



November 9, 2022
Project No. M0229.04.014

Tom Middleton
Washington State Department of Ecology
PO Box 47775
Olympia, Washington 98504-7775

Re: Former Hambleton Bros. Log Yard Compliance Groundwater Monitoring
Cleanup Site ID No.: 2482

Dear Tom Middleton:

On behalf of the Port of Camas-Washougal, on October 26, 2022, Maul Foster & Alongi, Inc. (MFA), collected a groundwater sample from monitoring well MW-7 from the former Hambleton Bros. Log Yard Site (Site; see the attached figure), consistent with the cleanup action plan¹. The Site is located in the City of Washougal, Clark County, Washington, on Clark County parcel number 73134179.

Monitoring was completed on using an appropriately decontaminated submersible pump, dedicated tubing, and industry standard techniques per the groundwater monitoring plan included in the Construction Completion Report.² A letter from the Washington State Department of Ecology³ stipulated that sampling events should include analysis for diesel-range organics and lube oil-range organics with silica gel treatment, as well as total and dissolved organic carbon due to high, naturally occurring organic carbon that may be contributing to total petroleum hydrocarbon concentration in groundwater at the Site.

Depth to water was 32.78 feet below top of casing; therefore, purging and sampling was conducted using a decontaminated submersible pump. The groundwater parameters from sampling MW-7 on October 26, 2022, are shown on the field sampling data sheet (see Attachment A) and confirm that low levels of turbidity were achieved (i.e., 4.36 nephelometric turbidity units) at the time the sample was collected. The groundwater sample was analyzed for

¹ Ecology. 2013. *Cleanup Action Plan, Hambleton Bros. Log Yard, Washougal, WA*. Washington State Department of Ecology: Lacey, WA. May.

² MFA. 2015. *Construction Completion Report, Former Hambleton Bros. Log Yard – Remedial Action*. Prepared for Port of Camas-Washougal. Maul Foster & Alongi, Inc.: Vancouver, WA. March 16.

³ Ecology. 2021. Panjini Balaraju, Washington State Department of Ecology. *Property Development/Building Construction on the Log Pond Area, Approval Letter, Hambleton Bros Log Yard*. Letter to David Ripp, Port of Camas-Washougal. September 14.

diesel-range organics and lube oil-range organics by method Northwest Total Petroleum Hydrocarbons-Dx (TPH-Dx) and method TPH-Dx with silica gel treatment, as well as total and dissolved organic carbon by Standard Methods for the Examination of Water and Wastewater M5310B. The analyses were completed by Specialty Analytical, Inc., in Clackamas, Oregon. Laboratory analytical results are included as Attachment B and are summarized in the attached table. A data quality assurance and quality control report is included as Attachment C. The data are considered acceptable for their intended use.

Diesel-range organics were detected at 101 ug/L and lube oil-range organics were not detected (see table). Consistent with Ecology's Implementation Memorandum No. 4,⁴ the diesel- and lube oil-range hydrocarbon results were summed for a total detected concentration. When results are non-detect, half the reporting limit is used. When both results are non-detect, the highest reporting limit is shown. The total detected concentration was 208 ug/L, which is below the Ecology Model Toxics Control Act Method A groundwater cleanup level of 500 ug/L. The October 2022 results are the lowest concentrations at the monitoring well since monitoring began and the first time that results have been below the cleanup level.

Biogenic interference (naturally occurring organics) can occur when analyzing for petroleum hydrocarbons and may increase the reported concentration of petroleum hydrocarbons if organic carbon present. Due to the proximity of the Site to the Columbia River, the Site history of being a lumber mill, and the monitoring well located downgradient of the former log pond, the groundwater sample collected in October 2022 was analyzed for total and dissolved organic carbon. Total organic carbon was detected at a concentration of 9.62 milligrams per liter (mg/L) and dissolved organic carbon was detected at a concentration of 9.52 mg/L, which are elevated relative to regional organic carbon concentrations.⁵ Therefore, the groundwater was analyzed for TPH-Dx using silica gel treatment. Neither lube oil-range organic nor diesel-range organics were detected in the groundwater sample following the silica gel treatment indicating that biogenic interference is occurring.

The next sampling event is scheduled for April 2024. Please let us know if you have any questions.

⁴ Ecology. 2004. *Memorandum (Re: Determining Compliance with Method A Cleanup Levels for Diesel and Heavy Oil) to File. Implementation Memorandum No. 4*. Prepared by T. Nord, Washington State Department of Ecology. June.

⁵ Total and dissolved organic carbon data obtained from Ecology's Environmental Information Management System database for groundwater in Clark County.

Tom Middleton
November 9, 2022
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Project No. M0229.04.014

Sincerely,

Maul Foster & Alongi, Inc.



