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GROUNDWATER MONITORING REPORT-DRAFT

ConocoPhillips Facility No. / Street Address: 255353 / 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Mr. Kipp Eckert
Primary Agency/Regulatory ID No.: Washington State Department of Ecology / 1714
Stantec Project No: 212301523 (formerly 01CP.01396.70)
Reporting Period / Report Date: First Quarter 2009 / April 22, 2009

WORK PERFORMED

Groundwater monitoring during the first quarter of 2009 (the reporting period) was performed from February 22 to 25, 2009 and included gauging 26 groundwater monitoring wells and sampling 25 groundwater monitoring wells. Well MW-33 was gauged but not sampled because there was an insufficient volume of water in the well to fill the sample containers. Groundwater monitoring well locations are shown on Figure 1. Groundwater elevations from the reporting period are summarized in Table 1 and illustrated on Figure 2.

Groundwater samples were collected using a peristaltic pump with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field records are included in Appendix A. Groundwater samples were submitted to the TestAmerica, Inc. laboratory in Bothell, Washington for the following chemical analyses:

- Gasoline range hydrocarbons (TPH-g) per Ecology Method NWTPH-Gx;
- Kerosene, diesel range hydrocarbons (TPH-d) and heavy oil range hydrocarbons (TPH-o) per Ecology Method NWTPH-Dx with silica gel cleanup;
- Benzene, toluene, ethyl benzene, total xylenes (collectively known as BTEX), naphthalene per United States Environmental Protection Agency (USEPA) Method 8260B; and,
- Total and dissolved lead using USEPA Method 6000/7000 Series.

DATA SUMMARY

Frequency of Sampling Events:	Quarterly
Depth to Groundwater (below TOC):	5.54 ft. (MW-203) to 15.60 ft. (MW-41)
Maximum TPH-g Concentration:	50,700 µg/L (MW-19)
Maximum TPH-d Concentration:	5,550 µg/L (MW-200)
Maximum TPH-o Concentration:	6,530 µg/L (MW-201)
Maximum Benzene Concentration:	470 µg/L (MW-19)
Liquid Phase Hydrocarbons Measured:	None
Free Product Recovered This Quarter:	None detected
Cumulative Free Product Recovered To Date:	43,632 gallons
Water Wells and/or Surface Water w/in 2,000 ft radius:	Lake Union, 400 feet to the North
Current Remedial Actions:	Removal of petroleum and impacted soil (by others).

DISCUSSION

Depth to groundwater was measured in 26 groundwater monitoring wells ranging from approximately 5.5 feet to 15.6 feet below TOC. The wells contained no measurable liquid phase hydrocarbons (LPH).

Wells MW-3A, MW-18, MW-33, MW-54, MW-83, MW-96, MW-207, MW-208, and MW-209 were not sampled this quarter. These wells were inaccessible, compromised, covered by large immovable objects or could not be located. Wells MW-3A, MW-33, MW-83, and MW-96 were buried under debris. Well MW-18 was compromised with sediment. Well CI-3 is located on the Propel property and is no longer part of the sampling program. Wells MW-3A, MW-32A, MW-34, MW-35, MW-49, MW-50, MW-52, MW-53, MW-55 through MW-60, MW-76, MW-82, MW-89 through MW-94, MW-102, SMW-4, and SMW-5 were abandoned in November 2008.

Groundwater samples were submitted to TestAmerica Inc. in Bothell, Washington on February 26, 2009. Laboratory analytical reports are included in Appendix B. Analytical results from the reporting period are summarized in Table 2. Historical groundwater analytical results including results from the reporting period are summarized in Table 3. TPH-g and benzene concentrations are illustrated on Figure 3. TPH-d, TPH-o and kerosene data are illustrated on Figure 4.

The following bullet list of items summarizes the analytical results from the reporting period.

- TPH-g was detected at concentrations exceeding the Model Toxics Control Act (MTCA) Method A cleanup level in six groundwater monitoring wells, ranging from 2,380 micrograms per liter (µg/L) (MW-37) to 50,700 µg/L (MW-19).
- TPH-d was detected at concentrations exceeding the MTCA Method A cleanup level in three groundwater monitoring wells ranging from 828 µg/L (MW-71) to 5,550 µg/L (MW-200).
- TPH-o was detected at a concentration exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-201 at a concentration of 6,530 µg/L.
- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in seven groundwater monitoring wells ranging from 11.5 µg/L (MW-201) to 1,300 µg/L (MW-86).
- Total xylenes were detected at concentrations exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-19 at a concentration of 7,900 µg/L.
- Naphthalene was detected at a concentration exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-71 at a concentration of 193 µg/L.
- Total lead was detected at a concentration exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-19 at a concentration of 24.80 µg/L.
- Kerosene was detected at concentrations greater than the MTCA Method A cleanup level in 7 groundwater monitoring wells ranging from 692 µg/L (MW-37) to 19,500 µg/L (MW-19).
- Purge water generated during the first quarter sampling event was temporarily stored onsite in a properly labeled Department of Transportation-approved drum.

WORK PROPOSED FOR THE NEXT REPORTING PERIOD (Second Quarter 2009)

- Gauge, purge, and sample the existing network of 32 groundwater monitoring wells. Submit groundwater samples for analysis of TPH-g, TPH-d, TPH-o, kerosene, BTEX, MTBE, naphthalene, total lead and dissolved lead.

- Prepare a groundwater monitoring report describing the provide a copy to the Washington State Department of Ecology.

LIMITATIONS AND CERTIFICATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

CLOSING

If you have any questions or concerns regarding these activities, please feel free to contact Mr. Kipp Eckert, Contract Site Manager for ConocoPhillips at (206) 890-6293, or Jeff Thompson, Stantec project manager at (425) 372-1587.

Sincerely,

Stantec Consulting Corporation

Tammy Parise
Staff Geologist

Jeffrey S. Thompson, L.G., L.E.G.
Principal Geologist

ATTACHMENTS

Table 1:	First Quarter 2009 Groundwater Elevation Results
Table 2:	First Quarter 2009 Groundwater Analytical Results
Table 3:	Historical Groundwater Analytical Results
Figure 1:	Site Map with Monitoring Well Locations (02/22/09 – 02/25/09)
Figure 2:	Site Map with Groundwater Elevations (02/22/09 – 02/25/09)
Figure 3:	Site Map with TPH-g and Benzene Concentrations (02/22/09 – 02/25/09)
Figure 4:	Site Map with TPH-d, TPH-o and Kerosene Concentrations (02/22/09 – 02/25/09)
Appendix A:	Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
Appendix B:	Laboratory Analytical Reports and Chain-of-Custody Record

cc: Roger Nye, Washington State Department of Ecology

TABLES

TABLE 1
FIRST QUARTER 2009 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well ID	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	02/22/09	29.97	10.82	0.00	19.15
CI-2	02/25/09	28.98	9.90	0.00	19.08
MW-19	02/22/09	29.93	10.50	0.00	19.43
MW-33	02/22/09	Well inaccessible: beneath construction debris			
MW-37	02/22/09	30.09	12.40	0.00	17.69
MW-38	02/24/09	26.01	7.25	0.00	18.76
MW-40	02/23/09	30.08	11.96	0.00	18.12
MW-41	02/24/09	36.25	15.60	0.00	20.65
MW-44	02/24/09	27.97	9.80	0.00	18.17
MW-45	02/22/09	27.52	11.44	0.00	16.08
MW-51	02/22/09	29.75	15.32	0.00	14.43
MW-54	02/22/09	Well inaccessible: beneath garbage containers			
MW-71	02/23/09	30.42	11.70	0.00	18.72
MW-72	02/23/09	30.32	11.80	0.00	18.52
MW-73	02/23/09	30.11	11.56	0.00	18.55
MW-80	02/23/09	26.34	7.93	0.00	18.41
MW-81	02/23/09	26.21	8.40	0.00	17.81
MW-83	Well under quarry rock				
MW-86	02/24/09	27.55	8.90	0.00	18.65
MW-87	02/24/09	26.74	7.70	0.00	19.04
MW-95	02/24/09	31.99	13.50	0.00	18.49
MW-200	02/22/09	29.69	11.45	0.00	18.24
MW-201	02/22/09	29.32	10.90	0.00	18.42
MW-202	02/25/09	30.55	12.80	0.00	17.75
MW-203	02/25/09	25.94	5.54	0.00	20.40
MW-206	02/23/09	31.54	11.30	0.00	20.24
MW-207	02/22/09	30.65	Inaccessible		
MW-208	02/22/09	30.28	Inaccessible		
MW-209	02/22/09	27.00	Inaccessible		
MW-210	02/25/09	26.70	5.90	0.00	20.80
MW-211	02/25/09	26.55	8.19	0.00	18.36
SMW-3	02/25/09	27.40	9.90	0.00	17.50

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons (where applicable) using a specific gravity of 0.80.

TABLE 2
FIRST QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243
CI-2	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
MW-3A	02/22/09	Covered/buried in garbage enclosure, unable to sample.											
MW-19	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**
MW-33	Well buried under gravel from station decommission, unable to sample.												
MW-37	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**
MW-38	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240
MW-40	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240
MW-41	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
MW-44	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
MW-45	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236
MW-51	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236
MW-54	02/22/09	Well inaccessible: buried under garbage containers.											
MW-71	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**
MW-72	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**
MW-73	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**
MW-80	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236
MW-81	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240
MW-83	Well under construction debris.												
MW-86	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**
MW-87	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236
MW-95	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
MW-200	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**
MW-201	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238
MW-202	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243
MW-203	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240
MW-206	02/23/09	Insufficient volume of water for sampling											
MW-207	02/23/09	Inaccessible											
MW-208	02/23/09	Inaccessible											
MW-209	02/23/09	Inaccessible											

TABLE 2
FIRST QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-210	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
MW-211	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
SMW-3	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240
MTCA Method A Cleanup Level for Groundwater		**1000/800[a]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater the groundwater sample. If benzene is detected, then the action level is reduced to 800 ug/L.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
		Well located on Propel Station property, unable to sample.												--	--	--
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3 contd.	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete												NM	NM	--
MW-3A 29.09	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/18/08	Decommissioned												--	--	--
MW-8 28.82	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned												--	--	--
MW-13 21.73	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
contd.	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880** [f]	**1,100** [f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities												--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned												--	--	--
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned												--	--	--
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned												--	--	--
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
contd.	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--
	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050**[d]	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070** [f]	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220**[p]	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-19	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
contd.	06/14/07	**28,100**	**8140** [g]	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27 [a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned												--	--	--
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82
	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A	05/08/06	**2,740**[j]	**1,030**[p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
contd.	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94
MW-33	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
20.75	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33	09/07/01	LPH Present												NM	0.30	--
contd.	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94
	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
	11/04/08	Well buried under gravel from station decommission, unable to sample.												--	--	--
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 contd.	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72
	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
contd.	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock												--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97 [b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
contd.	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38
	06/24/02	Obstructed by vehicle												NM	NM	--
	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238[j]	<475[j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35 contd.	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
28.90	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	06/30/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97 [b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98 [b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98 [b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98 [b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99 [b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99 [b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36 contd.	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned												--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37 contd.	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02
	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91
	06/15/01[b]	LPH Present												11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01[b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
contd.	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
	11/02/08	685	<245	<490	**3.63**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20
	06/02/05	Obstructed by vehicle												--	--	--
	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well												--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76
MW-40 20.89	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 [b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-41	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
contd.	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
contd.	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned												--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43 contd.	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--	--
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22
	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44 contd.	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
contd.	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02[c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283[f,j]	<491[j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
contd.	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
	11/03/08	Well under water, unable to sample.												--	--	--
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01 [b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 contd.	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued												NM	NM	--
MW-47 19.83	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
contd.	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned												--	--	--
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23
	11/18/08	Decommissioned												--	--	--
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75
	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528[g]**	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550[j]**	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71
contd.	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79
	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408 [f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	**697** [c]	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	**1,290** [l,f]	**536** [l,f]	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-51 contd.	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58
	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--
	09/26/02[c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	**<507**[r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249[j]	<498[j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250[s]	290[p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70
	12/17/07	Unable to locate												--	--	--
	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	**17.80**	<1.00	<236	10	0.00	19.06
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03
	11/040/8	117	<236	<472	**6.65**	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04
	11/18/08	Decommissioned												--	--	--
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-54	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
contd.	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28
	02/22/09	Well inaccessible: buried under garbage containers.														
MW-55	06/16/05	**2,240**	**3,100**[f,i]	**<2,500**[i]	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	**1,850**	**1,390**[a]	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30
	11/01/05	**814**	**699** [n]	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47
	11/18/08	Decommissioned												--	--	--
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned												--	--	--
MW-57	06/16/05	**16,900**	**1,800**[f]	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-57	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
contd.	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
	11/18/08	Decommissioned												--	--	--
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25
	11/04/08	**1,310**	<236	<472	**130**	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
	11/18/08	Decommissioned												--	--	--
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-60	06/16/05	**64,300**	**4,300**[f,i]	**<5,000**[i]	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	**48,800**	**2,820**[b]	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 [l,f]	**<962** [l]	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36	0.00	18.95
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80
	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	<40.0	**377**	1.65	<1	**5,030**	12.22	0.00	18.09
	11/05/08	**23,300**	**740**	<476	**2,220**	24.6	**1,760**	**2,440**	**<1.00**	**267**	2.14	<1.00	**<476**	11.54	0.00	18.77
	11/18/08	Decommissioned												--	--	--
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned												--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned												--	--	--
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned												--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	**1,220**[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned												--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned												--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned												--	--	--
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned												--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97
	11/03/08	**5,820**	**524**	<485	**49.2**	1.03	69	10.4	<1.00	68.7	1.56	<1.00	**2,450**	11.90	0.00	18.52
	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**	11.70	0.00	18.72
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**	11.80	0.00	18.52
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-73	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
contd.	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	**1,790**	<243	<485	**21.3**	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31
	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**	11.56	0.00	18.55
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--
	03/17/08	Well paved over												--	--	--
	06/03/08	Abandoned well												--	--	--
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
		Well abandoned in October 2008.												--	--	--
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
26.45	02/23/06	<50	**1,800**[p]	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned												--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62
	06/12/06	Decommissioned												--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81
MW-82	11/03/05	**16,300**	**1,850** [g]	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	**6,890**	**554**[p]	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-82	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
contd.	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98	0.00	18.72
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23
	11/040/8	**20,900**	<238	<476	**1,050**	177	549	**3,760**	<1.00	**75.2**	<1.00	<1.00	**3,370**	4.75	0.00	18.95
	11/18/08	Decommissioned												--	--	--
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
		Well under construction debris.												--	--	--
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned												--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities												--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-86	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03
contd.	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
	11/04/08	**2,430**	<245	<490	**232**	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27
	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**	8.90	0.00	18.65
MW-87	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
26.74	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04
MW-88	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53
27.28	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned												--	--	--
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
	11/04/08	**4,590**	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	**16.4**	<1.00	**1,610**	4.49	0.00	18.53
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-90	11/02/05	**3,840** [m]	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
22.90	02/21/06	**19,800**	**504**[g]	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57
	05/11/06	**10,200**	**1,170**[p]	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30
	11/03/08	**1,460**	<391	**<781**	**9.49**	<0.500	6.75	8.45	<1.00	15.9	**2.86**	<1.00	<391	4.25	0.00	18.65
	11/18/08	Decommissioned												--	--	--
MW-91	11/03/05	**9,390**	**2,230**[g]	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62
	05/11/06	**5,900**	**931**[p]	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**101.00**	<1.00	<236	4.39	0.00	18.74
	11/18/08	Decommissioned												--	--	--
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
	11/03/08	**1,030**	<238	<476	**56.50**	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
25.74	02/21/06	**1,200**	**3,580[p]**	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	**1,200[j]**	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75
	06/13/07	**1,330**	**822 [g, p]**	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24
	11/03/08	**1,110**	**564**	**842**	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	**535**	5.87	0.00	19.87
	11/18/08	Decommissioned												--	--	--
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67
	11/18/08	Decommissioned												--	--	--
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-96	11/02/05	**3,230**	**501[g]**	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
24.98	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--
MW-96	09/12/07	Not accessible												--	--	--
contd.	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
	11/04/08	Well under construction debris.												--	--	--
	11/18/08	Decommissioned												--	--	--
MW-97	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65
30.35	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--	--
MW-98	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62
30.47	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--	--
MW-99	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
29.34	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--	--
MW-101	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
28.10	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-102	07/25/05	Well could not be located												--	--	--
23.86	11/03/05	**10,200**	**1,730** [g]	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	**2,810**[j]	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70
	06/13/07	**8,080**	275 [g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92	0.00	18.94
	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71
	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23
	11/04/08	**8,720**	497	<472	**232**	1.23	366	248.0	<1.00	**108**	**19.20**	1.36	**2,920**	4.30	0.00	19.56
	11/18/08	Decommissioned												--	--	--
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--	--
MW-105	07/26/05	**62,000**	**821**[b]	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--
29.61	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50** [q,r]	**498**	5.13	--	--	10.59	0.00	19.02
	05/09/06	**62,300**	**867**[p]	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned												--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
29.69	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	**1,440**[j]	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**	11.45	0.00	8.25

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1[q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**272.00**	<1.00	<236	7.05	0.00	18.89
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	**3,120**	<287[q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	**2,990**[j]	<236[p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned												--	--	--
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279 [p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29
	06/13/07	Lack of water to sample												10.36	0.00	21.18
	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.												--	--	--
	11/03/08	<50	<243	**564**	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51
	02/23/09	Well dry												--	--	--
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80
	02/23/09	Inaccessible												--	--	--
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76
	08/30/06	**21,800**	276 [g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	--	2.97	--	--	10.63	0.00	19.65
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98
	11/02/08	**32,700**	**988**	<490	**10.9**	23.5	**947**	**3,150**	<1.00	21.4	1.80	1.41	**12,500**	11.80	0.00	18.48
	02/23/09	Inaccessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-209	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	17.78
27.00	02/23/09	Inaccessible												--	--	--
MW-210	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
26.70	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
MW-211	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32
26.55	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252[f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored												--	--	--
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	06/20/00	Inaccessible												NM	NM	--
contd.	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23
	02/24/06	**17,800**	**3,160**[g]	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06
	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14
	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86
	11/03/08	**15,800**	**1,400**	<472	**1,290**	6.95	**1,620**	24.40	<1.00	**<500**	12.30	8.88	**5,450**	9.41	0.00	18.92
	11/18/08	Decommissioned												--	--	--
SMW-5	07/25/05	**3,110**	**835**[b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
29.17	11/02/05	**1,950**[m]	**1,930**[f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88
SMW-5	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
contd.	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75	0.00	19.42
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47
	11/03/08	**2,890**	280	<476	**6**	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	**1190**	10	0.00	19.17
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"--" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants.

[b] Well was not purged prior to sample collection.

[c] TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

[d] Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

[e] Quality control failed due to laboratory error. Quantitative analytical results not reported.

[f] Contaminant does not appear to be "typical" product.

[g] Chromatogram suggests that this may be overlap from the gasoline range.

[h] Chromatogram suggests that this may be overlap from the motor oil range.

[i] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[j] Surrogate recovery outside advisory QC limits due to matrix interference.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwisxe, the action level is 800 ug/L.

[l] Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

[m] Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

[n] Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

[o] DO meter was unavailable.

[p] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[q] Analyte had a high bias in the associated calibration verification standard.

[r] Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

[s] Dilluted due to matrix effect.

