Site Investigation Report

Shell Harbor Island Terminal
2555, 1835, 1711 13th Avenue Southwest
Seattle, Washington 95822

PlaNet Site ID MIGUS357032
PlaNet Project ID 86013
Consent Decree No 99-2-07176-OSEA

Equilon Enterprises dba Shell Oil Products US

October 14, 2022

→ The Power of Commitment

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

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Printed date	10/14/2022 3:53:00 PM
Last saved date	October 14, 2022
File name	https://projects-northamerica.ghd.com/sites/uswest5/shelltritonwestconse/ProjectDocs/11218519-RPT-5-SIR-10042022.docx
Author	Amy Monier
Project manager	Amy Monier
Client name	Equilon Enterprises dba Shell Oil Products US
Project name	Shell - TRITON WEST CONSENT DECREE
Document title	Site Investigation Report
Revision version	Rev [00]
Project number	11218519

Document status

Status Code	Revision	Author	Reviewer		Approved for issue		
			Name	Signature	Name	Signature	Date
S0		Amy Monier	Jacquelyn England		Jacquelyn England		10/14/202
S0					Amy Monier		10/14/2022

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1. Introduction

GHD Services, Inc. (GHD) prepared this *Site Investigation Report* (SIR) for the Shell Harbor Island Terminal as referenced above (Figures 1 and 2) on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell). Following the October 1, 2020 release of gasoline from the Pump House, GHD oversaw a portion of the cleanup at the Shell Harbor Island Terminal. This included remedial soil excavation at the north and south ends of the Pump House where a total of 136.05 tons of impacted soil and 9,190 gallons of fuel and water were hauled off Site (Figure 3). To assess the groundwater quality and determine groundwater flow direction and hydraulic gradient in the vicinity of the Pump House area, GHD proposed the installation of four groundwater monitoring wells in our August 31, 2021 *Well Installation Work Plan* (Work Plan). The Work Plan was approved by the State of Washington Department of Ecology (Ecology) in their January 5, 2022 email.

Site background information, a summary of previous environmental assessment and remediation work, and a summary of the well installation activities are included below.

2. Site Description and Background

2.1 Site Description

The Shell Harbor Island Terminal is a petroleum distribution facility located on Harbor Island, which is approximately one mile southwest of downtown Seattle at the mouth of the Duwamish River (Figure 1). The site is comprised of three parcels located at 2555 13th Avenue Southwest, 1835 13th Avenue Southwest, and 1711 13th Avenue Southwest.

These parcels are designated as the Main Tank Farm, North Tank Farm, and Shoreline Manifold Area, respectively (Figure 2). This is a Model Toxics Control Act (MTCA) site and compliance monitoring activities are performed under *Consent Decree No. 99 2-07 176 SEA* with the Washington State Department of Ecology (Ecology, 1998). Three groundwater monitoring and cleanup areas are associated with the three parcels. Groundwater monitoring and cleanup area TX-03A Area, shown on Figure 2, encompasses the North Tank Farm and the northern portion of the Main Tank Farm. The SH-04 Area overlaps the southeastern portion of the Main Tank Farm. The boundaries for the Shoreline Manifold Area parcel and groundwater monitoring and cleanup area are identical.

2.2 Site Geology and Hydrogeology

Soil underlying the site consists of emplaced grade and dredge fill overlying native estuarine deposits (EMCON and LCI, 1999). The uppermost grade fill unit consists of coarse-grained fill varying in thickness from less than 1 foot to approximately 2 feet thick. The dredge fill unit was created when estuarine deposits near the site were dredged and used as fill. The contact between the dredge fill and native estuarine units is not well defined due to similar properties of the two units. The dredge fill appears to vary from approximately 8 to 20 feet in thickness at the site. It consists of fine- to medium-grained sand with some gravel. Native estuarine deposit underlies the dredge fill at depths of approximately 8 to 20 feet below grade. These deposits are composed of primarily fine- to medium-grained sand with thin silt interbeds.

Groundwater occurs as a thin lens of fresh water overlying brackish water at depth. The groundwater table occurs within the dredge fill 4 to 8 feet below ground surface (ft bgs). Groundwater within the dredge fill unit occurs under unconfined conditions. The North Tank Farm and Main Tank Farm areas generally are unaffected by tides, whereas the Shoreline Manifold Area groundwater quality and elevations are affected by tides.

The native estuarine deposits are fully saturated, and groundwater within this unit is unconfined. Groundwater quality and groundwater elevations within this unit can be influenced by surrounding surface water bodies and associated

tidal fluctuations. This shallow groundwater flows in a radial fashion to the north and to the south from a potentiometric high located within the Main Tank Farm area.

2.3 Previous Environmental Work

Cleanup actions were performed in compliance with the Consent Decree, which provides Site-specific cleanup levels for total petroleum hydrocarbons (TPH), lead, and arsenic in soils, and for TPH, select metals, benzene, toluene, ethylbenzene, and total xylenes (BTEX), and carcinogenic polycyclic aromatic hydrocarbons (cPAHs) in groundwater.

The primary cleanup action at the Site included excavation of near surface lead and arsenic impacted soil in areas throughout the Main Tank Farm which was conducted from December 2003 through February 2004. Lead- and arsenic-impacted surface soils with concentrations above the soil cleanup levels of 1,000 milligrams per kilogram (mg/kg) and 32 mg/kg, respectively, were removed. In addition, a small area of lead-impacted soil near the oil-water separator (OWS) in the Main Tank Fam was excavated in October 2001; however, some lead impacted soils were left in place due to structural constraints. A 3-inch cap was placed over the lead impacted subsurface soil in the area around the OWS.

Between November 2001 and October 2009, TPH-impacted surface and subsurface hotspots with concentrations greater than 10,000 mg/kg, the shoreline soil cleanup level, were removed from the Shoreline Manifold Area. Additional impacted soils with TPH concentrations greater than 20,000 mg/kg, the inland soil cleanup level, were removed near a former underground storage tank (UST) in October 2001, and in the Main Tank Farm in February 2004 and 2007.

A free product and vapor extraction system was installed in the Shoreline Manifold Area in 1996. The vapor extraction system operated until August 2005 when it was shut down because the hydrocarbon recovery through vapor extraction had declined. Passive free product recovery occurred in the Shoreline Manifold Area at monitoring well MW-211 through 2010 and in monitoring wells MW-210 and MW-212 through 2011. Vacuum purging was conducted on a quarterly basis in monitoring wells MW-210 and MW-212 in 2012.

On September 10, 2013, less than three barrels of diesel product were released in the Shoreline Manifold Area during an "in line" inspection of the dock lines. Approximately 2.4 barrels of free-standing product were recovered immediately by vacuum truck and the use of sorbent pads. Additionally, approximately 8 to 10 cubic yards of soil were removed. Confirmation soil samples collected from the excavated area were below the shoreline soil cleanup level of 10,000 mg/kg. Field observations indicated that surface water and the stormwater system were not impacted by the release (URS, 2014). Pooled diesel product was observed surrounding monitoring well MW-212 following the release. The product was removed using a vacuum truck and subsequent monitoring did not detect product. At the request of Ecology, sorbent socks were installed in monitoring wells MW-209, MW-210, and MW-212 in January 2014. In addition, monitoring wells MW-208, MW-210, MW-211, and MW-212 are monitored monthly for product.

In September 2016, RECON Environmental, Inc. (RECON) excavated and disposed of approximately 5.28 tons of visibly stained soils at the former Lubes Facility, located near the southwest corner of the Main Tank Farm and directly west of the Pump House. Confirmation soil samples were collected and the open piping at two small petroleum impacted areas were capped. The TPH concentrations in the confirmation soil samples were less than the inland soil cleanup level of 20,000 mg/kg (Ecology, 1998; RECON, 2017). Upon receipt of these results, AECOM authorized RECON to backfill the excavations.

In November 2016, construction of the bio-sparging system commenced within the TX-03A Area (Figure 2). The City of Seattle (the City) halted the completion of the system in December 2016 due to a delay in the issuance of the Utility Major Permit and the Annual Permit. Prior to the work halt, AECOM oversaw the installation of the 37 bio sparging wells in the City Parking Lot and Main Tank Farm, and the installation of the system piping within the Main Tank Farm. System construction was completed in May 2017 and the system was started on May 25, 2017. The bio sparging system construction details were documented in a *Bio Sparging Completion Technical Memorandum*, submitted in the first quarter of 2018. The bio sparging system was shut down in December 2019 to evaluate for rebound and has remained off.

Between March and September of 2018, AECOM completed rehabilitation of the 24-inch mainline of the City's stormwater system located directly north of the Seattle Terminal's Main Tank Farm, per the terms of a Voluntary Compliance Agreement (VCA) between Shell and the City dated April 2016. Per the VCA, annual dry weather stormwater system sampling events were required for a period of 3 years. Sampling events were conducted in January and August of 2019, in August 2020, and in July 2021. All three dry weather sample event results indicated that the rehabilitation was successful. An Acknowledgement of Completion for the requirements in the VCA was issued by the City on October 27, 2021.

On October 1, 2020 a gasoline release occurred from a failed pump inside the Pump House during tanker truck fueling operations. The Pump House is located south of the Main Tank Farm. Areas affected by the release included the Pump House interior, Manifold Pit East, and limited areas outside the Pump House on the ground surface at its northern and southern entryways.

The estimated release volume was 580 gallons, and it appears that most of the fuel was released to secondary containment within the Manifold Pit East (Pit) area located on the eastern side of the Pump House. Between October 1 and 3, US Ecology (formerly NRC) used a vacuum truck to remove all standing fluids from the Pit and then pressure washed the Pit to remove potentially impacted sediments. A total of approximately 9,190 gallons of fuel and water were recovered and of this volume, approximately 387 gallons of gasoline was recovered. The recovered fuel/water/sediment mixture was stored in an on-Site Baker Tank, sampled, and profiled for proper disposal. Following initial recovery, additional excavation was completed north and south of the Pump House as described in the March 11, 2021 *Interim Action Report* (IAR) (GHD, 2021) and summarized below:

- The north excavation area was approximately 360 square feet and advanced to approximate depths of 2 to 3 ft bgs. Approximately 20 cubic yards of soil was removed and confirmation soil samples were below the Consent Decree 20,000 mg/kg TPH cleanup level.
- The south excavation area was approximately 1,065 square feet and advanced to approximate depths of 2 to 4 ft bgs. Approximately 65 cubic yards of soil was removed, and confirmation soil samples were below the Consent Decree 20,000 mg/kg TPH cleanup level.
- A total of 136.05 tons of impacted soil was excavated and hauled offsite for disposal.
- Prior to backfilling the excavation GHD oversaw the application of Gold Crew® to enhance bioremediation of the remaining residual impacts.

The extents of excavation are shown on Figure 3 with TPH and benzene concentrations in soil samples collected during excavation. Tabulated soil results are included in Table 1. Within the northern excavation, up to 19,600 mg/kg TPHg (N2) and 50.9 mg/kg benzene (N2) remain at a depth of approximately 2 ft bgs, and up to 11,200 mg/kg TPHg (N3) and 60.5 mg/kg benzene (N3) remain at a depth of 4 ft bgs. The highest concentrations were detected adjacent to the Pump House. Samples N5, N6, and N7, collected from depths ranging from 1.5 to 4 ft bgs approximately 15 feet north of the Pump House, were non-detect for TPHg and had a maximum benzene concentration of 0.0110 mg/kg.

Within the southern excavation, up to 17,700 mg/kg TPHg (S5) and 105 mg/kg benzene (S8) remain at a depth of approximately 2 ft bgs, and up to 9,150 mg/kg TPHg (S1) and 38.1 mg/kg benzene (S1) remain at a depth of approximately 4 ft bgs. Samples collected from the outer edges of the excavation (S3, S9, S11, S12, S13, and S20) were non-detect for TPHg; samples S3, S11, and S20 were non-detect for benzene; and samples S9, S12, and S13 contained 0.220, 0.00685, and 0.00637 mg/kg benzene, respectively.

Some of the remaining impacts within both excavations were left beneath the exposed utility lines and adjacent to the building foundations to prevent undermining of these structures during soil removal. The depth to groundwater is approximately 5 to 6 ft bgs, and it was unknown whether the release has impacted groundwater; therefore, GHD installed monitoring wells within the Pump House area. These activities are described below.

3. Investigation Activities

The objective of the investigation was to define the extent of dissolved contaminant plume in the area of the Pump House, and GHD proposed to install four groundwater monitoring wells MW-113 through MW-116 to the southwest, west, west-northwest, and north, respectively.

3.1 Prefield Activities

GHD prepared a Site-specific health and safety plan to protect Site workers. The health and safety plan was kept on Site at all times and reviewed and signed by all Site workers and visitors each day.

Prior to drilling activities, GHD notified the Washington State One Call Utility Notification Service (811 Call Before You Dig) more than 48 hours prior to field activities to clear the soil boring locations with public utility companies. GHD also contracted Underground Locating Services (ULS) to conduct a private utility survey to further identify potential subsurface utilities and underground obstructions in the vicinity of the proposed well locations; a copy of their report is included in Appendix A.

3.2 Well Installation Activities

Drilling and well construction fieldwork was conducted on June 21 and22, 2022 by Holt Services, Inc. (Holt) of Milton, Washington, under the supervision of GHD field personnel. Three well borings were advanced in the vicinity of the Pump house: MW-113 to the south-southeast, MW-114 to the west-northwest, and MW-115 to the west. Figure 4 shows the well locations. Well boring locations were cleared to 6 ft bgs using an air knife and vacuum truck to ensure no unidentified underground utilities or obstructions were located beneath the ground surface. After air knifing, borings were advanced to a depth of 15 feet bgs using a direct push rig. Continuous soil cores were collected in acetate liners for lithologic observations and screening with a photo-ionization detector (PID). Soil encountered in the borings during drilling activities was logged in accordance with American Society for Testing and Materials' (ASTM) Unified Soil Classification System (USCS) standard by experienced environmental personnel. Soil samples were collected from the acetate liners by transferring to laboratory approved containers using EnCore samplers following the EPA 5035 method. Samples were appropriately stored for transport to under chain of custody to a certified analytical laboratory.

Permanent groundwater monitoring wells MW-113, MW-114, and MW-115 were installed in the borings. The wells were constructed with using threaded 2-inch polyvinyl chloride (PVC) schedule 40 casing and prepacked 0.010-inch slot screen from 5 to 15 ft bgs. The boring annulus was backfilled with a 10/20 sand pack to 2 feet above the screen and sealed with hydrated bentonite chips above the filter pack to approximately 2 ft bgs. The well was finished at the surface with flush mount, traffic rated well boxes set in a concrete surface seal. The three wells were then developed with an inertial down hole pump.

A depiction of the well construction details is presented on the boring logs in Appendix B.

3.3 Groundwater Monitoring and Sampling

On June 27, 2022, GHD subcontracted with Blaine Tech Services, Inc. (BTS) of Auburn, Washington to perform groundwater monitoring and sampling activities at the Site. The fieldwork included measuring depth to water using a multi-phase probe and collecting groundwater samples from wells. Groundwater samples were collected from the wells using low flow sampling procedures. Field water quality parameters including temperature, pH, specific conductance, turbidity, dissolved oxygen, and oxidation reduction potential were monitored during purging operations at each of the wells. After purging, groundwater samples were collected in appropriate laboratory-supplied containers, labelled, and placed immediately on ice and transported to Eurofins TestAmerica of Spokane, Washington, under strict chain of custody procedures. Field forms generated during the monitoring event are provided in Appendix C.

3.4 Investigation Derived Waste

Investigation derived waste (IDW) including soil cuttings and decontamination and purge water were placed in 55-gallon steel drums and labelled as pending analysis. Three 55-gallon drum of nonhazardous soil cuttings, and one 55-gallon drum of decontamination water and well development water were transported by DH Environmental, Inc. on October 7, 2022 to Chemical Waste Management in Arlington, Oregon for disposal. Waste manifest documentation is provided in Appendix D.

3.5 Deviations from Work Plan

3.5.1 Groundwater Monitoring Well Installation North of the Pump House

Proposed location MW-116 (to the north of the Pump House), as presented in the Work Plan, was not advanced during the investigation due to its proximity to multiple underground high voltage electric cables with insufficient space between the lines to safely drill.

The purpose of MW-116 was to delineate groundwater impacts to the north of the Pump House and source area. The project team reviewed various other locations to the north as an alternative; however, further north is the tank farm which also presents significant underground and atmospheric hazards for heavy machinery operation. Groundwater flow direction is generally radial away from the center of the tank farm. Therefore, downgradient from the Pump House is to the southeast, and north is generally crossgradient. The three wells successfully installed provide delineation to the south, west, and northwest, in the direction of the radial groundwater flow. Based on this, we recommend evaluating the need for a well north of the Pump House after review of several quarters of flow direction and dissolved constituent results in wells MW-113, MW-114, MW-115. Survey of the three new monitoring wells will be conducted in the fourth quarter of 2022.

3.5.2 Soil Sample Collection and Analysis During Well Installation

During well installation soil was screened in-field with a PID, and soil samples were collected at 3 and 5 ft bgs as standard practice. These soil samples were placed on ice and shipped to the laboratory on June 22, 2022. The samples were either lost in transit or at the laboratory facility; therefore, the soil could not be analyzed as recommended in our Work Plan.

Field screening of the soil using a PID indicated readings ranging from 0.4 parts per million (ppm) (15 ft bgs at MW-113) to 103.8 ppm (5 ft bgs at MW-115). The highest concentrations were at 7 ft bgs at MW-113 (24 ppm), 3 ft bgs at MW-114 (58.2 PPM), and 5 ft bgs at MW-115 (103.8 ppm). PID readings reported in soil during the interim excavation activities following the Pump House release exceeded 1,000 ppm.

Because the soil impact associated with the Pump House release was previously delineated below Consent Decree clean up levels and in some cases to non-detect (as summarized in the IAR), GHD does not recommend an additional investigation to replace the soil samples collected during this investigation that were lost in transit.

4. Site Investigation Results

Depth to groundwater at the Pump House investigation wells ranged from 4.74 feet below top of casing (BTOC) in well MW-115 to 5.03 feet BTOC in well MW-114. Separate phase hydrocarbons (SPH) were not detected in the three Pump House investigation wells.

Groundwater analysis included TPHg, TPHd, TPHo, and BTEX. The analytical reports are included in Appendix E, and the groundwater results for MW-113, MW-114, and MW-115 are tabulated in Table 2. During the June 2022 event, only benzene was reported above the respective Consent Decree cleanup level of 0.071 milligrams for liter (mg/L) for groundwater in the sample collected from well MW-113, containing 0.156 mg/L. Well MW-113 is located southwest of the Pump House.

The remaining contaminants of concern were not detected above their respective laboratory method reporting limits or Consent Decree cleanup levels in the remaining Pump House investigation wells.

Cumulative groundwater analytical results are presented in Table 3, and the cumulative Site groundwater monitoring results will be assessed further in the next Annual Report.

5. Conclusions and Recommendations

Based on the information contained in the IAR, soil impacts exceeding the Consent Decree clean up levels were excavated, and confirmation samples indicated that remaining soil had TPH and benzene concentrations less than the Consent Decree clean up levels.

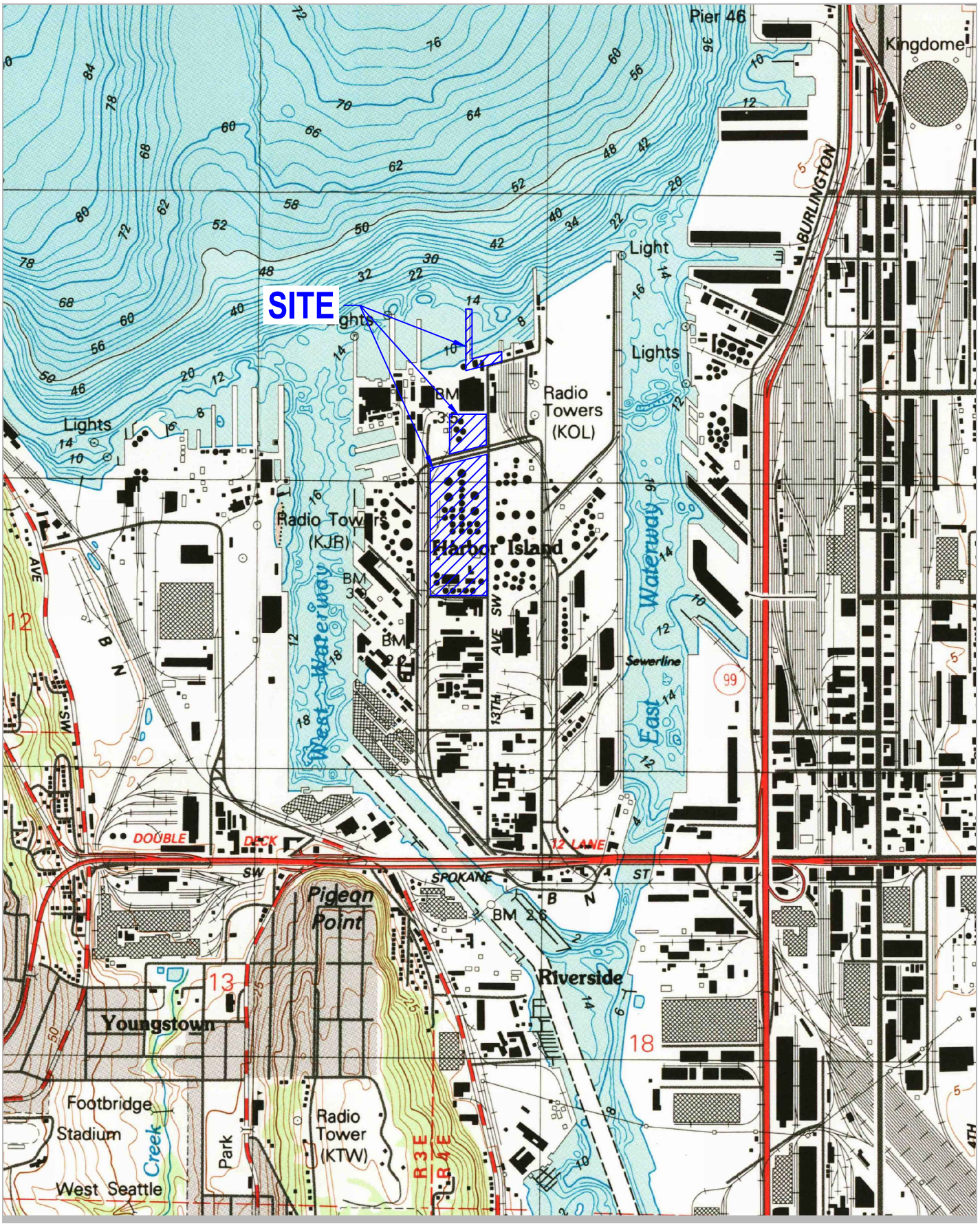
During the June 2022 groundwater investigation activities, summarized in this report, only benzene was detected in groundwater from the newly installed wells at a concentration exceeding the Consent Decree cleanup level of 0.071 mg/L, at a concentration of 0.156 mg/L in monitoring well MW-113 located southwest of the Pump House.

Except for the benzene detection noted above, all analyzed constituents were either not detected above the laboratory reporting limit or were reported at concentrations less than Consent Decree cleanup levels in wells MW-113, MW-114, and MW-115.

Based on results presented in the GHD February 15, 2022, *2021 Annual Compliance Monitoring Report*, groundwater from monitoring well MW-105 (downgradient and southwest of MW-113) did not have BTEX present above laboratory detection limits in December of 2021 (over a year after the gasoline release). Therefore, groundwater impact that exceeds the Consent Decree cleanup levels in well MW-113 is bound by results from wells MW-114, MW-115, and MW-105.

GHD recommends adding Pump House investigation wells MW-113, MW-114, and MW-115 to the established groundwater monitoring program for the Site, with gauging and sampling during the second and fourth quarters, in alignment with the SH-04 area wells. Well MW-105, also in the vicinity of the Pump House, will be sampled according to the established groundwater monitoring schedule for the Site.

Figures



0 750 1500 ft

N

SHELL DISTRIBUTION TERMINAL
2555 13th AVENUE SW
SEATTLE, WASHINGTON

Project No. **11218519**
Date **September 2022**

SITE LOCATION MAP

FIGURE 1

Filename: \\ghdnet\ghd\US\Santa Rosa\Projects\561\11218519\Digital_Design\ACAD 2020\Figures\RPT004\11218519-GHD-0000-RPT-EN-0101_WA-004.DWG
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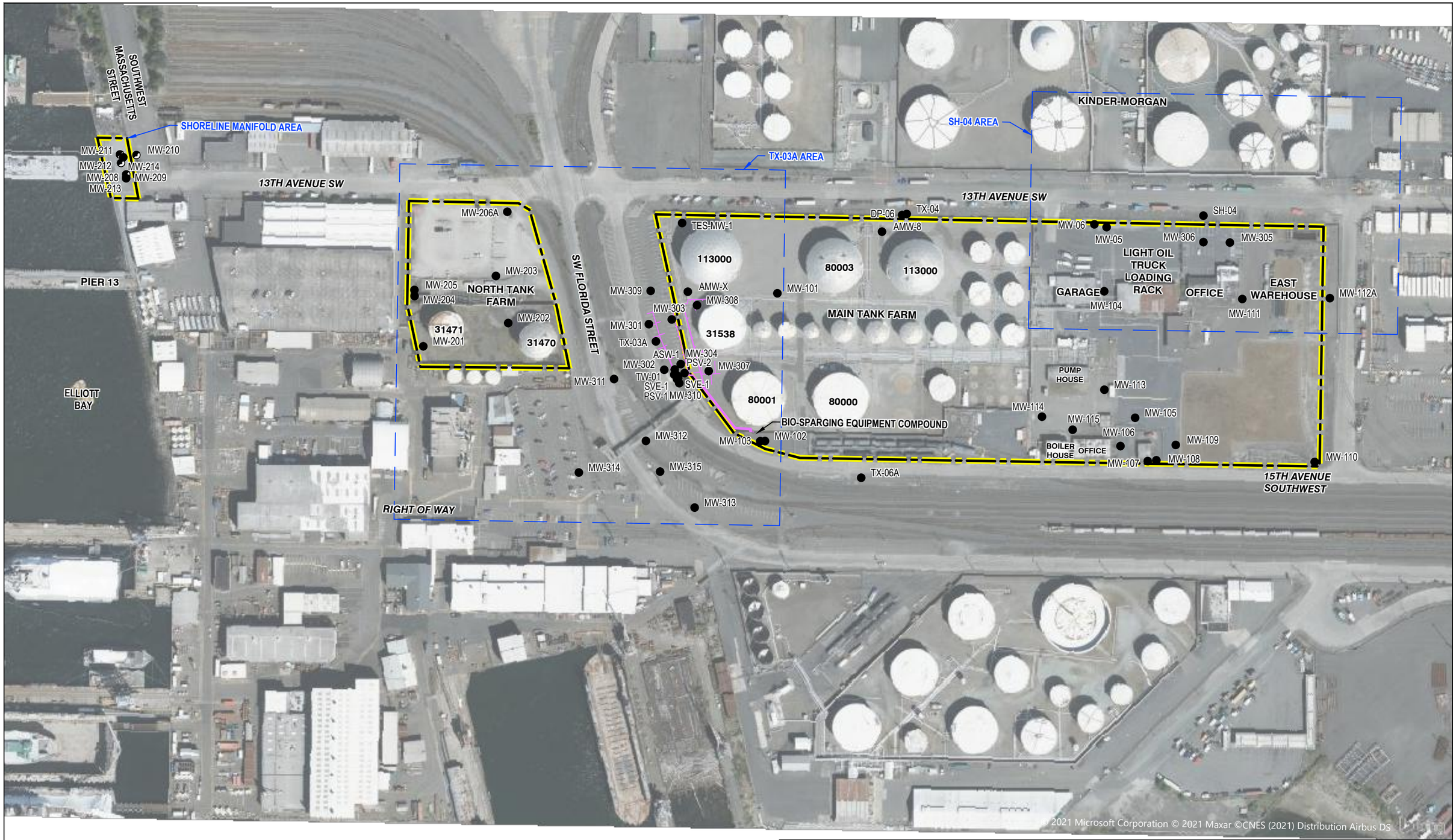

LEGEND

- SHELL PROPERTY LINE
- MW-214 ● MONITORING WELL LOCATION
- MW-210 ◐ PRODUCT RECOVERY WELL LOCATION
- BIO-SPARGING LINE

0 100 200 ft

N

GHD

SHELL DISTRIBUTION TERMINAL
2555 13th AVENUE SW
SEATTLE, WASHINGTON

SITE PLAN

Project No. **11218519**
Date **September 2022**

FIGURE 2

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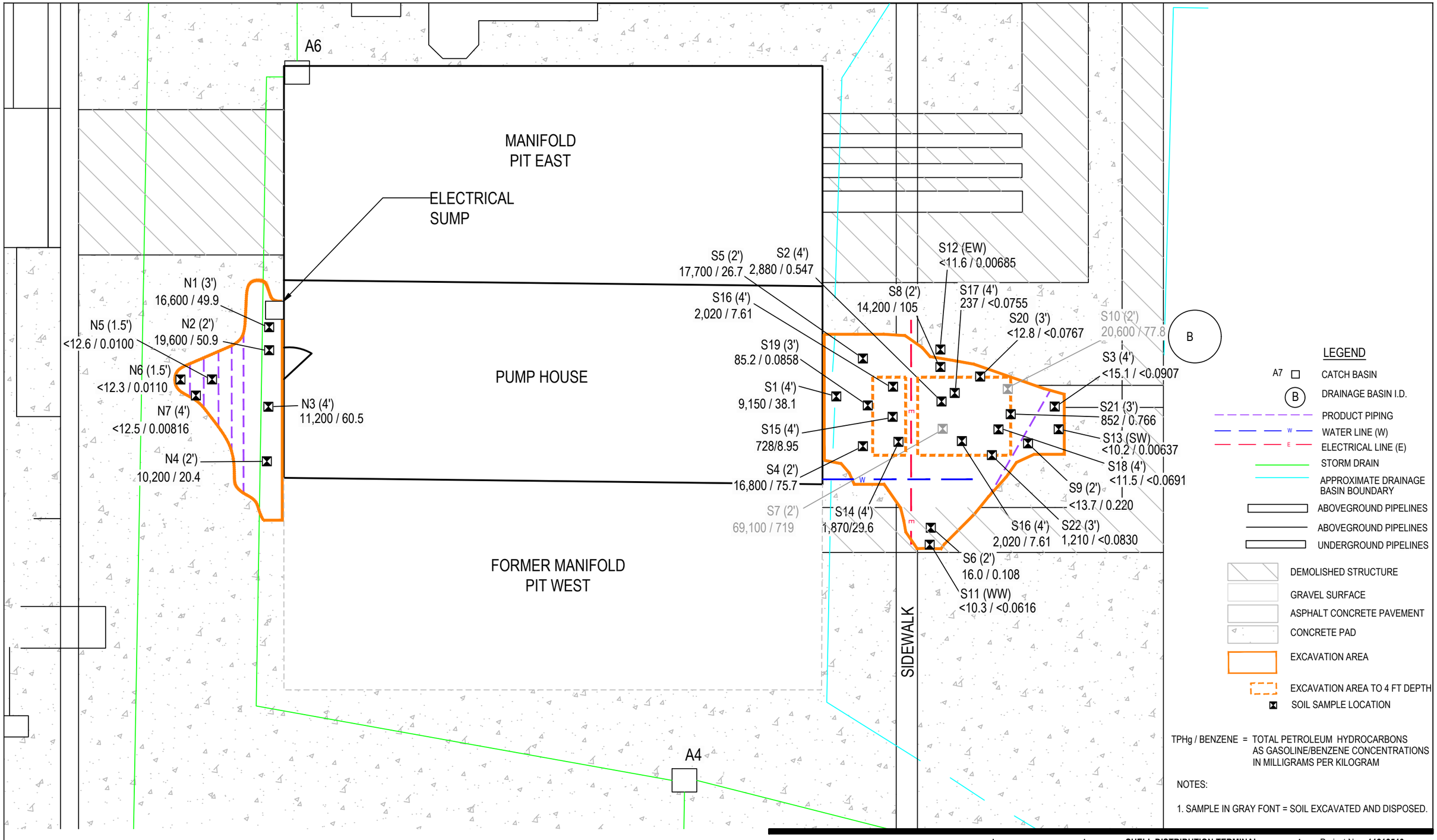

LEGEND

- A7 CATCH BASIN
- (B) DRAINAGE BASIN I.D.
- PRODUCT PIPING
- WATER LINE (W)
- ELECTRICAL LINE (E)
- STORM DRAIN
- APPROXIMATE DRAINAGE BASIN BOUNDARY
- ABOVEGROUND PIPELINES
- ABOVEGROUND PIPELINES
- UNDERGROUND PIPELINES
- DEMOLISHED STRUCTURE
- GRAVEL SURFACE
- ASPHALT CONCRETE PAVEMENT
- CONCRETE PAD
- EXCAVATION AREA
- EXCAVATION AREA TO 4 FT DEPTH
- SOIL SAMPLE LOCATION

TPHg / BENZENE = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE/BENZENE CONCENTRATIONS IN MILLIGRAMS PER KILOGRAM

NOTES:

1. SAMPLE IN GRAY FONT = SOIL EXCAVATED AND DISPOSED.

GHD

SHELL DISTRIBUTION TERMINAL
2555 13th AVENUE SW
SEATTLE, WASHINGTON

Project No. **11218519**
Date **August 2021**

SOIL CHEMICAL CONCENTRATION MAP

FIGURE 3

Data Source: PES Environmental, Inc. Main Terminal Drainage Map 6/19.

