Stantec Consulting Corporation
12034 134th Court NE, Suite 102
Redmond, WA 98052
Tel: (425) 298-1000
Fax: (425) 298-1020

Quarterly Groundwater Monitoring Report - First Quarter 2010
ConocoPhillips Facility No. 255353 (RM&R #1396)
Washington Department of Ecology Voluntary Cleanup Program # NW1714
600 Westlake Avenue North
Seattle, Washington

Stantec Project No.:
212302387

Submitted to:
Roger Nye
Washington State Department of Ecology
3190 160th Avenue Southeast
Bellevue, WA 98008-5452

Submitted by:
Stantec Consulting Corporation
12034 134th Court NE, Suite 102
Redmond, WA 98052

Prepared on behalf of:
ConocoPhillips Company

April 27, 2010

Quarterly Groundwater Monitoring Report First Quarter 2010
April 27, 2010

Dear Mr. Nye:

Stantec Consulting Corporation (Stantec) is pleased to present this quarterly groundwater monitoring report to the Washington State Department of Ecology (DOE) Voluntary Cleanup Program (VCP) on behalf of the ConocoPhillips Company (ConocoPhillips). This report describes the results of groundwater monitoring activities performed by Stantec during the First Quarter of 2010 (the reporting period) at ConocoPhillips Facility No. 255353 (RM&R #1396; VCP ID #NW1714) located at 600 Westlake Avenue North, Seattle, Washington (the Site).

GROUNDWATER MONITORING ACTIVITIES

Groundwater monitoring activities during the reporting period were performed on February 21 and 22, 2010. Groundwater monitoring activities were performed in accordance with Stantec's protocols for groundwater monitoring events (Attachment A). Thirty-one groundwater monitoring wells were gauged and sampled. These activities are described below.

Monitoring Well Gauging

Thirty-one groundwater monitoring wells were gauged. Monitoring wells were gauged for the presence of liquid phase hydrocarbons (LPH) and depth-to-groundwater prior to purging and sampling. LPH was not measured in the groundwater monitoring wells at thicknesses greater than or equal to 0.01 feet. The depth to groundwater ranged from 7.44 feet (MW-202) to 15.50 feet (MW-41) below the top of casing (TOC). Depth-to-groundwater data was used to calculate the groundwater elevation in each well and evaluate the groundwater flow direction and gradient. Historical groundwater gauging data and gauging data from the reporting period are summarized in Table 1. Well locations and groundwater flow direction are shown on Figure 1. Based on depth to groundwater measurements, it is apparent that groundwater flow direction is not consistent throughout the site. Groundwater appears to flow towards the north on the north portion of the site and towards the southeast on the south portion of the site. This flow pattern is likely related to the inconsistent subsurface geology (soils beneath the site consist of fill material and soils outside property boundary consist of denser native materials).

Monitoring Well Purging

Wells intended to be sampled were purged after gauging. Groundwater was purged from the wells using low-flow methods, which included using a peristaltic pump and dedicated polyethylene tubing. Water quality parameters were measured during purging and recorded on field data sheets (Attachment B). Purged groundwater and rinsate/decontamination water were stored on site in a Department of Transportation (DOT)-approved, steel drum pending laboratory characterization and off site disposal.

Monitoring Well Sampling

Following purging operations, groundwater samples were collected using a peristaltic pump and placed directly into pre-cleaned sample containers provided by an independent laboratory.

Once the sample containers were filled and sealed, they were labeled with the pertinent sampling information, and placed on ice in an insulated cooler for delivery under chain-of-custody documentation to an independent laboratory.

CHEMICAL ANALYSES AND RESULTS

Chemical Analyses

Groundwater samples collected during the reporting period were submitted to Pace Analytical Services, Inc. (Pace) in Seattle, Washington for the following chemical analyses:

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) and naphthalene using Environmental Protection Agency (EPA) Method 8260B;
- Total petroleum hydrocarbons (TPH) gasoline range organics (TPH-G) using DOE Northwest Method NWTPH-Gx;
- TPH diesel range organics (TPH-D), TPH oil range organics (TPH-O), and kerosene using DOE Northwest Method NWTPH-Dx with silica gel/acid cleanup; and,
- Total and dissolved lead using EPA Method 6020.

Chemical analyses results are described below. A copy of the certified laboratory analytical report and chain-of-custody documentation from Pace are included in Attachment C.

Chemical Analyses Results

Historical chemical analyses results and those from the reporting period are summarized in Table 1. Analytical results for TPH-G, TPH-D, TPH-O, kerosene, BTEX, naphthalene, and total and dissolved lead from the reporting period are illustrated on Figures 2 and 3.

A summary of the analytical results exceeding Model Toxics Control Act (MTCA) Method A cleanup levels is provided below. Analytical results not described below did not exceed MTCA Method A cleanup levels. Analytical results exceeding MTCA Method A cleanup levels are relatively consistent with previous quarter's sampling events. All concentrations are displayed in µg/L.

Well ID	TPH-G	TPH-D	TPH-O	Kerosene	Benzene	Total Xylenes	Naphthalene	Total Lead
CI-2	--	507	559	--	--	--	--	--
MW-18	18,400	3,440	2,900	6,210	768	3,280	--	33.8
MW-19	46,400	7,090	1,660	21,300	319	7,820	517	--
MW-37	4,120	958	649	1,030	161	1,530	--	--
MW-40	--	1,070	771	711	--	--	--	--
MW-45	--	1,160	832	566	--	--	--	--
MW-50	--	1,280	--	--	--	--	--	--
MW-51	--	1,040	1,550	--	--	--	--	--
MW-71	6,390	3,990	4,500	4,980	97.1	--	--	--
MW-72	--	1,810	1,720	803	--	--	--	--
MW-73	2,190	946	624	1110	39	--	--	--
MW-86	1,550	1,940	1,640	1,190	906	--	--	--
MW-87	--	643	860	--	--	--	--	--
MW-200	8,170	3,160	1,300	5,000	116	--	--	--
MW-201	--	655	1,970	--	--	--	--	--
MW-207	--	681	536	--	--	--	--	--
MW-208	23,700	1,250	--	8,870	6.4	1,980	222	--
SMW-3	--	--	605	--	--	--	--	--
MTCA Method A	800	500	500	500	5	1,000	160	15

Laboratory Quality Assurance/Quality Control (QA/QC)

A copy of the analytical report for the samples collected during the reporting period is included in Appendix C. Please refer to the analytical report for a description of QA/QC methods and potential QA/QC concerns. Analyte qualifiers are summarized on page 49 of the laboratory analytical report.

WASTE DISPOSAL

Purge and rinsate water generated during the monitoring and sampling event were temporarily stored on site in a labeled, DOT-approved, steel drum. The drum and its contents will be transported off-site to a licensed disposal or recycling facility by a licensed ConocoPhillips-approved vendor.

CONCLUSIONS

Eighteen monitoring wells reported concentrations of one or more of the following analytes that exceeded their respective MTCA Method A cleanup level: TPH-G, TPH-D, TPH-O, kerosene, benzene, total xylenes, naphthalene, and total lead. The results during this reporting period are generally consistent with historical results.

LIMITATIONS AND CERTIFICATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigations. No other warranties, expressed or implied are made by Stantec.

Prepared by:

Andrea Donnell
Geologic Staff

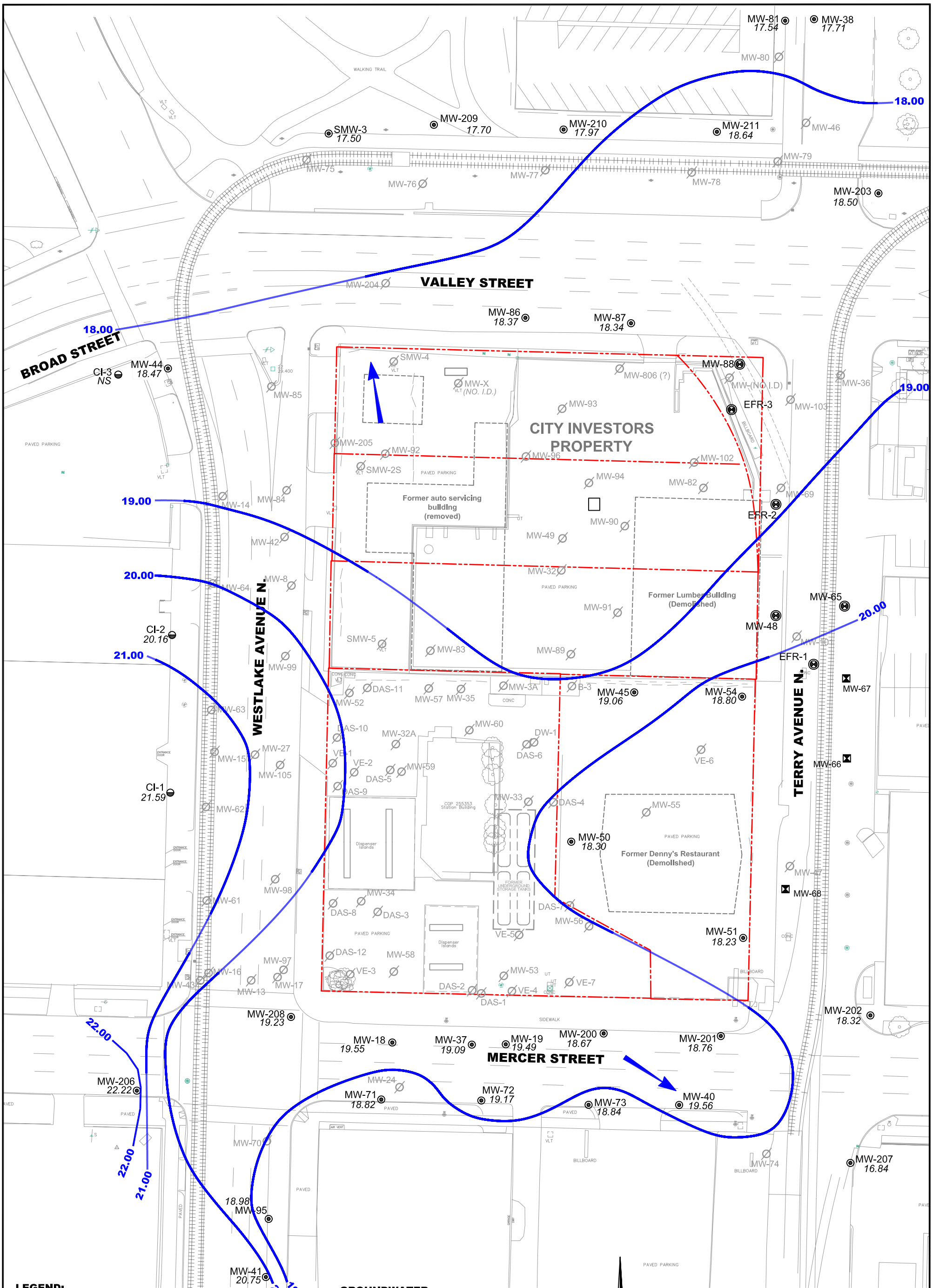
Reviewed by:

Mark Trewartha
Senior Hydrologist

Mark A. Trewartha

ATTACHMENTS

FIGURES



LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

GROUNDWATER

- GROUNDWATER ELEVATION CONTOUR (FEET)
- INFERRED GROUNDWATER FLOW DIRECTION
- 20.60 — GROUNDWATER ELEVATION (FEET)
- CONTOUR INTERVAL = 1.00 FEET
- NS — NOT SAMPLED

N

0 50 100

APPROXIMATE SCALE IN FEET

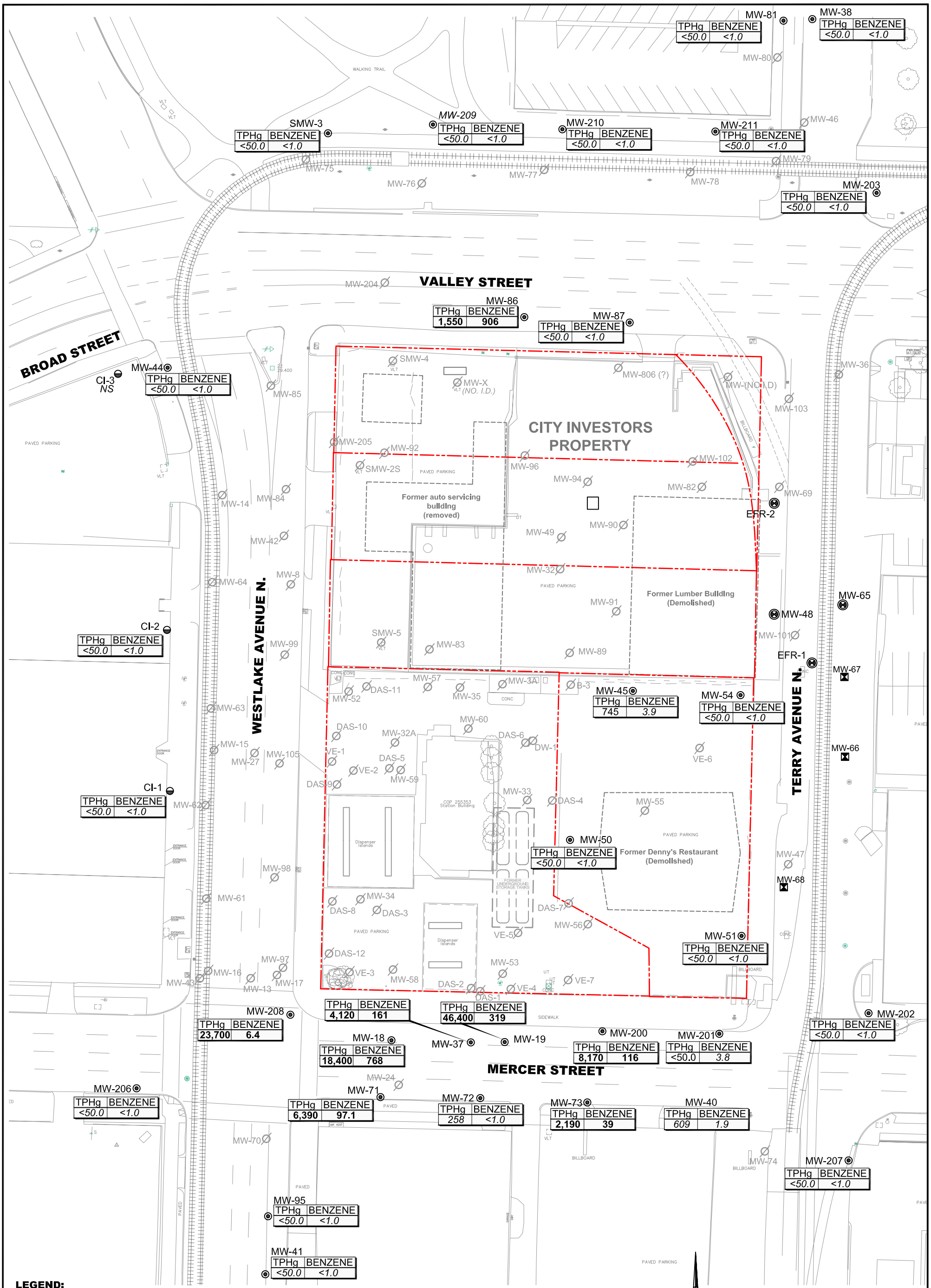
Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 298-1000/FAX (425) 298-1020

FOR: ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH GROUNDWATER ELEVATIONS (FEBRUARY 21 & 22, 2010)

FIGURE: 1

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AD	CG	3/10/10



LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION
- NA — NOT ANALYZIED
- NS — NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPHg	BENZENE
<50.0	<1.0

TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

UNITS IN MICROGRAMS PER LITER (µg/L)

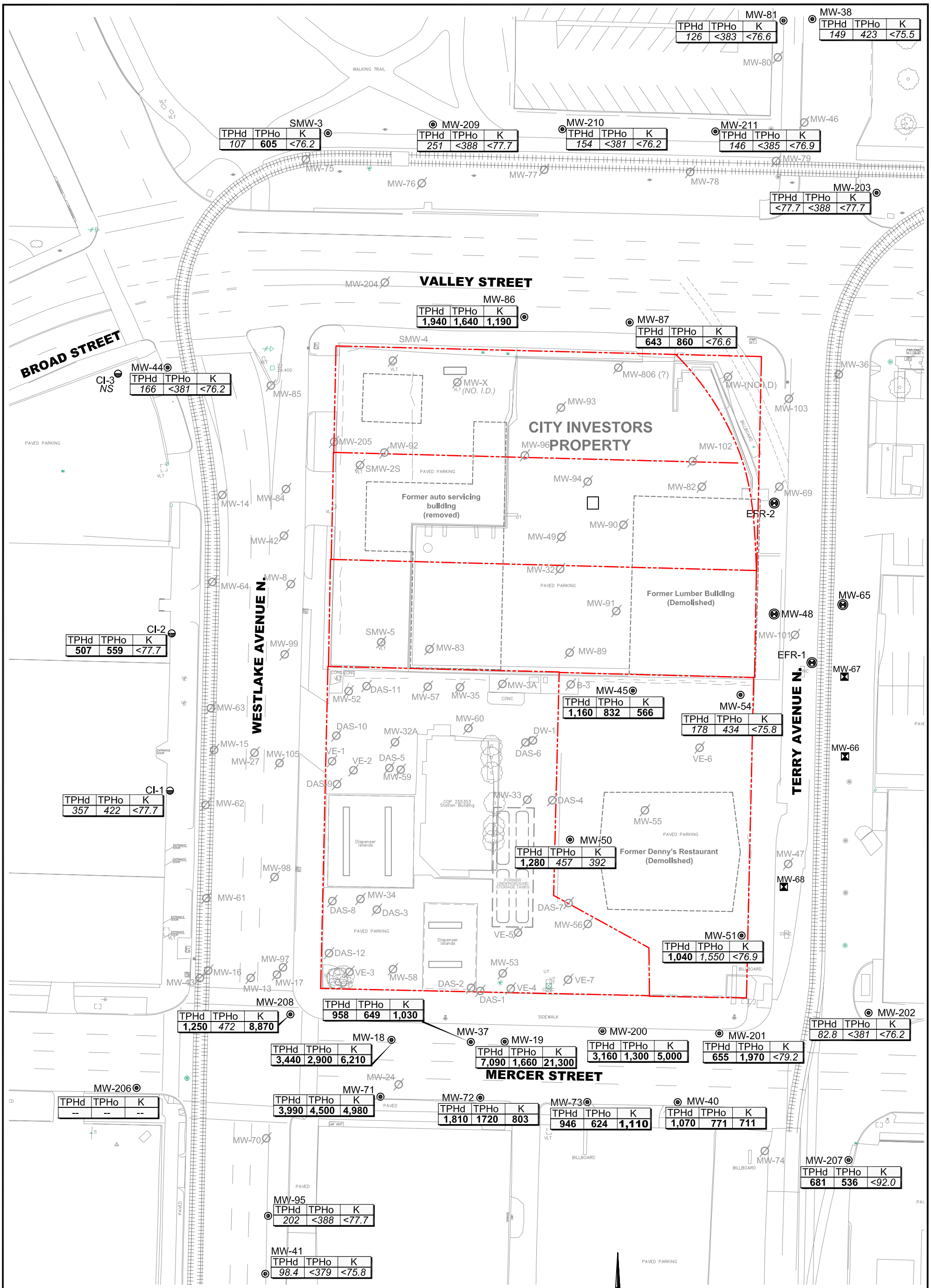
Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 298-1000/FAX (425) 298-1020

FOR: ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH TPH-G AND BENZENE CONCENTRATIONS (FEBRUARY 21 & 22, 2010)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AD	CG	3/15/10


MW-81
TPHd | TPHo | K
126 | <383 | <76.6
MW-38
TPHd | TPHo | K
149 | 423 | <75.5
SMW-3
TPHd | TPHo | K
107 | 605 | <76.2
MW-209
TPHd | TPHo | K
251 | <388 | <77.7
MW-210
TPHd | TPHo | K
154 | <381 | <76.2
MW-211
TPHd | TPHo | K
146 | <385 | <76.9
MW-203
TPHd | TPHo | K
<77.7 | <388 | <77.7
VALLEY STREET
MW-86
TPHd | TPHo | K
1,940 | 1,640 | 1,190
MW-87
TPHd | TPHo | K
643 | 860 | <76.6
BROAD STREET
CI-3
NS
MW-44
TPHd | TPHo | K
166 | <381 | <76.2
CITY INVESTORS PROPERTY
Former auto servicing building (removed)
Former Lumber Building (Demolished)
Former Denny's Restaurant (Demolished)
WESTLAKE AVENUE N.
TERRY AVENUE N.
CI-2
TPHd | TPHo | K
507 | 559 | <77.7
CI-1
TPHd | TPHo | K
357 | 422 | <77.7
MW-45
TPHd | TPHo | K
1,160 | 832 | 566
MW-54
TPHd | TPHo | K
178 | 434 | <75.8
MW-50
TPHd | TPHo | K
1,280 | 457 | 392
MW-51
TPHd | TPHo | K
1,040 | 1,550 | <76.9
MW-208
TPHd | TPHo | K
1,250 | 472 | 8,870
958 | 649 | 1,030
MW-18
TPHd | TPHo | K
3,440 | 2,900 | 6,210
MW-37
MW-19
TPHd | TPHo | K
7,090 | 1,660 | 21,300
MW-200
TPHd | TPHo | K
3,160 | 1,300 | 5,000
MW-201
TPHd | TPHo | K
655 | 1,970 | <79.2
MW-202
TPHd | TPHo | K
82.8 | <381 | <76.2
MERCER STREET
MW-206
TPHd	TPHo	K
MW-71
TPHd | TPHo | K
3,990 | 4,500 | 4,980
MW-72
TPHd | TPHo | K
1,810 | 1720 | 803
MW-73
TPHd | TPHo | K
946 | 624 | 1,110
MW-40
TPHd | TPHo | K
1,070 | 771 | 711
MW-207
TPHd | TPHo | K
681 | 536 | <92.0
MW-95
TPHd | TPHo | K
202 | <388 | <77.7
MW-41
TPHd | TPHo | K
98.4 | <379 | <75.8
EFR-1
EFR-2
MW-48
MW-65
MW-66
MW-67
MW-68
MW-69
MW-74
MW-75
MW-76
MW-77
MW-78
MW-79
MW-80
MW-46
MW-204
MW-85
MW-84
MW-14
MW-42
MW-64
MW-8
MW-99
MW-63
MW-15
MW-27
MW-105
MW-62
MW-98
MW-61
MW-97
MW-16
MW-13
MW-17
MW-43
MW-52
DAS-11
MW-57
MW-35
MW-3A
B-3
DAS-10
MW-32A
MW-60
DW-1
VE-1
VE-2
DAS-5
MW-59
DAS-9
DAS-6
VE-6
MW-33
DAS-4
MW-55
MW-47
DAS-8
MW-34
DAS-3
DAS-7
MW-56
VE-5
DAS-12
VE-3
MW-58
DAS-2
VE-4
DAS-1
VE-7
MW-53
MW-70
MW-24
MW-74
MW-36
MW-103
MW-102
MW-82
MW-94
MW-90
MW-49
MW-32
MW-91
MW-83
MW-89
MW-101
MW-93
MW-92
MW-96
MW-205
SMW-2S
SMW-4
SMW-5
MW-806 (?)
MW-X (NO. I.D.)
MW-(NO I.D)
PAVED PARKING
BILLBOARD
SIDEWALK
CONC
Dispenser Islands
COP 255353 Station Building
FORMER UNDERGROUND STORAGE TANKS
ENTRANCE DOOR
AIR VENT
GARAGE DR
WALKING TRAIL
LEGEND:
MW-71 COP GROUNDWATER MONITORING WELL
SMW-4 CITY INVESTORS' GROUNDWATER MONITORING WELL
MW-24 ABANDONED OR DAMAGED WELL
MW-68 SOIL VAPOR EXTRACTION WELL LOCATION
DAS-4 AIR SPARGING WELL LOCATION
MW-66 DUAL PHASE EXTRACTION WELL LOCATION
NA NOT ANALYZIED
NS NOT SAMPLED DUE TO ACCESS LIMITATIONS
NOTE:
1). ALL LOCATIONS ARE APPROXIMATE.
ANALYTES
TPHd TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
TPHo TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
K KEROSENE
UNITS IN MICROGRAMS PER LITER (µg/L)
N
0 50 100
APPROXIMATE SCALE IN FEET
No warranty is made by Stantec as to the accuracy, reliability, or completeness of these data. Original data were compiled from various sources. This information may not meet National Map Accuracy Standards. This product was developed electronically, and may be updated without notification. Any reproduction may result in a loss of scale and or information.
Stantec
12034 134th COURT NE, SUITE 102
REDMOND, WASHINGTON
PH (425) 298-1000/FAX (425) 298-1020
FOR:
ConocoPhillips
FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON
SITE MAP WITH
TPHd, TPHo AND KEROSENE
CONCENTRATIONS
(FEBRUARY 21 & 22, 2010)
FIGURE:
3
JOB NUMBER: 212302387
DRAWN BY: DJH
CHECKED BY: AD
APPROVED BY: CG
DATE: 3/15/10

