

DATE: July 16, 2008

GROUNDWATER MONITORING REPORT

Facility No.: 255353 Address: 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Kipp Eckert (AOC 01396)
Consultant / Contact Person: Stantec / Jennifer Yotz
Primary Agency/Regulatory ID No.: Washington State Department of Ecology NW 1714
Stantec Project No: 01CP.01396.44

WORK PERFORMED THIS QUARTER(S) [2nd – 2008]:

- Six Enhanced Fluid Recovery (EFR) events and three operations and maintenance (O&M) events, to be summarized and discussed in the upcoming second quarter 2008 O&M report.
- Gauging of 47 groundwater monitoring wells and sampling of 45 groundwater monitoring wells from June 1 through June 3, 2008. Groundwater samples were collected using a peristaltic pump, with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field records are provided in Attachment A. Samples were submitted to Test America for analysis for gasoline range hydrocarbons (TPH-g) per Ecology Method NWTPH-Gx; kerosene, diesel range hydrocarbons (TPH-d) and heavy oil range hydrocarbons (TPH-o) per Ecology Method NWTPH-Dx with silica gel cleanup; benzene, toluene, ethyl benzene, total xylenes (collectively known as BTEX), methyl tert-butyl ether (MTBE), and naphthalene per United States Environmental Protection Agency (USEPA) Method 8260B; and total and dissolved lead using USEPA Method 6000/7000 Series.

Groundwater monitoring well locations are depicted in Figure 1. Groundwater elevations from the June 2, 2008 gauging event are summarized in Table 1 and illustrated in Figure 2.

DATA SUMMARY THIS QUARTER:

Frequency of Sampling Events:	Quarterly	(6/08,9/08,12/08, 3/09)
Depth to Groundwater:	3.55 ft. (MW-49) to 15.31 ft. (MW-41)	(Measured Feet Below Top of Well Casing/Well ID)
Maximum TPH-g Concentration:	24,900 µg/L (MW-60)	(µg/L / well ID)
Maximum TPH-d Concentration:	822 µg/L (MW-19)	(µg/L / well ID)
Maximum TPH-o Concentration:	940 µg/L (MW-35)	(µg/L / well ID)
Maximum Benzene Concentration:	2,890 µg/L (MW-60)	(µg/L / well ID)
Measurable Free Product Detected:	No	(Yes - ID well(s)/No)
Free Product Recovered This Quarter:	None detected	(Gallons)
Cumulative Free Product Recovered to Date:	43,632	(Gallons)
Water Wells or Surface Waters w/in 2,000 ft:	Surface water Lake Union	(Type)
Radius and Respective	400 ft North	(Respective Distance)
Current Remedial Action:	AS/SVE and bi-weekly EFR	(SVE/AS/P&T/DVE/, etc.)
Permits for Discharge:	PSCAA No. 8905	(NPDES, POTW, etc.)

AS = air sparge
MNA = monitoring natural attenuation
NPDES = National Pollution Discharge Elimination System

P&T = pump and treat
SVE = soil vapor extraction
POTW = Publicly Owned Treatment Works

DISCUSSION:

- The groundwater samples were received by TestAmerica on June 2 and 3, 2008. Based on a review of the laboratory reports, it appears that the submitted water samples were originally analyzed within the specified holding times. Unfortunately, the laboratory mistakenly excluded some analytes from the 8260B analysis of two groundwater samples (benzene and ethyl benzene for sample MW-58; and ethyl benzene, total xylenes and naphthalene from sample MW-208) from the report. The concentrations of these compounds in these two samples were outside of the calibration range of the laboratory equipment, and the estimated value they had calculated had been accidentally omitted in the original report. Stantec contacted the laboratory about the missing data, and the samples were re-run, with dilution, to provide concentrations for the missing compounds. Though the second 8260B analysis of these samples was conducted outside of the sample holding time, the laboratory believes the results to be more accurate than the original estimated concentrations for the initial analysis. A revised analytical report has been issued, which includes the original estimated concentrations and the newer concentrations from the second 8260B analysis. This revised analytical report is included in Attachment B in this report.
- Groundwater monitoring wells CI-3, MW-3A, MW-18, MW-45, MW-50, MW-51, MW-54, MW-83, MW-94, MW-96, and MW-206 were not sampled this quarter. The wells were inaccessible, compromised, covered by large immovable objects or could not be located by Stantec personnel during sampling. Groundwater monitoring well MW-94 was accessible during the initial gauging on June 2, 2006, but was submerged by rain water when attempts were made to sample it on June 3, 2006. Groundwater monitoring well MW-206 was not sampled due to an insufficient volume of water within the well casing.
- Depth to groundwater was measured in 47 groundwater monitoring wells between June 1 and June 3, 2008. The wells contained no measurable liquid phase hydrocarbons.
- TPH-g was detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A cleanup level in 16 groundwater monitoring wells ranging from 818 micrograms per liter ($\mu\text{g/L}$) (MW-89) to 24,900 $\mu\text{g/L}$ (MW-60). TPH-g was detected at concentrations greater than the laboratory reporting limits (RLs), but less than the MTCA Method A cleanup level in 15 groundwater monitoring wells ranging from 51.8 $\mu\text{g/L}$ (MW-49) to 682 $\mu\text{g/L}$ (MW-92).
- TPH-d was detected at concentrations greater than the MTCA Method A cleanup level in 3 groundwater monitoring wells ranging from 566 $\mu\text{g/L}$ (MW-71) to 822 $\mu\text{g/L}$ (MW-19). TPH-d was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 7 groundwater monitoring wells ranging from 270 $\mu\text{g/L}$ (MW-200) to 479 $\mu\text{g/L}$ (MW-35).
- TPH-o was detected at concentrations greater than the MTCA Method A cleanup level in 1 groundwater monitoring well (MW-35) at 940 $\mu\text{g/L}$. Groundwater monitoring well MW-19 contained a concentration of TPH-o that was below RL, but this RL was greater than the MTCA Method A cleanup level (<758 $\mu\text{g/L}$). The remaining groundwater samples contained concentrations of TPH-o below the MTCA Method A cleanup levels and the laboratory RLs.
- Benzene was detected at concentrations greater than the MTCA Method A cleanup level in 17 groundwater monitoring wells ranging from 6.56 $\mu\text{g/L}$ (MW-93) to 2,890 $\mu\text{g/L}$ (MW-60). Benzene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 6 groundwater monitoring wells ranging from 1.38 $\mu\text{g/L}$ (MW-49) to 4.87 $\mu\text{g/L}$ (MW-37).
- Toluene was not detected at concentrations greater than the MTCA Method A cleanup level in any of the groundwater monitoring wells. Toluene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 18 groundwater monitoring wells ranging from 0.52 $\mu\text{g/L}$ (MW-76) to 24.5 $\mu\text{g/L}$ (MW-71).
- Ethyl benzene was detected at concentrations greater than the MTCA Method A cleanup level in 3 groundwater monitoring wells ranging from 856 $\mu\text{g/L}$ (MW-208) to 1,400 $\mu\text{g/L}$ (MW-60). Ethyl benzene

was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 17 groundwater monitoring wells ranging from 1.14 µg/L (MW-73) to 316 µg/L (MW-82).

- Total xylenes were detected at concentrations greater than the MTCA Method A cleanup level in 4 groundwater monitoring wells ranging from 1,190 µg/L (MW-82) to 3,280 µg/L (MW-19). Total xylenes were detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 11 groundwater monitoring wells ranging from 1.44 µg/L (MW-93) to 328 µg/L (MW-71).
- MTBE was not detected at concentrations greater than the MTCA Method A cleanup levels or the laboratory RLs in any of the groundwater samples collected during the second quarter.
- Naphthalene was detected at concentrations greater than the MTCA Method A cleanup level in 3 groundwater monitoring wells ranging from 256 µg/L (MW-208) to 337 µg/L (MW-19). Naphthalene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level in 10 groundwater monitoring wells ranging from 5.27 µg/L (MW-90) to 156 µg/L (MW-71). Groundwater monitoring well MW-60 contained a concentration of naphthalene that was below the laboratory RL, but this RL was above MTCA Method A cleanup levels (<200 µg/L).
- Total lead was detected at concentrations greater than the MTCA Method A cleanup level in 11 groundwater monitoring wells ranging from 19.30 µg/L (MW-58 and MW-60) to 415 µg/L (MW-32A). Total lead was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 20 groundwater monitoring wells ranging from 1.30 µg/L (MW-55) to 10.40 µg/L (SMW-4).
- Dissolved lead was detected at concentrations greater than the MTCA Method A cleanup level in 1 groundwater monitoring well at 19.40 µg/L (MW-19). Dissolved lead was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 2 groundwater monitoring wells ranging from 1.00 µg/L (MW-73) to 2.29 µg/L (MW-201).
- Kerosene was detected at concentrations greater than the MTCA Method A cleanup level in 12 groundwater monitoring wells ranging from 533 µg/L (MW-86) to 7,830 µg/L (MW-60). Kerosene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 7 groundwater monitoring wells ranging from 244 µg/L (MW-92) to 474 µg/L (MW-72).
- All purge water generated during the May and June 2008 sampling events was stored temporarily onsite in a properly labeled Department of Transportation-approved drum. General Environmental Management removed this drum from the site on July 1, 2008.

Second quarter 2008 groundwater data is summarized in Table 2. Historical groundwater data, including the second quarter 2008 data, are included in Table 3. TPH-g and benzene concentrations are illustrated in Figure 3. TPH-d, TPH-o and kerosene data have been illustrated in Figure 4. Copies of the field notes from the second quarter 2008 groundwater sampling event are included as a part of Attachment A. Copies of the laboratory analytical reports are included as Attachment B.

WORK PROPOSED FOR NEXT QUARTER: [3rd – 2008]

- Gauge, purge, and sample the existing network of 56 groundwater monitoring wells. Submit groundwater samples for analysis of TPH-g, TPH-d, TPH-o, kerosene, BTEX, MTBE, naphthalene, total lead and dissolved lead. A report summarizing the results of this event will then be generated with a copy provided to the Washington State Department of Ecology.
- Abandon all wells within the property boundaries of the site and the properties immediately north of the site, in preparation for an upcoming excavation. This work is contingent upon future confirmation by ConocoPhillips.
- Repair or replace defective wells identified during the first and second quarter 2008 groundwater monitoring event.

- Begin off-site access in preparation for the installation of three groundwater monitoring wells north of Valley Street.

LIMITATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

If you have any questions or concerns regarding these activities, please feel free to contact Kipp Eckert, Contract Site Manager for ConocoPhillips at (206) 890-6293, or Jennifer Yotz at (425) 372-1584.

Sincerely,

Stantec Consulting Corporation

Prepared By:



Deitree Hanson
Staff Geologist

Reviewed By:



Jennifer Yotz
Senior Project Manager

DH/JY:kh

ATTACHMENTS:

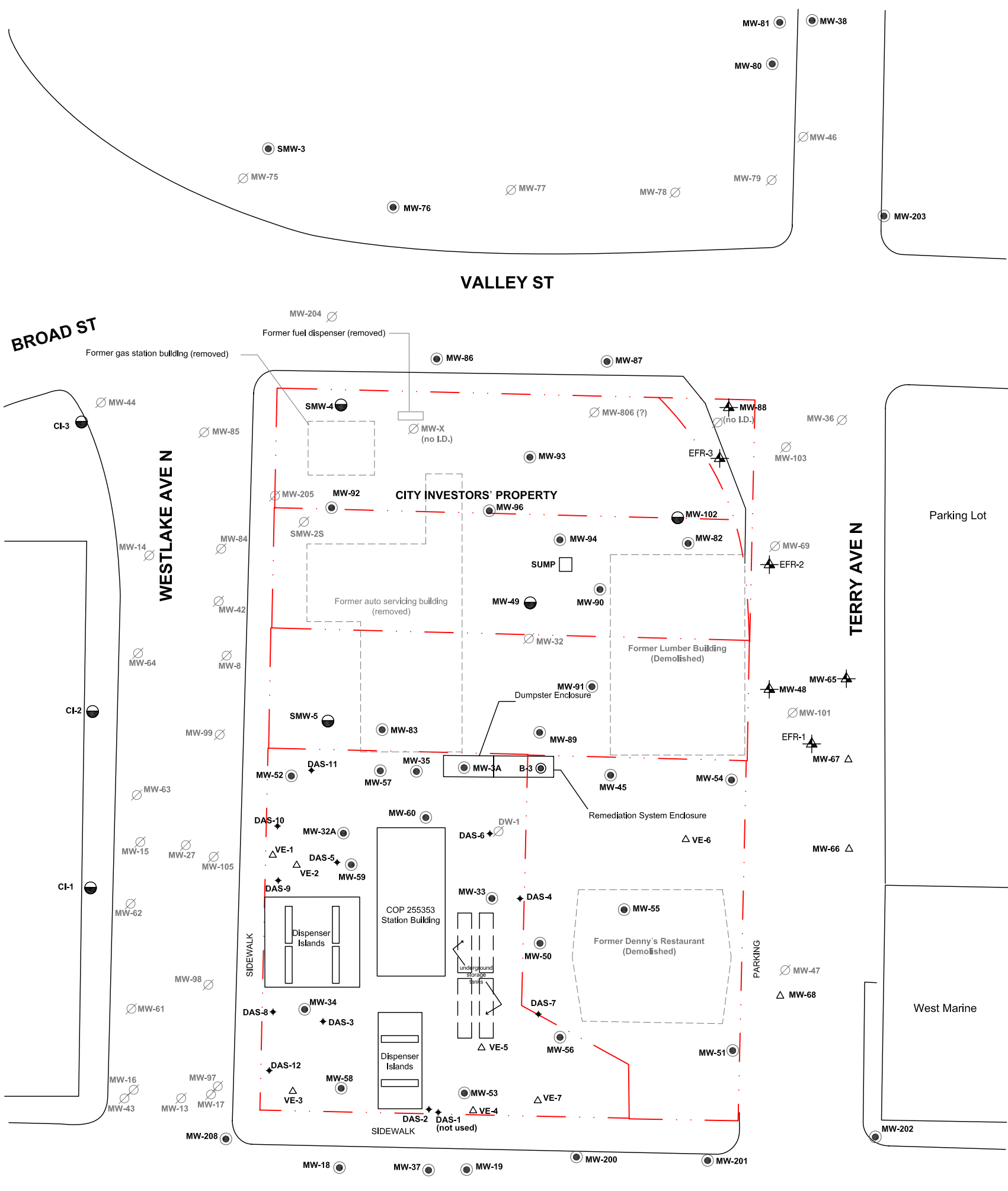
- Figure 1: Site Map with Monitoring Well Locations (6/1/08 - 6/3/08)
- Figure 2: Site Map with Groundwater Elevations (6/1/08 - 6/3/08)
- Figure 3: Site Map with TPH-g and Benzene Concentrations (6/1/08 - 6/3/08)
- Figure 4: Site Map with TPH-d, TPH-o and Kerosene Concentrations (6/1/08 - 6/3/08)

- Table 1: Second Quarter 2008 Groundwater Elevation Results
- Table 2: Second Quarter 2008 Groundwater Analytical Results
- Table 3: Historical Groundwater Analytical

- Attachment A: Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
- Attachment B: Laboratory Analytical Reports and Chain-of-Custody Record

cc: Joe Hickey, c/o Washington Department of Ecology – Bellevue, WA

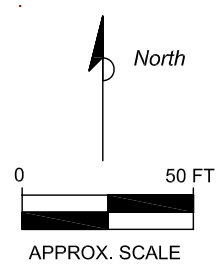
FIGURES





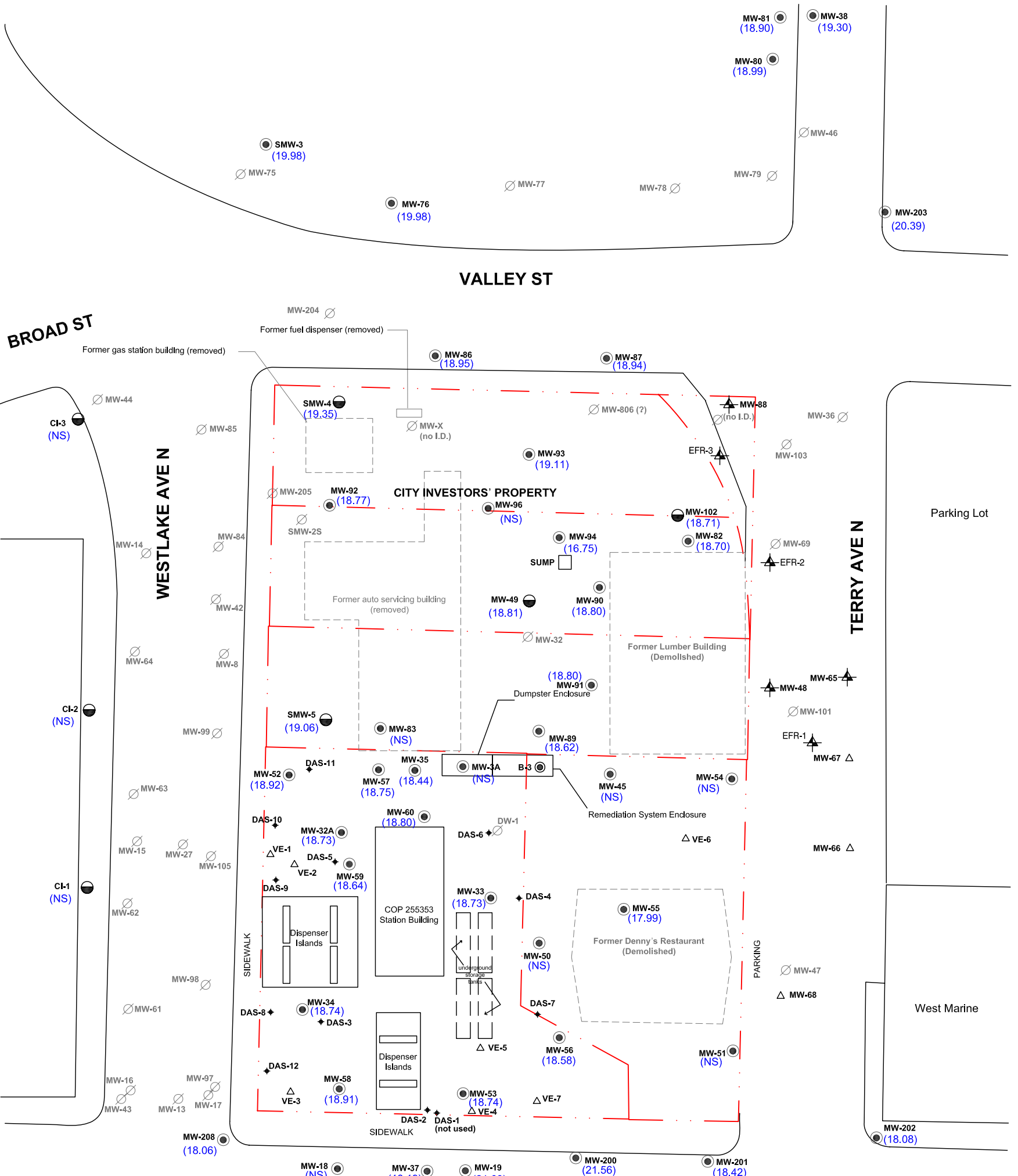
- LEGEND**
- MW-37 ● COP GROUNDWATER MONITORING WELL
 - MW-105 ● CITY INVESTORS' GROUNDWATER MONITORING WELL
 - MW-17 or DW-1 ○ ABANDONED OR DAMAGED WELL
 - VE-6 △ SOIL VAPOR EXTRACTION WELL LOCATION
 - DAS-4 ◆ AIR SPARGING WELL LOCATION
 - MW-66 ▲ ENHANCED FLUID RECOVERY WELL LOCATION

NOTES:
 1). ALL LOCATIONS ARE APPROXIMATE.

No warranty is made by Stantec as to the accuracy, reliability, or completeness of these data. Original data were compiled from various sources. This information may not meet National Map Accuracy Standards. This product was developed electronically, and may be updated without notification. Any reproduction may result in a loss of scale and/or information.



 12034 134th COURT NE, SUITE 102 REDMOND, WASHINGTON PH (425) 372-1600/FAX (425) 372-1650	FOR:  FACILITY NO. 255353 WESTLAKE AND MERCER SEATTLE, WASHINGTON		SITE MAP WITH MONITORING WELL LOCATIONS (6/1/08 - 6/3/08)		FIGURE: 1
	JOB NUMBER: 01CP.01396.44	DRAWN BY: DJH	CHECKED BY: TP	APPROVED BY: JY	DATE: 6/30/08



LEGEND

- MW-37 ● COP GROUNDWATER MONITORING WELL
- MW-105 ● CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-17 or DW-1 ∅ ABANDONED OR DAMAGED WELL
- VE-6 △ SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 + AIR SPARGING WELL LOCATION
- MW-66 ▲ ENHANCED FLUID RECOVERY WELL LOCATION

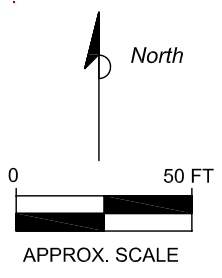
GROUNDWATER

- (20.60) GROUNDWATER ELEVATION (FEET)
- (NS) NOT SAMPLED

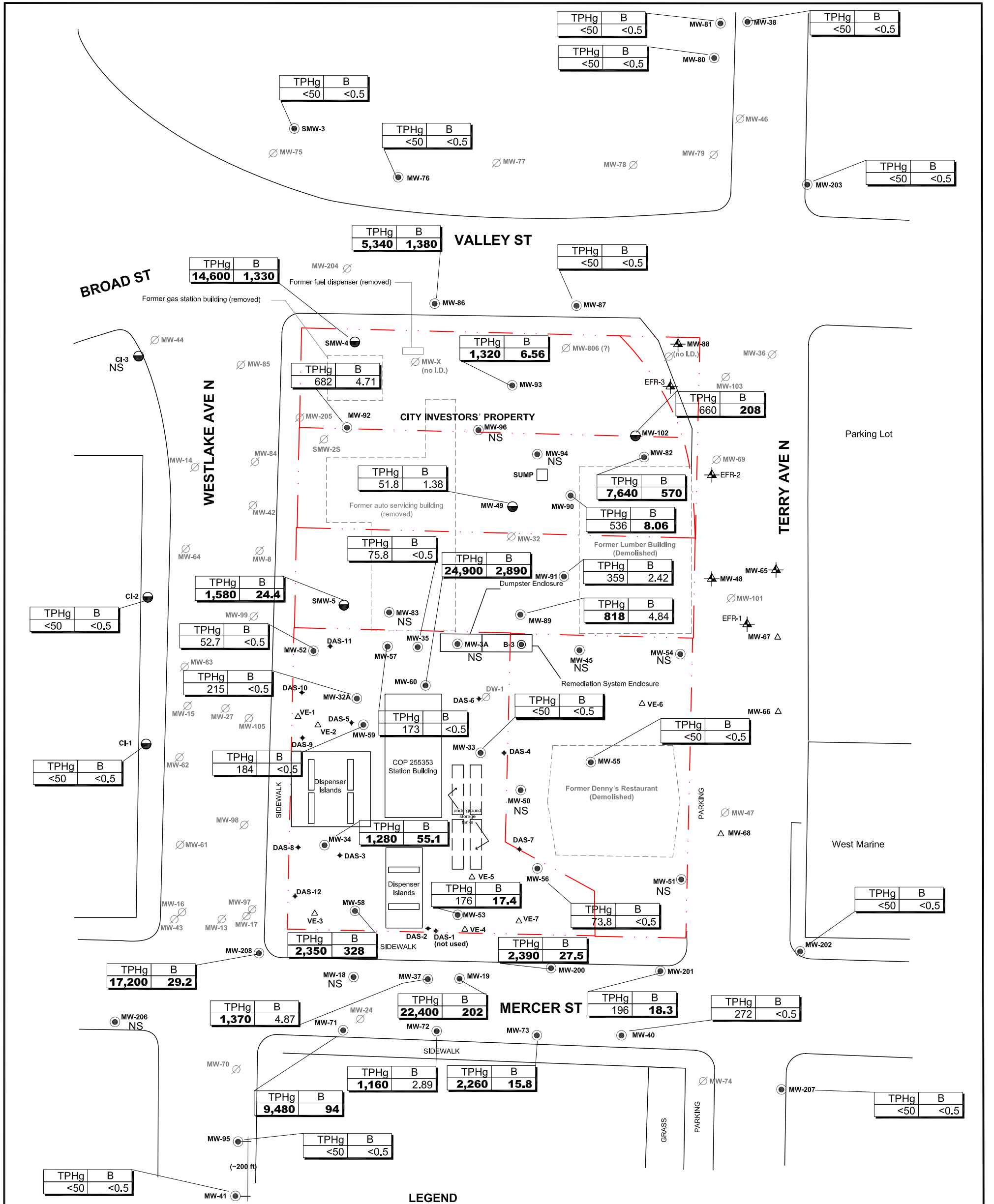
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	JOB NUMBER: 01CP.01396.44	DRAWN BY: DJH	CHECKED BY: TP	APPROVED BY: JY	DATE: 6/30/08



LEGEND

- MW-37 ● COP GROUNDWATER MONITORING WELL
- MW-105 ● CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-17 or DW-1 ○ ABANDONED OR DAMAGED WELL
- VE-6 △ SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 ◆ AIR SPARGING WELL LOCATION
- MW-66 ▲ ENHANCED FLUID RECOVERY WELL LOCATION

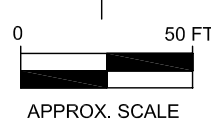
ANALYTES

TPHg	GASOLINE RANGE HYDROCARBONS
B	BENZENE

UNITS IN MICROGRAMS PER LITER (µg/L)

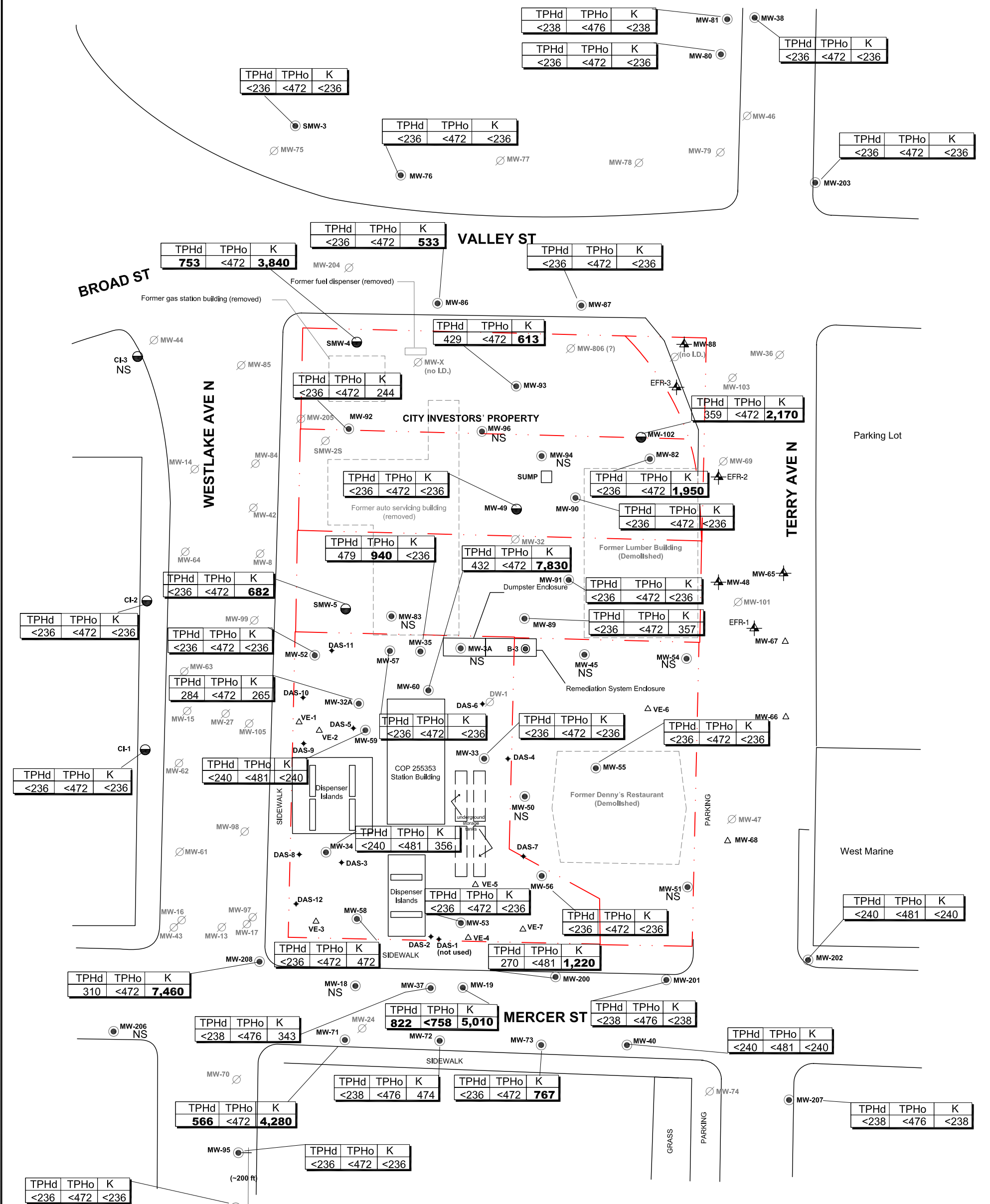
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<p>12034 134th COURT NE, SUITE 102 REDMOND, WASHINGTON PH (425) 372-1600/FAX (425) 372-1650</p>	<p>FOR:</p> <p>ConocoPhillips FACILITY NO. 255353 WESTLAKE AND MERCER SEATTLE, WASHINGTON</p>	<p>SITE MAP WITH TPHg AND BENZENE CONCENTRATIONS (6/1/08 - 6/3/08)</p>		<p>FIGURE: 3</p>
	<p>JOB NUMBER: 01CP.01396.44</p>	<p>DRAWN BY: DJH</p>	<p>CHECKED BY: TP</p>	<p>APPROVED BY: JY</p>



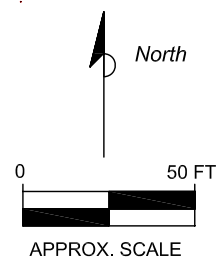
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- DAS-4 ◆ AIR SPARGING WELL LOCATION
- MW-66 ▲ ENHANCED FLUID RECOVERY WELL LOCATION


ANALYTES

TPHd	DIESEL RANGE HYDROCARBONS
TPHo	OIL RANGE HYDROCARBONS
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)



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	JOB NUMBER: 01CP.01396.44	DRAWN BY: DJH	CHECKED BY: TP	APPROVED BY: JY

TABLES

TABLE 1
SECOND QUARTER 2008 GROUNDWATER ELEVATION RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation ² (feet)
CI-1	06/03/08	Not available	11.73	0.00	NS
CI-2	06/03/08	Not available	9.96	0.00	NS
CI-3	Not accessible		NS		
MW-3A	Not accessible - buried		NS		
MW-18	Not accessible		NS		
MW-19	06/01/08	29.93	8.25	0.00	21.68
MW-32A	06/02/08	30.14	11.41	0.00	18.73
MW-33	06/03/08	30.16	11.43	0.00	18.73
MW-34	06/02/08	30.58	11.84	0.00	18.74
MW-35	06/03/08	28.90	10.46	0.00	18.44
MW-37	06/01/08	30.09	11.90	0.00	18.19
MW-38	06/02/08	26.01	6.71	0.00	19.30
MW-40	06/02/08	30.08	11.22	0.00	18.86
MW-41	06/03/08	36.25	15.31	0.00	20.94
MW-45	Under water		NS		
MW-49	06/03/08	22.36	3.55	0.00	18.81
MW-50	Well covered for trailer truck		NS		
MW-51	Well covered for construction vehicles		NS		
MW-52	06/02/08	29.06	10.14	0.00	18.92
MW-53	06/02/08	30.38	11.64	0.00	18.74
MW-54	Under water		NS		
MW-55	06/03/08	29.22	11.23	0.00	17.99
MW-56	06/03/08	29.70	11.12	0.00	18.58
MW-57	06/03/08	29.31	10.56	0.00	18.75
MW-58	06/02/08	30.69	11.78	0.00	18.91
MW-59	06/02/08	30.73	12.09	0.00	18.64
MW-60	06/03/08	30.31	11.51	0.00	18.80
MW-71	06/02/08	30.42	11.82	0.00	18.82
MW-72	06/02/08	30.32	11.65	0.00	18.67
MW-73	06/02/08	30.11	11.61	0.00	18.50
MW-76	06/02/08	27.08	7.10	0.00	19.98
MW-80	06/02/08	26.34	7.35	0.00	18.99
MW-81	06/02/08	26.21	7.31	0.00	18.90
MW-82	06/03/08	23.70	5.00	0.00	18.70

TABLE 1
SECOND QUARTER 2008 GROUNDWATER ELEVATION RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation ¹ (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation ² (feet)
MW-83	Under construction debris		NS		
MW-86	06/03/08	27.55	8.60	0.00	18.95
MW-87	06/03/08	26.74	7.80	0.00	18.94
MW-89	06/03/08	23.02	4.40	0.00	18.62
MW-90	06/03/08	22.90	4.10	0.00	18.80
MW-91	06/03/08	23.13	4.33	0.00	18.80
MW-92	06/03/08	28.98	10.21	0.00	18.77
MW-93	06/03/08	25.74	6.63	0.00	19.11
MW-94	06/02/08	21.90	5.15	0.00	16.75
MW-95	06/03/08	31.99	8.78	0.00	23.21
MW-96	Under construction debris		NS		
MW-102	06/03/08	23.86	5.15	0.00	18.71
MW-200	06/01/08	29.69	8.13	0.00	21.56
MW-201	06/01/08	29.32	10.90	0.00	18.42
MW-202	06/02/08	30.55	12.47	0.00	18.08
MW-203	06/02/08	26.63	6.24	0.00	20.39
MW-206	06/02/08	31.54	10.91	0.00	20.63
MW-207	06/02/08	30.65	14.52	0.00	16.13
MW-208	06/01/08	30.28	12.22	0.00	18.06
SMW-3	06/02/08	29.03	9.05	0.00	19.98
SMW-4	06/03/08	28.33	8.98	0.00	19.35
SMW-5	06/03/08	29.17	10.11	0.00	19.06

NOTES:

¹ Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

² Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"NS" = Not sampled

**TABLE 2
SECOND QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
CI-2	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236
CI-3	06/03/08	Construction equipment over well, unable to sample.											
MW-3A	06/03/08	Covered/buried in garbage enclosure, unable to sample.											
MW-18	06/01/08	Well contaminated with surface mud, unable to sample.											
MW-19	06/01/08	22,400	822	<758	202.00	18.6	140	3,280	<1	337	--	19.40	5,010
MW-32A	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	415	<1	265
MW-33	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236
MW-34	06/02/08	1,280	<240	<481	55.1	1.26	5.07	<3	<1	<5	37.20	<1	356
MW-35	06/03/08	75.8	479	940	<0.5	<0.5	<0.5	<3	<1	<5	191	<1	<236
MW-37	06/01/08	1,370	<238	<476	4.87	2.52	5.77	158	<1	7.31	--	<1	343
MW-38	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	<236
MW-40	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240
MW-41	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-45	06/03/08	Unable to sample, well under water.											
MW-49	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236
MW-50	06/03/08	Well covered by trailer truck, unable to sample.											
MW-51	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample.											
MW-52	06/02/08	52.7	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236
MW-53	06/02/08	176	<236	<472	17.4	<0.5	6.51	<3	<1	<5	35.60	<1	<236
MW-54	06/03/08	Unable to sample, well under water.											
MW-55	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236
MW-56	06/03/08	73.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-57	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	49.8	<1	<236
MW-58	06/02/08	2,350	<236	<472	328^e	2.45	167 ^e	215	<1	10.60	19.30	<1	472
MW-59	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	32.10	<1	<240
MW-60	06/03/08	24,900	432	<472	2,890	13.8	1,400	2,510	<1	<200	19.30	<1	7,830
MW-71	06/02/08	9,480	566	<472	94	24.5	291	328	<1	156	2.03	<1	4,280
MW-72	06/02/08	1,160	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474

TABLE 2
SECOND QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-73	06/02/08	2,260	<236	<472	15.8	0.76	1.14	<3	<1	<5	3.81	1.00	767
MW-76	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236
MW-80	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236
MW-81	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238
MW-82	06/03/08	7,640	<236	<472	570	8.71	316	1,190	<1	36.0	1.69	<1	1,950
MW-83	06/03/08	Well under construction debris.											
MW-86	06/03/08	5,340	<236	<472	1,380	7.19	12.60	28.40	<1	<5	<1	<1	533
MW-87	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-89	06/03/08	818	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	38.5	<1	357
MW-90	06/03/08	536	<236	<472	8.06	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236
MW-91	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236
MW-92	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244
MW-93	06/03/08	1,320	429	<472	6.56	<0.5	3.62	1.44	<1	<5	<1	<1	613
MW-94	06/02/08	Gauged but not sampled.											
MW-95	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-96	06/03/08	Well under construction debris.											
MW-102	06/03/08	660	359	<472	208	<0.5	78.5	239	<1	85.9	29.00	<1	2,170
MW-200	06/01/08	2,390	270	<481	27.5	1.07	55.20	16.6	<1	92.8	2.46	<1	1,220
MW-201	06/01/08	196	<238	<476	18.3	7.40	<0.5	<3	<1	<5	19.80	2.29	<238
MW-202	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240
MW-203	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-206	06/02/08	Insufficient water to sample.											
MW-207	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238
MW-208	06/01/08	17,200	310	<472	29.2	10.3	856^e	2200^e	<1	256^e	7.91	<1	7,460
SMW-3	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
SMW-4	06/03/08	14,600	753	<472	1,330	6.02	866	15.40	<1	292	10.40	<1	3,840
SMW-5	06/03/08	1,580	<236	<472	24.4	0.89	12.9	5.15	<1	9.06	2.72	<1	682

TABLE 2
SECOND QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)
DUP-1 ^a	06/02/08	393	<236	<472	<0.5	0.78	<0.5	<3	<1	<5	4.51	<1	<236
DUP-2 ^b	--	--	--	--	--	--	--	--	--	--	--	--	--
DUP-3 ^c	--	--	--	--	--	--	--	--	--	--	--	--	--
MTCA Method A Cleanup Level for Groundwater		800^d	500	500	5	1,000	700	1,000	20	160	15	15	500

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

^a Duplicate sample DUP-1 was collected from well MW-40.

^b Duplicate sample DUP-2 was not collected.

^c Duplicate sample DUP-3 was not collected.

^d MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater.

^e The benzene and ethyl benzene concentrations were outside the calibration range of the instrument. A new concentration was measured during a second run, but this run was outside of the holding time for the sample. The laboratory still considers this value to be more accurate than the original estimated value listed in the lab report.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--
	03/18/08	3,140	<236	<472	476	6.470	4.59	1.83	9.96	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--
	03/18/08	3,350	<236	<472	566	7.04	4.76	1.93	10.1	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236
CI-3	03/08/07	<50	<255	<510	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/19/07	3,570	<236	<472	16,000	5.2	5.7	8.9	<1	<1	<1	--	--
	03/18/08	3,340	<236	<472	555	6.86	4.78	1.90	10.1	<1	<5	<1	<1
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1
	06/03/08	Construction equipment over well, unable to sample											
MW-3 19.38	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--
	10/10/01	14,100	4,060	1,990	1,070	<25	1,040	292	--	--	--	--	--
	12/28/01	3,340	1,810	<500	92.6	4.62	146	51.2	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-3 contd.	09/26/02 ^c	10,500	1,820	<500	326	14.0	685	447	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	17,200	1,440	<595	86.6	38.1	434	798	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/30/04	3,040	1,950	<285	57.1	<5	24.3	23.57	--	--	--	--	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--
09/29/04	Paved over with concrete												
MW-3A 29.09	03/17/05	1,610	<251	<502	2.54	1.23	30.9	156.8	--	--	--	--	--
	06/01/05	1,030^j	<241 ^j	<483	5.21	<1	27.8	66.0	<1	--	--	--	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--
	05/10/06	654	<260	<521	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--
	06/15/07	<50	<250	<500 ^r	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--
	03/17/08	Inaccessible in dumpster area											
06/01/08	Covered/buried in garbage enclosure, unable to sample												
MW-8 28.82	07/26/05	81,600	641	<500	4,700	5,280	4,270	15,450	<1	1,010	--	--	--
	11/02/05	41,000	506^g	<485	4,540	955	3,240	12,000	<1	--	--	--	--
	02/22/06	72,800	623^g	<490	2,760	6,240	3,020	13,400	<1,000^{q,r}	1,040	21.8	--	--
	05/09/06	87,600	1,140	<485	2,940	6,510	3,470	13,870	<200	834	22.5	--	--
	06/12/06	Decommissioned											
MW-13 21.73	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-13 contd. 30.88	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/16/05	1,820	880^f	1,100^f	2.91	<1	<1	<2	<1	--	--	--	--	
	07/26/05	Not sampled - well did not recharge after purging dry												
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	
	02/22/06	227	<272	<543	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	38.2	--	--	
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	48.9	--	--	
09/25/06	Destroyed during utility construction activities													
MW-14 19.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/02/05	Unable to collect sample												
	06/16/05	Not enough water in well to sample												
06/13/06	Decommissioned													
MW-15 20.48	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/02/05	Well casing is broken - unable to gauge or sample												
06/13/06	Decommissioned													

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-16 21.19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/02/05	Unable to collect sample												
30.26	06/16/05	<500	4,000 ^{h,i}	16,000 ⁱ	--	135	<5	<5	<10	<5	--	--	--	
	07/26/05	358	8,320 ^c	20,700	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	
	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	
	02/21/06	137	<278	1,080	--	4.09	<0.5	<0.5	<3.00	<1	<1	157	--	
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	
	06/13/06	Decommissioned												
MW-17 21.28	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												
06/12/06	Decommissioned													
MW-18 21.09	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-18 contd. 30.08	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/02/05	6,600	18,000^{f,i}	28,800ⁱ	403	434	91.9	779	<1	--	--	--	--	
	07/26/05	1,400	6,930	13,200	35.2	3.98	6.23	33.4	<1	30.9	--	--	--	
	11/07/05	2,660	271 ^f	<505	84.4	28.2	28.7	314	<4	--	--	--	--	
	02/22/06	10,800	2,090^p	<505	345	217	56.4	697	<20.0 ^q	80.2	386	--	--	
	05/10/06	1,450	269 ^p	<481	102	5.32	19.0	57.4	<4	122	64.8	--	--	
	08/29/06	1,250	377 ^p	1,030	298	7.42	13.5	72.2	<1	107	1,360	--	--	
	12/12/06	4,360	856	1,800	301	28.7	44.9	281	<1	69.2	70.2	--	--	
	03/06/07	856	<266	<532	140	5.00	7.20	67.1	<10	<50	15.3	--	--	
	06/14/07	330	<236	<472	8.67	0.72	2.02	4.84	<1	44.9	73.4	--	--	
	09/14/07	458	<243	<485	15.6	16.3	3.23	6.46	<1	16.4	226.0	--	--	
	12/17/07	Well compromised, unable to sample												
03/17/08	Well compromised, unable to sample													
06/01/08	Well compromised, unable to sample													
MW-19 20.97 29.93	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/02/05	Unable to collect sample												
	06/16/05	117,000	31,000^{f,i}	<12,000 ⁱ	391	380	121	21,960	<50	--	--	--	--	
	07/26/05	96,400	4,050^d	2,340	201	229	<20	16,590	<1	805	--	--	--	
	11/07/05	72,000	4,070^f	<990	436	520	504	13,700	<40	--	--	--	--	
	02/22/06	18,900	13,900^{g,p}	<5,210	288	33.8	146	1,760	<20.0 ^q	491	81.0	--	--	
05/10/06	45,900	5,520	<1,000	373	171	164	8,760	<100	1,700	64.8	--	--		
08/29/06	3,530	1,220^p	<495	156	72.4	66.1	1,020	<10	251	20.9	--	--		
12/12/06	68,400	2,720	<481	688	731	286.0	10,700	<1	452	78.6	--	--		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-19 contd.	03/06/07	47,800	2,330	<495	560	192	480	12,000	10	873	40.4	--	--	
	06/14/07	28,100	8140 ^g	<481	279	130	96.9	4,860	<1	308	53.4	--	--	
	09/14/07	22,300	1,530	1,050	98.4	27.8	128	2,710	<1	511	34.0	--	--	
	12/17/07	Well compromised, unable to sample												
	03/18/08	32,400	--	--	--	218	89.1	127	4,650	<1	304	72.7	25	
	06/01/08	22,400	822	<758	202.00	18.6	140	3,280	<1	337	--	19.40	5,010	
MW-24 21.49	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	
	06/02/05	--	--	--	--	--	--	--	--	--	--	--	--	
06/16/05	--	--	--	--	--	--	--	--	--	--	--	--		
MW-27 ^a	06/16/05	--	--	--	--	--	--	--	--	--	--	--	--	
	06/13/06	Decommissioned												
MW-32A 20.70	11/04/91	52,000	<1,000	--	--	10,000	10,000	2,000	10,000	--	--	--	--	
	12/29/93	19,000	2,900	1,300	--	6,300	990	940	1,700	--	--	--	--	
	04/07/94	11,000	2,100	1,300	--	3,900	150	490	590	--	--	--	--	
	07/14/94	9,900	1,700	1,500	--	5,600	54	530	500	--	--	--	--	
	10/25/94	19,000	1,100	1,000	--	4,600	2,300	560	2,300	--	--	--	--	
	03/08/95	21,000	2,300	2,300	--	5,800	1,700	990	2,900	--	--	--	--	
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	
	09/07/95	20,000	2,500	1,600	--	4,200	470	730	2,000	--	--	--	--	
	12/08/95	11,000	1,200	<750	--	1,600	86	420	910	--	--	--	--	
	04/01/96	7,900	1,400	1,000	--	2,200	58	300	490	--	--	--	--	
	06/25/96	7,500	1,250	<750	--	1,200	60.4	217	435	--	--	--	--	
	09/27/96	7,050	1,040	<750	--	1,570	37.4	264	416	--	--	--	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	
06/30/97	--	--	--	--	--	--	--	--	--	--	--	--		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-32A contd.	09/08/97	--	--	--		--	--	--	--	--	--	--	--	
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/00 ^b	7,010	1,740	<750	4,430	136	438	182	--	--	--	--	--	--
	06/15/01 ^b	13,700	2,810	<846	2,370	11.2	272	31.1	--	--	--	--	--	--
	06/26/01 ^b	15,500	1,620	<750	8,780	1,110	1,230	1,020	--	--	--	--	--	--
	09/07/01 ^b	17,100	4,220	822	5,870	19.9	684	110	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	12,200	4,260	711	3,570	180	537	393	--	--	--	--	--	--
	03/08/02	16,400	4,140	769	4,900	142	619	247	--	--	--	--	--	--
	06/24/02	6,850	2,040	577	2,820	7.43	221	59.1	--	--	--	--	--	--
	09/26/02 ^c	6,580	3,740	670	1,930	31.4	204	89.7	--	--	--	--	--	--
12/12/02	6,750	3,530	528	1,450	55.6	229	283	--	--	--	--	--	--	
03/13/03	13,000	2,550	<581	1,990	222	419	806	--	--	--	--	--	--	
06/12/03	17,400	2,730	<500	4,830	200	745	262	--	--	--	--	--	--	
09/19/03	1,420	<294	<588	64.2	42.7	7.49	135	--	--	--	--	--	--	
01/14/04	1,580	316	<253	28.9	4.13	13.1	32.5	--	--	--	--	--	--	
03/30/04	7,310	838	<276	18.3	<10	209	122	--	--	--	--	--	--	
06/22/04	3,330	1,470	381	149	<10	72.5	43.8	--	--	--	--	--	--	
09/29/04	330	<242	<484	13	1.6	3.7	39	--	--	--	--	--	--	
12/29/04	1,500	592	<478	71	<5	30.9	31.2	--	--	--	--	--	--	
03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	--	
06/01/05	205	<237	<473	13.2	<1	5.55	6.16	<1	--	--	--	--	--	
07/25/05	277	<250	<500	11.2	0.270	7.04	2.83	<1	2.28	--	--	--	--	
11/08/05	217	<250	<500	6.84	0.810	0.660	<3.00	<1	--	--	--	--	--	
02/23/06	<50	400	<505	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	--	
30.14														

