Stantec Consulting Corporation
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GROUNDWATER MONITORING REPORT

ConocoPhillips Facility No. / Street Address: 255353 / 600 Westlake Avenue North, Seattle, Washington
ConocoPhillips Site Manager: Mr. Myron Smith
Primary Agency/Regulatory ID No.: Washington State Department of Ecology / 1714
Stantec Project No: 212301523
Reporting Period / Report Date: Fourth Quarter 2009 /January 6, 2009

WORK PERFORMED

Groundwater monitoring during the fourth quarter of 2009 (the reporting period) was performed from November 15 to 17, 2009, and included gauging 29 groundwater monitoring wells and sampling 29 groundwater monitoring wells. Well locations are shown on Figure 1. Monitoring wells MW-40, MW-207, and MW-209 were inaccessible and as a result were not gauged or sampled. Groundwater elevations from the reporting period are summarized in Table 1 and illustrated on Figure 2.

Groundwater samples were collected using a peristaltic pump with dedicated polyethylene tubing in the well casing and a new section of silicon tubing in the pump head. Groundwater sampling procedures and groundwater monitoring field records are included in Appendix A. Groundwater samples were submitted to TestAmerica, Inc. in Tacoma, Washington for the following chemical analyses:

- Gasoline range hydrocarbons (TPH-G) using Washington State Department of Ecology Method Northwest (NW) TPH-Gx;
- Kerosene, diesel range hydrocarbons (TPH-D), and heavy oil range hydrocarbons (TPH-O) using Ecology Method NWTPH-Dx with silica gel/acid cleanup;
- Benzene, toluene, ethylbenzene, total xylenes (collectively known as BTEX), methyl tertiary butyl ether (MTBE) and naphthalene using United States Environmental Protection Agency (USEPA) Method 8260B; and
- Total and dissolved lead using USEPA Method 6000/7000 Series.

DATA SUMMARY

Frequency of Sampling Events:	Quarterly
Depth to Groundwater (below TOC):	7.37 ft. (MW-38) to 16.5 ft. (MW-41)
Maximum TPH-G Concentration:	53,000 µg/L (MW-19)
Maximum TPH-D Concentration:	12,000 µg/L (MW-19)
Maximum TPH-O Concentration:	10,000 µg/L (MW-206)
Maximum Benzene Concentration:	2,100 µg/L (MW-86)
Liquid Phase Hydrocarbons Measured:	None
Free Product Recovered This Quarter:	None detected
Cumulative Free Product Recovered To Date:	43,632 gallons
Water Wells and/or Surface Water w/in 2,000 ft radius:	Lake Union, 400 feet to the North
Current Remedial Actions:	Removal of petroleum and impacted soil (by others, completed June 2009).

DISCUSSION

Depth to groundwater was measured in 29 groundwater monitoring wells ranging from approximately 7.37 feet to 16.5 feet below the top of casing (TOC). Liquid phase hydrocarbons (LPH) equal to or greater than 0.01 foot (the measuring limitation of the instrument) were not measured.

Wells MW-40, MW-207, and MW-209 were not sampled. These wells were inaccessible. Well CI-3 is located on the Propel property and is no longer part of the sampling program. Monitoring well MW-41 had insufficient volume of water to analyze for total and dissolved lead.

Groundwater samples were submitted to TestAmerica Inc. in Tacoma, Washington on November 18, 2009. A copy of the analytical report is included in Appendix B. Analytical results from the reporting period are summarized in Table 2. Historical groundwater analytical results including results from the reporting period are summarized in Table 3. TPH-G and benzene concentrations are illustrated on Figure 3. TPH-D, TPH-O, and kerosene concentrations are illustrated on Figure 4.

The following bullet list of items summarizes the analytical results from the reporting period exceeding Model Toxics Control Act (MTCA) Method A cleanup levels.

- TPH-G was detected at concentrations exceeding the MTCA Method A cleanup level in nine groundwater monitoring wells, ranging from 1,000 micrograms per liter (µg/L) (MW-45) to 53,000 µg/L (MW-19).
- TPH-D was detected at concentrations exceeding the MTCA Method A cleanup level in ten groundwater monitoring wells ranging from 760 µg/L (MW-18) to 12,000 µg/L (MW-18).
- TPH-O was detected at concentrations exceeding the MTCA Method A cleanup level in four groundwater monitoring wells at concentrations of <560 µg/L (MW-41) to 10,000 µg/L (MW-206).
- Benzene was detected at concentrations exceeding the MTCA Method A cleanup level in nine groundwater monitoring wells ranging from 6.2 µg/L (MW-71) to 2,100 µg/L (MW-86).
- Total xylenes were detected at concentrations exceeding the MTCA Method A cleanup level in two groundwater monitoring wells at concentrations of 2,400 µg/L (MW-208) and 8,500 µg/L (MW-19).
- Naphthalene was detected at concentrations exceeding the MTCA Method A cleanup level three monitoring wells ranging from 280 µg/L (MW-208) to 950 µg/L (MW-19).
- Total lead was detected at concentrations exceeding the MTCA Method A cleanup level in four groundwater monitoring wells ranging from 33 µg/L (MW-72) to 330 µg/L (MW-206).
- Kerosene was detected at concentrations exceeding the MTCA Method A cleanup level in ten groundwater monitoring wells ranging from 530 µg/L (MW-37) to 21,000 µg/L (MW-19).

Purge water generated during the fourth quarter sampling event was temporarily stored onsite in a properly labeled Department of Transportation-approved drum.

WORK PROPOSED FOR THE NEXT REPORTING PERIOD (First Quarter 2010)

- Gauge, purge, and sample the existing network of 32 groundwater monitoring wells. Submit groundwater samples for analysis of TPH-G, TPH-D, TPH-O, kerosene, BTEX, MTBE, naphthalene, total lead, and dissolved lead.
- Prepare a groundwater monitoring report describing the results of our investigation and submit a copy to the Washington State Department of Ecology.

LIMITATIONS AND CERTIFICATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigation. No other warranties, expressed or implied are made by Stantec.

CLOSING

If you have any questions regarding the contents of this report, please feel free to contact Jeff Thompson, Stantec project manager, at (425) 298-1000.

Sincerely,

Stantec Consulting Corporation

Andrea Donnell
Geologic Staff

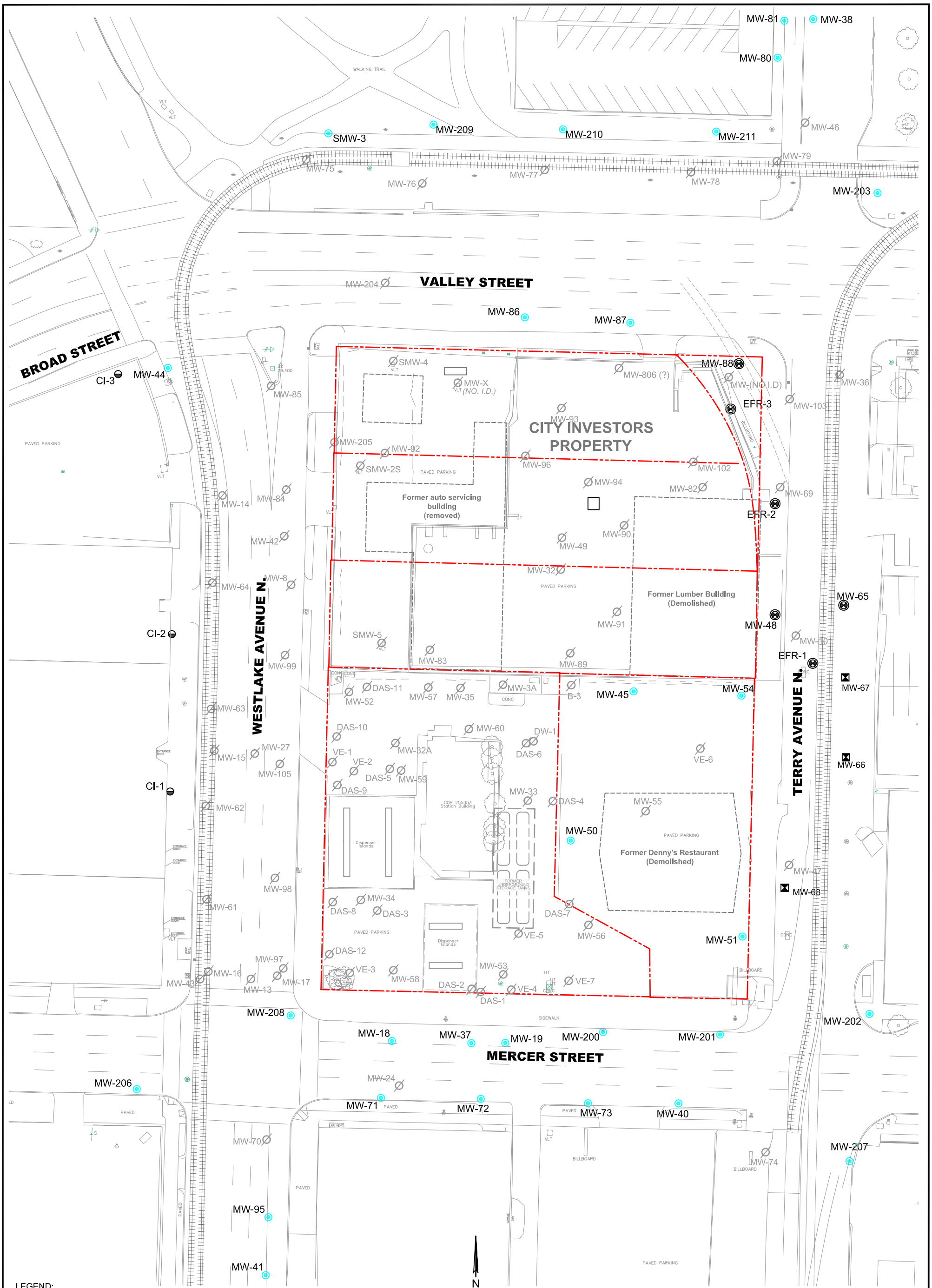
Jeffrey S. Thompson, L.G., L.E.G.
Principal Geologist

ATTACHMENTS

Figure 1:	Site Map with Monitoring Well Locations
Figure 2:	Site Map with Groundwater Elevations (November 15-17, 2009)
Figure 3:	Site Map with TPH-G and Benzene Concentrations (November 15-17, 2009)
Figure 4:	Site Map with TPH-D, TPH-O and Kerosene Concentrations (November 15-17, 2009)
Table 1:	Fourth Quarter 2009 Groundwater Elevation Results
Table 2:	Fourth Quarter 2009 Groundwater Analytical Results
Table 3:	Historical Groundwater Analytical Results
Appendix A:	Groundwater Sampling Procedures and Groundwater Monitoring Field Data Records
Appendix B:	Laboratory Analytical Reports and Chain-of-Custody Record

cc: Roger Nye, Washington State Department of Ecology

FIGURES



LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

NOTES:

1). ALL LOCATIONS ARE APPROXIMATE.

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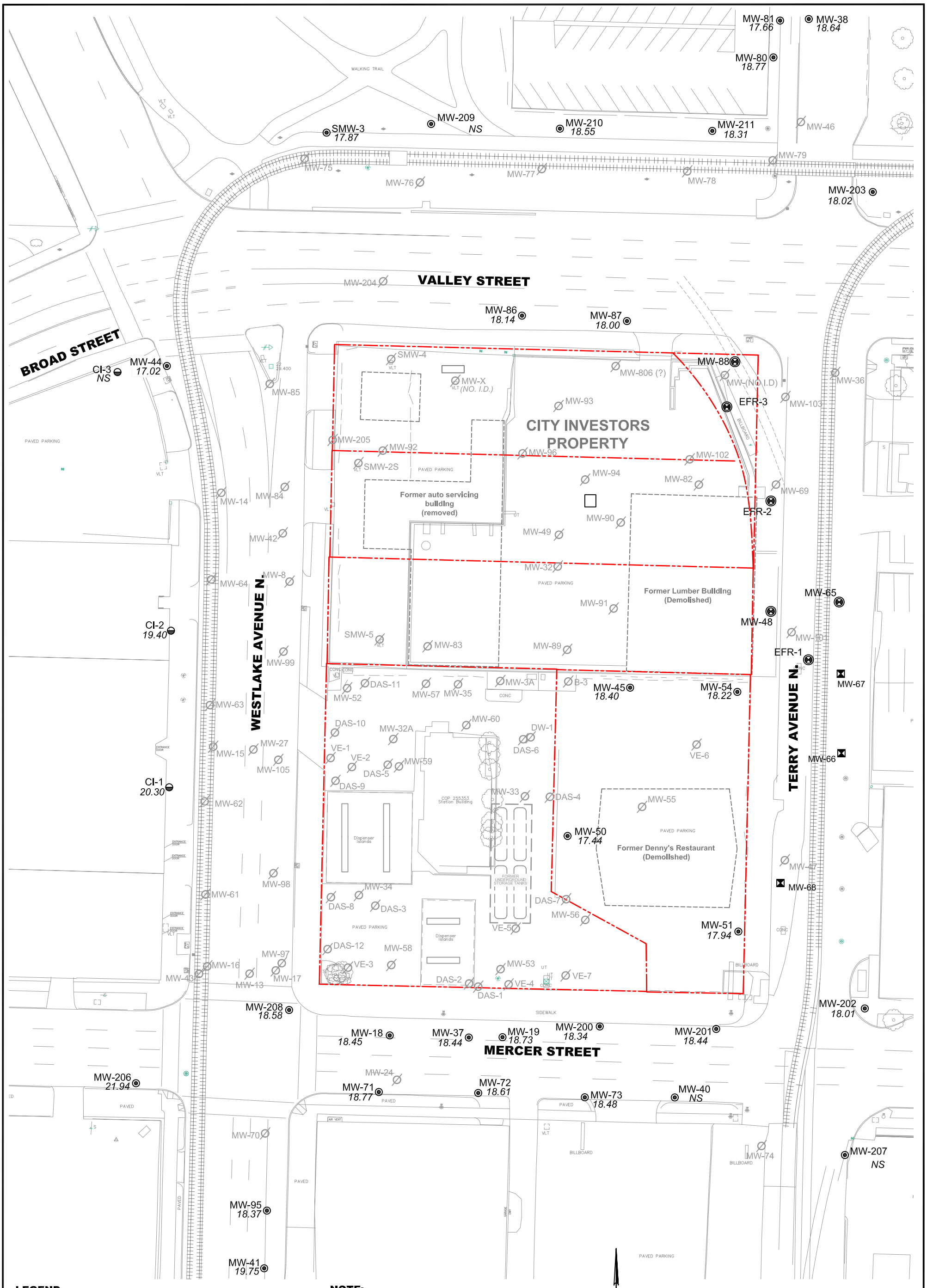
SEATTLE, WASHINGTON