TABLE

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04
	08/16/09	Inaccessible												--	--	--
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	9.67	0.00	20.3
	02/22/10	<50.0	357	422	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.2	<0.10	<77.7	8.38	0.00	21.59
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61
	08/17/09	Inaccessible												--	--	--
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.4	<1	<240	9.58	0.00	19.40
	02/22/10	<50.0	**507**	**559**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.72	<0.10	<77.7	8.82	0.00	20.16

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00	
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00	
	06/03/08	Construction equipment over well, unable to sample												--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32
		Well located on Propel Station property, unable to sample.												--	--	--
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Paved over with concrete												NM	NM	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-3A	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--
29.09	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38
	03/17/08	Inaccessible in dumpster area												--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--
	11/18/08	Decommissioned												--	--	--
MW-8	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--
28.82	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01
	06/12/06	Decommissioned												--	--	--

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62
	06/16/05	**1,820**	**880**[f]	**1,100**[f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62
	09/25/06	Destroyed during utility construction activities												--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24
	06/02/05	Unable to collect sample												8.35	0.00	10.93
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68
	06/13/06	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--
	06/13/06	Decommissioned												--	--	--
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61
	06/02/05	Unable to collect sample												10.95	0.00	10.24
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14
	06/13/06	Decommissioned												--	--	--

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--
	06/12/06	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46
	12/17/07	Well compromised, unable to sample												--	--	--
	03/17/08	Well compromised, unable to sample												--	--	--
	06/01/08	Well compromised, unable to sample												--	--	--
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--
	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**	11.65	0.00	18.43
	08/16/09	690	**910**	**2,200**	**120**	0.77	3.1	28	<1.0	42	**1,100**	<5.0	**800**	13.45	0.00	16.63
	11/15/09	**2,300**	**760**[Y]	**1,200**	**470**[H]	1.3	40	180	<1.0	61	**57**	<1.0	**800**[Y]	11.63	0.00	18.45
	02/21/10	**18,400**	**3,440**	**2,900**	**768**	289	274	**3,280**	--	123	**33.8**	0.38	**6,210**	10.53	0.00	19.55

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78
	06/02/05	Unable to collect sample												10.95	0.00	10.02
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05
	07/26/05	**96,400**	**4,050**[d]	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--
29.93	11/07/05	**72,000**	**4,070** [f]	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84
	08/29/06	**3,530**	**1,220**[p]	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01
	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13
	06/14/07	**28,100**	**8140** [g]	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71
	12/17/07	Well compromised, unable to sample												--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43
	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**	11.43	0.00	18.50
	08/16/09	Insufficient volume of water to fill sample containers.												13.90	0.00	16.03
	11/15/09	**53,000**	**12,000**[Y]	<490	**530**[H]	10	490[H]	**8,500**[H]	<1.0	**950**[H]	**41**	1.4	**21,000**[Y]	11.20	0.00	18.73
	02/21/10	**46,400**	**7,090**	**1,660**	**319**	7.7	688	**7,820**	--	**517**	9.5	0.33	**21,300**	10.44	0.00	19.49

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--
	06/13/06	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-32A contd.	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70
	05/08/06	**2,740** [j]	**1,030** [p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60
	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--
20.75	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	LPH Present												12.72	2.50	10.03
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	LPH Present												NM	0.30	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39
	09/26/02	LPH Present												12.45	0.10	8.38
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-33 contd.	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10
	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94
	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06
	11/04/08	Well buried under gravel from station decommission, unable to sample.												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64
	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-34 contd.	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51
	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38
	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59
	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74
	08/04/08	Unable to unlock												--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46
	03/28/97[b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82
	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82
	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61
	03/31/99	Obstructed by vehicle												NM	NM	--
	06/30/99	Obstructed by vehicle												NM	NM	--
	12/08/99	Obstructed by vehicle												NM	NM	--
	06/20/00	Obstructed by vehicle												NM	NM	--
	12/19/00	Obstructed by vehicle												NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38
	06/24/02	Obstructed by vehicle												NM	NM	--
	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-35 contd.	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77
	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57
	06/01/05	334	<238 [j]	<475 [j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59
	12/19/97[b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71
	03/16/98[b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33
	09/23/98[b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91
	12/17/98[b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80
	03/31/99[b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84
	06/30/99[b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36
	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-36 contd.	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66
	06/13/06	Decommissioned												--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--
	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79
	04/01/96	LPH Present												10.79	0.02	10.24
	06/25/96	LPH Present												10.82	0.20	10.35
	09/27/96	LPH Present												11.47	0.05	9.58
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07
	06/30/97	LPH Present												10.80	0.02	10.23
	09/08/97	LPH Present												11.41	0.23	9.78
	12/19/97	LPH Present												11.28	0.02	9.75
	03/16/98	LPH Present												11.11	0.01	9.91
	06/26/98	LPH Present												11.32	0.01	9.70
	09/23/98	LPH Present												12.01	0.03	9.02
	12/17/98	LPH Present												11.00	Trace	10.01
	03/31/99	LPH Present												NM	Trace	--
	06/30/99	LPH Present												DRY	0.30	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51
	12/19/00	LPH Present												11.50	0.50	9.91

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-37 contd.	06/15/01[b]	LPH Present												11.35	0.03	9.68
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01[b]	LPH Present												11.00	0.20	10.17
	03/08/02	LPH Present												11.61	0.40	9.72
	06/24/02	Inaccessible												NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40
	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00
	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64
	11/02/08	685	<245	<490	**3.63**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69
	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74
	08/16/09	**1,100**	**840**	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	**650**	14.12	0.00	15.97
	11/15/09	**1,300**	440[Y]	<480	**12**	2.9	19	88	<1.0	20	1.5	<1	**530[Y]**	11.65	0.00	18.44
	02/21/10	**4,120**	**958**	**649**	**161**	66.6	184	**1,530**	--	15.7	0.85	<0.10	**1,030**	11.00	0.00	19.09

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-38 contd.	06/02/05	Obstructed by vehicle												--	--	--
	06/16/05	Obstructed by vehicle												--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90
	02/21/06	Well obstructed by vehicle												--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08
	12/17/07	Inaccessible, well covered by vehicle												--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30
	08/05/08	Vehicle parked over well												--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240	20.00	0.00	6.01
	11/16/09	<50.0	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.9	<1	<240	7.37	0.00	18.64
	02/22/10	<50.0	149	423	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	<75.5	8.30	0.00	17.71

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--
20.89	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97 [b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98 [b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-40	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00
	06/02/05	433	**692**[f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59
	07/26/05	216	**596**[c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23
	08/16/09	Insufficient volume of water to fill sample containers.												17.95	0.00	12.13
	11/15/09	Inaccessible												--	--	--
	02/21/10	609	**1,070**	**771**	1.9	<1.0	<1.0	6.1	--	2.1	3.9	0.39	**711**	10.52	0.00	19.56

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31
	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	16.25	0.00	20.00
	11/15/09	<50	<280	**<560**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	<280	16.50	0.00	19.75
	02/21/10	<50.0	98.4	<379	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	<75.8	15.50	0.00	20.75

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-42 contd.	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57
	06/12/03	Not Sampled												NM	NM	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02
	06/12/06	Decommissioned												--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--
	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98
	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-43	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34
	03/06/07	Decommissioned												--	--	--
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44 contd.	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36
	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83
	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08
	03/06/07	Not Sampled												--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-44	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260	13.25	0.00	14.72
contd.	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1	<240	10.95	0.00	17.02
	02/22/10	<50.0	166	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.52	<0.10	<76.2	9.50	0.00	18.47
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01
	09/07/01 [b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11
	09/26/02 [c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67
	06/01/05	793	283 [f,j]	<491 [j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77
	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67
	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45
	12/17/07	Unable to sample, well under water												--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62
MW-45	11/03/08	Well under water, unable to sample.												--	--	--
contd.	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85
	08/16/09	250	**570**	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	**1200**	16.92	0.00	10.60

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
	11/15/09	**1000**	**2,200**[Y]	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	**2,100**[Y]	9.12	0.00	18.40
	02/21/10	745	**1,160**	**832**	3.9	<1.0	34	23.2	--	14.5	4.7	<0.10	**566**	8.46	0.00	19.06
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21
	06/15/01[b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Covered by asphalt												NM	NM	--
	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	Unable to locate												NM	NM	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-46 contd.	03/13/03	Covered by asphalt												NM	NM	--
	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Covered by asphalt												NM	NM	--
	01/14/04	Monitoring Discontinued												NM	NM	--
MW-47 19.83	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--
	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89
	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63
	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-47 contd.	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93
	06/13/06	Decommissioned												--	--	--
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--
	03/06/07	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23
	11/18/08	Decommissioned												--	--	--
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35
	03/08/02	Obstructed by vehicle												NM	NM	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96
	09/26/02	Obstructed by vehicle												NM	NM	--
	12/12/02	Obstructed by vehicle												NM	NM	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75
	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99
	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54
	06/01/05	**1,710**	**528[g]**	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76
	05/08/06	**1,550[j]**	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74
	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71
	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-50 contd.	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58
	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53
	11/18/08	Thought to be Decommissioned												--	--	--
	11/15/09	630	**2,900** [Y]	<490	2.3	0.74	0.65	<2.0	<1.0	**660** [H]	1.1	<1	**3000**	11.88	0.00	17.44
	02/21/10	<50.0	**1,280**	457	<1.0	<1.0	<1.0	4.9	--	62.8	0.61	<0.10	392	11.02	0.00	18.30
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00
	06/01/05	<100	408 [f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96
	07/25/05	<50	**697** [c]	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95
	11/04/05	--	**1,290** [l,f]	**536** [l,f]	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-51 contd.	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78
	08/16/09	Insufficient volume of water to fill sample containers.												14.80	0.00	14.95
	11/15/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0 [H]	<1	<1	<240	11.81	0.00	17.94
	02/21/10	<50.0	**1,040**	**1,550**	<1.0	<1.0	<1.0	<3.0	--	2.4	6.1	<0.10	<76.9	11.52	0.00	18.23
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--
	09/26/02 [c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	Obstructed by vehicle												NM	NM	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--
	09/29/04	290	<253	**<507** [r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--
	06/01/05	503	<249 [j]	<498 [j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68
	05/08/06	<250 [s]	290 [p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69
	03/06/07	Not Accessable- construction equipment												--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-52	12/17/07	Unable to locate												--	--	--
contd.	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	**17.80**	<1.00	<236	10	0.00	19.06
	11/18/08	Decommissioned												--	--	--
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74
	12/17/07	Unable to locate												--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03
	11/040/8	117	<236	<472	**6.65**	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-54	06/16/05	206	130[f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56
	05/08/06	<50	328[p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60
	06/15/07	<50	<243	<485[r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94
	06/03/08	Unable to sample, well under water												--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28
	02/22/09	Well inaccessible: buried under garbage containers.												--	--	--
	05/17/09	Well inaccessible: buried under garbage containers.												--	--	--
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310	11.78	0.00	16.22
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.8	<1	<240	9.78	0.00	18.22
	02/21/10	<50.0	178	434	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	0.24	<75.8	9.20	0.00	18.80
MW-55	06/16/05	**2,240**	**3,100[f,i]**	**<2,500[i]**	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69
29.22	07/25/05	**1,850**	**1,390[a]**	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30
	11/01/05	**814**	**699 [n]**	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49
	06/15/07	<50	<245	<490[r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99
	08/05/08	Vehicle parked over well												11.76	0.00	17.46
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59
	11/18/08	Decommissioned												--	--	--
MW-57	06/16/05	**16,900**	**1,800[f]**	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61
	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76
	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18	0.00	19.13
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25
	11/04/08	**1,310**	<236	<472	**130**	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57
	11/18/08	Decommissioned												--	--	--
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68	0.00	19.05
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-60	06/16/05	**64,300**	**4,300**[f,i]	**<5,000**[i]	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77
30.31	07/25/05	**48,800**	**2,820**[b]	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78
	11/07/05	--	490 [l,f]	**<962** [l]	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01[v]	0.00	23.30[v]
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36	0.00	18.95
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80
	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	<40.0	**377**	1.65	<1	**5,030**	12.22	0.00	18.09
	11/05/08	**23,300**	**740**	<476	**2,220**	24.6	**1,760**	**2,440**	**<1.00**	**267**	2.14	<1.00	**<476**	11.54	0.00	18.77
	11/18/08	Decommissioned												--	--	--
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56
	03/06/07	Decommissioned												--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85
	03/06/07	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44
	03/06/07	Decommissioned												--	--	--
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25
	05/09/06	133[t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51
	03/06/07	Decommissioned												--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54
	05/09/06	**1,220**[j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77
	03/06/07	Decommissioned												--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14
	03/06/07	Decommissioned												--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09
	03/06/07	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97
	03/06/07	Decommissioned												--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13
	03/06/07	Decommissioned												--	--	--
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77
	06/12/06	Decommissioned												--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97
	11/03/08	**5,820**	**524**	<485	**49.2**	1.03	69	10.4	<1.00	68.7	1.56	<1.00	**2,450**	11.90	0.00	18.52
	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**	11.70	0.00	18.72
	05/17/09	**13,400**	**1,380**	<481	**104**	2.38	260	201	<1.00	151	2.21	<1.00	**5,820**	12.46	0.00	17.96
	08/16/09	**2,300**	**660**	<480	**37**	<0.50	56	14	<1.0	11	<5.0	<5.0	**1,700**	14.22	0.00	16.20
	11/15/09	**2500**	**940**[Y]	<470	**6.2**	0.6	25	6.5	<1.0	6.2	1.3	<1	**1100**	11.65	0.00	18.77
	02/21/10	**6,390**	**3,990**	**4,500**	**97.1**	1.9	403	101	--	126	9.0	0.80	**4,980**	11.60	0.00	18.82

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**	11.80	0.00	18.52
	05/17/09	786	**634**	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	**962**	12.38	0.00	17.94
	08/16/09	170	<240	<490	<0.50	<0.50	0.82	<2.0	<1.0	<5.0	<5.0	<5.0	<240	14.21	0.00	16.11
	11/15/09	110	430[Y]	**2,500**	<0.50	0.77	<0.50	<2.0	<1.0	<5.0	**33**	<1	<240	11.71	0.00	18.61
	02/21/10	258	**1,810**	**1,720**	<1.0	1.7	<1.0	<3.0	--	2.3	5.1	<0.10	**803**	11.15	0.00	19.17
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52
	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34
	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38
	11/03/08	**1,790**	<243	<485	**21.3**	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31
	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**	11.56	0.00	18.55
	05/17/09	**1,510**	<243	<485	**9.97**	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15
	08/16/09	**1,200**	430	<480	**5.0**	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	**1,100**	14.65	0.00	15.46
	11/15/09	**2,700**	**1,100**[Y]	<480	**26**	2	3.8	<2.0	<1.0	<5.0	6.4	3.9	**1,500**[Y]	11.63	0.00	18.48
	02/21/10	**2,190**	**946**	**624**	**39**	2.4	3.3	6.9	--	2.4	7.8	--	**1,110**	11.27	0.00	18.84

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--
	06/14/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--
	03/17/08	Well paved over												--	--	--
	06/03/08	Abandoned well												--	--	--
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58
	06/12/06	Decommissioned												--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48
		Well abandoned in October 2008.												--	--	--
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42
	06/12/06	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15
26.45	02/23/06	<50	**1,800[p]**	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54
	06/12/06	Decommissioned												--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62
	06/12/06	Decommissioned												--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.94	0.00	18.40
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.4	<1	<240	7.57	0.00	18.77
	02/22/10	Well Destroyed												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240	20.00	0.00	6.21
	11/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	<240	8.55	0.00	17.66
	02/21/10	<50.0	126	<383	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.0	<0.10	<76.6	8.67	0.00	17.54
MW-82	11/03/05	**16,300**	**1,850** [g]	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58
	05/11/06	**6,890**	**554**[p]	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82
	08/29/06	Not accessible - blocked by field office trailer												--	--	--
	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17
	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98	0.00	18.72
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23
	11/040/8	**20,900**	<238	<476	**1,050**	177	549	**3,760**	<1.00	**75.2**	<1.00	<1.00	**3,370**	4.75	0.00	18.95
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75
	03/06/07	Not accessable- covered by sheet piles												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29
	03/17/08	Buried with construction material												--		
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
		Well under construction debris.												--	--	--
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93
	06/12/06	Decommissioned												--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72
	09/20/06	Decommissioned during construction activities												--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44
	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03
	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30
	11/04/08	**2,430**	<245	<490	**232**	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27
	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**	8.90	0.00	18.65
	05/17/09	**10,300**	<243	<485	**3,380**	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	**767**	11.02	0.00	16.53

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-86	08/17/09	**1,800**	440	<480	**1500**	23	45	71	<1.0	<5.0	<5.0	<5.0	**2,100**	12.62	0.00	14.93
contd.	11/16/09	**2,700**	**1,000**[Y]	<480	**2,100**[H]	42	76	200	<1.0	<5.0	<1	<1	**1,600**[Y]	9.41	0.00	18.14
	02/22/10	**1,550**	**1,940**	**1,640**	**906**	10.5	41.2	90.5	--	4	0.48	<0.10	**1,190**	9.18	0.00	18.37
MW-87	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34
26.74	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	11.10	0.00	15.64
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1	<240	8.74	0.00	18.00
	02/22/10	<50.0	**643**	**860**	<1.0	<1.0	<1.0	<3.0	--	<1.0	3.3	<0.10	<76.6	8.40	0.00	18.34
MW-88	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53
27.28	02/21/06	LPH Present												8.75	Sheen	18.53
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90
	08/29/06	LPH Present												9.77	0.10	17.51
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98
	03/06/07	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06
	11/04/08	**4,590**	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	**16.4**	<1.00	**1,610**	4.49	0.00	18.53
	11/18/08	Decommissioned												--	--	--
MW-90	11/02/05	**3,840 [m]**	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68
22.90	02/21/06	**19,800**	**504[g]**	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57
	05/11/06	**10,200**	**1,170[p]**	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30
	11/03/08	**1,460**	<391	**<781**	**9.49**	<0.500	6.75	8.45	<1.00	15.9	**2.86**	<1.00	<391	4.25	0.00	18.65
	11/18/08	Decommissioned												--	--	--

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-91	11/03/05	**9,390**	**2,230**[g]	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62
	05/11/06	**5,900**	**931**[p]	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**101.00**	<1.00	<236	4.39	0.00	18.74
	11/18/08	Decommissioned												--	--	--
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23
	11/03/08	**1,030**	<238	<476	**56.50**	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51
	11/18/08	Decommissioned												--	--	--

TABLE 1

Cumulative Summary of Groundwater Elevations and Sample Analytical Results

ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68
25.74	02/21/06	**1,200**	**3,580**[p]	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49
	05/10/06	**1,200**[j]	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75
	06/13/07	**1,330**	**822** [g, p]	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80
	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48
	12/17/07	Unable to locate on site map												--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24
	11/03/08	**1,110**	**564**	**842**	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	**535**	5.87	0.00	19.87
	11/18/08	Decommissioned												--	--	--
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01
	06/02/08	Gauged but not sampled												5.15	0.00	16.75
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	15.67	0.00	16.32
	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	13.62	0.00	18.37
	02/21/10	<50.0	202	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	<77.7	13.01	0.00	18.98
MW-96	11/02/05	**3,230**	**501[g]**	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70
24.98	02/21/06	LPH Present												6.43	0.02	18.57
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78
	08/29/06	LPH Present												7.48	0.23	17.04
	12/11/06	LPH Present												6.76	0.30	18.22
	03/06/07	Not accessible - construction materials												--	--	--
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/17/07	Not accessible												--	--	--
	03/17/08	Buried with construction material												--	--	--
	06/03/08	Well under construction debris												--	--	--
	08/06/08	Well under construction debris.												--	--	--
	11/04/08	Well under construction debris.												--	--	--
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-97	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65
30.35	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18
	09/25/06	Decommissioned during construction activities												--	--	--
MW-98	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62
30.47	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03
	06/12/06	Decommissioned												--	--	--
MW-99	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77
29.34	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91
	06/12/06	Decommissioned												--	--	--
MW-101	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65
28.10	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97
	06/13/06	Decommissioned												--	--	--
MW-102	07/25/05	Well could not be located												--	--	--
23.86	11/03/05	**10,200**	**1,730[g]**	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57
	05/11/06	**2,810[j]**	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70
	06/13/07	**8,080**	275[g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92	0.00	18.94
	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71
	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23
	11/04/08	**8,720**	497	<472	**232**	1.23	366	248.0	<1.00	**108**	**19.20**	1.36	**2,920**	4.30	0.00	19.56
	11/18/08	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22
	03/06/07	Decommissioned												--	--	--
MW-105	07/26/05	**62,000**	**821[b]**	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--
29.61	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50 [q,r]**	**498**	5.13	--	--	10.59	0.00	19.02
	05/09/06	**62,300**	**867[p]**	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92
	06/12/06	Decommissioned												--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47
29.69	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54
	05/10/06	**1,440[j]**	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09
	03/17/08	Well compromised- buried by machinery												--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**	11.45	0.00	8.25
	05/17/09	**7,160**	**396**	<476	**71.4**	3.72	224.0	363	<1.00	**273**	10.4	<1.00	**1,820**	9.85	0.00	19.84
	08/16/09	**1,800**	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	**810**	14.22	0.00	15.47
	11/15/09	**2,300**	**890[Y]**	<490	**8.3**	<0.50	30	17	<1.0	59	8	<1	**1,000[Y]**	11.35	0.00	18.34
	02/21/10	**8,170**	**3,160**	**1,300**	**116**	2	445	151	--	510	4.2	0.59	**5,000**	11.02	0.00	18.67