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-32A contd.	05/08/06	2,740^j	1,030^p	<500	157	1.65	179	85.5	<1	47.4	1.43	--	--
	08/30/06	197	<243	<485	13.8	<0.5	12.3	<3.00	<1	10.9	<1	--	--
	12/13/06	1,770	<250	<500	128.0	7.05	129.0	51	<5	<25	<1	--	--
	03/08/07	596	<248	<495	38.5	<.05	31.3	5.30	<1	18.5	1.26	--	--
	06/15/07	296	<250	<500 ^r	14.2	<0.5	3.26	<3.00	<1	12.1	<1	--	--
	09/14/07	358	<245	<490	25.5	<0.5	9.29	<3.00	<1	6.85	<1	--	--
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--
	03/17/08	290	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1
06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	415	<1	265	
MW-33 20.75	11/04/91	11,000	<1,000	--	550	490	240	1,300	--	--	--	--	--
	12/29/93	7,200	1,100	<750	560	100	250	1,100	--	--	--	--	--
	04/07/94	3,500	1,000	1,100	220	1.5	80	190	--	--	--	--	--
	03/08/95	4,900	1,400	2,000	650	<25	320	420	--	--	--	--	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/95	9,700	1,400	820	550	140	230	620	--	--	--	--	--
	12/08/95	13,000	1,900	1,800	800	240	280	760	--	--	--	--	--
	04/01/96	5,200	960	<750	630	33	130	270	--	--	--	--	--
	06/25/96	2,700	1,030	<750	230	24.6	46.5	61.1	--	--	--	--	--
	09/27/96	5,150	1,190	<750	1,190	237	86.3	272	--	--	--	--	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--
12/19/00	Inaccessible												
06/15/01	LPH Present												
06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-33 contd.	09/07/01	LPH Present												
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	
	12/28/01	141,000	25,200	2,680		5,360	32,500	3,410	22,700	--	--	--	--	
	03/08/02	126,000	31,400	3,420		2,660	21,600	3,420	24,800	--	--	--	--	
	06/24/02	205,000	51,700	14,000		1,510	14,200	3,770	28,900	--	--	--	--	
	09/26/02	LPH Present												
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/12/03	30,900	4,170	<562	396	526	474	3,890	--	--	--	--	--	--
	09/19/03	125	<291	<581	0.704	<0.5	<0.5	4.30	--	--	--	--	--	--
	01/14/04	524	<135	<271	17	3.7	7.65	31	--	--	--	--	--	--
	03/30/04	2,680	725	<256	218	14.7	53.2	150.4	--	--	--	--	--	--
	06/22/04	3,500	1,330	443	197	12.1	99.2	217.3	--	--	--	--	--	--
	09/29/04	290	290	<511	12	1.9	5.6	22	--	--	--	--	--	--
	12/29/04	2,860	795	<491	91	30.9	49.4	169.3	--	--	--	--	--	--
	03/17/05	106	<239	<478	8.23	1.23	4.6	9.55	--	--	--	--	--	--
	06/01/05	<100	<262	<524	2.03	<1	<1	<2	<1	--	--	--	--	--
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	--
	30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--
		02/23/06	582	<255	<510	145	4.75	5.50	<15.0	<5	<5	1.00	--	--
05/08/06		242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	
08/30/06		874	<250	<500	200	10.0	26.2	56.0	6.79	17.1	<1	--	--	
12/12/06		11,200	<243	<485	163	41.2	45.2	175	<5	<25	<1	--	--	
03/07/07		867	<260	<521	65	2.48	54.8	84.6	<1	23.8	<1	--	--	
06/15/07		535	<245	<490	32.5	<0.5	0.550	17.5	1.38	21.8	<1	--	--	
09/14/07		235	<250	<500	29.4	1.45	<0.5	19.8	1.23	6.62	<1	--	--	
12/19/07		176	<236	<472	40.0	<1	<1	4.3	<1	1.30	8.85	--	--	
03/18/08		82.9	<236	<472	<236	1.17	0.68	2.08	<3	<1	<5	7.38	<1	
06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236		
MW-34 21.42	11/04/91	40,000	<1,000	--	23,000	18,000	2,600	14,000	--	--	--	--	--	
	10/07/93	4,200	1,600	970	1,400	480	120	440	--	--	--	--	--	
	12/29/93	52,000	2,200	<750	15,000	11,000	1,500	7,000	--	--	--	--	--	
	04/07/94	9,800	1,400	<750	4,500	930	260	840	--	--	--	--	--	
	07/14/94	5,700	1,200	<750	980	420	210	820	--	--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-34 contd.	10/25/94	13,000	4,100	1,900	6,500	170	680	1,000	--	--	--	--	--	
	03/08/95	8,200	1,100	480	2,400	1,500	250	1,300	--	--	--	--	--	
	06/06/95	9,100	2,300	<750	4,200	1,000	330	1,200	--	--	--	--	--	
	09/07/95	18,000	1,800	930	4,800	2,300	560	2,000	--	--	--	--	--	
	12/08/95	68,000	2,900	1,600	12,000	9,200	1,200	5,500	--	--	--	--	--	
	04/01/96	10,000	1,900	<750	5,500	580	520	1,200	--	--	--	--	--	
	06/25/96	13,700	1,160	<750	4,190	1,110	393	1,740	--	--	--	--	--	
	09/27/96	16,300	1,030	<750	5,010	2,520	541	1,310	--	--	--	--	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/97 ^b	2,970	311	<750	1,930	15.7	271	531	--	--	--	--	--	--
	09/08/97 ^b	8,390	455	<750	3,920	645	567	1,270	--	--	--	--	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/98 ^b	76,900	3,090	<750	13,400	11,100	2,310	9,080	--	--	--	--	--	--
	09/23/98 ^b	9,040	3,000	799	3,540	243	636	1,650	--	--	--	--	--	--
	12/17/98 ^b	80,900	5,470	1,380	14,200	10,800	3,110	11,800	--	--	--	--	--	--
	03/31/99 ^b	33,400	1,910	<750	5,970	1,740	1,400	3,820	--	--	--	--	--	--
	06/30/99 ^b	28,500	4,840	984	4,340	1,320	1,490	3,610	--	--	--	--	--	--
	12/08/99 ^b	62,400	2,500	<1,360	12,900	7,440	3,240	9,210	--	--	--	--	--	--
	06/20/00 ^b	25,000	<250	<750	6,360	480	2,190	3,930	--	--	--	--	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/15/01 ^b	25,800	4,780	<883	5,300	90	1,930	2,190	--	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01 ^b	17,800	4,510	722	3,540	44.9	1,510	2,180	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	19,000	8,400	752	5,320	1,200	406	1,010	--	--	--	--	--	--
03/08/02	59,200	8,550	661	7,200	8,610	2,190	8,200	--	--	--	--	--	--	
06/24/02	12,500	4,200	614	2,140	651	659	1,160	--	--	--	--	--	--	
09/26/02 ^c	13,800	6,270	<1,160	5,840	21.8	280	87	--	--	--	--	--	--	
12/12/02	14,500	11,000	681	5,130	44.7	333	224	--	--	--	--	--	--	
03/13/03	25,600	6,480	<500	6,030	668	775	1,130	--	--	--	--	--	--	
06/12/03	13,000	2,880	<500	1,590	735	450	1,360	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-34 contd. 30.58	09/19/03	351	<301	<602	9.91	11.7	6.48	34.6	--	--	--	--	--
	01/14/04	160	<122	<245	23.7	<0.5	2.11	<1	--	--	--	--	--
	03/30/04	15,100	1,120	<300	3,060	238	564	846.6	--	--	--	--	--
	06/22/04	6,760	1,900	<238	2,320	14.3	395	279.8	--	--	--	--	--
	09/29/04	310	306	<505	10	<0.5	3.5	8.2	--	--	--	--	--
	12/29/04	2,590	481	<504	320	<10	83.8	101.4	--	--	--	--	--
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--
	11/07/05	219	<245	<490	8.46	<0.5	0.58	4.86	<1	--	--	--	--
	02/22/06	95.9	<255	<510	6.27	9.27	2.10	10.2	<1 ^{q,r}	<1	1.32	--	--
	05/08/06	489	<250	<500	14.7	<0.5	9.15	2.36	<1	8.04	<1	--	--
	08/30/06	254	<245	<490	32.8	0.880	4.82	5.45	<1	12.1	<1	--	--
	12/13/06	2,240	<250	<500	211	<2.5	25.0	<15.0	<5	<25	<1	--	--
	03/07/07	1,010	<240	<481	81.7	<5	7.50	181	<10	<50	1.98	--	--
	06/15/07	806	<250	<500 ^r	141	1.01	4.02	<3.00	<1	6.79	<1	--	--
	09/13/07	727	<238	<476	59.2	0.680	27.1	<3.00	<1	14.6	4.25	--	--
12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	
03/17/08	2040	<236	<472	499	235	1.48	10.5	<3	<1	<5	18.60	<1	
06/02/08	1,280	<240	<481	55.1	1.26	5.07	<3	<1	<5	37.20	<1	356	
MW-35 20.10	11/04/91	24,000	<1,000	--		440	2,600	610	4,300	--	--	--	
	12/29/93	4,200	1,000	<750		580	40	200	720	--	--	--	
	04/07/94	5,300	870	<750		480	51	140	550	--	--	--	
	07/14/94	8,100	890	<750		980	79	150	600	--	--	--	
	10/25/94	2,800	1,300	1,200		360	3.6	100	82	--	--	--	
	03/08/95	2,600	1,200	1,300		400	<25	120	83	--	--	--	
	06/06/95	810	1,000	930		62	1.4	27	36	--	--	--	
	09/07/95	--	--	--		--	--	--	--	--	--	--	
	12/08/95	--	--	--		--	--	--	--	--	--	--	
	04/01/96	--	--	--		--	--	--	--	--	--	--	
	06/25/96	1,620	850	<750		68.2	1.11	26.7	17.6	--	--	--	
09/27/96	959	524	<750		38.8	0.990	10.4	6.18	--	--	--		
03/28/97 ^b	1,370	333	<750		161	2.36	31.9	10.7	--	--	--		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-35 contd.	03/28/97	1,800	<250	<750		250	2.62	49.1	8.04	--	--	--		
	06/30/97 ^b	1,900	<250	<750		348	<2.5	85	7.31	--	--	--		
	09/08/97 ^b	4,200	<250	<750		1,460	16.2	231	68.2	--	--	--		
	12/19/97	--	--	--		--	--	--	--	--	--	--		
	03/16/98 ^b	905	361	<750		410	4.24	<2.5	<5.00	--	--	--		
	06/26/98 ^b	1,300	682	<750		600	<10	45.1	<20.0	--	--	--		
	09/23/98 ^b	665	659	<750		243	<2.5	<2.5	<5.00	--	--	--		
	12/17/98 ^b	699	572	<750		402	<2.5	10.8	9.99	--	--	--		
	03/31/99	Obstructed by vehicle												
	06/30/99	Obstructed by vehicle												
	12/08/99	Obstructed by vehicle												
	06/20/00	Obstructed by vehicle												
	12/19/00	Obstructed by vehicle												
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/01 ^b	504	464	<750	11.3	27.5	5.52	28.4	--	--	--	--	--	--
09/04/01 ^b	263	903	<564	2.36	<0.5	<0.5	<1	--	--	--	--	--	--	
10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/28/01	691	1,160	<500	28.7	0.898	14.1	13.2	--	--	--	--	--	--	
03/08/02	638	1,100	<500	16.2	0.939	7.05	6.91	--	--	--	--	--	--	
06/24/02	Obstructed by vehicle													
09/26/02 ^b	555	1,420	<500	9.49	<2	1.78	<1.50	--	--	--	--	--	--	
12/12/02	Obstructed by vehicle													
03/13/03	13,500	1,430	<500	749	153	791	2,160	--	--	--	--	--	--	
06/12/03	3,930	973	<562	338	21.2	49.9	222	--	--	--	--	--	--	
09/19/03	517	<373	<746	7.29	4.32	1.86	14.6	--	--	--	--	--	--	
01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	--	
03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	--	
06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	--	
09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	--	
12/29/04	280	<255	<510	<1	<1	<1	<2	--	--	--	--	--	--	
03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	--	
06/01/05	334	<238 ^j	<475 ^j	7.06	<1	2.11	<2	1.21	--	--	--	--	--	
07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-35 contd. 28.90	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--
	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--
	03/08/07	89.1	<253	<505	13.0	0.720	0.890	<3.00	<1	<5	2.55	--	--
	06/15/07	<50	<245	<490 ^r	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--
	09/14/07	<50	<255	<510	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--
	03/18/08	59.60	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1
06/03/08	75.8	479	940	<0.5	<0.5	<0.5	<3	<1	<5	191	<1	<236	
MW-36 17.80	11/05/91	1,000	<1,000	--	24	0.9	<0.5	1.0	--	--	--	--	--
	12/30/93	<100	370	940	0.7	<0.5	<0.5	<0.5	--	--	--	--	--
	07/15/94	<100	410	960	0.7	<0.5	<0.5	<0.5	--	--	--	--	--
	10/25/94	<50	670	1,300	1.2	<0.5	<0.5	<1.0	--	--	--	--	--
	03/08/95	<50	560	1,200	2.6	<0.5	<0.5	<1.0	--	--	--	--	--
	06/06/95	<50	<250	<750	1	<0.5	<0.5	<1.0	--	--	--	--	--
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	12/08/95	<50	510	1,200	1.1	<0.5	<0.5	<1.0	--	--	--	--	--
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	06/25/96	<50	<250	<750	0.58	0.500	<0.5	<1.00	--	--	--	--	--
	09/27/96	<50	<250	<750	1.18	<0.5	<0.5	<1.00	--	--	--	--	--
	03/28/97	<50	<250	<750	0.810	<0.5	<0.5	<1.00	--	--	--	--	--
	06/30/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	09/08/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	12/19/97 ^b	<50	<250	<750	0.606	<0.5	<0.5	<1.00	--	--	--	--	--
	03/16/98 ^b	56.6	287	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/26/98 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	09/23/98 ^b	<50	<250	<750	0.737	<0.5	<0.5	1.13	--	--	--	--	--
12/17/98 ^b	<50	288	<750	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	
03/31/99 ^b	<50	321	<750	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	
06/30/99 ^b	<50	<250	<750	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-36 contd.	12/08/99 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	
	06/20/00 ^b	172	<250	<750	<0.5	0.583	1.78	11.1	--	--	--	--	--	
	12/19/00 ^b	106	<250	<750	0.529	1.51	1.08	7.14	--	--	--	--	--	
	06/15/01 ^b	<50	298	<750	0.691	0.648	0.530	1.53	--	--	--	--	--	
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	
	09/07/01 ^b	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	<50	<287	<575	1.44	0.561	<0.5	<1.00	--	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	--
03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	--	
06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	--	--	--	
06/16/05	--	82 ^f	<250	--	--	--	--	--	--	--	--	--	--	
07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	--	
11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	--	
02/24/06	<50	<255	<510	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	--	
05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	--	
06/13/06	Decommissioned													
MW-37 21.01	11/05/91	21,000	<1,000	--	810	2,400	470	3,300	--	--	--	--	--	
	12/30/93	LPH Present												
	04/07/94	92,000	18,000	<750	660	3,600	1,500	9,500	--	--	--	--	--	
	07/15/94	330,000	1,700,000	260,000	18,000	44,000	7,700	44,000	--	--	--	--	--	
	10/26/94	170,000	35,000	7,500	14,000	30,000	4,400	26,000	--	--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-37 contd.	03/08/95	34,000	3,200	1,400	3,100	2,400	1,200	6,700	--	--	--	--	--	
	06/06/95	45,000	4,600	2,500	3,700	2,400	1,300	7,900	--	--	--	--	--	
	06/06/95	90,000	--	--	5,100	6,000	2,400	14,000	--	--	--	--	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	
	04/01/96	LPH Present												
	06/25/96	LPH Present												
	09/27/96	LPH Present												
	03/28/97 ^b	60,100	7,570	789	1,530	2,180	1650	7,440	--	--	--	--	--	--
	03/28/97	297,000	45,100	<8,250	6,570	13,200	4930	22,900	--	--	--	--	--	--
	06/30/97	LPH Present												
	09/08/97	LPH Present												
	12/19/97	LPH Present												
	03/16/98	LPH Present												
	06/26/98	LPH Present												
	09/23/98	LPH Present												
	12/17/98	LPH Present												
	03/31/99	LPH Present												
	06/30/99	LPH Present												
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/00	LPH Present												
	06/15/01 ^b	LPH Present												
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01 ^b	159,000	22,100	14,600	3,420	12,600	4,440	27,000	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01 ^b	LPH Present												
03/08/02	LPH Present													
06/24/02	Inaccessible													
09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	--	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	--	
03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	--	
06/12/03	1,450	474	<568	22.9	43.2	15.8	85.5	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-37 contd. 30.09	09/19/03	141	<298	<595	<0.5	<0.5	<0.5	1.01	--	--	--	--	--
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--
	03/30/04	572	180	<281	5.77	<1	<1	1.53	--	--	--	--	--
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--
	12/29/04	430	<262	<524	18.2	2.27	1.08	11.22	--	--	--	--	--
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--
	06/02/05	137	<238	604	<1	<1	<1	<2	<1	--	--	--	--
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--
	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--
	02/22/06	1,830	<248	<495	32.4	63.8	19.6	284	<5 ^q	15.0	1.66	--	--
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--
	08/29/06	91.2	<258	<515	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--
	12/12/06	686	<238	<476	5.46	11.2	5.87	60.4	<1	<5	<1	--	--
	03/06/07	64.6	<266	<532	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--
12/17/07	3,130	<240	<481	54	72.00	27	600.00	<1	--	18.80	--	--	
03/18/08	750	<236	<472	249	2.16	1.16	3.32	51.40	<1	<5	92.10	<1	
06/01/08	1,370	<238	<476	4.87	2.52	5.77	158	<1	7.31	--	<1	343	
MW-38 16.52	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--
	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--
06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-38 contd.	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02 ^c	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	
09/29/04	Unable to locate due to road construction activities												
12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	--
03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	
06/02/05	Obstructed by vehicle												
06/16/05	Obstructed by vehicle												
07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	
11/07/05	<50	<253	<505	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	
02/21/06	Well obstructed by vehicle												
05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	
08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
26.01													

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-38 contd.	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--
	12/17/07	Inaccessible, well covered by vehicle											
	03/17/08	Inaccessible, well covered by vehicle											
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	<236
MW-40 20.89	11/05/91	<1,000	<1,000	--	5.8	0.7	0.5	0.8	--	--	--	--	--
	10/07/93	930	1,800	1,900	36	1.8	2.1	5.3	--	--	--	--	--
	12/30/93	1,500	5,400	4,200	34	1.1	11	7.4	--	--	--	--	--
	04/07/94	1,200	2,200	2,000	29	1.1	6.9	2.6	--	--	--	--	--
	07/15/94	1,000	2,100	2,500	27	0.8	1.2	1.7	--	--	--	--	--
	10/26/94	1,200	2,900	2,600	20	0.53	0.77	2.0	--	--	--	--	--
	03/08/95	960	2,600	2,600	11	<0.5	11	<1.0	--	--	--	--	--
	06/06/95	1,500	2,300	1,600	6.8	4.3	4.1	21	--	--	--	--	--
	09/07/95	650	13,000	66,000	11	0.91	0.57	<1.0	--	--	--	--	--
	12/08/95	500	1,400	4,800	2.7	3.00	<0.5	<1.0	--	--	--	--	--
	04/01/96	520	3,200	13,000	1.2	<0.5	0.55	<1.0	--	--	--	--	--
	06/25/96	500	2,700	8,460	<0.5	9.82	<0.5	<1.00	--	--	--	--	--
	09/27/96	602	3,550	9,860	0.604	41.1	0.525	<1.0	--	--	--	--	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/97 ^b	325	3,260	12,600	<0.5	0.504	0.663	2.44	--	--	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--
	12/17/98 ^b	384	2,840	9,620	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--
12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	
06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	
12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	
12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	
06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	
06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-40 contd.	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	449	4,000	5,090	2.12	2.19	1.38	3.88	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02	331	2,810	3,470	1.92	<2	<1	<1.50	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	509	2,010	2,010	<0.5	<0.5	0.630	1.77	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	259	393	1,120	2.64	3.01	1.39	6.77	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/30/04	627	863	3,360	3.69	<1	<1	<2	--	--	--	--	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--
	09/29/04	390	32,800	219,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/17/05	402	758	4,130	<1	<1	<1	<2	--	--	--	--	--
	06/02/05	433	692^{fj}	3,760	<1	<1	<1	<2	<1	--	--	--	--
	07/26/05	216	596^e	1,600	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--
	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--
	02/23/06	397	<248	546	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--
05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	
08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	
12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	
03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	
06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	
09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	
03/17/08	411	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	
06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	
MW-41 27.00	11/05/91	<1,000	<1,000	--	67	<0.5	<0.5	<0.5	--	--	--	--	--
	12/29/93	<100	<250	<750	4.6	<0.5	<0.5	<0.5	--	--	--	--	--
	07/14/94	<100	<250	<750	10	<0.5	<0.5	<0.5	--	--	--	--	--
	10/25/94	<50	500	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-41 contd.	03/08/95	<50	<250	<750	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	12/08/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	
	07/26/05	<50	258 ^c	977	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	
	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	
	05/09/06	<50	<253	<505	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	
	03/07/07	<50	<263	<526	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--		
12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--		
03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1		
06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236		
MW-42 20.34	11/05/91	<1,000	<1,000	--	180	2.9	0.8	4.7	--	--	--	--	--	
	12/30/93	<100	1,300	2,400	570	0.5	<0.5	0.7	--	--	--	--	--	
	04/07/94	<200	840	1,100	620	<1	<1	<1	--	--	--	--	--	
	07/15/94	<100	540	850	490	0.6	<0.5	0.5	--	--	--	--	--	
	10/26/94	92	1,300	2,500	530	0.55	<0.5	<1.0	--	--	--	--	--	
	03/08/95	130	670	1,200	790	<25	<25	<50	--	--	--	--	--	
	06/06/95	120	920	1,500	500	<0.56	<0.5	<1.0	--	--	--	--	--	
	09/07/95	3,000	780	1,200	210	4.1	42	230	--	--	--	--	--	
	12/08/95	200	1,300	1,900	380	<2	<2	<4.0	--	--	--	--	--	
	04/01/96	180	650	<750	280	0.52	<0.5	<1	--	--	--	--	--	
	06/25/96	150	720	<750	150	<0.5	<0.5	<1	--	--	--	--	--	
09/27/96	<250	534	<750	228	<2.5	<2.5	<5.00	--	--	--	--	--		

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-42 contd.	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	
03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	
06/12/03	Not Sampled												
06/02/05	198	-- ^e	-- ^e	4.67	<1	<1	<2	<1	--	--	--	--	--
06/16/05	--	97 ^f	<250	--	--	--	--	--	--	--	--	--	--
07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	--
11/02/05	179	<236	<472	8.22	<0.5	<0.5	<3.00	<1	--	--	--	--	--
02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 ^q	<1	<1	--	--	--
05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	--
06/12/06	Decommissioned												
MW-43	11/05/91	<1,000	<1,000	--	86	3.4	0.6	2.7	--	--	--	--	--
21.04	12/30/93	340	320	<750	82	0.5	11	100	--	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-43 contd.	07/14/94	360	<250	<750	31	<0.5	4.6	74	--	--	--	--	--
	10/26/94	160	580	<750	9.1	<0.5	<0.5	<1.0	--	--	--	--	--
	03/08/95	<50	650	2,400	25	<0.5	<0.5	<1.0	--	--	--	--	--
	06/06/95	<50	690	1,500	8.2	<0.5	<0.5	<1.0	--	--	--	--	--
	09/07/95	<50	<250	850	10	<0.5	<0.5	<1.0	--	--	--	--	--
	12/08/95	<50	960	3,100	37	<0.5	<0.5	<1.0	--	--	--	--	--
	04/01/96	<50	300	<750	4.5	<0.5	<0.5	<1.0	--	--	--	--	--
	06/25/96	<50	370	<750	2.57	<0.5	<0.5	<1.00	--	--	--	--	--
	09/27/96	<50	339	<750	4.4	<0.5	<0.5	<1.00	--	--	--	--	--
	03/28/97	<50	<250	<750	5.89	0.884	<0.5	2.47	--	--	--	--	--
	06/30/97 ^b	<50	<250	<750	59.2	<0.5	<0.5	<1.00	--	--	--	--	--
	09/08/97 ^b	83	<250	<750	35.5	<0.5	2.10	3.08	--	--	--	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--
	03/16/98 ^b	76.3	408	<750	26.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/26/98 ^b	<50	346	<750	69.6	<0.5	<0.5	<1.00	--	--	--	--	--
	09/23/98 ^b	<50	267	<750	9.05	<0.5	<0.5	<1.00	--	--	--	--	--
	12/17/98 ^b	<50	<250	<750	33.0	<0.5	<0.5	<1.00	--	--	--	--	--
	03/31/99 ^b	<50	267	<750	9.84	<0.5	0.782	2.47	--	--	--	--	--
	06/30/99 ^b	146	253	<750	28.2	7.47	2.95	17.5	--	--	--	--	--
	12/08/99 ^b	<50	<250	<750	20.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/20/00 ^b	<50	<250	<750	3.79	<0.5	<0.5	<1.00	--	--	--	--	--
	12/19/00 ^b	55.9	253	<749	2.97	0.948	0.730	4.78	--	--	--	--	--
	06/15/01 ^b	<50	405	<750	0.670	<0.5	<0.5	1.22	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01 ^b	<50	<293	<587	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
12/28/01	52	487	<500	5.61	1.18	0.558	3.34	--	--	--	--	--	
03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	
06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	
09/26/02 ^c	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	
12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	
03/13/03	<50	<321	<641	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-43 contd. 30.21	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	<50	<291	<581	1.76	<0.5	<0.5	<1.00	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/17/05	<100	<250	<501	2.2	<1	<1	<2	--	--	--	--	--
	06/02/05	<100	-- ^e	-- ^e	15	<1	<1	<2	<1	--	--	--	--
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--
	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--
	02/21/06	<50	<281	<562	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--
08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
12/13/06	<50	<240	<481	10.3	<0.5	<0.5	<3.00	<1	<5	<1	--	--	
03/06/07	Decommissioned												
MW-44 18.73	11/05/91	<1,000	<1,000	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
	07/15/94	<100	<250	<750	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
	10/26/94	<50	280	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	03/08/95	<50	290	940	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	06/06/95	<50	<250	820	<0.5	<0.5	<0.5	1.60	--	--	--	--	--
	09/07/95	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	12/08/95	<50	520	2,500	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	06/25/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/30/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	09/08/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	12/19/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
03/16/98 ^b	60.0	310	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	
06/26/98 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-44 contd.	09/23/98 ^b	<50	343	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	12/17/98 ^b	<50	271	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	03/31/99 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/30/99 ^b	<50	393	<750	<0.5	0.619	<0.5	1.21	--	--	--	--	--
	12/08/99 ^b	<50	281	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/20/00 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	12/19/00 ^b	301	330	<750	<0.5	1.64	2.76	22.1	--	--	--	--	--
	06/15/01 ^b	<50	468	<841	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01 ^b	10,300	4,250	849	1,050	6.97	945	51.0	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	90.6	823	<500	10.9	1.40	0.644	4.04	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02 ^c	<100	1,600	569	14.2	<2	<1	<1.50	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	196	347	<575	26.8	<0.5	<0.5	<1	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	156	<301	<602	20.2	0.997	<0.5	2.61	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	
06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	
09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	
12/29/04	<100	<260	<520	<1	<1	<1	<2	--	--	--	--	--	
03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	
06/02/05	<100	-- ^e	-- ^e	<1	<1	<1	<2	<1	--	--	--	--	
06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	
07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-44 contd.	02/21/06	<50	<263	<526	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--
	05/09/06	<50	<272	<543	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--
	03/06/07	Decommissioned											
MW-45 18.11	11/04/91	17,000	2,000	--		500	1,000	370	2,300	--	--	--	--
	12/29/93	11,000	1,100	860		2,900	760	680	3,000	--	--	--	--
	04/07/94	16,000	830	<750		2,500	620	580	2,500	--	--	--	--
	07/14/94	25,000	850	1,100		4,000	750	870	3,600	--	--	--	--
	10/25/94	19,000	1,000	<750		2,600	230	920	3,000	--	--	--	--
	09/07/01 ^b	<50	375	<606		<0.5	<0.5	<0.5	<1	--	--	--	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--
	12/28/01	17,300	2,210	597		2,130	73.4	1,330	2,970	--	--	--	--
	03/08/02	15,500	2,380	686		2,090	38.4	1,190	1,650	--	--	--	--
	06/24/02	5,100	1,920	761		1,330	6.39	451	235	--	--	--	--
	09/26/02 ^c	2,420	1,190	547		394	3.41	204	106	--	--	--	--
	12/12/02	Obstructed by vehicle											
	03/13/03	3,590	2,050	<500		219	133	99.4	368	--	--	--	--
	06/12/03	10,700	1,470	<575		1,350	10.8	954	631	--	--	--	--
	09/19/03	583	<298	<595		1.93	2.25	5.65	38.6	--	--	--	--
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--
	09/29/04	270	<251	<503		<0.5	1.5	0.62	7.3	--	--	--	--
12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	
03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	
06/01/05	793	283 ^{fj}	<491 ^l		17.1	37.9	13.9	83.8	<1	--	--	--	
07/25/05	564	<250	<500		18.6	14.6	16.7	113.2	<1	7.51	--	--	
11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	
27.52	02/21/06	484	<275	<549		5.13	<0.5	7.65	36.5	<1	3.77	1.30	--
	05/08/06	198	540	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--
	12/12/06	25,900	662	<485		64.1	23.8	330	5,020	<5	278	10.8	--
	03/06/07	1,680	<260	<521		<0.5	<0.5	22.0	139	<1	54	<1	--

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-45 contd.	06/15/07	12,500	439	<481 ^r		16.8	2.77	178	1,590	<1	330	1.77	--	
	09/13/07	23,400	328	<481		65.3	16.9	303	3,740	<1	246	6.85	--	
	12/17/07	Unable to sample, well under water												
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	
	06/03/08	Unable to sample, well under water												
MW-46 16.91	11/05/91	<1,000	<1,000	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	
	07/15/94	<100	270	1,200	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	
	10/25/94	<50	1,500	7,300	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	03/08/95	<50	720	3,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	06/06/95	<50	<250	1,400	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	09/07/95	<50	710	5,600	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	12/08/95	<50	1,400	14,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	04/01/96	<50	<400	2,800	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	06/25/96	<50	440	2,090	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	09/27/96	<50	267	<750	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	
	03/28/97	<50	<250	<750	<0.5	1.25	<0.5	2.06	--	--	--	--	--	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	
	12/19/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	
	12/17/98 ^b	<50	354	<750	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	
06/20/00	--	--	--	--	--	--	--	--	--	--	--	--		
12/19/00	226	277	<750	<0.5	2.18	2.53	18.0	--	--	--	--	--		
06/15/01 ^b	<50	295	<750	<0.5	<0.5	<0.5	1.39	--	--	--	--	--		
06/26/01	--	--	--	--	--	--	--	--	--	--	--	--		
09/07/01	--	--	--	--	--	--	--	--	--	--	--	--		
10/10/01	--	--	--	--	--	--	--	--	--	--	--	--		
12/28/01	Covered by asphalt													

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-46 contd.	03/08/02	--	--	--		--	--	--	--	--	--	--	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--
	09/26/02	Unable to locate											
	12/12/02	--	--	--		--	--	--	--	--	--	--	--
	03/13/03	Covered by asphalt											
	06/12/03	--	--	--		--	--	--	--	--	--	--	--
	09/19/03	Covered by asphalt											
	01/14/04	Monitoring Discontinued											
MW-47 19.83	11/05/91	<1,000	<1,000	--	5.2	0.5	<0.5	<0.5	--	--	--	--	--
	12/30/93	<100	310	<750	2.0	<0.5	<0.5	1.0	--	--	--	--	--
	04/07/94	<100	300	<750	2.5	<0.5	<0.5	<0.5	--	--	--	--	--
	07/14/94	<100	290	<750	1.6	<0.5	<0.5	<0.5	--	--	--	--	--
	10/25/94	51	270	<750	1.8	<0.5	<0.5	<1.0	--	--	--	--	--
	03/08/95	<50	330	1,600	5.3	<0.5	<0.5	<1.0	--	--	--	--	--
	06/06/95	70	380	780	15	0.59	<0.5	2.3	--	--	--	--	--
	09/07/95	<50	260	<750	1.7	<0.5	<0.5	<1.0	--	--	--	--	--
	12/08/95	740	580	2,000	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--
	04/01/96	<50	<250	<750	4.4	<0.5	<0.5	<1.0	--	--	--	--	--
	06/25/96	110	400	<750	14.4	<0.5	<0.5	<1.0	--	--	--	--	--
	09/27/96	<50	<250	<750	4.34	<0.5	<0.5	<1.0	--	--	--	--	--
	03/28/97 ^b	64.5	<250	<750	7.61	<0.5	<0.5	1.57	--	--	--	--	--
	03/28/97	177	<250	<750	52.6	<0.5	<0.5	<1	--	--	--	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--
	06/26/98 ^b	<50	356	<750	27.3	<0.5	<0.5	<1	--	--	--	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--
12/17/98 ^b	<50	<250	<750	3.34	<0.5	<0.5	1.12	--	--	--	--	--	
03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	
06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	
12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	
06/20/00 ^b	<50	<250	<750	<1.30	<0.5	<0.5	<1	--	--	--	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-47 contd.	12/19/00 ^b	1,310	357	<750	<0.5	6.10	10.6	77.3	--	--	--	--	--
	06/15/01	<50	591	<952	0.709	0.504	<0.5	1.18	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01 ^b	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	181	542	<500	7.64	1.49	4.79	37.8	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02 ^c	106	747	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	75.5	<284	<568	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	76.8	<294	<588	3.41	<0.5	<0.5	1.14	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/30/04	272	262	980	<1	<1	<1	<2	--	--	--	--	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--
	09/29/04	200	329	735	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--
	06/01/05	217	<252	616^f	<1	<1	<1	<2	1.3	--	--	--	--
07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	06/13/06	Decommissioned											
		Decommissioned											
MW-48 27.98	06/01/05	357	294 ^g	<494	<1	<1	<1	<2	<1	--	--	--	--
	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--
	02/22/06	6,460	<258	<515	139	26.8	219	1140	<20.0 ^h	41	<1	--	--
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--
03/06/07	Decommissioned												

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-49 22.36	07/25/05	313	2,060	6,590	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	
	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	
	02/24/06	380	457	<556	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	
	05/11/06	201	2,550^P	625^P	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	
	12/13/06	197	<240	679	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	
03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1		
06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236		
MW-50 19.80	10/10/01	8,970	2,200	<606		674	221	382	779	--	--	--	--	
	12/28/01	23,200	3,460	<500		1,630	3,690	991	4,480	--	--	--	--	
	03/08/02	Obstructed by vehicle												
	06/24/02	8,290	1,970	556		414	23	314	2,010	--	--	--	--	
	09/26/02	Obstructed by vehicle												
	12/12/02	Obstructed by vehicle												
	03/13/03	12,200	1,810	<588		733	127	523	1,100	--	--	--	--	
	06/12/03	6,450	1,740	<500		448	13.7	299	286	--	--	--	--	
	09/19/03	4,440	<250	<500		51.7	315	26.1	462	--	--	--	--	
	01/14/04	29,700	1,970	<258		308	502	312	6,180	--	--	--	--	
	03/30/04	3,330	867	<241		21.8	<5	21.9	226.4	--	--	--	--	
	06/22/04	2,130	874	<237		14.2	2.4	27.9	85.11	--	--	--	--	
	09/29/04	3,600	1,330	<502		92	62	100	520	--	--	--	--	
	12/29/04	1,570	745	<611		9.69	3.88	9.98	27.62	--	--	--	--	
03/17/05	1,420	1,060	506		5.82	2.41	10.6	30.59	--	--	--	--		
06/01/05	1,710	528^g	<503		20.3	10.7	42.3	84.7	8.01	--	--	--		
07/25/05	1,500	<250	<500		16.8	3.23	36.9	50.11	4.29	7.04	--	--		
11/01/05	634	380 ^g	<472		15.9	2.49	0.52	2.19	5.62	--	--	--		
02/21/06	1,430	<272	<543		139	15.4	16.7	28.20	<5	7.05	1.33	--		
05/08/06	1,550^j	1,870	<485		28.4	2.13	24.7	35.06	3.88	9.48	<1	--		
08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1	--		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-50 contd.	12/12/06	1,650	<243	<485		80.9	2.75	18.9	41.9	3.93	17.4	1.62	
	03/08/07	1,650	<240	<481		51.3	1.06	14.1	33.6	2.92	35.9	<1	
	06/15/07	1390 ^J	333	<495 ^r		28.0	1.00	6.46	5.20	1.85	40.5	<1	
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1	
	12/18/07	886	<236	<472		1.10	<1	4	<3	<1	6.9	2.94	
	03/18/08	77.6	<236	<472	<236	1.02	0.58	1.85	<3	<1	<5	<1	<1
	06/03/08	Well covered by trailer truck, unable to sample											
MW-51 20.58 29.75	10/10/01	671	11,700	2,150	10.1	10.4	7.75	16.6	--	--	--	--	--
	12/28/01	631	2,170	3,100	37.0	75.6	30.4	81.2	--	--	--	--	--
	03/08/02	102	2,350	1,610	6.22	5.89	3.84	10.4	--	--	--	--	--
	06/24/02	57.7	2,650	1,730	1.28	1.42	0.699	2.51	--	--	--	--	--
	09/26/02 ^c	<100	1,660	875	0.848	<2	<1	<1.5	--	--	--	--	--
	12/12/02	<50	2,050	781	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	03/13/03	<50	693	<625	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	12/29/04	<100	<257	<514	<1	<1	<1	<2	--	--	--	--	--
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--
	06/01/05	<100	408 ^f	<520	<1	<1	<1	<2	<1	--	--	--	--
	07/25/05	<50	697 ^c	826	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--
	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--
	11/04/05	--	1,290 ^{l,f}	536 ^{l,f}	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	
08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	
12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
03/07/07	<50	<258	<515	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
06/15/07	<50	<245	<490 ^f	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-51 contd.	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	20.60	--	--	
	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												
MW-52 29.06	10/10/01	13,400	1,460	<582	1,150	<10	827	793	--	--	--	--	--	
	12/28/01	7,900	1,690	595	634	5.87	509	479	--	--	--	--	--	
	03/08/02	10,100	2,790	<602	814	6.30	602	387	--	--	--	--	--	
	06/24/02	9,820	2,810	640	1,250	<25	757	448	--	--	--	--	--	
	09/26/02 ^c	6,600	3,530	<500	943	21.7	600	284	--	--	--	--	--	
	12/12/02	1,170	7,350	638	120	0.822	73.9	7.30	--	--	--	--	--	
	03/13/03	4,540	1,530	<568	272	52.7	236	210	--	--	--	--	--	
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	
	09/19/03	Obstructed by vehicle												
	01/14/04	905	<126	<252	16.6	0.532	39.6	2.45	--	--	--	--	--	
	03/30/04	738	462	<253	16.8	<1	18.4	24.66	--	--	--	--	--	
	06/22/04	1,600	593	<248	161	<10	70.1	<20	--	--	--	--	--	
	09/29/04	290	<253	<507^f	4.9	<0.5	4.8	2.3	--	--	--	--	--	
	12/29/04	844	272	<507	28.7	<1	17	9.22	--	--	--	--	--	
	03/17/05	752	<238	<477	18.9	<1	17.6	3.75	--	--	--	--	--	
	06/01/05	503	<249 ^j	<498 ^j	28.3	<1	19	7.06	<1	--	--	--	--	
	07/25/05	401	368	<500	14.5	<0.2	8.24	3.12	<1	2.37	--	--	--	
	11/08/05	243	<243	<485	6.47	0.860	9.39	4.69	<1	--	--	--	--	
	02/23/06	91.8	587	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	<1	--
	05/08/06	<250 ^s	290 ^p	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	<1	--
	08/30/06	178	<236	<472	10.3	1.14	8.04	11	<1	<5	<1	<1	<1	--
	12/13/06	215	<245	<490	5.82	<0.5	4.20	<3	<1	<5	1.02	1.02	1.02	--
	03/06/07	Not Accessable- construction equipment												
06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	--	
09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	--	
12/17/07	Unable to locate													
03/17/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	97.6	<1	<1	
06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<1	<236	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-53 20.75	03/13/03	14,000	1,030	<625	398	143	501	1,170	--	--	--	--	--	
	06/12/03	9,700	1,370	<500	553	197	431	1,270	--	--	--	--	--	
	09/19/03	1,470	<250	<500	29.3	6.61	28.5	111	--	--	--	--	--	
	01/14/04	2,770	181	<264	173	3.79	91.7	127.1	--	--	--	--	--	
	03/30/04	3,580	686	<237	257	49.7	125	204.8	--	--	--	--	--	
	06/22/04	4,820	750	<240	363	85.2	188	425	--	--	--	--	--	
	09/29/04	240	311	<509	1.9	<0.5	1.4	6.7	--	--	--	--	--	
	12/29/04	2,650	655	<491	225	11.9	92.8	123.4	--	--	--	--	--	
	03/17/05	1,560	293	<515	106	3.25	40.9	61.3	--	--	--	--	--	
	30.38	06/01/05	3,120	381 ⁹	493 ^f	205	5.98	120	236.9	1.88	--	--	--	--
		07/25/05	450	310 ^b	<500	20.4	0.610	8.96	13.14	<1	9.15	--	--	--
		11/04/05	1,510	<236	<472	164	<2.5	59.4	28.2	<5.00	--	--	--	--
		02/22/06	2,770	<248	<495	183	5.65	77.2	173	<5.00 ⁹	30.0	1.16	--	--
		05/08/06	559	<245	<490	66.6	<1	21.2	9.06	<2.00	8.24	1.32	--	--
		08/30/06	1,980	<236	<472	188	4.50	61.2	112	<1	38.7	<1	--	--
12/12/06		177	<245	<490	33.8	<0.5	2.20	4.38	<1	<5	3.34	--	--	
03/07/07		<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	
06/15/07		71.4	<238	<476 ^f	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	
09/13/07		<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	
12/17/07	Unable to locate													
03/17/08	121	<236	<472	<236	8.96	<0.5	3.69	3.58	<1	<5	81.9	<1	<1	
06/02/08	176	<236	<472	17.4	<0.5	6.51	<3	<1	<5	35.60	<1	<236	<236	
MW-54 28.00	06/16/05	206	130 ^f	410	4.82	<1	2.09	10.27	<1	--	--	--	--	
	07/25/05	177	<250	<500	5.26	0.280	0.680	3.11	<1	0.990	--	--	--	
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	
	02/23/06	<50	695	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	
	05/08/06	<50	328 ^p	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	
	03/06/07	<50	<263	<526	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	06/15/07	<50	<243	<485 ^f	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--		

