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GROUNDWATER MONITORING REPORT-DRAFT

ConocoPhillips Facility No. / Street Address: 255353 / 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Mr. Kipp Eckert
Primary Agency/Regulatory ID No.: Washington State Department of Ecology / 1714
Stantec Project No: 212301523
Reporting Period / Report Date: Second Quarter 2009 /July 10, 2009

WORK PERFORMED

Groundwater monitoring during the second quarter of 2009 (the reporting period) was performed from May 17 to 18, 2009 and included gauging 27 groundwater monitoring wells and sampling 26 groundwater monitoring wells. Well MW-206 was gauged but not sampled because there was an insufficient volume of water in the well to fill the sample containers. Four wells were inaccessible and were not gauged or sampled. Groundwater monitoring well locations are shown on Figure 1. Groundwater elevations from the reporting period are summarized in Table 1 and illustrated on Figure 2.

Groundwater samples were collected using a peristaltic pump with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field records are included in Appendix A. Groundwater samples were submitted to the TestAmerica, Inc. laboratory in Bothell, Washington for the following chemical analyses:

- Gasoline range hydrocarbons (TPH-g) using Ecology Method NWTPH-Gx;
- Kerosene, diesel range hydrocarbons (TPH-d) and heavy oil range hydrocarbons (TPH-o) using Ecology Method NWTPH-Dx with silica gel cleanup;
- Benzene, toluene, ethyl benzene, total xylenes (collectively known as BTEX), naphthalene using United States Environmental Protection Agency (USEPA) Method 8260B; and,
- Total and dissolved lead using USEPA Method 6000/7000 Series.

DATA SUMMARY

Frequency of Sampling Events:	Quarterly
Depth to Groundwater (below TOC):	7.00 ft. (MW-203) to 16.67 ft. (MW-45)
Maximum TPH-g Concentration:	61,200 µg/L (MW-19)
Maximum TPH-d Concentration:	2,140 µg/L (MW-19)
Maximum TPH-o Concentration:	4,320 µg/L (MW-18)
Maximum Benzene Concentration:	3,380 µg/L (MW-86)
Liquid Phase Hydrocarbons Measured:	None
Free Product Recovered This Quarter:	None detected
Cumulative Free Product Recovered To Date:	43,632 gallons
Water Wells and/or Surface Water w/in 2,000 ft radius:	Lake Union, 400 feet to the North
Current Remedial Actions:	Removal of petroleum and impacted soil (by others).

DISCUSSION

Depth to groundwater was measured in 27 groundwater monitoring wells ranging from approximately 7.00 feet to 16.67 feet below TOC. Liquid phase hydrocarbons (LPH) equal to or greater than 0.01 foot thick (the measuring limitation of the instrument) were not measured.

Wells MW-54, MW-206, MW-207, MW-209, and SMW-3 were not sampled. These wells were inaccessible or had an insufficient volume of water to fill sample containers. Well CI-3 is located on the Propel property and is no longer part of the sampling program. Wells MW-3A, MW-32A, MW-34, MW-35, MW-49, MW-50, MW-52, MW-53, MW-55 through MW-60, MW-76, MW-82, MW-89 through MW-94, MW-102, SMW-4, and SMW-5 were abandoned in November 2008.

Groundwater samples were submitted to TestAmerica Inc. in Bothell, Washington on May 19, 2009. A copy of the analytical report is included in Appendix B. Analytical results from the reporting period are summarized in Table 2. Historical groundwater analytical results including results from the reporting period are summarized in Table 3. TPH-g and benzene concentrations are illustrated on Figure 3. TPH-d, TPH-o and kerosene data are illustrated on Figure 4.

The following bullet list of items summarizes the analytical results from the reporting period.

- TPH-g was detected at concentrations exceeding the Model Toxics Control Act (MTCA) Method A cleanup level in eight groundwater monitoring wells, ranging from 1,510 micrograms per liter (µg/L) (MW-73) to 61,200 µg/L (MW-19).

- TPH-d was detected at concentrations exceeding the MTCA Method A cleanup level in six groundwater monitoring wells ranging from 396 µg/L (MW-200) to 2,140 µg/L (MW-19).

- TPH-o was detected at a concentration exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-18 at a concentration of 4,320 µg/L.

- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in eight groundwater monitoring wells ranging from 9.97 µg/L (MW-73) to 3,380 µg/L (MW-86).

- Ethylbenzene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-208 at a concentration of 700 µg/L.

- Total xylenes were detected at concentrations exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-19 and MW-208 at a concentrations of 12,300 µg/L and 2,100 µg/L respectively.

- Naphthalene was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater monitoring wells MW-200 and MW-208 at a concentrations of 273 µg/L and 274 µg/L respectively.

- Total lead was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater monitoring wells MW-18 and MW-19 at a concentrations of 93.1 µg/L and 28.30 µg/L respectively.

- Kerosene was detected at concentrations exceeding the MTCA Method A cleanup level in seven groundwater monitoring wells ranging from 695 µg/L (MW-18) to 20,900 µg/L (MW-19).

- Purge water generated during the first quarter sampling event was temporarily stored onsite in a properly labeled Department of Transportation-approved drum.

WORK PROPOSED FOR THE NEXT REPORTING PERIOD (Third Quarter 2009)

- Gauge, purge, and sample the existing network of 31 groundwater monitoring wells. Submit groundwater samples for analysis of TPH-g, TPH-d, TPH-o, kerosene, BTEX, MTBE, naphthalene, total lead and dissolved lead.

- Prepare a groundwater monitoring report describing the results of our investigation and submit a copy to the Washington State Department of Ecology.

LIMITATIONS AND CERTIFICATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

CLOSING

If you have any questions regarding the contents of this report, please feel free to contact Mr. Kipp Eckert, Contract Site Manager for ConocoPhillips at (206) 890-6293, or Jeff Thompson, Stantec project manager at (425) 298-1000.

Sincerely,

Stantec Consulting Corporation

Andrea Donnell
Geologic Staff

Jeffrey S. Thompson, L.G., L.E.G.
Principal Geologist

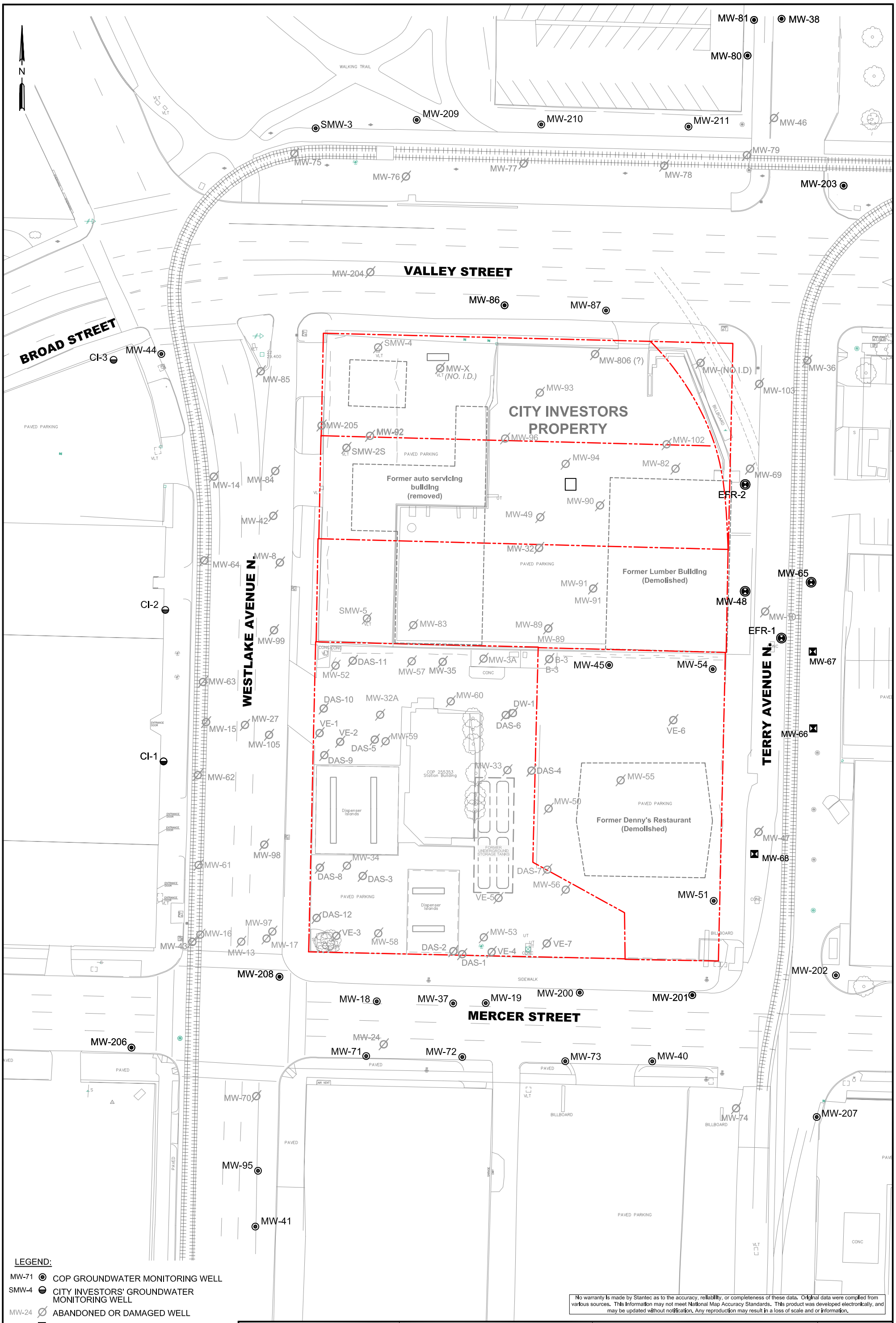
State of Washington
Engineering Geologist
680
Licensed Geologist
JEFFREY S. THOMPSON

ATTACHMENTS

Figure 1:	Site Map with Monitoring Well Locations (5/17/2009 – 5/18/2009)
Figure 2:	Site Map with Groundwater Elevations (5/17/2009 – 5/18/2009)
Figure 3:	Site Map with TPH-g and Benzene Concentrations (5/17/2009 – 5/18/2009)
Figure 4:	Site Map with TPH-d, TPH-o and Kerosene Concentrations (5/17/2009 – 5/18/2009)
Table 1:	Second Quarter 2009 Groundwater Elevation Results
Table 2:	Second Quarter 2009 Groundwater Analytical Results
Table 3:	Historical Groundwater Analytical Results
Appendix A:	Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
Appendix B:	Laboratory Analytical Reports and Chain-of-Custody Record

cc: Roger Nye, Washington State Department of Ecology

FIGURES



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FOR: ConocoPhillips
FACILITY NO. 255353
600 WESTLAKE AVENUE N
SEATTLE, WASHINGTON

SITE MAP WITH MONITORING WELL LOCATIONS

FIGURE: 1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DH	TP	TP	5/19/09

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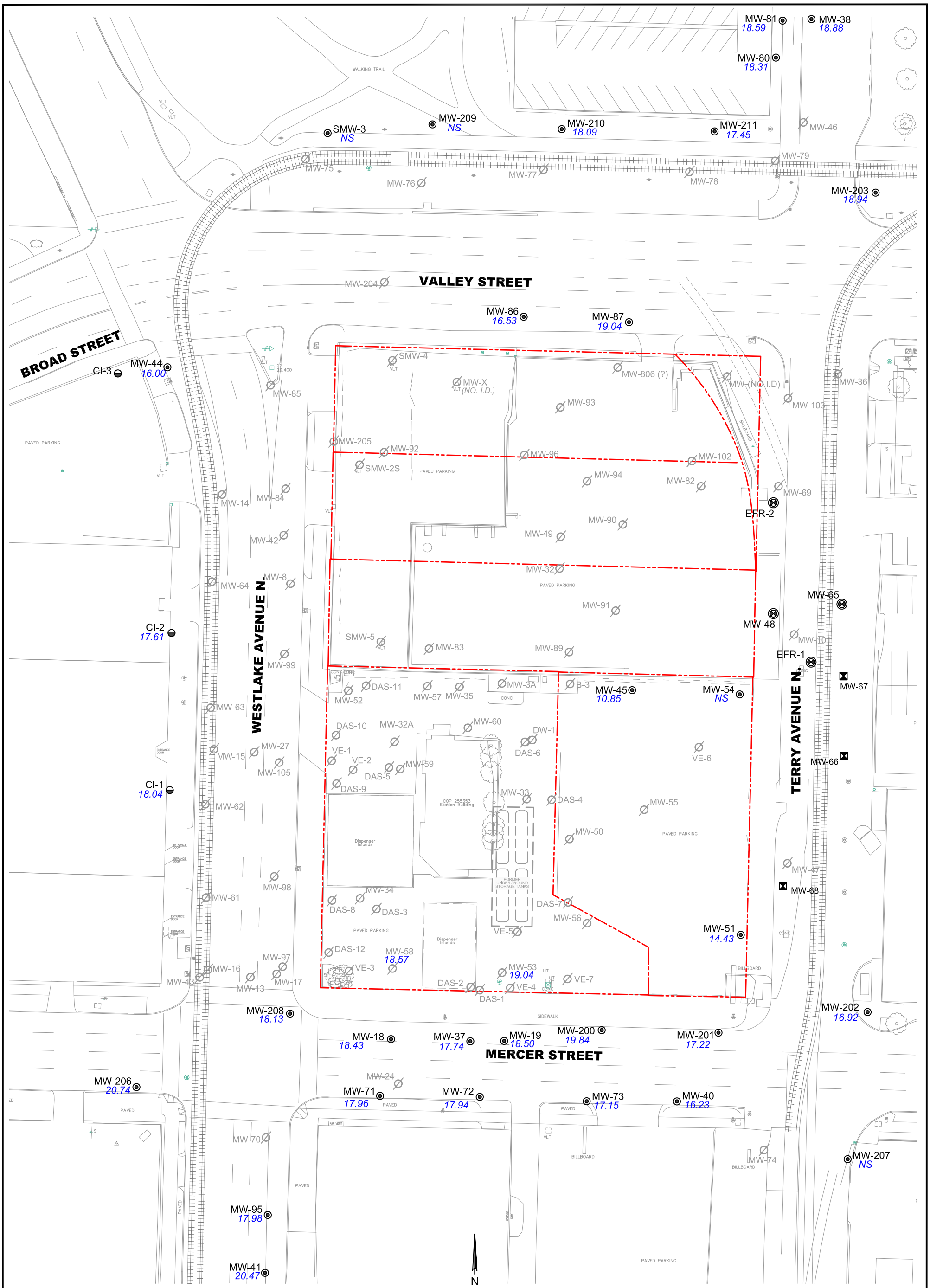

LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

GROUNDWATER

- *20.60* — GROUNDWATER ELEVATION (FEET)
- *NS* — NOT SAMPLED

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

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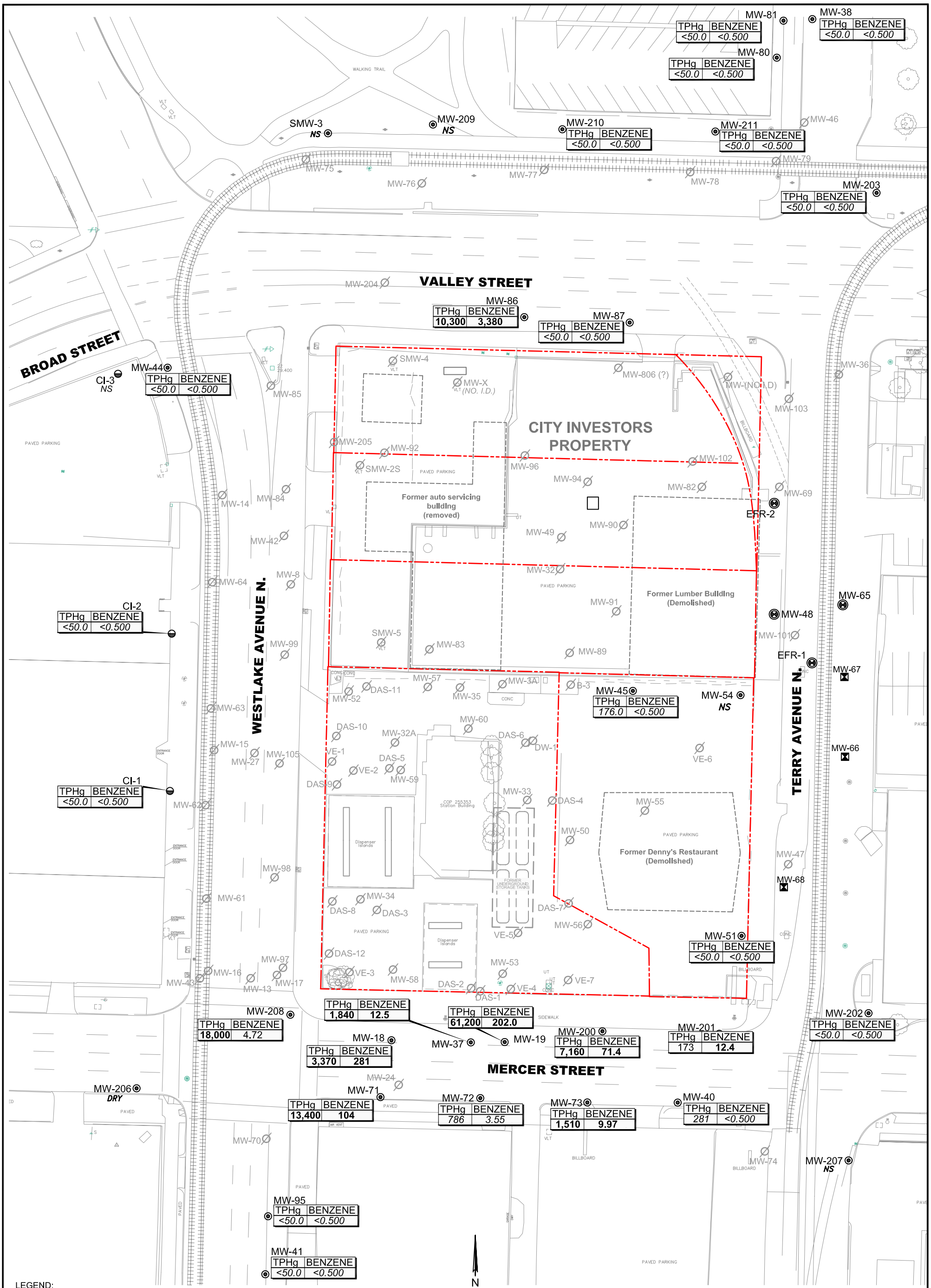
SITE MAP WITH GROUNDWATER ELEVATIONS (MAY 17, 2009)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	6/17/09



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ANALYTES

TPHg	BENZENE
<50.0	<0.500

TPHg TOTAL PETROLEUM HYDROCARBONS AS GASOLONE
UNITS IN MICROGRAMS PER LITER (µg/L)

NOTES:

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SITE MAP WITH TPHg AND BENZENE CONCENTRATIONS (MAY 17, 2009)

