DATE: May 27, 2008

ConocoPhillips

GROUNDWATER MONITORING REPORT

Facility No.: 255353 Address: 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Kipp Eckert (AOC 01396)
Consultant / Contact Person: SECOR International Inc. / Jennifer Yotz
Primary Agency/Regulatory ID No.: Washington State Department of Ecology NW 1714
SECOR Project No: 01CP.01396.44

WORK PERFORMED THIS QUARTER(S) [1st – 2008]:

- Six Enhanced Fluid Recovery (EFR) events, to be summarized and discussed in the upcoming first quarter 2008 operations and maintenance report.

- Repairs were made to several monitoring wells identified as damaged during the fourth quarter 2007 groundwater monitoring event. The vaults for groundwater monitoring wells MW-33, MW-86, MW-87 and MW-90 were replaced, and the bolt holes for three more wells were retapped.

- Gauging and sampling of 49 groundwater monitoring wells on March 17 and 18, 2008. Groundwater samples were collected using a peristaltic pump, with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field data records are provided in Attachment A. Samples were submitted to Test America for analysis for gasoline range hydrocarbons (TPH-g) per Ecology Method NWTPH-Gx; kerosene, diesel range (TPH-d) and heavy oil range (TPH-o) hydrocarbons per Ecology Method NWTPH-Dx with silica gel cleanup; benzene, toluene, ethylbenzene, total xylenes (collectively known as BTEX), methyl tert-butyl ether (MTBE), and naphthalene per United States Environmental Protection Agency (USEPA) Method 8260B; total and dissolved lead using USEPA Method 6000/7000 Series.

- Monitoring wells CI-1 through CI-3 were resampled on May 9, 2008 due to anomalous concentrations of petroleum hydrocarbons found in groundwater samples from these wells. The results of this resampling will follow in the discussion section of this document. Analytical reports are included in this report as Appendix B.

DATA SUMMARY THIS QUARTER:

Frequency of Sampling Events:	Quarterly		(3/08,6/08,9/08,12/08)
Depth to Groundwater:	2.89 ft.	(MW-94)	(Measured Feet Below Top
	to 15.33 ft.	(MW-41)	of Well Casing/Well ID)
Maximum TPH-g Concentration:	32,400 µg/L	(MW-19)	(µg/L / well ID)
Maximum TPH-d Concentration:	1,070 µg/L	(MW-71)	(µg/L / well ID)
Maximum TPH-o Concentration:	1,660 µg/L	(MW-93)	(µg/L / well ID)
Maximum Benzene Concentration:	2,490 µg/L	(MW-60)	(µg/L / well ID)
Measurable Free Product Detected:	No		(Yes - ID well(s)/No)
Free Product Recovered This Quarter:	None detected		(Gallons)
Cumulative Free Product Recovered to Date:	43,632		(Gallons)
Water Wells or	Surface water		(Type)
Surface Waters w/in 2,000 ft:	Lake Union		
Radius and Respective	400 ft North		(Respective Distance

Current Remedial Action:	AS/SVE and bi-weekly EFR	(SVE/AS/P&T/DVE/,etc.)
Permits for Discharge:	PSCAA No. 8905	(NPDES, POTW, etc.)

AS = air sparge
MNA = monitoring natural attenuation
NPDES = National Pollution Discharge Elimination System
P&T = pump and treat
SVE = soil vapor extraction
POTW = Publicly Owned Treatment Works

DISCUSSION:

- The groundwater samples were received by Test America on March 17 and 18, 2008. Based on a review of the laboratory reports, it appears that the submitted water samples were analyzed within the specified holding times and that Test America followed their quality assurance/quality control (QA/QC) procedures during analysis.

- Monitoring wells MW-3A, MW-18, MW-38, MW-83, MW-96, MW-200 and SMW-3 were not sampled this quarter. The wells were inaccessible, compromised, covered by large immovable objects or could not be located by SECOR personnel.

- Depth to groundwater was measured in 49 groundwater monitoring wells between March 17 and 18, 2008. None of the wells contained measurable liquid phase hydrocarbons.

- TPH-g was detected at concentrations greater than MTCA Method A cleanup level in 20 groundwater monitoring wells ranging from 1,060 micrograms per liter (µg/L) (MW-90) to 32,400 µg/L (MW-19). TPH-g was detected at concentrations greater than the laboratory reporting limits (RLs), but less than MTCA Method A cleanup level, in 13 groundwater monitoring wells ranging from 59.6 µg/L (MW-35) to 750 µg/L (MW-37).

- TPH-d was detected at concentrations greater than MTCA Method A cleanup level in 3 groundwater monitoring wells ranging from 512 µg/L (MW-208) to 1,070 µg/L (MW-71). TPH-d was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 6 groundwater monitoring wells ranging from 255 µg/L (MW-94) to 464 µg/L (MW-60).

- TPH-o was detected at concentrations greater than MTCA Method A cleanup level in 2 groundwater monitoring wells ranging from 1,080 µg/L (MW-206) to 1,660 µg/L (MW-93). The remaining groundwater samples contained concentrations of TPH-o below the laboratory RLs.

- Benzene was detected at concentrations greater than MTCA Method A cleanup level in 20 groundwater monitoring wells ranging from 6.47 µg/L (Cl-1) to 2,490 µg/L (MW-60). Benzene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 8 groundwater monitoring wells ranging from 0.89 µg/L (MW-89) to 3.3 µg/L (MW-72).

- Toluene was detected at concentrations greater than MTCA Method A cleanup level in 1 groundwater monitoring well at 1,610 µg/L (MW-57). Toluene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 22 groundwater monitoring wells ranging from 0.55 µg/L (MW-76) to 89.1 µg/L (MW-19).

- Ethyl benzene was detected at concentrations greater than MTCA Method A cleanup level in 3 groundwater monitoring wells ranging from 756 µg/L (MW-208) to 1,460 µg/L (MW-60). Ethylbenzene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 25 groundwater monitoring wells ranging from 0.96 µg/L (MW-93) to 454 (MW-71).

- Total xylenes were detected at concentrations greater than MTCA Method A cleanup level in 5 groundwater monitoring wells ranging from 1,117 µg/L (MW-82) to 4,660 µg/L (MW-19). Total xylenes were detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 14 groundwater monitoring wells ranging from 3.58 µg/L (MW-53) to 747.4 µg/L (MW-102).

- MTBE was not detected at concentrations greater than the RLs in any of the groundwater samples collected this quarter.

- Naphthalene was detected at concentrations greater than MTCA Method A cleanup level in 4 groundwater monitoring wells ranging from 190 µg/L (MW-71) to 304 µg/L (MW-19). Naphthalene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 8 groundwater monitoring wells ranging from 5.71 µg/L (SMW-4) to 99.4 µg/L (MW-102).

- Total lead was detected at concentrations greater than MTCA Method A cleanup level in 12 groundwater monitoring wells ranging from 18.60 µg/L (MW-34) to 875 µg/L (MW-89). Total lead was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 20 groundwater monitoring wells ranging from 1.00 µg/L (MW-55) to 12.9 µg/L (MW-49).

- Dissolved lead was detected at concentrations greater than MTCA Method A cleanup level in 1 groundwater monitoring well at 25 µg/L (MW-19). Dissolved lead was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 4 groundwater monitoring wells ranging from 1.17 µg/L (MW-73) to 1.92 µg/L (MW-57).

- Kerosene was detected at concentrations greater than MTCA Method A cleanup level in 12 groundwater monitoring wells ranging from 540 µg/L (SMW-4) to 6,180 µg/L (MW-208). Kerosene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level, in 9 groundwater monitoring wells ranging from 249 µg/L (MW-37) to 499 µg/L (MW-34).

- As mentioned previously, groundwater monitoring wells CI-1 through CI-3 were resampled on May 9, 2008 due to anomalously high hydrocarbon concentrations detected in samples obtained from these wells. The new groundwater samples contained no reportable concentrations of the contaminants of concern that are discussed above. Field and laboratory procedures used when collecting and analyzing both sets of samples appear to have been followed. SECOR expects to gain more information regarding the groundwater concentrations at these locations when the second quarter 2008 samples are collected in June.

- All purge water generated during the March 2008 sampling event was stored temporarily onsite in a properly labeled Department of Transportation-approved drum, then removed from the site by a vacuum truck during the March 20, 2008 EFR event. The purge water generated during the May 2008 resampling has also been stored temporarily onsite for later removal.

WORK PROPOSED FOR NEXT QUARTER: [2nd – 2008]

- Measure depth to water, purge, and sample the existing network of 56 groundwater monitoring wells. Submit groundwater samples for analysis for TPH-g, TPH-d, TPH-o, kerosene, BTEX, MTBE, naphthalene, total lead and dissolved lead. A report summarizing the results of this event will then be generated.

- Abandon all wells within the property boundaries of the site and the properties immediately north of the site, in preparation for an upcoming excavation. This work in contingent upon future confirmation by ConocoPhillips.

- Repair or replace defective wells identified during the first quarter 2008 groundwater monitoring event.

ATTACHMENTS:

Figure 1:	Site Map with Monitoring Well Locations (3/17/08 and 3/18/08)
Figure 2:	Site Map with Groundwater Elevations (3/17/08 and 3/18/08)
Figure 3:	Site Map with TPH-g and Benzene Concentrations (3/17/2008 through 3/18/2008)
Figure 4:	Site Map with TPH-d, TPH-o and Kerosene Concentrations (3/17/2008 through 3/18/2008)
Table 1:	First Quarter 2008 Groundwater Elevation Results
Table 2:	First Quarter 2008 Groundwater Analytical Results
Table 3:	Historical Groundwater Analytical Results and Water Table Elevations
Attachment A:	Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
Attachment B:	Laboratory Analytical Reports and Chain-of-Custody Record
Attachment C:	Limitations and Certifications for Non-Phase I Reports

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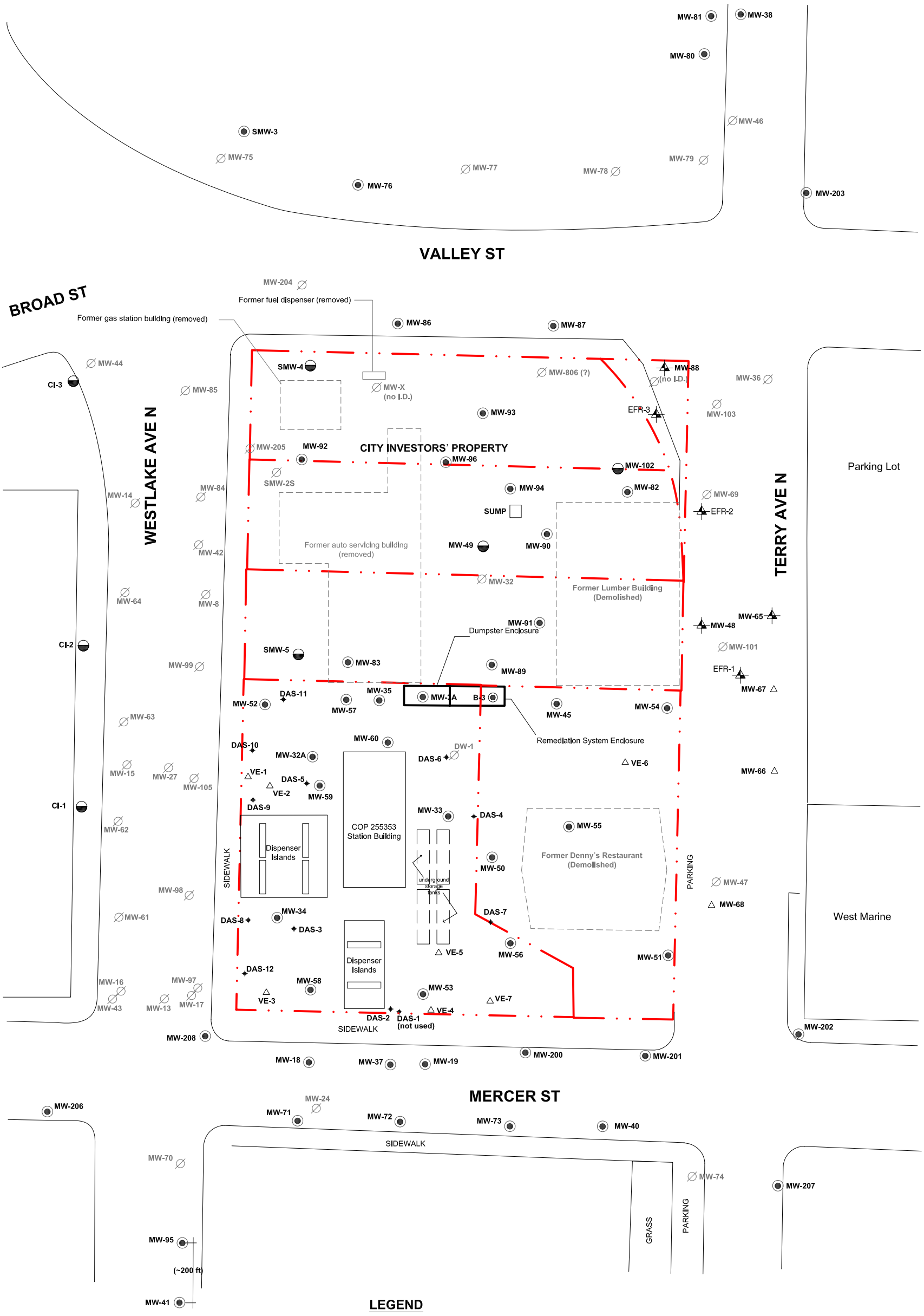
ES/JY:kh

cc: Michael Kuntz, c/o Washington Department of Ecology – Bellevue, WA

FIGURES



LEGEND

MW-37	COP GROUNDWATER MONITORING WELL
MW-105	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 or DW-1	ABANDONED OR DAMAGED WELL
VE-6	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	AIR SPARGING WELL LOCATION
MW-66	ENHANCED FLUID RECOVERY WELL LOCATION

North

0 50 FT

APPROX. SCALE

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

SECOR
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 372-1600/FAX (425) 372-1650

FOR: ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH MONITORING WELL LOCATIONS (3/17/08 - 3/18/08)

FIGURE: 1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.44	DJH	EMS	JY	4/21/08

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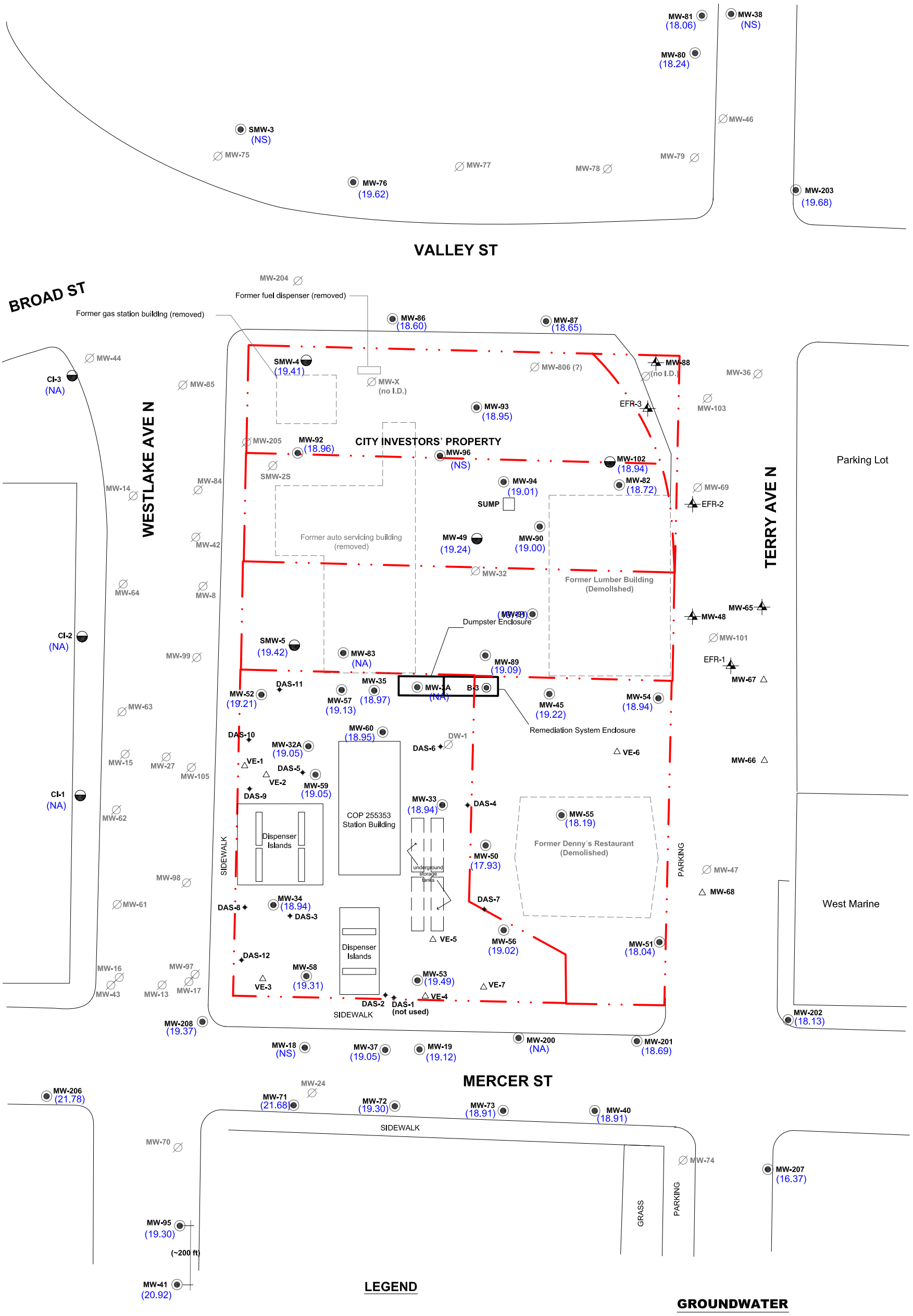

LEGEND

MW-37	COP GROUNDWATER MONITORING WELL
MW-105	CITY INVESTORS' GROUNDWATER MONITORING WELL
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VE-6	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	AIR SPARGING WELL LOCATION
MW-66	ENHANCED FLUID RECOVERY WELL LOCATION

GROUNDWATER

(20.60)	GROUNDWATER ELEVATION (FEET)
(NS)	NOT SAMPLED
(NA)	NOT AVAILABLE

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

North

0 50 FT

APPROX. SCALE

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FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH GROUNDWATER ELEVATIONS (3/17/08 - 3/18/08)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.44	DJH	EMS	JY	4/21/08

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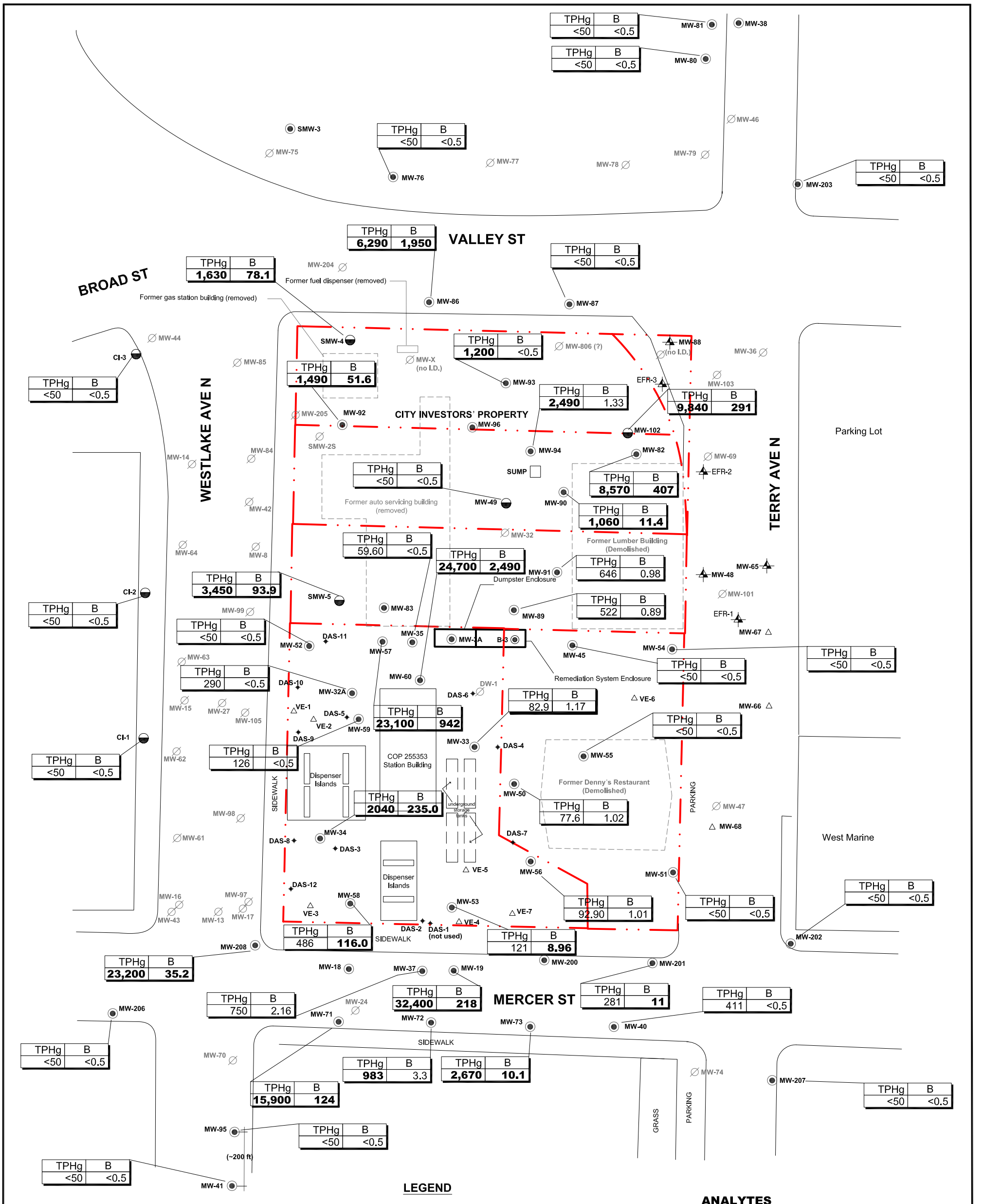

LEGEND

- MW-37 — COP GROUNDWATER MONITORING WELL
- MW-105 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-17 or DW-1 — ABANDONED OR DAMAGED WELL
- VE-6 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — ENHANCED FLUID RECOVERY WELL LOCATION

ANALYTES

TPHg	GASOLINE RANGE HYDROCARBONS
B	BENZENE

UNITS IN MICROGRAMS PER LITER (µg/L)

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

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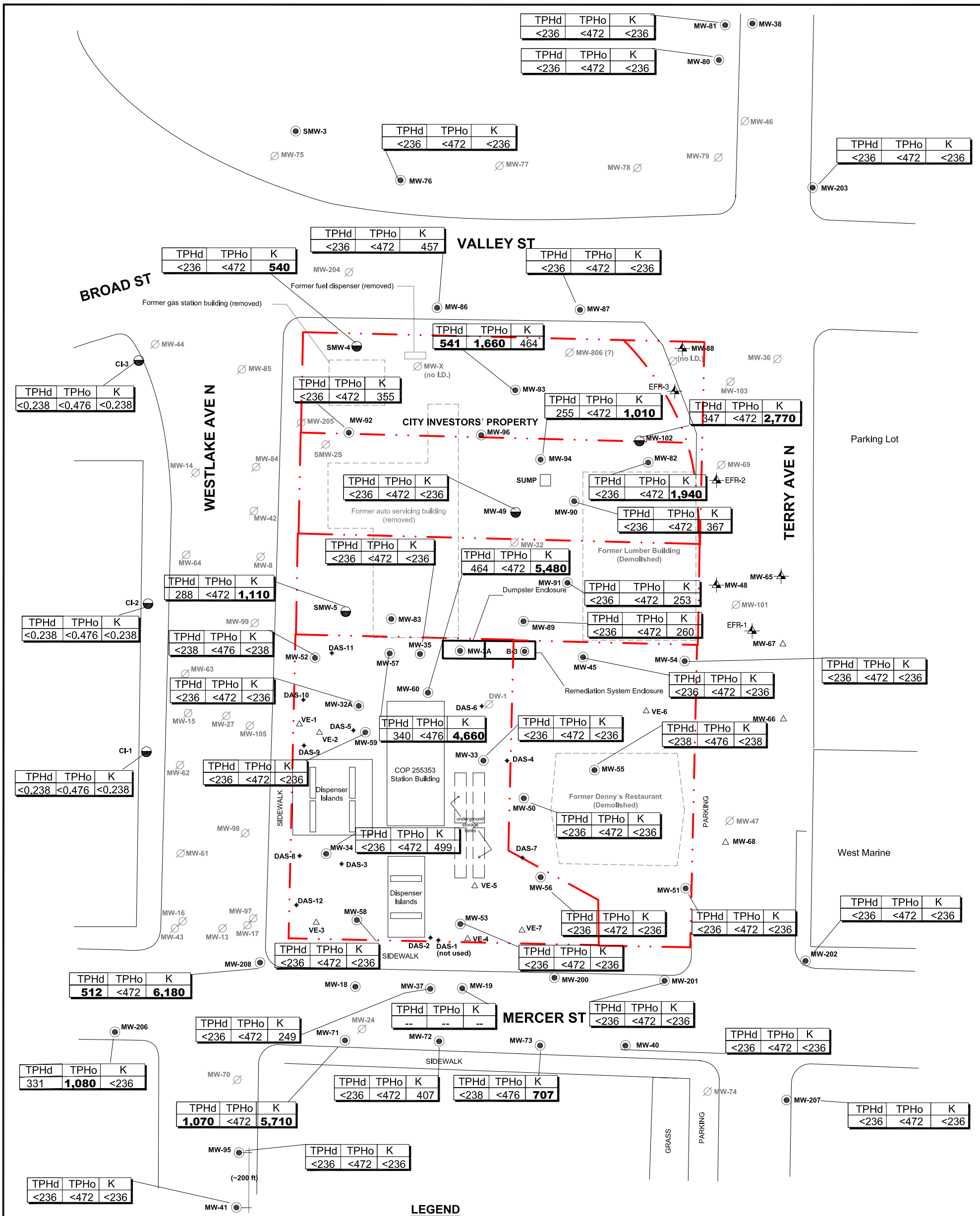
SEATTLE, WASHINGTON

SITE MAP WITH TPHg AND BENZENE CONCENTRATIONS (3/17/08 - 3/18/08)

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.44	DJH	EMS	JY	4/21/08



LEGEND

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DAS-4	AIR SPARGING WELL LOCATION
MW-66	ENHANCED FLUID RECOVERY WELL LOCATION

ANALYTES

TPHd	DIESEL RANGE HYDROCARBONS
TPHo	OIL RANGE HYDROCARBONS
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

North

0 50 FT

APPROX. SCALE

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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (3/17/08 - 3/18/08)

FIGURE: **4**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.44	DJH	EMS	JY	4/21/08

TABLES

TABLE 1
FIRST QUARTER 2008 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	03/17/08	not available	9.85	0.00	not available
	05/09/08	not available	12.76	0.00	not available
CI-2	03/17/08	not available	10.00	0.00	not available
	05/09/08	not available	10.68	0.00	not available
CI-3	03/17/08	not available	10.54	0.00	not available
	05/09/08	not available	8.45	0.00	not available
MW-3A	Inaccessible in dumpster area		--	--	--
MW-18	Well compromised		--	--	--
MW-19	03/18/08	29.93	10.81	0.00	19.12
MW-32A	03/17/08	30.14	11.09	0.00	19.05
MW-33	03/17/08	30.16	11.22	0.00	18.94
MW-34	03/17/08	30.58	11.64	0.00	18.94
MW-35	03/17/08	28.90	9.93	0.00	18.97
MW-37	03/18/08	30.09	11.04	0.00	19.05
MW-38	Well covered by car		--	--	--
MW-40	03/17/08	30.08	11.17	0.00	18.91
MW-41	03/17/08	36.25	15.33	0.00	20.92
MW-45	03/17/08	27.52	8.30	0.00	19.22
MW-49	03/17/08	22.36	3.12	0.00	19.24
MW-50	03/17/08	29.32	11.39	0.00	17.93
MW-51	03/17/08	29.75	11.71	0.00	18.04
MW-52	03/17/08	29.06	9.85	0.00	19.21
MW-53	03/17/08	30.38	10.89	0.00	19.49
MW-54	03/17/08	28.00	9.06	0.00	18.94
MW-55	03/17/08	29.22	11.03	0.00	18.19
MW-56	03/17/08	29.70	10.68	0.00	19.02
MW-57	03/17/08	29.31	10.18	0.00	19.13
MW-58	03/17/08	30.69	11.38	0.00	19.31
MW-59	03/17/08	30.73	11.68	0.00	19.05
MW-60	03/17/08	30.31	11.36	0.00	18.95
MW-71	03/17/08	30.42	8.74	0.00	21.68
MW-72	03/17/08	30.32	11.02	0.00	19.30
MW-73	03/17/08	30.11	11.20	0.00	18.91
MW-74	Well paved over		--	--	--
MW-76	03/17/08	27.08	7.46	0.00	19.62
MW-80	03/17/08	26.34	8.10	0.00	18.24
MW-81	03/17/08	26.21	8.15	0.00	18.06
MW-82	03/17/08	23.70	4.98	0.00	18.72

TABLE 1
FIRST QUARTER 2008 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
MW-83	Buried with Construction Material		--	--	--
MW-86	03/18/08	27.55	8.95	0.00	18.60
MW-87	03/18/08	26.74	8.09	0.00	18.65
MW-89	03/17/08	23.02	3.93	0.00	19.09
MW-90	03/17/08	22.90	3.90	0.00	19.00
MW-91	03/17/08	23.13	4.00	0.00	19.13
MW-92	03/17/08	28.98	10.02	0.00	18.96
MW-93	03/17/08	25.74	6.79	0.00	18.95
MW-94	03/17/08	21.90	2.89	0.00	19.01
MW-95	03/17/08	31.99	12.69	0.00	19.30
MW-96	Buried with Construction Material		--	--	--
MW-102	03/17/08	23.86	4.92	0.00	18.94
MW-200	Well compromised buried under machinery		--	--	--
MW-201	03/18/08	29.32	10.63	0.00	18.69
MW-202	03/18/08	30.55	12.42	0.00	18.13
MW-203	03/17/08	26.63	6.95	0.00	19.68
MW-206	03/17/08	31.54	9.76	0.00	21.78
MW-207	03/18/08	30.65	14.28	0.00	16.37
MW-208	03/18/08	30.28	10.91	0.00	19.37
SMW-3	Unable to locate		--	--	--
SMW-4	03/17/08	28.33	8.92	0.00	19.41
SMW-5	03/17/08	29.17	9.75	0.00	19.42

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"--" = Not accessible

[3] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began.

TABLE 2
FIRST QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
CI-1	03/18/08	**3,140**	<236	<472	476	**6.470**	4.59	1.83	9.96	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
CI-2	03/18/08	**3,350**	<236	<472	**566**	**7.04**	4.76	1.93	10.1	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
CI-3	03/18/08	**3,340**	<236	<472	**555**	**6.86**	4.78	1.90	10.1	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
MW-3A	03/17/08	Inaccessible in dumpster area											
MW-18	03/17/08	Well compromised, unable to sample.											
MW-19	03/18/08	**32,400**	--	--	--	**218**	89.1	127	**4,660**	<1	**304**	**72.7**	**25**
MW-32A	03/17/08	290	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.40	<1
MW-33	03/18/08	82.9	<236	<472	<236	1.17	0.68	2.08	<3	<1	<5	7.38	<1
MW-34	03/17/08	**2,040**	<236	<472		**235**	1.480	10.5	<3	<1	<5	**18.60**	<1
MW-35	03/18/08	59.60	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1
MW-37	03/18/08	750	<236	<472	249	2.16	1.16	3.32	51.40	<1	<5	**92.10**	<1
MW-38	03/17/08	Inaccessible, well covered by vehicle											
MW-40	03/17/08	411	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1
MW-41	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-45	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-49	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1
MW-50	03/18/08	77.6	<236	<472	<236	1.02	0.58	1.85	<3	<1	<5	<1	<1
MW-51	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-52	03/17/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1
MW-53	03/17/08	121	<236	<472	<236	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1
MW-54	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-55	03/18/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1

TABLE 2
FIRST QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-56	03/18/08	92.90	<236	<472	<236	1.01	0.62	1.83	<3	<1	<5	5.97	<1
MW-57	03/18/08	**23,100**	340	<476	**4,660**	**942**	**1,610**	**878**	**4,180**	<1	<200	**199**	1.92
MW-58	03/17/08	486	<236	<472	<236	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1
MW-59	03/17/08	126	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1
MW-60	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,707**	<1	**210**	1.67	<1
MW-71	03/17/08	**15,900**	**1070**	<472	**5,710**	**124**	2.70	454	250.57	<1	**190**	2.47	<1
MW-72	03/17/08	**983**	<236	<472	407	3.3	<0.5	4.34	<3	<1	<5	<1	<1
MW-73	03/17/08	**2,670**	<238	<476	**707**	**10.1**	1.35	2.16	<3	<1	<5	2.15	1.17
MW-74	03/17/08	Well paved over											
MW-76	03/18/08	<50	<236	<472	<236	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1
MW-80	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1
MW-81	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1
MW-82	03/18/08	**8,570**	<236	<472	**1,940**	**407**	22.5	250	**1,117**	<1	27.9	<1	<1
MW-83	03/17/08	Buried with Construction Material											
MW-86	03/18/08	**6,290**	<236	<472	457	**1,950**	7.10	9.36	27.89	<1	<5	<1	<1
MW-87	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-89	03/18/08	522	<236	<472	260	0.89	1.66	13.90	9.92	<1	57.0	**875.0**	<1
MW-90	03/18/08	**1,060**	<236	<472	367	**11.4**	<0.5	3.11	16.5	<1	14.3	8.29	<1
MW-91	03/18/08	646	<236	<472	253	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1
MW-92	03/17/08	**1,490**	<236	<472	355	**51.6**	1.14	22.6	5.67	<1	<5	2.41	<1
MW-93	03/17/08	**1,200**	**541**	**1,660**	464	<0.5	<0.5	0.96	<3	<1	<5	<1	<1
MW-94	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	46.6	2.65	<1
MW-95	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-96	03/17/08	Buried with Construction Material											
MW-102	03/18/08	**9,840**	347	<472	**2,770**	**291**	1.5	371	747.4	<1	99.4	**24.2**	1.75

TABLE 2
FIRST QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-200	03/17/08	Well compromised, buried by machinery											
MW-201	03/18/08	281	<236	<472	<236	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28
MW-202	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-203	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-206	03/17/08	<50	331	**1,080**	<236	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1
MW-207	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-208	03/18/08	**23,200**	**512**	<472	**6,180**	**35.2**	5.58	**756**	**2,284**	<1	**210**	**217.00**	<1
SMW-3	03/17/08	Unable to locate											
SMW-4	03/17/08	**1,630**	<236	<472	**540**	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	<1
SMW-5	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	15.7	<1	<1
MTCA Method A Cleanup Level for Groundwater		**800**[d]	**500**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

'"--" = Not analyzed, sampled, or reported

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total lead and dissolved lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Duplicate sample DUP-1 was collected from well MW-40.

[b] Duplicate sample DUP-2 was not collected.

[c] Duplicate sample DUP-3 was not collected.

