

October 17, 2022

Mr. Jaskaran Singh First Job Naches, LLC 10121 Highway 12 Naches, WA 98937-9785 karan1707@hotmail.com

### RE: UST Decommissioning Report Addendum Naches Pit Stop 10121 Highway 12 Naches, Washington 98937-9785 VCP ID No.: CE0449

Dear Mr. Singh:

Associated Environmental Group (AEG) has prepared this technical memorandum to provide a summary of the additional sampling performed at the request of the Washington State Department of Ecology (Ecology) at the above-referenced address in Naches, Washington (Site). The Site's location and current layout are illustrated in Figure 1, *Vicinity Map*, and Figure 2, *Site Map*.

In February 2022, AEG provided oversight during the decommissioning of three underground storage tanks (USTs) at the Site. An 8,000-gallon gasoline UST, a 2,500-gallon gasoline UST, and a 2,500-gallon diesel fuel UST were decommissioned in place by Cowlitz Clean Sweep (CCS) at the Site due to their proximity to the on-Site building. Following the completion of Site activities, AEG drafted a UST Decommissioning Report, which was submitted to Ecology on March 4, 2022.

On May 2, 2022, Ecology sent an email to Mr. Singh and AEG indicating that since the UST system was not continuing as a UST system (an aboveground tank was installed and connected instead), that it was considered a "change in service" under the UST regulations. As such, Ecology indicated additional sampling was warranted adjacent the product lines and dispensers.

AEG returned to the Site on May 16, 2022, and advanced four borings (B-6, B-7, B-8, and B-9) adjacent the product lines and dispensers. As was the case with borings B-1 through B-5, groundwater was not encountered in any of the borings. Boring locations are illustrated in Figure 2, *Site Map*, and boring logs are included in Appendix B, Supporting Documents, *Boring Logs*. The Ecology UST Inspector was on Site during drilling. For the final boring (B-9), Ecology requested AEG field staff move the planned boring location about 1.5 feet closer to the where the product line markings were drawn by the utility locator. While advancing the boring, the drilling rods punctured one of the product lines, and the UST system immediately shut off. Luckily, most

UST Decommissioning Report Addendum Naches Pit Stop, Naches, WA AEG Project No. 16-102 October 17, 2022

of the gasoline in the piping flowed backwards into a sump location between the aboveground tank and the dispensers, and was pumped out.

AEG returned to the Site the following day with subcontractor Northwest Petroleum Equipment, Inc. (NPE) who cut the concrete around boring B-9, removed the surrounding pea gravel using hand tools, and repaired the punctured product line. Photographs are included in Appendix A, Supporting Documents, *Site Photographs*. AEG observed a minor amount of free product within the pea gravel; however, no impacts to the dense soils below were visually noted once the pea gravel was removed. AEG collected a soil sample (Naches PL-1) immediately below the punctured line. Rushed analytical results indicated the presence of benzene in the sample. AEG then returned to the Site two days later, scraped an inch or two of the dense soil from the area of sample Naches PL-1 using hand tools, and re-sampled this location (PS-B) as well as two other locations from the east (PS-E) and west (PS-W) sides of the shallow excavation. All impacted soils were placed in 55-gallon drums using hand tools, and were transported off Site for disposal.

### RESULTS

Analytical results of the soil samples collected from borings B-6 and B-7 were non-detect for all constituents analyzed. The sample from B-8 indicated the presence of gasoline-range petroleum hydrocarbons (TPH) at 466 milligrams per kilogram (mg/kg), and total xylenes at 27 mg/kg in boring B8-5 at 5 feet below ground surface (bgs). These detections exceeded the Model Toxics Control Act (MTCA) Method A cleanup levels of 30 mg/kg and 9 mg/kg, respectively, but were well below the Site-specific MTCA Method B cleanup level of 2,230 mg/kg previously calculated from the Site. Given the lack of benzene in this sample, the results are consistent with the weathered gasoline found elsewhere at the Site associated with the historical release previously assessed, and the Site-specific MTCA Method B cleanup level of 2,230 mg/kg would be applicable. Given the lack of benzene and its presence adjacent the dispensers, this sample would not be expected to create a potential vapor intrusion scenario.

The sample from B-9 did detect benzene at 0.22 mg/kg at 3 feet bgs. This detection was associated with the punctured product line, and the soil impacts were removed as part of the pipe repair as described above.

Also as noted above, the sample collected directly below the punctured product line (Naches PL-1) detected benzene at 0.13 mg/kg. All other constituents sampled were either non-detect or below MTCA Method A cleanup levels. These benzene impacts were removed via hand tools, and confirmation samples collected afterwards (PS-B, PS-E, and PS-W) were all non-detect for the constituents analyzed.

Soil results are summarized in Table 1, *Summary of Soil Analytical Results*. Laboratory results are included in Appendix B, Supporting Documents, *Laboratory Datasheets*.

### CONCLUSIONS

Per Ecology request, AEG performed additional sampling to complete the Site Assessment associated with the closing in place of the on-Site USTs. Despite the unfortunate incident associated with puncturing a product line during the advancement of the remaining confirmation borings, the impacts to soil were limited given the density of the soils below the pea gravel, and the quick response by AEG and NPE to remove any soil impacts and repair the line.