FIGURE: 3

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
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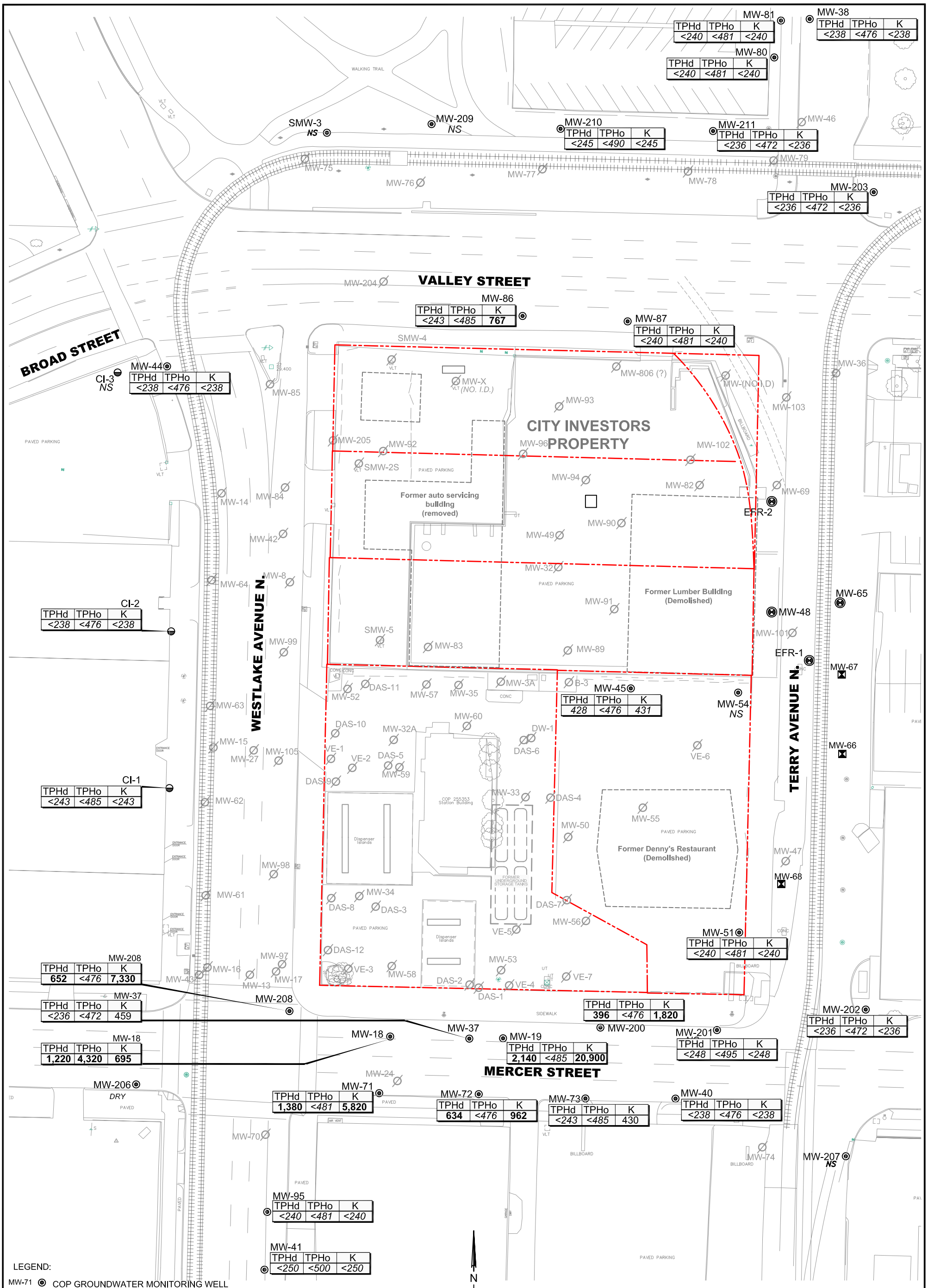

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NOTES:

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ANALYTES

TPHd	TPHo	K
<238	<476	<238

TPHd TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
TPHo TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
K KEROSENE
UNITS IN MICROGRAMS PER LITER (µg/L)

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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (MAY 17, 2009)

FIGURE: 4

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	6/17/09

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TABLES

TABLE 1
SECOND QUARTER 2009 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well ID	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	05/17/09	29.97	11.93	0.00	18.04
CI-2	05/17/09	28.98	11.37	0.00	17.61
CI-3	Located on Propel property		Inaccessible		
MW-18	05/17/09	30.08	11.65	0.00	18.43
MW-19	05/17/09	29.93	11.43	0.00	18.50
MW-33	Under construction debris		Inaccessible		
MW-37	05/17/09	30.09	12.35	0.00	17.74
MW-38	05/17/09	26.01	7.13	0.00	18.88
MW-40	05/17/09	30.08	13.85	0.00	16.23
MW-41	05/17/09	36.25	15.78	0.00	20.47
MW-44	05/17/09	27.97	11.97	0.00	16.00
MW-45	05/17/09	27.52	16.67	0.00	10.85
MW-51	05/17/09	29.75	15.32	0.00	14.43
MW-54	05/17/09	Inaccessible			
MW-71	05/17/09	30.42	12.46	0.00	17.96
MW-72	05/17/09	30.32	12.38	0.00	17.94
MW-73	05/17/09	30.11	12.96	0.00	17.15
MW-80	05/17/09	26.34	8.03	0.00	18.31
MW-81	05/17/09	26.21	7.62	0.00	18.59

TABLE 1
SECOND QUARTER 2009 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well ID	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
MW-83	Inaccessible				
MW-86	05/17/09	27.55	11.02	0.00	16.53
MW-87	05/17/09	26.74	7.70	0.00	19.04
MW-95	05/17/09	31.99	14.01	0.00	17.98
MW-96	Inaccessible				
MW-200	05/17/09	29.69	9.85	0.00	19.84
MW-201	05/17/09	29.32	12.10	0.00	17.22
MW-202	05/17/09	30.55	13.63	0.00	16.92
MW-203	05/17/09	25.94	7.00	0.00	18.94
MW-206	05/17/09	31.54	10.80	0.00	20.74
MW-207	05/17/09	30.65	Inaccessible		
MW-208	05/17/09	30.28	12.15	0.00	18.13
MW-209	05/17/09	27.00	Inaccessible		
MW-210	05/17/09	26.70	8.61	0.00	18.09
MW-211	05/17/09	26.55	9.10	0.00	17.45
SMW-3	05/17/09	27.40	Inaccessible		

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"NS" = Not sampled

TABLE 2
SECOND QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243
CI-2	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238
MW-18	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**
MW-19	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**
MW-37	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459
MW-38	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238
MW-40	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238
MW-41	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250
MW-44	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238
MW-45	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431
MW-51	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240
MW-54	05/17/09	Inaccessible											
MW-71	05/17/09	**13,400**	**1,380**	<481	**104**	2.38	260	201	<1.00	151	2.21	<1.00	**5,820**
MW-72	05/17/09	786	**634**	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	**962**
MW-73	05/17/09	**1,510**	<243	<485	**9.97**	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430
MW-80	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240
MW-81	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240
MW-86	05/17/09	**10,300**	<243	<485	**3,380**	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	**767**
MW-87	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240
MW-95	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240
MW-200	05/17/09	**7,160**	**396**	<476	**71.4**	3.72	224.0	363	<1.00	**273**	10.4	<1.00	**1,820**
MW-201	05/17/09	173	<248	<495	**12.4**	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248
MW-202	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236
MW-203	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236
MW-206	05/17/09	Insufficient volume of water to fill sample containers.											
MW-207	05/17/09	Inaccessible											
MW-208	05/17/09	**18,000**	**652**	<476	4.72	6.26	**700**	**2,100**	<1.00	**274**	3.84	<1.00	**7,330**
MW-209	05/17/09	Inaccessible											
MW-210	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245
MW-211	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236

TABLE 2
SECOND QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
SMW-3	05/17/09	Inaccessible											
MTCA Method A Cleanup Level for Groundwater		**1000/800[a]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater the groundwater sample. If benzene is detected, then the action level is reduced to 800 ug/L.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
		Well located on Propel Station property, unable to sample.												--	--	--
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3 contd.	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete												NM	NM	--
MW-3A 29.09	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/18/08	Decommissioned												--	--	--
MW-8 28.82	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880** [f]	**1,100** [f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities												--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned												--	--	--
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned												--	--	--
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18 contd.	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--
	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**	11.65	0.00	18.43
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050**[d]	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070** [f]	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220**[p]	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01
	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
	06/14/07	**28,100**	**8140** [g]	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43
	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**	11.43	0.00	18.50

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned												--	--	--
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82
	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	05/08/06	**2,740**[j]	**1,030**[p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94
MW-33 20.75	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present												NM	0.30	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
	11/04/08	Well buried under gravel from station decommission, unable to sample.												--	--	--
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64
	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 contd.	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72
	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock												--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97[b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82
	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38

TABLE 3
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ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	06/24/02	Obstructed by vehicle												NM	NM	--
contd.	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238[j]	<475[j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36 contd.	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97[b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98[b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98[b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98[b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99[b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99[b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36
	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34
contd.	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned												--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--
	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37 contd.	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91
	06/15/01 [b]	LPH Present												11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 [b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01 [b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40
	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
contd.	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
	11/02/08	685	<245	<490	**3.63**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69
	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20
	06/02/05	Obstructed by vehicle												--	--	--
	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well												--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
20.89	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 [b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40 contd.	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
contd.	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned												--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--
	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43 contd.	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22
	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36
	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83
	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02[c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45 contd.	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283[f,j]	<491[j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77
	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
	11/03/08	Well under water, unable to sample.												--	--	--
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01[b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 contd.	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued												NM	NM	--
MW-47 19.83	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47 contd.	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned												--	--	--
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23
	11/18/08	Decommissioned												--	--	--
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
contd.	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528** [g]	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550** [j]	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74
	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71
	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79
	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-51 contd.	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408[f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	**697[c]**	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	**1,290 [l,f]**	**536 [l,f]**	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58
	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--
	09/26/02[c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	**<507**[r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249[j]	<498[j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250[s]	290[p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70
	12/17/07	Unable to locate												--	--	--
	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	**17.80**	<1.00	<236	10	0.00	19.06
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03
	11/040/8	117	<236	<472	**6.65**	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28
	02/22/09	Well inaccessible: buried under garbage containers.												--	--	--
	05/17/09	Well inaccessible: buried under garbage containers.												--	--	--
MW-55	06/16/05	**2,240**	**3,100**[f,i]	**<2,500**[i]	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	**1,850**	**1,390**[a]	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30
	11/01/05	**814**	**699** [n]	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned												--	--	--
MW-57	06/16/05	**16,900**	**1,800**[f]	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61
	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25
	11/04/08	**1,310**	<236	<472	**130**	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
	11/18/08	Decommissioned												--	--	--
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-60	06/16/05	**64,300**	**4,300[f,i]**	**<5,000[i]**	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	**48,800**	**2,820[b]**	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 [l,f]	**<962 [l]**	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36	0.00	18.95
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80
	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	<40.0	**377**	1.65	<1	**5,030**	12.22	0.00	18.09
	11/05/08	**23,300**	**740**	<476	**2,220**	24.6	**1,760**	**2,440**	**<1.00**	**267**	2.14	<1.00	**<476**	11.54	0.00	18.77
	11/18/08	Decommissioned												--	--	--
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned												--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned												--	--	--
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned												--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	**1,220**[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned												--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned												--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned												--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--	--
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97
	11/03/08	**5,820**	**524**	<485	**49.2**	1.03	69	10.4	<1.00	68.7	1.56	<1.00	**2,450**	11.90	0.00	18.52
	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**	11.70	0.00	18.72
	05/17/09	**13,400**	**1,380**	<481	**104**	2.38	260	201	<1.00	151	2.21	<1.00	**5,820**	12.46	0.00	17.96

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**	11.80	0.00	18.52
	05/17/09	786	**634**	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	**962**	12.38	0.00	17.94
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52
MW-73	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
contd.	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	**1,790**	<243	<485	**21.3**	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31
	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**	11.56	0.00	18.55
	05/17/09	**1,510**	<243	<485	**9.97**	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--
	03/17/08	Well paved over												--	--	--
	06/03/08	Abandoned well												--	--	--
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
		Well abandoned in October 2008.												--	--	--
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
26.45	02/23/06	<50	**1,800**[p]	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned												--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62
	06/12/06	Decommissioned												--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59
MW-82	11/03/05	**16,300**	**1,850** [g]	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	**6,890**	**554**[p]	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--
	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98	0.00	18.72
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23
	11/040/8	**20,900**	<238	<476	**1,050**	177	549	**3,760**	<1.00	**75.2**	<1.00	<1.00	**3,370**	4.75	0.00	18.95
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
		Well under construction debris.												--	--	--
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned												--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities												--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-86	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03
contd.	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
	11/04/08	**2,430**	<245	<490	**232**	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27
	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**	8.90	0.00	18.65
	05/17/09	**10,300**	<243	<485	**3,380**	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	**767**	11.02	0.00	16.53
MW-87	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
26.74	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82
MW-88	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53
27.28	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
	11/04/08	**4,590**	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	**16.4**	<1.00	**1,610**	4.49	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-90	11/02/05	**3,840 [m]**	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
22.90	02/21/06	**19,800**	**504[g]**	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57
	05/11/06	**10,200**	**1,170[p]**	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30
	11/03/08	**1,460**	<391	**<781**	**9.49**	<0.500	6.75	8.45	<1.00	15.9	**2.86**	<1.00	<391	4.25	0.00	18.65
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-91	11/03/05	**9,390**	**2,230[g]**	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62
	05/11/06	**5,900**	**931[p]**	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**101.00**	<1.00	<236	4.39	0.00	18.74
	11/18/08	Decommissioned												--	--	--
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
	11/03/08	**1,030**	<238	<476	**56.50**	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
25.74	02/21/06	**1,200**	**3,580[p]**	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	**1,200[j]**	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75
	06/13/07	**1,330**	**822 [g, p]**	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24
	11/03/08	**1,110**	**564**	**842**	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	**535**	5.87	0.00	19.87
	11/18/08	Decommissioned												--	--	--
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98
MW-96	11/02/05	**3,230**	**501[g]**	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
24.98	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
	11/04/08	Well under construction debris.												--	--	--
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-97	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65
30.35	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--	--
MW-98	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62
30.47	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--	--
MW-99	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
29.34	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--	--
MW-101	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
28.10	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--	--
MW-102	07/25/05	Well could not be located												--	--	--
23.86	11/03/05	**10,200**	**1,730[g]**	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	**2,810[j]**	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70
	06/13/07	**8,080**	275 [g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92	0.00	18.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-102 contd.	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71
	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23
	11/04/08	**8,720**	497	<472	**232**	1.23	366	248.0	<1.00	**108**	**19.20**	1.36	**2,920**	4.30	0.00	19.56
	11/18/08	Decommissioned												--	--	--
MW-103 27.22	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--	--
MW-105 29.61	07/26/05	**62,000**	**821[b]**	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--
	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50 [q,r]**	**498**	5.13	--	--	10.59	0.00	19.02
	05/09/06	**62,300**	**867[p]**	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned												--	--	--
MW-200 29.69	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	**1,440[j]**	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**	11.45	0.00	8.25
	05/17/09	**7,160**	**396**	<476	**71.4**	3.72	224.0	363	<1.00	**273**	10.4	<1.00	**1,820**	9.85	0.00	19.84

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20
	05/17/09	173	<248	<495	**12.4**	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1[q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236	13.63	0.00	16.92

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**272.00**	<1.00	<236	7.05	0.00	18.89
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	**3,120**	<287[q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	**2,990**[j]	<236[p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned												--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279[p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29
	06/13/07	Lack of water to sample												10.36	0.00	21.18
	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.												--	--	--
	11/03/08	<50	<243	**564**	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51
	02/23/09	Well dry												--	--	--
	05/17/09	Well dry												10.80	0.00	19.74
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80
	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76
	08/30/06	**21,800**	276[g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	--	2.97	--	--	10.63	0.00	19.65
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98
	11/02/08	**32,700**	**988**	<490	**10.9**	23.5	**947**	**3,150**	<1.00	21.4	1.80	1.41	**12,500**	11.80	0.00	18.48
	02/23/09	Inaccessible												--	--	--
	05/17/09	**18,000**	**652**	<476	4.72	6.26	**700**	**2,100**	<1.00	**274**	3.84	<1.00	**7,330**	12.15	0.00	18.13
MW-209	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	17.78
27.00	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
MW-210	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
26.70	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09
MW-211	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32
26.55	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236	9.10	0.00	17.45
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252[f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3 contd.	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
	05/17/09	Not Accessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--
	06/20/00	Inaccessible												NM	NM	--
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23
	02/24/06	**17,800**	**3,160**[g]	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06
	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14
	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86
	11/03/08	**15,800**	**1,400**	<472	**1,290**	6.95	**1,620**	24.40	<1.00	**<500**	12.30	8.88	**5,450**	9.41	0.00	18.92
	11/18/08	Decommissioned												--	--	--
SMW-5	07/25/05	**3,110**	**835**[b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
29.17	11/02/05	**1,950**[m]	**1,930**[f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-5 contd.	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75	0.00	19.42
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47
	11/03/08	**2,890**	280	<476	**6**	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	**1190**	10	0.00	19.17
	11/18/08	Decommissioned												--	--	--
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"--" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants.

[b] Well was not purged prior to sample collection.

[c] TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

[d] Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

[e] Quality control failed due to laboratory error. Quantitative analytical results not reported.

[f] Contaminant does not appear to be "typical" product.

[g] Chromatogram suggests that this may be overlap from the gasoline range.

[h] Chromatogram suggests that this may be overlap from the motor oil range.

[i] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[j] Surrogate recovery outside advisory QC limits due to matrix interference.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwisxe, the action level is 800 ug/L.

[l] Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

[m] Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

[n] Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

[o] DO meter was unavailable.

[p] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[q] Analyte had a high bias in the associated calibration verification standard.

[r] Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

[s] Dilluted due to matrix effect.

[t] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

[u] Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

[v] Possible field error.

[w] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

APPENDIX A
GROUNDWATER SAMPLING PROCEDURES AND GROUNDWATER MONITORING FIELD DATA RECORDS

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

SITE VISITATION REPORT

2Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) J. Payne D. Reitz Date: 5.18.09 Time of Arrival Call-In: 0617

Arrival Time: 0600 Departure Time: _____ Time of Departure Call-In _____

Weather Conditions Light Fog, 60°, Sunny Who did you call? T. Parise

DRUM INVENTORY

(1)	WATER		CARBON	TOTAL OPEN TOP	1 25yd AM
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

~~0740 - SET UP MW-208~~ 0600 - J. Payne (Stantec) arrived on the corner of Terry Ave & Valley Street Parking Lot NE of the project location, Notify Stantec, Begin setting up equipment, Delineation, Decon Area, Review Traffic Plan 0611 - D. Reitz (Stantec) arrived onsite, Conduct Health and Safety Plan, Review Scope of Work, Set up coolers

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0630 - J. Payne & D. Rietz (Stantec) continue 2Q09 GWM & Sampling event.

1100 - J. Payne / D. Rietz / J. Thompson / James gathered at Propel Gas station to discuss Traffic Control, status of work in progress, and moving foward, J. Thompson (Stantec) advised J. Payne not to sample MW-207 due to construction, J. Payne advised J. Thompson that SMW-3 was covered by concrete block/anchor for construction temp. fence, MW-209 located behind fence, J. Payne spoke to construction site supervisor, advised that J. Payne can not go within the fence line due to crane operations and H&S liability. D. Reitz continue to sample west MW-206.

1182 - J. Payne begin organizing sample containers/field notes

1215 - J. Payne called J. Thompson advised J. Thompson SMW-3 ~~and~~ MW209 was inaccessible due to construction. J. Thompson advised J. Payne to Demobilize and take note of wells inaccessible

1230 - J. Payne / D. Reitz & Decon equipment, organize samples coolers, organize fieldsnotes, stow and secure equipment check area for debris, empty garbage,

1245 - J. Payne / D. Reitz (Stantec) offsite

SITE VISITATION REPORT

2Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) D. Retz / J. Payne Date: 05/18/09 Time of Arrival Call-In: 0615

Arrival Time: 0600 Departure Time: 1300 Time of Departure Call-In 1250

Weather Conditions Cldy, fog, 60° Ptly Sunny Who did you call? T. Potter

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	1
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Don p.p.e.
Review HASP, & J.S.A

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0600 Arrive on site. Don p.p.e. & set-up decon. station.
0615 Call-in to office & review of HASP. Perform tailgate safety meeting with J. Payne (Stantec).
0630 Re-initiate 2Q09 GWM sample procedures
0830 AGS (traffic control) arrives on-site.
0900 J. Thompson (Stantec) arrives on-site. Meet with J. Payne, J. Thompson, (Stantec) & J. Guess (AGS) to discuss remaining protocols, time-frames, logistics & completion requirements.
0925 Continue sampling procedures.
1030 J. Payne completes sampling procedures & begins house cleaning/demobilization procedures
1200 Complete 2Q09 GWM procedures. Decon. equipment, pack sample coolers & load equipment into truck.
1220 De-brief with J. Payne & assimilate documentation.
1240 Release purge water/decon. rinsates into drum.
1250 Call-in to office to inform of departure.
1300 Depart job site.