Emily N. Hess, LHG
Project Hydrogeologist

11-09-2022

Alan R. Hughes, LG
Principal Geologist

Attachments: Limitations
Table
Figure
A—Water Field Sampling Data Sheet
B—Laboratory Analytical Results
C—Data Validation Memorandum

cc: David Ripp and Jennifer Taylor, Port of Camas-Washougal

LIMITATIONS

The services undertaken in completing this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report.

TABLE



Table
MW-7 Groundwater Parameters and Analytical Sample Results
Former Hambleton Bros. Log Yard

Date Collected	Method A CUL	10/28/2011	04/17/2015	10/27/2016	04/09/2018	10/10/2019	04/08/2021	08/17/2021	10/26/2022
Field Parameters									
Depth to water (ft MPE)	NA	20.61	26.00	27.90	22.91	32.23	30.07	33.02	32.78
pH (pH units)	NA	5.92	5.98	6.88	6.58	6.07	6.66	6.69	6.62
Temperature (°C)	NA	14.53	13.56	15.5	12.6	13.1	11.7	15.0	14.4
Conductivity (uS/cm)	NA	91	1,567	1,566	1,037	921	880	576.9	878
Dissolved oxygen (mg/L)	NA	0.64	0.7	0.49	4.35	1.17	2.07	0.16	0.40
Redox potential (mV)	NA	-173.7	58.2	-62.5	-4.9	137.7	134.3	79.8	11.5
Turbidity (NTU)	NA	82.51	11.73	4.98	4.58	22	101	0.28	4.36
Sampling Method	NA	Inertia Pump	P-Pump	P-Pump	P-Pump	Disp Bailer	Disp Bailer	Sub Pump	Sub Pump
Petroleum Hydrocarbon Analytical Results (ug/L)									
Diesel-Range Hydrocarbons	500	588	646	1680	332	821	1,440	228	101
Lube Oil-Range Hydrocarbons	500	591	907	4740	571	598	1,080	425	209 U
Diesel + Lube Oil ^(a)	500	1,179	1,553	6,420	903	1,419	2,520	653	206
Petroleum Hydrocarbon with Acid/Silica-Gel Treatment Analytical Results (ug/L)									
Diesel-Range Hydrocarbons	500	--	--	--	--	--	--	105 U	83.3 U
Lube Oil-Range Hydrocarbons	500	--	--	--	--	--	--	209 U	208 U
Diesel + Lube Oil ^(a)	500	--	--	--	--	--	--	209 U	208 U
Conventional Parameters (mg/L)									
Total Organic Carbon	NA	--	--	--	--	--	--	9.36	9.62
Dissolved Organic Carbon	NA	--	--	--	--	--	--	9.29	9.52

Table
MW-7 Groundwater Parameters and Analytical Sample Results
Former Hambleton Bros. Log Yard

Notes

Bolded value indicates exceedance of Model Toxics Control Act Method A CUL.

-- = not analyzed.

°C = degrees Celsius.

CUL = cleanup level.

Disp Bailer = disposable bailer.

ft MPE = feet below measuring point elevation.

mg/L = milligrams per liter.

MTCA = model toxics control act.

mV = millivolts.

NA = not applicable.

NTU = nephelometric turbidity units.

P-Pump = peristaltic pump.

Sub Pump = submersible pump.

U = result is non-detect to method reporting limit.

ug/L = micrograms per liter.

uS/cm = microsiemens per centimeter.

^(a)Diesel+Oil is the sum of diesel-range and lube-oil range hydrocarbons. When results are non-detect, half the reporting limit is used. When both results are non-detect, the highest reporting limit is shown.

FIGURE

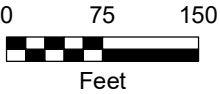




Figure
Monitoring Well Location
Former Hambleton Bros. Log Yard
Washougal, Washington

- Legend**
- Monitoring Well
 - Soil Management
 - Site Boundary

Note: Property boundary is approximate and based on legal description provided by KC Development (Sept. 10, 2012).



Source: Aerial photograph obtained from Mapbox.

ATTACHMENT A

WATER FIELD SAMPLING DATA SHEET



Maul Foster & Alongi, Inc.

109 East 13th Street, Vancouver, WA 98660 (360) 694-2691 Fax. (360) 906-1

Water Field Sampling Data Sheet

Client Name	Port of Camas Washougal	Sample Location	MW-7				
Project #	M0229.04.014	Sampler	Emily Hess, Ysabel Perez				
Project Name	Former Hambleton Lumber	Sampling Date	10/26/2022				
Sampling Event	October 2022	Sample Name	MW-7				
Sub Area		Sample Depth	35.5				
FSDS QA:	ENH 10/26/2022	Easting		Northing		TOC	

Hydrology/Level Measurements

Date	Time	DT-Bottom	DT-Product	DT-Water	(Product Thickness)	(Water Column)	(Gallons/ft x Water Column)
					DTP-DTW	DTB-DTW	Pore Volume
10/26/2022	8:49	37.18		32.78		4.40	0.72