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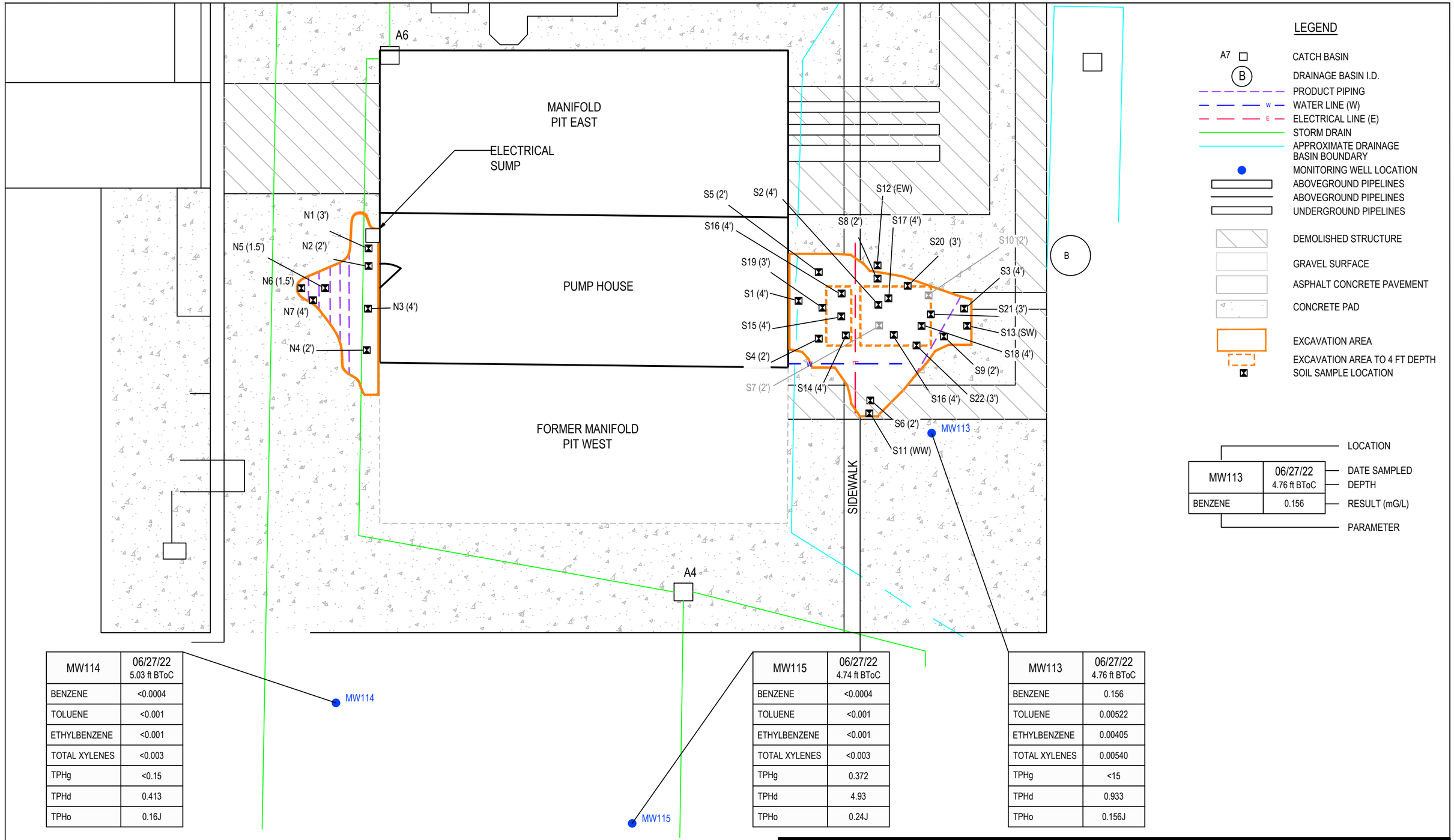

MW114	06/27/22 5.03 ft BToC
BENZENE	<0.0004
TOLUENE	<0.001
ETHYLBENZENE	<0.001
TOTAL XYLENES	<0.003
TPHg	<0.15
TPHd	0.413
TPHo	0.16J

MW115	06/27/22 4.74 ft BToC
BENZENE	<0.0004
TOLUENE	<0.001
ETHYLBENZENE	<0.001
TOTAL XYLENES	<0.003
TPHg	0.372
TPHd	4.93
TPHo	0.24J

MW113	06/27/22 4.76 ft BToC
BENZENE	0.156
TOLUENE	0.00522
ETHYLBENZENE	0.00405
TOTAL XYLENES	0.00540
TPHg	<15
TPHd	0.933
TPHo	0.156J

0 10 20 ft

N

GHD

SHELL DISTRIBUTION TERMINAL
2555 13th AVENUE SW
SEATTLE, WASHINGTON

SITE PLAN WITH GROUNDWATER CONCENTRATIONS AT MONITORING WELLS 113-115

Project No. **11218519**
Date **October 2022**

FIGURE 4

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Plot Date: 14 October 2022 3:54 PM

Data Source: PES Environmental, Inc. Main Terminal Drainage Map 6/19.

Tables

Table 1

Summary of Soil Excavation Analytical Data
Shell Harbor Island Fuel Terminal
2555 13th Ave Southwest
Seattle, Washington

Sample Name	Sample Date	Sample Depth	TPHg	Benzene	Toluene	Ethylbenzene	Xylene
	Consent Decree Cleanup Level[1]	*ft*	**20,000** *(mg/kg)*	**--** *(mg/kg)*	**--** *(mg/kg)*	**--** *(mg/kg)*	**--** *(mg/kg)*
S-101620-JRL-N1 (3)	10/16/2020	3	16600	49.9	1020	266	1530
S-101620-JRL-N2 (2)	10/16/2020	2	19600	50.9	1160	261	1480
S-101620-JRL-N3 (4)	10/16/2020	4	11200	60.5	890	185	1070
S-101620-JRL-N4 (2)	10/16/2020	2	10200	20.4	554	162	970
S-101620-JRL-N5 (2)	10/16/2020	2	<12.6	0.0110	0.0430	<0.00224	0.0126
S-101620-JRL-N6 (18)	10/16/2020	1.5	<12.3	0.0100	0.0331	<0.00218	<0.0109
S-101620-JRL-N7 (4)	10/16/2020	4	<12.5	0.00816	0.0284	<0.00216	<0.0108
S-101620-JRL-S1 (4)	10/16/2020	4	9150	38.1	761	176	1020
S-101620-JRL-S2 (4)	10/16/2020	4	2880	0.547	0.783	0.229	0.981
S-101620-JRL-S3 (4)	10/16/2020	4	<15.1	<0.0907	<0.454	<0.121	<0.605
S-101620-JRL-S4 (2)	10/16/2020	2	16800	75.7	1250	278	1600
S-101620-JRL-S5 (2)	10/16/2020	2	17700	26.7	1070	297	1690
S-101620-JRL-S6 (2)	10/16/2020	2	16.0	0.108	0.544	<0.101	0.883
S-101620-JRL-S7 (2)	10/16/2020	2	**69100**	719	9750	1430	9590
S-101620-JRL-S8 (2)	10/16/2020	2	14200	105	1350	280	1490
S-101620-JRL-S9 (2)	10/16/2020	2	<13.7	0.220	1.07	0.114	<0.547
S-101620-JRL-S10 (2)	10/16/2020	2	**20600**	77.8	1650	386	2200
S-101620-JRL-S11 (WW)[2]	10/16/2020	--	<10.3	<0.0616	<0.308	<0.0821	<0.410
S-101620-JRL-S12 (EW)[2]	10/16/2020	--	<11.6	0.00685	0.0324	<0.00203	<0.0102
S-101620-JRL-S13 (SW)[2]	10/16/2020	--	<10.2	0.00637	0.0302	0.00189	<0.00928
S-102820-JRL-S14 (4)	10/28/2020	4	1870	29.6	119	<1.18	<5.88
S-102820-JRL-S15 (4)	10/28/2020	4	728	8.95	70.2	0.725	2.90

Table 1

Summary of Soil Excavation Analytical Data
Shell Harbor Island Fuel Terminal
2555 13th Ave Southwest
Seattle, Washington

Sample Name	Sample Date	Sample Depth	TPHg	Benzene	Toluene	Ethylbenzene	Xylene
	Consent Decree Cleanup Level[1]	*ft*	**20,000** *(mg/kg)*	**--** *(mg/kg)*	**--** *(mg/kg)*	**--** *(mg/kg)*	**--** *(mg/kg)*
S-102820-JRL-S16 (4)	10/28/2020	4	2020	7.61	13.4	<1.23	<6.15
S-102820-JRL-S17 (4)	10/28/2020	4	237	<0.0755	0.384	0.00553	<0.0119
S-102820-JRL-S18 (4)	10/28/2020	4	<11.5	<0.0691	<0.345	<0.0921	<0.460
S-102820-JRL-S19 (3)[3]	10/28/2020	3	85.2	0.0858	14.5	0.0331	0.122
S-102820-JRL-S20 (3)[3]	10/28/2020	3	<12.8	<0.0767	<0.384	<0.102	<0.511
S-102820-JRL-S21 (3)[3]	10/28/2020	3	852	0.766	14.5	0.0484	27.6
S-102820-JRL-S22 (3)[3]	10/28/2020	3	1210	<0.083	<0.415	<0.111	<0.553

Notes/Abbreviations

TPHg = Total petroleum hydrocarbons as gasoline range organics analyzed by NWTPH-Gx
BTEX = Benzene, toluene, ethylbenzene, xylenes analyzed by EPA Method 8260B
mg/kg = milligrams per kilogram
<x = Not detected above reporting limit x
Concentrations in bold indicate the concentration value exceeded the MTCA Method A cleanup level
Samples S7 (2') and S10 (2') TPHg concentrations in gray font exceeded the TPH cleanup level and as a result these areas were overexcavated

1. Draft Cleanup Acton Plan dated 9/28/98 (Exhibit B of 4/2/99 Final Consent Decreee 99-2-07176-0 SEA) establishes a TPH cleanup level in subsurface soil (> 6 inches) of 20,000 mg/kg. BTEX cleanup levels were not established.
2. Samples designated as WW, EW, SW were collected at depths between 18 inches and 2 feet from the excavation sidewalls.
3. Samples S19, S20, S21, and S22 were collected from the north, east, south, and west sidewalls, respectively.

Table 2
Summary of Pump House Investigation Groundwater Monitoring Data
Shell Harbor Island Terminal
Seattle, Washington

Sample ID	Sample Date	Volatile Organic Compounds				Hydrocarbons		
		Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg	TPHd	TPHo
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-113	06/27/22	**0.156**	0.00522	0.00405	0.00540	<15	0.933	0.156 J
MW-114	06/27/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	0.413	0.16 J
MW-115	06/27/22	<0.000400	<0.00100	<0.00100	<0.00300	0.372	4.93	0.24 J

Note:

* = Cleanup levels per the Cleanup Action Plan (Ecology, 1998)

[1] = Dissolved lead result

Bold = indicate detected concentration greater than cleanup level

BTEX = benzene, toluene, ethylbenzene, and total xylenes

J = Result is less than the reporting limit, but greater than or equal to the method detection limit, and the concentration is an approximate value.

J+ = The result is an estimated quantity, but the result may be biased high.

J- = The result is an estimated quantity, but the result may be biased low.

< = not detected at or above the indicated limit. Beginning June 12, 2012, limits shown are laboratory Method Detection Limits (MDLs). Prior to June 12, 2012, limits shown are laboratory Reporting Limits (RLs).

mg/L = milligrams per liter

NA = not analyzed

NE = not established

TPHg = Total petroleum hydrocarbons as gasoline analyzed by Northwest Method NWTPH-Gx.

TPHd = Total petroleum hydrocarbons as diesel analyzed by Northwest Method NWTPH-Dx.

TPHo = Total petroleum hydrocarbons as oil analyzed by Northwest Method NWTPH-Dx.

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-05	01/15/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.37	< 0.5	--
MW-05	04/21/04	0.0015	< 0.001	0.0053	< 0.001	< 0.25	0.41	< 0.5	--
MW-05	07/28/04	0.0015	0.001	< 0.001	0.0017	< 0.25	< 0.25	< 0.5	--
MW-05	10/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-05	01/25/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-05	04/18/05	< 0.001	< 0.001	< 0.001	< 0.001	0.072	< 0.25	< 0.5	--
MW-05	07/12/05	< 0.001	< 0.001	< 0.001	< 0.001	0.25	< 0.25	< 0.5	--
MW-05	10/19/05	< 0.001	< 0.001	< 0.001	< 0.001	0.11	< 0.25	< 0.5	--
MW-05	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	< 0.238	< 0.476	--
MW-05	11/19/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	< 0.25	< 0.5	--
MW-05	11/17/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-05	10/29/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.14	< 0.1	--
MW-05	05/23/11	<.0003	<.0005	<.0003	<.0007	0.0744	--	--	--
MW-05	10/25/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	0.115	< 0.095	< 0.19	--
MW-05	11/29/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0954	< 0.095	--
MW-05	11/07/13	< 0.00020	0.00083 J	< 0.00020	0.00087 J	0.345	< 0.049	< 0.097	--
MW-05	11/06/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	0.0507 J	0.137	< 0.094	--
MW-05	12/08/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	< 0.233	< 0.388	--
MW-05	05/04/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000162	70.9 J	< 0.0398	< 0.0598	--
MW-05	12/14/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	< 0.0436	< 0.0654	--
MW-05	06/14/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.0860	< 0.129	--
MW-05	12/07/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.0968 J	0.105 J	< 0.121	--
MW-05	06/12/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.114	< 0.124	--
MW-05	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.230 J	0.119 J	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-05	05/15/19	< 0.000200	< 0.000170	< 0.000190	< 0.000580	0.0589	< 0.108	< 0.118	--
MW-05	12/10/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.111 J	< 0.121	--
MW-05	06/30/20	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.113	< 0.124	--
MW-05	12/14/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	0.163	<0.340	--
MW-05	06/15/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	<0.240	<0.401	--
MW-05	12/15/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	<0.254	<0.424	--
MW-05	04/18/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	<0.235	<0.392	--
MW-05	06/29/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	<0.243	<0.405	--
MW-101	01/16/04	< 0.001	< 0.001	< 0.001	0.0028	0.55	< 0.25	< 0.5	--
MW-101	04/20/04	0.0016	< 0.001	< 0.001	0.0014	0.67	< 0.25	< 0.5	--
MW-101	07/28/04	0.0012	< 0.001	< 0.001	0.0011	1	< 0.25	< 0.5	--
MW-101	10/18/04	0.0011	< 0.001	< 0.001	< 0.001	0.42	< 0.25	< 0.5	--
MW-101	01/26/05	< 0.001	< 0.001	< 0.001	0.0011	0.51	< 0.25	< 0.5	--
MW-101	04/19/05	0.0016	< 0.001	< 0.001	< 0.001	0.58	< 0.25	< 0.5	--
MW-101	07/13/05	< 0.001	< 0.001	< 0.001	< 0.001	0.31	< 0.25	< 0.5	--
MW-101	10/10/05	< 0.001	< 0.001	< 0.001	< 0.001	0.16	< 0.25	< 0.5	--
MW-101	01/27/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	0.223	< 0.236	< 0.476	--
MW-101	11/18/08	< 0.005	< 0.005	< 0.005	< 0.005	0.1	< 0.25	< 0.5	--
MW-101	11/18/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-101	10/26/10	< 0.0005	< 0.001	< 0.001	< 0.001	0.15	0.13	< 0.1	--
MW-101	10/27/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	0.0936	< 0.10	< 0.20	--
MW-101	11/26/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	0.188 J	0.0937 J	< 0.10	--
MW-101	11/06/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	0.118 J	< 0.0048	< 0.0095	--
MW-101	11/04/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.0048	< 0.0095	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-101	12/09/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	0.129	< 0.201	--
MW-101	12/13/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.101	0.0983 J	< 0.0632	--
MW-101	12/06/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.237	0.246 J	< 0.127	--
MW-101	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.127 J	0.157 J	< 0.115	--
MW-101	12/09/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.155 J	< 0.125	--
MW-101	12/16/20	<0.00020 J	<0.0002 J	<0.00020 J	<0.0005 J	<0.250	<0.238	<0.397	--
MW-101	12/14/21	<0.000400	<0.00100	<0.00100	<0.00300	0.433	0.305	0.128 J	--
MW-102	01/14/04	0.0021	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-102	04/21/04	0.0036	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-102	07/28/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-102	10/18/04	0.0011	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-102	01/25/05	0.0024	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-102	04/18/05	0.0027	< 0.001	< 0.001	< 0.001	< 0.05	< 0.25	< 0.5	--
MW-102	07/13/05	< 0.001	< 0.001	< 0.001	< 0.001	0.077	< 0.25	< 0.5	--
MW-102	10/19/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	< 0.25	< 0.5	--
MW-102	01/26/06	0.00498	< 0.0005	0.00174	0.00201	< 0.05	< 0.238	< 0.472	--
MW-102	11/19/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	< 0.25	< 0.5	--
MW-102	11/18/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-102	10/28/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-102	10/26/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	0.113	< 0.20	--
MW-102	11/28/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.050	< 0.10	--
MW-102	11/07/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.047	0.144 J	--
MW-102	11/04/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0568 J	< 0.094	--
MW-102	12/08/15	< 0.0020	< 0.0010	< 0.0010	< 0.0030	< 0.100	< 0.233	< 0.388	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-102	12/14/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	< 0.0413	< 0.0620	--
MW-102	12/05/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.0834	< 0.125	--
MW-102	12/05/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.0834	< 0.125	--
MW-102	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.774	0.197 J	--
MW-102	12/10/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.151 J	<0.123	--
MW-102	12/16/20	<0.00020 J	<0.0002 J	<0.00020 J	<0.0005 J	<0.250	<0.248	<0.413	--
MW-102	12/16/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	<0.240	<0.401	--
MW-104	01/15/04	0.0019	< 0.001	0.15	0.1028	**2.7**	1.2	< 0.5	0.00555
MW-104	01/15/04	0.0012	< 0.001	0.1	0.0706	**2**	1.3	< 0.5	< 0.005
MW-104	04/21/04	0.0066	0.0025	0.35	0.0931	**4.3**	1.7	< 0.5	0.00575
MW-104	07/28/04	0.0018	< 0.001	0.048	0.017	**2.2**	0.87	< 0.5	< 0.005
MW-104	07/28/04	0.0017	< 0.001	0.049	0.019	**2.1**	1.3	< 0.5	< 0.005
MW-104	10/19/04	< 0.001	< 0.001	0.0021	0.0016	< 0.25	0.61	< 0.5	< 0.005
MW-104	01/24/05	< 0.001	< 0.001	0.0012	< 0.001	< 0.25	0.74	< 0.5	< 0.005
MW-104	04/18/05	< 0.001	< 0.001	0.057	0.0067	**1.4**	1.2	< 0.5	< 0.005
MW-104	07/12/05	0.0014	< 0.001	0.11	0.012	**1.8**	0.7	< 0.5	< 0.005
MW-104	10/19/05	< 0.001	< 0.001	0.024	0.0049	0.29	0.62	< 0.5	< 0.005
MW-104	01/25/06	0.00245	0.00129	0.33	0.0273	**2.07**	3.73	< 0.962	0.0077
MW-104	10/30/07	--	--	--	--	**1.25**	--	--	< 0.002
MW-104	05/20/08	--	--	--	--	**4**	2.1	< 0.5	--
MW-104	11/18/08	--	--	--	--	0.13	0.69	< 0.5	< 0.005
MW-104	04/08/09	--	--	--	--	**1.8**	1.6	< 0.1	0.00326
MW-104	11/17/09	< 0.0005	< 0.001	0.0016	< 0.001	0.21	0.17	< 0.1	0.00778
MW-104	04/27/10	--	--	--	--	**3.9**	2.5	0.27	0.00232

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-104	10/26/10	--	--	--	--	0.23	0.23	< 0.1	--
MW-104	05/23/11	<0.0006	0.003	0.104	0.0018	**4.44**	0.448	<0.097	< 0.01
MW-104	10/25/11	--	--	--	--	**3.38**	0.413	< 0.20	< 0.01
MW-104	03/01/12	0.00079 J	0.0015	0.0467	0.0016 J	**3.69**	--	--	--
MW-104	06/13/12	--	--	--	--	**4.78**	0.423	< 0.10	< 0.01
MW-104	09/26/12	0.00066 J	0.0024	0.0509	0.0019 J	**4.54**	--	--	--
MW-104	11/29/12	0.00038 J	0.00037 J	0.0113	< 0.00046	0.592	0.315	< 0.098	--
MW-104	05/14/13	--	--	--	--	**5.07**	0.601	< 0.096	< 0.01
MW-104	11/07/13	--	--	--	--	**3.62**	0.666 J	< 0.095	< 0.01
MW-104	04/24/14	--	--	--	--	**5.68**	1.13	0.100 J	< 0.01
MW-104	11/05/14	--	--	--	--	0.441	0.527	0.221	< 0.01
MW-104	05/20/15	--	--	--	--	**2.82**	0.686	< 0.097	< 0.01
MW-104	12/09/15	--	--	--	--	< 0.100	0.408	< 0.398	< 0.00200
MW-104	05/05/16	--	--	--	--	**7.45**	2.85	0.144 J	0.00285
MW-104	12/14/16	--	--	--	--	**3.61**	2.22	0.155 J	0.000902 J
MW-104	06/14/17	--	--	--	--	**4.85**	2.9	0.159 J	0.00444
MW-104	12/07/17	< 0.0000993	< 0.000312	0.00411	< 0.000442	0.53	1.34	0.126 J	--
MW-104	06/12/18	--	--	--	--	**3.04**	1.86	< 0.122	0.00207 J
MW-104	12/19/18	--	--	--	--	0.552	2.25	0.967	0.00185 J
MW-104	05/15/19	--	--	--	--	**2.59**	1.64	0.316 J	0.00163 J
MW-104	12/10/19	--	--	--	--	0.956	0.713	< 0.122	< 0.000995
MW-104	06/30/20	--	--	--	--	**1.02**	0.914	0.117 J	0.00408
MW-104	12/14/20	<0.00020	<0.0002	0.00171	<0.0005	0.487	1.56	1.31	<0.004
MW-104	06/15/21	--	--	--	--	0.948	0.753	<0.395	<0.0600
MW-104	12/15/21	--	--	--	--	0.300	0.456	0.175 J	<0.0600

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-104	04/18/22	--	--	--	--	0.896	0.503	<0.393	<0.0600
MW-104	06/29/22	<0.000400	<0.00100	0.00106	<0.00300	0.648	0.381	<0.413	<0.0600
MW-105	01/15/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	1.4	< 0.5	0.00647
MW-105	04/21/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.65	< 0.5	0.00793
MW-105	07/27/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	2.2	< 0.5	0.0128
MW-105	10/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	1.8	< 0.5	0.0311
MW-105	01/24/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	3	< 0.5	0.00824
MW-105	04/18/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	1.3	0.78	0.00615
MW-105	07/12/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	1.7	< 0.5	< 0.005
MW-105	10/18/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	1.7	0.66	< 0.005
MW-105	01/25/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	3.95	< 0.962	0.00321
MW-105	11/19/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	--	--	< 0.005
MW-105	11/17/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.17	< 0.1	0.021
MW-105	10/26/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	--	--	--
MW-105	10/25/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	0.253	< 0.20	< 0.01
MW-105	11/26/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.291	< 0.098	< 0.01
MW-105	11/07/13	< 0.00020	< 0.00020	< 0.00020	< 0.000046	< 0.050	0.189	< 0.095	**0.0179**
MW-105	11/05/14	< 0.00020	< 0.00020	< 0.00020	< 0.000046	< 0.050	0.377	0.192	< 0.01
MW-105	12/08/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	0.406	0.408	**0.0152**
MW-105	12/14/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	0.85	0.377	**0.0116**
MW-105	12/06/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.146 J	0.624	0.176 J	< 0.00200
MW-105	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.672	0.737	0.0107
MW-105	12/11/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.388	0.382 J	**0.00754**
MW-105	12/14/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	1.81	0.972	0.00421

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-105	12/15/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.523	0.670	**0.0324 J**
MW-111	01/15/04	0.047	< 0.001	< 0.001	< 0.001	< 0.25	0.98	< 0.5	--
MW-111	04/21/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.48	< 0.5	--
MW-111	07/27/04	0.015	< 0.001	< 0.001	0.0012	< 0.25	0.45	< 0.5	--
MW-111	10/19/04	0.036	0.0012	< 0.001	0.0035	0.35	0.45	< 0.5	--
MW-111	01/25/05	**0.079**	< 0.005	< 0.005	< 0.005	0.58 J	0.63	< 0.5	--
MW-111	04/18/05	< 0.001	< 0.001	< 0.001	< 0.001	0.096	< 0.25	< 0.5	--
MW-111	07/12/05	0.0094	< 0.001	< 0.001	< 0.001	0.23	0.26	< 0.5	--
MW-111	10/18/05	0.017	< 0.001	< 0.001	0.0013	0.26	0.27	< 0.5	--
MW-111	01/25/06	**0.0956**	0.00189	0.000796	0.0037	0.683	0.998	< 0.481	--
MW-111	11/19/08	0.014	< 0.005	< 0.005	< 0.005	0.23	0.37	< 0.5	--
MW-111	11/17/09	0.041	< 0.001	< 0.001	< 0.001	0.24	0.11	< 0.1	--
MW-111	10/26/10	0.0043	< 0.001	< 0.001	< 0.001	< 0.1	0.12	< 0.1	--
MW-111	05/23/11	0.00064	<.0005	<.0003	<.0007	<0.050	--	--	--
MW-111	10/25/11	0.00094	< 0.0010	< 0.0010	< 0.0020	< 0.20	0.122	< 0.20	--
MW-111	11/29/12	0.0248	0.001	< 0.00020	0.0012 J	0.371	0.269	< 0.10	--
MW-111	11/07/13	**0.0845**	0.001	0.00023 J	0.00069 J	0.208	0.174	< 0.095	--
MW-111	11/05/14	**0.0574**	0.0012	0.00083 J	0.00047 J	0.232	0.167	0.118 J	--
MW-111	12/08/15	**0.386**	0.00649	0.00291	0.00333	0.944	0.335	<0.388	--
MW-111	05/04/16	**0.0719**	0.00157	0.00158	0.00125 J	0.294	0.141	< 0.0598	--
MW-111	12/14/16	**0.248**	0.00375 J	0.00243 J	<0.00442	0.739 J	0.343	0.0883 J	--
MW-111	06/14/17	0.00575	0.000480 J	< 0.000198	0.000466 J	0.0836 J	0.142 J	< 0.123	--
MW-111	12/06/17	**0.202**	0.00632	0.00214	0.00507	0.792	0.597	< 0.132	--
MW-111	06/12/18	0.0273	0.00181	0.000334 J	0.00238 J	0.227	0.210 J	< 0.123	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-111	12/19/18	0.0592	0.00574	0.0012	0.00475	0.766	1.27	0.462	--
MW-111	05/15/19	0.00484	< 0.000170	< 0.000190	< 0.000580	0.149	0.195 J	< 0.117	--
MW-111	12/11/19	0.000270 J	< 0.000312	< 0.000198	< 0.000422	< 0.0704	0.255 J	< 0.125	--
MW-111	06/29/20	0.00124	0.000637 J	< 0.000198	0.000648 J	0.0898 J	< 0.110	< 0.120	--
MW-111	12/14/20	0.00163	0.000945	<0.00020	0.00118	<0.250	0.346	0.348	--
MW-111	06/15/21	0.000251 J	0.000593 J	<0.00100	0.00100 J	0.120 J	<0.233	<0.389	--
MW-111	12/15/21	0.00337	0.00161	0.000247 J	0.00166 J	0.421	0.340	0.149 J	--
MW-111	04/18/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	<0.229	<0.381	--
MW-111	06/27/22	0.00274	<0.00100	<0.00100	<0.00300	0.11 J	0.118 J	<0.402	--
MW-112A	01/15/04	0.02	< 0.001	< 0.001	< 0.001	0.25	0.63	< 0.5	--
MW-112A	04/21/04	< 0.005	< 0.005	< 0.005	< 0.005	< 1.2	0.56	< 0.75	--
MW-112A	07/27/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.51	< 0.5	--
MW-112A	10/19/04	0.0013	< 0.001	< 0.001	< 0.001	< 0.25	0.68	< 0.5	--
MW-112A	01/24/05	0.003	0.0012	< 0.001	0.001	0.44	0.65	< 0.5	--
MW-112A	04/20/05	< 0.001	< 0.001	< 0.001	< 0.001	0.42	1.4	< 0.5	--
MW-112A	07/12/05	0.0029	< 0.001	< 0.001	< 0.001	0.28	0.48	< 0.5	--
MW-112A	10/18/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	< 0.25	< 0.5	--
MW-112A	01/26/06	0.00211	< 0.0005	< 0.0005	< 0.001	0.236	0.602	< 0.485	--
MW-112A	11/19/08	< 0.005	< 0.005	< 0.005	< 0.005	0.3	1.3	< 0.5	--
MW-112A	11/18/09	0.00075	< 0.001	< 0.001	< 0.001	0.2	0.23	< 0.1	--
MW-112A	10/29/10	0.036	< 0.001	< 0.001	0.0015	0.77	0.6	< 0.1	--
MW-112A	05/24/11	0.00041	<0.0005	<0.0003	<0.0007	0.129	--	--	--
MW-112A	10/25/11	0.0055	< 0.0010	< 0.0010	< 0.0020	0.292	0.2	< 0.20	--
MW-112A	11/25/12	0.0058	0.00022 J	0.00037 J	< 0.00046	0.197 J	0.282	< 0.10	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-112A	11/04/13	0.0238	0.00068 J	0.0376	0.0012 J	0.909	1.72	< 0.19	--
MW-112A	11/06/14	0.0156	0.0014	0.028	0.0016 J	0.76	1.43	0.295	--
MW-112A	12/08/15	0.0297	0.00368	0.00219	0.00406	**1.31**	5.89	< 0.389	--
MW-112A	05/05/16	0.0248	0.00131	0.0992	0.00688	**1.75**	7.96	0.132 J	--
MW-112A	12/12/16	0.0426	0.00666	0.0109	0.0103	**2.27**	2.77	0.180 J	--
MW-112A	06/15/17	0.0348	0.0037	0.02	0.00464 J	**1.46**	7.34	0.210 J	--
MW-112A	12/07/17	0.00111	0.00169	< 0.000198	0.00196 J	0.811	1.71	0.151 J	--
MW-112A	06/13/18	0.0289	0.00297	0.134	0.00748	**2.39**	**12.6**	0.150 J	--
MW-112A	12/20/18	0.00166	0.00171	0.000248 J	0.00196 J	0.728	2.93	0.789	--
MW-112A	05/16/19	0.0111	0.00173	0.0231	0.00208 J	**2**	2.37	0.222 J	--
MW-112A	12/12/19	0.0149	0.00296	0.00154	0.00385	**1.91**	**12.2**	0.419 J	--
MW-112A	06/30/20	0.00354 J	0.000903 J	0.0215 J	0.00155 J	**1.05**	3.62	0.204 J	--
MW-112A	12/14/20	0.00442	0.00253	0.00186	0.00375	**1.77 J+**	2.30	1.02	--
MW-112A	06/15/21	0.00207	0.000659 J	0.00702	0.00189 J	0.976	2.58	0.161 J	--
MW-112A	12/15/21	0.00235	0.00147	0.000665 J	0.00213 J	**2.34**	1.10	0.215 J	--
MW-112A	04/18/22	0.00102	0.000759 J	0.0279	0.00269 J	**1.87**	1.39	<0.389	--
MW-112A	06/28/22	0.00139	0.000935 J	0.0106	0.00263 J	**1.26**	0.675	<0.407	--
MW-113	06/27/22	**0.156**	0.00522	0.00405	0.00540	<15	0.933	0.156 J	--
MW-114	06/27/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	0.413	0.16 J	--
MW-115	06/27/22	<0.000400	<0.00100	<0.00100	<0.00300	0.372	4.93	0.24 J	--
MW-201	01/14/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-201	04/20/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-201	01/26/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.33	< 0.5	--
MW-201	04/20/05	< 0.001	< 0.001	< 0.001	0.0021	< 0.25	< 0.25	< 0.5	--
MW-201	07/13/05	< 0.001	< 0.001	< 0.001	< 0.001	0.12	0.7	< 0.5	--
MW-201	10/20/05	< 0.001	< 0.001	< 0.001	< 0.001	0.22	4.6	2.3	--
MW-201	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.050	0.342	< 0.476	--
MW-201	11/20/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	0.41	< 0.5	--
MW-201	11/19/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-201	10/27/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.18	< 0.1	--
MW-201	10/26/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	0.0899	1.46	0.181	--
MW-201	11/27/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.122	< 0.10	--
MW-201	11/06/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	0.0964 J	0.52	< 0.094	--
MW-201	11/06/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.173	0.195	--
MW-201	12/10/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	0.121	0.323	< 0.389	--
MW-201	12/13/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	0.203	0.174 J	--
MW-201	12/06/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.159 J	< 0.132	--
MW-201	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.281	0.383 J	--
MW-201	12/16/20	<0.00020 J	<0.0002 J	<0.00020 J	<0.0005 J	<0.250	0.315	<0.368	--
MW-202	01/14/04	< 0.001	< 0.001	< 0.001	< 0.001	**2.5**	**15**	< 10	--
MW-202	04/20/04	0.014	0.0062	0.074	0.021	**4.4**	**28**	< 10	--
MW-202	01/26/05	< 0.005	< 0.005	< 0.005	< 0.005	**7.7**	5.2	< 5	--
MW-202	04/20/05	0.016	0.0022	0.036	0.0237	**3.7**	6.2	< 5	--
MW-202	07/13/05	0.016	0.0033	0.067	0.0191	**3.5**	6.2	< 1	--
MW-202	10/20/05	0.019	0.0021	0.058	0.0056	**3.3**	5.9	< 2.5	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-202	01/26/06	0.0224	0.00598	0.041	0.0191	**5.79**	**11.2**	< 4.76	--
MW-202	04/25/06	0.00749	0.00378	0.062	0.0124	**6.78**	8.7	<4.85	--
MW-202	10/12/06	0.00936	0.00339	0.0828	0.00616	**5.65**	**11.5**	0.834	--
MW-202	04/26/07	0.00825	0.0048	0.063	<0.015	**4.78**	8.24	1.05	--
MW-202	10/30/07	--	--	--	--	**4.55**	**10.9**	< 1	--
MW-202	05/20/08	--	--	--	--	**2.3**	1.8	< 2.5	--
MW-202	11/20/08	--	--	--	--	**5**	2.2	< 0.5	--
MW-202	04/07/09	--	--	--	--	**4.8**	**14**	< 0.1	--
MW-202	11/19/09	--	--	--	--	**6.6**	**20**	< 0.5	--
MW-202	04/27/10	--	--	--	--	**3.3**	6.4	0.12	--
MW-202	10/27/10	0.0081	0.0031	0.066	0.0022	**6**	5.4	< 0.1	--
MW-202	05/23/11	--	--	--	--	**3.5**	1.84	< 0.097	--
MW-202	10/26/11	--	--	--	--	**4.3**	1.02	< 0.21	--
MW-202	03/02/12	0.0053	0.0019	0.0107	0.0013 J	**3.87**	--	--	--
MW-202	06/13/12	--	--	--	--	**3.31**	1.54	< 0.10	--
MW-202	09/26/12	0.0058	0.0029 J	0.0378	< 0.0018	**4.07**	--	--	--
MW-202	11/27/12	0.0113	0.0034	0.0274	0.0022	**6.07**	2.67	< 0.30	--
MW-202	05/15/13	--	--	--	--	**3.83**	1.62	< 0.096	--
MW-202	11/06/13	< 0.00020	0.0027	0.0335	0.0012 J	**4.68**	1.29	< 0.095	--
MW-202	04/22/14	--	--	--	--	**3.22**	2.18	< 0.28	--
MW-202	11/06/14	0.0083	0.0026	0.0154	0.0011	**5.1**	2.45	0.282 J	--
MW-202	05/19/15	--	--	--	--	**2.96**	0.842	< 0.096	--
MW-202	12/10/15	0.00419	0.00124	0.00277	< 0.0030	**5.67**	**27.2**	0.565	--
MW-202	05/03/16	--	--	--	--	**2.89**	2.29	0.111 J	--
MW-202	12/13/16	0.00606	0.0028	0.00901	0.00110 J	**2.92**	4.04	0.201	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-202	06/14/17	--	--	--	--	**2.58**	3.68	0.134 J	--
MW-202	12/06/17	0.00102	< 0.000312	0.00144	0.00129 J	**3.02**	**25.8**	0.402 J	--
MW-202	06/14/18	--	--	--	--	**1.49**	4.1	0.166 J	--
MW-202	12/19/18	0.00178	0.000839 J	0.00444	0.00187 J	**4.74**	**48.3**	1.69	--
MW-202	05/16/19	--	--	--	--	**3.04**	**11.8**	0.718	--
MW-202	12/10/19	0.00179	0.00159	0.0128	0.00202 J	**4.29**	**24**	0.534	--
MW-202	06/29/20	--	--	--	--	**1.78**	**13.1**	0.412	--
MW-202	12/16/20	0.00132 J	0.000409 J-	0.00236 J	<0.0005 J	**3.47**	**36.60**	0.641	--
MW-202	06/14/21	--	--	--	--	**1.32**	4.52	0.327 J	--
MW-202	12/16/21	0.00275	0.000751 J	0.00121	0.00169 J	**3.71**	**17.0**	0.706	--
MW-202	06/29/22	--	--	--	--	**3.33**	2.84	1.09	--
MW-203	01/13/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-203	04/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.26	< 0.5	--
MW-203	07/27/04	0.013	< 0.001	0.0069	< 0.001	**2.6**	0.45	< 0.5	--
MW-203	10/19/04	0.013	< 0.001	0.015	0.0025	**1.6**	< 0.25	< 0.5	--
MW-203	10/19/04	0.017	< 0.001	0.012	0.0018	**1.4**	< 0.25	< 0.5	--
MW-203	01/25/05	0.0063	< 0.001	0.011	0.0013	**1.6**	0.52	0.68	--
MW-203	04/19/05	0.0068	< 0.001	0.0018	< 0.001	0.63	< 0.25	0.55	--
MW-203	07/13/05	0.01	< 0.001	0.0077	< 0.001	0.89	< 0.25	< 0.5	--
MW-203	10/20/05	0.023	0.002	0.021	0.0026	**4.2**	2.1	1.1	--
MW-203	01/23/06	0.00186	< 0.0005	0.00182	0.00125	0.76	0.565	< 0.943	--
MW-203	04/26/16	0.00694	0.00076	0.00079	<0.003	**1.38**	0.66	0.625	--
MW-203	10/13/16	0.023	0.00553	0.00448	0.00652	**6.22**	7.39	1.34	--
MW-203	04/27/17	0.00502	<0.0005	0.00053	<0.003	**1.24**	0.507	0.515	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-203	05/20/08	--	--	--	--	0.6	0.32	< 0.5	--
MW-203	11/18/08	--	--	--	--	0.17	< 0.25	< 0.5	--
MW-203	04/08/09	--	--	--	--	< 0.1	0.12	0.11	--
MW-203	11/17/09	--	--	--	--	< 0.1	< 0.1	< 0.1	--
MW-203	04/26/10	--	--	--	--	0.16	0.18	< 0.1	--
MW-203	10/25/10	--	--	--	--	0.92	0.36	< 0.1	--
MW-203	05/23/11	--	--	--	--	0.333	0.0854	0.314	--
MW-203	10/26/11	--	--	--	--	**1.38**	0.262	0.118	--
MW-203	06/13/12	--	--	--	--	0.459	0.134	0.332	--
MW-203	11/27/12	--	--	--	--	**1.05**	0.0943 J	< 0.10	--
MW-203	05/15/13	--	--	--	--	0.144 J	< 0.048	< 0.096	--
MW-203	11/06/13	--	--	--	--	0.68	< 0.047	< 0.094	--
MW-203	04/22/14	--	--	--	--	0.164	0.210 J	0.732 J	--
MW-203	11/06/14	--	--	--	--	0.102	0.0933 J	0.168 J	--
MW-203	05/19/15	--	--	--	--	0.285	0.166	0.170 J	--
MW-203	12/09/15	--	--	--	--	< 0.100	0.319	< 0.394	--
MW-203	05/04/16	--	--	--	--	0.575	0.161	0.133 J	--
MW-203	5/5/2016 DUP	--	--	--	--	0.534	0.151	0.134 J	--
MW-203	12/13/16	--	--	--	--	0.203	0.234	0.125 J	--
MW-203	06/14/17	--	--	--	--	0.0898 J	0.212 J	0.172 J	--
MW-203	12/08/17	--	--	--	--	**1.56**	0.323	< 0.122	--
MW-203	06/14/18	--	--	--	--	0.156	0.152 J	0.167 J	--
MW-203	12/20/18	--	--	--	--	0.107 J	0.806	0.944	--
MW-203	05/16/19	--	--	--	--	0.471	0.185 J	0.159 J	--
MW-203	12/10/19	--	--	--	--	**1.74**	0.495	0.189 J	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-203	06/29/20	--	--	--	--	0.256	0.209 J	0.181 J	--
MW-203	12/15/20	--	--	--	--	0.282	<0.229	0.930	--
MW-203	06/15/21	--	--	--	--	<0.150	<0.246	0.267 J	--
MW-203	12/16/21	--	--	--	--	0.129 J	0.138 J	0.273 J	--
MW-203	06/28/22	--	--	--	--	0.0343 J	0.645	1.56	--
MW-204	07/27/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	1.6	< 0.5	--
MW-204	01/26/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	6.2	< 1	--
MW-204	04/18/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	1.5	0.79	--
MW-204	07/13/05	< 0.001	< 0.001	< 0.001	< 0.001	0.076	1.1	0.59	--
MW-204	10/19/05	< 0.001	< 0.001	< 0.001	< 0.001	0.082	0.45	< 0.5	--
MW-204	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	5.53	< 0.952	--
MW-204	04/25/06	<0.0005	<0.0005	<0.0005	<0.003	0.0755	2.51	1.11	--
MW-204	10/12/06	<0.0005	<0.0005	<0.0005	<0.003	0.0634	0.896	0.519	--
MW-204	04/26/07	<0.0005	<0.0005	<0.0005	<0.003	0.0855	1.81	0.749	--
MW-204	10/30/07	--	--	--	--	< 0.05	--	--	--
MW-204	11/20/08	< 0.005	< 0.005	< 0.005	< 0.005	0.13	1	< 0.5	--
MW-204	11/19/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	3.5	0.16	--
MW-204	10/27/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.29	< 0.1	--
MW-204	10/27/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	0.066	0.599	< 0.20	--
MW-204	11/27/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.975	< 0.10	--
MW-204	11/06/13	0.00057 J	< 0.00020	< 0.00020	< 0.00046	0.0762 J	0.28	0.0976 J	--
MW-204	11/06/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.505	0.321	--
MW-204	12/10/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	0.579	< 0.388	--
MW-204	12/13/16	0.000187 J	< 0.000312	0.000555 J	< 0.000442	< 0.0178	0.507	0.215	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-204	12/06/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.786	0.232 J	--
MW-204	12/19/18	0.000204 J	< 0.000312	< 0.000198	< 0.000442	0.138 J	0.599	0.729	--
MW-204	12/10/19	0.00105	< 0.000312	< 0.000198	< 0.000442	<0.0704	0.238 J	0.128 J	--
MW-204	12/16/20	0.0003 J	0.000245 J-	<0.00020 J	<0.0005 J	<0.250	0.303	0.405	--
MW-204	12/16/21	0.000342 J	<0.00100	<0.00100	<0.00300	<0.150	0.379	0.413	--
MW-206A	01/22/04	< 0.001	< 0.001	< 0.001	0.004	< 0.25	< 0.25	< 0.5	--
MW-206A	04/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-206A	07/27/04	< 0.005	< 0.005	< 0.005	< 0.005	< 1.2	1.8	0.78	--
MW-206A	10/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	2	1.1	--
MW-206A	01/25/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	2.1	2.2	--
MW-206A	04/18/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	1.3	1.5	--
MW-206A	07/13/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	1.2	1.9	--
MW-206A	10/20/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	2.1	7.9	--
MW-206A	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	4.41	2.54	--
MW-206A	11/20/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.25	2.1	1.7	--
MW-206A	11/19/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.1	< 0.1	--
MW-206A	10/25/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	0.18	--
MW-206A	10/26/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	0.141	< 0.20	--
MW-206A	11/27/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.116	0.111 J	--
MW-206A	11/06/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.047	< 0.094	--
MW-206A	11/06/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.236	0.392	--
MW-206A	12/08/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	< 0.242	< 0.403	--
MW-206A	12/12/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	0.18	0.135 J	--
MW-206A	12/08/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.258	0.239 J	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-206A	12/20/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	2.25	3.96	--
MW-206A	12/10/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.591	0.396	--
MW-206A	12/16/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	<0.236	<0.394	--
MW-206A	12/16/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.150 J	0.215 J	--
MW-213	01/14/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-213	04/20/04	< 0.005	< 0.005	< 0.005	< 0.005	< 0.25	< 0.25	< 0.5	--
MW-213	07/28/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-213	10/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-213	01/25/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-213	04/19/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	< 0.25	< 0.5	--
MW-213	07/12/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	< 0.25	< 0.5	--
MW-213	10/20/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	0.34	< 0.5	--
MW-213	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	0.653	< 0.495	--
MW-213	10/30/07	< 0.001	< 0.001	< 0.001	< 0.003	--	--	--	--
MW-213	11/19/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.25	< 0.25	< 0.5	--
MW-213	04/07/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-213	11/18/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-213	04/26/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-213	10/28/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-213	05/24/11	<0.0003	<0.0005	<0.0003	<0.0007	< 0.050	< 0.049	< 0.098	--
MW-213	10/25/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	< 0.11	< 0.21	--
MW-213	06/12/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.050	< 0.10	--
MW-213	11/29/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.050	< 0.10	--
MW-213	05/15/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.096	--

Table 3
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Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-213	11/05/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0625 J	< 0.095	--
MW-213	04/23/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0586	< 0.094	--
MW-213	11/05/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0782 J	< 0.094	--
MW-213	05/19/15	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.102	< 0.10	--
MW-213	12/09/15	< 0.00020	<0.0010	<0.0010	<0.0030	<0.100	< 0.235	< 0.392	--
MW-213	05/03/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000162	< 0.100	0.0415 J	< 0.0593	--
MW-213	12/13/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.100	0.115 J	< 0.0622	--
MW-213	06/14/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.128 J	< 0.123	--
MW-213	12/07/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.158 J	< 0.121	--
MW-213	06/12/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.111	< 0.121	--
MW-213	12/19/18	< 0.0000930	0.000320 J	< 0.000198	< 0.000442	0.0717 J	0.434	0.411	--
MW-213	05/16/19	< 0.000200	0.000349 J	< 0.000190	< 0.000580	0.0912	0.153 J	< 0.123	--
MW-213	12/11/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.147 J	< 0.117	--
MW-213	06/29/20	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-213	12/16/20	<0.00020 J	<0.0002 J	<0.00020 J	<0.0005 J	<0.250	<0.233	<0.388	--
MW-213	06/14/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	<0.235	<0.392	--
MW-213	12/16/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.158 J	0.199 J	--
MW-213	06/29/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	0.163 J	<0.475	--
MW-214	01/14/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-214	04/20/04	< 0.005	< 0.005	< 0.005	< 0.005	< 0.25	< 0.25	< 0.5	--
MW-214	07/28/04	< 0.005	< 0.005	< 0.005	< 0.005	< 1.2	< 0.25	< 0.5	--
MW-214	10/19/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
MW-214	01/25/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	0.36	< 0.5	--
MW-214	04/19/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	0.3	< 0.5	--