Stantec Consulting Corporation

HYDROLOGIC DATA SHEET

Gauge Date: 5.17.09 / 5.19.09

Project Name: Former ConocoPhillips Service Station No. 255353

Field Technicians: J. Payne / D. Reitz

Project Number: 212301523

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N___

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N___

WELL OR LOCATION	WELL SCREEN INTERVAL	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS				PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
			TIME	DTP (feet)	DTW (feet)	DTB (feet)				
CI-1	NA		0835		11.93	30.00	Y	N	Y	
CI-2	NA		0930		11.37	28.80	Y	N	Y	
MW-18	NA		0745		11.65	14.70	Y	N	Y	
MW-19	NA		0830		11.43	14.80	Y	N	Y	
MW-37	5-25'	0832	0832		12.35	20.53	Y	N	Y	
MW-38	5-20'		0108		7.13	20.00	Y	N	Y	
MW-40	7.5-22.5'		1147		13.85	19.00	Y	N	Y	
MW-41	5-20'		1038		15.78	20.05	Y	N	Y	
MW-44	5-20'		1012		11.97	45.00	Y	N	Y	
MW-45	3-19'		1222		16.67	19.65	Y	N	Y	
MW-51	5-15'		0700		12.97	15.30	Y	N	Y	
MW-54	5-20'									Under Surface Water
MW-55	5-20'									Not Found
MW-71	5-20'		1110		12.46	19.90	Y	N	Y	
MW-72	5-20'		1114		12.35	19.85	Y	N	Y	
MW-73	5-20'		1150		12.96	19.70	Y	N	Y	
MW-80	5-20'		0650		8.03	20.20	Y	N	Y	
MW-81	5-20'		0735		7.62	20.10	Y	N	Y	
MW-86	5-20'		0925		11.02	27.90	Y	N	Y	
MW-87	5-20'		1005		10.92	20.00	Y	N	Y	
MW-95	5-18'		1030		14.01	18.00	Y	N	Y	
MW-200	5-20'		0908		9.85	19.57	Y	N	Y	
MW-201	5-16'		0915		12.10	15.00	Y	N	Y	
MW-202	5-20'		0947		13.63	19.65	Y	N	Y	
MW-203	5-20'		0748		7.00	17.10	Y	N	Y	
MW-206	5-20'		1230		10.80	11.60	N	N	N	Dry Well
MW-207	5-20									Inaccessable
MW-208	5-20'		0755		12.15	19.05	Y	N	Y	
MW-209	5-20'									Inaccessable
MW-210	5-20'		1110		8.61	19.50	Y	N	Y	
MW-211	5-20'		0832		9.16	20.20	Y	N	Y	
SMW-3	NA									Inaccessable

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: DAVE Reitz WELL I.D.: MW-80

CLIENT NAME: **Kipp Eckert** SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-80

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05 / 18 / 09 START (2400hr) 0650 END (2400hr) 0725

DATE SAMPLED 05 / 18 / 09 SAMPLE TIME (2400hr) 0705 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.20

DEPTH TO WATER (feet) = 8.03

WATER COLUMN HEIGHT (feet) = 12.17 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0655	800	13.9	0.571	5.75	Clr
5/18/09	0658	500	13.8	0.568	5.81	Clr
5/18/09	0701	500	13.8	0.567	5.88	Clr
5/18/09	0704	500	13.8	0.567	5.91	Clr
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 8.33

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes (2)

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: ____

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-38

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-38

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-18-09 START (2400hr) 0656 END (2400hr) 0705

DATE SAMPLED 5-18-09 SAMPLE TIME (2400hr) 0708 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 7.13

WATER COLUMN HEIGHT (feet) = 12.87 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0656	0	-	-	-	-
5/ /09	0701	800	13.46	.188	6.88	CLEAR
5/ /09	0704	1600	13.46	.175	6.88	↓
5/ /09	0707	2000	13.47	.171	6.88	↓
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: ____

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES ____ NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Fair SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: Fair WELL TAG: N LOCK#: N

REMARKS: Well Cap to Casing Severly Compromised/Replaced Cap and New Bolts for Proper Seal

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: DAVE Reitz WELL I.D.: MW - 81

CLIENT NAME: Kipp Eckert SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW - 81

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/18/09 START (2400hr) 0735 END (2400hr) 0810

DATE SAMPLED _____ SAMPLE TIME (2400hr) 0750 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.10

DEPTH TO WATER (feet) = 7.62

WATER COLUMN HEIGHT (feet) = 12.48

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0740	500	13.8	0.927	5.97	Clr
5/18/09	0743	500	13.8	0.958	6.02	Clr
5/18/09	0746	500	13.8	0.967	6.06	Clr
5/18/09	0749	500	13.8	0.977	6.09	Clr
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.00 SAMPLE DTW: 7.63

ANTICIPATED PURGE INTAKE DEPTH: 18.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES (5)

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-203

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-203

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-14-09 START (2400hr) 0736 END (2400hr) 0748

DATE SAMPLED 5-14-09 SAMPLE TIME (2400hr) 0748 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 17.10

DEPTH TO WATER (feet) = 7.00

WATER COLUMN HEIGHT (feet) = 10.10 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/14/09	0736	0				
5/ /09	0741	400	12.01	.333	6.97	CLEAR
5/ /09	0744	1600	12.17	.333	6.97	
5/ /09	0747	2800	12.17	.333	6.97	
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 6.97

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: EXC WELL CASING CONDITION: EXC

WELL VAULT CONDITION: EXC SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: EXC WELL TAG: N LOCK#: N

REMARKS: ____

SIGNATURE: [signature] Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-21

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-21

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.18.09 START (2400hr) 0820 END (2400hr) 0832

DATE SAMPLED 5.18.09 SAMPLE TIME (2400hr) 0832 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.28

DEPTH TO WATER (feet) = 9.16

WATER COLUMN HEIGHT (feet) = 10.04 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0820	0	-	-	-	-
5/18/09	0825	800	12.89	.620	7.04	CLEAR
5/18/09	0828	1600	12.94	.670	7.04	↓
5/18/09	0831	2000	12.94	.670	7.04	↓
5/18/09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 10.32

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Quality Monitor, Peristoltic Pump Interface Probe (YSI)

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: EXC WELL CASING CONDITION: EXC

WELL VAULT CONDITION: EXC SEAL PRESENT?: Y BOLTS PRESENT?: X

WELL INTEGRITY: EXC WELL TAG: N LOCK#: N

REMARKS: ____

SIGNATURE: JP

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D.: C1 - 1

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: C1 - 1

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05 / 18 / 09 START (2400hr) 0835 END (2400hr) 0910

DATE SAMPLED 05 / 18 / 09 SAMPLE TIME (2400hr) 0850 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 30.00

DEPTH TO WATER (feet) = 11.93

WATER COLUMN HEIGHT (feet) = 18.07

ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (ML)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0840	800	14.8	0.158	6.04	Clr
5/18/09	0843	500	14.9	0.159	6.06	Clr
5/18/09	0846	500	15.0	0.162	6.07	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 25.00 SAMPLE DTW: 12.20

ANTICIPATED PURGE INTAKE DEPTH: 25.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes (3)

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: CI-2

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: CI-2

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-18-09 START (2400hr) 0918 END (2400hr) 0930

DATE SAMPLED 5-18-09 SAMPLE TIME (2400hr) 0930 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 28.80

DEPTH TO WATER (feet) = 11.37

WATER COLUMN HEIGHT (feet) = 17.43 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0918	0	-	-	-	-
5/ /09	0923	800	14.54	.970	7.28	CLEAR
5/ /09	0926	1600	14.64	.970	7.28	CLEAR
5/ /09	0929	2000	14.54	.970	7.28	CLEAR
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 11.48

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: Y BOLTS PRESENT?: N

WELL INTEGRITY: Good WELL TAG: N LOCK#: N

REMARKS: REPLACE BOLTS / RETAP

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D.: MW-86

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: MW-86

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/18/09 START (2400hr) 0925 END (2400hr) 1000

DATE SAMPLED 05/18/09 SAMPLE TIME (2400hr) 0940 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 27.90

DEPTH TO WATER (feet) = 11.02

WATER COLUMN HEIGHT (feet) = 16.88

ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	0930	800	14.5	0.169	6.10	Clr
5/18/09	0933	500	14.5	0.169	6.11	Clr
5/18/09	0936	500	14.5	0.170	6.14	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 11.30

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: ____

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes (4)

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J.PAYNE WELL I.D.: MW-44

CLIENT NAME: Kipp Eckert SAMPLED BY: J.PAYNE SAMPLE I.D.: MW-44

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-18-09 START (2400hr) 1000 END (2400hr) 1012

DATE SAMPLED 5-18-09 SAMPLE TIME (2400hr) 1012 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 45.00

DEPTH TO WATER (feet) = 11.97

WATER COLUMN HEIGHT (feet) = 33.03 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	1000	0	—	—	—	—
5/ /09	1005	800	15.85	.712	7.38	CLEAR
5/ /09	1008	1600	15.81	.711	7.38	↓
5/ /09	1011	2000	15.81	.706	7.38	↓
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 12.31

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: Y BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: ____

SIGNATURE: ____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D.: MW-87

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: MW-87

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/18/09 START (2400hr) 1005 END (2400hr) 1040

DATE SAMPLED 05/18/09 SAMPLE TIME (2400hr) 1020 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" x 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 10.92

WATER COLUMN HEIGHT (feet) = 9.08

ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	1010	800	14.2	0.137	5.60	Clr
5/18/09	1013	500	14.4	0.136	5.61	Clr
5/18/09	1016	500	14.6	0.137	5.62	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 10.96

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: ____

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes (4)

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D.: MW-210

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: MW-210

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/18/09 START (2400hr) 1110 END (2400hr) 1145

DATE SAMPLED 05/18/09 SAMPLE TIME (2400hr) 1125 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.50

DEPTH TO WATER (feet) = 8.61

WATER COLUMN HEIGHT (feet) = 10.89 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/18/09	1115	300	14.7	0.736	5.66	Clr
5/18/09	1118	500	15.0	0.731	5.60	Clr
5/18/09	1121	500	14.8	0.735	5.66	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.00 SAMPLE DTW: 8.65

ANTICIPATED PURGE INTAKE DEPTH: 18.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes (2)

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. Payne WELL I.D.: MW-209

CLIENT NAME: Kipp Eckert SAMPLED BY: _____ SAMPLE I.D.: MW-209

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5/14/09 START (2400hr) _____ END (2400hr) _____

DATE SAMPLED _____ SAMPLE TIME (2400hr) _____ LOW-FLOW USED _____

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	(0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/ /09						
5/ /09						
5/ /09						
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: WELL WAS INACCESSIBLE DUE TO ONGOING CRANE OPS WITHIN CONSTRUCTION FENCED OFF AREA.

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. Payne WELL I.D.: SMW-3

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. Payne SAMPLE I.D.: SMW-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-18-09 START (2400hr) _____ END (2400hr) _____

DATE SAMPLED _____ SAMPLE TIME (2400hr) _____ LOW-FLOW USED _____

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" _____ 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/ /09						
5/ /09						
5/ /09						
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o,
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: WELL WAS INACCESSIBLE DUE TO ONGOING CRANE OPS WITHIN CONSTRUCTION FENCED OFF AREA

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reetz WELL I.D.: MW-207

CLIENT NAME: **Kipp Eckert** SAMPLED BY: _____ SAMPLE I.D.: _____

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/18/09 START (2400hr) 1200 END (2400hr) _____

DATE SAMPLED _____ SAMPLE TIME (2400hr) _____ LOW-FLOW USED _____

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	(0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/ /09						
5/ /09						
5/ /09						
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: _____ WELL CASING CONDITION: _____

WELL VAULT CONDITION: _____ SEAL PRESENT?: _____ BOLTS PRESENT?: _____

WELL INTEGRITY: _____ WELL TAG: _____ LOCK#: _____

REMARKS: Inaccessable - Construction in progress - shot-crete by dumper at well head.

SIGNATURE: _____

SITE VISITATION REPORT

2Q09 Sampling Event - Former ConocoPhillips Service Station No. 255353, Seattle, WA

Name(s) Andrea Donnell, David Reitz, Jason Payne Date: 5/17/09 Time of Arrival Call-In: PM on-site @

Arrival Time: 0610 Departure Time: Time of Departure Call-In

Weather Conditions Sunny ~65-70°F Who did you call? Jeff Thompson

DRUM INVENTORY

1	WATER		CARBON	TOTAL OPEN TOP	
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Traffic control; Heat, Hospital; Head on swival; PPE; Pinch points; tool safety; slips, trips & falls; JSA.

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0610 - Arrive on-site (Andrea), 0620 (David & Jason).
0620 - Jason went to get ice
0630 - Health & Safety meeting
0655 - Jason & David set up to sample MW51 & MW55. while traffic control is set up along Mercer St (North side).
0700 - David samples MW-51.
0730 - Began sampling wells on N. side of MercerSt. lots of Sediment in MW-18, MW-200 Contained Bentonite to top of moonument cover. Drug dealers across street, made everyone aware.
0925: Jason began to set up at MW-207. while David finished MW-201.
1015: Began to set up to sample MW-41 & MW-95. *Near Miss*
1045: Set up sampling on South side of Mercer St.
12:00: Jason begins to set up sampling MW-45.
1230: MW-207 is behind the construction fence. will sample Monday
1240: Traffic control has left without checking out with us. We located traffic control.
1245: Set up to sample MW-206, well was dry.
1:05 Clean up sample equipment.
1:25 Call Stantec PM & informs of Departure
1:30 Depart

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: DAVE Reitz WELL I.D.: MW-51

CLIENT NAME: Kipp Eckert SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-51

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 0700 END (2400hr) 0730

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 0715 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.30

DEPTH TO WATER (feet) = 12.97

WATER COLUMN HEIGHT (feet) = 2.33

ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0705	600	14.4	0.175	5.55	Clr
5/17/09	0708	500	14.3	0.174	5.57	Clr
5/17/09	0711	500	14.2	0.171	5.63	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 14.80

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: Y/N/S BOLTS PRESENT?: Y/N/S

WELL INTEGRITY: Fair WELL TAG: Y/N/S LOCK#: Y/N/S

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-208

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-208

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-17-09 START (2400hr) 0743 END (2400hr) 0755

DATE SAMPLED 5-17-09 SAMPLE TIME (2400hr) 0755 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.05

DEPTH TO WATER (feet) = 12.15

WATER COLUMN HEIGHT (feet) = 6.90 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0743	~	~	~	~	~
5/ /09	0748	~~0.6~~ 3.6+	13.61	.253	7.05	CLEAR
5/ /09	0751	~~1.2~~ 1.8	13.71	.231	6.96	↓
5/ /09	0754	~~2.4~~ 2.8	13.77	.209	6.96	↓
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 12.20

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: GOOD SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: X

REMARKS: ____

SIGNATURE: JPP

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: DAVE Reitz WELL I.D.: MW-18

CLIENT NAME: **Kipp Eckert** SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-18

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 0745 END (2400hr) 0815

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 0800 LOW-FLOW USED x

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.70

DEPTH TO WATER (feet) = 11.65

WATER COLUMN HEIGHT (feet) = 3.05 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0750	500	13.8	0.114	5.35	Cldy
5/17/09	0753	500	13.8	0.114	5.35	Clr
5/17/09	0756	500	13.7	0.113	5.39	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 12.90

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: No

WELL INTEGRITY: Fair WELL TAG: No LOCK#: No

REMARKS: Surface intrusion

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J.PAYNE WELL I.D.: MW-37

CLIENT NAME: Kipp Eckert SAMPLED BY: J.PAYNE SAMPLE I.D.: MW-37

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.17.09 START (2400hr) 0820 END (2400hr) 0832

DATE SAMPLED 5.17.09 SAMPLE TIME (2400hr) 0832 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.53

DEPTH TO WATER (feet) = 12.35

WATER COLUMN HEIGHT (feet) = 8.18 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0820	0	-	-	/	/
5/ /09	0825	800	14.76	.782	6.98	CLEAR
5/ /09	0828	1600	14.73	.818	6.98	↓
5/ /09	0831	2000	14.77	.832	6.98	↓
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 8.19

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: X

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: N

REMARKS: REPLACE CAP TO CASING

SIGNATURE: JAP

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D.: MW-19

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: MW-19

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 0830 END (2400hr) 0905

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 0845 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.80

DEPTH TO WATER (feet) = 11.43

WATER COLUMN HEIGHT (feet) = 3.37 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0835	500	12.6	0.108	5.59	Clr
5/17/09	0838	500	12.8	0.105	5.54	Clr
5/17/09	0841	500	12.9	0.104	5.56	Clr
5/ /09	0844	500	13.1	0.102	5.57	Clr
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 12.15

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o.
Total Lead, Dissolved lead
Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: NO

WELL INTEGRITY: Fair WELL TAG: No LOCK#: NO

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-200

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-200

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.17.09 START (2400hr) 0856 END (2400hr) 0908

DATE SAMPLED 5.17.09 SAMPLE TIME (2400hr) 0908 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.57

DEPTH TO WATER (feet) = 9.85

WATER COLUMN HEIGHT (feet) = 9.72 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0856	0	-	-	-	-
5/ /09	0901	800 ~~15.94~~	15.94	.935	6.90	CLEAR
5/ /09	0904	1600	16.07	.995	6.98	↓
5/ /09	0907	2000	16.21	.994	6.90	↓
5/ /09						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 9.90

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: STRONG ODOR, MONUMENT FILLED W/ BENTONITE, RETAP

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D.: MW-201

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: MW-201

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 0915 END (2400hr) 0950

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 0930 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.00

DEPTH TO WATER (feet) = 12.10

WATER COLUMN HEIGHT (feet) = 2.90 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0920	500	13.3	0.868	5.31	Clr
5/17/09	0923	500	13.8	0.831	5.30	Clr
5/17/09	0926	500	13.9	0.830	5.32	Clr
5/17/09	0929	500	13.9	0.838	5.33	Clr
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 12.40

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: No LOCK#: yes

REMARKS: Surface intrusion

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-202

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-202

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.17.09 START (2400hr) 0935 END (2400hr) 0947

DATE SAMPLED 5.17.09 SAMPLE TIME (2400hr) 0947 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.65

DEPTH TO WATER (feet) = 13.63

WATER COLUMN HEIGHT (feet) = 6.02 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	0935	0	-	-	-	-
5/ /09	0940	800	14.88	.751	7.07	GREY
5/ /09	0943	1600	15.01	.732	7.06	↓
5/ /09	0946	2000	15.07	.730	7.06	↓
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 13.68

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: EXC WELL CASING CONDITION: EXC

WELL VAULT CONDITION: EXC SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: EXC WELL TAG: N LOCK#: Y

REMARKS: BOLTS NOT SECURE

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

41

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-72

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-41

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.17.09 START (2400hr) 1026 END (2400hr) 1038

DATE SAMPLED 5.17.09 SAMPLE TIME (2400hr) 1038 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.78

DEPTH TO WATER (feet) = 20.05

WATER COLUMN HEIGHT (feet) = 4.37 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1026	0	-	-	-	-
5/ /09	1031	800	15.52	.903	7.01	CLEAR
5/ /09	1034	1600	15.63	.903	7.02	↓
5/ /09	1037	2000	15.61	.908	7.02	↓
5/ /09						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 15.82

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: N LOCK#: Y

REMARKS: FILLED W/ BENTONITE NO SEAL

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: DAVE Reitz WELL I.D.: MW-95

CLIENT NAME: Kipp Eckert SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-95

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 1030 END (2400hr) 1100

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 1045 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.00

DEPTH TO WATER (feet) = 14.01

WATER COLUMN HEIGHT (feet) = 3.99 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1035	500	15.5	0.821	5.82	Clr
5/17/09	1038	500	15.7	0.822	5.86	Clr
5/17/09	1041	500	15.8	0.820	5.87	Clr
5/17/09	1044	500	15.9	0.811	5.88	Clr
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 14.10

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-72

CLIENT NAME: Kipp Eckert SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-72

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-17-09 START (2400hr) 1102 END (2400hr)

DATE SAMPLED 5-17-09 SAMPLE TIME (2400hr) LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water Treatment Effluent Other

CASING DIAMETER: 2" X 3" 4" 5" 6" 8" Other

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.85

DEPTH TO WATER (feet) = 12.38

WATER COLUMN HEIGHT (feet) = 7.47 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/ /09	1102	0				
5/ /09		800	13.98	.410	6.81	CLEAR
5/ /09	1110	1600	13.75	.810	6.81	
5/ /09	1118	2000	13.81	.799	6.81	
5/ /09						

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤10% ≤3% ≤0.1

DEPTH TO PURGE INTAKE DURING PURGE: SAMPLE DTW: 12.44

ANTICIPATED PURGE INTAKE DEPTH: ANALYSES: TPH-g, TPH-d, TPH-o

Total Lead, Dissolved lead

Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: MONUMENT NEEDS TO BE REPLACED

SIGNATURE:

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: DAVE Reitz WELL I.D.: MW-71

CLIENT NAME: **Kipp Eckert** SAMPLED BY: DAVE Reitz SAMPLE I.D.: MW-71

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 1110 END (2400hr) 1140

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 1125 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 12.46

