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Quarterly Groundwater Monitoring Report - Second Quarter 2010
ConocoPhillips Facility No. 255353 (RM&R #1396)
Washington Department of Ecology Voluntary Cleanup Program # NW1714
600 Westlake Avenue North
Seattle, Washington

Stantec Project No.:
212302387

Submitted to:
Roger Nye
Washington State Department of Ecology
3190 160th Avenue Southeast
Bellevue, WA 98008-5452

Submitted by:
Stantec Consulting Corporation
12034 134th Court NE, Suite 102
Redmond, WA 98052

Prepared on behalf of:
ConocoPhillips Company

August 16, 2010

Quarterly Groundwater Monitoring Report Second Quarter 2010
August 16, 2010

Dear Mr. Nye:

Stantec Consulting Corporation (Stantec) is pleased to present this quarterly groundwater monitoring report to the Washington State Department of Ecology (DOE) Voluntary Cleanup Program (VCP) on behalf of the ConocoPhillips Company (ConocoPhillips). This report describes the results of groundwater monitoring activities performed by Stantec during the Second Quarter of 2010 (the reporting period) at ConocoPhillips Facility No. 255353 (RM&R #1396; VCP ID #NW1714) located at 600 Westlake Avenue North, Seattle, Washington (the Site).

GROUNDWATER MONITORING ACTIVITIES

Groundwater monitoring activities during the reporting period were performed on May 23 and 24, 2010. Groundwater monitoring activities were performed in accordance with Stantec's protocols for groundwater monitoring events (Attachment A). Twenty-seven groundwater monitoring wells were gauged and sampled. These activities are described below.

Monitoring Well Gauging

Twenty-seven groundwater monitoring wells were gauged. Monitoring wells were gauged for the presence of liquid phase hydrocarbons (LPH) and depth-to-groundwater prior to purging and sampling. LPH was not measured in the groundwater monitoring wells at thicknesses greater than or equal to 0.01 feet. The depth to groundwater ranged from 6.34 feet (MW-203) to 15.42 feet (MW-41) below the top of casing (TOC). Depth-to-groundwater data was used to calculate the groundwater elevation in each well and evaluate the groundwater flow direction and gradient. Historical groundwater gauging data and gauging data from the reporting period are summarized in Table 1. Well locations and groundwater flow direction are shown on Figure 1. Based on depth to groundwater measurements, it is apparent that groundwater flow direction is not consistent throughout the site. Groundwater appears to flow towards the north on the north portion of the site and towards the southeast on the south portion of the site. This flow pattern is likely related to the inconsistent subsurface geology (soils beneath the site consist of fill material and soils outside property boundary consist of denser native materials). In addition, groundwater flow direction is likely impacted by subsurface hydrogeologic barriers installed during remedial excavation activities completed in 2008. The location of these barriers is shown on Figure 1.

Monitoring Well Purging

Wells intended to be sampled were purged after gauging. Groundwater was purged from the wells using low-flow methods, which included using a peristaltic pump and dedicated polyethylene tubing. Water quality parameters were measured during purging and recorded on

field data sheets (Attachment B). Purged groundwater and rinsate/decontamination water were stored on site in a Department of Transportation (DOT)-approved, steel drum pending laboratory characterization and off site disposal.

Monitoring Well Sampling

Following purging operations, groundwater samples were collected using a peristaltic pump and placed directly into pre-cleaned sample containers provided by an independent laboratory.

Once the sample containers were filled and sealed, they were labeled with the pertinent sampling information, and placed on ice in an insulated cooler for delivery under chain-of-custody documentation to an independent laboratory.

CHEMICAL ANALYSES AND RESULTS

Chemical Analyses

Groundwater samples collected during the reporting period were submitted to Pace Analytical Services, Inc. (Pace) in Seattle, Washington for the following chemical analyses:

- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) and naphthalene using Environmental Protection Agency (EPA) Method 8260B;
- Total petroleum hydrocarbons (TPH) gasoline range organics (TPH-G) using DOE Northwest Method NWTPH-Gx;
- TPH diesel range organics (TPH-D), TPH oil range organics (TPH-O), and kerosene using DOE Northwest Method NWTPH-Dx with silica gel/acid cleanup; and,
- Total and dissolved lead using EPA Method 6020.

Chemical analyses results are described below. A copy of the certified laboratory analytical report and chain-of-custody documentation from Pace are included in Attachment C.

Chemical Analyses Results

Historical chemical analyses results and those from the reporting period are summarized in Table 1. Analytical results for TPH-G, TPH-D, TPH-O, kerosene, BTEX, naphthalene, and total and dissolved lead from the reporting period are illustrated on Figures 2 and 3.

A summary of the analytical results exceeding Model Toxics Control Act (MTCA) Method A cleanup levels is provided below. Analytical results not described below did not exceed MTCA Method A cleanup levels. Analytical results exceeding MTCA Method A cleanup levels are relatively consistent with previous quarter's sampling events. All concentrations are displayed in µg/L.

Well ID	TPH-G	TPH-D	TPH-O	Kerosene	Benzene	Total Xylenes	Naphthalene	Total Lead
CI-2	--	712	643	--	--	--	--	--
MW-18	9,700	2,870	2,330	3,930	819	2,840	--	39.2
MW-19	44,400	7,100	2,010	21,400	312	6,990	543	--
MW-37	2,260	810	522	1,140	80.6	706	--	--
MW-40	--	861	909	810	--	--	--	--
MW-45	--	692	449	665	--	--	--	--
MW-50	--	1,320	--	1,080	--	--	--	--
MW-51	--	1,270	1,610	--	--	--	--	--
MW-71	2,550	3,860	4,440	4,410	39.7	--	--	--
MW-72	--	6,100	2,250	5,630	--	--	--	--
MW-73	2,260	1,030	659	1,670	31.2	--	--	--
MW-86	1,440	1,970	1,710	1,960	719	--	--	--
MW-87	--	543	675	--	--	--	--	--
MW-201	--	639	1,670	--	--	--	--	--
MW-206	--	--	--	--	--	--	--	7,810
MW-208	18,500	1,200	--	6,550	7.0	1,750	173	--
SMW-3	--	--	510	--	--	--	--	--
MTCA Method A	800	500	500	500	5	1,000	160	15

Laboratory Quality Assurance/Quality Control (QA/QC)

A copy of the analytical report for the samples collected during the reporting period is included in Appendix C. Please refer to the analytical report for a description of QA/QC methods and potential QA/QC concerns. Analyte qualifiers are summarized on page 40 of the laboratory analytical report.

WASTE DISPOSAL

Purge and rinsate water generated during the monitoring and sampling event were temporarily stored on site in a labeled, DOT-approved, steel drum. The drum and its contents will be transported off-site to a licensed disposal or recycling facility by a licensed ConocoPhillips-approved vendor.

CONCLUSIONS

Seventeen monitoring wells reported concentrations of one or more of the following analytes that exceeded their respective MTCA Method A cleanup level: TPH-G, TPH-D, TPH-O, kerosene, benzene, total xylenes, naphthalene, and total lead. The results during this reporting period are generally consistent with historical results. However, the total lead concentration detected in MW-206 was considerably higher than any previous concentration. This is most likely due to sediments high in lead, as the dissolved lead concentration was non-detect.

LIMITATIONS AND CERTIFICATIONS

This report was prepared in accordance with the scope of work outlined in Stantec's contract and with generally accepted professional engineering and environmental consulting practices existing at the time this report was prepared and applicable to the location of the site. It was prepared for the exclusive use of ConocoPhillips Company for the express purpose stated above. Any re-use of this report for a different purpose or by others not identified above shall be at the user's sole risk without liability to Stantec. To the extent that this report is based on information provided to Stantec by third parties, Stantec may have made efforts to verify this third party information, but Stantec cannot guarantee the completeness or accuracy of this information. The opinions expressed and data collected are based on the conditions of the site existing at the time of the field investigations. No other warranties, expressed or implied are made by Stantec.

Prepared by:

Amanda Thompson, E.I.T.
Engineering Staff

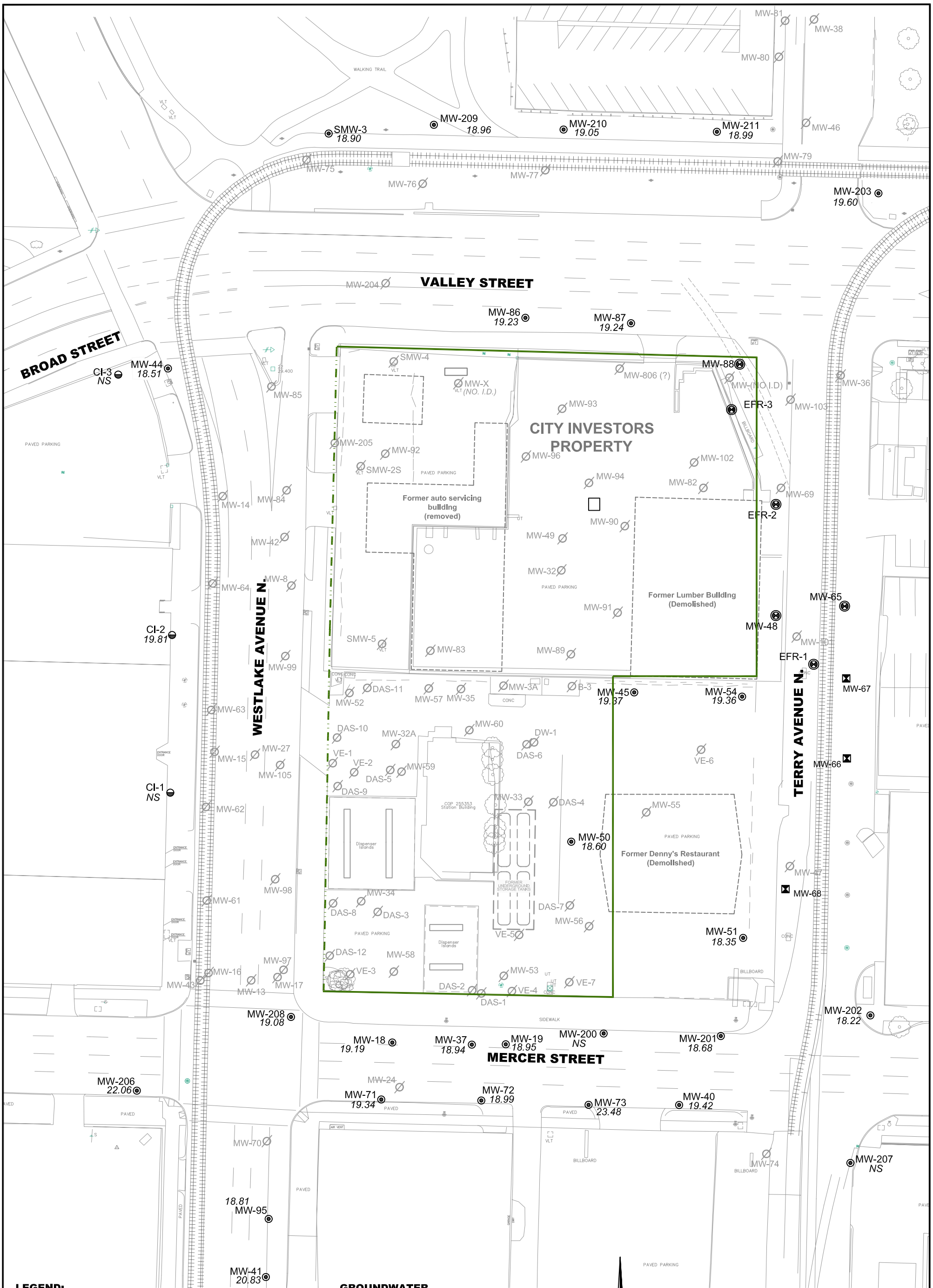
Reviewed by:

Marc Sauze, P.E.
Senior Engineer

ATTACHMENTS

Figure 1	Site Map with Groundwater Elevations (May 23 and 24, 2010)
Figure 2	Site Map with TPH-G and Benzene Concentrations (May 23 and 24, 2010)
Figure 3	Site Map with TPH-D, TPH-O, and Kerosene Concentrations (May 23 and 24, 2010)
Table 1	Cumulative Summary of Groundwater Elevations and Sample Analytical Results
Attachment A	Field and Laboratory Procedures
Attachment B	Field Data Sheets
Attachment C	Certified Laboratory Analytical Report and Chain-of-Custody Documentation

FIGURES



LEGEND:

- SUBSURFACE CEMENT SOIL GRAVITY WALL (APPROX, DEPTH 25')
- SHEET PILE WALL (APPROX, DEPTH 25')
- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION

GROUNDWATER

GROUNDWATER FLOW DIRECTION CURRENTLY INDETERMINANT

18.90 GROUNDWATER ELEVATION (FEET)

NS NOT SAMPLED

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

N

0 50 100

APPROXIMATE SCALE IN FEET

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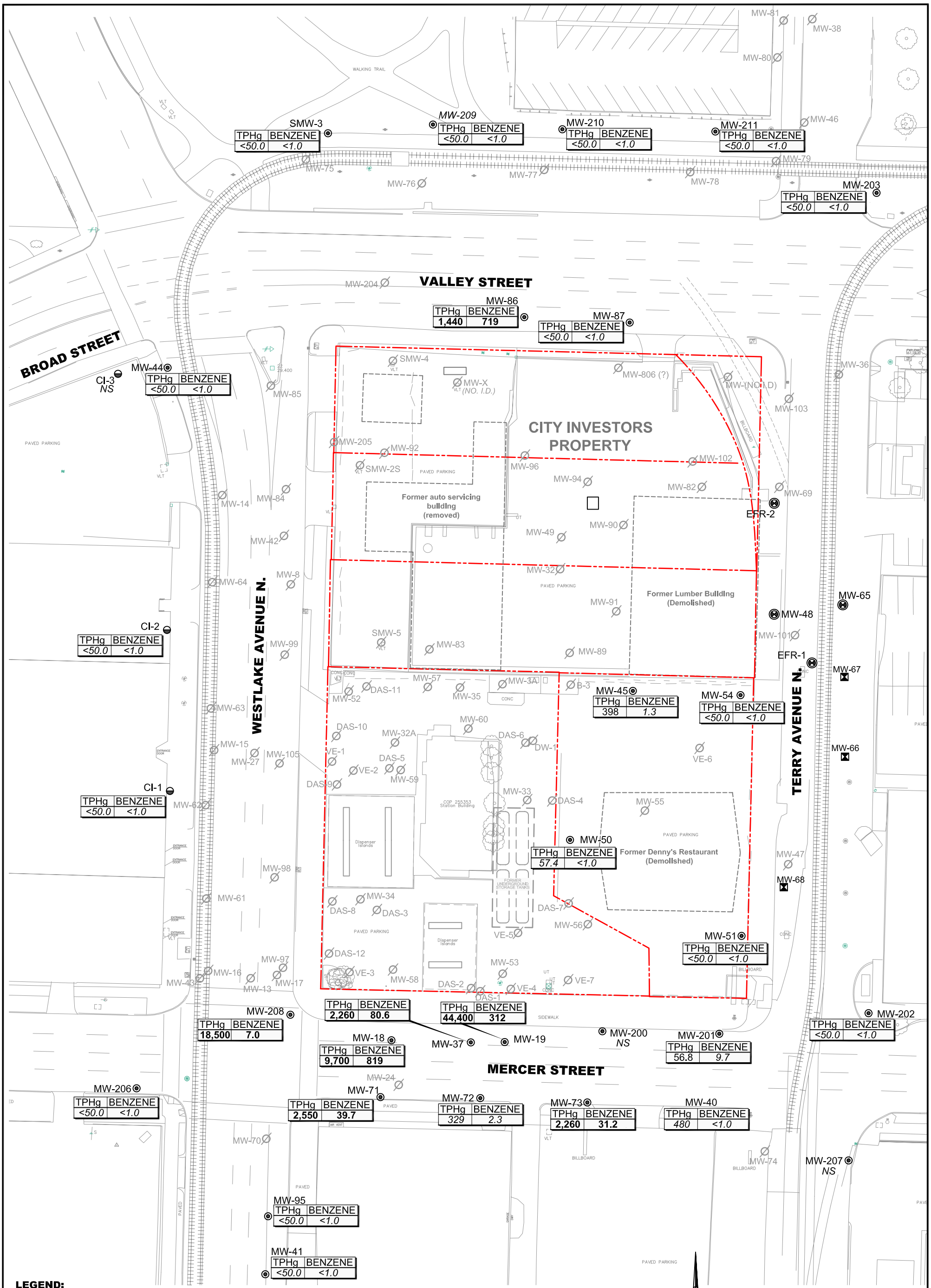
FOR: ConocoPhillips

FACILITY N0. 255353
WESTLAKE AND MERCER
SEATTLE, WASHINGTON

SITE MAP WITH GROUNDWATER ELEVATIONS (MAY 23 & 24, 2010)

FIGURE: **1**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AT	CG	6/14/10



LEGEND:

- MW-71 ◉ COP GROUNDWATER MONITORING WELL
- SMW-4 ⊖ CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 ∅ ABANDONED OR DAMAGED WELL
- MW-68 ⊠ SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 ⊕ AIR SPARGING WELL LOCATION
- MW-66 ⊗ DUAL PHASE EXTRACTION WELL LOCATION
- NA NOT ANALYZIED
- NS NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

TPHg	BENZENE
<50.0	<1.0

TPH-G TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

UNITS IN MICROGRAMS PER LITER (µg/L)

N

0 50 100

APPROXIMATE SCALE IN FEET

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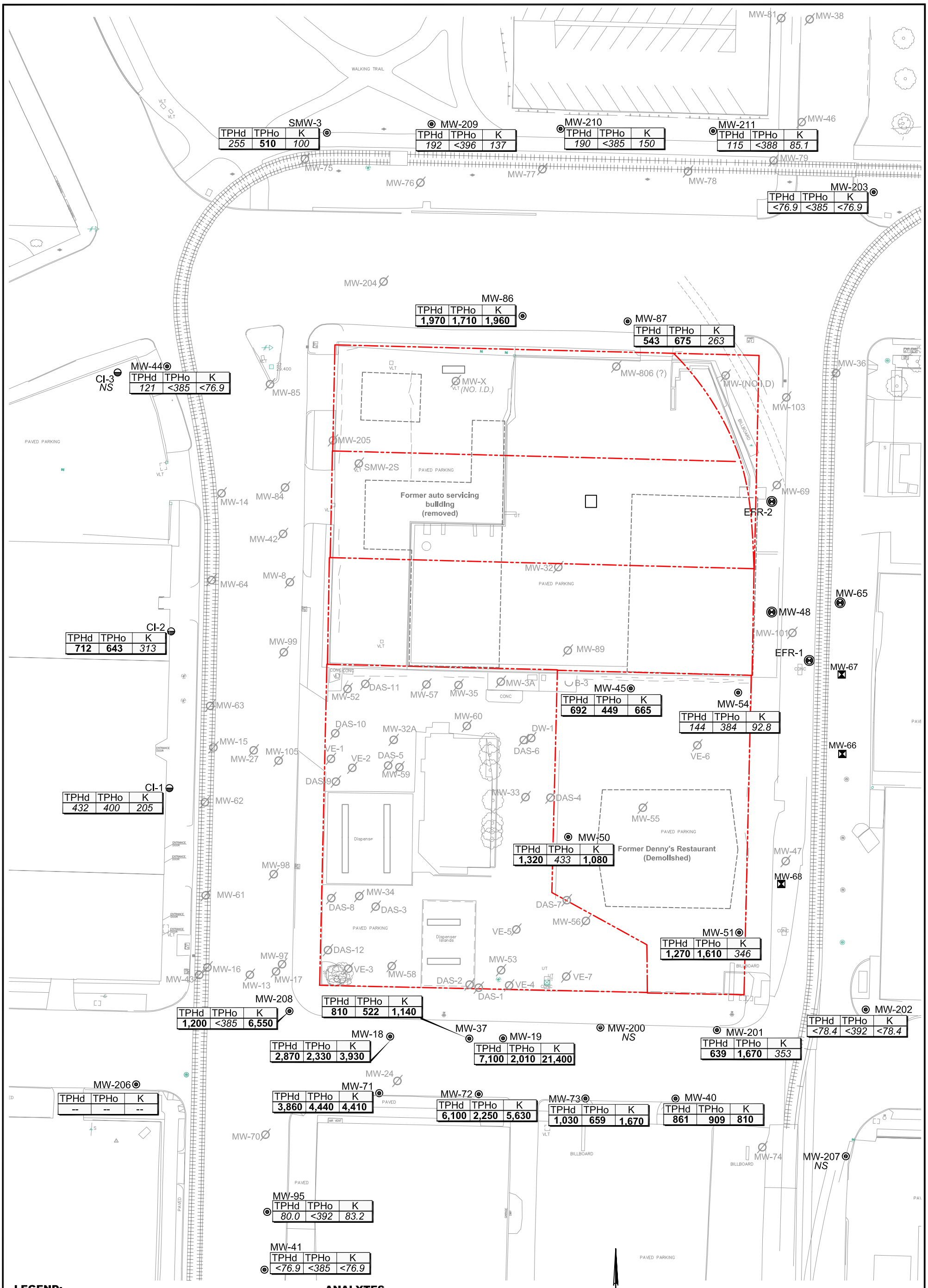
SITE MAP WITH TPH-G AND BENZENE CONCENTRATIONS (MAY 23 & 24, 2010)

FIGURE: **2**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AT	CG	6/14/10



LEGEND:

- MW-71 — COP GROUNDWATER MONITORING WELL
- SMW-4 — CITY INVESTORS' GROUNDWATER MONITORING WELL
- MW-24 — ABANDONED OR DAMAGED WELL
- MW-68 — SOIL VAPOR EXTRACTION WELL LOCATION
- DAS-4 — AIR SPARGING WELL LOCATION
- MW-66 — DUAL PHASE EXTRACTION WELL LOCATION
- NA — NOT ANALYZIED
- NS — NOT SAMPLED DUE TO ACCESS LIMITATIONS

NOTE:

1). ALL LOCATIONS ARE APPROXIMATE.

ANALYTES

- TPHd — TOTAL PETROLEUM HYRDOCARBONS AS DIESEL
- TPHo — TOTAL PETROLEUM HYRDOCARBONS AS MOTOR OIL
- K — KEROSENE

UNITS IN MICROGRAMS PER LITER (µg/L)

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SITE MAP WITH TPHd, TPHo AND KEROSENE CONCENTRATIONS (MAY 23 & 24, 2010)

FIGURE: **3**

JOB NUMBER:	DRAWN BY:	CHECKED BY:	APPROVED BY:	DATE:
212302387	DJH	AT	CG	6/14/10

TABLE

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
CI-1	03/08/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.30	0.00	--	0.30
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.75	<1	--	--	10.91	0.00	--	0.42
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.99	0.00	--	0.82
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.31	0.00	--	--
	03/18/08	**3,140**	<236	<472	**476**	6.470	4.59	1.83	9.96	<1	<5	<1	<1	9.85	0.00	--	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	12.76	0.00	--	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.73	0.00	--	--
29.97	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.38	0.00	18.59	--
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.81	0.00	19.16	--
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	10.82	0.00	19.15	--
	05/17/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	11.93	0.00	18.04	
	08/16/09	Inaccessible												--	--	--	
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	9.67	0.00	20.3	
	02/22/10	<50.0	357	422	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.2	<0.10	<77.7	8.38	0.00	21.59	
	05/24/10	<50.0	432	400	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.19	<0.10	205	NM	0.00	NM	
CI-2	03/08/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.91	0.00	--	0.35
	06/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.86	0.00	--	0.61
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.06	0.00	--	0.68
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	10.07	0.00	--	--
	03/18/08	**3,350**	<236	<472	**566**	7.04	4.76	1.93	10.1	<1	<5	<1	<1	10.00	0.00	--	--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	10.68	0.00	--	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	9.22	<1	<236	9.96	0.00	--	--
28.98	08/05/08	<50	<236	<472	0.52	<0.5	<0.5	<3	<1	<5	<1	<1	<236	10.13	0.00	18.85	--
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	9.74	0.00	19.24	--
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	19.08	--
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.72	<1.00	<238	11.37	0.00	17.61	
	08/17/09	Inaccessible												--	--	--	
	11/17/09	<50.0	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.4	<1	<240	9.58	0.00	19.40	
	02/22/10	<50.0	**507**	**559**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.72	<0.10	<77.7	8.82	0.00	20.16	
	05/24/10	<50.0	**712**	**643**	<1.0	<1.0	<1.0	<3.0	--	<1.0	2.2	<0.10	313	9.17	0.00	19.81	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
CI-3	03/08/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.46	0.00	--	0.53
	06/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.43	0.00	--	0.51
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.28	0.00	--	0.76
	12/19/07	**3,570**	<236	<472	**16.000**	5.2	5.7	8.9	<1	<1	<1	--	--	8.58	0.00	--	--
	03/18/08	**3,340**	<236	<472	**555**	6.86	4.78	1.90	10.1	<1	<5	<1	<1	10.54	0.00		--
	05/09/08	<50	<0.238	<0.476	<0.238	<0.5	<0.5	<0.5	<3	<1	<5	1.26	<1	8.45	0.00		--
	06/03/08	Construction equipment over well, unable to sample												--	--	--	--
29.04	08/05/08	**2,410**			**19.6**	6.47	7.71	10.4	<1	<5				9.72	0.00	19.32	--
		Well located on Propel Station property, unable to sample.												--	--	--	--
MW-3	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.77	Trace	9.61	--
19.38	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	9.36	0.00	10.02	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.04	Trace	10.34	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.30	0.00	10.08	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.13	0.00	10.25	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	8.99	0.00	10.39	--
	10/10/01	**14,100**	**4,060**	**1,990**	**1,070**	<25	**1,040**	292	--	--	--	--	--	10.11	0.00	9.27	--
	12/28/01	**3,340**	**1,810**	<500	**92.6**	4.62	146	51.2	--	--	--	--	--	9.61	0.00	9.77	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02[c]	**10,500**	**1,820**	<500	**326**	14.0	685	447	--	--	--	--	--	10.96	0.00	8.42	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	**17,200**	**1,440**	**<595**	**86.6**	38.1	434	798	--	--	--	--	--	7.87	0.00	11.51	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	**3,040**	**1,950**	<285	**57.1**	<5	24.3	23.57	--	--	--	--	--	9.90	0.00	9.48	0.79
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	Paved over with concrete												NM	NM	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-3A	03/17/05	**1,610**	<251	**<502**	2.54	1.23	30.9	156.8	--	--	--	--	--	11.00	0.00	--	0.70
29.09	06/01/05	**1,030**[j]	<241[j]	<483	**5.21**	<1	27.8	66.0	<1	--	--	--	--	10.29	0.00	--	1.10
	07/25/05	702	<250	<500	4.60	0.860	23.0	47.1	1.06	2.16	--	--	--	10.56	0.00	--	3.20
	11/07/05	647	<243	<485	4.77	0.890	35.2	33.8	<1	--	--	--	--	10.22	0.00	18.87	NM [o]
	02/23/06	759	1.12	<0.5	4.14	0.740	51.3	38.9	<1	5.83	4.10	--	--	10.37	0.00	18.72	--
	05/10/06	654	<260	**<521**	3.60	1.35	51.2	57.5	<1	13.3	9.14	--	--	10.53	0.00	18.56	0.78
	08/30/06	160	<236	<472	0.550	0.580	8.93	3.45	<1	7.03	11.6	--	--	11.35	0.00	17.74	2.52
	12/12/06	610	<243	<485	0.930	0.700	13.3	14.3	<1	12.3	9.05	--	--	10.39	0.00	18.70	0.19
	03/06/07	<50	<236	<472	<0.5	<5	<5	<3.00	<1	<5	2.36	--	--	10.18	0.00	18.91	0.23
	06/15/07	<50	<250	<500 [r]	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.51	0.00	18.58	1.08
	09/14/07	79.4	<250	<500	<0.5	<0.5	2.56	4.82	<1	<5	2.86	--	--	7.71	0.00	21.38	0.32
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	3.43	--	--	8.71	0.00	20.38	--
	03/17/08	Inaccessible in dumpster area												--	--	--	--
	06/01/08	Covered/buried in garbage enclosure, unable to sample												--	--	--	--
	08/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--	--
	11/04/08	Covered/buried in garbage enclosure, unable to sample.												--	--	--	--
	11/18/08	Decommissioned												--	--	--	--
MW-8	07/26/05	**81,600**	**641**	<500	**4,700**	**5,280**	**4,270**	**15,450**	<1	**1,010**	--	--	--	9.96	0.00	--	0.30
28.82	11/02/05	**41,000**	**506** [g]	<485	**4,540**	955	**3,240**	**12,000**	<1	--	--	--	--	10.04	0.00	18.78	1.40
	02/22/06	**72,800**	**623**[g]	<490	**2,760**	**6,240**	**3,020**	**13,400**	**<1,000**[q,r]	**1,040**	**21.8**	--	--	9.61	0.00	19.21	--
	05/09/06	**87,600**	**1,140**	<485	**2,940**	**6,510**	**3,470**	**13,870**	**<200**	**834**	**22.5**	--	--	9.81	0.00	19.01	0.42
	06/12/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-13	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.87	0.00	9.86	--
21.73	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.43	0.00	10.30	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	10.63	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.36	0.03	10.39	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	10.76	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.13	0.00	10.60	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	10.62	--
	06/16/05	**1,820**	**880** [f]	**1,100** [f]	2.91	<1	<1	<2	<1	--	--	--	--	11.86	0.00	9.87	1.30
	07/26/05	Not sampled - well did not recharge after purging dry												12.06	0.00	--	1.40
	11/01/05	125	<238	<476	1.19	<0.5	<0.5	<1	<2	--	--	--	--	12.16	0.00	-12.16	NM [o]
30.88	02/22/06	227	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	<1	11.9	--	--	--	--	--	--
	05/08/06	236	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	**38.2**	--	--	12.08	0.00	-12.08	1.69
	08/31/06	<100	<243	<485	1.24	<0.5	7.64	6.68	<1	6.00	**48.9**	--	--	12.62	0.00	-12.62	0.47
	09/25/06	Destroyed during utility construction activities												--	--	--	--
MW-14	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	9.63	--
19.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	8.95	0.00	10.33	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	9.16	0.00	10.12	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	9.15	0.00	10.13	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	10.29	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	9.04	0.00	10.24	--
	06/02/05	Unable to collect sample												8.35	0.00	10.93	1.40
	06/16/05	Not enough water in well to sample												8.60	0.00	10.68	--
	06/13/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-15	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	10.62	0.00	9.86	--
20.48	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.52	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.20	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.17	0.00	10.31	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.18	0.00	10.30	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.13	0.00	10.35	--
	06/02/05	Well casing is broken - unable to gauge or sample												--	--	--	--
	06/13/06	Decommissioned												--	--	--	--
MW-16	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.15	0.00	10.04	--
21.19	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.00	10.43	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.54	0.00	10.65	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.80	0.00	10.39	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.60	0.00	10.59	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.60	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	10.61	--
	06/02/05	Unable to collect sample												10.95	0.00	10.24	1.00
	06/16/05	<500	**4,000**[h,i]	**16,000**[i]	--	135	<5	<5	<10	<5	--	--	--	10.86	0.00	10.33	0.60
	07/26/05	358	**8,320**[c]	**20,700**	--	42.6	0.340	<0.2	1.25	<1	<0.5	--	--	11.08	0.00	--	0.30
30.26	11/01/05	<50	<236	<472	--	8.00	<0.5	0.600	<1.00	<2	--	--	--	11.10	0.00	19.16	NM [o]
	02/21/06	137	<278	**1,080**	--	4.09	<0.5	<0.5	<3.00	<1	<1	**157**	--	10.84	0.00	19.42	--
	05/09/06	98.4	<238	<476	--	2.43	<0.5	<0.5	<3.00	<1	<1	4.33	--	11.12	0.00	19.14	0.40
	06/13/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-17	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.56	0.07	9.77	--
21.28	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.04	10.09	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.75	0.00	10.53	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	11.22	0.00	10.06	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.71	0.00	10.57	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.90	0.00	10.38	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.00	10.50	--
	06/02/05	Well obstructed with soil at 2.2 feet below top of casing												--	--	--	--
	06/12/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-18	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.11	0.00	9.98	--
21.09	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.06	10.36	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.20	0.00	10.89	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.83	0.00	10.26	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.42	Trace	10.67	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.61	0.00	10.48	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.36	0.00	10.73	--
	06/02/05	**6,600**	**18,000**[f,i]	**28,800**[i]	**403**	434	91.9	779	<1	--	--	--	--	10.83	0.00	10.26	1.10
	07/26/05	**1,400**	**6,930**	**13,200**	**35.2**	3.98	6.23	33.4	<1	30.9	--	--	--	11.19	0.00	--	0.90
30.08	11/07/05	**2,660**	271[f]	**<505**	**84.4**	28.2	28.7	314	<4	--	--	--	--	11.37	0.00	18.71	2.20
	02/22/06	**10,800**	**2,090**[p]	**<505**	**345**	217	56.4	697	<20.0[q]	80.2	**386**	--	--	10.60	0.00	19.48	--
	05/10/06	**1,450**	269[p]	<481	**102**	5.32	19.0	57.4	<4	122	**64.8**	--	--	11.85	0.00	18.23	0.23
	08/29/06	**1,250**	377[p]	**1,030**	**298**	7.42	13.5	72.2	<1	107	**1,360**	--	--	11.65	0.00	18.43	0.98
	12/12/06	**4,360**	**856**	**1,800**	**301**	28.7	44.9	281	<1	69.2	**70.2**	--	--	10.68	0.00	19.40	0.72
	03/06/07	**856**	<266	**<532**	**140**	5.00	7.20	67.1	<10	<50	**15.3**	--	--	11.14	0.00	18.94	1.78
	06/14/07	330	<236	<472	**8.67**	0.72	2.02	4.84	<1	44.9	**73.4**	--	--	11.24	0.00	18.84	0.28
	09/14/07	458	<243	<485	**15.6**	16.3	3.23	6.46	<1	16.4	**226.0**	--	--	11.62	0.00	18.46	-0.01
	12/17/07	Well compromised, unable to sample												--	--	--	
	03/17/08	Well compromised, unable to sample												--	--	--	
	06/01/08	Well compromised, unable to sample												--	--	--	
	08/10/08	Well contaminated with surface mud, unable to sample.												--	--	--	--
	11/02/08	Well contaminated with surface mud, unable to sample.												--	--	--	--
	05/17/09	**3,370**	**1,220**	**4,320**	**281**	3.95	29.4	258	<1.0	62.6	**93.1**	4.77	**695**	11.65	0.00	18.43	
	08/16/09	690	**910**	**2,200**	**120**	0.77	3.1	28	<1.0	42	**1,100**	<5.0	**800**	13.45	0.00	16.63	
	11/15/09	**2,300**	**760**[Y]	**1,200**	**470**[H]	1.3	40	180	<1.0	61	**57**	<1.0	**800**[Y]	11.63	0.00	18.45	
	02/21/10	**18,400**	**3,440**	**2,900**	**768**	289	274	**3,280**	--	123	**33.8**	0.38	**6,210**	10.53	0.00	19.55	
	05/23/10	**9,700**	**2,870**	**2,330**	**819**	109	174	**2840**	**--**	128	**39.2**	0.26	**3,930**	10.89	0.00	19.19	

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ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-19	02/14/88	--	--	--	--	--	--	--	--	--	--	--	--	11.24	0.23	9.91	--
20.97	05/15/88	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.44	10.25	--
	07/20/88	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/14/89	--	--	--	--	--	--	--	--	--	--	--	--	10.78	0.57	10.65	--
	10/27/89	--	--	--	--	--	--	--	--	--	--	--	--	10.96	Trace	10.01	--
	02/01/90	--	--	--	--	--	--	--	--	--	--	--	--	11.04	Trace	9.93	--
	05/01/90	--	--	--	--	--	--	--	--	--	--	--	--	10.76	0.43	10.55	--
	06/15/90	--	--	--	--	--	--	--	--	--	--	--	--	10.70	0.47	10.65	--
	12/07/90	--	--	--	--	--	--	--	--	--	--	--	--	10.19	0.00	10.78	--
	06/02/05	Unable to collect sample												10.95	0.00	10.02	1.30
	06/16/05	**117,000**	**31,000**[f,i]	**<12,000**[i]	**391**	380	121	**21,960**	**<50**	--	--	--	--	10.92	0.00	10.05	1.20
	07/26/05	**96,400**	**4,050**[d]	**2,340**	**201**	229	<20	**16,590**	<1	**805**	--	--	--	12.14	0.00	--	4.90
29.93	11/07/05	**72,000**	**4,070**[f]	**<990**	**436**	520	504	**13,700**	**<40**	--	--	--	--	11.00	0.00	18.93	NM [o]
	02/22/06	**18,900**	**13,900**[g,p]	**<5,210**	**288**	33.8	146	**1,760**	<20.0[q]	**491**	**81.0**	--	--	10.69	0.00	19.24	--
	05/10/06	**45,900**	**5,520**	**<1,000**	**373**	171	164	**8,760**	**<100**	**1,700**	**64.8**	--	--	11.09	0.00	18.84	0.92
	08/29/06	**3,530**	**1,220**[p]	<495	**156**	72.4	66.1	**1,020**	<10	**251**	**20.9**	--	--	11.71	0.00	18.22	0.26
	12/12/06	**68,400**	**2,720**	<481	**688**	731	286.0	**10,700**	<1	**452**	**78.6**	--	--	10.92	0.00	19.01	0.21
	03/06/07	**47,800**	**2,330**	<495	**560**	192	480	**12,000**	10	**873**	**40.4**	--	--	10.80	0.00	19.13	0.53
	06/14/07	**28,100**	**8140**[g]	<481	**279**	130	96.9	**4,860**	<1	**308**	**53.4**	--	--	10.96	0.00	18.97	0.47
	09/14/07	**22,300**	**1,530**	**1,050**	**98.4**	27.8	128	**2,710**	<1	**511**	**34.0**	--	--	11.22	0.00	18.71	0.15
	12/17/07	Well compromised, unable to sample												--	--	--	--
	03/18/08	**32,400**	--	--	--	218	89.1	127	**4,650**	<1	**304**	**72.7**	25	10.81		19.12	--
	06/01/08	**22,400**	**822**	**<758**	**202.00**	18.6	140	**3,280**	<1	**337**	**--**	**19.40**	**5,010**	8.25	0.00	21.68	--
	08/10/08	**26,800**			**180**	34.8	140	**2,390**	<20	**210**	**30.20**	**25.50**		12.05	0.00	17.88	--
	11/02/08	**19,700**	<245	<490	**78.6**	14.5	90.4	**2,610**	<1.00	**<200**	**25.80**	8.22	549	11.62	0.00	18.31	--
	02/22/09	**50,700**	**4,440**	<481	**470.0**	33.7	280	**7,900**	--	83.5	**24.80**	5.45	**19,500**	10.50	0.00	19.43	--
	05/17/09	**61,200**	**2,140**	<485	**202.0**	37.6	343	**12,300**	<1.00	63.7	**28.30**	1.41	**20,900**	11.43	0.00	18.50	
	08/16/09	Insufficient volume of water to fill sample containers.												13.90	0.00	16.03	
	11/15/09	**53,000**	**12,000**[Y]	<490	**530**[H]	10	490[H]	**8,500**[H]	<1.0	**950**[H]	**41**	1.4	**21,000**[Y]	11.20	0.00	18.73	
	02/21/10	**46,400**	**7,090**	**1,660**	**319**	7.7	688	**7,820**	--	**517**	9.5	0.33	**21,300**	10.44	0.00	19.49	
	05/23/10	**44,400**	**7,100**	**2,010**	**312**	5.8	687	**6,990**	--	**543**	**9**	0.3	**21,400**	10.98	0.00	18.95	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-24	02/14/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
21.49	05/15/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	07/20/88	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	04/14/89	--	--	--		--	--	--	--	--	--	--	--	10.71	0.00	10.78	--
	10/27/89	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	02/01/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	05/01/90	--	--	--		--	--	--	--	--	--	--	--	11.36	0.66	10.66	--
	06/15/90	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	12/07/90	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	06/02/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
MW-27[a]	06/16/05	--	--	--		--	--	--	--	--	--	--	--	Dry	--	--	--
	06/13/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-32A	11/04/91	**52,000**	**<1,000**	--		**10,000**	**10,000**	**2,000**	**10,000**	--	--	--	--	--	--	--	--
20.70	12/29/93	**19,000**	**2,900**	**1,300**		**6,300**	**990**	940	**1,700**	--	--	--	--	10.73	0.00	9.97	--
	04/07/94	**11,000**	**2,100**	**1,300**		**3,900**	150	490	**590**	--	--	--	--	10.65	0.00	10.05	--
	07/14/94	**9,900**	**1,700**	**1,500**		**5,600**	54	530	**500**	--	--	--	--	10.72	0.00	9.98	--
	10/25/94	**19,000**	**1,100**	**1,000**		**4,600**	**2,300**	560	**2,300**	--	--	--	--	11.46	0.00	9.24	--
	03/08/95	**21,000**	**2,300**	**2,300**		**5,800**	**1,700**	990	**2,900**	--	--	--	--	11.29	0.00	9.41	--
	06/06/95	**--**	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/95	**20,000**	**2,500**	**1,600**		**4,200**	470	730	**2,000**	--	--	--	--	11.27	--	9.43	--
	12/08/95	**11,000**	**1,200**	**<750**		**1,600**	86	420	**910**	--	--	--	--	10.61	--	10.09	--
	04/01/96	**7,900**	**1,400**	**1,000**		**2,200**	58	300	**490**	--	--	--	--	10.90	--	9.80	--
	06/25/96	**7,500**	**1,250**	**<750**		**1,200**	60.4	217	**435**	--	--	--	--	10.98	--	9.72	--
	09/27/96	**7,050**	**1,040**	**<750**		**1,570**	37.4	264	**416**	--	--	--	--	11.37	--	9.33	--
	03/28/97	--	--	--		--	--	--	--	--	--	--	--	11.26	--	9.44	--
	06/30/97	--	--	--		--	--	--	--	--	--	--	--	10.89	--	9.81	--
	09/08/97	--	--	--		--	--	--	--	--	--	--	--	11.67	0.00	9.03	--
	12/19/97	--	--	--		--	--	--	--	--	--	--	--	11.42	0.00	9.28	--
	03/16/98	--	--	--		--	--	--	--	--	--	--	--	11.30	0.00	9.40	--
	06/26/98	--	--	--		--	--	--	--	--	--	--	--	11.29	0.00	9.41	--
	09/23/98	--	--	--		--	--	--	--	--	--	--	--	11.97	0.00	8.73	--
	12/17/98	--	--	--		--	--	--	--	--	--	--	--	11.09	0.00	9.61	--
	03/31/99	--	--	--		--	--	--	--	--	--	--	--	10.47	0.00	10.23	--
	06/30/99	--	--	--		--	--	--	--	--	--	--	--	9.60	0.00	11.10	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.07	0.00	9.63	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.40	0.00	9.30	--
	12/19/00[b]	**7,010**	**1,740**	**<750**	**4,430**	136	438	182	--	--	--	--	--	10.90	0.00	9.80	--
	06/15/01[b]	**13,700**	**2,810**	**<846**	**2,370**	11.2	272	31.1	--	--	--	--	--	11.31	0.00	9.39	--
	06/26/01[b]	**15,500**	**1,620**	**<750**	**8,780**	**1,110**	**1,230**	**1,020**	--	--	--	--	--	11.85	0.00	8.85	--
	09/07/01[b]	**17,100**	**4,220**	**822**	**5,870**	19.9	684	110	--	--	--	--	--	10.81	0.00	9.89	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	**12,200**	**4,260**	**711**	**3,570**	180	537	393	--	--	--	--	--	11.29	0.00	9.41	--
	03/08/02	**16,400**	**4,140**	**769**	**4,900**	142	619	247	--	--	--	--	--	11.49	0.00	9.21	--
	06/24/02	**6,850**	**2,040**	**577**	**2,820**	7.43	221	59.1	--	--	--	--	--	11.56	0.00	9.14	--
	09/26/02[c]	**6,580**	**3,740**	**670**	**1,930**	31.4	204	89.7	--	--	--	--	--	12.88	0.00	7.82	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-32A contd.	12/12/02	**6,750**	**3,530**	**528**	**1,450**	55.6	229	283	--	--	--	--	--	12.72	0.00	7.98	--
	03/13/03	**13,000**	**2,550**	**<581**	**1,990**	222	419	806	--	--	--	--	--	10.95	0.00	9.75	--
	06/12/03	**17,400**	**2,730**	<500	**4,830**	200	**745**	262	--	--	--	--	--	11.92	0.00	8.78	--
	09/19/03	**1,420**	<294	**<588**	**64.2**	42.7	7.49	135	--	--	--	--	--	12.67	0.00	8.03	--
	01/14/04	**1,580**	316	<253	**28.9**	4.13	13.1	32.5	--	--	--	--	--	11.33	0.00	9.37	3.10
	03/30/04	**7,310**	**838**	<276	**18.3**	<10	209	122	--	--	--	--	--	12.39	0.00	8.31	2.43
	06/22/04	**3,330**	**1,470**	381	**149**	<10	72.5	43.8	--	--	--	--	--	12.62	0.00	8.08	0.50
	09/29/04	330	<242	<484	**13**	1.6	3.7	39	--	--	--	--	--	9.20	0.00	11.50	6.10
	12/29/04	**1,500**	**592**	<478	**71**	<5	30.9	31.2	--	--	--	--	--	12.24	0.00	8.46	1.00
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.31	0.00	8.39	0.90
	06/01/05	205	<237	<473	**13.2**	<1	5.55	6.16	<1	--	--	--	--	11.76	0.00	8.94	2.60
	07/25/05	277	<250	<500	**11.2**	0.270	7.04	2.83	<1	2.28	--	--	--	12.17	0.00	--	2.20
30.14	11/08/05	217	<250	<500	**6.84**	0.810	0.660	<3.00	<1	--	--	--	--	11.69	0.00	18.45	1.80
	02/23/06	<50	400	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.12	--	--	11.44	0.00	18.70	--
	05/08/06	**2,740**[j]	**1,030**[p]	<500	**157**	1.65	179	85.5	<1	47.4	1.43	--	--	12.54	0.00	17.60	0.72
	08/30/06	197	<243	<485	**13.8**	<0.5	12.3	<3.00	<1	10.9	<1	--	--	12.71	0.00	17.43	0.29
	12/13/06	**1,770**	<250	<500	**128.0**	7.05	129.0	51	<5	<25	<1	--	--	11.65	0.00	18.49	0.24
	03/08/07	596	<248	<495	**38.5**	<.05	31.3	5.30	<1	18.5	1.26	--	--	11.45	0.00	18.69	0.13
	06/15/07	296	<250	<500 [r]	**14.2**	<0.5	3.26	<3.00	<1	12.1	<1	--	--	12.05	0.00	18.09	0.26
	09/14/07	358	<245	<490	**25.5**	<0.5	9.29	<3.00	<1	6.85	<1	--	--	13.11	0.00	17.03	0.04
	12/18/07	64.8	<236	<472	3.3	<1	<1	<3	<1	<1	3.55	--	--	10.17	0.00	19.97	--
	03/17/08	290	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.4	<1	11.09		19.05	--
	06/02/08	215	284	<472	<0.5	<0.5	<0.5	<3	<1	<5	**415**	<1	265	11.41	0.00	18.73	--
	08/04/08	--	<236	<472	--	--	--	--	--	--	**334**	<1	<236	11.23	0.00	18.91	--
	11/05/08	528	<238	<476	<0.500	<0.500	0.65	<3.00	<1.00	<5.00	2.32	<1.00	281	11.20	0.00	18.94	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-33	11/04/91	**11,000**	**<1,000**	--	**550**	490	240	**1,300**	--	--	--	--	--	--	--	--	--
20.75	12/29/93	**7,200**	**1,100**	**<750**	**560**	100	250	**1,100**	--	--	--	--	--	10.82	0.00	9.93	--
	04/07/94	**3,500**	**1,000**	**1,100**	**220**	1.5	80	190	--	--	--	--	--	10.60	0.00	10.15	--
	03/08/95	**4,900**	**1,400**	**2,000**	**650**	<25	320	420	--	--	--	--	--	11.16	0.00	9.59	--
	06/06/95	--	--	--	**--**	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/95	**9,700**	**1,400**	**820**	**550**	140	230	620	--	--	--	--	--	11.20	0.00	9.55	--
	12/08/95	**13,000**	**1,900**	**1,800**	**800**	240	280	760	--	--	--	--	--	NM	NM	--	--
	04/01/96	**5,200**	**960**	**<750**	**630**	33	130	270	--	--	--	--	--	11.00	0.00	9.75	--
	06/25/96	**2,700**	**1,030**	**<750**	**230**	24.6	46.5	61.1	--	--	--	--	--	11.05	0.00	9.70	--
	09/27/96	**5,150**	**1,190**	**<750**	**1,190**	237	86.3	272	--	--	--	--	--	11.13	0.00	9.62	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.19	0.00	9.56	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	10.66	0.00	10.09	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	10.48	0.00	10.27	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	11.18	0.00	9.57	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	11.90	0.00	8.85	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	11.03	0.00	9.72	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	10.38	0.00	10.37	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	9.52	0.00	11.23	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	10.97	0.00	9.78	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.33	0.00	9.42	--
	12/19/00	Inaccessible												NM	NM	--	--
	06/15/01	LPH Present												12.72	2.50	10.03	--
	06/26/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01	LPH Present												NM	0.30	--	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	**141,000**	**25,200**	**2,680**		**5,360**	**32,500**	**3,410**	**22,700**	--	--	--	--	11.21	0.00	9.54	--
	03/08/02	**126,000**	**31,400**	**3,420**		**2,660**	**21,600**	**3,420**	**24,800**	--	--	--	--	11.37	0.00	9.38	--
	06/24/02	**205,000**	**51,700**	**14,000**		**1,510**	**14,200**	**3,770**	**28,900**	--	--	--	--	11.36	0.00	9.39	--
	09/26/02	LPH Present												12.45	0.10	8.38	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.34	0.00	8.41	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	10.59	0.00	10.16	--