(0.75" = 0.023 gal/ft) (1" = 0.041 gal/ft) (1.5" = 0.092 gal/ft) (2" = 0.163 gal/ft) (3" = 0.367 gal/ft) (4" = 0.653 gal/ft) (6" = 1.469 gal/ft) (8" = 2.611 gal/ft)

Water Quality Data

Purge Method	Time	Purge Vol (gal)	Flowrate l/min	pH	Temp (C)	E Cond (uS/cm)	DO (mg/L)	ORP	Turbidity
(1) Submersible Pump	9:37:00 AM	1.5	0.6	6.63	14.1	1063	1.22	51.6	18.5
	9:40:00 AM	1.9	0.6	6.64	14.3	1035	0.93	44.3	11.3
	9:43:00 AM	2.3	0.6	6.63	14.3	983	0.91	38.1	10.9
	9:46:00 AM	2.7	0.6	6.63	14.3	935	0.92	30.0	13.0
	9:49:00 AM	3.1	0.6	6.63	14.3	909	0.56	24.6	5.48
	9:52:00 AM	3.5	0.6	6.63	14.4	893	0.45	17.8	5.62
Final Field Parameters	9:55:00 AM	3.9	0.6	6.62	14.4	878	0.40	11.5	4.36

Methods: (1) Submersible Pump (2) Peristaltic Pump (3) Disposable Bailer (4) Vacuum Pump (5) Dedicated Bailer (6) Inertia Pump (7) Other (specify)

Water Quality Observations:

Initially slightly cloudy when began purging. Turbidity decreased to clear and colorless.

Sample Information

Sampling Method	Sample Type	Sampling Time	Container Code/Preservative	#	Filtered
(1) Submersible Pump	Groundwater	9:55:00 AM	VOA-Glass		
			Amber Glass	2	No
			White Poly		
			Yellow Glass	2	Yes (1)
			Green Poly		
			Red Total Poly		
			Red Dissolved Poly		
			Total Bottles	4	

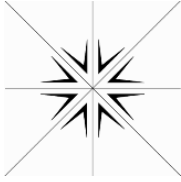
General Sampling Comments

Began purging at 9:27 with pump controller set to 28. Used in-line flow controller; pump would not operate at low enough flow rate without the groundwater level being maintained in the well. Field filtered 1 of 2 H₂SO₄ (yellow) glass bottles for dissolved organic carbon analysis.

ATTACHMENT B

LABORATORY ANALYTICAL RESULTS





Specialty Analytical

9011 SE Jannsen Rd
Clackamas, OR 97015
TEL: (503) 607-1331

Website: www.specialtyanalytical.com

November 04, 2022

Emily Hess
Maul Foster & Alongi
109 East 13th Street
Vancouver, WA 98660
TEL: (360) 694-2691
FAX: (360) 906-1958

RE: POCW- Hampton Lumber Mill/ M0229.04.

Order No.: 2210261

Dear Emily Hess:

There were no problems with the analysis and all data for associated QC met EPA or laboratory specifications, except where noted in the Case Narrative, or as qualified with flags. Results apply only to the samples analyzed. Without approval of the laboratory, the reproduction of this report is only permitted in its entirety.

If you have any questions regarding these tests, please feel free to call.

Sincerely,

A handwritten signature in black ink, appearing to read "M. French", written in a cursive style.

Marty French
Lab Director

Specialty Analytical

WO#: 2210261

Date Reported: 11/4/2022

CLIENT: Maul Foster & Alongi
Project: POCW- Hampton Lumber Mill/ M0229.04.014
Lab ID: 2210261-001
Client Sample ID MW-7

Collection Date: 10/26/2022 9:55:00 AM**Matrix:** WATER

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
NWTPH-DX WITH SILICA CLEAN-UP						
				NWTPH-DX/SIL	SW3510C	Analyst: KH
Diesel	ND	0.0833		mg/L	1	11/3/2022 12:55:00 PM
Lube Oil	ND	0.208		mg/L	1	11/3/2022 12:55:00 PM
Surr: o-Terphenyl	88.2	50 - 150		%Rec	1	11/3/2022 12:55:00 PM
NWTPH-DX - RBC						
				NWTPH-DX	SW 3510C	Analyst: KH
Diesel	0.101	0.0836		mg/L	1	11/2/2022 9:19:00 PM
Lube Oil	ND	0.209		mg/L	1	11/2/2022 9:19:00 PM
Surr: o-Terphenyl	102	50 - 150		%Rec	1	11/2/2022 9:19:00 PM
ORGANIC CARBON, DISSOLVED						
				M5310 B		Analyst: NK
Organic Carbon, Dissolved	9.52	0.500		mg/L	1	10/27/2022 5:13:46 PM
ORGANIC CARBON, TOTAL						
				M5310 B		Analyst: NK
Organic Carbon, Total	9.62	0.500		mg/L	1	10/27/2022 5:33:13 PM