WATER COLUMN HEIGHT (feet) = 6.44 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1115	500	14.5	0.104	5.54	Clr.
5/17/09	1118	500	14.4	0.103	5.45	Clr.
5/17/09	1121	500	14.2	0.102	5.44	Clr.
5/ /09	1124	500	14.3	0.102	5.45	Clr.
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 12.48

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. Payne WELL I.D.: MW-40

CLIENT NAME: Kipp Eckert SAMPLED BY: J. Payne SAMPLE I.D.: MW-40

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.17.09 START (2400hr) 1135 END (2400hr) 1147

DATE SAMPLED 5.17.09 SAMPLE TIME (2400hr) 1147 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.00

DEPTH TO WATER (feet) = 13.85

WATER COLUMN HEIGHT (feet) = 5.15 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1135	0	-	-	-	-
5/17/09	1140	800	14.5	.767	6.91	CLEAR
5/17/09	1143	1600	14.76	.756	6.91	↓
5/17/09	1146	2800	14.65	.754	6.81	↓
5/17/09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 14.02

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: N

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: Dave Reitz WELL I.D. MW-73

CLIENT NAME: Kipp Eckert SAMPLED BY: Dave Reitz SAMPLE I.D.: MW-73

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 1150 END (2400hr) 1220

DATE SAMPLED 05/17/09 SAMPLE TIME (2400hr) 1205 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 12.96

WATER COLUMN HEIGHT (feet) = 6.74

ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1155	800	13.5	0.098	5.49	Clr
5/17/09	1158	500	13.4	0.097	5.46	Clr
5/17/09	1201	500	13.6	0.097	5.46	Clr
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 13.80

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 2 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: J. PAYNE WELL I.D.: MW-45

CLIENT NAME: **Kipp Eckert** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-45

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.17.09 START (2400hr) 1210 END (2400hr) 1222

DATE SAMPLED 5.17.09 SAMPLE TIME (2400hr) 1222 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.65

DEPTH TO WATER (feet) = 16.67

WATER COLUMN HEIGHT (feet) = 2.98 ACTUAL PURGE (L) = 2.0

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1210	0	-	-	-	-
5/ /09	1215	400	17.76	1.005	6.59	CLEAR
5/ /09	1218	1600	17.73	1.004	6.59	↓
5/ /09	1221	2000	17.73	1.004	6.59	↓
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 16.48

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: Y BOLTS PRESENT?: -1

WELL INTEGRITY: Good WELL TAG: N LOCK#: Y

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212301523 PURGED BY: _____ WELL I.D.: MW-206

CLIENT NAME: **Kipp Eckert** SAMPLED BY: _____ SAMPLE I.D.: _____

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/17/09 START (2400hr) 1230 END (2400hr) 1240

DATE SAMPLED _____ SAMPLE TIME (2400hr) _____ LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 11.60

DEPTH TO WATER (feet) = 10.80

WATER COLUMN HEIGHT (feet) = 0.80 ACTUAL PURGE (L) = _____

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/17/09	1230					
5/ /09		well is dry				
5/ /09						
5/ /09						
5/ /09						
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤10%	≤3%	≤0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 2 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 5/17-18/09
PAGE: 1 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: (425) 372-1587	FAX: (425) 372-1650	E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): Dave Reitz / Jason Payne		CONSULTANT PROJECT NUMBER: 212301523	

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead
	CI-1	CI-1	5/18/09	0850	GW	10	X	X	X	X	X	X	X	X
	CI-2	CI-2	5/18/09	0930	GW	10	X	X	X	X	X	X	X	X
	MW-18	MW-18	5/17/09	0800	GW	10	X	X	X	X	X	X	X	X
	MW-19	MW-19	5/17/09	0845	GW	10	X	X	X	X	X	X	X	X
	MW-37	MW-37	5/17/09	0832	GW	10	X	X	X	X	X	X	X	X
	MW-38	MW-38	5/18/09	0708	GW	10	X	X	X	X	X	X	X	X
	MW-40	MW-40	5/17/09	1147	GW	10	X	X	X	X	X	X	X	X
	MW-41	MW-41	5/17/09	1038	GW	10	X	X	X	X	X	X	X	X
	MW-44	MW-44	5/18/09	1012	GW	10	X	X	X	X	X	X	X	X
	MW-45	MW-45	6/17/09	1222	GW	10	X	X	X	X	X	X	X	X

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9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 5/17-18/09
PAGE: 2 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: (425) 372-1587	FAX: (425) 372-1650	E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): Dave Reitz / Jason Payne	CONSULTANT PROJECT NUMBER: 212301523	REQUESTED ANALYSES	

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NEEDED ☑

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead
	MW-51	MW-51	5/17/09	0715	GW	10	X	X	X	X	X	X	X	X
	~~MW-54~~	~~MW-54~~			GW		X	X	X	X	X	X	X	X
	~~MW-55~~	~~MW-55~~			GW		X	X	X	X	X	X	X	X
	MW-71	MW-71	5/17/09	1125	GW	10	X	X	X	X	X	X	X	X
	MW-72	MW-72	5/17/09	1114	GW	10	X	X	X	X	X	X	X	X
	MW-73	MW-73	5/17/09	1205	GW	10	X	X	X	X	X	X	X	X
	MW-80	MW-80	5/18/09	0705	GW	10	X	X	X	X	X	X	X	X
	MW-81	MW-81	5/18/09	0750	GW	10	X	X	X	X	X	X	X	X
	MW-86	MW-86	5/18/09	0940	GW	10	X	X	X	X	X	X	X	X
	MW-87	MW-87	5/18/09	1020	GW	10	X	X	X	X	X	X	X	X

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Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 5/17-18/09
PAGE: 3 of 4

SAMPLING COMPANY: STANTEC
Valid Value ID:
CONOCOPHILLIPS SITE NUMBER: AOC 01396
GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA
SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle
ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson
EDF DELIVERABLE TO (RP or Designee):
PHONE NO.:
E-MAIL:
LAB USE ONLY
TELEPHONE: (425) 372-1587
FAX: (425) 372-1650
E-MAIL: jeff.thompson@stantec.com
SAMPLER NAME(S) (Print): David Reitz / Jason Payne
CONSULTANT PROJECT NUMBER: 212301523

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:
CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead
	MW-95	MW-95	5/17/09	1045	GW	10	X	X	X	X	X	X	X	X
	MW-200	MW-200	5.17.09	0908 0930	GW	10	X	X	X	X	X	X	X	X
	MW-201	MW-201	5/17/09	0947	GW	10	X	X	X	X	X	X	X	X
	MW-202	MW-202	5/17/09	0947	GW	10	X	X	X	X	X	X	X	X
	MW-203	MW-203	5/18/09	0748	GW	10	X	X	X	X	X	X	X	X
	~~MW-206~~	~~MW-206~~			GW		X	X	X	X	X	X	X	X
	~~MW-207~~	~~MW-207~~			GW		X	X	X	X	X	X	X	X
	MW-208	MW-208	5/17/09	0755	GW	10	X	X	X	X	X	X	X	X
	~~MW-209~~	~~MW-209~~			GW		X	X	X	X	X	X	X	X
	MW-210	MW-210	5/18/09	1125	GW	10	X	X	X	X	X	X	X	X

TEMPERATURE ON RECEIPT C°

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Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
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9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 5/17-18/09
PAGE: 4 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: (425) 372-1587	FAX: (425) 372-1650	E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): David Peitz / Jason Payne	CONSULTANT PROJECT NUMBER: 212301523	REQUESTED ANALYSES	

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NEEDED ☑

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead
	MW-211	MW-211	5/18/09	0832	GW	10	X	X	X	X	X	X	X	X
	~~SMW-3~~	~~SMW-3~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~
	Trip blanks	Trip blanks												

Relinquished by: (Signature)	Received by: (Signature)	Date: 05/19/09	Time: 1000
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

APPENDIX B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

June 12, 2009

Jeff Thompson
Stantec
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)
Redmond, WA/USA 98073

RE: COP Westlake

Enclosed are the results of analyses for samples received by the laboratory on 05/19/09 17:30. The following list is a summary of the Work Orders contained in this report, generated on 06/12/09 09:32.

If you have any questions concerning this report, please feel free to contact me.

Work Order	Project	ProjectNumber
BSE0208	COP Westlake	AOC 01396

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
CI-1	BSE0208-01	Water	05/18/09 08:50	05/19/09 17:30
CI-2	BSE0208-02	Water	05/18/09 09:30	05/19/09 17:30
MW-18	BSE0208-03	Water	05/17/09 08:00	05/19/09 17:30
MW-19	BSE0208-04	Water	05/17/09 08:45	05/19/09 17:30
MW-37	BSE0208-05	Water	05/17/09 08:32	05/19/09 17:30
MW-38	BSE0208-06	Water	05/18/09 07:08	05/19/09 17:30
MW-40	BSE0208-07	Water	05/17/09 11:47	05/19/09 17:30
MW-41	BSE0208-08	Water	05/17/09 10:38	05/19/09 17:30
MW-44	BSE0208-09	Water	05/18/09 10:12	05/19/09 17:30
MW-45	BSE0208-10	Water	05/17/09 12:22	05/19/09 17:30
MW-51	BSE0208-11	Water	05/17/09 07:15	05/19/09 17:30
MW-71	BSE0208-12	Water	05/17/09 11:25	05/19/09 17:30
MW-72	BSE0208-13	Water	05/17/09 11:14	05/19/09 17:30
MW-73	BSE0208-14	Water	05/17/09 12:05	05/19/09 17:30
MW-80	BSE0208-15	Water	05/18/09 07:05	05/19/09 17:30
MW-81	BSE0208-16	Water	05/18/09 07:50	05/19/09 17:30
MW-86	BSE0208-17	Water	05/18/09 09:40	05/19/09 17:30
MW-87	BSE0208-18	Water	05/18/09 10:20	05/19/09 17:30
MW-95	BSE0208-19	Water	05/17/09 10:45	05/19/09 17:30
MW-200	BSE0208-20	Water	05/17/09 09:08	05/19/09 17:30
MW-201	BSE0208-21	Water	05/17/09 09:30	05/19/09 17:30
MW-202	BSE0208-22	Water	05/17/09 09:47	05/19/09 17:30
MW-203	BSE0208-23	Water	05/18/09 07:48	05/19/09 17:30
MW-208	BSE0208-24	Water	05/17/09 07:55	05/19/09 17:30
MW-210	BSE0208-25	Water	05/18/09 11:25	05/19/09 17:30
MW-211	BSE0208-26	Water	05/18/09 08:32	05/19/09 17:30

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Analytical Case Narrative

TestAmerica - Seattle, WA

BSE0208

SAMPLE RECEIPT

The samples were received 05/19/09 by TestAmerica - Seattle. The temperature of the samples at the time of receipt was 5.7 degrees Celsius.

PREPARATIONS AND ANALYSIS

Volatile Organic Compounds by EPA Method 8260B

Sample BSE0208-18 (MW-87) required reanalysis past the method specific holding time for Benzene do to instrument contamination.

No additional anomalies, discrepancies, or issues were associated with sample preparation, analysis and quality control other than those already qualified in the data and described in the Notes and Definitions page at the end of the report.

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-01 (CI-1)			**Water**			**Sampled: 05/18/09 08:50**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 09:28	
Surrogate(s): 4-BFB (FID)			*86.3%*		*70 - 145 %*	*"*			*"*	
BSE0208-02 (CI-2)			**Water**			**Sampled: 05/18/09 09:30**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 10:33	
Surrogate(s): 4-BFB (FID)			*86.7%*		*70 - 145 %*	*"*			*"*	
BSE0208-03 (MW-18)			**Water**			**Sampled: 05/17/09 08:00**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**3370**	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 11:38	
Surrogate(s): 4-BFB (FID)			*102%*		*70 - 145 %*	*"*			*"*	
BSE0208-04 (MW-19)			**Water**			**Sampled: 05/17/09 08:45**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**61200**	-----	2500	ug/l	50x	9E21003	05/21/09 06:40	05/21/09 23:34	
Surrogate(s): 4-BFB (FID)			*90.9%*		*70 - 145 %*	*1x*			*"*	
BSE0208-05 (MW-37)			**Water**			**Sampled: 05/17/09 08:32**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**1840**	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 12:43	
Surrogate(s): 4-BFB (FID)			*117%*		*70 - 145 %*	*"*			*"*	
BSE0208-06 (MW-38)			**Water**			**Sampled: 05/18/09 07:08**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 12:11	
Surrogate(s): 4-BFB (FID)			*85.2%*		*70 - 145 %*	*"*			*"*	
BSE0208-07 (MW-40)			**Water**			**Sampled: 05/17/09 11:47**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**281**	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 14:54	
Surrogate(s): 4-BFB (FID)			*106%*		*70 - 145 %*	*"*			*"*	
BSE0208-08 (MW-41)			**Water**			**Sampled: 05/17/09 10:38**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 15:26	
Surrogate(s): 4-BFB (FID)			*85.9%*		*70 - 145 %*	*"*			*"*	

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BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-09 (MW-44)			**Water**			**Sampled: 05/18/09 10:12**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 15:58	
Surrogate(s): 4-BFB (FID)			*86.7%*		*70 - 145 %*	"			"	
BSE0208-10 (MW-45)			**Water**			**Sampled: 05/17/09 12:22**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**176**	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 16:31	
Surrogate(s): 4-BFB (FID)			*94.6%*		*70 - 145 %*	"			"	
BSE0208-11 (MW-51)			**Water**			**Sampled: 05/17/09 07:15**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 17:04	
Surrogate(s): 4-BFB (FID)			*84.7%*		*70 - 145 %*	"			"	
BSE0208-12 (MW-71)			**Water**			**Sampled: 05/17/09 11:25**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**13400**	-----	500	ug/l	10x	9E21003	05/21/09 06:40	05/21/09 23:01	
Surrogate(s): 4-BFB (FID)			*125%*		*70 - 145 %*	*1x*			"	
BSE0208-13 (MW-72)			**Water**			**Sampled: 05/17/09 11:14**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**786**	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 17:36	
Surrogate(s): 4-BFB (FID)			*127%*		*70 - 145 %*	"			"	
BSE0208-14 (MW-73)			**Water**			**Sampled: 05/17/09 12:05**				
Gasoline Range Hydrocarbons	NWTPH-Gx	**1510**	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 19:14	
Surrogate(s): 4-BFB (FID)			*225%*		*70 - 145 %*	"			"	***ZX***
BSE0208-15 (MW-80)			**Water**			**Sampled: 05/18/09 07:05**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 18:09	
Surrogate(s): 4-BFB (FID)			*85.7%*		*70 - 145 %*	"			"	
BSE0208-16 (MW-81)			**Water**			**Sampled: 05/18/09 07:50**				
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21003	05/21/09 06:40	05/21/09 18:41	
Surrogate(s): 4-BFB (FID)			*85.5%*		*70 - 145 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-17 (MW-86)			**Water**				**Sampled: 05/18/09 09:40**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**10300**	-----	250	ug/l	5x	9E21003	05/21/09 06:40	05/21/09 19:46	
Surrogate(s): 4-BFB (FID)			*137%*		*70 - 145 %*	*1x*			"	
BSE0208-18 (MW-87)			**Water**				**Sampled: 05/18/09 10:20**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/21/09 23:32	
Surrogate(s): 4-BFB (FID)			*86.1%*		*70 - 145 %*	"			"	
BSE0208-19 (MW-95)			**Water**				**Sampled: 05/17/09 10:45**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/22/09 00:05	
Surrogate(s): 4-BFB (FID)			*85.4%*		*70 - 145 %*	"			"	
BSE0208-20RE1 (MW-200)			**Water**				**Sampled: 05/17/09 09:08**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**7160**	-----	250	ug/l	5x	9E22033	05/22/09 14:43	05/22/09 22:09	
Surrogate(s): 4-BFB (FID)			*121%*		*70 - 145 %*	*1x*			"	
BSE0208-21 (MW-201)			**Water**				**Sampled: 05/17/09 09:30**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**173**	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/21/09 10:51	
Surrogate(s): 4-BFB (FID)			*91.9%*		*70 - 145 %*	"			"	
BSE0208-22 (MW-202)			**Water**				**Sampled: 05/17/09 09:47**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/21/09 11:57	
Surrogate(s): 4-BFB (FID)			*85.0%*		*70 - 145 %*	"			"	
BSE0208-23 (MW-203)			**Water**				**Sampled: 05/18/09 07:48**			
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/21/09 13:03	
Surrogate(s): 4-BFB (FID)			*86.3%*		*70 - 145 %*	"			"	
BSE0208-24 (MW-208)			**Water**				**Sampled: 05/17/09 07:55**			
Gasoline Range Hydrocarbons	NWTPH-Gx	**18000**	-----	1000	ug/l	20x	9E21005	05/21/09 07:15	05/21/09 18:34	
Surrogate(s): 4-BFB (FID)			*103%*		*70 - 145 %*	*1x*			"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Petroleum Products by NWTPH-Gx

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-25 (MW-210)		**Water**						**Sampled: 05/18/09 11:25**		
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/21/09 16:55	
Surrogate(s): 4-BFB (FID)			*86.2%*		*70 - 145 %*	"			"	
BSE0208-26 (MW-211)		**Water**						**Sampled: 05/18/09 08:32**		
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	-----	50.0	ug/l	1x	9E21005	05/21/09 07:15	05/21/09 17:28	
Surrogate(s): 4-BFB (FID)			*85.5%*		*70 - 145 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-01 (CI-1)		**Water**			**Sampled: 05/18/09 08:50**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 17:05	
Kerosene	"	ND	-----	0.243	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP			*74.4%*		*53 - 125 %*	"			"	
Octacosane			*100%*		*68 - 125 %*	"			"	
BSE0208-02 (CI-2)		**Water**			**Sampled: 05/18/09 09:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 17:29	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*81.7%*		*53 - 125 %*	"			"	
Octacosane			*104%*		*68 - 125 %*	"			"	
BSE0208-03 (MW-18)		**Water**			**Sampled: 05/17/09 08:00**					
Lube Oil	NWTPH-Dx	**4.32**	-----	0.515	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 17:53	
Kerosene	"	**0.695**	-----	0.258	"	"	"	"	"	**Q1**
Diesel Range Hydrocarbons	"	**1.22**	-----	0.258	"	"	"	"	"	**Q6**
Surrogate(s): 2-FBP			*63.2%*		*53 - 125 %*	"			"	
Octacosane			*78.0%*		*68 - 125 %*	"			"	
BSE0208-04 (MW-19)		**Water**			**Sampled: 05/17/09 08:45**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 18:17	
Diesel Range Hydrocarbons	"	**2.14**	-----	0.243	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*92.6%*		*53 - 125 %*	"			"	
Octacosane			*107%*		*68 - 125 %*	"			"	
BSE0208-04RE1 (MW-19)		**Water**			**Sampled: 05/17/09 08:45**					
Kerosene	NWTPH-Dx	**20.9**	-----	2.43	mg/l	10x	9E21008	05/21/09 08:47	05/27/09 11:28	**Q1**
Surrogate(s): 2-FBP			*92.2%*		*53 - 125 %*	"			"	
Octacosane			*107%*		*68 - 125 %*	"			"	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-05 (MW-37)		**Water**			**Sampled: 05/17/09 08:32**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 18:41	
Kerosene	"	**0.459**	-----	0.236	"	"	"	"	"	**Q1**
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*83.0%*		*53 - 125 %*	"			"	
Octacosane			*103%*		*68 - 125 %*	"			"	
BSE0208-06 (MW-38)		**Water**			**Sampled: 05/18/09 07:08**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 19:05	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*81.7%*		*53 - 125 %*	"			"	
Octacosane			*103%*		*68 - 125 %*	"			"	
BSE0208-07 (MW-40)		**Water**			**Sampled: 05/17/09 11:47**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 19:29	
Kerosene	"	ND	-----	0.238	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*81.8%*		*53 - 125 %*	"			"	
Octacosane			*102%*		*68 - 125 %*	"			"	
BSE0208-08 (MW-41)		**Water**			**Sampled: 05/17/09 10:38**					
Lube Oil	NWTPH-Dx	ND	-----	0.500	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 21:29	
Diesel Range Hydrocarbons	"	ND	-----	0.250	"	"	"	"	"	
Surrogate(s): 2-FBP			*72.8%*		*53 - 125 %*	"			"	
Octacosane			*94.4%*		*68 - 125 %*	"			"	
BSE0208-08RE1 (MW-41)		**Water**			**Sampled: 05/17/09 10:38**					
Kerosene	NWTPH-Dx	ND	-----	0.250	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 16:39	
Surrogate(s): 2-FBP			*73.4%*		*53 - 125 %*	"			"	
Octacosane			*95.3%*		*68 - 125 %*	"			"	