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16
	12/17/07	Unable to sample- well under water												--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--
	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20
	05/17/09	173	<248	<495	**12.4**	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22
	08/16/09	230	**570**	**3,300**	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	**95**	<5.0	<240	13.87	0.00	15.45
	11/15/09	73	<240	<480	**12**[H]	<0.50[H]	<0.50[H]	<2.0[H]	<1.0[H]	<5.0[H]	14	2.30	<240	10.88	0.00	18.44
	02/21/10	<50.0	**655**	**1,970**	3.8	<1.0	<1.0	5.3	--	<1.0	9.1	<0.10	<79.2	10.56	0.00	18.76
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	--	--	12.35	0.00	18.20
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236	13.63	0.00	16.92
	08/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.50	<5.0	<240	15.32	0.00	15.23
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.3	<1	<240	12.54	0.00	18.01
	02/21/10	<50.0	82.8	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	<0.10	<76.2	12.23	0.00	18.32

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96
	06/13/07	Not accessible												--	--	--
	09/12/07	Not accessible												--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**272.00**	<1.00	<236	7.05	0.00	18.89
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.95	0.00	17.99
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1	<240	7.92	0.00	18.02
	02/22/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.16	<0.10	<77.7	7.44	0.00	18.50
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08
28.13	02/21/06	**3,120**	<287[q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04
	05/09/06	**2,990**[j]	<236[p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73
	06/13/06	Decommissioned												--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89
	06/13/06	Decommissioned												--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94
31.54	02/23/06	<50	279[p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29
	06/13/07	Lack of water to sample												10.36	0.00	21.18
	09/14/07	Lack of water to sample												10.67	0.00	20.87
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78
	06/02/08	Insufficient water to sample												10.91	0.00	20.63
	08/04/08	Insufficient water to sample.												--	--	--
	11/03/08	<50	<243	**564**	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51
	02/23/09	Well dry												--	--	--
	05/17/09	Well dry												10.80	0.00	19.74
	08/16/09	Well dry												11.48	0.00	20.06
	11/15/09	<50	**1,400**[Y]	**10,000**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	**330**	<1	330	9.60	0.00	21.94
	02/21/10	<50.0	**--**	**--**	<1.0	<1.0	<1.0	<1.0	--	<1.0	**--**	<0.10	--	9.32	0.00	22.22
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80
	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
	11/15/09	Inaccessible												--	--	--
	02/21/10	<50.0	**681**	**536**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.20	<0.10	<92.0	13.81	0.00	16.84

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76
	08/30/06	**21,800**	276 [g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	--	2.97	--	--	10.63	0.00	19.65
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98
	11/02/08	**32,700**	**988**	<490	**10.9**	23.5	**947**	**3,150**	<1.00	21.4	1.80	1.41	**12,500**	11.80	0.00	18.48
	02/23/09	Inaccessible												--	--	--
	05/17/09	**18,000**	**652**	<476	4.72	6.26	**700**	**2,100**	<1.00	**274**	3.84	<1.00	**7,330**	12.15	0.00	18.13
	08/16/09	**22,000**	<240	<480	Not analyzed due to analyst error.						<5.0	<5.0	**11,000**	13.92	0.00	18.13
	11/15/09	**28,000**	**5,600** [Y]	<470	**8.9**	5.6	630 [H]	**2,400** [H]	<1.0	**280** [H]	4	<1	**10,000** [Y]	11.70	0.00	18.58
	02/21/10	**23,700**	**1,250**	472	**6.4**	<5.0	679	**1,980**	--	**222**	6.1	0.16	**8,870**	11.05	0.00	19.23
MW-209	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	17.78
27.00	02/23/09	Inaccessible												--	--	--
	05/17/09	Inaccessible												--	--	--
	08/17/09	Inaccessible												--	--	--
	11/17/09	Inaccessible												--	--	--
	02/22/10	<50.0	251	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.3	<0.10	<77.7	9.30	0.00	17.70
MW-210	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10
26.70	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.60	0.00	17.10
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50 [H]	<2.0	<1.0	<5.0	1.3	<1	<240	8.15	0.00	18.55
	02/22/10	<50.0	154	<381	<1.0	<1.0	<1.0	5.5	--	<1.0	0.31	0.21	<76.2	8.73	0.00	17.97

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
MW-211	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32
26.55	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236	9.10	0.00	17.45
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.74	0.00	16.81
	11/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	8.24	0.00	18.31
	02/22/10	<50.0	146	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.42	<0.10	<76.9	7.91	0.00	18.64
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07
MW-X	11/02/05	760	252[f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--
	11/02/05	Not monitored												--	--	--
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--
	12/19/97[b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--
	03/16/98[b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--
	06/26/98[b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--
	09/23/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--
	12/17/98[b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--
	03/31/99[b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--
	06/30/99[b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--
	12/08/99[b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--
	06/20/00[b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/15/01[b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-3	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
contd.	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--			
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35
	06/13/07	Not Accessible												--	--	--
	09/12/07	Not Accessible												--	--	--
	12/17/07	Not Accessible												--	--	--
	03/17/08	Unable to locate												--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50
	05/17/09	Not Accessible												--	--	--
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250	10.10	0.00	17.30
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1	<240	9.53	0.00	17.87
	02/22/10	<50.0	107	**605**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.26	<0.10	<76.2	9.90	0.00	17.50

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--
	12/19/97	LPH Present												9.41	0.04	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--
	06/26/98	LPH Present												8.76	Trace	--
	09/23/98	LPH Present												9.96	0.05	--
	12/17/98	LPH Present												10.22	Trace	--
	03/31/99	LPH Present												8.70	Trace	--
	06/30/99	LPH Present												8.20	Trace	--
	12/08/99	Inaccessible												NM	NM	--
	06/20/00	Inaccessible												NM	NM	--
	12/19/00	Inaccessible												NM	NM	--
	06/15/01	Inaccessible												NM	NM	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/07/01	Inaccessible												NM	NM	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/28/01	Inaccessible												NM	NM	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23
	02/24/06	**17,800**	**3,160[g]**	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)
SMW-4 contd.	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14
	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86
	11/03/08	**15,800**	**1,400**	<472	**1,290**	6.95	**1,620**	24.40	<1.00	**<500**	12.30	8.88	**5,450**	9.41	0.00	18.92
	11/18/08	Decommissioned												--	--	--
SMW-5 29.17	07/25/05	**3,110**	**835**[b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--
	11/02/05	**1,950**[m]	**1,930**[f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88
SMW-5 contd.	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72
	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75	0.00	19.42
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47
	11/03/08	**2,890**	280	<476	**6**	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	**1190**	10	0.00	19.17
	11/18/08	Decommissioned												--	--	--
MTCA Method A Cleanup Level for Groundwater		**1000/800**[k]	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**

ATTACHMENT A
FIELD AND LABORATORY PROCEDURES

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

ATTACHMENT B
FIELD DATA SHEETS

SITE VISITATION REPORT

1Q10 Sampling Event - Former ConocoPhillips Service Station AOC 1396, Seattle, WA

Name(s) D. Reitz / A. Donnell / J. Payne Date: 02/21/10 Time of Arrival Call-In: 0640

Arrival Time: 0630 Departure Time: 1345 Time of Departure Call-In 1330

Weather Conditions 50° clear, light breeze Who did you call? J. Thompson

DRUM INVENTORY

2	WATER		CARBON	TOTAL OPEN TOP	2
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Don Appropriate P.P.E.
Review HASP & JSA
Set-up Decon. Station

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0630 Arrive on site. Don appropriate p.p.e. Set-up decon. station. Purchase ice. Call-in to J. Thompson
0645 Meet with A. Donnell & J. Payne (Stantec) & T.C.S. traffic-control crew. Conduct ~~tailgate~~ safety meeting.
0700 Observe set-up of lanes closure by T.C.S.
0720 Mobilize into street access zone & initiate 1Q10 GWM sample procedures.
1300 Discontinue 1Q10 GWM sample procedures. Decon. Equipment and release purge water / decon. rinsates into staged drum. Label drum. Observe T.C.S. demobilization & departure.
1320 Pack sample coolers & load equipment into truck.
1330 Call-in to J. Thompson. Take custody of J. Payne sample coolers for transport to office refrigerator.
1345 A. Donnell & D. Reitz depart site.
1430 Return to office for return of samples into refrigerator. Recharge pump & calibrate Horiba water meter.
1600 Complete daily documentation
1630 Depart office.

02/21/10

SITE VISITATION REPORT

1Q10 Sampling Event - Former ConocoPhillips Service Station AOC 1396, Seattle, WA

Name(s) J. PAYNE Date: 1.21.10 Time of Arrival Call-In: _____

Arrival Time: 0600 Departure Time: 1345 Time of Departure Call-In _____

Weather Conditions 62° CLEAR SKIES Who did you call? A. ODONNEL

DRUM INVENTORY

(2)	WATER	_____	CARBON	TOTAL OPEN TOP	2-35gl DM
_____	SOIL	_____	EMPTY	TOTAL BUNG TOP	_____

HEALTH AND SAFETY ASSESSMENT

0600 - J. PAYNE ARRIVED @ STANTEC, MOBILIZE, GEAR UP
0630 - J. PAYNE LEAVE STANTEC 0645 - ONSITE WEBLAKE
DON PPE, SETUP EQUIPMENT - EXCLUSION ZONES - DECON
CALIBRATE YSI, CONDUCT HEALTH & SAFETY MEETING
STANDBY FOR TCS TO SETUP TRAFFIC CONTROL.

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

1315 - J. PAYNE FINISHED COLLECTING SAMPLES, DECON EQUIPMENT
PACKAGE & INVENTORY SAMPLES - TURNOVER SAMPLES TO
D. REITZ. 1330 - A. O'DONNEL & D. REITZ OFFSITE. J. PAYNE
CONTINUE TO DEMOBILIZE AND SECURE EQUIPMENT.
1400 - J. PAYNE (STANTEC) OFFSITE
2.21.10

2.22.10
0500 - J. PAYNE ARRIVED ONSITE, DON PPE, SETUP EQUIPMENT
DECON STATION - EXCLUSION ZONES - CALIBRATE YSI 556,
CONDUCT HEALTH & SAFETY EVENT, IDENTIFY SIGNS OF & JOBS &
TRAFFIC CONTROL PLAN.
0900 - MANEUVER VEHICLES WITHIN EXCLUSION ZONE SET BY
TCS - BEGIN GROUNDWATER SAMPLING.
1130 - J. PAYNE ENCOUNTERED POSSIBLE PRODUCT IN MW-3 VIA
INTERFACE PROBE. UPON VISUAL INSPECTION WITH PRODUCT BAILER
NO PRODUCT DETECTED. CALL A. O'DONNEL TO NOTIFY. COLLECT
SAMPLE.
1300 - J. PAYNE COMPLETED ~~1000~~ 1Q10 GWS EVENT, DECON, DEMOBILIZE
STANDBY COMPLETE NOTES STANDBY FOR D. REITZ
1330 - J. PAYNE STANTEC OFFSITE

2.22.10

SITE VISITATION REPORT

1Q10 Sampling Event - Former ConocoPhillips Service Station AOC 1396, Seattle, WA

Name(s) D. Reitz / J. Payne Date: 02/22/10 Time of Arrival Call-In: 0800

Arrival Time: 0800 Departure Time: 1345 Time of Departure Call-In 1340

Weather Conditions 50° clear, slight breeze Who did you call? T. Parise / J. Thompson

DRUM INVENTORY

2	WATER		CARBON	TOTAL OPEN TOP	2
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Don Appropriate P.P.E
Review HASP & J.S.A
Set-up Decon Station

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0800 Purchase ice en route. Arrive on site. Meet with J. Payne. Set-up decon. station, Call-in to office
0820 T.C.S. arrives on-site. Perform tailgate safety meeting. Review traffic control plan
0840 Observe T.C.S. mobilization for street-access.
0900 Mobilize into street access zone to resume 1Q10 GWM sample procedures.
1030 Completion of access-zone requirement. Demobilize from street. Observe T.C.S. demobilization. Sign-off on T.C.S. daily time document.
1310 Complete 1Q10 GWM sample procedures. Decon. equipment and release purge water / decon. rinsates into staged drum. Label drum.
1330 Pack sample coolers & load equipment into truck.
1340 Call-in to office.
1345 Depart job site. Return to office for drop-off of samples into refrigerator. Complete daily documentation.

02/22/10

Stantec Consulting Corporation

HYDROLOGIC DATA SHEET

Gauge Date: 2-21-16 / 2-22-16

Project Name: Former ConocoPhillips Service Station AOC 1396

Field Technicians: J Payne / D Peitz

Project Number: 212302387

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N____

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N____

WELL OR LOCATION	WELL SCREEN INTERVAL	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS				PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
			TIME	DTP (feet)	DTW (feet)	DTB (feet)				
CI-1	NA	2-22-10	1040		8.38	29.90	Y	N	Y	
CI-2	NA	2-22-10	1005		8.82	28.70	Y	N	Y	
MW-18	NA	2-21-10	0720		10.53	14.80	Y	N	Y	
MW-19	NA	2-21-10	0755		10.44	14.80	Y	N	Y	
MW-37	5-25'	2-21-16	0915		11.68	28.65	Y	N	Y	
MW-38	5-20'	2-22-16	1245		8.30	19.90	Y	N	Y	
MW-40	7.5-22.5'	2-21-10	1105		10.52	19.00	Y	N	Y	
MW-41	5-20'	2-21-16	1245		15.60	19.60	Y	N	Y	
MW-44	5-20'	2-22-16	1015 / 1015		9.50	45.16	Y	N	Y	
MW-45	3-19'	2-21-16	1245		5.46	18.95	Y	N	Y	
MW-50	NA	2-21-10	1230		11.02	19.50	Y	N	Y	
MW-51	5-15'	2-21-10	1155		11.52	15.00	Y	N	Y	
MW-54	5-20'	2-21-16	1315		9.20	19.75	Y	N	Y	
MW-71	5-20'	2-21-16	1045		11.60	19.40	Y	N	Y	
MW-72	5-20'	2-21-10	1030		11.15	19.80	Y	N	Y	
MW-73	5-20'	2-21-16	1045		11.27	19.76	Y	N	Y	
MW-80	5-20'	— DOES	Not	Exist	—	—	—	—	—	—
MW-81	5-20'	2-22-16	1215		5.67	28.00	Y	N	Y	
MW-86	5-20'	2-22-10	0920		9.18	19.70	Y	N	Y	
MW-87	5-20'	2-22-16	0930		3.40	19.97	Y	N	Y	
MW-95	5-18'	2-21-10	0920		13.01	17.80	Y	N	Y	
MW-200	5-20'	2-21-16	0945		11.62	19.68	Y	N	Y	
MW-201	5-16'	2-21-10	0830		10.56	15.10	Y	N	Y	
MW-202	5-20'	2-21-16	1215		12.23	19.60	Y	N	Y	
MW-203	5-20'	2-22-10	1235		7.44	16.90	Y	N	Y	
MW-206	5-20'	2-21-10	0955		9.32	10.30	Y	N	Y	
MW-207	5-20'	2-21-16	1130		13.51	19.56	Y	N	Y	
MW-208	5-20'	2-21-16	0745		11.05	19.60	Y	N	Y	
MW-209	5-20'	2-22-10	1125		9.30	19.80	Y	N	Y	
MW-210	5-20'	2-22-16	1105		8.73	19.45	Y	N	Y	
MW-211	5-20'	2-22-10	1200		7.91	20.20	Y	N	Y	
SMW-3	NA	2-22-16	1145		9.90	14.30	Y	N	Y	

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-18

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-18

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 0720 END (2400hr) 0750

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 0735 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.80

DEPTH TO WATER (feet) = 10.53

WATER COLUMN HEIGHT (feet) = 4.27 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0725	500	11.5	0.017	6.07	Clr
2/21/10	0728	500	11.4	0.016	6.08	Clr
2/21/10	0731	500	11.4	0.017	6.09	Clr
2/21/10	0734	500	11.4	0.017	6.10	Clr
2/ /10		500				
					02/21/10	

Calculated Variance of Final Three Samples:	0	0.001	0.02
Acceptable Variance Limits:	≤ 10%	≤ 3%	≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 10.80

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-208

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-208

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 0738 END (2400hr) 0745

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 0745 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	(0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 19.00

DEPTH TO WATER (feet) = 11.05

WATER COLUMN HEIGHT (feet) = 8.95 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0730	0	-	-	-	-
2/21/10	0735	1/4	3.57	.245	5.56	CLEAR
2/21/10	0738	1/4	3.57	.244	5.56	"
2/21/10	0741	1/4	3.57	.244	5.56	"
2/21/10	0744	1 1/4	3.55	.244	5.56	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .02 SAMPLE DTW: 11.07

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: Y BOLTS PRESENT?: N

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: 1

REMARKS: RETAP/BAIL OUT WATER FROM WELL BOX

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-19

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-19

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 0755 END (2400hr) 0825

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 0810 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.80

DEPTH TO WATER (feet) = 10.44

WATER COLUMN HEIGHT (feet) = 4.36 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0800	500	10.6	0.012	6.17	Clr
2/21/10	0803	500	10.6	0.012	6.22	Clr
2/21/10	0806	500	10.8	0.012	6.21	Clr
2/21/10	0809	500	10.7	0.012	6.19	Clr
2/ /10						
					02/21/10	

Calculated Variance of Final Three Samples: 0.2 0 0.03

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 10.74

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____ Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-37

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-37

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 0900 END (2400hr) 0915

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 0815 LOW-FLOW USED _____

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" x (0.64) 3" _____ (1.44) 4" _____ (2.45) 5" _____ (3.86) 6" _____ (5.68) 8" _____ (9.84) Other _____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 20.55

DEPTH TO WATER (feet) = 11.00

WATER COLUMN HEIGHT (feet) = 9.55 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	0900	0	—	—	—	—
2/22/10	0905	1/4	11.8	.232	5.45	CLEAR
2/22/10	0809	3/4	11.7	.231	↓	↓
2/22/10	0811	1	11.6	.231	↓	↓
2/22/10	0814	1 1/4	11.5	.231	↓	↓
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .05 SAMPLE DTW: 11.05

ANTICIPATED PURGE INTAKE DEPTH: — ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES x NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: BAIL WATER & SLUDGE

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-201

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-201

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 0830 END (2400hr) 0900

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 0845 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.10

DEPTH TO WATER (feet) = 10.56

WATER COLUMN HEIGHT (feet) = 4.54 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0835	500	9.7	0.012	6.23	Clr
2/21/10	0838	500	10.1	0.012	6.25	Clr
2/21/10	0841	500	10.3	0.012	6.24	Clr
2/21/10	0844	500	10.2	0.012	6.25	Clr
2/ /10						
					02/21/10	
Calculated Variance of Final Three Samples:			0.2	0	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 10.84

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-200

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-200

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 0830 END (2400hr) 0845

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 0845 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.60

DEPTH TO WATER (feet) = 11.02

WATER COLUMN HEIGHT (feet) = 8.58

ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0830	0	–	–	–	–
2/21/10	0835	1/2	10.9	.312	5.95	BROWN
2/21/10	0839	3/4	10.9	.313	5.95	↓
2/21/10	0841	1	10.8	.313	5.95	↓
2/21/10	0844	1 1/4	10.6	.312	5.95	↓
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .09 SAMPLE DTW: 11.10

ANTICIPATED PURGE INTAKE DEPTH: – ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: BAIL WATER FROM WELL BOX

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Rotz WELL I.D.: MW-95

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Rotz SAMPLE I.D.: MW-95

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 0920 END (2400hr) 0950

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 0935 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 17.80

DEPTH TO WATER (feet) = 13.01

WATER COLUMN HEIGHT (feet) = 4.79 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0925	400	12.6	0.010	6.20	Clr
2/21/10	0928	500	12.6	0.010	6.28	Clr
2/21/10	0931	500	12.9	0.010	6.30	Clr
2/21/10	0934	500	12.9	0.010	6.32	Clr
2/ /10						

02/21/10

Calculated Variance of Final Three Samples: 0.3 Ø 0.04

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 13.10

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-41

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-41

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 0930 END (2400hr) 0945

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 0945 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.68

DEPTH TO WATER (feet) = 15.58

WATER COLUMN HEIGHT (feet) = +4.10 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	0930	0	—	—	—	—
2/21/10	0935	1/2	10.8	.149	5.95	CLEAR
2/21/10	0938	3/4	10.7	.149	5.95	"
2/21/10	0941	1	10.7	.148	5.95	"
2/21/10	0944	1 1/4	10.6	.149	5.95	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .03 SAMPLE DTW: 15.53

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: POOR WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: Y

REMARKS: Bail Water & Sludge from well box

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-206

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-206

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 0955 END (2400hr) 1025

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 1010 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 10.30

DEPTH TO WATER (feet) = 9.32

WATER COLUMN HEIGHT (feet) = 0.98 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1000	900	11.0	0.028	6.68	Cldy
2/21/10	1003	500	11.2	0.024	6.58	Cldy
2/21/10	1006	500	11.2	0.025	6.52	Cldy
2/21/10	1009	500	11.1	0.025	6.49	Cld
2/ /10						
					02/21/10	
Calculated Variance of Final Three Samples:			0.1	0.001	0.09	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 10.00 SAMPLE DTW: 10.00

ANTICIPATED PURGE INTAKE DEPTH: 10.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: Purged dry - Filled 6-VOA's & 1-non-preserved poly. (500 mL).