Table 3
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Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-214	07/12/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	0.29	< 0.5	--
MW-214	10/20/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	0.33	< 0.5	--
MW-214	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	0.91	< 0.476	--
MW-214	10/30/07	< 0.001	< 0.001	< 0.001	< 0.003	--	--	--	--
MW-214	05/05/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.25	0.91	< 0.5	--
MW-214	07/10/08	--	--	--	--	--	< 0.5	< 1	--
MW-214	11/19/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.25	0.8	< 0.5	--
MW-214	04/07/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.17	< 0.1	--
MW-214	11/18/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.11	< 0.1	--
MW-214	04/26/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.19	< 0.1	--
MW-214	10/28/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
MW-214	05/24/11	<0.0003	<0.0005	<0.0003	<0.0007	<0.050	0.127	<0.097	--
MW-214	10/25/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	0.126	< 0.21	--
MW-214	06/12/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.050	0.135 J	--
MW-214	11/29/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.095	--
MW-214	05/15/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0857 J	< 0.096	--
MW-214	11/05/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0552 J	< 0.094	--
MW-214	04/23/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.118	< 0.094	--
MW-214	11/05/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.168	0.103	--
MW-214	05/19/15	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.106	< 0.094	--
MW-214	12/09/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	0.248	< 0.392	--
MW-214	05/03/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000162	< 0.100	0.123	< 0.0594	--
MW-214	12/14/16	< 0.0000930	< 0.000312	0.000275 J	< 0.000442	0.0226 J	0.13	< 0.0600	--
MW-214	06/14/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.214 J	< 0.121	--
MW-214	12/07/17	< 0.0000930 J	< 0.000312 J	< 0.000198 J	< 0.000442 J	< 0.0704 J	0.305	< 0.128	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-214	06/12/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.170 J	< 0.120	--
MW-214	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.547	0.415	--
MW-214	05/16/19	< 0.000200	0.000303 J	< 0.000190	< 0.000580	< 0.0550	0.213 J	< 0.122	--
MW-214	12/11/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.239 J	< 0.121	--
MW-214	06/29/20	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-214	12/16/20	<0.00020 J	<0.0002 J	<0.00020 J	<0.0005 J	<0.250	<0.218	<0.363	--
MW-214	06/14/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.122 J	<0.395	--
MW-214	12/16/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.172 J	0.129 J	--
MW-214	06/29/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	0.181 J	0.135 J	--
MW-301	03/02/12	**0.24**	0.0138	0.0099	0.0212	**3.37**	--	--	--
MW-301	09/25/12	**0.333**	0.0131	0.0186	0.0192	**4.02**	--	--	--
MW-301	11/28/12	**0.241**	0.0099	0.0125	0.0106	**2.76**	--	--	--
MW-301	02/21/13	**0.659**	0.0175	0.0264	0.0173 J	**3.98**	0.315	< 0.10	--
MW-301	05/15/13	**0.357**	0.0122	0.0231	0.0145	**3.63**	--	--	--
MW-301	11/04/13	**0.16**	0.0097	0.0164	0.0109	**2.29**	--	--	--
MW-301	04/23/14	**0.252**	0.0072	0.0135	0.0075	**3.57**	--	--	--
MW-301	07/24/14	**0.314**	0.008	0.0143	0.0096	**3.7**	0.361	< 0.094	--
MW-301	11/03/14	**0.108**	0.0043 J	0.0046 J	0.0051 J	**1.76**	--	--	--
MW-301	03/09/15	**0.222**	0.0067	0.0065	0.0062 J	**2.27**	--	--	--
MW-301	05/21/15	**0.194**	0.0069	0.01	0.0060 J	**2.24**	--	--	--
MW-301	07/28/15	**0.116**	0.0036	0.0037	0.0019 J	**2.09**	--	--	--
MW-301	12/10/15	0.0437	0.00351	0.00104	0.00551	**1.34**	--	--	--
MW-301	02/22/16	**0.28**	0.00881	0.0104	0.00746	**3.65**	--	--	--
MW-301	05/02/16	**0.17**	0.00834	0.0138	0.00663	**3.32**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-301	08/29/16	0.0647	0.00551	0.0103	0.0064	**2.9**	--	--	--
MW-301	12/12/16	**0.251**	0.00745	0.0173	0.00633	**3**	--	--	--
MW-301	03/13/17	**0.206**	0.00771	0.0117	0.00585	**3.02**	--	--	--
MW-301	06/13/17	**0.111**	0.00659 J	0.0128	0.00713 J	**2.5**	--	--	--
MW-301	08/22/17	0.0652	0.00472	0.0108	0.00366	**1.93**	--	--	--
MW-301	12/05/17	0.0222	0.00228	0.00217	0.00272 J	**1.67**	--	--	--
MW-301	03/06/18	**0.207**	0.00303	0.00542	0.00248 J	**1.32**	--	--	--
MW-301	06/13/18	0.0132	0.00108	0.00239	0.000821 J	**1.27**	--	--	--
MW-301	09/06/18	0.00368	0.000585 J	0.000352 J	0.000489 J	**1.45**	--	--	--
MW-301	12/20/18	0.0175	0.000688 J	0.00259	0.000536 J	0.445	--	--	--
MW-301	03/19/19	**0.0999**	0.00182	0.00923	0.00182 J	**1.34**	--	--	--
MW-301	05/16/19	0.00684	< 0.000170	0.000357 J	< 0.000580	0.483	--	--	--
MW-301	09/19/19	0.0000937 J	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-301	12/11/19	0.000093	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-301	04/28/20	0.0399	0.00115	0.00676	0.000676 J	0.368	--	--	--
MW-301	06/29/20	0.0163	< 0.000312	0.00205	< 0.000442	0.114 J	--	--	--
MW-301	09/21/20	0.00732	<0.001	0.00127	0.000442 J	0.167	--	--	--
MW-301	12/15/20	0.0416	0.00146	0.0109	0.00117	0.441	--	--	--
MW-301	04/13/21	0.0238	0.00105	0.00767	0.000879	**1.69**	--	--	--
MW-301	06/15/21	0.0168	0.00103	0.00822	0.00101 J	0.439	--	--	--
MW-301	09/22/21	0.00333	<0.00100	0.00200	0.000535 J	0.226	--	--	--
MW-301	12/16/21	0.0185	0.000723 J	0.00439	0.000768 J	0.471	--	--	--
MW-301	03/29/22	0.0308	0.000663 J	0.00248	0.00113 J	0.572	--	--	--
MW-301	06/28/22	0.0215	0.000854 J	0.00316	0.000735 J	0.478	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-302	03/01/12	**0.831**	0.0275	0.213	0.248	**5.33**	--	--	--
MW-302	06/12/12	**0.574**	0.0156	0.0183	0.0244	**4.18**	--	--	--
MW-302	06/28/12	**1.23**	0.0437	0.403	0.289	**5.65**	--	--	--
MW-302	09/25/12	**0.657**	0.0247	0.18	0.106	**4.07**	--	--	--
MW-302	11/25/12	**0.449**	0.0152	0.191	0.177	**4.58**	--	--	--
MW-302	02/22/13	**0.393**	0.0149	0.124	0.116	**4.15**	0.435	< 0.10	--
MW-302	05/14/13	**0.873**	0.0231	0.236	0.145	**4.19**	--	--	--
MW-302	09/05/13	**0.783**	0.0189	0.162	0.0746	**3.7**	--	--	--
MW-302	11/05/13	**0.607**	0.0112	0.0977	0.0529	**2.69**	--	--	--
MW-302	01/16/14	**0.404**	0.0161	0.0843	0.0504	**3.54**	--	--	--
MW-302	04/23/14	**0.98**	0.0269	0.276	0.232	**5.86**	--	--	--
MW-302	07/24/14	**0.656**	0.0206	0.178	0.131	**4.66**	0.363	< 0.094	--
MW-302	11/03/14	**0.506**	0.0159	0.221	0.176	**4.06**	0.361	< 0.094	--
MW-302	05/21/15	**0.454**	0.0161	0.174	0.15	**3.44**	--	--	< 0.010
MW-302	12/10/15	**0.372**	0.00853	0.0139	0.0176	**2.16**	1	< 0.391	--
MW-302	05/04/16	**0.595**	0.0145	0.27	0.153	**3.75**	--	--	--
MW-302	12/15/16	**0.759**	0.0263	0.453	0.117	**5.08**	1.73	< 0.0630	--
MW-302	06/13/17	**0.487**	0.0146 J	0.215	0.0524 J	**1.98**	--	--	--
MW-302	08/23/17	0.047	0.00305	0.00823	0.00647	0.709	--	--	--
MW-302	12/05/17	0.0414	0.00196	0.00271	0.003	**1.79**	9.96	0.209 J	--
MW-302	03/07/18	0.0707	0.00314	0.043	0.00763	**1.61**	--	--	--
MW-302	06/13/18	0.0591	0.00363	0.0481	0.0227	1	--	--	--
MW-302	09/06/18	0.0312	0.00138	0.0242	0.00479	0.526	--	--	--
MW-302	12/20/18	0.00121	< 0.000312	0.00431	0.000625 J	0.232	2.5	0.386	--
MW-302	03/19/19	0.0133	0.000823 J	0.0122	0.00433	**1.84 J**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-302	05/16/19	0.0035	0.000363 J	0.00678	0.00177 J	0.578	--	--	--
MW-302	09/19/19	0.0174	0.00115	0.0217	0.00428	0.662	--	--	--
MW-302	12/11/19	0.0132	0.000741 J	0.00976	0.00222 J	0.297	3.69	0.179 J	--
MW-302	04/28/20	0.027	0.00181	0.0397	0.00698	**1.23**	--	--	--
MW-302	06/30/20	0.0219	0.00152	0.0368	0.00590 J	**1.23**	--	--	--
MW-302	09/21/20	0.00148	<0.001	0.00888	0.00108 J	0.205	--	--	--
MW-302	12/15/20	0.0404 J	0.00282 J-	0.0684 J	0.0117 J-	**1.84**	**10.80**	0.529	--
MW-302	04/13/21	0.00616 J-	0.000526 J	0.0178 J-	0.00419 J-	**1.85**	--	--	--
MW-302	06/15/21	0.0203	0.00193	0.0614	0.0101	0.886	--	--	--
MW-302	09/23/21	0.0184	0.00373	0.0585	0.00883	0.637	--	--	--
MW-302	12/16/21	0.00644	0.000755 J	0.0211	0.00374	**1.19**	6.39	0.622	--
MW-302	03/28/22	0.00516	0.000712 J	0.0122	0.00292 J	**1.18**	--	--	--
MW-302	06/28/22	0.00282	0.000505 J	0.0214	0.00456	0.414	--	--	--
MW-303	03/02/12	**3.13**	0.0759	0.76	0.232	**12.3**	--	--	--
MW-303	06/13/12	**2.9**	0.0957	0.884	0.268	**12.5**	--	--	--
MW-303	09/25/12	**1.83**	0.0635	0.474	0.146	**9.14**	--	--	--
MW-303	11/28/12	**1.94**	0.0873	1.18	0.319	**12.6**	--	--	--
MW-303	02/21/13	**2.34**	0.0955	1.29	0.338	**12.8**	0.674	< 0.10	--
MW-303	05/15/13	**1.9**	0.0864	0.983	0.272	**10.6**	--	--	--
MW-303	11/04/13	**0.884**	0.0278	0.219	0.0544	**6.11**	--	--	--
MW-303	04/23/14	**1.58**	0.071	1.114	0.224	**11.8**	--	--	--
MW-303	07/24/14	**0.808**	0.0471	0.653	0.161	**9.76**	0.622	< 0.094	--
MW-303	11/04/14	**1.42**	0.0618	0.924	0.18	**11.5**	1	1.15	--
MW-303	05/20/15	**0.669**	0.0432	0.713	0.157	**7.9**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-303	12/08/15	**1.19**	0.071	1.33	< 0.300	**7.6**	2.45	< 0.398	--
MW-303	05/04/16	**0.704**	0.0625	1.82	0.287	**8.6**	--	--	--
MW-303	12/12/16	**0.831**	0.0482	1.45	0.176	**8.31**	2.52	< 0.0602	--
MW-303	06/13/17	**0.353**	0.0408	1.54	0.19	**5.69**	--	--	--
MW-303	12/05/17	**0.104**	0.0116 J	0.3	0.0400 J	**4.29**	7.49	< 0.125	--
MW-303	03/06/18	0.039	0.0154	0.147 J	0.0352	**2.5**	--	--	--
MW-303	06/13/18	**0.157**	0.0151 J	0.39	0.0317 J	**2.94 J**	--	--	--
MW-303	09/06/18	0.000729	< 0.000312	0.00117	< 0.000442	< 0.0704	--	--	--
MW-303	12/20/18	0.000581	0.000342 J	0.00136	0.00088 J	0.382	8.25	0.505	--
MW-303	03/19/19	0.0346	0.00611	0.194	0.0111	**2.48**	--	--	--
MW-303	05/16/19	0.0173	0.0017	0.0869	0.00541	**1.33**	--	--	--
MW-303	09/19/19	0.00776	0.00207	0.0717	0.00326	0.785	--	--	--
MW-303	12/11/19	0.00114	0.000373 J	0.0404	0.00134 J	0.371	2.73	0.281 J	--
MW-303	04/28/20	0.00258	< 0.000312	0.00511	0.00705	**2.46**	--	--	--
MW-303	06/30/20	0.0152	0.000897 J	0.0386	0.00696	**2.64**	--	--	--
MW-303	09/22/20	0.02	0.00254	0.153	0.00623	**1.86**	--	--	--
MW-303	12/15/20	0.0150 J-	0.00412 J-	0.119 J-	0.0146 J-	**3.34**	5.28	<0.389	--
MW-303	04/13/21	0.0135 J-	0.00170 J-	0.0371 J-	0.0104 J-	**4.07**	--	--	--
MW-303	06/15/21	0.0258	0.00343	0.133	0.00867	**1.94**	--	--	--
MW-303	09/22/21	**0.252**	0.00724	0.344	0.0194	**2.29**	--	--	--
MW-303	12/15/21	0.0248	0.000620 J	0.0142	0.00435	**2.39**	6.51	0.385 J	--
MW-303	03/28/22	0.0270	0.00196	0.0638	0.00892	**2.63**	--	--	--
MW-303	06/28/22	**0.107**	0.00303	0.0272	0.00922	**2.25**	--	--	--
MW-304	03/01/12	**0.686**	0.0351	0.214	0.264	**5.64**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-304	06/12/12	**1.04**	0.0408	0.27	0.218	**5.98**	--	--	--
MW-304	09/25/12	**0.63**	0.024	0.198	0.105	**3.93**	--	--	--
MW-304	11/28/12	**0.411**	0.0244	0.306	0.252	**5.89**	--	--	--
MW-304	02/22/13	**0.507**	0.0225	0.208	0.149	**5.56**	0.762	0.186 J	--
MW-304	05/14/13	**0.645**	0.0283	0.209	0.144	**4.73**	--	--	--
MW-304	09/05/13	**0.862**	0.0188	0.0849	0.0616	**3.09**	--	--	--
MW-304	11/05/13	**0.695**	0.0163	0.0629	0.054	**2.67**	--	--	--
MW-304	01/16/14	**0.79**	0.0194	0.0472	0.0571	**4.89**	--	--	--
MW-304	04/23/14	**0.778**	0.0248	0.185	0.147	**5.93**	--	--	--
MW-304	07/24/14	**0.437**	0.0173	0.109	0.0666	**3.59**	0.557	< 0.094	--
MW-304	11/03/14	**1.11**	0.0421	0.48	0.214	**3.32**	0.366	< 0.094	--
MW-304	05/20/15	**0.486**	0.0136	0.115	0.0373	**3.3**	--	--	< 0.010
MW-304	12/10/15	**0.775**	0.0312	0.336	0.114	**4.37**	1.55	< 0.387	--
MW-304	05/04/16	**0.527**	0.0187	0.355	0.0559	**4.05**	--	--	--
MW-304	12/15/16	**0.749**	0.0271	0.586	0.0664	**5.75**	1.78	0.0686 J	--
MW-304	06/13/17	**0.209**	0.0113	0.413	0.0246 J	**2.2**	--	--	--
MW-304	08/23/17	0.021	0.00437	0.0124	0.00494	0.566	--	--	--
MW-304	12/05/17	0.000217 J	< 0.000312	< 0.000494 J	0.00118 J	0.291	3.2	< 0.122	--
MW-304	03/06/18	0.000493	< 0.000312	0.000337 J	< 0.000442	0.562	--	--	--
MW-304	06/13/18	0.00107	< 0.000312	0.00561	0.00104 J	0.425	--	--	--
MW-304	09/06/18	0.000535	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-304	12/20/18	< 0.000093	< 0.000312	< 0.000198	< 0.000442	< 0.0704	1.5	0.219 J	--
MW-304	03/19/19	0.000448	< 0.000312	0.000514 J	< 0.000442	0.105 J	--	--	--
MW-304	05/16/19	< 0.000200	< 0.000170	< 0.000190	< 0.000580	< 0.055	--	--	--
MW-304	09/19/19	0.000242 J	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-304	12/11/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.188 J	0.120 U	--
MW-304	04/28/20	0.00171	< 0.000312	0.000281 J	< 0.000442	0.113 J	--	--	--
MW-304	06/30/20	0.0399	0.000627 J	0.000544 J	< 0.000442	0.131 J	--	--	--
MW-304	09/21/20	0.0623	0.000391 J	0.00109	0.000491 J	0.191	--	--	--
MW-304	12/15/20	0.0363	0.000932	0.00188	0.000883	0.26	4.22	<0.393	--
MW-304	04/13/21	0.00194	<0.000200	0.00107 J+	<0.000500	0.307	--	--	--
MW-304	06/15/21	0.0263	<0.00100	0.000697 J	<0.00300	0.230	--	--	--
MW-304	09/22/21	0.0389	<0.00100	0.000696 J	<0.00300	0.225	--	--	--
MW-304	12/16/21	0.00339	<0.00100	0.00132	0.000646 J	0.406	1.86	0.292 J	--
MW-304	03/28/22	0.0276	0.000750 J	0.00125	0.000843 J	0.624	--	--	--
MW-304	06/28/22	0.0169	0.000903 J	0.00318	0.00112 J	0.549	--	--	--
MW-305	03/01/12	**1.14**	0.0227	0.0389	0.0375 J	**5.84**	--	--	--
MW-305	06/11/12	**1.34**	0.0221	0.0517	0.0331 J	**5.97**	--	--	--
MW-305	09/26/12	**1.27**	0.0229	0.0388	0.0355 J	**5.89**	--	--	--
MW-305	11/28/12	**0.286**	0.0061	0.0032 J	0.014	**1.53**	--	--	--
MW-305	05/15/13	**0.397**	0.0263	0.29	0.0867	**6.28**	--	--	--
MW-305	11/07/13	**0.0844**	0.025	0.216	0.0919	**3.59**	--	--	--
MW-305	04/23/14	**0.0884**	0.0139	0.0941	0.0454	**2.82**	--	--	--
MW-305	11/06/14	0.0419	0.0052	0.002	0.0306	**1.16**	--	--	--
MW-305	05/21/15	**0.12**	0.0101	0.191	0.108	**2.81**	--	--	--
MW-306	03/01/12	**0.606**	0.015	0.0353	0.718	**4.74**	--	--	--
MW-306	06/11/12	**0.393**	0.0115	0.0509	0.763	**5.09**	--	--	--
MW-306	09/26/12	**1.05**	0.0261	0.135	0.147	**6.56**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-306	11/28/12	**0.393**	0.0125	0.0183	0.0895	**3.06**	--	--	--
MW-306	05/15/13	**0.746**	0.0472	0.837	3.7	**18.5**	--	--	--
MW-306	11/07/13	**0.101**	0.0502	0.482	2.65	**12.8**	--	--	--
MW-306	04/23/14	**0.0762**	0.0345	0.325	1.97	**11**	--	--	--
MW-306	11/06/14	**0.119**	0.0226	0.302 J	0.939 J	**5.59**	--	--	--
MW-306	05/21/15	**0.106**	0.0354 J	0.874	5.15	**20.6**	--	--	--
MW-307	11/26/12	**2.15**	0.0858	0.833	0.513	**10.9**	--	--	--
MW-307	02/22/13	**0.497**	0.0358	0.226	0.145	**6.02**	0.604	< 0.094	--
MW-307	05/15/13	**0.437**	0.0461	0.167	0.12	**4.56**	--	--	--
MW-307	09/05/13	**0.643**	0.0645	0.154	0.131	**5.3**	--	--	--
MW-307	11/06/13	**0.568**	0.0448 J	0.104	0.0912	**4.39**	--	--	--
MW-307	04/22/14	**0.52**	0.0408	0.241	0.152	**5.68**	--	--	--
MW-307	11/04/14	**0.596**	0.039	0.176	0.095	**5.16**	0.632	< 0.095	--
MW-307	03/09/15	**0.444**	0.0358	0.271	0.104	**5.41**	--	--	--
MW-307	05/19/15	**0.306**	0.0273	0.14	0.0673	**3.44**	0.479	< 0.096	--
MW-307	07/29/15	**0.298**	0.0245	0.109	0.0434	**4.09**	--	--	--
MW-307	12/09/15	**0.699**	0.0585	0.334	0.131	**5.03**	1.63	< 0.392	--
MW-307	02/23/16	**0.498**	0.0417	0.578	0.110 J	**4.98**	--	--	--
MW-307	05/03/16	**0.469**	0.0338	0.456	0.0981	**5.04**	1.55	< 0.0597	--
MW-307	08/30/16	**0.261**	0.0299	0.222	0.195	**5.13**	--	--	--
MW-307	12/13/16	**0.275**	0.0255	0.302	0.102	**4.02**	1.34	0.0812 J	--
MW-307	03/14/17	**0.418**	0.0311	0.54	0.136	**6.33**	--	--	--
MW-307	06/15/17	**0.166**	0.0242	0.283	0.194 J	**4.18**	1.32	< 0.121	--
MW-307	08/23/17	**0.102 J**	0.0162	0.095	0.0912	**3.22**	1.33	< 0.126	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-307	12/06/17	0.0501	0.00663	0.0479	0.0134	0.977	1.04	< 0.128	--
MW-307	03/08/18	**0.15**	0.0158	0.134	0.0255	**2.09**	--	--	--
MW-307	06/14/18	**0.243**	0.0256	0.315	0.0329	**2.71**	1.45	< 0.120	--
MW-307	09/05/18	0.0507	0.00339	0.016	0.00343	**1.45**	--	--	--
MW-307	12/19/18	0.027	0.000413 J	0.0119	0.00153 J	**1.17**	1.79	0.396 J	--
MW-307	03/18/19	0.0587	0.00269	0.05	0.00393	0.965	--	--	--
MW-307	05/16/19	0.0324	0.00693	0.026	0.0113	**2.47**	2.74	0.265 J	--
MW-307	09/19/19	0.0126	< 0.000312	0.00135	< 0.000442	0.444	--	--	--
MW-307	12/10/19	0.00497	< 0.000312	0.000291 J	< 0.000442	0.28	0.66	< 0.118	--
MW-307	04/27/20	**0.0974**	0.00608	0.159	0.0267	**1.45**	--	--	--
MW-307	06/29/20	**0.0946**	0.00479	0.0909	0.0164	**1.18**	7.11	0.273 J	--
MW-307	09/21/20	**0.21**	0.0102	0.156	0.0516	**2.01**	--	--	--
MW-307	12/16/20	**0.106 J-**	0.0072 J-	0.0622 J	0.0336 J-	**1.52**	7.75	<0.379	--
MW-307	04/12/21	**0.133 J**	0.0228 J-	0.0930 J	0.0950 J	**4.06 J+**	--	--	--
MW-307	06/14/21	**0.230**	0.0180	0.282	0.0885	**2.02**	6.68	0.422	--
MW-307	09/22/21	**0.135**	0.0145	0.109	0.0717	**1.83**	--	--	--
MW-307	12/14/21	0.0426	0.00493	0.0921	0.0402	**2.39**	4.92	0.492	--
MW-307	03/28/22	**0.0982**	0.0223	0.147	0.0988	**3.69**	--	--	--
MW-307	06/29/22	**0.149**	0.0318	0.176	0.158 J	**2.87**	4.02	0.33 J	--
MW-308	11/26/12	**0.144**	0.0010 J	0.0072	0.0013 J	0.778	--	--	--
MW-308	02/22/13	**0.668**	0.0078 J	0.0443	0.0059 J	**3.48**	0.354	< 0.10	--
MW-308	05/15/13	**0.392**	0.0052 J	0.0427	< 0.0046	**2.54**	--	--	--
MW-308	11/06/13	**0.237**	0.0033 J	0.0056	0.0026 J	**1.65**	--	--	--
MW-308	04/22/14	0.0165	< 0.00020	0.00036 J	< 0.00046	0.146	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-308	11/04/14	**0.132**	0.0012	0.0044	0.00058	0.782	< 0.048	< 0.095	--
MW-308	03/09/15	**0.121 J**	0.002	0.00064 J	0.0013 J	**1.1**	--	--	--
MW-308	05/19/15	**0.213**	0.0013 J	< 0.00050	< 0.0012	0.973	--	--	--
MW-308	07/29/15	**0.242**	0.0017 J	0.0014 J	< 0.0012	**1.77**	--	--	--
MW-308	12/09/15	**0.146**	0.00361	0.0284	0.00527	**1.19**	--	--	--
MW-308	02/23/16	0.00711	< 0.000038(	0.000101 J	< 0.0000160	0.0619	--	--	--
MW-308	05/03/16	**0.281**	0.000903 J	0.00376	0.000680 J	**1.41**	--	--	--
MW-308	08/30/16	**0.196**	< 0.00312	< 0.00198	< 0.00162	**1.48**	--	--	--
MW-308	12/13/16	0.0309	< 0.000312	0.000529 J	< 0.000442	0.207	--	--	--
MW-308	03/14/17	0.000861	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-308	06/15/17	**0.383**	0.00147	0.00107	0.000477 J	**1.28**	--	--	--
MW-308	08/23/17	**0.234**	< 0.00312	< 0.00198	< 0.00442	0.812 J	--	--	--
MW-308	12/06/17	**0.085**	< 0.000312	0.000717 J	< 0.000442	0.245	--	--	--
MW-308	03/08/18	**0.252**	0.000314 J	< 0.000198	< 0.000442	0.55	--	--	--
MW-308	06/14/18	**0.238**	0.000765 J	0.00226	< 0.000442	0.487	--	--	--
MW-308	09/05/18	0.00741	< 0.000312	< 0.000198	< 0.000442	0.118 J	--	--	--
MW-308	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-308	03/18/19	0.000815	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-308	05/16/19	0.00703	< 0.000170	< 0.000190	< 0.000580	0.397	--	--	--
MW-308	09/19/19	0.0096	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-308	12/09/19	0.000322 J	< 0.000312	< 0.000198	< 0.000442	0.118 J	--	--	--
MW-308	04/27/20	0.00314	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-308	06/29/20	0.00406	< 0.000312	0.000292 J	< 0.000442	0.140 J	--	--	--
MW-308	09/21/20	0.0175	0.00145	<0.001	<0.003	0.185	--	--	--
MW-308	12/16/20	**0.0730 J**	0.0954 J	0.026 J	0.0417 J	0.30	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-308	04/12/21	0.0365 J+	0.000521 J+	0.000515 J+	<0.000500	0.267	--	--	--
MW-308	06/14/21	0.0572	0.00139	0.000975 J	0.00155 J	0.793	--	--	--
MW-308	09/22/21	**0.129**	0.00408	0.000975 J	0.00257 J	**1.25**	--	--	--
MW-308	12/14/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	--	--	--
MW-308	03/28/22	0.00476	<0.00100	0.000244 J	<0.00300	0.106 J	--	--	--
MW-308	06/29/22	<0.000400	<0.00100	0.000281 J	0.000485 J	0.0545 J	--	--	--
MW-309	11/28/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-309	02/21/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0790 J	< 0.10	--
MW-309	05/16/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-309	11/06/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-309	04/23/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-309	07/24/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.102	< 0.094	--
MW-309	11/03/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.095	--
MW-309	05/20/15	< 0.00020	< 0.00020	0.00027 J	< 0.00046	0.0542 J	--	--	--
MW-309	12/08/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	< 0.241	< 0.402	--
MW-309	05/04/16	< 0.0000930	< 0.000312	0.000337 J	< 0.000162	< 0.100	--	--	--
MW-309	12/12/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	0.0834 J	< 0.0595	--
MW-309	06/13/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-309	12/05/17	0.000184 J	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.0877 J	< 0.128	--
MW-309	06/12/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-309	12/20/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.220 J	< 0.118	--
MW-309	05/16/19	< 0.000200	< 0.000170	< 0.000190	< 0.000580	0.3	--	--	--
MW-309	12/11/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.0804 J	0.614	<0.120	--
MW-309	06/29/20	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.123 J	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-309	12/15/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	0.292	<0.390	--
MW-309	06/15/21	<0.000400	<0.00100	<0.00100	<0.00300	0.150	--	--	--
MW-309	12/15/21	<0.000400	<0.00100	<0.00100	<0.00300	0.113 J	0.273	0.140 J	--
MW-309	06/28/22	<0.000400	<0.00100	<0.00100	<0.00300	0.108 J	--	--	--
MW-310	11/28/12	**0.86**	0.0265	0.211	0.147	**5.74**	--	--	--
MW-310	02/21/13	**1.8**	0.0768	0.506	0.18	**8.37**	0.603	< 0.10	--
MW-310	05/14/13	**0.993**	0.0703	0.654	0.175	**6.49**	--	--	--
MW-310	09/05/13	**0.96**	0.0598	0.31	0.11	**5.51**	--	--	--
MW-310	11/05/13	**0.772**	0.0409	0.226	0.0846	**4.92**	--	--	--
MW-310	01/16/14	**0.821**	0.0414	0.189	0.0775	**5.94**	--	--	< 0.001[1]
MW-310	04/23/14	**0.796**	0.0432	0.187	0.0607	**5.88**	--	--	--
MW-310	07/24/14	**0.92**	0.0489	0.368	0.0647	**6.36**	0.605	< 0.094	--
MW-310	11/04/14	**0.739**	0.0387	0.132	0.0538	**5.15**	0.613	< 0.094	--
MW-310	03/09/15	**0.736**	0.0475	0.189	0.0606	**4.71**	--	--	--
MW-310	05/21/15	**0.641**	0.0464	0.169	0.0572	**4.39**	--	--	< 0.010
MW-310	07/28/15	**0.714**	0.0428	0.181	0.0488	**3.72**	--	--	--
MW-310	12/10/15	**0.405**	0.0396	0.0771	0.0564	**3.89**	2.75	< 0.390	--
MW-310	02/23/16	**0.755**	0.0436	0.303	0.0615	**4.86**	--	--	--
MW-310	05/02/16	**0.655**	0.0349	0.324	0.0721	**4.82**	--	--	--
MW-310	08/29/16	**0.734**	0.0608	0.209	0.0885	**5.38**	--	--	--
MW-310	12/15/16	**0.673**	0.0504	0.289	0.0747	**5.92**	1.72	< 0.0624	--
MW-310	03/13/17	**0.809**	0.0541	0.387	0.0848	**5.58**	--	--	--
MW-310	06/15/17	**0.984**	0.0504	0.318	0.0635	**4.29**	--	--	--
MW-310	08/22/17	0.0562	0.0135	0.0416	0.0297	**2.17**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-310	12/05/17	0.00444	0.000430 J	0.0122	0.0172	0.459	1.66	< 0.122	--
MW-310	03/06/18	0.0293	< 0.000312	0.00108	0.00167 J	0.724	--	--	--
MW-310	06/13/18	0.0448	0.00103	0.0098	0.00308	0.748	--	--	--
MW-310	09/06/18	0.0182	0.000905 J	< 0.000198	0.000637 J	0.284	--	--	--
MW-310	12/20/18	0.00126	< 0.000312	< 0.000198	< 0.000442	0.0782 J	0.652	0.126 J	--
MW-310	03/19/19	0.00127	< 0.000312	0.000226 J	< 0.000442	0.297	--	--	--
MW-310	05/16/19	< 0.000200	< 0.000170	< 0.000190	< 0.000580	0.24	--	--	--
MW-310	09/19/19	0.000104 J	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-310	12/11/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.0739 J	0.453	< 0.120	--
MW-310	04/28/20	0.00595	< 0.000312	0.000357 J	< 0.000442	0.579	--	--	--
MW-310	06/30/20	0.00523	< 0.000312	0.000481 J	< 0.000442	0.669 J	--	--	--
MW-310	09/21/20	0.00903	<0.001	0.000681 J	<0.003	0.427	--	--	--
MW-310	12/15/20	0.00622	<0.0002	0.00156	<0.0005	0.726	8.62	0.508	--
MW-310	04/12/21	0.0221 J-	0.000414 J	0.00269 J-	0.000570 J-	**1.61**	--	--	--
MW-310	06/15/21	0.0289	0.000421 J	0.00359	0.00117 J	0.554	--	--	--
MW-310	09/22/21	0.0159	<0.00100	0.00137	<0.00300	0.343	--	--	--
MW-310	12/16/21	0.0166	<0.00100	0.00170	0.000730 J	**1.40**	6.76	0.667	--
MW-310	03/29/22	0.0313	0.000978 J	0.00948	0.00296 J	**1.55**	--	--	--
MW-310	06/28/22	0.0392	0.000966 J	0.0179	0.00550	0.924	--	--	--
MW-311	11/05/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.095	< 0.010
MW-311	03/09/15	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-311	06/11/15	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-311	07/28/15	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--
MW-311	12/10/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-311	02/23/16	< 0.0000320	< 0.000038(	< 0.0000860	< 0.0000160	< 0.0178	--	--	--
MW-311	05/04/16	0.000716	< 0.000312	< 0.000198	< 0.000162	0.0260 J	--	--	--
MW-311	08/29/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000162	< 0.0178	--	--	--
MW-311	12/15/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	--	--	--
MW-311	03/13/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	06/15/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	08/22/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	12/07/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	03/08/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	06/13/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	09/05/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	12/20/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	--	--	--
MW-311	03/18/19	0.000107 J	0.000409 J	< 0.000198	< 0.000442	0.3	--	--	--
MW-311	05/16/19	0.000237 J	0.000976 J	< 0.000190	< 0.000580	0.618	--	--	--
MW-311	09/19/19	0.000211 J	< 0.000312	< 0.000198	< 0.000442	0.461	--	--	--
MW-311	12/12/19	< 0.0000930	< 0.000312	0.000290 J	0.000839 J	0.751	--	--	--
MW-311	04/27/20	0.000221 J	0.00104	0.000292 J	0.000654 J	0.919	--	--	--
MW-311	06/30/20	0.000252 J	0.000799 J	0.000361 J	0.000883 J	**1.41 J**	--	--	--
MW-311	09/22/20	0.000313 J	0.00122	0.000351 J	0.000558 J	0.894	--	--	--
MW-311	12/15/20	0.000211	0.000865	0.000386	0.000641	**1.66 J+**	--	--	--
MW-311	04/13/21	<0.000200	0.00102	0.000247	<0.000500	**1.32**	--	--	--
MW-311	09/23/21	0.00207	0.00309	0.000899 J	0.000789 J	**1.20**	--	--	--
MW-311	12/16/21	0.000347 J	0.000923 J	0.000343 J	0.00105 J	**1.63**	--	--	--
MW-311	03/29/22	0.000243 J	0.000909 J	0.000302 J	0.000828 J	**1.66**	--	--	--
MW-311	06/28/22	0.00253	0.00349	0.000596 J	0.000644 J	**2.05**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071 mg/L	200 mg/L	29 mg/L	NE mg/L	1 mg/L	10 mg/L	10 mg/L	0.0058 mg/L
MW-312	11/05/14	**0.239**	0.0058	0.0065	0.0102	**1.64**	1.13	0.132 J	< 0.010
MW-312	03/09/15	**0.357**	0.0044 J	0.0086	0.0050 J	**1.91**	--	--	--
MW-312	06/11/15	**0.204**	0.0034 J	0.0023 J	0.0027 J	**1.35**	--	--	--
MW-312	07/28/15	**0.313**	0.0041 J	0.0030 J	0.0032 J	**1.65**	--	--	--
MW-312	12/10/15	**0.0718**	0.00333	0.00222	0.00461	**1.26**	--	--	--
MW-312	02/23/16	**0.327**	0.00354	0.00759	0.00416	**1.96**	--	--	--
MW-312	05/04/16	**0.414**	0.00399	0.00662	0.00376	**2.22**	--	--	--
MW-312	08/29/16	**0.37**	0.00457 J	0.00354 J	0.00394 J	**2.3**	--	--	--
MW-312	12/15/16	**0.356**	0.00336 J	0.00556 J	< 0.000442	**2.27**	--	--	--
MW-312	03/13/17	**0.35**	0.00362	0.00527	0.00375	**2.07**	--	--	--
MW-312	06/15/17	**0.383**	0.00372	0.00425	0.00368 J	**1.89**	--	--	--
MW-312	08/23/17	**0.33**	0.00395	0.00279	0.00422	**2.02**	--	--	--
MW-312	12/07/17	**0.241**	0.00441	0.00223	0.00708	**1.72**	--	--	--
MW-312	03/08/18	**0.261**	0.00273 J	0.00260 J	0.00311 J	**1.77**	--	--	--
MW-312	06/13/18	**0.284**	0.0044	0.00243	0.0048	**1.69**	--	--	--
MW-312	09/05/18	**0.283**	0.00405	0.00306	0.0041	**2.06**	--	--	--
MW-312	12/20/18	**0.126**	0.00284	0.00231	0.00361	**1.44**	--	--	--
MW-312	03/19/19	**0.183**	0.00372	0.00472	0.00447	**2.07**	--	--	--
MW-312	05/16/19	**0.189**	0.00286	0.00353	0.00290 J	**2.5**	--	--	--
MW-312	09/19/19	**0.0928**	0.00233	0.00307	0.00220 J	**1.64**	--	--	--
MW-312	12/12/19	**0.094**	0.00251	0.00341	0.00275 J	**1.7**	--	--	--
MW-312	04/28/20	**0.0721**	0.00213	0.00315	0.00274 J	**1.66**	--	--	--
MW-312	06/30/20	**0.0792**	0.00238	0.00406	0.00208 J	**1.47**	--	--	--
MW-312	09/22/20	**0.176**	0.00286	0.0068	0.00295 J	**2.69**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-312	12/15/20	0.0498	0.00251	0.00437	0.00284	**2.56 J+**	--	--	--
MW-312	04/13/21	**0.121**	0.00244	0.00453	0.00219	--	--	--	--
MW-312	06/16/21	0.0472	0.00214	0.00250	0.00199 J	**1.57**	--	--	--
MW-312	09/23/21	0.0398	0.00264	0.00329	0.00226 J	**1.83**	--	--	--
MW-312	12/16/21	0.0300	0.00225	0.00290	0.00237 J	**2.99**	--	--	--
MW-312	03/29/22	0.0136	0.00172	0.00240	0.00180 J	**2.77**	--	--	--
MW-312	06/29/22	0.0358	0.00269	0.00230	0.00205 J	**2.28**	--	--	--
MW-313	08/29/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000162	<0.0178	0.218	< 0.0603	--
MW-313	12/12/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.100	0.207	< 0.0598	--
MW-313	03/13/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.146 J	< 0.121	--
MW-313	06/15/17	< 0.0000930	< 0.000312	< 0.000198	0.000463 J	< 0.0704	0.165 J	< 0.122	--
MW-313	08/22/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.222 J	< 0.121	--
MW-313	12/07/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.153 J	< 0.120	--
MW-313	03/07/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.120	< 0.131	--
MW-313	06/13/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.139 J	< 0.123	--
MW-313	09/05/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.362	0.255 J	--
MW-313	12/20/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.468	0.327 J	--
MW-313	03/19/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.174 J	< 0.117	--
MW-313	05/16/19	< 0.000200	< 0.000170	< 0.000190	< 0.000580	0.0807	0.207 J	0.164 J	--
MW-313	09/19/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.237	< 0.114	--
MW-313	12/12/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.473	0.153 J	--
MW-313	04/27/20	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.149 J	< 0.122	--
MW-313	06/30/20	0.000136 J	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.260	< 0.116	--
MW-313	09/22/20	<0.0004	<0.001	<0.001	<0.003	<0.150	0.309	<0.408	--

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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-313	12/15/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	0.288	<0.388	--
MW-313	04/13/21	<0.000200	<0.000200	<0.000200	<0.000500	<0.250	0.272	<0.350	--
MW-313	06/16/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.156 J	<0.401	--
MW-313	09/23/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.161 J	<0.392	--
MW-313	12/16/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.359	0.185 J	--
MW-313	03/29/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	<0.237	<0.395	--
MW-313	06/28/22	<0.000400	<0.00100	<0.00100	<0.00300	<0.15	0.177 J	0.14 J	--
MW-314	08/30/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000162	0.182	0.293	< 0.0599	--
MW-314	12/14/16	0.00432	0.000374 J	< 0.000198	< 0.000442	0.298	0.401	0.0679 J	--
MW-314	03/13/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.0891 J	0.245	<0.120	--
MW-314	06/14/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.227 J	< 0.122	--
MW-314	08/23/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.136 J	0.283	< 0.124	--
MW-314	12/06/17	0.000153 J	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.285	< 0.122	--
MW-314	03/07/18	0.00726	< 0.000312	< 0.000198	< 0.000442	0.131 J	0.336	< 0.127	--
MW-314	06/12/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.121 J	0.46	< 0.121	--
MW-314	09/05/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.203	0.825	0.501	--
MW-314	12/20/18	0.000564	0.000600 J	< 0.000198	< 0.000442	0.138 J	0.788	0.471	--
MW-314	03/19/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.157	0.608	0.139 J	--
MW-314	05/16/19	< 0.000200	< 0.000170	< 0.000190	< 0.000580	0.201	2.09	0.248 J	--
MW-314	12/10/19	< 0.000105 J	0.000400 J	< 0.000198	< 0.000442	0.26	1.44	0.178 J	--
MW-314	04/28/20	0.000578	< 0.000312	< 0.000198	< 0.000442	0.283	2.36	0.186 J	--
MW-314	06/29/20	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	0.147 J	2.57	0.214 J	--
MW-314	09/22/20	0.00584	0.000903 J	<0.001	0.000807 J	0.345	1.60	0.155 J	--
MW-314	12/15/20	0.0146	0.00182	0.00036	0.00186	0.578	1.84	<0.379	--

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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-314	04/13/21	<0.000200	0.000391 J+	<0.000200	<0.000500	0.363	2.75	0.745	--
MW-314	03/28/22	0.000477	0.000624 J	<0.00100	0.000682 J	0.253	0.682	<0.391	--
MW-314	06/28/22	<0.000400	0.000346 J	<0.00100	<0.00300	0.253	0.936	0.166 J	--
MW-315	08/29/16	**0.0965**	0.00265	0.000548 J	0.00135 J	0.453	1.55	< 0.0600	--
MW-315	12/12/16	0.0174	0.00361	0.0023	0.00408	**1.17**	1.29	0.0871 J	--
MW-315	03/13/17	0.0295	0.00478	0.00153	0.00793	**1.24**	1.64	< 0.121	--
MW-315	06/15/17	**0.0804**	0.00426	0.000634 J	0.00965	**1.2**	2.95	< 0.122	--
MW-315	08/23/17	**0.0727**	0.00403	0.000909 J	0.00871	**1.71**	2.74	< 0.123	--
MW-315	12/07/17	0.00479	0.00377	0.000382 J	0.00756	**1.19**	2.21	< 0.121	--
MW-315	03/08/18	0.0435	0.00411	0.000736 J	0.00712	**1.39**	1.15	< 0.125	--
MW-315	06/13/18	0.0619	0.00529	0.000648 J	0.00762	**1.19**	1.78	< 0.120	--
MW-315	09/05/18	0.0178	0.00461	0.000476 J	0.00904	**1.33**	2.89	0.267 J	--
MW-315	12/20/18	0.00283	0.00464	0.000599 J	0.0106	**1.16**	3.06	0.310 J	--
MW-315	03/18/19	0.0233	0.00363	0.000959 J	0.0039	**1.4**	1.89	0.149 J	--
MW-315	05/16/19	0.0565	0.00393	0.000584 J	0.00399	**2.16**	2.38	0.179 J	--
MW-315	09/19/19	0.0361	0.0036	0.000542 J	0.00353	**1.29**	2.61	0.133 J	--
MW-315	12/12/19	0.00334	0.00389	0.000667 J	0.005	**1.68**	3.96	0.266 J	--
MW-315	04/27/20	0.051	0.00406	0.000695 J	0.00368	**1.66**	2.81	0.126 J	--
MW-315	06/30/20	0.0699	0.00574	0.000878 J	0.00413	**1.82**	2.74	0.155 J	--
MW-315	09/22/20	0.0297	0.00383	0.000625 J	0.00266 J	**1.78**	2.89	0.171 J	--
MW-315	12/15/20	0.0028	0.0044	0.000673	0.00368	**2.26 J+**	3.34	<0.385	--
MW-315	04/13/21	0.0666 J	0.00493	0.00141	0.00256	**2.90 J+**	5.04	0.691	--
MW-315	06/16/21	0.0578	0.00411	0.00182	0.00289 J	**1.66**	3.32	0.218 J	--
MW-315	09/23/21	0.00915	0.00392	0.000428 J	0.00276 J	**1.48**	3.27	0.180 J	--

