Washington State Department of Ecology PO Box 47600 Olympia, Washington 98503

Attention: Arianne Fernandez

Subject: Post-Interim Action Groundwater Monitoring Progress Report – February 2022 Monitoring Event

Quiet Cove Site

Anacortes, Washington Agreed Order No. DE 11346

INTRODUCTION

Pursuant to Agreed Order No. DE11346 and the Washington Department of Ecology (Ecology) approved Post-Interim Action Construction Groundwater Monitoring Plan (GeoEngineers 2021a), post-interim action groundwater monitoring activities are being performed by the Port of Anacortes (Port) to evaluate groundwater conditions for four quarters following completion of cleanup actions at the Quiet Cove Site (Site). The Site is situated along the shoreline of Guemes Channel at 202 O Avenue (the intersection of 2nd Street and O Avenue) in Anacortes, Washington as shown in the Vicinity Map (Figure 1).

In accordance with the Ecology-approved Interim Action Work Plan (IAWP; GeoEngineers 2020), petroleum hydrocarbon-related contamination from historical land use was excavated from part of the Site and transported for permitted landfill disposal between August 2020 to February 2021. Details of the Interim Action Cleanup are described in the Interim Action Construction Completion Report (Completion Report; GeoEngineers 2021b).

This progress report is being provided to document groundwater monitoring results for the second quarterly post-interim action groundwater monitoring event. Upon completion of the required quarterly monitoring (four quarters total), groundwater monitoring activities will be summarized in a final report and submitted to Ecology.

SUMMARY OF GROUNDWATER MONITORING ACTIVITIES

Monitoring Well Installation

Monitoring well MW-2A was installed on February 3, 2022, in accordance with the Post-Interim Action Construction Groundwater Monitoring Plan and the construction log for the new monitoring well is attached. As documented in the previous quarter progress report for the October 2021 sampling event monitoring well MW-2A was not previously installed due to an inadvertent discovery at this location. Following review by the Department of Archeological and Historical Preservation (DAHP) and local tribes, approval for installation of this well was granted by the applicable agencies.

Additionally, on February 3, 2022, the well monument for MW-3 was replaced by drillers to repair damage to the original monument resulting from vehicle traffic.

Monitoring well locations are shown on Figure 2.

Well Development

Prior to sampling, the new monitoring well, MW-2A, was developed to remove water that may have been introduced during drilling, to stabilize the filter pack and formation materials surrounding the well screen and to restore the hydraulic connection between the well screen and the surrounding soil. The well screen intervals were gently surged with a decontaminated surge block and purged of water. Development continued until a minimum of five casing volumes of water were removed and the turbidity of the discharged water was relatively low. Water removed from the wells during development activities was transferred to a 55-gallon drum for temporary storage pending off-site disposal at a permitted facility.

Sampling Procedures

Prior to sampling, groundwater levels were measured in each monitoring well using an electric water level indicator (e-tape). Measurements were made to the nearest 0.01 foot relative to the well casing rim elevations¹. Measured groundwater levels are summarized in Table 1.

Groundwater samples were obtained from new (MW-1A, MW-2A MW-13, MW-14, and MW-15) and existing (MW-3, MW-4, and MW-8) monitoring wells (Figure 2) using low-flow/low-turbidity sampling techniques to minimize the potential for suspension of sediment in groundwater. Samples for shoreline wells were collected around low tide during the monitoring event. Groundwater was pumped at 0.5 liter per minute or less using a peristaltic pump through disposable polyethylene tubing that was placed at the screened interval. A water quality meter with flow-through cell was used to monitor groundwater parameters during purging. Groundwater samples were obtained after ambient groundwater conditions were achieved at each well location. Groundwater field parameters measured at the time of sampling are presented in Table 1.

Chemical Analysis

The groundwater samples that were collected were submitted to OnSite Environmental, Inc. in Redmond, Washington for a combination of the following chemical analysis:

- Gasoline-range petroleum hydrocarbons by Ecology Method NWTPH-Gx;
- Diesel- and heavy oil-range petroleum hydrocarbons by Ecology Method NWTPH-Dx with and without the silica gel cleanup preparation method;
- Volatile organic compounds (VOCs) including benzene, toluene, ethylbenzene, and xylenes (BTEX), n-hexane, methyl tert-butyl ether (MTBE), ethylene dibromide (EDB) and ethylene dichloride (EDC) by United States Environmental Protection Agency (EPA) Method 8260;
- Total and dissolved metals including arsenic, cadmium, chromium, lead, and mercury by EPA Method 6000/7000 series;
- Total alkalinity by SM 2420 B-97;

¹ The survey for the new monitoring well rim casing elevations is currently pending.

- Ferrous iron by SM 3500-Fe B-97;
- Nitrate and sulfate by EPA 300.0;
- Dissolved manganese by EPA 6020A; and
- Dissolved methane by EPA RSK-175.