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: DOC_W

Sample ID: CCV1-R47079	SampType: CCV	TestCode: DOC_W	Units: mg/L	Prep Date:				RunNo: 47079			
Client ID: CCV	Batch ID: R47079	TestNo: M5310 B		Analysis Date: 10/27/2022				SeqNo: 604028			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	9.71	0.500	10.00	0	97.1	90	110				

Sample ID: CCB1-R47079	SampType: CCB	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079						
Client ID: CCB	Batch ID: R47079	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604029							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	ND	0.500									

Sample ID: MB-R47079	SampType: MBLK	TestCode: DOC_W	Units: mg/L	Prep Date:					RunNo: 47079		
Client ID: PBW	Batch ID: R47079	TestNo: M5310 B		Analysis Date: 10/27/2022					SeqNo: 604030		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	ND	0.500									

Sample ID: LCS-R47079	SampType: LCS	TestCode: DOC_W	Units: mg/L	Prep Date:				RunNo: 47079			
Client ID: LCSW	Batch ID: R47079	TestNo: M5310 B		Analysis Date: 10/27/2022				SeqNo: 604031			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	9.62	0.500	10.00	0	96.2	84.1	109				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: DOC_W

Sample ID: LCS-R47079	SampType: LCS	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079
Client ID: LCSW	Batch ID: R47079	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604031	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Sample ID: 2210181-001CMS	SampType: MS	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079
Client ID: BatchQC	Batch ID: R47079	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604034	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Organic Carbon, Dissolved	5.48	0.500	5.000	0.7870	93.8 74.7 121

Sample ID: 2210181-001CMSD	SampType: MSD	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079
Client ID: BatchQC	Batch ID: R47079	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604035	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Organic Carbon, Dissolved	5.43	0.500	5.000	0.7870	92.9 74.7 121 5.477 0.788 20

Sample ID: CCV2-R47079	SampType: CCV	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079
Client ID: CCV	Batch ID: R47079	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604037	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual
Organic Carbon, Dissolved	9.41	0.500	10.00	0	94.1 90 110

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: DOC_W

Sample ID: CCB2-R47079	SampType: CCB	TestCode: DOC_W	Units: mg/L	Prep Date:				RunNo: 47079			
Client ID: CCB	Batch ID: R47079	TestNo: M5310 B		Analysis Date: 10/27/2022				SeqNo: 604038			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	ND	0.500									

Sample ID: CCV3-R47079	SampType: CCV	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079						
Client ID: CCV	Batch ID: R47079	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604040						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	9.66	0.500	10.00	0	96.6	90	110				

Sample ID: CCB3-R47079	SampType: CCB	TestCode: DOC_W	Units: mg/L	Prep Date:	RunNo: 47079						
Client ID: CCB	Batch ID: R47079	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604041						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Dissolved	ND	0.500									

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: DXLLSIL_W

Sample ID: CCV1	SampType: CCV	TestCode: DXLLSIL_W	Units: mg/L	Prep Date:				RunNo: 47180			
Client ID: CCV	Batch ID: 20447	TestNo: NWTPH-Dx/Si SW3510C			Analysis Date: 11/3/2022				SeqNo: 605533		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	6.32	0.0800	6.000	0	105	85	115				
Lube Oil	3.05	0.200	3.000	0	102	85	115				

Sample ID: MB-20447	SampType: MBLK	TestCode: DXLLSIL_W	Units: mg/L	Prep Date: 10/31/2022	RunNo: 47180						
Client ID: PBW	Batch ID: 20447	TestNo: NWTPH-Dx/Si SW3510C	Analysis Date: 11/3/2022	SeqNo: 605534							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	ND	0.0800									
Lube Oil	ND	0.200									
Surr: o-Terphenyl	0.194		0.2000		97.1	50	150				

Sample ID: LCS-20447	SampType: LCS	TestCode: DXLLSIL_W	Units: mg/L	Prep Date: 10/31/2022	RunNo: 47180						
Client ID: LCSW	Batch ID: 20447	TestNo: NWTPH-Dx/Si SW3510C	Analysis Date: 11/3/2022	SeqNo: 605535							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	0.958	0.0800	1.000	0	95.8	60.7	121				
Lube Oil	1.09	0.200	1.000	0	109	64	126				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: DXLLSIL_W

Sample ID: LCSD-20447	SampType: LCSD	TestCode: DXLLSIL_W	Units: mg/L	Prep Date: 10/31/2022	RunNo: 47180						
Client ID: LCSS02	Batch ID: 20447	TestNo: NWTPH-Dx/Si SW3510C	Analysis Date: 11/3/2022	SeqNo: 605536							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	0.885	0.0800	1.000	0	88.5	60.7	121	0.9577	7.83	20	
Lube Oil	1.05	0.200	1.000	0	105	64	126	1.091	3.98	20	