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Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-09 (MW-44)		**Water**			**Sampled: 05/18/09 10:12**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 21:53	
Diesel Range Hydrocarbons	"	ND	-----	0.238	"	"	"	"	"	
Surrogate(s): 2-FBP			*73.3%*		*53 - 125 %*	"			"	
Octacosane			*99.8%*		*68 - 125 %*	"			"	
BSE0208-09RE1 (MW-44)		**Water**			**Sampled: 05/18/09 10:12**					
Kerosene	NWTPH-Dx	ND	-----	0.238	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 17:03	
Surrogate(s): 2-FBP			*73.7%*		*53 - 125 %*	"			"	
Octacosane			*100%*		*68 - 125 %*	"			"	
BSE0208-10 (MW-45)		**Water**			**Sampled: 05/17/09 12:22**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 22:17	
Diesel Range Hydrocarbons	"	**0.428**	-----	0.238	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*85.7%*		*53 - 125 %*	"			"	
Octacosane			*102%*		*68 - 125 %*	"			"	
BSE0208-10RE1 (MW-45)		**Water**			**Sampled: 05/17/09 12:22**					
Kerosene	NWTPH-Dx	**0.431**	-----	0.238	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 17:27	**Q1**
Surrogate(s): 2-FBP			*87.1%*		*53 - 125 %*	"			"	
Octacosane			*104%*		*68 - 125 %*	"			"	
BSE0208-11 (MW-51)		**Water**			**Sampled: 05/17/09 07:15**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 22:41	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*83.5%*		*53 - 125 %*	"			"	
Octacosane			*99.6%*		*68 - 125 %*	"			"	
BSE0208-11RE1 (MW-51)		**Water**			**Sampled: 05/17/09 07:15**					
Kerosene	NWTPH-Dx	ND	-----	0.240	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 17:51	
Surrogate(s): 2-FBP			*85.7%*		*53 - 125 %*	"			"	
Octacosane			*102%*		*68 - 125 %*	"			"	

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Curtis D. Armstrong, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-12 (MW-71)		**Water**			**Sampled: 05/17/09 11:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 23:05	
Diesel Range Hydrocarbons	"	**1.38**	-----	0.240	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*90.0%*		*53 - 125 %*	"			"	
Octacosane			*107%*		*68 - 125 %*	"			"	
BSE0208-12RE1 (MW-71)		**Water**			**Sampled: 05/17/09 11:25**					
Kerosene	NWTPH-Dx	**5.82**	-----	1.20	mg/l	5x	9E21008	05/21/09 08:47	05/26/09 20:41	**Q1**
Surrogate(s): 2-FBP			*93.7%*		*53 - 125 %*	"			"	
Octacosane			*113%*		*68 - 125 %*	"			"	
BSE0208-13 (MW-72)		**Water**			**Sampled: 05/17/09 11:14**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 23:29	
Diesel Range Hydrocarbons	"	**0.634**	-----	0.238	"	"	"	"	"	**Q1**
Surrogate(s): 2-FBP			*148%*		*53 - 125 %*	"			"	***ZX***
Octacosane			*106%*		*68 - 125 %*	"			"	
BSE0208-13RE1 (MW-72)		**Water**			**Sampled: 05/17/09 11:14**					
Kerosene	NWTPH-Dx	**0.962**	-----	0.238	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 21:05	**Q1**
Surrogate(s): 2-FBP			*154%*		*53 - 125 %*	"			"	***ZX***
Octacosane			*110%*		*68 - 125 %*	"			"	
BSE0208-14 (MW-73)		**Water**			**Sampled: 05/17/09 12:05**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9E21008	05/21/09 08:47	05/22/09 23:52	
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP			*90.0%*		*53 - 125 %*	"			"	
Octacosane			*106%*		*68 - 125 %*	"			"	
BSE0208-14RE1 (MW-73)		**Water**			**Sampled: 05/17/09 12:05**					
Kerosene	NWTPH-Dx	**0.430**	-----	0.243	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 21:29	**Q1**
Surrogate(s): 2-FBP			*90.3%*		*53 - 125 %*	"			"	
Octacosane			*106%*		*68 - 125 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-15 (MW-80)		**Water**			**Sampled: 05/18/09 07:05**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9E21008	05/21/09 08:47	05/23/09 00:16	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*77.9%*		*53 - 125 %*	"			"	
Octacosane			*101%*		*68 - 125 %*	"			"	
BSE0208-15RE1 (MW-80)		**Water**			**Sampled: 05/18/09 07:05**					
Kerosene	NWTPH-Dx	ND	-----	0.240	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 21:53	
Surrogate(s): 2-FBP			*80.6%*		*53 - 125 %*	"			"	
Octacosane			*104%*		*68 - 125 %*	"			"	
BSE0208-16 (MW-81)		**Water**			**Sampled: 05/18/09 07:50**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9E21008	05/21/09 08:47	05/23/09 00:40	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*86.9%*		*53 - 125 %*	"			"	
Octacosane			*109%*		*68 - 125 %*	"			"	
BSE0208-16RE1 (MW-81)		**Water**			**Sampled: 05/18/09 07:50**					
Kerosene	NWTPH-Dx	ND	-----	0.240	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 22:17	
Surrogate(s): 2-FBP			*85.1%*		*53 - 125 %*	"			"	
Octacosane			*107%*		*68 - 125 %*	"			"	
BSE0208-17RE2 (MW-86)		**Water**			**Sampled: 05/18/09 09:40**					
Lube Oil	NWTPH-Dx	ND	-----	0.485	mg/l	1x	9E28018	05/28/09 11:20	05/28/09 20:30	
Kerosene	"	**0.767**	-----	0.243	"	"	"	"	"	**Q1**
Diesel Range Hydrocarbons	"	ND	-----	0.243	"	"	"	"	"	
Surrogate(s): 2-FBP			*80.9%*		*53 - 125 %*	"			"	
Octacosane			*85.1%*		*68 - 125 %*	"			"	
BSE0208-18 (MW-87)		**Water**			**Sampled: 05/18/09 10:20**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9E21008	05/21/09 08:47	05/26/09 23:05	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*88.0%*		*53 - 125 %*	"			"	
Octacosane			*105%*		*68 - 125 %*	"			"	

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Curtis D. Armstrong, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-19 (MW-95)		**Water**			**Sampled: 05/17/09 10:45**					
Lube Oil	NWTPH-Dx	ND	-----	0.481	mg/l	1x	9E21008	05/21/09 08:47	05/27/09 01:04	
Kerosene	"	ND	-----	0.240	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.240	"	"	"	"	"	
Surrogate(s): 2-FBP			*85.1%*		*53 - 125 %*	"			"	
Octacosane			*108%*		*68 - 125 %*	"			"	
BSE0208-20 (MW-200)		**Water**			**Sampled: 05/17/09 09:08**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21008	05/21/09 08:47	05/27/09 01:28	
Kerosene	"	**1.82**	-----	0.238	"	"	"	"	"	**Q1**
Diesel Range Hydrocarbons	"	**0.396**	-----	0.238	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*93.5%*		*53 - 125 %*	"			"	
Octacosane			*110%*		*68 - 125 %*	"			"	
BSE0208-21 (MW-201)		**Water**			**Sampled: 05/17/09 09:30**					
Lube Oil	NWTPH-Dx	ND	-----	0.495	mg/l	1x	9E21009	05/21/09 08:48	05/27/09 01:52	
Kerosene	"	ND	-----	0.248	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.248	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.1%*		*53 - 125 %*	"			"	
Octacosane			*104%*		*68 - 125 %*	"			"	
BSE0208-22 (MW-202)		**Water**			**Sampled: 05/17/09 09:47**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9E21009	05/21/09 08:48	05/27/09 02:15	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*82.9%*		*53 - 125 %*	"			"	
Octacosane			*106%*		*68 - 125 %*	"			"	
BSE0208-23 (MW-203)		**Water**			**Sampled: 05/18/09 07:48**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9E21009	05/21/09 08:48	05/27/09 02:39	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*83.7%*		*53 - 125 %*	"			"	
Octacosane			*106%*		*68 - 125 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-24 (MW-208)		**Water**			**Sampled: 05/17/09 07:55**					
Lube Oil	NWTPH-Dx	ND	-----	0.476	mg/l	1x	9E21009	05/21/09 08:48	05/27/09 03:03	
Diesel Range Hydrocarbons	"	**0.652**	-----	0.238	"	"	"	"	"	**Q5**
Surrogate(s): 2-FBP			*72.7%*		*53 - 125 %*	"			"	
Octacosane			*96.3%*		*68 - 125 %*	"			"	
BSE0208-24RE1 (MW-208)		**Water**			**Sampled: 05/17/09 07:55**					
Kerosene	NWTPH-Dx	**7.33**	-----	1.19	mg/l	5x	9E21009	05/21/09 08:48	05/27/09 11:53	**Q1**
Surrogate(s): 2-FBP			*70.6%*		*53 - 125 %*	"			"	
Octacosane			*93.5%*		*68 - 125 %*	"			"	
BSE0208-25 (MW-210)		**Water**			**Sampled: 05/18/09 11:25**					
Lube Oil	NWTPH-Dx	ND	-----	0.490	mg/l	1x	9E21009	05/21/09 08:48	05/27/09 09:05	
Kerosene	"	ND	-----	0.245	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.245	"	"	"	"	"	
Surrogate(s): 2-FBP			*62.8%*		*53 - 125 %*	"			"	
Octacosane			*101%*		*68 - 125 %*	"			"	
BSE0208-26 (MW-211)		**Water**			**Sampled: 05/18/09 08:32**					
Lube Oil	NWTPH-Dx	ND	-----	0.472	mg/l	1x	9E21009	05/21/09 08:48	05/27/09 09:29	
Kerosene	"	ND	-----	0.236	"	"	"	"	"	
Diesel Range Hydrocarbons	"	ND	-----	0.236	"	"	"	"	"	
Surrogate(s): 2-FBP			*88.2%*		*53 - 125 %*	"			"	
Octacosane			*112%*		*68 - 125 %*	"			"	

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Curtis D. Armstrong, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Total Metals by EPA 6000/7000 Series Methods

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-01 (CI-1)		**Water**				**Sampled: 05/18/09 08:50**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 11:14	
BSE0208-02 (CI-2)		**Water**				**Sampled: 05/18/09 09:30**				
Lead	EPA 6020	**0.00172**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 13:32	
BSE0208-03 (MW-18)		**Water**				**Sampled: 05/17/09 08:00**				
Lead	EPA 6020	**0.0931**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 13:39	
BSE0208-04 (MW-19)		**Water**				**Sampled: 05/17/09 08:45**				
Lead	EPA 6020	**0.0283**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 14:04	
BSE0208-05 (MW-37)		**Water**				**Sampled: 05/17/09 08:32**				
Lead	EPA 6020	**0.00137**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 14:10	
BSE0208-06 (MW-38)		**Water**				**Sampled: 05/18/09 07:08**				
Lead	EPA 6020	**0.00171**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 14:16	
BSE0208-07 (MW-40)		**Water**				**Sampled: 05/17/09 11:47**				
Lead	EPA 6020	**0.00464**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 14:23	
BSE0208-08 (MW-41)		**Water**				**Sampled: 05/17/09 10:38**				
Lead	EPA 6020	**0.00205**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 14:29	
BSE0208-09 (MW-44)		**Water**				**Sampled: 05/18/09 10:12**				
Lead	EPA 6020	**0.00101**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 14:35	
BSE0208-10 (MW-45)		**Water**				**Sampled: 05/17/09 12:22**				
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 16:16	
BSE0208-11 (MW-51)		**Water**				**Sampled: 05/17/09 07:15**				
Lead	EPA 6020	**0.00236**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/26/09 08:11	

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Curtis D. Armstrong, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-12 (MW-71)		**Water**					**Sampled: 05/17/09 11:25**			
Lead	EPA 6020	**0.00221**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 16:48	
BSE0208-13 (MW-72)		**Water**					**Sampled: 05/17/09 11:14**			
Lead	EPA 6020	**0.00214**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 16:54	
BSE0208-14 (MW-73)		**Water**					**Sampled: 05/17/09 12:05**			
Lead	EPA 6020	**0.00534**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 17:00	
BSE0208-15 (MW-80)		**Water**					**Sampled: 05/18/09 07:05**			
Lead	EPA 6020	**0.00283**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 17:06	
BSE0208-16 (MW-81)		**Water**					**Sampled: 05/18/09 07:50**			
Lead	EPA 6020	**0.00327**	-----	0.00100	mg/l	1x	9E22004	05/22/09 06:14	05/22/09 17:13	
BSE0208-17 (MW-86)		**Water**					**Sampled: 05/18/09 09:40**			
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:01	
BSE0208-18 (MW-87)		**Water**					**Sampled: 05/18/09 10:20**			
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:07	
BSE0208-19 (MW-95)		**Water**					**Sampled: 05/17/09 10:45**			
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:32	
BSE0208-20 (MW-200)		**Water**					**Sampled: 05/17/09 09:08**			
Lead	EPA 6020	**0.0104**	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:39	
BSE0208-21 (MW-201)		**Water**					**Sampled: 05/17/09 09:30**			
Lead	EPA 6020	**0.0118**	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:45	
BSE0208-22 (MW-202)		**Water**					**Sampled: 05/17/09 09:47**			
Lead	EPA 6020	**0.0129**	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:51	

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Total Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-23 (MW-203)		**Water**						**Sampled: 05/18/09 07:48**		
Lead	EPA 6020	**0.00403**	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 21:57	
BSE0208-24 (MW-208)		**Water**						**Sampled: 05/17/09 07:55**		
Lead	EPA 6020	**0.00384**	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 22:04	
BSE0208-25 (MW-210)		**Water**						**Sampled: 05/18/09 11:25**		
Lead	EPA 6020	ND	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 22:16	
BSE0208-26 (MW-211)		**Water**						**Sampled: 05/18/09 08:32**		
Lead	EPA 6020	**0.00472**	-----	0.00100	mg/l	1x	9E22013	05/22/09 10:23	05/26/09 22:23	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-01 (CI-1)		**Water**			**Sampled: 05/18/09 08:50**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/21/09 23:44	
BSE0208-02 (CI-2)		**Water**			**Sampled: 05/18/09 09:30**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/21/09 23:50	
BSE0208-03 (MW-18)		**Water**			**Sampled: 05/17/09 08:00**					**P7**
Lead	EPA 6020 - Diss	**0.00477**	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/21/09 23:57	
BSE0208-04 (MW-19)		**Water**			**Sampled: 05/17/09 08:45**					**P7**
Lead	EPA 6020 - Diss	**0.00141**	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:03	
BSE0208-05 (MW-37)		**Water**			**Sampled: 05/17/09 08:32**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:09	
BSE0208-06 (MW-38)		**Water**			**Sampled: 05/18/09 07:08**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:16	
BSE0208-07 (MW-40)		**Water**			**Sampled: 05/17/09 11:47**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:22	
BSE0208-08 (MW-41)		**Water**			**Sampled: 05/17/09 10:38**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:28	
BSE0208-09 (MW-44)		**Water**			**Sampled: 05/18/09 10:12**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:35	
BSE0208-10 (MW-45)		**Water**			**Sampled: 05/17/09 12:22**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 00:41	
BSE0208-11 (MW-51)		**Water**			**Sampled: 05/17/09 07:15**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 01:06	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-12 (MW-71)		**Water**			**Sampled: 05/17/09 11:25**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 01:13	
BSE0208-13 (MW-72)		**Water**			**Sampled: 05/17/09 11:14**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E21023	05/21/09 12:23	05/22/09 01:19	
BSE0208-14 (MW-73)		**Water**			**Sampled: 05/17/09 12:05**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 13:01	
BSE0208-15 (MW-80)		**Water**			**Sampled: 05/18/09 07:05**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 17:19	
BSE0208-16 (MW-81)		**Water**			**Sampled: 05/18/09 07:50**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 17:25	
BSE0208-17 (MW-86)		**Water**			**Sampled: 05/18/09 09:40**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 17:31	
BSE0208-18 (MW-87)		**Water**			**Sampled: 05/18/09 10:20**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 17:38	
BSE0208-19 (MW-95)		**Water**			**Sampled: 05/17/09 10:45**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 17:44	
BSE0208-20 (MW-200)		**Water**			**Sampled: 05/17/09 09:08**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:09	
BSE0208-21 (MW-201)		**Water**			**Sampled: 05/17/09 09:30**					**P7**
Lead	EPA 6020 - Diss	**0.00128**	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:15	
BSE0208-22 (MW-202)		**Water**			**Sampled: 05/17/09 09:47**					**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:22	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Dissolved Metals by EPA 6000/7000 Series Methods