TABLE 1
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ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-33	06/12/03	**30,900**	**4,170**	**<562**	**396**	526	474	3,890	--	--	--	--	--	11.65	Sheen	9.10	--
contd.	09/19/03	125	<291	**<581**	0.704	<0.5	<0.5	4.30	--	--	--	--	--	6.70	0.00	14.05	--
	01/14/04	524	<135	<271	**17**	3.7	7.65	31	--	--	--	--	--	12.03	0.00	8.72	0.60
	03/30/04	**2,680**	**725**	<256	**218**	14.7	53.2	150.4	--	--	--	--	--	12.49	0.00	8.26	1.72
	06/22/04	**3,500**	**1,330**	443	**197**	12.1	99.2	217.3	--	--	--	--	--	12.66	0.00	8.09	1.20
	09/29/04	290	290	**<511**	**12**	1.9	5.6	22	--	--	--	--	--	9.60	0.00	11.15	7.20
	12/29/04	**2,860**	**795**	<491	**91**	30.9	49.4	169.3	--	--	--	--	--	12.14	0.00	8.61	0.10
	03/17/05	106	<239	<478	**8.23**	1.23	4.6	9.55	--	--	--	--	--	12.07	0.00	8.68	4.60
	06/01/05	<100	<262	**<524**	2.03	<1	<1	<2	<1	--	--	--	--	11.21	0.00	9.54	9.30
	07/25/05	79.3	<250	<500	3.27	0.230	1.95	1.78	<1	1.27	--	--	--	11.73	0.00	--	5.20
30.16	11/01/05	<50	<236	<472	0.800	<0.5	<0.5	<1	<2	--	--	--	--	6.50	0.00	23.66	NM [o]
	02/23/06	582	<255	**<510**	**145**	4.75	5.50	<15.0	<5	<5	1.00	--	--	11.49	0.00	18.67	--
	05/08/06	242	<240	<481	4.29	<0.5	0.7	1.78	<1	2.13	<1	--	--	11.79	0.00	18.37	0.56
	08/30/06	**874**	<250	<500	**200**	10.0	26.2	56.0	6.79	17.1	<1	--	--	12.43	0.00	17.73	1.74
	12/12/06	**11,200**	<243	<485	**163**	41.2	45.2	175	<5	<25	<1	--	--	11.52	0.00	18.64	0.15
	03/07/07	**867**	<260	**<521**	**65**	2.48	54.8	84.6	<1	23.8	<1	--	--	8.45	0.00	21.71	0.87
	06/15/07	535	<245	<490 [r]	**32.5**	<0.5	0.550	17.5	1.38	21.8	<1	--	--	12.03	0.00	18.13	0.55
	09/14/07	235	<250	<500	**29.4**	1.45	<0.5	19.8	1.23	6.62	<1	--	--	12.07	0.00	18.09	0.36
	12/19/07	176	<236	<472	**40.0**	<1	<1	4.3	<1	1.30	8.85	--	--	10.22	0.00	19.94	--
	03/18/08	82.9	<236	<472	**<236**	1.17	0.68	2.08	<3	<1	<5	7.38	<1	11.22	0.00	18.94	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.41	<1	<236	11.43	0.00	18.73	--
	08/04/08	55.3	<236	<472	1.16	<0.5	0.910	<3	<1	<5	3.84	<1	<236	12.10	0.00	18.06	--
	11/04/08	Well buried under gravel from station decommission, unable to sample.												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-34	11/04/91	**40,000**	**<1,000**	--	**23,000**	**18,000**	**2,600**	**14,000**	--	--	--	--	--	--	--	--	--
21.42	10/07/93	**4,200**	**1,600**	**970**	**1,400**	480	120	440	--	--	--	--	--	--	--	--	--
	12/29/93	**52,000**	**2,200**	**<750**	**15,000**	**11,000**	**1,500**	**7,000**	--	--	--	--	--	11.01	0.00	10.41	--
	04/07/94	**9,800**	**1,400**	**<750**	**4,500**	930	260	840	--	--	--	--	--	10.88	0.00	10.54	--
	07/14/94	**5,700**	**1,200**	**<750**	**980**	420	210	820	--	--	--	--	--	10.78	0.00	10.64	--
	10/25/94	**13,000**	**4,100**	**1,900**	**6,500**	170	680	**1,000**	--	--	--	--	--	11.78	0.00	9.64	--
	03/08/95	**8,200**	**1,100**	480	**2,400**	**1,500**	250	**1,300**	--	--	--	--	--	11.62	0.00	9.80	--
	06/06/95	**9,100**	**2,300**	**<750**	**4,200**	**1,000**	330	**1,200**	--	--	--	--	--	11.73	0.00	9.69	--
	09/07/95	**18,000**	**1,800**	**930**	**4,800**	**2,300**	560	**2,000**	--	--	--	--	--	11.57	0.00	9.85	--
	12/08/95	**68,000**	**2,900**	**1,600**	**12,000**	**9,200**	**1,200**	**5,500**	--	--	--	--	--	10.92	0.00	10.50	--
	04/01/96	**10,000**	**1,900**	**<750**	**5,500**	580	520	**1,200**	--	--	--	--	--	11.21	0.00	10.21	--
	06/25/96	**13,700**	**1,160**	**<750**	**4,190**	**1,110**	393	**1,740**	--	--	--	--	--	11.19	0.00	10.23	--
	09/27/96	**16,300**	**1,030**	**<750**	**5,010**	**2,520**	541	**1,310**	--	--	--	--	--	11.58	0.00	9.84	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	11.47	0.00	9.95	--
	06/30/97[b]	**2,970**	311	**<750**	**1,930**	15.7	271	531	--	--	--	--	--	11.19	0.00	10.23	--
	09/08/97[b]	**8,390**	455	**<750**	**3,920**	645	567	**1,270**	--	--	--	--	--	11.74	0.00	9.68	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/98[b]	**76,900**	**3,090**	**<750**	**13,400**	**11,100**	**2,310**	**9,080**	--	--	--	--	--	11.42	0.00	10.00	--
	09/23/98[b]	**9,040**	**3,000**	**799**	**3,540**	243	636	**1,650**	--	--	--	--	--	12.23	0.00	9.19	--
	12/17/98[b]	**80,900**	**5,470**	**1,380**	**14,200**	**10,800**	**3,110**	**11,800**	--	--	--	--	--	11.35	0.00	10.07	--
	03/31/99[b]	**33,400**	**1,910**	**<750**	**5,970**	**1,740**	**1,400**	**3,820**	--	--	--	--	--	10.85	0.00	10.57	--
	06/30/99[b]	**28,500**	**4,840**	**984**	**4,340**	**1,320**	**1,490**	**3,610**	--	--	--	--	--	10.18	0.00	11.24	--
	12/08/99[b]	**62,400**	**2,500**	**<1,360**	**12,900**	**7,440**	**3,240**	**9,210**	--	--	--	--	--	11.33	0.00	10.09	--
	06/20/00[b]	**25,000**	<250	**<750**	**6,360**	480	**2,190**	**3,930**	--	--	--	--	--	11.68	0.00	9.74	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/15/01[b]	**25,800**	**4,780**	**<883**	**5,300**	90	**1,930**	**2,190**	--	--	--	--	--	11.85	0.00	9.57	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01[b]	**17,800**	**4,510**	**722**	**3,540**	44.9	**1,510**	**2,180**	--	--	--	--	--	11.86	0.00	9.56	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	**19,000**	**8,400**	**752**	**5,320**	**1,200**	406	**1,010**	--	--	--	--	--	11.46	0.00	9.96	--
	03/08/02	**59,200**	**8,550**	**661**	**7,200**	**8,610**	**2,190**	**8,200**	--	--	--	--	--	11.70	0.00	9.72	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-34	06/24/02	**12,500**	**4,200**	**614**	**2,140**	651	659	**1,160**	--	--	--	--	--	11.91	0.00	9.51	--
contd.	09/26/02[c]	**13,800**	**6,270**	**<1,160**	**5,840**	21.8	280	87	--	--	--	--	--	12.80	0.00	8.62	--
	12/12/02	**14,500**	**11,000**	**681**	**5,130**	44.7	333	224	--	--	--	--	--	12.98	0.00	8.44	--
	03/13/03	**25,600**	**6,480**	<500	**6,030**	668	**775**	**1,130**	--	--	--	--	--	11.67	0.00	9.75	--
	06/12/03	**13,000**	**2,880**	<500	**1,590**	735	450	**1,360**	--	--	--	--	--	12.04	0.00	9.38	--
	09/19/03	351	<301	**<602**	**9.91**	11.7	6.48	34.6	--	--	--	--	--	12.83	0.00	8.59	--
	01/14/04	160	<122	<245	**23.7**	<0.5	2.11	<1	--	--	--	--	--	12.00	0.00	9.42	0.20
	03/30/04	**15,100**	**1,120**	<300	**3,060**	238	564	846.6	--	--	--	--	--	12.62	0.00	8.80	1.68
	06/22/04	**6,760**	**1,900**	<238	**2,320**	14.3	395	279.8	--	--	--	--	--	12.88	0.00	8.54	0.50
	09/29/04	310	306	**<505**	**10**	<0.5	3.5	8.2	--	--	--	--	--	11.38	0.00	10.04	0.40
	12/29/04	**2,590**	481	**<504**	**320**	<10	83.8	101.4	--	--	--	--	--	12.67	0.00	8.75	2.00
	03/17/05	<100	<239	<478	<1	<1	<1	<2	--	--	--	--	--	12.66	0.00	8.76	0.40
	06/01/05	143	<237	<474	<1	<1	5.34	4.87	<1	--	--	--	--	11.81	0.00	9.61	2.90
	07/25/05	<50	<250	<500	0.210	<0.2	1.85	1.31	<1	<0.5	--	--	--	11.80	0.00	--	2.10
30.58	11/07/05	219	<245	<490	**8.46**	<0.5	0.58	4.86	<1	--	--	--	--	11.92	0.00	18.66	0.90
	02/22/06	95.9	<255	**<510**	**6.27**	9.27	2.10	10.2	<1. [q,r]	<1	1.32	--	--	11.48	0.00	19.10	--
	05/08/06	489	<250	<500	**14.7**	<0.5	9.15	2.36	<1	8.04	<1	--	--	12.84	0.00	17.74	4.67
	08/30/06	254	<245	<490	**32.8**	0.880	4.82	5.45	<1	12.1	<1	--	--	12.70	0.00	17.88	0.40
	12/13/06	**2,240**	<250	<500	**211**	<2.5	25.0	<15.0	<5	<25	<1	--	--	11.66	0.00	18.92	1.34
	03/07/07	**1,010**	<240	<481	**81.7**	<5	7.50	181	<10	<50	1.98	--	--	10.75	0.00	19.83	0.64
	06/15/07	**806**	<250	<500 [r]	**141**	1.01	4.02	<3.00	<1	6.79	<1	--	--	12.39	0.00	18.19	0.57
	09/13/07	727	<238	<476	**59.2**	0.680	27.1	<3.00	<1	14.6	4.25	--	--	13.24	0.00	17.34	0.05
	12/19/07	53.4	<236	<472	<1	<1	<1	<3	<1	<1	1.69	--	--	10.50	0.00	20.08	--
	03/17/08	**2040**	<236	<472	**499**	235	1.48	10.5	<3	<1	<5	**18.60**	<1	11.64	0.00	18.94	--
	06/02/08	**1,280**	<240	<481	**55.1**	1.26	5.07	<3	<1	<5	**37.20**	<1	356	11.84	0.00	18.74	--
	08/04/08	Unable to unlock												--	--	--	--
	11/05/08	**1,890**	<238	<476	**23.2**	1.2	10..4	<3.00	<1.00	8.55	1.41	<1.00	**1,060**	12.20	0.00	18.38	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-35	11/04/91	**24,000**	**<1,000**	--		440	**2,600**	610	**4,300**	--	--	--		--	--	--	--
20.10	12/29/93	**4,200**	**1,000**	**<750**		580	40	200	**720**	--	--	--		10.23	0.00	9.87	--
	04/07/94	**5,300**	**870**	**<750**		480	51	140	**550**	--	--	--		9.91	0.00	10.19	--
	07/14/94	**8,100**	**890**	**<750**		980	79	150	**600**	--	--	--		10.13	0.00	9.97	--
	10/25/94	**2,800**	**1,300**	**1,200**		360	3.6	100	**82**	--	--	--		10.87	0.00	9.23	--
	03/08/95	**2,600**	**1,200**	**1,300**		400	<25	120	**83**	--	--	--		10.67	0.00	9.43	--
	06/06/95	**810**	**1,000**	**930**		62	1.4	27	**36**	--	--	--		10.67	0.00	9.43	--
	09/07/95	--	--	--		--	--	--	--	--	--	--		10.87	0.00	9.23	--
	12/08/95	--	--	--		--	--	--	--	--	--	--		NM	NM	--	--
	04/01/96	--	--	--		--	--	--	--	--	--	--		NM	NM	--	--
	06/25/96	**1,620**	**850**	**<750**		68.2	1.11	26.7	17.6	--	--	--		11.11	0.00	8.99	--
	09/27/96	**959**	**524**	**<750**		38.8	0.990	10.4	6.18	--	--	--		10.64	0.00	9.46	--
	03/28/97[b]	**1,370**	333	**<750**		161	2.36	31.9	10.7	--	--	--		11.28	0.00	8.82	--
	03/28/97	**1,800**	<250	**<750**		250	2.62	49.1	8.04	--	--	--		11.28	0.00	8.82	--
	06/30/97[b]	**1,900**	<250	**<750**		348	<2.5	85	7.31	--	--	--		10.19	0.00	9.91	--
	09/08/97[b]	**4,200**	<250	**<750**		**1,460**	16.2	231	68.2	--	--	--		10.86	0.00	9.24	--
	12/19/97	--	--	--		--	--	--	--	--	--	--		NM	NM	--	--
	03/16/98[b]	**905**	361	**<750**		410	4.24	<2.5	<5.00	--	--	--		10.64	0.00	9.46	--
	06/26/98[b]	**1,300**	**682**	**<750**		600	<10	45.1	<20.0	--	--	--		10.65	0.00	9.45	--
	09/23/98[b]	665	**659**	**<750**		243	<2.5	<2.5	<5.00	--	--	--		11.38	0.00	8.72	--
	12/17/98[b]	699	**572**	**<750**		402	<2.5	10.8	9.99	--	--	--		10.49	0.00	9.61	--
	03/31/99	Obstructed by vehicle												NM	NM	--	--
	06/30/99	Obstructed by vehicle												NM	NM	--	--
	12/08/99	Obstructed by vehicle												NM	NM	--	--
	06/20/00	Obstructed by vehicle												NM	NM	--	--
	12/19/00	Obstructed by vehicle												NM	NM	--	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/01[b]	504	464	**<750**	**11.3**	27.5	5.52	28.4	--	--	--	--	--	10.60	0.00	9.50	--
	09/04/01[b]	263	**903**	**<564**	2.36	<0.5	<0.5	<1	--	--	--	--	--	10.54	0.00	9.56	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	691	**1,160**	<500	**28.7**	0.898	14.1	13.2	--	--	--	--	--	10.54	0.00	9.56	--
	03/08/02	638	**1,100**	<500	**16.2**	0.939	7.05	6.91	--	--	--	--	--	10.72	0.00	9.38	--
	06/24/02	Obstructed by vehicle												NM	NM	--	--
	09/26/02[b]	555	**1,420**	<500	**9.49**	<2	1.78	<1.50	--	--	--	--	--	11.90	0.00	8.20	--
	12/12/02	Obstructed by vehicle												NM	NM	--	--
	03/13/03	**13,500**	**1,430**	<500	**749**	153	**791**	**2,160**	--	--	--	--	--	9.87	0.00	10.23	--
	06/12/03	**3,930**	**973**	**<562**	**338**	21.2	49.9	222	--	--	--	--	--	11.91	0.00	8.19	--
	09/19/03	517	<373	**<746**	**7.29**	4.32	1.86	14.6	--	--	--	--	--	12.18	0.00	7.92	--

TABLE 1
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ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-35	01/14/04	614	142	<256	1.45	<0.5	0.657	0.568	--	--	--	--	--	11.33	0.00	8.77	0.30
contd.	03/30/04	541	196	<257	<1	<1	<1	<2	--	--	--	--	--	11.69	0.00	8.41	1.46
	06/22/04	526	210	<238	1.27	<1	<1	<2	--	--	--	--	--	11.91	0.00	8.19	1.50
	09/29/04	250	248	<487	0.50	<0.5	1.1	2.1	--	--	--	--	--	11.77	0.00	8.33	0.10
	12/29/04	280	<255	**<510**	<1	<1	<1	<2	--	--	--	--	--	10.64	0.00	9.46	0.10
19.45	03/17/05	168	<239	<478	<1	<1	<1	<2	--	--	--	--	--	10.88	0.00	8.57	0.70
	06/01/05	334	<238 [j]	<475 [j]	**7.06**	<1	2.11	<2	1.21	--	--	--	--	10.11	0.00	9.34	1.60
	07/25/05	296	<250	<500	2.09	0.280	0.980	1.15	1.14	0.970	--	--	--	10.42	0.00	--	1.60
	11/07/05	243	<245	<490	1.22	0.870	1.17	3.89	<1	--	--	--	--	10.22	0.00	9.23	NM [o]
	02/23/06	<50	315	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	1.95	--	--	10.21	0.00	9.24	--
28.90	05/08/06	<50	<236	<472	2.53	<0.5	<0.5	<3.00	<1	<1	2.01	--	--	10.43	0.00	18.47	0.72
	08/30/06	120	<245	<490	1.30	1.25	<0.5	<3.00	<1	<5	1.35	--	--	11.18	0.00	17.72	3.99
	12/13/06	181	<248	<495	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.23	0.00	18.67	1.62
	03/08/07	89.1	<253	**<505**	**13.0**	0.720	0.890	<3.00	<1	<5	2.55	--	--	9.95	0.00	18.95	0.37
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3.00	<1	6.34	<1	--	--	10.44	0.00	18.46	0.22
	09/14/07	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<5	4.62	--	--	10.66	0.00	18.24	0.02
	12/18/07	72.60	<236	<472	2.31	<1	<1	2.40	<1	<1	2.26	--	--	9.53	0.00	19.37	--
	03/18/08	59.60	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	11.20	<1	9.93		18.97	--
	06/03/08	75.8	479	**940**	<0.5	<0.5	<0.5	<3	<1	<5	**191**	<1	<236	10.46	0.00	18.44	--
	08/04/08	70.1	<236	<472	<0.5	0.70	<0.5	<3	<1	<5	4.64	<1	<236	10.86	0.00	18.04	--
	11/05/08	94.8	<238	<476	<0.500	1.35	<0.500	<3.00	<1.00	<5.00	**229**	<1.00	<238	10.07	0.00	18.83	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-36	11/05/91	**1,000**	**<1,000**	--	**24**	0.9	<0.5	1.0	--	--	--	--	--	--	--	--	--
17.80	12/30/93	<100	370	**940**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	9.42	0.00	8.38	--
	07/15/94	<100	410	**960**	0.7	<0.5	<0.5	<0.5	--	--	--	--	--	7.98	0.00	9.82	--
	10/25/94	<50	**670**	**1,300**	1.2	<0.5	<0.5	<1.0	--	--	--	--	--	9.32	0.00	8.48	--
	03/08/95	<50	**560**	**1,200**	2.6	<0.5	<0.5	<1.0	--	--	--	--	--	9.07	0.00	8.73	--
	06/06/95	<50	<250	**<750**	1	<0.5	<0.5	<1.0	--	--	--	--	--	7.92	0.00	9.88	--
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.11	0.00	9.69	--
	12/08/95	<50	**510**	**1,200**	1.1	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.00	0.00	8.80	--
	06/25/96	<50	<250	**<750**	0.58	0.500	<0.5	<1.00	--	--	--	--	--	8.97	0.00	8.83	--
	09/27/96	<50	<250	**<750**	1.18	<0.5	<0.5	<1.00	--	--	--	--	--	7.53	0.00	10.27	--
	03/28/97	<50	<250	**<750**	0.810	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	6.88	0.00	10.92	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.21	0.00	8.59	--
	12/19/97[b]	<50	<250	**<750**	0.606	<0.5	<0.5	<1.00	--	--	--	--	--	10.09	0.00	7.71	--
	03/16/98[b]	56.6	287	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.29	0.00	8.51	--
	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.47	0.00	9.33	--
	09/23/98[b]	<50	<250	**<750**	0.737	<0.5	<0.5	1.13	--	--	--	--	--	9.89	0.00	7.91	--
	12/17/98[b]	<50	288	**<750**	0.533	<0.5	<0.5	<1.00	--	--	--	--	--	10.00	0.00	7.80	--
	03/31/99[b]	<50	321	**<750**	0.759	<0.5	<0.5	<1.00	--	--	--	--	--	8.96	0.00	8.84	--
	06/30/99[b]	<50	<250	**<750**	1.29	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	9.36	--
	12/08/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.05	0.00	7.75	--
	06/20/00[b]	172	<250	**<750**	<0.5	0.583	1.78	11.1	--	--	--	--	--	8.47	0.00	9.33	--
	12/19/00[b]	106	<250	**<750**	0.529	1.51	1.08	7.14	--	--	--	--	--	9.50	0.00	8.30	--
	06/15/01[b]	<50	298	**<750**	0.691	0.648	0.530	1.53	--	--	--	--	--	8.00	0.00	9.80	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01[b]	<50	<250	<500	0.897	<0.5	<0.5	<1.00	--	--	--	--	--	8.70	0.00	9.10	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	<50	387	<500	0.773	0.748	<0.5	1.78	--	--	--	--	--	9.57	0.00	8.23	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	<100	<250	<500	0.735	<2	<1	<1.50	--	--	--	--	--	10.16	0.00	7.64	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	<50	<250	<500	0.830	<0.5	<0.5	<1.00	--	--	--	--	--	9.34	0.00	8.46	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	<50	<287	**<575**	1.44	0.561	<0.5	<1.00	--	--	--	--	--	10.23	0.00	7.57	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	<100	<133	<267	<1	<1	<1	<2	--	--	--	--	--	9.46	0.00	8.34	1.10

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-36	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
contd.	09/29/04	<50	<250	<500	0.90	<0.5	<0.5	<1.0	--	--	--	--	--	9.78	0.00	8.02	0.80
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/17/05	<100	<246	<492	<1	<1	<1	<2	--	--	--	--	--	8.66	0.00	9.14	0.10
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	7.70	0.00	10.10	0.90
	06/16/05	--	82[f]	<250	--	--	--	--	--	--	--	--	--	7.71	0.00	10.09	0.80
	07/25/05	<50	<250	<500	0.550	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.15	0.00	--	2.30
27.21	11/08/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.81	0.00	18.40	1.20
	02/24/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3.00	<1	<1	3.37	--	--	8.62	0.00	18.59	--
	05/09/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	10.7	--	--	7.55	0.00	19.66	1.00
	06/13/06	Decommissioned												--	--	--	--
MW-37	11/05/91	**21,000**	**<1,000**	--	**810**	**2,400**	470	**3,300**	--	--	--	--	--	--	--	--	--
21.01	12/30/93	LPH Present												10.59	0.40	10.74	--
	04/07/94	**92,000**	**18,000**	**<750**	**660**	**3,600**	**1,500**	**9,500**	--	--	--	--	--	10.49	0.08	10.58	--
	07/15/94	**330,000**	**1,700,000**	**260,000**	**18,000**	**44,000**	**7,700**	**44,000**	--	--	--	--	--	--	0.25	--	--
	10/26/94	**170,000**	**35,000**	**7,500**	**14,000**	**30,000**	**4,400**	**26,000**	--	--	--	--	--	--	0.17	--	--
	03/08/95	**34,000**	**3,200**	**1,400**	**3,100**	**2,400**	**1,200**	**6,700**	--	--	--	--	--	11.94	0.00	9.07	--
	06/06/95	**45,000**	**4,600**	**2,500**	**3,700**	**2,400**	**1,300**	**7,900**	--	--	--	--	--	11.76	0.01	9.26	--
	06/06/95	**90,000**	--	--	**5,100**	**6,000**	**2,400**	**14,000**	--	--	--	--	--	11.76	0.01	9.26	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	11.17	0.00	9.84	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	10.22	0.00	10.79	--
	04/01/96	LPH Present												10.79	0.02	10.24	--
	06/25/96	LPH Present												10.82	0.20	10.35	--
	09/27/96	LPH Present												11.47	0.05	9.58	--
	03/28/97[b]	**60,100**	**7,570**	**789**	**1,530**	**2,180**	**1650**	**7,440**	--	--	--	--	--	11.14	0.25	10.07	--
	03/28/97	**297,000**	**45,100**	**<8,250**	**6,570**	**13,200**	**4930**	**22,900**	--	--	--	--	--	11.14	0.25	10.07	--
	06/30/97	LPH Present												10.80	0.02	10.23	--
	09/08/97	LPH Present												11.41	0.23	9.78	--
	12/19/97	LPH Present												11.28	0.02	9.75	--
	03/16/98	LPH Present												11.11	0.01	9.91	--
	06/26/98	LPH Present												11.32	0.01	9.70	--
	09/23/98	LPH Present												12.01	0.03	9.02	--
	12/17/98	LPH Present												11.00	Trace	10.01	--
	03/31/99	LPH Present												NM	Trace	--	--
	06/30/99	LPH Present												DRY	0.30	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	11.11	--	9.90	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	11.50	--	9.51	--
	12/19/00	LPH Present												11.50	0.50	9.91	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-37	06/15/01[b]	LPH Present												11.35	0.03	9.68	--
contd.	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01[b]	**159,000**	**22,100**	**14,600**	**3,420**	**12,600**	**4,440**	**27,000**	--	--	--	--	--	11.43	0.00	9.58	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01[b]	LPH Present												11.00	0.20	10.17	--
	03/08/02	LPH Present												11.61	0.40	9.72	--
	06/24/02	Inaccessible												NM	NM	--	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	12.38	0.00	8.63	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	12.35	0.00	8.66	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	11.10	0.00	9.91	--
	06/12/03	**1,450**	474	**<568**	**22.9**	43.2	15.8	85.5	--	--	--	--	--	11.61	0.00	9.40	--
	09/19/03	141	<298	**<595**	<0.5	<0.5	<0.5	1.01	--	--	--	--	--	11.95	0.00	9.06	--
	01/14/04	471	<127	<255	4.56	<0.5	9.01	27.75	--	--	--	--	--	12.12	0.00	8.89	0.50
	03/30/04	572	180	<281	**5.77**	<1	<1	1.53	--	--	--	--	--	12.73	0.00	8.28	1.50
	06/22/04	737	487	294	3.26	3.66	1.46	14.25	--	--	--	--	--	12.29	0.00	8.72	1.00
	09/29/04	190	419	<496	<0.5	<0.5	0.67	1.3	--	--	--	--	--	10.89	0.00	10.12	2.00
	12/29/04	430	<262	**<524**	**18.2**	2.27	1.08	11.22	--	--	--	--	--	11.90	0.00	9.11	1.50
	03/17/05	250	259	<476	<1	1.27	<1	4.22	--	--	--	--	--	12.18	0.00	8.83	2.50
	06/02/05	137	<238	**604**	<1	<1	<1	<2	<1	--	--	--	--	10.87	0.00	10.14	1.50
	07/26/05	59.4	<250	<500	<0.2	<0.2	<0.2	<0.50	<1	0.520	--	--	--	11.37	0.00	--	10.10
30.09	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	14.71	0.00	15.38	3.80
	02/22/06	**1,830**	<248	<495	**32.4**	63.8	19.6	284	<5 [q]	15.0	1.66	--	--	11.14	0.00	18.95	--
	05/10/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	12.49	0.00	17.60	1.88
	08/29/06	91.2	<258	**<515**	2.59	1.61	1.19	12.4	<1	<5	1.30	--	--	12.18	0.00	17.91	0.94
	12/12/06	686	<238	<476	**5.46**	11.2	5.87	60.4	<1	<5	<1	--	--	11.17	0.00	18.92	0.10
	03/06/07	64.6	<266	**<532**	<0.5	1.14	1.02	5.76	<1	<5	<1	--	--	10.20	0.00	19.89	9.14
	06/14/07	121	<236	<472	1.56	<0.5	0.5	<3.00	<1	<5	<1	--	--	12.18	0.00	17.91	0.58
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	13.09	0.00	17.00	-0.02
	12/17/07	**3,130**	<240	<481	**54**	72.00	27	600.00	<1	--	**18.80**	--	--	10.90	0.00	19.19	--
	03/18/08	750	<236	<472	**249**	2.16	1.16	3.32	**51.40**	<1	<5	**92.10**	<1	11.04		19.05	--
	06/01/08	**1,370**	<238	<476	4.87	2.52	5.77	158	<1	7.31	**--**	<1	343	11.90	0.00	18.19	--
	08/10/08	**1,450**	<240	<481	**51.3**	1.7	13.4	115	<1	18.10	3.31	<1	444	12.45	0.00	17.64	--
	11/02/08	685	<245	<490	**3.63**	0.54	4.58	38	<1.00	10.30	1.77	<1.00	<245	11.80	0.00	18.29	--
	02/22/09	**2,380**	<238	<476	**35.2**	49.0	52.4	391	--	21.00	5.44	<1.00	**692**	12.40	0.00	17.69	--
	05/17/09	**1,840**	<236	<472	**12.5**	2.37	35.5	199	<1.00	16.30	1.37	<1.00	459	12.35	0.00	17.74	
	08/16/09	**1,100**	**840**	<480	4.7	0.53	3.7	47	<1.0	5.9	<5.0	<5.0	**650**	14.12	0.00	15.97	
	11/15/09	**1,300**	440[Y]	<480	**12**	2.9	19	88	<1.0	20	1.5	<1	**530[Y]**	11.65	0.00	18.44	
	02/21/10	**4,120**	**958**	**649**	**161**	66.6	184	**1,530**	--	15.7	0.85	<0.10	**1,030**	11.00	0.00	19.09	
	05/23/10	**2,260**	**810**	**522**	**80.6**	13.6	106	**706**	--	13.3	2.2	<0.10	**1140**	11.15	0.00	18.94	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-38	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	0.5	--	--	--	--	--	--	0.00	--	--
16.52	03/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/06/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/08/95	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	04/01/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/25/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/27/96	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.23	0.00	7.29	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	<50	403	<500	0.636	1.33	0.554	2.59	--	--	--	--	--	8.96	0.00	7.56	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02[c]	<100	282	<500	0.743	<2	<1	<1.50	--	--	--	--	--	8.87	0.00	7.65	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	8.68	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	<50	<250	<500	0.704	1.42	0.722	3.72	--	--	--	--	--	8.90	0.00	7.62	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	<100	<133	<266	<1	<1	<1	<2	--	--	--	--	--	8.09	0.00	8.43	0.90
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	Unable to locate due to road construction activities												NM	NM	--	--
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/17/05	<100	<250	<499	<1	<1	<1	<2	--	--	--	--	--	8.32	0.00	8.20	0.40

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-38 contd.	06/02/05	Obstructed by vehicle												--	--	--	--
	06/16/05	Obstructed by vehicle												--	--	--	--
	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	7.60	0.00	8.92	0.40
26.01	11/07/05	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	8.11	0.00	17.90	NM [o]
	02/21/06	Well obstructed by vehicle												--	--	--	--
	05/09/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	<1	--	--	5.82	0.00	20.19	0.50
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.02	0.00	18.99	1.81
	12/13/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	8.56	0.00	17.45	1.09
	03/07/07	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	7.92	0.00	18.09	0.45
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.37	0.00	19.64	1.11
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	6.93	0.00	19.08	0.46
	12/17/07	Inaccessible, well covered by vehicle												--	--	--	--
	03/17/08	Inaccessible, well covered by vehicle												--	--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	3.77	<1	**<236**	6.71	0.00	19.30	--
	08/05/08	Vehicle parked over well												--	--	--	--
	11/04/08	<50.0	<245	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	5.99	<1.00	<236	7.86	0.00	18.15	--
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.78	<1.00	<240	7.25	0.00	18.76	--
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.71	<1.00	<238	7.13	0.00	18.88	
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.9	<5.0	<240	20.00	0.00	6.01	
	11/16/09	<50.0	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.9	<1	<240	7.37	0.00	18.64	
	02/22/10	<50.0	149	423	<1.0	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	<75.5	8.30	0.00	17.71	
	05/23/10	Well Destroyed															

