11/16/07 10:54	
Chlorobenzene		"	8.68		2.00		"		"	86.8%				"	
1,1-Dichloroethene		"	8.42		2.00		"		"	84.2%				"	
Toluene		"	8.36		2.00					83.6%				"	
Trichloroethene		"	8.24		2.00	"			"	82.4%				"	
0 ()	,2-DCA-d4 Toluene-d8		Recovery:	98.6% 101%	Lin	nits: 69-131% 72-131%	"							11/16/07 10:54 "	
4-	-BFB			98.6%		78-121%	"							"	
LCS Dup (7K16	009-BSD1)								Extr	acted:	11/16/07 09	:26			
Benzene		EPA 8260B	8.94		2.00	ppmv	1x		10.0	89.4%	(50-150)	10.4%	5 (50)	11/16/07 11:20	
Chlorobenzene		"	9.40		2.00				"	94.0%	"	7.97%	5 "	"	
1,1-Dichloroethene		"	8.84		2.00				"	88.4%	"	4.81%	5 "	"	
Toluene		"	9.28		2.00				"	92.8%	"	10.4%	5 "	"	
Trichloroethene		"	9.02		2.00	"			"	90.2%		8.98%	. "	"	
Surrogate(s): 1,	,2-DCA-d4		Recovery:	97.3%	Lin	nits: 69-131%	"							11/16/07 11:20	
T	oluene-d8			103%		72-131%	"							"	
4-	-BFB			99.2%		78-121%	"							"	

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Sandra Jacamerich

Sandra Yakamavich, Project Manager





Secor-Re	dmo	ond	Project Name:	Westlake & Mercer	
PO Box 2	30, 1	2034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond,	, WA	A/USA 98073	Project Manager:	Matthew Davis	02/25/08 14:08
			Notes and Definit	tions	
Report Sp	seci	fic Notes:			
С	-	Calibration Verification recovery was abov	ve the method control limit for	r this analyte. Analyte not detected, data not in	mpacted.
Н	-	Sample analysis performed past method-sp	ecified holding time.		
H2	-	Initial analysis within holding time. Reana	lysis for the required dilution	was past holding time.	
R4	-	Due to the low levels of analyte in the same	ple, the duplicate RPD calculate	ation does not provide useful information.	
RL4	-	Reporting limit raised due to insufficient sa	ample volume.		
Laborator	ry R	eporting Conventions:			
DET	-	Analyte DETECTED at or above the Reporti	ng Limit. Qualitative Analys	es only.	
ND	-	Analyte NOT DETECTED at or above the re	porting limit (MDL or MRL,	as appropriate).	
NR/NA	-	Not Reported / Not Available			
dry	-	Sample results reported on a Dry Weight Bas	sis. Results and Reporting Lin	mits have been corrected for Percent Dry Weig	ght.
wet		Sample results and reporting limits reported of	on a Wet Weight Basis (as rec	ceived). Results with neither 'wet' nor 'dry' are	ereported

- wet Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B.
 *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic
 Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*.

 Signature
 Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory.

 Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

americh Yakamavich, Project Manager



Chain of Custody Record		STL Seattle 5755 8th Street E. Tacoma, WA 98424 Tel. 253-922-2310 Fax 253-922-5047 www.stl-inc.com	treet E. A 98424 2-2310 2-5047 .com		13040215	215	SEVERN IRENT		STL®
Client S. F. C. R.		Project Manager	anager R rid A	ا کر ا			Date 11/15/07	Chain of Custody Number 28124	24
Address		Telephone	Number (Telephone Number (Area Code)/Fax Number	Number		Lab Number	Page	of
.12 461	с х х	Site Contact	act	Fa	Lab Contact		Analysis (Attach list if more space is needed)		
_	26	Carrier/W	Carrier/Waybill Number	ber		394		Speci	al Instructions/
rder/Q			Matrix	,×	Containers & Preservatives	/-×: ×b-		Condit	Conditions of Receipt
Sample 1.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Air Aqueous Sed.	Unpres.	NaOH ZnAc/ HUO3 H2C0 H2C0 H2C0 H2C0 H2C0 H2C0 H2C0 H2C0				
-	11/5/07	1230						01	
2		1235						Ø	
FFK-3		1240						Ø	
M(1)-46		1323						04	
Mw1-65		1327						05	
Mw - 88	\rightarrow	1320				-		n	
Cooler Possible Hazard Identification	Identification					Sample Disposal	Disposal By Lab	A fee may b	e assessed if samples
🗌 No Cooler Temp:	🗌 Flammable	mable	Ckin Irritant	nt 🗌 Poison B	n B 🗌 Unknown	□ Return To Client	Archive For	Months are retained	are retained longer than 1 month)
Turn Around Time, Required (business days)	🗌 15 Days	s 🗌 Other			QC Requirements (Specify)	oecify)			
0.0.		Date 11	6	Time I S, SO	In Received By	Uaver		Date 11-15.07	Time 1550
2. Relinquished By		Date		Time	2. Received By			Date	Time
3. Relinquished By		Date		Time	3. Received By			Date	Time
Comments Robert 1 Mathens Davids		M O M I		20 m					18.1 . who
Z A	1 to Ci	ant with Renort: PINK - Field Conv		ald Conv					STL8274-580 (12/02)

DISTRIBUTION: WHITE - Stays with the Samples; CANARY - Returned to Client with Report; PINK- Field Copy



December 27, 2007

Matthew Davis Secor-Redmond PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073

RE: Westlake & Mercer

Enclosed are the results of analyses for samples received by the laboratory on 11/16/07 11:45. The following list is a summary of the Work Orders contained in this report, generated on 12/27/07 09:48.

If you have any questions concerning this report, please feel free to contact me.

Work Order BQK0240 <u>Project</u> Westlake & Mercer

ProjectNumber 5353

TestAmerica Seattle

of lines

Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

Westlake & Mercer 5353 er: Matthew Davis

Report Created: 12/27/07 09:48

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFR-1	BQK0240-01	Water	11/15/07 11:20	11/16/07 11:45
EFR-2	BQK0240-02	Water	11/15/07 11:10	11/16/07 11:45
EFR-3	BQK0240-03	Water	11/15/07 11:15	11/16/07 11:45
MW-88	BQK0240-04	Water	11/15/07 13:10	11/16/07 11:45
MW-46	BQK0240-05	Water	11/15/07 13:15	11/16/07 11:45
MW-65	BQK0240-06	Water	11/15/07 13:17	11/16/07 11:45