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-54 contd.	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
	06/03/08	Unable to sample, well under water											
MW-55 29.22	06/16/05	2,240	3,100^{f,i}	<2,500ⁱ	<2	<2	<2	<4	<2	--	--	--	--
	07/25/05	1,850	1,390^a	<500	0.480	1.69	2.57	1.99	<1	908	--	--	--
	11/01/05	814	699ⁿ	<526	0.360	2.12	<0.500	<1	<2	--	--	--	--
	02/21/06	278	353	<562	<0.5	1.35	<0.500	<3	<1	117	<1	--	--
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	06/15/07	<50	<245	<490 ^r	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--
03/18/08	<50	<238	<476	<238	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	
06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	
MW-56 29.70	06/16/05	135	210 ^f	380 ^f	<1	<1	<1	<2	1.29	--	--	--	--
	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--
	11/03/05	130	<236	<472	7.28	<0.5	1.70	2.33	<2	--	--	--	--
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/30/06	449	<243	<485	36.7	<0.5	4.02	<3	1.67	<5	1.85	--	--
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--
	06/15/07	106	<245	<490 ^r	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--
03/18/08	92.90	<236	<472	<236	1.01	0.62	1.83	<3	<1	<5	5.97	<1	
06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	
MW-57 29.31	06/16/05	16,900	1,800^f	<1,200	525	2,310	327	2,188	<20	--	--	--	--
	07/25/05	11,400	418 ^b	571	614	2,680	436	2,647	<1	98.0	--	--	--
	11/08/05	3,980	<245	<490	328	497	100	525	<10	--	--	--	--
	02/23/06	10,800	877	<495	909	1,570	381	2,230	<20	92.0	4.38	--	--
	05/08/06	12,200	426	<485	538	960	281	1,671	<1	94.0	2.09	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-57 contd.	08/30/06	2,620	<248	<495	249	37.9	77.4	350	<1	28.9	1.24	--	--
	12/13/06	39,400	422	<495	1,200	5,020	1,150	6,590	<5	266	5.18	--	--
	03/08/07	21,600	267	<472	1,130	2,330	876	4,610	<40	291	9.81	--	--
	06/15/07	19,800	<245	<490 ^r	699	1,010	660	3,350	<20	256	1.77	--	--
	09/14/07	34,900	349	<495	1,470	2,400	1,270	6,520	<1	<500	27.60	--	--
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	200	--	--
	03/18/08	23,100	340	<476	4,660	942	1,610	878	4,190	<1	<200	199	1.92
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	49.8	<1	<236
MW-58 30.69	06/16/05	3,970	420 ^f	<250	628	499	143	541	<5	--	--	--	--
	07/25/05	7,750	673^b	<500	1,420	1,610	379	1,687	<1	57.0	--	--	--
	11/07/05	1,350	<248	<495	147	123	37.2	177	<4	--	--	--	--
	02/22/06	28,700	<258	<515	2,570	3,980	906	4,200	<50^{q,r}	166	1.21	--	--
	05/08/06	11,700	<238	<476	959	1,150	314	1,644	<1	107	1.04	--	--
	08/30/06	9,010	<245	<490	2,070	347	736	2,950	<1	<250	2.09	--	--
	12/13/06	17,000	268	<485	1,720	241	767	2,920	<5	178	<1	--	--
	03/08/07	3,790	<245	<490	423	367	100	548	<20	<100	13.0	--	--
	06/15/07	2,220	<243	<485 ^r	328	175	54.0	333	<1	12.3	<1	--	--
	09/13/07	260	<238	<476	20.8	5.73	5.50	10	<1	<5	<1	--	--
	12/19/07	111	<236	<472	7.9	<1	1.60	7	<1	1.2	71.50	--	--
	03/17/08	486	<236	<472	<236	116.0	<0.5	22.30	8.68	<1	<5	3.29	<1
06/02/08	2,350	<236	<472	328^x	2.45	167 ^x	215	<1	10.60	19.30	<1	472	
MW-59 30.73	06/16/05	10,100	1,700^f	<1,200	519	<10	176	725.2	<10	--	--	--	--
	07/25/05	4,680	253	<500	307	1.24	181	201	<4	64.3	--	--	--
	11/08/05	919	<250	<500	10.3	<0.5	28.8	41.0	<1	--	--	--	--
	02/22/06	1,630	<248	<495	89.8	<2.5	105	<15	<5^{q,r}	9.80	1.83	--	--
	05/08/06	968	322	<500	27.9	0.510	53.2	89.44	<1	6.27	1.04	--	--
	08/30/06	830	<236	<472	27.1	<0.5	61.7	82.8	<1	<5	1.82	--	--
	12/13/06	1,280	<243	<485	76.3	1.35	50.7	24.8	<1	13.5	2.18	--	--
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--
	06/15/07	87.8	<245	<490 ^r	8.24	<0.5	0.740	<3	<1	<5	<1	--	--
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	16.60	--	--
	03/17/08	126	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	142.00	<1
06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	32.10	<1	<240	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-60 30.31	06/16/05	64,300	4,300 ^{f,i}	<5,000 ⁱ	4,100	6,820	2,260	10,610	<40	--	--	--	--
	07/25/05	48,800	2,820 ^b	791	3,670	4,730	1,570	7,720	<1	299	--	--	--
	11/07/05	78,100	311 ^f	<472	5,260	6,550	2,950	16,200	<200	--	--	--	--
	11/07/05	--	490 ^{l,f}	<962 ^l	--	--	--	--	--	--	--	--	--
	02/24/06	56,900	973	<510	5,020	89.6	2,750	14,600	<40	721	5.09	--	--
	05/08/06	48,800	1,150	<476	3,660	179	1,780	8,500	<1	473	3.21	--	--
	08/30/06	40,700	406 ^p	<521	5,350	434	2,610	10,300	<1	472	2.56	--	--
	12/12/06	56,400	417	<505	4,630	58.6	2,840	11,200	<5	<500	2.14	--	--
	03/07/07	27,700	<245	<490	1,780	84.8	652	4,870	<40	350	1.09	--	--
	06/15/07	41,200	957	<476 ^r	2,870	119	1,200	6,970	<40	880	1.11	--	--
	09/14/07	52,200	346	<500	3,260	42.2	1,680	10,100	<1	632	1.41	--	--
	12/18/07	29,300	361	<476	2,000	14.0	1,300	3,660	<1	320	20.30	--	--
03/18/08	24,700	464	<472	5,480	2,490	30.9	1,460	3,710	<1	210	1.67	<1	
06/03/08	24,900	432	<472	2,890	13.8	1,400	2,510	<1	<200	19.30	<1	7,830	
MW-61 30.24	11/01/05	<50	<236	<472	10.0	<0.5	<0.5	<1	<2	--	--	--	--
	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--
03/06/07	Decommissioned												
MW-62 29.74	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--
	02/21/06	<50	<275	<549	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
03/06/07	Decommissioned												
MW-63 29.43	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--
	02/21/06	<50	<278	<556	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--
03/06/07	Decommissioned												

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-64 28.73	11/01/05	<50	<250	<500	41.9	<0.5	<0.5	<1	<2	--	--	--	--
	02/21/06	84.9	<272	<543	32.4	<0.5	<0.5	<3	<1	<1	<1	--	--
	05/09/06	133 ⁱ	<248	<495	55.8	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/31/06	<100	<243	<485	6.00	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/13/06	<50	<240	<481	14.7	<0.5	<0.5	<3	<1	<5	<1	--	--
	03/06/07	Decommissioned											
MW-65 27.67	11/04/05	857	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--
	02/23/06	1,000	638	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--
	05/09/06	1,220^j	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--
	03/06/07	Decommissioned											
MW-66 28.65	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1 ^r	<1	--	--
	05/09/06	<50	<272	<543	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	03/06/07	Decommissioned											
MW-67 27.64	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--
	02/23/06	<50	<255	<510	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/30/06	<80	<275	<549	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--
	03/06/07	Decommissioned											
MW-68 29.23	11/04/05	437	<236	<472	8.11	0.790	<0.5	<3	1.21	--	--	--	--
	02/22/06	248	<255	<510	19.0	1.70	<0.5	5.08	<1	<1	<1	--	--
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--
	08/30/06	168	<258	<515	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--
	12/13/06	401	<245	<490	115	<1.00	<1.00	<6	<2	<10	<1	--	--
	03/06/07	Decommissioned											
MW-69 27.67	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--
	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--
	08/30/06	<80	<255	<510	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	03/06/07	Decommissioned											

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-70 31.14	11/02/05	24,800	<236	<472	29.8	3.60	697	1,540	<1	--	--	--	--
	02/23/06	8,290	<287	<575	33.3	2.00	428	537	<4	91.8	3.47	--	--
	05/09/06	15,500	<266	<532	108	<10	905	1,315.6	<20	233	2.18	--	--
	06/12/06	Decommissioned											
MW-71 30.42	11/03/05	18,100	5,880 ^g	<472	240	59.3	925	1,750	<20	--	--	--	--
	02/23/06	21,800	1,770 ^g	<485	190	28.0	848	1,710	<20	341	3.25	--	--
	05/10/06	25,100	733 ^p	<495	195	<20	803	1,338	<40	410	2.54	--	--
	08/29/06	15,400	664 ^p	<476	207	4.61	698	834	<1	364	8.19	--	--
	12/12/06	11,300	609	<476	127	68.2	237	512	<1	151	1.55	--	--
	03/07/07	22,100	567	<490	211	<20	836	1220	<40	691	2.33	--	--
	06/14/07	19,200	851 ^g	<490	186	2.67	647	667	<1	326	2.89	--	--
	09/14/07	7,230	901	<485	128	2.00	329	122	<1	200	1.49	--	--
	12/17/07	16,500	823	<472	200	17.00	600	694	<1	--	4.76	--	--
03/17/08	15,900	1070	<472	5710	124	2.70	454	259	<1	190	2.47	<1	
06/02/08	9,480	566	<472	94	24.5	291	328	<1	156	2.03	<1	4,280	
MW-72 30.32	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--
	02/23/06	1,900	408 ^g	<500	11.0	1.22	98.2	25.3	<2	37.3	1.61	--	--
	05/10/06	1,540 ^j	<250	<500	8.20	1.12	70.4	<6	<2	48.9	<1	--	--
	08/29/06	810	<253	<505	6.28	<0.5	10.2	<3	<1	48.4	<1	--	--
	12/12/06	970	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--
	03/07/07	560	<260	<521	5.45	0.59	38.5	<3	<1	6.68	<1	--	--
	06/14/07	1,140	<255	<510	5.29	<0.5	2.72	<3	<1	10.0	1.97	--	--
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--
03/17/08	983	<236	<472	407	3.3	<0.5	4.34	<3	<1	<5	<1	<1	
06/02/08	1,160	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	
MW-73 30.11	11/03/05	1,070 ^m	249 ^g	<472	23.1	1.74	3.58	4.74	<2	--	--	--	--
	02/23/06	2,420	731 ^g	<500	13.2	2.13	4.52	<3	<1	<1	2.27	--	--
	04/10/06	2,460 ^j	<236	<472	9.56	2.19	4.51	2.44	<1	1.06	1.97	--	--
	08/29/06	1,130 ^j	<236	<472	12.60	2.40	1.89	<3	<1	<5	1.76	--	--
	12/12/06	2,360	<243	<485	14.50	2.01	4.32	<3	<1	<5	3.01	--	--
	03/07/07	2,260	<236	<472	17.5	1.47	2.72	3.11	<1	<5	1.16	--	--
06/14/07	2,450	<260	<521	11.6	1.56	2.63	<3	<1	<5	2.16	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-73 contd.	09/14/07	1,380	<236	<472	12.1	1.88	0.650	<3	<1	<5	1.60	--	--	
	12/17/07	2,390	<236	<472	18.0	1.40	3.300	1.40	<1	--	4.95	--	--	
	03/17/08	2,670	<238	<476	707	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	
	06/02/08	2,260	<236	<472	15.8	0.76	1.14	<3	<1	<5	3.81	1.00	767	
MW-74 30.35	11/04/05	2,160^j	<245	<490	14.2	1.53	13.0	3.35	<1	--	--	--	--	
	02/23/06	3,320	<245	<490	11.0	1.37	17.3	3.50	<1	27.9	5.42	--	--	
	05/10/06	3,320^j	<240	<481	13.8	2.29	17.3	4.04	<1	27.8	1.94	--	--	
	08/29/06	618 ^j	<253	<505	33.9	4.55	8.18	<3	<1	21.6	2.71	--	--	
	03/06/07	Not Accessible - Stacy Witback construction												
	06/14/07	Not Accessible												
	09/12/07	Not Accessible												
	12/17/07	Not Accessible, covered for street car												
	03/17/08	Well paved over												
	06/03/08	Abandoned well												
MW-75 28.11	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	
	02/24/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	
	06/12/06	Decommissioned												
MW-76 27.08	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	
	02/24/06	<50	394	752	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	
	06/13/07	Not Accessible												
	09/12/07	Not Accessible												
	12/17/07	Not Accessible, well flooded during attempt to take sample												
	03/18/08	<50	<236	<472	<236	<0.5	0.55	<0.5	<3	<1	<1	<5	20.80	<1
06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<1	<5	1.31	<1	<236	
MW-77 26.53	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	
	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	
	06/12/06	Decommissioned												

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-78 26.45	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--
	02/23/06	<50	1,800^P	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	06/12/06	Decommissioned											
MW-79 26.80	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	06/12/06	Decommissioned											
MW-80 26.34	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--
	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/30/06	<80	<258	<515	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1
06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	
MW-81 26.21	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--
	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--
	08/30/06	<80	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--
	12/13/06	<50	<258	<515	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--
	03/07/07	<50	<258	<515	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1
06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	
MW-82 23.70	11/03/05	16,300	1,850^g	<472	308	427	696	3,370	<40	--	--	--	--
	02/21/06	15,400	<258 ^q	<515	483	256	477	2,110	<1	78.7	3.90	--	--
	05/11/06	6,890	554^P	<476	221	120	177	1,043	<10	31.0	<1	--	--
	08/29/06	Not accessible - blocked by field office trailer											

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-82 contd.	12/11/06	5,590	<240	<481	244	50.7	184	815	<1	27.4	1.28	--	--	
	03/08/07	8,910	<250	<500	425	193	328	1,450	<20	<100	1.39	--	--	
	06/13/07	12,100	<243	<485	630	179	375	1,800	<1	154	1.27	--	--	
	09/12/07	10,200	<240	<481	627	30.8	354	1,610	<1	29	<1	--	--	
	12/19/07	6,030	<236	<472	360	51	230	840	<1	42	2.65	--	--	
	03/18/08	8,570	<236	<472	1,940	407	22.5	250	751	<1	27.9	<1	<1	
	06/03/08	7,640	<236	<472	570	8.71	316	1,190	<1	36.0	1.69	<1	1,950	
MW-83 23.63	11/03/05	2,270	<236 ^j	<472 ^j	67.9	202	50.6	230	<4	--	--	--	--	
	02/24/06	4,370	<250	<500	198	367	93.9	393	<4	23.8	3.59	--	--	
	05/11/06	2,820	550^p	<500	163	172	66.6	259.9	<4	14.3	4.96	--	--	
	08/31/06	386	<236	<472	8.90	4.97	6.30	24.7	<1	<5	1.11	--	--	
	03/06/07	Not accessible- covered by sheet piles												
	06/13/07	Not accessible												
	09/12/07	Not accessible												
	12/19/07	1,030	358	593	<1	<1	1.6	1.2	<1	<1	1.73	--	--	
	03/17/08	Buried with construction material												
06/03/08	Well under construction debris													
MW-84 28.51	11/02/05	95.5	<236	<472	10.2	<0.5	<0.500	<3	<1	--	--	--	--	
	02/22/06	189	<266	<532	53.4	0.550	<0.500	<3	<1	<1	<1	--	--	
	05/09/06	143	<250	<500	29.7	0.810	<0.500	<3	<1	<1	<1	--	--	
	06/12/06	Decommissioned												
MW-85 28.29	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	
	02/22/06	69.8	<248	<495	5.47	0.770	0.850	<3	<1	<1	<1	--	--	
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	
	08/29/06	<80	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--	
	09/20/06	Decommissioned during construction activities												
MW-86 27.55	11/02/05	3,010	<248	<495	508	5.09	5.26	31.5	<1	--	--	--	--	
	02/21/06	7,880	<269 ^q	<538	2,640	5.65	10.2	31.9	<5	<5	<1	--	--	
	05/09/06	7,980	<240	<481	2,740	<25	64.0	104	<50	287	<1	--	--	
	08/29/06	2,690^j	<253	<505	1,640	6.58	9.78	29.2	2.62	<5	1.32	--	--	
	12/11/06	4,700	<250	<500	1,410	5.79	7.66	28.2	3.21	<5	1.43	--	--	
	03/07/07	7,370	<243	<485	2,530	<10	10.8	<60	<20	<100	<1	--	--	
	06/13/07	7,300	<243	<485	2,430	7.40	11.9	26.9	<5	<25	<1	--	--	
	09/12/07	5,410	<240	<481	1,860	5.55	8.31	25.0	1.56	<5	<1	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-86 contd.	12/18/07	4,540	<238	<476	1,400	5.60	9.90	29.7	<1	1.40	1.32	--	--	
	03/18/08	6,290	<236	<472	457	1,950	7.10	9.36	27.9	<1	<5	<1	<1	
	06/03/08	5,340	<236	<472	1,380	7.19	12.60	28.40	<1	<5	<1	<1	533	
MW-87 26.74	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	
	02/21/06	<50	<263 ^q	<526	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	<236	
MW-88 27.28	11/07/05	14,700	<240	<481	546	<50	2,230	1,400	<100	--	--	--	--	
	02/21/06	LPH Present												
	05/10/06	20,500	418 ^p	<476	768	<50	2,590	1,121	<100	734	1.97	--	--	
	08/29/06	LPH Present												
	12/13/06	16,600	316	<485	208	<10	1,170	1,620	<20	255	2.2	--	--	
	03/06/07	Decommissioned												
MW-89 23.02	11/03/05	1,110	<236	<472	10.3	8.20	82.5	170	<2	--	--	--	--	
	02/24/06	49,900	1,180^q	<515	188	916	2,050	7,950	<20	860	23.4	--	--	
	05/11/06	24,300	3,040^p	<495	96.0	352	1,200	3,452	<40	365	37.4	--	--	
	08/31/06	463	<245	<490	6.85	15.4	40.9	82.2	<1	59.8	12.2	--	--	
	12/11/06	1,100	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	
	03/08/07	2,640	<250	<500	13.4	14.8	206	396	<10	122	290	--	--	
	06/13/07	2,450	<236	<472	21.6	72.2	148	816	<1	596	12.5	--	--	
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	35.5	--	--	
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	145.0	--	--	
03/18/08	522	<236	<472	260	0.89	1.66	13.90	7.62	<1	57.0	875.0	<1	<1	
06/03/08	818	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	38.5	<1	357		
MW-90 22.90	11/02/05	3,840^m	444 ^q	<490	70.8	2.94	244	792	<4	--	--	--	--	
	02/21/06	19,800	504^q	<538	218	10.0	805	2,400	<20	187	5.59	--	--	
	05/11/06	10,200	1,170^p	<495	125	6.90	348	1,222	<10	91.3	2.87	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-90 contd.	08/29/06	Not accessible - blocked by heavy equipment											
	03/06/07	Not accessible - blocked by heavy equipment											
	06/13/07	9,180	<248	<495	118	1.90	194	1,290	<1	166	2.14	--	--
	09/12/07	3,870	<240	<481	46.3	1.15	64.0	645	<1	58.0	4.64	--	--
	12/17/07	Well compromised, unable to sample											
	03/18/08	1,060	<236	<472	367	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1
	06/03/08	536	<236	<472	8.06	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236
MW-91 23.13	11/03/05	9,390	2,230 ^g	<472	56.2	6.45	319	414	<10	--	--	--	--
	02/24/06	6,080	487 ^g	<515	21.0	2.67	177	430	<1	188	2.39	--	--
	05/11/06	5,900	931 ^p	<485	14.9	14.5	106	162.7	<4	171	1.49	--	--
	08/29/06	Not accessible - blocked by heavy equipment											
	03/06/07	Not accessible - blocked by heavy equipment											
	06/13/07	1,180	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--
	03/18/08	646	<236	<472	253	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1
		06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1
MW-92 28.98	11/02/05	12,300	338 ^g	<472	925	83.4	756	940	<20	--	--	--	--
	02/22/06	4,360	<248	<495	261	8.60	111	127	<5	36.0	3.58	--	--
	05/10/06	5,580	<240	<481	458	11.2	122	97.6	<20	38.4	2.69	--	--
	08/31/06	3,770	<243	<485	770	25.0	197	103	<1	55.1	3.36	--	--
	12/13/06	1,190	<238	<476	23.2	0.730	23.6	14.7	<1	5.05	<1	--	--
	03/08/07	525	<250	<500	7.68	<0.5	8.90	4.70	<1	<5	<1	--	--
	06/13/07	662	<238	<476	30.2	<0.5	8.98	<3	<1	<5	<1	--	--
	09/13/07	1,150	<238	<476	39.9	1.19	35.1	<3	<1	5.18	<1	--	--
	12/18/07	1,410	<238	<476	79.0	1.20	14.0	3.10	<1	4.30	3.64	--	--
		03/17/08	1,490	<236	<472	355	51.6	1.14	22.6	5.67	<1	<5	2.41
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244
MW-93 25.74	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--
	02/21/06	1,200	3,580 ^p	<526	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--
	05/10/06	1,200 ^j	1,540	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--
	12/13/06	1,120	<253	<505	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--
	03/07/07	1,010	3,490	<500	11.60	0.760	2.91	3.59	<1	<5	<1	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-93 contd.	06/13/07	1,330	822 ^{g, P}	1,250	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--
	09/13/07	303	267	616	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--
	12/17/07	Unable to locate on site map											
	03/17/08	1,200	541	1,660	464	<0.5	<0.5	0.96	<3	<1	<5	<1	<1
	06/03/08	1,320	429	<472	6.56	<0.5	3.62	1.44	<1	<5	<1	<1	613
MW-94 21.90	11/02/05	393	277 ^g	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--
	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--
	03/07/07	1,720	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--
	06/13/07	2,340	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/19/07	285	<236	<472	1,010	<1.00	<1	<1.00	<3	<1	<1	12.90	--
	03/17/08	2,490	255	<472	1,010	1.33	<0.5	31.5	<3	<1	46.6	2.65	<1
06/02/08	Gauged but not sampled												
MW-95 31.99	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--
	02/23/06	278	240 ^g	<481	9.67	5.57	7.88	19.20	<1	3.31	<1	<1	--
	05/09/06	326	<255	<510	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--
	08/30/06	94.3	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	<1	--
	12/12/06	1,330	<243	<485	52.9	14.5	32.9	119	<1	10.6	<1	<1	--
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--
	03/17/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	
MW-96 24.98	11/02/05	3,230	501 ^g	<472	172	75.1	65.0	714	<4	--	--	--	--
	02/21/06	LPH Present											
	05/11/06	6,190	5,570	<971	392	136	152	1,057	<10	90.8	1.20	1.20	--
	08/29/06	LPH Present											
	12/11/06	LPH Present											
	03/06/07	Not accessible - construction materials											
	06/13/07	Not accessible											

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-96 contd.	09/12/07	Not accessible											
	12/17/07	Not accessible											
	03/17/08	Buried with construction material											
	06/03/08	Well under construction debris											
MW-97 30.35	11/02/05	17,600	441 ^q	<490	121	38.2	1,010	1,860	<1	--	--	--	--
	02/22/06	39,900	811 ^q	<500	350	32.8	1,840	3,730	<40	735	21.6	--	--
	05/09/06	30,300 ^j	686	<498	264	65.5	1,740	2,660	<50	768	12.0	--	--
	08/30/06	6,580	456 ^q	<485	82.4	6.40	749	401	<1	516	7.48	--	--
	09/25/06	Decommissioned during construction activities											
MW-98 30.47	11/02/05	25,800	<250	<500	1,880	4,080	680	3,760	<1	--	--	--	--
	02/22/06	173,000	360 ^q	<556	14,000	30,500	4,090	22,200	<400	888	49.9	--	--
	05/09/06	186,000	651 ^p	<472	12,700	29,000	4,800	22,560	<1,000	11,800	50.0	--	--
	06/12/06	Decommissioned											
MW-99 29.34	11/02/05	910	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--
	02/22/06	4,910	<240	<481	28.4	<2.5	203	811	<5	80.8	14.0	--	--
	05/09/06	3,370	<248	<495	14.0	<5	82.5	521.3	<10	59.7	6.57	--	--
	06/12/06	Decommissioned											
MW-101 28.10	07/25/05	6,960	432 ^b	<500	39.1	61.4	88.0	429	<5	19.7	--	--	--
	11/04/05	2,960	<236	<472	53.8	44.8	72.1	464	<5	--	--	--	--
	02/23/06	4,890	<250	<500	99.4	16.9	150	768	<4	27.5	<1	--	--
	05/09/06	1,120	<238	<476	14.2	1.62	27.1	136.7	<2	6.06	<1	--	--
	06/13/06	Decommissioned											
MW-102 23.86	07/25/05	Well could not be located											
	11/03/05	10,200	1,730 ^q	<472	471	12.0	492	1,490	<20	--	--	--	--
	02/24/06	11,400	294 ^q	<532	471	3.96	473	1,160	<4	90.4	4.54	--	--
	05/11/06	2,810 ^j	370 ^p	<490	97.6	<2	35.8	177.6	<4	22.9	1.71	--	--
	08/31/06	2,430	<236	<472	212	<2.5	101	208	<5	29.5	2.71	--	--
	12/11/06	13,600	243	<485	608	30.6	609	1,190	<1	118	6.08	--	--
	03/08/07	10,000	257	<500	366	25.8	448	1,240	<20	183	3.58	--	--
	06/13/07	8,080	275 ^q	<476	320	2.26	182	894	<1	139	4.54	--	--
	09/12/07	8,800	246	<481	428	2.38	426	792	<1	90.2	30.8	--	--
	12/19/07	13,500	289	<472	400	160	570	1,320	<1	140	14.9	--	--
03/18/08	9,840	347	<472	2770	291	1.5	371	746	<1	99.4	24.2	1.75	
06/03/08	660	359	<472	208	<0.5	78.5	239	<1	85.9	29.00	<1	2,170	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-103 27.22	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	
	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	08/30/06	<80	<248	<495	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	-- ^u	<1	--	--	
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	03/06/07	Decommissioned												
MW-105 29.61	07/26/05	62,000	821^b	<500	1,970	7,460	2,640	12,750	<1	723	--	--	--	
	11/02/05	66,100	495 ^g	< 538	1,370	6,430	2,360	12,300	<1	--	--	--	--	
	02/22/06	50,000	332 ^g	<495	1,200	2,810	1,990	8,540	< 50^{qr}	498	5.13	--	--	
	05/09/06	62,300	867^p	<472	1,200	5,070	2,210	10,550	< 100	440	9.54	--	--	
	06/12/06	Decommissioned												
MW-200 29.69	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	
	02/22/06	2,560	270 ^g	<490	38.4	2.38	57.3	70.9	1.84	60.7	1.60	--	--	
	05/10/06	1,440^j	<245	<490	25.1	0.620	35.5	12.82	1.57	45.2	<1	--	--	
	08/29/06	471 ^j	<236	<472	7.10	2.00	31.3	28.2	1.11	53.0	<1	--	--	
	12/12/06	1,630	<245	<490	7.12	1.30	20.0	27.9	1.90	25.0	1.05	--	--	
	03/06/07	<50	<260	< 521	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	
	03/17/08	Well compromised- buried by machinery												
06/01/08	2,390	270	<481	27.5	1.07	55.20	16.6	<1	92.8	2.46	<1	1,220		
MW-201 29.32	11/07/05	56.8	974^f	4,180	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	
	02/22/06	199	464 ^h	1,460	27.6	14.2	<0.500	<3	<1	<1	9.78	--	--	
	05/10/06	221	<250	<500	27.1	14.6	<0.500	<3	<1	<1	3.01	--	--	
	08/29/06	114	<248	<495	19.1	10.6	<0.500	<3	<1	<5	2.16	--	--	
	12/12/06	223	<245	<490	16.3	1.79	<0.500	<3	<1	<5	3.88	--	--	
	03/06/07	174	<260	< 521	25.6	1.46	<5.00	<3	<1	<5	2.54	--	--	
	06/14/07	206	<245	<490	20.4	0.870	<0.500	<3	<1	<5	<1	--	--	
	09/14/07	125	<245	<490	21.4	0.750	<0.500	<3	<1	<5	1.87	--	--	
	12/17/07	Unable to sample- well under water												
	03/18/08	281	<236	<472	< 236	11	0.58	<0.5	<3	<1	<5	6.72	1.28	
06/01/08	196	<238	<476	18.3	7.40	<0.5	<3	<1	<5	19.80	2.29	<238		

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
MW-202 30.55	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	
	02/22/06	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1 ^{q,r}	<1	1.71	--	--	
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	03/08/07	<50	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	
06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240		
MW-203 26.63	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	
	02/24/06	<50	<260	<521	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	12/13/06	<50	<258	<515	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	06/13/07	Not accessible												
	09/12/07	Not accessible												
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	<1	1.69	--	--
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1
06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	<236	
MW-204 28.13	11/03/05	725	<236	<472	34.5	0.550	23.3	13.6	<2	--	--	--	--	
	02/21/06	3,120	<287 ^q	<575	388	<2.5	221	87.0	<5	42.2	1.63	--	--	
	05/09/06	2,990^j	<236 ^p	<472	343	9.05	144	84.7	<5	50.6	<1	--	--	
	06/13/06	Decommissioned												
MW-205 28.08	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	
	02/22/06	3,950	<245	<490	7.60	<2.50	307	116	<5 ^{q,r}	82.0	3.64	--	--	
	05/10/06	1,530	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	
	06/13/06	Decommissioned												
MW-206 31.54	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	
	02/23/06	<50	279 ^p	<490	7.57	0.560	<0.5	<3	<1	<1	1.24	--	--	
	05/10/06	<50	<263	<526	8.54	<0.5	<0.5	<3	<1	<1	1.04	--	--	
	08/29/06	<80	<266	<532	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-206 contd.	06/13/07	Lack of water to sample											
	09/14/07	Lack of water to sample											
	12/17/07	<50	293	1,020		<1	<1	<1	<2	<1	--	6.16	
	03/17/08	<50	331	1,080	<236	<0.5	<0.5	<0.5	<3	<1	<5	852.00	<1
	06/02/08	Insufficient water to sample											
MW-207 30.65	11/04/05	<50	<281	<562	2.82	<0.5	<0.5	<3	<1	--	--	--	--
	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--
	08/29/06	<80	<253	<505	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--
	03/07/07	<50	<263	<526	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--
	06/15/07	<50	<238	<476 ^r	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--
	03/18/08	<50	<236	<472	<236	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1
06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	
MW-208 30.28	11/07/05	1,980	<250	<500	20.2	4.40	35.2	143	<1	--	--	--	--
	02/22/06	11,900	<243	<485	131	35.4	450	1,610	<20	96.8	2.17	--	--
	05/10/06	13,400	<236	<472	185	29.2	785	2,358	<20	184	1.80	--	--
	08/30/06	21,800	276 ^g	<495	213	93.9	1,590	5,960	<1	521	2.88	--	--
	12/12/06	21,800	542	<490	78.6	18.2	949	3,780	<20	315	1.28	--	--
	03/08/07	34,000	454	<500	212	25.2	1,660	5,360	40.0	838	<1	--	--
	06/14/07	57,400	591^g	<472	241	52.6	3,520	12,900	<20	2,110	1.74	--	--
	09/14/07	63,000	1,120	<490	93.7	44.2	2,360	8,480	<1	1,080	<1	--	--
	12/17/07	8,770	<238	<476	30.0	1.4	470	1,310	<1	--	2.97	--	--
	03/18/08	23,200	512	<472	6,180	35.2	5.58	756	2,280	<1	210	217.00	<1
06/01/08	17,200	310	<472	29.2	10.3	856^x	2200^x	<1	256^x	7.91	<1	7,460	
MW-806 26.28	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--
	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--
MW-X 28.37	11/02/05	760	252 ^f	<472	114	0.730	14.0	7.16	<1	--	--	--	--
	02/21/06	Casing damaged - unable to collect sample											
SMW-2S	07/25/05	Casing damaged - unable to collect sample											
	11/02/05	Not monitored											

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
SMW-3	03/08/95	<50	400	2,500	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/06/95	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	09/07/95	<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	12/08/95	<50	300	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	04/01/96	34,000	4,000	2,300	6,400	42	2,100	3,000	--	--	--	--	--
	06/25/96	<50	320	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	09/27/96	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	03/28/97	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/30/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	09/08/97 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	12/19/97 ^b	<50	521	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	03/16/98 ^b	50.1	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/26/98 ^b	<50	500	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	09/23/98 ^b	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	12/17/98 ^b	<50	293	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	03/31/99 ^b	<50	360	<750	<0.5	<0.5	0.53	4.97	--	--	--	--	--
	06/30/99 ^b	<50	639	<750	<0.5	0.609	<0.5	1.32	--	--	--	--	--
	12/08/99 ^b	<50	<484	<1,450	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/20/00 ^b	<50	<250	<750	<0.5	0.585	<0.5	1.86	--	--	--	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--
	06/15/01 ^b	<50	368	<866	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01 ^b	<50	385	<571	<0.5	<0.5	<0.5	<1	--	--	--	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	<50	1,160	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--
06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	
09/19/03	<50	<287	<575	<0.5	<0.5	<0.5	<1	--	--	--	--	--	
01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	
03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	

**TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS**

ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)	
SMW-3 contd.	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	
	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	
	02/24/06	<50	<278	<556	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	
	06/13/07	Not Accessible												
	09/12/07	Not Accessible												
	12/17/07	Not Accessible												
03/17/08	Unable to locate													
06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	<236	
SMW-4	03/08/95	39,000	4,100	5,100	13,000	<250	2,400	8,200	--	--	--	--	--	
	06/06/95	41,000	5,500	<750	9,400	44	2,700	4,900	--	--	--	--	--	
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	
	12/08/95	40,000	1,500	920	8,100	57.0	2,600	3,600	--	--	--	--	--	
	04/01/96	<50	<250	<750	<0.5	<0.5	<0.5	<1	--	--	--	--	--	
	06/25/96	28,100	2,680	630	3,900	81.4	1,710	1,710	--	--	--	--	--	
	09/27/96	28,600	2,460	<750	6,090	<0.5	2,060	1,730	--	--	--	--	--	
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	
	12/19/97	LPH Present												
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	
	06/26/98	LPH Present												
	09/23/98	LPH Present												
	12/17/98	LPH Present												
03/31/99	LPH Present													
06/30/99	LPH Present													
12/08/99	Inaccessible													

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
SMW-4 contd.	06/20/00	Inaccessible											
	12/19/00	Inaccessible											
	06/15/01	Inaccessible											
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--
	09/07/01	Inaccessible											
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--
	12/28/01	Inaccessible											
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--
	07/25/05	14,500	6,490	1,110	2,120	<20	908	<50	<1	312	--	--	--
	11/02/05	17,200	3,210	<472	2,440	<50	1,390	<300	<100	--	--	--	--
	02/24/06	17,800	3,160^g	<472	2,730	13.4	1,330	<60	<20	442	15.8	--	--
	05/11/06	18,700	1,520	<490	2,130	<25	1,120	<150	<50	531	29.4	--	--
08/31/06	8,190	651^g	<495	1,800	11.9	1,000	1,350	<10	366	20.0	--	--	
12/13/06	16,800	682	<472	1,880	<20	1,240	1,550	<40	465	9.5	--	--	
03/08/07	16,500	1,010	<490	2,000	<20	1,480	1,820	40.0	991	7.42	--	--	
06/13/07	13,000	963^g	<495	2,070	14.4 ^j	1,720	42.6 ^j	<1	1,160	7.74	--	--	
09/13/07	15,000	834	<476	2,170	16.3	1,800	2,410	<1	598	7.57	--	--	
12/19/07	12,400	904	<472	1,400	4.8	640	13.70	<1	310	8.66	--	--	
03/17/08	1,630	<236	<472	78.1	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	
06/03/08	14,600	753	<472	1,330	6.02	866	15.40	<1	292	10.40	<1	3,840	
SMW-5 29.17	07/25/05	3,110	835^b	<500	40.2	0.790	41.8	21.48	<1	24.6	--	--	--
	11/02/05	1,950^m	1,930^{f,g}	<490	52.9	3.43	58.0	64.8	<2	--	--	--	--
	02/22/06	3,530	<248	<495	176	<2.5	31.8	18.5	<5	50.0	4.21	--	--
	05/11/06	3,140	1,110	<500	140	2.95	53.6	31.1	<5	49.2	<1	--	--
	08/31/06	942	248 ^p	<472	51.8	1.73	9.01	11.3	<1	30.3	2.12	--	--
	12/13/06	3,780	318	<472	177.0	6.62	93.9	53.4	<2	60.8	<1	--	--
	03/08/07	2,560	<236	<472	80.4	0.840	8.81	6.35	<1	51.3	2.12	--	--
	06/13/07	2,850^j	301 ^g	<485	61.2	0.880	8.21	5.43	<1	17.2	<1	--	--
09/13/07	1,350	258	<476	35.0	1.43	19.5	<3	<1	18.2	<1	--	--	

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
 ConocoPhillips Site No. 255353
 600 Westlake Avenue N.
 Seattle, Washington

Sample I.D. TOC ^a	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
SMW-5 contd.	12/18/07	3,610	264	<472	150.0	8.10	140.0	41.20	<1	66.0	1.83	--	--
	03/17/08	3,450	288	<472	1,110	93.9	1.03	20.4	4.28	<1	15.7	<1	<1
	06/03/08	1,580	<236	<472	24.4	0.89	12.9	5.15	<1	9.06	2.72	<1	682
MTCA Method A Cleanup Level for Groundwater		800^k	500	500	5	1,000	700	1,000	20	160	15	15	500

**ATTACHMENT A
GROUNDWATER SAMPLING PROCEDURES AND
GROUNDWATER MONITORING FIELD DATA RECORDS**

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

- A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.
- B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.
- C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.
- D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.
- E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.
 1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.
 - a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.
 - b) If the measurements vary by 10 percent or greater, repeat Step E1 above.
 - c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.
 2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.
- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.
- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

antec Consulting Corporation
HYDROLOGIC DATA SHEET

Gauge Date: 6/1 - 6/12/08

Project Name: 76 Service Station No. 255353

Field Technicians: MT, TP, JP, TD

Project Number: 01CP.01396.44

DTP = Depth to Free Product (FP or NAPL) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y N

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y N

WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS				PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
			TIME	DTP (feet)	DTW (feet)	DTB (feet)				
CI-1			1345	—	11.73	29.97	Y	N	Y	
CI-2			1400	—	9.96	29.86	Y	N	Y	
CI-3			Unavailable; construction equipment over well.							
MW-3A			Unavailable; covered/barricaded in garbage explosion.							
MW-18			Well compromised (see photo)							
MW-19			11:00	←	8.25	14.9	Y	N	Y	WELL TAG
MW-32A			1156	—	11.41	24.09	Y	N	Y	
MW-33			1134	—	11.43	24.73	Y	N	Y	
MW-34			1018	—	11.84	20.12	Y	N	Y	
MW-35			1046		10.46	17.38	Y	N	Y	
MW-37			1025	—	11.90	19.60	Y	N	Y	WELL TAG
MW-38		7.0	11:34		6.71	21.0	-	-	yes	
MW-40			12:24	—	11.22	19.10	Y	N	Y	WELL TAG / DUPLICATE
MW-41			950	—	15.31	20.15	Y	N	Y	
MW-45			Underwater							
MW-49		4.5	1241		3.55	20.5	-	-	yes	
MW-50			Unavailable; well covered by trailer truck							
MW-51			Unavailable; well covered by construction vehicles + semi trucks							
MW-52			1306	—	10.14	17.37	Y	N	Y	
MW-53			844	—	11.64	20.05	Y	N	Y	
MW-54			Underwater							
MW-55			1305	—	11.23	19.64	Y	N	Y	
MW-56			1235	—	11.12	19.73	Y	N	Y	
MW-57			924	—	10.56	17.83	Y	N	Y	
MW-58			940	—	11.78	20.02	Y	N	Y	
MW-59			1112	—	12.09	19.65	Y	N	Y	
MW-60			1110	—	11.51	19.79	Y	N	Y	
MW-71			10:15	—	11.82	20.20	Y	N	Y	
MW-72			10:02	—	11.65	20.10	Y	N	Y	NEW FRESH WATER
MW-73			1132	—	11.61	20.0	Y	N	Y	

WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS				PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
			TIME	DTP (feet)	DTW (feet)	DTB (feet)				

Stantec Consulting Corporation
HYDROLOGIC DATA SHEET

Gauge Date: 6/1/08 - 6/3/08

Project Name: 76 Service Station No. 255353

Field Technicians: MT, TP

Project Number: 01CP.01396.44

DTP = Depth to Free Product (FP or NAPL) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N

WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS				PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
			TIME	DTP (feet)	DTW (feet)	DTB (feet)				
MW-74			<i>Abandoned</i>							
MW-76		8.0	1:12	—	7.10	18.5	—	—	Yes	
MW-80		8.0	12:12	—	7.35	20.4	—	—	Yes	
MW-81		8.0	11:07	—	7.31	20.2	—	—	Yes	
MW-82		6.0	10:50	—	5.0	19.35	—	—	Yes	
MW-83		<i>Under construction debris</i>								Not Found
MW-86			11:25	—	8.60	20.60	Y	N	Y	
MW-87			12:00	—	7.80	20.60	Y	N	Y	
MW-89		5.0	12:12	—	4.4	21.0	—	—	Yes	
MW-90		5.0	11:11	—	4.1	18.25	—	—	Yes	
MW-91		5.0	11:32	—	4.33	18.40	—	—	Yes	
MW-92		11.0	8:31	—	10.21	19.85	—	—	Yes	
MW-93		7.0	9:36	—	6.63	18.15	—	—	Yes	
MW-94		6.0		—	5.15	20.3	—	—	Yes	<i>NO well under water on day of sampling</i>
MW-95			10:38	—	5.75	18.09	Y	—	Yes	
MW-96		<i>Under construction debris</i>								Not Found
MW-102		6.0	10:11	—	5.15	10.65	—	N	Yes	
MW-200			11:43	—	8.13	19.35	Y	Y	Y	
MW-201			12:19	—	10.90	15.70	Y	Y	Y	
MW-202			8:55	—	12.47	19.65	Y	N	Y	
MW-203		7.0	12:41	—	6.24	17.25	—	—	Yes	
MW-206			8:55	—	10.91	11.60	N	N	N	<i>INS H2O to Sample</i>
MW-207			7:06	—	14.52	19.80	Y	N	Y	
MW-208			9:43	—	12.22	19.10	Y	N	Y	
SMW-3		10.0	1:47	—	9.05	14.95	—	—	Yes	
SMW-4		9.0	9:02	—	8.98	15.40	—	—	Yes	
SMW-5		11.0	8:08	—	10.11	15.75	—	—	Yes	

SITE VISITATION REPORT

2Q08 Sampling Event - 76 Service Station No. 255353, Seattle, WA

Name(s) Matt Tolley; Tammy Date: 6/1/08
Arrival Time: 7:45 Departure Time: 11:30

Time of Arrival Call-In: 9:45
Time of Departure Call-In: 1:30
Who did you call? Jennifer Yotz

DRUM INVENTORY

1 WATER CARBON TOTAL OPEN TOP 1 total for
 SOIL EMPTY TOTAL BUNG TOP 3 days

HEALTH AND SAFETY ASSESSMENT

PPE
HAASP plan
PTW form
Traffic Control

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

6:00 Go over TC plan w/ TCS + wait for set up
open all gates + portable toilets
Set up equipment + decon Geuge MW-202 + 207
MW-18 No sample - need replacement
11:17 MW-19 sampled - need replacement
10:40 MW-37 sampled
11:58 MW-200 sampled - need replacement
12:55 MW-201 sampled - need replacement
9:58 MW-209 sampled
Pack up + decon equipment
Secure load, fill COC
Check out

SITE VISITATION REPORT

2Q08 Sampling Event - 76 Service Station No. 255353, Seattle, WA

Name(s) MT, TP, JP, TD Date: 6/2/08 Time of Arrival Call-In: 7:30
 Arrival Time: 7:30 Departure Time: 3:30 Time of Departure Call-In: 3:30
 Who did you call? Jennifer Yotz

DRUM INVENTORY

<u>0</u>	WATER	<u>0</u>	CARBON	TOTAL OPEN TOP	<u>0</u>
<u>0</u>	SOIL	<u>0</u>	EMPTY	TOTAL BUNG TOP	<u>0</u>

HEALTH AND SAFETY ASSESSMENT

Go over HASP
PPE
TC plan
PTW form

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

Go over HASP, PTW w/ field staff + TCS open all gates
Go over TC plan
Set up decon + prep for street sampling

9:30 MW-202 sampled
MW-206 insufficient water to sample
10:30 MW-71 sampled
11:00 MW-72 need to replacement well, no bolts - flange mount cracked
11:15 Clean Harbor (Allen) stopped by to look at system
went over HASP, PTW (Matt walked him through system area)
11:48 MW-73 sampled 11:07 MW-81 Sampled
12:38 MW-40 Sampled 11:35 MW-38 Sampled
12:50 MW#40 Dup 12:12 MW-80 Sampled
13:42 MW-207 sampled 12:42 MW-203 sampled
~~11:42 MW-32~~ 1:48 SMW-3 Sampled
11:56 MW-32 A 1:12 MW-76 Sampled
10:18 MW-34
1306 MW-52
844 MW-53
940 MW-58
1112 MW-59

Pack up + decon equipment
seme load fill out COC

SITE VISITATION REPORT

2Q08 Sampling Event - 76 Service Station No. 255353, Seattle, WA

Name(s) WF, JP, TD, TD Date: 6/3/09 Time of Arrival Call-In: WAB 8:00
 Arrival Time: 8:00 Departure Time: 2/3:00 Time of Departure Call-In: WAB 2/3
 Who did you call? Tom Votz, Tammy Parise

DRUM INVENTORY

WATER	CARBON	TOTAL OPEN TOP	_____
SOIL	EMPTY	TOTAL BUNG TOP	_____

HEALTH AND SAFETY ASSESSMENT

HASP
TC Plan
PTW form

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

8:00 arrive on site + check in, apply PPE, open gates
 Go over HASP, PTW form + TC set up for the day

10:10 MW-41 Sampled

10:45 MW-95 sampled wait for next set up of traffic control

11:40 MW-86 Sampled

12:16 MW-87 Sampled

8:00 SMW-5 Sampled

8:35 MW-92 Sampled

9:02 SMW-4 Sampled

9:36 MW-93 Sampled

10:11 MW-102 Sampled

10:50 MW-82 Sampled

11:12 MW-90 Sampled

11:32 MW-91 Sampled

12:12 MW-89 Sampled

12:41 MW-49 Sampled

1345 CI-1 Sampled

1400 CI-2 Sampled

NS CI-3 Inaccessible

NS MW-3A Buried

1134 MW-33 Sampled

1046 MW-35 Sampled

NS MW-50 covered by trailer truck

NS MW-51 covered by construction + semi trucks

1305 MW-55 Sampled

1235 MW-56 Sampled

924 MW-57 Sampled

11:10 MW-60 Sampled

write COCS, decon equipment
 pack up + empty purge into drum
 Secure lead

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 1396 PURGED BY: JP, TD, MJ WELL I.D.: CI-1
 CLIENT NAME: Conoco Philips SAMPLED BY: JP, TD, MJ SAMPLE I.D.: CI-1
 LOCATION: Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 1330 END (2400hr) 1345
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1345 LOW-FLOW USED Y
 SAMPLE TYPE: Groundwater Y Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 29.97
 DEPTH TO WATER (feet) = 11.73
 WATER COLUMN HEIGHT (feet) = 18.24 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (ft)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6308</u>	<u>1300</u>					
	<u>1335</u>	<u>11.56</u>	<u>13.98</u>	<u>.436</u>	<u>6.08</u>	<u>CLEAR</u>
	<u>1338</u>	<u>11.97</u>	<u>13.99</u>	<u>.435</u>	<u>6.07</u>	
	<u>1341</u>	<u>12.12</u>	<u>14.00</u>	<u>.435</u>	<u>6.07</u>	
	<u>1344</u>	<u>12.24</u>	<u>14.00</u>	<u>.436</u>	<u>6.07</u>	
<i>JP</i>						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			<u>≤ 10%</u>	<u>≤ 3%</u>	<u>≤ 0.1</u>	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 12.24

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH_g TPH_d TPH_o
TOTAL Pb DISSOLVED Pb
 SAMPLE VESSEL / PRESERVATIVE: 6-40 ml VOA, Amber

PURGING EQUIPMENT:

YSI 556

SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: F WELL CASING CONDITION:

WELL VAULT CONDITION: N/A SEAL PRESENT?: X BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: X LOCK#: X

REMARKS:

SIGNATURE: *JP*

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 1396 PURGED BY: JP, TD, MJ WELL I.D.: CI-2
 CLIENT NAME: Conoco Philips SAMPLED BY: JP, TD, MJ SAMPLE I.D.: CI-2
 LOCATION: Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 1345 END (2400hr) 1400
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1400 LOW-FLOW USED Y
 SAMPLE TYPE: Groundwater Y Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 29.96
 DEPTH TO WATER (feet) = 9.96
 WATER COLUMN HEIGHT (feet) = 19.90 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/2/08</u>	<u>1345</u>	<u>10.11</u>	<u>13.98</u>	<u>.244</u>	<u>5.81</u>	<u>CLEAR</u>
	<u>1350</u>	<u>10.11</u>	<u>13.98</u>	<u>.244</u>	<u>5.80</u>	<u>↓</u>
	<u>1353</u>	<u>10.25</u>	<u>13.99</u>	<u>.244</u>	<u>5.80</u>	<u>↓</u>
	<u>1356</u>	<u>10.41</u>	<u>13.99</u>	<u>.243</u>	<u>5.80</u>	<u>↓</u>
	<u>1359</u>	<u>10.56</u>	<u>14.00</u>	<u>.242</u>	<u>5.81</u>	<u>↓</u>
<i>[Handwritten signature]</i>						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			<u>≤ 10%</u>	<u>≤ 3%</u>	<u>≤ 0.1</u>	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 10.56

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH, TPHd, TPH-O
TOTAL Pb, DISSOLVED Pb

SAMPLE VESSEL / PRESERVATIVE: 6-40 ml VOA, Amber

PURGING EQUIPMENT:

LOW FLOW

SAMPLING EQUIPMENT:

VSI MPS 556

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: N/A SEAL PRESENT?: X BOLTS PRESENT?: N

WELL INTEGRITY: 0 WELL TAG: Y LOCK#: Y

REMARKS: No bolts are present

SIGNATURE: [Signature]

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 1396 PURGED BY: JP, TD, MJ WELL I.D.: CI-3
CLIENT NAME: Conoco Philips SAMPLED BY: JP, TD, MJ SAMPLE I.D.: CI-3
LOCATION: Seattle, WA

DATE PURGED 6/27/2008 START (2400hr) _____ END (2400hr) _____
DATE SAMPLED 6/27/2008 SAMPLE TIME (2400hr) _____ LOW-FLOW USED Y
SAMPLE TYPE: Groundwater Y Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____

ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
NO VALUES						

Calculated Variance of Final Three Samples: _____
Acceptable Variance Limits: \leq 10% \leq 3% \leq 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: _____

SAMPLE VESSEL / PRESERVATIVE: 6-40 ml VOA, 1 Amber

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: WELL WAS ENCLOSED BY CONSTRUCTION FENCE / ALSO EXCAVATING WAS IN PROGRESS. DOCUMENTED BY PHOTOGRAPH

SIGNATURE: JP

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: mw-3A
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: mw-3A
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/22008 START (2400hr) _____ END (2400hr) _____
DATE SAMPLED 6/32008 SAMPLE TIME (2400hr) _____ LOW-FLOW USED _____
SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = _____
DEPTH TO WATER (feet) = _____
WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
Acceptable Variance Limits: $\leq 10\%$ $\leq 3\%$ ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
Sampling Equipment: _____
Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____
WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____
WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: COVERED / BURIED IN GARBAGE ENCLOSURE

SIGNATURE: _____ Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353

PURGED BY: MT,TP,TD,JP

WELL I.D.: MW-18

CLIENT NAME: Kipp Eckert

SAMPLED BY: MT,TP,JP,TD

SAMPLE I.D.: MW-18

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008

START (2400hr) N/A

END (2400hr) N/A

DATE SAMPLED 6/1/2008

SAMPLE TIME (2400hr) N/A

LOW-FLOW USED N/A

SAMPLE TYPE: Groundwater x

Surface Water

Treatment Effluent

Other

CASING DIAMETER: 2" (0.64), 3" (1.44), 4" (2.45), 5" (3.86), 6" (5.68), 8" (9.84), Other

DEPTH TO BOTTOM (feet) = N/A

DEPTH TO WATER (feet) = N/A

WATER COLUMN HEIGHT (feet) = 11"

ACTUAL PURGE (L) =

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Includes handwritten notes: 'WELL COMPROMISED, UNABLE TO SAMPLE. Filled w/ sediment' and 'UNABLE TO SAMPLE'. Variance limits: ≤ 10%, ≤ 3%, ≤ 0.1.

DEPTH TO PURGE INTAKE DURING PURGE: N/A SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: pwr WELL CASING CONDITION: pwr WELL VAULT CONDITION: pwr SEAL PRESENT?: N BOLTS PRESENT?: N WELL INTEGRITY: pwr WELL TAG: N LOCK#: NO

REMARKS: UNABLE to sample, well compromised - w/ sed

SIGNATURE: [Signature] Page of

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-19
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-19
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008 START (2400hr) 11:00 END (2400hr) 1130
 DATE SAMPLED 6/1/2008 SAMPLE TIME (2400hr) 11:17 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 2 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 14.9

DEPTH TO WATER (feet) = 8.25

WATER COLUMN HEIGHT (feet) = 6.65

ACTUAL PURGE (L) = 1.2 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (ML)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/1/08</u>	<u>11:09</u>	<u>300 ml</u>	<u>14.7</u>	<u>73</u>	<u>6.60</u>	<u>C</u>
<u>6/1/08</u>	<u>11:12</u>	<u>350 ml</u>	<u>14.6</u>	<u>73</u>	<u>6.60</u>	<u>C</u>
<u>6/1/08</u>	<u>11:15</u>	<u>350</u>	<u>14.7</u>	<u>73</u>	<u>6.59</u>	<u>C</u>
<u>6/1/08</u>						
<u>6/1/08</u>						

Calculated Variance of Final Three Samples:
 Acceptable Variance Limits:

≤ 10%

≤ 3%

≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.70

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

Sampling Equipment

SAMPLING EQUIPMENT:

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: poor

WELL CASING CONDITION: Fair

WELL VAULT CONDITION: poor

SEAL PRESENT?: N BOLTS PRESENT?: No bolts present

WELL INTEGRITY: poor

WELL TAG: N LOCK#: NO

REMARKS: lots of mud in well box
well went dry & didn't recharging - unable to fill 2nd amber or poly.

SIGNATURE: [Signature]

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW. 32A
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW. 32A
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 1141 END (2400hr) 1156
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1156 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 24.09
 DEPTH TO WATER (feet) = 11.41
 WATER COLUMN HEIGHT (feet) = 12.68 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (L)	TEMP. (degrees C/F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/ /08	<u>1141</u>	<u>1</u>	<u>1</u>	<u>1.427</u>	<u>6.48</u>	<u>clear</u>
6/ /08	<u>1146</u>	<u>11.52</u>	<u>15.65</u>	<u>1.427</u>	<u>6.48</u>	
6/ /08	<u>1149</u>	<u>11.64</u>	<u>15.62</u>	<u>1.423</u>	<u>6.46</u>	
6/ /08	<u>1152</u>	<u>11.72</u>	<u>15.63</u>	<u>1.423</u>	<u>6.48</u>	
6/ /08	<u>1155</u>	<u>11.85</u>	<u>15.63</u>	<u>1.424</u>	<u>6.48</u>	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.85

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o. _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment _____

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: B WELL CASING CONDITION: F
 WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: N.A
 WELL INTEGRITY: F WELL TAG: NO LOCK#: NO

REMARKS: DOES NOT REQUIRE BOLTS.

SIGNATURE: [Signature] Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-33
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-33
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 1119 END (2400hr) 1134
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 1134 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 24.73

DEPTH TO WATER (feet) = 11.43

WATER COLUMN HEIGHT (feet) = 13.30

ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME	TEMP. C (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	1119	11.58				
6/3/08	1124	11.58	13.99	1.340	6.16	CLEAR
6/3/08	1127	11.71	13.99	1.341	6.14	
6/3/08	1130	11.84	14.01	1.341	6.14	
6/3/08	1133	11.96	14.00	1.340	6.14	

Calculated Variance of Final Three Samples:
 Acceptable Variance Limits:

≤ 10%

≤ 3%

≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.96

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: F

WELL CASING CONDITION: F

WELL VAULT CONDITION: N/A

SEAL PRESENT?: X

BOLTS PRESENT?: Y

WELL INTEGRITY: F

WELL TAG: X

LOCK#: Y

REMARKS: _____

SIGNATURE: [Signature]

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW.34
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW.34
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/ /2008 START (2400hr) 1003 END (2400hr) 1018
 DATE SAMPLED 6/ /2008 SAMPLE TIME (2400hr) 1018 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" x 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.12
 DEPTH TO WATER (feet) = 11.84
 WATER COLUMN HEIGHT (feet) = 8.28 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (ft)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	1003	.	16.33			
6/2/08	1008	11.96	16.33	1.270	6.63	cloudy
6/2/08	1011	12.11	16.26	1.272	6.61	↓
6/2/08	1014	12.23	16.26	1.270	6.62	
6/2/08	1017	12.34	16.25	1.271	6.62	
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:				≤ 10%	≤ 3%	≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.34

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
 Sampling Equipment: _____ Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: B WELL CASING CONDITION: _____
 WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: N/A
 WELL INTEGRITY: G WELL TAG: N LOCK#: Y

REMARKS: _____

SIGNATURE: [Signature] Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW.35
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW.35
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 1031 END (2400hr) 1046
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 1046 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 17.38
 DEPTH TO WATER (feet) = 10.96
 WATER COLUMN HEIGHT (feet) = 6.92 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS						
DATE	TIME (2400hr)	DTW VOLUME (#)	TEMP. C (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/ /08	<u>1031</u>					
6/ /08	<u>1036</u>	<u>10.59</u>	<u>13.96</u>	<u>1.089</u>	<u>6.12</u>	<u>CLEAR</u>
6/ /08	<u>1039</u>	<u>10.74</u>	<u>13.96</u>	<u>1.087</u>	<u>6.13</u>	↓
6/ /08	<u>1042</u>	<u>10.89</u>	<u>13.97</u>	<u>1.087</u>	<u>6.13</u>	↓
6/ /08	<u>1045</u>	<u>10.98</u>	<u>13.97</u>	<u>1.088</u>	<u>6.12</u>	↓
Calculated Variance of Final Three Samples: _____ Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1						

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 10.98

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
 Sampling Equipment _____ Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: N/A SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: _____

SIGNATURE: [Signature] Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353

PURGED BY: MT,TP,TD,JP

WELL I.D.: MW-37

CLIENT NAME: Kipp Eckert

SAMPLED BY: MT,TP,JP,TD

SAMPLE I.D.: MW-37

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008

START (2400hr) 10:28

END (2400hr)

DATE SAMPLED 6/1/2008

SAMPLE TIME (2400hr) 10:40

LOW-FLOW USED

SAMPLE TYPE: Groundwater x

Surface Water

Treatment Effluent

Other

CASING DIAMETER:

2" X

3"

4"

5"

6"

8"

Other

Casing Volume: (liters per foot)

(0.64)

(1.44)

(2.45)

(3.86)

(5.68)

(9.84)

()

DEPTH TO BOTTOM (feet) = 19.6

DEPTH TO WATER (feet) = 11.90

WATER COLUMN HEIGHT (feet) = 7.7

ACTUAL PURGE (L) = 0.95

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/1/08	10:33	400ml	15.2	72	6.59	C
6/1/08	10:36	300ml	15.2	72	6.60	
6/1/08	10:39	250	15.2	72	6.61	
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits:

≤ 10%

≤ 3%

≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE:

SAMPLE DTW: 11.92

ANTICIPATED PURGE INTAKE DEPTH:

ANALYSES: TPH-g, TPH-d, TPH-o,

Total Lead, Dissolved lead

Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?

YES X

NO

WELL PAD CONDITION: Fair

WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair

SEAL PRESENT?: Y

BOLTS PRESENT?: Y

WELL INTEGRITY: Fair

WELL TAG: NO

LOCK#: NO

REMARKS:

SIGNATURE: Jimmy Paric

Page of

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-38
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-38
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 11:23 END (2400hr) 11:35
DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 11:35 LOW-FLOW USED X
SAMPLE TYPE: Groundwater X Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 21.00
DEPTH TO WATER (feet) = 6.71
WATER COLUMN HEIGHT (feet) = 15.29 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Contains 5 rows of data for 6/2/08.

Calculated Variance of Final Three Samples:
Acceptable Variance Limits: <= 10% <= 3% <= 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 6.83

ANTICIPATED PURGE INTAKE DEPTH: 7.5 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: Good WELL CASING CONDITION: good
WELL VAULT CONDITION: good SEAL PRESENT?: NO BOLTS PRESENT?: YES
WELL INTEGRITY: good WELL TAG: YES LOCK#: YES

REMARKS:

SIGNATURE: Travis Decker TD Page of

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 25533 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-40
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-40
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008 START (2400hr) 12:25 END (2400hr) 12:05
 DATE SAMPLED 6/1/2008 SAMPLE TIME (2400hr) 12:36 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.10
 DEPTH TO WATER (feet) = 11.22
 WATER COLUMN HEIGHT (feet) = 7.88 ACTUAL PURGE (L) = 1.1 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/1/08	12:30	550	15.4	78	6.60	C
6/1/08	12:33	250	15.3	78	6.56	C
6/1/08	12:36	300	15.4	76	6.52	
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: $\leq 10\%$ $\leq 3\%$ ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.28

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

Sampling Equipment

SAMPLING EQUIPMENT:

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair
 WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes
 WELL INTEGRITY: Fair WELL TAG: No LOCK#: No

REMARKS: Duplicate RAW @ 12:50

SIGNATURE: [Signature]

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-41
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-41
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 9:55 END (2400hr) 1020
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 10:10 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.15
 DEPTH TO WATER (feet) = 15.31
 WATER COLUMN HEIGHT (feet) = 4.84 ACTUAL PURGE (L) = 1.35

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	10:10	300	14.6	81	6.55	0
6/3/08	10:03	300	14.2	81	6.68	0
6/3/08	10:04	300	14.2	82	6.73	0
6/ /08	10:04	300	14.6	82	6.75	0
6/ /08	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Run

WELL VAULT CONDITION: POUR SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: Fair WELL TAG: N LOCK#: 4

REMARKS: A Tries to Repair / 0! Bolt Holes too large

SIGNATURE: _____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-49
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-49
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 12:30 END (2400hr) 12:41
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 12:41 LOW-FLOW USED _____
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) _____

DEPTH TO BOTTOM (feet) = 20.5
 DEPTH TO WATER (feet) = 3.55
 WATER COLUMN HEIGHT (feet) = 16.45 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	12:35	0.1	14.15	58	7.74	C
6/3/08	12:38	0.1	14.16	59	7.75	C
6/3/08	12:41	0.1	14.08	60	7.77	C
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 4.3

ANTICIPATED PURGE INTAKE DEPTH: 4.5 ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Quality Monitor, Peristaltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: N
 WELL INTEGRITY: G WELL TAG: N LOCK#: N

REMARKS: _____

SIGNATURE: TP Trequin Dickson Page ____ of ____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 1396

PURGED BY: JP, TD, MJ

WELL I.D.: MW-50

CLIENT NAME: Conoco Philips

SAMPLED BY: JP, TD, MJ

SAMPLE I.D.: MW-50

LOCATION: Seattle, WA

DATE PURGED 6/3 2008

START (2400hr) _____

END (2400hr) _____

DATE SAMPLED 6/27 2008

SAMPLE TIME (2400hr) _____

LOW-FLOW USED Y

SAMPLE TYPE: Groundwater Y

Surface Water _____

Treatment Effluent _____

Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____

ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples:

Acceptable Variance Limits:

≤ 10%

≤ 3%

≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____

SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: _____

SAMPLE VESSEL / PRESERVATIVE: 6-40 ml VOA, 1 Amber

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: _____

WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____

SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____

WELL TAG: _____ LOCK#: _____

REMARKS: Well was covered by trailer truck. Photographed

SIGNATURE: _____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 1396 PURGED BY: JP, TD, MJ WELL I.D.: MW-51
 CLIENT NAME: Conoco Philips SAMPLED BY: JP, TD, MJ SAMPLE I.D.: MW-51
 LOCATION: Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) _____ END (2400hr) _____
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) _____ LOW-FLOW USED Y
 SAMPLE TYPE: Groundwater Y Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = _____
 DEPTH TO WATER (feet) = _____
 WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: _____

SAMPLE VESSEL / PRESERVATIVE: 6-40 ml VOA, 1 Amber

PURGING EQUIPMENT: _____

SAMPLING EQUIPMENT: _____

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: Well was covered several times by construction vehicles and semi trucks.

SIGNATURE: [Signature]

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW.52
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW.52
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 1251 END (2400hr) 1306
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1306 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 17.37
 DEPTH TO WATER (feet) = 10.14
 WATER COLUMN HEIGHT (feet) = 7.23

ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (ft)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	1251	10.24	15.66			
6/2/08	1256	10.36	15.66	1.667	6.50	Grey
6/2/08	1259	10.51	15.62	1.663	6.51	↓
6/2/08	1302	10.62	15.63	1.667	6.50	
6/2/08	1305	10.74	15.62	1.667	6.50	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 10.74

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment _____

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: F WELL CASING CONDITION: F
 WELL VAULT CONDITION: G SEAL PRESENT?: X BOLTS PRESENT?: X
 WELL INTEGRITY: F WELL TAG: N LOCK#: X

REMARKS: _____

SIGNATURE: gop

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353

PURGED BY: MT, TP, TD, JP

WELL I.D.: MW-53

CLIENT NAME: Kipp Eckert

SAMPLED BY: MT, TP, JP, TD

SAMPLE I.D.: MW-53

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008

START (2400hr) 0832

END (2400hr) 0844

DATE SAMPLED 6/2/2008

SAMPLE TIME (2400hr) 0844

LOW-FLOW USED X

SAMPLE TYPE: Groundwater X

Surface Water

Treatment Effluent

Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.05

DEPTH TO WATER (feet) = 11.64

WATER COLUMN HEIGHT (feet) = 8.41

ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

Table with columns: DATE, TIME (2400hr), DTW VOLUME (#), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Rows include data for 6/2/08 at 0832, 0837, 0840, 0843.

Calculated Variance of Final Three Samples:
Acceptable Variance Limits:

<= 10%

<= 3%

<= 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 12.01

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: NO BOLTS PRESENT?:

WELL INTEGRITY: FAIR WELL TAG: NO LOCK#: Y

REMARKS: LOTS OF RUST INSIDE OF WELL BOX

SIGNATURE: [Signature]

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW 55
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW 55
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 1250 END (2400hr) 1305
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 1305 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.64
 DEPTH TO WATER (feet) = 11.23
 WATER COLUMN HEIGHT (feet) = 8.41 ACTUAL PURGE (L) = NA

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	1250					
6/3/08	1253	11.37	13.97	1.119	6.49	CLEAR
6/3/08	1258	11.49	13.95	1.118	6.50	
6/3/08	1301	11.63	13.95	1.118	6.50	
6/3/08	1304	11.78	13.96	1.117	6.49	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.78

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment _____

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: N/A SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: G WELL TAG: N LOCK#: Y

REMARKS: _____

SIGNATURE: [Signature] Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

56

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-56
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-56
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/ /2008 START (2400hr) 1220 END (2400hr) 1235
 DATE SAMPLED 6/ /2008 SAMPLE TIME (2400hr) 1235 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.73
 DEPTH TO WATER (feet) = 11.12
 WATER COLUMN HEIGHT (feet) = 8.61 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/ 3/08	1220					
6/ 3/08	1223	11.27	13.98	.715	5.76	CLEAR
6/ 3/08	1228	11.42	13.98	.716	5.75	
6/ 3/08	1231	11.54	13.99	.715	5.74	
6/ 3/08	1234	11.69	14.00	.715	5.75	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: $\leq 10\%$ $\leq 3\%$ ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.69

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: N/A SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: F WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-57
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-57
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 0909 END (2400hr) 0924
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 0924 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" X 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 17.93

DEPTH TO WATER (feet) = 10.56

WATER COLUMN HEIGHT (feet) = 7.27

ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (ft)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	0909	10.6				
6/3/08	0917	10.68	13.94	1.233	6.48	CLEAR
6/3/08	0917	10.79	13.75	1.233	6.48	
6/3/08	0920	10.91	13.46	1.231	6.47	
6/3/08	0923	11.03	13.46	1.230	6.48	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.03

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead
 Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: X BOLTS PRESENT?: X

WELL INTEGRITY: FAIR WELL TAG: X LOCK#: X

REMARKS: _____

SIGNATURE: [Signature]

425 3722 1591

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MU.58
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW.58
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 0925 END (2400hr) 0940
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 0940 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.02
 DEPTH TO WATER (feet) = 11.78
 WATER COLUMN HEIGHT (feet) = 8.24 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS						
DATE	TIME (2400hr)	DTW VOLUME (ft)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	0925	11.89	15.95	1.869	7.05	cloudy
6/2/08	0930	11.89 11.89	15.93	1.868	7.05	↓
6/2/08	0933	11.98	15.94	1.868	7.05	
6/2/08	0936	12.11	15.94	1.867	7.05	
6/2/08	0939	12.23				
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.23

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment	SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI
Flow Through Cell Disconnected Prior to Sample Collection? YES <u>X</u> NO _____	

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR
 WELL VAULT CONDITION: GOOD SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: FAIR WELL TAG: Y LOCK#: Y

REMARKS: B P F G BAD POOR FAIR GOOD

SIGNATURE: Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW.59
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW.59
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/ /2008 START (2400hr) 1057 END (2400hr) 1112
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1112 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.65
 DEPTH TO WATER (feet) = 12.09
 WATER COLUMN HEIGHT (feet) = 7.56 ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (L)	TEMP. (degrees <u>F</u>)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	1057					
6/2/08	1102	12.21	15.56	2.116	6.80	cloudy
6/2/08	1105	12.33	15.58	2.113	6.82	
6/2/08	1108	12.45	15.58	2.114	6.81	
6/2/08	1111	12.57	15.59	2.114	6.81	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.57

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

Sampling Equipment

SAMPLING EQUIPMENT:

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: G SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: G WELL TAG: Y LOCK#: Y

REMARKS: SOME WATER INSIDE

SIGNATURE: [Signature]

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: mw.60
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: mw.60
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 1055 END (2400hr) 1110
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 1110 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 1279
 DEPTH TO WATER (feet) = 1151
 WATER COLUMN HEIGHT (feet) = 6.28

ACTUAL PURGE (L) = NM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	DTW VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	1055		13			
6/3/08	1100	11.69	13.98	833	6.49	CLEAR
6/3/08	1103	11.81	13.98	832	6.47	↓
6/3/08	1106	11.93	14.01	832	6.47	
6/3/08	1109	12.06	14.00	833	6.47	
Calculated Variance of Final Three Samples: _____						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: F WELL CASING CONDITION: B
 WELL VAULT CONDITION: N/A SEAL PRESENT?: X BOLTS PRESENT?: X
 WELL INTEGRITY: B WELL TAG: X LOCK#: X

REMARKS: _____

SIGNATURE: [Signature]

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-71
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-71
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008 START (2400hr) 10:15 END (2400hr) 10:50
 DATE SAMPLED 6/1/2008 SAMPLE TIME (2400hr) 10:30 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.20

DEPTH TO WATER (feet) = 11.82

WATER COLUMN HEIGHT (feet) = 8.32

ACTUAL PURGE (L) = 0.9

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/1/08	10:20	50	14.9	66	6.67	C
6/1/08	10:23	200	15.2	67	6.67	C
6/1/08	10:26	200	14.9	67	6.67	C
6/1/08						
6/1/08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.84

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

Sampling Equipment

SAMPLING EQUIPMENT:

Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI


Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: FAIR WELL TAG: NV LOCK#: yes

REMARKS: _____

SIGNATURE: 

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353

PURGED BY: MT,TP,TD,JP

WELL I.D.: MW-72

CLIENT NAME: Kipp Eckert

SAMPLED BY: MT,TP,JP,TD

SAMPLE I.D.: MW-72

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/ /2008

START (2400hr) 10:47

END (2400hr) 11:12

DATE SAMPLED 6/ /2008

SAMPLE TIME (2400hr) 11:00

LOW-FLOW USED X

SAMPLE TYPE: Groundwater X

Surface Water _____

Treatment Effluent _____

Other _____

CASING DIAMETER: 2" X (0.64) 3" (1.44) 4" (2.45) 5" (3.86) 6" (5.68) 8" (9.84) Other ()

DEPTH TO BOTTOM (feet) = 20.10

DEPTH TO WATER (feet) = 11.65

WATER COLUMN HEIGHT (feet) = 9.55

ACTUAL PURGE (L) = 1.1

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (m(L)), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Rows include data for 6/2/08, 6/2/08, 6/2/08, and 6/1/08.

Calculated Variance of Final Three Samples: Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.87

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead

Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: FAIR

WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR

SEAL PRESENT?: YES BOLTS PRESENT?: NO

WELL INTEGRITY: POOR

WELL TAG: NO LOCK#: NO

REMARKS: New flush valve needed

SIGNATURE: [Signature]

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-73
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: _____

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 1134 END (2400hr) 1212
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1148 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.0
 DEPTH TO WATER (feet) = 11.61
 WATER COLUMN HEIGHT (feet) = 8.39

ACTUAL PURGE (L) = 95L 1.05

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (liters)	TEMP. (degrees $^{\circ}C$)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	1139	700 ml	15.1	74	6.81	C
6/2/08	1142	150 ml	15.1	74	6.82	C
6/2/08	1145	200 ml	15.1	74	6.82	C
6/ /08	_____	_____	_____	_____	_____	_____
6/ /08	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: $\leq 10\%$ $\leq 3\%$ ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.69

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO₃, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good
 WELL VAULT CONDITION: Good SEAL PRESENT?: NO BOLTS PRESENT?: yes
 WELL INTEGRITY: Good WELL TAG: NO LOCK#: yes

REMARKS: Re-tapped 3 holes

SIGNATURE: Jimmy Parise Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 253353 PURGED BY: MT, TP, TD, JP WELL I.D.: MW-76
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT, TP, JP, TD SAMPLE I.D.: MW-76
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 1:00 END (2400hr) 1:12
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 1:12 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 18.50
 DEPTH TO WATER (feet) = 7.10
 WATER COLUMN HEIGHT (feet) = 11.40 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees [°] C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	1:05	0.1	13.29	10	8.45	Grey
6/2/08	1:08	0.1	13.31	11	8.57	Grey
6/2/08	1:11	0.1	13.35	11	8.53	Grey
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 7.39

ANTICIPATED PURGE INTAKE DEPTH: 8.0 ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
 Sampling Equipment: _____
 Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: poor WELL CASING CONDITION: poor
 WELL VAULT CONDITION: poor SEAL PRESENT?: yes BOLTS PRESENT?: yes
 WELL INTEGRITY: poor WELL TAG: NO LOCK#: yes

REMARKS: _____

SIGNATURE: Travis Dickson TD Page ____ of ____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-80
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-80
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 12:00 END (2400hr) 12:12
DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 12:12 LOW-FLOW USED
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 20.4
DEPTH TO WATER (feet) = 7.35
WATER COLUMN HEIGHT (feet) = 13.05 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Contains 4 rows of data from 6/2/08.

Calculated Variance of Final Three Samples:
Acceptable Variance Limits: <= 10% <= 3% <= 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 7.71

ANTICIPATED PURGE INTAKE DEPTH: 8.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: Good WELL CASING CONDITION: Good
WELL VAULT CONDITION: Good SEAL PRESENT?: No BOLTS PRESENT?: Yes
WELL INTEGRITY: Good WELL TAG: yes LOCK#: yes

REMARKS:

SIGNATURE: [Signatures]

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: ML-81
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: ML-81
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 10:55 END (2400hr) 11:07
DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 11:07 LOW-FLOW USED X
SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 20.40
DEPTH TO WATER (feet) = 7.31
WATER COLUMN HEIGHT (feet) = 13.09 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS						
DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/2/08	11:00	0.1	14.75	62	8.70	C
6/2/08	11:03	0.1	14.32	64	8.71	C
6/2/08	11:06	0.1	14.29	67	8.73	C
6/2/08						
6/2/08						

Calculated Variance of Final Three Samples: _____
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 7.43

ANTICIPATED PURGE INTAKE DEPTH: 80 ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
Sampling Equipment: Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: Good WELL CASING CONDITION: Good
WELL VAULT CONDITION: Good SEAL PRESENT?: No BOLTS PRESENT?: Yes
WELL INTEGRITY: Good WELL TAG: Yes LOCK#: Yes

REMARKS: _____

SIGNATURE: T. ... D. ... TD Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-82
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-82
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 10:39 END (2400hr) 10:50
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 10:50 LOW-FLOW USED _____
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.35
 DEPTH TO WATER (feet) = 5.0
 WATER COLUMN HEIGHT (feet) = 14.35 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	10:44	0.1	14.54	21	7.80	C
6/3/08	10:47	0.1	14.57	20	7.81	C
6/3/08	10:50	0.1	14.57	20	7.83	C
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 6.0

ANTICIPATED PURGE INTAKE DEPTH: 6.0 ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
 Sampling Equipment _____
 Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI
 Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: G SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: G WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: TD Travis Duxson Page _____ of _____

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-86
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-86
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/9/2008 START (2400hr) 11:30 END (2400hr) _____
 DATE SAMPLED 6/9/2008 SAMPLE TIME (2400hr) 11:40 LOW-FLOW USED _____
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.00
 DEPTH TO WATER (feet) = 8.60
 WATER COLUMN HEIGHT (feet) = 13.40 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) ml	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	11:35	500	15.0	70	7.15	C
6/3/08	11:38	250	15	70	7.15	C
6/9/08	11:41	250	15	70	7.15	C
6/ /08					7.15	
6/ /08					7.15	
					7.15	
					7.15	
					7.15	
					7.15	

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 3.2

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI

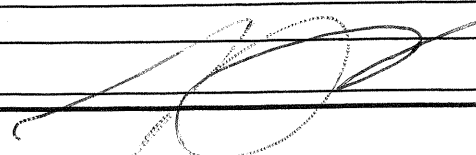
Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: _____

WELL VAULT CONDITION: GOOD SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: GOOD WELL TAG: YES LOCK#: YES

REMARKS: _____

SIGNATURE: 

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-877
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-877
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 1203 END (2400hr) _____
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 1216 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 20.20
 DEPTH TO WATER (feet) = 7.80
 WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = 116

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L/ml)	TEMP. (degrees F) °C	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	12:06	600	14.6	0.095 u/m	6.69	C
6/3/08	12:08	750	14.6	0.095	6.70	C
6/3/08	12:14	250	14.5	0.095	6.70	C
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 7.94

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: Good - recently WELL CASING CONDITION: Good
 WELL VAULT CONDITION: Good replaced SEAL PRESENT?: yes BOLTS PRESENT?: yes
 WELL INTEGRITY: Good WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: Johnny Pharis Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT, TP, TD, JP WELL I.D.: MU-39
CLIENT NAME: Kipp Eckert SAMPLED BY: MT, TP, JP, TD SAMPLE I.D.: MU-87
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) _____ END (2400hr) 12:12
DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 12:12 LOW-FLOW USED _____
SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) _____

DEPTH TO BOTTOM (feet) = 21.0
DEPTH TO WATER (feet) = 4.4
WATER COLUMN HEIGHT (feet) = 16.6 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3 /08		<u>0.1</u>	<u>13.17</u>	<u>53</u>	<u>7.64</u>	<u>C</u>
6/3 /08	<u>12:06</u>	<u>0.1</u>	<u>13.19</u>	<u>52</u>	<u>7.62</u>	<u>C</u>
6/3 /08	<u>12:09</u>	<u>0.1</u>	<u>13.21</u>	<u>50</u>	<u>7.60</u>	<u>C</u>
6/ /08	<u>12:12</u>					
6/ /08						

Calculated Variance of Final Three Samples: _____
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 5.3

ANTICIPATED PURGE INTAKE DEPTH: 5.0 ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment	SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump Interface Probe, YSI
--	---

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
WELL VAULT CONDITION: G SEAL PRESENT?: / BOLTS PRESENT?: /
WELL INTEGRITY: G WELL TAG: / LOCK#: /

REMARKS: _____

SIGNATURE: TD Travis Dickerson Page ____ of ____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-91
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-91
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 11:21 END (2400hr) 11:32
DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 11:32 LOW-FLOW USED
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 18.40
DEPTH TO WATER (feet) = 4.33
WATER COLUMN HEIGHT (feet) = 14.07 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees C), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Includes data for 6/3/08 and variance limits.

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 5.0

ANTICIPATED PURGE INTAKE DEPTH: 5.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION:
WELL VAULT CONDITION: SEAL PRESENT?: BOLTS PRESENT?:
WELL INTEGRITY: WELL TAG: LOCK#:

REMARKS:

SIGNATURE: FD Train Dickson Page of

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-92
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-92
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 8:23 END (2400hr) 8:35
DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 8:35 LOW-FLOW USED
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 19.85
DEPTH TO WATER (feet) = 10.21
WATER COLUMN HEIGHT (feet) = 9.64 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees C), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Rows include data for 6/3/08 at 8:28, 8:31, and 8:34.

Calculated Variance of Final Three Samples:
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 10.53

ANTICIPATED PURGE INTAKE DEPTH: 11.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: G WELL CASING CONDITION: G
WELL VAULT CONDITION: G SEAL PRESENT?: y BOLTS PRESENT?: y
WELL INTEGRITY: G WELL TAG: y LOCK#: y

REMARKS:

SIGNATURE: Travis Dickman Page of

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-03
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-93
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 9:24 END (2400hr) 9:36
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 9:36 LOW-FLOW USED _____
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 18.5
 DEPTH TO WATER (feet) = 6.63
 WATER COLUMN HEIGHT (feet) = 11.99 ACTUAL PURGE (L) = 03

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/3/08</u>	<u>9:29</u>	<u>0.1</u>	<u>14.65</u>	<u>0.13</u>	<u>7.92</u>	<u>C</u>
<u>6/3/08</u>	<u>9:32</u>	<u>0.1</u>	<u>14.60</u>	<u>0.21</u>	<u>7.90</u>	<u>C</u>
<u>6/3/08</u>	<u>9:35</u>	<u>0.1</u>	<u>14.61</u>	<u>0.34</u>	<u>7.90</u>	<u>C</u>
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: 7.5 ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment _____

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump,
 Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: G SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: G WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: Trenis Dickson Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-94
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.:
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) END (2400hr)
DATE SAMPLED 6/1/2008 NS SAMPLE TIME (2400hr) LOW-FLOW USED
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 20.30
DEPTH TO WATER (feet) = 5.15
WATER COLUMN HEIGHT (feet) = 15.15 ACTUAL PURGE (L) =

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Includes a handwritten 'JP' and a diagonal line through the table.

Calculated Variance of Final Three Samples:
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION:

WELL VAULT CONDITION: SEAL PRESENT?: BOLTS PRESENT?:

WELL INTEGRITY: WELL TAG: LOCK#:

REMARKS: Well under water on sampling day.

SIGNATURE: Jimmy Parise

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353

PURGED BY: MT, TP, TD, JP

WELL I.D.: MW-95

CLIENT NAME: Kipp Eckert

SAMPLED BY: MT, TP, JP, TD

SAMPLE I.D.: MW-95

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008

START (2400hr) 10:31

END (2400hr) 11:57

DATE SAMPLED 6/3/2008

SAMPLE TIME (2400hr) 10:45

LOW-FLOW USED X

SAMPLE TYPE: Groundwater X

Surface Water _____

Treatment Effluent _____

Other _____

CASING DIAMETER:

2" X
(0.64)

3" _____
(1.44)

4" _____
(2.45)

5" _____
(3.86)

6" _____
(5.68)

8" _____
(9.84)

Other _____
()

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 25.04

DEPTH TO WATER (feet) = 1.70

WATER COLUMN HEIGHT (feet) = 10.67

ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L/ml)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/3/08	10:38	90	14.8	90	7.02	C
6/3/08	10:39	200	14.2	80	7.04	C
6/3/08	10:42	40	14.0	80	7.05	C
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits:

≤ 10%

≤ 3%

≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____

SAMPLE DTW: 15.35

ANTICIPATED PURGE INTAKE DEPTH: _____

ANALYSES: TPH-g, TPH-d, TPH-o.

Total Lead, Dissolved lead

Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump
Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?

YES X

NO _____

WELL PAD CONDITION: OK

WELL CASING CONDITION: _____

WELL VAULT CONDITION: poor

SEAL PRESENT?: X

BOLTS PRESENT?: X

WELL INTEGRITY: FAIR

WELL TAG: N

LOCK#: ye

REMARKS: _____

SIGNATURE: Jimmy Passie

Page ____ of ____

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: ML-102
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: ML-102
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 10:00 END (2400hr) 10:11
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 10:11 LOW-FLOW USED _____
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.65
 DEPTH TO WATER (feet) = 5.15
 WATER COLUMN HEIGHT (feet) = 5.5 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/3/08</u>	<u>10:05</u>	<u>0.1</u>	<u>14.10</u>	<u>68</u>	<u>7.77</u>	<u>C</u>
<u>6/3/08</u>	<u>10:08</u>	<u>0.1</u>	<u>14.14</u>	<u>68</u>	<u>7.78</u>	<u>C</u>
<u>6/3/08</u>	<u>10:11</u>	<u>0.1</u>	<u>14.17</u>	<u>60</u>	<u>7.8</u>	<u>C</u>
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 6.0

ANTICIPATED PURGE INTAKE DEPTH: 5.5 ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: _____ SAMPLING EQUIPMENT: _____
 Sampling Equipment: _____ Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: G WELL CASING CONDITION: G
 WELL VAULT CONDITION: G SEAL PRESENT?: Y BOLTS PRESENT?: Y
 WELL INTEGRITY: G WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: T. Dickman Page ___ of ___

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-200
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-200
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008 START (2400hr) 11:45 END (2400hr) 12:15
 DATE SAMPLED 6/1/2008 SAMPLE TIME (2400hr) 11:58 LOW-FLOW USED _____
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" x 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.35
 DEPTH TO WATER (feet) = 8.13
 WATER COLUMN HEIGHT (feet) = 11.22 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees °C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/1/08</u>	<u>11:50</u>	<u>700 ml</u>	<u>15.1</u>	<u>94</u>	<u>6.72</u>	<u>Brown</u>
<u>6/1/08</u>	<u>11:53</u>	<u>300 ml</u>	<u>15.1</u>	<u>94</u>	<u>6.74</u>	<u>Brown</u>
<u>6/1/08</u>	<u>11:56</u>	<u>250 ml</u>	<u>15.2</u>	<u>94</u>	<u>6.73</u>	<u>Brown</u>
6/1/08						
6/1/08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.38

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment _____

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: Good WELL CASING CONDITION: Fair
 WELL VAULT CONDITION: Good SEAL PRESENT?: No BOLTS PRESENT?: yes
 WELL INTEGRITY: Poor WELL TAG: No LOCK#: yes

REMARKS: VAULT FILLED W/ SEDIMENT / REMOVED BY HAND.

SIGNATURE: Johnny Kanni Page _____ of _____

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-201
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-201
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008 START (2400hr) 1221 END (2400hr) 1250
 DATE SAMPLED 6/1/2008 SAMPLE TIME (2400hr) 12:35 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 15.70
 DEPTH TO WATER (feet) = 10.90
 WATER COLUMN HEIGHT (feet) = 4.80 ACTUAL PURGE (L) = 1010 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME	TEMP. (degrees F/C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/1/08	1226	600 ml	14.2	61	6.41	C
6/1/08	1229	250 ml	14.2	60	6.39	C
6/1/08	1232	250 ml	14.1	60	6.39	C
6/1/08						
6/1/08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.30 FT.

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment	SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump Interface Probe, YSI
--	--

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: None WELL CASING CONDITION: Poor
 WELL VAULT CONDITION: Good SEAL PRESENT?: NO BOLTS PRESENT?: 1
 WELL INTEGRITY: Fair WELL TAG: NO LOCK#: yes

REMARKS: Retapped 3 holes

SIGNATURE: Murray Paise Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-202
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-202
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/12/2008 START (2400hr) 9:17 END (2400hr) 9:45
 DATE SAMPLED 6/12/2008 SAMPLE TIME (2400hr) 9:30 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 12.15 19.65
 DEPTH TO WATER (feet) = 12.47
 WATER COLUMN HEIGHT (feet) = 7.15 ACTUAL PURGE (L) = 1 liter

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (gal)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/7/08	9:22	500	14.3	50	6.67	RED
6/7/08	9:25	250	14.2	49	6.69	RED
6/2/08	9:28	250	14.1	49	6.64	RED
6/ /08						
6/ /08						

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.90

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, _____
 Total Lead, Dissolved lead _____
 Kerosene, BTEX, Naphthalene _____
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment	SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump Interface Probe, YSI
--	--

Flow Through Cell Disconnected Prior to Sample Collection? YES NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR
 WELL VAULT CONDITION: FAIR SEAL PRESENT?: YES BOLTS PRESENT?: YES
 WELL INTEGRITY: FAIR WELL TAG: NO LOCK#: YES

REMARKS: @ CROSS WALK - WATCH FOOT TRAFFIC

SIGNATURE: Jimmy Paine Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255333 PURGED BY: MT,TP,TD,JP WELL I.D.: M6-203
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: M6-203
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 12:30 END (2400hr) 12:42
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 12:42 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 17.25
 DEPTH TO WATER (feet) = 6.24
 WATER COLUMN HEIGHT (feet) = 11.1 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F) ^o	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/2/08</u>	<u>12:35</u>	<u>0.1</u>	<u>13.16</u>	<u>52</u>	<u>8.56</u>	<u>C</u>
<u>6/2/08</u>	<u>12:38</u>	<u>0.1</u>	<u>13.18</u>	<u>51</u>	<u>8.56</u>	<u>C</u>
<u>6/2/08</u>	<u>12:41</u>	<u>0.1</u>	<u>13.19</u>	<u>51</u>	<u>8.57</u>	<u>C</u>
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
<u>6/ /08</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 6.53

ANTICIPATED PURGE INTAKE DEPTH: 7.0 ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump
 Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: poor WELL CASING CONDITION: poor
 WELL VAULT CONDITION: poor SEAL PRESENT?: NO BOLTS PRESENT?: NO
 WELL INTEGRITY: poor WELL TAG: NO LOCK#: NO

REMARKS: _____

SIGNATURE: Jamie Deebson TD Page _____ of _____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-20C
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-20C
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/ /2008 START (2400hr) 9:55 END (2400hr) 10:00
DATE SAMPLED 6/ /2008 SAMPLE TIME (2400hr) LOW-FLOW USED X
SAMPLE TYPE: Groundwater X Surface Water Treatment Effluent Other

CASING DIAMETER: 2" (0.64) 3" (1.44) 4" (2.45) 5" (3.86) 6" (5.68) 8" (9.84) Other
Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 11.60
DEPTH TO WATER (feet) = 10.91
WATER COLUMN HEIGHT (feet) =
ACTUAL PURGE (L) =

FIELD MEASUREMENTS

Table with columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Includes handwritten notes: 'Sample Ins H2O TO SAMPLE = OPAI' and variance limits: 'Calculated Variance of Final Three Samples: Acceptable Variance Limits: <= 10%, <= 3%, <= 0.1'

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene
SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment

SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO

WELL PAD CONDITION: FAIR WELL CASING CONDITION: OK
WELL VAULT CONDITION: FAIR SEAL PRESENT?: t BOLTS PRESENT?: y
WELL INTEGRITY: FAIR WELL TAG: N LOCK#: X

REMARKS: H2O in vault

SIGNATURE: [Handwritten Signature] Page ___ of ___

SECOR International Inc.
WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW-207
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW-207
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008 START (2400hr) 13:29 END (2400hr) 1355
 DATE SAMPLED 6/2/2008 SAMPLE TIME (2400hr) 13:42 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.40
 DEPTH TO WATER (feet) = 14.52
 WATER COLUMN HEIGHT (feet) = 5.26 ACTUAL PURGE (L) = 1.25L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. C (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/2/08</u>	<u>13:34</u>	<u>500ml</u>	<u>15.8</u>	<u>62</u>	<u>6.59</u>	<u>C</u>
<u>6/2/08</u>	<u>13:37</u>	<u>300</u>	<u>15.5</u>	<u>61</u>	<u>6.55</u>	<u>C</u>
<u>6/2/08</u>	<u>13:40</u>	<u>250</u>	<u>15.5</u>	<u>61</u>	<u>6.52</u>	<u>C</u>
<u>6/2/08</u>	_____	_____	_____	_____	_____	_____
<u>6/2/08</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

Calculated Variance of Final Three Samples: _____
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:
 Sampling Equipment _____

SAMPLING EQUIPMENT:
 Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: PURV WELL CASING CONDITION: YES
 WELL VAULT CONDITION: PURV SEAL PRESENT?: YES BOLTS PRESENT?: YES
 WELL INTEGRITY: FAIR WELL TAG: NO LOCK#: YES

REMARKS: RE-TAPPED 2 Bolt Holes.