[d] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
CI-1	03/08/07	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/13/07	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	6.75	<1	
	09/12/07	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/19/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	<1	
	03/18/08	**3,140**	<236	<472	476	**6.470**	4.59	1.83	9.96	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
CI-2	03/08/07	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/13/07	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	09/12/07	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/19/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	<1	
	03/18/08	**3,350**	<236	<472	**566**	**7.04**	4.76	1.93	10.1	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
CI-3	03/08/07	<50	<255	**<510**		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/13/07	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	09/12/07	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/19/07	**3,570**	<236	<472		**16.000**	5.2	5.7	8.9	<1	<1	<1	
	03/18/08	**3,340**	<236	<472	**555**	**6.86**	4.78	1.90	10.1	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
MW-3	02/14/88	--	--	--		--	--	--	--	--	--	--	
19.38	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	10/10/01	**14,100**	**4,060**	**1,990**		**1,070**	<25	**1,040**	292	--	--	--	
	12/28/01	**3,340**	**1,810**	<500		**92.6**	4.62	146	51.2	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-3	06/24/02	--	--	--		--	--	--	--	--	--	--	
contd.	09/26/02[c]	**10,500**	**1,820**	<500		**326**	14.0	685	447	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	**17,200**	**1,440**	**<595**		**86.6**	38.1	434	798	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	--	--	--		--	--	--	--	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	**3,040**	**1,950**	<285		**57.1**	<5	24.3	23.57	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	Paved over with concrete											
MW-3A	03/17/05	**1,610**	<251	**<502**		2.54	1.23	30.9	156.8	--	--	--	
29.09	06/01/05	**1,030**[j]	<241[j]	<483		**5.21**	<1	27.8	66.0	<1	--	--	
	07/25/05	702	<250	<500		4.60	0.860	23.0	47.1	1.06	2.16	--	
	11/07/05	647	<243	<485		4.77	0.890	35.2	33.8	<1	--	--	
	02/23/06	759	1.12	<0.5		4.14	0.740	51.3	38.9	<1	5.83	4.10	
	05/10/06	654	<260	**<521**		3.60	1.35	51.2	57.5	<1	13.3	9.14	
	08/30/06	160	<236	<472		0.550	0.580	8.93	3.45	<1	7.03	11.6	
	12/12/06	610	<243	<485		0.930	0.700	13.3	14.3	<1	12.3	9.05	
	03/06/07	<50	<236	<472		<0.5	<5	<5	<3.00	<1	<5	2.36	
	06/15/07	<50	<250	<500 [r]		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	09/14/07	79.4	<250	<500		<0.5	<0.5	2.56	4.82	<1	<5	2.86	
	12/19/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	3.43	
	03/17/08	Inaccessible in dumpster area											
MW-8	07/26/05	**81,600**	**641**	<500		**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	
28.82	11/02/05	**41,000**	**506** [g]	<485		**4,540**	955	**3,240**	**12,000**	<1	--	--	
	02/22/06	**72,800**	**623**[g]	<490		**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	
	05/09/06	**87,600**	**1,140**	<485		**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	
	06/12/06	ecommissioned											
MW-13	02/14/88	--	--	--		--	--	--	--	--	--	--	
21.73	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-13	04/14/89	--	--	--		--	--	--	--	--	--	--	
contd.	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/16/05	**1,820**	**880[f]**	**1,100[f]**		2.91	<1	<1	<2	<1	--	--	
	07/26/05	Not sampled - well did not recharge after purging dry											
	11/01/05	125	<238	<476		1.19	<0.5	<0.5	<1	<2	--	--	
30.88	02/22/06	227	<272	**<543**		<0.5	<0.5	<0.5	<3	<1	<1	11.9	
	05/08/06	236	<243	<485		<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	
	08/31/06	<100	<243	<485		1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	
	09/25/06	Destroyed during utility construction activities											
MW-14	02/14/88	--	--	--		--	--	--	--	--	--	--	
19.28	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	Unable to collect sample											
	06/16/05	Not enough water in well to sample											
	06/13/06	Decommissioned											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-15	02/14/88	--	--	--		--	--	--	--	--	--	--	
20.48	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	Well casing is broken - unable to gauge or sample											
	06/13/06	Decommissioned											
MW-16	02/14/88	--	--	--		--	--	--	--	--	--	--	
21.19	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	Unable to collect sample											
	06/16/05	<500	**4,000[h,i]**	**16,000[i]**		**135**	<5	<5	<10	<5	--	--	
	07/26/05	358	**8,320[c]**	**20,700**		**42.6**	0.340	<0.2	1.25	<1	<0.5	--	
30.26	11/01/05	<50	<236	<472		**8.00**	<0.5	0.600	<1.00	<2	--	--	
	02/21/06	137	<278	**1,080**		4.09	<0.5	<0.5	<3.00	<1	<1	**157**	
	05/09/06	98.4	<238	<476		2.43	<0.5	<0.5	<3.00	<1	<1	4.33	
	06/13/06	Decommissioned											
MW-17	02/14/88	--	--	--		--	--	--	--	--	--	--	
21.28	05/15/88	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-17	07/20/88	--	--	--		--	--	--	--	--	--	--	
contd.	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing											
	06/12/06	Decommissioned											
MW-18	02/14/88	--	--	--		--	--	--	--	--	--	--	
21.09	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]		**403**	434	91.9	779	<1	--	--	
	07/26/05	**1,400**	**6,930**	**13,200**		**35.2**	3.98	6.23	33.4	<1	30.9	--	
30.08	11/07/05	**2,660**	271[f]	**<505**		**84.4**	28.2	28.7	314	<4	--	--	
	02/22/06	**10,800**	**2,090**[p]	**<505**		**345**	217	56.4	697	<20.0[q]	80.2	**386**	
	05/10/06	**1,450**	269[p]	<481		**102**	5.32	19.0	57.4	<4	122	**64.8**	
	08/29/06	**1,250**	377[p]	**1,030**		**298**	7.42	13.5	72.2	<1	107	**1,360**	
	12/12/06	**4,360**	**856**	**1,800**		**301**	28.7	44.9	281	<1	69.2	**70.2**	
	03/06/07	**856**	<266	**<532**		**140**	5.00	7.20	67.1	<10	<50	**15.3**	
	06/14/07	330	<236	<472		**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	
	09/14/07	458	<243	<485		**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	
	12/17/07	Well compromised, unable to sample.											
	03/17/08	Well compromised, unable to sample.											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-19	02/14/88	--	--	--		--	--	--	--	--	--	--	
20.97	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	
	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	Unable to collect sample											
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]		**391**	380	121	21,960	**<50**	--	--	
	07/26/05	**96,400**	**4,050**[d]	**2,340**		**201**	229	<20	16,590	<1	**805**	--	
29.93	11/07/05	**72,000**	**4,070** [f]	**<990**		**436**	520	504	13,700	**<40**	--	--	
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**		**288**	33.8	146	1,760	<20.0[q]	**491**	**81.0**	
	05/10/06	**45,900**	**5,520**	**<1,000**		**373**	171	164	8,760	**<100**	**1,700**	**64.8**	
	08/29/06	**3,530**	**1,220**[p]	<495		**156**	72.4	66.1	1,020	<10	**251**	**20.9**	
	12/12/06	**68,400**	**2,720**	<481		**688**	731	286.0	10,700	<1	**452**	**78.6**	
	03/06/07	**47,800**	**2,330**	<495		**560**	192	480	**12,000**	10	**873**	**40.4**	
	06/14/07	**28,100**	**8140** [g]	<481		**279**	130	96.9	**4,860**	<1	**308**	**53.4**	
	09/14/07	**22,300**	**1,530**	**1,050**		**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	
	12/17/07	Well compromised, unable to sample.											
	03/18/08	**32,400**	--	--	--	**218**	89.1	**127**	**4,650**	<1	**304**	**72.7**	**25**
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	
	07/20/88	--	--	--		--	--	--	--	--	--	--	
	04/14/89	--	--	--		--	--	--	--	--	--	--	
	10/27/89	--	--	--		--	--	--	--	--	--	--	
	02/01/90	--	--	--		--	--	--	--	--	--	--	
	05/01/90	--	--	--		--	--	--	--	--	--	--	
	06/15/90	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-24 contd.	12/07/90	--	--	--		--	--	--	--	--	--	--	
	06/02/05	--	--	--		--	--	--	--	--	--	--	
	06/16/05	--	--	--		--	--	--	--	--	--	--	
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	
	06/13/06	Decommissioned											
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	990	**940**	**1,700**	--	--	--	
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	590	--	--	--	
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	500	--	--	--	
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	**990**	**2,900**	--	--	--	
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	**730**	**2,000**	--	--	--	
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	910	--	--	--	
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	490	--	--	--	
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	435	--	--	--	
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	416	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	
	12/17/98	--	--	--		--	--	--	--	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	
	12/19/00[b]	**7,010**	**1,740**	**<750**		**4,430**	136	438	182	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-32A contd.	06/15/01[b]	**13,700**	**2,810**	**<846**		**2,370**	11.2	272	31.1	--	--	--	
	06/26/01[b]	**15,500**	**1,620**	**<750**		**8,780**	**1,110**	**1,230**	1,020	--	--	--	
	09/07/01[b]	**17,100**	**4,220**	**822**		**5,870**	19.9	684	110	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	**12,200**	**4,260**	**711**		**3,570**	180	537	393	--	--	--	
	03/08/02	**16,400**	**4,140**	**769**		**4,900**	142	619	247	--	--	--	
	06/24/02	**6,850**	**2,040**	**577**		**2,820**	7.43	221	59.1	--	--	--	
	09/26/02[c]	**6,580**	**3,740**	**670**		**1,930**	31.4	204	89.7	--	--	--	
	12/12/02	**6,750**	**3,530**	**528**		**1,450**	55.6	229	283	--	--	--	
	03/13/03	**13,000**	**2,550**	**<581**		**1,990**	222	419	806	--	--	--	
	06/12/03	**17,400**	**2,730**	<500		**4,830**	200	**745**	262	--	--	--	
	09/19/03	**1,420**	<294	**<588**		**64.2**	42.7	7.49	135	--	--	--	
	01/14/04	**1,580**	316	<253		**28.9**	4.13	13.1	32.5	--	--	--	
	03/30/04	**7,310**	**838**	<276		**18.3**	<10	209	122	--	--	--	
	06/22/04	**3,330**	**1,470**	381		**149**	<10	72.5	43.8	--	--	--	
	09/29/04	330	<242	<484		**13**	1.6	3.7	39	--	--	--	
	12/29/04	**1,500**	**592**	<478		**71**	<5	30.9	31.2	--	--	--	
	03/17/05	<100	<239	<478		<1	<1	<1	<2	--	--	--	
	06/01/05	205	<237	<473		**13.2**	<1	5.55	6.16	<1	--	--	
	07/25/05	277	<250	<500		**11.2**	0.270	7.04	2.83	<1	2.28	--	
30.14	11/08/05	217	<250	<500		**6.84**	0.810	0.660	<3.00	<1	--	--	
	02/23/06	<50	400	**<505**		<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	
	05/08/06	**2,740**[j]	**1,030**[p]	<500		**157**	1.65	179	85.5	<1	47.4	1.43	
	08/30/06	197	<243	<485		**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	
	12/13/06	**1,770**	<250	<500		**128.0**	7.05	129.0	51	<5	<25	<1	
	03/08/07	596	<248	<495		**38.5**	<.05	31.3	5.30	<1	18.5	1.26	
	06/15/07	296	<250	<500 [r]		**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	
	09/14/07	358	<245	<490		**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	
	12/18/07	64.8	<236	<472		3.3	<1	<1	<3	<1	<1	3.55	
	03/17/08	290	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-33	11/04/91	**11,000**	**<1,000**	--		**550**	490	240	1,300	--	--	--	
20.75	12/29/93	**7,200**	**1,100**	**<750**		**560**	100	250	1,100	--	--	--	
	04/07/94	**3,500**	**1,000**	**1,100**		**220**	1.5	80	190	--	--	--	
	03/08/95	**4,900**	**1,400**	**2,000**		**650**	<25	320	420	--	--	--	
	06/06/95	--	--	--		**--**	--	--	--	--	--	--	
	09/07/95	**9,700**	**1,400**	**820**		**550**	140	230	620	--	--	--	
	12/08/95	**13,000**	**1,900**	**1,800**		**800**	240	280	760	--	--	--	
	04/01/96	**5,200**	**960**	**<750**		**630**	33	130	270	--	--	--	
	06/25/96	**2,700**	**1,030**	**<750**		**230**	24.6	46.5	61.1	--	--	--	
	09/27/96	**5,150**	**1,190**	**<750**		**1,190**	237	86.3	272	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	
	12/17/98	--	--	--		--	--	--	--	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	
	12/19/00	Inaccessible											
	06/15/01	LPH Present											
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01	LPH Present											
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	22,700	--	--	--	
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	24,800	--	--	--	
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	28,900	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-33	09/26/02	LPH Present											
contd.	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	--	--	--		--	--	--	--	--	--	--	
	06/12/03	**30,900**	**4,170**	**<562**		**396**	526	474	3,890	--	--	--	
	09/19/03	125	<291	**<581**		0.704	<0.5	<0.5	4.30	--	--	--	
	01/14/04	524	<135	<271		**17**	3.7	7.65	31	--	--	--	
	03/30/04	**2,680**	**725**	<256		**218**	14.7	53.2	150.4	--	--	--	
	06/22/04	**3,500**	**1,330**	443		**197**	12.1	99.2	217.3	--	--	--	
	09/29/04	290	290	**<511**		**12**	1.9	5.6	22	--	--	--	
	12/29/04	**2,860**	**795**	<491		**91**	30.9	49.4	169.3	--	--	--	
	03/17/05	106	<239	<478		**8.23**	1.23	4.6	9.55	--	--	--	
	06/01/05	<100	<262	**<524**		2.03	<1	<1	<2	<1	--	--	
	07/25/05	79.3	<250	<500		3.27	0.230	1.95	1.78	<1	1.27	--	
30.16	11/01/05	<50	<236	<472		0.800	<0.5	<0.5	<1	<2	--	--	
	02/23/06	582	<255	**<510**		**145**	4.75	5.50	<15.0	<5	<5	1.00	
	05/08/06	242	<240	<481		4.29	<0.5	0.7	1.78	<1	2.13	<1	
	08/30/06	**874**	<250	<500		**200**	10.0	26.2	56.0	6.79	17.1	<1	
	12/12/06	**11,200**	<243	<485		**163**	41.2	45.2	175	<5	<25	<1	
	03/07/07	**867**	<260	**<521**		**65**	2.48	54.8	84.6	<1	23.8	<1	
	06/15/07	535	<245	<490 [r]		**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	
	09/14/07	235	<250	<500		**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	
	12/19/07	176	<236	<472		**40.0**	<1	<1	4.3	<1	1.30	8.85	
	03/18/08	82.9	<236	<472	<236	1.17	0.68	2.08	<3	<1	<5	7.38	<1
MW-34	11/04/91	**40,000**	**<1,000**	--		**23,000**	**18,000**	**2600**	14000	--	--	--	
21.42	10/07/93	**4,200**	**1,600**	**970**		**1,400**	480	120	440	--	--	--	
	12/29/93	**52,000**	**2,200**	**<750**		**15,000**	**11,000**	**1,500**	7,000	--	--	--	
	04/07/94	**9,800**	**1,400**	**<750**		**4,500**	930	260	840	--	--	--	
	07/14/94	**5,700**	**1,200**	**<750**		**980**	420	210	820	--	--	--	
	10/25/94	**13,000**	**4,100**	**1,900**		**6,500**	170	680	1,000	--	--	--	
	03/08/95	**8,200**	**1,100**	480		**2,400**	**1,500**	250	1,300	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-34 contd.	06/06/95	**9,100**	**2,300**	**<750**		**4,200**	**1,000**	330	1,200	--	--	--	
	09/07/95	**18,000**	**1,800**	**930**		**4,800**	**2,300**	560	2,000	--	--	--	
	12/08/95	**68,000**	**2,900**	**1,600**		**12,000**	**9,200**	**1,200**	5,500	--	--	--	
	04/01/96	**10,000**	**1,900**	**<750**		**5,500**	580	520	1,200	--	--	--	
	06/25/96	**13,700**	**1,160**	**<750**		**4,190**	**1,110**	393	1,740	--	--	--	
	09/27/96	**16,300**	**1,030**	**<750**		**5,010**	**2,520**	541	1,310	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	
	06/30/97[b]	**2,970**	311	**<750**		**1,930**	15.7	271	531	--	--	--	
	09/08/97[b]	**8,390**	455	**<750**		**3,920**	645	567	1,270	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98[b]	**76,900**	**3,090**	**<750**		**13,400**	**11,100**	**2,310**	9,080	--	--	--	
	09/23/98[b]	**9,040**	**3,000**	**799**		**3,540**	243	636	1,650	--	--	--	
	12/17/98[b]	**80,900**	**5,470**	**1,380**		**14,200**	**10,800**	**3,110**	11,800	--	--	--	
	03/31/99[b]	**33,400**	**1,910**	**<750**		**5,970**	**1,740**	**1,400**	3,820	--	--	--	
	06/30/99[b]	**28,500**	**4,840**	**984**		**4,340**	**1,320**	**1,490**	3,610	--	--	--	
	12/08/99[b]	**62,400**	**2,500**	**<1,360**		**12,900**	**7,440**	**3,240**	9,210	--	--	--	
	06/20/00[b]	**25,000**	<250	**<750**		**6,360**	480	**2,190**	3,930	--	--	--	
	12/19/00	--	--	--		--	--	--	--	--	--	--	
	06/15/01[b]	**25,800**	**4,780**	**<883**		**5,300**	90	**1,930**	2,190	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	**17,800**	**4,510**	**722**		**3,540**	44.9	**1,510**	2,180	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	**19,000**	**8,400**	**752**		**5,320**	**1,200**	406	1,010	--	--	--	
	03/08/02	**59,200**	**8,550**	**661**		**7,200**	**8,610**	**2,190**	8,200	--	--	--	
	06/24/02	**12,500**	**4,200**	**614**		**2,140**	651	659	1,160	--	--	--	
	09/26/02[c]	**13,800**	**6,270**	**<1,160**		**5,840**	21.8	280	87	--	--	--	
	12/12/02	**14,500**	**11,000**	**681**		**5,130**	44.7	333	224	--	--	--	
	03/13/03	**25,600**	**6,480**	<500		**6,030**	668	**775**	1,130	--	--	--	
	06/12/03	**13,000**	**2,880**	<500		**1,590**	735	450	1,360	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-34	09/19/03	351	<301	**<602**		**9.91**	11.7	6.48	34.6	--	--	--	
contd.	01/14/04	160	<122	<245		**23.7**	<0.5	2.11	<1	--	--	--	
	03/30/04	**15,100**	**1,120**	<300		**3,060**	238	564	846.6	--	--	--	
	06/22/04	**6,760**	**1,900**	<238		**2,320**	14.3	395	279.8	--	--	--	
	09/29/04	310	306	**<505**		**10**	<0.5	3.5	8.2	--	--	--	
	12/29/04	**2,590**	481	**<504**		**320**	<10	83.8	101.4	--	--	--	
	03/17/05	<100	<239	<478		<1	<1	<1	<2	--	--	--	
	06/01/05	143	<237	<474		<1	<1	5.34	4.87	<1	--	--	
	07/25/05	<50	<250	<500		0.210	<0.2	1.85	1.31	<1	<0.5	--	
30.58	11/07/05	219	<245	<490		**8.46**	<0.5	0.58	4.86	<1	--	--	
	02/22/06	95.9	<255	**<510**		**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	
	05/08/06	489	<250	<500		**14.7**	<0.5	9.15	2.36	<1	8.04	<1	
	08/30/06	254	<245	<490		**32.8**	0.880	4.82	5.45	<1	12.1	<1	
	12/13/06	**2,240**	<250	<500		**211**	<2.5	25.0	<15.0	<5	<25	<1	
	03/07/07	1,010	<240	<481		**81.7**	<5	7.50	181	<10	<50	1.98	
	06/15/07	**806**	<250	<500 [r]		**141**	1.01	4.02	<3.00	<1	6.79	<1	
	09/13/07	727	<238	<476		**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	
	12/19/07	53.4	<236	<472		<1	<1	<1	<3	<1	<1	1.69	
	03/17/08	**2040**	<236	<472	499	**235**	1.48	10.5	<3	<1	<5	**18.60**	<1
MW-35	11/04/91	**24,000**	**<1,000**	--		**440**	**2,600**	610	4,300	--	--	--	
20.10	12/29/93	**4,200**	**1,000**	**<750**		**580**	40	200	720	--	--	--	
	04/07/94	**5,300**	**870**	**<750**		**480**	51	140	550	--	--	--	
	07/14/94	**8,100**	**890**	**<750**		**980**	79	150	600	--	--	--	
	10/25/94	**2,800**	**1,300**	**1,200**		**360**	3.6	100	82	--	--	--	
	03/08/95	**2,600**	**1,200**	**1,300**		**400**	<25	120	83	--	--	--	
	06/06/95	**810**	**1,000**	**930**		**62**	1.4	27	36	--	--	--	
	09/07/95	--	--	--		--	--	--	--	--	--	--	
	12/08/95	--	--	--		--	--	--	--	--	--	--	
	04/01/96	--	--	--		--	--	--	--	--	--	--	
	06/25/96	**1,620**	**850**	**<750**		**68.2**	1.11	26.7	17.6	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-35 contd.	09/27/96	**959**	**524**	**<750**		**38.8**	0.990	10.4	6.18	--	--	--	
	03/28/97[b]	**1,370**	333	**<750**		**161**	2.36	31.9	10.7	--	--	--	
	03/28/97	**1,800**	<250	**<750**		**250**	2.62	49.1	8.04	--	--	--	
	06/30/97[b]	**1,900**	<250	**<750**		**348**	<2.5	85	7.31	--	--	--	
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98[b]	**905**	361	**<750**		**410**	4.24	<2.5	<5.00	--	--	--	
	06/26/98[b]	**1,300**	**682**	**<750**		**600**	<10	45.1	<20.0	--	--	--	
	09/23/98[b]	665	**659**	**<750**		**243**	<2.5	<2.5	<5.00	--	--	--	
	12/17/98[b]	699	**572**	**<750**		**402**	<2.5	10.8	9.99	--	--	--	
	03/31/99	Obstructed by vehicle											
	06/30/99	Obstructed by vehicle											
	12/08/99	Obstructed by vehicle											
	06/20/00	Obstructed by vehicle											
	12/19/00	Obstructed by vehicle											
	06/15/01	--	--	--		--	--	--	--	--	--	--	
	06/26/01[b]	504	464	**<750**		**11.3**	27.5	5.52	28.4	--	--	--	
	09/04/01[b]	263	**903**	**<564**		2.36	<0.5	<0.5	<1	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	691	**1,160**	<500		**28.7**	0.898	14.1	13.2	--	--	--	
	03/08/02	638	**1,100**	<500		**16.2**	0.939	7.05	6.91	--	--	--	
	06/24/02	Obstructed by vehicle											
	09/26/02[b]	555	**1,420**	<500		**9.49**	<2	1.78	<1.50	--	--	--	
	12/12/02	Obstructed by vehicle											
	03/13/03	**13,500**	**1,430**	<500		**749**	153	**791**	2,160	--	--	--	
	06/12/03	**3,930**	**973**	**<562**		**338**	21.2	49.9	222	--	--	--	
	09/19/03	517	<373	**<746**		**7.29**	4.32	1.86	14.6	--	--	--	
	01/14/04	614	142	<256		1.45	<0.5	0.657	0.568	--	--	--	
	03/30/04	541	196	<257		<1	<1	<1	<2	--	--	--	
	06/22/04	526	210	<238		1.27	<1	<1	<2	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-35	09/29/04	250	248	<487		0.50	<0.5	1.1	2.1	--	--	--	
contd.	12/29/04	280	<255	**<510**		<1	<1	<1	<2	--	--	--	
19.45	03/17/05	168	<239	<478		<1	<1	<1	<2	--	--	--	
	06/01/05	334	<238[j]	<475[j]		**7.06**	<1	2.11	<2	1.21	--	--	
	07/25/05	296	<250	<500		2.09	0.280	0.980	1.15	1.14	0.970	--	
28.90	11/07/05	243	<245	<490		1.22	0.870	1.17	3.89	<1	--	--	
	02/23/06	<50	315	<485		<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	
	05/08/06	<50	<236	<472		2.53	<0.5	<0.5	<3.00	<1	<1	2.01	
	08/30/06	120	<245	<490		1.30	1.25	<0.5	<3.00	<1	<5	1.35	
	12/13/06	181	<248	<495		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	03/08/07	89.1	<253	**<505**		**13.0**	0.720	0.890	<3.00	<1	<5	2.55	
	06/15/07	<50	<245	<490 [r]		<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	
	09/14/07	<50	<255	**<510**		<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	
	12/18/07	72.60	<236	<472		2.31	<1	<1	2.40	<1	<1	2.26	
	03/18/08	59.60	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1
MW-36	11/05/91	**1,000**	**<1,000**	--		**24**	0.9	<0.5	1.0	--	--	--	
17.80	12/30/93	<100	370	**940**		0.7	<0.5	<0.5	<0.5	--	--	--	
	07/15/94	<100	410	**960**		0.7	<0.5	<0.5	<0.5	--	--	--	
	10/25/94	<50	**670**	**1,300**		1.2	<0.5	<0.5	<1.0	--	--	--	
	03/08/95	<50	**560**	**1,200**		2.6	<0.5	<0.5	<1.0	--	--	--	
	06/06/95	<50	<250	**<750**		1	<0.5	<0.5	<1.0	--	--	--	
	09/07/95	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	12/08/95	<50	**510**	**1,200**		1.1	<0.5	<0.5	<1.0	--	--	--	
	04/01/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	06/25/96	<50	<250	**<750**		0.58	0.500	<0.5	<1.00	--	--	--	
	09/27/96	<50	<250	**<750**		1.18	<0.5	<0.5	<1.00	--	--	--	
	03/28/97	<50	<250	**<750**		0.810	<0.5	<0.5	<1.00	--	--	--	
	06/30/97[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	09/08/97[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	12/19/97[b]	<50	<250	**<750**		0.606	<0.5	<0.5	<1.00	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-36 contd.	03/16/98[b]	56.6	287	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/26/98[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	09/23/98[b]	<50	<250	**<750**		0.737	<0.5	<0.5	1.13	--	--	--	
	12/17/98[b]	<50	288	**<750**		0.533	<0.5	<0.5	<1.00	--	--	--	
	03/31/99[b]	<50	321	**<750**		0.759	<0.5	<0.5	<1.00	--	--	--	
	06/30/99[b]	<50	<250	**<750**		1.29	<0.5	<0.5	<1.00	--	--	--	
	12/08/99[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/20/00[b]	172	<250	**<750**		<0.5	0.583	1.78	11.1	--	--	--	
	12/19/00[b]	106	<250	**<750**		0.529	1.51	1.08	7.14	--	--	--	
	06/15/01[b]	<50	298	**<750**		0.691	0.648	0.530	1.53	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	<50	<250	<500		0.897	<0.5	<0.5	<1.00	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	<50	387	<500		0.773	0.748	<0.5	1.78	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02	<100	<250	<500		0.735	<2	<1	<1.50	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	<50	<250	<500		0.830	<0.5	<0.5	<1.00	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	<50	<287	**<575**		1.44	0.561	<0.5	<1.00	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	<100	<133	<267		<1	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	<50	<250	<500		0.90	<0.5	<0.5	<1.0	--	--	--	
	12/29/04	--	--	--		--	--	--	--	--	--	--	
	03/17/05	<100	<246	<492		<1	<1	<1	<2	--	--	--	
	06/02/05	<100	--[e]	--[e]		<1	<1	<1	<2	<1	--	--	
	06/16/05	--	82[f]	<250		--	--	--	--	--	--	--	
	07/25/05	<50	<250	<500		0.550	<0.2	<0.2	<0.5	<1	<0.5	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
27.21	11/08/05	<50	<243	<485		<0.5	<0.5	<0.5	<3.00	<1	--	--	
MW-36	02/24/06	<50	<255	**<510**		<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	
contd.	05/09/06	<50	<243	<485		<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	
	06/13/06	Decommissioned											
MW-37	11/05/91	**21,000**	**<1,000**	--		**810**	**2,400**	470	3,300	--	--	--	
21.01	12/30/93	LPH Present											
	04/07/94	**92,000**	**18,000**	**<750**		**660**	**3,600**	**1,500**	9,500	--	--	--	
	07/15/94	**330,000**	**1,700,000**	**260,000**		**18,000**	**44,000**	**7,700**	44,000	--	--	--	
	10/26/94	**170,000**	**35,000**	**7,500**		**14,000**	**30,000**	**4,400**	26,000	--	--	--	
	03/08/95	**34,000**	**3,200**	**1,400**		**3,100**	**2,400**	**1,200**	6,700	--	--	--	
	06/06/95	**45,000**	**4,600**	**2,500**		**3,700**	**2,400**	**1,300**	7,900	--	--	--	
	06/06/95	**90,000**	--	--		**5,100**	**6,000**	**2,400**	14,000	--	--	--	
	09/07/95	--	--	--		--	--	--	--	--	--	--	
	12/08/95	--	--	--		--	--	--	--	--	--	--	
	04/01/96	LPH Present											
	06/25/96	LPH Present											
	09/27/96	LPH Present											
	03/28/97[b]	**60,100**	**7,570**	**789**		**1,530**	**2,180**	**1650**	**7,440**	--	--	--	
	03/28/97	**297,000**	**45,100**	**<8,250**		**6,570**	**13,200**	**4930**	**22,900**	--	--	-	
	06/30/97	LPH Present											
	09/08/97	LPH Present											
	12/19/97	LPH Present											
	03/16/98	LPH Present											
	06/26/98	LPH Present											
	09/23/98	LPH Present											
	12/17/98	LPH Present											
	03/31/99	LPH Present											
	06/30/99	LPH Present											
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-37	12/19/00	LPH Present											
contd.	06/15/01[b]	LPH Present											
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	**159,000**	**22,100**	**14,600**		**3,420**	**12,600**	**4,440**	27,000	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01[b]	LPH Present											
	03/08/02	LPH Present											
	06/24/02	Inaccessible											
	09/26/02	--	--	--		--	--	--	--	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	--	--	--		--	--	--	--	--	--	--	
	06/12/03	**1,450**	474	**<568**		**22.9**	43.2	15.8	85.5	--	--	--	
	09/19/03	141	<298	**<595**		<0.5	<0.5	<0.5	1.01	--	--	--	
	01/14/04	471	<127	<255		4.56	<0.5	9.01	27.75	--	--	--	
	03/30/04	572	180	<281		**5.77**	<1	<1	1.53	--	--	--	
	06/22/04	737	487	294		3.26	3.66	1.46	14.25	--	--	--	
	09/29/04	190	419	<496		<0.5	<0.5	0.67	1.3	--	--	--	
	12/29/04	430	<262	**<524**		**18.2**	2.27	1.08	11.22	--	--	--	
	03/17/05	250	259	<476		<1	1.27	<1	4.22	--	--	--	
	06/02/05	137	<238	**604**		<1	<1	<1	<2	<1	--	--	
	07/26/05	59.4	<250	<500		<0.2	<0.2	<0.2	<0.50	<1	0.520	--	
30.09	11/07/05	<50	<243	<485		<0.5	<0.5	<0.5	<3.00	<1	--	--	
	02/22/06	**1,830**	<248	<495		**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	
	05/10/06	<50	<243	<485		<0.5	<0.5	<0.5	<3.00	<1	<1	<1	
	08/29/06	91.2	<258	**<515**		2.59	1.61	1.19	12.4	<1	<5	1.30	
	12/12/06	686	<238	<476		**5.46**	11.2	5.87	60.4	<1	<5	<1	
	03/06/07	64.6	<266	**<532**		<0.5	1.14	1.02	5.76	<1	<5	<1	
	06/14/07	121	<236	<472		1.56	<0.5	0.5	<3.00	<1	<5	<1	
	09/14/07	<50	<245	<490		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	12/17/07	**3,130**	<240	<481		**54.00**	72.00	27	600.00	<1	--	**18.80**	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-37	03/18/08	750	<236	<472	249	2.16	1.16	3.32	51.40	<1	<5	**92.10**	<1
MW-38	11/05/91	**<1,000**	**<1,000**	--		<0.5	0.6	<0.5	0.5	--	--	--	
16.52	03/08/95	--	--	--		--	--	--	--	--	--	--	
	06/06/95	--	--	--		--	--	--	--	--	--	--	
	09/07/95	--	--	--		--	--	--	--	--	--	--	
	12/08/95	--	--	--		--	--	--	--	--	--	--	
	04/01/96	--	--	--		--	--	--	--	--	--	--	
	06/25/96	--	--	--		--	--	--	--	--	--	--	
	09/27/96	--	--	--		--	--	--	--	--	--	--	
	03/28/97	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	
	12/17/98	--	--	--		--	--	--	--	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	
	12/19/00	--	--	--		--	--	--	--	--	--	--	
	06/15/01	--	--	--		--	--	--	--	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01	--	--	--		--	--	--	--	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	<50	403	<500		0.636	1.33	0.554	2.59	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02[c]	<100	282	<500		0.743	<2	<1	<1.50	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-38	12/12/02	--	--	--		--	--	--	--	--	--	--	
contd.	03/13/03	<50	<250	<500		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	<50	<250	<500		0.704	1.42	0.722	3.72	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	<100	<133	<266		<1	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	Unable to locate due to road construction activities											
	12/29/04	--	--	--		--	--	--	--	--	--		
	03/17/05	<100	<250	<499		<1	<1	<1	<2	--	--		
	06/02/05	Obstructed by vehicle											
	06/16/05	Obstructed by vehicle											
	07/26/05	<50	<250	<500		<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	
26.01	11/07/05	<50	<253	**<505**		<0.5	<0.5	<0.5	<3.00	<1	--	--	
	02/21/06	Well obstructed by vehicle.											
	05/09/06	<50	<250	<500		<0.5	<0.5	<0.5	<3.00	<1	<1	<1	
	08/30/06	<80	<245	<490		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	12/13/06	<50	<250	<500		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	03/07/07	<50	<250	<500		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	06/14/07	<50	<240	<481		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	09/12/07	<50	<240	<481		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	12/17/07	Inaccessible, well covered by vehicle											
	03/17/08	Inaccessible, well covered by vehicle											
MW-40	11/05/91	**<1,000**	**<1,000**	--		**5.8**	0.7	0.5	0.8	--	--	--	
20.89	10/07/93	**930**	**1,800**	**1,900**		**36**	1.8	2.1	5.3	--	--	--	
	12/30/93	**1,500**	**5,400**	**4,200**		**34**	1.1	11	7.4	--	--	--	
	04/07/94	**1,200**	**2,200**	**2,000**		**29**	1.1	6.9	2.6	--	--	--	
	07/15/94	**1,000**	**2,100**	**2,500**		**27**	0.8	1.2	1.7	--	--	--	
	10/26/94	**1,200**	**2,900**	**2,600**		**20**	0.53	0.77	2.0	--	--	--	
	03/08/95	**960**	**2,600**	**2,600**		**11**	<0.5	11	<1.0	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-40 contd.	06/06/95	**1,500**	**2,300**	**1,600**		**6.8**	4.3	4.1	21	--	--	--	
	09/07/95	650	**13,000**	**66,000**		**11**	0.91	0.57	<1.0	--	--	--	
	12/08/95	500	**1,400**	**4,800**		2.7	3.00	<0.5	<1.0	--	--	--	
	04/01/96	520	**3,200**	**13,000**		1.2	<0.5	0.55	<1.0	--	--	--	
	06/25/96	500	**2,700**	**8,460**		<0.5	9.82	<0.5	<1.00	--	--	--	
	09/27/96	602	**3,550**	**9,860**		0.604	41.1	0.525	<1.0	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97[b]	325	**3,260**	**12,600**		<0.5	0.504	0.663	2.44	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	
	12/17/98[b]	384	**2,840**	**9,620**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	
	12/09/00	--	--	--		--	--	--	--	--	--	--	
	12/19/00	--	--	--		--	--	--	--	--	--	--	
	06/15/01	--	--	--		--	--	--	--	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01	--	--	--		--	--	--	--	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	449	**4,000**	**5,090**		2.12	2.19	1.38	3.88	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02	331	**2,810**	**3,470**		1.92	<2	<1	<1.50	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	509	**2,010**	**2,010**		<0.5	<0.5	0.630	1.77	--	--	--	

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HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-40	06/12/03	--	--	--		--	--	--	--	--	--	--	
contd.	09/19/03	259	393	**1,120**		2.64	3.01	1.39	6.77	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	627	**863**	**3,360**		3.69	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	390	**32,800**	**219,000**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	12/29/04	--	--	--		--	--	--	--	--	--	--	
	03/17/05	402	**758**	**4,130**		<1	<1	<1	<2	--	--	--	
	06/02/05	433	**692**[f,j]	**3,760**		<1	<1	<1	<2	<1	--	--	
	07/26/05	216	**596**[c]	**1,600**		<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	
30.08	11/07/05	269	<243	<485		<0.5	<0.5	<0.5	3.58	<1	--	--	
	02/23/06	397	<248	**546**		<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	
	05/10/06	207	<238	<476		<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	
	08/29/06	81.5	<236	<472		0.940	<0.5	<0.5	<3.00	<1	<5	2.01	
	12/12/06	540	<243	<485		2.51	0.600	0.520	<3.00	<1	<5	<1	
	03/07/07	216	<250	<500		<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	
	06/14/07	179	<240	<481		<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	
	09/14/07	65.8	<250	<500		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	12/17/07	203	<236	<472		<1	<1	<1	<2	<1	--	7.37	
	03/17/08	411	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1
	12/17/07	189	<236	<472		<1	<1	<1	<2	<1	--	1	
	03/17/08	417	<240	<481	<240	<0.50	<0.5	<0.5	<3	<1	<5	3.18	<1
MW-41	11/05/91	**<1,000**	**<1,000**	--		**67**	<0.5	<0.5	<0.5	--	--	--	
27.00	12/29/93	<100	<250	**<750**		4.6	<0.5	<0.5	<0.5	--	--	--	
	07/14/94	<100	<250	**<750**		**10**	<0.5	<0.5	<0.5	--	--	--	
	10/25/94	<50	**500**	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	03/08/95	<50	<250	**<750**		1.6	<0.5	<0.5	<1.0	--	--	--	
	06/06/95	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	09/07/95	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	12/08/95	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-41	04/01/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
contd.	06/25/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	09/27/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	06/02/05	<100	<237	<474		<1	<1	<1	<2	<1	--	--	
	07/26/05	<50	258[c]	**977**		<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	
36.25	11/02/05	<50	<238	<476		<0.5	<0.5	<0.5	<3.00	<1	--	--	
	02/23/06	<50	<250	<500		<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	
	05/09/06	<50	<253	**<505**		<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	
	08/30/06	<80	<240	<481		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	12/12/06	<50	<243	<485		<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	
	03/07/07	<50	<263	**<526**		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	06/14/07	79.2	<236	<472		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	09/13/07	<50	<236	<472		<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	
	12/18/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	2.73	
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-42	11/05/91	**<1,000**	**<1,000**	--		**180**	2.9	0.8	4.7	--	--	--	
20.34	12/30/93	<100	**1,300**	**2,400**		**570**	0.5	<0.5	0.7	--	--	--	
	04/07/94	<200	**840**	**1,100**		**620**	<1	<1	<1	--	--	--	
	07/15/94	<100	**540**	**850**		**490**	0.6	<0.5	0.5	--	--	--	
	10/26/94	92	**1,300**	**2,500**		**530**	0.55	<0.5	<1.0	--	--	--	
	03/08/95	130	**670**	**1,200**		**790**	<25	<25	<50	--	--	--	
	06/06/95	120	**920**	**1,500**		**500**	<0.56	<0.5	<1.0	--	--	--	
	09/07/95	**3,000**	**780**	**1,200**		**210**	4.1	42	230	--	--	--	
	12/08/95	200	**1,300**	**1,900**		**380**	<2	<2	<4.0	--	--	--	
	04/01/96	180	**650**	**<750**		**280**	0.52	<0.5	<1	--	--	--	
	06/25/96	150	**720**	**<750**		**150**	<0.5	<0.5	<1	--	--	--	
	09/27/96	<250	**534**	**<750**		**228**	<2.5	<2.5	<5.00	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-42 contd.	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	
	12/17/98	--	--	--		--	--	--	--	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	
	12/19/00	--	--	--		--	--	--	--	--	--	--	
	06/15/01	--	--	--		--	--	--	--	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01	--	--	--		--	--	--	--	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	--	--	--		--	--	--	--	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02	--	--	--		--	--	--	--	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	--	--	--		--	--	--	--	--	--	--	
	06/12/03	Monitoring Discontinued											
	06/02/05	198	--[e]	--[e]		4.67	<1	<1	<2	<1	--	--	
	06/16/05	--	97[f]	<250		--	--	--	--	--	--	--	
	07/26/05	117	<250	<500		2.95	0.340	<0.2	0.900	<1	<0.5	--	
28.66	11/02/05	179	<236	<472		**8.22**	<0.5	<0.5	<3.00	<1	--	--	
	02/22/06	193	<248	<495		2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	
	05/09/06	185	<250	<500		3.62	1.37	0.580	<3.00	<1	<1	<1	
	06/12/06	Decommissioned											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-43	11/05/91	**<1,000**	**<1,000**	--		**86**	3.4	0.6	2.7	--	--	--	
21.04	12/30/93	340	320	**<750**		**82**	0.5	11	100	--	--	--	
	07/14/94	360	<250	**<750**		**31**	<0.5	4.6	74	--	--	--	
	10/26/94	160	**580**	**<750**		**9.1**	<0.5	<0.5	<1.0	--	--	--	
	03/08/95	<50	**650**	**2,400**		**25**	<0.5	<0.5	<1.0	--	--	--	
	06/06/95	<50	**690**	**1,500**		**8.2**	<0.5	<0.5	<1.0	--	--	--	
	09/07/95	<50	<250	**850**		**10**	<0.5	<0.5	<1.0	--	--	--	
	12/08/95	<50	**960**	**3,100**		**37**	<0.5	<0.5	<1.0	--	--	--	
	04/01/96	<50	300	**<750**		4.5	<0.5	<0.5	<1.0	--	--	--	
	06/25/96	<50	370	**<750**		2.57	<0.5	<0.5	<1.00	--	--	--	
	09/27/96	<50	339	**<750**		4.4	<0.5	<0.5	<1.00	--	--	--	
	03/28/97	<50	<250	**<750**		**5.89**	0.884	<0.5	2.47	--	--	--	
	06/30/97[b]	<50	<250	**<750**		**59.2**	<0.5	<0.5	<1.00	--	--	--	
	09/08/97[b]	83	<250	**<750**		**35.5**	<0.5	2.10	3.08	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98[b]	76.3	408	**<750**		**26.5**	<0.5	<0.5	<1.00	--	--	--	
	06/26/98[b]	<50	346	**<750**		**69.6**	<0.5	<0.5	<1.00	--	--	--	
	09/23/98[b]	<50	267	**<750**		**9.05**	<0.5	<0.5	<1.00	--	--	--	
	12/17/98[b]	<50	<250	**<750**		**33.0**	<0.5	<0.5	<1.00	--	--	--	
	03/31/99[b]	<50	267	**<750**		**9.84**	<0.5	0.782	2.47	--	--	--	
	06/30/99[b]	146	253	**<750**		**28.2**	7.47	2.95	17.5	--	--	--	
	12/08/99[b]	<50	<250	**<750**		**20.5**	<0.5	<0.5	<1.00	--	--	--	
	06/20/00[b]	<50	<250	**<750**		3.79	<0.5	<0.5	<1.00	--	--	--	
	12/19/00[b]	55.9	253	**<749**		2.97	0.948	0.730	4.78	--	--	--	
	06/15/01[b]	<50	405	**<750**		0.670	<0.5	<0.5	1.22	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	<50	<293	**<587**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	52	487	<500		**5.61**	1.18	0.558	3.34	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-43	06/24/02	--	--	--		--	--	--	--	--	--	--	
contd.	09/26/02[c]	<100	303	<500		0.669	<2	<1	<1.50	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	<50	<321	**<641**		0.883	<0.5	<0.5	<1.00	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	<50	<291	**<581**		1.76	<0.5	<0.5	<1.00	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	<100	<129	<258		<1	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	180	<249	<499		3.6	<0.5	<0.5	<1.0	--	--	--	
	12/29/04	--	--	--		--	--	--	--	--	--	--	
	03/17/05	<100	<250	**<501**		2.2	<1	<1	<2	--	--	--	
	06/02/05	<100	--[e]	--[e]		**15**	<1	<1	<2	<1	--	--	
	06/16/05	--	<50	<250		--	--	--	--	--	--	--	
	07/26/05	<50	<250	<500		4.24	<0.2	<0.2	<0.500	<1	<0.5	--	
30.21	11/01/05	<50	<236	<472		<0.2	<0.5	<0.5	<1.00	<2	--	--	
	02/21/06	<50	<281	**<562**		1.16	<0.5	<0.5	<3.00	<1	<1	<1	
	05/09/06	<50	<236	<472		1.13	<0.5	<0.5	<3.00	<1	<1	<1	
	08/31/06	<100	<236	<472		<0.5	<0.5	<0.5	<3.00	<1	<5	<1	
	12/13/06	<50	<240	<481		**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	
	03/06/07	Decommissioned											
MW-44	11/05/91	**<1,000**	**<1,000**	--		<0.5	<0.5	<0.5	<0.5	--	--	--	
18.73	07/15/94	<100	<250	**<750**		<0.5	<0.5	<0.5	<0.5	--	--	--	
	10/26/94	<50	280	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	03/08/95	<50	290	**940**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	06/06/95	<50	<250	**820**		<0.5	<0.5	<0.5	1.60	--	--	--	
	09/07/95	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	12/08/95	<50	**520**	**2,500**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	04/01/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	06/25/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-44 contd.	09/27/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	03/28/97	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/30/97[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	09/08/97[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	12/19/97[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	03/16/98[b]	60.0	310	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/26/98[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	09/23/98[b]	<50	343	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	12/17/98[b]	<50	271	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	03/31/99[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/30/99[b]	<50	393	**<750**		<0.5	0.619	<0.5	1.21	--	--	--	
	12/08/99[b]	<50	281	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/20/00[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	12/19/00[b]	301	330	**<750**		<0.5	1.64	2.76	22.1	--	--	--	
	06/15/01[b]	<50	468	**<841**		<0.5	<0.5	<0.5	<1.00	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	**10,300**	**4,250**	**849**		**1,050**	6.97	**945**	51.0	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	90.6	**823**	<500		**10.9**	1.40	0.644	4.04	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02[c]	<100	**1,600**	**569**		**14.2**	<2	<1	<1.50	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	196	347	**<575**		**26.8**	<0.5	<0.5	<1	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	156	<301	**<602**		**20.2**	0.997	<0.5	2.61	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	<100	<134	<268		<1	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-44	12/29/04	<100	<260	**<520**		<1	<1	<1	<2	--	--	--	
contd.	03/17/05	<100	<240	<480		<1	<1	<1	<2	--	--	--	
	06/02/05	<100	--[e]	--[e]		<1	<1	<1	<2	<1	--	--	
	06/16/05	--	<50	<250		--	--	--	--	--	--	--	
	07/26/05	<50	<250	<500		<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	
27.97	11/01/05	<50	<236	<472		<0.200	<0.5	<0.5	<1	<2	--	--	
	02/21/06	<50	<263	**<526**		<0.500	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<272	**<543**		<0.500	<0.5	<0.5	<3	<1	7.98	<1	
	08/29/06	<80	<240	<481		<0.500	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-45	11/04/91	**17,000**	**2,000**	--		**500**	**1,000**	370	**2,300**	--	--	--	
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	760	680	**3,000**	--	--	--	
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	750	**870**	**3,600**	--	--	--	
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	**920**	**3,000**	--	--	--	
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	235	--	--	--	
	09/26/02[c]	**2,420**	**1,190**	**547**		**394**	3.41	204	106	--	--	--	
	12/12/02	ructed by vehicle											
	03/13/03	**3,590**	**2,050**	<500		**219**	133	99.4	368	--	--		
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	631	--	--	--	
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	38.6	--	--	--	
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-45	03/17/05	235	<239	<477		**5.61**	1.08	2.49	19.1	--	--	--	
contd.	06/01/05	793	283[f,j]	<491[j]		**17.1**	37.9	13.9	83.8	<1	--	--	
	07/25/05	564	<250	<500		**18.6**	14.6	16.7	113.2	<1	7.51	--	
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	
	02/21/06	484	<275	**<549**		**5.13**	<0.5	7.65	36.5	<1	3.77	1.30	
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	12/12/06	**25,900**	**662**	<485		**64.1**	23.8	330	**5,020**	<5	**278**	10.8	
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	139	<1	54	<1	
	06/15/07	**12,500**	439	<481 [r]		**16.8**	2.77	178	**1,590**	<1	**330**	1.77	
	09/13/07	**23,400**	328	<481		**65.3**	16.9	303	**3,740**	<1	**246**	6.85	
	12/17/07	Unable to sample, well under water.											
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-46	11/05/91	**<1,000**	**<1,000**	--		<0.5	0.6	<0.5	1.2	--	--	--	
16.91	07/15/94	<100	270	**1,200**		<0.5	<0.5	<0.5	<0.5	--	--	--	
	10/25/94	<50	**1,500**	**7,300**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	03/08/95	<50	**720**	**3,600**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	06/06/95	<50	<250	**1,400**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	09/07/95	<50	**710**	**5,600**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	12/08/95	<50	**1,400**	**14,000**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	04/01/96	<50	<400	**2,800**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	06/25/96	<50	440	**2,090**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	09/27/96	<50	267	**<750**		0.518	<0.5	<0.5	<1.0	--	--	--	
	03/28/97	<50	<250	**<750**		<0.5	1.25	<0.5	2.06	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97[b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-46	12/17/98[b]	<50	354	**<750**		<0.5	<0.5	<0.5	<1.0	--	--	--	
contd.	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00	--	--	--		--	--	--	--	--	--	--	
	12/19/00	226	277	**<750**		<0.5	2.18	2.53	18.0	--	--	--	
	06/15/01[b]	<50	295	**<750**		<0.5	<0.5	<0.5	1.39	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01	--	--	--		--	--	--	--	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	Covered by asphalt											
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02	Unable to locate											
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	Covered by asphalt											
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	Covered by asphalt											
	01/14/04	Monitoring Discontinued											
MW-47	11/05/91	**<1,000**	**<1,000**	--		**5.2**	0.5	<0.5	<0.5	--	--	--	
19.83	12/30/93	<100	310	**<750**		2.0	<0.5	<0.5	1.0	--	--	--	
	04/07/94	<100	300	**<750**		2.5	<0.5	<0.5	<0.5	--	--	--	
	07/14/94	<100	290	**<750**		1.6	<0.5	<0.5	<0.5	--	--	--	
	10/25/94	51	270	**<750**		1.8	<0.5	<0.5	<1.0	--	--	--	
	03/08/95	<50	330	**1,600**		**5.3**	<0.5	<0.5	<1.0	--	--	--	
	06/06/95	70	380	**780**		**15**	0.59	<0.5	2.3	--	--	--	
	09/07/95	<50	260	**<750**		1.7	<0.5	<0.5	<1.0	--	--	--	
	12/08/95	740	**580**	**2,000**		<0.5	<0.5	<0.5	<1.0	--	--	--	
	04/01/96	<50	<250	**<750**		4.4	<0.5	<0.5	<1.0	--	--	--	
	06/25/96	110	400	**<750**		**14.4**	<0.5	<0.5	<1.0	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-47 contd.	09/27/96	<50	<250	**<750**		4.34	<0.5	<0.5	<1.0	--	--	--	
	03/28/97[b]	64.5	<250	**<750**		**7.61**	<0.5	<0.5	1.57	--	--	--	
	03/28/97	177	<250	**<750**		**52.6**	<0.5	<0.5	<1	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	
	06/26/98[b]	<50	356	**<750**		**27.3**	<0.5	<0.5	<1	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	
	12/17/98[b]	<50	<250	**<750**		3.34	<0.5	<0.5	1.12	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	
	12/08/99	--	--	--		--	--	--	--	--	--	--	
	06/20/00[b]	<50	<250	**<750**		<1.30	<0.5	<0.5	<1	--	--	--	
	12/19/00[b]	**1,310**	357	**<750**		<0.5	6.10	10.6	77.3	--	--	--	
	06/15/01	<50	**591**	**<952**		0.709	0.504	<0.5	1.18	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	<50	356	<500		<0.5	<0.5	<0.5	<1	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	181	**542**	<500		**7.64**	1.49	4.79	37.8	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02[c]	106	**747**	<500		2.36	<2	<1.00	<1.5	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	75.5	<284	**<568**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	76.8	<294	**<588**		3.41	<0.5	<0.5	1.14	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	272	262	**980**		<1	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-47	09/29/04	200	329	**735**		<0.5	<0.5	<0.5	<1	--	--	--	
contd.	12/29/04	--	--	--		--	--	--	--	--	--	--	
	03/17/05	166	<248	<495		<1	<1	<1	<2	--	--	--	
	06/01/05	217	<252	**616**[f]		<1	<1	<1	<2	1.3	--	--	
	07/25/05	162	<250	<500		<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	
29.34	11/04/05	99.2	<236	<472		<0.5	<0.5	<0.5	<1	<1	--	--	
	02/22/06	73.5	<238	<476		<0.5	<0.5	<0.5	<3	1.06	<1	<1	
	05/09/06	97.8	<236	<472		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	06/13/06	Decommissioned											
MW-48	06/01/05	357	294[g]	<494		<1	<1	<1	<2	<1	--	--	
	07/25/05	334	<250	<500		<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	
27.98	11/04/05	278	<236	<472		<0.5	<0.5	<0.5	<1	<1	--	--	
	02/22/06	**6,460**	<258	**<515**		**139**	26.8	219	**1140**	<20.0[q]	41	<1	
	05/09/06	325	<236	<472		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	176	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/13/06	275	<240	<481		<0.5	<0.5	0.870	4.44	<1	<5	<1	
	03/06/07	Decommissioned											
MW-49	07/25/05	313	**2,060**	**6,590**		<0.2	<0.2	<0.200	0.3	<1	0.550	--	
22.36	11/02/05	<50	<236	<472		0.200	<0.5	0.660	1.06	<2	--	--	
	02/24/06	380	457	**<556**		<0.5	<0.5	3.45	9.35	<1	1.52	1.69	
	05/11/06	201	**2,550**[p]	**625**[p]		<0.5	<0.5	<0.5	<3	<1	<1	2.21	
	08/31/06	<100	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	5.73	
	12/13/06	197	<240	**679**		<0.5	<0.5	<0.5	<3	<1	<5	3.33	
	03/07/07	232	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	<1.85	
	06/13/07	178	<238	<476		<0.5	<0.5	<0.5	<3	<1	<5	2.42	
	09/12/07	68.7	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	2.47	
	12/19/07	308	<236	<472		<1	<1	<1	<3	<1	<1	13	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1
MW-50	10/10/01	**8,970**	**2,200**	**<606**		**674**	221	382	779	--	--	--	
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-50	03/08/02	Obstructed by vehicle											
contd.	06/24/02	**8,290**	**1,970**	**556**		**414**	23	314	**2,010**	--	--	--	
	09/26/02	Obstructed by vehicle											
	12/12/02	ructed by ve											
	03/13/03	**12,200**	**1,810**	**<588**		**733**	127	523	**1,100**	--	--	--	
	06/12/03	**6,450**	**1,740**	<500		**448**	13.7	299	286	--	--	--	
	09/19/03	**4,440**	<250	<500		**51.7**	315	26.1	462	--	--	--	
	01/14/04	**29,700**	**1,970**	<258		**308**	502	312	**6,180**	--	--	--	
	03/30/04	**3,330**	**867**	<241		**21.8**	<5	21.9	226.4	--	--	--	
	06/22/04	**2,130**	**874**	<237		**14.2**	2.4	27.9	85.11	--	--	--	
	09/29/04	**3,600**	**1,330**	**<502**		**92**	62	100	520	--	--	--	
	12/29/04	**1,570**	**745**	**<611**		**9.69**	3.88	9.98	27.62	--	--	--	
	03/17/05	**1,420**	**1,060**	**506**		**5.82**	2.41	10.6	30.59	--	--	--	
	06/01/05	**1,710**	**528[g]**	**<503**		**20.3**	10.7	42.3	84.7	8.01	--	--	
	07/25/05	**1,500**	<250	<500		**16.8**	3.23	36.9	50.11	4.29	7.04	--	
29.32	11/01/05	634	380 [g]	<472		**15.9**	2.49	0.52	2.19	5.62	--	--	
	02/21/06	**1,430**	<272	**<543**		**139**	15.4	16.7	28.20	<5	7.05	1.33	
	05/08/06	**1,550[j]**	**1,870**	<485		**28.4**	2.13	24.7	35.06	3.88	9.48	<1	
	08/29/06	264	<248	<495		**8.55**	0.780	6.87	7.26	4.23	<5	<1	
	12/12/06	**1,650**	<243	<485		**80.9**	2.75	18.9	41.9	3.93	17.4	1.62	
	03/08/07	1,650	<240	<481		**51.3**	1.06	14.1	33.6	2.92	35.9	<1	
	06/15/07	**1390 [J]**	333	<495 [r]		**28.0**	1.00	6.46	5.20	1.85	40.5	<1	
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1	
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94	
	03/18/08	77.6	<236	<472	<236	1.02	0.58	1.85	<3	<1	<5	<1	<1
MW-51	10/10/01	671	**11,700**	**2,150**		**10.1**	10.4	7.75	16.6	--	--	--	
20.58	12/28/01	631	**2,170**	**3,100**		**37.0**	75.6	30.4	81.2	--	--	--	
	03/08/02	102	**2,350**	**1,610**		**6.22**	5.89	3.84	10.4	--	--	--	
	06/24/02	57.7	**2,650**	**1,730**		1.28	1.42	0.699	2.51	--	--	--	
	09/26/02[c]	<100	**1,660**	**875**		0.848	<2	<1	<1.5	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-51	12/12/02	<50	**2,050**	**781**		<0.5	<0.5	<0.5	<1	--	--	--	
contd.	03/13/03	<50	**693**	**<625**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	52.4	<250	<500		1.47	1.81	0.544	3.59	--	--	--	
	01/14/04	73.5	<139	<278		<0.25	0.804	<0.5	<1	--	--	--	
	03/30/04	<100	404	401		<1	<1	<1	<2	--	--	--	
	06/22/04	104	129	<237		<1	<1	<1	<2	--	--	--	
	09/29/04	150	<242	<484		<0.5	<0.5	<0.5	<1	--	--	--	
	12/29/04	<100	<257	**<514**		<1	<1	<1	<2	--	--	--	
	03/17/05	<100	<240	<481		<1	<1	<1	<2	--	--	--	
	06/01/05	<100	408[f]	**<520**		<1	<1	<1	<2	<1	--	--	
	07/25/05	<50	**697[c]**	**826**		<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	
29.75	11/04/05	<50	<238	<476		<0.5	<0.5	<0.5	<1	<1	--	--	
	11/04/05	--	**1,290 [l,f]**	**536 [l,f]**		--	--	--	--	--	--	--	
	02/22/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/08/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<1	3.71	
	08/30/06	<80	<245	<490		<0.5	<0.5	<0.5	<3	1.20	<5	2.81	
	12/12/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/07/07	<50	<258	**<515**		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/15/07	<50	<245	<490[r]		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	09/13/07	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/19/07	<50	<236	<472		<1	<1	<1.00	<3	<1	<1	**20.60**	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-52	10/10/01	**13,400**	**1,460**	**<582**		**1,150**	<10	**827**	793	--	--	--	
	12/28/01	**7,900**	**1,690**	**595**		**634**	5.87	509	479	--	--	--	
	03/08/02	**10,100**	**2,790**	**<602**		**814**	6.30	602	387	--	--	--	
	06/24/02	**9,820**	**2,810**	**640**		**1,250**	<25	**757**	448	--	--	--	
	09/26/02[c]	**6,600**	**3,530**	<500		**943**	21.7	600	284	--	--	--	
	12/12/02	**1,170**	**7,350**	**638**		**120**	0.822	73.9	7.30	--	--	--	
	03/13/03	**4,540**	**1,530**	**<568**		**272**	52.7	236	210	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-52	06/12/03	--	--	--		--	--	--	--	--	--	--	
contd.	09/19/03	Obstructed by vehicle											
	01/14/04	**905**	<126	<252		**16.6**	0.532	39.6	2.45	--	--	--	
	03/30/04	738	462	<253		**16.8**	<1	18.4	24.66	--	--	--	
	06/22/04	**1,600**	**593**	<248		**161**	<10	70.1	<20	--	--	--	
	09/29/04	290	<253	**<507** [r]		4.9	<0.5	4.8	2.3	--	--	--	
	12/29/04	**844**	272	**<507**		**28.7**	<1	17	9.22	--	--	--	
	03/17/05	752	<238	<477		**18.9**	<1	17.6	3.75	--	--	--	
	06/01/05	503	<249 [j]	<498 [j]		**28.3**	<1	19	7.06	<1	--	--	
	07/25/05	401	368	<500		**14.5**	<0.2	8.24	3.12	<1	2.37	--	
29.06	11/08/05	243	<243	<485		**6.47**	0.860	9.39	4.69	<1	--	--	
	02/23/06	91.8	**587**	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/08/06	<250 [s]	290 [p]	<490		<0.5	<0.5	0.560	<3	<1	<1	<1	
	08/30/06	178	<236	<472		**10.3**	1.14	8.04	11	<1	<5	<1	
	12/13/06	215	<245	<490		**5.82**	<0.5	4.20	<3	<1	<5	1.02	
	03/06/07	Not Accessable- construction equipment											
	06/15/07	146	<250	<500		0.620	<0.5	<0.5	<3	<1	<5	<1	
	09/13/07	57.7	<250	<500		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/17/07	Unable to locate											
	03/17/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1
MW-53	03/13/03	**14,000**	**1,030**	**<625**		**398**	143	501	**1,170**	--	--	--	
20.75	06/12/03	**9,700**	**1,370**	<500		**553**	197	431	**1,270**	--	--	--	
	09/19/03	**1,470**	<250	<500		**29.3**	6.61	28.5	111	--	--	--	
	01/14/04	**2,770**	181	<264		**173**	3.79	91.7	127.1	--	--	--	
	03/30/04	**3,580**	**686**	<237		**257**	49.7	125	204.8	--	--	--	
	06/22/04	**4,820**	**750**	<240		**363**	85.2	188	425	--	--	--	
	09/29/04	240	311	**<509**		1.9	<0.5	1.4	6.7	--	--	--	
	12/29/04	**2,650**	**655**	<491		**225**	11.9	92.8	123.4	--	--	--	
	03/17/05	**1,560**	293	**<515**		**106**	3.25	40.9	61.3	--	--	--	
	06/01/05	**3,120**	381 [g]	493 [f]		**205**	5.98	120	236.9	1.88	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
30.38	07/25/05	450	310[b]	<500		**20.4**	0.610	8.96	13.14	<1	9.15	--	
MW-53	11/04/05	**1,510**	<236	<472		**164**	<2.5	59.4	28.2	<5.00	--	--	
contd.	02/22/06	**2,770**	<248	<495		**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	
	05/08/06	559	<245	<490		**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	
	08/30/06	**1,980**	<236	<472		**188**	4.50	61.2	112	<1	38.7	<1	
	12/12/06	177	<245	<490		**33.8**	<0.5	2.20	4.38	<1	<5	3.34	
	03/07/07	<50	<236	<472		2.86	<0.5	<0.5	<3	<1	<5	1.44	
	06/15/07	71.4	<238	<476 [r]		1.11	<0.5	0.590	<3	<1	<5	<1	
	09/13/07	<50	<238	<476		0.970	<0.5	<0.5	<3	<1	<5	2.62	
	12/17/07	Unable to locate											
	03/17/08	121	<236	<472	<236	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1
MW-54	06/16/05	206	130[f]	410		4.82	<1	2.09	10.27	<1	--	--	
28.00	07/25/05	177	<250	<500		**5.26**	0.280	0.680	3.11	<1	0.990	--	
	11/18/05	75.8	<243	<485		0.560	0.530	4.19	10.8	<1	--	--	
	02/23/06	<50	**695**	<472		<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	
	05/08/06	<50	328[p]	<500		<0.5	<0.5	<0.5	<3	<1	<1	1.41	
	08/29/06	<80	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/12/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<5	2.69	
	03/06/07	<50	<263	**<526**		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/15/07	<50	<243	<485 [r]		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	09/13/07	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/18/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	1.13	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-55	06/16/05	**2,240**	**3,100[f,i]**	**<2,500[i]**		<2	<2	<2	<4	<2	--	--	
29.22	07/25/05	**1,850**	**1,390[a]**	<500		0.480	1.69	2.57	1.99	<1	**908**	--	
	11/01/05	**814**	**699 [n]**	**<526**		0.360	2.12	<0.500	<1	<2	--	--	
	02/21/06	278	353	**<562**		<0.5	1.35	<0.500	<3	<1	117	<1	
	05/08/06	190	358	<500		<0.5	0.550	<0.500	<3	<1	64.9	<1	
	08/29/06	<80	268	<495		1.42	0.910	0.720	6.95	<1	104	<1	
	12/12/06	60.1	<243	<485		<0.5	<0.5	<0.5	<3	1.06	39.1	<1	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-55	03/06/07	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
contd.	06/15/07	<50	<245	<490 [r]		<0.5	<0.5	<0.5	<3	<1	7.19	<1	
	09/13/07	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/18/07	<50	<236	<472		<1	<1	<1	<3	<1	3.60	2.31	
	03/18/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1
MW-56	06/16/05	135	210 [f]	380 [f]		<1	<1	<1	<2	1.29	--	--	
29.70	07/25/05	220	<250	<500		3.81	<0.2	3.96	<0.5	<1	<0.5	--	
	11/03/05	130	<236	<472		**7.28**	<0.5	1.70	2.33	<2	--	--	
	02/22/06	285	<248	<495		3.69	0.690	0.870	<3	2.79	<1	<1	
	05/08/06	120	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	449	<243	<485		**36.7**	<0.5	4.02	<3	1.67	<5	1.85	
	12/12/06	609	<245	<490		2.72	0.570	5.12	<3	3.56	<5	<1	
	03/06/07	279	<250	<500		<0.5	<0.5	<0.500	<3	2.20	<5	<1	
	06/15/07	106	<245	<490 [r]		1.94	<0.5	0.650	<3	1.53	10.1	<1	
	09/13/07	<50	<250	<500		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	12/18/07	51.30	<236	<472		<1	<1	<1.00	<3	<1	<1	2.99	
	03/18/08	92.90	<236	<472	<236	1.01	0.62	1.83	<3	<1	<5	5.97	<1
MW-57	06/16/05	**16,900**	**1,800** [f]	**<1,200**		**525**	**2,310**	327	**2,188**	<20	--	--	
29.31	07/25/05	**11,400**	418 [b]	**571**		**614**	**2,680**	436	**2,647**	<1	98.0	--	
	11/08/05	**3,980**	<245	<490		**328**	497	100	525	<10	--	--	
	02/23/06	**10,800**	**877**	<495		**909**	**1,570**	381	**2,230**	<20	92.0	4.38	
	05/08/06	**12,200**	426	<485		**538**	960	281	**1,671**	<1	94.0	2.09	
	08/30/06	**2,620**	<248	<495		**249**	37.9	77.4	350	<1	28.9	1.24	
	12/13/06	**39,400**	422	<495		**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	
	03/08/07	**21,600**	267	<472		**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	
	06/15/07	**19,800**	<245	<490 [r]		**699**	**1,010**	660	**3,350**	<20	**256**	1.77	
	09/14/07	**34,900**	349	<495		**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	
	12/18/07	221	<236	<472		<1	<1	<1	<3	<1	1.60	**200**	
	03/18/08	**23,100**	340	<476	**4,660**	**942**	**1,610**	**878**	**4,190**	<1	<200	**199**	1.92

