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GROUNDWATER MONITORING REPORT-DRAFT

ConocoPhillips Facility No. / Street Address: 255353 / 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Mr. Myron Smith
Primary Agency/Regulatory ID No.: Washington State Department of Ecology / 1714
Stantec Project No: 212301523
Reporting Period / Report Date: Third Quarter 2009 / October 15, 2009

WORK PERFORMED

Groundwater monitoring during the third quarter of 2009 (the reporting period) was performed from August 16 to 17, 2009, and included gauging 27 groundwater monitoring wells and sampling 23 groundwater monitoring wells. Well locations are shown on Figure 1. Wells MW-19, MW-40, MW-51, and MW-206 were gauged, but not sampled because there was an insufficient volume of water in the well to fill the sample containers. Monitoring wells CI-1, CI-2, MW-207, and MW-209 were inaccessible and as a result were not gauged or sampled. Groundwater elevations from the reporting period are summarized in Table 1 and illustrated on Figure 2.

Groundwater samples were collected using a peristaltic pump with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field records are included in Appendix A. Groundwater samples were submitted to TestAmerica, Inc. in Bothell, Washington for the following chemical analyses:

- Gasoline range hydrocarbons (TPH-G) using Washington State Department of Ecology Method Northwest TPH-Gx;
- Kerosene, diesel range hydrocarbons (TPH-D), and heavy oil range hydrocarbons (TPH-O) using Ecology Method NWTPH-Dx with silica gel/acid cleanup;
- Benzene, toluene, ethylbenzene, total xylenes (collectively known as BTEX), and naphthalene using United States Environmental Protection Agency (USEPA) Method 8260B; and
- Total and dissolved lead using USEPA Method 6000/7000 Series.

DATA SUMMARY

Frequency of Sampling Events:	Quarterly
Depth to Groundwater (below TOC):	7.94 ft. (MW-80) to 20.0 ft. (MW-38 and MW-81)
Maximum TPH-G Concentration:	22,000 µg/L (MW-208)
Maximum TPH-D Concentration:	910 µg/L (MW-18)
Maximum TPH-O Concentration:	3,300 µg/L (MW-201)
Maximum Benzene Concentration:	1,500 µg/L (MW-86)
Liquid Phase Hydrocarbons Measured:	None
Free Product Recovered This Quarter:	None detected
Cumulative Free Product Recovered To Date:	43,632 gallons
Water Wells and/or Surface Water w/in 2,000 ft radius:	Lake Union, 400 feet to the North
Current Remedial Actions:	Removal of petroleum and impacted soil (by others, completed June 2009).

DISCUSSION

Depth to groundwater was measured in 27 groundwater monitoring wells ranging from approximately 7.94 feet to 20.0 feet below the top of casing (TOC). Liquid phase hydrocarbons (LPH) equal to or greater than 0.01 foot (the measuring limitation of the instrument) were not measured.

Wells CI-1, CI-2, MW-19 MW-40, MW-51, MW-206, MW-207, and MW-209 were not sampled. These wells were inaccessible or had an insufficient volume of water to fill sample containers. Well CI-3 is located on the Propel property and is no longer part of the sampling program. Monitoring well MW-208 was sampled and submitted to the laboratory for analysis of TPH-G, TPH-D, TPH-O, BTEX, MTBE, naphthalene, and total and dissolved lead. Due to analyst error, BTEX, MTBE, and naphthalene were not analyzed for MW-208.

Groundwater samples were submitted to TestAmerica Inc. in Bothell, Washington on August 18, 2009. A copy of the analytical report is included in Appendix B. Analytical results from the reporting period are summarized in Table 2. Historical groundwater analytical results including results from the reporting period are summarized in Table 3. TPH-G and benzene concentrations are illustrated on Figure 3. TPH-D, TPH-O, and kerosene data are illustrated on Figure 4.

The following bullet list of items summarizes the analytical results from the reporting period.

- TPH-G was detected at concentrations exceeding the Model Toxics Control Act (MTCA) Method A cleanup level in six groundwater monitoring wells, ranging from 1,100 micrograms per liter (µg/L) (MW-37) to 22,000 µg/L (MW-208).
- TPH-D was detected at concentrations exceeding the MTCA Method A cleanup level in five groundwater monitoring wells ranging from 570 µg/L (MW-45 and MW-201) to 910 µg/L (MW-18).
- TPH-O was detected at a concentration exceeding the MTCA Method A cleanup level in two groundwater monitoring wells at concentrations of 2,200 µg/L (MW-18) and 3,300 µg/L (MW-201).
- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in four groundwater monitoring wells ranging from 5.0 µg/L (MW-73) to 1,500 µg/L (MW-86).
- Ethylbenzene was not detected at concentrations exceeding the MTCA Method A cleanup level in the monitoring wells sampled.
- Total xylenes were not detected at concentrations exceeding the MTCA Method A cleanup level in monitoring wells sampled.
- Naphthalene was not detected at concentrations exceeding the MTCA Method A cleanup level in monitoring wells sampled.
- Total lead was detected at concentrations exceeding the MTCA Method A cleanup level in groundwater monitoring well MW-18 (1,100 µg/L) and MW-201 (95 µg/L).
- Dissolved lead was not detected at concentrations exceeding the MTCA Method A cleanup level in monitoring wells sampled.
- Kerosene was detected at concentrations exceeding the MTCA Method A cleanup level in eight groundwater monitoring wells ranging from 650 µg/L (MW-37) to 11,100 µg/L (MW-208).
- Purge water generated during the third quarter sampling event was temporarily stored onsite in a properly labeled Department of Transportation-approved drum.

WORK PROPOSED FOR THE NEXT REPORTING PERIOD (Fourth Quarter 2009)

- Gauge, purge, and sample the existing network of 31 groundwater monitoring wells. Submit groundwater samples for analysis of TPH-G, TPH-D, TPH-O, kerosene, BTEX, MTBE, naphthalene, total lead, and dissolved lead.

- Prepare a groundwater monitoring report describing the results of our investigation and submit a copy to the Washington State Department of Ecology.

LIMITATIONS AND CERTIFICATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

CLOSING

If you have any questions regarding the contents of this report, please feel free to contact Jeff Thompson, Stantec project manager, at (425) 298-1000.

Sincerely,

Stantec Consulting Corporation

Andrea Donnell
Geologic Staff

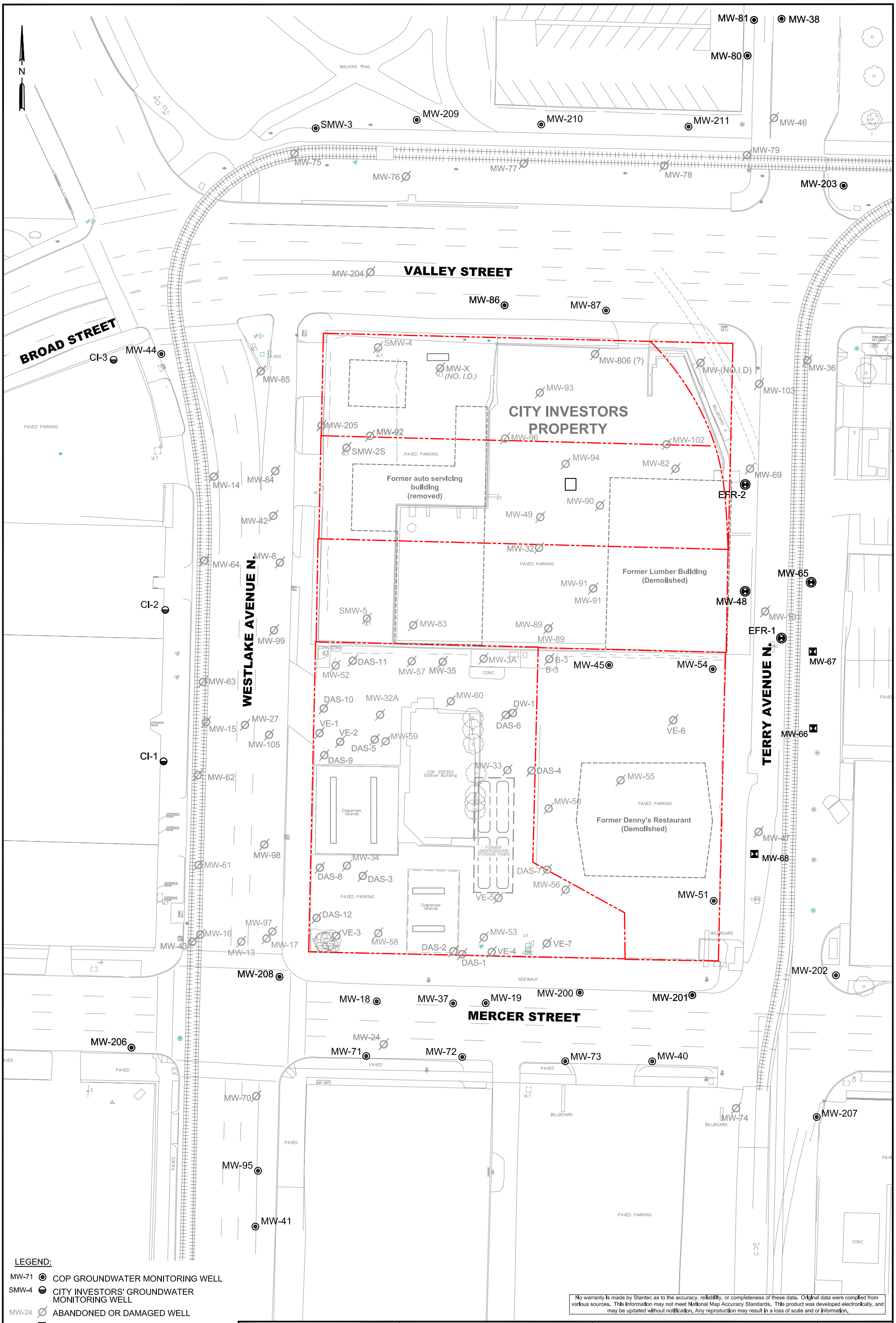
Jeffrey S. Thompson, L.G., L.E.G.
Principal Geologist