SIGNATURE: [Signature] Page _____ of _____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: MW 208
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: MW 208
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/1/2008 START (2400hr) 9:45 END (2400hr) _____
 DATE SAMPLED 6/1/2008 SAMPLE TIME (2400hr) 9:56 LOW-FLOW USED X
 SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 19.10
 DEPTH TO WATER (feet) = 12.22 FT
 WATER COLUMN HEIGHT (feet) = 6.88 ACTUAL PURGE (L) = 1,2 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
6/1/08	9:50	400 ml	14.7°C	27	6.31	GREY
6/1/08	9:53	400 ml	14.6	27	6.32	GREY
6/1/08	9:56	400 ml	14.6	26	6.32	GREY
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.28 FT.

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Quality Monitor, Peristaltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: M WELL CASING CONDITION: Fair
 WELL VAULT CONDITION: Fair SEAL PRESENT?: Y, NEW ONE NEEDED BOLTS PRESENT?: Y
 WELL INTEGRITY: Poor WELL TAG: NO LOCK#: Y

REMARKS: _____

SIGNATURE: Matthew Falgout Page ____ of ____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353

PURGED BY: MT, TP, TD, JP

WELL I.D.: SMW-3

CLIENT NAME: Kipp Eckert

SAMPLED BY: MT, TP, JP, TD

SAMPLE I.D.: SMW-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/2/2008

START (2400hr) 1:30

END (2400hr) 1:48

DATE SAMPLED 6/2/2008

SAMPLE TIME (2400hr) 1:48

LOW-FLOW USED

SAMPLE TYPE: Groundwater x

Surface Water

Treatment Effluent

Other

CASING DIAMETER: 2" (0.64) X 3" (1.44) 4" (2.45) 5" (3.86) 6" (5.68) 8" (9.84) Other

DEPTH TO BOTTOM (feet) = 14.95

DEPTH TO WATER (feet) = 9.05

WATER COLUMN HEIGHT (feet) = 3.9

ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

Table with columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F/C), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Contains data for three samples on 6/2/08.

Calculated Variance of Final Three Samples: Acceptable Variance Limits:

≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 9.37

ANTICIPATED PURGE INTAKE DEPTH: 10.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:

SAMPLING EQUIPMENT:

Sampling Equipment

Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?

YES NO

WELL PAD CONDITION: Good

WELL CASING CONDITION: Good

WELL VAULT CONDITION: -

SEAL PRESENT?: NO BOLTS PRESENT?: NO

WELL INTEGRITY: Good

WELL TAG: NO LOCK#: YES

REMARKS:

SIGNATURE: Travis Dickson TD

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: SMW-4
 CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: SMW-4
 LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 8:51 END (2400hr) 9:02
 DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 9:02 LOW-FLOW USED
 SAMPLE TYPE: Groundwater Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other
 Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ()

DEPTH TO BOTTOM (feet) = 15.40
 DEPTH TO WATER (feet) = 8.98
 WATER COLUMN HEIGHT (feet) = 6.52 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
<u>6/3/08</u>	<u>8:56</u>	<u>0.1</u>	<u>14.39</u>	<u>77</u>	<u>8.06</u>	<u> </u>
<u>6/3/08</u>	<u>8:59</u>	<u>0.1</u>	<u>14.41</u>	<u>77</u>	<u>8.04</u>	<u> </u>
<u>6/3/08</u>	<u>9:02</u>	<u>0.1</u>	<u>14.47</u>	<u>77</u>	<u>8.01</u>	<u> </u>
<u>6/ /08</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>6/ /08</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Calculated Variance of Final Three Samples:
 Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 9.1

ANTICIPATED PURGE INTAKE DEPTH: 9.5 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissoived lead, Kerosene, BTEX, Naphthalene
 SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: SAMPLING EQUIPMENT: Horiba, Water Quality Monitor, Peristoltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: G WELL CASING CONDITION:
 WELL VAULT CONDITION: G SEAL PRESENT?: BOLTS PRESENT?:
 WELL INTEGRITY: G WELL TAG: LOCK#:

REMARKS:

SIGNATURE: Trevor O. Decker Page of

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 255353 PURGED BY: MT,TP,TD,JP WELL I.D.: SIMW-5
CLIENT NAME: Kipp Eckert SAMPLED BY: MT,TP,JP,TD SAMPLE I.D.: SIMW5
LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 6/3/2008 START (2400hr) 7:50 END (2400hr) 8:00
DATE SAMPLED 6/3/2008 SAMPLE TIME (2400hr) 8:00 LOW-FLOW USED
SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" x 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84)

DEPTH TO BOTTOM (feet) = 15.75
DEPTH TO WATER (feet) = 10.11
WATER COLUMN HEIGHT (feet) = 5.64 ACTUAL PURGE (L) = 0.3

FIELD MEASUREMENTS

Table with 7 columns: DATE, TIME (2400hr), VOLUME (L), TEMP. (degrees F), CONDUCTIVITY (umhos/cm), pH (units), COLOR (visual). Includes data for 6/3/08 at 7:55, 7:58, and 8:00.

Calculated Variance of Final Three Samples:
Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 10.21

ANTICIPATED PURGE INTAKE DEPTH: 11.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers, -HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: SAMPLING EQUIPMENT:
Horiba, Water Quality Monitor, Peristaltic Pump, Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: G WELL CASING CONDITION: G
WELL VAULT CONDITION: G SEAL PRESENT?: 6 BOLTS PRESENT?: 4
WELL INTEGRITY: G WELL TAG: 4 LOCK#: 4

REMARKS:

SIGNATURE: Travis Dickler Page of

**ATTACHMENT B
LABORATORY ANALYTICAL REPORTS
AND CHAIN-OF-CUSTODY RECORD**

June 13, 2008

Jennifer Yotz
Secor-Redmond
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: ConocoPhillips Westlake

Enclosed are the results of analyses for samples received by the laboratory on 06/02/08 17:00.
The following list is a summary of the Work Orders contained in this report, generated on 06/13/08
16:25.

If you have any questions concerning this report, please feel free to contact me.

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BRF0012	ConocoPhillips Westlake	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name:

ConocoPhillips Westlake

Project Number:

01CP.01396.44

Report Created:

Project Manager:

Jennifer Yotz

06/13/08 16:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-19	BRF0012-01	Water	06/01/08 11:17	06/02/08 17:00
MW-37	BRF0012-02	Water	06/01/08 10:40	06/02/08 17:00
MW-200	BRF0012-03	Water	06/01/08 11:58	06/02/08 17:00
MW-201	BRF0012-04	Water	06/01/08 12:55	06/02/08 17:00
MW-208	BRF0012-05	Water	06/01/08 09:58	06/02/08 17:00
MW-40	BRF0012-06	Water	06/02/08 12:50	06/02/08 17:00
MW-40 DUP	BRF0012-07	Water	06/02/08 13:42	06/02/08 17:00
MW-71	BRF0012-08	Water	06/02/08 10:30	06/02/08 17:00
MW-72	BRF0012-09	Water	06/02/08 11:00	06/02/08 17:00
MW-38	BRF0012-10	Water	06/02/08 11:34	06/02/08 17:00
MW-76	BRF0012-11	Water	06/02/08 13:12	06/02/08 17:00
MW-80	BRF0012-12	Water	06/02/08 12:12	06/02/08 17:00
MW-81	BRF0012-13	Water	06/02/08 11:07	06/02/08 17:00
MW-203	BRF0012-14	Water	06/02/08 12:44	06/02/08 17:00
SMW-3	BRF0012-15	Water	06/02/08 13:47	06/02/08 17:00
MW-32A	BRF0012-16	Water	06/02/08 11:56	06/02/08 17:00
MW-34	BRF0012-17	Water	06/02/08 10:18	06/02/08 17:00
MW-53	BRF0012-18	Water	06/02/08 08:44	06/02/08 17:00
MW-52	BRF0012-19	Water	06/02/08 13:06	06/02/08 17:00
MW-58	BRF0012-20	Water	06/02/08 09:40	06/02/08 17:00
MW-59	BRF0012-21	Water	06/02/08 11:12	06/02/08 17:00
MW-73	BRF0012-22	Water	06/02/08 11:48	06/02/08 17:00
MW-202	BRF0012-23	Water	06/02/08 09:30	06/02/08 17:00
MW-207	BRF0012-24	Water	06/02/08 13:42	06/02/08 17:00

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-01RE1 (MW-19)		Water			Sampled: 06/01/08 11:17					
Gasoline Range Hydrocarbons	NWTPH-Gx	22400	----	1000	ug/l	20x	8F04044	06/04/08 12:00	06/05/08 09:36	
<i>Surrogate(s): 4-BFB (FID)</i>			95.7%		58 - 144 %	1x				"
BRF0012-02 (MW-37)		Water			Sampled: 06/01/08 10:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	1370	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 18:34	
<i>Surrogate(s): 4-BFB (FID)</i>			95.7%		58 - 144 %	"				"
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Gasoline Range Hydrocarbons	NWTPH-Gx	2390	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 01:56	
<i>Surrogate(s): 4-BFB (FID)</i>			210%		58 - 144 %	"				" ZX
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Gasoline Range Hydrocarbons	NWTPH-Gx	196	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 19:06	
<i>Surrogate(s): 4-BFB (FID)</i>			93.8%		58 - 144 %	"				"
BRF0012-05RE1 (MW-208)		Water			Sampled: 06/01/08 09:58					
Gasoline Range Hydrocarbons	NWTPH-Gx	17200	----	1000	ug/l	20x	8F04044	06/04/08 12:00	06/05/08 10:09	
<i>Surrogate(s): 4-BFB (FID)</i>			103%		58 - 144 %	1x				"
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Gasoline Range Hydrocarbons	NWTPH-Gx	272	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 02:29	
<i>Surrogate(s): 4-BFB (FID)</i>			117%		58 - 144 %	"				"
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Gasoline Range Hydrocarbons	NWTPH-Gx	393	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 02:34	
<i>Surrogate(s): 4-BFB (FID)</i>			105%		58 - 144 %	"				"
BRF0012-08RE1 (MW-71)		Water			Sampled: 06/02/08 10:30					
Gasoline Range Hydrocarbons	NWTPH-Gx	9480	----	500	ug/l	10x	8F04044	06/04/08 12:00	06/05/08 08:30	
<i>Surrogate(s): 4-BFB (FID)</i>			111%		58 - 144 %	1x				"

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/13/08 16:25

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	1160	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 16:27	M1
Surrogate(s): 4-BFB (FID)		95.7%		58 - 144 %		"		"		
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 17:30	
Surrogate(s): 4-BFB (FID)		94.2%		58 - 144 %		"		"		
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/04/08 18:15	
Surrogate(s): 4-BFB (FID)		90.6%		58 - 144 %		"		"		
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 22:18	B3
Surrogate(s): 4-BFB (FID)		93.6%		58 - 144 %		"		"		
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 22:50	
Surrogate(s): 4-BFB (FID)		93.1%		58 - 144 %		"		"		
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 23:22	
Surrogate(s): 4-BFB (FID)		94.8%		58 - 144 %		"		"		
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 23:54	
Surrogate(s): 4-BFB (FID)		93.1%		58 - 144 %		"		"		
BRF0012-16 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Gasoline Range Hydrocarbons	NWTPH-Gx	215	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 00:26	
Surrogate(s): 4-BFB (FID)		95.3%		58 - 144 %		"		"		

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 06/13/08 16:25
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Volatile Petroleum Products by NWTPH-Gx
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Gasoline Range Hydrocarbons	NWTPH-Gx	1280	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 06:17	
Surrogate(s): 4-BFB (FID)			99.4%		58 - 144 %	"				"
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Gasoline Range Hydrocarbons	NWTPH-Gx	176	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 00:58	
Surrogate(s): 4-BFB (FID)			94.0%		58 - 144 %	"				"
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Gasoline Range Hydrocarbons	NWTPH-Gx	52.7	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 01:30	
Surrogate(s): 4-BFB (FID)			91.5%		58 - 144 %	"				"
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	2350	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 02:02	
Surrogate(s): 4-BFB (FID)			95.2%		58 - 144 %	"				"
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	184	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 11:15	
Surrogate(s): 4-BFB (FID)			90.6%		58 - 144 %	"				"
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Gasoline Range Hydrocarbons	NWTPH-Gx	2260	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 07:57	
Surrogate(s): 4-BFB (FID)			301%		58 - 144 %	"				ZX
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/04/08 17:10	
Surrogate(s): 4-BFB (FID)			91.6%		58 - 144 %	"				"
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 00:50	
Surrogate(s): 4-BFB (FID)			87.0%		58 - 144 %	"				"

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 06/13/08 16:25
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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-01 (MW-19)		Water			Sampled: 06/01/08 11:17					
Lube Oil	NWTPH-Dx	ND	----	0.758	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 03:21	
Kerosene	"	5.01	----	0.379	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.822	----	0.379	"	"	"	"	"	Q5
Surrogate(s): 2-FBP			76.8%		53 - 125 %	"			"	
Octacosane			101%		68 - 125 %	"			"	
BRF0012-02 (MW-37)		Water			Sampled: 06/01/08 10:40					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 03:50	
Kerosene	"	0.343	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			72.6%		53 - 125 %	"			"	
Octacosane			103%		68 - 125 %	"			"	
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 04:20	
Kerosene	"	1.22	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.270	----	0.240	"	"	"	"	"	Q5
Surrogate(s): 2-FBP			80.6%		53 - 125 %	"			"	
Octacosane			106%		68 - 125 %	"			"	
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 04:50	
Kerosene	"	ND	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			76.5%		53 - 125 %	"			"	
Octacosane			105%		68 - 125 %	"			"	
BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/04/08 23:23	
Diesel Range Hydrocarbons	"	0.310	----	0.236	"	"	"	"	"	Q5
Surrogate(s): 2-FBP			76.1%		53 - 125 %	"			"	
Octacosane			106%		68 - 125 %	"			"	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-05RE1 (MW-208)		Water			Sampled: 06/01/08 09:58					
Kerosene	NWTPH-Dx	7.46	----	1.18	mg/l	5x	8F03039	06/03/08 13:33	06/05/08 15:46	
<i>Surrogate(s): 2-FBP</i>			69.6%		53 - 125 %	"				"
<i>Octacosane</i>			103%		68 - 125 %	"				"
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 01:52	
Kerosene	"	ND	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>			66.6%		53 - 125 %	"				"
<i>Octacosane</i>			93.5%		68 - 125 %	"				"
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 02:22	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>			73.2%		53 - 125 %	"				"
<i>Octacosane</i>			94.2%		68 - 125 %	"				"
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 02:51	
Kerosene	"	4.28	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.566	----	0.236	"	"	"	"	"	Q5
<i>Surrogate(s): 2-FBP</i>			78.1%		53 - 125 %	"				"
<i>Octacosane</i>			99.5%		68 - 125 %	"				"
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 03:21	
Kerosene	"	0.474	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>			71.1%		53 - 125 %	"				"
<i>Octacosane</i>			96.9%		68 - 125 %	"				"

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 03:50	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				67.9%		53 - 125 %	"			"
<i>Octacosane</i>				92.9%		68 - 125 %	"			"
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/06/08 23:10	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.5%		53 - 125 %	"			"
<i>Octacosane</i>				87.5%		68 - 125 %	"			"
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 04:20	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				63.5%		53 - 125 %	"			"
<i>Octacosane</i>				94.4%		68 - 125 %	"			"
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 04:50	
Kerosene	"	ND	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				63.9%		53 - 125 %	"			"
<i>Octacosane</i>				93.2%		68 - 125 %	"			"
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 05:19	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				74.2%		53 - 125 %	"			"
<i>Octacosane</i>				95.5%		68 - 125 %	"			"

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 05:49	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.2%		53 - 125 %	"			"
<i>Octacosane</i>				93.5%		68 - 125 %	"			"
BRF0012-16RE1 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 18:43	
Kerosene	"	0.265	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.284	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				43.7%		53 - 125 %	"			Z6
<i>Octacosane</i>				62.3%		68 - 125 %	"			Z6
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 08:50	
Kerosene	"	0.356	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				62.9%		53 - 125 %	"			"
<i>Octacosane</i>				84.5%		68 - 125 %	"			"
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 09:20	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				60.3%		53 - 125 %	"			"
<i>Octacosane</i>				89.1%		68 - 125 %	"			"
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 09:49	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.9%		53 - 125 %	"			"
<i>Octacosane</i>				95.9%		68 - 125 %	"			"

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 10:19	
Kerosene	"	0.472	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				66.0%		53 - 125 %	"			"
<i>Octacosane</i>				91.1%		68 - 125 %	"			"
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 10:48	
Kerosene	"	ND	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				64.0%		53 - 125 %	"			"
<i>Octacosane</i>				90.7%		68 - 125 %	"			"
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 11:19	
Kerosene	"	0.767	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				74.0%		53 - 125 %	"			"
<i>Octacosane</i>				96.9%		68 - 125 %	"			"
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 11:49	
Kerosene	"	ND	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				63.3%		53 - 125 %	"			"
<i>Octacosane</i>				92.5%		68 - 125 %	"			"
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 12:19	
Kerosene	"	ND	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				69.8%		53 - 125 %	"			"
<i>Octacosane</i>				93.7%		68 - 125 %	"			"

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Secor-Redmond PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 06/13/08 16:25
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Lead	EPA 6020	0.00246	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 12:45	
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Lead	EPA 6020	0.0198	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:03	
BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					
Lead	EPA 6020	0.00791	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:09	
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Lead	EPA 6020	0.00639	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:15	
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Lead	EPA 6020	0.00451	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:21	
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					
Lead	EPA 6020	0.00203	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:27	
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:33	
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Lead	EPA 6020	0.00377	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:39	
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Lead	EPA 6020	0.00131	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:45	
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Lead	EPA 6020	0.00164	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:51	
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:57	

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Secor-Redmond PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 06/13/08 16:25
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:15	
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:20	
BRF0012-16RE1 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Lead	EPA 6020	0.415	----	0.00500	mg/l	5x	8F04030	06/04/08 12:31	06/05/08 14:32	
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Lead	EPA 6020	0.0372	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:38	
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Lead	EPA 6020	0.0356	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:44	
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Lead	EPA 6020	0.00614	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:50	
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Lead	EPA 6020	0.0193	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:56	
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Lead	EPA 6020	0.0321	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 09:10	
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Lead	EPA 6020	0.00381	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 09:28	
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 10:04	
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 10:10	

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/13/08 16:25

Dissolved Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-01 (MW-19)		Water			Sampled: 06/01/08 11:17					P7
Lead	EPA 6020 - Diss	0.0194	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:01	
BRF0012-02 (MW-37)		Water			Sampled: 06/01/08 10:40					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:07	
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:13	
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					P7
Lead	EPA 6020 - Diss	0.00229	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:19	
BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:25	
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:31	
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:37	
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:43	
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:01	
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:07	
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:13	

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Secor-Redmond PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 06/13/08 16:25
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Dissolved Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:19	
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:25	
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:31	
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:37	
BRF0012-16 (MW-32A)		Water			Sampled: 06/02/08 11:56					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:43	
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:28	
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:34	
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:52	
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:58	
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:04	
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					P7
Lead	EPA 6020 - Diss	0.00100	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:10	

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Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**
 Project Number: 01CP.01396.44
 Project Manager: Jennifer Yotz

Report Created:
 06/13/08 16:25

Dissolved Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30			P7			
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:16		
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42			P7			
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:21		

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Secor-Redmond	Project Name: ConocoPhillips Westlake	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
---------	--------	--------	------	-----	-------	-----	-------	----------	----------	-------

BRF0012-01 (MW-19) Water Sampled: 06/01/08 11:17

Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 21:08	
Toluene	"	18.6	----	0.500	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>108%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>107%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>113%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

BRF0012-01RE1 (MW-19) Water Sampled: 06/01/08 11:17

Benzene	EPA 8260B	202	----	10.0	ug/l	20x	8F04042	06/04/08 17:12	06/05/08 01:30	
Ethylbenzene	"	140	----	10.0	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	20.0	"	"	"	"	"	
Naphthalene	"	337	----	100	"	"	"	"	"	
o-Xylene	"	714	----	20.0	"	"	"	"	"	
m,p-Xylene	"	2570	----	40.0	"	"	"	"	"	
Xylenes (total)	"	3280	----	60.0	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>92.7%</i>		<i>70 - 130 %</i>	<i>1x</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>101%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>98.5%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

BRF0012-02 (MW-37) Water Sampled: 06/01/08 10:40

Benzene	EPA 8260B	4.87	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 02:00	
Ethylbenzene	"	5.77	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	7.31	----	5.00	"	"	"	"	"	
Toluene	"	2.52	----	0.500	"	"	"	"	"	
o-Xylene	"	48.8	----	1.00	"	"	"	"	"	
m,p-Xylene	"	110	----	2.00	"	"	"	"	"	
Xylenes (total)	"	158	----	3.00	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>94.4%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>100%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>99.8%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

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Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Benzene	EPA 8260B	27.5	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 22:01	
Ethylbenzene	"	55.2	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	92.8	----	5.00	"	"	"	"	"	"
Toluene	"	1.07	----	0.500	"	"	"	"	"	"
o-Xylene	"	2.59	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	14.0	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	16.6	----	3.00	"	"	"	"	"	"
<i>Surrogate(s): 1,2-DCA-d4</i>				107%		70 - 130 %	"			"
<i>Toluene-d8</i>				108%		75 - 125 %	"			"
<i>4-BFB</i>				102%		75 - 125 %	"			"

BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Benzene	EPA 8260B	18.3	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 22:28	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	7.40	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"
<i>Surrogate(s): 1,2-DCA-d4</i>				105%		70 - 130 %	"			"
<i>Toluene-d8</i>				107%		75 - 125 %	"			"
<i>4-BFB</i>				102%		75 - 125 %	"			"

BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					
Benzene	EPA 8260B	29.2	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 22:55	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Toluene	"	10.3	----	0.500	"	"	"	"	"	"
<i>Surrogate(s): 1,2-DCA-d4</i>				116%		70 - 130 %	"			"
<i>Toluene-d8</i>				110%		75 - 125 %	"			"
<i>4-BFB</i>				107%		75 - 125 %	"			"

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/04/08 23:22	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.680	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				96.2%		70 - 130 %	"			"
<i>Toluene-d8</i>				95.6%		75 - 125 %	"			"
<i>4-BFB</i>				96.8%		75 - 125 %	"			"
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/04/08 23:48	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.780	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				101%		70 - 130 %	"			"
<i>Toluene-d8</i>				98.8%		75 - 125 %	"			"
<i>4-BFB</i>				96.6%		75 - 125 %	"			"
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					
Benzene	EPA 8260B	94.0	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 02:30	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Toluene	"	24.5	----	0.500	"	"	"	"	"	
o-Xylene	"	39.0	----	1.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				94.2%		70 - 130 %	"			"
<i>Toluene-d8</i>				104%		75 - 125 %	"			"
<i>4-BFB</i>				103%		75 - 125 %	"			"

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-08RE1 (MW-71)		Water			Sampled: 06/02/08 10:30					
Ethylbenzene	EPA 8260B	291	----	5.00	ug/l	10x	8F05058	06/06/08 00:09	06/06/08 02:29	
Naphthalene	"	156	----	50.0	"	"	"	"	"	
m,p-Xylene	"	290	----	20.0	"	"	"	"	"	
Xylenes (total)	"	328	----	30.0	"	"	"	"	"	

Surrogate(s):	1,2-DCA-d4	95.4%	70 - 130 %	1x	
	Toluene-d8	102%	75 - 125 %	"	
	4-BFB	99.2%	75 - 125 %	"	

BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Benzene	EPA 8260B	2.89	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 03:28	
Ethylbenzene	"	4.77	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s):	1,2-DCA-d4	95.8%	70 - 130 %	"	
	Toluene-d8	103%	75 - 125 %	"	
	4-BFB	97.1%	75 - 125 %	"	

BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 03:30	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

Surrogate(s):	1,2-DCA-d4	93.2%	70 - 130 %	"	
	Toluene-d8	100%	75 - 125 %	"	
	4-BFB	97.4%	75 - 125 %	"	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44
 Project Manager: Jennifer Yotz

Report Created:
 06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 00:15	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.520	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>98.7%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>97.5%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>95.4%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0012-12 (MW-80)

BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 04:00	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>93.0%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>102%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>96.5%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0012-13 (MW-81)

BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 04:29	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.8%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>102%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>96.6%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
---------	--------	--------	------	-----	-------	-----	-------	----------	----------	-------

BRF0012-14 (MW-203)

Water

Sampled: 06/02/08 12:44

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 00:42	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

*Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB*

*97.0% 70 - 130 % "
 95.7% 75 - 125 % "
 96.5% 75 - 125 % "*

BRF0012-15 (SMW-3)

Water

Sampled: 06/02/08 13:47

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 01:09	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

*Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB*

*96.6% 70 - 130 % "
 93.0% 75 - 125 % "
 94.0% 75 - 125 % "*

BRF0012-16 (MW-32A)

Water

Sampled: 06/02/08 11:56

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 03:58	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

*Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB*

*96.2% 70 - 130 % "
 104% 75 - 125 % "
 98.8% 75 - 125 % "*

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Benzene	EPA 8260B	55.1	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 23:49	
Ethylbenzene	"	5.07	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	1.26	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				<i>108%</i>		<i>70 - 130 %</i>				<i>"</i>
<i>Toluene-d8</i>				<i>111%</i>		<i>75 - 125 %</i>				<i>"</i>
<i>4-BFB</i>				<i>103%</i>		<i>75 - 125 %</i>				<i>"</i>
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Benzene	EPA 8260B	17.4	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/04/08 00:16	
Ethylbenzene	"	6.51	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	2.28	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				<i>107%</i>		<i>70 - 130 %</i>				<i>"</i>
<i>Toluene-d8</i>				<i>108%</i>		<i>75 - 125 %</i>				<i>"</i>
<i>4-BFB</i>				<i>102%</i>		<i>75 - 125 %</i>				<i>"</i>
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 01:36	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				<i>98.2%</i>		<i>70 - 130 %</i>				<i>"</i>
<i>Toluene-d8</i>				<i>92.8%</i>		<i>75 - 125 %</i>				<i>"</i>
<i>4-BFB</i>				<i>94.8%</i>		<i>75 - 125 %</i>				<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	8F03048	06/03/08 12:25	06/04/08 00:42	
Naphthalene	"	10.6	----	5.00	"	"	"	"	"	"
Toluene	"	2.45	----	0.500	"	"	"	"	"	"
o-Xylene	"	56.6	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	158	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	215	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>105%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>106%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>104%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>

BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 04:28	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>95.8%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>104%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>97.5%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>

BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Benzene	EPA 8260B	15.8	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 04:57	
Ethylbenzene	"	1.14	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	0.760	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>101%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>103%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>96.6%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BRF0012-23 (MW-202)

Water

Sampled: 06/02/08 09:30

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/04/08 01:09	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

*Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB*

*103% 70 - 130 % "
 107% 75 - 125 % "
 102% 75 - 125 % "*

BRF0012-24 (MW-207)

Water

Sampled: 06/02/08 13:42

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 02:03	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

*Surrogate(s): 1,2-DCA-d4
 Toluene-d8
 4-BFB*

*95.0% 70 - 130 % "
 92.1% 75 - 125 % "
 93.5% 75 - 125 % "*

TestAmerica Seattle

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Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F03026 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F03026-BLK1)													Extracted: 06/03/08 10:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/03/08 10:23			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 95.8%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 10:23</i>			
LCS (8F03026-BS1)													Extracted: 06/03/08 10:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	994	---	50.0	ug/l	1x	--	1000	99.4%	(80-120)	--	--	06/03/08 10:55			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 100%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 10:55</i>			
Duplicate (8F03026-DUP1)													QC Source: BRF0012-09		Extracted: 06/03/08 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	1140	---	50.0	ug/l	1x	1160	--	--	--	1.76% (25)		06/03/08 16:58			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 93.2%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 16:58</i>			
Duplicate (8F03026-DUP2)													QC Source: BRF0012-10		Extracted: 06/03/08 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		06/03/08 18:02			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 93.7%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 18:02</i>			
Matrix Spike (8F03026-MS1)													QC Source: BRF0012-09		Extracted: 06/03/08 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	2550	---	50.0	ug/l	1x	1160	1000	139%	(75-131)	--	--	06/03/08 20:10	MI		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 105%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 20:10</i>			

QC Batch: 8F04044 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04044-BLK1)													Extracted: 06/04/08 12:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/04/08 12:36			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 86.1%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/04/08 12:36</i>			
LCS (8F04044-BS1)													Extracted: 06/04/08 12:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	990	---	50.0	ug/l	1x	--	1000	99.0%	(80-120)	--	--	06/04/08 13:09			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 94.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/04/08 13:09</i>			
Duplicate (8F04044-DUP1)													QC Source: BRF0012-23		Extracted: 06/04/08 12:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		06/04/08 17:43			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 91.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/04/08 17:43</i>			
Duplicate (8F04044-DUP2)													QC Source: BRF0012-24		Extracted: 06/04/08 12:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		06/05/08 01:23			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 88.5%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 01:23</i>			

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04044 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Matrix Spike (8F04044-MS1)			QC Source: BRF0012-23					Extracted: 06/04/08 12:00							
Gasoline Range Hydrocarbons	NWTPH-Gx	1060	---	50.0	ug/l	1x	ND	1000	106%	(75-131)	--	--	06/04/08 18:48		
Surrogate(s): 4-BFB (FID)		Recovery: 94.8%	Limits: 58-144%		"		06/04/08 18:48								

Matrix Spike Dup (8F04044-MSD1)			QC Source: BRF0012-23					Extracted: 06/04/08 12:00							
Gasoline Range Hydrocarbons	NWTPH-Gx	1020	---	50.0	ug/l	1x	ND	1000	102%	(75-131)	4.65% (25)	--	06/04/08 19:21		
Surrogate(s): 4-BFB (FID)		Recovery: 93.6%	Limits: 58-144%		"		06/04/08 19:21								

QC Batch: 8F08004 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Blank (8F08004-BLK1)								Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/08/08 13:16		
Surrogate(s): 4-BFB (FID)		Recovery: 87.4%	Limits: 58-144%		"		06/08/08 13:16								

LCS (8F08004-BS1)								Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	1020	---	50.0	ug/l	1x	--	1000	102%	(80-120)	--	--	06/08/08 13:49		
Surrogate(s): 4-BFB (FID)		Recovery: 99.8%	Limits: 58-144%		"		06/08/08 13:49								

LCS Dup (8F08004-BSD1)								Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	995	---	50.0	ug/l	1x	--	1000	99.5%	(80-120)	2.43% (25)	--	06/08/08 14:22		
Surrogate(s): 4-BFB (FID)		Recovery: 94.9%	Limits: 58-144%		"		06/08/08 14:22								

Duplicate (8F08004-DUP1)			QC Source: BRF0089-01					Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)	--	06/08/08 16:33		
Surrogate(s): 4-BFB (FID)		Recovery: 91.6%	Limits: 58-144%		"		06/08/08 16:33								

Duplicate (8F08004-DUP2)			QC Source: BRF0083-01					Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	59.0	---	50.0	ug/l	1x	55.6	--	--	--	5.91% (25)	--	06/08/08 17:39		
Surrogate(s): 4-BFB (FID)		Recovery: 92.0%	Limits: 58-144%		"		06/08/08 17:39								

Matrix Spike (8F08004-MS1)			QC Source: BRF0083-03					Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	1090	---	50.0	ug/l	1x	54.5	1000	104%	(75-131)	--	--	06/09/08 00:44		
Surrogate(s): 4-BFB (FID)		Recovery: 95.0%	Limits: 58-144%		"		06/09/08 00:44								

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F03038 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F03038-BLK1)													Extracted: 06/03/08 13:32	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/04/08 21:55	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>62.1%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 21:55</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>97.9%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F03038-BS1)													Extracted: 06/03/08 13:32	
Diesel Range Hydrocarbons	NWTPH-Dx	1.59	---	0.250	mg/l	1x	--	2.00	79.4%	(61-132)	--	--	06/04/08 22:24	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>75.3%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:24</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>101%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F03038-BSD1)													Extracted: 06/03/08 13:32	
Diesel Range Hydrocarbons	NWTPH-Dx	1.69	---	0.250	mg/l	1x	--	2.00	84.5%	(61-132)	6.23% (35)	--	06/04/08 22:53	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>84.5%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:53</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>104%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

QC Batch: 8F03039 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F03039-BLK1)													Extracted: 06/03/08 13:33	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/04/08 21:55	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>65.9%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 21:55</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>95.0%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F03039-BS1)													Extracted: 06/03/08 13:33	
Diesel Range Hydrocarbons	NWTPH-Dx	1.58	---	0.250	mg/l	1x	--	2.00	78.8%	(61-132)	--	--	06/04/08 22:24	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>73.2%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:24</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>102%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F03039-BSD1)													Extracted: 06/03/08 13:33	
Diesel Range Hydrocarbons	NWTPH-Dx	1.63	---	0.250	mg/l	1x	--	2.00	81.5%	(61-132)	3.39% (35)	--	06/04/08 22:53	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>76.8%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:53</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>98.8%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

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Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05007 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05007-BLK1)													Extracted: 06/05/08 09:06	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/06/08 21:42	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>70.4%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 21:42</i>	
<i>Octacosane</i>			<i>91.3%</i>	<i>68-125%</i>		<i>"</i>							<i>"</i>	
LCS (8F05007-BS1)													Extracted: 06/05/08 09:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.39	---	0.250	mg/l	1x	--	2.00	69.4%	(61-132)	--	--	06/06/08 22:12	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>72.9%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 22:12</i>	
<i>Octacosane</i>			<i>86.0%</i>	<i>68-125%</i>		<i>"</i>							<i>"</i>	
LCS Dup (8F05007-BSD1)													Extracted: 06/05/08 09:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.53	---	0.250	mg/l	1x	--	2.00	76.6%	(61-132)	9.85% (35)		06/06/08 22:41	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>79.2%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 22:41</i>	
<i>Octacosane</i>			<i>93.7%</i>	<i>68-125%</i>		<i>"</i>							<i>"</i>	

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Sandra Yakamavich, Project Manager

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Secor-Redmond PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 06/13/08 16:25
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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04030	Water Preparation Method: EPA 3020A
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F04030-BLK1)													Extracted: 06/04/08 12:31	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 10:16	
LCS (8F04030-BS1)													Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.0766	---	0.00100	mg/l	1x	--	0.0800	95.7%	(80-120)	--	--	06/05/08 10:22	
Duplicate (8F04030-DUP1)													QC Source: BRF0012-03 Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.00243	---	0.00100	mg/l	1x	0.00246	--	--	--	1.23% (20)	--	06/05/08 12:39	
Matrix Spike (8F04030-MS1)													QC Source: BRF0012-03 Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.0809	---	0.00100	mg/l	1x	0.00246	0.0800	98.0%	(80-120)	--	--	06/05/08 12:33	
Post Spike (8F04030-PS1)													QC Source: BRF0012-03 Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.102	---		ug/ml	1x	0.00246	0.100	99.0%	(75-125)	--	--	06/05/08 12:27	

QC Batch: 8F04032	Water Preparation Method: EPA 3020A
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F04032-BLK1)													Extracted: 06/04/08 12:34	
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 08:41	
LCS (8F04032-BS1)													Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.0762	---	0.00100	mg/l	1x	--	0.0800	95.3%	(80-120)	--	--	06/05/08 08:47	
Duplicate (8F04032-DUP1)													QC Source: BRF0012-21 Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.0312	---	0.00100	mg/l	1x	0.0321	--	--	--	2.84% (20)	--	06/05/08 09:04	
Matrix Spike (8F04032-MS1)													QC Source: BRF0012-21 Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.108	---	0.00100	mg/l	1x	0.0321	0.0800	94.2%	(80-120)	--	--	06/05/08 08:59	
Post Spike (8F04032-PS1)													QC Source: BRF0012-21 Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.134	---		ug/ml	1x	0.0321	0.100	101%	(75-125)	--	--	06/05/08 08:53	

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Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04028 Water Preparation Method: EPA 3005A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F04028-BLK1)													Extracted: 06/04/08 11:54	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 17:01	
LCS (8F04028-BS1)													Extracted: 06/04/08 11:54	
Lead	EPA 6020 - Diss	0.192	---	0.00100	mg/l	1x	--	0.200	96.2%	(80-120)	--	--	06/05/08 17:07	
Duplicate (8F04028-DUP1)													QC Source: BRE0403-01 Extracted: 06/04/08 11:54	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR (20)		06/05/08 17:19	
Matrix Spike (8F04028-MS1)													QC Source: BRE0403-01 Extracted: 06/04/08 11:54	
Lead	EPA 6020 - Diss	0.0951	---	0.00100	mg/l	1x	ND	0.100	94.7%	(75-125)	--	--	06/05/08 17:13	

QC Batch: 8F04029 Water Preparation Method: EPA 3005A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F04029-BLK1)													Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 10:40	
Blank (8F04029-BLK2)													Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 10:46	
LCS (8F04029-BS1)													Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	0.190	---	0.00100	mg/l	1x	--	0.200	94.8%	(80-120)	--	--	06/05/08 10:52	
Duplicate (8F04029-DUP1)													QC Source: BRF0038-02 Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR (20)		06/05/08 11:04	
Matrix Spike (8F04029-MS1)													QC Source: BRF0038-02 Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	0.100	---	0.00100	mg/l	1x	ND	0.100	99.9%	(75-125)	--	--	06/05/08 10:58	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F03048 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F03048-BLK1)													Extracted: 06/03/08 17:19			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/03/08 19:20			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 98.8%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/03/08 19:20</i>
<i>Toluene-d8</i>													<i>107%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>101%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F03048-BS1)													Extracted: 06/03/08 17:19			
Benzene	EPA 8260B	35.5	---	0.500	ug/l	1x	--	40.0	88.8%	(80-120)	--	--	06/03/08 17:23			
Ethylbenzene	"	35.7	---	0.500	"	"	--	"	89.3%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	37.4	---	1.00	"	"	--	"	93.4%	(75-126)	--	--	"			
Naphthalene	"	38.6	---	5.00	"	"	--	"	96.4%	(65-144)	--	--	"			
Toluene	"	35.4	---	0.500	"	"	--	"	88.6%	(75-125)	--	--	"			
o-Xylene	"	35.8	---	1.00	"	"	--	"	89.5%	(75-130)	--	--	"			
m,p-Xylene	"	73.0	---	2.00	"	"	--	80.0	91.2%	(75-125)	--	--	"			
Xylenes (total)	"	109	---	3.00	"	"	--	120	90.6%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 101%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/03/08 17:23</i>
<i>Toluene-d8</i>													<i>97.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>96.5%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F03048-BSD1)													Extracted: 06/03/08 17:19			
Benzene	EPA 8260B	37.5	---	0.500	ug/l	1x	--	40.0	93.8%	(80-120)	5.42%	(20)	06/03/08 17:50			
Ethylbenzene	"	37.4	---	0.500	"	"	--	"	93.5%	(75-125)	4.60%	"	"			
Methyl tert-butyl ether	"	37.6	---	1.00	"	"	--	"	94.1%	(75-126)	0.747%	"	"			
Naphthalene	"	38.5	---	5.00	"	"	--	"	96.2%	(65-144)	0.234%	"	"			
Toluene	"	37.6	---	0.500	"	"	--	"	93.9%	(75-125)	5.81%	"	"			
o-Xylene	"	37.7	---	1.00	"	"	--	"	94.3%	(75-130)	5.25%	"	"			
m,p-Xylene	"	76.8	---	2.00	"	"	--	80.0	96.0%	(75-125)	5.12%	"	"			
Xylenes (total)	"	115	---	3.00	"	"	--	120	95.4%	"	5.16%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 97.8%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/03/08 17:50</i>
<i>Toluene-d8</i>													<i>100%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>99.6%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04042 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04042-BLK1)													Extracted: 06/04/08 17:12			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/04/08 20:02			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 91.0%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 20:02</i>
<i>Toluene-d8</i>													<i>103%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>98.9%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F04042-BS1)													Extracted: 06/04/08 17:12			
Benzene	EPA 8260B	40.3	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	--	--	06/04/08 17:56			
Ethylbenzene	"	39.5	---	0.500	"	"	--	"	98.6%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	78.3	---	1.00	"	"	--	80.0	97.9%	(75-126)	--	--	"			
Naphthalene	"	40.6	---	5.00	"	"	--	40.0	102%	(65-144)	--	--	"			
Toluene	"	41.6	---	0.500	"	"	--	"	104%	(75-125)	--	--	"			
o-Xylene	"	34.8	---	1.00	"	"	--	"	87.0%	(75-130)	--	--	"			
m,p-Xylene	"	76.8	---	2.00	"	"	--	80.0	95.9%	(75-125)	--	--	"			
Xylenes (total)	"	112	---	3.00	"	"	--	120	92.9%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 90.0%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 17:56</i>
<i>Toluene-d8</i>													<i>99.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.4%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F04042-BSD1)													Extracted: 06/04/08 17:12			
Benzene	EPA 8260B	39.4	---	0.500	ug/l	1x	--	40.0	98.6%	(80-120)	2.08%	(20)	06/04/08 18:25			
Ethylbenzene	"	38.5	---	0.500	"	"	--	"	96.2%	(75-125)	2.46%	"	"			
Methyl tert-butyl ether	"	80.4	---	1.00	"	"	--	80.0	100%	(75-126)	2.58%	"	"			
Naphthalene	"	40.5	---	5.00	"	"	--	40.0	101%	(65-144)	0.271%	"	"			
Toluene	"	40.0	---	0.500	"	"	--	"	100%	(75-125)	3.94%	"	"			
o-Xylene	"	34.4	---	1.00	"	"	--	"	85.9%	(75-130)	1.19%	"	"			
m,p-Xylene	"	76.0	---	2.00	"	"	--	80.0	95.0%	(75-125)	0.929%	"	"			
Xylenes (total)	"	110	---	3.00	"	"	--	120	92.0%	"	1.01%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 90.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 18:25</i>
<i>Toluene-d8</i>													<i>101%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.7%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04042 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8F04042-MS1)			QC Source: BRF0016-01					Extracted: 06/04/08 17:12						
Benzene	EPA 8260B	41.4	---	0.500	ug/l	1x	ND	40.0	104%	(80-124)	--	--	06/04/08 18:55	
Ethylbenzene	"	39.6	---	0.500	"	"	ND	"	99.0%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	76.6	---	1.00	"	"	ND	80.0	95.7%	(75-126)	--	--	"	
Naphthalene	"	40.8	---	5.00	"	"	0.930	40.0	99.6%	(59-182)	--	--	"	
Toluene	"	42.2	---	0.500	"	"	ND	"	106%	(75-125)	--	--	"	
o-Xylene	"	34.9	---	1.00	"	"	ND	"	87.2%	(75-130)	--	--	"	
m,p-Xylene	"	77.6	---	2.00	"	"	ND	80.0	97.0%	(75-135)	--	--	"	
Xylenes (total)	"	112	---	3.00	"	"	ND	120	93.7%	(60-140)	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery: 91.4%</i>		<i>Limits: 70-130%</i>		<i>"</i>						<i>06/04/08 18:55</i>		
<i>Toluene-d8</i>		<i>101%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>		
<i>4-BFB</i>		<i>97.9%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>		

Matrix Spike Dup (8F04042-MSD1)			QC Source: BRF0016-01					Extracted: 06/04/08 17:12						
Benzene	EPA 8260B	38.9	---	0.500	ug/l	1x	ND	40.0	97.2%	(80-124)	6.42% (30)		06/04/08 19:25	
Ethylbenzene	"	37.6	---	0.500	"	"	ND	"	93.9%	(62-151)	5.29%	"	"	
Methyl tert-butyl ether	"	79.0	---	1.00	"	"	ND	80.0	98.8%	(75-126)	3.11%	"	"	
Naphthalene	"	40.6	---	5.00	"	"	0.930	40.0	99.1%	(59-182)	0.565%	"	"	
Toluene	"	40.4	---	0.500	"	"	ND	"	101%	(75-125)	4.50%	"	"	
o-Xylene	"	33.9	---	1.00	"	"	ND	"	84.8%	(75-130)	2.76%	"	"	
m,p-Xylene	"	75.6	---	2.00	"	"	ND	80.0	94.6%	(75-135)	2.55%	"	"	
Xylenes (total)	"	110	---	3.00	"	"	ND	120	91.3%	(60-140)	2.61%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery: 92.3%</i>		<i>Limits: 70-130%</i>		<i>"</i>						<i>06/04/08 19:25</i>		
<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>		
<i>4-BFB</i>		<i>96.2%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>		