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Calling

Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Redmond PO Box 230, 12034 - 134th Ct N	JE Ste 102		Project Na Project Nu		Westlake	e & Me	ercer		Report	Created:
Redmond, WA/USA 98073	102 Ste 102		Project Ma		Matthew I	Davis				07 09:48
	V	olatile Petr	oleum P TestAme		v	TPH-	Gx			
Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQK0240-01 (EFR-1)		Wa	ater		Sampl	ed: 11/1	5/07 11:20			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND		50.0	ug/l	1x	7K20023	11/20/07 12:27	11/20/07 17:41	
Surrogate(s): 4-BFB (FID)			90.9%		58 - 144 %	"			"	
BQK0240-02 (EFR-2)		Wa	ater		Sample	ed: 11/1	5/07 11:10			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND		50.0	ug/l	1x	7K20023	11/20/07 12:27	11/20/07 16:38	
Surrogate(s): 4-BFB (FID)			90.2%		58 - 144 %	"			"	
BQK0240-03 (EFR-3)		Wa	ater		Sample	ed: 11/1	5/07 11:15			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND		50.0	ug/l	1x	7K20023	11/20/07 12:27	11/20/07 18:13	
Surrogate(s): 4-BFB (FID)			92.8%		58 - 144 %	"			"	
BQK0240-04 (MW-88)		Wa	ater		Sample	ed: 11/1	5/07 13:10			
Gasoline Range Hydrocarbons	NWTPH-Gx	2980		50.0	ug/l	1x	7K20023	11/20/07 12:27	11/20/07 21:55	
Surrogate(s): 4-BFB (FID)			94.8%		58 - 144 %	"			"	
BQK0240-05 (MW-46)		Wa	ater		Sample	ed: 11/1	5/07 13:15			
Gasoline Range Hydrocarbons	NWTPH-Gx	223		50.0	ug/l	1x	7K20023	11/20/07 12:27	11/20/07 22:27	
Surrogate(s): 4-BFB (FID)			91.1%		58 - 144 %	"			"	
BQK0240-06 (MW-65)		Wa	ater		Sampl	ed: 11/1	5/07 13:17			
Gasoline Range Hydrocarbons	NWTPH-Gx	52.0		50.0	ug/l	1x	7K20023	11/20/07 12:27	11/20/07 22:59	
Surrogate(s): 4-BFB (FID)			90.2%		58 - 144 %	"			"	

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.



Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	5353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/27/07 09:48

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BOK0240-01	(EFR-1)			ater				15/07 11:20	Trepareu		Trotes
Benzene	()	EPA 8260B	ND		0.500	ug/l	1x	7K26047	11/26/07 08:00	11/26/07 18:55	
Ethylbenzene			ND		0.500	"	"	"			
Toluene		"	ND		0.500	"	"	"	"		
Xylenes (total)		"	ND		3.00		"	"	"		
Surrogate(s):	1,2-DCA-d4			108%		70 - 130 %	"			"	
	Toluene-d8			99.5%		75 - 125 %	"			"	
	4-BFB			104%		75 - 125 %	"			"	
BQK0240-02	(EFR-2)		Wa	ater		Sampl	ed: 11/1	15/07 11:10			
Benzene		EPA 8260B	ND		0.500	ug/l	1x	7K26047	11/26/07 08:00	11/26/07 19:21	
Ethylbenzene		"	ND		0.500		"	"			
Toluene		"	ND		0.500	"	"	"			
Xylenes (total)		"	ND		3.00		"	"	"		
Surrogate(s):	1,2-DCA-d4			107%		70 - 130 %	"			"	
	Toluene-d8			99.8%		75 - 125 %	"			"	
	4-BFB			102%		75 - 125 %	"			"	
BQK0240-03	(EFR-3)		Wa	ater		Sample	ed: 11/1	15/07 11:15			
Benzene		EPA 8260B	ND		0.500	ug/l	1x	7K26047	11/26/07 08:00	11/26/07 19:46	
Ethylbenzene		"	ND		0.500	"	"	"	"		
Toluene		"	ND		0.500	"	"	"	"		
Xylenes (total)		"	ND		3.00	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4			104%		70 - 130 %	"			"	
	Toluene-d8			102%		75 - 125 %	"			"	
	4-BFB			100%		75 - 125 %	"			"	
BQK0240-04	(MW-88)		Wa	ater		Sample	ed: 11/1	15/07 13:10			
Benzene		EPA 8260B	2.00		0.500	ug/l	1x	7L14008	12/14/07 08:53	12/14/07 12:00	
Ethylbenzene		"	19.6		0.500		"	"	"		
Toluene		"	ND		0.500	"	"	"	"	"	
Xylenes (total)		"	54.5		3.00	"	"	"	"		
Surrogate(s):	1,2-DCA-d4			106%		70 - 130 %	"			"	
	Toluene-d8			119%		75 - 125 %	"			"	
							"				

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.





Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	5353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/27/07 09:48

		Volat	ile Organic	Compou TestAme		•	lethod	8260B			
Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQK0240-05	(MW-46)		W	ater		Sampl	ed: 11/1	5/07 13:15			
Benzene		EPA 8260B	1.13		0.500	ug/l	1x	7K26046	11/26/07 14:24	11/27/07 02:20	
Ethylbenzene		"	6.69		0.500	"	"	"	"	"	
Toluene		"	ND		0.500	"	"	"		"	
Xylenes (total)		"	7.02		3.00	"	"		"		
Surrogate(s):	1,2-DCA-d4			111%		70 - 130 %	"			"	
	Toluene-d8			102%		75 - 125 %	"			"	
	4-BFB			98.2%		75 - 125 %	"			"	
BQK0240-06	(MW-65)		W	ater		Sampl	ed: 11/1	5/07 13:17			

BQK0240-06	(MW-65)		wa	ter		Sampl	ea: 11/1	5/0/ 13:1/			
Benzene		EPA 8260B	ND		0.500	ug/l	1x	7K26046	11/26/07 14:24	11/27/07 02:45	
Ethylbenzene		"	0.640		0.500	"	"	"	"	"	
Toluene		"	ND		0.500	"	"	"	"	"	
Xylenes (total)		"	ND		3.00	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4			109%		70 - 130 %	"			"	
	Toluene-d8			101%		75 - 125 %	"			"	
	4-BFB			100%		75 - 125 %	"			"	

TestAmerica Seattle

Carlling

Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Redmond				Project Nan	ne:	Westla	ke & Me	ercer						
PO Box 230, 12034 - 134th Ct 1	NE Ste 102			Project Nun	nber:	5353							Report Create	ed:
Redmond, WA/USA 98073				Project Mar	nager:	Matthev	v Davis						12/27/07 09:	48
	Volatile P	etroleum	Products by	y NWTPH	-Gx - L	aborat	ory Qual	ity Con	trol	Results				
				TestAmeri	ca Seattle									
QC Batch: 7K20023	Water I	Preparation	Method:	EPA 5030B	(P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7K20023-BLK1)								Extra	acted:	11/20/07 12	2:27			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND		50.0	ug/l	1x							11/20/07 14:30	
Surrogate(s): 4-BFB (FID)		Recovery:	94.4%	Lin	nits: 58-144	% "							11/20/07 14:30	
LCS (7K20023-BS1)								Extra	acted:	11/20/07 12	2:27			
Gasoline Range Hydrocarbons	NWTPH-Gx	984		50.0	ug/l	1x		1000	98.4%	(80-120)			11/20/07 15:02	
Surrogate(s): 4-BFB (FID)		Recovery:	101%	Lin	nits: 58-144	% "							11/20/07 15:02	
Duplicate (7K20023-DUP1)				QC Source:	BQK0207	-02		Extra	acted:	11/20/07 12	2:27			
Gasoline Range Hydrocarbons	NWTPH-Gx	768		50.0	ug/l	1x	785				2.16%	(25)	11/20/07 16:06	
Surrogate(s): 4-BFB (FID)		Recovery:	92.2%	Lin	nits: 58-144	% "							11/20/07 16:06	
Duplicate (7K20023-DUP2)				QC Source:	BQK0240	-02		Extra	acted:	11/20/07 12	2:27			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND		50.0	ug/l	1x	ND				NR	(25)	11/20/07 17:10	
Surrogate(s): 4-BFB (FID)		Recovery:	91.3%	Lin	nits: 58-144	% "							11/20/07 17:10	
Matrix Spike (7K20023-MS1)				QC Source:	BQK0207	-02		Extra	acted:	11/20/07 12	2:27			
Gasoline Range Hydrocarbons	NWTPH-Gx	1580		50.0	ug/l	1x	785	1000	79.8%	(75-131)			11/20/07 18:45	
Surrogate(s): 4-BFB (FID)		Recovery:	94.5%	Lin	nits: 58-144	% "							11/20/07 18:45	
Matrix Spike Dup (7K20023-MS	SD1)			QC Source:	BQK0207	-02		Extra	acted:	11/20/07 12	2:27			
Gasoline Range Hydrocarbons	NWTPH-Gx	1540		50.0	ug/l	1x	785	1000	75.8%	(75-131)	2.55%	(25)	11/20/07 19:17	
Surrogate(s): 4-BFB (FID)		Recovery:	92.9%	Lin	nits: 58-144	% "							11/20/07 19:17	