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-58	06/16/05	**3,970**	420[f]	<250		**628**	499	143	541	<5	--	--	
30.69	07/25/05	**7,750**	**673**[b]	<500		**1,420**	**1,610**	379	**1,687**	<1	57.0	--	
	11/07/05	**1,350**	<248	<495		**147**	123	37.2	177	<4	--	--	
	02/22/06	**28,700**	<258	**<515**		**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	
	05/08/06	**11,700**	<238	<476		**959**	**1,150**	314	**1,644**	<1	107	1.04	
	08/30/06	**9,010**	<245	<490		**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	
	12/13/06	**17,000**	268	<485		**1,720**	241	**767**	**2,920**	<5	**178**	<1	
	03/08/07	**3,790**	<245	<490		**423**	367	100	548	<20	<100	13.0	
	06/15/07	**2,220**	<243	<485 [r]		**328**	175	54.0	333	<1	12.3	<1	
	09/13/07	260	<238	<476		**20.8**	5.73	5.50	10	<1	<5	<1	
	12/19/07	111	<236	<472		**7.9**	<1	1.60	7	<1	1.2	**71.50**	
	03/17/08	486	<236	<472	<236	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1
MW-59	06/16/05	**10,100**	**1,700**[f]	**<1,200**		**519**	<10	176	725.2	<10	--	--	
30.73	07/25/05	**4,680**	253	<500		**307**	1.24	181	201	<4	64.3	--	
	11/08/05	**919**	<250	<500		**10.3**	<0.5	28.8	41.0	<1	--	--	
	02/22/06	**1,630**	<248	<495		**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	
	05/08/06	**968**	322	<500		**27.9**	0.510	53.2	89.44	<1	6.27	1.04	
	08/30/06	**830**	<236	<472		**27.1**	<0.5	61.7	82.8	<1	<5	1.82	
	12/13/06	**1,280**	<243	<485		**76.3**	1.35	50.7	24.8	<1	13.5	2.18	
	03/06/07	129	<245	<490		2.22	<0.5	1.12	<3	<1	<5	<1	
	06/15/07	87.8	<245	<490 [r]		**8.24**	<0.5	0.740	<3	<1	<5	<1	
	09/13/07	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	<5	1.13	
	12/18/07	80.20	<236	<472		<1	<1	<1	<3	<1	<1	**16.60**	
	03/17/08	126	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1
MW-60	06/16/05	**64,300**	**4,300**[f,i]	**<5,000**[i]		**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	
30.31	07/25/05	**48,800**	**2,820**[b]	**791**		**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	
	11/07/05	**78,100**	311 [f]	<472		**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	
	11/07/05	--	490 [l,f]	**<962** [l]		--	--	--	--	--	--	--	
	02/24/06	**56,900**	**973**	**<510**		**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	
	05/08/06	**48,800**	**1,150**	<476		**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-60	08/30/06	**40,700**	406p	**<521**		**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	
contd.	12/12/06	**56,400**	417	**<505**		**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	
	03/07/07	**27,700**	<245	<490		**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	
	06/15/07	**41,200**	**957**	<476 [r]		**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	
	09/14/07	**52,200**	346	<500		**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	
	12/18/07	**29,300**	361	<476		**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1
MW-61	11/01/05	<50	<236	<472		**10.0**	<0.5	<0.5	<1	<2	--	--	
30.24	02/21/06	<50	<250	<500		2.80	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<240	<481		3.39	<0.5	<0.5	<3	<1	<1	<1	
	08/31/06	<100	<250	<500		0.600	<0.5	<0.5	<3	<1	<5	<1	
	12/13/06	<50	<238	<476		1.31	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-62	11/01/05	<50	<243	<485		0.470	<0.5	<0.5	<1	<2	--	--	
29.74	02/21/06	<50	<275	**<549**		<2.50	<2.5	<2.5	<15	<5	<5	<1	
	05/09/06	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/31/06	<100	<248	<495		<0.5	<0.5	<0.5	<3	<1	<5	1.13	
	12/13/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-63	11/01/05	<50	<250	<500		1.00	<0.5	<0.5	<1	<2	--	--	
29.43	02/21/06	<50	<278	**<556**		<0.5	<0.5	<0.5	<3	<1	<1	5.98	
	05/09/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<1	1.43	
	08/31/06	<100	<248	<495		<0.5	<0.5	<0.5	<3	<1	<5	2.52	
	12/13/06	<50	<243	<485		0.590	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-64	11/01/05	<50	<250	<500		**41.9**	<0.5	<0.5	<1	<2	--	--	
28.73	02/21/06	84.9	<272	**<543**		**32.4**	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	133 [t]	<248	<495		**55.8**	<0.5	<0.5	<3	<1	<1	<1	
	08/31/06	<100	<243	<485		**6.00**	<0.5	<0.5	<3	<1	<5	<1	
	12/13/06	<50	<240	<481		**14.7**	<0.5	<0.5	<3	<1	<5	<1	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-64	03/06/07	Decommissioned											
MW-65	11/04/05	**857**	<236	<472		0.740	0.740	12.9	7.80	<1	--	--	
27.67	02/23/06	**1,000**	**638**	<495		<0.5	1.83	15.3	8.34	<1	4.32	<1	
	05/09/06	**1,220**[j]	<236	<472		<0.5	0.680	7.72	3.04	<1	2.52	<1	
	08/30/06	261	<248	<495		<0.5	<0.5	11.2	3.42	<1	<5	<1	
	03/06/07	Decommissioned											
MW-66	11/07/05	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	--	--	
28.65	02/24/06	<50	<253	**<505**		<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	
	05/09/06	<50	<272	**<543**		<0.5	<0.5	<0.5	<3	<1	1.85	<1	
	08/30/06	<80	<248	<495		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-67	11/04/05	78.1	<238	<476		<0.5	<0.5	0.77	1.44	<1	--	--	
27.64	02/23/06	<50	<255	**<510**		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	<80	<275	**<549**		<0.5	<0.5	<0.5	<3	<1	<5	1.75	
	03/06/07	Decommissioned											
MW-68	11/04/05	437	<236	<472		**8.11**	0.790	<0.5	<3	1.21	--	--	
29.23	02/22/06	248	<255	**<510**		**19.0**	1.70	<0.5	5.08	<1	<1	<1	
	05/09/06	184	<238	<476		2.46	0.570	<0.5	<3	<1	<1	<1	
	08/30/06	168	<258	**<515**		1.29	2.08	<0.5	<3	1.02	<5	8.45	
	12/13/06	401	<245	<490		**115**	<1.00	<1.00	<6	<2	<10	<1	
	03/06/07	Decommissioned											
MW-69	11/07/05	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	--	--	
27.67	02/23/06	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<1	3.54	
	05/09/06	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<1	1.01	
	08/30/06	<80	<255	**<510**		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-70	11/02/05	**24,800**	<236	<472		**29.8**	3.60	697	**1,540**	<1	--	--	
31.14	02/23/06	**8,290**	<287	**<575**		**33.3**	2.00	428	537	<4	91.8	3.47	
	05/09/06	**15,500**	<266	**<532**		**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-70	06/12/06	Decommissioned											
MW-71	11/03/05	**18,100**	**5,880** [g]	<472		**240**	59.3	**925**	**1,750**	<20	--	--	
30.42	02/23/06	**21,800**	**1,770**[g]	<485		**190**	28.0	**848**	**1,710**	<20	**341**	3.25	
	05/10/06	**25,100**	**733**[p]	<495		**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	
	08/29/06	**15,400**	**664**[p]	<476		**207**	4.61	698	834	<1	**364**	8.19	
	12/12/06	**11,300**	**609**	<476		**127**	68.2	237	512	<1	151	1.55	
	03/07/07	**22,100**	**567**	<490		**211**	<20	**836**	**1220**	**<40**	**691**	2.33	
	06/14/07	**19,200**	**851** [g]	<490		**186**	2.67	647	667	<1	**326**	2.89	
	09/14/07	**7,230**	**901**	<485		**128**	2.00	329	122	<1	**200**	1.49	
	12/17/07	**16,500**	**823**	<472		**200**	17.00	600	694	<1	**--**	4.76	
	03/17/08	**15,900**	**1070**	<472	**5710**	**124**	2.70	454	259	<1	**190**	2.47	<1
MW-72	11/03/05	71.3	<236	<472		0.980	<0.5	<0.500	2.32	<2	--	--	
30.32	02/23/06	**1,900**	408[g]	<500		**11.0**	1.22	98.2	25.3	<2	37.3	1.61	
	05/10/06	**1,540**[j]	<250	<500		**8.20**	1.12	70.4	<6	<2	48.9	<1	
	08/29/06	**810**	<253	**<505**		**6.28**	<0.5	10.2	<3	<1	48.4	<1	
	12/12/06	**970**	<250	<500		3.29	<0.5	1.95	<3	<1	12.5	<1	
	03/07/07	560	<260	**<521**		**5.45**	0.59	38.5	<3	<1	6.68	<1	
	06/14/07	1,140	<255	**<510**		**5.29**	<0.5	2.72	<3	<1	10.0	1.97	
	09/14/07	239	<250	<500		1.76	<0.5	<0.500	<3	<1	<5	<1	
	12/17/07	489	<238	<476		1.8	<1	<1.00	<2	<1	--	1.13	
	03/17/08	**983**	<236	<472	407	3.3	<0.5	4.34	<3	<1	<5	<1	<1
MW-73	11/03/05	**1,070** [m]	249 [g]	<472		**23.1**	1.74	3.58	4.74	<2	--	--	
30.11	02/23/06	**2,420**	**731**[g]	<500		**13.2**	2.13	4.52	<3	<1	<1	2.27	
	04/10/06	**2,460**[j]	<236	<472		**9.56**	2.19	4.51	2.44	<1	1.06	1.97	
	08/29/06	**1,130**[j]	<236	<472		**12.60**	2.40	1.89	<3	<1	<5	1.76	
	12/12/06	**2,360**	<243	<485		**14.50**	2.01	4.32	<3	<1	<5	3.01	
	03/07/07	**2,260**	<236	<472		**17.5**	1.47	2.72	3.11	<1	<5	1.16	
	06/14/07	**2,450**	<260	**<521**		**11.6**	1.56	2.63	<3	<1	<5	2.16	
	09/14/07	**1,380**	<236	<472		**12.1**	1.88	0.650	<3	<1	<5	1.60	
	12/17/07	**2,390**	<236	<472		**18.0**	1.40	3.300	1.40	<1	--	4.95	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-73	03/17/08	**2,670**	<238	<476	**707**	**10.1**	1.35	2.16	<3	<1	<5	2.15	1.17
MW-74	11/04/05	**2,160** [j]	<245	<490		**14.2**	1.53	13.0	3.35	<1	--	--	
30.35	02/23/06	**3,320**	<245	<490		**11.0**	1.37	17.3	3.50	<1	27.9	5.42	
	05/10/06	**3,320** [j]	<240	<481		**13.8**	2.29	17.3	4.04	<1	27.8	1.94	
	08/29/06	618 [j]	<253	**<505**		**33.9**	4.55	8.18	<3	<1	21.6	2.71	
	03/06/07	Not Accessible - Stacy Witback construction											
	06/14/07	Not Accessible											
	09/12/07	Not Accessible											
	12/17/07	Not Accessible, covered for street car											
	03/17/08	Well paved over											
MW-75	11/08/05	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	--	--	
28.11	02/24/06	<50	<253	**<505**		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/11/06	<50	<240	<481		1.52	<0.5	<0.5	<3	<1	<1	<1	
	06/12/06	Decommissioned											
MW-76	11/08/05	84.6	<245	<490		0.700	<0.5	<0.5	<3	<1	--	--	
27.08	02/24/06	<50	394	**752**		<0.5	<0.5	<0.5	<3	<1	<1	4.30	
	05/11/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	<80	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	1.78	
	03/06/07	--	--	--		--	--	--	--	--	--	--	
	06/13/07	Not Accessible											
	09/12/07	Not Accessible											
	12/17/07	Not Accessible, well flooded during attempt to take sample											
	03/18/08	<50	<236	<472	<236	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1
MW-77	11/04/05	<50	<236	<472		<0.5	<0.5	0.540	<3	<1	--	--	
26.53	02/23/06	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/11/06	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	1.08	<1	
	06/12/06	Decommissioned											
MW-78	11/04/05	<50	<236	<472		0.590	0.760	0.730	<3	<1	--	--	
26.45	02/23/06	<50	**1,800** [p]	<490		<0.5	0.660	<0.500	<3	<1	<1	<1	
	05/11/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<1	<1	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-78	06/12/06	Decommissioned											
MW-79	11/04/05	<50	<236	<472		0.620	<0.5	0.67	1.41	<1	--	--	
26.80	02/23/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/11/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	06/12/06	Decommissioned											
MW-80	11/03/05	69.4	<243	<485		3.96	<0.5	10	7.88	<2	--	--	
26.34	02/23/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	<80	<258	**<515**		--u	--u	--u	--u	--u	--u	<1	
	12/13/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/07/07	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/14/07	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	6.15	
	09/12/07	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	1.60	
	12/18/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	2.70	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1
MW-81	11/03/05	<50	<236	<472		<0.2	<0.5	0.840	2.05	<2	--	--	
26.21	02/23/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	1.30	
	05/09/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	<80	<248	<495		--u	--u	--u	--u	--u	--u	<1	
	12/13/06	<50	<258	**<515**		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	03/07/07	<50	<258	**<515**		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	06/14/07	<50	<240	<481		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	09/12/07	<50	<240	<481		1.08	<0.5	<0.500	<3	<1	<5	<1	
	12/18/07	<50	<236	<472		<1	<1	<1.00	<3	<1	<5	1.82	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1
MW-82	11/03/05	**16,300**	**1,850** [g]	<472		**308**	427	696	**3,370**	**<40**	--	--	
23.70	02/21/06	**15,400**	<258[q]	**<515**		**483**	256	477	**2,110**	<1	78.7	3.90	
	05/11/06	**6,890**	**554**[p]	<476		**221**	120	177	**1,043**	<10	31.0	<1	
	08/29/06	Not Accessible - Blocked by field office trailer											
	12/11/06	**5,590**	<240	<481		**244**	50.7	184	815	<1	27.4	1.28	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-82	03/08/07	**8,910**	<250	<500		**425**	193	328	**1,450**	<20	<100	1.39	
contd.	06/13/07	**12,100**	<243	<485		**630**	179	375	**1,800**	<1	154	1.27	
	09/12/07	**10,200**	<240	<481		**627**	30.8	354	**1,610**	<1	29	<1	
	12/19/07	**6,030**	<236	<472		**360**	51	230	840	<1	42	2.65	
	03/18/08	**8,570**	<236	<472	**1,940**	**407**	22.5	250	751	<1	27.9	<1	<1
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]		**67.9**	202	50.6	230	<4	--	--	
23.63	02/24/06	**4,370**	<250	<500		**198**	367	93.9	393	<4	23.8	3.59	
	05/11/06	**2,820**	**550[p]**	<500		**163**	172	66.6	259.9	<4	14.3	4.96	
	08/31/06	386	<236	<472		**8.90**	4.97	6.30	24.7	<1	<5	1.11	
	03/06/07	Not Accessable- covered by sheet piles											
	06/13/07	Not Accessible											
	09/12/07	Not Accessible											
	12/19/07	**1,030**	358	**593**		<1	<1	1.6	1.2	<1	<1	1.73	
	03/17/08	Buried with Construction Material											
MW-84	11/02/05	95.5	<236	<472		**10.2**	<0.5	<0.500	<3	<1	--	--	
28.51	02/22/06	189	<266	**<532**		**53.4**	0.550	<0.500	<3	<1	<1	<1	
	05/09/06	143	<250	<500		**29.7**	0.810	<0.500	<3	<1	<1	<1	
	06/12/06	Decommissioned											
MW-85	11/02/05	108	<236	<472		3.25	0.740	2.19	5.68	<1	--	--	
28.29	02/22/06	69.8	<248	<495		**5.47**	0.770	0.850	<3	<1	<1	<1	
	05/09/06	69.5	<245	<490		4.56	0.720	0.800	<3	<1	<1	<1	
MW-85	08/29/06	<80	<248	<495		--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	
contd.	09/20/06	Decommissioned during construction activities											
MW-86	11/02/05	**3,010**	<248	<495		**508**	5.09	5.26	31.5	<1	--	--	
27.55	02/21/06	**7,880**	<269[q]	**<538**		**2,640**	5.65	10.2	31.9	<5	<5	<1	
	05/09/06	**7,980**	<240	<481		**2,740**	<25	64.0	104	**<50**	**287**	<1	
	08/29/06	**2,690[j]**	<253	**<505**		**1,640**	6.58	9.78	29.2	2.62	<5	1.32	
	12/11/06	**4,700**	<250	<500		**1,410**	5.79	7.66	28.2	3.21	<5	1.43	
	03/07/07	**7,370**	<243	<485		**2,530**	<10	10.8	<60	<20	<100	<1	
	06/13/07	**7,300**	<243	<485		**2,430**	7.40	11.9	26.9	<5	<25	<1	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-86	09/12/07	**5,410**	<240	<481		**1,860**	5.55	8.31	25.0	1.56	<5	<1	
contd.	12/18/07	**4,540**	<238	<476		**1,400**	5.60	9.90	29.7	<1	1.40	1.32	
	03/18/08	**6,290**	<236	<472	457	**1,950**	7.10	9.36	27.9	<1	<5	<1	<1
MW-87	11/02/05	<50	<245	<490		2.35	1.28	1.33	6.61	<1	--	--	
26.74	02/21/06	<50	<263[q]	**<526**		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1.0	<1	<1	
	08/29/06	<80	<248	<495		<0.5	<0.5	<0.5	<3	<1.0	<5	<1	
	12/11/06	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1.0	<5	<1	
	03/07/07	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1.0	<5	<1	
	06/13/07	162	<243	<485		<0.5	<0.5	<0.5	<3	<1.0	<5	<1	
	09/12/07	<50	<240	<481		<0.5	<0.5	<0.5	<3	<1.0	<5	<1	
	12/18/07	<50	<240	<481		<1	<1	<1	<3	<1.0	<1	2.95	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-88	11/07/05	**14,700**	<240	<481		**546**	<50	**2,230**	**1,400**	**<100**	--	--	
27.28	02/21/06	LPH Present											
	05/10/06	**20,500**	418[p]	<476		**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	
	08/29/06	LPH Present											
	12/13/06	**16,600**	316	<485		**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	
	03/06/07	Decommissioned											
MW-89	11/03/05	**1,110**	<236	<472		**10.3**	8.20	82.5	170	<2	--	--	
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**		**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	
	05/11/06	**24,300**	**3,040[p]**	<495		**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	
	08/31/06	463	<245	<490		**6.85**	15.4	40.9	82.2	<1	59.8	12.2	
	12/11/06	**1,100**	<248	<495		3.21	14.6	38.1	87.9	<1	50.8	6.6	
	03/08/07	**2,640**	<250	<500		**13.4**	14.8	206	396	<10	122	**290**	
	06/13/07	**2,450**	<236	<472		**21.6**	72.2	148	816	<1	**596**	**12.5**	
	09/13/07	102	<238	<476		<0.5	7.65	5.87	<3	<1	63.2	**35.5**	
	12/19/07	210	<236	<472		1.4	<1	<1	3.3	<1	4.7	**145.0**	
	03/18/08	522	<236	<472	260	0.89	1.66	13.90	7.62	<1	57.0	**875.0**	<1

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-90	11/02/05	**3,840** [m]	444[g]	<490		**70.8**	2.94	244	792	<4	--	--	
22.90	02/21/06	**19,800**	**504**[g]	**<538**		**218**	10.0	**805**	**2,400**	<20	**187**	5.59	
	05/11/06	**10,200**	**1,170**[p]	<495		**125**	6.90	348	**1,222**	<10	91.3	2.87	
	08/29/06	Not Accessible - Blocked by heavy equipment											
	03/06/07	Not Accessible - Blocked by heavy equipment											
	06/13/07	**9,180**	<248	<495		**118**	1.90	194	**1,290**	<1	**166**	2.14	
	09/12/07	**3,870**	<240	<481		**46.3**	1.15	64.0	645	<1	58.0	4.64	
	12/17/07	Well compromised, unable to sample											
	03/18/08	**1,060**	<236	<472	367	**11.4**	<0.5	3.11	17.3	<1	14.3	8.29	<1
MW-91	11/03/05	**9,390**	**2,230**[g]	<472		**56.2**	6.45	319	414	<10	--	--	
23.13	02/24/06	**6,080**	487[g]	**<515**		**21.0**	2.67	177	430	<1	**188**	2.39	
	05/11/06	**5,900**	**931**[p]	<485		**14.9**	14.5	106	162.7	<4	**171**	1.49	
	08/29/06	Not Accessible - Blocked by heavy equipment											
	03/06/07	Not Accessible - Blocked by heavy equipment											
MW-91	06/13/07	**1,180**	<236	<472		<0.5	0.770	0.580	<3	<1	91.6	1.80	
contd.	09/12/07	160	<240	<481		<0.5	<0.5	<0.500	<3	<1	13.2	1.05	
	12/19/07	316	<236	<472		<1	<1	<1	<3	<1	4.2	4.13	
	03/18/08	646	<236	<472	253	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1
MW-92	11/02/05	**12,300**	338[g]	<472		**925**	83.4	756	940	<20	--	--	
28.98	02/22/06	**4,360**	<248	<495		**261**	8.60	111	127	<5	36.0	3.58	
	05/10/06	**5,580**	<240	<481		**458**	11.2	122	97.6	<20	38.4	2.69	
	08/31/06	**3,770**	<243	<485		**770**	25.0	197	103	<1	55.1	3.36	
	12/13/06	**1,190**	<238	<476		**23.2**	0.730	23.6	14.7	<1	5.05	<1	
	03/08/07	525	<250	<500		**7.68**	<0.5	8.90	4.70	<1	<5	<1	
	06/13/07	662	<238	<476		**30.2**	<0.5	8.98	<3	<1	<5	<1	
	09/13/07	**1,150**	<238	<476		**39.9**	1.19	35.1	<3	<1	5.18	<1	
	12/18/07	**1,410**	<238	<476		**79.0**	1.20	14.0	3.10	<1	4.30	3.64	
	03/17/08	**1,490**	<236	<472	355	**51.6**	1.14	22.6	5.67	<1	<5	2.41	<1
MW-93	11/02/05	79.3	<248	<495		0.370	0.570	0.720	2.35	<2	--	--	
25.74	02/21/06	**1,200**	**3,580**[p]	**<526**		2.38	0.780	3.25	3.18	<1	1.71	1.16	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-93	05/10/06	**1,200**[j]	**1,540**	<472		<0.5	0.790	2.04	1.70	<1	2.04	<1	
contd.	08/31/06	204	<243	<485		<0.5	0.610	1.55	<3	<1	<5	2.98	
	12/13/06	**1,120**	<253	**<505**		<0.5	0.670	2.54	3.18	<1	<5	1.25	
	03/07/07	**1,010**	**3,490**	<500		**11.60**	0.760	2.91	3.59	<1	<5	<1	
	06/13/07	**1,330**	**822** [g, p]	**1,250**		<0.5	0.680	1.77	3.01	<1	5.40	1.66	
	09/13/07	303	267	**616**		<0.5	<0.5	1.37	<3	<1	5.43	1.05	
	12/17/07	Unable to locate on site map											
	03/17/08	**1,200**	**541**	**1,660**	464	<0.5	<0.5	0.96	<3	<1	<5	<1	<1
MW-94	11/02/05	393	277[g]	<472		1.74	0.750	30.2	4.62	<2	--	--	
21.90	02/24/06	172	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	4.81	
	05/11/06	236	360	<500		<0.5	<0.5	<0.5	<3	<1	1.60	10.4	
	08/31/06	<100	<250	<500		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/13/06	159	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	4.24	
	03/07/07	**1,720**	<248	<495		1.88	<0.5	33.6	<3	<1	93.8	<1	
	06/13/07	**2,340**	<250	<500		<0.5	<0.5	0.710	<3	<1	96.7	2.13	
	09/12/07	521	<240	<481		<0.5	<0.5	<0.5	<3	<1	<5	<1	
MW-94	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	
contd.	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	46.6	2.65	<1
MW-95	11/02/05	545	<236	<472		1.06	0.910	1.18	9.87	<1	--	--	
31.99	02/23/06	278	240[g]	<481		**9.67**	5.57	7.88	19.20	<1	3.31	<1	
	05/09/06	326	<255	**<510**		2.91	0.730	1.40	15.78	<1	5.56	<1	
	08/30/06	94.3	<248	<495		--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	
	12/12/06	**1,330**	<243	<485		**52.9**	14.5	32.9	119	<1	10.6	<1	
	03/07/07	60.2	<250	<500		3.87	<0.5	1.31	10.5	<1	<5	<1	
	06/14/07	215	<236	<472		4.12	<0.5	1.60	41.7	<1	<5	<1	
	09/13/07	<50.0	<238	<476		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	12/18/07	<50	<238	<476		<1	<1	<1	<3	<1	<1	<1	
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-96	11/02/05	**3,230**	**501**[g]	<472		**172**	75.1	65.0	714	<4	--	--	
24.98	02/21/06	LPH Present											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-96	05/11/06	**6,190**	**5,570**	**<971**		**392**	136	152	**1,057**	<10	90.8	1.20	
contd.	08/29/06	LPH Present											
	12/11/06	LPH Present											
	03/06/07	Not Accessible - construction materials											
	06/13/07	Not Accessible											
	09/12/07	Not Accessible											
	12/17/07	Not Accessible											
	03/17/08	Buried with Construction Material											
MW-97	11/02/05	**17,600**	441[g]	<490		**121**	38.2	**1,010**	**1,860**	<1	--	--	
30.35	02/22/06	**39,900**	**811[g]**	<500		**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	
	05/09/06	**30,300[j]**	**686**	<498		**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	
	08/30/06	**6,580**	456[g]	<485		**82.4**	6.40	**749**	401	<1	**516**	7.48	
	09/25/06	Decommissioned during construction activities											
MW-98	11/02/05	**25,800**	<250	<500		**1,880**	**4,080**	680	**3,760**	<1	--	--	
30.47	02/22/06	**173,000**	360[g]	**<556**		**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	
MW-98	05/09/06	**186,000**	**651[p]**	<472		**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	
contd.	06/12/06	Decommissioned											
MW-99	11/02/05	**910**	<243	<485		1.84	0.850	11.1	73.8	<1	--	--	
29.34	02/22/06	**4,910**	<240	<481		**28.4**	<2.5	203	811	<5	80.8	14.0	
	05/09/06	**3,370**	<248	<495		**14.0**	<5	82.5	521.3	<10	59.7	6.57	
	06/12/06	Decommissioned											
MW-101	07/25/05	**6,960**	432[b]	<500		**39.1**	61.4	88.0	429	<5	19.7	--	
28.10	11/04/05	**2,960**	<236	<472		**53.8**	44.8	72.1	464	<5	--	--	
	02/23/06	**4,890**	<250	<500		**99.4**	16.9	150	768	<4	27.5	<1	
	05/09/06	**1,120**	<238	<476		**14.2**	1.62	27.1	136.7	<2	6.06	<1	
	06/13/06	Decommissioned											
MW-102	07/25/05	Well could not be located											
23.86	11/03/05	**10,200**	**1,730[g]**	<472		**471**	12.0	492	**1,490**	<20	--	--	
	02/24/06	**11,400**	294[g]	**<532**		**471**	3.96	473	**1,160**	<4	90.4	4.54	
	05/11/06	**2,810[j]**	370[p]	<490		**97.6**	<2	35.8	177.6	<4	22.9	1.71	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-102	08/31/06	**2,430**	<236	<472		**212**	<2.5	101	208	<5	29.5	2.71	
contd.	12/11/06	**13,600**	243	<485		**608**	30.6	609	**1,190**	<1	118	6.08	
	03/08/07	**10,000**	257	<500		**366**	25.8	**448**	**1,240**	<20	**183**	3.58	
	06/13/07	**8,080**	275 [g]	<476		**320**	2.26	**182**	**894**	<1	139	4.54	
	09/12/07	**8,800**	246	<481		**428**	2.38	426	792	<1	90.2	**30.8**	
	12/19/07	**13,500**	289	<472		**400**	160	570	**1,320**	<1	140	14.9	
	03/18/08	**9,840**	347	<472	**2770**	**291**	1.5	371	746	<1	99.4	**24.2**	1.75
MW-103	07/26/05	<50	<250	<500		<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	
27.22	11/07/05	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	--	--	
	02/24/06	<50	<250	<500		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	<80	<248	<495		--u	--u	--u	--u	--u	--u	<1	
	12/13/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/06/07	Decommissioned											
MW-105	07/26/05	**62,000**	**821[b]**	<500		**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	
29.61	11/02/05	**66,100**	495 [g]	**<538**		**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	
	02/22/06	**50,000**	332[g]	<495		**1,200**	**2,810**	**1,990**	**8,540**	**<50 [q,r]**	**498**	5.13	
	05/09/06	**62,300**	**867[p]**	<472		**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	
	06/12/06	Decommissioned											
MW-200	11/07/05	533	<250	<500		4.39	1.21	8.65	22.1	5.03	--	--	
29.69	02/22/06	**2,560**	270[g]	<490		**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	
	05/10/06	**1,440[j]**	<245	<490		**25.1**	0.620	35.5	12.82	1.57	45.2	<1	
	08/29/06	471[j]	<236	<472		**7.10**	2.00	31.3	28.2	1.11	53.0	<1	
	12/12/06	**1,630**	<245	<490		**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	
	03/06/07	<50	<260	**<521**		<5	<5	<5.00	<3	1.12	<5	1.73	
	06/14/07	262	<243	<485		3.63	<0.5	1.61	<3	<1	<5	1.87	
	09/14/07	<50	<245	<490		<0.5	<0.5	<0.500	<3	<1	<5	<1	
	12/17/07	327	<240	<481		1.5	<1	18.00	10	<1	--	9.24	
	03/17/08	Well compromised, buried by machinery											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-201	11/07/05	56.8	**974**[f]	**4,180**		<0.5	<0.5	0.990	9.49	<1	--	--	
29.32	02/22/06	199	464[h]	**1,460**		**27.6**	14.2	<0.500	<3	<1	<1	9.78	
	05/10/06	221	<250	<500		**27.1**	14.6	<0.500	<3	<1	<1	3.01	
	08/29/06	114	<248	<495		**19.1**	10.6	<0.500	<3	<1	<5	2.16	
	12/12/06	223	<245	<490		**16.3**	1.79	<0.500	<3	<1	<5	3.88	
	03/06/07	174	<260	**<521**		**25.6**	1.46	<5.00	<3	<1	<5	2.54	
	06/14/07	206	<245	<490		**20.4**	0.870	<0.500	<3	<1	<5	<1	
	09/14/07	125	<245	<490		**21.4**	0.750	<0.500	<3	<1	<5	1.87	
	12/17/07	Unable to sample, well under water											
	03/18/08	281	<236	<472	<236	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28
MW-202	11/04/05	247	<240	<481		0.630	0.880	<0.5	1.80	<1	--	--	
30.55	02/22/06	<50	<253	**<505**		<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	
	05/10/06	<50	<250	<500		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/29/06	<80	<253	**<505**		<0.5	<0.5	<0.5	<3	<1	<5	9.54	
MW-202	12/12/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
contd.	03/08/07	<50	<253	**<505**		<0.5	<0.5	<0.5	<3	<1	<5	1.04	
	06/14/07	<50	<238	<476		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	09/14/07	<50	<250	<500		<0.5	<0.5	<0.5	<3	<1	<5	1.43	
	12/19/07	<50	<240	<481		<1	<1	<1.00	<3	<1	<1	<1	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-203	11/08/05	<50	<238	<476		1.14	<0.5	0.780	<3	<1	--	--	
26.63	02/24/06	<50	<260	**<521**		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	05/09/06	<50	<248	<495		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	08/30/06	<80	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/13/06	<50	<258	**<515**		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/07/07	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/13/07	Not Accessible											
	09/12/07	Not Accessible											
	12/19/07	<50	<236	<472		<1	<1	<1.00	<3	<1	<1	1.69	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-204	11/03/05	725	<236	<472		**34.5**	0.550	23.3	13.6	<2	--	--	
28.13	02/21/06	**3,120**	<287[q]	**<575**		**388**	<2.5	221	87.0	<5	42.2	1.63	
	05/09/06	**2,990**[j]	<236[p]	<472		**343**	9.05	144	84.7	<5	50.6	<1	
	06/13/06	Decommissioned											
MW-205	11/02/05	735	<236	<472		0.750	<0.5	23.2	20.6	<1	--	--	
28.08	02/22/06	**3,950**	<245	<490		**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	
	05/10/06	**1,530**	<236	<472		2.68	<1.00	86.8	30.04	<2	38.5	1.31	
	06/13/06	Decommissioned											
MW-206	11/03/05	93.4	<236	<472		2.23	<0.5	2.86	2.84	<2	--	--	
31.54	02/23/06	<50	279[p]	<490		**7.57**	0.560	<0.5	<3	<1	<1	1.24	
	05/10/06	<50	<263	**<526**		**8.54**	<0.5	<0.5	<3	<1	<1	1.04	
	08/29/06	<80	<266	**<532**		1.63	<0.5	<0.5	<3	<1	<5	1.84	
	06/13/07	Lack of Water to sample											
	09/14/07	Lack of Water to sample											
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16	
	03/17/08	<50	331	**1,080**	<236	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1
MW-207	11/04/05	<50	<281	**<562**		2.82	<0.5	<0.5	<3	<1	--	--	
30.65	02/23/06	<50	<248	<495		3.52	2.05	<0.5	<3	<1	<1	<1	
	05/10/06	<50	<250	**<500**		1.85	1.86	<0.5	<3	<1	<1	<1	
	08/29/06	<80	<253	**<505**		<0.5	<0.5	<0.5	<3	<1	<5	1.22	
	12/12/06	<50	<248	<495		1.21	<0.5	<0.5	<3	<1	<5	<1	
	03/07/07	<50	<263	**<526**		0.960	<0.5	<0.5	<3	<1	<5	<1	
	06/15/07	<50	<238	<476 [r]		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	09/14/07	<50	<245	<490		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	12/19/07	<50	<236	<472		<1	<1	<1	<3	<1	<1	<1	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
MW-208	11/07/05	**1,980**	<250	<500		**20.2**	4.40	35.2	143	<1	--	--	
30.28	02/22/06	**11,900**	<243	<485		**131**	35.4	450	**1,610**	<20	96.8	2.17	
	05/10/06	**13,400**	<236	<472		**185**	29.2	**785**	**2,358**	<20	**184**	1.80	
	08/30/06	**21,800**	276[g]	<495		**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
MW-208 contd.	12/12/06	**21,800**	**542**	<490		**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	
	03/08/07	**34,000**	454	<500		**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	
	06/14/07	**57,400**	**591** [g]	<472		**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	
	09/14/07	**63,000**	**1,120**	<490		**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	
	12/17/07	**8,770**	<238	<476		**30.0**	1.4	**470**	**1,310**	<1	**--**	2.97	
	03/18/08	**23,200**	**512**	<472	**6,180**	**35.2**	5.58	**756**	**2,280**	<1	**210**	**217.00**	<1
MW-806 26.28	11/02/05	61.8	<245	<490		1.57	<0.5	2.94	10.3	<2	--	--	
	02/24/06	117	<238	<476		<0.5	0.910	1.49	4.24	<1	<1	2.16	
	12/11/06	--	--	--		--	--	--	--	--	--	--	
MW-X 28.37	11/02/05	760	252 [f]	<472		**114**	0.730	14.0	7.16	<1	--	--	
	02/21/06	Casing damaged - unable to collect sample											
SMW-2S	07/25/05	Casing damaged - unable to collect sample											
	11/02/05	Not Monitored											
SMW-3	03/08/95	<50	400	**2,500**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/06/95	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	09/07/95	<50	300	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	12/08/95	<50	300	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	04/01/96	**34,000**	**4,000**	**2,300**		**6,400**	42	**2,100**	**3,000**	--	--	--	
	06/25/96	<50	320	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	09/27/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	03/28/97	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/30/97 [b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	09/08/97 [b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	12/19/97 [b]	<50	**521**	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	03/16/98 [b]	50.1	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/26/98 [b]	<50	**500**	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	09/23/98 [b]	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	12/17/98 [b]	<50	293	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	03/31/99 [b]	<50	360	**<750**		<0.5	<0.5	0.53	4.97	--	--	--	
	06/30/99 [b]	<50	**639**	**<750**		<0.5	0.609	<0.5	1.32	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
SMW-3	12/08/99[b]	<50	<484	**<1,450**		<0.5	<0.5	<0.5	<1	--	--	--	
contd.	06/20/00[b]	<50	<250	**<750**		<0.5	0.585	<0.5	1.86	--	--	--	
	12/19/00	--	--	--		--	--	--	--	--	--	--	
	06/15/01[b]	<50	368	**<866**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01[b]	<50	385	**<571**		<0.5	<0.5	<0.5	<1	--	--	--	
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	<50	**1,160**	<500		<0.5	0.902	<0.5	2.78	--	--	--	
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	
	09/26/02	<100	<250	<500		1.83	<2	<1.00	<1.5	--	--	--	
	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	<50	<250	<500		<0.5	<0.5	<0.5	<1	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	<50	<287	**<575**		<0.5	<0.5	<0.5	<1	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	03/30/04	<100	<119	<238		<1	<1	<1	<2	--	--	--	
	06/22/04	--	--	--		--	--	--	--	--	--	--	
	09/29/04	56	<242	<483		<0.5	<0.5	<0.5	<1.0	--	--	--	
	12/29/04	--	--	--		--	--	--	--	--	--	--	
	03/17/05	<100	<248	<495		<1	<1	<1	<2	--	--	--	
	06/01/05	<100	<249	<498		<1	<1	<1	<2	<1	--	--	
	07/25/05	<50	<250	<500		<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	
29.03	11/08/05	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	--	--	
	02/24/06	<50	<278	**<556**		<0.5	<0.5	<0.5	<0.5	<1	<1	<1	
	08/30/06	<80	<243	<485		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	10/11/06	<50	<243	<485		<0.5	<0.5	<0.5	<3	<1	<1	<1	
	12/13/06	<50	<236	<472		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	03/08/07	<50	<250	<500		<0.5	<0.5	<0.5	<3	<1	<5	<1	
	06/13/07	Not Accessible											