SITE MAP WITH MONITORING WELL LOCATIONS

FIGURE: 1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
01CP.01396.70	DJH	TP	JT	04/07/09

FILEPATH:K:\1-CLIENTS\ConocoPhillips\01CP\5353-Seattle\FIG-1 SITE MAP(1Q09).dwg | Layout Tab: SITE MAP-FIG 1 | Drafter: dheller | Dec 23, 2009 at 11:56



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- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

GROUNDWATER

- *20.60* — GROUNDWATER ELEVATION (FEET)
- *NS* — NOT SAMPLED

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

N

0 50 100

APPROXIMATE SCALE IN FEET

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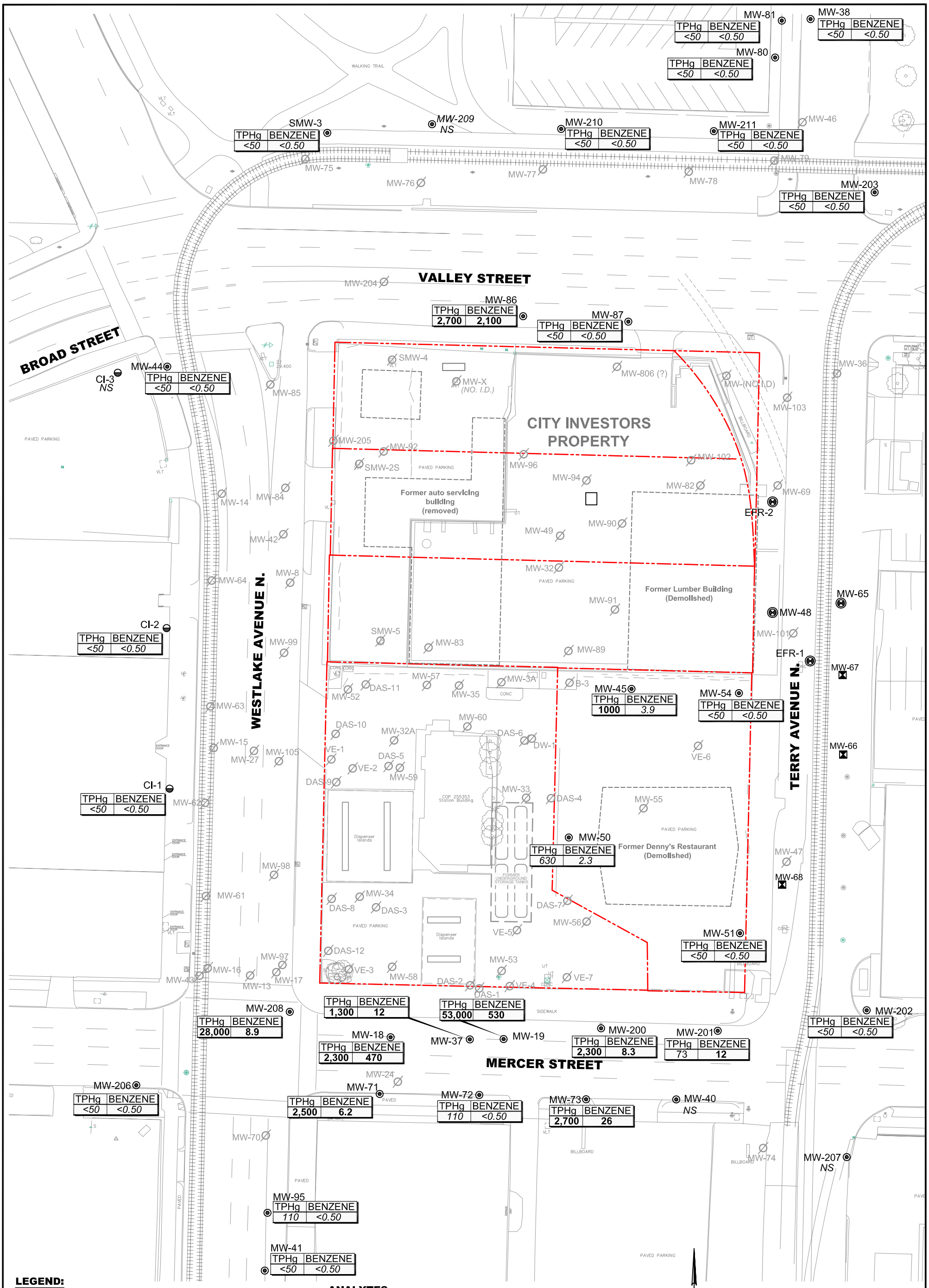
SITE MAP WITH GROUNDWATER ELEVATIONS (NOVEMBER 15-17, 2009)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	12/16/09



LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION
- NA — NOT ANALYZIED
- NS — NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPHg	BENZENE
<50	<0.50

TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

UNITS IN MICROGRAMS PER LITER (µg/L)

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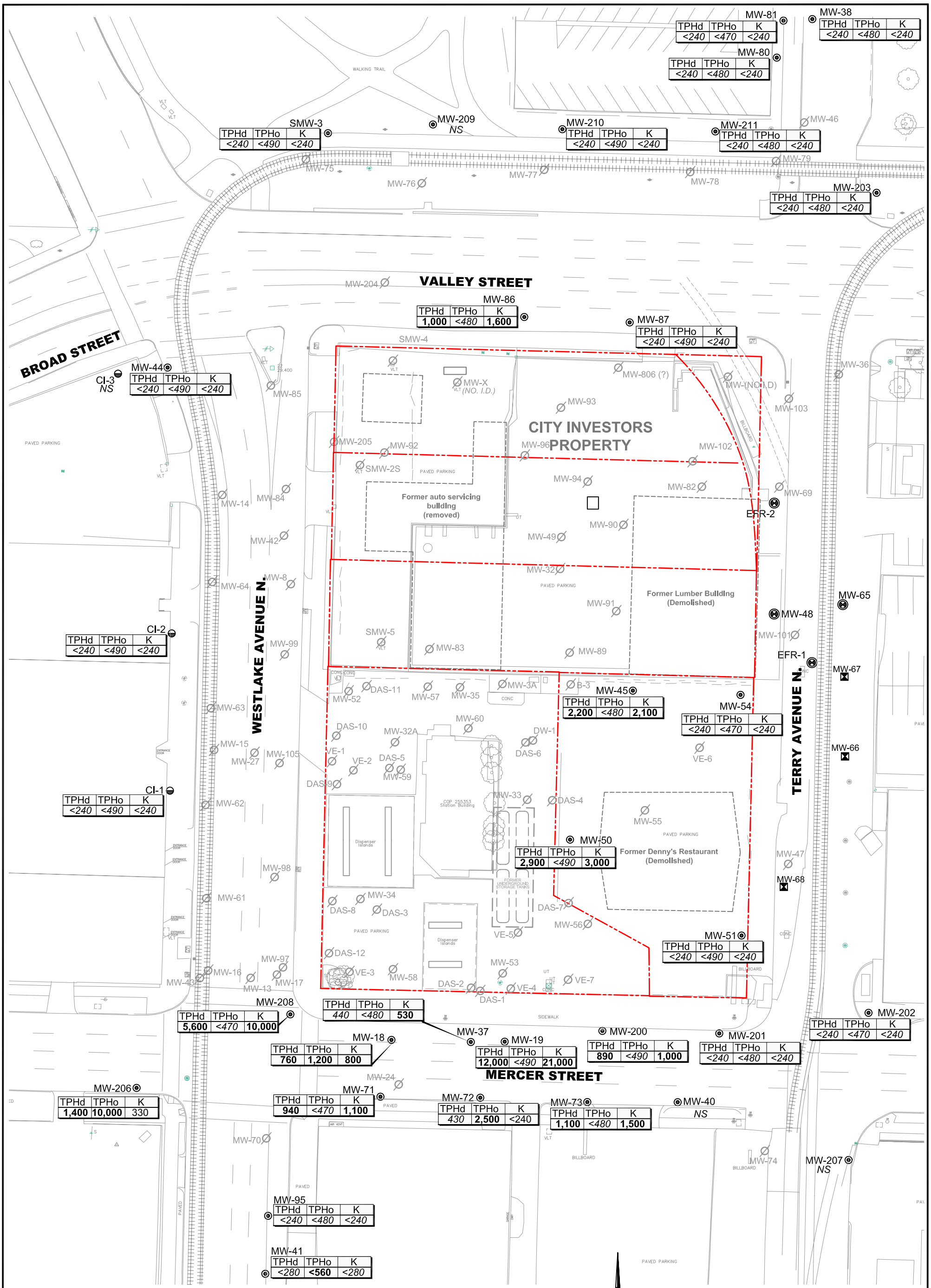
SITE MAP WITH TPH-G AND BENZENE CONCENTRATIONS (NOVEMBER 15-17, 2009)

FIGURE: **3**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	12/16/09



LEGEND:

MW-71	COP GROUNDWATER MONITORING WELL
SMW-4	CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24	ABANDONED OR DAMAGED WELL
MW-68	SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4	AIR SPARGING WELL LOCATION
MW-66	DUAL PHASE EXTRACTION WELL LOCATION
NA	NOT ANALYZIED
NS	NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPHd	TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
TPHo	TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
K	KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

N

0 50 100

APPROXIMATE SCALE IN FEET

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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (NOVEMBER 15-17, 2009)

FIGURE: **4**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212301523	DJH	AD	JT	12/16/09

TABLES

TABLE 1
FOURTH QUARTER 2009 GROUNDWATER ELEVATION RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Well ID	Gauging Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Liquid Phase Hydrocarbon Thickness (feet)	Groundwater Elevation[2] (feet)
CI-1	11/17/09	29.97	9.67	0.00	20.30
CI-2	11/17/09	28.98	9.58	0.00	19.40
MW-18	11/15/09	30.08	11.63	0.00	18.45
MW-19	11/15/09	29.93	11.20	0.00	18.73
MW-37	11/15/09	30.09	11.65	0.00	18.44
MW-38	11/16/09	26.01	7.37	0.00	18.64
MW-40	11/15/09	30.08	Inaccessible		
MW-41	11/15/09	36.25	16.50	0.00	19.75
MW-44	11/16/09	27.97	10.95	0.00	17.02
MW-45	11/15/09	27.52	9.12	0.00	18.40
MW-50	11/15/09	29.32	11.88	0.00	17.44
MW-51	11/15/09	29.75	11.81	0.00	17.94
MW-54	11/15/09	28.00	9.78	0.00	18.22
MW-71	11/15/09	30.42	11.65	0.00	18.77
MW-72	11/15/09	30.32	11.71	0.00	18.61
MW-73	11/15/09	30.11	11.63	0.00	18.48
MW-80	11/16/09	26.34	7.57	0.00	18.77
MW-81	11/16/09	26.21	8.55	0.00	17.66
MW-86	11/16/09	27.55	9.41	0.00	18.14
MW-87	11/16/09	26.74	8.74	0.00	18.00
MW-95	11/15/09	31.99	13.62	0.00	18.37
MW-200	11/15/09	29.69	11.35	0.00	18.34
MW-201	11/15/09	29.32	10.88	0.00	18.44
MW-202	11/15/09	30.55	12.54	0.00	18.01
MW-203	11/16/09	25.94	7.92	0.00	18.02
MW-206	11/15/09	31.54	9.60	0.00	21.94
MW-207	11/15/09	30.65	Inaccessible		
MW-208	11/15/09	30.28	11.70	0.00	18.58
MW-209	11/17/09	27.00	Inaccessible		
MW-210	11/17/09	26.70	8.15	0.00	18.55
MW-211	11/17/09	26.55	8.24	0.00	18.31
SMW-3	11/17/09	27.40	9.53	0.00	17.87

NOTES:

[1] Relative top of casing elevation surveyed during November 2005 relative to N.A.V.D. 1988 vertical datum using a City of Seattle benchmark with elevation of 88.56 feet above mean sea level.

[2] Groundwater table elevation relative to depth to water, corrected for separate-phase hydrocarbons where applicable using a specific gravity of 0.80.

"NS" = Not sampled

TABLE 2
FOURTH QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
CI-1	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240
CI-2	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.4	<1	<240
MW-18	11/15/09	**2,300**	**760^{Y}**	**1,200**	**470^{H}**	1.3	40	180	<1.0	61	**57**	<1.0	**800^{Y}**
MW-19	11/15/09	**53,000**	**12,000^{Y}**	<490	**530^{H}**	10	490^{H}	**8,500^{H}**	<1.0	**950^{H}**	**41**	1.4	**21,000^{Y}**
MW-37	11/15/09	**1300**	440^{Y}	<480	**12**	2.9	19	88	<1.0	20	1.5	<1	**530^{Y}**
MW-38	11/16/09	<50.0	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.9	<1	<240
MW-40	11/15/09	Well Inaccessible											
MW-41	11/15/09	<50	<280	**<560**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	<280
MW-44	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1	<240
MW-45	11/15/09	**1000**	**2,200^{Y}**	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	**2,100^{Y}**
MW-50	11/15/09	630	**2,900^{Y}**	<490	2.3	0.74	0.65	<2.0	<1.0	**660^{H}**	1.1	<1	**3,000**
MW-51	11/15/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0^{H}	<1	<1	<240
MW-54	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.8	<1	<240
MW-71	11/15/09	**2500**	**940^{Y}**	<470	**6.2**	0.6	25	6.5	<1.0	6.2	1.3	<1	**1,100**
MW-72	11/15/09	110	430^{Y}	**2500**	<0.50	0.77	<0.50	<2.0	<1.0	<5.0	**33**	<1	<240
MW-73	11/15/09	**2,700**	**1,100^{Y}**	<480	**26**	2	3.8	<2.0	<1.0	<5.0	6.4	3.9	**1,500^{Y}**
MW-80	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.4	<1	<240
MW-81	11/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	<240
MW-86	11/16/09	**2,700**	**1,000^{Y}**	<480	**2,100^{H}**	42	76	200	<1.0	<5.0	<1	<1	**1,600^{Y}**
MW-87	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1	<240
MW-95	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240
MW-200	11/15/09	**2,300**	**890^{Y}**	<490	**8.3**	<0.50	30	17	<1.0	59	8	<1	**1,000^{Y}**
MW-201	11/15/09	73	<240	<480	**12^{H}**	<0.50^{H}	<0.50^{H}	<2.0^{H}	<1.0^{H}	<5.0^{H}	14	2.30	<240
MW-202	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.3	<1	<240
MW-203	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1	<240
MW-206	11/15/09	<50	**1,400^{Y}**	**10,000**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	**330**	<1	330
MW-207	11/15/09	Well Inaccessible											
MW-208	11/15/09	**28,000**	**5,600^{Y}**	<470	**8.9**	5.6	630^{H}	**2,400^{H}**	<1.0	**280^{H}**	4	<1	**10,000^{Y}**
MW-209	11/17/09	Well Inaccessible											
MW-210	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50^{H}	<2.0	<1.0	<5.0	1.3	<1	<240

TABLE 2
FOURTH QUARTER 2009 GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D.	Sample Date	TPH-Gasoline (µg/L)	TPH- Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphthalene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosene (µg/L)
MW-211	11/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240
SMW-3	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1	<240
MTCA Method A Cleanup Level for Groundwater		**1,000/800[a]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**

NOTES:

µg/L = micrograms per liter

<n = Below the detection limit

TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx

TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx with acid/silica gel cleanup

BTEX Compounds - Analysis by EPA Method 8260B

MTBE (Methyl tert-Butyl Ether) and Naphthalene - Analysis by EPA Method 8260B

Total Lead - Analysis by EPA Method 6020

Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in groundwater the groundwater sample. If benzene is detected, then the action level is reduced to 800 ug/L.

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04
	08/16/09	Inaccessible												--	--	--
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	9.67	0.00	20.3
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61
	08/17/09	Inaccessible												--	--	--
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.4	<1	<240	9.58	0.00	19.40

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
		Well located on Propel Station property, unable to sample.												--	--	--
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3 contd.	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete												NM	NM	--
MW-3A 29.09	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/18/08	Decommissioned												--	--	--
MW-8 28.82	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880** [f]	**1,100** [f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities												--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned												--	--	--
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned												--	--	--
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18 contd.	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--
	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**	11.65	0.00	18.43
	08/16/09	690	**910**	**2,200**	**120**	0.77	3.1	28	<1.0	42	**1,100**	<5.0	**800**	13.45	0.00	16.63
	11/15/09	**2,300**	**760**[Y]	**1,200**	**470**[H]	1.3	40	180	<1.0	61	**57**	<1.0	**800**[Y]	11.63	0.00	18.45
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050**[d]	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070**[f]	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220**[p]	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01
	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
	06/14/07	**28,100**	**8140**[g]	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43
	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**	11.43	0.00	18.50
	08/16/09	Insufficient volume of water to fill sample containers.												13.90	0.00	16.03
	11/15/09	**53,000**	**12,000**[Y]	<490	**530**[H]	10	490[H]	**8,500**[H]	<1.0	**950**[H]	**41**	1.4	**21,000**[Y]	11.20	0.00	18.73

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned												--	--	--
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82
	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	05/08/06	**2,740**[j]	**1,030**[p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94
MW-33 20.75	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present												NM	0.30	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16
	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
	11/04/08	Well buried under gravel from station decommission, unable to sample.												--	--	--
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64
	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 contd.	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72
	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock												--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97[b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82
	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	06/24/02	Obstructed by vehicle												NM	NM	--
contd.	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92
	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238[j]	<475[j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36 contd.	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97[b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98[b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98[b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98[b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99[b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99[b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36
	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34
contd.	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned												--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--
	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37 contd.	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91
	06/15/01[b]	LPH Present												11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01[b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40
	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
contd.	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
	11/02/08	685	<245	<490	**3.63**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69
	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74
	08/16/09	**1,100**	**840**	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	**650**	14.12	0.00	15.97
	11/15/09	**1300**	440[Y]	<480	**12**	2.9	19	88	<1.0	20	1.5	<1	**530**[Y]	11.65	0.00	18.44
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20
	06/02/05	Obstructed by vehicle												--	--	--
	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well												--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240	20.00	0.00	6.01
	11/16/09	<50.0	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.9	<1	<240	7.37	0.00	18.64

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
20.89	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97[b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40 contd.	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23
	08/16/09	Insufficient volume of water to fill sample containers.												17.95	0.00	12.13
	11/15/09	Inaccessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	16.25	0.00	20.00
	11/15/09	<50	<280	**<560**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	<280	16.50	0.00	19.75

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
contd.	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned												--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--
	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43 contd.	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22
	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36
	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83
	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260	13.25	0.00	14.72
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1	<240	10.95	0.00	17.02
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01[b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02[c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-45	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
contd.	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283[f,j]	<491[j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77
	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
	11/03/08	Well under water, unable to sample.												--	--	--
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85
	08/16/09	250	**570**	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	**1200**	16.92	0.00	10.60
	11/15/09	**1000**	**2,200[Y]**	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	**2,100[Y]**	9.12	0.00	18.40

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01[b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 contd.	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued												NM	NM	--
MW-47 19.83	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47 contd.	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned												--	--	--
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23
	11/18/08	Decommissioned												--	--	--
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
contd.	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528** [g]	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550** [j]	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74
	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71
	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79
	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Thought to be Decommissioned												--	--	--
	11/15/09	630	**2,900** [Y]	<490	2.3	0.74	0.65	<2.0	<1.0	**660** [H]	1.1	<1	**3000**	11.88	0.00	17.44
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-51 contd.	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408[f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	**697[c]**	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	**1,290 [l,f]**	**536 [l,f]**	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58
	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78
	08/16/09	Insufficient volume of water to fill sample containers.												14.80	0.00	14.95
	11/15/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0[H]	<1	<1	<240	11.81	0.00	17.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--
	09/26/02[c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	**<507**[r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249[j]	<498[j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250[s]	290[p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70
	12/17/07	Unable to locate												--	--	--
	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	**17.80**	<1.00	<236	10	0.00	19.06
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03
	11/040/8	117	<236	<472	**6.65**	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28
	02/22/09	Well inaccessible: buried under garbage containers.												--	--	--
	05/17/09	Well inaccessible: buried under garbage containers.												--	--	--
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310	11.78	0.00	16.22
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.8	<1	<240	9.78	0.00	18.22
MW-55	06/16/05	**2,240**	**3,100**[f,i]	**<2,500**[i]	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	**1,850**	**1,390**[a]	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30
	11/01/05	**814**	**699** [n]	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned												--	--	--
MW-57	06/16/05	**16,900**	**1,800**[f]	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61
	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25
	11/04/08	**1,310**	<236	<472	**130**	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
	11/18/08	Decommissioned												--	--	--
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-60	06/16/05	**64,300**	**4,300[f,i]**	**<5,000[i]**	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	**48,800**	**2,820[b]**	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 [l,f]	**<962 [l]**	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36	0.00	18.95
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80
	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	<40.0	**377**	1.65	<1	**5,030**	12.22	0.00	18.09
	11/05/08	**23,300**	**740**	<476	**2,220**	24.6	**1,760**	**2,440**	**<1.00**	**267**	2.14	<1.00	**<476**	11.54	0.00	18.77
	11/18/08	Decommissioned												--	--	--
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned												--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned												--	--	--
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned												--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	**1,220**[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned												--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned												--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned												--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--	--
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97
	11/03/08	**5,820**	**524**	<485	**49.2**	1.03	69	10.4	<1.00	68.7	1.56	<1.00	**2,450**	11.90	0.00	18.52
	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**	11.70	0.00	18.72
	05/17/09	**13,400**	**1,380**	<481	**104**	2.38	260	201	<1.00	151	2.21	<1.00	**5,820**	12.46	0.00	17.96
	08/16/09	**2,300**	**660**	<480	**37**	<0.50	56	14	<1.0	11	<5.0	<5.0	**1,700**	14.22	0.00	16.20
	11/15/09	**2500**	**940**[y]	<470	**6.2**	0.6	25	6.5	<1.0	6.2	1.3	<1	**1100**	11.65	0.00	18.77

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**	11.80	0.00	18.52
	05/17/09	786	**634**	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	**962**	12.38	0.00	17.94
	08/16/09	170	<240	<490	<0.50	<0.50	0.82	<2.0	<1.0	<5.0	<5.0	<5.0	<240	14.21	0.00	16.11
	11/15/09	110	430[Y]	**2500**	<0.50	0.77	<0.50	<2.0	<1.0	<5.0	**33**	<1	<240	11.71	0.00	18.61
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52
MW-73	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
contd.	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	**1,790**	<243	<485	**21.3**	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31
	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**	11.56	0.00	18.55
	05/17/09	**1,510**	<243	<485	**9.97**	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15
	08/16/09	**1,200**	430	<480	**5.0**	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	**1,100**	14.65	0.00	15.46
	11/15/09	**2,700**	**1,100**[Y]	<480	**26**	2	3.8	<2.0	<1.0	<5.0	6.4	3.9	**1,500**[Y]	11.63	0.00	18.48

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--
	03/17/08	Well paved over												--	--	--
	06/03/08	Abandoned well												--	--	--
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
		Well abandoned in October 2008.												--	--	--
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
26.45	02/23/06	<50	**1,800**[p]	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned												--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62
	06/12/06	Decommissioned												--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.94	0.00	18.40
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.4	<1	<240	7.57	0.00	18.77

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240	20.00	0.00	6.21
	11/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	<240	8.55	0.00	17.66
MW-82	11/03/05	**16,300**	**1,850** [g]	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	**6,890**	**554**[p]	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--
	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98	0.00	18.72
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23
	11/040/8	**20,900**	<238	<476	**1,050**	177	549	**3,760**	<1.00	**75.2**	<1.00	<1.00	**3,370**	4.75	0.00	18.95
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
		Well under construction debris.												--	--	--
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned												--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities												--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-86	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03
contd.	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
	11/04/08	**2,430**	<245	<490	**232**	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27
	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**	8.90	0.00	18.65
	05/17/09	**10,300**	<243	<485	**3,380**	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	**767**	11.02	0.00	16.53
	08/17/09	**1,800**	440	<480	**1500**	23	45	71	<1.0	<5.0	<5.0	<5.0	**2,100**	12.62	0.00	14.93
	11/16/09	**2,700**	**1,000**[Y]	<480	**2,100**[H]	42	76	200	<1.0	<5.0	<1	<1	**1,600**[Y]	9.41	0.00	18.14
MW-87	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
26.74	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	11.10	0.00	15.64
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1	<240	8.74	0.00	18.00
MW-88	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53
27.28	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
	11/04/08	**4,590**	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	**16.4**	<1.00	**1,610**	4.49	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-90	11/02/05	**3,840 [m]**	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
22.90	02/21/06	**19,800**	**504[g]**	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57
	05/11/06	**10,200**	**1,170[p]**	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30
	11/03/08	**1,460**	<391	**<781**	**9.49**	<0.500	6.75	8.45	<1.00	15.9	**2.86**	<1.00	<391	4.25	0.00	18.65
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-91	11/03/05	**9,390**	**2,230[g]**	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62
	05/11/06	**5,900**	**931[p]**	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**101.00**	<1.00	<236	4.39	0.00	18.74
	11/18/08	Decommissioned												--	--	--
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
	11/03/08	**1,030**	<238	<476	**56.50**	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
25.74	02/21/06	**1,200**	**3,580[p]**	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	**1,200[j]**	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75
	06/13/07	**1,330**	**822 [g, p]**	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24
	11/03/08	**1,110**	**564**	**842**	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	**535**	5.87	0.00	19.87
	11/18/08	Decommissioned												--	--	--
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	15.67	0.00	16.32
	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	13.62	0.00	18.37
MW-96	11/02/05	**3,230**	**501[g]**	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
24.98	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
	11/04/08	Well under construction debris.												--	--	--
	11/18/08	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-97	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65
30.35	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--	--
MW-98	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62
30.47	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--	--
MW-99	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
29.34	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--	--
MW-101	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
28.10	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--	--
MW-102	07/25/05	Well could not be located												--	--	--
23.86	11/03/05	**10,200**	**1,730[g]**	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	**2,810[j]**	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70
	06/13/07	**8,080**	275 [g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92	0.00	18.94

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-102	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71
contd.	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23
	11/04/08	**8,720**	497	<472	**232**	1.23	366	248.0	<1.00	**108**	**19.20**	1.36	**2,920**	4.30	0.00	19.56
	11/18/08	Decommissioned												--	--	--
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--	--
MW-105	07/26/05	**62,000**	**821[b]**	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--
29.61	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50 [q,r]**	**498**	5.13	--	--	10.59	0.00	19.02
	05/09/06	**62,300**	**867[p]**	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned												--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
29.69	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	**1,440[j]**	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**	11.45	0.00	8.25
	05/17/09	**7,160**	**396**	<476	**71.4**	3.72	224.0	363	<1.00	**273**	10.4	<1.00	**1,820**	9.85	0.00	19.84
	08/16/09	**1,800**	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	**810**	14.22	0.00	15.47
	11/15/09	**2,300**	**890[Y]**	<490	**8.3**	<0.50	30	17	<1.0	59	8	<1	**1,000[Y]**	11.35	0.00	18.34

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20
	05/17/09	173	<248	<495	**12.4**	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22
	08/16/09	230	**570**	**3,300**	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	**95**	<5.0	<240	13.87	0.00	15.45
	11/15/09	73	**<240**	**<480**	**12**[H]	<0.50[H]	<0.50[H]	<2.0[H]	<1.0[H]	<5.0[H]	14	2.30	<240	10.88	0.00	18.44
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236	13.63	0.00	16.92
	08/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.50	<5.0	<240	15.32	0.00	15.23
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.3	<1	<240	12.54	0.00	18.01

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**272.00**	<1.00	<236	7.05	0.00	18.89
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.95	0.00	17.99
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1	<240	7.92	0.00	18.02
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	**3,120**	<287[q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	**2,990**[j]	<236[p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned												--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279[p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29
	06/13/07	Lack of water to sample												10.36	0.00	21.18
	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.												--	--	--
	11/03/08	<50	<243	**564**	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51
	02/23/09	Well dry												--	--	--
	05/17/09	Well dry												10.80	0.00	19.74
	08/16/09	Well dry												11.48	0.00	20.06
	11/15/09	<50	**1,400**[y]	**10,000**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	**330**	<1	330	9.60	0.00	21.94
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80
	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
	11/15/09	Inaccessible												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76
	08/30/06	**21,800**	276 [g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	--	2.97	--	--	10.63	0.00	19.65
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98
	11/02/08	**32,700**	**988**	<490	**10.9**	23.5	**947**	**3,150**	<1.00	21.4	1.80	1.41	**12,500**	11.80	0.00	18.48
	02/23/09	Inaccessible												--	--	--
	05/17/09	**18,000**	**652**	<476	4.72	6.26	**700**	**2,100**	<1.00	**274**	3.84	<1.00	**7,330**	12.15	0.00	18.13
	08/16/09	**22,000**	<240	<480	Not analyzed due to analyst error.						<5.0	<5.0	**11,000**	13.92	0.00	18.13
	11/15/09	**28,000**	**5,600** [Y]	<470	**8.9**	5.6	630 [H]	**2,400** [H]	<1.0	**280** [H]	4	<1	**10,000** [Y]	11.70	0.00	18.58
MW-209	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	17.78
27.00	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
	11/17/09	Inaccessible												--	--	--
MW-210	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
26.70	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.60	0.00	17.10
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50 [H]	<2.0	<1.0	<5.0	1.3	<1	<240	8.15	0.00	18.55
MW-211	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32
26.55	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236	9.10	0.00	17.45
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.74	0.00	16.81
	11/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	8.24	0.00	18.31
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252 [f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored												--	--	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
	05/17/09	Not Accessible												--	--	--
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250	10.10	0.00	17.30
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1	<240	9.53	0.00	17.87

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--
	06/20/00	Inaccessible												NM	NM	--
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23
	02/24/06	**17,800**	**3,160**[g]	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06
	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14
	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86
	11/03/08	**15,800**	**1,400**	<472	**1,290**	6.95	**1,620**	24.40	<1.00	**<500**	12.30	8.88	**5,450**	9.41	0.00	18.92
	11/18/08	Decommissioned												--	--	--
SMW-5	07/25/05	**3,110**	**835**[b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
29.17	11/02/05	**1,950**[m]	**1,930**[f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88

TABLE 3
HISTORICAL GROUNDWATER ANALYTICAL RESULTS
ConocoPhillips Site No. 255353
600 Westlake Avenue N.
Seattle, Washington

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-5 contd.	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75	0.00	19.42
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47
	11/03/08	**2,890**	280	<476	**6**	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	**1190**	10	0.00	19.17
	11/18/08	Decommissioned												--	--	--
MTCA Method A Cleanup Level for Groundwater		**1000/800[k]**	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

NOTES:

µg/L = micrograms per liter
mg/L = milligrams per liter
TOC = Relative top of casing elevation
DO = Dissolved oxygen concentration, measured in the field with a dissolved oxygen meter
DTW = Depth to water
SPH = Separate-phase hydrocarbon thickness
GWE = Groundwater table elevation relative to DTW data; corrected for SPH where applicable using a specific gravity of 0.80
<n = Below the detection limit
"--" = Not analyzed, sampled, or reported
NM = Not Measured
TPH as Gasoline - Analysis by Northwest Method NWTPH-Gx
TPH as Diesel and Oil - Analysis by Northwest Method NWTPH-Dx
BTEX Compounds - Analysis by EPA Method 8020A, 8021B or 8260B
Total Lead Analysis via EPA Method 6020.
Values in **BOLD** are detectable concentrations exceeding the MTCA Method A groundwater cleanup level.

[a] Top of casing elevations shown prior to November 2005 based on information provided by a previous consultant. All TOC elevations were re-surveyed between November 1 and November 15, 2005 relative to N.A.V.D. 1988 using a City of Seattle benchmark by Delta Environmental Consultants.

[b] Well was not purged prior to sample collection.

[c] TPH-Diesel and TPH-Oil did not resemble chromatogram used for quantitation.

[d] Well casing was trimmed down during monument replacement in December 2004. New TOC elevation surveyed on January 27, 2005.

[e] Quality control failed due to laboratory error. Quantitative analytical results not reported.

[f] Contaminant does not appear to be "typical" product.

[g] Chromatogram suggests that this may be overlap from the gasoline range.

[h] Chromatogram suggests that this may be overlap from the motor oil range.

[H] Anlaysis was performed outside of the method specified holding time

[i] Surrogate recovery was not calculated because the extract was diluted beyond the ability to quantitate a recovery.

[j] Surrogate recovery outside advisory QC limits due to matrix interference.

[k] MTCA Method A Cleanup Level for TPH-Gasoline is 1,000 ug/L if benzene is not detectable in the groundwater sample. Otherwisxe, the action level is 800 ug/L.

[l] Samples analyzed using Northwest Method NWTPH-Dx without acid/silica gel cleanup.

[m] Surogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present.

[n] Detected hydrocarbons due mainly to cleanup artifact. There is no diesel present.

[o] DO meter was unavailable.

[p] The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

[q] Analyte had a high bias in the associated calibration verification standard.

[r] Laboratory Control Sample and/or Sample Duplicate recovery was above the laboratory control limits. Analyte not detected, data not impacted.

[s] Dilluted due to matrix effect.

[t] The total hydrocarbon result in this sample is primarily due to an individual compound eluting in the volatile hydrocarbon range.

[u] Due to laboratory error, the samples were not analyzed for EPA 8260B compounds.

[v] Possible field error.

[w] DTW not recorded prior to sampling. Approximate value based on last quarter's initial DTW and when sampling began

APPENDIX A
GROUNDWATER SAMPLING PROCEDURES AND GROUNDWATER MONITORING FIELD DATA RECORDS

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

APPENDIX B
LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORD

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

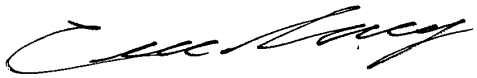
ANALYTICAL REPORT

Job Number: 580-16633-1

Job Description: Westlake/Mercer

For:
Stantec Consulting Corp.
12034 134th Court NE
Suite 102
PO BOX 230
Redmond, WA 98073-1600

Attention: Jeff Thompson



Approved for release.
Curtis Armstrong
Project Manager I
1/5/2010 11:29 AM

Curtis Armstrong
Project Manager I
curtis.armstrong@testamericainc.com
01/05/2010
Revision: 1

TestAmerica Tacoma is a part of TestAmerica Laboratories, Inc.

The results included in this report have been reviewed for compliance with the laboratory QA/QC plan and meet all requirements of NELAC. All data have been found to be compliant with laboratory protocol, with the exception of any items noted in the case narrative.

Table of Contents

Job Narrative
580-16633-1

Comments
No additional comments.

Receipt
The HCl preserved ambers for these samples 16633-7 and 580-1633-25 were received only 3/4 full.

The following samples were received with insufficient preservation: 580-1633-1, 580-1633-2, 580-1633-4, 580-1633-5, 580-1633-10, 580-1633-11, 580-1633-13, 580-1633-18, 580-1633-19, 580-1633-25 and 580-1633-29. The pH of the ambers was adjusted with HCl from lot 47333 prior to preparation.

'Trip Blank' was listed on the COC but no trip blank vials were received at the lab.

All other samples were received in good condition within temperature requirements.

GC/MS VOA
Method(s) 8260B:
Surrogate recovery of Trifluorotoluene fell 2% below QC limits in sample MW-201 (580-16633-22). The recovery of all other surrogates was within QC limits.

Sample 580-16633-22 was analyzed outside of method specified holding time due to an instrument error. All affected analytes were flagged "H."

The following samples were re-analyzed for required dilutions past the method specified holding time, all affected analytes were flagged "H.": MW-18 (580-16633-3), MW-19 (580-16633-4), MW-50 (580-16633-10), MW-86 (580-16633-18), MW-208 (580-16633-26).

The following samples were re-analyzed as a result of instrument carryover: MW-51 (580-16633-11) and MW-210 (580-16633-27). This reanalysis was performed outside of the method specified holding time, all affected analytes were flagged "H."

Method(s) NWTPH-Gx:
4-BFB Surrogate recovery for the following sample(s) was outside control limits: MW-19 (580-16633-4), MW-71 (580-16633-13), MW-73 (580-16633-15), MW-86 (580-16633-18) MW-200 (580-16633-21) and MW-208 (580-16633-26). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No other analytical or quality issues were noted.

GC Semi VOA
Method(s) NWTPH-Dx:
The following sample(s) contained a hydrocarbon pattern in the diesel and kerosene ranges; however, the elution pattern was not a typical diesel fuel or kerosene pattern used by the laboratory for quantitative purposes: MW-18 (580-16633-3), MW-19 (580-16633-4), MW-200 (580-16633-21), MW-208 (580-16633-26), MW-37 (580-16633-5), MW-45 (580-16633-9), MW-73 (580-16633-15), MW-86 (580-16633-18).

The sample MW-206 (580-16633-25) shows a pattern resembling gasoline.

The following sample(s) contained a hydrocarbon pattern in the diesel range; however, the elution pattern was later than the typical diesel fuel pattern used by the laboratory for quantitative purposes: MW-72 (580-16633-14).

Metals
No analytical or quality issues were noted.

Organic Prep
No analytical or quality issues were noted.

METHOD SUMMARY

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Description	Lab Location	Method	Preparation Method
Matrix Water			
Volatile Organic Compounds (GC/MS)	TAL TAC	SW846 8260B	
Purge and Trap	TAL TAC		SW846 5030B
Northwest - Volatile Petroleum Products (GC)	TAL TAC	NWTPH NWTPH-Gx	
Purge and Trap	TAL TAC		SW846 5030B
Northwest - Semi-Volatile Petroleum Products (GC)	TAL TAC	NWTPH NWTPH-Dx	
Liquid-Liquid Extraction (Separatory Funnel)	TAL TAC		SW846 3510C
Silica Gel Cleanup	TAL TAC		SW846 3630C
Metals (ICP/MS)	TAL TAC	SW846 6020	
Sample Filtration	TAL TAC		FILTRATION
Preparation, Total Recoverable or Dissolved Metals	TAL TAC		SW846 3005A

Lab References:

TAL TAC = TestAmerica Tacoma

Method References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
580-16633-1	CI-1	Water	11/17/2009 1155	11/18/2009 1330
580-16633-2	CI-2	Water	11/17/2009 1120	11/18/2009 1330
580-16633-3	MW-18	Water	11/15/2009 0735	11/18/2009 1330
580-16633-4	MW-19	Water	11/15/2009 0810	11/18/2009 1330
580-16633-5	MW-37	Water	11/15/2009 0815	11/18/2009 1330
580-16633-6	MW-38	Water	11/16/2009 1145	11/18/2009 1330
580-16633-7	MW-41	Water	11/15/2009 0915	11/18/2009 1330
580-16633-8	MW-44	Water	11/16/2009 1045	11/18/2009 1330
580-16633-9	MW-45	Water	11/15/2009 1230	11/18/2009 1330
580-16633-10	MW-50	Water	11/15/2009 1135	11/18/2009 1330
580-16633-11	MW-51	Water	11/15/2009 1215	11/18/2009 1330
580-16633-12	MW-54	Water	11/15/2009 1200	11/18/2009 1330
580-16633-13	MW-71	Water	11/15/2009 1015	11/18/2009 1330
580-16633-14	MW-72	Water	11/15/2009 1055	11/18/2009 1330
580-16633-15	MW-73	Water	11/15/2009 1100	11/18/2009 1330
580-16633-16	MW-80	Water	11/16/2009 0900	11/18/2009 1330
580-16633-17	MW-81	Water	11/16/2009 1220	11/18/2009 1330
580-16633-18	MW-86	Water	11/16/2009 0935	11/18/2009 1330
580-16633-19	MW-87	Water	11/16/2009 1005	11/18/2009 1330
580-16633-20	MW-95	Water	11/15/2009 0935	11/18/2009 1330
580-16633-21	MW-200	Water	11/15/2009 0845	11/18/2009 1330
580-16633-22	MW-201	Water	11/15/2009 0845	11/18/2009 1330
580-16633-23	MW-202	Water	11/15/2009 1130	11/18/2009 1330
580-16633-24	MW-203	Water	11/16/2009 0825	11/18/2009 1330
580-16633-25	MW-206	Water	11/15/2009 1015	11/18/2009 1330
580-16633-26	MW-208	Water	11/15/2009 0715	11/18/2009 1330
580-16633-27	MW-210	Water	11/17/2009 0950	11/18/2009 1330
580-16633-28	MW-211	Water	11/17/2009 0910	11/18/2009 1330
580-16633-29	SMW-3	Water	11/17/2009 1025	11/18/2009 1330

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-1**

Lab Sample ID: 580-16633-1 Date Sampled: 11/17/2009 1155
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method: 8260B Analysis Batch: 580-54645 Instrument ID: TAC043
Preparation: 5030B Lab File ID: VB00120666.D
Dilution: 1.0 Initial Weight/Volume: 5 mL
Date Analyzed: 11/25/2009 1854 Final Weight/Volume: 5 mL
Date Prepared: 11/25/2009 1854

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	99		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	96		80 - 120
4-Bromofluorobenzene (Surr)	96		75 - 120
Trifluorotoluene (Surr)	94		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-2**

Lab Sample ID: 580-16633-2 Date Sampled: 11/17/2009 1120
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method: 8260B Analysis Batch: 580-54645 Instrument ID: TAC043
Preparation: 5030B Lab File ID: VB00120667.D
Dilution: 1.0 Initial Weight/Volume: 5 mL
Date Analyzed: 11/25/2009 1916 Final Weight/Volume: 5 mL
Date Prepared: 11/25/2009 1916

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	94		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	95		80 - 120
4-Bromofluorobenzene (Surr)	96		75 - 120
Trifluorotoluene (Surr)	98		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-16633-3 Date Sampled: 11/15/2009 0735
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120668.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 1938		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 1938		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Toluene	1.3		0.50
Ethylbenzene	40		0.50
m-Xylene & p-Xylene	170		2.0
o-Xylene	14		1.0
Naphthalene	61		5.0
Xylenes, Total	180		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	96		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	94		80 - 120
4-Bromofluorobenzene (Surr)	96		75 - 120
Trifluorotoluene (Surr)	99		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-16633-3 Date Sampled: 11/15/2009 0735
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00120823.D
Dilution:	10			Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1712			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1712				

Analyte	Result (ug/L)	Qualifier	RL
Benzene	470	H	5.0

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120669.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 2000		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 2000		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Toluene	10		0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	101		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00120825.D
Dilution:	20			Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1736			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1736				

Analyte	Result (ug/L)	Qualifier	RL
Benzene	530	H	10
Ethylbenzene	490	H	10
Naphthalene	950	H	100

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-55025		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00120883.D
Dilution:	50			Initial Weight/Volume:	5 mL
Date Analyzed:	12/03/2009 1356			Final Weight/Volume:	5 mL
Date Prepared:	12/03/2009 1356				

Analyte	Result (ug/L)	Qualifier	RL
m-Xylene & p-Xylene	7300	H	100
o-Xylene	1200	H	50
Xylenes, Total	8500	H	100

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-16633-5 Date Sampled: 11/15/2009 0815
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120670.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 2022		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 2022		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	12		0.50
Toluene	2.9		0.50
Ethylbenzene	19		0.50
m-Xylene & p-Xylene	75		2.0
o-Xylene	13		1.0
Naphthalene	20		5.0
Xylenes, Total	88		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	97		80 - 120
Toluene-d8 (Surr)	106		85 - 120
Ethylbenzene-d10	98		80 - 120
4-Bromofluorobenzene (Surr)	102		75 - 120
Trifluorotoluene (Surr)	90		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-16633-6 Date Sampled: 11/16/2009 1145
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120671.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 2044		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 2044		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	97		80 - 120
Toluene-d8 (Surr)	99		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	97		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-16633-7 Date Sampled: 11/15/2009 0915
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120672.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 2106		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 2106		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	96		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	100		75 - 120
Trifluorotoluene (Surr)	95		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-16633-8 Date Sampled: 11/16/2009 1045
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120673.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 2128		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 2128		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	95		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	96		80 - 120
4-Bromofluorobenzene (Surr)	96		75 - 120
Trifluorotoluene (Surr)	103		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-16633-9 Date Sampled: 11/15/2009 1230
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54645	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120674.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 2150		Final Weight/Volume: 5 mL
Date Prepared:	11/25/2009 2150		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	3.9		0.50
Toluene	2.2		0.50
Ethylbenzene	11		0.50
m-Xylene & p-Xylene	9.5		2.0
o-Xylene	18		1.0
Naphthalene	14		5.0
Xylenes, Total	28		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	97		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	94		80 - 120
4-Bromofluorobenzene (Surr)	100		75 - 120
Trifluorotoluene (Surr)	98		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-50**

Lab Sample ID: 580-16633-10 Date Sampled: 11/15/2009 1135
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method: 8260B Analysis Batch: 580-54712 Instrument ID: TAC043
Preparation: 5030B Lab File ID: VB00120683.D
Dilution: 1.0 Initial Weight/Volume: 5 mL
Date Analyzed: 11/28/2009 1837 Final Weight/Volume: 5 mL
Date Prepared: 11/28/2009 1837

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	2.3		0.50
Toluene	0.74		0.50
Ethylbenzene	0.65		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	100		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	103		75 - 120
Trifluorotoluene (Surr)	99		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-50**

Lab Sample ID: 580-16633-10 Date Sampled: 11/15/2009 1135
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00120827.D
Dilution:	10			Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1800			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1800				

Analyte	Result (ug/L)	Qualifier	RL
Naphthalene	660	H	50

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-51**

Lab Sample ID: 580-16633-11 Date Sampled: 11/15/2009 1215
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120684.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 1859		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 1859		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	100		80 - 120
Toluene-d8 (Surr)	102		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	103		75 - 120
Trifluorotoluene (Surr)	101		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-51**

Lab Sample ID: 580-16633-11 Date Sampled: 11/15/2009 1215
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120819.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	12/02/2009 1617		Final Weight/Volume: 5 mL
Date Prepared:	12/02/2009 1617		

Analyte	Result (ug/L)	Qualifier	RL
Naphthalene	ND	H	5.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	105		85 - 120
Ethylbenzene-d10	99		80 - 120
4-Bromofluorobenzene (Surr)	101		75 - 120
Trifluorotoluene (Surr)	110		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-16633-12 Date Sampled: 11/15/2009 1200
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120685.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 1921		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 1921		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	102		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	100		80 - 120
4-Bromofluorobenzene (Surr)	102		75 - 120
Trifluorotoluene (Surr)	101		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-16633-13 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120686.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 1943		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 1943		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	6.2		0.50
Toluene	0.60		0.50
Ethylbenzene	25		0.50
m-Xylene & p-Xylene	6.5		2.0
o-Xylene	ND		1.0
Naphthalene	6.2		5.0
Xylenes, Total	6.5		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	100		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	94		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	106		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-16633-14 Date Sampled: 11/15/2009 1055
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120687.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2005		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2005		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	0.77		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	102		85 - 120
Ethylbenzene-d10	95		80 - 120
4-Bromofluorobenzene (Surr)	95		75 - 120
Trifluorotoluene (Surr)	90		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-16633-15 Date Sampled: 11/15/2009 1100
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120688.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2027		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2027		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	26		0.50
Toluene	2.0		0.50
Ethylbenzene	3.8		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	96		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	100		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-16633-16 Date Sampled: 11/16/2009 0900
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120689.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2049		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2049		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	97		80 - 120
4-Bromofluorobenzene (Surr)	101		75 - 120
Trifluorotoluene (Surr)	96		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-16633-17 Date Sampled: 11/16/2009 1220
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120690.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2111		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2111		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	96		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	97		80 - 120
4-Bromofluorobenzene (Surr)	97		75 - 120
Trifluorotoluene (Surr)	94		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-16633-18 Date Sampled: 11/16/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120691.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2133		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2133		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Toluene	42		0.50
Ethylbenzene	76		0.50
m-Xylene & p-Xylene	160		2.0
o-Xylene	42		1.0
Naphthalene	ND		5.0
Xylenes, Total	200		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	97		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	95		80 - 120
4-Bromofluorobenzene (Surr)	95		75 - 120
Trifluorotoluene (Surr)	99		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-16633-18 Date Sampled: 11/16/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00120829.D
Dilution:	20			Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1822			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1822				

Analyte	Result (ug/L)	Qualifier	RL
Benzene	2100	H	10

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-16633-19 Date Sampled: 11/16/2009 1005
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120692.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2155		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2155		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	100		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	94		80 - 120
4-Bromofluorobenzene (Surr)	97		75 - 120
Trifluorotoluene (Surr)	96		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-16633-20 Date Sampled: 11/15/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120693.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2217		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2217		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	99		80 - 120
4-Bromofluorobenzene (Surr)	96		75 - 120
Trifluorotoluene (Surr)	96		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-16633-21 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120694.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2239		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2239		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	8.3		0.50
Toluene	ND		0.50
Ethylbenzene	30		0.50
m-Xylene & p-Xylene	15		2.0
o-Xylene	1.6		1.0
Naphthalene	59		5.0
Xylenes, Total	17		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	105		80 - 120
4-Bromofluorobenzene (Surr)	102		75 - 120
Trifluorotoluene (Surr)	102		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-16633-22 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54909	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120808.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	12/02/2009 1405		Final Weight/Volume: 5 mL
Date Prepared:	12/02/2009 1405		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND	H	1.0
Benzene	12	H	0.50
Toluene	ND	H	0.50
Ethylbenzene	ND	H	0.50
m-Xylene & p-Xylene	ND	H	2.0
o-Xylene	ND	H	1.0
Naphthalene	ND	H	5.0
Xylenes, Total	ND	H	2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	96		80 - 120
4-Bromofluorobenzene (Surr)	104		75 - 120
Trifluorotoluene (Surr)	78	X	80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-16633-23 Date Sampled: 11/15/2009 1130
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120695.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/28/2009 2301		Final Weight/Volume: 5 mL
Date Prepared:	11/28/2009 2301		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	98		80 - 120
4-Bromofluorobenzene (Surr)	101		75 - 120
Trifluorotoluene (Surr)	100		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-16633-24 Date Sampled: 11/16/2009 0825
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method: 8260B Analysis Batch: 580-54712 Instrument ID: TAC043
Preparation: 5030B Lab File ID: VB00120696.D
Dilution: 1.0 Initial Weight/Volume: 5 mL
Date Analyzed: 11/28/2009 2323 Final Weight/Volume: 5 mL
Date Prepared: 11/28/2009 2323

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	94		80 - 120
4-Bromofluorobenzene (Surr)	99		75 - 120
Trifluorotoluene (Surr)	95		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-206**

Lab Sample ID: 580-16633-25 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method: 8260B Analysis Batch: 580-54712 Instrument ID: TAC043
Preparation: 5030B Lab File ID: VB00120697.D
Dilution: 1.0 Initial Weight/Volume: 5 mL
Date Analyzed: 11/28/2009 2345 Final Weight/Volume: 5 mL
Date Prepared: 11/28/2009 2345

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	97		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	95		80 - 120
4-Bromofluorobenzene (Surr)	97		75 - 120
Trifluorotoluene (Surr)	97		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-16633-26 Date Sampled: 11/15/2009 0715
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120698.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/29/2009 0007		Final Weight/Volume: 5 mL
Date Prepared:	11/29/2009 0007		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	8.9		0.50
Toluene	5.6		0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	96		80 - 120
Toluene-d8 (Surr)	97		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	97		75 - 120
Trifluorotoluene (Surr)	96		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-16633-26 Date Sampled: 11/15/2009 0715
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963		Instrument ID:	TAC043
Preparation:	5030B			Lab File ID:	VB00120831.D
Dilution:	10			Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1846			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1846				

Analyte	Result (ug/L)	Qualifier	RL
Ethylbenzene	630	H	5.0
m-Xylene & p-Xylene	2100	H	20
o-Xylene	320	H	10
Naphthalene	280	H	50
Xylenes, Total	2400	H	20

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-16633-27 Date Sampled: 11/17/2009 0950
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120699.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/29/2009 0029		Final Weight/Volume: 5 mL
Date Prepared:	11/29/2009 0029		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	104		85 - 120
Ethylbenzene-d10	97		80 - 120
4-Bromofluorobenzene (Surr)	100		75 - 120
Trifluorotoluene (Surr)	93		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-16633-27 Date Sampled: 11/17/2009 0950
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54963	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120821.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	12/02/2009 1643		Final Weight/Volume: 5 mL
Date Prepared:	12/02/2009 1643		

Analyte	Result (ug/L)	Qualifier	RL
Ethylbenzene	ND	H	0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	99		80 - 120
Toluene-d8 (Surr)	101		85 - 120
Ethylbenzene-d10	93		80 - 120
4-Bromofluorobenzene (Surr)	100		75 - 120
Trifluorotoluene (Surr)	105		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-16633-28 Date Sampled: 11/17/2009 0910
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method:	8260B	Analysis Batch: 580-54712	Instrument ID: TAC043
Preparation:	5030B		Lab File ID: VB00120700.D
Dilution:	1.0		Initial Weight/Volume: 5 mL
Date Analyzed:	11/29/2009 0051		Final Weight/Volume: 5 mL
Date Prepared:	11/29/2009 0051		

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	101		80 - 120
Toluene-d8 (Surr)	100		85 - 120
Ethylbenzene-d10	99		80 - 120
4-Bromofluorobenzene (Surr)	94		75 - 120
Trifluorotoluene (Surr)	95		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-16633-29 Date Sampled: 11/17/2009 1025
Client Matrix: Water Date Received: 11/18/2009 1330

8260B Volatile Organic Compounds (GC/MS)

Method: 8260B Analysis Batch: 580-54712 Instrument ID: TAC043
Preparation: 5030B Lab File ID: VB00120701.D
Dilution: 1.0 Initial Weight/Volume: 5 mL
Date Analyzed: 11/29/2009 0113 Final Weight/Volume: 5 mL
Date Prepared: 11/29/2009 0113

Analyte	Result (ug/L)	Qualifier	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	%Rec	Qualifier	Acceptance Limits
Fluorobenzene (Surr)	98		80 - 120
Toluene-d8 (Surr)	98		85 - 120
Ethylbenzene-d10	92		80 - 120
4-Bromofluorobenzene (Surr)	98		75 - 120
Trifluorotoluene (Surr)	97		80 - 120

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-1**

Lab Sample ID: 580-16633-1 Date Sampled: 11/17/2009 1155
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/24/2009 1407			Injection Volume:	
Date Prepared:	11/24/2009 1407			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	110		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-2**

Lab Sample ID: 580-16633-2 Date Sampled: 11/17/2009 1120
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/24/2009 1532			Injection Volume:	
Date Prepared:	11/24/2009 1532			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	92		50 - 150
Trifluorotoluene (Surr)	109		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-16633-3 Date Sampled: 11/15/2009 0735
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/24/2009 1600			Injection Volume:	
Date Prepared:	11/24/2009 1600			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	2.3		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	120		50 - 150
Trifluorotoluene (Surr)	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	50			Final Weight/Volume:	5 mL
Date Analyzed:	11/28/2009 1722			Injection Volume:	
Date Prepared:	11/28/2009 1722			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	53		2.5

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	95		50 - 150
Trifluorotoluene (Surr)	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-16633-5 Date Sampled: 11/15/2009 0815
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/28/2009 1556			Injection Volume:	
Date Prepared:	11/28/2009 1556			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	1.3		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	115		50 - 150
Trifluorotoluene (Surr)	107		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-16633-6 Date Sampled: 11/16/2009 1145
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/26/2009 0338			Injection Volume:	
Date Prepared:	11/26/2009 0338			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	95		50 - 150
Trifluorotoluene (Surr)	109		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-16633-7 Date Sampled: 11/15/2009 0915
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1201			Injection Volume:	
Date Prepared:	11/25/2009 1201			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	86		50 - 150
Trifluorotoluene (Surr)	110		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-16633-8 Date Sampled: 11/16/2009 1045
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1230			Injection Volume:	
Date Prepared:	11/25/2009 1230			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-16633-9 Date Sampled: 11/15/2009 1230
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564	Instrument ID: SEA006
Preparation:	5030B		Initial Weight/Volume: 5 mL
Dilution:	1.0		Final Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 1258		Injection Volume:
Date Prepared:	11/25/2009 1258		Result Type: PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	1.0		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	111		50 - 150
Trifluorotoluene (Surr)	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-50**

Lab Sample ID: 580-16633-10 Date Sampled: 11/15/2009 1135
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1327			Injection Volume:	
Date Prepared:	11/25/2009 1327			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.63		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	105		50 - 150
Trifluorotoluene (Surr)	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-51**

Lab Sample ID: 580-16633-11 Date Sampled: 11/15/2009 1215
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1355			Injection Volume:	
Date Prepared:	11/25/2009 1355			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-16633-12 Date Sampled: 11/15/2009 1200
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1423			Injection Volume:	
Date Prepared:	11/25/2009 1423			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	97		50 - 150
Trifluorotoluene (Surr)	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-16633-13 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1451			Injection Volume:	
Date Prepared:	11/25/2009 1451			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	2.5		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	194	X I	50 - 150
Trifluorotoluene (Surr)	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-16633-14 Date Sampled: 11/15/2009 1055
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1520			Injection Volume:	
Date Prepared:	11/25/2009 1520			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.11		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	96		50 - 150
Trifluorotoluene (Surr)	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-16633-15 Date Sampled: 11/15/2009 1100
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1548			Injection Volume:	
Date Prepared:	11/25/2009 1548			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	2.7		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	513	X I	50 - 150
Trifluorotoluene (Surr)	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-16633-16 Date Sampled: 11/16/2009 0900
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1617			Injection Volume:	
Date Prepared:	11/25/2009 1617			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	93		50 - 150
Trifluorotoluene (Surr)	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-16633-17 Date Sampled: 11/16/2009 1220
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1742			Injection Volume:	
Date Prepared:	11/25/2009 1742			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-16633-18 Date Sampled: 11/16/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564	Instrument ID: SEA006
Preparation:	5030B		Initial Weight/Volume: 5 mL
Dilution:	1.0		Final Weight/Volume: 5 mL
Date Analyzed:	11/25/2009 1810		Injection Volume:
Date Prepared:	11/25/2009 1810		Result Type: PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	2.7		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	343	X I	50 - 150
Trifluorotoluene (Surr)	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-16633-19 Date Sampled: 11/16/2009 1005
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1839			Injection Volume:	
Date Prepared:	11/25/2009 1839			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-16633-20 Date Sampled: 11/15/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54564		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1907			Injection Volume:	
Date Prepared:	11/25/2009 1907			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.11		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-16633-21 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/28/2009 1625			Injection Volume:	
Date Prepared:	11/28/2009 1625			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	2.3		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	161	I X	50 - 150
Trifluorotoluene (Surr)	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-16633-22 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/28/2009 1528			Injection Volume:	
Date Prepared:	11/28/2009 1528			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	0.073		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	98		50 - 150
Trifluorotoluene (Surr)	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-16633-23 Date Sampled: 11/15/2009 1130
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 2157			Injection Volume:	
Date Prepared:	11/25/2009 2157			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	94		50 - 150
Trifluorotoluene (Surr)	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-16633-24 Date Sampled: 11/16/2009 0825
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 2323			Injection Volume:	
Date Prepared:	11/25/2009 2323			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	91		50 - 150
Trifluorotoluene (Surr)	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-206**

Lab Sample ID: 580-16633-25 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 2351			Injection Volume:	
Date Prepared:	11/25/2009 2351			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	93		50 - 150
Trifluorotoluene (Surr)	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-16633-26 Date Sampled: 11/15/2009 0715
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	20			Final Weight/Volume:	5 mL
Date Analyzed:	11/28/2009 1653			Injection Volume:	
Date Prepared:	11/28/2009 1653			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	28		1.0

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	116		50 - 150
Trifluorotoluene (Surr)	109		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-16633-27 Date Sampled: 11/17/2009 0950
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/26/2009 0145			Injection Volume:	
Date Prepared:	11/26/2009 0145			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	89		50 - 150
Trifluorotoluene (Surr)	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-16633-28 Date Sampled: 11/17/2009 0910
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/26/2009 0213			Injection Volume:	
Date Prepared:	11/26/2009 0213			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	90		50 - 150
Trifluorotoluene (Surr)	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-16633-29 Date Sampled: 11/17/2009 1025
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Gx Northwest - Volatile Petroleum Products (GC)

Method:	NWTPH-Gx	Analysis Batch: 580-54652		Instrument ID:	SEA006
Preparation:	5030B			Initial Weight/Volume:	5 mL
Dilution:	1.0			Final Weight/Volume:	5 mL
Date Analyzed:	11/26/2009 0241			Injection Volume:	
Date Prepared:	11/26/2009 0241			Result Type:	PRIMARY

Analyte	Result (mg/L)	Qualifier	RL
Gasoline	ND		0.050

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene (Surr)	93		50 - 150
Trifluorotoluene (Surr)	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-1**

Lab Sample ID: 580-16633-1 Date Sampled: 11/17/2009 1155
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	PL04089.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	11/25/2009 0822			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-1**

Lab Sample ID: 580-16633-1 Date Sampled: 11/17/2009 1155
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: AA02363.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	12/02/2009 1523		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	108		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-2**

Lab Sample ID: 580-16633-2 Date Sampled: 11/17/2009 1120
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04091.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	11/25/2009 0841		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-2**

Lab Sample ID: 580-16633-2 Date Sampled: 11/17/2009 1120
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02364.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	12/02/2009 1542			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-16633-3 Date Sampled: 11/15/2009 0735
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	PL04093.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	11/25/2009 0901			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.76	Y	0.24
Motor Oil (>C24-C36)	1.2		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-16633-3 Date Sampled: 11/15/2009 0735
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02365.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	12/02/2009 1601			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.80	Y	0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	109		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	PL04095.D
Dilution:	1.0			Initial Weight/Volume:	1020 mL
Date Analyzed:	11/25/2009 0920			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	12	Y	0.25
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02366.D
Dilution:	1.0			Initial Weight/Volume:	1020 mL
Date Analyzed:	12/02/2009 1620			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	21	Y	0.25

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-16633-5 Date Sampled: 11/15/2009 0815
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	PL04097.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	11/25/2009 0940			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.44	Y	0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-16633-5 Date Sampled: 11/15/2009 0815
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: AA02367.D
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	12/02/2009 1639		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.53	Y	0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	103		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-16633-6 Date Sampled: 11/16/2009 1145
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04099.D
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	11/25/2009 0959		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-16633-6 Date Sampled: 11/16/2009 1145
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02368.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/02/2009 1658			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	109		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-16633-7 Date Sampled: 11/15/2009 0915
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04101.D
Dilution:	1.0		Initial Weight/Volume: 900 mL
Date Analyzed:	11/25/2009 1018		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.28
Motor Oil (>C24-C36)	ND		0.56

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-41**

Lab Sample ID: 580-16633-7 Date Sampled: 11/15/2009 0915
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02369.D
Dilution:	1.0			Initial Weight/Volume:	900 mL
Date Analyzed:	12/02/2009 1717			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.28

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	108		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-16633-8 Date Sampled: 11/16/2009 1045
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04103.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	11/25/2009 1038		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-16633-8 Date Sampled: 11/16/2009 1045
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: AA02370.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	12/02/2009 1736		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-16633-9 Date Sampled: 11/15/2009 1230
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04109.D
Dilution:	1.0		Initial Weight/Volume: 1050 mL
Date Analyzed:	11/25/2009 1136		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	2.2	Y	0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-16633-9 Date Sampled: 11/15/2009 1230
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02374.D
Dilution:	1.0			Initial Weight/Volume:	1050 mL
Date Analyzed:	12/02/2009 1851			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	2.1	Y	0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-50**

Lab Sample ID: 580-16633-10 Date Sampled: 11/15/2009 1135
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04111.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	11/25/2009 1155		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	2.9	Y	0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	98		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-50**

Lab Sample ID: 580-16633-10 Date Sampled: 11/15/2009 1135
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02375.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	12/02/2009 1910			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	3.0		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-51**

Lab Sample ID: 580-16633-11 Date Sampled: 11/15/2009 1215
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04113.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	11/25/2009 1214		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-51**

Lab Sample ID: 580-16633-11 Date Sampled: 11/15/2009 1215
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02376.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	12/02/2009 1929			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-16633-12 Date Sampled: 11/15/2009 1200
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04115.D
Dilution:	1.0		Initial Weight/Volume: 1060 mL
Date Analyzed:	11/25/2009 1234		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-16633-12 Date Sampled: 11/15/2009 1200
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02377.D
Dilution:	1.0			Initial Weight/Volume:	1060 mL
Date Analyzed:	12/02/2009 1948			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	108		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-16633-13 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04117.D
Dilution:	1.0		Initial Weight/Volume: 1060 mL
Date Analyzed:	11/25/2009 1254		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.94	Y	0.24
Motor Oil (>C24-C36)	ND		0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-16633-13 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02378.D
Dilution:	1.0			Initial Weight/Volume:	1060 mL
Date Analyzed:	12/02/2009 2007			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.1		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-16633-14 Date Sampled: 11/15/2009 1055
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04119.D
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	11/25/2009 1313		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.43	Y	0.24
Motor Oil (>C24-C36)	2.5		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-16633-14 Date Sampled: 11/15/2009 1055
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02379.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/02/2009 2026			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	109		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-16633-15 Date Sampled: 11/15/2009 1100
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04121.D
Dilution:	1.0		Initial Weight/Volume: 1050 mL
Date Analyzed:	11/25/2009 1333		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	1.1	Y	0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-16633-15 Date Sampled: 11/15/2009 1100
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02380.D
Dilution:	1.0			Initial Weight/Volume:	1050 mL
Date Analyzed:	12/02/2009 2045			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.5	Y	0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-16633-16 Date Sampled: 11/16/2009 0900
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	PL04123.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	11/25/2009 1352			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-16633-16 Date Sampled: 11/16/2009 0900
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02381.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/02/2009 2104			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-16633-17 Date Sampled: 11/16/2009 1220
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04125.D
Dilution:	1.0		Initial Weight/Volume: 1060 mL
Date Analyzed:	11/25/2009 1411		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-16633-17 Date Sampled: 11/16/2009 1220
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: AA02382.D
Dilution:	1.0		Initial Weight/Volume: 1060 mL
Date Analyzed:	12/02/2009 2123		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-16633-18 Date Sampled: 11/16/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04127.D
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	11/25/2009 1431		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	1.0	Y	0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	108		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-16633-18 Date Sampled: 11/16/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02383.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/02/2009 2141			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.6	Y	0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	114		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-16633-19 Date Sampled: 11/16/2009 1005
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54494	Lab File ID: PL04133.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	11/25/2009 1529		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1324		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-16633-19 Date Sampled: 11/16/2009 1005
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02388.D
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	12/02/2009 2316			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	111		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-16633-20 Date Sampled: 11/15/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54617		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	PL04135.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	11/25/2009 1549			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-16633-20 Date Sampled: 11/15/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54494		Lab File ID:	AA02389.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/02/2009 2334			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-16633-21 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04088.d
Dilution:	1.0		Initial Weight/Volume: 1020 mL
Date Analyzed:	11/25/2009 0822		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	0.89	Y	0.25
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-16633-21 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02390.D
Dilution:	1.0			Initial Weight/Volume:	1020 mL
Date Analyzed:	12/02/2009 2353			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	1.0	Y	0.25

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	107		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-16633-22 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04090.d
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	11/25/2009 0841		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	98		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-16633-22 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02391.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/03/2009 0012			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	99		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-16633-23 Date Sampled: 11/15/2009 1130
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04092.d
Dilution:	1.0		Initial Weight/Volume: 1060 mL
Date Analyzed:	11/25/2009 0901		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-16633-23 Date Sampled: 11/15/2009 1130
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02392.D
Dilution:	1.0			Initial Weight/Volume:	1060 mL
Date Analyzed:	12/03/2009 0031			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-16633-24 Date Sampled: 11/16/2009 0825
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04094.d
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	11/25/2009 0920		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	102		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-16633-24 Date Sampled: 11/16/2009 0825
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02393.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/03/2009 0050			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-206**

Lab Sample ID: 580-16633-25 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04096.d
Dilution:	1.0		Initial Weight/Volume: 890 mL
Date Analyzed:	11/25/2009 0940		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	1.4	Y	0.28
Motor Oil (>C24-C36)	10		0.56

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	80		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-206**

Lab Sample ID: 580-16633-25 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02394.D
Dilution:	1.0			Initial Weight/Volume:	890 mL
Date Analyzed:	12/03/2009 0109			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	0.33		0.28

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	79		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-16633-26 Date Sampled: 11/15/2009 0715
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04098.d
Dilution:	1.0		Initial Weight/Volume: 1060 mL
Date Analyzed:	11/25/2009 0959		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	5.6	Y	0.24
Motor Oil (>C24-C36)	ND		0.47

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-16633-26 Date Sampled: 11/15/2009 0715
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02395.D
Dilution:	1.0			Initial Weight/Volume:	1060 mL
Date Analyzed:	12/03/2009 0128			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	10	Y	0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	101		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-16633-27 Date Sampled: 11/17/2009 0950
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04124.d
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	11/25/2009 1411		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-16633-27 Date Sampled: 11/17/2009 0950
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: AA02399.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	12/03/2009 0245		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	106		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-16633-28 Date Sampled: 11/17/2009 0910
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622	Instrument ID: TAC015
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: PL04126.d
Dilution:	1.0		Initial Weight/Volume: 1040 mL
Date Analyzed:	11/25/2009 1431		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.48

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	104		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-16633-28 Date Sampled: 11/17/2009 0910
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905		Instrument ID:	SEA011
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	AA02400.D
Dilution:	1.0			Initial Weight/Volume:	1040 mL
Date Analyzed:	12/03/2009 0304			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-16633-29 Date Sampled: 11/17/2009 1025
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54622		Instrument ID:	TAC015
Preparation:	3510C	Prep Batch: 580-54495		Lab File ID:	PL04128.d
Dilution:	1.0			Initial Weight/Volume:	1030 mL
Date Analyzed:	11/25/2009 1450			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result (mg/L)	Qualifier	RL
#2 Diesel (C10-C24)	ND		0.24
Motor Oil (>C24-C36)	ND		0.49

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	105		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-16633-29 Date Sampled: 11/17/2009 1025
Client Matrix: Water Date Received: 11/18/2009 1330

NWTPH-Dx Northwest - Semi-Volatile Petroleum Products (GC)

Method:	NWTPH-Dx	Analysis Batch: 580-54905	Instrument ID: SEA011
Preparation:	3510C	Prep Batch: 580-54495	Lab File ID: AA02401.D
Dilution:	1.0		Initial Weight/Volume: 1030 mL
Date Analyzed:	12/03/2009 0323		Final Weight/Volume: 5 mL
Date Prepared:	11/23/2009 1332		Injection Volume: 1 uL

Analyte	Result (mg/L)	Qualifier	RL
Kerosene (C8-C20)	ND		0.24

Surrogate	%Rec	Qualifier	Acceptance Limits
o-Terphenyl	100		50 - 150

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-1**

Lab Sample ID: 580-16633-1 Date Sampled: 11/17/2009 1155
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1021			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1545			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **CI-2**

Lab Sample ID: 580-16633-2 Date Sampled: 11/17/2009 1120
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1056			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0014		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1613			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-18**

Lab Sample ID: 580-16633-3 Date Sampled: 11/15/2009 0735
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1100			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.057		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1617			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-19**

Lab Sample ID: 580-16633-4 Date Sampled: 11/15/2009 0810
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1104			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.041		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1620			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0014		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-37**

Lab Sample ID: 580-16633-5 Date Sampled: 11/15/2009 0815
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1107			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0015		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1623			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-38**

Lab Sample ID: 580-16633-6 Date Sampled: 11/16/2009 1145
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1111			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0049		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1626			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-44**

Lab Sample ID: 580-16633-8 Date Sampled: 11/16/2009 1045
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1115			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0032		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1629			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-45**

Lab Sample ID: 580-16633-9 Date Sampled: 11/15/2009 1230
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1118			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0092		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1632			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-50**

Lab Sample ID: 580-16633-10 Date Sampled: 11/15/2009 1135
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1122			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0011		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1635			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-51**

Lab Sample ID: 580-16633-11 Date Sampled: 11/15/2009 1215
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1126			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1639			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-54**

Lab Sample ID: 580-16633-12 Date Sampled: 11/15/2009 1200
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1129			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0018		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1642			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-71**

Lab Sample ID: 580-16633-13 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1143			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0013		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1651			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-72**

Lab Sample ID: 580-16633-14 Date Sampled: 11/15/2009 1055
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1147			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.033		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1655			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-73**

Lab Sample ID: 580-16633-15 Date Sampled: 11/15/2009 1100
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55263		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1151			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0064		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1658			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0039		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-80**

Lab Sample ID: 580-16633-16 Date Sampled: 11/16/2009 0900
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1212			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0024		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55302		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1701			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-81**

Lab Sample ID: 580-16633-17 Date Sampled: 11/16/2009 1220
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1259			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0053		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1903			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-86**

Lab Sample ID: 580-16633-18 Date Sampled: 11/16/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1303			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1931			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-87**

Lab Sample ID: 580-16633-19 Date Sampled: 11/16/2009 1005
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1306			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0013		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1934			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-95**

Lab Sample ID: 580-16633-20 Date Sampled: 11/15/2009 0935
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1310			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1938			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-200**

Lab Sample ID: 580-16633-21 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1314			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0080		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1941			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-201**

Lab Sample ID: 580-16633-22 Date Sampled: 11/15/2009 0845
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1317			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.014		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1944			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0023		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-202**

Lab Sample ID: 580-16633-23 Date Sampled: 11/15/2009 1130
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1321			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0023		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1947			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-203**

Lab Sample ID: 580-16633-24 Date Sampled: 11/16/2009 0825
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1325			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0043		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1950			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-206**

Lab Sample ID: 580-16633-25 Date Sampled: 11/15/2009 1015
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1328			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.33		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1953			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-208**

Lab Sample ID: 580-16633-26 Date Sampled: 11/15/2009 0715
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1332			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0040		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1956			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-210**

Lab Sample ID: 580-16633-27 Date Sampled: 11/17/2009 0950
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1346			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0013		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1959			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **MW-211**

Lab Sample ID: 580-16633-28 Date Sampled: 11/17/2009 0910
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1349			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 2009			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Client Sample ID: **SMW-3**

Lab Sample ID: 580-16633-29 Date Sampled: 11/17/2009 1025
Client Matrix: Water Date Received: 11/18/2009 1330

6020 Metals (ICP/MS)-Total Recoverable

Method:	6020	Analysis Batch: 580-55355		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55265		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1353			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Result (mg/L)	Qualifier	RL
Lead	0.0012		0.0010

6020 Metals (ICP/MS)-Dissolved

Method:	6020	Analysis Batch: 580-55354		Instrument ID:	SEA026
Preparation:	3005A	Prep Batch: 580-55304		Lab File ID:	N/A
Dilution:	1.0			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 2012			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Result (mg/L)	Qualifier	RL
Lead	ND		0.0010

DATA REPORTING QUALIFIERS

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Section	Qualifier	Description
GC/MS VOA		
	H	Sample was prepped or analyzed beyond the specified holding time
	X	Surrogate exceeds the control limits
GC VOA		
	I	Indicates the presence of an interference, recovery is not calculated.
	X	Surrogate exceeds the control limits
GC Semi VOA		
	Y	The chromatographic response resembles a typical fuel pattern.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54645

Method: 8260B
Preparation: 5030B

Lab Sample ID:	MB 580-54645/6	Analysis Batch:	580-54645	Instrument ID:	TAC043
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	VB00120649.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 1240			Final Weight/Volume:	5 mL
Date Prepared:	11/25/2009 1240				

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	97	80 - 120
Toluene-d8 (Surr)	97	85 - 120
Ethylbenzene-d10	103	80 - 120
4-Bromofluorobenzene (Surr)	96	75 - 120
Trifluorotoluene (Surr)	98	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample - Batch: 580-54645

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 580-54645/8
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 11/25/2009 1323
Date Prepared: 11/25/2009 1323

Analysis Batch: 580-54645
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120651.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Methyl tert-butyl ether	20.1	19.7	98	65 - 125	
Benzene	20.1	19.4	97	80 - 120	
Toluene	20.1	19.4	96	75 - 120	
Ethylbenzene	20.1	19.7	98	75 - 125	
m-Xylene & p-Xylene	40.1	38.4	96	75 - 130	
o-Xylene	19.9	18.4	93	80 - 120	
Naphthalene	20.1	18.2	91	55 - 140	

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	97	80 - 120
Toluene-d8 (Surr)	100	85 - 120
Ethylbenzene-d10	100	80 - 120
4-Bromofluorobenzene (Surr)	99	75 - 120
Trifluorotoluene (Surr)	97	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54712

Method: 8260B
Preparation: 5030B

Lab Sample ID:	MB 580-54712/5	Analysis Batch:	580-54712	Instrument ID:	TAC043
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	VB00120681.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	5 mL
Date Analyzed:	11/28/2009 1753			Final Weight/Volume:	5 mL
Date Prepared:	11/28/2009 1753				

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	99	80 - 120
Toluene-d8 (Surr)	99	85 - 120
Ethylbenzene-d10	95	80 - 120
4-Bromofluorobenzene (Surr)	94	75 - 120
Trifluorotoluene (Surr)	100	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample - Batch: 580-54712

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 580-54712/6
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 11/28/2009 1815
Date Prepared: 11/28/2009 1815

Analysis Batch: 580-54712
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120682.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Methyl tert-butyl ether	20.1	19.6	98	65 - 125	
Benzene	20.1	19.1	95	80 - 120	
Toluene	20.1	19.0	95	75 - 120	
Ethylbenzene	20.1	19.4	97	75 - 125	
m-Xylene & p-Xylene	40.1	37.3	93	75 - 130	
o-Xylene	19.9	18.4	93	80 - 120	
Naphthalene	20.1	17.1	85	55 - 140	

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	96	80 - 120
Toluene-d8 (Surr)	100	85 - 120
Ethylbenzene-d10	92	80 - 120
4-Bromofluorobenzene (Surr)	104	75 - 120
Trifluorotoluene (Surr)	101	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54909

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 580-54909/6
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/02/2009 0827
Date Prepared: 12/02/2009 0827

Analysis Batch: 580-54909
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120780.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	100	80 - 120
Toluene-d8 (Surr)	103	85 - 120
Ethylbenzene-d10	99	80 - 120
4-Bromofluorobenzene (Surr)	99	75 - 120
Trifluorotoluene (Surr)	104	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-54909

Method: 8260B
Preparation: 5030B

LCS Lab Sample ID:	LCS 580-54909/37	Analysis Batch:	580-54909	Instrument ID:	TAC043
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	VB00120800.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1229			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1229				

LCSD Lab Sample ID:	LCSD 580-54909/38	Analysis Batch:	580-54909	Instrument ID:	TAC043
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	VB00120802.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	5 mL
Date Analyzed:	12/02/2009 1253			Final Weight/Volume:	5 mL
Date Prepared:	12/02/2009 1253				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Methyl tert-butyl ether	111	107	65 - 125	4	30		
Benzene	109	105	80 - 120	4	30		
Toluene	103	98	75 - 120	5	30		
Ethylbenzene	98	102	75 - 125	4	30		
m-Xylene & p-Xylene	97	98	75 - 130	1	30		
o-Xylene	100	98	80 - 120	2	30		
Naphthalene	94	106	55 - 140	12	30		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
Fluorobenzene (Surr)	103	100	80 - 120
Toluene-d8 (Surr)	101	106	85 - 120
Ethylbenzene-d10	96	100	80 - 120
4-Bromofluorobenzene (Surr)	97	100	75 - 120
Trifluorotoluene (Surr)	100	99	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54963

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 580-54963/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/02/2009 1507
Date Prepared: 12/02/2009 1507

Analysis Batch: 580-54963
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120813.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	101	80 - 120
Toluene-d8 (Surr)	102	85 - 120
Ethylbenzene-d10	92	80 - 120
4-Bromofluorobenzene (Surr)	101	75 - 120
Trifluorotoluene (Surr)	116	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample - Batch: 580-54963

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 580-54963/5
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/02/2009 1530
Date Prepared: 12/02/2009 1530

Analysis Batch: 580-54963
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120815.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Methyl tert-butyl ether	20.1	23.2	116	65 - 125	
Benzene	20.1	24.0	120	80 - 120	
Toluene	20.1	23.4	117	75 - 120	
Ethylbenzene	20.1	20.4	102	75 - 125	
m-Xylene & p-Xylene	40.1	39.9	99	75 - 130	
o-Xylene	19.9	19.8	100	80 - 120	
Naphthalene	20.1	17.5	87	55 - 140	

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	104	80 - 120
Toluene-d8 (Surr)	103	85 - 120
Ethylbenzene-d10	95	80 - 120
4-Bromofluorobenzene (Surr)	103	75 - 120
Trifluorotoluene (Surr)	108	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-55025

Method: 8260B
Preparation: 5030B

Lab Sample ID: MB 580-55025/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/03/2009 1243
Date Prepared: 12/03/2009 1243

Analysis Batch: 580-55025
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120877.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Result	Qual	RL
Methyl tert-butyl ether	ND		1.0
Benzene	ND		0.50
Toluene	ND		0.50
Ethylbenzene	ND		0.50
m-Xylene & p-Xylene	ND		2.0
o-Xylene	ND		1.0
Naphthalene	ND		5.0
Xylenes, Total	ND		2.0

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	102	80 - 120
Toluene-d8 (Surr)	99	85 - 120
Ethylbenzene-d10	98	80 - 120
4-Bromofluorobenzene (Surr)	96	75 - 120
Trifluorotoluene (Surr)	105	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample - Batch: 580-55025

Method: 8260B
Preparation: 5030B

Lab Sample ID: LCS 580-55025/5
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/03/2009 1307
Date Prepared: 12/03/2009 1307

Analysis Batch: 580-55025
Prep Batch: N/A
Units: ug/L

Instrument ID: TAC043
Lab File ID: VB00120879.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Methyl tert-butyl ether	20.1	21.4	107	65 - 125	
Benzene	20.1	21.5	107	80 - 120	
Toluene	20.1	19.9	99	75 - 120	
Ethylbenzene	20.1	20.8	104	75 - 125	
m-Xylene & p-Xylene	40.1	40.3	100	75 - 130	
o-Xylene	19.9	19.7	99	80 - 120	
Naphthalene	20.1	20.5	102	55 - 140	

Surrogate	% Rec	Acceptance Limits
Fluorobenzene (Surr)	101	80 - 120
Toluene-d8 (Surr)	103	85 - 120
Ethylbenzene-d10	99	80 - 120
4-Bromofluorobenzene (Surr)	99	75 - 120
Trifluorotoluene (Surr)	108	80 - 120

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54564

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: MB 580-54564/3
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 11/24/2009 1310
Date Prepared: 11/24/2009 1310

Analysis Batch: 580-54564
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: K2409004.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Gasoline	ND		0.050

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	90	50 - 150
Trifluorotoluene (Surr)	110	50 - 150

Lab Control Sample - Batch: 580-54564

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: LCS 580-54564/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 11/24/2009 1338
Date Prepared: 11/24/2009 1338

Analysis Batch: 580-54564
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: K2409005.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Gasoline	1.00	0.930	93	79 - 110	

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	99	50 - 150
Trifluorotoluene (Surr)	98	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-54564

Method: NWTPH-Gx
Preparation: 5030B

MS Lab Sample ID:	580-16633-1	Analysis Batch:	580-54564	Instrument ID:	SEA006
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	K2409007.D
Dilution:	1.0			Initial Weight/Volume:	5 mL
Date Analyzed:	11/24/2009 1435			Final Weight/Volume:	5 mL
Date Prepared:	11/24/2009 1435			Injection Volume:	
				Column ID:	PRIMARY

MSD Lab Sample ID:	580-16633-1	Analysis Batch:	580-54564	Instrument ID:	SEA006
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	K2409008.D
Dilution:	1.0			Initial Weight/Volume:	5 mL
Date Analyzed:	11/24/2009 1503			Final Weight/Volume:	5 mL
Date Prepared:	11/24/2009 1503			Injection Volume:	
				Column ID:	PRIMARY

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Gasoline	95	101	50 - 150	6	35		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	103	102	50 - 150
Trifluorotoluene (Surr)	111	112	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54652

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: MB 580-54652/33
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 11/25/2009 2004
Date Prepared: 11/25/2009 2004

Analysis Batch: 580-54652
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: K2409034.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Result	Qual	RL
Gasoline	ND		0.050

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	91	50 - 150
Trifluorotoluene (Surr)	106	50 - 150

Lab Control Sample - Batch: 580-54652

Method: NWTPH-Gx
Preparation: 5030B

Lab Sample ID: LCS 580-54652/34
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 11/25/2009 2032
Date Prepared: 11/25/2009 2032

Analysis Batch: 580-54652
Prep Batch: N/A
Units: mg/L

Instrument ID: SEA006
Lab File ID: K2409035.D
Initial Weight/Volume: 5 mL
Final Weight/Volume: 5 mL
Injection Volume:
Column ID: PRIMARY

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
Gasoline	1.00	0.894	89	79 - 110	

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	97	50 - 150
Trifluorotoluene (Surr)	97	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-54652

Method: NWTPH-Gx
Preparation: 5030B

MS Lab Sample ID:	580-16633-23	Analysis Batch:	580-54652	Instrument ID:	SEA006
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	K2409039.D
Dilution:	1.0			Initial Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 2226			Final Weight/Volume:	5 mL
Date Prepared:	11/25/2009 2226			Injection Volume:	
				Column ID:	PRIMARY

MSD Lab Sample ID:	580-16633-23	Analysis Batch:	580-54652	Instrument ID:	SEA006
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	K2409040.D
Dilution:	1.0			Initial Weight/Volume:	5 mL
Date Analyzed:	11/25/2009 2254			Final Weight/Volume:	5 mL
Date Prepared:	11/25/2009 2254			Injection Volume:	
				Column ID:	PRIMARY

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Gasoline	91	91	50 - 150	0	35		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
4-Bromofluorobenzene (Surr)	100	99	50 - 150
Trifluorotoluene (Surr)	105	104	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54494

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-54494/1-B	Analysis Batch:	580-54617	Instrument ID:	TAC015
Client Matrix:	Water	Prep Batch:	580-54494	Lab File ID:	PL04085.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	11/25/2009 0743			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result	Qual	RL
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND		0.50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	103	50 - 150

Method Blank - Batch: 580-54494

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-54494/1-B	Analysis Batch:	580-54905	Instrument ID:	SEA011
Client Matrix:	Water	Prep Batch:	580-54494	Lab File ID:	AA02361.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	12/02/2009 1445			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Result	Qual	RL
Kerosene (C8-C20)	ND		0.25
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND		0.50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	107	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample - Batch: 580-54494

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	LCS 580-54494/2-B	Analysis Batch:	580-54617	Instrument ID:	TAC015
Client Matrix:	Water	Prep Batch:	580-54494	Lab File ID:	PL04087.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	11/25/2009 0803			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1324			Injection Volume:	1 uL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
#2 Diesel (C10-C24)	5.00	6.04	121	70 - 130	
Motor Oil (>C24-C36)	5.00	5.71	114	70 - 130	

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	106	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-54495

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-54495/1-B	Analysis Batch:	580-54622	Instrument ID:	TAC015
Client Matrix:	Water	Prep Batch:	580-54495	Lab File ID:	PL04084.d
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	11/25/2009 0743			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result	Qual	RL
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND		0.50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	104	50 - 150

Method Blank - Batch: 580-54495

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	MB 580-54495/1-B	Analysis Batch:	580-54905	Instrument ID:	SEA011
Client Matrix:	Water	Prep Batch:	580-54495	Lab File ID:	AA02386.D
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	12/02/2009 2238			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Result	Qual	RL
Kerosene (C8-C20)	ND		0.25
#2 Diesel (C10-C24)	ND		0.25
Motor Oil (>C24-C36)	ND		0.50

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	110	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Lab Control Sample - Batch: 580-54495

Method: NWTPH-Dx
Preparation: 3510C

Lab Sample ID:	LCS 580-54495/2-B	Analysis Batch:	580-54622	Instrument ID:	TAC015
Client Matrix:	Water	Prep Batch:	580-54495	Lab File ID:	PL04086.d
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	1000 mL
Date Analyzed:	11/25/2009 0803			Final Weight/Volume:	5 mL
Date Prepared:	11/23/2009 1332			Injection Volume:	1 uL

Analyte	Spike Amount	Result	% Rec.	Limit	Qual
#2 Diesel (C10-C24)	5.00	6.29	126	70 - 130	
Motor Oil (>C24-C36)	5.00	6.34	127	70 - 130	

Surrogate	% Rec	Acceptance Limits
o-Terphenyl	109	50 - 150

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-55263

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID: MB 580-55263/18-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/09/2009 1013
Date Prepared: 12/08/2009 1555

Analysis Batch: 580-55355
Prep Batch: 580-55263
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	Result	Qual	RL
Lead	ND		0.0010

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-55263

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID: LCS 580-55263/19-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1039
Date Prepared: 12/08/2009 1555

Analysis Batch: 580-55355
Prep Batch: 580-55263
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

LCSD Lab Sample ID: LCSD 580-55263/20-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1042
Date Prepared: 12/08/2009 1555

Analysis Batch: 580-55355
Prep Batch: 580-55263
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	103	105	80 - 120	2	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-55263

Method: 6020
Preparation: 3005A
Total Recoverable

MS Lab Sample ID:	580-16633-1	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55263	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1028			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

MSD Lab Sample ID:	580-16633-1	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55263	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1032			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Lead	99	102	75 - 125	4	20		

Duplicate - Batch: 580-55263

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID:	580-16633-1	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55263	Lab File ID:	N/A
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1024			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1555				

Analyte	Sample Result/Qual	Result	RPD	Limit	Qual
Lead	ND	ND	0	20	

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-55265

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID: MB 580-55265/18-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/09/2009 1205
Date Prepared: 12/08/2009 1638

Analysis Batch: 580-55355
Prep Batch: 580-55265
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	Result	Qual	RL
Lead	ND		0.0010

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-55265

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID: LCS 580-55265/19-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1241
Date Prepared: 12/08/2009 1638

Analysis Batch: 580-55355
Prep Batch: 580-55265
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

LCSD Lab Sample ID: LCSD 580-55265/20-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1245
Date Prepared: 12/08/2009 1638

Analysis Batch: 580-55355
Prep Batch: 580-55265
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	104	104	80 - 120	0	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-55265

Method: 6020
Preparation: 3005A
Total Recoverable

MS Lab Sample ID:	580-16633-16	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55265	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1231			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

MSD Lab Sample ID:	580-16633-16	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55265	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1234			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Lead	112	108	75 - 125	4	20		

Duplicate - Batch: 580-55265

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID:	580-16633-16	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55265	Lab File ID:	N/A
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1215			Final Weight/Volume:	50 mL
Date Prepared:	12/08/2009 1638				

Analyte	Sample Result/Qual	Result	RPD	Limit	Qual
Lead	0.0024	0.00234	1	20	

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-55302

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID: MB 580-55302/19-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/09/2009 1539
Date Prepared: 12/09/2009 1134

Analysis Batch: 580-55355
Prep Batch: 580-55302
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	Result	Qual	RL
Lead	ND		0.0010

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-55302

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID: LCS 580-55302/20-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1601
Date Prepared: 12/09/2009 1134

Analysis Batch: 580-55355
Prep Batch: 580-55302
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

LCSD Lab Sample ID: LCSD 580-55302/21-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1604
Date Prepared: 12/09/2009 1134

Analysis Batch: 580-55355
Prep Batch: 580-55302
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	104	103	80 - 120	1	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-55302

Method: 6020
Preparation: 3005A
Dissolved

MS Lab Sample ID:	580-16633-1	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55302	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1551			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

MSD Lab Sample ID:	580-16633-1	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55302	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1555			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Lead	101	104	75 - 125	3	20		

Duplicate - Batch: 580-55302

Method: 6020
Preparation: 3005A
Dissolved

Lab Sample ID:	580-16633-1	Analysis Batch:	580-55355	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55302	Lab File ID:	N/A
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1548			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1134				

Analyte	Sample Result/Qual	Result	RPD	Limit	Qual
Lead	ND	ND	NC	20	

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Method Blank - Batch: 580-55304

Method: 6020
Preparation: 3005A
Total Recoverable

Lab Sample ID: MB 580-55304/17-A
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 12/09/2009 1854
Date Prepared: 12/09/2009 1230

Analysis Batch: 580-55354
Prep Batch: 580-55304
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	Result	Qual	RL
Lead	ND		0.0010

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 580-55304

Method: 6020
Preparation: 3005A
Total Recoverable

LCS Lab Sample ID: LCS 580-55304/18-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1919
Date Prepared: 12/09/2009 1230

Analysis Batch: 580-55354
Prep Batch: 580-55304
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

LCSD Lab Sample ID: LCSD 580-55304/19-A
Client Matrix: Water
Dilution: 50
Date Analyzed: 12/09/2009 1922
Date Prepared: 12/09/2009 1230

Analysis Batch: 580-55354
Prep Batch: 580-55304
Units: mg/L

Instrument ID: SEA026
Lab File ID: N/A
Initial Weight/Volume: 50 mL
Final Weight/Volume: 50 mL

Analyte	% Rec. LCS	% Rec. LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Lead	100	102	80 - 120	2	20		

Calculations are performed before rounding to avoid round-off errors in calculated results.

Client: Stantec Consulting Corp. Job Number: 580-16633-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 580-55304

Method: 6020
Preparation: 3005A
Dissolved

MS Lab Sample ID:	580-16633-17	Analysis Batch:	580-55354	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55304	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1909			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

MSD Lab Sample ID:	580-16633-17	Analysis Batch:	580-55354	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55304	Lab File ID:	N/A
Dilution:	50			Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1912			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
Lead	101	104	75 - 125	3	20		

Duplicate - Batch: 580-55304

Method: 6020
Preparation: 3005A
Dissolved

Lab Sample ID:	580-16633-17	Analysis Batch:	580-55354	Instrument ID:	SEA026
Client Matrix:	Water	Prep Batch:	580-55304	Lab File ID:	N/A
Dilution:	1.0	Units:	mg/L	Initial Weight/Volume:	50 mL
Date Analyzed:	12/09/2009 1906			Final Weight/Volume:	50 mL
Date Prepared:	12/09/2009 1230				

Analyte	Sample Result/Qual	Result	RPD	Limit	Qual
Lead	ND	ND	NC	20	

Calculations are performed before rounding to avoid round-off errors in calculated results.

TestAmerica
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Tacoma, WA 98424
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www.testamericainc.com

Chain of Custody Record

Client	Project Manager	Date	Chain of Custody Number
COP / Stantec	Jeff Thompson jeff.thompson@stantec.com	11/17/09	4635
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page** 1 of 3
12034 134th Ct. NE Ste. 102	425-298-1000	166633	
City / **State** / **Zip Code**	**Site Contact**	**Lab Contact**	
Redmond / WA / 98052	Myron Smith		
Project Name and Location (State)	**Carrier/Waybill Number**		
Westlake - 600 Westlake Ave			
Contract/Purchase Order/Quote No.			
2123015 23			

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead	Kerosene	BTEX	Naphthalene	Special Instructions/ Conditions of Receipt
-1	CI-1	11/17/09	1155		X								X	X	X	X	X	X	X	X	
-2	CI-2	11/17/09	1120		X								X	X	X	X	X	X	X	X	
-3	MW-18	11/15/09	0735		X								X	X	X	X	X	X	X	X	
-4	MW-19	11/15/09	0810		X								X	X	X	X	X	X	X	X	
-5	MW-37	11/15/09	0815		X								X	X	X	X	X	X	X	X	
-6	MW-38	11/16/09	1145		X								X	X	X	X	X	X	X	X	
-7	MW-41	11/15/09	0915		X								X	X	X			X	X	X	* amber - 3/4 (No Poly Bottles filled)
-8	MW-44	11/16/09	1045		X								X	X	X	X	X	X	X	X	
-9	MW-45	11/15/09	1230		X								X	X	X	X	X	X	X	X	
-10	MW-50	11/15/09	1135		X								X	X	X	X	X	X	X	X	
-11	MW-51	11/15/09	1215		X								X	X	X	X	X	X	X	X	

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Cooler: [X] Yes [ ] No Cooler Temp:_____

Possible Hazard Identification: [ ] Non-Hazard [ ] Flammable [ ] Skin Irritant [ ] Poison B [ ] Unknown

Sample Disposal: [ ] Return To Client [ ] Disposal By Lab [ ] Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required (business days): [ ] 24 Hours [ ] 48 Hours [ ] 5 Days [ ] 10 Days [X] 15 Days [ ] Other _____

QC Requirements (Specify):

1. Relinquished By	Date	Time	1. Received By	Date	Time
	11/18/09	1030		11/18/09	1040
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

Comments

01/05/2010

DISTRIBUTION: WHITE – Stays with the Samples; CANARY – Returned to Client with Report; PINK – Field Copy

TAL-8274-580 (0508)

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Tacoma, WA 98424
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Chain of Custody Record

Client	Project Manager	Date	Chain of Custody Number
COP / Stantec	Jeff Thompson jeff.thompson@stantec.com	11/17/09	4632
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page**
12034 134th Ct. NE. Ste 102	(425) 298-1000	166633	2 of 3
City / **State** / **Zip Code**	**Site Contact**	**Lab Contact**	
Redmond / WA / 98052	Myron Smith		
Project Name and Location (State)	**Carrier/Waybill Number**		
Westlake - 600 Westlake Ave.			
Contract/Purchase Order/Quote No.			
212301523			

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH	Analysis: TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead	Kerosene	BTEX	Naphthalene
-12 MW-54	11/15/09	1200		X									X	X	X	X	X	X	X	X
-13 MW-71	11/15/09	1015		X									X	X	X	X	X	X	X	X
-14 MW-72	11/15/09	1055		X									X	X	X	X	X	X	X	X
-15 MW-73	11/15/09	1100		X									X	X	X	X	X	X	X	X
-16 MW-80	11/16/09	0900		X									X	X	X	X	X	X	X	X
-17 MW-81	11/16/09	1220		X									X	X	X	X	X	X	X	X
-18 MW-86	11/16/09	0935		X									X	X	X	X	X	X	X	X
-19 MW-87	11/16/09	1005		X									X	X	X	X	X	X	X	X
-20 MW-95	11/15/09	0935		X									X	X	X	X	X	X	X	X
-21 MW-200	11/15/09	0845		X									X	X	X	X	X	X	X	X
-22 MW-201	11/15/09	0845		X									X	X	X	X	X	X	X	X
-23 MW-202	11/15/09	1130		X									X	X	X	X	X	X	X	X

Special Instructions/ Conditions of Receipt

Cooler: [X] Yes [ ] No Cooler Temp:_____

Possible Hazard Identification: [ ] Non-Hazard [ ] Flammable [ ] Skin Irritant [ ] Poison B [ ] Unknown

Sample Disposal: [ ] Return To Client [ ] Disposal By Lab [ ] Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required (business days): [ ] 24 Hours [ ] 48 Hours [ ] 5 Days [ ] 10 Days [X] 15 Days [ ] Other _____

QC Requirements (Specify)

	Date	Time		Date	Time
1. Relinquished By	11/18/09	1030	1. Received By	11/18/09	1040
2. Relinquished By			2. Received By		
3. Relinquished By			3. Received By		

Comments

01/05/2010

DISTRIBUTION: WHITE – Stays with the Samples; CANARY – Returned to Client with Report; PINK – Field Copy

TAL-8274-580 (0508)

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

TestAmerica Tacoma
5755 8th Street E.
Tacoma, WA 98424
Tel. 253-922-2310
Fax 253-922-5047
www.testamericainc.com

Chain of Custody Record

Client: C.O.P. / Stantec	Project Manager: Jeff Thompson jeff.thompson@stantec.com	Date: 11/17/09	Chain of Custody Number: 4634
Address: 12034 134th Ct. N.E. Ste. 102	Telephone Number (Area Code)/Fax Number: (425) 298-1000	Lab Number: 160633	Page 3 of 3
City: Redmond / State: WA / Zip Code: 98052	Site Contact: Myron Smith	Lab Contact:	
Project Name and Location (State): Westlake - 600 Westlake Ave.	Carrier/Waybill Number:		
Contract/Purchase Order/Quote No.: 21230523			

Sample I.D. and Location/Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH	TPH-G	TPH-D	TPH-O	Total Lead	Dissolved Lead	Kerosene	BTEX	Naphthalene
-24 MW-203	11/16/09	0825		X									X	X	X	X	X	X	X	X
-25 MW-206	11/15/09	1015		X									X	X	X	X	X	X	X	X
[redacted]																				
-26 MW-208	11/15/09	0715		X									X	X	X	X	X	X	X	X
[redacted]						*														
-27 MW-210	11/17/09	0950		X									X	X	X	X	X	X	X	X
-28 MW-211	11/17/09	0910		X									X	X	X	X	X	X	X	X
-29 SMW-3	11/17/09	1025		X									X	X	X	X	X	X	X	X
Trip Blanks																				

Special Instructions/ Conditions of Receipt: * Amber is 3/4 full

Cooler: [X] Yes [ ] No Cooler Temp:_____

Possible Hazard Identification: [ ] Non-Hazard [ ] Flammable [ ] Skin Irritant [ ] Poison B [ ] Unknown

Sample Disposal: [ ] Return To Client [ ] Disposal By Lab [ ] Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required (business days): [ ] 24 Hours [ ] 48 Hours [ ] 5 Days [ ] 10 Days [X] 15 Days [ ] Other _____

QC Requirements (Specify):

	Date	Time		Date	Time
1. Relinquished By	11/18/09	1030	1. Received By	11/18/09	1040
2. Relinquished By			2. Received By		
3. Relinquished By			3. Received By		

Comments

01/05/2010

Login Sample Receipt Check List

Client: Stantec Consulting Corp.

Job Number: 580-16633-1

Login Number: 16633

List Source: TestAmerica Tacoma

Creator: Luna, Francisco

List Number: 1

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	False	ambers of Sx-7 and -25 are ~3/4 full.
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Is the Field Sampler's name present on COC?	True	
Sample Preservation Verified	True	adjustment required on numerous ambers.