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/13/08 16:25

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04060 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04060-BLK1)													Extracted: 06/04/08 22:17			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/04/08 22:55			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 98.8%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 22:55</i>
<i>Toluene-d8</i>													<i>96.0%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>98.7%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F04060-BS1)													Extracted: 06/04/08 20:17			
Benzene	EPA 8260B	33.7	---	0.500	ug/l	1x	--	40.0	84.3%	(80-120)	--	--	06/04/08 21:47			
Ethylbenzene	"	35.7	---	0.500	"	"	--	"	89.2%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	35.9	---	1.00	"	"	--	"	89.7%	(75-126)	--	--	"			
Naphthalene	"	40.1	---	5.00	"	"	--	"	100%	(65-144)	--	--	"			
Toluene	"	35.0	---	0.500	"	"	--	"	87.6%	(75-125)	--	--	"			
o-Xylene	"	36.4	---	1.00	"	"	--	"	90.9%	(75-130)	--	--	"			
m,p-Xylene	"	72.7	---	2.00	"	"	--	80.0	90.8%	(75-125)	--	--	"			
Xylenes (total)	"	109	---	3.00	"	"	--	120	90.8%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 95.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 21:47</i>
<i>Toluene-d8</i>													<i>95.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>95.2%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F04060-BSD1)													Extracted: 06/04/08 20:17			
Benzene	EPA 8260B	33.5	---	0.500	ug/l	1x	--	40.0	83.8%	(80-120)	0.625% (20)		06/04/08 22:14			
Ethylbenzene	"	35.1	---	0.500	"	"	--	"	87.8%	(75-125)	1.55%	"	"			
Methyl tert-butyl ether	"	35.3	---	1.00	"	"	--	"	88.2%	(75-126)	1.72%	"	"			
Naphthalene	"	40.9	---	5.00	"	"	--	"	102%	(65-144)	2.02%	"	"			
Toluene	"	34.7	---	0.500	"	"	--	"	86.8%	(75-125)	0.860%	"	"			
o-Xylene	"	35.5	---	1.00	"	"	--	"	88.8%	(75-130)	2.31%	"	"			
m,p-Xylene	"	70.2	---	2.00	"	"	--	80.0	87.8%	(75-125)	3.40%	"	"			
Xylenes (total)	"	106	---	3.00	"	"	--	120	88.1%	"	3.04%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 97.7%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 22:14</i>
<i>Toluene-d8</i>													<i>94.3%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>96.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	06/13/08 16:25
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05058 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05058-BLK1)													Extracted: 06/06/08 00:09	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/06/08 01:59	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>91.6%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>06/06/08 01:59</i>	
<i>Toluene-d8</i>			<i>104%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>97.6%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F05058-BS1)													Extracted: 06/06/08 00:09	
Benzene	EPA 8260B	40.7	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	--	--	06/06/08 00:53	
Ethylbenzene	"	39.2	---	0.500	"	"	--	"	97.9%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	76.1	---	1.00	"	"	--	80.0	95.1%	(75-126)	--	--	"	
Naphthalene	"	38.3	---	5.00	"	"	--	40.0	95.6%	(65-144)	--	--	"	
Toluene	"	41.9	---	0.500	"	"	--	"	105%	(75-125)	--	--	"	
o-Xylene	"	35.6	---	1.00	"	"	--	"	89.0%	(75-130)	--	--	"	
m,p-Xylene	"	78.5	---	2.00	"	"	--	80.0	98.2%	(75-125)	--	--	"	
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.1%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>89.9%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>06/06/08 00:53</i>	
<i>Toluene-d8</i>			<i>99.6%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>97.4%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F05058-BSD1)													Extracted: 06/06/08 00:09	
Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	1.14%	(20)	06/06/08 01:23	
Ethylbenzene	"	38.8	---	0.500	"	"	--	"	96.9%	(75-125)	0.975%	"	"	
Methyl tert-butyl ether	"	76.1	---	1.00	"	"	--	80.0	95.1%	(75-126)	0.0394%	"	"	
Naphthalene	"	40.0	---	5.00	"	"	--	40.0	100%	(65-144)	4.47%	"	"	
Toluene	"	41.3	---	0.500	"	"	--	"	103%	(75-125)	1.44%	"	"	
o-Xylene	"	35.4	---	1.00	"	"	--	"	88.6%	(75-130)	0.422%	"	"	
m,p-Xylene	"	79.0	---	2.00	"	"	--	80.0	98.8%	(75-125)	0.635%	"	"	
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.4%	"	0.306%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>91.5%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>06/06/08 01:23</i>	
<i>Toluene-d8</i>			<i>102%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>97.4%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **ConocoPhillips Westlake**

Project Number: 01CP.01396.44
 Project Manager: Jennifer Yotz

Report Created:
 06/13/08 16:25

Notes and Definitions

Report Specific Notes:

- B3 - Target analyte detected in calibration blank at or above the method reporting limit.
- M1 - The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- P7 - Sample filtered in lab.
- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product.
- Z6 - Surrogate recovery was below acceptance limits.
- ZX - Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

- DET - Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL - METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* - METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*. Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: Comco Phillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. <input type="checkbox"/> OTHER Specify:									
REPORT TO: Jennifer Yatz		P.O. NUMBER:											
ADDRESS: 12034 134th Ct NE Ste 102 Redmond, WA 98052				* Turnaround Requests less than standard may incur Rush Charges.									
PHONE: 425-972-1600 FAX: 312-1650													
PROJECT NAME: 255353		PRESERVATIVE											
PROJECT NUMBER: 01CP, 01396.44		HCl HCl HCl HCl HCl HCl HNO ₃ —											
SAMPLED BY: Matt Tolley + Tammy Parie		REQUESTED ANALYSES											
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPH _A	TPH _D	TPH _O	BTEX	NAPHA- BENE	KELOSEN	TOTAL Pb	DISOLVED Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1 MW-18	NO sample									SPINA		well compromised	
2 MW-19	6/1/08 11:17	X	X	X	X	X	X	X	X	W	10		01
3 MW-37	6/1/08 10:40	X	X	X	X	X	X	SPINA	X	W	10	WELL WENT DUP PENDING SAMPLING W/	02
4 MW-200	6/1/08 11:58	X	X	X	X	X	X	X	X	W	10		03
5 MW-201	6/1/08 12:55	X	X	X	X	X	X	X	X	W	10		04
6 MW-208	6/1/08 9:58	X	X	X	X	X	X	X	X	W	10		05
7 MW-40	6/2/08 1250	X	X	X	X	X	X	X	X				06
8 MW-40 DUP	6/2/08 1342	X	X	X	X	X	X	X	X				07
9 MW-71	6/2/08 1030	X	X	X	X	X	X	X	X				08
10 MW-72	6/2/08 1100	X	X	X	X	X	X	X	X				09
RELEASED BY: Tammy Parie	DATE: 6/2/08	FIRM: STANTEC		RECEIVED BY: Francisco Lung, Jr		FIRM: TA-SEA		DATE: 6/2/08		TIME: 1536			
PRINT NAME: Tammy Parie	DATE:	FIRM:		RECEIVED BY:		FIRM:		DATE:		TIME:			
ADDITIONAL REMARKS:													
										@Lub1700 w/o 12.5 °C		PAGE OF	

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THE LEADER IN ENVIRONMENTAL TESTING

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425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: ConocoPhillips				INVOICE TO:				TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> STD. <input type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> STD. <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 <input type="checkbox"/> OTHER Specify:									
REPORT TO: Jennifer Yotz				P.O. NUMBER:													
ADDRESS: 12004 134 Ct NE Ste 102 Redmond WA 98052								* Turnaround Requests less than standard may incur Rush Charges.									
PHONE: 425-372-1600 FAX: 372-1650																	
PROJECT NAME: 255353				PRESERVATIVE													
PROJECT NUMBER: 01CP.01396.44				REQUESTED ANALYSES													
SAMPLED BY: TD, TP, MT, JP																	
CLIENT SAMPLE IDENTIFICATION		SAMPLING DATE/TIME		TPHg	TPHd	TPHo	BTEX	Napth- lene	Kerosene	Total Pb	Disolved Pb			MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	ML-38	G-2 / 11:34	X	X	X	X	X	X	X	X	X			W	10		10
2	ML-76	G-2 / 1:12	X	X	X	X	X	X	X	X	X			W	10		11
3	ML-80	G-2 / 12:12	X	X	X	X	X	X	X	X	X			W	10		12
4	ML-81	G-2 / 11:07	X	X	X	X	X	X	X	X	X			W	10		13
5	ML-203	G-2 / 12:44	X	X	X	X	X	X	X	X	X			W	10		14
6	SMW-3	G-2 / 1:47	X	X	X	X	X	X	X	X	X			W	10		15
7																	
8																	
9																	
10																	
RELEASED BY: Travis Dickson				DATE: G-2-08				RECEIVED BY: [Signature]				DATE: 6/2/08					
PRINT NAME: Travis Dickson				FIRM: Stantec				TIME: 2:15				PRINT NAME: Francisco Luna, Jr					
RELEASED BY:				DATE:				RECEIVED BY:				DATE:					
PRINT NAME:				FIRM:				TIME:				PRINT NAME:					
ADDITIONAL REMARKS:												@Lab 1700 w/10 TEMP: 12.5°C PAGE OF					

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 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: ConocoPhillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. <input type="checkbox"/> OTHER Specify: * Turnaround Requests less than standard may incur Rush Charges.									
REPORT TO: Jennifer Kutz		P.O. NUMBER:											
ADDRESS: 12034 134th Ct NE Ste 102 Redmond, WA 98052													
PHONE: 425-372-1600 FAX: 372-1650													
PROJECT NAME: 255353		PRESERVATIVE											
PROJECT NUMBER: 010P, 01396.44		HCl HCl HCl HCl HCl HCl HNO3 -											
SAMPLED BY: Matt Jolley, Tammy Parise		REQUESTED ANALYSES											
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPHA	TPHD	TPHO	BTEX	napth-lene	KEO SEME	TOTAL Pb	DISOLVED Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1 mw-32A	6.2.08 ¹¹⁵⁶	X	X	X	X	X	X	X	X	W	10		16
2 mw-34	1018	↓	↓	↓	↓	↓	↓	↓	↓	W	10		17
3 mw-53	0844	↓	↓	↓	↓	↓	↓	↓	↓	W	10		18
4 mw-52	1306	↓	↓	↓	↓	↓	↓	↓	↓	W	10		19
5 mw-58	0940	↓	↓	↓	↓	↓	↓	↓	↓	W	10		20
6 mw-59	1112	↓	↓	↓	↓	↓	↓	↓	↓	W	10		21
7										W	10		
8										W	10		
9										W	10		
10										W	10		
RELEASED BY: Tammy Parise		DATE: 6.2.08		RECEIVED BY: Francisco Lung Jr		DATE: 6/2/08		FIRM: TA-SEA		DATE: 1530			
PRINT NAME:		FIRM: STANTEC		TIME: 1430		PRINT NAME:		FIRM:		TIME:			
RELEASED BY:		DATE:		RECEIVED BY:		DATE:		FIRM:		TIME:			
PRINT NAME:		FIRM:		TIME:		PRINT NAME:		FIRM:		TIME:			
ADDITIONAL REMARKS:										@Lab 1700 w/o		TEMP: 12.5°C	PAGE OF

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425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: CenocPhillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. <input type="checkbox"/> OTHER Specify: * Turnaround Requests less than standard may incur Rush Charges.											
REPORT TO: Jennifer Votz		P.O. NUMBER:													
ADDRESS: 12024 13th Ct NE Ste 102 Redmond, WA 98052															
PHONE: 425 372-1600 FAX: 372-1650															
PROJECT NAME: 255353		PRESERVATIVE													
PROJECT NUMBER: 01CP. 01296.44		<table border="1"> <tr> <td>HCl</td><td>HCl</td><td>HCl</td><td>HCl</td><td>HCl</td><td>HCl</td><td>HNO₃</td><td>-</td> </tr> </table>		HCl	HCl	HCl	HCl	HCl	HCl	HNO ₃	-				
HCl	HCl	HCl	HCl	HCl	HCl	HNO ₃	-								
SAMPLED BY: MT, TP, JP, TD		REQUESTED ANALYSES													
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPH g	TPH d	TPH o	PEEX	Naphthalene	Resosene	Total Pb	Dissolved Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID		
1 MW-73	6/2/09 1140	X	X	X	X	X	X	X	X	W	10		22		
2 MW-202	6/2/09 930	X	X	X	X	X	X	X	X	W	10		23		
3 MW-206	insufficient water to sample														
4 MW-207	6/2/09 1342	X	X	X	X	X	X	X	X	W	10		24		
5															
6															
7															
8															
9															
10															
RELEASED BY: Jammy Paris	DATE: 6/2/09	FIRM: STANTEC		RECEIVED BY: Francisco Luna, Jr		DATE: 6/2/09		FIRM: TA-SEA		TIME: 1530					
PRINT NAME: Jammy Paris				RECEIVED BY:		DATE:		FIRM:		TIME:					
ADDITIONAL REMARKS:				PRINT NAME:											
										@ Lab 1700 v10 TEMP: 12.5°C		PAGE OF			

June 16, 2008

Jennifer Yotz
Secor-Redmond
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 06/03/08 15:20.
The following list is a summary of the Work Orders contained in this report, generated on 06/16/08
11:23.

If you have any questions concerning this report, please feel free to contact me.

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BRF0035	255353	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.



Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SMW-5	BRF0035-01	Water	06/03/08 08:00	06/03/08 15:20
MW-92	BRF0035-02	Water	06/03/08 08:31	06/03/08 15:20
SMW-4	BRF0035-03	Water	06/03/08 09:02	06/03/08 15:20
MW-93	BRF0035-04	Water	06/03/08 09:36	06/03/08 15:20
MW-91	BRF0035-05	Water	06/03/08 11:32	06/03/08 15:20
MW-89	BRF0035-06	Water	06/03/08 12:12	06/03/08 15:20
MW-49	BRF0035-07	Water	06/03/08 12:41	06/03/08 15:20
MW-102	BRF0035-08	Water	06/03/08 10:11	06/03/08 15:20
MW-82	BRF0035-09	Water	06/03/08 10:50	06/03/08 15:20
CI-1	BRF0035-10	Water	06/03/08 13:45	06/03/08 15:20
CI-2	BRF0035-11	Water	06/03/08 14:00	06/03/08 15:20
MW-33	BRF0035-12	Water	06/03/08 11:34	06/03/08 15:20
MW-35	BRF0035-13	Water	06/03/08 10:46	06/03/08 15:20
MW-55	BRF0035-14	Water	06/03/08 13:05	06/03/08 15:20
MW-56	BRF0035-15	Water	06/03/08 12:35	06/03/08 15:20
MW-57	BRF0035-16	Water	06/03/08 09:24	06/03/08 15:20
MW-60	BRF0035-17	Water	06/03/08 11:10	06/03/08 15:20
MW-41	BRF0035-18	Water	06/03/08 10:10	06/03/08 15:20
MW-86	BRF0035-19	Water	06/03/08 11:40	06/03/08 15:20
MW-87	BRF0035-20	Water	06/03/08 12:16	06/03/08 15:20
MW-95	BRF0035-21	Water	06/03/08 11:45	06/03/08 15:20
MW-90	BRF0035-22	Water	06/03/08 15:20	06/03/08 15:20

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Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-01 (SMW-5)		Water			Sampled: 06/03/08 08:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	1580	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 21:00	
<i>Surrogate(s): 4-BFB (FID)</i>			95.9%		58 - 144 %	"				"
BRF0035-02 (MW-92)		Water			Sampled: 06/03/08 08:31					
Gasoline Range Hydrocarbons	NWTPH-Gx	682	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 15:09	
<i>Surrogate(s): 4-BFB (FID)</i>			105%		58 - 144 %	"				"
BRF0035-03 (SMW-4)		Water			Sampled: 06/03/08 09:02					
Gasoline Range Hydrocarbons	NWTPH-Gx	14600	----	500	ug/l	10x	8F04045	06/04/08 14:45	06/05/08 15:41	
<i>Surrogate(s): 4-BFB (FID)</i>			103%		58 - 144 %	1x				"
BRF0035-04 (MW-93)		Water			Sampled: 06/03/08 09:36					
Gasoline Range Hydrocarbons	NWTPH-Gx	1320	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 14:37	
<i>Surrogate(s): 4-BFB (FID)</i>			99.4%		58 - 144 %	"				"
BRF0035-05 (MW-91)		Water			Sampled: 06/03/08 11:32					
Gasoline Range Hydrocarbons	NWTPH-Gx	359	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 12:30	
<i>Surrogate(s): 4-BFB (FID)</i>			97.0%		58 - 144 %	"				"
BRF0035-06 (MW-89)		Water			Sampled: 06/03/08 12:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	818	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 13:33	
<i>Surrogate(s): 4-BFB (FID)</i>			95.2%		58 - 144 %	"				"
BRF0035-07 (MW-49)		Water			Sampled: 06/03/08 12:41					
Gasoline Range Hydrocarbons	NWTPH-Gx	51.8	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 18:21	
<i>Surrogate(s): 4-BFB (FID)</i>			95.0%		58 - 144 %	"				"
BRF0035-08 (MW-102)		Water			Sampled: 06/03/08 10:11					
Gasoline Range Hydrocarbons	NWTPH-Gx	660	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 22:36	
<i>Surrogate(s): 4-BFB (FID)</i>			96.2%		58 - 144 %	"				"

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes	
BRF0035-09 (MW-82)		Water			Sampled: 06/03/08 10:50						P6
Gasoline Range Hydrocarbons	NWTPH-Gx	7640	----	500	ug/l	10x	8F04045	06/04/08 14:45	06/06/08 00:43		
Surrogate(s): 4-BFB (FID)			96.6%		58 - 144 %	1x				"	
BRF0035-10 (CI-1)		Water			Sampled: 06/03/08 13:45						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 21:32		
Surrogate(s): 4-BFB (FID)			94.5%		58 - 144 %	"				"	
BRF0035-11 (CI-2)		Water			Sampled: 06/03/08 14:00						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 22:04		
Surrogate(s): 4-BFB (FID)			94.1%		58 - 144 %	"				"	
BRF0035-12 (MW-33)		Water			Sampled: 06/03/08 11:34						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 17:49		
Surrogate(s): 4-BFB (FID)			95.2%		58 - 144 %	"				"	
BRF0035-13 (MW-35)		Water			Sampled: 06/03/08 10:46						
Gasoline Range Hydrocarbons	NWTPH-Gx	75.8	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 18:52		
Surrogate(s): 4-BFB (FID)			95.2%		58 - 144 %	"				"	
BRF0035-14 (MW-55)		Water			Sampled: 06/03/08 13:05						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 19:24		
Surrogate(s): 4-BFB (FID)			94.7%		58 - 144 %	"				"	
BRF0035-15 (MW-56)		Water			Sampled: 06/03/08 12:35						
Gasoline Range Hydrocarbons	NWTPH-Gx	73.8	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/06/08 00:11		
Surrogate(s): 4-BFB (FID)			95.5%		58 - 144 %	"				"	
BRF0035-16 (MW-57)		Water			Sampled: 06/03/08 09:24						
Gasoline Range Hydrocarbons	NWTPH-Gx	173	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/06/08 10:51		
Surrogate(s): 4-BFB (FID)			97.5%		58 - 144 %	"				"	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-17 (MW-60)		Water			Sampled: 06/03/08 11:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	24900	----	1000	ug/l	20x	8F04045	06/04/08 14:45	06/06/08 02:18	
Surrogate(s): 4-BFB (FID)			94.7%		58 - 144 %	1x				"
BRF0035-18 (MW-41)		Water			Sampled: 06/03/08 10:10					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 19:56	
Surrogate(s): 4-BFB (FID)			96.4%		58 - 144 %	"				"
BRF0035-19 (MW-86)		Water			Sampled: 06/03/08 11:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	5340	----	500	ug/l	10x	8F04045	06/04/08 14:45	06/06/08 01:15	
Surrogate(s): 4-BFB (FID)			97.1%		58 - 144 %	1x				"
BRF0035-20 (MW-87)		Water			Sampled: 06/03/08 12:16					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04045	06/04/08 14:45	06/05/08 20:28	
Surrogate(s): 4-BFB (FID)			94.1%		58 - 144 %	"				"
BRF0035-21 (MW-95)		Water			Sampled: 06/03/08 11:45					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F05020	06/05/08 10:32	06/06/08 03:52	
Surrogate(s): 4-BFB (FID)			87.4%		58 - 144 %	"				"
BRF0035-22 (MW-90)		Water			Sampled: 06/03/08 15:20					
Gasoline Range Hydrocarbons	NWTPH-Gx	536	----	50.0	ug/l	1x	8F05020	06/05/08 10:32	06/06/08 04:24	
Surrogate(s): 4-BFB (FID)			99.8%		58 - 144 %	"				"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-01 (SMW-5)		Water			Sampled: 06/03/08 08:00					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/06/08 23:39	
Kerosene	"	0.682	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				64.8%		53 - 125 %	"			"
<i>Octacosane</i>				81.4%		68 - 125 %	"			"
BRF0035-02 (MW-92)		Water			Sampled: 06/03/08 08:31					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 00:09	
Kerosene	"	0.244	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				66.8%		53 - 125 %	"			"
<i>Octacosane</i>				85.2%		68 - 125 %	"			"
BRF0035-03 (SMW-4)		Water			Sampled: 06/03/08 09:02					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 00:38	
Kerosene	"	3.84	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.753	----	0.236	"	"	"	"	"	Q5
<i>Surrogate(s): 2-FBP</i>				70.0%		53 - 125 %	"			"
<i>Octacosane</i>				92.6%		68 - 125 %	"			"
BRF0035-04 (MW-93)		Water			Sampled: 06/03/08 09:36					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 01:07	
Kerosene	"	0.613	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.429	----	0.236	"	"	"	"	"	Q5
<i>Surrogate(s): 2-FBP</i>				69.1%		53 - 125 %	"			"
<i>Octacosane</i>				92.4%		68 - 125 %	"			"
BRF0035-05 (MW-91)		Water			Sampled: 06/03/08 11:32					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 01:36	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				64.8%		53 - 125 %	"			"
<i>Octacosane</i>				82.6%		68 - 125 %	"			"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-06 (MW-89)		Water			Sampled: 06/03/08 12:12					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 02:06	
Kerosene	"	0.357	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.2%		53 - 125 %	"			"
<i>Octacosane</i>				89.5%		68 - 125 %	"			"
BRF0035-07 (MW-49)		Water			Sampled: 06/03/08 12:41					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 04:32	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				64.3%		53 - 125 %	"			"
<i>Octacosane</i>				89.6%		68 - 125 %	"			"
BRF0035-08 (MW-102)		Water			Sampled: 06/03/08 10:11					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 05:01	
Kerosene	"	2.17	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.359	----	0.236	"	"	"	"	"	Q5
<i>Surrogate(s): 2-FBP</i>				68.7%		53 - 125 %	"			"
<i>Octacosane</i>				91.1%		68 - 125 %	"			"
BRF0035-09 (MW-82)		Water			Sampled: 06/03/08 10:50					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 05:30	
Kerosene	"	1.95	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				65.8%		53 - 125 %	"			"
<i>Octacosane</i>				86.8%		68 - 125 %	"			"
BRF0035-10 (CI-1)		Water			Sampled: 06/03/08 13:45					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 06:00	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				67.1%		53 - 125 %	"			"
<i>Octacosane</i>				85.6%		68 - 125 %	"			"

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-11 (CI-2)		Water			Sampled: 06/03/08 14:00					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 06:29	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				66.2%		53 - 125 %	"			"
<i>Octacosane</i>				85.8%		68 - 125 %	"			"
BRF0035-12 (MW-33)		Water			Sampled: 06/03/08 11:34					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 06:58	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				62.9%		53 - 125 %	"			"
<i>Octacosane</i>				80.2%		68 - 125 %	"			"
BRF0035-13 (MW-35)		Water			Sampled: 06/03/08 10:46					
Lube Oil	NWTPH-Dx	0.940	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 07:27	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.479	----	0.236	"	"	"	"	"	Q6
<i>Surrogate(s): 2-FBP</i>				65.6%		53 - 125 %	"			"
<i>Octacosane</i>				87.9%		68 - 125 %	"			"
BRF0035-14 (MW-55)		Water			Sampled: 06/03/08 13:05					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 07:57	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.4%		53 - 125 %	"			"
<i>Octacosane</i>				91.2%		68 - 125 %	"			"
BRF0035-15 (MW-56)		Water			Sampled: 06/03/08 12:35					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 08:26	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				65.9%		53 - 125 %	"			"
<i>Octacosane</i>				85.2%		68 - 125 %	"			"

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-16 (MW-57)		Water				Sampled: 06/03/08 09:24				
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 08:55	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				66.0%		53 - 125 %	"			"
<i>Octacosane</i>				86.4%		68 - 125 %	"			"
BRF0035-17 (MW-60)		Water				Sampled: 06/03/08 11:10				
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 11:22	
Diesel Range Hydrocarbons	"	0.432	----	0.236	"	"	"	"	"	Q5
<i>Surrogate(s): 2-FBP</i>				77.8%		53 - 125 %	"			"
<i>Octacosane</i>				94.7%		68 - 125 %	"			"
BRF0035-17RE1 (MW-60)		Water				Sampled: 06/03/08 11:10				
Kerosene	NWTPH-Dx	7.83	----	1.18	mg/l	5x	8F05007	06/05/08 09:06	06/10/08 09:58	
<i>Surrogate(s): 2-FBP</i>				75.2%		53 - 125 %	"			"
<i>Octacosane</i>				90.6%		68 - 125 %	"			"
BRF0035-18 (MW-41)		Water				Sampled: 06/03/08 10:10				
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 11:51	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				67.3%		53 - 125 %	"			"
<i>Octacosane</i>				88.0%		68 - 125 %	"			"
BRF0035-19 (MW-86)		Water				Sampled: 06/03/08 11:40				
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/07/08 12:20	
Kerosene	"	0.533	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				73.7%		53 - 125 %	"			"
<i>Octacosane</i>				93.6%		68 - 125 %	"			"

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-20 (MW-87)		Water			Sampled: 06/03/08 12:16					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05008	06/05/08 14:06	06/06/08 23:10	
Kerosene	"	ND	----	0.236	"	"	"	"	"	"
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	"
<i>Surrogate(s): 2-FBP</i>			77.0%		53 - 125 %	"				"
<i>Octacosane</i>			99.2%		68 - 125 %	"				"
BRF0035-21 (MW-95)		Water			Sampled: 06/03/08 11:45					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05008	06/05/08 14:06	06/06/08 23:39	
Kerosene	"	ND	----	0.236	"	"	"	"	"	"
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	"
<i>Surrogate(s): 2-FBP</i>			72.9%		53 - 125 %	"				"
<i>Octacosane</i>			93.3%		68 - 125 %	"				"
BRF0035-22 (MW-90)		Water			Sampled: 06/03/08 15:20					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05008	06/05/08 14:06	06/07/08 00:09	
Kerosene	"	ND	----	0.236	"	"	"	"	"	"
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	"
<i>Surrogate(s): 2-FBP</i>			76.1%		53 - 125 %	"				"
<i>Octacosane</i>			97.4%		68 - 125 %	"				"

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Total Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-01	(SMW-5)	Water		Sampled: 06/03/08 08:00						
Lead	EPA 6020	0.00272	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 11:44	
BRF0035-02	(MW-92)	Water		Sampled: 06/03/08 08:31						
Lead	EPA 6020	0.00148	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 11:50	
BRF0035-03	(SMW-4)	Water		Sampled: 06/03/08 09:02						
Lead	EPA 6020	0.0104	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 11:56	
BRF0035-04	(MW-93)	Water		Sampled: 06/03/08 09:36						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:02	
BRF0035-05	(MW-91)	Water		Sampled: 06/03/08 11:32						
Lead	EPA 6020	0.00300	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:08	
BRF0035-06	(MW-89)	Water		Sampled: 06/03/08 12:12						
Lead	EPA 6020	0.0385	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:13	
BRF0035-07	(MW-49)	Water		Sampled: 06/03/08 12:41						
Lead	EPA 6020	0.00612	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:19	
BRF0035-08	(MW-102)	Water		Sampled: 06/03/08 10:11						
Lead	EPA 6020	0.0290	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:25	
BRF0035-09	(MW-82)	Water		Sampled: 06/03/08 10:50						
Lead	EPA 6020	0.00169	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:43	
BRF0035-10	(CI-1)	Water		Sampled: 06/03/08 13:45						
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:49	
BRF0035-11	(CI-2)	Water		Sampled: 06/03/08 14:00						
Lead	EPA 6020	0.00922	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 12:55	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Total Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-12 (MW-33)		Water			Sampled: 06/03/08 11:34					
Lead	EPA 6020	0.00541	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:01	
BRF0035-13 (MW-35)		Water			Sampled: 06/03/08 10:46					
Lead	EPA 6020	0.191	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:07	
BRF0035-14 (MW-55)		Water			Sampled: 06/03/08 13:05					
Lead	EPA 6020	0.00130	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:19	
BRF0035-15 (MW-56)		Water			Sampled: 06/03/08 12:35					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:25	
BRF0035-16 (MW-57)		Water			Sampled: 06/03/08 09:24					
Lead	EPA 6020	0.0498	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:31	
BRF0035-17 (MW-60)		Water			Sampled: 06/03/08 11:10					
Lead	EPA 6020	0.0193	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:37	
BRF0035-18 (MW-41)		Water			Sampled: 06/03/08 10:10					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 13:55	
BRF0035-19 (MW-86)		Water			Sampled: 06/03/08 11:40					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 14:01	
BRF0035-20 (MW-87)		Water			Sampled: 06/03/08 12:16					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05025	06/05/08 12:21	06/09/08 14:07	
BRF0035-21 (MW-95)		Water			Sampled: 06/03/08 11:45					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F05026	06/05/08 12:24	06/09/08 09:26	
BRF0035-22 (MW-90)		Water			Sampled: 06/03/08 15:20					
Lead	EPA 6020	0.00323	----	0.00100	mg/l	1x	8F05026	06/05/08 12:24	06/09/08 09:32	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Dissolved Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-01 (SMW-5)		Water				Sampled: 06/03/08 08:00				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 19:53	
BRF0035-02 (MW-92)		Water				Sampled: 06/03/08 08:31				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 19:59	
BRF0035-03 (SMW-4)		Water				Sampled: 06/03/08 09:02				P7
Lead	EPA 6020 - Diss	0.00730	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:05	
BRF0035-04 (MW-93)		Water				Sampled: 06/03/08 09:36				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:11	
BRF0035-05 (MW-91)		Water				Sampled: 06/03/08 11:32				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:17	
BRF0035-06 (MW-89)		Water				Sampled: 06/03/08 12:12				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:23	
BRF0035-07 (MW-49)		Water				Sampled: 06/03/08 12:41				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:29	
BRF0035-08 (MW-102)		Water				Sampled: 06/03/08 10:11				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:35	
BRF0035-09 (MW-82)		Water				Sampled: 06/03/08 10:50				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:53	
BRF0035-10 (CI-1)		Water				Sampled: 06/03/08 13:45				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 20:59	
BRF0035-11 (CI-2)		Water				Sampled: 06/03/08 14:00				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 21:05	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Dissolved Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-12 (MW-33)		Water				Sampled: 06/03/08 11:34				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 21:11	
BRF0035-13 (MW-35)		Water				Sampled: 06/03/08 10:46				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 21:17	
BRF0035-14 (MW-55)		Water				Sampled: 06/03/08 13:05				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 21:23	
BRF0035-15 (MW-56)		Water				Sampled: 06/03/08 12:35				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 21:29	
BRF0035-16 (MW-57)		Water				Sampled: 06/03/08 09:24				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 21:47	
BRF0035-17 (MW-60)		Water				Sampled: 06/03/08 11:10				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 22:05	
BRF0035-18 (MW-41)		Water				Sampled: 06/03/08 10:10				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 22:11	
BRF0035-19 (MW-86)		Water				Sampled: 06/03/08 11:40				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 22:17	
BRF0035-20 (MW-87)		Water				Sampled: 06/03/08 12:16				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11030	06/11/08 13:38	06/12/08 22:23	
BRF0035-21 (MW-95)		Water				Sampled: 06/03/08 11:45				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11031	06/11/08 13:40	06/12/08 22:53	
BRF0035-22 (MW-90)		Water				Sampled: 06/03/08 15:20				P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F11031	06/11/08 13:40	06/12/08 22:59	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-01 (SMW-5)		Water			Sampled: 06/03/08 08:00					
Benzene	EPA 8260B	24.4	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 02:30	
Ethylbenzene	"	12.9	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	9.06	----	5.00	"	"	"	"	"	
Toluene	"	0.890	----	0.500	"	"	"	"	"	
o-Xylene	"	1.13	----	1.00	"	"	"	"	"	
m,p-Xylene	"	4.02	----	2.00	"	"	"	"	"	
Xylenes (total)	"	5.15	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				101%		70 - 130 %	"			"
<i>Toluene-d8</i>				94.6%		75 - 125 %	"			"
<i>4-BFB</i>				95.0%		75 - 125 %	"			"

BRF0035-02 (MW-92)		Water			Sampled: 06/03/08 08:31					
Benzene	EPA 8260B	4.71	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 02:56	
Ethylbenzene	"	5.60	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				102%		70 - 130 %	"			"
<i>Toluene-d8</i>				96.2%		75 - 125 %	"			"
<i>4-BFB</i>				95.0%		75 - 125 %	"			"

BRF0035-03 (SMW-4)		Water			Sampled: 06/03/08 09:02					
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 03:23	
Toluene	"	6.02	----	0.500	"	"	"	"	"	
o-Xylene	"	1.42	----	1.00	"	"	"	"	"	
m,p-Xylene	"	14.0	----	2.00	"	"	"	"	"	
Xylenes (total)	"	15.4	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				97.0%		70 - 130 %	"			"
<i>Toluene-d8</i>				94.6%		75 - 125 %	"			"
<i>4-BFB</i>				93.3%		75 - 125 %	"			"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-03RE1 (SMW-4)		Water			Sampled: 06/03/08 09:02					
Benzene	EPA 8260B	1330	----	20.0	ug/l	40x	8F05058	06/06/08 00:09	06/06/08 02:59	
Ethylbenzene	"	866	----	20.0	"	"	"	"	"	
Naphthalene	"	292	----	200	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>96.0%</i>		<i>70 - 130 %</i>	<i>1x</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>101%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>96.4%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

BRF0035-04 (MW-93)		Water			Sampled: 06/03/08 09:36					
Benzene	EPA 8260B	6.56	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 05:27	
Ethylbenzene	"	3.62	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	1.44	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>97.7%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>100%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>101%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

BRF0035-05 (MW-91)		Water			Sampled: 06/03/08 11:32					
Benzene	EPA 8260B	2.42	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 19:21	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>94.0%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>99.3%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>98.4%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-06 (MW-89)		Water			Sampled: 06/03/08 12:12					
Benzene	EPA 8260B	4.84	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 19:51	
Ethylbenzene	"	16.5	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	97.8	----	5.00	"	"	"	"	"	
Toluene	"	0.640	----	0.500	"	"	"	"	"	
o-Xylene	"	4.87	----	1.00	"	"	"	"	"	
m,p-Xylene	"	18.6	----	2.00	"	"	"	"	"	
Xylenes (total)	"	23.5	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				94.6%		70 - 130 %	"			"
<i>Toluene-d8</i>				101%		75 - 125 %	"			"
<i>4-BFB</i>				98.6%		75 - 125 %	"			"

BRF0035-07 (MW-49)		Water			Sampled: 06/03/08 12:41					
Benzene	EPA 8260B	1.38	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 20:21	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				95.8%		70 - 130 %	"			"
<i>Toluene-d8</i>				101%		75 - 125 %	"			"
<i>4-BFB</i>				98.9%		75 - 125 %	"			"

BRF0035-08 (MW-102)		Water			Sampled: 06/03/08 10:11					
Ethylbenzene	EPA 8260B	78.5	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 20:51	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	85.9	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	8.04	----	1.00	"	"	"	"	"	
Xylenes (total)	"	239	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				96.5%		70 - 130 %	"			"
<i>Toluene-d8</i>				101%		75 - 125 %	"			"
<i>4-BFB</i>				101%		75 - 125 %	"			"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-08RE1 (MW-102)		Water			Sampled: 06/03/08 10:11					
Benzene	EPA 8260B	208	----	10.0	ug/l	20x	8F10038	06/10/08 20:38	06/11/08 00:53	
m,p-Xylene	"	209	----	40.0	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			84.2%		70 - 130 %	1x				"
<i>Toluene-d8</i>			100%		75 - 125 %	"				"
<i>4-BFB</i>			94.4%		75 - 125 %	"				"
BRF0035-09 (MW-82)		Water			Sampled: 06/03/08 10:50					
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 21:20	
Naphthalene	"	36.0	----	5.00	"	"	"	"	"	
Toluene	"	8.71	----	0.500	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			96.4%		70 - 130 %	"				"
<i>Toluene-d8</i>			101%		75 - 125 %	"				"
<i>4-BFB</i>			99.6%		75 - 125 %	"				"
BRF0035-09RE1 (MW-82)		Water			Sampled: 06/03/08 10:50					
Benzene	EPA 8260B	570	----	10.0	ug/l	20x	8F10038	06/10/08 20:38	06/11/08 01:21	
Ethylbenzene	"	316	----	10.0	"	"	"	"	"	
o-Xylene	"	210	----	20.0	"	"	"	"	"	
m,p-Xylene	"	984	----	40.0	"	"	"	"	"	
Xylenes (total)	"	1190	----	60.0	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			83.6%		70 - 130 %	1x				"
<i>Toluene-d8</i>			101%		75 - 125 %	"				"
<i>4-BFB</i>			95.2%		75 - 125 %	"				"
BRF0035-10 (CI-1)		Water			Sampled: 06/03/08 13:45					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 21:51	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			95.3%		70 - 130 %	"				"
<i>Toluene-d8</i>			100%		75 - 125 %	"				"
<i>4-BFB</i>			99.5%		75 - 125 %	"				"

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**
 Project Number: 01CP.01396.44
 Project Manager: Jennifer Yotz

Report Created:
 06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BRF0035-11 (CI-2)

Water

Sampled: 06/03/08 14:00

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 22:20	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>92.7%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>99.4%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>98.2%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0035-12 (MW-33)

Water

Sampled: 06/03/08 11:34

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 22:50	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.9%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>103%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>97.4%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0035-13 (MW-35)

Water

Sampled: 06/03/08 10:46

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 23:20	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>93.0%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>102%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>98.1%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-14 (MW-55)		Water			Sampled: 06/03/08 13:05					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/06/08 23:50	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	6.88	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.7%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>103%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>97.6%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0035-15 (MW-56)

		Water		Sampled: 06/03/08 12:35						
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/07/08 00:20	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.2%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>101%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>98.8%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0035-16 (MW-57)

		Water		Sampled: 06/03/08 09:24						
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/07/08 00:50	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.5%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>101%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>98.0%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-17 (MW-60)		Water				Sampled: 06/03/08 11:10				
Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	8F06033	06/06/08 16:43	06/07/08 01:20	
Toluene	"	13.8	----	0.500	"	"	"	"	"	
o-Xylene	"	52.6	----	1.00	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>91.2%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>104%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>99.0%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
BRF0035-17RE1 (MW-60)		Water				Sampled: 06/03/08 11:10				
Benzene	EPA 8260B	2890	----	40.0	ug/l	80x	8F10038	06/10/08 20:38	06/11/08 01:50	
Ethylbenzene	"	1400	----	40.0	"	"	"	"	"	
m,p-Xylene	"	2460	----	160	"	"	"	"	"	
Xylenes (total)	"	2510	----	240	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>83.6%</i>		<i>70 - 130 %</i>	<i>1x</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>98.8%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>96.0%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
BRF0035-17RE2 (MW-60)		Water				Sampled: 06/03/08 11:10				
Naphthalene	EPA 8260B	ND	----	200	ug/l	40x	8F12029	06/12/08 14:07	06/12/08 20:25	
Toluene	"	ND	----	20.0	"	"	"	"	"	
o-Xylene	"	51.2	----	40.0	"	"	"	"	"	
m,p-Xylene	"	2420	----	80.0	"	"	"	"	"	
Xylenes (total)	"	2470	----	120	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>88.1%</i>		<i>70 - 130 %</i>	<i>1x</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>98.0%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>95.4%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
BRF0035-18 (MW-41)		Water				Sampled: 06/03/08 10:10				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F12029	06/12/08 14:07	06/12/08 19:53	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>85.1%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>97.4%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>95.0%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-19 (MW-86)		Water			Sampled: 06/03/08 11:40					
Ethylbenzene	EPA 8260B	12.6	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/07/08 02:20	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	7.19	----	0.500	"	"	"	"	"	"
o-Xylene	"	2.73	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	25.7	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	28.4	----	3.00	"	"	"	"	"	"
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>91.0%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>98.8%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>97.6%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

BRF0035-19RE1 (MW-86)		Water			Sampled: 06/03/08 11:40					
Benzene	EPA 8260B	1380	----	40.0	ug/l	80x	8F10038	06/10/08 20:38	06/11/08 02:19	
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>83.8%</i>		<i>70 - 130 %</i>	<i>1x</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>99.6%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>94.8%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

BRF0035-20 (MW-87)		Water			Sampled: 06/03/08 12:16					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/07/08 02:50	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>90.4%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>102%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>96.8%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0035-21 (MW-95)		Water				Sampled: 06/03/08 11:45				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F06033	06/06/08 16:43	06/07/08 03:20	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			92.7%		70 - 130 %	"				"
<i>Toluene-d8</i>			100%		75 - 125 %	"				"
<i>4-BFB</i>			99.3%		75 - 125 %	"				"
BRF0035-22 (MW-90)		Water				Sampled: 06/03/08 15:20				
Benzene	EPA 8260B	8.06	----	0.500	ug/l	1x	8F10038	06/10/08 20:38	06/11/08 02:48	
Ethylbenzene	"	1.41	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	1.30	----	1.00	"	"	"	"	"	
m,p-Xylene	"	7.79	----	2.00	"	"	"	"	"	
Xylenes (total)	"	9.09	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			83.8%		70 - 130 %	"				"
<i>Toluene-d8</i>			98.8%		75 - 125 %	"				"
<i>4-BFB</i>			93.6%		75 - 125 %	"				"
BRF0035-22RE1 (MW-90)		Water				Sampled: 06/03/08 15:20				
Benzene	EPA 8260B	8.45	----	0.500	ug/l	1x	8F12029	06/12/08 14:07	06/12/08 18:50	B1
Ethylbenzene	"	1.42	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	5.27	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	1.29	----	1.00	"	"	"	"	"	
m,p-Xylene	"	7.63	----	2.00	"	"	"	"	"	
Xylenes (total)	"	8.92	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			86.0%		70 - 130 %	"				"
<i>Toluene-d8</i>			97.3%		75 - 125 %	"				"
<i>4-BFB</i>			95.3%		75 - 125 %	"				"

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04045 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04045-BLK1)													Extracted: 06/04/08 14:45			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/05/08 11:10			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 95.3%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 11:10</i>			
LCS (8F04045-BS1)													Extracted: 06/04/08 14:45			
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	--	1000	103%	(80-120)	--	--	06/05/08 11:42			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 102%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 11:42</i>			
Duplicate (8F04045-DUP1)													QC Source: BRF0035-05		Extracted: 06/04/08 14:45	
Gasoline Range Hydrocarbons	NWTPH-Gx	341	---	50.0	ug/l	1x	359	--	--	--	5.00%	(25)	06/05/08 13:02			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 93.3%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 13:02</i>			
Duplicate (8F04045-DUP2)													QC Source: BRF0035-06		Extracted: 06/04/08 14:45	
Gasoline Range Hydrocarbons	NWTPH-Gx	807	---	50.0	ug/l	1x	818	--	--	--	1.34%	(25)	06/05/08 14:05			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 96.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 14:05</i>			
Matrix Spike (8F04045-MS1)													QC Source: BRF0035-04		Extracted: 06/04/08 14:45	
Gasoline Range Hydrocarbons	NWTPH-Gx	2270	---	50.0	ug/l	1x	1320	1000	94.9%	(75-131)	--	--	06/05/08 16:13			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 104%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 16:13</i>			

QC Batch: 8F05020 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F05020-BLK1)													Extracted: 06/05/08 10:32			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/05/08 16:57			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 86.3%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 16:57</i>			
LCS (8F05020-BS1)													Extracted: 06/05/08 10:32			
Gasoline Range Hydrocarbons	NWTPH-Gx	962	---	50.0	ug/l	1x	--	1000	96.2%	(80-120)	--	--	06/05/08 17:30			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 88.9%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 17:30</i>			
Duplicate (8F05020-DUP1)													QC Source: BRF0040-01		Extracted: 06/05/08 10:32	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	06/05/08 19:08			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 85.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 19:08</i>			
Duplicate (8F05020-DUP2)													QC Source: BRF0040-02		Extracted: 06/05/08 10:32	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	06/05/08 20:14			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 85.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 20:14</i>			

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05020 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Matrix Spike (8F05020-MS1)			QC Source: BRF0040-01					Extracted: 06/05/08 10:32							
Gasoline Range Hydrocarbons	NWTPH-Gx	1050	---	50.0	ug/l	1x	ND	1000	105%	(75-131)	--	--	06/05/08 20:47		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 94.5%</i>	<i>Limits: 58-144%</i>		<i>"</i>		<i>06/05/08 20:47</i>								
Matrix Spike Dup (8F05020-MSD1)			QC Source: BRF0040-01					Extracted: 06/05/08 10:32							
Gasoline Range Hydrocarbons	NWTPH-Gx	1000	---	50.0	ug/l	1x	ND	1000	100%	(75-131)	4.59%	(25)	06/05/08 21:19		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 92.7%</i>	<i>Limits: 58-144%</i>		<i>"</i>		<i>06/05/08 21:19</i>								

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Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05007 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05007-BLK1)													Extracted: 06/05/08 09:06	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/06/08 21:42	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>70.4%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 21:42</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>91.3%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F05007-BS1)													Extracted: 06/05/08 09:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.39	---	0.250	mg/l	1x	--	2.00	69.4%	(61-132)	--	--	06/06/08 22:12	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>72.9%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 22:12</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>86.0%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F05007-BSD1)													Extracted: 06/05/08 09:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.53	---	0.250	mg/l	1x	--	2.00	76.6%	(61-132)	9.85% (35)		06/06/08 22:41	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>79.2%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 22:41</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>93.7%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