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	5353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/27/07 09:48
Volatile Organic C	ompounds by EPA Method 8260 TestAmerica Seatt	B - Laboratory Quality Control R le	esults
OC Batch: 7K26046 Water Prepa	ation Method: EPA 5030B		

Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	REC	(Limits)	% RPD	(Limits)	Analyzed	Note
Blank (7K260	46-BLK1)								Ext	racted:	11/26/07 16	:48			
Benzene		EPA 8260B	ND		0.500	ug/l	1x							11/26/07 17:12	
Ethylbenzene		"	ND		0.500	"								"	
Toluene		"	ND		0.500	"									
Xylenes (total)		"	ND		3.00	"	"							"	
Surrogate(s):	1,2-DCA-d4		Recovery:	105%	Lii	mits: 70-130%	"							11/26/07 17:12	
	Toluene-d8			102%		75-125%	"							"	
	4-BFB			100%		75-125%	"							"	
Blank (7K260	46-BLK2)								Ext	racted:	11/26/07 16	:48			
Benzene		EPA 8260B	ND		0.500	ug/l	1x							11/26/07 23:46	
Ethylbenzene		"	ND		0.500	"								"	
Toluene		"	ND		0.500	"									
Xylenes (total)		"	ND		3.00	"	"							"	
Surrogate(s):	1,2-DCA-d4		Recovery:	108%	Lii	mits: 70-130%	"							11/26/07 23:46	
	Toluene-d8			103%		75-125%	"							"	
	4-BFB			102%		75-125%	"							"	
LCS (7K2604	6-BS1)								Ext	racted:	11/26/07 16	:48			
Benzene		EPA 8260B	19.0		0.500	ug/l	1x		20.0	95.2%	(80-120)			11/26/07 21:52	
Ethylbenzene		"	19.4		0.500	"			"	96.8%	(75-125)			"	
Toluene		"	19.2		0.500	"			"	96.0%					
Xylenes (total)		"	58.8		3.00	"	"		60.0	98.0%				"	
Surrogate(s):	1,2-DCA-d4		Recovery:	107%	Lii	mits: 70-130%	"							11/26/07 21:52	
	Toluene-d8			103%		75-125%	"							"	
	4-BFB			99.4%		75-125%	"							"	
LCS Dup (7K	26046-BSD1)								Ext	racted:	11/26/07 16	:48			
Benzene		EPA 8260B	18.5		0.500	ug/l	1x		20.0	92.4%	(80-120)	2.93%	6 (20)	11/26/07 22:17	
Ethylbenzene		"	18.8		0.500	"	"		"	93.8%	(75-125)	3.15%	6 "	"	
Toluene		"	18.9		0.500	"	"		"	94.7%		1.42%	6 "	"	
Xylenes (total)		"	57.5		3.00	"			60.0	95.8%	"	2.27%	6 "	"	
Surrogate(s):	1,2-DCA-d4		Recovery:	104%	Lii	mits: 70-130%	"							11/26/07 22:17	
	Toluene-d8			101%		75-125%	"							"	
	4-BFB			100%		75-125%	"							"	

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	5353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/27/07 09:48

	N N	Volatile Orgai	nic Compo	·	A Metho TestAmeri		Lab	oratory ()uality	Cont	trol Resu	ılts			
QC Batcl	h: 7K26046	Water I	reparation	Method: E	PA 5030B										
Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits) Analyzed	Notes
Matrix Spike	(7K26046-MS1)				QC Source:	BQK0247-01			Extr	racted:	11/26/07 16	:48			
Benzene		EPA 8260B	19.0		0.500	ug/l	1x	ND	20.0	94.8%	(80-124)			11/26/07 22:43	
Ethylbenzene		"	18.7		0.500	"		ND		93.6%	(62-151)				
Toluene			18.3		0.500			ND	"	91.6%	(75-125)				
Xylenes (total)		"	54.9		3.00	"	"	ND	60.0	91.5%	(60-140)			"	
Surrogate(s):	1,2-DCA-d4		Recovery:	105%	Lin	nits: 70-130%	"							11/26/07 22:43	
	Toluene-d8			98.9%		75-125%	"							"	
	4-BFB			101%		75-125%	"							"	
Matrix Spike D	up (7K26046-MS	SD1)			QC Source:	BQK0247-01			Extr	racted:	11/26/07 16	:48			
Benzene		EPA 8260B	19.2		0.500	ug/l	1x	ND	20.0	95.8%	(80-124)	1.15%	6 (30)	11/26/07 23:09	
Ethylbenzene		"	19.9		0.500	"		ND		99.4%	(62-151)	6.01%	, "		
Toluene		"	19.5		0.500			ND	"	97.6%	(75-125)	6.39%	, "		
Xylenes (total)		"	58.8		3.00	"	"	ND	60.0	98.0%	(60-140)	6.84%	, "	"	
Surrogate(s):	1,2-DCA-d4		Recovery:	102%	Lin	nits: 70-130%	"							11/26/07 23:09	
	Toluene-d8			101%		75-125%	"							"	
	4-BFB			98.7%		75-125%	"							"	

QC Batc	h: 7K26047	Water F	Preparation	Method: 1	EPA 5030B										
Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (7K260	47-BLK1)								Ext	racted:	11/26/07 08	:00			
Benzene		EPA 8260B	ND		0.500	ug/l	1x							11/26/07 17:12	
Ethylbenzene		"	ND		0.500	"	"								
Toluene		"	ND		0.500	"	"								
Xylenes (total)		"	ND		3.00		"							"	
Surrogate(s):	1,2-DCA-d4		Recovery:	105%	Lin	nits: 70-130%								11/26/07 17:12	
	Toluene-d8 4-BFB			102% 100%		75-1259 75-1259								"	
LCS (7K2604	7-BS1)								Ext	racted:	11/26/07 08	:00			
Benzene		EPA 8260B	24.5		0.500	ug/l	1x		20.0	122%	(80-120)			11/26/07 15:02	1
Ethylbenzene		"	23.0		0.500	"	"		"	115%	(75-125)				
Toluene		"	24.1		0.500	"	"		"	121%	"				
Xylenes (total)		"	69.4		3.00	"	"		60.0	116%	"				
Surrogate(s):	1,2-DCA-d4		Recovery:	103%	Lin	nits: 70-130%	"							11/26/07 15:02	
	Toluene-d8			100%		75-125%	6 "							"	
	4-BFB			101%		75-125%	6 "							"	

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	5353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/27/07 09:48

QC Batch: 7K26047	Water P	reparation	Method: EP	PA 5030B										
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS Dup (7K26047-BSD1)								Ext	racted:	11/26/07 08	:00			
Benzene	EPA 8260B	23.4		0.500	ug/l	1x		20.0	117%	(80-120)	4.38%	(20)	11/26/07 15:28	
Ethylbenzene		22.0		0.500	"	"		"	110%	(75-125)	4.44%	"		
Toluene		22.6		0.500	"	"		"	113%	"	6.55%	"		
Xylenes (total)		65.1		3.00	"			60.0	108%	"	6.38%	"	"	
Surrogate(s): 1,2-DCA-d4		Recovery:	103%	Lin	nits: 70-130%	"							11/26/07 15:28	
Toluene-d8			100%		75-125%	"							"	
4-BFB			98.4%		75-125%	"							"	