Groundwater analytical results from the February 2022 groundwater monitoring event are summarized in Table 1. Analytes exceeding the preliminary screening levels during one or more post-interim action groundwater monitoring event, including diesel- and heavy oil-range total petroleum hydrocarbons (TPH) and benzene have been plotted on graphs to present groundwater trends over time. Trend plots comparing the relationship between gasoline-range TPH and benzene are shown on Figure 3. Trend plots for diesel- and heavy oil-range TPH are shown on Figure 4. Table 1 includes historical groundwater analytical data that is presented in the trend plots.

LIMITATIONS

This progress report has been prepared for the exclusive use of the Port of Anacortes and the Washington State Department of Ecology. No other party may rely on the product of our services unless we agree in advance and in writing to such reliance. Any use of information, conclusions, and recommendations provided herein for extensions of the project or for any other project, without review and written authorization by GeoEngineers, Inc., shall be at the user's sole risk. Any unauthorized use of (or reliance on) this report shall release GeoEngineers from any liability resulting from such use (or reliance). Within the limitations of scope, schedule, and budget, GeoEngineers, Inc.'s respective services have been provided in a manner consistent with that level of care and skill exercised by members of the profession currently practicing in the same locality under similar conditions as this project. No warranty or other conditions, expressed or implied, should be understood. GeoEngineers, Inc. assumes no responsibility for any consequence arising from any information or condition that was concealed, withheld, misrepresented, or otherwise not fully disclosed or available.

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REFERENCES

GeoEngineers, Inc. 2020. Interim Action Work Plan; Quiet Cove Site; Anacortes, Washington; Ecology Agreed Order No. DE 11346, GeoEngineers File No. 5147-024-07, January 9, 2020.

GeoEngineers, Inc. 2021a. Post-Interim Action Construction Groundwater Monitoring Plan; Quiet Cove Site; Anacortes, Washington; Ecology Agreed Order No. DE 11346, GeoEngineers File No. 5147-024-10, August 19, 2021.

GeoEngineers, Inc. 2021b. Interim Action Construction Completion Report; Quiet Cove Interim Action; Anacortes, Washington; Ecology Agreed Order No. DE 11346, GeoEngineers File No. 5147-024-10, June 22, 2021.

Groundwater monitoring activities will continue to be completed by the Port to evaluate post-interim action groundwater conditions.

Sincerely,

Port of Anacortes

Attachments:

Table 1. Post-Interim Action Groundwater Field Parameters, Groundwater Levels and Chemical Analytical Data

Figure 1. Vicinity Map

Figure 2. Groundwater Sampling Locations

Figure 3. Groundwater Summary - Gasoline-Range Hydrocarbons and Benzene

Figure 4. Groundwater Summary - Diesel- and Heavy Oil-Range Hydrocarbons

Attachment 1. Well Completion Log MW-2A

cc: Brad Tesch (1) Tim Bishop (1)

Port of Anacortes Chevron Environmental Management and Real Estate Co. (CEMREC)

TABLES

Table 1

Post-Interim Action Groundwater Field Parameters, Groundwater Levels and Chemical Analytical Data

Quiet Cove Site Anacortes, Washington

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	Xylene, o-	NE	-	-	_	-	-	0.20 U	0.20 U		-	-	-		0.20 U	_	-	-	-	0.20 U	0.20 U	-	-	-	-	-	0.20 U	0.20 U	-	_	-	-	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U	0.20 U
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µS/cm = microseimens per centimeter NE = Not Established SGC = Silica Gel Cleanup -= Analyte Not Analyzed

- = Analyte Not Analyzed
U = The analyte was not detected at a concentration greater than the value identified.

J = The analyte was detected and the detected concentration is considered an estimate.

Yellow shading indicates that the identified concentration is greater than the preliminary screening level.

Blue shading indicates that the practical quantitation limit (PQL) is above screening level.

Bold font type indicates the analyte was detected at the reported concentration.



Notes:

1 Sample locations are shown on Figure 2.

2 Preliminary screening levels referenced from the Post Interim Action Construction Groundwater Monitoring Plan (GeoEngineers, 2021).

3 Vertical Datum is NAVDB8 (US Survey Feet Units). Survey completed by Pacific Surveying and Engineering, Inc. on March 14, 2022.

4 Depth measured from top of casing.

5 The preliminary screening level for arsenic has been updated based on Ecology Publication 14-09-044 for Natural Background Groundwater Arsenic Concentrations in Washington State (Ecology 2022) for the Puget Sound Region.

The preliminary screening level for arsenic has been updated based on Ecology Publication 14-09-044 for Natural Background Groundwater Arsenic

Preliminary screening level for gasoline-range petroleum hydrocarbons is 800 μg/L when benzene is present and 1,000 μg/L when not present.