Sample ID: CCV2		SampType: CCV		TestCode: DXLLSIL_W		Units: mg/L		Prep Date:		RunNo: 47180		
Client ID: CCV		Batch ID: 20447		TestNo: NWTPH-Dx/Si SW3510C		Analysis Date: 11/3/2022		SeqNo: 605538				
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel		8.38	0.0800	8.000	0	105	85	115				
Lube Oil		4.04	0.200	4.000	0	101	85	115				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: NWTPHDXLL_W

Sample ID: CCV1	SampType: CCV	TestCode: NWTPHDXLL	Units: mg/L	Prep Date:				RunNo: 47161			
Client ID: CCV	Batch ID: 20446	TestNo: NWTPH-Dx	SW 3510C	Analysis Date: 11/2/2022				SeqNo: 605270			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	6.17	0.0800	6.000	0	103	85	115				
Lube Oil	3.11	0.200	3.000	0	104	85	115				

Sample ID: MB-20446	SampType: MBLK	TestCode: NWTPHDXLL	Units: mg/L	Prep Date: 10/31/2022	RunNo: 47161						
Client ID: PBW	Batch ID: 20446	TestNo: NWTPH-Dx	SW 3510C	Analysis Date: 11/2/2022	SeqNo: 605271						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	ND	0.0800									
Lube Oil	ND	0.200									
Surr: o-Terphenyl	0.191		0.2000		95.5	50	150				

Sample ID: LCS-20446	SampType: LCS	TestCode: NWTPHDXLL	Units: mg/L	Prep Date: 10/31/2022	RunNo: 47161						
Client ID: LCSW	Batch ID: 20446	TestNo: NWTPH-Dx	SW 3510C	Analysis Date: 11/2/2022	SeqNo: 605272						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	0.960	0.0800	1.000	0	96.0	60.7	121				
Lube Oil	1.07	0.200	1.000	0	107	64	126				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: NWTPHDXLL_W

Sample ID: LCSD-20446	SampType: LCSD	TestCode: NWTPHDXLL	Units: mg/L	Prep Date: 10/31/2022	RunNo: 47161						
Client ID: LCSS02	Batch ID: 20446	TestNo: NWTPH-Dx	SW 3510C	Analysis Date: 11/2/2022	SeqNo: 605273						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	0.898	0.0800	1.000	0	89.8	60.7	121	0.9595	6.63	20	
Lube Oil	1.01	0.200	1.000	0	101	64	126	1.070	5.35	20	

Sample ID: CCV2	SampType: CCV	TestCode: NWTPHDXLL	Units: mg/L	Prep Date:	RunNo: 47161						
Client ID: CCV	Batch ID: 20446	TestNo: NWTPH-Dx	SW 3510C	Analysis Date: 11/2/2022	SeqNo: 605286						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel	8.52	0.0800	8.000	0	107	85	115				
Lube Oil	4.00	0.200	4.000	0	100	85	115				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: TOC_W

Sample ID: CCV1-R47080	SampType: CCV	TestCode: TOC_W	Units: mg/L	Prep Date:				RunNo: 47080			
Client ID: CCV	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022				SeqNo: 604042			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	9.71	0.500	10.00	0	97.1	90	110				

Sample ID: CCB1-R47080	SampType: CCB	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: CCB	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604043						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	ND	0.500									

Sample ID: MB-R47080	SampType: MBLK	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: PBW	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604045						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	ND	0.500									

Sample ID: LCS-R47080	SampType: LCS	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: LCSW	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604046						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	9.62	0.500	10.00	0	96.2	84.1	109				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

TestCode: TOC_W

Sample ID: LCS-R47080		SampType: LCS		TestCode: TOC_W		Units: mg/L		Prep Date:		RunNo: 47080	
Client ID: LCSW		Batch ID: R47080		TestNo: M5310 B				Analysis Date: 10/27/2022		SeqNo: 604046	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Sample ID: CCV2-R47080	SampType: CCV	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: CCV	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604048						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	9.41	0.500	10.00	0	94.1	90	110				

Sample ID: CCB2-R47080		SampType: CCB		TestCode: TOC_W		Units: mg/L		Prep Date:		RunNo: 47080	
Client ID: CCB		Batch ID: R47080		TestNo: M5310 B				Analysis Date: 10/27/2022		SeqNo: 604049	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	ND	0.500									

Sample ID: 2210249-001AMS	SampType: MS	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: BatchQC	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022	SeqNo: 604051						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	5.06	0.500	5.000	0.5320	90.6	74.7	121				

Qualifiers: H Holding times for preparation or analysis exceeded

QC SUMMARY REPORT

Specialty Analytical

WO#: 2210261

11/4/2022

Client: Maul Foster & Alongi

Project: POCW- Hampton Lumber Mill/ M0229.04.014

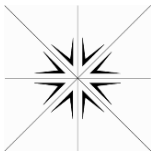
TestCode: TOC_W

Sample ID: 2210249-001AMSD	SampType: MSD	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: BatchQC	Batch ID: R47080	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604052							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	5.14	0.500	5.000	0.5320	92.1	74.7	121	5.063	1.43	20	

Sample ID: CCV3-R47080	SampType: CCV	TestCode: TOC_W	Units: mg/L	Prep Date:				RunNo: 47080			
Client ID: CCV	Batch ID: R47080	TestNo: M5310 B		Analysis Date: 10/27/2022				SeqNo: 604055			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	9.66	0.500	10.00	0	96.6	90	110				

Sample ID: CCB3-R47080	SampType: CCB	TestCode: TOC_W	Units: mg/L	Prep Date:	RunNo: 47080						
Client ID: CCB	Batch ID: R47080	TestNo: M5310 B	Analysis Date: 10/27/2022	SeqNo: 604056							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Organic Carbon, Total	ND	0.500									

Qualifiers: H Holding times for preparation or analysis exceeded



Specialty Analytical
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Clackamas, Oregon 97015
TEL: 503-607-1331 FAX: 503-607-1336
Website: www.specialtyanalytical.com

Sample Receipt Checklist

Client Name MAUL_FOSTER

Work Order Number 2210261

RcptNo: 1

Date and Time Receive 10/27/2022 2:30:00 PM

Received by: Mandy Wehe

Completed by

Reviewed by:

Completed Date: 10/27/2022

Reviewed Date: 10/28/2022 7:54:50 AM

Carrier name: SA

Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Are matrices correctly identified on Chain of custody?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Is it clear what analyses were requested?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Were correct preservatives used and noted?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Were container labels complete (ID, Pres, Date)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Was an attempt made to cool the samples?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
All samples received at a temp. of > 0° C to 6.0° C?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Response when temperature is outside of range:			
Preservative added to bottles:			
Sample Temp. taken and recorded upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	To 1.9 °C
Water - Were bubbles absent in VOC vials?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	No Vials <input checked="" type="checkbox"/>
Water - Was there Chlorine Present?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Are Samples considered acceptable?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Custody Seals present?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Traffic Report or Packing Lists present?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Airbill or Sticker?	Air Bill <input type="checkbox"/>	Sticker <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Airbill No:			
Sample Tags Present?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Sample Tags Listed on COC?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Tag Numbers:			
Sample Condition?	Intact <input checked="" type="checkbox"/>	Broken <input type="checkbox"/>	Leaking <input type="checkbox"/>

Case Number:

SDG:

SAS:

Adjusted? _____ Checked by

Any No and/or NA (not applicable) response must be detailed in the comments section be



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Sample Receipt Checklist

Client Contacted? ☐ Yes ☒ No ☐ NA Person Contacted: _____ Comments: _____
Contact Mode: ☐ Phone: ☐ Fax: ☐ Email: ☐ In Person: _____
Client Instructions: _____
Date Contacted: _____ Contacted By: _____
Regarding: _____
CorrectiveAction: _____

Chain of Custody Record


**Specialty
Analytical**

 9011 SE Jannsen Rd
 Clackamas, OR 97015
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 Fax: 503-607-1336

Date: 10/26/2022

Page: 1 of 1

Laboratory Project No (internal): 2210261

Project Name: PCW - Hambleton Lumber Mill

Temperature on Receipt: 1.9 °C

Project No: M0229-04-014 PO No: M0229-04-014

Cooling: ice Shipped Via: SA

Collected by: Emily Hess

Custody Seal: Y / N Intact / Broken Cooler / Bottle

State Collected: OR WA OTHER

MDL TIER IV EDD

Report To (PM): Emily Hess

Sample Disposal: ☐ Return to client ☒ Disposal by lab (after 60 days)

Client: MFA

Address: 109 E 13th St.

City, State, Zip: Vancouver, WA 98660

Telephone: 360-980-2497

AP Email: accounting@maulfoster.com

PM Email: ehess@maulfoster.com

Sample Name	Sample Date	Sample Time	Sample Matrix*	# of Containers	Requested Tests										Comments				
1 MW-7	10-26-22	955	W	4	X	X	X	X											
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			

* Matrix: A=Air, AQ=Aqueous, L=Liquid, O=Oil, P=Product, S=Soil, SD=Sediment, SL=Solid, W=Water, DW=Drinking Water, GW=Ground Water, SW=Storm Water, WW=Waste Water, M=Miscellaneous

Turn-around Time:

Standard: X

3 Day: _____

2 Day: _____

Next Day: _____

Same Day: _____

Expedited turn-around requests should be coordinated in advance

Relinquished	Date/Time	Received	Date/Time
x [Signature]	10/27/22 11:45 AM	x [Signature]	10-27-22 1145
Relinquished	Date/Time	Received	Date/Time
x [Signature]	10-27-22 1430	x [Signature]	10/27/22 1430
Relinquished	Date/Time	Received	Date/Time
x		x	