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. Payne WELL I.D.: MW-71

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. Payne SAMPLE I.D.: MW-71

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 1000 END (2400hr) 1015

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 1015 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.80

DEPTH TO WATER (feet) = 11.60

WATER COLUMN HEIGHT (feet) = 8.20 ACTUAL PURGE (L) = 1¼

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1000	0	—	—	—	—
2/21/10	1005	¼	4.73	1.105	~5.29	clear
2/21/10	1008	½	4.72	1.106	5.29	
2/21/10	1011	1	4.72	1.105	5.29	
2/21/10	1014	1¼	4.71	1.105	5.29	
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 0.2 SAMPLE DTW: 11.62

ANTICIPATED PURGE INTAKE DEPTH: / ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: Y

REMARKS: Bail water out of wellbox

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-72

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-72

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 1030 END (2400hr) 1100

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 1045 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.80

DEPTH TO WATER (feet) = 11.15

WATER COLUMN HEIGHT (feet) = 8.65 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1035	800	11.8	0.084	5.98	Clr
2/21/10	1038	500	11.8	0.088	5.92	Clr
2/21/10	1041	500	11.9	0.090	5.94	Clr
2/21/10	1044	500	12.0	0.091	5.95	Clr
2/ /10						
					02/21/10	
Calculated Variance of Final Three Samples:			0.2	0.003	0.03	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 11.55

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____ Page 1 of 1

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-73

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-73

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2-21-10 START (2400hr) 1030 END (2400hr) 1045

DATE SAMPLED 2-21-10 SAMPLE TIME (2400hr) 1045 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 11.27

WATER COLUMN HEIGHT (feet) = 8.43

ACTUAL PURGE (L) = 1¼

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1030	0	—	—	—	—
2/21/10	1035	¼	4.8	.690	6.10	GREY
2/21/10	1038	½	4.4	690	6.10	
2/21/10	1041	1	4.7	690	6.10	
2/21/10	1044	1¼	4.7	690	6.10	

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: .03 SAMPLE DTW: 11.30

ANTICIPATED PURGE INTAKE DEPTH: — ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: POOR WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: M LOCK#: Y

REMARKS: BAIL WATER & SLUDGE

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-40

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-40

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 1105 END (2400hr) 1135

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 1120 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.00

DEPTH TO WATER (feet) = 10.52

WATER COLUMN HEIGHT (feet) = 8.48 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1110	800	11.7	0.057	5.93	Clr
2/21/10	1113	500	11.9	0.057	5.89	Clr
2/21/10	1116	500	12.0	0.058	5.90	Clr
2/21/10	1119	500	11.9	0.058	5.89	Clr
2/ /10						
					02/21/10	

Calculated Variance of Final Three Samples: 0.1 0.001 0.01

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 11.30

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J.PAYNE WELL I.D.: MW-207

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J.PAYNE SAMPLE I.D.: MW-207

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 1115 END (2400hr) 1130

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 1130 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.50

DEPTH TO WATER (feet) = 13.81

WATER COLUMN HEIGHT (feet) = 5.79 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1115	0	—	—	—	—
2/21/10	1120	1/2	5.38	.809	4.90	CLEAR
2/21/10	1123	3/4	5.38	.809	4.90	"
2/21/10	1126	1	5.36	.808	4.90	"
2/21/10	1129	1 1/4	5.34	.808	4.90	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .64 SAMPLE DTW: 13.85

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: Y N/A LOCK#: Y

REMARKS: NO CAP ON WELL CASING

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-51

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-51

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 1155 END (2400hr) 1225

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 1210 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.00

DEPTH TO WATER (feet) = 11.52

WATER COLUMN HEIGHT (feet) = 3.48 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1200	800	13.7	0.018	6.28	Cldy
2/21/10	1203	500	13.6	0.018	6.30	Clr
2/21/10	1206	500	13.7	0.018	6.32	Clr
2/21/10	1209	500	13.5	0.018	6.33	Clr
2/ /10						
					02/21/10	
Calculated Variance of Final Three Samples:			0.2	0	0.03	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 11.63

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-202

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-202

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.10 START (2400hr) 1200 END (2400hr) 1215

DATE SAMPLED 2.21.10 SAMPLE TIME (2400hr) 1215 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.60

DEPTH TO WATER (feet) = 12.23

WATER COLUMN HEIGHT (feet) = 7.37 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1200	0	–	–	–	–
2/21/10	1205	1/2	5.37	.228	5.90	CLEAR
2/21/10	1209	3/4	5.37	.229	5.90	
2/21/10	1211	1	5.35	.228	5.90	
2/21/10	1214	1 1/4	5.32	.228	5.90	

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 12.02 SAMPLE DTW: 12.25

ANTICIPATED PURGE INTAKE DEPTH: – ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: EXCELLENT WELL CASING CONDITION: EXCELLENT

WELL VAULT CONDITION: EXCELLENT SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: EXCELLENT WELL TAG: N LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-50

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-50

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/21/10 START (2400hr) 1230 END (2400hr) 1300

DATE SAMPLED 02/21/10 SAMPLE TIME (2400hr) 1245 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.50

DEPTH TO WATER (feet) = 11.02

WATER COLUMN HEIGHT (feet) = 8.48 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1235	800	14.4	0.015	6.29	Clr
2/21/10	1238	500	14.3	0.015	6.26	Clr
2/21/10	1241	500	14.2	0.015	6.24	Clr
2/21/10	1244	500	14.3	0.015	6.25	Clr
2/ /10						
					02/21/10	

Calculated Variance of Final Three Samples: 0.1 0 0.02

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 18.00 SAMPLE DTW: 11.60

ANTICIPATED PURGE INTAKE DEPTH: 18.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: AMW-45

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. PAYNE SAMPLE I.D.: AMW-45

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2-21-10 START (2400hr) 1230 END (2400hr) 1245

DATE SAMPLED 2-21-10 SAMPLE TIME (2400hr) 1245 LOW-FLOW USED _____

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	_____ (1.44)	_____ (2.45)	_____ (3.86)	_____ (5.68)	_____ (9.84)	_____ ( )

DEPTH TO BOTTOM (feet) = 18.95

DEPTH TO WATER (feet) = 8.46

WATER COLUMN HEIGHT (feet) = 10.49 ACTUAL PURGE (L) = 1¼

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/ /10	1230	0				
2/ /10	1236	½	5.35	.314	5.80	BLACK
2/ /10	1238	¾	5.32	.314	5.80	BLACK
2/ /10	1241	1	5.30	.314	5.80	GREY
2/ /10	1244	1¼	5.28	.314	5.80	GREY
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .04 SAMPLE DTW: 8.60

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES K NO _____

WELL PAD CONDITION: EXCELLENT WELL CASING CONDITION: EXCELLENT

WELL VAULT CONDITION: EXCELLENT SEAL PRESENT?: Y BOLTS PRESENT?: N

WELL INTEGRITY: EXCELLENT WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. Payne WELL I.D.: MW-54

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J. Payne SAMPLE I.D.: MW-54

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.21.16 START (2400hr) 1300 END (2400hr) 1315

DATE SAMPLED 2.21.16 SAMPLE TIME (2400hr) 1315 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.75

DEPTH TO WATER (feet) = 9.20

WATER COLUMN HEIGHT (feet) = 10.55 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/21/10	1300	0				
2/21/10	1305	1/2	6.46	.230	5.55	CLEAR
2/21/10	1308	3/4	6.46	.230	5.45	"
2/21/10	1311	1	6.6	.230	5.45	"
2/21/10	1314	1 1/4	6.9	.230	5.85	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .03 SAMPLE DTW: 9.23

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: ~~FAIR~~ EXCELLENT WELL CASING CONDITION: EXCELLENT

WELL VAULT CONDITION: EXCELLENT SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: EXCELLENT WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-87

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-87

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2-22-10 START (2400hr) 0915 END (2400hr) 0930

DATE SAMPLED 2-22-10 SAMPLE TIME (2400hr) 0930 LOW-FLOW USED Y

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.97

DEPTH TO WATER (feet) = 9.40

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	0915	0	-	-	-	-
2/22/10	0924	1/2	6.37	.290	5.60	CLEAR
2/22/10	0973	3/4	6.35	.290	5.60	"
2/22/10	0926	1	6.35	.290	5.60	"
2/22/10	0929	1 1/4	6.32	.284	5.60	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 10 SAMPLE DTW: 9.50

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: N

REMARKS: BAILED WATER OUT OF WELL BOX

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Ruiz WELL I.D.: MW-86

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Ruiz SAMPLE I.D.: MW-86

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/10 START (2400hr) 0920 END (2400hr) 0950

DATE SAMPLED 02/22/10 SAMPLE TIME (2400hr) 0935 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 9.18

WATER COLUMN HEIGHT (feet) = 10.52 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	0925	500	13.8	0.014	6.58	Clr
2/22/10	0928	500	13.9	0.014	6.67	Clr
2/22/10	0931	500	13.8	0.014	6.68	Clr
2/22/10	0934	500	13.6	0.014	6.68	Clr
2/ /10						

02/22/10

Calculated Variance of Final Three Samples:	0.3	0	0.01
Acceptable Variance Limits:	≤ 10%	≤ 3%	≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 9.52

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: _____ WELL I.D.: MW 44

CLIENT NAME: ConocoPhillips SAMPLED BY: J. Payne SAMPLE I.D.: MW-44

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2-22-10 START (2400hr) 1000 END (2400hr) 1015

DATE SAMPLED 2-22-10 SAMPLE TIME (2400hr) 1015 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 45.10

DEPTH TO WATER (feet) = 9.50

WATER COLUMN HEIGHT (feet) = 35.60 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2-22-10	1000	0	-	-	-	-
2-22-10	1005	1/2	6.10	.194	5.65	CLEAR
2-22-10	1008	3/4	6.10	.194	5.63	
2-22-10	1011	1	6.08	.194	5.63	
2-22-10	1014	1 1/4	6.08	.194	5.63	↓
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .65 SAMPLE DTW: 9.65

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: [redacted] POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: Y LOCK#: Y

REMARKS: BAIL WATER FROM WELL BOX

SIGNATURE: [signature] Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: CL-2

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: CL-2

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/10 START (2400hr) 1005 END (2400hr) 1035

DATE SAMPLED 02/22/10 SAMPLE TIME (2400hr) 1020 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 28.70

DEPTH TO WATER (feet) = 8.82

WATER COLUMN HEIGHT (feet) = 19.88

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	1010	500	13.5	0.015	6.62	Clr
2/22/10	1013	500	13.0	0.016	6.59	Clr
2/22/10	1016	500	13.0	0.017	6.61	Clr
2/22/10	1019	500	12.9	0.017	6.62	Clr
2/ /10						
					02/22/10	

	TEMP.	CONDUCTIVITY	pH
Calculated Variance of Final Three Samples:	0.1	0.001	0.03
Acceptable Variance Limits:	≤ 10%	≤ 3%	≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 25.00 SAMPLE DTW: 9.08

ANTICIPATED PURGE INTAKE DEPTH: 25.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Roltz WELL I.D.: CL-1

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Roltz SAMPLE I.D.: CL-1

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/10 START (2400hr) 1040 END (2400hr) 1110

DATE SAMPLED 02/22/10 SAMPLE TIME (2400hr) 1055 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 29.90

DEPTH TO WATER (feet) = 8.38

WATER COLUMN HEIGHT (feet) = 21.52 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	1045	800	13.3	0.015	6.63	Clr
2/22/10	1048	500	13.1	0.015	6.60	Clr
2/22/10	1051	500	13.0	0.015	6.59	Clr
2/22/10	1054	500	13.2	0.015	6.60	Clr
2/ /10						
				02	22 / 10	
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 25.00 SAMPLE DTW: 8.90

ANTICIPATED PURGE INTAKE DEPTH: 25.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS:

SIGNATURE:

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J.PAYNE WELL I.D.: MW-210

CLIENT NAME: ConocoPhillips SAMPLED BY: J.PAYNE SAMPLE I.D.: MW-210

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2-[illegible]-10 START (2400hr) 1050 END (2400hr) 1105

DATE SAMPLED 2-[illegible]-10 SAMPLE TIME (2400hr) 1105 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.45

DEPTH TO WATER (feet) = 8.73

WATER COLUMN HEIGHT (feet) = 10.72 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2-[illegible]-10	1050	0	-	-	-	-
2-[illegible]-10	1055	1/4	6.3	1.097	6.10	CLEAR
2-[illegible]-10	1053	3/4	6.6	1.091	6.10	"
2-[illegible]-10	1101	1	6.4	1.091	6.10	"
2-[illegible]-10	1104	1 1/4	6.2	1.091	6.10	"

Calculated Variance of Final Three Samples:

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: .03 SAMPLE DTW: 8.70

ANTICIPATED PURGE INTAKE DEPTH: - ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: EXCELLENT WELL CASING CONDITION: EXCELLENT

WELL VAULT CONDITION: EXCELLENT SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: EXCELLENT WELL TAG: Y LOCK#: Y

REMARKS: BAIL WATER FROM WELL BOX

SIGNATURE: [signature] Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D Reitz WELL I.D.: MW-209

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-209

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/10 START (2400hr) 1125 END (2400hr) 1155

DATE SAMPLED 02/22/10 SAMPLE TIME (2400hr) 1140 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.80

DEPTH TO WATER (feet) = 9.30

WATER COLUMN HEIGHT (feet) = 10.50 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	1130	800	13.1	0.011	6.59	Clr
2/22/10	1133	500	13.3	0.010	6.57	Clr
2/22/10	1136	500	13.3	0.010	6.58	Clr
2/22/10	1139	500	13.2	0.010	6.58	Clr
2/ /10						
					02/22/10	
Calculated Variance of Final Three Samples:			0.1	0	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 9.81

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: SMW-3

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: SMW-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2-22-10 START (2400hr) 1130 END (2400hr) 1145

DATE SAMPLED 2-22-10 SAMPLE TIME (2400hr) 1145 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.30 DTP- 9.89

DEPTH TO WATER (feet) = 9.90

WATER COLUMN HEIGHT (feet) = 4.40 ACTUAL PURGE (L) = 1 1/4

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2-22-10	1130	0	-	-	-	-
2-22-10	1135	1/2	6.5	.390	5.90	CLEAR
2-22-10	1139	3/4	6.4	.390	5.90	↓
2-22-10	1141	1	6.4	.390	5.90	
2-22-10	1144	1 1/4	6.4	.390	5.90	
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .05 SAMPLE DTW: 9.85

ANTICIPATED PURGE INTAKE DEPTH: - ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: EXCELLENT WELL CASING CONDITION: EXCELLENT

WELL VAULT CONDITION: EXCELLENT SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: EXCELLENT WELL TAG: N LOCK#: Y

REMARKS: POSSIBLE PRODUCT - INTERFACE PROBE NO PRODUCT USING PRODUCT BAILER - CALL A.O'DONNELL

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-41

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-41

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.22.10 START (2400hr) 1200 END (2400hr) 1215

DATE SAMPLED 2.22.10 SAMPLE TIME (2400hr) 1215 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 8.67

WATER COLUMN HEIGHT (feet) = 11.33

ACTUAL PURGE (L) = 1¼

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2.22.10	1200	0	—	—	—	—
2.22.10	1205	½	7.1	.232	5.90	CLEAR
2.22.10	1209	¾	6.8	.232	5.90	↓
2.22.10	1211	1	6.7	.232	5.90	↓
2.22.10	1214	1¼	6.7	.232	5.90	↓

Calculated Variance of Final Three Samples: _____ _____ _____

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 8.03 SAMPLE DTW: 8.70

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: POOR WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-211

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-211

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/10 START (2400hr) 1200 END (2400hr) 1230

DATE SAMPLED 02/22/10 SAMPLE TIME (2400hr) 1215 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.20

DEPTH TO WATER (feet) = 7.91

WATER COLUMN HEIGHT (feet) = 12.49

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	1205	800	13.4	0.074	6.74	Clr
2/22/10	1208	500	13.3	0.073	6.71	Clr
2/22/10	1211	500	13.5	0.073	6.72	Clr
2/22/10	1214	500	13.5	0.074	6.72	Clr
2/ /10						
					02/22/10	
Calculated Variance of Final Three Samples:			0.2	0.001	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 8.16

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS:

SIGNATURE:

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. Payne WELL I.D.: MW-38

CLIENT NAME: ConocoPhillips SAMPLED BY: J Payne SAMPLE I.D.: MW-38

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 2.22.10 START (2400hr) ~~PURGED~~ 1730 END (2400hr) 1245

DATE SAMPLED 2.22.10 SAMPLE TIME (2400hr) 1245 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.90

DEPTH TO WATER (feet) = 8.30

WATER COLUMN HEIGHT (feet) = 11.60 ACTUAL PURGE (L) = 1¼

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2[illegible]10	1230	0	-	-	-	-
2[illegible]10	1235	½	7.1	.293	5.83	CLEAR
2[illegible]10	1239	¾	6.9	.293	5.83	
2[illegible]10	1241	1	6.8	.293	5.82	
2[illegible]10	1244	1¼	6.7	.293	5.83	V
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: .05 SAMPLE DTW: 8.25

ANTICIPATED PURGE INTAKE DEPTH: — ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: POOR WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: Y

REMARKS: ALMOST DESTROYED BY CONSTRUCTION

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: 212302387 PURGED BY: D. Reitz WELL I.D.: MW-203

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-203

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 02/22/10 START (2400hr) 1235 END (2400hr) 1305

DATE SAMPLED 02/22/10 SAMPLE TIME (2400hr) 1250 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 16.90

DEPTH TO WATER (feet) = 7.44

WATER COLUMN HEIGHT (feet) = 9.46

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
2/22/10	1240	800	14.6	0.055	6.76	Clr
2/22/10	1243	500	14.5	0.054	6.74	Clr
2/22/10	1246	500	14.6	0.054	6.75	Clr
2/22/10	1249	500	14.6	0.054	6.74	Clr
2/ /10						
					02/22/10	

Calculated Variance of Final Three Samples:	0.1	0	0.01
Acceptable Variance Limits:	≤ 10%	≤ 3%	≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 8.03

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: ____

SIGNATURE: ____ Page 1 of 1

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 02/23/10
PAGE: 1 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		
TELEPHONE: 425 298-1059	FAX:	E-MAIL: jeff.thompson@stantec.com
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387	

GLOBAL ID NO.:
ConocoPhillips Manager: [redacted]
EDF DELIVERABLE TO (RP or Designee):
PHONE NO.:
E-MAIL:
LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:
CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead
	CI-1	CI-1	02/22/10	1055	GW	9	X	X	X	X	X	X	X
	CI-2	CI-2	"	1020	GW	9	X	X	X	X	X	X	X
	MW-18	MW-18	02/21/10	0735	GW	9	X	X	X	X	X	X	X
	MW-19	MW-19	"	0810	GW	9	X	X	X	X	X	X	X
	MW-37	MW-37	"	0815	GW	9	X	X	X	X	X	X	X
	MW-38	MW-38	02/22/10	1245	GW	9	X	X	X	X	X	X	X
	MW-40	MW-40	02/21/10	1120	GW	9	X	X	X	X	X	X	X
	MW-41	MW-41	"	0945	GW	9	X	X	X	X	X	X	X
	MW-44	MW-44	02/22/10	1015	GW	9	X	X	X	X	X	X	X
	MW-45	MW-45	02/21/10	1245	GW	9	X	X	X	X	X	X	X

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 02/23/10
PAGE: 2 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: [redacted]
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1059 / FAX:	E-MAIL: jeff.thompson@stantec.com		
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	MW-50	MW-50	02/21/10	1245	GW	9	X	X	X	X	X	X	X	
	MW-51	MW-51	"	1210	GW	9	X	X	X	X	X	X	X	
	MW-54	MW-54	"	1315	GW	9	X	X	X	X	X	X	X	
	MW-71	MW-71	"	1015	GW	9	X	X	X	X	X	X	X	
	MW-72	MW-72	"	1045	GW	9	X	X	X	X	X	X	X	
	MW-73	MW-73	"	1045	GW	9	X	X	X	X	X	X	X	
	MW-81	MW-81	02/22/10	1215	GW	9	X	X	X	X	X	X	X	
	MW-86	MW-86	"	0935	GW	9	X	X	X	X	X	X	X	
	MW-87	MW-87	"	0930	GW	9	X	X	X	X	X	X	X	

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 02/23/10
PAGE: 3 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):
TELEPHONE: 425 298-1059	FAX:	E-MAIL: jeff.thompson@stantec.com
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387	

GLOBAL ID NO.:
ConocoPhillips Manager: [redacted]
PHONE NO.:
E-MAIL:
LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:
CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	MW-95	MW-95	02/21/10	0935	GW	9	X	X	X	X	X	X	X	
	MW-200	MW-200	"	0845	GW	9	X	X	X	X	X	X	X	
	MW-201	MW-201	"	0945	GW	9	X	X	X	X	X	X	X	
	MW-202	MW-202	"	1215	GW	9	X	X	X	X	X	X	X	
	MW-203	MW-203	02/22/10	1250	GW	9	X	X	X	X	X	X	X	
	MW-206	MW-206	02/21/10	1010	GW	7	X		X	X			X	
	MW-207	MW-207	"	1130	GW	9	X	X	X	X	X	X	X	
	MW-208	MW-208	"	0745	GW	9	X	X	X	X	X	X	X	
	MW-209	MW-209	02/22/10	1140	GW	9	X	X	X	X	X	X	X	
	MW-210	MW-210	"	1105	GW	9	X	X	X	X	X	X	X	

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #

ConocoPhillips AOC#
1396

DATE: 02/23/10
PAGE: 4 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: [redacted]
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1059 / FAX:	E-MAIL: jeff.thompson@stantec.com		
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

TEMPERATURE ON RECEIPT C°

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead
	MW-211	MW-211	02/22/10	1215	GW	9	X	X	X	X	X	X	X
	SMW-3	SMW-3	"	1145	GW	9	X	X	X	X	X	X	X
	Trip blanks	Trip blanks					X		X	X	X		

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

ATTACHMENT C
CERTIFIED LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

March 09, 2010

Chris Gdak
Stantec
12034 134th Ct NE, Suite 102
Redmond, WA 98052

RE: Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Dear Chris Gdak:
Enclosed are the analytical results for sample(s) received by the laboratory on February 23, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

One of six VOA vials for sample MW-86 was broken in sample receiving. Sufficient sample volume was provided for analysis requested. Client was notified via email on 02/24/10.