QC Batch: 8F05008 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05008-BLK1)													Extracted: 06/05/08 14:06	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/06/08 21:42	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>77.1%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 21:42</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>98.2%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F05008-BS1)													Extracted: 06/05/08 14:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.52	---	0.250	mg/l	1x	--	2.00	76.1%	(61-132)	--	--	06/06/08 22:12	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>75.6%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 22:12</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>93.7%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F05008-BSD1)													Extracted: 06/05/08 14:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.65	---	0.250	mg/l	1x	--	2.00	82.5%	(61-132)	8.15% (35)		06/06/08 22:41	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>87.8%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/06/08 22:41</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>99.1%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05025	Water Preparation Method: EPA 3020A
--------------------------	--

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05025-BLK1)								Extracted: 06/05/08 12:21						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/09/08 11:02	
LCS (8F05025-BS1)								Extracted: 06/05/08 12:21						
Lead	EPA 6020	0.0786	---	0.00100	mg/l	1x	--	0.0800	98.2%	(80-120)	--	--	06/09/08 11:08	
Duplicate (8F05025-DUP1)				QC Source: BRF0035-01				Extracted: 06/05/08 12:21						
Lead	EPA 6020	0.00313	---	0.00100	mg/l	1x	0.00272	--	--	--	14.0% (20)	--	06/09/08 11:38	
Matrix Spike (8F05025-MS1)				QC Source: BRF0035-01				Extracted: 06/05/08 12:21						
Lead	EPA 6020	0.0826	---	0.00100	mg/l	1x	0.00272	0.0800	99.9%	(80-120)	--	--	06/09/08 11:32	
Post Spike (8F05025-PS1)				QC Source: BRF0035-01				Extracted: 06/05/08 12:21						
Lead	EPA 6020	0.100	---		ug/ml	1x	0.00272	0.100	96.9%	(75-125)	--	--	06/09/08 11:14	

QC Batch: 8F05026	Water Preparation Method: EPA 3020A
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Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05026-BLK1)								Extracted: 06/05/08 12:24						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/09/08 08:38	
LCS (8F05026-BS1)								Extracted: 06/05/08 12:24						
Lead	EPA 6020	0.0786	---	0.00100	mg/l	1x	--	0.0800	98.3%	(80-120)	--	--	06/09/08 08:44	
Duplicate (8F05026-DUP1)				QC Source: BRF0035-21				Extracted: 06/05/08 12:24						
Lead	EPA 6020	0.00119	---	0.00100	mg/l	1x	ND	--	--	--	36.8% (20)	--	06/09/08 09:20	R3
Matrix Spike (8F05026-MS1)				QC Source: BRF0035-21				Extracted: 06/05/08 12:24						
Lead	EPA 6020	0.0810	---	0.00100	mg/l	1x	0.000820	0.0800	100%	(80-120)	--	--	06/09/08 09:14	
Post Spike (8F05026-PS1)				QC Source: BRF0035-21				Extracted: 06/05/08 12:24						
Lead	EPA 6020	0.101	---		ug/ml	1x	0.000820	0.100	99.6%	(75-125)	--	--	06/09/08 08:50	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8F11030

Water Preparation Method: EPA 3005A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F11030-BLK1)													Extracted: 06/11/08 13:38			
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/13/08 08:40			
LCS (8F11030-BS1)													Extracted: 06/11/08 13:38			
Lead	EPA 6020 - Diss	0.193	---	0.00100	mg/l	1x	--	0.200	96.6%	(80-120)	--	--	06/13/08 08:46			
Duplicate (8F11030-DUP1)													QC Source: BRF0035-01		Extracted: 06/11/08 13:38	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR (20)		06/12/08 19:47			
Matrix Spike (8F11030-MS1)													QC Source: BRF0035-01		Extracted: 06/11/08 13:38	
Lead	EPA 6020 - Diss	0.0980	---	0.00100	mg/l	1x	ND	0.100	97.5%	(75-125)	--	--	06/12/08 19:41			

QC Batch: 8F11031

Water Preparation Method: EPA 3005A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F11031-BLK1)													Extracted: 06/11/08 13:40			
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/12/08 22:29			
LCS (8F11031-BS1)													Extracted: 06/11/08 13:40			
Lead	EPA 6020 - Diss	0.190	---	0.00100	mg/l	1x	--	0.200	95.2%	(80-120)	--	--	06/12/08 22:35			
Duplicate (8F11031-DUP1)													QC Source: BRF0035-21		Extracted: 06/11/08 13:40	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR (20)		06/12/08 22:47			
Matrix Spike (8F11031-MS1)													QC Source: BRF0035-21		Extracted: 06/11/08 13:40	
Lead	EPA 6020 - Diss	0.0956	---	0.00100	mg/l	1x	ND	0.100	95.1%	(75-125)	--	--	06/12/08 22:41			

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04060 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04060-BLK1)													Extracted: 06/04/08 22:17			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/04/08 22:55			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 98.8%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 22:55</i>
<i>Toluene-d8</i>													<i>96.0%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>98.7%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F04060-BS1)													Extracted: 06/04/08 20:17			
Benzene	EPA 8260B	33.7	---	0.500	ug/l	1x	--	40.0	84.3%	(80-120)	--	--	06/04/08 21:47			
Ethylbenzene	"	35.7	---	0.500	"	"	--	"	89.2%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	35.9	---	1.00	"	"	--	"	89.7%	(75-126)	--	--	"			
Naphthalene	"	40.1	---	5.00	"	"	--	"	100%	(65-144)	--	--	"			
Toluene	"	35.0	---	0.500	"	"	--	"	87.6%	(75-125)	--	--	"			
o-Xylene	"	36.4	---	1.00	"	"	--	"	90.9%	(75-130)	--	--	"			
m,p-Xylene	"	72.7	---	2.00	"	"	--	80.0	90.8%	(75-125)	--	--	"			
Xylenes (total)	"	109	---	3.00	"	"	--	120	90.8%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 95.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 21:47</i>
<i>Toluene-d8</i>													<i>95.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>95.2%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F04060-BSD1)													Extracted: 06/04/08 20:17			
Benzene	EPA 8260B	33.5	---	0.500	ug/l	1x	--	40.0	83.8%	(80-120)	0.625% (20)		06/04/08 22:14			
Ethylbenzene	"	35.1	---	0.500	"	"	--	"	87.8%	(75-125)	1.55%	"	"			
Methyl tert-butyl ether	"	35.3	---	1.00	"	"	--	"	88.2%	(75-126)	1.72%	"	"			
Naphthalene	"	40.9	---	5.00	"	"	--	"	102%	(65-144)	2.02%	"	"			
Toluene	"	34.7	---	0.500	"	"	--	"	86.8%	(75-125)	0.860%	"	"			
o-Xylene	"	35.5	---	1.00	"	"	--	"	88.8%	(75-130)	2.31%	"	"			
m,p-Xylene	"	70.2	---	2.00	"	"	--	80.0	87.8%	(75-125)	3.40%	"	"			
Xylenes (total)	"	106	---	3.00	"	"	--	120	88.1%	"	3.04%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 97.7%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 22:14</i>
<i>Toluene-d8</i>													<i>94.3%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>96.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8F05058

Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05058-BLK1)													Extracted: 06/06/08 00:09	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/06/08 01:59	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4 Recovery: 91.6% Limits: 70-130% "														
Toluene-d8 Recovery: 104% Limits: 75-125% "														
4-BFB Recovery: 97.6% Limits: 75-125% "														

LCS (8F05058-BS1)

Extracted: 06/06/08 00:09

Benzene	EPA 8260B	40.7	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	--	--	06/06/08 00:53	
Ethylbenzene	"	39.2	---	0.500	"	"	--	"	97.9%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	76.1	---	1.00	"	"	--	80.0	95.1%	(75-126)	--	--	"	
Naphthalene	"	38.3	---	5.00	"	"	--	40.0	95.6%	(65-144)	--	--	"	
Toluene	"	41.9	---	0.500	"	"	--	"	105%	(75-125)	--	--	"	
o-Xylene	"	35.6	---	1.00	"	"	--	"	89.0%	(75-130)	--	--	"	
m,p-Xylene	"	78.5	---	2.00	"	"	--	80.0	98.2%	(75-125)	--	--	"	
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.1%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4 Recovery: 89.9% Limits: 70-130% "														
Toluene-d8 Recovery: 99.6% Limits: 75-125% "														
4-BFB Recovery: 97.4% Limits: 75-125% "														

LCS Dup (8F05058-BSD1)

Extracted: 06/06/08 00:09

Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	1.14%	(20)	06/06/08 01:23	
Ethylbenzene	"	38.8	---	0.500	"	"	--	"	96.9%	(75-125)	0.975%	"	"	
Methyl tert-butyl ether	"	76.1	---	1.00	"	"	--	80.0	95.1%	(75-126)	0.0394%	"	"	
Naphthalene	"	40.0	---	5.00	"	"	--	40.0	100%	(65-144)	4.47%	"	"	
Toluene	"	41.3	---	0.500	"	"	--	"	103%	(75-125)	1.44%	"	"	
o-Xylene	"	35.4	---	1.00	"	"	--	"	88.6%	(75-130)	0.422%	"	"	
m,p-Xylene	"	79.0	---	2.00	"	"	--	80.0	98.8%	(75-125)	0.635%	"	"	
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.4%	"	0.306%	"	"	
Surrogate(s): 1,2-DCA-d4 Recovery: 91.5% Limits: 70-130% "														
Toluene-d8 Recovery: 102% Limits: 75-125% "														
4-BFB Recovery: 97.4% Limits: 75-125% "														

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F06033 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F06033-BLK1)													Extracted: 06/06/08 16:43			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/06/08 18:51			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 93.8%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/06/08 18:51</i>
<i>Toluene-d8</i>													<i>100%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.5%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F06033-BS1)													Extracted: 06/06/08 16:43			
Benzene	EPA 8260B	39.3	---	0.500	ug/l	1x	--	40.0	98.3%	(80-120)	--	--	06/06/08 17:45			
Ethylbenzene	"	39.3	---	0.500	"	"	--	"	98.2%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	78.6	---	1.00	"	"	--	80.0	98.3%	(75-126)	--	--	"			
Naphthalene	"	41.4	---	5.00	"	"	--	40.0	103%	(65-144)	--	--	"			
Toluene	"	41.4	---	0.500	"	"	--	"	103%	(75-125)	--	--	"			
o-Xylene	"	34.8	---	1.00	"	"	--	"	86.9%	(75-130)	--	--	"			
m,p-Xylene	"	76.8	---	2.00	"	"	--	80.0	96.0%	(75-125)	--	--	"			
Xylenes (total)	"	112	---	3.00	"	"	--	120	93.0%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 91.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/06/08 17:45</i>
<i>Toluene-d8</i>													<i>100%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.6%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F06033-BSD1)													Extracted: 06/06/08 16:43			
Benzene	EPA 8260B	39.5	---	0.500	ug/l	1x	--	40.0	98.8%	(80-120)	0.482% (20)		06/06/08 18:15			
Ethylbenzene	"	38.0	---	0.500	"	"	--	"	95.0%	(75-125)	3.29%	"	"			
Methyl tert-butyl ether	"	79.2	---	1.00	"	"	--	80.0	98.9%	(75-126)	0.646%	"	"			
Naphthalene	"	40.8	---	5.00	"	"	--	40.0	102%	(65-144)	1.39%	"	"			
Toluene	"	39.2	---	0.500	"	"	--	"	97.9%	(75-125)	5.49%	"	"			
o-Xylene	"	34.2	---	1.00	"	"	--	"	85.6%	(75-130)	1.48%	"	"			
m,p-Xylene	"	76.3	---	2.00	"	"	--	80.0	95.4%	(75-125)	0.666%	"	"			
Xylenes (total)	"	111	---	3.00	"	"	--	120	92.1%	"	0.918%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 92.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/06/08 18:15</i>
<i>Toluene-d8</i>													<i>98.0%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>98.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F10038 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
---------	--------	--------	------	-----	-------	-----	---------------	-----------	-------	----------	-------	----------	----------	-------

Blank (8F10038-BLK1)

Extracted: 06/10/08 20:38

Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/10/08 23:26	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 82.6% Limits: 70-130% "</i>														06/10/08 23:26
<i>Toluene-d8 Recovery: 100% Limits: 75-125% "</i>														"
<i>4-BFB Recovery: 94.6% Limits: 75-125% "</i>														"

LCS (8F10038-BS1)

Extracted: 06/10/08 20:38

Benzene	EPA 8260B	41.5	---	0.500	ug/l	1x	--	40.0	104%	(80-120)	--	--	06/10/08 21:22	
Ethylbenzene	"	37.7	---	0.500	"	"	--	"	94.4%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	82.6	---	1.00	"	"	--	80.0	103%	(75-126)	--	--	"	
Toluene	"	42.1	---	0.500	"	"	--	40.0	105%	(75-125)	--	--	"	
o-Xylene	"	32.5	---	1.00	"	"	--	"	81.2%	(75-130)	--	--	"	
m,p-Xylene	"	72.5	---	2.00	"	"	--	80.0	90.6%	(75-125)	--	--	"	
Xylenes (total)	"	105	---	3.00	"	"	--	120	87.5%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 81.8% Limits: 70-130% "</i>														06/10/08 21:22
<i>Toluene-d8 Recovery: 99.2% Limits: 75-125% "</i>														"
<i>4-BFB Recovery: 95.9% Limits: 75-125% "</i>														"

LCS Dup (8F10038-BSD1)

Extracted: 06/10/08 20:38

Benzene	EPA 8260B	40.6	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	2.26%	(20)	06/10/08 21:52	
Ethylbenzene	"	36.5	---	0.500	"	"	--	"	91.2%	(75-125)	3.34%	"	"	
Methyl tert-butyl ether	"	80.2	---	1.00	"	"	--	80.0	100%	(75-126)	2.99%	"	"	
Toluene	"	40.5	---	0.500	"	"	--	40.0	101%	(75-125)	3.83%	"	"	
o-Xylene	"	32.6	---	1.00	"	"	--	"	81.6%	(75-130)	0.522%	"	"	
m,p-Xylene	"	70.1	---	2.00	"	"	--	80.0	87.6%	(75-125)	3.30%	"	"	
Xylenes (total)	"	103	---	3.00	"	"	--	120	85.6%	"	2.10%	"	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 81.4% Limits: 70-130% "</i>														06/10/08 21:52
<i>Toluene-d8 Recovery: 101% Limits: 75-125% "</i>														"
<i>4-BFB Recovery: 95.4% Limits: 75-125% "</i>														"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F10038 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8F10038-MS1)			QC Source: BRF0040-02					Extracted: 06/10/08 20:38						
Benzene	EPA 8260B	43.7	---	0.500	ug/l	1x	ND	40.0	109%	(80-124)	--	--	06/10/08 22:21	
Ethylbenzene	"	37.5	---	0.500	"	"	ND	"	93.8%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	82.5	---	1.00	"	"	ND	80.0	103%	(75-126)	--	--	"	
Toluene	"	41.8	---	0.500	"	"	ND	40.0	105%	(75-125)	--	--	"	
o-Xylene	"	32.8	---	1.00	"	"	ND	"	82.0%	(75-130)	--	--	"	
m,p-Xylene	"	73.6	---	2.00	"	"	ND	80.0	92.0%	(75-135)	--	--	"	
Xylenes (total)	"	106	---	3.00	"	"	ND	120	88.7%	(60-140)	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>82.4%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>06/10/08 22:21</i>	
<i>Toluene-d8</i>			<i>100%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>96.3%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

Matrix Spike Dup (8F10038-MSD1)			QC Source: BRF0040-02					Extracted: 06/10/08 20:38						
Benzene	EPA 8260B	40.4	---	0.500	ug/l	1x	ND	40.0	101%	(80-124)	7.90% (30)		06/10/08 22:50	
Ethylbenzene	"	36.0	---	0.500	"	"	ND	"	90.0%	(62-151)	4.16%	"	"	
Methyl tert-butyl ether	"	79.6	---	1.00	"	"	ND	80.0	99.6%	(75-126)	3.54%	"	"	
Toluene	"	39.7	---	0.500	"	"	ND	40.0	99.2%	(75-125)	5.25%	"	"	
o-Xylene	"	31.5	---	1.00	"	"	ND	"	78.8%	(75-130)	4.10%	"	"	
m,p-Xylene	"	68.9	---	2.00	"	"	ND	80.0	86.1%	(75-135)	6.65%	"	"	
Xylenes (total)	"	100	---	3.00	"	"	ND	120	83.6%	(60-140)	5.86%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>81.8%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>06/10/08 22:50</i>	
<i>Toluene-d8</i>			<i>99.8%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>95.8%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

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Sandra Yakamavich, Project Manager

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Secor-Redmond

PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
 Redmond, WA/USA 98073

Project Name: **255353**

Project Number: 01CP.01396.44

Project Manager: Jennifer Yotz

Report Created:

06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8F12029

Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F12029-BLK1)													Extracted: 06/12/08 14:07	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/12/08 17:48	B
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	

Surrogate(s): 1,2-DCA-d4 Recovery: 83.8% Limits: 70-130% "
 Toluene-d8 97.2% 75-125% "
 4-BFB 94.2% 75-125% "

LCS (8F12029-BS1)

Extracted: 06/12/08 14:07

Benzene	EPA 8260B	40.1	---	0.500	ug/l	1x	--	40.0	100%	(80-120)	--	--	06/12/08 15:41	
Ethylbenzene	"	37.2	---	0.500	"	"	--	"	92.9%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	80.5	---	1.00	"	"	--	80.0	101%	(75-126)	--	--	"	
Naphthalene	"	31.4	---	5.00	"	"	--	40.0	78.5%	(65-144)	--	--	"	
Toluene	"	40.8	---	0.500	"	"	--	"	102%	(75-125)	--	--	"	
o-Xylene	"	33.0	---	1.00	"	"	--	"	82.4%	(75-130)	--	--	"	
m,p-Xylene	"	72.7	---	2.00	"	"	--	80.0	90.9%	(75-125)	--	--	"	
Xylenes (total)	"	106	---	3.00	"	"	--	120	88.1%	"	--	--	"	

Surrogate(s): 1,2-DCA-d4 Recovery: 85.2% Limits: 70-130% "
 Toluene-d8 98.4% 75-125% "
 4-BFB 95.6% 75-125% "

LCS Dup (8F12029-BSD1)

Extracted: 06/12/08 14:07

Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	0.324% (20)		06/12/08 16:13	
Ethylbenzene	"	35.9	---	0.500	"	"	--	"	89.8%	(75-125)	3.39%	"	"	
Methyl tert-butyl ether	"	81.1	---	1.00	"	"	--	80.0	101%	(75-126)	0.644%	"	"	
Naphthalene	"	30.9	---	5.00	"	"	--	40.0	77.3%	(65-144)	1.60%	"	"	
Toluene	"	40.2	---	0.500	"	"	--	"	101%	(75-125)	1.43%	"	"	
o-Xylene	"	32.5	---	1.00	"	"	--	"	81.4%	(75-130)	1.28%	"	"	
m,p-Xylene	"	71.0	---	2.00	"	"	--	80.0	88.8%	(75-125)	2.41%	"	"	
Xylenes (total)	"	104	---	3.00	"	"	--	120	86.3%	"	2.05%	"	"	

Surrogate(s): 1,2-DCA-d4 Recovery: 85.1% Limits: 70-130% "
 Toluene-d8 98.8% 75-125% "
 4-BFB 94.0% 75-125% "

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F12029 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Matrix Spike (8F12029-MS1)			QC Source: BRF0068-06					Extracted: 06/12/08 14:07							
Benzene	EPA 8260B	1720	---	0.500	ug/l	1x	1720	40.0	1.53%	(80-124)	--	--	06/12/08 16:44	MHA	
Ethylbenzene	"	29.5	---	0.500	"	"	ND	"	73.8%	(62-151)	--	--	"		
Methyl tert-butyl ether	"	68.9	---	1.00	"	"	3.24	80.0	82.1%	(75-126)	--	--	"		
Naphthalene	"	23.5	---	5.00	"	"	0.610	40.0	57.3%	(59-182)	--	--	"	M8	
Toluene	"	32.1	---	0.500	"	"	ND	"	80.2%	(75-125)	--	--	"		
o-Xylene	"	25.7	---	1.00	"	"	0.580	"	62.8%	(75-130)	--	--	"	M8	
m,p-Xylene	"	58.5	---	2.00	"	"	0.930	80.0	72.0%	(75-135)	--	--	"	M8	
Xylenes (total)	"	84.2	---	3.00	"	"	1.51	120	68.9%	(60-140)	--	--	"		
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>83.0%</i>			<i>Limits:</i>	<i>70-130%</i>					<i>06/12/08 16:44</i>			
<i>Toluene-d8</i>			<i>96.2%</i>				<i>75-125%</i>					<i>"</i>			
<i>4-BFB</i>			<i>95.8%</i>				<i>75-125%</i>					<i>"</i>			

Matrix Spike Dup (8F12029-MSD1)			QC Source: BRF0068-06					Extracted: 06/12/08 14:07							
Benzene	EPA 8260B	1690	---	0.500	ug/l	1x	1720	40.0	-77.7%	(80-124)	1.86%	(30)	06/12/08 17:16	MHA	
Ethylbenzene	"	45.1	---	0.500	"	"	ND	"	113%	(62-151)	41.7%	"	"	R	
Methyl tert-butyl ether	"	101	---	1.00	"	"	3.24	80.0	123%	(75-126)	38.0%	"	"	R	
Naphthalene	"	37.3	---	5.00	"	"	0.610	40.0	91.6%	(59-182)	45.2%	"	"	R	
Toluene	"	48.0	---	0.500	"	"	ND	"	120%	(75-125)	39.8%	"	"	R	
o-Xylene	"	39.2	---	1.00	"	"	0.580	"	96.5%	(75-130)	41.6%	"	"	R	
m,p-Xylene	"	85.5	---	2.00	"	"	0.930	80.0	106%	(75-135)	37.4%	"	"	R	
Xylenes (total)	"	125	---	3.00	"	"	1.51	120	103%	(60-140)	38.7%	"	"	R	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>83.8%</i>			<i>Limits:</i>	<i>70-130%</i>					<i>06/12/08 17:16</i>			
<i>Toluene-d8</i>			<i>96.9%</i>				<i>75-125%</i>					<i>"</i>			
<i>4-BFB</i>			<i>94.6%</i>				<i>75-125%</i>					<i>"</i>			

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Secor-Redmond	Project Name: 255353	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	06/16/08 11:23

Notes and Definitions

Report Specific Notes:

- B - Analyte was detected in the associated Method Blank.
- B1 - Analyte was detected in the associated method blank. Analyte concentration in the sample is greater than 10x the concentration found in the method blank.
- M8 - The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
- MHA - Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
- P6 - Sample received unpreserved, however the sample was analyzed within 7 days per EPA recommendation.
- P7 - Sample filtered in lab.
- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product.
- Q6 - Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
- R - The RPD exceeded the method control limit due to sample matrix effects. The individual analyte QA/QC recoveries, however, were within acceptance limits.
- R3 - The RPD exceeded the acceptance limit due to sample matrix effects.

Laboratory Reporting Conventions:

- DET - Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL - METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* - METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*. Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle



Sandra Yakamavich, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.



TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

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 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **PRF0035**

CLIENT: ConocoPhillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <1 <small>STD.</small> Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <1 <small>STD.</small> <input type="checkbox"/> OTHER Specify: <small>* Turnaround Requests less than standard may incur Rush Charges.</small>																																																																																																																																																																																																																																																														
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 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BPF 5035**

CLIENT: CP		INVOICE TO: SAMX																			
REPORT TO: Jen Pitt		PRESERVATIVE: None																			
ADDRESS: 1034 Bqth Ct NE Suite 102 Redmond WA, 98052		PO. NUMBER:																			
PHONE: 425 372 1600 FAX: 372 1650		REQUESTED ANALYSES:																			
PROJECT NAME: 255353	PROJECT NUMBER: 01CP 01396.9 d	<table border="1"> <tr> <th>PH-C</th> <th>PH-D</th> <th>PH-O</th> <th>BTET</th> <th>AMPHATK</th> <th>KEROSENE</th> <th>TOTAL</th> <th>DISBNC</th> <th>PH</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>		PH-C	PH-D	PH-O	BTET	AMPHATK	KEROSENE	TOTAL	DISBNC	PH									
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SAMPLED BY: MT, JP, TD, TP		* Turnaround Requests less than standard may incur Rush Charges.																			
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	MATRIX (W, S, O)	# OF CONT.																		
1 CI-1	6/3/13:45	W	10																		
2 CI-2	6/3/14:00																				
3 MU-33	6/3/11:34																				
4 MU-35	6/3/10:46																				
5 MU-54	6/3/13:05																				
6 MU-56	6/3/12:35																				
7 MU-57	6/3/9:24																				
8 MU-60	6/3/11:10																				
9																					
10																					
RELEASED BY: TRAVIS ORKSON	FIRM: Stantec	DATE: 6-3-08	TIME: 9:00																		
PRINT NAME:	FIRM: TA-SEA	DATE: 6/3/08	TIME: 1430																		
RELEASED BY:	FIRM:	DATE:	TIME:																		
PRINT NAME:	FIRM:	DATE:	TIME:																		
ADDITIONAL REMARKS: @ Lab 1570 TEMP: c w/o S.S																					

July 08, 2008

Jennifer Yotz
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: ConocoPhillips Westlake

Enclosed are the results of analyses for samples received by the laboratory on 06/02/08 17:00.
The following list is a summary of the Work Orders contained in this report, generated on 07/08/08
16:39.

If you have any questions concerning this report, please feel free to contact me.

<u>Work Order</u>	<u>Project</u>	<u>ProjectNumber</u>
BRF0012	ConocoPhillips Westlake	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name:	ConocoPhillips Westlake	Report Created:
	Project Number:	01CP.01396.44	07/08/08 16:39
	Project Manager:	Jennifer Yotz	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-19	BRF0012-01	Water	06/01/08 11:17	06/02/08 17:00
MW-37	BRF0012-02	Water	06/01/08 10:40	06/02/08 17:00
MW-200	BRF0012-03	Water	06/01/08 11:58	06/02/08 17:00
MW-201	BRF0012-04	Water	06/01/08 12:55	06/02/08 17:00
MW-208	BRF0012-05	Water	06/01/08 09:58	06/02/08 17:00
MW-40	BRF0012-06	Water	06/02/08 12:50	06/02/08 17:00
MW-40 DUP	BRF0012-07	Water	06/02/08 13:42	06/02/08 17:00
MW-71	BRF0012-08	Water	06/02/08 10:30	06/02/08 17:00
MW-72	BRF0012-09	Water	06/02/08 11:00	06/02/08 17:00
MW-38	BRF0012-10	Water	06/02/08 11:34	06/02/08 17:00
MW-76	BRF0012-11	Water	06/02/08 13:12	06/02/08 17:00
MW-80	BRF0012-12	Water	06/02/08 12:12	06/02/08 17:00
MW-81	BRF0012-13	Water	06/02/08 11:07	06/02/08 17:00
MW-203	BRF0012-14	Water	06/02/08 12:44	06/02/08 17:00
SMW-3	BRF0012-15	Water	06/02/08 13:47	06/02/08 17:00
MW-32A	BRF0012-16	Water	06/02/08 11:56	06/02/08 17:00
MW-34	BRF0012-17	Water	06/02/08 10:18	06/02/08 17:00
MW-53	BRF0012-18	Water	06/02/08 08:44	06/02/08 17:00
MW-52	BRF0012-19	Water	06/02/08 13:06	06/02/08 17:00
MW-58	BRF0012-20	Water	06/02/08 09:40	06/02/08 17:00
MW-59	BRF0012-21	Water	06/02/08 11:12	06/02/08 17:00
MW-73	BRF0012-22	Water	06/02/08 11:48	06/02/08 17:00
MW-202	BRF0012-23	Water	06/02/08 09:30	06/02/08 17:00
MW-207	BRF0012-24	Water	06/02/08 13:42	06/02/08 17:00

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-01RE1 (MW-19)		Water			Sampled: 06/01/08 11:17					
Gasoline Range Hydrocarbons	NWTPH-Gx	22400	----	1000	ug/l	20x	8F04044	06/04/08 12:00	06/05/08 09:36	
Surrogate(s): 4-BFB (FID)			95.7%		58 - 144 %	1x				"
BRF0012-02 (MW-37)		Water			Sampled: 06/01/08 10:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	1370	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 18:34	
Surrogate(s): 4-BFB (FID)			95.7%		58 - 144 %	"				"
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Gasoline Range Hydrocarbons	NWTPH-Gx	2390	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 01:56	
Surrogate(s): 4-BFB (FID)			210%		58 - 144 %	"				" ZX
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Gasoline Range Hydrocarbons	NWTPH-Gx	196	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 19:06	
Surrogate(s): 4-BFB (FID)			93.8%		58 - 144 %	"				"
BRF0012-05RE1 (MW-208)		Water			Sampled: 06/01/08 09:58					
Gasoline Range Hydrocarbons	NWTPH-Gx	17200	----	1000	ug/l	20x	8F04044	06/04/08 12:00	06/05/08 10:09	
Surrogate(s): 4-BFB (FID)			103%		58 - 144 %	1x				"
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Gasoline Range Hydrocarbons	NWTPH-Gx	272	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 02:29	
Surrogate(s): 4-BFB (FID)			117%		58 - 144 %	"				"
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Gasoline Range Hydrocarbons	NWTPH-Gx	393	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 02:34	
Surrogate(s): 4-BFB (FID)			105%		58 - 144 %	"				"
BRF0012-08RE1 (MW-71)		Water			Sampled: 06/02/08 10:30					
Gasoline Range Hydrocarbons	NWTPH-Gx	9480	----	500	ug/l	10x	8F04044	06/04/08 12:00	06/05/08 08:30	
Surrogate(s): 4-BFB (FID)			111%		58 - 144 %	1x				"

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Gasoline Range Hydrocarbons	NWTPH-Gx	1160	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 16:27	M1
Surrogate(s): 4-BFB (FID)		95.7%		58 - 144 %		"			"	
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 17:30	
Surrogate(s): 4-BFB (FID)		94.2%		58 - 144 %		"			"	
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/04/08 18:15	
Surrogate(s): 4-BFB (FID)		90.6%		58 - 144 %		"			"	
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 22:18	B3
Surrogate(s): 4-BFB (FID)		93.6%		58 - 144 %		"			"	
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 22:50	
Surrogate(s): 4-BFB (FID)		93.1%		58 - 144 %		"			"	
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 23:22	
Surrogate(s): 4-BFB (FID)		94.8%		58 - 144 %		"			"	
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/03/08 23:54	
Surrogate(s): 4-BFB (FID)		93.1%		58 - 144 %		"			"	
BRF0012-16 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Gasoline Range Hydrocarbons	NWTPH-Gx	215	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 00:26	
Surrogate(s): 4-BFB (FID)		95.3%		58 - 144 %		"			"	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Petroleum Products by NWTPH-Gx
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Gasoline Range Hydrocarbons	NWTPH-Gx	1280	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 06:17	
Surrogate(s): 4-BFB (FID)		99.4%		58 - 144 %		"			"	
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Gasoline Range Hydrocarbons	NWTPH-Gx	176	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 00:58	
Surrogate(s): 4-BFB (FID)		94.0%		58 - 144 %		"			"	
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Gasoline Range Hydrocarbons	NWTPH-Gx	52.7	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 01:30	
Surrogate(s): 4-BFB (FID)		91.5%		58 - 144 %		"			"	
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Gasoline Range Hydrocarbons	NWTPH-Gx	2350	----	50.0	ug/l	1x	8F03026	06/03/08 10:00	06/04/08 02:02	
Surrogate(s): 4-BFB (FID)		95.2%		58 - 144 %		"			"	
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Gasoline Range Hydrocarbons	NWTPH-Gx	184	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 11:15	
Surrogate(s): 4-BFB (FID)		90.6%		58 - 144 %		"			"	
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Gasoline Range Hydrocarbons	NWTPH-Gx	2260	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 07:57	
Surrogate(s): 4-BFB (FID)		301%		58 - 144 %		"			"	ZX
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/04/08 17:10	
Surrogate(s): 4-BFB (FID)		91.6%		58 - 144 %		"			"	
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	----	50.0	ug/l	1x	8F04044	06/04/08 12:00	06/05/08 00:50	
Surrogate(s): 4-BFB (FID)		87.0%		58 - 144 %		"			"	

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-01 (MW-19)		Water			Sampled: 06/01/08 11:17					
Lube Oil	NWTPH-Dx	ND	----	0.758	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 03:21	
Kerosene	"	5.01	----	0.379	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.822	----	0.379	"	"	"	"	"	Q5
Surrogate(s): 2-FBP				76.8%		53 - 125 %	"		"	
Octacosane				101%		68 - 125 %	"		"	
BRF0012-02 (MW-37)		Water			Sampled: 06/01/08 10:40					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 03:50	
Kerosene	"	0.343	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP				72.6%		53 - 125 %	"		"	
Octacosane				103%		68 - 125 %	"		"	
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 04:20	
Kerosene	"	1.22	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.270	----	0.240	"	"	"	"	"	Q5
Surrogate(s): 2-FBP				80.6%		53 - 125 %	"		"	
Octacosane				106%		68 - 125 %	"		"	
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03038	06/03/08 13:32	06/05/08 04:50	
Kerosene	"	ND	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP				76.5%		53 - 125 %	"		"	
Octacosane				105%		68 - 125 %	"		"	
BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/04/08 23:23	
Diesel Range Hydrocarbons	"	0.310	----	0.236	"	"	"	"	"	Q5
Surrogate(s): 2-FBP				76.1%		53 - 125 %	"		"	
Octacosane				106%		68 - 125 %	"		"	

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-05RE1 (MW-208)		Water			Sampled: 06/01/08 09:58					
Kerosene	NWTPH-Dx	7.46	----	1.18	mg/l	5x	8F03039	06/03/08 13:33	06/05/08 15:46	
<i>Surrogate(s): 2-FBP</i>			69.6%		53 - 125 %	"				"
<i>Octacosane</i>			103%		68 - 125 %	"				"
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 01:52	
Kerosene	"	ND	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>			66.6%		53 - 125 %	"				"
<i>Octacosane</i>			93.5%		68 - 125 %	"				"
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 02:22	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>			73.2%		53 - 125 %	"				"
<i>Octacosane</i>			94.2%		68 - 125 %	"				"
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 02:51	
Kerosene	"	4.28	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.566	----	0.236	"	"	"	"	"	Q5
<i>Surrogate(s): 2-FBP</i>			78.1%		53 - 125 %	"				"
<i>Octacosane</i>			99.5%		68 - 125 %	"				"
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 03:21	
Kerosene	"	0.474	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>			71.1%		53 - 125 %	"				"
<i>Octacosane</i>			96.9%		68 - 125 %	"				"

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 03:50	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				67.9%		53 - 125 %	"			"
<i>Octacosane</i>				92.9%		68 - 125 %	"			"
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F05007	06/05/08 09:06	06/06/08 23:10	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.5%		53 - 125 %	"			"
<i>Octacosane</i>				87.5%		68 - 125 %	"			"
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 04:20	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				63.5%		53 - 125 %	"			"
<i>Octacosane</i>				94.4%		68 - 125 %	"			"
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 04:50	
Kerosene	"	ND	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				63.9%		53 - 125 %	"			"
<i>Octacosane</i>				93.2%		68 - 125 %	"			"
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 05:19	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				74.2%		53 - 125 %	"			"
<i>Octacosane</i>				95.5%		68 - 125 %	"			"

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 05:49	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.2%		53 - 125 %	"			"
<i>Octacosane</i>				93.5%		68 - 125 %	"			"
BRF0012-16RE1 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 18:43	
Kerosene	"	0.265	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	0.284	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				43.7%		53 - 125 %	"			Z6
<i>Octacosane</i>				62.3%		68 - 125 %	"			Z6
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 08:50	
Kerosene	"	0.356	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				62.9%		53 - 125 %	"			"
<i>Octacosane</i>				84.5%		68 - 125 %	"			"
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 09:20	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				60.3%		53 - 125 %	"			"
<i>Octacosane</i>				89.1%		68 - 125 %	"			"
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 09:49	
Kerosene	"	ND	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				68.9%		53 - 125 %	"			"
<i>Octacosane</i>				95.9%		68 - 125 %	"			"

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 10:19	
Kerosene	"	0.472	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				66.0%		53 - 125 %	"			"
<i>Octacosane</i>				91.1%		68 - 125 %	"			"
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 10:48	
Kerosene	"	ND	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				64.0%		53 - 125 %	"			"
<i>Octacosane</i>				90.7%		68 - 125 %	"			"
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Lube Oil	NWTPH-Dx	ND	----	0.472	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 11:19	
Kerosene	"	0.767	----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.236	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				74.0%		53 - 125 %	"			"
<i>Octacosane</i>				96.9%		68 - 125 %	"			"
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Lube Oil	NWTPH-Dx	ND	----	0.481	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 11:49	
Kerosene	"	ND	----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.240	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				63.3%		53 - 125 %	"			"
<i>Octacosane</i>				92.5%		68 - 125 %	"			"
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					
Lube Oil	NWTPH-Dx	ND	----	0.476	mg/l	1x	8F03039	06/03/08 13:33	06/05/08 12:19	
Kerosene	"	ND	----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	----	0.238	"	"	"	"	"	
<i>Surrogate(s): 2-FBP</i>				69.8%		53 - 125 %	"			"
<i>Octacosane</i>				93.7%		68 - 125 %	"			"

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Lead	EPA 6020	0.00246	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 12:45	
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Lead	EPA 6020	0.0198	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:03	
BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					
Lead	EPA 6020	0.00791	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:09	
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Lead	EPA 6020	0.00639	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:15	
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Lead	EPA 6020	0.00451	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:21	
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					
Lead	EPA 6020	0.00203	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:27	
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:33	
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Lead	EPA 6020	0.00377	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:39	
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Lead	EPA 6020	0.00131	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:45	
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Lead	EPA 6020	0.00164	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:51	
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 13:57	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Total Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:15	
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:20	
BRF0012-16RE1 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Lead	EPA 6020	0.415	----	0.00500	mg/l	5x	8F04030	06/04/08 12:31	06/05/08 14:32	
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Lead	EPA 6020	0.0372	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:38	
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Lead	EPA 6020	0.0356	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:44	
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Lead	EPA 6020	0.00614	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:50	
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Lead	EPA 6020	0.0193	----	0.00100	mg/l	1x	8F04030	06/04/08 12:31	06/05/08 14:56	
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Lead	EPA 6020	0.0321	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 09:10	
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Lead	EPA 6020	0.00381	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 09:28	
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 10:04	
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					
Lead	EPA 6020	ND	----	0.00100	mg/l	1x	8F04032	06/04/08 12:34	06/05/08 10:10	

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Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Dissolved Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-01 (MW-19)		Water			Sampled: 06/01/08 11:17					P7
Lead	EPA 6020 - Diss	0.0194	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:01	
BRF0012-02 (MW-37)		Water			Sampled: 06/01/08 10:40					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:07	
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:13	
BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					P7
Lead	EPA 6020 - Diss	0.00229	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:19	
BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:25	
BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:31	
BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:37	
BRF0012-08 (MW-71)		Water			Sampled: 06/02/08 10:30					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 18:43	
BRF0012-09 (MW-72)		Water			Sampled: 06/02/08 11:00					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:01	
BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:07	
BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:13	

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Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Dissolved Metals by EPA 6000/7000 Series Methods
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:19	
BRF0012-13 (MW-81)		Water			Sampled: 06/02/08 11:07					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:25	
BRF0012-14 (MW-203)		Water			Sampled: 06/02/08 12:44					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:31	
BRF0012-15 (SMW-3)		Water			Sampled: 06/02/08 13:47					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:37	
BRF0012-16 (MW-32A)		Water			Sampled: 06/02/08 11:56					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04028	06/04/08 11:54	06/05/08 19:43	
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:28	
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:34	
BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:52	
BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 11:58	
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:04	
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					P7
Lead	EPA 6020 - Diss	0.00100	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:10	

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Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Dissolved Metals by EPA 6000/7000 Series Methods
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:16	
BRF0012-24 (MW-207)		Water			Sampled: 06/02/08 13:42					P7
Lead	EPA 6020 - Diss	ND	----	0.00100	mg/l	1x	8F04029	06/04/08 11:57	06/05/08 12:21	

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BRF0012-01 (MW-19) Water Sampled: 06/01/08 11:17

Methyl tert-butyl ether	EPA 8260B	ND	----	1.00	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 21:08	
Toluene	"	18.6	----	0.500	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4		108%		70 - 130 %	"				"
	Toluene-d8		107%		75 - 125 %	"				"
	4-BFB		113%		75 - 125 %	"				"

BRF0012-01RE1 (MW-19) Water Sampled: 06/01/08 11:17

Benzene	EPA 8260B	202	----	10.0	ug/l	20x	8F04042	06/04/08 17:12	06/05/08 01:30	
Ethylbenzene	"	140	----	10.0	"	"	"	"	"	
Naphthalene	"	337	----	100	"	"	"	"	"	
o-Xylene	"	714	----	20.0	"	"	"	"	"	
m,p-Xylene	"	2570	----	40.0	"	"	"	"	"	
Xylenes (total)	"	3280	----	60.0	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4		92.7%		70 - 130 %	1x				"
	Toluene-d8		101%		75 - 125 %	"				"
	4-BFB		98.5%		75 - 125 %	"				"

BRF0012-02 (MW-37) Water Sampled: 06/01/08 10:40

Benzene	EPA 8260B	4.87	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 02:00	
Ethylbenzene	"	5.77	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	7.31	----	5.00	"	"	"	"	"	
Toluene	"	2.52	----	0.500	"	"	"	"	"	
o-Xylene	"	48.8	----	1.00	"	"	"	"	"	
m,p-Xylene	"	110	----	2.00	"	"	"	"	"	
Xylenes (total)	"	158	----	3.00	"	"	"	"	"	
Surrogate(s):	1,2-DCA-d4		94.4%		70 - 130 %	"				"
	Toluene-d8		100%		75 - 125 %	"				"
	4-BFB		99.8%		75 - 125 %	"				"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	07/08/08 16:39

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-03 (MW-200)		Water			Sampled: 06/01/08 11:58					
Benzene	EPA 8260B	27.5	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 22:01	
Ethylbenzene	"	55.2	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	92.8	----	5.00	"	"	"	"	"	
Toluene	"	1.07	----	0.500	"	"	"	"	"	
o-Xylene	"	2.59	----	1.00	"	"	"	"	"	
m,p-Xylene	"	14.0	----	2.00	"	"	"	"	"	
Xylenes (total)	"	16.6	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				107%		70 - 130 %	"			"
<i>Toluene-d8</i>				108%		75 - 125 %	"			"
<i>4-BFB</i>				102%		75 - 125 %	"			"

BRF0012-04 (MW-201)		Water			Sampled: 06/01/08 12:55					
Benzene	EPA 8260B	18.3	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 22:28	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	7.40	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				105%		70 - 130 %	"			"
<i>Toluene-d8</i>				107%		75 - 125 %	"			"
<i>4-BFB</i>				102%		75 - 125 %	"			"

BRF0012-05 (MW-208)		Water			Sampled: 06/01/08 09:58					
Benzene	EPA 8260B	29.2	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 22:55	
Ethylbenzene	"	648	----	0.500	"	"	"	"	"	E
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	288	----	5.00	"	"	"	"	"	E
Toluene	"	10.3	----	0.500	"	"	"	"	"	
o-Xylene	"	210	----	1.00	"	"	"	"	"	E
m,p-Xylene	"	990	----	2.00	"	"	"	"	"	E
Xylenes (total)	"	1200	----	3.00	"	"	"	"	"	E
<i>Surrogate(s): 1,2-DCA-d4</i>				116%		70 - 130 %	"			"
<i>Toluene-d8</i>				110%		75 - 125 %	"			"
<i>4-BFB</i>				107%		75 - 125 %	"			"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-05RE1 (MW-208)		Water			Sampled: 06/01/08 09:58					H2
Ethylbenzene	EPA 8260B	856	----	20.0	ug/l	40x	8G07007	07/07/08 08:38	07/07/08 15:50	
Naphthalene	"	256	----	200	"	"	"	"	"	
o-Xylene	"	171	----	40.0	"	"	"	"	"	
m,p-Xylene	"	2030	----	80.0	"	"	"	"	"	
Xylenes (total)	"	2200	----	120	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			97.6%		70 - 130 %	1x				"
<i>Toluene-d8</i>			101%		75 - 125 %	"				"
<i>4-BFB</i>			103%		75 - 125 %	"				"

BRF0012-06 (MW-40)		Water			Sampled: 06/02/08 12:50					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/04/08 23:22	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.680	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			96.2%		70 - 130 %	"				"
<i>Toluene-d8</i>			95.6%		75 - 125 %	"				"
<i>4-BFB</i>			96.8%		75 - 125 %	"				"

BRF0012-07 (MW-40 DUP)		Water			Sampled: 06/02/08 13:42					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/04/08 23:48	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.780	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>			101%		70 - 130 %	"				"
<i>Toluene-d8</i>			98.8%		75 - 125 %	"				"
<i>4-BFB</i>			96.6%		75 - 125 %	"				"

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-08 (MW-71)	Water			Sampled: 06/02/08 10:30						
Benzene	EPA 8260B	94.0	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 02:30	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Toluene	"	24.5	----	0.500	"	"	"	"	"	"
o-Xylene	"	39.0	----	1.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.2%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>104%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>103%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0012-08RE1 (MW-71)	Water			Sampled: 06/02/08 10:30						
Ethylbenzene	EPA 8260B	291	----	5.00	ug/l	10x	8F05058	06/06/08 00:09	06/06/08 02:29	
Naphthalene	"	156	----	50.0	"	"	"	"	"	"
m,p-Xylene	"	290	----	20.0	"	"	"	"	"	"
Xylenes (total)	"	328	----	30.0	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>95.4%</i>	<i>70 - 130 %</i>	<i>1x</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>102%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>99.2%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0012-09 (MW-72)	Water			Sampled: 06/02/08 11:00						
Benzene	EPA 8260B	2.89	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 03:28	
Ethylbenzene	"	4.77	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>95.8%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>103%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>97.1%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BRF0012-10 (MW-38)		Water			Sampled: 06/02/08 11:34					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 03:30	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				93.2%		70 - 130 %	"			"
<i>Toluene-d8</i>				100%		75 - 125 %	"			"
<i>4-BFB</i>				97.4%		75 - 125 %	"			"