TABLE 3
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AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
SMW-3 contd.	09/12/07	Not Accessible											
	12/17/07	Not Accessible											
	03/17/08	Unable to locate											
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**		**13,000**	<250	**2,400**	**8,200**	--	--	--	
	06/06/95	**41,000**	**5,500**	**<750**		**9,400**	44	**2,700**	**4,900**	--	--	--	
	09/07/95	--	--	--		--	--	--	--	--	--	--	
	12/08/95	**40,000**	**1,500**	**920**		**8,100**	57.0	**2,600**	**3,600**	--	--	--	
	04/01/96	<50	<250	**<750**		<0.5	<0.5	<0.5	<1	--	--	--	
	06/25/96	**28,100**	**2,680**	**630**		**3,900**	81.4	**1,710**	**1,710**	--	--	--	
	09/27/96	**28,600**	**2,460**	**<750**		**6,090**	<0.5	**2,060**	**1,730**	--	--	--	
	03/28/97	--	--	--		--	--	--	--	--	--	--	
	06/30/97	--	--	--		--	--	--	--	--	--	--	
	09/08/97	--	--	--		--	--	--	--	--	--	--	
	12/19/97	LPH Present											
	03/16/98	--	--	--		--	--	--	--	--	--		
	06/26/98	LPH Present											
	09/23/98	LPH Present											
	12/17/98	LPH Present											
	03/31/99	LPH Present											
	06/30/99	LPH Present											
	12/08/99	Inaccessible											
	06/20/00	Inaccessible											
	12/19/00	Inaccessible											
	06/15/01	Inaccessible											
	06/26/01	--	--	--		--	--	--	--	--	--	--	
	09/07/01	Inaccessible											
	10/10/01	--	--	--		--	--	--	--	--	--	--	
	12/28/01	Inaccessible											
	03/08/02	--	--	--		--	--	--	--	--	--	--	
	06/24/02	--	--	--		--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
AND WATER TABLE ELEVATIONS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Kerosene (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)
SMW-4	09/26/02	--	--	--		--	--	--	--	--	--	--	
contd.	12/12/02	--	--	--		--	--	--	--	--	--	--	
	03/13/03	--	--	--		--	--	--	--	--	--	--	
	06/12/03	--	--	--		--	--	--	--	--	--	--	
	09/19/03	--	--	--		--	--	--	--	--	--	--	
	01/14/04	--	--	--		--	--	--	--	--	--	--	
	07/25/05	**14,500**	**6,490**	**1,110**		**2,120**	<20	**908**	<50	<1	**312**	--	
28.33	11/02/05	**17,200**	**3,210**	<472		**2,440**	<50	**1,390**	<300	**<100**	--	--	
SMW-4	02/24/06	**17,800**	**3,160[g]**	<472		**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	
contd.	05/11/06	**18,700**	**1,520**	<490		**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	
	08/31/06	**8,190**	**651g**	<495		**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	
	12/13/06	**16,800**	**682**	<472		**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	
	03/08/07	**16,500**	**1,010**	<490		**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	
	06/13/07	**13,000**	**963 [g]**	<495		**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	
	09/13/07	**15,000**	**834**	<476		**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	
	12/19/07	**12,400**	**904**	<472		**1,400**	4.8	**640**	13.70	<1	**310**	8.66	
	03/17/08	**1,630**	<236	<472	**540**	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	<1
SMW-5	07/25/05	**3,110**	**835[b]**	<500		**40.2**	0.790	41.8	21.48	<1	24.6	--	
29.17	11/02/05	**1,950[m]**	**1,930[f,g]**	<490		**52.9**	3.43	58.0	64.8	<2	--	--	
	02/22/06	**3,530**	<248	<495		**176**	<2.5	31.8	18.5	<5	50.0	4.21	
	05/11/06	**3,140**	**1,110**	<500		**140**	2.95	53.6	31.1	<5	49.2	<1	
	08/31/06	**942**	248p	<472		**51.8**	1.73	9.01	11.3	<1	30.3	2.12	
	12/13/06	**3,780**	318	<472		**177.0**	6.62	93.9	53.4	<2	60.8	<1	
	03/08/07	**2,560**	<236	<472		**80.4**	0.840	8.81	6.35	<1	51.3	2.12	
	06/13/07	**2,850 [J]**	301 [g]	<485		**61.2**	0.880	8.21	5.43	<1	17.2	<1	
	09/13/07	**1,350**	258	<476		**35.0**	1.43	19.5	<3	<1	18.2	<1	
	12/18/07	**3,610**	264	<472		**150.0**	8.10	140.0	41.20	<1	66.0	1.83	
	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	15.7	<1	<1
MTCA Method A Cleanup Level for Groundwater		**800[k]**	**500**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**

ATTACHMENT A
GROUNDWATER SAMPLING PROCEDURES AND GROUNDWATER MONITORING FIELD DATA RECORDS

SECOR MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

    a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

    b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

    c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.
- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.
- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

SECOR

DAILY FIELD LOG

Page: 1 of 1
Date: 3/17/2008

Client: ConocoPhillips	Site No: 255353	Project No: 01CP.01396.44

Scope of Work: x Quarter Monitoring/Sampling

Describe Daily Activities:

Gauged 43 monitoring wells.
Purged 18 monitoring wells.
Sampled 19 monitoring wells.

Number of drums left on site: 1

Field Notes:

7:40 Arrived on site, check in w/ station + PM
Apply PPE, go over HASP, PTW
8:30 TCS arrived go over HASP, PTW, show video to TCS
MT + SJT set up down + begin gauging wells
JP TP Discuss set up w/ TCS
Go over HASP, PTW, site walk w/ Travis

Begin sampling
Finish sampling @ 2:30
Pack coolers for Test America courier
fill out COC
Decon + pack up equipment
Check out w/ station + PM

Arrived on Site: 7:40 Departed Site: 3:50

Decontamination Procedures: **3-Stage (Alconox Wash, Tap Water Rinse, & Distilled Water Rinse)**

Daily Health and Safety Log Completed?: yes Utility Locations Checked?: —

Important Conversations: Traffic control
Drug contraband

Important Changes in Scope of Work: —

Weather Conditions: 40° windy overcast Subcontractors On Site: TCS

SECOR Personnel On Site: TP, MT, JP, TD

Signed: Tammy Parise Date: 3/17/08

SECOR

DAILY FIELD LOG

Page: 1 of 1
Date: 3/18/2008

Client: ConocoPhillips	Site No: 255353	Project No: 01CP.01396.44

Scope of Work: x Quarter Monitoring/Sampling

Describe Daily Activities:

Gauged 9 monitoring wells. Number of drums left on site: 1
Purged 32 monitoring wells.
Sampled 30 monitoring wells.
~~MA~~ 5 monitoring wells

Field Notes:

7:25 ON-SITE MT/TP/JS/TD @ 5353 WESTLAKE. PTW/HASP/PPE
7:30 CALL-IN TO JENNY. / CHECK-IN W/ STORE CLERK & WEST MARINE
7:40 BUY ICE. SETUP DECON
7:45 BEGIN GAUGING WELLS
8:00 TCS ON-SITE: HASP / PTW / PPE / VIDEO / WORK PLAN / SET
8:20 REVIEW WORK PLAN W/ TCS
photo 1,2,3 MW-18
photo MW-200
9:00 MT/TP BEGIN WORK IN MERCER ST
JP, TS cont. work on-site.
9:45 NMI (CONES DRIVEN OVER)
10:30 continue work. MW-37 UNABLE TO LOW FLOW, BAILER USED TO SAMPLE. (NEEDS LOCK)
11:00 MW-19 WELL DRY, RECHARGE, UNABLE TO FILL AMBERS @ 11:22 AM
11:40 cont work in street / on site.
SEE REVERSE FOR FURTHER NOTES

Arrived on Site: 7:25 Departed Site: 3:25

Decontamination Procedures: **3-Stage (Alconox Wash, Tap Water Rinse, & Distilled Water Rinse)**

Daily Health and Safety Log Completed?: yes Utility Locations Checked?: —

Important Conversations: Traffic
Drug contraband

Important Changes in Scope of Work: —

Weather Conditions: 45/50° partly sunny Subcontractors On Site: TCS

SECOR Personnel On Site: MT, TP, TD, JP

Signed: Jammy Paine Date: 3/18/08

TABLE 1
FOURTH QUARTER 2007 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

55 wells, 51 sampled

Well I.D.	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	3/17/08	not available	~~10.54~~ 9.85		
CI-2	3/17/08	not available	10.00		
CI-3	3/17/08	not available	10.54		
MW-3A	inaccessible	29.09	in dumpster area in garbage		
MW-18	well compromised				
MW-19	~~3/18/08~~ 3/17/08	~~30.34~~	10.81		
MW-32A	3/17/08	30.14	11.09		
MW-33	3/17/08	30.16	11.22		
MW-34	3/17/08	30.58	11.64		
MW-35	3/17/08	28.90	9.93		
MW-37	3/18/08	30.09	11.04		
MW-38	covered by vehicle				
MW-40	3/17/08	30.08	11.17		
MW-41	3/17/08	36.25	15.33		RETAP NEEDED
MW-45	3/17/08		8.30		NEEDS TAB
MW-49	3/17/08	22.36	3.12		NEEDS NEW CAP & LOCK
MW-50	3/17/08	29.32	11.39		
MW-51	3/17/08	29.75	11.71		
MW-52	3/17/08		9.85		
MW-53	3/17/08		10.89		
MW-54	3/17/08	28.00	9.06		
MW-55	3/17/08	29.22	11.03		
MW-56	3/17/08	29.70	10.68		
MW-57	3/17/08	29.31	10.18		
MW-58	3/17/08	30.69	11.38		
MW-59	3/17/08	30.73	11.68		
MW-60	3/17/08	30.31	11.36		
MW-71	3/17/08	30.42	8.74		
MW-72	3/17/08	30.32	4:02		
MW-73	3/17/08	30.11	11:30		
MW-74		PAVED OVER			X
MW-76	3/17/08		7.46		
MW-80	3/17/08	26.34	8.10		
MW-81 3/17	~~3/17/08~~ 3/17/08	26.21	8.15		
MW-82	3/17/08	23.70	~~4~~.98		

TABLE 1
FOURTH QUARTER 2007 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
MW-83	Buried with	23.63	construction	material	
MW-86	3/18/08	27.55	~~8.95~~		
MW-87	3/18/08	26.74	8.09		
MW-89	3/17/08	23.02	3.93		needs lock
MW-90	3/17/08	22.90	3.90		
MW-91	3/17/08	23.13	4.00		
MW-92	3/17/08	28.98	10.02		
MW-93	3/17/08		6.79		
MW-94	3/17/08	21.90	2.89		
MW-95	3/17/08	31.99	12.69		needs retap (1)
MW-96	Buried under const. Materials				⊘ samp
MW-102	3/17/08	23.86	4.92		
MW-200	Well Compromised	~~29.69~~	entire box full of mud		
MW-201	~~3/18/08~~ 3/18/08		~~MW/MW~~ 10.63		
MW-202	3/18/08	30.55	12.42		
MW-203	3/17/08	26.63	6.95		
MW-206	3/17/08	31.54	9.76		
MW-207	3/18/08	30.65	14.25		
MW-208	3/18/08	30.28	10.91		
SMW-3	unable to locate				
SMW-4	3/17/08	28.33	8.92		
SMW-5	3/17/08	29.17	9.75		

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"--" = Not accessible

[3] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

⊘ = ⊘ SAMPLED

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ~~ENFOS PO# 4506583686~~ DATE: ~~02/13/08~~ 3.18.08 WELL NO. CI-1

FACILITY NAME: ~~266382 S. Seattle~~ 255353 WESTLAKE TEMPERATURE 52 °F or °C

FIELD PERSONNEL: ~~MT~~ JP WEATHER: SUN

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.54 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 12:48 END: 13:10

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1253	CLEAR		-62	6.11	32	13.9	.427	10.64
2nd Volume:	1256	↓		-62	6.11	32	14.1	.427	10.77
3rd Volume:	1259	↓		-62	6.11	31	14.1	.427	10.89
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.89

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
CI-1	1300	6 Voas/2 Amber	HCL
		1 POLY	HNO_3
		1 POLY	BLANK.

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ~~ENFOS PO# 4506583686~~ DATE: ~~02/13/08~~ 3.18.08 WELL NO. CI-2

FACILITY NAME: ~~266382 S. Seattle~~ 5353 WESTLAKE TEMPERATURE 53 °F or °C

FIELD PERSONNEL: ~~MT~~ JR WEATHER: SUNNY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.00 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1312 END: 1325

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1318	CLEAR		-77	6.1	32	13.9	.312	10.00
2nd Volume:	1321	CLEAR		-76	6.1	31	14.	.312	10.11
3rd Volume:	1324	CLEAR		-76	6.1	31	14.1	.312	10.23
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.23

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
CI-2	1325	6 Voas/2 Amber	HCL
		1 Poly	HNO_3
		1 Poly	BLANK

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
INTERNATIONAL INCORPORATED

WELL PURGING / SAMPLING LOG

Project Name: CP	Well No: CI-3
Project Number: OCP.01396.44	Date: 3.18.08
SECOR Rep: J. PAYNE	Checked by:
	Sample Time: 1400
	Sample ID:

PURGING & SAMPLING EQUIPMENT / METHOD

Water Level Meter Type & ID: Slope #

Purging Equipment / Method: __X__ Peristaltic Pump ___Bailer ___Submersible Pump ___Other

pH Temp/Conductivity Meter Type / ID: YSI 556 MPS

Sampling Method: ____Teflon Bailer ____Disposable Bailer __X__Peristaltic ____Submersible Pump

Decontamination Method: ___Steam / High Pressure Wash ___3 Stage (Alconox, Tap & DI rinse) ___Other:

WELL SPECIFICATIONS & MEASUREMENTS

Borehole Diameter (in): (8) 10 12

Casing Diameter (in): (2) 4 6

Depth to Water (DTW_1) (ft): 9.58

Total Well Depth (TD) (ft):

Water Column:

Floating Product:

Thickness (in):

Casing Volume (gal):

3 Casing (gal):

Volumes

PURGING INFORMATION

Time	DTW (ft)	Cumulative Water Volume Purged (liter)	pH	Temp (°C)	Elect. Cond. (μ mhos)	ORP	Water Description (odor, turbidity, color)		
1348	Started Purging								
1353	9.72		5.8	13.9	.321	-42			CLEAR
1356	9.85		5.8	14.0	.321	-41			↓
1359	9.97		5.9	14.1	.320	-41			↓

3.18.08

Maximum Drawdown (DTW_2) (ft) =

Pump Rate (Liters PM) =

___Fast Recharging Well

___Slow Recharging Well

SAMPLING INFORMATION

Time Sampled: 1400

Depth to Water at time of sampling (DTW_3):

Container Types & Volumes	Filtered (Y/N)	Sample Preservatives	Analytical Parameters
3 x 40ml VOA	N	HCL	BTEX/ TPH/g

CASING VOLUME CALCULATIONS

Casing Diameter (in)	Borehole Diameter (in)	Calculated Casing Volume (gal)
2	8	.16(Height of Water Column)
4	10	0.6(Height of Water Column)
6	10	1.46(Height of Water Column)

Notes:

COMMENTS

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-18-08 WELL NO. SMW-3

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 52 °F or °C

FIELD PERSONNEL: MT, TD WEATHER: SUN

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: N/A FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: _____ END: _____

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:					N/A				
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
N/A			

COMMENTS:

UNABLE TO LOCATE, BURIED UNDER SOD/STREET.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-17-08 WELL NO. SMW-4

FACILITY NAME: Westlake 5353 TEMPERATURE: _____ °F or °C

FIELD PERSONNEL: TRAVIS WEATHER: COLD/RAINY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.92 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 11:24 END: 11:45

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	11:29	C	730	-211	8.77	3.03	12.20	1.22	10.03
2nd Volume:	11:32	C	730	-213	7.16	3.02	12.23	1.22	10.04
3rd Volume:	11:35	C	460	-213	6.97	2.36	12.26	1.27	10.10
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.10

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
SMW-4	11:35	6 VOAs	HCL
		2 amber	HCL
		1 Plastic	NH4
		1 plastic	

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. SMW-5

FACILITY NAME: 255353 TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: TD WEATHER: OVERCAST

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 9.75 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 12:37 END: 12:50

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:42	C	840	-199	6.77	5.68	13.58	0.862	9.76
2nd Volume:	12:45	C	510	-217	6.62	3.16	13.58	0.872	9.78
3rd Volume:	12:48	C	580	-219	6.63	3.14	13.56	0.872	9.81
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 9.81

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-5	12:48	6 VOAs	HCL
		2 amber	HCL
		2 plastic	HNO_3/—

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3/18/08 WELL NO. N/A

FACILITY NAME: 5353 WESTCLAY TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: JP WEATHER: OVERCAST

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: _____ FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: N/A END: _____

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:									
4th Volume:					N/A				
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative

COMMENTS:

WELL BURIED UNDER DUMPSTER / N/A
NO SAMPLED

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/13/08 WELL NO. MW-18

FACILITY NAME: 255353 TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: MT, TP WEATHER: partly cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: _____ FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: END:

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:									
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
N/A			

COMMENTS:

Unable to sample well compromised full of sediment, suggest decommissioning or replacing well.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/15/08 WELL NO. MW-19

FACILITY NAME: 255353 TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: MT WEATHER: partly sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.81 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 10:57 END: 11:20

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	11:02	C	56	-38	6.54	2.5	13.0	.11	11.00
2nd Volume:	11:05	C	51	-45	6.50	1.4	12.7	.11	11.10
3rd Volume:	11:08	C	47	-47	6.51	1.1	12.7	.11	11.20
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.20

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-19	11:10	6 VOAs	HCl
		~~2 AMBERS~~	~~HCl~~ WELL WENT DRY
		1 poly	HNO3
		1 poly	Blank

COMMENTS:

well went dry @ 11:22 waiting for recharge, did not recharge.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17 WELL NO. MW-32A

FACILITY NAME: 255353 TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: Jason Payne WEATHER: Sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.09 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1305 END: 13:30

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1310	CLEAR		-97	6.59	2.6	14.06	1.197	11.21
2nd Volume:	1313	↓		-97	6.59	2.3	14.00	1.197	11.32
3rd Volume:	1316	↓		-97	6.57	2.3	14.00	1.197	11.43
4th Volume:						DRY	3/17/09		
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.43

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-32A	1317	6 VOAs/2 AMBERS	HCl
		1 PLASTIC	HNO_3
		1 PLASTIC	RIANZ

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3.18.08 WELL NO. MW-33

FACILITY NAME: 255353 WESTLAKE TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: J. PAYNE WEATHER: SUNNY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.22 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 0935 END: 10.00

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	0940	CLEAR		-23	6.18	41	13.9	.231	11.33
2nd Volume:	0943	CLEAR		-23	6.17	40	13.9	.231	11.47
3rd Volume:	0946	CLEAR		-23	6.17	40	14.1	.231	11.58
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.58

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-33	0947	6 VOAS	HCl
		2 AMBERS	HCl
		1 Poly	HNO_3
		1 Poly	BIAM

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-34

FACILITY NAME: 255353 TEMPERATURE: 54 °F or °C

FIELD PERSONNEL: JP WEATHER: clouds

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.64 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1210 END: 12:35

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1215	clear		-81.8	6.52	15.0	14.40	1.238	11.75
2nd Volume:	1218	↓		-81.6	6.52	17.0	14.35	1.235	11.86
3rd Volume:	1221	↓		-81.6	6.52	17.0	14.35	1.238	11.97
4th Volume:						~~7.0~~ 3.17.08			
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.97

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-34	1222	6 VOAs / 2 AMBERS	HCl
		1 PLASTIC	HNO_3
		1 PLASTIC	BLANK

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3.15.05 WELL NO. MW-35

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: J. Payne WEATHER: OVERCAST

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 9.93 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 0827 END: 8:50

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	0832	CLEAR		-40	6.3	32	13.9	1.161	10.04
2nd Volume:	0835	GREY		-40	6.3	31	14.	1.151	10.14
3rd Volume:	0838	GREY		-40	6.2	31	14.	1.151	10.28
4th Volume:									
Addl. Volumes:							0.3 gals		

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.28

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-35	0839	6 VOAs / 2 AMBERS	HCl
		1 POLY	HNO_3
		1 POLY	BLANK

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/18/08 WELL NO. MW-37

FACILITY NAME: 255353 TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: MT WEATHER: cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.04 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 10:35 END: 10:35

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:									
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-37	10:35	6 voas / 2 amb	HCl
		1 poly	HNO3
		1 poly	

COMMENTS:

Need lock Unable to use pump, changed tubing then dropped bailer.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-40

FACILITY NAME: 5383 WESTLAKE TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: MT WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.17 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 12:27 END: 13:10

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:32	C	30	-50	6.52	1.4	13.1	.11	11.90
2nd Volume:	12:35	C	21	-53	6.52	1.1	13.2	.11	12.02
3rd Volume:	12:38	C	20	-56	6.71	0.9	13.3	.11	12.11
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 12.11 FT

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-40	12:40	6 VOAs	HCl
MW-40 DUPLICATE	12:54	2 Amber	HCl
		1 Poly	HNO3
		1 Poly	Blank

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-41

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 56 (F) or °C

FIELD PERSONNEL: MT WEATHER: SUNNY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 15.33 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:58 END: 2:20

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	2:03	C	8	-73	6.65	1.2	14.8	97	15.60
2nd Volume:	2:06	C	9	-80	6.67	1.0	14.7	98	15.65
3rd Volume:	2:09	C	8	-84	6.70	0.9	14.7	99	15.71
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 15.71 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-41	2:10	6 VOAs	HCl
		2 AMBER	HCl
		1 POLY	HNO_3
		1 POLY	BLANK

COMMENTS:

JW STREET. RETAP NEEDED. SEDIM

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
INTERNATIONAL INCORPORATED

WELL PURGING / SAMPLING LOG

Well No: MW-45
Project Name: CP
Date: 3-15-03
Project Number: CP01.01396.44
Sample Time: 1112
SECOR Rep: J. PAYNE
Checked by:
Sample ID: MW-45

PURGING & SAMPLING EQUIPMENT / METHOD

Water Level Meter Type & ID: Slope #

Purging Equipment / Method: __X__ Peristaltic Pump ___Bailer ___Submersible Pump ___Other

pH Temp/Conductivity Meter Type / ID: YSI 556 MPS

Sampling Method: ____Teflon Bailer ____Disposable Bailer __X__Peristaltic ____Submersible Pump

Decontamination Method: ___Steam / High Pressure Wash ___3 Stage (Alconox, Tap & DI rinse) ___Other:

WELL SPECIFICATIONS & MEASUREMENTS

Borehole Diameter (in): 8 10 12

Casing Diameter (in): 2 4 6

Depth to Water (DTW_1) (ft): 11.24

Total Well Depth (TD) (ft):

Water Column:

Floating Product:

Thickness (in):

Casing Volume (gal):

3 Casing Volumes (gal):

PURGING INFORMATION

Time	DTW (ft)	Cumulative Water Volume Purged (liter)	pH	Temp (°C)	Elect. Cond. (μ mhos)	ORP	Water Description (odor, turbidity, color)		
1100	Started Purging								
1105	11.36		6.1	13.9	231	-44			CLEAR
1108	11.47		6.1	14.	231	-44			↓
1111	11.59		6.1	14.	231	-42			↓
					315.03				

Maximum Drawdown (DTW_2) (ft) =

Pump Rate (Liters PM) =

___Fast Recharging Well

___Slow Recharging Well

SAMPLING INFORMATION

Time Sampled: 1117

Depth to Water at time of sampling (DTW_3):

Container Types & Volumes	Filtered (Y/N)	Sample Preservatives	Analytical Parameters
3 x 40ml VOA	N	HCL	BTEX/ TPH/g

CASING VOLUME CALCULATIONS

Casing Diameter (in)	Borehole Diameter (in)	Calculated Casing Volume (gal)
2	8	.16(Height of Water Column)
4	10	0.6(Height of Water Column)
6	10	1.46(Height of Water Column)

Notes:

COMMENTS

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-18-08 WELL NO. MW-49

FACILITY NAME: Westlake 5353 TEMPERATURE: 48 (F) or °C

FIELD PERSONNEL: TRAVIS DICKSON WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 3.12 (FT.) or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 9:43 END: 10:10

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	9:48	C	—	-150	6.71	4.97	10.79	0.233	3.56
2nd Volume:	9:51	C	—	-163	6.84	3.33	10.99	0.355	3.65
3rd Volume:	9:54	C	—	-172	6.91	2.61	10.91	0.358	3.68
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 3.68

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-49	9:54	6 VOAs	HCL
		2 Amber	HCL
		2 plastic	HNO_3/—

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3/15/05 WELL NO. MW-50

FACILITY NAME: 9333 WESTLAKE TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: J. Payne WEATHER: OVERCAST

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.39 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 10:00 END: 10:30

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1005	CLEAR		-60	6.3	46	13.8	.304	11.50
2nd Volume:	1008	CLEAR		-61	6.3	46	13.8	.308	11.62
3rd Volume:	1011	CLEAR		-61	6.3	45	13.9	.308	11.72
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.72

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-50	1012	6 VOAs	HC
		2 AMBERS	HCl
		1 Poly	HNO_3
		1 poly	Blank

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
INTERNATIONAL INCORPORATED

WELL PURGING / SAMPLING LOG

Project Name: CP		Well No: MW-51
Project Number: CP01.01396.08		Date: 3.15.08
SECOR Rep: J. PAYNE	Checked by:	Sample Time: 1222
		Sample ID: MW-51

PURGING & SAMPLING EQUIPMENT / METHOD

Water Level Meter Type & ID: Slope #

Purging Equipment / Method: __X__ Peristaltic Pump ___Bailer ___Submersible Pump ___Other

pH Temp/Conductivity Meter Type / ID: YSI 556 MPS

Sampling Method: ____Teflon Bailer ____Disposable Bailer __X__Peristaltic ____Submersible Pump

Decontamination Method: ___Steam / High Pressure Wash __X__3 Stage (Alconox, Tap & DI rinse) ___Other:

WELL SPECIFICATIONS & MEASUREMENTS

Borehole Diameter (in): 8 10 12

Casing Diameter (in): 2 4 6

Depth to Water (DTW_1) (ft): 11.71

Total Well Depth (TD) (ft):	Water Column:
Floating Product:	Thickness (in):
Casing Volume (gal):	3 Casing Volumes (gal):

PURGING INFORMATION

Time	DTW (ft)	Cumulative Water Volume Purged (liter)	pH	Temp (°C)	Elect. Cond. (μ mhos)	ORP	Water Description (odor, turbidity, color)		
1210	Started Purging								
1216	11.52		4.3	13.9	.361	-61			CLEAR
1218	11.92		4.2	14.1	.360	-60			
1221	12.03		4.2	14.1	.360	-60			

Maximum Drawdown (DTW_2) (ft) =

Pump Rate (Liters PM) =

____Fast Recharging Well

____Slow Recharging Well

SAMPLING INFORMATION

Time Sampled: 1222

Depth to Water at time of sampling (DTW_3):

Container Types & Volumes	Filtered (Y/N)	Sample Preservatives	Analytical Parameters
3 x 40ml VOA	N	HCL	BTEX/ TPH/g

CASING VOLUME CALCULATIONS

Casing Diameter (in)	Borehole Diameter (in)	Calculated Casing Volume (gal)
2	8	.16(Height of Water Column)
4	10	0.6(Height of Water Column)
6	10	1.46(Height of Water Column)

Notes:

COMMENTS

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3.17.08 WELL NO. MW-52

FACILITY NAME: 255357 TEMPERATURE: 60° °F or °C

FIELD PERSONNEL: J. Payne WEATHER: Clouds

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 9.85 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1402 END: 1422

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1407	CLEAR		72.3	6.63	32.7	13.97	1.451	9.97
2nd Volume:	1410	BLACK		72.1	6.61	32.1	14.01	1.450	10.11
3rd Volume:	1413	BLACK		72.1	6.61	32.1	14.01	1.450	10.24
4th Volume:							3.17.08		
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.24

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-52	1414	2 Poly	HNO_3 / Blank
		2 Amber	HCl
		6 VOA	HCl

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-17-06 WELL NO. MW 53

FACILITY NAME: 255359 TEMPERATURE: 54 °F or °C

FIELD PERSONNEL: J. PAYNE WEATHER: OVERCAST

OICP. 01396.44

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.89 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1015 END: 10:37

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1020			-99	6.54	17.1	13.57	.539	10.98
2nd Volume:	1023			-99	6.53	17.0	13.5	.539	11.10
3rd Volume:	1026			-99	6.53	16.9	13.6	539	11.22
4th Volume:					NR	3-17-06			
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.22

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-53	1027	2 Poly	HCL
		2 AMBERS	HCL
		6 VOA	HNO_3

COMMENTS:

STRIPPED BOLTS x3
NEW GASKET

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
INTERNATIONAL INCORPORATED

WELL PURGING / SAMPLING LOG

Well No: MW-54
Project Name:
Date: 3.15.05
Project Number:
Sample Time: 1131
SECOR Rep: J. PAYNE
Checked by:
Sample ID: MW-54

PURGING & SAMPLING EQUIPMENT / METHOD

Water Level Meter Type & ID: Slope #

Purging Equipment / Method: _X_ Peristaltic Pump ___Bailer ___Submersible Pump ___Other

pH Temp/Conductivity Meter Type / ID: YSI 556 MPS

Sampling Method: _____Teflon Bailer _____Disposable Bailer __X__Peristaltic _____Submersible Pump

Decontamination Method: ___Steam / High Pressure Wash ___3 Stage (Alconox, Tap & DI rinse) ___Other:_____

WELL SPECIFICATIONS & MEASUREMENTS

Borehole Diameter (in): 8 10 12

Casing Diameter (in): 2 4 6

Depth to Water (DTW_1) (ft): 11.18

Total Well Depth (TD) (ft):

Water Column:

Floating Product:

Thickness (in):

Casing Volume (gal):

3 Casing Volumes (gal):

PURGING INFORMATION

Time	DTW (ft)	Cumulative Water Volume Purged (liter)	pH	Temp (°C)	Elect. Cond. (μ mhos)	ORP	Water Description (odor, turbidity, color)		
1119	Started Purging								
1124	11.29		5.5	13.9	.237	-41			clear
1127	11.41		5.5	14.	.237	-41			↓
1130	11.52		5.3	14.	.237	-41			↓

Maximum Drawdown (DTW_2) (ft) =

Pump Rate (Liters PM) =

___Fast Recharging Well

___Slow Recharging Well

SAMPLING INFORMATION

Time Sampled: 1131

Depth to Water at time of sampling (DTW_3):

Container Types & Volumes	Filtered (Y/N)	Sample Preservatives	Analytical Parameters
3 x 40ml VOA	N	HCL	BTEX/ TPH/g

CASING VOLUME CALCULATIONS

Casing Diameter (in)	Borehole Diameter (in)	Calculated Casing Volume (gal)
2	8	.16(Height of Water Column)
4	10	0.6(Height of Water Column)
6	10	1.46(Height of Water Column)

Notes:

COMMENTS

SECOR
INTERNATIONAL INCORPORATED

WELL PURGING / SAMPLING LOG

Project Name:		Well No: MW-55
Project Number:		Date: 3-18-08
SECOR Rep: J. PAYNE	Checked by:	Sample Time: 1200
		Sample ID: MW-55

PURGING & SAMPLING EQUIPMENT / METHOD

Water Level Meter Type & ID: Slope #

Purging Equipment / Method: __X__ Peristaltic Pump ___Bailer ___Submersible Pump ___Other

pH Temp/Conductivity Meter Type / ID: YSI 556 MPS

Sampling Method: _____Teflon Bailer _____Disposable Bailer __X__Peristaltic _____Submersible Pump

Decontamination Method: ___Steam / High Pressure Wash ___3 Stage (Alconox, Tap & DI rinse) ___Other:_____

WELL SPECIFICATIONS & MEASUREMENTS

Borehole Diameter (in): 8 10 12

Casing Diameter (in): 2 4 6

Depth to Water (DTW_1) (ft):

Total Well Depth (TD) (ft): | Water Column:

Floating Product: | Thickness (in):

Casing Volume (gal): | 3 Casing (gal): | Volumes

PURGING INFORMATION

Time	DTW (ft)	Cumulative Water Volume Purged (liter)	pH	Temp (°C)	Elect. Cond. (μ mhos)	ORP	Water Description (odor, turbidity, color)		
1140	Started Purging								
1153	11.03		6.1	13.9	.130	-42			clear
1156	11.13		6.1	14.1	.130	-42			↓
1159	11.28		6.2	14.1	.130	-42			

Maximum Drawdown (DTW_2) (ft) =

Pump Rate (Liters PM) =

___Fast Recharging Well

___Slow Recharging Well

SAMPLING INFORMATION

Time Sampled: 1200

Depth to Water at time of sampling (DTW_3):

Container Types & Volumes	Filtered (Y/N)	Sample Preservatives	Analytical Parameters
3 x 40ml VOA	N	HCL	BTEX/ TPH/g

CASING VOLUME CALCULATIONS

Casing Diameter (in)	Borehole Diameter (in)	Calculated Casing Volume (gal)
2	8	.16(Height of Water Column)
4	10	0.6(Height of Water Column)
6	10	1.46(Height of Water Column)

Notes:

COMMENTS

SECOR
INTERNATIONAL INCORPORATED

WELL PURGING / SAMPLING LOG

Well No: MW 56
Project Name: CP
Date: 3.15.05
Project Number: CP01.01396.44
Sample Time: 1047
SECOR Rep: J. PAYNE
Checked by:
Sample ID: MW-56

PURGING & SAMPLING EQUIPMENT / METHOD

Water Level Meter Type & ID: Slope #

Purging Equipment / Method: __X__ Peristaltic Pump ___Bailer ___Submersible Pump ___Other

pH Temp/Conductivity Meter Type / ID: YSI 556 MPS

Sampling Method: _____Teflon Bailer _____Disposable Bailer __X__Peristaltic _____Submersible Pump

Decontamination Method: ___Steam / High Pressure Wash ___3 Stage (Alconox, Tap & DI rinse) ___Other:

WELL SPECIFICATIONS & MEASUREMENTS

Borehole Diameter (in): 8 10 12

Casing Diameter (in): 2 4 6

Depth to Water (DTW_1) (ft): 10.68

Total Well Depth (TD) (ft):

Water Column:

Floating Product:

Thickness (in):

Casing Volume (gal):

3 Casing (gal):

Volumes

PURGING INFORMATION

Time	DTW (ft)	Cumulative Water Volume Purged (liter)	pH	Temp (°C)	Elect. Cond. (μ mhos)	ORP	Water Description (odor, turbidity, color)		
1035	Started Purging								
1040	10.79	1/4	6.1	13.9	.467	-21			CLEAR
1043	10.92	1/2	6.1	13.9	.467	-20			CLEAR
1046	11.04	3/4	6.1	14.1	.467	-20			CLEAR
					3.15.05				

Maximum Drawdown (DTW_2) (ft) =

Pump Rate (Liters PM) =

___Fast Recharging Well

___Slow Recharging Well

SAMPLING INFORMATION

Time Sampled: 1047

Depth to Water at time of sampling (DTW_3):

Container Types & Volumes	Filtered (Y/N)	Sample Preservatives	Analytical Parameters
3 x 40ml VOA	N	HCL	BTEX/ TPH/g

CASING VOLUME CALCULATIONS

Casing Diameter (in)	Borehole Diameter (in)	Calculated Casing Volume (gal)
2	8	.16(Height of Water Column)
4	10	0.6(Height of Water Column)
6	10	1.46(Height of Water Column)

Notes:

COMMENTS

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-15-08 WELL NO. MW-57

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: J. PAYNE WEATHER: SLIGHT OVERCAST

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.15 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 0500 END: 0512

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	0505	CLEAR		-44	6.72	20	13.96	1.296	10.29
2nd Volume:	0508	↓		-44	6.71	19	14.01	1.296	10.41
3rd Volume:	0511	↓		-44	6.71	19	14.01	1.296	10.52
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.52

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-57	0512	6 VOAs / 2 AMBERS	HCl
		1 POLY	HNO_3
		1 POLY	BIAWM

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-58

FACILITY NAME: 255953 TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: JP WEATHER: OVERCAST.