No unpreserved sample for dissolved metals was received for sample MW-73. Client was notified via email on 02/24/10. The client canceled dissolved metals for sample MW-73.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Gross

jennifer.gross@pacelabs.com
Project Manager

Enclosures

cc: Andrea Donnell, COP_Stantec Washington
Tammy Parise, COP_Stantec Washington
Linda Rawlins, COP_Stantec Oregon

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

CERTIFICATIONS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Minnesota Certification IDs

Alaska Certification #: UST-078
Arizona Certification #: AZ-0014
1700 Elm Street SE, Suite 200 Minneapolis, MN 55414
Wisconsin Certification #: 999407970
Washington Certification #: C754
Tennessee Certification #: 02818
Pennsylvania Certification #: 68-00563
Oregon Certification #: MN200001
North Dakota Certification #: R-036
California Certification #: 01155CA
Florida/NELAP Certification #: E87605
Illinois Certification #: 200011
Iowa Certification #: 368
Kansas Certification #: E-10167
Louisiana Certification #: 03086
Louisiana Certification #: LA080009
Maine Certification #: 2007029
Michigan DEQ Certification #: 9909
Minnesota Certification #: 027-053-137
Montana Certification #: MT CERT0092
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530

Washington Certification IDs

Washington Certification #: C1229
Oregon Certification #: WA200007
Florida/NELAP Certification #: E87617
California Certification #: 01153CA
Alaska Drinking Water Micro Certification #: WA01230
Alaska Drinking Water VOC Certification #: WA01-09
Alaska CS Certification #: UST-025
940 South Harney Street Seattle, WA 98108

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
253120001	**CI-1**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120002	**CI-2**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120003	**MW-18**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120004	**MW-19**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120005	**MW-37**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120006	**MW-38**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120007	**MW-40**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120008	**MW-41**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120009	**MW-44**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120010	**MW-45**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120011	**MW-50**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120012	**MW-51**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120013	**MW-54**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120014	**MW-71**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120015	**MW-72**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 5030B/8260	LPM	9	PASI-S
253120016	MW-73	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120017	MW-81	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120018	MW-86	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120019	MW-87	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120020	MW-95	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120021	MW-200	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120022	MW-201	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120023	MW-202	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120024	**MW-203**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120025	**MW-206**	NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120026	**MW-207**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120027	**MW-208**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	LNH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120028	**MW-209**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	LNH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120029	**MW-210**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120030	**MW-211**	NWTPH-Dx	DMT	5	PASI-S
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120031	**SMW-3**	NWTPH-Dx	DMT	5	PASI-S

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		NWTPH-Gx	ATH	3	PASI-S
		EPA 6020	RJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LPM	9	PASI-S
253120032	**Trip Blank**	NWTPH-Gx	ATH	3	PASI-S
		EPA 5030B/8260	LPM	9	PASI-S

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: CI-1 **Lab ID: 253120001** Collected: 02/22/10 10:55 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**357**	ug/L	77.7	1	02/25/10 11:30	02/27/10 16:47		
Kerosene	ND	ug/L	77.7	1	02/25/10 11:30	03/04/10 23:42	8008-20-6	
Motor Oil Range	**422**	ug/L	388	1	02/25/10 11:30	02/27/10 16:47	64742-65-0	
n-Octacosane (S)	103	%	50-150	1	02/25/10 11:30	03/04/10 23:42	630-02-4	
n-Octacosane (S)	103	%	50-150	1	02/25/10 11:30	02/27/10 16:47	630-02-4	
o-Terphenyl (S)	106	%	50-150	1	02/25/10 11:30	02/27/10 16:47	84-15-1	
o-Terphenyl (S)	106	%	50-150	1	02/25/10 11:30	03/04/10 23:42	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 00:02		
a,a,a-Trifluorotoluene (S)	93	%	50-150	1		02/25/10 00:02	98-08-8	
4-Bromofluorobenzene (S)	81	%	50-150	1		02/25/10 00:02	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.2**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:31	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 12:36	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 01:03	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 01:03	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 01:03	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 01:03	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 01:03	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		02/26/10 01:03	460-00-4	
Dibromofluoromethane (S)	93	%	80-122	1		02/26/10 01:03	1868-53-7	
1,2-Dichloroethane-d4 (S)	96	%	80-124	1		02/26/10 01:03	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		02/26/10 01:03	2037-26-5	

Sample: CI-2 **Lab ID: 253120002** Collected: 02/22/10 10:20 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**507**	ug/L	77.7	1	02/25/10 11:30	02/27/10 17:03		
Kerosene	ND	ug/L	77.7	1	02/25/10 11:30	03/04/10 23:58	8008-20-6	
Motor Oil Range	**559**	ug/L	388	1	02/25/10 11:30	02/27/10 17:03	64742-65-0	
n-Octacosane (S)	90	%	50-150	1	02/25/10 11:30	02/27/10 17:03	630-02-4	
n-Octacosane (S)	90	%	50-150	1	02/25/10 11:30	03/04/10 23:58	630-02-4	
o-Terphenyl (S)	98	%	50-150	1	02/25/10 11:30	03/04/10 23:58	84-15-1	
o-Terphenyl (S)	98	%	50-150	1	02/25/10 11:30	02/27/10 17:03	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 00:50		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: CI-2 **Lab ID: 253120002** Collected: 02/22/10 10:20 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	92	%	50-150	1		02/25/10 00:50	98-08-8	
4-Bromofluorobenzene (S)	81	%	50-150	1		02/25/10 00:50	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.72**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:35	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 12:53	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 16:49	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 16:49	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 16:49	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 16:49	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 16:49	1330-20-7	
4-Bromofluorobenzene (S)	102	%	80-120	1		02/26/10 16:49	460-00-4	
Dibromofluoromethane (S)	96	%	80-122	1		02/26/10 16:49	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	1		02/26/10 16:49	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		02/26/10 16:49	2037-26-5	

Sample: MW-18 **Lab ID: 253120003** Collected: 02/21/10 07:35 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**3440**	ug/L	76.2	1	02/25/10 11:30	02/27/10 17:20		
Kerosene	**6210**	ug/L	76.2	1	02/25/10 11:30	03/05/10 00:14	8008-20-6	
Motor Oil Range	**2900**	ug/L	381	1	02/25/10 11:30	02/27/10 17:20	64742-65-0	
n-Octacosane (S)	104	%	50-150	1	02/25/10 11:30	03/05/10 00:14	630-02-4	
n-Octacosane (S)	104	%	50-150	1	02/25/10 11:30	02/27/10 17:20	630-02-4	
o-Terphenyl (S)	93	%	50-150	1	02/25/10 11:30	02/27/10 17:20	84-15-1	
o-Terphenyl (S)	93	%	50-150	1	02/25/10 11:30	03/05/10 00:14	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**18400**	ug/L	2500	50		02/25/10 22:21		
a,a,a-Trifluorotoluene (S)	99	%	50-150	50		02/25/10 22:21	98-08-8	
4-Bromofluorobenzene (S)	87	%	50-150	50		02/25/10 22:21	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**33.8**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:39	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.38**	ug/L	0.10	1	03/02/10 15:19	03/03/10 12:57	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-18 **Lab ID: 253120003** Collected: 02/21/10 07:35 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**768**	ug/L	20.0	20		02/26/10 06:58	71-43-2	
Ethylbenzene	**274**	ug/L	20.0	20		02/26/10 06:58	100-41-4	
Naphthalene	**123**	ug/L	1.0	1		02/26/10 05:15	91-20-3	
Toluene	**289**	ug/L	20.0	20		02/26/10 06:58	108-88-3	
Xylene (Total)	**3280**	ug/L	60.0	20		02/26/10 06:58	1330-20-7	
4-Bromofluorobenzene (S)	97	%	80-120	1		02/26/10 05:15	460-00-4	
Dibromofluoromethane (S)	92	%	80-122	1		02/26/10 05:15	1868-53-7	
1,2-Dichloroethane-d4 (S)	108	%	80-124	1		02/26/10 05:15	17060-07-0	
Toluene-d8 (S)	98	%	80-123	1		02/26/10 05:15	2037-26-5	

Sample: MW-19 **Lab ID: 253120004** Collected: 02/21/10 08:10 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**7090**	ug/L	76.2	1	02/25/10 11:30	02/27/10 17:37		
Kerosene	**21300**	ug/L	381	5	02/25/10 11:30	03/05/10 11:04	8008-20-6	
Motor Oil Range	**1660**	ug/L	381	1	02/25/10 11:30	02/27/10 17:37	64742-65-0	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	03/05/10 00:31	630-02-4	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	02/27/10 17:37	630-02-4	
o-Terphenyl (S)	91	%	50-150	1	02/25/10 11:30	02/27/10 17:37	84-15-1	
o-Terphenyl (S)	91	%	50-150	1	02/25/10 11:30	03/05/10 00:31	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**46400**	ug/L	2500	50		02/25/10 23:09		
a,a,a-Trifluorotoluene (S)	99	%	50-150	50		02/25/10 23:09	98-08-8	
4-Bromofluorobenzene (S)	87	%	50-150	50		02/25/10 23:09	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**9.5**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:43	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.33**	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:10	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**319**	ug/L	50.0	50		02/26/10 07:21	71-43-2	
Ethylbenzene	**688**	ug/L	50.0	50		02/26/10 07:21	100-41-4	
Naphthalene	**517**	ug/L	50.0	50		02/26/10 07:21	91-20-3	
Toluene	**7.7**	ug/L	1.0	1		02/26/10 05:38	108-88-3	
Xylene (Total)	**7820**	ug/L	150	50		02/26/10 07:21	1330-20-7	
4-Bromofluorobenzene (S)	96	%	80-120	1		02/26/10 05:38	460-00-4	
Dibromofluoromethane (S)	95	%	80-122	1		02/26/10 05:38	1868-53-7	
1,2-Dichloroethane-d4 (S)	105	%	80-124	1		02/26/10 05:38	17060-07-0	
Toluene-d8 (S)	98	%	80-123	1		02/26/10 05:38	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-37 **Lab ID: 253120005** Collected: 02/21/10 08:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**958**	ug/L	75.5	1	02/25/10 11:30	02/27/10 17:53		
Kerosene	**1030**	ug/L	75.5	1	02/25/10 11:30	03/05/10 00:47	8008-20-6	
Motor Oil Range	**649**	ug/L	377	1	02/25/10 11:30	02/27/10 17:53	64742-65-0	
n-Octacosane (S)	94	%	50-150	1	02/25/10 11:30	03/05/10 00:47	630-02-4	
n-Octacosane (S)	94	%	50-150	1	02/25/10 11:30	02/27/10 17:53	630-02-4	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	02/27/10 17:53	84-15-1	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 00:47	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**4120**	ug/L	250	5		02/25/10 21:57		
a,a,a-Trifluorotoluene (S)	105	%	50-150	5		02/25/10 21:57	98-08-8	
4-Bromofluorobenzene (S)	92	%	50-150	5		02/25/10 21:57	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.85**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:47	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:14	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**161**	ug/L	1.0	1		02/26/10 04:29	71-43-2	
Ethylbenzene	**184**	ug/L	1.0	1		02/26/10 04:29	100-41-4	
Naphthalene	**15.7**	ug/L	1.0	1		02/26/10 04:29	91-20-3	
Toluene	**66.6**	ug/L	1.0	1		02/26/10 04:29	108-88-3	
Xylene (Total)	**1530**	ug/L	15.0	5		02/26/10 06:33	1330-20-7	
4-Bromofluorobenzene (S)	98	%	80-120	1		02/26/10 04:29	460-00-4	
Dibromofluoromethane (S)	94	%	80-122	1		02/26/10 04:29	1868-53-7	
1,2-Dichloroethane-d4 (S)	107	%	80-124	1		02/26/10 04:29	17060-07-0	
Toluene-d8 (S)	99	%	80-123	1		02/26/10 04:29	2037-26-5	

Sample: MW-38 **Lab ID: 253120006** Collected: 02/22/10 12:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**149**	ug/L	75.5	1	02/25/10 11:30	02/27/10 18:10		
Kerosene	ND	ug/L	75.5	1	02/25/10 11:30	03/05/10 01:03	8008-20-6	
Motor Oil Range	**423**	ug/L	377	1	02/25/10 11:30	02/27/10 18:10	64742-65-0	
n-Octacosane (S)	104	%	50-150	1	02/25/10 11:30	02/27/10 18:10	630-02-4	
n-Octacosane (S)	104	%	50-150	1	02/25/10 11:30	03/05/10 01:03	630-02-4	
o-Terphenyl (S)	105	%	50-150	1	02/25/10 11:30	03/05/10 01:03	84-15-1	
o-Terphenyl (S)	105	%	50-150	1	02/25/10 11:30	02/27/10 18:10	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 17:32		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-38 **Lab ID: 253120006** Collected: 02/22/10 12:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	98	%	50-150	1		02/25/10 17:32	98-08-8	
4-Bromofluorobenzene (S)	82	%	50-150	1		02/25/10 17:32	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**5.9**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:51	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:18	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 01:48	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 01:48	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 01:48	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 01:48	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 01:48	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		02/26/10 01:48	460-00-4	
Dibromofluoromethane (S)	95	%	80-122	1		02/26/10 01:48	1868-53-7	
1,2-Dichloroethane-d4 (S)	96	%	80-124	1		02/26/10 01:48	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		02/26/10 01:48	2037-26-5	

Sample: MW-40 **Lab ID: 253120007** Collected: 02/21/10 11:20 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1070**	ug/L	76.9	1	02/25/10 11:30	02/27/10 19:00		
Kerosene	**711**	ug/L	76.9	1	02/25/10 11:30	03/05/10 01:52	8008-20-6	
Motor Oil Range	**771**	ug/L	385	1	02/25/10 11:30	02/27/10 19:00	64742-65-0	
n-Octacosane (S)	97	%	50-150	1	02/25/10 11:30	02/27/10 19:00	630-02-4	
n-Octacosane (S)	97	%	50-150	1	02/25/10 11:30	03/05/10 01:52	630-02-4	
o-Terphenyl (S)	102	%	50-150	1	02/25/10 11:30	02/27/10 19:00	84-15-1	
o-Terphenyl (S)	102	%	50-150	1	02/25/10 11:30	03/05/10 01:52	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**609**	ug/L	50.0	1		02/25/10 03:13		
a,a,a-Trifluorotoluene (S)	90	%	50-150	1		02/25/10 03:13	98-08-8	
4-Bromofluorobenzene (S)	114	%	50-150	1		02/25/10 03:13	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**3.9**	ug/L	0.10	1	02/26/10 14:16	03/01/10 23:56	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.39**	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:22	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-40 **Lab ID: 253120007** Collected: 02/21/10 11:20 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**1.9**	ug/L	1.0	1		02/26/10 08:04	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 08:04	100-41-4	
Naphthalene	**2.1**	ug/L	1.0	1		02/26/10 08:04	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 08:04	108-88-3	
Xylene (Total)	**6.1**	ug/L	3.0	1		02/26/10 08:04	1330-20-7	
4-Bromofluorobenzene (S)	104	%	80-120	1		02/26/10 08:04	460-00-4	
Dibromofluoromethane (S)	91	%	80-122	1		02/26/10 08:04	1868-53-7	
1,2-Dichloroethane-d4 (S)	95	%	80-124	1		02/26/10 08:04	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		02/26/10 08:04	2037-26-5	

Sample: MW-41 **Lab ID: 253120008** Collected: 02/21/10 09:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**98.4**	ug/L	75.8	1	02/25/10 11:30	02/27/10 19:16		
Kerosene	ND	ug/L	75.8	1	02/25/10 11:30	03/05/10 02:08	8008-20-6	
Motor Oil Range	ND	ug/L	379	1	02/25/10 11:30	02/27/10 19:16	64742-65-0	
n-Octacosane (S)	104	%	50-150	1	02/25/10 11:30	02/27/10 19:16	630-02-4	
n-Octacosane (S)	104	%	50-150	1	02/25/10 11:30	03/05/10 02:08	630-02-4	
o-Terphenyl (S)	103	%	50-150	1	02/25/10 11:30	02/27/10 19:16	84-15-1	
o-Terphenyl (S)	103	%	50-150	1	02/25/10 11:30	03/05/10 02:08	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 04:24		
a,a,a-Trifluorotoluene (S)	88	%	50-150	1		02/25/10 04:24	98-08-8	
4-Bromofluorobenzene (S)	79	%	50-150	1		02/25/10 04:24	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.8**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:21	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:26	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 02:11	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 02:11	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 02:11	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 02:11	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 02:11	1330-20-7	
4-Bromofluorobenzene (S)	102	%	80-120	1		02/26/10 02:11	460-00-4	
Dibromofluoromethane (S)	94	%	80-122	1		02/26/10 02:11	1868-53-7	
1,2-Dichloroethane-d4 (S)	96	%	80-124	1		02/26/10 02:11	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		02/26/10 02:11	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-44 **Lab ID: 253120009** Collected: 02/22/10 10:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**166**	ug/L	76.2	1	02/25/10 11:30	02/27/10 19:33		
Kerosene	ND	ug/L	76.2	1	02/25/10 11:30	03/05/10 02:24	8008-20-6	
Motor Oil Range	ND	ug/L	381	1	02/25/10 11:30	02/27/10 19:33	64742-65-0	
n-Octacosane (S)	98	%	50-150	1	02/25/10 11:30	03/05/10 02:24	630-02-4	
n-Octacosane (S)	98	%	50-150	1	02/25/10 11:30	02/27/10 19:33	630-02-4	
o-Terphenyl (S)	98	%	50-150	1	02/25/10 11:30	03/05/10 02:24	84-15-1	
o-Terphenyl (S)	98	%	50-150	1	02/25/10 11:30	02/27/10 19:33	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 05:12		
a,a,a-Trifluorotoluene (S)	88	%	50-150	1		02/25/10 05:12	98-08-8	
4-Bromofluorobenzene (S)	76	%	50-150	1		02/25/10 05:12	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.52**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:00	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:30	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 17:12	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 17:12	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 17:12	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 17:12	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 17:12	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		02/26/10 17:12	460-00-4	
Dibromofluoromethane (S)	96	%	80-122	1		02/26/10 17:12	1868-53-7	
1,2-Dichloroethane-d4 (S)	102	%	80-124	1		02/26/10 17:12	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		02/26/10 17:12	2037-26-5	

Sample: MW-45 **Lab ID: 253120010** Collected: 02/21/10 12:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1160**	ug/L	75.5	1	02/25/10 11:30	02/27/10 19:49		
Kerosene	**566**	ug/L	75.5	1	02/25/10 11:30	03/05/10 02:40	8008-20-6	
Motor Oil Range	**832**	ug/L	377	1	02/25/10 11:30	02/27/10 19:49	64742-65-0	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	03/05/10 02:40	630-02-4	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	02/27/10 19:49	630-02-4	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 02:40	84-15-1	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	02/27/10 19:49	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**745**	ug/L	50.0	1		02/25/10 06:00		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-45 **Lab ID: 253120010** Collected: 02/21/10 12:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	78	%	50-150	1		02/25/10 06:00	98-08-8	
4-Bromofluorobenzene (S)	78	%	50-150	1		02/25/10 06:00	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**4.7**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:25	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:35	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**3.9**	ug/L	1.0	1		03/02/10 06:05	71-43-2	
Ethylbenzene	**34.0**	ug/L	1.0	1		03/02/10 06:05	100-41-4	
Naphthalene	**14.5**	ug/L	1.0	1		03/02/10 06:05	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 06:05	108-88-3	
Xylene (Total)	**23.2**	ug/L	3.0	1		03/02/10 06:05	1330-20-7	
4-Bromofluorobenzene (S)	97	%	80-120	1		03/02/10 06:05	460-00-4	
Dibromofluoromethane (S)	95	%	80-122	1		03/02/10 06:05	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		03/02/10 06:05	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		03/02/10 06:05	2037-26-5	

Sample: MW-50 **Lab ID: 253120011** Collected: 02/21/10 12:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1280**	ug/L	76.9	1	02/25/10 11:30	02/27/10 20:06		
Kerosene	**392**	ug/L	76.9	1	02/25/10 11:30	03/05/10 02:57	8008-20-6	
Motor Oil Range	**457**	ug/L	385	1	02/25/10 11:30	02/27/10 20:06	64742-65-0	
n-Octacosane (S)	99	%	50-150	1	02/25/10 11:30	02/27/10 20:06	630-02-4	
n-Octacosane (S)	99	%	50-150	1	02/25/10 11:30	03/05/10 02:57	630-02-4	
o-Terphenyl (S)	99	%	50-150	1	02/25/10 11:30	03/05/10 02:57	84-15-1	
o-Terphenyl (S)	99	%	50-150	1	02/25/10 11:30	02/27/10 20:06	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 06:23		
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		02/25/10 06:23	98-08-8	
4-Bromofluorobenzene (S)	79	%	50-150	1		02/25/10 06:23	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.61**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:29	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:51	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-50 **Lab ID: 253120011** Collected: 02/21/10 12:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 02:57	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 02:57	100-41-4	
Naphthalene	**62.8**	ug/L	1.0	1		02/26/10 02:57	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 02:57	108-88-3	
Xylene (Total)	**4.9**	ug/L	3.0	1		02/26/10 02:57	1330-20-7	
4-Bromofluorobenzene (S)	102	%	80-120	1		02/26/10 02:57	460-00-4	
Dibromofluoromethane (S)	92	%	80-122	1		02/26/10 02:57	1868-53-7	
1,2-Dichloroethane-d4 (S)	96	%	80-124	1		02/26/10 02:57	17060-07-0	
Toluene-d8 (S)	96	%	80-123	1		02/26/10 02:57	2037-26-5	

Sample: MW-51 **Lab ID: 253120012** Collected: 02/21/10 12:10 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1040**	ug/L	76.9	1	02/25/10 11:30	02/27/10 20:22		
Kerosene	ND	ug/L	76.9	1	02/25/10 11:30	03/05/10 03:13	8008-20-6	
Motor Oil Range	**1550**	ug/L	385	1	02/25/10 11:30	02/27/10 20:22	64742-65-0	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	03/05/10 03:13	630-02-4	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	02/27/10 20:22	630-02-4	
o-Terphenyl (S)	102	%	50-150	1	02/25/10 11:30	03/05/10 03:13	84-15-1	
o-Terphenyl (S)	102	%	50-150	1	02/25/10 11:30	02/27/10 20:22	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 07:11		
a,a,a-Trifluorotoluene (S)	81	%	50-150	1		02/25/10 07:11	98-08-8	
4-Bromofluorobenzene (S)	73	%	50-150	1		02/25/10 07:11	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**6.1**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:33	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 13:39	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 03:20	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 03:20	100-41-4	
Naphthalene	**2.4**	ug/L	1.0	1		02/26/10 03:20	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 03:20	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 03:20	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		02/26/10 03:20	460-00-4	
Dibromofluoromethane (S)	95	%	80-122	1		02/26/10 03:20	1868-53-7	
1,2-Dichloroethane-d4 (S)	96	%	80-124	1		02/26/10 03:20	17060-07-0	
Toluene-d8 (S)	95	%	80-123	1		02/26/10 03:20	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-54 **Lab ID: 253120013** Collected: 02/21/10 13:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**178**	ug/L	75.8	1	02/25/10 11:30	02/27/10 20:39		
Kerosene	ND	ug/L	75.8	1	02/25/10 11:30	03/05/10 03:29	8008-20-6	
Motor Oil Range	**434**	ug/L	379	1	02/25/10 11:30	02/27/10 20:39	64742-65-0	
n-Octacosane (S)	100	%	50-150	1	02/25/10 11:30	02/27/10 20:39	630-02-4	
n-Octacosane (S)	100	%	50-150	1	02/25/10 11:30	03/05/10 03:29	630-02-4	
o-Terphenyl (S)	102	%	50-150	1	02/25/10 11:30	03/05/10 03:29	84-15-1	
o-Terphenyl (S)	102	%	50-150	1	02/25/10 11:30	02/27/10 20:39	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 07:35		
a,a,a-Trifluorotoluene (S)	84	%	50-150	1		02/25/10 07:35	98-08-8	
4-Bromofluorobenzene (S)	74	%	50-150	1		02/25/10 07:35	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.1**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:37	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.24**	ug/L	0.10	1	03/02/10 15:19	03/03/10 14:00	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 03:43	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 03:43	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 03:43	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 03:43	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 03:43	1330-20-7	
4-Bromofluorobenzene (S)	102	%	80-120	1		02/26/10 03:43	460-00-4	
Dibromofluoromethane (S)	92	%	80-122	1		02/26/10 03:43	1868-53-7	
1,2-Dichloroethane-d4 (S)	97	%	80-124	1		02/26/10 03:43	17060-07-0	
Toluene-d8 (S)	95	%	80-123	1		02/26/10 03:43	2037-26-5	

Sample: MW-71 **Lab ID: 253120014** Collected: 02/21/10 10:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**3990**	ug/L	75.8	1	02/25/10 11:30	02/27/10 20:56		
Kerosene	**4980**	ug/L	75.8	1	02/25/10 11:30	03/05/10 03:45	8008-20-6	
Motor Oil Range	**4500**	ug/L	379	1	02/25/10 11:30	02/27/10 20:56	64742-65-0	
n-Octacosane (S)	101	%	50-150	1	02/25/10 11:30	02/27/10 20:56	630-02-4	
n-Octacosane (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 03:45	630-02-4	
o-Terphenyl (S)	92	%	50-150	1	02/25/10 11:30	02/27/10 20:56	84-15-1	
o-Terphenyl (S)	92	%	50-150	1	02/25/10 11:30	03/05/10 03:45	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**6390**	ug/L	500	10		02/25/10 10:41		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-71 **Lab ID: 253120014** Collected: 02/21/10 10:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	112	%	50-150	10		02/25/10 10:41	98-08-8	
4-Bromofluorobenzene (S)	101	%	50-150	10		02/25/10 10:41	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**9.0**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:42	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.80**	ug/L	0.10	1	03/02/10 15:19	03/03/10 14:04	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**97.1**	ug/L	1.0	1		02/26/10 06:01	71-43-2	
Ethylbenzene	**403**	ug/L	5.0	5		02/27/10 09:13	100-41-4	
Naphthalene	**126**	ug/L	1.0	1		02/26/10 06:01	91-20-3	
Toluene	**1.9**	ug/L	1.0	1		02/26/10 06:01	108-88-3	
Xylene (Total)	**101**	ug/L	3.0	1		02/26/10 06:01	1330-20-7	
4-Bromofluorobenzene (S)	98	%	80-120	1		02/26/10 06:01	460-00-4	
Dibromofluoromethane (S)	94	%	80-122	1		02/26/10 06:01	1868-53-7	
1,2-Dichloroethane-d4 (S)	98	%	80-124	1		02/26/10 06:01	17060-07-0	
Toluene-d8 (S)	100	%	80-123	1		02/26/10 06:01	2037-26-5	