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-40	11/05/91	**<1,000**	**<1,000**	--	**5.8**	0.7	0.5	0.8	--	--	--	--	--	--	--	--	--
20.89	10/07/93	**930**	**1,800**	**1,900**	**36**	1.8	2.1	5.3	--	--	--	--	--	--	--	--	--
	12/30/93	**1,500**	**5,400**	**4,200**	**34**	1.1	11	7.4	--	--	--	--	--	10.68	0.00	10.21	--
	04/07/94	**1,200**	**2,200**	**2,000**	**29**	1.1	6.9	2.6	--	--	--	--	--	9.35	0.00	11.54	--
	07/15/94	**1,000**	**2,100**	**2,500**	**27**	0.8	1.2	1.7	--	--	--	--	--	10.68	0.00	10.21	--
	10/26/94	**1,200**	**2,900**	**2,600**	**20**	0.53	0.77	2.0	--	--	--	--	--	11.22	0.00	9.67	--
	03/08/95	**960**	**2,600**	**2,600**	**11**	<0.5	11	<1.0	--	--	--	--	--	10.98	0.00	9.91	--
	06/06/95	**1,500**	**2,300**	**1,600**	**6.8**	4.3	4.1	21	--	--	--	--	--	11.18	0.00	9.71	--
	09/07/95	650	**13,000**	**66,000**	**11**	0.91	0.57	<1.0	--	--	--	--	--	11.08	0.00	9.81	--
	12/08/95	500	**1,400**	**4,800**	2.7	3.00	<0.5	<1.0	--	--	--	--	--	10.30	0.00	10.59	--
	04/01/96	520	**3,200**	**13,000**	1.2	<0.5	0.55	<1.0	--	--	--	--	--	10.56	0.00	10.33	--
	06/25/96	500	**2,700**	**8,460**	<0.5	9.82	<0.5	<1.00	--	--	--	--	--	10.69	0.00	10.20	--
	09/27/96	602	**3,550**	**9,860**	0.604	41.1	0.525	<1.0	--	--	--	--	--	10.95	0.00	9.94	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	10.92	0.00	9.97	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/97 [b]	325	**3,260**	**12,600**	<0.5	0.504	0.663	2.44	--	--	--	--	--	11.11	0.00	9.78	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/17/98 [b]	384	**2,840**	**9,620**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	10.86	0.00	10.03	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/09/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	449	**4,000**	**5,090**	2.12	2.19	1.38	3.88	--	--	--	--	--	10.75	0.00	10.14	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	331	**2,810**	**3,470**	1.92	<2	<1	<1.50	--	--	--	--	--	12.69	0.00	8.20	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	509	**2,010**	**2,010**	<0.5	<0.5	0.630	1.77	--	--	--	--	--	11.30	0.00	9.59	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	259	393	**1,120**	2.64	3.01	1.39	6.77	--	--	--	--	--	12.46	0.00	8.43	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-40	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
contd.	03/30/04	627	**863**	**3,360**	3.69	<1	<1	<2	--	--	--	--	--	11.55	Sheen	9.34	1.71
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	390	**32,800**	**219,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	12.03	Sheen	8.86	1.40
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/17/05	402	**758**	**4,130**	<1	<1	<1	<2	--	--	--	--	--	11.89	Sheen	9.00	0.20
	06/02/05	433	**692** [f,j]	**3,760**	<1	<1	<1	<2	<1	--	--	--	--	11.30	0.00	9.59	1.00
	07/26/05	216	**596** [c]	**1,600**	<0.2	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.35	0.00	--	0.20
30.08	11/07/05	269	<243	<485	<0.5	<0.5	<0.5	3.58	<1	--	--	--	--	11.66	0.00	18.42	NM [o]
	02/23/06	397	<248	**546**	<0.5	<0.5	<0.5	<3.00	<1	<1	7.35	--	--	--	--	--	--
	05/10/06	207	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	<1	1.84	--	--	12.50	0.00	17.58	0.67
	08/29/06	81.5	<236	<472	0.940	<0.5	<0.5	<3.00	<1	<5	2.01	--	--	12.87	0.00	17.21	0.30
	12/12/06	540	<243	<485	2.51	0.600	0.520	<3.00	<1	<5	<1	--	--	11.92	0.00	18.16	0.32
	03/07/07	216	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	1.08	--	--	10.63	0.00	19.45	0.35
	06/14/07	179	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	1.05	--	--	11.71	0.00	18.37	0.51
	09/14/07	65.8	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	12.08	0.00	18.00	0.30
	12/17/07	203	<236	<472	<1	<1	<1	<2	<1	--	7.37	--	--	10.10	0.00	19.98	--
	03/17/08	411	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	4.10	<1	--	--	--	--
	06/02/08	272	<240	<481	<0.5	0.68	<0.5	<3	<1	<5	6.39	<1	<240	11.22	0.00	18.86	--
	08/04/08	149	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	12.5	<1	<236	14.00	0.00	16.08	--
	11/03/08	350	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<0.500	4.97	<1.00	<240	12.50	0.00	17.58	--
	02/23/09	330	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	7.09	<1.00	<240	11.96	0.00	18.12	--
	05/17/09	281	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.64	<1.00	<238	13.85	0.00	16.23	
	08/16/09	Insufficient volume of water to fill sample containers.												17.95	0.00	12.13	
	11/15/09	Inaccessible												--	--	--	
	02/21/10	609	**1,070**	**771**	1.9	<1.0	<1.0	6.1	--	2.1	3.9	0.39	**711**	10.52	0.00	19.56	
	05/23/10	480	**861**	**909**	<1.0	<1.0	<1.0	<3.0	--	<1.0	7.7	0.25	**810**	10.66	0.00	19.42	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-41	11/05/91	**<1,000**	**<1,000**	--	**67**	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
27.00	12/29/93	<100	<250	**<750**	4.6	<0.5	<0.5	<0.5	--	--	--	--	--	11.24	0.00	15.76	--
	07/14/94	<100	<250	**<750**	**10**	<0.5	<0.5	<0.5	--	--	--	--	--	10.81	0.00	16.19	--
	10/25/94	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	13.69	0.00	13.31	--
	03/08/95	<50	<250	**<750**	1.6	<0.5	<0.5	<1.0	--	--	--	--	--	14.72	--	12.28	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98	--
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.00	--	12.00	--
	12/08/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	16.30	--	10.70	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	15.02	--	11.98	--
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.07	--	11.93	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	15.42	0.00	11.58	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	15.27	0.00	11.73	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/02/05	<100	<237	<474	<1	<1	<1	<2	<1	--	--	--	--	15.48	0.00	11.52	1.40
	07/26/05	<50	258[c]	**977**	<0.2	<0.2	<0.2	<0.50	<1	<0.5	--	--	--	15.88	0.00	--	5.70
36.25	11/02/05	<50	<238	<476	<0.5	<0.5	<0.5	<3.00	<1	--	--	--	--	15.89	0.00	20.36	0.80
	02/23/06	<50	<250	<500	<0.5	<0.5	<0.5	<3.00	<1	<1	1.32	--	--	15.26	0.00	20.99	--
	05/09/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3.00	<1	<1	1.56	--	--	15.47	0.00	20.78	0.57
	08/30/06	<80	<240	<481	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.90	0.00	20.35	0.80
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3.00	<1	<5	8.79	--	--	15.81	0.00	20.44	1.42
	03/07/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.38	0.00	20.87	0.32
	06/14/07	79.2	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	15.45	0.00	20.80	0.53
	09/13/07	<50	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	2.56	--	--	15.61	0.00	20.64	0.28
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.73	--	--	15.46	0.00	20.79	--
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	15.33	--	20.92	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.31	0.00	20.94	--
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	15.59	0.00	20.66	--
	11/04/08	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	15.80	0.00	20.45	--
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	15.60	0.00	20.65	--
	05/17/09	<50.0	<250	<500	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.05	<1.00	<250	15.78	0.00	20.47	
	08/16/09	<50	470	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	16.25	0.00	20.00	
	11/15/09	<50	<280	**<560**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	--	--	<280	16.50	0.00	19.75	
	02/21/10	<50.0	98.4	<379	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.8	<0.10	<75.8	15.50	0.00	20.75	
	05/23/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.35	<0.10	<76.9	15.42	0.00	20.83	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-42	11/05/91	**<1,000**	**<1,000**	--	**180**	2.9	0.8	4.7	--	--	--	--	--	--	--	--	--
20.34	12/30/93	<100	**1,300**	**2,400**	**570**	0.5	<0.5	0.7	--	--	--	--	--	9.62	0.00	10.72	--
	04/07/94	<200	**840**	**1,100**	**620**	<1	<1	<1	--	--	--	--	--	9.36	0.00	10.98	--
	07/15/94	<100	**540**	**850**	**490**	0.6	<0.5	0.5	--	--	--	--	--	9.26	0.00	11.08	--
	10/26/94	92	**1,300**	**2,500**	**530**	0.55	<0.5	<1.0	--	--	--	--	--	9.92	0.00	10.42	--
	03/08/95	130	**670**	**1,200**	**790**	<25	<25	<50	--	--	--	--	--	9.45	0.00	10.89	--
	06/06/95	120	**920**	**1,500**	**500**	<0.56	<0.5	<1.0	--	--	--	--	--	9.37	0.00	10.97	--
	09/07/95	**3,000**	**780**	**1,200**	**210**	4.1	42	230	--	--	--	--	--	9.50	0.00	10.84	--
	12/08/95	200	**1,300**	**1,900**	**380**	<2	<2	<4.0	--	--	--	--	--	8.95	0.00	11.39	--
	04/01/96	180	**650**	**<750**	**280**	0.52	<0.5	<1	--	--	--	--	--	9.03	0.00	11.31	--
	06/25/96	150	**720**	**<750**	**150**	<0.5	<0.5	<1	--	--	--	--	--	9.07	0.00	11.27	--
	09/27/96	<250	**534**	**<750**	**228**	<2.5	<2.5	<5.00	--	--	--	--	--	9.12	0.00	11.22	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	11.25	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.92	0.00	11.42	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.57	0.00	10.77	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	--	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.53	0.00	10.81	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	9.51	0.00	10.83	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	9.96	0.00	10.38	--
	12/17/98	--	--	--	--	--	--	--	--	--	--	--	--	9.10	0.00	11.24	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	11.34	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	8.60	0.00	11.74	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	8.00	0.00	12.34	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/15/01	--	--	--	--	--	--	--	--	--	--	--	--	9.41	0.00	10.93	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	9.66	0.00	10.68	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	--	--	--	--	--	--	--	--	--	--	--	--	10.28	0.00	10.06	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	9.75	0.00	10.59	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	10.81	0.00	9.53	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-42	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	10.89	0.00	9.45	--
contd.	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.77	0.00	10.57	--
	06/12/03	Not Sampled												NM	NM	--	--
	06/02/05	198	--[e]	--[e]	4.67	<1	<1	<2	<1	--	--	--	--	9.52	0.00	10.82	1.50
	06/16/05	--	97[f]	<250	--	--	--	--	--	--	--	--	--	9.34	0.00	11.00	1.00
	07/26/05	117	<250	<500	2.95	0.340	<0.2	0.900	<1	<0.5	--	--	--	9.81	0.00	10.53	0.90
28.66	11/02/05	179	<236	<472	**8.22**	<0.5	<0.5	<3.00	<1	--	--	--	--	10.18	0.00	19.00	0.10
	02/22/06	193	<248	<495	2.23	<0.5	<0.5	<3.00	<1 [q]	<1	<1	--	--	9.66	0.00	19.00	--
	05/09/06	185	<250	<500	3.62	1.37	0.580	<3.00	<1	<1	<1	--	--	9.64	0.00	19.02	0.64
	06/12/06	Decommissioned												--	--	--	--
MW-43	11/05/91	**<1,000**	**<1,000**	--	**86**	3.4	0.6	2.7	--	--	--	--	--	--	--	--	--
21.04	12/30/93	340	320	**<750**	**82**	0.5	11	100	--	--	--	--	--	--	--	--	--
	07/14/94	360	<250	**<750**	**31**	<0.5	4.6	74	--	--	--	--	--	10.70	0.00	10.34	--
	10/26/94	160	**580**	**<750**	**9.1**	<0.5	<0.5	<1.0	--	--	--	--	--	11.34	0.00	9.70	--
	03/08/95	<50	**650**	**2,400**	**25**	<0.5	<0.5	<1.0	--	--	--	--	--	11.35	0.00	9.69	--
	06/06/95	<50	**690**	**1,500**	**8.2**	<0.5	<0.5	<1.0	--	--	--	--	--	11.45	0.00	9.59	--
	09/07/95	<50	<250	**850**	**10**	<0.5	<0.5	<1.0	--	--	--	--	--	11.14	0.00	9.90	--
	12/08/95	<50	**960**	**3,100**	**37**	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	10.19	--
	04/01/96	<50	300	**<750**	4.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.98	0.00	10.06	--
	06/25/96	<50	370	**<750**	2.57	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98	--
	09/27/96	<50	339	**<750**	4.4	<0.5	<0.5	<1.00	--	--	--	--	--	11.33	0.00	9.71	--
	03/28/97	<50	<250	**<750**	**5.89**	0.884	<0.5	2.47	--	--	--	--	--	11.13	0.00	9.91	--
	06/30/97[b]	<50	<250	**<750**	**59.2**	<0.5	<0.5	<1.00	--	--	--	--	--	7.08	0.00	13.96	--
	09/08/97[b]	83	<250	**<750**	**35.5**	<0.5	2.10	3.08	--	--	--	--	--	11.46	0.00	9.58	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/16/98[b]	76.3	408	**<750**	**26.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.09	0.00	9.95	--
	06/26/98[b]	<50	346	**<750**	**69.6**	<0.5	<0.5	<1.00	--	--	--	--	--	11.26	0.00	9.78	--
	09/23/98[b]	<50	267	**<750**	**9.05**	<0.5	<0.5	<1.00	--	--	--	--	--	11.75	0.00	9.29	--
	12/17/98[b]	<50	<250	**<750**	**33.0**	<0.5	<0.5	<1.00	--	--	--	--	--	11.07	0.00	9.97	--
	03/31/99[b]	<50	267	**<750**	**9.84**	<0.5	0.782	2.47	--	--	--	--	--	10.97	0.00	10.07	--
	06/30/99[b]	146	253	**<750**	**28.2**	7.47	2.95	17.5	--	--	--	--	--	9.97	0.00	11.07	--
	12/08/99[b]	<50	<250	**<750**	**20.5**	<0.5	<0.5	<1.00	--	--	--	--	--	11.06	0.00	9.98	--
	06/20/00[b]	<50	<250	**<750**	3.79	<0.5	<0.5	<1.00	--	--	--	--	--	11.40	0.00	9.64	--
	12/19/00[b]	55.9	253	**<749**	2.97	0.948	0.730	4.78	--	--	--	--	--	11.40	0.00	9.64	--
	06/15/01[b]	<50	405	**<750**	0.670	<0.5	<0.5	1.22	--	--	--	--	--	11.32	0.00	9.72	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01[b]	<50	<293	**<587**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	11.46	0.00	9.58	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-43	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
contd.	12/28/01	52	487	<500	**5.61**	1.18	0.558	3.34	--	--	--	--	--	11.17	0.00	9.87	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02[c]	<100	303	<500	0.669	<2	<1	<1.50	--	--	--	--	--	12.28	0.00	8.76	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	<50	<321	**<641**	0.883	<0.5	<0.5	<1.00	--	--	--	--	--	11.20	0.00	9.84	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	<50	<291	**<581**	1.76	<0.5	<0.5	<1.00	--	--	--	--	--	12.37	0.00	8.67	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	<100	<129	<258	<1	<1	<1	<2	--	--	--	--	--	11.95	0.00	9.09	1.76
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	180	<249	<499	3.6	<0.5	<0.5	<1.0	--	--	--	--	--	12.00	0.00	9.04	0.10
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/17/05	<100	<250	**<501**	2.2	<1	<1	<2	--	--	--	--	--	11.69	0.00	9.35	0.80
	06/02/05	<100	--[e]	--[e]	**15**	<1	<1	<2	<1	--	--	--	--	11.18	0.00	9.86	1.30
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	11.16	0.00	9.88	1.20
	07/26/05	<50	<250	<500	4.24	<0.2	<0.2	<0.500	<1	<0.5	--	--	--	11.70	0.00	--	0.70
30.21	11/01/05	<50	<236	<472	<0.2	<0.5	<0.5	<1.00	<2	--	--	--	--	11.45	0.00	18.76	NM [o]
	02/21/06	<50	<281	**<562**	1.16	<0.5	<0.5	<3.00	<1	<1	<1	--	--	10.99	0.00	19.22	--
	05/09/06	<50	<236	<472	1.13	<0.5	<0.5	<3.00	<1	<1	<1	--	--	11.40	0.00	18.81	0.47
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3.00	<1	<5	<1	--	--	11.90	0.00	18.31	2.64
	12/13/06	<50	<240	<481	**10.3**	<0.5	<0.5	<3.00	<1	<5	<1	--	--	10.87	0.00	19.34	0.11
	03/06/07	Decommissioned												--	--	--	--
MW-44	11/05/91	**<1,000**	**<1,000**	--	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
18.73	07/15/94	<100	<250	**<750**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	8.35	0.00	10.38	--
	10/26/94	<50	280	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.81	0.00	8.92	--
	03/08/95	<50	290	**940**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.44	0.00	9.29	--
	06/06/95	<50	<250	**820**	<0.5	<0.5	<0.5	1.60	--	--	--	--	--	8.28	0.00	10.45	--
	09/07/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.94	0.00	10.79	--
	12/08/95	<50	**520**	**2,500**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.09	0.00	10.64	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.98	0.00	10.75	--
	06/25/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.90	0.00	10.83	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.28	0.00	10.45	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.07	0.00	10.66	--
	06/30/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	7.84	0.00	10.89	--
	09/08/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.65	0.00	10.08	--
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.51	0.00	10.22	--

TABLE 1
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ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-44	03/16/98[b]	60.0	310	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.43	0.00	10.30	--
contd.	06/26/98[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.37	0.00	10.36	--
	09/23/98[b]	<50	343	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.30	0.00	9.43	--
	12/17/98[b]	<50	271	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.10	0.00	10.63	--
	03/31/99[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.18	0.00	10.55	--
	06/30/99[b]	<50	393	**<750**	<0.5	0.619	<0.5	1.21	--	--	--	--	--	8.03	0.00	10.70	--
	12/08/99[b]	<50	281	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.52	0.00	10.21	--
	06/20/00[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	9.53	0.00	9.20	--
	12/19/00[b]	301	330	**<750**	<0.5	1.64	2.76	22.1	--	--	--	--	--	9.20	0.00	9.53	--
	06/15/01[b]	<50	468	**<841**	<0.5	<0.5	<0.5	<1.00	--	--	--	--	--	8.44	0.00	10.29	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01[b]	**10,300**	**4,250**	**849**	**1,050**	6.97	**945**	51.0	--	--	--	--	--	9.48	0.00	9.25	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	90.6	**823**	<500	**10.9**	1.40	0.644	4.04	--	--	--	--	--	9.31	0.00	9.42	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02[c]	<100	**1,600**	**569**	**14.2**	<2	<1	<1.50	--	--	--	--	--	10.79	0.00	7.94	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	196	347	**<575**	**26.8**	<0.5	<0.5	<1	--	--	--	--	--	11.58	0.00	7.15	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	156	<301	**<602**	**20.2**	0.997	<0.5	2.61	--	--	--	--	--	10.97	0.00	7.76	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	<100	<134	<268	<1	<1	<1	<2	--	--	--	--	--	10.01	0.00	8.72	1.90
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/29/04	<100	<260	**<520**	<1	<1	<1	<2	--	--	--	--	--	9.24	0.00	9.49	0.30
	03/17/05	<100	<240	<480	<1	<1	<1	<2	--	--	--	--	--	9.48	0.00	9.25	0.40
	06/02/05	<100	--[e]	--[e]	<1	<1	<1	<2	<1	--	--	--	--	8.30	0.00	10.43	1.20
	06/16/05	--	<50	<250	--	--	--	--	--	--	--	--	--	8.32	0.00	10.41	1.30
	07/26/05	<50	<250	<500	<0.200	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.76	0.00	--	5.20
27.97	11/01/05	<50	<236	<472	<0.200	<0.5	<0.5	<1	<2	--	--	--	--	9.14	0.00	18.83	NM [o]
	02/21/06	<50	<263	**<526**	<0.500	<0.5	<0.5	<3	<1	<1	<1	--	--	8.58	0.00	19.39	--
	05/09/06	<50	<272	**<543**	<0.500	<0.5	<0.5	<3	<1	7.98	<1	--	--	9.29	0.00	18.68	0.59
	08/29/06	<80	<240	<481	<0.500	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	18.08	0.37
	03/06/07	Not Sampled												--	--	--	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<248	9.25	0.00	18.72	--
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.80	0.00	18.17	--
	05/17/09	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.01	<1.00	<238	11.97	0.00	16.00	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-44 contd.	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	260	13.25	0.00	14.72	
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	3.2	<1	<240	10.95	0.00	17.02	
	02/22/10	<50.0	166	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.52	<0.10	<76.2	9.50	0.00	18.47	
	05/24/10	<50.0	121	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.54	<0.10	<76.9	9.46	0.00	18.51	
MW-45	11/04/91	**17,000**	**2,000**	--		500	**1,000**	370	**2,300**	--	--	--	--	--	--	--	--
18.11	12/29/93	**11,000**	**1,100**	**860**		**2,900**	**760**	680	**3,000**	--	--	--	--	8.79	0.00	9.32	--
	04/07/94	**16,000**	**830**	**<750**		**2,500**	620	580	**2,500**	--	--	--	--	8.22	0.00	9.89	--
	07/14/94	**25,000**	**850**	**1,100**		**4,000**	**750**	870	**3,600**	--	--	--	--	8.39	0.00	9.72	--
	10/25/94	**19,000**	**1,000**	**<750**		**2,600**	230	920	**3,000**	--	--	--	--	9.10	0.00	9.01	--
	09/07/01 [b]	<50	375	**<606**		<0.5	<0.5	<0.5	<1	--	--	--	--	9.80	0.00	8.31	--
	10/10/01	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	**17,300**	**2,210**	**597**		**2,130**	73.4	**1,330**	**2,970**	--	--	--	--	9.03	0.00	9.08	--
	03/08/02	**15,500**	**2,380**	**686**		**2,090**	38.4	**1,190**	**1,650**	--	--	--	--	9.12	0.00	8.99	--
	06/24/02	**5,100**	**1,920**	**761**		**1,330**	6.39	451	**235**	--	--	--	--	9.00	0.00	9.11	--
	09/26/02 [c]	**2,420**	**1,190**	**547**		394	3.41	204	**106**	--	--	--	--	10.20	0.00	7.91	--
	12/12/02	Obstructed by vehicle												NM	NM	--	--
	03/13/03	**3,590**	**2,050**	<500		219	133	99.4	**368**	--	--	--	--	8.05	0.00	10.06	--
	06/12/03	**10,700**	**1,470**	**<575**		**1,350**	10.8	**954**	**631**	--	--	--	--	9.16	0.00	8.95	--
	09/19/03	583	<298	**<595**		1.93	2.25	5.65	**38.6**	--	--	--	--	10.68	0.00	7.43	--
	01/14/04	360	<118	<236		4.97	<0.5	2.48	1.01	--	--	--	--	10.12	0.00	7.99	0.40
	03/30/04	303	234	<240		<1	<1	<1	<2	--	--	--	--	10.19	0.00	7.92	0.84
	06/22/04	151	365	358		<1	<1	<1	<2	--	--	--	--	10.34	0.00	7.77	0.70
	09/29/04	270	<251	**<503**		<0.5	1.5	0.62	7.3	--	--	--	--	10.40	0.00	7.71	0.90
	12/29/04	207	<249	<498		2.90	<1	<1	9.04	--	--	--	--	9.40	0.00	8.71	0.30
	03/17/05	235	<239	<477		5.61	1.08	2.49	19.1	--	--	--	--	9.44	0.00	8.67	1.20
	06/01/05	793	283 [f,j]	<491 [j]		17.1	37.9	13.9	**83.8**	<1	--	--	--	8.62	0.00	9.49	1.30
	07/25/05	564	<250	<500		18.6	14.6	16.7	**113.2**	<1	7.51	--	--	8.98	0.00	--	3.20
27.52	11/01/05	100	<240	<481		<0.200	<0.5	<0.5	<1	<2	--	--	--	9.81	0.00	17.71	NM [o]
	02/21/06	484	<275	**<549**		5.13	<0.5	7.65	**36.5**	<1	3.77	1.30	--	8.83	0.00	18.69	--
	05/08/06	198	**540**	<500		1.06	<0.5	0.980	2.70	<1	1.69	<1	--	8.79	0.00	18.73	1.00
	08/30/06	104	<248	<495		<0.5	<0.5	<0.500	<3	<1	<5	<1	--	9.84	0.00	17.68	3.03
	12/12/06	**25,900**	**662**	<485		64.1	23.8	330	**5,020**	<5	**278**	10.8	--	9.13	0.00	18.39	1.49
	03/06/07	**1,680**	<260	**<521**		<0.5	<0.5	22.0	**139**	<1	54	<1	--	8.75	0.00	18.77	0.30
	06/15/07	**12,500**	439	<481 [r]		16.8	2.77	178	**1,590**	<1	**330**	1.77	--	8.85	0.00	18.67	0.24
	09/13/07	**23,400**	328	<481		65.3	16.9	303	**3,740**	<1	**246**	6.85	--	9.07	0.00	18.45	0.15
	12/17/07	Unable to sample, well under water												--	--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.30	0.00	19.22	--
	06/03/08	Unable to sample, well under water												--	--	--	--
	08/05/08	64.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.39	<1	<236	8.90	0.00	18.62	--
MW-45 contd.	11/03/08	Well under water, unable to sample.												--	--	--	--
	02/22/09	53.2	<236	<472	<0.500	<0.500	<0.500	<3.00	--	15.0	<1.00	<1.00	<236	11.44	0.00	8.38	--
	05/17/09	176.0	428	<476	<0.500	<0.500	<0.500	<3.00	<1.00	97.9	<1.00	<1.00	431	16.67	0.00	10.85	
	08/16/09	250	**570**	<480	<0.50	<0.50	<0.50	<2.0	<1.0	100	<5.0	<5.0	**1200**	16.92	0.00	10.60	
	11/15/09	**1000**	**2,200 [Y]**	<480	3.9	2.2	11	28	<1.0	14	9.2	<1	**2,100 [Y]**	9.12	0.00	18.40	
	02/21/10	745	**1,160**	**832**	3.9	<1.0	34	23.2	--	14.5	4.7	<0.10	**566**	8.46	0.00	19.06	
	05/23/10	398	**692**	**449**	1.3	<1.0	14.5	4	--	7.9	3.1	<0.10	**665**	8.15	0.00	19.37	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-46	11/05/91	**<1,000**	**<1,000**	--	<0.5	0.6	<0.5	1.2	--	--	--	--	--	--	--	--	--
16.91	07/15/94	<100	270	**1,200**	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	7.15	0.00	9.76	--
	10/25/94	<50	**1,500**	**7,300**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.51	0.00	8.40	--
	03/08/95	<50	**720**	**3,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.00	0.00	8.91	--
	06/06/95	<50	<250	**1,400**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.30	0.00	9.61	--
	09/07/95	<50	**710**	**5,600**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.80	0.00	9.11	--
	12/08/95	<50	**1,400**	**14,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	8.32	0.00	8.59	--
	04/01/96	<50	<400	**2,800**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.04	0.00	9.87	--
	06/25/96	<50	440	**2,090**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	7.85	0.00	9.06	--
	09/27/96	<50	267	**<750**	0.518	<0.5	<0.5	<1.0	--	--	--	--	--	7.57	0.00	9.34	--
	03/28/97	<50	<250	**<750**	<0.5	1.25	<0.5	2.06	--	--	--	--	--	7.25	0.00	9.66	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	7.12	0.00	9.79	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	8.82	0.00	8.09	--
	12/19/97[b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.40	0.00	7.51	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/17/98[b]	<50	354	**<750**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	9.20	0.00	7.71	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/20/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/00	226	277	**<750**	<0.5	2.18	2.53	18.0	--	--	--	--	--	12.70	0.00	4.21	--
	06/15/01[b]	<50	295	**<750**	<0.5	<0.5	<0.5	1.39	--	--	--	--	--	7.19	0.00	9.72	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	Covered by asphalt												NM	NM	--	--
	03/08/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	Unable to locate												NM	NM	--	--
	12/12/02	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-46	03/13/03	Covered by asphalt												NM	NM	--	--
contd.	06/12/03	--	--	--		--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	Covered by asphalt												NM	NM	--	--
	01/14/04	Monitoring Discontinued												NM	NM	--	--
MW-47	11/05/91	**<1,000**	**<1,000**	--	**5.2**	0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--
19.83	12/30/93	<100	310	**<750**	2.0	<0.5	<0.5	1.0	--	--	--	--	--	9.50	0.00	10.33	--
	04/07/94	<100	300	**<750**	2.5	<0.5	<0.5	<0.5	--	--	--	--	--	10.47	0.00	9.36	--
	07/14/94	<100	290	**<750**	1.6	<0.5	<0.5	<0.5	--	--	--	--	--	10.51	0.00	9.32	--
	10/25/94	51	270	**<750**	1.8	<0.5	<0.5	<1.0	--	--	--	--	--	11.02	0.00	8.81	--
	03/08/95	<50	330	**1,600**	**5.3**	<0.5	<0.5	<1.0	--	--	--	--	--	10.88	0.00	8.95	--
	06/06/95	70	380	**780**	**15**	0.59	<0.5	2.3	--	--	--	--	--	10.91	0.00	8.92	--
	09/07/95	<50	260	**<750**	1.7	<0.5	<0.5	<1.0	--	--	--	--	--	10.76	0.00	9.07	--
	12/08/95	740	**580**	**2,000**	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	10.40	0.00	9.43	--
	04/01/96	<50	<250	**<750**	4.4	<0.5	<0.5	<1.0	--	--	--	--	--	10.67	0.00	9.16	--
	06/25/96	110	400	**<750**	**14.4**	<0.5	<0.5	<1.0	--	--	--	--	--	10.71	0.00	9.12	--
	09/27/96	<50	<250	**<750**	4.34	<0.5	<0.5	<1.0	--	--	--	--	--	10.85	0.00	8.98	--
	03/28/97[b]	64.5	<250	**<750**	**7.61**	<0.5	<0.5	1.57	--	--	--	--	--	10.92	0.00	8.91	--
	03/28/97	177	<250	**<750**	**52.6**	<0.5	<0.5	<1	--	--	--	--	--	10.92	0.00	8.91	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/19/97	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/26/98[b]	<50	356	**<750**	**27.3**	<0.5	<0.5	<1	--	--	--	--	--	10.78	0.00	9.05	--
	09/23/98	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/17/98[b]	<50	<250	**<750**	3.34	<0.5	<0.5	1.12	--	--	--	--	--	10.61	0.00	9.22	--
	03/31/99	--	--	--	--	--	--	--	--	--	--	--	--	9.65	0.00	10.18	--
	06/30/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/08/99	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/20/00[b]	<50	<250	**<750**	<1.30	<0.5	<0.5	<1	--	--	--	--	--	10.94	0.00	8.89	--
	12/19/00[b]	**1,310**	357	**<750**	<0.5	6.10	10.6	77.3	--	--	--	--	--	11.20	0.00	8.63	--
	06/15/01	<50	**591**	**<952**	0.709	0.504	<0.5	1.18	--	--	--	--	--	10.98	0.00	8.85	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01[b]	<50	356	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.14	0.00	8.69	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	181	**542**	<500	**7.64**	1.49	4.79	37.8	--	--	--	--	--	10.90	0.00	8.93	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02[c]	106	**747**	<500	2.36	<2	<1.00	<1.5	--	--	--	--	--	11.85	0.00	7.98	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-47	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
contd.	03/13/03	75.5	<284	**<568**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.91	0.00	8.92	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	76.8	<294	**<588**	3.41	<0.5	<0.5	1.14	--	--	--	--	--	12.05	0.00	7.78	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	272	262	**980**	<1	<1	<1	<2	--	--	--	--	--	11.81	0.00	8.02	1.21
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	200	329	**735**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.87	0.00	7.96	0.20
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/17/05	166	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.62	0.00	8.21	0.80
	06/01/05	217	<252	**616**[f]	<1	<1	<1	<2	1.3	--	--	--	--	11.25	0.00	8.58	1.70
	07/25/05	162	<250	<500	<0.2	<0.2	<0.2	<0.5	1.18	<0.5	--	--	--	11.36	0.00	--	1.00
29.34	11/04/05	99.2	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.42	0.00	17.92	NM [o]
	02/22/06	73.5	<238	<476	<0.5	<0.5	<0.5	<3	1.06	<1	<1	--	--	11.24	0.00	18.10	--
	05/09/06	97.8	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.41	0.00	17.93	1.24
	06/13/06	Decommissioned												--	--	--	--
MW-48	06/01/05	357	294[g]	<494	<1	<1	<1	<2	<1	--	--	--	--	9.40	0.00	--	1.30
27.98	07/25/05	334	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	9.48	0.00	--	0.60
	11/04/05	278	<236	<472	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	9.35	0.00	18.63	NM [o]
	02/22/06	**6,460**	<258	**<515**	**139**	26.8	219	**1140**	<20.0[q]	41	<1	--	--	9.41	0.00	18.57	--
	05/09/06	325	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.12	0.00	18.86	0.32
	08/30/06	176	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.40	0.00	17.58	1.79
	12/13/06	275	<240	<481	<0.5	<0.5	0.870	4.44	<1	<5	<1	--	--	--	--	--	0.09
	03/06/07	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-49	07/25/05	313	**2,060**	**6,590**	<0.2	<0.2	<0.200	0.3	<1	0.550	--	--	--	3.82	0.00	--	3.20
22.36	11/02/05	<50	<236	<472	0.200	<0.5	0.660	1.06	<2	--	--	--	--	3.60	0.00	18.76	NM [o]
	02/24/06	380	457	**<556**	<0.5	<0.5	3.45	9.35	<1	1.52	1.69	--	--	--	--	--	--
	05/11/06	201	**2,550[p]**	**625[p]**	<0.5	<0.5	<0.5	<3	<1	<1	2.21	--	--	3.59	0.00	18.77	0.54
	08/31/06	<100	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	5.73	--	--	4.73	0.00	17.63	1.19
	12/13/06	197	<240	**679**	<0.5	<0.5	<0.5	<3	<1	<5	3.33	--	--	4.03	0.00	18.33	1.30
	03/07/07	232	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1.85	--	--	3.47	0.00	18.89	0.09
	06/13/07	178	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	2.42	--	--	3.59	0.00	18.77	0.88
	09/12/07	68.7	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	2.47	--	--	3.76	0.00	18.60	0.17
	12/19/07	308	<236	<472	<1	<1	<1	<3	<1	<1	13	--	--	2.59	0.00	19.77	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	12.9	<1	3.12	0.00	19.24	--
	06/03/08	51.8	<236	<472	1.38	<0.5	<0.5	<3	<1	<5	6.12	<1	<236	3.55	0.00	18.81	--
	08/06/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**28.1**	<1	<236	4.09	0.00	18.27	--
	11/04/08	Well under water, unable to sample.												3.13	0.00	19.23	--
	11/18/08	Decommissioned												--	--	--	--
MW-50	10/10/01	**8,970**	**2,200**	**<606**		674	221	382	**779**	--	--	--		11.11	0.00	8.69	--
19.80	12/28/01	**23,200**	**3,460**	<500		**1,630**	**3,690**	991	**4,480**	--	--	--		10.45	0.00	9.35	--
	03/08/02	Obstructed by vehicle												NM	NM	--	--
	06/24/02	**8,290**	**1,970**	**556**		414	23	314	**2,010**	--	--	--		10.84	0.00	8.96	--
	09/26/02	Obstructed by vehicle												NM	NM	--	--
	12/12/02	Obstructed by vehicle												NM	NM	--	--
	03/13/03	**12,200**	**1,810**	**<588**		733	127	523	**1,100**	--	--	--		9.93	0.00	9.87	--
	06/12/03	**6,450**	**1,740**	<500		448	13.7	299	**286**	--	--	--		11.27	0.00	8.53	--
	09/19/03	**4,440**	<250	<500		51.7	315	26.1	**462**	--	--	--		12.05	0.00	7.75	--
	01/14/04	**29,700**	**1,970**	<258		308	502	312	**6,180**	--	--	--		11.81	0.00	7.99	4.10
	03/30/04	**3,330**	**867**	<241		21.8	<5	21.9	**226.4**	--	--	--		11.65	0.00	8.15	1.69
	06/22/04	**2,130**	**874**	<237		14.2	2.4	27.9	**85.11**	--	--	--		11.79	0.00	8.01	1.10
	09/29/04	**3,600**	**1,330**	**<502**		92	62	100	**520**	--	--	--		11.71	0.00	8.09	0.20
	12/29/04	**1,570**	**745**	**<611**		9.69	3.88	9.98	**27.62**	--	--	--		11.01	0.00	8.79	1.50
	03/17/05	**1,420**	**1,060**	**506**		5.82	2.41	10.6	**30.59**	--	--	--		11.26	0.00	8.54	0.60
	06/01/05	**1,710**	**528[g]**	**<503**		20.3	10.7	42.3	**84.7**	8.01	--	--		10.58	0.00	9.22	1.30
	07/25/05	**1,500**	<250	<500		16.8	3.23	36.9	**50.11**	4.29	7.04	--		10.90	0.00	--	1.70
29.32	11/01/05	634	380 [g]	<472		15.9	2.49	0.52	2.19	5.62	--	--		10.60	0.00	18.72	NM [o]
	02/21/06	**1,430**	<272	**<543**		139	15.4	16.7	**28.20**	<5	7.05	1.33		10.56	0.00	18.76	--
	05/08/06	**1,550[j]**	**1,870**	<485		28.4	2.13	24.7	**35.06**	3.88	9.48	<1		10.81	0.00	18.51	<1.00
	08/29/06	264	<248	<495		8.55	0.780	6.87	7.26	4.23	<5	<1		11.58	0.00	17.74	0.47
	12/12/06	**1,650**	<243	<485		80.9	2.75	18.9	**41.9**	3.93	**17.4**	1.62		10.61	0.00	18.71	0.09
	03/08/07	**1,650**	<240	<481		51.3	1.06	14.1	**33.6**	2.92	**35.9**	<1		10.53	0.00	18.79	0.30

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-50	06/15/07	**1390** [J]	333	<495 [r]		28.0	1.00	6.46	5.20	1.85	**40.5**	<1		10.74	0.00	18.58	0.35
contd.	09/13/07	439	<240	<481		4.36	<0.5	0.650	<3	1.89	10.3	<1		10.90	0.00	18.42	0.13
	12/18/07	**886**	<236	<472		1.10	<1	4	<3	<1	6.9	2.94		9.63	0.00	19.69	--
	03/18/08	77.6	<236	<472	**<236**	1.02	0.58	1.85	<3	<1	<5	<1	<1	11.39	0.00	17.93	--
	06/03/08	Well covered by trailer truck, unable to sample												--	--	--	--
	08/05/08	**1,260**	<236	<472	3.94	0.50	8.42	9.76	2.06	<5	4	<1	494	11.28	0.00	18.04	--
	11/03/08	**1,250**	<236	<472	<0.500	<0.500	3.69	4.84	<1.00	<5.00	<1.00	<1.00	478	10.79	0.00	18.53	--
	11/18/08	Thought to be Decommissioned												--	--	--	--
	11/15/09	630	**2,900** [Y]	<490	2.3	0.74	0.65	<2.0	<1.0	**660** [H]	1.1	<1	**3000**	11.88	0.00	17.44	
	02/21/10	<50.0	**1,280**	457	<1.0	<1.0	<1.0	4.9	--	62.8	0.61	<0.10	392	11.02	0.00	18.30	
	05/23/10	57.4	**1320**	433	<1.0	<1.0	<1.0	<3.0	--	60.4	0.92	<0.10	**1080**	10.72	0.00	18.60	
MW-51	10/10/01	671	**11,700**	**2,150**	**10.1**	10.4	7.75	16.6	--	--	--	--	--	11.68	0.00	8.90	--
20.58	12/28/01	631	**2,170**	**3,100**	**37.0**	75.6	30.4	81.2	--	--	--	--	--	11.20	0.00	9.38	--
	03/08/02	102	**2,350**	**1,610**	**6.22**	5.89	3.84	10.4	--	--	--	--	--	11.38	0.00	9.20	--
	06/24/02	57.7	**2,650**	**1,730**	1.28	1.42	0.699	2.51	--	--	--	--	--	11.60	0.00	8.98	--
	09/26/02 [c]	<100	**1,660**	**875**	0.848	<2	<1	<1.5	--	--	--	--	--	12.18	0.00	8.40	--
	12/12/02	<50	**2,050**	**781**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.28	0.00	8.30	--
	03/13/03	<50	**693**	**<625**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.05	0.00	9.53	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	52.4	<250	<500	1.47	1.81	0.544	3.59	--	--	--	--	--	12.42	0.00	8.16	--
	01/14/04	73.5	<139	<278	<0.25	0.804	<0.5	<1	--	--	--	--	--	11.79	0.00	8.79	0.40
	03/30/04	<100	404	401	<1	<1	<1	<2	--	--	--	--	--	12.22	0.00	8.36	1.56
	06/22/04	104	129	<237	<1	<1	<1	<2	--	--	--	--	--	12.10	0.00	8.48	1.20
	09/29/04	150	<242	<484	<0.5	<0.5	<0.5	<1	--	--	--	--	--	12.20	0.00	8.38	1.40
	12/29/04	<100	<257	**<514**	<1	<1	<1	<2	--	--	--	--	--	11.80	0.00	8.78	0.10
	03/17/05	<100	<240	<481	<1	<1	<1	<2	--	--	--	--	--	11.58	0.00	9.00	1.80
	06/01/05	<100	408 [f]	**<520**	<1	<1	<1	<2	<1	--	--	--	--	11.62	0.00	8.96	2.10
	07/25/05	<50	**697** [c]	**826**	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.74	0.00	--	2.90
29.75	11/04/05	<50	<238	<476	<0.5	<0.5	<0.5	<1	<1	--	--	--	--	11.80	0.00	17.95	NM [o]
	11/04/05	--	**1,290** [l,f]	**536** [l,f]	--	--	--	--	--	--	--	--	--	--	--	--	--
	02/22/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.64	0.00	18.11	--
	05/08/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	3.71	--	--	11.82	0.00	17.93	1.61
	08/30/06	<80	<245	<490	<0.5	<0.5	<0.5	<3	1.20	<5	2.81	--	--	12.23	0.00	17.52	0.56
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.70	0.00	18.05	0.18
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.61	0.00	18.14	0.42
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.77	0.00	17.98	0.31
	09/13/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.95	0.00	17.80	0.38
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	**20.60**	--	--	11.17	0.00	18.58	--

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ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-51 contd.	03/18/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<1	11.71		18.04	--
	06/03/08	Well covered by construction vehicles and semi-trucks, unable to sample												--	--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	1.40	<236	11.98	0.00	17.77	--
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	<1.00	<1.00	<236	11.83	0.00	17.92	--
	02/22/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<236	15.32	0.00	14.43	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.36	<1.00	<240	12.97	0.00	16.78	
	08/16/09	Insufficient volume of water to fill sample containers.												14.80	0.00	14.95	
	11/15/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0 [H]	<1	<1	<240	11.81	0.00	17.94	
	02/21/10	<50.0	**1,040**	**1,550**	<1.0	<1.0	<1.0	<3.0	--	2.4	6.1	<0.10	<76.9	11.52	0.00	18.23	
	05/23/10	<50.0	**1270**	**1610**	<1.0	<1.0	<1.0	<3.0	--	<1.0	.47	<0.10	346	11.40	0.00	18.35	
MW-52	10/10/01	**13,400**	**1,460**	**<582**	**1,150**	<10	**827**	793	--	--	--	--	--	10.79	0.00	--	--
	12/28/01	**7,900**	**1,690**	**595**	**634**	5.87	509	479	--	--	--	--	--	10.22	0.00	--	--
	03/08/02	**10,100**	**2,790**	**<602**	**814**	6.30	602	387	--	--	--	--	--	10.42	0.00	--	--
	06/24/02	**9,820**	**2,810**	**640**	**1,250**	<25	**757**	448	--	--	--	--	--	10.58	0.00	--	--
	09/26/02 [c]	**6,600**	**3,530**	<500	**943**	21.7	600	284	--	--	--	--	--	11.51	0.00	--	--
	12/12/02	**1,170**	**7,350**	**638**	**120**	0.822	73.9	7.30	--	--	--	--	--	11.61	0.00	--	--
	03/13/03	**4,540**	**1,530**	**<568**	**272**	52.7	236	210	--	--	--	--	--	9.59	0.00	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	Obstructed by vehicle												NM	NM	--	--
	01/14/04	**905**	<126	<252	**16.6**	0.532	39.6	2.45	--	--	--	--	--	11.00	0.00	--	0.30
	03/30/04	738	462	<253	**16.8**	<1	18.4	24.66	--	--	--	--	--	11.47	0.00	--	1.31
	06/22/04	**1,600**	**593**	<248	**161**	<10	70.1	<20	--	--	--	--	--	11.50	0.00	--	1.50
	09/29/04	290	<253	**<507** [r]	4.9	<0.5	4.8	2.3	--	--	--	--	--	11.45	0.00	--	0.30
	12/29/04	**844**	272	**<507**	**28.7**	<1	17	9.22	--	--	--	--	--	10.75	0.00	--	0.40
	03/17/05	752	<238	<477	**18.9**	<1	17.6	3.75	--	--	--	--	--	11.00	0.00	--	0.70
	06/01/05	503	<249 [j]	<498 [j]	**28.3**	<1	19	7.06	<1	--	--	--	--	10.30	0.00	--	1.40
	07/25/05	401	368	<500	**14.5**	<0.2	8.24	3.12	<1	2.37	--	--	--	10.60	0.00	--	1.50
29.06	11/08/05	243	<243	<485	**6.47**	0.860	9.39	4.69	<1	--	--	--	--	10.41	0.00	18.65	NM [o]
	02/23/06	91.8	**587**	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	<1	--	10.38	0.00	18.68	--
	05/08/06	<250 [s]	290 [p]	<490	<0.5	<0.5	0.560	<3	<1	<1	<1	<1	--	10.48	0.00	18.58	0.57
	08/30/06	178	<236	<472	**10.3**	1.14	8.04	11	<1	<5	<1	<1	--	11.33	0.00	17.73	3.70
	12/13/06	215	<245	<490	**5.82**	<0.5	4.20	<3	<1	<5	1.02	1.02	--	10.37	0.00	18.69	0.10
	03/06/07	Not Accessable- construction equipment												--	--	--	--
	06/15/07	146	<250	<500	0.620	<0.5	<0.5	<3	<1	<5	<1	--	--	10.23	0.00	18.83	0.25
	09/13/07	57.7	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.36	0.00	18.70	0.01