μg/cm = microsiemens per centimeter

NTU = Nephelometric Turbidity Unit

m/ = millivoit

C = Celsius

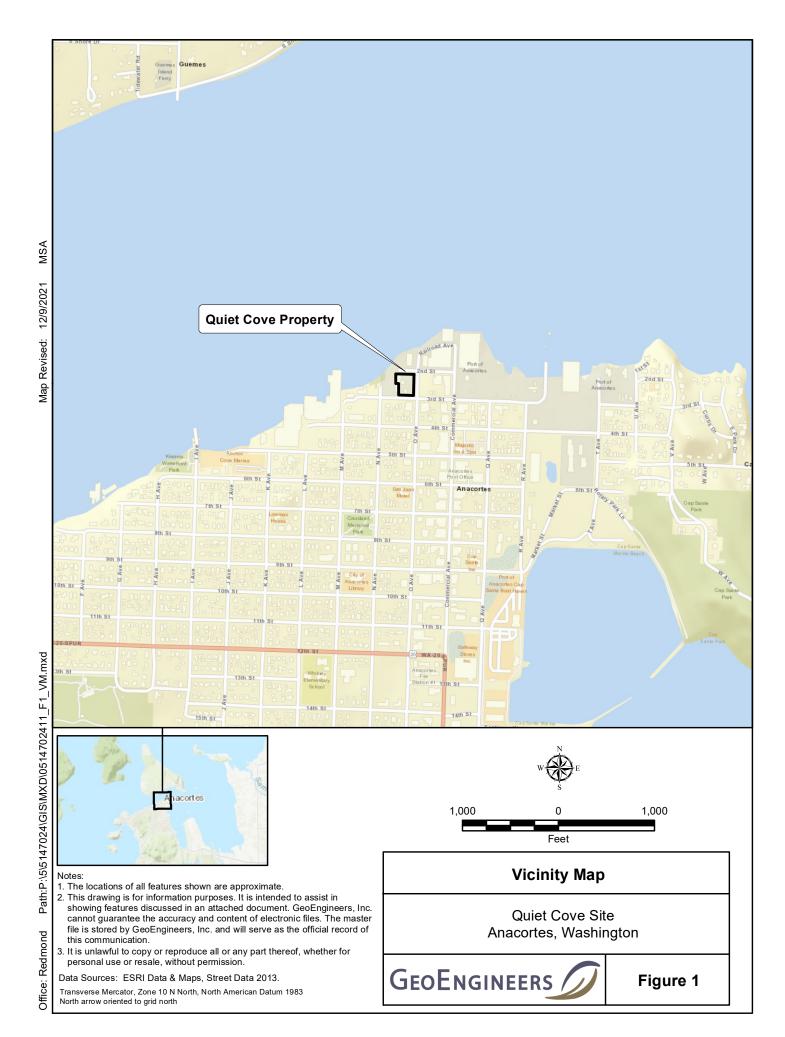
ppt = parts per thousand

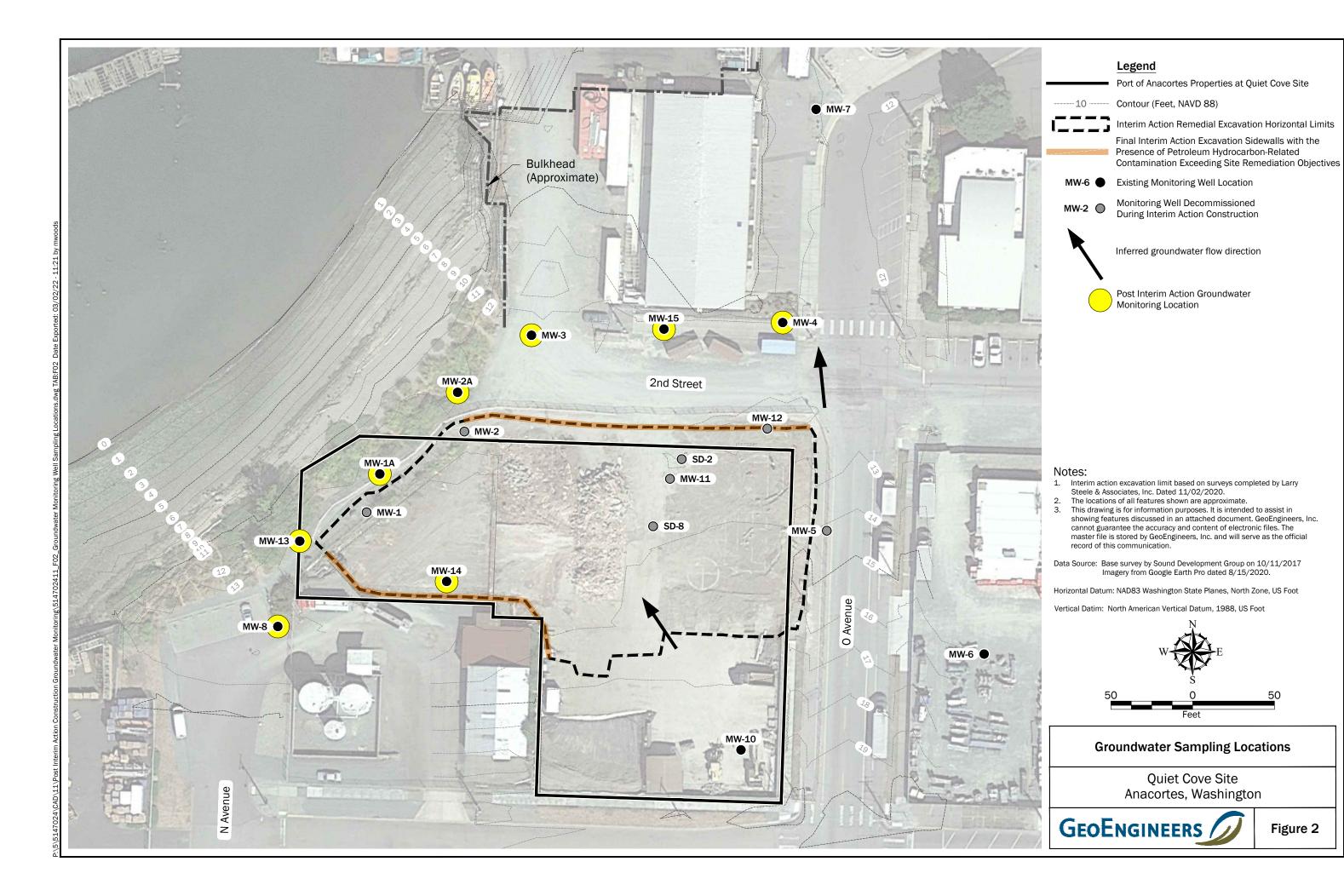
mg/L = milligram per liter

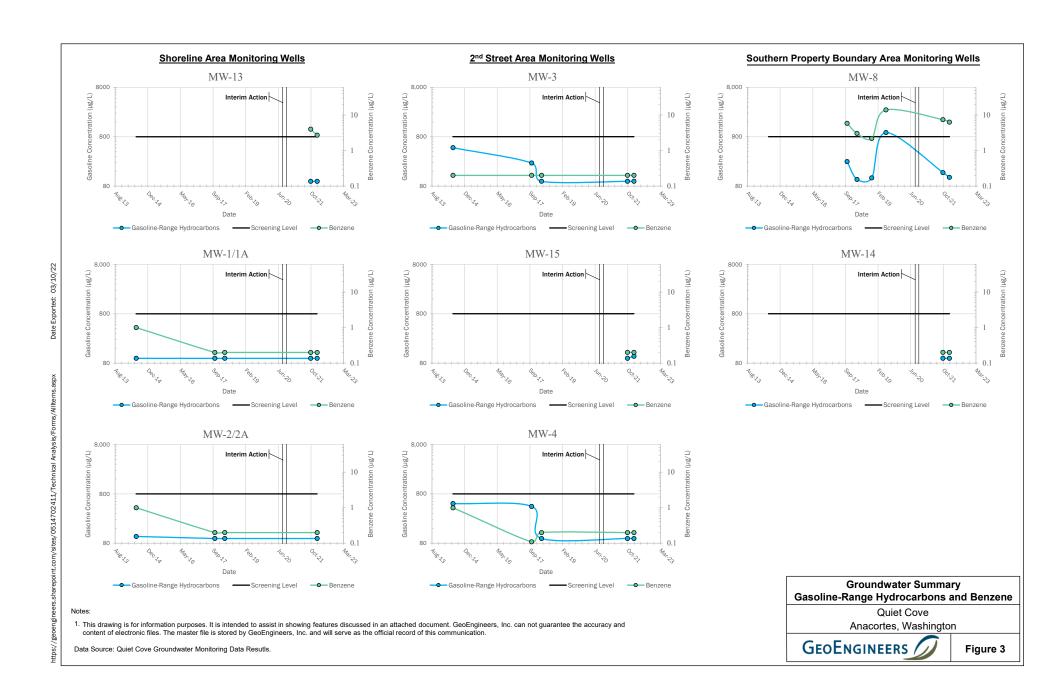
μg/L = microsamper liter

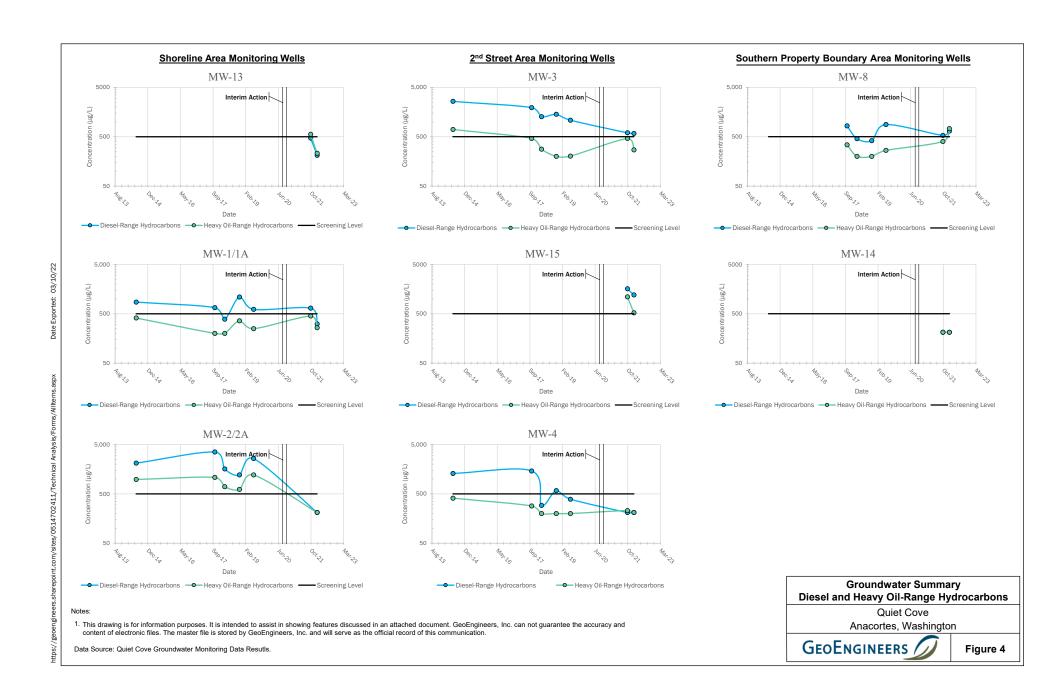
μg/L = microsamper liter

FIGURES









ATTACHMENT 1 – WELL COMPLETION LOG MW-2A

SOIL CLASSIFICATION CHART

	AAJOR DIVIS	IONE	SYM	BOLS	TYPICAL			
	MAJUR DIVIS	IUNS	GRAPH	LETTER	DESCRIPTIONS			
	GRAVEL	CLEAN GRAVELS		GW	WELL-GRADED GRAVELS, GRAVEL - SAND MIXTURES			
	AND GRAVELLY SOILS	(LITTLE OR NO FINES)		GP	POORLY-GRADED GRAVELS, GRAVEL - SAND MIXTURES			
COARSE GRAINED SOILS	MORE THAN 50% OF COARSE	GRAVELS WITH FINES		GM	SILTY GRAVELS, GRAVEL - SAND - SILT MIXTURES			