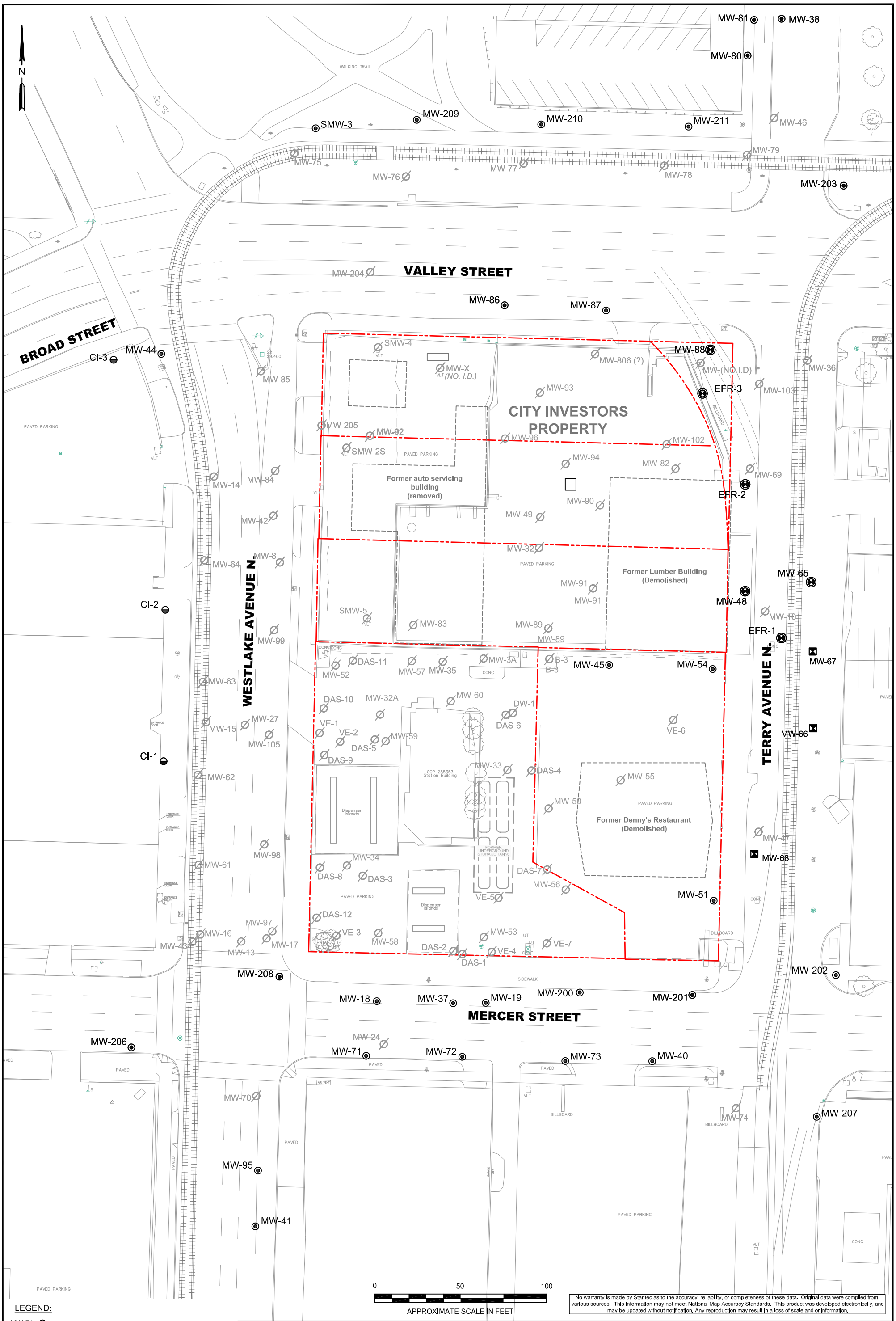
[t] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

[u] Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

[v] Possible field error.

[w] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

FIGURES



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LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

Stantec
12034 134th COURT NE SUITE 102
REDMOND, WASHINGTON
PHONE:(425) 372-1590 FAX:(425) 372-1650

FOR: ConocoPhillips

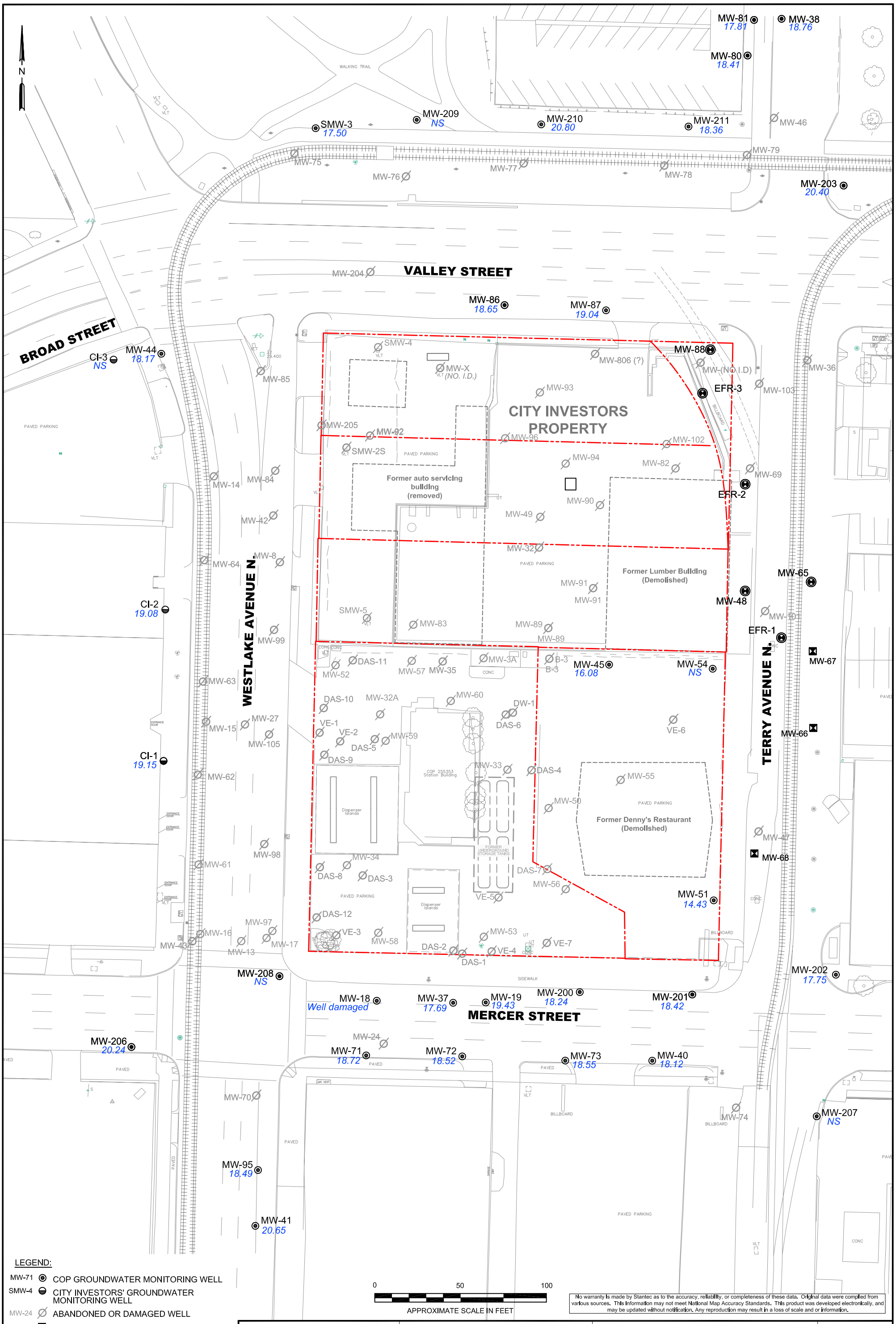
FACILITY NO. 255353
600 WESTLAKE AVENUE N
SEATTLE, WASHINGTON

SITE MAP WITH MONITORING WELL LOCATIONS

FIGURE: **1**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.70	DH	TP	TP	5/19/09

FILEPATH:P:\CADD\PROJECTS\Conoco Phillips\5353 (1396)\DWG\5353(1396)_(1Q09).dwg | Layout Tab: F1-SM | Drafter: jresendiz | May 19, 2009 at 15:34



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- MW-24 — ABANDONED OR DAMAGED WELL
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- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

GROUNDWATER

- 20.60 — GROUNDWATER ELEVATION (FEET)
- NS — NOT SAMPLED

Stantec
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REDMOND, WASHINGTON
PHONE:(425) 372-1590 FAX:(425) 372-1650

FOR: ConocoPhillips
FACILITY NO. 255353
600 WESTLAKE AVENUE N
SEATTLE, WASHINGTON

SITE MAP WITH GROUNDWATER ELEVATIONS (FEBRUARY 22-25, 2009)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.70	DH	TP	TP	5/19/09

FILEPATH:P:\CADD\PROJECTS\Conoco Phillips\5353 (1396)\DWG\5353(1396)_(1Q09).dwg | Layout Tab: F2-GWE | Drafter: jresendiz | May 19, 2009 at 15:07

N

WALKING TRAIL

VALLEY STREET

BROAD STREET

WESTLAKE AVENUE N.

TERRY AVENUE N.

MERCER STREET

CITY INVESTORS PROPERTY

Former auto servicing building (removed)

Former Lumber Building (Demolished)

Former Denny's Restaurant (Demolished)

COP 255353 Station Building

FORMER UNDERGROUND STORAGE TANKS

Dispenser Islands

PAVED PARKING

BILLBOARD

CONC

MW-81	
TPHg	BENZENE
<50.0	<0.500<236

MW-38	
TPHg	BENZENE
<50.0	<0.500<236

MW-80	
TPHg	BENZENE
<50.0	<0.500<236

SMW-3	
TPHg	BENZENE
<50.0	<0.500<238

MW-209 NS

MW-210	
TPHg	BENZENE
<50.0	<0.500<243

MW-211	
TPHg	BENZENE
<50.0	<0.500<240

MW-46

MW-79

MW-75

MW-76

MW-77

MW-78

MW-203	
TPHg	BENZENE
<50.0	<0.500<236

MW-204

MW-86	
TPHg	BENZENE
4,750	1,300

MW-87	
TPHg	BENZENE
<50.0	<0.500<243

MW-44	
TPHg	BENZENE
<50.0	<0.500<248

CI-3 NS

SMW-4

MW-X (NO. I.D.)

MW-806 (?)

MW-88

MW-(NO I.D)

MW-36

MW-85

MW-93

EFR-3

MW-103

MW-205

MW-92

MW-96

MW-102

SMW-2S

MW-94

MW-82

MW-69

EFR-2

MW-90

MW-49

MW-14

MW-84

MW-42

MW-32

MW-64

MW-8

MW-91

MW-91

MW-65

MW-48

SMW-5

MW-83

MW-89

MW-89

MW-10

EFR-1

CI-2	
TPHg	BENZENE
<50.0	<0.500<240

MW-99

MW-52

DAS-11

MW-57

MW-35

MW-3A

B-3

B-3

MW-45	
TPHg	BENZENE
53.2	<0.500

MW-54 NS

MW-67

MW-63

DAS-10

MW-32A

MW-60

DW-1

DAS-6

VE-6

VE-1

VE-2

MW-59

DAS-5

MW-15

MW-27

MW-105

MW-66

CI-1	
TPHg	BENZENE
<50.0	<0.500 281

DAS-9

MW-33

DAS-4

MW-55

MW-62

MW-50

MW-47

MW-98

MW-34

DAS-7

MW-68

MW-61

DAS-8

DAS-3

MW-56

VE-5

MW-51

TPHg	BENZENE
<50.0	<0.500<236

DAS-12

MW-97

MW-16

VE-3

MW-58

MW-53

VE-7

MW-43

MW-13

MW-17

DAS-2

VE-4

DAS-1

MW-208 NS	
TPHg	BENZENE
2,380	35.2

MW-37	
TPHg	BENZENE
50,700	470.0

MW-200	
TPHg	BENZENE
4,570	17.1

MW-18 NS

MW-19

MW-201	
TPHg	BENZENE
157	11.5

MW-202	
TPHg	BENZENE
<50.0	<0.500<243

MW-206 NS

MW-24

MW-71	
TPHg	BENZENE
11,600	136

MW-72	
TPHg	BENZENE
780	<0.500

MW-73	
TPHg	BENZENE
2,800	25.6

MW-40	
TPHg	BENZENE
330	<0.500

MW-70

MW-74

MW-207 NS

MW-95	
TPHg	BENZENE
<50.0	<0.500

MW-41	
TPHg	BENZENE
<50.0	<0.500

LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
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- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

ANALYTES

TPHg	BENZENE
<245	<490 <245

TPHg TOTAL PETROLEUM HYDROCARBONS AS GASOLONE

UNITS IN MICROGRAMS PER LITER (µg/L)

0 50 100

APPROXIMATE SCALE IN FEET

Stantec
12034 134th COURT NE SUITE 102
REDMOND, WASHINGTON
PHONE:(425) 372-1590 FAX:(425) 372-1650

FOR: ConocoPhillips
FACILITY NO. 255353
600 WESTLAKE AVENUE N
SEATTLE, WASHINGTON

SITE MAP WITH TPHg AND BENZENE CONCENTRATIONS (FEBRUARY 22-25, 2009)

FIGURE: **3**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.70	DH	TP	TP	5/19/09

FILEPATH:P:\CADD\PROJECTS\Conoco Phillips\5353 (1396)\DWG\5353(1396)_(1Q09).dwg | Layout Tab: F3-TPHg&BZ | Drafter: jresendiz | May 19, 2009 at 15:02

N

WALKING TRAIL

VALLEY STREET

BROAD STREET

WESTLAKE AVENUE N.

TERRY AVENUE N.

MERCER STREET

CITY INVESTORS PROPERTY

Former auto servicing building (removed)

Former Lumber Building (Demolished)

Former Denny's Restaurant (Demolished)

COP 255353 Station Building

Dispenser Islands

FORMER UNDERGROUND STORAGE TANKS

PAVED PARKING

BILLBOARD

CONC

MW-81	TPHd	TPHo	K
	<240	<481	<240

MW-38	TPHd	TPHo	K
	<240	<481	<240

MW-80	TPHd	TPHo	K
	<236	<472	<236

SMW-3	TPHd	TPHo	K
	<240	<481	<240

MW-209 NS

MW-210	TPHd	TPHo	K
	<240	<481	<240

MW-211	TPHd	TPHo	K
	<240	<481	<240

MW-46

MW-79

MW-75

MW-76

MW-77

MW-78

MW-203	TPHd	TPHo	K
	<240	<481	<240

MW-204

MW-86	TPHd	TPHo	K
	<240	<481	4,760

MW-87	TPHd	TPHo	K
	<236	<472	<236

MW-44	TPHd	TPHo	K
	<240	<481	<240

CI-3 NS

SMW-4

MW-X (NO. I.D.)

MW-806 (?)

MW-88

MW-(NO I.D)

MW-36

MW-85

MW-93

EFR-3

MW-103

MW-205

MW-92

SMW-2S

MW-96

MW-102

MW-94

MW-82

MW-69

EFR-2

MW-14

MW-84

MW-90

MW-42

MW-49

MW-32

MW-64

MW-8

MW-91

MW-91

MW-65

MW-48

CI-2	TPHd	TPHo	K
	<240	<481	<240

SMW-5

MW-83

MW-89

MW-89

MW-10

EFR-1

MW-99

MW-67

MW-52

DAS-11

MW-57

MW-35

MW-3A

B-3

B-3

MW-45

	TPHd	TPHo	K
	<236	<472	<236

MW-54 NS

MW-63

DAS-10

MW-32A

MW-60

DW-1

DAS-6

VE-6

MW-66

VE-1

VE-2

MW-59

MW-27

MW-15

MW-105

DAS-5

DAS-9

CI-1	TPHd	TPHo	K
	<243	<485	<243

MW-33

DAS-4

MW-55

MW-62

MW-50

MW-47

MW-68

MW-98

MW-34

DAS-8

DAS-3

DAS-7

MW-56

MW-61

VE-5

MW-51

	TPHd	TPHo	K
	<236	<472	<236

DAS-12

MW-97

MW-16

VE-3

MW-58

MW-53

VE-7

MW-43

MW-17

MW-13

DAS-2

VE-4

DAS-1

MW-37	TPHd	TPHo	K
	<238	<476	692

MW-208 NS

	TPHd	TPHo	K
	5,550	<481	1,820

MW-200

MW-202

	TPHd	TPHo	K
	<243	<485	<243

MW-19	TPHd	TPHo	K
	4,440	<481	19,500

MW-18 NS

MW-37

MW-19

MW-201	TPHd	TPHo	K
	<238	6,530	1,820

MW-206 NS

MW-24

MW-71	TPHd	TPHo	K
	828	<481	4,340

MW-72	TPHd	TPHo	K
	<243	<485	3,130

MW-73	TPHd	TPHo	K
	<240	<481	7,510

MW-40	TPHd	TPHo	K
	<240	<481	<240

MW-70

MW-74

MW-207 NS

MW-95	TPHd	TPHo	K
	<240	<481	<240

MW-41	TPHd	TPHo	K
	<240	<481	<240

LEGEND:

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- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

ANALYTES

TPHg	BENZENE
<245	<490 <245

- TPHd — TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
- TPHo — TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
- K — KEROSENE
- UNITS IN MICROGRAMS PER LITER (µg/L)

0 50 100

APPROXIMATE SCALE IN FEET

Stantec
12034 134th COURT NE SUITE 102
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FOR: ConocoPhillips
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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (FEBRUARY 22-25, 2009)

FIGURE: 4

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.70	DH	TP	TP	5/19/09

FILEPATH:P:\CADD\PROJECTS\Conoco Phillips\5353 (1396)\DWG\5353(1396)_(1Q09).dwg | Layout Tab: F4-TPHdo&K | Drafter: jresendiz | May 19, 2009 at 15:05

APPENDIX A
GROUNDWATER SAMPLING PROCEDURES AND GROUNDWATER MONITORING FIELD DATA RECORDS

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

SITE VISITATION REPORT

1Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) D. Reitz / M. Tolley / Andrea Bourret Date: 02/22/09

Arrival Time: 0730 Departure Time: 1230

Weather Conditions Cldy, light rain

Time of Arrival Call-In: 0800

Time of Departure Call-In 1210

Who did you call? J. Thompson

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	1
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Appropriate use of P.P.E.
Review HASP, J.S.A. PT.W.

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0730 Arrive on site. Meet with traffic safety services person. Perform tailgate safety meeting. Set-up decon. station & stage purge water / rinsate drum.
0800 Call-in to J. Thompson to inform of presence on-site.
0805 Observe traffic-control delineation set-up.
0815 Initiate 1Q09 GWM sample procedures.
1130 Terminate sampling procedures for the day. Decon. Equipment and release purge water / decon. rinsates into staged drum. Pack sample coolers and load equipment into truck. Observe T.C.S. demobilization
1200 Complete documentation. T.C.S. services departs job site. Call-in to J. Thompson to inform of departure.
1230 Depart job site.

On RT 02/22/09

SITE VISITATION REPORT

1Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) D. Reitz/A. Donnell Date: 02/23/09 Time of Arrival Call-In: 0810

Arrival Time: 0800 Departure Time: 1600 Time of Departure Call-In 1530

Weather Conditions Overcast, rain, mod. wind. Who did you call? M. Tolley

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	1
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Appropriate use of p.p.e.
Review HASP J.S.A. P.T.W.

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0800 Arrive on job site. Park vehicle in adjacent lot.
0820 Meet with West Marine representative to discuss GWM procedures time-frames.
0830 Meet with U.R.S. site-contact for site-walk & visual display of well pads. Discuss access requirements
0900 Meet with T.C.S. traffic-safety service person. Perform tailgate-safety meeting.
0920 Observe traffic-control/delineation set-up. Set-up decon. station. Review project documentation.
1000 Initiate 1Q09 GWM procedures
1500 Complete sample procedures for today. Decon. equipment & release purge water/decon. rinsates into staged drum.
1515 Pack sample coolers & load equipment into truck.
1530 Call-in to office to inform of departure. Complete documentation. Meet with U.R.S. to inform of departure.
1600 Depart job site.

02/23/09

SITE VISITATION REPORT

1Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) D.Reitz/A.Donnell Date: 02/24/09 Time of Arrival Call-In: 0830

Arrival Time: 0830 Departure Time: Time of Departure Call-In 1450

Weather Conditions Overcast, rain, windy Who did you call? T.Parise

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	1
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Don P.P.E.
Review HASP., P.T.W., J.S.A.

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0830 Arrive on job site. Meet with URS to inform site-contact of presence. Call-in to office.
0840 Perform tailgate safety meeting. Set-up decon station Don P.P.E.
0900 Initiate 1Q09 GWM sample procedures. J. Thompson (Stantec) on-site for job-walk with T.C.S. person. Discuss traffic-control, accessibility for tasks of job scope, & project status with J. Thompson.
1000 T.C.S. traffic delineation is put into place.
1400 Complete GWM sample procedures for today. Decon. equipment. Release purge water/decon. rinsates into drum. Complete documentation.
1430 Pack sample coolers & load equipment into truck.
1445 Check-in with URS site-contact to inform of departure. Call-in to office.
1500 Depart job site

02/24/09

SITE VISITATION REPORT

1Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) D. Reitz / A. Donnell Date: 02/25/09 Time of Arrival Call-In: 0830

Arrival Time: 0830 Departure Time: 1400 Time of Departure Call-In 1330

Weather Conditions Overcast, rainy, windy Who did you call? T. Parise

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	1
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Don appropriate p.p.e.
Review HASP, P.T.W., J.S.A

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0830 Arrive on site. Don appropriate p.p.e. Set-up decon. station. Call-in to office to inform of presence on site. Check-in with site-contact at U.R.S. job trailer.
0845 Perform tailgate safety meeting.
0900 Initiate 1Q09 GWM sample procedures.
1300 Complete 1Q09 GWM sample procedures. Decon. Equipment & release purge water / decon. rinsate into drum. Pack sample coolers & load equipment into truck.
1320 Check-in with U.R.S. site-contact to inform of departure. Call-in to office.
1330 Complete documentation.
1400 Depart job site.