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Definition Only

WO#: 2210261
Date: 11/4/2022

Definitions:

KEY TO FLAGS

- A: This sample contains a Gasoline Range Organic not identified as a specific hydrocarbon product. The result was qualified against gasoline calibration standards.
- A1: This sample contains a Diesel Range Organic not identified as a specific hydrocarbon product. The result was qualified against diesel calibration standards.
- A2: This sample contains a Lube Oil Range Organic not identified as a specific hydrocarbon product. The result was qualified against lube oil calibration standards.
- A3: The results was determined to be Non-Detect based on hydrocarbon pattern recognition. The product was carry-over from another hydrocarbon type.
- A4: The product appears to be aged or degraded.
- B: The blank exhibited a positive result greater than the reporting limit for this compound.
- CN: See Case Narrative.
- E: Result exceeds the calibration range for this compound. The result should be considered an estimate.
- F: The positive result for this hydrocarbon is due to single component contamination. The product does not match any hydrocarbon in the fuels library.
- FS: Follow-up testing is suggested.
- G: Result may be biased high due to biogenic interferences. Clean up is recommended.
- H: Sample was analyzed outside recommended holding time.
- HT: ☐ At client's request, samples was analyzed outside of recommended holding time.
- HP: Sample was analyzed outside recommended holding time due to VOA having pH >2.
- J: The results for this analyte is between the MDL and the PQL and should be considered an
-



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Definition Only

WO#: 2210261
Date: 11/4/2022

Definitions:

estimated concentration.

K: Diesel result is biased high due to amount of Oil contained in the sample.

L: Diesel result is biased high due to amount of Gasoline contained in the sample.

M: Oil result is biased high due to amount of Diesel contained in the sample.

N: Gasoline result is biased high due to amount of Diesel contained in the sample.

MC: Sample concentration is greater than 4x the spiked value, the spiked value is considered insignificant.

MI: Result is outside control limits due to matrix interference.

NH: Sample matrix is non-homogeneous

MSA: Value determined by Method of Standard Addition.

O: Laboratory Control Standard (LCS) exceeded laboratory control limits but meets CCV criteria. Data meets EPA requirements.

Q: Detection levels elevated due to sample matrix.

R: RPD control limits were exceeded

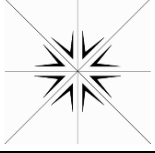
RF: Duplicate failed due to result being at or near the method-reporting limit.

RP: Matrix spike values exceed established QC limits; post digestion spike is in control.

S: Recovery is outside control limits.

SC: CCV or LCS exceeded high recovery control limits, but associated samples are non-detect. Data meets EPA requirements.

SL: LCS exceeded recovery control limits, but associated MS/MSD passing. Data meets EPA requirements.



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Definition Only

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Date: 11/4/2022

Definitions:

SV: CCV exceeded low recovery control limits. ND as reported evaluated using EPA method 8260D section 11.4.3.2

TA: Sample treated with ascorbic acid for the removal of thiocyanates.

ATTACHMENT C

DATA VALIDATION MEMORANDUM



DATA QUALITY ASSURANCE/QUALITY CONTROL REVIEW

PROJECT NO. M0229.04.014 | NOVEMBER 7, 2022 | PORT OF CAMAS-WASHOUGAL

Maul Foster & Alongi, Inc., conducted an independent Stage 2A review of the quality of analytical results for a groundwater sample collected on October 27, 2022, at the Port of Camas-Washougal's former Hambleton Bros. Log Yard property.

Specialty Analytical Inc. (SA) performed the analyses. SA report number 2210261 was reviewed. The analyses performed and samples analyzed are listed below.

Analysis	Reference
Diesel- and lube-oil-range hydrocarbons	NWTPH-Dx
Diesel- and lube-oil-range hydrocarbons with silica gel treatment	NWTPH-Dx/SG
Total and dissolved organic carbon	SM 5310B
Notes NWTPH = Northwest Total Petroleum Hydrocarbons. SG = silica gel treatment. SM = Standard Methods for the Examination of Water and Wastewater.	

Samples Analyzed
Report 2210261
MW-7

DATA QUALIFICATION

Analytical results were evaluated according to applicable sections of U.S. Environmental Protection Agency (EPA) guidelines for data review (EPA 2020a, 2020b) and appropriate laboratory- and method-specific guidelines (EPA 1986, SA 2022).

Data validation procedures were modified, as appropriate, to accommodate quality control requirements for methods that EPA data review procedures do not specifically address (e.g., Northwest Total Petroleum Hydrocarbons [NWTPH]-Dx).