BRF0012-11 (MW-76)		Water			Sampled: 06/02/08 13:12					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 00:15	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.520	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				98.7%		70 - 130 %	"			"
<i>Toluene-d8</i>				97.5%		75 - 125 %	"			"
<i>4-BFB</i>				95.4%		75 - 125 %	"			"

BRF0012-12 (MW-80)		Water			Sampled: 06/02/08 12:12					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 04:00	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				93.0%		70 - 130 %	"			"
<i>Toluene-d8</i>				102%		75 - 125 %	"			"
<i>4-BFB</i>				96.5%		75 - 125 %	"			"

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Sandra Yakamavich, Project Manager

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BRF0012-13 (MW-81)

Water

Sampled: 06/02/08 11:07

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04042	06/04/08 17:12	06/05/08 04:29	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>94.8%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>102%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>96.6%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0012-14 (MW-203)

Water

Sampled: 06/02/08 12:44

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 00:42	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>97.0%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>95.7%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>96.5%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

BRF0012-15 (SMW-3)

Water

Sampled: 06/02/08 13:47

Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 01:09	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	

<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>	<i>96.6%</i>	<i>70 - 130 %</i>	<i>"</i>	<i>"</i>
	<i>Toluene-d8</i>	<i>93.0%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>
	<i>4-BFB</i>	<i>94.0%</i>	<i>75 - 125 %</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich, Project Manager

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	07/08/08 16:39

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-16 (MW-32A)		Water			Sampled: 06/02/08 11:56					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 03:58	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				96.2%		70 - 130 %	"			"
<i>Toluene-d8</i>				104%		75 - 125 %	"			"
<i>4-BFB</i>				98.8%		75 - 125 %	"			"
BRF0012-17 (MW-34)		Water			Sampled: 06/02/08 10:18					
Benzene	EPA 8260B	55.1	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/03/08 23:49	
Ethylbenzene	"	5.07	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	1.26	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				108%		70 - 130 %	"			"
<i>Toluene-d8</i>				111%		75 - 125 %	"			"
<i>4-BFB</i>				103%		75 - 125 %	"			"
BRF0012-18 (MW-53)		Water			Sampled: 06/02/08 08:44					
Benzene	EPA 8260B	17.4	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/04/08 00:16	
Ethylbenzene	"	6.51	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	2.28	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				107%		70 - 130 %	"			"
<i>Toluene-d8</i>				108%		75 - 125 %	"			"
<i>4-BFB</i>				102%		75 - 125 %	"			"

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Volatile Organic Compounds by EPA Method 8260B
TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
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BRF0012-19 (MW-52)		Water			Sampled: 06/02/08 13:06					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 01:36	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				98.2%		70 - 130 %	"			"
<i>Toluene-d8</i>				92.8%		75 - 125 %	"			"
<i>4-BFB</i>				94.8%		75 - 125 %	"			"

BRF0012-20 (MW-58)		Water			Sampled: 06/02/08 09:40					
Benzene	EPA 8260B	375	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/04/08 00:42	E
Ethylbenzene	"	181	----	0.500	"	"	"	"	"	E
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	10.6	----	5.00	"	"	"	"	"	
Toluene	"	2.45	----	0.500	"	"	"	"	"	
o-Xylene	"	56.6	----	1.00	"	"	"	"	"	
m,p-Xylene	"	158	----	2.00	"	"	"	"	"	
Xylenes (total)	"	215	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				105%		70 - 130 %	"			"
<i>Toluene-d8</i>				106%		75 - 125 %	"			"
<i>4-BFB</i>				104%		75 - 125 %	"			"

BRF0012-20RE1 (MW-58)		Water			Sampled: 06/02/08 09:40						H2
Benzene	EPA 8260B	328	----	5.00	ug/l	10x	8G08047	07/08/08 08:55	07/08/08 15:36		
Ethylbenzene	"	167	----	5.00	"	"	"	"	"		
<i>Surrogate(s): 1,2-DCA-d4</i>				93.9%		70 - 130 %	1x			"	
<i>Toluene-d8</i>				101%		75 - 125 %	"			"	
<i>4-BFB</i>				102%		75 - 125 %	"			"	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	07/08/08 16:39

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-21 (MW-59)		Water			Sampled: 06/02/08 11:12					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 04:28	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				95.8%		70 - 130 %	"			"
<i>Toluene-d8</i>				104%		75 - 125 %	"			"
<i>4-BFB</i>				97.5%		75 - 125 %	"			"
BRF0012-22 (MW-73)		Water			Sampled: 06/02/08 11:48					
Benzene	EPA 8260B	15.8	----	0.500	ug/l	1x	8F05058	06/06/08 00:09	06/06/08 04:57	
Ethylbenzene	"	1.14	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	0.760	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				101%		70 - 130 %	"			"
<i>Toluene-d8</i>				103%		75 - 125 %	"			"
<i>4-BFB</i>				96.6%		75 - 125 %	"			"
BRF0012-23 (MW-202)		Water			Sampled: 06/02/08 09:30					
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F03048	06/03/08 12:25	06/04/08 01:09	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	
Naphthalene	"	ND	----	5.00	"	"	"	"	"	
Toluene	"	ND	----	0.500	"	"	"	"	"	
o-Xylene	"	ND	----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>				103%		70 - 130 %	"			"
<i>Toluene-d8</i>				107%		75 - 125 %	"			"
<i>4-BFB</i>				102%		75 - 125 %	"			"

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B
 TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRF0012-24 (MW-207)		Water				Sampled: 06/02/08 13:42				
Benzene	EPA 8260B	ND	----	0.500	ug/l	1x	8F04060	06/04/08 22:17	06/05/08 02:03	
Ethylbenzene	"	ND	----	0.500	"	"	"	"	"	"
Methyl tert-butyl ether	"	ND	----	1.00	"	"	"	"	"	"
Naphthalene	"	ND	----	5.00	"	"	"	"	"	"
Toluene	"	ND	----	0.500	"	"	"	"	"	"
o-Xylene	"	ND	----	1.00	"	"	"	"	"	"
m,p-Xylene	"	ND	----	2.00	"	"	"	"	"	"
Xylenes (total)	"	ND	----	3.00	"	"	"	"	"	"
<i>Surrogate(s):</i>	<i>1,2-DCA-d4</i>		<i>95.0%</i>		<i>70 - 130 %</i>	<i>"</i>				<i>"</i>
	<i>Toluene-d8</i>		<i>92.1%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>
	<i>4-BFB</i>		<i>93.5%</i>		<i>75 - 125 %</i>	<i>"</i>				<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F03026 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F03026-BLK1)													Extracted: 06/03/08 10:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/03/08 10:23			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 95.8%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 10:23</i>			
LCS (8F03026-BS1)													Extracted: 06/03/08 10:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	994	---	50.0	ug/l	1x	--	1000	99.4%	(80-120)	--	--	06/03/08 10:55			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 100%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 10:55</i>			
Duplicate (8F03026-DUP1)													QC Source: BRF0012-09		Extracted: 06/03/08 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	1140	---	50.0	ug/l	1x	1160	--	--	--	1.76% (25)		06/03/08 16:58			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 93.2%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 16:58</i>			
Duplicate (8F03026-DUP2)													QC Source: BRF0012-10		Extracted: 06/03/08 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		06/03/08 18:02			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 93.7%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 18:02</i>			
Matrix Spike (8F03026-MS1)													QC Source: BRF0012-09		Extracted: 06/03/08 10:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	2550	---	50.0	ug/l	1x	1160	1000	139%	(75-131)	--	--	06/03/08 20:10	MI		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 105%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/03/08 20:10</i>			

QC Batch: 8F04044 Water Preparation Method: EPA 5030B (P/T)

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04044-BLK1)													Extracted: 06/04/08 12:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/04/08 12:36			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 86.1%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/04/08 12:36</i>			
LCS (8F04044-BS1)													Extracted: 06/04/08 12:00			
Gasoline Range Hydrocarbons	NWTPH-Gx	990	---	50.0	ug/l	1x	--	1000	99.0%	(80-120)	--	--	06/04/08 13:09			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 94.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/04/08 13:09</i>			
Duplicate (8F04044-DUP1)													QC Source: BRF0012-23		Extracted: 06/04/08 12:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		06/04/08 17:43			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 91.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/04/08 17:43</i>			
Duplicate (8F04044-DUP2)													QC Source: BRF0012-24		Extracted: 06/04/08 12:00	
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR (25)		06/05/08 01:23			
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 88.5%</i>		<i>Limits: 58-144%</i>		<i>"</i>							<i>06/05/08 01:23</i>			

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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04044 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Matrix Spike (8F04044-MS1)			QC Source: BRF0012-23					Extracted: 06/04/08 12:00							
Gasoline Range Hydrocarbons	NWTPH-Gx	1060	---	50.0	ug/l	1x	ND	1000	106%	(75-131)	--	--	06/04/08 18:48		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 94.8%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/04/08 18:48</i>							

Matrix Spike Dup (8F04044-MSD1)			QC Source: BRF0012-23					Extracted: 06/04/08 12:00							
Gasoline Range Hydrocarbons	NWTPH-Gx	1020	---	50.0	ug/l	1x	ND	1000	102%	(75-131)	4.65%	(25)	06/04/08 19:21		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 93.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/04/08 19:21</i>							

QC Batch: 8F08004 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Blank (8F08004-BLK1)								Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	06/08/08 13:16		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 87.4%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/08/08 13:16</i>							

LCS (8F08004-BS1)								Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	1020	---	50.0	ug/l	1x	--	1000	102%	(80-120)	--	--	06/08/08 13:49		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 99.8%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/08/08 13:49</i>							

LCS Dup (8F08004-BSD1)								Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	995	---	50.0	ug/l	1x	--	1000	99.5%	(80-120)	2.43%	(25)	06/08/08 14:22		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 94.9%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/08/08 14:22</i>							

Duplicate (8F08004-DUP1)			QC Source: BRF0089-01					Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	06/08/08 16:33		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 91.6%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/08/08 16:33</i>							

Duplicate (8F08004-DUP2)			QC Source: BRF0083-01					Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	59.0	---	50.0	ug/l	1x	55.6	--	--	--	5.91%	(25)	06/08/08 17:39		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 92.0%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/08/08 17:39</i>							

Matrix Spike (8F08004-MS1)			QC Source: BRF0083-03					Extracted: 06/08/08 09:40							
Gasoline Range Hydrocarbons	NWTPH-Gx	1090	---	50.0	ug/l	1x	54.5	1000	104%	(75-131)	--	--	06/09/08 00:44		
<i>Surrogate(s): 4-BFB (FID)</i>		<i>Recovery: 95.0%</i>		<i>Limits: 58-144%</i>		<i>"</i>		<i>06/09/08 00:44</i>							

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F03038 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F03038-BLK1)													Extracted: 06/03/08 13:32	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/04/08 21:55	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>62.1%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 21:55</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>97.9%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F03038-BS1)													Extracted: 06/03/08 13:32	
Diesel Range Hydrocarbons	NWTPH-Dx	1.59	---	0.250	mg/l	1x	--	2.00	79.4%	(61-132)	--	--	06/04/08 22:24	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>75.3%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:24</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>101%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F03038-BSD1)													Extracted: 06/03/08 13:32	
Diesel Range Hydrocarbons	NWTPH-Dx	1.69	---	0.250	mg/l	1x	--	2.00	84.5%	(61-132)	6.23% (35)	--	06/04/08 22:53	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>84.5%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:53</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>104%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

QC Batch: 8F03039 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F03039-BLK1)													Extracted: 06/03/08 13:33	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/04/08 21:55	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>65.9%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 21:55</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>95.0%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS (8F03039-BS1)													Extracted: 06/03/08 13:33	
Diesel Range Hydrocarbons	NWTPH-Dx	1.58	---	0.250	mg/l	1x	--	2.00	78.8%	(61-132)	--	--	06/04/08 22:24	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>73.2%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:24</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>102%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8F03039-BSD1)													Extracted: 06/03/08 13:33	
Diesel Range Hydrocarbons	NWTPH-Dx	1.63	---	0.250	mg/l	1x	--	2.00	81.5%	(61-132)	3.39% (35)	--	06/04/08 22:53	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>76.8%</i>	<i>Limits: 53-125%</i>		<i>"</i>							<i>06/04/08 22:53</i>	
<i>Octacosane</i>		<i>Recovery:</i>	<i>98.8%</i>	<i>Limits: 68-125%</i>		<i>"</i>							<i>"</i>	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05007 Water Preparation Method: EPA 3520C

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F05007-BLK1)													Extracted: 06/05/08 09:06	
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	06/06/08 21:42	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>70.4%</i>	<i>Limits: 53-125%</i>		<i>"</i>								<i>06/06/08 21:42</i>
<i>Octacosane</i>		<i>91.3%</i>		<i>68-125%</i>		<i>"</i>								<i>"</i>
LCS (8F05007-BS1)													Extracted: 06/05/08 09:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.39	---	0.250	mg/l	1x	--	2.00	69.4%	(61-132)	--	--	06/06/08 22:12	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>72.9%</i>	<i>Limits: 53-125%</i>		<i>"</i>								<i>06/06/08 22:12</i>
<i>Octacosane</i>		<i>86.0%</i>		<i>68-125%</i>		<i>"</i>								<i>"</i>
LCS Dup (8F05007-BSD1)													Extracted: 06/05/08 09:06	
Diesel Range Hydrocarbons	NWTPH-Dx	1.53	---	0.250	mg/l	1x	--	2.00	76.6%	(61-132)	9.85%	(35)	06/06/08 22:41	
<i>Surrogate(s): 2-FBP</i>		<i>Recovery:</i>	<i>79.2%</i>	<i>Limits: 53-125%</i>		<i>"</i>								<i>06/06/08 22:41</i>
<i>Octacosane</i>		<i>93.7%</i>		<i>68-125%</i>		<i>"</i>								<i>"</i>

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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04030 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04030-BLK1)													Extracted: 06/04/08 12:31			
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 10:16			
LCS (8F04030-BS1)													Extracted: 06/04/08 12:31			
Lead	EPA 6020	0.0766	---	0.00100	mg/l	1x	--	0.0800	95.7%	(80-120)	--	--	06/05/08 10:22			
Duplicate (8F04030-DUP1)													QC Source: BRF0012-03		Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.00243	---	0.00100	mg/l	1x	0.00246	--	--	--	1.23% (20)	--	06/05/08 12:39			
Matrix Spike (8F04030-MS1)													QC Source: BRF0012-03		Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.0809	---	0.00100	mg/l	1x	0.00246	0.0800	98.0%	(80-120)	--	--	06/05/08 12:33			
Post Spike (8F04030-PS1)													QC Source: BRF0012-03		Extracted: 06/04/08 12:31	
Lead	EPA 6020	0.102	---		ug/ml	1x	0.00246	0.100	99.0%	(75-125)	--	--	06/05/08 12:27			

QC Batch: 8F04032 Water Preparation Method: EPA 3020A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04032-BLK1)													Extracted: 06/04/08 12:34			
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 08:41			
LCS (8F04032-BS1)													Extracted: 06/04/08 12:34			
Lead	EPA 6020	0.0762	---	0.00100	mg/l	1x	--	0.0800	95.3%	(80-120)	--	--	06/05/08 08:47			
Duplicate (8F04032-DUP1)													QC Source: BRF0012-21		Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.0312	---	0.00100	mg/l	1x	0.0321	--	--	--	2.84% (20)	--	06/05/08 09:04			
Matrix Spike (8F04032-MS1)													QC Source: BRF0012-21		Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.108	---	0.00100	mg/l	1x	0.0321	0.0800	94.2%	(80-120)	--	--	06/05/08 08:59			
Post Spike (8F04032-PS1)													QC Source: BRF0012-21		Extracted: 06/04/08 12:34	
Lead	EPA 6020	0.134	---		ug/ml	1x	0.0321	0.100	101%	(75-125)	--	--	06/05/08 08:53			

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Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04028 Water Preparation Method: EPA 3005A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04028-BLK1)													Extracted: 06/04/08 11:54			
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 17:01			
LCS (8F04028-BS1)													Extracted: 06/04/08 11:54			
Lead	EPA 6020 - Diss	0.192	---	0.00100	mg/l	1x	--	0.200	96.2%	(80-120)	--	--	06/05/08 17:07			
Duplicate (8F04028-DUP1)													QC Source: BRE0403-01		Extracted: 06/04/08 11:54	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR (20)		06/05/08 17:19			
Matrix Spike (8F04028-MS1)													QC Source: BRE0403-01		Extracted: 06/04/08 11:54	
Lead	EPA 6020 - Diss	0.0951	---	0.00100	mg/l	1x	ND	0.100	94.7%	(75-125)	--	--	06/05/08 17:13			

QC Batch: 8F04029 Water Preparation Method: EPA 3005A

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04029-BLK1)													Extracted: 06/04/08 11:57			
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 10:40			
Blank (8F04029-BLK2)													Extracted: 06/04/08 11:57			
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	06/05/08 10:46			
LCS (8F04029-BS1)													Extracted: 06/04/08 11:57			
Lead	EPA 6020 - Diss	0.190	---	0.00100	mg/l	1x	--	0.200	94.8%	(80-120)	--	--	06/05/08 10:52			
Duplicate (8F04029-DUP1)													QC Source: BRF0038-02		Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR (20)		06/05/08 11:04			
Matrix Spike (8F04029-MS1)													QC Source: BRF0038-02		Extracted: 06/04/08 11:57	
Lead	EPA 6020 - Diss	0.100	---	0.00100	mg/l	1x	ND	0.100	99.9%	(75-125)	--	--	06/05/08 10:58			

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Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F03048 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F03048-BLK1)													Extracted: 06/03/08 17:19	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/03/08 19:20	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 98.8% Limits: 70-130% " 06/03/08 19:20</i>														
<i>Toluene-d8 107% 75-125% " "</i>														
<i>4-BFB 101% 75-125% " "</i>														

LCS (8F03048-BS1)													Extracted: 06/03/08 17:19	
Benzene	EPA 8260B	35.5	---	0.500	ug/l	1x	--	40.0	88.8%	(80-120)	--	--	06/03/08 17:23	
Ethylbenzene	"	35.7	---	0.500	"	"	--	"	89.3%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.4	---	1.00	"	"	--	"	93.4%	(75-126)	--	--	"	
Naphthalene	"	38.6	---	5.00	"	"	--	"	96.4%	(65-144)	--	--	"	
Toluene	"	35.4	---	0.500	"	"	--	"	88.6%	(75-125)	--	--	"	
o-Xylene	"	35.8	---	1.00	"	"	--	"	89.5%	(75-130)	--	--	"	
m,p-Xylene	"	73.0	---	2.00	"	"	--	80.0	91.2%	(75-125)	--	--	"	
Xylenes (total)	"	109	---	3.00	"	"	--	120	90.6%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 101% Limits: 70-130% " 06/03/08 17:23</i>														
<i>Toluene-d8 97.8% 75-125% " "</i>														
<i>4-BFB 96.5% 75-125% " "</i>														

LCS Dup (8F03048-BSD1)													Extracted: 06/03/08 17:19	
Benzene	EPA 8260B	37.5	---	0.500	ug/l	1x	--	40.0	93.8%	(80-120)	5.42%	(20)	06/03/08 17:50	
Ethylbenzene	"	37.4	---	0.500	"	"	--	"	93.5%	(75-125)	4.60%	"	"	
Methyl tert-butyl ether	"	37.6	---	1.00	"	"	--	"	94.1%	(75-126)	0.747%	"	"	
Naphthalene	"	38.5	---	5.00	"	"	--	"	96.2%	(65-144)	0.234%	"	"	
Toluene	"	37.6	---	0.500	"	"	--	"	93.9%	(75-125)	5.81%	"	"	
o-Xylene	"	37.7	---	1.00	"	"	--	"	94.3%	(75-130)	5.25%	"	"	
m,p-Xylene	"	76.8	---	2.00	"	"	--	80.0	96.0%	(75-125)	5.12%	"	"	
Xylenes (total)	"	115	---	3.00	"	"	--	120	95.4%	"	5.16%	"	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 97.8% Limits: 70-130% " 06/03/08 17:50</i>														
<i>Toluene-d8 100% 75-125% " "</i>														
<i>4-BFB 99.6% 75-125% " "</i>														

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Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04042 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8F04042-BLK1)													Extracted: 06/04/08 17:12	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/04/08 20:02	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 91.0% Limits: 70-130% " 06/04/08 20:02</i>														
<i>Toluene-d8 103% 75-125% " "</i>														
<i>4-BFB 98.9% 75-125% " "</i>														

LCS (8F04042-BS1)													Extracted: 06/04/08 17:12	
Benzene	EPA 8260B	40.3	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	--	--	06/04/08 17:56	
Ethylbenzene	"	39.5	---	0.500	"	"	--	"	98.6%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	78.3	---	1.00	"	"	--	80.0	97.9%	(75-126)	--	--	"	
Naphthalene	"	40.6	---	5.00	"	"	--	40.0	102%	(65-144)	--	--	"	
Toluene	"	41.6	---	0.500	"	"	--	"	104%	(75-125)	--	--	"	
o-Xylene	"	34.8	---	1.00	"	"	--	"	87.0%	(75-130)	--	--	"	
m,p-Xylene	"	76.8	---	2.00	"	"	--	80.0	95.9%	(75-125)	--	--	"	
Xylenes (total)	"	112	---	3.00	"	"	--	120	92.9%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 90.0% Limits: 70-130% " 06/04/08 17:56</i>														
<i>Toluene-d8 99.8% 75-125% " "</i>														
<i>4-BFB 97.4% 75-125% " "</i>														

LCS Dup (8F04042-BSD1)													Extracted: 06/04/08 17:12	
Benzene	EPA 8260B	39.4	---	0.500	ug/l	1x	--	40.0	98.6%	(80-120)	2.08%	(20)	06/04/08 18:25	
Ethylbenzene	"	38.5	---	0.500	"	"	--	"	96.2%	(75-125)	2.46%	"	"	
Methyl tert-butyl ether	"	80.4	---	1.00	"	"	--	80.0	100%	(75-126)	2.58%	"	"	
Naphthalene	"	40.5	---	5.00	"	"	--	40.0	101%	(65-144)	0.271%	"	"	
Toluene	"	40.0	---	0.500	"	"	--	"	100%	(75-125)	3.94%	"	"	
o-Xylene	"	34.4	---	1.00	"	"	--	"	85.9%	(75-130)	1.19%	"	"	
m,p-Xylene	"	76.0	---	2.00	"	"	--	80.0	95.0%	(75-125)	0.929%	"	"	
Xylenes (total)	"	110	---	3.00	"	"	--	120	92.0%	"	1.01%	"	"	
<i>Surrogate(s): 1,2-DCA-d4 Recovery: 90.6% Limits: 70-130% " 06/04/08 18:25</i>														
<i>Toluene-d8 101% 75-125% " "</i>														
<i>4-BFB 97.7% 75-125% " "</i>														

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Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04042 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes	
Matrix Spike (8F04042-MS1)			QC Source: BRF0016-01					Extracted: 06/04/08 17:12							
Benzene	EPA 8260B	41.4	---	0.500	ug/l	1x	ND	40.0	104%	(80-124)	--	--	06/04/08 18:55		
Ethylbenzene	"	39.6	---	0.500	"	"	ND	"	99.0%	(62-151)	--	--	"		
Methyl tert-butyl ether	"	76.6	---	1.00	"	"	ND	80.0	95.7%	(75-126)	--	--	"		
Naphthalene	"	40.8	---	5.00	"	"	0.930	40.0	99.6%	(59-182)	--	--	"		
Toluene	"	42.2	---	0.500	"	"	ND	"	106%	(75-125)	--	--	"		
o-Xylene	"	34.9	---	1.00	"	"	ND	"	87.2%	(75-130)	--	--	"		
m,p-Xylene	"	77.6	---	2.00	"	"	ND	80.0	97.0%	(75-135)	--	--	"		
Xylenes (total)	"	112	---	3.00	"	"	ND	120	93.7%	(60-140)	--	--	"		
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery: 91.4%</i>		<i>Limits: 70-130%</i>		<i>"</i>						<i>06/04/08 18:55</i>			
<i>Toluene-d8</i>		<i>101%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>			
<i>4-BFB</i>		<i>97.9%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>			

Matrix Spike Dup (8F04042-MSD1)			QC Source: BRF0016-01					Extracted: 06/04/08 17:12							
Benzene	EPA 8260B	38.9	---	0.500	ug/l	1x	ND	40.0	97.2%	(80-124)	6.42% (30)		06/04/08 19:25		
Ethylbenzene	"	37.6	---	0.500	"	"	ND	"	93.9%	(62-151)	5.29%	"	"		
Methyl tert-butyl ether	"	79.0	---	1.00	"	"	ND	80.0	98.8%	(75-126)	3.11%	"	"		
Naphthalene	"	40.6	---	5.00	"	"	0.930	40.0	99.1%	(59-182)	0.565%	"	"		
Toluene	"	40.4	---	0.500	"	"	ND	"	101%	(75-125)	4.50%	"	"		
o-Xylene	"	33.9	---	1.00	"	"	ND	"	84.8%	(75-130)	2.76%	"	"		
m,p-Xylene	"	75.6	---	2.00	"	"	ND	80.0	94.6%	(75-135)	2.55%	"	"		
Xylenes (total)	"	110	---	3.00	"	"	ND	120	91.3%	(60-140)	2.61%	"	"		
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery: 92.3%</i>		<i>Limits: 70-130%</i>		<i>"</i>						<i>06/04/08 19:25</i>			
<i>Toluene-d8</i>		<i>102%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>			
<i>4-BFB</i>		<i>96.2%</i>		<i>75-125%</i>		<i>"</i>						<i>"</i>			

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F04060 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F04060-BLK1)													Extracted: 06/04/08 22:17			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/04/08 22:55			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 98.8%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 22:55</i>
<i>Toluene-d8</i>													<i>96.0%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>98.7%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F04060-BS1)													Extracted: 06/04/08 20:17			
Benzene	EPA 8260B	33.7	---	0.500	ug/l	1x	--	40.0	84.3%	(80-120)	--	--	06/04/08 21:47			
Ethylbenzene	"	35.7	---	0.500	"	"	--	"	89.2%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	35.9	---	1.00	"	"	--	"	89.7%	(75-126)	--	--	"			
Naphthalene	"	40.1	---	5.00	"	"	--	"	100%	(65-144)	--	--	"			
Toluene	"	35.0	---	0.500	"	"	--	"	87.6%	(75-125)	--	--	"			
o-Xylene	"	36.4	---	1.00	"	"	--	"	90.9%	(75-130)	--	--	"			
m,p-Xylene	"	72.7	---	2.00	"	"	--	80.0	90.8%	(75-125)	--	--	"			
Xylenes (total)	"	109	---	3.00	"	"	--	120	90.8%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 95.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 21:47</i>
<i>Toluene-d8</i>													<i>95.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>95.2%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F04060-BSD1)													Extracted: 06/04/08 20:17			
Benzene	EPA 8260B	33.5	---	0.500	ug/l	1x	--	40.0	83.8%	(80-120)	0.625% (20)		06/04/08 22:14			
Ethylbenzene	"	35.1	---	0.500	"	"	--	"	87.8%	(75-125)	1.55%	"	"			
Methyl tert-butyl ether	"	35.3	---	1.00	"	"	--	"	88.2%	(75-126)	1.72%	"	"			
Naphthalene	"	40.9	---	5.00	"	"	--	"	102%	(65-144)	2.02%	"	"			
Toluene	"	34.7	---	0.500	"	"	--	"	86.8%	(75-125)	0.860%	"	"			
o-Xylene	"	35.5	---	1.00	"	"	--	"	88.8%	(75-130)	2.31%	"	"			
m,p-Xylene	"	70.2	---	2.00	"	"	--	80.0	87.8%	(75-125)	3.40%	"	"			
Xylenes (total)	"	106	---	3.00	"	"	--	120	88.1%	"	3.04%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 97.7%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/04/08 22:14</i>
<i>Toluene-d8</i>													<i>94.3%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>96.8%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8F05058 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes		
Blank (8F05058-BLK1)													Extracted: 06/06/08 00:09			
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/06/08 01:59			
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"			
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"			
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"			
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"			
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 91.6%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/06/08 01:59</i>
<i>Toluene-d8</i>													<i>104%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.6%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS (8F05058-BS1)													Extracted: 06/06/08 00:09			
Benzene	EPA 8260B	40.7	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	--	--	06/06/08 00:53			
Ethylbenzene	"	39.2	---	0.500	"	"	--	"	97.9%	(75-125)	--	--	"			
Methyl tert-butyl ether	"	76.1	---	1.00	"	"	--	80.0	95.1%	(75-126)	--	--	"			
Naphthalene	"	38.3	---	5.00	"	"	--	40.0	95.6%	(65-144)	--	--	"			
Toluene	"	41.9	---	0.500	"	"	--	"	105%	(75-125)	--	--	"			
o-Xylene	"	35.6	---	1.00	"	"	--	"	89.0%	(75-130)	--	--	"			
m,p-Xylene	"	78.5	---	2.00	"	"	--	80.0	98.2%	(75-125)	--	--	"			
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.1%	"	--	--	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 89.9%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/06/08 00:53</i>
<i>Toluene-d8</i>													<i>99.6%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.4%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

LCS Dup (8F05058-BSD1)													Extracted: 06/06/08 00:09			
Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	1.14%	(20)	06/06/08 01:23			
Ethylbenzene	"	38.8	---	0.500	"	"	--	"	96.9%	(75-125)	0.975%	"	"			
Methyl tert-butyl ether	"	76.1	---	1.00	"	"	--	80.0	95.1%	(75-126)	0.0394%	"	"			
Naphthalene	"	40.0	---	5.00	"	"	--	40.0	100%	(65-144)	4.47%	"	"			
Toluene	"	41.3	---	0.500	"	"	--	"	103%	(75-125)	1.44%	"	"			
o-Xylene	"	35.4	---	1.00	"	"	--	"	88.6%	(75-130)	0.422%	"	"			
m,p-Xylene	"	79.0	---	2.00	"	"	--	80.0	98.8%	(75-125)	0.635%	"	"			
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.4%	"	0.306%	"	"			
<i>Surrogate(s): 1,2-DCA-d4</i>													<i>Recovery: 91.5%</i>	<i>Limits: 70-130%</i>	<i>"</i>	<i>06/06/08 01:23</i>
<i>Toluene-d8</i>													<i>102%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>
<i>4-BFB</i>													<i>97.4%</i>	<i>75-125%</i>	<i>"</i>	<i>"</i>

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8G07007 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8G07007-BLK1)													Extracted: 07/07/08 08:38	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	07/07/08 12:54	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>107%</i>	<i>Limits: 70-130%</i>		<i>"</i>						<i>07/07/08 12:54</i>		
<i>Toluene-d8</i>			<i>96.3%</i>	<i>75-125%</i>		<i>"</i>						<i>"</i>		
<i>4-BFB</i>			<i>101%</i>	<i>75-125%</i>		<i>"</i>						<i>"</i>		

LCS (8G07007-BS1)													Extracted: 07/07/08 08:38	
Benzene	EPA 8260B	41.9	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	07/07/08 11:42	
Ethylbenzene	"	41.0	---	0.500	"	"	--	"	103%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.4	---	1.00	"	"	--	"	93.5%	(75-126)	--	--	"	
Naphthalene	"	40.5	---	5.00	"	"	--	"	101%	(65-144)	--	--	"	
Toluene	"	37.7	---	0.500	"	"	--	"	94.3%	(75-125)	--	--	"	
o-Xylene	"	39.1	---	1.00	"	"	--	"	97.7%	(75-130)	--	--	"	
m,p-Xylene	"	77.3	---	2.00	"	"	--	80.0	96.6%	(75-125)	--	--	"	
Xylenes (total)	"	116	---	3.00	"	"	--	120	97.0%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>94.7%</i>	<i>Limits: 70-130%</i>		<i>"</i>						<i>07/07/08 11:42</i>		
<i>Toluene-d8</i>			<i>98.6%</i>	<i>75-125%</i>		<i>"</i>						<i>"</i>		
<i>4-BFB</i>			<i>103%</i>	<i>75-125%</i>		<i>"</i>						<i>"</i>		

LCS Dup (8G07007-BSD1)													Extracted: 07/07/08 08:38	
Benzene	EPA 8260B	42.7	---	0.500	ug/l	1x	--	40.0	107%	(80-120)	1.85%	(20)	07/07/08 12:07	
Ethylbenzene	"	42.7	---	0.500	"	"	--	"	107%	(75-125)	4.06%	"	"	
Methyl tert-butyl ether	"	38.2	---	1.00	"	"	--	"	95.6%	(75-126)	2.25%	"	"	
Naphthalene	"	41.2	---	5.00	"	"	--	"	103%	(65-144)	1.84%	"	"	
Toluene	"	40.1	---	0.500	"	"	--	"	100%	(75-125)	6.19%	"	"	
o-Xylene	"	40.7	---	1.00	"	"	--	"	102%	(75-130)	4.13%	"	"	
m,p-Xylene	"	80.6	---	2.00	"	"	--	80.0	101%	(75-125)	4.23%	"	"	
Xylenes (total)	"	121	---	3.00	"	"	--	120	101%	"	4.20%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>93.0%</i>	<i>Limits: 70-130%</i>		<i>"</i>						<i>07/07/08 12:07</i>		
<i>Toluene-d8</i>			<i>101%</i>	<i>75-125%</i>		<i>"</i>						<i>"</i>		
<i>4-BFB</i>			<i>100%</i>	<i>75-125%</i>		<i>"</i>						<i>"</i>		

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: ConocoPhillips Westlake	Report Created:
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	07/08/08 16:39
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results
 TestAmerica Seattle

QC Batch: 8G08047 Water Preparation Method: EPA 5030B

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8G08047-BLK1)													Extracted: 07/08/08 08:55	
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	07/08/08 14:45	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>101%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>07/08/08 14:45</i>	
<i>Toluene-d8</i>			<i>99.5%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>98.4%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

LCS (8G08047-BS1)													Extracted: 07/08/08 08:55	
Benzene	EPA 8260B	40.7	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	--	--	07/08/08 13:07	
Ethylbenzene	"	41.7	---	0.500	"	"	--	"	104%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	35.3	---	1.00	"	"	--	"	88.2%	(75-126)	--	--	"	
Naphthalene	"	38.5	---	5.00	"	"	--	"	96.4%	(65-144)	--	--	"	
Toluene	"	38.7	---	0.500	"	"	--	"	96.8%	(75-125)	--	--	"	
o-Xylene	"	38.0	---	1.00	"	"	--	"	94.9%	(75-130)	--	--	"	
m,p-Xylene	"	78.9	---	2.00	"	"	--	80.0	98.6%	(75-125)	--	--	"	
Xylenes (total)	"	117	---	3.00	"	"	--	120	97.3%	"	--	--	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>93.4%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>07/08/08 13:07</i>	
<i>Toluene-d8</i>			<i>100%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>105%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

LCS Dup (8G08047-BSD1)													Extracted: 07/08/08 08:55	
Benzene	EPA 8260B	43.1	---	0.500	ug/l	1x	--	40.0	108%	(80-120)	5.82%	(20)	07/08/08 13:32	
Ethylbenzene	"	41.9	---	0.500	"	"	--	"	105%	(75-125)	0.430%	"	"	
Methyl tert-butyl ether	"	38.1	---	1.00	"	"	--	"	95.3%	(75-126)	7.68%	"	"	
Naphthalene	"	40.6	---	5.00	"	"	--	"	101%	(65-144)	5.16%	"	"	
Toluene	"	39.2	---	0.500	"	"	--	"	98.0%	(75-125)	1.21%	"	"	
o-Xylene	"	39.6	---	1.00	"	"	--	"	98.9%	(75-130)	4.13%	"	"	
m,p-Xylene	"	80.7	---	2.00	"	"	--	80.0	101%	(75-125)	2.32%	"	"	
Xylenes (total)	"	120	---	3.00	"	"	--	120	100%	"	2.91%	"	"	
<i>Surrogate(s): 1,2-DCA-d4</i>		<i>Recovery:</i>	<i>93.8%</i>	<i>Limits: 70-130%</i>		<i>"</i>							<i>07/08/08 13:32</i>	
<i>Toluene-d8</i>			<i>100%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	
<i>4-BFB</i>			<i>102%</i>	<i>75-125%</i>		<i>"</i>							<i>"</i>	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052) Redmond, WA/USA 98073	Project Name: ConocoPhillips Westlake Project Number: 01CP.01396.44 Project Manager: Jennifer Yotz	Report Created: 07/08/08 16:39
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Notes and Definitions

Report Specific Notes:

- B3 - Target analyte detected in calibration blank at or above the method reporting limit.
- E - Concentration exceeds the calibration range and therefore result is semi-quantitative.
- H2 - Initial analysis within holding time. Reanalysis for the required dilution was past holding time.
- M1 - The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- P7 - Sample filtered in lab.
- Q5 - Results in the diesel organics range are primarily due to overlap from a gasoline range product.
- Z6 - Surrogate recovery was below acceptance limits.
- ZX - Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

- DET - Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
- ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
- NR/NA - Not Reported / Not Available
- dry - Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
- wet - Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
- RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
- MRL - METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
- MDL* - METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
- Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
- Reporting Limits - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
- Electronic Signature - Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*. Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

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 11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **B2F0012**

CLIENT: ConocoPhillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. <input type="checkbox"/> OTHER Specify:											
REPORT TO: Jennifer Yatz		P.O. NUMBER:													
ADDRESS: 12034 134th Ct NE Ste 102 Redmond, WA 98052				* Turnaround Requests less than standard may incur Rush Charges.											
PHONE: 425-972-1600 FAX: 312-1650															
PROJECT NAME: 255353		PRESERVATIVE													
PROJECT NUMBER: 01CP, 01396.44		HCl HCl HCl HCl HCl HCl HNO ₃ —													
SAMPLED BY: Matt Tolley + Tammy Parie		REQUESTED ANALYSES													
CLIENT SAMPLE IDENTIFICATION		SAMPLING DATE/TIME		TPH _A	TPH _D	TPH _O	BTEX	NAPHA- BENE	KELOSEN	TOTAL Pb	DISOLVED Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	MW-18	NO sample										SPINA		well compromised	
2	MW-19	6/1/08	11:17	X	X	X	X	X	X	X	X	W	10		01
3	MW-37	6/1/08	10:40	X	X	X	X	X	X	X	X	W	10	WELL WENT DEP PENDING SAMPLING W/	02
4	MW-200	6/1/08	11:58	X	X	X	X	X	X	X	X	W	10		03
5	MW-201	6/1/08	12:55	X	X	X	X	X	X	X	X	W	10		04
6	MW-208	6/1/08	9:58	X	X	X	X	X	X	X	X	W	10		05
7	MW-40	6/2/08	1250	X	X	X	X	X	X	X	X				06
8	MW-40 DUP	6/2/08	1342	X	X	X	X	X	X	X	X				07
9	MW-71	6/2/08	1030	X	X	X	X	X	X	X	X				08
10	MW-72	6/2/08	1100	X	X	X	X	X	X	X	X				09
RELEASED BY: Tammy Parie		DATE: 6/2/08		RECEIVED BY: Francisco Lung, Jr		DATE: 6/2/08		FIRM: TA-SEA		DATE: 1536					
PRINT NAME: Tammy Parie		FIRM: STANTEC		PRINT NAME:		FIRM:		PRINT NAME:		FIRM:					
RELEASED BY:		DATE:		RECEIVED BY:		DATE:		PRINT NAME:		FIRM:					
PRINT NAME:		FIRM:		PRINT NAME:		FIRM:		PRINT NAME:		FIRM:					
ADDITIONAL REMARKS:															
												@Lub1700 w/o 12.5°C		PAGE OF	

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THE LEADER IN ENVIRONMENTAL TESTING

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 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: ConocoPhillips		INVOICE TO:								TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> STD. 7 5 4 3 2 1 <1 Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> STD. 4 3 2 1 <1 OTHER Specify:									
REPORT TO: Jennifer Yotz		P.O. NUMBER:																	
ADDRESS: 12004 134 CT NE Ste 102 Redmond WA 98052		PRESERVATIVE								* Turnaround Requests less than standard may incur Rush Charges.									
PHONE: 425-372-1600 FAX: 372-1650		HCl HCl HCl HCl HCl HCl HNO ₃ -								MATRIX (W. S. O)									
PROJECT NAME: 255353		PROJECT NUMBER: 01CP.01396.44								# OF CONT.									
SAMPLED BY: TD, TP, MT, JP		REQUESTED ANALYSES								LOCATION/ COMMENTS									
CLIENT SAMPLE IDENTIFICATION		SAMPLING DATE/TIME		TPHg	TPHd	TPHo	BTEX	napth- lene	ketone	Total Pb	Disolved Pb				TA WO ID				
1	ML-38	6-2 / 11:34		X	X	X	X	X	X	X	X			W	10	10			
2	ML-76	6-2 / 1:12		X	X	X	X	X	X	X	X			W	10	11			
3	ML-80	6-2 / 12:12		X	X	X	X	X	X	X	X			W	10	12			
4	ML-81	6-2 / 11:07		X	X	X	X	X	X	X	X			W	10	13			
5	ML-203	6-2 / 12:44		X	X	X	X	X	X	X	X			W	10	14			
6	SMW-3	6-2 / 1:47		X	X	X	X	X	X	X	X			W	10	15			
7																			
8																			
9																			
10																			
RELEASED BY: Travis Dickson		DATE: 6-2-08		RECEIVED BY: [Signature]				DATE: 6/2/08											
PRINT NAME: Travis Dickson		FIRM: Stantec		TIME: 2:15				PRINT NAME: Francisco Luna, Jr				FIRM: TA-SEA				TIME: 15:30			
RELEASED BY:		DATE:		RECEIVED BY:				DATE:											
PRINT NAME:		FIRM:		TIME:				PRINT NAME:				FIRM:				TIME:			
ADDITIONAL REMARKS:		@lab 1700 w/lo 12.5°C												PAGE OF					

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 9405 SW Nimbus Ave, Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: ConocoPhillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. <input type="checkbox"/> OTHER Specify: * Turnaround Requests less than standard may incur Rush Charges.									
REPORT TO: Jennifer Kutz		P.O. NUMBER:											
ADDRESS: 12034 134th Ct NE Ste 102 Redmond, WA 98052													
PHONE: 425-372-1600 FAX: 372-1650													
PROJECT NAME: 255353		PRESERVATIVE											
PROJECT NUMBER: 010P, 01396.44		HCL HCL HCL HCL HCL HCL HNO3 -											
SAMPLED BY: Matt Jolley, Tammy Parise		REQUESTED ANALYSES											
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPHA	TPHD	TPHO	BTEX	naptho-lene	KEO SENE	TOTAL Pb	DIS-SOLVED Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1 mw-32A	6.2.08 ¹¹⁵⁶	X	X	X	X	X	X	X	X	W	10		16
2 mw-34	1018	↓	↓	↓	↓	↓	↓	↓	↓	W	10		17
3 mw-53	0844	↓	↓	↓	↓	↓	↓	↓	↓	W	10		18
4 mw-52	1306	↓	↓	↓	↓	↓	↓	↓	↓	W	10		19
5 mw-58	0940	↓	↓	↓	↓	↓	↓	↓	↓	W	10		20
6 mw-59	1112	↓	↓	↓	↓	↓	↓	↓	↓	W	10		21
7										W	10		
8										W	10		
9										W	10		
10										W	10		
RELEASED BY: Tammy Parise	FIRM: STANTEC	DATE: 6.2.08	TIME: 1430	RECEIVED BY: Francisco Lung Jr	FIRM: TA-SEA	DATE: 6/2/08	TIME: 1530						
PRINT NAME:		DATE:	TIME:	RECEIVED BY:		DATE:	TIME:						
ADDITIONAL REMARKS:		TEMP: 12.5°C											

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 11922 E. First Ave, Spokane, WA 99206-5302
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **BRF0012**

CLIENT: CenocPhillips		INVOICE TO:		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses <input checked="" type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. Petroleum Hydrocarbon Analyses <input checked="" type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD. <input type="checkbox"/> OTHER Specify: * Turnaround Requests less than standard may incur Rush Charges.													
REPORT TO: Jennifer Votz		P.O. NUMBER:															
ADDRESS: 12024 13th Ct NE Ste 102 Redmond, WA 98052																	
PHONE: 425 372-1600 FAX: 372-1650																	
PROJECT NAME: 255353		PRESERVATIVE															
PROJECT NUMBER: 01CP. 01296.44		<table border="1"> <tr> <td>HCl</td><td>HCl</td><td>HCl</td><td>HCl</td><td>HCl</td><td>HCl</td><td>HNO₃</td><td>-</td> </tr> </table>		HCl	HCl	HCl	HCl	HCl	HCl	HNO ₃	-						
HCl	HCl	HCl	HCl	HCl	HCl	HNO ₃	-										
SAMPLED BY: MT, TP, JP, TD		REQUESTED ANALYSES															
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPH g	TPH d	TPH o	PEEX	Naphthalene	Hexosane	Total Pb	Dissolved Pb					MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1 MW-73	6/2/09 1140	X	X	X	X	X	X	X	X					W	10		22
2 MW-202	6/2/09 930	X	X	X	X	X	X	X	X					W	10		23
3 MW-206	insufficient water to sample																
4 MW-207	6/2/09 1342	X	X	X	X	X	X	X	X					W	10		24
5																	
6																	
7																	
8																	
9																	
10																	
RELEASED BY: Jammy Paris	DATE: 6/2/09	FIRM: STANTEC		RECEIVED BY: Francis Colunga, Jr		DATE: 6/2/09		FIRM: TA-SEA		TIME: 1530							
PRINT NAME: Jammy Paris				RECEIVED BY:		DATE:		FIRM:		TIME:							
RELEASED BY:		FIRM:		PRINT NAME:		DATE:		FIRM:		TIME:							
PRINT NAME:				PRINT NAME:		DATE:		FIRM:		TIME:							
ADDITIONAL REMARKS:												@ Lab 1700 v10		TEMP: 12.5°C		PAGE OF	