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.35 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1113 END: 11:35

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1118	CLEAR		-151	7.19	65.2	14.18	1.655	11.51
2nd Volume:	1121	CLEAR		-206	7.17	65.2	14.22	1.769	11.62
3rd Volume:	1124	CLEAR		-206	7.17	65.0	14.25	1.769	11.74
4th Volume:						3	17.04		
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.74

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-58	1125	2 Poly	
		2 AMBER	
		6 VOA	

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-59

FACILITY NAME: 255353 TEMPERATURE: 52 °F or °C

FIELD PERSONNEL: JP WEATHER: OVERCAST / CLOUDS

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.68 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1240 END: 13:10

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1245	NEAR		-106	6.55	31.2	13.77	2.074	11.79
2nd Volume:	1248	↓		-106	6.55	31.0	13.77	2.054	11.90
3rd Volume:	1251	↓		-105	6.52	31.3	13.77	2.054	12.03
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 12.03

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-59	1252	6 VOAs / 2 AMBERS	HCl
		1 PLASTIC	HNO_3
		1 PLASTIC	BLANK

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-15-05 WELL NO. MW-60

FACILITY NAME: 255353 WESTLAKE TEMPERATURE: 55 °F or °C

FIELD PERSONNEL: J Payne WEATHER: SUNNY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.36 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 0900 END: 9:30

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	0905	CLEAR		-52	6.1	33	13.8	.557	11.46
2nd Volume:	0908			-52	6.1	33	13.5	.586	11.58
3rd Volume:	0911			-52	6.2	32	13.9	.586	11.71
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.71

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-60	0912	6 VOAs	HCl
		2 AMBERS	HCl
		1 POLY	HNO_3
		1 POLY	Blank

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/05 WELL NO. MW-21

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 46 °F or °C

FIELD PERSONNEL: MTOLLE.I WEATHER: CLOUDY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.74 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 10:43 END: 11:05

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	10:48	C	6	-65	6.87	1.0	11.8	77	9.71
2nd Volume:	10:51	C	7	-69	6.55	0.9	12.0	78	10.12
3rd Volume:	10:54	C	5	-71	6.42	0.8	12.0	78	10.18
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.18 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-201	10:55	6 VOAs	HCl
		2 AMBER	HCl
		1 poly	HNO3
		1 poly	

COMMENTS:

IN STREET.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-72

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 53 °F or °C

FIELD PERSONNEL: MJ WEATHER: SUN

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.02 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 11:13 END: 11:45

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	11:18	C	6	-57	6.57	1.7	11.6	85	11.15
2nd Volume:	11:21	C	4	-61	6.57	1.1	11.9	84	11.21
3rd Volume:	11:24	C	3	-63	6.59	0.9	12.0	85	11.24
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.24 FT

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-72	11:25	6 VOAs	HCl
		2 AMBER	HCl
		1 poly	HNO3
		1 poly	BNaOH

COMMENTS:

* NEEDS TO BE REPLACED. ENTIRE NEW MONUMENT

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3/17/05 WELL NO. MW-73

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 5C °F or °C

FIELD PERSONNEL: MY WEATHER: CLOUDS/WINDY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 11.30 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 11:54 END: 12:15

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:00	C	21	-42	6.55	1.6	12.3	83	11.25
2nd Volume:	12:03	C	16	-46	6.55	1.0	12.4	82	11.26
3rd Volume:	12:03	C	13	-48	6.53	0.9	12.5	82	11.27
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11:27

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-73	12:05	6 VOAs	HCl
		2 AMBERS	HCl
		1 POLY	HNO_3
		1 POLY	Blank

COMMENTS:

Need to re-tap 2 of 3 bolts

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/18/08 WELL NO. MW-74

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 52 (F) or °C

FIELD PERSONNEL: MT WEATHER: CLOUDS

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: N/A FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: END:

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:					N/A				
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative

COMMENTS:

WELL HAS BEEN PAVED OVER - N/A -

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-18-08 WELL NO. MW-76

FACILITY NAME: Westlake 5353 TEMPERATURE: 48 °F or °C

FIELD PERSONNEL: TRAV D. WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 7.46 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:25 END: 1:48

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1:39	C	—	-170	7.06	6.53	12.05	1.14	7.83
2nd Volume:	1:33	C	—	-176	7.05	4.44	12.11	1.13	7.99
3rd Volume:	1:36	C	—	-179	7.05	3.37	11.94	1.13	8.03
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 8.03

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-76	1:36	6 VOAs	HCl
		2 Amber	
		2 plastics	HNO_3 / —

COMMENTS:

Well Box missing bolts. Well Box needs maintenance / replacement.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-18-08 WELL NO. MW-80

FACILITY NAME: Westlake 5353 TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: TRAV WEATHER: Cloudy/cold

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.10 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 12:30 END: 12:52

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:35	C	—	-132	7.18	4.91	13.18	0.291	8.42
2nd Volume:	12:38	C	—	-138	7.21	3.82	13.23	0.313	8.51
3rd Volume:	12:41	C	—	-156	7.14	2.63	13.16	0.335	8.63
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 8.63

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-80	12:41	6 VOAs	HCL
		2 Ambers	
		2 Plastic	HNO_3/—

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-18-08 WELL NO. MW-81

FACILITY NAME: WestLake 5353 TEMPERATURE: 51 °F or °C

FIELD PERSONNEL: TRAV WEATHER: cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.15 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 12:05 END: 12:23

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:10	C	—	-171	6.91	3.06	14.34	0.523	8.28
2nd Volume:	12:13	C	—	-182	7.03	2.53	14.46	0.526	8.29
3rd Volume:	12:16	C	—	-186	7.08	2.36	14.52	0.523	8.31
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 8.31

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-81	12:16	6 VOAs	HCl
		2 Amber	
		2 plastic	HNO_3 / —

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-18-08 WELL NO. MW-82

FACILITY NAME: Westlake 5353 TEMPERATURE: 51 (F) or °C

FIELD PERSONNEL: TRAV WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 4.98 (FT) or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 10:42 END: 11:02

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	10:47	C	—	-99	6.29	4.33	11.80	0.736	4.78
2nd Volume:	10:50	C	—	-108	6.31	2.80	11.99	0.733	4.81
3rd Volume:	10:53	C	—	-109	6.31	2.66	11.99	0.736	4.83
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 4.83

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-82	10:53	6 VOCs	HCL
		2 Amber	
		2 plastic	HNO_3 / —

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --( )
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-18-05 WELL NO. MW-83

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 51 °F or °C

FIELD PERSONNEL: MT, TD WEATHER: CLOUDS

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: N/A FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: END:

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:					N/A				
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative

COMMENTS:

WELL IS BURIED UNDER CONSTRUCTION MATERIALS, NOT ACCESIBLE.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3/18/08 _____ WELL NO. MW-86

FACILITY NAME: 255353 WESTLAKE _____ TEMPERATURE: 49 °F or °C

FIELD PERSONNEL: MATT THIEL, TAMMY PARKS WEATHER: CLOUDY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.95 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:28 END: 1:55

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1:33	C	85	-99	7.03	2.4	14.0	.18	9.13
2nd Volume:	1:36	C	71	-107	7.00	1.2	14.1	.18	9.20
3rd Volume:	1:39	C	48	-111	7.06	1.0	14.0	.18	9.25
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 9.25

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-86	1:40	6 VOAS / 2 AMBERS	HCl
		1 POLY	HNO3
		1 POLY	BLANK

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/18/08 WELL NO. MW-87

FACILITY NAME: 255353 WESTLAKE TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: MATT TOLLEY WEATHER: SUN

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 8.04 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 2:05 END: 2:45

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	2:10	C	20	-55	6.65	1.7	13.7	.10	8.15
2nd Volume:	2:13	C	14	-60	6.63	1.1	13.5	.10	8.15
3rd Volume:	2:16	C	15	-62	6.60	1.0	14.0	.10	8.16
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 8.16 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-87	2:20	6 VOAS	HCl
		2 AMBER	HCl
		1 Poly	~~NONE~~ HNO3
		1 Poly	BLANK

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-19-08 WELL NO. MW-89

FACILITY NAME: West Lake TEMPERATURE: 49 °F or °C

FIELD PERSONNEL: TRAVIS Dickson WEATHER: Cold/Rain

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 3.93 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 8:13 END: 8:35

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	8:18	Grey	—	-150	6.30	4.07	9.97	0.593	4.31
2nd Volume:	8:21	Grey	—	-162	6.59	2.58	.68	0.55	4.63
3rd Volume:	8:24	Grey	—	-163	6.40	2.26	9.84	0.66	4.71
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 4.71

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-89	8:24	6 VOAs	HCL
		2 amber	HCL
		2 plastic	HNO_3 / —

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-18-08 WELL NO. MW-90

FACILITY NAME: Westlake 5353 TEMPERATURE: 49 °F or °C

FIELD PERSONNEL: TRAV WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 3.90 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 9:11 END: 9:20

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	9:16	C	—	-110	6.58	6.49	11.01	0.627	3.87
2nd Volume:	9:19	C	—	-118	6.59	3.55	11.41	0.570	3.89
3rd Volume:	9:22	C	—	-120	6.59	3.12	11.48	0.568	3.91
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 3.91

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-90	9:23	6 VOAs	HCL
		2 Amber	HCL
		2 plastic	HNO3/—

COMMENTS:

GAUGED WELL ON 3-17-08, SAMPLED ON 3-18

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-18-08 WELL NO. MW-91

FACILITY NAME: Westlake 5353 TEMPERATURE: 51 °F or °C

FIELD PERSONNEL: TRAV WEATHER: Sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 4.00 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 8:40 END: 9:02

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	8:45	C	-	~~-133~~ -179	6.74	5.01	11.74	0.494	4.21
2nd Volume:	8:48	C	-	~~-152~~ -182	6.59	2.99	11.64	0.490	4.69
3rd Volume:	8:51	C	-	-186	6.60	2.64	11.65	0.490	4.71
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 4.71

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-91	8:51	6 VOAs	HCL
		2 amber	HCL
		2 plastic	HNO_3/-

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-17 WELL NO. MW-92

FACILITY NAME: Westlake 5353 TEMPERATURE: 51 °F or °C

FIELD PERSONNEL: TRAV D WEATHER: COLD/RAINY

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: _____ FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 11:56 END: 12:20

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:01	C	5	-271	6.79	6.38	13.55	0.99	10.05
2nd Volume:	12:06	C	73	-285	6.82	3.96	13.51	2513	10.07
3rd Volume:	12:51	C	6.40	-288	6.81	2.86	13.45	0.810	10.09
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.09

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-92	12:09	6 VOAs	HCL
		2 Amber	HCL
		2 Plastic	-/HNO_3

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

MW-93

SECOR PN: _____ ENFOS PO# _____ DATE: 3-17-08 WELL NO. MW-93

FACILITY NAME: Westlake TEMPERATURE: _____ °F or °C

FIELD PERSONNEL: TRAV WEATHER: COLD/Rainy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 6.74 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:07 END: _____

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1:14	C	940	-157	6.58	9.84	13.63	1.47	6.85
2nd Volume:	1:17	C	680	-170	6.64	4.43	13.63	1.32	6.87
3rd Volume:	1:20	C	669	-173	6.65	4.13	13.86	1.30	6.90
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 6.90

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-93	1:20	6 VOAs	HCL
		2 amber	HCL
		2 plastic	HNO3 / —

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

94

SECOR PN: ENFOS PO# DATE: 3-17-09 WELL NO. MW-94

FACILITY NAME: West Lake TEMPERATURE: _____ °F or °C

FIELD PERSONNEL: TRAVIS WEATHER: Cold/Rain

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 2.89 [redacted] FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:48 END: 2:10

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1:53	C	-5	-103	6.86	5.58	10.69	0.727	2.86
2nd Volume:	1:56	C	850	-103	6.84	3.54	10.64	0.711	2.88
3rd Volume:	1:59	C	820	-103	6.84	3.35	10.64	0.709	2.91
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 2.91

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-94	1:59	6 VOSS	HCL
		2 Ambers	HCL
		2 plastics	HNO3

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/08 WELL NO. MW-95

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: MT WEATHER: Clouds/Sun

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 12.69 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:21 END: 1:45

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1:26	C	25	-76	6.99	1.2	13.0	44	12.75
2nd Volume:	1:29	C	34	-79	6.94	0.9	13.0	44	12.76
3rd Volume:	1:32	C	36	-81	6.95	0.7	13.0	44	12.77
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 12.77 F.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-95	1:35	6 VOAs	HCl
		2 AMBERS	HCl
		1 poly	HNO_3
		1 poly	BLANK

COMMENTS:

Lots of sediment in well.

Need to re-tap 1 bolt.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/18/08 WELL NO. MW-9 C

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 52 °F or °C

FIELD PERSONNEL: MT, TD WEATHER: CLOUDS

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: N/A FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: END:

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:					N/A				
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: N/A

Sample Number(s)	Time	Size/Number of Container(s)	Preservative

COMMENTS:

BURIED UNDER CONSTRUCTION MATERIALS / NOT ACCESSIBLE.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO#: _____ DATE: 3-18-08 WELL NO. MW-102

FACILITY NAME: Westlake 5353 TEMPERATURE: 51 (F) or °C

FIELD PERSONNEL: TRAV Dickson WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 4.92 (FT) or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 10:15 END: _____

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	10:20	C	—	-98	6.33	6.10	10.34	0.727	4.90
2nd Volume:	10:23	C	—	-107	6.31	3.55	10.36	0.735	4.91
3rd Volume:	10:26	C	—	-109	6.30	3.60	10.37	0.733	4.93
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 4.93

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-102	10:26	6 VOAs	HCl
		2 amber	HCl
		2 Plastic	HNO_3

COMMENTS:

GAUGED ON 3-17-08. I SAMPLED ON 3-18-08.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/18/08 WELL NO. MW-200

FACILITY NAME: 255353 TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: MT, TP WEATHER: partly sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: _____ FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: END:

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:									
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: _____

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
~~MW-200~~			

COMMENTS:

unable to sample, entire well box full of mud; well compromised. Needs to be re-tapped.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --( )
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/13/08 WELL NO. MW-201

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 50 °F or °C

FIELD PERSONNEL: Matt Tollef WEATHER: Sun/Cloud

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.63 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 11:53 END: 12:20

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	11:58	C	30	-8	6.24	2.4	12.6	77	11.00
2nd Volume:	12:01	C	35	-12	6.24	1.4	12.6	77	11.02
3rd Volume:	12:04	C	30	-15	6.24	1.1	13.0	77	11.03
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 11.03 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-201	12:05	6 VOAs	HCl
		2 AMBER	HCl
		1 POLY	HNO3
		1 POLY	BLANK

COMMENTS:

Need to re-tap well.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = --(_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/13/05 WELL NO. MW-202

FACILITY NAME: 255353 TEMPERATURE: 42 °F or °C

FIELD PERSONNEL: Matt Tollef WEATHER: Clouds

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 12.42 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 12:35 END: 13:04

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	12:40	C	~5	36	6.70	3.1	12.3	63	12.74
2nd Volume:	12:43	C	40	46	6.62	1.7	12.3	63	12.78
3rd Volume:	12:46	C	-5	39	6.64	1.2	12.3	63	12.83
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 12.83 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-202	12:50	6 VOAs	HCl
		2 AMBERS	HCl
		1 poly	HNO3
		1 poly	None

COMMENTS:

Red sediment

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3-18-06 WELL NO. MW-203

FACILITY NAME: WESTLAKE 5353 TEMPERATURE: 42 °F or °C

FIELD PERSONNEL: _____ WEATHER: COLD/RAIN

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 6.95 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 1:00 END: 1:23

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	1:05	C	—	-163	7.11	7.74	11.98	0.522	6.89
2nd Volume:	1:08	C	—	-159	7.24	4.48	12.35	0.505	6.90
3rd Volume:	1:11	C	—	-157	7.22	3.86	12.49	0.501	6.92
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 6.92

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-203	1:11	6 VOAs	HCl
		2 ambers	
		2 plastic	HNO_3 / —

COMMENTS:

CAUGHT ON 3-18

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/17/05 WELL NO. MW-206

FACILITY NAME: 5353 WESTLAKE TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: M TOILET WEATHER: CLOUDS/LT RAIN

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 9.76 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 9:57 END: 10:52

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	10:02	GREY	220	-30	6.54	1.5	10.3	26	10.22
2nd Volume:	10:05	GREY	240	-41	6.67	1.3	10.2	27	10.23
3rd Volume:	10:08	GREY	250	-53	6.82	1.7	10.1	30	10.24
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.24 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-206	10:10	6 VOAS	HCl
		2 AMBERS	HCl
		1 POLY	HNO3
		1 POLY	Blank

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR

GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: _____ ENFOS PO# _____ DATE: 3-18-08 WELL NO: MW-207

FACILITY NAME: Westlake 5353 TEMPERATURE: _____ °F or °C

FIELD PERSONNEL: TRAV WEATHER: Cloudy

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 14.24 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.		
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ =	_____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ =	_____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ =	_____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: 2:15 END: 2:35

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:	2:20	C	—	-74	6.71	8.68	13.96	0.999	14.18
2nd Volume:	2:23	C	—	-79	6.61	5.39	14.10	0.745	14.41
3rd Volume:	2:26	C	—	-85	6.54	3.77	14.12	0.737	14.50
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 14.50 FT.

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-207	2:26	6 VOAs	HCl
		2 amber	
		2 Plastics	HNO_3 / —

COMMENTS:

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

SECOR
GROUNDWATER SAMPLING FIELD DATA SHEET

SECOR PN: ENFOS PO# DATE: 3/18/08 WELL NO. MW-208

FACILITY NAME: 255353 TEMPERATURE: 45 °F or °C

FIELD PERSONNEL: Matt Dilley WEATHER: partly Sunny

FIELD MEASUREMENTS:

A. Static Water Level (SWL) below top of casing/piezometer: 10.91 FT. or IN.

B. Thickness of Free Product, if present: _____ Inches _____ FT. or IN.

C. Total Depth of well (TD) from top of casing/piezometer: _____ FT. or IN.

D. Height of Water Column in casing (h = TD - SWL): _____ FT. or IN.

E. **Useful approximate Purge Volumes (PV) per foot of water column for common casing sizes:**

	3 Well Vols.	5 Well Vols.	
2" Diameter =	0.5 gals/ft	0.82 gals/ft	x feet of water_____ = _____PV (Gal)
4" Diameter =	2.0 gals/ft	3.25 gals/ft	x feet of water_____ = _____PV (Gal)
6" Diameter =	4.4 gals/ft	7.35 gals/ft	x feet of water_____ = _____PV (Gal)

PURGING METHOD: LOW FLOW DURATION: START: END:

OBSERVATIONS:	Time	Color	Turbidity	ORP	pH	DO	Temp.	Conduct.	SWL
1ST Volume:									
2nd Volume:									
3rd Volume:									
4th Volume:									
Addl. Volumes:									

TOTAL VOLUME OF WATER PURGED FROM WELL: .25 gallons

PURGE WATER STORED/DISPOSED OF WHERE/HOW: Taken offsite

SAMPLES COLLECTED: Depth to Water at time of sample collection: 10.91

Sample Number(s)	Time	Size/Number of Container(s)	Preservative
MW-208	9:50		

COMMENTS:

Unable to pull water up w/ bailer, damaged tubing - still didn't work. We had to use bailer to pull up sample.

Casing Capacities:
2-inch hole.....0.16 gal/lin ft.
4-inch hole.....0.65 gal/lin ft.
6.5-inch hole.....1.70 gal/lin ft.
8-inch hole.....2.60 gal/lin ft.
10-inch hole.....4.10 gal/lin ft.

Recharge Calculation at Time of Sample Collection:

Total Depth of Well:
Original Water Column: _____ x 0.80 = -- (_____)
Collect sample when Depth to Water measures
Less than or equal to:

WORK REQUEST FORM

JOB NAME: 76 Service Station No. 255353 JOB NUMBER: 01CP.01396.44

SITE ADDRESS: 600 Westlake Avenue N START DATE: Friday, May 09, 2008
Seattle, WA

PREPARED FOR: Jennifer Yotz PREPARED BY: Jennifer Yotz

NOTE: REVIEWED BY:

WORK DESCRIPTION:

1. Review H&S Plan.
2. Gauge and sample wells CI-1, CI-2 and CI-3 for TPH-g, TPH-d, TPH-o, kerosene, BTEX, total lead, dissolved lead and naphthalene.
3. Store purge water in on-site drum for later disposal. Please make sure that an accurate label is placed on the drum.

Charge travel time to 01CP.01396.44, allowed time is 1.5 hours.

Charge onsite time to 01CP.01396.44, allowed time is two hours.

	office	cell
Jennifer Yotz	425-372-1584	831-334-0491

ANALYTICAL REQUIREMENTS:	EQUIPMENT NEEDED:
TPH-g by NWTPH-gx	H&S plan
TPH-d, TPH-o and kerosene by NWTPH-dx	Safety Equipment
BTEX and naphthalene by 8260B	Delineators
Total and Dissolved lead by 6020	DVD player and safety DVD
	Low-Flow Purging/Sampling Equipment
	Oil/Water Interface Probe
	Disposable bailers
	Peristaltic Pump & Tubing
	Cooler / Ice
	Sample containers
	pH/Conductivity/Temp/DO meter
	PID

HORIZATION : COMPLETED:

SITE VISITATION REPORT

1Q08 Resampling - 76 Service Station No. 255353, Seattle, WA

Name(s) Eric Storkerson Date: 5/9/08 Time of Arrival Call-In: 140

Arrival Time: 140 Departure Time: _____ Time of Departure Call-In _____

Who did you call? Jennifer Ytz

DRUM INVENTORY

1	WATER	_____	CARBON	TOTAL OPEN TOP	1 (1991)
_____	SOIL	_____	EMPTY	TOTAL BUNG TOP	1 (Empty)

HEALTH AND SAFETY ASSESSMENT

Covered HASP & JSA
no weather issues
no traffic issues

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

Sampling 3 groundwater monitoring wells CI-1, CI-2, CI-3.

1140 arrived onsite, checked in, PPE
1145 covered HASP & JSA Tailgate
1150 began ~~purging~~ gauging.
2 2# began sampling
440 ended sampling, broke down fencing, cleaned up
450 emptied purge water in drum.
455 left site & checked out.

SECOR International Incorporated

HYDROLOGIC DATA SHEET

Gauge Date: 5/9/08 **Project Name:** 76 Service Station No. 255353

Field Technician: Eric Storkerson **Project Number:** 01CP.01396.44

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N___

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N___

WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS				PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
			TIME	DTP (feet)	DTW (feet)	DTB (feet)				
CI-1	unknown	Within the top half of the encountered water column. Top of screen interval if DTW < Depth to Screen.	1458	Ø	12.76	29.80	Y	N	Y	error w/ Turbidity
CI-2	unknown	Within the top half of the encountered water column. Top of screen interval if DTW < Depth to Screen.	1455	Ø	10.68	28.61	Y	N	Y	calibration
CI-3	unknown	Within the top half of the encountered water column. Top of screen interval if DTW < Depth to Screen.	2001	Ø	8.45	44.50	Y	N	Y	

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: EMS WELL I.D.: CI-1

CLIENT NAME: Conoco Phillips SAMPLED BY: EMS SAMPLE I.D.:

LOCATION: 5353 Westlake

DATE PURGED 5/9/08 START (2400hr) 1224 END (2400hr) 1251

DATE SAMPLED 5/9/08 SAMPLE TIME (2400hr) LOW-FLOW USED X

SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other

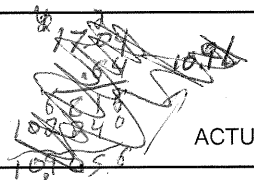
CASING DIAMETER: 2" X (0.64) 3" (1.44) 4" (2.45) 5" (3.86) 6" (5.68) 8" (9.84) Other ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 29.80

DEPTH TO WATER (feet) = 12.76

WATER COLUMN HEIGHT (feet) = 17.04



ACTUAL PURGE (L) = .3 gal

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/9	1230	.1 gal	15.86	1.46	6.63	clear
	1233	.2	15.96	1.45	6.64	clear
	1236	.3	16.06	1.45	6.65	clear
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15' SAMPLE DTW: 15'

ANTICIPATED PURGE INTAKE DEPTH: 15' ANALYSES: TPH-G HCl

TPH-D, TPH-O, kerosene HCl

BTEX + Naphthalene HCl

SAMPLE VESSEL / PRESERVATIVE: Total + dissolved lead HNO_3, unpreserved

PURGING EQUIPMENT: dTW meter, Horiba multi-meter, low-flow pump (peristaltic)

SAMPLING EQUIPMENT: dtw meter, Horiba multi-meter, low-flow pump (peristaltic)

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: good WELL CASING CONDITION: good

WELL VAULT CONDITION: good SEAL PRESENT?: NO BOLTS PRESENT?: stripped

WELL INTEGRITY: good WELL TAG: no tag LOCK#:

REMARKS: vault full of water. Sample time 1237

SIGNATURE:

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: EMS WELL I.D.: CI-2

CLIENT NAME: ConocoPhillips SAMPLED BY: EMS SAMPLE I.D.:

LOCATION: 5353 Westlake

DATE PURGED 5/9/08 START (2400hr) 303 END (2400hr) 330

DATE SAMPLED 5/9/08 SAMPLE TIME (2400hr) LOW-FLOW USED X

SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 28.61 ~~17.92~~

DEPTH TO WATER (feet) = 10.66

WATER COLUMN HEIGHT (feet) = 17.92 ACTUAL PURGE (L) =

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/9/08	310	.1 gal	15.16	1.23	6.87	clear
	313	.1 gal	15.13	1.22	6.87	clear
	316	.1 gal	15.19	1.22	6.88	clear
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 20' SAMPLE DTW: 20'

ANTICIPATED PURGE INTAKE DEPTH: 20' ANALYSES: TPH-G HCl

TPH-D, TPH-O, Kerosene HCl

BTEX, Naphthalene HCl

SAMPLE VESSEL / PRESERVATIVE: Total + dissolved lead HNO_3, no pres.

PURGING EQUIPMENT: DTW meter, Horiba multimeter, peristaltic pump

SAMPLING EQUIPMENT: DTW meter, Horiba multimeter, peristaltic pump

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: good WELL CASING CONDITION: good

WELL VAULT CONDITION: good SEAL PRESENT?: NO BOLTS PRESENT?: Stripped

WELL INTEGRITY: good WELL TAG: LOCK#:

REMARKS: Vault full of water Sample time 316

SIGNATURE:

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: EMS WELL I.D.: CI-3

CLIENT NAME: Conoco Phillips SAMPLED BY: EMS SAMPLE I.D.:

LOCATION: 5353 Westlake

DATE PURGED 5/9/08 START (2400hr) 402 END (2400hr) 423

DATE SAMPLED 5/9/08 SAMPLE TIME (2400hr) 416 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater X Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 86.45 switch

DEPTH TO WATER (feet) = 44.50

WATER COLUMN HEIGHT (feet) = 36.05 ACTUAL PURGE (L) = ____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/9/08	406	.1 gal	15.29	.818	6.84	clear
	411	.1 gal	15.26	.817	6.83	
	414	.1 gal	15.29	.816	6.82	
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-G

TPH-D, TPH-O Kerosene

BTEX, naphthalene

SAMPLE VESSEL / PRESERVATIVE: total & dissolved lead

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
DTW meter	DTW meter
horiba multimeter	horiba multimeter
peristaltic pump	peristaltic pump

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: good WELL CASING CONDITION: good

WELL VAULT CONDITION: good SEAL PRESENT?: NO BOLTS PRESENT?: Stripped

WELL INTEGRITY: good WELL TAG: ____ LOCK#: ____

REMARKS: vault full of water Sample time 416

SIGNATURE: ____

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Secor (now Stantec)

INVOICE TO:

REPORT TO: 12034 134th CT NE
ADDRESS: Redmond, WA 98052

PHONE: 425-372-1600 FAX: 425-372-1650

P.O. NUMBER:

PROJECT NAME: 5353 Westlake

PROJECT NUMBER: 01CP.01396.44

SAMPLED BY: Eric Storkerson

TURNAROUND REQUEST

in Business Days *

Organic & Inorganic Analyses

[10] STD. | [7] | [5] | [4] | [3] | [2] | [1] | [<1]

Petroleum Hydrocarbon Analyses

[5] STD. | [4] | [3] | [2] | [1] | [<1]

[OTHER] Specify:

* *Turnaround Requests less than standard may incur Rush Charges.*

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPH-Gx	TPH-Dx w/silica gel cleanup	BTEX 8260B	MTBE 8260B	naphthalene (8260B)	Total lead	dissolved lead	Pb 6020B	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCl HCl			HCl	HCl	HCl	HNO_3	none	HCl				
1	CI-1	5/9/08 1237		X	X		X	X	X	X	X	X		10	
2	CI-2	5/9/08 318		X	X		X	X	X	X	X	X		↓	
3	CI-3	5/9/08 416		X	X		X	X	X	X	X	X		↓	
4	trip blank	5/9/08 500					X								
5															
6															
7															
8															
9															
10															

RELEASED BY: [signature] DATE: 5/9/08
PRINT NAME: Eric Storkerson FIRM: Secor (now Stantec) TIME: 530

RECEIVED BY: [signature] DATE: 5/9/08
PRINT NAME: Breck FIRM: TA-SEA TIME: 1730

RELEASED BY: DATE:
PRINT NAME: FIRM: TIME:

RECEIVED BY: DATE:
PRINT NAME: FIRM: TIME:

ADDITIONAL REMARKS:

TEMP: 0.5°C w/o

PAGE OF

TAL-1000(0108)

ATTACHMENT 11

DAILY PRODUCTION HEALTH AND SAFETY BRIEFING LOG

Date: 5/9/08	
Start Time: 11[45]	
Issues Discussed:	
1. PPE	**6.** ≯50 lbs lifting
2. Traffic	**7.** hospital
3. Stop work authority	**8.** no smoking/eating/drinking onsite
4. Vagrants	**9.**
5. Sharps	**10.**
Attendees	
Print Name and Company	**Signature**
Eric Storkerson Stantec	[signature]
Meeting Conducted by:	**Signature:**
Eric Storkerson	[signature]
Name (Site Health and Safety Coordinator):	**Signature:**
Eric Storkerson	[signature]

ATTACHMENT B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

March 31, 2008

Jennifer Yotz
Secor-Redmond
PO Box 230, 12034 - 134th Ct NE Ste 102
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 03/17/08 15:40. The following list is a summary of the Work Orders contained in this report, generated on 03/31/08 14:33.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRC0260	255353	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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BOTHELL, WA 98011-8244
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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SMW-4	BRC0260-01	Water	03/17/08 11:35	03/17/08 15:40
SMW-5	BRC0260-02	Water	03/17/08 12:48	03/17/08 15:40
MW-32A	BRC0260-03	Water	03/17/08 13:17	03/17/08 15:40
MW-34	BRC0260-04	Water	03/17/08 12:22	03/17/08 15:40
MW-40	BRC0260-05	Water	03/17/08 12:40	03/17/08 15:40
MW-40 Dup	BRC0260-06	Water	03/17/08 12:54	03/17/08 15:40
MW-41	BRC0260-07	Water	03/17/08 14:10	03/17/08 15:40
MW-52	BRC0260-08	Water	03/17/08 14:14	03/17/08 15:40
MW-53	BRC0260-09	Water	03/17/08 10:27	03/17/08 15:40
MW-58	BRC0260-10	Water	03/17/08 11:25	03/17/08 15:40
MW-59	BRC0260-11	Water	03/17/08 12:52	03/17/08 15:40
MW-71	BRC0260-12	Water	03/17/08 10:55	03/17/08 15:40
MW-72	BRC0260-13	Water	03/17/08 11:25	03/17/08 15:40
MW-73	BRC0260-14	Water	03/17/08 12:05	03/17/08 15:40
MW-92	BRC0260-15	Water	03/17/08 12:09	03/17/08 15:40
MW-93	BRC0260-16	Water	03/17/08 13:20	03/17/08 15:40
MW-94	BRC0260-17	Water	03/17/08 13:59	03/17/08 15:40
MW-95	BRC0260-18	Water	03/17/08 13:35	03/17/08 15:40
MW-206	BRC0260-19	Water	03/17/08 10:10	03/17/08 15:40
Trip Blank	BRC0260-20	Water	03/17/08 10:10	03/17/08 15:40

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-01 (SMW-4)		**Water**			**Sampled: 03/17/08 11:35**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**1630**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 13:19	
Surrogate(s): 4-BFB (FID)			*103%*		*58 - 144 %*	"			"	
BRC0260-02 (SMW-5)		**Water**			**Sampled: 03/17/08 12:48**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**3450**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 14:23	
Surrogate(s): 4-BFB (FID)			*92.5%*		*58 - 144 %*	"			"	
BRC0260-03 (MW-32A)		**Water**			**Sampled: 03/17/08 13:17**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**290**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 15:27	
Surrogate(s): 4-BFB (FID)			*92.3%*		*58 - 144 %*	"			"	
BRC0260-04 (MW-34)		**Water**			**Sampled: 03/17/08 12:22**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**2040**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 15:59	
Surrogate(s): 4-BFB (FID)			*94.9%*		*58 - 144 %*	"			"	
BRC0260-05 (MW-40)		**Water**			**Sampled: 03/17/08 12:40**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**411**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 16:31	
Surrogate(s): 4-BFB (FID)			*104%*		*58 - 144 %*	"			"	
BRC0260-06 (MW-40 Dup)		**Water**			**Sampled: 03/17/08 12:54**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**417**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 19:11	
Surrogate(s): 4-BFB (FID)			*102%*		*58 - 144 %*	"			"	
BRC0260-07 (MW-41)		**Water**			**Sampled: 03/17/08 14:10**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 19:43	
Surrogate(s): 4-BFB (FID)			*91.0%*		*58 - 144 %*	"			"	
BRC0260-08 (MW-52)		**Water**			**Sampled: 03/17/08 14:14**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 20:15	
Surrogate(s): 4-BFB (FID)			*90.8%*		*58 - 144 %*	"			"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-09 (MW-53)		**Water**			**Sampled: 03/17/08 10:27**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**121**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 20:46	
Surrogate(s): 4-BFB (FID)			*89.9%*		*58 - 144 %*	"			"	
BRC0260-10 (MW-58)		**Water**			**Sampled: 03/17/08 11:25**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**486**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 21:18	
Surrogate(s): 4-BFB (FID)			*90.6%*		*58 - 144 %*	"			"	
BRC0260-11 (MW-59)		**Water**			**Sampled: 03/17/08 12:52**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**126**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 21:50	
Surrogate(s): 4-BFB (FID)			*92.9%*		*58 - 144 %*	"			"	
BRC0260-12 (MW-71)		**Water**			**Sampled: 03/17/08 10:55**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**15900**	-----	500	ug/l	10x	8C19020	03/19/08 11:23	03/20/08 08:50	**B3, A-01**
Surrogate(s): 4-BFB (FID)			*91.8%*		*58 - 144 %*	*1x*			"	
BRC0260-13 (MW-72)		**Water**			**Sampled: 03/17/08 11:25**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**983**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 22:22	
Surrogate(s): 4-BFB (FID)			*90.0%*		*58 - 144 %*	"			"	
BRC0260-14 (MW-73)		**Water**			**Sampled: 03/17/08 12:05**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**2670**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 22:54	
Surrogate(s): 4-BFB (FID)			*126%*		*58 - 144 %*	"			"	
BRC0260-15 (MW-92)		**Water**			**Sampled: 03/17/08 12:09**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**1490**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 23:26	
Surrogate(s): 4-BFB (FID)			*108%*		*58 - 144 %*	"			"	
BRC0260-16 (MW-93)		**Water**			**Sampled: 03/17/08 13:20**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**1200**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/20/08 01:01	
Surrogate(s): 4-BFB (FID)			*94.2%*		*58 - 144 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-17 (MW-94)		**Water**			**Sampled: 03/17/08 13:59**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**2490**	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/20/08 01:33	
Surrogate(s): 4-BFB (FID)			*92.6%*		*58 - 144 %*	"			"	
BRC0260-18 (MW-95)		**Water**			**Sampled: 03/17/08 13:35**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/20/08 02:05	
Surrogate(s): 4-BFB (FID)			*90.7%*		*58 - 144 %*	"			"	
BRC0260-19 (MW-206)		**Water**			**Sampled: 03/17/08 10:10**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/20/08 02:37	
Surrogate(s): 4-BFB (FID)			*89.4%*		*58 - 144 %*	"			"	
BRC0260-20 (Trip Blank)		**Water**			**Sampled: 03/17/08 10:10**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19020	03/19/08 11:23	03/19/08 18:39	
Surrogate(s): 4-BFB (FID)			*90.5%*		*58 - 144 %*	"			"	

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BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-01 (SMW-4)		**Water**			**Sampled: 03/17/08 11:35**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 09:15	
Kerosene	"	**0.540**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.4%*		*53 - 125 %*	"			"	
Octacosane			*77.9%*		*68 - 125 %*	"			"	
BRC0260-02 (SMW-5)		**Water**			**Sampled: 03/17/08 12:48**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/19/08 20:50	
Kerosene	"	**1.11**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	**0.288**	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.3%*		*53 - 125 %*	"			"	
Octacosane			*73.5%*		*68 - 125 %*	"			"	
BRC0260-03 (MW-32A)		**Water**			**Sampled: 03/17/08 13:17**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/19/08 21:19	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*79.6%*		*53 - 125 %*	"			"	
Octacosane			*72.0%*		*68 - 125 %*	"			"	
BRC0260-04 (MW-34)		**Water**			**Sampled: 03/17/08 12:22**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/19/08 21:48	
Kerosene	"	**0.499**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*74.1%*		*53 - 125 %*	"			"	
Octacosane			*68.0%*		*68 - 125 %*	"			"	
BRC0260-05 (MW-40)		**Water**			**Sampled: 03/17/08 12:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/19/08 22:16	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*78.2%*		*53 - 125 %*	"			"	
Octacosane			*72.5%*		*68 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-06 (MW-40 Dup)		**Water**			**Sampled: 03/17/08 12:54**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	8C18030	03/18/08 15:51	03/19/08 22:44	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.9%*		*53 - 125 %*	"			"	
Octacosane			*70.3%*		*68 - 125 %*	"			"	
BRC0260-07 (MW-41)		**Water**			**Sampled: 03/17/08 14:10**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 23:13	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.1%*		*53 - 125 %*	"			"	
Octacosane			*72.2%*		*68 - 125 %*	"			"	
BRC0260-08 (MW-52)		**Water**			**Sampled: 03/17/08 14:14**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 01:37	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.2%*		*53 - 125 %*	"			"	
Octacosane			*71.9%*		*68 - 125 %*	"			"	
BRC0260-09 (MW-53)		**Water**			**Sampled: 03/17/08 10:27**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 02:05	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.7%*		*53 - 125 %*	"			"	
Octacosane			*76.3%*		*68 - 125 %*	"			"	
BRC0260-10 (MW-58)		**Water**			**Sampled: 03/17/08 11:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 02:34	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.5%*		*53 - 125 %*	"			"	
Octacosane			*72.1%*		*68 - 125 %*	"			"	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-11 (MW-59)		**Water**			**Sampled: 03/17/08 12:52**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 03:03	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*78.3%*			*53 - 125 %*	"			"	
Octacosane		*71.1%*			*68 - 125 %*	"			"	
BRC0260-12 (MW-71)		**Water**			**Sampled: 03/17/08 10:55**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 03:32	
Diesel Range Hydrocarbons	"	**1.07**	-----	0.236	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP		*89.2%*			*53 - 125 %*	"			"	
Octacosane		*75.1%*			*68 - 125 %*	"			"	
BRC0260-12RE1 (MW-71)		**Water**			**Sampled: 03/17/08 10:55**					
Kerosene	NWTPH-Dx	**5.71**	-----	1.18	mg/l	5x	8C18030	03/18/08 15:51	03/20/08 09:44	**A-01a**
Surrogate(s): 2-FBP		*83.1%*			*53 - 125 %*	"			"	
Octacosane		*71.0%*			*68 - 125 %*	"			"	
BRC0260-13 (MW-72)		**Water**			**Sampled: 03/17/08 11:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 04:00	
Kerosene	"	**0.407**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*77.2%*			*53 - 125 %*	"			"	
Octacosane		*70.5%*			*68 - 125 %*	"			"	
BRC0260-14 (MW-73)		**Water**			**Sampled: 03/17/08 12:05**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 04:28	
Kerosene	"	**0.707**	-----	0.238	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP		*78.5%*			*53 - 125 %*	"			"	
Octacosane		*71.0%*			*68 - 125 %*	"			"	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-15 (MW-92)		**Water**			**Sampled: 03/17/08 12:09**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 04:57	
Kerosene	"	**0.355**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*79.4%*		*53 - 125 %*	"			"	
Octacosane			*71.3%*		*68 - 125 %*	"			"	
BRC0260-16 (MW-93)		**Water**			**Sampled: 03/17/08 13:20**					
Lube Oil	NWTPH-Dx	**1.66**	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 05:26	
Kerosene	"	**0.464**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	**0.541**	-----	0.236	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*80.1%*		*53 - 125 %*	"			"	
Octacosane			*72.5%*		*68 - 125 %*	"			"	
BRC0260-17 (MW-94)		**Water**			**Sampled: 03/17/08 13:59**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 05:55	
Kerosene	"	**1.01**	-----	0.236	"	"	"	"	"	**A-01a**
Diesel Range Hydrocarbons	"	**0.255**	-----	0.236	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*77.8%*		*53 - 125 %*	"			"	
Octacosane			*70.0%*		*68 - 125 %*	"			"	
BRC0260-18 (MW-95)		**Water**			**Sampled: 03/17/08 13:35**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 08:17	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*78.0%*		*53 - 125 %*	"			"	
Octacosane			*72.5%*		*68 - 125 %*	"			"	
BRC0260-19RE1 (MW-206)		**Water**			**Sampled: 03/17/08 10:10**					
Lube Oil	NWTPH-Dx	**1.08**	-----	0.472	mg/l	1x	8C18030	03/18/08 15:51	03/20/08 13:01	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**0.331**	-----	0.236	"	"	"	"	"	**Q11**
Surrogate(s): 2-FBP			*57.9%*		*53 - 125 %*	"			"	
Octacosane			*67.7%*		*68 - 125 %*	"			"	***Z***

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Total Metals by EPA 6000/7000 Series Methods