QC Bate	h: 7L14008	Water I	Preparation	n Method:	EPA 5030B										
Analyte		Method	Result	MDL	* MRL	Units	Dil	Source Result	Spiko Amt	e % REC	(Limits)	% RPD	(Limits) Analyzed	Notes
Blank (7L140)8-BLK1)								Ext	racted:	12/14/07 08	8:53			
Benzene		EPA 8260B	ND		0.500	ug/l	1x							12/14/07 10:31	
Ethylbenzene		"	ND		0.500	"	"								
Toluene		"	ND		0.500	"	"							"	
Xylenes (total)		"	ND		3.00	"	"							"	
Surrogate(s):	1,2-DCA-d4		Recovery:	93.1%	Lin	nits: 70-130%	"							12/14/07 10:31	
	Toluene-d8			101%		75-125%	"							"	
	4-BFB			102%		75-125%	"							"	
LCS (7L1400	B-BS1)								Ext	racted:	12/14/07 08	8:53			
Benzene		EPA 8260B	20.4		0.500	ug/l	1x		20.0	102%	(80-120)			12/14/07 09:08	
Ethylbenzene		"	19.5		0.500	"	"			97.7%	(75-125)			"	
Toluene		"	19.6		0.500	"	"			97.8%	"			"	
Xylenes (total)		"	58.0		3.00	"			60.0	96.6%	"			"	
Surrogate(s):	1,2-DCA-d4		Recovery:	94.2%	Lin	nits: 70-130%	"							12/14/07 09:08	
	Toluene-d8			98.5%		75-125%	"							"	
	4-BFB			100%		75-125%	"							"	
LCS Dup (7L	14008-BSD1)								Ext	racted:	12/14/07 08	8:53			
Benzene		EPA 8260B	18.1		0.500	ug/l	1x		20.0	90.4%	(80-120)	12.4%	6 (20)	12/14/07 09:54	
Ethylbenzene		"	17.6		0.500	"	"		"	87.9%	(75-125)	10.6%	6 "		
Toluene		"	17.5		0.500	"				87.5%	"	11.2%	· · ·		
Xylenes (total)		"	51.8		3.00	"	"		60.0	86.4%	"	11.1%	% "	"	
Surrogate(s):	1,2-DCA-d4		Recovery:	94.0%	Lin	nits: 70-130%	"							12/14/07 09:54	
	Toluene-d8			98.9%		75-125%	"							"	
	4-BFB			100%		75-125%	"							"	

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	5353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/27/07 09:48
	Notes and Definit	tions	

Report Specific Notes:

- H Sample analysis performed past method-specified holding time.
- L Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- L1 Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above acceptance limits.

Laboratory Reporting Conventions:

- DET Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
- ND Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
- NR/NA _ Not Reported / Not Available
- dry Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
- wet Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B.
 *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic- Electronic Signature added in accordance with TestAmerica's Electronic Reporting and Electronic Signatures Policy.SignatureApplication of electronic signature indicates that the report has been reviewed and approved for release by the laboratory.
Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager



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PHONE: 425-321-1600 FAX:	FAX: 322-1650			P.O. NUMBER:	ER:					Petroleum Hydrocarbon	bon Analyses	
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CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	9 - H9T	8 X378					•	MATRIX (W, S, O)	# OF LC CONT. CC	LOCATION / COMMENTS	TA WO ID
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December 28, 2007

Matthew Davis Secor-Redmond PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073

RE: Westlake & Mercer

Enclosed are the results of analyses for samples received by the laboratory on 12/13/07 14:43. The following list is a summary of the Work Orders contained in this report, generated on 12/28/07 14:09.

If you have any questions concerning this report, please feel free to contact me.

Work Order BQL0179 <u>Project</u> Westlake & Mercer

ProjectNumber 2505353

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager

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Secor-Redmond	
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PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

Westlake & Mercer 2505353 Matthew Davis

Rep

Report Created: 12/28/07 14:09

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFR-1	BQL0179-01	Air	12/13/07 12:40	12/13/07 14:43
EFR-2	BQL0179-02	Air	12/13/07 12:45	12/13/07 14:43
EFR-3	BQL0179-03	Air	12/13/07 12:50	12/13/07 14:43
MW-88	BQL0179-04	Air	12/13/07 13:25	12/13/07 14:43
MW-46	BQL0179-05	Air	12/13/07 13:30	12/13/07 14:43
MW-65	BQL0179-06	Air	12/13/07 13:35	12/13/07 14:43

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Calling

Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	2505353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQL0179-01 (EFR-1)		Air			Sampl	ed: 12/1	3/07 12:40			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	7L14014	12/14/07 10:06	12/14/07 19:11	
Gasoline Range Hydrocarbons (v/v)		ND		2.36	ppmv		"	"		
Benzene (v/v)	"	ND		0.0308	"		"	"	"	
Toluene (v/v)		ND		0.0261	"		"	"		
Ethylbenzene (v/v)	"	ND		0.0227	"		"		"	
Xylenes, total (v/v)	"	ND		0.0454	"		"		"	
Benzene		ND		0.100	mg/m³ Air		"	"		
Toluene	"	ND		0.100	"		"		"	
Ethylbenzene	"	ND		0.100	"		"	"	"	
Xylenes (total)	"	ND		0.200	"	"		"		
Surrogate(s): 4-BFB (FID)			86.6%		70 - 150 %	"			"	
4-BFB (PID)			110%		75 - 125 %	"			"	

BQL0179-02 (EFR-2)		Air			Sample	ed: 12/1	3/07 12:45			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	7L14014	12/14/07 10:06	12/14/07 21:41	С
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv			"	"	С
Benzene (v/v)		ND		0.0308	"		"	"	"	
Toluene (v/v)		ND		0.0261	"		"	"	"	
Ethylbenzene (v/v)		ND		0.0227	"		"	"	"	
Xylenes, total (v/v)		ND		0.0454	"		"	"	"	
Benzene	"	ND		0.100	mg/m³ Air			"	"	
Toluene		ND		0.100	"		"	"	"	
Ethylbenzene	"	ND		0.100	"			"	"	
Xylenes (total)	"	ND		0.200	"		"	"	"	
Surrogate(s): 4-BFB (FID)			83.3%		70 - 150 %	"			"	
4-BFB (PID)			111%		75 - 125 %	"			"	

BQL0179-03 (EFR-3)		Air		Samp	led: 12/1	3/07 12:50			
Gasoline Range Hydrocarbons	NWTPH Modified	ND	 10.0	mg/m³ Air	1x	7L14014	12/14/07 10:06	12/14/07 22:11	С
Gasoline Range Hydrocarbons (v/v)	"	ND	 2.36	ppmv	"			"	С
Benzene (v/v)	"	ND	 0.0308		"			"	
Toluene (v/v)	"	ND	 0.0261		"			"	
Ethylbenzene (v/v)	"	ND	 0.0227		"			"	
Xylenes, total (v/v)	"	ND	 0.0454		"			"	
Benzene	"	ND	 0.100	mg/m³ Air	"			"	
Toluene	"	ND	 0.100	"	"	"		"	
Ethylbenzene	"	ND	 0.100		"			"	
Xylenes (total)	"	ND	 0.200		"			"	

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	2505353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQL0179-03 (EFR-3)		Air			Sample	ed: 12/1	3/07 12:50			
Surrogate(s): 4-BFB (FID)			83.9%		70 - 150 %	lx			12/14/07 22:11	
4-BFB (PID)			112%		75 - 125 %	"			"	
BQL0179-04 (MW-88)		Air			Sample	ed: 12/1	3/07 13:25			
Benzene (v/v)	NWTPH Modified	0.0682		0.0308	ppmv	1x	7L14014	12/14/07 10:06	12/14/07 23:41	
foluene (v/v)	"	0.0792		0.0261	"	"			"	
Cthylbenzene (v/v)	"	0.532		0.0227	"	"	"		"	
Xylenes, total (v/v)	"	0.596		0.0454	"	"	"		"	
Senzene	"	0.221		0.100	mg/m³ Air	"	"		"	
oluene	"	0.303		0.100	"	"	"		"	
Ethylbenzene	"	2.34		0.100	"	"			"	
(ylenes (total)	"	2.63		0.200	"	"	"	"	"	
Surrogate(s): 4-BFB (PID)			110%		75 - 125 %	"			"	
3QL0179-04RE1 (MW-88)		Air			Sample	ed: 12/1	3/07 13:25			
Gasoline Range Hydrocarbons	NWTPH Modified	33.9		10.0	mg/m³ Air	1x	7L15006	12/14/07 10:06	12/16/07 07:40	
Gasoline Range Hydrocarbons (v/v)	"	7.98		2.36	ppmv	"	"	"	"	
Summer state) A DED (EID)			82.6%		70 - 150 %	"			"	
Surrogate(s): 4-BFB (FID)						Sampled: 12/13/07 13:30				
		Air			Sample	ed: 12/1	3/07 13:30			
SQL0179-05 (MW-46)	NWTPH Modified	Air 0.179		0.0308	Sample	ed: 12/1	3/07 13:30 7L14014	12/14/07 10:06	12/14/07 22:41	
SQL0179-05 (MW-46) Senzene (v/v)				0.0308				12/14/07 10:06	12/14/07 22:41	
SQL0179-05 (MW-46) ienzene (v/v) foluene (v/v)	Modified	0.179			ppmv	1x	7L14014	12/14/07 10:06 "		
BQL0179-05 (MW-46) ienzene (v/v) ioluene (v/v) ithylbenzene (v/v)	Modified	0.179 0.0458		0.0261	ppmv "	1x	7L14014	12/14/07 10:06 " "		
EQL0179-05 (MW-46) enzene (v/v) foluene (v/v) thylbenzene (v/v) sylenes, total (v/v)	Modified	0.179 0.0458 0.144		0.0261 0.0227	ppmv "	1x	7L14014	12/14/07 10:06 " " "		
QL0179-05 (MW-46) enzene (v/v) oluene (v/v) thylbenzene (v/v) ylenes, total (v/v) enzene	Modified	0.179 0.0458 0.144 0.300		0.0261 0.0227 0.0454	ppmv " "	1x	7L14014	12/14/07 10:06 " " " "		
BQL0179-05 (MW-46) Benzene (v/v) Schylbenzene (v/v) Sylenes, total (v/v) Benzene Soluene	Modified	0.179 0.0458 0.144 0.300 0.582		0.0261 0.0227 0.0454 0.100	ppmv " "	1x	7L14014 " " "	12/14/07 10:06 " " " " "		
	Modified	0.179 0.0458 0.144 0.300 0.582 0.175		0.0261 0.0227 0.0454 0.100 0.100	ppmv " " mg/m³ Air "	1x	7L14014 " " "	12/14/07 10:06 " " " " " "		

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	2505353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQL0179-05RE1 (MW-46)		Air	•		Sampl	ed: 12/1	13/07 13:30			
Gasoline Range Hydrocarbons	NWTPH Modified	10.8		10.0	mg/m³ Air	1x	7L15006	12/14/07 10:06	12/16/07 08:10	
Gasoline Range Hydrocarbons (v/v)	"	2.55		2.36	ppmv	"	"	"	"	
Surrogate(s): 4-BFB (FID)			87.9%		70 - 150 %	"			"	
BQL0179-06 (MW-65)		Air	•		Sampl	ed: 12/1	13/07 13:35			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	7L14014	12/14/07 10:06	12/14/07 23:12	
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv	"	"	"	"	(
Benzene (v/v)	"	ND		0.0308	"	"	"	"	"	
Toluene (v/v)		ND		0.0261	"	"	"			
Ethylbenzene (v/v)	"	ND		0.0227	"	"	"	"	"	
Xylenes, total (v/v)		ND		0.0454	"	"	"			
Benzene	"	ND		0.100	mg/m³ Air	"	"	"	"	
Toluene	"	ND		0.100	"	"	"	"	"	
Ethylbenzene	"	ND		0.100	"	"	"	"	"	
Xylenes (total)	"	ND		0.200	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)			83.9%		70 - 150 %	"			"	
4-BFB (PID)			112%		75 - 125 %	"			"	

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	2505353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Laboratory Quality Control Results TestAmerica Seattle

QC Batch: 7L14014	Air Pre	eparation M	ethod: EPA	5030B (P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Note
Blank (7L14014-BLK1)								Extr	acted:	12/14/07 10):06			
Gasoline Range Hydrocarbons (v/v)	NWTPH	ND		2.36	ppmv	1x							12/14/07 13:29	
Gasoline Range Hydrocarbons	Modified	ND		10.0	mg/m³ Air								"	
Benzene (v/v)		ND		0.0308	ppmv								"	
Toluene (v/v)		ND		0.0261	"								"	
Ethylbenzene (v/v)		ND		0.0227	"								"	
Xylenes, total (v/v)		ND		0.0454	"									
Benzene	"	ND		0.100	mg/m³ Air									
Toluene		ND		0.100	"								"	
Ethylbenzene		ND		0.100	"									
Xylenes (total)	"	ND		0.200	"								"	
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	87.1% 107%	L	imits: 70-150% 75-125%	"							12/14/07 13:29 "	
LCS (7L14014-BS1)								Extr	acted:	12/14/07 10	:06			
Gasoline Range Hydrocarbons	NWTPH Modified	89.4		10.0	mg/m³ Air	1x		100	89.4%	(50-150)			12/14/07 14:23	
Surrogate(s): 4-BFB (FID)		Recovery:	77.9%	L	imits: 70-150%	"							12/14/07 14:23	
LCS (7L14014-BS2)								Extr	acted:	12/14/07 10	:06			
Benzene	NWTPH Modified	1.34		0.100	mg/m³ Air	1x		2.00	66.8%	(50-150)			12/14/07 15:23	
Toluene	"	1.42		0.100	"			"	71.0%					
Ethylbenzene		1.30		0.100	"			"	64.9%					
Xylenes (total)		4.26		0.200	"			6.00	71.0%				"	
Surrogate(s): 4-BFB (PID)		Recovery:	110%	L	imits: 75-125%	"							12/14/07 15:23	
LCS Dup (7L14014-BSD1)								Extr	acted:	12/14/07 10):06			
Gasoline Range Hydrocarbons	NWTPH Modified	84.3		10.0	mg/m³ Air	1x		100	84.3%	(50-150)	5.91%	6 (50)	12/14/07 14:53	
Surrogate(s): 4-BFB (FID)		Recovery:	83.5%	L	imits: 70-150%	"							12/14/07 14:53	
LCS Dup (7L14014-BSD2)								Extr	acted:	12/14/07 10	:06			
Benzene	NWTPH Modified	1.21		0.100	mg/m³ Air	1x		2.00	60.4%	(50-150)	10.1%	6 (50)	12/14/07 15:53	
Toluene		1.17		0.100	"			"	58.5%		19.3%	· · ·	"	
Ethylbenzene		1.16		0.100	"			"	58.2%	"	10.9%	6 "	"	