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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-315	12/16/21	0.00421	0.00375	0.000543 J	0.00251 J	**2.81**	3.23	0.296 J	--
MW-315	03/29/22	0.0452	0.00420	0.000890 J	0.00252 J	**2.41**	2.44	0.136 J	--
MW-315	06/28/22	0.0177	0.00382	0.000548 J	0.00284 J	**2.37**	2.31	0.207 J	--
SH-04	01/13/04	**1.2**	0.21	0.14	2.11	**15**	4.7	< 2.5	--
SH-04	04/20/04	**1.5**	0.49	0.64	5.79	**26**	6.2	< 10	--
SH-04	07/27/04	**1.3**	0.13	0.55	1.78	**15**	5.4	0.53	--
SH-04	04/20/05	**0.98**	0.061	0.36	1.07	**11**	4.2	< 1.5	--
SH-04	04/25/06	**1.25**	0.089	0.65	2.31	**20**	8.23	2.52	--
SH-04	10/30/07	**0.884**	0.0315	0.315	0.0814	**<5.0**	--	--	--
SH-04	05/20/08	**1.1**	0.048	0.52	0.657	**8.9**	4.8	0.92	--
SH-04	11/20/08	**0.79**	0.032	0.23	0.0384	**6.6**	2.7	< 0.5	--
SH-04	04/08/09	**0.87**	0.04	0.25	0.19	**9.2**	4.7	< 0.1	--
SH-04	11/16/09	**0.48**	0.023	0.068	0.016	**4.9**	3.7	< 0.1	--
SH-04	04/27/10	**0.71**	0.027	0.27	0.13	**7.3**	4.7	0.39	--
SH-04	10/25/10	**0.58**	0.019	0.18	0.013	**4**	2.8	< 0.1	--
SH-04	05/23/11	**0.655**	0.0145	0.151	0.034	**5.4**	1.84	0.13	--
SH-04	10/27/11	**0.393**	0.02	0.0926	0.0279	**5.35**	1.22	< 0.19	--
SH-04	03/01/12	**0.614**	0.0227	0.0932	0.0124 J	**5.53**	--	--	--
SH-04	06/11/12	**0.426**	0.0142	0.112	0.0198 J	**6**	1.49	0.393	--
SH-04	09/25/12	**0.124**	0.0184	0.461	0.139	**6.52**	--	--	--
SH-04	11/25/12	**0.073**	0.0079 J	0.609	0.326	**8.15**	0.762	< 0.098	--
SH-04	05/15/13	0.0016 J	0.0005	0.0042	0.0032 J	**2.16**	0.376	< 0.096	--
SH-04	11/04/13	0.0032	0.00043 J	0.0071	0.005	**1.05**	0.134	< 0.094	--
SH-04	04/24/14	0.0091	0.00053 J	0.00090 J	0.0014 J	0.938	0.469	0.0944 J	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
SH-04	11/06/14	0.0249	0.0023	0.0173	0.0072	0.984	0.608	< 0.094	--
SH-04	05/21/15	0.0094	0.00048 J	0.0035	0.0021	0.78	0.171	< 0.094	--
SH-04	12/08/15	0.0155	0.00118	0.00359	0.00409	0.927	1.74	0.422	--
SH-04	05/05/16	0.000454	< 0.000312	0.000939 J	0.000887 J	0.941	0.23	< 0.0601	--
SH-04	12/14/16	0.00534	0.000990 J	0.0199	0.0123	0.843	1	0.102 J	--
SH-04	06/14/17	0.00158	0.000468 J	0.00192	0.00208 J	0.702	0.242 J	0.138 J	--
SH-04	12/07/17	0.00934	0.0015	0.00205	0.00351	0.796	1.78	< 0.136	--
SH-04	06/13/18	0.0052	0.000593 J	0.0042	0.00212 J	0.724	0.187 J	< 0.123	--
SH-04	12/19/18	0.0118	0.00195	0.0125	0.00477	0.804	0.954	0.210 J	--
SH-04	05/16/19	0.00169	0.000346 J	0.00225	0.00227 J	**1.35**	0.582	0.174 J	--
SH-04	12/11/19	0.012	0.00186	0.00139	0.00342	0.0805	1.26	< 0.121	--
SH-04	06/30/20	0.00239	0.000477 J	0.00124	0.00123 J	0.379	0.256	< 0.119	--
SH-04	12/14/20	0.0118	0.00164	0.00587	0.00262	0.359	2.78	0.472	--
SH-04	06/15/21	0.00525	0.000511 J	0.00294	0.00162 J	0.472	0.209 J	<0.404	--
SH-04	12/15/21	0.0167	0.00172	0.00150	0.00380	**1.29**	2.67	0.400 J	--
SH-04	04/18/22	0.00626	0.00105	0.00384	0.00457	**1.17**	0.549	<0.392	--
SH-04	06/28/22	0.0117	0.00110	0.00263	0.00226 J	0.813	0.38	0.14 J	--
TES-MW-1	01/14/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
TES-MW-1	04/20/04	0.0067	< 0.001	0.011	0.043	< 0.25	< 0.25	< 0.5	--
TES-MW-1	04/20/04	0.0075	< 0.001	0.013	0.049	< 0.25	< 0.25	< 0.5	--
TES-MW-1	07/28/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
TES-MW-1	10/18/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
TES-MW-1	01/25/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--
TES-MW-1	01/25/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	< 0.25	< 0.5	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
TES-MW-1	04/19/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.05	< 0.25	< 0.5	--
TES-MW-1	07/13/05	0.001	< 0.001	0.006	0.0189	0.1	< 0.25	< 0.5	--
TES-MW-1	10/20/05	0.0039	< 0.001	0.013	0.0437	0.23	< 0.25	< 0.5	--
TES-MW-1	01/27/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	< 0.05	< 0.240	< 0.481	--
TES-MW-1	11/18/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	< 0.25	< 0.5	--
TES-MW-1	11/18/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
TES-MW-1	10/26/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	< 0.1	< 0.1	--
TES-MW-1	05/24/11	<0.0003	<0.0005	<0.0003	<0.0007	<0.050	--	--	--
TES-MW-1	10/27/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	< 0.10	< 0.20	--
TES-MW-1	11/26/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.050	< 0.10	--
TES-MW-1	11/06/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.095	--
TES-MW-1	11/04/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.095	--
TES-MW-1	12/09/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	< 0.234	< 0.390	--
TES-MW-1	12/13/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	< 0.0466	< 0.0699	--
TES-MW-1	12/06/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.0816	< 0.122	--
TES-MW-1	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.106	< 0.116	--
TES-MW-1	12/09/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.111	< 0.121	--
TES-MW-1	12/16/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	<0.238	<0.397	--
TES-MW-1	12/14/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	<0.237	0.162 J	--
TX-03A	01/13/04	**2.9**	0.018	0.038	0.091	**2.7**	0.86	< 0.5	--
TX-03A	04/19/04	**4.4**	0.047	0.12	0.11	**12**	1.3	< 0.5	--
TX-03A	07/27/04	**1.7**	0.011	0.016	0.037	**5.2**	0.81	< 0.5	--
TX-03A	10/18/04	**3.2**	0.024	0.062	0.093	**7.5**	1.2	< 0.5	--
TX-03A	01/24/05	**2.5**	0.02	< 0.01	0.065	**8.2**	0.54	< 0.5	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
TX-03A	04/19/05	**2.5**	0.021	0.026	0.049	**6.1**	0.47	< 0.5	--
TX-03A	07/12/05	**3.1**	0.024	0.044	0.054	**10**	0.32	< 0.5	--
TX-03A	10/31/07	**2.2**	0.0233	0.0601	0.0503	<5.0	--	--	--
TX-03A	05/20/08	**0.88**	0.007	0.016	0.01	**3**	--	--	--
TX-03A	11/20/08	**2.1**	0.019	0.038	0.018	**4.5**	--	--	--
TX-03A	04/08/09	**1.2**	< 0.025	0.028	< 0.025	**3.5**	--	--	--
TX-03A	11/17/09	**0.97**	0.0078	0.016	0.011	**2.4**	--	--	--
TX-03A	04/27/10	**1.7**	0.0096	0.0087	0.0099	**4.6**	--	--	--
TX-03A	10/25/10	**1.7**	0.011	0.067	0.013	**3.3**	--	--	--
TX-03A	05/23/11	**1.78**	<0.025	0.044	<0.035	**7.53**	--	--	--
TX-03A	10/27/11	**3.44**	0.0712	0.147	0.111	**8.51**	--	--	--
TX-03A	03/01/12	**1.74**	0.0261	0.0272	0.0345 J	**5.58**	--	--	--
TX-03A	06/12/12	**1.57**	0.0200 J	0.0139 J	0.0300 J	**6.78**	--	--	--
TX-03A	09/25/12	**1.7**	0.0298	0.041	0.0501	**5.53**	--	--	--
TX-03A	11/28/12	**1.18**	0.0188 J	0.0232	0.0357 J	**4.91**	--	--	--
TX-03A	02/21/13	**2.81**	0.0403	0.0421	0.0489 J	**8.2**	0.32	< 0.10	--
TX-03A	05/15/13	**2.15**	0.0459 J	0.189	0.0643 J	**3.11**	--	--	--
TX-03A	11/05/13	**2.72**	0.0343 J	0.0364 J	0.0411 J	**6.01**	--	--	--
TX-03A	04/23/14	**1.22**	0.0171	0.0251	0.027	**5.76**	--	--	--
TX-03A	07/24/14	**1.64**	0.0317	0.0698	0.052	**7.55**	0.382	< 0.094	--
TX-03A	11/04/14	**0.941**	0.0137	0.0366	0.0269	**5.76**	0.448	< 0.094	--
TX-03A	03/09/15	**1.86**	0.0246 J	0.0581	0.0390 J	**7.16**	--	--	--
TX-03A	05/21/15	**1.15**	0.0144 J	0.0462	0.0260 J	**3.4**	--	--	--
TX-03A	07/28/15	**1.72**	0.0213 J	0.118	0.0355 J	**5.42**	--	--	--
TX-03A	12/10/15	**0.635**	0.0126	0.026	0.0253	**3.32**	1.34	< 0.391	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
TX-03A	02/23/16	**1.78**	0.0274	0.0882	0.0385	**5.17**	--	--	--
TX-03A	05/02/16	**1.54**	0.037	0.208	0.0503	**6.3**	--	--	--
TX-03A	08/29/16	**0.844**	0.0257	0.246	0.053	**5.89**	--	--	--
TX-03A	12/15/16	**0.995**	0.0197 J	0.0697	0.0357 J	**4.81**	1.73	0.125 J	--
TX-03A	03/13/17	**0.76**	0.0208	0.0901	0.0352 J	**3.66**	--	--	--
TX-03A	06/13/17	**1.37**	0.0361	0.246	0.0618 J	**5.36**	--	--	--
TX-03A	08/22/17	**1.08**	0.0233	0.137	0.0363	**4.55**	--	--	--
TX-03A	12/05/17	**0.258**	0.00697 J	0.0172 J	0.0126 J	**3.07**	2.03	0.172 J	--
TX-03A	03/27/18	**0.135**	0.00114	0.00395	0.000969 J	**1.21**	--	--	--
TX-03A	06/13/18	**0.204**	0.0024	0.015	0.000713 J	0.97	--	--	--
TX-03A	09/06/18	**0.263**	0.00308	0.0252	0.00115 J	**1.31**	--	--	--
TX-03A	12/20/18	0.0278	0.000612 J	0.00282	0.000499 J	0.768	2.88	1.05	--
TX-03A	03/19/19	0.0131 J	< 0.000312	0.00143	< 0.000442	0.938	--	--	--
TX-03A	05/16/19	**0.102 J**	< 0.000170	0.00115 J	< 0.000580 J	0.991	--	--	--
TX-03A	09/19/19	0.00642	< 0.000312	0.00722	< 0.000442	0.446	--	--	--
TX-03A	12/11/19	0.00173	< 0.000312	0.0017	< 0.000442	0.521	1.72	0.154 J	--
TX-03A	04/28/20	0.023	< 0.000312	0.000578 J	< 0.000442	0.181	--	--	--
TX-03A	06/30/20	0.00796	< 0.000312	0.00135	< 0.000442	0.129 J	--	--	--
TX-03A	09/21/20	0.00527	<0.001	0.00293	<0.003	0.139 J	--	--	--
TX-03A	12/15/20	0.00499	0.00022	0.0029	<0.0005	<0.250	0.520	<0.371	--
TX-03A	04/12/21	0.0665 J	0.00151	0.00955	<0.000500	0.465	--	--	--
TX-03A	06/16/21	0.0416	0.00151	0.0192	0.000832 J	0.285	--	--	--
TX-03A	09/23/21	0.0183	0.000973 J	0.00677	0.000651 J	0.221	--	--	--
TX-03A	03/28/22	**0.121**	0.00255	0.0120	0.00163 J	0.998	--	--	--
TX-03A	06/28/22	**0.114**	0.00632	0.0132	0.00356	**1.39**	--	--	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
TX-04	01/13/04	0.025	0.0055	< 0.001	0.0194	0.65	0.59	< 0.5	--
TX-04	04/21/04	0.0025	0.0017	< 0.001	0.0031	0.47	2.2	< 0.75	--
TX-04	07/27/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	1.5	< 0.5	--
TX-04	10/18/04	< 0.001	< 0.001	< 0.001	0.0022	0.28	1.2	< 0.5	--
TX-04	01/24/05	0.031	0.0071	< 0.001	0.0204	0.87	0.64	< 0.5	--
TX-04	04/20/05	0.014	0.0036	< 0.001	0.0085	0.54	0.73	< 0.5	--
TX-04	07/12/05	< 0.001	< 0.001	< 0.001	0.0014	0.34	0.82	< 0.5	--
TX-04	10/18/05	< 0.001	< 0.001	< 0.001	< 0.001	0.2	1.1	< 0.5	--
TX-04	01/25/06	0.00127	0.001	< 0.0005	0.00151	0.206	0.835	< 0.476	--
TX-04	11/18/08	< 0.005	< 0.005	< 0.005	< 0.005	0.076	< 0.25	< 0.5	--
TX-04	11/16/09	< 0.0005	< 0.001	< 0.001	< 0.001	0.17	0.13	< 0.1	--
TX-04	10/25/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.17	< 0.1	--
TX-04	05/23/11	<0.0003	<0.0005	<0.0003	<0.0007	0.0554	--	--	--
TX-04	10/26/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	< 0.20	0.0966	< 0.20	--
TX-04	11/26/12	0.0013	0.00038 J	< 0.00020	0.00052 J	0.0980 J	0.0807 J	< 0.10	--
TX-04	11/04/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.0492 J	< 0.095	--
TX-04	11/06/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	< 0.048	< 0.096	--
TX-04	12/08/15	0.000268	< 0.0010	< 0.0010	< 0.0030	< 0.100	< 0.245	< 0.408	--
TX-04	12/12/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	0.0762 J	< 0.0608	--
TX-04	12/05/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.0834	< 0.125	--
TX-04	12/19/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	< 0.104	< 0.114	--
TX-04	12/12/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.122 J	< 0.119	--
TX-04	12/14/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	<0.110	<0.351	--
TX-04	12/15/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	<0.247	<0.411	--

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		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
TX-06A	01/14/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	5.8	< 1	--
TX-06A	04/21/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	3.4	< 0.75	--
TX-06A	07/27/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	3.6	< 0.5	--
TX-06A	10/18/04	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	4.1	< 0.5	--
TX-06A	01/24/05	< 0.001	< 0.001	< 0.001	< 0.001	< 0.25	2.7	< 0.5	--
TX-06A	04/20/05	< 0.001	< 0.001	< 0.001	< 0.001	0.18	6.3	< 1.5	--
TX-06A	07/13/05	< 0.001	< 0.001	< 0.001	< 0.001	0.26	2.5	< 0.5	--
TX-06A	10/18/05	< 0.001	< 0.001	< 0.001	< 0.001	0.072	0.93	< 0.5	--
TX-06A	01/26/06	< 0.0005	< 0.0005	< 0.0005	< 0.001	0.126	1.57	< 0.476	--
TX-06A	11/18/08	< 0.005	< 0.005	< 0.005	< 0.005	< 0.05	0.49	< 0.5	--
TX-06A	11/17/09	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.24	< 0.1	--
TX-06A	10/28/10	< 0.0005	< 0.001	< 0.001	< 0.001	< 0.1	0.72	< 0.1	--
TX-06A	10/25/11	< 0.0010	< 0.0010	< 0.0010	< 0.0020	0.0519	0.499	< 0.21	--
TX-06A	11/25/12	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.50	0.716	< 0.098	--
TX-06A	11/07/13	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.358	< 0.095	--
TX-06A	11/06/14	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	0.758	0.184	--
TX-06A	12/08/15	< 0.00020	< 0.0010	< 0.0010	< 0.0030	< 0.100	1.03	<0.388	--
TX-06A	12/12/16	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0178	0.433	0.0707 J	--
TX-06A	12/05/17	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.36	< 0.122	--
TX-06A	12/20/18	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.592	0.244 J	--
TX-06A	12/10/19	< 0.0000930	< 0.000312	< 0.000198	< 0.000442	< 0.0704	0.244	< 0.119	--
TX-06A	12/14/20	<0.00020	<0.0002	<0.00020	<0.0005	<0.250	1.32	0.589	--
TX-06A	12/15/21	<0.000400	<0.00100	<0.00100	<0.00300	<0.150	0.589	0.146 J	--

Table 3
BTEX, Petroleum Hydrocarbons, and Lead in Groundwater
Shell Harbor Island Terminal
Seattle, Washington

		Volatile Organic Compounds				Hydrocarbons			Lead
Sample ID	**Sample Date**	**Benzene**	**Toluene**	**Ethylbenzene**	**Total Xylenes**	**TPHg**	**TPHd**	**TPHo**	**Total**
Consent Decree Cleanup Levels (Ecology, 1998)		0.071	200	29	NE	1	10	10	0.0058
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-01	07/28/15	< 0.00020	< 0.00020	< 0.00020	< 0.00046	< 0.050	--	--	--

Note:

= Indicates data collected during this progress report period

* = Cleanup levels per the Cleanup Action Plan (Ecology, 1998)

[1] = Dissolved lead result

Bold = indicate detected concentration greater than cleanup level

BTEX = benzene, toluene, ethylbenzene, and total xylenes

J = Result is less than the reporting limit, but greater than or equal to the method detection limit, and the concentration is an approximate

J+ = The result is an estimated quantity, but the result may be biased high.

J- = The result is an estimated quantity, but the result may be biased low.

< = not detected at or above the indicated limit. Beginning June 12, 2012, limits shown are laboratory Method Detection Limits (MDLs). F

mg/L = milligrams per liter

NA = not analyzed

NE = not established

TPHg = Total petroleum hydrocarbons as gasoline analyzed by Northwest Method NWTPH-Gx.

TPHd = Total petroleum hydrocarbons as diesel analyzed by Northwest Method NWTPH-Dx.

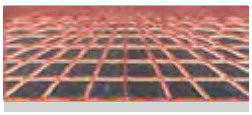
TPHo = Total petroleum hydrocarbons as oil analyzed by Northwest Method NWTPH-Dx.

Appendices

Appendix A

ULS Report

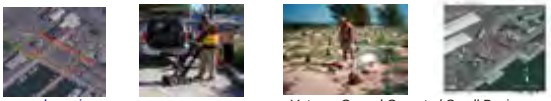

GEOMARKOUT



SEATTLE based www.geomarkout.com
ALASKA • HAWAII • PNW (206) 384-2857
a division of ULS Services Corporation

CORPORATE ADDRESS / INQUIRIES
P.O. Box 724, Pocatello, ID 83204 (Mail only)
6742 W. Buckskin Rd, Pocatello, ID 83201 (Parcels only)

FIELD SERVICES:
SEATTLE/AK / HAW
4206 Gay Road East, Tacoma WA 98443
C : 206 384 2857



www.ulsservicescorp.com *a Veteran Owned Operated Small Business*

35 YEARS IN BUSINESS

Work Order Agreement

PROJECT / LOCATION SHELL TERMINAL SEATTLE , WA	Date 6/20/2022 0700-1215 (5.25) Report 1.

CLIENT GHD	**LABOR HOURS W/REPORT/ HRS 6.25**

WORK REQUESTED: UT1ILITY LOCATE-PRESCREENING AT FOUR PROPOSED MW LOCATIONS AROUND PUMP HOUSE. GENERATE REPORT.

WORK PERFORMED	**PRELIMINARY** REVIEW OF CLIENT PROVIDED UTILITY DRAWINGS. NONE
VISUAL SITE INSPECTION (MANHOLES, DRAINS): SURFACE ONLY	**EMPCL CONDUCTIVE UTILITY SURVEY: CHECK GAS: X ELECTRIC: X COMM.: X WATER: X**
EMIMD METAL DETECTION SURVEY: **EM AND MAG (LOW AMBIENT NOISE – HI SETTING = 7.5)** GOOD	**EM INSERTION : NF**
GPR NON-CONDUCTIVE SURVEY: **F**AIR-GOOD RESPONSE. (POOR OVER SOME UTILITIES PIPING).	**CLIENT ON-SITE REVIEW OF FINDINGS:** YES

GENERAL LIMITATIONS

NOTE: The work described herein is performed to industry standards (or higher) using multiple methodology and QA/QC protocol. ULS cannot guarantee the accuracy or the ability to detect all underground facilities and potential interferences. Non-conductive or conductive utilities/facilities may not be detected due to variables and constraints beyond ULS control. Where known, constraints and limitations will be brought to the client's attention. Excavation work may result in injury to persons and/or damage to facilities. Client and/or excavator are advised to take all steps necessary to avoid contact with underground facilities. This includes, but is not limited to, safe digging practices, hand tooling in congested areas and within two feet on either side of marked utilities (distance may vary by law), utility drawing review, site facilities representative review, and "one-call" utilities notification. ULS and its representatives are not responsible for injury to persons or damage to facilities. This document and accompanying pages will be delivered to the client before commencement of intrusive work for the client's review. If any questions arise, please notify our office immediately.

NOTE: Specific comments/limitations/constraints, known and recognized will be recorded on attached pages (field notes). Caution – some facilities (conductive or non- conductive) may not be detected. Not all limitations and constraints may be recognized.

SIGNATURE OF ULS REPRESENTATIVE ON-SITE **M BENEDICT**		**PAGE OF** **1**

X	VISUALS YES
X	ONECALL /DIG ALERT NEED TO CALL ?
X	ELECTRIC NUMEROUS PANELS TELEPHONE UNKNOWN
X	**NAT GAS** ******* NO METER ON SITE IN AREA. ALWAYS VERIFY WITH 811.
X	DOMESTIC AND OR FIRE WATER METER CAUTION WATER AND FIRE HYDRANT IN AREA HOWEVER NO RESPONSE OR DETECTION WITH EM OR GPR.
X	**SEWER/STORM SEWER** STORM DRAIN INLETS OBSERVED DO NOT APPEAR TO TREND INTO DIG ZONE.

……

GEOMARKOUT

a trade name of ULS Services Corp

SHELL OIL TERMINAL SEATTLE PUMPHOUSE

6/20/2022

METHODS AND GENERAL OBSERVATIONS:

■COMPLETED HS MEETING AT FACILITY AND BEGAN MARKOUT WORK. MADE GENERAL SITE WALK TO REVIEW SURVEY AREAS. SITE IS MOSTLY GRAVEL AND SOIL. .

■CHECKED FOR VALVES, METERS, AND CONDUITS, PIPING, TRENCHING SEAMS (SURFACE SCARS), VAULTS, AND USTS, OBSERVED EXISTING ONE CALL MARKOUTS. CHECKED AROUND CANOPY AND RACKS FOR UST, LINE AND VENT LAYOUT.

UTILIZED

,

1) **EM PIPE AND CABLE LOCATOR**
   (USING AMBIENT, GROUND INDUCTION AND CONNNECTION MODE SWEEPS)
2) **EM INDUCTION METAL DETECTOR**
   (EMPCL TRANSMITTER BROADCAST AND EM INDUCTION BOTH HAVE GOOD SIGNAL)
3) **GPR** FAIR TO GOOD RESPONCE

SPECIFIC OBSERVATIONS AND COMMENTS OR CONCERNS:

SEE OBSERVATION COMMENTS TO RIGHT SIDE, ABOVE , BELOW AND PHOTOS BELOW.

……

GEOMARKOUT
a trade name of ULS Services Corp

SHELL TERMINAL PUMP HOUSE

SPECIFIC OBSERVATIONS AND NOTES:

⚠ SPECIAL NOTES CAUTION⚠:

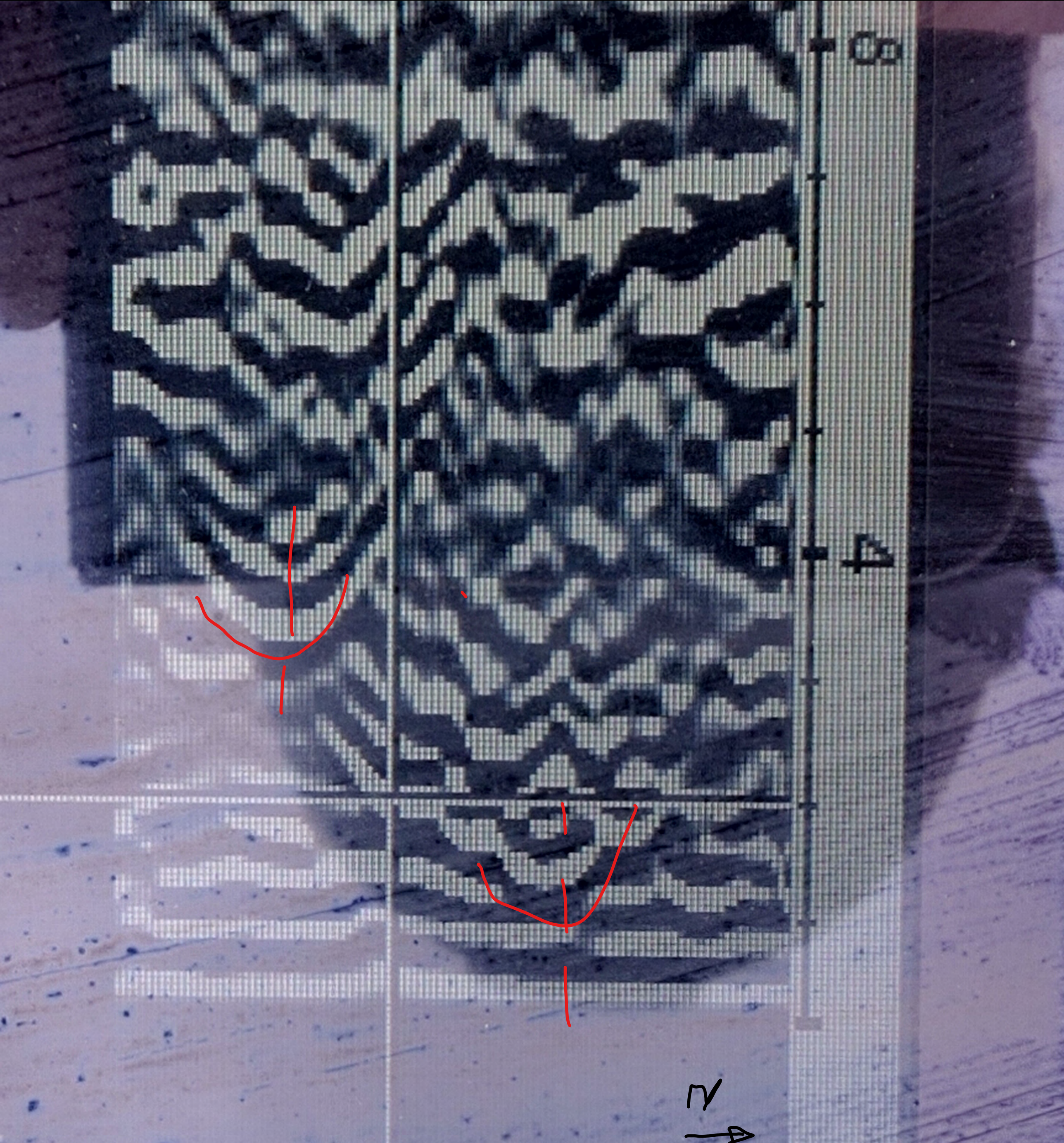
NUMEROUS ELECTRICAL CONDUITS IN AREA.

WATER NOT FOUND OR CONFIRMED.

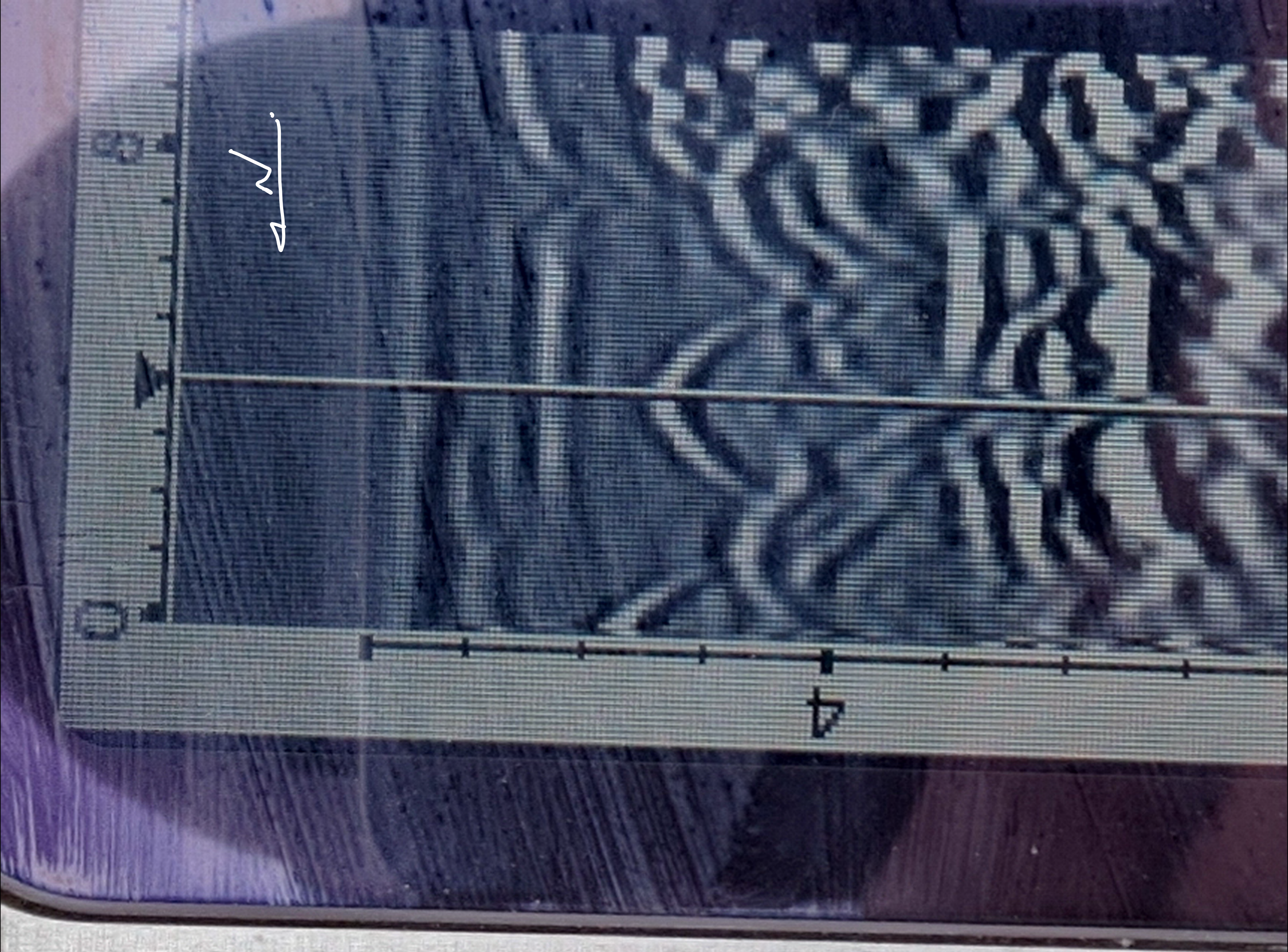
USE SAFE DIG PRACTICE AT THIS SITE.