As noted above, the only remaining impacts to soil are those noted in boring B-8. While the gasoline-range TPH and xylene detections exceeded MTCA Method A cleanup levels, they were well below the Site-specific MTCA Method B cleanup level of 2,230 mg/kg previously calculated from the Site. Given the lack of benzene in this sample, the results are consistent with the weathered gasoline found elsewhere at the Site associated with the historical release previously assessed, and the Site-specific MTCA Method B cleanup level of 2,230 mg/kg would be applicable. Given the lack of benzene and its presence adjacent the dispensers, this sample would not be expected to create a potential vapor intrusion scenario.

It is AEG's professional opinion that the UST Site Assessment is complete, and no further action is warranted for the Site for the punctured piping or historical release. If you have comments or questions, please contact our office at your convenience at 360.352.9835.

Sincerely,

**Associated Environmental Group** 

Scott Rose, L.H.G. Director of Technical Services



<u>Attachments</u>: Figure 1 – Vicinity Map Figure 2 – Site Map Table 1 – Summary of Soil Analytical Results Appendix A – Supporting Documents Site Photographs

> Appendix B – Supporting Documents Boring Logs Laboratory Datasheets

**FIGURES** 





### **TABLES**

### Table 1 - Summary of Soil Analytical Results

Naches Pit Stop

Naches, Washington

Sample	Depth	Date	Total Pet	troleum Hy	drocarbons	s Volatile Organic Compounds								
Number	Collected (feet)	Collected	Gasoline	Diesel	Heavy Oil	Benzene	Toluene	Ethyl- benzene	Xylenes	EDC	EDB	Total Naphthalenes	MTBE	Lead
					Remed	ial Investi	gation Resu	ılts						
MW1-13	13.0	1/21/2016	<10	<50	<100	< 0.02	< 0.05	< 0.05	< 0.15					
MW1-15	15.0	1/21/2016	<10	<50	<100	< 0.02	< 0.05	< 0.05	< 0.15					
MW2-8	8.0	1/21/2016	<10	<50	<100	< 0.02	< 0.05	< 0.05	< 0.15					
MW2-13	13.0	1/21/2016	<10	1,400	<100	< 0.02	< 0.05	< 0.05	< 0.15					
MW2-15	15.0	1/21/2016	<10	<50	<100	< 0.02	< 0.05	< 0.05	< 0.15					
MW3-10	10.0	1/21/2016	<10	<50	<100	< 0.02	< 0.05	< 0.05	< 0.15					
MW4-5	5.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15	< 0.03	< 0.005	< 0.10	< 0.05	<5.0
MW4-10	10.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15	< 0.03	< 0.005	< 0.10	< 0.05	<5.0
MW5-5	5.0	5/23/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW5-10	10.0	5/23/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW6-5	5.0	5/23/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW6-10	10.0	5/23/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW7-5a	5.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15	< 0.03	< 0.005	< 0.10	< 0.05	<5.0
MW7-6	6.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15	< 0.03	< 0.005	<0.10	< 0.05	<5.0
MW7-10	10.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15	< 0.03	< 0.005	< 0.10	< 0.05	<5.0
MW8-5	5.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW8-10	10.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW8-15	15.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW8-20	20.0	5/24/2016	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
B1-3	3.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B1-8	8.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B1-10	10.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B1-15	15.0	3/28/2017	<10	294	<250	< 0.02	< 0.10	< 0.05	< 0.15					7.1
B2-3	3.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B2-9	9.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B3-4	4.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					12.6
B3-9	9.0	3/28/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					8.5
B4-5	5.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					9.1
B4-14	14.0	9/13/2017	464	258	<250	0.021	< 0.10	2.6	4.73					<5.0
B4-20	20.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
B5-6	6.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B5-15	15.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					< 5.0
MW9-5	5.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
MW9-15	15.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					< 5.0
MW9-20	20.0	9/13/2017	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					<5.0
B6-15	15.0	4/17/2020	1,620	1,070	<250	< 0.02	< 0.10	2.9	1.6					
B6-20	20.0	4/17/2020	19	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
B6-25	25.0	4/17/2020	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW10-14	14.0	4/17/2020	<10	480	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW10-20	20.0	4/17/2020	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW11-15	15.0	4/20/2020	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW12-15	15.0	3/16/2021	<10	<50	390	< 0.02	< 0.10	< 0.05	< 0.15					
MW12-20	20.0	3/16/2021	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW12-25	25.0	3/16/2021	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW13-15	15.0	3/16/2021	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
MW13-20	20.0	3/16/2021	560	280	<250	0.34	0.18	3.2	1.3					
MW13-25	25.0	3/16/2021	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					