02/25/09

Stantec Consulting Corporation

HYDROLOGIC DATA SHEET

Gauge Date: 02/22/09 - 02/25/09

Project Name: Former ConocoPhillips Service Station No. 255353

Field Technicians: D. Reitz / A.B

Project Number: 01CP.01396.44

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N___

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N___

WELL OR LOCATION	WELL SCREEN INTERVAL	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS TIME	DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
CI-1	NA				10.82	30.00				
CI-2	NA				9.90	28.90				
MW-18	NA				10.22	14.85	N	N	N	compromised well
MW-19	NA				10.50	14.80				
MW-37	5-25'				12.40	20.62				
MW-38	5-20'				7.25	19.90				
MW-40	7.5-22.5'				11.96	19.00				
MW-41	5-20'				15.60	20.00				
MW-44	5-20'				9.80	45.00				
MW-45	3-19'				11.44	19.82				
MW-51	5-15'				11.71	15.32				
MW-54	5-20'						N	N	N	Inaccessable well
MW-55	5-20'						N	N	N	Decommissioned well
MW-71	5-20'				11.70	19.90				
MW-72	5-20'				11.80	19.90				
MW-73	5-20'				11.56	19.70				
MW-80	5-20'				7.93	20.10				
MW-81	5-20'				8.40	20.00				
MW-86	5-20'				8.90	19.90				
MW-87	5-20'				7.70	11.70				
MW-95	5-18'				13.50	18.00				
MW-200	5-20'				11.45	19.70				
MW-201	5-16'				10.90	15.10				
MW-202	5-20'				12.80	19.65				
MW-203	5-20'				5.54	17.00				
MW-206	5-20'				11.30	11.50	N	N	N	Dry well
MW-207	5-20'						N	N	N	Inaccessable well
MW-208	5-20'						N	N	N	No Action Taken
MW-209	5-20'						N	N	N	Inaccessable well
MW-210	5-20'				5.90	19.45				
MW-211	5-20'				8.19	20.20				
SMW-3	NA				9.90	14.40				

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: AP WELL I.D.: C1-2

CLIENT NAME: Kipp Eckert SAMPLED BY: AP SAMPLE I.D.: C1-2

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/25/09 START (2400hr) 10:00 END (2400hr) 11:45

DATE SAMPLED 2/25/09 SAMPLE TIME (2400hr) 11:20 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 28.9

DEPTH TO WATER (feet) = 9.9

WATER COLUMN HEIGHT (feet) = 19.0 ACTUAL PURGE (L) = 25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	~~11:05~~ 11:08	800	13.5	85.2	6.74	clear
2/25/09	11:08	500	13.7	80.1	6.8	clear
2/25/09	11:16	500	13.7	80.4	6.8	clear
2/25/09	11:14	500	13.7	80.8	6.8	clear
2/25/09	11:17	500	13.7	81.5	6.8	clear
Calculated Variance of Final Three Samples:			0	1.1	0	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 27 SAMPLE DTW: 10.1

ANTICIPATED PURGE INTAKE DEPTH: 27.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead. Dissolved lead Kerosene, BTEX. Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: ____

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: no

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: Andrea N Donnell

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: Matt WELL I.D.: MW-18

CLIENT NAME: **Kipp Eckert** SAMPLED BY: ~~Matt~~ SAMPLE I.D.: MW-18

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/22/09 START (2400hr) 8:15 END (2400hr) 8:30

DATE SAMPLED 2/22/09 SAMPLE TIME (2400hr) / LOW-FLOW USED

SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.85

DEPTH TO WATER (feet) = 10.22

WATER COLUMN HEIGHT (feet) = 4.63 ACTUAL PURGE (L) = /

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/ /09						
2/ /09						
2/ /09						
2/ /09			well compromised - too much sediment			
2/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES NO

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: no tubing

SIGNATURE: Andrea Donnell

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: DAVE Reitz WELL I.D.: MW-19

CLIENT NAME: Kipp Eckert SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-19

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/09 START (2400hr) 0955 END (2400hr) 1025

DATE SAMPLED 02/22/09 SAMPLE TIME (2400hr) 1010 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.80

DEPTH TO WATER (feet) = 10.50

WATER COLUMN HEIGHT (feet) = 4.30 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/09	1000	800	16.1	0.623	6.44	Cldy
2/22/09	1003	500	15.8	0.632	6.47	Cldy
2/22/09	1006	500	15.5	0.635	6.45	Cldy
2/22/09	1009	500	15.4	0.633	6.45	Clr.
2/ /09						
				[signature]	02/22/09	
Calculated Variance of Final Three Samples:			0.4	0.003	0.02	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 10.70

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: 1 1/2" well sister

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: C1-1

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: C1-1

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/25/09 START (2400hr) 1100 END (2400hr) 1140

DATE SAMPLED 02/25/09 SAMPLE TIME (2400hr) 1115 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 30.00

DEPTH TO WATER (feet) = 10.82

WATER COLUMN HEIGHT (feet) = 19.18

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	1105	500	13.02	0.197	7.40	Clr.
2/25/09	1108	500	12.93	0.207	7.38	Clr.
2/25/09	1111	500	13.00	0.208	7.38	Clr.
2/25/09	1114	500	12.89	0.211	7.38	Clr.
2/ /09						

02/25/09

Calculated Variance of Final Three Samples:	0.11	0.004	0
Acceptable Variance Limits:	≤10%	≤3%	≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 29.00 SAMPLE DTW: 11.10

ANTICIPATED PURGE INTAKE DEPTH: 29.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: Matt WELL I.D.: MW-~~73~~ 37

CLIENT NAME: **Kipp Eckert** SAMPLED BY: Matt SAMPLE I.D.: MW-37

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/22/09 START (2400hr) 8:30 END (2400hr) 9:20

DATE SAMPLED 2/22/09 SAMPLE TIME (2400hr) 8:45 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.62

DEPTH TO WATER (feet) = 12.40

WATER COLUMN HEIGHT (feet) = 8.22 ACTUAL PURGE (L) = 1.0 L

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm) S/M	pH (units)	COLOR (visual)
2/22/09	8:35	.500	12.33	.105	7.43	C
2/22/09	8:38	.250	12.55	.124	7.40	C
2/22/09	8:41	.250	12.68	.129	7.32	C
2/22/09						
2/22/09						
Calculated Variance of Final Three Samples:			0.35	0.019	0.51	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 8.22 SAMPLE DTW: 9.13

ANTICIPATED PURGE INTAKE DEPTH: 8.22 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Y

WELL VAULT CONDITION: FAIR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: N

REMARKS: well box full of sediment

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-38

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-38

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/24/09 START (2400hr) 0900 END (2400hr) 0935

DATE SAMPLED 02/24/09 SAMPLE TIME (2400hr) 0915 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 7.25

WATER COLUMN HEIGHT (feet) = 12.65 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/24/09	0905	800	12.55	0.233	6.09	Clr.
2/24/09	0908	500	12.47	0.236	5.90	Clr.
2/24/09	0911	500	12.40	0.238	5.84	Clr.
2/24/09	0914	500	12.22	0.237	5.80	Clr.
2/ /09						
Calculated Variance of Final Three Samples:			0.25	0.002	0.10	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

02/24/09

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 8.20

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-40

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-40

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/23/09 START (2400hr) 1225 END (2400hr) 1255

DATE SAMPLED 02/23/09 SAMPLE TIME (2400hr) 1240 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.00

DEPTH TO WATER (feet) = 11.96

WATER COLUMN HEIGHT (feet) = 7.04

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1230	800	14.35	0.106	6.70	Clr
2/23/09	1233	500	14.32	0.106	6.73	Clr
2/23/09	1236	500	14.27	0.106	6.74	Clr
2/23/09	1239	500	14.29	0.106	6.71	Clr.
2/ /09						
					02/23/09	

Calculated Variance of Final Three Samples: 0.05 Ø 0.03

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 12.11

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-41

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-41

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/24/09 START (2400hr) 1230 END (2400hr) 1300

DATE SAMPLED 02/24/09 SAMPLE TIME (2400hr) 1245 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 15.60

WATER COLUMN HEIGHT (feet) = 4.40

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/24/09	1235	500	14.38	0.130	7.18	Clr.
2/24/09	1238	500	13.40	0.142	7.29	Clr.
2/24/09	1241	500	13.38	0.142	7.34	Clr.
2/24/09	1244	500	13.75	0.141	7.39	Clr.
2/ /09						

02/24/09

Calculated Variance of Final Three Samples:	0.37	0.001	0.10
Acceptable Variance Limits:	≤10%	≤3%	≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 15.70

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-44

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-44

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/24/09 START (2400hr) 1135 END (2400hr) 1205

DATE SAMPLED 02/24/09 SAMPLE TIME (2400hr) 1150 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 45.00

DEPTH TO WATER (feet) = 9.80

WATER COLUMN HEIGHT (feet) = 35.20

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/24/09	1140	800	13.53	0.244	6.06	Clr.
2/24/09	1143	500	13.54	0.242	6.01	Clr
2/24/09	1146	500	13.55	0.240	5.97	Clr
2/24/09	1149	500	13.90	0.233	5.91	Clr.
2/ /09						
					02/24/09	

Calculated Variance of Final Three Samples: 0.36 0.009 0.10

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 40.00 SAMPLE DTW: 9.85

ANTICIPATED PURGE INTAKE DEPTH: 40.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead. Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: MT WELL I.D.: MW-45

CLIENT NAME: **Kipp Eckert** SAMPLED BY: MT SAMPLE I.D.: MW 45

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/22/09 START (2400hr) 10:37 END (2400hr) 11:25

DATE SAMPLED 2/22/09 SAMPLE TIME (2400hr) 11:05 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" 4 (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.82

DEPTH TO WATER (feet) = 11.44

WATER COLUMN HEIGHT (feet) = 8.38 ACTUAL PURGE (L) = 1.851

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/09	10:52	.500	11.94	1.1	6.62	C
2/22/09	10:55	.250	11.49	1.1	6.63	C
2/22/09	10:58	.250	11.56	1.2	6.69	C
2/22/09	11:01	.250	12.02	1.1	6.69	C
2/ /09						
Calculated Variance of Final Three Samples:			0.53	.1	0.06	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 11.94 SAMPLE DTW: 12.19

ANTICIPATED PURGE INTAKE DEPTH: 11.44 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: OK WELL CASING CONDITION: OK

WELL VAULT CONDITION: OK SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: OK WELL TAG: Y LOCK#: Y

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: MT WELL I.D.: MW-51

CLIENT NAME: **Kipp Eckert** SAMPLED BY: MT SAMPLE I.D.: MW-51

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/09 START (2400hr) 9:23 END (2400hr) 10:20

DATE SAMPLED 02/22/09 SAMPLE TIME (2400hr) 9:38 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.32

DEPTH TO WATER (feet) = 11.71

WATER COLUMN HEIGHT (feet) = 3.61 ACTUAL PURGE (L) = 1.2

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/09	9:26	.500	11.16	0.8	7.16	C
2/22/09	9:31	.350	11.14	0.7	7.19	C
2/22/09	9:34	.350	11.24	0.7	7.18	C
2/22/09						
2/ /09						
Calculated Variance of Final Three Samples:			0.08	.1	0.03	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 12.68

ANTICIPATED PURGE INTAKE DEPTH: 11.71 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: ok WELL CASING CONDITION: ok

WELL VAULT CONDITION: ok SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: ok WELL TAG: Y LOCK#: Y

REMARKS: Sampled.

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: N/A MT WELL I.D.: MW-54

CLIENT NAME: **Kipp Eckert** SAMPLED BY: N/A MT SAMPLE I.D.: MW-54

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED N/A (2/12/09) START (2400hr) N/A END (2400hr) N/A

DATE SAMPLED N/A ↓ SAMPLE TIME (2400hr) _____ LOW-FLOW USED N/A

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = N/A

DEPTH TO WATER (feet) = N/A

WATER COLUMN HEIGHT (feet) = N/A ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/ /09			11.44	1.1	6.62	
2/ /09						
2/ /09						
2/ /09						
2/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

WELL CONDITIONED & ACCESS AVAILABLE; WELL BURIED UNDER GARBAGE CONTAINERS. UNABLE TO PURGE

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: N/A

ANTICIPATED PURGE INTAKE DEPTH: N/A ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: N/A WELL CASING CONDITION: N/A

WELL VAULT CONDITION: N/A SEAL PRESENT?: N/A BOLTS PRESENT?: N/A

WELL INTEGRITY: N/A WELL TAG: N/A LOCK#: N/A

REMARKS: Well Not Sampled Due to No Access. Well is Buried Beneath Large Garbage & Recycling Storage Containers.

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: MT (N/A) WELL I.D.: MW-55

CLIENT NAME: **Kipp Eckert** SAMPLED BY: MT (N/A) SAMPLE I.D.: MW-55

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/22/09 N/A START (2400hr) N/A END (2400hr) N/A

DATE SAMPLED 2/22/09 N/A SAMPLE TIME (2400hr) _____ LOW-FLOW USED N/A

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = N/A

DEPTH TO WATER (feet) = N/A

WATER COLUMN HEIGHT (feet) = N/A ACTUAL PURGE (L) = N/A

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/ /09						
2/ /09						
2/ /09						
2/ /09						
2/ /09						

WELL DECOMMISSIONED NO GAUGING OR SAMPLING PERFORMED DUE TO WELL NO LONGER ESTABLISHED CONCRETED OVER

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: N/A SAMPLE DTW: N/A

ANTICIPATED PURGE INTAKE DEPTH: N/A ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES N/A NO N/A

WELL PAD CONDITION: N/A WELL CASING CONDITION: N/A

WELL VAULT CONDITION: N/A SEAL PRESENT?: N/A BOLTS PRESENT?: N/A

WELL INTEGRITY: N/A WELL TAG: N/A LOCK#: N/A

REMARKS: WELL DECOMMISSIONED, 0 WELL = 0 SAMPLE

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-71

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-71

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/23/09 START (2400hr) 1020 END (2400hr) 1050

DATE SAMPLED 02/23/09 SAMPLE TIME (2400hr) 1035 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 11.70

WATER COLUMN HEIGHT (feet) = 8.20 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1025	500	13.63	0.114	7.33	Clr.
2/23/09	1028	500	13.48	0.116	7.26	Clr
2/23/09	1031	500	13.42	0.119	7.25	Clr.
2/23/09	1034	500	13.37	0.119	7.25	Clr.
2/ /09						
					02/23/09	

Calculated Variance of Final Three Samples: 0.09 0.003 0.01

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 11.75

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead. Dissolved lead Kerosene. BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-72

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-72

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/23/09 START (2400hr) 1055 END (2400hr) 1125

DATE SAMPLED 02/23/09 SAMPLE TIME (2400hr) 1110 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 11.80

WATER COLUMN HEIGHT (feet) = 8.10

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1100	500	13.55	0.116	6.73	Clr
2/23/09	1103	500	13.45	0.117	6.79	Clr
2/23/09	1106	500	13.26	0.117	6.82	Clr
2/23/09	1109	500	13.30	0.117	6.86	Clr
2/ /09						
Calculated Variance of Final Three Samples:			0.19	0	0.07	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

02/23/09

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 11.90

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-73

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-73

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/23/09 START (2400hr) 1130 END (2400hr) 1215

DATE SAMPLED 02/23/09 SAMPLE TIME (2400hr) 1200 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 11.56

WATER COLUMN HEIGHT (feet) = 8.14 ACTUAL PURGE (L) = 3.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1145	500	14.87	0.115	6.94	Cldy
2/23/09	1148	500	14.50	0.116	6.88	Clr.
2/23/09	1151	500	14.37	0.115	7.00	Clr.
2/23/09	1154	500	14.26	0.114	7.02	Clr.
2/23/09	1157	500	14.15	0.115	7.03	Clr
	1200	500				
					02/	23/09

Calculated Variance of Final Three Samples: 0.22 0.001 0.03

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 18.00 SAMPLE DTW: 12.35

ANTICIPATED PURGE INTAKE DEPTH: 18.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: ~~MEW~~ AD WELL I.D.: MW-80

CLIENT NAME: **Kipp Eckert** SAMPLED BY: AD SAMPLE I.D.: MW-80

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/23/09 START (2400hr) 1350 END (2400hr) 1430

DATE SAMPLED 2/23/09 SAMPLE TIME (2400hr) 1410 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.10

DEPTH TO WATER (feet) = 7.93

WATER COLUMN HEIGHT (feet) = 12.17 ACTUAL PURGE (L) = 25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1355	800	13.43	64.3	7.41	Clear
2/23/09	1358	500	13.34	65.0	7.49	clear
2/23/09	1401	500	13.36	65.1	7.52	Clear
2/23/09	1404	500	13.27	65.9	7.54	Clear
2/23/09	1407	500	13.30	65.8	7.50	Clear
Calculated Variance of Final Three Samples:			0.09	0.8	0.04	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.0 SAMPLE DTW: 8.23

ANTICIPATED PURGE INTAKE DEPTH: 16.0 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: ____

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: ____

REMARKS: Water encountered in well box was pumped out prior to sampling.

SIGNATURE: Andrea McDonnell

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW - 81

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW - 81

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/23/09 START (2400hr) 1400 END (2400hr) 1415

DATE SAMPLED 02/23/09 SAMPLE TIME (2400hr) 1415 LOW-FLOW USED x

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" x 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 8.40

WATER COLUMN HEIGHT (feet) = 11.60

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1405	500	13.8	0.657	6.47	Clr
2/23/09	1408	500	13.8	0.654	6.37	Clr
2/23/09	1411	500	13.8	0.650	6.37	Clr
2/23/09	1414	500	13.8	0.649	6.36	Clr
2/ /09						
					02/23/09	

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 19.00 SAMPLE DTW: 8.45

ANTICIPATED PURGE INTAKE DEPTH: 19.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES x NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-86

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-86

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/24/09 START (2400hr) 0955 END (2400hr) 1025

DATE SAMPLED 02/24/09 SAMPLE TIME (2400hr) 1010 LOW-FLOW USED x

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 8.90

WATER COLUMN HEIGHT (feet) = 11.00

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/24/09	1000	800	12.52	0.221	7.57	Clr
2/24/09	1003	500	12.59	0.221	7.63	Clr
2/24/09	1006	500	12.61	0.222	7.64	Clr
2/24/09	1009	500	12.59	0.223	7.68	Clr
2/ /09						

02/24/09

Calculated Variance of Final Three Samples: 0.02 0.002 0.05

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 9.00

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: AD WELL I.D.: MW-57

CLIENT NAME: ConocoPhillips SAMPLED BY: AD SAMPLE I.D.: MW-57

LOCATION: 13'96

DATE PURGED 2/24/09 START (2400hr) 10:43 END (2400hr) 11:25

DATE SAMPLED 2/24/09 SAMPLE TIME (2400hr) 11:00 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater X Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 11.7

DEPTH TO WATER (feet) = 7.7

WATER COLUMN HEIGHT (feet) = 4.0 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees F)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/24/09	10:48	500	12.62	0.126	7.03	clear
↓	10:51	500	12.39	0.126	7.04	clear
	10:54	500	12.08	0.125	7.06	clear
↓	10:57	500	12.08	0.125	7.09	clear
Calculated Variance of Final Three Samples:			0.3	0.001	0.03	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 9.00 SAMPLE DTW: 7.8

ANTICIPATED PURGE INTAKE DEPTH: 7.8 ANALYSES: _____

SAMPLE VESSEL / PRESERVATIVE: _____

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: Andrea Donnell

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-95

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-95

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/24/09 START (2400hr) 1310 END (2400hr) 1350

DATE SAMPLED 02/24/09 SAMPLE TIME (2400hr) 1330 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.00

DEPTH TO WATER (feet) = 13.50

WATER COLUMN HEIGHT (feet) = 4.50 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/24/09	1320	800	14.51	0.096	7.26	Clr.
2/24/09	1323	500	14.44	0.097	7.32	Clr
2/24/09	1326	500	14.49	0.097	7.35	Clr
2/24/09	1329	500	14.49	0.097	7.36	Clr
2/24/09						

QA/QC 02/24/09

Calculated Variance of Final Three Samples: 0.05 0 0.04

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 17.00 SAMPLE DTW: 13.55

ANTICIPATED PURGE INTAKE DEPTH: 17.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: DAVE Reitz WELL I.D.: MW-200

CLIENT NAME: Kipp Eckert SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-200

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/09 START (2400hr) 0915 END (2400hr) 0945

DATE SAMPLED 02/22/09 SAMPLE TIME (2400hr) 0930 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.40

DEPTH TO WATER (feet) = 11.45

WATER COLUMN HEIGHT (feet) = 7.95

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/09	0920	500	14.7	0.120	6.50	Cldy
2/22/09	0923	500	14.5	0.118	6.48	Clr
2/22/09	0926	500	14.3	0.117	6.49	Clr
2/22/09	0929	500	14.3	0.117	6.46	Clr
2/ /09						

02/22/09

Calculated Variance of Final Three Samples:	0.2	0.001	0.03
Acceptable Variance Limits:	≤10%	≤3%	≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 11.45

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: DAVE Reitz WELL I.D.: MW-201

CLIENT NAME: Kipp Eckert SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-201

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/09 START (2400hr) 1050 END (2400hr) 1130

