DATE: October 2, 2008

GROUNDWATER MONITORING REPORT

Facility No.: 255353 Address: 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Kipp Eckert (AOC 01396)
Consultant / Contact Person: Stantec Consulting Incorporated/Jennifer Yotz
Primary Agency/Regulatory ID No.: Washington State Department of Ecology NW 1714
Stantec Project No: 01CP.01396.44

WORK PERFORMED THIS QUARTER(S) [3rd – 2008]:

- Six Enhanced fluid recovery (EFR) events and three operations and maintenance (O&M) events, to be summarized and discussed in the upcoming third quarter 2008 O&M report.

- Gauging of 50 groundwater monitoring wells and sampling of 48 groundwater monitoring wells from August 4 through August 10, 2008. Groundwater samples were collected using a peristaltic pump, with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field records are provided in Appendix A. Samples were submitted to Test America for analysis for gasoline range hydrocarbons (TPH-g) per Ecology Method NWTPH-Gx; kerosene, diesel range hydrocarbons (TPH-d) and heavy oil range hydrocarbons (TPH-o) per Ecology Method NWTPH-Dx with silica gel cleanup; benzene, toluene, ethyl benzene, total xylenes (collectively known as BTEX), methyl tert-butyl ether (MTBE), and naphthalene per United States Environmental Protection Agency (USEPA) Method 8260B; and total and dissolved lead using USEPA Method 6000/7000 Series.

- Survey of groundwater monitoring wells CI-1 through CI-3. Top of casing and groundwater elevation data has been updated in Tables 1 and 3 included in this report.

Groundwater monitoring well locations are depicted in Figure 1. Groundwater elevations from the August 2008 gauging event are summarized in Table 1 and illustrated in Figure 2.

DATA SUMMARY THIS QUARTER:

Frequency of Sampling Events:	Quarterly		(8/08,11/08, 2/09, 5/09)
Depth to Groundwater:	3.68 ft.	(MW-94)	(Measured Feet Below Top
	to 15.59 ft.	(MW-41)	of Well Casing/Well ID)
Maximum TPH-g Concentration:	40,600 µg/L	(MW-208)	(µg/L / well ID)
Maximum TPH-d Concentration:	1,150 µg/L	(MW-208)	(µg/L / well ID)
Maximum TPH-o Concentration:	1,270 µg/L	(MW-93)	(µg/L / well ID)
Maximum Benzene Concentration:	3,330 µg/L	(MW-60)	(µg/L / well ID)
Measurable Free Product Detected:	No		(Yes - ID well(s)/No)
Free Product Recovered This Quarter:	None detected		(Gallons)
Cumulative Free Product Recovered to Date:	43,632		(Gallons)
Water Wells or	Surface water		(Type)
Surface Waters w/in 2,000 ft:	Lake Union		
Radius and Respective	400 ft North		(Respective Distance)
Current Remedial Action:	AS/SVE and bi-weekly EFR		(SVE/AS/P&T, etc.)
Permits for Discharge:	PSCAA No. 8905		(NPDES, POTW, etc.)

AS = air sparge
MNA = monitoring natural attenuation
NPDES = National Pollution Discharge Elimination System
P&T = pump and treat
SVE = soil vapor extraction
POTW = Publicly Owned Treatment Works

DISCUSSION:

- The groundwater samples were received by TestAmerica on August 4, 6, and 10, 2008. Based on a review of the laboratory reports, it appears that the submitted water samples were originally analyzed within the specified holding times. Certain parameters were not analyzed from samples collected from CI-3, MW-19, and MW-32A due to uncontrollable events. The 6 4-ounce vials were the only samples collected from monitoring well CI-3, because staff of the new Propel fuel station confronted the Stantec field technicians who felt uncomfortable completing the sampling. Due to this unexpected situation only NWTPH-Gx and EPA 8260B could be analyzed. The groundwater recharge rate at MW-19 was slow leaving insufficient amounts of water to collect all of the samples planned. Due to this situation only NWTPH-Gx, EPA 8260B, and EPA 6010 were analyzed. All 10 sample containers for monitoring well MW-32A were collected by Stantec technicians, however Test America Laboratories claims to have only received 4 sample containers. Due to this event only NWTPH-Dx and EPA 6010 were analyzed. Llaboratory analytical reports are included in Appendix B of this report.

- Groundwater monitoring wells MW-3A, MW-18, MW-34, MW-38, MW-55, MW-83, and MW-96 were not sampled this quarter. These wells were inaccessible, compromised, covered by large immovable objects or could not be located by Stantec personnel during sampling. Groundwater monitoring well MW-55 was accessible during the initial gauging on August 5, 2008, but was inaccessible on return visits due to vehicles being parked over the well, which is located in a busy parking lot. Groundwater monitoring well MW-206 was not sampled due to an insufficient volume of water within the well casing.

- Depth to groundwater was measured in 48 groundwater monitoring wells from August 4 through 10, 2008. The wells contained no measurable liquid phase hydrocarbons.

- TPH-g was detected at concentrations greater than the Model Toxics Control Act (MTCA) Method A cleanup level in 16 groundwater monitoring wells ranging from 1,140 micrograms per liter (µg/L) (MW-200) to 40,600 µg/L (MW-208). TPH-g was detected at concentrations greater than the laboratory reporting limits (RLs), but less than the MTCA Method A cleanup level in 15 groundwater monitoring wells ranging from 55.3 µg/L (MW-33) to 847 µg/L (MW-93).

- TPH-d was detected at concentrations greater than the MTCA Method A cleanup level in 5 groundwater monitoring wells ranging from 550 µg/L (MW-71) to 1,150 µg/L (MW-208). TPH-d was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 2 groundwater monitoring wells ranging from 259 µg/L (SMW-5) to 276 µg/L (MW-102).

- TPH-o was detected at concentrations greater than the MTCA Method A cleanup level in 1 groundwater monitoring well (MW-93) at 1,270 µg/L. The remaining groundwater samples contained concentrations of TPH-o below the MTCA Method A cleanup levels and the laboratory RLs.

- Benzene was detected at concentrations greater than the MTCA Method A cleanup level in 20 groundwater monitoring wells ranging from 5.64 µg/L (MW-59) to 3,330 µg/L (MW-60). Benzene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 6 groundwater monitoring wells ranging from 0.52 µg/L (CI-2) to 3.94 µg/L (MW-50).

- Toluene was not detected at concentrations greater than the MTCA Method A cleanup level in any of the groundwater monitoring wells. Toluene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 22 groundwater monitoring wells ranging from 0.50 µg/L (MW-50) to 154 µg/L (MW-57).

- Ethyl benzene was detected at concentrations greater than the MTCA Method A cleanup level in 3 groundwater monitoring wells ranging from 782 µg/L (SMW-4) to 2,180 µg/L (MW-60). Ethyl benzene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in

20 groundwater monitoring wells ranging from 0.51 µg/L (MW-59) to 399 µg/L (MW-57).

- Total xylenes were detected at concentrations greater than the MTCA Method A cleanup level in 5 groundwater monitoring wells ranging from 1,860 µg/L (MW-57) to 4,920 µg/L (MW-208). Total xylenes were detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 12 groundwater monitoring wells ranging from 4.78 µg/L (SMW-5) to 231 µg/L (MW-58).

- Groundwater monitoring well MW-60 contained concentrations of MTBE below the laboratory RL, but the RL was above the MTCA Method A cleanup level (<40 µg/L). The groundwater sample from monitoring well MW-50 contained MTBE concentrations above laboratory RLs, but below MTCA Method A levels. All other groundwater samples collected during the third quarter 2008 contained MTBE concentrations below laboratory RLs and the MTCA Method A cleanup levels.

- Naphthalene was detected at concentrations greater than the MTCA Method A cleanup level in 4 groundwater monitoring wells ranging from 210 µg/L (MW-19) to 454 µg/L (SMW-4). Naphthalene was detected at concentrations greater than the RLs, but less than MTCA Method A cleanup level in 13 groundwater monitoring wells ranging from 5.36 µg/L (MW-53) to 89.4 µg/L (MW-71).

- Total lead was detected at concentrations greater than the MTCA Method A cleanup level in 9 groundwater monitoring wells ranging from 17.60 µg/L (MW-90) to 334 µg/L (MW-32A). Total lead was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 29 groundwater monitoring wells ranging from 1.28 µg/L (MW-82) to 13.30 µg/L (MW-201).

- Dissolved lead was detected at concentrations greater than the MTCA Method A cleanup level in 1 groundwater monitoring well at 25.50 µg/L (MW-19). Dissolved lead was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 5 groundwater monitoring wells ranging from 1.14 µg/L (MW-102) to 7.91 µg/L (SMW-4).

- Kerosene was detected at concentrations greater than the MTCA Method A cleanup level in 11 groundwater monitoring wells ranging from 539 µg/L (MW-58) to 12,600 µg/L (MW-208). Kerosene was detected at concentrations greater than the RLs, but less than the MTCA Method A cleanup level in 8 groundwater monitoring wells ranging from 247 µg/L (MW-72) to 494 µg/L (MW-50).

- All purge water generated during the August 2008 sampling event was stored temporarily onsite in a properly labeled Department of Transportation-approved drum. General Environmental Management removed this drum from the site on August 25, 2008.

Third quarter 2008 groundwater data is summarized in Table 2. Historical groundwater data, including the third quarter 2008 data, are included in Table 3. TPH-g and benzene concentrations are illustrated in Figure 3. TPH-d, TPH-o and kerosene data have been illustrated in Figure 4. Copies of the field notes from the third quarter 2008 groundwater sampling event are included as a part of Appendix A. Copies of the laboratory analytical reports are included as Appendix B.

WORK PROPOSED FOR NEXT QUARTER: [4th – 2008]

- Gauge, purge, and sample the existing network of 56 groundwater monitoring wells. Submit groundwater samples for analysis of TPH-g, TPH-d, TPH-o, kerosene, BTEX, MTBE, naphthalene, total lead and dissolved lead. A report summarizing the results of this event will then be generated with a copy provided to the Washington State Department of Ecology.

- Abandon all wells within the property boundaries of the site and the properties immediately north of the site, in preparation for an upcoming excavation. This work in contingent upon future confirmation by ConocoPhillips.

- Repair or replace defective wells identified during the third quarter 2008 groundwater monitoring event.

- Installation of three groundwater monitoring wells (MW-209 through MW-211) north of Valley Street, and repair of groundwater monitoring well SMW-3.

- Stantec will no longer sample groundwater monitoring well CI-3, and will instead begin sampling MW-44.

LIMITATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

If you have any questions or concerns regarding these activities, please feel free to contact Kipp Eckert, Contract Site Manager for ConocoPhillips at (206) 890-6293, or Jennifer Yotz at (425) 372-1584.

Sincerely,

Stantec Consulting Corporation

Prepared By:

Scott W. Manning
Project Scientist

Reviewed By:

Jennifer L. Yotz
Senior Project Manager

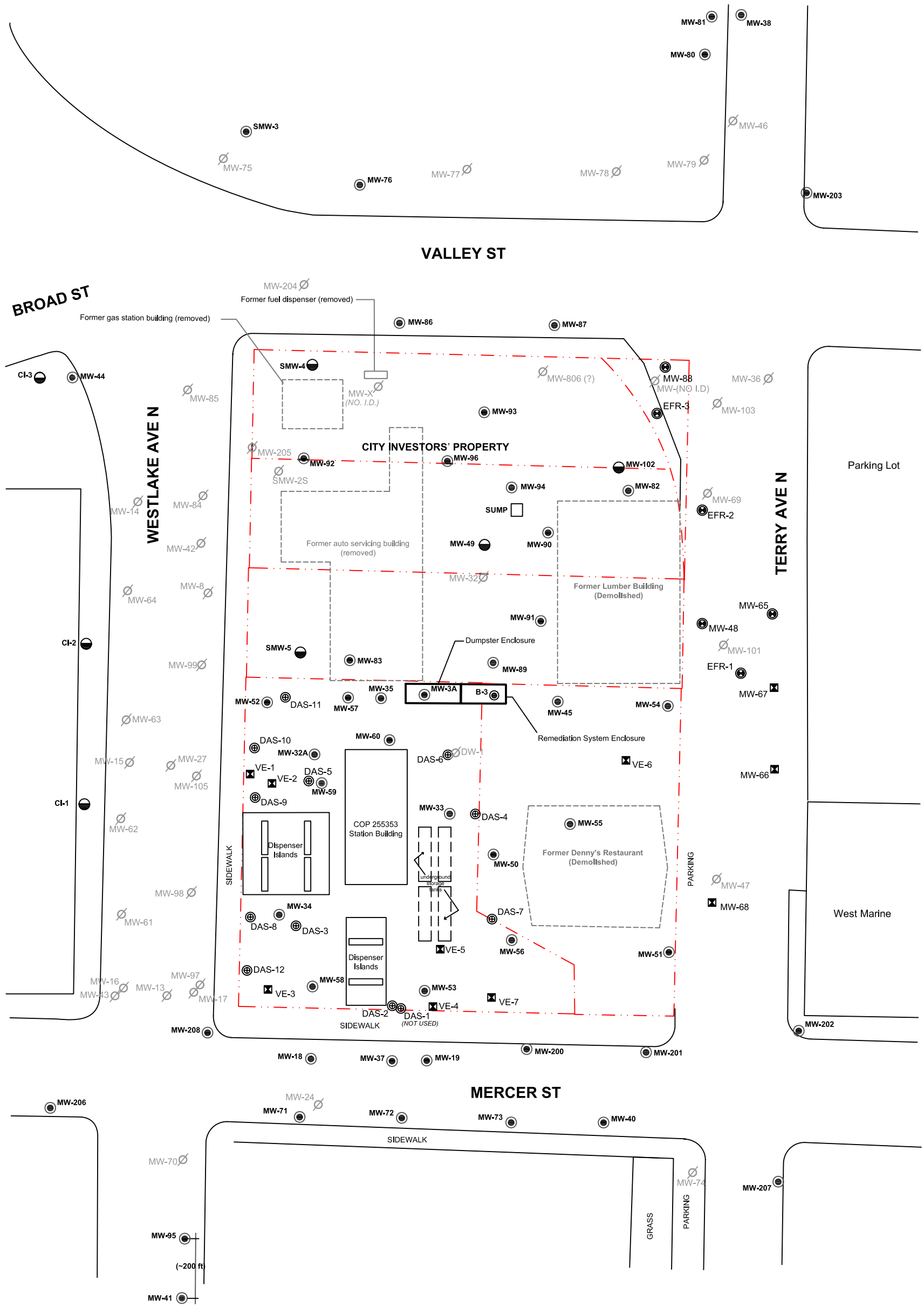
SM/JY:po

APPENDIX:

Figure 1:	Site Map with Monitoring Well Locations (8/4/08 - 8/10/08)
Figure 2:	Site Map with Groundwater Elevations (8/4/08 - 8/10/08)
Figure 3:	Site Map with TPH-g and Benzene Concentrations (8/4/08 - 8/10/08)
Figure 4:	Site Map with TPH-d, TPH-o and Kerosene Concentrations (8/4/08 - 8/10/08)
Table 1:	Third Quarter 2008 Groundwater Elevation Results
Table 2:	Third Quarter 2008 Groundwater Analytical Results
Table 3:	Historical Groundwater Analytical
Appendix A:	Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
Appendix B:	Laboratory Analytical Reports and Chain-of-Custody Record

cc: Roger Nye, c/o Washington Department of Ecology – Bellevue, WA

FIGURES



LEGEND

MW-37	COP GROUNDWATER MONITORING WELL
MW-105	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-17 or DW-1	ABANDONED OR DAMAGED WELL
VE-6	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	AIR SPARGING WELL LOCATION
MW-66	ENHANCED FLUID RECOVERY WELLS

North

0 50 FT

APPROX. SCALE

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 372-1600/FAX (425) 372-1650

FOR: ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH MONITORING WELL LOCATIONS (08/04/08 - 08/10/08)

FIGURE: **1**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.55	MDR	SM	JY	09/10/08

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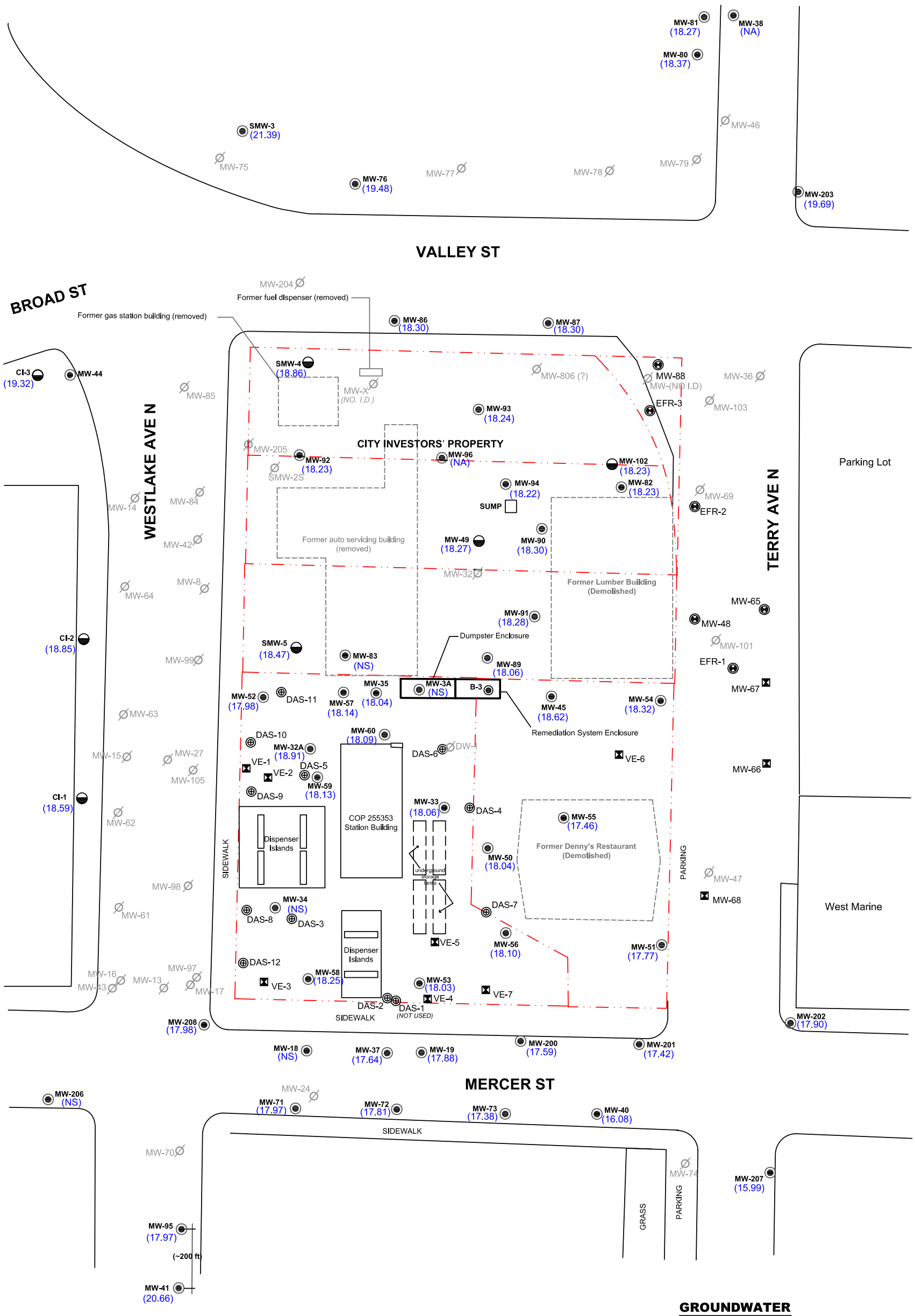

GROUNDWATER

(20.60) GROUNDWATER ELEVATION (FEET)

(NS) NOT SAMPLED

LEGEND

MW-37 COP GROUNDWATER MONITORING WELL

MW-105 CITY INVESTORS' GROUNDWATER MONITORING WELL

MW-17 or DW-1 ABANDONED OR DAMAGED WELL

VE-6 SOIL VAPOR EXTRACTION WELL LOCATION

DAS-4 AIR SPARGING WELL LOCATION

MW-66 ENHANCED FLUID RECOVERY WELLS

NOTES:

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North

0 50 FT

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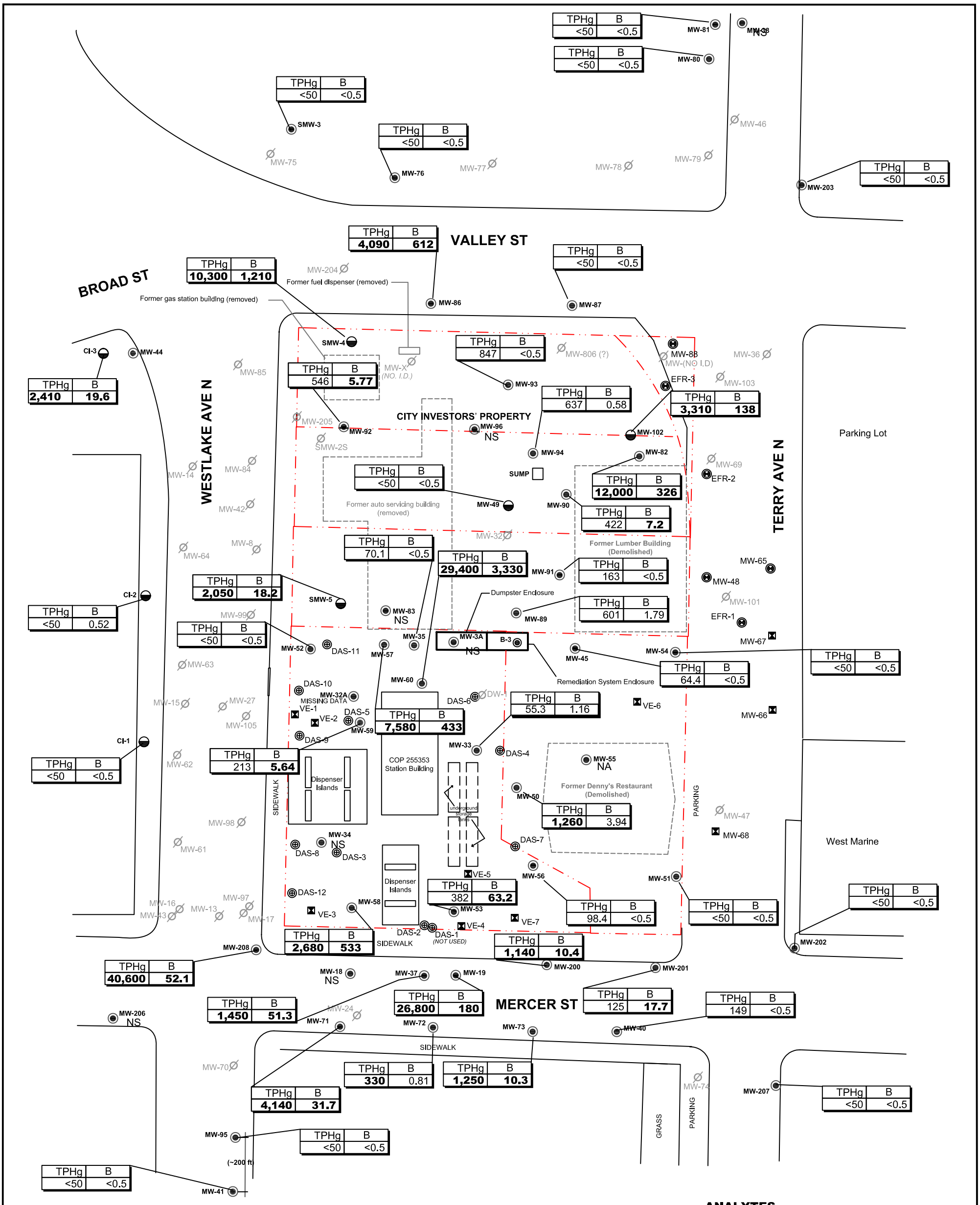
SEATTLE, WASHINGTON

SITE MAP WITH GROUNDWATER ELEVATIONS (8/4/08 - 8/10/08)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.55	MDR	TP	JY	9/10/08

FILEPATH: P\STAFF\CONOCOPHILLIPS\001 REDMOND CAD\ CONOCOPHILLIPS\ 5353 WESTLAKE & MERCER\5353_2Q08



LEGEND

- MW-37 — COP GROUNDWATER MONITORING WELL
- MW-105 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-17 or DW-1 — ABANDONED OR DAMAGED WELL
- VE-6 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — ENHANCED FLUID RECOVERY WELLS

ANALYTES

TPHg	GASOLINE RANGE HYDROCARBONS
B	BENZENE

UNITS IN MICROGRAMS PER LITER (µg/L)

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

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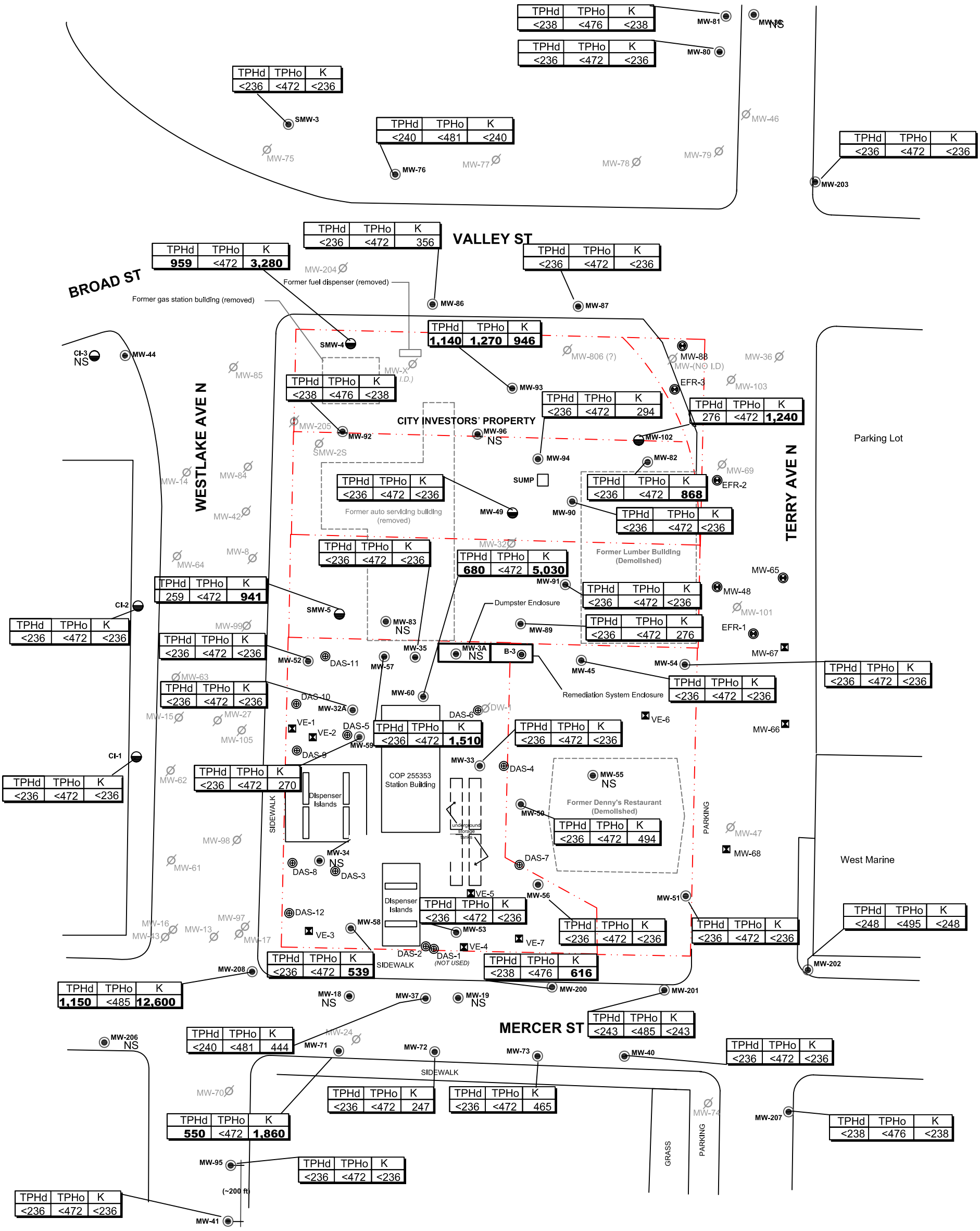
SEATTLE, WASHINGTON

SITE MAP WITH TPHg AND BENZENE CONCENTRATIONS (8/4/08 - 8/10/08)

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.55	MDR	SM	JY	9/10/08



ANALYTES

TPHd	DIESEL RANGE HYDROCARBONS
TPHo	OIL RANGE HYDROCARBONS
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

LEGEND

- MW-37 — COP GROUNDWATER MONITORING WELL
- MW-105 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-17 or DW-1 — ABANDONED OR DAMAGED WELL
- VE-6 — SOIL VAPOR EXTRACTION WELL LOCATION
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- MW-66 — ENHANCED FLUID RECOVERY WELLS

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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (8/4/08 - 8/10/08)

FIGURE: **4**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.55	MDR	SM	JY	9/10/08

TABLES

TABLE 1
THIRD QUARTER 2008 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	08/05/08	29.97	11.38	0.00	18.59
CI-2	08/05/08	28.98	10.13	0.00	18.85
CI-3	08/05/08	29.04	9.72	0.00	19.32
MW-3A	Under construction debris		NS		
MW-18	Well damaged		NS		
MW-19	08/10/08	29.93	12.05	0.00	17.88
MW-32A	08/04/08	30.14	11.23	0.00	18.91
MW-33	08/04/08	30.16	12.10	0.00	18.06
MW-34	Unable to unlock		NS		
MW-35	08/04/08	28.90	10.86	0.00	18.04
MW-37	08/10/08	30.09	12.45	0.00	17.64
MW-38	Vehicle parked over well		NS		
MW-40	08/04/08	30.08	14.00	0.00	16.08
MW-41	08/04/08	36.25	15.59	0.00	20.66
MW-45	08/05/08	27.52	8.90	0.00	18.62
MW-49	08/06/08	22.36	4.09	0.00	18.27
MW-50	08/05/08	29.32	11.28	0.00	18.04
MW-51	08/05/08	29.75	11.98	0.00	17.77
MW-52	08/04/08	29.06	11.08	0.00	17.98
MW-53	08/04/08	30.38	12.35	0.00	18.03
MW-54	08/05/08	28.00	9.68	0.00	18.32
MW-55	08/05/08	29.22	11.76	0.00	17.46
MW-56	08/05/08	29.70	11.60	0.00	18.10
MW-57	08/04/08	29.31	11.17	0.00	18.14
MW-58	08/04/08	30.69	12.44	0.00	18.25
MW-59	08/04/08	30.73	12.60	0.00	18.13
MW-60	08/04/08	30.31	12.22	0.00	18.09
MW-71	08/04/08	30.42	12.45	0.00	17.97
MW-72	08/04/08	30.32	12.51	0.00	17.81
MW-73	08/04/08	30.11	12.73	0.00	17.38
MW-76	08/05/08	27.08	7.60	0.00	19.48
MW-80	08/05/08	26.34	7.97	0.00	18.37
MW-81	08/05/08	26.21	7.94	0.00	18.27
MW-82	08/06/08	23.70	5.47	0.00	18.23

TABLE 1
THIRD QUARTER 2008 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well I.D.	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
MW-83	Under construction debris		NS		
MW-86	08/05/08	27.55	9.25	0.00	18.30
MW-87	08/05/08	26.74	8.44	0.00	18.30
MW-89	08/06/08	23.02	4.96	0.00	18.06
MW-90	08/06/08	22.90	4.60	0.00	18.30
MW-91	08/06/08	23.13	4.85	0.00	18.28
MW-92	08/05/08	28.98	10.75	0.00	18.23
MW-93	08/06/08	25.74	7.50	0.00	18.24
MW-94	08/06/08	21.90	3.68	0.00	18.22
MW-95	08/04/08	31.99	14.02	0.00	17.97
MW-96	Under construction debris		NS		
MW-102	08/06/08	23.86	5.63	0.00	18.23
MW-200	08/10/08	29.69	12.10	0.00	17.59
MW-201	08/10/08	29.32	11.90	0.00	17.42
MW-202	08/05/08	30.55	12.65	0.00	17.90
MW-203	08/05/08	26.63	6.94	0.00	19.69
MW-206	08/04/08	31.54	NS - Dry		
MW-207	08/05/08	30.65	14.66	0.00	15.99
MW-208	08/10/08	30.28	12.30	0.00	17.98
SMW-3	08/05/08	29.03	7.64	0.00	21.39
SMW-4	08/06/08	28.33	9.47	0.00	18.86
SMW-5	08/05/08	29.17	10.70	0.00	18.47

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"NS" = Not sampled

TABLE 2
THIRD QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
CI-2	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236
CI-3	08/05/08	**2410** [f]	NS [g]	NS [g]	**19.6**	6.47	7.71	10.4	<1	<5	NS [g]	NS [g]	NS [g]
MW-3A	08/04/08	Covered/buried in garbage enclosure, unable to sample.											
MW-18	08/10/08	Well contaminated with surface mud, unable to sample.											
MW-19	08/10/08	**26,800**	NS [i]	NS [i]	**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**	NS [i]
MW-32A	08/04/08	NS [h]	<236	<472	NS [h]	NS [h]	NS [h]	NS [h]	NS [h]	NS [g]	**334**	<1	<236
MW-33	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236
MW-34	08/04/08	Unable to unlock											
MW-35	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236
MW-37	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444
MW-38	08/05/08	Vehicle parked over well											
MW-40	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236
MW-41	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-45	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**139.0**	<1	<236
MW-49	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236
MW-50	08/05/08	**1260** [e, f]	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494
MW-51	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236
MW-52	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236
MW-53	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236
MW-54	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236
MW-55	08/05/08	Vehicle parked over well											
MW-56	08/05/08	98.4 [e]	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236
MW-57	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**
MW-58	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**
MW-59	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270
MW-60	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	**<40.0**	**377**	1.65	<1	**5,030**
MW-71	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**
MW-72	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247

TABLE 2
THIRD QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-73	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465
MW-76	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240
MW-80	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236
MW-81	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238
MW-82	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**
MW-83	08/06/08	Well under construction debris.											
MW-86	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356
MW-87	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-89	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276
MW-90	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236
MW-91	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236
MW-92	08/05/08	546 [e]	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238
MW-93	08/06/08	847	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**
MW-94 [a]	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294
MW-95	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236
MW-96	08/06/08	Well under construction debris.											
MW-102	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69.0	<1	54.2	**54.10**	1.14	**1,240**
MW-200	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**
MW-201	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	13.30	3.73	<243
MW-202	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248
MW-203	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236
MW-206	08/04/08	Insufficient water to sample.											
MW-207	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238
MW-208	08/10/08	**40,600**	**1,150**	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**
SMW-3	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236
SMW-4	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**
SMW-5	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**

TABLE 2
THIRD QUARTER 2008 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
DUP-1[a]	08/06/08	**855**	<236	<472	0.63	<0.5	<0.5	<3	<1	<5	1.07	<1	296
DUP-2[b]	--	--	--	--	--	--	--	--	--	--	--	--	--
DUP-3[c]	--	--	--	--	--	--	--	--	--	--	--	--	--
MTCA Method A Cleanup Level for Groundwater		**1000/800[d]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Duplicate sample DUP-1 was collected from well MW-94.