30123	FRACTION RETAINED ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		GC	CLAYEY GRAVELS, GRAVEL - SAND - CLAY MIXTURES			
MORE THAN 50%	SAND	CLEAN SANDS		sw	WELL-GRADED SANDS, GRAVELLY SANDS			
RETAINED ON NO. 200 SIEVE	AND SANDY SOILS	(LITTLE OR NO FINES)		SP	POORLY-GRADED SANDS, GRAVELLY SAND			
	MORE THAN 50% OF COARSE FRACTION PASSING	SANDS WITH FINES		SM	SILTY SANDS, SAND - SILT MIXTURES			
	ON NO. 4 SIEVE	(APPRECIABLE AMOUNT OF FINES)		sc	CLAYEY SANDS, SAND - CLAY MIXTURES			
				ML	INORGANIC SILTS, ROCK FLOUR, CLAYEY SILTS WITH SLIGHT PLASTICITY			
FINE GRAINED	SILTS AND CLAYS	LIQUID LIMIT LESS THAN 50		CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, GRAVELLY CLAYS, SANDY CLAYS, SILTY CLAYS, LEAN CLAYS			
SOILS				OL	ORGANIC SILTS AND ORGANIC SILTY CLAYS OF LOW PLASTICITY			
MORE THAN 50% PASSING NO. 200 SIEVE				МН	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS SILTY SOILS			
	SILTS AND CLAYS	LIQUID LIMIT GREATER THAN 50		СН	INORGANIC CLAYS OF HIGH PLASTICITY			
				ОН	ORGANIC CLAYS AND SILTS OF MEDIUM TO HIGH PLASTICITY			
	HIGHLY ORGANIC S	SOILS		PT	PEAT, HUMUS, SWAMP SOILS WITH HIGH ORGANIC CONTENTS			

NOTE: Multiple symbols are used to indicate borderline or dual soil classifications

Sampler Symbol Descriptions

П	2.4-inch I.D. split barrel / Dames & Moore (D&M)
\boxtimes	Standard Penetration Test (SPT)
	Shelby tube
=	

Piston
Direct-Push

Bulk or grab

Continuous Coring

Blowcount is recorded for driven samplers as the number of blows required to advance sampler 12 inches (or distance noted). See exploration log for hammer weight and drop.

"P" indicates sampler pushed using the weight of the drill rig.

"WOH" indicates sampler pushed using the weight of the hammer.

ADDITIONAL MATERIAL SYMBOLS

SYM	BOLS	TYPICAL
GRAPH	LETTER	DESCRIPTIONS
	AC	Asphalt Concrete
	cc	Cement Concrete
13	CR	Crushed Rock/ Quarry Spalls
7 71 71 71 71 71 71 71 71 71 71 71 71 71	SOD	Sod/Forest Duff
	TS	Topsoil

Groundwater Contact

Ţ

Measured groundwater level in exploration, well, or piezometer



Measured free product in well or piezometer

Graphic Log Contact

Distinct contact between soil strata

Approximate contact between soil strata

Material Description Contact

Contact between geologic units

____ Contact between soil of the same geologic

Laboratory / Field Tests

%F Percent fines %G Percent gravel AL Atterberg limits CA Chemical analysis

CP Laboratory compaction test

CS Consolidation test
DD Dry density
DS Direct shear
HA Hydrometer analysis
MC Moisture content

MD Moisture content and dry density

Mohs Mohs hardness scale
OC Organic content

PM Permeability or hydraulic conductivity

PI Plasticity index
PL Point lead test
PP Pocket penetrometer
SA Sieve analysis

TX Triaxial compression

UC Unconfined compression

UU Unconsolidated undrained triaxial compression

VS Vane shear

Sheen Classification

NS No Visible Sheen SS Slight Sheen MS Moderate Sheen HS Heavy Sheen

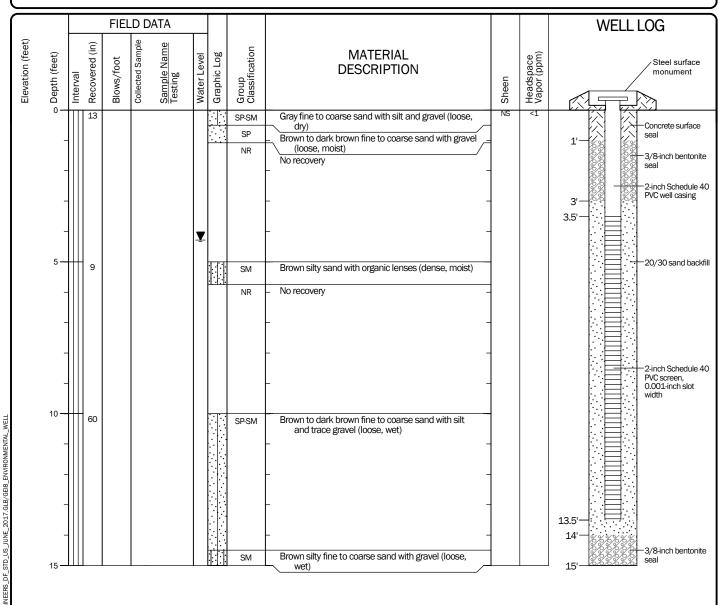
NOTE: The reader must refer to the discussion in the report text and the logs of explorations for a proper understanding of subsurface conditions. Descriptions on the logs apply only at the specific exploration locations and at the time the explorations were made; they are not warranted to be representative of subsurface conditions at other locations or times.

Key to Exploration Logs



Figure A-1

<u>Start</u> Drilled 10/21/2021	<u>End</u> 10/21/2021	Total Depth (ft)	15	Logged By Checked By	NRS	Driller Cascade Drilling, LP		Drilling Method Direct Push				
Hammer Data	N/A	1		Drilling Equipment	Tracl	k-mounted Auger Rig	DOE Well I.D.: BMM-965 A 2-in well was installed on 10/21/2021 to a depth of 13.5 ft.					
Surface Elevation (ft) Vertical Datum	Unde	termined		Top of Casing Elevation (ft)			Groundwater	Depth to				
Easting (X) Northing (Y)				Horizontal Datum			<u>Date Measured</u> 10/22/2021	<u>Water (ft)</u> 4.28	Elevation (ft)			
Notes:												



 ${\it Coordinates \, Data \, Source: \, Horizontal \, approximated \, based \, on \, . \, Vertical \, approximated \, based \, on \, . \, }$

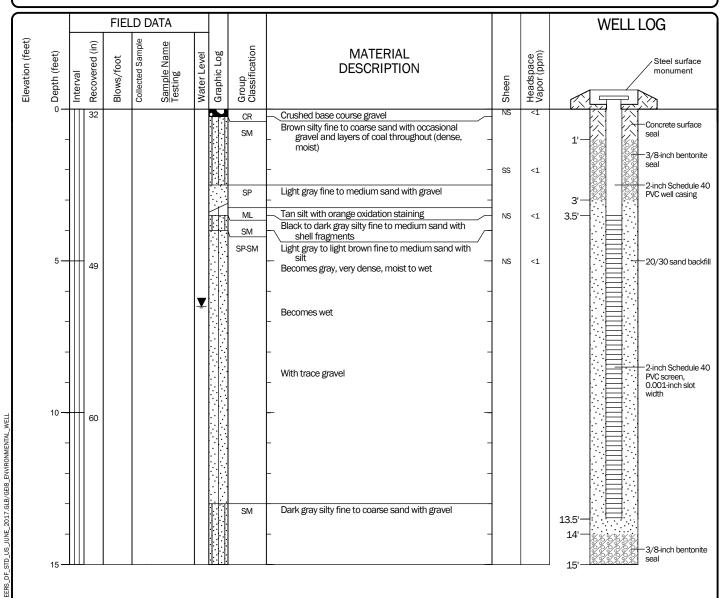
Log of Monitoring Well MW-1A



Project: Quiet Cove - Post Interim Action Construction Groundwater Monitoring

Project Location: Anacortes, Washington

<u>Start</u> Drilled 10/21/2021	<u>End</u> 10/21/2021	Total Depth (ft)	15	Logged By Checked By	NRS	Driller Cascade Drilling, LP		Drilling Direct Pusl	1
Hammer Data	N/A	4		Drilling Equipment	Tracl	k-mounted Auger Rig	A 2-in well was i	nstalled on 10/21/2021	to a depth of 13.5 ft.
Surface Elevation (ft) Vertical Datum	Unde	termined		Top of Casing Elevation (ft)			Groundwater	Depth to	
Easting (X) Northing (Y)				Horizontal Datum			<u>Date Measured</u> 10/21/2021	<u>Water (ft)</u> 6.50	Elevation (ft)
Notes: Due to s	shell midden no	well was cons	tructed						



 ${\it Coordinates\ Data\ Source: Horizontal\ approximated\ based\ on\ .\ Vertical\ approximated\ based\ on\ .}$

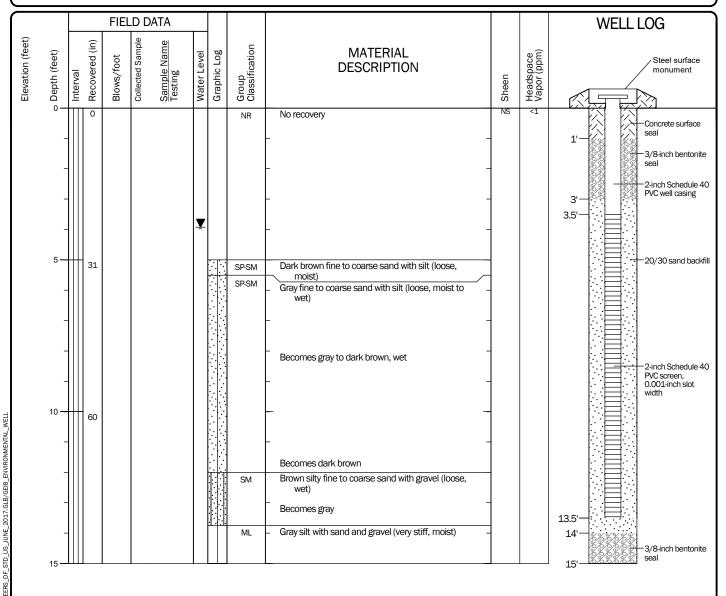
Log of Monitoring Well MW-2A



Project: Quiet Cove - Post Interim Action Construction Groundwater Monitoring

Project Location: Anacortes, Washington

<u>Start</u> Drilled 10/20/2021	<u>End</u> 10/20/2021	Total Depth (ft)	15	Logged By Checked By	NRS	Driller Cascade Drilling, LP		Drilling Direct Pusl	1			
Hammer Data	N/A			Drilling Equipment	Track	k-mounted Auger Rig	DOE Well I.D.: BMM-963 A 2-in well was installed on 10/20/2021 to a depth of 13.5 ft.					
Surface Elevation (ft) Vertical Datum	Unde	termined		Top of Casing Elevation (ft)			Groundwater Depth to					
Easting (X) Northing (Y)				Horizontal Datum			Date Measured 10/22/2021	<u>Water (ft)</u> 3.92	Elevation (ft)			
Notes:												



 ${\it Coordinates \, Data \, Source: \, Horizontal \, approximated \, based \, on \, . \, Vertical \, approximated \, based \, on \, . \, }$

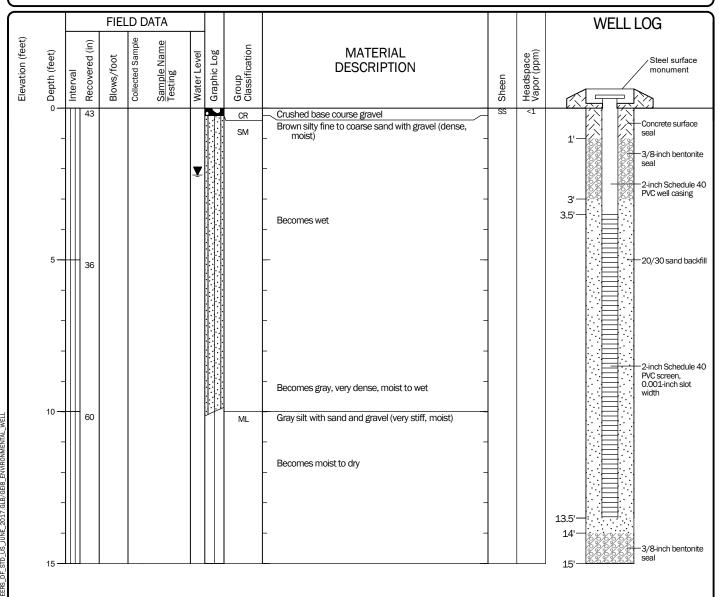
Log of Monitoring Well MW-13



Project: Quiet Cove - Post Interim Action Construction Groundwater Monitoring

Project Location: Anacortes, Washington

Start Drilled 10/20/2021	<u>End</u> 10/20/2021	Total Depth (ft)	15	Logged By Checked By	NRS	Driller Cascade Drilling, LP		Drilling Method Direct Push				
Hammer Data	N/A	1		Drilling Equipment	Track	k-mounted Auger Rig	DOE Well I.D.: BMM-966 A 2-in well was installed on 10/20/2021 to a depth of 13.5 ft.					
Surface Elevation (ft) Vertical Datum	Unde	termined		Top of Casing Elevation (ft)			Groundwater Depth to					
Easting (X) Northing (Y)				Horizontal Datum			Date Measured 10/22/2021	<u>Water (ft)</u> 2.21	Elevation (ft)			
Notes:												



 ${\it Coordinates \, Data \, Source: \, Horizontal \, approximated \, based \, on \, . \, Vertical \, approximated \, based \, on \, . \, }$

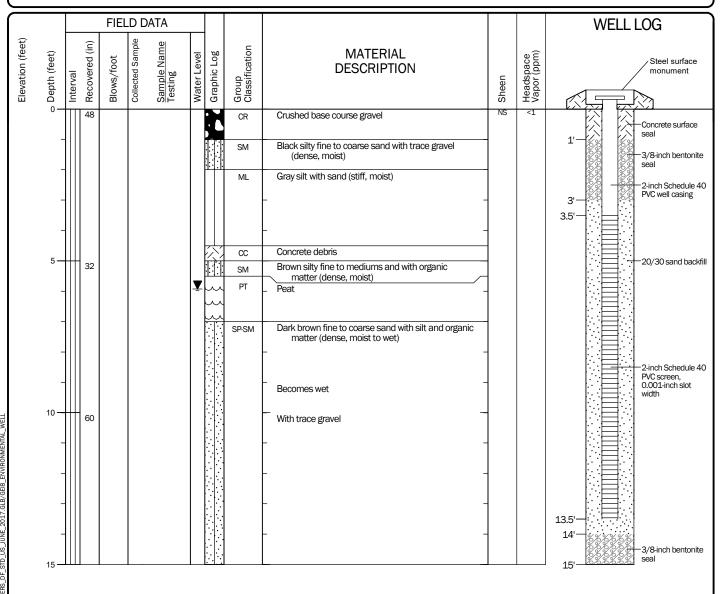
Log of Monitoring Well MW-14



Project: Quiet Cove - Post Interim Action Construction Groundwater Monitoring

Project Location: Anacortes, Washington

Start Drilled 10/20/2021	<u>End</u> 10/20/2021	Total Depth (ft)	15	Logged By Checked By	NRS	Driller Cascade Drilling, LP		Drilling Method Direct Push	1			
Hammer Data	N/A	1		Drilling Equipment	Tracl	k-mounted Auger Rig	DOE Well I.D.: BMM-964 A 2-in well was installed on 10/20/2021 to a depth of 13.5 ft.					
Surface Elevation (ft) Vertical Datum	Unde	termined		Top of Casing Elevation (ft)			Groundwater	Depth to				
Easting (X) Northing (Y)				Horizontal Datum			Date Measured 10/22/2021	<u>Water (ft)</u> 5.93	Elevation (ft)			
Notes:												



 ${\it Coordinates \, Data \, Source: \, Horizontal \, approximated \, based \, on \, . \, Vertical \, approximated \, based \, on \, . \, }$

Log of Monitoring Well MW-15



Project: Quiet Cove - Post Interim Action Construction Groundwater Monitoring

Project Location: Anacortes, Washington