#### Table 1 - Summary of Soil Analytical Results

Naches Pit Stop

Naches,	Washington
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Sample	Depth	Date	Total Pe	troleum Hy	/drocarbons			Vola	tile Organi	c Compo	ounds			
Number	Collected (feet)	Collected	Gasoline	Diesel	Heavy Oil	Benzene	Toluene	Ethyl- benzene	Xylenes	EDC	EDB	Total Naphthalenes	MTBE	Lead
				UST S	Site Assessme	nt and Co	nfirmation	Sample Res	ults					
Pit Stop B-1		2/14/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
Pit Stop B-2		2/14/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
Pit Stop B-3		2/14/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
Pit Stop B-4		2/14/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
Pit Stop B-5		2/14/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
B6-4	4.0	5/16/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15					
B7-6	6.0	5/16/2022	<10	<50	<250	< 0.02	< 0.10	< 0.05	< 0.15	-				
B8-5	5.0	5/16/2022	466 E	<50	<250	< 0.02	< 0.10	2.6	27 E					
B9-3	3.0	5/16/2022	17	<50	<250	0.22	2.1	0.16	0.97					
Naches PL-1		5/17/2022	<10			0.13	0.68	< 0.05	< 0.15					
PS-B		5/19/2022	<10			< 0.02	< 0.10	< 0.05	< 0.15					
PS-E		5/19/2022	<10			< 0.02	< 0.10	< 0.05	< 0.15	-				
PS-W		5/19/2022	<10			< 0.02	< 0.10	< 0.05	< 0.15					
	PQL		10	50	100 / 250	0.02	0.05 / 0.10	0.05	0.15	0.03	0.005	0.10	0.05	5.0
MTCA Me	ethod A Clean	nup Levels	30*	30* 2,000 2,000 0.03 7 6 9 0.005 5.0 0.1						250				
MTCA Method B Cleanup Level for Direct Contact Exposure				2,230**		18	6,400	8,000	16,000	11	0.5	1,600	560	250

Notes:

All values reported in milligrams per kilogram (mg/kg)

-- = Not analyzed for constituent

< = Not detected at the listed laboratory detection limits

PQL = Practical Quantification Limit (laboratory detection limit)

Red Bold indicates the detected concentration exceeds Ecology MTCA Method A cleanup level

Bold indicates the detected concentration is below Ecology MTCA Method A cleanup levels

\* TPH-Gasoline cleanup level with presence of Benzene anywhere at the Site

\*\* Calculated using data from sample B6-15

E = reported result is an estimate because it exceeds the calibration range

MTBE = Methyl tert-butyl ether EDC = 1,2-Dichloroethane EDB = 1,2-Dibromoethane

### **APPENDIX A**

Supporting Documents: Site Photographs



### PROPERTY AND VICINITY PHOTOGRAPHIC RECORD

#### Project No.: 16-102

Project Name: Naches Pit Stop, Naches, Washington May 21, 2022



2633 PARKMONT LANE SOUTHWEST, SUITE A • OLYMPIA, WASHINGTON • 98502-5751 Phone: 360-352-9835 • Fax: 360-352-8164 • Email: admin@aegwa.com



### PROPERTY AND VICINITY PHOTOGRAPHIC RECORD

#### Project No.: 16-102

Project Name: Naches Pit Stop, Naches, Washington May 21, 2022



### **APPENDIX B**

# Supporting Documents: Boring Logs

Laboratory Data Sheets

2633 PARKMONT LANE SW SUITE A. OLYMPIA, WA · 98502-5751 Phone: 360.352.9835 • Fax: 360.352.8164 • Email: admin@aegwa.com



PRO.	JECT: Naches Pit Stop			JOB #	16-102		BORING #	B-	·6	PAGE 1 of 1
Locat	tion: 10121 SR 12 Naches, WA									
				Equipr	nent / Drilling	Method:	Geoprobe 66	600 Tru	ck Mou	ınt
Date	: May 16, 2022									
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Comments
	Concrete Surface approximately 4-inches thick, underlain by; quarter in. pea gravel		DP	60/28	1	9:33	N/A			
	Brown silty fine sand, loose moist		3					0.0	No	
5		SM	4					0.0	No	
	TD = 5 feet bgs		6							
			7							
			9							
10			10							
	Backfilled borehole with Bentonite chips Concrete patch at surface		12							
			13							
15			15							
			17							
			18 19							
20			20							
			21 22							
			23							
25			25							
			26 27							
			28							
30			29 30							
			31							
	Explanation T Soil sample interval									
	No Recovery									
	Contact located approximately									
	ATD Groundwater level at time of drilling or date of measurement									



PRO.	IECT: Naches Pit Stop			JOB #	16-102		BORING #	B-	7	PAGE 1 of 1
Loca	tion: 10121 SR 12 Naches, WA									
				Equipn	nent / Drilling	Method:	Geoprobe 66	600 Tru	ck Mol	ınt
Date	: May 16, 2022									
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Comments
	Concrete Surface approximately 4-inches thick,		DP	60/16	1	9:52	N/A			
	underlain by; quarter in. pea gravei		2							
	Brown fine to course gravel, occ cobbles with fine to course		3					0.0	No	
	sand, dense, moist		A		2	9:59				
5			DP	60/33				0.0	No	
5		GP								
		-	6					12	No	
			7					1.2	NO	
			8							
			9							
10			10					0.0	No	
	TD = 10 feet bgs		11							
	Backfilled borehole with Bentonite chips		12							
	Concrete patch at surface		13							
			14							
15										
10			15							
			16							
			17							
			18							
			19							
20			20							
			21							
			22							
			23							
			24							
25			25							
20										
			20							
			27							
			28							
			29							
30			30							
			31							
	Explanation									
	T Soil sample interval									
	No Recovery									
	Contact located approximately									
	ATD Groundwater level at time of drilling or date of measurement									



PRO	ECT: Naches Pit Stop			JOB #	16-102		BORING #	B-	8	PAGE 1 of 1
Locat	ion: 10121 SR 12 Naches, WA									
				Equipn	nent / Drilling	Method:	Geoprobe 6	300 Truc	ck Mol	ınt
Date	: May 16, 2022									
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Comments
	Concrete Surface approximately 4-inches thick, underlain by; quarter in. pea gravel		DP 2	60/20	1	10:15	N/A			
	Brown fine to course sand with fine to course gravel,	SP	3					0.0	No	
	dense, moist		4		2	10:20				
5		SM	DP	60/36				658.3	No	
	Brown fine to course gravel, occ cobbles with fine to course		7					0.0	No	
	Sanu, uense, moisi	GP	8							
10			10					0.0	No	
	TD = 10 feet bgs		11							
	Backfilled borehole with Bentonite chips Concrete patch at surface		12							
			13							
			14							
15			15							
			16							
			18							
			19							
20			20							
			21							
			22							
			23							
			24							
25			25							
			26							
			27							
			28							
			29							
30			30							
	Explanation	1	31			1	1	1	1	
	No Recovery									
	ATD Groundwater level at time of drilling or date of measurement									



PRO.	IECT: Naches Pit Stop			JOB #	16-102		BORING #	B	9	PAGE 1 of 1
Loca	tion: 10121 SR 12 Naches, WA									
				Equipr	nent / Drilling	Method:	Geoprobe 66	600 Tru	ck Mol	unt
Date	: May 16, 2022									
Boring Depth (feet)	Soil Description	Unified Soil Symbol	Sample Type	Sample Recovery	Sample Number	Time	Blows/Foot	PID Reading	Sheen	Comments
	Asphalt Surface approximately 3-inches thick, underlain by; quarter in. pea gravel		DP	60/30	1	10:30	N/A			
	Brown fine to course sand with fine to course gravel,	SP	3					1280	No	Strong Gasoline Odor
	dense, moist		4							
5	Brown silty fine to coarse sand, medium dense moist	SM	5					266	No	
	TD = 5 feet bgs		6							
			8							
10			10							
	Backfilled borehole with Bentonite chips Asphalt patch at surface		11							
			13							
			14							
15			15							
			16							
			17							
			40							
			19							
20			20							
			21							
			22							
			23							
			24							
25			25							
			26							
			27							
			28							
			29							
30			20							
00										
	Explanation	1	31	1		1	1	L	1	
	<b>T</b> Soil sample interval									
	No Recovery									
	Contact located approximately									
	Groundwater level at time of drilling or date of measurement									



3322 South Bay Road NE • Olympia, WA 98506-2957

May 19, 2022

Scott Rose Associated Environmental Group, LLC 2633 Parkmont Lane SW, Suite A Olympia, WA 98502

Dear Mr. Rose:

Please find enclosed the analytical data report for the Naches Pit Stop project located in Naches, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

2 1 Um

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

NACHES PIT SHOP PROJECT AEG, LLC Naches, Washington Libby Project # L22E073 Client Project # 16-102 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Sample Description		Method	B-6 4's	B-7 6's	B-8 5's	B-9 3's	
		Blank					
Date Sampled		N/A	5/16/2022	5/16/2022	5/16/2022	5/16/2022	
Date Analyzed	PQL	5/18/2022	5/18/2022	5/18/2022	5/18/2022	5/18/2022	
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
Benzene	0.02	nd	nd	nd	nd	0.22	
Toluene	0.10	nd	nd	nd	nd	2.1	
Ethylbenzene	0.05	nd	nd	nd	2.6	0.16	
Total Xylenes	0.15	nd	nd	nd	27 E	0.97	
Gasoline	10	nd	nd	nd	466 E	17	
Surrogate Recovery							
Dibromofluoromethane		134	128	128	114	116	
1,2-Dichloroethane-d4		140 S	135	134	122	112	
Toluene-d8		96	94	96	106	99	
4-Bromofluorobenzene		80	76	79	87	85	

### Analyses of Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260D) in Soil

"E" Reported result is an estimate because it exceeds the calibration range.

"S" Spike compound recovery is outside acceptance limits (High Bias).

"nd" Indicates not detected at listed detection limit.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

ANALYSES PERFORMED BY: Matthew Hansen

NACHES PIT SHOP PROJECT AEG, LLC Naches, Washington Libby Project # L22E073 Client Project # 16-102 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

	Matrix Spike	Sample Ide	ntification:	BWE0067						
		Date	Analyzed:	5/18/2022						
	Spiked	MS	MSD	MS	MSD	RPD	Limits	Data		
	Conc.	Response	Response	Recovery	Recovery		Recovery	Flag		
	(mg/kg)	(mg/kg)	(mg/kg)	(%)	(%)	(%)	(%)			
Benzene 0.25 0.27 0.25 108 100 7.7 65-135										
Toluene	0.25	0.26	0.23	104	92	12.2	65-135			
Ethylbenzene	0.25	0.21	0.20	84	80	4.9	65-135			
Total Xylenes	0.75	0.55	0.53	73	71	3.7	65-135			
Surrogate Recovery (%)				MS	MSD					
Dibromofluoromethane				115	117		65-135			
1,2-Dichloroethane-d4				115	120		65-135			
Toluene-d8 93 89 65-135										
4-Bromofluorobenzene	-Bromofluorobenzene 96 95 65-135									

### QA/QC for Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260D) in Soil

ACCEPTABLE RPD IS 35%

### ANALYSES PERFORMED BY: Mathew Hansen

Date Analyzed	1: 5/18/2022				
	Spiked	LCS	LCS	LCS	Data
	Conc.	Response	Recovery	Recovery	Flag
	(mg/kg)	(mg/kg)	(%)	Limits (%)	-
Benzene	0.25	0.21	84	80-120	
Toluene	0.25	0.24	96	80-120	
Ethylbenzene	0.25	0.24	96	80-120	
Total Xylenes	0.75	0.54	72	80-120	
Surrogate Recovery					
Dibromofluoromethane			118	65-135	
1,2-Dichloroethane-d4			129	65-135	
Toluene-d8			98	65-135	
4-Bromofluorobenzene			103	65-135	

### Laboratory Control Sample

ANALYSES PERFORMED BY: Mathew Hansen

NACHES PIT SHOP PROJECT AEG, LLC Naches, Washington Libby Project # L22E073 Client Project # 16-102 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Sample	Date	Surrogate	Diesel	Oil
Number	Analyzed	Recovery (%)	(mg/kg)	(mg/kg)
Method Blank	5/17/2022	103	nd	nd
B-6 4's	5/17/2022	94	nd	nd
B-7 6's	5/17/2022	101	nd	nd
B-8 5's	5/17/2022	95	nd	nd
B-9 3's	5/17/2022	92	nd	nd
Practical Quantitation Limit			50	250

### Analyses of Diesel & Oil (NWTPH-Dx/Dx Extended) in Soil

"nd" Indicates not detected at the listed detection limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE (2-F Biphenyl): 65% TO 135%

ANALYSES PERFORMED BY: Randolph Kraus

NACHES PIT SHOP PROJECT AEG, LLC Libby Project # L22E073 Date Received 5/17/22 9:00 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Received By JA

### Sample Receipt Checklist

<b>Chain of Custody</b>	<u>Y</u>					
1. Is the Chain of Custo	ody complete?		Yes	✓ No		
2. How was the sample	e delivered?	$\checkmark$	Hand Delivered	Picked	Up	Shipped
Log In						
3. Cooler or Shipping C	Container is present.	$\checkmark$	Yes	🗌 No		🗋 N/A
4. Cooler or Shipping C	Container is in good condition.	$\checkmark$	Yes	🗌 No		🗋 N/A
5. Cooler or Shipping C	Container has Custody Seals present.		Yes	✓ No		🗋 N/A
6. Was an attempt mad	de to cool the samples?	$\checkmark$	Yes	🗌 No		🗋 N/A
7. Temperature of cool	er (0°C to 8°C recommended)		1.5	°C		
8. Temperature of sam	ple(s) (0°C to 8°C recommended)		6.1	°C		
9. Did all containers arr	rive in good condition (unbroken)?	$\checkmark$	Yes	🗌 No		
10. Is it clear what anal	lyses were requested?	$\checkmark$	Yes	🗌 No		
11. Did container labels	s match Chain of Custody?	$\checkmark$	Yes	🗌 No		
12. Are matrices correct	ctly identified on Chain of Custody?	$\checkmark$	Yes	🗌 No		
13. Are correct contain	ers used for the analysis indicated?	$\checkmark$	Yes	🗌 No		
14. Is there sufficient sa	ample volume for indicated analysis?	$\checkmark$	Yes	🗌 No		
15. Were all containers	properly preserved per each analysis?	$\checkmark$	Yes	🗌 No		
16. Were VOA vials co	llected correctly (no headspace)?	$\checkmark$	Yes	🗌 No		🗋 N/A
17. Were all holding tin	nes able to be met?	$\checkmark$	Yes	🗌 No		
Discrepancies/ No	otes					
18. Was client notified	of all discrepancies?	$\checkmark$	Yes	🗌 No		□ N/A
Person Notified:	Scott Rose				Date:	5/17/2022
By Whom:	JA				Via:	E-Mail
Regarding:	ТАТ					
19. Comments.	VOAs pre-preserved with 4mL MeOH			_		
	Rush TAT per Scott					