[b] Duplicate sample DUP-2 was not collected.

[c] Duplicate sample DUP-3 was not collected.

[d] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater the groundwater sample. If benzene is detected, then the action level is reduced to 800 ug/L.

[e] Samples received unpreserved, however the sample was analyzed within 7 days per EPA recommendation.

[f] Due to sample matrix effects, the surrogate recovery was outisde the acceptable limits.

[g] Technicians were asked to leave by tenant and not all samples were collected.

[h] Technicians collected the samples but the lab does not remember receiving them.

[i] Well went dry and samples were not collected.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3 contd.	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete												NM	NM	--
MW-3A 29.09	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.														
MW-8 28.82	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned												--	--	--
MW-13 21.73	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
contd.	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880** [f]	**1,100** [f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities												--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned												--	--	--
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned												--	--	--
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned												--	--	--
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
contd.	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--
	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.														
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050**[d]	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070** [f]	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220**[p]	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-19	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
contd.	06/14/07	**28,100**	**8140** [g]	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned												--	--	--
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82
	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A	05/08/06	**2,740**[j]	**1,030**[p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
contd.	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08		<236	<472							**334**	<1	<236	11.23	0.00	18.91
MW-33	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
20.75	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33	09/07/01	LPH Present												NM	0.30	--
contd.	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94
	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 contd.	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72
	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
contd.	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64		18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock														
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97 [b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
contd.	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38
	06/24/02	Obstructed by vehicle												NM	NM	--
	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238[j]	<475[j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
contd.	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	06/30/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97 [b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98 [b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98 [b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98 [b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99 [b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99 [b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
contd.	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned												--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37 contd.	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02
	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91
	06/15/01[b]	LPH Present												11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01[b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40

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ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
contd.	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20
	06/02/05	Obstructed by vehicle												--	--	--
	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle														
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well														
MW-40 20.89	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 [b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1			
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-41	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
contd.	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33		20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
contd.	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned												--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43 contd.	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--	--
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22
	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44 contd.	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44 contd.	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Decommissioned												--	--	--
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02[c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283[f,j]	<491[j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
contd.	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01 [b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 contd.	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued												NM	NM	--
MW-47	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
19.83	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
contd.	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned												--	--	--
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12		19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75
	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528[g]**	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550[j]**	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71
contd.	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79
	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39		17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408 [f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	**697** [c]	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	**1,290** [l,f]	**536** [l,f]	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-51	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58
contd.	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--
	09/26/02[c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	**<507** [r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249[j]	<498[j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250[s]	290[p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70
	12/17/07	Unable to locate												--	--	--
	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-54	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
contd.	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
MW-55	06/16/05	**2,240**	**3,100**[f,i]	**<2,500**[i]	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	**1,850**	**1,390**[a]	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30
	11/01/05	**814**	**699** [n]	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03		18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68		19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
MW-57	06/16/05	**16,900**	**1,800**[f]	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-57	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
contd.	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18		19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38		19.31
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68		19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-60	06/16/05	**64,300**	**4,300**[f,i]	**<5,000**[i]	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	**48,800**	**2,820**[b]	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 [l,f]	**<962** [l]	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36		18.95
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80
	08/04/08	**29,400**	**680**	<472							1.65	<1	**5,030**	12.22	0.00	18.09
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned												--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned												--	--	--
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned												--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	**1,220**[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned												--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1[r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned												--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned												--	--	--
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned												--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02		19.30
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-73	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
contd.	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20		18.91
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car														
	03/17/08	Well paved over														
	06/03/08	Abandoned well														
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
26.45	02/23/06	<50	**1,800**[p]	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned												--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62
	06/12/06	Decommissioned												--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10		18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15		18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
MW-82	11/03/05	**16,300**	**1,850** [g]	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	**6,890**	**554**[p]	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-82	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
contd.	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98		18.72
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.														
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned												--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities												--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-86	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03
contd.	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
MW-87	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
26.74	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
MW-88	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53
27.28	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned												--	--	--
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
MW-90	11/02/05	**3,840 [m]**	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
22.90	02/21/06	**19,800**	**504[g]**	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57
	05/11/06	**10,200**	**1,170[p]**	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-90	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
contd.	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30
MW-91	11/03/05	**9,390**	**2,230**[g]	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62
	05/11/06	**5,900**	**931**[p]	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02		18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
25.74	02/21/06	**1,200**	**3,580**[p]	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	**1,200**[j]	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-93	06/13/07	**1,330**	**822** [g, p]	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
contd.	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69		19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
MW-96	11/02/05	**3,230**	**501**[g]	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
24.98	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-96 contd.	09/12/07	Not accessible												--	--	--
	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.														
MW-97 30.35	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65
	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--	--
MW-98 30.47	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62
	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--	--
MW-99 29.34	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--	--
MW-101 28.10	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--	--
MW-102 23.86	07/25/05	Well could not be located												--	--	--
	11/03/05	**10,200**	**1,730[g]**	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	**2,810[j]**	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70
	06/13/07	**8,080**	275 [g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92		18.94
	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71
	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--	--
MW-105	07/26/05	**62,000**	**821**[b]	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--
29.61	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50** [q,r]	**498**	5.13	--	--	10.59	0.00	19.02
	05/09/06	**62,300**	**867**[p]	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned												--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
29.69	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	**1,440**[j]	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42		18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	**3,120**	<287 [q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	**2,990** [j]	<236 [p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned												--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned												--	--	--
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279 [p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-206	06/13/07	Lack of water to sample												10.36	0.00	21.18
contd.	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.														
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76
	08/30/06	**21,800**	276 [g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	**--**	2.97	--	--	10.63	0.00	19.65
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252 [f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4 contd.	06/20/00	Inaccessible												NM	NM	--
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23
	02/24/06	**17,800**	**3,160**[g]	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06
	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14
	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92		19.41
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86
SMW-5	07/25/05	**3,110**	**835**[b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
29.17	11/02/05	**1,950**[m]	**1,930**[f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-5 contd.	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75		19.42
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"--" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants.

[b] Well was not purged prior to sample collection.

[c] TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

[d] Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

[e] Quality control failed due to laboratory error. Quantitative analytical results not reported.

[f] Contaminant does not appear to be "typical" product.

[g] Chromatogram suggests that this may be overlap from the gasoline range.

[h] Chromatogram suggests that this may be overlap from the motor oil range.

[i] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[j] Surrogate recovery outside advisory QC limits due to matrix interference.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwisxe, the action level is 800 ug/L.

[l] Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

[m] Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

[n] Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

[o] DO meter was unavailable.

[p] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[q] Analyte had a high bias in the associated calibration verification standard.

[r] Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

[s] Dilluted due to matrix effect.

[t] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

[u] Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

[v] Possible field error.

[w] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

APPENDIX A
GROUNDWATER SAMPLING PROCEDURES AND GROUNDWATER MONITORING FIELD DATA RECORDS

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

WORK REQUEST FORM

JOB NAME: ConocoPhillips Service Station No. 1 | JOB NUMBER: 01CP.01396.44

SITE ADDRESS: 600 Westlake Avenue N, Seattle, WA | START DATE:

PREPARED FOR: | PREPARED BY: Scott Manning

NOTE: | REVIEWED BY: Jennifer Yotz

WORK DESCRIPTION:

1. Review H&S Plan.
2. Gauge, purge and sample the network of 57 wells as possible within the constraints of traffic control. Remember to change decon water as frequently as needed to prevent cross-contamination of monitoring wells. Wells are to be sampled for TPH-g, TPH-d, TPH-o, kerosene, BTEX, naphthalene, total lead and dissolved lead.
3. Call the project manager if: you encounter LPH, if you find a damaged well or well that has been compromised, if a near miss is identified or for any other items that are out of the ordinary.

NOTE: At least two syringes exist on the site. Please conduct a site walk prior to starting work to identify and mark these hazards. Call the PM to discuss what syringes are present, and make sure all workers at the site are aware of their locations.

Charge time to 01CP.01396.44. Any out-of-scope work such as retapping wells should be charged T&M.

	office	cell
Jennifer Yotz	425-372-1584	425-503-6141

VOICE MAIL NOT SETUP

EMERGENCY CONTACT
631 334 0491

ANALYTICAL REQUIREMENTS:	EQUIPMENT NEEDED:
TPH-g by NWTPH-gx	H&S plan
TPH-d, TPH-o and kerosene by NWTPH-dx	Safety Equipment
BTEX and naphthalene by 8260B	Delineators
Total and Dissolved lead by 6020	DVD player and safety DVD
	Low-Flow Purging/Sampling Equipment
	Oil/Water Interface Probe
	Disposable bailers
	Peristaltic Pump & Tubing
	Cooler / Ice
	Sample containers
	pH/Conductivity/Temp
	PID

AUTHORIZATION : | COMPLETED:

SITE VISITATION REPORT

3Q08 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) Dettre Hanson, Tammy Reese Date: 8/6/08 Time of Arrival Call-In: 8:00

Arrival Time: 8:07 Departure Time: 1400 Time of Departure Call-In 1400

Who did you call? Jennifer Yotz
Jennifer Yotz

DRUM INVENTORY

	WATER		CARBON	TOTAL OPEN TOP	
	SOIL		EMPTY	TOTAL BUNG TOP	1

HEALTH AND SAFETY ASSESSMENT

PPE -
HASP plan
PTW form

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

8:30 Drive into CT property, site walk
Set up decon & begin sampling

929	MW-93 sampled	Sampled & gauged 9
927	SMW-4 sampled	Dup 1 - MW-94
1020	MW-82 sampled	
1018	MW-102 sampled	Not sampled
1124	MW-90 sampled	
1125	MW-94 sampled	
1142	Dup 194 sampled	
1209	MW-49 sampled	
1247	MW-89 sampled	
1243	MW-91 sampled	

Decon equipment
Load vehicle & secure load
Empty pumps & decon water into drums
Lock gates, return restroom key
Depart site @ 1400

SITE VISITATION REPORT

3Q08 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) J. Payne D. Reitz Date: 8.10.08 Time of Arrival Call-In: 0442

Arrival Time: 0425 Departure Time: _____ Time of Departure Call-In _____

Who did you call? J. Yotz

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

0444. JPayne D. Reitz arrived onsite, call in J. Yotz (Stantec). ~~Conduct H&S~~ event, perform site walk, set up decon & equipment according to traffic control plan. standby for TCS.
0452. TCS arrived onsite, upon H&S brief J. Payne (Stantec) identified that TCS was missing adequate signs for lane closure. Advised TCS to call dispatch to locate

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

proper road sign for lane closure.
0558. TCS offsite to Bellevue & Pine/Madison to locate proper ~~road~~ lane closure signs. J. Payne & D. Reitz on stand by.
0643. TCS onsite conduct extensive H&S
0655. Begin 3Q08 GWM event
1000. JPayne D. Reitz (Stantec) finished 3Q08 GWM event, stow & secure equipment & samples, check area for debris, decon equipment.
1002. J. Payne call Ven Yotz (Stantec) offsite

Stantec Consulting Corporation

HYDROLOGIC DATA SHEET

Gauge Date: 8/4/08, 8/5 & 8/6/08 **Project Name:** Former ConocoPhillips Service Station No. 25535

Field Technicians: DH, TP **Project Number:** 01CP.01396.44

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N____

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N____

WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS TIME	DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION (well tag)
CI-1			1115	—	11.30	30.11	Y	N	Y	
CI-2			1149	—	10.13	29.02	Y	N	Y	
CI-3			1216	—	9.72	19.90	Y	N	Y	
MW-3A	~	covered by trash	~	~	~	~	~	~	~	~
MW-18	~	well compromised	~	~	~	~	~	~	~	~
MW-19	~	well compromised	12.05	—	14.95		Y	N	Y	~
MW-32A			10:46	—	11.23	18.90	Y	N	Y	No tag
MW-33			11:17	—	12.10	24.78	Y	N	Y	No tag
MW-34		unable to open - locking mechanism								
MW-35			1033	—	10.86	24.30	Y	N	Y	No tag
MW-37			737	—	12.45	20.50	Y	N	Y	
MW-38	~	vehicle parked over well - inaccessible	~	~	~	~	~	~	~	~
MW-40			1200	—	14.0	19.03	Y	N	Y	
MW-41			1246	—	15.59	20.05	Y	N	Y	
MW-45			9:33	—	8.90	16.89	Y	N	Y	No tag
MW-49			1154	—	4.09	20.50	Y	N	Y	No tag
MW-50		10:02	~~9:53~~ (SP)	—	~~11.26~~ 11.28	17.41	Y	N	Y	No tag
MW-51			9:47	—	11.98	14.25	Y	N	Y	No tag
MW-52			10:40	—	11.08	18.20	Y	N	Y	No tag
MW-53			11:03	—	12.35	20.40	Y	N	Y	No tag
MW-54			9:28	—	9.68	17.51	Y	N	Y	AKL 202
MW-55	NS well	inaccessible	9:37	—	11.76	18.02	N	N	N	No tag
MW-56			9:55	—	11.60	19.70	Y	N	Y	No tag
MW-57			10:37	—	11.17	19.90	Y	N	Y	No tag
MW-58			~~10:57~~	—	12.44	20.43	Y	N	Y	AKL 214
MW-59			10:48	—	12.60	20.00	Y	N	Y	No tag
MW-60			10:25	—	12.22	20.10	Y	N	Y	AKL 215
MW-71			1009	—	12.45	19.99	Y	N	Y	
MW-72			1045	—	12.51	19.94	Y	N	Y	
MW-73			1119	—	12.73	19.94	Y	N	Y	

Stantec Consulting Corporation

HYDROLOGIC DATA SHEET

Gauge Date: 8/4, 8/5, 8/6/08

Project Name: Former ConocoPhillips Service Station No. 255353

Field Technicians: TP, JP, DH, MJ

Project Number: 01CP.01396.44

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N___

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N___

WELL OR LOCATION	WELL SCREEN DEPTH	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS TIME	DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
MW-74		Abandoned								
MW-76			13:17	—	7.60	18.10	Y	N	Y	No tag
MW-80			12:00	—	7.97	20.18	Y	N	Y	
MW-81			12:01	—	7.94	20.20	Y	N	Y	APN 416
MW-82			10:05	—	5.47	18.14	Y	N	Y	No tag
MW-83		Covered by construction debris								
MW-86			945	—	9.25	19.90	Y	N	Y	
MW-87			1025	—	8.44	20.29	Y	N	Y	
MW-89			1232	—	4.96	12.35	Y	N	Y	APN 428
MW-90			1110	—	4.60	18.10	Y	N	Y	APN 436
MW-91			1225	—	4.85	18.40	Y	N	Y	APN 429
MW-92			1348	—	10.75	19.72	Y	N	Y	
MW-93			9:10	—	7.50	18.05	Y	N	Y	No tag
MW-94			11:10	—	3.68	20.30	Y	N	Y	No tag
MW-95			1322	—	14.02	18.02	Y	N	Y	8m
MW-96		Covered by construction debris								
MW-102			10:06	—	5.63	10.70	Y	N	Y	No tag
MW-200			842	—	12.10	19.60	Y	N	Y	
MW-201			911	—	11.90	15.20	Y	N	Y	
MW-202			~~0838~~	—	12.65	19.65	Y	N	Y	No tag
MW-203			11:00	—	6.94	17.11	Y	N	Y	Well needs vault
MW-206			DRY			11.48m				
MW-207			0932	—	14.66	19.70	Y	N	Y	No tag
MW-208			0901	—	12.30	19.00	Y	N	Y	
SMW-3			1338	—	7.64	15.0	Y	N	Y	Casing needs replace
SMW-4			0913	—	9.47	15.20	Y	N	Y	No tag
SMW-5			1317	—	10.70	15.65	Y	N	Y	

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J PAYNE M JENKINS WELL I.D.: CI-1

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SM SAMPLE I.D.: CI-1

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1115 END (2400hr) 1130

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1130 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 30.11

DEPTH TO WATER (feet) = 11.38

WATER COLUMN HEIGHT (feet) = 18.73

ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1120	350 ML	20.24	1.311	6.79	CLEAR
8/5/08	1123	600 ML	20.23	1.313	6.65	
8/5/08	1126	800 ML	20.24	1.311	6.62	
8/5/08	1129	1,000 ML	20.23	1.312	6.63	
8/5/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 29.11 SAMPLE DTW: 11.44

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: G WELL CASING CONDITION: G

WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: G WELL TAG: N LOCK#: Y

REMARKS: Good

SIGNATURE: [signature]

SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J.PAYNE M.JENKINS WELL I.D.: CI-2

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SM SAMPLE I.D.: CI-2

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1149 END (2400hr) 1204

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1204 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 29.02

DEPTH TO WATER (feet) = 10.13

WATER COLUMN HEIGHT (feet) = 18.89

ACTUAL PURGE (L) SM = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME SM (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1154	350 ML	20.48	1.123	6.94	cloudy
8/5/08	1157	600 ML	20.27	~~0.856~~	6.86	
8/5/08	1200	800 ML	20.26	~~1.014~~ 1.104	6.84	
8/5/08	1203	1,000 ML	20.26	1.103	6.84	
8/5/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 28.02 SAMPLE DTW: 10.66

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: F WELL TAG: N LOCK#: N

REMARKS: 3 Bolts Retap

SM

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: JPAYNE MJENKINS WELL I.D.: CI-3

CLIENT NAME: **Kipp Eckert** SAMPLED BY: MJ PAYNE SM SAMPLE I.D.: CI-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1216 END (2400hr) 1231 SM

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1231 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = ~~10.66~~ 9.72

WATER COLUMN HEIGHT (feet) = 10.18

ACTUAL PURGE (L) = 3FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/ /08	1221	3.50 ML	19.70	.754	6.70	CLOUDY
8/ /08	1224	600 ML	19.52	.735	6.60	
8/ /08	1227	1800 ML	19.51	.735	6.59	
8/ /08	1230	4,000 ML	19.54	.737	6.61	
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.90 SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: F WELL TAG: N LOCK#: N

REMARKS: FAIR CONDITION NEED 3 BOLTS

SIGNATURE: ____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01OP.101396.44 PURGED BY: Not Sampled WELL I.D.: MW-3A

CLIENT NAME: CP SAMPLED BY: SAMPLE I.D.:

LOCATION: Seattle

DATE PURGED 8/4/08 START (2400hr) END (2400hr)

DATE SAMPLED SAMPLE TIME (2400hr) LOW-FLOW USED X

SAMPLE TYPE: Groundwater X Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) =

DEPTH TO WATER (feet) =

WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (L) =

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
	Not sampled well covered by trash					
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES:

SAMPLE VESSEL / PRESERVATIVE:

PURGING EQUIPMENT: SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION:

WELL VAULT CONDITION: SEAL PRESENT?: BOLTS PRESENT?:

WELL INTEGRITY: WELL TAG: LOCK#:

REMARKS:

SIGNATURE: Tammy Panic

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 010.01396.44 PURGED BY: Not WELL I.D.: MW-18
CLIENT NAME: CP SAMPLED BY: Sampled SAMPLE I.D.: ______
LOCATION: Seattle

DATE PURGED 8/10/08 START (2400hr) ______ END (2400hr) ______
DATE SAMPLED ______ SAMPLE TIME (2400hr) ______ LOW-FLOW USED X
SAMPLE TYPE: Groundwater X Surface Water ______ Treatment Effluent ______ Other ______

CASING DIAMETER: 2" ______ (0.64) 3" ______ (1.44) 4" ______ (2.45) 5" ______ (3.86) 6" ______ (5.68) 8" ______ (9.84) Other ______ ( )
Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = ______
DEPTH TO WATER (feet) = ______
WATER COLUMN HEIGHT (feet) = ______ ACTUAL PURGE (L) = ______

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
	Well	comprised; did	not	sampled		
			JP			
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ______ SAMPLE DTW: ______

ANTICIPATED PURGE INTAKE DEPTH: ______ ANALYSES: ______

SAMPLE VESSEL / PRESERVATIVE: ______

PURGING EQUIPMENT: SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES ______ NO ______

WELL PAD CONDITION: ______ WELL CASING CONDITION: ______
WELL VAULT CONDITION: ______ SEAL PRESENT?: ______ BOLTS PRESENT?: ______
WELL INTEGRITY: ______ WELL TAG: ______ LOCK#: ______

REMARKS: ______

SIGNATURE: Tammy Panic Page 1 of 1

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01OP.101396.414 PURGED BY: Not WELL I.D.: MW-19

CLIENT NAME: CP SAMPLED BY: Sampled SAMPLE I.D.:

LOCATION: Seattle

DATE PURGED 8/18/08 START (2400hr) END (2400hr)

DATE SAMPLED SAMPLE TIME (2400hr) LOW-FLOW USED X

SAMPLE TYPE: Groundwater X Surface Water Treatment Effluent Other

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	(0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) =

DEPTH TO WATER (feet) =

WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (L) =

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
	Well compromised, not sampled.					
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES:

SAMPLE VESSEL / PRESERVATIVE:

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION:

WELL VAULT CONDITION: SEAL PRESENT?: BOLTS PRESENT?:

WELL INTEGRITY: WELL TAG: LOCK#:

REMARKS:

SIGNATURE: Jammy Panic

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. Payne D. Reitz WELL I.D.: MW-19

CLIENT NAME: **Kipp Eckert** SAMPLED BY: "J. Payne" SM SAMPLE I.D.: MW-19

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/10/2008 START (2400hr) 0806 END (2400hr) 0823

DATE SAMPLED 8/10/2008 SAMPLE TIME (2400hr) 0823 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 1 INCH 2" ____ 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.45

DEPTH TO WATER (feet) = 12.05

WATER COLUMN HEIGHT (feet) = 2.40

ACTUAL PURGE (L) = 2 1/2 FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/10/08	0813	350 ML	17.02	.474	5.80	CLEAR
8/10/08	0816	600 ML	17.12	.452	5.83	
8/10/08	0819	800 ML	17.15	.452	5.83	
8/10/08	0822	1,000 ML				
8/10/08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 10.05 SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: F WELL TAG: N LOCK#: N

REMARKS: FAIR CONDITION / WELL WENT DRY / 6 VOA'S

SIGNATURE: JR

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-32A

CLIENT NAME: **Kipp Eckert** SAMPLED BY: DeitrieHanson SAMPLE I.D.: MW-32A

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1321 END (2400hr) 1356

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1337 LOW-FLOW USED ✓

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" ____ 3" ____ 4" X 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.90

DEPTH TO WATER (feet) = 11.23

WATER COLUMN HEIGHT (feet) = 7.67 ACTUAL PURGE (L) = 0.75L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1326	0.25L	21.30	0.185/m	6.43	Dark gray
8/4/08	1329	0.25L	22.00	0.185/m	6.36	Dark gray
8/4/08	1332	0.25L	21.70	0.185/m	6.36	Dark gray
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 17.90 SAMPLE DTW: 11.34

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: yes BOLTS PRESENT?: yes-3

WELL INTEGRITY: GOOD WELL TAG: No tag LOCK#: yes

REMARKS: Gasket present.

SIGNATURE: Deitrie Hanson

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Payne WELL I.D.: MW-33

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Tammy Payne SAMPLE I.D.: MW-33

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1125 END (2400hr) 1205

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1130 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 24.78

DEPTH TO WATER (feet) = 12.10

WATER COLUMN HEIGHT (feet) = 12.68

ACTUAL PURGE (L) = .90

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME mL	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1130	450	20.67	1.36	6.53	orange
8/4/08	1133	200	21.69	1.36	6.63	orange
8/4/08	1136	250	21.70	1.38	6.66	orange/clear
8/ /08						
8/ /08						
			AP			
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 22.78 SAMPLE DTW: ~~12.40~~ (SR) 12.40

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: New well box WELL CASING CONDITION: Good

WELL VAULT CONDITION: SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Excellent WELL TAG: No LOCK#: No

REMARKS: ____

SIGNATURE: Tammy Payne

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 010.01396.44 PURGED BY: Not Sampled WELL I.D.: MW-34

CLIENT NAME: CP SAMPLED BY: SAMPLE I.D.:

LOCATION: Seattle

DATE PURGED 8/4/08 START (2400hr) END (2400hr)

DATE SAMPLED SAMPLE TIME (2400hr) LOW-FLOW USED X

SAMPLE TYPE: Groundwater X Surface Water Treatment Effluent Other

CASING DIAMETER: 2" (0.64) 3" (1.44) 4" (2.45) 5" (3.86) 6" (5.68) 8" (9.84) Other ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) =

DEPTH TO WATER (feet) =

WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (L) =

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
		Unable to open - locking mechanism on lid. JP				
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES:

SAMPLE VESSEL / PRESERVATIVE:

PURGING EQUIPMENT: SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION:

WELL VAULT CONDITION: SEAL PRESENT?: BOLTS PRESENT?:

WELL INTEGRITY: WELL TAG: LOCK#:

REMARKS:

SIGNATURE: Tammy Panic

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-35

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parise SAMPLE I.D.: MW-35

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1401 END (2400hr) 1432

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1418 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" ____ 3" ____ 4" X 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 24.30

DEPTH TO WATER (feet) = 10.86

WATER COLUMN HEIGHT (feet) = 13.44

ACTUAL PURGE (L) = ~~AP~~ 1.35

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1405	550mL	19.29	1.20	6.50	cloudy
8/4/08	1408	200mL	19.43	1.18	6.52	cloudy
8/4/08	1411	300mL	19.09	1.18	6.43	cloudy
8/4/08	1414	30mL	18.89	1.18	6.44	cloudy
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 23.30 SAMPLE DTW: 11.10

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly biank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Good WELL TAG: NO LOCK#: yes

REMARKS: ____

SIGNATURE: Tommy Parise

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: D.Reitz J.Payne WELL I.D.: MW.37

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SAMPLE I.D.: MW.37

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/10/2008 START (2400hr) 0737 END (2400hr) 0752

DATE SAMPLED 8/10/2008 SAMPLE TIME (2400hr) 0752 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 20.50

DEPTH TO WATER (feet) = 12.45

WATER COLUMN HEIGHT (feet) = 8.05

ACTUAL PURGE (L) = 2FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/10/08	0742	350 mL	16.45	.484	5.95	CLEAR
8/10/08	0745	600 mL	16.42	.484	6.02	CLEAR
8/10/08	0748	800 mL	16.40	.481	6.02	CLEAR
8/10/08	0751	1,000 mL				
8/10/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 10.45 SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: P WELL CASING CONDITION: P

WELL VAULT CONDITION: P SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: P WELL TAG: N LOCK#: N

REMARKS: VERY POOR

SIGNATURE: ____

Page 1 of 1 SM

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01OP.101396.414 PURGED BY: Not WELL I.D.: MW-38
CLIENT NAME: CP SAMPLED BY: Sampled SAMPLE I.D.:
LOCATION: Seattle

DATE PURGED 8/5/08 START (2400hr) END (2400hr)
DATE SAMPLED SAMPLE TIME (2400hr) LOW-FLOW USED X
SAMPLE TYPE: Groundwater X Surface Water Treatment Effluent Other

CASING DIAMETER: 2" 3" 4" 5" 6" 8" Other
Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) =
DEPTH TO WATER (feet) =
WATER COLUMN HEIGHT (feet) = ACTUAL PURGE (L) =

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
	Inaccessible - vehicle parked over well.					
			AP			
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES:

SAMPLE VESSEL / PRESERVATIVE:

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION:
WELL VAULT CONDITION: SEAL PRESENT?: BOLTS PRESENT?:
WELL INTEGRITY: WELL TAG: LOCK#:

REMARKS:

SIGNATURE: Tammy Parise

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. PAYNE M. JENKINS SM WELL I.D.: MW-40

CLIENT NAME: **Kipp Eckert** SAMPLED BY: "J. PAYNE SM SAMPLE I.D.: MW-40

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1200 END (2400hr) 1213

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1213 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.03

DEPTH TO WATER (feet) = 14.00

WATER COLUMN HEIGHT (feet) = 5.03

ACTUAL PURGE (L) = ~~2 1/2 PT~~ 10 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1205	350ML	18.41	.780	6.10	CLEAR
8/4/08	1208	600ML	18.61	.771	6.00	CLEAR
8/4/08	1211	850ML	18.67	.774	5.98	CLEAR
8/4/08	1212	1,000ML	18.62	.774	5.98	CLEAR
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.03 SAMPLE DTW: 14.70

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: E WELL CASING CONDITION: G

WELL VAULT CONDITION: E SEAL PRESENT?: Y BOLTS PRESENT?: X

WELL INTEGRITY: E WELL TAG: N LOCK#: ____

REMARKS: EXCELLENT CONDITION SM

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. Payne M. Jenkins WELL I.D.: MW-41

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SAMPLE I.D.: MW-41

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1246 END (2400hr) 1301

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1301 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 20.05

DEPTH TO WATER (feet) = 15.59

WATER COLUMN HEIGHT (feet) = 4.47

ACTUAL PURGE (L) = ~~1 FT~~ 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1251	350 ML	16.28	.948	6.42	CLEAR
8/4/08	1254	600 ML	17.77	.940	6.29	CLEAR
8/4/08	1257	800 ML	17.76	.940	6.28	CLEAR
8/4/08	1300	1,000 ML	17.76	.939	6.28	CLEAR
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 19.05 SAMPLE DTW: 16.29

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: P WELL CASING CONDITION: P

WELL VAULT CONDITION: P SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: P WELL TAG: N LOCK#: X

REMARKS: VERY POOR CONDITION STRIPPED

SIGNATURE: [signature] SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J.PAYNE M.JENKINS WELL I.D.: MW45

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW45

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 0824 END (2400hr) 0839

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 0839 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" X (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 16.89

DEPTH TO WATER (feet) = 8.92

WATER COLUMN HEIGHT (feet) = 7.97

ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	829	250 mL	18.22	.554	6.21	BROWN
8/5/08	832	425 mL	17.44	.551	6.07	
8/5/08	835	600 mL	18.43	.551	6.07	
8/5/08	838	1,000 mL	18.51	.550	5.99	↓
8/5/08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 15.89 SAMPLE DTW: 8.93

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: G

WELL VAULT CONDITION: F SEAL PRESENT?: Y BOLTS PRESENT?: ____

WELL INTEGRITY: G WELL TAG: ____ LOCK#: ____

REMARKS: Good Condition

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-49

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parise SAMPLE I.D.: MW-49

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1155 END (2400hr) 1227

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1209 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 20.50

DEPTH TO WATER (feet) = 4.09

WATER COLUMN HEIGHT (feet) = 16.41

ACTUAL PURGE (L) = 1.10

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	1200	550mL	18.0	0.445	6.30	C
8/6/08	1203	800 mL	19.39	0.449	6.43	C
8/6/08	1206	250mL	19.50	0.455	6.49	C
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 19.50 SAMPLE DTW: 4.28

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: N/A WELL CASING CONDITION: set at an angle

WELL VAULT CONDITION: N/A SEAL PRESENT?: N/A BOLTS PRESENT?: N/A

WELL INTEGRITY: Good WELL TAG: No LOCK#: yes

REMARKS: ____

SIGNATURE: Tammy Parise

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. Payne M. Jenkins WELL I.D.: mw-50

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J Payne SM SAMPLE I.D.: mw-50

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 0625 END (2400hr) 0640

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 0640 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 17.41

DEPTH TO WATER (feet) = 11.34

WATER COLUMN HEIGHT (feet) = 6.07 ACTUAL PURGE (L) = ~~2FT~~ 10 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/ 5/08	0630	350 ML	16.72	1.315	6.40	CLEAR
8/ 5/08	0633	650 ML	16.72	1.313	6.39	
8/ 5/08	0636	800 ML	16.76	1.314	6.39	
8/ 5/08	0639	1,000 ML	16.76	1.314	6.39	
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.41 SAMPLE DTW: 11.30

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: FAIR CONDITION

SIGNATURE: [signature] SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J PAYNE M HENKINS WELL I.D.: mw-51

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SM SAMPLE I.D.: mw-51

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 0738 END (2400hr) 0752 SM

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 0752 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 14.25

DEPTH TO WATER (feet) = 12.02

WATER COLUMN HEIGHT (feet) = 2.23 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	0743	350ML	18.02	1.497	6.52	Cloudy
8/5/08	00746	600ML	17.92	1.494	6.52	Cloudy
8/5/08	0749	800ML	17.93	1.489	6.53	cloudy
8/5/08	0752	1,000ML	17.95	1.488	6.52	Cloudy
8/5/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 13.25 SAMPLE DTW: 12.15

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: ____ WELL CASING CONDITION: ____

WELL VAULT CONDITION: ____ SEAL PRESENT?: ____ BOLTS PRESENT?: ____

WELL INTEGRITY: ____ WELL TAG: ____ LOCK#: ____

REMARKS: ____

SIGNATURE: M. [signature] SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-52

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parise SAMPLE I.D.: MW-52

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1316 END (2400hr) 1355

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1330 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" ____ 3" ____ 4" X 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.20

DEPTH TO WATER (feet) = 11.08

WATER COLUMN HEIGHT (feet) = 7.12 ACTUAL PURGE (L) = 1.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1321	400 ml	22.42	1.80	6.49	Black
8/4/08	1324	300	21.14	1.80	6.46	Black
8/4/08	1327	350	21.87	1.79	6.52	Black
8/ /08						
8/ /08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.20 SAMPLE DTW: 11.19

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: Yes BOLTS PRESENT?: yes

WELL INTEGRITY: Good WELL TAG: No LOCK#: No - PVC cap

REMARKS: Bolts new. replaced or retapped.

SIGNATURE: Tammy Parise

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-53

CLIENT NAME: Kipp Eckert SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-53

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1130 END (2400hr) 1210

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1146 LOW-FLOW USED ✓

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.40

DEPTH TO WATER (feet) = 12.35

WATER COLUMN HEIGHT (feet) = 8.05

ACTUAL PURGE (L) = 1.15L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1135	0.35L	19.6	65	6.38	Black
8/4/08	1138	0.25L	19.7	65	6.29	Black
8/4/08	1141	0.25L	19.6	65	6.24	Black
8/4/08	1144	0.30L	19.6	65	6.24	Black
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 19.40 ~~12.67~~ DH 8-4-08 SAMPLE DTW: 12.81

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Peristaltic Pump, silicon tubing Sampling Equipment

SAMPLING EQUIPMENT: Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: NO BOLTS PRESENT?: Yes

WELL INTEGRITY: GOOD WELL TAG: No LOCK#: Present

REMARKS: None. No gasket present.

SIGNATURE: Deitrie C Hanson

Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. Payne / M. Jenkins WELL I.D.: MW-54

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SAMPLE I.D.: MW-54

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 0903 END (2400hr) 0918

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 0918 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" X 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 17.51

DEPTH TO WATER (feet) = 9.35

WATER COLUMN HEIGHT (feet) = 8.16 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	0906	350 ML	18.84	.729	6.52	CLOUDY
8/5/08	0911	600 ML	18.65	.724	6.41	
8/5/08	0914	825 ML	18.64	.726	6.39	
8/5/08	0917	1,000 ML	18.64	.726	6.37	
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.51 SAMPLE DTW: 9.37

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: FAIR CONDITION

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: NS WELL I.D.: MW-55

CLIENT NAME: **Kipp Eckert** SAMPLED BY: NS SAMPLE I.D.:

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 8/5/08 SP START (2400hr) END (2400hr)

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) LOW-FLOW USED

SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 16.02

DEPTH TO WATER (feet) = 11.76

WATER COLUMN HEIGHT (feet) = 6.26 ACTUAL PURGE (L) = X

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/ /08						
8/ /08						
8/ /08						
8/ /08	Well inaccessible - vehicle parked over well.					
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES NO

WELL PAD CONDITION: WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: WELL TAG: No LOCK#: yes

REMARKS:

SIGNATURE: Tammy Paine

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. Payne M. Jenkins WELL I.D.: MW-56

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SM SAMPLE I.D.: MW-56

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 0701 END (2400hr) 0716

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 0716 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 11.62

WATER COLUMN HEIGHT (feet) = 8.08

ACTUAL PURGE (L) = 2 FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	0706	350 ML	18.22	.904	6.53	CLEAR
8/5/08	0709	600 ML	18.02	.901	6.50	CLEAR
8/5/08	0712	800 ML	18.01	.902	6.49	CLEAR
8/5/08	0715	1,000 ML	18.02	.901	6.50	CLEAR
8/5/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.70 SAMPLE DTW: 11.60

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: G WELL CASING CONDITION: G

WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: X

WELL INTEGRITY: G WELL TAG: N LOCK#: X

REMARKS: RETAP x3 (GOOD CONDITION) FAST RECHARGE

SIGNATURE: _____ Page 1 of 1 SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parisé WELL I.D.: MW-57

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parisé SAMPLE I.D.: MW-57

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1432 END (2400hr) 1508

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1448 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 11.17

WATER COLUMN HEIGHT (feet) = 8.73

ACTUAL PURGE (L) = .95

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1437	250 mL	22.74	1.14	6.24	Black
8/4/08	1440	150 mL	20.77	1.27	6.30	Black
8/4/08	1443	300 mL	20.69	1.16	6.28	Black
8/4/08	1446	250 mL	20.68	1.10	6.26	
8/ /08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 18.90 SAMPLE DTW: 11.15

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: Yes BOLTS PRESENT?: Yes

WELL INTEGRITY: Good WELL TAG: No LOCK#: Yes

REMARKS: Bolts need re-tapping or replacement

SIGNATURE: Tanny Parisé

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Paine WELL I.D.: MW-58

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Paine SAMPLE I.D.: MW-58

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1219 END (2400hr) 1305

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1234 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 20.43

DEPTH TO WATER (feet) = 12.44

WATER COLUMN HEIGHT (feet) = 7.99 ACTUAL PURGE (L) = .55

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1224	200 mL	24.95	2.04	6.80	cloudy
8/4/08	1227	100 mL	24.90	2.03	6.77	cloudy
8/4/08	1230	150 mL	24.96	2.03	6.73	cloudy
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 19.43 SAMPLE DTW: 12.75

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: ____

WELL VAULT CONDITION: Good SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Good WELL TAG: AKL 214 LOCK#: yes

REMARKS: ____

SIGNATURE: Tammy Paine

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Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-59

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-59

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1222 END (2400hr) 1302

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1238 LOW-FLOW USED ✓

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 12.60

WATER COLUMN HEIGHT (feet) = 7.40 ACTUAL PURGE (L) = 0.80L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1227	0.25L	19.2	0.21 S/m	7.11	DK Gray
8/4/08	1230	0.35L	19.2	0.21 S/m	7.10	DK Gray
8/4/08	1233	0.20L	19.2	0.21 S/m	7.10	DK Gray
8/4/08						
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 19.00 SAMPLE DTW: 12.80

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Yes BOLTS PRESENT?: Yes

WELL INTEGRITY: GOOD WELL TAG: N/A Notay LOCK#: ? Yes

REMARKS: None.

SIGNATURE: Deitrie Hanson

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-60

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-60

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1407 END (2400hr) 1443

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1425 LOW-FLOW USED ✓

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.10

DEPTH TO WATER (feet) = 12.22

WATER COLUMN HEIGHT (feet) = 7.88 ACTUAL PURGE (L) = 1.10 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1412	0.25L	18.3	0.18 S/m	6.77	Gray opaque
8/4/08	1415	0.30L	18.1	0.17 S/m	6.69	Gray opaque
8/4/08	1418	0.30L	18.2	0.17 S/m	6.67	Gray opaque
8/4/08	1421	0.25L	18.2	0.17 S/m	6.69	Gray opaque
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 19.10 SAMPLE DTW: 12.95

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: yes BOLTS PRESENT?: yes - 3

WELL INTEGRITY: GOOD WELL TAG: AKL 215 LOCK#: Yes - gold one

REMARKS: Rubber gasket present.

SIGNATURE: Deitrie Hanson

SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J.Payne M.Jenkins WELL I.D.: MW-71

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SAMPLE I.D.: MW-71

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1009 END (2400hr) 1024

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1024 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.89

DEPTH TO WATER (feet) = 12.45

WATER COLUMN HEIGHT (feet) = 7.44

ACTUAL PURGE (L) = 2FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1014	350 ML	18.05	.771	6.27	CLEAR
8/4/08	1017	600 ML	17.09	.749	6.25	CLEAR
8/4/08	1020	850 ML	16.57	.742	6.14	CLEAR
8/4/08	1023	1,000 ML	16.53	.742	6.14	CLEAR
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 10.45 SAMPLE DTW: 12.46

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: FAIR CONDITION / NEW J-PLUG

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J.PAYNE M. JENKINS WELL I.D.: MW-72

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-72

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1045 END (2400hr) 1100

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1100 LOW-FLOW USED x

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" x 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.94

DEPTH TO WATER (feet) = 12.51

WATER COLUMN HEIGHT (feet) = 7.43 ACTUAL PURGE (L) = ~~2FT~~ 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1050	350 ML	17.67	.768	6.27	CLEAR
8/4/08	1053	600 ML	17.38	.762	6.23	CLEAR
8/4/08	1056	800 ML	17.35	.759	6.21	CLEAR
8/4/08	1059	1,000 ML	17.34	.758	6.21	CLEAR
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 5.43 SAMPLE DTW: 12.63

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES x NO ____

WELL PAD CONDITION: P WELL CASING CONDITION: F

WELL VAULT CONDITION: P SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: Poor Condition NEW J-PLUG

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J.PAYNE M.JENKINS WELL I.D.: MW-73

CLIENT NAME: **Kipp Eckert** SAMPLED BY: JJ PAYNE SM SAMPLE I.D.: MW-73

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 11:19 END (2400hr) 1134 SM

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1134 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.94

DEPTH TO WATER (feet) = 12.73

WATER COLUMN HEIGHT (feet) = 7.21 ACTUAL PURGE (L) = 2FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1124	350ML	18.30	.826	6.34	CLOUDY
8/4/08	1127	600ML	17.99	.831	6.17	CLOUDY
8/4/08	1130	800ML	14.09	.932	6.34	CLOUDY
8/4/08	1133	1,000ML	18.09	.832	6.34	CLOUDY
8/4/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.94 SAMPLE DTW: 13.04

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: DeitrieHanson WELL I.D.: MW-76

CLIENT NAME: **Kipp Eckert** SAMPLED BY: DeitrieHanson SAMPLE I.D.: MW-76

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1319 END (2400hr) 1352

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1333 LOW-FLOW USED ✓

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 18.10

DEPTH TO WATER (feet) = 7.60

WATER COLUMN HEIGHT (feet) = 10.50

ACTUAL PURGE (L) = 0.80L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1324	0.20L	18.6	81	7.01	Gray
8/5/08	1327	0.30L	18.1	77	6.80	Gray
8/5/08	1330	0.30L	18.0	76	6.82	Gray
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 17.10 SAMPLE DTW: 7.82

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: OK SEAL PRESENT?: yes BOLTS PRESENT?: NONE

WELL INTEGRITY: GOOD WELL TAG: NO LOCK#: yes

REMARKS: ____

SIGNATURE: DeitrieHanson

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Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parisi WELL I.D.: MW-80

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parisi SAMPLE I.D.: MW-80

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1202 END (2400hr) 1238

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1216 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.18

DEPTH TO WATER (feet) = 7.97

WATER COLUMN HEIGHT (feet) = 12.21 ACTUAL PURGE (L) = .85

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1207	450mL	19.88	33	8.97	C
8/5/08	1210	200mL	19.70	33	8.93	C
8/5/08	1213	200mL	19.49	33	8.90	C
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 19.18 SAMPLE DTW: 8.17

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: yes BOLTS PRESENT?: Yes

WELL INTEGRITY: Good WELL TAG: yes LOCK#: yes

REMARKS: Missing one bolt/lid screw.

SIGNATURE: Jenny Parisi

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Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-81

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-81

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1203 END (2400hr) 1230

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1217 LOW-FLOW USED yes

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.20

DEPTH TO WATER (feet) = 7.94

WATER COLUMN HEIGHT (feet) = 12.26 ACTUAL PURGE (L) = 0.80 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1208	0.30 L	18.6	60	6.85	C
8/5/08	1211	0.25L	18.5	58	6.77	C
8/5/08	1214	0.25L	19.1	59	6.75	C
8/ /08						
8/ /08						

DH

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 19.20 SAMPLE DTW: 8.00

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD - MW81 tag SEAL PRESENT?: Yes BOLTS PRESENT?: 3-yes

WELL INTEGRITY: GOOD WELL TAG: APN 416 LOCK#: Yes-gold

REMARKS: NONE

SIGNATURE: Deitrie Hanson

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-82

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Paise SAMPLE I.D.: MW-82

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1006 END (2400hr) 1043

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1020 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.14

DEPTH TO WATER (feet) = 5.47

WATER COLUMN HEIGHT (feet) = 12.67 ACTUAL PURGE (L) = 700 mL

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	1011	250 mL	19.96	0.763	5.73	C
8/6/08	1014	250 mL	20.39	0.763	5.69	C
8/6/08	1017	200 mL	20.50	0.741	5.68	C
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 17.14 SAMPLE DTW: 5.50

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Good WELL TAG: No LOCK#: yes

REMARKS: ____

SIGNATURE: Tammy Paise

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 010.01396.44 PURGED BY: Not WELL I.D.: MW-83
CLIENT NAME: CP SAMPLED BY: Sampled SAMPLE I.D.: ~~MW-83~~ SW
LOCATION: Seattle

DATE PURGED 8/6/08 START (2400hr) _____ END (2400hr) _____
DATE SAMPLED _____ SAMPLE TIME (2400hr) _____ LOW-FLOW USED X
SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	(0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = _____
DEPTH TO WATER (feet) = _____
WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
	Inaccessible - covered by construction debris.					
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: _____

SAMPLE VESSEL / PRESERVATIVE: _____

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____
WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____
WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: _____

SIGNATURE: Tammy Panic

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J.PAYNE M.JENKINS WELL I.D.: MW-56

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J PAYNE 1pm SAMPLE I.D.: MW-56

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 0945 END (2400hr) 1000

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1000 LOW-FLOW USED ____

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 9.25

WATER COLUMN HEIGHT (feet) = 10.65 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	0950	350mL	19.283	1.631	6.75	clear
8/5/08	0953	600mL	19.00	1.631	6.68	↓
8/5/08	0956	800mL	18.89	1.627	6.66	↓
8/5/08	0959	1,000mL	18.91	1.625	6.65	↓
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.90 SAMPLE DTW: 9.50

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: G WELL CASING CONDITION: F

WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: N LOCK#: X

REMARKS: FAIR CONDITION

SIGNATURE: JPP

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. PAYNE M. JENKINS WELL I.D.: MW-97

CLIENT NAME: **Kipp Eckert** SAMPLED BY: M J. PAYNE SM SAMPLE I.D.: MW-97

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1025 END (2400hr) 1040

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1040 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.29

DEPTH TO WATER (feet) = 8.44

WATER COLUMN HEIGHT (feet) = 11.85 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1030	300 mL	19.81	1.027	6.34	CLEAR
8/5/08	1033	600 mL	19.61	1.022	6.27	CLEAR
8/5/08	1036	800 mL	19.40	1.022	6.19	Clear
8/5/08	1039	1,000 mL	~~19.40~~ 19.47	1.018	6.18	Clear
8/5/08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 19.29 SAMPLE DTW: 8.50

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: G WELL CASING CONDITION: G

WELL VAULT CONDITION: G SEAL PRESENT?: X BOLTS PRESENT?: X

WELL INTEGRITY: G WELL TAG: N LOCK#: X

REMARKS: Good Condition

SIGNATURE: _____ Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-89

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parise SAMPLE I.D.: MW-89

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1234 END (2400hr) 1310

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1247 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 12.35

DEPTH TO WATER (feet) = 4.96

WATER COLUMN HEIGHT (feet) = 7.39 ACTUAL PURGE (L) = .95

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	1239	550ml	20.65	0.540	5.96	cloudy
8/6/08	1242	200ml	21.35	0.538	5.95	cloudy
8/6/08	1245	200ml	21.91	0.537	5.95	cloudy
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 11.35 SAMPLE DTW: 5.08

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: Yes BOLTS PRESENT?: Yes

WELL INTEGRITY: Good WELL TAG: APN 428 LOCK#: NO

REMARKS: ____

SIGNATURE: Jimmy Parise

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Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-90

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parise SAMPLE I.D.: MW-90

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1111 END (2400hr) 1146

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1124 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 18.10

DEPTH TO WATER (feet) = 4.60

WATER COLUMN HEIGHT (feet) = 13.50 ACTUAL PURGE (L) = .85

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	1116	450mL	18.74	0.781	6.14	C
8/6/08	1119	200mL	18.56	0.780	6.12	C
8/6/08	1122	200mL	18.51	0.787	6.12	C
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 17.10 SAMPLE DTW: 4.61

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: ____ WELL CASING CONDITION: Excellent

WELL VAULT CONDITION: Excellent SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: ____ WELL TAG: APN 436 LOCK#: yes

REMARKS: ____

SIGNATURE: Tammy Parise

Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-91

CLIENT NAME: Kipp Eckert SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-91

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1227 END (2400hr) 1300

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1243 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.40

DEPTH TO WATER (feet) = 4.85

WATER COLUMN HEIGHT (feet) = 13.55 ACTUAL PURGE (L) = 0.80L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	1232	0.20L	20.2	48	6.17	Clear
8/6/08	1235	0.20L	19.8	47	6.04	Clear
8/6/08	1238	0.20L	19.7	47	5.99	Clear
8/6/08	1241	0.20L	19.7	47	5.98	Clear
8/6/08						
				DH		
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 17.40 SAMPLE DTW: 5.02

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD/BAD - 3rd bolthole broken

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Yes BOLTS PRESENT?: 2 of 3 here

WELL INTEGRITY: GOOD WELL TAG: APN 429 LOCK#: No lock

REMARKS: ____

SIGNATURE: Deitrie Hanson

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J PAYNE M JENKINS WELL I.D.: MW-92

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J PAYNE SM SAMPLE I.D.: MW-92

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1348 END (2400hr) 1403 SM

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1403 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.72

DEPTH TO WATER (feet) = 10.75

WATER COLUMN HEIGHT (feet) = 8.95 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	~~1346~~ 1353	350ML	19.50	.940	6.36	
8/5/08	1356	600ML	19.25	.940	6.32	
8/5/08	1359	800ML				
8/5/08	1402	1,000ML				
8/5/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.72 SAMPLE DTW: 10.05

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: ____ WELL CASING CONDITION: ____

WELL VAULT CONDITION: ____ SEAL PRESENT?: ____ BOLTS PRESENT?: ____

WELL INTEGRITY: ____ WELL TAG: ____ LOCK#: ____

REMARKS: ____

SIGNATURE: M ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Parise WELL I.D.: MW-93

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Parise SAMPLE I.D.: MW-93

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 914 END (2400hr) 945

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 928 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.05

DEPTH TO WATER (feet) = 7.50

WATER COLUMN HEIGHT (feet) = 10.55

ACTUAL PURGE (L) = 1.10

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	919	450 mL	18.87	1.47	6.29	C
8/6/08	922	350 mL	18.59	1.47	6.35	C
8/6/08	925	350 mL	18.52	1.48	6.39	C
8/ /08						
8/ /08						
			JP			
			8/6			
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 17.05 SAMPLE DTW: 7.51

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Excellent WELL CASING CONDITION: Good

WELL VAULT CONDITION: Excellent SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Excellent WELL TAG: NO LOCK#: yes

REMARKS: ____

SIGNATURE: Jimmy Parise

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-94

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-94

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1110 END (2400hr) 1203

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1125 LOW-FLOW USED Yes

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.30

DEPTH TO WATER (feet) = 3.68

WATER COLUMN HEIGHT (feet) = 16.62 ACTUAL PURGE (L) = 1.05L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6 /08	1115	0.50L	18.2	33	6.68	Clear
8/6 /08	1118	0.30L	18.9	33	6.66	Clear
8/6 /08	1121	0.25L	18.8	33	6.67	Clear
8/6 /08						
8/6 /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 19.30 SAMPLE DTW: 3.68

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES ✓ NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Yes BOLTS PRESENT?: Yes - 3 Zonly DH

WELL INTEGRITY: GOOD WELL TAG: NONE LOCK#: Yes

REMARKS: DUP-1 (10 containers = 6 voas + 2 ambers + 2 poly) **
sample time = 1142

SIGNATURE: Deitrie Hanson

Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. PAYNE M. JENKINS WELL I.D.: MW-95

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SM SAMPLE I.D.: MW-95

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/4/2008 START (2400hr) 1322 END (2400hr) 1337

DATE SAMPLED 8/4/2008 SAMPLE TIME (2400hr) 1337 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.02

DEPTH TO WATER (feet) = 14.02

WATER COLUMN HEIGHT (feet) = 4.00

ACTUAL PURGE (L) = ~~1/2~~ 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08	1327	350 mL	18.09	.556	6.56	CLEAR
8/4/08	1330	650 mL	18.05	.555	6.55	CLEAR
8/4/08	1333	800 mL	18.05	.555	6.48	CLEAR
8/4/08	1336	1,000 mL	18.02	.555	6.47	CLEAR
8/4/08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 17.02 SAMPLE DTW: 14.77

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: EX WELL CASING CONDITION: G

WELL VAULT CONDITION: G SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: G WELL TAG: N LOCK#: X

REMARKS: GOOD CONDITION STRIPPED BOLTS SM

SIGNATURE: _____

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01OP.01396.44 PURGED BY: Not Sampled WELL I.D.: MW-96

CLIENT NAME: OP SAMPLED BY: _____ SAMPLE I.D.: _____

LOCATION: Seattle

DATE PURGED 8/6/08 START (2400hr) _____ END (2400hr) _____

DATE SAMPLED _____ SAMPLE TIME (2400hr) _____ LOW-FLOW USED X

SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
	Inaccessible - well covered by construction debris.					
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: _____

SAMPLE VESSEL / PRESERVATIVE: _____

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection? YES _____ NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: _____

SIGNATURE: Tammy Panic

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: MW-102

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Deitrie Hanson SAMPLE I.D.: MW-102

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 1008 END (2400hr) 1045

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 1019 LOW-FLOW USED yes

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 10.70

DEPTH TO WATER (feet) = 5.63

WATER COLUMN HEIGHT (feet) = 5.07 ACTUAL PURGE (L) = 1.20 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	1013	0.50L	19.4	64	6.12	Clear
8/6/08	1016	0.35L	19.4	64	6.09	Clear
8/6/08	1019	0.35L	19.6	64	6.06	
8/6/08						
8/6/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 9.70 SAMPLE DTW: 5.64

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: No BOLTS PRESENT?: yes-2

WELL INTEGRITY: GOOD WELL TAG: None LOCK#: No

REMARKS: ____

SIGNATURE: Deitrie Hanson

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: D. Reitz WELL I.D.: MW.200

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SAMPLE I.D.: MW.200

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/10/2008 START (2400hr) 0842 END (2400hr) 0857

DATE SAMPLED 8/10/2008 SAMPLE TIME (2400hr) 0857 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.60

DEPTH TO WATER (feet) = 12.10

WATER COLUMN HEIGHT (feet) = 7.50 ACTUAL PURGE (L) = 2 FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/10/08	0847	350 ML	16.96	.605	6.17	CLEAR
8/10/08	0850	600 ML	16.98	.598	6.21	
8/10/08	0853	900 ML	16.91	.598	6.21	
8/10/08	0856	1,000 ML				
8/10/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 19.60 SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o.
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: P WELL CASING CONDITION: P

WELL VAULT CONDITION: P SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: P WELL TAG: N LOCK#: Y

REMARKS: Poor Condition

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. PAYNE WELL I.D.: MW 201

CLIENT NAME: **Kipp Eckert** SAMPLED BY: D. REITZ SAMPLE I.D.: MW 201

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/10/2008 START (2400hr) 0911 END (2400hr) 0926

DATE SAMPLED 8/10/2008 SAMPLE TIME (2400hr) 0926 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.20

DEPTH TO WATER (feet) = 11.90

WATER COLUMN HEIGHT (feet) = 3.30 ACTUAL PURGE (L) = ~~2ft~~ 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/10/08	0916	350 mL	16.35	.336	5.66	CLEAR
8/10/08	0919	600 mL	16.34	.336	5.67	
8/10/08	0922	800 mL	16.34	.336	5.67	
8/10/08	0925	1,000 mL	16.33	.336	5.66	
8/10/08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 15.20 SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: P WELL CASING CONDITION: P

WELL VAULT CONDITION: P SEAL PRESENT?: N BOLTS PRESENT?: X

WELL INTEGRITY: P WELL TAG: N LOCK#: X

REMARKS: Poor Condition

SIGNATURE: _____ Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Paise WELL I.D.: MW-202

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Paise SAMPLE I.D.: MW-202

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 840 END (2400hr) 914

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 8:54 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.65

DEPTH TO WATER (feet) = 12.65

WATER COLUMN HEIGHT (feet) = 7.00 ACTUAL PURGE (L) = .500

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	845	300mL	18.10	59	8.43	C
8/5/08	848	100 ml	17.69	59	8.10	C
8/5/08	851	100 ml	17.63	56	7.92	C
8/ /08						
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.65 SAMPLE DTW: 12.97

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: good WELL TAG: No LOCK#: yes

REMARKS: 1 loose bolt, needs retapping

SIGNATURE: Jeremy Paise

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Paine WELL I.D.: MW-203

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Paine SAMPLE I.D.: MW-203

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1102 END (2400hr) 1134

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1118 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 17.11

DEPTH TO WATER (feet) = 6.94

WATER COLUMN HEIGHT (feet) = 10.17 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5 /08	1107	400 mL	17.62	50	9.10	C
8/5 /08	1110	200 mL	18.27	50	8.88	C
8/5 /08	1113	200 mL	18.38	50	8.75	C
8/5 /08	1116	200mL	18.49	50	8.64	C
8/ /08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.11 SAMPLE DTW: 6.92

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: ____ WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: NO BOLTS PRESENT?: NO

WELL INTEGRITY: ____ WELL TAG: NO LOCK#: NO

REMARKS: Need well monument; currently an unsecured lid

SIGNATURE: Jimmy Paine

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J. PAYNE M. JENKINS WELL I.D.: MW-206

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE M. JENKINS SAMPLE I.D.: MW-206

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/ /2008 START (2400hr) 0957 END (2400hr) _____

DATE SAMPLED 8/ /2008 SAMPLE TIME (2400hr) _____ LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	_____ (1.44)	_____ (2.45)	_____ (3.86)	_____ (5.68)	_____ (9.84)	_____ ( )

DEPTH TO BOTTOM (feet) = 11.44

DEPTH TO WATER (feet) = 11.44

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/4/08						
8/4/08						
8/4/08			DRY @ 11.44			
8/4/08						
8/4/08						

8.4.08

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: WELL IS DRY @ 11.44.

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Pause WELL I.D.: MW-207

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Pause SAMPLE I.D.: MW-207

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 932 END (2400hr) 1015

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 950 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 14.66

WATER COLUMN HEIGHT (feet) = 5.04 ACTUAL PURGE (L) = .90

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	937	300mL	19.89	99	8.64	C
8/5/08	940	200mL	19.67	96	8.77	C
8/5/08	943	200mL	19.64	96	8.34	C
8/5/08	946	200mL	19.66	66	8.41	C
~~8/5/08~~	~~949~~					
			AP			
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.70 SAMPLE DTW: 15.40

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Good

WELL VAULT CONDITION: Fair SEAL PRESENT?: NO BOLTS PRESENT?: Yes

WELL INTEGRITY: Fair WELL TAG: NO LOCK#: Yes

REMARKS: None

SIGNATURE: Jimmy Pause

Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: D.REITZ J.PAYNE WELL I.D.: MW.208

CLIENT NAME: **Kipp Eckert** SAMPLED BY: " J. PAYNE SAMPLE I.D.: MW.208

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/10 2008 START (2400hr) 0701 END (2400hr) 0716

DATE SAMPLED 8/10 2008 SAMPLE TIME (2400hr) 0716 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 19.00

DEPTH TO WATER (feet) = 12.30

WATER COLUMN HEIGHT (feet) = 6.70

ACTUAL PURGE (L) = 2' FT 1.0 SM

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME ~~(L)~~ mL	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/10/08	0706	350	17.65	.105	5.11	CLEAR
8/10/08	0709	600	17.54	.102	5.15	
8/10/08	0712	800	17.51	.101	5.15	
8/10/08	0715	1,000				
8/10/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 10.30 SAMPLE DTW: 12.40

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: F WELL CASING CONDITION: F

WELL VAULT CONDITION: F SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: F WELL TAG: N LOCK#: Y

REMARKS: FAIR CONDITION

SIGNATURE: [signature]

Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: T. Pause WELL I.D.: SMW-3

CLIENT NAME: **Kipp Eckert** SAMPLED BY: T. Pause SAMPLE I.D.: SMW-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1340 END (2400hr) 1312

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1354 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.0

DEPTH TO WATER (feet) = 7.64

WATER COLUMN HEIGHT (feet) = 7.36 ACTUAL PURGE (L) = .90

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1345	450 mL	19.50	0.14 S/m	9.35	C
8/5/08	1348	250 mL	19.48	0.14 S/m	9.31	C
8/5/08	1351	200mL	19.69	0.143/m	9.30	C
8/ /08						
8/ /08						
			SP			
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 9.74

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: Excellent WELL CASING CONDITION: Poor

WELL VAULT CONDITION: Excellent SEAL PRESENT?: N/A BOLTS PRESENT?: N/A

WELL INTEGRITY: Poor WELL TAG: No LOCK#: No

REMARKS: Well casing needs shimming for lid to stay on.

SIGNATURE: Tammy Pause

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: Deitrie Hanson WELL I.D.: SMW-4

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Deitrie Hanson SAMPLE I.D.: SMW-4

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/6/2008 START (2400hr) 0915 END (2400hr) 0946

DATE SAMPLED 8/6/2008 SAMPLE TIME (2400hr) 0927 LOW-FLOW USED Yes

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 15.20

DEPTH TO WATER (feet) = 9.47

WATER COLUMN HEIGHT (feet) = 5.73 ACTUAL PURGE (L) = 0.75L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/6/08	0920	0.25L	19.2	85	6.89	Clear
8/6/08	0923	0.25L	19.2	84	6.85	Clear
8/6/08	0926	0.25L	19.1	83	6.81	Clear
8/6/08						
8/6/08						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DH

DEPTH TO PURGE INTAKE DURING PURGE: 14.20 SAMPLE DTW: 9.74

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES V NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Yes BOLTS PRESENT?: 3-yes

WELL INTEGRITY: GOOD WELL TAG: No tag Q LOCK#: No lock on this cap Yellow cap

REMARKS: Hole in bent dedicated tubing = no suction. Cut dedicated tubing below hole 1in. Applied silicon. Got water up.

SIGNATURE: Deitrie Hanson

SM

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.44 PURGED BY: J PAYNE M JENKINS WELL I.D.: ~~SMW-5~~ SMW-5 SM

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SM SAMPLE I.D.: ~~SMW-5~~ SMW-5 SM

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 8/5/2008 START (2400hr) 1317 END (2400hr) 1332

DATE SAMPLED 8/5/2008 SAMPLE TIME (2400hr) 1332 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 15.65

DEPTH TO WATER (feet) = 10.70

WATER COLUMN HEIGHT (feet) = 4.95 ACTUAL PURGE (L) = 1.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L) SM	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
8/5/08	1322	350 mL	19.08	.773	6.35	CLEAR
8/5/08	1325	600 mL	18.86	.780	6.32	
8/5/08	1328	800 mL	18.87	.779	6.32	
8/5/08	1331	1,000 mL	18.87	.779	6.31	
8/5/08						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 14.65 SAMPLE DTW: 10.69

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection? YES X NO ____

WELL PAD CONDITION: E WELL CASING CONDITION: E

WELL VAULT CONDITION: E SEAL PRESENT?: E BOLTS PRESENT?: ____

WELL INTEGRITY: E WELL TAG: E LOCK#: ____

REMARKS: ____

SIGNATURE: M. [signature] SM

APPENDIX B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

August 15, 2008

Jennifer Yotz
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 08/04/08 16:35. The following list is a summary of the Work Orders contained in this report, generated on 08/15/08 16:46.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRH0036	255353	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-71	BRH0036-01	Water	08/04/08 10:24	08/04/08 16:35
MW-72	BRH0036-02	Water	08/04/08 11:00	08/04/08 16:35
MW-73	BRH0036-03	Water	08/04/08 11:34	08/04/08 16:35
MW-40	BRH0036-04	Water	08/04/08 12:13	08/04/08 16:35
MW-41	BRH0036-05	Water	08/04/08 13:01	08/04/08 16:35
MW-95	BRH0036-06	Water	08/04/08 13:37	08/04/08 16:35
MW-33	BRH0036-07	Water	08/04/08 11:40	08/04/08 16:35
MW-58	BRH0036-08	Water	08/04/08 12:34	08/04/08 16:35
MW-53	BRH0036-09	Water	08/04/08 11:46	08/04/08 16:35
MW-59	BRH0036-10	Water	08/04/08 12:38	08/04/08 16:35
MW-52	BRH0036-11	Water	08/04/08 13:30	08/04/08 16:35
MW-32A	BRH0036-12	Water	08/04/08 13:37	08/04/08 16:35
MW-35	BRH0036-13	Water	08/04/08 14:18	08/04/08 16:35
MW-60	BRH0036-14	Water	08/04/08 14:25	08/04/08 16:35
MW-57	BRH0036-15	Water	08/04/08 14:48	08/04/08 16:35

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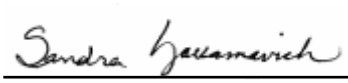
Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-01 (MW-71)			**Water**			**Sampled: 08/04/08 10:24**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**4140**	-----	500	ug/l	10x	8H06033	08/06/08 12:03	08/07/08 10:53	
Surrogate(s): 4-BFB (FID)			*109%*		*58 - 144 %*	*1x*			"	
BRH0036-02 (MW-72)			**Water**			**Sampled: 08/04/08 11:00**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**330**	-----	50.0	ug/l	1x	8H06033	08/06/08 12:03	08/06/08 22:05	
Surrogate(s): 4-BFB (FID)			*114%*		*58 - 144 %*	"			"	
BRH0036-03 (MW-73)			**Water**			**Sampled: 08/04/08 11:34**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**1250**	-----	50.0	ug/l	1x	8H06033	08/06/08 12:03	08/07/08 10:23	
Surrogate(s): 4-BFB (FID)			*233%*		*58 - 144 %*	"			"	***ZX***
BRH0036-04 (MW-40)			**Water**			**Sampled: 08/04/08 12:13**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**149**	-----	50.0	ug/l	1x	8H06033	08/06/08 12:03	08/06/08 23:05	
Surrogate(s): 4-BFB (FID)			*106%*		*58 - 144 %*	"			"	
BRH0036-05 (MW-41)			**Water**			**Sampled: 08/04/08 13:01**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06033	08/06/08 12:03	08/06/08 23:35	
Surrogate(s): 4-BFB (FID)			*92.6%*		*58 - 144 %*	"			"	
BRH0036-06 (MW-95)			**Water**			**Sampled: 08/04/08 13:37**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06033	08/06/08 12:03	08/07/08 00:05	
Surrogate(s): 4-BFB (FID)			*92.8%*		*58 - 144 %*	"			"	
BRH0036-07 (MW-33)			**Water**			**Sampled: 08/04/08 11:40**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**55.3**	-----	50.0	ug/l	1x	8H06033	08/06/08 12:03	08/07/08 00:34	
Surrogate(s): 4-BFB (FID)			*96.9%*		*58 - 144 %*	"			"	
BRH0036-08 (MW-58)			**Water**			**Sampled: 08/04/08 12:34**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**2680**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 15:27	**M1**
Surrogate(s): 4-BFB (FID)			*116%*		*58 - 144 %*	"			"	

TestAmerica Seattle



Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-09 (MW-53)		**Water**			**Sampled: 08/04/08 11:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**382**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 16:29	
Surrogate(s): 4-BFB (FID)			*108%*		*58 - 144 %*	"			"	
BRH0036-10 (MW-59)		**Water**			**Sampled: 08/04/08 12:38**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**213**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 17:31	
Surrogate(s): 4-BFB (FID)			*104%*		*58 - 144 %*	"			"	
BRH0036-11 (MW-52)		**Water**			**Sampled: 08/04/08 13:30**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 18:02	
Surrogate(s): 4-BFB (FID)			*92.1%*		*58 - 144 %*	"			"	
BRH0036-13 (MW-35)		**Water**			**Sampled: 08/04/08 14:18**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**70.1**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 21:08	
Surrogate(s): 4-BFB (FID)			*97.0%*		*58 - 144 %*	"			"	
BRH0036-15RE1 (MW-57)		**Water**			**Sampled: 08/04/08 14:48**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**7580**	-----	500	ug/l	10x	8H08022	08/06/08 14:19	08/09/08 08:36	
Surrogate(s): 4-BFB (FID)			*93.6%*		*58 - 144 %*	*1x*			"	

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Stantec	Project Name:	**255353**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-01 (MW-71)		**Water**			**Sampled: 08/04/08 10:24**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 18:52	
Kerosene	"	**1.86**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**0.550**	-----	0.236	"	"	"	"	"	**Q9**
Surrogate(s): 2-FBP			*91.4%*		*53 - 125 %*	"			"	
Octacosane			*92.3%*		*68 - 125 %*	"			"	
BRH0036-02 (MW-72)		**Water**			**Sampled: 08/04/08 11:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 19:23	
Kerosene	"	**0.247**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*92.1%*		*53 - 125 %*	"			"	
Octacosane			*90.0%*		*68 - 125 %*	"			"	
BRH0036-03 (MW-73)		**Water**			**Sampled: 08/04/08 11:34**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 19:54	
Kerosene	"	**0.465**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*84.0%*		*53 - 125 %*	"			"	
Octacosane			*82.9%*		*68 - 125 %*	"			"	
BRH0036-04 (MW-40)		**Water**			**Sampled: 08/04/08 12:13**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 22:24	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*85.1%*		*53 - 125 %*	"			"	
Octacosane			*81.8%*		*68 - 125 %*	"			"	
BRH0036-05 (MW-41)		**Water**			**Sampled: 08/04/08 13:01**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 22:54	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*67.5%*		*53 - 125 %*	"			"	
Octacosane			*80.1%*		*68 - 125 %*	"			"	

TestAmerica Seattle

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-06 (MW-95)		**Water**			**Sampled: 08/04/08 13:37**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 23:23	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*63.2%*			*53 - 125 %*	"			"	
Octacosane		*73.8%*			*68 - 125 %*	"			"	
BRH0036-07 (MW-33)		**Water**			**Sampled: 08/04/08 11:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/06/08 23:52	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*84.9%*			*53 - 125 %*	"			"	
Octacosane		*84.3%*			*68 - 125 %*	"			"	
BRH0036-08 (MW-58)		**Water**			**Sampled: 08/04/08 12:34**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 00:21	
Kerosene	"	**0.539**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*77.0%*			*53 - 125 %*	"			"	
Octacosane		*84.1%*			*68 - 125 %*	"			"	
BRH0036-09 (MW-53)		**Water**			**Sampled: 08/04/08 11:46**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 00:50	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*57.5%*			*53 - 125 %*	"			"	
Octacosane		*76.5%*			*68 - 125 %*	"			"	
BRH0036-10 (MW-59)		**Water**			**Sampled: 08/04/08 12:38**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 01:20	
Kerosene	"	**0.270**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*73.3%*			*53 - 125 %*	"			"	
Octacosane		*79.0%*			*68 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-11 (MW-52)		**Water**			**Sampled: 08/04/08 13:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 01:49	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*79.1%*			*53 - 125 %*	"			"	
Octacosane		*82.5%*			*68 - 125 %*	"			"	
BRH0036-12 (MW-32A)		**Water**			**Sampled: 08/04/08 13:37**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 02:18	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*66.5%*			*53 - 125 %*	"			"	
Octacosane		*81.9%*			*68 - 125 %*	"			"	
BRH0036-13 (MW-35)		**Water**			**Sampled: 08/04/08 14:18**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 02:48	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*82.1%*			*53 - 125 %*	"			"	
Octacosane		*84.4%*			*68 - 125 %*	"			"	
BRH0036-14 (MW-60)		**Water**			**Sampled: 08/04/08 14:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 11:53	
Diesel Range Hydrocarbons	"	**0.680**	-----	0.236	"	"	"	"	"	**Q9**
Surrogate(s): 2-FBP		*87.1%*			*53 - 125 %*	"			"	
Octacosane		*83.6%*			*68 - 125 %*	"			"	
BRH0036-14RE1 (MW-60)		**Water**			**Sampled: 08/04/08 14:25**					
Kerosene	NWTPH-Dx	**5.03**	-----	1.18	mg/l	5x	8H05039	08/05/08 12:15	08/08/08 08:00	
BRH0036-15 (MW-57)		**Water**			**Sampled: 08/04/08 14:48**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H05039	08/05/08 12:15	08/07/08 12:23	
Kerosene	"	**1.51**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*74.2%*			*53 - 125 %*	"			"	
Octacosane		*73.9%*			*68 - 125 %*	"			"	

TestAmerica Seattle

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-01 (MW-71)		**Water**				**Sampled: 08/04/08 10:24**				
Lead	EPA 6020	**0.00297**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 19:26	
BRH0036-02 (MW-72)		**Water**				**Sampled: 08/04/08 11:00**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 19:32	
BRH0036-03 (MW-73)		**Water**				**Sampled: 08/04/08 11:34**				
Lead	EPA 6020	**0.0115**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 19:38	
BRH0036-04 (MW-40)		**Water**				**Sampled: 08/04/08 12:13**				
Lead	EPA 6020	**0.0125**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 19:44	
BRH0036-05 (MW-41)		**Water**				**Sampled: 08/04/08 13:01**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 19:50	
BRH0036-06 (MW-95)		**Water**				**Sampled: 08/04/08 13:37**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 19:56	
BRH0036-07 (MW-33)		**Water**				**Sampled: 08/04/08 11:40**				
Lead	EPA 6020	**0.00384**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:20	
BRH0036-08 (MW-58)		**Water**				**Sampled: 08/04/08 12:34**				
Lead	EPA 6020	**0.00682**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:26	
BRH0036-09 (MW-53)		**Water**				**Sampled: 08/04/08 11:46**				
Lead	EPA 6020	**0.0219**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:32	
BRH0036-10 (MW-59)		**Water**				**Sampled: 08/04/08 12:38**				
Lead	EPA 6020	**0.132**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:38	
BRH0036-11 (MW-52)		**Water**				**Sampled: 08/04/08 13:30**				
Lead	EPA 6020	**0.00843**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:44	

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Sandra Yakamavich

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-12 (MW-32A)		**Water**						**Sampled: 08/04/08 13:37**		
Lead	EPA 6020	**0.334**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:50	
BRH0036-13 (MW-35)		**Water**						**Sampled: 08/04/08 14:18**		
Lead	EPA 6020	**0.00464**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 20:56	
BRH0036-14 (MW-60)		**Water**						**Sampled: 08/04/08 14:25**		
Lead	EPA 6020	**0.00165**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 21:02	
BRH0036-15 (MW-57)		**Water**						**Sampled: 08/04/08 14:48**		
Lead	EPA 6020	**0.322**	-----	0.00100	mg/l	1x	8H05065	08/05/08 22:28	08/11/08 21:08	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-01 (MW-71)		**Water**				**Sampled: 08/04/08 10:24**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:21	
BRH0036-02 (MW-72)		**Water**				**Sampled: 08/04/08 11:00**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:27	
BRH0036-03 (MW-73)		**Water**				**Sampled: 08/04/08 11:34**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:33	
BRH0036-04 (MW-40)		**Water**				**Sampled: 08/04/08 12:13**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:39	
BRH0036-05 (MW-41)		**Water**				**Sampled: 08/04/08 13:01**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:45	
BRH0036-06 (MW-95)		**Water**				**Sampled: 08/04/08 13:37**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:51	
BRH0036-07 (MW-33)		**Water**				**Sampled: 08/04/08 11:40**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 20:57	
BRH0036-08 (MW-58)		**Water**				**Sampled: 08/04/08 12:34**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:03	
BRH0036-09 (MW-53)		**Water**				**Sampled: 08/04/08 11:46**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:27	
BRH0036-10 (MW-59)		**Water**				**Sampled: 08/04/08 12:38**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:33	
BRH0036-11 (MW-52)		**Water**				**Sampled: 08/04/08 13:30**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:39	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-12 (MW-32A)		**Water**				**Sampled: 08/04/08 13:37**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:46	
BRH0036-13 (MW-35)		**Water**				**Sampled: 08/04/08 14:18**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:52	
BRH0036-14 (MW-60)		**Water**				**Sampled: 08/04/08 14:25**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 21:57	
BRH0036-15 (MW-57)		**Water**				**Sampled: 08/04/08 14:48**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H05011	08/05/08 06:04	08/12/08 22:04	

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Stantec	Project Name:	**255353**	
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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-01 (MW-71)		**Water**			**Sampled: 08/04/08 10:24**					
Benzene	EPA 8260B	**31.7**	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 15:07	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**89.4**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.06**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**4.43**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**57.9**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**62.3**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRH0036-01RE1 (MW-71)		**Water**			**Sampled: 08/04/08 10:24**					
Ethylbenzene	EPA 8260B	**103**	-----	5.00	ug/l	10x	8H08016	08/08/08 10:35	08/08/08 13:53	
Surrogate(s): 1,2-DCA-d4			*97.9%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.1%*		*75 - 125 %*	"			"	
4-BFB			*98.8%*		*75 - 125 %*	"			"	
BRH0036-02 (MW-72)		**Water**			**Sampled: 08/04/08 11:00**					
Benzene	EPA 8260B	**0.810**	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 15:34	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**6.40**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-03 (MW-73)		**Water**				**Sampled: 08/04/08 11:34**				
Benzene	EPA 8260B	**10.3**	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 16:01	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.15**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*104%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRH0036-04 (MW-40)		**Water**				**Sampled: 08/04/08 12:13**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 16:27	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0036-05 (MW-41)		**Water**				**Sampled: 08/04/08 13:01**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 16:54	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-06 (MW-95)		**Water**			**Sampled: 08/04/08 13:37**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 17:21	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRH0036-07 (MW-33)		**Water**			**Sampled: 08/04/08 11:40**					
Benzene	EPA 8260B	**1.16**	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 17:48	
Ethylbenzene	"	**0.910**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0036-08 (MW-58)		**Water**			**Sampled: 08/04/08 12:34**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 18:15	
Naphthalene	"	**19.2**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.94**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**20.8**	-----	1.00	"	"	"	"	"	
Xylenes (total)	"	**299**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-08RE1 (MW-58)		**Water**			**Sampled: 08/04/08 12:34**					
Benzene	EPA 8260B	**533**	-----	20.0	ug/l	40x	8H08016	08/08/08 10:35	08/08/08 14:20	
Ethylbenzene	"	**154**	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**231**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**231**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.8%*		*70 - 130 %*	*1x*			*"*	
Toluene-d8			*99.9%*		*75 - 125 %*	*"*			*"*	
4-BFB			*101%*		*75 - 125 %*	*"*			*"*	
BRH0036-09 (MW-53)		**Water**			**Sampled: 08/04/08 11:46**					
Benzene	EPA 8260B	**63.2**	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 18:41	
Ethylbenzene	"	**18.5**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**5.36**	-----	5.00	"	"	"	"	"	
Toluene	"	**2.34**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**1.46**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**16.2**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**17.7**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*70 - 130 %*	*"*			*"*	
Toluene-d8			*103%*		*75 - 125 %*	*"*			*"*	
4-BFB			*102%*		*75 - 125 %*	*"*			*"*	
BRH0036-10 (MW-59)		**Water**			**Sampled: 08/04/08 12:38**					
Benzene	EPA 8260B	**5.64**	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 19:08	
Ethylbenzene	"	**0.510**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*70 - 130 %*	*"*			*"*	
Toluene-d8			*102%*		*75 - 125 %*	*"*			*"*	
4-BFB			*103%*		*75 - 125 %*	*"*			*"*	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-11 (MW-52)		**Water**			**Sampled: 08/04/08 13:30**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 19:35	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRH0036-13 (MW-35)		**Water**			**Sampled: 08/04/08 14:18**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 20:02	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.700**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRH0036-15 (MW-57)		**Water**			**Sampled: 08/04/08 14:48**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8H07017	08/07/08 10:34	08/07/08 20:29	
Naphthalene	"	**87.2**	-----	5.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0036-15RE1 (MW-57)		**Water**			**Sampled: 08/04/08 14:48**					
Benzene	EPA 8260B	**433**	-----	20.0	ug/l	40x	8H08016	08/08/08 10:35	08/08/08 14:47	
Ethylbenzene	"	**399**	-----	20.0	"	"	"	"	"	
Toluene	"	**154**	-----	20.0	"	"	"	"	"	
o-Xylene	"	**370**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**1490**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**1860**	-----	120	"	"	"	"	"	
Surrogate(s): *1,2-DCA-d4*			*97.0%*		*70 - 130 %*	*1x*			*"*	
Toluene-d8			*98.3%*		*75 - 125 %*	*"*			*"*	
4-BFB			*100%*		*75 - 125 %*	*"*			*"*	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

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QC Batch: 8H06033 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H06033-BLK1)									**Extracted: 08/06/08 12:03**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/06/08 21:04	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.8%*			*Limits: 58-144%*	"							*08/06/08 21:04*	
LCS (8H06033-BS1)									**Extracted: 08/06/08 12:03**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1040	---	50.0	ug/l	1x	--	1000	104%	(80-120)	--	--	08/06/08 21:34	
Surrogate(s): 4-BFB (FID)		*Recovery: 104%*			*Limits: 58-144%*	"							*08/06/08 21:34*	
Duplicate (8H06033-DUP1)					**QC Source: BRH0036-02**				**Extracted: 08/06/08 12:03**					
Gasoline Range Hydrocarbons	NWTPH-Gx	325	---	50.0	ug/l	1x	330	--	--	--	1.51%	(25)	08/06/08 22:35	
Surrogate(s): 4-BFB (FID)		*Recovery: 114%*			*Limits: 58-144%*	"							*08/06/08 22:35*	
Matrix Spike (8H06033-MS1)					**QC Source: BRH0036-04**				**Extracted: 08/06/08 12:03**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1430	---	50.0	ug/l	1x	149	1000	128%	(75-131)	--	--	08/07/08 01:34	
Surrogate(s): 4-BFB (FID)		*Recovery: 126%*			*Limits: 58-144%*	"							*08/07/08 01:34*	

QC Batch: 8H06039 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H06039-BLK1)									**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/07/08 14:25	
Surrogate(s): 4-BFB (FID)		*Recovery: 93.0%*			*Limits: 58-144%*	"							*08/07/08 14:25*	
LCS (8H06039-BS1)									**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	--	1000	103%	(80-120)	--	--	08/07/08 14:56	
Surrogate(s): 4-BFB (FID)		*Recovery: 103%*			*Limits: 58-144%*	"							*08/07/08 14:56*	
Duplicate (8H06039-DUP1)					**QC Source: BRH0036-08**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	2670	---	50.0	ug/l	1x	2680	--	--	--	0.296%	(25)	08/07/08 15:57	
Surrogate(s): 4-BFB (FID)		*Recovery: 116%*			*Limits: 58-144%*	"							*08/07/08 15:57*	
Duplicate (8H06039-DUP2)					**QC Source: BRH0036-09**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	380	---	50.0	ug/l	1x	382	--	--	--	0.381%	(25)	08/07/08 16:59	
Surrogate(s): 4-BFB (FID)		*Recovery: 107%*			*Limits: 58-144%*	"							*08/07/08 16:59*	
Matrix Spike (8H06039-MS1)					**QC Source: BRH0036-08**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	4220	---	50.0	ug/l	1x	2680	1000	155%	(75-131)	--	--	08/07/08 18:34	M1
Surrogate(s): 4-BFB (FID)		*Recovery: 130%*			*Limits: 58-144%*	"							*08/07/08 18:34*	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H06039 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (8H06039-MSD1)					**QC Source: BRH0036-08**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	4200	---	50.0	ug/l	1x	2680	1000	152%	(75-131)	0.583%	(25)	08/07/08 19:05	**M1**
Surrogate(s): 4-BFB (FID)		*Recovery: 130%*			*Limits: 58-144%*	"							*08/07/08 19:05*	

QC Batch: 8H08022 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H08022-BLK1)									**Extracted: 08/08/08 10:53**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/08/08 17:56	
Surrogate(s): 4-BFB (FID)		*Recovery: 77.6%*			*Limits: 58-144%*	"							*08/08/08 17:56*	
LCS (8H08022-BS1)									**Extracted: 08/08/08 10:53**					
Gasoline Range Hydrocarbons	NWTPH-Gx	925	---	50.0	ug/l	1x	--	1000	92.5%	(80-120)	--	--	08/08/08 16:51	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.6%*			*Limits: 58-144%*	"							*08/08/08 16:51*	
Duplicate (8H08022-DUP1)					**QC Source: BRH0068-02**				**Extracted: 08/08/08 10:53**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	19.8%	(25)	08/08/08 19:02	
Surrogate(s): 4-BFB (FID)		*Recovery: 84.8%*			*Limits: 58-144%*	"							*08/08/08 19:02*	
Duplicate (8H08022-DUP2)					**QC Source: BRH0068-05**				**Extracted: 08/08/08 10:53**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/08/08 20:07	
Surrogate(s): 4-BFB (FID)		*Recovery: 84.9%*			*Limits: 58-144%*	"							*08/08/08 20:07*	
Matrix Spike (8H08022-MS1)					**QC Source: BRH0068-02**				**Extracted: 08/08/08 10:53**					
Gasoline Range Hydrocarbons	NWTPH-Gx	993	---	50.0	ug/l	1x	16.6	1000	97.6%	(75-131)	--	--	08/08/08 20:39	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.3%*			*Limits: 58-144%*	"							*08/08/08 20:39*	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H05039 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H05039-BLK1)								**Extracted: 08/05/08 12:15**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/06/08 17:22	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 89.8%*			*Limits: 53-125%*	"							*08/06/08 17:22*	
Octacosane		*91.7%*			*68-125%*	"							"	
LCS (8H05039-BS1)								**Extracted: 08/05/08 12:15**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.81	---	0.250	mg/l	1x	--	2.00	90.4%	(61-132)	--	--	08/06/08 17:51	
Surrogate(s): 2-FBP		*Recovery: 92.3%*			*Limits: 53-125%*	"							*08/06/08 17:51*	
Octacosane		*94.8%*			*68-125%*	"							"	
LCS Dup (8H05039-BSD1)								**Extracted: 08/05/08 12:15**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.72	---	0.250	mg/l	1x	--	2.00	85.9%	(61-132)	5.19%	(35)	08/06/08 18:21	
Surrogate(s): 2-FBP		*Recovery: 90.6%*			*Limits: 53-125%*	"							*08/06/08 18:21*	
Octacosane		*91.4%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

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QC Batch: 8H05065 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H05065-BLK1)								**Extracted: 08/05/08 22:28**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/11/08 18:38	
LCS (8H05065-BS1)								**Extracted: 08/05/08 22:28**						
Lead	EPA 6020	0.0749	---	0.00100	mg/l	1x	--	0.0800	93.6%	(80-120)	--	--	08/11/08 19:02	
Duplicate (8H05065-DUP1)					**QC Source: BRH0036-01**			**Extracted: 08/05/08 22:28**						
Lead	EPA 6020	0.00328	---	0.00100	mg/l	1x	0.00297	--	--	--	9.92%	(20)	08/11/08 19:20	
Matrix Spike (8H05065-MS1)					**QC Source: BRH0036-01**			**Extracted: 08/05/08 22:28**						
Lead	EPA 6020	0.0814	---	0.00100	mg/l	1x	0.00297	0.0800	98.0%	(75-125)	--	--	08/11/08 19:14	
Post Spike (8H05065-PS1)					**QC Source: BRH0036-01**			**Extracted: 08/05/08 22:28**						
Lead	EPA 6020	0.101	---		ug/ml	1x	0.00297	0.100	97.7%	(80-120)	--	--	08/11/08 19:08	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H05011 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H05011-BLK1)								**Extracted: 08/05/08 06:04**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/12/08 19:39	
LCS (8H05011-BS1)								**Extracted: 08/05/08 06:04**						
Lead	EPA 6020 - Diss	0.181	---	0.00100	mg/l	1x	--	0.200	90.6%	(80-120)	--	--	08/12/08 19:45	
Duplicate (8H05011-DUP1)					**QC Source: BRH0036-01**			**Extracted: 08/05/08 06:04**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	6.59%	(20)	08/12/08 20:15	
Matrix Spike (8H05011-MS1)					**QC Source: BRH0036-01**			**Extracted: 08/05/08 06:04**						
Lead	EPA 6020 - Diss	0.0924	---	0.00100	mg/l	1x	0.000440	0.100	91.5%	(75-125)	--	--	08/12/08 20:09	

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H07017 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H07017-BLK1)								**Extracted: 08/07/08 10:34**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/07/08 12:53	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.0%*			*Limits: 70-130%*	"							*08/07/08 12:53*	
Toluene-d8		*105%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	
LCS (8H07017-BS1)								**Extracted: 08/07/08 10:34**						
Benzene	EPA 8260B	37.6	---	0.500	ug/l	1x	--	40.0	94.0%	(80-120)	--	--	08/07/08 10:46	
Ethylbenzene	"	41.2	---	0.500	"	"	--	"	103%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.6	---	1.00	"	"	--	"	94.0%	(75-126)	--	--	"	
Naphthalene	"	42.2	---	5.00	"	"	--	"	106%	(65-144)	--	--	"	
Toluene	"	38.2	---	0.500	"	"	--	"	95.6%	(75-125)	--	--	"	
o-Xylene	"	39.2	---	1.00	"	"	--	"	98.1%	(75-130)	--	--	"	
m,p-Xylene	"	80.7	---	2.00	"	"	--	80.0	101%	(75-125)	--	--	"	
Xylenes (total)	"	120	---	3.00	"	"	--	120	100%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.0%*			*Limits: 70-130%*	"							*08/07/08 10:46*	
Toluene-d8		*99.0%*			*75-125%*	"							"	
4-BFB		*101%*			*75-125%*	"							"	
Matrix Spike (8H07017-MS1)					**QC Source: BRH0036-01**			**Extracted: 08/07/08 10:34**						
Benzene	EPA 8260B	70.2	---	0.500	ug/l	1x	31.7	40.0	96.2%	(80-124)	--	--	08/07/08 11:13	
Ethylbenzene	"	152	---	0.500	"	"	131	"	51.6%	(62-151)	--	--	"	**M8, E**
Methyl tert-butyl ether	"	39.1	---	1.00	"	"	ND	"	97.7%	(75-126)	--	--	"	
Naphthalene	"	125	---	5.00	"	"	89.4	"	88.4%	(59-182)	--	--	"	**E**
Toluene	"	41.3	---	0.500	"	"	1.06	"	101%	(75-125)	--	--	"	
o-Xylene	"	46.4	---	1.00	"	"	4.43	"	105%	(75-130)	--	--	"	
m,p-Xylene	"	132	---	2.00	"	"	57.9	80.0	92.2%	(75-135)	--	--	"	
Xylenes (total)	"	178	---	3.00	"	"	62.3	120	96.4%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 70-130%*	"							*08/07/08 11:13*	
Toluene-d8		*98.4%*			*75-125%*	"							"	
4-BFB		*102%*			*75-125%*	"							"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H07017 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (8H07017-MSD1)				**QC Source: BRH0036-01**				**Extracted: 08/07/08 10:34**						
Benzene	EPA 8260B	68.7	---	0.500	ug/l	1x	31.7	40.0	92.4%	(80-124)	2.20%	(30)	08/07/08 11:40	
Ethylbenzene	"	147	---	0.500	"	"	131	"	40.8%	(62-151)	2.90%	"	"	**M8, E**
Methyl tert-butyl ether	"	38.7	---	1.00	"	"	ND	"	96.8%	(75-126)	0.951%	"	"	
Naphthalene	"	123	---	5.00	"	"	89.4	"	83.6%	(59-182)	1.56%	"	"	**E**
Toluene	"	40.7	---	0.500	"	"	1.06	"	99.0%	(75-125)	1.66%	"	"	
o-Xylene	"	45.2	---	1.00	"	"	4.43	"	102%	(75-130)	2.71%	"	"	
m,p-Xylene	"	128	---	2.00	"	"	57.9	80.0	88.0%	(75-135)	2.60%	"	"	
Xylenes (total)	"	173	---	3.00	"	"	62.3	120	92.6%	(60-140)	2.63%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*		*Limits: 70-130%*	"								*08/07/08 11:40*	
Toluene-d8		*100%*		*75-125%*	"								"	
4-BFB		*101%*		*75-125%*	"								"	

QC Batch: 8H08016 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H08016-BLK1)								**Extracted: 08/08/08 10:35**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/08/08 13:25	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 96.0%*		*Limits: 70-130%*	"								*08/08/08 13:25*	
Toluene-d8		*101%*		*75-125%*	"								"	
4-BFB		*102%*		*75-125%*	"								"	
LCS (8H08016-BS1)								**Extracted: 08/08/08 10:35**						
Benzene	EPA 8260B	42.1	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	08/08/08 11:47	
Ethylbenzene	"	43.0	---	0.500	"	"	--	"	108%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	40.7	---	1.00	"	"	--	"	102%	(75-126)	--	--	"	
Naphthalene	"	37.6	---	5.00	"	"	--	"	93.9%	(65-144)	--	--	"	
Toluene	"	39.7	---	0.500	"	"	--	"	99.4%	(75-125)	--	--	"	
o-Xylene	"	41.7	---	1.00	"	"	--	"	104%	(75-130)	--	--	"	
m,p-Xylene	"	85.2	---	2.00	"	"	--	80.0	107%	(75-125)	--	--	"	
Xylenes (total)	"	127	---	3.00	"	"	--	120	106%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.2%*		*Limits: 70-130%*	"								*08/08/08 11:47*	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H08016 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS (8H08016-BS1)							**Extracted: 08/08/08 10:35**							
Surrogate(s): Toluene-d8		*Recovery: 97.4%*			*Limits: 75-125%*	*1x*							*08/08/08 11:47*	
4-BFB		*100%*			*75-125%*	*"*							*"*	
LCS Dup (8H08016-BSD1)							**Extracted: 08/08/08 10:35**							
Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	100%	(80-120)	4.74%	(20)	08/08/08 12:18	
Ethylbenzene	"	42.0	---	0.500	"	"	--	"	105%	(75-125)	2.40%	"	"	
Methyl tert-butyl ether	"	37.8	---	1.00	"	"	--	"	94.4%	(75-126)	7.42%	"	"	
Naphthalene	"	39.8	---	5.00	"	"	--	"	99.4%	(65-144)	5.69%	"	"	
Toluene	"	38.9	---	0.500	"	"	--	"	97.3%	(75-125)	2.08%	"	"	
o-Xylene	"	40.3	---	1.00	"	"	--	"	101%	(75-130)	3.41%	"	"	
m,p-Xylene	"	81.9	---	2.00	"	"	--	80.0	102%	(75-125)	4.05%	"	"	
Xylenes (total)	"	122	---	3.00	"	"	--	120	102%	"	3.84%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.5%*			*Limits: 70-130%*	*"*							*08/08/08 12:18*	
Toluene-d8		*101%*			*75-125%*	*"*							*"*	
4-BFB		*100%*			*75-125%*	*"*							*"*	

TestAmerica Seattle

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Sandra Yakamavich, Project Manager

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:46

Notes and Definitions

Report Specific Notes:

E	-	Concentration exceeds the calibration range and therefore result is semi-quantitative.
M1	-	The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
M8	-	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
P7	-	Sample filtered in lab.
Q9	-	Hydrocarbon pattern most closely resembles Kerosene..
ZX	-	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRH0036

CLIENT: ConocoPhillips

REPORT TO: Jennifer Hotz

ADDRESS: 12034 134th Ct NE Ste 102, Redmond, WA 98052

PHONE: 425 372-1600 FAX: 425 372-1650

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 255353

PROJECT NUMBER: 014P. 01396.44

SAMPLED BY: DH, TP

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [X] 10 STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: [X] STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

PRESERVATIVE: HCl | HCl | HCl | HCl | HCl | HCl | HNO_3 | —

REQUESTED ANALYSES

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	TPHg	TPHd	TPHO	BTEX	Naphthalene	Kerosene	Total Pb	Dissolved Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
1	MW-33	8/4/08 1140	X	X	X	X	X	X	X	X	W	10		-07
2	MW-58	8/4/08 1234	X	X	X	X	X	X	X	X	W	10		-08
3	MW-53	8/4/08 1146	X	X	X	X	X	X	X	X	W	10		-09
4	MW-59	8/4/08 1238	X	X	X	X	X	X	X	X	W	10		-10
5	MW-52	8/4/08 1330	X	X	X	X	X	X	X	X	W	10		-11
6	MW-32A	8/4/08 1337	X	X	X	X	X	X	X	X	W	10		-12
7	MW-35	8/4/08 1418	X	X	X	X	X	X	X	X	W	10		-13
8	MW-60	8/4/08 1425	X	X	X	X	X	X	X	X	W	10		-14
9	MW-57	8/4/08 1448	X	X	X	X	X	X	X	X				-15
10														

RELEASED BY: Tammy Patrie — PRINT NAME: Tammy Patrie — FIRM: Stantec — DATE: 8/4/08 — TIME: 3:40

RECEIVED BY: [signature] — PRINT NAME: Francisco Luna, Jr — FIRM: TA-SEA — DATE: 8/4/08 — TIME: 1540

RELEASED BY: — PRINT NAME: — FIRM: — DATE: — TIME:

RECEIVED BY: — PRINT NAME: — FIRM: — DATE: — TIME:

ADDITIONAL REMARKS:

@ Lab 1635

TEMP:

PAGE OF

TAL-1000(0108)

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9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRH0030

CLIENT: ConocoPhillips
REPORT TO: Jennifer Yotz
ADDRESS: 12084 134 CT NE STE 102 Redmond, WA
PHONE: 4253721600 FAX: 3721650

INVOICE TO:

P.O. NUMBER:

PROJECT NAME: 255353
PROJECT NUMBER: 01CP.01396.44
SAMPLED BY: J. Payne M. Jenkins

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [X] STD. [7] [5] [4] [3] [2] [1] [<1]
Petroleum Hydrocarbon Analyses: [X] STD. [4] [3] [2] [1] [<1]
[OTHER] Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPH Dx	TPH 6x	MTBE 8260B	TPH 8015	BTEX	NAPTHA CLEAN	KEROSENE	TPD	Dissolved Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
				REQUESTED ANALYSES												
1	MW-71	8.4.08 1024	HCL	X	X	X	X	X	X	X	X	X	W	10		-01
2	MW-72	8.4.08 1100	HCL	X	X	X	X	X	X	X	X	X	W	10		-02
3	MW-73	8.4.08 1134	HCL	X	X	X	X	X	X	X	X	X	W	10		-03
4	MW-40	8.4.08 1213	HCL	X	X	X	X	X	X	X	X	X	W	10		-04
5	MW-41	8.4.08 1301	HCL	X	X	X	X	X	X	X	X	X	W	10		-05
6	MW-95	8.4.08 1337	HCL	X	X	X	X	X	X	X	X	X	W	10		-06
7			HNO3													
8																
9																
10																

RELEASED BY: PRINT NAME: J. Payne FIRM: Stantec DATE: 8.4.08 TIME: 1541
RECEIVED BY: PRINT NAME: Francisco Luna, Jr FIRM: TA-SEH DATE: 8/4/08 TIME: 1540

RELEASED BY: PRINT NAME: FIRM: DATE: TIME:
RECEIVED BY: PRINT NAME: FIRM: DATE: TIME:

ADDITIONAL REMARKS: TPH-Dx with Silica Gel Clean Up @Lab 1635

TEMP:

PAGE OF

TAL-1000(0108)

TAT: _____ Paperwork to PM – Date:_____ Time:_____ Non-Conformances? Circle (Y) or N

Page Time & Initials: 1640 &FL (If Y, see other side)

Dissolved Pb
Anthony notified

TEST AMERICA SAMPLE RECEIPT CHECKLIST

Received By: (applies to temp at receipt)	**Logged-in By:**	**Unpacked/Labeled By:**	***Cooler ID:*** 329, 381, 396, 314
Date: 08.04.08	Date: 08.04	Date: 08.05	Work Order No. BRH0036
Time: 1635	Time: 1811	Time: 1145	Client: Stantec
Initials: CW	Initials: CW	Initials: CW	Project: _____

Container Type:
- X Cooler
- ____ Box
- ____ None/Other _____

COC Seals:
- ____ Ship Container _____ Sign By
- ____ On Bottles _____ Date
- X None

Packing Material:
- X Bubble Bags ____ Styrofoam
- ____ Foam Packs
- ____ None/Other _____

Refrigerant:
- X Gel Ice Pack melted
- ____ Loose Ice _____
- ____ None/Other _____

Received Via: Bill# _____
- ____ Fed Ex ____ Client
- ____ UPS X TA Courier
- ____ DHL ____ Mid Valley
- ____ Senvoy ____ TDP
- ____ GS ____ Other_____

Cooler Temperature (*IR*): 15.5 °C Plastic Glass (Frozen filters, Tedlars and aqueous Metals exempt)
(circle one)

Temperature Blank? 18.8 °C or NA 15.2c, 9.9c Trip Blank? Y or (N) or NA

BP, OPLC,ARCO-Temperature monitoring every 15 minutes:
(initial/date/time):_____
Comments:_____

Sample Containers:		ID			ID
Intact?	(Y) or N	_____	Metals Preserved?	(Y) or N or NA	_____
Provided by TA?	(Y) or N	_____	Client QAPP Preserved?	Y or N or (NA)	_____
Correct Type?	(Y) or N	_____	Adequate Volume? (for tests requested)	Y or (N)	_____
#Containers match COC?	Y or (N)	_____	Water VOAs: Headspace?	Y or (N) or NA	_____
IDs/time/date match COC?	(Y) or N	_____	Comments:		
Hold Times in hold?	(Y) or N	_____			

PROJECT MANAGEMENT

Is the Chain of Custody complete? Y or N If N, circle the items that were incomplete

Comments,Problems_____

Total access set up? Y or N
Has client been contacted regarding non-conformances? Y or N If Y, ____/____ (Date Time)

PM Initials: _____ Date: _____ Time: _____

(rev 4, 01/24/07)

NOTIFICATION OF DISCREPANCY

DATE: 08.05.08 *TIME:* 1145 *PM:* Sandra Yakamavich *SC INITIALS:* CW	
Rush/Short Hold? ☒ *Yes* ☐ *No*	

☐ **Project Not Set Up in ELM** ☐ **New Client** ☐ **COC Received ON HOLD**
☐ **Analysis Requested on COC – Not Listed for Project in ELM**

☐ **PM To Add Analysis:** _____
☐ **Clarification of Analysis:** _____
☐ **Hold Time Expired: (Analysis)** _____
☐ **Turnaround Time Not Checked:** _____
☒ **Did Not Receive Sample(s) Listed on COC:** received no voas for samples MW-32A & MW-60
☐ **Received Extra Sample(s) Not Listed on COC:** _____

☐ **Sample Description(s) or Date/Time Sampled Do Not Match COC:**

☐ **Improper Preservative For method:** _____
☐ **Sample Received Broken:** _____
☒ **Insufficient Sample Volume:** see above.
☐ **Sample preserved upon receipt:** _____

☒ **Temperature Outside recommended range (4°C±2°C):** 18.8c, 15.5c, 15.2c, & 9.9c
☒ **Received on-ice within 4 hours of collection, temperature between ambient to 2°C acceptable.**
☐ **Other:**

PROJECT MANAGER RESOLUTION:	(Date & Time when returned to SC)
Approval By:	**Date:** **Time:**

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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August 15, 2008

Jennifer Yotz
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 08/05/08 18:00. The following list is a summary of the Work Orders contained in this report, generated on 08/15/08 16:11.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRH0048	255353	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

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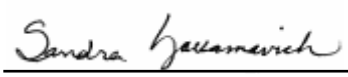
Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-50	BRH0048-01	Water	08/05/08 06:40	08/05/08 18:00
MW-56	BRH0048-02	Water	08/05/08 07:16	08/05/08 18:00
MW-51	BRH0048-03	Water	08/05/08 07:52	08/05/08 18:00
MW-45	BRH0048-04	Water	08/05/08 08:39	08/05/08 18:00
MW-54	BRH0048-05	Water	08/05/08 09:18	08/05/08 18:00
CI-1	BRH0048-06	Water	08/05/08 11:30	08/05/08 18:00
MW-87	BRH0048-07	Water	08/05/08 10:40	08/05/08 18:00
MW-86	BRH0048-08	Water	08/05/08 10:00	08/05/08 18:00
CI-2	BRH0048-09	Water	08/05/08 12:04	08/05/08 18:00
CI-3	BRH0048-10	Water	08/05/08 12:31	08/05/08 18:00
SMW-5	BRH0048-11	Water	08/05/08 13:32	08/05/08 18:00
MW-92	BRH0048-12	Water	08/05/08 14:03	08/05/08 18:00
MW-202	BRH0048-13	Water	08/05/08 08:54	08/05/08 18:00
MW-207	BRH0048-14	Water	08/05/08 09:50	08/05/08 18:00
MW-203	BRH0048-15	Water	08/05/08 11:18	08/05/08 18:00
MW-80	BRH0048-16	Water	08/05/08 12:16	08/05/08 18:00
MW-81	BRH0048-17	Water	08/05/08 12:17	08/05/08 18:00
MW-76	BRH0048-18	Water	08/05/08 13:33	08/05/08 18:00
SMW-3	BRH0048-19	Water	08/05/08 13:54	08/05/08 18:00
Trip blanks	BRH0048-20	Water	08/05/08 18:00	08/05/08 18:00
MW-60	BRH0048-21	Water	08/04/08 14:25	08/05/08 18:00

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Analytical Case Narrative

TestAmerica - Seattle, WA

BRH0048

COMMENTS ON SAMPLE RECEIPT

The samples were received 08/05/08/08 by TestAmerica - Seattle. The temperature of the samples at the time of receipt was 12.5 degrees Celsius.

PREPARATIONS AND ANALYSIS

NWTPH-Dx with SG: The sample surrogate, Octacosane, was recovered low in several samples. Per standard protocol, the samples were re-extracted for confirmation. The recovery of Octacosane in the re-analysis failed low. Both sets of data are reported for client review.

No additional anomalies, discrepancies, or issues were associated with sample preparation, analysis and quality control other than those already qualified in the data and described in the Notes and Definitions page at the end of the report.

TestAmerica Seattle

Sandra Yakamavich

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-01 (MW-50)			**Water**			**Sampled: 08/05/08 06:40**				**P6**
Gasoline Range Hydrocarbons	NWTPH-Gx	**1260**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 22:08	
Surrogate(s): 4-BFB (FID)			*190%*		*58 - 144 %*	"			"	***ZX***
BRH0048-02 (MW-56)			**Water**			**Sampled: 08/05/08 07:16**				**P6**
Gasoline Range Hydrocarbons	NWTPH-Gx	**98.4**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 22:38	
Surrogate(s): 4-BFB (FID)			*98.1%*		*58 - 144 %*	"			"	
BRH0048-03 (MW-51)			**Water**			**Sampled: 08/05/08 07:52**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 23:08	
Surrogate(s): 4-BFB (FID)			*92.1%*		*58 - 144 %*	"			"	
BRH0048-04 (MW-45)			**Water**			**Sampled: 08/05/08 08:39**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**64.4**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/07/08 23:38	
Surrogate(s): 4-BFB (FID)			*98.3%*		*58 - 144 %*	"			"	
BRH0048-05 (MW-54)			**Water**			**Sampled: 08/05/08 09:18**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 00:08	
Surrogate(s): 4-BFB (FID)			*92.9%*		*58 - 144 %*	"			"	
BRH0048-06 (CI-1)			**Water**			**Sampled: 08/05/08 11:30**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 00:37	
Surrogate(s): 4-BFB (FID)			*91.4%*		*58 - 144 %*	"			"	
BRH0048-07 (MW-87)			**Water**			**Sampled: 08/05/08 10:40**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 01:08	
Surrogate(s): 4-BFB (FID)			*92.8%*		*58 - 144 %*	"			"	
BRH0048-08 (MW-86)			**Water**			**Sampled: 08/05/08 10:00**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**4090**	-----	250	ug/l	5x	8H06039	08/06/08 14:19	08/08/08 12:39	
Surrogate(s): 4-BFB (FID)			*126%*		*58 - 144 %*	*1x*			"	

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Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-09 (CI-2)		**Water**			**Sampled: 08/05/08 12:04**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 02:37	
Surrogate(s): 4-BFB (FID)			*91.8%*		*58 - 144 %*	"			"	
BRH0048-10 (CI-3)		**Water**			**Sampled: 08/05/08 12:31**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**2410**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 12:09	
Surrogate(s): 4-BFB (FID)			*327%*		*58 - 144 %*	"			"	***ZX***
BRH0048-11 (SMW-5)		**Water**			**Sampled: 08/05/08 13:32**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**2050**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 10:39	
Surrogate(s): 4-BFB (FID)			*208%*		*58 - 144 %*	"			"	***ZX***
BRH0048-12 (MW-92)		**Water**			**Sampled: 08/05/08 14:03**					**P6**
Gasoline Range Hydrocarbons	NWTPH-Gx	**546**	-----	50.0	ug/l	1x	8H06039	08/06/08 14:19	08/08/08 11:09	
Surrogate(s): 4-BFB (FID)			*102%*		*58 - 144 %*	"			"	
BRH0048-13 (MW-202)		**Water**			**Sampled: 08/05/08 08:54**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 14:24	
Surrogate(s): 4-BFB (FID)			*113%*		*58 - 144 %*	"			"	
BRH0048-14 (MW-207)		**Water**			**Sampled: 08/05/08 09:50**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 15:30	
Surrogate(s): 4-BFB (FID)			*115%*		*58 - 144 %*	"			"	
BRH0048-15 (MW-203)		**Water**			**Sampled: 08/05/08 11:18**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 16:36	
Surrogate(s): 4-BFB (FID)			*88.4%*		*58 - 144 %*	"			"	
BRH0048-16 (MW-80)		**Water**			**Sampled: 08/05/08 12:16**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 17:08	
Surrogate(s): 4-BFB (FID)			*85.1%*		*58 - 144 %*	"			"	

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Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-17 (MW-81)			**Water**				**Sampled: 08/05/08 12:17**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 17:42	
Surrogate(s): 4-BFB (FID)			*94.7%*		*58 - 144 %*	"			"	
BRH0048-18 (MW-76)			**Water**				**Sampled: 08/05/08 13:33**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 20:25	
Surrogate(s): 4-BFB (FID)			*103%*		*58 - 144 %*	"			"	
BRH0048-19 (SMW-3)			**Water**				**Sampled: 08/05/08 13:54**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/09/08 00:47	
Surrogate(s): 4-BFB (FID)			*101%*		*58 - 144 %*	"			"	
BRH0048-20 (Trip blanks)			**Water**				**Sampled: 08/05/08 18:00**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 19:53	
Surrogate(s): 4-BFB (FID)			*96.8%*		*58 - 144 %*	"			"	
BRH0048-21 (MW-60)			**Water**				**Sampled: 08/04/08 14:25**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**29400**	-----	1000	ug/l	20x	8H08021	08/08/08 10:49	08/09/08 04:04	
Surrogate(s): 4-BFB (FID)			*111%*		*58 - 144 %*	*1x*			"	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-01 (MW-50)		**Water**			**Sampled: 08/05/08 06:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/07/08 19:10	
Kerosene	"	**0.494**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.9%*		*53 - 125 %*	"			"	
Octacosane			*78.6%*		*68 - 125 %*	"			"	
BRH0048-02 (MW-56)		**Water**			**Sampled: 08/05/08 07:16**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/07/08 19:41	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*74.3%*		*53 - 125 %*	"			"	
Octacosane			*72.0%*		*68 - 125 %*	"			"	
BRH0048-03 (MW-51)		**Water**			**Sampled: 08/05/08 07:52**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/07/08 20:12	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.8%*		*53 - 125 %*	"			"	
Octacosane			*75.3%*		*68 - 125 %*	"			"	
BRH0048-04 (MW-45)		**Water**			**Sampled: 08/05/08 08:39**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/07/08 20:42	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.1%*		*53 - 125 %*	"			"	
Octacosane			*77.1%*		*68 - 125 %*	"			"	
BRH0048-05 (MW-54)		**Water**			**Sampled: 08/05/08 09:18**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/07/08 21:12	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*68.3%*		*53 - 125 %*	"			"	
Octacosane			*68.1%*		*68 - 125 %*	"			"	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-06 (CI-1)		**Water**			**Sampled: 08/05/08 11:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/07/08 21:42	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*71.4%*		*53 - 125 %*	"			"	
Octacosane			*74.2%*		*68 - 125 %*	"			"	
BRH0048-07 (MW-87)		**Water**			**Sampled: 08/05/08 10:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 00:08	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*63.3%*		*53 - 125 %*	"			"	
Octacosane			*64.5%*		*68 - 125 %*	"			"	***Z6***
BRH0048-07RE2 (MW-87)		**Water**			**Sampled: 08/05/08 10:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 02:05	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*113%*		*53 - 125 %*	"			"	
Octacosane			*114%*		*68 - 125 %*	"			"	
BRH0048-08 (MW-86)		**Water**			**Sampled: 08/05/08 10:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 00:37	
Kerosene	"	**0.326**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*65.6%*		*53 - 125 %*	"			"	
Octacosane			*66.1%*		*68 - 125 %*	"			"	***Z6***
BRH0048-08RE2 (MW-86)		**Water**			**Sampled: 08/05/08 10:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 02:35	
Kerosene	"	**0.356**	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*122%*		*53 - 125 %*	"			"	
Octacosane			*120%*		*68 - 125 %*	"			"	

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-09 (CI-2)		**Water**			**Sampled: 08/05/08 12:04**					
Kerosene	NWTPH-Dx	ND	-----	0.236	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 01:07	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*58.5%*		*53 - 125 %*	"			"	
BRH0048-09RE1 (CI-2)		**Water**			**Sampled: 08/05/08 12:04**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/12/08 00:06	
Surrogate(s): 2-FBP			*60.2%*		*53 - 125 %*	"			"	
Octacosane			*68.1%*		*68 - 125 %*	"			"	
BRH0048-11 (SMW-5)		**Water**			**Sampled: 08/05/08 13:32**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 01:36	
Kerosene	"	**0.941**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**0.259**	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*75.8%*		*53 - 125 %*	"			"	
Octacosane			*73.3%*		*68 - 125 %*	"			"	
BRH0048-12 (MW-92)		**Water**			**Sampled: 08/05/08 14:03**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 02:05	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*62.0%*		*53 - 125 %*	"			"	
Octacosane			*65.2%*		*68 - 125 %*	"			"	***Z6***
BRH0048-12RE2 (MW-92)		**Water**			**Sampled: 08/05/08 14:03**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 05:02	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*56.1%*		*53 - 125 %*	"			"	
Octacosane			*57.8%*		*68 - 125 %*	"			"	***Z6***

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BRH0048-13 (MW-202)		**Water**				**Sampled: 08/05/08 08:54**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 02:35	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*57.0%*		*53 - 125 %*	"			"	
Octacosane			*63.0%*		*68 - 125 %*	"			"	***Z6***
BRH0048-13RE2 (MW-202)		**Water**				**Sampled: 08/05/08 08:54**				
Lube Oil	NWTPH-Dx	ND	-----	0.495	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 05:31	
Kerosene	"	ND	-----	0.248	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.248	"	"	"	"	"	
Surrogate(s): 2-FBP			*53.4%*		*53 - 125 %*	"			"	
Octacosane			*54.5%*		*68 - 125 %*	"			"	***Z6***
BRH0048-14 (MW-207)		**Water**				**Sampled: 08/05/08 09:50**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 03:05	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*54.8%*		*53 - 125 %*	"			"	
Octacosane			*51.9%*		*68 - 125 %*	"			"	***Z6***
BRH0048-14RE2 (MW-207)		**Water**				**Sampled: 08/05/08 09:50**				
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 06:01	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*51.6%*		*53 - 125 %*	"			"	***Z6***
Octacosane			*54.3%*		*68 - 125 %*	"			"	***Z6***
BRH0048-15 (MW-203)		**Water**				**Sampled: 08/05/08 11:18**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 03:34	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*58.0%*		*53 - 125 %*	"			"	
Octacosane			*60.5%*		*68 - 125 %*	"			"	***Z6***

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-15RE1 (MW-203)		**Water**				**Sampled: 08/05/08 11:18**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/12/08 04:02	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*57.6%*		*53 - 125 %*	"			"	
Octacosane			*60.7%*		*68 - 125 %*	"			"	***Z6***
BRH0048-16 (MW-80)		**Water**				**Sampled: 08/05/08 12:16**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 06:02	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*58.9%*		*53 - 125 %*	"			"	
Octacosane			*63.6%*		*68 - 125 %*	"			"	***Z6***
BRH0048-16RE1 (MW-80)		**Water**				**Sampled: 08/05/08 12:16**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/12/08 04:32	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*59.8%*		*53 - 125 %*	"			"	
Octacosane			*64.2%*		*68 - 125 %*	"			"	***Z6***
BRH0048-17RE2 (MW-81)		**Water**				**Sampled: 08/05/08 12:17**				
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 06:30	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*61.1%*		*53 - 125 %*	"			"	
Octacosane			*60.1%*		*68 - 125 %*	"			"	***Z6***
BRH0048-18 (MW-76)		**Water**				**Sampled: 08/05/08 13:33**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 07:02	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*64.9%*		*53 - 125 %*	"			"	
Octacosane			*68.2%*		*68 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-18RE2 (MW-76)		**Water**				**Sampled: 08/05/08 13:33**				
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 06:59	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*61.9%*		*53 - 125 %*	"			"	
Octacosane			*59.9%*		*68 - 125 %*	"			"	***Z6***
BRH0048-19 (SMW-3)		**Water**				**Sampled: 08/05/08 13:54**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H06025	08/06/08 10:35	08/08/08 07:30	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*68.4%*		*53 - 125 %*	"			"	
Octacosane			*66.3%*		*68 - 125 %*	"			"	***Z6***
BRH0048-19RE2 (SMW-3)		**Water**				**Sampled: 08/05/08 13:54**				
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H12028	08/12/08 11:36	08/13/08 07:29	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*50.6%*		*53 - 125 %*	"			"	***Z6***
Octacosane			*48.2%*		*68 - 125 %*	"			"	***Z6***

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-01 (MW-50)		**Water**				**Sampled: 08/05/08 06:40**				
Lead	EPA 6020	**0.00400**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/11/08 23:46	
BRH0048-02 (MW-56)		**Water**				**Sampled: 08/05/08 07:16**				
Lead	EPA 6020	**0.00146**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/11/08 23:52	
BRH0048-03 (MW-51)		**Water**				**Sampled: 08/05/08 07:52**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 00:16	
BRH0048-04 (MW-45)		**Water**				**Sampled: 08/05/08 08:39**				
Lead	EPA 6020	**0.139**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 00:22	
BRH0048-05 (MW-54)		**Water**				**Sampled: 08/05/08 09:18**				
Lead	EPA 6020	**0.00237**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 00:46	
BRH0048-06 (CI-1)		**Water**				**Sampled: 08/05/08 11:30**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 00:52	
BRH0048-07 (MW-87)		**Water**				**Sampled: 08/05/08 10:40**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 00:58	
BRH0048-08 (MW-86)		**Water**				**Sampled: 08/05/08 10:00**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:04	
BRH0048-09 (CI-2)		**Water**				**Sampled: 08/05/08 12:04**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:10	
BRH0048-11 (SMW-5)		**Water**				**Sampled: 08/05/08 13:32**				
Lead	EPA 6020	**0.00154**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:34	
BRH0048-12 (MW-92)		**Water**				**Sampled: 08/05/08 14:03**				
Lead	EPA 6020	**0.00764**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:40	

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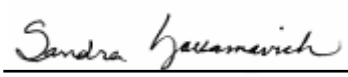

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-13 (MW-202)		**Water**				**Sampled: 08/05/08 08:54**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:46	
BRH0048-14 (MW-207)		**Water**				**Sampled: 08/05/08 09:50**				
Lead	EPA 6020	**0.00158**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:52	
BRH0048-15 (MW-203)		**Water**				**Sampled: 08/05/08 11:18**				
Lead	EPA 6020	**0.00166**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 01:58	
BRH0048-16 (MW-80)		**Water**				**Sampled: 08/05/08 12:16**				
Lead	EPA 6020	**0.00181**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 02:04	
BRH0048-17 (MW-81)		**Water**				**Sampled: 08/05/08 12:17**				
Lead	EPA 6020	**0.00883**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 02:10	
BRH0048-18 (MW-76)		**Water**				**Sampled: 08/05/08 13:33**				
Lead	EPA 6020	**0.00482**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 02:16	
BRH0048-19 (SMW-3)		**Water**				**Sampled: 08/05/08 13:54**				
Lead	EPA 6020	**0.00454**	-----	0.00100	mg/l	1x	8H07031	08/07/08 12:49	08/12/08 02:22	

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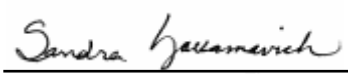

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-01 (MW-50)		**Water**				**Sampled: 08/05/08 06:40**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 04:04	P7
BRH0048-02 (MW-56)		**Water**				**Sampled: 08/05/08 07:16**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 04:10	P7
BRH0048-03 (MW-51)		**Water**				**Sampled: 08/05/08 07:52**				
Lead	EPA 6020 - Diss	**0.00140**	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 04:16	P7
BRH0048-04 (MW-45)		**Water**				**Sampled: 08/05/08 08:39**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 04:22	P7
BRH0048-05 (MW-54)		**Water**				**Sampled: 08/05/08 09:18**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 04:28	P7
BRH0048-06 (CI-1)		**Water**				**Sampled: 08/05/08 11:30**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 04:46	P7
BRH0048-07 (MW-87)		**Water**				**Sampled: 08/05/08 10:40**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:10	P7
BRH0048-08 (MW-86)		**Water**				**Sampled: 08/05/08 10:00**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:16	P7
BRH0048-09 (CI-2)		**Water**				**Sampled: 08/05/08 12:04**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:22	P7
BRH0048-11 (SMW-5)		**Water**				**Sampled: 08/05/08 13:32**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:28	P7
BRH0048-12 (MW-92)		**Water**				**Sampled: 08/05/08 14:03**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:34	P7

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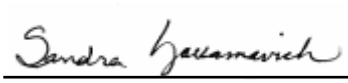

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Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-13 (MW-202)		**Water**				**Sampled: 08/05/08 08:54**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:40	**P7**
BRH0048-14 (MW-207)		**Water**				**Sampled: 08/05/08 09:50**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:46	**P7**
BRH0048-15 (MW-203)		**Water**				**Sampled: 08/05/08 11:18**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:52	**P7**
BRH0048-16 (MW-80)		**Water**				**Sampled: 08/05/08 12:16**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 05:59	**P7**
BRH0048-17 (MW-81)		**Water**				**Sampled: 08/05/08 12:17**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 06:05	**P7**
BRH0048-18 (MW-76)		**Water**				**Sampled: 08/05/08 13:33**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 06:29	**P7**
BRH0048-19 (SMW-3)		**Water**				**Sampled: 08/05/08 13:54**				
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13036	08/13/08 13:34	08/14/08 06:35	**P7**

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-01 (MW-50)		**Water**			**Sampled: 08/05/08 06:40**					
Benzene	EPA 8260B	**3.94**	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 15:14	
Ethylbenzene	"	**8.42**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	**2.06**	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.500**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**1.11**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**8.65**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**9.76**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*100%*		*70 - 130 %*	"			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	
BRH0048-02 (MW-56)		**Water**			**Sampled: 08/05/08 07:16**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 15:40	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*99.9%*		*70 - 130 %*	"			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	
BRH0048-03 (MW-51)		**Water**			**Sampled: 08/05/08 07:52**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 16:07	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.3%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	

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Sandra Yakamavich

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-04 (MW-45)		**Water**				**Sampled: 08/05/08 08:39**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 16:34	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.8%*		*70 - 130 %*	"			"	
Toluene-d8			*99.8%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0048-05 (MW-54)		**Water**				**Sampled: 08/05/08 09:18**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 17:01	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.8%*		*70 - 130 %*	"			"	
Toluene-d8			*99.8%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	
BRH0048-06 (CI-1)		**Water**				**Sampled: 08/05/08 11:30**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 17:28	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*99.2%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-07 (MW-87)		**Water**			**Sampled: 08/05/08 10:40**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 17:54	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.0%*		*70 - 130 %*	"			"	
Toluene-d8			*101%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	
BRH0048-08 (MW-86)		**Water**			**Sampled: 08/05/08 10:00**					
Ethylbenzene	EPA 8260B	**7.23**	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 18:21	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**7.18**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**3.57**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**27.2**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**30.7**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.8%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*100%*		*75 - 125 %*	"			"	
BRH0048-08RE1 (MW-86)		**Water**			**Sampled: 08/05/08 10:00**					
Benzene	EPA 8260B	**612**	-----	20.0	ug/l	40x	8H11019	08/11/08 11:48	08/11/08 14:13	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-09 (CI-2)		**Water**			**Sampled: 08/05/08 12:04**					
Benzene	EPA 8260B	**0.520**	-----	0.500	ug/l	1x	8H08016	08/08/08 10:35	08/08/08 18:48	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.0%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	
BRH0048-10 (CI-3)		**Water**			**Sampled: 08/05/08 12:31**					
Benzene	EPA 8260B	**19.6**	-----	0.500	ug/l	1x	8H11043	08/11/08 14:39	08/12/08 08:34	
Ethylbenzene	"	**7.71**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**6.47**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**9.90**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**10.4**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*96.0%*		*75 - 125 %*	"			"	
BRH0048-11 (SMW-5)		**Water**			**Sampled: 08/05/08 13:32**					
Benzene	EPA 8260B	**18.2**	-----	0.500	ug/l	1x	8H11043	08/11/08 14:39	08/12/08 09:01	
Ethylbenzene	"	**17.1**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**6.20**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.28**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**1.09**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**3.69**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**4.78**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-12 (MW-92)		**Water**			**Sampled: 08/05/08 14:03**					
Benzene	EPA 8260B	**5.77**	-----	0.500	ug/l	1x	8H11043	08/11/08 14:39	08/12/08 09:28	
Ethylbenzene	"	**2.48**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.540**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0048-13 (MW-202)		**Water**			**Sampled: 08/05/08 08:54**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H11043	08/11/08 14:39	08/12/08 09:54	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.3%*		*70 - 130 %*	"			"	
Toluene-d8			*106%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	
BRH0048-14 (MW-207)		**Water**			**Sampled: 08/05/08 09:50**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 16:54	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*98.9%*		*75 - 125 %*	"			"	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-15 (MW-203)		**Water**				**Sampled: 08/05/08 11:18**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 17:21	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*101%*		*75 - 125 %*	"			"	
BRH0048-16 (MW-80)		**Water**				**Sampled: 08/05/08 12:16**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 17:48	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*103%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRH0048-17 (MW-81)		**Water**				**Sampled: 08/05/08 12:17**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 18:14	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-18 (MW-76)		**Water**				**Sampled: 08/05/08 13:33**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 18:41	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0048-19 (SMW-3)		**Water**				**Sampled: 08/05/08 13:54**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 19:08	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*70 - 130 %*	"			"	
Toluene-d8			*102%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0048-20 (Trip blanks)		**Water**				**Sampled: 08/05/08 18:00**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 15:34	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.0%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0048-21RE1 (MW-60)		**Water**			**Sampled: 08/04/08 14:25**					
Benzene	EPA 8260B	**3330**	-----	20.0	ug/l	40x	8H12031	08/12/08 12:10	08/12/08 16:27	
Ethylbenzene	"	**2180**	-----	20.0	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	40.0	"	"	"	"	"	
Naphthalene	"	**377**	-----	200	"	"	"	"	"	
Toluene	"	**59.2**	-----	20.0	"	"	"	"	"	
o-Xylene	"	**93.6**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**3740**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**3830**	-----	120	"	"	"	"	"	
Surrogate(s): *1,2-DCA-d4*			*112%*		*70 - 130 %*	*1x*			*"*	
Toluene-d8			*98.4%*		*75 - 125 %*	*"*			*"*	
4-BFB			*99.2%*		*75 - 125 %*	*"*			*"*	

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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H06039 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H06039-BLK1)									**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/07/08 14:25	
Surrogate(s): 4-BFB (FID)		*Recovery: 93.0%*			*Limits: 58-144%*	"							*08/07/08 14:25*	
LCS (8H06039-BS1)									**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1030	---	50.0	ug/l	1x	--	1000	103%	(80-120)	--	--	08/07/08 14:56	
Surrogate(s): 4-BFB (FID)		*Recovery: 103%*			*Limits: 58-144%*	"							*08/07/08 14:56*	
Duplicate (8H06039-DUP1)					**QC Source: BRH0036-08**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	2670	---	50.0	ug/l	1x	2680	--	--	--	0.296%	(25)	08/07/08 15:57	
Surrogate(s): 4-BFB (FID)		*Recovery: 116%*			*Limits: 58-144%*	"							*08/07/08 15:57*	
Duplicate (8H06039-DUP2)					**QC Source: BRH0036-09**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	380	---	50.0	ug/l	1x	382	--	--	--	0.381%	(25)	08/07/08 16:59	
Surrogate(s): 4-BFB (FID)		*Recovery: 107%*			*Limits: 58-144%*	"							*08/07/08 16:59*	
Matrix Spike (8H06039-MS1)					**QC Source: BRH0036-08**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	4220	---	50.0	ug/l	1x	2680	1000	155%	(75-131)	--	--	08/07/08 18:34	**M1**
Surrogate(s): 4-BFB (FID)		*Recovery: 130%*			*Limits: 58-144%*	"							*08/07/08 18:34*	
Matrix Spike Dup (8H06039-MSD1)					**QC Source: BRH0036-08**				**Extracted: 08/06/08 14:19**					
Gasoline Range Hydrocarbons	NWTPH-Gx	4200	---	50.0	ug/l	1x	2680	1000	152%	(75-131)	0.583%	(25)	08/07/08 19:05	**M1**
Surrogate(s): 4-BFB (FID)		*Recovery: 130%*			*Limits: 58-144%*	"							*08/07/08 19:05*	

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Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H08021 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H08021-BLK1)								**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/08/08 13:19	
Surrogate(s): 4-BFB (FID)		*Recovery: 98.7%*			*Limits: 58-144%*	"							*08/08/08 13:19*	
LCS (8H08021-BS1)								**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	905	---	50.0	ug/l	1x	--	1000	90.5%	(80-120)	--	--	08/08/08 13:52	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.7%*			*Limits: 58-144%*	"							*08/08/08 13:52*	
Duplicate (8H08021-DUP1)						**QC Source: BRH0048-13**		**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/08/08 14:57	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.6%*			*Limits: 58-144%*	"							*08/08/08 14:57*	
Duplicate (8H08021-DUP2)						**QC Source: BRH0048-14**		**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/08/08 16:03	
Surrogate(s): 4-BFB (FID)		*Recovery: 115%*			*Limits: 58-144%*	"							*08/08/08 16:03*	
Matrix Spike (8H08021-MS1)						**QC Source: BRH0048-15**		**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	988	---	50.0	ug/l	1x	ND	1000	98.8%	(75-131)	--	--	08/08/08 18:15	
Surrogate(s): 4-BFB (FID)		*Recovery: 104%*			*Limits: 58-144%*	"							*08/08/08 18:15*	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H06025 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H06025-BLK1)								**Extracted: 08/06/08 10:35**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/07/08 17:36	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 88.9%*			*Limits: 53-125%*	"							*08/07/08 17:36*	
Octacosane		*83.6%*			*68-125%*	"							"	
Blank (8H06025-BLK2)								**Extracted: 08/06/08 10:35**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/11/08 21:39	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 93.4%*			*Limits: 53-125%*	"							*08/11/08 21:39*	
Octacosane		*86.7%*			*68-125%*	"							"	
LCS (8H06025-BS1)								**Extracted: 08/06/08 10:35**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.61	---	0.250	mg/l	1x	--	2.00	80.4%	(61-132)	--	--	08/07/08 18:07	
Surrogate(s): 2-FBP		*Recovery: 86.7%*			*Limits: 53-125%*	"							*08/07/08 18:07*	
Octacosane		*86.2%*			*68-125%*	"							"	
LCS (8H06025-BS2)								**Extracted: 08/06/08 10:35**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.62	---	0.250	mg/l	1x	--	2.00	81.0%	(61-132)	--	--	08/11/08 22:08	
Surrogate(s): 2-FBP		*Recovery: 87.2%*			*Limits: 53-125%*	"							*08/11/08 22:08*	
Octacosane		*87.3%*			*68-125%*	"							"	
LCS Dup (8H06025-BSD1)								**Extracted: 08/06/08 10:35**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.74	---	0.250	mg/l	1x	--	2.00	87.2%	(61-132)	8.13%	(35)	08/07/08 18:39	
Surrogate(s): 2-FBP		*Recovery: 102%*			*Limits: 53-125%*	"							*08/07/08 18:39*	
Octacosane		*85.9%*			*68-125%*	"							"	
LCS Dup (8H06025-BSD2)								**Extracted: 08/06/08 10:35**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.86	---	0.250	mg/l	1x	--	2.00	92.9%	(61-132)	13.7%	(35)	08/11/08 22:37	
Surrogate(s): 2-FBP		*Recovery: 101%*			*Limits: 53-125%*	"							*08/11/08 22:37*	
Octacosane		*89.7%*			*68-125%*	"							"	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

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QC Batch: 8H12028 **Water Preparation Method: EPA 3510C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H12028-BLK1)								**Extracted: 08/12/08 11:36**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/13/08 00:36	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 43.1%*			*Limits: 53-125%*	"							*08/13/08 00:36*	***Z6***
Octacosane		*50.0%*			*68-125%*	"							"	***Z6***
LCS (8H12028-BS1)								**Extracted: 08/12/08 11:36**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.11	---	0.250	mg/l	1x	--	2.00	55.4%	(61-132)	--	--	08/13/08 01:06	**L2**
Surrogate(s): 2-FBP		*Recovery: 57.4%*			*Limits: 53-125%*	"							*08/13/08 01:06*	
Octacosane		*58.8%*			*68-125%*	"							"	***Z6***
LCS Dup (8H12028-BSD1)								**Extracted: 08/12/08 11:36**						
Diesel Range Hydrocarbons	NWTPH-Dx	0.864	---	0.250	mg/l	1x	--	2.00	43.2%	(61-132)	24.7%	(35)	08/13/08 01:36	**Z6**
Surrogate(s): 2-FBP		*Recovery: 47.7%*			*Limits: 53-125%*	"							*08/13/08 01:36*	***L2***
Octacosane		*50.9%*			*68-125%*	"							"	***L2***

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Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H07031 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H07031-BLK1)								**Extracted: 08/07/08 12:49**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/12/08 06:00	
LCS (8H07031-BS1)								**Extracted: 08/07/08 12:49**						
Lead	EPA 6020	0.0850	---	0.00100	mg/l	1x	--	0.0800	106%	(80-120)	--	--	08/11/08 23:22	
Duplicate (8H07031-DUP1)					**QC Source: BRH0048-01**				**Extracted: 08/07/08 12:49**					
Lead	EPA 6020	0.00438	---	0.00100	mg/l	1x	0.00400	--	--	--	9.07%	(20)	08/11/08 23:40	
Matrix Spike (8H07031-MS1)					**QC Source: BRH0048-01**				**Extracted: 08/07/08 12:49**					
Lead	EPA 6020	0.0850	---	0.00100	mg/l	1x	0.00400	0.0800	101%	(75-125)	--	--	08/11/08 23:34	
Post Spike (8H07031-PS1)					**QC Source: BRH0048-01**				**Extracted: 08/07/08 12:49**					
Lead	EPA 6020	0.100	---		ug/ml	1x	0.00400	0.100	95.8%	(80-120)	--	--	08/11/08 23:28	

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Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H13036 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13036-BLK1)								**Extracted: 08/13/08 13:34**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/14/08 03:16	
LCS (8H13036-BS1)								**Extracted: 08/13/08 13:34**						
Lead	EPA 6020 - Diss	0.195	---	0.00100	mg/l	1x	--	0.200	97.3%	(80-120)	--	--	08/14/08 03:22	
Duplicate (8H13036-DUP1)					**QC Source: BRH0042-01**			**Extracted: 08/13/08 13:34**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	08/14/08 03:52	
Matrix Spike (8H13036-MS1)					**QC Source: BRH0042-01**			**Extracted: 08/13/08 13:34**						
Lead	EPA 6020 - Diss	0.0944	---	0.00100	mg/l	1x	ND	0.100	94.0%	(75-125)	--	--	08/14/08 03:28	

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Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H08016 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H08016-BLK1)								**Extracted: 08/08/08 10:35**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/08/08 13:25	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 96.0%*			*Limits: 70-130%*	"							*08/08/08 13:25*	
Toluene-d8		*101%*			*75-125%*	"							"	
4-BFB		*102%*			*75-125%*	"							"	
LCS (8H08016-BS1)								**Extracted: 08/08/08 10:35**						
Benzene	EPA 8260B	42.1	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	08/08/08 11:47	
Ethylbenzene	"	43.0	---	0.500	"	"	--	"	108%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	40.7	---	1.00	"	"	--	"	102%	(75-126)	--	--	"	
Naphthalene	"	37.6	---	5.00	"	"	--	"	93.9%	(65-144)	--	--	"	
Toluene	"	39.7	---	0.500	"	"	--	"	99.4%	(75-125)	--	--	"	
o-Xylene	"	41.7	---	1.00	"	"	--	"	104%	(75-130)	--	--	"	
m,p-Xylene	"	85.2	---	2.00	"	"	--	80.0	107%	(75-125)	--	--	"	
Xylenes (total)	"	127	---	3.00	"	"	--	120	106%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.2%*			*Limits: 70-130%*	"							*08/08/08 11:47*	
Toluene-d8		*97.4%*			*75-125%*	"							"	
4-BFB		*100%*			*75-125%*	"							"	
LCS Dup (8H08016-BSD1)								**Extracted: 08/08/08 10:35**						
Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	100%	(80-120)	4.74%	(20)	08/08/08 12:18	
Ethylbenzene	"	42.0	---	0.500	"	"	--	"	105%	(75-125)	2.40%	"	"	
Methyl tert-butyl ether	"	37.8	---	1.00	"	"	--	"	94.4%	(75-126)	7.42%	"	"	
Naphthalene	"	39.8	---	5.00	"	"	--	"	99.4%	(65-144)	5.69%	"	"	
Toluene	"	38.9	---	0.500	"	"	--	"	97.3%	(75-125)	2.08%	"	"	
o-Xylene	"	40.3	---	1.00	"	"	--	"	101%	(75-130)	3.41%	"	"	
m,p-Xylene	"	81.9	---	2.00	"	"	--	80.0	102%	(75-125)	4.05%	"	"	
Xylenes (total)	"	122	---	3.00	"	"	--	120	102%	"	3.84%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.5%*			*Limits: 70-130%*	"							*08/08/08 12:18*	
Toluene-d8		*101%*			*75-125%*	"							"	
4-BFB		*100%*			*75-125%*	"							"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H11019 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H11019-BLK1)								**Extracted: 08/11/08 11:48**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/11/08 13:16	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 70-130%*	"							*08/11/08 13:16*	
Toluene-d8		*103%*			*75-125%*	"							"	
4-BFB		*104%*			*75-125%*	"							"	
LCS (8H11019-BS1)								**Extracted: 08/11/08 00:48**						
Benzene	EPA 8260B	37.2	---	0.500	ug/l	1x	--	40.0	93.0%	(80-120)	--	--	08/11/08 11:05	
Methyl tert-butyl ether	"	37.7	---	1.00	"	"	--	"	94.4%	(75-126)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 70-130%*	"							*08/11/08 11:05*	
Toluene-d8		*106%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	
LCS Dup (8H11019-BSD1)								**Extracted: 08/11/08 00:48**						
Benzene	EPA 8260B	37.1	---	0.500	ug/l	1x	--	40.0	92.8%	(80-120)	0.162%	(20)	08/11/08 11:34	
Methyl tert-butyl ether	"	37.0	---	1.00	"	"	--	"	92.5%	(75-126)	1.98%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 102%*			*Limits: 70-130%*	"							*08/11/08 11:34*	
Toluene-d8		*103%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H11043 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H11043-BLK1)								**Extracted: 08/11/08 15:18**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/12/08 02:19	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 99.0%*			*Limits: 70-130%*	"							*08/12/08 02:19*	
Toluene-d8		*107%*			*75-125%*	"							"	
4-BFB		*101%*			*75-125%*	"							"	
LCS (8H11043-BS1)								**Extracted: 08/11/08 15:18**						
Benzene	EPA 8260B	41.5	---	0.500	ug/l	1x	--	40.0	104%	(80-120)	--	--	08/12/08 00:13	
Ethylbenzene	"	43.3	---	0.500	"	"	--	"	108%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.8	---	1.00	"	"	--	"	94.6%	(75-126)	--	--	"	
Naphthalene	"	42.1	---	5.00	"	"	--	"	105%	(65-144)	--	--	"	
Toluene	"	39.9	---	0.500	"	"	--	"	99.7%	(75-125)	--	--	"	
o-Xylene	"	41.0	---	1.00	"	"	--	"	102%	(75-130)	--	--	"	
m,p-Xylene	"	83.9	---	2.00	"	"	--	80.0	105%	(75-125)	--	--	"	
Xylenes (total)	"	125	---	3.00	"	"	--	120	104%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 70-130%*	"							*08/12/08 00:13*	
Toluene-d8		*102%*			*75-125%*	"							"	
4-BFB		*100%*			*75-125%*	"							"	
Matrix Spike (8H11043-MS1)					**QC Source: BRH0042-01**			**Extracted: 08/11/08 15:18**						
Benzene	EPA 8260B	39.4	---	0.500	ug/l	1x	ND	40.0	98.6%	(80-124)	--	--	08/12/08 00:40	
Ethylbenzene	"	42.0	---	0.500	"	"	ND	"	105%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	37.8	---	1.00	"	"	ND	"	94.4%	(75-126)	--	--	"	
Naphthalene	"	40.5	---	5.00	"	"	ND	"	101%	(59-182)	--	--	"	
Toluene	"	39.3	---	0.500	"	"	ND	"	98.2%	(75-125)	--	--	"	
o-Xylene	"	40.1	---	1.00	"	"	ND	"	100%	(75-130)	--	--	"	
m,p-Xylene	"	82.0	---	2.00	"	"	ND	80.0	102%	(75-135)	--	--	"	
Xylenes (total)	"	122	---	3.00	"	"	ND	120	102%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 102%*			*Limits: 70-130%*	"							*08/12/08 00:40*	
Toluene-d8		*102%*			*75-125%*	"							"	
4-BFB		*102%*			*75-125%*	"							"	

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.

Sandra Yakamavich, Project Manager

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H11043 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (8H11043-MSD1)				**QC Source: BRH0042-01**					**Extracted: 08/11/08 15:18**					
Benzene	EPA 8260B	38.8	---	0.500	ug/l	1x	ND	40.0	96.9%	(80-124)	1.74%	(30)	08/12/08 01:07	
Ethylbenzene	"	41.4	---	0.500	"	"	ND	"	104%	(62-151)	1.53%	"	"	
Methyl tert-butyl ether	"	36.5	---	1.00	"	"	ND	"	91.2%	(75-126)	3.42%	"	"	
Naphthalene	"	40.0	---	5.00	"	"	ND	"	100%	(59-182)	1.32%	"	"	
Toluene	"	38.5	---	0.500	"	"	ND	"	96.4%	(75-125)	1.90%	"	"	
o-Xylene	"	39.4	---	1.00	"	"	ND	"	98.5%	(75-130)	1.66%	"	"	
m,p-Xylene	"	80.3	---	2.00	"	"	ND	80.0	100%	(75-135)	2.11%	"	"	
Xylenes (total)	"	120	---	3.00	"	"	ND	120	99.7%	(60-140)	1.96%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*		*Limits: 70-130%*	"								*08/12/08 01:07*	
Toluene-d8		*101%*		*75-125%*	"								"	
4-BFB		*100%*		*75-125%*	"								"	

QC Batch: 8H12031 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H12031-BLK1)									**Extracted: 08/12/08 12:10**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/12/08 15:07	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.2%*		*Limits: 70-130%*	"								*08/12/08 15:07*	
Toluene-d8		*103%*		*75-125%*	"								"	
4-BFB		*105%*		*75-125%*	"								"	
LCS (8H12031-BS1)									**Extracted: 08/12/08 12:10**					
Benzene	EPA 8260B	39.4	---	0.500	ug/l	1x	--	40.0	98.4%	(80-120)	--	--	08/12/08 13:00	
Ethylbenzene	"	44.0	---	0.500	"	"	--	"	110%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	35.2	---	1.00	"	"	--	"	88.0%	(75-126)	--	--	"	
Naphthalene	"	40.9	---	5.00	"	"	--	"	102%	(65-144)	--	--	"	
Toluene	"	40.1	---	0.500	"	"	--	"	100%	(75-125)	--	--	"	
o-Xylene	"	42.2	---	1.00	"	"	--	"	106%	(75-130)	--	--	"	
m,p-Xylene	"	86.9	---	2.00	"	"	--	80.0	109%	(75-125)	--	--	"	
Xylenes (total)	"	129	---	3.00	"	"	--	120	108%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 100%*		*Limits: 70-130%*	"								*08/12/08 13:00*	

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Sandra Yakamavich, Project Manager

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/15/08 16:11

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H12031 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS (8H12031-BS1)							**Extracted: 08/12/08 12:10**							
Surrogate(s): Toluene-d8		*Recovery: 104%*			*Limits: 75-125%*	*1x*							*08/12/08 13:00*	
4-BFB			*103%*			*75-125%*	*"*						*"*	
Matrix Spike (8H12031-MS1)					**QC Source: BRH0066-07**		**Extracted: 08/12/08 12:10**							
Benzene	EPA 8260B	39.6	---	0.500	ug/l	1x	0.630	40.0	97.4%	(80-124)	--	--	08/12/08 13:27	
Ethylbenzene	"	44.9	---	0.500	"	"	0.450	"	111%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	36.5	---	1.00	"	"	ND	"	91.3%	(75-126)	--	--	"	
Naphthalene	"	44.8	---	5.00	"	"	3.34	"	104%	(59-182)	--	--	"	
Toluene	"	40.1	---	0.500	"	"	0.340	"	99.4%	(75-125)	--	--	"	
o-Xylene	"	41.7	---	1.00	"	"	ND	"	104%	(75-130)	--	--	"	
m,p-Xylene	"	85.4	---	2.00	"	"	ND	80.0	107%	(75-135)	--	--	"	
Xylenes (total)	"	127	---	3.00	"	"	ND	120	106%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 70-130%*	*"*							*08/12/08 13:27*	
Toluene-d8			*102%*			*75-125%*	*"*						*"*	
4-BFB			*104%*			*75-125%*	*"*						*"*	
Matrix Spike Dup (8H12031-MSD1)					**QC Source: BRH0066-07**		**Extracted: 08/12/08 12:10**							
Benzene	EPA 8260B	38.2	---	0.500	ug/l	1x	0.630	40.0	94.0%	(80-124)	3.47%	(30)	08/12/08 13:54	
Ethylbenzene	"	43.2	---	0.500	"	"	0.450	"	107%	(62-151)	3.86%	"	"	
Methyl tert-butyl ether	"	36.0	---	1.00	"	"	ND	"	89.9%	(75-126)	1.55%	"	"	
Naphthalene	"	45.4	---	5.00	"	"	3.34	"	105%	(59-182)	1.31%	"	"	
Toluene	"	39.1	---	0.500	"	"	0.340	"	96.8%	(75-125)	2.60%	"	"	
o-Xylene	"	40.9	---	1.00	"	"	ND	"	102%	(75-130)	1.94%	"	"	
m,p-Xylene	"	83.4	---	2.00	"	"	ND	80.0	104%	(75-135)	2.39%	"	"	
Xylenes (total)	"	124	---	3.00	"	"	ND	120	104%	(60-140)	2.24%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 70-130%*	*"*							*08/12/08 13:54*	
Toluene-d8			*104%*			*75-125%*	*"*						*"*	
4-BFB			*104%*			*75-125%*	*"*						*"*	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/15/08 16:11

Notes and Definitions

Report Specific Notes:

L2	-	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below acceptance limits.
M1	-	The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
P6	-	Sample received unpreserved, however the sample was analyzed within 7 days per EPA recommendation.
P7	-	Sample filtered in lab.
Z6	-	Surrogate recovery was below acceptance limits.
ZX	-	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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August 18, 2008

Jennifer Yotz
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 08/06/08 14:35. The following list is a summary of the Work Orders contained in this report, generated on 08/18/08 10:14.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRH0066	255353	01CP.01396.44

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-93	BRH0066-01	Water	08/06/08 09:28	08/06/08 14:35
SMW-4	BRH0066-02	Water	08/06/08 09:27	08/06/08 14:35
MW-82	BRH0066-03	Water	08/06/08 10:20	08/06/08 14:35
MW-102	BRH0066-04	Water	08/06/08 10:18	08/06/08 14:35
MW-90	BRH0066-05	Water	08/06/08 11:24	08/06/08 14:35
MW-94	BRH0066-06	Water	08/06/08 11:25	08/06/08 14:35
DUP 1	BRH0066-07	Water	08/06/08 11:42	08/06/08 14:35
MW-49	BRH0066-08	Water	08/06/08 12:08	08/06/08 14:35
MW-89	BRH0066-09	Water	08/06/08 12:47	08/06/08 14:35
MW-91	BRH0066-10	Water	08/06/08 12:43	08/06/08 14:35

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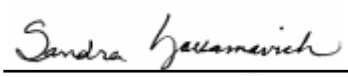

Sandra Yakamavich, Project Manager

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-01 (MW-93)		**Water**			**Sampled: 08/06/08 09:28**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**847**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 20:58	
Surrogate(s): 4-BFB (FID)			*110%*		*58 - 144 %*	"			"	
BRH0066-02 (SMW-4)		**Water**			**Sampled: 08/06/08 09:27**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**10300**	-----	500	ug/l	10x	8H08021	08/08/08 10:49	08/09/08 03:31	
Surrogate(s): 4-BFB (FID)			*105%*		*58 - 144 %*	*1x*			"	
BRH0066-03 (MW-82)		**Water**			**Sampled: 08/06/08 10:20**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**12000**	-----	250	ug/l	5x	8H08021	08/08/08 10:49	08/09/08 02:58	
Surrogate(s): 4-BFB (FID)			*111%*		*58 - 144 %*	*1x*			"	
BRH0066-04 (MW-102)		**Water**			**Sampled: 08/06/08 10:18**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**3310**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 21:30	
Surrogate(s): 4-BFB (FID)			*99.6%*		*58 - 144 %*	"			"	
BRH0066-05 (MW-90)		**Water**			**Sampled: 08/06/08 11:24**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**422**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 22:03	
Surrogate(s): 4-BFB (FID)			*103%*		*58 - 144 %*	"			"	
BRH0066-06 (MW-94)		**Water**			**Sampled: 08/06/08 11:25**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**637**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 22:36	
Surrogate(s): 4-BFB (FID)			*99.6%*		*58 - 144 %*	"			"	
BRH0066-07 (DUP 1)		**Water**			**Sampled: 08/06/08 11:42**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**855**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/09/08 02:25	
Surrogate(s): 4-BFB (FID)			*109%*		*58 - 144 %*	"			"	
BRH0066-08 (MW-49)		**Water**			**Sampled: 08/06/08 12:08**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 23:09	
Surrogate(s): 4-BFB (FID)			*99.2%*		*58 - 144 %*	"			"	

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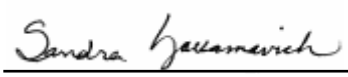

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-09 (MW-89)		**Water**					**Sampled: 08/06/08 12:47**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**601**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/08/08 23:41	
Surrogate(s): 4-BFB (FID)			*99.7%*		*58 - 144 %*	"			"	
BRH0066-10 (MW-91)		**Water**					**Sampled: 08/06/08 12:43**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**163**	-----	50.0	ug/l	1x	8H08021	08/08/08 10:49	08/09/08 00:14	
Surrogate(s): 4-BFB (FID)			*99.7%*		*58 - 144 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-01 (MW-93)		**Water**			**Sampled: 08/06/08 09:28**					
Lube Oil	NWTPH-Dx	**1.27**	-----	0.476	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 17:44	
Kerosene	"	**0.946**	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**1.14**	-----	0.238	"	"	"	"	"	Q9
Surrogate(s): 2-FBP			*61.3%*		*53 - 125 %*	"			"	
Octacosane			*73.5%*		*68 - 125 %*	"			"	
BRH0066-02 (SMW-4)		**Water**			**Sampled: 08/06/08 09:27**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 18:14	
Kerosene	"	**3.28**	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**0.959**	-----	0.236	"	"	"	"	"	Q9
Surrogate(s): 2-FBP			*74.0%*		*53 - 125 %*	"			"	
Octacosane			*72.0%*		*68 - 125 %*	"			"	
BRH0066-03 (MW-82)		**Water**			**Sampled: 08/06/08 10:20**					
Kerosene	NWTPH-Dx	**0.868**	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 18:44	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*59.2%*		*53 - 125 %*	"			"	
BRH0066-03RE1 (MW-82)		**Water**			**Sampled: 08/06/08 10:20**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 11:27	
Surrogate(s): 2-FBP			*59.6%*		*53 - 125 %*	"			"	
Octacosane			*71.5%*		*68 - 125 %*	"			"	
BRH0066-04 (MW-102)		**Water**			**Sampled: 08/06/08 10:18**					
Kerosene	NWTPH-Dx	**1.24**	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 19:14	
Diesel Range Hydrocarbons	"	**0.276**	-----	0.236	"	"	"	"	"	Q9
Surrogate(s): 2-FBP			*60.3%*		*53 - 125 %*	"			"	
BRH0066-04RE1 (MW-102)		**Water**			**Sampled: 08/06/08 10:18**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 11:57	
Surrogate(s): 2-FBP			*58.4%*		*53 - 125 %*	"			"	
Octacosane			*70.5%*		*68 - 125 %*	"			"	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-05 (MW-90)		**Water**			**Sampled: 08/06/08 11:24**					
Kerosene	NWTPH-Dx	ND	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 19:44	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*58.4%*			*53 - 125 %*	"			"	
BRH0066-05RE1 (MW-90)		**Water**			**Sampled: 08/06/08 11:24**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 12:27	
Surrogate(s): 2-FBP		*59.1%*			*53 - 125 %*	"			"	
Octacosane		*75.2%*			*68 - 125 %*	"			"	
BRH0066-06 (MW-94)		**Water**			**Sampled: 08/06/08 11:25**					
Kerosene	NWTPH-Dx	**0.294**	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 20:14	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*57.6%*			*53 - 125 %*	"			"	
BRH0066-06RE1 (MW-94)		**Water**			**Sampled: 08/06/08 11:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 12:57	
Surrogate(s): 2-FBP		*61.6%*			*53 - 125 %*	"			"	
Octacosane		*73.2%*			*68 - 125 %*	"			"	
BRH0066-07 (DUP 1)		**Water**			**Sampled: 08/06/08 11:42**					
Kerosene	NWTPH-Dx	**0.296**	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 20:43	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*62.1%*			*53 - 125 %*	"			"	
BRH0066-07RE1 (DUP 1)		**Water**			**Sampled: 08/06/08 11:42**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 13:28	
Surrogate(s): 2-FBP		*61.1%*			*53 - 125 %*	"			"	
Octacosane		*70.4%*			*68 - 125 %*	"			"	
BRH0066-08 (MW-49)		**Water**			**Sampled: 08/06/08 12:08**					
Kerosene	NWTPH-Dx	ND	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 23:08	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP		*61.6%*			*53 - 125 %*	"			"	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-08RE1 (MW-49)		**Water**			**Sampled: 08/06/08 12:08**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 13:58	
Surrogate(s): 2-FBP			*61.5%*		*53 - 125 %*	"			"	
Octacosane			*72.2%*		*68 - 125 %*	"			"	
BRH0066-09 (MW-89)		**Water**			**Sampled: 08/06/08 12:47**					
Kerosene	NWTPH-Dx	**0.276**	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/12/08 23:38	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*62.5%*		*53 - 125 %*	"			"	
BRH0066-09RE1 (MW-89)		**Water**			**Sampled: 08/06/08 12:47**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 14:29	
Surrogate(s): 2-FBP			*61.0%*		*53 - 125 %*	"			"	
Octacosane			*71.8%*		*68 - 125 %*	"			"	
BRH0066-10 (MW-91)		**Water**			**Sampled: 08/06/08 12:43**					
Kerosene	NWTPH-Dx	ND	-----	0.236	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 00:07	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*63.4%*		*53 - 125 %*	"			"	
BRH0066-10RE1 (MW-91)		**Water**			**Sampled: 08/06/08 12:43**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	8H07046	08/08/08 10:00	08/13/08 15:00	
Surrogate(s): 2-FBP			*64.3%*		*53 - 125 %*	"			"	
Octacosane			*78.3%*		*68 - 125 %*	"			"	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-01 (MW-93)		**Water**					**Sampled: 08/06/08 09:28**			
Lead	EPA 6020	**0.00269**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/13/08 23:15	
BRH0066-02 (SMW-4)		**Water**					**Sampled: 08/06/08 09:27**			
Lead	EPA 6020	**0.00996**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/13/08 23:21	
BRH0066-03 (MW-82)		**Water**					**Sampled: 08/06/08 10:20**			
Lead	EPA 6020	**0.00128**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/13/08 23:27	
BRH0066-04 (MW-102)		**Water**					**Sampled: 08/06/08 10:18**			
Lead	EPA 6020	**0.0541**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/13/08 23:33	
BRH0066-05 (MW-90)		**Water**					**Sampled: 08/06/08 11:24**			
Lead	EPA 6020	**0.0176**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/13/08 23:58	
BRH0066-06 (MW-94)		**Water**					**Sampled: 08/06/08 11:25**			
Lead	EPA 6020	**0.00380**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/14/08 00:04	
BRH0066-07 (DUP 1)		**Water**					**Sampled: 08/06/08 11:42**			
Lead	EPA 6020	**0.00107**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/14/08 00:10	
BRH0066-08 (MW-49)		**Water**					**Sampled: 08/06/08 12:08**			
Lead	EPA 6020	**0.0281**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/14/08 00:16	
BRH0066-09 (MW-89)		**Water**					**Sampled: 08/06/08 12:47**			
Lead	EPA 6020	**0.0109**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/14/08 00:22	
BRH0066-10 (MW-91)		**Water**					**Sampled: 08/06/08 12:43**			
Lead	EPA 6020	**0.00304**	-----	0.00100	mg/l	1x	8H12049	08/12/08 14:29	08/14/08 00:28	

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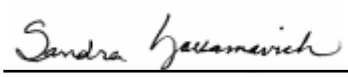

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-01 (MW-93)		**Water**			**Sampled: 08/06/08 09:28**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 07:53	
BRH0066-02 (SMW-4)		**Water**			**Sampled: 08/06/08 09:27**					**P7**
Lead	EPA 6020 - Diss	**0.00791**	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 07:59	
BRH0066-03 (MW-82)		**Water**			**Sampled: 08/06/08 10:20**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:05	
BRH0066-04 (MW-102)		**Water**			**Sampled: 08/06/08 10:18**					**P7**
Lead	EPA 6020 - Diss	**0.00114**	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:11	
BRH0066-05 (MW-90)		**Water**			**Sampled: 08/06/08 11:24**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:17	
BRH0066-06 (MW-94)		**Water**			**Sampled: 08/06/08 11:25**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:23	
BRH0066-07 (DUP 1)		**Water**			**Sampled: 08/06/08 11:42**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:29	
BRH0066-08 (MW-49)		**Water**			**Sampled: 08/06/08 12:08**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:35	
BRH0066-09 (MW-89)		**Water**			**Sampled: 08/06/08 12:47**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 08:41	
BRH0066-10 (MW-91)		**Water**			**Sampled: 08/06/08 12:43**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 09:05	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-01 (MW-93)		**Water**			**Sampled: 08/06/08 09:28**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 19:35	
Ethylbenzene	"	**1.44**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**0.510**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**1.12**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0066-02 (SMW-4)		**Water**			**Sampled: 08/06/08 09:27**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 20:02	
Toluene	"	**5.29**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**1.04**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRH0066-02RE1 (SMW-4)		**Water**			**Sampled: 08/06/08 09:27**					
Benzene	EPA 8260B	**1210**	-----	20.0	ug/l	40x	8H13019	08/13/08 11:19	08/13/08 14:30	
Ethylbenzene	"	**782**	-----	20.0	"	"	"	"	"	
Naphthalene	"	**454**	-----	200	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*99.3%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.8%*		*75 - 125 %*	"			"	
4-BFB			*96.6%*		*75 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-03 (MW-82)		**Water**			**Sampled: 08/06/08 10:20**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 20:28	
Naphthalene	"	**79.8**	-----	5.00	"	"	"	"	"	
Toluene	"	**18.0**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRH0066-03RE1 (MW-82)		**Water**			**Sampled: 08/06/08 10:20**					
Benzene	EPA 8260B	**326**	-----	10.0	ug/l	20x	8H13019	08/13/08 11:19	08/13/08 14:56	
Ethylbenzene	"	**254**	-----	10.0	"	"	"	"	"	
o-Xylene	"	**411**	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**1480**	-----	40.0	"	"	"	"	"	
Xylenes (total)	"	**1890**	-----	60.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*99.0%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.6%*		*75 - 125 %*	"			"	
4-BFB			*97.6%*		*75 - 125 %*	"			"	
BRH0066-04 (MW-102)		**Water**			**Sampled: 08/06/08 10:18**					
Ethylbenzene	EPA 8260B	**43.2**	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 20:55	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**54.2**	-----	5.00	"	"	"	"	"	
Toluene	"	**0.790**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**6.24**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**62.8**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**69.0**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*105%*		*75 - 125 %*	"			"	
BRH0066-04RE1 (MW-102)		**Water**			**Sampled: 08/06/08 10:18**					
Benzene	EPA 8260B	**138**	-----	5.00	ug/l	10x	8H13019	08/13/08 11:19	08/13/08 15:22	
Surrogate(s): 1,2-DCA-d4			*99.4%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.2%*		*75 - 125 %*	"			"	
4-BFB			*95.1%*		*75 - 125 %*	"			"	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-05 (MW-90)		**Water**			**Sampled: 08/06/08 11:24**					
Benzene	EPA 8260B	**7.20**	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 21:22	
Ethylbenzene	"	**0.910**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**15.1**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**4.86**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**5.63**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRH0066-06 (MW-94)		**Water**			**Sampled: 08/06/08 11:25**					
Benzene	EPA 8260B	**0.580**	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 21:49	
Ethylbenzene	"	**0.800**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	
BRH0066-07 (DUP 1)		**Water**			**Sampled: 08/06/08 11:42**					
Benzene	EPA 8260B	**0.630**	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 22:16	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*107%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-08 (MW-49)		**Water**			**Sampled: 08/06/08 12:08**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 22:43	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*70 - 130 %*	"			"	
Toluene-d8			*106%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRH0066-09 (MW-89)		**Water**			**Sampled: 08/06/08 12:47**					
Benzene	EPA 8260B	**1.79**	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 23:10	
Ethylbenzene	"	**15.7**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Toluene	"	**1.22**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**4.52**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**20.0**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**24.5**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*70 - 130 %*	"			"	
Toluene-d8			*104%*		*75 - 125 %*	"			"	
4-BFB			*102%*		*75 - 125 %*	"			"	
BRH0066-09RE1 (MW-89)		**Water**			**Sampled: 08/06/08 12:47**					
Naphthalene	EPA 8260B	**70.4**	-----	50.0	ug/l	10x	8H13049	08/13/08 17:01	08/13/08 20:56	
Surrogate(s): 1,2-DCA-d4			*99.9%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.8%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0066-10 (MW-91)		**Water**			**Sampled: 08/06/08 12:43**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	8H12031	08/12/08 12:10	08/12/08 23:36	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**21.9**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*105%*		*70 - 130 %*	"			"	
Toluene-d8			*105%*		*75 - 125 %*	"			"	
4-BFB			*103%*		*75 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H08021 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H08021-BLK1)								**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/08/08 13:19	
Surrogate(s): 4-BFB (FID)		*Recovery: 98.7%*			*Limits: 58-144%*	"							*08/08/08 13:19*	
LCS (8H08021-BS1)								**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	905	---	50.0	ug/l	1x	--	1000	90.5%	(80-120)	--	--	08/08/08 13:52	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.7%*			*Limits: 58-144%*	"							*08/08/08 13:52*	
Duplicate (8H08021-DUP1)						**QC Source: BRH0048-13**		**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/08/08 14:57	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.6%*			*Limits: 58-144%*	"							*08/08/08 14:57*	
Duplicate (8H08021-DUP2)						**QC Source: BRH0048-14**		**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/08/08 16:03	
Surrogate(s): 4-BFB (FID)		*Recovery: 115%*			*Limits: 58-144%*	"							*08/08/08 16:03*	
Matrix Spike (8H08021-MS1)						**QC Source: BRH0048-15**		**Extracted: 08/08/08 10:49**						
Gasoline Range Hydrocarbons	NWTPH-Gx	988	---	50.0	ug/l	1x	ND	1000	98.8%	(75-131)	--	--	08/08/08 18:15	
Surrogate(s): 4-BFB (FID)		*Recovery: 104%*			*Limits: 58-144%*	"							*08/08/08 18:15*	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H07046 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H07046-BLK2)								**Extracted: 08/08/08 10:00**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/12/08 16:13	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 82.7%*			*Limits: 53-125%*	"							*08/12/08 16:13*	
Octacosane		*79.7%*			*68-125%*	"							"	
Blank (8H07046-BLK3)								**Extracted: 08/08/08 10:00**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/13/08 17:06	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 80.4%*			*Limits: 53-125%*	"							*08/13/08 17:06*	
Octacosane		*94.9%*			*68-125%*	"							"	
LCS (8H07046-BS2)								**Extracted: 08/08/08 10:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.77	---	0.250	mg/l	1x	--	2.00	88.5%	(61-132)	--	--	08/12/08 16:43	
Surrogate(s): 2-FBP		*Recovery: 87.1%*			*Limits: 53-125%*	"							*08/12/08 16:43*	
Octacosane		*82.5%*			*68-125%*	"							"	
LCS (8H07046-BS3)								**Extracted: 08/08/08 10:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.84	---	0.250	mg/l	1x	--	2.00	92.0%	(61-132)	--	--	08/13/08 17:36	
Surrogate(s): 2-FBP		*Recovery: 87.9%*			*Limits: 53-125%*	"							*08/13/08 17:36*	
Octacosane		*93.0%*			*68-125%*	"							"	
LCS Dup (8H07046-BSD2)								**Extracted: 08/08/08 10:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.84	---	0.250	mg/l	1x	--	2.00	92.1%	(61-132)	4.00%	(35)	08/12/08 17:14	
Surrogate(s): 2-FBP		*Recovery: 92.3%*			*Limits: 53-125%*	"							*08/12/08 17:14*	
Octacosane		*85.4%*			*68-125%*	"							"	
LCS Dup (8H07046-BSD3)								**Extracted: 08/08/08 10:00**						
Diesel Range Hydrocarbons	NWTPH-Dx	2.01	---	0.250	mg/l	1x	--	2.00	100%	(61-132)	8.76%	(35)	08/13/08 18:07	
Surrogate(s): 2-FBP		*Recovery: 92.8%*			*Limits: 53-125%*	"							*08/13/08 18:07*	
Octacosane		*98.1%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

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QC Batch: 8H12049 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H12049-BLK1)								**Extracted: 08/12/08 14:29**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/13/08 22:09	
LCS (8H12049-BS1)								**Extracted: 08/12/08 14:29**						
Lead	EPA 6020	0.0751	---	0.00100	mg/l	1x	--	0.0800	93.9%	(80-120)	--	--	08/13/08 22:15	
Duplicate (8H12049-DUP1)					**QC Source: BRH0102-01**				**Extracted: 08/12/08 14:29**					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	08/13/08 22:51	
Matrix Spike (8H12049-MS1)					**QC Source: BRH0102-01**				**Extracted: 08/12/08 14:29**					
Lead	EPA 6020	0.0736	---	0.00100	mg/l	1x	ND	0.0800	92.0%	(75-125)	--	--	08/13/08 22:45	
Post Spike (8H12049-PS1)					**QC Source: BRH0102-01**				**Extracted: 08/12/08 14:29**					
Lead	EPA 6020	0.101	---		ug/ml	1x	0.000190	0.100	99.9%	(80-120)	--	--	08/13/08 22:39	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H13037 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13037-BLK1)								**Extracted: 08/13/08 13:36**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/14/08 07:11	
LCS (8H13037-BS1)								**Extracted: 08/13/08 13:36**						
Lead	EPA 6020 - Diss	0.196	---	0.00100	mg/l	1x	--	0.200	97.9%	(80-120)	--	--	08/14/08 07:17	
Duplicate (8H13037-DUP1)					**QC Source: BRH0135-01**			**Extracted: 08/13/08 13:36**						
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	08/14/08 07:47	
Matrix Spike (8H13037-MS1)					**QC Source: BRH0135-01**			**Extracted: 08/13/08 13:36**						
Lead	EPA 6020 - Diss	0.0905	---	0.00100	mg/l	1x	ND	0.100	90.0%	(75-125)	--	--	08/14/08 07:23	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H12031 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H12031-BLK1)								**Extracted: 08/12/08 12:10**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/12/08 15:07	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.2%*			*Limits: 70-130%*	"							*08/12/08 15:07*	
Toluene-d8		*103%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	
LCS (8H12031-BS1)								**Extracted: 08/12/08 12:10**						
Benzene	EPA 8260B	39.4	---	0.500	ug/l	1x	--	40.0	98.4%	(80-120)	--	--	08/12/08 13:00	
Ethylbenzene	"	44.0	---	0.500	"	"	--	"	110%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	35.2	---	1.00	"	"	--	"	88.0%	(75-126)	--	--	"	
Naphthalene	"	40.9	---	5.00	"	"	--	"	102%	(65-144)	--	--	"	
Toluene	"	40.1	---	0.500	"	"	--	"	100%	(75-125)	--	--	"	
o-Xylene	"	42.2	---	1.00	"	"	--	"	106%	(75-130)	--	--	"	
m,p-Xylene	"	86.9	---	2.00	"	"	--	80.0	109%	(75-125)	--	--	"	
Xylenes (total)	"	129	---	3.00	"	"	--	120	108%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 100%*			*Limits: 70-130%*	"							*08/12/08 13:00*	
Toluene-d8		*104%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	
Matrix Spike (8H12031-MS1)					**QC Source: BRH0066-07**			**Extracted: 08/12/08 12:10**						
Benzene	EPA 8260B	39.6	---	0.500	ug/l	1x	0.630	40.0	97.4%	(80-124)	--	--	08/12/08 13:27	
Ethylbenzene	"	44.9	---	0.500	"	"	0.450	"	111%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	36.5	---	1.00	"	"	ND	"	91.3%	(75-126)	--	--	"	
Naphthalene	"	44.8	---	5.00	"	"	3.34	"	104%	(59-182)	--	--	"	
Toluene	"	40.1	---	0.500	"	"	0.340	"	99.4%	(75-125)	--	--	"	
o-Xylene	"	41.7	---	1.00	"	"	ND	"	104%	(75-130)	--	--	"	
m,p-Xylene	"	85.4	---	2.00	"	"	ND	80.0	107%	(75-135)	--	--	"	
Xylenes (total)	"	127	---	3.00	"	"	ND	120	106%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 70-130%*	"							*08/12/08 13:27*	
Toluene-d8		*102%*			*75-125%*	"							"	
4-BFB		*104%*			*75-125%*	"							"	

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Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H12031 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (8H12031-MSD1)					**QC Source: BRH0066-07**				**Extracted: 08/12/08 12:10**					
Benzene	EPA 8260B	38.2	---	0.500	ug/l	1x	0.630	40.0	94.0%	(80-124)	3.47%	(30)	08/12/08 13:54	
Ethylbenzene	"	43.2	---	0.500	"	"	0.450	"	107%	(62-151)	3.86%	"	"	
Methyl tert-butyl ether	"	36.0	---	1.00	"	"	ND	"	89.9%	(75-126)	1.55%	"	"	
Naphthalene	"	45.4	---	5.00	"	"	3.34	"	105%	(59-182)	1.31%	"	"	
Toluene	"	39.1	---	0.500	"	"	0.340	"	96.8%	(75-125)	2.60%	"	"	
o-Xylene	"	40.9	---	1.00	"	"	ND	"	102%	(75-130)	1.94%	"	"	
m,p-Xylene	"	83.4	---	2.00	"	"	ND	80.0	104%	(75-135)	2.39%	"	"	
Xylenes (total)	"	124	---	3.00	"	"	ND	120	104%	(60-140)	2.24%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 70-130%*	"							*08/12/08 13:54*	
Toluene-d8		*104%*			*75-125%*	"							"	
4-BFB		*104%*			*75-125%*	"							"	

QC Batch: 8H13019 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13019-BLK1)									**Extracted: 08/13/08 11:19**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/13/08 14:05	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.1%*			*Limits: 70-130%*	"							*08/13/08 14:05*	
Toluene-d8		*100%*			*75-125%*	"							"	
4-BFB		*97.4%*			*75-125%*	"							"	
LCS (8H13019-BS1)									**Extracted: 08/13/08 11:19**					
Benzene	EPA 8260B	39.6	---	0.500	ug/l	1x	--	40.0	99.0%	(80-120)	--	--	08/13/08 12:00	
Ethylbenzene	"	38.2	---	0.500	"	"	--	"	95.4%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	40.0	---	1.00	"	"	--	"	100%	(75-126)	--	--	"	
Naphthalene	"	43.2	---	5.00	"	"	--	"	108%	(65-144)	--	--	"	
Toluene	"	37.2	---	0.500	"	"	--	"	93.0%	(75-125)	--	--	"	
o-Xylene	"	39.7	---	1.00	"	"	--	"	99.2%	(75-130)	--	--	"	
m,p-Xylene	"	77.9	---	2.00	"	"	--	80.0	97.4%	(75-125)	--	--	"	
Xylenes (total)	"	118	---	3.00	"	"	--	120	98.0%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.4%*			*Limits: 70-130%*	"							*08/13/08 12:00*	

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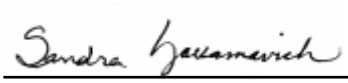

Sandra Yakamavich, Project Manager

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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H13019 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS (8H13019-BS1)									**Extracted: 08/13/08 11:19**					
Surrogate(s): Toluene-d8		*Recovery: 96.6%*			*Limits: 75-125%*	*1x*							*08/13/08 12:00*	
4-BFB		*96.2%*			*75-125%*	*"*							*"*	
Matrix Spike (8H13019-MS1)					**QC Source: BRH0068-02**				**Extracted: 08/13/08 11:19**					
Benzene	EPA 8260B	39.8	---	0.500	ug/l	1x	ND	40.0	99.4%	(80-124)	--	--	08/13/08 12:25	
Ethylbenzene	"	38.5	---	0.500	"	"	ND	"	96.3%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	38.2	---	1.00	"	"	ND	"	95.5%	(75-126)	--	--	"	
Naphthalene	"	42.0	---	5.00	"	"	ND	"	105%	(59-182)	--	--	"	
Toluene	"	38.0	---	0.500	"	"	ND	"	94.9%	(75-125)	--	--	"	
o-Xylene	"	39.9	---	1.00	"	"	ND	"	99.7%	(75-130)	--	--	"	
m,p-Xylene	"	78.9	---	2.00	"	"	ND	80.0	98.6%	(75-135)	--	--	"	
Xylenes (total)	"	119	---	3.00	"	"	ND	120	99.0%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 94.9%*			*Limits: 70-130%*	*"*							*08/13/08 12:25*	
Toluene-d8		*97.7%*			*75-125%*	*"*							*"*	
4-BFB		*98.8%*			*75-125%*	*"*							*"*	
Matrix Spike Dup (8H13019-MSD1)					**QC Source: BRH0068-02**				**Extracted: 08/13/08 11:19**					
Benzene	EPA 8260B	37.6	---	0.500	ug/l	1x	ND	40.0	94.0%	(80-124)	5.53%	(30)	08/13/08 12:51	
Ethylbenzene	"	36.6	---	0.500	"	"	ND	"	91.6%	(62-151)	4.98%	"	"	
Methyl tert-butyl ether	"	38.2	---	1.00	"	"	ND	"	95.4%	(75-126)	0.131%	"	"	
Naphthalene	"	41.8	---	5.00	"	"	ND	"	105%	(59-182)	0.477%	"	"	
Toluene	"	36.0	---	0.500	"	"	ND	"	89.9%	(75-125)	5.41%	"	"	
o-Xylene	"	37.8	---	1.00	"	"	ND	"	94.6%	(75-130)	5.30%	"	"	
m,p-Xylene	"	74.3	---	2.00	"	"	ND	80.0	92.9%	(75-135)	6.03%	"	"	
Xylenes (total)	"	112	---	3.00	"	"	ND	120	93.4%	(60-140)	5.79%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 96.5%*			*Limits: 70-130%*	*"*							*08/13/08 12:51*	
Toluene-d8		*97.4%*			*75-125%*	*"*							*"*	
4-BFB		*97.6%*			*75-125%*	*"*							*"*	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/18/08 10:14

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H13049 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13049-BLK1)							**Extracted: 08/13/08 17:01**							
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/13/08 19:58	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 93.0%*			*Limits: 70-130%*	"							*08/13/08 19:58*	
Toluene-d8		*100%*			*75-125%*	"							"	
4-BFB		*118%*			*75-125%*	"							"	
Matrix Spike Dup (8H13049-MSD1)					**QC Source: BRH0156-01**		**Extracted: 08/13/08 17:01**							
Benzene	EPA 8260B	39.0	---	0.500	ug/l	1x	133	40.0	-234%	(80-124)	(30)		08/13/08 18:14	**M2**
Ethylbenzene	"	56.4	---	0.500	"	"	421	"	-912%	(62-151)	"		"	**M2**
Methyl tert-butyl ether	"	30.0	---	1.00	"	"	ND	"	75.0%	(75-126)	"		"	
Naphthalene	"	40.8	---	5.00	"	"	439	"	-995%	(59-182)	"		"	**M2**
Toluene	"	38.0	---	0.500	"	"	13.2	"	62.0%	(75-125)	"		"	**M2**
o-Xylene	"	37.3	---	1.00	"	"	1.73	"	89.0%	(75-130)	"		"	
m,p-Xylene	"	89.6	---	2.00	"	"	123	80.0	-41.8%	(75-135)	"		"	**M2**
Xylenes (total)	"	127	---	3.00	"	"	125	120	1.77%	(60-140)	"		"	**M2**
Surrogate(s): 1,2-DCA-d4		*Recovery: 92.3%*			*Limits: 70-130%*	"							*08/13/08 18:14*	
Toluene-d8		*98.4%*			*75-125%*	"							"	
4-BFB		*94.2%*			*75-125%*	"							"	

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Notes and Definitions

Report Specific Notes:

M2	-	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
P7	-	Sample filtered in lab.
Q9	-	Hydrocarbon pattern most closely resembles Kerosene.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

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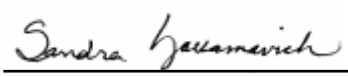

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11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRH0066

CLIENT: ConocoPhillips

INVOICE TO:

REPORT TO: Jennifer Yotz
ADDRESS: 12034 134th Ct NE Ste 102
Redmond, WA 98052
PHONE: 425 372-1600 FAX: 425 372-1650

P.O. NUMBER:

PROJECT NAME: 255353
PROJECT NUMBER: 07CP.01396.44
SAMPLED BY: Deitre Hanson, Tammy Parise

TURNAROUND REQUEST
in Business Days *
Organic & Inorganic Analyses: [10] STD. [7] [5] [4] [3] [2] [1] [<1]
Petroleum Hydrocarbon Analyses: [5] STD. [4] [3] [2] [1] [<1]
[OTHER] Specify:
* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPHg	TPHd	TPHO	BTEX	naphthalene	Kerosene	Total Pb	Diss Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCl	HCl	HCl	HCl	HCl	HCl	HNO3						
1	MW-93	8/6/08 928		X	X	X	X	X	X	X	X	W	10		-01
2	SMW-4	8/6/08 927		X	X	X	X	X	X	X	X	W	10		-02
3	MW-82	8/6/08 1020		X	X	X	X	X	X	X	X	W	10		-03
4	MW-102	8/6/08 1018		X	X	X	X	X	X	X	X	W	10		-04
5	MW-90	8/6/08 1124		X	X	X	X	X	X	X	X	W	10		-05
6	MW-94	8/6/08 1125		X	X	X	X	X	X	X	X	W	10		-06
7	Dup 1	8/6/08 1142		X	X	X	X	X	X	X	X	W	10		-07
8	MW-49	8/6/08 1208		X	X	X	X	X	X	X	X	W	10		-08
9	MW-89	8/6/08 1247		X	X	X	X	X	X	X	X	W	10		-09
10	MW-91	8/6/08 1243		X	X	X	X	X	X	X	X	W	10		-10

RELEASED BY: Tammy Parise
PRINT NAME: Tammy Parise FIRM: Stantec DATE: 8/6/08 TIME: 1435

RECEIVED BY: Colette Weaver
PRINT NAME: Colette Weaver FIRM: TAL-Seattle DATE: 08.06.08 TIME: 1435

RELEASED BY: DATE: TIME:
PRINT NAME: FIRM:

RECEIVED BY: DATE: TIME:
PRINT NAME: FIRM:

ADDITIONAL REMARKS:

TEMP: 15.3c W/O PAGE OF

cw 08/07/08

Trip blank 08.06.08 1435

TAL-1000(0408)

-11

TAT: 10 Paperwork to PM – Date:_____ Time:_____ Non-Conformances? Circle (Y) or N

Page Time & Initials:_____ (If Y, see other side)

TEST AMERICA SAMPLE RECEIPT CHECKLIST

Received By: (applies to temp at receipt) **Logged-in By:** **Unpacked/Labeled By:** ***Cooler ID:*** 396, 313, 356

Date: 8/6 Date: 08.06 Date: 08.07.08 Work Order No. BRH0066

Time: 14:35 Time: 1632 Time: 1701 Client: Stantec

Initials: CL Initials: CW Initials: CW Project: _____

Container Type: ✓ Cooler ____ Box ____ None/Other _____

COC Seals: ____ Ship Container ____ On Bottles ✓ None _____ Sign By _____ Date

Packing Material: ✓ Bubble Bags ____ Styrofoam ____ Foam Packs ____ None/Other _____

Refrigerant: ____ Gel Ice Pack ✓ Loose Ice Not enough ice ____ None/Other _____

Received Via: Bill# _____ ____ Fed Ex ✓ Client ____ UPS ____ TA Courier ____ DHL ____ Mid Valley ____ Senvoy ____ TDP ____ GS ____ Other_____

Cooler Temperature (*IR*): 15.3 °C Plastic Glass (circle one) (Frozen filters, Tedlars and aqueous Metals exempt)

Temperature Blank? _____°C or NA ~~15.3~~, 10.3, 12.3 Trip Blank? (Y) or N or NA

BP, OPLC,ARCO-Temperature monitoring every 15 minutes:
(initial/date/time):_____
Comments:_____

Sample Containers:		ID			ID
Intact?	(Y) or N	_____	Metals Preserved?	(Y) or N or NA	_____
Provided by TA?	(Y) or N	_____	Client QAPP Preserved?	Y or N or (NA)	_____
Correct Type?	(Y) or N	_____	Adequate Volume? (for tests requested)	(Y) or N	_____
#Containers match COC?	Y or (N)	_____	Water VOAs: Headspace?	Y or (N) or NA	_____
IDs/time/date match COC?	Y or (N)	_____	Comments:		
Hold Times in hold?	(Y) or N	_____			

PROJECT MANAGEMENT

Is the Chain of Custody complete? Y or N If N, circle the items that were incomplete

Comments,Problems_____

Total access set up? Y or N

Has client been contacted regarding non-conformances? Y or N If Y, ____/____ Date Time

PM Initials: _____ Date: _____ Time: _____

(rev 4, 01/24/07)

NOTIFICATION OF DISCREPANCY

DATE: 08.07.08	*TIME:* 1706	*PM:* Sandra Yakamavich	*SC INITIALS:* CW

Rush/Short Hold? ☒ *Yes* ☐ *No*	

☐ **Project Not Set Up in ELM** ☐ **New Client** ☐ **COC Received ON HOLD**
☐ **Analysis Requested on COC – Not Listed for Project in ELM**

☐ **PM To Add Analysis:** _____
☐ **Clarification of Analysis:** _____
☐ **Hold Time Expired: (Analysis)** _____
☐ **Turnaround Time Not Checked:** _____
☐ **Did Not Receive Sample(s) Listed on COC:** _____

☒ **Received Extra Sample(s) Not Listed on COC:** 1 trip blank added to the COC with the time released.
☐ **Sample Description(s) or Date/Time Sampled Do Not Match COC:**

☐ **Improper Preservative For method:** _____
☐ **Sample Received Broken:** _____
☐ **Insufficient Sample Volume:** _____
☐ **Sample preserved upon receipt:** _____

☐ **Temperature Outside recommended range (4°C±2°C):** _____
  ☐ **Received on-ice within 4 hours of collection, temperature between ambient to 2°C acceptable.**
☐ **Other:**

PROJECT MANAGER RESOLUTION:	(Date & Time when returned to SC)
Approval By:	**Date:** **Time:**

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

August 26, 2008

Jennifer Yotz
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: 255353

Enclosed are the results of analyses for samples received by the laboratory on 08/11/08 15:52. The following list is a summary of the Work Orders contained in this report, generated on 08/26/08 09:32.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BRH0130	255353	01CP.01396.44

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW 201	BRH0130-01	Water	08/10/08 09:26	08/11/08 15:52
MW 200	BRH0130-02	Water	08/10/08 08:57	08/11/08 15:52
MW 19	BRH0130-03	Water	08/10/08 08:23	08/11/08 15:52
MW 37	BRH0130-04	Water	08/10/08 07:52	08/11/08 15:52
MW 208	BRH0130-05	Water	08/10/08 07:16	08/11/08 15:52

TestAmerica Seattle

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0130-01RE1 (MW 201)		**Water**			**Sampled: 08/10/08 09:26**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**125**	-----	50.0	ug/l	1x	8H17003	08/13/08 12:42	08/17/08 21:56	
Surrogate(s): 4-BFB (FID)			*79.2%*		*58 - 144 %*	"			"	
BRH0130-02 (MW 200)		**Water**			**Sampled: 08/10/08 08:57**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**1140**	-----	50.0	ug/l	1x	8H13032	08/13/08 12:42	08/14/08 18:29	
Surrogate(s): 4-BFB (FID)			*95.4%*		*58 - 144 %*	"			"	
BRH0130-03RE1 (MW 19)		**Water**			**Sampled: 08/10/08 08:23**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**26800**	-----	1000	ug/l	20x	8H14036	08/14/08 13:46	08/16/08 06:06	
Surrogate(s): 4-BFB (FID)			*92.3%*		*58 - 144 %*	*1x*			"	
BRH0130-04RE1 (MW 37)		**Water**			**Sampled: 08/10/08 07:52**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**1450**	-----	50.0	ug/l	1x	8H14036	08/14/08 13:46	08/16/08 05:33	
Surrogate(s): 4-BFB (FID)			*97.9%*		*58 - 144 %*	"			"	
BRH0130-05RE1 (MW 208)		**Water**			**Sampled: 08/10/08 07:16**					
Gasoline Range Hydrocarbons	NWTPH-Gx	**40600**	-----	2500	ug/l	50x	8H14036	08/14/08 13:46	08/16/08 06:39	
Surrogate(s): 4-BFB (FID)			*90.3%*		*58 - 144 %*	*1x*			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0130-01 (MW 201)		**Water**			**Sampled: 08/10/08 09:26**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	8H13042	08/13/08 16:32	08/15/08 11:22	
Kerosene	"	ND	-----	0.243	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP		*87.1%*			*53 - 125 %*	"			"	
Octacosane		*77.5%*			*68 - 125 %*	"			"	
BRH0130-02 (MW 200)		**Water**			**Sampled: 08/10/08 08:57**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	8H13042	08/13/08 16:32	08/15/08 11:54	
Kerosene	"	**0.616**	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP		*76.6%*			*53 - 125 %*	"			"	
Octacosane		*71.9%*			*68 - 125 %*	"			"	
BRH0130-04 (MW 37)		**Water**			**Sampled: 08/10/08 07:52**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	8H13042	08/13/08 16:32	08/15/08 12:26	
Kerosene	"	**0.444**	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP		*80.9%*			*53 - 125 %*	"			"	
Octacosane		*74.5%*			*68 - 125 %*	"			"	
BRH0130-05 (MW 208)		**Water**			**Sampled: 08/10/08 07:16**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	8H13042	08/13/08 16:32	08/15/08 12:58	
Diesel Range Hydrocarbons	"	**1.15**	-----	0.243	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP		*91.5%*			*53 - 125 %*	"			"	
Octacosane		*81.0%*			*68 - 125 %*	"			"	
BRH0130-05RE1 (MW 208)		**Water**			**Sampled: 08/10/08 07:16**					
Kerosene	NWTPH-Dx	**12.6**	-----	2.43	mg/l	10x	8H13042	08/13/08 16:32	08/18/08 12:24	
Surrogate(s): 2-FBP		*69.8%*			*53 - 125 %*	"			"	
Octacosane		*67.7%*			*68 - 125 %*	"			"	***Z***

TestAmerica Seattle

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Sandra Yakamavich, Project Manager

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Stantec	Project Name: **255353**	
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Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/26/08 09:32

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0130-01 (MW 201)		**Water**					**Sampled: 08/10/08 09:26**			
Lead	EPA 6020	**0.0133**	-----	0.00100	mg/l	1x	8H14061	08/14/08 22:30	08/18/08 17:21	
BRH0130-02 (MW 200)		**Water**					**Sampled: 08/10/08 08:57**			
Lead	EPA 6020	**0.00741**	-----	0.00100	mg/l	1x	8H14061	08/14/08 22:30	08/18/08 17:45	
BRH0130-03 (MW 19)		**Water**					**Sampled: 08/10/08 08:23**			
Lead	EPA 6020	**0.0302**	-----	0.00100	mg/l	1x	8H14061	08/14/08 22:30	08/18/08 17:51	
BRH0130-04 (MW 37)		**Water**					**Sampled: 08/10/08 07:52**			
Lead	EPA 6020	**0.00331**	-----	0.00100	mg/l	1x	8H14061	08/14/08 22:30	08/18/08 17:57	
BRH0130-05 (MW 208)		**Water**					**Sampled: 08/10/08 07:16**			
Lead	EPA 6020	**0.00623**	-----	0.00100	mg/l	1x	8H14061	08/14/08 22:30	08/18/08 18:03	

TestAmerica Seattle

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/26/08 09:32

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0130-01 (MW 201)		**Water**			**Sampled: 08/10/08 09:26**					**P7**
Lead	EPA 6020 - Diss	**0.00373**	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 09:11	
BRH0130-02 (MW 200)		**Water**			**Sampled: 08/10/08 08:57**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 09:47	
BRH0130-03 (MW 19)		**Water**			**Sampled: 08/10/08 08:23**					**P7**
Lead	EPA 6020 - Diss	**0.0255**	-----	0.00100	mg/l	1x	8H13037	08/13/08 13:36	08/14/08 09:53	
BRH0130-04 (MW 37)		**Water**			**Sampled: 08/10/08 07:52**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	8H13040	08/13/08 14:28	08/14/08 11:41	
BRH0130-05 (MW 208)		**Water**			**Sampled: 08/10/08 07:16**					**P7**
Lead	EPA 6020 - Diss	**0.00156**	-----	0.00100	mg/l	1x	8H13040	08/13/08 14:28	08/14/08 11:47	

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Stantec	Project Name: **255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number: 01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager: Jennifer Yotz	08/26/08 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0130-01 (MW 201)		**Water**			**Sampled: 08/10/08 09:26**					
Benzene	EPA 8260B	**17.7**	-----	0.500	ug/l	1x	8H15010	08/14/08 08:24	08/14/08 17:50	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.14**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.0%*		*70 - 130 %*	"			"	
Toluene-d8			*98.3%*		*75 - 125 %*	"			"	
4-BFB			*107%*		*75 - 125 %*	"			"	
BRH0130-02 (MW 200)		**Water**			**Sampled: 08/10/08 08:57**					
Benzene	EPA 8260B	**10.4**	-----	0.500	ug/l	1x	8H15010	08/14/08 08:24	08/14/08 18:16	
Ethylbenzene	"	**21.2**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**45.3**	-----	5.00	"	"	"	"	"	
Toluene	"	**0.850**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**5.71**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**6.70**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.6%*		*70 - 130 %*	"			"	
Toluene-d8			*100%*		*75 - 125 %*	"			"	
4-BFB			*108%*		*75 - 125 %*	"			"	
BRH0130-03 (MW 19)		**Water**			**Sampled: 08/10/08 08:23**					
Benzene	EPA 8260B	**180**	-----	10.0	ug/l	20x	8H15010	08/14/08 08:24	08/14/08 15:44	
Ethylbenzene	"	**140**	-----	10.0	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	20.0	"	"	"	"	"	
Naphthalene	"	**210**	-----	100	"	"	"	"	"	
Toluene	"	**34.8**	-----	10.0	"	"	"	"	"	
o-Xylene	"	**491**	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**1900**	-----	40.0	"	"	"	"	"	
Xylenes (total)	"	**2390**	-----	60.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.4%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*97.6%*		*75 - 125 %*	"			"	
4-BFB			*106%*		*75 - 125 %*	"			"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BRH0130-04 (MW 37)		**Water**				**Sampled: 08/10/08 07:52**				
Benzene	EPA 8260B	**51.3**	-----	0.500	ug/l	1x	8H15010	08/14/08 08:24	08/14/08 18:41	
Ethylbenzene	"	**13.4**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**18.1**	-----	5.00	"	"	"	"	"	
Toluene	"	**1.70**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**19.4**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**95.4**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**115**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.0%*		*70 - 130 %*	"			"	
Toluene-d8			*95.8%*		*75 - 125 %*	"			"	
4-BFB			*104%*		*75 - 125 %*	"			"	
BRH0130-05 (MW 208)		**Water**				**Sampled: 08/10/08 07:16**				
Benzene	EPA 8260B	**52.1**	-----	5.00	ug/l	10x	8H15010	08/14/08 08:24	08/14/08 16:10	
Methyl tert-butyl ether	"	ND	-----	10.0	"	"	"	"	"	
Naphthalene	"	**414**	-----	50.0	"	"	"	"	"	
Toluene	"	**31.0**	-----	5.00	"	"	"	"	"	
o-Xylene	"	**768**	-----	10.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.7%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*99.0%*		*75 - 125 %*	"			"	
4-BFB			*106%*		*75 - 125 %*	"			"	
BRH0130-05RE1 (MW 208)		**Water**				**Sampled: 08/10/08 07:16**				
Ethylbenzene	EPA 8260B	**1490**	-----	10.0	ug/l	20x	8H15018	08/15/08 09:55	08/15/08 14:31	**B1**
Xylenes (total)	"	**4920**	-----	60.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.9%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*96.1%*		*75 - 125 %*	"			"	
4-BFB			*94.7%*		*75 - 125 %*	"			"	
BRH0130-05RE2 (MW 208)		**Water**				**Sampled: 08/10/08 07:16**				
m,p-Xylene	EPA 8260B	**4300**	-----	80.0	ug/l	40x	8H18030	08/18/08 13:24	08/18/08 20:14	
Surrogate(s): 1,2-DCA-d4			*96.4%*		*70 - 130 %*	*1x*			"	
Toluene-d8			*92.5%*		*75 - 125 %*	"			"	
4-BFB			*95.4%*		*75 - 125 %*	"			"	

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H13032 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13032-BLK1)									**Extracted: 08/13/08 12:42**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/14/08 10:35	
Surrogate(s): 4-BFB (FID)		*Recovery: 103%*			*Limits: 58-144%*	"							*08/14/08 10:35*	
LCS (8H13032-BS1)									**Extracted: 08/13/08 12:42**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1000	---	50.0	ug/l	1x	--	1000	100%	(80-120)	--	--	08/14/08 11:08	
Surrogate(s): 4-BFB (FID)		*Recovery: 108%*			*Limits: 58-144%*	"							*08/14/08 11:08*	
Duplicate (8H13032-DUP1)					**QC Source: BRH0135-01**				**Extracted: 08/13/08 12:42**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/14/08 12:15	
Surrogate(s): 4-BFB (FID)		*Recovery: 106%*			*Limits: 58-144%*	"							*08/14/08 12:15*	
Duplicate (8H13032-DUP2)					**QC Source: BRH0135-02**				**Extracted: 08/13/08 12:42**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/14/08 13:22	
Surrogate(s): 4-BFB (FID)		*Recovery: 101%*			*Limits: 58-144%*	"							*08/14/08 13:22*	
Matrix Spike (8H13032-MS1)					**QC Source: BRH0135-01**				**Extracted: 08/13/08 12:42**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1060	---	50.0	ug/l	1x	ND	1000	106%	(75-131)	--	--	08/14/08 15:37	
Surrogate(s): 4-BFB (FID)		*Recovery: 106%*			*Limits: 58-144%*	"							*08/14/08 15:37*	

QC Batch: 8H14036 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H14036-BLK1)									**Extracted: 08/14/08 13:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/15/08 15:03	
Surrogate(s): 4-BFB (FID)		*Recovery: 99.0%*			*Limits: 58-144%*	"							*08/15/08 15:03*	
LCS (8H14036-BS1)									**Extracted: 08/14/08 13:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	928	---	50.0	ug/l	1x	--	1000	92.8%	(80-120)	--	--	08/16/08 10:48	
Surrogate(s): 4-BFB (FID)		*Recovery: 91.1%*			*Limits: 58-144%*	"							*08/16/08 10:48*	
Duplicate (8H14036-DUP1)					**QC Source: BRH0156-02**				**Extracted: 08/14/08 13:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	285	---	50.0	ug/l	1x	308	--	--	--	7.77%	(25)	08/15/08 16:47	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.2%*			*Limits: 58-144%*	"							*08/15/08 16:47*	
Duplicate (8H14036-DUP2)					**QC Source: BRH0156-05**				**Extracted: 08/14/08 13:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	12.1%	(25)	08/15/08 17:57	
Surrogate(s): 4-BFB (FID)		*Recovery: 89.2%*			*Limits: 58-144%*	"							*08/15/08 17:57*	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H14036 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8H14036-MS1)					**QC Source: BRH0156-09**				**Extracted: 08/14/08 13:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	973	---	50.0	ug/l	1x	ND	1000	97.3%	(75-131)	--	--	08/15/08 19:40	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.1%*			*Limits: 58-144%*	"							*08/15/08 19:40*	
Matrix Spike Dup (8H14036-MSD1)					**QC Source: BRH0156-09**				**Extracted: 08/14/08 13:46**					
Gasoline Range Hydrocarbons	NWTPH-Gx	900	---	50.0	ug/l	1x	ND	1000	90.0%	(75-131)	7.76%	(25)	08/15/08 20:14	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.5%*			*Limits: 58-144%*	"							*08/15/08 20:14*	

QC Batch: 8H17003 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H17003-BLK1)									**Extracted: 08/17/08 11:01**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	08/17/08 14:09	
Surrogate(s): 4-BFB (FID)		*Recovery: 73.1%*			*Limits: 58-144%*	"							*08/17/08 14:09*	
LCS (8H17003-BS1)									**Extracted: 08/17/08 11:01**					
Gasoline Range Hydrocarbons	NWTPH-Gx	975	---	50.0	ug/l	1x	--	1000	97.5%	(80-120)	--	--	08/18/08 10:23	
Surrogate(s): 4-BFB (FID)		*Recovery: 89.7%*			*Limits: 58-144%*	"							*08/18/08 10:23*	
Duplicate (8H17003-DUP1)					**QC Source: BRH0194-02**				**Extracted: 08/17/08 11:01**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	08/17/08 15:50	
Surrogate(s): 4-BFB (FID)		*Recovery: 70.9%*			*Limits: 58-144%*	"							*08/17/08 15:50*	
Matrix Spike (8H17003-MS1)					**QC Source: BRH0194-02**				**Extracted: 08/17/08 11:01**					
Gasoline Range Hydrocarbons	NWTPH-Gx	998	---	50.0	ug/l	1x	ND	1000	99.8%	(75-131)	--	--	08/17/08 18:38	
Surrogate(s): 4-BFB (FID)		*Recovery: 88.1%*			*Limits: 58-144%*	"							*08/17/08 18:38*	
Matrix Spike Dup (8H17003-MSD1)					**QC Source: BRH0194-02**				**Extracted: 08/17/08 11:01**					
Gasoline Range Hydrocarbons	NWTPH-Gx	894	---	50.0	ug/l	1x	ND	1000	89.4%	(75-131)	11.0%	(25)	08/17/08 19:11	
Surrogate(s): 4-BFB (FID)		*Recovery: 83.3%*			*Limits: 58-144%*	"							*08/17/08 19:11*	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H13042 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13042-BLK2)								**Extracted: 08/13/08 16:32**						
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	08/15/08 09:49	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 83.6%*			*Limits: 53-125%*	"							*08/15/08 09:49*	
Octacosane		*76.9%*			*68-125%*	"							"	
LCS (8H13042-BS2)								**Extracted: 08/13/08 16:32**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.55	---	0.250	mg/l	1x	--	2.00	77.7%	(61-132)	--	--	08/15/08 10:20	
Surrogate(s): 2-FBP		*Recovery: 80.1%*			*Limits: 53-125%*	"							*08/15/08 10:20*	
Octacosane		*80.7%*			*68-125%*	"							"	
LCS Dup (8H13042-BSD2)								**Extracted: 08/13/08 16:32**						
Diesel Range Hydrocarbons	NWTPH-Dx	1.70	---	0.250	mg/l	1x	--	2.00	85.0%	(61-132)	8.99%	(35)	08/15/08 10:50	
Surrogate(s): 2-FBP		*Recovery: 89.4%*			*Limits: 53-125%*	"							*08/15/08 10:50*	
Octacosane		*85.4%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H14061 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H14061-BLK1)								**Extracted: 08/14/08 22:30**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/18/08 16:45	
LCS (8H14061-BS1)								**Extracted: 08/14/08 22:30**						
Lead	EPA 6020	0.0734	---	0.00100	mg/l	1x	--	0.0800	91.8%	(80-120)	--	--	08/18/08 16:51	
Duplicate (8H14061-DUP1)					**QC Source: BRH0082-01**				**Extracted: 08/14/08 22:30**					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	4.03%	(20)	08/18/08 17:09	
Matrix Spike (8H14061-MS1)					**QC Source: BRH0082-01**				**Extracted: 08/14/08 22:30**					
Lead	EPA 6020	0.0768	---	0.00100	mg/l	1x	0.000760	0.0800	95.1%	(75-125)	--	--	08/18/08 17:03	
Post Spike (8H14061-PS1)					**QC Source: BRH0082-01**				**Extracted: 08/14/08 22:30**					
Lead	EPA 6020	0.102	---		ug/ml	1x	0.000760	0.100	100%	(80-120)	--	--	08/18/08 16:57	

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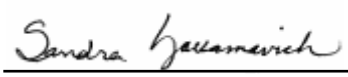

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

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QC Batch: 8H13037 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13037-BLK1)									**Extracted: 08/13/08 13:36**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/14/08 07:11	
LCS (8H13037-BS1)									**Extracted: 08/13/08 13:36**					
Lead	EPA 6020 - Diss	0.196	---	0.00100	mg/l	1x	--	0.200	97.9%	(80-120)	--	--	08/14/08 07:17	
Duplicate (8H13037-DUP1)					**QC Source: BRH0135-01**				**Extracted: 08/13/08 13:36**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	08/14/08 07:47	
Matrix Spike (8H13037-MS1)					**QC Source: BRH0135-01**				**Extracted: 08/13/08 13:36**					
Lead	EPA 6020 - Diss	0.0905	---	0.00100	mg/l	1x	ND	0.100	90.0%	(75-125)	--	--	08/14/08 07:23	

QC Batch: 8H13040 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H13040-BLK1)									**Extracted: 08/13/08 14:28**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	08/14/08 10:59	
LCS (8H13040-BS1)									**Extracted: 08/13/08 14:28**					
Lead	EPA 6020 - Diss	0.199	---	0.00100	mg/l	1x	--	0.200	99.4%	(80-120)	--	--	08/14/08 11:05	
Duplicate (8H13040-DUP1)					**QC Source: BRH0130-04**				**Extracted: 08/13/08 14:28**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	08/14/08 11:17	
Matrix Spike (8H13040-MS1)					**QC Source: BRH0130-04**				**Extracted: 08/13/08 14:28**					
Lead	EPA 6020 - Diss	0.0911	---	0.00100	mg/l	1x	ND	0.100	90.7%	(75-125)	--	--	08/14/08 11:11	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H15010 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H15010-BLK1)								**Extracted: 08/14/08 08:24**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/14/08 12:41	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 70-130%*	"							*08/14/08 12:41*	
Toluene-d8		*95.6%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	
LCS (8H15010-BS1)								**Extracted: 08/14/08 08:24**						
Benzene	EPA 8260B	40.2	---	0.500	ug/l	1x	--	40.0	100%	(80-120)	--	--	08/14/08 11:03	
Ethylbenzene	"	36.8	---	0.500	"	"	--	"	91.9%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	33.5	---	1.00	"	"	--	"	83.7%	(75-126)	--	--	"	
Naphthalene	"	36.3	---	5.00	"	"	--	"	90.8%	(65-144)	--	--	"	
Toluene	"	38.8	---	0.500	"	"	--	"	97.1%	(75-125)	--	--	"	
o-Xylene	"	35.7	---	1.00	"	"	--	"	89.2%	(75-130)	--	--	"	
m,p-Xylene	"	72.3	---	2.00	"	"	--	80.0	90.4%	(75-125)	--	--	"	
Xylenes (total)	"	108	---	3.00	"	"	--	120	90.0%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.9%*			*Limits: 70-130%*	"							*08/14/08 11:03*	
Toluene-d8		*95.8%*			*75-125%*	"							"	
4-BFB		*105%*			*75-125%*	"							"	
LCS Dup (8H15010-BSD1)								**Extracted: 08/14/08 08:24**						
Benzene	EPA 8260B	41.8	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	3.95%	(20)	08/14/08 11:28	
Ethylbenzene	"	38.6	---	0.500	"	"	--	"	96.4%	(75-125)	4.83%	"	"	
Methyl tert-butyl ether	"	34.5	---	1.00	"	"	--	"	86.3%	(75-126)	3.09%	"	"	
Naphthalene	"	36.8	---	5.00	"	"	--	"	92.0%	(65-144)	1.20%	"	"	
Toluene	"	41.7	---	0.500	"	"	--	"	104%	(75-125)	7.15%	"	"	
o-Xylene	"	38.7	---	1.00	"	"	--	"	96.7%	(75-130)	8.04%	"	"	
m,p-Xylene	"	78.3	---	2.00	"	"	--	80.0	97.8%	(75-125)	7.92%	"	"	
Xylenes (total)	"	117	---	3.00	"	"	--	120	97.4%	"	7.96%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.1%*			*Limits: 70-130%*	"							*08/14/08 11:28*	
Toluene-d8		*97.2%*			*75-125%*	"							"	
4-BFB		*103%*			*75-125%*	"							"	

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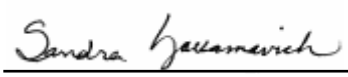

Sandra Yakamavich, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H15010 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (8H15010-MS1)				**QC Source: BRH0156-05RE1**				**Extracted: 08/14/08 08:24**						
Benzene	EPA 8260B	39.8	---	0.500	ug/l	1x	ND	40.0	99.6%	(80-124)	--	--	08/14/08 20:47	
Ethylbenzene	"	37.8	---	0.500	"	"	ND	"	94.4%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	30.8	---	1.00	"	"	ND	"	77.0%	(75-126)	--	--	"	
Naphthalene	"	33.0	---	5.00	"	"	ND	"	82.4%	(59-182)	--	--	"	
Toluene	"	39.5	---	0.500	"	"	ND	"	98.7%	(75-125)	--	--	"	
o-Xylene	"	36.1	---	1.00	"	"	ND	"	90.3%	(75-130)	--	--	"	
m,p-Xylene	"	73.8	---	2.00	"	"	ND	80.0	92.2%	(75-135)	--	--	"	
Xylenes (total)	"	110	---	3.00	"	"	ND	120	91.6%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 96.2%*		*Limits: 70-130%*	"								*08/14/08 20:47*	
Toluene-d8		*95.8%*		*75-125%*	"								"	
4-BFB		*105%*		*75-125%*	"								"	
Matrix Spike Dup (8H15010-MSD1)				**QC Source: BRH0156-05RE1**				**Extracted: 08/14/08 08:24**						
Benzene	EPA 8260B	37.0	---	0.500	ug/l	1x	ND	40.0	92.4%	(80-124)	7.53%	(30)	08/14/08 21:12	
Ethylbenzene	"	35.3	---	0.500	"	"	ND	"	88.2%	(62-151)	6.71%	"	"	
Methyl tert-butyl ether	"	30.7	---	1.00	"	"	ND	"	76.7%	(75-126)	0.423%	"	"	
Naphthalene	"	32.7	---	5.00	"	"	ND	"	81.8%	(59-182)	0.761%	"	"	
Toluene	"	37.3	---	0.500	"	"	ND	"	93.2%	(75-125)	5.70%	"	"	
o-Xylene	"	34.7	---	1.00	"	"	ND	"	86.7%	(75-130)	4.12%	"	"	
m,p-Xylene	"	71.3	---	2.00	"	"	ND	80.0	89.1%	(75-135)	3.47%	"	"	
Xylenes (total)	"	106	---	3.00	"	"	ND	120	88.3%	(60-140)	3.69%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 95.8%*		*Limits: 70-130%*	"								*08/14/08 21:12*	
Toluene-d8		*96.0%*		*75-125%*	"								"	
4-BFB		*105%*		*75-125%*	"								"	

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

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BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

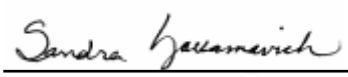
Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H15018 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H15018-BLK1)									**Extracted: 08/15/08 09:55**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/15/08 12:48	B
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	B
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 95.4%*			*Limits: 70-130%*	"							*08/15/08 12:48*	
Toluene-d8		*98.2%*			*75-125%*	"							"	
4-BFB		*94.6%*			*75-125%*	"							"	
Matrix Spike (8H15018-MS1)							**QC Source: BRH0194-01**		**Extracted: 08/15/08 09:55**					
Benzene	EPA 8260B	38.6	---	0.500	ug/l	1x	ND	40.0	96.6%	(80-124)	--	--	08/15/08 11:08	
Ethylbenzene	"	37.7	---	0.500	"	"	0.900	"	91.9%	(62-151)	--	--	"	
Methyl tert-butyl ether	"	37.9	---	1.00	"	"	ND	"	94.6%	(75-126)	--	--	"	
Naphthalene	"	44.0	---	5.00	"	"	2.89	"	103%	(59-182)	--	--	"	
Toluene	"	36.2	---	0.500	"	"	ND	"	90.5%	(75-125)	--	--	"	
o-Xylene	"	38.3	---	1.00	"	"	0.510	"	94.5%	(75-130)	--	--	"	
m,p-Xylene	"	76.6	---	2.00	"	"	1.98	80.0	93.2%	(75-135)	--	--	"	
Xylenes (total)	"	115	---	3.00	"	"	2.49	120	93.7%	(60-140)	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 94.4%*			*Limits: 70-130%*	"							*08/15/08 11:08*	
Toluene-d8		*95.2%*			*75-125%*	"							"	
4-BFB		*96.4%*			*75-125%*	"							"	
Matrix Spike Dup (8H15018-MSD1)							**QC Source: BRH0194-01**		**Extracted: 08/15/08 09:55**					
Benzene	EPA 8260B	37.2	---	0.500	ug/l	1x	ND	40.0	92.9%	(80-124)	3.85%	(30)	08/15/08 11:34	
Ethylbenzene	"	36.3	---	0.500	"	"	0.900	"	88.5%	(62-151)	3.70%	"	"	
Methyl tert-butyl ether	"	36.0	---	1.00	"	"	ND	"	90.1%	(75-126)	4.95%	"	"	
Naphthalene	"	42.4	---	5.00	"	"	2.89	"	98.8%	(59-182)	3.61%	"	"	
Toluene	"	35.3	---	0.500	"	"	ND	"	88.3%	(75-125)	2.46%	"	"	
o-Xylene	"	37.0	---	1.00	"	"	0.510	"	91.4%	(75-130)	3.32%	"	"	
m,p-Xylene	"	73.8	---	2.00	"	"	1.98	80.0	89.8%	(75-135)	3.64%	"	"	
Xylenes (total)	"	111	---	3.00	"	"	2.49	120	90.3%	(60-140)	3.53%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 92.6%*			*Limits: 70-130%*	"							*08/15/08 11:34*	
Toluene-d8		*95.8%*			*75-125%*	"							"	
4-BFB		*97.2%*			*75-125%*	"							"	

TestAmerica Seattle



Sandra Yakamavich, Project Manager

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BOTHELL, WA 98011-8244
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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H18030 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (8H18030-BLK1)								**Extracted: 08/18/08 13:24**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	08/18/08 17:39	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 95.8%*			*Limits: 70-130%*	"							*08/18/08 17:39*	
Toluene-d8		*95.6%*			*75-125%*	"							"	
4-BFB		*97.0%*			*75-125%*	"							"	
LCS (8H18030-BS1)								**Extracted: 08/18/08 13:24**						
Benzene	EPA 8260B	41.8	---	0.500	ug/l	1x	--	40.0	104%	(80-120)	--	--	08/18/08 14:56	
Ethylbenzene	"	37.8	---	0.500	"	"	--	"	94.4%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	44.3	---	1.00	"	"	--	"	111%	(75-126)	--	--	"	
Naphthalene	"	42.1	---	5.00	"	"	--	"	105%	(65-144)	--	--	"	
Toluene	"	37.0	---	0.500	"	"	--	"	92.5%	(75-125)	--	--	"	
o-Xylene	"	37.7	---	1.00	"	"	--	"	94.3%	(75-130)	--	--	"	
m,p-Xylene	"	76.7	---	2.00	"	"	--	80.0	95.8%	(75-125)	--	--	"	
Xylenes (total)	"	114	---	3.00	"	"	--	120	95.3%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 94.0%*			*Limits: 70-130%*	"							*08/18/08 14:56*	
Toluene-d8		*90.9%*			*75-125%*	"							"	
4-BFB		*97.0%*			*75-125%*	"							"	
Matrix Spike (8H18030-MS1)							**QC Source: BRH0193-01RE1**	**Extracted: 08/18/08 13:24**						
Benzene	EPA 8260B	61.7	---	0.500	ug/l	1x	388	40.0	-816%	(80-124)	--	--	08/18/08 15:23	**M2**
Ethylbenzene	"	75.0	---	0.500	"	"	804	"	-1820%	(62-151)	--	--	"	**M2**
Methyl tert-butyl ether	"	44.6	---	1.00	"	"	ND	"	112%	(75-126)	--	--	"	
Naphthalene	"	52.7	---	5.00	"	"	458	"	-1010%	(59-182)	--	--	"	**M2**
Toluene	"	41.6	---	0.500	"	"	80.8	"	-98.0%	(75-125)	--	--	"	**M2**
o-Xylene	"	39.8	---	1.00	"	"	22.0	"	44.4%	(75-130)	--	--	"	**M1**
m,p-Xylene	"	116	---	2.00	"	"	860	80.0	-929%	(75-135)	--	--	"	**M2**
Xylenes (total)	"	156	---	3.00	"	"	882	120	-605%	(60-140)	--	--	"	**M2**
Surrogate(s): 1,2-DCA-d4		*Recovery: 94.4%*			*Limits: 70-130%*	"							*08/18/08 15:23*	
Toluene-d8		*91.8%*			*75-125%*	"							"	
4-BFB		*97.5%*			*75-125%*	"							"	

TestAmerica Seattle

Sandra Yakamavich

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Stantec	Project Name:	**255353**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 8H18030 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (8H18030-MSD1)					**QC Source: BRH0193-01RE1**				**Extracted: 08/18/08 13:24**					
Benzene	EPA 8260B	59.9	---	0.500	ug/l	1x	388	40.0	-820%	(80-124)	2.90%	(30)	08/18/08 15:49	**M2**
Ethylbenzene	"	72.3	---	0.500	"	"	804	"	-1830%	(62-151)	3.71%	"	"	**M2**
Methyl tert-butyl ether	"	43.8	---	1.00	"	"	ND	"	110%	(75-126)	1.90%	"	"	
Naphthalene	"	51.0	---	5.00	"	"	458	"	-1020%	(59-182)	3.24%	"	"	**M2**
Toluene	"	41.0	---	0.500	"	"	80.8	"	-99.5%	(75-125)	1.45%	"	"	**M2**
o-Xylene	"	39.0	---	1.00	"	"	22.0	"	42.5%	(75-130)	1.90%	"	"	**M1**
m,p-Xylene	"	114	---	2.00	"	"	860	80.0	-932%	(75-135)	1.89%	"	"	**M2**
Xylenes (total)	"	153	---	3.00	"	"	882	120	-607%	(60-140)	1.89%	"	"	**M2**
Surrogate(s): 1,2-DCA-d4		*Recovery: 90.4%*			*Limits: 70-130%*	"							*08/18/08 15:49*	
Toluene-d8					*91.3%*	*75-125%*	"						"	
4-BFB					*97.2%*	*75-125%*	"						"	

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Redmond, WA/USA 98073	Project Manager:	Jennifer Yotz	08/26/08 09:32

Notes and Definitions

Report Specific Notes:

B	-	Analyte was detected in the associated Method Blank.
B1	-	Analyte was detected in the associated method blank. Analyte concentration in the sample is greater than 10x the concentration found in the method blank.
M1	-	The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
M2	-	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
P7	-	Sample filtered in lab.
Q5	-	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
Z	-	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

Sandra Yakamavich

Sandra Yakamavich, Project Manager

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

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11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BRH0130

CLIENT: Conoco Phillips

INVOICE TO:

REPORT TO: Jennifer Yotz

ADDRESS: 12004 134 ct NE Ste 102, Redmond, WA 98052

PHONE: 425 372 1600 FAX: 425 372 1650

P.O. NUMBER:

PROJECT NAME: 256353

PROJECT NUMBER: OCP: 01396.44

SAMPLED BY: J. Payne D. Reitz

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: ~~10~~ STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: ~~5~~ STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	REQUESTED ANALYSES: TPH-G	TPH-D W/SG	TPH-O	BTEX	NAPHTHALENE	KEROSENE	TPH	Dissolved Pb	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCL	HCL	HCL	HCL	HCL	HCL	HCL	—					
1	MW 201	8.10.08 0926		X	X	X	X	X	X	X	X	W	10		01
2	MW 200	8.10.08 0857										W	10		02
3	MW 19	8.10.08 0823										W	6		03
4	MW 37	8.10.08 0752										W	10		04
5	MW 208	8.10.08 0716										W	10		05
6	Trip Blank	08.10.08 1700										W	2		-06
7															
8															
9															
10															

CW 08/20/08

RELEASED BY:		DATE: 8.11.08	RECEIVED BY: Colette Weaver		DATE: 08.11.08
PRINT NAME: Jason Payne	FIRM: SEACOR	TIME: 1552	PRINT NAME: Colette Weaver	FIRM: TAL Seattle	TIME: 1552
RELEASED BY:		DATE:	RECEIVED BY:		DATE:
PRINT NAME:	FIRM:	TIME:	PRINT NAME:	FIRM:	TIME:

ADDITIONAL REMARKS:

TEMP: 14.1°C W/O PAGE OF

TAL-1000(0108)

TAT: 10 Paperwork to PM – Date:_____ Time:_____ Non-Conformances?

Page Time & Initials:_____ Circle (Y) or N

(If Y, see other side)

TEST AMERICA SAMPLE RECEIPT CHECKLIST

Received By: (applies to temp at receipt)	**Logged-in By:**	**Unpacked/Labeled By:**	***Cooler ID:*** 313
Date: 08-11-08	Date: 8/12	Date: 08-12	Work Order No. BRH0130
Time: 1552	Time: 9:10	Time: 1341	Client:
Initials: CW	Initials: CB	Initials: CW	Project:

Container Type:
- X Cooler
- ____ Box
- ____ None/Other _____

COC Seals:
- ____ Ship Container
- ____ On Bottles
- X None
- _____ Sign By
- _____ Date

Packing Material:
- X Bubble Bags
- ____ Styrofoam
- ____ Foam Packs
- ____ None/Other _____

Refrigerant:
- X Gel Ice Pack _____
- ____ Loose Ice _____
- ____ None/Other _____

Received Via: Bill#
- ____ Fed Ex
- X Client
- ____ UPS
- ____ TA Courier
- ____ DHL
- ____ Mid Valley
- ____ Senvoy
- ____ TDP
- ____ GS
- ____ Other_____

Cooler Temperature (*IR*): 14.1 °C Plastic (Glass) (Frozen filters, Tedlars and aqueous Metals exempt)

(circle one)

Temperature Blank? _____°C or (NA) Trip Blank? (Y) or N or NA

BP, OPLC,ARCO-Temperature monitoring every 15 minutes:
(initial/date/time):_____
Comments:_____

Sample Containers:		ID		ID
Intact?	(Y) or N	_____	Metals Preserved?	(Y) or N or NA_____
Provided by TA?	(Y) or N	_____	Client QAPP Preserved?	Y or N or (NA)_____
Correct Type?	(Y) or N	_____	Adequate Volume? (for tests requested)	(Y) or N _____
#Containers match COC?	Y or (N)	_____	Water VOAs: Headspace?	Y or (N) or NA_____
IDs/time/date match COC?	Y or (N)	_____	Comments:	
Hold Times in hold?	(Y) or N	_____		

PROJECT MANAGEMENT

Is the Chain of Custody complete? Y or N If N, circle the items that were incomplete

Comments,Problems_____

Total access set up? Y or N

Has client been contacted regarding non-conformances? Y or N If Y, ____/____ Date Time

PM Initials: _____ Date: _____ Time: _____

(rev 4, 01/24/07)

NOTIFICATION OF DISCREPANCY

DATE: 8/11	TIME: 15:52	PM: SY	SC INITIALS: CW

Rush/Short Hold? ☐ Yes ☒ No	

☐ Project Not Set Up in ELM ☐ New Client ☐ COC Received ON HOLD
☐ Analysis Requested on COC – Not Listed for Project in ELM

☐ PM To Add Analysis: _____
☐ Clarification of Analysis: _____
☐ Hold Time Expired: (Analysis) _____
☐ Turnaround Time Not Checked: _____
☐ Did Not Receive Sample(s) Listed on COC: _____

☒ Received Extra Sample(s) Not Listed on COC: 2 trip blanks added to coc and placed on hold.
☐ Sample Description(s) or Date/Time Sampled Do Not Match COC:

☐ Improper Preservative For method: _____
☐ Sample Received Broken: _____
☐ Insufficient Sample Volume: _____
☐ Sample preserved upon receipt: _____

☒ Temperature Outside recommended range (4°C±2°C): 14.1°C
☐ Received on-ice within 4 hours of collection, temperature between ambient to 2°C acceptable.

☒ Other:
Also received 1500mL unpreserved & 1 500mL preserved with HNO3 for sample MW19.

PROJECT MANAGER RESOLUTION:	(Date & Time when returned to SC)
Approval By:	Date: Time: