SUSTAINABLE STRATEGIES FOR GLOBAL LEADERS\_\_

GROUND WATER MONITORING REPORT

Atlantic Richfield
First and Second Quarters of 2007

irst and Second Quarters of 20 August 16, 2007



ARCO Facility No.:

Address:

Atlantic Richfield
Environmental Business Manager:
Consulting Co./Contact Person:
Consultant Project Number:
Primary Agency/Regulatory ID No.:

5363
27202 Pacific Highway South, Federal Way, Washington
David White
Delta Consultants, Inc./Bryan Taylor
GOBKJ
Washington State Department of Ecology/97531

#### WORK PERFORMED DURING THE FIRST AND SECOND QUARTERS OF 2007:

- · SAIC conducted semi-annual ground water monitoring and sampling on February 22, 2007.
- Delta prepared this semi-annual ground water monitoring report.

#### WORK SCHEDULED FOR THE THIRD AND FOURTH QUARTERS OF 2007:

- · SAIC will conduct semi-annual ground water monitoring and sampling.
- · Delta will prepare a semi-annual ground water monitoring report.

Current Phase of Project:	Monitoring	(Phase I, Addt'l Assmnt RAP/CAP, Remed., etc)
Frequency of Ground Water Sampling and Monitoring:	Semi-annual	(Quarterly, etc)
Are LPH Present On-Site:	No	(Yes/No)
LPH Recovered this Reporting Period:	None	(Gallons)
Cumulative LPH Recovered to Date:	None	(Gallons)
Amount of Soil Removed to Date: •	4.56 tons (drill cuttings)	(Cubic yards/tons)
Current Remediation Techniques:	Natural Attenuation	(SVES/Sparge/Pump and Treat)
Approximate Depth to Ground Water:	3.83 to 4.70	(Feet)
Ground Water Gradient:	Unknown – See Figure 3	(Direction)
	Unknown – See Figure 3	(Magnitude)

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Semi-annual Ground Water Monitoring Report- First and Second Quarters of 2007 ARCO Facility No. 5363 27202 Pacific Highway South Federal Way, Washington Delta Project No. G0BKJ Page 2 of 2

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's client and the Department of Ecology. Delta will not and cannot be liable for unauthorized reliance by any other party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Bryan Taylor Project Manager

Attachments:

- · Table I Summary of Ground Water Data
- · Figure 1 Site Location Map · Figure 2 – Site Aerial Map
- · Figure 3 Ground Water Analytical Data Map 2/22/07.
- Figure 4 MW-2 Hydrocarbon Concentrations and Water Elevations vs. Time Figure 5 MW-4 Hydrocarbon Concentrations and Water Elevations vs. Time
- · Test America Analytical Lab Report
- · Field Data Sheets

cc: John Wietfeld, Washington State Department of Ecology, NW Region

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# TABLE 1 SUMMARY OF GROUND WATER DATA ARCO FACILITY NO. 5363

# 27202 PACIFIC HIGHWAY SOUTH FEDERAL WAY, WASHINGTON

	тос	Date	Depth to Water	GW Elevation	Dissolved Oxygen	Ranzana	Toluene	Ethyl-	Total	MTDE		1,2 Dichloro			_= .	Total	- Dissolved		
Well	(feet)	Sampled	(feet)	(feet)	(mg/L)	μg/L)	(μg/L)	benzene (μg/L)	Xylenes (μg/L)	MTBE (μg/L)	ethane (µg/L)	ethane (µg/L)	TPH-G (μg/L)	TPH-D		Lead	Lead		
-MW-1	98.23	06/11/04	19.93	78.30	2.9	<0.500	<0.500	<0.500	<1.00	<5.00	<0.010	<1.00	<50.0	(μg/L) NA	(μg/L) NA	(μg/L) <1.00	(μg/L)	Comments	
MW-1	98.23	12/07/04	20.78	77.45	2.0	<0.200	<0.500	<0.500	<1.00	<2.00	NA	NA	<80.0	NA.	NA NA	<1.00	<1.00 <1.00	P P	
MW-1	98.23	02/21/05	15.75	82.48	2.7	<0.200	<0.500	<0.500	<1.00	<2.00	NA	NA	<80.0	NA	NA	<1.00	<1.00	P	
MW-1	98.23	05/16/05	13.81	84.42	6.5	<0.200	<0.500	< 0.500	<1.00	<2.00	<0.010	<0.500	<80.0	NA	NA	<1.00	<1.00	P	
MW-1	98.23	08/02/05	18.01	80.22	2.5	<0.500	<0.500	<0.500	<1.00	<1.00	<0.010	<1.00	<50.0	NA	NA	1.8	<1.00	P	
MW-1	98.23	10/21/05	18.73	79.50	2.2	<0.300	<0.500	<0.500	<3.00	<1.00	<0.010	<1.00	<50.0	NA	NA	<1.00	NA	P	
MW-1	98.23	01/11/06	8.31	89.92	2.8	<0.500	<0.500	<0.500	<1.00	<1.00	<0.010	<1.00	<50.0	NA	NA	<1.00	NA	NP	
MW-1	98.23	04/11/06	16.67	81.56	2.9	<0.500	<0.500	<0.500	<1.00	<1.00	<0.010	<1.00	<50.0	NA	NA	<1.00	<1.00	NP	
MW-1	98.23	07/11/06	15.55	82.68	2.7	<0.500	<0.500	<0.500	<1.00	<1.00	NA	NA	<80.0	NA	NA	<1.00	<1.00	NP	
MW-1	98.23	02/22/07	NM	NM	NM	NS	NS 	NS ————————————————————————————————————	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
MW-2	100.72	06/11/04	5.72	95.00	1.0	1,590	6,020	880	4,960	<5.00	0.047	<1.00	42,100	NA	NA NA	23.7	18.8	Р	
MW-2	100.72	12/07/04	9.50	91.22	1.8	3,820	11,400	1,180	6,180	<200	NA	NA	48,200	NA	NA	8.58	6.45	Р	
MW-2	100.72	02/21/05	5.73	95.01	NM	1520	7630	1310	6700	<100	NA	NA	44800	NA	NA	24.5	17.5	Р (a)	
MW-2	100.72	05/16/05	4.44	96.32	NM	99.5	3680	1280	7320	<100	<0.010	<25.0	57900	NA	NA	28.6	23.7	P (=)	
MW-2 MW-2	100.72	08/02/05	6.18	94.54	NM	56.8	2590	912	3010	<2.00	<0.010	<1.00	27700	NA	NA	<1.00	30.4	P	
MW-2	100.72 100.72	10/21/05	7.57	93.15	3.3	258	4,790	1170	6340	<1.00	<0.010	<1.00	43,800	NA	NA	19.6	13.9	Р	
MW-2		01/11/06	2.40	98.32	0.9	66.1	752	142	1,700	<1.00	<0.010	<1.00	12,800	NA	NA	5.90	NA	NP	
MW-2	100.72	04/11/06	3.90	96.82	0.9	18.9	189	182	893	<5.00	<0.010	<5.00	13,200	NA	NA	5.67	1.7	NP	
MW-2	100.72 100.72	07/11/06	5.05	95.67	1.3	1.70	22.0	34.3	115	<1.00	NA	NA	2,540	NA	NA	12.6	9.17	NP	
		02/22/07	3.83	96.89	1.12	245	2,730	1,280	4,050	NA	NA	NA	36,200	NA	NA	NA	NA	NP	
MW-3	100.08	06/11/04	6.81	93.27	2.4	1	1.45	18.4	23.0	<5.00	<0.010	<1.00	1,120	NA	NA	<1.00	<1.00	P	
MW-3	100.08	12/07/04	8.80	91.28	2.2	2	1.91	50.2	26.4	<2.00	NA	NA	1,430	NA	NA	<1.00		P	
MW-3	100.08	02/21/05	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	
MW-3	100.08	02/21/05	5.82	94.26	2.3	1.39	3.52	11.4	44.5	<2.00	NA	NA	2690	NA	NA	<1.00	<1.00	P	
MW-3	100.08	05/16/05	6.01	94.07	4.8	0.610	2.06	15.0	27.0	<2.00	<0.010	<0.500	2870	NA	NA	<1.00	<1.00	P	
MW-3	100.08	08/02/05	6.17	93.91	2.9	1.22	2.32	13.6	34.4	<2.00	<0.010	<1.00	2870	NA	NA	24.6	<1.00	P	
MW-3	100.08	10/21/05	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS, (b)	
MW-3	100.08	01/11/06	4.11	95.97	NM	1.2	3.67	67.0	59.8	<1.00	<0.010	<1.00	6,260	NA	NA	<1.00		NP NP	
MW-3	100.08	04/11/06	6.72	93.36	2.7	1.36	3.11	69.5	60.5	<1.00	<0.010	<1.00	6,550	NA	NA	<1.00		NP	
MW-3 MW-3	100.08 100.08	07/11/06	5.89	94.19	2.5	0.520	2.83	23.5	33.4	<1.00	NA	NA	2,730	NA	NA	<1.00	<1.00	NP	
		02/22/07	4.70	95.38	1.43	3.46	5.03	64.9	63.8	NA	NA	NA	5,420	NA	NA	NA	NA	NP	
MW-4	99.38	06/11/04	5.71	93.67	1.1	63	453	194	1,390	<5.00	0.184	<1.00	10,400	NA	NA	1.38	<1.00	 Р	
MW-4	99.38	12/07/04	7.37	92.01	1.8	296	182	19.5	860	<4.00	NA	NA	3,170	NA	NA	<1.00	<1.00	Р	
MW-4	99.38	02/21/05	6.54	92.84	2.2	4380	5510	1280	7540	<100	NA	NA	29500	NA	NA	<1.00	<1.00	Р	
MW-4	99.38	05/16/05	5.13	94.25	5.6	<0.200	<0.500	<0.500	<1.00	<2.00	<0.010	<0.500	<80.0	NA	NA	<1.00	<1.00	Р	
MW-4	99.38	08/02/05	6.04	93.34	2.0	<0.500	<0.500	<0.500	<1.00	<1.00	<0.010	<1.00	<50.0	NA	NA	<1.00		Р	
MW-4 MW-4	99.38	10/21/05	7.22	92.16	3.8	<0.300	<0.500	<0.500	0.540	<1.00	<0.010	<1.00	<50.0	NA	NA	<1.00		Р	
MW-4	99.38	01/11/06	5.00	94.38	2.0	1,100	1,190	542	2,660	3.94	0.028	<1.00	14,000	NA	NA	<1.00		NP	
MW-4	99.38	04/11/06	6.68	92.70	3.2	33.9	37.3	46.0	153	<1.00	<0.010	<1.00	2,980	NA	NA	<1.00		NP	
MW-4	99.38 99.38	07/11/06 02/22/07	5.50 NA	93.88	1.9	<0.500	<0.500	<0.500	1.48	<1.00	NA	NA	<80.0	NA	NA	<1.00		NP	
14144	<i>55.30</i>	UZIZZIUI	NM	NM	NM NM	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	

Page 1 of 2

#### TABLE 1

#### SUMMARY OF GROUND WATER DATA

#### ARCO FACILITY NO. 5363 27202 PACIFIC HIGHWAY SOUTH FEDERAL WAY, WASHINGTON

											1,2	1,2					
			Depth to	GW	Dissolved			Ethyl-	Total		Dibromo	Dichloro	•		Total	Dissolved	
	TOC	Date	Water	Elevation	Oxygen	Benzene	Toluene	Benzene	Xylenes	MTBE	ethane	ethane	TPH-G TPH-D	TPH-O			
Well	(feet)	Sampled	(feet)	(feet)	(mg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)			-	_	Lead	Lead	_
	<del></del> _		(0-1-0-7	(1001)	(***5/***/	(46,27	(µg/L)	(HE/L)	(hg/L)	(µg/L)	(μg/L)	(µg/L)	$(\mu g/L)$ $(\mu g/L)$	(μg/ <b>L</b> )	(ug/L)	(ug/L)	Comments

Notes: Benzene, toluene, ethylbenzene, total xylenes, and methyl tert-butyl ether (MTBE) analyzed by EPA Method 8021B or 8260B. Samples with MTBE detections above the laboratory method reporting limit using 8021B were re-analyzed using 8260B to confirm the MTBE concentration.

TPH-G = Gasoline-range hydrocarbons analyzed by the Northwest method NWTPH-Gx.

TPH-D = Diesel-range hydrocarbons analyzed by the Northwest method NWTPH-Dx.

TPH-O = Oil-range hydrocarbons analyzed by the Northwest method NWTPH-Dx.

1,2-Dibromoethane (EDB) analyzed by EPA Method 8011.

1,2-Dichloroethane (EDC) analyzed by EPA Method 8260B.

Total and dissolved lead analyzed by EPA Method 6020.

TOC = Top of casing elevations and ground water elevations referenced to a site specific benchmark, assigned an elevation of 100.00 feet.

ug/L = Micrograms per liter.

mg/L = Milligrams per liter.

<1.00 = Concentrations were not detected above the stated laboratory reporting limit.

NM = Not measured.

P = Purge sampling methods were utilized.

NA = Not analyzed.

LPH = Liquid Phase Hydrocarbons.

NS = Not Sampled

a = LPH was measured visually.

b = car parked over well

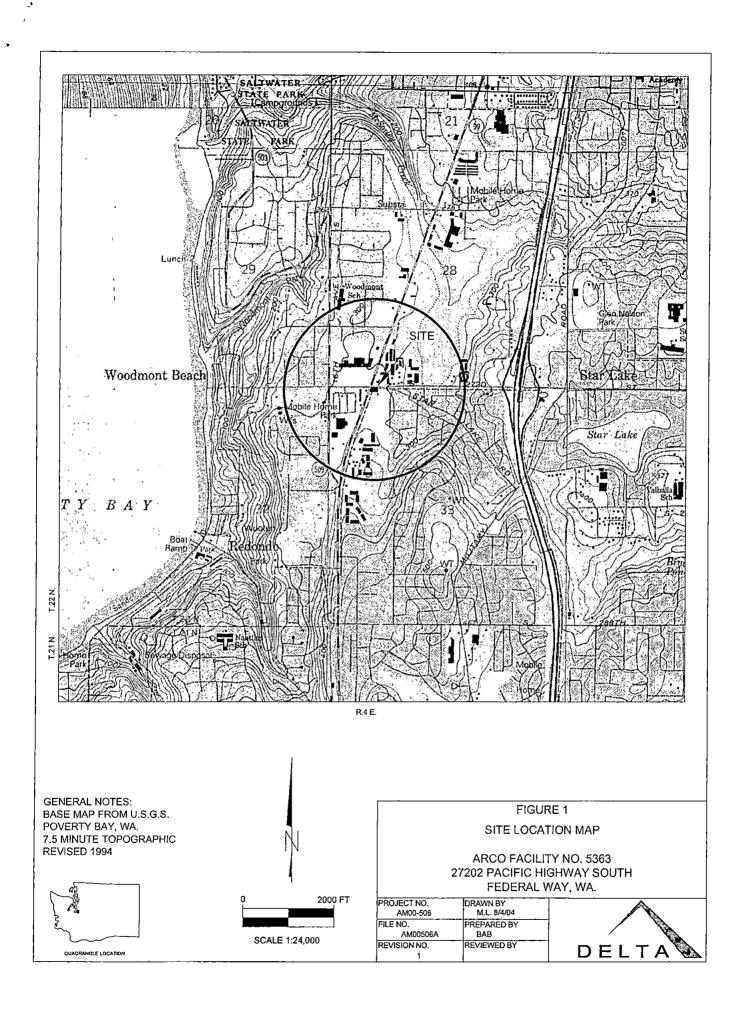
GW elevation = Ground Water elevation as calculated by TOC elevation - depth to water + (0.8 x LPH

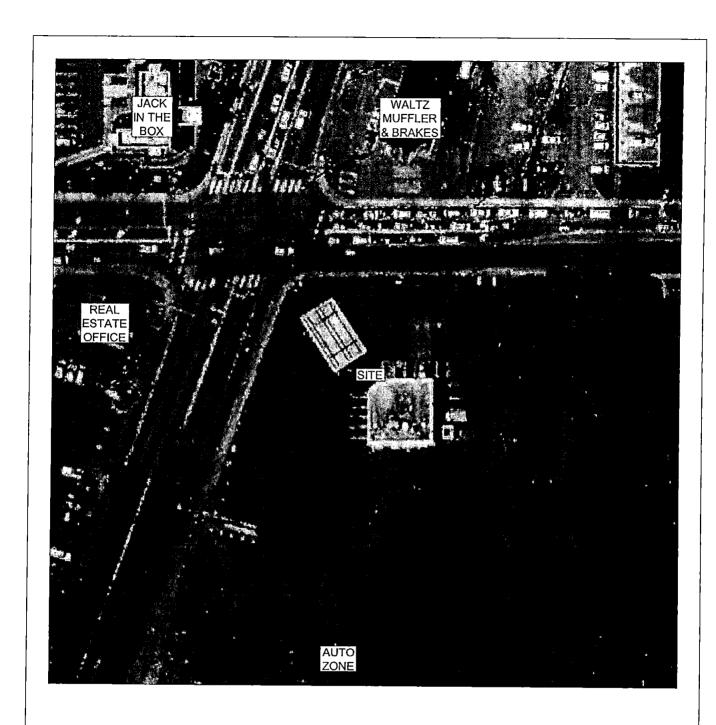
thickness).

Sampling Frequency:

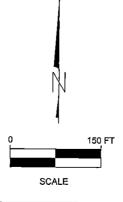
1Q 2007: MW-2, MW-3

3Q 2007: MW-2, MW-3





GENERAL NOTES: AERIAL PHOTOGRAPH DATED 6/13/02



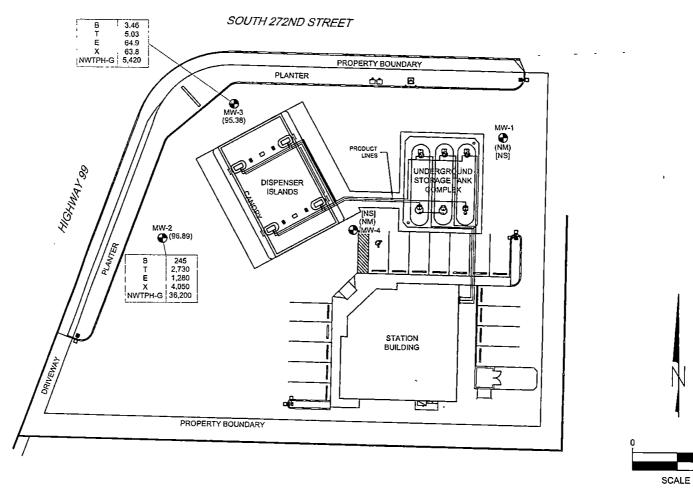
## FIGURE 2

SITE AERIAL MAP

ARCO FACILITY NO. 5363 27202 PACIFIC HIGHWAY SOUTH FEDERAL WAY, WA.

	. 454,012 1
PROJECT NO.	DRAWN BY
<u></u> _	M.L. 5/18/05
FILE NO.	PREPARED BY
AM85972D	SBM
REVISION NO.	REVIEWED BY
1	





LEGEND:

◆ MW-4

MONITORING WELL LOCATION

(96.89)

GROUND WATER ELEVATION IN FEET REFERENCED

TO A SITE SPECIFIC BENCHMARK

#### GROUND WATER DATA

BENZENE IN MICROGRAMS PER LITER (ug/L) TOLUENE IN ug/L В 245 2,730 ETHYLBENZENE IN ug/L 1,280

XYLENES IN ug/L
GASOLINE-RANGE HYDROCARBONS IN ug/L 4,050 NWTPH-G 36,200

NOT MEASURED NM

NS NOT SAMPLED

#### FIGURE 3

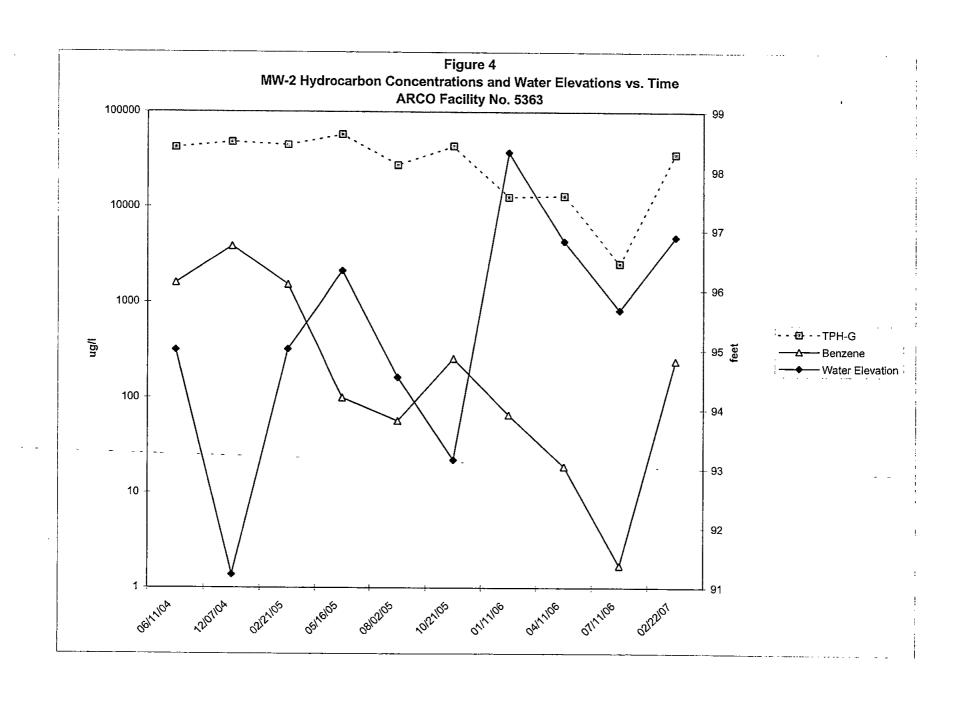
#### GROUND WATER ANALYTICAL DATA MAP 2/22/07

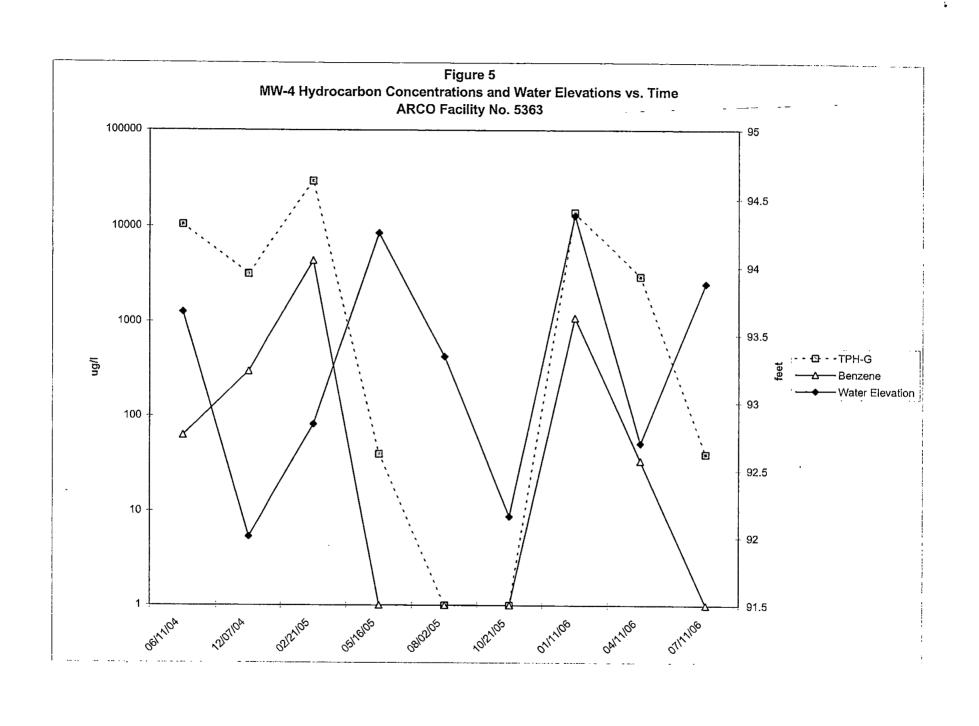
ARCO FACILITY NO. 5363 27202 PACIFIC HIGHWAY SOUTH FEDERAL WAY, WA.

PROJECT NO.	DRAWN BY
G0BKJ	KYM 6/11/07
FILE NO.	PREPARED BY
AR-5363 -1Q07	SBM
REVISION NO.	REVIEWED BY
2	



40 FT









11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

March 09, 2007

Mike Lange SAIC - Bothell 18912 North Creek Parkway South, Suite 101 Bothell, WA/USA 98011

RE: ARCO #5363 - 27202 Pacific Hwy. Federal Way

Enclosed are the results of analyses for samples received by the laboratory on 02/23/07 13:00. The following list is a summary of the Work Orders contained in this report, generated on 03/09/07 16:33.

If you have any questions concerning this report, please feel free to contact me.

Work Order	<u>Project</u>	<u>ProjectNumber</u>	
BQB0453	ARCO #5363 - 27202 Pacific 1	Enfos GOBKJ-0010	

TestAmerica - Seattle, WA

Sandra Yakamavich, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.





SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

SAIC - Bothell ARCO #5363 - 27202 Pacific Hwy. Federal Way Project Name: 18912 North Creek Parkway South, Suite 101 Project Number: Enfos GOBKJ-0010 Report Created: Bothell, WA/USA 98011 Project Manager: Mike Lange 03/09/07 16:33

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2-3.83	BQB0453-01	Water	02/22/07 15:18	02/23/07 13:00
MW-3-4.70	BQB0453-02	Water	02/22/07 16:20	02/23/07 13:00
TB-i	BQB0453-03	Water	02/22/07 08:00	02/23/07 13:00

TestAmerica - Seattle, WA

Sandra Yakamavich, Project Manager

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SAIC - Bothell

18912 North Creek Parkway South, Suite 101

Bothell, WA/USA 98011

Project Name:

ARCO #5363 - 27202 Pacific Hwy. Federal Way

Project Number: Project Manager: Enfos GOBKJ-0010 Mike Lange Report Created:

03/09/07 16:33

#### Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B

TestAmerica - Seattle, WA

Analyte  BQB0453-01 (MW-2-3.83)  Gasoline Range Hydrocarbons	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Notes
BQB0453-01 (MW-2-3.83)		W	ater		Sampl	ed: 02/2	22/07 15:18	-		
Gasoline Range Hydrocarbons	NWTPH-Gx/802	36200		1000	ug/l	20x	7C01018	03/01/07 11:03	03/01/07 15:08	
Benzene	n	245		10.0		•	"	u	•	
Ethylbenzene	n	1280		10,0		н				
(ylenes (total)	n	4050	**-*-	20.0	æ	н	*	н		
Surrogate(s): 4-BFB (FH) 4-BFB (PH)			109% 104%		58 - 144 % 68 - 140 %	lx "	h		n u	
3QB0453-01RE1 (MW-2-3.83)		W	ater		Sampl	ed: 02/2	2/07 15:18			
`oluene	NWTPH-Gx/802 IB	2730	*****	50.0	ug/l	100x	7C01018	03/01/07 11:03	03/02/07 07:23	
Surrogate(s): 4-BFB (PID)	. une un	<u></u>	105%	•	68 - 140 %	lx			н	
3QB0453-02 (MW-3-4,70)		W	ater		Sample	ed: 02/2	2/07 16:20			
Benzene	NWTPH-Gx/802 IB	3.46		0.500	ug/l	lx	7C01018	03/01/07 11:03	03/02/07 03:42	
oluene	ur .	5.03		0.500	n	μ	"	te		
thylbenzene	п	64.9		0.500	*	n	n	**	9	
ylenes (total)	"	63.8		1.00	н	•	•		•	
Surrogate(s): 4-BFB (PH))		• •	134%		68 - 140 %	"			,	
QB0453-02RE1 (MW-3-4.70)		W	ater		Sample	ed: 02/2	2/07 16:20			
asoline Range Hydrocarbons	NWTPH-Gx/802 IB	5420		250	ug/l	5x	7C02036	03/02/07 12:00	03/02/07 14:02	
Surrogate(s): 4-BFB (FID)			114%	-	58 - 141%	Ix				- •
QB0453-03 (TB-1)		Wa	ater		Sample	ed: 02/2	2/07 08:00			
Gasoline Range Hydrocarbons	NWTPH-Gx/802 IB	ND		50.0	ug/l	lx ,	7C01018	03/01/07 11:03	03/01/07 19:44	
enzene	n	ND		0.500	*	•		,	Ħ	
oluene	•	ND	•	0.500	"	n		•	u	
thylbenzene	ű .	ND	*****	0.500	п	н '	н	•	H	
(ylenes (total)		ND		1.00	•		III	ri		
• • •		•						** "		
Surrogate(s): 4-BFB (FID)			92.0%		58 - 144 %	n			"	

TestAmerica - Seattle, WA

Sandra Javameerich

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report shall not be reproduced except in full, without the written approval of the laboratory.

Sandra Yakamavich, Project Manager





SEATTLE, WA

11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

SAIC - Bothell

Project Name:

ARCO #5363 - 27202 Pacific Hwy. Federal Way

18912 North Creek Parkway South, Suite 101

Project Number:

Enfos GOBKJ-0010

Report Created:

Bothell, WA/USA 98011

Project Manager: Mike Lange

03/09/07 16:33

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Laboratory Quality Control Results

TestAmerica - Seattle, WA

QC Batch: 7C01018	Water	Preparatio	n Method:	EPA 5030	В (Р/Т)									
Analyte	Method	Result	MD	L* MRL	Units	Dil	Source Result	Spike Amt	" REC	(Limits)	% RPD	(Limits	) Analyzed	Not
Blank (7C01018-BLK1)								Ext	racted:	03/01/07 11	:03			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND		50.0	ug/i	lx					-		03/01/07 12:25	
Benzene	*	ND		0,500										
Toluene		ND		0.500	•	n							ю	
Eihylbenzene	**	ND		0.500	tt	o			_				н	
Xylenes (total)	•	ND		1.00	14								•	
Surrogate(s): 4-BFB (FID)		Recovery:			imits: 58-144%						-		03/01 07 12:25	
4-BIFB (PID)			99.7%		68-140%	· "							n	
LCS (7C01018-BS1)								Ext	racted:	03/01/07 11	:03			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1010		50.0	nā\j	lx	-	1000	101%	(80-120)			03/01/07 12:58	
Surrogate(s): 4-BI-B (FID)		Recovery:	101%	L	imits; 58-144%					*****		•	03 01 07 12:58	
LCS (7C01018-BS2)								Ext	acted:	03/01/07 11	:03			
Зе <b>л</b> zепе	NWTPH-Gx/ 8021B	30,2		0.500	nā\J	lx		30.0	101%	(80-120)			03/01/07 13:31	
Гоlueпе	"	28.9		0.500				•	96.3%	**				
Ethylbenzene		28.6		0.500		**		,,	95,3%				н	
Xylenes (total)	4	85.2		1.00	#	•		90.0	94.7%				•	
Surrogate(s): 4-BFB (PID)		Recovery:	98.8%	Li	imits: 68-140%	"							03 01 07 13:31	
Duplicate (7C01018-DUP1)				QC Source	e: BQB0522-04	I		Exti	acted:	03/01/07 11:	:03			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	ND		50.0	ug/l	1×	ND				9.55%	(25)	03/01/07 14:36	
Benzene	н	1.44		0.500			1.52				5.41%		**	
Toluene	*	0.740		0.500	н	н	0.844		••		13.1%		и	
Ethylbenzene	H	ND		0.500	11	ч	0.572				16.1%	п		
(ylenes (total)	u	ND		00.1		Ħ	1.15				22.5%		#	
Surrogate(s): 4-BFB (FID) 4-BFB (PID)		Recovery:	92.3%	Li	mits: 58-144% 68-140%	,,		•					03 01 07 14:36	
Duplicate (7C01018-DUP2)				QC Source	: BOB0449-03			Extr	acted: (	13/01/07 11:	03			
Gasoline Range Hydrocarbons	NWTPH-Gx/	ND		50,0	n@/l	lx	ND	-	-		NR	(25)	03/02/07 03:10	
Benzene	8021B	ND		0.500	4		ND				NR			
oluene		ND		0.500	n		ND				NR		•	
thylbenzene	19	ND		0.500	h		ND				NR		u	
ylenes (total)	H	ND		1.00	u		ND				NR			
Surrogate(s): 4-BFB (FID)		Recovery:	93.8%	Lii	mits: 58-144%						-		03 02:07 03:10	
4-BFB (PID)			102%		68-140%	"							H.	

TestAmerica - Seattle, WA

Sandra Geverneisch

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Sandra Yakamavich, Project Manager





SEATTLE, WA

11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

SAIC - Bothell

18912 North Creek Parkway South, Suite 101

Bothell, WA/USA 98011

Project Name:

Project Manager:

ARCO #5363 - 27202 Pacific Hwy. Federal Way

Preject Number: Enfos GOBKJ-0010

Mike Lange

Report Created:

03/09/07 16:33

#### Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Laboratory Quality Control Results

TestAmerica - Seattle, WA

QC Batch: 7C01018	Water I	Preparation	Method: E	PA 5030B	(P/T)			<u> </u>						
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	%. REC	(Limits)	% RPD	(Limits	Analyzed .	Notes
Matrix Spike (7C01018-MS1)				QC Source:	BQB0522-04	_	-	Ext	acted:	03/01/07 [1	:03			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1170		50,0	ug/l	lx	46.1	1000	112%	(75-131)			03/01/07 15:40	
Surrogate(s): 4-BFB (FID)		Recovery:	99.2%	Lin	rits: 58-144%	"				, , ,			03/01/07 [5:40	
Matrix Spike (7C01018-MS2)				QC Source:	BQB0522-04		,	Extr	acted:	03/01/07 11	:03			
Велгене	NWTPH-Gx/ 8021B	35.1		0.500	ug/l	lx	1.52	30.0	112%	(46-130)			03/01/07 16:46	
Toluene		31.3		0.500	H	•	0.844		102%	(60-124)		••	•	
Ethylbenzene	#	32.2		0.500	u.	•	0.572		105%	(56-141)				
Xylenes (total)	•	93.4		00.1		-	1.15	90.0	102%	(66-132)			•	
Surrogate(s): 4-BFB (PID)		Recovery:	101%	Lin	iits: 68-140%	"							03/01/07 16:46	
Matrix Spike Dup (7C01018-MS	SD1)			QC Source:	BQB0522-04		,	Extr	acted:	03/01/07 11	:03			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1140		50,0	ug/l	lx	46.1	1000	109%	(75-131)	2.60%	(25)	03/01/07 16:11	
Surrogate(s): 4-BFB (FID)		Recovery:	101%	Lin	nits: 58-144%		1.				•		03:01:07 16:11	
Matrix Spike Dup (7C01018-MS	SD2)			QC Source:	BQB0522-04			Extr	acted:	03/01/07 11	:03			
Benzene	NWTPH-Gx/ 8021B	34.0		0.500	ug/l	lx	1.52	30.0	108%	(46-130)	3.18%	(40)	03/01/07 17:17	
Toluene	н	30.0		0.500	н		0.844	"	97.2%	(60-124)	4.24%	•	ч	
Ethylbenzene	**	30.7		0.500	Ħ	•	0.572		100%	(56-141)	4.77%	. "		
Xylenes (total)	*	88.9		1.00	n	и	1.15	90.0	97.5%	(66-132)	4.94%	н	•	
Surrogate(s): 4-BFB (PID)	•	Recovery:	102%	Lin	its: 68-140%	,,					•		03/01/07 17:17	•

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Sandra Yakamavich, Project Manager

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SEATTLE, WA 11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244

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SAIC - Bothell

Project Name:

ARCO #5363 - 27202 Pacific Hwy. Federal Way

18912 North Creek Parkway South, Suite 101 - Bothell, WA/USA 98011

Project Number: Project Manager: Enfos GOBKJ-0010

Mike Lange

Report Created:

03/09/07 16:33

Gasoline Hydrocarbons (Benzene to Naphthalene) and BTEX by NWTPH-G and EPA 8021B - Laboratory Quality Control Results

TestAmerica - Seattle, WA

			-	5.1 11110110ti		·								
QC Batch: 7C02036	Water I	Preparation	Method: I	EPA 5030B	(P/T)									
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	RPD (	(Limits)	Analyzed	Notes
Blank (7C02036-BLK1)								Extr	acted:	03/02/07 12	::00			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 802 B	ND		50,0	ug/l	lx						-	03/02/07 12:18	
Surrogate(s): 4-BFB (FID)		Recovery:	93.8%	Lin	nits: 58-144%		· - · · · · · · · · ·				- ****-		03:02:07 12:18	
LCS (7C02036-BS1)							_	Extr	acted:	03/02/07 12	:00			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1010		50,0	ug/l	ix		1000	101%	(80-120)			03/02/07 12:50	
Surrogate(s): 4-BFB (FID)		Recovery:	102%	Lin	iiis: 58-144%	,							03/02/07 12:50	
LCS Dup (7C02036-BSD1)							_	Extra	acted:	03/02/07 12	:00			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	1090		50.0	ug/l	lx	-	1000	109%	(80-120)	7.62%	(25)	03/02/07 13:22	
Surrogate(s): 4-BFB (FID)	***************************************	Recovery:	102%	Lim	iits: 58-144%	"			•				03/02/07 13:22	
Duplicate (7C02036-DUP1)				QC Source:	BQB0453-02	REI		Extra	acted:	03/02/07 12:	:00			
Gasoline Range Hydrocarbons	NWTPH-Gx/ 8021B	5540		250	ug/l	5x	5420				2.19%	(25)	03/02/07 14:34	
Surrogate(s): 4-BI-B (FID)		Recovery:	116%	Lim	its: 58-144%	/x							03/02/07 14:34	

TestAmerica - Seattle, WA

Sandra Vakamavich Project Manaver

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SEATTLE, WA

11720 NORTH CREEK PKWY N, SUITE 400 BOTHELL, WA 98011-8244 PH: (425) 420.9200 FAX: (425) 420.9210

SAIC - Bothell

18912 North Creek Parkway South, Suite 101

Bothell, WA/USA 98011

Project Name:

ARCO #5363 - 27202 Pacific Hwy. Federal Way

Project Number: Project Manager: Enfos GOBKJ-0010 Mike Lange Report Created: 03/09/07 16:33

Notes and Definitions

Report Specific Notes:

None

**Laboratory Reporting Conventions:** 

DET - Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.

ND - Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).

NR/NA \_ Not Reported / Not Available

dry - Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight.

wet Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported

on a Wet Weight Basis.

RPD - RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).

MRL - METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table.

MDL\* - METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. \*MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported

as Estimated Results.

Dil - Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution

found on the analytical raw data.

Reporting - Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and percent solids, where applicable.

percent solids, where applicable.

Electronic Signature added in accordance with TestAmerica's *Electronic Reporting and Electronic Signatures Policy*.

Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory.

Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica - Seattle, WA

Sandra Yakamavich, Project Manager

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# A BP affiliated company

Chain of Custody Record

174455

AR(O # 5363 - 27202 Pacienc Hypy Specesar Off-site Time: 17'00
Segment: Sky Conditions: Project Name:

BP BU/AR Region/Enfos Segment:

WASHINGTON PORTFELLO

State or Lead Regulatory Agency:

WASHINGTON DERT. OF ECOLOGY

Requested Due Date (mm/dd/yy): STANDARD TAT

Page\_\_\_\_ of \_ On-site Time: 15:30 Temp: Temp: Sky Conditions: Meteorological Events: Wind Speed: Direction:

Lab N	dress: 1770 , Worth Check Parkway N Smith					BP/AR Facility No.: 5363								Consultant/Contractor: SAIC													
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						Site Lat/Long:																950					
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Tele/	Fax: 425 420 9200	425	420	9,2	<u>10</u>	Enfos Project No.:	<u>(</u> ;	10	315	<u>. L</u>	<u>- 0(</u>	<u> </u>					Con	sultar	ıı/Coı	ntract	or PN	1 M: IV	C1440	ر لـ	いしらも		
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Lab	Bottle Order No:		,	1 1	latrix				P	rese	ervati	ve				Re	jueste	d An	alysis	3							
Item No.	Sample Description	Air	Laboratory No.	No. of Containers	Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO,	HCI	Methanol		NWTPH-6X	BTEX(8K2 ig #	,							San		int Lut/L omments	_	nd			
1	mw-2-3.83	<i>†</i>	4												ß	BTEX, GAS ONLY-NO PORCE BTEX, GAS ONLY-NO PORCE											
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		1	aba	ralan.			•				( )		7			1				- Maria # 16							

### BF RCO Groundwater Sampling For

	T07000 D 16								
Facility Location		c Highway S Fe 8 <b>84-00-9675-97</b> 0		eri a latine i a la ini					
Well Identification					Trocker I terko				
vveii identification	1		Date:		7199167				
Well Diameter (in)	): 2 3 4	6 8	Depth to Wat	er (DTW) (ft bgs):	3.83				
Thickness of SPH (ft)	): -		Depth to SPH (ft bgs):		<b>*</b>				
Water Column Height(ft)	1: +		Total Depth of Well (ft bgs):		30.33				
Purging Info and Calculations:									
Purge Method	Disposi Electric S			Sample Method:	Bailer Disposable Bailer Extraction Port Other:				
Top pf Screen:	If well is listed as a no-purge @XX feet, confirm that weter level is below the top of screen. Otherwise, the well must be purged.								
Casing Volume (gal): = Calculated Purge (gal):									
Start Time:			Stop Time:						
Conversion Factors (ga	al/ft); 2" = 0.1	17 3" = 0.38	4" = 0.66	6" = 1.5 8" = 2.	6 Other = ra	ıdius <sup>2</sup> * 0.163			
Purge:									
Time	Temp (oC)	pН	Conductivity (mS)	Volume Removed (gal)	Turbidity				
15:14	12.4	6.56	.4ø6	Ø	73				
		1							
		Hute	Me	2					
				da	2/07				
	~~~					>			
D.O. (if req'd):	Pre-purge:	1.12	mg/L	Post-purge:	<u></u>	mg/L			
O.R.P. (if req'd):	Pre-purge:		m∨	Post-purge:		mV			
Did Well dewater? Yes No Actual Purge volume (gal):									
Other Comments:	Slight	Sheen			<u> </u>				
Sample Info:									
Sample ID:	MW-2	- 3.83	Sample Date and Time: 2/22/07 15:18						
Sample Containers and Selected Analysis:	ple Containers and 14 U.S. 116A-								
Purge Water Stored/Dispos	ed of Where/H	low: 55 * a	al deun	is paside					
ignature: Aun Mule Date: 2/22/07									
A Signature: Date:									



# BF RCO Groundwater Sampling For

Facility Location	ı: 27202 Pacif	ic Highway S Fed	leral Way, WA				
		384-00-9675-970		Field Technician:	Maria	CA. SPalu	
Well Identification	i mus-	3	· Date:		ļ — 3 — — — — — — — — — — — — — — — — —		
Well Diameter (in	): ② 3 4	6 8	Depth to Wat	er (DTW) (ft bgs):	J-70		
Thickness of SPH (fl)	,:		Dep	th to SPH (ft bgs):			
Water Column Height(ft)		•••		Total Depth of Well (ft bgs):		29.78	
		Purging Info	and Calculat	ions:			
Purge Method	: 6	Bailer Sample Method					
•		able Bailer	·		Bailer Disposable Poiler		
		Submersible			Disposable Bailer Extraction Port Other:		
		tion Pump					
t	Other:						
Top pf Screen:		If well is listed as screen. Otherwis	a no-purge @X se, the well must	X feet, confirm that we be purged.	weter level is belo	ow the top of	
Casing Volume (gal):^	so pur	X Specified Vo	lumes:	= Calculated Pu	rao (apl):		
Start Time:			umes: = Calculated Purge (gal): Stop Time:				
Conversion Factors (ga	1/ft): $(2'' = 0.5)$	3" = 0.38	4" = 0.66		2.		
Purge;	1111. (2 - 0)	27 3 ~ 0.36	4 - 0.00	6" = 1.5     8" = 2.	6 Other = ra	dius <sup>2</sup> * 0.163	
			O	.,,			
Time	Temp (oC)	pН	Conductivity (mS)	Volume Removed (gal)	Turbidity		
1615	11.2	7.46	.471	Ø-1-20 22	22		
	; 	. [					
			> 5				
					<del>2</del> / <del>2</del> .3		
D O //s -o-1-1/		1 1 2			<b>1</b> 20	>	
D.O. (if req'd):	Pre-purge:	1.43	mg/L	Post-purge:		mg/L	
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV	
Did Well dewa	iter? Yes	*6.	Actua	al Purge volume (g	gal): Ø		
Other Comments:							
sample Info:							
Sample ID:	MW-3.	4.70	Sample Date and Time:		2.22.0	7 1620	
Sample Containers and	4	40me	110	đ		-	
Selected Analysis:	/	IUMG	VOI	7		***************************************	
urge Water Stored/Dispos	ed of Where/H	low: 55	IL DM	DN317	E	g also	
ignature:							
A Signature: Date:							

Science Applications International Corporation (SAIC), 18912 North Creek Pkwy Ste 101 98011 (425) 485-5800