Sample: MW-72 **Lab ID: 253120015** Collected: 02/21/10 10:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1810**	ug/L	77.7	1	02/25/10 11:30	02/27/10 21:12		
Kerosene	**803**	ug/L	77.7	1	02/25/10 11:30	03/05/10 04:01	8008-20-6	
Motor Oil Range	**1720**	ug/L	388	1	02/25/10 11:30	02/27/10 21:12	64742-65-0	
n-Octacosane (S)	98	%	50-150	1	02/25/10 11:30	02/27/10 21:12	630-02-4	
n-Octacosane (S)	98	%	50-150	1	02/25/10 11:30	03/05/10 04:01	630-02-4	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 04:01	84-15-1	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	02/27/10 21:12	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**258**	ug/L	50.0	1		02/25/10 11:05		
a,a,a-Trifluorotoluene (S)	91	%	50-150	1		02/25/10 11:05	98-08-8	
4-Bromofluorobenzene (S)	87	%	50-150	1		02/25/10 11:05	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**5.1**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:46	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 14:08	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-72 **Lab ID: 253120015** Collected: 02/21/10 10:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 17:35	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 17:35	100-41-4	
Naphthalene	**2.3**	ug/L	1.0	1		02/26/10 17:35	91-20-3	
Toluene	**1.7**	ug/L	1.0	1		02/26/10 17:35	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 17:35	1330-20-7	Z2
4-Bromofluorobenzene (S)	101	%	80-120	1		02/26/10 17:35	460-00-4	
Dibromofluoromethane (S)	96	%	80-122	1		02/26/10 17:35	1868-53-7	
1,2-Dichloroethane-d4 (S)	102	%	80-124	1		02/26/10 17:35	17060-07-0	
Toluene-d8 (S)	96	%	80-123	1		02/26/10 17:35	2037-26-5	

Sample: MW-73 **Lab ID: 253120016** Collected: 02/21/10 10:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**946**	ug/L	75.8	1	02/25/10 11:30	02/26/10 22:28		
Kerosene	**1110**	ug/L	75.8	1	02/25/10 11:30	03/05/10 04:50	8008-20-6	
Motor Oil Range	**624**	ug/L	379	1	02/25/10 11:30	02/26/10 22:28	64742-65-0	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	03/05/10 04:50	630-02-4	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	02/26/10 22:28	630-02-4	
o-Terphenyl (S)	99	%	50-150	1	02/25/10 11:30	02/26/10 22:28	84-15-1	
o-Terphenyl (S)	99	%	50-150	1	02/25/10 11:30	03/05/10 04:50	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**2190**	ug/L	500	10		02/25/10 11:29		
a,a,a-Trifluorotoluene (S)	111	%	50-150	10		02/25/10 11:29	98-08-8	
4-Bromofluorobenzene (S)	114	%	50-150	10		02/25/10 11:29	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**7.8**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:50	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**39.0**	ug/L	1.0	1		02/27/10 08:00	71-43-2	
Ethylbenzene	**3.3**	ug/L	1.0	1		02/27/10 08:00	100-41-4	
Naphthalene	**2.4**	ug/L	1.0	1		02/27/10 08:00	91-20-3	
Toluene	**2.4**	ug/L	1.0	1		02/27/10 08:00	108-88-3	
Xylene (Total)	**6.9**	ug/L	3.0	1		02/27/10 08:00	1330-20-7	
4-Bromofluorobenzene (S)	105	%	80-120	1		02/27/10 08:00	460-00-4	
Dibromofluoromethane (S)	103	%	80-122	1		02/27/10 08:00	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		02/27/10 08:00	17060-07-0	
Toluene-d8 (S)	97	%	80-123	1		02/27/10 08:00	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-81 **Lab ID: 253120017** Collected: 02/22/10 12:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**126**	ug/L	76.6	1	02/25/10 11:30	02/26/10 22:45		
Kerosene	ND	ug/L	76.6	1	02/25/10 11:30	03/05/10 05:06	8008-20-6	
Motor Oil Range	ND	ug/L	383	1	02/25/10 11:30	02/26/10 22:45	64742-65-0	
n-Octacosane (S)	102	%	50-150	1	02/25/10 11:30	03/05/10 05:06	630-02-4	
n-Octacosane (S)	102	%	50-150	1	02/25/10 11:30	02/26/10 22:45	630-02-4	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	02/26/10 22:45	84-15-1	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 05:06	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 09:10		
a,a,a-Trifluorotoluene (S)	83	%	50-150	1		02/25/10 09:10	98-08-8	
4-Bromofluorobenzene (S)	75	%	50-150	1		02/25/10 09:10	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**4.0**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:54	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 14:12	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 17:57	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 17:57	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 17:57	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 17:57	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 17:57	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		02/26/10 17:57	460-00-4	
Dibromofluoromethane (S)	95	%	80-122	1		02/26/10 17:57	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	1		02/26/10 17:57	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		02/26/10 17:57	2037-26-5	

Sample: MW-86 **Lab ID: 253120018** Collected: 02/22/10 09:35 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1940**	ug/L	77.7	1	02/25/10 11:30	02/26/10 23:02		
Kerosene	**1190**	ug/L	77.7	1	02/25/10 11:30	03/05/10 05:22	8008-20-6	
Motor Oil Range	**1640**	ug/L	388	1	02/25/10 11:30	02/26/10 23:02	64742-65-0	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	02/26/10 23:02	630-02-4	
n-Octacosane (S)	96	%	50-150	1	02/25/10 11:30	03/05/10 05:22	630-02-4	
o-Terphenyl (S)	99	%	50-150	1	02/25/10 11:30	03/05/10 05:22	84-15-1	
o-Terphenyl (S)	99	%	50-150	1	02/25/10 11:30	02/26/10 23:02	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**1550**	ug/L	50.0	1		02/25/10 09:34		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-86 **Lab ID: 253120018** Collected: 02/22/10 09:35 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	68	%	50-150	1		02/25/10 09:34	98-08-8	
4-Bromofluorobenzene (S)	183	%	50-150	1		02/25/10 09:34	460-00-4	S2
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.48**	ug/L	0.10	1	02/26/10 14:16	03/02/10 00:58	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/02/10 15:19	03/03/10 14:16	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**906**	ug/L	5.0	5		03/02/10 06:30	71-43-2	
Ethylbenzene	**41.2**	ug/L	1.0	1		02/27/10 07:37	100-41-4	
Naphthalene	**4.0**	ug/L	1.0	1		02/27/10 07:37	91-20-3	
Toluene	**10.5**	ug/L	1.0	1		02/27/10 07:37	108-88-3	
Xylene (Total)	**90.5**	ug/L	3.0	1		02/27/10 07:37	1330-20-7	
4-Bromofluorobenzene (S)	105	%	80-120	1		02/27/10 07:37	460-00-4	
Dibromofluoromethane (S)	104	%	80-122	1		02/27/10 07:37	1868-53-7	
1,2-Dichloroethane-d4 (S)	109	%	80-124	1		02/27/10 07:37	17060-07-0	
Toluene-d8 (S)	99	%	80-123	1		02/27/10 07:37	2037-26-5	

Sample: MW-87 **Lab ID: 253120019** Collected: 02/22/10 09:30 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**643**	ug/L	76.6	1	02/25/10 11:30	02/26/10 23:19		
Kerosene	ND	ug/L	76.6	1	02/25/10 11:30	03/05/10 05:38	8008-20-6	
Motor Oil Range	**860**	ug/L	383	1	02/25/10 11:30	02/26/10 23:19	64742-65-0	
n-Octacosane (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 05:38	630-02-4	
n-Octacosane (S)	101	%	50-150	1	02/25/10 11:30	02/26/10 23:19	630-02-4	
o-Terphenyl (S)	103	%	50-150	1	02/25/10 11:30	02/26/10 23:19	84-15-1	
o-Terphenyl (S)	103	%	50-150	1	02/25/10 11:30	03/05/10 05:38	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 12:42		
a,a,a-Trifluorotoluene (S)	65	%	50-150	1		02/25/10 12:42	98-08-8	
4-Bromofluorobenzene (S)	68	%	50-150	1		02/25/10 12:42	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**3.3**	ug/L	0.10	1	03/01/10 15:18	03/02/10 17:46	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 20:17	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-87 **Lab ID: 253120019** Collected: 02/22/10 09:30 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 18:20	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 18:20	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 18:20	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 18:20	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 18:20	1330-20-7	
4-Bromofluorobenzene (S)	97	%	80-120	1		02/26/10 18:20	460-00-4	
Dibromofluoromethane (S)	99	%	80-122	1		02/26/10 18:20	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		02/26/10 18:20	17060-07-0	
Toluene-d8 (S)	91	%	80-123	1		02/26/10 18:20	2037-26-5	

Sample: MW-95 **Lab ID: 253120020** Collected: 02/21/10 09:35 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**202**	ug/L	77.7	1	02/25/10 11:30	02/26/10 23:36		
Kerosene	ND	ug/L	77.7	1	02/25/10 11:30	03/05/10 05:55	8008-20-6	
Motor Oil Range	ND	ug/L	388	1	02/25/10 11:30	02/26/10 23:36	64742-65-0	
n-Octacosane (S)	100	%	50-150	1	02/25/10 11:30	03/05/10 05:55	630-02-4	
n-Octacosane (S)	100	%	50-150	1	02/25/10 11:30	02/26/10 23:36	630-02-4	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	03/05/10 05:55	84-15-1	
o-Terphenyl (S)	101	%	50-150	1	02/25/10 11:30	02/26/10 23:36	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 13:07		
a,a,a-Trifluorotoluene (S)	83	%	50-150	1		02/25/10 13:07	98-08-8	
4-Bromofluorobenzene (S)	79	%	50-150	1		02/25/10 13:07	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.58**	ug/L	0.10	1	03/01/10 15:18	03/02/10 17:50	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 19:43	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 18:43	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 18:43	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 18:43	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 18:43	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 18:43	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		02/26/10 18:43	460-00-4	
Dibromofluoromethane (S)	96	%	80-122	1		02/26/10 18:43	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	1		02/26/10 18:43	17060-07-0	
Toluene-d8 (S)	95	%	80-123	1		02/26/10 18:43	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-200 **Lab ID: 253120021** Collected: 02/21/10 08:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**3160**	ug/L	76.2	1	02/26/10 12:10	03/04/10 12:02		
Kerosene	**5000**	ug/L	76.2	1	02/26/10 12:10	03/05/10 06:59	8008-20-6	P2
Motor Oil Range	**1300**	ug/L	381	1	02/26/10 12:10	03/04/10 12:02	64742-65-0	
n-Octacosane (S)	114	%	50-150	1	02/26/10 12:10	03/04/10 12:02	630-02-4	
n-Octacosane (S)	114	%	50-150	1	02/26/10 12:10	03/05/10 06:59	630-02-4	
o-Terphenyl (S)	72	%	50-150	1	02/26/10 12:10	03/04/10 12:02	84-15-1	
o-Terphenyl (S)	72	%	50-150	1	02/26/10 12:10	03/05/10 06:59	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**8170**	ug/L	500	10		02/25/10 14:19		
a,a,a-Trifluorotoluene (S)	109	%	50-150	10		02/25/10 14:19	98-08-8	
4-Bromofluorobenzene (S)	110	%	50-150	10		02/25/10 14:19	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**4.2**	ug/L	0.10	1	03/01/10 15:18	03/02/10 17:54	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.59**	ug/L	0.10	1	03/01/10 15:40	03/02/10 19:47	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**116**	ug/L	1.0	1		02/27/10 08:23	71-43-2	
Ethylbenzene	**445**	ug/L	5.0	5		03/02/10 06:55	100-41-4	
Naphthalene	**510**	ug/L	5.0	5		03/02/10 06:55	91-20-3	
Toluene	**2.0**	ug/L	1.0	1		02/27/10 08:23	108-88-3	
Xylene (Total)	**151**	ug/L	3.0	1		02/27/10 08:23	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		02/27/10 08:23	460-00-4	
Dibromofluoromethane (S)	88	%	80-122	1		02/27/10 08:23	1868-53-7	
1,2-Dichloroethane-d4 (S)	102	%	80-124	1		02/27/10 08:23	17060-07-0	
Toluene-d8 (S)	96	%	80-123	1		02/27/10 08:23	2037-26-5	

Sample: MW-201 **Lab ID: 253120022** Collected: 02/21/10 08:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**655**	ug/L	79.2	1	02/26/10 12:10	03/04/10 12:18		
Kerosene	ND	ug/L	79.2	1	02/26/10 12:10	03/05/10 07:48	8008-20-6	P2
Motor Oil Range	**1970**	ug/L	396	1	02/26/10 12:10	03/04/10 12:18	64742-65-0	
n-Octacosane (S)	122	%	50-150	1	02/26/10 12:10	03/04/10 12:18	630-02-4	
n-Octacosane (S)	122	%	50-150	1	02/26/10 12:10	03/05/10 07:48	630-02-4	
o-Terphenyl (S)	119	%	50-150	1	02/26/10 12:10	03/05/10 07:48	84-15-1	
o-Terphenyl (S)	119	%	50-150	1	02/26/10 12:10	03/04/10 12:18	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 13:30		

REPORT OF LABORATORY ANALYSIS

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-201 **Lab ID: 253120022** Collected: 02/21/10 08:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	78	%	50-150	1		02/25/10 13:30	98-08-8	
4-Bromofluorobenzene (S)	72	%	50-150	1		02/25/10 13:30	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**9.1**	ug/L	0.10	1	03/01/10 15:18	03/02/10 17:58	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 19:51	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**3.8**	ug/L	1.0	1		03/02/10 04:11	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/02/10 04:11	100-41-4	
Naphthalene	ND	ug/L	1.0	1		03/02/10 04:11	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 04:11	108-88-3	
Xylene (Total)	**5.3**	ug/L	3.0	1		03/02/10 04:11	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		03/02/10 04:11	460-00-4	
Dibromofluoromethane (S)	84	%	80-122	1		03/02/10 04:11	1868-53-7	
1,2-Dichloroethane-d4 (S)	102	%	80-124	1		03/02/10 04:11	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		03/02/10 04:11	2037-26-5	

Sample: MW-202 **Lab ID: 253120023** Collected: 02/21/10 12:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**82.8**	ug/L	76.2	1	02/26/10 12:10	02/28/10 01:19		
Kerosene	ND	ug/L	76.2	1	02/26/10 12:10	03/05/10 08:04	8008-20-6	P2
Motor Oil Range	ND	ug/L	381	1	02/26/10 12:10	02/28/10 01:19	64742-65-0	3n
n-Octacosane (S)	93	%	50-150	1	02/26/10 12:10	02/28/10 01:19	630-02-4	
n-Octacosane (S)	93	%	50-150	1	02/26/10 12:10	03/05/10 08:04	630-02-4	
o-Terphenyl (S)	91	%	50-150	1	02/26/10 12:10	02/28/10 01:19	84-15-1	
o-Terphenyl (S)	91	%	50-150	1	02/26/10 12:10	03/05/10 08:04	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 21:33		
a,a,a-Trifluorotoluene (S)	95	%	50-150	1		02/25/10 21:33	98-08-8	
4-Bromofluorobenzene (S)	83	%	50-150	1		02/25/10 21:33	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.1**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:02	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 19:56	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-202 **Lab ID: 253120023** Collected: 02/21/10 12:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 19:29	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 19:29	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 19:29	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 19:29	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 19:29	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		02/26/10 19:29	460-00-4	
Dibromofluoromethane (S)	95	%	80-122	1		02/26/10 19:29	1868-53-7	
1,2-Dichloroethane-d4 (S)	100	%	80-124	1		02/26/10 19:29	17060-07-0	
Toluene-d8 (S)	95	%	80-123	1		02/26/10 19:29	2037-26-5	

Sample: MW-203 **Lab ID: 253120024** Collected: 02/22/10 12:50 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	ND	ug/L	77.7	1	02/26/10 12:10	02/28/10 01:36		
Kerosene	ND	ug/L	77.7	1	02/26/10 12:10	03/05/10 08:20	8008-20-6	P2
Motor Oil Range	ND	ug/L	388	1	02/26/10 12:10	02/28/10 01:36	64742-65-0	3n
n-Octacosane (S)	93	%	50-150	1	02/26/10 12:10	02/28/10 01:36	630-02-4	
n-Octacosane (S)	93	%	50-150	1	02/26/10 12:10	03/05/10 08:20	630-02-4	
o-Terphenyl (S)	88	%	50-150	1	02/26/10 12:10	02/28/10 01:36	84-15-1	
o-Terphenyl (S)	88	%	50-150	1	02/26/10 12:10	03/05/10 08:20	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 13:55		
a,a,a-Trifluorotoluene (S)	79	%	50-150	1		02/25/10 13:55	98-08-8	
4-Bromofluorobenzene (S)	73	%	50-150	1		02/25/10 13:55	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.16**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:07	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 20:33	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 19:52	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 19:52	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 19:52	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 19:52	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 19:52	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		02/26/10 19:52	460-00-4	
Dibromofluoromethane (S)	97	%	80-122	1		02/26/10 19:52	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	1		02/26/10 19:52	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		02/26/10 19:52	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-206 **Lab ID: 253120025** Collected: 02/21/10 10:10 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 18:21		
a,a,a-Trifluorotoluene (S)	72	%	50-150	1		02/25/10 18:21	98-08-8	
4-Bromofluorobenzene (S)	64	%	50-150	1		02/25/10 18:21	460-00-4	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 20:38	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/26/10 20:15	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/26/10 20:15	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/26/10 20:15	91-20-3	
Toluene	ND	ug/L	1.0	1		02/26/10 20:15	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/26/10 20:15	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		02/26/10 20:15	460-00-4	
Dibromofluoromethane (S)	96	%	80-122	1		02/26/10 20:15	1868-53-7	
1,2-Dichloroethane-d4 (S)	98	%	80-124	1		02/26/10 20:15	17060-07-0	
Toluene-d8 (S)	95	%	80-123	1		02/26/10 20:15	2037-26-5	

Sample: MW-207 **Lab ID: 253120026** Collected: 02/21/10 11:30 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**681**	ug/L	92.0	1	02/26/10 12:10	03/04/10 12:35		
Kerosene	ND	ug/L	92.0	1	02/26/10 12:10	03/05/10 08:36	8008-20-6	P2
Motor Oil Range	**536**	ug/L	460	1	02/26/10 12:10	03/04/10 12:35	64742-65-0	
n-Octacosane (S)	117	%	50-150	1	02/26/10 12:10	03/04/10 12:35	630-02-4	
n-Octacosane (S)	117	%	50-150	1	02/26/10 12:10	03/05/10 08:36	630-02-4	
o-Terphenyl (S)	89	%	50-150	1	02/26/10 12:10	03/04/10 12:35	84-15-1	
o-Terphenyl (S)	89	%	50-150	1	02/26/10 12:10	03/05/10 08:36	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 18:45		
a,a,a-Trifluorotoluene (S)	74	%	50-150	1		02/25/10 18:45	98-08-8	
4-Bromofluorobenzene (S)	67	%	50-150	1		02/25/10 18:45	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.20**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:28	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:40	03/02/10 20:50	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		03/02/10 04:34	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/02/10 04:34	100-41-4	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-207 **Lab ID: 253120026** Collected: 02/21/10 11:30 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Naphthalene	ND	ug/L	1.0	1		03/02/10 04:34	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 04:34	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/02/10 04:34	1330-20-7	
4-Bromofluorobenzene (S)	102	%	80-120	1		03/02/10 04:34	460-00-4	
Dibromofluoromethane (S)	98	%	80-122	1		03/02/10 04:34	1868-53-7	
1,2-Dichloroethane-d4 (S)	102	%	80-124	1		03/02/10 04:34	17060-07-0	
Toluene-d8 (S)	92	%	80-123	1		03/02/10 04:34	2037-26-5	

Sample: MW-208 **Lab ID: 253120027** Collected: 02/21/10 07:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1250**	ug/L	75.8	1	02/26/10 12:10	03/04/10 12:51		
Kerosene	**8870**	ug/L	75.8	1	02/26/10 12:10	03/05/10 08:53	8008-20-6	P2
Motor Oil Range	**472**	ug/L	379	1	02/26/10 12:10	03/04/10 12:51	64742-65-0	
n-Octacosane (S)	118	%	50-150	1	02/26/10 12:10	03/05/10 08:53	630-02-4	
n-Octacosane (S)	118	%	50-150	1	02/26/10 12:10	03/04/10 12:51	630-02-4	
o-Terphenyl (S)	86	%	50-150	1	02/26/10 12:10	03/05/10 08:53	84-15-1	
o-Terphenyl (S)	86	%	50-150	1	02/26/10 12:10	03/04/10 12:51	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**23700**	ug/L	2500	50		02/26/10 17:32		
a,a,a-Trifluorotoluene (S)	103	%	50-150	50		02/26/10 17:32	98-08-8	
4-Bromofluorobenzene (S)	91	%	50-150	50		02/26/10 17:32	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**6.1**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:32	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.16**	ug/L	0.10	1	03/01/10 15:41	03/02/10 20:54	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**6.4**	ug/L	5.0	5		02/27/10 08:48	71-43-2	
Ethylbenzene	**679**	ug/L	5.0	5		02/27/10 08:48	100-41-4	
Naphthalene	**222**	ug/L	5.0	5		02/27/10 08:48	91-20-3	
Toluene	ND	ug/L	5.0	5		02/27/10 08:48	108-88-3	
Xylene (Total)	**1980**	ug/L	30.0	10		03/03/10 03:06	1330-20-7	
4-Bromofluorobenzene (S)	97	%	80-120	5		02/27/10 08:48	460-00-4	
Dibromofluoromethane (S)	93	%	80-122	5		02/27/10 08:48	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	5		02/27/10 08:48	17060-07-0	
Toluene-d8 (S)	99	%	80-123	5		02/27/10 08:48	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-209 **Lab ID: 253120028** Collected: 02/22/10 11:40 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**251**	ug/L	77.7	1	02/26/10 12:10	02/28/10 02:25		
Kerosene	ND	ug/L	77.7	1	02/26/10 12:10	03/05/10 09:09	8008-20-6	P2
Motor Oil Range	ND	ug/L	388	1	02/26/10 12:10	02/28/10 02:25	64742-65-0	3n
n-Octacosane (S)	97	%	50-150	1	02/26/10 12:10	03/05/10 09:09	630-02-4	
n-Octacosane (S)	97	%	50-150	1	02/26/10 12:10	02/28/10 02:25	630-02-4	
o-Terphenyl (S)	96	%	50-150	1	02/26/10 12:10	02/28/10 02:25	84-15-1	
o-Terphenyl (S)	96	%	50-150	1	02/26/10 12:10	03/05/10 09:09	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/26/10 16:43		
a,a,a-Trifluorotoluene (S)	95	%	50-150	1		02/26/10 16:43	98-08-8	
4-Bromofluorobenzene (S)	75	%	50-150	1		02/26/10 16:43	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.3**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:36	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:41	03/02/10 20:59	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		03/02/10 04:57	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/02/10 04:57	100-41-4	
Naphthalene	ND	ug/L	1.0	1		03/02/10 04:57	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 04:57	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/02/10 04:57	1330-20-7	
4-Bromofluorobenzene (S)	102	%	80-120	1		03/02/10 04:57	460-00-4	
Dibromofluoromethane (S)	97	%	80-122	1		03/02/10 04:57	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	1		03/02/10 04:57	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		03/02/10 04:57	2037-26-5	