REFER TO PHOTOS

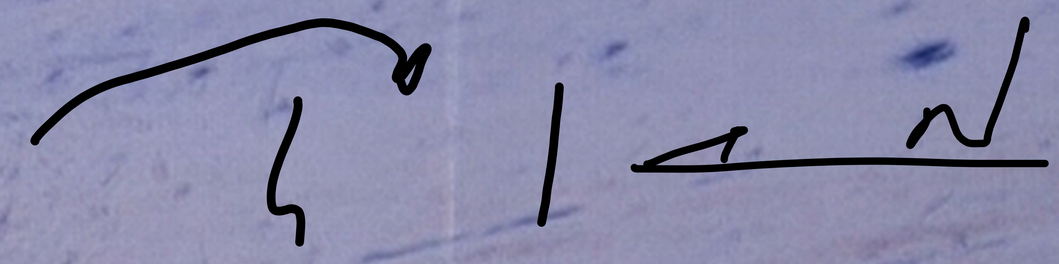
PROCEEED WITH CAUTION AND CARE AT THIS SITE.
END TEXT REPORT. PHOTOS BELOW.
THANK YOU
mwb 206 384-2857 m.geomarkout.com www.geomarkout.com




ULS DIESEL
CAUTION
EAR PROTECTION
MUST BE WORN
AREA



WINDOW
WHITE
BOX




ULS DIESEL
Expose if possible


WINDOW
BOX


ACE3011


WATER
HYDRANT
North


ACE3011
STETZ
588-8999


GHD
USDOT 579604
692
6pc
6pc
N


WHISPERWATT
25
N


WHISPERWATT
25
MQ
UST?


CAUTION
KEEP DOORS CLOSED
PCH


CAUTION
KEEP DOORS CLOSED
PCM


EXCV
North


MAERSK
MAERSK
1/2 CU.FT.

Appendix B

Boring Logs

STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Shell Seattle Terminal
PROJECT NUMBER: 11218519
CLIENT: Shell
LOCATION: 2555 13th Avenue SW, Seattle, WA

HOLE DESIGNATION: MW113
DATE COMPLETED: 22 June 2022
DRILLING METHOD: Direct Push
FIELD PERSONNEL: Luca Piscitello

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH BGS	MONITOR INSTALLATION	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' Value	SAMPLE PID (ppm)
0	SP-SAND, poorly graded, loose, brownish black, moist		Concrete					0.6
2			Bentonite Chips					0.7
4	- slight odor from 5.00 to 6.00ft BGS			MW113				2.8
6	SP-SAND, poorly graded, loose, black, wet, strong odor	6.00						24
8								14
10	- slight odor from 10.00 to 15.00ft BGS		Sand Pack / Well Screen	MW113				8
12								1.0
14	END OF BOREHOLE @ 15.00ft BGS	15.00		MW113				0.4
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								

WELL DETAILS
Screened interval:
5.00 to 15.00ft BGS
Length: 10ft
Diameter: 2in
Slot Size: 0.010
Sand Pack:
3.00 to 15.00ft BGS
Material: #1020 Silica

NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE

CHEMICAL ANALYSIS (MW113)

File: N:\US\SANTA ROSA\PROJECTS\561\11218519\TECH\11218519-FIELD\GINT\11218519-MI.GPJ Library File: GHD_ENVIRO_V04.GLB Report: OVERBURDEN LOG Date: 14/10/22

STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Shell Seattle Terminal
PROJECT NUMBER: 11218519
CLIENT: Shell
LOCATION: 2555 13th Avenue SW, Seattle, WA

HOLE DESIGNATION: MW114
DATE COMPLETED: 22 June 2022
DRILLING METHOD: Direct Push
FIELD PERSONNEL: Luca Piscitello

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH BGS	MONITOR INSTALLATION	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' Value	SAMPLE PID (ppm)
0	GRAVEL, compacted	0.40	Concrete					2.0
	ASPHALT	0.60						
2	SP-SAND, poorly graded, loose, black, moist, slight odor		Bentonite Chips	MW114				58.2
4				MW114				22.1
6	- wet, no odor at 6.00ft BGS							2.0
8			Sand Pack					
10			Well Screen	MW114				7.0
12								2.0
13	SM-SILTY SAND, loose, black, wet, no odor, intermittent silt layers at 13.5, 14.5ft BGS	13.00						
14								
15	END OF BOREHOLE @ 15.00ft BGS	15.00		MW114				1.0
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								

WELL DETAILS
Screened interval:
5.00 to 15.00ft BGS
Length: 10ft
Diameter: 2in
Slot Size: 0.010
Sand Pack:
3.00 to 15.00ft BGS
Material: #1020 Silica

NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE

CHEMICAL ANALYSIS (MW114)

File: N:\US\SANTA ROSA\PROJECTS\561\11218519\TECH\11218519-FIELD\GINT\11218519-MI.GPJ Library File: GHD_ENVIRO_V04.GLB Report: OVERBURDEN LOG Date: 14/10/22

STRATIGRAPHIC AND INSTRUMENTATION LOG (OVERBURDEN)

PROJECT NAME: Shell Seattle Terminal
PROJECT NUMBER: 11218519
CLIENT: Shell
LOCATION: 2555 13th Avenue SW, Seattle, WA

HOLE DESIGNATION: MW115
DATE COMPLETED: 22 June 2022
DRILLING METHOD: Direct Push
FIELD PERSONNEL: Luca Piscitello

DEPTH ft BGS	STRATIGRAPHIC DESCRIPTION & REMARKS	DEPTH BGS	MONITOR INSTALLATION	SAMPLE NUMBER	SAMPLE INTERVAL	SAMPLE REC (%)	SAMPLE 'N' Value	SAMPLE PID (ppm)
0	ASPHALT	0.50	Concrete					3.2
2	SP-SAND, poorly graded, loose, brown/black, moist, no odor		Bentonite Chips					5.2
4	- strong odor at 5.00ft BGS			MW115				103.8
6	- strong odor, wet, sheen at 6.00ft BGS							70.0
8								55.0
			Sand Pack					40.0
10			Well Screen	MW115				23.0
12								14.0
14	SM-SILTY SAND, with wood chips, loose, black, wet, slight odor	13.50						5.0
	END OF BOREHOLE @ 15.00ft BGS	15.00		MW115				1.0
16								
18								
20								
22								
24								
26								
28								
30								
32								
34								

WELL DETAILS
Screened interval:
5.00 to 15.00ft BGS
Length: 10ft
Diameter: 2in
Slot Size: 0.010
Sand Pack:
3.00 to 15.00ft BGS
Material: #1020 Silica

NOTES: MEASURING POINT ELEVATIONS MAY CHANGE; REFER TO CURRENT ELEVATION TABLE

CHEMICAL ANALYSIS (MW115)

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Appendix C

Groundwater Field Sampling Logs

WELL GAUGING DATA

Project # 220627-LP1 Date 6/27/22 Client GHD

Site SHELL- HARBOR ISLAND TERMINAL

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-201	1002	2	—	—	—	-	14.06	21.54		
MW-202	0959	2	—	—	—	—	13.23	21.66		
MW-203	1008	2	—	—	—	—	7.02	14.08		
MW-204	0955	2	—	—	—	-	11.18	17.79		
MW-206A	1013	2	—	—	—	—	7.23	16.50		
MW-101	0852	2	—	—	—	-	11.22	20.13		
MW-102	0833	2	—	—	—	-	8.46	17.52		
MW-301	0919	2	ODOR	—	—	—	5.34	14.62		
MW-302	0911	2	—	—	—	—	5.68	14.99		
MW-303	0923	2	ODOR	—	—	—	5.38	14.69		
MW-304	0915	2	—	—	—	—	5.45	14.65		
MW-307	0841	2	—	—	—	—	8.61	17.31		
MW-308	0846	2	—	—	—	—	8.34	17.38		
MW-309	0927	2	—	—	—	—	5.51	14.65		
MW-310	0906	2	—	—	—	—	7.08	14.62		
MW-311	0946	2	—	—	—	—	7.69	14.96		
MW-312	0942	2	—	—	—	—	7.56	14.95		

WELL GAUGING DATA

Project # 220627-L81 Date 6/27/22 Client GHD

Site Shell Harbor Island Terminal

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-313	0933	2	—	—	—	—	5.87	13.63		
MW-314	1503	2	—	—	—	—	6.93	14.81		*
MW-315	0937	2	—	—	—	—	7.42	14.58		
TB-MW-1	0857	2	—	—	—	—	9.18	15.49		
TX-03A	1053	2	—	—	—	—	5.17	14.69		
MW-05	0816	2	—	—	—	—	5.73	18.89		
MW-111	0809	2	—	—	—	—	4.67	14.70		
MW-112A	1404	2	—	—	—	—	6.17	14.57		
SH-04	0822	2	—	—	—	—	9.33	18.06		
MW-104	0812	2	—	—	—	—	5.62	14.67		
MW-208	1026	2	—	—	—	—	5.02	13.63		
MW-210	1041	2	Y	6.06	0.15	—	6.21	—		
MW-211	1037	4	Y	—	—	—	5.28	12.94		
MW-212	1033	4	Y	—	—	—	5.90	11.33		
MW-213	1023	2	—	—	—	—	6.88	38.67		
MW-214	1028	2	—	—	—	—	7.74	39.48		
MW-113	0804	2	—	—	—	—	4.76	14.87		
MW-114	0755	2	-	—	—	—	5.03	14.92		
MW-115	0800	2	-	—	—	—	4.74	14.84		

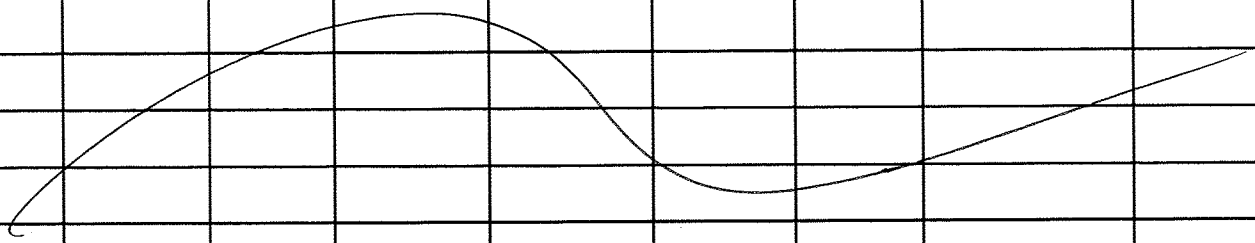
LOW FLOW WELL MONITORING DATA SHEET

Project #: 220627-LB1	Client: GHD
Sampler: LB	Gauging Date: 6/27/22
Well I.D.: MW-113	Well Diameter (in.): (2) 3 4 6 8 ____
Total Well Depth (ft.): 14.87	Depth to Water (ft.): 4.76
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI PZO DSS

Purge Method: 2" Grundfos Pump | Peristaltic Pump | Bladder Pump
Sampling Method: Dedicated Tubing | New Tubing | Other ____

Start Purge Time: 1218 Flow Rate: 200 mL/MIN Pump Depth: 11'

Time	Temp. (°C or °F)	pH	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to Water (ft.)
1221	15.5	6.27	294	74	0.76	-32.7	600	4.83
1224	15.4	6.27	292	58	0.65	-35.9	1200	4.83
1227	15.5	6.26	286	40	0.57	-36.2	1800	4.83
1230	15.6	6.25	282	38	0.55	-35.8	2400	4.83
1233	15.5	6.26	284	37	0.55	-36.3	3000	4.83
1236	15.4	6.28	284	37	0.54	-38.4	3600	4.83



Did well dewater? Yes (NO) Amount actually evacuated: 3600 mL

Sampling Time: 1237 Sampling Date: 6/27/22

Sample I.D.: MW-113 Laboratory: TA

Analyzed for: (TPH-G) BTEX MTBE (TPH-D) Other: SEE COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

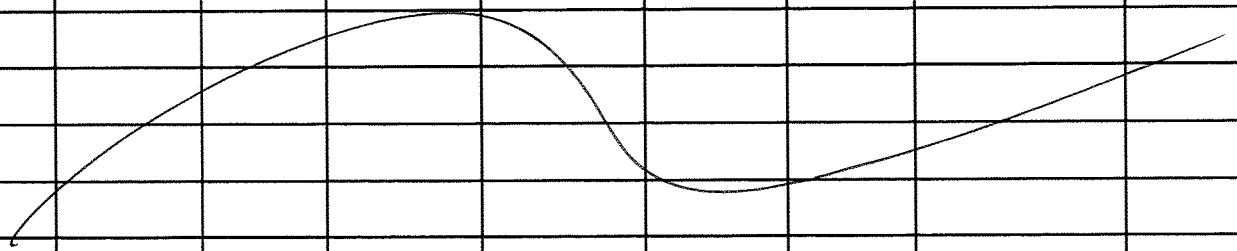
LOW FLOW WELL MONITORING DATA SHEET

Project #: 220627-LB1	Client: GHD
Sampler: LB	Gauging Date: 6/27/22
Well I.D.: MW-114	Well Diameter (in.): (2) 3 4 6 8 ____
Total Well Depth (ft.): 14.92	Depth to Water (ft.): 5.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI Pro DSS

Purge Method: 2" Grundfos Pump | Peristaltic Pump | Bladder Pump
Sampling Method: Dedicated Tubing | New Tubing | Other ____

Start Purge Time: 1141 Flow Rate: 200 mL / MIN Pump Depth: 11'

Time	Temp. (°C or °F)	pH	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to Water (ft.)
1144	15.5	6.39	144	58	1.43	41.2	600	5.15
1147	15.4	6.28	142	38	1.28	46.6	1200	5.15
1150	15.4	6.19	141	32	1.24	49.2	1800	5.15
1153	15.3	6.17	140	32	1.28	49.6	2400	5.15
1156	15.4	6.16	140	33	1.30	52.5	3000	5.15
1159	15.4	6.16	139	33	1.32	53.6	3600	5.15



Did well dewater? Yes (No) Amount actually evacuated: 3600 mL

Sampling Time: 1200 Sampling Date: 6/27/22

Sample I.D.: MW-114 Laboratory: TA

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) Other: SEE COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

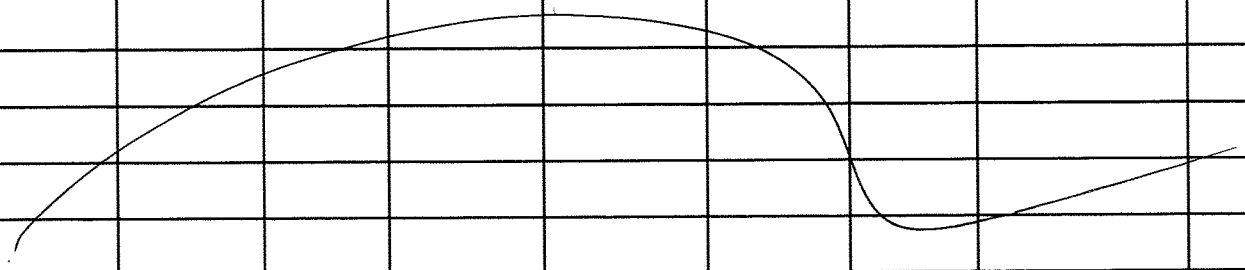
LOW FLOW WELL MONITORING DATA SHEET

Project #: 220627-LB1	Client: GHD
Sampler: LB	Gauging Date: 6/27/22
Well I.D.: MW-115	Well Diameter (in.): (2) 3 4 6 8 ___
Total Well Depth (ft.): 14.84	Depth to Water (ft.): 4.74
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI ProDSS

Purge Method: 2" Grundfos Pump | Peristaltic Pump | Bladder Pump
Sampling Method: Dedicated Tubing | New Tubing | Other ___

Start Purge Time: 1108 Flow Rate: 200 mL/min Pump Depth: 11'

Time	Temp. (°C or °F)	pH	Cond. (mS/cm or µS/cm)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Depth to Water (ft.)
1111	16.9	6.24	249	72	0.74	-31.7	600	4.86
1114	16.8	6.16	248	57	0.62	-37.6	1200	4.86
1117	16.9	6.08	248	47	0.56	-32.5	1800	4.86
1120	16.8	6.09	248	46	0.53	-32.9	2400	4.86
1123	16.9	6.11	248	46	0.51	-33.7	3000	4.86



Did well dewater? Yes (No) Amount actually evacuated: 3000 mL

Sampling Time: 1124 Sampling Date: 6/27/22

Sample I.D.: MW-115 Laboratory: TA

Analyzed for: (TPH-G) BTEX MTBE (TPH-D) Other: SEE COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

Shell Oil Products US Chain Of Custody Record

LAB (LOCATION)
- ☐ ACCUTEST (_____)
- ☐ CALSCIENCE (_____)
- ☑ TESTAMERICA (_____)
- ☐ Other (_____)

Lab Vendor # Dropdown

Please Check Appropriate Box:
☐ SGW FDG ☐ PIPELINE ☐ RETAIL
☐ CHEMICALS ☐ CONSULTANT ☐ LUBES
☐ TRANSPORTATION ☐ OTHER _____

Print Bill To Contact Name:	PlaNet Site or Project ID	☐ CHECK IF NO INCIDENT # APPLIES
		DATE: 6/29/22
PO #	GSAP Project ID	PAGE: 1 of 3

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GHD Project / Task Number:
Blaine Tech Services, Inc	BTSS	2555 13th Avenue	WA	11218519

ADDRESS: 1680 Rogers Ave, San Jose, CA, 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Jacquelyn England

TELEPHONE: (707)523-1010 | FAX: | Bill To Contact E-MAIL: jacquelyn.england@ghd.com

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	AECOM Other ID
Jacquelyn England, GHD, Santa Rosa	(707)523-1010	jacquelyn.england@ghd.com	

SAMPLER NAME(S) (Print): L. Burns

LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS): ☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

DELIVERABLES: ☐ LEVEL 1 ☐ LEVEL 2 ☐ LEVEL 3 ☐ LEVEL 4 ☐ OTHER (SPECIFY) _____

TEMPERATURE ON RECEIPT C° Cooler #1 | Cooler #2 | Cooler #3

SPECIAL INSTRUCTIONS OR NOTES :
☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMBURSEMENT RATE APPLIES
☐ EDD NOT NEEDED
☐ RECEIPT VERIFICATION REQUESTED
☐ PROVIDE LEDD DISK

FIELD NOTES:

TEMPERATURE ON RECEIPT C°
3.1°C & 3.3°C
Cont IR ok

Container PID Readings or Laboratory Notes

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	UNIT COST: 8260C BTEX	NWTPH-Dx	8270D SIM PAHs	300.0 Sulfate	NON-UNIT COST: NWTPH-Gx	6020A Total Lead	353.2 Nitrate & Nitrite	6020A Diss. Iron & Manganese (lab filtered)	300.0 Chloride	2320B Alkalinity
	MW-05	6/29/22	0821	WG	6					6	X	X			X					
	MW-104	6/29/22	0742	WG	7					7	X	X			X	X				
	MW-111	6/27/22	1346	WG	6					6	X	X			X					
	MW-112A	6/28/22	1426	WG	6					6	X	X			X					
	MW-113	6/27/22	1257	WG	6					6	X	X			X					
	MW-114	6/27/22	1200	WG	6					6	X	X			X					
	MW-115	6/27/22	1124	WG	6					6	X	X			X					
	MW-202	6/29/22	1038	WG	6					6		X			X					
	MW-203	6/28/22	1131	WG	6					6		X			X					
	MW-213	6/29/22	0908	WG	8			2		8	X	X	X		X					

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
		7/5/22	1450
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
		7/5/22	14:53

Version: 14Dec15

TEST EQUIPMENT CALIBRATION LOG

PROJECT NAME	Harbor Island Terminal			PROJECT NUMBER	220627-LB1		
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS
YSI ProDSS	BTS #4	6/27/22 0545	pH 4.0 7.0 10.0	3.98 ✓ 7.02 ✓ 10.00 ✓	—	20.3	LB
			Cond 3900	3906 ✓	—	20.4	LB
			ORP 237.5	238.4 ✓	—	20.4	LB
			DO 100%	98.6% ✓	—	—	LB
YSI ProDSS	BTS #4	6/28/22 0540	pH 4.0 7.0 10.0	4.01 ✓ 7.00 ✓ 9.99 ✓	—	20.4	LB
			Cond 3900	3901 ✓	—	20.5	LB
			ORP 237.5	236.4 ✓	—	20.4	LB
			DO 100%	100.4% ✓	—	—	LB
YSI ProDSS	BTS #4	6/29/22 0550	pH 4.0 7.0 10.0	3.96 ✓ 7.02 ✓ 10.03 ✓	—	20.3	LB
			Cond 3900	3898 ✓	—	20.4	LB
			ORP 237.5	236.9 ✓	—	20.5	LB
			DO 100%	99.3% ✓	—	—	LB

Appendix D

Waste Manifest

8668331

NON-HAZARDOUS WASTE MANIFEST

1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Waste Tracking Number
~~None Required~~ WAD001684588	1	(866)812-9596-GHD	HI-101122-01

GENERATOR

5. Generator's Name and Mailing Address: Shell Oil Products US, 6520 Corporate Drive, Indianapolis, IN 46278
Generator's Site Address (if different than mailing address): Shell Oil Products US MIGUS357032, 2555 13th Ave SW, Seattle, WA 98134
Generator's Phone: 716-261-7339 Attn: Christian Bova

6. Transporter 1 Company Name: CH Environmental, Inc. — U.S. EPA ID Number: WAH000047217

7. Transporter 2 Company Name: Chemical Waste Management — U.S. EPA ID Number: ORD089452353

8. Designated Facility Name and Site Address: Chemical Waste Management, 17629 Cedar Springs Lane, Arlington, OR 97812 — U.S. EPA ID Number: ORD089452353
Facility's Phone: (541)454-2643

9. Waste Shipping Name and Description	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.
1. Non-DOT Regulated/Non-Hazardous Waste (Soil)	003	DM	1700	P
2. Non-DOT Regulated/Non-Hazardous Waste (Water)	001	DM	50	G
3.				
4.				

13. Special Handling Instructions and Additional Information

1) Profile-OR352131 RWR-009801
2) Profile-OR352132 RWR-009803

14. **GENERATOR'S/OFFEROR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.

Generator's/Offeror's Printed/Typed Name: Nicholas Ackamowski
Employed by GHD on behalf of Shell oil products US
Signature: [signature] Month: 10 Day: 11 Year: 22

INT'L

15. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:
Transporter Signature (for exports only): Date leaving U.S.:

TRANSPORTER

16. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name: Jacob Briere
Signature: [signature] Month: 10 Day: 11 Year: 22

Transporter 2 Printed/Typed Name:
Signature: Month: Day: Year:

DESIGNATED FACILITY

17. Discrepancy

17a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection

Manifest Reference Number:

17b. Alternate Facility (or Generator) — U.S. EPA ID Number
Facility's Phone:

17c. Signature of Alternate Facility (or Generator) Month: Day: Year:

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name: Signature: Month: Day: Year:

169-BLC-O 5 11977 (Rev. 9/09)

DESIGNATED FACILITY TO GENERATOR

Appendix E

Groundwater Laboratory Analytical Reports

eurofins | Environment Testing America

ANALYTICAL REPORT

Eurofins Spokane
11922 East 1st Ave
Spokane, WA 99206
Tel: (509)924-9200

Laboratory Job ID: 590-17941-1
Client Project/Site: 2555 13th Avenue, Seattle WA

For:
GHD Services Inc.
2235 Mercury Way
Suite 150
Santa Rosa, California 95407

Attn: Jacquelyn England

Roxanne Cisneros

Authorized for release by:
7/19/2022 8:44:38 AM
Roxanne Cisneros, Senior Project Manager
(615)301-5761
roxanne.cisneros@et.eurofinsus.com

Designee for

Tracy Dutton, Client Relations Manager
(253)248-4970
Tracy.Dutton@et.eurofinsus.com

LINKS

Review your project results through my EOL

Have a Question? Ask The Expert

Visit us at: www.eurofinsus.com/Env

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Case Narrative

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Job ID: 590-17941-1

Laboratory: Eurofins Spokane

Narrative

Job Narrative
590-17941-1

Comments
No additional comments.

Receipt
The samples were received on 7/5/2022 2:53 PM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 3.1º C and 3.3º C.

GC/MS VOA
Method NWTPH-Gx: The continuing calibration verification (CCV) associated with batch 590-36945 recovered above the upper control limit for TPH as Gasoline. The samples associated with this CCV were either non-detects or detected below the reporting limit for the affected analytes; therefore, the data have been reported.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC/MS Semi VOA
Method 8270E SIM: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 590-36918 and analytical batch 590-36915 recovered outside control limits for the following analytes: Benzo[b]fluoranthene.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC Semi VOA
Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to gasoline overlap. MW-104 (590-17941-2) and MW-112A (590-17941-4)

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to weathered diesel. MW-113 (590-17941-5), MW-114 (590-17941-6), MW-115 (590-17941-7) and SH-04 (590-17941-25)

Method NWTPH-Dx: Detected hydrocarbons appear to be due to a complex mixture of gasoline, weathered diesel and possible biogenic interference. MW-202 (590-17941-8)

Method NWTPH-Dx: Detected hydrocarbons appear to be due to oil as well as possible biogenic interference. MW-203 (590-17941-9)

Method NWTPH-Dx: Detected hydrocarbons in the diesel range appear to be due to heavily weathered diesel and/or possible biogenic interference. SH-04 (590-17941-25)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep
No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Sample Summary

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
590-17941-1	MW-05	Water	06/29/22 08:21	07/05/22 14:53
590-17941-2	MW-104	Water	06/29/22 07:42	07/05/22 14:53
590-17941-3	MW-111	Water	06/27/22 13:46	07/05/22 14:53
590-17941-4	MW-112A	Water	06/28/22 14:26	07/05/22 14:53
590-17941-5	MW-113	Water	06/27/22 12:37	07/05/22 14:53
590-17941-6	MW-114	Water	06/27/22 12:00	07/05/22 14:53
590-17941-7	MW-115	Water	06/27/22 11:24	07/05/22 14:53
590-17941-8	MW-202	Water	06/29/22 10:38	07/05/22 14:53
590-17941-9	MW-203	Water	06/28/22 11:31	07/05/22 14:53
590-17941-10	MW-213	Water	06/29/22 09:08	07/05/22 14:53
590-17941-11	MW-214	Water	06/29/22 09:45	07/05/22 14:53
590-17941-12	MW-301	Water	06/28/22 10:27	07/05/22 14:53
590-17941-13	MW-302	Water	06/28/22 09:14	07/05/22 14:53
590-17941-14	MW-303	Water	06/28/22 08:11	07/05/22 14:53
590-17941-15	MW-304	Water	06/28/22 08:45	07/05/22 14:53
590-17941-16	MW-307	Water	06/29/22 11:48	07/05/22 14:53
590-17941-17	MW-308	Water	06/29/22 12:21	07/05/22 14:53
590-17941-18	MW-309	Water	06/28/22 10:55	07/05/22 14:53
590-17941-19	MW-310	Water	06/28/22 09:45	07/05/22 14:53
590-17941-20	MW-311	Water	06/28/22 15:02	07/05/22 14:53
590-17941-21	MW-312	Water	06/29/22 11:15	07/05/22 14:53
590-17941-22	MW-313	Water	06/28/22 12:35	07/05/22 14:53
590-17941-23	MW-314	Water	06/28/22 15:26	07/05/22 14:53
590-17941-24	MW-315	Water	06/28/22 12:03	07/05/22 14:53
590-17941-25	SH-04	Water	06/28/22 13:55	07/05/22 14:53
590-17941-26	TX-03A	Water	06/28/22 15:54	07/05/22 14:53
590-17941-27	TB-1	Water	06/27/22 08:00	07/05/22 14:53

Definitions/Glossary

Client: GHD Services Inc.
Job ID: 590-17941-1
Project/Site: 2555 13th Avenue, Seattle WA

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC/MS Semi VOA

Qualifier	Qualifier Description
*1	LCS/LCSD RPD exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-05

Date Collected: 06/29/22 08:21
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-1

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 15:52	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 15:52	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 15:52	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 15:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*07/07/22 15:52*	*1*
Dibromofluoromethane (Surr)	*110*		*80 - 120*		*07/07/22 15:52*	*1*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*		*07/07/22 15:52*	*1*
Toluene-d8 (Surr)	*98*		*80 - 120*		*07/07/22 15:52*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/07/22 15:52	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*68.7 - 141*		*07/07/22 15:52*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	ND		243	111	ug/L		07/08/22 11:15	07/08/22 14:46	1
RRO (C25-C36)	ND		405	121	ug/L		07/08/22 11:15	07/08/22 14:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*74*		*50 - 150*	*07/08/22 11:15*	*07/08/22 14:46*	*1*
n-Triacontane-d62	*87*		*50 - 150*	*07/08/22 11:15*	*07/08/22 14:46*	*1*

Client Sample Results

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-104

Date Collected: 06/29/22 07:42
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-2

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 16:36	1
Ethylbenzene	**1.06**		1.00	0.198	ug/L			07/07/22 16:36	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 16:36	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 16:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*80 - 120*		*07/07/22 16:36*	*1*
Dibromofluoromethane (Surr)	*109*		*80 - 120*		*07/07/22 16:36*	*1*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*		*07/07/22 16:36*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*07/07/22 16:36*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	**648**		150	30.5	ug/L			07/07/22 16:36	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*68.7 - 141*		*07/07/22 16:36*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**381**		248	114	ug/L		07/08/22 11:15	07/08/22 15:06	1
RRO (C25-C36)	ND		413	124	ug/L		07/08/22 11:15	07/08/22 15:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*74*		*50 - 150*	*07/08/22 11:15*	*07/08/22 15:06*	*1*
n-Triacontane-d62	*85*		*50 - 150*	*07/08/22 11:15*	*07/08/22 15:06*	*1*

Method: 6010D - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		60.0	5.10	ug/L		07/12/22 18:34	07/18/22 13:20	1

Client Sample ID: MW-111

Date Collected: 06/27/22 13:46
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-3