DATE SAMPLED 02/22/09 SAMPLE TIME (2400hr) 1105 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.20

DEPTH TO WATER (feet) = 10.90

WATER COLUMN HEIGHT (feet) = 4.30

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (ML)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/09	1055	500	12.9	0.103	6.41	Cldy
2/22/09	1058	500	13.3	0.101	6.44	Clr
2/22/09	1101	500	13.1	0.100	6.43	Clr
2/22/09	1104	500	13.0	0.100	6.43	Clr
2/ /09						

02/22/09

Calculated Variance of Final Three Samples: 0.3 0.001 0.01

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 11.20

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: AD WELL I.D.: MW.202

CLIENT NAME: Kipp Eckert SAMPLED BY: AD SAMPLE I.D.: MW-202

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/25/09 START (2400hr) 12:20 END (2400hr) 1:00

DATE SAMPLED 2/25/09 SAMPLE TIME (2400hr) 12:40 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.65

DEPTH TO WATER (feet) = 13.8

WATER COLUMN HEIGHT (feet) = 6.85 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	12:25	500	12.0	[illegible]	6.17	pink
2/ /09	12:28	500	11.9	69.4	6.18	pink
2/ /09	12:31	500	11.9	69.4	6.18	pink
2/ /09	12:33	500	11.9	69.4	6.18	pink
2/ /09	12:36	500	11.9	69.4	6.18	pink
Calculated Variance of Final Three Samples:			0	Ø	Ø	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 19.0 SAMPLE DTW: 13.8

ANTICIPATED PURGE INTAKE DEPTH: 19' ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: Andrea M Donnell

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-203

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: MW-203

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/25/09 START (2400hr) 0900 END (2400hr) 0950

DATE SAMPLED 02/25/09 SAMPLE TIME (2400hr) 0930 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 17.00

DEPTH TO WATER (feet) = 5.54

WATER COLUMN HEIGHT (feet) = 11.46

ACTUAL PURGE (L) = 4.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	0910	500	11.70	0.487	6.30	Clr
2/25/09	0913	500	11.62	0.482	6.83	Clr
2/25/09	0916	500	11.09	0.479	7.18	Clr
2/25/09	0919	500	11.47	0.473	7.32	Clr
2/25/09	0922	500	11.53	0.474	7.47	Clr
2/25/09	0925	500	11.55	0.474	7.54	Clr
2/25/09	0928	500	11.51	0.474	7.57	
Calculated Variance of Final Three Samples:			0.04	0	0.10	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

02/25/09

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 5.54

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT: Sampling Equipment

SAMPLING EQUIPMENT: Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: MW-206

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.:

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/23/09 START (2400hr) 1310 END (2400hr) 1330

DATE SAMPLED SAMPLE TIME (2400hr) LOW-FLOW USED

SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 11.50

DEPTH TO WATER (feet) = 11.30

WATER COLUMN HEIGHT (feet) = .20 ACTUAL PURGE (L) = /

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/23/09	1310	0	Well is	dry		
2/ /09						
2/ /09						
2/ /09						
2/ /09						
						02/23/09
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW:

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES NO

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: Well is dry

SIGNATURE:

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: AD WELL I.D.: MW-210

CLIENT NAME: **Kipp Eckert** SAMPLED BY: AD SAMPLE I.D.: MW-210

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/25/09 START (2400hr) 10:05 END (2400hr) 10:55

DATE SAMPLED 2/25/09 SAMPLE TIME (2400hr) 10:25 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.45

DEPTH TO WATER (feet) = 5.9

WATER COLUMN HEIGHT (feet) = 13.6 ACTUAL PURGE (L) = 25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	10:10	500	12.7	71.3	6.32	Clear
2/ /09	10:13	500	12.9	71.5	6.25	Clear
2/ /09	10:16	500	12.9	71.1	6.25	Clear
2/ /09	10:19	500	12.9	70.8	6.25	Clear
2/ /09	10:23	500	12.9	70.6	6.25	Clear
Calculated Variance of Final Three Samples:			Ø	0.5	Ø	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 12 SAMPLE DTW: 6.23

ANTICIPATED PURGE INTAKE DEPTH: 12 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: Andrea Donnelly

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: AD WELL I.D.: MW-211

CLIENT NAME: Kipp Eckert SAMPLED BY: AD SAMPLE I.D.: MW-211

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2/25/09 START (2400hr) 9:10 END (2400hr) 9:50

DATE SAMPLED 2/25/09 SAMPLE TIME (2400hr) 9:30 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 20.2

DEPTH TO WATER (feet) = 5.19

WATER COLUMN HEIGHT (feet) = 12.01 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	9:15	500	12.6	73.1	6.10	clear
2/ /09	9:18	500	12.60	73.4	6.14	clear
2/ /09	9:21	500	12.6	74.2	6.28	clear
2/ /09	9:24	500	12.7	74.4	6.36	clear
2/ /09	9:27	500	12.7	74.4	6.36	clear

Calculated Variance of Final Three Samples: 0.1 0.2 0.08

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: 12' SAMPLE DTW: 8.5

ANTICIPATED PURGE INTAKE DEPTH: 12' ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: Andrea Donnelly

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 01CP.01396.70 PURGED BY: D. Reitz WELL I.D.: SMW-3

CLIENT NAME: Kipp Eckert SAMPLED BY: D. Reitz SAMPLE I.D.: SMW-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/25/09 START (2400hr) 1000 END (2400hr) 1045

DATE SAMPLED 02/25/09 SAMPLE TIME (2400hr) 1025 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.40

DEPTH TO WATER (feet) = 9.90

WATER COLUMN HEIGHT (feet) = 4.50

ACTUAL PURGE (L) = 4.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (ML)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/25/09	1005	800	11.56	0.200	6.97	Clr.
2/25/09	1008	500	11.75	0.204	7.30	Clr.
2/25/09	1011	500	11.74	0.202	7.40	Clr.
2/25/09	1014	500	11.70	0.202	7.54	Clr.
2/25/09	1017	500	11.68	0.201	7.59	Clr.
2/25/09	1020	500	11.64	0.200	7.65	Clr.
2/25/09	1022	500	11.61	0.200	7.68	Clr.
Calculated Variance of Final Three Samples:			0.07	0.001	0.09	
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

02/25/09

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 9.95

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Stantec

REPORT TO: Jeff Thompson
ADDRESS: 12034 134th Ct. N.E. Redmond, WA.
PHONE: 372-1600 FAX: 372-1656

INVOICE TO: Same

P.O. NUMBER:

PROJECT NAME: Westlake
PROJECT NUMBER: 01CP.01396.70
SAMPLED BY: D. Reitz

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [10] STD. [7] [5] [4] [3] [2] [1] [<1]
Petroleum Hydrocarbon Analyses: [5] STD. [4] [3] [2] [1] [<1]
[OTHER] Specify:

* *Turnaround Requests less than standard may incur Rush Charges.*

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	REQUESTED ANALYSES									MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCL	HCL	HCL	HCL	HCL	HNO3								
			TPH-G	TPH-D	Kerosene	BTEX	Naphthalene	Total Lead	Dissolved Lead							
1	C1 - 1	02/25/09 1115	X	X	X	X	X	X	X					W	10		
2	C1 - 2	" 1120															
3	MW - 19	02/22/09 1010															
4	MW - 37	" 0845															
5	MW - 38	02/24/09 0915															
6	MW - 40	02/23/09 1240															
7	MW - 41	02/24/09 1245															
8	MW - 44	" 1150															
9	MW - 45	02/22/09 1105															
10	MW-51	" 0938															

RELEASED BY: David L. Reitz — FIRM: Stantec — DATE: 02/26/09 — TIME: 1100
RECEIVED BY: — PRINT NAME: — FIRM: — DATE: — TIME:

RELEASED BY: — PRINT NAME: — FIRM: — DATE: — TIME:
RECEIVED BY: — PRINT NAME: — FIRM: — DATE: — TIME:

ADDITIONAL REMARKS:

TEMP:

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Stantec

INVOICE TO: Same

REPORT TO: Jeff Thompson

ADDRESS: 12034 134th Ct. N.E. Redmond, Wa.

PHONE: 372-1600 FAX: 372-1650

P.O. NUMBER:

PROJECT NAME: Westlake

PROJECT NUMBER: 01CP.01396.70

SAMPLED BY: D. Reitz

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: 10 STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPH-G	TPH-D	Kerosene	BTEX	Naphthalene	Total Lead	Dissolved Lead							MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCl	HCl	HCl	HCl	HCl	H_2SO_4	—											
			REQUESTED ANALYSES																	
1	MW-71	02/23/09 1035	X	X	X	X	X	X	X								W	10		
2	MW-72	" 1110																		
3	MW-73	" 1200																		
4	MW-80	" 1410																		
5	MW-81	" 1415																		
6	MW-86	02/24/09 1010																		
7	MW-87	" 1100																		
8	MW-95	" 1330																		
9	MW-200	02/22/09 0930																		
10	MW-201	" 1105																		

RELEASED BY:		DATE: 02/26/09	RECEIVED BY:		DATE:
PRINT NAME: David L. Reitz	FIRM: Stantec	TIME: 1100	PRINT NAME:	FIRM:	TIME:
RELEASED BY:		DATE:	RECEIVED BY:		DATE:
PRINT NAME:	FIRM:	TIME:	PRINT NAME:	FIRM:	TIME:

ADDITIONAL REMARKS:

TEMP:

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #:

CLIENT: Stantec

INVOICE TO: Same

REPORT TO: Jeff Thompson
ADDRESS: 12034 134th Ct. N.E. Redmond, WA.
PHONE: 372-1600 FAX: 372-1650

P.O. NUMBER:

PROJECT NAME: Westlake
PROJECT NUMBER: 01GP.01396.70
SAMPLED BY: D. Reitz

TURNAROUND REQUEST
in Business Days *

Organic & Inorganic Analyses: 10 STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPH-G	TPH-D	Kerosene	B-T-E-X	Naphthalene	Total Lead	Dissolved Lead	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCL	HCL	HCL	HCL	HCL	HNO_3	—				
1 MW-202	02/25/09 1240		X	X	X	X	X	X	X	W	10		
2 MW-203	" 0930		↓	↓	↓	↓	↓	↓	↓	↓	↓		
3 MW-210	" 1025												
4 MW-211	" 0930												
5 SMW-3	" 1025												
6													
7													
8													
9													
10													

RELEASED BY: [signature] DATE: 02/26/09
PRINT NAME: David L. Reitz FIRM: Stantec TIME: 1100

RECEIVED BY: DATE:
PRINT NAME: FIRM: TIME:

RELEASED BY: DATE:
PRINT NAME: FIRM: TIME:

RECEIVED BY: DATE:
PRINT NAME: FIRM: TIME:

ADDITIONAL REMARKS:

TEMP:

PAGE 3 OF 3

TAL-1000(0408)

SECOR	General Permit To Work (PTW)	HS Form 320
		Page 1 of 2
		Rev. 1.1 | May 2007

SECOR QUALIFIED PTW APPROVER TO COMPLETE - ALL PARTIES INVOLVED IN THE WORK MUST SIGN

START DATE: 02/22/09 END DATE: 02/ /09	PROJECT NO: 01CP.01396.70
PROJECT NAME: 5353 Westlake Seattle WA.	LOCATION OF PROJECT: Seattle WA
CLIENT NAME: Conoco Phillips	SUBCONTRACTOR NAME: AGS
DESCRIPTION OF WORK: 1Q09 GWM Procedures	
EMPLOYEES ASSIGNED: Dave Reitz	

DOES CLIENT HAVE A PTW THAT TAKES PRECEDENCE OVER THIS PTW? ☐ Yes ☑ No
If yes, please indicate the Clients document name and number: Phone Number

SECOR Qualified PTW Approver and all Subcontractors under the direction of SECOR shall review, approve and sign off on the applicable PTW.

A PTW meeting was conducted by the Qualified PTW Approver upon arrival to the Site to address general risks not otherwise covered in the HASP. ☑ Yes ☐ No By: _____ Time: 07:00

JHA :General Risk not Otherwise Covered in HASP or JSA	Control Measures
1) None	1)
2)	2)
3)	3)

POTENTIAL HIGH HAZARDS (check all that apply)

- ☐ Hazardous Energy – electrical, chemical, pneumatic, hydraulic, thermal
- ☐ Confined Space
- ☐ Excavation or Drilling Activities
- ☐ Hot Work – welding, cutting, brazing – any procedure that produces a spark, or excessive heat.
- ☐ Work at elevated heights – any work performed 6 feet or more above a surface that requires a harness or secure line.
- ☐ Crane Use/Rigging - any work that involves use of a crane or rigging.
- ☐ Drilling Activities – Any work that involves drilling or direct push equipment.
- ☐ Other hazards which may include, but are not limited to, radiation or highly toxic or flammable atmospheres. Specify _____
- ☑ Not Applicable (No High Hazard Work is being performed)

TRAINING

If any of the above hazards exist or have the potential to exist, all employees and subcontractors under SECOR's direction who will work at this site must receive the following training (training dates should be kept on file at the site):

- ☐ Hazardous Energy – Lock Out Tag Out Training
- ☐ Confined Space Training
- ☐ Excavation – Competent Person onsite.
- ☐ Drilling Activities – Supervised on the job training.
- ☐ Hot Work/Fire Watch Training
- ☐ Work at elevated heights – Fall Protection
- ☐ Crane Operation – Crane Operation Certifications
- ☐ Other hazards (Specify training – may be on the job)_____
- ☑ Not Applicable (No High Hazard Work is being performed)

REQUIRED MATERIALS

- [x] Job Safety Analysis (JSA) – form is available in the SECOR Health and Safety Plan
- [x] Required PPE (Personal Protective Equipment) per JSA
- [x] Health and Safety Plan – site specific plan with JSA's completed for the specific job.
- [x] SECOR Standard Operating Procedures HS (SOP's) will be used depending on the specific hazards identified.
- [ ] Excavation and Drilling Activities - Utilities and Subsurface SOP 201.
- [ ] Hot Work – SECOR HS Hot Work Permit Form 301.
- [ ] Confined Space Entry Permit SECOR HS Form 302.
- [ ] Fall Protection HS Policy 120.
- [ ] Crane Operation HS Policy 135.
- [ ] Lock Out Tag Out HS Procedure 208.

These documents are available at *SECOR HS Web site (internal focus):* http://intranet.secor.com/Health and Safety

Emergency communication method: 2-Way ☐ Telephone ☑ Other ☐
Workers at remote sites must not work alone and have a means of communication with them at all times.

Signed: [signature] 02/22/09 ____________________ ______
SECOR Qualified PTW Approver | Date | SECOR Project Manager | Date

Signed: ____________________ ______
Subcontractor Supervisor | Date

Additional Signatures

Andrea Donnell	[signature]
Walter E. Heller Jr	[signature]
Matt Tolley	[signature]

I have read, understand and approve of all of the requirements of this PTW.

The EMC Project Manager or Company Representative ____________________ accepted the PTW procedures for the High Hazard Work explained in this PTW form on ____________. (Can be done via email or a phone call)

Additional Comments:

ATTACHMENT 11

DAILY PRODUCTION HEALTH AND SAFETY BRIEFING LOG

Date: 02/22/09 ; 2/23/09 ; 2/24/09	
Start Time: 07:00	
Issues Discussed:	5S) GOOD HOUSEKEEPING.
1. TSE/PP/SPILL/PPE	6. STOP WORK AUTHORITY.
2. HOOP DIRECTIONS	7. WEATHER ISSUES
3. 1ST AID / EYE WASH LOCATION / FIRST.	8. MEETING PLACE / ESCAPE RT.
4. Ø EAT / DRINK / CELL / TOBACCO.	9. STOP WORK AUTHORITY.
5. NEEDLES	10. Ø 5S IDEAS

Attendees

Print Name and Company	Signature
Matt Tuley STANTEC	
David Reitz Stantec	
Andrea Donnell Stantec	
WALTER E HOLLER JR AGS	
Andrea Donnell Stantec	
WALTER E. HOLLER JR AGS	
David L. Reitz Stantec	
Andrea N Donnell Stantec	Andrea Donnell
David L. Reitz Stantec	
WALTER E. HOLLER JR	
David L. Reitz Stantec	
Andrea Donnell Stantec	

Meeting Conducted by:	Signature:
MT	
Name (Site Health and Safety Coordinator):	Signature:
MT	

Office 01 Equipment Form

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Project No.: OICP. 01396.40
Project Name: Phillips Westlake 5353
Client: Conoco
Task No.: 8504
Field Staff: D. Betts
Date Used: 02/22/09

PM Approval:
Billing Rate Schedule:
Date Completed:
Invoice #:
Week Ending:

Unit Code	Unit Description	Quantity	Cost	Billable
	Supplies			
S10201AD01	Bailer		$0.00	$0.00
S10202AD01	Water Level Indicator	1	$0.00	$0.00
S10203AD01	Mobile Telephone		$0.00	$0.00
S10205AD01	Survey Equipment		$0.00	$0.00
S10207AD01	Hand Auger		$0.00	$0.00
S10213AD01	Digital Camera		$0.00	$0.00
S10227AD01	Drum Dolly		$0.00	$0.00
C10502AD01	Field Computer		$0.00	$0.00
	General Equipment			
E90201AD01	Microtip PID #A		$0.00	$0.00
E90201BD01	Microtip PID #B		$0.00	$0.00
E90201CD01	Microtip PID #C		$0.00	$0.00
E90227AD01	Aquistar Data Logger		$0.00	$0.00
	Meters			
M10705AD01	Anemometer		$0.00	$0.00
M10707AD01	Orion pH Meter		$0.00	$0.00
M10715AD01	Dissolved Oxygen Meter		$0.00	$0.00
M10731AD01	Oil/Water Interface Probe #A	1	$0.00	$0.00
M10731BD01	Oil/Water Interface Probe #B		$0.00	$0.00
M10739AD01	Conductivity Meter		$0.00	$0.00
	Health & Safety			
H10301AD01	Level C Safety Eq. (per person)		$0.00	$0.00
H10302AD01	Level D Safety Eq. (per person)	1	$0.00	$0.00
	Generators			
G10802AD01	Electric Generator		$0.00	$0.00
		Sub Total:		$0.00

Unit Code	Unit Description	Quantity	Cost	Billable
	Capital Equipment			
E0101	Mileage	30	$0.00	$0.00
V90175AD01	05 Ford F250 (VIN# 09965)		$0.00	$0.00
V90175AX01	05 Ford F250 - Mileage (VIN# 09965)		$0.00	$0.00
V90237AD01	07 Silverado F1500 (VIN# 07347)		$0.00	$0.00
V90237AX01	07 Silverado F1500 - Mileage (VIN# 07347)		$0.00	$0.00
V90238AD01	07 Silverado F1500 (VIN# 12908)		$0.00	$0.00
V90238AX01	07 Silverado F1500 - Mileage (VIN# 12908)		$0.00	$0.00
	Rebillable Equipment			
R2201	B&W Copies		$0.00	$0.00
R2301	Fax Charges		$0.00	$0.00
R3801	Postage		$0.00	$0.00
R5601	Color Copies		$0.00	$0.00
	Disposable Equipment			
D10402AX01	Disposable Bailer		$0.00	$0.00
D10415AX01	Well Caps - 2"		$0.00	$0.00
D10416AX01	Well Caps - 4"		$0.00	$0.00
	Kits			
K10901AD01	O&M Kit		$0.00	$0.00
K10902AD01	Soil Test Kits		$0.00	$0.00
	Pumps			
P10604AD01	Draeger Pump		$0.00	$0.00
P10605AD01	Centrifugal Pump		$0.00	$0.00
P10606AD01	Peristaltic Pump		$0.00	$0.00
P10610AD01	Air Sampling Pumps	1	$0.00	$0.00
		Sub Total:		$0.00

Total Dollar Amount Billed: $0.00

Equipment Manager:

For Accounting Use:
Received Date: Input Date: Input By:

DAILY VEHICLE CHECKLIST

Employee Name: Dave Ritz / Region/Business Unit: CP-01 Date: 02/22/09

Vehicle Color/Make/Model: Wht / Ford / F150 Vehicle Plate Number: A409114

Vehicle Mileage Start: 77095 Vehicle Mileage Stop: 77125

Job: 5353 Job #: 01CP.01396.70 # Miles: 30 # On-Site Miles: ____

Job: ____ Job #: ____ # Miles: ____ # On-Site Miles: ____

✓ SECOR Vehicle ___ Rental Vehicle ___ Personal Vehicle

Perimeter Walk Around:	ITEM IS: OK	NOT OK
Check for signs of vandalism, negligence, damage or unusual conditions	✓	
Check all tires for excessive and unusual wear and proper inflation – include the spare tire if it is easily accessible	✓	
Check under vehicle for signs of leaking fluids	✓	
Check wiper blades (Do they work? Do they need replacement)	✓	
Check all light systems – brake, head, back-up, running, turn signals, emergency flashers	✓	
Check to make sure doors, truck/toolbox lids, tailgates all open and close properly (Make sure you have keys to any toolboxes that you may need to access)	✓	

Check Gauges on Dashboard:	ITEM IS: OK	NOT OK
Fuel Level	✓	
Oil light	✓	
Engine Coolant Temperature Gauge	✓	
Service Indicator Lights	✓	
Battery Charge Indicator	✓	

Inside Vehicle:	ITEM IS: OK	NOT OK
Make sure seatbelts are present for all who will be riding in the vehicle	✓	
Secure all cargo in the vehicle so that items will not become projectiles in the event of sudden stops or collisions	✓	
Adjust the seat position, rearview and side mirrors	✓	
Adjust temperature controls, vents, radio, etc.	✓	

If Pulling a Trailer:	ITEM IS: OK	NOT OK
Is trailer properly hitched to the vehicle (including safety chains)		
All lights are working properly		
Proper trailer for the load (check weight specifications) and load is balanced. If you anticipate the load is near the trailer weight limit, weigh the trailer at a weigh station)		
Are tires in good condition and properly inflated?		

Administrative Procedure:	YES	NA
Equipment Form has been completed and turned in	✓	

Notify the Vehicle Manager or Rental Company if you feel that any deficiencies are unsafe and DO NOT drive the vehicle!

Signature: [signature]

Office 01 Equipment Form

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Project No: OICP. 01396.40
Project Name: Phillips Westlake 5353
Client: Conoco
Task No: 8504
Field Staff: D. Bell
Date Used: 02/23/09

PM Approval:
Billing Rate Schedule:
Date Completed:
Invoice #:
Week Ending:

Unit Code	Unit Description	Quantity	Cost	Billable
	Supplies			
S10201AD01	Bailer		$0.00	$0.00
S10202AD01	Water Level Indicator	1	$0.00	$0.00
S10203AD01	Mobile Telephone	1	$0.00	$0.00
S10205AD01	Survey Equipment		$0.00	$0.00
S10207AD01	Hand Auger		$0.00	$0.00
S10213AD01	Digital Camera		$0.00	$0.00
S10227AD01	Drum Dolly		$0.00	$0.00
S10502AD01	Field Computer		$0.00	$0.00
	General Equipment			
E90201AD01	Microtip PID #A		$0.00	$0.00
E90201BD01	Microtip PID #B		$0.00	$0.00
E90201CD01	Microtip PID #C		$0.00	$0.00
E90227AD01	Aquistar Data Logger		$0.00	$0.00
	Meters			
E110705AD01	Anemometer		$0.00	$0.00
E110707AD01	Orion pH Meter		$0.00	$0.00
E110715AD01	Dissolved Oxygen Meter		$0.00	$0.00
E110731AD01	Oil/Water Interface Probe #A	1	$0.00	$0.00
E110731BD01	Oil/Water Interface Probe #B		$0.00	$0.00
E110739AD01	Conductivity Meter		$0.00	$0.00
	Health & Safety			
H10301AD01	Level C Safety Eq. (per person)		$0.00	$0.00
H10302AD01	Level D Safety Eq. (per person)	1	$0.00	$0.00
	Generators			
G10802AD01	Electric Generator		$0.00	$0.00
		Sub Total:		$0.00

Unit Code	Unit Description	Quantity	Cost	Billable
	Capital Equipment			
E0101	Mileage	30	$0.00	$0.00
V90175AD01	05 Ford F250 (VIN# 09965)		$0.00	$0.00
V90175AX01	05 Ford F250 - Mileage (VIN# 09965)		$0.00	$0.00
V90237AD01	07 Silverado F1500 (VIN# 07347)		$0.00	$0.00
V90237AX01	07 Silverado F1500 - Mileage (VIN# 07347)		$0.00	$0.00
V90238AD01	07 Silverado F1500 (VIN# 12908)		$0.00	$0.00
V90238AX01	07 Silverado F1500 - Mileage (VIN# 12908)		$0.00	$0.00
	Rebillable Equipment			
R2201	B&W Copies		$0.00	$0.00
R2301	Fax Charges		$0.00	$0.00
R3801	Postage		$0.00	$0.00
R5601	Color Copies		$0.00	$0.00
	Disposable Equipment			
D10402AX01	Disposable Bailer		$0.00	$0.00
D10415AX01	Well Caps - 2"		$0.00	$0.00
D10416AX01	Well Caps - 4"		$0.00	$0.00
	Kits			
K10901AD01	O&M Kit		$0.00	$0.00
K10902AD01	Soil Test Kits		$0.00	$0.00
	Pumps			
P10604AD01	Draeger Pump		$0.00	$0.00
P10605AD01	Centrifugal Pump		$0.00	$0.00
P10606AD01	Peristaltic Pump		$0.00	$0.00
P10610AD01	Air Sampling Pumps	1	$0.00	$0.00
		Sub Total:		$0.00

Total Dollar Amount Billed: $0.00

Equipment Manager:

For Accounting Use:
Received Date: Input Date: Input By:

DAILY VEHICLE CHECKLIST

ADMIN-001
Page 1 of 2
Rev. 1 OCT 1 2007

Employee Name: Dave Ritz / Region/Business Unit: CP-01 Date: 02/23/09

Vehicle Color/Make/Model: Wht/Ford/F150 Vehicle Plate Number: A409114

Vehicle Mileage Start: 77125 Vehicle Mileage Stop: 77155

Job: 5353 Job #: 01CP.01396.70 # Miles: 30 # On-Site Miles: ____

Job: _____ Job #: _____ # Miles: ____ # On-Site Miles: ____

✓ SEOOR Vehicle ___ Rental Vehicle ___ Personal Vehicle

Perimeter Walk Around:	ITEM IS: OK	NOT OK
Check for signs of vandalism, negligence, damage or unusual conditions	✓	
Check all tires for excessive and unusual wear and proper inflation – include the spare tire if it is easily accessible	✓	
Check under vehicle for signs of leaking fluids	✓	
Check wiper blades. Do they work? Do they need replacement?	✓	
Check all light systems – brake, head, back-up, running, turn signals, emergency flashers	✓	
Check to make sure doors, truck/toolbox lids, tailgates all open and close properly (Make sure you have keys to any toolboxes that you may need to access.)	✓	

Check Gauges on Dashboard:	ITEM IS: OK	NOT OK
Fuel Level	✓	
Oil light	✓	
Engine Coolant Temperature Gauge	✓	
Service Indicator Lights	✓	
Battery Charge Indicator	✓	

Inside Vehicle:	ITEM IS: OK	NOT OK
Make sure seatbelts are present for all who will be riding in the vehicle	✓	
Secure all cargo in the vehicle so that items will not become projectiles in the event of sudden stops or collisions	✓	
Adjust the seat position, rearview, and side mirrors	✓	
Adjust temperature controls, vents, radio, etc.	✓	

If Pulling a Trailer:	ITEM IS: OK	NOT OK
Is trailer properly hitched to the vehicle (including safety chains)		
All lights are working properly		
Proper trailer for the load (check weight specifications), and load is balanced. If you anticipate the load is near the trailer weight limit, weigh the trailer at a weigh station.		
Are tires in good condition and properly inflated?		

Administrative Procedure:	YES	NA
Equipment Form has been completed and turned in	✓	

Notify the Vehicle Manager or Rental Company if you feel that any deficiencies are unsafe. DO NOT drive the vehicle!

Signature: [signature]

Office 01 Equipment Form

ADMIN-319 | Page 1 of 1 | Rev. 2.2 | 4/5/2007

Project No.: OICP. 01,396.40 | Task No.: 8504
Project Name: Phillips Westlake 5353 | Field Staff: D. Bell
Client: Conoco | Date Used: 02/24/09

PM Approval:
Billing Rate Schedule:
Date Completed:
Invoice #:
Week Ending:

Unit Code	Unit Description	Quantity	Cost	Billable
	Supplies			
S10201AD01	Bailer	1	$0.00	$0.00
S10202AD01	Water Level Indicator	1	$0.00	$0.00
S10203AD01	Mobile Telephone		$0.00	$0.00
S10205AD01	Survey Equipment		$0.00	$0.00
S10207AD01	Hand Auger		$0.00	$0.00
S10213AD01	Digital Camera		$0.00	$0.00
S10227AD01	Drum Dolly		$0.00	$0.00
S10502AD01	Field Computer			
	General Equipment			
E90201AD01	Microtip PID #A		$0.00	$0.00
E90201BD01	Microtip PID #B		$0.00	$0.00
E90201CD01	Microtip PID #C		$0.00	$0.00
E90227AD01	Aquistar Data Logger			
	Meters			
E110705AD01	Anemometer		$0.00	$0.00
E110707AD01	Orion pH Meter		$0.00	$0.00
E110715AD01	Dissolved Oxygen Meter		$0.00	$0.00
E110731AD01	Oil/Water Interface Probe #A	1	$0.00	$0.00
E110731BD01	Oil/Water Interface Probe #B		$0.00	$0.00
E110739AD01	Conductivity Meter			
	Health & Safety			
H10301AD01	Level C Safety Eq. (per person)		$0.00	$0.00
H10302AD01	Level D Safety Eq. (per person)	1	$0.00	$0.00
	Generators			
G10802AD01	Electric Generator		$0.00	$0.00
		Sub Total:		$0.00

Unit Code	Unit Description	Quantity	Cost	Billable
	Capital Equipment			
E0101	Mileage	1	$0.00	$0.00
V90175AD01	05 Ford F250 (VIN# 09965)	30	$0.00	$0.00
V90175AX01	05 Ford F250 - Mileage (VIN# 09965)		$0.00	$0.00
V90237AD01	07 Silverado F1500 (VIN# 07347)		$0.00	$0.00
V90237AX01	07 Silverado F1500 - Mileage (VIN# 07347)		$0.00	$0.00
V90238AD01	07 Silverado F1500 (VIN# 12908)		$0.00	$0.00
V90238AX01	07 Silverado F1500 - Mileage (VIN# 12908)			
	Rebillable Equipment			
R2201	B&W Copies		$0.00	$0.00
R2301	Fax Charges		$0.00	$0.00
R3801	Postage		$0.00	$0.00
R5601	Color Copies		$0.00	$0.00
	Disposable Equipment			
D10402AX01	Disposable Bailer		$0.00	$0.00
D10415AX01	Well Caps - 2"		$0.00	$0.00
D10416AX01	Well Caps - 4"		$0.00	$0.00
	Kits			
K10901AD01	O&M Kit		$0.00	$0.00
K10902AD01	Soil Test Kits		$0.00	$0.00
	Pumps			
P10604AD01	Draeger Pump		$0.00	$0.00
P10605AD01	Centrifugal Pump		$0.00	$0.00
P10606AD01	Peristaltic Pump		$0.00	$0.00
P10610AD01	Air Sampling Pumps	1	$0.00	$0.00
		Sub Total:		$0.00

Total Dollar Amount Billed: $0.00

Equipment Manager:

For Accounting Use:
Received Date: Input Date: Input By:

DAILY VEHICLE CHECKLIST

Employee Name: Dave Ritz / Region/Business Unit: CP-01 Date: 02/24/09

Vehicle Color/Make/Model: White/Ford/F150 Vehicle Plate Number: A409114

Vehicle Mileage Start: 77155 Vehicle Mileage Stop: 77185

Job: 5353 Job #: 01CP.01396.70 # Miles: 30 # On-Site Miles: ____

Job: ____ Job #: ____ # Miles: ____ # On-Site Miles: ____

✓ SEDOR Vehicle ___ Rental Vehicle ___ Personal Vehicle

Perimeter Walk Around:	ITEM IS: OK	NOT OK
Check for signs of vandalism, negligence, damage or unusual conditions	✓	
Check all tires for excessive and unusual wear and proper inflation – include the spare tire if it is easily accessible	✓	
Check under vehicle for signs of leaking fluids	✓	
Check wiper blades. Do they work? Do they need replacement?	✓	
Check all light systems – brake, head, back-up, running, turn signals, emergency flashers	✓	
Check to make sure doors, truck/toolbox lids, tailgates all open and close properly (Make sure you have keys to any toolboxes that you may need to access)	✓	

Check Gauges on Dashboard:	ITEM IS: OK	NOT OK
Fuel Level	✓	
Oil light	✓	
Engine Coolant Temperature Gauge	✓	
Service Indicator Lights	✓	
Battery Charge Indicator	✓	

Inside Vehicle:	ITEM IS: OK	NOT OK
Make sure seatbelts are present for all who will be riding in the vehicle	✓	
Secure all cargo in the vehicle so that items will not become projectiles in the event of sudden stops or collisions	✓	
Adjust the seat position, rearview and side mirrors	✓	
Adjust temperature controls, vents, radio, etc.	✓	

If Pulling a Trailer:	ITEM IS: OK	NOT OK
Is trailer properly hitched to the vehicle (including safety chains)		
All lights are working properly		
Proper trailer for the load (check weight specifications) and load is balanced. If you anticipate the load is near the trailer weight limit, weigh the trailer at a weigh station.		
Are tires in good condition and properly inflated?		

Administrative Procedure:	YES	NA
Equipment Form has been completed and turned in	✓	

Notify the Vehicle Manager or Rental Company if you feel that any deficiencies are present and DO NOT drive the vehicle!

Signature: [signature]

Office 01 Equipment Form

ADMIN 319
Page 1 of 1
Rev. 2.2 | 4/5/2007

Project No.: OICP. 01396.40
Project Name: Westlake 5353
Client: Conoco Phillips

Task No.: 8504
Field Staff: D. [illegible]
Date Used: 02/25/09

PM Approval:
Billing Rate Schedule:
Date Completed:

Invoice #:
Week Ending:

Unit Code	Unit Description	Quantity	Cost	Billable
	Supplies			
S10201AD01	Bailer	1	$0.00	$0.00
S10202AD01	Water Level Indicator	1	$0.00	$0.00
S10203AD01	Mobile Telephone		$0.00	$0.00
S10205AD01	Survey Equipment		$0.00	$0.00
S10207AD01	Hand Auger		$0.00	$0.00
S10213AD01	Digital Camera		$0.00	$0.00
S10227AD01	Drum Dolly		$0.00	$0.00
C10502AD01	Field Computer		$0.00	$0.00
	General Equipment			
E90201AD01	Microtip PID #A		$0.00	$0.00
E90201BD01	Microtip PID #B		$0.00	$0.00
E90201CD01	Microtip PID #C		$0.00	$0.00
E90227AD01	Aquistar Data Logger		$0.00	$0.00
	Meters			
H10705AD01	Anemometer		$0.00	$0.00
H10707AD01	Orion pH Meter		$0.00	$0.00
H10715AD01	Dissolved Oxygen Meter		$0.00	$0.00
H10731AD01	Oil/Water Interface Probe #A	1	$0.00	$0.00
H10731BD01	Oil/Water Interface Probe #B		$0.00	$0.00
H10739AD01	Conductivity Meter		$0.00	$0.00
	Health & Safety			
H10301AD01	Level C Safety Eq. (per person)		$0.00	$0.00
H10302AD01	Level D Safety Eq. (per person)	1	$0.00	$0.00
	Generators			
G10802AD01	Electric Generator		$0.00	$0.00
		Sub Total:		$0.00

Unit Code	Unit Description	Quantity	Cost	Billable
	Capital Equipment			
E0101	Mileage	1	$0.00	$0.00
V90175AD01	05 Ford F250 (VIN# 09965)	30	$0.00	$0.00
V90175AX01	05 Ford F250 - Mileage (VIN# 09965)		$0.00	$0.00
V90237AD01	07 Silverado F1500 (VIN# 07347)		$0.00	$0.00
V90237AX01	07 Silverado F1500 - Mileage (VIN# 07347)		$0.00	$0.00
V90238AD01	07 Silverado F1500 (VIN# 12908)		$0.00	$0.00
V90238AX01	07 Silverado F1500 - Mileage (VIN# 12908)		$0.00	$0.00
	Rebillable Equipment			
R2201	B&W Copies		$0.00	$0.00
R2301	Fax Charges		$0.00	$0.00
R3801	Postage		$0.00	$0.00
R5601	Color Copies		$0.00	$0.00
	Disposable Equipment			
D10402AX01	Disposable Bailer		$0.00	$0.00
D10415AX01	Well Caps - 2"		$0.00	$0.00
D10416AX01	Well Caps - 4"		$0.00	$0.00
	Kits			
K10901AD01	O&M Kit		$0.00	$0.00
K10902AD01	Soil Test Kits		$0.00	$0.00
	Pumps			
P10604AD01	Draeger Pump		$0.00	$0.00
P10605AD01	Centrifugal Pump		$0.00	$0.00
P10606AD01	Peristaltic Pump	1	$0.00	$0.00
P10610AD01	Air Sampling Pumps		$0.00	$0.00
		Sub Total:		$0.00

Total Dollar Amount Billed: $0.00

Equipment Manager:

For Accounting Use:

Received Date: | Input Date: | Input By:

DAILY VEHICLE CHECKLIST

Employee Name: Dave Ratz Region/Business Unit: CP-01 Date: 02/25/09
Vehicle Color/Make/Model: White/Ford/F150 Vehicle Plate Number: A40911U
Vehicle Mileage Start: 77185 Vehicle Mileage Stop: 77215
Job: 5353 Job #: 01CP.01396.70 # Miles: 30 # On-Site Miles: ____
Job: ____ Job #: ____ # Miles: ____ # On-Site Miles: ____
✓ SECOR Vehicle ☐ Rental Vehicle ☐ Personal Vehicle

Perimeter Walk Around:	ITEM IS: OK	NOT OK
Check for signs of vandalism, negligence, damage or unusual conditions	✓	
Check all tires for excessive and unusual wear and proper inflation – include the spare tire if it is easily accessible	✓	
Check under vehicle for signs of leaking fluids	✓	
Check wiper blades (Do they work? Do they need replacement?)	✓	
Check all light systems – brake, head, back-up, running, turn signals, emergency flashers	✓	
Check to make sure doors, truck/toolbox lids, tailgates all open and close properly (Make sure you have keys to any toolboxes that you may need to access)	✓	

Check Gauges on Dashboard:	ITEM IS: OK	NOT OK
Fuel Level	✓	
Oil light	✓	
Engine Coolant Temperature Gauge	✓	
Service Indicator Lights	✓	
Battery Charge Indicator	✓	

Inside Vehicle:	ITEM IS: OK	NOT OK
Make sure seatbelts are present for all who will be riding in the vehicle	✓	
Secure all cargo in the vehicle so that items will not become projectiles in the event of sudden stops or collisions	✓	
Adjust the seat position, rearview and side mirrors	✓	
Adjust temperature controls, vents, radio, etc.	✓	

If Pulling a Trailer:	ITEM IS: OK	NOT OK
Is trailer properly hitched to the vehicle including safety chains		
All lights are working properly		
Proper trailer for the load (check weight specifications), and load is balanced. If you anticipate the load is near the trailer weight limit, weigh the trailer at a weigh station.		
Are tires in good condition and properly inflated?		

Administrative Procedure:	YES	NA
Equipment Form has been completed and turned in	✓	

Notify the Vehicle Manager or Rental Company if you feel that any deficiencies are unsafe and DO NOT drive the vehicle!

Signature: [signature]

WORK REQUEST FORM

JOB NAME: ConocoPhillips Service Station No. 255353 JOB NUMBER: 01CP.01396.70

SITE ADDRESS: 600 Westlake Avenue N START DATE:
Seattle, WA

PREPARED FOR: PREPARED BY: Scott Manning

NOTE: REVIEWED BY: Jennifer Yotz

WORK DESCRIPTION:

1. Review H&S Plan.
2. Gauge wells and replace old polyethylene down tubing with new teflon lined down tubing.
3. Purge and sample the network of 32 wells as possible within the constraints of traffic control. Remember to change decon water as frequently as needed to prevent cross-contamination of monitoring wells. Wells are to be sampled for TPH-g, TPH-d, TPH-o, kerosene, BTEX, naphthalene, total lead and dissolved lead.
4. The hydrologic data sheet has been updated to reflect the well abandonment activities in November 2008.
5. Watch for increased vehicle and pedestrian traffic due to the Phase II excavation.

Call the project manager if: you encounter LPH, if you find a damaged well or well that has been compromised, if a near miss is identified or for any other items that are out of the ordinary.