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-52	12/17/07	Unable to locate												--	--	--	--
contd.	03/17/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	**97.6**	<1	9.85	0.00	19.21	--
	06/02/08	52.70	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.14	<1	<236	10.14	0.00	18.92	--
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	8.43	<1	<236	11.08	0.00	17.98	--
	11/05/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00		<5.00	**17.80**	<1.00	<236	10	0.00	19.06	--
	11/18/08	Decommissioned												--	--	--	--
MW-53	03/13/03	**14,000**	**1,030**	**<625**	**398**	143	501	**1,170**	--	--	--	--	--	11.17	0.00	9.58	--
20.75	06/12/03	**9,700**	**1,370**	<500	**553**	197	431	**1,270**	--	--	--	--	--	12.05	0.00	8.70	--
	09/19/03	**1,470**	<250	<500	**29.3**	6.61	28.5	111	--	--	--	--	--	12.85	0.00	7.90	--
	01/14/04	**2,770**	181	<264	**173**	3.79	91.7	127.1	--	--	--	--	--	11.70	0.00	9.05	0.40
	03/30/04	**3,580**	**686**	<237	**257**	49.7	125	204.8	--	--	--	--	--	12.26	0.00	8.49	1.28
	06/22/04	**4,820**	**750**	<240	**363**	85.2	188	425	--	--	--	--	--	12.23	0.00	8.52	1.10
	09/29/04	240	311	**<509**	1.9	<0.5	1.4	6.7	--	--	--	--	--	12.60	0.00	8.15	1.90
	12/29/04	**2,650**	**655**	<491	**225**	11.9	92.8	123.4	--	--	--	--	--	11.70	0.00	9.05	0.30
	03/17/05	**1,560**	293	**<515**	**106**	3.25	40.9	61.3	--	--	--	--	--	12.97	0.00	7.78	1.40
	06/01/05	**3,120**	381[g]	493[f]	**205**	5.98	120	236.9	1.88	--	--	--	--	11.22	0.00	9.53	1.50
30.38	07/25/05	450	310[b]	<500	**20.4**	0.610	8.96	13.14	<1	9.15	--	--	--	11.75	0.00	--	2.50
	11/04/05	**1,510**	<236	<472	**164**	<2.5	59.4	28.2	<5.00	--	--	--	--	11.49	0.00	18.89	1.70
	02/22/06	**2,770**	<248	<495	**183**	5.65	77.2	173	<5.00[q]	30.0	1.16	--	--	11.04	0.00	19.34	--
	05/08/06	559	<245	<490	**66.6**	<1	21.2	9.06	<2.00	8.24	1.32	--	--	11.54	0.00	18.84	0.95
	08/30/06	**1,980**	<236	<472	**188**	4.50	61.2	112	<1	38.7	<1	--	--	12.32	0.00	18.06	0.41
	12/12/06	177	<245	<490	**33.8**	<0.5	2.20	4.38	<1	<5	3.34	--	--	11.07	0.00	19.31	1.13
	03/07/07	<50	<236	<472	2.86	<0.5	<0.5	<3	<1	<5	1.44	--	--	11.17	0.00	19.21	0.50
	06/15/07	71.4	<238	<476[r]	1.11	<0.5	0.590	<3	<1	<5	<1	--	--	11.42	0.00	18.96	0.80
	09/13/07	<50	<238	<476	0.970	<0.5	<0.5	<3	<1	<5	2.62	--	--	11.64	0.00	18.74	0.02
	12/17/07	Unable to locate												--	--	--	--
	03/17/08	121	<236	<472	**<236**	**8.96**	<0.5	3.69	3.58	<1	<5	**81.9**	<1	10.89	0.00	19.49	--
	06/02/08	176	<236	<472	**17.4**	<0.5	6.51	<3	<1	<5	**35.60**	<1	<236	11.64	0.00	18.74	--
	08/04/08	382	<236	<472	**63.2**	2.34	18.5	17.7	<1	5.36	**21.90**	<1	<236	12.35	0.00	18.03	--
	11/040/8	117	<236	<472	**6.65**	<0.500	2.92	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.34	0.00	19.04	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-54	06/16/05	206	130 [f]	410	4.82	<1	2.09	10.27	<1	--	--	--	--	9.09	0.00	18.91	1.40
28.00	07/25/05	177	<250	<500	**5.26**	0.280	0.680	3.11	<1	0.990	--	--	--	9.51	0.00	18.49	0.20
	11/18/05	75.8	<243	<485	0.560	0.530	4.19	10.8	<1	--	--	--	--	9.73	0.00	18.27	0.39
	02/23/06	<50	**695**	<472	<0.5	<0.5	<0.5	<0.5	<1	<1	1.04	--	--	9.44	0.00	18.56	--
	05/08/06	<50	328 [p]	<500	<0.5	<0.5	<0.5	<3	<1	<1	1.41	--	--	9.31	0.00	18.69	0.97
	08/29/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.33	0.00	17.67	0.53
	12/12/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.69	--	--	9.69	0.00	18.31	1.99
	03/06/07	<50	<263	**<526**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.40	0.00	18.60	0.83
	06/15/07	<50	<243	<485 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.25	0.00	18.75	0.38
	09/13/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.59	0.00	18.41	0.20
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	1.13	--	--	8.53	0.00	19.47	
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	9.06		18.94	--
	06/03/08	Unable to sample, well under water												--	--	--	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	2.37	<1	<236	9.68	0.00	18.32	--
	11/03/08	<50	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	8.64	<1.00	<236	8.72	0.00	19.28	--
	02/22/09	Well inaccessible: buried under garbage containers.												--	--	--	
	05/17/09	Well inaccessible: buried under garbage containers.												--	--	--	
	08/16/09	280	<240	<480	<0.50	<0.50	1.4	2.5	<1.0	<5.0	<5.0	<5.0	310	11.78	0.00	16.22	
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.8	<1	<240	9.78	0.00	18.22	
	02/21/10	<50.0	178	434	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	0.24	<75.8	9.20	0.00	18.80	
	05/23/10	<50.0	144	384	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.4	0.12	92.8	8.64	0.00	19.36	
MW-55	06/16/05	**2,240**	**3,100 [f,i]**	**<2,500 [i]**	<2	<2	<2	<4	<2	--	--	--	--	10.53	0.00	18.69	0.70
29.22	07/25/05	**1,850**	**1,390 [a]**	<500	0.480	1.69	2.57	1.99	<1	**908**	--	--	--	10.92	0.00	18.30	2.30
	11/01/05	**814**	**699 [n]**	**<526**	0.360	2.12	<0.500	<1	<2	--	--	--	--	11.11	0.00	18.11	NM [o]
	02/21/06	278	353	**<562**	<0.5	1.35	<0.500	<3	<1	117	<1	--	--	10.62	0.00	18.60	--
	05/08/06	190	358	<500	<0.5	0.550	<0.500	<3	<1	64.9	<1	--	--	11.47	0.00	17.75	1.75
	08/29/06	<80	268	<495	1.42	0.910	0.720	6.95	<1	104	<1	--	--	12.23	0.00	16.99	0.19
	12/12/06	60.1	<243	<485	<0.5	<0.5	<0.5	<3	1.06	39.1	<1	--	--	11.51	0.00	17.71	0.25
	03/06/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	10.73	0.00	18.49	2.34
	06/15/07	<50	<245	<490 [r]	<0.5	<0.5	<0.5	<3	<1	7.19	<1	--	--	11.46	0.00	17.76	0.41
	09/13/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.99	0.00	17.23	0.13
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	3.60	2.31	2.31	--	10.42	0.00	18.80	--
	03/18/08	<50	<238	<476	**<238**	<0.5	<0.5	<0.5	<3	<1	<5	1.00	<1	11.03	0.00	18.19	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	6.88	1.30	<1	<236	11.23	0.00	17.99	--
	08/05/08	Vehicle parked over well												11.76	0.00	17.46	--
	11/02/08	51.8	<245	<490	<0.5	<0.5	<0.5	<3.00	<1.00	10.1	1.16	<1.00	<245	11.75	0.00	17.47	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-56	06/16/05	135	210[f]	380[f]	<1	<1	<1	<2	1.29	--	--	--	--	10.91	0.00	18.79	1.10
29.70	07/25/05	220	<250	<500	3.81	<0.2	3.96	<0.5	<1	<0.5	--	--	--	11.24	0.00	18.46	2.10
	11/03/05	130	<236	<472	**7.28**	<0.5	1.70	2.33	<2	--	--	--	--	11.03	0.00	18.67	2.50
	02/22/06	285	<248	<495	3.69	0.690	0.870	<3	2.79	<1	<1	--	--	10.96	0.00	18.74	--
	05/08/06	120	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	11.19	0.00	18.51	1.00
	08/30/06	449	<243	<485	**36.7**	<0.5	4.02	<3	1.67	<5	1.85	--	--	11.96	0.00	17.74	2.20
	12/12/06	609	<245	<490	2.72	0.570	5.12	<3	3.56	<5	<1	--	--	11.11	0.00	18.59	0.10
	03/06/07	279	<250	<500	<0.5	<0.5	<0.500	<3	2.20	<5	<1	--	--	10.96	0.00	18.74	0.23
	06/15/07	106	<245	<490 [r]	1.94	<0.5	0.650	<3	1.53	10.1	<1	--	--	11.11	0.00	18.59	0.27
	09/13/07	<50	<250	<500	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.30	0.00	18.40	0.15
	12/18/07	51.30	<236	<472	<1	<1	<1.00	<3	<1	<1	2.99	--	--	9.83	0.00	19.87	--
	03/18/08	92.90	<236	<472	**<236**	1.01	0.62	1.83	<3	<1	<5	5.97	<1	10.68	0.00	19.02	--
	06/03/08	73.80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	11.12	0.00	18.58	--
	08/05/08	98.4	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.46	<1	<236	11.60	0.00	18.10	--
	11/03/08	312	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<236	11.11	0.00	18.59	--
	11/18/08	Decommissioned												--	--	--	--
MW-57	06/16/05	**16,900**	**1,800[f]**	**<1,200**	**525**	**2,310**	327	**2,188**	<20	--	--	--	--	10.54	0.00	18.77	1.10
29.31	07/25/05	**11,400**	418[b]	**571**	**614**	**2,680**	436	**2,647**	<1	98.0	--	--	--	10.83	0.00	18.48	0.70
	11/08/05	**3,980**	<245	<490	**328**	497	100	525	<10	--	--	--	--	10.62	0.00	18.69	NM [o]
	02/23/06	**10,800**	**877**	<495	**909**	**1,570**	381	**2,230**	<20	92.0	4.38	--	--	10.59	0.00	18.72	--
	05/08/06	**12,200**	426	<485	**538**	960	281	**1,671**	<1	94.0	2.09	--	--	10.70	0.00	18.61	1.08
	08/30/06	**2,620**	<248	<495	**249**	37.9	77.4	350	<1	28.9	1.24	--	--	11.55	0.00	17.76	2.50
	12/13/06	**39,400**	422	<495	**1,200**	**5,020**	**1,150**	**6,590**	<5	**266**	5.18	--	--	10.55	0.00	18.76	3.22
	03/08/07	**21,600**	267	<472	**1,130**	**2,330**	**876**	**4,610**	**<40**	**291**	9.81	--	--	10.44	0.00	18.87	0.12
	06/15/07	**19,800**	<245	<490 [r]	**699**	**1,010**	660	**3,350**	<20	**256**	1.77	--	--	10.65	0.00	18.66	0.20
	09/14/07	**34,900**	349	<495	**1,470**	**2,400**	**1,270**	**6,520**	<1	**<500**	**27.60**	--	--	10.82	0.00	18.49	0.00
	12/18/07	221	<236	<472	<1	<1	<1	<3	<1	1.60	**200**	--	--	9.60	0.00	19.71	--
	03/18/08	**23,100**	340	<476	**4,660**	942	**1,610**	878	**4,190**	<1	**<200**	**199**	1.92	10.18	0.00	19.13	--
	06/03/08	173	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	**49.8**	<1	<236	10.56	0.00	18.75	--
	08/04/08	**7,580**	<236	<472	**433**	154	399	**1,860**	<1	87.2	**322**	<1	**1,510**	11.17	0.00	18.14	--
	11/05/08	76.2	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.8	<1.00	367	10.49	0.00	18.82	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-58	06/16/05	**3,970**	420 [f]	<250	**628**	499	143	541	<5	--	--	--	--	11.71	0.00	18.98	1.30
30.69	07/25/05	**7,750**	**673** [b]	<500	**1,420**	**1,610**	379	**1,687**	<1	57.0	--	--	--	11.85	0.00	18.84	2.00
	11/07/05	**1,350**	<248	<495	**147**	123	37.2	177	<4	--	--	--	--	11.84	0.00	18.85	1.20
	02/22/06	**28,700**	<258	**<515**	**2,570**	**3,980**	**906**	**4,200**	**<50** [q,r]	**166**	1.21	--	--	11.54	0.00	19.15	1.20
	05/08/06	**11,700**	<238	<476	**959**	**1,150**	314	**1,644**	<1	107	1.04	--	--	11.81	0.00	18.88	1.04
	08/30/06	**9,010**	<245	<490	**2,070**	347	**736**	**2,950**	<1	**<250**	2.09	--	--	12.54	0.00	18.15	0.85
	12/13/06	**17,000**	268	<485	**1,720**	241	**767**	**2,920**	<5	**178**	<1	--	--	11.37	0.00	19.32	0.92
	03/08/07	**3,790**	<245	<490	**423**	367	100	548	<20	<100	13.0	--	--	11.84	0.00	18.85	0.70
	06/15/07	**2,220**	<243	<485 [r]	**328**	175	54.0	333	<1	12.3	<1	--	--	11.72	0.00	18.97	0.41
	09/13/07	260	<238	<476	**20.8**	5.73	5.50	10	<1	<5	<1	--	--	12.25	0.00	18.44	-0.05
	12/19/07	111	<236	<472	**7.9**	<1	1.60	7	<1	1.2	**71.50**	--	--	10.20	0.00	20.49	--
	03/17/08	486	<236	<472	**<236**	**116.0**	<0.5	22.30	8.68	<1	<5	3.29	<1	11.38	0.00	19.31	--
	06/02/08	**2,350**	<236	<472	**328** [x]	2.45	167 [x]	215	<1	10.60	**19.30**	<1	472	11.78	0.00	18.91	--
	08/04/08	**2,680**	<236	<472	**533**	1.94	154	231	<1	19.20	6.82	<1	**539**	12.44	0.00	18.25	--
	11/04/08	**1,310**	<236	<472	**130**	1.46	80.9	99.7	<1.00	8.62	3.47	<1.00	355	12.12	0.00	18.57	--
	11/18/08	Decommissioned												--	--	--	--
MW-59	06/16/05	**10,100**	**1,700** [f]	**<1,200**	**519**	<10	176	725.2	<10	--	--	--	--	12.00	0.00	18.73	1.00
30.73	07/25/05	**4,680**	253	<500	**307**	1.24	181	201	<4	64.3	--	--	--	12.30	0.00	18.43	1.70
	11/08/05	**919**	<250	<500	**10.3**	<0.5	28.8	41.0	<1	--	--	--	--	12.05	0.00	18.68	1.40
	02/22/06	**1,630**	<248	<495	**89.8**	<2.5	105	<15	<5 [q,r]	9.80	1.83	--	--	--	--	--	--
	05/08/06	**968**	322	<500	**27.9**	0.510	53.2	89.44	<1	6.27	1.04	--	--	12.15	0.00	18.58	0.76
	08/30/06	**830**	<236	<472	**27.1**	<0.5	61.7	82.8	<1	<5	1.82	--	--	13.01	0.00	17.72	0.26
	12/13/06	**1,280**	<243	<485	**76.3**	1.35	50.7	24.8	<1	13.5	2.18	--	--	12.05	0.00	18.68	0.11
	03/06/07	129	<245	<490	2.22	<0.5	1.12	<3	<1	<5	<1	--	--	11.90	0.00	18.83	0.21
	06/15/07	87.8	<245	<490 [r]	**8.24**	<0.5	0.740	<3	<1	<5	<1	--	--	12.12	0.00	18.61	0.31
	09/13/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	12.29	0.00	18.44	0.00
	12/18/07	80.20	<236	<472	<1	<1	<1	<3	<1	<1	**16.60**	--	--	10.95	0.00	19.78	--
	03/17/08	126	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**142.00**	<1	11.68	0.00	19.05	--
	06/02/08	184	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	**32.10**	<1	<240	12.09	0.00	18.64	--
	08/04/08	213	<236	<472	**5.64**	<0.5	0.51	<3	<1	<5	**132**	<1	270	12.60	0.00	18.13	--
	11/05/08	280	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.29	<1.00	<238	11.90	0.00	18.83	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-60	06/16/05	**64,300**	**4,300** [f,i]	**<5,000** [i]	**4,100**	**6,820**	**2,260**	**10,610**	**<40**	--	--	--	--	11.54	Sheen	18.77	0.80
30.31	07/25/05	**48,800**	**2,820** [b]	**791**	**3,670**	**4,730**	**1,570**	**7,720**	<1	**299**	--	--	--	11.87	0.00	18.44	1.80
	11/07/05	**78,100**	311 [f]	<472	**5,260**	**6,550**	**2,950**	**16,200**	**<200**	--	--	--	--	11.53	0.00	18.78	NM [o]
	11/07/05	--	490 [l,f]	**<962** [l]	--	--	--	--	--	--	--	--	--	--	--	--	--
	02/24/06	**56,900**	**973**	**<510**	**5,020**	89.6	**2,750**	**14,600**	**<40**	**721**	5.09	--	--	11.61	0.00	18.70	--
	05/08/06	**48,800**	**1,150**	<476	**3,660**	179	**1,780**	**8,500**	<1	**473**	3.21	--	--	11.72	0.00	18.59	0.38
	08/30/06	**40,700**	406p	**<521**	**5,350**	434	**2,610**	**10,300**	<1	**472**	2.56	--	--	12.59	0.00	17.72	0.31
	12/12/06	**56,400**	417	**<505**	**4,630**	58.6	**2,840**	**11,200**	<5	**<500**	2.14	--	--	11.64	0.00	18.67	1.17
	03/07/07	**27,700**	<245	<490	**1,780**	84.8	652	**4,870**	**<40**	**350**	1.09	--	--	11.44	0.00	18.87	0.56
	06/15/07	**41,200**	**957**	<476 [r]	**2,870**	119	**1,200**	**6,970**	**<40**	**880**	1.11	--	--	7.01 [v]	0.00	23.30 [v]	0.38
	09/14/07	**52,200**	346	<500	**3,260**	42.2	**1,680**	**10,100**	<1	**632**	1.41	--	--	11.88	0.00	18.43	0.17
	12/18/07	**29,300**	361	<476	**2,000**	14.0	**1,300**	**3,660**	<1	**320**	**20.30**	--	--	10.59	0.00	19.72	--
	03/18/08	**24,700**	464	<472	**5,480**	**2,490**	30.9	**1,460**	**3,710**	<1	**210**	1.67	<1	11.36	0.00	18.95	--
	06/03/08	**24,900**	432	<472	**2,890**	13.8	**1,400**	**2,510**	<1	**<200**	**19.30**	<1	**7,830**	11.51	0.00	18.80	--
	08/04/08	**29,400**	**680**	<472	**3,330**	59.2	**2,180**	**3,830**	<40.0	**377**	1.65	<1	**5,030**	12.22	0.00	18.09	--
	11/05/08	**23,300**	**740**	<476	**2,220**	24.6	**1,760**	**2,440**	**<1.00**	**267**	2.14	<1.00	**<476**	11.54	0.00	18.77	--
	11/18/08	Decommissioned												--	--	--	--
MW-61	11/01/05	<50	<236	<472	**10.0**	<0.5	<0.5	<1	<2	--	--	--	--	11.39	0.00	18.85	NM [o]
30.24	02/21/06	<50	<250	<500	2.80	<0.5	<0.5	<3	<1	<1	<1	--	--	10.90	0.00	19.34	--
	05/09/06	<50	<240	<481	3.39	<0.5	<0.5	<3	<1	<1	<1	--	--	11.36	0.00	18.88	0.44
	08/31/06	<100	<250	<500	0.600	<0.5	<0.5	<3	<1	<5	<1	--	--	11.66	0.00	18.58	2.93
	12/13/06	<50	<238	<476	1.31	<0.5	<0.5	<3	<1	<5	<1	--	--	10.68	0.00	19.56	0.11
	03/06/07	Decommissioned												--	--	--	--
MW-62	11/01/05	<50	<243	<485	0.470	<0.5	<0.5	<1	<2	--	--	--	--	10.79	0.00	18.95	NM [o]
29.74	02/21/06	<50	<275	**<549**	<2.50	<2.5	<2.5	<15	<5	<5	<1	--	--	10.52	0.00	19.22	--
	05/09/06	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.71	0.00	19.03	0.41
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	1.13	--	--	11.76	0.00	17.98	0.49
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.89	0.00	19.85	0.28
	03/06/07	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-63	11/01/05	<50	<250	<500	1.00	<0.5	<0.5	<1	<2	--	--	--	--	10.44	0.00	18.99	NM [o]
29.43	02/21/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<3	<1	<1	5.98	--	--	10.26	0.00	19.17	--
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	1.43	--	--	10.41	0.00	19.02	0.94
	08/31/06	<100	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	2.52	--	--	11.90	0.00	17.53	0.58
	12/13/06	<50	<243	<485	0.590	<0.5	<0.5	<3	<1	<5	<1	--	--	9.99	0.00	19.44	0.10
	03/06/07	Decommissioned												--	--	--	--
MW-64	11/01/05	<50	<250	<500	**41.9**	<0.5	<0.5	<1	<2	--	--	--	--	9.82	0.00	18.91	NM [o]
28.73	02/21/06	84.9	<272	**<543**	**32.4**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.48	0.00	19.25	--
	05/09/06	133 [t]	<248	<495	**55.8**	<0.5	<0.5	<3	<1	<1	<1	--	--	9.60	0.00	19.13	0.61
	08/31/06	<100	<243	<485	**6.00**	<0.5	<0.5	<3	<1	<5	<1	--	--	11.10	0.00	17.63	0.32
	12/13/06	<50	<240	<481	**14.7**	<0.5	<0.5	<3	<1	<5	<1	--	--	9.22	0.00	19.51	0.22
	03/06/07	Decommissioned												--	--	--	--
MW-65	11/04/05	**857**	<236	<472	0.740	0.740	12.9	7.80	<1	--	--	--	--	9.23	0.00	18.44	0.15
27.67	02/23/06	**1,000**	**638**	<495	<0.5	1.83	15.3	8.34	<1	4.32	<1	--	--	9.13	0.00	18.54	--
	05/09/06	**1,220** [j]	<236	<472	<0.5	0.680	7.72	3.04	<1	2.52	<1	--	--	8.67	0.00	19.00	0.51
	08/30/06	261	<248	<495	<0.5	<0.5	11.2	3.42	<1	<5	<1	--	--	9.90	0.00	17.77	0.66
	03/06/07	Decommissioned												--	--	--	--
MW-66	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.50	0.00	18.15	NM [o]
28.65	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1 [r]	<1	--	--	10.28	0.00	18.37	--
	05/09/06	<50	<272	**<543**	<0.5	<0.5	<0.5	<3	<1	1.85	<1	--	--	10.20	0.00	18.45	0.49
	08/30/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.51	0.00	17.14	0.38
	03/06/07	Decommissioned												--	--	--	--
MW-67	11/04/05	78.1	<238	<476	<0.5	<0.5	0.77	1.44	<1	--	--	--	--	9.33	0.00	18.31	0.18
27.64	02/23/06	<50	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	9.15	0.00	18.49	--
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.81	0.00	18.83	0.69
	08/30/06	<80	<275	**<549**	<0.5	<0.5	<0.5	<3	<1	<5	1.75	--	--	9.55	0.00	18.09	0.25
	03/06/07	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-68	11/04/05	437	<236	<472	**8.11**	0.790	<0.5	<3	1.21	--	--	--	--	11.30	0.00	17.93	NM [o]
29.23	02/22/06	248	<255	**<510**	**19.0**	1.70	<0.5	5.08	<1	<1	<1	--	--	11.15	0.00	18.08	--
	05/09/06	184	<238	<476	2.46	0.570	<0.5	<3	<1	<1	<1	--	--	11.33	0.00	17.90	2.09
	08/30/06	168	<258	**<515**	1.29	2.08	<0.5	<3	1.02	<5	8.45	--	--	11.72	0.00	17.51	0.32
	12/13/06	401	<245	<490	**115**	<1.00	<1.00	<6	<2	<10	<1	--	--	11.26	0.00	17.97	0.12
	03/06/07	Decommissioned												--	--	--	--
MW-69	11/07/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	9.10	0.00	18.57	NM [o]
27.67	02/23/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	3.54	--	--	9.02	0.00	18.65	--
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	1.01	--	--	8.34	0.00	19.33	0.60
	08/30/06	<80	<255	**<510**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.54	0.00	18.13	0.23
	03/06/07	Decommissioned												--	--	--	--
MW-70	11/02/05	**24,800**	<236	<472	**29.8**	3.60	697	**1,540**	<1	--	--	--	--	12.60	0.00	18.54	0.10
31.14	02/23/06	**8,290**	<287	**<575**	**33.3**	2.00	428	537	<4	91.8	3.47	--	--	12.04	0.00	19.10	--
	05/09/06	**15,500**	<266	**<532**	**108**	<10	**905**	**1,315.6**	<20	**233**	2.18	--	--	12.37	0.00	18.77	0.90
	06/12/06	Decommissioned												--	--	--	--
MW-71	11/03/05	**18,100**	**5,880** [g]	<472	**240**	59.3	**925**	**1,750**	<20	--	--	--	--	11.61	0.00	18.81	0.40
30.42	02/23/06	**21,800**	**1,770**[g]	<485	**190**	28.0	**848**	**1,710**	<20	**341**	3.25	--	--	11.23	0.00	19.19	--
	05/10/06	**25,100**	**733**[p]	<495	**195**	<20	**803**	**1,338**	**<40**	**410**	2.54	--	--	11.71	0.00	18.71	0.32
	08/29/06	**15,400**	**664**[p]	<476	**207**	4.61	698	834	<1	**364**	8.19	--	--	12.27	0.00	18.15	0.51
	12/12/06	**11,300**	**609**	<476	**127**	68.2	237	512	<1	151	1.55	--	--	11.25	0.00	19.17	2.52
	03/07/07	**22,100**	**567**	<490	**211**	<20	**836**	**1220**	**<40**	**691**	2.33	--	--	11.19	0.00	19.23	0.26
	06/14/07	**19,200**	**851** [g]	<490	**186**	2.67	647	667	<1	**326**	2.89	--	--	11.41	0.00	19.01	0.36
	09/14/07	**7,230**	**901**	<485	**128**	2.00	329	122	<1	**200**	1.49	--	--	11.60[w]	0.00	18.82	0.15
	12/17/07	**16,500**	**823**	<472	**200**	17.00	600	694	<1	**--**	4.76	--	--	10.81	0.00	19.61	--
	03/17/08	**15,900**	**1070**	<472	**5710**	124	2.70	454	**259**	<1	**190**	2.47	<1	8.74	0.00	21.68	--
	06/02/08	**9,480**	**566**	<472	**94**	24.5	291	328	<1	156	2.03	<1	**4,280**	11.82	0.00	18.60	--
	08/04/08	**4,140**	**550**	<472	**31.7**	1.06	103	62.3	<1	89.4	2.97	<1	**1,860**	12.45	0.00	17.97	--
	11/03/08	**5,820**	**524**	<485	**49.2**	1.03	69	10.4	<1.00	68.7	1.56	<1.00	**2,450**	11.90	0.00	18.52	--
	02/23/09	**11,600**	**828**	<481	**136**	2.3	358	213	--	**193**	2.25	<1.00	**4,340**	11.70	0.00	18.72	--
	05/17/09	**13,400**	**1,380**	<481	**104**	2.38	260	201	<1.00	151	2.21	<1.00	**5,820**	12.46	0.00	17.96	
	08/16/09	**2,300**	**660**	<480	**37**	<0.50	56	14	<1.0	11	<5.0	<5.0	**1,700**	14.22	0.00	16.20	
	11/15/09	**2500**	**940**[Y]	<470	**6.2**	0.6	25	6.5	<1.0	6.2	1.3	<1	**1100**	11.65	0.00	18.77	
	02/21/10	**6,390**	**3,990**	**4,500**	**97.1**	1.9	403	101	--	126	9.0	0.80	**4,980**	11.60	0.00	18.82	
	05/23/10	**2550**	**3860**	**4440**	**39.7**	3.8	84.0	12.7	--	56.4	134	.45	**4410**	11.08	0.00	19.34	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-72	11/03/05	71.3	<236	<472	0.980	<0.5	<0.500	2.32	<2	--	--	--	--	10.33	0.00	19.99	1.20
30.32	02/23/06	**1,900**	408[g]	<500	**11.0**	1.22	98.2	25.3	<2	37.3	1.61	--	--	10.84	0.00	19.48	--
	05/10/06	**1,540**[j]	<250	<500	**8.20**	1.12	70.4	<6	<2	48.9	<1	--	--	11.60	0.00	18.72	0.37
	08/29/06	**810**	<253	**<505**	**6.28**	<0.5	10.2	<3	<1	48.4	<1	--	--	12.08	0.00	18.24	0.42
	12/12/06	**970**	<250	<500	3.29	<0.5	1.95	<3	<1	12.5	<1	--	--	11.11	0.00	19.21	0.89
	03/07/07	560	<260	**<521**	**5.45**	0.59	38.5	<3	<1	6.68	<1	--	--	11.02	0.00	19.30	0.60
	06/14/07	**1,140**	<255	**<510**	**5.29**	<0.5	2.72	<3	<1	10.0	1.97	--	--	11.43	0.00	18.89	0.81
	09/14/07	239	<250	<500	1.76	<0.5	<0.500	<3	<1	<5	<1	--	--	11.47	0.00	18.85	0.01
	12/17/07	489	<238	<476	1.8	<1	<1.00	<2	<1	--	1.13	--	--	10.67	0.00	19.65	--
	03/17/08	**983**	<236	<472	**407**	3.3	<0.5	4.34	<3	<1	<5	<1	<1	11.02	0.00	19.30	--
	06/02/08	**1,160**	<238	<476	2.89	<0.5	4.77	<3	<1	<5	<1	<1	474	11.65	0.00	18.67	--
	08/04/08	330	<236	<472	0.81	<0.5	<0.5	<3	<1	6.4	<1	<1	247	12.51	0.00	17.81	--
	11/03/08	577	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	278	11.80	0.00	18.52	--
	02/23/09	780	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	**3,130**	11.80	0.00	18.52	--
	05/17/09	786	**634**	<476	3.55	<0.500	24.1	<3.00	<1.00	8.92	2.14	<1.00	**962**	12.38	0.00	17.94	
	08/16/09	170	<240	<490	<0.50	<0.50	0.82	<2.0	<1.0	<5.0	<5.0	<5.0	<240	14.21	0.00	16.11	
	11/15/09	110	430[Y]	**2,500**	<0.50	0.77	<0.50	<2.0	<1.0	<5.0	**33**	<1	<240	11.71	0.00	18.61	
	02/21/10	258	**1,810**	**1,720**	<1.0	1.7	<1.0	<3.0	--	2.3	5.1	<0.10	**803**	11.15	0.00	19.17	
	05/23/10	329	**6100**	**2250**	2.3	<1.0	<1.0	<3.0	--	<1.0	10.6	<0.10	**5630**	11.33	0.00	18.99	
MW-73	11/03/05	**1,070** [m]	249 [g]	<472	**23.1**	1.74	3.58	4.74	<2	--	--	--	--	11.50	0.00	18.61	5.70
30.11	02/23/06	**2,420**	**731**[g]	<500	**13.2**	2.13	4.52	<3	<1	<1	2.27	--	--	11.32	0.00	18.79	--
	04/10/06	**2,460**[j]	<236	<472	**9.56**	2.19	4.51	2.44	<1	1.06	1.97	--	--	11.67	0.00	18.44	0.76
	08/29/06	**1,130**[j]	<236	<472	**12.60**	2.40	1.89	<3	<1	<5	1.76	--	--	12.27	0.00	17.84	0.26
	12/12/06	**2,360**	<243	<485	**14.50**	2.01	4.32	<3	<1	<5	3.01	--	--	11.35	0.00	18.76	0.36
	03/07/07	**2,260**	<236	<472	**17.5**	1.47	2.72	3.11	<1	<5	1.16	--	--	11.31	0.00	18.80	0.19
	06/14/07	**2,450**	<260	**<521**	**11.6**	1.56	2.63	<3	<1	<5	2.16	--	--	11.59	0.00	18.52	0.48
	09/14/07	**1,380**	<236	<472	**12.1**	1.88	0.650	<3	<1	<5	1.60	--	--	11.77	0.00	18.34	0.01
	12/17/07	**2,390**	<236	<472	**18.0**	1.40	3.300	1.40	<1	--	4.95	--	--	10.70	0.00	19.41	--
	03/17/08	**2,670**	<238	<476	**707**	10.1	1.35	2.16	<3	<1	<5	2.15	1.17	11.20	0.00	18.91	--
	06/02/08	**2,260**	<236	<472	**15.8**	0.76	1.14	<3	<1	<5	3.81	1.00	**767**	11.61	0.00	18.50	--
	08/04/08	**1,250**	<236	<472	**10.3**	1.15	<0.5	<3	<1	<5	11.50	<1	465	12.73	0.00	17.38	--
	11/03/08	**1,790**	<243	<485	**21.3**	1.38	<0.500	<3.00	<1.00	<5.00	6.74	<1.00	466	11.80	0.00	18.31	--
	02/23/09	**2,800**	<240	<481	**25.6**	2.05	1.59	<3.00	--	<5.00	4.82	2.00	**7,510**	11.56	0.00	18.55	--
	05/17/09	**1,510**	<243	<485	**9.97**	1.00	0.73	<3.00	<1.00	<5.00	5.34	<1.00	430	12.96	0.00	17.15	
	08/16/09	**1,200**	430	<480	**5.0**	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	**1,100**	14.65	0.00	15.46	
	11/15/09	**2,700**	**1,100**[Y]	<480	**26**	2	3.8	<2.0	<1.0	<5.0	6.4	3.9	**1,500**[Y]	11.63	0.00	18.48	
	02/21/10	**2,190**	**946**	**624**	**39**	2.4	3.3	6.9	--	2.4	7.8	--	**1,110**	11.27	0.00	18.84	
	05/23/10	**2260**	**1030**	**659**	**31.2**	2.2	2.1	<3.0	--	<1.0	5.7	3.5	**1670**	6.63	0.00	23.48	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-74	11/04/05	**2,160** [j]	<245	<490	**14.2**	1.53	13.0	3.35	<1	--	--	--	--	11.79	0.00	18.56	3.10
30.35	02/23/06	**3,320**	<245	<490	**11.0**	1.37	17.3	3.50	<1	27.9	5.42	--	--	11.35	0.00	19.00	--
	05/10/06	**3,320** [j]	<240	<481	**13.8**	2.29	17.3	4.04	<1	27.8	1.94	--	--	11.70	0.00	18.65	0.25
	08/29/06	618 [j]	<253	**<505**	**33.9**	4.55	8.18	<3	<1	21.6	2.71	--	--	13.12	0.00	17.23	0.20
	03/06/07	Not Accessible - Stacy Witback construction												--	--	--	--
	06/14/07	Not Accessible												--	--	--	--
	09/12/07	Not Accessible												--	--	--	--
	12/17/07	Not Accessible, covered for street car												--	--	--	--
	03/17/08	Well paved over												--	--	--	--
	06/03/08	Abandoned well												--	--	--	--
MW-75	11/08/05	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	10.12	0.00	17.99	NM [o]
28.11	02/24/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.30	0.00	17.81	--
	05/11/06	<50	<240	<481	1.52	<0.5	<0.5	<3	<1	<1	<1	--	--	9.53	0.00	18.58	0.31
	06/12/06	Decommissioned												--	--	--	--
MW-76	11/08/05	84.6	<245	<490	0.700	<0.5	<0.5	<3	<1	--	--	--	--	9.42	0.00	17.66	NM [o]
27.08	02/24/06	<50	394	**752**	<0.5	<0.5	<0.5	<3	<1	<1	4.30	--	--	9.57	0.00	17.51	--
	05/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.50	0.00	18.58	0.28
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.78	--	--	10.02	0.00	17.06	8.04
	03/06/07	--	--	--	--	--	--	--	--	--	--	--	--	9.43	0.00	17.65	--
	06/13/07	Not Accessible												--	--	--	--
	09/12/07	Not Accessible												--	--	--	--
	12/17/07	Not Accessible, well flooded during attempt to take sample												7.49	--	--	--
	03/18/08	<50	<236	<472	**<236**	<0.5	0.55	<0.5	<3	<1	<5	**20.80**	<1	7.46	0.00	19.62	--
	06/02/08	<50	<236	<472	<0.5	0.52	<0.5	<3	<1	<5	1.31	<1	<236	7.10	0.00	19.98	--
	08/05/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	4.82	<1	<240	7.60	0.00	19.48	--
		Well abandoned in October 2008.												--	--	--	--
MW-77	11/04/05	<50	<236	<472	<0.5	<0.5	0.540	<3	<1	--	--	--	--	8.65	0.00	17.88	0.27
26.53	02/23/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.86	0.00	17.67	--
	05/11/06	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	1.08	<1	--	--	8.11	0.00	18.42	0.41
	06/12/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-78	11/04/05	<50	<236	<472	0.590	0.760	0.730	<3	<1	--	--	--	--	8.30	0.00	18.15	1.50
26.45	02/23/06	<50	**1,800[p]**	<490	<0.5	0.660	<0.500	<3	<1	<1	<1	--	--	8.48	0.00	17.97	--
	05/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.91	0.00	18.54	0.22
	06/12/06	Decommissioned												--	--	--	--
MW-79	11/04/05	<50	<236	<472	0.620	<0.5	0.67	1.41	<1	--	--	--	--	8.61	0.00	18.19	2.06
26.80	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.59	0.00	18.21	--
	05/11/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.18	0.00	18.62	0.24
	06/12/06	Decommissioned												--	--	--	--
MW-80	11/03/05	69.4	<243	<485	3.96	<0.5	10	7.88	<2	--	--	--	--	8.21	0.00	18.13	0.50
26.34	02/23/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.31	0.00	18.03	--
	05/09/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.42	0.00	18.92	0.95
	08/30/06	<80	<258	**<515**	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	7.62	0.00	18.72	1.68
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.57	0.00	17.77	1.18
	03/07/07	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.18	0.00	18.16	0.15
	06/14/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	6.15	--	--	5.43	0.00	20.91	2.24
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	1.60	--	--	6.52	0.00	19.82	0.37
	12/18/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	2.70	--	--	8.62	0.00	17.72	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.15	<1	8.10	0.00	18.24	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.64	<1	<236	7.35	0.00	18.99	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.81	<1	<236	7.97	0.00	18.37	--
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.66	<1.00	<236	8.51	0.00	17.83	--
	02/23/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.52	<1.00	<236	7.93	0.00	18.41	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	2.83	<1.00	<240	8.03	0.00	18.31	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.94	0.00	18.40	
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.4	<1	<240	7.57	0.00	18.77	
	02/22/10	Well Destroyed												--	--	--	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-81	11/03/05	<50	<236	<472	<0.2	<0.5	0.840	2.05	<2	--	--	--	--	8.37	0.00	17.84	2.20
26.21	02/23/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	1.30	--	--	8.41	0.00	17.80	--
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.28	0.00	18.93	1.00
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	8.46	0.00	17.75	4.36
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.90	0.00	17.31	0.96
	03/07/07	<50	<258	**<515**	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	8.30	0.00	17.91	0.20
	06/14/07	<50	<240	<481	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	7.46	0.00	18.75	0.96
	09/12/07	<50	<240	<481	1.08	<0.5	<0.500	<3	<1	<5	<1	--	--	8.06	0.00	18.15	0.43
	12/18/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<5	1.82	--	--	8.79	0.00	17.42	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	1.82	<1	8.15	0.00	18.06	--
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	7.31	0.00	18.90	--
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	8.83	<1	<238	7.94	0.00	18.27	--
	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	7.90	<1.00	<236	8.53	0.00	17.68	--
	02/23/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	2.32	<1.00	<240	8.40	0.00	17.81	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	3.27	<1.00	<240	7.62	0.00	18.59	
	08/17/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.90	<5.0	<240	20.00	0.00	6.21	
	11/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	5.3	<1	<240	8.55	0.00	17.66	
	02/21/10	<50.0	126	<383	<1.0	<1.0	<1.0	<3.0	--	<1.0	4.0	<0.10	<76.6	8.67	0.00	17.54	
	05/23/10	Well Destroyed															
MW-82	11/03/05	**16,300**	**1,850 [g]**	<472	**308**	427	696	**3,370**	**<40**	--	--	--	--	4.92	0.00	18.78	NM [o]
23.70	02/21/06	**15,400**	<258[q]	**<515**	**483**	256	477	**2,110**	<1	78.7	3.90	--	--	5.12	0.00	18.58	--
	05/11/06	**6,890**	**554[p]**	<476	**221**	120	177	**1,043**	<10	31.0	<1	--	--	4.88	0.00	18.82	0.68
	08/29/06	Not accessible - blocked by field office trailer												--	--	--	--
	12/11/06	**5,590**	<240	<481	**244**	50.7	184	815	<1	27.4	1.28	--	--	5.53	0.00	18.17	0.08
	03/08/07	**8,910**	<250	<500	**425**	193	328	**1,450**	<20	<100	1.39	--	--	4.99	0.00	18.71	0.16
	06/13/07	**12,100**	<243	<485	**630**	179	375	**1,800**	<1	154	1.27	--	--	4.93	0.00	18.77	0.94
	09/12/07	**10,200**	<240	<481	**627**	30.8	354	**1,610**	<1	29	<1	--	--	5.25	0.00	18.45	0.28
	12/19/07	**6,030**	<236	<472	**360**	51	230	840	<1	42	2.65	--	--	4.36	0.00	19.34	--
	03/18/08	**8,570**	<236	<472	**1,940**	407	22.5	250	**751**	<1	**27.9**	<1	<1	4.98	0.00	18.72	--
	06/03/08	**7,640**	<236	<472	**570**	8.71	316	**1,190**	<1	36.0	1.69	<1	**1,950**	5.00	0.00	18.70	--
	08/06/08	**12,000**	<236	<472	**326**	18	254	**1,890**	<1	79.8	1.28	<1	**868**	5.47	0.00	18.23	--
	11/040/8	**20,900**	<238	<476	**1,050**	177	549	**3,760**	<1.00	**75.2**	<1.00	<1.00	**3,370**	4.75	0.00	18.95	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-83	11/03/05	**2,270**	<236 [j]	<472 [j]	**67.9**	202	50.6	230	<4	--	--	--	--	4.71	0.00	18.92	8.80
23.63	02/24/06	**4,370**	<250	<500	**198**	367	93.9	393	<4	23.8	3.59	--	--	4.84	0.00	18.79	--
	05/11/06	**2,820**	**550[p]**	<500	**163**	172	66.6	259.9	<4	14.3	4.96	--	--	5.02	0.00	18.61	0.63
	08/31/06	386	<236	<472	**8.90**	4.97	6.30	24.7	<1	<5	1.11	--	--	5.88	0.00	17.75	0.26
	03/06/07	Not accessable- covered by sheet piles												--	--	--	--
	06/13/07	Not accessible												--	--	--	--
	09/12/07	Not accessible												--	--	--	--
	12/19/07	**1,030**	358	**593**	<1	<1	1.6	1.2	<1	<1	1.73	--	--	6.34	0.00	17.29	--
	03/17/08	Buried with construction material												--			--
	06/03/08	Well under construction debris												--	--	--	--
	08/06/08	Well under construction debris.												--	--	--	--
		Well under construction debris.												--	--	--	--
MW-84	11/02/05	95.5	<236	<472	**10.2**	<0.5	<0.500	<3	<1	--	--	--	--	9.85	0.00	18.66	0.40
28.51	02/22/06	189	<266	**<532**	**53.4**	0.550	<0.500	<3	<1	<1	<1	--	--	9.63	0.00	18.88	--
	05/09/06	143	<250	<500	**29.7**	0.810	<0.500	<3	<1	<1	<1	--	--	9.58	0.00	18.93	0.48
	06/12/06	Decommissioned												--	--	--	--
MW-85	11/02/05	108	<236	<472	3.25	0.740	2.19	5.68	<1	--	--	--	--	9.80	0.00	18.49	1.20
28.29	02/22/06	69.8	<248	<495	**5.47**	0.770	0.850	<3	<1	<1	<1	--	--	9.29	0.00	19.00	--
	05/09/06	69.5	<245	<490	4.56	0.720	0.800	<3	<1	<1	<1	--	--	9.20	0.00	19.09	0.51
	08/29/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	10.57	0.00	17.72	0.36
	09/20/06	Decommissioned during construction activities												--	--	--	--
MW-86	11/02/05	**3,010**	<248	<495	**508**	5.09	5.26	31.5	<1	--	--	--	--	9.28	0.00	18.27	1.20
27.55	02/21/06	**7,880**	<269[q]	**<538**	**2,640**	5.65	10.2	31.9	<5	<5	<1	--	--	9.29	0.00	18.26	--
	05/09/06	**7,980**	<240	<481	**2,740**	<25	64.0	104	**<50**	**287**	<1	--	--	8.85	0.00	18.70	0.84
	08/29/06	**2,690[j]**	<253	**<505**	**1,640**	6.58	9.78	29.2	2.62	<5	1.32	--	--	10.12	0.00	17.43	0.43
	12/11/06	**4,700**	<250	<500	**1,410**	5.79	7.66	28.2	3.21	<5	1.43	--	--	9.61	0.00	17.94	0.29
	03/07/07	**7,370**	<243	<485	**2,530**	<10	10.8	<60	<20	<100	<1	--	--	9.23	0.00	18.32	0.20
	06/13/07	**7,300**	<243	<485	**2,430**	7.40	11.9	26.9	<5	<25	<1	--	--	9.01	0.00	18.54	0.59
	09/12/07	**5,410**	<240	<481	**1,860**	5.55	8.31	25.0	1.56	<5	<1	--	--	9.11	0.00	18.44	1.50
	12/18/07	**4,540**	<238	<476	**1,400**	5.60	9.90	29.7	<1	1.40	1.32	--	--	6.52	0.00	21.03	--
	03/18/08	**6,290**	<236	<472	**457**	**1,950**	7.10	9.36	**27.9**	<1	<5	<1	<1	8.95	0.00	18.60	--
	06/03/08	**5,340**	<236	<472	**1,380**	7.19	12.60	28.40	<1	<5	<1	<1	**533**	8.60	0.00	18.95	--
	08/05/08	**4,090**	<236	<472	**612**	7.18	7.23	30.70	<1	<5	<1	<1	356	9.25	0.00	18.30	--
	11/04/08	**2,430**	<245	<490	**232**	<5.00	4.90	25.60	<1.00	<5.00	<1.00	<1.00	545	9.28	0.00	18.27	--
	02/24/09	**4,750**	<240	<481	**1,300**	6.48	7.67	29.70	--	<5.00	<1.00	<1.00	**4,760**	8.90	0.00	18.65	--
	05/17/09	**10,300**	<243	<485	**3,380**	22.40	87.70	95.00	<1.00	<5.00	<1.00	<1.00	**767**	11.02	0.00	16.53	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-86 contd.	08/17/09	**1,800**	440	<480	**1500**	23	45	71	<1.0	<5.0	<5.0	<5.0	**2,100**	12.62	0.00	14.93	
	11/16/09	**2,700**	**1,000**[Y]	<480	**2,100**[H]	42	76	200	<1.0	<5.0	<1	<1	**1,600**[Y]	9.41	0.00	18.14	
	02/22/10	**1,550**	**1,940**	**1,640**	**906**	10.5	41.2	90.5	--	4	0.48	<0.10	**1,190**	9.18	0.00	18.37	
	05/24/10	**1440**	**1970**	**1710**	**719**	7.4	23.3	66.1	--	1.8	.51	<0.10	**1,960**	8.32	0.00	19.23	
MW-87 26.74	11/02/05	<50	<245	<490	2.35	1.28	1.33	6.61	<1	--	--	--	--	8.40	0.00	18.34	0.80
	02/21/06	<50	<263[q]	**<526**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.55	0.00	18.19	--
	05/09/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<1	<1	--	--	7.98	0.00	18.76	0.53
	08/29/06	<80	<248	<495	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	9.33	0.00	17.41	1.71
	12/11/06	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.96	0.00	17.78	0.16
	03/07/07	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.44	0.00	18.30	0.26
	06/13/07	162	<243	<485	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.17	0.00	18.57	1.59
	09/12/07	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1.0	<5	<1	--	--	8.27	0.00	18.47	0.29
	12/18/07	<50	<240	<481	<1	<1	<1	<3	<1.0	<1	2.95	--	--	7.50	0.00	19.24	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	8.09	0.00	18.65	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	7.80	0.00	18.94	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.44	0.00	18.30	--
	11/04/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.46	<1.00	<243	8.75	0.00	17.99	--
	02/24/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	--	<5.00	1.27	<1.00	<236	7.70	0.00	19.04	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	10.92	0.00	15.82	
	08/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	11.10	0.00	15.64	
	11/16/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.3	<1	<240	8.74	0.00	18.00	
	02/22/10	<50.0	**643**	**860**	<1.0	<1.0	<1.0	<3.0	--	<1.0	3.3	<0.10	<76.6	8.40	0.00	18.34	
	05/24/10	<50.0	**543**	**675**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.86	<0.10	263	7.50	0.00	19.24	
MW-88 27.28	11/07/05	**14,700**	<240	<481	**546**	<50	**2,230**	**1,400**	**<100**	--	--	--	--	8.75	0.00	18.53	NM [o]
	02/21/06	LPH Present												8.75	Sheen	18.53	--
	05/10/06	**20,500**	418[p]	<476	**768**	<50	**2,590**	**1,121**	**<100**	**734**	1.97	--	--	8.38	0.00	18.90	0.21
	08/29/06	LPH Present												9.77	0.10	17.51	--
	12/13/06	**16,600**	316	<485	**208**	<10	**1,170**	**1,620**	<20	**255**	2.2	--	--	9.30	0.00	17.98	0.24
	03/06/07	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-89	11/03/05	**1,110**	<236	<472	**10.3**	8.20	82.5	170	<2	--	--	--	--	3.92	0.00	19.10	NM [o]
23.02	02/24/06	**49,900**	**1,180[g]**	**<515**	**188**	916	**2,050**	**7,950**	<20	**860**	**23.4**	--	--	4.36	0.00	18.66	--
	05/11/06	**24,300**	**3,040[p]**	<495	**96.0**	352	**1,200**	**3,452**	**<40**	**365**	**37.4**	--	--	4.37	0.00	18.65	0.49
	08/31/06	463	<245	<490	**6.85**	15.4	40.9	82.2	<1	59.8	12.2	--	--	5.41	0.00	17.61	0.48
	12/11/06	**1,100**	<248	<495	3.21	14.6	38.1	87.9	<1	50.8	6.6	--	--	4.83	0.00	18.19	0.39
	03/08/07	**2,640**	<250	<500	**13.4**	14.8	206	396	<10	122	**290**	--	--	4.10	0.00	18.92	0.35
	06/13/07	**2,450**	<236	<472	**21.6**	72.2	148	816	<1	**596**	12.5	--	--	4.41	0.00	18.61	0.39
	09/13/07	102	<238	<476	<0.5	7.65	5.87	<3	<1	63.2	**35.5**	--	--	4.57	0.00	18.45	0.20
	12/19/07	210	<236	<472	1.4	<1	<1	3.3	<1	4.7	**145.0**	--	--	3.19	0.00	19.83	--
	03/18/08	522	<236	<472	**260**	0.89	1.66	13.90	7.62	<1	**57.0**	**875.0**	<1	3.93	0.00	19.09	--
	06/03/08	**818**	<236	<472	4.84	0.64	16.50	23.50	<1	97.8	**38.5**	<1	357	4.40	0.00	18.62	--
	08/06/08	601	<236	<472	1.79	1.22	15.70	24.50	<1	70.4	10.9	<1	276	4.96	0.00	18.06	--
	11/04/08	**4,590**	<236	<472	2.27	1.55	150.00	214.00	<1.00	61.2	**16.4**	<1.00	**1,610**	4.49	0.00	18.53	--
	11/18/08	Decommissioned												--	--	--	--
MW-90	11/02/05	**3,840 [m]**	444[g]	<490	**70.8**	2.94	244	792	<4	--	--	--	--	4.22	0.00	18.68	NM [o]
22.90	02/21/06	**19,800**	**504[g]**	**<538**	**218**	10.0	**805**	**2,400**	<20	**187**	5.59	--	--	4.33	0.00	18.57	--
	05/11/06	**10,200**	**1,170[p]**	<495	**125**	6.90	348	**1,222**	<10	91.3	2.87	--	--	4.07	0.00	18.83	0.38
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--	--
	06/13/07	**9,180**	<248	<495	**118**	1.90	194	**1,290**	<1	**166**	2.14	--	--	4.14	0.00	18.76	0.75
	09/12/07	**3,870**	<240	<481	**46.3**	1.15	64.0	645	<1	58.0	4.64	--	--	4.36	0.00	18.54	0.11
	12/17/07	Well compromised, unable to sample												3.43	0.00	19.47	--
	03/18/08	**1,060**	<236	<472	**367**	11.4	<0.5	3.11	17.3	<1	14.3	8.29	<1	3.90	0.00	19.00	--
	06/03/08	536	<236	<472	**8.06**	<0.5	1.41	8.92	<1	5.27	3.23	<1	<236	4.10	0.00	18.80	--
	08/06/08	422	<236	<472	**7.2**	<0.5	0.91	5.63	<1	15.1	**17.6**	<1	<236	4.60	0.00	18.30	--
	11/03/08	**1,460**	<391	**<781**	**9.49**	<0.500	6.75	8.45	<1.00	15.9	**2.86**	<1.00	<391	4.25	0.00	18.65	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-91	11/03/05	**9,390**	**2,230[g]**	<472	**56.2**	6.45	319	414	<10	--	--	--	--	4.13	0.00	19.00	NM [o]
23.13	02/24/06	**6,080**	487[g]	**<515**	**21.0**	2.67	177	430	<1	**188**	2.39	--	--	4.51	0.00	18.62	--
	05/11/06	**5,900**	**931[p]**	<485	**14.9**	14.5	106	162.7	<4	**171**	1.49	--	--	4.33	0.00	18.80	0.53
	08/29/06	Not accessible - blocked by heavy equipment												--	--	--	--
	03/06/07	Not accessible - blocked by heavy equipment												--	--	--	--
	06/13/07	**1,180**	<236	<472	<0.5	0.770	0.580	<3	<1	91.6	1.80	--	--	4.36	0.00	18.77	0.43
	09/12/07	160	<240	<481	<0.5	<0.5	<0.500	<3	<1	13.2	1.05	--	--	4.60	0.00	18.53	0.26
	12/19/07	316	<236	<472	<1	<1	<1	<3	<1	4.2	4.13	--	--	3.48	0.00	19.65	--
	03/18/08	646	<236	<472	**253**	0.98	<0.5	5.16	<3	<1	12.0	3.32	<1	4.00	0.00	19.13	--
	06/03/08	359	<236	<472	2.42	<0.5	<0.5	<3	<1	<5	3.00	<1	<236	4.33	0.00	18.80	--
	08/06/08	163	<236	<472	<0.5	<0.5	<0.5	<3	<1	21.9	3.04	<1	<236	4.85	0.00	18.28	--
	11/03/08	252	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**101.00**	<1.00	<236	4.39	0.00	18.74	--
	11/18/08	Decommissioned												--	--	--	--
MW-92	11/02/05	**12,300**	338[g]	<472	**925**	83.4	**756**	940	<20	--	--	--	--	10.28	0.00	18.70	NM [o]
28.98	02/22/06	**4,360**	<248	<495	**261**	8.60	111	127	<5	36.0	3.58	--	--	10.13	0.00	18.85	--
	05/10/06	**5,580**	<240	<481	**458**	11.2	122	97.6	<20	38.4	2.69	--	--	10.22	0.00	18.76	0.41
	08/31/06	**3,770**	<243	<485	**770**	25.0	197	103	<1	55.1	3.36	--	--	11.34	0.00	17.64	1.19
	12/13/06	**1,190**	<238	<476	**23.2**	0.730	23.6	14.7	<1	5.05	<1	--	--	10.12	0.00	18.86	0.12
	03/08/07	525	<250	<500	**7.68**	<0.5	8.90	4.70	<1	<5	<1	--	--	9.86	0.00	19.12	0.24
	06/13/07	662	<238	<476	**30.2**	<0.5	8.98	<3	<1	<5	<1	--	--	10.20	0.00	18.78	0.82
	09/13/07	**1,150**	<238	<476	**39.9**	1.19	35.1	<3	<1	5.18	<1	--	--	10.30	0.00	18.68	-0.04
	12/18/07	**1,410**	<238	<476	**79.0**	1.20	14.0	3.10	<1	4.30	3.64	--	--	9.26	0.00	19.72	--
	03/17/08	**1,490**	<236	<472	**355**	51.6	1.14	22.6	5.67	<1	<5	2.41	<1	10.02	0.00	18.96	--
	06/03/08	682	<236	<472	4.71	<0.5	5.6	<3	<1	<5	1.48	<1	244	10.21	0.00	18.77	--
	08/05/08	546	<238	<476	**5.77**	0.54	2.48	<3	<1	<5	7.64	<1	<238	10.75	0.00	18.23	--
	11/03/08	**1,030**	<238	<476	**56.50**	4.87	6.400	6.06	<1.00	6.8	2.59	<1.00	375	10.47	0.00	18.51	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-93	11/02/05	79.3	<248	<495	0.370	0.570	0.720	2.35	<2	--	--	--	--	7.06	0.00	18.68	0.70
25.74	02/21/06	**1,200**	**3,580[p]**	**<526**	2.38	0.780	3.25	3.18	<1	1.71	1.16	--	--	7.25	0.00	18.49	--
	05/10/06	**1,200[j]**	**1,540**	<472	<0.5	0.790	2.04	1.70	<1	2.04	<1	--	--	6.90	0.00	18.84	0.34
	08/31/06	204	<243	<485	<0.5	0.610	1.55	<3	<1	<5	2.98	--	--	8.15	0.00	17.59	1.80
	12/13/06	**1,120**	<253	**<505**	<0.5	0.670	2.54	3.18	<1	<5	1.25	--	--	7.54	0.00	18.20	0.09
	03/07/07	**1,010**	**3,490**	<500	**11.60**	0.760	2.91	3.59	<1	<5	<1	--	--	6.99	0.00	18.75	0.20
	06/13/07	**1,330**	**822 [g, p]**	**1,250**	<0.5	0.680	1.77	3.01	<1	5.40	1.66	--	--	6.94	0.00	18.80	0.50
	09/13/07	303	267	**616**	<0.5	<0.5	1.37	<3	<1	5.43	1.05	--	--	7.26	0.00	18.48	0.14
	12/17/07	Unable to locate on site map												--	--	--	--
	03/17/08	**1,200**	**541**	**1,660**	**464**	<0.5	<0.5	0.96	<3	<1	<5	<1	<1	6.79	0.00	18.95	--
	06/03/08	**1,320**	429	<472	**6.56**	<0.5	3.62	1.44	<1	<5	<1	<1	**613**	6.63	0.00	19.11	--
	08/06/08	**847**	**1,140**	**1,270**	<0.5	0.51	1.44	<3	<1	<5	2.69	<1	**946**	7.50	0.00	18.24	--
	11/03/08	**1,110**	**564**	**842**	<0.500	<0.500	1.43	<3.00	<1.00	<5.00	2.95	<1.00	**535**	5.87	0.00	19.87	--
	11/18/08	Decommissioned												--	--	--	--
MW-94	11/02/05	393	277[g]	<472	1.74	0.750	30.2	4.62	<2	--	--	--	--	3.21	0.00	18.69	NM [o]
21.90	02/24/06	172	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	4.81	--	--	3.38	0.00	18.52	--
	05/11/06	236	360	<500	<0.5	<0.5	<0.5	<3	<1	1.60	10.4	--	--	3.10	0.00	18.80	0.33
	08/31/06	<100	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	4.30	0.00	17.60	1.50
	12/13/06	159	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	4.24	--	--	3.76	0.00	18.14	1.15
	03/07/07	**1,720**	<248	<495	1.88	<0.5	33.6	<3	<1	93.8	<1	--	--	3.16	0.00	18.74	0.10
	06/13/07	**2,340**	<250	<500	<0.5	<0.5	0.710	<3	<1	96.7	2.13	--	--	3.21	0.00	18.69	0.80
	09/12/07	521	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	3.48	0.00	18.42	0.24
	12/19/07	285	<236	<472	**1,010**	<1.00	<1	<1.00	<3	<1	<1	12.90	--	2.54	0.00	19.36	--
	03/17/08	**2,490**	255	<472	**1,010**	1.33	<0.5	31.5	<3	<1	**46.6**	2.65	<1	2.89		19.01	--
	06/02/08	Gauged but not sampled												5.15	0.00	16.75	--
	08/06/08	637	<236	<472	0.58	<0.5	0.80	<3	<1	<5	3.80	<1	294	3.68	0.00	18.22	--
	11/03/08	Well under water, unable to sample.												3.23	0.00	18.67	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-95	11/02/05	545	<236	<472	1.06	0.910	1.18	9.87	<1	--	--	--	--	13.50	0.00	18.49	0.50
31.99	02/23/06	278	240[g]	<481	**9.67**	5.57	7.88	19.20	<1	3.31	<1	<1	--	13.00	0.00	18.99	--
	05/09/06	326	<255	**<510**	2.91	0.730	1.40	15.78	<1	5.56	<1	<1	--	13.35	0.00	18.64	0.55
	08/30/06	94.3	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	<1	--	13.82	0.00	18.17	0.60
	12/12/06	**1,330**	<243	<485	**52.9**	14.5	32.9	119	<1	10.6	<1	<1	--	12.98	0.00	19.01	0.78
	03/07/07	60.2	<250	<500	3.87	<0.5	1.31	10.5	<1	<5	<1	<1	--	12.87	0.00	19.12	0.39
	06/14/07	215	<236	<472	4.12	<0.5	1.60	41.7	<1	<5	<1	<1	--	13.10	0.00	18.89	0.28
	09/13/07	<50.0	<238	<476	<0.5	<0.5	<0.500	<3	<1	<5	<1	<1	--	13.18	0.00	18.81	0.04
	12/18/07	<50	<238	<476	<1	<1	<1	<3	<1	<1	<1	<1	--	12.45	0.00	19.54	--
	03/17/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.69	0.00	19.30	--
	06/03/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	8.78	0.00	23.21	--
	08/04/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	14.02	0.00	17.97	--
	11/04/08	<50.0	<248	<495	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<248	13.75	0.00	18.24	--
	02/24/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	13.50	0.00	18.49	--
	05/17/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	14.01	0.00	17.98	
	08/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	15.67	0.00	16.32	
	11/15/09	110	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	13.62	0.00	18.37	
	02/21/10	<50.0	202	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.58	<0.10	<77.7	13.01	0.00	18.98	
	05/23/10	<50.0	80.0	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.47	<0.10	83.2	13.18	0.00	18.81	
MW-96	11/02/05	**3,230**	**501[g]**	<472	**172**	75.1	65.0	714	<4	--	--	--	--	6.28	0.00	18.70	0.90
24.98	02/21/06	LPH Present												6.43	0.02	18.57	--
	05/11/06	**6,190**	**5,570**	**<971**	**392**	136	152	**1,057**	<10	90.8	1.20	1.20	--	6.20	0.01	18.78	0.57
	08/29/06	LPH Present												7.48	0.23	17.04	--
	12/11/06	LPH Present												6.76	0.30	18.22	--
	03/06/07	Not accessible - construction materials												--	--	--	--
	06/13/07	Not accessible												--	--	--	--
	09/12/07	Not accessible												--	--	--	--
	12/17/07	Not accessible												--	--	--	--
	03/17/08	Buried with construction material												--	--	--	--
	06/03/08	Well under construction debris												--	--	--	--
	08/06/08	Well under construction debris.												--	--	--	--
	11/04/08	Well under construction debris.												--	--	--	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-97	11/02/05	**17,600**	441[g]	<490	**121**	38.2	**1,010**	**1,860**	<1	--	--	--	--	11.70	0.00	18.65	NM [o]
30.35	02/22/06	**39,900**	**811[g]**	<500	**350**	32.8	**1,840**	**3,730**	**<40**	**735**	**21.6**	--	--	11.17	0.00	19.18	--
	05/09/06	**30,300[j]**	**686**	<498	**264**	65.5	**1,740**	**2,660**	**<50**	**768**	12.0	--	--	11.60	0.00	18.75	0.68
	08/30/06	**6,580**	456[g]	<485	**82.4**	6.40	**749**	401	<1	**516**	7.48	--	--	12.17	0.00	18.18	0.32
	09/25/06	Decommissioned during construction activities												--	--	--	--
MW-98	11/02/05	**25,800**	<250	<500	**1,880**	**4,080**	680	**3,760**	<1	--	--	--	--	11.85	0.00	18.62	0.20
30.47	02/22/06	**173,000**	360[g]	**<556**	**14,000**	**30,500**	**4,090**	**22,200**	**<400**	**888**	**49.9**	--	--	11.24	0.00	19.23	--
	05/09/06	**186,000**	**651[p]**	<472	**12,700**	**29,000**	**4,800**	**22,560**	**<1,000**	**11,800**	**50.0**	--	--	11.44	0.00	19.03	0.52
	06/12/06	Decommissioned												--	--	--	--
MW-99	11/02/05	**910**	<243	<485	1.84	0.850	11.1	73.8	<1	--	--	--	--	10.57	0.00	18.77	0.80
29.34	02/22/06	**4,910**	<240	<481	**28.4**	<2.5	203	811	<5	80.8	14.0	--	--	10.23	0.00	19.11	--
	05/09/06	**3,370**	<248	<495	**14.0**	<5	82.5	521.3	<10	59.7	6.57	--	--	10.43	0.00	18.91	0.51
	06/12/06	Decommissioned												--	--	--	--
MW-101	07/25/05	**6,960**	432[b]	<500	**39.1**	61.4	88.0	429	<5	19.7	--	--	--	9.45	0.00	18.65	0.10
28.10	11/04/05	**2,960**	<236	<472	**53.8**	44.8	72.1	464	<5	--	--	--	--	9.65	0.00	18.45	NM [o]
	02/23/06	**4,890**	<250	<500	**99.4**	16.9	150	768	<4	27.5	<1	--	--	9.57	0.00	18.53	--
	05/09/06	**1,120**	<238	<476	**14.2**	1.62	27.1	136.7	<2	6.06	<1	--	--	9.13	0.00	18.97	0.51
	06/13/06	Decommissioned												--	--	--	--
MW-102	07/25/05	Well could not be located												--	--	--	--
23.86	11/03/05	**10,200**	**1,730 [g]**	<472	**471**	12.0	492	**1,490**	<20	--	--	--	--	5.10	0.00	18.76	0.50
	02/24/06	**11,400**	294[g]	**<532**	**471**	3.96	473	**1,160**	<4	90.4	4.54	--	--	5.29	0.00	18.57	--
	05/11/06	**2,810[j]**	370[p]	<490	**97.6**	<2	35.8	177.6	<4	22.9	1.71	--	--	5.01	0.00	18.85	0.41
	08/31/06	**2,430**	<236	<472	**212**	<2.5	101	208	<5	29.5	2.71	--	--	6.29	0.00	17.57	0.24
	12/11/06	**13,600**	243	<485	**608**	30.6	609	**1,190**	<1	118	6.08	--	--	5.70	0.00	18.16	0.16
	03/08/07	**10,000**	257	<500	**366**	25.8	**448**	**1,240**	<20	**183**	3.58	--	--	5.16	0.00	18.70	0.21
	06/13/07	**8,080**	275 [g]	<476	**320**	2.26	**182**	894	<1	139	4.54	--	--	5.12	0.00	18.74	0.48
	09/12/07	**8,800**	246	<481	**428**	2.38	426	792	<1	90.2	**30.8**	--	--	5.41	0.00	18.45	0.23
	12/19/07	**13,500**	289	<472	**400**	160	570	**1,320**	<1	140	14.9	--	--	4.56	0.00	19.30	--
	03/18/08	**9,840**	347	<472	**2770**	291	1.5	371	**746**	<1	**99.4**	**24.2**	1.75	4.92	0.00	18.94	--
	06/03/08	660	359	<472	**208**	<0.5	78.5	239	<1	85.9	**29.00**	<1	**2,170**	5.15	0.00	18.71	--
	08/06/08	**3,310**	276	<472	**138**	0.79	43.2	69	<1	54.2	**54.10**	1.14	**1,240**	5.63	0.00	18.23	--
	11/04/08	**8,720**	497	<472	**232**	1.23	366	248.0	<1.00	**108**	**19.20**	1.36	**2,920**	4.30	0.00	19.56	--
	11/18/08	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-103	07/26/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	8.61	0.00	--	1.30
27.22	11/07/05	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	8.82	0.00	18.40	NM [o]
	02/24/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.66	0.00	18.56	--
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	7.84	0.00	19.38	0.61
	08/30/06	<80	<248	<495	--[u]	--[u]	--[u]	--[u]	--[u]	--[u]	<1	--	--	6.01	0.00	21.21	0.25
	12/13/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	9.00	0.00	18.22	0.25
	03/06/07	Decommissioned												--	--	--	--
MW-105	07/26/05	**62,000**	**821[b]**	<500	**1,970**	**7,460**	**2,640**	**12,750**	<1	**723**	--	--	--	10.88	0.00	--	1.40
29.61	11/02/05	**66,100**	495 [g]	**<538**	**1,370**	**6,430**	**2,360**	**12,300**	<1	--	--	--	--	10.94	0.00	18.67	1.50
	02/22/06	**50,000**	332[g]	<495	**1,200**	**2,810**	**1,990**	**8,540**	**<50 [q,r]**	**498**	5.13	--	--	10.59	0.00	19.02	--
	05/09/06	**62,300**	**867[p]**	<472	**1,200**	**5,070**	**2,210**	**10,550**	**<100**	**440**	9.54	--	--	10.69	0.00	18.92	1.50
	06/12/06	Decommissioned												--	--	--	--
MW-200	11/07/05	533	<250	<500	4.39	1.21	8.65	22.1	5.03	--	--	--	--	11.22	0.00	18.47	0.80
29.69	02/22/06	**2,560**	270[g]	<490	**38.4**	2.38	57.3	70.9	1.84	60.7	1.60	--	--	11.15	0.00	18.54	--
	05/10/06	**1,440[j]**	<245	<490	**25.1**	0.620	35.5	12.82	1.57	45.2	<1	--	--	11.29	0.00	18.40	0.28
	08/29/06	471[j]	<236	<472	**7.10**	2.00	31.3	28.2	1.11	53.0	<1	--	--	11.95	0.00	17.74	0.38
	12/12/06	**1,630**	<245	<490	**7.12**	1.30	20.0	27.9	1.90	25.0	1.05	--	--	11.29	0.00	18.40	0.09
	03/06/07	<50	<260	**<521**	<5	<5	<5.00	<3	1.12	<5	1.73	--	--	11.05	0.00	18.64	3.33
	06/14/07	262	<243	<485	3.63	<0.5	1.61	<3	<1	<5	1.87	--	--	11.08	0.00	18.61	0.41
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.500	<3	<1	<5	<1	--	--	11.25	0.00	18.44	0.16
	12/17/07	327	<240	<481	1.5	<1	18.00	10	<1	--	9.24	--	--	9.60	0.00	20.09	--
	03/17/08	Well compromised- buried by machinery												--	--	--	--
	06/01/08	**2,390**	270	<481	**27.5**	1.07	55.20	16.6	<1	92.8	2.46	<1	**1,220**	8.13	0.00	21.56	--
	08/10/08	**1,140**	<238	<476	**10.4**	0.85	21.20	6.7	<1	45.3	7.41	<1	**616**	12.10	0.00	17.59	--
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--	--
	02/22/09	**4,570**	**5,550**	<481	**17.1**	2.12	58.0	45.4	--	134	1.82	<1.00	**1,820**	11.45	0.00	8.25	--
	05/17/09	**7,160**	**396**	<476	**71.4**	3.72	224.0	363	<1.00	**273**	10.4	<1.00	**1,820**	9.85	0.00	19.84	
	08/16/09	**1,800**	330	<480	<0.50	<0.50	12	11	<1.0	22	5.8	<5.0	**810**	14.22	0.00	15.47	
	11/15/09	**2,300**	**890[Y]**	<490	**8.3**	<0.50	30	17	<1.0	59	8	<1	**1,000[Y]**	11.35	0.00	18.34	
	02/21/10	**8,170**	**3,160**	**1,300**	**116**	2	445	151	--	510	4.2	0.59	**5,000**	11.02	0.00	18.67	
	05/23/10	North lane of Mercer flooded. Unable to sample.															