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	**2.74**		0.400	0.0930	ug/L			07/07/22 18:02	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 18:02	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 18:02	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 18:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/07/22 18:02*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/07/22 18:02*	*1*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*		*07/07/22 18:02*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*07/07/22 18:02*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	**110**	**J**	150	30.5	ug/L			07/08/22 12:16	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*68.7 - 141*		*07/08/22 12:16*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**118**	**J**	241	111	ug/L		07/08/22 11:15	07/08/22 15:27	1
RRO (C25-C36)	ND		402	121	ug/L		07/08/22 11:15	07/08/22 15:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*80*		*50 - 150*	*07/08/22 11:15*	*07/08/22 15:27*	*1*
n-Triacontane-d62	*91*		*50 - 150*	*07/08/22 11:15*	*07/08/22 15:27*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-112A

Date Collected: 06/28/22 14:26
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-4

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.39		0.400	0.0930	ug/L			07/07/22 18:23	1
Ethylbenzene	10.6		1.00	0.198	ug/L			07/07/22 18:23	1
Toluene	0.935	J	1.00	0.312	ug/L			07/07/22 18:23	1
Xylenes, Total	2.63	J	3.00	0.442	ug/L			07/07/22 18:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*80 - 120*		*07/07/22 18:23*	*1*
Dibromofluoromethane (Surr)	*105*		*80 - 120*		*07/07/22 18:23*	*1*
1,2-Dichloroethane-d4 (Surr)	*99*		*80 - 120*		*07/07/22 18:23*	*1*
Toluene-d8 (Surr)	*93*		*80 - 120*		*07/07/22 18:23*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	1260		150	30.5	ug/L			07/08/22 12:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*68.7 - 141*		*07/08/22 12:38*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	675		244	112	ug/L		07/08/22 11:15	07/08/22 15:47	1
RRO (C25-C36)	ND		407	122	ug/L		07/08/22 11:15	07/08/22 15:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*86*		*50 - 150*	*07/08/22 11:15*	*07/08/22 15:47*	*1*
n-Triacontane-d62	*101*		*50 - 150*	*07/08/22 11:15*	*07/08/22 15:47*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-113

Date Collected: 06/27/22 12:37
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-5

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	156		40.0	9.30	ug/L			07/08/22 13:00	100
Ethylbenzene	4.05		1.00	0.198	ug/L			07/07/22 18:45	1
Toluene	5.22		1.00	0.312	ug/L			07/07/22 18:45	1
Xylenes, Total	5.40		3.00	0.442	ug/L			07/07/22 18:45	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*07/07/22 18:45*	*1*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/08/22 13:00*	*100*
Dibromofluoromethane (Surr)	*109*		*80 - 120*		*07/07/22 18:45*	*1*
Dibromofluoromethane (Surr)	*112*		*80 - 120*		*07/08/22 13:00*	*100*
1,2-Dichloroethane-d4 (Surr)	*93*		*80 - 120*		*07/07/22 18:45*	*1*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*		*07/08/22 13:00*	*100*
Toluene-d8 (Surr)	*100*		*80 - 120*		*07/07/22 18:45*	*1*
Toluene-d8 (Surr)	*97*		*80 - 120*		*07/08/22 13:00*	*100*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		15000	3050	ug/L			07/08/22 13:00	100

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*68.7 - 141*		*07/08/22 13:00*	*100*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	933		241	110	ug/L		07/08/22 11:15	07/08/22 16:07	1
RRO (C25-C36)	156	J	402	121	ug/L		07/08/22 11:15	07/08/22 16:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*77*		*50 - 150*	*07/08/22 11:15*	*07/08/22 16:07*	*1*
n-Triacontane-d62	*85*		*50 - 150*	*07/08/22 11:15*	*07/08/22 16:07*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-114

Date Collected: 06/27/22 12:00
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-6

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 19:06	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 19:06	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 19:06	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 19:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*80 - 120*		*07/07/22 19:06*	*1*
Dibromofluoromethane (Surr)	*110*		*80 - 120*		*07/07/22 19:06*	*1*
1,2-Dichloroethane-d4 (Surr)	*108*		*80 - 120*		*07/07/22 19:06*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*07/07/22 19:06*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/07/22 19:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*68.7 - 141*		*07/07/22 19:06*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**413**		247	113	ug/L		07/08/22 11:15	07/08/22 16:27	1
RRO (C25-C36)	**160**	**J**	412	123	ug/L		07/08/22 11:15	07/08/22 16:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*78*		*50 - 150*	*07/08/22 11:15*	*07/08/22 16:27*	*1*
n-Triacontane-d62	*90*		*50 - 150*	*07/08/22 11:15*	*07/08/22 16:27*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-115

Date Collected: 06/27/22 11:24
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-7

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 19:27	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 19:27	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 19:27	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 19:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*80 - 120*		*07/07/22 19:27*	*1*
Dibromofluoromethane (Surr)	*110*		*80 - 120*		*07/07/22 19:27*	*1*
1,2-Dichloroethane-d4 (Surr)	*103*		*80 - 120*		*07/07/22 19:27*	*1*
Toluene-d8 (Surr)	*97*		*80 - 120*		*07/07/22 19:27*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	**372**		150	30.5	ug/L			07/08/22 13:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*68.7 - 141*		*07/08/22 13:22*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**4930**		246	113	ug/L		07/08/22 11:15	07/08/22 17:07	1
RRO (C25-C36)	**240**	**J**	410	123	ug/L		07/08/22 11:15	07/08/22 17:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*101*		*50 - 150*	*07/08/22 11:15*	*07/08/22 17:07*	*1*
n-Triacontane-d62	*102*		*50 - 150*	*07/08/22 11:15*	*07/08/22 17:07*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-202

Date Collected: 06/29/22 10:38
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-8

Matrix: Water

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	3330		150	30.5	ug/L			07/08/22 13:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*68.7 - 141*		*07/08/22 13:44*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	2840		241	111	ug/L		07/08/22 11:15	07/08/22 17:27	1
RRO (C25-C36)	1090		402	121	ug/L		07/08/22 11:15	07/08/22 17:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*77*		*50 - 150*	*07/08/22 11:15*	*07/08/22 17:27*	*1*
n-Triacontane-d62	*88*		*50 - 150*	*07/08/22 11:15*	*07/08/22 17:27*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-203

Date Collected: 06/28/22 11:31
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-9

Matrix: Water

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	34.3	J	150	30.5	ug/L			07/07/22 20:10	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*89*		*68.7 - 141*		*07/07/22 20:10*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	645		245	113	ug/L		07/08/22 11:15	07/08/22 17:47	1
RRO (C25-C36)	1560		409	123	ug/L		07/08/22 11:15	07/08/22 17:47	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*91*		*50 - 150*	*07/08/22 11:15*	*07/08/22 17:47*	*1*
n-Triacontane-d62	*104*		*50 - 150*	*07/08/22 11:15*	*07/08/22 17:47*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-213

Date Collected: 06/29/22 09:08
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-10

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 20:31	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 20:31	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 20:31	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 20:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*80 - 120*		*07/07/22 20:31*	*1*
Dibromofluoromethane (Surr)	*111*		*80 - 120*		*07/07/22 20:31*	*1*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*07/07/22 20:31*	*1*
Toluene-d8 (Surr)	*98*		*80 - 120*		*07/07/22 20:31*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/07/22 20:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*90*		*68.7 - 141*		*07/07/22 20:31*	*1*

Method: 8270E SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[a]anthracene	ND		0.0905	0.0121	ug/L		07/06/22 11:22	07/06/22 14:21	1
Benzo[a]pyrene	ND		0.0905	0.0121	ug/L		07/06/22 11:22	07/06/22 14:21	1
Benzo[b]fluoranthene	ND	*1	0.0905	0.0252	ug/L		07/06/22 11:22	07/06/22 14:21	1
Benzo[k]fluoranthene	ND	*1	0.0905	0.0151	ug/L		07/06/22 11:22	07/06/22 14:21	1
Chrysene	ND		0.0905	0.0101	ug/L		07/06/22 11:22	07/06/22 14:21	1
Dibenz(a,h)anthracene	ND		0.0905	0.0131	ug/L		07/06/22 11:22	07/06/22 14:21	1
Indeno[1,2,3-cd]pyrene	ND		0.0905	0.0221	ug/L		07/06/22 11:22	07/06/22 14:21	1
1-Methylnaphthalene	**0.0494**	**J**	0.0905	0.0231	ug/L		07/06/22 11:22	07/06/22 14:21	1
2-Methylnaphthalene	ND		0.0905	0.0443	ug/L		07/06/22 11:22	07/06/22 14:21	1
Naphthalene	ND		0.0905	0.0533	ug/L		07/06/22 11:22	07/06/22 14:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl (Surr)	*57*		*50 - 120*	*07/06/22 11:22*	*07/06/22 14:21*	*1*
p-Terphenyl-d14	*71*		*51 - 121*	*07/06/22 11:22*	*07/06/22 14:21*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**163**	**J**	285	131	ug/L		07/08/22 11:15	07/08/22 18:07	1
RRO (C25-C36)	ND		475	143	ug/L		07/08/22 11:15	07/08/22 18:07	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*86*		*50 - 150*	*07/08/22 11:15*	*07/08/22 18:07*	*1*
n-Triacontane-d62	*98*		*50 - 150*	*07/08/22 11:15*	*07/08/22 18:07*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-214

Date Collected: 06/29/22 09:45
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-11

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 21:13	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 21:13	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 21:13	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 21:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*07/07/22 21:13*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*07/07/22 21:13*	*1*
1,2-Dichloroethane-d4 (Surr)	*99*		*80 - 120*		*07/07/22 21:13*	*1*
Toluene-d8 (Surr)	*104*		*80 - 120*		*07/07/22 21:13*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/07/22 21:13	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*68.7 - 141*		*07/07/22 21:13*	*1*

Method: 8270E SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[a]anthracene	ND		0.0910	0.0121	ug/L		07/06/22 11:22	07/06/22 14:44	1
Benzo[a]pyrene	**0.0123**	**J**	0.0910	0.0121	ug/L		07/06/22 11:22	07/06/22 14:44	1
Benzo[b]fluoranthene	ND	*1	0.0910	0.0253	ug/L		07/06/22 11:22	07/06/22 14:44	1
Benzo[k]fluoranthene	ND	*1	0.0910	0.0152	ug/L		07/06/22 11:22	07/06/22 14:44	1
Chrysene	**0.0148**	**J**	0.0910	0.0101	ug/L		07/06/22 11:22	07/06/22 14:44	1
Dibenz(a,h)anthracene	ND		0.0910	0.0131	ug/L		07/06/22 11:22	07/06/22 14:44	1
Indeno[1,2,3-cd]pyrene	ND		0.0910	0.0222	ug/L		07/06/22 11:22	07/06/22 14:44	1
1-Methylnaphthalene	**0.0272**	**J**	0.0910	0.0233	ug/L		07/06/22 11:22	07/06/22 14:44	1
2-Methylnaphthalene	ND		0.0910	0.0445	ug/L		07/06/22 11:22	07/06/22 14:44	1
Naphthalene	ND		0.0910	0.0536	ug/L		07/06/22 11:22	07/06/22 14:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl (Surr)	*63*		*50 - 120*	*07/06/22 11:22*	*07/06/22 14:44*	*1*
p-Terphenyl-d14	*81*		*51 - 121*	*07/06/22 11:22*	*07/06/22 14:44*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**181**	**J**	244	112	ug/L		07/08/22 11:15	07/08/22 18:27	1
RRO (C25-C36)	**135**	**J**	407	122	ug/L		07/08/22 11:15	07/08/22 18:27	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*80*		*50 - 150*	*07/08/22 11:15*	*07/08/22 18:27*	*1*
n-Triacontane-d62	*92*		*50 - 150*	*07/08/22 11:15*	*07/08/22 18:27*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-301

Date Collected: 06/28/22 10:27
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-12

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	21.5		0.400	0.0930	ug/L			07/07/22 21:35	1
Ethylbenzene	3.16		1.00	0.198	ug/L			07/07/22 21:35	1
Toluene	0.854	J	1.00	0.312	ug/L			07/07/22 21:35	1
Xylenes, Total	0.735	J	3.00	0.442	ug/L			07/07/22 21:35	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/07/22 21:35*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/07/22 21:35*	*1*
1,2-Dichloroethane-d4 (Surr)	*99*		*80 - 120*		*07/07/22 21:35*	*1*
Toluene-d8 (Surr)	*98*		*80 - 120*		*07/07/22 21:35*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	478		150	30.5	ug/L			07/08/22 14:06	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*68.7 - 141*		*07/08/22 14:06*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-302

Date Collected: 06/28/22 09:14
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-13

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.82		0.400	0.0930	ug/L			07/07/22 21:56	1
Ethylbenzene	21.4		1.00	0.198	ug/L			07/07/22 21:56	1
Toluene	0.505	J	1.00	0.312	ug/L			07/07/22 21:56	1
Xylenes, Total	4.56		3.00	0.442	ug/L			07/07/22 21:56	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*07/07/22 21:56*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*07/07/22 21:56*	*1*
1,2-Dichloroethane-d4 (Surr)	*100*		*80 - 120*		*07/07/22 21:56*	*1*
Toluene-d8 (Surr)	*97*		*80 - 120*		*07/07/22 21:56*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	414		150	30.5	ug/L			07/08/22 14:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*98*		*68.7 - 141*		*07/08/22 14:28*	*1*

Client: GHD Services Inc.
Job ID: 590-17941-1
Project/Site: 2555 13th Avenue, Seattle WA

Client Sample ID: MW-303
Lab Sample ID: 590-17941-14
Date Collected: 06/28/22 08:11
Matrix: Water
Date Received: 07/05/22 14:53

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	107		4.00	0.930	ug/L			07/08/22 14:50	10
Ethylbenzene	27.2		1.00	0.198	ug/L			07/07/22 22:17	1
Toluene	3.03		1.00	0.312	ug/L			07/07/22 22:17	1
Xylenes, Total	9.22		3.00	0.442	ug/L			07/07/22 22:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*07/07/22 22:17*	*1*
4-Bromofluorobenzene (Surr)	*93*		*80 - 120*		*07/08/22 14:50*	*10*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*07/07/22 22:17*	*1*
Dibromofluoromethane (Surr)	*105*		*80 - 120*		*07/08/22 14:50*	*10*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*		*07/07/22 22:17*	*1*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*		*07/08/22 14:50*	*10*
Toluene-d8 (Surr)	*98*		*80 - 120*		*07/07/22 22:17*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*07/08/22 14:50*	*10*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	2250		1500	305	ug/L			07/08/22 14:50	10

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*68.7 - 141*		*07/08/22 14:50*	*10*

Client: GHD Services Inc.
Job ID: 590-17941-1
Project/Site: 2555 13th Avenue, Seattle WA

Client Sample ID: MW-304
Lab Sample ID: 590-17941-15
Date Collected: 06/28/22 08:45
Matrix: Water
Date Received: 07/05/22 14:53

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	16.9		0.400	0.0930	ug/L			07/07/22 22:38	1
Ethylbenzene	3.18		1.00	0.198	ug/L			07/07/22 22:38	1
Toluene	0.903	J	1.00	0.312	ug/L			07/07/22 22:38	1
Xylenes, Total	1.12	J	3.00	0.442	ug/L			07/07/22 22:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/07/22 22:38*	*1*
Dibromofluoromethane (Surr)	*100*		*80 - 120*		*07/07/22 22:38*	*1*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*07/07/22 22:38*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*07/07/22 22:38*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	549		150	30.5	ug/L			07/08/22 15:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*68.7 - 141*		*07/08/22 15:55*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-307

Date Collected: 06/29/22 11:48
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-16

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	149		40.0	9.30	ug/L			07/12/22 13:45	100
Ethylbenzene	176		100	19.8	ug/L			07/12/22 13:45	100
Toluene	31.8		1.00	0.312	ug/L			07/08/22 16:17	1
Xylenes, Total	158	J	300	44.2	ug/L			07/12/22 13:45	100

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*		*07/08/22 16:17*	*1*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*		*07/12/22 13:45*	*100*
Dibromofluoromethane (Surr)	*94*		*80 - 120*		*07/08/22 16:17*	*1*
Dibromofluoromethane (Surr)	*94*		*80 - 120*		*07/12/22 13:45*	*100*
1,2-Dichloroethane-d4 (Surr)	*95*		*80 - 120*		*07/08/22 16:17*	*1*
1,2-Dichloroethane-d4 (Surr)	*94*		*80 - 120*		*07/12/22 13:45*	*100*
Toluene-d8 (Surr)	*102*		*80 - 120*		*07/08/22 16:17*	*1*
Toluene-d8 (Surr)	*107*		*80 - 120*		*07/12/22 13:45*	*100*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	2870		150	30.5	ug/L			07/08/22 16:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*101*		*68.7 - 141*		*07/08/22 16:17*	*1*
4-Bromofluorobenzene (Surr)	*101*		*68.7 - 141*		*07/12/22 13:45*	*100*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	4020		246	113	ug/L		07/08/22 11:15	07/08/22 18:48	1
RRO (C25-C36)	330	J	411	123	ug/L		07/08/22 11:15	07/08/22 18:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*78*		*50 - 150*	*07/08/22 11:15*	*07/08/22 18:48*	*1*
n-Triacontane-d62	*89*		*50 - 150*	*07/08/22 11:15*	*07/08/22 18:48*	*1*

Client Sample Results

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-308

Date Collected: 06/29/22 12:21
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-17

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/08/22 17:01	1
Ethylbenzene	**0.281**	**J**	1.00	0.198	ug/L			07/08/22 17:01	1
Toluene	ND		1.00	0.312	ug/L			07/08/22 17:01	1
Xylenes, Total	**0.485**	**J**	3.00	0.442	ug/L			07/08/22 17:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*80 - 120*		*07/08/22 17:01*	*1*
Dibromofluoromethane (Surr)	*105*		*80 - 120*		*07/08/22 17:01*	*1*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*07/08/22 17:01*	*1*
Toluene-d8 (Surr)	*98*		*80 - 120*		*07/08/22 17:01*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	**54.5**	**J**	150	30.5	ug/L			07/08/22 17:01	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*92*		*68.7 - 141*		*07/08/22 17:01*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-309

Date Collected: 06/28/22 10:55
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-18

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/08/22 17:23	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/08/22 17:23	1
Toluene	ND		1.00	0.312	ug/L			07/08/22 17:23	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/08/22 17:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*07/08/22 17:23*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/08/22 17:23*	*1*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*		*07/08/22 17:23*	*1*
Toluene-d8 (Surr)	*96*		*80 - 120*		*07/08/22 17:23*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	**108**	**J**	150	30.5	ug/L			07/08/22 17:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*68.7 - 141*		*07/08/22 17:23*	*1*

Client: GHD Services Inc.
Job ID: 590-17941-1
Project/Site: 2555 13th Avenue, Seattle WA

Client Sample ID: MW-310
Lab Sample ID: 590-17941-19
Date Collected: 06/28/22 09:45
Matrix: Water
Date Received: 07/05/22 14:53

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	39.2		0.400	0.0930	ug/L			07/08/22 18:28	1
Ethylbenzene	17.9		1.00	0.198	ug/L			07/08/22 18:28	1
Toluene	0.966	J	1.00	0.312	ug/L			07/08/22 18:28	1
Xylenes, Total	5.50		3.00	0.442	ug/L			07/08/22 18:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*07/08/22 18:28*	*1*
Dibromofluoromethane (Surr)	*104*		*80 - 120*		*07/08/22 18:28*	*1*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*07/08/22 18:28*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*07/08/22 18:28*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	924		150	30.5	ug/L			07/08/22 18:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*96*		*68.7 - 141*		*07/08/22 18:28*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-311

Date Collected: 06/28/22 15:02
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-20

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	2.53		0.400	0.0930	ug/L			07/08/22 18:50	1
Ethylbenzene	0.596	J	1.00	0.198	ug/L			07/08/22 18:50	1
Toluene	3.49		1.00	0.312	ug/L			07/08/22 18:50	1
Xylenes, Total	0.644	J	3.00	0.442	ug/L			07/08/22 18:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*		*07/08/22 18:50*	*1*
Dibromofluoromethane (Surr)	*100*		*80 - 120*		*07/08/22 18:50*	*1*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*		*07/08/22 18:50*	*1*
Toluene-d8 (Surr)	*98*		*80 - 120*		*07/08/22 18:50*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	2050		150	30.5	ug/L			07/08/22 18:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*97*		*68.7 - 141*		*07/08/22 18:50*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-312

Date Collected: 06/29/22 11:15
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-21

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	35.8		0.400	0.0930	ug/L			07/08/22 19:12	1
Ethylbenzene	2.30		1.00	0.198	ug/L			07/08/22 19:12	1
Toluene	2.69		1.00	0.312	ug/L			07/08/22 19:12	1
Xylenes, Total	2.05	J	3.00	0.442	ug/L			07/08/22 19:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*80 - 120*		*07/08/22 19:12*	*1*
Dibromofluoromethane (Surr)	*100*		*80 - 120*		*07/08/22 19:12*	*1*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*		*07/08/22 19:12*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*07/08/22 19:12*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	2280		150	30.5	ug/L			07/08/22 19:12	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*100*		*68.7 - 141*		*07/08/22 19:12*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-313

Date Collected: 06/28/22 12:35
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-22

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/08/22 19:55	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/08/22 19:55	1
Toluene	ND		1.00	0.312	ug/L			07/08/22 19:55	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/08/22 19:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/08/22 19:55*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/08/22 19:55*	*1*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*		*07/08/22 19:55*	*1*
Toluene-d8 (Surr)	*101*		*80 - 120*		*07/08/22 19:55*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/08/22 19:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*68.7 - 141*		*07/08/22 19:55*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**177**	**J**	247	113	ug/L		07/08/22 11:15	07/08/22 19:08	1
RRO (C25-C36)	**140**	**J**	411	123	ug/L		07/08/22 11:15	07/08/22 19:08	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*84*		*50 - 150*	*07/08/22 11:15*	*07/08/22 19:08*	*1*
n-Triacontane-d62	*99*		*50 - 150*	*07/08/22 11:15*	*07/08/22 19:08*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-314

Date Collected: 06/28/22 15:26
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-23

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/08/22 20:17	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/08/22 20:17	1
Toluene	**0.346**	**J**	1.00	0.312	ug/L			07/08/22 20:17	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/08/22 20:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*07/08/22 20:17*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/08/22 20:17*	*1*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*		*07/08/22 20:17*	*1*
Toluene-d8 (Surr)	*93*		*80 - 120*		*07/08/22 20:17*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	**253**		150	30.5	ug/L			07/08/22 20:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*68.7 - 141*		*07/08/22 20:17*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	**936**		242	111	ug/L		07/08/22 11:15	07/08/22 19:28	1
RRO (C25-C36)	**166**	**J**	404	121	ug/L		07/08/22 11:15	07/08/22 19:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*82*		*50 - 150*	*07/08/22 11:15*	*07/08/22 19:28*	*1*
n-Triacontane-d62	*95*		*50 - 150*	*07/08/22 11:15*	*07/08/22 19:28*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-315

Date Collected: 06/28/22 12:03
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-24

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	17.7		0.400	0.0930	ug/L			07/08/22 20:38	1
Ethylbenzene	0.548	J	1.00	0.198	ug/L			07/08/22 20:38	1
Toluene	3.82		1.00	0.312	ug/L			07/08/22 20:38	1
Xylenes, Total	2.84	J	3.00	0.442	ug/L			07/08/22 20:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*07/08/22 20:38*	*1*
Dibromofluoromethane (Surr)	*104*		*80 - 120*		*07/08/22 20:38*	*1*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*		*07/08/22 20:38*	*1*
Toluene-d8 (Surr)	*93*		*80 - 120*		*07/08/22 20:38*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	2370		150	30.5	ug/L			07/08/22 20:38	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*102*		*68.7 - 141*		*07/08/22 20:38*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	2310		244	112	ug/L		07/08/22 11:15	07/08/22 19:49	1
RRO (C25-C36)	207	J	407	122	ug/L		07/08/22 11:15	07/08/22 19:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*82*		*50 - 150*	*07/08/22 11:15*	*07/08/22 19:49*	*1*
n-Triacontane-d62	*93*		*50 - 150*	*07/08/22 11:15*	*07/08/22 19:49*	*1*

Client Sample ID: SH-04

Date Collected: 06/28/22 13:55
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-25

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	11.7		0.400	0.0930	ug/L			07/08/22 21:00	1
Ethylbenzene	2.63		1.00	0.198	ug/L			07/08/22 21:00	1
Toluene	1.10		1.00	0.312	ug/L			07/08/22 21:00	1
Xylenes, Total	2.26	J	3.00	0.442	ug/L			07/08/22 21:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*80 - 120*		*07/08/22 21:00*	*1*
Dibromofluoromethane (Surr)	*103*		*80 - 120*		*07/08/22 21:00*	*1*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*		*07/08/22 21:00*	*1*
Toluene-d8 (Surr)	*94*		*80 - 120*		*07/08/22 21:00*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	813		150	30.5	ug/L			07/08/22 21:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*91*		*68.7 - 141*		*07/08/22 21:00*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	380		243	111	ug/L		07/08/22 11:15	07/08/22 20:09	1
RRO (C25-C36)	140	J	405	121	ug/L		07/08/22 11:15	07/08/22 20:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*79*		*50 - 150*	*07/08/22 11:15*	*07/08/22 20:09*	*1*
n-Triacontane-d62	*89*		*50 - 150*	*07/08/22 11:15*	*07/08/22 20:09*	*1*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: TX-03A

Date Collected: 06/28/22 15:54
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-26

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	114		40.0	9.30	ug/L			07/12/22 14:07	100
Ethylbenzene	13.2		1.00	0.198	ug/L			07/08/22 21:21	1
Toluene	6.32		1.00	0.312	ug/L			07/08/22 21:21	1
Xylenes, Total	3.56		3.00	0.442	ug/L			07/08/22 21:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/08/22 21:21*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*07/12/22 14:07*	*100*
Dibromofluoromethane (Surr)	*102*		*80 - 120*		*07/08/22 21:21*	*1*
Dibromofluoromethane (Surr)	*95*		*80 - 120*		*07/12/22 14:07*	*100*
1,2-Dichloroethane-d4 (Surr)	*95*		*80 - 120*		*07/08/22 21:21*	*1*
1,2-Dichloroethane-d4 (Surr)	*95*		*80 - 120*		*07/12/22 14:07*	*100*
Toluene-d8 (Surr)	*96*		*80 - 120*		*07/08/22 21:21*	*1*
Toluene-d8 (Surr)	*106*		*80 - 120*		*07/12/22 14:07*	*100*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	1390		150	30.5	ug/L			07/08/22 21:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*68.7 - 141*		*07/08/22 21:21*	*1*
4-Bromofluorobenzene (Surr)	*102*		*68.7 - 141*		*07/12/22 14:07*	*100*

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: TB-1

Date Collected: 06/27/22 08:00
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-27

Matrix: Water

Method: 8260D - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/08/22 21:43	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/08/22 21:43	1
Toluene	ND		1.00	0.312	ug/L			07/08/22 21:43	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/08/22 21:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*80 - 120*		*07/08/22 21:43*	*1*
Dibromofluoromethane (Surr)	*108*		*80 - 120*		*07/08/22 21:43*	*1*
1,2-Dichloroethane-d4 (Surr)	*107*		*80 - 120*		*07/08/22 21:43*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*07/08/22 21:43*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/08/22 21:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*93*		*68.7 - 141*		*07/08/22 21:43*	*1*

Method: 8260D - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 590-36944/6
Matrix: Water
Analysis Batch: 36944

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/07/22 13:19	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/07/22 13:19	1
Toluene	ND		1.00	0.312	ug/L			07/07/22 13:19	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/07/22 13:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*07/07/22 13:19*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/07/22 13:19*	*1*
1,2-Dichloroethane-d4 (Surr)	*103*		*80 - 120*		*07/07/22 13:19*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*07/07/22 13:19*	*1*

Lab Sample ID: LCS 590-36944/1003
Matrix: Water
Analysis Batch: 36944

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	10.0	9.768		ug/L		98	80 - 126
Ethylbenzene	10.0	9.622		ug/L		96	80 - 128
m-Xylene & p-Xylene	10.0	10.55		ug/L		106	80 - 127
o-Xylene	10.0	10.34		ug/L		103	80 - 126
Toluene	10.0	10.07		ug/L		101	80 - 129

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*
Dibromofluoromethane (Surr)	*102*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*106*		*80 - 120*
Toluene-d8 (Surr)	*103*		*80 - 120*

Lab Sample ID: LCSD 590-36944/4
Matrix: Water
Analysis Batch: 36944

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	10.0	9.503		ug/L		95	80 - 126	3	18
Ethylbenzene	10.0	9.801		ug/L		98	80 - 128	2	18
m-Xylene & p-Xylene	10.0	10.34		ug/L		103	80 - 127	2	18
o-Xylene	10.0	10.34		ug/L		103	80 - 126	0	17
Toluene	10.0	10.05		ug/L		100	80 - 129	0	18

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*
Dibromofluoromethane (Surr)	*103*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*
Toluene-d8 (Surr)	*105*		*80 - 120*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 590-17941-1 DU
Matrix: Water
Analysis Batch: 36944

Client Sample ID: MW-05
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Benzene	ND			ND		ug/L				NC	18
Ethylbenzene	ND			ND		ug/L				NC	18
Toluene	ND			ND		ug/L				NC	18
Xylenes, Total	ND			ND		ug/L				NC	18

Surrogate	*DU %Recovery*	*DU Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*92*		*80 - 120*
Dibromofluoromethane (Surr)	*110*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*106*		*80 - 120*
Toluene-d8 (Surr)	*101*		*80 - 120*

Lab Sample ID: MB 590-36967/6
Matrix: Water
Analysis Batch: 36967

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/08/22 11:55	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/08/22 11:55	1
Toluene	ND		1.00	0.312	ug/L			07/08/22 11:55	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/08/22 11:55	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*07/08/22 11:55*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*07/08/22 11:55*	*1*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*		*07/08/22 11:55*	*1*
Toluene-d8 (Surr)	*96*		*80 - 120*		*07/08/22 11:55*	*1*

Lab Sample ID: LCS 590-36967/1003
Matrix: Water
Analysis Batch: 36967

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			10.0	10.36		ug/L		104	80 - 126		
Ethylbenzene			10.0	9.916		ug/L		99	80 - 128		
m-Xylene & p-Xylene			10.0	10.73		ug/L		107	80 - 127		
o-Xylene			10.0	10.44		ug/L		104	80 - 126		
Toluene			10.0	9.987		ug/L		100	80 - 129		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*
Dibromofluoromethane (Surr)	*102*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*
Toluene-d8 (Surr)	*97*		*80 - 120*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 590-36967/4
Matrix: Water
Analysis Batch: 36967

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			10.0	9.312		ug/L		93	80 - 126	11	18
Ethylbenzene			10.0	9.551		ug/L		96	80 - 128	4	18
m-Xylene & p-Xylene			10.0	10.23		ug/L		102	80 - 127	5	18
o-Xylene			10.0	10.12		ug/L		101	80 - 126	3	17
Toluene			10.0	9.827		ug/L		98	80 - 129	2	18

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*97*		*80 - 120*
Dibromofluoromethane (Surr)	*102*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Lab Sample ID: 590-17941-18 MS
Matrix: Water
Analysis Batch: 36967

Client Sample ID: MW-309
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		10.0	11.71		ug/L		117	80 - 126
Ethylbenzene	ND		10.0	10.22		ug/L		102	80 - 128
m-Xylene & p-Xylene	ND		10.0	9.012		ug/L		90	80 - 127
o-Xylene	ND		10.0	8.988		ug/L		90	80 - 126
Toluene	ND		10.0	10.39		ug/L		104	80 - 129

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*
Dibromofluoromethane (Surr)	*100*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*102*		*80 - 120*
Toluene-d8 (Surr)	*94*		*80 - 120*

Lab Sample ID: 590-17941-18 MSD
Matrix: Water
Analysis Batch: 36967

Client Sample ID: MW-309
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		10.0	10.34		ug/L		103	80 - 126	12	18
Ethylbenzene	ND		10.0	9.303		ug/L		93	80 - 128	9	18
m-Xylene & p-Xylene	ND		10.0	8.183		ug/L		82	80 - 127	10	18
o-Xylene	ND		10.0	8.416		ug/L		84	80 - 126	7	17
Toluene	ND		10.0	9.641		ug/L		96	80 - 129	8	18

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*
Dibromofluoromethane (Surr)	*103*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*
Toluene-d8 (Surr)	*97*		*80 - 120*

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: 590-17941-16 DU
Matrix: Water
Analysis Batch: 36967

Client Sample ID: MW-307
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Toluene	31.8			35.47		ug/L				11	18

Surrogate	*DU %Recovery*	*DU Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*
Dibromofluoromethane (Surr)	*94*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*92*		*80 - 120*
Toluene-d8 (Surr)	*99*		*80 - 120*

Lab Sample ID: MB 590-37004/7
Matrix: Water
Analysis Batch: 37004

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.400	0.0930	ug/L			07/12/22 13:23	1
Ethylbenzene	ND		1.00	0.198	ug/L			07/12/22 13:23	1
Toluene	ND		1.00	0.312	ug/L			07/12/22 13:23	1
Xylenes, Total	ND		3.00	0.442	ug/L			07/12/22 13:23	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*80 - 120*		*07/12/22 13:23*	*1*
Dibromofluoromethane (Surr)	*95*		*80 - 120*		*07/12/22 13:23*	*1*
1,2-Dichloroethane-d4 (Surr)	*93*		*80 - 120*		*07/12/22 13:23*	*1*
Toluene-d8 (Surr)	*105*		*80 - 120*		*07/12/22 13:23*	*1*

Lab Sample ID: LCS 590-37004/1003
Matrix: Water
Analysis Batch: 37004

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzene			10.0	10.57		ug/L		106	80 - 126		
Ethylbenzene			10.0	10.64		ug/L		106	80 - 128		
m-Xylene & p-Xylene			10.0	10.54		ug/L		105	80 - 127		
o-Xylene			10.0	10.30		ug/L		103	80 - 126		
Toluene			10.0	10.55		ug/L		106	80 - 129		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*
Dibromofluoromethane (Surr)	*92*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*93*		*80 - 120*
Toluene-d8 (Surr)	*105*		*80 - 120*

Lab Sample ID: LCSD 590-37004/4
Matrix: Water
Analysis Batch: 37004

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene			10.0	10.96		ug/L		110	80 - 126	4	18
Ethylbenzene			10.0	10.89		ug/L		109	80 - 128	2	18

Method: 8260D - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 590-37004/4
Matrix: Water
Analysis Batch: 37004

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
m-Xylene & p-Xylene			10.0	10.73		ug/L		107	80 - 127	2	18
o-Xylene			10.0	10.57		ug/L		106	80 - 126	3	17
Toluene			10.0	10.99		ug/L		110	80 - 129	4	18

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*
Dibromofluoromethane (Surr)	*93*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*94*		*80 - 120*
Toluene-d8 (Surr)	*102*		*80 - 120*

Lab Sample ID: 590-17973-A-1 DU
Matrix: Water
Analysis Batch: 37004

Client Sample ID: Duplicate
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Benzene	0.191	J		0.1893	J	ug/L				1	18
Ethylbenzene	ND			ND		ug/L				NC	18
Toluene	0.343	J		ND		ug/L				NC	18
Xylenes, Total				0.4671	J	ug/L					18

Surrogate	*DU %Recovery*	*DU Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*101*		*80 - 120*
Dibromofluoromethane (Surr)	*90*		*80 - 120*
1,2-Dichloroethane-d4 (Surr)	*95*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS)

Lab Sample ID: MB 590-36945/6
Matrix: Water
Analysis Batch: 36945

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/07/22 13:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*94*		*68.7 - 141*		*07/07/22 13:19*	*1*

Lab Sample ID: LCS 590-36945/1005
Matrix: Water
Analysis Batch: 36945

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline			1000	984.0		ug/L		98	80 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*68.7 - 141*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS) (Continued)

Lab Sample ID: LCSD 590-36945/1016
Matrix: Water
Analysis Batch: 36945

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline			1000	1147		ug/L		114	80 - 120	15	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*94*		*68.7 - 141*

Lab Sample ID: MB 590-36968/6
Matrix: Water
Analysis Batch: 36968

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/08/22 11:55	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*95*		*68.7 - 141*		*07/08/22 11:55*	*1*

Lab Sample ID: LCS 590-36968/1005
Matrix: Water
Analysis Batch: 36968

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline			1000	1136		ug/L		113	80 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*90*		*68.7 - 141*

Lab Sample ID: LCSD 590-36968/1016
Matrix: Water
Analysis Batch: 36968

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline			1000	1121		ug/L		112	80 - 120	1	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*95*		*68.7 - 141*

Lab Sample ID: 590-17941-16 DU
Matrix: Water
Analysis Batch: 36968

Client Sample ID: MW-307
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
TPH as Gasoline	2870			3556		ug/L				21	35

Surrogate	*DU %Recovery*	*DU Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*98*		*68.7 - 141*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC/MS) (Continued)

Lab Sample ID: MB 590-37005/7
Matrix: Water
Analysis Batch: 37005

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
TPH as Gasoline	ND		150	30.5	ug/L			07/12/22 13:23	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*99*		*68.7 - 141*		*07/12/22 13:23*	*1*

Lab Sample ID: LCS 590-37005/1005
Matrix: Water
Analysis Batch: 37005

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
TPH as Gasoline			1000	979.8		ug/L		98	80 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*102*		*68.7 - 141*

Lab Sample ID: LCSD 590-37005/1016
Matrix: Water
Analysis Batch: 37005

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
TPH as Gasoline			1000	1032		ug/L		103	80 - 120	5	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*104*		*68.7 - 141*

Method: 8270E SIM - Semivolatile Organic Compounds (GC/MS SIM)

Lab Sample ID: MB 590-36918/1-A
Matrix: Water
Analysis Batch: 36915

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 36918

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[a]anthracene	ND		0.0900	0.0120	ug/L		07/06/22 11:22	07/06/22 12:25	1
Benzo[a]pyrene	ND		0.0900	0.0120	ug/L		07/06/22 11:22	07/06/22 12:25	1
Benzo[b]fluoranthene	ND		0.0900	0.0250	ug/L		07/06/22 11:22	07/06/22 12:25	1
Benzo[k]fluoranthene	ND		0.0900	0.0150	ug/L		07/06/22 11:22	07/06/22 12:25	1
Chrysene	ND		0.0900	0.0100	ug/L		07/06/22 11:22	07/06/22 12:25	1
Dibenz(a,h)anthracene	ND		0.0900	0.0130	ug/L		07/06/22 11:22	07/06/22 12:25	1
Indeno[1,2,3-cd]pyrene	ND		0.0900	0.0220	ug/L		07/06/22 11:22	07/06/22 12:25	1
1-Methylnaphthalene	ND		0.0900	0.0230	ug/L		07/06/22 11:22	07/06/22 12:25	1
2-Methylnaphthalene	ND		0.0900	0.0440	ug/L		07/06/22 11:22	07/06/22 12:25	1
Naphthalene	ND		0.0900	0.0530	ug/L		07/06/22 11:22	07/06/22 12:25	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
2-Fluorobiphenyl (Surr)	*66*		*50 - 120*	*07/06/22 11:22*	*07/06/22 12:25*	*1*
p-Terphenyl-d14	*77*		*51 - 121*	*07/06/22 11:22*	*07/06/22 12:25*	*1*

Method: 8270E SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: LCS 590-36918/2-A
Matrix: Water
Analysis Batch: 36915

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 36918

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Benzo[a]anthracene			1.60	1.478		ug/L		92	60 - 120		
Benzo[a]pyrene			1.60	1.486		ug/L		93	54 - 120		
Benzo[b]fluoranthene			1.60	1.367		ug/L		85	51 - 125		
Benzo[k]fluoranthene			1.60	1.435		ug/L		90	58 - 120		
Chrysene			1.60	1.451		ug/L		91	58 - 126		
Dibenz(a,h)anthracene			1.60	1.350		ug/L		84	62 - 120		
Indeno[1,2,3-cd]pyrene			1.60	1.422		ug/L		89	59 - 120		
1-Methylnaphthalene			1.60	1.190		ug/L		74	49 - 120		
2-Methylnaphthalene			1.60	1.169		ug/L		73	44 - 120		
Naphthalene			1.60	1.193		ug/L		75	52 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
2-Fluorobiphenyl (Surr)	*60*		*50 - 120*
p-Terphenyl-d14	*75*		*51 - 121*

Lab Sample ID: LCSD 590-36918/3-A
Matrix: Water
Analysis Batch: 36915

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 36918

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzo[a]anthracene			1.60	1.503		ug/L		94	60 - 120	2	15
Benzo[a]pyrene			1.60	1.522		ug/L		95	54 - 120	2	15
Benzo[b]fluoranthene			1.60	1.644	*1	ug/L		103	51 - 125	18	15
Benzo[k]fluoranthene			1.60	1.203	*1	ug/L		75	58 - 120	18	15
Chrysene			1.60	1.494		ug/L		93	58 - 126	3	15
Dibenz(a,h)anthracene			1.60	1.401		ug/L		88	62 - 120	4	18
Indeno[1,2,3-cd]pyrene			1.60	1.464		ug/L		92	59 - 120	3	18
1-Methylnaphthalene			1.60	1.193		ug/L		75	49 - 120	0	15
2-Methylnaphthalene			1.60	1.179		ug/L		74	44 - 120	1	16
Naphthalene			1.60	1.182		ug/L		74	52 - 120	1	21

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
2-Fluorobiphenyl (Surr)	*58*		*50 - 120*
p-Terphenyl-d14	*76*		*51 - 121*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-36970/1-A
Matrix: Water
Analysis Batch: 36973

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 36970

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C25)	ND		240	110	ug/L		07/08/22 11:15	07/08/22 13:28	1
RRO (C25-C36)	ND		400	120	ug/L		07/08/22 11:15	07/08/22 13:28	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o-Terphenyl	*72*		*50 - 150*	*07/08/22 11:15*	*07/08/22 13:28*	*1*
n-Triacontane-d62	*84*		*50 - 150*	*07/08/22 11:15*	*07/08/22 13:28*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: LCS 590-36970/2-A
Matrix: Water
Analysis Batch: 36973

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 36970

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
DRO (C10-C25)			1600	1151		ug/L		72	50 - 150		
RRO (C25-C36)			1600	1531		ug/L		96	50 - 150		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
o-Terphenyl	*82*		*50 - 150*
n-Triacontane-d62	*94*		*50 - 150*

Lab Sample ID: LCSD 590-36970/3-A
Matrix: Water
Analysis Batch: 36973

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 36970

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
DRO (C10-C25)			1600	1245		ug/L		78	50 - 150	8	25
RRO (C25-C36)			1600	1627		ug/L		102	50 - 150	6	25

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o-Terphenyl	*85*		*50 - 150*
n-Triacontane-d62	*97*		*50 - 150*

Method: 6010D - Metals (ICP)

Lab Sample ID: MB 590-37008/2-A
Matrix: Water
Analysis Batch: 37040

Client Sample ID: Method Blank
Prep Type: Total Recoverable
Prep Batch: 37008

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		60.0	5.10	ug/L		07/12/22 12:22	07/13/22 15:04	1

Lab Sample ID: LCS 590-37008/1-A
Matrix: Water
Analysis Batch: 37040

Client Sample ID: Lab Control Sample
Prep Type: Total Recoverable
Prep Batch: 37008

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Lead			1000	1062		ug/L		106	80 - 120		

Lab Sample ID: 590-17926-C-1-C MS
Matrix: Water
Analysis Batch: 37040

Client Sample ID: Matrix Spike
Prep Type: Total Recoverable
Prep Batch: 37008

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits		
Lead	6.00	J	1000	1054		ug/L		105	75 - 125		

Lab Sample ID: 590-17926-C-1-D MSD
Matrix: Water
Analysis Batch: 37040

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total Recoverable
Prep Batch: 37008

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Lead	6.00	J	1000	1061		ug/L		106	75 - 125	1	20

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Method: 6010D - Metals (ICP) (Continued)

Lab Sample ID: 590-17926-C-1-B DU
Matrix: Water
Analysis Batch: 37040

Client Sample ID: Duplicate
Prep Type: Total Recoverable
Prep Batch: 37008

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Lead	6.00	J		5.900	J	ug/L				2	20

Lab Chronicle

Client: GHD Services Inc.
Job ID: 590-17941-1
Project/Site: 2555 13th Avenue, Seattle WA

Client Sample ID: MW-05
Lab Sample ID: 590-17941-1
Date Collected: 06/29/22 08:21
Matrix: Water
Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 15:52	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36945	07/07/22 15:52	JSP	TAL SPK
Total/NA	Prep	3510C			247.1 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 14:46	NMI	TAL SPK

Client Sample ID: MW-104
Lab Sample ID: 590-17941-2
Date Collected: 06/29/22 07:42
Matrix: Water
Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 16:36	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36945	07/07/22 16:36	JSP	TAL SPK
Total/NA	Prep	3510C			242.1 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 15:06	NMI	TAL SPK
Total Recoverable	Prep	3005A			50 mL	50 mL	37008	07/12/22 18:34	AMB	TAL SPK
Total Recoverable	Analysis	6010D		1			37112	07/18/22 13:20	AMB	TAL SPK

Client Sample ID: MW-111
Lab Sample ID: 590-17941-3
Date Collected: 06/27/22 13:46
Matrix: Water
Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 18:02	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 12:16	JSP	TAL SPK
Total/NA	Prep	3510C			248.5 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 15:27	NMI	TAL SPK

Client Sample ID: MW-112A
Lab Sample ID: 590-17941-4
Date Collected: 06/28/22 14:26
Matrix: Water
Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 18:23	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 12:38	JSP	TAL SPK
Total/NA	Prep	3510C			246 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 15:47	NMI	TAL SPK

Client Sample ID: MW-113
Lab Sample ID: 590-17941-5
Date Collected: 06/27/22 12:37
Matrix: Water
Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 18:45	JSP	TAL SPK
Total/NA	Analysis	8260D		100	43 mL	43 mL	36967	07/08/22 13:00	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		100	43 mL	43 mL	36968	07/08/22 13:00	JSP	TAL SPK

Lab Chronicle

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-113
Date Collected: 06/27/22 12:37
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-5
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			248.9 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 16:07	NMI	TAL SPK

Client Sample ID: MW-114
Date Collected: 06/27/22 12:00
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-6
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 19:06	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36945	07/07/22 19:06	JSP	TAL SPK
Total/NA	Prep	3510C			243 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 16:27	NMI	TAL SPK

Client Sample ID: MW-115
Date Collected: 06/27/22 11:24
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-7
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 19:27	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 13:22	JSP	TAL SPK
Total/NA	Prep	3510C			243.9 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 17:07	NMI	TAL SPK

Client Sample ID: MW-202
Date Collected: 06/29/22 10:38
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-8
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 13:44	JSP	TAL SPK
Total/NA	Prep	3510C			248.5 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 17:27	NMI	TAL SPK

Client Sample ID: MW-203
Date Collected: 06/28/22 11:31
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-9
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36945	07/07/22 20:10	JSP	TAL SPK
Total/NA	Prep	3510C			244.4 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 17:47	NMI	TAL SPK

Lab Chronicle

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-213
Date Collected: 06/29/22 09:08
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-10
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 20:31	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36945	07/07/22 20:31	JSP	TAL SPK
Total/NA	Prep	3510C			248.5 mL	2 mL	36918	07/06/22 11:22	NMI	TAL SPK
Total/NA	Analysis	8270E SIM		1			36915	07/06/22 14:21	NMI	TAL SPK
Total/NA	Prep	3510C			210.5 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 18:07	NMI	TAL SPK

Client Sample ID: MW-214
Date Collected: 06/29/22 09:45
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-11
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 21:13	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36945	07/07/22 21:13	JSP	TAL SPK
Total/NA	Prep	3510C			247.2 mL	2 mL	36918	07/06/22 11:22	NMI	TAL SPK
Total/NA	Analysis	8270E SIM		1			36915	07/06/22 14:44	NMI	TAL SPK
Total/NA	Prep	3510C			245.7 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 18:27	NMI	TAL SPK

Client Sample ID: MW-301
Date Collected: 06/28/22 10:27
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-12
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 21:35	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 14:06	JSP	TAL SPK

Client Sample ID: MW-302
Date Collected: 06/28/22 09:14
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-13
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 21:56	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 14:28	JSP	TAL SPK

Client Sample ID: MW-303
Date Collected: 06/28/22 08:11
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-14
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 22:17	JSP	TAL SPK
Total/NA	Analysis	8260D		10	43 mL	43 mL	36967	07/08/22 14:50	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		10	43 mL	43 mL	36968	07/08/22 14:50	JSP	TAL SPK

Lab Chronicle

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-304
Date Collected: 06/28/22 08:45
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-15
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36944	07/07/22 22:38	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 15:55	JSP	TAL SPK

Client Sample ID: MW-307
Date Collected: 06/29/22 11:48
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-16
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		100	43 mL	43 mL	37004	07/12/22 13:45	JSP	TAL SPK
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 16:17	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		100	43 mL	43 mL	37005	07/12/22 13:45	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 16:17	JSP	TAL SPK
Total/NA	Prep	3510C			243.6 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 18:48	NMI	TAL SPK

Client Sample ID: MW-308
Date Collected: 06/29/22 12:21
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-17
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 17:01	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 17:01	JSP	TAL SPK

Client Sample ID: MW-309
Date Collected: 06/28/22 10:55
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-18
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 17:23	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 17:23	JSP	TAL SPK

Client Sample ID: MW-310
Date Collected: 06/28/22 09:45
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-19
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 18:28	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 18:28	JSP	TAL SPK

Client Sample ID: MW-311
Date Collected: 06/28/22 15:02
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-20
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 18:50	JSP	TAL SPK

Lab Chronicle

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: MW-311
Date Collected: 06/28/22 15:02
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-20
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 18:50	JSP	TAL SPK

Client Sample ID: MW-312
Date Collected: 06/29/22 11:15
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-21
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 19:12	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 19:12	JSP	TAL SPK

Client Sample ID: MW-313
Date Collected: 06/28/22 12:35
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-22
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 19:55	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 19:55	JSP	TAL SPK
Total/NA	Prep	3510C			243.3 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 19:08	NMI	TAL SPK

Client Sample ID: MW-314
Date Collected: 06/28/22 15:26
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-23
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 20:17	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 20:17	JSP	TAL SPK
Total/NA	Prep	3510C			247.6 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 19:28	NMI	TAL SPK

Client Sample ID: MW-315
Date Collected: 06/28/22 12:03
Date Received: 07/05/22 14:53

Lab Sample ID: 590-17941-24
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 20:38	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 20:38	JSP	TAL SPK
Total/NA	Prep	3510C			245.6 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 19:49	NMI	TAL SPK

Lab Chronicle

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Client Sample ID: SH-04

Lab Sample ID: 590-17941-25

Date Collected: 06/28/22 13:55

Matrix: Water

Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 21:00	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 21:00	JSP	TAL SPK
Total/NA	Prep	3510C			247.1 mL	2 mL	36970	07/08/22 11:15	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			36973	07/08/22 20:09	NMI	TAL SPK

Client Sample ID: TX-03A

Lab Sample ID: 590-17941-26

Date Collected: 06/28/22 15:54

Matrix: Water

Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		100	43 mL	43 mL	37004	07/12/22 14:07	JSP	TAL SPK
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 21:21	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		100	43 mL	43 mL	37005	07/12/22 14:07	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 21:21	JSP	TAL SPK

Client Sample ID: TB-1

Lab Sample ID: 590-17941-27

Date Collected: 06/27/22 08:00

Matrix: Water

Date Received: 07/05/22 14:53

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260D		1	43 mL	43 mL	36967	07/08/22 21:43	JSP	TAL SPK
Total/NA	Analysis	NWTPH-Gx		1	43 mL	43 mL	36968	07/08/22 21:43	JSP	TAL SPK

Laboratory References:

TAL SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Accreditation/Certification Summary

Client: GHD Services Inc.
Job ID: 590-17941-1
Project/Site: 2555 13th Avenue, Seattle WA

Laboratory: Eurofins Spokane

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4137	12-08-22
Washington	State	C569	01-06-23

Method Summary

Client: GHD Services Inc.
Project/Site: 2555 13th Avenue, Seattle WA

Job ID: 590-17941-1

Method	Method Description	Protocol	Laboratory
8260D	Volatile Organic Compounds by GC/MS	SW846	TAL SPK
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC/MS)	NWTPH	TAL SPK
8270E SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL SPK
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SPK
6010D	Metals (ICP)	SW846	TAL SPK
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL SPK
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL SPK
5030C	Purge and Trap	SW846	TAL SPK

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SPK = Eurofins Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Shell Oil Products US Chain Of Custody Record

LAB (LOCATION)
- ☐ ACCUTEST (_____)
- ☐ CALSCIENCE (_____)
- ☑ TESTAMERICA (_____)
- ☐ Other (_____)

Lab Vendor # Dropdown

Please Check Appropriate Box
- ☐ SGW FDG ☐ PIPELINE ☐ RETAIL
- ☐ CHEMICALS ☐ CONSULTANT ☐ LUBES
- ☐ TRANSPORTATION ☐ OTHER _____

Print Bill To Contact Name:

PlaNet Site or Project ID

PO #

GSAP Project ID

☐ CHECK IF NO INCIDENT # APPLIES

DATE: 6/29/22

PAGE: 1 of 3

SAMPLING COMPANY: Blaine Tech Services Inc

LOG CODE: BTSS

SITE ADDRESS: Street and City: 2555 13th Avenue

State: WA

GHD Project / Task Number: 11218519

ADDRESS: 1680 Rogers Ave San Jose CA, 95112

EDF DELIVERABLE TO (Name, Company, Office Location): Jacquelyn England, GHD, Santa Rosa

PHONE NO.: (707)523-1010

E-MAIL: jacquelyn.england@ghd.com

AECOM Other ID

PROJECT CONTACT (Hardcopy or PDF Report to): Jacquelyn England

TELEPHONE: (707)523-1010

FAX:

Bill To Contact E-MAIL: jacquelyn.england@ghd.com

SAMPLER NAME(S) (Print): L Burns

LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):
☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA RWQCB REPORT FORMAT ☐ UST AGENCY

DELIVERABLES: ☐ LEVEL 1 ☐ LEVEL 2 ☐ LEVEL 3 ☐ LEVEL 4 ☐ OTHER (SPECIFY) _____

TEMPERATURE ON RECEIPT C°: Cooler #1 | Cooler #2 | Cooler #3

SPECIAL INSTRUCTIONS OR NOTES

- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED
- ☐ PROVIDE LEDD DISK

REQUESTED ANALYSIS

UNIT COST: 8260C BTEX; NWTPH-Dx; 8270D SIM PAHs; 300.0 Sulfate

NON-UNIT COST: NWTPH-Gx; 6020A Total Lead; 353.2 Nitrate & Nitrite; 6020A Diss. Iron & Manganese (lab filtered); 300.0 Chloride; 2320B Alkalinity

FIELD NOTES.

TEMPERATURE ON RECEIPT C°: 3.1°C & 3.3°C Corrected

Container PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT	8260C BTEX	NWTPH-Dx	8270D SIM PAHs	300.0 Sulfate	NWTPH-Gx	6020A Total Lead	353.2 Nitrate & Nitrite	6020A Diss. Iron & Manganese (lab filtered)	300.0 Chloride	2320B Alkalinity
	MW 05	6/29/22	0821	WG	6					6	X	X			X					
	MW 104	6/29/22	0742	WG	7					7	X	X			X	X				
	MW-111	6/27/22	1346	WG	6					6	X	X			X					
	MW 112A	6/28/22	1420	WG	6					6	X	X			X					
	MW-113	6/27/22	1257	WG	6					6	X	X			X					
	MW-114	6/27/22	1200	WG	6					6	X	X			X					
	MW-115	6/27/22	1124	WG	6					6	X	X			X					
	MW 202	6/29/22	1038	WG	6					6		X			X					
	MW 203	6/28/22	1131	WG	6					6		X			X					
	MW 213	6/29/22	0908	WG	8			Z		8	X	X	X		X					

590-17941 Chain of Custody

Relinquished by: (Signature)	Received by: (Signature)	Date: 7/5/22	Time: 1450
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date: 7/5/22	Time: 14:53

Version: 14Dec15

Shell Oil Products US Chain Of Custody Record

LAB (LOCATION)
- ☐ ACCUTEST (_____)
- ☐ CALSCIENCE (_____)
- ☑ TESTAMERICA (_____)
- ☐ Other (_____)

Lab Vendor # Dropdown

Please Check Appropriate Box.
- ☐ SGW FDG
- ☐ PIPELINE
- ☐ RETAIL
- ☐ CHEMICALS
- ☐ CONSULTANT
- ☐ LUBES
- ☐ TRANSPORTATION
- ☐ OTHER _____

Print Bill To Contact Name:

PlaNet Site or Project ID:

PO #:

GSAP Project ID:

☐ CHECK IF NO INCIDENT # APPLIES

DATE: 6/29/22

PAGE: 2 of 3

SAMPLING COMPANY: Blaine Tech Services, Inc

LOG CODE: BTSS

SITE ADDRESS: Street and City: 2555 13th Avenue

State: WA

GHD Project / Task Number: 11218519

ADDRESS: 1680 Rogers Ave, San Jose, CA, 95112

EDF DELIVERABLE TO (Name, Company, Office Location): Jacquelyn England, GHD, Santa Rosa

PHONE NO.: (707)523-1010

E-MAIL: jacquelyn.england@ghd.com

AECOM Other ID:

PROJECT CONTACT (Hardcopy or PDF Report to): Jacquelyn England

TELEPHONE: (707)523-1010

FAX:

Bill To Contact E-MAIL: jacquelyn.england@ghd.com

SAMPLER NAME(S) (Print): L Burns

LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):
☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA RWQCB REPORT FORMAT ☐ UST AGENCY

DELIVERABLES: ☐ LEVEL 1 ☐ LEVEL 2 ☐ LEVEL 3 ☐ LEVEL 4 ☐ OTHER (SPECIFY) _____

TEMPERATURE ON RECEIPT C°: Cooler #1 | Cooler #2 | Cooler #3

SPECIAL INSTRUCTIONS OR NOTES

- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED
- ☐ PROVIDE LEDD DISK

REQUESTED ANALYSIS

UNIT COST: 8260C BTEX; NWTPH-Dx; 8270D SIM PAHs; 300.0 Sulfate

NON-UNIT COST: NWTPH-Gx; 6020A Total Lead; 353.2 Nitrate & Nitrite; 6020A Diss. Iron & Manganese (lab filtered); 300.0 Chloride; 2320B Alkalinity

FIELD NOTES

TEMPERATURE ON RECEIPT C°

Container PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT	8260C BTEX	NWTPH-Dx	8270D SIM PAHs	300.0 Sulfate	NWTPH-Gx	6020A Total Lead	353.2 Nitrate & Nitrite	6020A Diss. Iron & Manganese (lab filtered)	300.0 Chloride	2320B Alkalinity
	MW 214	6/29/22	0945	WG	6			2		8	X	X	X		X					
	MW 301	6/29/22	1027	WG	4					4	X				X					
	MW 302	6/29/22	0914	WG	4					4	X				X					
	MW 303	6/29/22	0811	WG	4					4	X				X					
	MW-304	6/29/22	0845	WG	4					4	X				X					
	MW 307	6/29/22	1148	WG	6					6	X	X			X					
	MW 308	6/29/22	1221	WG	4					4	X				X					
	MW 309	6/29/22	1055	WG	4					4	X				X					
	MW 310	6/29/22	0945	WG	4					4	X				X					
	MW 311	6/29/22	1502	WG	4					4	X				X					

Relinquished by: (Signature)	Received by: (Signature)	Date: 7/5/22	Time: 1450
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

Version: 14Dec15

Shell Oil Products US Chain Of Custody Record

LAB (LOCATION)
- ☐ ACCUTEST (_____)
- ☐ CALSCIENCE (_____)
- ☑ TESTAMERICA (_____)
- ☐ Other (_____)

Lab Vendor # Dropdown

Please Check Appropriate Box

☐ SGW FDG	☐ PIPELINE	☐ RETAIL
☐ CHEMICALS	☐ CONSULTANT	☐ LUBES
☐ TRANSPORTATION	☐ OTHER _____	

Print Bill To Contact Name	PlaNet Site or Project ID	☐ CHECK IF NO INCIDENT # APPLIES
		DATE: 6/29/22
PO #	**GSAP Project ID**	PAGE: 3 of 3

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GHD Project / Task Number
Blaine Tech Services, Inc	BTSS	2555 13th Avenue	WA	11218519

ADDRESS: 1680 Rogers Ave, San Jose, CA, 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Jacquelyn England

TELEPHONE: (707)523-1010 | FAX: | Bill To Contact E-MAIL: jacquelyn.england@ghd.com

EDF DELIVERABLE TO Name, Company, Office Location): Jacquelyn England, GHD, Santa Rosa | PHONE NO.: (707)523-1010 | E-MAIL: jacquelyn.england@ghd.com | AECOM Other ID:

SAMPLER NAME(S) (Print): L. Bores

LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS): ☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA RWQCB REPORT FORMAT ☐ UST AGENCY

DELIVERABLES: ☐ LEVEL 1 ☐ LEVEL 2 ☐ LEVEL 3 ☐ LEVEL 4 ☐ OTHER (SPECIFY) _____

TEMPERATURE ON RECEIPT C° Cooler #1 | Cooler #2 | Cooler #3

SPECIAL INSTRUCTIONS OR NOTES

☐ SHELL CONTRACT RATE APPLIES
☐ STATE REIMBURSEMENT RATE APPLIES
☐ EDD NOT NEEDED
☐ RECEIPT VERIFICATION REQUESTED
☐ PROVIDE LEDD DISK

REQUESTED ANALYSIS

UNIT COST: 8260C BTEX; NWTPH-Dx; 8270D SIM PAHs; 300.0 Sulfate

NON-UNIT COST: NWTPH-Gx; 6020A Total Lead; 353.2 Nitrate & Nitrite; 6020A Diss. Iron & Manganese (lab filtered); 300.0 Chloride; 2320B Alkalinity

FIELD NOTES

TEMPERATURE ON RECEIPT C°

Container PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT	8260C BTEX	NWTPH-Dx	8270D SIM PAHs	300.0 Sulfate	NWTPH-Gx	6020A Total Lead	353.2 Nitrate & Nitrite	6020A Diss. Iron & Manganese (lab filtered)	300.0 Chloride	2320B Alkalinity
	MW-312	6/29/22	1115	WG	4					4	X				X					
	MW-313	6/28/22	1235	WG	6					6	X	X			X					
	MW-314	6/28/22	1526	WG	6					6	X	X			X					
	MW-315	6/28/22	1203	WG	6					6	X	X			X					
	SH-04	6/28/22	1355	WG	6					6	X	X			X					
	TX-03A	6/28/22	1531	WG	4					4	X				X					
	TB-1	6/27/22	0800	WG	2					2	X				X					

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
		7/5/22	1450
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

Version: 14Dec15

Login Sample Receipt Checklist

Client: GHD Services Inc.

Job Number: 590-17941-1

Login Number: 17941
List Number: 1
Creator: Vaughan, Madison 1

List Source: Eurofins Spokane

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	


GHD