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	2505353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Laboratory Quality Control Results TestAmerica Seattle

QC Batch: 7L14014	Air Pre	paration M	ethod: EPA	5030B (P/T)									
Analyte	Method	Result	MDL*	MRL	units .	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Duplicate (7L14014-DUP1)				QC Sourc	e: BQL0177-01			Extr	acted:	12/14/07 10	:06			
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	ND				12.3%	(30)	12/14/07 17:11	
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv	"	ND				12.3%	"	"	
Benzene (v/v)	"	ND		0.0308	"	"	ND				NR	"	"	
Toluene (v/v)	"	ND		0.0261			ND				81.2%	"		F
Ethylbenzene (v/v)	"	ND		0.0227	"		ND				90.4%	"		F
Xylenes, total (v/v)	"	ND		0.0454	"	"	ND				77.3%	"		F
Benzene	"	ND		0.100	mg/m³ Air		ND				NR	"	"	
Toluene	"	ND		0.100	"		ND				81.2%	"	"	ŀ
Ethylbenzene	"	ND		0.100	"		ND				90.4%	"	"	F
Xylenes (total)	"	ND		0.200	"		ND				77.3%	"	"	F
Surrogate(s): 4-BFB (FID)		Recovery:	68.5%	I	Limits: 70-150%	"							12/14/07 17:11	2
4-BFB (PID)			112%		75-125%	"							"	

QC Batch: 7L15006	Air Pre	paration Me	thod: EPA	5030B (1	P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)) Analyzed	Notes
Blank (7L15006-BLK1)								Extr	acted:	12/15/07 18	8:49			
Gasoline Range Hydrocarbons (v/v)	NWTPH Modified	ND		2.36	ppmv	1x							12/15/07 21:40	
Gasoline Range Hydrocarbons	"	ND		10.0	mg/m³ Air	"								
Benzene (v/v)	"	ND		0.0308	ppmv	"								
Toluene (v/v)	"	ND		0.0261	"	"								
Ethylbenzene (v/v)	"	ND		0.0227	"	"								
Xylenes, total (v/v)	"	ND		0.0454	"	"								
Benzene	"	ND		0.100	mg/m³ Air	"							"	
Toluene	"	ND		0.100										
Ethylbenzene		ND		0.100									"	
Xylenes (total)		ND		0.200	"	"							"	
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	80.9% 101%	L	imits: 70-150% 75-125%								12/15/07 21:40 ")

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Secor-Redmond PO Box 230, 12034 - 134th Ct Redmond, WA/USA 98073	NE Ste 102			Project Na Project Na Project M	umber:	Westla 2505353 Matthey		ercer					Report Create 12/28/07 14:	
Gasoline Hydrocarbon	s (Benzene to	Napthalen	e) and BTI		by NWT		and EPA	8021B	3 - La	aborator	y Qua	ality Co	ontrol Results	5
QC Batch: 7L15006	Air Pre	paration M	ethod: EP	A 5030B (P/T)									
Analyte	Method	Result	MDL*	MRL	units .	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits) Analyzed	Not
LCS (7L15006-BS1)								Ext	racted:	12/15/07 18	8:49			
Gasoline Range Hydrocarbons	NWTPH Modified	72.8		10.0	mg/m³ Air	1x		100	72.8%	(50-150)			12/15/07 22:10	
Surrogate(s): 4-BFB (FID)		Recovery:	89.1%	1	Limits: 70-150	0% "							12/15/07 22:10	
LCS (7L15006-BS2)								Ext	racted:	12/15/07 18	8:49			
Benzene	NWTPH	1.56		0.100	mg/m³ Air	1x		2.00	78.1%				12/15/07 23:10	
	Modified													
Toluene	"	1.64		0.100					82.0%					
Ethylbenzene		1.52		0.100					76.0%					
Xylenes (total)		4.91		0.200				6.00	81.9%					
Surrogate(s): 4-BFB (PID)		Recovery:	108%	1	Limits: 75-12:	5% "							12/15/07 23:10	
LCS Dup (7L15006-BSD1)								Ext	racted:	12/15/07 18	8:49			
Gasoline Range Hydrocarbons	NWTPH Modified	73.3		10.0	mg/m³ Air	1x		100	73.3%	(50-150)	0.681%	% (50)	12/15/07 22:40	
Surrogate(s): 4-BFB (FID)		Recovery:	81.8%	1	Limits: 70-150	0% "							12/15/07 22:40	
LCS Dup (7L15006-BSD2)								Ext	racted:	12/15/07 18	8:49			
Benzene	NWTPH Modified	1.66		0.100	mg/m³ Air	1x		2.00	83.0%	(50-150)	6.07%	5 (50)	12/15/07 23:40	
Toluene	"	1.60		0.100	"			"	80.1%		2.37%	. "		
Ethylbenzene		1.64		0.100	"			"	82.0%		7.52%	. "		
Xylenes (total)	"	5.05		0.200	"			6.00	84.2%		2.86%	. "	"	
Surrogate(s): 4-BFB (PID)		Recovery:	114%	1	Limits: 75-12:	5% "							12/15/07 23:40	
Duplicate (7L15006-DUP1)				QC Sourc	e: BQL0199	9-01		Ext	racted:	12/15/07 18	8:49			
Gasoline Range Hydrocarbons (v/v)	NWTPH	108		23.6	ppmv	10x	103				4.13%	(30)	12/16/07 01:40	
Gasoline Range Hydrocarbons	Modified	457		100	mg/m³ Air		438				4.13%	. "		
Benzene (v/v)	"	1.36		0.308	ppmv		1.35				0.635%		"	
Foluene (v/v)	"	1.18		0.261	"		1.15				3.00%			
Ethylbenzene (v/v)	"	0.297		0.227	"		0.285				4.06%		"	
Xylenes, total (v/v)	"	1.06		0.454	"		1.01				5.30%	. "		
Benzene	"	4.42		1.00	mg/m³ Air		4.39				0.635%	6 "		
Foluene	"	4.53		1.00	"		4.39				3.00%	. "		
Ethylbenzene	"	1.31		1.00	"		1.26				4.06%	. "	"	
Xylenes (total)	"	4.69		2.00	"	"	4.45				5.30%	. "		
Surrogate(s): 4-BFB (FID)		Recovery:	93.6%	1	Limits: 70-150	0% 1x							12/16/07 01:40	

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Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	2505353	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09

Gasoline Hydrocarbons (Benzene to Napthalene) and BTEX in Air by NWTPH-G and EPA 8021B - Laboratory Quality Control Results TestAmerica Seattle

QC Batch: 7L15006	Air Pre	paration M	ethod: EPA	5030B (P/T)								
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% (Li RPD	imits) Analyzed	Notes
Duplicate (7L15006-DUP2)				QC Sourc	e: BQL0200-01			Extr	acted:	12/15/07 18	3:49		
Gasoline Range Hydrocarbons	NWTPH Modified	ND		10.0	mg/m³ Air	1x	ND				0.0510% (3	30) 12/16/07 02:10	
Gasoline Range Hydrocarbons (v/v)	"	ND		2.36	ppmv	"	ND				0.0510% "		
Benzene (v/v)	"	0.129		0.0308	"	"	0.127				1.06% "	"	
Toluene (v/v)	"	ND		0.0261	"	"	ND				13.1% "		
Ethylbenzene (v/v)	"	ND		0.0227	"	"	ND				1.34% "		
Xylenes, total (v/v)	"	0.0572		0.0454	"	"	0.0621				8.22% "		
Benzene	"	0.418		0.100	mg/m³ Air	"	0.413				1.06% "		
Toluene	"	ND		0.100	"	"	ND				13.1% "		
Ethylbenzene	"	ND		0.100	"	"	ND				1.34% "		
Xylenes (total)	"	0.252		0.200	"		0.274				8.22% "	"	
Surrogate(s): 4-BFB (FID)		Recovery:	91.7%	L	imits: 70-150%	"						12/16/07 02:10	
4-BFB (PID)			108%		75-125%	"						"	

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager





Secor-Re	dmond		Westlake & Mercer	
		Project Name:		Derest C. (1
	30, 12034 - 134th Ct NE Ste 102	Project Number: Project Manager:	2505353	Report Created:
Reamond	, WA/USA 98073	Project Manager:	Matthew Davis	12/28/07 14:09
		Notes and Defini	tions	
Report Si	pecific Notes:			
C		e the method control limit fo	r this analyte. Analyte not detected, data not in	mpacted.
R4	- Due to the low levels of analyte in the sam			•
Z6	- Surrogate recovery was below acceptance	1	1	
Laborato	ry Reporting Conventions:			
DET	- Analyte DETECTED at or above the Reporti	ng Limit. Qualitative Analys	es only.	
	, i	c c j	,	
ND	- Analyte NOT DETECTED at or above the re	porting limit (MDL or MRL,	as appropriate).	
NR/NA	_ Not Reported / Not Available			
dry	- Sample results reported on a Dry Weight Bas	is. Results and Reporting Li	mits have been corrected for Percent Dry Weig	ght.
wet	Sample results and reporting limits reported of on a Wet Weight Basis.	on a Wet Weight Basis (as rea	ceived). Results with neither 'wet' nor 'dry' are	reported
RPD	- RELATIVE PERCENT DIFFERENCE (RP	Ds calculated using Results, 1	not Percent Recoveries).	
MRL	- METHOD REPORTING LIMIT. Reporting	Level at, or above, the lowes	t level standard of the Calibration Table.	
MDL*			ically derived limit based on 40CFR, Part 136, he MRL. Results between the MDL and MRL	
Dil	- Dilutions are calculated based on deviations found on the analytical raw data.	from the standard dilution per	formed for an analysis, and may not represent	the dilution
Penorting				

- Reporting Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic- Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*.SignatureApplication of electronic signature indicates that the report has been reviewed and approved for release by the laboratory.
Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

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Curtis D. Armstrong For Sandra Yakamavich, Project Manager



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425-420-9200 FAX 420-9210 509-924-9200 FAX 924-9290 503-906-9200 FAX 906-9210 907-563-9200 FAX 563-9210

ANALY	TICAL TESTING	analitical testing corporation CHAJ	z N	LATION CHAIN OF CUST(LYODY	ODY REPORT					Work ()rder #:	Work Order #: 60/0179	()
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December 19, 2007

Matthew Davis Secor-Redmond PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073

RE: Westlake & Mercer

Enclosed are the results of analyses for samples received by the laboratory on 12/13/07 14:43. The following list is a summary of the Work Orders contained in this report, generated on 12/19/07 13:05.

If you have any questions concerning this report, please feel free to contact me.

Work Order BQL0191 <u>Project</u> Westlake & Mercer ProjectNumber None

TestAmerica Seattle

Hamevich Sandra Yakamavich, Project Manager





Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

Westlake & Mercer None Matthew Davis

Report Created: 12/19/07 13:05

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFR-1	BQL0191-01	Water	12/13/07 12:40	12/13/07 14:43
EFR-2	BQL0191-02	Water	12/13/07 12:45	12/13/07 14:43
EFR-3	BQL0191-03	Water	12/13/07 12:50	12/13/07 14:43
MW-88	BQL0191-04	Water	12/13/07 13:25	12/13/07 14:43
MW-46	BQL0191-05	Water	12/13/07 13:30	12/13/07 14:43
MW-465	BQL0191-06	Water	12/13/07 13:35	12/13/07 14:43

TestAmerica Seattle

Jacamerich

Sandra Yakamavich, Project Manager





Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/19/07 13:05

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B TestAmerica Seattle

			TestAm	erica Sea	attle					
Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQL0191-01 (EFR-1)		W	ater		Sampl	ed: 12/1	13/07 12:40			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND		50.0	ug/l	1x	7L17040	12/17/07 12:10	12/17/07 22:46	
Benzene	"	ND		0.500		"	"		"	
Toluene	"	ND		0.500	"	"	"		"	
Ethylbenzene	"	ND		0.500		"	"		"	
Xylenes (total)	"	ND		1.00		"	"	"	"	
Surrogate(s): 4-BFB (FID)			87.3%		58 - 144 %	"			"	
4-BFB (PID)			98.1%		68 - 140 %	"			"	
BQL0191-02 (EFR-2)		W	ater		Sampl	ed: 12/1	13/07 12:45			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND		50.0	ug/l	1x	7L17040	12/17/07 12:10	12/17/07 23:18	
Benzene	"	ND		0.500	"	"			"	
Toluene	"	ND		0.500	"	"	"		"	
Ethylbenzene	"	ND		0.500		"	"		"	
Xylenes (total)	"	ND		1.00	"	"	"	"	"	
Surrogate(s): 4-BFB (FID)			87.9%		58 - 144 %	"			"	
4-BFB (PID)			97.4%		68 - 140 %	"			"	
BQL0191-03 (EFR-3)		W	ater		Sampl	ed: 12/1	13/07 12:50			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND		50.0	ug/l	1x	7L17040	12/17/07 12:10	12/17/07 23:51	
Benzene	"	ND		0.500		"	"		"	
Toluene	"	ND		0.500		"	"		"	
Ethylbenzene	"	ND		0.500		"	"		"	
Xylenes (total)	"	ND		1.00		"	"	"	"	
Surrogate(s): 4-BFB (FID)			88.9%		58 - 144 %	"			"	
4-BFB (PID)			96.5%		68 - 140 %	"			"	
BQL0191-04 (MW-88)		W	ater		Sampl	ed: 12/1	13/07 13:25			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	893		50.0	ug/l	1x	7L17040	12/17/07 12:10	12/18/07 00:24	
Benzene	"	2.05		0.500	"	"	"	"	"	
Toluene	"	ND		0.500	"	"	"		"	
Ethylbenzene	"	42.9		0.500	"	"			"	
Xylenes (total)	"	55.0		1.00	"	"	"	"		
Surrogate(s): 4-BFB (FID)			95.4%		58 - 144 %	"			"	

4-BFB (PID)

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Warmerich

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101%

68 - 140 %

"



Secor-Redmond	Project Name:	Westlake & Mercer	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	None	Report Created:
Redmond, WA/USA 98073	Project Manager:	Matthew Davis	12/19/07 13:05

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQL0191-05 (MW-46)		W٤	nter		Sampl	ed: 12/1	3/07 13:30			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	262		50.0	ug/l	1x	7L17040	12/17/07 12:10	12/18/07 00:57	
Benzene	"	6.02		0.500	"	"	"			
Toluene	"	1.84		0.500	"	"	"			
Ethylbenzene	"	6.85		0.500	"	"	"			
Xylenes (total)	"	19.0		1.00	"	"		"	"	
Surrogate(s): 4-BFB (FID)			91.9%		58 - 144 %	"			"	
4-BFB (PID)			97.2%		68 - 140 %	"			"	
BQL0191-06 (MW-465)		Wa	nter		Sampl	ed: 12/1	3/07 13:35			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 1B	ND		50.0	ug/l	1x	7L17040	12/17/07 12:10	12/18/07 01:30	
Benzene		ND		0.500		"	"	"	"	

Benzene	"	ND		0.500	"	"	"	"	"	
Toluene	"	ND		0.500	"	"	"	"		
Ethylbenzene	"	ND		0.500	"	"	"	"		
Xylenes (total)	"	ND		1.00	"		"	"		
Surrogate(s): 4-BFB (FID)			87.9%	5	58 - 144 %	"			"	
4-BFB (PID)			97.1%	Ć	58 - 140 %	"			"	

TestAmerica Seattle

avamerich

Sandra Yakamavich, Project Manager





Secor-Redmond PO Box 230, 12034 - 134th Redmond, WA/USA 9807				Project Nar Project Nur Project Mar	nber:	Westla None Matthey	ke & Mo	ercer					Report Create 12/19/07 13	
Gasoline Hydroc:	arbons (Benzene	to Naphth	alene) and	BTEX by TestAmeri			EPA 8()21B -	Labo	oratory	Qualit	y Cont	rol Results	
QC Batch: 7L17040	Water I	Preparation	n Method:	EPA 5030B	8 (P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)) Analyzed	Note
Blank (7L17040-BLK1)								Extr	racted:	12/17/07 12	2:10			
Gasoline Range Hydrocarbons	NWTPH-Gx/	ND		50.0	ug/l	1x							12/17/07 12:39	
Benzene	8021B "	ND		0.500		"								
Toluene	"	ND		0.500	"	"								
Ethylbenzene	"	ND		0.500	"	"								
Xylenes (total)	"	ND		1.00		"								
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	85.8% 97.2%	Liı	mits: 58-144 68-14								12/17/07 12:39 "	
LCS (7L17040-BS1)								Extr	racted:	12/17/07 12	2:10			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	987		50.0	ug/l	1x		1000	98.7%	(80-120)			12/17/07 13:11	
Surrogate(s): 4-BFB (FID)	002113	Recovery:	92.8%	Lii	mits: 58-144	!% "							12/17/07 13:11	
LCS (7L17040-BS2)								Ext	racted:	12/17/07 12	2:10			
Benzene	NWTPH-Gx/	28.8		0.500	ug/l	1x		30.0	95.9%	(80-120)			12/17/07 13:44	
	8021B	20.2		0.500	"			"		"				
Toluene		29.3		0.500					97.7%					
Ethylbenzene Xulanas (tatal)	"	29.0 87.4		0.500 1.00					96.5% 97.1%					
Xylenes (total) Surrogate(s): 4-BFB (PID)		87.4 Recovery:	96.0%		mits: 68-140			90.0	97.1%				12/17/07 13:44	
		·		OC Source	: BQL0201	01		Evt	antod.	12/17/07 12	5.10			
Duplicate (7L17040-DUP1) Gasoline Range Hydrocarbons	NWTPH-Gx/	ND		50.0	ug/l	-01 1x	ND				NR	(25)	12/17/07 16:46	
	8021B													
Benzene		ND		0.500	"		ND				NR			
Toluene		ND		0.500	"		ND				NR			
Ethylbenzene		ND		0.500			ND				6.45%	o		
Xylenes (total)		ND		1.00			ND				NR			
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	88.5% 99.0%	Lii	mits: 58-144 68-14								12/17/07 16:46 "	
Duplicate (7L17040-DUP2)				QC Source	: BQL0193	-03		Extr	racted:	12/17/07 12	2:10			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND		50.0	ug/l	1x	ND				NR	(25)	12/17/07 17:51	
Benzene	"	ND		0.500	"	"	ND				NR	"		
Toluene	"	ND		0.500	"	"	ND				NR	"	"	
Ethylbenzene	"	ND		0.500	"	"	ND				NR	"	"	
Xylenes (total)	"	ND		1.00	"	"	ND				NR	"		
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	86.9% 98.0%	Lii	mits: 58-144 68-14								12/17/07 17:51	

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havaminich Sandra

Sandra Yakamavich, Project Manager

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Secor-Redmond				Project Nam	ne:	Westla	ike & Me	rcer						
PO Box 230, 12034 - 134th Ct	NE Ste 102			Project Nun	nber:	None							Report Create	ed:
Redmond, WA/USA 98073				Project Man	ager:	Matthev	w Davis						12/19/07 13	:05
Gasoline Hydrocarb	ons (Benzene	to Naphth	alene) and	·			1 EPA 80	21B -	Labo	oratory (Qualit	ty Con	trol Results	
				TestAmerio	ca Seattle									
QC Batch: 7L17040	Water I	Preparation	n Method:	EPA 5030B	(P/T)									
Analyte	Method	Result	MDL [*]	* MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits	s) Analyzed	Notes
Matrix Spike (7L17040-MS1)				QC Source:	BQL0201	-01		Extr	acted:	12/17/07 12	2:10			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	911		50.0	ug/l	1x	22.0	1000	88.9%	(75-131)			12/17/07 18:24	
Surrogate(s): 4-BFB (FID)		Recovery:	93.9%	Lin	nits: 58-144	% "							12/17/07 18:24	
Matrix Spike (7L17040-MS2)				QC Source:	BQL0193	-03		Extr	acted:	12/17/07 12	2:10			
Benzene	NWTPH-Gx/ 8021B	29.9		0.500	ug/l	1x	ND	30.0	99.6%	(46-130)			12/17/07 19:29	
Toluene	"	30.6		0.500		"	ND	"	102%	(60-124)			"	
Ethylbenzene	"	30.3		0.500	"		ND	"	101%	(56-141)			"	
Xylenes (total)	"	91.0		1.00			ND	90.0	101%	(66-132)			"	
Surrogate(s): 4-BFB (PID)		Recovery:	96.5%	Lin	nits: 68-140	% "							12/17/07 19:29	
Matrix Spike Dup (7L17040-MS	SD1)			QC Source:	BQL0201	-01		Extr	acted:	12/17/07 12	2:10			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1040		50.0	ug/l	1x	22.0	1000	102%	(75-131)	13.0%	6 (25)	12/17/07 18:56	
Surrogate(s): 4-BFB (FID)		Recovery:	94.2%	Lin	nits: 58-144	% "							12/17/07 18:56	

TestAmerica Seattle

Sandra Javamerich

Sandra Yakamavich, Project Manager





Secor-Redmond

PO Box 230, 12034 - 134th Ct NE Ste 102 Redmond, WA/USA 98073 Project Name: Project Number: Project Manager:

None

Matthew Davis

Westlake & Mercer

Report Created: 12/19/07 13:05

Notes and Definitions

Report Specific Notes:

None

Laboratory Reporting Conventions:

- DET Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
- ND Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
- NR/NA _ Not Reported / Not Available
- dry Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
- wet Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B.
 *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic
 Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*.

 Signature
 Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory.

 Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

unevich) Yakamavich, Project Manager



Test/	<i>lest/Merica</i>	a		11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 11922 E. First Ave, Spokane, WA 99206-5302 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119	thell, WA 98011-8244 tame, WA 99206-5302 erton, OR 97008-7145 rage, AK 99502-1119	423-420-9240 FAX 420-9210 509-924-9200 FAX 924-9290 503-906-9200 FAX 906-9210 907-563-9200 FAX 563-9210	FAX 924-9290 FAX 906-9210 FAX 563-9210
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PHONE: 425-636-62101	FAX:		P.O. NUMBER:			Petroleum Hydrocarbon Analyses]]]
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