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-201	11/07/05	56.8	**974**[f]	**4,180**	<0.5	<0.5	0.990	9.49	<1	--	--	--	--	9.81	0.00	19.51	NM [o]
29.32	02/22/06	199	464[h]	**1,460**	**27.6**	14.2	<0.500	<3	<1	<1	9.78	--	--	10.76	0.00	18.56	--
	05/10/06	221	<250	<500	**27.1**	14.6	<0.500	<3	<1	<1	3.01	--	--	11.12	0.00	18.20	0.32
	08/29/06	114	<248	<495	**19.1**	10.6	<0.500	<3	<1	<5	2.16	--	--	11.64	0.00	17.68	0.31
	12/12/06	223	<245	<490	**16.3**	1.79	<0.500	<3	<1	<5	3.88	--	--	11.65	0.00	17.67	0.10
	03/06/07	174	<260	**<521**	**25.6**	1.46	<5.00	<3	<1	<5	2.54	--	--	11.65	0.00	17.67	0.66
	06/14/07	206	<245	<490	**20.4**	0.870	<0.500	<3	<1	<5	<1	--	--	10.89	0.00	18.43	0.54
	09/14/07	125	<245	<490	**21.4**	0.750	<0.500	<3	<1	<5	1.87	--	--	11.16	0.00	18.16	0.17
	12/17/07	Unable to sample- well under water												--	--	--	--
	03/18/08	281	<236	<472	**<236**	**11**	0.58	<0.5	<3	<1	<5	6.72	1.28	10.63	0.00	18.69	--
	06/01/08	196	<238	<476	**18.3**	7.40	<0.5	<3	<1	<5	**19.80**	2.29	<238	10.90	0.00	18.42	--
	08/10/08	125	<243	<485	**17.7**	1.14	<0.5	<3	<1	<5	**13.30**	3.73	<243	11.90	0.00	17.42	--
	11/02/08	North lane of Mercer flooded. Unable to sample.												--	--	--	--
	02/22/09	157	<238	**6,530**	**11.5**	<0.500	<0.500	<3.00	--	<5.00	8.43	<1.00	<238	10.90	0.00	4.20	--
	05/17/09	173	<248	<495	**12.4**	<0.500	<0.500	<3.00	<1.00	<5.00	11.8	1.28	<248	12.10	0.00	17.22	
	08/16/09	230	**570**	**3,300**	2.7	<0.50	<0.50	<2.0	<1.0	<5.0	**95**	<5.0	<240	13.87	0.00	15.45	
	11/15/09	73	<240	<480	**12**[H]	<0.50[H]	<0.50[H]	<2.0[H]	<1.0[H]	<5.0[H]	14	2.30	<240	10.88	0.00	18.44	
	02/21/10	<50.0	**655**	**1,970**	3.8	<1.0	<1.0	5.3	--	<1.0	9.1	<0.10	<79.2	10.56	0.00	18.76	
	05/23/10	56.8	**639**	**1670**	9.7	<1.0	<1.0	<3.0	--	<1.0	5.9	<0.10	353	10.64	0.00	18.68	
MW-202	11/04/05	247	<240	<481	0.630	0.880	<0.5	1.80	<1	--	--	--	--	12.77	0.00	17.78	1.70
30.55	02/22/06	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1 [q,r]	<1	1.71	--	--	12.35	0.00	18.20	--
	05/10/06	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	12.43	0.00	18.12	0.54
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	9.54	--	--	12.76	0.00	17.79	0.37
	12/12/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.24	0.00	18.31	1.23
	03/08/07	<50	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.04	--	--	12.23	0.00	18.32	0.40
	06/14/07	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.44	0.00	18.11	0.72
	09/14/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	1.43	--	--	12.54	0.00	18.01	0.22
	12/19/07	<50	<240	<481	<1	<1	<1.00	<3	<1	<1	<1	--	--	12.12	0.00	18.43	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	12.42	0.00	18.13	--
	06/02/08	<50	<240	<481	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<240	12.47	0.00	18.08	--
	08/05/08	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<248	12.65	0.00	17.90	--
	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	12.52	0.00	18.03	--
	02/25/09	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<243	12.80	0.00	17.75	--
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	12.90	<1.00	<236	13.63	0.00	16.92	
	08/16/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	7.50	<5.0	<240	15.32	0.00	15.23	
	11/15/09	<50	<240	<470	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	2.3	<1	<240	12.54	0.00	18.01	
	02/21/10	<50.0	82.8	<381	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	<0.10	<76.2	12.23	0.00	18.32	
	05/23/10	<50.0	<78.4	<392	<1.0	<1.0	<1.0	<3.0	--	<1.0	.91	<0.10	<78.4	12.33	0.00	18.22	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-203	11/08/05	<50	<238	<476	1.14	<0.5	0.780	<3	<1	--	--	--	--	8.24	0.00	18.39	1.80
26.63	02/24/06	<50	<260	**<521**	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	8.05	0.00	18.58	--
	05/09/06	<50	<248	<495	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	6.99	0.00	19.64	0.72
	08/30/06	<80	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.30	0.00	18.33	2.15
	12/13/06	<50	<258	**<515**	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	8.46	0.00	18.17	1.42
	03/07/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	7.67	0.00	18.96	0.18
	06/13/07	Not accessible												--	--	--	--
	09/12/07	Not accessible												--	--	--	--
	12/19/07	<50	<236	<472	<1	<1	<1.00	<3	<1	<1	1.69	--	--	7.49	0.00	19.14	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	6.95	0.00	19.68	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	6.24	0.00	20.39	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	1.66	<1	<236	6.94	0.00	19.69	--
25.94	11/04/08	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	**272.00**	<1.00	<236	7.05	0.00	18.89	--
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	3.21	<1.00	<240	5.54	0.00	20.40	--
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.03	<1.00	<236	7.00	0.00	19.63	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	7.95	0.00	17.99	
	11/16/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	4.3	<1	<240	7.92	0.00	18.02	
	02/22/10	<50.0	<77.7	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.16	<0.10	<77.7	7.44	0.00	18.50	
	05/24/10	<50.0	<76.9	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.9	<0.10	<76.9	6.34	0.00	19.60	
MW-204	11/03/05	725	<236	<472	**34.5**	0.550	23.3	13.6	<2	--	--	--	--	10.05	0.00	18.08	NM [o]
28.13	02/21/06	**3,120**	<287[q]	**<575**	**388**	<2.5	221	87.0	<5	42.2	1.63	--	--	10.09	0.00	18.04	--
	05/09/06	**2,990**[j]	<236[p]	<472	**343**	9.05	144	84.7	<5	50.6	<1	--	--	9.40	0.00	18.73	0.30
	06/13/06	Decommissioned												--	--	--	--
MW-205	11/02/05	735	<236	<472	0.750	<0.5	23.2	20.6	<1	--	--	--	--	9.34	0.00	18.74	0.10
28.08	02/22/06	**3,950**	<245	<490	**7.60**	<2.50	307	116	<5 [q,r]	82.0	3.64	--	--	9.22	0.00	18.86	--
	05/10/06	**1,530**	<236	<472	2.68	<1.00	86.8	30.04	<2	38.5	1.31	--	--	9.19	0.00	18.89	0.13
	06/13/06	Decommissioned												--	--	--	--

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-206	11/03/05	93.4	<236	<472	2.23	<0.5	2.86	2.84	<2	--	--	--	--	12.60	0.00	18.94	0.70
31.54	02/23/06	<50	279[p]	<490	**7.57**	0.560	<0.5	<3	<1	<1	1.24	--	--	12.40	0.00	19.14	--
	05/10/06	<50	<263	**<526**	**8.54**	<0.5	<0.5	<3	<1	<1	1.04	--	--	12.75	0.00	18.79	0.47
	08/29/06	<80	<266	**<532**	1.63	<0.5	<0.5	<3	<1	<5	1.84	--	--	13.25	0.00	18.29	0.83
	06/13/07	Lack of water to sample												10.36	0.00	21.18	--
	09/14/07	Lack of water to sample												10.67	0.00	20.87	--
	12/17/07	<50	293	**1,020**		<1	<1	<1	<2	<1	--	6.16		9.50	0.00	22.04	--
	03/17/08	<50	331	**1,080**	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	**852.00**	<1	9.76	0.00	21.78	--
	06/02/08	Insufficient water to sample												10.91	0.00	20.63	--
	08/04/08	Insufficient water to sample.												--	--	--	--
	11/03/08	<50	<243	**564**	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	14.80	1.65	<243	9.03	0.00	22.51	--
	02/23/09	Well dry												--	--	--	--
	05/17/09	Well dry												10.80	0.00	19.74	
	08/16/09	Well dry												11.48	0.00	20.06	
	11/15/09	<50	**1,400**[Y]	**10,000**	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	**330**	<1	330	9.60	0.00	21.94	
	02/21/10	<50.0	**--**	**--**	<1.0	<1.0	<1.0	<1.0	--	<1.0	**--**	<0.10	--	9.32	0.00	22.22	
	05/23/10	<50.0	**--**	**--**	<1.0	<1.0	<1.0	<1.0	--	<1.0	**7810**	<0.10	--	9.48	0.00	22.06	
MW-207	11/04/05	<50	<281	**<562**	2.82	<0.5	<0.5	<3	<1	--	--	--	--	13.79	0.00	16.86	2.10
30.65	02/23/06	<50	<248	<495	3.52	2.05	<0.5	<3	<1	<1	<1	--	--	13.64	0.00	17.01	--
	05/10/06	<50	<250	<500	1.85	1.86	<0.5	<3	<1	<1	<1	--	--	13.81	0.00	16.84	0.29
	08/29/06	<80	<253	**<505**	<0.5	<0.5	<0.5	<3	<1	<5	1.22	--	--	14.40	0.00	16.25	0.42
	12/12/06	<50	<248	<495	1.21	<0.5	<0.5	<3	<1	<5	<1	--	--	14.07	0.00	16.58	0.10
	03/07/07	<50	<263	**<526**	0.960	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77	0.24
	06/15/07	<50	<238	<476 [r]	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.84	0.00	16.81	0.81
	09/14/07	<50	<245	<490	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	13.88	0.00	16.77	0.21
	12/19/07	<50	<236	<472	<1	<1	<1	<3	<1	<1	<1	--	--	13.70	0.00	16.95	--
	03/18/08	<50	<236	<472	**<236**	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	14.28	0.00	16.37	--
	06/02/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<238	14.52	0.00	16.13	--
	08/05/08	<50	<238	<476	<0.5	<0.5	<0.5	<3	<1	<5	1.58	<1	<238	14.66	0.00	15.99	--
	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	1.02	<1.00	<240	13.85	0.00	16.80	--
	02/23/09	Inaccessible												--	--	--	--
	05/17/09	Inaccessible												--	--	--	
	08/17/09	Inaccessible												--	--	--	
	11/15/09	Inaccessible												--	--	--	
	02/21/10	<50.0	**681**	**536**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.20	<0.10	<92.0	13.81	0.00	16.84	
	05/24/10	Inaccessible															

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Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-208	11/07/05	**1,980**	<250	<500	**20.2**	4.40	35.2	143	<1	--	--	--	--	11.44	0.00	18.84	1.20
30.28	02/22/06	**11,900**	<243	<485	**131**	35.4	450	**1,610**	<20	96.8	2.17	--	--	11.11	0.00	19.17	--
	05/10/06	**13,400**	<236	<472	**185**	29.2	**785**	**2,358**	<20	**184**	1.80	--	--	11.52	0.00	18.76	0.28
	08/30/06	**21,800**	276[g]	<495	**213**	93.9	**1,590**	**5,960**	<1	**521**	2.88	--	--	12.10	0.00	18.18	0.30
	12/12/06	**21,800**	**542**	<490	**78.6**	18.2	**949**	**3,780**	<20	**315**	1.28	--	--	11.09	0.00	19.19	0.10
	03/08/07	**34,000**	454	<500	**212**	25.2	**1,660**	**5,360**	**40.0**	**838**	<1	--	--	11.02	0.00	19.26	0.18
	06/14/07	**57,400**	**591** [g]	<472	**241**	52.6	**3,520**	**12,900**	<20	**2,110**	1.74	--	--	11.22	0.00	19.06	0.23
	09/14/07	**63,000**	**1,120**	<490	**93.7**	44.2	**2,360**	**8,480**	<1	**1,080**	<1	--	--	11.40	0.00	18.88	-0.02
	12/17/07	**8,770**	<238	<476	**30.0**	1.4	470	**1,310**	<1	--	2.97	--	--	10.63	0.00	19.65	--
	03/18/08	**23,200**	**512**	<472	**6,180**	35.2	5.58	756	**2,280**	<1	**210**	**217.00**	<1	10.91	0.00	19.37	--
	06/01/08	**17,200**	310	<472	**29.2**	10.3	**856** [x]	**2200** [x]	<1	**256** [x]	7.91	<1	**7,460**	12.22	0.00	18.06	--
	08/10/08	**40,600**	115	<485	**52.1**	31	**1,490**	**4,920**	<10	**414**	6.23	1.56	**12,600**	12.30	0.00	17.98	--
	11/02/08	**32,700**	**988**	<490	**10.9**	23.5	**947**	**3,150**	<1.00	21.4	1.80	1.41	**12,500**	11.80	0.00	18.48	--
	02/23/09	Inaccessible												--	--	--	--
	05/17/09	**18,000**	**652**	<476	4.72	6.26	**700**	**2,100**	<1.00	**274**	3.84	<1.00	**7,330**	12.15	0.00	18.13	
	08/16/09	**22,000**	<240	<480	Not analyzed due to analyst error.						<5.0	<5.0	**11,000**	13.92	0.00	18.13	
	11/15/09	**28,000**	**5,600**[Y]	<470	**8.9**	5.6	630[H]	**2,400**[H]	<1.0	**280**[H]	4	<1	**10,000**[Y]	11.70	0.00	18.58	
	02/21/10	**23,700**	**1,250**	472	**6.4**	<5.0	679	**1,980**	--	**222**	6.1	0.16	**8,870**	11.05	0.00	19.23	
	05/23/10	**18500**	**1200**	<385	**7.0**	2.1	341	**1750**	--	**173**	42.7	.29	**6550**	11.20	0.00	19.08	
MW-209	11/05/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<238	9.22	0.00	17.78	--
27.00	02/23/09	Inaccessible												--	--	--	--
	05/17/09	Inaccessible												--	--	--	
	08/17/09	Inaccessible												--	--	--	
	11/17/09	Inaccessible												--	--	--	
	02/22/10	<50.0	251	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.3	<0.10	<77.7	9.30	0.00	17.70	
	05/24/10	<50.0	192	<396	<1.0	<1.0	<1.0	<3.0	--	<1.0	1.1	<0.10	137	8.04	0.00	18.96	
MW-210	11/05/08	<50.0	<243	<485	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<243	8.60	0.00	18.10	--
26.70	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	5.90	0.00	20.80	--
	05/17/09	<50.0	<245	<490	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<245	8.61	0.00	18.09	
	08/17/09	<50	<240	<280	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.60	0.00	17.10	
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50[H]	<2.0	<1.0	<5.0	1.3	<1	<240	8.15	0.00	18.55	
	02/22/10	<50.0	154	<381	<1.0	<1.0	<1.0	5.5	--	<1.0	0.31	0.21	<76.2	8.73	0.00	17.97	
	05/24/10	<50.0	190	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	.45	<0.10	150	7.65	0.00	19.05	

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
MW-211	11/05/08	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	<1.00	<1.00	<240	7.23	0.00	19.32	--
26.55	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	8.19	0.00	18.39	--
	05/17/09	<50.0	<236	<472	<0.500	<0.500	<0.500	<3.00	<1.00	<5.00	4.72	<1.00	<236	9.10	0.00	17.45	
	08/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<240	9.74	0.00	16.81	
	11/17/09	<50	<240	<480	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<1	<1	<240	8.24	0.00	18.31	
	02/22/10	<50.0	146	<385	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.42	<0.10	<76.9	7.91	0.00	18.64	
	05/24/10	<50.0	115	<388	<1.0	<1.0	<1.0	<3.0	--	<1.0	.46	.29	85.1	7.56	0.00	18.99	
MW-806	11/02/05	61.8	<245	<490	1.57	<0.5	2.94	10.3	<2	--	--	--	--	7.58	0.00	--	NM [o]
26.28	02/24/06	117	<238	<476	<0.5	0.910	1.49	4.24	<1	<1	2.16	--	--	7.71	0.00	18.57	--
	12/11/06	--	--	--	--	--	--	--	--	--	--	--	--	8.21	0.00	18.07	--
MW-X	11/02/05	760	252 [f]	<472	**114**	0.730	14.0	7.16	<1	--	--	--	--	9.65	0.00	18.72	NM [o]
28.37	02/21/06	Casing damaged - unable to collect sample												--	--	--	--
SMW-2S	07/25/05	Casing damaged - unable to collect sample												8.28	--	--	--
	11/02/05	Not monitored												--	--	--	--
SMW-3	03/08/95	<50	400	**2,500**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.25	0.00	--	--
	06/06/95	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.23	0.00	--	--
	09/07/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.89	0.00	--	--
	12/08/95	<50	300	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.36	0.00	--	--
	04/01/96	**34,000**	**4,000**	**2,300**	**6,400**	42	**2,100**	**3,000**	--	--	--	--	--	10.07	0.00	--	--
	06/25/96	<50	320	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--	--
	09/27/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.12	0.00	--	--
	03/28/97	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.19	0.00	--	--
	06/30/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.14	0.00	--	--
	09/08/97 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.85	0.00	--	--
	12/19/97 [b]	<50	**521**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.67	0.00	--	--
	03/16/98 [b]	50.1	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.28	0.00	--	--
	06/26/98 [b]	<50	**500**	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.87	0.00	--	--
	09/23/98 [b]	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.88	0.00	--	--
	12/17/98 [b]	<50	293	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.22	0.00	--	--
	03/31/99 [b]	<50	360	**<750**	<0.5	<0.5	0.53	4.97	--	--	--	--	--	9.01	0.00	--	--
	06/30/99 [b]	<50	**639**	**<750**	<0.5	0.609	<0.5	1.32	--	--	--	--	--	9.55	0.00	--	--
	12/08/99 [b]	<50	<484	**<1,450**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.75	0.00	--	--
	06/20/00 [b]	<50	<250	**<750**	<0.5	0.585	<0.5	1.86	--	--	--	--	--	8.89	0.00	--	--
	12/19/00	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/15/01 [b]	<50	368	**<866**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	7.23	0.00	--	--

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ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
SMW-3	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
contd.	09/07/01[b]	<50	385	**<571**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	9.19	0.00	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	<50	**1,160**	<500	<0.5	0.902	<0.5	2.78	--	--	--	--	--	8.89	0.00	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	<100	<250	<500	1.83	<2	<1.00	<1.5	--	--	--	--	--	10.32	0.00	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	<50	<250	<500	<0.5	<0.5	<0.5	<1	--	--	--	--	--	10.99	0.00	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	<50	<287	**<575**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	11.00	0.00	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/30/04	<100	<119	<238	<1	<1	<1	<2	--	--	--	--	--	10.42	0.00	--	2.10
	06/22/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/29/04	56	<242	<483	<0.5	<0.5	<0.5	<1.0	--	--	--	--	--	11.67	0.00	--	0.10
	12/29/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/17/05	<100	<248	<495	<1	<1	<1	<2	--	--	--	--	--	11.68	0.00	--	1.20
	06/01/05	<100	<249	<498	<1	<1	<1	<2	<1	--	--	--	--	10.62	0.00	--	1.30
	07/25/05	<50	<250	<500	<0.2	<0.2	<0.2	<0.5	<1	<0.5	--	--	--	11.19	0.00	--	1.20
29.03	11/08/05	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	--	--	--	--	11.77	0.00	17.26	NM [o]
	02/24/06	<50	<278	**<556**	<0.5	<0.5	<0.5	<0.5	<1	<1	<1	--	--	11.84	0.00	17.19	--
	08/30/06	<80	<243	<485	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--				
	10/11/06	<50	<243	<485	<0.5	<0.5	<0.5	<3	<1	<1	<1	--	--	10.70	0.00	18.33	0.17
	12/13/06	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	12.14	0.00	16.89	1.05
	03/08/07	<50	<250	<500	<0.5	<0.5	<0.5	<3	<1	<5	<1	--	--	11.68	0.00	17.35	1.44
	06/13/07	Not Accessible												--	--	--	--
	09/12/07	Not Accessible												--	--	--	--
	12/17/07	Not Accessible												--	--	--	--
	03/17/08	Unable to locate												--	--	--	--
	06/02/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	<1	<1	<236	9.05	0.00	19.98	--
	08/05/08	<50	<236	<472	<0.5	<0.5	<0.5	<3	<1	<5	4.54	<1	<236	7.64	0.00	21.39	--
27.40	11/04/08	<50.0	<238	<476	<0.500	<0.500	<0.500	<3.00		<5.00	5.88	<1.00	<238	9.70	0.00	17.70	--
	02/25/09	<50.0	<240	<481	<0.500	<0.500	<0.500	<3.00	--	<5.00	<1.00	<1.00	<240	9.90	0.00	17.50	--
	05/17/09	Not Accessible												--	--	--	
	08/17/09	<50	<250	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	<5.0	<5.0	<250	10.10	0.00	17.30	
	11/17/09	<50	<240	<490	<0.50	<0.50	<0.50	<2.0	<1.0	<5.0	1.2	<1	<240	9.53	0.00	17.87	
	02/22/10	<50.0	107	**605**	<1.0	<1.0	<1.0	<3.0	--	<1.0	0.26	<0.10	<76.2	9.90	0.00	17.50	
	05/24/10	<50.0	255	**510**	<1.0	<1.0	<1.0	<3.0	--	<1.0	.42	<0.10	100	8.50	0.00	18.90	

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Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
SMW-4	03/08/95	**39,000**	**4,100**	**5,100**	**13,000**	<250	**2,400**	**8,200**	--	--	--	--	--	8.14	0.00	--	--
	06/06/95	**41,000**	**5,500**	**<750**	**9,400**	44	**2,700**	**4,900**	--	--	--	--	--	8.90	0.00	--	--
	09/07/95	--	--	--	--	--	--	--	--	--	--	--	--	8.99	0.00	--	--
	12/08/95	**40,000**	**1,500**	**920**	**8,100**	57.0	**2,600**	**3,600**	--	--	--	--	--	7.56	0.00	--	--
	04/01/96	<50	<250	**<750**	<0.5	<0.5	<0.5	<1	--	--	--	--	--	8.13	0.00	--	--
	06/25/96	**28,100**	**2,680**	**630**	**3,900**	81.4	**1,710**	**1,710**	--	--	--	--	--	8.20	0.00	--	--
	09/27/96	**28,600**	**2,460**	**<750**	**6,090**	<0.5	**2,060**	**1,730**	--	--	--	--	--	8.62	0.00	--	--
	03/28/97	--	--	--	--	--	--	--	--	--	--	--	--	8.20	0.00	--	--
	06/30/97	--	--	--	--	--	--	--	--	--	--	--	--	8.06	0.00	--	--
	09/08/97	--	--	--	--	--	--	--	--	--	--	--	--	9.00	0.00	--	--
	12/19/97	LPH Present												9.41	0.04	--	--
	03/16/98	--	--	--	--	--	--	--	--	--	--	--	--	9.09	0.00	--	--
	06/26/98	LPH Present												8.76	Trace	--	--
	09/23/98	LPH Present												9.96	0.05	--	--
	12/17/98	LPH Present												10.22	Trace	--	--
	03/31/99	LPH Present												8.70	Trace	--	--
	06/30/99	LPH Present												8.20	Trace	--	--
	12/08/99	Inaccessible												NM	NM	--	--
	06/20/00	Inaccessible												NM	NM	--	--
	12/19/00	Inaccessible												NM	NM	--	--
	06/15/01	Inaccessible												NM	NM	--	--
	06/26/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/07/01	Inaccessible												NM	NM	--	--
	10/10/01	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/28/01	Inaccessible												NM	NM	--	--
	03/08/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	06/24/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/26/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	12/12/02	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	03/13/03	--	--	--	--	--	--	--	--	--	--	--	--	9.55	0.00	--	--
	06/12/03	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	09/19/03	--	--	--	--	--	--	--	--	--	--	--	--	10.58	0.00	--	--
	01/14/04	--	--	--	--	--	--	--	--	--	--	--	--	NM	NM	--	--
	07/25/05	**14,500**	**6,490**	**1,110**	**2,120**	<20	**908**	<50	<1	**312**	--	--	--	9.04	Sheen	--	1.10
28.33	11/02/05	**17,200**	**3,210**	<472	**2,440**	<50	**1,390**	<300	**<100**	--	--	--	--	10.10	0.00	18.23	NM [o]
	02/24/06	**17,800**	**3,160[g]**	<472	**2,730**	13.4	**1,330**	<60	<20	**442**	**15.8**	--	--	5.07	0.00	23.26	--
	05/11/06	**18,700**	**1,520**	<490	**2,130**	<25	**1,120**	<150	**<50**	**531**	**29.4**	--	--	9.29	0.00	19.04	0.46
	08/31/06	**8,190**	**651g**	<495	**1,800**	11.9	**1,000**	**1,350**	<10	**366**	**20.0**	--	--	10.56	0.00	17.77	1.15
	12/13/06	**16,800**	**682**	<472	**1,880**	<20	**1,240**	**1,550**	**<40**	**465**	9.5	--	--	9.27	0.00	19.06	0.09

TABLE 1
Cumulative Summary of Groundwater Elevations and Sample Analytical Results
ConocoPhillips Site No. 255353

Sample I.D. TOC [a]	Sample Date	TPH-Gasoline (µg/L)	TPH-Diesel (µg/L)	TPH-Oil (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	Naphtha-lene (µg/L)	Total Lead (µg/L)	Dissolved Lead (µg/L)	Kerosone (µg/L)	DTW (feet)	SPH (feet)	GWE (feet)	DO (mg/L)
SMW-4	03/08/07	**16,500**	**1,010**	<490	**2,000**	<20	**1,480**	**1,820**	**40.0**	**991**	7.42	--	--	9.19	0.00	19.14	0.27
contd.	06/13/07	**13,000**	**963** [g]	<495	**2,070**	14.4 [J]	**1,720**	42.6 [J]	<1	**1,160**	7.74	--	--	9.21	0.00	19.12	0.75
	09/13/07	**15,000**	**834**	<476	**2,170**	16.3	**1,800**	**2,410**	<1	**598**	7.57	--	--	9.45	0.00	18.88	0.23
	12/19/07	**12,400**	**904**	<472	**1,400**	4.8	640	13.70	<1	**310**	8.66	--	--	8.51	0.00	19.82	--
	03/17/08	**1,630**	<236	<472	**78.1**	1.23	1.34	8.17	<1	5.71	3.82	3.82	<1	8.92	0.00	19.41	--
	06/03/08	**14,600**	**753**	<472	**1,330**	6.02	**866**	15.40	<1	**292**	10.40	<1	**3,840**	8.98	0.00	19.35	--
	08/06/08	**10,300**	**959**	<472	**1,210**	5.29	**782**	<3	<1	**454**	9.96	7.91	**3,280**	9.47	0.00	18.86	--
	11/03/08	**15,800**	**1,400**	<472	**1,290**	6.95	**1,620**	24.40	<1.00	**<500**	12.30	8.88	**5,450**	9.41	0.00	18.92	--
	11/18/08	Decommissioned												--	--	--	--
SMW-5	07/25/05	**3,110**	**835** [b]	<500	**40.2**	0.790	41.8	21.48	<1	24.6	--	--	--	10.40	0.00	--	0.60
29.17	11/02/05	**1,950** [m]	**1,930** [f,g]	<490	**52.9**	3.43	58.0	64.8	<2	--	--	--	--	10.51	0.00	18.66	NM [o]
	02/22/06	**3,530**	<248	<495	**176**	<2.5	31.8	18.5	<5	50.0	4.21	--	--	10.42	0.00	18.75	--
	05/11/06	**3,140**	**1,110**	<500	**140**	2.95	53.6	31.1	<5	49.2	<1	--	--	10.59	0.00	18.58	0.63
	08/31/06	**942**	248p	<472	**51.8**	1.73	9.01	11.3	<1	30.3	2.12	--	--	11.45	0.00	17.72	0.29
	12/13/06	**3,780**	318	<472	**177.0**	6.62	93.9	53.4	<2	60.8	<1	--	--	10.42	0.00	18.75	0.07
	03/08/07	**2,560**	<236	<472	**80.4**	0.840	8.81	6.35	<1	51.3	2.12	--	--	10.27	0.00	18.90	0.94
	06/13/07	**2,850** [J]	301 [g]	<485	**61.2**	0.880	8.21	5.43	<1	17.2	<1	--	--	10.15	0.00	19.02	0.72
	09/13/07	**1,350**	258	<476	**35.0**	1.43	19.5	<3	<1	18.2	<1	--	--	10.29	0.00	18.88	0.05
SMW-5	12/18/07	**3,610**	264	<472	**150.0**	8.10	140.0	41.20	<1	66.0	1.83	--	--	8.45	0.00	20.72	--
contd.	03/17/08	**3,450**	288	<472	**1,110**	**93.9**	1.03	20.4	4.28	<1	**15.7**	<1	<1	9.75	0.00	19.42	--
	06/03/08	**1,580**	<236	<472	**24.4**	0.89	12.9	5.15	<1	9.06	2.72	<1	**682**	10.11	0.00	19.06	--
	08/05/08	**2,050**	259	<472	**18.2**	1.28	17.1	4.78	<1	6.2	1.54	<1	**941**	10.70	0.00	18.47	--
	11/03/08	**2,890**	280	<476	**6**	1.03	21.5	5.59	<1.00	8.59	1.14	<1.00	**1190**	10	0.00	19.17	--
	11/18/08	Decommissioned												--	--	--	--
MTCA Method A Cleanup Level for Groundwater		**1000/800** [k]	**500**	**500**	**5**	**1,000**	**700**	**1,000**	**20**	**160**	**15**	**15**	**500**	**--**	**--**	**--**	**--**

ATTACHMENT A
FIELD AND LABORATORY PROCEDURES

STANTEC MONITORING WELL GAUGING, PURGING AND SAMPLING PROCEDURES

Monitoring well purging and sampling was conducted based on USEPA approved (Puls and Barcelona, 1996) low-flow sampling techniques whenever possible.

Purging Procedures

A. Using a decontaminated instrument (i.e., tape measure, continuity meter, or interface probe) measure the depth to groundwater in reference to the measuring point at the top of the casing. Measure the total depth of the well and diameter of the well casing to calculate the volume of water in the well casing.

B. Based on previously obtained data, if a monitoring well is suspected of containing LPH concentrations, lower a transparent bailer into the well to evaluate the presence of a hydrocarbon sheen on the water table.

C. Decontaminate the purge pump and/or PVC bailers by scrubbing in Alconox detergent solution, followed by a tap water rinse and then a de-ionized water rinse.

D. Purge by low-flow pumping (less than 0.5 liters per minute) for approximately five minutes. Monitor the static water level in the well using a decontaminated instrument and adjust the pumping rate to maintain a minimal drawdown. If low-flow purging is not possible and bailing is used to purge the well, then a minimum of three well volumes will be removed. When purging 3 well volumes, parameters should be measured after each casing volume is removed. If the well goes dry, the procedure listed in step E2 (below) should be followed.

E. Conduct field measurements (i.e., pH, specific conductivity, temperature, and oxidation-reduction potential) note clarity, color, turbidity, and odor of purge water, and measure depth to groundwater.

    1. If the well has not been purged dry and drawdown is minimal, continue to pump and conduct field measurements (including depth to water) again every three to five minutes during purging.

        a) If the first through third series of measurements vary by less than 10 percent, the well has been adequately purged. If bailers are used to purge the well, then the water level is allowed to recover to 80 percent of its static condition, or for two hours, whichever comes first prior to beginning the sampling procedure.

        b) If the measurements vary by 10 percent or greater, repeat Step E1 above.

        c) If a minimum of three parameters cannot be measured during purging and or drawdown cannot be controlled to minimal, remove three well volumes with a bailer prior to sampling.

    2. If the well has been purged dry, measure the water level and allow the well to recharge to 80 percent, or for two hours, whichever occurs first. Calculate the percent recovery, and begin the sampling procedure.

Sampling Procedures

- Use the pump and a clean, dedicated section of tubing to collect the groundwater sample from the screened interval of the water column. If the pump cannot be used, collect the water sample with a clean, dedicated polyethylene disposable bailer.

- Transfer the groundwater sample into the appropriate container(s). Where applicable, some containers are completely filled to achieve zero headspace. Label the samples according to location and date of collection.

- Enter the samples into Chain-of-Custody and preserve on ice until delivery to the analytical laboratory. Complete the Well Development or Purging/Sampling Log to be stored in the project file.

Reference:

Puls, R.W., and Barcelona M.J., 1996. EPA Ground Water Issue Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedures, EPA/540/S-95/504.

ATTACHMENT B
FIELD DATA SHEETS

Stantec Consulting Corporation

HYDROLOGIC DATA SHEET

Gauge Date: 5.23/5.24.10

Project Name: Former ConocoPhillips Service Station
AOC 1396

Field Technicians: J.PAYNE / D.REITZ

Project Number: _____

DTP = Depth to Free Product (FP or NAPH) Below TOC
DTW = Depth to Groundwater Below TOC
DTB = Depth to Bottom of Well Casing Below TOC

Flow through cell calibrated Y X N___

Wells checked for product and gauged prior to commencement of bailing or purging the wells Y X N___

WELL OR LOCATION	WELL SCREEN INTERVAL	PROPOSED INTAKE RANGE (feet below TOC)	MEASUREMENTS TIME	DTP (feet)	DTW (feet)	DTB (feet)	PURGE? (Y/N)	SHEEN? (Y/N)	SAMPLE? (Y/N)	COMMENTS / PROBE CALIBRATION
CI-1	NA		1125				Y	N	Y	5.24.10
CI-2	NA		1010		9.17	28.70	Y	N	Y	5.24.10
MW-18	NA		0720		10.89	14.80	Y	N	Y	5.23.10
MW-19	NA		0755		10.98	14.80	Y	N	Y	
MW-37	5-25'		0820		11.15	20.00	Y	N	Y	5.23.10
MW-38	5-20'	DESTROYED								
MW-40	7.5-22.5'		1100		10.66	18.90	Y	N	Y	5.23.10
MW-41	5-20'		0935		15.42	20.05	Y	N	Y	5.23.10
MW-44	5-20'		1030		9.46	45.00	Y	N	Y	5.24.10
MW-45	3-19'		1225		8.15	19.00	Y	N	Y	5.23.10
MW-50	NA		1220		10.72	19.40	Y	N	Y	5.23.10
MW-51	5-15'		1145		11.40	15.20	Y	N	Y	5.23.10
MW-54	5-20'		1150		8.64	20.00	Y	N	Y	5.23.10
MW-71	5-20'		0950		11.08	19.95	Y	N	Y	5.23.10
MW-72	5-20'		1025		11.33	19.70	Y	N	Y	5.23.10
MW-73	5-20'		1035		6.63	19.75	Y	N	Y	5.23.10
MW-81	5-20'	DESTROYED								
MW-86	5-20'		0920		8.32	19.70	Y	N	Y	5.24.10
MW-87	5-20'		0955		7.50	20.00	Y	N	Y	5.24.10
MW-95	5-18'		0915		13.18	17.90	Y	N	Y	5.23.10
MW-200	5-20'	UNDER WATER 5.23.10								
MW-201	5-16'		0835		10.64	15.10	Y	N	Y	5.23.10
MW-202	5-20'		1105		12.33	19.62	Y	N	Y	5.23.10
MW-203	5-20'		1235		6.34	17.10	Y	N	Y	5.24.10
MW-206	5-20'		0950		9.48	11.50	Y	N	Y	5.23.10
MW-207	5-20'	NO ACCESS DUE TO CONSTRUCTION 5.24.10								
MW-208	5-20'		0740		11.20	18.95	Y	N	Y	5.23.10
MW-209	5-20'		1100		8.04	19.80	Y	N	Y	5.24.10
MW-210	5-20'		1200		7.65	19.47	Y	N	Y	5.24.10
MW-211	5-20'		1145		7.56	20.20	Y	N	Y	5.24.10
SMW-3	NA		1245		8.50	14.35	Y	N	Y	5.24.10

SITE VISITATION REPORT

2Q10 Sampling Event - Former ConocoPhillips Service Station AOC 1396, Seattle, WA

Name(s) D. Reitz / J. Payne Date: 05/23/10 Time of Arrival Call-In: 0800

Arrival Time: 0600 Departure Time: 1400 Time of Departure Call-In 1300

Weather Conditions Overcast 50° Who did you call? C. Gdak

DRUM INVENTORY

2	WATER		CARBON	TOTAL OPEN TOP	2
	SOIL		EMPTY	TOTAL BUNG TOP	

HEALTH AND SAFETY ASSESSMENT

Don P.P.E.
Set-up Decon. Station
Reviewed HASP & J.S.A.

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0600 Arrive on site. Don P.P.E. Set-up decon. station.
0620 J. Payne & A. Donnell arrive on site.
0630 T.C.S. arrives on site, Meet with T.C.S. & Stantec crews for tailgate safety meeting. Review traffic control plan. Perform job walk.
0700 T.C.S. initiates lane closure protocols. Observe demarcation of street access lanes.
0720 T.C.S. mobilization is complete. Mobilize into street-access zone. Initiate 2Q10 GWM sample procedures.
1130 Street access requirements are complete.
1200 T.C.S. demobilizes equipment & departs site.
1250 Discontinue sampling for today. Decon. Equipment.
1300 Release purge water/decon. rinsates into staged drum. Label drum. Call-in to C. Gdak.
1315 Pack sample coolers & load equipment into truck.
1330 Housekeeping of enclosure.
1400 Depart job site.

05/23/10

SITE VISITATION REPORT

2Q10 Sampling Event - Former ConocoPhillips Service Station AOC 1396, Seattle, WA

Name(s) J.Payne/D.Reitz Date: 5.24.10 Time of Arrival Call-In: 0800

Arrival Time: 0900 Departure Time: _____ Time of Departure Call-In _____

Weather Conditions OVERCAST TO SUNNY 55° Who did you call? D.Reitz

DRUM INVENTORY

(2)	WATER	_____	CARBON	TOTAL OPEN TOP	2 - 35gl DM's
_____	SOIL	_____	EMPTY	TOTAL BUNG TOP	_____

HEALTH AND SAFETY ASSESSMENT

0800 - J.Payne / D.Reitz arrived onsite, Don PPE, conduct Health & Safety event, Calibrate Equipment, Setup Sample Containers and Decon, Review Scope of Work.

0830 - Traffic Control Services on site. Conduct Health & Safety event, Review TC PLAN. TCS Begin Setup

DESCRIPTION OF ACTIVITIES ONSITE AND NOTES

0845 - J.Payne / D.Reitz Begin Perimeter Walk around A-1 Landscaping and Construction to identify potentially Compromised Monitoring Wells. J.Payne & D.Reitz (Stantec) identified MW-81 & MW-38 as no longer existing due to Construction Activities on the Property. D.Reitz take Photograph.

0910 - J.Payne & D.Reitz (Stantec) maneuver vehicles within TCS PLAN & Begin collecting Groundwater Samples

1010 - J.Payne & D.Reitz finished GWS in Street; Maneuver Vehicles out, J.Payne (Stantec) setup on MW-44 using Traffic Control, D.Reitz continue Groundwater Monitoring

1030 - J.Payne (Stantec) finished using Traffic Control Services TCS offsite

1045 - J.Payne & D.Reitz continue Groundwater Monitoring & Sampling

1310 - J.Payne & D.Reitz (Stantec) finished Groundwater Monitoring and Sampling, Maneuver Vehicles onto Parking Lot, Dispose IDW within 35gl open top - Labeled, Decon Equipment, Finished Field Notes, J.Payne (Stantec) transfer samples within coolers to D.Reitz (Stantec), Stow and Secure Equipment, check area for debris.

J.Payne & D.Reitz (Stantec) offsite.

5.24.10

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-18

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-18

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 0720 END (2400hr) 0740

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 0730 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.80

DEPTH TO WATER (feet) = 10.89

WATER COLUMN HEIGHT (feet) = 3.91 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0720	500	13.3	0.016	5.76	Clr
5/23/10	0723	500	13.2	0.016	5.72	Clr
5/23/10	0726	500	13.0	0.016	5.73	Clr
5/23/10	0729	500	13.1	0.017	5.74	Clr
5/ /10						
					05/23/10	
Calculated Variance of Final Three Samples:			0.2	0.001	0.02	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 10.94

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: C. PAYNE WELL I.D.: MW-208

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-208

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.23.10 START (2400hr) 0725 END (2400hr) ~~09~~ 0748

DATE SAMPLED 5.23.10 SAMPLE TIME (2400hr) 0748 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 18.95

DEPTH TO WATER (feet) = 11.20

WATER COLUMN HEIGHT (feet) = 7.75 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0725	0	-	-	-	-
5/23/10	0730	1/2	12.1	.119	6.2	BROWN
5/23/10	0733	3/4	12.1	.119	6.2	CLEAR
5/23/10	0736	1	12.0	.119	6.2	"
5/23/10	0739	1 1/4	12.0	.119	6.2	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.42

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: GOOD WELL TAG: N LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-19

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-19

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 0755 END (2400hr) 0825

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 0810 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.80

DEPTH TO WATER (feet) = 10.98

WATER COLUMN HEIGHT (feet) = 3.82 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0800	500	12.9	0.013	5.79	Clr
5/23/10	0803	500	12.9	0.013	5.81	Clr
5/23/10	0806	500	12.9	0.013	5.82	Clr
5/23/10	0809	500	13.0	0.013	5.83	Clr
5/ /10						
					05/23/10	
Calculated Variance of Final Three Samples:			0.1	0	0.02	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 11.20

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-37

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-37

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.23.10 START (2400hr) 0805 END (2400hr) 0820

DATE SAMPLED 5.23.10 SAMPLE TIME (2400hr) 0820 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	_____ (1.44)	_____ (2.45)	_____ (3.86)	_____ (5.68)	_____ (9.84)	_____ ( )

DEPTH TO BOTTOM (feet) = 20.55

DEPTH TO WATER (feet) = 11.15

WATER COLUMN HEIGHT (feet) = 9.40 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0805	0	-	-	-	-
5/23/10	0810	1	11.9	.224	6.3	CLEAR
5/23/10	0813	3/4	11.9	.224	6.3	"
5/23/10	0816	1	11.8	.224	6.3	"
5/23/10	0819	1 1/4	11.8	.224	6.3	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 10.23

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: POOR WELL CASING CONDITION: POOR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: Y

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-201

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-201

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 0835 END (2400hr) 0905

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 0850 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 15.10

DEPTH TO WATER (feet) = 10.64

WATER COLUMN HEIGHT (feet) = 4.46 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (ML)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0840	500	12.5	0.012	5.83	Clr
5/23/10	0843	500	12.5	0.012	5.85	Clr
5/23/10	0846	500	12.7	0.012	5.84	Clr
5/23/10	0849	500	12.7	0.012	5.84	Clr
5/ /10						
					05/23/10	

Calculated Variance of Final Three Samples: 0.2 0 0.01

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 10.85

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW - 95

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW -95

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 0915 END (2400hr) 0945

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 0930 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 17.90

DEPTH TO WATER (feet) = 13.18

WATER COLUMN HEIGHT (feet) = 4.72 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0920	500	14.1	0.010	5.96	Clr
5/23/10	0923	500	13.8	0.010	5.99	Clr
5/23/10	0926	500	13.7	0.011	6.00	Clr
5/23/10	0929	500	13.9	0.010	6.01	Clr
5/ /10						
					05/23/10	
Calculated Variance of Final Three Samples:			0.2	0.001	0.02	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 16.00 SAMPLE DTW: 13.21

ANTICIPATED PURGE INTAKE DEPTH: 16.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Faint WELL CASING CONDITION: Faint

WELL VAULT CONDITION: Faint SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Faint WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. Payne WELL I.D.: MW-41

CLIENT NAME: ConocoPhillips SAMPLED BY: J. Payne SAMPLE I.D.: MW-41

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.23.10 START (2400hr) 0920 END (2400hr) 0935

DATE SAMPLED 5.23.10 SAMPLE TIME (2400hr) 0935 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.05

DEPTH TO WATER (feet) = 15.42

WATER COLUMN HEIGHT (feet) = 4.63 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0920	Ø	-	-	-	-
5/23/10	0925	1/2	11.8	.242	6.1	CLEAR
5/23/10	0928	3/4	11.8	.242	6.1	"
5/23/10	0931	1	11.7	.242	6.1	"
5/23/10	0934	1 1/4	11.7	.241	6.1	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: ~~16~~ 15.92

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: FAIR SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: N

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J.P WELL I.D.: MW-71

CLIENT NAME: **ConocoPhillips** SAMPLED BY: J.P SAMPLE I.D.: MW-71

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-23-10 START (2400hr) 0950 END (2400hr) 1005

DATE SAMPLED 5-23-10 SAMPLE TIME (2400hr) 1005 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 19.95

DEPTH TO WATER (feet) = 11.08

WATER COLUMN HEIGHT (feet) = 8.87 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0950	0	-	-	-	-
5/23/10	0955	1/4	12.3	.204	6.3	CLEAR
5/23/10	0958	3/4	12.2	.204	6.3	"
5/23/10	1001	1	12.2	.204	6.3	"
5/23/10	1004	1 1/4	12.1	.204	6.3	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 11.41

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: _____

SIGNATURE: [signature] Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-206

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-206

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 0950 END (2400hr) 1020

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 1005 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X (0.64) 3" ____ (1.44) 4" ____ (2.45) 5" ____ (3.86) 6" ____ (5.68) 8" ____ (9.84) Other ____ ( )

Casing Volume: (liters per foot)

DEPTH TO BOTTOM (feet) = 11.50

DEPTH TO WATER (feet) = 9.48

WATER COLUMN HEIGHT (feet) = 2.02

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	0955	500	13.5	0.010	6.31	Cldy
5/23/10	0958	500	13.5	0.010	6.20	Cldy
5/23/10	1001	500	13.8	0.009	6.15	Cldy
5/23/10	1004	500	13.8	0.009	6.11	Cldy
5/ /10						
					05/23/10	

Calculated Variance of Final Three Samples: 0.3 0.001 0.09

Acceptable Variance Limits: ≤ 10% ≤ 3% ≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 10.00 SAMPLE DTW: 10.80

ANTICIPATED PURGE INTAKE DEPTH: 10.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: ~~YES~~

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: Purged dry - unable to fill 1L. - amber & 500ml preserved poly.

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. Payne WELL I.D.: MW-73

CLIENT NAME: ConocoPhillips SAMPLED BY: J.P SAMPLE I.D.: MW-73

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.23.10 START (2400hr) 1020 END (2400hr) 1035

DATE SAMPLED 5.23.10 SAMPLE TIME (2400hr) 1035 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	_____ (1.44)	_____ (2.45)	_____ (3.86)	_____ (5.68)	_____ (9.84)	_____ ( )

DEPTH TO BOTTOM (feet) = 19.75

DEPTH TO WATER (feet) = 6.63

WATER COLUMN HEIGHT (feet) = 13.12 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1020	Ø	-	-	-	-
5/23/10	1025	1/2	12.4	.331	6.1	CLEAR
5/23/10	1028	3/4	12.3	.331	6.1	"
5/23/10	1031	1	12.3	.330	6.1	"
5/23/10	1034	1 1/4	12.2	.330	6.1	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 7.12

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: POOR WELL CASING CONDITION: FAIR

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-72

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-72

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 1025 END (2400hr) 1055

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 1040 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 11.33

WATER COLUMN HEIGHT (feet) = 8.37 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1030	500	12.8	0.010	5.66	Clr
5/23/10	1033	500	12.8	0.010	5.69	Clr
5/23/10	1036	500	12.7	0.010	5.71	Clr
5/23/10	1039	500	12.7	0.010	5.72	Clr
5/ /10						
					05/23/10	
Calculated Variance of Final Three Samples:			0.1	Ø	0.03	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.00 SAMPLE DTW: 11.58

ANTICIPATED PURGE INTAKE DEPTH: 18.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: JP WELL I.D.: MW-202

CLIENT NAME: ConocoPhillips SAMPLED BY: JP SAMPLE I.D.: MW-202

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.23.10 START (2400hr) 1050 END (2400hr) 1105

DATE SAMPLED 5.23.10 SAMPLE TIME (2400hr) 1105 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.62

DEPTH TO WATER (feet) = 12.33

WATER COLUMN HEIGHT (feet) = 7.29 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1050	0				
5/23/10	1055	1/2	12.4	.118	6.7	ORANGE
5/23/10	1059	3/4		.118	6.7	ORANGE
5/23/10	1101	1	12.3	.118	6.7	CLEAR
5/23/10	1104	1 1/4	12.2	.118	6.7	CLEAR
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 13.10

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: GOOD WELL TAG: N LOCK#: N

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-40

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-40

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 1100 END (2400hr) 1130

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 1115 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 18.90

DEPTH TO WATER (feet) = 10.66

WATER COLUMN HEIGHT (feet) = 8.24 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1105	500	12.7	0.061	5.63	Clr
5/23/10	1109	500	12.7	0.060	5.60	Clr
5/23/10	1111	500	13.0	0.060	5.58	Clr
5/23/10	1114	500	12.9	0.060	5.57	Clr
5/ /10						
					05/23/10	
Calculated Variance of Final Three Samples:			0.3	Ø	0.03	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 11.55

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: JP WELL I.D.: MW-54

CLIENT NAME: ConocoPhillips SAMPLED BY: JP SAMPLE I.D.: MW-54

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-23-10 START (2400hr) 1135 END (2400hr) 1150

DATE SAMPLED 5.23.10 SAMPLE TIME (2400hr) 1150 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 8.64

WATER COLUMN HEIGHT (feet) = 11.36 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/ /10	1135	Ø	-	-	-	-
5/ /10	1140	1/2	13.4	.226	6.8	CLEAR
5/ /10	1143	3/4	13.2	.226	6.8	"
5/ /10	1146	1	13.0	.226	6.8	"
5/ /10	1149	1 1/4	12.9	.226	6.8	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 9.18

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: GOOD WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: JP

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-51

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-51

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 1145 END (2400hr) 1215

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 1200 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 15.20

DEPTH TO WATER (feet) = 11.40

WATER COLUMN HEIGHT (feet) = 3.80 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1150	600	13.9	0.019	5.96	Clr
5/23/10	1153	500	14.1	0.019	6.00	Clr
5/23/10	1156	500	14.2	0.019	6.02	Clr
5/23/10	1159	500	14.2	0.019	6.01	Clr
5/ /10						
					05/23/10	
Calculated Variance of Final Three Samples:			0.1	0	0.02	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 13.00 SAMPLE DTW: 11.44

ANTICIPATED PURGE INTAKE DEPTH: 13.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J.P WELL I.D.: MW-45

CLIENT NAME: ConocoPhillips SAMPLED BY: J.P SAMPLE I.D.: MW-45

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-23-10 START (2400hr) 1210 END (2400hr) _____

DATE SAMPLED 5-23-10 SAMPLE TIME (2400hr) 1225 LOW-FLOW USED _____

SAMPLE TYPE: Groundwater x Surface Water _____ Treatment Effluent _____ Other _____

CASING DIAMETER: 2" X 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.00

DEPTH TO WATER (feet) = 8.15

WATER COLUMN HEIGHT (feet) = 10.85 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1210	0	~	~	~	~
5/23/10	1215	1/2				CLEAR
5/23/10	1218	3/4				
5/23/10	1221	1				
5/23/10	1224	1 1/4				
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 9.22

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO _____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: GOOD WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: JP Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-50

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-50

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/23/10 START (2400hr) 1220 END (2400hr) 1250

DATE SAMPLED 05/23/10 SAMPLE TIME (2400hr) 1235 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 19.40

DEPTH TO WATER (feet) = 10.72

WATER COLUMN HEIGHT (feet) = 8.68 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (mL)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/23/10	1225	500	14.7	0.016	6.04	Clr
5/23/10	1229	500	15.0	0.016	5.99	Clr
5/23/10	1231	500	15.3	0.016	5.97	Clr
5/23/10	1234	500	15.1	0.016	5.98	Clr
5/ /10						
Calculated Variance of Final Three Samples:			0.3	Ø	0.02	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

05/23/10

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 11.20

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-86

CLIENT NAME: ConocoPhillips SAMPLED BY: D. Reitz SAMPLE I.D.: MW-86

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/24/10 START (2400hr) 0920 END (2400hr) 0940

DATE SAMPLED 05/24/10 SAMPLE TIME (2400hr) 0935 LOW-FLOW USED x

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" x 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 19.70

DEPTH TO WATER (feet) = 8.32

WATER COLUMN HEIGHT (feet) = 11.38

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	0925	800	15.3	0.014	6.22	Clr
5/ /10	0928	500	15.0	0.014	6.23	Clr
5/ /10	0931	500	15.0	0.014	6.24	Clr
5/ /10	0934	500	14.8	0.014	6.23	Clr
5/ /10						
					05/24/10	
Calculated Variance of Final Three Samples:			0.2	0	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 8.60

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J.PAYNE WELL I.D.: MW-87

CLIENT NAME: ConocoPhillips SAMPLED BY: J.PAYNE SAMPLE I.D.: MW-87

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.24.10 START (2400hr) 0940 END (2400hr) 0955

DATE SAMPLED 5.24.10 SAMPLE TIME (2400hr) 0955 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.00

DEPTH TO WATER (feet) = 7.50

WATER COLUMN HEIGHT (feet) = 12.50 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	0940	0	-	-	-	-
5/24/10	0946	1/2	12.4	.219	6.3	CLEAR
5/24/10	0948	3/4	12.4	.219	6.3	"
5/24/10	0951	1	12.3	.219	6.3	"
5/24/10	0954	1 1/4	12.2	.219	6.3	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: ____ SAMPLE DTW: 8.12

ANTICIPATED PURGE INTAKE DEPTH: ____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: FAIR WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: FAIR SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: FAIR WELL TAG: N LOCK#: Y

REMARKS: ____

SIGNATURE: [signature]

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: C1-2

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: C1-2

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/24/10 START (2400hr) 1010 END (2400hr) 1040

DATE SAMPLED 05/24/10 SAMPLE TIME (2400hr) 1025 LOW-FLOW USED X

SAMPLE TYPE: Groundwater X Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	(1.44)	(2.45)	(3.86)	(5.68)	(9.84)	( )

DEPTH TO BOTTOM (feet) = 28.70

DEPTH TO WATER (feet) = 9.17

WATER COLUMN HEIGHT (feet) = 19.53

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1015	500	14.6	0.016	6.33	Clr
5/24/10	1018	500	14.6	0.016	6.35	Clr
5/24/10	1021	500	14.6	0.016	6.34	Clr
5/24/10	1024	500	14.7	0.016	6.34	Clr
5/ /10						
					05/24/10	
Calculated Variance of Final Three Samples:			0.1	Ø	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 24.00 SAMPLE DTW: 9.20

ANTICIPATED PURGE INTAKE DEPTH: 24.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: J. PAYNE WELL I.D.: MW-44

CLIENT NAME: ConocoPhillips SAMPLED BY: J. PAYNE SAMPLE I.D.: MW-44

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.24.10 START (2400hr) 1015 END (2400hr) 1030

DATE SAMPLED 5.24.10 SAMPLE TIME (2400hr) 1030 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 45.00

DEPTH TO WATER (feet) = 9.46

WATER COLUMN HEIGHT (feet) = 35.54 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1015	0	-	-	-	-
5/24/10	1020	1/2	12.8	.313	7.2	CLEAR
5/24/10	1023	3/4	12.7	.313	7.2	"
5/24/10	1026	1	12.7	.313	7.2	"
5/24/10	1029	1 1/4	12.5	.316	7.2	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 12.33

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: POOR WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: POOR SEAL PRESENT?: N BOLTS PRESENT?: N

WELL INTEGRITY: POOR WELL TAG: N LOCK#: N

REMARKS: REPAIR MONUMENT

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-209

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-209

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/24/10 START (2400hr) 1100 END (2400hr) 1130

DATE SAMPLED 05/24/10 SAMPLE TIME (2400hr) 1115 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.80

DEPTH TO WATER (feet) = 8.04

WATER COLUMN HEIGHT (feet) = 11.76 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1105	500	13.5	0.011	6.25	Clr
5/24/10	1109	500	13.4	0.011	6.26	Clr
5/24/10	1111	500	13.4	0.011	6.27	Clr
5/24/10	1114	500	13.4	0.011	6.27	Clr
5/ /10						

05/24/10

Calculated Variance of Final Three Samples:	0	0	0.01
Acceptable Variance Limits:	≤ 10%	≤ 3%	≤ 0.1

DEPTH TO PURGE INTAKE DURING PURGE: 14.00 SAMPLE DTW: 8.18

ANTICIPATED PURGE INTAKE DEPTH: 14.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: JP WELL I.D.: CI-1

CLIENT NAME: ConocoPhillips SAMPLED BY: JP SAMPLE I.D.: CI-1

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5-24-10 START (2400hr) 1110 END (2400hr) 1125

DATE SAMPLED 5-24-10 SAMPLE TIME (2400hr) 1125 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = _____

DEPTH TO WATER (feet) = _____

WATER COLUMN HEIGHT (feet) = _____ ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1110	0	-	-	-	-
5/24/10	1115	1/2	12.0	.092	6.4	CLEAR
5/24/10	1118	3/4	11.9	.092	6.4	CLEAR
5/24/10	1121	1	11.9	.092	6.4	CLEAR
5/24/10	1124	1 1/4	11.8	.092	6.4	CLEAR
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: _____

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: 6 voas, 1 Ambers,-HCL 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES _____ NO _____

WELL PAD CONDITION: Good WELL CASING CONDITION: Good

WELL VAULT CONDITION: Good SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: Good WELL TAG: Y LOCK#: Y

REMARKS: _____

SIGNATURE: JP

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Ritz WELL I.D.: MW-211

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Ritz SAMPLE I.D.: MW-211

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/24/10 START (2400hr) 1145 END (2400hr) 1215

DATE SAMPLED 05/24/10 SAMPLE TIME (2400hr) 1200 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 20.20

DEPTH TO WATER (feet) = 7.56

WATER COLUMN HEIGHT (feet) = 12.64

ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1150	500	13.8	0.084	6.33	Clr
5/24/10	1153	500	13.8	0.084	6.35	Clr
5/24/10	1156	500	13.7	0.084	6.34	Clr
5/24/10	1159	500	13.7	0.085	6.34	Clr
5/ /10						
					0.5	5/24/10
Calculated Variance of Final Three Samples:			0.1	0.001	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 18.00 SAMPLE DTW: 7.69

ANTICIPATED PURGE INTAKE DEPTH: 18.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** 1 Poly HNO3, 1 Poly blank

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: YES BOLTS PRESENT?: YES

WELL INTEGRITY: Fair WELL TAG: YES LOCK#: YES

REMARKS: _____

SIGNATURE: _____

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: JP WELL I.D.: MW-210

CLIENT NAME: **ConocoPhillips** SAMPLED BY: JP SAMPLE I.D.: MW-210

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.24.10 START (2400hr) 1145 END (2400hr) 1200

DATE SAMPLED 5.24.10 SAMPLE TIME (2400hr) 1200 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 19.47

DEPTH TO WATER (feet) = 7.65

WATER COLUMN HEIGHT (feet) = 11.82 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1145	Ø	-	-	-	-
5/24/10	1150	1/2	13.0	.316	6.7	CLEAR
5/24/10	1153	3/4	12.9	.316	6.7	↓
5/24/10	1156	1	12.7	.316	6.7	↓
5/24/10	1159	1 1/4	12.7	.316	6.7	↓
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 8.12

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: Y BOLTS PRESENT?: Y

WELL INTEGRITY: GOOD WELL TAG: Y LOCK#: N

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: JP WELL I.D.: SMW-3

CLIENT NAME: ConocoPhillips SAMPLED BY: JP SAMPLE I.D.: SMW-3

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 5.24.10 START (2400hr) 1230 END (2400hr) 1245

DATE SAMPLED 5.24.10 SAMPLE TIME (2400hr) 1245 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER: 2" X 3" ____ 4" ____ 5" ____ 6" ____ 8" ____ Other ____

Casing Volume: (liters per foot) (0.64) (1.44) (2.45) (3.86) (5.68) (9.84) ( )

DEPTH TO BOTTOM (feet) = 14.35

DEPTH TO WATER (feet) = 8.50

WATER COLUMN HEIGHT (feet) = 5.85 ACTUAL PURGE (L) = 1.25

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/24/10	1230	0	~	~	~	~
5/24/10	1235	1/2	13.1	.226	6.9	CLEAR
5/24/10	1238	3/4	13.0	.226	6.9	"
5/24/10	1241	1	12.9	.226	6.9	"
5/24/10	1245	1 1/4	12.9	.226	6.9	"
Calculated Variance of Final Three Samples:						
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: _____ SAMPLE DTW: 9.13

ANTICIPATED PURGE INTAKE DEPTH: _____ ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead, Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor, Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: GOOD WELL CASING CONDITION: GOOD

WELL VAULT CONDITION: GOOD SEAL PRESENT?: N.A BOLTS PRESENT?: N.A

WELL INTEGRITY: GOOD WELL TAG: N LOCK#: Y

REMARKS: _____

SIGNATURE: _____ Page ___ of ___

Stantec Consulting Corporation

WATER SAMPLE FIELD DATA SHEET

PROJECT #: _____ PURGED BY: D. Reitz WELL I.D.: MW-203

CLIENT NAME: **ConocoPhillips** SAMPLED BY: D. Reitz SAMPLE I.D.: MW-203

LOCATION: 600 Westlake Avenue N Seattle, WA

DATE PURGED 05/24/10 START (2400hr) 1235 END (2400hr) 1310

DATE SAMPLED 05/24/10 SAMPLE TIME (2400hr) 1250 LOW-FLOW USED X

SAMPLE TYPE: Groundwater x Surface Water ____ Treatment Effluent ____ Other ____

CASING DIAMETER:	2"	3"	4"	5"	6"	8"	Other
Casing Volume: (liters per foot)	X (0.64)	____ (1.44)	____ (2.45)	____ (3.86)	____ (5.68)	____ (9.84)	____ ( )

DEPTH TO BOTTOM (feet) = 17.10

DEPTH TO WATER (feet) = 6.34

WATER COLUMN HEIGHT (feet) = 10.76 ACTUAL PURGE (L) = 2.5

FIELD MEASUREMENTS

DATE	TIME (2400hr)	VOLUME (L)	TEMP. (degrees C)	CONDUCTIVITY (umhos/cm)	pH (units)	COLOR (visual)
5/ /10	1240	800	15.0	0.059	6.36	Cldy
5/ /10	1243	500	15.6	0.058	6.38	Clr
5/ /10	1246	500	15.6	0.058	6.37	Clr
5/ /10	1249	500	15.5	0.059	6.37	Clr
5/ /10						
					05/24/10	
Calculated Variance of Final Three Samples:			0.1	0.001	0.01	
Acceptable Variance Limits:			≤ 10%	≤ 3%	≤ 0.1	

DEPTH TO PURGE INTAKE DURING PURGE: 15.00 SAMPLE DTW: 6.35

ANTICIPATED PURGE INTAKE DEPTH: 15.00 ANALYSES: TPH-g, TPH-d, TPH-o, Total Lead, Dissolved lead Kerosene, BTEX, Naphthalene

SAMPLE VESSEL / PRESERVATIVE: **6 voas, 1 Ambers,-HCL** **1 Poly HNO3, 1 Poly blank**

PURGING EQUIPMENT:	SAMPLING EQUIPMENT:
Sampling Equipment	Horiba, Water Qualtiy Monitor,Peristoltic Pump Interface Probe, YSI

Flow Through Cell Disconnected Prior to Sample Collection?: YES X NO ____

WELL PAD CONDITION: Fair WELL CASING CONDITION: Fair

WELL VAULT CONDITION: Fair SEAL PRESENT?: yes BOLTS PRESENT?: yes

WELL INTEGRITY: Fair WELL TAG: yes LOCK#: yes

REMARKS: _____

SIGNATURE: _____

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #
212302387
ConocoPhillips AOC#
1396

DATE: 05 / 25 / 10
PAGE: 1 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1009 / FAX:	E-MAIL: andrea.donnell@stantec.com		
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	CI-1	CI-1	05/24/10	1125	GW	9	X	X	X	X	X	X	X	
	CI-2	CI-2	"	1025	GW	9	X	X	X	X	X	X	X	
	MW-18	MW-18	05/23/10	0730	GW	9	X	X	X	X	X	X	X	
	MW-19	MW-19	"	0810	GW	9	X	X	X	X	X	X	X	
	MW-37	MW-37	"	0820	GW	9	X	X	X	X	X	X	X	
	MW-38	MW-38			GW	9	X	X	X	X	X	X	X	
	MW-40	MW-40	05/23/10	1115	GW	9	X	X	X	X	X	X	X	
	MW-41	MW-41	"	0935	GW	9	X	X	X	X	X	X	X	
	MW-44	MW-44	"	1030	GW	9	X	X	X	X	X	X	X	
	MW-45	MW-45	"	1225	GW	9	X	X	X	X	X	X	X	

Relinquished by: (Signature)	Received by: (Signature)	Date: 05/25/10	Time: 1100
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9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #
212302387
ConocoPhillips AOC#
1396

DATE: 05/25/10
PAGE: 2 of 4

SAMPLING COMPANY:	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER	GLOBAL ID NO.:
STANTEC		AOC 01396	

ADDRESS:	SITE ADDRESS (Street and City):	ConocoPhillips Manager
12034 134th CT Redmond, WA	600 Westlake Avenue N, Seattle	Myron Smith

PROJECT CONTACT (Hardcopy or PDF Report to):			EDF DELIVERABLE TO (RP or Designee):	PHONE NO.:	E-MAIL:	LAB USE ONLY
Andrea Donnell						
TELEPHONE: 425 298-1009	FAX:	E-MAIL: andrea.donnell@stantec.com				
SAMPLER NAME(S) (Print): David Reitz, Jason Payne		CONSULTANT PROJECT NUMBER 212302387				

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	MW-50	MW-50	05/23/10	1235	GW	9	X	X	X	X	X	X	X	
	MW-51	MW-51	"	1200	GW	9	X	X	X	X	X	X	X	
	MW-54	MW-54	"	1150	GW	9	X	X	X	X	X	X	X	
	MW-71	MW-71	"	1005	GW	9	X	X	X	X	X	X	X	
	MW-72	MW-72	"	1040	GW	9	X	X	X	X	X	X	X	
	MW-73	MW-73	"	1035	GW	9	X	X	X	X	X	X	X	
	MW-81	MW-81			GW	9	X	X	X	X	X	X	X	
	MW-86	MW-86	05/24/10	0935	GW	9	X	X	X	X	X	X	X	
	MW-87	MW-87	"	0955	GW	9	X	X	X	X	X	X	X	

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		05/25/10	1100
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INVOICE REMITTANCE ADDRESS:
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Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #
212302387
ConocoPhillips AOC#
1396

DATE: 05/25/10
PAGE: 3 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1009 / FAX:	E-MAIL: andrea.donnell@stantec.com		
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
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REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	MW-95	MW-95	05/23/10	0930	GW	9	X	X	X	X	X	X	X	
	MW-200	MW-200			GW	9	X	X	X	X	X	X	X	
	MW-201	MW-201	05/23/10	0850	GW	9	X	X	X	X	X	X	X	
	MW-202	MW-202	"	1105	GW	9	X	X	X	X	X	X	X	
	MW-203	MW-203	05/24/10	1250	GW	9	X	X	X	X	X	X	X	
	MW-206	MW-206	05/23/10	1005	GW	7	X	X	X	X	X	X	X	
	MW-207	MW-207			GW	9	X	X	X	X	X	X	X	
	MW-208	MW-208	05/23/10	0740	GW	9	X	X	X	X	X	X	X	
	MW-209	MW-209	05/24/10	1115	GW	9	X	X	X	X	X	X	X	
	MW-210	MW-210	"	1200	GW	9	X	X	X	X	X	X	X	

Relinquished by: (Signature)	Received by: (Signature)	Date: 05/25/10	Time: 1100
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Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #
212302387
ConocoPhillips AOC#
1396

DATE: 05/24/10
PAGE: 4 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY
TELEPHONE: 425 298-1009	FAX:	E-MAIL: jeff.thompson@stantec.com	
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387	REQUESTED ANALYSES	

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	MW-211	MW-211	05/24/10	1200	GW	9	X	X	X	X	X	X	X	
	SMW-3	SMW-3	"	1245	GW	9	X	X	X	X	X	X	X	
	Trip blanks	Trip blanks				6	X		X	X	X			

Relinquished by (Signature)	Received by (Signature)	Date: 05/25/10	Time: 1100
Relinquished by (Signature)	Received by (Signature)	Date	Time
Relinquished by (Signature)	Received by (Signature)	Date	Time

9/19/03 Revision

ATTACHMENT C
CERTIFIED LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

June 11, 2010

Chris Gdak
Stantec
12034 134th Ct NE, Suite 102
Redmond, WA 98052

RE: Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Dear Chris Gdak:
Enclosed are the analytical results for sample(s) received by the laboratory on May 25, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

Only two of three coolers were received with both sample VOA vials and TB's. Below are samples that were not received with an associated Trip Blank.

Three of six vials for Cl-1, Cl-2, MW-44, MW-87, MW-209 & MW-211. Six of six vials for MW-86, MW-203 & SMW-3.

REVISED REPORT

Samples in this workorder were received in the laboratory without an associated trip blank.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jennifer Gross

jennifer.gross@pacelabs.com
Project Manager

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

Enclosures

cc: Andrea Donnell, COP_Stantec Washington
Tammy Parise, COP_Stantec Washington

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

CERTIFICATIONS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Minnesota Certification IDs

Alaska Certification #: UST-078
Arizona Certification #: AZ-0014
1700 Elm Street SE, Suite 200 Minneapolis, MN 55414
Wisconsin Certification #: 999407970
Washington Certification #: C754
Tennessee Certification #: 02818
Pennsylvania Certification #: 68-00563
Oregon Certification #: MN200001
North Dakota Certification #: R-036
California Certification #: 01155CA
Florida/NELAP Certification #: E87605
Illinois Certification #: 200011
Iowa Certification #: 368
Kansas Certification #: E-10167
Louisiana Certification #: 03086
Louisiana Certification #: LA080009
Maine Certification #: 2007029
Michigan DEQ Certification #: 9909
Minnesota Certification #: 027-053-137
Montana Certification #: MT CERT0092
New Jersey Certification #: MN-002
New York Certification #: 11647
North Carolina Certification #: 530

Washington Certification IDs

Washington Certification #: C1229
Oregon Certification #: WA200007
Florida/NELAP Certification #: E87617
California Certification #: 01153CA
Alaska Drinking Water Micro Certification #: WA01230
Alaska Drinking Water VOC Certification #: WA01-09
Alaska CS Certification #: UST-025
940 South Harney Street Seattle, WA 98108

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
253777001	**CI-1**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777002	**CI-2**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777003	**MW-18**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777004	**MW-19**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777005	**MW-37**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777006	**MW-40**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777007	**MW-41**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777008	**MW-44**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777009	**MW-45**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777010	**MW-50**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777011	**MW-51**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777012	**MW-54**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777013	**MW-71**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777014	**MW-72**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777015	**MW-73**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M

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SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 5030B/8260	LNH	9	PASI-S
253777016	MW-86	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777017	MW-87	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777018	MW-95	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777019	MW-201	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777020	MW-202	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	CJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777021	MW-203	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777022	MW-206	NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777023	MW-208	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S

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SAMPLE ANALYTE COUNT

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777024	**MW-209**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777025	**MW-210**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777026	**MW-211**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777027	**SMW-3**	NWTPH-Dx	ERB	5	PASI-S
		NWTPH-Gx	LPM	3	PASI-S
		EPA 6020	CJS	1	PASI-M
		EPA 6020	RJS	1	PASI-M
		EPA 5030B/8260	LNH	9	PASI-S
253777028	**Trip Blanks**	NWTPH-Gx	LPM	3	PASI-S
		EPA 5030B/8260	LNH	9	PASI-S

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: CI-1 **Lab ID: 253777001** Collected: 05/24/10 11:25 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**432**	ug/L	76.2	1	05/27/10 11:55	05/27/10 22:12		
Kerosene	**205**	ug/L	76.2	1	05/27/10 11:55	05/28/10 18:31	8008-20-6	
Motor Oil Range	**400**	ug/L	381	1	05/27/10 11:55	05/27/10 22:12	64742-65-0	
n-Octacosane (S)	79	%	50-150	1	05/27/10 11:55	05/27/10 22:12	630-02-4	
o-Terphenyl (S)	83	%	50-150	1	05/27/10 11:55	05/27/10 22:12	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/26/10 23:40		
a,a,a-Trifluorotoluene (S)	97	%	50-150	1		05/26/10 23:40	98-08-8	
4-Bromofluorobenzene (S)	101	%	50-150	1		05/26/10 23:40	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.19**	ug/L	0.10	1	06/02/10 18:38	06/04/10 19:17	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:05	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 12:49	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 12:49	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 12:49	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 12:49	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 12:49	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		05/26/10 12:49	460-00-4	
Dibromofluoromethane (S)	103	%	80-122	1		05/26/10 12:49	1868-53-7	
1,2-Dichloroethane-d4 (S)	104	%	80-124	1		05/26/10 12:49	17060-07-0	
Toluene-d8 (S)	100	%	80-123	1		05/26/10 12:49	2037-26-5	

Sample: CI-2 **Lab ID: 253777002** Collected: 05/24/10 10:25 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**712**	ug/L	80.0	1	05/27/10 11:55	05/27/10 22:28		
Kerosene	**313**	ug/L	80.0	1	05/27/10 11:55	05/28/10 18:47	8008-20-6	
Motor Oil Range	**643**	ug/L	400	1	05/27/10 11:55	05/27/10 22:28	64742-65-0	
n-Octacosane (S)	76	%	50-150	1	05/27/10 11:55	05/27/10 22:28	630-02-4	
o-Terphenyl (S)	82	%	50-150	1	05/27/10 11:55	05/27/10 22:28	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 00:29		
a,a,a-Trifluorotoluene (S)	93	%	50-150	1		05/27/10 00:29	98-08-8	
4-Bromofluorobenzene (S)	97	%	50-150	1		05/27/10 00:29	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: CI-2 **Lab ID: 253777002** Collected: 05/24/10 10:25 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**2.2**	ug/L	0.10	1	06/02/10 18:38	06/04/10 19:44	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:23	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 13:12	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 13:12	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 13:12	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 13:12	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 13:12	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		05/26/10 13:12	460-00-4	
Dibromofluoromethane (S)	105	%	80-122	1		05/26/10 13:12	1868-53-7	
1,2-Dichloroethane-d4 (S)	104	%	80-124	1		05/26/10 13:12	17060-07-0	
Toluene-d8 (S)	101	%	80-123	1		05/26/10 13:12	2037-26-5	

Sample: MW-18 **Lab ID: 253777003** Collected: 05/23/10 07:30 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**2870**	ug/L	77.7	1	05/27/10 11:55	05/27/10 22:45		
Kerosene	**3930**	ug/L	77.7	1	05/27/10 11:55	05/28/10 19:04	8008-20-6	
Motor Oil Range	**2330**	ug/L	388	1	05/27/10 11:55	05/27/10 22:45	64742-65-0	
n-Octacosane (S)	81	%	50-150	1	05/27/10 11:55	05/27/10 22:45	630-02-4	
o-Terphenyl (S)	74	%	50-150	1	05/27/10 11:55	05/27/10 22:45	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**9700**	ug/L	500	10		05/27/10 09:01		
a,a,a-Trifluorotoluene (S)	96	%	50-150	10		05/27/10 09:01	98-08-8	
4-Bromofluorobenzene (S)	105	%	50-150	10		05/27/10 09:01	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**39.2**	ug/L	0.10	1	06/02/10 18:38	06/04/10 19:48	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.26**	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:27	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**819**	ug/L	10.0	10		05/27/10 20:21	71-43-2	
Ethylbenzene	**174**	ug/L	1.0	1		05/26/10 20:24	100-41-4	
Naphthalene	**128**	ug/L	1.0	1		05/26/10 20:24	91-20-3	
Toluene	**109**	ug/L	1.0	1		05/26/10 20:24	108-88-3	
Xylene (Total)	**2840**	ug/L	30.0	10		05/27/10 20:21	1330-20-7	
4-Bromofluorobenzene (S)	109	%	80-120	1		05/26/10 20:24	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-18 **Lab ID: 253777003** Collected: 05/23/10 07:30 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Dibromofluoromethane (S)	107	%	80-122	1		05/26/10 20:24	1868-53-7	
1,2-Dichloroethane-d4 (S)	109	%	80-124	1		05/26/10 20:24	17060-07-0	
Toluene-d8 (S)	107	%	80-123	1		05/26/10 20:24	2037-26-5	

Sample: MW-19 **Lab ID: 253777004** Collected: 05/23/10 08:10 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**7100**	ug/L	78.4	1	05/27/10 11:55	05/27/10 23:01		
Kerosene	**21400**	ug/L	392	5	05/27/10 11:55	06/01/10 18:00	8008-20-6	
Motor Oil Range	**2010**	ug/L	392	1	05/27/10 11:55	05/27/10 23:01	64742-65-0	
n-Octacosane (S)	81	%	50-150	1	05/27/10 11:55	05/27/10 23:01	630-02-4	
o-Terphenyl (S)	73	%	50-150	1	05/27/10 11:55	05/27/10 23:01	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**44400**	ug/L	2500	50		05/27/10 08:36		
a,a,a-Trifluorotoluene (S)	100	%	50-150	50		05/27/10 08:36	98-08-8	
4-Bromofluorobenzene (S)	107	%	50-150	50		05/27/10 08:36	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**8.7**	ug/L	0.10	1	06/02/10 18:38	06/04/10 19:51	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.31**	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:31	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**312**	ug/L	1.0	1		05/26/10 20:47	71-43-2	
Ethylbenzene	**687**	ug/L	50.0	50		05/27/10 20:44	100-41-4	
Naphthalene	**543**	ug/L	50.0	50		05/27/10 20:44	91-20-3	
Toluene	**5.8**	ug/L	1.0	1		05/26/10 20:47	108-88-3	
Xylene (Total)	**6990**	ug/L	150	50		05/27/10 20:44	1330-20-7	
4-Bromofluorobenzene (S)	136	%	80-120	1		05/26/10 20:47	460-00-4	S5
Dibromofluoromethane (S)	107	%	80-122	1		05/26/10 20:47	1868-53-7	
1,2-Dichloroethane-d4 (S)	106	%	80-124	1		05/26/10 20:47	17060-07-0	
Toluene-d8 (S)	110	%	80-123	1		05/26/10 20:47	2037-26-5	

Sample: MW-37 **Lab ID: 253777005** Collected: 05/23/10 08:20 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**810**	ug/L	76.2	1	05/27/10 11:55	05/27/10 23:17		
Kerosene	**1140**	ug/L	76.2	1	05/27/10 11:55	05/28/10 20:25	8008-20-6	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-37 **Lab ID: 253777005** Collected: 05/23/10 08:20 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Motor Oil Range	**522**	ug/L	381	1	05/27/10 11:55	05/27/10 23:17	64742-65-0	
n-Octacosane (S)	82	%	50-150	1	05/27/10 11:55	05/27/10 23:17	630-02-4	
o-Terphenyl (S)	82	%	50-150	1	05/27/10 11:55	05/27/10 23:17	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**2260**	ug/L	250	5		05/27/10 08:12		
a,a,a-Trifluorotoluene (S)	58	%	50-150	5		05/27/10 08:12	98-08-8	
4-Bromofluorobenzene (S)	71	%	50-150	5		05/27/10 08:12	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**2.2**	ug/L	0.10	1	06/02/10 18:38	06/04/10 19:55	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:36	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**80.6**	ug/L	1.0	1		05/26/10 19:38	71-43-2	
Ethylbenzene	**106**	ug/L	1.0	1		05/26/10 19:38	100-41-4	
Naphthalene	**13.3**	ug/L	1.0	1		05/26/10 19:38	91-20-3	
Toluene	**13.6**	ug/L	1.0	1		05/26/10 19:38	108-88-3	
Xylene (Total)	**706**	ug/L	3.0	1		05/26/10 19:38	1330-20-7	
4-Bromofluorobenzene (S)	110	%	80-120	1		05/26/10 19:38	460-00-4	
Dibromofluoromethane (S)	105	%	80-122	1		05/26/10 19:38	1868-53-7	
1,2-Dichloroethane-d4 (S)	105	%	80-124	1		05/26/10 19:38	17060-07-0	
Toluene-d8 (S)	106	%	80-123	1		05/26/10 19:38	2037-26-5	

Sample: MW-40 **Lab ID: 253777006** Collected: 05/23/10 11:15 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**861**	ug/L	77.7	1	05/27/10 11:55	05/27/10 23:33		
Kerosene	**810**	ug/L	77.7	1	05/27/10 11:55	05/28/10 20:41	8008-20-6	
Motor Oil Range	**909**	ug/L	388	1	05/27/10 11:55	05/27/10 23:33	64742-65-0	
n-Octacosane (S)	85	%	50-150	1	05/27/10 11:55	05/27/10 23:33	630-02-4	
o-Terphenyl (S)	81	%	50-150	1	05/27/10 11:55	05/27/10 23:33	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**480**	ug/L	50.0	1		05/27/10 00:53		
a,a,a-Trifluorotoluene (S)	96	%	50-150	1		05/27/10 00:53	98-08-8	
4-Bromofluorobenzene (S)	131	%	50-150	1		05/27/10 00:53	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**7.7**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:00	7439-92-1	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-40 **Lab ID: 253777006** Collected: 05/23/10 11:15 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.25**	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:49	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 13:34	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 13:34	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 13:34	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 13:34	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 13:34	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		05/26/10 13:34	460-00-4	
Dibromofluoromethane (S)	106	%	80-122	1		05/26/10 13:34	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/26/10 13:34	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/26/10 13:34	2037-26-5	

Sample: MW-41 **Lab ID: 253777007** Collected: 05/23/10 09:35 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	ND	ug/L	76.9	1	05/27/10 11:55	05/27/10 23:49		
Kerosene	ND	ug/L	76.9	1	05/27/10 11:55	05/28/10 20:57	8008-20-6	
Motor Oil Range	ND	ug/L	385	1	05/27/10 11:55	05/27/10 23:49	64742-65-0	
n-Octacosane (S)	86	%	50-150	1	05/27/10 11:55	05/27/10 23:49	630-02-4	
o-Terphenyl (S)	81	%	50-150	1	05/27/10 11:55	05/27/10 23:49	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 01:42		
a,a,a-Trifluorotoluene (S)	95	%	50-150	1		05/27/10 01:42	98-08-8	
4-Bromofluorobenzene (S)	98	%	50-150	1		05/27/10 01:42	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.35**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:04	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:53	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 13:57	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 13:57	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 13:57	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 13:57	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 13:57	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		05/26/10 13:57	460-00-4	
Dibromofluoromethane (S)	103	%	80-122	1		05/26/10 13:57	1868-53-7	
1,2-Dichloroethane-d4 (S)	105	%	80-124	1		05/26/10 13:57	17060-07-0	
Toluene-d8 (S)	102	%	80-123	1		05/26/10 13:57	2037-26-5	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-44 **Lab ID: 253777008** Collected: 05/23/10 10:30 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**121**	ug/L	76.9	1	05/27/10 11:55	05/28/10 00:37		
Kerosene	ND	ug/L	76.9	1	05/27/10 11:55	05/28/10 21:13	8008-20-6	
Motor Oil Range	ND	ug/L	385	1	05/27/10 11:55	05/28/10 00:37	64742-65-0	
n-Octacosane (S)	84	%	50-150	1	05/27/10 11:55	05/28/10 00:37	630-02-4	
o-Terphenyl (S)	78	%	50-150	1	05/27/10 11:55	05/28/10 00:37	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 02:06		
a,a,a-Trifluorotoluene (S)	99	%	50-150	1		05/27/10 02:06	98-08-8	
4-Bromofluorobenzene (S)	98	%	50-150	1		05/27/10 02:06	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.54**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:08	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 17:58	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 15:29	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 15:29	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 15:29	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 15:29	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 15:29	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		05/26/10 15:29	460-00-4	
Dibromofluoromethane (S)	102	%	80-122	1		05/26/10 15:29	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/26/10 15:29	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/26/10 15:29	2037-26-5	

Sample: MW-45 **Lab ID: 253777009** Collected: 05/23/10 12:25 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**692**	ug/L	76.9	1	05/27/10 11:55	05/28/10 00:53		
Kerosene	**665**	ug/L	76.9	1	05/27/10 11:55	05/28/10 21:29	8008-20-6	
Motor Oil Range	**449**	ug/L	385	1	05/27/10 11:55	05/28/10 00:53	64742-65-0	
n-Octacosane (S)	84	%	50-150	1	05/27/10 11:55	05/28/10 00:53	630-02-4	
o-Terphenyl (S)	86	%	50-150	1	05/27/10 11:55	05/28/10 00:53	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**398**	ug/L	50.0	1		05/27/10 02:31		
a,a,a-Trifluorotoluene (S)	97	%	50-150	1		05/27/10 02:31	98-08-8	
4-Bromofluorobenzene (S)	107	%	50-150	1		05/27/10 02:31	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-45 **Lab ID: 253777009** Collected: 05/23/10 12:25 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**3.1**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:13	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:02	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**1.3**	ug/L	1.0	1		05/26/10 18:07	71-43-2	
Ethylbenzene	**14.5**	ug/L	1.0	1		05/26/10 18:07	100-41-4	
Naphthalene	**7.9**	ug/L	1.0	1		05/26/10 18:07	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 18:07	108-88-3	
Xylene (Total)	**4.0**	ug/L	3.0	1		05/26/10 18:07	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		05/26/10 18:07	460-00-4	
Dibromofluoromethane (S)	104	%	80-122	1		05/26/10 18:07	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/26/10 18:07	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/26/10 18:07	2037-26-5	

Sample: MW-50 **Lab ID: 253777010** Collected: 05/23/10 12:35 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1320**	ug/L	78.4	1	05/27/10 11:55	05/28/10 01:09		
Kerosene	**1080**	ug/L	78.4	1	05/27/10 11:55	05/28/10 21:45	8008-20-6	
Motor Oil Range	**433**	ug/L	392	1	05/27/10 11:55	05/28/10 01:09	64742-65-0	
n-Octacosane (S)	88	%	50-150	1	05/27/10 11:55	05/28/10 01:09	630-02-4	
o-Terphenyl (S)	76	%	50-150	1	05/27/10 11:55	05/28/10 01:09	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**57.4**	ug/L	50.0	1		05/27/10 02:55		
a,a,a-Trifluorotoluene (S)	90	%	50-150	1		05/27/10 02:55	98-08-8	
4-Bromofluorobenzene (S)	100	%	50-150	1		05/27/10 02:55	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.92**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:26	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:07	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 18:53	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 18:53	100-41-4	
Naphthalene	**60.4**	ug/L	1.0	1		05/26/10 18:53	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 18:53	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 18:53	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/26/10 18:53	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-50 **Lab ID: 253777010** Collected: 05/23/10 12:35 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Dibromofluoromethane (S)	102	%	80-122	1		05/26/10 18:53	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/26/10 18:53	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/26/10 18:53	2037-26-5	

Sample: MW-51 **Lab ID: 253777011** Collected: 05/23/10 12:00 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1270**	ug/L	78.4	1	05/27/10 11:55	05/28/10 01:25		
Kerosene	**346**	ug/L	78.4	1	05/27/10 11:55	05/28/10 22:02	8008-20-6	
Motor Oil Range	**1610**	ug/L	392	1	05/27/10 11:55	05/28/10 01:25	64742-65-0	
n-Octacosane (S)	83	%	50-150	1	05/27/10 11:55	05/28/10 01:25	630-02-4	
o-Terphenyl (S)	85	%	50-150	1	05/27/10 11:55	05/28/10 01:25	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 03:20		
a,a,a-Trifluorotoluene (S)	86	%	50-150	1		05/27/10 03:20	98-08-8	
4-Bromofluorobenzene (S)	92	%	50-150	1		05/27/10 03:20	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.47**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:30	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:11	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 16:14	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 16:14	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 16:14	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 16:14	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 16:14	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		05/26/10 16:14	460-00-4	
Dibromofluoromethane (S)	104	%	80-122	1		05/26/10 16:14	1868-53-7	
1,2-Dichloroethane-d4 (S)	104	%	80-124	1		05/26/10 16:14	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/26/10 16:14	2037-26-5	

Sample: MW-54 **Lab ID: 253777012** Collected: 05/23/10 11:50 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**144**	ug/L	75.8	1	05/27/10 11:55	05/28/10 01:41		
Kerosene	**92.8**	ug/L	75.8	1	05/27/10 11:55	05/28/10 22:18	8008-20-6	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-54 **Lab ID: 253777012** Collected: 05/23/10 11:50 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Motor Oil Range	**384**	ug/L	379	1	05/27/10 11:55	05/28/10 01:41	64742-65-0	
n-Octacosane (S)	92	%	50-150	1	05/27/10 11:55	05/28/10 01:41	630-02-4	
o-Terphenyl (S)	89	%	50-150	1	05/27/10 11:55	05/28/10 01:41	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 03:44		
a,a,a-Trifluorotoluene (S)	92	%	50-150	1		05/27/10 03:44	98-08-8	
4-Bromofluorobenzene (S)	95	%	50-150	1		05/27/10 03:44	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**4.4**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:39	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.12**	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:20	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 16:37	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 16:37	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 16:37	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 16:37	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 16:37	1330-20-7	
4-Bromofluorobenzene (S)	99	%	80-120	1		05/26/10 16:37	460-00-4	
Dibromofluoromethane (S)	103	%	80-122	1		05/26/10 16:37	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/26/10 16:37	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/26/10 16:37	2037-26-5	

Sample: MW-71 **Lab ID: 253777013** Collected: 05/23/10 10:05 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**3860**	ug/L	76.2	1	05/27/10 11:55	05/28/10 01:57		
Kerosene	**4410**	ug/L	76.2	1	05/27/10 11:55	05/28/10 22:34	8008-20-6	
Motor Oil Range	**4440**	ug/L	381	1	05/27/10 11:55	05/28/10 01:57	64742-65-0	
n-Octacosane (S)	85	%	50-150	1	05/27/10 11:55	05/28/10 01:57	630-02-4	
o-Terphenyl (S)	72	%	50-150	1	05/27/10 11:55	05/28/10 01:57	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**2550**	ug/L	250	5		05/27/10 07:48		
a,a,a-Trifluorotoluene (S)	103	%	50-150	5		05/27/10 07:48	98-08-8	
4-Bromofluorobenzene (S)	116	%	50-150	5		05/27/10 07:48	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**134**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:44	7439-92-1	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-71 **Lab ID: 253777013** Collected: 05/23/10 10:05 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.45**	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:24	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**39.7**	ug/L	1.0	1		05/26/10 19:16	71-43-2	
Ethylbenzene	**84.0**	ug/L	1.0	1		05/26/10 19:16	100-41-4	
Naphthalene	**56.4**	ug/L	1.0	1		05/26/10 19:16	91-20-3	
Toluene	**3.8**	ug/L	1.0	1		05/26/10 19:16	108-88-3	
Xylene (Total)	**12.7**	ug/L	3.0	1		05/26/10 19:16	1330-20-7	
4-Bromofluorobenzene (S)	107	%	80-120	1		05/26/10 19:16	460-00-4	
Dibromofluoromethane (S)	109	%	80-122	1		05/26/10 19:16	1868-53-7	
1,2-Dichloroethane-d4 (S)	106	%	80-124	1		05/26/10 19:16	17060-07-0	
Toluene-d8 (S)	105	%	80-123	1		05/26/10 19:16	2037-26-5	

Sample: MW-72 **Lab ID: 253777014** Collected: 05/23/10 10:40 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**6100**	ug/L	77.7	1	05/27/10 11:55	05/28/10 02:13		
Kerosene	**5630**	ug/L	77.7	1	05/27/10 11:55	05/28/10 23:22	8008-20-6	
Motor Oil Range	**2250**	ug/L	388	1	05/27/10 11:55	05/28/10 02:13	64742-65-0	
n-Octacosane (S)	82	%	50-150	1	05/27/10 11:55	05/28/10 02:13	630-02-4	
o-Terphenyl (S)	72	%	50-150	1	05/27/10 11:55	05/28/10 02:13	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**329**	ug/L	50.0	1		05/27/10 04:08		
a,a,a-Trifluorotoluene (S)	91	%	50-150	1		05/27/10 04:08	98-08-8	
4-Bromofluorobenzene (S)	111	%	50-150	1		05/27/10 04:08	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**10.6**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:48	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:29	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**2.3**	ug/L	1.0	1		05/26/10 16:59	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 16:59	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 16:59	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 16:59	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 16:59	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/26/10 16:59	460-00-4	
Dibromofluoromethane (S)	105	%	80-122	1		05/26/10 16:59	1868-53-7	
1,2-Dichloroethane-d4 (S)	99	%	80-124	1		05/26/10 16:59	17060-07-0	
Toluene-d8 (S)	105	%	80-123	1		05/26/10 16:59	2037-26-5	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-73 **Lab ID: 253777015** Collected: 05/23/10 10:35 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1030**	ug/L	75.8	1	05/27/10 11:55	05/28/10 02:29		
Kerosene	**1670**	ug/L	75.8	1	05/27/10 11:55	05/28/10 23:39	8008-20-6	
Motor Oil Range	**659**	ug/L	379	1	05/27/10 11:55	05/28/10 02:29	64742-65-0	
n-Octacosane (S)	86	%	50-150	1	05/27/10 11:55	05/28/10 02:29	630-02-4	
o-Terphenyl (S)	71	%	50-150	1	05/27/10 11:55	05/28/10 02:29	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**2260**	ug/L	50.0	1		05/27/10 06:59		
a,a,a-Trifluorotoluene (S)	97	%	50-150	1		05/27/10 06:59	98-08-8	
4-Bromofluorobenzene (S)	291	%	50-150	1		05/27/10 06:59	460-00-4	S2
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**5.7**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:52	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**3.5**	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:42	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**31.2**	ug/L	1.0	1		05/26/10 18:30	71-43-2	
Ethylbenzene	**2.1**	ug/L	1.0	1		05/26/10 18:30	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 18:30	91-20-3	
Toluene	**2.2**	ug/L	1.0	1		05/26/10 18:30	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 18:30	1330-20-7	
4-Bromofluorobenzene (S)	105	%	80-120	1		05/26/10 18:30	460-00-4	
Dibromofluoromethane (S)	109	%	80-122	1		05/26/10 18:30	1868-53-7	
1,2-Dichloroethane-d4 (S)	107	%	80-124	1		05/26/10 18:30	17060-07-0	
Toluene-d8 (S)	108	%	80-123	1		05/26/10 18:30	2037-26-5	

Sample: MW-86 **Lab ID: 253777016** Collected: 05/24/10 09:35 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1970**	ug/L	76.9	1	05/27/10 11:55	05/28/10 02:45		
Kerosene	**1960**	ug/L	76.9	1	05/27/10 11:55	05/28/10 23:55	8008-20-6	
Motor Oil Range	**1710**	ug/L	385	1	05/27/10 11:55	05/28/10 02:45	64742-65-0	
n-Octacosane (S)	86	%	50-150	1	05/27/10 11:55	05/28/10 02:45	630-02-4	
o-Terphenyl (S)	77	%	50-150	1	05/27/10 11:55	05/28/10 02:45	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**1440**	ug/L	50.0	1		05/27/10 06:34		
a,a,a-Trifluorotoluene (S)	99	%	50-150	1		05/27/10 06:34	98-08-8	
4-Bromofluorobenzene (S)	232	%	50-150	1		05/27/10 06:34	460-00-4	S2

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-86 **Lab ID: 253777016** Collected: 05/24/10 09:35 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.51**	ug/L	0.10	1	06/02/10 18:38	06/04/10 20:57	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:46	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**719**	ug/L	5.0	5		05/27/10 19:31	71-43-2	
Ethylbenzene	**23.3**	ug/L	1.0	1		05/28/10 18:42	100-41-4	
Naphthalene	**1.8**	ug/L	1.0	1		05/28/10 18:42	91-20-3	
Toluene	**7.4**	ug/L	1.0	1		05/28/10 18:42	108-88-3	
Xylene (Total)	**66.1**	ug/L	3.0	1		05/28/10 18:42	1330-20-7	
4-Bromofluorobenzene (S)	103	%	80-120	1		05/28/10 18:42	460-00-4	
Dibromofluoromethane (S)	104	%	80-122	1		05/28/10 18:42	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/28/10 18:42	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/28/10 18:42	2037-26-5	

Sample: MW-87 **Lab ID: 253777017** Collected: 05/24/10 09:55 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**543**	ug/L	78.4	1	05/27/10 11:55	05/28/10 03:33		
Kerosene	**263**	ug/L	78.4	1	05/27/10 11:55	05/29/10 00:11	8008-20-6	
Motor Oil Range	**675**	ug/L	392	1	05/27/10 11:55	05/28/10 03:33	64742-65-0	
n-Octacosane (S)	83	%	50-150	1	05/27/10 11:55	05/28/10 03:33	630-02-4	
o-Terphenyl (S)	81	%	50-150	1	05/27/10 11:55	05/28/10 03:33	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 04:33		
a,a,a-Trifluorotoluene (S)	91	%	50-150	1		05/27/10 04:33	98-08-8	
4-Bromofluorobenzene (S)	96	%	50-150	1		05/27/10 04:33	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.86**	ug/L	0.10	1	06/02/10 18:38	06/04/10 21:01	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:51	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 17:22	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 17:22	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 17:22	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 17:22	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 17:22	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/26/10 17:22	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-87 **Lab ID: 253777017** Collected: 05/24/10 09:55 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Dibromofluoromethane (S)	103	%	80-122	1		05/26/10 17:22	1868-53-7	
1,2-Dichloroethane-d4 (S)	105	%	80-124	1		05/26/10 17:22	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/26/10 17:22	2037-26-5	

Sample: MW-95 **Lab ID: 253777018** Collected: 05/23/10 09:30 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**80.0**	ug/L	78.4	1	05/27/10 11:55	05/28/10 03:49		
Kerosene	**83.2**	ug/L	78.4	1	05/27/10 11:55	05/29/10 00:27	8008-20-6	
Motor Oil Range	ND	ug/L	392	1	05/27/10 11:55	05/28/10 03:49	64742-65-0	
n-Octacosane (S)	93	%	50-150	1	05/27/10 11:55	05/28/10 03:49	630-02-4	
o-Terphenyl (S)	86	%	50-150	1	05/27/10 11:55	05/28/10 03:49	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 04:57		
a,a,a-Trifluorotoluene (S)	93	%	50-150	1		05/27/10 04:57	98-08-8	
4-Bromofluorobenzene (S)	96	%	50-150	1		05/27/10 04:57	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.47**	ug/L	0.10	1	06/02/10 18:38	06/04/10 21:06	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 18:55	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/26/10 17:45	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/26/10 17:45	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/26/10 17:45	91-20-3	
Toluene	ND	ug/L	1.0	1		05/26/10 17:45	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/26/10 17:45	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/26/10 17:45	460-00-4	
Dibromofluoromethane (S)	106	%	80-122	1		05/26/10 17:45	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/26/10 17:45	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/26/10 17:45	2037-26-5	

Sample: MW-201 **Lab ID: 253777019** Collected: 05/23/10 08:50 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**639**	ug/L	75.8	1	05/27/10 11:55	05/28/10 04:05		
Kerosene	**353**	ug/L	75.8	1	05/27/10 11:55	05/29/10 00:43	8008-20-6	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-201 **Lab ID: 253777019** Collected: 05/23/10 08:50 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Motor Oil Range	**1670**	ug/L	379	1	05/27/10 11:55	05/28/10 04:05	64742-65-0	
n-Octacosane (S)	85	%	50-150	1	05/27/10 11:55	05/28/10 04:05	630-02-4	
o-Terphenyl (S)	88	%	50-150	1	05/27/10 11:55	05/28/10 04:05	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**56.8**	ug/L	50.0	1		05/27/10 05:21		
a,a,a-Trifluorotoluene (S)	91	%	50-150	1		05/27/10 05:21	98-08-8	
4-Bromofluorobenzene (S)	98	%	50-150	1		05/27/10 05:21	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**5.9**	ug/L	0.10	1	06/02/10 18:38	06/04/10 21:19	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 19:00	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**9.7**	ug/L	1.0	1		05/27/10 12:39	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 12:39	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 12:39	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 12:39	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 12:39	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 12:39	460-00-4	
Dibromofluoromethane (S)	105	%	80-122	1		05/27/10 12:39	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/27/10 12:39	17060-07-0	
Toluene-d8 (S)	102	%	80-123	1		05/27/10 12:39	2037-26-5	

Sample: MW-202 **Lab ID: 253777020** Collected: 05/23/10 11:05 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	ND	ug/L	78.4	1	05/27/10 11:55	05/28/10 04:21		
Kerosene	ND	ug/L	78.4	1	05/27/10 11:55	05/29/10 00:59	8008-20-6	
Motor Oil Range	ND	ug/L	392	1	05/27/10 11:55	05/28/10 04:21	64742-65-0	
n-Octacosane (S)	90	%	50-150	1	05/27/10 11:55	05/28/10 04:21	630-02-4	
o-Terphenyl (S)	81	%	50-150	1	05/27/10 11:55	05/28/10 04:21	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 06:10		
a,a,a-Trifluorotoluene (S)	95	%	50-150	1		05/27/10 06:10	98-08-8	
4-Bromofluorobenzene (S)	96	%	50-150	1		05/27/10 06:10	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.91**	ug/L	0.10	1	06/02/10 18:38	06/04/10 21:23	7439-92-1	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-202 **Lab ID: 253777020** Collected: 05/23/10 11:05 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/02/10 18:37	06/04/10 19:04	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 13:02	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 13:02	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 13:02	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 13:02	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 13:02	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 13:02	460-00-4	
Dibromofluoromethane (S)	105	%	80-122	1		05/27/10 13:02	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/27/10 13:02	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/27/10 13:02	2037-26-5	

Sample: MW-203 **Lab ID: 253777021** Collected: 05/24/10 12:50 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	ND	ug/L	76.9	1	06/02/10 11:40	06/04/10 00:12		
Kerosene	ND	ug/L	76.9	1	06/02/10 11:40	06/04/10 13:21	8008-20-6	
Motor Oil Range	ND	ug/L	385	1	06/02/10 11:40	06/04/10 00:12	64742-65-0	
n-Octacosane (S)	107	%	50-150	1	06/02/10 11:40	06/04/10 00:12	630-02-4	
o-Terphenyl (S)	102	%	50-150	1	06/02/10 11:40	06/04/10 00:12	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 18:11		
a,a,a-Trifluorotoluene (S)	110	%	50-150	1		05/27/10 18:11	98-08-8	
4-Bromofluorobenzene (S)	104	%	50-150	1		05/27/10 18:11	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.9**	ug/L	0.10	1	06/02/10 12:17	06/04/10 22:21	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/01/10 12:05	06/04/10 02:53	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 13:25	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 13:25	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 13:25	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 13:25	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 13:25	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 13:25	460-00-4	
Dibromofluoromethane (S)	105	%	80-122	1		05/27/10 13:25	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/27/10 13:25	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/27/10 13:25	2037-26-5	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-206 **Lab ID: 253777022** Collected: 05/23/10 10:05 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 18:59		
a,a,a-Trifluorotoluene (S)	90	%	50-150	1		05/27/10 18:59	98-08-8	
4-Bromofluorobenzene (S)	83	%	50-150	1		05/27/10 18:59	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**7810**	ug/L	1.0	5	06/02/10 12:17	06/04/10 22:25	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/01/10 12:05	06/04/10 02:41	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 13:48	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 13:48	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 13:48	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 13:48	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 13:48	1330-20-7	
4-Bromofluorobenzene (S)	101	%	80-120	1		05/27/10 13:48	460-00-4	
Dibromofluoromethane (S)	106	%	80-122	1		05/27/10 13:48	1868-53-7	
1,2-Dichloroethane-d4 (S)	105	%	80-124	1		05/27/10 13:48	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/27/10 13:48	2037-26-5	

Sample: MW-208 **Lab ID: 253777023** Collected: 05/23/10 07:40 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**1200**	ug/L	76.9	1	06/02/10 11:40	06/04/10 00:29		
Kerosene	**6550**	ug/L	76.9	1	06/02/10 11:40	06/04/10 13:37	8008-20-6	
Motor Oil Range	ND	ug/L	385	1	06/02/10 11:40	06/04/10 00:29	64742-65-0	
n-Octacosane (S)	79	%	50-150	1	06/02/10 11:40	06/04/10 00:29	630-02-4	
o-Terphenyl (S)	74	%	50-150	1	06/02/10 11:40	06/04/10 00:29	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	**18500**	ug/L	500	10		06/03/10 09:24		
a,a,a-Trifluorotoluene (S)	93	%	50-150	10		06/03/10 09:24	98-08-8	
4-Bromofluorobenzene (S)	110	%	50-150	10		06/03/10 09:24	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**42.7**	ug/L	0.10	1	06/02/10 12:17	06/04/10 22:30	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.29**	ug/L	0.10	1	06/01/10 12:05	06/04/10 02:45	7439-92-1	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-208 **Lab ID: 253777023** Collected: 05/23/10 07:40 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	**7.0**	ug/L	1.0	1		05/28/10 19:27	71-43-2	
Ethylbenzene	**341**	ug/L	1.0	1		05/28/10 19:27	100-41-4	
Naphthalene	**173**	ug/L	1.0	1		05/28/10 19:27	91-20-3	
Toluene	**2.1**	ug/L	1.0	1		05/28/10 19:27	108-88-3	
Xylene (Total)	**1750**	ug/L	30.0	10		05/27/10 19:56	1330-20-7	
4-Bromofluorobenzene (S)	129	%	80-120	1		05/28/10 19:27	460-00-4	S5
Dibromofluoromethane (S)	110	%	80-122	1		05/28/10 19:27	1868-53-7	
1,2-Dichloroethane-d4 (S)	107	%	80-124	1		05/28/10 19:27	17060-07-0	
Toluene-d8 (S)	109	%	80-123	1		05/28/10 19:27	2037-26-5	

Sample: MW-209 **Lab ID: 253777024** Collected: 05/24/10 11:15 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**192**	ug/L	79.2	1	06/02/10 11:40	06/04/10 00:45		
Kerosene	**137**	ug/L	79.2	1	06/02/10 11:40	06/04/10 13:54	8008-20-6	
Motor Oil Range	ND	ug/L	396	1	06/02/10 11:40	06/04/10 00:45	64742-65-0	
n-Octacosane (S)	90	%	50-150	1	06/02/10 11:40	06/04/10 00:45	630-02-4	
o-Terphenyl (S)	71	%	50-150	1	06/02/10 11:40	06/04/10 00:45	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 19:48		
a,a,a-Trifluorotoluene (S)	104	%	50-150	1		05/27/10 19:48	98-08-8	
4-Bromofluorobenzene (S)	100	%	50-150	1		05/27/10 19:48	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**1.1**	ug/L	0.10	1	06/02/10 12:17	06/04/10 22:34	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/01/10 12:05	06/04/10 02:49	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 14:10	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 14:10	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 14:10	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 14:10	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 14:10	1330-20-7	
4-Bromofluorobenzene (S)	98	%	80-120	1		05/27/10 14:10	460-00-4	
Dibromofluoromethane (S)	106	%	80-122	1		05/27/10 14:10	1868-53-7	
1,2-Dichloroethane-d4 (S)	102	%	80-124	1		05/27/10 14:10	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/27/10 14:10	2037-26-5	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-210 **Lab ID: 253777025** Collected: 05/24/10 12:00 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**190**	ug/L	76.9	1	06/02/10 11:40	06/04/10 01:34		
Kerosene	**150**	ug/L	76.9	1	06/02/10 11:40	06/04/10 14:10	8008-20-6	
Motor Oil Range	ND	ug/L	385	1	06/02/10 11:40	06/04/10 01:34	64742-65-0	
n-Octacosane (S)	87	%	50-150	1	06/02/10 11:40	06/04/10 01:34	630-02-4	
o-Terphenyl (S)	89	%	50-150	1	06/02/10 11:40	06/04/10 01:34	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 20:37		
a,a,a-Trifluorotoluene (S)	109	%	50-150	1		05/27/10 20:37	98-08-8	
4-Bromofluorobenzene (S)	106	%	50-150	1		05/27/10 20:37	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.45**	ug/L	0.10	1	06/02/10 12:17	06/04/10 22:38	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/01/10 12:05	06/04/10 03:22	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 14:33	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 14:33	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 14:33	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 14:33	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 14:33	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 14:33	460-00-4	
Dibromofluoromethane (S)	104	%	80-122	1		05/27/10 14:33	1868-53-7	
1,2-Dichloroethane-d4 (S)	103	%	80-124	1		05/27/10 14:33	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/27/10 14:33	2037-26-5	

Sample: MW-211 **Lab ID: 253777026** Collected: 05/24/10 12:00 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**115**	ug/L	77.7	1	06/02/10 11:40	06/04/10 01:50		
Kerosene	**85.1**	ug/L	77.7	1	06/02/10 11:40	06/04/10 14:26	8008-20-6	
Motor Oil Range	ND	ug/L	388	1	06/02/10 11:40	06/04/10 01:50	64742-65-0	
n-Octacosane (S)	83	%	50-150	1	06/02/10 11:40	06/04/10 01:50	630-02-4	
o-Terphenyl (S)	84	%	50-150	1	06/02/10 11:40	06/04/10 01:50	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 21:01		
a,a,a-Trifluorotoluene (S)	108	%	50-150	1		05/27/10 21:01	98-08-8	
4-Bromofluorobenzene (S)	101	%	50-150	1		05/27/10 21:01	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: MW-211 **Lab ID: 253777026** Collected: 05/24/10 12:00 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.46**	ug/L	0.10	1	06/02/10 12:17	06/04/10 22:43	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	**0.29**	ug/L	0.10	1	06/01/10 12:05	06/04/10 03:27	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 14:56	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 14:56	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 14:56	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 14:56	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 14:56	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 14:56	460-00-4	
Dibromofluoromethane (S)	103	%	80-122	1		05/27/10 14:56	1868-53-7	
1,2-Dichloroethane-d4 (S)	104	%	80-124	1		05/27/10 14:56	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/27/10 14:56	2037-26-5	

Sample: SMW-3 **Lab ID: 253777027** Collected: 05/24/10 12:45 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Dx GCS	Analytical Method: NWTPH-Dx Preparation Method: EPA 3510							
Diesel Range	**255**	ug/L	77.7	1	06/02/10 11:40	06/04/10 02:06		
Kerosene	**100**	ug/L	77.7	1	06/02/10 11:40	06/04/10 14:43	8008-20-6	
Motor Oil Range	**510**	ug/L	388	1	06/02/10 11:40	06/04/10 02:06	64742-65-0	
n-Octacosane (S)	89	%	50-150	1	06/02/10 11:40	06/04/10 02:06	630-02-4	
o-Terphenyl (S)	91	%	50-150	1	06/02/10 11:40	06/04/10 02:06	84-15-1	
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 21:26		
a,a,a-Trifluorotoluene (S)	105	%	50-150	1		05/27/10 21:26	98-08-8	
4-Bromofluorobenzene (S)	101	%	50-150	1		05/27/10 21:26	460-00-4	
6020 MET ICPMS	Analytical Method: EPA 6020							
Lead	**0.42**	ug/L	0.10	1	06/02/10 12:17	06/04/10 22:47	7439-92-1	
6020 MET ICPMS, Dissolved	Analytical Method: EPA 6020							
Lead, Dissolved	ND	ug/L	0.10	1	06/01/10 12:05	06/04/10 03:31	7439-92-1	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 15:19	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 15:19	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 15:19	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 15:19	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 15:19	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 15:19	460-00-4	

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ANALYTICAL RESULTS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Sample: SMW-3 **Lab ID: 253777027** Collected: 05/24/10 12:45 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV	Analytical Method: EPA 5030B/8260							
Dibromofluoromethane (S)	105	%	80-122	1		05/27/10 15:19	1868-53-7	
1,2-Dichloroethane-d4 (S)	104	%	80-124	1		05/27/10 15:19	17060-07-0	
Toluene-d8 (S)	104	%	80-123	1		05/27/10 15:19	2037-26-5	

Sample: Trip Blanks **Lab ID: 253777028** Collected: 05/24/10 12:45 Received: 05/25/10 12:00 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
NWTPH-Gx GCV	Analytical Method: NWTPH-Gx							
Gasoline Range Organics	ND	ug/L	50.0	1		05/27/10 17:46		
a,a,a-Trifluorotoluene (S)	109	%	50-150	1		05/27/10 17:46	98-08-8	
4-Bromofluorobenzene (S)	106	%	50-150	1		05/27/10 17:46	460-00-4	
8260 MSV	Analytical Method: EPA 5030B/8260							
Benzene	ND	ug/L	1.0	1		05/27/10 11:54	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		05/27/10 11:54	100-41-4	
Naphthalene	ND	ug/L	1.0	1		05/27/10 11:54	91-20-3	
Toluene	ND	ug/L	1.0	1		05/27/10 11:54	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		05/27/10 11:54	1330-20-7	
4-Bromofluorobenzene (S)	100	%	80-120	1		05/27/10 11:54	460-00-4	
Dibromofluoromethane (S)	106	%	80-122	1		05/27/10 11:54	1868-53-7	
1,2-Dichloroethane-d4 (S)	105	%	80-124	1		05/27/10 11:54	17060-07-0	
Toluene-d8 (S)	103	%	80-123	1		05/27/10 11:54	2037-26-5	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: OEXT/2218 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3510 Analysis Description: NWTPH-Dx GCS
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012

METHOD BLANK: 28704 Matrix: Water
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Range	ug/L	ND	80.0	05/27/10 20:52	
Kerosene	ug/L	ND	80.0	05/28/10 17:42	
Motor Oil Range	ug/L	ND	400	05/27/10 20:52	
n-Octacosane (S)	%	81	50-150	05/27/10 20:52	
o-Terphenyl (S)	%	82	50-150	05/27/10 20:52	

LABORATORY CONTROL SAMPLE & LCSD: 28705 28707

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Diesel Range	ug/L	5000	3690	4480	74	90	51-147	19	30	
Motor Oil Range	ug/L	5000	3900	4710	78	94	20-160	19	30	
n-Octacosane (S)	%				71	82	50-150			
o-Terphenyl (S)	%				75	88	50-150			

LABORATORY CONTROL SAMPLE & LCSD: 28706 28708

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Kerosene	ug/L	5000	3970	4090	79	82	51-147	3	30	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: OEXT/2228 Analysis Method: NWTPH-Dx
QC Batch Method: EPA 3510 Analysis Description: NWTPH-Dx GCS
Associated Lab Samples: 253777021, 253777023, 253777024, 253777025, 253777026, 253777027

METHOD BLANK: 29027 Matrix: Water
Associated Lab Samples: 253777021, 253777023, 253777024, 253777025, 253777026, 253777027

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Diesel Range	ug/L	ND	80.0	06/03/10 23:23	
Kerosene	ug/L	ND	80.0	06/04/10 12:32	
Motor Oil Range	ug/L	ND	400	06/03/10 23:23	
n-Octacosane (S)	%	92	50-150	06/03/10 23:23	
o-Terphenyl (S)	%	80	50-150	06/03/10 23:23	

LABORATORY CONTROL SAMPLE & LCSD: 29028 29029

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Diesel Range	ug/L	5000	4190	4420	84	88	51-147	5	30	
Motor Oil Range	ug/L	5000	4440	4750	89	95	20-160	7	30	
n-Octacosane (S)	%				71	82	50-150			
o-Terphenyl (S)	%				88	91	50-150			

LABORATORY CONTROL SAMPLE & LCSD: 29030 29031

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Kerosene	ug/L	5000	3270	3100	65	62	51-147	6	30	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: GCV/1555 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

METHOD BLANK: 28618 Matrix: Water
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	05/26/10 23:16	
4-Bromofluorobenzene (S)	%	103	50-150	05/26/10 23:16	
a,a,a-Trifluorotoluene (S)	%	101	50-150	05/26/10 23:16	

LABORATORY CONTROL SAMPLE: 28619

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	291	116	50-163	
4-Bromofluorobenzene (S)	%			101	50-150	
a,a,a-Trifluorotoluene (S)	%			99	50-150	

SAMPLE DUPLICATE: 28713

Parameter	Units	253777001 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	ND		
4-Bromofluorobenzene (S)	%	101	100	.7	
a,a,a-Trifluorotoluene (S)	%	97	96	.7	

SAMPLE DUPLICATE: 28714

Parameter	Units	253777015 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	2260	2300	1	
4-Bromofluorobenzene (S)	%	291	293	.7	S2
a,a,a-Trifluorotoluene (S)	%	97	97	.3	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: GCV/1557 Analysis Method: NWTPH-Gx
QC Batch Method: NWTPH-Gx Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253777021, 253777022, 253777024, 253777025, 253777026, 253777027, 253777028

METHOD BLANK: 28722 Matrix: Water
Associated Lab Samples: 253777021, 253777022, 253777024, 253777025, 253777026, 253777027, 253777028

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	05/27/10 11:23	
4-Bromofluorobenzene (S)	%	92	50-150	05/27/10 11:23	
a,a,a-Trifluorotoluene (S)	%	98	50-150	05/27/10 11:23	

LABORATORY CONTROL SAMPLE: 28723

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	216	86	50-163	
4-Bromofluorobenzene (S)	%			90	50-150	
a,a,a-Trifluorotoluene (S)	%			98	50-150	

SAMPLE DUPLICATE: 28831

Parameter	Units	253777021 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	22.8J		
4-Bromofluorobenzene (S)	%	104	88	17	
a,a,a-Trifluorotoluene (S)	%	110	102	7	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: GCV/1565
QC Batch Method: NWTPH-Gx
Analysis Method: NWTPH-Gx
Analysis Description: NWTPH-Gx GCV Water
Associated Lab Samples: 253777023

METHOD BLANK: 29023 Matrix: Water
Associated Lab Samples: 253777023

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	ug/L	ND	50.0	06/03/10 08:10	
4-Bromofluorobenzene (S)	%	89	50-150	06/03/10 08:10	
a,a,a-Trifluorotoluene (S)	%	96	50-150	06/03/10 08:10	

LABORATORY CONTROL SAMPLE: 29024

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	ug/L	250	216	87	50-163	
4-Bromofluorobenzene (S)	%			90	50-150	
a,a,a-Trifluorotoluene (S)	%			99	50-150	

SAMPLE DUPLICATE: 29071

Parameter	Units	253818010 Result	Dup Result	RPD	Qualifiers
Gasoline Range Organics	ug/L	ND	ND		
4-Bromofluorobenzene (S)	%	90	94	4	
a,a,a-Trifluorotoluene (S)	%	97	99	2	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: ICPM/20707 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

METHOD BLANK: 798321 Matrix: Water
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	ND	0.10	06/04/10 19:08	

LABORATORY CONTROL SAMPLE: 798322

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	80	77.8	97	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 798323 798324

Parameter	Units	253777001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead	ug/L	0.19	80	80	76.1	77.6	95	97	75-125	2	

MATRIX SPIKE SAMPLE: 798325

Parameter	Units	253777011 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	0.47	80	77.3	96	75-125	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: ICPM/20708 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET
Associated Lab Samples: 253777021, 253777022, 253777023, 253777024, 253777025, 253777026, 253777027

METHOD BLANK: 798326 Matrix: Water
Associated Lab Samples: 253777021, 253777022, 253777023, 253777024, 253777025, 253777026, 253777027

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead	ug/L	ND	0.10	06/04/10 21:28	

LABORATORY CONTROL SAMPLE: 798327

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	80	75.7	95	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 798328 798329

Parameter	Units	9270170003 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead	ug/L	4.1	80	80	83.7	79.0	100	94	75-125	6	

MATRIX SPIKE SAMPLE: 798330

Parameter	Units	253777027 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead	ug/L	0.42	80	76.5	95	75-125	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: ICPM/20705 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET Dissolved
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

METHOD BLANK: 798306 Matrix: Water
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777016, 253777017, 253777018, 253777019, 253777020

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	ND	0.10	06/04/10 16:56	

LABORATORY CONTROL SAMPLE: 798307

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	80	78.2	98	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 798308 798309

Parameter	Units	253777001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead, Dissolved	ug/L	ND	80	80	78.1	76.3	98	95	70-130	2	

MATRIX SPIKE SAMPLE: 798310

Parameter	Units	253777011 Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	ND	80	76.2	95	70-130	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: ICPM/20706 Analysis Method: EPA 6020
QC Batch Method: EPA 6020 Analysis Description: 6020 MET Dissolved
Associated Lab Samples: 253777021, 253777022, 253777023, 253777024, 253777025, 253777026, 253777027

METHOD BLANK: 798317 Matrix: Water
Associated Lab Samples: 253777021, 253777022, 253777023, 253777024, 253777025, 253777026, 253777027

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Lead, Dissolved	ug/L	ND	0.10	06/04/10 02:28	

LABORATORY CONTROL SAMPLE: 798318

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Lead, Dissolved	ug/L	80	76.1	95	85-115	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 798319 798320

Parameter	Units	253777021 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Lead, Dissolved	ug/L	ND	80	80	81.8	78.1	102	98	70-130	5	

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: MSV/2429 Analysis Method: EPA 5030B/8260
QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777017, 253777018

METHOD BLANK: 28602 Matrix: Water
Associated Lab Samples: 253777001, 253777002, 253777003, 253777004, 253777005, 253777006, 253777007, 253777008, 253777009, 253777010, 253777011, 253777012, 253777013, 253777014, 253777015, 253777017, 253777018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	05/26/10 12:05	
Ethylbenzene	ug/L	ND	1.0	05/26/10 12:05	
Naphthalene	ug/L	ND	1.0	05/26/10 12:05	
Toluene	ug/L	ND	1.0	05/26/10 12:05	
Xylene (Total)	ug/L	ND	3.0	05/26/10 12:05	
1,2-Dichloroethane-d4 (S)	%	105	80-124	05/26/10 12:05	
4-Bromofluorobenzene (S)	%	98	80-120	05/26/10 12:05	
Dibromofluoromethane (S)	%	103	80-122	05/26/10 12:05	
Toluene-d8 (S)	%	102	80-123	05/26/10 12:05	

LABORATORY CONTROL SAMPLE & LCSD: 28603 28604

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limits	RPD	Max RPD	Qualifiers
Benzene	ug/L	20	21.5	21.0	108	105	75-124	3	30	
Ethylbenzene	ug/L	20	20.4	20.1	102	101	76-124	1	30	
Naphthalene	ug/L	20	20.3	20.3	102	102	69-135	.08	30	
Toluene	ug/L	20	20.1	19.6	101	98	75-124	2	30	
Xylene (Total)	ug/L	60	62.7	61.7	104	103	76-123	2	30	
1,2-Dichloroethane-d4 (S)	%				104	104	80-124			
4-Bromofluorobenzene (S)	%				101	101	80-120			
Dibromofluoromethane (S)	%				106	106	80-122			
Toluene-d8 (S)	%				101	101	80-123			

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: MSV/2433 Analysis Method: EPA 5030B/8260
QC Batch Method: EPA 5030B/8260 Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253777019, 253777020, 253777021, 253777022, 253777024, 253777025, 253777026, 253777027, 253777028

METHOD BLANK: 28693 Matrix: Water
Associated Lab Samples: 253777019, 253777020, 253777021, 253777022, 253777024, 253777025, 253777026, 253777027, 253777028

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	05/27/10 11:30	
Ethylbenzene	ug/L	ND	1.0	05/27/10 11:30	
Naphthalene	ug/L	ND	1.0	05/27/10 11:30	
Toluene	ug/L	ND	1.0	05/27/10 11:30	
Xylene (Total)	ug/L	ND	3.0	05/27/10 11:30	
1,2-Dichloroethane-d4 (S)	%	102	80-124	05/27/10 11:30	
4-Bromofluorobenzene (S)	%	100	80-120	05/27/10 11:30	
Dibromofluoromethane (S)	%	105	80-122	05/27/10 11:30	
Toluene-d8 (S)	%	102	80-123	05/27/10 11:30	

LABORATORY CONTROL SAMPLE: 28694

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	21.2	106	75-124	
Ethylbenzene	ug/L	20	20.2	101	76-124	
Naphthalene	ug/L	20	20.1	100	69-135	
Toluene	ug/L	20	19.7	98	75-124	
Xylene (Total)	ug/L	60	62.1	103	76-123	
1,2-Dichloroethane-d4 (S)	%			105	80-124	
4-Bromofluorobenzene (S)	%			101	80-120	
Dibromofluoromethane (S)	%			108	80-122	
Toluene-d8 (S)	%			102	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 28695 28696

Parameter	Units	253777019 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	9.7	20	20	31.9	29.6	111	99	75-124	8	
Ethylbenzene	ug/L	ND	20	20	21.1	18.7	105	93	76-124	12	
Naphthalene	ug/L	ND	20	20	20.3	18.1	101	90	69-135	11	
Toluene	ug/L	ND	20	20	20.9	18.7	103	92	75-124	11	
Xylene (Total)	ug/L	ND	60	60	64.8	57.7	107	95	76-123	12	
1,2-Dichloroethane-d4 (S)	%						104	104	80-124		
4-Bromofluorobenzene (S)	%						102	101	80-120		
Dibromofluoromethane (S)	%						108	107	80-122		
Toluene-d8 (S)	%						102	101	80-123		

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QUALITY CONTROL DATA

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

QC Batch: MSV/2439
QC Batch Method: EPA 5030B/8260
Analysis Method: EPA 5030B/8260
Analysis Description: 8260 MSV Water 10 mL Purge
Associated Lab Samples: 253777016, 253777023

METHOD BLANK: 28798 Matrix: Water
Associated Lab Samples: 253777016, 253777023

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/L	ND	1.0	05/28/10 12:05	
Ethylbenzene	ug/L	ND	1.0	05/28/10 12:05	
Naphthalene	ug/L	ND	1.0	05/28/10 12:05	
Toluene	ug/L	ND	1.0	05/28/10 12:05	
Xylene (Total)	ug/L	ND	3.0	05/28/10 12:05	
1,2-Dichloroethane-d4 (S)	%	102	80-124	05/28/10 12:05	
4-Bromofluorobenzene (S)	%	100	80-120	05/28/10 12:05	
Dibromofluoromethane (S)	%	104	80-122	05/28/10 12:05	
Toluene-d8 (S)	%	103	80-123	05/28/10 12:05	

LABORATORY CONTROL SAMPLE: 28799

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	20	21.5	107	75-124	
Ethylbenzene	ug/L	20	20.2	101	76-124	
Naphthalene	ug/L	20	19.2	96	69-135	
Toluene	ug/L	20	19.9	100	75-124	
Xylene (Total)	ug/L	60	62.2	104	76-123	
1,2-Dichloroethane-d4 (S)	%			102	80-124	
4-Bromofluorobenzene (S)	%			100	80-120	
Dibromofluoromethane (S)	%			107	80-122	
Toluene-d8 (S)	%			102	80-123	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 28801 28802

Parameter	Units	253813001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Qual
Benzene	ug/L	10800	1000	1000	10300	10800	-50	-9	75-124	4	M0
Ethylbenzene	ug/L	514	1000	1000	1480	1540	97	103	76-124	4	
Naphthalene	ug/L	246	1000	1000	1280	1280	104	103	69-135	.5	
Toluene	ug/L	56.8	1000	1000	1070	1110	102	105	75-124	3	
Xylene (Total)	ug/L	311	3000	3000	3420	3580	104	109	76-123	5	
1,2-Dichloroethane-d4 (S)	%						104	104	80-124		
4-Bromofluorobenzene (S)	%						101	102	80-120		
Dibromofluoromethane (S)	%						107	107	80-122		
Toluene-d8 (S)	%						102	101	80-123		

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QUALIFIERS

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

LABORATORIES

PASI-M	Pace Analytical Services - Minneapolis
PASI-S	Pace Analytical Services - Seattle

BATCH QUALIFIERS

Batch: GCSV/1633

[1] A duplicate sample or matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: GCSV/1640

[1] A sample duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

M0	Matrix spike recovery and/or matrix spike duplicate recovery was outside laboratory control limits.
S2	Surrogate recovery outside laboratory control limits due to matrix interferences (confirmed by similar results from sample re-analysis).
S5	Surrogate recovery outside control limits due to matrix interferences (not confirmed by re-analysis).

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253777001	**CI-1**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777002	**CI-2**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777003	**MW-18**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777004	**MW-19**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777005	**MW-37**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777006	**MW-40**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777007	**MW-41**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777008	**MW-44**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777009	**MW-45**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777010	**MW-50**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777011	**MW-51**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777012	**MW-54**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777013	**MW-71**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777014	**MW-72**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777015	**MW-73**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777016	**MW-86**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777017	**MW-87**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777018	**MW-95**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777019	**MW-201**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777020	**MW-202**	EPA 3510	OEXT/2218	NWTPH-Dx	GCSV/1633
253777021	**MW-203**	EPA 3510	OEXT/2228	NWTPH-Dx	GCSV/1640
253777023	**MW-208**	EPA 3510	OEXT/2228	NWTPH-Dx	GCSV/1640
253777024	**MW-209**	EPA 3510	OEXT/2228	NWTPH-Dx	GCSV/1640
253777025	**MW-210**	EPA 3510	OEXT/2228	NWTPH-Dx	GCSV/1640
253777026	**MW-211**	EPA 3510	OEXT/2228	NWTPH-Dx	GCSV/1640
253777027	**SMW-3**	EPA 3510	OEXT/2228	NWTPH-Dx	GCSV/1640
253777001	**CI-1**	NWTPH-Gx	GCV/1555		
253777002	**CI-2**	NWTPH-Gx	GCV/1555		
253777003	**MW-18**	NWTPH-Gx	GCV/1555		
253777004	**MW-19**	NWTPH-Gx	GCV/1555		
253777005	**MW-37**	NWTPH-Gx	GCV/1555		
253777006	**MW-40**	NWTPH-Gx	GCV/1555		
253777007	**MW-41**	NWTPH-Gx	GCV/1555		
253777008	**MW-44**	NWTPH-Gx	GCV/1555		
253777009	**MW-45**	NWTPH-Gx	GCV/1555		
253777010	**MW-50**	NWTPH-Gx	GCV/1555		
253777011	**MW-51**	NWTPH-Gx	GCV/1555		
253777012	**MW-54**	NWTPH-Gx	GCV/1555		
253777013	**MW-71**	NWTPH-Gx	GCV/1555		
253777014	**MW-72**	NWTPH-Gx	GCV/1555		
253777015	**MW-73**	NWTPH-Gx	GCV/1555		
253777016	**MW-86**	NWTPH-Gx	GCV/1555		
253777017	**MW-87**	NWTPH-Gx	GCV/1555		
253777018	**MW-95**	NWTPH-Gx	GCV/1555		
253777019	**MW-201**	NWTPH-Gx	GCV/1555		
253777020	**MW-202**	NWTPH-Gx	GCV/1555		
253777021	**MW-203**	NWTPH-Gx	GCV/1557		

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253777022	**MW-206**	NWTPH-Gx	GCV/1557		
253777023	**MW-208**	NWTPH-Gx	GCV/1565		
253777024	**MW-209**	NWTPH-Gx	GCV/1557		
253777025	**MW-210**	NWTPH-Gx	GCV/1557		
253777026	**MW-211**	NWTPH-Gx	GCV/1557		
253777027	**SMW-3**	NWTPH-Gx	GCV/1557		
253777028	**Trip Blanks**	NWTPH-Gx	GCV/1557		
253777001	**CI-1**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777002	**CI-2**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777003	**MW-18**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777004	**MW-19**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777005	**MW-37**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777006	**MW-40**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777007	**MW-41**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777008	**MW-44**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777009	**MW-45**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777010	**MW-50**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777011	**MW-51**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777012	**MW-54**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777013	**MW-71**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777014	**MW-72**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777015	**MW-73**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777016	**MW-86**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777017	**MW-87**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777018	**MW-95**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777019	**MW-201**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777020	**MW-202**	EPA 6020	ICPM/20707	EPA 6020	ICPM/8493
253777021	**MW-203**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777022	**MW-206**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777023	**MW-208**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777024	**MW-209**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777025	**MW-210**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777026	**MW-211**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777027	**SMW-3**	EPA 6020	ICPM/20708	EPA 6020	ICPM/8492
253777001	**CI-1**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777002	**CI-2**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777003	**MW-18**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777004	**MW-19**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777005	**MW-37**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777006	**MW-40**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777007	**MW-41**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777008	**MW-44**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777009	**MW-45**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777010	**MW-50**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777011	**MW-51**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777012	**MW-54**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494

Pace Analytical Services, Inc.
940 South Harney
Seattle, WA 98108
(206)767-5060

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 01396 - 600 Westlake N., Seatt
Pace Project No.: 253777

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
253777013	**MW-71**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777014	**MW-72**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777015	**MW-73**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777016	**MW-86**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777017	**MW-87**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777018	**MW-95**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777019	**MW-201**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777020	**MW-202**	EPA 6020	ICPM/20705	EPA 6020	ICPM/8494
253777021	**MW-203**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777022	**MW-206**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777023	**MW-208**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777024	**MW-209**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777025	**MW-210**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777026	**MW-211**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777027	**SMW-3**	EPA 6020	ICPM/20706	EPA 6020	ICPM/8484
253777001	**CI-1**	EPA 5030B/8260	MSV/2429		
253777002	**CI-2**	EPA 5030B/8260	MSV/2429		
253777003	**MW-18**	EPA 5030B/8260	MSV/2429		
253777004	**MW-19**	EPA 5030B/8260	MSV/2429		
253777005	**MW-37**	EPA 5030B/8260	MSV/2429		
253777006	**MW-40**	EPA 5030B/8260	MSV/2429		
253777007	**MW-41**	EPA 5030B/8260	MSV/2429		
253777008	**MW-44**	EPA 5030B/8260	MSV/2429		
253777009	**MW-45**	EPA 5030B/8260	MSV/2429		
253777010	**MW-50**	EPA 5030B/8260	MSV/2429		
253777011	**MW-51**	EPA 5030B/8260	MSV/2429		
253777012	**MW-54**	EPA 5030B/8260	MSV/2429		
253777013	**MW-71**	EPA 5030B/8260	MSV/2429		
253777014	**MW-72**	EPA 5030B/8260	MSV/2429		
253777015	**MW-73**	EPA 5030B/8260	MSV/2429		
253777016	**MW-86**	EPA 5030B/8260	MSV/2439		
253777017	**MW-87**	EPA 5030B/8260	MSV/2429		
253777018	**MW-95**	EPA 5030B/8260	MSV/2429		
253777019	**MW-201**	EPA 5030B/8260	MSV/2433		
253777020	**MW-202**	EPA 5030B/8260	MSV/2433		
253777021	**MW-203**	EPA 5030B/8260	MSV/2433		
253777022	**MW-206**	EPA 5030B/8260	MSV/2433		
253777023	**MW-208**	EPA 5030B/8260	MSV/2439		
253777024	**MW-209**	EPA 5030B/8260	MSV/2433		
253777025	**MW-210**	EPA 5030B/8260	MSV/2433		
253777026	**MW-211**	EPA 5030B/8260	MSV/2433		
253777027	**SMW-3**	EPA 5030B/8260	MSV/2433		
253777028	**Trip Blanks**	EPA 5030B/8260	MSV/2433		

Sample Condition Upon Receipt

Pace Analytical

Client Name: Stantec

Project # 253777

Courier: ☐ Fed Ex ☐ UPS ☐ USPS ☐ Client ☐ Commercial ☑ Pace Other _____

Optional: Proj. Due Date: Proj. Name:

Tracking #: _____

Custody Seal on Cooler/Box Present: ☑ yes ☐ no Seals intact: ☑ yes ☐ no

Packing Material: ☐ Bubble Wrap ☑ Bubble Bags ☐ None ☐ Other _____

Thermometer Used: Horiba 132013 Type of Ice: (Wet) Blue None ☐ Samples on ice, cooling process has begun

Cooler Temperature: 4.8, 4.5, 4.5, 4.3, 5.2 Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Date and Initials of person examining contents: 5/26/10 AP

Comments:

Chain of Custody Present:	☑Yes	☐No	☐N/A
Chain of Custody Filled Out:	☑Yes	☐No	☐N/A
Chain of Custody Relinquished:	☑Yes	☐No	☐N/A
Sampler Name & Signature on COC:	☑Yes	☐No	☐N/A
Samples Arrived within Hold Time:	☑Yes	☐No	☐N/A
Short Hold Time Analysis (<72hr):	☐Yes	☑No	☐N/A
Rush Turn Around Time Requested:	☐Yes	☑No	☐N/A
Sufficient Volume:	☑Yes	☐No	☐N/A
Correct Containers Used:	☑Yes	☐No	☐N/A
-Pace Containers Used:	☑Yes	☐No	☐N/A
Containers Intact:	☑Yes	☐No	☐N/A
Filtered volume received for Dissolved tests	☐Yes	☑No	☐N/A
Sample Labels match COC:	☑Yes	☐No	☐N/A
-Includes date/time/ID/Analysis Matrix: Water			
All containers needing preservation have been checked.	☑Yes	☐No	☐N/A
All containers needing preservation are found to be in compliance with EPA recommendation.	☑Yes	☐No	☐N/A
exceptions: VOA, coliform, TOC, O&G, WI-DRO (water)	☐Yes	☐No	
Samples checked for dechlorination:	☐Yes	☐No	☑N/A
Headspace in VOA Vials (>6mm):	☑Yes	☐No	☐N/A
Trip Blank Present:	☑Yes	☐No	☐N/A
Trip Blank Custody Seals Present	☐Yes	☐No	☑N/A
Pace Trip Blank Lot # (if purchased): _____			

1.
2.
3.
4.
5.
6.
7.
8. mw-20d for total Pb limited sample volume - insufficient for QC.
9.
10.
11. Unpreserved portion to be filtered and preserved by lab.
12.
13.

Initial when completed	Lot # of added preservative

14.
15. mw-8b 1 of 6 vials received with headspace.
16. Samples CI-1, CI-2, mw-44, mw-87, mw-209 mw-211 3 of 6 vials received in cooler with no trip blank. mw-8b, mw-203 and 5mw-3 bot 6 vials received in cooler with no trip blank. 2 of 3 coolers with vans received with trip blanks

Field Data Required? Y / N

Client Notification/ Resolution:

Person Contacted: Andrea Donnell@Stantec Date/Time: 5/26/10 12:00 -email

Comments/ Resolution: Notified of VOA vials not being received w/ an associated TB. 5/26/10

Project Manager Review: Jenni Gross Date: 5/26/10

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e out of hold, incorrect preservative, out of temp, incorrect containers)

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #: 212302387
ConocoPhillips AOC#: 1396

DATE: 05 / 25 / 10
PAGE: 1 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY: WO# 253777
TELEPHONE: 425 298-1009 / FAX:	E-MAIL: andrea.donnell@stantec.com		
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead
	CI-1	CI-1	05/24/10	1125	GW	9	X	X	X	X	X	X	X
	CI-2	CI-2	"	1025	GW	9	X	X	X	X	X	X	X
	MW-18	MW-18	05/23/10	0730	GW	9	X	X	X	X	X	X	X
	MW-19	MW-19	"	0810	GW	9	X	X	X	X	X	X	X
	MW-37	MW-37	"	0820	GW	9	X	X	X	X	X	X	X
	[redacted]												
	MW-40	MW-40	05/23/10	1115	GW	9	X	X	X	X	X	X	X
	MW-41	MW-41	"	0935	GW	9	X	X	X	X	X	X	X
	MW-44	MW-44	"	1030	GW	9	X	X	X	X	X	X	X
	MW-45	MW-45	"	1225	GW	9	X	X	X	X	X	X	X

TEMPERATURE ON RECEIPT C°: 4.3, 4.4, 4.4, 4.2, 5.1

Relinquished by: (Signature)	Received by: (Signature)	Date: 05 25 / 10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 5/25/10	Time: 1200
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #: 212302387
ConocoPhillips AOC#: 1396

DATE: 05/25/10
PAGE: 2 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL:
TELEPHONE: 425 298-1009 / FAX:	E-MAIL: andrea.donnell@stantec.com		LAB USE ONLY: WO# 253777
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
☑ 14 DAYS ☐ 7 DAYS ☐ 72 HOURS ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 24 HOURS

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Container/Preservative or PID Readings or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead
	MW-50	MW-50	05/13/10	1235	GW	9	X	X	X	X	X	X	X
	MW-51	MW-51	"	1200	GW	9	X	X	X	X	X	X	X
	MW-54	MW-54	"	1150	GW	9	X	X	X	X	X	X	X
	MW-71	MW-71	"	1005	GW	9	X	X	X	X	X	X	X
	MW-72	MW-72	"	1040	GW	9	X	X	X	X	X	X	X
	MW-73	MW-73	"	1035	GW	9	X	X	X	X	X	X	X
	[redacted]												
	MW-86	MW-86	05/24/10	0935	GW	9	X	X	X	X	X	X	X
	MW-87	MW-87	"	0955	GW	9	X	X	X	X	X	X	X

TEMPERATURE ON RECEIPT C°: 4.7, 4.4, 4.4, 4.2, 5.1

Relinquished by: (Signature)	Received by: (Signature)	Date: 05/25/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 5/25/10	Time: 1200
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #: 212302387
ConocoPhillips AOC#:
1396

DATE: 05/25/10
PAGE: 3 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL: / LAB USE ONLY: WO# 253977
TELEPHONE: 425 298-1009 / FAX: / E-MAIL: andrea.donnell@stantec.com			
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

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Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead
	MW-95	MW-95	05/23/10	0930	GW	9	X	X	X	X	X	X	X
[redacted]													
	MW-201	MW-201	05/23/10	0850	GW	9	X	X	X	X	X	X	X
	MW-202	MW-202	"	1105	GW	9	X	X	X	X	X	X	X
	MW-203	MW-203	05/24/10	1250	GW	9	X	X	X	X	X	X	X
	MW-206	MW-206	05/23/10	1005	GW	7	X	[redacted]	X	X	[redacted]		X
[redacted]													
	MW-208	MW-208	05/23/10	0740	GW	9	X	X	X	X	X	X	X
	MW-209	MW-209	05/24/10	1115	GW	9	X	X	X	X	X	X	X
	MW-210	MW-210	"	1200	GW	9	X	X	X	X	X	X	X

TEMPERATURE ON RECEIPT C°: 4.7, 4.4, 4.4, 4.2, 5.1

Relinquished by: (Signature)	Received by: (Signature)	Date: 05/25/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 5/25/10	Time: 1200
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Chain Of Custody Record

Test America
11720 North Creek Pkwy N Suite 400
Bothell, WA 98011
(425) 420-9200

INVOICE REMITTANCE ADDRESS:
Stantec
Attn: Jeff Thompson
12034 134th CT; Suite 102
Redmond, WA 98052

Purchase Order #: 212302387
ConocoPhillips AOC#: 1396

DATE: 05/24/10
PAGE: 4 of 4

SAMPLING COMPANY: STANTEC	Valid Value ID:	CONOCOPHILLIPS SITE NUMBER: AOC 01396	GLOBAL ID NO.:
ADDRESS: 12034 134th CT Redmond, WA		SITE ADDRESS (Street and City): 600 Westlake Avenue N, Seattle	ConocoPhillips Manager: Myron Smith
PROJECT CONTACT (Hardcopy or PDF Report to): Andrea Donnell		EDF DELIVERABLE TO (RP or Designee):	PHONE NO.: / E-MAIL:
TELEPHONE: 425 298-1009 / FAX:	E-MAIL: jeff.thompson@stantec.com		LAB USE ONLY: WO# 253777
SAMPLER NAME(S) (Print): David Reitz, Jason Payne	CONSULTANT PROJECT NUMBER: 212302387		

TURNAROUND TIME (CALENDAR DAYS):
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SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NEEDED ☑

REQUESTED ANALYSES

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Container/Preservative
or PID Readings
or Laboratory Notes

* Field Point name only required if different from Sample ID

LAB USE ONLY	Field Point Name	Sample ID	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	NWTPH-Gx	NWTPH-Dx	BTEX	Napthalene	Kerosene	Total Lead	Dissolved Lead	TEMPERATURE ON RECEIPT C°
	MW-211	MW-211	05/24/10	1200	GW	9	X	X	X	X	X	X	X	4.7, 4.4, 4.4, 4.2, 5.1
	SMW-3	SMW-3	"	1245	GW	9	X	X	X	X	X	X	X	
	Trip blanks	Trip blanks				6	X		X	X	X			

Relinquished by: (Signature)	Received by: (Signature)	Date: 05/25/10	Time: 1100
Relinquished by: (Signature)	Received by: (Signature)	Date: 5/25/10	Time: 1200
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

9/19/03 Revision

Sample Container Count

Pace Analytical™ www.pacelabs.com

CLIENT: Stantec WO# 253777

COC PAGE 1 of 4

COC ID# _____

Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU				Comments
1	6	1/2					1	1/2							
2	↓	↓					↓	↓							
3															
4															
5															
6															
7															
8															
9	↓	↓					↓	↓							
10															
11															Trip Blank? yes
12															

AG1H	1 liter HCL amber glass	BP2S	500mL H2SO4 plastic	JGFU	4oz unpreserved amber wide
AG1U	1liter unpreserved amber glass	BP2U	500mL unpreserved plastic	R	terra core kit
AG2S	500mL H2SO4 amber glass	BP2Z	500mL NaOH, Zn Ac	U	Summa Can
AG2U	500mL unpreserved amber glass	BP3C	250mL NaOH plastic	VG9H	40mL HCL clear vial
AG3S	250mL H2SO4 amber glass	BP3N	250mL HNO3 plastic	VG9T	40mL Na Thio. clear vial
BG1H	1 liter HCL clear glass	BP3S	250mL H2SO4 plastic	VG9U	40mL unpreserved clear vial
BG1U	1 liter unpreserved glass	BP3U	250mL unpreserved plastic	VG9W	40mL glass vial prewelghted (EPA 5035)
BP1N	1 liter HNO3 plastic	DG9B	40mL Na Bisulfate amber vial	VSG	Headspace septa vial & HCL
BP1S	1 liter H2SO4 plastic	DG9H	40mL HCL amber voa vial	WGFU	4oz clear soil jar
BP1U	1 liter unpreserved plastic	DG9M	40mL MeOH clear vial	WGFX	4oz wide jar w/hexane wipe
BP1Z	1 liter NaOH, Zn, Ac	DG9T	40mL Na Thio amber vial	ZPLC	Ziploc Bag
BP2N	500mL HNO3 plastic	DG9U	40mL unpreserved amber vial		
BP2O	500mL NaOH plastic		Wipe/Swab		

Sample Container Count

CLIENT: Stantec WO# 253777

COC PAGE 2 of 4

COC ID# _____

Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU				Comments
1	6	1/<2					1	1/<2							
2	↓	↓					↓	↓							
3															
4															
5															
6															
7															
8	↓	↓					↓	↓							
9															
10															
11															Trip Blank? yes
12															

AG1H	1 liter HCL amber glass
AG1U	1liter unpreserved amber glass
AG2S	500mL H2SO4 amber glass
AG2U	500mL unpreserved amber glass
AG3S	250mL H2SO4 amber glass
BG1H	1 liter HCL clear glass
BG1U	1 liter unpreserved glass
BP1N	1 liter HNO3 plastic
BP1S	1 liter H2SO4 plastic
BP1U	1 liter unpreserved plastic
BP1Z	1 liter NaOH, Zn, Ac
BP2N	500mL HNO3 plastic
BP2O	500mL NaOH plastic

BP2S	500mL H2SO4 plastic
BP2U	500mL unpreserved plastic
BP2Z	500mL NaOH, Zn Ac
BP3C	250mL NaOH plastic
BP3N	250mL HNO3 plastic
BP3S	250mL H2SO4 plastic
BP3U	250mL unpreserved plastic
DG9B	40mL Na Bisulfate amber vial
DG9H	40mL HCL amber voa vial
DG9M	40mL MeOH clear vial
DG9T	40mL Na Thio amber vial
DG9U	40mL unpreserved amber vial
I	Wipe/Swab

JGFU	4oz unpreserved amber wide
R	terra core kit
U	Summa Can
VG9H	40mL HCL clear vial
VG9T	40mL Na Thio. clear vial
VG9U	40mL unpreserved clear vial
VG9W	40mL glass vial prewelghted (EPA 5035)
VSG	Headspace septa vial & HCL
WGFU	4oz clear soil jar
WGFX	4oz wide jar w/hexane wipe
ZPLC	Ziploc Bag

Sample Container Count

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CLIENT: Stantec WO# 253777

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COC ID# _____

Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU				Comments
1	6	1/2					1	1/2							
2	↓	↓					↓	↓							
3															
4		↓													
5															
6		1/2													
7		↓													
8	↓	↓					↓	↓							
9															
10															
11															Trip Blank? YES
12															

AG1H	1 liter HCL amber glass	BP2S	500mL H2SO4 plastic
AG1U	1liter unpreserved amber glass	BP2U	500mL unpreserved plastic
AG2S	500mL H2SO4 amber glass	BP2Z	500mL NaOH, Zn Ac
AG2U	500mL unpreserved amber glass	BP3C	250mL NaOH plastic
AG3S	250mL H2SO4 amber glass	BP3N	250mL HNO3 plastic
BG1H	1 liter HCL clear glass	BP3S	250mL H2SO4 plastic
BG1U	1 liter unpreserved glass	BP3U	250mL unpreserved plastic
BP1N	1 liter HNO3 plastic	DG9B	40mL Na Bisulfate amber vial
BP1S	1 liter H2SO4 plastic	DG9H	40mL HCL amber voa vial
BP1U	1 liter unpreserved plastic	DG9M	40mL MeOH clear vial
BP1Z	1 liter NaOH, Zn, Ac	DG9T	40mL Na Thio amber vial
BP2N	500mL HNO3 plastic	DG9U	40mL unpreserved amber vial
BP2O	500mL NaOH plastic	I	Wipe/Swab

JGFU	4oz unpreserved amber wide
R	terra core kit
U	Summa Can
VG9H	40mL HCL clear vial
VG9T	40mL Na Thio. clear vial
VG9U	40mL unpreserved clear vial
VG9W	40mL glass vial preweighted (EPA 5035)
VSG	Headspace septa vial & HCL
WGFU	4oz clear soil jar
WGFX	4oz wide jar w/hexane wipe
ZPLC	Ziploc Bag

Sample Container Count

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CLIENT: Stantec WO# 253773

COC PAGE 4 of 4

COC ID# _____

Sample Line Item	VG9H	AG1H	AG1U	BG1H	BP1U	BP2U	BP3U	BP2N	BP2S	WGFU	WGKU				Comments
1	6	1/2					1	1/2							
2	↓	↓					↓	↓							Trip Blank
3	↓														
4															
5															
6															
7															
8															
9															
10															
11															Trip Blank? Yes
12															

AG1H	1 liter HCL amber glass		BP2S	500mL H2SO4 plastic		JGFU	4oz unpreserved amber wide
AG1U	1liter unpreserved amber glass		BP2U	500mL unpreserved plastic		R	terra core kit
AG2S	500mL H2SO4 amber glass		BP2Z	500mL NaOH, Zn Ac		U	Summa Can
AG2U	500mL unpreserved amber glass		BP3C	250mL NaOH plastic		VG9H	40mL HCL clear vial
AG3S	250mL H2SO4 amber glass		BP3N	250mL HNO3 plastic		VG9T	40mL Na Thio. clear vial
BG1H	1 liter HCL clear glass		BP3S	250mL H2SO4 plastic		VG9U	40mL unpreserved clear vial
BG1U	1 liter unpreserved glass		BP3U	250mL unpreserved plastic		VG9W	40mL glass vial preweighted (EPA 5035)
BP1N	1 liter HNO3 plastic		DG9B	40mL Na Bisulfate amber vial		VSG	Headspace septa vial & HCL
BP1S	1 liter H2SO4 plastic		DG9H	40mL HCL amber voa vial		WGFU	4oz clear soil jar
BP1U	1 liter unpreserved plastic		DG9M	40mL MeOH clear vial		WGFX	4oz wide jar w/hexane wipe
BP1Z	1 liter NaOH, Zn, Ac		DG9T	40mL Na Thio amber vial		ZPLC	Ziploc Bag
BP2N	500mL HNO3 plastic		DG9U	40mL unpreserved amber vial			
BP2O	500mL NaOH plastic		I	Wipe/Swab			