Sample: MW-210 **Lab ID: 253120029** Collected: 02/22/10 11:05 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**154**	ug/L	76.2	1	02/26/10 12:10	02/28/10 02:41		
Kerosene	ND	ug/L	76.2	1	02/26/10 12:10	03/05/10 09:25	8008-20-6	P2
Motor Oil Range	ND	ug/L	381	1	02/26/10 12:10	02/28/10 02:41	64742-65-0	3n
n-Octacosane (S)	101	%	50-150	1	02/26/10 12:10	02/28/10 02:41	630-02-4	
n-Octacosane (S)	101	%	50-150	1	02/26/10 12:10	03/05/10 09:25	630-02-4	
o-Terphenyl (S)	99	%	50-150	1	02/26/10 12:10	03/05/10 09:25	84-15-1	
o-Terphenyl (S)	99	%	50-150	1	02/26/10 12:10	02/28/10 02:41	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 19:57		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-210 **Lab ID: 253120029** Collected: 02/22/10 11:05 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
a,a,a-Trifluorotoluene (S)	104	%	50-150	1		02/25/10 19:57	98-08-8	
4-Bromofluorobenzene (S)	92	%	50-150	1		02/25/10 19:57	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.31**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:40	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	**0.21**	ug/L	0.10	1	03/01/10 15:41	03/02/10 21:03	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		03/02/10 05:20	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/02/10 05:20	100-41-4	
Naphthalene	ND	ug/L	1.0	1		03/02/10 05:20	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 05:20	108-88-3	
Xylene (Total)	**5.5**	ug/L	3.0	1		03/02/10 05:20	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		03/02/10 05:20	460-00-4	
Dibromofluoromethane (S)	98	%	80-122	1		03/02/10 05:20	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		03/02/10 05:20	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		03/02/10 05:20	2037-26-5	

Sample: MW-211 **Lab ID: 253120030** Collected: 02/22/10 12:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**146**	ug/L	76.9	1	02/26/10 12:10	02/28/10 02:58		
Kerosene	ND	ug/L	76.9	1	02/26/10 12:10	03/05/10 09:41	8008-20-6	P2
Motor Oil Range	ND	ug/L	385	1	02/26/10 12:10	02/28/10 02:58	64742-65-0	3n
n-Octacosane (S)	95	%	50-150	1	02/26/10 12:10	02/28/10 02:58	630-02-4	
n-Octacosane (S)	95	%	50-150	1	02/26/10 12:10	03/05/10 09:41	630-02-4	
o-Terphenyl (S)	99	%	50-150	1	02/26/10 12:10	02/28/10 02:58	84-15-1	
o-Terphenyl (S)	99	%	50-150	1	02/26/10 12:10	03/05/10 09:41	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 20:45		
a,a,a-Trifluorotoluene (S)	97	%	50-150	1		02/25/10 20:45	98-08-8	
4-Bromofluorobenzene (S)	86	%	50-150	1		02/25/10 20:45	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.42**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:44	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:41	03/02/10 21:15	7439-92-1	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: MW-211 **Lab ID: 253120030** Collected: 02/22/10 12:15 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		03/02/10 05:42	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/02/10 05:42	100-41-4	
Naphthalene	ND	ug/L	1.0	1		03/02/10 05:42	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 05:42	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/02/10 05:42	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		03/02/10 05:42	460-00-4	
Dibromofluoromethane (S)	97	%	80-122	1		03/02/10 05:42	1868-53-7	
1,2-Dichloroethane-d4 (S)	100	%	80-124	1		03/02/10 05:42	17060-07-0	
Toluene-d8 (S)	92	%	80-123	1		03/02/10 05:42	2037-26-5	

Sample: SMW-3 **Lab ID: 253120031** Collected: 02/22/10 11:45 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**107**	ug/L	76.2	1	02/26/10 12:10	03/04/10 13:07		
Kerosene	ND	ug/L	76.2	1	02/26/10 12:10	03/05/10 09:58	8008-20-6	P2
Motor Oil Range	**605**	ug/L	381	1	02/26/10 12:10	03/04/10 13:07	64742-65-0	
n-Octacosane (S)	116	%	50-150	1	02/26/10 12:10	03/04/10 13:07	630-02-4	
n-Octacosane (S)	116	%	50-150	1	02/26/10 12:10	03/05/10 09:58	630-02-4	
o-Terphenyl (S)	107	%	50-150	1	02/26/10 12:10	03/05/10 09:58	84-15-1	
o-Terphenyl (S)	107	%	50-150	1	02/26/10 12:10	03/04/10 13:07	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 21:09		
a,a,a-Trifluorotoluene (S)	92	%	50-150	1		02/25/10 21:09	98-08-8	
4-Bromofluorobenzene (S)	82	%	50-150	1		02/25/10 21:09	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.26**	ug/L	0.10	1	03/01/10 15:18	03/02/10 18:49	7439-92-1	
6020 MET ICPMS, Lab Filtered	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	03/01/10 15:41	03/02/10 21:20	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		02/27/10 07:14	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		02/27/10 07:14	100-41-4	
Naphthalene	ND	ug/L	1.0	1		02/27/10 07:14	91-20-3	
Toluene	ND	ug/L	1.0	1		02/27/10 07:14	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		02/27/10 07:14	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		02/27/10 07:14	460-00-4	
Dibromofluoromethane (S)	93	%	80-122	1		02/27/10 07:14	1868-53-7	
1,2-Dichloroethane-d4 (S)	98	%	80-124	1		02/27/10 07:14	17060-07-0	
Toluene-d8 (S)	93	%	80-123	1		02/27/10 07:14	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Sample: Trip Blank **Lab ID: 253120032** Collected: 02/21/10 00:00 Received: 02/23/10 13:30 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		02/25/10 17:08		
a,a,a-Trifluorotoluene (S)	98	%	50-150	1		02/25/10 17:08	98-08-8	
4-Bromofluorobenzene (S)	78	%	50-150	1		02/25/10 17:08	460-00-4	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		03/02/10 22:31	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		03/02/10 22:31	100-41-4	
Naphthalene	ND	ug/L	1.0	1		03/02/10 22:31	91-20-3	
Toluene	ND	ug/L	1.0	1		03/02/10 22:31	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		03/02/10 22:31	1330-20-7	
4-Bromofluorobenzene (S)	98	%	80-120	1		03/02/10 22:31	460-00-4	
Dibromofluoromethane (S)	97	%	80-122	1		03/02/10 22:31	1868-53-7	
1,2-Dichloroethane-d4 (S)	101	%	80-124	1		03/02/10 22:31	17060-07-0	
Toluene-d8 (S)	94	%	80-123	1		03/02/10 22:31	2037-26-5	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: OEXT/1922 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3510 Analysis Description: NWTPH-Dx GCS
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018, 253120019, 253120020

METHOD BLANK: 22185 Matrix: Water
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018, 253120019, 253120020

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Kerosene	ug/L	ND	80.0	03/04/10 22:53	
n-Octacosane (S)	%	100	50-150	03/04/10 22:53	
o-Terphenyl (S)	%	98	50-150	03/04/10 22:53	

LABORATORY CONTROL SAMPLE & LCSD: 22186 22187

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Kerosene	ug/L	5000	3720	3840	74	77	51-147	3	30	
n-Octacosane (S)	%				121	123	50-150			
o-Terphenyl (S)	%				116	119	50-150			

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: OEXT/1923 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3510 Analysis Description: NWTPH-Dx GCS
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018, 253120019, 253120020

METHOD BLANK: 22194 Matrix: Water
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018, 253120019, 253120020

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Range	ug/L	ND	80.0	02/26/10 16:12	3n
Motor Oil Range	ug/L	ND	400	02/26/10 16:12	3n
n-Octacosane (S)	%	100	50-150	02/26/10 16:12	
o-Terphenyl (S)	%	98	50-150	02/26/10 16:12	

LABORATORY CONTROL SAMPLE & LCSD: 22195 22196

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Diesel Range	ug/L	5000	4550	4860	91	97	51-147	7	30	
Motor Oil Range	ug/L	5000	5160	5500	103	110	20-160	6	30	
n-Octacosane (S)	%				90	99	50-150			
o-Terphenyl (S)	%				83	90	50-150			

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: OEXT/1924 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3510 Analysis Description: NWTPH-Dx GCS
Associated Lab Samples: 253120021, 253120022, 253120023, 253120024, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

METHOD BLANK: 22197 Matrix: Water
Associated Lab Samples: 253120021, 253120022, 253120023, 253120024, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Kerosene	ug/L	ND	80.0	03/05/10 06:11	
n-Octacosane (S)	%	99	50-150	03/05/10 06:11	
o-Terphenyl (S)	%	79	50-150	03/05/10 06:11	

LABORATORY CONTROL SAMPLE & LCSD: 22198 22199

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Kerosene	ug/L	5000	804	1390	16	28	51-147	53	30	L2
n-Octacosane (S)	%				117	117	50-150			
o-Terphenyl (S)	%				97	99	50-150			

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: OEXT/1925 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3510 Analysis Description: NWTPH-Dx GCS
Associated Lab Samples: 253120021, 253120022, 253120023, 253120024, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

METHOD BLANK: 22200 Matrix: Water
Associated Lab Samples: 253120021, 253120022, 253120023, 253120024, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Range	ug/L	ND	80.0	02/27/10 23:24	
Motor Oil Range	ug/L	ND	400	02/27/10 23:24	3n
n-Octacosane (S)	%	99	50-150	02/27/10 23:24	
o-Terphenyl (S)	%	79	50-150	02/27/10 23:24	

LABORATORY CONTROL SAMPLE & LCSD: 22201 22202

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Diesel Range	ug/L	5000	4010	4140	80	83	51-147	3	30	
Motor Oil Range	ug/L	5000	5070	5190	101	104	20-160	2	30	
n-Octacosane (S)	%				116	116	50-150			
o-Terphenyl (S)	%				94	93	50-150			

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: GCV/1448 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253120001, 253120002, 253120007

METHOD BLANK: 22181 Matrix: Water
Associated Lab Samples: 253120001, 253120002, 253120007

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	02/24/10 17:15	2n
4-Bromofluorobenzene (S)	%	91	50-150	02/24/10 17:15	
a,a,a-Trifluorotoluene (S)	%	106	50-150	02/24/10 17:15	

LABORATORY CONTROL SAMPLE: 22182

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	243	97	50-163	
4-Bromofluorobenzene (S)	%			92	50-150	
a,a,a-Trifluorotoluene (S)	%			106	50-150	

SAMPLE DUPLICATE: 22215

Parameter	Units	253120001 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	ND		
4-Bromofluorobenzene (S)	%	81	79	3	
a,a,a-Trifluorotoluene (S)	%	93	90	3	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: GCV/1449 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018, 253120019, 253120020, 253120021, 253120022, 253120024

METHOD BLANK: 22183 Matrix: Water
Associated Lab Samples: 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018, 253120019, 253120020, 253120021, 253120022, 253120024

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	02/25/10 04:00	2n
4-Bromofluorobenzene (S)	%	81	50-150	02/25/10 04:00	
a,a,a-Trifluorotoluene (S)	%	91	50-150	02/25/10 04:00	

LABORATORY CONTROL SAMPLE: 22184

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	237	95	50-163	
4-Bromofluorobenzene (S)	%			88	50-150	
a,a,a-Trifluorotoluene (S)	%			96	50-150	

SAMPLE DUPLICATE: 22234

Parameter	Units	253120008 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	ND		
4-Bromofluorobenzene (S)	%	79	76	3	
a,a,a-Trifluorotoluene (S)	%	88	86	3	

SAMPLE DUPLICATE: 22235

Parameter	Units	253120011 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	40.9J		
4-Bromofluorobenzene (S)	%	79	71	10	
a,a,a-Trifluorotoluene (S)	%	84	72	16	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: GCV/1450 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253120003, 253120004, 253120005, 253120006, 253120023, 253120025, 253120026, 253120029, 253120030, 253120031, 253120032

METHOD BLANK: 22278 Matrix: Water
Associated Lab Samples: 253120003, 253120004, 253120005, 253120006, 253120023, 253120025, 253120026, 253120029, 253120030, 253120031, 253120032

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	02/25/10 16:44	2n
4-Bromofluorobenzene (S)	%	95	50-150	02/25/10 16:44	
a,a,a-Trifluorotoluene (S)	%	109	50-150	02/25/10 16:44	

LABORATORY CONTROL SAMPLE: 22279

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	230	92	50-163	
4-Bromofluorobenzene (S)	%			86	50-150	
a,a,a-Trifluorotoluene (S)	%			106	50-150	

SAMPLE DUPLICATE: 22315

Parameter	Units	253120003 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	18400	17100	7	
4-Bromofluorobenzene (S)	%	87	97	11	
a,a,a-Trifluorotoluene (S)	%	99	111	12	

SAMPLE DUPLICATE: 22316

Parameter	Units	253120004 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	46400	46100	.6	
4-Bromofluorobenzene (S)	%	87	89	2	
a,a,a-Trifluorotoluene (S)	%	99	102	3	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: GCV/1452
QC Batch Method: NWTPH-Gx
Analysis Method: NWTPH-Gx
Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253120027, 253120028

METHOD BLANK: 22370 Matrix: Water
Associated Lab Samples: 253120027, 253120028

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	02/26/10 11:42	
4-Bromofluorobenzene (S)	%	95	50-150	02/26/10 11:42	
a,a,a-Trifluorotoluene (S)	%	109	50-150	02/26/10 11:42	

LABORATORY CONTROL SAMPLE: 22371

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	240	96	50-163	
4-Bromofluorobenzene (S)	%			85	50-150	
a,a,a-Trifluorotoluene (S)	%			101	50-150	

SAMPLE DUPLICATE: 22372

Parameter	Units	253120028 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	ND		
4-Bromofluorobenzene (S)	%	75	84	11	
a,a,a-Trifluorotoluene (S)	%	95	98	3	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: ICPM/19372 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018

METHOD BLANK: 752524 Matrix: Water
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120016, 253120017, 253120018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	ND	0.10	03/01/10 22:49	

LABORATORY CONTROL SAMPLE: 752525

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	80	85.6	107	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 752526 752527

Parameter	Units	9263698001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead	ug/L	0.29	80	80	88.6	88.0	110	110	70-130	1	

MATRIX SPIKE SAMPLE: 752528

Parameter	Units	253120009 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	0.52	80	87.3	109	70-130	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: ICPM/19373 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET
Associated Lab Samples: 253120019, 253120020, 253120021, 253120022, 253120023, 253120024, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

METHOD BLANK: 752529 Matrix: Water
Associated Lab Samples: 253120019, 253120020, 253120021, 253120022, 253120023, 253120024, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	ND	0.10	03/02/10 17:37	

LABORATORY CONTROL SAMPLE: 752530

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	80	84.4	105	85-115	

MATRIX SPIKE SAMPLE: 752532

Parameter	Units	9263904003 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	0.063J	80	84.8	106	70-130	

MATRIX SPIKE SAMPLE: 753641

Parameter	Units	253120024 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	0.16	80	87.2	109	70-130	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: ICPM/19371 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET Dissolved
Associated Lab Samples: 253120019, 253120020, 253120021, 253120022, 253120023, 253120024, 253120025, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

METHOD BLANK: 752519 Matrix: Water
Associated Lab Samples: 253120019, 253120020, 253120021, 253120022, 253120023, 253120024, 253120025, 253120026, 253120027, 253120028, 253120029, 253120030, 253120031

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	ND	0.10	03/02/10 20:08	

LABORATORY CONTROL SAMPLE: 752520

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	80	84.4	106	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 752521 752522

Parameter	Units	253120019 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead, Dissolved	ug/L	ND	80	80	88.1	86.5	110	108	70-130	2	

MATRIX SPIKE SAMPLE: 752523

Parameter	Units	253120029 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	0.21	80	86.0	107	70-130	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: ICPM/19417 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET Dissolved
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120017, 253120018

METHOD BLANK: 753981 Matrix: Water
Associated Lab Samples: 253120001, 253120002, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120009, 253120010, 253120011, 253120012, 253120013, 253120014, 253120015, 253120017, 253120018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	ND	0.10	03/03/10 12:28	

LABORATORY CONTROL SAMPLE: 753982

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	80	80.5	101	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 753983 753984

Parameter	Units	253120001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead, Dissolved	ug/L	ND	80	80	81.9	82.4	102	103	70-130	1	

MATRIX SPIKE SAMPLE: 753985

Parameter	Units	253120011 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	ND	80	82.9	104	70-130	

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: MSV/2072 Analysis Method: EPA 5030B/8260
QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253120001, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120011, 253120012, 253120013, 253120014

METHOD BLANK: 22262 Matrix: Water
Associated Lab Samples: 253120001, 253120003, 253120004, 253120005, 253120006, 253120007, 253120008, 253120011, 253120012, 253120013, 253120014

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	02/25/10 22:21	
Ethylbenzene	ug/L	ND	1.0	02/25/10 22:21	
Naphthalene	ug/L	ND	1.0	02/25/10 22:21	
Toluene	ug/L	ND	1.0	02/25/10 22:21	
Xylene (Total)	ug/L	ND	3.0	02/25/10 22:21	
1,2-Dichloroethane-d4 (S)	%	95	80-124	02/25/10 22:21	
4-Bromofluorobenzene (S)	%	100	80-120	02/25/10 22:21	2n
Dibromofluoromethane (S)	%	91	80-122	02/25/10 22:21	
Toluene-d8 (S)	%	94	80-123	02/25/10 22:21	

LABORATORY CONTROL SAMPLE: 22263

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	22.9	114	75-124	
Ethylbenzene	ug/L	20	22.8	114	76-124	
Naphthalene	ug/L	20	19.6	98	69-135	
Toluene	ug/L	20	21.2	106	75-124	
Xylene (Total)	ug/L	60	60.2	100	76-123	
1,2-Dichloroethane-d4 (S)	%			96	80-124	
4-Bromofluorobenzene (S)	%			90	80-120	
Dibromofluoromethane (S)	%			104	80-122	
Toluene-d8 (S)	%			95	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 22309 22310

Parameter	Units	253109016 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	ND	20	20	23.6	24.9	118	124	75-124	5	
Ethylbenzene	ug/L	ND	20	20	21.7	23.0	109	115	76-124	6	
Naphthalene	ug/L	ND	20	20	20.8	22.4	104	112	69-135	7	
Toluene	ug/L	ND	20	20	20.8	22.2	104	111	75-124	6	
Xylene (Total)	ug/L	ND	60	60	56.8	60.0	95	100	76-123	6	
1,2-Dichloroethane-d4 (S)	%						105	106	80-124		
4-Bromofluorobenzene (S)	%						104	105	80-120		
Dibromofluoromethane (S)	%						103	105	80-122		
Toluene-d8 (S)	%						95	95	80-123		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: MSV/2076 Analysis Method: EPA 5030B/8260
QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253120002, 253120009, 253120015, 253120017, 253120019, 253120020, 253120023, 253120024, 253120025

METHOD BLANK: 22328 Matrix: Water
Associated Lab Samples: 253120002, 253120009, 253120015, 253120017, 253120019, 253120020, 253120023, 253120024, 253120025

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	02/26/10 11:53	
Ethylbenzene	ug/L	ND	1.0	02/26/10 11:53	
Naphthalene	ug/L	ND	1.0	02/26/10 11:53	
Toluene	ug/L	ND	1.0	02/26/10 11:53	
Xylene (Total)	ug/L	3.1	3.0	02/26/10 11:53	B-
1,2-Dichloroethane-d4 (S)	%	98	80-124	02/26/10 11:53	
4-Bromofluorobenzene (S)	%	100	80-120	02/26/10 11:53	2n
Dibromofluoromethane (S)	%	81	80-122	02/26/10 11:53	
Toluene-d8 (S)	%	92	80-123	02/26/10 11:53	

LABORATORY CONTROL SAMPLE: 22329

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	10.7	107	75-124	
Ethylbenzene	ug/L	10	10.4	104	76-124	
Naphthalene	ug/L	10	9.6	96	69-135	
Toluene	ug/L	10	10	100	75-124	
Xylene (Total)	ug/L	30	29.7	99	76-123	
1,2-Dichloroethane-d4 (S)	%			98	80-124	
4-Bromofluorobenzene (S)	%			98	80-120	
Dibromofluoromethane (S)	%			100	80-122	
Toluene-d8 (S)	%			94	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 22440 22441

Parameter	Units	253120017 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	ND	20	20	22.0	22.3	110	112	75-124	2	
Ethylbenzene	ug/L	ND	20	20	21.3	21.4	107	107	76-124	.6	
Naphthalene	ug/L	ND	20	20	16.5	17.3	82	86	69-135	5	
Toluene	ug/L	ND	20	20	20.0	20.4	100	102	75-124	2	
Xylene (Total)	ug/L	ND	60	60	55.4	56.1	92	93	76-123	1	
1,2-Dichloroethane-d4 (S)	%						96	100	80-124		
4-Bromofluorobenzene (S)	%						100	98	80-120		
Dibromofluoromethane (S)	%						100	101	80-122		
Toluene-d8 (S)	%						94	92	80-123		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: MSV/2081 Analysis Method: EPA 5030B/8260
QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253120016, 253120018, 253120021, 253120027, 253120031

METHOD BLANK: 22368 Matrix: Water
Associated Lab Samples: 253120016, 253120018, 253120021, 253120027, 253120031

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	02/27/10 01:08	
Ethylbenzene	ug/L	ND	1.0	02/27/10 01:08	
Naphthalene	ug/L	ND	1.0	02/27/10 01:08	
Toluene	ug/L	ND	1.0	02/27/10 01:08	
Xylene (Total)	ug/L	ND	3.0	02/27/10 01:08	
1,2-Dichloroethane-d4 (S)	%	102	80-124	02/27/10 01:08	
4-Bromofluorobenzene (S)	%	97	80-120	02/27/10 01:08	2n
Dibromofluoromethane (S)	%	97	80-122	02/27/10 01:08	
Toluene-d8 (S)	%	94	80-123	02/27/10 01:08	

LABORATORY CONTROL SAMPLE: 22369

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	20.0	100	75-124	
Ethylbenzene	ug/L	20	20.5	103	76-124	
Naphthalene	ug/L	20	16.4	82	69-135	
Toluene	ug/L	20	19.2	96	75-124	
Xylene (Total)	ug/L	60	53.9	90	76-123	
1,2-Dichloroethane-d4 (S)	%			102	80-124	
4-Bromofluorobenzene (S)	%			97	80-120	
Dibromofluoromethane (S)	%			103	80-122	
Toluene-d8 (S)	%			93	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 22508 22509