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-01 (SMW-4)		**Water**					**Sampled: 03/17/08 11:35**			
Lead	EPA 6020	**0.00382**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 04:59	
BRC0260-02 (SMW-5)		**Water**					**Sampled: 03/17/08 12:48**			
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 05:05	
BRC0260-03 (MW-32A)		**Water**					**Sampled: 03/17/08 13:17**			
Lead	EPA 6020	**0.00440**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 05:11	
BRC0260-04 (MW-34)		**Water**					**Sampled: 03/17/08 12:22**			
Lead	EPA 6020	**0.0186**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 05:17	
BRC0260-05 (MW-40)		**Water**					**Sampled: 03/17/08 12:40**			
Lead	EPA 6020	**0.00410**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 05:35	
BRC0260-06 (MW-40 Dup)		**Water**					**Sampled: 03/17/08 12:54**			
Lead	EPA 6020	**0.00318**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 06:05	
BRC0260-07 (MW-41)		**Water**					**Sampled: 03/17/08 14:10**			
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 06:11	
BRC0260-08 (MW-52)		**Water**					**Sampled: 03/17/08 14:14**			
Lead	EPA 6020	**0.0976**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 06:17	
BRC0260-09 (MW-53)		**Water**					**Sampled: 03/17/08 10:27**			
Lead	EPA 6020	**0.0819**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 06:23	
BRC0260-10 (MW-58)		**Water**					**Sampled: 03/17/08 11:25**			
Lead	EPA 6020	**0.00329**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 06:29	
BRC0260-11 (MW-59)		**Water**					**Sampled: 03/17/08 12:52**			
Lead	EPA 6020	**0.142**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:12	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-12 (MW-71)		**Water**				**Sampled: 03/17/08 10:55**				
Lead	EPA 6020	**0.00247**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:18	
BRC0260-13 (MW-72)		**Water**				**Sampled: 03/17/08 11:25**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:24	
BRC0260-14 (MW-73)		**Water**				**Sampled: 03/17/08 12:05**				
Lead	EPA 6020	**0.00215**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:30	
BRC0260-15 (MW-92)		**Water**				**Sampled: 03/17/08 12:09**				
Lead	EPA 6020	**0.00241**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:36	
BRC0260-16 (MW-93)		**Water**				**Sampled: 03/17/08 13:20**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:42	
BRC0260-17 (MW-94)		**Water**				**Sampled: 03/17/08 13:59**				
Lead	EPA 6020	**0.00265**	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:48	
BRC0260-18 (MW-95)		**Water**				**Sampled: 03/17/08 13:35**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20040	03/20/08 15:35	03/26/08 09:54	
BRC0260-19RE1 (MW-206)		**Water**				**Sampled: 03/17/08 10:10**				
Lead	EPA 6020	**0.852**	-----	0.00500	mg/l	5x	8C20040	03/20/08 15:35	03/26/08 10:24	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-01 (SMW-4)		**Water**				**Sampled: 03/17/08 11:35**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:05	
BRC0260-02 (SMW-5)		**Water**				**Sampled: 03/17/08 12:48**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:11	
BRC0260-03 (MW-32A)		**Water**				**Sampled: 03/17/08 13:17**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:16	
BRC0260-04 (MW-34)		**Water**				**Sampled: 03/17/08 12:22**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:22	
BRC0260-05 (MW-40)		**Water**				**Sampled: 03/17/08 12:40**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:28	
BRC0260-06 (MW-40 Dup)		**Water**				**Sampled: 03/17/08 12:54**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:46	
BRC0260-07 (MW-41)		**Water**				**Sampled: 03/17/08 14:10**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:52	
BRC0260-08 (MW-52)		**Water**				**Sampled: 03/17/08 14:14**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 00:58	
BRC0260-09 (MW-53)		**Water**				**Sampled: 03/17/08 10:27**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:04	
BRC0260-10 (MW-58)		**Water**				**Sampled: 03/17/08 11:25**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:10	
BRC0260-11 (MW-59)		**Water**				**Sampled: 03/17/08 12:52**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:16	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-12 (MW-71)		**Water**				**Sampled: 03/17/08 10:55**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:22	
BRC0260-13 (MW-72)		**Water**				**Sampled: 03/17/08 11:25**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:28	
BRC0260-14 (MW-73)		**Water**				**Sampled: 03/17/08 12:05**				**P7**
Lead	EPA 6020 - Diss	**0.00117**	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:34	
BRC0260-15 (MW-92)		**Water**				**Sampled: 03/17/08 12:09**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:40	
BRC0260-16 (MW-93)		**Water**				**Sampled: 03/17/08 13:20**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 01:58	
BRC0260-17 (MW-94)		**Water**				**Sampled: 03/17/08 13:59**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 02:04	
BRC0260-18 (MW-95)		**Water**				**Sampled: 03/17/08 13:35**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 02:10	
BRC0260-19 (MW-206)		**Water**				**Sampled: 03/17/08 10:10**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21004	03/21/08 07:02	03/25/08 02:16	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-01 (SMW-4)		**Water**			**Sampled: 03/17/08 11:35**					
Benzene	EPA 8260B	**78.1**	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/21/08 22:34	
Ethylbenzene	"	**1.34**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**5.71**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.23**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**2.89**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**5.28**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**8.17**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*134%*		*70 - 130 %*	"			"	***ZX***
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*108%*		*75 - 125 %*	"			"	
BRC0260-02 (SMW-5)		**Water**			**Sampled: 03/17/08 12:48**					
Benzene	EPA 8260B	**93.9**	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 18:20	
Ethylbenzene	"	**20.4**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**15.7**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.03**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**3.58**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**4.28**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*108%*		*75 - 125 %*	"			"	
4-BFB			*88.6%*		*75 - 125 %*	"			"	
BRC0260-03 (MW-32A)		**Water**			**Sampled: 03/17/08 13:17**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 18:49	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-04 (MW-34)		**Water**			**Sampled: 03/17/08 12:22**					
Ethylbenzene	EPA 8260B	**10.5**	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 19:18	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.48**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*96.7%*		*75 - 125 %*	"			"	
BRC0260-04RE1 (MW-34)		**Water**			**Sampled: 03/17/08 12:22**					
Benzene	EPA 8260B	**235**	-----	5.00	ug/l	10x	8C21008	03/21/08 12:30	03/21/08 18:32	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.4%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRC0260-05 (MW-40)		**Water**			**Sampled: 03/17/08 12:40**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 19:47	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-06 (MW-40 Dup)		**Water**			**Sampled: 03/17/08 12:54**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 20:16	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*106%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	
BRC0260-07 (MW-41)		**Water**			**Sampled: 03/17/08 14:10**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 20:45	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*110%*		*75 - 125 %*	"			"	
BRC0260-08 (MW-52)		**Water**			**Sampled: 03/17/08 14:14**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 21:14	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*104%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*109%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-09 (MW-53)		**Water**				**Sampled: 03/17/08 10:27**				
Benzene	EPA 8260B	**8.96**	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 21:43	
Ethylbenzene	"	**3.69**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**2.89**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**3.58**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*104%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRC0260-10 (MW-58)		**Water**				**Sampled: 03/17/08 11:25**				
Ethylbenzene	EPA 8260B	**22.3**	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 22:12	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	**3.40**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**5.28**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**8.68**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	"			"	
Toluene-d8			*108%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRC0260-10RE1 (MW-58)		**Water**				**Sampled: 03/17/08 11:25**				
Benzene	EPA 8260B	**116**	-----	5.00	ug/l	10x	8C21008	03/21/08 12:30	03/21/08 18:59	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-11 (MW-59)		**Water**			**Sampled: 03/17/08 12:52**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 22:41	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRC0260-12 (MW-71)		**Water**			**Sampled: 03/17/08 10:55**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 23:10	
Toluene	"	**2.70**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**7.57**	-----	1.00	"	"	"	"	"	
Xylenes (total)	"	**259**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*123%*		*70 - 130 %*	"			"	
Toluene-d8			*97.8%*		*75 - 125 %*	"			"	
4-BFB			*78.0%*		*75 - 125 %*	"			"	
BRC0260-12RE1 (MW-71)		**Water**			**Sampled: 03/17/08 10:55**					
Benzene	EPA 8260B	**124**	-----	5.00	ug/l	10x	8C21008	03/21/08 12:30	03/21/08 21:14	
Ethylbenzene	"	**454**	-----	5.00	"	"	"	"	"	
Naphthalene	"	**190**	-----	50.0	"	"	"	"	"	
m,p-Xylene	"	**243**	-----	20.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*107%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-13 (MW-72)		**Water**			**Sampled: 03/17/08 11:25**					
Benzene	EPA 8260B	**3.30**	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/21/08 21:41	
Ethylbenzene	"	**4.34**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*117%*		*70 - 130 %*	"			"	
Toluene-d8			*99.2%*		*75 - 125 %*	"			"	
4-BFB			*109%*		*75 - 125 %*	"			"	
BRC0260-14 (MW-73)		**Water**			**Sampled: 03/17/08 12:05**					
Benzene	EPA 8260B	**10.1**	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/21/08 00:08	
Ethylbenzene	"	**2.16**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.35**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*110%*		*70 - 130 %*	"			"	
Toluene-d8			*110%*		*75 - 125 %*	"			"	
4-BFB			*97.3%*		*75 - 125 %*	"			"	
BRC0260-15 (MW-92)		**Water**			**Sampled: 03/17/08 12:09**					
Benzene	EPA 8260B	**51.6**	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/21/08 22:07	
Ethylbenzene	"	**22.6**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.14**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**4.94**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**5.67**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*129%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*109%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-16 (MW-93)		**Water**			**Sampled: 03/17/08 13:20**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/21/08 01:06	
Ethylbenzene	"	**0.960**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*114%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*98.4%*		*75 - 125 %*	"			"	
BRC0260-17 (MW-94)		**Water**			**Sampled: 03/17/08 13:59**					
Benzene	EPA 8260B	**1.33**	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/21/08 01:35	
Ethylbenzene	"	**31.5**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**46.6**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*104%*		*70 - 130 %*	"			"	
Toluene-d8			*106%*		*75 - 125 %*	"			"	
4-BFB			*95.6%*		*75 - 125 %*	"			"	
BRC0260-18 (MW-95)		**Water**			**Sampled: 03/17/08 13:35**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/21/08 02:04	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*94.2%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0260-19 (MW-206)		**Water**				**Sampled: 03/17/08 10:10**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/21/08 23:01	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*129%*		*70 - 130 %*	*"*			*"*	
Toluene-d8			*102%*		*75 - 125 %*	*"*			*"*	
4-BFB			*110%*		*75 - 125 %*	*"*			*"*	
BRC0260-20 (Trip Blank)		**Water**				**Sampled: 03/17/08 10:10**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C20032	03/20/08 16:01	03/20/08 17:51	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*100%*		*70 - 130 %*	*"*			*"*	
Toluene-d8			*110%*		*75 - 125 %*	*"*			*"*	
4-BFB			*114%*		*75 - 125 %*	*"*			*"*	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C19020 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C19020-BLK1)									**Extracted: 03/19/08 11:23**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/19/08 12:15	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.9%*			*Limits: 58-144%*	"							*03/19/08 12:15*	
LCS (8C19020-BS1)									**Extracted: 03/19/08 11:23**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	--	1000	103%	(80-120)	--	--	03/19/08 12:47	
Surrogate(s): 4-BFB (FID)		*Recovery: 96.4%*			*Limits: 58-144%*	"							*03/19/08 12:47*	
Duplicate (8C19020-DUP1)							**QC Source: BRC0260-01**		**Extracted: 03/19/08 11:23**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1610	---	50.0	ug/l	1x	1630	--	--	--	0.845%	(25)	03/19/08 13:51	
Surrogate(s): 4-BFB (FID)		*Recovery: 103%*			*Limits: 58-144%*	"							*03/19/08 13:51*	
Duplicate (8C19020-DUP2)							**QC Source: BRC0260-02**		**Extracted: 03/19/08 11:23**					
Gasoline Range Hydrocarbons	NWTPH-Gx	3340	---	50.0	ug/l	1x	3450	--	--	--	3.17%	(25)	03/19/08 14:55	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.9%*			*Limits: 58-144%*	"							*03/19/08 14:55*	
Matrix Spike (8C19020-MS1)							**QC Source: BRC0260-01**		**Extracted: 03/19/08 11:23**					
Gasoline Range Hydrocarbons	NWTPH-Gx	2700	---	50.0	ug/l	1x	1630	1000	107%	(75-131)	--	--	03/19/08 17:03	
Surrogate(s): 4-BFB (FID)		*Recovery: 111%*			*Limits: 58-144%*	"							*03/19/08 17:03*	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C18030 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C18030-BLK1)									**Extracted: 03/18/08 15:51**					
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	03/19/08 18:55	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 83.6%*			*Limits: 53-125%*	"							*03/19/08 18:55*	
Octacosane		*75.2%*			*68-125%*	"							"	
LCS (8C18030-BS1)									**Extracted: 03/18/08 15:51**					
Diesel Range Hydrocarbons	NWTPH-Dx	1.65	---	0.250	mg/l	1x	--	2.00	82.7%	(61-132)	--	--	03/19/08 19:24	
Surrogate(s): 2-FBP		*Recovery: 80.9%*			*Limits: 53-125%*	"							*03/19/08 19:24*	
Octacosane		*74.7%*			*68-125%*	"							"	
LCS Dup (8C18030-BSD1)									**Extracted: 03/18/08 15:51**					
Diesel Range Hydrocarbons	NWTPH-Dx	1.64	---	0.250	mg/l	1x	--	2.00	82.1%	(61-132)	0.750%	(35)	03/19/08 19:53	
Surrogate(s): 2-FBP		*Recovery: 78.7%*			*Limits: 53-125%*	"							*03/19/08 19:53*	
Octacosane		*75.0%*			*68-125%*	"							"	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C20040 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C20040-BLK1)								**Extracted: 03/20/08 15:35**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/26/08 04:29	
LCS (8C20040-BS1)								**Extracted: 03/20/08 15:35**						
Lead	EPA 6020	0.0800	---	0.00100	mg/l	1x	--	0.0800	100%	(80-120)	--	--	03/26/08 04:35	
Duplicate (8C20040-DUP1)					**QC Source: BRC0260-01**				**Extracted: 03/20/08 15:35**					
Lead	EPA 6020	0.00389	---	0.00100	mg/l	1x	0.00382	--	--	--	1.82%	(20)	03/26/08 04:53	
Matrix Spike (8C20040-MS1)					**QC Source: BRC0260-01**				**Extracted: 03/20/08 15:35**					
Lead	EPA 6020	0.0877	---	0.00100	mg/l	1x	0.00382	0.0800	105%	(80-120)	--	--	03/26/08 04:47	
Post Spike (8C20040-PS1)					**QC Source: BRC0260-01**				**Extracted: 03/20/08 15:35**					
Lead	EPA 6020	0.108	---		ug/ml	1x	0.00382	0.100	103%	(75-125)	--	--	03/26/08 04:41	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21004 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C21004-BLK1)								**Extracted: 03/21/08 07:02**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/24/08 23:41	
LCS (8C21004-BS1)								**Extracted: 03/21/08 07:02**						
Lead	EPA 6020 - Diss	0.198	---	0.00100	mg/l	1x	--	0.200	99.0%	(80-120)	--	--	03/24/08 23:47	
Duplicate (8C21004-DUP1)					**QC Source: BRC0260-01**			**Extracted: 03/21/08 07:02**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	0.00%	(20)	03/24/08 23:59	
Matrix Spike (8C21004-MS1)					**QC Source: BRC0260-01**			**Extracted: 03/21/08 07:02**						
Lead	EPA 6020 - Diss	0.104	---	0.00100	mg/l	1x	0.000230	0.100	103%	(75-125)	--	--	03/24/08 23:53	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C20032 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C20032-BLK1)								**Extracted: 03/20/08 16:01**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/20/08 17:12	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.8%*			*Limits: 70-130%*	"							*03/20/08 17:12*	
Toluene-d8		*109%*			*75-125%*	"							"	
4-BFB		*109%*			*75-125%*	"							"	
LCS (8C20032-BS1)								**Extracted: 03/20/08 16:01**						
Benzene	EPA 8260B	38.5	---	0.500	ug/l	1x	--	40.0	96.3%	(80-120)	--	--	03/20/08 16:14	
Ethylbenzene	"	37.1	---	0.500	"	"	--	"	92.7%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	41.2	---	1.00	"	"	--	"	103%	(75-126)	--	--	"	
Naphthalene	"	42.9	---	5.00	"	"	--	"	107%	(65-144)	--	--	"	
Toluene	"	39.0	---	0.500	"	"	--	"	97.4%	(75-125)	--	--	"	
o-Xylene	"	37.1	---	1.00	"	"	--	"	92.7%	(75-130)	--	--	"	
m,p-Xylene	"	81.5	---	2.00	"	"	--	80.0	102%	(75-125)	--	--	"	
Xylenes (total)	"	119	---	3.00	"	"	--	120	98.8%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 102%*			*Limits: 70-130%*	"							*03/20/08 16:14*	
Toluene-d8		*105%*			*75-125%*	"							"	
4-BFB		*94.8%*			*75-125%*	"							"	
LCS Dup (8C20032-BSD1)								**Extracted: 03/20/08 16:01**						
Benzene	EPA 8260B	37.7	---	0.500	ug/l	1x	--	40.0	94.2%	(80-120)	2.15%	(20)	03/20/08 16:43	
Ethylbenzene	"	36.9	---	0.500	"	"	--	"	92.2%	(75-125)	0.460%	"	"	
Methyl tert-butyl ether	"	40.2	---	1.00	"	"	--	"	101%	(75-126)	2.31%	"	"	
Naphthalene	"	42.0	---	5.00	"	"	--	"	105%	(65-144)	2.19%	"	"	
Toluene	"	38.7	---	0.500	"	"	--	"	96.7%	(75-125)	0.773%	"	"	
o-Xylene	"	37.0	---	1.00	"	"	--	"	92.5%	(75-130)	0.243%	"	"	
m,p-Xylene	"	81.2	---	2.00	"	"	--	80.0	102%	(75-125)	0.369%	"	"	
Xylenes (total)	"	118	---	3.00	"	"	--	120	98.5%	"	0.329%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 102%*			*Limits: 70-130%*	"							*03/20/08 16:43*	
Toluene-d8		*105%*			*75-125%*	"							"	
4-BFB		*94.8%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21008 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C21008-BLK1)								**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/21/08 16:16	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 70-130%*	"							*03/21/08 16:16*	
Toluene-d8		*100%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	
LCS (8C21008-BS1)								**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	38.4	---	0.500	ug/l	1x	--	40.0	95.9%	(80-120)	--	--	03/21/08 14:20	
Ethylbenzene	"	38.5	---	0.500	"	"	--	"	96.2%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.3	---	1.00	"	"	--	"	93.2%	(75-126)	--	--	"	
Naphthalene	"	39.5	---	5.00	"	"	--	"	98.8%	(65-144)	--	--	"	
Toluene	"	37.8	---	0.500	"	"	--	"	94.5%	(75-125)	--	--	"	
o-Xylene	"	38.3	---	1.00	"	"	--	"	95.8%	(75-130)	--	--	"	
m,p-Xylene	"	79.1	---	2.00	"	"	--	80.0	98.9%	(75-125)	--	--	"	
Xylenes (total)	"	117	---	3.00	"	"	--	120	97.8%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 107%*			*Limits: 70-130%*	"							*03/21/08 14:20*	
Toluene-d8		*97.4%*			*75-125%*	"							"	
4-BFB		*101%*			*75-125%*	"							"	
LCS Dup (8C21008-BSD1)								**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	39.5	---	0.500	ug/l	1x	--	40.0	98.6%	(80-120)	2.83%	(20)	03/21/08 14:49	
Ethylbenzene	"	39.6	---	0.500	"	"	--	"	99.0%	(75-125)	2.84%	"	"	
Methyl tert-butyl ether	"	38.3	---	1.00	"	"	--	"	95.7%	(75-126)	2.62%	"	"	
Naphthalene	"	39.3	---	5.00	"	"	--	"	98.2%	(65-144)	0.711%	"	"	
Toluene	"	38.8	---	0.500	"	"	--	"	97.1%	(75-125)	2.77%	"	"	
o-Xylene	"	39.5	---	1.00	"	"	--	"	98.8%	(75-130)	3.16%	"	"	
m,p-Xylene	"	80.4	---	2.00	"	"	--	80.0	101%	(75-125)	1.68%	"	"	
Xylenes (total)	"	120	---	3.00	"	"	--	120	100%	"	2.17%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 70-130%*	"							*03/21/08 14:49*	
Toluene-d8		*99.1%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:33

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21008 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8C21008-MS1)				**QC Source: BRC0159-02**				**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	21.7	---	0.500	ug/l	1x	0.620	20.0	105%	(80-124)	--	--	03/21/08 15:19	
Ethylbenzene	"	22.1	---	0.500	"	"	0.790	"	106%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	37.9	---	1.00	"	"	ND	40.0	94.7%	(75-126)	--	--	"	
Naphthalene	"	20.3	---	5.00	"	"	ND	20.0	102%	(59-182)	--	--	"	
Toluene	"	21.8	---	0.500	"	"	0.820	"	105%	(75-125)	--	--	"	
o-Xylene	"	21.5	---	1.00	"	"	0.410	"	106%	(75-130)	--	--	"	
m,p-Xylene	"	44.9	---	2.00	"	"	1.47	40.0	109%	(75-135)	--	--	"	
Xylenes (total)	"	66.4	---	3.00	"	"	1.88	60.0	108%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 110%*		*Limits: 70-130%*		"							*03/21/08 15:19*	
Toluene-d8		*98.2%*		*75-125%*		"							"	
4-BFB		*103%*		*75-125%*		"							"	
Matrix Spike Dup (8C21008-MSD1)				**QC Source: BRC0159-02**				**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	20.8	---	0.500	ug/l	1x	0.620	20.0	101%	(80-124)	3.91%	(30)	03/21/08 15:49	
Ethylbenzene	"	21.1	---	0.500	"	"	0.790	"	102%	(62-151)	4.59%	"	"	
Methyl tert-butyl ether	"	36.9	---	1.00	"	"	ND	40.0	92.3%	(75-126)	2.54%	"	"	
Naphthalene	"	19.2	---	5.00	"	"	ND	20.0	96.2%	(59-182)	5.56%	"	"	
Toluene	"	21.2	---	0.500	"	"	0.820	"	102%	(75-125)	2.60%	"	"	
o-Xylene	"	21.3	---	1.00	"	"	0.410	"	105%	(75-130)	0.980%	"	"	
m,p-Xylene	"	44.3	---	2.00	"	"	1.47	40.0	107%	(75-135)	1.41%	"	"	
Xylenes (total)	"	65.6	---	3.00	"	"	1.88	60.0	106%	(60-140)	1.27%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 112%*		*Limits: 70-130%*		"							*03/21/08 15:49*	
Toluene-d8		*103%*		*75-125%*		"							"	
4-BFB		*103%*		*75-125%*		"							"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:33

Notes and Definitions

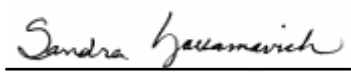
Report Specific Notes:

A-01	-	Analyte concentartion found in sample is 10x greater than concentration found in calibration blank.
A-01a	-	The sample chromatogram does not resemble a typical kerosene pattern. No chromatographic matches could be made from the chromatographic library.
B3	-	Target analyte detected in calibration blank at or above the method reporting limit.
P7	-	Sample filtered in lab.
Q11	-	Detected hydrocarbons in the diesel range do not have a distinct diesel pattern and may be due to heavily weathered diesel.
Q5	-	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
Z	-	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
ZX	-	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRC0260

CLIENT: ConocoPhillips

REPORT TO: Jennifer Hotz

ADDRESS: 12034 134th Ct NE Suite 102 Redmond, WA 98052

PHONE: 4253721600 FAX: 425 372-1590

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 255353

PROJECT NUMBER: 01CP.01396.111

SAMPLED BY: MT, JP, TD

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: ~~10~~ STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: H | H | H | H | H | H | H | HNO3 | —

REQUESTED ANALYSES: TPHd | TPHd | TPHo | Kerosene | BTEX | MTBE | Naphthalene | Total Lead | Dissolved Lead

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPHd	TPHd	TPHo	Kerosene	BTEX	MTBE	Naphthalene	Total Lead	Dissolved Lead	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	SMW-4	3/17/08 11:35	X	X	X	X	X	X	X	X	X	W		5353	BRA 0
2	SMW-5	3/17/08 12:48	X	X	X	X	X	X	X	X	X				0
3	MW-32A ~~32~~ DUP	3/17/08 1:17	X	X	X	X	X	X	X	X	X				0
4	MW-34	3/17/08 12:22	X	X	X	X	X	X	X	X	X				0
5	MW-40	3/17/08 12:40	X	X	X	X	X	X	X	X	X				0
6	MW-40 Dup	3/17/08 12:54	X	X	X	X	X	X	X	X	X				0
7	MW-41	3/17/08 2:10	X	X	X	X	X	X	X	X	X				0
8	MW-52	3/17/08 21.14	X	X	X	X	X	X	X	X	X				0
9	MW-53	3/17/08 10:27	X	X	X	X	X	X	X	X	X				0
10	MW-58	3/17/08 11:25	X	X	X	X	X	X	X	X	X				1

RELEASED BY: Tammy Pruss PRINT NAME: Tammy Pruss FIRM: SECOR DATE: 3/17/08 TIME: 3pm

RECEIVED BY: PRINT NAME: Francisco Luna, Jr. FIRM: THL-S DATE: 3/17/08 TIME: 1540

RELEASED BY: PRINT NAME: FIRM: DATE: TIME:

RECEIVED BY: PRINT NAME: FIRM: DATE: TIME:

ADDITIONAL REMARKS: Global 1700 w/o

TEMP: 14.3°C

PAGE OF

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9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRC0260

CLIENT: ConocoPhillips

INVOICE TO: SAME

REPORT TO: Jennifer Yotz
ADDRESS: 12034 134th Ct NE Suite 102 Redmond, WA 98052
PHONE: 425 372-1600 FAX: 372-1650

P.O. NUMBER:

PROJECT NAME: # 255353 Westlake
PROJECT NUMBER: 01CP.01396.44
SAMPLED BY: MT, JP, TD

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [10 STD.] [7] [5] [4] [3] [2] [1] [<1]
Petroleum Hydrocarbon Analyses: [5 STD.] [4] [3] [2] [1] [<1]
[OTHER] Specify:

* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: H H H H H H H HNO3 —

REQUESTED ANALYSES: TPHg | TPHd | TPH o | Kerosene | BTEX | MTBE | Naphthalene | Total lead | Dissolved lead

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPHg	TPHd	TPH o	Kerosene	BTEX	MTBE	Naphthalene	Total lead	Dissolved lead	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	MW-59	3/17/08 12:52	X	X	X	X	X	X	X	X	X	W	10	5353 WEST	WA
2	MW-71	3/17/08 10:55	X	X	X	X	X	X	X	X	X	W			
3	MW-72	3/17/08 11:25	X	X	X	X	X	X	X	X	X	W			
4	MW-73	3/17/08 12:05	X	X	X	X	X	X	X	X	X	W			
5	MW-92	3/17/08 12:09	X	X	X	X	X	X	X	X	X	W			
6	MW-93*	3/17/08 1:20	X	X	X	X	X	X	X	X	X	W		* First label MW-96, but is MW-93	
7	MW-94	3/17/08 1:59	X	X	X	X	X	X	X	X	X	W			
8	MW-95	3/17/08 1:35	X	X	X	X	X	X	X	X	X	W			
9	MW-206	3/17/08 10:10	X	X	X	X	X	X	X	X	X	W			
10												W			

RELEASED BY:	Tammy Paise	DATE:	3/17/08	RECEIVED BY:	DATE: 3/17/08
PRINT NAME:	Tammy Paise	FIRM: SECOR	TIME: 3pm	PRINT NAME: Francisco Luna, Jr.	FIRM: TAL-S TIME: 1540
RELEASED BY:		DATE:		RECEIVED BY:	DATE:
PRINT NAME:		FIRM:	TIME:	PRINT NAME:	FIRM: TIME:

ADDITIONAL REMARKS: @Lab 1700 w/o

TEMP: 14.3 °C

PAGE OF

TAL-1000(0108)

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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PH: (425) 420.9200 FAX: (425) 420.9210

March 31, 2008

Jennifer Yotz
Secor-Redmond
PO Box 230, 12034 - 134th Ct NE Ste 102
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 03/18/08 16:00. The following list is a summary of the Work Orders contained in this report, generated on 03/31/08 14:47.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRC0278	255353	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-57	BRC0278-01	Water	03/18/08 08:12	03/18/08 16:00
MW-35	BRC0278-02	Water	03/18/08 08:39	03/18/08 16:00
MW-60	BRC0278-03	Water	03/18/08 09:12	03/18/08 16:00
MW-33	BRC0278-04	Water	03/18/08 09:47	03/18/08 16:00
MW-50	BRC0278-05	Water	03/18/08 10:12	03/18/08 16:00
MW-56	BRC0278-06	Water	03/18/08 10:47	03/18/08 16:00
MW-45	BRC0278-07	Water	03/18/08 11:12	03/18/08 16:00
MW-54	BRC0278-08	Water	03/18/08 11:31	03/18/08 16:00
MW-55	BRC0278-09	Water	03/18/08 12:00	03/18/08 16:00
MW-51	BRC0278-10	Water	03/18/08 12:22	03/18/08 16:00
MW-19	BRC0278-11	Water	03/18/08 11:10	03/18/08 16:00
MW-86	BRC0278-12	Water	03/18/08 13:40	03/18/08 16:00
MW-87	BRC0278-13	Water	03/18/08 14:20	03/18/08 16:00
MW-201	BRC0278-14	Water	03/18/08 12:05	03/18/08 16:00
MW-202	BRC0278-15	Water	03/18/08 12:50	03/18/08 16:00
MW-49	BRC0278-16	Water	03/18/08 09:54	03/18/08 16:00
MW-76	BRC0278-17	Water	03/18/08 13:36	03/18/08 16:00
MW-80	BRC0278-18	Water	03/18/08 12:41	03/18/08 16:00
MW-81	BRC0278-19	Water	03/18/08 12:16	03/18/08 16:00
MW-82	BRC0278-20	Water	03/18/08 12:16	03/18/08 16:00
MW-89	BRC0278-21	Water	03/18/08 08:24	03/18/08 16:00
MW-90	BRC0278-22	Water	03/18/08 09:23	03/18/08 16:00
MW-91	BRC0278-23	Water	03/18/08 08:51	03/18/08 16:00
MW-102	BRC0278-24	Water	03/18/08 10:26	03/18/08 16:00
MW-203	BRC0278-25	Water	03/18/08 13:11	03/18/08 16:00
MW-207	BRC0278-26	Water	03/18/08 14:26	03/18/08 16:00
CI-1	BRC0278-27	Water	03/18/08 13:00	03/18/08 16:00
CI-2	BRC0278-28	Water	03/18/08 13:25	03/18/08 16:00
CI-3	BRC0278-29	Water	03/18/08 14:00	03/18/08 16:00
Trip Blank	BRC0278-30	Water	03/18/08 16:00	03/18/08 16:00
MW-37	BRC0278-31	Water	03/18/08 10:35	03/18/08 16:00
MW-208	BRC0278-32	Water	03/18/08 09:50	03/18/08 16:00

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-01 (MW-57)			**Water**			**Sampled: 03/18/08 08:12**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**23100**	-----	1000	ug/l	20x	8C19007	03/19/08 09:11	03/20/08 12:36	**QP**
Surrogate(s): 4-BFB (FID)			*95.3%*		*58 - 144 %*	*1x*			"	
BRC0278-02 (MW-35)			**Water**			**Sampled: 03/18/08 08:39**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**59.6**	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/19/08 18:06	
Surrogate(s): 4-BFB (FID)			*88.3%*		*58 - 144 %*	"			"	
BRC0278-03 (MW-60)			**Water**			**Sampled: 03/18/08 09:12**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**24700**	-----	250	ug/l	5x	8C19007	03/19/08 09:11	03/20/08 09:20	
Surrogate(s): 4-BFB (FID)			*126%*		*58 - 144 %*	*1x*			"	
BRC0278-04 (MW-33)			**Water**			**Sampled: 03/18/08 09:47**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**82.9**	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/19/08 19:12	
Surrogate(s): 4-BFB (FID)			*89.4%*		*58 - 144 %*	"			"	
BRC0278-05 (MW-50)			**Water**			**Sampled: 03/18/08 10:12**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**77.6**	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/19/08 20:17	
Surrogate(s): 4-BFB (FID)			*91.0%*		*58 - 144 %*	"			"	
BRC0278-06 (MW-56)			**Water**			**Sampled: 03/18/08 10:47**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**92.9**	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/20/08 00:06	
Surrogate(s): 4-BFB (FID)			*91.6%*		*58 - 144 %*	"			"	
BRC0278-07 (MW-45)			**Water**			**Sampled: 03/18/08 11:12**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/20/08 00:38	
Surrogate(s): 4-BFB (FID)			*87.4%*		*58 - 144 %*	"			"	
BRC0278-08 (MW-54)			**Water**			**Sampled: 03/18/08 11:31**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/20/08 01:11	
Surrogate(s): 4-BFB (FID)			*87.7%*		*58 - 144 %*	"			"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-09 (MW-55)			**Water**				**Sampled: 03/18/08 12:00**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/20/08 01:43	
Surrogate(s): 4-BFB (FID)			*88.6%*		*58 - 144 %*	"			"	
BRC0278-10 (MW-51)			**Water**				**Sampled: 03/18/08 12:22**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/20/08 02:16	
Surrogate(s): 4-BFB (FID)			*88.7%*		*58 - 144 %*	"			"	
BRC0278-11 (MW-19)			**Water**				**Sampled: 03/18/08 11:10**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**32400**	-----	2500	ug/l	50x	8C20013	03/20/08 09:24	03/21/08 11:51	
Surrogate(s): 4-BFB (FID)			*93.2%*		*58 - 144 %*	*1x*			"	
BRC0278-12 (MW-86)			**Water**				**Sampled: 03/18/08 13:40**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**6290**	-----	1000	ug/l	20x	8C19007	03/19/08 09:11	03/20/08 12:04	**QP**
Surrogate(s): 4-BFB (FID)			*97.4%*		*58 - 144 %*	*1x*			"	
BRC0278-13 (MW-87)			**Water**				**Sampled: 03/18/08 14:20**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C19007	03/19/08 09:11	03/20/08 02:49	
Surrogate(s): 4-BFB (FID)			*88.1%*		*58 - 144 %*	"			"	
BRC0278-14 (MW-201)			**Water**				**Sampled: 03/18/08 12:05**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**281**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 12:36	
Surrogate(s): 4-BFB (FID)			*93.3%*		*58 - 144 %*	"			"	
BRC0278-15 (MW-202)			**Water**				**Sampled: 03/18/08 12:50**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 13:40	
Surrogate(s): 4-BFB (FID)			*90.2%*		*58 - 144 %*	"			"	
BRC0278-16 (MW-49)			**Water**				**Sampled: 03/18/08 09:54**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 14:44	
Surrogate(s): 4-BFB (FID)			*90.6%*		*58 - 144 %*	"			"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-17 (MW-76)			**Water**				**Sampled: 03/18/08 13:36**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 15:16	
Surrogate(s): 4-BFB (FID)			*91.8%*		*58 - 144 %*	"			"	
BRC0278-18 (MW-80)			**Water**				**Sampled: 03/18/08 12:41**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 15:48	
Surrogate(s): 4-BFB (FID)			*89.9%*		*58 - 144 %*	"			"	
BRC0278-19 (MW-81)			**Water**				**Sampled: 03/18/08 12:16**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 18:27	
Surrogate(s): 4-BFB (FID)			*92.3%*		*58 - 144 %*	"			"	
BRC0278-20 (MW-82)			**Water**				**Sampled: 03/18/08 12:16**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**8570**	-----	500	ug/l	10x	8C20013	03/20/08 09:24	03/21/08 10:47	
Surrogate(s): 4-BFB (FID)			*90.7%*		*58 - 144 %*	*1x*			"	
BRC0278-21 (MW-89)			**Water**				**Sampled: 03/18/08 08:24**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**522**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 18:59	
Surrogate(s): 4-BFB (FID)			*91.8%*		*58 - 144 %*	"			"	
BRC0278-22 (MW-90)			**Water**				**Sampled: 03/18/08 09:23**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**1060**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 19:31	
Surrogate(s): 4-BFB (FID)			*92.8%*		*58 - 144 %*	"			"	
BRC0278-23 (MW-91)			**Water**				**Sampled: 03/18/08 08:51**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**646**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 20:03	
Surrogate(s): 4-BFB (FID)			*91.6%*		*58 - 144 %*	"			"	
BRC0278-24 (MW-102)			**Water**				**Sampled: 03/18/08 10:26**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**9840**	-----	500	ug/l	10x	8C20013	03/20/08 09:24	03/21/08 10:16	
Surrogate(s): 4-BFB (FID)			*90.3%*		*58 - 144 %*	*1x*			"	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-25 (MW-203)			**Water**				**Sampled: 03/18/08 13:11**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/21/08 09:44	
Surrogate(s): 4-BFB (FID)			*89.3%*		*58 - 144 %*	"			"	
BRC0278-26 (MW-207)			**Water**				**Sampled: 03/18/08 14:26**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 21:39	
Surrogate(s): 4-BFB (FID)			*89.2%*		*58 - 144 %*	"			"	
BRC0278-27 (CI-1)			**Water**				**Sampled: 03/18/08 13:00**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**3140**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 22:11	
Surrogate(s): 4-BFB (FID)			*134%*		*58 - 144 %*	"			"	
BRC0278-28 (CI-2)			**Water**				**Sampled: 03/18/08 13:25**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**3350**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 22:42	
Surrogate(s): 4-BFB (FID)			*136%*		*58 - 144 %*	"			"	
BRC0278-29 (CI-3)			**Water**				**Sampled: 03/18/08 14:00**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**3340**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/21/08 00:18	
Surrogate(s): 4-BFB (FID)			*135%*		*58 - 144 %*	"			"	
BRC0278-30 (Trip Blank)			**Water**				**Sampled: 03/18/08 16:00**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/20/08 17:55	
Surrogate(s): 4-BFB (FID)			*92.2%*		*58 - 144 %*	"			"	
BRC0278-31 (MW-37)			**Water**				**Sampled: 03/18/08 10:35**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**750**	-----	50.0	ug/l	1x	8C20013	03/20/08 09:24	03/21/08 00:50	
Surrogate(s): 4-BFB (FID)			*94.6%*		*58 - 144 %*	"			"	
BRC0278-32 (MW-208)			**Water**				**Sampled: 03/18/08 09:50**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**23200**	-----	1000	ug/l	20x	8C20013	03/20/08 09:24	03/21/08 11:19	
Surrogate(s): 4-BFB (FID)			*91.8%*		*58 - 144 %*	*1x*			"	

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Secor-Redmond	Project Name:	**255353**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-01 (MW-57)		**Water**			**Sampled: 03/18/08 08:12**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 20:33	
Kerosene	"	**4.66**	-----	0.238	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	**0.340**	-----	0.238	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*83.0%*		*53 - 125 %*	"			"	
Octacosane			*87.6%*		*68 - 125 %*	"			"	
BRC0278-02 (MW-35)		**Water**			**Sampled: 03/18/08 08:39**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 21:02	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.7%*		*53 - 125 %*	"			"	
Octacosane			*80.7%*		*68 - 125 %*	"			"	
BRC0278-03 (MW-60)		**Water**			**Sampled: 03/18/08 09:12**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 21:30	
Diesel Range Hydrocarbons	"	**0.464**	-----	0.236	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*81.7%*		*53 - 125 %*	"			"	
Octacosane			*85.4%*		*68 - 125 %*	"			"	
BRC0278-03RE1 (MW-60)		**Water**			**Sampled: 03/18/08 09:12**					
Kerosene	NWTPH-Dx	**5.48**	-----	1.18	mg/l	5x	8C19023	03/19/08 12:14	03/21/08 09:24	**A-01**
Surrogate(s): 2-FBP			*82.0%*		*53 - 125 %*	"			"	
Octacosane			*85.6%*		*68 - 125 %*	"			"	
BRC0278-04 (MW-33)		**Water**			**Sampled: 03/18/08 09:47**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 21:59	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*72.9%*		*53 - 125 %*	"			"	
Octacosane			*79.9%*		*68 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-05 (MW-50)		**Water**				**Sampled: 03/18/08 10:12**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 22:27	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*79.3%*		*53 - 125 %*	"			"	
Octacosane			*82.9%*		*68 - 125 %*	"			"	
BRC0278-06 (MW-56)		**Water**				**Sampled: 03/18/08 10:47**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 22:55	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*71.8%*		*53 - 125 %*	"			"	
Octacosane			*82.3%*		*68 - 125 %*	"			"	
BRC0278-07 (MW-45)		**Water**				**Sampled: 03/18/08 11:12**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/20/08 23:24	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*79.5%*		*53 - 125 %*	"			"	
Octacosane			*81.4%*		*68 - 125 %*	"			"	
BRC0278-08 (MW-54)		**Water**				**Sampled: 03/18/08 11:31**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 01:47	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*80.5%*		*53 - 125 %*	"			"	
Octacosane			*85.4%*		*68 - 125 %*	"			"	
BRC0278-09 (MW-55)		**Water**				**Sampled: 03/18/08 12:00**				
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 02:16	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*80.6%*		*53 - 125 %*	"			"	
Octacosane			*84.6%*		*68 - 125 %*	"			"	

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-10 (MW-51)		**Water**			**Sampled: 03/18/08 12:22**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 02:45	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*78.7%*			*53 - 125 %*	"			"	
Octacosane		*81.6%*			*68 - 125 %*	"			"	
BRC0278-12 (MW-86)		**Water**			**Sampled: 03/18/08 13:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 03:13	
Kerosene	"	**0.457**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*86.6%*			*53 - 125 %*	"			"	
Octacosane		*85.9%*			*68 - 125 %*	"			"	
BRC0278-13 (MW-87)		**Water**			**Sampled: 03/18/08 14:20**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 03:42	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*78.2%*			*53 - 125 %*	"			"	
Octacosane		*83.5%*			*68 - 125 %*	"			"	
BRC0278-14 (MW-201)		**Water**			**Sampled: 03/18/08 12:05**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 04:11	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*78.1%*			*53 - 125 %*	"			"	
Octacosane		*82.7%*			*68 - 125 %*	"			"	
BRC0278-15 (MW-202)		**Water**			**Sampled: 03/18/08 12:50**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 04:39	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*77.3%*			*53 - 125 %*	"			"	
Octacosane		*87.0%*			*68 - 125 %*	"			"	

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TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-16 (MW-49)		**Water**			**Sampled: 03/18/08 09:54**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 05:07	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.2%*		*53 - 125 %*	"			"	
Octacosane			*88.3%*		*68 - 125 %*	"			"	
BRC0278-17 (MW-76)		**Water**			**Sampled: 03/18/08 13:36**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 05:36	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*67.2%*		*53 - 125 %*	"			"	
Octacosane			*83.5%*		*68 - 125 %*	"			"	
BRC0278-18 (MW-80)		**Water**			**Sampled: 03/18/08 12:41**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 06:05	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*71.1%*		*53 - 125 %*	"			"	
Octacosane			*87.0%*		*68 - 125 %*	"			"	
BRC0278-19 (MW-81)		**Water**			**Sampled: 03/18/08 12:16**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 08:28	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*80.0%*		*53 - 125 %*	"			"	
Octacosane			*83.1%*		*68 - 125 %*	"			"	
BRC0278-20 (MW-82)		**Water**			**Sampled: 03/18/08 12:16**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19023	03/19/08 12:14	03/21/08 08:56	
Kerosene	"	**1.94**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*81.0%*		*53 - 125 %*	"			"	
Octacosane			*85.7%*		*68 - 125 %*	"			"	