ATTACHMENTS

Figure 1:	Site Map with Monitoring Well Locations (August 16, 2009 – August 17, 2009)
Figure 2:	Site Map with Groundwater Elevations (August 16, 2009 – August 17, 2009)
Figure 3:	Site Map with TPH-g and Benzene Concentrations (August 16, 2009 – August 17, 2009)
Figure 4:	Site Map with TPH-d, TPH-o and Kerosene Concentrations (August 16, 2009 – August 17, 2009)
Table 1:	Third Quarter 2009 Groundwater Elevation Results
Table 2:	Third Quarter 2009 Groundwater Analytical Results
Table 3:	Historical Groundwater Analytical Results
Appendix A:	Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
Appendix B:	Laboratory Analytical Reports and Chain-of-Custody Record

cc: Roger Nye, Washington State Department of Ecology

FIGURES



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SEATTLE, WASHINGTON

SITE MAP WITH MONITORING WELL LOCATIONS

FIGURE: 1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DH	TP	TP	5/19/09

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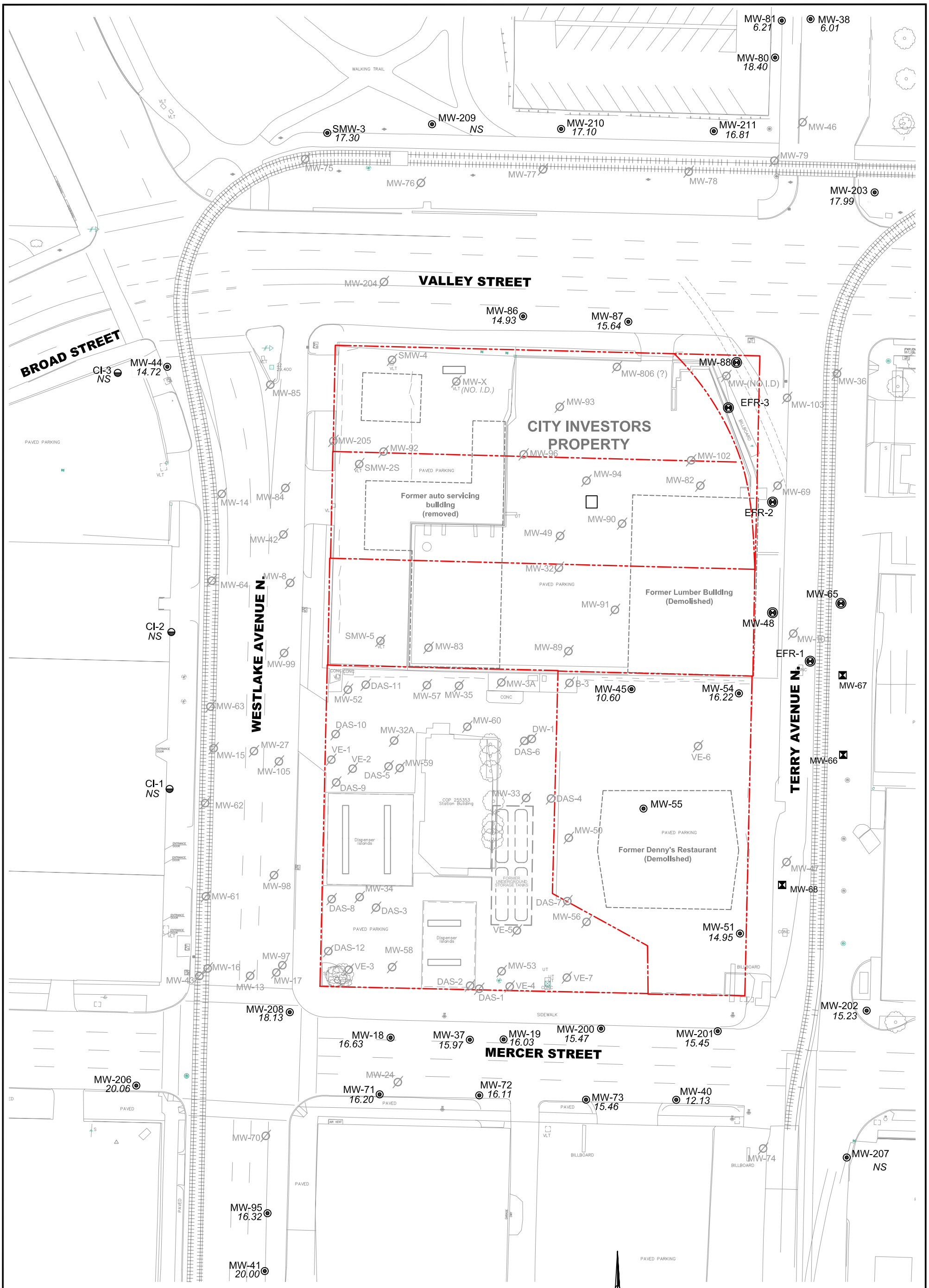

LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

GROUNDWATER

- *20.60* — GROUNDWATER ELEVATION (FEET)
- *NS* — NOT SAMPLED

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

N

0 50 100

APPROXIMATE SCALE IN FEET

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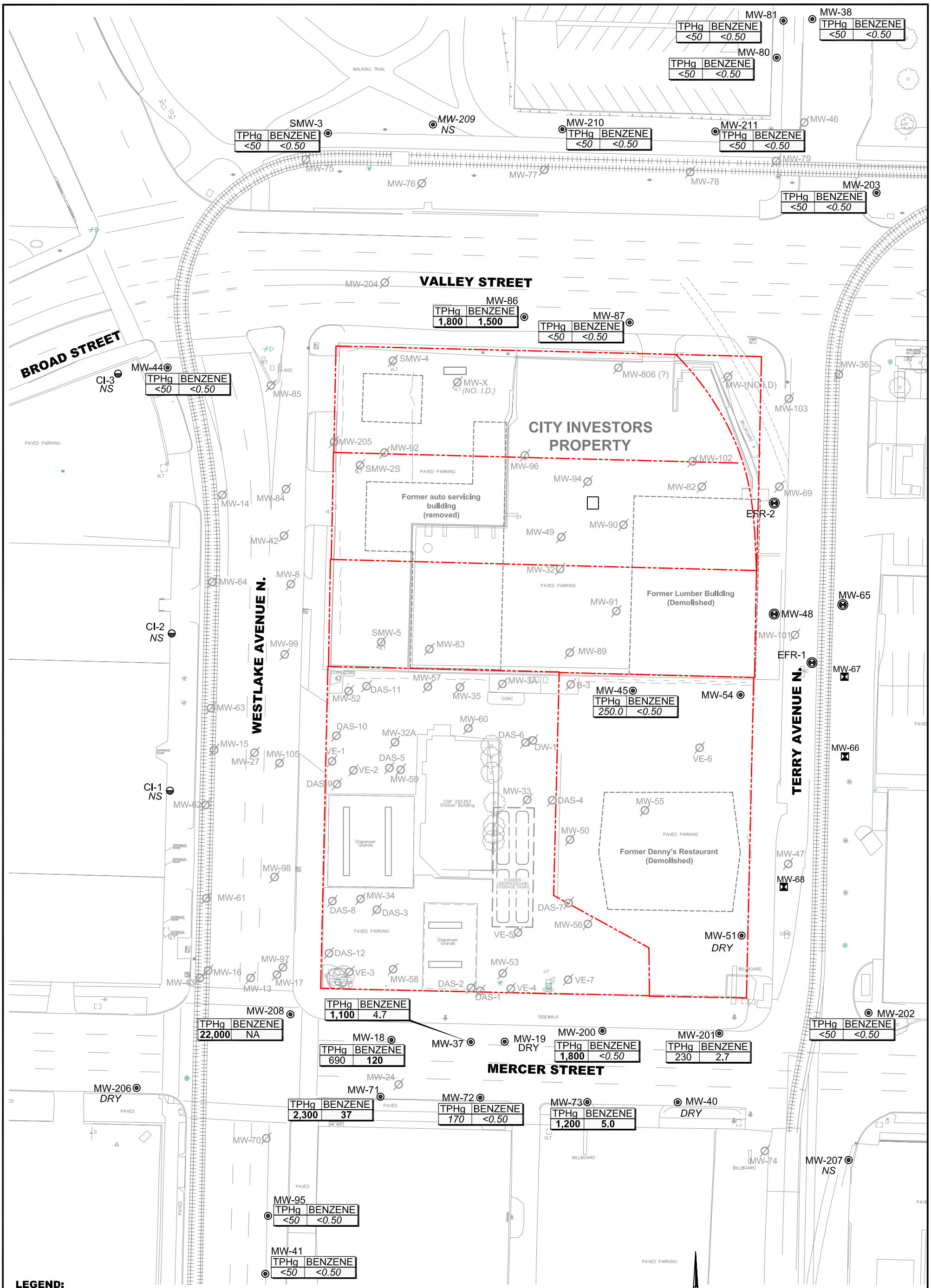
SITE MAP WITH GROUNDWATER ELEVATIONS (AUGUST 16-17, 2009)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	9/14/09



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- MW-24 — ABANDONED OR DAMAGED WELL
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- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION
- NA — NOT ANALYZIED
- NS — NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPHg	BENZENE
<50	<0.50

TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

UNITS IN MICROGRAMS PER LITER (µg/L)

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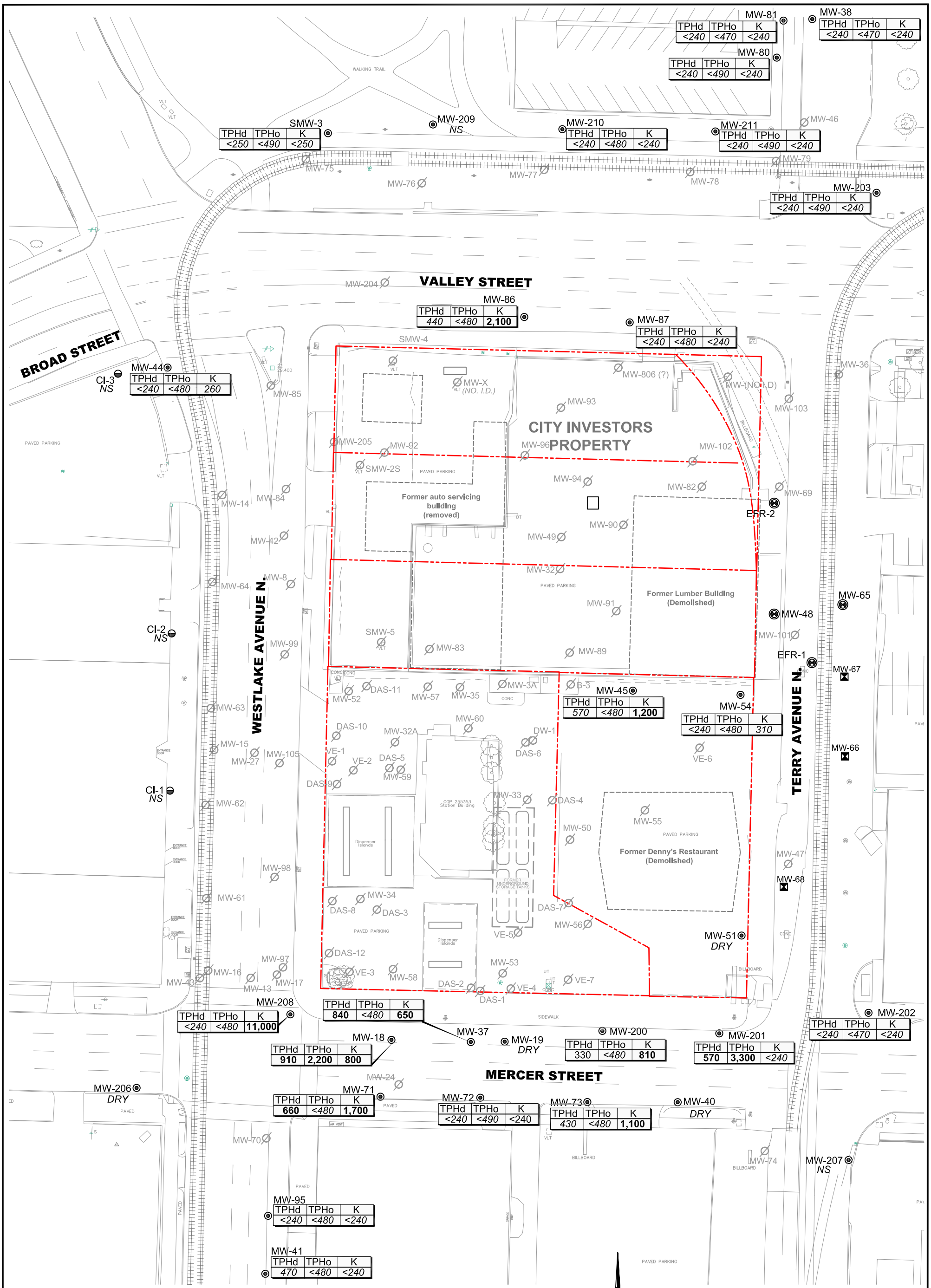
SITE MAP WITH TPH-G AND BENZENE CONCENTRATIONS (AUGUST 16-17, 2009)

FIGURE: **3**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	9/14/09



LEGEND:

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- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION
- NA — NOT ANALYZIED
- NS — NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

- TPHd — TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
- TPHo — TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
- K — KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

N

0 50 100

APPROXIMATE SCALE IN FEET

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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (AUGUST 16-17, 2009)

FIGURE: 4

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	9/14/09

TABLES

TABLE 1
SECOND QUARTER 2009 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well ID	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	08/17/09	Inaccessible			
CI-2	08/17/09	Inaccessible			
MW-18	08/16/09	30.08	13.45	0.00	16.63
MW-19	08/16/09	29.93	13.90	0.00	16.03
MW-37	08/16/09	30.09	14.12	0.00	15.97
MW-38	08/17/09	26.01	20.00	0.00	6.01
MW-40	08/16/09	30.08	17.95	0.00	12.13
MW-41	08/16/09	36.25	16.25	0.00	20.00
MW-44	08/17/09	27.97	13.25	0.00	14.72
MW-45	08/16/09	27.52	16.92	0.00	10.60
MW-51	08/16/09	29.75	14.80	0.00	14.95
MW-54	08/16/09	28.00	11.78	0.00	16.22
MW-71	08/16/09	30.42	14.22	0.00	16.20
MW-72	08/16/09	30.32	14.21	0.00	16.11
MW-73	08/16/09	30.11	14.65	0.00	15.46
MW-80	08/17/09	26.34	7.94	0.00	18.40
MW-81	08/17/09	26.21	20.00	0.00	6.21
MW-86	08/17/09	27.55	12.62	0.00	14.93
MW-87	08/17/09	26.74	11.10	0.00	15.64
MW-95	08/16/09	31.99	15.67	0.00	16.32
MW-200	08/16/09	29.69	14.22	0.00	15.47
MW-201	08/16/09	29.32	13.87	0.00	15.45
MW-202	08/16/09	30.55	15.32	0.00	15.23
MW-203	08/17/09	25.94	7.95	0.00	17.99
MW-206	08/16/09	31.54	11.48	0.00	20.06
MW-207	08/17/09	30.65	Inaccessible		
MW-208	08/16/09	30.28	13.92	0.00	18.13
MW-209	08/17/09	27.00	Inaccessible		
MW-210	08/17/09	26.70	9.60	0.00	17.10
MW-211	08/17/09	26.55	9.74	0.00	16.81
SMW-3	08/17/09	27.40	10.10	0.00	17.30

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"NS" = Not sampled

TABLE 2
THIRD QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	08/17/09	Inaccessible											
CI-2	08/17/09	Inaccessible											
MW-18	08/16/09	690	**910**	**2,200**	**120**	0.77	3.1	28	<1.0	42	**1,100**	<5.0	**800**
MW-19	08/16/09	Insufficient volume of water to fill sample containers.											
MW-37	08/16/09	**1,100**	**840**	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	**650**
MW-38	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240
MW-40	08/16/09	Insufficient volume of water to fill sample containers.											
MW-41	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-44	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260
MW-45	08/16/09	250	**570**	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	**1200**
MW-51	08/16/09	Insufficient volume of water to fill sample containers.											
MW-54	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310
MW-71	08/16/09	**2,300**	**660**	<480	**37**	<0.50	56	14	<1.0	11	<5.0	<5.0	**1,700**
MW-72	08/16/09	170	<240	<490	<0.50	<0.50	0.82	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-73	08/16/09	**1,200**	430	<480	**5.0**	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	**1,100**
MW-80	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-81	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240
MW-86	08/17/09	**1,800**	440	<480	**1500**	23	45	71	<1.0	<5.0	<5.0	<5.0	**2,100**
MW-87	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-95	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-200	08/16/09	**1,800**	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	**810**
MW-201	08/16/09	230	**570**	**3,300**	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	**95**	<5.0	<240
MW-202	08/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.50	<5.0	<240
MW-203	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-206	08/16/09	Insufficient volume of water to fill sample containers.											
MW-207	08/17/09	Inaccessible											
MW-208	08/16/09	**22,000**	<240	<480	Not analyzed due to analyst error.						<5.0	<5.0	**11,000**
MW-209	08/17/09	Inaccessible											
MW-210	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240
MW-211	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240

TABLE 2
THIRD QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
SMW-3	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250
MTCA Method A Cleanup Level for Groundwater		**1000/800[a]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater the groundwater sample. If benzene is detected, then the action level is reduced to 800 ug/L.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04
	08/16/09	Inaccessible												--	--	--
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61
	08/17/09	Inaccessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
		Well located on Propel Station property, unable to sample.												--	--	--
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3 contd.	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete												NM	NM	--
MW-3A 29.09	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/18/08	Decommissioned												--	--	--
MW-8 28.82	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880** [f]	**1,100** [f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities												--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned												--	--	--
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned												--	--	--
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18 contd.	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--
	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**	11.65	0.00	18.43
	08/16/09	690	**910**	**2,200**	**120**	0.77	3.1	28	<1.0	42	**1,100**	<5.0	**800**	13.45	0.00	16.63
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000[f,i]**	**<12,000[i]**	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050[d]**	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070 [f]**	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900[g,p]**	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220[p]**	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01
	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
	06/14/07	**28,100**	**8140 [g]**	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43
	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**	11.43	0.00	18.50
	08/16/09	Insufficient volume of water to fill sample containers.												13.90	0.00	16.03

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned												--	--	--
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82
	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	05/08/06	**2,740**[j]	**1,030**[p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94
MW-33 20.75	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present												NM	0.30	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
	11/04/08	Well buried under gravel from station decommission, unable to sample.												--	--	--
MW-34 21.42	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64
	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 contd.	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72
	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock												--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97[b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82
	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	06/24/02	Obstructed by vehicle												NM	NM	--
contd.	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238[j]	<475[j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36 contd.	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97[b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98[b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98[b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98[b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99[b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99[b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36
	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34
contd.	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned												--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--
	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37 contd.	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91
	06/15/01 [b]	LPH Present												11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01 [b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01 [b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40
	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
contd.	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
	11/02/08	685	<245	<490	**3.63**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69
	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74
	08/16/09	**1,100**	**840**	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	**650**	14.12	0.00	15.97
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20
	06/02/05	Obstructed by vehicle												--	--	--
	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well												--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240	20.00	0.00	6.01

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
20.89	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 [b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40 contd.	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23
	08/16/09	Insufficient volume of water to fill sample containers.												17.95	0.00	12.13

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	16.25	0.00	20.00

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
contd.	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned												--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--
	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43 contd.	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22
	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36
	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83
	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260	13.25	0.00	14.72
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02[c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
contd.	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283[f,j]	<491[j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77
	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
	11/03/08	Well under water, unable to sample.												--	--	--
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85
	08/16/09	250	**570**	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	**1200**	16.92	0.00	10.60

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01[b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 contd.	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued												NM	NM	--
MW-47	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
19.83	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47 contd.	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned												--	--	--
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23
	11/18/08	Decommissioned												--	--	--
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
contd.	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528** [g]	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550** [j]	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74
	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71
	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79
	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-51 contd.	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408 [f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	**697** [c]	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	**1,290** [l,f]	**536** [l,f]	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58
	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78
	08/16/09	Insufficient volume of water to fill sample containers.												14.80	0.00	14.95

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--
	09/26/02[c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	**<507**[r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249[j]	<498[j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250[s]	290[p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70
	12/17/07	Unable to locate												--	--	--
	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	**17.80**	<1.00	<236	10	0.00	19.06
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03
	11/040/8	117	<236	<472	**6.65**	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28
	02/22/09	Well inaccessible: buried under garbage containers.												--	--	--
	05/17/09	Well inaccessible: buried under garbage containers.												--	--	--
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310	11.78	0.00	16.22
MW-55	06/16/05	**2,240**	**3,100**[f,i]	**<2,500**[i]	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	**1,850**	**1,390**[a]	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30
	11/01/05	**814**	**699**[n]	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned												--	--	--
MW-57	06/16/05	**16,900**	**1,800**[f]	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61
	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25
	11/04/08	**1,310**	<236	<472	**130**	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
	11/18/08	Decommissioned												--	--	--
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-60	06/16/05	**64,300**	**4,300[f,i]**	**<5,000[i]**	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	**48,800**	**2,820[b]**	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 [l,f]	**<962 [l]**	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36	0.00	18.95
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80
	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	<40.0	**377**	1.65	<1	**5,030**	12.22	0.00	18.09
	11/05/08	**23,300**	**740**	<476	**2,220**	24.6	**1,760**	**2,440**	**<1.00**	**267**	2.14	<1.00	**<476**	11.54	0.00	18.77
	11/18/08	Decommissioned												--	--	--
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned												--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned												--	--	--
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned												--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	**1,220**[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned												--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned												--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned												--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--	--
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97
	11/03/08	**5,820**	**524**	<485	**49.2**	1.03	69	10.4	<1.00	68.7	1.56	<1.00	**2,450**	11.90	0.00	18.52
	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**	11.70	0.00	18.72
	05/17/09	**13,400**	**1,380**	<481	**104**	2.38	260	201	<1.00	151	2.21	<1.00	**5,820**	12.46	0.00	17.96
	08/16/09	**2,300**	**660**	<480	**37**	<0.50	56	14	<1.0	11	<5.0	<5.0	**1,700**	14.22	0.00	16.20

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**	11.80	0.00	18.52
	05/17/09	786	**634**	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	**962**	12.38	0.00	17.94
	08/16/09	170	<240	<490	<0.50	<0.50	0.82	<2.0	<1.0	<5.0	<5.0	<5.0	<240	14.21	0.00	16.11
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52
MW-73	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
contd.	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	**1,790**	<243	<485	**21.3**	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31
	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**	11.56	0.00	18.55
	05/17/09	**1,510**	<243	<485	**9.97**	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15
	08/16/09	**1,200**	430	<480	**5.0**	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	**1,100**	14.65	0.00	15.46

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--
	03/17/08	Well paved over												--	--	--
	06/03/08	Abandoned well												--	--	--
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
		Well abandoned in October 2008.												--	--	--
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
26.45	02/23/06	<50	**1,800**[p]	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned												--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62
	06/12/06	Decommissioned												--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.94	0.00	18.40

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240	20.00	0.00	6.21
MW-82	11/03/05	**16,300**	**1,850** [g]	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	**6,890**	**554**[p]	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--
	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98	0.00	18.72
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23
	11/040/8	**20,900**	<238	<476	**1,050**	177	549	**3,760**	<1.00	**75.2**	<1.00	<1.00	**3,370**	4.75	0.00	18.95
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
		Well under construction debris.												--	--	--
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned												--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities												--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-86	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03
contd.	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
	11/04/08	**2,430**	<245	<490	**232**	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27
	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**	8.90	0.00	18.65
	05/17/09	**10,300**	<243	<485	**3,380**	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	**767**	11.02	0.00	16.53
	08/17/09	**1,800**	440	<480	**1500**	23	45	71	<1.0	<5.0	<5.0	<5.0	**2,100**	12.62	0.00	14.93
MW-87	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
26.74	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	11.10	0.00	15.64
MW-88	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53
27.28	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
	11/04/08	**4,590**	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	**16.4**	<1.00	**1,610**	4.49	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-90	11/02/05	**3,840 [m]**	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
22.90	02/21/06	**19,800**	**504[g]**	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57
	05/11/06	**10,200**	**1,170[p]**	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30
	11/03/08	**1,460**	<391	**<781**	**9.49**	<0.500	6.75	8.45	<1.00	15.9	**2.86**	<1.00	<391	4.25	0.00	18.65
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-91	11/03/05	**9,390**	**2,230[g]**	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62
	05/11/06	**5,900**	**931[p]**	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**101.00**	<1.00	<236	4.39	0.00	18.74
	11/18/08	Decommissioned												--	--	--
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
	11/03/08	**1,030**	<238	<476	**56.50**	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
25.74	02/21/06	**1,200**	**3,580**[p]	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	**1,200**[j]	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75
	06/13/07	**1,330**	**822** [g, p]	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24
	11/03/08	**1,110**	**564**	**842**	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	**535**	5.87	0.00	19.87
	11/18/08	Decommissioned												--	--	--
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	15.67	0.00	16.32
MW-96	11/02/05	**3,230**	**501[g]**	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
24.98	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
	11/04/08	Well under construction debris.												--	--	--
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-97	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65
30.35	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--	--
MW-98	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62
30.47	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--	--
MW-99	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
29.34	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--	--
MW-101	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
28.10	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--	--
MW-102	07/25/05	Well could not be located												--	--	--
23.86	11/03/05	**10,200**	**1,730[g]**	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	**2,810[j]**	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70
	06/13/07	**8,080**	275 [g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92	0.00	18.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-102	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71
contd.	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23
	11/04/08	**8,720**	497	<472	**232**	1.23	366	248.0	<1.00	**108**	**19.20**	1.36	**2,920**	4.30	0.00	19.56
	11/18/08	Decommissioned												--	--	--
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--	--
MW-105	07/26/05	**62,000**	**821[b]**	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--
29.61	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50** [q,r]	**498**	5.13	--	--	10.59	0.00	19.02
	05/09/06	**62,300**	**867[p]**	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned												--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
29.69	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	**1,440[j]**	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**	11.45	0.00	8.25
	05/17/09	**7,160**	**396**	<476	**71.4**	3.72	224.0	363	<1.00	**273**	10.4	<1.00	**1,820**	9.85	0.00	19.84
	08/16/09	**1,800**	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	**810**	14.22	0.00	15.47

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20
	05/17/09	173	<248	<495	**12.4**	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22
	08/16/09	230	**570**	**3,300**	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	**95**	<5.0	<240	13.87	0.00	15.45
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236	13.63	0.00	16.92
	08/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.50	<5.0	<240	15.32	0.00	15.23

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**272.00**	<1.00	<236	7.05	0.00	18.89
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.95	0.00	17.99
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	**3,120**	<287[q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	**2,990**[j]	<236[p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned												--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279[p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29
	06/13/07	Lack of water to sample												10.36	0.00	21.18
	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.												--	--	--
	11/03/08	<50	<243	**564**	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51
	02/23/09	Well dry												--	--	--
	05/17/09	Well dry												10.80	0.00	19.74
	08/16/09	Well dry												11.48	0.00	20.06
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80
	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76
	08/30/06	**21,800**	276 [g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	--	2.97	--	--	10.63	0.00	19.65
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98
	11/02/08	**32,700**	**988**	<490	**10.9**	23.5	**947**	**3,150**	<1.00	21.4	1.80	1.41	**12,500**	11.80	0.00	18.48
	02/23/09	Inaccessible												--	--	--
	05/17/09	**18,000**	**652**	<476	4.72	6.26	**700**	**2,100**	<1.00	**274**	3.84	<1.00	**7,330**	12.15	0.00	18.13
	08/16/09	**22,000**	<240	<480	Not analyzed due to analyst error.						<5.0	<5.0	**11,000**	13.92	0.00	18.13
MW-209	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	17.78
27.00	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
MW-210	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
26.70	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.60	0.00	17.10
MW-211	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32
26.55	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236	9.10	0.00	17.45
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.74	0.00	16.81
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252 [f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
	05/17/09	Not Accessible												--	--	--
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250	10.10	0.00	17.30

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--
	06/20/00	Inaccessible												NM	NM	--
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--

TABLE 3
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ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23
	02/24/06	**17,800**	**3,160**[g]	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06
	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14
	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86
	11/03/08	**15,800**	**1,400**	<472	**1,290**	6.95	**1,620**	24.40	<1.00	**<500**	12.30	8.88	**5,450**	9.41	0.00	18.92
	11/18/08	Decommissioned												--	--	--
SMW-5	07/25/05	**3,110**	**835**[b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
29.17	11/02/05	**1,950**[m]	**1,930**[f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-5 contd.	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75	0.00	19.42
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47
	11/03/08	**2,890**	280	<476	**6**	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	**1190**	10	0.00	19.17
	11/18/08	Decommissioned												--	--	--
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

NOTES:

µg/L = micrograms per liter

mg/L = milligrams per liter

TOC = Relative top of casing elevation

DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter

DTW = Depth to water

SPH = Separate-phase hydrocarbon thickness

GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80

<n = Below the detection limit

"--" = Not analyzed, sampled, or reported

NM = Not Measured

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx

BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B

Total Lead Analysis via EPA Method 6020.

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants.

[b] Well was not purged prior to sample collection.

[c] TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

[d] Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

[e] Quality control failed due to laboratory error. Quantitative analytical results not reported.

[f] Contaminant does not appear to be "typical" product.

[g] Chromatogram suggests that this may be overlap from the gasoline range.

[h] Chromatogram suggests that this may be overlap from the motor oil range.

[i] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[j] Surrogate recovery outside advisory QC limits due to matrix interference.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwisxe, the action level is 800 ug/L.

[l] Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

[m] Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

[n] Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

[o] DO meter was unavailable.

[p] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[q] Analyte had a high bias in the associated calibration verification standard.

[r] Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

[s] Dilluted due to matrix effect.

[t] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

[u] Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

[v] Possible field error.

[w] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

APPENDIX A
GROUNDWATER SAMPLING PROCEDURES AND GROUNDWATER MONITORING FIELD DATA RECORDS

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

APPENDIX B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

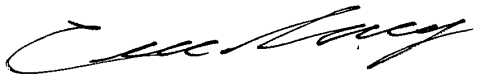
ANALYTICAL REPORT

Job Number: 580-15030-1

Job Description: Westlake/Mercer

For:
Stantec Consulting Corp.
12034 134th Court NE
Suite 102
PO BOX 230
Redmond, WA 98073-1600

Attention: Jeff Thompson



Approved for release.
Curtis Armstrong
Project Manager I
9/8/2009 2:13 PM

Curtis Armstrong
Project Manager I
curtis.armstrong@testamericainc.com
09/08/2009

TestAmerica Tacoma is a part of TestAmerica Laboratories, Inc.

The results included in this report have been reviewed for compliance with the laboratory QA/QC plan and meet all requirements of NELAC. All data have been found to be compliant with laboratory protocol, with the exception of any items noted in the case narrative.

Table of Contents

Job Narrative
580-J15030-1

Comments
No additional comments.

Receipt
The following samples were received with insufficient preservation: The pH was adjusted prior to preparation for NWTPH-Dx .
Hydrochloric Acid lot # 47333
MW-80
MW-86
MW-41
MW-71
MW-45
MW-18

All other samples were received in good condition within temperature requirements.

GC/MS VOA
Method NWTPH-Gx:
Samples 580-15030-14 and 580-15030-15 were not spiked with the surrogate trifluorobenzene as per the laboratory SOP.

Surrogate recovery for samples MW-200 (580-15030-15), MW-208 (580-15030-11), MW-73 (580-15030-14), MW-71 (580-15030-17). and MW-86 (580-15030-10) were outside control limits. Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed. See chromatogram.

The matrix spike duplicate (MS/MSD) recoveries for batch 48876 were outside control limits. The associated laboratory control sample (LCS) met acceptance criteria.

The sample volume provided for sample MW-208 (580-15030-11) was used for the re-analysis of NWTPH-Gx. Due to a laboratory oversight insufficient volume remained for VOC analysis by 8260.

No other analytical or quality issues were noted.

GC Semi VOA
Method NWTPH-Dx:
The continuing calibration verification (CCV) and laboratory control sample duplicate (LCSD) for motor oil recovered above the upper control limit. The samples associated with this CCV and LCSD were non-detects for the affected analytes; therefore, the data have been reported.

The continuing calibration verification (CCV) for analytical batch 492822 exceeded control criteria for o-Terphenyl (surrogate). Surrogate recoveries in samples were well within limits, therefore data has been reported.

The laboratory control sample (LCS) for preparation batch 48904 exceeded control limits for the Motor Oil range. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

No other analytical or quality issues were noted.

Metals
No analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

METHOD SUMMARY

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Description	Lab Location	Method	Preparation Method
Matrix Water			
Volatile Organic Compounds (GC/MS)	TAL TAC	SW846 8260B	
Purge and Trap	TAL TAC		SW846 5030B
Northwest - Volatile Petroleum Products (GC)	TAL TAC	NWTPH NWTPH-Gx	
Purge and Trap	TAL TAC		SW846 5030B
Northwest - Semi-Volatile Petroleum Products (GC)	TAL TAC	NWTPH NWTPH-Dx	
Liquid-Liquid Extraction (Separatory Funnel)	TAL TAC		SW846 3510C
Silica Gel Cleanup	TAL TAC		SW846 3630C
Metals (ICP/MS)	TAL TAC	SW846 6020	
Sample Filtration	TAL TAC		FILTRATION
Preparation, Total Recoverable or Dissolved Metals	TAL TAC		SW846 3005A

Lab References:

TAL TAC = TestAmerica Tacoma

Method References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
580-15030-1	MW-211	Water	08/17/2009 0925	08/18/2009 1135
580-15030-2	MW-81	Water	08/17/2009 0730	08/18/2009 1135
580-15030-3	MW-87	Water	08/17/2009 1045	08/18/2009 1135
580-15030-4	MW-80	Water	08/17/2009 0845	08/18/2009 1135
580-15030-5	MW-203	Water	08/17/2009 0800	08/18/2009 1135
580-15030-6	SMW-3	Water	08/17/2009 1020	08/18/2009 1135
580-15030-7	MW-38	Water	08/17/2009 0755	08/18/2009 1135
580-15030-8	MW-210	Water	08/17/2009 0835	08/18/2009 1135
580-15030-9	MW-44	Water	08/17/2009 0930	08/18/2009 1135
580-15030-10	MW-86	Water	08/17/2009 1020	08/18/2009 1135
580-15030-11	MW-208	Water	08/16/2009 0830	08/18/2009 1135
580-15030-12	MW-54	Water	08/16/2009 1220	08/18/2009 1135
580-15030-13	MW-41	Water	08/16/2009 0920	08/18/2009 1135
580-15030-14	MW-73	Water	08/16/2009 1100	08/18/2009 1135
580-15030-15	MW-200	Water	08/16/2009 0720	08/18/2009 1135
580-15030-16	MW-37	Water	08/16/2009 0755	08/18/2009 1135
580-15030-17	MW-71	Water	08/16/2009 1020	08/18/2009 1135
580-15030-18	MW-202	Water	08/16/2009 1140	08/18/2009 1135
580-15030-19	MW-45	Water	08/16/2009 1155	08/18/2009 1135
580-15030-20	MW-72	Water	08/16/2009 1020	08/18/2009 1135
580-15030-21	MW-95	Water	08/16/2009 0920	08/18/2009 1135
580-15030-22	MW-18	Water	08/16/2009 0720	08/18/2009 1135
580-15030-23	MW-201	Water	08/16/2009 0820	08/18/2009 1135

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-15030-1 Date Sampled: 08/17/2009 0925
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117355.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 1919		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 1919		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	102		80 - 120
Toluene-d8 (Surr)	93		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	100		75 - 120
Trifluorotoluene (Surr)	88		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-15030-2 Date Sampled: 08/17/2009 0730
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117357.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 1943		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 1943		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	104		80 - 120
Toluene-d8 (Surr)	93		85 - 120
Ethylbenzene-d10	92		80 - 120
4-Bromofluorobenzene (Surr)	101		75 - 120
Trifluorotoluene (Surr)	86		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-15030-3 Date Sampled: 08/17/2009 1045
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117359.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2008		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2008		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	102		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	97		75 - 120
Trifluorotoluene (Surr)	90		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-15030-4 Date Sampled: 08/17/2009 0845
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117361.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2032		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2032		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	106		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	98		80 - 120
4-Bromofluorobenzene (Surr)	103		75 - 120
Trifluorotoluene (Surr)	89		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-15030-5 Date Sampled: 08/17/2009 0800
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117363.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2057		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2057		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	107		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	96		80 - 120
4-Bromofluorobenzene (Surr)	94		75 - 120
Trifluorotoluene (Surr)	86		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-15030-6 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117365.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2121		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2121		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	103		80 - 120
Toluene-d8 (Surr)	95		85 - 120
Ethylbenzene-d10	101		80 - 120
4-Bromofluorobenzene (Surr)	100		75 - 120
Trifluorotoluene (Surr)	89		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-15030-7 Date Sampled: 08/17/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117367.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2146		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2146		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	104		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	95		80 - 120
4-Bromofluorobenzene (Surr)	101		75 - 120
Trifluorotoluene (Surr)	95		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-15030-8 Date Sampled: 08/17/2009 0835
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117369.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2210		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2210		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	93		85 - 120
Ethylbenzene-d10	98		80 - 120
4-Bromofluorobenzene (Surr)	95		75 - 120
Trifluorotoluene (Surr)	87		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-15030-9 Date Sampled: 08/17/2009 0930
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117371.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2235		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2235		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	105		80 - 120
Toluene-d8 (Surr)	93		85 - 120
Ethylbenzene-d10	97		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	89		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-15030-10 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117372.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2259		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2259		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Toluene	23		0.50
Ethylbenzene	45		0.50
m-Xylene & p-Xylene	55		2.0
o-Xylene	16		1.0
Naphthalene	ND		5.0
Xylenes, Total	71		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	94		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	102		80 - 120
4-Bromofluorobenzene (Surr)	102		75 - 120
Trifluorotoluene (Surr)	95		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-15030-10 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00117398.D
Dilution:	10			Initial Weight/Volume:	5 mL
Date Analyzed:	08/27/2009 1649			Final Weight/Volume:	5 mL
Date Prepared:	08/27/2009 1649				

Analyte	Result (ug/L)	Qualifier	RL
Benzene	1500		5.0

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-15030-12 Date Sampled: 08/16/2009 1220
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117373.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2323		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2323		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	1.4		0.50
m-Xylene & p-Xylene	2.5		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	2.5		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	102		80 - 120
Toluene-d8 (Surr)	96		85 - 120
Ethylbenzene-d10	97		80 - 120
4-Bromofluorobenzene (Surr)	97		75 - 120
Trifluorotoluene (Surr)	92		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-15030-13 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117374.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 2347		Final Weight/Volume: 5 mL
Date Prepared:	08/26/2009 2347		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	100		80 - 120
Toluene-d8 (Surr)	91		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	88		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-15030-14 Date Sampled: 08/16/2009 1100
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117375.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 0011		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 0011		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	5.0		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	100		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	102		80 - 120
4-Bromofluorobenzene (Surr)	98		75 - 120
Trifluorotoluene (Surr)	88		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-15030-15 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49150	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117376.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 0034		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 0034		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	12		0.50
m-Xylene & p-Xylene	8.6		2.0
o-Xylene	2.5		1.0
Naphthalene	22		5.0
Xylenes, Total	11		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	105		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	101		80 - 120
4-Bromofluorobenzene (Surr)	98		75 - 120
Trifluorotoluene (Surr)	89		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-15030-16 Date Sampled: 08/16/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117412.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 1941		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 1941		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	4.7		0.50
Toluene	0.53		0.50
Ethylbenzene	3.7		0.50
m-Xylene & p-Xylene	36		2.0
o-Xylene	11		1.0
Naphthalene	5.9		5.0
Xylenes, Total	47		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	107		80 - 120
Toluene-d8 (Surr)	94		85 - 120
Ethylbenzene-d10	104		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	92		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-15030-17 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117414.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2006		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2006		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	37		0.50
Toluene	ND		0.50
Ethylbenzene	56		0.50
m-Xylene & p-Xylene	14		2.0
o-Xylene	ND		1.0
Naphthalene	11		5.0
Xylenes, Total	14		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	98		80 - 120
4-Bromofluorobenzene (Surr)	101		75 - 120
Trifluorotoluene (Surr)	93		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-15030-18 Date Sampled: 08/16/2009 1140
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117416.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2031		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2031		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	106		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	102		75 - 120
Trifluorotoluene (Surr)	91		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-15030-19 Date Sampled: 08/16/2009 1155
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117418.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2055		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2055		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	100		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	103		80 - 120
Toluene-d8 (Surr)	99		85 - 120
Ethylbenzene-d10	102		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	88		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-15030-20 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117420.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2120		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2120		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	0.82		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	105		80 - 120
Toluene-d8 (Surr)	95		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	105		75 - 120
Trifluorotoluene (Surr)	87		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-15030-21 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117422.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2144		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2144		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	104		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	103		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	86		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-15030-22 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117424.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2209		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2209		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	120		0.50
Toluene	0.77		0.50
Ethylbenzene	3.1		0.50
m-Xylene & p-Xylene	21		2.0
o-Xylene	6.5		1.0
Naphthalene	42		5.0
Xylenes, Total	28		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	95		85 - 120
Ethylbenzene-d10	101		80 - 120
4-Bromofluorobenzene (Surr)	98		75 - 120
Trifluorotoluene (Surr)	88		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-15030-23 Date Sampled: 08/16/2009 0820
Client Matrix: Water Date Received: 08/18/2009 1135

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-49247	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00117426.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/27/2009 2233		Final Weight/Volume: 5 mL
Date Prepared:	08/27/2009 2233		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	2.7		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	105		80 - 120
Toluene-d8 (Surr)	95		85 - 120
Ethylbenzene-d10	98		80 - 120
4-Bromofluorobenzene (Surr)	96		75 - 120
Trifluorotoluene (Surr)	84		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-15030-1 Date Sampled: 08/17/2009 0925
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/21/2009 2139			Injection Volume:	
Date Prepared:	08/21/2009 2139			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	102		50 - 150
Trifluorotoluene (Surr)	91		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-15030-2 Date Sampled: 08/17/2009 0730
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/21/2009 2211			Injection Volume:	
Date Prepared:	08/21/2009 2211			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	101		50 - 150
Trifluorotoluene (Surr)	113		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-15030-3 Date Sampled: 08/17/2009 1045
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/21/2009 2244			Injection Volume:	
Date Prepared:	08/21/2009 2244			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	102		50 - 150
Trifluorotoluene (Surr)	116		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-15030-4 Date Sampled: 08/17/2009 0845
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0021			Injection Volume:	
Date Prepared:	08/22/2009 0021			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	103		50 - 150
Trifluorotoluene (Surr)	115		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-15030-5 Date Sampled: 08/17/2009 0800
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0054			Injection Volume:	
Date Prepared:	08/22/2009 0054			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	102		50 - 150
Trifluorotoluene (Surr)	108		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-15030-6 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0231			Injection Volume:	
Date Prepared:	08/22/2009 0231			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	102		50 - 150
Trifluorotoluene (Surr)	111		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-15030-7 Date Sampled: 08/17/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0303			Injection Volume:	
Date Prepared:	08/22/2009 0303			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	101		50 - 150
Trifluorotoluene (Surr)	110		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-15030-8 Date Sampled: 08/17/2009 0835
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0336			Injection Volume:	
Date Prepared:	08/22/2009 0336			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	102		50 - 150
Trifluorotoluene (Surr)	112		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-15030-9 Date Sampled: 08/17/2009 0930
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0408			Injection Volume:	
Date Prepared:	08/22/2009 0408			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	103		50 - 150
Trifluorotoluene (Surr)	108		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-15030-10 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0441			Injection Volume:	
Date Prepared:	08/22/2009 0441			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	1.8		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	313	X I	50 - 150
Trifluorotoluene (Surr)	114		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-15030-11 Date Sampled: 08/16/2009 0830
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-49164	Instrument ID: SEA006
Preparation:	5030B		Initial Weight/Volume: 5 mL
Dilution:	1.0		Final Weight/Volume: 5 mL
Date Analyzed:	08/26/2009 1800		Injection Volume:
Date Prepared:	08/26/2009 1800		Result Type: PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	22		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	429	X	50 - 150
Trifluorotoluene (Surr)	107		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-15030-12 Date Sampled: 08/16/2009 1220
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0651			Injection Volume:	
Date Prepared:	08/22/2009 0651			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.28		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	120		50 - 150
Trifluorotoluene (Surr)	113		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-15030-13 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0723			Injection Volume:	
Date Prepared:	08/22/2009 0723			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	101		50 - 150
Trifluorotoluene (Surr)	114		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-15030-14 Date Sampled: 08/16/2009 1100
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0756			Injection Volume:	
Date Prepared:	08/22/2009 0756			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	1.2		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	209	X I	50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-15030-15 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48876		Instrument ID:	SEA008
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0828			Injection Volume:	
Date Prepared:	08/22/2009 0828			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	1.8		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	154	X I	50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-15030-16 Date Sampled: 08/16/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0355			Injection Volume:	
Date Prepared:	08/22/2009 0355			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	1.1		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	106		50 - 150
Trifluorotoluene (Surr)	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-15030-17 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0428			Injection Volume:	
Date Prepared:	08/22/2009 0428			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	2.3		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	208	X I	50 - 150
Trifluorotoluene (Surr)	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-15030-18 Date Sampled: 08/16/2009 1140
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0500			Injection Volume:	
Date Prepared:	08/22/2009 0500			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	95		50 - 150
Trifluorotoluene (Surr)	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-15030-19 Date Sampled: 08/16/2009 1155
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0533			Injection Volume:	
Date Prepared:	08/22/2009 0533			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.25		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	104		50 - 150
Trifluorotoluene (Surr)	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-15030-20 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0606			Injection Volume:	
Date Prepared:	08/22/2009 0606			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.17		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	96		50 - 150
Trifluorotoluene (Surr)	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-15030-21 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0639			Injection Volume:	
Date Prepared:	08/22/2009 0639			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-15030-22 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0923			Injection Volume:	
Date Prepared:	08/22/2009 0923			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.69		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	104		50 - 150
Trifluorotoluene (Surr)	98		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-15030-23 Date Sampled: 08/16/2009 0820
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-48882		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0956			Injection Volume:	
Date Prepared:	08/22/2009 0956			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.23		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	105		50 - 150
Trifluorotoluene (Surr)	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-15030-1 Date Sampled: 08/17/2009 0925
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00160.D
Dilution:	1.0		Initial Weight/Volume: 1026.7 mL
Date Analyzed:	08/28/2009 1504		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-15030-1 Date Sampled: 08/17/2009 0925
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00449.D
Dilution:	1.0		Initial Weight/Volume: 1026.7 mL
Date Analyzed:	09/01/2009 2144		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	87		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-15030-2 Date Sampled: 08/17/2009 0730
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00161.D
Dilution:	1.0		Initial Weight/Volume: 1058.2 mL
Date Analyzed:	08/28/2009 1523		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	107		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-15030-2 Date Sampled: 08/17/2009 0730
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00450.D
Dilution:	1.0		Initial Weight/Volume: 1058.2 mL
Date Analyzed:	09/01/2009 2208		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-15030-3 Date Sampled: 08/17/2009 1045
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00163.D
Dilution:	1.0		Initial Weight/Volume: 1038.7 mL
Date Analyzed:	08/28/2009 1602		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-15030-3 Date Sampled: 08/17/2009 1045
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00451.D
Dilution:	1.0		Initial Weight/Volume: 1038.7 mL
Date Analyzed:	09/01/2009 2233		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	95		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-15030-4 Date Sampled: 08/17/2009 0845
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00164.D
Dilution:	1.0		Initial Weight/Volume: 1027.3 mL
Date Analyzed:	08/28/2009 1622		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	112		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-15030-4 Date Sampled: 08/17/2009 0845
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00452.D
Dilution:	1.0		Initial Weight/Volume: 1027.3 mL
Date Analyzed:	09/01/2009 2255		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	90		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-15030-5 Date Sampled: 08/17/2009 0800
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00165.D
Dilution:	1.0		Initial Weight/Volume: 1023.1 mL
Date Analyzed:	08/28/2009 1641		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-15030-5 Date Sampled: 08/17/2009 0800
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00453.D
Dilution:	1.0		Initial Weight/Volume: 1023.1 mL
Date Analyzed:	09/01/2009 2317		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	71		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-15030-6 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00166.D
Dilution:	1.0		Initial Weight/Volume: 1014.0 mL
Date Analyzed:	08/28/2009 1701		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND	*	0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-15030-6 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00454.D
Dilution:	1.0		Initial Weight/Volume: 1014.0 mL
Date Analyzed:	09/01/2009 2338		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.25

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	110		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-15030-7 Date Sampled: 08/17/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00167.D
Dilution:	1.0		Initial Weight/Volume: 1054.2 mL
Date Analyzed:	08/28/2009 1720		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	91		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-15030-7 Date Sampled: 08/17/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00455.D
Dilution:	1.0		Initial Weight/Volume: 1054.2 mL
Date Analyzed:	09/02/2009 0000		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	81		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-15030-8 Date Sampled: 08/17/2009 0835
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00168.D
Dilution:	1.0		Initial Weight/Volume: 1043.9 mL
Date Analyzed:	08/28/2009 1740		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-15030-8 Date Sampled: 08/17/2009 0835
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00456.D
Dilution:	1.0		Initial Weight/Volume: 1043.9 mL
Date Analyzed:	09/02/2009 0022		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	76		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-15030-9 Date Sampled: 08/17/2009 0930
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00169.D
Dilution:	1.0		Initial Weight/Volume: 1032.3 mL
Date Analyzed:	08/28/2009 1801		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	97		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-15030-9 Date Sampled: 08/17/2009 0930
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00457.D
Dilution:	1.0		Initial Weight/Volume: 1032.3 mL
Date Analyzed:	09/02/2009 0043		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.26		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	95		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-15030-10 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00170.D
Dilution:	1.0		Initial Weight/Volume: 1049.5 mL
Date Analyzed:	08/28/2009 1820		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.44		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	80		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-15030-10 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00459.D
Dilution:	1.0		Initial Weight/Volume: 1049.5 mL
Date Analyzed:	09/02/2009 0130		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	2.1		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	72		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-15030-11 Date Sampled: 08/16/2009 0830
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00172.D
Dilution:	1.0		Initial Weight/Volume: 1048.3 mL
Date Analyzed:	08/28/2009 1839		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-15030-11 Date Sampled: 08/16/2009 0830
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00460.D
Dilution:	1.0		Initial Weight/Volume: 1048.3 mL
Date Analyzed:	09/02/2009 0151		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	11		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	89		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-15030-12 Date Sampled: 08/16/2009 1220
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00173.D
Dilution:	1.0		Initial Weight/Volume: 1048.0 mL
Date Analyzed:	08/28/2009 1859		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-15030-12 Date Sampled: 08/16/2009 1220
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508		Instrument ID:	TAC017
Preparation:	3510C	Prep Batch: 580-48904		Lab File ID:	ZZ00461.D
Dilution:	1.0			Initial Weight/Volume:	1048.0 mL
Date Analyzed:	09/02/2009 0213			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 1019			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.31		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	85		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-15030-13 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00174.D
Dilution:	1.0		Initial Weight/Volume: 1051.8 mL
Date Analyzed:	08/28/2009 1918		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.47		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-15030-13 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00462.D
Dilution:	1.0		Initial Weight/Volume: 1051.8 mL
Date Analyzed:	09/02/2009 0235		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	93		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-15030-14 Date Sampled: 08/16/2009 1100
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00175.D
Dilution:	1.0		Initial Weight/Volume: 1052.1 mL
Date Analyzed:	08/28/2009 1938		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.43		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-15030-14 Date Sampled: 08/16/2009 1100
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00463.D
Dilution:	1.0		Initial Weight/Volume: 1052.1 mL
Date Analyzed:	09/02/2009 0256		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.1		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-15030-15 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00176.D
Dilution:	1.0		Initial Weight/Volume: 1044.9 mL
Date Analyzed:	08/28/2009 1957		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.33		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-15030-15 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00464.D
Dilution:	1.0		Initial Weight/Volume: 1044.9 mL
Date Analyzed:	09/02/2009 0318		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.81		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	79		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-15030-16 Date Sampled: 08/16/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00465.D
Dilution:	1.0		Initial Weight/Volume: 1044.7 mL
Date Analyzed:	09/02/2009 0339		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.65		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	79		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-15030-16 Date Sampled: 08/16/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49741	Instrument ID: TAC019
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: GR00194.D
Dilution:	1.0		Initial Weight/Volume: 1044.7 mL
Date Analyzed:	09/04/2009 1825		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.84		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-15030-17 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00177.D
Dilution:	1.0		Initial Weight/Volume: 1052.4 mL
Date Analyzed:	08/28/2009 2017		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.66		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-15030-17 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00466.D
Dilution:	1.0		Initial Weight/Volume: 1052.4 mL
Date Analyzed:	09/02/2009 0401		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.7		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	89		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-15030-18 Date Sampled: 08/16/2009 1140
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00178.D
Dilution:	1.0		Initial Weight/Volume: 1056.9 mL
Date Analyzed:	08/28/2009 2037		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND	*	0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	98		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-15030-18 Date Sampled: 08/16/2009 1140
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00467.D
Dilution:	1.0		Initial Weight/Volume: 1056.9 mL
Date Analyzed:	09/02/2009 0422		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	83		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-15030-19 Date Sampled: 08/16/2009 1155
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49274	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: AA00179.D
Dilution:	1.0		Initial Weight/Volume: 1031.1 mL
Date Analyzed:	08/28/2009 2057		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.57		0.24
Motor Oil (>C24-C36)	ND	*	0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-15030-19 Date Sampled: 08/16/2009 1155
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-48904	Lab File ID: ZZ00468.D
Dilution:	1.0		Initial Weight/Volume: 1031.1 mL
Date Analyzed:	09/02/2009 0444		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 1019		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.2		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	85		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-15030-20 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49282		Instrument ID:	TAC013
Preparation:	3510C	Prep Batch: 580-49000		Lab File ID:	FA39479.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	08/28/2009 2251			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	114		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-15030-20 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-49000	Lab File ID: ZZ00473.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	09/02/2009 0827		Final Weight/Volume: 5 mL
Date Prepared:	08/24/2009 1900		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	92		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-15030-21 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49282		Instrument ID:	TAC013
Preparation:	3510C	Prep Batch: 580-49000		Lab File ID:	FA39480.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	08/28/2009 2311			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	113		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-15030-21 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-49000	Lab File ID: ZZ00474.D
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	09/02/2009 0848		Final Weight/Volume: 5 mL
Date Prepared:	08/24/2009 1900		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	74		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-15030-22 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49282	Instrument ID: TAC013
Preparation:	3510C	Prep Batch: 580-49000	Lab File ID: FA39481.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	08/28/2009 2331		Final Weight/Volume: 5 mL
Date Prepared:	08/24/2009 1900		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.91		0.24
Motor Oil (>C24-C36)	2.2		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	114		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-15030-22 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508		Instrument ID:	TAC017
Preparation:	3510C	Prep Batch: 580-49000		Lab File ID:	ZZ00475.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	09/02/2009 0910			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.80		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	83		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-15030-23 Date Sampled: 08/16/2009 0820
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49282		Instrument ID:	TAC013
Preparation:	3510C	Prep Batch: 580-49000		Lab File ID:	FA39482.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	08/28/2009 2352			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.57		0.24
Motor Oil (>C24-C36)	3.3		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	98		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-15030-23 Date Sampled: 08/16/2009 0820
Client Matrix: Water Date Received: 08/18/2009 1135

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-49508	Instrument ID: TAC017
Preparation:	3510C	Prep Batch: 580-49000	Lab File ID: ZZ00476.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	09/02/2009 0931		Final Weight/Volume: 5 mL
Date Prepared:	08/24/2009 1900		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	87		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-15030-1 Date Sampled: 08/17/2009 0925
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0702			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0956			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-15030-2 Date Sampled: 08/17/2009 0730
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0727			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0079		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1021			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-15030-3 Date Sampled: 08/17/2009 1045
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0730			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1024			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-15030-4 Date Sampled: 08/17/2009 0845
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0733			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1027			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-15030-5 Date Sampled: 08/17/2009 0800
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0735			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1029			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-15030-6 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0738			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1032			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-15030-7 Date Sampled: 08/17/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0741			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0059		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1035			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-15030-8 Date Sampled: 08/17/2009 0835
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0744			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1038			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-15030-9 Date Sampled: 08/17/2009 0930
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0746			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1041			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-15030-10 Date Sampled: 08/17/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0749			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1043			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-15030-11 Date Sampled: 08/16/2009 0830
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0752			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1046			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-15030-12 Date Sampled: 08/16/2009 1220
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0801			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1054			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-15030-13 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0804			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1057			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-15030-14 Date Sampled: 08/16/2009 1100
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0807			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1100			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-15030-15 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0810			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0058		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1103			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-15030-16 Date Sampled: 08/16/2009 0755
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0812			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1105			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-15030-17 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0815			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1108			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-15030-18 Date Sampled: 08/16/2009 1140
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0818			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0075		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1111			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-15030-19 Date Sampled: 08/16/2009 1155
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0821			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1114			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-15030-20 Date Sampled: 08/16/2009 1020
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49319		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0824			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49305		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1116			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-15030-21 Date Sampled: 08/16/2009 0920
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49318		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1211			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1225				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49299		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0930			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1047				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-15030-22 Date Sampled: 08/16/2009 0720
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49318		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1216			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1225				

Analyte	Result (mg/L)	Qualifier	RL
Lead	1.1		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49299		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0938			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1047				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-15030-23 Date Sampled: 08/16/2009 0820
Client Matrix: Water Date Received: 08/18/2009 1135

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49318		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1213			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1225				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.095		0.0050

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-49450		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-49299		Lab File ID:	N/A
Dilution:	5.0			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0941			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1047				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0050

DATA REPORTING QUALIFIERS

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Lab Section	Qualifier	Description
GC VOA		
	I	Indicates the presence of an interference, recovery is not calculated.
	F	MS or MSD exceeds the control limits
	F	RPD of the MS and MSD exceeds the control limits
	X	Surrogate exceeds the control limits
GC Semi VOA		
	*	LCS or LCSD exceeds the control limits

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49150

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 580-49150/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/26/2009 1603
Date Prepared: 08/26/2009 1603

Analysis Batch: 580-49150
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00117339.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	100	80 - 120
Toluene-d8 (Surr)	94	85 - 120
Ethylbenzene-d10	99	80 - 120
4-Bromofluorobenzene (Surr)	100	75 - 120
Trifluorotoluene (Surr)	89	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Lab Control Sample - Batch: 580-49150

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 580-49150/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/26/2009 1627
Date Prepared: 08/26/2009 1627

Analysis Batch: 580-49150
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00117341.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Methyl tert-butyl ether	20.1	19.6	98	65 - 125	
Benzene	20.1	21.9	109	80 - 120	
Toluene	20.1	19.8	99	75 - 120	
Ethylbenzene	20.1	20.3	101	75 - 125	
m-Xylene & p-Xylene	40.1	40.0	100	75 - 130	
o-Xylene	19.9	19.2	97	80 - 120	
Naphthalene	20.1	19.5	97	55 - 140	

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	101	80 - 120
Toluene-d8 (Surr)	98	85 - 120
Ethylbenzene-d10	94	80 - 120
4-Bromofluorobenzene (Surr)	98	75 - 120
Trifluorotoluene (Surr)	95	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49247

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 580-49247/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/27/2009 1512
Date Prepared: 08/27/2009 1512

Analysis Batch: 580-49247
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00117390.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	107	80 - 120
Toluene-d8 (Surr)	92	85 - 120
Ethylbenzene-d10	100	80 - 120
4-Bromofluorobenzene (Surr)	108	75 - 120
Trifluorotoluene (Surr)	93	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Lab Control Sample - Batch: 580-49247

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 580-49247/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/27/2009 1536
Date Prepared: 08/27/2009 1536

Analysis Batch: 580-49247
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00117392.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Methyl tert-butyl ether	20.1	21.0	105	65 - 125	
Benzene	20.1	22.8	114	80 - 120	
Toluene	20.1	19.7	98	75 - 120	
Ethylbenzene	20.1	20.5	102	75 - 125	
m-Xylene & p-Xylene	40.1	40.7	101	75 - 130	
o-Xylene	19.9	19.8	100	80 - 120	
Naphthalene	20.1	20.7	103	55 - 140	

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	102	80 - 120
Toluene-d8 (Surr)	98	85 - 120
Ethylbenzene-d10	101	80 - 120
4-Bromofluorobenzene (Surr)	100	75 - 120
Trifluorotoluene (Surr)	97	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-48876

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: MB 580-48876/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/21/2009 1751
Date Prepared: 08/21/2009 1751

Analysis Batch: 580-48876
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA008
Lab File ID: H2109004.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Gasoline	ND		0.050

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	101	50 - 150
Trifluorotoluene (Surr)	97	50 - 150

Lab Control Sample - Batch: 580-48876

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: LCS 580-48876/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/21/2009 1824
Date Prepared: 08/21/2009 1824

Analysis Batch: 580-48876
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA008
Lab File ID: H2109005.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Gasoline	1.00	0.992	99	79 - 110	

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	108	50 - 150
Trifluorotoluene (Surr)	99	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-48876

Method: NWTPH-Gx
Preparation: 5030B

MS Lab Sample ID:	580-15030-5	Analysis Batch:	580-48876	Instrument ID:	SEA008
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	H2109018.D
Dilution:	1.0			Initial Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0126			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 0126			Injection Volume:	
				Column ID:	PRIMARY

MSD Lab Sample ID:	580-15030-5	Analysis Batch:	580-48876	Instrument ID:	SEA008
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	H2109019.D
Dilution:	1.0			Initial Weight/Volume:	5 mL
Date Analyzed:	08/22/2009 0158			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 0158			Injection Volume:	
				Column ID:	PRIMARY

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Gasoline	90	41	50 - 150	75	35		F

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	109	103	50 - 150
Trifluorotoluene (Surr)	108	110	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-48882

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: MB 580-48882/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/22/2009 0249
Date Prepared: 08/22/2009 0249

Analysis Batch: 580-48882
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: H2109022.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Gasoline	ND		0.050

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	88	50 - 150
Trifluorotoluene (Surr)	106	50 - 150

Lab Control Sample - Batch: 580-48882

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: LCS 580-48882/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/22/2009 0322
Date Prepared: 08/22/2009 0322

Analysis Batch: 580-48882
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: H2109023.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Gasoline	1.00	0.896	90	79 - 110	

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	94	50 - 150
Trifluorotoluene (Surr)	87	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-48882

Method: NWTPH-Gx
Preparation: 5030B

MS Lab Sample ID:	580-15030-21	Analysis Batch: 580-48882	Instrument ID: SEA006
Client Matrix:	Water	Prep Batch: N/A	Lab File ID: H2109030.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/22/2009 0712		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 0712		Injection Volume:
			Column ID: PRIMARY

MSD Lab Sample ID:	580-15030-21	Analysis Batch: 580-48882	Instrument ID: SEA006
Client Matrix:	Water	Prep Batch: N/A	Lab File ID: H2109031.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	08/22/2009 0745		Final Weight/Volume: 5 mL
Date Prepared:	08/22/2009 0745		Injection Volume:
			Column ID: PRIMARY

	% Rec.					
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Gasoline	90	80	50 - 150	11	35		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	102	90	50 - 150
Trifluorotoluene (Surr)	106	93	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49164

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: MB 580-49164/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/26/2009 1348
Date Prepared: 08/26/2009 1348

Analysis Batch: 580-49164
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: H2609004.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Gasoline	ND		0.050

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	82	50 - 150
Trifluorotoluene (Surr)	104	50 - 150

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-49164

Method: NWTPH-Gx
Preparation: 5030B

LCS Lab Sample ID: LCS 580-49164/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/26/2009 1421
Date Prepared: 08/26/2009 1421

Analysis Batch: 580-49164
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: H2609005.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

LCSD Lab Sample ID: LCSD 580-49164/5
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 08/26/2009 1454
Date Prepared: 08/26/2009 1454

Analysis Batch: 580-49164
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: H2609006.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	% Rec. LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Gasoline	92	99	79 - 110	8	8		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	96	103	50 - 150
Trifluorotoluene (Surr)	104	110	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-48904

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-48904/1-A	Analysis Batch:	580-49274	Instrument ID:	SEA011
Client Matrix:	Water	Prep Batch:	580-48904	Lab File ID:	AA00156.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	08/28/2009 1345			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 1019			Injection Volume:	1 uL

Analyte	Result	Qual	RL
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND		0.50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	102	50 - 150

Method Blank - Batch: 580-48904

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-48904/1-B	Analysis Batch:	580-49508	Instrument ID:	TAC017
Client Matrix:	Water	Prep Batch:	580-48904	Lab File ID:	ZZ00448.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	09/01/2009 2119			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 1019			Injection Volume:	1 uL

Analyte	Result	Qual	RL
Kerosene (C8-C20)	ND		0.25

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	93	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-48904

Method: NWTPH-Dx
Preparation: 3510C

LCS Lab Sample ID:	LCS 580-48904/2-A	Analysis Batch:	580-49274	Instrument ID:	SEA011
Client Matrix:	Water	Prep Batch:	580-48904	Lab File ID:	AA00157.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	08/28/2009 1405			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 1019			Injection Volume:	1 uL

LCSD Lab Sample ID:	LCSD 580-48904/3-A	Analysis Batch:	580-49274	Instrument ID:	SEA011
Client Matrix:	Water	Prep Batch:	580-48904	Lab File ID:	AA00158.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	08/28/2009 1424			Final Weight/Volume:	5 mL
Date Prepared:	08/22/2009 1019			Injection Volume:	1 uL

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
#2 Diesel (C10-C24)	101	114	70 - 130	12	30		
Motor Oil (>C24-C36)	118	138	70 - 130	15	30		*

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
o-Terphenyl	117	122	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49000

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-49000/1-B	Analysis Batch:	580-49282	Instrument ID:	TAC013
Client Matrix:	Water	Prep Batch:	580-49000	Lab File ID:	FA39477.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	08/28/2009 2205			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Result	Qual	RL
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND		0.50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	117	50 - 150

Method Blank - Batch: 580-49000

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-49000/1-B	Analysis Batch:	580-49508	Instrument ID:	TAC017
Client Matrix:	Water	Prep Batch:	580-49000	Lab File ID:	ZZ00471.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	09/02/2009 0744			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Result	Qual	RL
Kerosene (C8-C20)	ND		0.25

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	115	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Lab Control Sample - Batch: 580-49000

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	LCS 580-49000/2-B	Analysis Batch:	580-49282	Instrument ID:	TAC013
Client Matrix:	Water	Prep Batch:	580-49000	Lab File ID:	FA39478.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	08/28/2009 2225			Final Weight/Volume:	5 mL
Date Prepared:	08/24/2009 1900			Injection Volume:	1 uL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
#2 Diesel (C10-C24)	5.00	5.27	105	70 - 130	
Motor Oil (>C24-C36)	5.00	4.45	89	70 - 130	

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	123	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49299

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID: MB 580-49299/17-A
Client Matrix: Water
Dilution: 5.0
Date Analyzed: 08/31/2009 0833
Date Prepared: 08/28/2009 1047

Analysis Batch: 580-49450
Prep Batch: 580-49299
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	Result	Qual	RL
Lead	ND		0.0050

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-49299

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID: LCS 580-49299/18-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 08/31/2009 0853
Date Prepared: 08/28/2009 1047

Analysis Batch: 580-49450
Prep Batch: 580-49299
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

LCSD Lab Sample ID: LCSD 580-49299/19-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 08/31/2009 0856
Date Prepared: 08/28/2009 1047

Analysis Batch: 580-49450
Prep Batch: 580-49299
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	109	108	80 - 120	1	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49305

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID: MB 580-49305/24-A
Client Matrix: Water
Dilution: 5.0
Date Analyzed: 08/31/2009 0951
Date Prepared: 08/28/2009 1104

Analysis Batch: 580-49450
Prep Batch: 580-49305
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	Result	Qual	RL
Lead	ND		0.0050

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-49305

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID: LCS 580-49305/25-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 08/31/2009 1010
Date Prepared: 08/28/2009 1104

Analysis Batch: 580-49450
Prep Batch: 580-49305
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

LCSD Lab Sample ID: LCSD 580-49305/26-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 08/31/2009 1013
Date Prepared: 08/28/2009 1104

Analysis Batch: 580-49450
Prep Batch: 580-49305
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	106	106	80 - 120	0	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-49305

Method: 6020
Preparation: 3005A
Dissolved

MS Lab Sample ID:	580-15030-1	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49305	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1002			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

MSD Lab Sample ID:	580-15030-1	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49305	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1004			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Lead	108	109	75 - 125	1	20		

Duplicate - Batch: 580-49305

Method: 6020
Preparation: 3005A
Dissolved

Lab Sample ID:	580-15030-1	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49305	Lab File ID:	N/A
Dilution:	5.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0959			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1104				

Analyte	Sample Result/Qual	Result	RPD	Limit	Qual
Lead	ND	ND	NC	20	

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49318

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID:	MB 580-49318/14-A	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49318	Lab File ID:	N/A
Dilution:	5.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1125			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1225				

Analyte	Result	Qual	RL
Lead	ND		0.0050

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-49318

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID:	LCS 580-49318/15-A	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49318	Lab File ID:	N/A
Dilution:	50	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1144			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1225				

LCSD Lab Sample ID:	LCSD 580-49318/16-A	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49318	Lab File ID:	N/A
Dilution:	50	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 1146			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1225				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	107	106	80 - 120	1	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Method Blank - Batch: 580-49319

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID:	MB 580-49319/24-A	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49319	Lab File ID:	N/A
Dilution:	5.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0656			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Result	Qual	RL
Lead	ND		0.0050

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-49319

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID:	LCS 580-49319/25-A	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49319	Lab File ID:	N/A
Dilution:	50	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0716			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

LCSD Lab Sample ID:	LCSD 580-49319/26-A	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49319	Lab File ID:	N/A
Dilution:	50	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0719			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	109	110	80 - 120	1	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-15030-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-49319

Method: 6020
Preparation: 3005A
Total Recoverable

MS Lab Sample ID:	580-15030-1	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49319	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0707			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

MSD Lab Sample ID:	580-15030-1	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49319	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0710			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Lead	113	112	75 - 125	1	20		

Duplicate - Batch: 580-49319

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID:	580-15030-1	Analysis Batch:	580-49450	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-49319	Lab File ID:	N/A
Dilution:	5.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	08/31/2009 0705			Final Weight/Volume:	50 mL
Date Prepared:	08/28/2009 1241				

Analyte	Sample Result/Qual	Result	RPD	Limit	Qual
Lead	ND	ND	18	20	

Calculations are performed before rounding to avoid round-off errors in calculated results.

TestAmerica
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TestAmerica Tacoma
5755 8th Street E.
Tacoma, WA 98424
Tel. 253-922-2310
Fax 253-922-5047
www.testamericainc.com

Chain of Custody Record

Client	Project Manager	Date	Chain of Custody Number
Stantec - ConocoPhillips	Jeff Thompson	8/18/09	4596
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page** 1 of 2
12034 134th Ct. NE Ste 102	425-298-1000	15030	
City / **State** / **Zip Code**	**Site Contact**	**Lab Contact**	
Redmond / WA / 98052	Kipp Eckert		
Project Name and Location (State)	**Carrier/Waybill Number**		
Westlake/Mercer 3Q09			
Contract/Purchase Order/Quote No.			
2/2301523			

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH		Analysis (Attach list if more space is needed): NWTPH-Gx	NWTPH-DX	BTEX	MTBE	Naphthalene	Kerosene	Total Lead	Dissolved lead	Special Instructions/ Conditions of Receipt
1 MW-211	8/17/09	0925		X									9	X	X	X	X	X	X	X	X	
2 MW-81	8/17/09	0730		X									9	X	X	X	X	X	X	X	X	
3 MW-87	8/17/09	1045		X									9	X	X	X	X	X	X	X	X	
4 MW-80	8/17/09	0845		X									9	X	X	X	X	X	X	X	X	
5 MW-203	8/17/09	0800		X									9	X	X	X	X	X	X	X	X	
6 SMW-3	8/17/09	1030		X									9	X	X	X	X	X	X	X	X	
7 MW-38	8/17/09	0755		X									9	X	X	X	X	X	X	X	X	
8 MW-210	8/17/09	0835		X									9	X	X	X	X	X	X	X	X	
9 MW-44	8/17/09	0930		X									9	X	X	X	X	X	X	X	X	
10 MW-86	8/17/09	1020		X									9	X	X	X	X	X	X	X	X	
11 MW-208	8/16/09	0830		X									9	X	X	X	X	X	X	X	X	
12 MW-54	8/16/09	1220		X									9	X	X	X	X	X	X	X	X	

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Cooler
☐ Yes ☐ No Cooler Temp:_____

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown

Sample Disposal ☐ Disposal By Lab ☐ Return To Client ☐ Archive For _____ Months
(A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required (business days)
☐ 24 Hours ☐ 48 Hours ☐ 5 Days ☐ 10 Days ☐ 15 Days ☐ Other _____

QC Requirements (Specify)

	Relinquished By	Date	Time	Received By	Date	Time
1.	Andrea Donnelly	8/18/09	1000		8/18/09	1135
2.						
3.				DK Blue 1.52		

Comments
Med Blue 1.3 2.8
Lt Blue 4.3 4.1

09/08/2009

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Tacoma, WA 98424
Tel. 253-922-2310
Fax 253-922-5047
www.testamericainc.com

Chain of Custody Record

Client	Project Manager	Date	Chain of Custody Number
Stantec - ConocoPhillips	Jeff Thompson	8/18/09	4595
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page 2 of 2**
12034 134th Ct. NE Ste 102	425-298-1000	15030	
City / **State** / **Zip Code**	**Site Contact**	**Lab Contact**	
Redmond / WA / 98052	Kibo Eckert		
Project Name and Location (State)	**Carrier/Waybill Number**		
Westlake/Mercer 3909			
Contract/Purchase Order/Quote No.			
21230523			

	Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH		Analysis: NWTPH-Gx	NWTPH-Dx	BTEX	MTBE	Naphthalene	kerosene	Total lead	Dissolved lead	Special Instructions/ Conditions of Receipt
13	MW-41	8/16/09	0930		X									9	X	X	X	X	X	X	X	X	
14	MW-73	8/16/09	1100		X									9	X	X	X	X	X	X	X	X	
15	MW-200	8/16/09	0720		X									9	X	X	X	X	X	X	X	X	
16	MW-37	8/16/09	0755		X									9	X	X	X	X	X	X	X	X	
17	MW-71	8/16/09	1020		X									9	X	X	X	X	X	X	X	X	
18	MW-202	8/16/09	1140		X									9	X	X	X	X	X	X	X	X	
19	MW-45	8/16/09	1155		X									9	X	X	X	X	X	X	X	X	
20	MW-72	8/16/09	1020		X									9	X	X	X	X	X	X	X	X	
21	MW-95	8/16/09	0920		X									9	X	X	X	X	X	X	X	X	
22	MW-18	8/16/09	0720		X									9	X	X	X	X	X	X	X	X	
23	MW-201	8/16/09	0820		X									9	X	X	X	X	X	X	X	X	

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Cooler	Possible Hazard Identification	Sample Disposal	
☐ Yes ☐ No Cooler Temp:_____	☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown	☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months	(A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required (business days)
☐ 24 Hours ☐ 48 Hours ☐ 5 Days ☐ 10 Days ☐ 15 Days ☐ Other _____

QC Requirements (Specify)

	Relinquished By	Date	Time	Received By	Date	Time
1.	Carl Sean Donnell	8/18/09	1000		8/18/09	1135
2.						
3.						

Comments

09/08/2009

DISTRIBUTION: WHITE – Stays with the Samples; CANARY – Returned to Client with Report; PINK – Field Copy

TAL-8274-580 (0508)

Login Sample Receipt Check List

Client: Stantec Consulting Corp.

Job Number: 580-15030-1

Login Number: 15030

List Source: TestAmerica Tacoma

Creator: Luna, Francisco

List Number: 1

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Is the Field Sampler's name present on COC?	True	
Sample Preservation Verified	True	