Libby Environmental, Inc.					Chain of Custody Record													www.Lil	obyEnviro	nmental.com
3322 South Bay Road NE	Ph:	360-352-2	2110				~	-111							-		1			1
Olympia, WA 98506	Fax:	360-352-4	154			Date	e: 5	[16]	21		0				Page	e:			of	/
Client: ALG						Pro	ject N	lanag	er: S	cott	Rosa	/			+					
Address: 2633 Park mon	nt Ln	. SW SI	rite 14	-		Pro	ject N	lame:	Na	ches	Pir	t S	top		í.					and the second second second second
City: Olympin		State:	A Zip:	98502-5	751	Loc	ation:	DI	213	SR12	N	act	res		City,	Stat	te: 🟅	\$ W	A	
Phone: (360) 352-9835		Fax:	360) 35	2-8164		Collector: Ker in Vandeher									Date	e of (	Collec	ction: 👌	5/16/2	2
Client Project # 16-102	-					Email: SROSLCAEGWA, COM														
Sample Number	Container Type	100	20 00 00 00 00 00 00 00 00 00 00 00 00 0	ANT PHE	2700 27 826 57 826	ALL AND		A 20 00	Netals	Netals PAH S21	0 8270	rii Vol	8270		Fi	eld Note:	S			
1 B-6 4'S	4'	9:33	Soil	200A, 1JA		X	X		X											
2 3-7 6'5	6'	9:59				X	X		X											
3 B-8 5's	5'	10:15				X	X		X		T									
4 B-9 3'S	3'	10:30		V		X	X		X											
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Relinquished by: 5/16/22-18:00 with Cll					din	25	-17-7	27 0 Da	1400 te / Time	Good Cool	l Cono er Ter	dition? np.	? Y N 5-17-22 Rush TAT p °C Scott via email.				TAT per			
Polinguished by			Data / Time	Received by		Sample Temp.						). °C								
telinquished by: Date / Time Received by:						Date / Time Total Number of Containers						TAT: 24HR 48HR 5-DAY								

LEGAL ACTION CLAUSE: In the event of default of payment and/or failure to pay,	Client agrees to pay the costs of collection including court costs and rea	sonable attorney fees to be determined by a court of law



3322 South Bay Road NE • Olympia, WA 98506-2957

May 23, 2022

Scott Rose Associated Environmental Group, LLC 2633 Parkmont Lane SW, Suite A Olympia, WA 98502

Dear Mr. Rose:

Please find enclosed the analytical data report for the Naches Pit Stop (AEG # 16-102) project located in Naches, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

2 2 Um

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

NACHES PIT STOP (AEG # 16-102) PROJECT AEG, LLC Naches, Washington Libby Project # L22E078 Client Project # 16-102 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Sample Description		Method	Naches PL-	
1 1		Blank	1	
Date Sampled		N/A	5/17/2022	
Date Analyzed	PQL	5/18/2022	5/18/2022	
	(mg/kg)	(mg/kg)	(mg/kg)	
Benzene	0.02	nd	0.13	
Toluene	0.10	nd	0.68	
Ethylbenzene	0.05	nd	nd	
Total Xylenes	0.15	nd	nd	
Gasoline	10	nd	nd	
Surrogate Recovery				
Dibromofluoromethane		134	113	
1,2-Dichloroethane-d4		140 S	112	
Toluene-d8		96	95	
4-Bromofluorobenzene		80	85	
U 10 T 1' / / / /	. 1 . 1	1 1 / / 1	• .	

### Analyses of Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260D) in Soil

"nd" Indicates not detected at listed detection limit.

"S" Spike compound recovery is outside acceptance limits.

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

ANALYSES PERFORMED BY: Matthew Hansen

NACHES PIT STOP (AEG # 16-102) PROJECT AEG, LLC Naches, Washington Libby Project # L22E078 Client Project # 16-102

Matrix Spike Sample Identification: BWE0067														
		Date	Analyzed:	5/18/2022										
	Spiked	MS	MSD	MS	MSD	RPD	Limits	Data						
	Conc.	Response	Response	Recovery	Recovery		Recovery	Flag						
	(mg/kg)	(mg/kg)	(mg/kg)	(%)	(%)	(%)	(%)							
Benzene         0.25         0.27         0.25         110         102         7.4         65-135														
Toluene	0.25	0.26	0.23	104	92	12.1	65-135							
Ethylbenzene	0.25	0.21	0.20	85	81	5.2	65-135							
Total Xylenes	0.75	0.55	0.53	73	71	3.0	65-135							
Surrogate Recovery (%)				MS	MSD									
Dibromofluoromethane				115	117		65-135							
1,2-Dichloroethane-d4				115	120		65-135							
Toluene-d8				93	89		65-135							
4-Bromofluorobenzene				96	95		65-135							

### QA/QC for Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260D) in Soil

ACCEPTABLE RPD IS 35%

### ANALYSES PERFORMED BY: Matthew Hansen

Date Analyzed	d: 5/18/2022				
	Spiked	LCS	LCS	LCS	Data
	Conc. (mg/kg)	Response (mg/kg)	Recovery (%)	Recovery Limits (%)	Flag
Benzene	0.25	0.21	82	80-120	
Toluene	0.25	0.24	97	80-120	
Ethylbenzene	0.25	0.21	83	80-120	
Total Xylenes	0.75	0.58	77	80-120	S
Surrogate Recovery					
Dibromofluoromethane			118	65-135	
1,2-Dichloroethane-d4			129	65-135	
Toluene-d8			98	65-135	
4-Bromofluorobenzene			103	65-135	

### Laboratory Control Sample

"S" Spike compound recovery is outside acceptance limits.

### ANALYSES PERFORMED BY: Matthew Hansen

NACHES PIT STOP (AEG # 16-102) PROJECT AEG, LLC Libby Project # L22E078 Date Received 5/18/22 10:17 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Received By JC

### Sample Receipt Checklist

Chain of Custod	V			
1 Is the Chain of Custo	z zdv.complete?	Ves	□ No	
2 How was the sample	a delivered?		d 🔽 Picked Ur	Shinned
Log In				
3 Cooler or Shipping (	Container is present	Ves	□ No	□ N/A
4 Cooler or Shipping C	Container is in good condition	⊡ Yes		□ N/A
5. Cooler or Shipping C	Container has Custody Seals present.	☐ Yes	⊡ No	□ N/A
6. Was an attempt mag	de to cool the samples?	⊡ Yes		□ N/A
7. Temperature of cool	er (0°C to 8°C recommended)		8.0 °C	
8. Temperature of sam	ple(s) (0°C to 8°C recommended)		<u>3.0</u> °C	
9. Did all containers an	rive in good condition (unbroken)?			
10. Is it clear what ana	lvses were requested?	⊡ Yes	□ No	
11. Did container label	s match Chain of Custody?	└ Yes	□ No	
12. Are matrices correc	ctly identified on Chain of Custody?	└ Yes	□ No	
13. Are correct contain	ers used for the analysis indicated?	⊡ Yes		
14. Is there sufficient s	ample volume for indicated analysis?	⊡ Yes		
15 Were all containers	s properly preserved per each analysis?	⊡ Yes		
16. Were VOA vials co	llected correctly (no beadspace)?	Ves		□ N/A
17 Were all holding tin	nes able to be met?	Ves		
Discrepancies/ No	otes			
18. Was client notified	of all discrepancies?	⊡ Yes	□ No	□ N/A
Person Notified:	Mike Chun			Date: 5/18/2022
By Whom:	Paul Burke			Via: In person
Regarding:	No volume received for moisture analysis	sis.		
19. Comments.	Used volume from a VOA for moisture	analysis.		
		<b>)</b>		

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CLIENT PROJECT #	14	<u> - 10</u>	$)\sigma$	PROJEC		IAG	ER:	2	01	Ro	se	-		DLLE	CT	OR:	_	5	cot	<u>r</u> k	19	re				COLLEC	TION:	2//	Ł
Sample Number	Depth	Time	Sample Type	Container Type	ANALYSE ANALYSE	AN A	22 23 23 24 23	soline	OC 376	51/58 52/58	millol 8210	210 2019	Del a	Cad an	Netals	Metals	spest	215 215 215 215 215 215	Re S	M <sup>e</sup> Suit	e/			NOT	ES			Total Number of Containers	Laboratory Note Number
1. Naches PL-1	4'	1600	Soil	VOA	T T	X	X		Í	Í		Ť	Í,					ſ	ſ	ſ	ſ	Í	1						
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						3.8.10			-			RECEIVED GOOD COND./COLD																	
												NO	TES:										Turi	n Arou	nd Tin	ne: 24	HR 48	HR 5	DAY
1210 Eastside Street SE, Sui	ite 200								Phor	ne: 3	60-459-	9-4670 Website: www.esnnw.com																	



3322 South Bay Road NE • Olympia, WA 98506-2957

May 23, 2022

Scott Rose Associated Environmental Group, LLC 2633 Parkmont Lane SW, Suite A Olympia, WA 98502

Dear Mr. Rose:

Please find enclosed the analytical data report for the Naches Pit Stop project located in Naches, Washington.

The results of the analyses are summarized in the attached tables. Applicable detection limits and QA/QC data are included. The sample(s) will be disposed of within 30 days unless we are contacted to arrange long term storage.

Libby Environmental, Inc. appreciates the opportunity to have provided analytical services for this project. If you have any further questions about the data report, please give me a call. It was a pleasure working with you on this project, and we are looking forward to the next opportunity to work together.

Sincerely,

2 1 Um

Sherry L. Chilcutt Senior Chemist Libby Environmental, Inc.

PIT STOP PROJECT AEG, LLC Naches, Washington Libby Project # L22E089 Client Project # 16-102

3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Sample Description		Method	PS-B	PS-E	PS-E Dup	PS-W	
		Blank			-		
Date Sampled		N/A	5/19/2022	5/19/2022	5/19/2022	5/19/2022	
Date Analyzed	PQL	5/19/2022	5/19/2022	5/19/2022	5/19/2022	5/19/2022	
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	
Benzene	0.02	nd	nd	nd	nd	nd	
Toluene	0.10	nd	nd	nd	nd	nd	
Ethylbenzene	0.05	nd	nd	nd	nd	nd	
Total Xylenes	0.15	nd	nd	nd	nd	nd	
Gasoline	10	nd	nd	nd	nd	nd	
Surrogate Recovery							
Dibromofluoromethane		127	126	124	125	117	
1,2-Dichloroethane-d4		125	127	116	126	114	
Toluene-d8		92	90	92	93	90	
4-Bromofluorobenzene		83	86	87	81	81	
"nd" Indicates not dete	cted at lister	detection li	mit				

### Analyses of Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260D) in Soil

Indicates not detected at listed detection limit. na

"int" Indicates that interference prevents determination.

ACCEPTABLE RECOVERY LIMITS FOR SURROGATE : 65% TO 135%

ANALYSES PERFORMED BY: Matthew Hansen

PIT STOP PROJECT AEG, LLC Naches, Washington Libby Project # L22E089 Client Project # 16-102 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Matrix Spike Sample Identification: PS-E														
		Date	Analyzed:	5/19/2022										
	Spiked	MS	MSD	MS	MSD	RPD	Limits	Data						
	Conc.	Response	Response	Recovery	Recovery		Recovery	Flag						
	(mg/kg)	(mg/kg)	(mg/kg)	(%)	(%)	(%)	(%)							
Benzene	0.25	0.30	0.31	121	123	1.0	65-135							
Toluene	0.25	0.40	0.29	159	117	31.0	65-135	S						
Ethylbenzene	0.25	0.27	0.21	108	85	24.4	65-135							
Total Xylenes	0.75	0.75	0.61	100	81	21.6	65-135							
Surrogate Recovery (%)				MS	MSD									
Dibromofluoromethane				132	121		65-135							
1,2-Dichloroethane-d4				111	128		65-135							
Toluene-d8				100	88		65-135							
4-Bromofluorobenzene				98	80		65-135							

### QA/QC for Gasoline (NWTPH-Gx) & BTEX (EPA Method 8260D) in Soil

ACCEPTABLE RPD IS 35%

"S" Spike compound recovery is outside acceptance limits.

### ANALYSES PERFORMED BY: Matthew Hansen

### Laboratory Control Sample

Date Analyzed	: 5/19/2022				
	Spiked	LCS	LCS	LCS	Data
	Conc.	Response	Recovery	Recovery	Flag
	(mg/kg)	(mg/kg)	(%)	Limits (%)	
Benzene	0.25	0.27	108	80-120	
Toluene	0.25	0.25	101	80-120	
Ethylbenzene	0.25	0.21	86	80-120	
Total Xylenes	0.75	0.57	76	80-120	S
Surrogate Recovery					
Dibromofluoromethane			121	65-135	
1,2-Dichloroethane-d4			118	65-135	
Toluene-d8			94	65-135	
4-Bromofluorobenzene			98	65-135	

"S" Spike compound recovery is outside acceptance limits.

### ANALYSES PERFORMED BY: Matthew Hansen

PIT STOPPROJECT AEG, LLC Libby Project # L22E089 Date Received 5/19/22 13:48 3322 South Bay Road NE Olympia, WA 98506 Phone: (360) 352-2110 FAX: (360) 352-4154 Email: libbyenv@gmail.com

Received By KLI

### Sample Receipt Checklist

Chain of Custody			
1. Is the Chain of Custody complete?	⊡ Yes	🗌 No	
2. How was the sample delivered?	✓ Hand Delivered	Picked Up	Shipped
Log In			
3. Cooler or Shipping Container is present.	⊡ Yes	🗌 No	🗌 N/A
4. Cooler or Shipping Container is in good condition.	⊡ Yes	🗌 No	□ N/A
5. Cooler or Shipping Container has Custody Seals present.	🗌 Yes	✓ No	🗌 N/A
6. Was an attempt made to cool the samples?	⊡ Yes	🗌 No	🗌 N/A
7. Temperature of cooler (0°C to 8°C recommended)	3.5	°C	
8. Temperature of sample(s) (0°C to 8°C recommended)	18.5	°C	
9. Did all containers arrive in good condition (unbroken)?	⊡ Yes	🗌 No	
10. Is it clear what analyses were requested?	⊡ Yes	🗌 No	
11. Did container labels match Chain of Custody?	⊡ Yes	🗌 No	
12. Are matrices correctly identified on Chain of Custody?	⊡ Yes	🗌 No	
13. Are correct containers used for the analysis indicated?	⊡ Yes	🗌 No	
14. Is there sufficient sample volume for indicated analysis?	🗌 Yes	✓ No	
15. Were all containers properly preserved per each analysis	? 🗹 Yes	🗌 No	
16. Were VOA vials collected correctly (no headspace)?	⊡ Yes	🗌 No	□ N/A
17. Were all holding times able to be met?	⊡ Yes	🗌 No	
Discrepancies/ Notes			
18. Was client notified of all discrepancies?	🗌 Yes	✓ No	🗌 N/A
Person Notified:			Date:
By Whom:			Via:
Regarding:			
19. Comments. No volume provided for moisture anal	ysis.		

Libby Environmental, Inc.				Chain of Custody Record																www.Libb	yEnvironm	ental.com
3322 South Bay Road NE Olympia, WA 98506	Ph: Fax:	360-352-2 360-352-4	2110 154			[	Date:		51	19	12	2					Page	e:	1		of /	
Client: HTM						F	Proje	ct M	anac	er:	2	Sc	off	Ī	Zegi	0						
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City:		State:	Zip:			-	ocat	tion:		P							City.	Stat	te: I	Vache:	, WA	
Phone:		Fax:	-ip.				Colle	ctor				· · · ·			Date of Collection: 5-19-22							
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LEGAL ACTION CLAUSE: In the event of default of payment and/or failure to pay, Client agrees to pay the costs of collection including court costs and reasonable attorney fees to be determined by a court of law.

Distribution: White - Lab, Yellow - Originator