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-21 (MW-89)		**Water**			**Sampled: 03/18/08 08:24**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 03:13	
Kerosene	"	**0.260**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*69.0%*		*53 - 125 %*	"			"	
Octacosane			*68.0%*		*68 - 125 %*	"			"	
BRC0278-22 (MW-90)		**Water**			**Sampled: 03/18/08 09:23**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 03:42	
Kerosene	"	**0.367**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.6%*		*53 - 125 %*	"			"	
Octacosane			*72.5%*		*68 - 125 %*	"			"	
BRC0278-23 (MW-91)		**Water**			**Sampled: 03/18/08 08:51**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 04:11	
Kerosene	"	**0.253**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*72.9%*		*53 - 125 %*	"			"	
Octacosane			*69.1%*		*68 - 125 %*	"			"	
BRC0278-24 (MW-102)		**Water**			**Sampled: 03/18/08 10:26**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 04:39	
Kerosene	"	**2.77**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	**0.347**	-----	0.236	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*80.4%*		*53 - 125 %*	"			"	
Octacosane			*73.8%*		*68 - 125 %*	"			"	
BRC0278-25 (MW-203)		**Water**			**Sampled: 03/18/08 13:11**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 05:07	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*81.0%*		*53 - 125 %*	"			"	
Octacosane			*71.9%*		*68 - 125 %*	"			"	

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Sandra Yakamavich, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-26 (MW-207)		**Water**			**Sampled: 03/18/08 14:26**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 05:36	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*72.1%*			*53 - 125 %*	"			"	
Octacosane		*68.3%*			*68 - 125 %*	"			"	
BRC0278-27 (CI-1)		**Water**			**Sampled: 03/18/08 13:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 06:05	
Kerosene	"	**0.476**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*72.3%*			*53 - 125 %*	"			"	
Octacosane		*71.4%*			*68 - 125 %*	"			"	
BRC0278-28 (CI-2)		**Water**			**Sampled: 03/18/08 13:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 08:28	
Kerosene	"	**0.566**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*77.3%*			*53 - 125 %*	"			"	
Octacosane		*72.5%*			*68 - 125 %*	"			"	
BRC0278-29 (CI-3)		**Water**			**Sampled: 03/18/08 14:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 08:56	
Kerosene	"	**0.555**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*73.7%*			*53 - 125 %*	"			"	
Octacosane		*72.3%*			*68 - 125 %*	"			"	
BRC0278-31 (MW-37)		**Water**			**Sampled: 03/18/08 10:35**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 09:24	
Kerosene	"	**0.249**	-----	0.236	"	"	"	"	"	**A-01**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*78.8%*			*53 - 125 %*	"			"	
Octacosane		*72.6%*			*68 - 125 %*	"			"	

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-32 (MW-208)		**Water**			**Sampled: 03/18/08 09:50**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8C19024	03/19/08 12:16	03/21/08 09:54	
Diesel Range Hydrocarbons	"	**0.512**	-----	0.236	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*76.7%*		*53 - 125 %*	"			"	
Octacosane			*73.6%*		*68 - 125 %*	"			"	
BRC0278-32RE1 (MW-208)		**Water**			**Sampled: 03/18/08 09:50**					
Kerosene	NWTPH-Dx	**6.18**	-----	1.18	mg/l	5x	8C19024	03/19/08 12:16	03/21/08 11:19	**A-01**
Surrogate(s): 2-FBP			*66.7%*		*53 - 125 %*	"			"	
Octacosane			*63.0%*		*68 - 125 %*	"			"	***Z***

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Total Metals by EPA 6000/7000 Series Methods

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-01 (MW-57)		**Water**				**Sampled: 03/18/08 08:12**				
Lead	EPA 6020	**0.199**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 21:29	
BRC0278-02 (MW-35)		**Water**				**Sampled: 03/18/08 08:39**				
Lead	EPA 6020	**0.0112**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 21:35	
BRC0278-03 (MW-60)		**Water**				**Sampled: 03/18/08 09:12**				
Lead	EPA 6020	**0.00167**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 21:41	
BRC0278-04 (MW-33)		**Water**				**Sampled: 03/18/08 09:47**				
Lead	EPA 6020	**0.00738**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 21:47	
BRC0278-05 (MW-50)		**Water**				**Sampled: 03/18/08 10:12**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 21:53	
BRC0278-06 (MW-56)		**Water**				**Sampled: 03/18/08 10:47**				
Lead	EPA 6020	**0.00597**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 21:59	
BRC0278-07 (MW-45)		**Water**				**Sampled: 03/18/08 11:12**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:05	
BRC0278-08 (MW-54)		**Water**				**Sampled: 03/18/08 11:31**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:23	
BRC0278-09 (MW-55)		**Water**				**Sampled: 03/18/08 12:00**				
Lead	EPA 6020	**0.00100**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:29	
BRC0278-10 (MW-51)		**Water**				**Sampled: 03/18/08 12:22**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:35	
BRC0278-11 (MW-19)		**Water**				**Sampled: 03/18/08 11:10**				
Lead	EPA 6020	**0.0727**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:41	

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Total Metals by EPA 6000/7000 Series Methods

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-12 (MW-86)		**Water**				**Sampled: 03/18/08 13:40**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:47	
BRC0278-13 (MW-87)		**Water**				**Sampled: 03/18/08 14:20**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:52	
BRC0278-14 (MW-201)		**Water**				**Sampled: 03/18/08 12:05**				
Lead	EPA 6020	**0.00672**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 22:58	
BRC0278-15 (MW-202)		**Water**				**Sampled: 03/18/08 12:50**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 23:04	
BRC0278-16 (MW-49)		**Water**				**Sampled: 03/18/08 09:54**				
Lead	EPA 6020	**0.0129**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 23:10	
BRC0278-17 (MW-76)		**Water**				**Sampled: 03/18/08 13:36**				
Lead	EPA 6020	**0.0208**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 23:16	
BRC0278-18 (MW-80)		**Water**				**Sampled: 03/18/08 12:41**				
Lead	EPA 6020	**0.00115**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 23:35	
BRC0278-19 (MW-81)		**Water**				**Sampled: 03/18/08 12:16**				
Lead	EPA 6020	**0.00182**	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 23:41	
BRC0278-20 (MW-82)		**Water**				**Sampled: 03/18/08 12:16**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20038	03/20/08 15:31	03/25/08 23:47	
BRC0278-21RE1 (MW-89)		**Water**				**Sampled: 03/18/08 08:24**				
Lead	EPA 6020	**0.875**	-----	0.0100	mg/l	10x	8C20039	03/20/08 15:33	03/26/08 05:53	
BRC0278-22 (MW-90)		**Water**				**Sampled: 03/18/08 09:23**				
Lead	EPA 6020	**0.00829**	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 19:23	

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Total Metals by EPA 6000/7000 Series Methods

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-23 (MW-91)		**Water**				**Sampled: 03/18/08 08:51**				
Lead	EPA 6020	**0.00332**	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 19:29	
BRC0278-24 (MW-102)		**Water**				**Sampled: 03/18/08 10:26**				
Lead	EPA 6020	**0.0242**	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 19:35	
BRC0278-25 (MW-203)		**Water**				**Sampled: 03/18/08 13:11**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 19:41	
BRC0278-26 (MW-207)		**Water**				**Sampled: 03/18/08 14:26**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 19:59	
BRC0278-27 (CI-1)		**Water**				**Sampled: 03/18/08 13:00**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 20:05	
BRC0278-28 (CI-2)		**Water**				**Sampled: 03/18/08 13:25**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 20:11	
BRC0278-29 (CI-3)		**Water**				**Sampled: 03/18/08 14:00**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 20:17	
BRC0278-31 (MW-37)		**Water**				**Sampled: 03/18/08 10:35**				
Lead	EPA 6020	**0.0921**	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 20:23	
BRC0278-32 (MW-208)		**Water**				**Sampled: 03/18/08 09:50**				
Lead	EPA 6020	**0.217**	-----	0.00100	mg/l	1x	8C20039	03/20/08 15:33	03/25/08 20:29	

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Dissolved Metals by EPA 6000/7000 Series Methods

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-01 (MW-57)		**Water**			**Sampled: 03/18/08 08:12**					**P7**
Lead	EPA 6020 - Diss	**0.00192**	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:12	
BRC0278-02 (MW-35)		**Water**			**Sampled: 03/18/08 08:39**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:18	
BRC0278-03 (MW-60)		**Water**			**Sampled: 03/18/08 09:12**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:24	
BRC0278-04 (MW-33)		**Water**			**Sampled: 03/18/08 09:47**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:30	
BRC0278-05 (MW-50)		**Water**			**Sampled: 03/18/08 10:12**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:36	
BRC0278-06 (MW-56)		**Water**			**Sampled: 03/18/08 10:47**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:42	
BRC0278-07 (MW-45)		**Water**			**Sampled: 03/18/08 11:12**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:48	
BRC0278-08 (MW-54)		**Water**			**Sampled: 03/18/08 11:31**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C24030	03/24/08 13:00	03/26/08 12:48	
BRC0278-09 (MW-55)		**Water**			**Sampled: 03/18/08 12:00**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 09:54	
BRC0278-10 (MW-51)		**Water**			**Sampled: 03/18/08 12:22**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 10:00	
BRC0278-11 (MW-19)		**Water**			**Sampled: 03/18/08 11:10**					**P7**
Lead	EPA 6020 - Diss	**0.0250**	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 10:06	

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BRC0278-12 (MW-86)		**Water**			**Sampled: 03/18/08 13:40**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 10:24	
BRC0278-13 (MW-87)		**Water**			**Sampled: 03/18/08 14:20**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 10:30	
BRC0278-14 (MW-201)		**Water**			**Sampled: 03/18/08 12:05**					**P7**
Lead	EPA 6020 - Diss	**0.00128**	-----	0.00100	mg/l	1x	8C21005	03/21/08 07:07	03/25/08 10:36	
BRC0278-15 (MW-202)		**Water**			**Sampled: 03/18/08 12:50**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 02:46	
BRC0278-16 (MW-49)		**Water**			**Sampled: 03/18/08 09:54**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 02:52	
BRC0278-17 (MW-76)		**Water**			**Sampled: 03/18/08 13:36**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:10	
BRC0278-18 (MW-80)		**Water**			**Sampled: 03/18/08 12:41**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:16	
BRC0278-19 (MW-81)		**Water**			**Sampled: 03/18/08 12:16**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:34	
BRC0278-20 (MW-82)		**Water**			**Sampled: 03/18/08 12:16**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:40	
BRC0278-21 (MW-89)		**Water**			**Sampled: 03/18/08 08:24**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:46	
BRC0278-22 (MW-90)		**Water**			**Sampled: 03/18/08 09:23**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:52	

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BRC0278-23 (MW-91)		**Water**			**Sampled: 03/18/08 08:51**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 03:58	
BRC0278-24 (MW-102)		**Water**			**Sampled: 03/18/08 10:26**					**P7**
Lead	EPA 6020 - Diss	**0.00175**	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:04	
BRC0278-25 (MW-203)		**Water**			**Sampled: 03/18/08 13:11**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:22	
BRC0278-26 (MW-207)		**Water**			**Sampled: 03/18/08 14:26**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:28	
BRC0278-27 (CI-1)		**Water**			**Sampled: 03/18/08 13:00**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:34	
BRC0278-28 (CI-2)		**Water**			**Sampled: 03/18/08 13:25**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:40	
BRC0278-29 (CI-3)		**Water**			**Sampled: 03/18/08 14:00**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:46	
BRC0278-31 (MW-37)		**Water**			**Sampled: 03/18/08 10:35**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:52	
BRC0278-32 (MW-208)		**Water**			**Sampled: 03/18/08 09:50**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8C21006	03/21/08 07:11	03/25/08 04:58	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-01 (MW-57)		**Water**			**Sampled: 03/18/08 08:12**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C21026	03/21/08 11:57	03/21/08 18:28	
Surrogate(s): 1,2-DCA-d4			*109%*		*70 - 130 %*	"			"	
Toluene-d8			*91.7%*		*75 - 125 %*	"			"	
4-BFB			*86.7%*		*75 - 125 %*	"			"	
BRC0278-01RE1 (MW-57)		**Water**			**Sampled: 03/18/08 08:12**					
Benzene	EPA 8260B	**942**	-----	20.0	ug/l	40x	8C28038	03/28/08 08:48	03/28/08 14:48	
Ethylbenzene	"	**878**	-----	20.0	"	"	"	"	"	
Naphthalene	"	ND	-----	200	"	"	"	"	"	
Toluene	"	**1610**	-----	20.0	"	"	"	"	"	
o-Xylene	"	**1060**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**3120**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**4190**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*124%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*99.5%*		*75 - 125 %*	"			"	
BRC0278-02 (MW-35)		**Water**			**Sampled: 03/18/08 08:39**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24039	03/24/08 16:49	03/25/08 03:14	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	C
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*80.2%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-03 (MW-60)		**Water**				**Sampled: 03/18/08 09:12**				
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C21026	03/21/08 11:57	03/21/08 19:26	
Toluene	"	**30.9**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4		*114%*		*70 - 130 %*	"				"	
Toluene-d8		*96.6%*		*75 - 125 %*	"				"	
4-BFB		*87.0%*		*75 - 125 %*	"				"	
BRC0278-03RE1 (MW-60)		**Water**				**Sampled: 03/18/08 09:12**				
Benzene	EPA 8260B	**2490**	-----	20.0	ug/l	40x	8C28038	03/28/08 08:48	03/28/08 15:17	
Ethylbenzene	"	**1460**	-----	20.0	"	"	"	"	"	
Naphthalene	"	**210**	-----	200	"	"	"	"	"	
o-Xylene	"	**137**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**3570**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**3710**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4		*124%*		*70 - 130 %*	*1x*				"	
Toluene-d8		*101%*		*75 - 125 %*	"				"	
4-BFB		*104%*		*75 - 125 %*	"				"	
BRC0278-04 (MW-33)		**Water**				**Sampled: 03/18/08 09:47**				
Benzene	EPA 8260B	**1.17**	-----	0.500	ug/l	1x	8C24039	03/24/08 16:49	03/25/08 03:44	
Ethylbenzene	"	**2.08**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	C
Toluene	"	**0.680**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4		*77.2%*		*70 - 130 %*	"				"	
Toluene-d8		*103%*		*75 - 125 %*	"				"	
4-BFB		*106%*		*75 - 125 %*	"				"	

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Secor-Redmond	Project Name: **255353**	
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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-05 (MW-50)		**Water**			**Sampled: 03/18/08 10:12**					
Benzene	EPA 8260B	**1.02**	-----	0.500	ug/l	1x	8C24039	03/24/08 16:49	03/25/08 04:15	
Ethylbenzene	"	**1.85**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	C
Toluene	"	**0.580**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): *1,2-DCA-d4*			*78.8%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRC0278-06 (MW-56)		**Water**			**Sampled: 03/18/08 10:47**					
Benzene	EPA 8260B	**1.01**	-----	0.500	ug/l	1x	8C21026	03/21/08 11:57	03/21/08 20:52	
Ethylbenzene	"	**1.83**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.620**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): *1,2-DCA-d4*			*103%*		*70 - 130 %*	"			"	
Toluene-d8			*106%*		*75 - 125 %*	"			"	
4-BFB			*106%*		*75 - 125 %*	"			"	
BRC0278-07 (MW-45)		**Water**			**Sampled: 03/18/08 11:12**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C21026	03/21/08 11:57	03/21/08 21:21	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): *1,2-DCA-d4*			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*109%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-08 (MW-54)		**Water**				**Sampled: 03/18/08 11:31**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/21/08 23:28	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*133%*		*70 - 130 %*	"			"	***Z2***
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*108%*		*75 - 125 %*	"			"	
BRC0278-09 (MW-55)		**Water**				**Sampled: 03/18/08 12:00**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/21/08 23:55	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*131%*		*70 - 130 %*	"			"	***Z2***
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*106%*		*75 - 125 %*	"			"	
BRC0278-10 (MW-51)		**Water**				**Sampled: 03/18/08 12:22**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C21008	03/21/08 12:30	03/22/08 00:22	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*126%*		*70 - 130 %*	"			"	
Toluene-d8			*99.6%*		*75 - 125 %*	"			"	
4-BFB			*110%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-11 (MW-19)		**Water**			**Sampled: 03/18/08 11:10**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C26041	03/26/08 15:51	03/26/08 17:52	
Toluene	"	**89.1**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*104%*		*70 - 130 %*	"			"	
Toluene-d8			*93.8%*		*75 - 125 %*	"			"	
4-BFB			*73.2%*		*75 - 125 %*	"			"	***ZX***
BRC0278-11RE1 (MW-19)		**Water**			**Sampled: 03/18/08 11:10**					
Benzene	EPA 8260B	**218**	-----	20.0	ug/l	40x	8C28038	03/28/08 08:48	03/28/08 14:20	
Ethylbenzene	"	**127**	-----	20.0	"	"	"	"	"	
Naphthalene	"	**304**	-----	200	"	"	"	"	"	
o-Xylene	"	**1410**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**3250**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**4650**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*123%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*108%*		*75 - 125 %*	"			"	
BRC0278-12 (MW-86)		**Water**			**Sampled: 03/18/08 13:40**					
Ethylbenzene	EPA 8260B	**9.36**	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 18:54	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**7.10**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**2.39**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**25.5**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**27.9**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*93.6%*		*75 - 125 %*	"			"	
BRC0278-12RE1 (MW-86)		**Water**			**Sampled: 03/18/08 13:40**					
Benzene	EPA 8260B	**1950**	-----	20.0	ug/l	40x	8C26041	03/26/08 15:51	03/26/08 20:46	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*98.4%*		*75 - 125 %*	"			"	
4-BFB			*108%*		*75 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-13 (MW-87)		**Water**			**Sampled: 03/18/08 14:20**					
Ethylbenzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 19:23	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*107%*		*75 - 125 %*	"			"	
BRC0278-13RE1 (MW-87)		**Water**			**Sampled: 03/18/08 14:20**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 15:16	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*106%*		*75 - 125 %*	"			"	
BRC0278-14 (MW-201)		**Water**			**Sampled: 03/18/08 12:05**					
Benzene	EPA 8260B	**11.0**	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 19:52	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.580**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	

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Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-15 (MW-202)		**Water**			**Sampled: 03/18/08 12:50**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 20:21	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*107%*		*75 - 125 %*	"			"	
BRC0278-16 (MW-49)		**Water**			**Sampled: 03/18/08 09:54**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 20:50	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*105%*		*75 - 125 %*	"			"	
BRC0278-17 (MW-76)		**Water**			**Sampled: 03/18/08 13:36**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 21:18	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.550**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*105%*		*75 - 125 %*	"			"	

TestAmerica Seattle

Sandra Yakamavich

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-18 (MW-80)		**Water**			**Sampled: 03/18/08 12:41**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 21:47	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*106%*		*75 - 125 %*	"			"	
BRC0278-19 (MW-81)		**Water**			**Sampled: 03/18/08 12:16**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 22:16	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*113%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*109%*		*75 - 125 %*	"			"	
BRC0278-20 (MW-82)		**Water**			**Sampled: 03/18/08 12:16**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 22:45	
Naphthalene	"	**27.9**	-----	5.00	"	"	"	"	"	
Toluene	"	**22.5**	-----	0.500	"	"	"	"	"	
Xylenes (total)	"	**751**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*94.6%*		*75 - 125 %*	"			"	
4-BFB			*87.2%*		*75 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-20RE1 (MW-82)		**Water**			**Sampled: 03/18/08 12:16**					
Benzene	EPA 8260B	**407**	-----	10.0	ug/l	20x	8C25023	03/25/08 11:02	03/25/08 16:43	
Ethylbenzene	"	**250**	-----	10.0	"	"	"	"	"	
o-Xylene	"	**207**	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**910**	-----	40.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*96.0%*		*75 - 125 %*	"			"	
BRC0278-21 (MW-89)		**Water**			**Sampled: 03/18/08 08:24**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 23:14	
Naphthalene	"	**57.0**	-----	5.00	"	"	"	"	"	
o-Xylene	"	**3.98**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**5.94**	-----	2.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*97.9%*		*75 - 125 %*	"			"	
BRC0278-21RE1 (MW-89)		**Water**			**Sampled: 03/18/08 08:24**					
Benzene	EPA 8260B	**0.890**	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 15:45	
Ethylbenzene	"	**13.9**	-----	0.500	"	"	"	"	"	
Toluene	"	**1.66**	-----	0.500	"	"	"	"	"	
Xylenes (total)	"	**7.62**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*94.8%*		*75 - 125 %*	"			"	
BRC0278-22 (MW-90)		**Water**			**Sampled: 03/18/08 09:23**					
Benzene	EPA 8260B	**11.4**	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/24/08 23:43	
Ethylbenzene	"	**3.11**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**14.3**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**16.5**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**17.3**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*116%*		*70 - 130 %*	"			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*96.7%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-23 (MW-91)		**Water**				**Sampled: 03/18/08 08:51**				
Benzene	EPA 8260B	**0.980**	-----	0.500	ug/l	1x	8C24036	03/24/08 13:40	03/25/08 00:12	
Ethylbenzene	"	**5.16**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**12.0**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*104%*		*70 - 130 %*	"			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*96.8%*		*75 - 125 %*	"			"	
BRC0278-24 (MW-102)		**Water**				**Sampled: 03/18/08 10:26**				
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8C24036	03/24/08 13:40	03/25/08 00:41	
Naphthalene	"	**99.4**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.50**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**57.4**	-----	1.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*92.5%*		*75 - 125 %*	"			"	
4-BFB			*88.3%*		*75 - 125 %*	"			"	
BRC0278-24RE1 (MW-102)		**Water**				**Sampled: 03/18/08 10:26**				
Benzene	EPA 8260B	**291**	-----	7.50	ug/l	15x	8C25023	03/25/08 11:02	03/25/08 17:12	
Ethylbenzene	"	**371**	-----	7.50	"	"	"	"	"	
m,p-Xylene	"	**690**	-----	30.0	"	"	"	"	"	
Xylenes (total)	"	**746**	-----	45.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*112%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*93.7%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-25 (MW-203)		**Water**			**Sampled: 03/18/08 13:11**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C24039	03/24/08 16:49	03/25/08 04:45	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	C
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*78.3%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*105%*		*75 - 125 %*	"			"	
BRC0278-26 (MW-207)		**Water**			**Sampled: 03/18/08 14:26**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C27016	03/27/08 09:38	03/27/08 12:50	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.4%*		*70 - 130 %*	"			"	
Toluene-d8			*99.6%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRC0278-27 (CI-1)		**Water**			**Sampled: 03/18/08 13:00**					
Benzene	EPA 8260B	**6.47**	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 17:41	
Ethylbenzene	"	**1.83**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**4.59**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**9.37**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**9.96**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*110%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*94.6%*		*75 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-28 (CI-2)		**Water**			**Sampled: 03/18/08 13:25**					
Benzene	EPA 8260B	**7.04**	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 18:10	
Ethylbenzene	"	**1.93**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**4.76**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**9.52**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**10.1**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*129%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*97.7%*		*75 - 125 %*	"			"	
BRC0278-29 (CI-3)		**Water**			**Sampled: 03/18/08 14:00**					
Benzene	EPA 8260B	**6.86**	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 18:44	
Ethylbenzene	"	**1.90**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**4.78**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**9.53**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**10.1**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*127%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*97.4%*		*75 - 125 %*	"			"	
BRC0278-30 (Trip Blank)		**Water**			**Sampled: 03/18/08 16:00**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 13:21	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.4%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*112%*		*75 - 125 %*	"			"	

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Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRC0278-31 (MW-37)		**Water**				**Sampled: 03/18/08 10:35**				
Benzene	EPA 8260B	**2.16**	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 19:13	
Ethylbenzene	"	**3.32**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.16**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**13.9**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**37.5**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**51.4**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	
BRC0278-32 (MW-208)		**Water**				**Sampled: 03/18/08 09:50**				
Benzene	EPA 8260B	**35.2**	-----	0.500	ug/l	1x	8C25023	03/25/08 11:02	03/25/08 19:42	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Toluene	"	**5.58**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*70 - 130 %*	"			"	
Toluene-d8			*90.5%*		*75 - 125 %*	"			"	
4-BFB			*84.1%*		*75 - 125 %*	"			"	
BRC0278-32RE1 (MW-208)		**Water**				**Sampled: 03/18/08 09:50**				
Ethylbenzene	EPA 8260B	**756**	-----	20.0	ug/l	40x	8C26041	03/26/08 15:51	03/26/08 21:15	
Naphthalene	"	**210**	-----	200	"	"	"	"	"	
o-Xylene	"	**144**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**2140**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**2280**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*98.0%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	

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PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C19007 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C19007-BLK1)									**Extracted: 03/19/08 09:11**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/19/08 16:28	
Surrogate(s): 4-BFB (FID)		*Recovery: 87.4%*			*Limits: 58-144%*	"							*03/19/08 16:28*	
LCS (8C19007-BS1)									**Extracted: 03/19/08 09:11**					
Gasoline Range Hydrocarbons	NWTPH-Gx	974	---	50.0	ug/l	1x	--	1000	97.4%	(80-120)	--	--	03/19/08 17:01	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.7%*			*Limits: 58-144%*	"							*03/19/08 17:01*	
Duplicate (8C19007-DUP1)						**QC Source: BRC0278-02**			**Extracted: 03/19/08 09:11**					
Gasoline Range Hydrocarbons	NWTPH-Gx	52.1	---	50.0	ug/l	1x	59.6	--	--	--	13.4%	(25)	03/19/08 18:39	
Surrogate(s): 4-BFB (FID)		*Recovery: 88.1%*			*Limits: 58-144%*	"							*03/19/08 18:39*	
Duplicate (8C19007-DUP2)						**QC Source: BRC0278-04**			**Extracted: 03/19/08 09:11**					
Gasoline Range Hydrocarbons	NWTPH-Gx	78.1	---	50.0	ug/l	1x	82.9	--	--	--	5.95%	(25)	03/19/08 19:44	
Surrogate(s): 4-BFB (FID)		*Recovery: 90.6%*			*Limits: 58-144%*	"							*03/19/08 19:44*	
Matrix Spike (8C19007-MS1)						**QC Source: BRC0278-02**			**Extracted: 03/19/08 09:11**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1120	---	50.0	ug/l	1x	59.6	1000	106%	(75-131)	--	--	03/19/08 20:50	
Surrogate(s): 4-BFB (FID)		*Recovery: 95.3%*			*Limits: 58-144%*	"							*03/19/08 20:50*	

QC Batch: 8C20013 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C20013-BLK1)									**Extracted: 03/20/08 09:24**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	03/20/08 11:32	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.3%*			*Limits: 58-144%*	"							*03/20/08 11:32*	
LCS (8C20013-BS1)									**Extracted: 03/20/08 09:24**					
Gasoline Range Hydrocarbons	NWTPH-Gx	991	---	50.0	ug/l	1x	--	1000	99.1%	(80-120)	--	--	03/20/08 12:04	
Surrogate(s): 4-BFB (FID)		*Recovery: 96.7%*			*Limits: 58-144%*	"							*03/20/08 12:04*	
Duplicate (8C20013-DUP1)						**QC Source: BRC0278-14**			**Extracted: 03/20/08 09:24**					
Gasoline Range Hydrocarbons	NWTPH-Gx	277	---	50.0	ug/l	1x	281	--	--	--	1.42%	(25)	03/20/08 13:08	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.2%*			*Limits: 58-144%*	"							*03/20/08 13:08*	
Duplicate (8C20013-DUP2)						**QC Source: BRC0278-15**			**Extracted: 03/20/08 09:24**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	03/20/08 14:12	
Surrogate(s): 4-BFB (FID)		*Recovery: 90.1%*			*Limits: 58-144%*	"							*03/20/08 14:12*	

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PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C20013 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8C20013-MS1)				**QC Source: BRC0278-14**				**Extracted: 03/20/08 09:24**						
Gasoline Range Hydrocarbons	NWTPH-Gx	1320	---	50.0	ug/l	1x	281	1000	104%	(75-131)	--	--	03/20/08 16:20	
Surrogate(s): 4-BFB (FID)		*Recovery: 99.7%*			*Limits: 58-144%*	"							*03/20/08 16:20*	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C19023 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C19023-BLK1)							**Extracted: 03/19/08 12:14**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	03/20/08 19:07	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 78.2%*			*Limits: 53-125%*	"							*03/20/08 19:07*	
Octacosane		*86.7%*			*68-125%*	"							"	
LCS (8C19023-BS1)							**Extracted: 03/19/08 12:14**							
Diesel Range Hydrocarbons	NWTPH-Dx	1.75	---	0.250	mg/l	1x	--	2.00	87.3%	(61-132)	--	--	03/20/08 19:36	
Surrogate(s): 2-FBP		*Recovery: 80.5%*			*Limits: 53-125%*	"							*03/20/08 19:36*	
Octacosane		*84.3%*			*68-125%*	"							"	
LCS Dup (8C19023-BSD1)							**Extracted: 03/19/08 12:14**							
Diesel Range Hydrocarbons	NWTPH-Dx	1.74	---	0.250	mg/l	1x	--	2.00	87.2%	(61-132)	0.0548%	(35)	03/20/08 20:05	
Surrogate(s): 2-FBP		*Recovery: 77.1%*			*Limits: 53-125%*	"							*03/20/08 20:05*	
Octacosane		*79.3%*			*68-125%*	"							"	

QC Batch: 8C19024 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C19024-BLK2)							**Extracted: 03/19/08 12:16**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	03/21/08 07:59	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 75.3%*			*Limits: 53-125%*	"							*03/21/08 07:59*	
Octacosane		*68.4%*			*68-125%*	"							"	
LCS (8C19024-BS1)							**Extracted: 03/19/08 12:16**							
Diesel Range Hydrocarbons	NWTPH-Dx	1.76	---	0.250	mg/l	1x	--	2.00	87.9%	(61-132)	--	--	03/20/08 19:36	
Surrogate(s): 2-FBP		*Recovery: 78.2%*			*Limits: 53-125%*	"							*03/20/08 19:36*	
Octacosane		*76.6%*			*68-125%*	"							"	
Matrix Spike (8C19024-MS1)							**QC Source: BRC0245-03**						**Extracted: 03/19/08 12:16**	
Diesel Range Hydrocarbons	NWTPH-Dx	1.62	---	0.236	mg/l	1x	ND	1.89	85.8%	(32-143)	--	--	03/20/08 20:05	
Surrogate(s): 2-FBP		*Recovery: 79.1%*			*Limits: 53-125%*	"							*03/20/08 20:05*	
Octacosane		*72.6%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C19024 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (8C19024-MSD1)					**QC Source: BRC0245-03**				**Extracted: 03/19/08 12:16**					
Diesel Range Hydrocarbons	NWTPH-Dx	1.75	---	0.236	mg/l	1x	ND	1.89	92.7%	(32-143)	7.67%	(50)	03/20/08 20:33	
Surrogate(s): 2-FBP		*Recovery: 89.2%*			*Limits: 53-125%*	"							*03/20/08 20:33*	
Octacosane		*75.7%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

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QC Batch: 8C20038 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C20038-BLK1)								**Extracted: 03/20/08 15:31**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/25/08 20:47	
LCS (8C20038-BS1)								**Extracted: 03/20/08 15:31**						
Lead	EPA 6020	0.0812	---	0.00100	mg/l	1x	--	0.0800	102%	(80-120)	--	--	03/25/08 20:53	
Duplicate (8C20038-DUP1)					**QC Source: BRC0278-01**			**Extracted: 03/20/08 15:31**						
Lead	EPA 6020	0.147	---	0.00100	mg/l	1x	0.199	--	--	--	29.7%	(20)	03/25/08 21:23	R3
Matrix Spike (8C20038-MS1)					**QC Source: BRC0278-01**			**Extracted: 03/20/08 15:31**						
Lead	EPA 6020	0.233	---	0.00100	mg/l	1x	0.199	0.0800	43.3%	(80-120)	--	--	03/25/08 21:17	M2
Post Spike (8C20038-PS1)					**QC Source: BRC0278-01**			**Extracted: 03/20/08 15:31**						
Lead	EPA 6020	0.305	---		ug/ml	1x	0.199	0.100	106%	(75-125)	--	--	03/25/08 21:11	

QC Batch: 8C20039 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C20039-BLK1)								**Extracted: 03/20/08 15:33**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/25/08 17:48	
LCS (8C20039-BS1)								**Extracted: 03/20/08 15:33**						
Lead	EPA 6020	0.0839	---	0.00100	mg/l	1x	--	0.0800	105%	(80-120)	--	--	03/25/08 17:54	
Duplicate (8C20039-DUP1)					**QC Source: BRC0278-22**			**Extracted: 03/20/08 15:33**						
Lead	EPA 6020	0.00834	---	0.00100	mg/l	1x	0.00829	--	--	--	0.601%	(20)	03/25/08 18:12	
Matrix Spike (8C20039-MS1)					**QC Source: BRC0278-22**			**Extracted: 03/20/08 15:33**						
Lead	EPA 6020	0.0945	---	0.00100	mg/l	1x	0.00829	0.0800	108%	(80-120)	--	--	03/25/08 18:06	
Post Spike (8C20039-PS1)					**QC Source: BRC0278-22**			**Extracted: 03/20/08 15:33**						
Lead	EPA 6020	0.112	---		ug/ml	1x	0.00829	0.100	103%	(75-125)	--	--	03/25/08 18:00	

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Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21005 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C21005-BLK1)									**Extracted: 03/21/08 07:07**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/25/08 07:41	
LCS (8C21005-BS1)									**Extracted: 03/21/08 07:07**					
Lead	EPA 6020 - Diss	0.193	---	0.00100	mg/l	1x	--	0.200	96.4%	(80-120)	--	--	03/25/08 07:59	
Duplicate (8C21005-DUP1)					**QC Source: BRC0273-01**				**Extracted: 03/21/08 07:07**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	03/25/08 08:11	
Matrix Spike (8C21005-MS1)					**QC Source: BRC0273-01**				**Extracted: 03/21/08 07:07**					
Lead	EPA 6020 - Diss	0.103	---	0.00100	mg/l	1x	ND	0.100	103%	(75-125)	--	--	03/25/08 08:05	

QC Batch: 8C21006 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C21006-BLK1)									**Extracted: 03/21/08 07:11**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/25/08 02:22	
LCS (8C21006-BS1)									**Extracted: 03/21/08 07:11**					
Lead	EPA 6020 - Diss	0.198	---	0.00100	mg/l	1x	--	0.200	98.8%	(80-120)	--	--	03/25/08 02:28	
Duplicate (8C21006-DUP1)					**QC Source: BRC0278-15**				**Extracted: 03/21/08 07:11**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	03/25/08 02:40	
Matrix Spike (8C21006-MS1)					**QC Source: BRC0278-15**				**Extracted: 03/21/08 07:11**					
Lead	EPA 6020 - Diss	0.102	---	0.00100	mg/l	1x	ND	0.100	102%	(75-125)	--	--	03/25/08 02:34	

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Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C24030 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C24030-BLK1)								**Extracted: 03/24/08 13:00**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/26/08 12:06	
Blank (8C24030-BLK2)								**Extracted: 03/24/08 13:00**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/26/08 12:12	
LCS (8C24030-BS1)								**Extracted: 03/24/08 13:00**						
Lead	EPA 6020 - Diss	0.197	---	0.00100	mg/l	1x	--	0.200	98.5%	(80-120)	--	--	03/26/08 12:18	
Duplicate (8C24030-DUP1)					**QC Source: BRC0351-01**			**Extracted: 03/24/08 13:00**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	03/26/08 12:30	
Matrix Spike (8C24030-MS1)					**QC Source: BRC0351-01**			**Extracted: 03/24/08 13:00**						
Lead	EPA 6020 - Diss	0.0992	---	0.00100	mg/l	1x	ND	0.100	98.7%	(75-125)	--	--	03/26/08 12:24	

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21008 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C21008-BLK1)								**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/21/08 16:16	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 70-130%*	"							*03/21/08 16:16*	
Toluene-d8		*100%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	
LCS (8C21008-BS1)								**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	38.4	---	0.500	ug/l	1x	--	40.0	95.9%	(80-120)	--	--	03/21/08 14:20	
Ethylbenzene	"	38.5	---	0.500	"	"	--	"	96.2%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.3	---	1.00	"	"	--	"	93.2%	(75-126)	--	--	"	
Naphthalene	"	39.5	---	5.00	"	"	--	"	98.8%	(65-144)	--	--	"	
Toluene	"	37.8	---	0.500	"	"	--	"	94.5%	(75-125)	--	--	"	
o-Xylene	"	38.3	---	1.00	"	"	--	"	95.8%	(75-130)	--	--	"	
m,p-Xylene	"	79.1	---	2.00	"	"	--	80.0	98.9%	(75-125)	--	--	"	
Xylenes (total)	"	117	---	3.00	"	"	--	120	97.8%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 107%*			*Limits: 70-130%*	"							*03/21/08 14:20*	
Toluene-d8		*97.4%*			*75-125%*	"							"	
4-BFB		*101%*			*75-125%*	"							"	
LCS Dup (8C21008-BSD1)								**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	39.5	---	0.500	ug/l	1x	--	40.0	98.6%	(80-120)	2.83%	(20)	03/21/08 14:49	
Ethylbenzene	"	39.6	---	0.500	"	"	--	"	99.0%	(75-125)	2.84%	"	"	
Methyl tert-butyl ether	"	38.3	---	1.00	"	"	--	"	95.7%	(75-126)	2.62%	"	"	
Naphthalene	"	39.3	---	5.00	"	"	--	"	98.2%	(65-144)	0.711%	"	"	
Toluene	"	38.8	---	0.500	"	"	--	"	97.1%	(75-125)	2.77%	"	"	
o-Xylene	"	39.5	---	1.00	"	"	--	"	98.8%	(75-130)	3.16%	"	"	
m,p-Xylene	"	80.4	---	2.00	"	"	--	80.0	101%	(75-125)	1.68%	"	"	
Xylenes (total)	"	120	---	3.00	"	"	--	120	100%	"	2.17%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 70-130%*	"							*03/21/08 14:49*	
Toluene-d8		*99.1%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21008 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8C21008-MS1)				**QC Source: BRC0159-02**				**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	21.7	---	0.500	ug/l	1x	0.620	20.0	105%	(80-124)	--	--	03/21/08 15:19	
Ethylbenzene	"	22.1	---	0.500	"	"	0.790	"	106%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	37.9	---	1.00	"	"	ND	40.0	94.7%	(75-126)	--	--	"	
Naphthalene	"	20.3	---	5.00	"	"	ND	20.0	102%	(59-182)	--	--	"	
Toluene	"	21.8	---	0.500	"	"	0.820	"	105%	(75-125)	--	--	"	
o-Xylene	"	21.5	---	1.00	"	"	0.410	"	106%	(75-130)	--	--	"	
m,p-Xylene	"	44.9	---	2.00	"	"	1.47	40.0	109%	(75-135)	--	--	"	
Xylenes (total)	"	66.4	---	3.00	"	"	1.88	60.0	108%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 110%*		*Limits: 70-130%*		"							*03/21/08 15:19*	
Toluene-d8		*98.2%*		*75-125%*		"							"	
4-BFB		*103%*		*75-125%*		"							"	
Matrix Spike Dup (8C21008-MSD1)				**QC Source: BRC0159-02**				**Extracted: 03/21/08 12:30**						
Benzene	EPA 8260B	20.8	---	0.500	ug/l	1x	0.620	20.0	101%	(80-124)	3.91%	(30)	03/21/08 15:49	
Ethylbenzene	"	21.1	---	0.500	"	"	0.790	"	102%	(62-151)	4.59%	"	"	
Methyl tert-butyl ether	"	36.9	---	1.00	"	"	ND	40.0	92.3%	(75-126)	2.54%	"	"	
Naphthalene	"	19.2	---	5.00	"	"	ND	20.0	96.2%	(59-182)	5.56%	"	"	
Toluene	"	21.2	---	0.500	"	"	0.820	"	102%	(75-125)	2.60%	"	"	
o-Xylene	"	21.3	---	1.00	"	"	0.410	"	105%	(75-130)	0.980%	"	"	
m,p-Xylene	"	44.3	---	2.00	"	"	1.47	40.0	107%	(75-135)	1.41%	"	"	
Xylenes (total)	"	65.6	---	3.00	"	"	1.88	60.0	106%	(60-140)	1.27%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 112%*		*Limits: 70-130%*		"							*03/21/08 15:49*	
Toluene-d8		*103%*		*75-125%*		"							"	
4-BFB		*103%*		*75-125%*		"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C21026 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C21026-BLK1)									**Extracted: 03/21/08 11:57**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/21/08 14:58	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 70-130%*	"							*03/21/08 14:58*	
Toluene-d8		*108%*			*75-125%*	"							"	
4-BFB		*111%*			*75-125%*	"							"	
LCS (8C21026-BS1)									**Extracted: 03/21/08 11:57**					
Benzene	EPA 8260B	39.0	---	0.500	ug/l	1x	--	40.0	97.6%	(80-120)	--	--	03/21/08 13:15	
Ethylbenzene	"	38.3	---	0.500	"	"	--	"	95.8%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	42.4	---	1.00	"	"	--	"	106%	(75-126)	--	--	"	
Naphthalene	"	40.0	---	5.00	"	"	--	"	100%	(65-144)	--	--	"	
Toluene	"	39.4	---	0.500	"	"	--	"	98.6%	(75-125)	--	--	"	
o-Xylene	"	36.9	---	1.00	"	"	--	"	92.3%	(75-130)	--	--	"	
m,p-Xylene	"	83.4	---	2.00	"	"	--	80.0	104%	(75-125)	--	--	"	
Xylenes (total)	"	120	---	3.00	"	"	--	120	100%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 70-130%*	"							*03/21/08 13:15*	
Toluene-d8		*104%*			*75-125%*	"							"	
4-BFB		*98.3%*			*75-125%*	"							"	
LCS Dup (8C21026-BSD1)									**Extracted: 03/21/08 11:57**					
Benzene	EPA 8260B	38.0	---	0.500	ug/l	1x	--	40.0	94.9%	(80-120)	2.75%	(20)	03/21/08 13:44	
Ethylbenzene	"	37.8	---	0.500	"	"	--	"	94.4%	(75-125)	1.45%	"	"	
Methyl tert-butyl ether	"	41.9	---	1.00	"	"	--	"	105%	(75-126)	1.21%	"	"	
Naphthalene	"	39.3	---	5.00	"	"	--	"	98.3%	(65-144)	1.79%	"	"	
Toluene	"	38.8	---	0.500	"	"	--	"	97.0%	(75-125)	1.64%	"	"	
o-Xylene	"	36.6	---	1.00	"	"	--	"	91.5%	(75-130)	0.871%	"	"	
m,p-Xylene	"	82.0	---	2.00	"	"	--	80.0	102%	(75-125)	1.78%	"	"	
Xylenes (total)	"	119	---	3.00	"	"	--	120	98.8%	"	1.50%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 70-130%*	"							*03/21/08 13:44*	
Toluene-d8		*104%*			*75-125%*	"							"	
4-BFB		*97.2%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C24036 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C24036-BLK1)								**Extracted: 03/24/08 13:40**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/24/08 14:52	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 107%*			*Limits: 70-130%*	"							*03/24/08 14:52*	
Toluene-d8		*103%*			*75-125%*	"							"	
4-BFB		*106%*			*75-125%*	"							"	
LCS (8C24036-BS1)								**Extracted: 03/24/08 13:40**						
Benzene	EPA 8260B	41.1	---	0.500	ug/l	1x	--	40.0	103%	(80-120)	--	--	03/24/08 13:54	
Ethylbenzene	"	36.7	---	0.500	"	"	--	"	91.6%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	47.1	---	1.00	"	"	--	"	118%	(75-126)	--	--	"	
Naphthalene	"	40.6	---	5.00	"	"	--	"	102%	(65-144)	--	--	"	
Toluene	"	38.0	---	0.500	"	"	--	"	95.0%	(75-125)	--	--	"	
o-Xylene	"	36.4	---	1.00	"	"	--	"	90.9%	(75-130)	--	--	"	
m,p-Xylene	"	80.0	---	2.00	"	"	--	80.0	100%	(75-125)	--	--	"	
Xylenes (total)	"	116	---	3.00	"	"	--	120	97.0%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 109%*			*Limits: 70-130%*	"							*03/24/08 13:54*	
Toluene-d8		*98.3%*			*75-125%*	"							"	
4-BFB		*93.6%*			*75-125%*	"							"	
LCS Dup (8C24036-BSD1)								**Extracted: 03/24/08 13:40**						
Benzene	EPA 8260B	38.8	---	0.500	ug/l	1x	--	40.0	97.0%	(80-120)	5.61%	(20)	03/24/08 14:23	
Ethylbenzene	"	33.5	---	0.500	"	"	--	"	83.6%	(75-125)	9.13%	"	"	
Methyl tert-butyl ether	"	47.1	---	1.00	"	"	--	"	118%	(75-126)	0.149%	"	"	
Naphthalene	"	41.1	---	5.00	"	"	--	"	103%	(65-144)	1.00%	"	"	
Toluene	"	34.9	---	0.500	"	"	--	"	87.3%	(75-125)	8.50%	"	"	
o-Xylene	"	33.2	---	1.00	"	"	--	"	83.0%	(75-130)	9.14%	"	"	
m,p-Xylene	"	73.0	---	2.00	"	"	--	80.0	91.2%	(75-125)	9.15%	"	"	
Xylenes (total)	"	106	---	3.00	"	"	--	120	88.5%	"	9.15%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 107%*			*Limits: 70-130%*	"							*03/24/08 14:23*	
Toluene-d8		*94.7%*			*75-125%*	"							"	
4-BFB		*95.0%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C24039 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C24039-BLK1)							**Extracted: 03/24/08 16:49**							
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/24/08 20:36	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	C
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 91.3%*			*Limits: 70-130%*	"							*03/24/08 20:36*	
Toluene-d8		*103%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	
LCS (8C24039-BS1)							**Extracted: 03/24/08 16:49**							
Benzene	EPA 8260B	45.9	---	0.500	ug/l	1x	--	40.0	115%	(80-120)	--	--	03/24/08 17:50	
Ethylbenzene	"	44.9	---	0.500	"	"	--	"	112%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	43.0	---	1.00	"	"	--	"	108%	(75-126)	--	--	"	
Naphthalene	"	49.4	---	5.00	"	"	--	"	123%	(65-144)	--	--	"	C8
Toluene	"	43.2	---	0.500	"	"	--	"	108%	(75-125)	--	--	"	
o-Xylene	"	41.9	---	1.00	"	"	--	"	105%	(75-130)	--	--	"	
m,p-Xylene	"	77.8	---	2.00	"	"	--	80.0	97.2%	(75-125)	--	--	"	
Xylenes (total)	"	120	---	3.00	"	"	--	120	99.8%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 80.9%*			*Limits: 70-130%*	"							*03/24/08 17:50*	
Toluene-d8		*105%*			*75-125%*	"							"	
4-BFB		*106%*			*75-125%*	"							"	
LCS Dup (8C24039-BSD1)							**Extracted: 03/24/08 16:49**							
Benzene	EPA 8260B	45.1	---	0.500	ug/l	1x	--	40.0	113%	(80-120)	1.71%	(20)	03/24/08 18:21	
Ethylbenzene	"	44.9	---	0.500	"	"	--	"	112%	(75-125)	0.156%	"	"	
Methyl tert-butyl ether	"	42.7	---	1.00	"	"	--	"	107%	(75-126)	0.653%	"	"	
Naphthalene	"	48.8	---	5.00	"	"	--	"	122%	(65-144)	1.18%	"	"	C8
Toluene	"	43.2	---	0.500	"	"	--	"	108%	(75-125)	0.0695%	"	"	
o-Xylene	"	41.6	---	1.00	"	"	--	"	104%	(75-130)	0.886%	"	"	
m,p-Xylene	"	76.6	---	2.00	"	"	--	80.0	95.7%	(75-125)	1.57%	"	"	
Xylenes (total)	"	118	---	3.00	"	"	--	120	98.4%	"	1.33%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 80.4%*			*Limits: 70-130%*	"							*03/24/08 18:21*	
Toluene-d8		*107%*			*75-125%*	"							"	
4-BFB		*106%*			*75-125%*	"							"	