NOTE: Syringes have been encountered on the site. Please inspect work area prior to starting work to identify and mark hazards. Call the PM to discuss hazardous conditions. Watch for increased vehicle and pedestrian traffic due to excavatio

Charge time to 01CP.01396.70. Any out-of-scope work such as retapping wells should be charged T&M (use your rate 1005, 1006, 1007, or 1008).

	office	cell
Jennifer Yotz	425-372-1584	425-503-6141

ANALYTICAL REQUIREMENTS:	EQUIPMENT NEEDED:
TPH-g by NWTPH-gx	H&S plan
TPH-d, TPH-o and kerosene by NWTPH-dx	Safety Equipment
BTEX and naphthalene by 8260B	Delineators
Total and Dissolved lead by 6020	DVD player and safety DVD
	Low-Flow Purging/Sampling Equipment
	Oil/Water Interface Probe
	Disposable bailers
	Peristaltic Pump & Tubing
	Cooler / Ice
	Sample containers
	pH/Conductivity/Temp
	PID

MAPQUEST

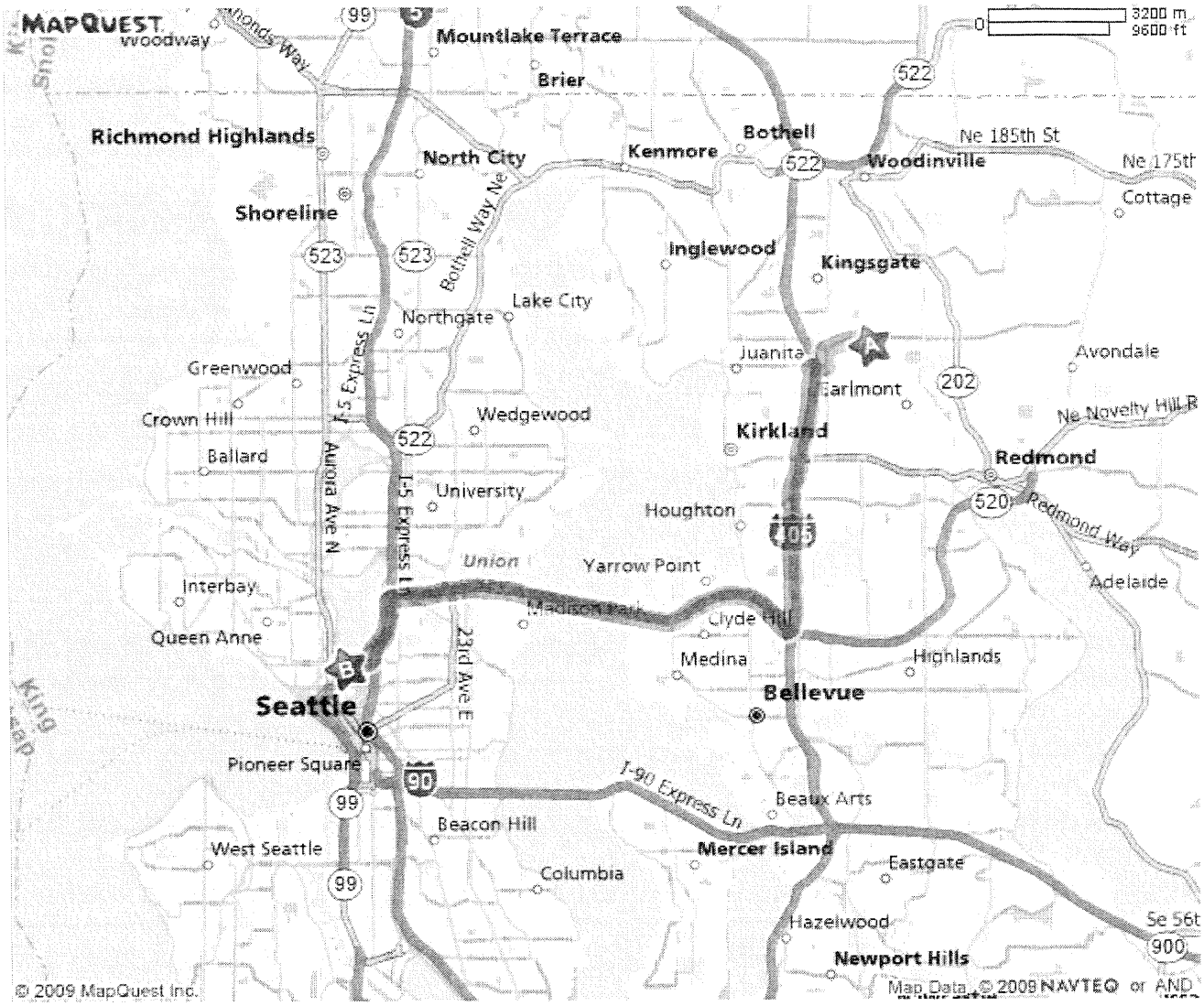
Total Time: 21 minutes Total Distance: 14.80 miles

A: 12034 134th Ct NE, Redmond, WA 98052-2445

START	1: Start out going NORTH on 134TH CT NE toward NE 124TH ST.	0.1 mi
	2: Turn LEFT onto NE 124TH ST.	0.7 mi
	3: Turn LEFT onto 124TH AVE NE.	0.3 mi
	4: Turn RIGHT onto NE 116TH ST.	0.2 mi
SOUTH 405	5: Merge onto I-405 S via the ramp on the LEFT toward RENTON.	4.7 mi
WEST 520	6: Merge onto WA-520 W via EXIT 14 toward SEATTLE.	6.7 mi
SOUTH 5	7: Merge onto I-5 S via the exit on the LEFT toward PORTLAND.	1.2 mi
EXIT	8: Take EXIT 167 toward AQUARIUM/SEATTLE CENTER.	0.5 mi
	9: Turn RIGHT onto FAIRVIEW AVE N.	0.1 mi
	10: Turn LEFT onto VALLEY ST.	0.2 mi
	11: Turn LEFT onto WESTLAKE AVE N.	0.1 mi
END	12: End at 600 Westlake Ave N Seattle, WA 98109-4306	

B: 600 Westlake Ave N, Seattle, WA 98109-4306

Total Time: 21 minutes Total Distance: 14.80 miles



APPENDIX B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

March 09, 2009

Jeff Thompson
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: COP Westlake

Enclosed are the results of analyses for samples received by the laboratory on 02/26/09 16:00. The following list is a summary of the Work Orders contained in this report, generated on 03/09/09 13:46.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BSB0234	COP Westlake	01CP.01396.44

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
C1-1	BSB0234-01	Water	02/25/09 11:15	02/26/09 16:00
C1-2	BSB0234-02	Water	02/25/09 11:20	02/26/09 16:00
MW-19	BSB0234-03	Water	02/22/09 10:10	02/26/09 16:00
MW-37	BSB0234-04	Water	02/22/09 08:45	02/26/09 16:00
MW-38	BSB0234-05	Water	02/24/09 09:15	02/26/09 16:00
MW-40	BSB0234-06	Water	02/23/09 12:40	02/26/09 16:00
MW-41	BSB0234-07	Water	02/24/09 12:45	02/26/09 16:00
MW-44	BSB0234-08	Water	02/24/09 11:50	02/26/09 16:00
MW-45	BSB0234-09	Water	02/22/09 11:05	02/26/09 16:00
MW-51	BSB0234-10	Water	02/22/09 09:38	02/26/09 16:00
MW-71	BSB0234-11	Water	02/23/09 10:35	02/26/09 16:00
MW-72	BSB0234-12	Water	02/23/09 11:10	02/26/09 16:00
MW-73	BSB0234-13	Water	02/23/09 12:00	02/26/09 16:00
MW-80	BSB0234-14	Water	02/23/09 14:10	02/26/09 16:00
MW-81	BSB0234-15	Water	02/23/09 14:15	02/26/09 16:00
MW-86	BSB0234-16	Water	02/24/09 10:10	02/26/09 16:00
MW-87	BSB0234-17	Water	02/24/09 11:00	02/26/09 16:00
MW-95	BSB0234-18	Water	02/24/09 13:30	02/26/09 16:00
MW-200	BSB0234-19	Water	02/22/09 09:30	02/26/09 16:00
MW-201	BSB0234-20	Water	02/22/09 11:05	02/26/09 16:00
MW-202	BSB0234-21	Water	02/25/09 12:40	02/26/09 16:00
MW-203	BSB0234-22	Water	02/25/09 09:30	02/26/09 16:00
MW-210	BSB0234-23	Water	02/25/09 10:25	02/26/09 16:00
MW-211	BSB0234-24	Water	02/25/09 09:30	02/26/09 16:00
SMW-3	BSB0234-25	Water	02/25/09 10:25	02/26/09 16:00

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-01 (C1-1)			**Water**				**Sampled: 02/25/09 11:15**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 16:06	
Surrogate(s): 4-BFB (FID)			*95.7%*		*70 - 145 %*	"			"	
BSB0234-02 (C1-2)			**Water**				**Sampled: 02/25/09 11:20**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 17:10	
Surrogate(s): 4-BFB (FID)			*96.2%*		*70 - 145 %*	"			"	
BSB0234-03 (MW-19)			**Water**				**Sampled: 02/22/09 10:10**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**50700**	-----	2500	ug/l	50x	9B28002	02/28/09 13:33	02/28/09 22:39	
Surrogate(s): 4-BFB (FID)			*94.7%*		*70 - 145 %*	*1x*			"	
BSB0234-04 (MW-37)			**Water**				**Sampled: 02/22/09 08:45**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**2380**	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 18:14	
Surrogate(s): 4-BFB (FID)			*86.9%*		*70 - 145 %*	"			"	
BSB0234-05 (MW-38)			**Water**				**Sampled: 02/24/09 09:15**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 18:46	
Surrogate(s): 4-BFB (FID)			*94.0%*		*70 - 145 %*	"			"	
BSB0234-06 (MW-40)			**Water**				**Sampled: 02/23/09 12:40**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**330**	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 19:18	
Surrogate(s): 4-BFB (FID)			*102%*		*70 - 145 %*	"			"	
BSB0234-07 (MW-41)			**Water**				**Sampled: 02/24/09 12:45**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 21:25	
Surrogate(s): 4-BFB (FID)			*96.3%*		*70 - 145 %*	"			"	
BSB0234-08 (MW-44)			**Water**				**Sampled: 02/24/09 11:50**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 21:57	
Surrogate(s): 4-BFB (FID)			*94.3%*		*70 - 145 %*	"			"	

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Curtis D. Armstrong, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-09 (MW-45)			**Water**			**Sampled: 02/22/09 11:05**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**53.2**	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 22:29	
Surrogate(s): 4-BFB (FID)			*94.5%*		*70 - 145 %*	"			"	
BSB0234-10 (MW-51)			**Water**			**Sampled: 02/22/09 09:38**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 23:01	
Surrogate(s): 4-BFB (FID)			*97.1%*		*70 - 145 %*	"			"	
BSB0234-11 (MW-71)			**Water**			**Sampled: 02/23/09 10:35**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**11600**	-----	500	ug/l	10x	9B28002	02/28/09 13:33	02/28/09 22:07	
Surrogate(s): 4-BFB (FID)			*95.4%*		*70 - 145 %*	*1x*			"	
BSB0234-12 (MW-72)			**Water**			**Sampled: 02/23/09 11:10**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**780**	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/27/09 23:33	
Surrogate(s): 4-BFB (FID)			*94.3%*		*70 - 145 %*	"			"	
BSB0234-13 (MW-73)			**Water**			**Sampled: 02/23/09 12:00**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**2800**	-----	50.0	ug/l	1x	9B28002	02/28/09 13:33	02/28/09 21:03	
Surrogate(s): 4-BFB (FID)			*128%*		*70 - 145 %*	"			"	
BSB0234-14 (MW-80)			**Water**			**Sampled: 02/23/09 14:10**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/28/09 00:04	
Surrogate(s): 4-BFB (FID)			*92.8%*		*70 - 145 %*	"			"	
BSB0234-15 (MW-81)			**Water**			**Sampled: 02/23/09 14:15**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/28/09 00:36	
Surrogate(s): 4-BFB (FID)			*96.4%*		*70 - 145 %*	"			"	
BSB0234-16 (MW-86)			**Water**			**Sampled: 02/24/09 10:10**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**4750**	-----	250	ug/l	5x	9B28002	02/28/09 13:33	02/28/09 21:35	
Surrogate(s): 4-BFB (FID)			*100%*		*70 - 145 %*	*1x*			"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-17 (MW-87)			**Water**				**Sampled: 02/24/09 11:00**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/28/09 01:08	
Surrogate(s): 4-BFB (FID)			*94.4%*		*70 - 145 %*	"			"	
BSB0234-18 (MW-95)			**Water**				**Sampled: 02/24/09 13:30**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/28/09 01:40	
Surrogate(s): 4-BFB (FID)			*92.3%*		*70 - 145 %*	"			"	
BSB0234-19 (MW-200)			**Water**				**Sampled: 02/22/09 09:30**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**4570**	-----	50.0	ug/l	1x	9B27002	02/27/09 08:13	02/28/09 02:12	
Surrogate(s): 4-BFB (FID)			*101%*		*70 - 145 %*	"			"	
BSB0234-20 (MW-201)			**Water**				**Sampled: 02/22/09 11:05**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**157**	-----	50.0	ug/l	1x	9B28002	02/28/09 13:33	02/28/09 20:31	
Surrogate(s): 4-BFB (FID)			*95.8%*		*70 - 145 %*	"			"	
BSB0234-21 (MW-202)			**Water**				**Sampled: 02/25/09 12:40**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B28002	02/28/09 13:30	02/28/09 15:43	
Surrogate(s): 4-BFB (FID)			*97.4%*		*70 - 145 %*	"			"	
BSB0234-22 (MW-203)			**Water**				**Sampled: 02/25/09 09:30**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B28002	02/28/09 13:30	02/28/09 16:47	
Surrogate(s): 4-BFB (FID)			*96.4%*		*70 - 145 %*	"			"	
BSB0234-23 (MW-210)			**Water**				**Sampled: 02/25/09 10:25**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B28002	02/28/09 13:30	02/28/09 17:19	
Surrogate(s): 4-BFB (FID)			*96.7%*		*70 - 145 %*	"			"	
BSB0234-24 (MW-211)			**Water**				**Sampled: 02/25/09 09:30**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B28002	02/28/09 13:30	02/28/09 17:51	
Surrogate(s): 4-BFB (FID)			*95.8%*		*70 - 145 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
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Volatile Petroleum Products by NWTPH-Gx

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-25 (SMW-3)		**Water**			**Sampled: 02/25/09 10:25**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9B28002	02/28/09 13:30	02/28/09 18:23	
Surrogate(s): 4-BFB (FID)			*94.1%*		*70 - 145 %*	*"*			*"*	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-01 (C1-1)		**Water**			**Sampled: 02/25/09 11:15**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 16:23	
Kerosene	"	ND	-----	0.243	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP		*77.2%*			*53 - 125 %*	"			"	
Octacosane		*92.3%*			*68 - 125 %*	"			"	
BSB0234-02 (C1-2)		**Water**			**Sampled: 02/25/09 11:20**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 16:45	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP		*83.1%*			*53 - 125 %*	"			"	
Octacosane		*95.0%*			*68 - 125 %*	"			"	
BSB0234-03 (MW-19)		**Water**			**Sampled: 02/22/09 10:10**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 17:08	
Diesel Range Hydrocarbons	"	**4.44**	-----	0.240	"	"	"	"	"	**Q9**
Surrogate(s): 2-FBP		*82.5%*			*53 - 125 %*	"			"	
Octacosane		*92.9%*			*68 - 125 %*	"			"	
BSB0234-03RE1 (MW-19)		**Water**			**Sampled: 02/22/09 10:10**					
Kerosene	NWTPH-Dx	**19.5**	-----	2.40	mg/l	10x	9C02047	03/03/09 18:43	03/05/09 21:08	
Surrogate(s): 2-FBP		*178%*			*53 - 125 %*	"			"	***ZX***
Octacosane		*102%*			*68 - 125 %*	"			"	
BSB0234-04 (MW-37)		**Water**			**Sampled: 02/22/09 08:45**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 17:30	
Kerosene	"	**0.692**	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP		*75.6%*			*53 - 125 %*	"			"	
Octacosane		*92.7%*			*68 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-05 (MW-38)		**Water**			**Sampled: 02/24/09 09:15**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 17:52	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*74.4%*		*53 - 125 %*	"			"	
Octacosane			*87.7%*		*68 - 125 %*	"			"	
BSB0234-06 (MW-40)		**Water**			**Sampled: 02/23/09 12:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 18:14	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.8%*		*53 - 125 %*	"			"	
Octacosane			*92.8%*		*68 - 125 %*	"			"	
BSB0234-07 (MW-41)		**Water**			**Sampled: 02/24/09 12:45**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/04/09 18:36	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*64.6%*		*53 - 125 %*	"			"	
Octacosane			*76.2%*		*68 - 125 %*	"			"	
BSB0234-08 (MW-44)		**Water**			**Sampled: 02/24/09 11:50**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 15:03	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*80.9%*		*53 - 125 %*	"			"	
Octacosane			*95.7%*		*68 - 125 %*	"			"	
BSB0234-09 (MW-45)		**Water**			**Sampled: 02/22/09 11:05**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 15:24	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.3%*		*53 - 125 %*	"			"	
Octacosane			*91.2%*		*68 - 125 %*	"			"	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-10 (MW-51)		**Water**			**Sampled: 02/22/09 09:38**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 15:46	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*86.9%*		*53 - 125 %*	"			"	
Octacosane			*101%*		*68 - 125 %*	"			"	
BSB0234-11 (MW-71)		**Water**			**Sampled: 02/23/09 10:35**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 16:07	
Kerosene	"	**4.34**	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**0.828**	-----	0.240	"	"	"	"	"	**Q9**
Surrogate(s): 2-FBP			*73.9%*		*53 - 125 %*	"			"	
Octacosane			*88.4%*		*68 - 125 %*	"			"	
BSB0234-12 (MW-72)		**Water**			**Sampled: 02/23/09 11:10**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 16:29	
Kerosene	"	**0.313**	-----	0.243	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP			*85.6%*		*53 - 125 %*	"			"	
Octacosane			*94.8%*		*68 - 125 %*	"			"	
BSB0234-13 (MW-73)		**Water**			**Sampled: 02/23/09 12:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 16:50	
Kerosene	"	**0.751**	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.7%*		*53 - 125 %*	"			"	
Octacosane			*90.9%*		*68 - 125 %*	"			"	
BSB0234-14 (MW-80)		**Water**			**Sampled: 02/23/09 14:10**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 17:11	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*83.7%*		*53 - 125 %*	"			"	
Octacosane			*98.6%*		*68 - 125 %*	"			"	

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TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-15 (MW-81)		**Water**			**Sampled: 02/23/09 14:15**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 17:33	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*69.3%*		*53 - 125 %*	"			"	
Octacosane			*82.0%*		*68 - 125 %*	"			"	
BSB0234-16 (MW-86)		**Water**			**Sampled: 02/24/09 10:10**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 17:54	
Kerosene	"	**0.476**	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*66.0%*		*53 - 125 %*	"			"	
Octacosane			*79.1%*		*68 - 125 %*	"			"	
BSB0234-17 (MW-87)		**Water**			**Sampled: 02/24/09 11:00**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 18:15	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*78.1%*		*53 - 125 %*	"			"	
Octacosane			*90.1%*		*68 - 125 %*	"			"	
BSB0234-18 (MW-95)		**Water**			**Sampled: 02/24/09 13:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 20:04	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*81.7%*		*53 - 125 %*	"			"	
Octacosane			*93.9%*		*68 - 125 %*	"			"	
BSB0234-19 (MW-200)		**Water**			**Sampled: 02/22/09 09:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 20:26	
Kerosene	"	**1.82**	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	**0.555**	-----	0.240	"	"	"	"	"	**Q9**
Surrogate(s): 2-FBP			*80.3%*		*53 - 125 %*	"			"	
Octacosane			*92.4%*		*68 - 125 %*	"			"	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-20 (MW-201)		**Water**			**Sampled: 02/22/09 11:05**					
Lube Oil	NWTPH-Dx	**0.653**	-----	0.476	mg/l	1x	9C02047	03/03/09 18:43	03/05/09 20:47	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*83.6%*		*53 - 125 %*	"			"	
Octacosane			*99.0%*		*68 - 125 %*	"			"	
BSB0234-21 (MW-202)		**Water**			**Sampled: 02/25/09 12:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9C02048	03/03/09 18:45	03/05/09 13:44	
Kerosene	"	ND	-----	0.243	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP			*78.1%*		*53 - 125 %*	"			"	
Octacosane			*89.4%*		*68 - 125 %*	"			"	
BSB0234-22 (MW-203)		**Water**			**Sampled: 02/25/09 09:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02048	03/03/09 18:45	03/05/09 14:07	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.2%*		*53 - 125 %*	"			"	
Octacosane			*90.2%*		*68 - 125 %*	"			"	
BSB0234-23 (MW-210)		**Water**			**Sampled: 02/25/09 10:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02048	03/03/09 18:45	03/05/09 14:30	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.3%*		*53 - 125 %*	"			"	
Octacosane			*85.3%*		*68 - 125 %*	"			"	
BSB0234-24 (MW-211)		**Water**			**Sampled: 02/25/09 09:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02048	03/03/09 18:45	03/05/09 14:53	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*74.4%*		*53 - 125 %*	"			"	
Octacosane			*81.8%*		*68 - 125 %*	"			"	

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-25 (SMW-3)		**Water**			**Sampled: 02/25/09 10:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9C02048	03/03/09 18:45	03/05/09 15:15	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*85.1%*		*53 - 125 %*	"			"	
Octacosane			*93.9%*		*68 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-01 (C1-1)		**Water**				**Sampled: 02/25/09 11:15**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 11:32	
BSB0234-02 (C1-2)		**Water**				**Sampled: 02/25/09 11:20**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 11:38	
BSB0234-03 (MW-19)		**Water**				**Sampled: 02/22/09 10:10**				
Lead	EPA 6020	**0.0248**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 11:44	
BSB0234-04 (MW-37)		**Water**				**Sampled: 02/22/09 08:45**				
Lead	EPA 6020	**0.00554**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 11:50	
BSB0234-05 (MW-38)		**Water**				**Sampled: 02/24/09 09:15**				
Lead	EPA 6020	**0.00178**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 11:56	
BSB0234-06 (MW-40)		**Water**				**Sampled: 02/23/09 12:40**				
Lead	EPA 6020	**0.00709**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 12:08	
BSB0234-07 (MW-41)		**Water**				**Sampled: 02/24/09 12:45**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 12:14	
BSB0234-08 (MW-44)		**Water**				**Sampled: 02/24/09 11:50**				
Lead	EPA 6020	**0.00113**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 12:19	
BSB0234-09 (MW-45)		**Water**				**Sampled: 02/22/09 11:05**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 12:25	
BSB0234-10 (MW-51)		**Water**				**Sampled: 02/22/09 09:38**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 12:49	
BSB0234-11 (MW-71)		**Water**				**Sampled: 02/23/09 10:35**				
Lead	EPA 6020	**0.00225**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 12:55	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-12 (MW-72)		**Water**				**Sampled: 02/23/09 11:10**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 13:01	
BSB0234-13 (MW-73)		**Water**				**Sampled: 02/23/09 12:00**				
Lead	EPA 6020	**0.00482**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 13:07	
BSB0234-14 (MW-80)		**Water**				**Sampled: 02/23/09 14:10**				
Lead	EPA 6020	**0.00252**	-----	0.00100	mg/l	1x	9C02021	03/02/09 11:30	03/03/09 13:13	
BSB0234-15 (MW-81)		**Water**				**Sampled: 02/23/09 14:15**				
Lead	EPA 6020	**0.00232**	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 16:01	
BSB0234-16 (MW-86)		**Water**				**Sampled: 02/24/09 10:10**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 16:07	
BSB0234-17 (MW-87)		**Water**				**Sampled: 02/24/09 11:00**				
Lead	EPA 6020	**0.00127**	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 16:13	
BSB0234-18 (MW-95)		**Water**				**Sampled: 02/24/09 13:30**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 16:19	
BSB0234-19 (MW-200)		**Water**				**Sampled: 02/22/09 09:30**				
Lead	EPA 6020	**0.00182**	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 16:43	
BSB0234-20 (MW-201)		**Water**				**Sampled: 02/22/09 11:05**				
Lead	EPA 6020	**0.00843**	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 16:49	
BSB0234-21 (MW-202)		**Water**				**Sampled: 02/25/09 12:40**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 17:07	
BSB0234-22 (MW-203)		**Water**				**Sampled: 02/25/09 09:30**				
Lead	EPA 6020	**0.00321**	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 17:13	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-23 (MW-210)		**Water**						**Sampled: 02/25/09 10:25**		
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 17:19	
BSB0234-24 (MW-211)		**Water**						**Sampled: 02/25/09 09:30**		
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 17:25	
BSB0234-25 (SMW-3)		**Water**						**Sampled: 02/25/09 10:25**		
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9C02022	03/02/09 11:34	03/03/09 17:31	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-01 (C1-1)		**Water**			**Sampled: 02/25/09 11:15**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 19:54	
BSB0234-02 (C1-2)		**Water**			**Sampled: 02/25/09 11:20**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:00	
BSB0234-03 (MW-19)		**Water**			**Sampled: 02/22/09 10:10**					**P7**
Lead	EPA 6020 - Diss	**0.00545**	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:06	
BSB0234-04 (MW-37)		**Water**			**Sampled: 02/22/09 08:45**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:12	
BSB0234-05 (MW-38)		**Water**			**Sampled: 02/24/09 09:15**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:36	
BSB0234-06 (MW-40)		**Water**			**Sampled: 02/23/09 12:40**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:42	
BSB0234-07 (MW-41)		**Water**			**Sampled: 02/24/09 12:45**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:48	
BSB0234-08 (MW-44)		**Water**			**Sampled: 02/24/09 11:50**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 20:54	
BSB0234-09 (MW-45)		**Water**			**Sampled: 02/22/09 11:05**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:00	
BSB0234-10 (MW-51)		**Water**			**Sampled: 02/22/09 09:38**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:06	
BSB0234-11 (MW-71)		**Water**			**Sampled: 02/23/09 10:35**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:12	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-12 (MW-72)			**Water**			**Sampled: 02/23/09 11:10**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:18	
BSB0234-13 (MW-73)			**Water**			**Sampled: 02/23/09 12:00**				**P7**
Lead	EPA 6020 - Diss	**0.00200**	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:24	
BSB0234-14 (MW-80)			**Water**			**Sampled: 02/23/09 14:10**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:30	
BSB0234-15 (MW-81)			**Water**			**Sampled: 02/23/09 14:15**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 21:54	
BSB0234-16 (MW-86)			**Water**			**Sampled: 02/24/09 10:10**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03033	03/03/09 12:50	03/03/09 22:00	
BSB0234-17 (MW-87)			**Water**			**Sampled: 02/24/09 11:00**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 22:29	
BSB0234-18 (MW-95)			**Water**			**Sampled: 02/24/09 13:30**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 22:35	
BSB0234-19 (MW-200)			**Water**			**Sampled: 02/22/09 09:30**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 22:41	
BSB0234-21 (MW-202)			**Water**			**Sampled: 02/25/09 12:40**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 23:11	
BSB0234-22 (MW-203)			**Water**			**Sampled: 02/25/09 09:30**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 23:17	
BSB0234-23 (MW-210)			**Water**			**Sampled: 02/25/09 10:25**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 23:23	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-24 (MW-211)		**Water**				**Sampled: 02/25/09 09:30**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 23:29	
BSB0234-25 (SMW-3)		**Water**				**Sampled: 02/25/09 10:25**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9C03034	03/03/09 12:52	03/03/09 23:35	

TestAmerica Seattle

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-01 (C1-1)			**Water**			**Sampled: 02/25/09 11:15**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 15:05	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.4%*		*80 - 120 %*	"			"	
Toluene-d8			*103%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	
BSB0234-02 (C1-2)			**Water**			**Sampled: 02/25/09 11:20**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 15:34	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.6%*		*80 - 120 %*	"			"	
Toluene-d8			*103%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSB0234-03 (MW-19)			**Water**			**Sampled: 02/22/09 10:10**				
Naphthalene	EPA 8260B	**83.5**	-----	5.00	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 16:03	
Toluene	"	**33.7**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*103%*		*80 - 120 %*	"			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*142%*		*80 - 120 %*	"			"	***ZX***

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-03RE1 (MW-19)		**Water**			**Sampled: 02/22/09 10:10**					
Benzene	EPA 8260B	**470**	-----	10.0	ug/l	20x	9C02015	02/27/09 17:45	03/02/09 13:28	
Ethylbenzene	"	**280**	-----	10.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*90.4%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*97.6%*		*80 - 120 %*	"			"	
BSB0234-03RE2 (MW-19)		**Water**			**Sampled: 02/22/09 10:10**					
o-Xylene	EPA 8260B	**2010**	-----	40.0	ug/l	40x	9C02015	03/02/09 09:28	03/02/09 19:48	
m,p-Xylene	"	**5890**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**7900**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*86.8%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*97.9%*		*80 - 120 %*	"			"	
BSB0234-04 (MW-37)		**Water**			**Sampled: 02/22/09 08:45**					
Naphthalene	EPA 8260B	**39.1**	-----	5.00	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 16:33	
Toluene	"	**45.9**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*86.0%*		*80 - 120 %*	"			"	
Toluene-d8			*99.2%*		*80 - 120 %*	"			"	
4-BFB			*99.5%*		*80 - 120 %*	"			"	
BSB0234-04RE1 (MW-37)		**Water**			**Sampled: 02/22/09 08:45**					
Benzene	EPA 8260B	**35.2**	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 13:57	
Ethylbenzene	"	**52.4**	-----	0.500	"	"	"	"	"	
Naphthalene	"	**21.0**	-----	5.00	"	"	"	"	"	
Toluene	"	**49.0**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*89.8%*		*80 - 120 %*	"			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*97.3%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-04RE2 (MW-37)		**Water**				**Sampled: 02/22/09 08:45**				
o-Xylene	EPA 8260B	**88.2**	-----	10.0	ug/l	10x	9C02015	03/02/09 09:28	03/02/09 20:17	
m,p-Xylene	"	**303**	-----	20.0	"	"	"	"	"	
Xylenes (total)	"	**391**	-----	30.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*89.9%*		*80 - 120 %*	*1x*			*"*	
Toluene-d8			*102%*		*80 - 120 %*	*"*			*"*	
4-BFB			*101%*		*80 - 120 %*	*"*			*"*	
BSB0234-05 (MW-38)		**Water**				**Sampled: 02/24/09 09:15**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 17:02	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*86.4%*		*80 - 120 %*	*"*			*"*	
Toluene-d8			*99.4%*		*80 - 120 %*	*"*			*"*	
4-BFB			*103%*		*80 - 120 %*	*"*			*"*	
BSB0234-06 (MW-40)		**Water**				**Sampled: 02/23/09 12:40**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 17:31	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*89.5%*		*80 - 120 %*	*"*			*"*	
Toluene-d8			*99.6%*		*80 - 120 %*	*"*			*"*	
4-BFB			*103%*		*80 - 120 %*	*"*			*"*	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-07 (MW-41)		**Water**			**Sampled: 02/24/09 12:45**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 18:01	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*91.0%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	
BSB0234-08 (MW-44)		**Water**			**Sampled: 02/24/09 11:50**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 18:30	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*92.8%*		*80 - 120 %*	"			"	
Toluene-d8			*105%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSB0234-09 (MW-45)		**Water**			**Sampled: 02/22/09 11:05**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 18:59	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	**15.0**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.2%*		*80 - 120 %*	"			"	
Toluene-d8			*103%*		*80 - 120 %*	"			"	
4-BFB			*105%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-10 (MW-51)			**Water**			**Sampled: 02/22/09 09:38**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 19:28	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*100%*		*80 - 120 %*	"			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSB0234-11 (MW-71)			**Water**			**Sampled: 02/23/09 10:35**				
Toluene	EPA 8260B	**2.30**	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 19:57	
Surrogate(s): 1,2-DCA-d4			*103%*		*80 - 120 %*	"			"	
Toluene-d8			*100%*		*80 - 120 %*	"			"	
4-BFB			*98.2%*		*80 - 120 %*	"			"	
BSB0234-11RE1 (MW-71)			**Water**			**Sampled: 02/23/09 10:35**				
Benzene	EPA 8260B	**136**	-----	5.00	ug/l	10x	9C02015	03/02/09 09:28	03/02/09 14:26	
Ethylbenzene	"	**358**	-----	5.00	"	"	"	"	"	
Naphthalene	"	**193**	-----	50.0	"	"	"	"	"	
o-Xylene	"	ND	-----	10.0	"	"	"	"	"	
m,p-Xylene	"	**208**	-----	20.0	"	"	"	"	"	
Xylenes (total)	"	**213**	-----	30.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*89.2%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*99.7%*		*80 - 120 %*	"			"	
4-BFB			*97.0%*		*80 - 120 %*	"			"	
BSB0234-12 (MW-72)			**Water**			**Sampled: 02/23/09 11:10**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 20:27	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*88.4%*		*80 - 120 %*	"			"	
Toluene-d8			*103%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-12RE1 (MW-72)		**Water**			**Sampled: 02/23/09 11:10**					
Ethylbenzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 14:55	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*89.2%*		*80 - 120 %*	"			"	
Toluene-d8			*99.0%*		*80 - 120 %*	"			"	
4-BFB			*99.2%*		*80 - 120 %*	"			"	
BSB0234-13 (MW-73)		**Water**			**Sampled: 02/23/09 12:00**					
Benzene	EPA 8260B	**25.6**	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 20:56	
Ethylbenzene	"	**1.59**	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**2.05**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**2.14**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*94.4%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*101%*		*80 - 120 %*	"			"	
BSB0234-14 (MW-80)		**Water**			**Sampled: 02/23/09 14:10**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 21:25	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*87.6%*		*80 - 120 %*	"			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*105%*		*80 - 120 %*	"			"	

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Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-15 (MW-81)		**Water**			**Sampled: 02/23/09 14:15**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 21:54	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*90.8%*		*80 - 120 %*	"			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSB0234-16 (MW-86)		**Water**			**Sampled: 02/24/09 10:10**					
Ethylbenzene	EPA 8260B	**7.67**	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 22:23	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**6.48**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**2.98**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**26.8**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**29.7**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*96.3%*		*80 - 120 %*	"			"	
Toluene-d8			*97.2%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	
BSB0234-16RE1 (MW-86)		**Water**			**Sampled: 02/24/09 10:10**					
Benzene	EPA 8260B	**1300**	-----	10.0	ug/l	20x	9C02015	03/02/09 09:28	03/02/09 15:25	
Surrogate(s): 1,2-DCA-d4			*89.6%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSB0234-17 (MW-87)		**Water**			**Sampled: 02/24/09 11:00**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27026	02/27/09 15:54	02/27/09 18:01	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*106%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*97.8%*		*80 - 120 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-18 (MW-95)			**Water**			**Sampled: 02/24/09 13:30**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27026	02/27/09 15:54	02/27/09 18:26	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.7%*		*80 - 120 %*	"			"	
Toluene-d8			*105%*		*80 - 120 %*	"			"	
4-BFB			*97.8%*		*80 - 120 %*	"			"	
BSB0234-19 (MW-200)			**Water**			**Sampled: 02/22/09 09:30**				
Ethylbenzene	EPA 8260B	**58.0**	-----	0.500	ug/l	1x	9B27011	02/27/09 13:10	02/27/09 22:53	
Toluene	"	**2.12**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**9.51**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**35.9**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**45.4**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*89.3%*		*80 - 120 %*	"			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*97.1%*		*80 - 120 %*	"			"	
BSB0234-19RE1 (MW-200)			**Water**			**Sampled: 02/22/09 09:30**				
Benzene	EPA 8260B	**17.1**	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 18:49	
Surrogate(s): 1,2-DCA-d4			*101%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*91.8%*		*80 - 120 %*	"			"	
BSB0234-19RE2 (MW-200)			**Water**			**Sampled: 02/22/09 09:30**				
Naphthalene	EPA 8260B	**134**	-----	50.0	ug/l	10x	9C02015	03/02/09 09:28	03/02/09 15:54	
Surrogate(s): 1,2-DCA-d4			*90.8%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*100%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-20 (MW-201)		**Water**			**Sampled: 02/22/09 11:05**					
Benzene	EPA 8260B	**11.5**	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 16:23	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*93.2%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSB0234-21 (MW-202)		**Water**			**Sampled: 02/25/09 12:40**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9B27026	02/27/09 15:54	02/27/09 18:51	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*97.2%*		*80 - 120 %*	"			"	
BSB0234-22 (MW-203)		**Water**			**Sampled: 02/25/09 09:30**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 16:52	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*94.0%*		*80 - 120 %*	"			"	
Toluene-d8			*102%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSB0234-23 (MW-210)		**Water**				**Sampled: 02/25/09 10:25**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 17:21	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*97.8%*		*80 - 120 %*	"			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	
BSB0234-24 (MW-211)		**Water**				**Sampled: 02/25/09 09:30**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 17:51	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*98.8%*		*80 - 120 %*	"			"	
Toluene-d8			*103%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	
BSB0234-25 (SMW-3)		**Water**				**Sampled: 02/25/09 10:25**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9C02015	03/02/09 09:28	03/02/09 18:20	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*100%*		*80 - 120 %*	"			"	
Toluene-d8			*105%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9B27002 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9B27002-BLK1)									**Extracted: 02/27/09 08:13**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	02/27/09 15:00	
Surrogate(s): 4-BFB (FID)		*Recovery: 95.9%*			*Limits: 70-145%*	"							*02/27/09 15:00*	
LCS (9B27002-BS1)									**Extracted: 02/27/09 08:13**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1060	---	50.0	ug/l	1x	--	1000	106%	(80-120)	--	--	02/27/09 15:33	
Surrogate(s): 4-BFB (FID)		*Recovery: 100%*			*Limits: 70-145%*	"							*02/27/09 15:33*	
Duplicate (9B27002-DUP1)					**QC Source: BSB0234-01**				**Extracted: 02/27/09 08:13**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	02/27/09 16:38	
Surrogate(s): 4-BFB (FID)		*Recovery: 96.3%*			*Limits: 70-145%*	"							*02/27/09 16:38*	
Duplicate (9B27002-DUP2)					**QC Source: BSB0234-02**				**Extracted: 02/27/09 08:13**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	02/27/09 17:42	
Surrogate(s): 4-BFB (FID)		*Recovery: 95.6%*			*Limits: 70-145%*	"							*02/27/09 17:42*	
Matrix Spike (9B27002-MS1)					**QC Source: BSB0234-01**				**Extracted: 02/27/09 08:13**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1160	---	50.0	ug/l	1x	ND	1000	116%	(70-135)	--	--	02/27/09 19:50	
Surrogate(s): 4-BFB (FID)		*Recovery: 100%*			*Limits: 70-145%*	"							*02/27/09 19:50*	

QC Batch: 9B28002 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9B28002-BLK1)									**Extracted: 02/28/09 13:30**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	02/28/09 14:38	
Surrogate(s): 4-BFB (FID)		*Recovery: 97.4%*			*Limits: 70-145%*	"							*02/28/09 14:38*	
LCS (9B28002-BS1)									**Extracted: 02/28/09 13:30**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1140	---	50.0	ug/l	1x	--	1000	114%	(80-120)	--	--	02/28/09 15:11	
Surrogate(s): 4-BFB (FID)		*Recovery: 103%*			*Limits: 70-145%*	"							*02/28/09 15:11*	
Duplicate (9B28002-DUP1)					**QC Source: BSB0234-21**				**Extracted: 02/28/09 13:30**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	02/28/09 16:15	
Surrogate(s): 4-BFB (FID)		*Recovery: 96.6%*			*Limits: 70-145%*	"							*02/28/09 16:15*	
Matrix Spike (9B28002-MS1)					**QC Source: BSB0234-21**				**Extracted: 02/28/09 13:30**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1190	---	50.0	ug/l	1x	ND	1000	119%	(70-135)	--	--	02/28/09 18:55	
Surrogate(s): 4-BFB (FID)		*Recovery: 101%*			*Limits: 70-145%*	"							*02/28/09 18:55*	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

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QC Batch: 9C02047 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C02047-BLK1)							**Extracted: 03/02/09 18:43**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	03/04/09 15:18	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 81.2%*			*Limits: 53-125%*	"							*03/04/09 15:18*	
Octacosane		*91.0%*			*68-125%*	"							"	
LCS (9C02047-BS1)							**Extracted: 03/02/09 18:43**							
Lube Oil	NWTPH-Dx	2.08	---	0.500	mg/l	1x	--	2.00	104%	(60-125)	--	--	03/04/09 15:39	
Diesel Range Hydrocarbons	"	2.16	---	0.250	"	"	--	"	108%	(61-132)	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 88.7%*			*Limits: 53-125%*	"							*03/04/09 15:39*	
Octacosane		*95.8%*			*68-125%*	"							"	
LCS Dup (9C02047-BSD1)							**Extracted: 03/02/09 18:43**							
Lube Oil	NWTPH-Dx	2.09	---	0.500	mg/l	1x	--	2.00	105%	(60-125)	0.711%	(50)	03/04/09 16:01	
Diesel Range Hydrocarbons	"	2.21	---	0.250	"	"	--	"	110%	(61-132)	2.02%	(35)	"	
Surrogate(s): 2-FBP		*Recovery: 87.0%*			*Limits: 53-125%*	"							*03/04/09 16:01*	
Octacosane		*97.1%*			*68-125%*	"							"	