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-23 (MW-203)		**Water**				**Sampled: 05/18/09 07:48**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:28	
BSE0208-24 (MW-208)		**Water**				**Sampled: 05/17/09 07:55**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:34	
BSE0208-25 (MW-210)		**Water**				**Sampled: 05/18/09 11:25**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:41	
BSE0208-26 (MW-211)		**Water**				**Sampled: 05/18/09 08:32**				**P7**
Lead	EPA 6020 - Diss	ND	-----	0.00100	mg/l	1x	9E22007	05/22/09 08:00	05/22/09 18:47	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-01 (CI-1)		**Water**			**Sampled: 05/18/09 08:50**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E21014	05/21/09 11:57	05/21/09 18:59	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	"			"	
Toluene-d8			*106%*		*80 - 120 %*	"			"	
4-BFB			*100%*		*80 - 120 %*	"			"	
BSE0208-02 (CI-2)		**Water**			**Sampled: 05/18/09 09:30**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E21014	05/21/09 11:57	05/21/09 20:54	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	"			"	
Toluene-d8			*105%*		*80 - 120 %*	"			"	
4-BFB			*99.5%*		*80 - 120 %*	"			"	
BSE0208-03 (MW-18)		**Water**			**Sampled: 05/17/09 08:00**					
Ethylbenzene	EPA 8260B	**29.4**	-----	0.500	ug/l	1x	9E21014	05/21/09 11:57	05/21/09 21:22	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**62.6**	-----	5.00	"	"	"	"	"	
Toluene	"	**3.95**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*101%*		*80 - 120 %*	"			"	
Toluene-d8			*103%*		*80 - 120 %*	"			"	
4-BFB			*86.2%*		*80 - 120 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-03RE1 (MW-18)		**Water**			**Sampled: 05/17/09 08:00**					
Benzene	EPA 8260B	**281**	-----	10.0	ug/l	20x	9E22019	05/22/09 13:06	05/22/09 22:27	
o-Xylene	"	**65.4**	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**192**	-----	40.0	"	"	"	"	"	
Xylenes (total)	"	**258**	-----	60.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*94.4%*		*80 - 120 %*	"			"	
BSE0208-04RE1 (MW-19)		**Water**			**Sampled: 05/17/09 08:45**					
Benzene	EPA 8260B	**202**	-----	20.0	ug/l	40x	9E22019	05/22/09 13:06	05/22/09 22:56	
Ethylbenzene	"	**343**	-----	20.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*105%*		*80 - 120 %*	"			"	
4-BFB			*89.8%*		*80 - 120 %*	"			"	
BSE0208-04RE2 (MW-19)		**Water**			**Sampled: 05/17/09 08:45**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 22:36	
Naphthalene	"	**63.7**	-----	5.00	"	"	"	"	"	
Toluene	"	**37.6**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*80 - 120 %*	"			"	
Toluene-d8			*110%*		*80 - 120 %*	"			"	
4-BFB			*143%*		*80 - 120 %*	"			"	***ZX***
BSE0208-04RE3 (MW-19)		**Water**			**Sampled: 05/17/09 08:45**					
o-Xylene	EPA 8260B	**2970**	-----	80.0	ug/l	80x	9E27005	05/27/09 09:00	05/27/09 14:54	
m,p-Xylene	"	**9330**	-----	160	"	"	"	"	"	
Xylenes (total)	"	**12300**	-----	240	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*112%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*110%*		*80 - 120 %*	"			"	
4-BFB			*92.4%*		*80 - 120 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-05 (MW-37)		**Water**			**Sampled: 05/17/09 08:32**					
Benzene	EPA 8260B	**12.5**	-----	0.500	ug/l	1x	9E21014	05/21/09 11:57	05/21/09 22:19	
Ethylbenzene	"	**35.5**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**16.3**	-----	5.00	"	"	"	"	"	
Toluene	"	**2.37**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*102%*		*80 - 120 %*	"			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*93.8%*		*80 - 120 %*	"			"	
BSE0208-05RE2 (MW-37)		**Water**			**Sampled: 05/17/09 08:32**					
o-Xylene	EPA 8260B	**37.8**	-----	10.0	ug/l	10x	9E22019	05/22/09 13:06	05/22/09 21:59	
m,p-Xylene	"	**161**	-----	20.0	"	"	"	"	"	
Xylenes (total)	"	**199**	-----	30.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*110%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*95.1%*		*80 - 120 %*	"			"	
BSE0208-06 (MW-38)		**Water**			**Sampled: 05/18/09 07:08**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E22019	05/22/09 13:06	05/22/09 17:41	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*80 - 120 %*	"			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*99.2%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-07 (MW-40)		**Water**			**Sampled: 05/17/09 11:47**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E22019	05/22/09 13:06	05/22/09 18:10	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*80 - 120 %*	"			"	
Toluene-d8			*104%*		*80 - 120 %*	"			"	
4-BFB			*99.0%*		*80 - 120 %*	"			"	
BSE0208-08 (MW-41)		**Water**			**Sampled: 05/17/09 10:38**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 13:00	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*112%*		*80 - 120 %*	"			"	
Toluene-d8			*109%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	
BSE0208-09 (MW-44)		**Water**			**Sampled: 05/18/09 10:12**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 15:23	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*80 - 120 %*	"			"	
Toluene-d8			*110%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-10 (MW-45)		**Water**			**Sampled: 05/17/09 12:22**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 15:52	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*80 - 120 %*	"			"	
Toluene-d8			*110%*		*80 - 120 %*	"			"	
4-BFB			*100%*		*80 - 120 %*	"			"	
BSE0208-10RE1 (MW-45)		**Water**			**Sampled: 05/17/09 12:22**					
Naphthalene	EPA 8260B	**97.9**	-----	50.0	ug/l	10x	9E28011	05/28/09 12:06	05/28/09 17:50	
Surrogate(s): 1,2-DCA-d4			*110%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*109%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSE0208-11 (MW-51)		**Water**			**Sampled: 05/17/09 07:15**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E22019	05/22/09 13:06	05/22/09 21:30	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*112%*		*80 - 120 %*	"			"	
Toluene-d8			*105%*		*80 - 120 %*	"			"	
4-BFB			*99.0%*		*80 - 120 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-12 (MW-71)		**Water**			**Sampled: 05/17/09 11:25**					
Methyl tert-butyl ether	EPA 8260B	ND	-----	1.00	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 16:20	
Toluene	"	**2.38**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*118%*		*80 - 120 %*	"			"	
Toluene-d8			*109%*		*80 - 120 %*	"			"	
4-BFB			*79.6%*		*80 - 120 %*	"			"	***ZX***
BSE0208-12RE1 (MW-71)		**Water**			**Sampled: 05/17/09 11:25**					
Benzene	EPA 8260B	**104**	-----	10.0	ug/l	20x	9E28011	05/28/09 12:06	05/28/09 18:18	
Ethylbenzene	"	**260**	-----	10.0	"	"	"	"	"	
Naphthalene	"	**151**	-----	100	"	"	"	"	"	
o-Xylene	"	ND	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**194**	-----	40.0	"	"	"	"	"	
Xylenes (total)	"	**201**	-----	60.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*112%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*108%*		*80 - 120 %*	"			"	
4-BFB			*95.7%*		*80 - 120 %*	"			"	
BSE0208-13 (MW-72)		**Water**			**Sampled: 05/17/09 11:14**					
Benzene	EPA 8260B	**3.55**	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 16:49	
Ethylbenzene	"	**24.1**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	**8.92**	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*80 - 120 %*	"			"	
Toluene-d8			*108%*		*80 - 120 %*	"			"	
4-BFB			*99.1%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

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Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-14 (MW-73)		**Water**			**Sampled: 05/17/09 12:05**					
Benzene	EPA 8260B	**9.97**	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 17:17	
Ethylbenzene	"	**0.730**	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**1.00**	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*80 - 120 %*	"			"	
Toluene-d8			*108%*		*80 - 120 %*	"			"	
4-BFB			*99.3%*		*80 - 120 %*	"			"	
BSE0208-15 (MW-80)		**Water**			**Sampled: 05/18/09 07:05**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 17:46	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	"			"	
Toluene-d8			*108%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	
BSE0208-16 (MW-81)		**Water**			**Sampled: 05/18/09 07:50**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 18:15	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	"			"	
Toluene-d8			*107%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-17 (MW-86)		**Water**			**Sampled: 05/18/09 09:40**					
Ethylbenzene	EPA 8260B	**87.7**	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 18:43	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	**22.4**	-----	0.500	"	"	"	"	"	
o-Xylene	"	**17.7**	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	**77.3**	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	**95.0**	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*112%*		*80 - 120 %*	"			"	
Toluene-d8			*107%*		*80 - 120 %*	"			"	
4-BFB			*98.6%*		*80 - 120 %*	"			"	
BSE0208-17RE1 (MW-86)		**Water**			**Sampled: 05/18/09 09:40**					
Benzene	EPA 8260B	**3380**	-----	20.0	ug/l	40x	9E28011	05/28/09 12:06	05/28/09 18:47	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*109%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	
BSE0208-18 (MW-87)		**Water**			**Sampled: 05/18/09 10:20**					
Ethylbenzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E27005	05/27/09 09:00	05/27/09 19:12	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*80 - 120 %*	"			"	
Toluene-d8			*108%*		*80 - 120 %*	"			"	
4-BFB			*102%*		*80 - 120 %*	"			"	
BSE0208-18RE1 (MW-87)		**Water**			**Sampled: 05/18/09 10:20**					**H**
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9F04007	06/04/09 06:44	06/05/09 01:20	
Surrogate(s): 1,2-DCA-d4			*102%*		*80 - 120 %*	"			"	
Toluene-d8			*101%*		*80 - 120 %*	"			"	
4-BFB			*101%*		*80 - 120 %*	"			"	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-19 (MW-95)		**Water**			**Sampled: 05/17/09 10:45**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 19:44	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*110%*		*80 - 120 %*	"			"	
Toluene-d8			*108%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSE0208-20 (MW-200)		**Water**			**Sampled: 05/17/09 09:08**					
Benzene	EPA 8260B	**71.4**	-----	0.500	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 20:13	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Toluene	"	**3.72**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*111%*		*80 - 120 %*	"			"	
Toluene-d8			*107%*		*80 - 120 %*	"			"	
4-BFB			*84.0%*		*80 - 120 %*	"			"	
BSE0208-20RE1 (MW-200)		**Water**			**Sampled: 05/17/09 09:08**					
Ethylbenzene	EPA 8260B	**224**	-----	10.0	ug/l	20x	9E29003	05/29/09 11:19	05/29/09 19:13	
Naphthalene	"	**273**	-----	100	"	"	"	"	"	
o-Xylene	"	**65.6**	-----	20.0	"	"	"	"	"	
m,p-Xylene	"	**298**	-----	40.0	"	"	"	"	"	
Xylenes (total)	"	**363**	-----	60.0	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*106%*		*80 - 120 %*	"			"	
4-BFB			*98.2%*		*80 - 120 %*	"			"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-21 (MW-201)		**Water**			**Sampled: 05/17/09 09:30**					
Benzene	EPA 8260B	**12.4**	-----	0.500	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 20:41	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*109%*		*80 - 120 %*	"			"	
Toluene-d8			*107%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	
BSE0208-21RE1 (MW-201)		**Water**			**Sampled: 05/17/09 09:30**					
Ethylbenzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E29003	05/29/09 11:19	05/29/09 18:45	
Surrogate(s): 1,2-DCA-d4			*107%*		*80 - 120 %*	"			"	
Toluene-d8			*106%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSE0208-22 (MW-202)		**Water**			**Sampled: 05/17/09 09:47**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 21:10	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*110%*		*80 - 120 %*	"			"	
Toluene-d8			*109%*		*80 - 120 %*	"			"	
4-BFB			*103%*		*80 - 120 %*	"			"	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-23 (MW-203)		**Water**			**Sampled: 05/18/09 07:48**					
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 21:38	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*110%*		*80 - 120 %*	"			"	
Toluene-d8			*107%*		*80 - 120 %*	"			"	
4-BFB			*104%*		*80 - 120 %*	"			"	
BSE0208-24 (MW-208)		**Water**			**Sampled: 05/17/09 07:55**					
Benzene	EPA 8260B	**4.72**	-----	0.500	ug/l	1x	9E28011	05/28/09 12:06	05/28/09 22:07	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Toluene	"	**6.26**	-----	0.500	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*123%*		*80 - 120 %*	"			"	***ZX***
Toluene-d8			*111%*		*80 - 120 %*	"			"	
4-BFB			*82.8%*		*80 - 120 %*	"			"	
BSE0208-24RE1 (MW-208)		**Water**			**Sampled: 05/17/09 07:55**					
Ethylbenzene	EPA 8260B	**700**	-----	20.0	ug/l	40x	9E29003	05/29/09 11:19	05/29/09 19:42	
Naphthalene	"	**274**	-----	200	"	"	"	"	"	
o-Xylene	"	**238**	-----	40.0	"	"	"	"	"	
m,p-Xylene	"	**1870**	-----	80.0	"	"	"	"	"	
Xylenes (total)	"	**2100**	-----	120	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*80 - 120 %*	*1x*			"	
Toluene-d8			*107%*		*80 - 120 %*	"			"	
4-BFB			*97.3%*		*80 - 120 %*	"			"	

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Curtis D. Armstrong, Project Manager

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THE LEADER IN ENVIRONMENTAL TESTING

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Seattle

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BSE0208-25 (MW-210)		**Water**				**Sampled: 05/18/09 11:25**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E29003	05/29/09 11:19	05/29/09 20:10	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*107%*		*80 - 120 %*	*"*			*"*	
Toluene-d8			*107%*		*80 - 120 %*	*"*			*"*	
4-BFB			*101%*		*80 - 120 %*	*"*			*"*	
BSE0208-26 (MW-211)		**Water**				**Sampled: 05/18/09 08:32**				
Benzene	EPA 8260B	ND	-----	0.500	ug/l	1x	9E29003	05/29/09 11:19	05/29/09 20:39	
Ethylbenzene	"	ND	-----	0.500	"	"	"	"	"	
Methyl tert-butyl ether	"	ND	-----	1.00	"	"	"	"	"	
Naphthalene	"	ND	-----	5.00	"	"	"	"	"	
Toluene	"	ND	-----	0.500	"	"	"	"	"	
o-Xylene	"	ND	-----	1.00	"	"	"	"	"	
m,p-Xylene	"	ND	-----	2.00	"	"	"	"	"	
Xylenes (total)	"	ND	-----	3.00	"	"	"	"	"	
Surrogate(s): 1,2-DCA-d4			*108%*		*80 - 120 %*	*"*			*"*	
Toluene-d8			*107%*		*80 - 120 %*	*"*			*"*	
4-BFB			*103%*		*80 - 120 %*	*"*			*"*	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E21003 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E21003-BLK1)									**Extracted: 05/21/09 06:40**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	05/21/09 08:07	
Surrogate(s): 4-BFB (FID)		*Recovery: 84.3%*			*Limits: 70-145%*	"							*05/21/09 08:07*	
LCS (9E21003-BS1)									**Extracted: 05/21/09 06:40**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1120	---	50.0	ug/l	1x	--	1000	112%	(80-120)	--	--	05/21/09 08:40	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.8%*			*Limits: 70-145%*	"							*05/21/09 08:40*	
Duplicate (9E21003-DUP1)					**QC Source: BSE0208-01**				**Extracted: 05/21/09 06:40**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	05/21/09 10:01	
Surrogate(s): 4-BFB (FID)		*Recovery: 86.2%*			*Limits: 70-145%*	"							*05/21/09 10:01*	
Duplicate (9E21003-DUP2)					**QC Source: BSE0208-02**				**Extracted: 05/21/09 06:40**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	05/21/09 11:06	
Surrogate(s): 4-BFB (FID)		*Recovery: 85.3%*			*Limits: 70-145%*	"							*05/21/09 11:06*	
Matrix Spike (9E21003-MS1)					**QC Source: BSE0208-01**				**Extracted: 05/21/09 06:40**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1180	---	50.0	ug/l	1x	ND	1000	118%	(70-135)	--	--	05/21/09 13:16	
Surrogate(s): 4-BFB (FID)		*Recovery: 95.1%*			*Limits: 70-145%*	"							*05/21/09 13:16*	

QC Batch: 9E21005 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E21005-BLK1)									**Extracted: 05/21/09 07:15**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	05/21/09 09:11	
Surrogate(s): 4-BFB (FID)		*Recovery: 84.7%*			*Limits: 70-145%*	"							*05/21/09 09:11*	
LCS (9E21005-BS1)									**Extracted: 05/21/09 07:15**					
Gasoline Range Hydrocarbons	NWTPH-Gx	962	---	50.0	ug/l	1x	--	1000	96.2%	(80-120)	--	--	05/21/09 09:44	
Surrogate(s): 4-BFB (FID)		*Recovery: 93.6%*			*Limits: 70-145%*	"							*05/21/09 09:44*	
Duplicate (9E21005-DUP1)					**QC Source: BSE0208-21**				**Extracted: 05/21/09 07:15**					
Gasoline Range Hydrocarbons	NWTPH-Gx	166	---	50.0	ug/l	1x	173	--	--	--	4.01%	(25)	05/21/09 11:24	
Surrogate(s): 4-BFB (FID)		*Recovery: 92.1%*			*Limits: 70-145%*	"							*05/21/09 11:24*	
Duplicate (9E21005-DUP2)					**QC Source: BSE0208-22**				**Extracted: 05/21/09 07:15**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	ND	--	--	--	NR	(25)	05/21/09 12:30	
Surrogate(s): 4-BFB (FID)		*Recovery: 84.9%*			*Limits: 70-145%*	"							*05/21/09 12:30*	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Petroleum Products by NWTPH-Gx - Laboratory Quality Control Results

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QC Batch: 9E21005 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike (9E21005-MS1)					**QC Source: BSE0208-21**				**Extracted: 05/21/09 07:15**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1140	---	50.0	ug/l	1x	173	1000	96.2%	(70-135)	--	--	05/21/09 13:36	
Surrogate(s): 4-BFB (FID)		*Recovery: 96.6%*			*Limits: 70-145%*	"							*05/21/09 13:36*	

QC Batch: 9E22033 **Water Preparation Method: EPA 5030B (P/T)**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E22033-BLK1)									**Extracted: 05/22/09 14:43**					
Gasoline Range Hydrocarbons	NWTPH-Gx	ND	---	50.0	ug/l	1x	--	--	--	--	--	--	05/22/09 17:16	
Surrogate(s): 4-BFB (FID)		*Recovery: 85.7%*			*Limits: 70-145%*	"							*05/22/09 17:16*	
LCS (9E22033-BS1)									**Extracted: 05/22/09 14:43**					
Gasoline Range Hydrocarbons	NWTPH-Gx	1040	---	50.0	ug/l	1x	--	1000	104%	(80-120)	--	--	05/22/09 21:04	
Surrogate(s): 4-BFB (FID)		*Recovery: 94.5%*			*Limits: 70-145%*	"							*05/22/09 21:04*	
Matrix Spike (9E22033-MS1)					**QC Source: BSE0245-05**				**Extracted: 05/22/09 14:43**					
Gasoline Range Hydrocarbons	NWTPH-Gx	724	---	50.0	ug/l	1x	ND	1000	72.4%	(70-135)	--	--	05/23/09 08:24	
Surrogate(s): 4-BFB (FID)		*Recovery: 89.6%*			*Limits: 70-145%*	"							*05/23/09 08:24*	
Matrix Spike Dup (9E22033-MSD1)					**QC Source: BSE0245-05**				**Extracted: 05/22/09 14:43**					
Gasoline Range Hydrocarbons	NWTPH-Gx	715	---	50.0	ug/l	1x	ND	1000	71.5%	(70-135)	1.23%	(25)	05/23/09 08:57	
Surrogate(s): 4-BFB (FID)		*Recovery: 89.7%*			*Limits: 70-145%*	"							*05/23/09 08:57*	

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PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E21008 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E21008-BLK1)							**Extracted: 05/21/09 08:47**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	05/22/09 15:53	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 97.5%*			*Limits: 53-125%*	"							*05/22/09 15:53*	
Octacosane		*108%*			*68-125%*	"							"	
LCS (9E21008-BS1)							**Extracted: 05/21/09 08:47**							MNR1
Lube Oil	NWTPH-Dx	1.97	---	0.500	mg/l	1x	--	2.00	98.3%	(60-125)	--	--	05/22/09 16:17	
Diesel Range Hydrocarbons	"	2.15	---	0.250	"	"	--	"	107%	(61-132)	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 90.7%*			*Limits: 53-125%*	"							*05/22/09 16:17*	
Octacosane		*103%*			*68-125%*	"							"	
LCS Dup (9E21008-BSD1)							**Extracted: 05/21/09 08:47**							
Lube Oil	NWTPH-Dx	2.02	---	0.500	mg/l	1x	--	2.00	101%	(60-125)	2.48%	(50)	05/22/09 16:41	
Diesel Range Hydrocarbons	"	2.09	---	0.250	"	"	--	"	104%	(61-132)	2.83%	(35)	"	
Surrogate(s): 2-FBP		*Recovery: 86.6%*			*Limits: 53-125%*	"							*05/22/09 16:41*	
Octacosane		*103%*			*68-125%*	"							"	

QC Batch: 9E21009 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E21009-BLK1)							**Extracted: 05/21/09 08:48**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	05/26/09 19:29	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 83.0%*			*Limits: 53-125%*	"							*05/26/09 19:29*	
Octacosane		*102%*			*68-125%*	"							"	
LCS (9E21009-BS1)							**Extracted: 05/21/09 08:48**							MNR1
Lube Oil	NWTPH-Dx	1.89	---	0.500	mg/l	1x	--	2.00	94.4%	(60-125)	--	--	05/26/09 19:53	
Diesel Range Hydrocarbons	"	2.14	---	0.250	"	"	--	"	107%	(61-132)	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 92.4%*			*Limits: 53-125%*	"							*05/26/09 19:53*	
Octacosane		*105%*			*68-125%*	"							"	

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Stantec	Project Name:	**COP Westlake**	
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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Identified Semivolatile Petroleum Products by NWTPH-Dx with Acid/Silica Gel Clean-up - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E21009 **Water Preparation Method: EPA 3520C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS Dup (9E21009-BSD1)							**Extracted: 05/21/09 08:48**							
Lube Oil	NWTPH-Dx	2.04	---	0.500	mg/l	1x	--	2.00	102%	(60-125)	7.81%	(50)	05/26/09 20:17	
Diesel Range Hydrocarbons	"	2.18	---	0.250	"	"	--	"	109%	(61-132)	2.30%	(35)	"	
Surrogate(s): 2-FBP		*Recovery: 90.9%*			*Limits: 53-125%*	"							*05/26/09 20:17*	
Octacosane		*107%*			*68-125%*	"							"	

QC Batch: 9E28018 **Water Preparation Method: EPA 3510C**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E28018-BLK1)							**Extracted: 05/28/09 11:20**							
Lube Oil	NWTPH-Dx	ND	---	0.500	mg/l	1x	--	--	--	--	--	--	05/28/09 19:23	
Kerosene	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Diesel Range Hydrocarbons	"	ND	---	0.250	"	"	--	--	--	--	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 68.9%*			*Limits: 53-125%*	"							*05/28/09 19:23*	
Octacosane		*81.1%*			*68-125%*	"							"	
LCS (9E28018-BS1)							**Extracted: 05/28/09 11:20**							MNR1
Lube Oil	NWTPH-Dx	1.95	---	0.500	mg/l	1x	--	2.00	97.5%	(60-125)	--	--	05/28/09 19:46	
Diesel Range Hydrocarbons	"	2.02	---	0.250	"	"	--	"	101%	(61-132)	--	--	"	
Surrogate(s): 2-FBP		*Recovery: 82.8%*			*Limits: 53-125%*	"							*05/28/09 19:46*	
Octacosane		*86.0%*			*68-125%*	"							"	
LCS Dup (9E28018-BSD1)							**Extracted: 05/28/09 11:20**							
Lube Oil	NWTPH-Dx	1.96	---	0.500	mg/l	1x	--	2.00	98.2%	(60-125)	0.666%	(50)	05/28/09 20:08	
Diesel Range Hydrocarbons	"	1.90	---	0.250	"	"	--	"	95.0%	(61-132)	6.17%	(35)	"	
Surrogate(s): 2-FBP		*Recovery: 71.7%*			*Limits: 53-125%*	"							*05/28/09 20:08*	
Octacosane		*81.0%*			*68-125%*	"							"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Total Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E22004 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E22004-BLK1)									**Extracted: 05/22/09 06:14**					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/22/09 10:42	
LCS (9E22004-BS1)									**Extracted: 05/22/09 06:14**					
Lead	EPA 6020	0.0786	---	0.00100	mg/l	1x	--	0.0800	98.3%	(80-120)	--	--	05/22/09 10:49	
Duplicate (9E22004-DUP1)					**QC Source: BSE0208-01**				**Extracted: 05/22/09 06:14**					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	0.00%	(20)	05/22/09 11:07	
Matrix Spike (9E22004-MS1)					**QC Source: BSE0208-01**				**Extracted: 05/22/09 06:14**					
Lead	EPA 6020	0.0802	---	0.00100	mg/l	1x	0.000240	0.0800	99.9%	(75-125)	--	--	05/22/09 11:01	
Post Spike (9E22004-PS1)					**QC Source: BSE0208-01**				**Extracted: 05/22/09 06:14**					
Lead	EPA 6020	0.117	---		ug/ml	1x	0.000240	0.100	116%	(80-120)	--	--	05/22/09 10:55	

QC Batch: 9E22013 **Water Preparation Method: EPA 3020A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E22013-BLK1)									**Extracted: 05/22/09 10:23**					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/26/09 20:29	
LCS (9E22013-BS1)									**Extracted: 05/22/09 10:23**					
Lead	EPA 6020	0.0743	---	0.00100	mg/l	1x	--	0.0800	92.9%	(80-120)	--	--	05/26/09 20:36	
Duplicate (9E22013-DUP1)					**QC Source: BSE0208-17**				**Extracted: 05/22/09 10:23**					
Lead	EPA 6020	ND	---	0.00100	mg/l	1x	ND	--	--	--	5.31%	(20)	05/27/09 08:32	
Matrix Spike (9E22013-MS1)					**QC Source: BSE0208-17**				**Extracted: 05/22/09 10:23**					
Lead	EPA 6020	0.0784	---	0.00100	mg/l	1x	0.000550	0.0800	97.4%	(75-125)	--	--	05/26/09 20:48	
Post Spike (9E22013-PS1)					**QC Source: BSE0208-17**				**Extracted: 05/22/09 10:23**					
Lead	EPA 6020	0.111	---		ug/ml	1x	0.000550	0.100	110%	(80-120)	--	--	05/26/09 20:42	

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Curtis D. Armstrong, Project Manager

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Dissolved Metals by EPA 6000/7000 Series Methods - Laboratory Quality Control Results

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QC Batch: 9E21023 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E21023-BLK1)									**Extracted: 05/21/09 12:23**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/21/09 21:56	
LCS (9E21023-BS1)									**Extracted: 05/21/09 12:23**					
Lead	EPA 6020 - Diss	0.204	---	0.00100	mg/l	1x	--	0.200	102%	(80-120)	--	--	05/22/09 07:57	
Duplicate (9E21023-DUP1)					**QC Source: BSE0199-16**				**Extracted: 05/21/09 12:23**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	05/21/09 22:34	
Matrix Spike (9E21023-MS1)					**QC Source: BSE0199-16**				**Extracted: 05/21/09 12:23**					
Lead	EPA 6020 - Diss	0.112	---	0.00100	mg/l	1x	ND	0.100	111%	(75-125)	--	--	05/21/09 22:28	

QC Batch: 9E22007 **Water Preparation Method: EPA 3005A**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E22007-BLK1)									**Extracted: 05/22/09 08:00**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	--	--	--	--	--	--	05/22/09 12:17	
LCS (9E22007-BS1)									**Extracted: 05/22/09 08:00**					
Lead	EPA 6020 - Diss	0.212	---	0.00100	mg/l	1x	--	0.200	106%	(80-120)	--	--	05/22/09 12:23	
Duplicate (9E22007-DUP1)					**QC Source: BSE0208-14**				**Extracted: 05/22/09 08:00**					
Lead	EPA 6020 - Diss	ND	---	0.00100	mg/l	1x	ND	--	--	--	NR	(20)	05/22/09 12:42	
Matrix Spike (9E22007-MS1)					**QC Source: BSE0208-14**				**Extracted: 05/22/09 08:00**					
Lead	EPA 6020 - Diss	0.109	---	0.00100	mg/l	1x	ND	0.100	109%	(75-125)	--	--	05/22/09 12:36	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E21014 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E21014-BLK1)									**Extracted: 05/21/09 11:57**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	05/21/09 14:42	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 80-120%*	"							*05/21/09 14:42*	
Toluene-d8		*104%*			*80-120%*	"							"	
4-BFB		*101%*			*80-120%*	"							"	
LCS (9E21014-BS1)									**Extracted: 05/21/09 11:57**					
Benzene	EPA 8260B	40.6	---	0.500	ug/l	1x	--	40.0	101%	(80-120)	--	--	05/21/09 12:08	
Ethylbenzene	"	43.7	---	0.500	"	"	--	"	109%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	41.9	---	1.00	"	"	--	"	105%	(75-130)	--	--	"	
Naphthalene	"	37.3	---	5.00	"	"	--	"	93.2%	"	--	--	"	
Toluene	"	39.4	---	0.500	"	"	--	"	98.5%	(75-125)	--	--	"	
o-Xylene	"	41.0	---	1.00	"	"	--	"	103%	"	--	--	"	
m,p-Xylene	"	85.0	---	2.00	"	"	--	80.0	106%	"	--	--	"	
Xylenes (total)	"	126	---	3.00	"	"	--	120	105%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 106%*			*Limits: 80-120%*	"							*05/21/09 12:08*	
Toluene-d8		*102%*			*80-120%*	"							"	
4-BFB		*99.1%*			*80-120%*	"							"	
Matrix Spike (9E21014-MS1)					**QC Source: BSE0208-01**				**Extracted: 05/21/09 11:57**					
Benzene	EPA 8260B	42.8	---	0.500	ug/l	1x	ND	40.0	107%	(75-130)	--	--	05/21/09 12:37	
Ethylbenzene	"	45.0	---	0.500	"	"	ND	"	113%	(75-135)	--	--	"	
Methyl tert-butyl ether	"	42.4	---	1.00	"	"	ND	"	106%	(70-130)	--	--	"	
Naphthalene	"	41.0	---	5.00	"	"	ND	"	102%	(75-135)	--	--	"	
Toluene	"	40.4	---	0.500	"	"	ND	"	101%	(75-125)	--	--	"	
o-Xylene	"	42.2	---	1.00	"	"	ND	"	105%	"	--	--	"	
m,p-Xylene	"	87.4	---	2.00	"	"	ND	80.0	109%	"	--	--	"	
Xylenes (total)	"	130	---	3.00	"	"	ND	120	108%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 80-120%*	"							*05/21/09 12:37*	
Toluene-d8		*98.4%*			*80-120%*	"							"	
4-BFB		*99.8%*			*80-120%*	"							"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E21014 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (9E21014-MSD1)					**QC Source: BSE0208-01**				**Extracted: 05/21/09 11:57**					
Benzene	EPA 8260B	41.5	---	0.500	ug/l	1x	ND	40.0	104%	(75-130)	3.11%	(25)	05/21/09 13:06	
Ethylbenzene	"	44.5	---	0.500	"	"	ND	"	111%	(75-135)	1.18%	(30)	"	
Methyl tert-butyl ether	"	42.2	---	1.00	"	"	ND	"	106%	(70-130)	0.307%	"	"	
Naphthalene	"	41.3	---	5.00	"	"	ND	"	103%	(75-135)	0.632%	"	"	
Toluene	"	40.4	---	0.500	"	"	ND	"	101%	(75-125)	0.124%	"	"	
o-Xylene	"	42.6	---	1.00	"	"	ND	"	106%	"	0.873%	"	"	
m,p-Xylene	"	87.8	---	2.00	"	"	ND	80.0	110%	"	0.491%	"	"	
Xylenes (total)	"	130	---	3.00	"	"	ND	120	109%	"	0.615%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 105%*			*Limits: 80-120%*	"							*05/21/09 13:06*	
Toluene-d8		*99.2%*			*80-120%*	"							"	
4-BFB		*98.4%*			*80-120%*	"							"	

QC Batch: 9E22019 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E22019-BLK1)									**Extracted: 05/22/09 13:06**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	05/22/09 15:18	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 80-120%*	"							*05/22/09 15:18*	
Toluene-d8		*104%*			*80-120%*	"							"	
4-BFB		*101%*			*80-120%*	"							"	
LCS (9E22019-BS1)									**Extracted: 05/22/09 13:06**					
Benzene	EPA 8260B	41.9	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	05/22/09 13:17	
Ethylbenzene	"	45.0	---	0.500	"	"	--	"	112%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	40.9	---	1.00	"	"	--	"	102%	(75-130)	--	--	"	
Naphthalene	"	32.9	---	5.00	"	"	--	"	82.2%	"	--	--	"	
Toluene	"	40.4	---	0.500	"	"	--	"	101%	(75-125)	--	--	"	
o-Xylene	"	42.4	---	1.00	"	"	--	"	106%	"	--	--	"	
m,p-Xylene	"	87.9	---	2.00	"	"	--	80.0	110%	"	--	--	"	
Xylenes (total)	"	130	---	3.00	"	"	--	120	109%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 80-120%*	"							*05/22/09 13:17*	

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Curtis D. Armstrong, Project Manager

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E22019 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS (9E22019-BS1)							**Extracted: 05/22/09 13:06**							
Surrogate(s): Toluene-d8		*Recovery: 98.2%*			*Limits: 80-120%*	*1x*							*05/22/09 13:17*	
4-BFB		*98.3%*			*80-120%*	*"*							*"*	
Matrix Spike (9E22019-MS1)				**QC Source: BSE0208-07**			**Extracted: 05/22/09 13:06**							
Benzene	EPA 8260B	43.4	---	0.500	ug/l	1x	0.150	40.0	108%	(75-130)	--	--	05/22/09 13:45	
Ethylbenzene	"	45.7	---	0.500	"	"	ND	"	114%	(75-135)	--	--	"	
Methyl tert-butyl ether	"	39.5	---	1.00	"	"	ND	"	98.8%	(70-130)	--	--	"	
Naphthalene	"	36.0	---	5.00	"	"	ND	"	90.1%	(75-135)	--	--	"	
Toluene	"	41.1	---	0.500	"	"	ND	"	103%	(75-125)	--	--	"	
o-Xylene	"	43.2	---	1.00	"	"	ND	"	108%	"	--	--	"	
m,p-Xylene	"	90.5	---	2.00	"	"	0.390	80.0	113%	"	--	--	"	
Xylenes (total)	"	134	---	3.00	"	"	0.530	120	111%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 102%*			*Limits: 80-120%*	*"*							*05/22/09 13:45*	
Toluene-d8		*98.3%*			*80-120%*	*"*							*"*	
4-BFB		*97.0%*			*80-120%*	*"*							*"*	
Matrix Spike Dup (9E22019-MSD1)				**QC Source: BSE0208-07**			**Extracted: 05/22/09 13:06**							
Benzene	EPA 8260B	42.0	---	0.500	ug/l	1x	0.150	40.0	105%	(75-130)	3.28%	(25)	05/22/09 14:14	
Ethylbenzene	"	43.7	---	0.500	"	"	ND	"	109%	(75-135)	4.50%	(30)	"	
Methyl tert-butyl ether	"	41.2	---	1.00	"	"	ND	"	103%	(70-130)	4.04%	"	"	
Naphthalene	"	40.0	---	5.00	"	"	ND	"	100%	(75-135)	10.4%	"	"	
Toluene	"	39.7	---	0.500	"	"	ND	"	99.3%	(75-125)	3.37%	"	"	
o-Xylene	"	42.0	---	1.00	"	"	ND	"	105%	"	2.84%	"	"	
m,p-Xylene	"	86.0	---	2.00	"	"	0.390	80.0	107%	"	5.04%	"	"	
Xylenes (total)	"	128	---	3.00	"	"	0.530	120	106%	"	4.33%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 80-120%*	*"*							*05/22/09 14:14*	
Toluene-d8		*97.6%*			*80-120%*	*"*							*"*	
4-BFB		*97.2%*			*80-120%*	*"*							*"*	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E27005 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E27005-BLK1)								**Extracted: 05/27/09 09:00**						
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	05/27/09 12:31	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 80-120%*	"							*05/27/09 12:31*	
Toluene-d8		*109%*			*80-120%*	"							"	
4-BFB		*103%*			*80-120%*	"							"	
LCS (9E27005-BS1)								**Extracted: 05/27/09 09:00**						
Benzene	EPA 8260B	36.0	---	0.500	ug/l	1x	--	40.0	90.0%	(80-120)	--	--	05/27/09 10:30	
Ethylbenzene	"	40.3	---	0.500	"	"	--	"	101%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	37.2	---	1.00	"	"	--	"	92.9%	(75-130)	--	--	"	
Naphthalene	"	36.5	---	5.00	"	"	--	"	91.2%	"	--	--	"	
Toluene	"	36.8	---	0.500	"	"	--	"	92.1%	(75-125)	--	--	"	
o-Xylene	"	39.0	---	1.00	"	"	--	"	97.4%	"	--	--	"	
m,p-Xylene	"	79.6	---	2.00	"	"	--	80.0	99.6%	"	--	--	"	
Xylenes (total)	"	119	---	3.00	"	"	--	120	98.9%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 107%*			*Limits: 80-120%*	"							*05/27/09 10:30*	
Toluene-d8		*105%*			*80-120%*	"							"	
4-BFB		*99.8%*			*80-120%*	"							"	
Matrix Spike (9E27005-MS1)					**QC Source: BSE0208-08**			**Extracted: 05/27/09 09:00**						
Benzene	EPA 8260B	37.8	---	0.500	ug/l	1x	ND	40.0	94.4%	(75-130)	--	--	05/27/09 10:58	
Ethylbenzene	"	41.6	---	0.500	"	"	ND	"	104%	(75-135)	--	--	"	
Methyl tert-butyl ether	"	36.8	---	1.00	"	"	ND	"	92.0%	(70-130)	--	--	"	
Naphthalene	"	36.3	---	5.00	"	"	ND	"	90.7%	(75-135)	--	--	"	
Toluene	"	38.0	---	0.500	"	"	ND	"	95.1%	(75-125)	--	--	"	
o-Xylene	"	39.2	---	1.00	"	"	ND	"	97.9%	"	--	--	"	
m,p-Xylene	"	81.3	---	2.00	"	"	ND	80.0	102%	"	--	--	"	
Xylenes (total)	"	120	---	3.00	"	"	ND	120	100%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 80-120%*	"							*05/27/09 10:58*	
Toluene-d8		*102%*			*80-120%*	"							"	
4-BFB		*99.7%*			*80-120%*	"							"	

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Curtis D. Armstrong, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E27005 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (9E27005-MSD1)					**QC Source: BSE0208-08**				**Extracted: 05/27/09 09:00**					
Benzene	EPA 8260B	36.8	---	0.500	ug/l	1x	ND	40.0	92.0%	(75-130)	2.60%	(25)	05/27/09 11:27	
Ethylbenzene	"	40.4	---	0.500	"	"	ND	"	101%	(75-135)	3.10%	(30)	"	
Methyl tert-butyl ether	"	37.0	---	1.00	"	"	ND	"	92.5%	(70-130)	0.542%	"	"	
Naphthalene	"	37.4	---	5.00	"	"	ND	"	93.6%	(75-135)	3.07%	"	"	
Toluene	"	36.8	---	0.500	"	"	ND	"	92.0%	(75-125)	3.34%	"	"	
o-Xylene	"	38.3	---	1.00	"	"	ND	"	95.8%	"	2.19%	"	"	
m,p-Xylene	"	79.3	---	2.00	"	"	ND	80.0	99.1%	"	2.44%	"	"	
Xylenes (total)	"	118	---	3.00	"	"	ND	120	98.0%	"	2.36%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 108%*			*Limits: 80-120%*	"							*05/27/09 11:27*	
Toluene-d8		*104%*			*80-120%*	"							"	
4-BFB		*99.6%*			*80-120%*	"							"	

QC Batch: 9E28011 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E28011-BLK1)									**Extracted: 05/28/09 12:06**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	05/28/09 14:30	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 106%*			*Limits: 80-120%*	"							*05/28/09 14:30*	
Toluene-d8		*106%*			*80-120%*	"							"	
4-BFB		*104%*			*80-120%*	"							"	
LCS (9E28011-BS1)									**Extracted: 05/28/09 11:06**					
Benzene	EPA 8260B	40.0	---	0.500	ug/l	1x	--	40.0	100%	(80-120)	--	--	05/28/09 12:29	
Ethylbenzene	"	42.6	---	0.500	"	"	--	"	106%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	41.1	---	1.00	"	"	--	"	103%	(75-130)	--	--	"	
Naphthalene	"	40.3	---	5.00	"	"	--	"	101%	"	--	--	"	
Toluene	"	39.7	---	0.500	"	"	--	"	99.3%	(75-125)	--	--	"	
o-Xylene	"	40.3	---	1.00	"	"	--	"	101%	"	--	--	"	
m,p-Xylene	"	82.8	---	2.00	"	"	--	80.0	103%	"	--	--	"	
Xylenes (total)	"	123	---	3.00	"	"	--	120	103%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 106%*			*Limits: 80-120%*	"							*05/28/09 12:29*	

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E28011 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS (9E28011-BS1)								**Extracted: 05/28/09 11:06**						
Surrogate(s): Toluene-d8		*Recovery: 102%*			*Limits: 80-120%*	*1x*							*05/28/09 12:29*	
4-BFB			*100%*			*80-120%*	*"*						*"*	
Matrix Spike (9E28011-MS1)					**QC Source: BSE0208-21**			**Extracted: 05/28/09 12:06**						
Benzene	EPA 8260B	53.4	---	0.500	ug/l	1x	12.4	40.0	103%	(75-130)	--	--	05/28/09 12:57	
Ethylbenzene	"	42.3	---	0.500	"	"	0.520	"	104%	(75-135)	--	--	"	
Methyl tert-butyl ether	"	40.2	---	1.00	"	"	0.350	"	99.6%	(70-130)	--	--	"	
Naphthalene	"	41.0	---	5.00	"	"	3.61	"	93.4%	(75-135)	--	--	"	
Toluene	"	39.5	---	0.500	"	"	0.310	"	98.0%	(75-125)	--	--	"	
o-Xylene	"	40.1	---	1.00	"	"	0.430	"	99.2%	"	--	--	"	
m,p-Xylene	"	82.0	---	2.00	"	"	1.16	80.0	101%	"	--	--	"	
Xylenes (total)	"	122	---	3.00	"	"	1.59	120	100%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 104%*			*Limits: 80-120%*	*"*							*05/28/09 12:57*	
Toluene-d8			*102%*			*80-120%*	*"*						*"*	
4-BFB			*100%*			*80-120%*	*"*						*"*	
Matrix Spike Dup (9E28011-MSD1)					**QC Source: BSE0208-21**			**Extracted: 05/28/09 12:06**						
Benzene	EPA 8260B	53.2	---	0.500	ug/l	1x	12.4	40.0	102%	(75-130)	0.338%	(25)	05/28/09 13:26	
Ethylbenzene	"	41.2	---	0.500	"	"	0.520	"	102%	(75-135)	2.59%	(30)	"	
Methyl tert-butyl ether	"	40.3	---	1.00	"	"	0.350	"	100%	(70-130)	0.348%	"	"	
Naphthalene	"	42.2	---	5.00	"	"	3.61	"	96.5%	(75-135)	3.03%	"	"	
Toluene	"	38.9	---	0.500	"	"	0.310	"	96.5%	(75-125)	1.45%	"	"	
o-Xylene	"	39.1	---	1.00	"	"	0.430	"	96.6%	"	2.58%	"	"	
m,p-Xylene	"	80.4	---	2.00	"	"	1.16	80.0	99.0%	"	2.04%	"	"	
Xylenes (total)	"	119	---	3.00	"	"	1.59	120	98.2%	"	2.22%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 106%*			*Limits: 80-120%*	*"*							*05/28/09 13:26*	
Toluene-d8			*102%*			*80-120%*	*"*						*"*	
4-BFB			*101%*			*80-120%*	*"*						*"*	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E29003 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9E29003-BLK1)									**Extracted: 05/29/09 11:19**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	05/29/09 13:30	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 102%*			*Limits: 80-120%*	"							*05/29/09 13:30*	
Toluene-d8		*105%*			*80-120%*	"							"	
4-BFB		*103%*			*80-120%*	"							"	
LCS (9E29003-BS1)									**Extracted: 05/29/09 11:19**					
Benzene	EPA 8260B	38.7	---	0.500	ug/l	1x	--	40.0	96.7%	(80-120)	--	--	05/29/09 11:30	
Ethylbenzene	"	41.2	---	0.500	"	"	--	"	103%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	39.5	---	1.00	"	"	--	"	98.8%	(75-130)	--	--	"	
Naphthalene	"	41.9	---	5.00	"	"	--	"	105%	"	--	--	"	
Toluene	"	38.3	---	0.500	"	"	--	"	95.8%	(75-125)	--	--	"	
o-Xylene	"	38.4	---	1.00	"	"	--	"	96.1%	"	--	--	"	
m,p-Xylene	"	79.9	---	2.00	"	"	--	80.0	99.9%	"	--	--	"	
Xylenes (total)	"	118	---	3.00	"	"	--	120	98.6%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 103%*			*Limits: 80-120%*	"							*05/29/09 11:30*	
Toluene-d8		*101%*			*80-120%*	"							"	
4-BFB		*99.4%*			*80-120%*	"							"	
Matrix Spike (9E29003-MS1)					**QC Source: BSE0208-26**				**Extracted: 05/29/09 11:19**					
Benzene	EPA 8260B	40.6	---	0.500	ug/l	1x	ND	40.0	102%	(75-130)	--	--	05/29/09 11:59	
Ethylbenzene	"	43.4	---	0.500	"	"	ND	"	108%	(75-135)	--	--	"	
Methyl tert-butyl ether	"	39.8	---	1.00	"	"	ND	"	99.6%	(70-130)	--	--	"	
Naphthalene	"	43.8	---	5.00	"	"	ND	"	109%	(75-135)	--	--	"	
Toluene	"	40.6	---	0.500	"	"	ND	"	101%	(75-125)	--	--	"	
o-Xylene	"	41.4	---	1.00	"	"	ND	"	103%	"	--	--	"	
m,p-Xylene	"	85.0	---	2.00	"	"	ND	80.0	106%	"	--	--	"	
Xylenes (total)	"	126	---	3.00	"	"	ND	120	105%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 100%*			*Limits: 80-120%*	"							*05/29/09 11:59*	
Toluene-d8		*99.4%*			*80-120%*	"							"	
4-BFB		*99.8%*			*80-120%*	"							"	

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Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9E29003 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Matrix Spike Dup (9E29003-MSD1)					**QC Source: BSE0208-26**				**Extracted: 05/29/09 11:19**					
Benzene	EPA 8260B	39.3	---	0.500	ug/l	1x	ND	40.0	98.2%	(75-130)	3.28%	(25)	05/29/09 12:26	
Ethylbenzene	"	41.4	---	0.500	"	"	ND	"	104%	(75-135)	4.62%	(30)	"	
Methyl tert-butyl ether	"	40.0	---	1.00	"	"	ND	"	100%	(70-130)	0.401%	"	"	
Naphthalene	"	43.3	---	5.00	"	"	ND	"	108%	(75-135)	0.987%	"	"	
Toluene	"	38.5	---	0.500	"	"	ND	"	96.2%	(75-125)	5.19%	"	"	
o-Xylene	"	39.3	---	1.00	"	"	ND	"	98.4%	"	5.01%	"	"	
m,p-Xylene	"	80.6	---	2.00	"	"	ND	80.0	101%	"	5.29%	"	"	
Xylenes (total)	"	120	---	3.00	"	"	ND	120	99.9%	"	5.20%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 98.2%*			*Limits: 80-120%*	"							*05/29/09 12:26*	
Toluene-d8		*98.6%*			*80-120%*	"							"	
4-BFB		*101%*			*80-120%*	"							"	

QC Batch: 9F04007 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (9F04007-BLK1)									**Extracted: 06/04/09 06:44**					
Benzene	EPA 8260B	ND	---	0.500	ug/l	1x	--	--	--	--	--	--	06/04/09 17:43	
Ethylbenzene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
Methyl tert-butyl ether	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
Naphthalene	"	ND	---	5.00	"	"	--	--	--	--	--	--	"	
Toluene	"	ND	---	0.500	"	"	--	--	--	--	--	--	"	
o-Xylene	"	ND	---	1.00	"	"	--	--	--	--	--	--	"	
m,p-Xylene	"	ND	---	2.00	"	"	--	--	--	--	--	--	"	
Xylenes (total)	"	ND	---	3.00	"	"	--	--	--	--	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.7%*			*Limits: 80-120%*	"							*06/04/09 17:43*	
Toluene-d8		*101%*			*80-120%*	"							"	
4-BFB		*104%*			*80-120%*	"							"	
LCS (9F04007-BS1)									**Extracted: 06/04/09 06:44**					
Benzene	EPA 8260B	42.0	---	0.500	ug/l	1x	--	40.0	105%	(80-120)	--	--	06/04/09 15:42	
Ethylbenzene	"	42.5	---	0.500	"	"	--	"	106%	(75-125)	--	--	"	
Methyl tert-butyl ether	"	41.3	---	1.00	"	"	--	"	103%	(75-130)	--	--	"	
Naphthalene	"	42.1	---	5.00	"	"	--	"	105%	"	--	--	"	
Toluene	"	40.3	---	0.500	"	"	--	"	101%	(75-125)	--	--	"	
o-Xylene	"	41.0	---	1.00	"	"	--	"	103%	"	--	--	"	
m,p-Xylene	"	84.2	---	2.00	"	"	--	80.0	105%	"	--	--	"	
Xylenes (total)	"	125	---	3.00	"	"	--	120	104%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.0%*			*Limits: 80-120%*	"							*06/04/09 15:42*	

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Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Volatile Organic Compounds by EPA Method 8260B - Laboratory Quality Control Results

TestAmerica Seattle

QC Batch: 9F04007 **Water Preparation Method: EPA 5030B**

Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
LCS (9F04007-BS1)								**Extracted: 06/04/09 06:44**						
Surrogate(s): Toluene-d8		*Recovery: 96.0%*			*Limits: 80-120%*	*1x*							*06/04/09 15:42*	
4-BFB		*98.1%*			*80-120%*	*"*							*"*	
Matrix Spike (9F04007-MS1)					**QC Source: BSF0002-01**			**Extracted: 06/04/09 06:44**						M8
Benzene	EPA 8260B	5.74	---	0.500	ug/l	1x	ND	40.0	14.4%	(75-130)	--	--	06/04/09 16:10	
Ethylbenzene	"	5.33	---	0.500	"	"	ND	"	13.3%	(75-135)	--	--	"	
Methyl tert-butyl ether	"	5.45	---	1.00	"	"	ND	"	13.6%	(70-130)	--	--	"	
Naphthalene	"	5.59	---	5.00	"	"	ND	"	14.0%	(75-135)	--	--	"	
Toluene	"	5.63	---	0.500	"	"	ND	"	14.1%	(75-125)	--	--	"	
o-Xylene	"	5.08	---	1.00	"	"	ND	"	12.7%	"	--	--	"	
m,p-Xylene	"	10.7	---	2.00	"	"	ND	80.0	13.4%	"	--	--	"	
Xylenes (total)	"	15.8	---	3.00	"	"	ND	120	13.1%	"	--	--	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 96.0%*			*Limits: 80-120%*	*"*							*06/04/09 16:10*	
Toluene-d8		*99.2%*			*80-120%*	*"*							*"*	
4-BFB		*100%*			*80-120%*	*"*							*"*	
Matrix Spike Dup (9F04007-MSD1)					**QC Source: BSF0002-01**			**Extracted: 06/04/09 06:44**						R11
Benzene	EPA 8260B	42.6	---	0.500	ug/l	1x	ND	40.0	106%	(75-130)	153%	(25)	06/04/09 16:39	
Ethylbenzene	"	42.1	---	0.500	"	"	ND	"	105%	(75-135)	155%	(30)	"	
Methyl tert-butyl ether	"	40.7	---	1.00	"	"	ND	"	102%	(70-130)	153%	"	"	
Naphthalene	"	40.6	---	5.00	"	"	ND	"	101%	(75-135)	152%	"	"	
Toluene	"	40.1	---	0.500	"	"	ND	"	100%	(75-125)	151%	"	"	
o-Xylene	"	41.1	---	1.00	"	"	ND	"	103%	"	156%	"	"	
m,p-Xylene	"	84.8	---	2.00	"	"	ND	80.0	106%	"	155%	"	"	
Xylenes (total)	"	126	---	3.00	"	"	ND	120	105%	"	155%	"	"	
Surrogate(s): 1,2-DCA-d4		*Recovery: 97.6%*			*Limits: 80-120%*	*"*							*06/04/09 16:39*	
Toluene-d8		*94.8%*			*80-120%*	*"*							*"*	
4-BFB		*99.6%*			*80-120%*	*"*							*"*	

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

CERTIFICATION SUMMARY

TestAmerica Seattle

Method	Matrix	Nelac	Washington
EPA 6020 - Diss	Water	X	X
EPA 6020	Water	X	X
EPA 8260B	Water	X	X
NWTPH-Dx	Water		X
NWTPH-Gx	Water		X

Any abnormalities or departures from sample acceptance policy shall be documented on the 'Sample Receipt and Temperature Log Form' and 'Sample Non-conformance Form' (if applicable) included with this report.

For information concerning certifications of this facility or another TestAmerica facility, please visit our website at www.TestAmericaInc.com

Samples collected by TestAmerica Field Services personnel are noted on the Chain of Custody (COC) .

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

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TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400
BOTHELL, WA 98011-8244
PH: (425) 420.9200 FAX: (425) 420.9210

Stantec	Project Name:	**COP Westlake**	
PO Box 230, 12034 - (134th Ct NE Ste 102, zip 98052)	Project Number:	AOC 01396	Report Created:
Redmond, WA/USA 98073	Project Manager:	Jeff Thompson	06/12/09 09:32

Notes and Definitions

Report Specific Notes:

H	-	Sample analysis performed past method-specified holding time.
M8	-	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
MNR1	-	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike/Blank Spike Duplicate.
P7	-	Sample filtered in lab.
Q1	-	Does not match typical pattern
Q5	-	Results in the diesel organics range are primarily due to overlap from a gasoline range product.
Q6	-	Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
R11	-	RPD exceeded the laboratory control limit. See case narrative.
ZX	-	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.

Laboratory Reporting Conventions:

DET	-	Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.
ND	-	Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).
NR/NA	-	Not Reported / Not Available
dry	-	Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.
wet	-	Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported on a Wet Weight Basis.
RPD	-	RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).
MRL	-	METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.
MDL*	-	METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. *MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.
Dil	-	Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.
Reporting Limits	-	Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.
Electronic Signature	-	Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy.* Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Seattle

Curtis D. Armstrong, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.

BSE0208

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #:
ConocoPhillips AOC#: 1396

DATE: 5/17-18/09
PAGE: 1 of 4

SAMPLING COMPANY: STANTEC
Valid Value ID:
CONOCOPHILLIPS SITE NUMBER: AOC 01396
GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA
SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle
ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson
EDF DELIVERABLE TO (RP or Designee):
PHONE NO.:
E-MAIL:
LAB USE ONLY
TELEPHONE: (425) 372-1587
FAX: (425) 372-1650
E-MAIL: jeff.thompson@stantec.com
SAMPLER NAME(S) (Print): Dave Reitz / Jason Payne
CONSULTANT PROJECT NUMBER: 212301523
TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS
SPECIAL INSTRUCTIONS OR NOTES:
CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead	TEMPERATURE ON RECEIPT C°
	CI-1	CI-1	5/18/09	0850	GW	10	X	X	X	X	X	X	X	X	-01
	CI-2	CI-2	5/18/09	0930	GW	10	X	X	X	X	X	X	X	X	-02
	MW-18	MW-18	5/17/09	0800	GW	10	X	X	X	X	X	X	X	X	-03
	MW-19	MW-19	5/17/09	0845	GW	10	X	X	X	X	X	X	X	X	-04
	MW-37	MW-37	5/17/09	0832	GW	10	X	X	X	X	X	X	X	X	-05
	MW-38	MW-38	5/18/09	0708	GW	10	X	X	X	X	X	X	X	X	-06
	MW-40	MW-40	5/17/09	1147	GW	10	X	X	X	X	X	X	X	X	-07
	MW-41	MW-41	5/17/09	1038	GW	10	X	X	X	X	X	X	X	X	-08
	MW-44	MW-44	5/18/09	1012	GW	10	X	X	X	X	X	X	X	X	-09
	MW-45	MW-45	5/17/09	1222	GW	10	X	X	X	X	X	X	X	X	-10

Relinquished by: (Signature)
Received by: (Signature) @Lab 1730 w/ ice 5.7°C
Date: 05/19/09 Time: 1000

Relinquished by: (Signature)
Received by: (Signature)
Date: Time:

Relinquished by: (Signature)
Received by: (Signature)
Date: Time:

9/19/03 Revision

Chain Of Custody Record

BSE0208

Test America 11720 North Creek Pkwy N Suite 400 Bothell, WA 98011 (425) 420-9200	INVOICE REMITTANCE ADDRESS: Stantec Attn: Jeff Thompson 12034 134th CT; Suite 102 Redmond, WA 98052	Purchase Order # ConocoPhillips AOC# 1396	DATE: 5/17-18/09 PAGE: 2 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: (425) 372-1587	FAX: (425) 372-1650	E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): Dave Reitz / Jason Payne		CONSULTANT PROJECT NUMBER: 212301523	

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead	TEMPERATURE ON RECEIPT C°
	MW-51	MW-51	5/17/09	0715	GW	10	X	X	X	X	X	X	X	X	-11
	~~MW-54~~	~~MW-54~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	
	~~MW-55~~	~~MW-55~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	
	MW-71	MW-71	5/17/09	1125	GW	10	X	X	X	X	X	X	X	X	-12
	MW-72	MW-72	5/17/09	1114	GW	10	X	X	X	X	X	X	X	X	-13
	MW-73	MW-73	5/17/09	1205	GW	10	X	X	X	X	X	X	X	X	-14
	MW-80	MW-80	5/18/09	0705	GW	10	X	X	X	X	X	X	X	X	-15
	MW-81	MW-81	5/18/09	0750	GW	10	X	X	X	X	X	X	X	X	-16
	MW-86	MW-86	5/18/09	0940	GW	10	X	X	X	X	X	X	X	X	-17
	MW-87	MW-87	5/18/09	1020	GW	10	X	X	X	X	X	X	X	X	-18

Relinquished by: (Signature)	Received by: (Signature) @Lab 1730 w/cs 5.2°C	Date: 05/19/09	Time: 1000
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

BSE0208

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS: Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #:

ConocoPhillips AOC#: 1396

DATE: 5/17-18/09

PAGE: 3 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Kipp Eckert
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL:
TELEPHONE: (425) 372-1587	FAX: (425) 372-1650	E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): David Reitz / Jason Payne		CONSULTANT PROJECT NUMBER: 212301523	LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

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REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead	TEMPERATURE ON RECEIPT C°
	MW-95	MW-95	5/17/09	1045	GW	10	X	X	X	X	X	X	X	X	-19
	MW-200	MW-200	5-17-09	0908 0933	GW	10	X	X	X	X	X	X	X	X	-20
	MW-201	MW-201	5/17/09	0934	GW	10	X	X	X	X	X	X	X	X	-21
	MW-202	MW-202	5/17/09	0947	GW	10	X	X	X	X	X	X	X	X	-22
	MW-203	MW-203	5/18/09	0748	GW	10	X	X	X	X	X	X	X	X	-23
	~~MW-206~~	~~MW-206~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	
	~~MW-207~~	~~MW-207~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	
	MW-208	MW-208	5/17/09	0755	GW	10	X	X	X	X	X	X	X	X	-24
	~~MW-209~~	~~MW-209~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	
	MW-210	MW-210	5/18/09	1125	GW	10	X	X	X	X	X	X	X	X	-25

Relinquished by: (Signature)	Received by: (Signature) @ Lab 1730 w/ CS 5.7°C	Date: 05/19/09	Time: 1000
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

BSE0208

Test America

11720 North Creek Pkwy N Suite 400

Bothell, WA 98011

(425) 420-9200

INVOICE REMITTANCE ADDRESS:

Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102

Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#

1396

DATE: 5/17-18/09

PAGE: 4 of 4

SAMPLING COMPANY: STANTEC

Valid Value ID:

CONOCOPHILLIPS SITE NUMBER: AOC 01396

GLOBAL ID NO.:

ADDRESS: 12034 134th CT Redmond, WA

SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle

ConocoPhillips Manager: Kipp Eckert

PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson

EDF DELIVERABLE TO (RP or Designee):

PHONE NO.:

E-MAIL:

LAB USE ONLY

TELEPHONE: (425) 372-1587

FAX: (425) 372-1650

E-MAIL: jeff.thompson@stantec.com

SAMPLER NAME(S) (Print): David Fitz / Jason Payne

CONSULTANT PROJECT NUMBER: 212301523

REQUESTED ANALYSES

TURNAROUND TIME (CALENDAR DAYS):

☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

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FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Napthalene	Kerosene	Total Lead	Dissolved lead	TEMPERATURE ON RECEIPT C°
	MW-211	MW-211	5/18/09	0832	GW	10	X	X	X	X	X	X	X	X	-2.6
	~~SMW-3~~	~~SMW-3~~			GW		~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	~~X~~	
	Trip blanks	Trip blanks													

Relinquished by: (Signature)	Received by: (Signature) @ Lab 1730 w.ICS 5.7°C	Date: 05/19/09	Time: 1000
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

TAT: _____ Paperwork to PM – Date: 5/20 Time: 7:15 Non-Conformances?

Page Time & Initials: _____ Circle Y or N

(If Y, see other side)

TEST AMERICA SAMPLE RECEIPT CHECKLIST

Received By: (applies to temp at receipt)	**Logged-in By:**	**Unpacked/ Labeled by:**	**Label Review by:**	***Cooler ID:*** _____ (Did not check vials though)
Date: 5/19/09	Date: 05.20	Date: 05.20	Date 5/21	Work Order No. BSE0208
Time: 1730	Time: 1259	Time: 1600	Time: 8:15	Client: Stantec
Initials: FL	Initials: CW	Initials: CW	Initials: CM	Project: Cap Wellake

Container Type:
- X Cooler
- ____ Box
- ____ None/Other _____

COC Seals:
- X Ship Container ____?____ Sign By
- ____ On Bottles 5/19/09 Date
- ____ None

Packing Material:
- X Bubble Bags ____ Styrofoam
- ____ Foam Packs
- ____ None/Other _____

Refrigerant:
- ____ Gel Ice Pack _____
- X Loose Ice _____
- ____ None/Other _____

Soil Stir Bars/Encores:
Placed in freezer #46:
Y or N or (NA)
Initial/date/time_____

Received Via: Bill#:
- ____ Fed Ex ____ Client
- ____ UPS X TA Courier
- ____ DHL ____ Mid Valley
- ____ Senvoy ____ TDP
- ____ GS ____ Other_____

Cooler Temperature (*IR*): 5.7, 2.8, 4.4, 4.4, 5.0, 2.8 5.7 °C (Plastic) Glass (Frozen filters, Tedlars and aqueous Metals exempt)
(circle one)

Temperature Blank? _____°C or (NA) comments _____ Trip Blank? (Y) or N or NA

BP, OPLC,ARCO-Temperature monitoring every 15 minutes:
(initial/date/time):_____
Comments:_____

Sample Containers:		ID			ID
Intact?	(Y) or N	_____	Metals Preserved?	(Y) or N or NA	_____
Provided by TA?	(Y) or N	_____	Client QAPP Preserved?	Y or N or (NA)	_____
Correct Type?	(Y) or N	_____	Adequate Volume? (for tests requested)	(Y) or N	_____
#Containers match COC?	Y or (N)	_____	Water VOAs: Headspace?	Y or (N) or NA	_____
IDs/time/date match COC?	Y or (N)	_____	Comments:		
Hold Times in hold?	(Y) or N	_____			

PROJECT MANAGEMENT

Is the Chain of Custody complete? Y or N If N, circle the items that were incomplete

Comments,Problems_____

_____

_____

_____

Total access set up? Y or N

5/20 @ 8:46

(rev 6, 04/22/09)