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C24039 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8C24039-MS1)				**QC Source: BRC0184-01**					**Extracted: 03/24/08 16:49**					
Benzene	EPA 8260B	19.7	---	0.500	ug/l	1x	ND	20.0	98.7%	(80-124)	--	--	03/24/08 18:57	
Ethylbenzene	"	20.6	---	0.500	"	"	ND	"	103%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	18.8	---	1.00	"	"	ND	"	94.2%	(75-126)	--	--	"	
Naphthalene	"	20.6	---	5.00	"	"	ND	"	103%	(59-182)	--	--	"	**C8**
Toluene	"	19.4	---	0.500	"	"	ND	"	96.8%	(75-125)	--	--	"	
o-Xylene	"	18.6	---	1.00	"	"	ND	"	93.2%	(75-130)	--	--	"	
m,p-Xylene	"	35.8	---	2.00	"	"	ND	40.0	89.6%	(75-135)	--	--	"	
Xylenes (total)	"	54.5	---	3.00	"	"	ND	60.0	90.8%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 78.6%*		*Limits: 70-130%*	"								*03/24/08 18:57*	
Toluene-d8		*104%*		*75-125%*	"								"	
4-BFB		*108%*		*75-125%*	"								"	
Matrix Spike Dup (8C24039-MSD1)				**QC Source: BRC0184-01**					**Extracted: 03/24/08 16:49**					
Benzene	EPA 8260B	28.1	---	0.500	ug/l	1x	ND	20.0	141%	(80-124)	35.0%	(30)	03/24/08 19:27	**M7, R2**
Ethylbenzene	"	28.6	---	0.500	"	"	ND	"	143%	(62-151)	32.7%	"	"	**R2**
Methyl tert-butyl ether	"	28.0	---	1.00	"	"	ND	"	140%	(75-126)	39.2%	"	"	**M7, R2**
Naphthalene	"	31.0	---	5.00	"	"	ND	"	155%	(59-182)	40.2%	"	"	**R2, C8**
Toluene	"	27.2	---	0.500	"	"	ND	"	136%	(75-125)	33.7%	"	"	**M7, R2**
o-Xylene	"	26.5	---	1.00	"	"	ND	"	133%	(75-130)	34.9%	"	"	**M7, R2**
m,p-Xylene	"	49.4	---	2.00	"	"	ND	40.0	124%	(75-135)	31.8%	"	"	**R2**
Xylenes (total)	"	75.9	---	3.00	"	"	ND	60.0	127%	(60-140)	32.9%	"	"	**R2**
Surrogate(s): 1,2-DCA-d4		*Recovery: 79.2%*		*Limits: 70-130%*	"								*03/24/08 19:27*	
Toluene-d8		*106%*		*75-125%*	"								"	
4-BFB		*105%*		*75-125%*	"								"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C25023 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C25023-BLK1)								**Extracted: 03/25/08 11:02**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/25/08 12:51	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 125%*			*Limits: 70-130%*	"							*03/25/08 12:51*	
Toluene-d8		*93.5%*			*75-125%*	"							"	
4-BFB		*112%*			*75-125%*	"							"	
LCS (8C25023-BS1)								**Extracted: 03/25/08 11:02**						
Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	--	--	03/25/08 11:18	
Ethylbenzene	"	37.0	---	0.500	"	"	--	"	92.4%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	48.2	---	1.00	"	"	--	"	121%	(75-126)	--	--	"	
Naphthalene	"	39.2	---	5.00	"	"	--	"	98.1%	(65-144)	--	--	"	
Toluene	"	37.7	---	0.500	"	"	--	"	94.2%	(75-125)	--	--	"	
o-Xylene	"	35.4	---	1.00	"	"	--	"	88.6%	(75-130)	--	--	"	
m,p-Xylene	"	79.8	---	2.00	"	"	--	80.0	99.7%	(75-125)	--	--	"	
Xylenes (total)	"	115	---	3.00	"	"	--	120	96.0%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 70-130%*	"							*03/25/08 11:18*	
Toluene-d8		*98.6%*			*75-125%*	"							"	
4-BFB		*98.0%*			*75-125%*	"							"	
LCS Dup (8C25023-BSD1)								**Extracted: 03/25/08 11:02**						
Benzene	EPA 8260B	39.5	---	0.500	ug/l	1x	--	40.0	98.7%	(80-120)	1.91%	(20)	03/25/08 11:47	
Ethylbenzene	"	35.9	---	0.500	"	"	--	"	89.8%	(75-125)	2.85%	"	"	
Methyl tert-butyl ether	"	46.8	---	1.00	"	"	--	"	117%	(75-126)	2.97%	"	"	
Naphthalene	"	38.8	---	5.00	"	"	--	"	96.9%	(65-144)	1.23%	"	"	
Toluene	"	37.0	---	0.500	"	"	--	"	92.4%	(75-125)	1.96%	"	"	
o-Xylene	"	34.9	---	1.00	"	"	--	"	87.2%	(75-130)	1.54%	"	"	
m,p-Xylene	"	78.3	---	2.00	"	"	--	80.0	97.8%	(75-125)	1.89%	"	"	
Xylenes (total)	"	113	---	3.00	"	"	--	120	94.3%	"	1.78%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 106%*			*Limits: 70-130%*	"							*03/25/08 11:47*	
Toluene-d8		*98.0%*			*75-125%*	"							"	
4-BFB		*97.6%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C26041 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C26041-BLK1)									**Extracted: 03/26/08 15:51**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/26/08 17:05	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 70-130%*	"							*03/26/08 17:05*	
Toluene-d8		*101%*			*75-125%*	"							"	
4-BFB		*109%*			*75-125%*	"							"	
LCS (8C26041-BS1)									**Extracted: 03/26/08 13:51**					
Benzene	EPA 8260B	41.8	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	03/26/08 15:02	
Ethylbenzene	"	36.4	---	0.500	"	"	--	"	90.9%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	46.7	---	1.00	"	"	--	"	117%	(75-126)	--	--	"	
Naphthalene	"	37.9	---	5.00	"	"	--	"	94.7%	(65-144)	--	--	"	
Toluene	"	37.8	---	0.500	"	"	--	"	94.6%	(75-125)	--	--	"	
o-Xylene	"	35.7	---	1.00	"	"	--	"	89.4%	(75-130)	--	--	"	
m,p-Xylene	"	79.4	---	2.00	"	"	--	80.0	99.2%	(75-125)	--	--	"	
Xylenes (total)	"	115	---	3.00	"	"	--	120	95.9%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 70-130%*	"							*03/26/08 15:02*	
Toluene-d8		*97.7%*			*75-125%*	"							"	
4-BFB		*94.8%*			*75-125%*	"							"	
LCS Dup (8C26041-BSD1)									**Extracted: 03/26/08 13:51**					
Benzene	EPA 8260B	42.2	---	0.500	ug/l	1x	--	40.0	106%	(80-120)	0.880%	(20)	03/26/08 15:31	
Ethylbenzene	"	36.4	---	0.500	"	"	--	"	91.1%	(75-125)	0.192%	"	"	
Methyl tert-butyl ether	"	46.3	---	1.00	"	"	--	"	116%	(75-126)	0.753%	"	"	
Naphthalene	"	36.6	---	5.00	"	"	--	"	91.6%	(65-144)	3.36%	"	"	
Toluene	"	38.1	---	0.500	"	"	--	"	95.2%	(75-125)	0.632%	"	"	
o-Xylene	"	35.8	---	1.00	"	"	--	"	89.4%	(75-130)	0.0280%	"	"	
m,p-Xylene	"	79.9	---	2.00	"	"	--	80.0	99.8%	(75-125)	0.666%	"	"	
Xylenes (total)	"	116	---	3.00	"	"	--	120	96.4%	"	0.468%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 70-130%*	"							*03/26/08 15:31*	
Toluene-d8		*97.4%*			*75-125%*	"							"	
4-BFB		*93.8%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C26041 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8C26041-MS1)				**QC Source: BRC0308-01**				**Extracted: 03/26/08 15:51**						
Benzene	EPA 8260B	16.8	---	0.500	ug/l	1x	ND	20.0	83.8%	(80-124)	--	--	03/26/08 16:07	
Ethylbenzene	"	13.4	---	0.500	"	"	ND	"	67.0%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	22.8	---	1.00	"	"	ND	"	114%	(75-126)	--	--	"	
Naphthalene	"	16.5	---	5.00	"	"	3.48	"	65.3%	(59-182)	--	--	"	
Toluene	"	14.8	---	0.500	"	"	ND	"	74.2%	(75-125)	--	--	"	**M2**
o-Xylene	"	13.4	---	1.00	"	"	0.460	"	64.8%	(75-130)	--	--	"	**M2**
m,p-Xylene	"	29.5	---	2.00	"	"	1.28	40.0	70.6%	(75-135)	--	--	"	**M2**
Xylenes (total)	"	42.9	---	3.00	"	"	1.74	60.0	68.6%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.4%*		*Limits: 70-130%*	"								*03/26/08 16:07*	
Toluene-d8		*95.4%*		*75-125%*	"								"	
4-BFB		*97.4%*		*75-125%*	"								"	
Matrix Spike Dup (8C26041-MSD1)				**QC Source: BRC0308-01**				**Extracted: 03/26/08 15:51**						
Benzene	EPA 8260B	22.3	---	0.500	ug/l	1x	ND	20.0	111%	(80-124)	28.2%	(30)	03/26/08 16:36	
Ethylbenzene	"	18.2	---	0.500	"	"	ND	"	91.2%	(62-151)	30.6%	"	"	**R2**
Methyl tert-butyl ether	"	22.6	---	1.00	"	"	ND	"	113%	(75-126)	0.967%	"	"	
Naphthalene	"	20.5	---	5.00	"	"	3.48	"	85.1%	(59-182)	21.4%	"	"	
Toluene	"	19.8	---	0.500	"	"	ND	"	99.2%	(75-125)	28.8%	"	"	
o-Xylene	"	18.4	---	1.00	"	"	0.460	"	89.4%	(75-130)	31.1%	"	"	**R2**
m,p-Xylene	"	39.9	---	2.00	"	"	1.28	40.0	96.6%	(75-135)	30.1%	"	"	**R2**
Xylenes (total)	"	58.3	---	3.00	"	"	1.74	60.0	94.2%	(60-140)	30.4%	"	"	**R2**
Surrogate(s): 1,2-DCA-d4		*Recovery: 101%*		*Limits: 70-130%*	"								*03/26/08 16:36*	
Toluene-d8		*95.9%*		*75-125%*	"								"	
4-BFB		*96.2%*		*75-125%*	"								"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C27016 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C27016-BLK1)								**Extracted: 03/27/08 09:38**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/27/08 12:23	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.0%*			*Limits: 70-130%*	"							*03/27/08 12:23*	
Toluene-d8		*102%*			*75-125%*	"							"	
4-BFB		*109%*			*75-125%*	"							"	
LCS (8C27016-BS1)								**Extracted: 03/27/08 09:38**						
Benzene	EPA 8260B	42.0	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	03/27/08 11:45	
Ethylbenzene	"	40.2	---	0.500	"	"	--	"	100%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	75.9	---	1.00	"	"	--	80.0	94.9%	(75-126)	--	--	"	
Naphthalene	"	41.2	---	5.00	"	"	--	40.0	103%	(65-144)	--	--	"	
Toluene	"	41.7	---	0.500	"	"	--	"	104%	(75-125)	--	--	"	
o-Xylene	"	40.0	---	1.00	"	"	--	"	100%	(75-130)	--	--	"	
m,p-Xylene	"	83.9	---	2.00	"	"	--	80.0	105%	(75-125)	--	--	"	
Xylenes (total)	"	124	---	3.00	"	"	--	120	103%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.2%*			*Limits: 70-130%*	"							*03/27/08 11:45*	
Toluene-d8		*98.6%*			*75-125%*	"							"	
4-BFB		*97.6%*			*75-125%*	"							"	
LCS Dup (8C27016-BSD1)								**Extracted: 03/27/08 09:38**						
Benzene	EPA 8260B	37.7	---	0.500	ug/l	1x	--	40.0	94.3%	(80-120)	10.7%	(20)	03/27/08 16:00	
Ethylbenzene	"	42.2	---	0.500	"	"	--	"	105%	(75-125)	4.86%	"	"	
Methyl tert-butyl ether	"	85.8	---	1.00	"	"	--	80.0	107%	(75-126)	12.2%	"	"	
Naphthalene	"	41.5	---	5.00	"	"	--	40.0	104%	(65-144)	0.605%	"	"	
Toluene	"	40.8	---	0.500	"	"	--	"	102%	(75-125)	2.16%	"	"	
o-Xylene	"	43.9	---	1.00	"	"	--	"	110%	(75-130)	9.15%	"	"	
m,p-Xylene	"	91.0	---	2.00	"	"	--	80.0	114%	(75-125)	8.16%	"	"	
Xylenes (total)	"	135	---	3.00	"	"	--	120	112%	"	8.48%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 122%*			*Limits: 70-130%*	"							*03/27/08 16:00*	
Toluene-d8		*104%*			*75-125%*	"							"	
4-BFB		*104%*			*75-125%*	"							"	

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Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C28038 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8C28038-BLK1)								**Extracted: 03/28/08 08:48**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/28/08 13:53	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 119%*			*Limits: 70-130%*	"							*03/28/08 13:53*	
Toluene-d8		*100%*			*75-125%*	"							"	
4-BFB		*104%*			*75-125%*	"							"	
LCS (8C28038-BS1)								**Extracted: 03/28/08 08:48**						
Benzene	EPA 8260B	35.2	---	0.500	ug/l	1x	--	40.0	88.1%	(80-120)	--	--	03/28/08 12:50	
Ethylbenzene	"	40.3	---	0.500	"	"	--	"	101%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	79.1	---	1.00	"	"	--	80.0	98.9%	(75-126)	--	--	"	
Naphthalene	"	36.8	---	5.00	"	"	--	40.0	91.9%	(65-144)	--	--	"	
Toluene	"	39.0	---	0.500	"	"	--	"	97.4%	(75-125)	--	--	"	
o-Xylene	"	40.6	---	1.00	"	"	--	"	101%	(75-130)	--	--	"	
m,p-Xylene	"	85.9	---	2.00	"	"	--	80.0	107%	(75-125)	--	--	"	
Xylenes (total)	"	126	---	3.00	"	"	--	120	105%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 125%*			*Limits: 70-130%*	"							*03/28/08 12:50*	
Toluene-d8		*102%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	
LCS Dup (8C28038-BSD1)								**Extracted: 03/28/08 08:48**						
Benzene	EPA 8260B	34.5	---	0.500	ug/l	1x	--	40.0	86.2%	(80-120)	2.24%	(20)	03/28/08 13:17	
Ethylbenzene	"	40.8	---	0.500	"	"	--	"	102%	(75-125)	1.26%	"	"	
Methyl tert-butyl ether	"	78.4	---	1.00	"	"	--	80.0	98.0%	(75-126)	0.876%	"	"	
Naphthalene	"	39.2	---	5.00	"	"	--	40.0	97.9%	(65-144)	6.32%	"	"	
Toluene	"	38.8	---	0.500	"	"	--	"	97.0%	(75-125)	0.463%	"	"	
o-Xylene	"	41.2	---	1.00	"	"	--	"	103%	(75-130)	1.52%	"	"	
m,p-Xylene	"	87.1	---	2.00	"	"	--	80.0	109%	(75-125)	1.43%	"	"	
Xylenes (total)	"	128	---	3.00	"	"	--	120	107%	"	1.46%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 119%*			*Limits: 70-130%*	"							*03/28/08 13:17*	
Toluene-d8		*101%*			*75-125%*	"							"	
4-BFB		*107%*			*75-125%*	"							"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name: **255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	03/31/08 14:47

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8C28038 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8C28038-MS1)					**QC Source: BRC0376-01**				**Extracted: 03/28/08 08:48**					
Benzene	EPA 8260B	19.6	---	0.500	ug/l	1x	ND	20.0	97.8%	(80-124)	--	--	03/28/08 18:05	
Ethylbenzene	"	20.7	---	0.500	"	"	ND	"	104%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	36.2	---	1.00	"	"	ND	40.0	90.4%	(75-126)	--	--	"	
Naphthalene	"	18.4	---	5.00	"	"	ND	20.0	92.1%	(59-182)	--	--	"	
Toluene	"	20.5	---	0.500	"	"	ND	"	102%	(75-125)	--	--	"	
o-Xylene	"	21.2	---	1.00	"	"	ND	"	106%	(75-130)	--	--	"	
m,p-Xylene	"	44.1	---	2.00	"	"	0.280	40.0	110%	(75-135)	--	--	"	
Xylenes (total)	"	65.4	---	3.00	"	"	ND	60.0	109%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 118%*			*Limits: 70-130%*	"							*03/28/08 18:05*	
Toluene-d8		*102%*			*75-125%*	"							"	
4-BFB		*108%*			*75-125%*	"							"	
Matrix Spike Dup (8C28038-MSD1)					**QC Source: BRC0376-01**				**Extracted: 03/28/08 08:48**					
Benzene	EPA 8260B	19.9	---	0.500	ug/l	1x	ND	20.0	99.4%	(80-124)	1.62%	(30)	03/28/08 18:32	
Ethylbenzene	"	21.1	---	0.500	"	"	ND	"	105%	(62-151)	1.72%	"	"	
Methyl tert-butyl ether	"	39.0	---	1.00	"	"	ND	40.0	97.6%	(75-126)	7.58%	"	"	
Naphthalene	"	18.9	---	5.00	"	"	ND	20.0	94.3%	(59-182)	2.36%	"	"	
Toluene	"	21.0	---	0.500	"	"	ND	"	105%	(75-125)	2.51%	"	"	
o-Xylene	"	21.4	---	1.00	"	"	ND	"	107%	(75-130)	0.797%	"	"	
m,p-Xylene	"	45.3	---	2.00	"	"	0.280	40.0	113%	(75-135)	2.68%	"	"	
Xylenes (total)	"	66.8	---	3.00	"	"	ND	60.0	111%	(60-140)	2.07%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 116%*			*Limits: 70-130%*	"							*03/28/08 18:32*	
Toluene-d8		*98.8%*			*75-125%*	"							"	
4-BFB		*101%*			*75-125%*	"							"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name:	**255353**	
PO Box 230, 12034 - 134th Ct NE Ste 102	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	03/31/08 14:47

Notes and Definitions

Report Specific Notes:

A-01	-	The sample chromatogram does not resemble a typical kerosene pattern. No chromatographic matches could be made from the chromatographic library.
C	-	Calibration Verification recovery was above the method control limit for this analyte. Analyte not detected, data not impacted.
C8	-	Calibration Verification recovery was above the method control limit for this analyte. A high bias may be indicated.
M2	-	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
M7	-	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
P7	-	Sample filtered in lab.
Q5	-	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
QP	-	Hydrocarbon result partly due to individual peak(s) in quantitation range.
R2	-	The RPD exceeded the acceptance limit.
R3	-	The RPD exceeded the acceptance limit due to sample matrix effects.
Z	-	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
Z2	-	Surrogate recovery was above the acceptance limits. Data not impacted.
ZX	-	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

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2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRC0278

CLIENT: CONOCO PHILLIPS

INVOICE TO:

REPORT TO: JENNIFER YOTT
ADDRESS: 12034 134TH CT NE STE 102 REDMOND, WA 98052
PHONE: 425 372 1600 FAX: 425 372 1660

P.O. NUMBER:

PROJECT NAME: 266353

PROJECT NUMBER: 01CP.01396.44

SAMPLED BY: PAYNE, PARISE

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [10] STD. [7] [5] [4] [3] [2] [1] [<1]

Petroleum Hydrocarbon Analyses: [X] STD. [4] [3] [2] [1] [<1]

[OTHER] Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPHG	TPHD	TPHO	BTEX	MTBE	NAPHTHALENE	KEROSENE	TOTAL Pb	TOTAL DISSOLVED LEAD	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			H	H	H	H	H	H	H	X	HNO3					
1	MW57	0812 31808											W	10		01
2	MW35	0839														02
3	MW-60	0912														03
4	MW-33	0947														04
5	MW-50	1012														05
6	MW-66	1047														06
7	MW-45	1112														07
8	MW-54 (28 3/4")	1131														08
9	MW-55	1200														09
10	MW-51	1222														10

RELEASED BY:		DATE: 3.18.08	RECEIVED BY:		DATE: 3/18/08
PRINT NAME: JASON PAYNE	FIRM: SECOR	TIME: 1503	PRINT NAME: Francisco Luna, Jr.	FIRM: TAL-S	TIME: 1500
RELEASED BY:		DATE:	RECEIVED BY:		DATE:
PRINT NAME:	FIRM:	TIME:	PRINT NAME:	FIRM:	TIME:

ADDITIONAL REMARKS: @Lab 1600 w/o

TEMP: 13.8 °C

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2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRC0278

CLIENT: ConocoPhillips

REPORT TO: Jennifer Yotz

ADDRESS: 12034 134th Ct NE Ste 102, Redmond, WA 98052

PHONE: 425 372-1600 FAX: 372-1650

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 255353

PROJECT NUMBER: CICP 01396.44

SAMPLED BY: MT, JP, TD, TP

TURNAROUND REQUEST

in Business Days *

Organic & Inorganic Analyses: [X] STD. [7] [5] [4] [3] [2] [1] [<1]

Petroleum Hydrocarbon Analyses: [5] STD. [4] [3] [2] [1] [<1]

[OTHER] Specify:

* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: H | H | H | H | H | H | H | HNO_3 | —

REQUESTED ANALYSES: TPH-G | TPH-d | TPH-o | Kerosene | BTEX | MTBE | Naphthalene | Total Lead | Dissolved Lead

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	MW-19	3/18/08 11:10				11
2	MW-86	3/18/08 1:40				12
3	MW-87	3/18/08 2:20				13
4	MW-201	3/18/08 12:05				14
5	MW-202	3/18/08 12:50				15
6	MW-49	3/18/08 9:54				16
7	MW-76	3/18/08 1:36				17
8	MW-80	3/18/08 12:41				18
9	MW-81	3/18/08 12:16				19
10	MW-82	3/18/08 10:53				20

RELEASED BY: Tammy Paine PRINT NAME: Tammy Paine FIRM: SECOR DATE: 3/18/08 TIME: 2:56

RECEIVED BY: PRINT NAME: Francisco Luna, Jr FIRM: TAL-S DATE: 3/18/08 TIME: 1500

RELEASED BY: PRINT NAME: FIRM: DATE: TIME:

RECEIVED BY: PRINT NAME: FIRM: DATE: TIME:

ADDITIONAL REMARKS: @Lab 1600 w/o

TEMP: 13.8°C

PAGE OF

TAL-1000(0108)

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2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRC0278

CLIENT: ConocoPhillips

REPORT TO: Jennifer Lotz

ADDRESS: 12034 134th Ct NE Ste 102 Redmond, WA 98052

PHONE: 372-1600 FAX: 425 372-1650

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 255353

PROJECT NUMBER: CICP. C1396.44

SAMPLED BY: MT, JP, TD, TP

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [10] STD. [7] [5] [4] [3] [2] [1] [<1]

Petroleum Hydrocarbon Analyses: [5] STD. [4] [3] [2] [1] [<1]

[OTHER] Specify:

* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: H H H H H H H HNO3 —

REQUESTED ANALYSES: TPHg | TPHd | TPHo | Kerosene | BTEX | MTBE | Naphthalene | Total lead | Dissolved lead

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	MW-89	3/18/08 8:24				21
2	MW-90	3/18/08 9:23				22
3	MW-91	3/18/08 8:51				23
4	MW-102	3/18/08 10:26				24
5	MW-203	3/18/08 1:11				25
6	MW-207	3/18/08 2:26				26
7						
8						
9						
10						

RELEASED BY: Tammy Rasmussen PRINT NAME: Tammy Rasmussen FIRM: SECOR DATE: 3/18/08 TIME: 2:56

RECEIVED BY: PRINT NAME: Francisco Luna, Jr. FIRM: TAL-S DATE: 3/18/08 TIME: 1500

RELEASED BY: PRINT NAME: FIRM: DATE: TIME:

RECEIVED BY: PRINT NAME: FIRM: DATE: TIME:

ADDITIONAL REMARKS: @Lab 1600 w/o

TEMP: 13.8 °C

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CHAIN OF CUSTODY REPORT

Work Order #: BRC0278

CLIENT: ConocoPhillips
REPORT TO: Jennifer Yetz
ADDRESS: 12034 134th Ct NE Ste 102, Redmond, WA 98052
PHONE: 425 372-1600 FAX: 425 372-1600

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 255353
PROJECT NUMBER: 01CP.01396.44
SAMPLED BY: MT

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: ~~STD.~~ | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: ~~STD.~~ | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	REQUESTED ANALYSES: TPHg	TPHd	TPHo	BTEX	MTBE	Naphthalene	Xylenes	Total Lead	Dissolved Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	CI-1	3/18/08 13:00	H	X	X	X	X	X	X	X	X	X				27
2	CI-2	3/18/08 13:25	H	X	X	X	X	X	X	X	X	X				28
3	CI-3	3/18/08 14:00	H	X	X	X	X	X	X	X	X	X				29
4	added by DB Trip Blank	3/18/08 1600	H													30
5	added by DB MW-37	" 1035	H	X	X	X	X	X	X	X	X	X				31
6	added by DB MW-208	" 0950	H	X	X	X	X	X	X	X	X	X				32
7																
8																
9																
10																

RELEASED BY: Tammy Payne-Tammy Payne
PRINT NAME: FIRM: SECOR
DATE: 3/18/08 TIME: 1800

RECEIVED BY:
PRINT NAME: Francisco Luna, Jr. FIRM: THL-5
DATE: 3/18/08 TIME: 1500

RELEASED BY:
PRINT NAME: FIRM:
DATE: TIME:

RECEIVED BY:
PRINT NAME: FIRM:
DATE: TIME:

ADDITIONAL REMARKS:

@Lab 1600 w/o

TEMP: °C 13.8

PAGE OF

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May 20, 2008

Jennifer Yotz
Secor-Redmond
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: 5353 Westlake & Mercer

Enclosed are the results of analyses for samples received by the laboratory on 05/09/08 17:30. The following list is a summary of the Work Orders contained in this report, generated on 05/20/08 15:56.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRE0130	5353 Westlake & Mercer	01CP.0.1396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CI-1	BRE0130-01	Water	05/09/08 14:37	05/09/08 17:30
CI-2	BRE0130-02	Water	05/09/08 15:18	05/09/08 17:30
CI-3	BRE0130-03	Water	05/09/08 16:16	05/09/08 17:30
Trip Blank	BRE0130-04	Water	05/09/08 17:00	05/09/08 17:30

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRE0130-01 (CI-1)		**Water**					**Sampled: 05/09/08 14:37**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8E14034	05/14/08 12:33	05/14/08 14:41	
Surrogate(s): 4-BFB (FID)			*98.0%*		*58 - 144 %*	"			"	
BRE0130-02 (CI-2)		**Water**					**Sampled: 05/09/08 15:18**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8E14034	05/14/08 12:33	05/14/08 15:45	
Surrogate(s): 4-BFB (FID)			*94.9%*		*58 - 144 %*	"			"	
BRE0130-03 (CI-3)		**Water**					**Sampled: 05/09/08 16:16**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8E14034	05/14/08 12:33	05/14/08 16:16	
Surrogate(s): 4-BFB (FID)			*97.0%*		*58 - 144 %*	"			"	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRE0130-01 (CI-1)		**Water**					**Sampled: 05/09/08 14:37**			
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8E12013	05/12/08 09:00	05/13/08 21:11	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.0%*		*53 - 125 %*	"			"	
Octacosane			*86.8%*		*68 - 125 %*	"			"	
BRE0130-02 (CI-2)		**Water**					**Sampled: 05/09/08 15:18**			
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8E12013	05/12/08 09:00	05/13/08 21:37	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*79.7%*		*53 - 125 %*	"			"	
Octacosane			*93.5%*		*68 - 125 %*	"			"	
BRE0130-03 (CI-3)		**Water**					**Sampled: 05/09/08 16:16**			
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8E12013	05/12/08 09:00	05/13/08 22:03	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.2%*		*53 - 125 %*	"			"	
Octacosane			*90.3%*		*68 - 125 %*	"			"	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRE0130-01 (CI-1)		**Water**					**Sampled: 05/09/08 14:37**			
Lead	EPA 6020	**0.00126**	-----	0.00100	mg/l	1x	8E13017	05/13/08 08:06	05/13/08 16:05	
BRE0130-02 (CI-2)		**Water**					**Sampled: 05/09/08 15:18**			
Lead	EPA 6020	**0.00143**	-----	0.00100	mg/l	1x	8E13017	05/13/08 08:06	05/13/08 16:11	
BRE0130-03 (CI-3)		**Water**					**Sampled: 05/09/08 16:16**			
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8E13017	05/13/08 08:06	05/13/08 16:29	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRE0130-01 (CI-1)	**Water**				**Sampled: 05/09/08 14:37**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8E14006	05/14/08 07:33	05/14/08 16:38	
BRE0130-02 (CI-2)	**Water**				**Sampled: 05/09/08 15:18**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8E14006	05/14/08 07:33	05/14/08 16:44	
BRE0130-03 (CI-3)	**Water**				**Sampled: 05/09/08 16:16**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8E14006	05/14/08 07:33	05/14/08 16:50	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRE0130-01 (CI-1)		**Water**				**Sampled: 05/09/08 14:37**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8E13011	05/13/08 14:24	05/13/08 20:44	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.9%*		*70 - 130 %*	"			"	
Toluene-d8			*96.8%*		*75 - 125 %*	"			"	
4-BFB			*98.8%*		*75 - 125 %*	"			"	
BRE0130-02 (CI-2)		**Water**				**Sampled: 05/09/08 15:18**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8E13011	05/13/08 14:24	05/13/08 21:14	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.1%*		*70 - 130 %*	"			"	
Toluene-d8			*97.5%*		*75 - 125 %*	"			"	
4-BFB			*97.4%*		*75 - 125 %*	"			"	
BRE0130-03 (CI-3)		**Water**				**Sampled: 05/09/08 16:16**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8E13011	05/13/08 14:24	05/13/08 21:44	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.2%*		*70 - 130 %*	"			"	
Toluene-d8			*97.0%*		*75 - 125 %*	"			"	
4-BFB			*95.8%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name: **5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	05/20/08 15:56

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRE0130-04 (Trip Blank)		**Water**			**Sampled: 05/09/08 17:00**					
Ethylbenzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8E13011	05/13/08 14:24	05/13/08 16:45	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*92.2%*		*70 - 130 %*	"			"	
Toluene-d8			*98.1%*		*75 - 125 %*	"			"	
4-BFB			*97.0%*		*75 - 125 %*	"			"	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8E14034 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8E14034-BLK1)									**Extracted: 05/14/08 12:00**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	05/14/08 12:02	
Surrogate(s): 4-BFB (FID)		*Recovery: 97.2%*			*Limits: 58-144%*	"							*05/14/08 12:02*	
LCS (8E14034-BS1)									**Extracted: 05/14/08 12:00**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	--	1000	103%	(80-120)	--	--	05/14/08 12:34	
Surrogate(s): 4-BFB (FID)		*Recovery: 99.6%*			*Limits: 58-144%*	"							*05/14/08 12:34*	
Duplicate (8E14034-DUP1)					**QC Source: BRE0130-01**				**Extracted: 05/14/08 12:33**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	05/14/08 15:13	
Surrogate(s): 4-BFB (FID)		*Recovery: 96.1%*			*Limits: 58-144%*	"							*05/14/08 15:13*	
Matrix Spike (8E14034-MS1)					**QC Source: BRE0130-01**				**Extracted: 05/14/08 12:33**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1140	---	50.0	ug/l	1x	21.0	1000	112%	(75-131)	--	--	05/14/08 17:20	
Surrogate(s): 4-BFB (FID)		*Recovery: 100%*			*Limits: 58-144%*	"							*05/14/08 17:20*	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8E12013 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8E12013-BLK3)								**Extracted: 05/12/08 09:00**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	05/13/08 20:18	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 67.6%*			*Limits: 53-125%*	"							*05/13/08 20:18*	
Octacosane		*94.0%*			*68-125%*	"							"	
LCS (8E12013-BS2)								**Extracted: 05/12/08 09:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.66	---	0.250	mg/l	1x	--	2.00	82.9%	(61-132)	--	--	05/13/08 12:00	
Surrogate(s): 2-FBP		*Recovery: 77.9%*			*Limits: 53-125%*	"							*05/13/08 12:00*	
Octacosane		*94.6%*			*68-125%*	"							"	
Matrix Spike (8E12013-MS2)					**QC Source: BRE0108-08**			**Extracted: 05/12/08 09:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	4.63	---	0.250	mg/l	1x	2.21	2.00	121%	(32-143)	--	--	05/13/08 12:27	
Surrogate(s): 2-FBP		*Recovery: 78.6%*			*Limits: 53-125%*	"							*05/13/08 12:27*	
Octacosane		*90.5%*			*68-125%*	"							"	
Matrix Spike Dup (8E12013-MSD2)					**QC Source: BRE0108-08**			**Extracted: 05/12/08 09:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	4.08	---	0.250	mg/l	1x	2.21	2.00	93.4%	(32-143)	12.5%	(50)	05/13/08 12:53	
Surrogate(s): 2-FBP		*Recovery: 70.1%*			*Limits: 53-125%*	"							*05/13/08 12:53*	
Octacosane		*80.8%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

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QC Batch: 8E13017 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8E13017-BLK1)								**Extracted: 05/13/08 08:06**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/13/08 15:17	
LCS (8E13017-BS1)								**Extracted: 05/13/08 08:06**						
Lead	EPA 6020	0.0782	---	0.00100	mg/l	1x	--	0.0800	97.8%	(80-120)	--	--	05/13/08 15:23	
Duplicate (8E13017-DUP1)				**QC Source: BRE0129-01**				**Extracted: 05/13/08 08:06**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	05/13/08 15:41	
Matrix Spike (8E13017-MS1)				**QC Source: BRE0129-01**				**Extracted: 05/13/08 08:06**						
Lead	EPA 6020	0.0758	---	0.00100	mg/l	1x	ND	0.0800	94.8%	(80-120)	--	--	05/13/08 15:35	
Post Spike (8E13017-PS1)				**QC Source: BRE0129-01**				**Extracted: 05/13/08 08:06**						
Lead	EPA 6020	0.0976	---		ug/ml	1x	-0.0000100	0.100	97.1%	(75-125)	--	--	05/13/08 15:29	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8E14006 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8E14006-BLK1)								**Extracted: 05/14/08 07:33**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/14/08 15:56	
Blank (8E14006-BLK2)								**Extracted: 05/14/08 07:33**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/14/08 16:02	
LCS (8E14006-BS1)								**Extracted: 05/14/08 07:33**						
Lead	EPA 6020 - Diss	0.208	---	0.00100	mg/l	1x	--	0.200	104%	(80-120)	--	--	05/14/08 16:08	
Duplicate (8E14006-DUP1)							**QC Source: BRE0130-01**			**Extracted: 05/14/08 07:33**				
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	05/14/08 16:32	
Matrix Spike (8E14006-MS1)							**QC Source: BRE0130-01**			**Extracted: 05/14/08 07:33**				
Lead	EPA 6020 - Diss	0.105	---	0.00100	mg/l	1x	ND	0.100	104%	(75-125)	--	--	05/14/08 16:14	

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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

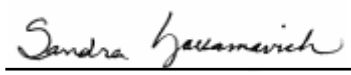
Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8E13011 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8E13011-BLK1)								**Extracted: 05/13/08 14:24**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	05/13/08 16:15	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 89.1%*			*Limits: 70-130%*	"							*05/13/08 16:15*	
Toluene-d8		*95.8%*			*75-125%*	"							"	
4-BFB		*97.0%*			*75-125%*	"							"	
LCS (8E13011-BS1)								**Extracted: 05/13/08 14:24**						
Benzene	EPA 8260B	45.8	---	0.500	ug/l	1x	--	40.0	114%	(80-120)	--	--	05/13/08 15:08	
Ethylbenzene	"	41.3	---	0.500	"	"	--	"	103%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	86.7	---	1.00	"	"	--	80.0	108%	(75-126)	--	--	"	
Naphthalene	"	42.8	---	5.00	"	"	--	40.0	107%	(65-144)	--	--	"	
Toluene	"	43.2	---	0.500	"	"	--	"	108%	(75-125)	--	--	"	
o-Xylene	"	37.0	---	1.00	"	"	--	"	92.4%	(75-130)	--	--	"	
m,p-Xylene	"	81.3	---	2.00	"	"	--	80.0	102%	(75-125)	--	--	"	
Xylenes (total)	"	118	---	3.00	"	"	--	120	98.6%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 90.1%*			*Limits: 70-130%*	"							*05/13/08 15:08*	
Toluene-d8		*95.6%*			*75-125%*	"							"	
4-BFB		*96.8%*			*75-125%*	"							"	
LCS Dup (8E13011-BSD1)								**Extracted: 05/13/08 14:24**						
Benzene	EPA 8260B	44.6	---	0.500	ug/l	1x	--	40.0	112%	(80-120)	2.48%	(20)	05/13/08 15:38	
Ethylbenzene	"	39.1	---	0.500	"	"	--	"	97.7%	(75-125)	5.43%	"	"	
Methyl tert-butyl ether	"	87.3	---	1.00	"	"	--	80.0	109%	(75-126)	0.678%	"	"	
Naphthalene	"	40.7	---	5.00	"	"	--	40.0	102%	(65-144)	5.05%	"	"	
Toluene	"	41.4	---	0.500	"	"	--	"	103%	(75-125)	4.40%	"	"	
o-Xylene	"	34.6	---	1.00	"	"	--	"	86.5%	(75-130)	6.54%	"	"	
m,p-Xylene	"	78.0	---	2.00	"	"	--	80.0	97.5%	(75-125)	4.21%	"	"	
Xylenes (total)	"	113	---	3.00	"	"	--	120	93.8%	"	4.93%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 90.2%*			*Limits: 70-130%*	"							*05/13/08 15:38*	
Toluene-d8		*95.6%*			*75-125%*	"							"	
4-BFB		*95.0%*			*75-125%*	"							"	

TestAmerica Seattle



Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

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BOTHELL, WA 98011-8244
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Secor-Redmond	Project Name:	**5353 Westlake & Mercer**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.0.1396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	05/20/08 15:56

Notes and Definitions

Report Specific Notes:

P7 - Sample filtered in lab.

Laboratory Reporting Conventions:

DET - Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.

ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).

NR/NA - Not Reported / Not Available

dry - Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.

wet - Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.

RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).

MRL - METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.

MDL* - METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.

Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.

Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.

Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica

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2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRE0130

CLIENT: Secor (now Stantec)

REPORT TO: 12034 134th CT NE
ADDRESS: Redmond, WA 98052

PHONE: 425-372-1600 FAX: 425-372-1650

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 5353 Westlake

PROJECT NUMBER: 01CP.01396.44

SAMPLED BY: Eric Storkerson

TURNAROUND REQUEST
in Business Days *

Organic & Inorganic Analyses: [X] STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE													MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCl	HCl		HCl	HCl	HCl	HNO_3	none	HCl								
			REQUESTED ANALYSES																
			TPH-Gx	TPH-Dx w/ silica gel cleanup		BTEX 8260B	MTBE 8260B	naphthalene 8260B	Total lead	dissolved lead	kerosene								
1	CI-1	5/9/08 237	X	X		X	X	X	X	X	X						10		01
2	CI-2	5/9/08 318	X	X		X	X	X	X	X	X						↓		02
3	CI-3	5/9/08 416	X	X		X	X	X	X	X	X						↓		03
4	trip blank	5/9/08 500				X													04
5																			
6																			
7																			
8																			
9																			
10																			

RELEASED BY: [signature] DATE: 5/9/08
PRINT NAME: Eric Storkerson FIRM: Secor (now Stantec) TIME: 530

RECEIVED BY: [signature] DATE: 5/9/08
PRINT NAME: [signature] FIRM: TA-SEA TIME: 1730

RELEASED BY: DATE:
PRINT NAME: FIRM: TIME:

RECEIVED BY: DATE:
PRINT NAME: FIRM: TIME:

ADDITIONAL REMARKS:

TEMP: 0.5°C

ATTACHMENT C
LIMITATIONS AND CERTIFICATIONS
FOR NON-PHASE I REPORTS

This report was prepared in accordance with the scope of work outlined in SECOR's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to SECOR. To the extent that this report is based on information provided to SECOR by third parties, SECOR may have made efforts to verify this third party information, but SECOR cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by SECOR.

Prepared by:

Name: Eric Storkerson
Title: Project Scientist

Reviewed by:

Name: Jennifer Yotz
Title: Senior Project Manager