QC Batch: 9C02048 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C02048-BLK1)							**Extracted: 03/02/09 18:45**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	03/05/09 12:36	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 84.6%*			*Limits: 53-125%*	"							*03/05/09 12:36*	
Octacosane		*90.0%*			*68-125%*	"							"	
LCS (9C02048-BS1)							**Extracted: 03/02/09 18:45**							
Lube Oil	NWTPH-Dx	2.25	---	0.500	mg/l	1x	--	2.00	113%	(60-125)	--	--	03/05/09 12:59	
Diesel Range Hydrocarbons	"	2.27	---	0.250	"	"	--	"	114%	(61-132)	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 90.7%*			*Limits: 53-125%*	"							*03/05/09 12:59*	
Octacosane		*96.1%*			*68-125%*	"							"	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9C02048 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS Dup (9C02048-BSD1)							**Extracted: 03/02/09 18:45**							
Lube Oil	NWTPH-Dx	2.12	---	0.500	mg/l	1x	--	2.00	106%	(60-125)	6.01%	(50)	03/05/09 13:22	
Diesel Range Hydrocarbons	"	2.15	---	0.250	"	"	--	"	107%	(61-132)	5.70%	(35)	"	
Surrogate(s): 2-FBP		*Recovery: 85.3%*			*Limits: 53-125%*	"							*03/05/09 13:22*	
Octacosane		*90.9%*			*68-125%*	"							"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9C02021 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C02021-BLK1)								**Extracted: 03/02/09 11:30**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/03/09 09:50	
LCS (9C02021-BS1)								**Extracted: 03/02/09 11:30**						
Lead	EPA 6020	0.0757	---	0.00100	mg/l	1x	--	0.0800	94.7%	(80-120)	--	--	03/03/09 10:14	
Duplicate (9C02021-DUP1)					**QC Source: BSB0224-01**			**Extracted: 03/02/09 11:30**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	03/03/09 10:32	
Matrix Spike (9C02021-MS1)					**QC Source: BSB0224-01**			**Extracted: 03/02/09 11:30**						
Lead	EPA 6020	0.0623	---	0.00100	mg/l	1x	ND	0.0800	77.8%	(75-125)	--	--	03/03/09 10:26	
Post Spike (9C02021-PS1)					**QC Source: BSB0224-01**			**Extracted: 03/02/09 11:30**						
Lead	EPA 6020	0.0838	---		ug/ml	1x	0.0000500	0.100	83.4%	(80-120)	--	--	03/03/09 10:20	

QC Batch: 9C02022 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C02022-BLK1)								**Extracted: 03/02/09 11:34**						
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/03/09 13:19	
LCS (9C02022-BS1)								**Extracted: 03/02/09 11:34**						
Lead	EPA 6020	0.0760	---	0.00100	mg/l	1x	--	0.0800	95.0%	(80-120)	--	--	03/03/09 13:25	
Duplicate (9C02022-DUP1)					**QC Source: BSB0234-15**			**Extracted: 03/02/09 11:34**						
Lead	EPA 6020	0.00257	---	0.00100	mg/l	1x	0.00232	--	--	--	10.2%	(20)	03/03/09 13:43	
Matrix Spike (9C02022-MS1)					**QC Source: BSB0234-15**			**Extracted: 03/02/09 11:34**						
Lead	EPA 6020	0.0751	---	0.00100	mg/l	1x	0.00232	0.0800	91.0%	(75-125)	--	--	03/03/09 13:37	
Post Spike (9C02022-PS1)					**QC Source: BSB0234-15**			**Extracted: 03/02/09 11:34**						
Lead	EPA 6020	0.0964	---		ug/ml	1x	0.00232	0.100	93.6%	(80-120)	--	--	03/03/09 13:31	

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9C03033 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C03033-BLK1)									**Extracted: 03/03/09 12:50**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/03/09 18:48	
LCS (9C03033-BS1)									**Extracted: 03/03/09 12:50**					
Lead	EPA 6020 - Diss	0.193	---	0.00100	mg/l	1x	--	0.200	96.6%	(80-120)	--	--	03/03/09 18:54	
Duplicate (9C03033-DUP1)					**QC Source: BSB0251-01**				**Extracted: 03/03/09 12:50**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	03/03/09 19:24	
Matrix Spike (9C03033-MS1)					**QC Source: BSB0251-01**				**Extracted: 03/03/09 12:50**					
Lead	EPA 6020 - Diss	0.0942	---	0.00100	mg/l	1x	ND	0.100	93.8%	(75-125)	--	--	03/03/09 19:18	

QC Batch: 9C03034 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C03034-BLK1)									**Extracted: 03/03/09 12:52**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	03/03/09 22:06	
LCS (9C03034-BS1)									**Extracted: 03/03/09 12:52**					
Lead	EPA 6020 - Diss	0.188	---	0.00100	mg/l	1x	--	0.200	94.0%	(80-120)	--	--	03/03/09 22:12	
Duplicate (9C03034-DUP1)					**QC Source: BSB0234-17**				**Extracted: 03/03/09 12:52**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	03/03/09 22:23	
Matrix Spike (9C03034-MS1)					**QC Source: BSB0234-17**				**Extracted: 03/03/09 12:52**					
Lead	EPA 6020 - Diss	0.0962	---	0.00100	mg/l	1x	ND	0.100	95.7%	(75-125)	--	--	03/03/09 22:18	

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BOTHELL, WA 98011-8244
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9B27011 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9B27011-BLK1)								**Extracted: 02/27/09 08:10**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	02/27/09 13:39	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 92.4%*			*Limits: 80-120%*	"							*02/27/09 13:39*	
Toluene-d8		*103%*			*80-120%*	"							"	
4-BFB		*103%*			*80-120%*	"							"	
LCS (9B27011-BS1)								**Extracted: 02/27/09 08:10**						
Benzene	EPA 8260B	40.6	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	--	--	02/27/09 12:07	
Ethylbenzene	"	44.7	---	0.500	"	"	--	"	112%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	38.2	---	1.00	"	"	--	"	95.4%	(75-130)	--	--	"	
Naphthalene	"	42.4	---	5.00	"	"	--	"	106%	"	--	--	"	
Toluene	"	42.6	---	0.500	"	"	--	"	107%	(75-125)	--	--	"	
o-Xylene	"	44.3	---	1.00	"	"	--	"	111%	"	--	--	"	
m,p-Xylene	"	89.4	---	2.00	"	"	--	80.0	112%	"	--	--	"	
Xylenes (total)	"	134	---	3.00	"	"	--	120	111%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 95.2%*			*Limits: 80-120%*	"							*02/27/09 12:07*	
Toluene-d8		*100%*			*80-120%*	"							"	
4-BFB		*99.3%*			*80-120%*	"							"	
LCS Dup (9B27011-BSD1)								**Extracted: 02/27/09 08:10**						
Benzene	EPA 8260B	38.0	---	0.500	ug/l	1x	--	40.0	94.9%	(80-120)	6.85%	(20)	02/27/09 13:09	
Ethylbenzene	"	42.0	---	0.500	"	"	--	"	105%	(75-125)	6.22%	"	"	
Methyl tert-butyl ether	"	36.5	---	1.00	"	"	--	"	91.2%	(75-130)	4.42%	"	"	
Naphthalene	"	32.7	---	5.00	"	"	--	"	81.8%	"	25.7%	"	"	R7
Toluene	"	40.0	---	0.500	"	"	--	"	100%	(75-125)	6.31%	"	"	
o-Xylene	"	41.0	---	1.00	"	"	--	"	102%	"	7.72%	"	"	
m,p-Xylene	"	82.5	---	2.00	"	"	--	80.0	103%	"	8.04%	"	"	
Xylenes (total)	"	123	---	3.00	"	"	--	120	103%	"	7.93%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 92.7%*			*Limits: 80-120%*	"							*02/27/09 13:09*	
Toluene-d8		*99.4%*			*80-120%*	"							"	
4-BFB		*101%*			*80-120%*	"							"	

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Curtis D. Armstrong, Project Manager

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9B27026 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9B27026-BLK1)								**Extracted: 02/27/09 15:54**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	02/27/09 17:10	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 80-120%*	"							*02/27/09 17:10*	
Toluene-d8		*101%*			*80-120%*	"							"	
4-BFB		*96.4%*			*80-120%*	"							"	
LCS (9B27026-BS1)								**Extracted: 02/27/09 15:54**						
Benzene	EPA 8260B	44.3	---	0.500	ug/l	1x	--	40.0	111%	(80-120)	--	--	02/27/09 16:14	
Ethylbenzene	"	49.3	---	0.500	"	"	--	"	123%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	47.6	---	1.00	"	"	--	"	119%	(75-130)	--	--	"	
Naphthalene	"	41.1	---	5.00	"	"	--	"	103%	"	--	--	"	
Toluene	"	43.5	---	0.500	"	"	--	"	109%	(75-125)	--	--	"	
o-Xylene	"	43.5	---	1.00	"	"	--	"	109%	"	--	--	"	
m,p-Xylene	"	87.4	---	2.00	"	"	--	80.0	109%	"	--	--	"	
Xylenes (total)	"	131	---	3.00	"	"	--	120	109%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.1%*			*Limits: 80-120%*	"							*02/27/09 16:14*	
Toluene-d8		*103%*			*80-120%*	"							"	
4-BFB		*96.0%*			*80-120%*	"							"	
LCS Dup (9B27026-BSD1)								**Extracted: 02/27/09 15:54**						
Benzene	EPA 8260B	44.2	---	0.500	ug/l	1x	--	40.0	111%	(80-120)	0.271%	(20)	02/27/09 16:40	
Ethylbenzene	"	48.8	---	0.500	"	"	--	"	122%	(75-125)	0.999%	"	"	
Methyl tert-butyl ether	"	46.4	---	1.00	"	"	--	"	116%	(75-130)	2.64%	"	"	
Naphthalene	"	37.5	---	5.00	"	"	--	"	93.8%	"	9.13%	"	"	
Toluene	"	42.7	---	0.500	"	"	--	"	107%	(75-125)	1.90%	"	"	
o-Xylene	"	43.5	---	1.00	"	"	--	"	109%	"	0.0919%	"	"	
m,p-Xylene	"	88.2	---	2.00	"	"	--	80.0	110%	"	0.945%	"	"	
Xylenes (total)	"	132	---	3.00	"	"	--	120	110%	"	0.602%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 94.5%*			*Limits: 80-120%*	"							*02/27/09 16:40*	
Toluene-d8		*105%*			*80-120%*	"							"	
4-BFB		*96.5%*			*80-120%*	"							"	

TestAmerica Seattle

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	01CP.01396.44	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9C02015 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9C02015-BLK1)								**Extracted: 03/02/09 09:28**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	03/02/09 12:59	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 88.4%*			*Limits: 80-120%*	"							*03/02/09 12:59*	
Toluene-d8		*102%*			*80-120%*	"							"	
4-BFB		*105%*			*80-120%*	"							"	
LCS (9C02015-BS1)								**Extracted: 03/02/09 09:28**						
Benzene	EPA 8260B	40.6	---	0.500	ug/l	1x	--	40.0	102%	(80-120)	--	--	03/02/09 11:59	
Ethylbenzene	"	42.6	---	0.500	"	"	--	"	106%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	38.8	---	1.00	"	"	--	"	97.0%	(75-130)	--	--	"	
Naphthalene	"	47.7	---	5.00	"	"	--	"	119%	"	--	--	"	
Toluene	"	40.9	---	0.500	"	"	--	"	102%	(75-125)	--	--	"	
o-Xylene	"	42.8	---	1.00	"	"	--	"	107%	"	--	--	"	
m,p-Xylene	"	85.1	---	2.00	"	"	--	80.0	106%	"	--	--	"	
Xylenes (total)	"	128	---	3.00	"	"	--	120	107%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 90.2%*			*Limits: 80-120%*	"							*03/02/09 11:59*	
Toluene-d8		*98.2%*			*80-120%*	"							"	
4-BFB		*101%*			*80-120%*	"							"	
LCS Dup (9C02015-BSD1)								**Extracted: 03/02/09 09:28**						
Benzene	EPA 8260B	39.6	---	0.500	ug/l	1x	--	40.0	99.1%	(80-120)	2.39%	(20)	03/02/09 12:28	
Ethylbenzene	"	41.2	---	0.500	"	"	--	"	103%	(75-125)	3.17%	"	"	
Methyl tert-butyl ether	"	38.5	---	1.00	"	"	--	"	96.2%	(75-130)	0.776%	"	"	
Naphthalene	"	49.6	---	5.00	"	"	--	"	124%	"	3.93%	"	"	
Toluene	"	40.3	---	0.500	"	"	--	"	101%	(75-125)	1.38%	"	"	
o-Xylene	"	42.1	---	1.00	"	"	--	"	105%	"	1.60%	"	"	
m,p-Xylene	"	82.9	---	2.00	"	"	--	80.0	104%	"	2.67%	"	"	
Xylenes (total)	"	125	---	3.00	"	"	--	120	104%	"	2.31%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 90.0%*			*Limits: 80-120%*	"							*03/02/09 12:28*	
Toluene-d8		*98.8%*			*80-120%*	"							"	
4-BFB		*102%*			*80-120%*	"							"	

TestAmerica Seattle

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

CERTIFICATION SUMMARY

TestAmerica Seattle

Method	Matrix	Nelac	Washington
EPA 6020 - Diss	Water	X	X
EPA 6020	Water	X	X
EPA 8260B	Water	X	X
NWTPH-Dx	Water		X
NWTPH-Gx	Water		X

Any abnormalities or departures from sample acceptance policy shall be documented on the 'Sample Receipt and Temperature Log Form' and 'Sample Non-conformance Form' (if applicable) included with this report.

For information concerning certifications of this facility or another TestAmerica facility, please visit our website at www.TestAmericaInc.com

Samples collected by TestAmerica Field Services personnel are noted on the Chain of Custody (COC) .

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	03/09/09 13:46

Notes and Definitions

Report Specific Notes:

P7	-	Sample filtered in lab.
Q9	-	Hydrocarbon pattern most closely resembles Kerosene..
R7	-	LCS/LCSD RPD exceeded the method control limit. Recovery met acceptance criteria.
ZX	-	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

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11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BAB0234

CLIENT: Stantec

REPORT TO: Jeff Thompson

ADDRESS: 12034 134th Ct. N.E. Redmond, WA.

PHONE: 372-1600 FAX: 372-1656

INVOICE TO: Same

P.O. NUMBER:

PROJECT NAME: Westlake

PROJECT NUMBER: 01CP.01396.70

SAMPLED BY: D. Reitz

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: 10 STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPH-G	TPH-D	KEROSENE	BTEX	NAPTHALENE	Total Lead	Dissolved Lead	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCL	HCL	HCL	HCL	HCL	HNO_3					
		REQUESTED ANALYSES											
1 CI-1	02/25/09 1115		X	X	X	X	X	X	X	W	10		01
2 CI-2	" 1120												02
3 MW-19	02/22/09 1010												03
4 MW-37	" 0845												04
5 MW-38	02/24/09 0915												05
6 MW-40	02/23/09 1240												06
7 MW-41	02/24/09 1245												07
8 MW-44	" 1150												08
9 MW-45	02/22/09 1105												09
10 MW-51	" 0938												10

RELEASED BY: David L. Reitz FIRM: Stantec DATE: 02/26/09 TIME: 1100

RECEIVED BY: Francisco Luna, Jr FIRM: TA-SEA DATE: 2/26/09 TIME: 1245

RELEASED BY: PRINT NAME: FIRM: DATE: TIME:

RECEIVED BY: PRINT NAME: FIRM: DATE: TIME:

ADDITIONAL REMARKS: @Lab 1600 w/cs

TEMP: 5.7°C

TAL-1000(0408)

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244 425-420-9200 FAX 420-9210
11922 E. First Ave, Spokane, WA 99206-5302 509-924-9200 FAX 924-9290
9405 SW Nimbus Ave,Beaverton, OR 97008-7145 503-906-9200 FAX 906-9210
2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: 620234

CLIENT: Stantec

INVOICE TO: Same

REPORT TO: Jeff Thompson

ADDRESS: 12034 134th Ct. N.E. Redmond, WA.

PHONE: 372-1600 FAX: 372-1650

P.O. NUMBER:

PROJECT NAME: Westlake

PROJECT NUMBER: 01CP.01396.70

SAMPLED BY: D. Reitz

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: [10] STD. [7] [5] [4] [3] [2] [1] [<1]

Petroleum Hydrocarbon Analyses: [5] STD. [4] [3] [2] [1] [<1]

[OTHER] Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE	TPH-G	TPH-D	Kerosene	BTEX	Naphthalene	Total Lead	Dissolved Lead	MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			REQUESTED ANALYSES	HCl	HCl	HCl	HCl	HCl	H_2SO_4	—				
1	MW-71	02/23/09 1035		X	X	X	X	X	X	X	W	10		11
2	MW-72	" 1110												12
3	MW-73	" 1200												13
4	MW-80	" 1410												14
5	MW-81	" 1415												15
6	MW-86	02/24/09 1010												16
7	MW-87	" 1100												17
8	MW-95	" 1330												18
9	MW-200	02/22/09 0930												19
10	MW-201	" 1105												20

RELEASED BY: David L. Reitz — FIRM: Stantec — DATE: 02/26/09 — TIME: 1100

RECEIVED BY: — PRINT NAME: Francisco Luna, Jr — FIRM: TA-SEA — DATE: 2/26/09 — TIME: 12:45

RELEASED BY: — PRINT NAME: — FIRM: — DATE: — TIME:

RECEIVED BY: — PRINT NAME: — FIRM: — DATE: — TIME:

ADDITIONAL REMARKS: @Lab 1606 w/cs

TEMP: 5.7 °C

TAL-1000(0408)

TestAmerica

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2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: BJB0234

CLIENT: Stantec

INVOICE TO: Same

REPORT TO: Jeff Thompson
ADDRESS: 12034 134th Ct. N.E. Redmond, WA.
PHONE: 372-1600 FAX: 372-1650

P.O. NUMBER:

PROJECT NAME: Westlake
PROJECT NUMBER: 01GP.01396.70
SAMPLED BY: D. Reitz

TURNAROUND REQUEST in Business Days *

Organic & Inorganic Analyses: 10 STD. | 7 | 5 | 4 | 3 | 2 | 1 | <1

Petroleum Hydrocarbon Analyses: 5 STD. | 4 | 3 | 2 | 1 | <1

OTHER Specify:

* Turnaround Requests less than standard may incur Rush Charges.

	CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE							MATRIX (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
			HCL	HCL	HCL	HCL	HCL	HNO3	—				
			REQUESTED ANALYSES										
			TPH-G	TPH-D	Methylene Chloride	BTEX	Naphthalene	Total Lead	Dissolved Lead				
1	MW-202	02/25/09 1240	X	X	X	X	X	X	X	W	10		21
2	MW-203	" 0930	↓	↓	↓	↓	↓	↓	↓	↓	↓		22
3	MW-210	" 1025											23
4	MW-211	" 0930											24
5	SMW-3	" 1025											25
6													
7													
8													
9													
10													

RELEASED BY: David L. Reitz FIRM: Stantec DATE: 02/26/09 TIME: 1100

RECEIVED BY: Francisco Luna, Jr FIRM: TA-SEA DATE: 2/26/09 TIME: 1245

RELEASED BY: PRINT NAME: FIRM: DATE: TIME:

RECEIVED BY: PRINT NAME: FIRM: DATE: TIME:

ADDITIONAL REMARKS: @Lab 1600 w/cs

TEMP: 5.7 °C

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TAT: _____ Paperwork to PM – Date: _____ Time: _____ Non-Conformances?

Page Time & Initials: _____ Short Hold Circle (Y) or N

(If Y, see other side)

TEST AMERICA SAMPLE RECEIPT CHECKLIST

Received By: (applies to temp at receipt) **Logged-in By:** **Unpacked/Labeled By:** ***Cooler ID:*** 384, 326, 312, 319, 364, 387

Date: 2/26/09 Date: 2/24 Date: 02-27 Work Order No. BBB0234

Time: 1600 Time: 18:22 Time: 0900 Client: Cal Westlake and Mercer

Initials: FL Initials: CW Initials: CW Project: Stauffer

Container Type:

X Cooler

___ Box

___ None/Other _____

COC Seals:

X Ship Container ? Sign By

___ On Bottles 2/26/09 Date

___ None

Packing Material:

X Bubble Bags ___ Styrofoam

___ Foam Packs

X None/Other Plastic Bag

Refrigerant:

X Gel Ice Pack _____

X Loose Ice _____

___ None/Other _____

Received Via: Bill# _____

___ Fed Ex ___ Client

___ UPS X TA Courier

___ DHL ___ Mid Valley

___ Senvoy ___ TDP

___ GS ___ Other _____

Cooler Temperature (*IR*): 2.5, 3.9, 1.2, 4.4, 3.9, 5.7 5.7 °C Plastic Glass (circle one) (Frozen filters, Tedlars and aqueous Metals exempt)

Temperature Blank? _____ °C or NA Trip Blank? (Y) or N or NA

BP, OPLC,ARCO-Temperature monitoring every 15 minutes:

(initial/date/time): _____

Comments: _____

Sample Containers:		ID			ID
Intact?	(Y) or N	_____	Metals Preserved?	(Y) or N or NA	_____
Provided by TA?	(Y) or N	_____	Client QAPP Preserved?	Y or N or (NA)	_____
Correct Type?	(Y) or N	_____	Adequate Volume? (for tests requested)	(Y) or N	_____
#Containers match COC?	Y or (N)	_____	Water VOAs: Headspace?	Y or (N) or NA	_____
IDs/time/date match COC?	Y or (N)	_____	Comments:		
Hold Times in hold?	(Y) or N	_____			

PROJECT MANAGEMENT

Is the Chain of Custody complete? Y or N If N, circle the items that were incomplete

Comments,Problems _____

Total access set up? Y or N

Has client been contacted regarding non-conformances? Y or N If Y, ____/____ Date Time

PM Initials: _____ Date: 2/26/09 Time: 4:56

(rev 4, 01/24/07)