Based on the results of the data quality review procedures described below, the data, with the appropriate final data qualifiers assigned, are considered acceptable for their intended use. Final data qualifiers represent qualifiers originating from the laboratory and accepted by the reviewer, and data qualifiers assigned by the reviewer during validation.

Final data qualifier:

- U = result is non-detect at the method reporting limit (MRL).

Total And Dissolved Compounds

Total and dissolved organic carbon results were compared. Where dissolved metals results were greater than their associated total results, qualification was not required when the relative percent difference (RPD) was less than 20 percent.

All detected total organic carbon results were greater than their associated dissolved organic carbon results or met the RPD acceptance criteria.

SAMPLE CONDITIONS

Sample Custody

Sample custody was appropriately documented on the chain-of-custody form accompanying the report.

Holding Times

Extractions and analyses were performed within the recommended holding times.

Preservation and Sample Storage

The samples were preserved and stored appropriately.

REPORTING LIMITS

The laboratory evaluated results to MRLs.

BLANKS

Method Blanks

Laboratory method blanks are used to assess whether laboratory contamination was introduced during sample preparation and analysis. Laboratory method blank analyses were performed at the required frequencies. For purposes of data qualification, the laboratory method blanks were associated with all samples prepared in the analytical batch.

All laboratory method blank results were non-detect to MRLs.

Equipment Rinsate Blanks

Equipment rinsate blanks are used to evaluate field equipment decontamination. These blanks were not required for this sampling event, as all samples were collected using dedicated, single-use equipment.

Trip Blanks

Trip blanks are used to evaluate whether volatile organic compound contamination was introduced during sample storage and during shipment between the sampling location and the laboratory.

Trip blanks were not required for this sampling event.

LABORATORY CONTROL SAMPLE AND LABORATORY CONTROL SAMPLE DUPLICATE RESULTS

A laboratory control sample (LCS) and a laboratory control sample duplicate (LCSD) are spiked with target analytes to provide information about laboratory precision and accuracy. The NWTPH-Dx LCSs and the LCSDs and the SM 5310B LCSs were prepared and analyzed at the required frequency.

LCSD results were not reported for method SM 5310B. Laboratory precision was evaluated through MS and MSD results. No action by the reviewer was required.

All LCS and LCSD results were within acceptance limits for percent recovery and relative percent difference (RPD).

LABORATORY DUPLICATE RESULTS

Laboratory duplicate results are used to evaluate laboratory precision.

Laboratory duplicate results were not reported. Laboratory precision was evaluated through LCS and LCSD or matrix spike (MS) and matrix spike duplicate (MSD) results. No action by the reviewer was required.

MATRIX SPIKE AND MATRIX SPIKE DUPLICATE RESULTS

MS and MSD results are used to evaluate laboratory precision, accuracy, and the effect of the sample matrix on sample preparation and analysis. MS and MSDs were not reported for NWTPH-Dx or NWTPH-Dx-SG and precision and accuracy were evaluated based on the LCS and LCSD. All remaining MS and MSD samples were prepared and analyzed at the required frequency.

All MS and MSD results were within acceptance limits for percent recovery and RPD.

Surrogate Recovery Results

The samples were spiked with surrogate compounds to evaluate laboratory performance for individual samples for organic analyses.

All surrogate results were within percent recovery acceptance limits.

CONTINUING CALIBRATION VERIFICATION RESULTS

Continuing calibration verification (CCV) results are used to demonstrate instrument precision and accuracy through the end of the sample batch. CCV results were not required for validation but were reviewed when provided.

All CCV results met percent recovery acceptance limits criteria.

CONTINUING CALIBRATION BLANK RESULTS

Continuing calibration blanks (CCBs) are used to assess analytical background contamination introduced during sample analysis. CCB results were reported for method SM 5310B.

All CCBs were non-detect to reporting limits for all target analytes.

FIELD DUPLICATE RESULTS

Field duplicate samples measure both field and laboratory precision. No field duplicates were submitted for analysis.

DATA PACKAGE

The data package was reviewed for transcription errors, omissions, and anomalies. None were found.

REFERENCES

EPA. 1986. *Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods*. EPA publication SW-846. 3rd ed. U.S. Environmental Protection Agency. Final updates I (1993), II (1995), IIA (1994), IIB (1995), III (1997), IIIA (1999), IIIB (2005), IV (2008), V (2015), VI phase I (2017), VI phase II (2018), VI phase III (2019), VII phase I (2019), and VII phase II (2020).

EPA. 2020a. *National Functional Guidelines for Inorganic Superfund Methods Data Review*. EPA 542-R-20-006. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation: Washington, DC. November.

EPA. 2020b. *National Functional Guidelines for Organic Superfund Methods Data Review*. EPA 540-R-20-005. U.S. Environmental Protection Agency, Office of Superfund Remediation and Technology Innovation: Washington, DC. November.

SA. 2022. Quality Assurance Manual. Rev. 2022. Specialty Analytical Inc.: Clackamas, OR. January.