Parameter	Units	253160001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	ND	20	20	23.6	25.2	116	124	75-124	7	
Ethylbenzene	ug/L	ND	20	20	22.4	24.1	112	120	76-124	7	
Naphthalene	ug/L	ND	20	20	17.3	18.8	86	94	69-135	8	
Toluene	ug/L	ND	20	20	20.9	22.1	104	110	75-124	6	
Xylene (Total)	ug/L	ND	60	60	58.3	61.6	97	103	76-123	6	
1,2-Dichloroethane-d4 (S)	%						103	102	80-124		
4-Bromofluorobenzene (S)	%						95	100	80-120		
Dibromofluoromethane (S)	%						105	103	80-122		
Toluene-d8 (S)	%						92	92	80-123		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: MSV/2089 Analysis Method: EPA 5030B/8260
QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253120010, 253120022, 253120026, 253120028, 253120029, 253120030

METHOD BLANK: 22550 Matrix: Water
Associated Lab Samples: 253120010, 253120022, 253120026, 253120028, 253120029, 253120030

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	03/01/10 23:13	
Ethylbenzene	ug/L	ND	1.0	03/01/10 23:13	
Naphthalene	ug/L	ND	1.0	03/01/10 23:13	
Toluene	ug/L	ND	1.0	03/01/10 23:13	
Xylene (Total)	ug/L	ND	3.0	03/01/10 23:13	
1,2-Dichloroethane-d4 (S)	%	101	80-124	03/01/10 23:13	
4-Bromofluorobenzene (S)	%	102	80-120	03/01/10 23:13	2n
Dibromofluoromethane (S)	%	94	80-122	03/01/10 23:13	
Toluene-d8 (S)	%	94	80-123	03/01/10 23:13	

LABORATORY CONTROL SAMPLE: 22551

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	21.2	106	75-124	
Ethylbenzene	ug/L	20	20.1	101	76-124	
Naphthalene	ug/L	20	17.5	88	69-135	
Toluene	ug/L	20	19.0	95	75-124	
Xylene (Total)	ug/L	60	53.1	88	76-123	
1,2-Dichloroethane-d4 (S)	%			103	80-124	
4-Bromofluorobenzene (S)	%			97	80-120	
Dibromofluoromethane (S)	%			104	80-122	
Toluene-d8 (S)	%			92	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 22683 22684

Parameter	Units	253120026 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	ND	20	20	21.2	21.2	106	106	75-124	.2	
Ethylbenzene	ug/L	ND	20	20	20.4	20.3	102	101	76-124	.5	
Naphthalene	ug/L	ND	20	20	16.9	16.5	84	83	69-135	2	
Toluene	ug/L	ND	20	20	19.1	18.8	95	94	75-124	1	
Xylene (Total)	ug/L	ND	60	60	53.1	53.2	89	89	76-123	.01	
1,2-Dichloroethane-d4 (S)	%						103	101	80-124		
4-Bromofluorobenzene (S)	%						97	98	80-120		
Dibromofluoromethane (S)	%						104	104	80-122		
Toluene-d8 (S)	%						91	90	80-123		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

QC Batch: MSV/2098
QC Batch Method: EPA 5030B/8260
Analysis Method: EPA 5030B/8260
Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253120032

METHOD BLANK: 22628 Matrix: Water
Associated Lab Samples: 253120032

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	03/02/10 21:45	
Ethylbenzene	ug/L	ND	1.0	03/02/10 21:45	
Naphthalene	ug/L	ND	1.0	03/02/10 21:45	
Toluene	ug/L	ND	1.0	03/02/10 21:45	
Xylene (Total)	ug/L	ND	3.0	03/02/10 21:45	
1,2-Dichloroethane-d4 (S)	%	99	80-124	03/02/10 21:45	
4-Bromofluorobenzene (S)	%	100	80-120	03/02/10 21:45	2n
Dibromofluoromethane (S)	%	92	80-122	03/02/10 21:45	
Toluene-d8 (S)	%	94	80-123	03/02/10 21:45	

LABORATORY CONTROL SAMPLE: 22629

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	23.1	115	75-124	
Ethylbenzene	ug/L	20	22.7	114	76-124	
Naphthalene	ug/L	20	19.2	96	69-135	
Toluene	ug/L	20	21.5	108	75-124	
Xylene (Total)	ug/L	60	60.0	100	76-123	
1,2-Dichloroethane-d4 (S)	%			103	80-124	
4-Bromofluorobenzene (S)	%			90	80-120	
Dibromofluoromethane (S)	%			105	80-122	
Toluene-d8 (S)	%			98	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 22705 22706

Parameter	Units	253183001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	ND	40	20	41.6	21.6	104	108	75-124	63	R1
Ethylbenzene	ug/L	ND	40	20	39.2	20.4	98	102	76-124	63	R1
Naphthalene	ug/L	ND	40	20	32.9	17.0	82	85	69-135	64	R1
Toluene	ug/L	ND	40	20	37.0	19.3	92	96	75-124	63	R1
Xylene (Total)	ug/L	ND	120	60	99.1	53.4	83	89	76-123	60	R1
1,2-Dichloroethane-d4 (S)	%						106	103	80-124		
4-Bromofluorobenzene (S)	%						99	98	80-120		1n
Dibromofluoromethane (S)	%						105	104	80-122		
Toluene-d8 (S)	%						91	91	80-123		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALIFIERS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis
PASI-S	Pace Analytical Services - Seattle

BATCH QUALIFIERS

Batch: GCSV/1487
[1] A sample duplicate was not performed for this batch due to insufficient sample volume.

Batch: GCSV/1488
[1] A sample duplicate was not performed for this batch due to insufficient sample volume.

Batch: GCSV/1489
[1] A sample duplicate was not performed for this batch due to insufficient sample volume.

Batch: GCSV/1490
[1] A sample duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

1n	RPD values are out due to a double spike in the MS.
2n	Sample was evaluated to the MDL.
3n	The continuing calibration for this analyte exceeds control limits. Analyte presence below reporting limit in sample.
B-	Analyte detected in method blank but was not detected in the associated samples.
L2	Analyte recovery in the laboratory control sample (LCS) was below QC limits. Results for this analyte in associated samples may be biased low.
P2	Re-extraction or re-analysis could not be performed due to insufficient sample amount.
R1	RPD value was outside control limits.
S2	Surrogate recovery outside laboratory control limits due to matrix interferences (confirmed by similar results from sample re-analysis).
Z2	Analyte present in the associated method blank above the detection limit.

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253120001	**CI-1**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120001	**CI-1**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120002	**CI-2**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120002	**CI-2**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120003	**MW-18**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120003	**MW-18**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120004	**MW-19**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120004	**MW-19**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120005	**MW-37**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120005	**MW-37**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120006	**MW-38**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120006	**MW-38**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120007	**MW-40**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120007	**MW-40**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120008	**MW-41**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120008	**MW-41**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120009	**MW-44**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120009	**MW-44**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120010	**MW-45**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120010	**MW-45**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120011	**MW-50**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120011	**MW-50**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120012	**MW-51**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120012	**MW-51**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120013	**MW-54**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120013	**MW-54**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120014	**MW-71**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120014	**MW-71**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120015	**MW-72**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120015	**MW-72**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120016	**MW-73**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120016	**MW-73**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120017	**MW-81**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253120017	**MW-81**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120018	**MW-86**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120018	**MW-86**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120019	**MW-87**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120019	**MW-87**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120020	**MW-95**	EPA 3510	OEXT/1922	NWTPH-Dx	GCSV/1488
253120020	**MW-95**	EPA 3510	OEXT/1923	NWTPH-Dx	GCSV/1487
253120021	**MW-200**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120021	**MW-200**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120022	**MW-201**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120022	**MW-201**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120023	**MW-202**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120023	**MW-202**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120024	**MW-203**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120024	**MW-203**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120026	**MW-207**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120026	**MW-207**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120027	**MW-208**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120027	**MW-208**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120028	**MW-209**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120028	**MW-209**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120029	**MW-210**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120029	**MW-210**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120030	**MW-211**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120030	**MW-211**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120031	**SMW-3**	EPA 3510	OEXT/1924	NWTPH-Dx	GCSV/1489
253120031	**SMW-3**	EPA 3510	OEXT/1925	NWTPH-Dx	GCSV/1490
253120001	**CI-1**	NWTPH-Gx	GCV/1448		
253120002	**CI-2**	NWTPH-Gx	GCV/1448		
253120003	**MW-18**	NWTPH-Gx	GCV/1450		
253120004	**MW-19**	NWTPH-Gx	GCV/1450		
253120005	**MW-37**	NWTPH-Gx	GCV/1450		
253120006	**MW-38**	NWTPH-Gx	GCV/1450		
253120007	**MW-40**	NWTPH-Gx	GCV/1448		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253120008	**MW-41**	NWTPH-Gx	GCV/1449		
253120009	**MW-44**	NWTPH-Gx	GCV/1449		
253120010	**MW-45**	NWTPH-Gx	GCV/1449		
253120011	**MW-50**	NWTPH-Gx	GCV/1449		
253120012	**MW-51**	NWTPH-Gx	GCV/1449		
253120013	**MW-54**	NWTPH-Gx	GCV/1449		
253120014	**MW-71**	NWTPH-Gx	GCV/1449		
253120015	**MW-72**	NWTPH-Gx	GCV/1449		
253120016	**MW-73**	NWTPH-Gx	GCV/1449		
253120017	**MW-81**	NWTPH-Gx	GCV/1449		
253120018	**MW-86**	NWTPH-Gx	GCV/1449		
253120019	**MW-87**	NWTPH-Gx	GCV/1449		
253120020	**MW-95**	NWTPH-Gx	GCV/1449		
253120021	**MW-200**	NWTPH-Gx	GCV/1449		
253120022	**MW-201**	NWTPH-Gx	GCV/1449		
253120023	**MW-202**	NWTPH-Gx	GCV/1450		
253120024	**MW-203**	NWTPH-Gx	GCV/1449		
253120025	**MW-206**	NWTPH-Gx	GCV/1450		
253120026	**MW-207**	NWTPH-Gx	GCV/1450		
253120027	**MW-208**	NWTPH-Gx	GCV/1452		
253120028	**MW-209**	NWTPH-Gx	GCV/1452		
253120029	**MW-210**	NWTPH-Gx	GCV/1450		
253120030	**MW-211**	NWTPH-Gx	GCV/1450		
253120031	**SMW-3**	NWTPH-Gx	GCV/1450		
253120032	**Trip Blank**	NWTPH-Gx	GCV/1450		
253120001	**CI-1**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120002	**CI-2**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120003	**MW-18**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120004	**MW-19**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120005	**MW-37**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120006	**MW-38**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120007	**MW-40**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120008	**MW-41**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120009	**MW-44**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120010	**MW-45**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120011	**MW-50**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120012	**MW-51**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120013	**MW-54**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120014	**MW-71**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120015	**MW-72**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120016	**MW-73**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120017	**MW-81**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120018	**MW-86**	EPA 6020	ICPM/19372	EPA 6020	ICPM/7937
253120019	**MW-87**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120020	**MW-95**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253120021	**MW-200**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120022	**MW-201**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120023	**MW-202**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120024	**MW-203**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120026	**MW-207**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120027	**MW-208**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120028	**MW-209**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120029	**MW-210**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120030	**MW-211**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120031	**SMW-3**	EPA 6020	ICPM/19373	EPA 6020	ICPM/7944
253120001	**CI-1**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120002	**CI-2**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120003	**MW-18**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120004	**MW-19**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120005	**MW-37**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120006	**MW-38**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120007	**MW-40**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120008	**MW-41**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120009	**MW-44**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120010	**MW-45**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120011	**MW-50**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120012	**MW-51**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120013	**MW-54**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120014	**MW-71**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120015	**MW-72**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120017	**MW-81**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120018	**MW-86**	EPA 6020	ICPM/19417	EPA 6020	ICPM/7952
253120019	**MW-87**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120020	**MW-95**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120021	**MW-200**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120022	**MW-201**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120023	**MW-202**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120024	**MW-203**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120025	**MW-206**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120026	**MW-207**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120027	**MW-208**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120028	**MW-209**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120029	**MW-210**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120030	**MW-211**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120031	**SMW-3**	EPA 6020	ICPM/19371	EPA 6020	ICPM/7945
253120001	**CI-1**	EPA 5030B/8260	MSV/2072		
253120002	**CI-2**	EPA 5030B/8260	MSV/2076		
253120003	**MW-18**	EPA 5030B/8260	MSV/2072		
253120004	**MW-19**	EPA 5030B/8260	MSV/2072		
253120005	**MW-37**	EPA 5030B/8260	MSV/2072		
253120006	**MW-38**	EPA 5030B/8260	MSV/2072		

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253120

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253120007	**MW-40**	EPA 5030B/8260	MSV/2072		
253120008	**MW-41**	EPA 5030B/8260	MSV/2072		
253120009	**MW-44**	EPA 5030B/8260	MSV/2076		
253120010	**MW-45**	EPA 5030B/8260	MSV/2089		
253120011	**MW-50**	EPA 5030B/8260	MSV/2072		
253120012	**MW-51**	EPA 5030B/8260	MSV/2072		
253120013	**MW-54**	EPA 5030B/8260	MSV/2072		
253120014	**MW-71**	EPA 5030B/8260	MSV/2072		
253120015	**MW-72**	EPA 5030B/8260	MSV/2076		
253120016	**MW-73**	EPA 5030B/8260	MSV/2081		
253120017	**MW-81**	EPA 5030B/8260	MSV/2076		
253120018	**MW-86**	EPA 5030B/8260	MSV/2081		
253120019	**MW-87**	EPA 5030B/8260	MSV/2076		
253120020	**MW-95**	EPA 5030B/8260	MSV/2076		
253120021	**MW-200**	EPA 5030B/8260	MSV/2081		
253120022	**MW-201**	EPA 5030B/8260	MSV/2089		
253120023	**MW-202**	EPA 5030B/8260	MSV/2076		
253120024	**MW-203**	EPA 5030B/8260	MSV/2076		
253120025	**MW-206**	EPA 5030B/8260	MSV/2076		
253120026	**MW-207**	EPA 5030B/8260	MSV/2089		
253120027	**MW-208**	EPA 5030B/8260	MSV/2081		
253120028	**MW-209**	EPA 5030B/8260	MSV/2089		
253120029	**MW-210**	EPA 5030B/8260	MSV/2089		
253120030	**MW-211**	EPA 5030B/8260	MSV/2089		
253120031	**SMW-3**	EPA 5030B/8260	MSV/2081		
253120032	**Trip Blank**	EPA 5030B/8260	MSV/2098		

Sample Condition Upon Receipt

Pace Analytical

Client Name: Stantec

Project # 253120

Courier: ☐ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☑ Pace Other _____

Optional
Proj. Due Date:
Proj. Name:

Tracking #: _____

Custody Seal on Cooler/Box Present: ☑ yes ☐ no Seals intact: ☑ yes ☐ no

Packing Material: ☐ Bubble Wrap ☑ Bubble Bags ☐ None ☐ Other _____

Thermometer Used: Horiba 132013 Type of Ice: (Wet) Blue None ☐ Samples on ice, cooling process has begun

Cooler Temperature: 5.7, 4.9, 4.9, 4.5, 4.3 Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C 4.8

Date and Initials of person examining contents: 2/23/10 AR

Comments:

Chain of Custody Present:	☑Yes	☐No	☐N/A
Chain of Custody Filled Out:	☑Yes	☐No	☐N/A
Chain of Custody Relinquished:	☑Yes	☐No	☐N/A
Sampler Name & Signature on COC:	☑Yes	☐No	☐N/A
Samples Arrived within Hold Time:	☑Yes	☐No	☐N/A
Short Hold Time Analysis (<72hr):	☐Yes	☑No	☐N/A
Rush Turn Around Time Requested:	☐Yes	☑No	☐N/A
Sufficient Volume:	☑Yes	☐No	☐N/A
Correct Containers Used: 2/24/10 AR	☑Yes	☑No	☐N/A
-Pace Containers Used:	☑Yes	☐No	☐N/A
Containers Intact:	☑Yes	☐No	☐N/A
Filtered volume received for Dissolved tests	☐Yes	☑No	☐N/A
Sample Labels match COC:	☑Yes	☐No	☐N/A
-Includes date/time/ID/Analysis Matrix: Water			
All containers needing preservation have been checked.	☑Yes	☐No	☐N/A
All containers needing preservation are found to be in compliance with EPA recommendation.	☑Yes	☐No	☐N/A
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	☑Yes	☐No	
Samples checked for dechlorination:	☐Yes	☐No	☑N/A
Headspace in VOA Vials (>6mm):	☐Yes	☑No	☐N/A
Trip Blank Present:	☑Yes	☐No	☐N/A
Trip Blank Custody Seals Present	☐Yes	☐No	☑N/A
Pace Trip Blank Lot # (if purchased):			

9. Sample 16 (MW-73) 2 HNO_3 bottles recieved, neither marked field filtered. No unpreserved sample for dissolved Pb analysis.

11. unpreserved sample to be filtered and preserved

12. by lab.

13.

Initial when completed	Lot # of added preservative

14.

15.

16.

Field Data Required? Y / N

Client Notification/ Resolution:

Person Contacted: Jeff Thompson, Andrea Date/Time: 2/24/10

Comments/ Resolution: One of Six VOA vials for MW-86 was broken in sample receiving. Sufficient volume was submitted for analysis requested. Client notified via email on 2/24/10 CR. 0622/24/10

No unpreserved sample was received for sample MW-73, only two nitric ~~preserved~~ pre.

Per Andrea, cancel MW-73 DISSOLVED Pb ON 2/24/10 per email.

Project Manager Review: Jenni Gross Date: 2/23/10

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #:
ConocoPhillips AOC#: 1396

DATE: 02/23/10
PAGE: 1 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: [redacted]
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1059 / FAX: / E-MAIL: jeff.thompson@stantec.com			
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387	REQUESTED ANALYSES	

TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	
	CI-1	CI-1	02/22/10	1055	GW	9	X	X	X	X	X	X	X	
	CI-2	CI-2	"	1020	GW	9	X	X	X	X	X	X	X	
	MW-18	MW-18	02/21/10	0735	GW	9	X	X	X	X	X	X	X	
	MW-19	MW-19	"	0810	GW	9	X	X	X	X	X	X	X	
	MW-37	MW-37	"	0815	GW	9	X	X	X	X	X	X	X	
	MW-38	MW-38	02/22/10	1245	GW	9	X	X	X	X	X	X	X	
	MW-40	MW-40	02/21/10	1120	GW	9	X	X	X	X	X	X	X	
	MW-41	MW-41	"	0945	GW	9	X	X	X	X	X	X	X	
	MW-44	MW-44	02/22/10	1015	GW	9	X	X	X	X	X	X	X	
	MW-45	MW-45	02/21/10	1245	GW	9	X	X	X	X	X	X	X	

2/24 HKAR
1 (BP2N) 1.0
1 (AGIH) 1.0

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

WO# 253120

TEMPERATURE ON RECEIPT C°: 5.7, 4.9, 4.9, 4.5, 4.3, 4.8

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 2/23/10	Time: 1330
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #:
ConocoPhillips AOC#: 1396

DATE: 02/23/10
PAGE: 2 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:
ADDRESS: 12034 134th CT Redmond, WA	
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson	
TELEPHONE: 425 298-1059	FAX:
E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387
CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: [redacted]
EDF DELIVERABLE TO (RP or Designee):	PHONE NO.:
E-MAIL:	LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NEEDED ☑

* Field Point name only required if different from Sample ID

REQUESTED ANALYSES

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead
	MW-50	MW-50	02/21/10	1245	GW	9	X	X	X	X	X	X	X
	MW-51	MW-51	"	1210	GW	9	X	X	X	X	X	X	X
	MW-54	MW-54	"	1315	GW	9	X	X	X	X	X	X	X
	MW-71	MW-71	"	1015	GW	9	X	X	X	X	X	X	X
	MW-72	MW-72	"	1045	GW	9	X	X	X	X	X	X	X
	MW-73	MW-73	"	1045	GW	9	X	X	X	X	X	X	X
	MW-81	MW-81	02/22/10	1215	GW	9	X	X	X	X	X	X	X
	MW-86	MW-86	"	0935	GW	9	X	X	X	X	X	X	X
	MW-87	MW-87	"	0930	GW	9	X	X	X	X	X	X	X

1 (BP2N) 1·a ↓ (all rows) 2/24/10 AZ 1 (AGH) 1·a ↓ (all rows)

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

WO#253120

TEMPERATURE ON RECEIPT C°: 5.7, 4.9, 4.9, 4.5, 4.3, 4.8

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]		02/23/10	1100
Relinquished by: (Signature)	Received by: (Signature) [signature]	Date: 2/23/10	Time: 1330
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #:
ConocoPhillips AOC#: 1396

DATE: 02/23/10
PAGE: 3 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: [redacted]
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1059 / FAX: / E-MAIL: jeff.thompson@stantec.com			
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387	REQUESTED ANALYSES	

TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Wo# 253120

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead											
	MW-95	MW-95	02/21/10	0935	GW	9	X	X	X	X	X	X	X		1(BP2NJ)1-C		1(AG1M)1-C							
	MW-200	MW-200	"	0845	GW	9	X	X	X	X	X	X	X											
	MW-201	MW-201	"	0845	GW	9	X	X	X	X	X	X	X											
	MW-202	MW-202	"	1215	GW	9	X	X	X	X	X	X	X											
	MW-203	MW-203	02/22/10	1250	GW	9	X	X	X	X	X	X	X											
	MW-206	MW-206	02/21/10	1010	GW	7	X	*	X	X	*		X											
	MW-207	MW-207	"	1130	GW	9	X	X	X	X	X	X	X		1(BP2NJ)1-C		1(AG1M)1-C							
	MW-208	MW-208	"	0745	GW	9	X	X	X	X	X	X	X											
	MW-209	MW-209	02/22/10	1140	GW	9	X	X	X	X	X	X	X											
	MW-210	MW-210	"	1105	GW	9	X	X	X	X	X	X	X											

TEMPERATURE ON RECEIPT C°: 5.7, 4.9, 4.9, 4.5, 4.3, 4.8

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 2/23/10	Time: 1330
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #:
ConocoPhillips AOC#: 1396

DATE: 02/23/10
PAGE: 4 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: [redacted]
PROJECT CONTACT (Hardcopy or PDF Report to): Jeff Thompson		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1059 / FAX: / E-MAIL: jeff.thompson@stantec.com			
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS): ☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

WO# 253120

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead											
	MW-211	MW-211	02/22/10	1215	GW	9	X	X	X	X	X	X	X			1(BP2N)1-0 ↓		1(AG1H)1-0 ↓						
	SMW-3	SMW-3	"	1145	GW	9	X	X	X	X	X	X	X											
	Trip blanks	Trip blanks					X		X	X	X													

TEMPERATURE ON RECEIPT C°: 5.7, 4.9, 4.9, 4.5, 4.3, 4.8

Relinquished by: (Signature)	Received by: (Signature)	Date: 02/23/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 2/23/10	Time: 1330
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision