

February 21, 2023 Project No. M0615.20.008

Steve Teel Cleanup Project Manager/Hydrogeologist Washington State Department of Ecology Toxics Cleanup Program, Southwest P.O. Box 47775 Olympia, WA 98504

Re: Supplemental Investigation Work Plan, Port Parcel 110 and Potter Property Taylor Way and Alexander Avenue Fill Area

Dear Steve Teel:

On behalf of the Port of Tacoma (the Port), Maul Foster & Alongi, Inc. (MFA), has prepared this work plan to describe the proposed field activities to support the ongoing data gaps investigation at the Taylor Way and Alexander Avenue Fill Area Site (TWAAFA site; facility/site ID no. 1403183; cleanup site ID no. 4692) on two properties currently owned by the Port:

- Parcel 110, located at 3401 Lincoln Avenue in Tacoma, Washington
- Potter Property, located at 1801 E Alexander Avenue in Tacoma, Washington

MFA prepared this work plan to address your comments dated November 9, 2022 (Ecology 2022c) and December 19, 2022 (Ecology 2022d). MFA is concurrently developing a separate sampling and analysis work plan to evaluate potential impacts to indoor air quality at the Potter Property as a follow-up to soil vapor sampling performed in July 2022 (MFA 2022a).

PROPERTY BACKGROUND

Parcel 110

Parcel 110 (Pierce County tax parcel number 321351051) is an approximately 9-acre lot within the TWAAFA site (see Figure 1). Parcel 110 is owned by the Port and is occupied by Article, a furniture manufacturer that uses the building for warehousing and shipping furniture. A wood-frame structure referred to as the Educator Building (Floyd Snider 2007) formerly existed on Parcel 110 and was demolished between 2018 and 2019.

Parcel 110 is generally flat and situated approximately 10 to 15 feet above mean sea level (Floyd Snider 2007). At nearby monitoring wells CCW-1A, CCW-1B, and CCW-8B of the TWAAFA

site groundwater elevation fluctuates seasonally with depth to groundwater often encountered at less than 5 feet below ground surface (bgs) in the winter and spring.

In 2007, Floyd Snider prepared a Phase I environmental site assessment (ESA) of Parcel 110 that identified recognized environmental conditions, including the potential for groundwater contamination originating from a landfill at the neighboring CleanCare property along the northeastern border of Parcel 110 (Floyd Snider 2007). In 2010, Environmental Partners, Inc. (EPI), prepared a site assessment and closure report documenting the cleanup of soil impacted by motor oil released from a railcar at the railroad spur to the east of Parcel 110 (EPI 2010). Soil analytical results confirmed volatile organic compounds (VOCs), fuel additives, and petroleum compounds below Model Toxics Control Act (MTCA) Method A screening levels (see Attachment A).

In 2018, Floyd Snider conducted a Phase II ESA of Parcel 110 (Floyd Snider 2018, also included in Attachment A). Floyd Snider collected soil, reconnaissance groundwater, and soil vapor samples from Parcel 110 prior to demolition of the Educator Building. Phase II ESA sample locations, including four soil borings, two temporary reconnaissance groundwater wells, and three soil vapor locations, are shown on Figure 1. VOCs were non-detect in soil and groundwater samples with method reporting limits below screening criteria, except for one detection of vinyl chloride in groundwater (0.21 micrograms per liter from location TW-12).

Soil vapor samples were collected at three locations around the perimeter of the Educator Building before it was demolished. Samples were positioned near planned office spaces to assess the potential for worker exposure, though at least one location was positioned over 100 feet from the current building footprint. The following VOCs were detected at concentrations exceeding sub-slab MTCA Method C non-cancer screening levels:

- SG-1: Acetaldehyde (550 micrograms per cubic meter [ug/m³]) and acrolein (21 ug/m³) exceed the screening levels of 300 and 0.67 ug/m³, respectively.
- SG-2: Acrolein (5.7 ug/m³) exceeds the screening level of 0.67 ug/m³.
- SG-3: Trichloroethene (TCE; 210 ug/m³) exceeds the screening level of 67 ug/m³.

Floyd Snider noted that acetaldehyde is used in the production of polyester resins, as a fish preservative, and as a flavoring agent, all of which are associated with historical operations on Parcel 110 (Floyd Snider 2018). Further, acrolein is an active ingredient in rodenticides; a rodent abatement was performed at Parcel 110 sometime prior to demolition of the Educator Building. The sources of these chemicals were eliminated when former tenant operations ceased, and the building was demolished. No soil or groundwater samples were collected near SG-3 and the source of the TCE in soil vapor at this location was not identified.

During site redevelopment activities in 2018, a stormwater line originating from the neighboring CleanCare property was encountered on Parcel 110 to the south of the Educator Building (prior to its demolition). On July 16, 2018, Ecology approved capping of this stormwater line (Ecology 2018).

In fall 2018, two underground storage tanks (USTs), an 8,000-gallon heavy heating oil UST and a 400-gallon diesel heating oil UST, were encountered during demolition of the Educator Building and subsequently removed (ES 2018; see Attachment A). Approximate UST locations are shown on Figure 1. No releases were observed around the 8,000-gallon UST, though petroleum was observed beneath the 400-gallon UST and approximately 65 tons of diesel-impacted soil was excavated and transported off-property for disposal. Following tank removal and soil excavation, confirmation sampling around both former USTs indicated petroleum hydrocarbon concentrations below MTCA Method A screening levels, with a maximum diesel concentration remaining in soil of 470 milligrams per kilogram (mg/kg). A closure report was filed with Pollution Liability Insurance Agency.

In 2019, the current warehouse building was constructed on Parcel 110 and a new dedicated stormwater system was installed. A loading dock is present along the northern side of the warehouse. The building was constructed with a 6-inch-thick concrete slab-on-grade foundation, with a sub-slab vapor barrier beneath the office areas (see Figure 1).

Potter Property

The Potter Property is owned by the Port and operated by tenant Handan, Inc., a trailer and shipping container repair company. Two buildings are present on the Potter Property: the shop building and the conjoined Quonset huts (Quonset Hut 1 and Quonset Hut 2) (see Figure 2).

Releases from historical unlined waste-oil storage and treatment ponds on the adjacent Burlington Environmental Tacoma property resulted in light nonaqueous-phase liquid in groundwater. Ecology required the Port to assess chemical concentrations in sub-slab soil vapor emanating from the light nonaqueous-phase liquid in soil and groundwater on the Potter Property (Ecology 2021).

INVESTIGATION BACKGROUND

Parcel 110

On November 9, 2022, Ecology provided comments on the results of quarterly groundwater monitoring events conducted at the TWAAFA site in first and second quarter 2022 (Ecology 2022c). In the comments, Ecology requested additional investigation of "soil vapor and/or groundwater" to the southeast of monitoring well CCW-1A (shown in Figure 1).

Monitoring well CCW-1A is located 60 feet north-northwest of the occupied warehouse on Parcel 110. Monitoring well CCW-1A was installed using a hollow stem auger drill rig to a total depth of 6 feet bgs, with a 2-inch-diameter polyvinyl chloride well casing and screen interval between 4 and 5.8 feet bgs (DOF 2022a). First and second quarter 2022 groundwater monitoring data at CCW-1A showed concentrations of TCE exceeding Ecology's MTCA Method B groundwater vapor intrusion screening levels for commercial workers. Shallow groundwater generally exhibits a radial outflow from a central mound beneath the Burlington Environmental parcels. Parcel 110 is located southeast of CCW-1A in an inferred downgradient position relative to the observed TCE exceedance.

In response to Ecology's comments, the field investigation activities described in this work plan include investigation for chlorinated VOCs (including TCE) in soil and groundwater hydraulically downgradient of CCW-1A. Additionally, MFA proposes assessing chlorinated VOCs in soil, groundwater, and potentially soil vapor near the historical soil vapor sampling location SG-3. Floyd Snider previously collected soil vapor samples from Parcel 110 via postrun tubing (PRT) methodology at a depth shallower than 5 feet bgs, likely due to the shallow water table inhibiting deeper sample collection. The U.S. Environmental Protection Agency (EPA) recommends sampling at 5 feet bgs or deeper to avoid pulling ambient air into the soil gas sample (EPA 2015). Additionally, Floyd Snider did not use a leak-check compound to evaluate whether ambient air entered the soil gas sample due to the shallow collection depth or leaks in sample train. Given these considerations, additional investigation is proposed near SG-3 to characterize current subsurface conditions following the redevelopment of Parcel 110.

Potter Property

On December 19, 2022, Ecology provided comments (Ecology 2022d) on MFA's *Indoor Air* Sampling and Analysis Plan, Former Potter Property (MFA 2022b).¹ Comment number 5 from Ecology pertains to potential residual contamination that may exist beneath the building slabs at the Potter Property. Specifically, Ecology denied the Port's request to waive soil testing for polychlorinated biphenyls (PCBs) and carcinogenic polycyclic aromatic hydrocarbons (cPAHs) and reiterated its request that soil samples be collected from the Potter Property based on historical data collected from the TWAAFA site near the Potter Property:

• Referencing Table 6 from the *Final Data Gaps Work Plan* prepared by Dalton, Olmsted & Fuglevand, Inc. (DOF 2020), Ecology notes that total PCBs were detected at a concentration of 14.4 mg/kg. That sample was collected in 1987 from boring location CTP-7² on the neighboring Burlington Environmental (formerly

¹ Ecology comments pertaining to the proposed sub-slab soil vapor and indoor air sampling at the Potter Property will be addressed in a forthcoming amended version of the *Indoor Air Sampling and Analysis Plan*, Former *Potter Property*.

² The sample was collected from "Depth Zone 2," which corresponds to 2.2 to 3.5 feet bgs (Sweet-Edwards 1988).

> referred to as Stericycle Parcel A) property as part of closure activities and is shown on a figure from a Phase II hydrogeological investigation prepared by Sweet-Edwards/EMCON, Inc. (Sweet-Edwards 1988).

• Referencing Table 13 from the *Final Data Gaps Work Plan*, Ecology cites a detection of benzo(a)pyrene (a cPAH constituent) of 9.6 mg/kg in soil collected from monitoring well MW-1 collected in 2001 on the Potter Property. Annotated versions of Table 6, Table 13, and the Sweet-Edwards figure are included in Attachment A.

PCBs and cPAHs have been previously investigated in soil at the Potter Property. Figures 29 and 30 from the *Final Data Gaps Work Plan* show total PCB and benzo(a)pyrene soil screening level exceedances across the TWAAFA site. Historical data shows at least six sample locations on the Potter Property have been analyzed for PCBs with no screening level exceedances (PCBs were non-detect at five of the six locations). Historical data also shows at least 11 sample locations on the Potter Property have been analyzed for benzo(a)pyrene. Other than the 9.6 mg/kg detection at MW-1 (referenced by Ecology), benzo(a)pyrene was non-detect at the other ten locations. Annotated copies of Figures 29 and 30 are included in Attachment A.

In response to Ecology's comments, the field investigation activities described in this work plan include scope for additional investigation in three areas of the Potter Property not previously evaluated. The proposed locations are within or immediately adjacent to the existing buildings where sub-slab petroleum hydrocarbon and VOC concentrations are above MTCA Method B soil vapor screening levels (MFA 2022a). Pursuant to Ecology's request, soil samples will be analyzed for petroleum hydrocarbons and full suite VOCs and semivolatile organic compounds. Because the potential source(s) of the petroleum hydrocarbons and VOCs may be colocated with other contaminants, soil samples will also be analyzed for PCBs, cPAHs, and metals.

FIELD INVESTIGATION ACTIVITIES

Field investigation and sampling methods described in this section will be performed consistent with the *Final Data Gaps Sampling and Analysis Plan* and *Soil Vapor Sampling and Analysis Plan* (Appendices K and M of the *Final Data Gaps Work Plan*). Prior to commencement of field activities, MFA will coordinate public and private utility locates to identify the locations of subsurface utilities in the proposed investigation areas on Parcel 110 and the Potter Property. Sample locations may be altered in the field based on accessibility or information from the tenant, the Port, or Ecology.

Borings will be advanced using direct-push technology, by a driller licensed by the State of Washington, to a maximum depth of 10 feet bgs. Borings will not be advanced past the silt layer separating shallow and deep aquifers. Locations will be recorded using a handheld global

Project No. M0615.20.008

Steve Teel, LHG February 21, 2023 Page 6

positioning system device with submeter accuracy. Continuous cores will be retrieved for soil logging and field screened for volatile compounds with a photoionization detector. Based on visual and olfactory observations and photoionization detector readings, MFA field staff will collect up to two soil samples of potentially impacted material from each boring location. If no field indications of contamination are observed, MFA will collect a soil sample from the capillary fringe (immediately above the water table). MFA staff will prepare a geologic boring log for each location under the supervision of a geologist licensed in the State of Washington. Drillers will decommission temporary borings in accordance with Washington Administrative Code 173-160-381 and the ground surface will be restored to match existing grade.

Investigation-derived waste, including soil cuttings and purge water, will be contained in Washington State Department of Transportation-approved drums pending characterization and off-site disposal. Specific details of each field investigation are described in the sections below.

Parcel 110

One permanent monitoring well (TWA-11) will be installed adjacent to the northern edge of the Parcel 110 warehouse (southeast of permanent monitoring well CCW-1A and Floyd Snider boring/temporary well TP-12/TW-12). One boring/temporary monitoring well (TW-14) will be installed adjacent to historical sampling location SG-3. Well construction details are included in Table 1 and approximate well locations are shown on Figure 1. Permanent monitoring wells will be constructed from 2-inch diameter polyvinyl chloride pipe and temporary monitoring wells will be constructed with a ³/₄-inch diameter polyvinyl chloride pipe with well screens installed from approximately 5 to 10 feet bgs. In addition to primary soil samples and after development, one groundwater sample from each monitoring well will be collected using low-flow methods with a peristaltic pump and disposable polyethylene tubing. Duplicate soil and groundwater samples will also be collected from Parcel 110. Samples will be placed directly into laboratory-supplied containers and stored on ice.

If groundwater depth is sufficiently low to expose the vadose zone (greater than 5 feet bgs) in TW-14 and sampling can be scheduled to not immediately follow a significant rainfall event (Ecology 2022a), a soil vapor sample (TWSV-1) will be collected at a stepped-out location within approximately 5 feet of TW-14 to characterize current soil vapor conditions near historical sample location SG-3 (shown on Figure 1). The location will be advanced using direct-push drilling method and soil vapor sample will be collected in general accordance with guidance published by Ecology (Ecology 2022a) using PRT methodology.

A PRT point holder and expendable point will be attached to the leading end of a sampling screen, and the stainless steel drill rods will be advanced to the desired depth. The driller will ensure that the PRT tip threads are clean, and a new O-ring is used prior to pin installation. The PRT adapter attached to rigid-wall Teflon sample tubing will be threaded into a reverse

thread fitting in the top of the point holder. The rods will be retracted no more than 6 inches to release the expendable point, exposing the screen and creating an opening where vapor can enter the PRT. The upper end of the tubing will be connected to the purging/sampling system. A flow controller will be attached to the sample setup to regulate the flow of vapor into the sample container. Once sample setup is complete, a 60-minute equilibration period will be observed prior to purging, shut-in and leak testing, and sample collection. The 60-minute equilibration period will begin after the rods have been pulled back from the sample screen.

Once equilibrated, the line will be purged for at least one minute or a sufficient time to achieve a purge volume that equals at least three pore volumes. Helium will be contained in a small tent-like structure that is set up around the sampling apparatus and sampling location and will serve as a leak-check compound. A helium test will be conducted using a hand-held helium meter to verify the integrity of the sample system before a soil vapor sample is collected for laboratory analysis. Following purge and leak tests, the sample will be collected using a laboratory-supplied stainless steel Summa canister. The Summa canister will also be analyzed for helium by the analytical laboratory as a quality assurance measure.

MFA will record field data before and after sampling, including start and stop times, initial and final canister vacuum readings, and observation of conditions that may influence sampling results (e.g., significant industrial activities or chemical odors) (see field sampling data sheet in Attachment B).

Potter Property

Three temporary borings (TWA-SB06 through TWA-SB08) will be advanced at the Potter Property for soil sample collection. Locations relative to sub-slab vapor pin locations and relative to historical sample locations on the Potter Property are shown in Figures 2 and 3, respectively. One boring will be advanced in Quonset Hut 2, one in the shop building, and one to the southwest of the shop building (see Table 2). Continuous core soil logging by MFA staff will include identification of auto fluff, if observed. Auto fluff consists of silty sand mixed with automobile waste, including glass, wire, metal, foam, or various automobile parts (DOF 2020). In addition to primary soil samples, a field duplicate soil sample will also be collected from the Potter Property.

ANALYTICAL METHODS AND REPORTING

All samples will be submitted to Friedman & Bruya, Inc., a laboratory located in Seattle, Washington, and accredited nationally and by Washington State. Analytical results will be screened against the site-specific screening levels developed under MTCA for the TWAAFA site as reported in the *Final Data Gaps Work Plan*. Contaminants (if any) without site-specific screening levels will be screened against MTCA Method A or Method B criteria for reference.

Quality assurance and quality control protocols for this work will generally follow the *Quality Assurance Project Plan* for the TWAAFA site (DOF 2019). Following the completion of laboratory analysis, MFA will prepare and submit a report describing the work completed. MFA will provide documentation of fieldwork, data validation, and an evaluation of the analytical results for Parcel 110 and the Potter Property. Specific details regarding laboratory analysis for each field investigation are described below.

Parcel 110

Soil samples from TWA-11 and TW-14 will be analyzed on a standard turnaround time (TAT) for chlorinated VOCs by EPA Method 8260C and screened against site-specific screening levels. Groundwater samples collected from TWA-11 and TW-14 will be analyzed on a standard TAT for chlorinated VOCs by EPA Method 8260C and screened against site-specific screening levels and MTCA Method B groundwater vapor intrusion screening levels.

If conditions permit sample collection, the soil vapor sample will be analyzed on a standard TAT for chlorinated VOCs by EPA Method 8260C and screened against site-specific screening levels.

Table 1 presents a sampling and analysis summary for Parcel 110.

Potter Property

Soil samples will be analyzed on a standard TAT for the following:

- Diesel- and oil-range petroleum hydrocarbons by Northwest Total Petroleum Hydrocarbons (NWTPH)-Dx
- Gasoline-range petroleum hydrocarbons by NWTPH-Gx
- PCB Aroclors by EPA Method 8082A
- VOCs by EPA Method 8260C
- Semivolatile organic compounds by EPA Method 8270D
- Metals (arsenic, cadmium, chromium, copper, lead, mercury, nickel, selenium, and zinc, and manganese) by EPA Method 6020B

Table 2 presents a sampling and analysis summary for the Potter Property.

SCHEDULE

MFA proposes to conduct the above-described boring and monitoring well installation activities at Parcel 110 and the Potter Property following the ongoing discussion and resolution

in cooperation with Ecology regarding other potential data gaps for the TWAAFA site that were identified in an email from Ecology to the Port and DOF on October 13, 2022 (Ecology 2022b). This will facilitate collection, validation, and reporting of meaningful data consistently and efficiently throughout the TWAAFA site. MFA proposes to conduct the above-described soil vapor sampling at Parcel 110 when the groundwater table is low (greater than or equal to 5 feet below ground surface). Sample collection activities described in this work plan will begin by July 10, 2023, and data collection activities will be completed before September 30, 2023 (Ecology 2023).

A report summarizing field activities and analytical data will be provided to Ecology within 60 days of receipt of all validated data. MFA will upload available site data to Ecology's Environmental Information Management database within 30 days of receipt of validated sample results.

Sincerely,

Maul Foster & Alongi, Inc.

Carolyn Wise, LHG Project Hydrogeologist

Audrey Hackett Senior Environmental Scientist

- Attachments: Limitations References Tables Figures Attachment A—Key Documents from Previous Investigations Attachment B—Field Sampling Data Sheet
- cc: Scott Hooton, Port of Tacoma Tasya Gray, DOF Kim Seely, Coastline Law Group PLLC Douglas Steding, Northwest Resource Law PLLC

The services undertaken in completing this report were performed consistent with generally accepted professional consulting principles and practices. No other warranty, express or implied, is made. These services were performed consistent with our agreement with our client. This report is solely for the use and information of our client unless otherwise noted. Any reliance on this report by a third party is at such party's sole risk.

Opinions and recommendations contained in this report apply to conditions existing when services were performed and are intended only for the client, purposes, locations, time frames, and project parameters indicated. We are not responsible for the impacts of any changes in environmental standards, practices, or regulations subsequent to performance of services. We do not warrant the accuracy of information supplied by others, or the use of segregated portions of this report. DOF. 2019. *Quality Assurance Project Plan, Taylor Way and Alexander Avenue Fill Area Site, Tacoma, Washington.* Prepared by Dalton, Olmsted & Fuglevand, Inc.: Seattle, WA. January 29.

DOF. 2020. Final Data Gaps Work Plan, Taylor Way and Alexander Avenue Fill Area Site, Tacoma, Washington. Prepared by Dalton, Olmsted & Fuglevand, Inc.: Seattle, WA. July.

DOF. 2022a. Revised Groundwater Monitoring Plan, Taylor Way and Alexander Avenue Fill Area Site, Tacoma, Washington. Prepared by Dalton, Olmsted & Fuglevand, Inc.: Seattle, WA. April.

DOF. 2022b. Data Gaps Report, Taylor Way and Alexander Avenue Fill Area Site, Tacoma, Washington. Prepared by Dalton, Olmsted & Fuglevand, Inc.: Seattle, WA. November.

Ecology. 2018. Steve Teel, LHG, Washington State Department of Ecology. *Clean Care-Storm Line Sketch*. Email to Drew Zaborowski, Avenue 55; Caroline Cress, Washington State Attorney General; and Scott Hooton, Port of Tacoma. July 16.

Ecology. 2021. Steve Teel, LHG, Washington State Department of Ecology. *Comments on the Aboveground Site Conditions Memorandum and Existing Groundwater Monitoring Network Evaluation and Recommendations Memorandum*. Letter to Tasya Gray, LG, Dalton, Olmsted & Fuglevand, Inc., and Scott Hooton, Port of Tacoma. May 5.

Ecology. 2022a. Guidance for Evaluating Vapor Intrusion in Washington State. Washington State Department of Ecology, Toxics Cleanup Program: Olympia, WA. March.

Ecology. 2022b. Steve Teel, LHG, Washington State Department of Ecology. Comments on TWAAFA Reports and Request for Work Plan. Email to Tasya Gray, LG, Dalton, Olmsted & Fuglevand, Inc. and Scott Hooton, Port of Tacoma. October 13.

Ecology. 2022c. Steve Teel, LHG, Washington State Department of Ecology. Comments on TWAAFA Reports and Request for Work Plan. Email to Scott Hooton, Port of Tacoma. November 9.

Ecology. 2022d. Steve Teel, LHG, Washington State Department of Ecology. *Comments on Indoor Air Sampling and Analysis Plan, Former Potter Property*. Letter to Tasya Gray, LG, Dalton, Olmsted & Fuglevand, Inc. and Scott Hooton, Port of Tacoma. December 19.

Ecology. 2023. Steve Teel, LHG, Washington State Department of Ecology. *Comments on Port Parcel 110 and Former Potter Property Work Plan*. Letter to Tasya Gray, LG, Dalton, Olmsted & Fuglevand, Inc. and Scott Hooton, Port of Tacoma. February 6.

EPA. 2015. Technical Guide for Assessing and Mitigating the Vapor Intrusion Pathway from Subsurface Vapor Sources to Indoor Air. U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response. OSWER Publication 9200.2-154. June.

EPI. 2010. Railcar Oil Release Site Assessment/Closure Report. Prepared for Emerald Services, Inc. Environmental Partners, Inc.: Issaquah, WA. July 21.

ES. 2018. Heating Oil Storage Tank Removals, Site Assessment, Remediation and Closure Report, Portside 55 Demolition Project. Prepared by Environmental Specialties: Puyallup, Washington. November 15.

Floyd Snider. 2007. Phase I Environmental Site Assessment, Educator Building, Tacoma, Washington. Prepared for Port of Tacoma. Seattle, WA. October 5.

Floyd Snider. 2018. *Phase II Environmental Site Assessment, Educator Building*. Prepared for Avenue 55, LLC. Floyd Snider: Seattle, WA. September.

MFA. 2022a. Vapor Intrusion Assessment Report, Taylor Way and Alexander Avenue Fill Area, Former Potter Property. Prepared for Port of Tacoma. Maul Foster & Alongi, Inc.: Seattle, WA. October 6.

MFA. 2022b. Indoor Air Sampling and Analysis Plan, Taylor Way and Alexander Avenue Fill Area, Former Potter Property. Prepared for Port of Tacoma. Maul Foster & Alongi, Inc.: Seattle, WA. November 30.

Sweet-Edwards. 1988. Phase II Hydrogeological Investigation, Parcel A. Prepared for Chemical Processors, Inc. Sweet-Edwards/EMCON, Inc.: Redmond, WA. April.

TABLES





Table 1Parcel 110—Proposed Sampling and Analysis SummaryTWAAFA SitePort of Tacoma

			Screen Interval/		Analytical Suite		
Location ID	Location Type	Total Depth (feet bgs)	Sample Depth (feet bgs) ^(a)	Sample Matrix	Chlorinated VOCs ^(b)	Helium ^(c)	
	Monitoring Well	10	TBD	Soil	Х		
TWA-11			TBD	3011	Х		
			5-10	GW	Х		
	Tanana	10	TBD	Soil	Х		
TW-14	Temporary Monitoring Well		TBD	3011	Х		
			5-10	GW	Х		
TWSV-1 ^(d)	Soil Vapor Sample	5	5	SV	Х	Х	

Notes

bgs = below ground surface.

EPA = U.S. Environmental Protection Agency.

GW = groundwater.

SV = soil vapor.

ID = identification.

TBD = to be determined.

TO = toxic organics.

TWAAFA = Taylor Way and Alexander Avenue Fill Area.

VOC = volatile organic compound.

X = analyze.

^(a)Sample depths will be determined in the field based on soil core photoionization detector results and depth to groundwater at each location.

^(b)Chlorinated VOCs analysis by EPA Method 8260C for soil and groundwater and EPA Method TO-15 for soil vapor.

^(c)Helium analysis by ASTM D1946.

^(d)A soil vapor sample from TWSV-1 will only be collected if groundwater observed at TW-14 is approximately 5 feet bgs or deeper.

Table 2 Potter Property—Proposed Sampling and Analysis Summary TWAAFA Site Port of Tacoma

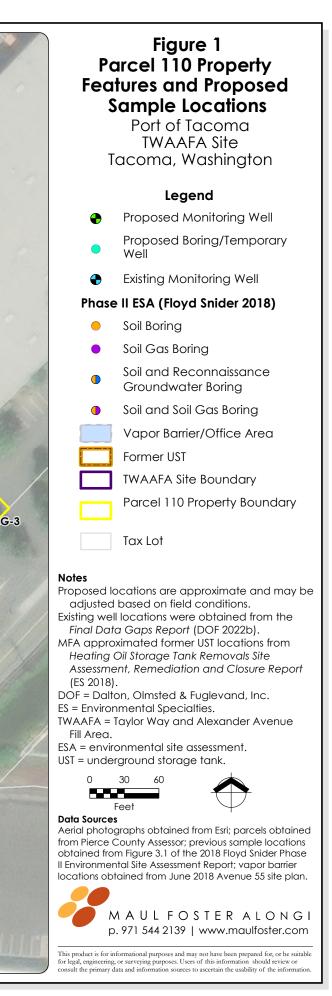


						Analytical Suite					
Location ID Location Type		Total Depth	Sample Depth	Sample Matrix	Petroleum Hydrocarbons		РСВ				
LOCATION ID		(feet bgs)	(feet bgs) ^(a)	Sample Matrix	DRO/ORO ^(b)	GRO ^(c)	Aroclors ^(d)	VOCs ^(e)	SVOCs ^(f)	Metals ^(g)	
TWA-SB06			TBD		Х	Х	Х	Х	Х	Х	
TWA-SB07	Boring	10	TBD	Soil	Х	Х	Х	Х	Х	Х	
TWA-SB08			TBD		Х	Х	Х	Х	Х	Х	
Notes									•	•	
bgs = below gro	ound surface.										
DRO = diesel-ra	nge organics.										
EPA = U.S. Enviro	onmental Protection	n Agency.									
GRO = gasoline	-range organics.										
NWTPH = Northv	vest Total Petroleun	n Hydrocarbons.									
ORO = oil-range	e organics.										
PCB = polychlor	inated biphenyl.										
SVOC = semivol	latile organic comp	bound.									
TBD = to be dete	ermined.										
TWAAFA = Taylo	r Way and Alexand	er Avenue Fill Arec	a.								
VOC = volatile o	organic compound	ł.									
X = analyze.											
^(a) Sample depth	ns will be determine	ed in the field base	ed on photoionizati	on detector results	5.						
^(b) DRO/ORO an	^(b) DRO/ORO analysis by NWTPH-Dx.										
^(c) GRO analysis	^(c) GRO analysis by NWTPH-Gx.										
^(d) PCB Aroclors analysis by EPA Method 8082A.											
^(e) VOCs analysis by EPA Method 8260C.											
^(f) SVOCs analysi	s by EPA Method 82	270D and 8270-SIM	۱.								
^(g) Metals (arseni	^(g) Metals (arsenic, cadmium, chromium, copper, lead, manganese, mercury, nickel, selenium, and zinc) by EPA Method 6020B.										

FIGURES







TW-14 SG-3

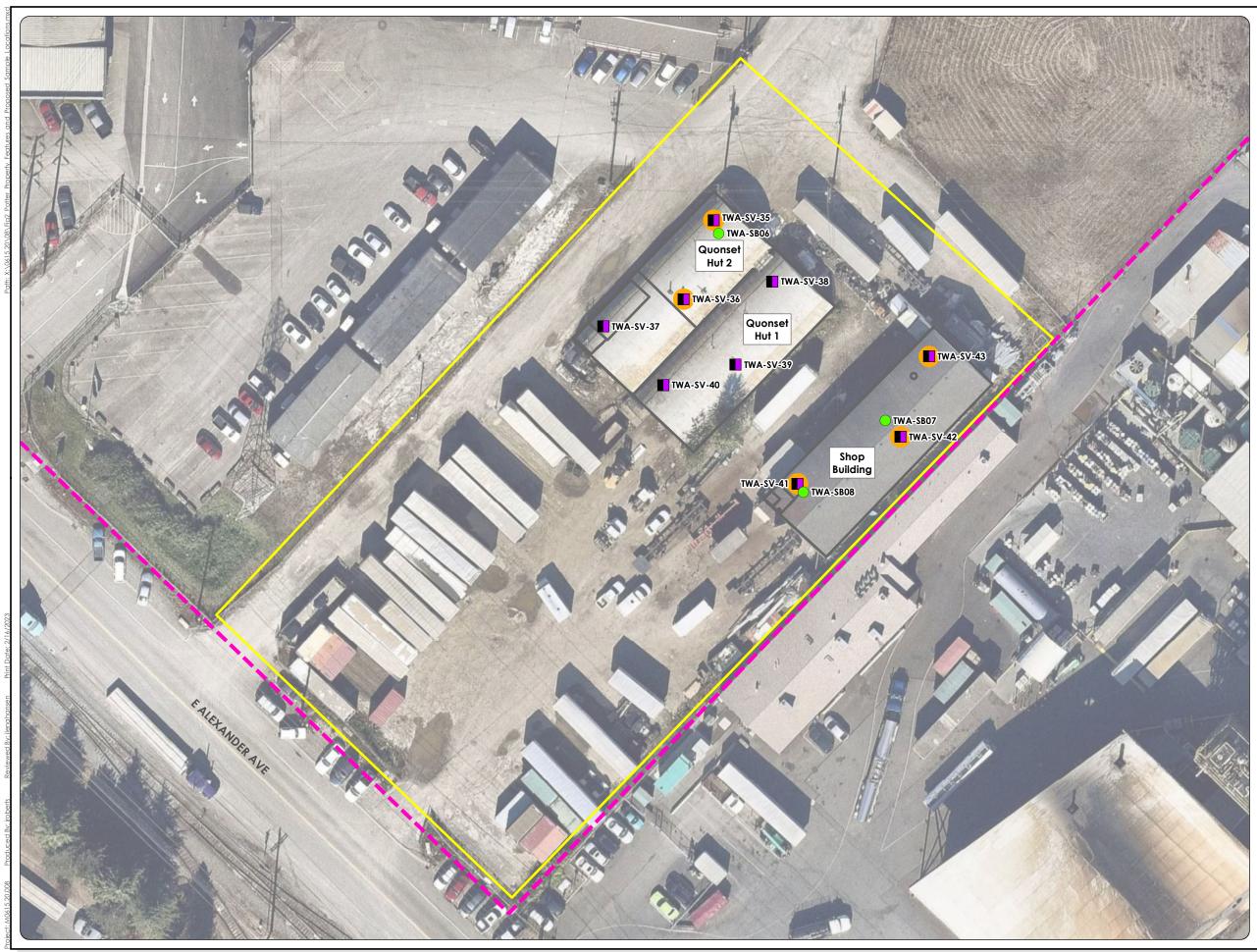


Figure 2 Potter Property Features and Proposed Sample Locations

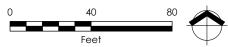
Port of Tacoma TWAAFA Site Tacoma, Washington

Legend

Proposed Soil Boring Location
Existing Sub-Slab Vapor Pin
Sub-Slab Soil Gas CUL Exceedance
Building
 TWAAFA site Boundary
Potter Property Boundary

Notes

- Sample locations are approximate. Proposed sample locations may be adjusted based on field conditions.
- Sub-slab soil gas CUL exceedances are based on MTCA Method B or Method C CULs. CUL = cleanup level.
- MTCA = Model Toxics Control Act.
- TWAAFA = Taylor Way and Alexander Avenue Fill Area.



Data Sources

Aerial photograph obtained from Mapbox; parcels obtained from Pierce County Assessor.



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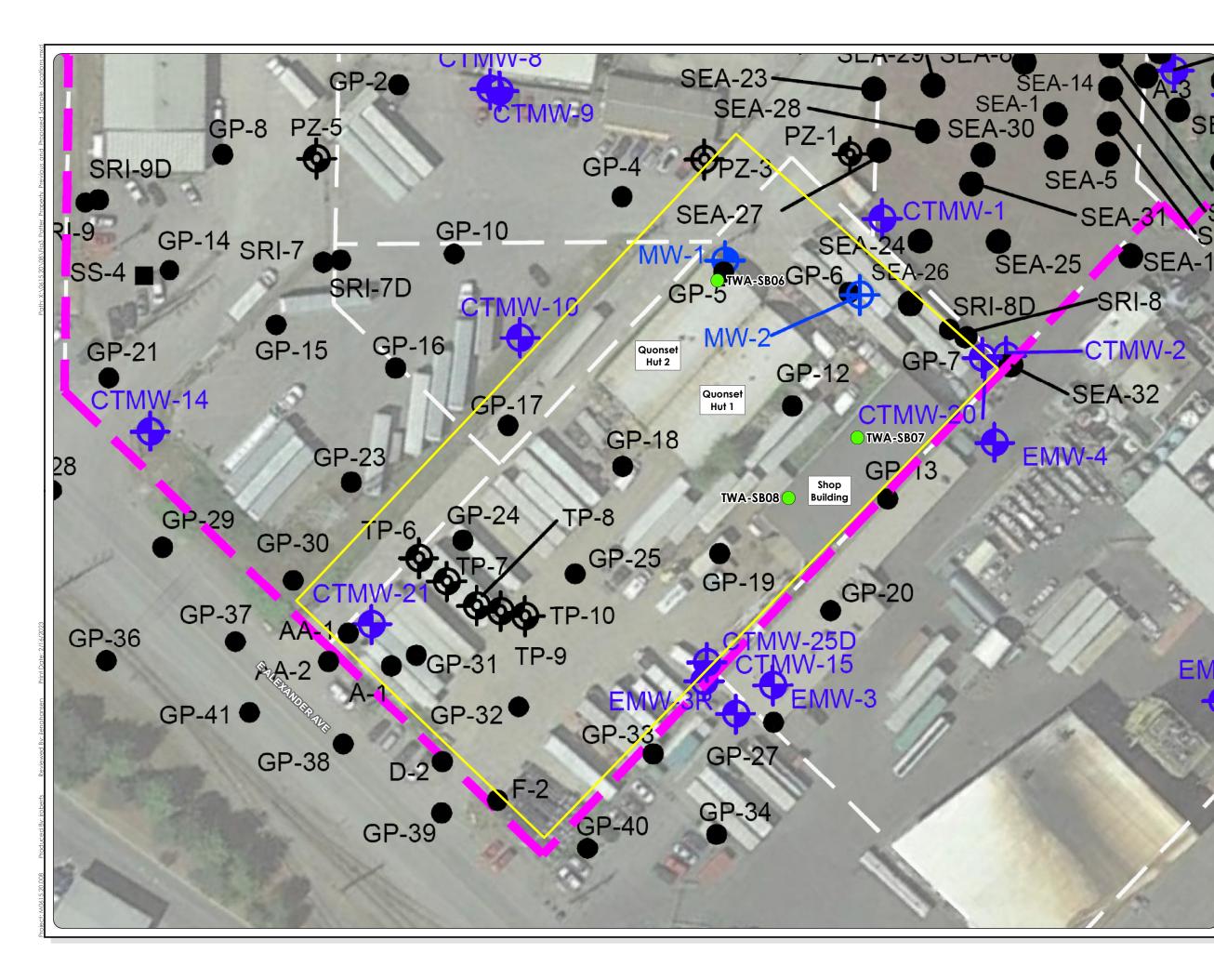


Figure 3 Potter Property Previous and Proposed Sample Locations

Port of Tacoma TWAAFA Site Tacoma, Washington

Legend



Potter Property Boundary

TWAAFA site Boundary

Proposed Soil Boring Location

Existing Features (DOF 2020)



Monitoring Well



Boring

Test Pit

Notes

Sample locations are approximate. Proposed sample locations may be adjusted based on field conditions.

DOF = Dalton, Olmsted & Fuglevand, Inc. TWAAFA = Taylor Way and Alexander Avenue Fill Area.

DOF. 2020. Final Data Gaps Work Plan, Taylor Way and Alexander Avenue Fill Area Site. Dalton Olmsted & Fuglevand, Inc. Seattle, Washington. July.



Data Sources

Parcels obtained from Pierce County Assessor; basemap reproduced from Figure 3 Historical Sampling Locations from Final Data Gaps Work Plan (DOF 2020).

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ATTACHMENT A KEY DOCUMENTS FROM PREVIOUS INVESTIGATIONS



Educator Building Tacoma, Washington

Phase I Environmental Site Assessment

Prepared for

Port of Tacoma P.O. Box 1837 Tacoma, WA 98401-1837

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Table of Contents

		Summary		
1.0		duction1		
	1.1	INTRODUCTION		
	1.2	PURPOSE		
	1.3	REASON FOR PERFORMING THIS ESA		
	1.4	DETAILED SCOPE OF SERVICES		
	1.5	EXCLUSIONS		
	1.6	LIMITATIONS		
		1.6.1 Uncertainty Not Eliminated1-		
		1.6.2 Reliance on Information Provided by Others		
	1.7	USER RELIANCE	-4	
2.0	Site	Description and Physical Setting2	-1	
	2.1	LOCATION, ZONING, AND LEGAL DESCRIPTION2-	-1	
	2.2	SITE AND VICINITY GENERAL CHARACTERISTICS	-1	
		2.2.1 Current Use of the Property2-	-1	
		2.2.2 Current Use of Adjoining Properties2-	-1	
		2.2.3 Historic and Cultural Resources2-	-1	
	2.3	PHYSICAL SETTING2-	-2	
		2.3.1 Regional Physiographic Conditions2-	-2	
		2.3.2 Regional and Site Geology2-	-2	
		2.3.3 Regional and Site Surface Water2-	-3	
		2.3.4 Floodplain Zoning	-3	
3.0	User	-provided Information3-	-1	
	3 .1	TITLE RECORDS	·1	
	3.2	ENVIRONMENTAL LIENS OR ACTIVITY AND USE LIMITATIONS	·1	
	3.3	SPECIALIZED KNOWLEDGE	·1	
	3.4	COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION3-	-1	
	3.5	VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES	1	

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FLOYD | SNIDER

	3.6	REAS	ON FOR PE SSMENT	ERFORMING PHASE I ENVIRONMENTAL SITE				
4.0	Reco	rds Revi	iew					
	4.1	STAN	STANDARD ENVIRONMENTAL RECORD SOURCES					
		4.1.1	Federal /	Agency Records Review4-1				
			4.1.1.1	National Priorities List4-1				
			4.1.1.2	USEPA Comprehensive Environmental Response, Compensation, and Liability Information System Inventory4-1				
			4.1.1.3	RCRA Treatment, Storage and Disposal Facilities and the Corrective Action Site List				
			4.1.1.4	RCRA Large Quantity Hazardous Waste Generators4-4				
			4.1.1.5	RCRA Small Quantity Hazardous Waste Generators 4-4				
			4.1.1.6	Emergency Response Notification System				
			4.1.1.7	Hazardous Materials Incident Report System				
			4.1.1.8	Additional Federal Database Search Results				
		4.1.2	Washing	ton State Regulatory Records Review4-6				
			4.1.2.1	Washington State Hazardous Sites List				
			4.1.2.2	Underground Storage Tank Records				
			4.1.2.3	Leaking Underground Storage Tank Records				
			4.1.2.4	Solid Waste Facilities4-11				
			4.1.2.5	Institutional Controls Records4-12				
			4.1.2.6	Voluntary Cleanup Program Facilities4-12				
			4.1.2.7	Brownfields Sites				
			4.1.2.8	Additional Washington State Records Search Results 4-13				
		4.1.3	Additiona	I Environmental Records Sources4-14				
			4.1.3.1	Tacoma/Pierce County Health Department4-14				
			4.1.3.2	Local Fire Department4-14				
			4.1.3.3	City of Tacoma Building Department4-14				
			4.1.3.4	Washington Department of Ecology4-15				
			4.1.3.5	Previous Environmental Studies and Reports				
			4.1.3.6	Area-wide Environmental History and Current Conditions Summary4-17				
	4.2	HISTOF	RICAL USE	INFORMATION ON THE PROPERTY4-21				
		4.2.1	Ownershi	p Record Review4-22				

		4.2.2	Historical Aerial Photograph Review4-23			
		4.2.3	Historical Topographical Map Review4-25			
		4.2.4	Sanborn Fire Insurance Map Review4-26			
		4.2.5	City Directory Review			
		4.2.6	Summary of Subject Property Historical Uses4-28			
5.0	Site F	Reconnais	ssance and Site Owner Interview5-1			
	5.1	TIMING	, PARTICIPANTS, AND METHODOLOGY			
		5.1.1	Date and Time of Site Reconnaissance and Interview5-1			
		5.1.2	Individuals Conducting Site Reconnaissance and Interview			
		5.1.3	Site Representatives Present During the Inspection			
		5.1.4	Description of the Site Reconnaissance and Interview Process5-1			
	5.2	SITE RE	ECONNAISSANCE OBSERVATIONS			
		5.2.1	Site Inspection Conclusions			
	5.3	OWNEF	R INTERVIEW			
	5.4	LIMITAT	TIONS			
	5.4	ADDITIC	ONAL INTERVIEWS			
		5.4.1	Interviews with Local Government Officials			
		5.4.2	Interview with Emerald Services			
6.0	Findi	ngs, Opin	ion, and Conclusion6-1			
	6.1	FINDING	GS6-1			
	6.2	OPINIO	N6-1			
	6.3	CONCL	USION			
7.0	Deviations7-1					
8.0	8.0 Environmental Professional Statement8-1					
9.0	9.0 References					

List of Figures

Figure 4.1 Surrounding Properties of Interest

List of Appendices

Appendix A I	Figures from	Other Reports
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- Appendix B Environmental Data Resources, Inc. Report (CD-ROM)
- Appendix C Phase I Environmental Site Assessment by AGRA (CD-ROM)
- Appendix D Aerial Photographs (CD-ROM)
- Appendix E Interview Documentation

List of Abbreviations and Acronyms

Acronym/Abbreviation	Definition
ACT	Abandoned Commercial Tank
AST	Aboveground storage tank
ASTM	American Society for Testing and Materials
AUL	Activity and use limitations
bgs	Below ground surface
CBN/T	Commencement Bay Nearshore/Tideflats
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CERCLIS	Comprehensive Environmental Response, Compensation, and Liability Information System
CORRACTS	Corrective Action Site
CSCSL	Confirmed and Suspected Contaminated Sites List
DAHP	Washington State Department of Archaeology and Historic Preservation
ECL	Office of Environmental Cleanup
ESA	Environmental Site Assessment
FINDS	Facility Index System
LQG	Large quantity generator
LUST	Leaking underground storage tank
MLLW	Mean Low Low Water
MTCA	Washington Model Toxics Control Act
NFA	No Further Action
NPL	National Priorities List

Acronym/Abbreviation	Definition
NRHP	National Register of Historic Places
OAWT	Office of Air, Waste, and Toxics
OCE	Office of Compliance and Enforcement
OWW	Office of Water and Watersheds
РАН	Polycyclic aromatic hydrocarbon
PCB	Polychlorinated biphenyl
Ppm	Parts per million
RAATS	Resource Conservation and Recovery Act Administrative Tracking System
RA	Remedial action
RCRA	Resource Conservation and Recovery Act
RCRIS	Resource Conservation and Recovery Information System
RDF	Refuse-defined fuel
SVOCs	Semivolatile organic compounds
SQG	Small quantity generator
SWF	Solid waste facility
TCLP	Toxic characterization leaching procedure
TPCHD	Tacoma/Pierce County Health Department
TPU	Tacoma Public Utilities
TSD	Treatment, storage or disposal
TSDF	Treatment, storage or disposal facilities
USACE	U.S. Army Corps of Engineers
USEPA	U.S. Environmental Protection Agency
UST	Underground storage tank
VCP	Voluntary Cleanup Program

Executive Summary

This report represents the results of a Phase I Environmental Site Assessment (ESA) for the Educator Building (subject property) located at 3401 Lincoln Avenue in Tacoma, Washington (Figure 1.1). Floyd|Snider performed the ESA on the subject property on behalf of the Port of Tacoma (Port).

This ESA was conducted in accordance with the ASTM International (ASTM) E 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM Standard 2005), and also in general accordance with the Port requirements for Phase I ESAs.

The purpose of the ESA is to compile and review available information about the subject property and immediate vicinity to determine if recognized environmental conditions (RECs) exist on the subject property to the extent feasible pursuant to ASTM E 1527-05. Significant findings from this ESA are discussed below.

The land on which the Educator Building is located was first developed in the late 1950s after being filled as part of the development of the Tideflats industrial area beginning in the 1920s.

The Educator Building is the only significant building constructed on the property. It was originally built to fabricate laminated cabinetry for schools. It was later converted to a multi-tenant building used for general warehousing and light manufacturing.

Current tenants use the building for a wide variety of uses, including: waxing of cardboard boxes, wood product storage and assembly, storage and repackaging of recycled industrial fluids, general storage, light maintenance of machinery, and beverage container destruction and recycling.

The western boundary of the property is adjacent to a known contaminated site, the former CleanCare Corporation hazardous waste treatment facility. The CleanCare Corporation facility was constructed on top of a portion of the Don Oline Landfill—a 1960s to 1970s era landfill that accepted hazardous materials and deposited them across the general area.

Two active hazardous waste treatment, storage and disposal facilities (TSDs), Phillip Services Corporation (PSC) and Emerald Services (Emerald) are located close to and adjacent to the subject property, respectively.

A review of regulatory records indicates that one tenant, Trendwest, is a RCRA small quantity generator of hazardous waste with six records of violation and another tenant, Belco Forest Products, was cited once for non-compliance for lack of proper identification on waste containers. No other regulatory records concerning underground tanks, spills, or cleanups at the subject property were encountered.

No building plans were obtained and the site visit was limited to brief walkthroughs of tenant spaces. No tenant interviews were conducted and so a full understanding of all tenant activities was not developed, nor was in the scope of this ESA.

According to a prior Phase I conducted at the subject property, an underground heating oil tank is present along the northern edge of the property, but according to the owner, is no longer in use.

The possibility of contamination, primarily along the western boundary with CleanCare from either landfilled wastes deposited during the Don Oline Landfill era and/or migration of contaminated groundwater originating from those wastes, or from hazardous substances released from activities at CleanCare, constitutes a recognized environmental condition.

1.0 Introduction

1.1 INTRODUCTION

This report presents the results of a Phase I Environmental Site Assessment (ESA) for the Educator Building (subject property) located at 3401 Lincoln Avenue in Tacoma, Washington (subject property; Figure 1.1). Floyd|Snider performed the ESA on the subject property on behalf of the Port of Tacoma (Port). The subject property is currently owned by Educator Building LLC and the Port is considering purchasing the property.

This ESA was conducted in accordance with the ASTM International (ASTM) E 1527-05 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM Standard 2005) and also in general accordance with the Port's requirements for Phase I ESAs. ASTM E 1527-05 complies with U.S. Environmental Protection Agency (USEPA) All Appropriate Inquiries (AAI) Final Rule (40 CFR 312), which was promulgated November 1, 2005 and took effect November 1, 2006.

1.2 PURPOSE

The purpose of the ESA is to compile and review available information about the subject property and immediate vicinity to identify recognized environmental conditions (RECs) to the extent feasible pursuant to ASTM E 1527-05. According to the ASTM Standard, a REC is defined as:

"the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimis* conditions that generally do not present a threat to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate government agencies."

1.3 REASON FOR PERFORMING THIS ESA

As stated above, the Port is considering purchasing the subject property. The Port has commissioned this ESA to better understand the environmental condition of the subject property and to satisfy one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser liability protections as defined in the federal Brownfields Revitalization Act of 2001.

1.4 DETAILED SCOPE OF SERVICES

The scope of services for this ESA is described in the Floyd|Snider proposal to the Port, dated August 9, 2007. This ESA included the following tasks:

- Review of relevant state and local governmental or regulatory agency files and/or databases for indications of potential sources of contamination on the subject property and adjacent properties.
- Review of relevant historical information for the subject property and adjacent properties for evidence of environmental concerns and identification of past land use.
- Review of the use and improvements to the subject property.
- Review of general information concerning regional and area-wide geology, water quality and hydrogeological conditions.
- Identification of jurisdictional wetlands on the subject property and adjacent properties via review of publicly-available databases.
- Review of publicly-available database records concerning historic and cultural resources on the subject property and on adjacent properties.
- Evaluation of available environmental data, including previous site assessments and investigation reports.
- Interviewing the property owner or the Port's designated site contact.
- Performing a reconnaissance of the subject property and adjacent properties.
- Reviewing selected agency or owner files to obtain current status of environmental assessments and/or remediation at the subject property and nearby properties.
- Reviewing documents related to the subject property provided by the Port.
- Preparing this report documenting these activities and identifying RECs.

1.5 EXCLUSIONS

This ESA did not include collection and chemical analysis of samples of soil, sediment, water, or air. In addition, according to the ASTM Standard and the August 9, 2007 proposal from Floyd|Snider, the following issues are not part of the scope of a Phase I ESA:

- Asbestos-containing materials or other hazardous materials in building including lead based paint, polychlorinated biphenyls (PCBs) in lighting ballasts/transformers and ureaformaldehyde insulation
- Lead in drinking water
- Ecological resources
- Biological agents
- Radon
- Industrial hygiene

- Endangered species
- Mold
- Facility environmental compliance
- Health and safety
- Indoor air quality
- Geotechnical/seismic conditions

1.6 LIMITATIONS

The conclusions presented in this report are professional opinions based on data described in this report. These opinions have been arrived at in accordance with currently accepted environmental consulting work standards and practices applicable to this location. The opinions and conclusions in this report are subject to the following inherent limitations:

- 1. Floyd|Snider obtained the information in this report primarily from visual inspections, examination of records in the public domain, interviews with individuals having information about the subject property, and review of environmental reports associated with the subject property. The passage of time, manifestation of latent conditions, or occurrence of future events may require further exploration at the subject property, and re-evaluation of the findings, observations, and conclusions in the report.
- 2. The data reported and the findings, observations, and conclusions expressed in the report are derived from the scope of services.
- 3. Phase I ESA report presents professional opinions and findings of a scientific and technical nature. While attempts were made to relate the data and findings to applicable environmental laws and regulations, the report shall not be construed to offer legal opinion or representations as to the requirements of, nor compliance with, environmental laws, rules, regulations, or policies of federal, state, or local government agencies. Floyd|Snider's liability extends only to its client, and its client's lenders, attorneys, investors, affiliates, and each of their assigns.
- 4. The conclusions presented in this report are professional opinions based on data described in this report. They are intended only for the purpose, subject property location, and project indicated. This report is not a definitive study of contamination at the subject property and should not be interpreted as such.
- 5. Visual observations are limited to accessible portions of the subject property and observations made from public access areas for surrounding property.
- 6. Interviews were limited to the key site personnel identified by the Port.
- 7. This report is based, in part, on unverified information supplied to Floyd|Snider by third-party sources. While efforts have been made to substantiate third-party information, Floyd|Snider cannot guarantee its completeness or accuracy.
- 8. Floyd|Snider reviewed information provided on publicly-available databases to identify whether wetlands or historical and cultural resources are present on the subject property and adjacent properties. A wetlands delineation was not performed

as it was not within the scope of this Phase I ESA. Therefore, Floyd|Snider does not warrant the presence or determination of wetlands, either jurisdictional or non-jurisdictional, on the subject property or adjacent properties.

1.6.1 Uncertainty Not Eliminated

Per the ASTM Standard, no ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. The use of the ASTM Standard is intended to reduce, but not eliminate, this uncertainty.

Within the limitations of the agreed-upon scope of work and the ASTM Standard, Floyd|Snider has conducted this ESA in a professional manner in accordance with generally accepted practices, using the degree of skill and care ordinarily exercised by environmental consultants under similar circumstances. Due to physical limitations inherent to this or any environmental assessment, Floyd|Snider does not warrant that the subject property is free of pollutants or that all pollutants have been identified. As such, no absolute determination of environmental risks can be made. No other warranties, expressed or implied, are made.

1.6.2 Reliance on Information Provided by Others

Floyd|Snider has relied upon information provided by others in the evaluation of environmental subject property conditions reported herein. Floyd|Snider did not attempt to independently verify the accuracy or completeness of that information. To the extent that the opinion and conclusions in this report are based in whole or in part on such information, those conclusions are contingent on its accuracy and validity. Floyd|Snider assumes no responsibility for any consequence arising from any information or condition that was concealed, withheld, misrepresented, or otherwise not fully disclosed or available to Floyd|Snider.

1.7 USER RELIANCE

This ESA report has been prepared by Floyd|Snider for the express use by the Port of Tacoma. No other parties shall rely on this report without the written consent from Floyd|Snider and the Port. The Port may release this report to third parties; however, any third party in using this report agrees that it shall have no legal recourse against Floyd|Snider.

2.0 Site Description and Physical Setting

2.1 LOCATION, ZONING, AND LEGAL DESCRIPTION

The subject property comprises approximately 9 acres located at 3401 Lincoln Avenue, currently owned by Educator Building LLC (tax parcel number 0321351051). The subject property is located in an industrial area of Tacoma, Washington (Figure 1.1) and is zoned Port Maritime and Industrial.

2.2 SITE AND VICINITY GENERAL CHARACTERISTICS

The subject property is located on the Blair Peninsula within the Tacoma Tideflats, a maritime industrial area that was created by the filling in of the tidelands of the Puyallup River beginning in the early 1920s. The elevation of the property and surrounding area is approximately 10 to 15 feet above mean sea level and is generally flat.

2.2.1 Current Use of the Property

The property is entirely developed and mostly covered by a large, wood frame building with outside parking and storage. The building is currently leased out to a variety of tenants who perform the following activities: warehousing, light manufacturing, assembly, fluid repackaging, food product destruction and recycling, storage, minor maintenance, and storage outside the building. Activities of current tenants are described in more detail in Section 5.2.

2.2.2 Current Use of Adjoining Properties

The following is a summary of the adjoining properties and/or property features:

- North: An undeveloped parcel of land owned by the Port of Tacoma (former ProLogis property) and the Rangar Building, a large warehouse.
- East: Lincoln Avenue and across Lincoln Avenue, the former Reichhold Chemical Facility.
- **South:** The Pacific Paper warehouse, Western Metals, and the Emerald Services hazardous waste treatment facility.
- West: The former CleanCare Corporation facility and Philip Services Corporation (PSC), an active hazardous waste treatment and storage facility.

2.2.3 Historic and Cultural Resources

A review of records maintained by the National Register of Historic Places (NRHP) and Washington State Department of Archaeology and Historic Preservation (DAHP) did not identify historical or cultural resources on or adjacent to the subject property (DAHP 2007).

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2.3 PHYSICAL SETTING

This section briefly describes the physical setting of the subject property, including physiographic conditions, regional and site geology and hydrogeology, and regional and site surface water features.

2.3.1 Regional Physiographic Conditions

The subject property is located on the Tacoma Tideflats, a deltaic area of unconsolidated sediment deposited by the Puyallup River. Sediment deposited at the mouth of the Puyallup River built a large estuarine delta into Commencement Bay. The delta consisted of a large tidal flat that merged landward with tidal marshes and sinuous tidal channels.

Upon development of the Tacoma Tidelands Industrial District, the Blair and Hylebos Waterways were dredged, with dredge spoils deposited on the land to build up and stabilize the former marsh lands over time beginning in the early 1900s and ending in the mid-1950s. This dredged material generally consists of 5 to 15 feet of fine to medium sand and silty sand laid directly upon to former tidal marshes and tideflats.

2.3.2 Regional and Site Geology

Based on review of Remedial Investigation reports for the adjacent PSC and ProLogis properties, the geology in the general vicinity of the subject property is consistent with the tideflats in general, which is typically 5 to 15 feet of dredge sands and/or a variety of anthropogenic fill materials that overlie native marsh soils consisting of peat and silt (PSC 2005, Floyd|Snider 2006). Groundwater occurs within this upper fill and is commonly referred to as the "fill aquifer" or "shallow aquifer." Underneath the marsh deposits are a thick sequent of saturated deltaic sands and silts and interbedded peats referred to as the "upper sand aquifer," "intermediate," or "deep aquifer."

Groundwater flow direction in the general area surrounding the subject property was determined as part of environmental investigations at the PSC and ProLogis properties. Appendix A contains figures from the PSC RI that illustrate area-wide groundwater flow directions in both aquifers in March 2006.

Examination of these figures implies that there is a prominent groundwater high on the center of the PSC property that diverts flow radially away from this high in the shallow aquifer.

This is expected to push shallow groundwater west to east near the western boundary of the subject property. That is, shallow groundwater apparently flows onto the subject property from both the adjacent CleanCare Corporation facility and Parcel A of the PSC site.

Shallow groundwater is eventually expected to flow towards the Hylebos Waterway, with the direction seasonally variable and heavily influenced by slight variations in local topography, interception by sewer or storm drain, localized recharge areas, and other factors.

The flow direction in the deep aquifer appears to flow towards to the south across the general area with less variability, as compared to the upper aquifer, but the deeper aquifer is subject to tidal influences that may mask actual flow directions.

2.3.3 Regional and Site Surface Water

The Hylebos and Blair Waterways are the nearest regional surface water bodies. The subject property contains no natural surface water features.

Paving exists along the perimeter of the building to the south and west, with the far western, northern, and eastern boundaries unpaved. Stormwater from pavement along the southern perimeter of the building enters one storm drain. No surface water bodies were noted on-site, but a stormwater detention pond exists adjacent to the northwestern boundary of the subject property. This pond lies on the ProLogis property and is used to detain stormwater from the adjacent Rangar Building.

2.3.4 Floodplain Zoning

According the City of Tacoma's govMe website, the limits of the 100 year floodplain are confined to land adjacent to the Blair and Hylebos Waterways and the floodplain boundary does not cross either Taylor or Alexander Avenues and so does not extend onto the subject property (City of Tacoma 2007).

2.3.5 Wetlands

The City of Tacoma govMe website was reviewed to evaluate the presence of wetlands on the subject property and adjacent properties. The govMe website did not identify wetlands on the subject property. According to the goveME website, the nearest known wetlands to the subject property is the Hylebos Marsh, which is located west of the PSC property.

3.0 User-provided Information

The user of this Phase I ESA, the Port, is obligated to provide certain information identified below to Floyd|Snider about their knowledge of the subject property. According to the ASTM Standard, research into the subjects below are not generally performed by the environmental professional, but if such information is provided to the environmental professional, it may be material to identifying RECs.

3.1 TITLE RECORDS

The purpose of the title record review is to better identify past site use and determine if environmental liens or activity and use limitations (AULs) are recorded against the subject property. Title records have been provided for the subject property and past use findings from that review are described within Section 4.2.

3.2 ENVIRONMENTAL LIENS OR ACTIVITY AND USE LIMITATIONS

Port staff were not aware of any environmental liens or AULs of the subject property. The title reports provided did not indicate otherwise.

3.3 SPECIALIZED KNOWLEDGE

The Port has indicated that they have no specialized knowledge or experience concerning the environmental conditions of the subject property, other than general knowledge that this part of the Tacoma Tideflats has a history of contamination due to the Don Oline Landfill, CleanCare Corporation, and PSC sites.

3.4 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

The Port has indicated that they have no commonly known or reasonably ascertainable information that is material to the environmental conditions of the subject property.

3.5 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES

ASTM Standard E1527-05 requires that the purchase price of the subject property be evaluated with respect to what its fair market value would be if the property were unaffected by petroleum products or hazardous substances. A significant valuation difference may indicate that environmental conditions exist that are negatively affecting the value of the property.

According to the Port, the subject property is being purchased by the Port at a price reflecting fair market value.

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3.6 REASON FOR PERFORMING PHASE I ENVIRONMENTAL SITE ASSESSMENT

The performance of the Phase I ESA fulfills Port requirements for due diligence, and enables the Port to better understand the history of the subject property and the environmental conditions in the general area prior to purchase.

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4.0 Records Review

4.1 STANDARD ENVIRONMENTAL RECORD SOURCES

A review of regulatory databases maintained by various federal and state environmental agencies was performed. Basic database information was provided by Environmental Data Resources, Inc. (EDR). A copy of the complete database listings obtained from EDR and a map showing the locations of certain listed sites relative to the subject property are presented on CD-ROM in PDF format as Appendix B. According to EDR, the information from various federal and state agencies is obtained and updated regularly per ASTM standards¹. Dates of the individual databases and lists utilized by EDR are included in that report. Surrounding properties of interest identified from the EDR report that are located between the Hylebos and Blair Waterways are presented in Figure 4.1. This figure includes sites undergoing or having completed cleanup actions under CERCLA, the Resource Conservation and Recovery Act (RCRA), or the Washington Model Toxics Control Act (MTCA), as well as locations of nearby leaking underground storage tank (LUST) sites.

4.1.1 Federal Agency Records Review

4.1.1.1 National Priorities List

The National Priorities List (NPL) was reviewed for sites within a 1-mile radius of the subject property. The only NPL site within a 1-mile radius of the subject property is the USEPA Commencement Bay Nearshore/Tideflats (CBN/T) Superfund site. The CBN/T Superfund site is located in Tacoma, Washington at the southern end of the main basin of Puget Sound and includes 10 to 12 square miles of shallow water, shoreline, and adjacent land, most of which is highly developed and industrialized. The subject property is included within the general area of the CBN/T. Construction is completed at most of the main CBN/T project areas, which include the Asarco Tacoma Smelter, the Ruston/North Tacoma Study Area, and the Thea Foss and Hylebos Waterway segments of the CBN/T.

4.1.1.2 USEPA Comprehensive Environmental Response, Compensation, and Liability Information System Inventory

The USEPA Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) inventory of potential and confirmed hazardous waste sites under investigation was reviewed. This list includes sites that are, or have previously been, evaluated for possible inclusion on the NPL. Review of the CERCLIS inventory identified 10 sites within the area of interest to this Phase I ESA between the Blair and Hylebos Waterways (Figure 4.1). These sites of interest and their addresses are identified in the following table.

¹ However, the findings from the EDR database review may contain older, less relevant, and/or out-of-date information.

CERCLIS Site	Address	
USEPA Commencement Bay Nearshore Tideflats Industrial SE (CBNT Superfund Site)		
Don Oline Landfill ¹	1801 Alexander Avenue	
Port of Tacoma ¹	2301 Taylor Way	
Atofina Chemicals*	2901 Taylor Way	
Petroleum Reclaiming Service ¹	3003 Taylor Way	
CleanCare Corporation	1510 Taylor Way	
Port of Tacoma ¹	3502 Lincoln Avenue	
PRI Northwest ¹	709 Alexander Avenue	
Pioneer Americas LLC ¹	605 Alexander Avenue	
USARMY NG Watercraft Support	321 E Alexander Avenue	

Note:

1 Part of the CBN/T Superfund site.

As indicated in the above table, all sites except CleanCare Corporation and USARMY NG Watercraft Support are part of the CBN/T Superfund site. The potential impacts of the Don Oline Landfill and CleanCare sites are of particular concern to the subject property and are discussed further in Section 4.1.3.6.

The USARMY NG Watercraft Support site was listed on the CERCLIS list in 1995 with a site inspection and preliminary assessment. The site was reassessed in 2000 and is designated as a low priority site.

The CERCLIS database includes a subset of sites that have been assigned No Further Remedial Action Planned (CERC-NFRAP) status. Following an initial investigation, these sites were removed from the CERCLIS inventory and archived because no contamination was found, contamination was removed quickly, or the contamination was not serious enough to require NPL consideration. Review of this database identified two CERC-NFRAP sites within the area of interest: Burlington Environmental Inc. (aka Phillip Services Corporation) at 1701 E Alexander Avenue, and Reichhold Chemicals, Inc. (aka SSA Containers) at 3320 Lincoln Avenue. Both of these sites have current corrective actions being administered by the Washington State Department of Ecology (Ecology; refer to Section 4.1.2.1).

4.1.1.3 RCRA Treatment, Storage and Disposal Facilities and the Corrective Action Site List

The Resource Conservation and Recovery Information System (RCRIS) lists facilities that are permitted for treatment, storage, or disposal (TSD) of USEPA-regulated hazardous waste. It also contains information pertaining to the status of facilities tracked by the RCRA Administrative Action Tracking System (RAATS). RAATS lists RCRA violations under administrative review or sanction by the USEPA. In addition, the USEPA maintains the

Corrective Action Site (CORRACTS) list, which is a database of RCRA-permitted facilities that are undergoing a corrective action to cleanup releases of hazardous waste.

The CORRACTS list was searched for RCRA treatment, storage or disposal facilities (TSDF) within a 1-mile radius of the subject property. The RCRIS database was reviewed for other listed TSD and RAATS-listed facilities within a half-mile radius of the subject property. The following sites were identified within the area of interest between the Blair and Hylebos Waterways (Figure 4.1).

CORRACTS or RCRIS-Listed Site	Address	Database(s)
Burlington Environmental Inc. (aka PSC)	1701 E Alexander Avenue	CORRACTS, TSD
Sol Pro Inc (aka Emerald Services)	1825 Alexander Avenue	CORRACTS, TSD
Reichhold Chemical, Inc. (aka SSA Containers)	3320 Lincoln Avenue	CORRACTS, TSD, and RAATS
Petroleum Reclaiming Service	3003 Taylor Way	CORRACTS, TSD
CleanCare Corporation	1510 Taylor Way	CORRACTS, RAATS
Pioneer Americas LLC (aka Occidental Chemical)	605 Alexander Avenue	CORRACTS

Burlington Environmental Inc. The site (now operating as PSC) is designated with current human exposures under control for current and reasonably expected conditions. There are 82 TSDF violation records reported for this site. An RFI was approved for the site in April 2005. The site is currently under Ecology oversight for cleanup activities (refer to Section 4.1.2.1).

Sol Pro Inc. The site (now operating as Emerald Services) is designated with current human exposures and migration of contaminated groundwater under control for current and reasonably expected conditions. The known TSDF activity for the site is as a used oil transfer facility. There are 80 TSDF violation records reported for this site.

Reichhold, Inc. The site (now operating as SSA Containers) is designated with migration of contaminated groundwater under control and all human exposures under control for current and reasonably expected conditions. There are 17 TSDF violation records reported for this site. The site is currently under Ecology oversight for cleanup activities (refer to Section 4.1.2.1).

Petroleum Reclaiming Service. The site is designated with all human exposures under control for current and reasonably expected conditions. The known TSDF activities identified for the site include: used oil transporter, used oil transfer facility, used oil processor, used oil burner, used oil market burner, and used oil spec marketer. There are 16 TSDF violation records reported for this site. The site is currently under Ecology oversight for cleanup activities (refer to Section 4.1.2.1).

CleanCare Corporation. The CleanCare Corporation (CleanCare) site was used for temporary treatment, storage, disposal, and recycling of hazardous and non-hazardous waste from other locations. The CleanCare facility had four separate tank farms, two hazardous/dangerous waste

container storage pads, and a processing area where solvents, oil, and antifreeze were distilled. CleanCare abandoned its facility in 1999 and the USEPA performed a removal action that disposed of over 2,000 drums and emptied hazardous waste liquids from facility storage tanks at a cost of over \$4,000,000. The aboveground part of the CleanCare Corporation site no longer poses an immediate threat to human health or the environment (USEPA 2000; refer to the EDR report in Appendix B for more information). This site is now an Ecology-lead site and Ecology is negotiating with the potentially liable parties in order to perform a remedial investigation/feasibility study to conduct a cleanup of subsurface soil and groundwater.

Pioneer Americas LLC. According to a summary of conditions at this facility by Ecology, while migration of contaminated groundwater is observed at the site, current human exposures are under control. This is because the impact of the contaminated groundwater is to the marine organism of the Hylebos Waterway, and not humans working at the facility. As of March 2005, CMS and RFI Work Plans have been approved for the site. The site is currently under joint EPA and Ecology RCRA Corrective Action oversight for cleanup activities (refer to Section 4.1.2.1).

In summary, several hazardous waste TSDs are located near or adjacent to the subject property. The three closest are the PSC, Emerald Services, and CleanCare facilities. The remaining sites are unlikely to adversely impact the subject property due to distance from the subject site, or a cleanup is in progress that limits migration of contaminants (i.e., Reichhold Chemical, Inc.). The potential impacts of the PSC, Emerald Services and CleanCare facilities on the subject property are discussed in further detail in Section 4.1.3.6.

4.1.1.4 RCRA Large Quantity Hazardous Waste Generators

Generators of hazardous waste that have obtained identification numbers and either generate more than 1,000 kg of hazardous waste per month or meet other RCRA requirements are listed in the RCRIS database as large quantity generators (LQGs). Belco Forest Products is located on the subject property at the address 3401 Lincoln Avenue, and is listed as a LQG site, but there are no LQG violations listed The following LQG sites were identified within the area of interest.:

LQG Site	Address	Violations
Burlington Environmental Inc (aka PSC).	1701 E Alexander Avenue	82
Sol Pro Inc (aka Emerald Services).	1825 Alexander Avenue	80
Belco Forest Products	3401 Lincoln Avenue	0
CleanCare Corporation	1510 Taylor Way	77
PRI Northwest Inc.	709 Alexander Avenue	1

4.1.1.5 RCRA Small Quantity Hazardous Waste Generators

Generators of hazardous waste that have obtained identification numbers and either generate between 100 and 1,000 kg of hazardous waste per month or meet other applicable

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requirements of RCRA are listed in the RCRIS database as small quantity generators (SQGs). A total of 34 sites were identified on the RCRA-SQG list within the area of interest. The following table lists those SQH sites that have recorded violations (Trendwest Inc., a tenant of the subject property, is listed as having SQG violations):

SQH Site	Address	Violations
CleanCare Corporation	1510 Taylor Way	1
Don Oline Landfill	1801 Taylor Way	4
Trendwest Inc.	3403 Lincoln Avenue, Suite H	6
Port of Tacoma	2301 Taylor Way	2
Nordlund Boat Co	1621 Taylor Way	1
Jesse Yard II	1110 Alexander Avenue	9
Pioneer Americas LLC	605 Alexander Avenue	11

4.1.1.6 Emergency Response Notification System

The Emergency Response Notification System (ERNS) database, maintained by the USEPA, records and stores information on reported releases of oil and hazardous substances. A review of the ERNS database revealed the following nine addresses within the area of interest (Appendix B):

- 1701 E. Alexander Avenue
- 1825 Alexander Avenue
- 2204 Taylor Way
- 2102 Alexander Avenue
- 1510 Taylor Way
- 1221 Alexander Avenue
- 2000 Taylor Way
- 1240 Alexander Avenue
- 901 Alexander Avenue

The CleanCare facility is located at 1510 Taylor Way, adjacent to the subject property. And PSC is located at 1701 E. Alexander Avenue, located near the western boundary of the subject property.

4.1.1.7 Hazardous Materials Incident Report System

The Hazardous Materials Incident Report System (HMIRS), maintained by the USEPA, contains hazardous material spill incidents reported to the Department of Transportation. A review of the HMIRS database revealed two sites within the area of interest with hazardous materials spills:

1620 E. Alexander Avenue, and 1701 E. Alexander Avenue, both of which correspond to the PSC site.

4.1.1.8 Additional Federal Database Search Results

In addition to the database searches discussed above, EDR conducted reviews of numerous additional federal listings and databases for properties within the area of interest. The following federal information sources were reviewed:

- <u>US ENG CONTROLS list</u>, identifying sites with Engineering Controls in place.
- <u>US INST CONTROL list</u>, identifying sites with institutional controls in place, including water use restrictions, property and construction use restrictions.
- <u>FUDS list</u>, locations of Formerly Used Defense Sites where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.
- <u>CONSENT list</u>, maintained by the US District Court, identifying sites where legal settlements have established responsibility and standards for NPL sites.
- <u>RODs</u>, Record of Decision documents containing technical and health information regarding Superfund cleanup actions.
- <u>TRIS</u>, the Toxic Chemical Release Inventory System identifies facilities that release toxic chemicals to the air, water, and land in reportable quantities under SARA Title III, Section 313.
- <u>FTTS</u>, tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA, and EPCRA (Emergency Planning and Community Right-to-Know Act) over the previous 5 years.
- <u>ICIS</u>, the Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.
- <u>HIST_FTTS</u>, a complete administrative case listing from the FTTS for all 10 USEPA regions. Includes records that may not be included in the newer FTTS database updates. This database is no longer updated.
- <u>PADS</u>, the PCB Activity Database, maintained by USEPA, identifies generators, transporters, commercial storers and/or brokers and dispensers of PCBs who are required to notify the USEPA of such activities.
- <u>FINDS</u>, the Facility Index System, which contains facility information for numerous database and information systems.

Review of these listings did not identify new sites or records of interest that were not already discussed in the previous sections.

4.1.2 Washington State Regulatory Records Review

The EDR records review searched Ecology databases and records. A brief discussion of each relevant database and its findings is included in the following subsections.

4.1.2.1 Washington State Hazardous Sites List

Ecology maintains the Confirmed and Suspected Contaminated Sites List (CSCSL), which is the state equivalent to the federal CERCLIS listings. The inventory is a comprehensive state listing of those facilities that will undergo state-funded cleanup and properties that are undergoing voluntary cleanup actions. In addition, federal NPL sites are also listed. A review of the CSCSL revealed 16 sites located between the Hylebos and Blair Waterways are shown on Figure 4.1 and discussed below; refer to the EDR report in Appendix B for more information.

Site	CSCSL Report Findings
Burlington Environmental Inc. (aka PSC) 1701 E. Alexander Avenue	Confirmed contamination of soil and groundwater by petroleum products, corrosive wastes, non-halogenated solvents, metals, and cyanide at levels greater than MTCA cleanup levels. A dangerous waste corrective action is in progress.
SSA Containers (aka Reichhold Chemicals, Inc.) 3320 Lincoln Avenue	Confirmed contamination of soil and groundwater by phenolic compounds and PCBs at levels greater than MTCA cleanup levels. A remedial action (RA) is in progress.
Port of Tacoma Property 2301 Taylor Way	Suspected sediment contamination by metals and confirmed contamination of surface water, groundwater, and soil by metals. A RA is in progress.
Reichhold Chemicals Inc 2340 Taylor Way	Confirmed contamination of groundwater by phenolic compounds and non-halogenated solvents at levels greater than MTCA cleanup levels. Confirmed contamination of soil by phenolic compounds and metals and cyanide at levels greater than MTCA cleanup levels. Suspected contamination of soil by dioxin. Suspected presence of phenolic compounds in drinking water. A RA is in progress.
Atofina Chemicals, Inc 2901 Taylor Way	Confirmed contamination of soil, groundwater, and sediment by corrosive wastes, metals and cyanide, and inorganic conventionals at levels greater than MTCA cleanup levels. Ecology status shows the construction is complete for the site for these media with operation and maintenance underway. There is also confirmed contamination of surface water by these same contaminants; however, Ecology has determined that contamination of surface water has been remediated to cleanup levels established for the site.
Petroleum Reclaiming Service 3003 Taylor Way	Suspected contamination of groundwater and surface water by metals and cyanide. Confirmed contamination of soil by petroleum products, metals, and cyanide at levels greater than MTCA cleanup levels. Suspected contamination of soil by polycyclic aromatic hydrocarbons (PAHs).

Site	CSCSL Report Findings
CleanCare Corporation 1510 Taylor Way	Confirmed contamination of soil and groundwater by pesticides, petroleum products, PCBs, volatile organics, metals and cyanide at levels greater than MTCA cleanup levels. The site has been cleaned (USEPA 2000), is ranked, and awaiting further RA under Ecology oversight.
GP Gypsum Corporation 1240 Alexander Avenue	Suspected contamination of soil by petroleum products and confirmed contamination of groundwater by petroleum products at levels greater than MTCA cleanup levels. The site is ranked and awaiting RA.
Graymont Western US Inc. 1220 Alexander Avenue	Confirmed contamination of groundwater by petroleum products at levels greater than MTCA cleanup levels. An Ecology Voluntary Cleanup Program (VCP) independent RA is in progress. Soil is reported as remediated at the site. There is a Restrictive Covenant in place as of April 9, 2001 due to residual concentrations of total petroleum hydrocarbons that remain in soil and groundwater at levels greater than cleanup standards.
AOL Express Inc. 2000 Taylor Way	Suspected contamination of soil and groundwater by petroleum products, semivolatile organic compounds (SVOCs), PAHs, metals, and cyanide. A RA is in progress.
Tacoma Port Parcel 4 3533 E. 11 th Street	Confirmed contamination of soil and sediment with metals and cyanide at levels greater than MTCA cleanup levels. Suspected contamination of surface water by metals and cyanide. An independent RA is in progress.
Port of Tacoma 721 Alexander 721 Alexander Avenue	Confirmed contamination of soil and groundwater by petroleum products at levels greater than MTCA cleanup levels. The site is ranked and awaiting RA.
PRI Northwest Inc. 709 Alexander Avenue	Confirmed contamination of soil, groundwater, and sediment by corrosive waste, metals and cyanide. PAHs discovered at levels greater than MTCA cleanup levels. Suspected contamination of sediment by petroleum products. A RA is in progress.
Pioneer Americas LLC 605 Alexander Avenue	Confirmed contamination of surface water for non- halogenated solvents greater than MTCA cleanup levels. Confirmed contamination of sediment for non-halogenated solvents, metals and cyanide, and PCBs at levels greater than MTCA cleanup levels. Suspected groundwater contamination for corrosive wastes, non-halogenated solvents. Soil contamination by non-halogenated solvents at levels greater than MTCA cleanup levels is confirmed at the site, with suspected contamination by corrosive wastes. A RA is in progress.

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Site	CSCSL Report Findings
US Army WSMC Pier 23 401 Alexander Avenue	Confirmed soil contamination by petroleum products, metals, cyanide, and PAHs at levels greater than MTCA cleanup levels. Confirmed contamination of soil by non-priority metal pollutants at levels less than MTCA cleanup levels. Suspected soil contamination by arsenic. Confirmed sediment contamination by metals and cyanide, PCBs, and PAHs at levels greater than MTCA cleanup levels. Confirmed groundwater contamination by SVOCs, metals, and cyanide. The site is awaiting a site hazard assessment.
Tacoma Port Earley Business Center 401 Alexander Avenue	Confirmed soil contamination by petroleum products, asbestos, non-halogenated solvents, metals, and cyanide at levels greater than MTCA cleanup levels. Confirmed groundwater contamination by petroleum products and non- halogenated solvents at levels greater than MTCA cleanup levels. Suspected soil and groundwater contamination by other non-priority pollutant metals. The site is ranked and awaiting RA.

A subset of the CSCSL report is the Hazardous Sites List (HSL), which includes sites that have been assessed and ranked using the Washington Ranking Method. There is one HSL site within the area of interest: Burlington Environmental, Inc. (aka PSC).

The CSCSL also identifies sites that have received a No Further Action (NFA) determination. The CSCSL NFA list identified 10 sites within the area of interest, which are presented below. (Refer to Appendix B.)

Site	Address	NFA Status
Don Oline Landfill (aka Handan Containers)	1801 Alexander Avenue	January 1999: awaiting site hazard assessment; referred to another Ecology program.
RW Investments (aka Visador Co.)	3376 Lincoln Avenue	March 1998: final independent RA report received; NFA after assessment (IRAP or VCP).
Visador Co.	2150 Taylor Way	March 1998: final independent RA report received; NFA after assessment (IRAP or VCP).
Fields Corp	2240 Taylor Way	December 1999: final independent RA report received; NFA after assessment (IRAP or VCP).
Simon & Sons	1601 Taylor Way	January 2004: RA complete, confirmational monitoring underway, removed from HSL.

Site	Address	NFA Status
Taylor Way Properties Inc.	1501 Taylor Way	January 2001: RA and all activities completed, no monitoring, removed from HSL.
Buffelen Woodworking Co	1901 Taylor Way	April 1995: final independent RA report received; NFA after assessment (IRAP or VCP).
AOL Express Inc	2000 Taylor Way	January 2001: UST removal and RA and all activities completed, no monitoring, not on HSL.
Port of Tacoma (aka Murray Pacific Log Yard 1)	3502 Lincoln Avenue	August 1997: RA complete, confirmation monitoring underway, removed from HSL.
Naval Reserve Center Tacoma	1100 Alexander Avenue	August 1999: final independent RA report received; NFA after assessment (IRAP or VCP).

In summary, none of the Ecology sites listed above, with the exception of the Don Oline Landfill, CleanCare, and the PSC sites, are expected to impact soil and groundwater conditions at the subject property due to distance from the subject property, a cleanup action in progress that limits contaminant migration, or a NFA determination has been received.

4.1.2.2 Underground Storage Tank Records

A review of Ecology's Statewide Underground Storage Tank (UST) Site/Tank Report (listing registered USTs) revealed 13 registered locations within the area of interest where the UST(s) has been removed or closed in place. The UST sites and their current status are presented below: None are on the subject property.

US⊺ Site	Address	Number of USTs	Status
Reichhold Chemical Inc.	3320 Lincoln Avenue	4	Closed in place
Superion Plastics Co Inc.	2116 Taylor Way	1	Removed
Reichhold Chemical	2340 Taylor Way	1	Removed
Cenex AG, Inc.	1801 Taylor Way	7	Removed
Buffelen Woodworking Co	1901 Taylor Way	2	1 Removed 1 Closed in place
AOL Express Inc.	2000 Taylor Way	1	Removed
The PQ Corporation	1202 Taylor Way	1	Closed in place
Domtar Gypsum America Inc.	1240 Alexander Avenue	1	Removed

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UST Site	Address	Number of USTs	Status
Continental Lime Inc.	1220 Alexander Avenue	1	Removed
City of Tacoma	3510 E. 11 th Street	1	Removed
Port of Tacoma BP	3140 E. 11 th Street	5	Removed
Dick Dawsons ARCO	3130 E. 11 th Street	4	Removed
Tacoma Marine Terminal	709 Alexander Avenue	1	Closed in place

4.1.2.3 Leaking Underground Storage Tank Records

Ecology maintains a summary of information pertaining to all reported leaking UST sites (LUST) within Washington State. A review of this list identified seven LUST sites within the area of interest. All had releases in the 1990s and have reportedly been cleaned up.

LUST Site	Address
Reichhold Chemical, Inc.	3320 Lincoln Avenue
Thermal Fiber LLC/USG Interiors	2301 Taylor Avenue
Cenex AG, Inc.	1801 Taylor Way
Domtar Gypsum America Inc.	1240 Alexander Avenue
Yard 1	3502 Lincoln Avenue
Dick Dawson's Arco	3130 E. 11 th Street
Puget Sound Chip Center	2340 Alexander Avenue

4.1.2.4 Solid Waste Facilities

Ecology maintains information pertaining to all active and permitted disposal and recycling facilities operating within Washington State. A review of the Ecology Solid Waste Facility Handbook revealed three Solid Waste Facility/Landfill sites within the area of interest, presented by type below.

Solid Waste Facility / Landfill Site	Address	Туре
Emerald Services MRW Facility	1825 Alexander Avenue E	Moderate Risk Waste Facility
PRS Group	3003 Taylor Way East	Pile of Inert Waste
Tacoma RDF Steam Plant 2	1171 Taylor Way	Energy Recovery Facility

4.1.2.5 Institutional Controls Records

The Washington State institutional control (INST CONTROL) list maintains information regarding sites with institutional controls including deed restrictions, construction and land use restrictions, and groundwater access controls. A review of this list identified three institutional control sites within the area of interest (none of which are on the subject property.):

- Port of Tacoma, 2301 Taylor Way
- Graymont Western US Inc., 1220 Alexander Way
- Glenn Springs Holdings Inc., 709 Alexander Avenue

4.1.2.6 Voluntary Cleanup Program Facilities

The VCP list identifies all sites that have entered the Voluntary Cleanup Program. Review of the VCP list identified four sites within the area of interest (none of which are on the subject property.):

VCP Participant	Address	VCP Actions
RW Investments	3376 Lincoln Avenue	Conducted an Independent RA under the VCP and received a "No Further Action" determination in 1998.
Fields Corp	2240 Taylor Way	Conducted an Independent RA under the VCP and received a "No Further Action" determination in 1999.
Graymont Western US Inc.	1220 Alexander Avenue	Conducted an Independent RA under the VCP and obtained a restrictive covenant in 2001 for residual concentrations of total petroleum hydrocarbons remaining in soil and groundwater at levels greater than cleanup standards.
US Naval Reserve Center	1100 Alexander Avenue	Conducted an Independent RA under the VCP and received a "No Further Action" determination in 1999. (This site is also on the FUDS list.)

4.1.2.7 Brownfields Sites

Brownfields are abandoned, idle or underused commercial and industrial property where development or expansion is restricted by the presence or the perceived presence of environmental contamination. Brownfields listing of a property is not controlled by size, location, history, or age. Brownfield sites are located throughout the state. Review of the Washington State Brownfields list identified four sites within the area of interest. (All of these sites have been discussed in previous sections.)

- CleanCare Corporation, 1510 Taylor Way
- GP Gypsum Corporation, 1240 Alexander Avenue
- Port of Tacoma, 721 Alexander Avenue
- Tacoma Port Earley Business Center, 401 Alexander Avenue

4.1.2.8 Additional Washington State Records Search Results

In addition to the Ecology records listed above, the EDR records search investigated properties within the area of interest between the Blair and Hylebos Waterways on the following lists and records sources:

- <u>AIRS (EMI)</u>, emissions inventory data from the Washington Emissions Data System.
- <u>CDL</u> list, identifying the location of illegal methamphetamine laboratories.
- <u>DRYCLEANERS</u>, listing of drycleaners that registered with Ecology as hazardous waste generators.
- <u>ICR</u> list, identifying properties for which Independent Cleanup Action Reports have been submitted to Ecology for sites not under department order or decree.
- Inactive Drycleaners, identifying the location of inactive drycleaner facilities.
- NPDES, identifying properties with permitted wastewater facilities.
- <u>SPILLS</u>, list identifying the location of sites where release of a hazardous material has occurred, or facilities that failed to meet the RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.
- <u>SWTIRE</u>, identifying solid waste tire facilities state-wide with unauthorized accumulations of scrap tires.
- <u>WA MANIFEST</u> list, identifying sites with hazardous waste manifest information on record with Ecology.

Information from these additional listings was used to identify possible off-site sources of potential impacts to the subject property. No additional sites of concern were identified by these listings.

4.1.3 Additional Environmental Records Sources

In addition to the standard environmental records search described above, additional local, state, and federal records were searched through Freedom of Information Act (FOIA) queries. The findings are discussed below.

4.1.3.1 Tacoma/Pierce County Health Department

In 2003, with grants from Ecology, the Tacoma/Pierce County Health Department developed a program to research locations of historical gasoline service stations throughout Pierce County. This site inventory program is called the Abandoned Commercial Tank Project (Project ACT). Project ACT identified 347 historical UST sites throughout the county with no record of tank removal activities. A copy of the database was obtained and reviewed. The Project ACT database did not include sites in the tideflats area near the subject property.

4.1.3.2 Local Fire Department

On September 6, 2007, Floyd|Snider reviewed files at the Tacoma Fire Department regarding information pertaining to USTs, spills, or releases filed at the address of the subject property. The following information was discovered within the area of interest:

- **3401-3405 Lincoln Ave (subject property):** No documents on file with the Tacoma Fire Department.
- 1701 Alexander Ave: On May 22, 2003 203 gallons of acid neutralization sludge was spilled onto asphalt at the facility (1629 E. Alexander). The release was cleaned up right away and laboratory analysis of the residual spill/asphalt detected silver (0.75 ppm), cadmium (0.20 ppm), lead (0.22 ppm), and selenium (0.18 ppm). The spill was reported to Ecology (Incident 03-1025) and the National Response Center (Incident 645770). Nothing else of interest was found for this address.
- 1801 Alexander Ave: No records of a UST or spill release.
- 2000 Taylor Way: One permit record for a 950-gallon liquid propane aboveground tank installed at the southwest corner of the former AOL Express warehouse building adjacent to the rail spur in 1983. Two hazardous material incidents (#042810015 on 10/7/04 and #040130025 on 1/13/04) and one Hazardous Conditions incident (#993360026 on 12/2/99) were reported on a 8/27/07 Tacoma Fire Department Primary Inspection Report under the Incident History header. No other information on these incidents was available in the files.

4.1.3.3 City of Tacoma Building Department

In a search of the issued building permits on the City's govMe website, Floyd|Snider found no permits filed for the subject property.

4.1.3.4 Washington Department of Ecology

On July 2 and August 30, 2007 Floyd|Snider staff reviewed documents at Ecology pertaining to the subject property as well as relevant off-site properties in the area of interest identified through a review of the EDR Report.

The files examined on July 2, 2007, pertained to the Steam Plant property, CleanCare Corporation, and Burlington Environmental Inc. (aka PSC). These files contained information about past and/or ongoing cleanups associated with all sites. No information was found in the files regarding potential migration of contamination from these sites onto or towards the subject property.

The files examined August 30, 2007, for the following properties primarily contained information about past and/or ongoing cleanups. Material in the files confirmed the information in the EDR Report (Appendix B). No information was found in the files that provided information regarding potential migration of contamination from these sites onto or towards the subject property. The following information was obtained:

- Belco Forest Products (subject property). A March 2006 inspection revealed 38 55-gallon drums of waste that were not properly identified in the waste stream. Analysis of the contents revealed they contained naphthalene, ethylbenzene, toluene, and xylene. The responsible parties contracted with PSC for proper disposal.
- Graymont Western US Inc. (aka Continental Lime). Petroleum hydrocarbons were detected in soil and groundwater samples. Remedial activities were conducted in 1993 for petroleum contamination. In 2007, new construction for a stormwater sump discovered additional contamination. A proposed RA is currently on file with Ecology.
- GP Gypsum Corporation (aka Domtar Gypsum America, Inc.). In 2002, excavation for a new building found approximately 200 tons of paint waste material. This was reported and removed. Water quality was tested and found within acceptable range.
- Simon & Sons. Previous contamination from sandblasting grit resulted in elevated PCBs, copper, arsenic, lead, and zinc, as well as petroleum products. Remediation activities included excavating and disposing of contaminated soil, backfilling, grading, subsequent monitoring, and placing deed restrictions on the property. In 2003, Ecology recommended removal of this site from the hazardous sites list.
- Cenex AG Inc. (aka Land-o-Lakes). Petroleum was detected in groundwater, cleanup was conducted in 1991 that involved removing seven USTs. Follow-up monitoring was conducted.
- **Murray Pacific Yard 1.** In 1992, a UST containing diesel was closed in place. In 1995 to 1996 this property excavated slag and woodwaste material containing unacceptable levels of arsenic and lead. The excavated area was backfilled and a stormwater detention facility was constructed.
- **Buffelen Woodworking Company.** In 1987, a UST was removed and another UST was cleaned, filled, capped, and appears to have been abandoned in place. From 1994 to 1998 there was pentachlorophenol contamination at this property. The area

of contamination was excavated, capped, and now has a restrictive covenant on land use. In 1998, a complaint was filed with Ecology regarding unapproved discharges; this was investigated and found without merit.

- Visador Co. (aka RW Investments). In 1997 one well was discovered with elevated levels of total petroleum hydrocarbons. A RA was performed with no further action determined necessary.
- Hylebos Marsh (aka City of Tacoma). A Phase II ESA was conducted in 1991. Soil and groundwater samples were collected for analysis of volatile organic compounds, SVOCs, pesticides, PCBs, cyanides, phenols and metals. All results were either nondetects or less than MTCA Method A cleanup levels, except for groundwater levels of arsenic and lead, which were greater than MTCA Method A cleanup levels. In 2003 a complaint was filed with Ecology that fill deposited in the area contained asbestos, lead, and copper. Samples were collected and only one sample contained a small piece of pipe with asbestos, indicating that this was not a major problem for this site. No further action was determined necessary.

4.1.3.5 Previous Environmental Studies and Reports

As part of the records review, a Phase I ESA concerning the subject property was provided to Floyd|Snider for review by the site owner (AGRA 2000). A copy of that report is included in Appendix C and a summary of key findings are presented below:

- A structure was present on the subject property as early as 1919, based on the review of tax assessor records for the property. By 1946, the report states that three small buildings were present on the subject property, based on review of an aerial photograph.
- Construction of the current on-site warehouse began in 1956. Building permit records indicate that the warehouse building was expanded multiple times between 1956 and 1972.
- Building permit records showed two permits for heating oil tanks, one in 1958 and the other in 1959. A building permit was also issued to Sol Pro in 1992 for the construction of a "pole building" to be used for drum storage.
- A sanitation permit was issued in 1969 at the subject property for a new septic drain field, which was apparently converted to a sanitary sewer connection in 1976.
- During the site reconnaissance conducted for the 2000 Phase I ESA, the warehouse
 was reportedly being used for offices, storage of wood and paper products, and
 furniture manufacturing. Businesses operating in the warehouse at that time included
 Sol Pro, Defiance Forest Products/Pacific Paper, Norstar, Trendwest, Inc., Glacier
 Manufacturing, and Mapletex.
- AGRA noted fill and vent pipes for a UST on the subject property during the site reconnaissance. Mr. Granum (the current property owner) told AGRA that the UST was emptied and a tightness testing had been recently performed.

- Also noted during AGRA's site reconnaissance were numerous paint and solvent containers in Trendwest's furniture manufacturing area. Paint containers in the paint room were noted to have leaked down the counter and sink.
- AGRA observed one groundwater monitoring well located on the southwestern side of the subject property, close to Lincoln Avenue. The AGRA report stated that past reports had listed two additional wells on the subject property. These two additional wells were not observed by AGRA, but were reportedly located in the northwest and northeast corners of the subject property.
- An environmental database search for the subject property done in 2000 by AGRA showed the subject property as a registered UST site. The UST was registered at 3401 Lincoln Ave under Accurate Packaging Company, a predecessor to Glacier Packaging. A phone call was made to Ecology's Southwest Regional office to understand why the current EDR report did not list this UST. Ecology reviewed their database and determined that the listing under Accurate Packaging at 3401 Lincoln was determined in 2002 to be an "exempted tank", and so was moved off the active database to an "historical" table.
- A 1991 soil and groundwater investigation was apparently performed on the subject property by Enviros Applied Technologies. Floyd|Snider was not able to obtain a copy of this soil study for review. However, based upon AGRA's summary of this investigation, elevated levels of total petroleum hydrocarbons (TPH) were identified in small, localized areas around the warehouse. These areas were located near utility line and the building foundations, posing difficulties for excavation. Groundwater was found to flow to the north and contained "elevated levels of formaldehyde, total arsenic, chromium, and lead in on-site, upgradient monitoring wells", but were assumed to be related to migration of contaminants from Reichhold Chemical, Inc. Elevated levels of metals were found in one other well and assumed to be related to migration of contaminants from the Don Oline Landfill, or high suspended solids content in the samples.
- An asbestos survey was reportedly conducted on the warehouse by Saltbush Environmental Services, Inc. in July 1994. Four asbestos-containing materials were identified, including boiler room pipe insulation, 9-inch by 9-inch floor tile, ceiling texture, and aircell pipe insulation, some of which was reported to be damaged. A copy of that report was requested from the site owner but they were not able to locate the report.

4.1.3.6 Area-wide Environmental History and Current Conditions Summary

A summary of the history of hazardous waste contamination in the general vicinity of the subject property is presented based upon review of the RI of the PSC facility (PSC 2005) and the ProLogis Site (Floyd|Snider 2006), which is located close to the subject property. These reports represent comprehensive studies of both site history and soil and groundwater conditions. The area discussed in these two reports is primarily impacted by the land disposal and treatment of hazardous wastes and petroleum products from Don Oline Landfill and/or the CleanCare site. The following paragraphs summarize the history of this area and identify some of the more significant environmental conditions documented to exist within the area and the potential impact of these environmental conditions upon the subject property.

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Don Oline Landfill

Prior to the 1960s, the Don Oline Landfill area was marsh land intermittently filled in with dredge spoils, wood waste, and sawdust. Don Oline acquired the southern part of the current PSC facility between 1965 and 1969 from the Educators Manufacturing Company, which purchased it from private individuals and the Port of Tacoma in 1961. Don Oline allowed the dumping of various industrial wastes and fill material on the low areas of his property and by 1974, the area was mostly filled in. Wastes reportedly dumped in this area include dredge spoils, ground automotive interiors (auto fluff), demolition debris, lime solvent sludge (which may contain chlorinated solvents from the former Hooker Chemical, now Pioneers America) and high pH waste lime sludge (from Domtar Industries).

In 1970, a subsection of the PSC property, Parcel A, was leased to an oil storage and waste oil recycling company called Aero Oil. This facility operated an unlined waste oil pond that was later expanded upon by Puget Sound Industrial Petroleum by the addition of 2, 10,000-gallon barrels placed on the site to store waste oil. The pond operated until 1975 when it was pumped out, filled with inert materials, and covered with 2 feet of fill under order from Ecology. However, Don Oline, who still owned the property, reportedly continued to allow dumping of wastes oils and sludges in the marsh area north and west of Parcel A.

In 1975, Chemical Processors, Inc. (Chempro) assumed operation of the oil-recycling facility, added a chemical treatment facility for neutralization of liquid inorganic wastes, and added tanks to store and treat these wastes and generated wastewaters.

Don Oline subdivided and sold his property in the early 1980s and Chempro continued to recycle waste oil on Parcel A until the mid 1980s when their lease expired. In 1987, remedial activities occurred after the dismantling of the tanks. Approximately 1,300 cubic yards of oil-impacted soil was excavated to a depth of approximately 4 feet, followed by placement of a 40 mil HPDE membrane and soil cap. Contaminated soil underneath the former chemical treatment facility tanks was also excavated. Burlington Environmental Inc. (Burlington) purchased Parcel A in 1992 from the Solidus Corporation and that parcel has remained unoccupied except for storage of inert materials. Burlington is a wholly-owned subsidiary of PSC.

Parcel B is located directly west of Parcel A and was the location of a pond in 1974, possibly used for oil dumping. Chempro operated a "letter tank" system there in the mid-1970s. The letter tanks were used for the storage and treatment of oily sludges, caustics from plating, and chemical milling. The letter tank operation ceased in the late 1980s and the tanks were all decommissioned and removed. Burlington purchased Parcel B as part of its acquisition of Chempro in 1992. Since that time, Parcel B has been used primarily for container storage.

Parcel C is PSC's treatment and storage area, which processes acids, caustics, and metalcontaining wastes. Chempro began operations on Parcel C in 1987, and the processed wastes may have contained chlorinated solvents, acids, phenolics, and heavy metals. Waste oil is also blended on this parcel.

There is little evidence for documented hazardous wastes operations outside of these areas.

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The past history of the resource recovery area of PSC (a transportation subsidiary) was primarily used as a log sorting yard in the 1970s, as was the "leased area," which was leased by Freeway Containers from Chempro from 1986 through 1991.

CleanCare Corporation

This site was once marshland that was sold by the Port of Tacoma in 1961 to Educators Manufacturing Company. Don Oline purchased the property in 1969 when a pond existed on it and began filling it in with sand, gravel, dredge spoils, lime solvent sludge, waste, auto fluff, demolition debris, and possibly slag. The site was mostly filled in by the early 1970s and hazardous waste operations begin in 1974 when the western half of the site was leased to Poligen, who used it to support the solvent recycling operations at Lilyblad Petroleum facility elsewhere in the tideflats. Poligen purchased the property in 1981, along with the parcel to the south leased to Chempro. In the mid-1980s, Poligen bought the parcels to the east, expanded operations, and changed its name to Northwest Processing. Northwest Processing submitted for a RCRA Part B permit in 1988, which was followed by a RCRA Corrective Action Order signed by Northwest Processing, Sol Pro, and Chempro.

Northwest Processing recycled solvent for CleanCare until they merged into one company under the name of CleanCare in March 1992. In 1998, CleanCare was purchased by Bromley-Marr. Waste solvents, petroleum, and antifreeze were accepted for recycling, storage, and transfer to another TSD facility or blending into hazardous waste fuel. In July 1999, Ecology issued an administrative order requiring CleanCare to, (1) revise its operating plans and procedures, (2) add or upgrade containment, and (3) stop several processes until adequate containment was achieved. CleanCare stopped accepting wastes from customers and threatened to walk away from the site unless other financial arrangements were made. Ecology issued an administrative order requiring CleanCare to provide Ecology with plans for security, spill management, and closure of the facility in August 1999. CleanCare ceased and abandoned operations in November 1999.

A number of documented and potential chemical releases to the environment have occurred at the CleanCare facility. In 1994, CleanCare installed eight groundwater monitoring wells and samples were collected regularly from these wells during 1994 and 1995. Analytical results from these samples showed benzene, tetrachloroethene (PCE), trichloroethene (TCE), vinyl chloride, lead, and arsenic concentrations consistently greater than applicable groundwater action levels. Following CleanCare's abandonment of the site, USEPA performed an emergency removal action that removed all aboveground wastes, including emptying the contents of the aboveground tanks and removing more than 2,000 drums from the CleanCare facility. These actions were completed by 2000. USEPA also sampled soil beneath chemical storage areas to determine the nature and extent of contamination. Surface soil was found to be contaminated and USEPA installed an asphalt cap over the soil (USEPA 2000).

In 2002, the Tacoma/Pierce County Health Department performed a site hazard assessment of the CleanCare facility that involved installing additional monitoring wells and collecting soil and groundwater samples. In 2005, as part of the RI for the ProLogis site, ProLogis sampled selected wells on the CleanCare facility. Results of both investigations are discussed below.

Summary of Current Environmental Conditions in the Area of Interest

As a result of these past activities, hazardous wastes have been deposited in various areas and releases of hazardous substances have occurred to soil and groundwater area-wide. Intensive investigations of soil and groundwater conditions by CleanCare, PSC, and ProLogis have identified the approximate limits of soil and groundwater in this area. Contamination is primarily characterized by three types of hazardous substances in both soil and groundwater: petroleum hydrocarbons, heavy metals, and solvents. Petroleum hydrocarbons, in the gasoline to heavy oil range, are primarily attributable to waste oil dumping and petroleum recycling activities. Heavy metals are primarily attributable to auto fluff and lime solvent sludge. Chlorinated solvents are generally confined to areas with occurrences of lime solvent sludge. Other contaminants were detected in limited occurrences, such as PAHs, PCBs, and pesticides. PCBs were associated with either waste oils or auto fluff. In nearly all cases, the soil contamination is limited to the areas of fill where hazardous materials or petroleum products were placed.

Groundwater is also impacted by petroleum hydrocarbons and benzene, and to a limited extent by heavy metals and chlorinated solvents. With the exception of the light non-aqueous phase liquid (LNAPL) release found primarily on the Potter Property (aka Handan Containers), groundwater does not appear to be impacted by a plumes of groundwater contaminants that can be mapped area-wide. Chlorinated solvents appear to be undergoing biodegradation, which limits their mobility. Groundwater contamination is limited mostly to specific wells in areas associated with impacted fill and is also found mostly in the shallow aquifer. The highest concentrations of contaminants appear to be present in wells located on or close to the CleanCare facility.

Appendix A contains a series of selected figures reproduced from both the PSC and ProLogis RI reports that best identify the extent of fill types and the extent of soil and groundwater contamination near the subject property.

The following table summarizes known environmental conditions at properties within and nea	r
the Don Oline Landfill and CleanCare facility.	

Property	Waste Types Deposited or Spilled at Site	Soil Contaminants Identified	Groundwater Contaminants Identified	Comments
Parcel A on PSC	Waste oil, lime solvent, sludge	Heavy metals, benzene, TPH	TPH, benzene	Location of former waste oil pond in 1970s.
Parcel B and C on PSC	Waste oil, auto fluff	Heavy metals, benzene, PCE, TCE, TPH (diesel to oil range)	Heavy metals, TPH, benzene, phthalates, lindane	Location of former waste oil pond and treatment of oil and caustics.
Resource Recovery Parcel of PSC	Wood debris, gypsum lime waste	None identified	TPH (diesel to oil range) in limited areas	

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Property	Waste Types Deposited or Spilled at Site	Soil Contaminants Identified	Groundwater Contaminants Identified	Comments
Freeway Containers Parcel of PSC	Wood debris, auto fluff, gypsum lime sludge, waste oil	Heavy oil TPH, PCB, heavy metals	TPH diesel to oil range	PCB and heavy metals in western area and associated with auto fluff. TPH is more widespread in other areas of site due to past waste oil disposal.
ProLogis Site	Wood debris, lime sludge	Heavy metals, TPH, PCP	Benzene, lead, PCP	Lime sludge free of solvents and groundwater contamination limited and low level.
Potter Property (aka Handan Containers	Waste oil, auto fluff, gypsum lime sludge	TPH (as LNAPL and in soil)	TPH (gasoline to oil range and as LNAPL, benzene	LNAPL migration from off- site Parcel A.
Hylebos Marsh	Demolition and wood Debris	ТРН	TPH (diesel)	Very limited detection of TPH in samples.
Emerald Services (aka Sol Pro Inc.)	None identified	No significant soil contamination identified	Low levels of benzene, toluene, TPH in certain upgradient wells	Limited groundwater contamination thought attributable to off-site migration from Parcel A.
CleanCare	Gypsum lime sludge, lime solvent sludge, waste oil, auto fluff, slag, solvent spillage, process sludge spillage	Heavy metals, PAH, PCE, TCE, benzene, TPH (gasoline to oil range)	Lead, benzene, TPH (gasoline, to diesel range, PCE, TCE	Contamination due to both Don Oline fill activities and releases from CleanCare operations.

4.2 HISTORICAL USE INFORMATION ON THE PROPERTY

The following sources of information were used to compile historical use information for the subject property and adjacent properties:

- Pierce County Assessor/Treasurer Records
- Land title records
- Aerial photographs from 1930s to 2005
- Topographic maps from 1900 to 1994
- Sanborn Fire Insurance Maps from 1950 and 1965
- City directory abstracts for the period from 1963 to 2006

Aerial photographs are presented in Appendix D, including an oblique aerial taken in 1958; the Sanborn maps and city directories are included in the EDR Report (Appendix B).

A detailed review of historical use information was performed for the subject property to evaluate possible past property use. A detailed listing of the observations from review of the historical use information is provided below as the basis for identifying past uses.

4.2.1 Ownership Record Review

According to the Pierce County Assessor/Treasurer property records for the subject property, the current property owner is Educator Building, L.L.C. Active personal property parcels listed as being present at the subject property include: Mapletex, Inc. (located at 3401 Lincoln Avenue); Full Container Recovery (located at 3403 Lincoln Avenue); and Glacier Packaging, Inc. (located at 3405 Lincoln Avenue).

A land title records report prepared by Chicago Title Insurance Company for the subject property was provided for review by the Port. Ownership information provided in the land title report is summarized below:

- The first available record for the subject property is from 1946, where Buffelen Lumber and Manufacturing Company granted the City of Tacoma, on behalf of the Department of Public Utilities, Belt Line Division, an easement for constructing, operating, and maintaining a railroad spur track on a portion of the subject property. The spur track was stated to serve the Buffelen Planing Mill and the Mutual Fir Column Company. These facilities were located directly to the northwest of the subject property.
- In 1950, and easement agreement was recorded between Buffelen Manufacturing Company and the City of Tacoma regarding a Municipal Belt Line railroad.
- In 1956, an easement was granted to the City of Tacoma to install an eye bolt and equipment in the southerly wall of a building located on the subject property. The easement agreement was signed by J. Philip Simpson and Hazel M. Simpson, who were listed as the recorded owners of the premises.
- In 1958, an easement agreement was signed by J. P. Simpson with the Port regarding the conveyance of excess water from the subject property.
- In 1981, a real estate contract states Tacoma-Pacific, Inc. as the seller and the purchasers as Ronald L. Moore and Alice Jean Moore, Donald J. Foote and Pat D. Foote, and Michael H. McCallum and Diane M. McCallum. A property lease was listed in this contract between the seller and Hauserman, Inc. This lease was dated November 1, 1980.
- By 1991, the subject property was owned by the Simpson Family Trust, as indicated by an easement signed between the Trustees and the Washington Natural Gas Company. The easement was for a gas pipeline on the subject property.
- In May 1992, a statutory warranty deed was signed by the Trustees on behalf of the Simpson Family Trust, conveying the subject property to Douglas C. Granum and Katherine T. Granum.

- In September 1994, a deed of trust was signed by the Granums. Tenants listed on the subject property at this time included: American Tar Company (entered into a lease with Granums in August 1993); City Delivery, Inc. (entered into a lease with the Granums in December 1992); Mapletex, Inc. (entered into a lease with Granums in January 1994); Norstar Cargo Systems, Inc. (entered into a lease with Granums in April 1994); and Sol Pro, Inc. (entered into a lease with Granums in December 1993).
- In August 1998, Douglas C. Granum and Katherine T. Granum formed the Educator Building, L.L.C. and the subject property title was assumed by this corporation.
- In 2000, records on the subject property show that the following companies leased a portion of the subject property from Educator Building, L.L.C.: American Tar Company (lease amended in August 1995); Sol Pro, Inc. (entered into lease in October 1997); Glacier Packaging, Inc. (entered into lease in December 1997); Pacific Paper (entered into lease in July 1998); and Mapletex, Inc. (lease amended in January 1997). Edwin Enterprises, Inc., doing business as Defiance Forest Products, was also listed as having a lease with Educator Building, L.L.C. in 2000.

4.2.2 Historical Aerial Photograph Review

Aerial photos encompassing the subject property and adjacent properties were obtained from the City of Tacoma, EDR, and Aero-Metric (formerly Walker & Associates) for review (Appendix D). Observations from review of the aerial photographs are summarized in the following paragraphs.

1931. The 1931 aerial photograph shows that the subject property is an undeveloped marsh. There are no structures present on the subject property. A roadway is present southeast of the subject property, which is in the current location of Lincoln Avenue.

A large industrial building, likely the Buffelen/Mutual Fir Column Company facility, is present on the property north of the subject property. This large building is connected to other industrial buildings located across Taylor Way to the northeast. Two smaller industrial buildings are located immediately east of the subject property and Lincoln Avenue. The remaining properties surrounding the subject property also appear to be undeveloped marsh lands.

1946. The 1946 aerial photograph shows that the subject property is generally similar to the conditions observed in the 1931 photograph, remaining primarily an undeveloped marsh. However, there does appear be some filling or grading in the northwestern portion of the subject property. This grading activity is associated with the property located to the north of the subject property. Several small buildings may be present along the southeastern edge of the subject property. The adjacent property to the north shows increasing site development, with expansion of the industrial building observed in the 1931 aerial photograph and a large graded area to the east of this industrial building and to the northwest of the subject property.

With the exception of the adjacent properties to the north and east of the subject properties, the remaining adjacent properties surrounding the subject property appear to be covered by marshes.

1950. Additional grading or filling appears to have occurred on the northwestern portion of the subject property. Again this grading is associated with the adjacent property to the north. The remainder of the property still appears to be an undeveloped marsh. The southeastern edge of the subject property, along Lincoln Avenue, appears to be used as parking area and several small building also still appear to be present, possibly linked to the industrial facility located directly across Lincoln Avenue to the east.

It appears that a rail spur has been added to the industrial facility located on the property north of the subject property, leading from Taylor Way to the southern part of the facility. To the east of the facility, the large graded area previously observed in the 1946 aerial photograph is now being used as a large parking and storage area, possibly for railcars or truck trailers and stacked wood. As mentioned above, this graded parking and storage area extends onto the subject property. The industrial facility to the east of the subject property does not appear to have changed and the remaining properties around the subject property still are undeveloped marsh lands.

1958. An oblique aerial obtained from the Tacoma Public Library's Photography Archive shows the newly constructed Educator Building. Stacks of lumber or finished wood products are visible on the adjacent lot to the north now occupied by the current day Rangar Building. According to the photo description, "Educators Mfg. made school furniture in a one million dollar facility on ten acres in the Tideflats for mass production of quality controlled classroom equipment. They apparently shared the same address with Buffelen Woodworking & Buffelen Sales Co". The photo shows a view of the large plant constructed of three connected buildings. The buildings for the Reichhold Chemical plant are visible directly across Lincoln Avenue.

1961 and 1965. Significant changes were made to the subject property and adjacent parcels by 1961 as the large manufacturing building is visibly covering a majority of the property. This warehouse was expanded slightly westward on the subject property by 1965. Most of the remaining portion of the subject property appears to have been paved.

To the north of the subject property, several more buildings have been added to the industrial facility. The area to the east of this industrial facility remains a storage and parking area. To the northwest of the subject property, the tidal marsh observed in the 1950 aerial photograph has been replaced with large ponded areas that extend westward. Filling has occurred on the properties to the southwest of the subject property. With the exception of a couple of smaller industrial buildings constructed on these properties, these properties generally remain undeveloped. The former marshy area to the south of the subject property has been filled in and a large industrial complex, possibly with a large holding pond, has been constructed, near the intersection of Lincoln Avenue and Alexander Avenue.

1969. The 1969 aerial photograph shows the subject property in the same configuration as seen in the 1965 aerial photograph. The paved areas on the western and southern sides of the building appear to be used for employee parking. Adjacent properties are also generally the same. Further to the west of the subject property, there is evidence of significant filling occurring in one of the large ponded area that was observed in the 1965 aerial photography. This material is light colored, considerably lighter than any surrounding soil.

1973/74. The subject property and structures appear similar to the 1965 aerial photograph. By 1973, the large ponds to the northwest of the subject property and further west have been

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completely filled in. There are two new industrial facilities located near the subject property. One new industrial building is located directly south of the subject property and is likely the current day Pacific Paper warehouse. The other facility is located west of the subject property, but does not appear to be directly adjacent to the property boundary. This facility to the west appears to contain two large holding tanks, a large pond, and several smaller buildings. Evidence of filling originating at the adjacent site to the east (the Don Oline Landfill) is visible as a series of dump truck piles that may extend close to or onto what may be the northwestern border of the subject property. This filling apparently eliminated the former large ponded area occupying mostly the ProLogis/Clean Care sites visible in the 1969 photograph.

1989. There appear to be no significant changes on the subject property when compared to the 1973/74 aerial photographs. A stormwater detention pond is observed adjacent to the northern border of the subject property. There are also several new industrial facilities located adjacent to the subject property and industrial facilities that have been expanded and removed. Bordering the subject property to the east and to the southwest are three new industrial facilities. The other facility to the west of the subject property, which contained the two large holding tanks and a large pond, is no longer present and the pond appears to have been filled in. The industrial facility located directly south of the subject property has undergone expansion.

1996. The subject property and structures appear similar to the 1989 aerial photograph. Truck trailers are being stored on the western edge of the subject property. Many truck trailers are visible in the parking area located northeast of the subject property. The stormwater detention pond located along the northern border of the subject property is still present, but the western portion of the pond has been filled in and is being used for truck trailer parking. Other industrial facilities surrounding the subject property generally have remained the same in comparison to the 1989 aerial photograph.

2000. The large industrial facility located immediately north of the subject property (present since at least 1930) has been demolished and replaced with a large warehouse. A small stormwater retention area still remains on the border of this northern property and the subject property. No other significant changes are visible on the subject property.

4.2.3 Historical Topographical Map Review

Historical topographic maps encompassing the subject property and adjacent properties were obtained from EDR for review. Observations from review of the topographic maps are summarized in the following sections.

1900. The subject property and surrounding area was not developed at that time. The area of the subject property appears to be a submerged marsh. A channelized water feature is present in the approximate location of the current mouth of the Hylebos Waterway.

1961. The large warehouse building on the subject property visible on the 1961 aerial photograph is present on the 1961 topographical map. Two rail lines appear adjacent to the property, running along both sides of Lincoln Avenue. The large ponded area directly northwest of the subject property, observed in the 1965 aerial photography, is present on this map, as well as the connected larger ponded area observed further westward.

1968. In this map, the large warehouse building on the subject property has been expanded westward and has a similar outline compared to the building visible in the 1965 aerial photograph. The large ponded area to the northwest of the subject property is still present on the map, but has been significantly filled in. The other large ponded area further to the west of the subject property is no longer present on the 1968 topographic map (referring back to the 1969 aerial photograph, the large pond is in the process of being filled.)

1973 and 1981. The rail line that was present in the 1968 topographic map in the 1973 and 1981 topographic map is no longer present. (It was located on the western side of Lincoln Avenue adjacent to the subject property.)

1994. The topographic map from 1994 appears similar to the topographic maps from 1973 and 1981 and does not provide additional information concerning site use at or in the vicinity of the subject property.

4.2.4 Sanborn Fire Insurance Map Review

Sanborn Fire Insurance Maps encompassing the subject property and adjacent properties to the north, west, and east were obtained from EDR for review. There is no coverage for the properties located south of the subject property on the Sanborn Fire Insurance Maps. The Sanborn Fire Insurance Maps are included in Appendix B. Observations from review of the Sanborn Maps are summarized in the following sections.

1950. There is nothing present on the subject property on the 1950 Sanborn Fire Insurance Map. Lincoln Avenue is adjacent to the west of the subject property as well as the Tacoma Municipal Belt Line Railroad. The rail line appears to run down the center of Lincoln Avenue on the map.

Directly north of the subject property is an industrial complex with at least four buildings present. The companies identified at this industrial complex include the Buffelen Lumber and Manufacturing Company and the Mutual Fir Column Company. There is also a rail line on this property extending from Taylor Way to the southern portion of the industrial facility. Northeast of the subject property and to the east of the industrial complex is a large area apparently used by Buffelen Lumber and Manufacturing Company and/or the Mutual Fir Column Company for storing lumber in transit.

1965. On the 1965 Sanborn Fire Insurance Map, a large manufacturing building is present on the subject property identified as Educators Manufacturing Company. This company appears to be a furniture manufacturing company, based on the areas identified within the building, which include the following:

- Planing and plywood warehouse
- Woodworking machine area
- Staging area
- Veneer cutting and gluing area
- Assembling and finishing area

- Crating and shipping area
- Warehouse and shipping area

There is also reference on the map to an area of irregular lumber piles located directly north of the large manufacturing building. The Sanborn Map makes reference to the building being heated by hot air with blowers and shows a boiler room along the northwest side with the words "oil" and "vent," indicating a possible UST in this area.

The Educators Manufacturing Company also appears at the industrial facility directly north of the subject property, which was formerly occupied by Buffelen Lumber and Manufacturing Company on the 1950 Sanborn Fire Insurance Map. The Mutual Fir Column Company is still present at this industrial facility, located in the buildings on the west side of the complex. The 1965 Sanborn Fire Insurance Map shows that this industrial complex in the same configuration as the 1950 Sanborn Fire Insurance Map.

4.2.5 City Directory Review

A historical city directory abstract for the subject property and surrounding area was obtained from EDR for review. A summary of the listings for the time period from 1963 to 2006, in approximately 5-year intervals, was provided in the abstract. The city directory abstract is included as Appendix B. The listings provided in the abstract for the subject property (3401 Lincoln Avenue) are the following:

- 1963: Address listed as Buffelen Sales Company and Educators Manufacturing Company.
- 1969: Address listed as Educators Manufacturing Company and Tacoma Pacific, Inc.
- 1975: Address listed as Educators Manufacturing Company (Div Hauserman) and Tacoma Pacific, Inc.
- 1982: Address listed as Hauserman, Inc.
- 1988: Address listed as Mapletex, Inc.
- 1996: Address listed as Sol-Pro, Mapletex, Inc., and Defiance Forest Products.
- 2002: Address listed as Emerald Services, Trendwest, Inc., and Defiance Forest Products.
- 2006: Address listed as BLC Trucking, Sol-Pro/Lilyblad Hazardous Waste, and Defiance Forest Products.

The listings provided in the abstract for the adjacent properties include the following:

2000 Taylor Way (located north of the subject property)

- 1963 and 1969: Address listed as Mutual Fir Column Company.
- 1975 and 1982: Address listed as Lindal Cedar Homes (Plant).
- 1988: Address listed as AOL Express Inc., APR Forwarders, and J B Gottstein & Company.

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- 1996: Address listed as AOL Express Inc. and Carr Gottstein & Company.
- 2002: No address listed.
- 2006: APR Forwarders, Inc.

3319 Lincoln Avenue (located south of the subject property)

- 1963: No address listed.
- 1969, 1975, 1982, and 1988: Address listed as Pacific Paper Products.
- 1996: Address listed as Pacific Paper Warehouse.
- 2002: No address listed.
- 2006: Address listed as Pacific Paper.

1851 Alexander Avenue (located south of the subject property)

- 1963, 1969, 1975, and 1982: No address listed.
- 1988: Address listed as Standard Mechanical (Warehouse).
- 1996: Address listed as B J West and Transchem.
- 2002 and 2006: Address listed as Western Metal Lath, Inc.

1825 Alexander Avenue (located south of the subject property)

- 1963, 1969, 1975, and 1982: No address listed.
- 1988: Address listed as Sol-Pro (Recycling Plant).
- 1996, 2002, and 2006: No address listed.

1510-1540 Taylor Way (located west of the subject property)

No addresses listed between 1963 and 2006.

No city directory listings were provided by EDR for the adjacent property to the east of the subject property.

4.2.6 Summary of Subject Property Historical Uses

The detailed review of historical use information identified the following predominant uses for the subject property:

- The subject property was primarily undeveloped marshlands from the 1930s to the 1950s. During the 1940s and 1950s some grading or filling occurred on the north end of the subject property.
- A large manufacturing plant was constructed on the subject property in 1958. The remainder of the subject property also appears to have been paved by this time.

- Educators Manufacturing Company operated at this facility during the 1960s and 1970s constructing school furniture. Tacoma Pacific, Inc. also operated at this facility during part of this time.
- Based on the review of the city directories and the title report, many tenants have operated within the large warehouse on the subject property over the past several decades (1980s to 2006). These companies include: American Tar Company; City Delivery, Inc; Mapletex, Inc.; Norstar Cargo Systems, Inc.; Sol Pro, Inc.; Glacier Packaging, Inc.; Pacific Paper; Defiance Forest Products; and others.

5.0 Site Reconnaissance and Site Owner Interview

5.1 TIMING, PARTICIPANTS, AND METHODOLOGY

5.1.1 Date and Time of Site Reconnaissance and Interview

A site reconnaissance of the subject property and adjacent properties was performed on August, 23, 2007, between the hours of 9:00 am and 11:00 am. A telephone interview² with Ms. Kit Granum, the owner of the subject property was performed on September 13, 2007. Additional questions were asked of Mr. Doug Granum on September 17 and 19, 2007.

5.1.2 Individuals Conducting Site Reconnaissance and Interview

The site reconnaissance was performed by Tom Colligan and Jill Thomas of Floyd|Snider. The owner interviews were performed by Tom Colligan.

5.1.3 Site Representatives Present During the Inspection

Todd Clarke of GVA Kidder Matthews, broker representing the property owners, was present during the site reconnaissance.

5.1.4 Description of the Site Reconnaissance and Interview Process

The site reconnaissance was performed on foot beginning along the Lincoln Avenue (southeastern) portion of the subject property and then generally proceeded to the south, west, north, and northeastern portions of the property. An interview of Mr. Clarke was performed during the course of the reconnaissance. Following the reconnaissance, supplemental questions were submitted to Mr. Clarke that were in turn transmitted to the property owners. Their response to the supplemental questions asked during a telephone interview is included as Appendix E. Information learned during that interview is described in Section 5.3 below.

5.2 SITE RECONNAISSANCE OBSERVATIONS

A site reconnaissance was performed to obtain information regarding potential RECs at the subject property. The following discussion summarizes observations made during the site reconnaissance and the information provided during the owner interviews.

The Educator Property is bounded by Lincoln Avenue, the Rangar Building, the ProLogis property, the CleanCare facility, Pacific Paper, Western Metals and Emerald Services (aka Sol Pro, Inc.). These properties were observed from the subject property during the site reconnaissance.

² A request was made by the attorney for the Granum's to have the Granum's provide verbal but not written responses to interview questions. A copy of that letter is provided in Appendix D.

The Educator Building is an older wood frame building. It was originally used, according to Mr. Clarke, by a cabinet manufacturer. The current owners acquired the building 12 to 15 years ago. They have made no major improvements to the property apart from conducting routine maintenance, such as roofing maintenance.

There are two access points to the property from Lincoln Avenue, one at either end of the building. The Lincoln Avenue (southeast) side of the building has an active railroad spur operating parallel to the roadway. The area along that side of the building is roughly graded dirt and gravel. The access road on the southwest side of the building is paved. This area provides truck/trailer access to the tenants along this side of the building; the majority of this area is paved and appears to have only one stormwater drain, located mid-building. A larger truck/trailer access and storage area is located along the northwest side of the building and is primarily unpaved and roughly graded dirt and gravel, apart from a small paved section immediately adjacent to the building. There are areas of grasses and blackberry vines along the fence line between the subject property and the CleanCare and ProLogis properties. The access road along the northeast side of the building is a narrow, unpaved road with an inactive railroad spur located between the access road and the building.

The Educator Building and property has a number of businesses operating on the premises. Some of the tenant areas inside the building overlap or are commingled, making determination of which business is operating in a specific location difficult. No interviews were conducted with tenants at the time of inspection due to the sensitivity of the transaction. The following businesses are current tenants and involved in the following activities³:

- 1. **BLC Trucking**—this business appears to do minor mechanical repairs on truck parts and has a small storage area for parts.
- 2. Glacier Packaging—this manufacturing business applies wax to corrugated containerboard, providing waxed containers for shipment of fruit, etc. There is a large storage area with pallets of waxed and unwaxed containerboard, as well as an area with equipment that applies the wax to the containerboard. The wax used by Glacier Packaging is brought in by railcar along the active spur. There were two railcars located on the spur next to the Glacier Packaging business during the site reconnaissance.
- 3. **Defiance Forest Products**—this business is a warehouse for lumber products produced at a nearby sawmill and is only used for dry storage (information provided by a Defiance Forest Products employee). However part of the inside space used by Defiance co-mingles with space used by Emerald Services, discussed below.
- 4. Emerald Services—this business leases both office space on the second floor (not inspected) and warehouse space in the Educator Building. This business is affiliated with the Emerald Services TSD facility located to the west of the property line with the subject property. They apparently repackage recycled fluids such as antifreeze, cleaning, and possibly solvent chemicals from large totes into smaller containers (information provided by an Emerald Services employee). There are many large totes of windshield wash fluid, xylene, and other chemicals, and pallets of smaller containers (5-gallon buckets) also containing similar chemicals. This area also

³ Information on tenant activities was provided by Mr. Clark and supplemented with visual observations.

appears to be used for storage of miscellaneous mechanical equipment and janitorial cleaning supplies.

- 5. One Reel—this business is an entertainment event producer. This area appears to be used primarily for storage of a variety of items such as ticket booths and clown figures. The area was formerly occupied by Trendwest, a cabinet maker; there is unused ventilation piping along the ceiling in two areas and an abandoned tanker car located on the inactive rail line outside this part of the building, which may have received wood dust from the cabinet building process. There were no employees on-site during the site reconnaissance.
- 6. **Mapletex**—this manufacturing business produces wood-based products such as food preparation cutting surfaces and skate ramps. They have pallets of pressed board and equipment for cutting and shaping the board.
- 7. **Full Container Recovery**—this business destroys off-spec beverages. The liquid waste appeared to be piped to a tanker truck located along the east side of the building. Containerboard and glass are separated and packaged for recycling.
- 8. **City Delivery**—this business uses the unpaved outside area along the northwest side of the property for trailer truck storage.

In addition to the above-noted conditions, the following observations were noted during the inspection of the inside and outside of the facility:

- Chemical odors were noticed in the Emerald Services area.
- A sump was noted inside the Emerald Services area. Other areas of the warehouse had observed cuts in the pavement from unknown past uses that had been asphalted over.
- An aboveground storage tank was noted outside the building between the Defiance Forest Products and the Emerald Services areas. It appeared to be unused and had secondary containment consisting of a galvanized metal container. A storage container was noted inside the building in the co-mingled area between Defiance Forest Products and Emerald Services; it was unclear if it was currently in use.
- Housekeeping appears poor at some of the facilities, particularly in the Emerald Services area and in some commingled areas, where it was not possible to determine which business was responsible.
- Dumpsters were noted to be located outside the Glacier Packaging, Defiance Forest Products, and Emerald Services facilities.

The following features were *not* present during the inspection of the inside and outside of the facility:

- Water bodies, surface impoundments, or holding ponds
- Floor drains or septic systems
- PCB transformers or suspect equipment
- Spills or stains on the concrete or paving material

- Leachate or seeps
- Distressed, discolored or stained vegetation
- Other known or suspect conditions
- Discharges from off-site sources
- High voltage power lines

5.2.1 Site Inspection Conclusions

Housekeeping appears to be poor in some of the tenant areas. Insufficient information was obtained concerning the nature of the activities conducted in the Emerald Services leased space. (Emerald Services was interviewed on a subsequent date to fill this data gap as described in Section 5.4.2.)

5.3 OWNER INTERVIEW

Telephone interviews of Mr. and Mrs. Granum revealed the following⁴:

- The Granums have owned the Educator Building since 1992.
- They purchased the building from the Simpson Family Trust and have not made any significant building modifications.
- The building was originally built by the Educator Company to construct plasticlaminated furniture for schools and hospitals.
- By the time the building was purchased by the Granums it had already been converted over to the current multi-tenant use.
- A UST exists at the building and was formerly used by Glacier Packaging to heat wax for cardboard containers. It is currently not in use. The Granums know of no other USTs on-site.
- A Phase I report was prepared for the subject property in 2000 as part of a loan refinancing. Findings from that report are discussed in Section 4.1.3.5.
- The American Tar Company and the Fields Corporation were once tenants but their activities were limited to office usage and storage of roofing materials.
- A part-time site manager/maintenance man is employed by the Granums but he was out of town on vacation and was not available for interview.
- The asbestos report apparently done by Saltbush Environmental in 1994 was not able to be located.
- The Granums are unaware of the existence of any monitoring wells or any prior environmental studies being performed at the property.

⁴ According to a letter provided by the attorney for the Granums (see Appendix E), they wished to provide verbal answers to an environmental questionnaire, rather than written.

- The Granums are not aware of any environmental violations, spills, or other adverse conditions at the subject property since their ownership.
- The Granums do not posses any building plans.

5.4 LIMITATIONS

The following is a list of limitations that are associated with the site reconnaissance and owner interview of the Educator Building property:

- Mr. Clarke was not fully cognizant as to current tenant activities.
- Tenant personnel were not available to interview at most businesses.
- According to Mr. Clark, some tenants were not amenable to allowing access inside the building space they occupied; therefore not all areas inside the buildings were visually inspected.

5.4 ADDITIONAL INTERVIEWS

5.4.1 Interviews with Local Government Officials

Ms. Kaia Peterson, an Ecology employee who is managing the corrective action at the PSC facility, was interviewed by telephone on August 30, 2007 concerning her opinion of environmental conditions at the subject property. She stated that she had no particular knowledge of environmental conditions at the subject property, but did acknowledge that the extent of the Don Oline Landfill in the western boundary of the subject property was not fully defined. She also stated that she believed Emerald Services repackages fluids generated from the recycling of wastes received and processed at the adjacent Emerald Services TSD but has not inspected their operations at the subject property as it operates outside of the footprint of the TSD.

5.4.2 Interview with Emerald Services

On September 17, 2007, Mr. Steve Banchero, owner of Emerald Services, was interviewed concerning the activities that occur within their leased space. According to Mr. Banchero, Emerald Services does not occupy the office portion of the warehouse anymore, as those sales operations have been transferred to their Seattle facility. Emerald Services has leased space at the Educator Building since 2001. They primarily store and repackage recycled fluids for distribution to their customers. The fluids (primarily antifreeze, windshield washer fluid and mineral spirits-type parts washer fluids) are all recycled and purified by distillation at their adjacent TSD and then transported over the warehouse where they are stored in totes and barrels and other containers. They also store adsorbents, empty drums, and other supplies used by their company fleet operations. Occasionally, they utilize the loading docks as a temporary transload facility for their TSD operations to offload containers that otherwise cannot be dropped off at their adjacent TSD.

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6.0 Findings, Opinion, and Conclusion

6.1 FINDINGS

The following is a summary of the key findings from the Phase I ESA for the subject property:

- The site was first developed on former marsh land beginning in the 1950s with the current large wooden structure that occupies most of the subject property developed in 1958. Its original use was to manufacture laminated wooden school and hospital cabinetry.
- A UST is present on the site and used at one time to store heating oil. It is classified as exempt from the UST regulations by Ecology. Historic building permits suggest the existence of a second tank but this could not be verified.
- The building was subsequently used to manufacture wood cabinetry and by the 1980s was used by multiple tenants for a variety of purposes, included warehousing, light manufacturing, storage and packing of industrial fluids (antifreeze, cleaning fluids), and truck/trailer storage and related maintenance.
- No records of environmental spills or cleanups or other significant environmental concerns were found in a search of regulatory databases; however it is possible that unreported spills have occurred in the past both inside the building and outside the perimeter of the building, as housekeeping for some current and past tenants appears to have been poor.
- A floor sump was noted in the Emerald Services area of the building. Where the floor sump discharges was not identified.
- The building was once connected to a septic system.
- The western border of the site lies adjacent to the Don Oline Landfill. Review of aerial photographs suggest that filling activities at the Don Oline Landfill may have extended to include a portion of the northwestern boundary of the subject property.
- Groundwater may flow eastward from the CleanCare facility towards the subject property and may be carrying contamination onto the subject property that originated at the CleanCare facility.
- A former soil and groundwater study indicated minor areas of TPH contamination as well as possible contamination from heavy metals in site groundwater.

6.2 OPINION

The impact of the above findings upon the subject property are discussed in this section, along with the logic and reasoning and rationale as to whether or not any of the above findings represent RECs.

Housekeeping in some tenant areas of the property appears to be poor, and these or past tenants with such practices may have historically spilled hazardous substances within the subject property. This may have resulted in past releases to the building floor, or sumps which

F:\projects\Port of Tacoma\Educator Building\Phase I ESA\Text\POT Educator PI Text 100207 doc 10/05/07 may in turn drain to the stormwater or for historic spills, possibly the former septic drainfield. However, without documentation of a known release this is considered a speculative condition and is not considered a REC.

The existence of a heating oil tank installed in 1956 but not currently in use and considered exempt by Ecology is not considered a REC. However, as with all older USTs, it is possible that given the age of the tank, some heating oil may have been released in this area. The exempt status precludes the necessity of this tank as having to undergo a "change in service" notification to Ecology which includes an assessment as to whether the tank had leaked. This "change in service" is required for non-exempted tanks out of service for over one year.

The possibility that a portion of the wastes accepted at the Don Oline Landfill may exist along the northwestern border of the subject property is considered a REC.

The possibility of groundwater contamination due to migration of contamination from the adjacent Don Oline Landfill and CleanCare facilities is considered a REC, as these sites may lie upgradient to the subject property and have known groundwater contamination.

6.3 CONCLUSION

Floyd|Snider has performed a Phase I ESA in general conformance with the scope and limitations of ASTM Practice E 1527 at the subject property being considered for purchase by the Port. Any exceptions to or deletions from, this practice are described in Section 7.0 of this report. This assessment has revealed several RECs in connection with the subject property as discussed above.

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7.0 Deviations

The performance of this ESA was done in general accordance with the ASTM Standard Practice E1527-05, entitled *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process.* No deviations of significance from that practice are noted for this Phase I ESA for the subject property.

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8.0 Environmental Professional Statement

We declare that to the best of our professional knowledge and belief, that we meet the definition of Environmental Professional as defined in Chapter 312.10 of 40 CFR 312 and we have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. We have developed and performed all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

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9.0 References

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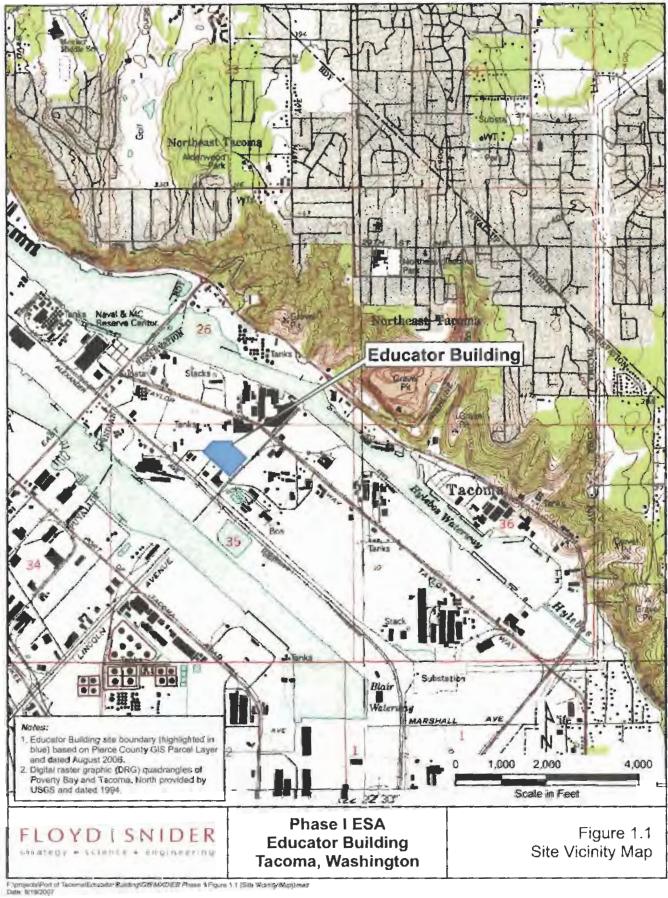
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- Phillip Services Corporation. 2005. Final Comprehensive RI Report, Tacoma Facility, Tacoma, Washington. January.
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Phase I Environmental Site Assessment

Figures

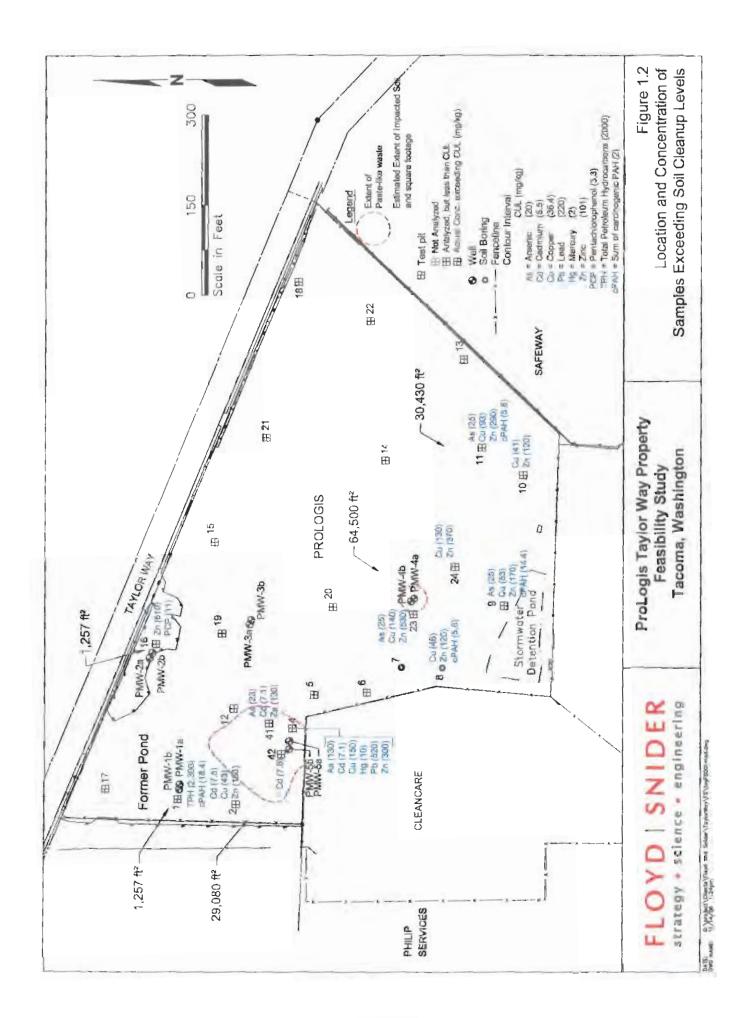




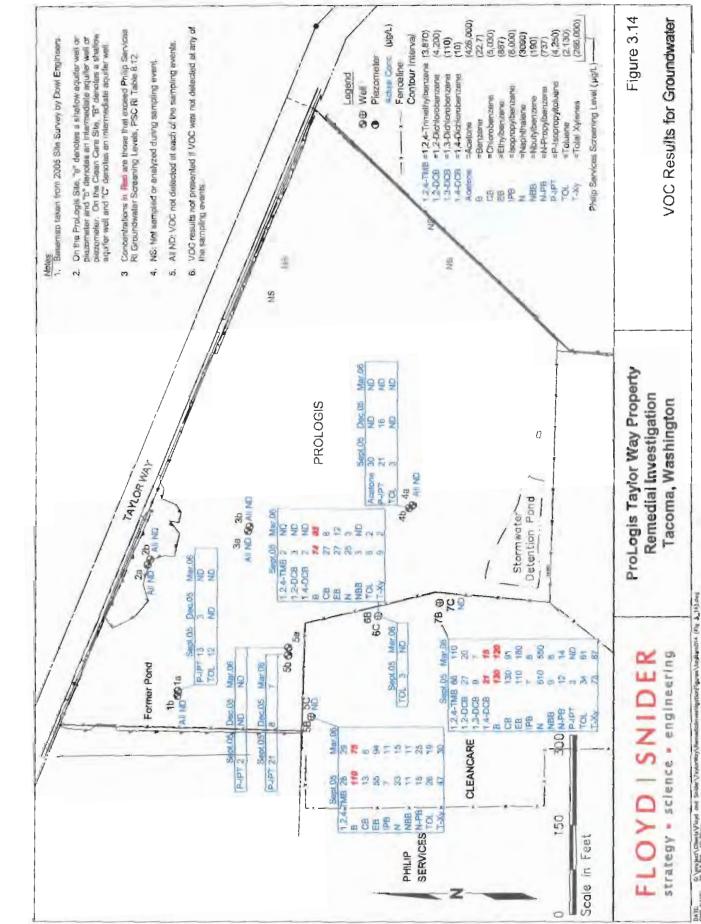
Phase I Environmental Site Assessment

Appendix A

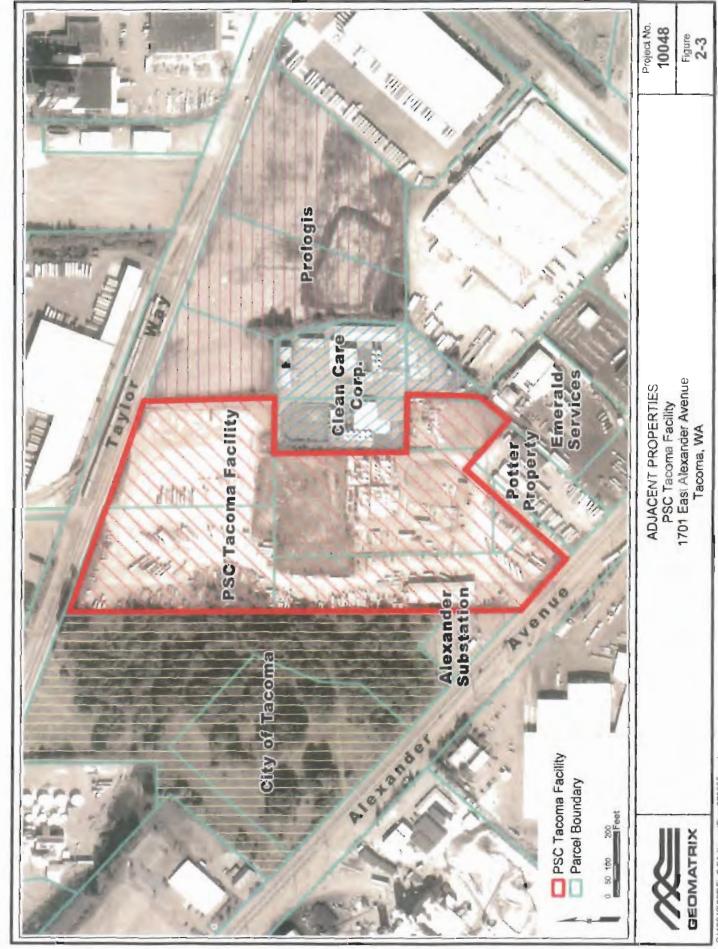
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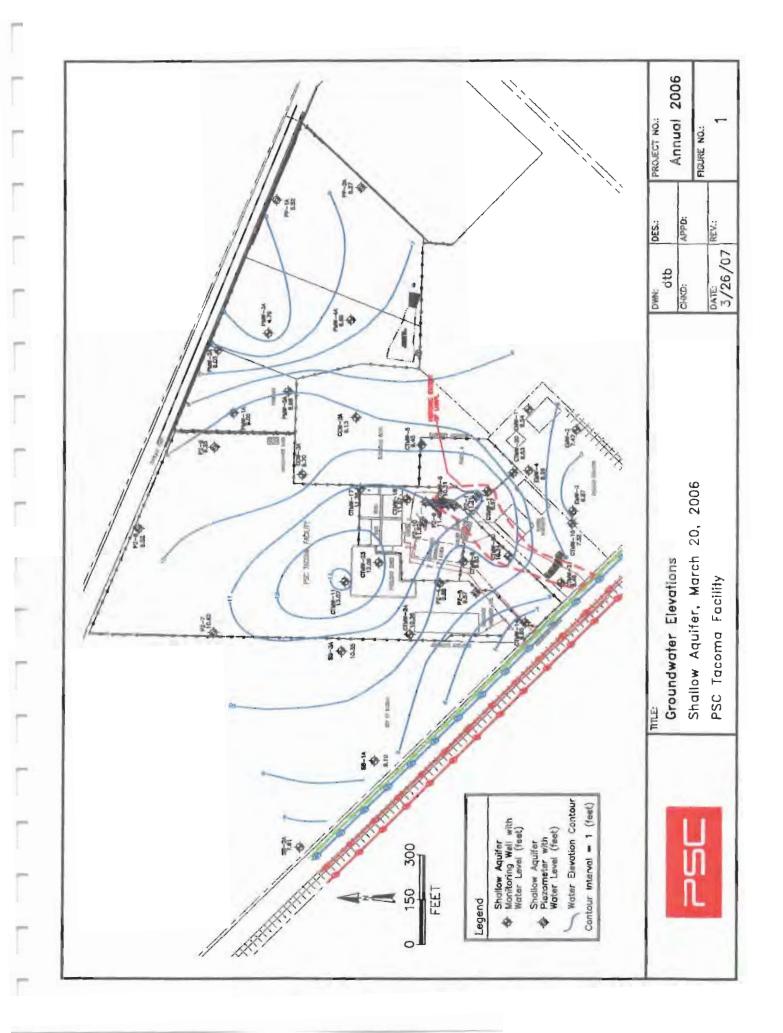


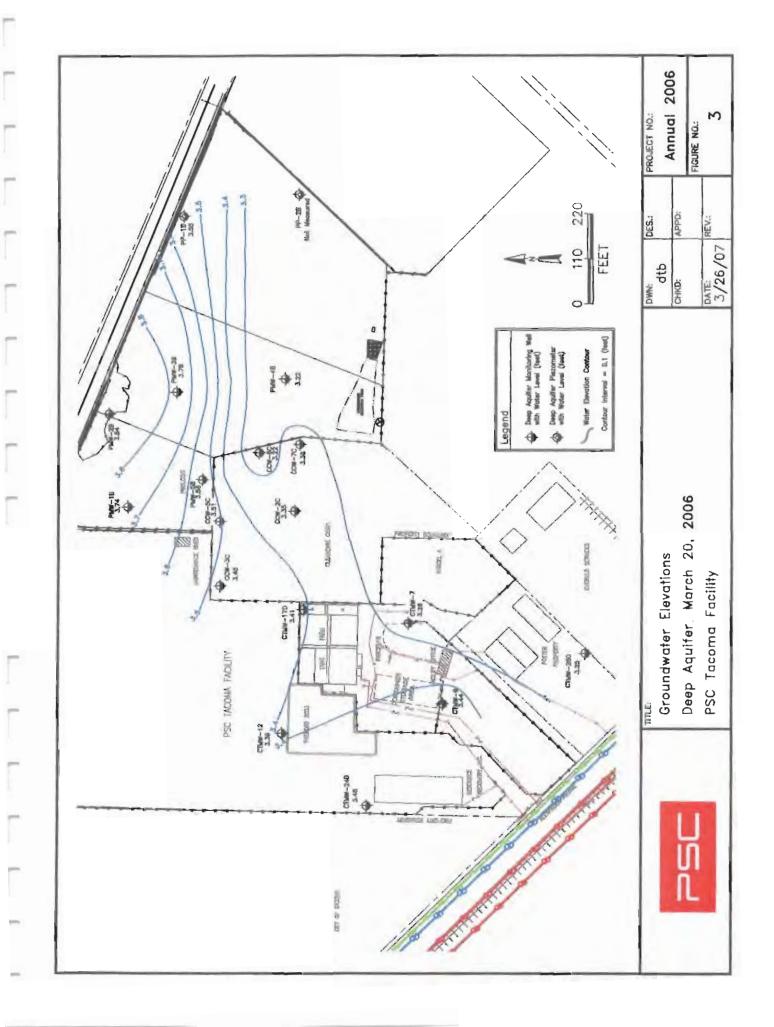
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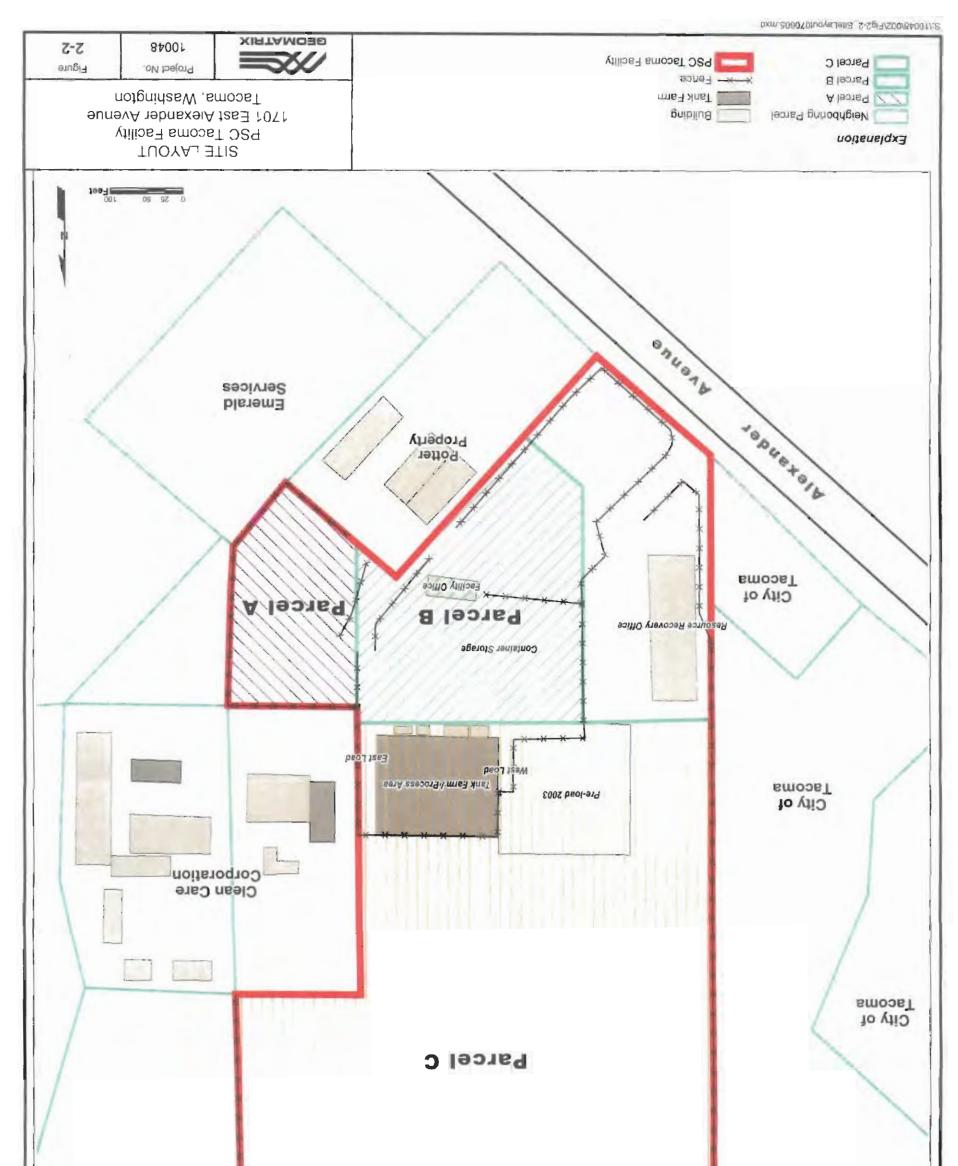


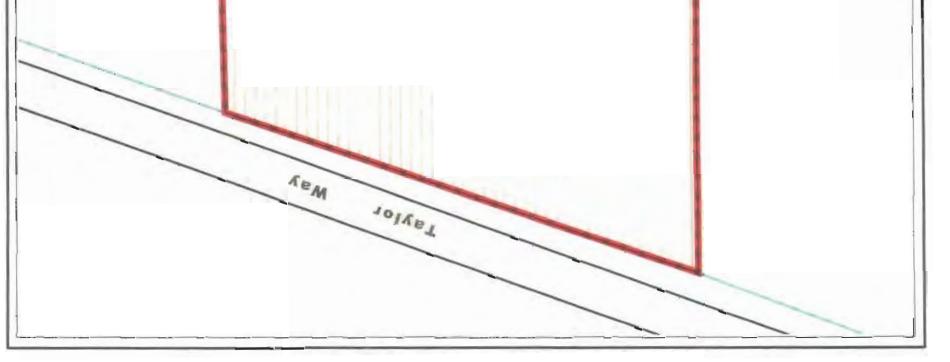
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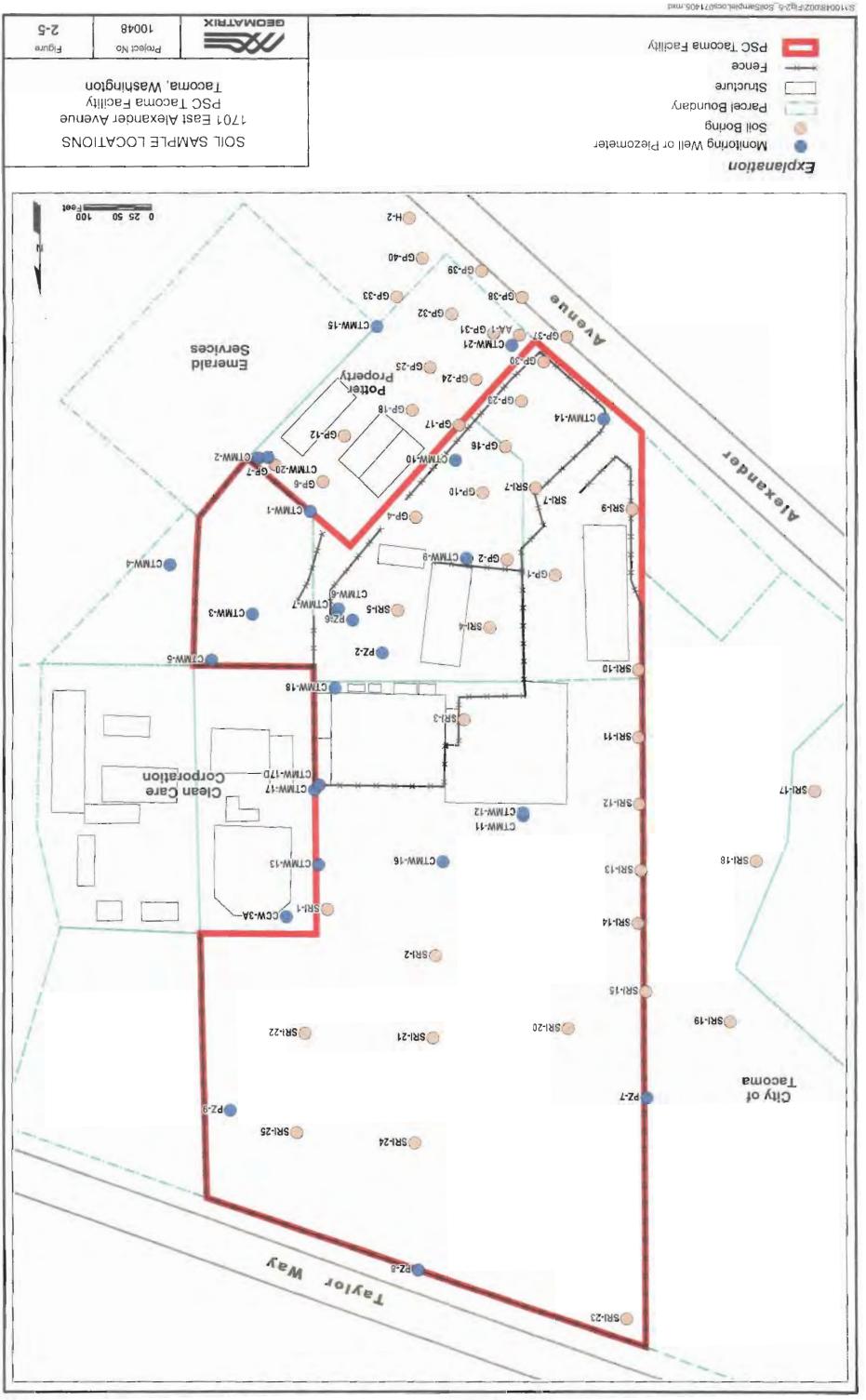
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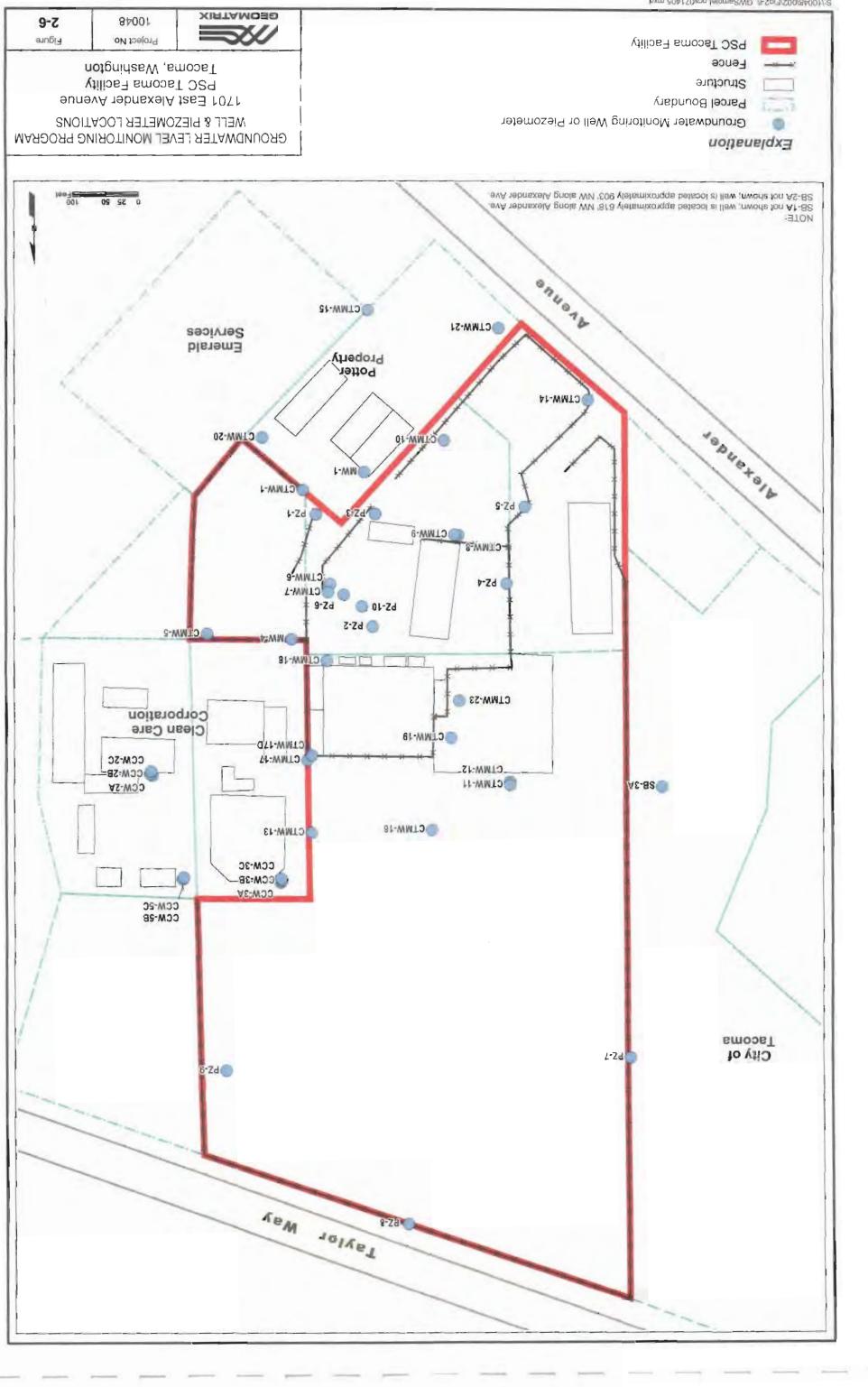


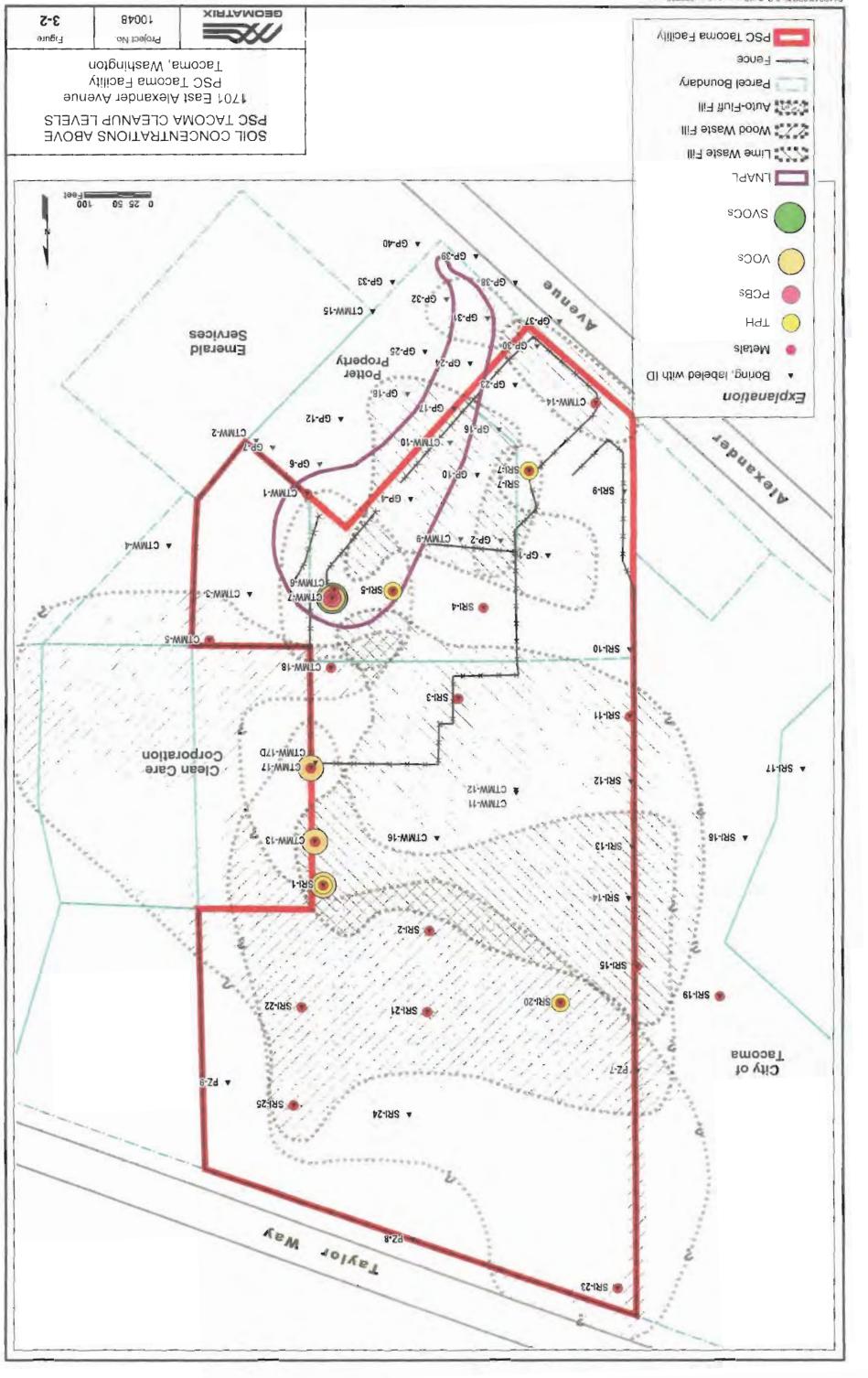


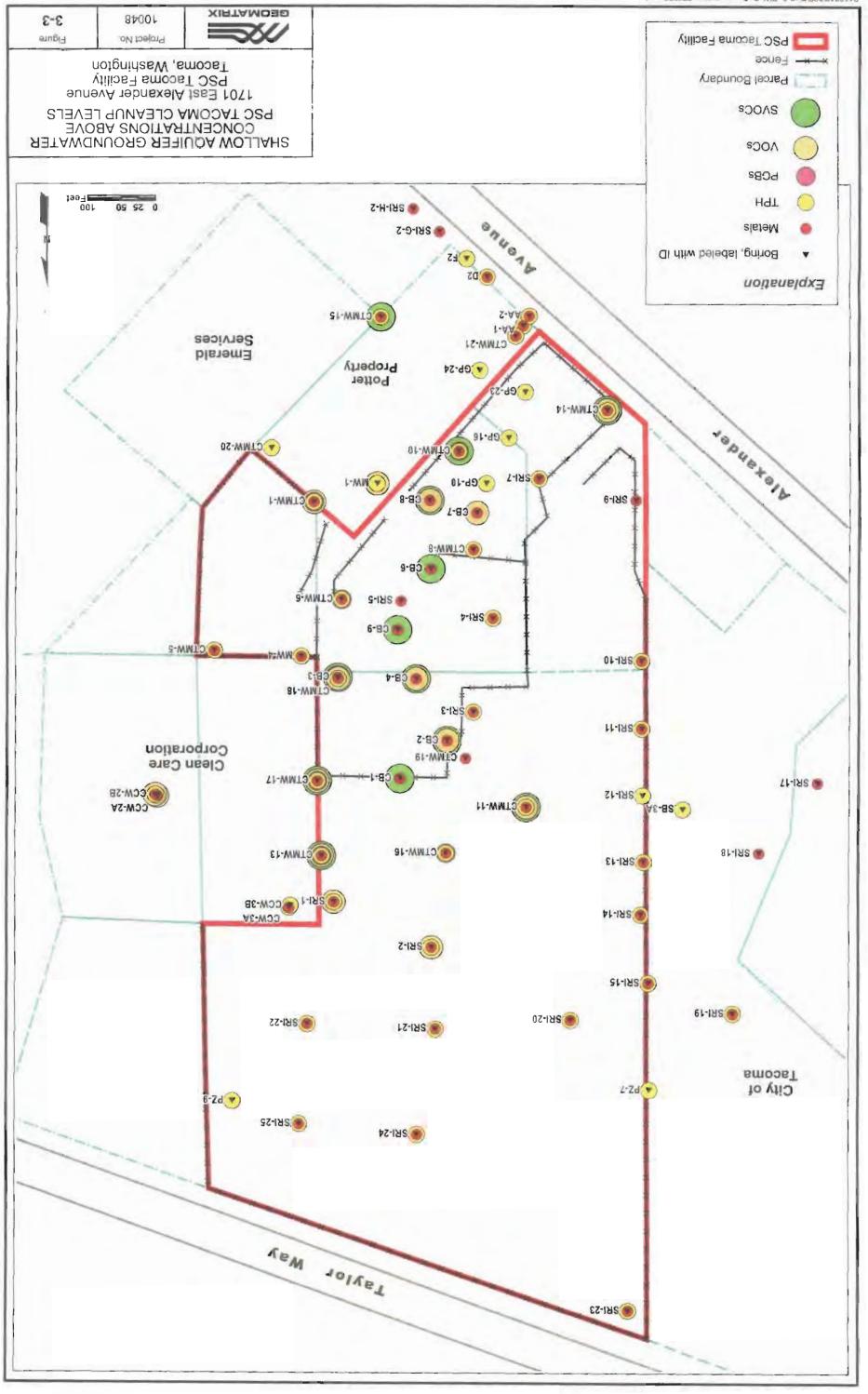




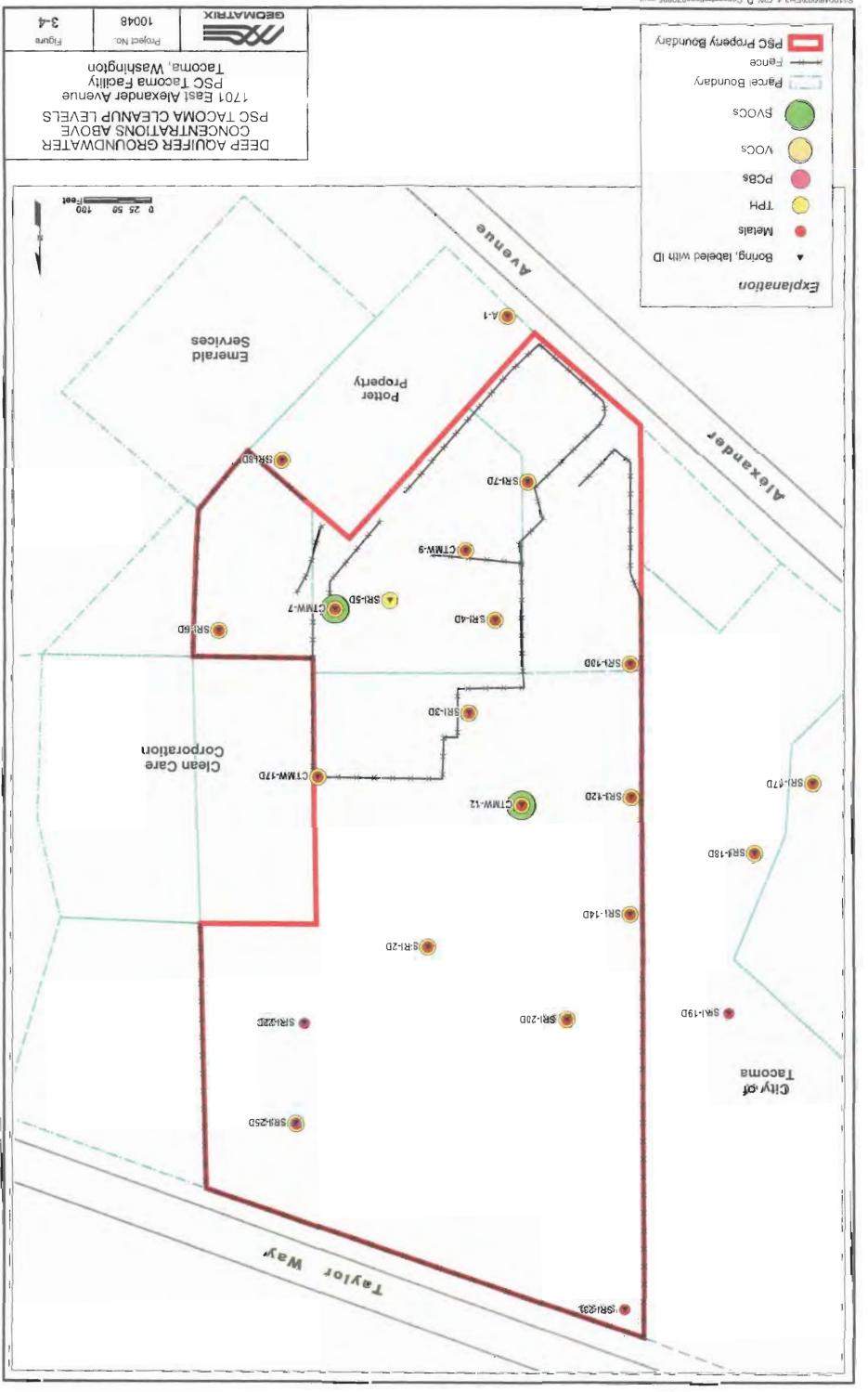
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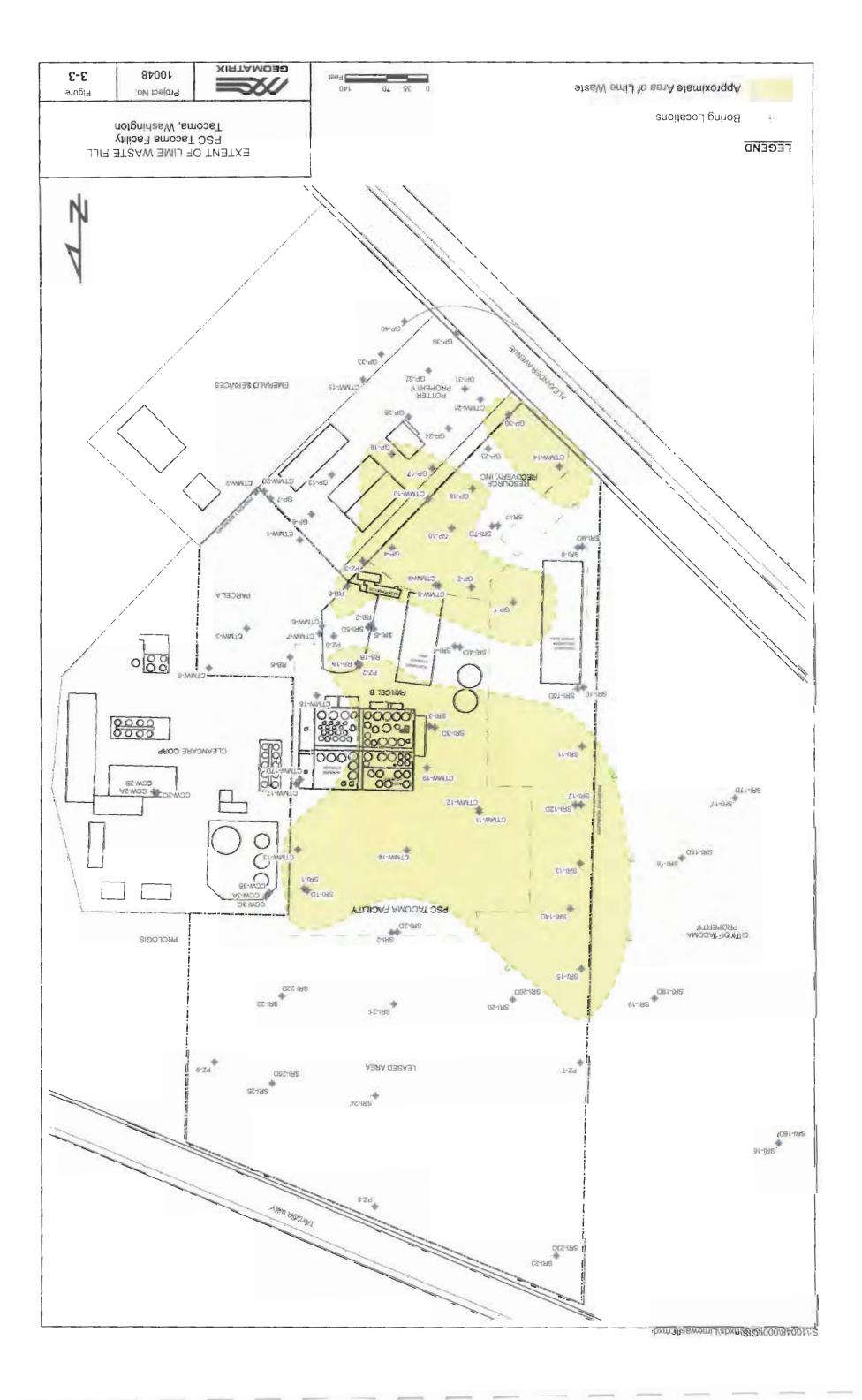


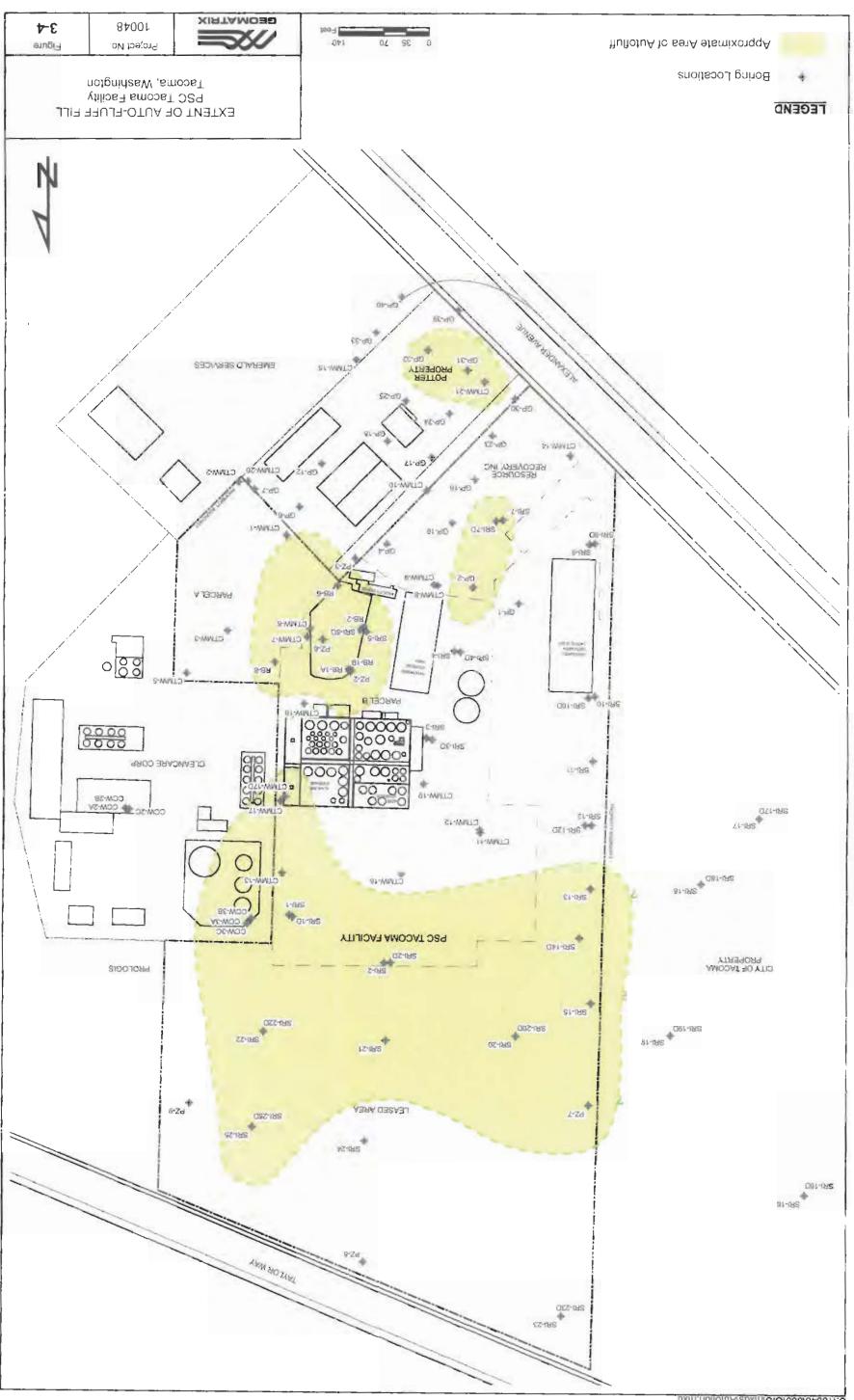




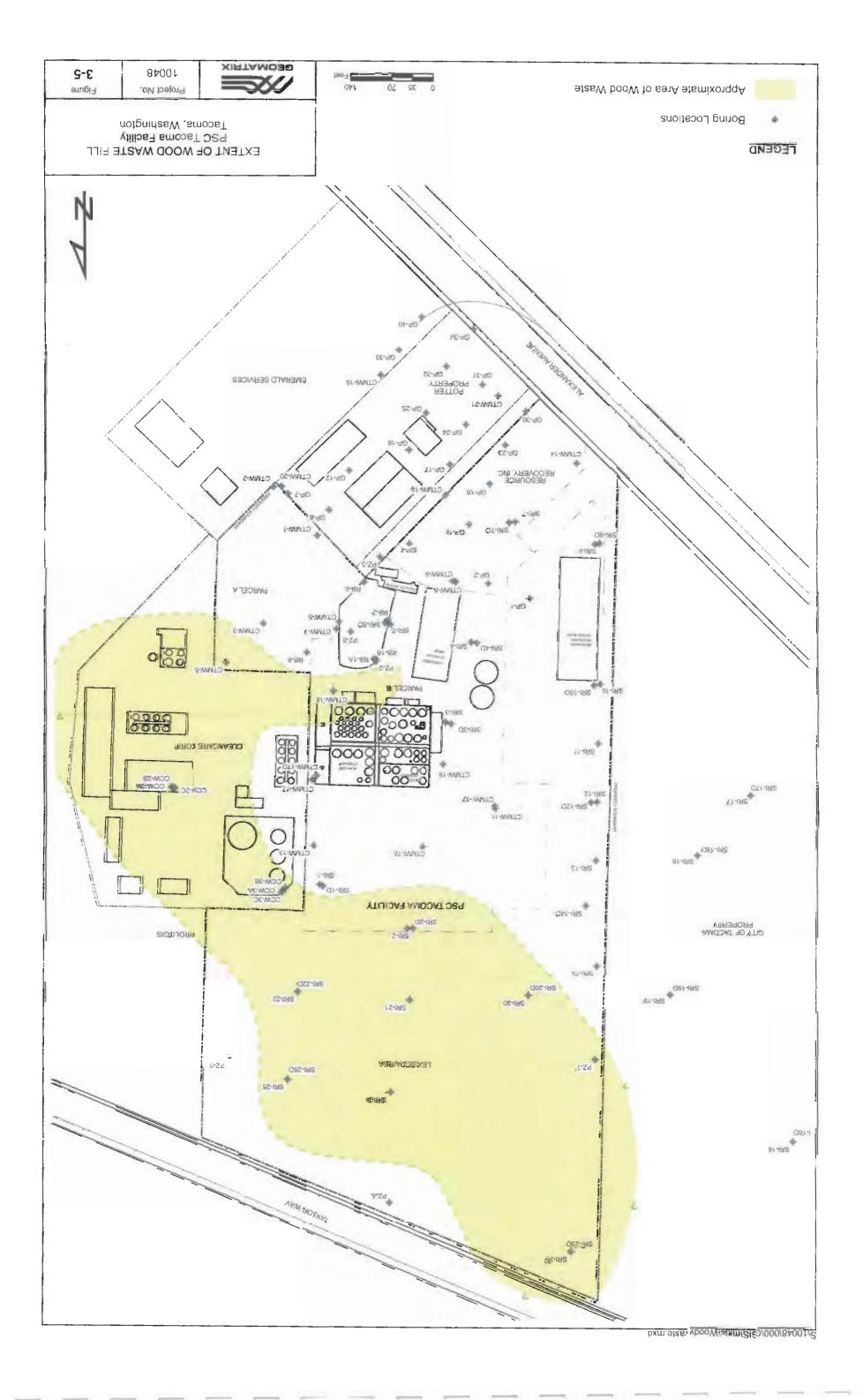
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Phase I Environmental Site Assessment

Appendix B

Environmental Data Resources Inc. Radius Search (CD-ROM)

Phase I Environmental Site Assessment

Appendix C

Phase I Environmental Site Assessment by AGRA (CD-ROM)

Phase I Environmental Site Assessment

Appendix D

Aerial Photographs (CD-ROM)

Phase I Environmental Site Assessment

Appendix E

Interview Documentation

LAW OFFICES

GORDON, THOMAS, HONEYWELL, MALANCA, PETERSON & DAHEIM LLP

TACOMA OFFICE IZOI PACIFIC AVENUE, SUITE ZZOO POST OFFICE BOX 1157 TACOMA, WASHINGTON 98401-1157

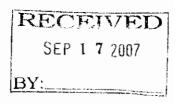
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REPLY TO TACOMA OFFICE

BRADLEY B. JONES

DIRECT (253) 620-6485 (206) 676-6485 E-MAIL bjones@gth-law.com SEATTLE OFFICE ONE UNION SOUARE 600 UNIVERSITY, SUITE 2100 SEATTLE, WASHINGTON 96101-4185 (206) 676-7500 FACSIMILE (206) 676-7575

September 14, 2007



Tem Colligan Floyd Snider Two Union Square 601 Union Street, Suite 600 Seattle WA 98101

Re: Douglas and Katherine (Kit) Granum - Educator Building, Phase I

Dear Tom:

I represent Doug and Kit Granum, owners of the Educator Building currently under contract for acquisition by the Port of Tacoma. I am in receipt of a questionnaire from you that you have requested my clients complete.

As you know, the Educator Building is in an area of well-documented environmental conditions. In connection with your work for ProLogis, the Port, and others, you have fairly detailed knowledge about the history of the area and the industrial activities that have resulted in soil and groundwater contamination. You have previously accessed, and have continuing access to Ecology and EPA files related to many of the surrounding properties. The Purchase and Sale Agreement concerning the Educator Building does not require the Granums to complete any written questionnaire. However, Kit Granum would be more than happy to talk with you by phone to assist you in compiling information for your Phase I report to the Port. You may contact her directly at (253) 906-3178.

Should you have any other questions, please do not hesitate to contact me.

Sincerely, Brendonis

Bradley B. Jones

BBJ:sit cc: Kit Granum Todd Clarke

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EDUCATOR BUILDING Phase 1 ENVIRONMENTAL QUESTIONNAIRE

The following questionnaire will help in conducting a more thorough investigation during our Phase One Environmental Site Assessment. Please answer the following questions to the best of your ability_a and return via mail or FAX if possible. Where appropriate, please include copies of citations, permits, maps, etc. If necessary, please use additional pages to further explain "Yes" responses or include additional information needed to clarify answers (please reference question number).

- 1. Property Ownership; Are you the legal owner of the subject property ("property")? • Yes Approximate Years owned? <u>17</u> Previous Owners Name? <u>Simplet France</u> France For the owner on the context phone ______ Owner contact phone ______ Owner contact phone ______ Please provide a description of the past and current use of the property to the best of your knowledge. Please provide a description of the past and current use of the property to the best of your knowledge. <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property to the best of your knowledge.</u> <u>Please provide a description of the past and current use of the property </u>
- 2. Present or Past Industrial Use; Is the property or adjoining properties in industrial use? Any known past uses?
 - o No 🔹 Yes o Property (specify) _____ o Adjoining property (specify) _____
 - 3. *Other Property Uses;* Is the property or adjoining properties in gasoline station, automotive repair, commercial printing, dry cleaners, photo developing laboratory, junkyard, landfill or waste treatment, storage, disposal, processing or recycling facility use? Any known past uses?
 - o No @ Yes o Property (specify) _____ Adjoining property (specify) <u>Grerald Jervic</u>s

4. Hazardous Material Storage; Is the property or adjoining properties presently being used to store damaged or discarded automotive or industrial batteries, pesticides, paints, or other hazardous chemicals in industrial drums (e.g. 55-gallon or 208 liter capacity) or sacks? Any known past storage of these materials?

o No o Yes • Property (specify) _____ o Adjoining property (specify) _____ N/A

- 5. *Fill Dirt;* To the best of your knowledge, has fill dirt been brought onto the property that originated from a known contaminated site or from an unknown location/origin?
 - No o Yes o Property (specify) _____ o Adjoining property (specify) ______

Orrandy grand orsent in the fait 100 and that as found by trues

6. *Pits, Ponds, Lagoons or Depressions;* Are there currently, or have there been previously, any pits, ponds, lagoons or depressions located on the property and used with any kind of waste treatment or waste disposal?

• No o Yes o Property (specify) _____ o Adjoining property (specify) _____

7. *Stained Soil(s);* Are there currently, or have there been previously, any stained soils on the property or adjoining properties (other than typical automotive engine oil residue)?

No o Yes o Property (specify) _____ o Adjoining property (specify) _____

- 8. Storage Tanks; Are there currently any registered or unregistered storage tanks (above or underground) located on the property or adjoining properties? Any past storage tank use on the site to the best of your knowledge?
 o No A Yes Property (specify) UST for nearing registered 2 of the control of Adjoining property (specify)
- 9. *Vent/Fill Pipes and Access Ways;* Are there presently any vent pipes, fill pipes or access ways protruding from the ground on the property or adjacent to any structure located on the property? Any removed vent or fill pipes?

No o Yes o Property (specify) _____ o Adjoining property (specify) ______

- 10. *Stained Flooring, Drains, Walls or Foul Odors;* Are there any flooring, floor drains, catch basins or walls located on the property or within the facilities that are stained by substances other than water? Any emitting foul odors? Do you recall any past staining of these structures or associated foul odors?
 - No o Yes o Property (specify) _____ o Adjoining property (specify) _____
- 11. *Wastewater*; Is wastewater (other than storm water) presently discharged on, or adjacent to the property, or is the property served by an on-site septic system (e.g. septic tank or cesspool)?

No o Yes o Property (specify) _____ o Adjoining property (specify) ______

- 12. *Spills or Dumping of Waste;* Are you aware of any spills or dumping of hazardous substances or petroleum products, batteries or any other waste materials either above grade, buried and/or burned on the property?
 - No o Yes o Property (specify) _____ o Adjoining property (specify) _____
- 13. *PCB Containing Equipment;* Are there electrical transformers, capacitors or any other oil-filled equipment known to contain PCBs on the property? Any past uses of PCB-containing oil on the site or adjoining sites?

• No o Yes o Property (specify) _____ o Adjoining property (specify) _____

14. Use of Petroleum Products; Are there any hazardous substances or petroleum products on the property or associated with any facility located on the property? Any past uses? If yes, please clarify

o No · Yes o Specify UST well For heating - a Phase - MAX by GRACIER Pascaging

- 15. *Water Well Use;* Is the property served by a private well or non-public water system? If so, have contaminants been identified in the well or system that exceed state or federal guidelines or has the well been designated as 'contaminated' by any government environmental/health agency?
 - No o Yes o Specify
- 16. *Liens and/or Property Use Restrictions;* Do you have any knowledge of environmental liens or activity/use limitations, such as deed restrictions, associated with the property?

No o Yes o Specify ______

17. *Devaluing of the Property;* Has the property value or purchase price been devalued (lowered), relative to comparable properties, as a result of environmental conditions at the property or surrounding properties?

No o Yes o Property (specify) _____ o Surrounding property (specify) ______

- 18. *Environmental Violations;* Do you have any knowledge of past or recurrent violations of environmental laws with respect to the property or any facility located on the property resulting in governmental notification?
 - No o Yes o Specify_____
- 19. *Past Environmental Assessments;* Have any past environmental site assessments of the property/facility indicated the presence of hazardous substances or petroleum products or subsurface contamination? If so, was further environmental assessment of the property performed and/or recommended?
 - o No · Yes o Specify Those I done in 2000 of AGRA the retinance
- 20. *Proceedings Related to Release of Hazardous Substances;* Do you have any knowledge of any past, threatened, or pending lawsuits or administrative proceedings concerning a release or threatened release of any hazardous substances or petroleum products on the property?

▲ No o Yes o Specify_____

21. Please indicate below if you can provide, or are aware of any of the following pertaining to the property:

- 0 Prior environmental site assessment reports, including asbestos survey or abatement reports
- θ Environmental audit reports
- θ Environmental permits (e.g. solid waste disposal, hazardous waste or wastewater permits, NPDES permits)
- θ State or federal registrations for above or underground storage tanks
- θ Community right-to-know plan
- θ Safety plans, preparedness and prevention plans, spill prevention plans, etc.
- θ Hydrogeologic reports
- θ Notices/correspondence from governmental agencies (past or current violations of environmental laws)
- θ Hazardous waste generator reports
- θ Geotechnical studies
- θ Building plans (either historical or current)

Additional comments relating to #21 (above) here:

No asbartos reports on societo or permits, No registration for UST No site specific statics or environmenters For any questions that were answered "Yes", or which otherwise require additional explanation, please provide question number(s) and details here: The undersigned represents that to the best of his/her knowledge the responses, statements and facts given in this questionnaire are true and correct and no material facts have been suppressed or misstated. Name (Please Print) Company (Representing) elationship with the Property Answers Date arect on Answers Barect on CoullGAN interview conducted by Tom CoullGAN Telephore interview conducted by Telephore with Kit hreaten on 9/12/07 -Signature Relationship with the Property Page 4

Railcar Oil Release Site Assessment / Closure Report

Prepared For:

Emerald Services, Inc. 7343 East Marginal Way South Seattle, Washington

July 21, 2010

Prepared By:

Environmental Partners, Inc. 295 NE Gilman Blvd., Suite 201 Issaquah, Washington 98027 (425) 395-0010

k, D

Doug Kunkel, LG, LHG Principal Hydrogeologist

Project Number: 43507.6

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TR<u>L</u>X QRL

ENVIRONMENTAL PARTNERS INC

TABLE OF CONTENTS

1.0	INTF	RODUCTION	1
	1.1 1.2 1.3	Background Site Description Potential Contaminants of Concern	2
2.0	SAN	IPLING METHODS AND LABORATORY ANALYSIS	4
	2.1 2.2 2.3	Product Sampling Performance Sampling 2.2.1 Sampling Locations 2.2.2 Sample Collection Methods 2.2.3 Laboratory Analyses Confirmation Sampling	5 5 5 6
3.0	DAT	A QUALITY	8
	3.1 3.2 3.3	Sample Identification and Handling Duplicates, Blanks, Lab Control Samples and Matrix Spike Laboratory Contact Information	8
4.0	ANA	LYITCAL RESULTS AND COMPARISONS TO CRITERIA1	0
	4.1 4.2	Performance Sampling1 Confirmation Sampling1	
5.0	CON	ICLUSIONS AND RECOMMENDATIONS1	2

Table

Table 1 – Railcar Oil Release Soil Sampling Analytical Results

Figures

Figure 1 – General Vicinity Map

Figure 2 – Site Representation and Sampling Locations

Attachments

Attachment A – Spill Report, ERTS #617057 – Rail Spur at 3401 Lincoln Ave., Tacoma, WA, December 15, 2009

- Attachment B Product Sample PCB Analytical Results
- Attachment C Field Notes

Attachment D – Soil Performance/Confirmation Sample Analytical Results

1.0 INTRODUCTION

Environmental Partners, Inc. (EPI) is pleased to present this Site Assessment / Closure Report presenting the results of recently completed soil sampling performed on property owned by the Port of Tacoma (Port). This sampling was conducted to confirm and document successful cleanup of soil potentially impacted by an accidental release of used motor oil from a railcar owned by Vortex Recycling. The used motor oil release was discovered on December 15, 2009 and the cleanup response is documented in a Spill Report prepared by Emerald Services (Emerald) dated December 29, 2009 and included as Attachment A.

The soil sampling work was performed at the railroad spur adjacent to the east side of the Educator Building at 3401 Lincoln Avenue, Tacoma, WA (the Site). The release Site tax parcel number is 0321351051. The general location of the Site is shown on Figure 1. An aerial photo based figure of the Site showing site features and soil sampling locations is presented in Figure 2.

The cleanup action and subsequent soil sampling were conducted as independent remedial actions under the Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA). Soil sampling was performed under a Sampling and Analysis Plan (SAP) prepared by EPI dated June 25, 2010 (EPI, 2010ⁱ). The SAP was prepared in accordance with Ecology requirements in MTCA, specifically Washington Administrative Code (WAC) 173-340-820 and Revised Code of Washington (RCW) chapter. 70.105D and was approved by the Tacoma Pierce County Health District.

The objectives of this Site Assessment / Closure Report are to:

- Document the cleanup actions performed following an accidental release of used motor oil from the Vortex Recycling railcar.
- Provide a general description of the release site and provide performance and confirmation soil sampling results.
- Compare soil sampling analytical data to applicable MTCA Method A Soil Cleanup Levels for Industrial Properties to demonstrate and document the effectiveness of the already-performed cleanup action.

1.1 Background

On October 9, 2009 and again on October 14, 2009, Emerald loaded used automotive oil filters onto a railcar owned by Vortex Recycling for later transport. On December 15, 2009 Emerald staff were notified of used motor oil leaking from a broken valve on the railcar. At that time the Vortex Recycling railcar was located on the railroad spur immediately adjacent to

and approximately at the center of the southeast wall of the Educator Building at the location shown in Figure 2.

Emerald immediately implemented emergency response actions, and worked to perform clean-up on December 15, 2009. Due to heavy rainfall that began shortly after notification of the spill, which continued throughout the night, the ground surface contained areas of ponded water, which spread the released oil away from the railcar northeast and southwest along the railroad spur during ongoing clean-up efforts. Emerald therefore enlisted additional clean-up support from NRC Environmental Services (NRC) on December 16, 2009. NRC and Emerald used vacuum trucks and other equipment to recover most of the released oil and visibly contaminated soil, rock, and gravel. Emerald's Spill Report to Ecology, which contains additional information regarding the spill response, is presented in Attachment A.

1.2 Site Description

The Site is located in an industrial area and consists of a length of railroad spur in a parking lot and loading dock area that is covered with compacted gravel. The rail spur runs in a northeast to southwest direction adjacent to the Educator building as shown in Figure 2.

Site topography in the parking area adjacent to the rail spur is generally flat; however, the rail spur next to the Educator Building, where the oil release occurred, is depressed approximately 6 to 8 inches below the surrounding grade. Raised surface grades at the south and east corners of the Educator Building and the rail spur served to contain the released oil and rain water within the depressed rail spur next to the building. The combination of containment within the depressed rail spur and the rapid clean-up response by Emerald and NRC, likely limited the area of potential soil impacts to the approximately 10-foot by 360-foot area along the southeast wall of the Educator Building as shown in Figure 2.

Groundwater was likely not impacted due to the rapid emergency cleanup response and the high viscosity of the motor oil, which limits its penetration into the soil. Therefore, groundwater was not sampled or analyzed during this investigation. Based on depth to groundwater measurements from an adjacent property, groundwater at the site is generally 4 to 8 feet below ground surface (bgs), which is below the deeper target soil sampling depth of 1.5 feet bgs.

1.3 Potential Contaminants of Concern

Potential contaminants of concern (pCOCs) for used motor oil are based on MTCA Table 830-1, "Required Testing for Petroleum Releases". These pCOCs include:

- Volatile Petroleum Compounds: benzene, toluene, ethylbenzene, and xylenes (BTEX);
- Fuel Additives and Blending Compounds: 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), methyl tertiary-butyl ether (MTBE), and total lead;

- Other Petroleum Components: carcinogenic polycyclic aromatic hydrocarbons (cPAHs) (benzo(a)anthracene, chrysene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, dibenz(a,h)anthracene and total benzofluoranthenes), and naphthalenes (naphthalene, 2-methylnaphthalene, 1-methylnaphthalene);
- Other Compounds: halogenated volatile organic compounds (HVOCs) (1,1,1trichloroethane, trichloroethene, and tetrachloroethene), and cadmium (cadmium analysis requested by Tacoma Pierce County Health District);
- Petroleum Hydrocarbons: gasoline-range petroleum hydrocarbons (GRPH), and diesel-range petroleum hydrocarbons (DRPH), which includes analysis for motor oil-range petroleum hydrocarbons.

Polychlorinated biphenyls (PCBs) were not considered a pCOC because the released product was known to be used motor oil and did not contain oil from unknown sources or from oil related to use in transformers. As noted in Section 2.1, PCBs were analyzed for in a product sample collected from the Vortex Recycling railcar and were not detected. Based on the non-detection for PCBs in the product sample PCBs were not included in the analytical suite for soil samples.

2.0 SAMPLING METHODS AND LABORATORY ANALYSIS

Sampling and analysis was conducted in order to identify the product released, measure performance of the emergency response actions, and confirm that the soil meets clean-up levels. The sampling methods and laboratory analysis performed are summarized in the following sections:

- Product sampling;
- Soil performance sampling; and,
- Soil confirmation sampling.

2.1 **Product Sampling**

PCBs were not expected to be present in the used motor oil; however, as a precaution, Emerald performed PCB analysis on a product sample collected from the Vortex Recycling railcar that was the source of the used motor oil release. Emerald's in-house analytical laboratory, which is accredited for PCB analyses by the Washington State Department of Ecology, performed PCB screening on the product sample using EPA Method 8082 with 3580A extraction.

The product sample was analyzed for the PCB Aroclors 1016, 1232, 1242, 1248, 1254 and 1260. None of the PCB Aroclors were detected in the product sample. Based on the nondetect results in the product sample soil samples collected during this investigation were not analyzed for PCBs. The laboratory analysis report form for the product sample PCB analysis is included as Attachment B.

An aliquot of the product sample was sent to Friedman & Bruya, Inc. and was archived pending an evaluation of petroleum hydrocarbon analytical results from the soil performance sampling. This sample was held for possible hydrocarbon fuel scan (Method 8015 modified) to "fingerprint" the used motor oil associated with December 2009 release in order to distinguish the product sample from petroleum hydrocarbons likely existing in the soil at the Site prior to that release. This evaluation would have been considered if petroleum hydrocarbon impacts were detected at concentrations greater than applicable MTCA Soil Cleanup Levels for Industrial Properties.

Emerald has retained an additional aliquot of the product sample, which can be sent to Torkelson Geochemistry, Inc. (Torkelson) for potential future analysis at the direction and expense of the Port. Emerald will retain this sample for 30 days beyond the delivery date of this Site Assessment / Closure Report.

Contact information for ARI, Friedman & Bruya, Inc, and Torkelson analytical laboratories is provided in Section 3.3.

2.2 Performance Sampling

On June 30, 2010 EPI collected performance samples from surface and deeper soils at locations within the 360 x 10 foot area delineating the approximate extent of observed sheen. Sampling locations, methods, and laboratory analyses performed are described in the following sections.

2.2.1 Sampling Locations

Surface (0.0 to 0.5 ft. bgs) and deeper (1.0 to 1.5 ft. bgs) soil samples were planned for seven locations at a 50-foot spacing along the rail spur. For the purposes of this investigation the 0.0 ft. bgs surface was considered to start at the top of the soil beneath the overlying railroad ballast (if present).

At the time of sampling, a railcar, which was unrelated to the oil release, was present at the far northeast end of the rail spur at the location shown in Figure 2. The railcar was positioned over the planned ES-07 sampling point making that location inaccessible to the direct-push probe rig and to EPI field staff. EPI field staff consulted with Emerald and the EPI project manager to implement a field modification that would provide equivalent data for evaluation of the effectiveness of the already-performed Site remediation. As a result, sample location ES-07 was moved to the location immediately southwest of the railcar, approximately 30 feet southwest of the original ES-07 sampling point. An additional sampling point, ES-09, was added immediately northeast of the railcar, approximately 20 feet northeast of the original ES-07 sampling point. These locations were as close to the original ES-07 sampling point as access allowed.

Sample locations are shown in Figure 2 and are described as follows:

- ES-01-S and ES-01-D: 150 feet southwest of the railcar release location;
- ES-02-S and ES-02-D: 100 feet southwest of the railcar release location;
- ES-03-S and ES-03-D: 50 feet southwest of the railcar release location;
- ES-04-S and ES-04-D: At the railcar release location;
- ES-05-S and ES-05-D: 50 feet northeast of the railcar release location;
- ES-06-S and ES-06-D: 100 feet northeast of the railcar release location;
- ES-07-S and ES-07-D: Immediately southwest of the unrelated railcar;
- ES-08-S: Duplicate of ES-04-S; and,
- ES-09-S: Immediately northeast of the unrelated railcar at the northeast end of the rail spur.

2.2.2 Sample Collection Methods

Soil samples were collected by hand digging or direct-push probing, as appropriate for the site-specific access conditions. Sample ES-09-S was collected by hand digging because there was not sufficient access for the direct-push probe rig to collect a sample from that

location at the northeast end of the railcar. The 15 remaining soil samples were collected using a direct-push probe rig equipped with a 4-foot long, 3.5-inch diameter sample barrel containing single-use acetate sample liners. All soil samples were discrete samples and no composite samples were collected for performance or compliance sampling purposes.

Soil samples were placed in pre-cleaned, laboratory-supplied glass jars. EPA method 5035 was used to collect soil samples intended for BTEX, HVOC, and GRPH analysis. Filled sample containers were then placed into a cooler with sufficient ice to maintain an internal temperature of 4°C or less throughout the remaining sampling and transport to the analytical laboratory.

Sheen testing to field-screen for the presence of separate-phase hydrocarbons within the soil matrix was performed. At each sample interval a small amount of the soil sample was disaggregated and placed into a decontaminated pan with distilled water. The visual observation and subjective measure of intensity of the resulting hydrocarbon sheen served as a field indication of the presence and relative degree of hydrocarbon contamination in the soil sample. Hydrocarbon sheen was not noted in any of the samples.

A photoionization detector (PID) was used to field screen soil cores for the presence of volatile organic compounds (VOCs). Immediately after opening the acetate sample liners EPI field staff used the PID to screen the full length of each soil core for VOCs. VOCs were not detected during field screening, which is consistent with the analytical results for VOCs.

Field activities including times, dates, identification numbers, and sampling locations were recorded in a field notebook. This field notebook contains notations of pertinent observations, field screening, health and safety monitoring measurements, and other observations deemed important by the field personnel. Copies of field notes are presented in Attachment C.

2.2.3 Laboratory Analyses

All 16 soil samples described in Section 2.2.2 were analyzed by Analytical Resources, Incorporated (ARI) in Tukwila, WA for GRPH and DRPH, using Methods NWTPH-G and NWTPH-Dx, respectively.

Per footnote (8) in MTCA Table 830-1, "Required Testing for Petroleum Releases," additional constituents must be analyzed in a sufficient number of samples to determine whether the chemical is present at concentrations of concern. Samples from all 16 soil sampling locations were collected in sufficient quantity to perform all of the analyses listed in MTCA Table 830-1 and Table 1 of the SAP. Only surface samples ES-03-S, ES-04-S, and ES-05-S, from locations in the center of the release location (ES-04-S) and 50 feet to either side were analyzed by ARI for BTEX, EDB, EDC, MTBE, cPAHs, HVOCs, cadmium, and lead with a five-day turn around time. The remaining samples were archived at the analytical laboratory and held pending evaluation of results from the three locations. If any potential COCs were

detected at concentrations greater than MTCA Method A Soil Cleanup Levels for Industrial Properties the archived samples would be analyzed for the additional analyses.

Total cadmium and total lead analysis were analyzed using Method 6010B. cPAHs were analyzed by Method SW8270D using gas chromatography and mass spectrometry (GC/MS). BTEX, EDB, EDC, MTBE and HVOCs were analyzed by Method 8260C using a Purge and Trap GC/MS.

An additional sample volume was collected from each sampling location and depth, for possible later hydrocarbon fuel scan analysis based on the initial sample results. Samples collected for hydrocarbon fuel scan analysis were retained and archived at Friedman & Bruya. Per the SAP, the hydrocarbon fuel scan analysis would be performed if the GRPH and DRPH concentrations exceeded MTCA Method A Soil Cleanup Levels for Industrial Properties. None of the GRPH or DRPH concentrations exceeded applicable cleanup levels; therefore, the hydrocarbon fuel scan analysis was not performed.

2.3 Confirmation Sampling

Confirmation sampling is intended to confirm the effectiveness of the cleanup action performed at the Site by Emerald and NRC.

Per the data evaluation process described in the SAP, if analytical results from the performance sampling meet MTCA Method A Soil Cleanup Levels for Industrial Properties the performance sample data will also serve as confirmation sampling data. All analytical results for the performance samples are non-detect or at concentrations less than MTCA Method A Soil Cleanup Levels for Industrial Properties, therefore the performance sampling data also serve as confirmation sampling data.

3.0 DATA QUALITY

3.1 Sample Identification and Handling

Soil samples were given unique alphanumeric identifiers (sample names) to distinguish individual samples. The following sample identification scheme was used:

ES-##-X

Where:

ES =	Emerald Services
## =	Sample location number
X =	"S" for surface sample (0 to 0.5 ft. bgs), "D" for deeper sample (1.0 to
	1.5 ft. bgs)

Sample packaging, handling, and chain-of-custody procedures described in the SAP were followed during this Site Assessment.

3.2 Duplicates, Blanks, Lab Control Samples and Matrix Spike

EPI submitted samples to ARI, a Washington State-certified analytical laboratory, for the analyses summarized in Table 1. Reporting limits (RLs) for the ARI analyses are listed in Table 1 for every non-detect result.

One field duplicate sample, labeled as ES-08-S, was collected at location ES-04-S and was analyzed for DRPH and GRPH. The location of the duplicate sample was recorded in the field notes but was not known to the laboratory.

Laboratory Method Blanks and Control Samples were analyzed for DRPH GRPH, metals, cPAHs, naphthalenes and VOCs. A trip blank was also submitted with the samples and analyzed for VOCs with no detections in the trip blank sample.

Additional volumes of soil were collected to allow for Matrix Spike and Matrix Spike Duplicate (MS/MSD) analysis. Soil from ES-05-D was used for DRPH MS/MSD analysis. Soil from ES-09-S was used for GRPH MS/MSD analysis. Soil from ES-03-S was used for metals MS/MSD analysis. Soil from ES-04-S was used for cPAH and naphthalene MS/MSD analysis. No matrix interference issues were noted in the MS/MSD results.

Laboratory data sheets containing quality control analysis results are presented in Attachment D.

3.3 Laboratory Contact Information

EPI submitted 16 soil samples to ARI, for the analyses summarized in Table 1.

ARI's contact for this project is:

Susan Dunahoo Analytical Resources, Inc. 4611 South 134th Place Tukwila, WA 98168 (206) 695-6207

Emerald has retained an aliquot of the product sample, which can be sent to Torkelson for potential future analysis at the direction and expense of the Port. Torkelson's contact for this project is:

Bruce Torkelson Torkelson Geochemistry, Inc. 2528 South Columbia Place Tulsa, OK 74114-3233 (918) 749-8441

A product sample and soil samples from all sample locations were sent to Friedman & Bruya and were archived and held for analysis. The samples were held for potential hydrocarbon fuel scan analysis depending upon the results of ARI's GRPH and DRPH analyses. The Friedman & Bruya contact for this project is:

Eric Young Friedman & Bruya, Inc. 3012 16th Avenue, West Seattle, WA 98119 (206) 285-8282

4.0 ANALYTICAL RESULTS AND COMPARISONS TO CRITERIA

A summary of analytical results for the Performance Sampling performed at the Site is presented in Table 1. Laboratory data sheets containing all analytical results, TPH chromatograms, and laboratory quality control sample results are presented in Attachment D.

4.1 **Performance Sampling**

Performance Sampling analytical data are summarized by constituent groups and compared to MTCA Method A Soil Cleanup Levels for Industrial Properties in the following bullets.

Volatile Petroleum Compounds (BTEX)

 Samples ES-03-S, ES-04-S, and ES-05-S were analyzed for BTEX compounds with detections of m,p-xylene at a concentration of 0.0023 mg/kg and o-xylene at a concentration of 0.0024 mg/kg, both in the sample from ES-04-S. The total xylene concentration is 0.0047 mg/kg, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 9.0 mg/kg.

Petroleum Hydrocarbons

- Petroleum hydrocarbons were analyzed in all 16 soil samples. Three of the 16 soil samples analyzed for petroleum hydrocarbons had detectable concentrations of petroleum hydrocarbons and none of the three detections were at concentrations greater than applicable MTCA Method A Soil Cleanup Levels for Industrial Properties.
- GRPH was detected in samples ES-03-D and ES-06-D at concentrations of 9.9 mg/kg and 12 mg/kg, respectively. Both GRPH detections are at concentrations less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 100 mg/kg.
- DRPH was detected in sample ES-09-S at a concentration of 38 mg/kg, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 2,000 mg/kg.
- Motor oil range petroleum hydrocarbons were detected in sample ES-09-S at a concentration of 320 mg/kg, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 2,000 mg/kg.
- Soil samples were collected and archived and held for hydrocarbon fuel scan analysis. The hydrocarbon fuel scan analysis was to be performed if the GRPH or DRPH concentrations exceeded MTCA Method A Soil Cleanup Levels for Industrial Soils. All analytical results are non-detect or at concentrations less than MTCA Method A Soil

Cleanup Levels for Industrial Properties, therefore the hydrocarbon fuel scan analysis was not performed.

Fuel Additives

Analyses for fuel additives were performed on samples ES-03-S, ES-04-S, and ES-05-S. Analytical results for the fuel additives, EDB, EDC, MTBE, and total lead are all non-detect.

Other Petroleum Components

- Analyses for carcinogenic PAHs and naphthalenes (non-carcinogenic) was performed on samples ES-03-S, ES-04-S, and ES-05-S. Carcinogenic PAHs were not detected in these samples.
- Naphthalene and 1-methylnaphthalene were detected in the sample ES-05-at concentrations of 0.32 mg/kg and 0.012 mg/kg, respectively. The sum of these concentrations is 0.45, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 5.0 mg/kg.

Other Compounds

• Other compounds, HVOCs and total cadmium, were analyzed in samples ES-03-S, ES-04-S, and ES-05-S with no detections of any constituents.

The concentrations of additional constituents were non-detect or detected at levels well below the applicable MTCA Method A Cleanup Levels for Industrial Properties the archived samples were not analyzed for the full constituent list found in Table 1 of the SAP.

At the request of the Port of Tacoma, analytical data are also compared to Category 2 criteria from Guidelines for Reuse of Petroleum Contaminated Soil, as listed in Table 1. The Category 2 criteria are not regulatory levels and any concentrations exceeding the Category 2 criteria will be managed directly by the Port. The only soil sample that did not meet Category 2 criteria was the motor oil range petroleum hydrocarbon detection of 320 mg/kg in the ES-09-S sample.

4.2 Confirmation Sampling

Analytical results from the performance sampling meet MTCA Method A Soil Cleanup Levels for Industrial Properties. Therefore, the performance sample data also serve as confirmation sampling data and demonstrate that the emergency response cleanup activities were successful and clean closure has been attained at the Site.

5.0 CONCLUSIONS AND RECOMMENDATIONS

Analytical results from Site Assessment sampling meet MTCA Method A Soil Cleanup Levels for Industrial Properties. These data demonstrate that the emergency response cleanup activities were successful and clean closure has been attained at the Site.

Based on the analytical data demonstrating successful cleanup no further cleanup action, remediation, or sampling is warranted at the Site.

ⁱ Environmental Partners, Inc. 2010. Railcar Oil Release Sampling and Analysis Plan. June 25, 2010.

TABLE

Table 1: Railcar Oil Release Soil Sampling Analytical Results

	Volati	le Petroleum	n Compounds (BTEX)		Fuel Addi	tives		Other Petroleu	Im Components	Other Cor	npounds		Petroleum H	ydrcarbons	
Sampling Location	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	1,2- Dibromoethane (EDB) (mg/kg)	1,2- Dichloroethane (EDC) (mg/kg)	Methyl tertiary- Butyl Ether	Total Lead (mg/kg-dry)	Carcinogenic	Naphthalenes (mg/kg)		Total Cadmium (mg/kg-dry)	Gasoline- Range Petroleum Hydrocarbons (mg/kg)	Diesel-Range Petroleum Hydrocarbons (mg/kg)	Motor Oil Range Petroleum Hydrocarbons (mg/kg)	Hydrocarbon fuel scan
ES-01-S	-	-	-	-	-	-	-	-	-	-	-	-	< 8.8 U	< 6.2 U	<12 U	-
ES-01-D	-	-	-	-	-	-	-	-	-	-	-	-	< 7.1 U	< 6.0 U	<12 U	-
ES-02-S	-	-	-	-	-	-	-	-	-	-	-	-	< 6.2 U	< 5.4 U	<11 U	-
ES-02-D	-	-	-	-	-	-	-	-	-	-	-	-	< 7.0 U	< 5.9 U	<12 U	-
ES-03-S	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 3.0 U	< 0.066 U	< 0.066 U	< 0.002 U	< 0.3 U	< 13 U	< 8.3 U	<16 U	-
ES-03-D	-	-	-	-	-	-	-	-	-	-	-	-	9.9	< 5.7 U	<11 U	-
ES-04-S	<0.0012 U	<0.0012 U	<0.0012 U	0.0047	<0.0012 U	<0.0012 U	<0.0012 U	< 2.0 U	< 0.058 U	< 0.058 U	< 0.0012 U	< 0.2 U	< 7.5 U	< 5.8 U	<12 U	-
ES-04-D	-	-	-	-	-	-	-	-	-	-	-	-	< 6.6 U	< 5.4 U	<11 U	-
ES-05-S	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	< 2.0 U	< 0.064 U	0.45	<0.0013 U	< 0.2 U	< 6.7 U	< 5.9 U	<12 U	-
ES-05-D	-	-	-	-	-	-	-	-	-	-	-	-	< 7.2 U	< 5.6 U	<11 U	-
ES-06-S	-	-	-	-	-	-	-	-	-	-	-	-	< 5.8 U	< 5.5 U	<11 U	-
ES-06-D	-	-	-	-	-	-	-	-	-	-	-	-	12	< 5.6 U	<11 U	-
ES-07-S	-	-	-	-	-	-	-	-	-	-	-	-	< 7.3 U	< 5.6 U	<11 U	-
ES-07-D	-	-	-	-	-	-	-	-	-	-	-	-	< 6.2 U	< 5.1 U	<10 U	-
ES-08-S (Duplicate of ES- 04-S)	-	-	-	-	-	-	-	-	-	-	-	-	< 6.2 U	< 5.5 U	<11 U	-
ES-09-S	-	-	-	-	-	-	-	-	-	-	-	-	< 5.8 U	38	320	-
MTCA Method A Soil CULs for Industrial Properties (mg/kg)	0.03	7	6	9	0.005	11ª	0.1	1,000	2 ^b	5	PCE = 0.05 TCE = 0.03 1,1,1-TCA = 2	2	100 / 30 ^d	2,000	2,000	not applicable
Category 2 Reuse of PCS (mg/kg)	0.005-0.03	0.005-7	0.005-6	0.015-9	NA	NA	0.005-0.1	17-45	0.05-0.1	0.05-5	NA	NA	5-30	25-200	100-200	not applicable

Notes:

Detctions in bold

-- = Sample collected and archived

NA = Not Applicable

PCS = Petroleum Contaminated Soil

PAHs - polycyclic aromatic hydrocarbons

VOCs - volatile organic compounds

CULs - cleanup levels

mg/kg = milligrams per kilogram

^a = MTCA Method B (carcinogenic) soil cleanup level

^b = based on benzo(a)pyrene, total for all PAHs detected

^c = based on naphthalene CAS number 91-20-3

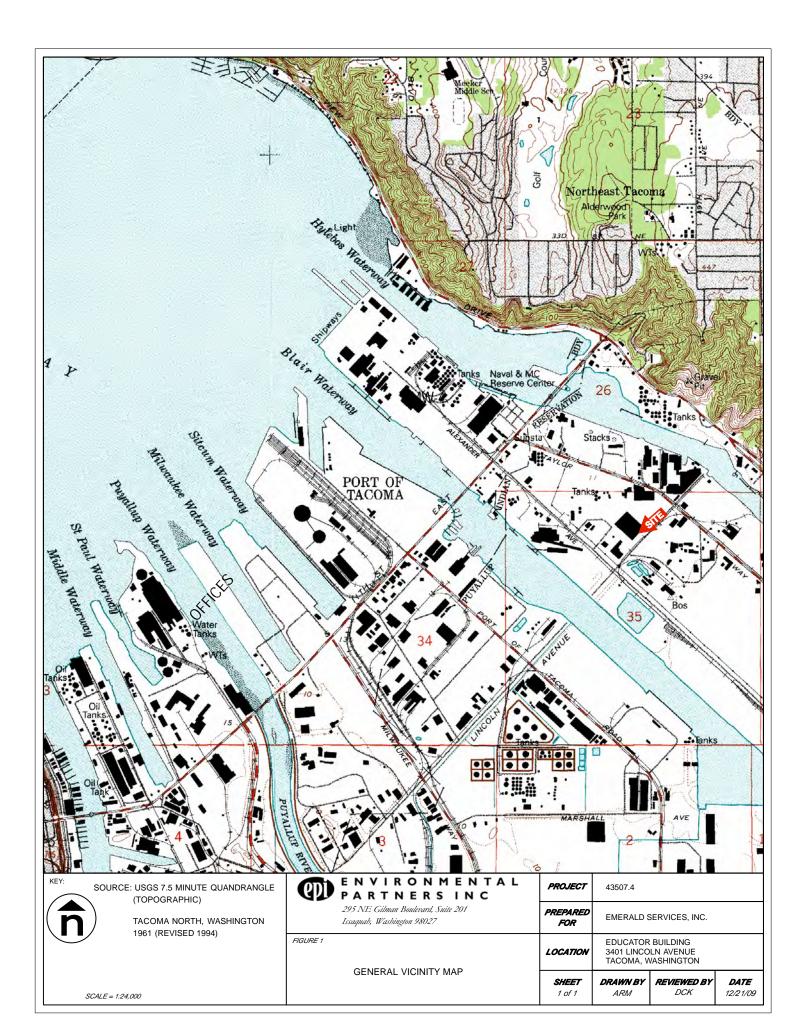
^d = 100 for gasoline mixtures without benzene and TEX totaling less than 1 percent / 30 for all others.

Carcinogenic PAHs: Benzo(a)anthracene, Chrysene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Dibenz(a,h)anthracene and Total Benzofluoranthenes.

VOCs: 1,1,1-TCA, TCE, PCE.

Naphthalenes: Naphthalene, 2-Methylnaphthalene, 1-Methylnaphthalene.

FIGURES





Attachment A



www.emeraldnw.com

December 29, 2009

Recycling & Recovery

Marine & Industrial Cleaning

Recycled Products

Waste Treatment & Disposal

Automotive Fluids. Management

> Construction Services

Transportation Services

Vacuum Truck Services

Portable Storage

Washington State Department of Ecology Southwest Regional Office P.O. Box 47775 Olympia WA 98504-7775 Attn: John Hanson RE: Spill Report, ERTS #617057 Rail Spur at 3401 Lincoln Ave., Tacoma WA, December 15, 2009 Dear Mr. Hanson: This report provides information regarding a recent oil spill that occurred at the rail spur (the "rail spur") located at 3401 Lincoln Ave., Tacoma, Washington. Name, mailing address, and telephone number of reporter: Sheila Smith, Environmental Coordinator Emerald Services, Inc. 7343 East Marginal Way S. Seattle WA 98108 206-832-3204 Name, address, and telephone number of facility: Emerald Services, Inc. 3401 Lincoln Ave. Tacoma WA 98421 (206) 832-3200 (Emerald Services, Inc. Tacoma facility phone number) Date, time, and type of incident: Emerald learned at 12:30 p.m on December 15, 2009 that used oil was leaking from a rail car hopper owned by Vortex Recycling ("Vortex") to a Port of Tacoma rail spur. After arriving at the site, Emerald began a clean-up response at approximately 1:30 p.m.. Once response support was mobilized from other divisions within the company, Emerald reported the incident to

Ecology and the Port of Tacoma that afternoon.

Name and quantity of material involved:

Approximately 40 gallons of used oil was released from the Vortex Recycling rail car to the rail spur area.

Extent of injuries:

None

Actual or potential hazards to human health or the environment:

The release did not present any actual hazards to human health or the environment. Potential hazards to human health were de minimis due to the low health hazard rating of used oil. The risk to the environment was low, as the oil volume was relatively low, was released in a heavily developed industrial area, and did not reach any water body. Oil was spilled to an unpaved area, and the nearest storm drain was over 200 feet from the initial spill area. There were periods of heavy rain during the clean-up process, creating a potential risk of oil reaching the storm drain. Emerald eliminated this risk, however, by adequately protecting the storm drain throughout the clean-up process. No oil was released to water. Emerald has removed the majority of the contamination from the soil and is continuing to monitor the area with the assistance of NRC Environmental and under the supervision of the Tacoma Pierce County Health District and Port of Tacoma. Emerald is prepared to take any additional steps necessary to fully remediate Vortex's release.

Estimated quantity and disposition of recovered material that resulted from the incident:

To date, Emerald has removed approximately 5,200 gallons of oily water, 24.44 tons of contaminated soil and rock, and five drums of absorbents from the site. All of the above, along with any additional contaminated media generated at the site due to the clean-up efforts, have been, or will be transported to the Emerald facility located at 1500 Airport Way S., Seattle WA 98134 for proper disposal, including wastewater treatment and oil recovery, or consolidation and solidification prior to landfill.

Cause of incident:

A failed valve on Vortex's rail car hopper caused the incident. The valve failure allowed residual oil from the filters to leak to the rail line. The rail car hopper was staged on the rail spur awaiting off-site shipment. No loading, unloading, or movement of the car was occurring at the time of the spill.

Corrective action:

In addition to the clean-up activities described above, Emerald will cease its business relationship with Vortex Recycling once the subject Vortex rail car hopper and another remaining Vortex rail car hopper are shipped to Pennsylvania. On December 24, 2009, Emerald informed Vortex of its decision to cease doing business with Vortex. On the same date, Emerald also notified Vortex Recycling that, prior to shipping the remaining containers, Vortex Recycling must arrange to have a certified inspection performed on the rail car hoppers and have all necessary repairs completed by an appropriate

Spill Report, ERTS #617057 Rail Spur at 3401 Lincoln Ave., Tacoma WA, December 15, 2009 December 29, 2009, Page 3 of 3

contractor. Emerald plans to hold the rail car hoppers until the inspections are complete and satisfactory repairs performed.

From December 17, 2009 until today, Emerald has continued with passive spill clean-up efforts, including monitoring the site and maintaining absorbent pads and visqueen over the main spill area to continue to remove residual used oil from the spill. The absorbent pads were checked regularly and changed out as necessary. As of this writing, the rail lines are being cleaned under the supervision of NRC Environmental, using Emerald personnel and equipment. The absorbents and visqueen have been removed and will be shipped to Emerald's facility in Seattle for proper disposal. Contaminated water, including wash water and puddles with visible contamination, are being collected, and fresh booms will be placed at each end of the immediate spill area prior to NRC's departure from the site in anticipation of rain forecast to begin late December 29, 2009.

Emerald will check the site conditions on Wednesday morning, December 30, 2009. If no additional sheen is observed, then Emerald will coordinate with the Port of Tacoma to place the rail line back in service. Emerald has contracted with Environmental Partners, Inc. ("EPI") to prepare a sampling plan to confirm that the cleanup was effective. Emerald will provide the sampling plan to the Port and Tacoma Pierce County Health District (contracted by Ecology) for review before EPI implements it.

Emerald and the Port of Tacoma have yet to determine whether to put the rail line back in service prior to confirming effective site clean-up. Ultimately, both parties understand that results of sampling will need to show effective cleanup, and early use of the rail line may result in additional maintenance costs for the rail line later. Effective cleanup will be determined by Tacoma Pierce County Health District.

If you need any additional information regarding this incident, please feel free to contact me.

Sincerely,

Sheila Smith, Environmental Coordinator Emerald Services, Inc. (206) 832-3204 (Office) (253) 370-7912 (Cell) (206) 832-3304 (fax) sherias a emeralianty com

cc: Lisa Rozmyn, Port of Tacoma Sharon Bell, Tacoma Pierce County Health District Kerry Graber, Washington State Department of Ecology Vida Piera, City of Tacoma Environmental Services

{00215528.DOC /1}

Attachment B



Analysis Report Form

Sample Identification: Emerald Services -Tacoma. Contact Person: Peter McLean/ Tina Beebe Seattle Lab ID#:100202.00

NOTE: All units are in mg/kg (ppm) unless otherwise specified

Project Description: Railcar Oil sample

Parameter: PCB's in oil By Method SW 846 8082, with 3580A Extraction Samples are run on a Hewlett Packard 6890n Gas Chromatograph with an Agilent HP-5 capillary column

PCB Aroclors screened: Aroclor 1016 Aroclor 1232 Aroclor 1242 Aroclor 1248 Aroclor 1254 Aroclor 1260 Any Aroclors detected will be listed below by individual concentration found.

Sample	Results	MDL	Surrogate recovery (decachlorobiphenol):
100202.00	< 1.0	1.0 mg/kg	83%

Analyst: L. Embrey

Date:2-3-10

Quality Control Data:

Sample type:	Results	Percent Recovery	MDL	Surrogate recovery
			_((decachlorobiphenol):
Blank	< 1.0	na	< 1.0 mg/kg	106%
Blank- spike @ 1.0 ppm	1.39	139%	< 1.0 mg/kg	104%
Matrix spike @ 1.50 ppm	1.29	86%	< 1.0 mg/kg	107%

Analyst: L. Embrey

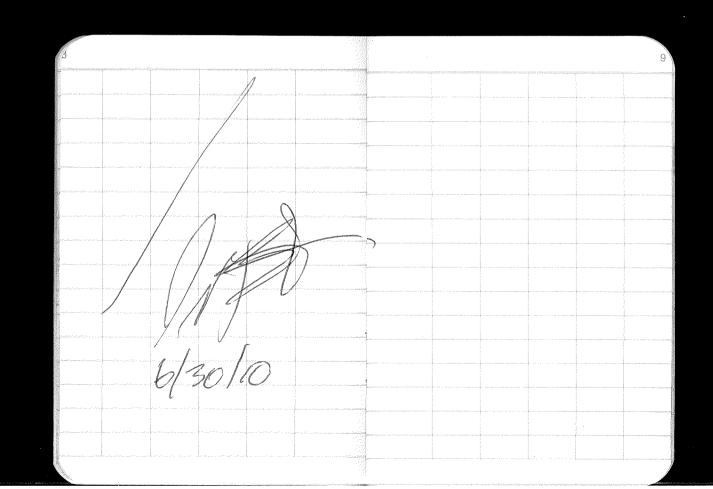
Date:2-3-10

Attachment C

2 6/30/10 43507.c 6/30/10 43507.6 to provide flexability 0515-Leave for SITE. Pick up ice -for additional sampling. and arrive on-site @ 0610. 0745-Sheila Smith with 0615 - Mark locations according to "hailcor Oil Relaise Sampling Enerald Services on-site. and Analysis Plan. O 800 - Kob with Pacific Northust 06\$5- Tanker railcar is on the Probe + Drilling DN-SITE. tracks blocking access to 0815 - Health and Safety Plan location ES-07-S,D. Meeting 0655- Locating Inc. on-sike 0830 - Discussions with Shida clearing locations which have and Doug have begun to attempt been marking. and get rail car mond. 0700- Call Doug Kunkel to inform 0815- Begin Stupling @ ESQ-SD him of the location of the AllSamples collected according to railcar. "Ruilcar Oil Release Sampling and 0730 - Clear locations of Ha Anglysis Plan "See pages 6-7 for sampling details. Analysis entire length of million

6/30/10 43507.6 5 SAP. 6/30/10 43507.6 information can be found on the COC and the Sampling and Andres's 1230 - PNW Prober off-side Man. 1245-Talked to Doug Kunkel and ve will take a sample North 0845 - More to ES-02-5, D See SAPfor locations and os the rail car. 1300-OFF sile to get shoul. analysis. See pages 6-7 for Samples collected 1330- ON-site. Dig approximaly OTIS-Man to ES-03.5, P Z feet to netile soil below 1000 - Moverto ES-04-SID Dail gravel collect sample. ES-08-5 is a duplicate saph 1350 - ES-09-5 Co/lected 61 ES-04-2 1450-0FF-SITE, 1045 - Mome to ES-05-5,0 1530 - Sample drop off @ lap. 1130 - Move to ES-06-S,D 1630 - Versbilize 1760-Arina DEFICE. 1200- Mare to ES-07-5, D. ES-07-S,D was approximately 20 South of location marked in the J.C.

6	TIME,	Dak	PID GAM	sheen lesting Notes
ES-01-S	0850	6/30/10	0.0	No alis Ible deus
ES-OID	0900	6/30/10	0.0	No Visible Shin
ES-02-S	0820	6/30/10	6.0	No Visible Star
ES-02-D	0830	6/30/10	0,0	No Visible Steen
ES-03-S	0930	6/30/10	0,0	No visible story
ES-03-0	0995	6/sdio	0,0	No VIBIDE Shan
ES-04-5	195	6/30/10	0.3	No visible stem
ES-04-D	10D	6/30/10	0.2	No visible sleen
65-05-5	// 60	b/bo/ro	1.6	No Visible Shown
ES-05-D	1130	6/3/10	0.5	No visible steen
ES-06-5	1140	6/30/00	0.1	No Visible steen
ES-06-D	1150	6/30/10	0.3	No visible sher
ES-07-5	12/0	6/30/10	0.0	no visible sheers
ES-07-P	1270	6/30/10	0.0	No visible sheen
ES-08-5	1110	6/30/10	0.6	No Visible sheen Dupe for BOSS
KS-09-5	• •	Cl 30/1	0.0	No visible sheen Hard Dug
	an a	-1B		PD



Attachment D



July 8, 2010

Doug Kunkel Environmental Partners, Inc. 295 NE Gilman Blvd, Suite 201 Issaquah, WA 98027

RE: Project: Emerald Services, Inc., 43507.6 ARI Job No: RC51

Dear Doug:

Please find enclosed the original Chain-of-Custody (COC), sample receipt documentation, and the final report for the project referenced above. Analytical Resources, Inc. (ARI) accepted sixteen soil samples and one trip blank in good condition on June 30, 2010. For details regarding sample receipt, please refer to the enclosed Cooler Receipt Form.

The samples were analyzed for VOAs, PAHs, NWTPH-Dx, NWTPH-G, and total metals, as requested on the COC.

There were no anomalies associated with the analyses of these samples.

Please note that to comply with method requirements, we will now be reporting "Total Benzofluoranthenes" instead of benzo(b)fluoranthene and benzo(k)fluoranthene.

An electronic copy of this package will be kept on file with ARI. Should you have any questions regarding these results, please feel free to contact me at any time.

Sincerely,

ANALYTICAL RESOURCES, INC.

Susan D. Dunnihoo Director, Client Services 206- 695-6207 sue@arilabs.com

cc: eFile RC51

Enclosures

Page 1 of

Chain of Custody Record & Laboratory Analysis Request

ARI Assigned Number:

ARI Client Company:

Client Project Name

200

UNKEL

Client Contact:

SNUI RONMENTAL

PARTNERS

Client Project #:

4350

Sample ID

WERALD

Services

FZC Sampl

ES-01-5

ES-02-5

5

-01 - D

ES-02-0

ES-03-5

6/30/10

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6/30/10

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ES-03 D

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130/10

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ES-04-5

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alerst

Turn-around Requested:	Page: / of 2	Analytical Resources, Incorporated Analytical Chemists and Consultants
Phone: Phone: 425-295-00/0	6/30/10 Present?	4611 South 134th Place, Suite 100 Tukwila, WA 98168
-	No. of Coolers: J Temps: 23,1	206-695-6200 206-695-6201 (tax)
	Analysis Requested	Notes/Comments
NC		
Josh Beisthal		F
Date Time Matrix No. Containers	ato det denot denot have home	
6/30/10 6650 5012 7	* *	
6/30/10 5016 7	XX	
5 7175 0080 allog 19	XX	
6/20/10 0820 con 7	XX	* Archine all

BC27:00005

Comments/Special Instructions

Relinquished by

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SOIL

130/10

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5-05-D

5-05-53

said services. The acceptance by the client of a proposal for services by ARI release ARI from any liability in excess thereof, not withstanding any provision to the contrary in any contract, purchase order or comeets standards for the industry. The total liability of ARI, its officers, agents, employees, or successors, arising out of or in connection with the requested services, shall not exceed the Invoiced amount for signed agreement between ARI and the Client.

Limits of Liability: ARI will perform all requested services in accordance with appropriate methodology following ARI Standard Operating Procedures and the ARI Quality Assurance Program. This program

retention schedules have been established by work-order or contract Sample Retention Policy: All samples submitted to ARI will be appropriately discarded no sooner than 90 days after receipt or 60 days after submission of hardcopy data, whichever is longer, unless alternate

Chain of Custody Record & Laboratory Analysis Request

ARI Assigned Number:	Turn-around Requested:	equested:	1		Page: 2	2	of	N			Analytical Analytical	Analytical Resources, Incorporated Analytical Chemists and Consultant
ARI Client Company:	PARTINERS, THUC F	Phone: A	241-5460		Date:	30/10		euts >			Tukwila, V	4611 South 134th Place, Suite 100 Tukwila, WA 98168
c)					No. of Coolers:	CC	Temps:	S: 21.3	-s		200.007	
	Tre							Analysis	Analysis Requested		_	Indestoonments
0	Samplers:	Beint	J		7				r	15		
Sample ID	Date	Time	Matrix	No. Containers	02760	LAN	NPH V+	(PRIX	NACT	2 My		
FS-101-5	6/3/10	140	Seil	7		×	×					
FC-06-0	6/20/10	1150	Sell	7		×	X					
FS-07-5	6/2/10	1210	Soll	7		+	+					
Es-07-0	6/20/10	1230	Soll	7		×	+					
EK-08-5	6/30/16		Selt	7		×	+					
ES-09-5	6/30/10	1350	Seil	7		X	×					
	6 23/12		H30	2	X							
)							
Comments/Special Instructions	Relinquished by: (Signature)	1	X	(Signature)	Y	A		Relinquished by (Signature)	ed by:		(Signature)	
	Printed Name:	AN		Printed Name	Island	SC	W	Printed Name:	me:		Printed Name:	
	Company:	total of the		Company	CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-CV-C			Company;			Company:	
	Date & Time:		we	Date & Time:	6/10	153	C	Date & Time:	101		Date & Time:	

meets standards for the industry. The total liability of ARI, its officers, agents, employees, or successors, arising out of or in connection with the requested services, shall not exceed the Invoiced amount for said services. The acceptance by the client of a proposal for services by ARI release ARI from any liability in excess thereof, not withstanding any provision to the contrary in any contract, purchase order or cosigned agreement between ARI and the Client.

Sample Retention Policy: All samples submitted to ARI will be appropriately discarded no sooner than 90 days after receipt or 60 days after submission of hardcopy data, whichever is longer, unless alternate

retention schedules have been established by work-order or contract.

60000:1508

Analytical Resources, Incorporated Analytical Chemists and Consultants	Cooler Receipt Form
ARI Client: <u>EPT</u> COC No(s): <u> </u>	Project Name: <u>EMORAL SERVICES</u> Delivered by: Fed-Ex UPS Courier Hand Delivered Other: Tracking No:
Preliminary Examination Phase:	
Were intact, properly signed and dated custody seals attached	to the outside of to cooler? YES NO
Were custody papers included with the cooler?	YES NO
Were custody papers properly filled out (ink, signed, etc.)	
Temperature of Cooler(s) (°C) (recommended 2.0-6.0 °C for ch	
If cooler temperature is out of compliance fill out form 00070F	Temp Gun ID#: 90977953
Cooler Accepted by:	Date: <u>1/30/10</u> Time: <u>1530</u>
Complete custody form	s and attach all shipping documents

Log-In Phase:

Was a temperature blank included in the cooler?	YES	NO
What kind of packing material was used? Bubble Wrap Wet Tee Gel Packs Baggies Foam Block Paper C)ther:	~
Was sufficient ice used (if appropriate)? NA	TES	NO
Were all bottles sealed in individual plastic bags?	YES	NO
Did all bottles arrive in good condition (unbroken)?	YES	NO
Were all bottle labels complete and legible?	VES	NO
Did the number of containers listed on COC match with the number of containers received?	YES	NO
Did all bottle labels and tags agree with custody papers?		NO
Were all bottles used correct for the requested analyses?	YES	NO
Do any of the analyses (bottles) require preservation? (attach preservation sheet, excluding VOCs)	YES	NO
Were all VOC vials free of air bubbles? NA	YES	NO
Was sufficient amount of sample sent in each bottle?	ESI	NO
Date VOC Trip Blank was made at ARI NA	_6	13110
Was Sample Split by ARI : NA YES Date/Time: Equipment:	Split by:_	
MM 2110 - 0720	2	
Samples Logged by: Date: Time: T		

** Notify Project Manager of discrepancies or concerns *

Sample ID on Bottle	Sample ID on COC	Sample ID on Bottle	Sample ID on COC
	the second se		
of $2 TB = PB$	ies, & Resolutions:		
. of 2 TB = 1 ^r B	Date: 71110	Small → "sm"	
of 2 TB = PB y: MM	Date: 71110 bbles' LARGE Air Bubbles	Small → "sm" Peabubbles → "pb"	
y: MM D Small Air Bubbles Peabut	Date: 71110 bbles' LARGE Air Bubbles	Small → "sm" Peabubbles → "pb" Large → "lg"	



Cooler Temperature Compliance Form

		2 021
Cooler#:	Temperature(°C):	P-HI T-
Sample ID	Bottle Count	Bottlé Type
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ALL SAMPLES OUT O TEMPERATURE COMPLIANCE		
Carlolianucc		
COMPLIANCE		
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Cooler#:	Temperature(°C):	
Sample ID	Temperature(°C): Bottle Count	Bottle Type
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Cooler#:	Temperature(°C): Bottle Count	Bottle Type
Sample ID	Bottle Count	Bottle Type
	· · · · · · · · · · · · · · · · · · ·	
Cooler#:	Temperature(°C):	
Sample ID	Bottle Count	Bottle Type
A	1	
Completed by TUUCI	UIUMDU Dat	e: 11110 Time: 0730
Completed by:	LATIN ALIDAT Dat	
00070F	Cooler Temperature	Compliance Form Version 000



Data Reporting Qualifiers Effective 7/10/2009

Inorganic Data

- U Indicates that the target analyte was not detected at the reported concentration
- Duplicate RPD is not within established control limits
- B Reported value is less than the CRDL but ≥ the Reporting Limit
- N Matrix Spike recovery not within established control limits
- NA Not Applicable, analyte not spiked
- H The natural concentration of the spiked element is so much greater than the concentration spiked that an accurate determination of spike recovery is not possible
- L Analyte concentration is ≤5 times the Reporting Limit and the replicate control limit defaults to ±1 RL instead of the normal 20% RPD

Organic Data

- U Indicates that the target analyte was not detected at the reported concentration
- * Flagged value is not within established control limits
- B Analyte detected in an associated Method Blank at a concentration greater than one-half of ARI's Reporting Limit or 5% of the regulatory limit or 5% of the analyte concentration in the sample.
- J Estimated concentration when the value is less than ARI's established reporting limits
- D The spiked compound was not detected due to sample extract dilution
- E Estimated concentration calculated for an analyte response above the valid instrument calibration range. A dilution is required to obtain an accurate quantification of the analyte.
- Q Indicates a detected analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20%Drift or minimum RRF).</p>
- S Indicates an analyte response that has saturated the detector. The calculated concentration is not valid; a dilution is required to obtain valid quantification of the analyte

Page 130 of 155

Version 13-000 8/17/09



- NA The flagged analyte was not analyzed for
- NR Spiked compound recovery is not reported due to chromatographic interference
- NS The flagged analyte was not spiked into the sample
- M Estimated value for an analyte detected and confirmed by an analyst but with low spectral match parameters. This flag is used only for GC-MS analyses
- M2 The sample contains PCB congeners that do not match any standard Aroclor pattern. The PCBs are identified and quantified as the Aroclor whose pattern most closely matches that of the sample. The reported value is an estimate.
- N The analysis indicates the presence of an analyte for which there is presumptive evidence to make a "tentative identification"
- Y The analyte is not detected at or above the reported concentration. The reporting limit is raised due to chromatographic interference. The Y flag is equivalent to the U flag with a raised reporting limit.
- C The analyte was positively identified on only one of two chromatographic columns. Chromatographic interference prevented a positive identification on the second column
- P The analyte was detected on both chromatographic columns but the quantified values differ by ≥40% RPD with no obvious chromatographic interference

Geotechnical Data

- A The total of all fines fractions. This flag is used to report total fines when only sieve analysis is requested and balances total grain size with sample weight.
- F Samples were frozen prior to particle size determination
- SM Sample matrix was not appropriate for the requested analysis. This normally refers to samples contaminated with an organic product that interferes with the sieving process and/or moisture content, porosity and saturation calculations
- SS Sample did not contain the proportion of "fines" required to perform the pipette portion of the grain size analysis
- W Weight of sample in some pipette aliquots was below the level required for accurate weighting

Page 131 of 155

Version 13-000 8/17/09



Matrix: Soil

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

ARI ID	Client ID	Level	DCE	TOL	BFB	DCB	TOT OUT
RC51E	ES-03-S	Low	125%	104%	98.8%	101%	0
RC51G	ES-04-S	Low	123%	103%	100%	102%	0
MB-070110	Method Blank	Low	98.3%	100%	95.1%	99.08	0
LCS-070110	Lab Control	Low	89.1%	101%	98.9%	99.4%	0
LCSD-070110	Lab Control Dup	Low	102%	101%	99.8%	101%	0
RC51I	ES-05-S	Low	118%	101%	96.3%	102%	0
		LCS	/MB LIN	4ITS		QC LIMI	TS
SW8260C		Low		Med	Lo	W	Med
(DCE) = d4 - 1	,2-Dichloroethane	79-12	1	76-120	75-	152	69-120
(TOL) = d8 - T	oluene	80-12	0	80-120	82-	115	80-120
(BFB) = Brom	ofluorobenzene	80-12	0	80-120	64-	120	76-128
(DCB) = d4 - 1	,2-Dichlorobenzene	80-12	0	80-120	80-	120	80-120

Log Number Range: 10-15627 to 10-15631

FORM-II VOA Page 1 for RC51



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: ES-03-S SAMPLE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized:

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 18:13 Sample Amount: 2.45 g-dry-wt Purge Volume: 5.0 mL Moisture: 41.7%

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	2.0	< 2.0	U
71-55-6	1,1,1-Trichloroethane	2.0	< 2.0	U
79-01-6	Trichloroethene	2.0	< 2.0	U
71-43-2	Benzene	2.0	< 2.0	U
127-18-4	Tetrachloroethene	2.0	< 2.0	U
108-88-3	Toluene	2.0	< 2.0	U
100-41-4	Ethylbenzene	2.0	< 2.0	U
179601-23-1	m,p-Xylene	2.0	< 2.0	U
95-47-6	o-Xylene	2.0	< 2.0	U
106-93-4	Ethylene Dibromide	2.0	< 2.0	U
1634-04-4	Methyl tert-Butyl Ether	2.0	< 2.0	U

Reported in µg/kg (ppb)

125%
104%
98.8%
101%



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: ES-04-S SAMPLE

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized:

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 18:39 Sample Amount: 4.16 g-dry-wt Purge Volume: 5.0 mL Moisture: 16.7%

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.2	< 1.2	U
71-55-6	1,1,1-Trichloroethane	1.2	< 1.2	Ū
79-01-6	Trichloroethene	1.2	< 1.2	Ū
71-43-2	Benzene	1.2	< 1.2	Ū
127-18-4	Tetrachloroethene	1.2	< 1.2	Ū
108-88-3	Toluene	1.2	< 1.2	Ū
100-41-4	Ethylbenzene	1.2	< 1.2	Ū
179601-23-1	m,p-Xylene	1.2	2.3	•
95-47-6	o-Xylene	1.2	2.4	
106-93-4	Ethylene Dibromide	1.2	< 1.2	U
1634-04-4	Methyl tert-Butyl Ether	1.2	< 1.2	Ŭ

Reported in µg/kg (ppb)

d4-1,2-Dichloroethane	123%
d8-Toluene	103%
Bromofluorobenzene	100%
d4-1,2-Dichlorobenzene	102%



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Sample ID: ES-05-S Page 1 of 1

SAMPLE

Lab Sample ID: RC51I LIMS ID: 10-15631 Matrix: Soil Data Release Authorized: Reported: 07/02/10

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 19:06 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 3.91 g-dry-wt Purge Volume: 5.0 mL Moisture: 21.5%

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.3	< 1.3	U
71-55-6	1,1,1-Trichloroethane	1.3	< 1.3	U
79-01-6	Trichloroethene	1.3	< 1.3	U
71-43-2	Benzene	1.3	< 1.3	U
127-18-4	Tetrachloroethene	1.3	< 1.3	U
108-88-3	Toluene	1.3	< 1.3	U
100-41-4	Ethylbenzene	1.3	< 1.3	U
179601-23-1	m,p-Xylene	1.3	< 1.3	U
95-47-6	o-Xylene	1.3	< 1.3	U
106-93-4	Ethylene Dibromide	1.3	< 1.3	U
1634-04-4	Methyl tert-Butyl Ether	1.3	< 1.3	U

Reported in µg/kg (ppb)

d4-1,2-Dichloroethane	118%
	1018
d8-Toluene	
Bromofluorobenzene	96.3%
d4-1,2-Dichlorobenzene	102%



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: MB-070110 METHOD BLANK

Lab Sample ID: MB-070110 LIMS ID: 10-15631 Matrix: Soil Data Release Authorized:

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 13:16 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: NA Date Received: NA

Sample Amount: 5.00 g-dry-wt Purge Volume: 5.0 mL Moisture: NA

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.0	< 1.0	U
71-55-6	1,1,1-Trichloroethane	1.0	< 1.0	U
79-01-6	Trichloroethene	1.0	< 1.0	U
71-43-2	Benzene	1.0	< 1.0	U
127-18-4	Tetrachloroethene	1.0	< 1.0	U
108-88-3	Toluene	1.0	< 1.0	U
100-41-4	Ethylbenzene	1.0	< 1.0	U
179601-23-1	m,p-Xylene	1.0	< 1.0	U
95-47-6	o-Xylene	1.0	< 1.0	U
106-93-4	Ethylene Dibromide	1.0	< 1.0	U
1634-04-4	Methyl tert-Butyl Ether	1.0	< 1.0	U

Reported in µg/kg (ppb)

d4-1,2-Dichloroethane	98.3%
d8-Toluene	100%
Bromofluorobenzene	95.1%
d4-1,2-Dichlorobenzene	99.08



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: LCS-070110 LAB CONTROL SAMPLE

Lab Sample ID: LCS-070110 LIMS ID: 10-15631 Matrix: Soil Data Release Authorized:

Instrument/Analyst LCS: FINN5/PAB LCSD: FINN5/PAB Date Analyzed LCS: 07/01/10 11:33 LCSD: 07/01/10 12:07 Sample Amount LCS: 5.00 g-dry-wt LCSD: 5.00 g-dry-wt Purge Volume LCS: 5.0 mL LCSD: 5.0 mL Moisture: NA

Analyte	LCS	Spike Added-LCS	LCS Recovery	LCSD	Spike Added-LCSD	LCSD Recovery	RPD
1.2-Dichloroethane	48.1	50.0	96.2%	50.3	50.0	101%	4.5%
1,1,1-Trichloroethane	44.6	50.0	89.2%	50.4	50.0	101%	12.2%
Trichloroethene	45.4	50.0	90.8%	48.8	50.0	97.6%	7.2%
Benzene	47.1	50.0	94.2%	51.1	50.0	102%	8.1%
Tetrachloroethene	44.6	50.0	89.2%	46.9	50.0	93.8%	5.0%
Foluene	45.8	50.0	91.6%	50.2	50.0	100%	9.28
Sthylbenzene	49.6	50.0	99.2%	52.5	50.0	105%	5.7%
n,p-Xylene	103	100	103%	109	100	109%	5.7%
o-Xylene	48.8	50.0	97.6%	50.9	50.0	102%	4.2%
Ethylene Dibromide	46.6	50.0	93.2%	47.6	50.0	95.2%	2.1%
Methyl tert-Butyl Ether	49.3	50.0	98.6%	51.2	50.0	102%	3.8%

Reported in µg/kg (ppb)

RPD calculated using sample concentrations per SW846.

d4-1,2-Dichloroethane d8-Toluene Bromofluorobenzene	LCS 89.1% 101% 98.9%	LCSD 102% 101% 99.8%
d4-1,2-Dichlorobenzene	99.48	101%



Matrix: Water

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

ARI ID	Client ID	PV	DCE	TOL	BFB	DCB	TOT OUT
RC51Q	TRIP BLANK	5	113%	102%	97.7%	102%	0
		LCS	/MB LIMJ	TS		QC LIMI	TS
(TOL) = c (BFB) = E	14-1,2-Dichloroethane 18-Toluene Bromofluorobenzene 14-1,2-Dichlorobenzene		83-122 80-120 80-120 80-120			80-12 80-12 80-12 80-12	0 0

Prep Method: SW5030B Log Number Range: 10-15639 to 10-15639



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: TRIP BLANK SAMPLE

Lab Sample ID: RC51Q LIMS ID: 10-15639 Matrix: Water Data Release Authorized: A Reported: 07/02/10

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 19:32 Sample Amount: 5.00 mL Purge Volume: 5.0 mL

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.0	< 1.0	U
71-55-6	1,1,1-Trichloroethane	1.0	< 1.0	U
79-01-6	Trichloroethene	1.0	< 1.0	U
71-43-2	Benzene	1.0	< 1.0	U
127-18-4	Tetrachloroethene	1.0	< 1.0	U
108-88-3	Toluene	1.0	< 1.0	U
100 - 41 - 4	Ethylbenzene	1.0	< 1.0	U
179601-23-1	m,p-Xylene	2.0	< 2.0	U
95-47-6	o-Xylene	1.0	< 1.0	U
106-93-4	Ethylene Dibromide	1.0	< 1.0	U
1634-04-4	Methyl tert-Butyl Ether	1.0	< 1.0	U

Reported in µg/L (ppb)

d4-1,2-Dichloroethane	113%
d8-Toluene	102%
Bromofluorobenzene	97.7%
d4-1,2-Dichlorobenzene	102%



TPHG SOIL SURROGATE RECOVERY SUMMARY

ARI Job: RC51 Matrix: Soil QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc Event: 43507.6

Client ID	BFB	TFT	BBZ	TOT OUT
MB-070110	NA	94.0%	94.6%	0
LCS-070110	NA	99.78	96.5%	0
LCSD-070110	NA	98.9%	96.7%	0
ES-01-S	NA	101%	100%	0
ES-01-D	NA	106%	102%	0
ES-02-S	NA	104%	99.8%	0
ES-02-D	NA	97.9%	98.2%	0
ES-03-S	NA	98.0%	96.9%	0
ES-03-D	NA	102%	99.2%	0
ES-04-S	NA	99.3%	98.7%	0
ES-04-D	NA	99.9%	98.4%	0
ES-05-S	NA	96.6%	98.4%	0
ES-05-D	NA	96.4%	98.0%	0
ES-06-S	NA	95.2%	95.3%	0
ES-06-D	NA	97.6%	96.3%	0
ES-07-S	NA	99.2%	100%	0
ES-07-D	NA	98.2%	99.4%	0
ES-08-S	NA	94.6%	97.2%	0
ES-09-S	NA	100%	99.8%	0
ES-09-S MS	NA	101%	102%	0
ES-09-S MSD	NA	96.9%	96.9%	0

	LCS/MB LIMITS	QC LIMITS
(BFB) = Bromofluorobenzene	(70-130)	(70-130)
(TFT) = Trifluorotoluene	(80-120)	(66-123)
(BBZ) = Bromobenzene	(80-120)	(62-130)

Log Number Range: 10-15622 to 10-15638

ANALYTICAL RESOURCES INCORPORATED

ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Matrix: Soil

Data Release Authorized:

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc Event: 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

ARI ID	Client ID	Analysis Date	Basis	Range	Result
MB-070110 10-15622	Method Blank	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 5.0 U 94.0% 94.6%
RC51A 10-15622	ES-01-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 8.8 U 101% 100%
RC51B 10-15623	ES-01-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.1 U 106% 102%
RC51C 10-15624	ES-02-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.2 U 104% 99.8%
RC51D 10-15626	ES-02-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.0 U 97.9% 98.2%
RC51E 10-15627	ES-03-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 13 U 98.0% 96.9%
RC51F 10-15628	ES-03-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	9.9 GRO 102% 99.2%
RC51G 10-15629	ES-04-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.5 U 99.3% 98.7%
RC51H 10-15630	ES-04-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.6 U 99.9% 98.4%
RC51I 10-15631	ES-05-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.7 U 96.6% 98.4%

ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Matrix: Soil

Data Release Authorized:

Reported: 07/02/10



QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc Event: 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

ARI ID	Client ID	Analysis Date	Basis	Range	Result
RC51J 10-15632	ES-05-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.2 U 96.4% 98.0%
RC51K 10-15633	ES-06-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 5.8 U 95.2% 95.3%
RC51L 10-15634	ES-06-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	12 GRO 97.6% 96.3%
RC5 1 M 10-15635	ES-07-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.3 U 99.2% 100%
RC51N 10-15636	ES-07-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.2 U 98.2% 99.4%
RC510 10-15637	ES-08-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.2 U 94.6% 97.2%
RC51P 10-15638	ES-09-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 5.8 U 100% 99.8%

Gasoline values reported in mg/kg (ppm)

Quantitation on total peaks in the gasoline range from Toluene to Naphthalene.

GAS: Indicates the presence of gasoline or weathered gasoline. GRO: Positive result that does not match an identifiable gasoline pattern.

Results corrected for soil moisture content per Section 11.10.5 of EPA Method 8000C.



ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Page 1 of 1

Sample ID: ES-09-S MATRIX SPIKE

Lab Sample ID: RC51P LIMS ID: 10-15638 Matrix: Soil Data Release Authorized: Reported: 07/02/10 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc Event: 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Purge Volume: 5.0 mL

Sample Amount MS: 85.8 mg-dry-wt MSD: 85.8 mg-dry-wt

Date	Analyzed	MS:	07/01	L/10	20:19
	1	ASD:	07/01	L/10	20:43
Inst	rument/Ana	alyst	MS:	PID	3/MH
			MSD:	PID3	3/MH

Analyte	Sample	MS	Spike Added-MS	MS Recovery	MSD	Spike Added-MSD	MSD Recovery	RPD
Gasoline Range Hydrocarbons	< 5.83 U	58.6	58.3	101%	60.2	58.3	103%	2.78
			1 . /1	/ \				

Reported in mg/kg (ppm)

RPD calculated using sample concentrations per SW846.

TPHG Surrogate Recovery

	MS	MSD
Trifluorotoluene	101%	96.9%
Bromobenzene	102%	96.9%

ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Page 1 of 1



Sample ID: LCS-070110 LAB CONTROL SAMPLE

Lab Sample ID: LCS-070110 LIMS ID: 10-15622 Matrix: Soil Data Release Authorized: QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc Event: 43507.6 Date Sampled: NA Date Received: NA

Date Analyzed LCS: 07/01/10 09:25 LCSD: 07/01/10 09:50 Instrument/Analyst LCS: PID3/MH LCSD: PID3/MH Purge Volume: 5.0 mL

Sample Amount LCS: 100 mg-dry-wt LCSD: 100 mg-dry-wt

Analyte	LCS	Spike Added-LCS	LCS S Recovery	LCSD	Spike Added-LCSD	LCSD Recovery	RPD
Gasoline Range Hydrocarbons	54.0	50.0	108%	50.6	50.0	101%	6.5%
	Report	ed in mg/	kg (ppm)				

RPD calculated using sample concentrations per SW846.

TPHG Surrogate Recovery

	LCS	LCSD
Trifluorotoluene	99.7%	98.9%
Bromobenzene	96.5%	96.7%

ORGANICS ANALYSIS DATA SHEET TOTAL DIESEL RANGE HYDROCARBONS

NWTPHD by GC/FID-Silica and Acid Cleaned Page 1 of 2 Matrix: Soil

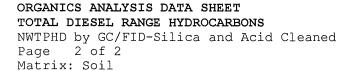


QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

Data Release Authorized: VTS Reported: 07/03/10

ARI ID	Sample ID	Extraction Date	Analysis Date	EFV DL	Range	RL	Result
RC51A 10-15622	ES-01-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	6.2 12	< 6.2 U < 12 U 98.7%
RC51B 10-15623	ES-01-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	6.0 12	< 6.0 U < 12 U 102%
RC51C 10-15624	ES-02-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.4 11	< 5.4 U < 11 U 107%
RC51D 10-15626	ES-02-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.9 12	< 5.9 U < 12 U 92.9%
RC51E 10-15627	ES-03-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	8.3 16	< 8.3 U < 16 U 104%
RC51F 10-15628	ES-03-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.7 11	< 5.7 U < 11 U 82.7%
RC51G 10-15629	ES-04-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.8 12	< 5.8 U < 12 U 90.7%
RC51H 10-15630	ES-04-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.4 11	< 5.4 U < 11 U 99.5%
RC51I 10-15631	ES-05-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.9 12	< 5.9 U < 12 U 99.4%
MB-070110 10-15632	Method Blank HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.0 10	< 5.0 U < 10 U 110%
RC51J 10-15632	ES-05-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.6 11	< 5.6 U < 11 U 102%

FORM I





QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

Data Release Authorized: VVS Reported: 07/03/10

ARI ID	Sample ID	Extraction Date	Analysis Date	EFV DL	Range	RL	Result
RC51K 10-15633	ES-06-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.5 11	< 5.5 U < 11 U 106%
RC51L 10-15634	ES-06-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.6 11	< 5.6 U < 11 U 97.6%
RC51M 10-15635	ES-07-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.6 11	< 5.6 U < 11 U 104%
RC51N 10-15636	ES-07-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.1 10	< 5.1 U < 10 U 108%
RC510 10-15637	ES-08-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.5 11	< 5.5 U < 11 U 93.3%
RC51P 10-15638	ES-09-S HC ID: DRO/MOTOR OI	07/01/10 L	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.0 10	38 320 96.2%

Reported in mg/kg (ppm)

EFV-Effective Final Volume in mL. DL-Dilution of extract prior to analysis. RL-Reporting limit.

Diesel quantitation on total peaks in the range from C12 to C24. Motor Oil quantitation on total peaks in the range from C24 to C38. HC ID: DRO/RRO indicate results of organics or additional hydrocarbons in ranges are not identifiable.

Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A017.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010

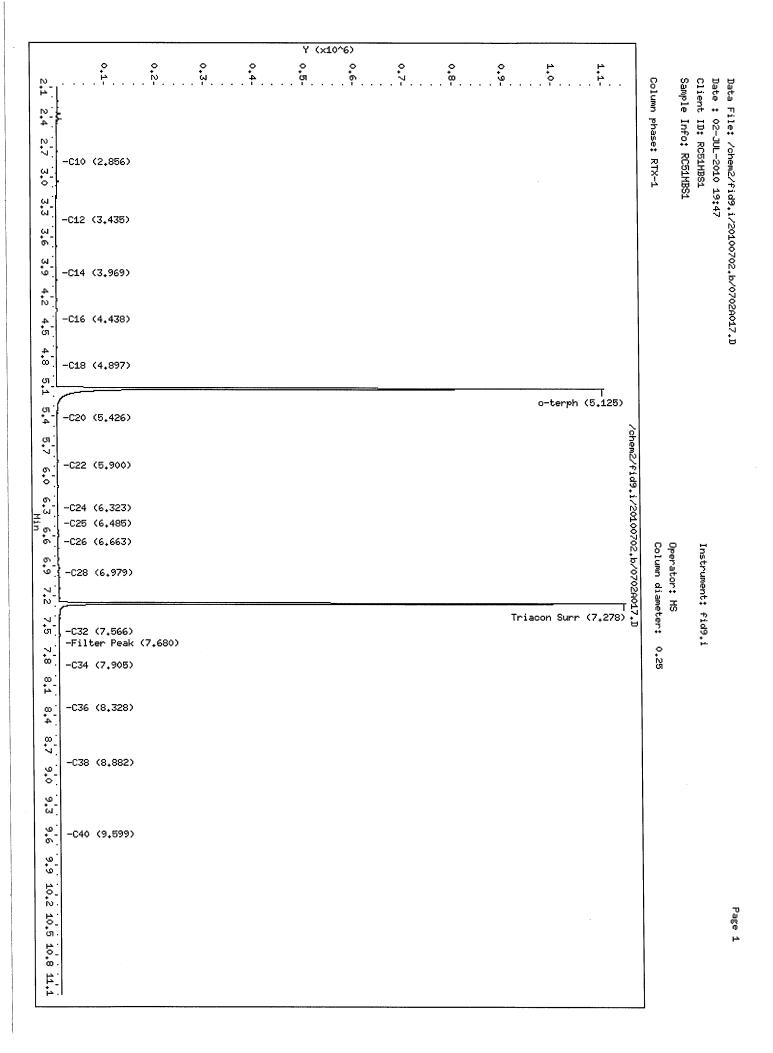
ARI ID: RC51MBS1 Client ID: RC51MBS1 Injection: 02-JUL-2010 19:47 Dilution Factor: 1 Macro: 15-JUN-2010

FID:9 RESULTS								
Compound	RT	Shift	Height	Area	Ra	ange	Total Area	Conc
Toluene	2.063	0.009	===== === === 5791	======== 9132	======= GAS		======================================	·====== 9 ,
C8	2.181	-0.003	4089	7775	DIESEL	(C12-C24)	72414	3
C10	2.856	0.000	2304	2420	M.OIL	(C24-C38)	258747	19 l
C12	3.435	-0.010	625	880	AK-102	(C10-C25)	122227	5
C14	3.969	0.000	313	211	AK-103		185294	20
C16	4.438	0.004	782	449				
C18	4.897	-0.001	187	117				
C20	5.426	-0.005	529	358				
C22	5.900	-0.002	265	65				
C24	6.323	0.017	638	1344				
C25	6.485	-0.006	408	102				
C26	6.663	0.001	889	769				
C28	6.979	0.001	1785	3327				
C32	7.566	-0.004	2398	807	JP-4	(Tol-C14)	199489	12
C34	7.905	-0.005	2269	1171	BUNKERC	(C10-C38)	378123	43
Filter Peak	7.680	-0.003	2362	841				
C36	8.328	-0.005	2544	4683				
C38	8.882	0.004	2269	1534				
C40	9.599	-0.005	2307	1058				
o-terph	5.125	-0.003	1097593	1073810	JET-A	(C10-C18)	92235	7
Triacon Surr	7.278	-0.001	1138262	880882				
Range Times:	5 - 6.306) - 8.88)		2.86 - 6 49 - 8.3	· · · ·	(2.86 - 4.90) sel(2.86 - 6.9	===== B)		

Surrogate	Area	Amount	%Rec
o-Terphenyl	1073810	49.5	110.0
Triacontane	880882	48.6	107.9

Mm 3/3/10

Analyte	RF	Curve Date
o-Terph Surr Triacon Surr Gas Diesel Motor Oil AK102 AK103 JP4 JetA	21702.3 18136.2 21009.8 22931.0 13981.0 25407.0 9457.0 16396.5 13819.1	14-MAY-2010 14-MAY-2010 15-JUN-2010 14-MAY-2010 14-MAY-2010 14-MAY-2010 10-DEC-2009 09-JUN-2010 11-JUN-2010
Bunker C	8770.6	05-JAN-2010



Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A006.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010 ARI ID: RC51P Client ID: ES-09-S Injection: 02-JUL-2010 15:54 Dilution Factor: 1 Macro: 15-JUN-2010

FID:9 RESULTS								
Compound	RT	Shift	Height	Area	Ra	inge	Total Area	Conc
Toluene	2.064	======== 0.010	======================================	7466	======= GAS	(Tol-C12)	201484	10
C8	2.183	-0.001	3324	3945	DIESEL	(C12-C24)	8773114	383
C10	2.856	0.001	2950	2087	M.OIL	(C24-C38)	44689327	3196 🧹
C12	3.451	0.007	2361	1572	AK-102	(C10-C25)	10314971	406
C14	3.973	0.004	4024	9171	AK-103	(C25-C36)	41468352	4385
C16	4.430	-0.003	13584	13474				
C18	4.893	-0.004	22173	30669	ĺ			
C20	5.429	-0.002	37841	56489				
C22	5.903	0.001	116942	78509				
C24	6.307	0.001	275735	98204				
C25	6.478	-0.013	370228	440954				
C26	6.664	0.002	452032	213415				
C28	6.970	-0.008	565321	935140				
C32	7.575	0.005	309201	332847	JP-4	(Tol-C14)	257173	16
C34	7.909	-0.001	163651	64326	BUNKERC	(C10-C38)	53529959	6103
Filter Peak	7.681	-0.002	243663	62788				
C36	8.335	0.002	78935	59193	-			
C38	8.880	0.002	40203	23304				
C40	9.612	0.008	19554	9635				
o-terph	5.125	-0.003	1191374	939425	JET-A	(C10-C18)	858498	62
Triacon Surr								
Range Times:	NW Die	esel(3.44	5 - 6.306)	========= AK102 (2.86 - 6	.49) Jet A	A(2.86 - 4.90)	======
2			8.88)				sel(2.86 - 6.9	

Surrogate	Area	Amount	%Rec
o-Terphenyl	939425	43.3	96.2
Triacontane	0	0.0	0.0

Analyte	RF	Curve Date		
o-Terph Surr	21702.3	14-MAY-2010		
Triacon Surr	18136.2	14-MAY-2010		
Gas	21009.8	15-JUN-2010		
Diesel	22931.0	14-MAY-2010		
Motor Oil	13981.0	14-MAY-2010		
AK102	25407.0	14-MAY-2010		
AK103	9457.0	10-DEC-2009		
JP4	16396.5	09-JUN-2010		
JetA	13819.1	11-JUN-2010		
Bunker C	8770.6	05-JAN-2010		

MANUAL ADJUSTMENTS

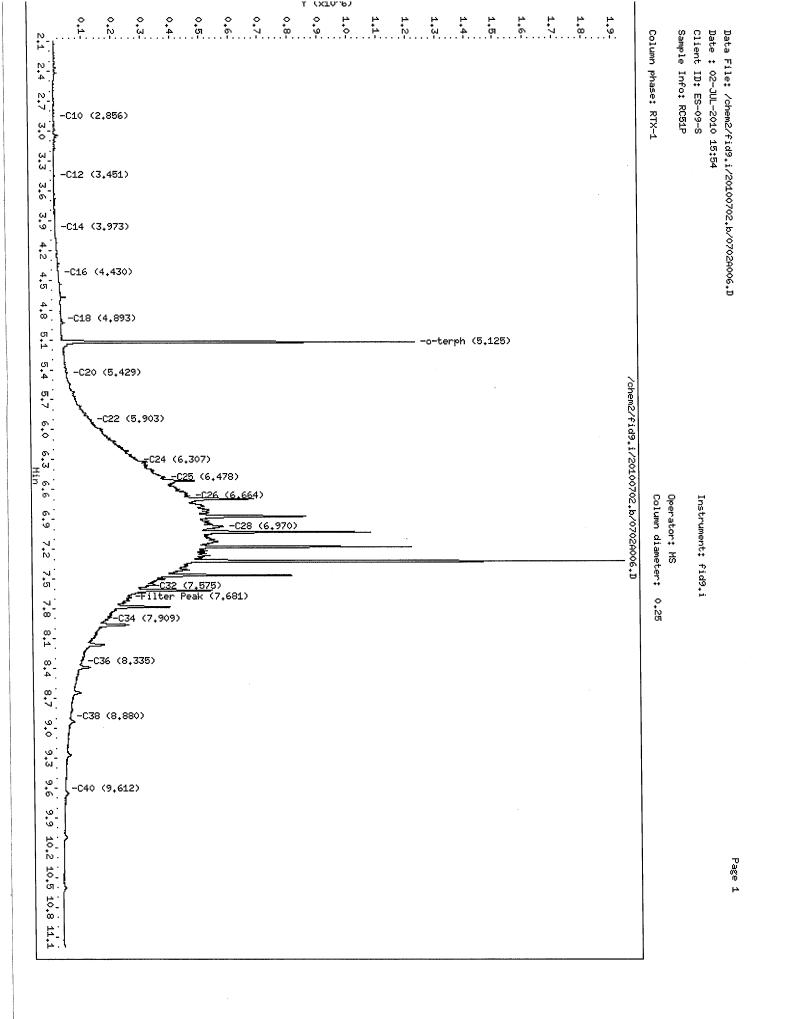
1. Peak not found

2. Poor Chromatography

Baseline Correction

4. Totals Calculation
 5. Other ______

ت Analyst. Date.





CLEANED TPHD SURROGATE RECOVERY SUMMARY

Matrix: Soil

QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6

Client ID	OTER	TOT OUT
	00 70	0
ES-01-S	98.7%	0
ES-01-D	102%	0
ES-02-S	107%	0
ES-02-D	92.9%	0
ES-03-S	1048	0
ES-03-D	82.7%	0
ES-04-S	90.7%	0
ES-04-D	99.5%	0
ES-05-S	99.4%	0
MB-070110	110%	0
LCS-070110	1148	0
ES-05-D	102%	0
ES-05-D MS	106%	0
ES-05-D MSD	104%	0
ES-06-S	106%	0
ES-06-D	97.6%	0
ES-07-S	1048	0
ES-07-D	108%	0
ES-08-S	93.3%	0
ES-09-S	96.2%	0

LCS/MB LIMITS	QC LIMITS
(63-115)	(49-120)

Prep Method: SW3546 Log Number Range: 10-15622 to 10-15638

Page 1 for RC51

(OTER) = o-Terphenyl

FORM-II TPHD



ORGANICS ANALYSIS DATA SHEET NWTPHD by GC/FID-Silica and Acid Cleaned Page 1 of 1

Sample ID: ES-05-D MS/MSD

Lab Sample ID: RC51J LIMS ID: 10-15632 Matrix: Soil Data Release Authorized: VI Reported: 07/03/10 Date Extracted MS/MSD: 07/01/10

Date Analyzed MS: 07/02/10 21:33 MSD: 07/02/10 21:55 Instrument/Analyst MS: FID/MS MSD: FID/MS Sample Amount MS: 9.03 g-dry-wt MSD: 8.94 g-dry-wt Final Extract Volume MS: 1.0 mL MSD: 1.0 mL Dilution Factor MS: 1.0 MSD: 1.0 Percent Moisture: 13.3%

Range	Sample	MS	Spike Added-MS	MS Recovery	MSD	Spike Added-MSD	MSD Recovery	RPD
Diesel	< 5.6	135	166	81.3%	132	168	78.6%	2.2%

TPHD Surrogate Recovery

	MS	MSD
o-Terphenyl	106%	1048

Results reported in mg/kg

RPD calculated using sample concentrations per SW846.

Analytical Resources Inc. NWTPH Quantitation Report

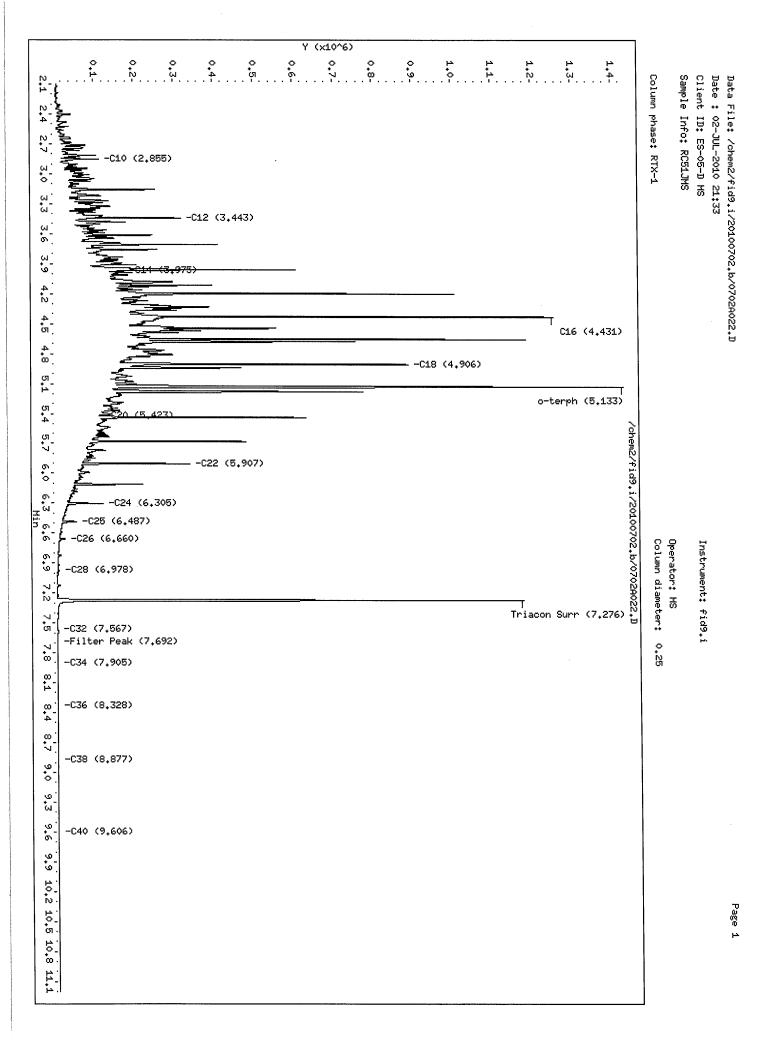
Data file: /chem2/fid9.i/20100702.b/0702A022.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010 ARI ID: RC51JMS Client ID: ES-05-D MS Injection: 02-JUL-2010 21:33 Dilution Factor: 1 Macro: 15-JUN-2010

FID:9 RESULTS								
Compound	RT	Shift	Height	Area	Ra	ange	Total Area	Conc
Toluene	2.059	0.005	18070	15535	GAS		3463426	165 J
C8	2.188	0.004	9204	9005	DIESEL	(C12-C24)	27905051	1217
C10	2.855	-0.001	107618	69556	M.OIL	(C24-C38)	385931	28
C12	3.443	-0.001	312151	238979	AK-102	(C10-C25)	30737309	1210
C14	3.975	0.006	169730	102795	AK-103	(C25-C36)	287957	30
C16	4.431	-0.002	1249459	815621				
C18	4.906	0.009	883666	829804	i i			
C20	5.423	-0.008	108520	23572				
C22	5.907	0.006	334693	270909				
C24	6.305	-0.001	114913	108895				
C25	6.487	-0.003	47326	69181				
C26	6.660	-0.002	19930	28153				
C28	6.978	0.000	5248	5462				
C32	7.567	-0.002	936	387	JP-4	(Tol-C14)	7612127	464
C34	7.905	-0.005	376	313	BUNKERC	(C10-C38)	31029550	3538
Filter Peak	7.692	0.009	625	658				
C36	8.328	-0.005	388	592				
C38	8.877	-0.001	103	17				
C40	9.606	0.002	122	48				
o-terph	5.133	0.006	1275356	1034742	JET-A	(C10-C18)	21261202	1539
Triacon Surr	7.276	-0.003	1171542	828630				
	=======		==========					
Range Times:			5 - 6.306) - 8.88)	AK102(AK103(6.	2.86 - 6		A(2.86 - 4.90) Sel(2.86 - 6.9	Q)
	TAM 1.1.	011 (0.01	. 0.00/	WIT 02 (0.		2) OU DIES	SCT (2.00 - 0.9	J)

Surrogate	Area	Amount	%Rec
o-Terphenyl	1034742	47.7	106.0
Triacontane	828630	45.7	101.5

Analyte	RF	Curve Date
o-Terph Surr Triacon Surr Gas Diesel Motor Oil AK102 AK103 JP4 JetA	21702.3 18136.2 21009.8 22931.0 13981.0 25407.0 9457.0 16396.5 13819.1	14-MAY-2010 14-MAY-2010 15-JUN-2010 14-MAY-2010 14-MAY-2010 14-MAY-2010 10-DEC-2009 09-JUN-2010 11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS 1. Peak not found 2. Poor Chromatography 3. Baseline Correction 4. Totals Calculation 5. Other Analyst



Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A023.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010 ARI ID: RC51JMSD Client ID: ES-05-D MSD Injection: 02-JUL-2010 21:55 Dilution Factor: 1 Macro: 15-JUN-2010

			FII	D:9 RESULT:	S		
Compound	RT	Shift	Height	Area	Range	Total Area	Conc
Toluene	2.058	0.004	26646	20532	GAS (Tol-C1		====== 163
C8	2.188	0.004	9839	9852	DIESEL (C12-C2	4) 27027909	1179
C10	2.855	-0.001	110696	70452	M.OIL (C24-C3	8) 417807	30
C12	3.444	-0.001	313025	240052	AK-102 (C10-C2	5) 29873668	1176
C14	3.962	-0.007	607716	376143	AK-103 (C25-C3	6) 317107	34
C16	4.433	-0.001	1219520	941771			
C18	4.908	0.011	883343	810734			
C20	5.441	0.010	600716	534781			
C22	5.908	0.007	325938	265170			
C24	6.307	0.001	111060	81881			
C25	6.490	-0.001	47486	67302			
C26	6.662	0.000	19482	27989			
C28	6.979	0.001	5782	6314			
C32	7.566	-0.004	849	182	JP-4 (Tol-C1	.4) 7412253	452
C34	7.906	-0.003	393	211	BUNKERC (C10-C3	8) 30196086	3443
Filter Peak	7.689	0.006	638	486			
C36	8.328	-0.005	505	765	•		
C38	8.884	0.005	131	45			
C40	9.604	0.000	136	30			
o-terph	5.136	0.008	1258204	1014990	JET-A (C10-C1	.8) 20666759	1496
Triacon Surr		-0.003	1084548	807489			
Range Times:			======================================		======================================	/et A(2.86 - 4.90)	=====
···J········			L - 8.88)			Diesel(2.86 - 6.9	

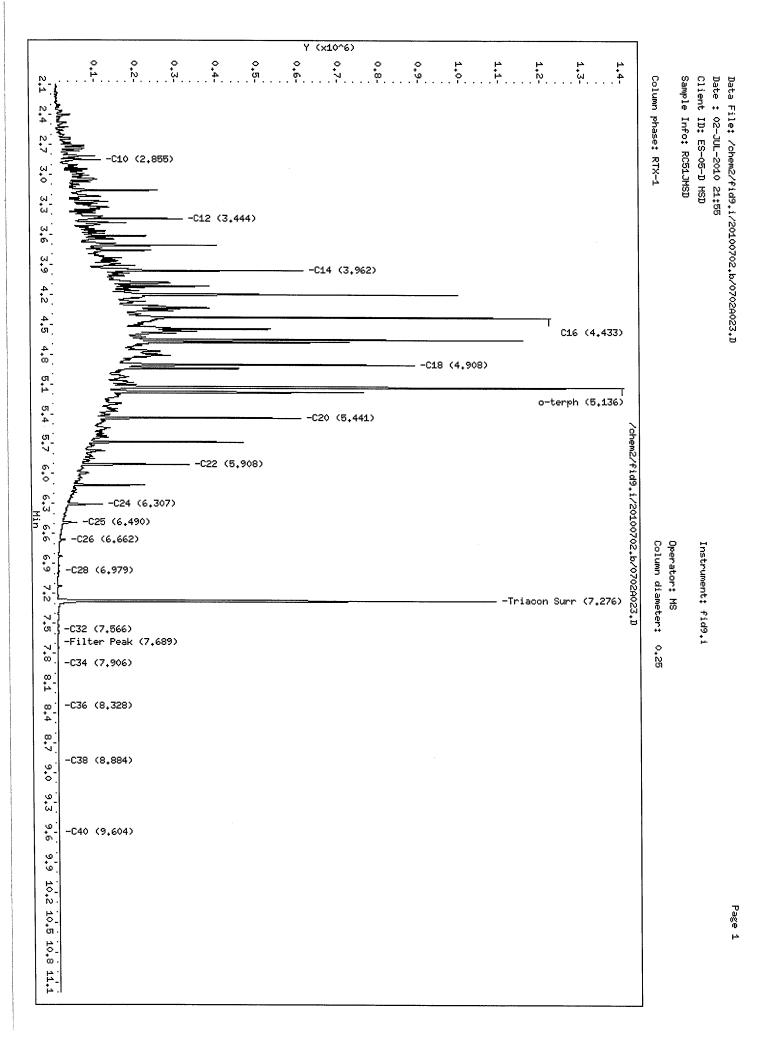
Surrogate	Area	Amount	%Rec
o-Terphenyl	1014990	46.8	103.9
Triacontane	807489	44.5	98.9

Analyte	RF	Curve Date
o-Terph Surr Triacon Surr Gas Diesel Motor Oil AK102 AK103 JP4 JetA	21702.3 18136.2 21009.8 22931.0 13981.0 25407.0 9457.0 16396.5 13819.1	14-MAY-2010 14-MAY-2010 15-JUN-2010 14-MAY-2010 14-MAY-2010 14-MAY-2010 10-DEC-2009 09-JUN-2010 11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS

- 1. Peak not found
- 2. Poor Chromatography
- Baseline Correction
- 4. Totals Calculation

5. Other Date Analyst.





ORGANICS ANALYSIS DATA SHEET NWTPHD by GC/FID-Silica and Acid Cleaned Page 1 of 1

Sample ID: LCS-070110 LAB CONTROL

Lab Sample ID: LCS-070110 LIMS ID: 10-15632 Matrix: Soil Data Release Authorized: VIJ Reported: 07/03/10

Date Extracted: 07/01/10 Date Analyzed: 07/02/10 19:26 Instrument/Analyst: FID/MS Sample Amount: 10.0 g Final Extract Volume: 1.0 mL Dilution Factor: 1.0

Range	Lab Control	Spike Added	Recovery
Diesel	138	150	92.0%

TPHD Surrogate Recovery

o-Terphenyl

114%

Results reported in mg/kg

Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A016.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010

ARI ID: RC51LCSS1 Client ID: RC51LCSS1 Injection: 02-JUL-2010 19:26 Dilution Factor: 1 Macro: 15-JUN-2010

			FII	D:9 RESULT	S			
Compound	RT	Shift	Height	Area	Ra	ange	Total Area	Conc
Toluene	2.060	0.006	20379	======================================	======== GAS		======================================	====== 186
C8	2.189	0.005	9918	9606	DIESEL	(C12 - C24)	31527825	1375
C10	2.855	-0.001	118360	75797	M.OIL	(C24-C38)	454418	33
C12	3.444	0.000	342808	257989	AK-102	(C10-C25)	34778896	1369
C14	3.963	-0.006	657054	421323	AK-103		325309	34
C16	4.434	0.001	1351930	906538		(010 000)	525505	51
C18	4.911	0.013	962422	925372				
C20	5.426	-0.005	123525	32004				
C22	5.910	0.008	360943	299568	İ			
C24	6.308	0.002	124591	91216	İ			
C25	6.490	-0.001	52982	71197				
C26	6.661	-0.001	20530	33562	Ì			
C28	6.980	0.002	4019	5151				
C32	7.566	-0.004	748	204	JP-4	(Tol-C14)	8614616	525
C34	7.911	0.002	290	45	BUNKERC	(C10-C38)	35107774	4003
Filter Peak	7.683	0.000	513	227				
C36	8.329	-0.004	517	833				
C38	8.872	-0.006	96	57				
C40	9.605	0.001	122	53				
o-terph	5.138	0.010	1316215	1109197	JET-A	(C10-C18)	23971365	1735
Triacon Surr	7.279	-0.001	1190663	893412				
Range Times:		======================================	5 - 6.306)					=====
hange times:			8.88)	,	2.86 - 6.	• • • • • •	(2.86 - 4.90)	-)
	TAAA 141.	011(0.31	0.00/	HKT02(0.	49 - 8.33) OK Dies	el(2.86 - 6.98	3)

Surrogate	Area	Amount	%Rec
o-Terphenyl	1109197	51.1	113.6
Triacontane	893412	49.3	109.5

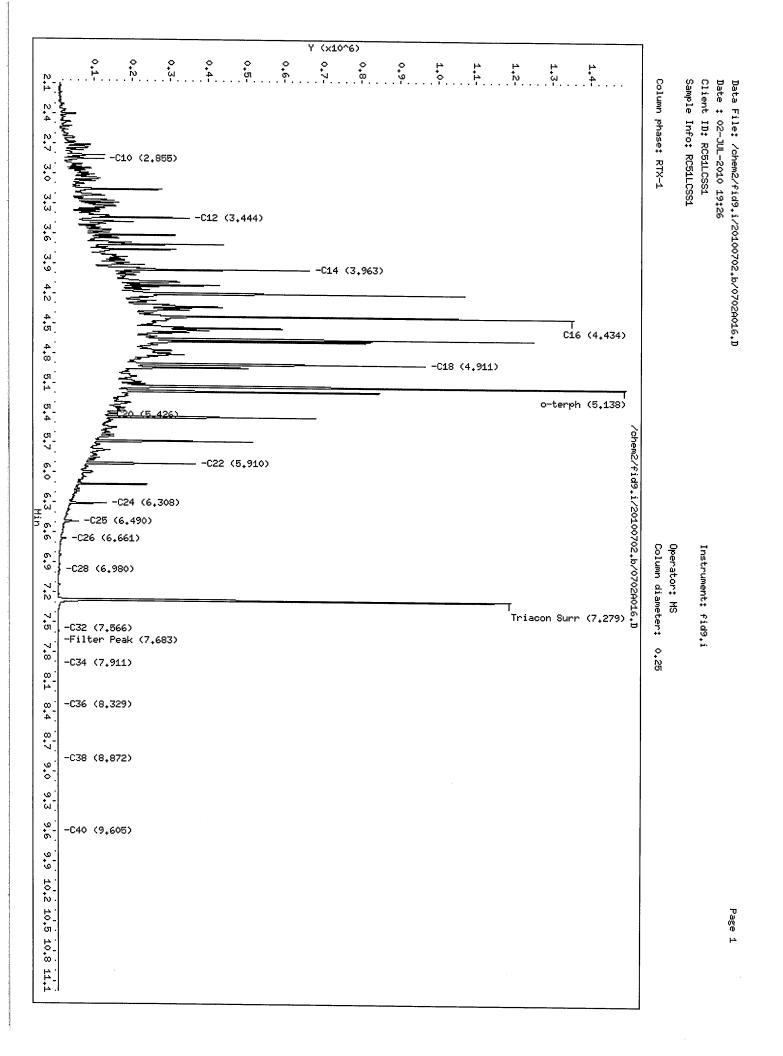
Analyte	RF	Curve Date
o-Terph Surr	21702.3	14-MAY-2010
Triacon Surr	18136.2	14-MAY-2010
Gas	21009.8	15-JUN-2010
Diesel	22931.0	14-MAY-2010
Motor Oil	13981.0	14-MAY-2010
AK102	25407.0	14-MAY-2010
AK103	9457.0	10-DEC-2009
JP4	16396.5	09-JUN-2010
JetA	13819.1	11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS

1. Peak not found

- 2. Poor Chromatography
- Baseline Correction
- 4. Totals Calculation

5. Other a Date Analyst _





TOTAL DIESEL RANGE HYDROCARBONS-EXTRACTION REPORT

Matrix: Soil Date Received: 06/30/10 ARI Job: RC51 Project: Emerald Services,Inc 43507.6

ARI ID	Client ID	Client Amt	Final Vol	Pagia	Prep
			V01	Basis	Date
10-15622-RC51A	ES-01-S	8.01 g	1.00 mL	D	07/01/10
10-15623-RC51B	ES-01-D	8.26 g	1.00 mL	D	07/01/10
10-15624-RC51C	ES-02-S	9.23 g	1.00 mL	D	07/01/10
10-15626-RC51D	ES-02-D	8.43 g	1.00 mL	D	07/01/10
10-15627-RC51E	ES-03-S	6.05 g	1.00 mL	D	07/01/10
10-15628-RC51F	ES-03-D	8.76 g	1.00 mL	D	07/01/10
10-15629-RC51G	ES-04-S	8.58 g	1.00 mL	D	07/01/10
10-15630-RC51H	ES-04-D	9.22 g	1.00 mL	D	07/01/10
10-15631-RC51I	ES-05-S	8.46 g	1.00 mL	D	07/01/10
10-15632-070110MB1	Method Blank	10.0 g	1.00 mL	-	07/01/10
10-15632-070110LCS1	Lab Control	10.0 g	1.00 mL	-	07/01/10
10-15632-RC51J	ES-05-D	9.01 g	1.00 mL	D	07/01/10
10-15632-RC51JMS	ES-05-D	9.03 g	1.00 mL	D	07/01/10
10-15632-RC51JMSD	ES-05-D	8.94 g	1.00 mL	D	07/01/10
10-15633-RC51K	ES-06-S	9.05 g	1.00 mL	D	07/01/10
10-15634-RC51L	ES-06-D	8.85 g	1.00 mL	D	07/01/10
10-15635-RC51M	ES-07-S	8.97 g	1.00 mL	D	07/01/10
10-15636-RC51N	ES-07-D	9.87 g	1.00 mL	D	07/01/10
10-15637-RC510	ES-08-S	9.12 g	1.00 mL	D	07/01/10
10-15638-RC51P	ES-09-S	10.1 g	1.00 mL	D	07/01/10

Basis: D=Dry Weight W=As Received Diesel Extraction Report

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1



Sample ID: ES-03-S SAMPLE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: V Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 15:22 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 7.59 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 41.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	66	< 66 U
91-57-6	2-Methylnaphthalene	66	< 66 U
90-12-0	1-Methylnaphthalene	66	< 66 U
56-55-3	Benzo(a) anthracene	66	< 66 U
218-01-9	Chrysene	66	< 66 U
50-32-8	Benzo(a)pyrene	66	< 66 U
193-39-5	Indeno (1, 2, 3-cd) pyrene	66	< 66 U
53-70-3	Dibenz(a, h) anthracene	66	< 66 U
TOTBFA	Total Benzofluoranthenes	66	< 66 U

Reported in µg/kg (ppb)

d14-p-Terphenyl	69.6%
2-Fluorobiphenyl	66.8%

ANALYTICAI RESOURCES INCORPORATED

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1

Sample ID: MB-070210 METHOD BLANK

Lab Sample ID: MB-070210 LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 14:16 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: NA Date Received: NA

Sample Amount: 7.50 g Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: NA

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	67	< 67 U
91-57-6	2-Methylnaphthalene	67	< 67 U
90-12-0	1-Methylnaphthalene	67	< 67 U
56-55-3	Benzo (a) anthracene	67	< 67 U
218-01-9	Chrysene	67	< 67 U
50 - 32-8	Benzo(a)pyrene	67	< 67 U
193-39-5	Indeno(1,2,3-cd)pyrene	67	< 67 U
53-70-3	Dibenz(a,h)anthracene	67	< 67 U
TOTBFA	Total Benzofluoranthenes	67	< 67 U

Reported in µg/kg (ppb)

d14-p-Terphenyl	83.6%
2-Fluorobiphenyl	78.4%

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1



Sample ID: ES-04-S SAMPLE

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: VIII Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 15:55 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 8.61 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 16.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	58	< 58 U
91-57-6	2-Methylnaphthalene	58	< 58 U
90-12-0	1-Methylnaphthalene	58	< 58 U
56-55-3	Benzo(a)anthracene	58	< 58 U
218-01-9	Chrysene	58	< 58 U
50-32-8	Benzo(a)pyrene	58	< 58 U
193-39-5	Indeno(1,2,3-cd)pyrene	58	< 58 U
53-70-3	Dibenz(a,h)anthracene	58	< 58 U
TOTBFA	Total Benzofluoranthenes	58	< 58 U

Reported in µg/kg (ppb)

d14-p-Terphenyl	69.6%
2-Fluorobiphenyl	64.8%

ANALYTICAL RESOURCES

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS

Page 1 of 1

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: VIS Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 16:27 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No

Sample ID: ES-04-S MATRIX SPIKE

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 8.58 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 16.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	58	
91-57-6	2-Methylnaphthalene	58	
90-12-0	1-Methylnaphthalene	58	
56-55-3	Benzo(a)anthracene	58	
218-01-9	Chrysene	58	
50-32-8	Benzo(a)pyrene	58	
193-39-5	Indeno (1, 2, 3-cd) pyrene	58	
53-70-3	Dibenz(a, h) anthracene	58	
TOTBFA	Total Benzofluoranthenes	58	

Reported in µg/kg (ppb)

d14-p-Terphenyl	69.6%
2-Fluorobiphenyl	64.8%

ANALYTICAL RESOURCES

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS

Page 1 of 1

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 17:00 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No

Sample ID: ES-04-S MATRIX SPIKE DUPLICATE

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 8.61 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 16.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	58	
91-57-6	2-Methylnaphthalene	58	
90-12-0	1-Methylnaphthalene	58	
56-55-3	Benzo(a)anthracene	58	
218-01-9	Chrysene	58	
50-32-8	Benzo(a)pyrene	58	
193-39-5	Indeno(1,2,3-cd)pyrene	58	
53-70-3	Dibenz (a, h) anthracene	58	
TOTBFA	Total Benzofluoranthenes	58	

Reported in µg/kg (ppb)

d14-p-Terphenyl	75.2%
2-Fluorobiphenyl	70.4%

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1



Sample ID: ES-05-S SAMPLE

Lab Sample ID: RC51I LIMS ID: 10-15631 Matrix: Soil Data Release Authorized: VII Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 17:33 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 7.88 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 21.5%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	64	330
91-57-6	2-Methylnaphthalene	64	< 64 U
90-12-0	1-Methylnaphthalene	64	120
56-55-3	Benzo(a)anthracene	64	< 64 U
218-01-9	Chrysene	64	< 64 U
50-32-8	Benzo(a)pyrene	64	< 64 U
193-39-5	Indeno(1,2,3-cd)pyrene	64	< 64 U
53-70-3	Dibenz(a,h)anthracene	64	< 64 U
TOTBFA	Total Benzofluoranthenes	64	< 64 U

Reported in $\mu g/kg$ (ppb)

d14-p-Terphenyl	70.4%
2-Fluorobiphenyl	66.0%



Matrix: Soil

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

Client ID	TER	FBP	TOT OUT
Client ID	TER	66.8%	0
ES-03-S	69.6%		0
MB-070210	83.6%		0
LCS-070210	84.0%		0
ES-04-S	69.6%		0
ES-04-S MS	69.6%		0
ES-04-S MSD	75.2%	70.4응	0
ES-05-S	70.4%	66.0응	0

	LCS/MB LIMITS	QC LIMITS
(TER) = d14-p-Terphenyl	(30-160)	(30-160)
(FBP) = 2-Fluorobiphenyl	(30-160)	(30-160)

Prep Method: SW3546 Log Number Range: 10-15627 to 10-15631

FORM-II SW8270 PNA

Page 1 for RC51



ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: W Reported: 07/07/10

Sample ID: ES-04-S

MS/MSD

Date Extracted MS/MSD: 07/02/10 Date Analyzed MS: 07/02/10 16:27 MSD: 07/02/10 17:00 Instrument/Analyst MS: NT6/JZ MSD: NT6/JZ GPC Cleanup: No

Silica Gel Cleanup: No

Sample Amount MS: 8.58 g-dry-wt MSD: 8.61 g-dry-wt Final Extract Volume MS: 0.5 mL MSD: 0.5 mL Dilution Factor MS: 1.00 MSD: 1.00 Alumina Cleanup: No

Analyte	Sample	MS	Spike Added-MS	MS Recovery	MSD	Spike Added-MSD	MSD Recovery	RPD
Naphthalene	< 58.1	882	1460	60.4%	922	1450	63.6%	4.4%
2-Methylnaphthalene	< 58.1	938	1460	64.2%	998	1450	68.8%	6.2%
1-Methylnaphthalene	< 58.1	927	1460	63.5%	993	1450	68.5%	6.9%
Benzo(a) anthracene	< 58.1	1040	1460	71.2%	1220	1450	84.1%	15.9%
Chrysene	< 58.1	980	1460	67.1%	1170	1450	80.7%	17.78
Benzo(a)pyrene	< 58.1	979	1460	67.1%	1120	1450	77.2%	13.4%
Indeno(1,2,3-cd)pyrene	< 58.1	996	1460	68.2%	1150	1450	79.3%	14.4%
Dibenz(a,h)anthracene	< 58.1	988	1460	67.7%	1110	1450	76.6%	11.6%
Total Benzofluoranthenes	< 58.1	2030	2910	69.8%	2300	2900	79.3%	12.5%

Results reported in µg/kg

RPD calculated using sample concentrations per SW846.

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS

Page 1 of 1

Lab Sample ID: LCS-070210 LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: V Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 14:49 Instrument/Analyst: NT6/JZ GPC Cleanup: No Silica Gel Cleanup: No

Sample ID: LCS-070210 LAB CONTROL

QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6 Date Sampled: NA Date Received: 06/30/10

Sample Amount: 7.50 g-dry-wt Final Extract Volume: 0.50 mL Dilution Factor: 1.00 Alumina Cleanup: No

Analyte	Lab Control	Spike Added	Recovery
Naphthalene	1170	1670	70.1%
2-Methylnaphthalene	1230	1670	73.7%
1-Methylnaphthalene	1220	1670	73.1%
Benzo (a) anthracene	1420	1670	85.0%
Chrysene	1350	1670	80.8%
Benzo(a)pyrene	1370	1670	82.0%
Indeno(1,2,3-cd)pyrene	1420	1670	85.0%
Dibenz(a, h) anthracene	1400	1670	83.8%
Total Benzofluoranthenes	2880	3330	86.5%

Semivolatile Surrogate Recovery

d14-p-Terphenyl	84.0%
2-Fluorobiphenyl	76.0%

Results reported in µg/kg

ANALYTICAL RESOURCES INCORPORATED



Sample ID: ES-03-S SAMPLE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: Reported: 07/06/10

QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Percent Total Solids: 72.4%

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q	
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.3	0.3	U	
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	3	3	U	



Page 1 of 1

Sample ID: ES-04-S SAMPLE

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: Reported: 07/06/10 Percent Total Solids: 86.0%

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.2	0.2	U
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	2	2	U



Page 1 of 1

Sample ID: ES-05-S SAMPLE

Lab Sample ID: RC51I LIMS ID: 10-15631 Matrix: Soil Data Release Authorized: Reported: 07/06/10 Percent Total Solids: 90.4%

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q	
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.2	0.2	U	
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	2	2	U	



Page 1 of 1

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: Reported: 07/06/10

Sample ID: ES-03-S DUPLICATE

MATRIX DUPLICATE QUALITY CONTROL REPORT

	Analysis		Control					
Analyte	Method	Sample	Duplicate	RPD	Limit	Q		
Cadmium	6010B	0.3 U	0.3 U	0.0%	+/- 0.3	L		
Lead	6010B	3 U	3 U	0.0%	+/- 3	L		

Reported in mg/kg-dry

*-Control Limit Not Met L-RPD Invalid, Limit = Detection Limit



Page 1 of 1

Sample ID: ES-03-S MATRIX SPIKE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: Reported: 07/06/10 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

MATRIX SPIKE QUALITY CONTROL REPORT

	Analysis			Spike	8	
Analyte	Method	Sample	Spike	Added	Recovery	Q
Cadmium	6010B	0.3 U	62.4	65.9	94.7%	
Lead	6010B	3 U	247	264	93.6%	

Reported in mg/kg-dry

N-Control Limit Not Met H-% Recovery Not Applicable, Sample Concentration Too High NA-Not Applicable, Analyte Not Spiked

Percent Recovery Limits: 75-125%



Sample ID: METHOD BLANK

Page 1 of 1

Lab Sample ID: RC51MB LIMS ID: 10-15629 Matrix: Soil Data Release Authorized Reported: 07/06/10 QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6 Date Sampled: NA Date Received: NA

Percent Total Solids: NA

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q	
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.2	0.2	U	
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	2	2	U	



Page 1 of 1

Lab Sample ID: RC51LCS LIMS ID: 10-15629 Matrix: Soil Data Release Authorized Reported: 07/06/10

Sample ID: LAB CONTROL

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: NA Date Received: NA

BLANK SPIKE QUALITY CONTROL REPORT

Analyte	Analysis Method	Spike Found	Spike Added	% Recovery	Q
Cadmium	6010B	48.1	50.0	96.2%	
Lead	6010B	192	200	96.0%	

Reported in mg/kg-dry

N-Control limit not met NA-Not Applicable, Analyte Not Spiked Control Limits: 80-120% **Educator Building**

Phase II Environmental Site Assessment

Prepared for

Avenue 55, LLC 600 University Street, Suite 2305 Seattle, WA 98101

September 2018



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LIMITATIONS

This report has been prepared for the exclusive use of Avenue 55, their authorized agents, and regulatory agencies. It has been prepared following the described methods and information available at the time of the work. No other party should use this report for any purpose other than that originally intended, unless Floyd|Snider agrees in advance to such reliance in writing. The information contained herein should not be utilized for any purpose or project except the one originally intended. Under no circumstances shall this document be altered, updated, or revised without written authorization of Floyd|Snider.

The interpretations and conclusions contained in this report are based in part on site characterization data collected by others. Floyd | Snider cannot assure the accuracy of this information.

Table of Contents

1.0	Intro	duction	
2.0	Site D	escriptio	n
	2.1	SITE DE	SCRIPTION AND CURRENT USES
	2.2		ARY OF PREVIOUS REPORTS AND RECOGNIZED ENVIRONMENTAL TIONS
3.0	Field	Investiga	tion and Results
	3.1	PROPE	RTY RECONNAISSANCE AND GROUND-PENETRATING RADAR
	3.2	SUBSU	RFACE INVESTIGATION
		3.2.1	Test Pits and Ground-Penetrating Radar Survey
		3.2.2	Soil Borings3-2
		3.2.3	Groundwater
		3.2.4	Soil-Gas
	3.3	ANALY	TICAL RESULTS
		3.3.1	Soil
		3.3.2	Groundwater
		3.3.3	Soil-Gas
4.0	Findir	ngs and R	ecommendations
	4.1	UNDER	GROUND STORAGE TANK REMOVAL BUDGET
5.0	Limita	ations	
6.0	Refer	ences	

List of Tables

- Table 3.1
 Summary of Recognized Environmental Conditions
- Table 3.2Soil Analytical Results
- Table 3.3Groundwater Analytical Results
- Table 3.4 Soil-Gas-Detected Analytical Results

List of Figures

- Figure 1.1 Site Vicinity Map
- Figure 3.1 Phase II Sample Locations

List of Appendices

- Appendix A Documentation of Prior Spill Cleanups
- Appendix B Documentation of Asbestos Removal
- Appendix C Laboratory Reports
- Appendix D Johnson & Ettinger Model Outputs

List of Acronyms and Abbreviations

Acronym/ Abbreviation	Definition
AGRA	AGRA Earth & Environmental, Inc.
ESA	Environmental Site Assessment
GPR	Ground-penetrating radar
J&E Model	Johnson and Ettinger Model
μg/L	Micrograms per liter
μg/m³	Micrograms per cubic meter
MTCA	Model Toxics Control Act
PLIA	Pollution Liability Insurance Agency
Port	Port of Tacoma
PRT	Post-run tubing
REC	Recognized environmental condition
ТРН	Total petroleum hydrocarbons
UST	Underground storage tank
VOC	Volatile organic compound

1.0 Introduction

This Phase II Environmental Site Assessment (ESA) was prepared by Floyd | Snider at the request of Avenue 55 for the property located at 3401 Lincoln Avenue in Tacoma, Washington (refer to Figure 1.1). The property was originally developed with a large, wood frame building known as the Educator Building. The Educator Building is currently being demolished in preparation for site redevelopment as a warehouse. The Educator Building was built in 1956 and expanded several times until the 1970s. The Educator Building was originally used for school furniture manufacturing and after that ceased, it was sub-leased to various tenants for commercial or limited industrial use such as cardboard coating, furniture assembly, lumber processing, fluid storage, and beverage recycling. The Educator Building was the first development on this property, which was created by filling tidal marsh with up to 10 feet of native sand generated by the dredging of the nearby Blair and Hylebos Waterways in the early 20th century.

The purpose of this Phase II ESA is to investigate several recognized environmental conditions (RECs) at the subject property as identified in Phase I ESA reports, and more recently, possible additional RECs identified by lending institutions. A summary of RECs that were investigated by this Phase II study are summarized below followed by discussion of the field activities, analytical results, and recommendations.

2.0 Site Description

2.1 SITE DESCRIPTION AND CURRENT USES

The subject property, formerly referred to as the Educator Building, is located at 3401 Lincoln Avenue in an industrial area of Tacoma, Washington. As mentioned in Section 1.0, the property is undergoing redevelopment. The property will be redeveloped with a 200,000-square-foot warehouse.

2.2 SUMMARY OF PREVIOUS REPORTS AND RECOGNIZED ENVIRONMENTAL CONDITIONS

This section summarizes the key findings of prior environmental reports that were reviewed in order to identify potential RECs to be investigated during Phase II field activities.

AGRA Phase I ESA (2000)

In 2000, AGRA Earth & Environmental, Inc. (AGRA) completed a Phase I ESA of the subject property. During their site reconnaissance, they noted an underground storage tank (UST) to the east of the Educator Building, four unlabeled 55-gallon drums at the northwest corner of the building, and two labeled 55-gallon drums and paint and solvent cans in the paint booth area of one tenant. In addition, they located a monitoring well at the southwest corner of the property. Previous reports indicated two additional wells, near the northwest and northeast corners of the property, but AGRA was unable to locate them.

The property owner at that time confirmed the presence of a UST and stated that it had recently been emptied and tightness tests were performed. A variety of tenants leased space in the building including a paper and lumber company, furniture manufacturer, cardboard box manufacturer, and packaging material manufacturer. In addition to the UST, one other on-property REC was identified including four unlabeled drums in the northwest corner of the building. Several off-property RECs were identified as well, including an oil/antifreeze recycling company along the west adjacent property line and a chemical plant located to the south of Lincoln Avenue.

Floyd | Snider Phase I ESA (2007)

In 2007, Floyd|Snider completed an updated Phase I ESA prior to the subject property's purchase by the Port of Tacoma (Port). The Floyd|Snider report expanded on the findings of the previous AGRA Phase I report. In addition to the RECs mentioned in the AGRA report, Floyd|Snider reported finding a sump inside the building near the operational area of Emerald Services, the nearby oil/antifreeze recycler that had leased space in the building for container storage. This report also discussed the site history of nearby properties and compiled a list of potential contaminants of concern at these nearby sites. This list identifies auto fluff, lime solvent, gypsum lime sludge, slag, waste oil, and wood debris either spilled or intermingled with shallow fill on nearby properties due to a past industrial landfill called the "Don Oline Landfill." Contaminants associated with these waste types include total petroleum hydrocarbons (TPH), heavy metals, and volatile organic compounds (VOCs). This list was used to establish the analytical scope of the current Phase II investigation.

Floyd|Snider identified the nearby Don Oline Landfill as a possible REC due to possible landfilling along the northern portion of the subject property along with migration of hazardous substances onto the property via groundwater. Poor housekeeping was also noted in some of the tenant spaces.

Floyd | Snider Phase I ESA Updates (2016, 2018)

In 2016 and again in 2018, Floyd | Snider updated the previous 2007 Phase I ESA due to a land lease agreement between the Port and Avenue 55. These updates determined that most site conditions and RECs had not changed since the previous report. However, three small petroleum spills had occurred on or near the subject property since 2007. Each spill was well documented and cleaned up, removing them from the list of RECs. Documentation of the cleanup of each spill is provided in Appendix A.

Terra Associates, Inc., Geotechnical Report (2017)

In 2017, Terra Associates, Inc., completed a series of test pits and borings on the subject property and adjacent industrial properties in the Taylor Way and Lincoln Avenue area. The geotechnical report identified fairly consistent subsurface conditions in the area with no evidence of landfilled material. The top 5 to 7 feet of soil below ground surface (bgs) consists of sandy fill with trace wood debris and construction rubble. The groundwater table sits at about 7 feet bgs. Under the fill layer there is a sand and silt layer that continues down to about 10 to 12 feet bgs, where it gradually becomes siltier before transitioning to a clayey silt layer. Below the clayey silt layer, the amount of fines gradually decreases as the soil transitions back to a sand by 25 feet bgs.

Lending Institution Concerns (2018)

In addition to the RECs identified above, concerns were raised by the lending institution to the development in regard to possible additional site-specific areas, including the following:

- Overall quality of fill sand at the subject property and presence of landfill debris
- Risk of vapor intrusion from former manufacturing operations
- Contamination associated with possible waste disposal to former septic system
- Soil contamination near former paint storage areas (used by former tenant Trendwest, Inc.)

3.0 Field Investigation and Results

The RECs noted in the previous reports and by the lending institution were used to define the scope of work for the Phase II ESA, which included collection of soil, groundwater, and soil-gas samples at the subject property prior to building demolition. The field investigation occurred on August 27 and 28, 2018. Building demolition started the following day, on August 29. Table 3.1 contains a listing of the individual RECs discussed in Section 2.0 and the field efforts taken to address the RECs. Sample locations are shown on Figure 3.1.

3.1 PROPERTY RECONNAISSANCE AND GROUND-PENETRATING RADAR

On August 21, 2018, Pamela Osterhout of Floyd | Snider visited the subject property to determine locations for the Phase II investigation. During this site walk, active asbestos and rodent abatement was being performed in preparation for building demolition. Documentation of removal of building asbestos is included in Appendix B. A large surcharge soil pile was noted on the north side of the building, which limited the accessibility for subsurface investigations in this area. The sampling scheme identified in Table 3.1 was adjusted to account for physical limitations while retaining the original objectives of the subsurface investigation in this vicinity.

3.2 SUBSURFACE INVESTIGATION

3.2.1 Test Pits and Ground-Penetrating Radar Survey

On August 27, 2018, a ground-penetrating radar (GPR) survey was completed across the perimeter of the property to search for the historical septic drain field, fill debris, unidentified USTs, and buried monitoring wells. The GPR survey was unable to locate the monitoring wells or a septic drain field. An unidentifiable anomaly was noted along the western property line; however, these areas were inaccessible due to surficial construction debris and subsurface utilities. A test pit was dug in the vicinity adjacent to this anomaly, but no field indication of a drain field was observed. A representative soil sample was collected from this test pit and analyzed per Table 3.1.

Additionally, the UST located adjacent to the former boiler room on the east side of the Educator Building was surveyed to estimate the size of the tank. The existing UST dimensions are approximately 8 feet by 20 feet oriented north to south with the fill port on the northern side of the tank. The tank contained about 6 inches of product visually identified as Bunker C oil, which equates to approximately 200 gallons of product. Historically, boilers were connected to two USTs, one with Bunker C and a second, smaller tank with diesel fuel. GPR was unable to locate a second UST, but observation of the boiler room indicated that it had been converted to natural gas. When this conversion took place, it is possible that the diesel tank was removed. Several asphalt and concrete patches were observed in the vicinity of the UST, which is another indication that a tank was removed during the conversion. A test pit was dug on the east side of the existing UST to a depth of about 8 feet bgs. No indication of contamination was observed in the test pit. A soil sample was collected near the sidewall of the UST for analysis per Table 3.1. Several additional test pits were dug in on the north half of the property in the vicinity of the Don Oline Landfill. These test pits were dug to characterize the fill soils in this area. All of the test pits were dug to an approximate depth of 6 to 7 feet bgs, at which point groundwater seepage and sloughing of sandy material made it difficult to dig deeper. The geology was generally clean sands with scattered pockets of shell fragments and silty clay inclusions, consistent with placed dredged material during the creation of the property from a former tidal marsh. No auto fluff, lime waste, or wood debris associated with historical filling of the adjacent landfill was observed in any test pits. Representative soil samples were collected from each test pit, just above the water table, and analyzed per Table 3.1.

3.2.2 Soil Borings

Four soil borings were advanced by direct push to assess subsurface conditions related to specific RECs in the former Educator Building. One boring was advanced on the northwest property corner, where unlabeled 55-gallon drums were previously stored. Three additional borings were advanced within the warehouse; two near sumps and a third near what was believed to be an old paint or storage room with a floor drain. Borings were advanced to 10 feet bgs. About 3 to 5 feet of common borrow fill was observed beneath the building followed by fine to medium-grained poorly graded sands, which is consistent with hydraulic dredge material observed in test pits across the subject property. There were no odors or staining observed in soil samples collected under the building. Additionally, no indications of petroleum contamination or landfill debris were encountered. Soil samples were collected from the borings at the interval above the water table and analyzed per Table 3.1.

3.2.3 Groundwater

Two temporary groundwater wells were installed in the shallow aquifer along the northern property boundary between the subject property and the Clean Care facility where historical exceedances of VOCs have been observed in groundwater on that facility. Wells were screened from 3 to 13 feet bgs and purged until turbidity cleared. Groundwater samples were collected and each sample analyzed per Table 3.1.

3.2.4 Soil-Gas

Three soil-gas samples were collected via the post-run tubing (PRT) methodology at the northwest, southwest, and southeast corners of the current Educator Building. These locations roughly correspond to the vicinity of proposed office spaces in the new warehouse. The tubing was set above the water table at about 3.25 feet bgs and then leak tested and purged for 15 to 20 minutes prior to sample collection. Soil-gas samples were analyzed for a full scan of VOCs per Table 3.1.

3.3 ANALYTICAL RESULTS

Soil, groundwater, and soil-gas samples were submitted to Friedman & Bruya, Inc., in Seattle, Washington, under chain-of-custody procedures. The laboratory reports are included in

Appendix C. Results for soil, groundwater, and soil-gas samples are presented in Tables 3.2, 3.3, and 3.4 respectively.

3.3.1 Soil

Soil samples were analyzed for metals, petroleum hydrocarbons (gasoline- or diesel-range), and VOCs. The only detected analytes were arsenic, chromium, and lead, which reflect natural background concentrations well below Model Toxics Control Act (MTCA) Method A cleanup levels.

No VOCs or petroleum hydrocarbons were detected in any of the soil samples.

3.3.2 Groundwater

Groundwater samples were analyzed for dissolved metals, VOCs, and TPH. Diesel was detected in both samples at low levels of 190 micrograms per liter (μ g/L) and 390 μ g/L, well below the 500 μ g/L MTCA Method A cleanup level. Dissolved metals and VOCs were not detected, except for one detection of vinyl chloride, which was detected at TW-12 just at the reporting limit with a concentration of 0.21 μ g/L.

3.3.3 Soil-Gas

Soil-gas samples were analyzed for the full scan of VOCs. A number of VOCs were detected, but except for three compounds, all detections were at concentrations below the MTCA Method C industrial screening criteria for sub-slab soil-gas. The three VOCs detected at concentrations greater than the MTCA Method C criteria are acetaldehyde, acrolein, and trichloroethene.

Acetaldehyde was detected at 550 micrograms per cubic meter (μ g/m³) in sample SG-1 near the northwest corner of the warehouse, which is greater than the MTCA C non-cancer screening criterion of 300 μ g/m³.

Acrolein was detected at 21 μ g/m³ and 5.7 μ g/m³ at SG-1 and SG-2, respectively, which are greater than the MTCA C non-cancer screening criterion of 0.67 μ g/m³.

Trichloroethene was detected at 210 μ g/m³ at SG-3 near the southeast corner of the Educator Building, which is greater than the MTCA C non-cancer criterion of 67 μ g/m³ and equivalent to the MTCA C cancer criteria of 210 μ g/m³.

When VOCs are detected in soil-gas samples at concentrations greater than screening values, then additional evaluation is required to assess whether the soil gas concentrations present an indoor air risk. To quantify indoor air risk, VOC results for the three chemicals of concern were input in the Johnson and Ettinger Model (J&E Model; USEPA 2018). Building settings were based on construction specifications for the future warehouse, which contain office spaces ranging between 3,600 and 6,000 square feet. The building parameters, soil-gas concentrations, and soil quality information were input in the model with conservative estimates regarding indoor air exchange rate. Based on these inputs, the J&E Model predicted indoor air concentrations of

1.7 μ g/m³ for acetaldehyde, 0.063 μ g/m³ for acrolein, and 0.63 μ g/m³ for trichloroethene, which are all below the respective MTCA criteria for indoor air. The spreadsheet results for the J&E Model are included in Appendix D.

4.0 Findings and Recommendations

Soil and groundwater on subject property appear to be of excellent quality and do not present any liability for site development. This is consistent with the finding of no evidence of Don Oline Landfill material being placed on the property. Also, the sidewall sample collected adjacent to the existing UST did not indicate evidence of a release of heavy oil.

Soil-gas at the subject property did have a variety of VOC detections. Three compounds were detected at concentrations greater than applicable screening levels. Acetaldehyde is used in the production of polyester resins, as a fish preservative, and as a flavoring agent, which are all processes historically associated with tenants at the Educator Building. Because all tenant operations have ceased and the building is being demolished, the source of acetaldehyde has been eliminated and is not considered a concern for future land use.

Acrolein is an active ingredient in rodenticides. Prior to this Phase II ESA, a rodent abatement was completed at the subject property, so these results may be associated with this activity and are not considered a concern for future land use.

Trichloroethene was not detected in soil or groundwater and was only detected at one soil-gas sample location (SG-3), so this detection is likely a limited area of concern. A J&E Model was run to assess the risk for future indoor air quality from this concentration in soil-gas. The single detection of trichloroethene in soil-gas is too low to present an indoor air risk according to the J&E Model.

4.1 UNDERGROUND STORAGE TANK REMOVAL BUDGET

Following building demolition, the UST should be removed. This requires obtaining a permit from the local fire department, emptying the tank of product, cleaning the tank, carbon dioxide inertion, and physical removal of the tank. Per the minimum soil sampling requirements for UST tank closures defined by the Washington State Department of Ecology, three soil samples must be collected from the pit following removal; two sidewalls samples and one sample from the base of the tank (Ecology 2003). Additionally, at least three samples must be analyzed from any soil that is stockpiled and reused as backfill. One sample analyzed during this Phase II investigation was collected from soils adjacent to the UST and may be used to fulfill one of the sidewall samples required for tank closure. At least two additional soil samples will need to be collected and analyzed to fulfill the sample requirements for tank removal. Based on test pit observations and soil results, the tank does not appear to have leaked; therefore, analysis by NWTPH-HCID should be sufficient for confirmation sampling. Reporting following UST removal will be necessary to both Tacoma-Pierce County Health Department and the Pollution Liability Insurance Agency (PLIA). PLIA is the state agency now responsible for leaking UST reporting and cleanup. The cost for this work is approximately \$12,800, including tank removal and confirmation sampling and reporting. Should a limited amount of contamination be found, an additional \$5,000 should be budgeted for contaminated soil disposal.

5.0 Limitations

This Phase II investigation characterized current site conditions related to previously identified RECs. Samples collected may not be fully representative of all site conditions. It is recommended that following building demolition, a site survey be conducted to look for evidence of possible contamination or additional buried tanks under the building footprint in areas that were not accessible during the Phase II work described in this report.

6.0 References

- AGRA Earth & Environmental, Inc. (AGRA). 2000. *Phase I Environmental Site Assessment, Educator Building, 3401 Lincoln Avenue, Tacoma Washington*. Prepared for Mr. Douglas Granum. 12 April.
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Educator Building

Phase II Environmental Site Assessment

Tables

FLOYDISNIDER

Recognized			Sample	
Environmental	Investigation	Samples	Interval	
Conditions	Methodology	Collected	(ft bgs)	Analytical Scheme ¹
UST	GPR, Test Pit	1 soil	7.5	HCID, Metals
Unlabeled drums	Geoprobe Boring	1 soil	4 to 4.5	HCID
Sump	Geoprobe Boring	2 soil	8 ²	HCID, VOCs
Landfill material	GPR, Test Pit	5 soil	5 to 6	HCID, Metals
Croundwator quality	Temporary well screened	2 groupdwator	2 to 12	TPH (Gas & Diesel),
Groundwater quality	in shallow aquifer	2 groundwater	3 to 13	Dissolved Metals, VOCs
Vapor intrusion	Post-Run Tubing	3 soil-gas	3.25	VOCs
Septic field	GPR, Test Pit	1 soil	3	HCID, Metals, VOCs
Paint/storage room	Geoprobe Boring	1 soil	8 ²	HCID, VOCs

Table 3.1 Summary of Recognized Environmental Conditions

Notes:

1 HCID identifies detectable concentrations of gas-, diesel- and heavy oil-range petroleum. Metal analyses included arsenic, cadmium, chromium, mercury, and lead. VOCs included a full scan for all media types.

2 Depth is from floor of building, which was approximately 3.5 feet above ground level.

Abbreviations:

- ft bgs Feet below ground surface
- GPR Ground-penetrating radar
- HCID Hydrocarbon Identification
- TPH Total petroleum hydrocarbons
- UST Underground storage tank
- VOC Volatile organic compound

Table 3.2 Soil Analytical Results

								T	T		1	1	T	1
										TP-UST				
			Location	TP-10	TP-11	TP-12	TP-13	TP-14	TP-15	Sidewall	SB-1	SB-2	SB-3	SB-4
			Sample ID	TP-10-5.5ft	TP-11-5ft	TP-12-5.5ft	TP-13-5.5ft	TP-14-5ft	TP-15-3.0ft	UST-7.5ft	SB-1-4-4.5	SB-2-8-8.5	SB-3-7.5-8.0	SB-4-7.5-8.0
			Sample Date	8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/28/2018	8/28/2018	8/28/2018	8/28/2018
Analyte	CAS No.	Units	Screening Criteria ¹											
Metals, Total				•	•		•			1		•		
Arsenic	7440-38-2	mg/kg	20	1 U	1.2	3.49	1.28	1.74	1 U	1.34 U				
Cadmium	7440-43-9	mg/kg	2	1 U	1 U	1 U	1 U	1 U	1 U	1 U				
Chromium	7440-47-3	mg/kg	2,000	8.86	9.39	11.3	11.9	9.28	9.53	22.1				
Lead	7439-92-1	mg/kg	1,000	1.06	1.29	11.6	3.51	3.69	1.12	2.07 U				
Mercury	7439-97-6	mg/kg	2	1 U	1 U	1 U	1 U	1 U	1 U	1 U				
Volatile Organic Compounds	-			<u>.</u>	<u>.</u>	-	<u>.</u>				-	<u>.</u>		-
1,1,1,2-Tetrachloroethane	630-20-6	mg/kg	5,050						0.05 U			0.05 U	0.05 U	0.05 U
1,1,1-Trichloroethane	71-55-6	mg/kg	2						0.05 U			0.05 U	0.05 U	0.05 U
1,1,2,2-Tetrachloroethane	79-34-5	mg/kg	660						0.05 U			0.05 U	0.05 U	0.05 U
1,1,2-Trichloroethane	79-00-5	mg/kg	2,300						0.05 U			0.05 U	0.05 U	0.05 U
1,1-Dichloroethane	75-34-3	mg/kg	23,000						0.05 U			0.05 U	0.05 U	0.05 U
1,1-Dichloroethene	75-35-4	mg/kg	180,000						0.05 U			0.05 U	0.05 U	0.05 U
1,1-Dichloropropene	563-58-6	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
1,2,3-Trichlorobenzene	87-61-6	mg/kg							0.25 U			0.25 U	0.25 U	0.25 U
1,2,3-Trichloropropane	96-18-4	mg/kg	4.4						0.05 U			0.05 U	0.05 U	0.05 U
1,2,4-Trichlorobenzene	120-82-1	mg/kg	4,500						0.25 U			0.25 U	0.25 U	0.25 U
1,2,4-Trimethylbenzene	95-63-6	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
1,2-Dibromo-3-chloropropane	96-12-8	mg/kg	160						0.5 U			0.5 U	0.5 U	0.5 U
1,2-Dibromoethane	106-93-4	mg/kg	66						0.05 U			0.05 U	0.05 U	0.05 U
1,2-Dichlorobenzene	95-50-1	mg/kg	320,000						0.05 U			0.05 U	0.05 U	0.05 U
1,2-Dichloroethane	107-06-2	mg/kg	1,400						0.05 U			0.05 U	0.05 U	0.05 U
1,2-Dichloropropane	78-87-5	mg/kg	3,600						0.05 U			0.05 U	0.05 U	0.05 U
1,3,5-Trimethylbenzene	108-67-8	mg/kg	35,000						0.05 U			0.05 U	0.05 U	0.05 U
1,3-Dichlorobenzene	541-73-1	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
1,3-Dichloropropane	142-28-9	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
1,4-Dichlorobenzene	106-46-7	mg/kg	24,000						0.05 U			0.05 U	0.05 U	0.05 U
2,2-Dichloropropane	594-20-7	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
2-Butanone	78-93-3	mg/kg	2,100,000						0.5 U			0.5 U	0.5 U	0.5 U
2-Chlorotoluene	95-49-8	mg/kg	70,000						0.05 U			0.05 U	0.05 U	0.05 U
2-Hexanone	591-78-6	mg/kg							0.5 U			0.5 U	0.5 U	0.5 U
4-Chlorotoluene	106-43-4	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
4-Methyl-2-pentanone	108-10-1	mg/kg	280,000						0.5 U			0.5 U	0.5 U	0.5 U
Acetone	67-64-1	mg/kg	3,200,000						0.5 U			0.5 U	0.5 U	0.5 U
Benzene	71-43-2	mg/kg	0.03						0.03 U			0.03 U	0.03 U	0.03 U
Bromobenzene	108-86-1	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U

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Table 3.2 Soil Analytical Results

										TP-UST				
			Location	TP-10	TP-11	TP-12	TP-13	TP-14	TP-15	Sidewall	SB-1	SB-2	SB-3	SB-4
				TP-10-5.5ft	TP-11-5ft	TP-12-5.5ft	TP-13-5.5ft	TP-14-5ft	TP-15-3.0ft	UST-7.5ft	SB-1-4-4.5	SB-2-8-8.5	SB-3-7.5-8.0	SB-4-7.5-8.0
			Sample Date		8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/27/2018	8/28/2018	8/28/2018	8/28/2018	8/28/2018
Analyte	CAS No.	Units	Screening Criteria ¹	0/2//2010	0,27,2010	0/2//2010	0,27,2010	0,27,2010	0/2//2010	0,27,2010	0/20/2010	0/20/2010	0/20/2010	0/20/2010
Volatile Organic Compounds (con		Units	Screening Criteria							l	l	l		
Bromodichloromethane	75-27-4	mg/kg	2,100						0.05 U			0.05 U	0.05 U	0.05 U
Bromoform	75-25-2	mg/kg	17,000						0.05 U			0.05 U	0.05 U	0.05 U
Bromomethane	75-25-2	mg/kg												
		mg/kg	4,900						0.5 U			0.5 U	0.5 U	0.5 U
Carbon tetrachloride	56-23-5	mg/kg	1,900						0.05 U			0.05 U	0.05 U	0.05 U
Chlorobenzene	108-90-7	mg/kg	70,000						0.05 U			0.05 U	0.05 U	0.05 U
Chloroethane	75-00-3	mg/kg							0.5 U			0.5 U	0.5 U	0.5 U
Chloroform	67-66-3	mg/kg	4,200						0.05 U			0.05 U	0.05 U	0.05 U
Chloromethane	74-87-3	mg/kg							0.5 U			0.5 U	0.5 U	0.5 U
cis-1,2-Dichloroethene	156-59-2	mg/kg	7,000						0.05 U			0.05 U	0.05 U	0.05 U
cis-1,3-Dichloropropene	10061-01-5	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
Dibromochloromethane	124-48-1	mg/kg	1,600						0.05 U			0.05 U	0.05 U	0.05 U
Dibromomethane	74-95-3	mg/kg	35,000						0.05 U			0.05 U	0.05 U	0.05 U
Dichlorodifluoromethane	75-71-8	mg/kg	700,000						0.5 U			0.5 U	0.5 U	0.5 U
Ethylbenzene	100-41-4	mg/kg	6						0.05 U			0.05 U	0.05 U	0.05 U
Hexachlorobutadiene	87-68-3	mg/kg	1,700						0.25 U			0.25 U	0.25 U	0.25 U
Hexane	110-54-3	mg/kg	210,000						0.25 U			0.25 U	0.25 U	0.25 U
Isopropylbenzene	98-82-8	mg/kg	350,000						0.05 U			0.05 U	0.05 U	0.05 U
m,p-Xylene	179601-23-1	mg/kg	700,000						0.1 U			0.1 U	0.1 U	0.1 U
Methyl t-butyl ether	1634-04-4	mg/kg	0.1						0.05 U			0.05 U	0.05 U	0.05 U
Methylene chloride	75-09-2	mg/kg	0.02						0.5 U			0.5 U	0.5 U	<i>0.5</i> U
Naphthalene	91-20-3	mg/kg	5						0.05 U			0.05 U	0.05 U	0.05 U
n-Propylbenzene	103-65-1	mg/kg	350,000						0.05 U			0.05 U	0.05 U	0.05 U
o-Xylene	95-47-6	mg/kg	700,000						0.05 U			0.05 U	0.05 U	0.05 U
p-Isopropyltoluene	99-87-6	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
sec-Butylbenzene	135-98-8	mg/kg	350,000						0.05 U			0.05 U	0.05 U	0.05 U
Styrene	100-42-5	mg/kg	700,000						0.05 U			0.05 U	0.05 U	0.05 U
tert-Butylbenzene	98-06-6	mg/kg	350,000						0.05 U			0.05 U	0.05 U	0.05 U
Tetrachloroethene	127-18-4	mg/kg	0.05						0.025 U			0.025 U	0.025 U	0.025 U
Toluene	108-88-3	mg/kg	7						0.05 U			0.05 U	0.05 U	0.05 U
trans-1,2-Dichloroethene	156-60-5	mg/kg	7,000						0.05 U			0.05 U	0.05 U	0.05 U
trans-1,3-Dichloropropene	10061-02-6	mg/kg							0.05 U			0.05 U	0.05 U	0.05 U
Trichloroethene	79-01-6	mg/kg	1,800						0.02 U			0.02 U	0.02 U	0.02 U
Trichlorofluoromethane	75-69-4	mg/kg	1,050,000						0.5 U			0.5 U	0.5 U	0.5 U
Vinyl chloride	75-01-4	mg/kg	10,500						0.05 U			0.05 U	0.05 U	0.05 U

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Table 3.2 Soil Analytical Results

			Location Sample ID Sample Date	TP-10-5.5ft	TP-11 TP-11-5ft 8/27/2018	TP-12 TP-12-5.5ft 8/27/2018	TP-13 TP-13-5.5ft 8/27/2018	TP-14 TP-14-5ft 8/27/2018	TP-15 TP-15-3.0ft 8/27/2018	TP-UST Sidewall UST-7.5ft 8/27/2018	SB-1 SB-1-4-4.5 8/28/2018	SB-2 SB-2-8-8.5 8/28/2018	SB-3 SB-3-7.5-8.0 8/28/2018	SB-4 SB-4-7.5-8.0 8/28/2018
Analyte	CAS No.	Units	Screening Criteria ¹											
Total Petroleum Hydrocarbons (TP	H)													
Gasoline-range TPH		mg/kg	100	20 U	20 U	20 U	20 U	20 U	20 U	20 U	20 U	20 U	20 U	20 U
Diesel-range TPH		mg/kg	2,000	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U	50 U
Oil-range TPH		mg/kg	2,000	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U	250 U

Notes:

-- Not applicable or not analyzed.

1 Screening criteria based on MTCA Method C Industrial Criteria or MTCA Method A Industrial when established.

Abbreviations:

CAS Chemical Abstracts Service

mg/kg Milligrams per kilogram

MTCA Model Toxics Control Act

Qualifier:

U Analyte was not detected at the given reporting limit.

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Table 3.3Groundwater Analytical Results

			Location	TW-12	TW-13		
			Sample ID	TW-12-3-13	TW-13-3-13		
		[Sample Date	8/28/2018	8/28/2018		
Analyte	CAS No.	Units	Screening Criteria ¹				
Metals, Dissolved		4.	- T				
Arsenic	7440-38-2	μg/L	5	1 U	1 U		
Cadmium	7440-43-9	μg/L	5	1 U	<u>1 U</u>		
Chromium Lead	7440-47-3 7439-92-1	μg/L	50 15	1 U 1 U	1 U 1 U		
Mercury	7439-92-1 7439-97-6	μg/L	2	1 U	1 U 1 U		
Volatile Organic Compounds	7439-97-0	μg/L	2	10	10		
1,1,1,2-Tetrachloroethane	630-20-6	μg/L	17	1 U	1 U		
1,1,1-Trichloroethane	71-55-6	μg/L	35,000	1 U	1 U		
1,1,2,2-Tetrachloroethane	79-34-5	μg/L	2.2	1 U	1 U		
1,1,2-Trichloroethane	79-00-5	μg/L	7.7	1 U	<u> </u>		
1,1-Dichloroethane	75-34-3	<u>μ</u> g/L	77	1 U	1 U		
1,1-Dichloroethene	75-35-4	μg/L	880	1 U	1 U		
1,1-Dichloropropene	563-58-6	μg/L		1 U	1 U		
1,2,3-Trichlorobenzene	87-61-6	μg/L		1 U	1 U		
1,2,3-Trichloropropane	96-18-4	μg/L	70	1 U	1 U		
1,2,4-Trichlorobenzene	120-82-1	μg/L	15	1 U	1 U		
1,2,4-Trimethylbenzene	95-63-6	μg/L		1 U	1 U		
1,2-Dibromo-3-chloropropan	96-12-8	μg/L	0.55	<i>10</i> U	<i>10</i> U		
1,2-Dibromoethane	106-93-4	μg/L	0.22	1 U	1 U		
1,2-Dichlorobenzene	95-50-1	μg/L	1,600	1 U	1 U		
1,2-Dichloroethane	107-06-2	μg/L	4.8	1 U	1 U		
1,2-Dichloropropane	78-87-5	μg/L	12	1 U	1 U		
1,3,5-Trimethylbenzene	108-67-8	μg/L	175	1 U	1 U		
1,3-Dichlorobenzene	541-73-1	µg/L		1 U	1 U		
1,3-Dichloropropane	142-28-9	μg/L		1 U	1 U		
1,4-Dichlorobenzene	106-46-7	μg/L	81	1 U	1 U		
2,2-Dichloropropane	594-20-7	μg/L		1 U	1 U		
2-Butanone	78-93-3	μg/L	10,500	10 U	10 U		
2-Chlorotoluene	95-49-8	μg/L	350	1 U	1 U		
2-Hexanone 4-Chlorotoluene	591-78-6 106-43-4	μg/L		10 U 1 U	10 U 1 U		
4-Methyl-2-pentanone	108-10-1	μg/L	1,400	10 U	10 10 U		
Acetone	67-64-1	μg/L μg/L	16,000	50 U	50 U		
Benzene	71-43-2	μg/L	8	0.35 U	0.35 U		
Bromobenzene	108-86-1	μg/L		1 U	<u> </u>		
Bromodichloromethane	75-27-4	μg/L	7.1	1 U	1 U		
Bromoform	75-25-2	μg/L	55	1 U	1 U		
Bromomethane	74-83-9	μg/L	25	1 U	1 U		
Carbon tetrachloride	56-23-5	μg/L	6.3	1 U	1 U		
Chlorobenzene	108-90-7	μg/L	350	1 U	1 U		
Chloroethane	75-00-3	μg/L		1 U	1 U		
Chloroform	67-66-3	μg/L	14	1 U	1 U		
Chloromethane	74-87-3	μg/L		10 U	10 U		
cis-1,2-Dichloroethene	156-59-2	μg/L	35	1 U	1 U		
cis-1,3-Dichloropropene	10061-01-5	μg/L		1 U	1 U		
Dibromochloromethane	124-48-1	μg/L	5.2	1 U	1 U		
Dibromomethane	74-95-3	μg/L	180	1 U	1 U		
Dichlorodifluoromethane	75-71-8	μg/L	3,500	1 U	1 U		
Ethylbenzene	100-41-4	μg/L	1,800	1 U	1 U		
Hexachlorobutadiene	87-68-3	μg/L	5.6	1 U	1 U		
Hexane	110-54-3	μg/L	1,100	1 U	1 U		
Isopropylbenzene	98-82-8	μg/L	1,800	1 U	1 U		
m,p-Xylene	179601-23-1	μg/L	3,500	2 U	2 U		
Methyl t-butyl ether	1634-04-4	μg/L	240	1 U	1 U		
Methylene chloride	75-09-2	μg/L	220	5 U	5 U		
Naphthalene	91-20-3	μg/L	350	1 U	1 U		
n-Propylbenzene	103-65-1	μg/L	1,800	1 U	<u>1 U</u>		
o-Xylene	95-47-6	μg/L	3,500	1 U	1 U		
p-Isopropyltoluene	99-87-6	μg/L		1 U 1 U	1 U		
sec-Butylbenzene	135-98-8	μg/L	1,800	1 U	1 U		
Styrene tert-Butylbenzene	100-42-5	μg/L	3,500	1 U 1 U	1 U 1 U		
Tetrachloroethene	98-06-6 127-18-4	μg/L	1,800 210	1 U 1 U	1 U 1 U		
Toluene	127-18-4	μg/L μg/L	1,400	1 U	1 U		

Phase II Environmental Site Assessment

Table 3.3
Groundwater Analytical Results

			Location Sample ID Sample Date	TW-12 TW-12-3-13 8/28/2018	TW-13 TW-13-3-13 8/28/2018
Analyte	CAS No.	Units	Screening Criteria ¹		
Volatile Organic Compounds (cont.)				
trans-1,2-Dichloroethene	156-60-5	μg/L	35	1 U	1 U
trans-1,3-Dichloropropene	10061-02-6	μg/L		1 U	1 U
Trichloroethene	79-01-6	μg/L	8.75	1 U	1 U
Trichlorofluoromethane	75-69-4	μg/L	5,300	1 U	1 U
Vinyl chloride	75-01-4	μg/L	52.5	0.21	0.2 U
Total Petroleum Hydrocarbons	s (TPH)				
Gasoline-range TPH		μg/L	800	100 U	100 U
Diesel-range TPH		μg/L	500	190	390
Oil-range TPH		μg/L	500	390 U	250 U

Notes:

-- Not applicable.

Italics Non-detect; reporting limit exceeds criteria.

1 Screening criteria based on MTCA Method C Industrial Criteria or MTCA Method A Industrial when established.

Abbreviations:

CAS Chemical Abstracts Service

µg/L Micrograms per liter

Qualifier:

U Analyte was not detected at the given reporting limit.

N:\Ave-55 Educator\2018 Phase 2\03 Tables\ Table 3.3 Groundwater Analytical Results_2018-0913 September 2018 Phase II Environmental Site Assessment Table 3.3 Groundwater Analytical Results

Table 3.4Soil-Gas-Detected Analytical Results

				Sample ID	SG-1	SG-2	SG-3
					NW building	SW building	SE building
			Sa	ample Location	corner	corner	corner
				Sample Date	8/28/2018	8/28/2018	8/28/2018
			Sub Slab	Sub Slab			
			Method C	Method C			
Analyte	CAS No.	Units	Non-Cancer	Cancer			
Volatiles by TO-15			•				
1,1,1-Trichloroethane	71-55-6	µg/m³	170,000		1.8 U	1.8 U	69
1,1-Dichloroethane	75-34-3	µg/m³		520	1.3 U	1.3 U	15
1,1-Dichloroethene		µg/m³			1.3 U	1.3 U	48
1,2-Dichloroethane (EDC)	107-06-2	µg/m³	230	32	0.13 U	0.13 U	0.28 fb
1,2-Dichloropropane	78-87-5	µg/m³	130	83	0.76 U	0.76 U	1.7
1,3-Butadiene	106-99-0	µg/m³	67	28	14	15	25
1,3-Dichlorobenzene	541-73-1	µg/m³			2 U	2.2	5.8
1-Butanol	71-36-3	µg/m³			20 U	35	36
2-Butanone (MEK)		µg/m³			26	28	35
Acetaldehyde	75-07-0	µg/m³	300	380	550 ve	250	45 U
Acetone	67-64-1	µg/m³			160	170	180
Acrolein	107-02-8	µg/m³	0.67		21	5.7	4.6 U
Acrylonitrile	107-13-1	µg/m³	67	12	0.73 U	0.73 U	12
Benzene	71-43-2	µg/m³	1,000	110	6.3	6	18
Butanal		µg/m³			88	26	23
CFC-113	76-13-1	µg/m³	1,000,000		6.1 fb	4.8 fb	77
Chloroform	67-66-3	µg/m³	3,300	36	1.2	1.9	2.5
Chloromethane	74-87-3	µg/m³	3,000		12	6.2	3.2
Cyclopentane	287-92-3	µg/m³			2.2	0.95 U	1.4 U
Dichlorodifluoromethane	75-71-8	µg/m³	3,300		3.1	3.2	3.2
Ethanol		µg/m³			25 UJ	30 fb, J	38 UJ
Ethylbenzene	100-41-4	µg/m³	33,000		4.3	3.5	20
Hexanal		µg/m³			250	54	54
Hexane	110-54-3	µg/m³	23,000		18	13	31
Isobutene	115-11-7	µg/m³			100	110	220
lsoprene	78-79-5	µg/m³			4.2	4.8	11
m,p-Xylene		µg/m³			16	13	47
Naphthalene	91-20-3	µg/m³	100	25	1.1 fb	2 fb	2.6 fb
o-Xylene	95-47-6	µg/m³	3,300		5.1	6	21
Pentanal	495-85-2	µg/m³			220	36	31
Pentane	109-66-0	µg/m³			30	27	67
Propene	115-07-1	µg/m³			160	180	390
Tetrachloroethene	127-18-4	µg/m³	1,333	3,205	2.2 U	3.2	63
Toluene	108-88-3	µg/m³	170,000		33	10	210.0
Trichloroethene	79-01-6	µg/m³	67	210	1.6 fb	1.6 fb	210
Trichlorofluoromethane	75-69-4	µg/m³	23,000		3.5 fb	2.8 fb	19

Notes:

-- Not applicable.

RED Detected concentration exceeds criterion.

Italics Reporting limit exceeds criteria.

Abbreviations:

CAS Chemical Abstracts Service

 $\mu g/m^3$ Micrograms per cubic meter

Qualifiers:

fb The analyte was detected in the method blank.

J The analyte value reported is considered an estimate.

U The analyte was not detected at the given reporting limit.

UJ The analyte was not detected at the given reporting limit. The value reported is an estimate.

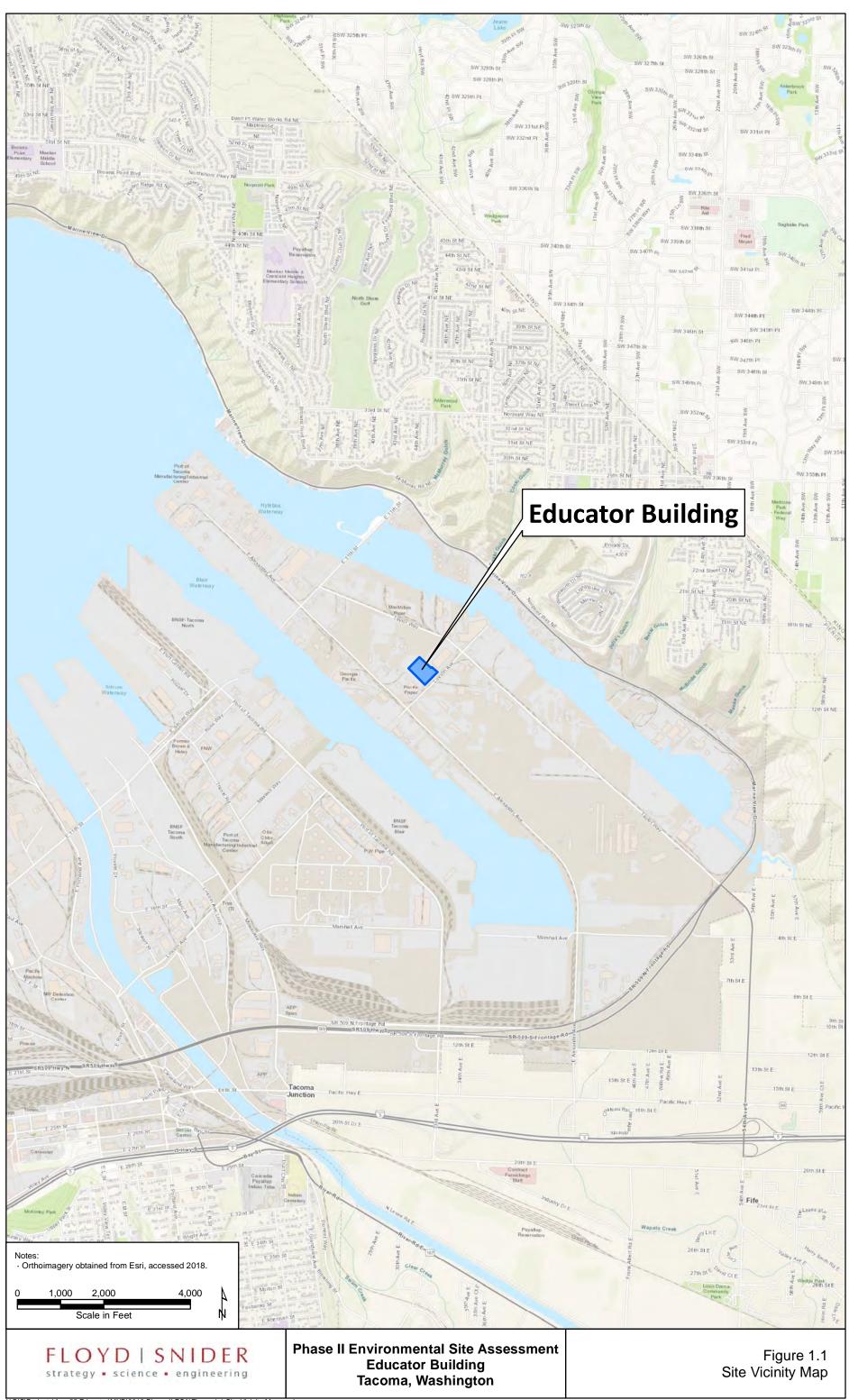
ve The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

Phase II Environmental Site Assessment Table 3.4 Soil-Gas-Detected Analytical Results

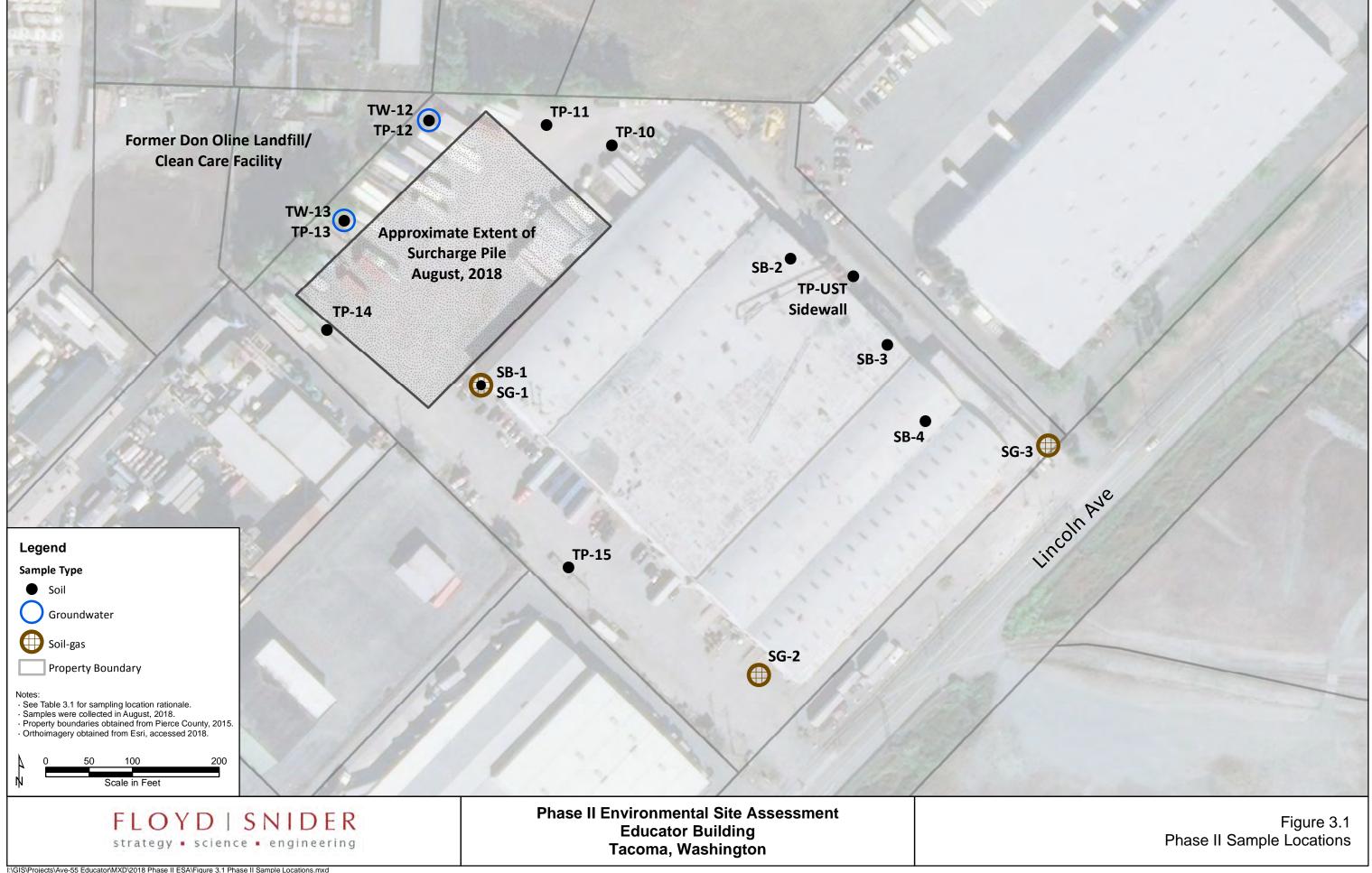
N:\Ave-55 Educator\2018 Phase 2\03 Tables\ Table 3.4 Soil-Gas Analytical Results_2018-0913 September 2018 **Educator Building**

Phase II Environmental Site Assessment

Figures



I:\GIS\Projects\Ave-55 Educator\MXD\2018 Phase II ESA\Figure 1.1 Site Vicinity Map.mxd 9/12/2018



I:GIS\Projects\Ave-55 Educator\MXD\2018 Phase II ESA\Figure 3.1 Phase II Sample Locations.mxd 9/12/2018

Educator Building

Phase II Environmental Site Assessment

Appendix A Documentation of Prior Spill Cleanups

nitial Rep	ort			External	Reference	#		
Caller Informa	ition			Where did it happe	en			
Name Busines Name Street Address	First KERRY	Last GRABER		Berth Location Name Street Address Other Address	BELCO FO 3401 LINC		Anchoraç DUCTS	ge
Other Address City E-mail		State WA	Zip Confidential_FL 🗌		TACOMA PIERCE		State W SWR	
Phone	e Ext	Туре		Waterway Latitude Topo Quad 1:24:000			Longitud	Type e
What happene	ed	Spills Pro	gram Oil Spill? N	Direction/Landmark (n	nile post, cro	oss roads, to	ownship/ra	nge)
Incident Date		leceived Date	4/14/2006 0:00					
Medium Material	ROADWAY-PAV UNKNOWN	/ED		Primary Potential	ly Respoi	nsible Par	ty Inforn	nation
	Quantity	Unit		First Name DENI	NIS	Last REDFORD	1	
Source	COMMERCIAL			Business Name				
Cause	OTHER			Street Address Other Address				
Impact	STORING POTENTIAL PO	LLUTION/RELEA	SE	City Phone E-mail		S Ext	State	Zір Туре
Vessel Name Hull Numl	ber							
Additional Cor	ntact Informati	on						
Name		Phone	Ext	Туре				
More Informat	<u>ion</u>							
Tacoma, WA S to you or mear complaint into 2006. Stacks a long time. T That's about a I will enter the Arianne Ferna WA Departmen	98421. The mana ht for me to condu ERTS for me. I b of drums could be here were no labe all I had to go off o follow up informat ndez nt of Ecology aste and Toxics R	ger working there out a CEI. I treate believe I was told a seen from the C als, so Kerry beca of for the original of tion once the con	e is Dennis Redford. d the inspection as a about this facility early lean Care facility. Th me suspicious and fe complaint. nplaint is in. Thank yo	cility called Belco Forest I couldn`t find the ERTS complaint inspection, s y March, so the complai ey explained the drums elt they needed to be ins bu for your time and hav	S complaint, o I humbly r int probably belonged t spected to fi	so I fear sh request that came in arc o Belco and ind out what	e did not re you enter f ound Marcl had been	eport this the n 6, there for
			Entry Pe	erson TOPE, BARB			Entry I	Date 4/14/2006

Department of Ecology - Environmental Report Tracking System

ERTS # 554489

Referral

					Referral #	89021
Referral Method	Person Referred to	FERNANDEZ (SWRO), A	RIANNI	Ξ	Primary	
E-mail ERTS number	Phone	(360) 407-6346	Fax (36	60) 407-6305		
 E-mail attachment 	E-mail	afer461@ecy.wa.gov				
	Program/Organization	HAZARDOUS WASTE A	ND TOX			
Print Tabadaaaa	Address	300 DESMOND DR				
 Telephone 	City	LACEY	WA	98503-		
	Region/Location	SWRO				
	Referral Date	4/14/2006				

Followup

nspector Information	Where did it happen	Followup #1
Referral # 89021	Berth	Anchorage
Lead Inspector FERNANDEZ (SWRO), ARIANNE	Location Name BELCO FC	5
Program/Organization HAZARDOUS WASTE AND TOXIC REDUCTION		
* Region/Location SWRO	City/Place TACOMA	
# of Ecology Staff 2 Overtime	County PIERCE	State WA Zip 98421-
Action Start Da	ate End Date	Region SWRO FS ID
FIELD RESPONSE - INVESTIGATION 4/10/200	06 4/10/2006 WRIA #	Туре
Vhat happened Spills Program Oil S		Longitude
Incident Date 3/6/2006	Topo Quad 1:24,000 TA	COMA
Medium	Direction/Landmark (mile p	oost, cross roads, township/range)
ROADWAY-PAVED		
Material		
UNKNOWN		
Quantity Unit Est.	Potentially Responsible	e Party Information
	Check if the prim	nary PRP provided notice to Ecology
Source Regulated?	Primary 🖌 First	Last
COMMERCIAL	Name DENNIS	REDFORD
Cause	Business Name	
OTHER	Street Address	
	Other Address	
	City	State Zip
Activity	Phone	Ext Type
STORING	E-mail	
Impact POTENTIAL POLLUTION/RELEASE		
Vessel		
Narrative Arianne Fernandez conducted a site inspection at this	s site on 3/6/2006 and wrote the following	letter in response:
Dear Mr. Redford:		
The Hazardous Waste and Toxics Reduction Program about your site (complaint # 554489). The complaint allegation claimed your facility has stored drums of po	expressed concern about management of otential hazardous waste outside for an ext	wastes on your property. Specifically, the
numerous containers of paint waste, and has concern	is regarding their management.	
The Washington State Department of Ecology Hazard April 10, 2006. The purpose of this correspondence is		
		as either dangerous waste or extremely
1. According to WAC 173-303-170(1)(a), generators a	are responsible for designating their waste	as entirel dangerous waste of extremely
hazardous waste. We observed numerous 55 gallon drums and numero designate all waste before disposal to determine whe Within 90 calendar days from receipt of this letter, des	bus smaller containers, of what appeared to ther the waste is hazardous.	5
 hazardous waste. We observed numerous 55 gallon drums and numero designate all waste before disposal to determine whe Within 90 calendar days from receipt of this letter, des Cloverdale's Fargo II primer sludge. Belco Armor Coat from Canada sludge. Wil-Pro 5251 sludge. Cloverdale's Fargo II primer wash water. 	bus smaller containers, of what appeared to ther the waste is hazardous.	5
 hazardous waste. We observed numerous 55 gallon drums and numero designate all waste before disposal to determine whe Within 90 calendar days from receipt of this letter, des Cloverdale's Fargo II primer sludge. Belco Armor Coat from Canada sludge. Wil-Pro 5251 sludge. 	bus smaller containers, of what appeared to ther the waste is hazardous.	5
 hazardous waste. We observed numerous 55 gallon drums and numero designate all waste before disposal to determine where Within 90 calendar days from receipt of this letter, dese Cloverdale's Fargo II primer sludge. Belco Armor Coat from Canada sludge. Wil-Pro 5251 sludge. Cloverdale's Fargo II primer wash water. Wil-Pro 5251 wash water. 	bus smaller containers, of what appeared to ther the waste is hazardous. signate all waste streams including:	o be waste. Ecology requires generators to

Flammability (EPA Method 1311 and Method 1010, 1020, or 1030).
Volatiles (EPA Method 8260).
Zinc oxide concentrations (EPA Method 6010).

The analytical costs may exceed the cost of disposal, and you may also declare them hazardous waste and ship them offsite to a permitted treatment, storage, or disposal facility.

If the waste book designates as a state only toxic waste, your facility may have an accredited laboratory perform a fish test to confirm your waste stream matches the book designation. For example, we reviewed the MSDS for Wil-Pro 5251 during the inspection and found the paint designates as a state only hazardous waste due to the zinc oxide concentration. Belco has the option to test a representative sample of Wil-Pro 5251 sludge using a fish bioassay or simply testing to see if the concentration of zinc oxide is below 1%.

If designating using a fish bioassay, I will consider one representative sample per like waste stream adequate. For example, Belco may collect one sample of Cloverdale's Fargo II primer sludge, one sample of Belco Armor Coat from Canada sludge, one sample of Wil-Pro 5251 sludge, one sample of Cloverdale's Fargo II primer wash water, and one sample of Wil-Pro 5251 wash water for testing.

Although we did not discuss what happens to the wash water after cleaning paint contaminated equipment, the local sewer authority must grant permission to dispose of excess wash water into the sanitary sewer.

If the waste designates as hazardous, your facility will need to reapply for a RCRA ID Number using Form 2 which is enclosed. Belco will need to manage containers of hazardous waste differently from the current practice. Information on container management is enclosed.

Per our conversation during the inspection, I attempted to contact Mr. Jody Sanders who used to manage the hazardous waste for that site to find out the soap product's name, but I received no response. I attempted to contact Mr. Sanders concerning the MSDS for the Cloverdale's Fargo II primer paint waste but received no response. Because you expressed concern about your relationship with Cloverdale, I did not contact them about the MSDS.

Belco can try to sell or give the soap to someone else as a reusable product instead of disposing of the waste. Publications such as IMEX allow a business to advertise their leftover products that are still useable. Otherwise, Belco will need to designate the discarded soap product before disposal.

2. Determine Generator Status

How much waste you generate will determine the regulations you need to comply with. In general, the less waste you generate, the fewer regulations you need to comply with.

The amount of HW generated per month and stored on-site will determine your generator status. Determining generator status will establish what regulations your facility must follow in order to comply with the Hazardous Waste Regulations WAC 173-303. The amount of waste accumulated per month or batch and the amount stored on-site at any one time will determine generator status. Further information on how to determine generator status is enclosed.

If testing shows all waste streams as non-hazardous, I will refer this complaint to your local solid waste authority concerning storing nondangerous waste for an extended period of time.

While waiting for designation results, Ecology recommends placing a highly visible sign around the waste saying "Waste Pending Designation" as described during the visit.

Please complete and submit all designation and disposal documentation to Arianne Fernandez at PO Box 47775 Olympia, WA 98504-7775 by August 21, 2006 so that our records properly reflect your compliance status. Please do not hesitate to call me at 360-407-6346 or email me at afer461@ecy.wa.gov should you have questions about hazardous waste management or environmental concerns in general. You may also visit the Hazardous Waste and Toxics Reduction Program website at www.ecy.wa.gov/programs/hwtr to access the Dangerous Waste Regulations as well as a variety of information to assist you in hazardous waste management. Ecology may visit you to evaluate these compliance issues.

Sincerely,

Arianne Fernandez Hazardous Waste Compliance Specialist Hazardous Waste and Toxics Reduction Program

Belco returned to compliance following this letter.

NFA

Vessel Emergency

Entry Person: BROOKS, NANNETTE

Entry Date 4/27/2006

Initial Report		External I	Reference #
Caller Information		Where did it happe	<u>ən</u>
First Last Name RAND LYMANC Busines Name TOTEM OCEAN TRAILER E		Street Address	Anchorage TOTEM OCEAN TRAILER EXPRESS 3401 LINCOLN AVE
Street Address Other Address City TACOMA State W E-mail	A Zip Confidential_FL 🗌	Other Address City/Place County - Region WIRA #	
	pe obile	Waterway Latitude Topo Quad 1:24:000	
	lls Program Oil Spill? Y	Direction/Landmark (m	nile post, cross roads, township/range)
Incident Date 5/8/2008 Received Da Medium Impermeable surface Material Diesel Oil Sheen Only Quantity 80	te 5/8/2008 9:06 To Water	Primary Potentiall First Name	ly Responsible Party Information Last
Source Type Other	Primary	Business Name TOTI Street Address SAM	EM OCEAN TRAILER EXPRESS E AS ABOVE
Cause Incident Type Oil Spill Activity Other Impact CONTAMINATED ROADW Vessel Name Hull Number	AY/PARKING LOT	Other Address City TACO Phone E-mail	OMA State WA Zip Ext Type
Additional Contact Information	N	_	
More Information	ESEL TANK. SOME OF TH		, THE LANDING GEAR ON THE TRAILER IT TO A GRAVEL AREA.
TING ENVINORMENTAL HAS BEEN ON C		erson SMITHERMAN, C	OPAL Entry Date 5/8/2008

Department of Ecology - Environmental Report Tracking System

ERTS # 605580

Referral

				Referral #	112015
Referral Method	Person Referred to	PIESCH, CURT		Primary	
E-mail ERTS number	Phone	360-750-6976	Fax 360-690-7166		
-	E-mail	cupi461@ecy.wa.gov			
 E-mail attachment Print Telephone 	Program/Organization	SPILLS, PREVENTION,	PREPAREDNESS AND RESPO	NSE	
	Address				
	City				
	Region/Location	VFO			
	Referral Date	5/8/2008			

Followup

Inspector Information	<u>on</u>		<u>Wher</u>	e did it	happen		Followup #1
Referral #	112015			Berth	า	Anchor	age
Lead Inspector	PIESCH, CURT		Loca	tion Name	Port of Tacom		Ŭ
Program/Organization	SPILLS, PREVENTION AND RESPONSE	N, PREPAREDNESS	Stree	et Address	3401 LINCOLI P.O. Box 1837	N AVE	
* Region/Location	VFO					State W	/A Zip 98401-
# of Ecology Staff	Overtime					Region SWR	•
Action		Start Date E	nd Date	Waterway			
TELEPHONE		5/8/2008	5/8/2008	WRIA #			Гуре
What happened	Spills	Program Oil Spill? Y		Latitude		Ŭ	ude 122.38791
Incident Date	5/8/2008		Το	bo Quad 1	1:24,000 TACOI	MA	
<u>Medium</u>			Dire	ction/Land	dmark (mile post	t, <mark>cross roads</mark> , t	township/range)
Impermeable surface							
<u>Material</u>		_					
Diesel Oil		Sheen Only					
Quantity To Water		NRDA Est.	Poter	tially Re	esponsible Pa	arty Informa	ition
80 0	75 80						notice to Ecology
Source Reg	gulated?		Prima	У 🗸	First		Last
Commercial Truck				Name	Rand	Lymangrove	r
Type Vehicle		Primary V	Busines	ss Name	TOTEM OCEAN	I TRAILER EX	PRESS
<u>Cause</u>			Street	Address	3401 Lincoln Av	renue	
Mechanical Failure			Other	Address			
Type Equipmen	t Failure	Primary 🗸		City	TACOMA	State WA	Zip 98401-
Incident Type				Phone	(253) 405-7355	Ext	Type Business
Oil Spill				E-mail			
Activity							
Other							
		х т					
Vessel	DADWAY/PARKING LC	,					
<u>Narrative</u>							
05/08/2008.							
Spill Site GPS Re N47.27045, W12	eadings based upon the 2.38791	e address:					
I (Curt Piesch) w	orked this case by phor	ıe.					
No waters of the	state was impacted by	this incident.					
	gallons of red-dye dies meable surface: 75-gall : 5-gallons. up: 80-gallons.						
the refrigeration lot, the landing g	box trailer in this parking	g lot. The trailer was ailer to fall onto the 1	to be shippe	ed out by	vessel. During t	he time the trai	e semi truck driver leave iler was left in the parking gallons of red-dye diesel
believe any got to pick-up any diese		sins however they sti was red-dye diesel, t	I boomed th ney would ha	em. They ave seen i	then put spill pa ton the white pa	ads into the cat	area. They did not ch basins. They did not vactored out the two catch
No waters of the	state impacted by this	spill.					
Wednesday, November	02, 2016 ***	The Initial report conta	ains only info	rmation pro	ovided to Ecology	from the	Page .

Department of Ecology - Environmental Report Tracking System

ERTS # 605580

They used spill cleanup kits from one of there terminals located 1/2-miles away from this site. They also used spill cleanup sorbent materials provided by NRCES. The Project Manager from NRCES is Ron Broadway who works for Jason Potts.

I confirmed that they will conduct confirmation sampling that represents the spill area.

I required the following from Rand by June 30, 2008 (except I requested the property owner information ASAP):

1) A copy of a Spill Cleanup Report to include: disposal receipts of the sorbent materials, soil, and vactor truck liquids.

2) Sampling analytical to include a sample diagram and sample results.

- 3) Land owner (already provided @ 1010 hours today on 05/08/2008).
- 4) A statement that the spill cleanup kits have been re-stocked and replaced at their terminal.

@ 1010 hours, Rand called me back and provided the name and contact person for the land owner, Port of Tacoma.

@ 1031 hours, I called the Port of Tacoma, Anita and left a message for some information.

@ 1223 hours, I had a message from Anita.

@ 1250 hours, I called Anita back. She should keep an eye on the pavement. However the pavement is going to be part of a demolition area due development. She confirmed that the catch basins were higher than the spill area. She said that he did not initially get contacted and neither did the Port of Tacoma through their normal policy notification system. She did get notified by phone but not by their proper system so she is also going to look into this.

Responsible Party information: Totem Ocean Trailer Express Contact Person: Rand Lymangrover 3401 Lincoln Avenue Tacoma, WA (253) 405-7355

Property Owner Information: Port of Tacoma Contact Person: Anita Fichthorn (253) 830-5379

Site Location: Port of Tacoma 3401 Lincoln Avenue Tacoma, WA 98421

Port of Tacoma Mailing Address: Port of Tacoma Attn. Anita Fichthorn P.O. Box 1837 Tacoma, WA 98401 (253) 830-5379

05/23/2008.

@ 1540 hours, (Jason Blair had left me a message earlier) I called Jason at (206) 772-1097. The spill was diesel. Sample indicated that the background sample for diesel was 540 PPM for motor oil, and 41 PPM for diesel.

After cleanup: Motor oil was at 2,100 PPM and diesel was at 200 PPM. The other two samples, after cleanup came back at 2,000 and another at 2,000 PPM for motor oil. Diesel was 200, 160 & 170 PPM after cleanup. Jason was told that the Port of Tacoma ownes the property and they lease to Emerald Services. He was hired by Totem Ocean Trailer Express. He wanted to let me know ahead of time before they close out this case for Totem Ocean Trailer Express due to historical. We both suspect that the Port of Tacoma does not know about this data, the historical spill data.

I will need to find out how to do a closure letter as there is still contamination on site however it is not related to this incident. It is historical oil spilled.

09/02/2008. Received the Spill Cleanup Report.

12/30/2008.

Determined that the diesel was cleaned up to state standards however at the site there is a historical oil spill (see above). Since that was NOT the target, the oil was not cleaned up. What is confusing on this case is that there were three spills in the area that NRCES was contracted with. Two on Birch St. on the same day. It appears that NRCES sent to me the wrong TestAmerica analytical for this spill. I called Michelle at (253-518-1109. She will verify the sample analytical for this case and get back to me by tomorrow, 12/31/2008.

@ 1212 hours I called Cris Matthews at (360) 407-6388. Cris requested that I re-refer this case to Sharon Bell, Piece County Health Dept. (253) 798-2891.

Department of Ecology - Environmental Report Tracking System

ERTS # 605580

@ 1455 hours, I called Sharon Bell. I left a message.

Referred to TCP.

Case Pending.

Vessel Emergency

Entry Person: PIESCH, CURT

Entry Date 5/8/2008

nitial Rep	oort			External	Reference #	r	
Caller Informa	ation			Where did it happe	<u>ən</u>		
	First	Last		Berth		Ancho	age
Name	SHIRLEY	SMITH		Location Name			
Busines Name	EMERALD S	SERVICES		Street Address	3401 LINC	OLN AVENUE	
Street Address				Other Address			
Other Address				City/Place	TACOMA	State	WA Zip
City E-mail	TACOMA	State WA	Zip Confidential_FL	County - Region WIRA #	PIERCE	SV	/RO FS ID
Phon	ie f	Ext Type		Waterway			Туре
	370-7912	Busin	ess	Latitude		Longit	ude
()				Topo Quad 1:24:000	TACOMA		
What happen	<u>ed</u>	Spills F	Program Oil Spill? Y	Direction/Landmark (m 3401 LINCOLN AVE		ss roads, township/	range)
Incident Date	10/9/2009	Received Date	10/9/2009 11:10				
Medium	Land						
Material	Lube Oil/Mo	otor Oil		Primary Potential	y Respon	sible Party Info	<u>rmation</u>
	Sheen Only	v Quantity	To Water	First		Last	
		1		Name		UNKNWON	
Source				Business Name			
	Type l	Unknown	Primary	Street Address			
Cause				Other Address			
Incident Type	Oil Spill			City		State W	A Zip
Activity	Other			Phone		Ext	Type
	SUIL CONT	TAMINATION		E-mail			
Vessel Name							
Hull Num	iber						
Additional Co	ntact Infor	mation					
Name		Pho	ne Ext	Туре			
More Informa							
				O WATER OR STORM M HAS AN OPENING TI			
FUNTADLE 3				VITIAS AN UPENING II	IAT WAS N		JEALED.
			Entry Pe	erson GADWA, LORNA	۱	Entr	y Date 10/9

Department of Ecology - Environmental Report Tracking System

ERTS # 615788

Referral

					Referral #	127046
Referral Method	Person Referred to	OSWEILER, MIKE			Primary	
	Phone	(360) 407-6372	Fax			
 E-mail ERTS number E-mail attackment 	E-mail	mosw461@ecy.wa.gov				
E-mail attachment	Program/Organization	SPILLS, PREVENTION,	PREPAF	REDNESS AND RESPO	NSE	
PrintTelephone	Address	300				
	City	LACEY	WA	98504-		
	Region/Location	SWRO				
	Referral Date	10/9/2009				

Followup

Inspector Information	<u>on</u>		<u>Whe</u>	ere did it h	appen		Followup #1
Referral # Lead Inspector Program/Organization	OSWEILER, MIKE			Berth ation Name	3401 LINCOL		1
* Region/Location # of Ecology Staff <u>Action</u> TELEPHONE <u>What happened</u> Incident Date <u>Medium</u> Land Material	AND RÉSPONSE SWRO 1 Overtime	Start Date	Ott End Date 10/9/2009 Y T	ner Address City/Place County Waterway WRIA # Latitude opo Quad 1:	TACOMA PIERCE 47.270 24,000 TACC	State WA Region SWRO Type 0116 Longitude	122.38837
Lube Oil/Motor Oil Quantity To Water 1 0	To Imperm Recover 0 1 gulated?	Sheen Only NRDA Est. 0	<u>Pote</u>			?arty Informatio / PRP provided not	
Type Unknown Cause Mechanical Failure Type Equipmen Incident Type Oil Spill	t Failure	Primary 🗌 Primary 🖌					
Activity Other Impact SOIL CONTAMINATI Vessel	ON						
No answer. I (Mil SHEILA SMITH/E There was a sma owned by Vortex	2 1229/09OCT09: (ce Osweiler) left a voice EMERALD SERVICES (ll oil spill to gravel in th oil exited from this she required in this matter.	@ 1420 09OCT09: e tracks around 100	0 today. Th			ared valve on a rail	road hopper car
Vessel Emergency			Ent	ry Person: 0	OSWEILER, M	IIKE E	ntry Date 10/12/2009

First Last Name Sheila Smith Busines Name Emerald Services Street Address Street Address City State WA Zip City State WA Zip E-mail Confidential_FL Phone Ext Type (253) 370-7912 Business Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Just Confidential_FL Incident Date Aterial Lube Oil/Motor Oil Sheen Only Quantity To Water 40 40 Incident Pate Auge Incident Pate Incident Pate	Vhere did it happe Berth Location Name Street Address Other Address City/Place County - Region WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name Street Address	3401 Lincol TACOMA PIERCE TACOMA hile post, cros	ss roads,		VA Zip RO FS ID Type de ange)
Name Sheila Smith Busines Emerald Services Street Address Other Address Other City State WA Zip E-mail Phone Ext Type (253) 370-7912 Business What happened Spills Program Oil Phone Ext Type (253) 370-7912 Business What happened Spills Program Oil Spills Program Incident Lube Oil/Motor Source Type Other Primary	Location Name Street Address Other Address City/Place County - Region WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	TACOMA PIERCE TACOMA hile post, cross	ss roads, sible P	State W SWF Longituc township/ra	VA Zip RO FS ID Type de ange)
Busines Name Emerald Services Street Address Other Address City State WA Zip E-mail Confidential_FL Phone Ext Type (253) 370-7912 Business Mhat happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Material Lube Oil/Motor Oil Sheen Only Quantity To Water 40 Source Type Other Primary Cause Incident Type Oil Spill Activity Other	Street Address Other Address City/Place County - Region WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	TACOMA PIERCE TACOMA hile post, cross	ss roads, sible P	SWF Longituc township/ra	RO FS ID Type de ange)
Street Address Other Address City State WA Zip E-mail Confidential_FL Phone Ext Type (253) 370-7912 Business Mhat happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Material Lube Oil/Motor Oil Sheen Only Quantity To Water 40 Source Type Other Primary Cause Incident Type Oil Spill Activity Other	Other Address City/Place County - Region WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	TACOMA PIERCE TACOMA hile post, cross	ss roads, sible P	SWF Longituc township/ra	RO FS ID Type de ange)
Other Address City State WA Zip E-mail Confidential_FL Confidential_FL Incidential_FL Phone Ext Type (253) 370-7912 Business Mhat happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Material Lube Oil/Motor Oil Incident Type Source Source Type Other Primary Primary Incident Type Oil Spill Activity Other Other Source Incident Type Incident Type	City/Place County - Region WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	PIERCE TACOMA hile post, cross	sible P	SWF Longituc township/ra	RO FS ID Type de ange)
City State WA Zip E-mail Confidential_FL Confidential_FL Phone Ext Type (253) 370-7912 Business Mhat happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Incident Date 12/15/2009 14:15 Material Lube Oil/Motor Oil Sheen Only Quantity Source 40	County - Region WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	PIERCE TACOMA hile post, cross	sible P	SWF Longituc township/ra	RO FS ID Type de ange)
E-mail Confidential_FL Phone Ext Type (253) 370-7912 Business Mhat happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Material Lube Oil/Motor Oil Sheen Only Quantity To Water 40 Source Type Other Primary Cause Incident Type Oil Spill Activity Other	WIRA # Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	TACOMA hile post, cros	sible P	Longituc township/ra	Type de ange)
Phone Ext Type (253) 370-7912 Business Mhat happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Material Lube Oil/Motor Oil Sheen Only Quantity 40 To Water 200 Cause Incident Type Oil Spill Activity Other	Waterway Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	nile post, cros I <mark>y Respon</mark> t	sible P	township/ra	ange)
(253) 370-7912 Business What happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Material Lube Oil/Motor Oil Sheen Only Quantity 40 Source Type Other Primary Cause Incident Type Oil Spill Activity Other	Latitude Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	nile post, cros I <mark>y Respon</mark> t	sible P	township/ra	ange)
What happened Spills Program Oil Spill? Y Incident Date 12/15/2009 Received Date 12/15/2009 14:15 Medium Land Lube Oil/Motor Oil Sheen Only Quantity To Water 40 40 Type Other Primary Primary Cause Incident Type Oil Spill Oil Spill Activity Other Other Other	Topo Quad 1:24:000 Direction/Landmark (m Primary Potentiall First Name Business Name	nile post, cros I <mark>y Respon</mark> t	sible P	township/ra	ange)
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Source Type Other Primary Primary Primary Incident Type Oil Spill Activity Other	Business Name				
Type Other Primary Cause Incident Type Activity Other					
Cause Incident Type Oil Spill Activity Other	Street Address				
Incident Type Oil Spill Activity Other					
Activity Other					
	Other Address				
Impact SOIL CONTAMINATION	City		E.c.	State	Zip
	Phone E-mail		Ext		Туре
Vessel Name	E-mail				
Hull Number					
Additional Contact Information					
Name Phone Ext	Туре				
More Information					
Caller reporting a spill of 40 gallons of lube oil from a rail car at a rail ya	d near the Port of Tac	oma A froz	en valve	thawad the	n broke

Department of Ecology - Environmental Report Tracking System

ERTS # 617057

Referral

				Referral #	128844
Referral Method	Person Referred to	HANSON, JOHN		Primary]
 E-mail ERTS number E-mail attachment Print Telephone 	E-mail		Fax	NSE	
				Referral #	129061
Referral Method	Person Referred to	BELL, SHARON		Primary]
 E-mail ERTS number E-mail attachment Print Telephone 	E-mail Program/Organization Address	TPCHD TACOMA	Fax		

Followup

Inspector Information	on		Where did it h	appen		Followup #1
Referral #	128844		Berth		Anchorage	
Lead Inspector	HANSON, JOHN		Location Name		Ŭ	
Program/Organization	SPILLS, PREVENTIO AND RESPONSE	N, PREPAREDNESS	Street Address Other Address	3401 Lincoln Ave		
* Region/Location	SWRO			ТАСОМА	State WA	Zip
# of Ecology Staff	2 Overtime				on SWRO	FS ID
Action		Start Date E	nd Date Waterway	TIEROE Regi		F3 ID
FIELD RESPONSE - IN	NVESTIGATION	12/15/2009 12	2/16/2009 WRIA #		Туре	
What happened	Spills	Program Oil Spill? Y		47.2695	Longitude	122.3872
Incident Date	12/15/2009		Topo Quad 1:	24,000 TACOMA		
Medium			Direction/Land	mark (mile post, cros	s roads, towns	ship/range)
Land						
Material						
Lube Oil/Motor Oil	T. I. Deserve	Sheen Only				
Quantity To Water 40 20	To Imperm Recover4030	NRDA Est.		sponsible Party		
Source Reg	gulated?		Chec	k if the primary PRP	provided notic	e to Ecology
Type Other	-	Priman/				
		Primary				
Cause Other - Equipment Fa	ailura					
Type Equipmen		Primary V				
Incident Type						
Oil Spill						
Activity						
Other						
Impact						
SOIL CONTAMINATI	ON					
Vessel						
Narrative						
* Clue Westmore * Frank Flanegar	 Port of Tacoma merald Services Environity and, Emerald Services and Emerald Services Gerrald Services onsite clear 	s Chief Operating Offi eneral Manager	cer			
Emerald Service: Ave Tacoma. Sh and when it un-fr questions. I cont leaving the site a	5/09 a call from Sheila s recycles used oil filte heila told me that cold w oze it broke spilling the tacted Gary. Gary tolc ind they have a vac-tru 15:30 Gary Coil (Emel	rs. They dump the fill veather, that we have oil. Sheila told me the I me that the spill was ck removing the oil at	ers into a rail car. The been experiencing, h hat the onsite clean-up contained to the track this time.	railcar full of used oi ad froze the valve lo supervisor Gary Coil area no water has be	I filters was loc cated at the bo could answer een involved a	cated at 3401 Lincoln ottom of the rail car more of my nd nothing was
at the north end of the utility vault. Of Sheila and Gary reported from En	of the spill site that has Gary told me that they were capable of a spill herald the rest of the da	been collecting rain would remove all of th clean-up. I had plann ay.	vater and ground wate e water and thoroughly ned to take a look at the	r. Gary observed a s v clean the vault. At t e spill area the next o	mall amount o his time I felt o lay when I was	f oil on the water in confident that both s in the area, nothing
On 12/16/09 at 1	1:00 I was contacted b	y Vida Piera (City of T	acoma). Vida told me	that Emerald Service	es is one of he	r permit holders and
Wednesday, November	02, 2016 ***	The Initial report conta	ins only information pro	vided to Ecology from	the	Page 3

she thought she would take a look at the spill area. Vida to respond.	old me that there was still oil every where, I told Vida I`m in Tacoma and will
utility vault and both are considered waters of the state. B was approximately 600' by 60' and oil was flowing off site had 3 personnel and 1 vac-truck onsite working. Based or up efforts are not adequate and they would have to get mo 14:00 hours on 12/15/09 and still at 11:30 on 12/16/09 oil v this time. I insisted that Emerald step up there clean-up ef 12:30 Frank Flanegan, Emerald Services General Manage	nt of recoverable oil in soil and both surface water run off and ground water in the oth samples and photo's were taken showing oil in the vault. The impacted area through a small stream 2' wide to a low area just south of the spill area. Emerald hobth Ron Holcomb's and my experience, I told Sheila and Gary that their clean- ore personnel and assets onsite immediately. The spill occurred at approximately was still leaving the spill area and a very limited clean-up effort was under way at fforts. er onsite. Frank hired National Response Corporation (NRCES) and h more clean personnel and equipment. I felt the clean-up was being handled
Photo`s and samples take.	
Formal Enforcement action's both Spills and Hazardous W	Vaste under way.
This case has been referred to Sharon Bell TPCH.	
Vessel Emergency	Entry Person: HANSON, JOHN Entry Date 12/23/2009
Inspector Information	Where did it happen Followup #2
Referral # 129061 Lead Inspector BELL, SHARON Program/Organization TOXICS CLEANUP	Berth Anchorage Location Name Tacoma Rail Spur Street Address 3401 Lincoln Ave Other Address
* Region/Location swro # of Ecology Staff Overtime Action Start Date FIELD RESPONSE - INVESTIGATION 6/30/2010 TCP - SIS 6/30/2010	City/Place TACOMA State WA Zip 98421- End Date County PIERCE Region SWRO FS ID 23504 8/18/2010 Waterway Type 8/18/2010 WRIA #
What happened Spills Program Oil Spill? Incident Date 12/15/2009 Medium SOIL	N Latitude 47.2695 Longitude 122.3872 Topo Quad 1:24,000 TACOMA Direction/Landmark (mile post, cross roads, township/range)
Material PETROLEUM - MOTOR OIL Quantity Unit Est. 40 GALLON	Potentially Responsible Party Information Check if the primary PRP provided notice to Ecology
Source Regulated?	Primary V First Last
Cause	Business Name Port of Tacoma Street Address PO Box 1837 Other Address
Activity	City TACOMA State WA Zip 98401- Phone (253) 383-9428 Ext Type Business
Impact SOIL CONTAMINATION <u>Vessel</u>	E-mail
Narrative COMPLAINT (Brief Summary of ERTS): Used motor oil spill from rail car transporting bulked oil filte SITE STATUS (Brief Summary of site condition(s) after inv Spill remediation has been successfully completed.	

Investigator: S. Bell Date Submitted: 08.18.10

OBSERVATIONS

Description:

On 12.15.09, Emerald Services, Inc. (Emerald) discovered used oil leaking from a rail car owned by Vortex Recycling. Emerald had contracted the services of the rail car from Vortex Recycling to transport used oil filters. The release resulted from a valve failure on the bottom of the rail car. An estimated 40 gallons of used motor oil was released to the soil and railroad ballast under the rail car. At the time of the release, the rail car was temporarily stored on a Tacoma Rail spur adjacent to the southeast side of the Educator Building at 3401 Lincoln Avenue in the Tacoma Tideflats. The Port of Tacoma (Port) owns the subject site.

Cleanup efforts were initiated by Emerald the same day as the discovery of the release but were complicated by periods of heavy precipitation. Storm drains were protected from impact, but storm water facilitated the horizontal spread of the oil release along the railroad tracks. Initial cleanup efforts resulted in the removal of 5200 gallons of oily water, and 24+ tons of contaminated soil and rock. Contaminated materials were transported to an Emerald Services facility in Seattle for proper disposal. A product sample was obtained and analyzed for the presence of PCB Aroclors; none were detected.

Heavy and persistent precipitation over the next two weeks resulted in standing water accumulating along this railroad spur, which is located in a slight depression. Oil continued to appear on the surface of the standing water, so absorbent materials and visqueen were used to absorb the oil and protect the area from further weather impacts, respectively.

Emerald put together a sampling and analysis plan (SAP) in January 2010 to determine if cleanup was sufficient at the subject site, but negotiations with the Port about the details of the SAP caused a significant delay and some modifications in its implementation. Soil sampling was finally conducted on 06.30.1 0, with surface samples collected from 8 locations along the 360' length of the impact area. Deeper samples were also collected from 1 to 1.5' bgs at 7 of those locations. All samples were submitted for NWTPH-gx. and NWTPH-dx laboratory analyses. A subset of three samples, collected from the surface in the immediate vicinity of the release, was also submitted for additional analyses of VOCs, cP AHs, and total lead and cadmium. All results were either non-detect or below the relevant MTCA CUL.

The impact to soil from the used oil release appears to have been limited to surface areas and has been satisfactorily remediated. There is no indication that the contamination travelled significantly enough to impact groundwater. The TPCHD recommends no further action.

INITIAL INVESTIGATION COMPLETE SEE COMPLETE REPORT IN CENTRAL FILES - 04/29/11

Vessel Emergency

Entry Person: GADWA, LORNA

Entry Date 4/29/2011

Emerald Timeline

Date	Description
12/15/09	Emerald staff notified of used oil release from railcar
12/16/09	NRC spill response & recovery effort begins
12/29/09	Emerald letter to Ecology describing spill & response efforts
1/6/10	Emerald (Shelia Smith) provides draft Sampling and Analysis Plan (SAP)
	to Port of Tacoma (Lisa Rozmyn) and Tacoma-Pierce County Health
	Department (TPCHD)(Sharon Bell).
6 I	

<u>6 January.msg</u>

1/12/10 Emerald (Shelia Smith) forwards redacted email from TPCHD (Sharon Bell) requiring cleanup to Method A Criteria to support TPCHD recommendation for NFA to Ecology.

12 January.msg

1/13/10 Port of Tacoma (Scott Hooton) provides SAP comments to Emerald (Shelia Smith).

13 January a.msg

13 January b.msg

2/10/10 Emerald (Shelia Smith) forwards revised "final" workplan to Port of Tacoma (Lisa Rozmyn) partially addressing comments, but rebuffing Port request to collect & analyze deeper samples requested by Port to identify extent of remnant soil contamination exceeding Ecology guidelines for reuse of petroleum-contaminated soils.

10 February.msg

3/1/10 Meeting at Port of Tacoma offices between Port (Scott Hooton, Jason Jordan, Lisa Rozmyn) and Emerald (Shelia Smith - Environmental Coordinator, Jerry Bartlett – Chief Environmental and Sustainability Officer, Clue Westmoreland – Chief Operating Officer). Port expectations for cleanup: (1) MTCA compliance; (2) no encumbrance of any nature due to remnant contamination from Emerald release. Emerald agrees to collect additional samples requested previously by Port of Tacoma. Port emails to Emerald summarizing agreements made.

1 March a.msg

1 March b.msg

3/9/10 Emerald (Shelia Smith) forwards revised SAP and proposed release agreement to Port of Tacoma (Scott Hooton).

9 March.msg

3/15/10	Telephone call between Port (Hooton) and Emerald (Smith). Port will return SAP comments. Release agreement inappropriate and not acceptable to Port.
15 March.pdf	
3/23/10 23 March.msg	Port (Hooton) provides SAP comments to Emerald (Smith)
3/24/10	Emerald (Smith) responds to Port's SAP comments. Emerald no longer agrees to collect samples requested by Port of Tacoma, again citing TPCHD prior approval of SAP.
24 March.msg	1 11
3/31/10	Telephone call between Port (Hooton) and Emerald (Steve Banchero). Steve Banchero will talk with Sheila Smith about adding the samples to the SAP previously requested by Port.
31 March.pdf	
4/6/10 <u>6 April.msg</u>	Port provides requested changes to SAP
4/9/10 9 April.msg	Emerald (Smith) not comfortable agreeing to the changes as a whole, suggests that the matter be referred to counsel.
	Emerald recently contexted by TPCUD, will list Educator property on
5/19/10	Emerald recently contacted by TPCHD, will list Educator property on Ecology's contaminated site list unless SAP implemented soon.
<u>19 May.msg</u>	
5/20/10	Internal email expressing safety concerns (tripping hazards) associated with holes left after Emerald spill response in December.
20 May.msg	1 1 1
5/20/10 Emerald Lette	Demand letter to Emerald r (2).pdf

A man can succeed at almost anything for which he has unlimited enthusiasm. —Charles Schwab

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	March 2010
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To be faithful to your instincts and the impulses that carry you in the direction of the excellence you most desire and value . . . surely that is to lead the noble life. ---George E. Woodberry

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Wednesday March 2010

Daily Notes 90th Day 275 Left Week 13 led New Jest Droyce. 14 chane form Scoo â d Change D. Ngme_ On Crok Hack S Manne. When) 1000 all describ Corren S. 2 206-948.600 <u>S fe</u> 200 Geolden Prim 1011 Cift VM-3 253. Obrezel 78 566 0.0 (021 DNI VG Throw 1 Ilm 1 to 14 6 Que. (A 5h 1A. C.1 Alan Sidny Se k 1 Sola <u>Gno</u> 1 Stee)coscheres Will -taik-70 Envilo modu wy Oli 1 ap-و براند فر ا Semples 1000+ CA Unreck 110 hendl

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SETTLEMENT AGREEMENT & RELEASE

THIS SETTLEMENT AGREEMENT & RELEASE ("Agreement") is by and between Emerald Services, Inc. ("Emerald"), a Washington corporation, and the Port of Tacoma (the "Port"), a Washington municipal corporation. Emerald and the Port at places herein shall be referred to collectively as the "Parties."

RECITALS

A. The Port owns certain property, including a rail spur and premises known as the "Educator Building," located at and around 3401 Lincoln Avenue in Tacoma, Pierce County, Washington, on Pierce County Tax Parcel Number 0321351051 (collectively, the "Property"). The legal description for the Property is described on Exhibit A, attached hereto. The Port purchased the Property on January 23, 2008.

B. Emerald leased portions of the Property under various leases, including one dated January 1, 2003. Emerald terminated its leasehold tenancy of the Property as of April 30, 2010.

C. In 2009, Emerald conducted business under a contract with the Donald R. Kleine Living Trust (d/b/a Vortex Recycling) ("Vortex"), which involved loading used oil filters onto railcars owned by Vortex.

D. On December 15, 2009, as a result of a mechanical failure, a Vortex railcar released between 40 and 50 gallons of used motor oil to the Property (the "December 2009 release" or "release").

E. From December 15-17, 2009, Emerald remediated the majority of the release as directed by the Tacoma Pierce County Health Department ("TPCHD") and the Washington State Department of Ecology ("Ecology"). Since the release, Emerald has worked in coordination

with its contractors, the TPCHD, Ecology, and the Port to fully remediate the portion of the Property that was impacted by the December 2009 release.

F. By letter dated May 20, 2010, the Port notified Emerald that the release allegedly gave rise to claims by the Port against Emerald of breach of contract and cost recovery under Washington's Model Toxics Control Act, RCW 70.105D *et seq.* ("MTCA"). The Port made certain demands of Emerald on that basis, alleging that it suffered and will continue to suffer damages as a result of the release.

G. Emerald denies liability to the Port.

H. Subject to certain mutual reservations of rights described below, the Parties now desire to resolve their dispute.

I. For purposes of this Agreement, the Port and Emerald are defined to include their past and present respective officers, commissioners, members, directors, shareholders, employees, agents, insurers, independent contractors, tenants, representatives, parent corporations, subsidiaries, affiliates, predecessors, successors, transferees, and assigns.

AGREEMENT

NOW, THEREFORE, in consideration of the promises, releases, and covenants contained herein, and for other good and valuable consideration, the receipt and legal sufficiency of which are hereby acknowledged by the Parties, the Port and Emerald agree as follows:

1. <u>Performance of sampling and analysis activities</u>. By July 16, 2010, Emerald shall, through its contractor, Environmental Partners, Inc. ("EPI"), conduct the sampling and analysis activities described in the document attached hereto as Exhibit B, entitled "Railcar Oil Release Sampling and Analysis Plan" ("SAP"), prepared for Emerald by EPI, dated June 25, 2010. Emerald shall pay EPI's costs of conducting the SAP.

2. <u>Settlement Payment</u>. Emerald shall pay, and the Port shall accept, the sum of Twenty-Five Thousand Dollars (\$25,000.00), with respect to the Port's Released Claims against Emerald, as defined in Paragraph 4 below. Payment shall be made within thirty (30) days of the Effective Date of this Agreement by check or wire transfer payable to the Port of Tacoma. Payment shall be deemed made when the funds have been collected by the Port.

3. <u>Potential Further Remediation</u>. If, as a result of the investigation described in Paragraph 1 above, Emerald discovers that soil contamination within the approximate extent of observed sheen as delineated in Figure 2 of the SAP is at concentrations above MTCA Method A industrial cleanup levels for constituents related to the December 2009 release, then Emerald will, at Emerald's sole cost, further remediate that portion of the Property identified by the investigation at which those levels are exceeded to the standard appropriate for industrial property under MTCA Method A, as approved by Ecology. Emerald shall obtain a written determination from Ecology and/or TPCHD, in a form reasonably acceptable to the Port, that Emerald's remedial response to the December 2009 spill meets applicable laws and MTCA standards, that Emerald has satisfactorily completed the remediation of the December 2009 release, and that no further remedial or corrective action is required. Emerald shall diligently pursue and complete all work to be performed by Emerald pursuant to this Agreement.

4. <u>Liability Release from the Port to Emerald</u>. Except as expressly reserved below, upon Emerald's receipt of a written determination from Ecology and/or TPCHD, and the Port's receipt of a copy of said determination, in accordance with Section 3 above, the Port hereby releases, acquits, and forever discharges Emerald from any and all claims, cross-claims, demands, suits, actions, damages, costs, interest, attorneys' fees and costs, and causes of action of any kind or nature, past, present, or future, that arise out of or are in any way connected with

or related to their contracts, agreements, or other relationships with Emerald associated with any activities that allegedly resulted in the December 2009 release, including, but not limited to, claims related to: i) any contamination at or adjacent to the Property below MTCA Method A industrial cleanup levels; and ii) any contamination on the Property that Emerald discovers and remediates to the Washington Department of Ecology's satisfaction, per Paragraph 3 (the "Port's Released Claims"). The Port's Released Claims also expressly include claims related to amounts that Emerald may allegedly owe the Port in rent for the Educator Building. Notwithstanding anything to the contrary, the Port does not waive, and expressly reserves, all claims and causes of action against Emerald for other releases or contamination that may have been caused by or otherwise result from Emerald's tenancy.

5. <u>Acknowledgment</u>. The parties to this Agreement specifically acknowledge that the Agreement only resolves the Port's Released Claims as defined in Paragraph 4 above.

6. <u>Compromise</u>. The Parties hereto agree that this Agreement is a settlement of claims that are denied by the Parties and that the consideration given for this Agreement is in no way to be construed as an admission of liability and is, in fact, not an admission of liability.

7. <u>No Assignment of Claims</u>. Each Party hereto represents and warrants that it has not assigned, transferred or granted, or purported to assign, transfer, or grant, any of the claims, cross-claims, demands, suits, actions, damages, costs, or causes of action disposed of by this Agreement.

8. <u>Venue</u>. This Agreement may be enforced only in federal or state courts having competent jurisdiction in Pierce County, Washington.

9. <u>Non-Waiver</u>. A waiver of any term or condition of this Agreement shall not be deemed to be a waiver of any other term or condition hereof.

- 4 -

10. <u>No Third-Party Beneficiaries</u>. Each Party to this Agreement represents that there are no actual or intended third-party beneficiaries to this Agreement.

11. <u>Opportunity to Confer with Counsel</u>. Each Party represents that their respective attorneys have fully advised them concerning their rights with respect to the execution of the Agreement and releases contained herein and that each Party fully understands the same.

12. <u>Releases as Defense</u>. This Agreement, and release contained herein, may be pleaded as a full and complete defense to any action, suit, or other proceeding that may be instituted, prosecuted, or attempted by any Party in breach of the Agreement or the releases contained herein.

13. <u>Entire Agreement; Modification</u>. The Agreement represents the full and complete agreement of the Parties hereto with respect to resolution of their claims or potential claims against each other, superseding all previous communications, representations, or agreements, whether written or oral, and may not be modified without the written agreement of all Parties hereto.

14. <u>Warranty of Authority</u>. Each person signing this Agreement represents and warrants that he or she has been duly authorized to enter into this Agreement by the Party on whose behalf it is indicated that the person is signing.

15. <u>Severance</u>. If any provision in this Agreement is adjudicated to be unenforceable or voided for any reason, that part will be severed from the balance of this Agreement, and the validity and enforceability of the remainder of the Agreement shall in no way be affected or impaired unless the severed portion was essential to the intended purpose of the Agreement. The release provisions contained herein are each deemed essential to the intended purpose of the Agreement, although nothing in this paragraph shall preclude a finding that other provisions are essential to the intended purpose of the Agreement. If the severed portion was essential to the intended purpose of this Agreement, then the Party who was to receive the benefit of the severed portion has the option to void the Agreement.

16. <u>Voluntary Execution</u>. The Parties represent that they understand and agree that the Agreement is made and entered into as their free and voluntary act.

17. <u>Governing Law</u>. The Agreement shall be interpreted, construed, and enforced in accordance with Washington law.

18. <u>Counterparts</u>. The Agreement may be executed in counterparts by the Parties named herein, and all such counterparts once so executed shall together be deemed to constitute one final Agreement, as if one document has been signed by all Parties hereto; and each such counterpart, upon execution and delivery, shall be deemed a complete original, binding on the Parties to the Agreement.

19. <u>Binding Effect</u>. Unless otherwise provided, the Agreement and the terms, covenants, conditions, provisions, obligations, undertakings, rights, and benefits hereto shall be binding upon and shall inure to the benefit of the Parties, and their representatives, successors, and assigns.

20. <u>Headings</u>. The headings contained in the paragraphs of the Agreement are for convenience of reference only and do not in any way limit, expand, or modify the terms or provisions of the Agreement.

21. <u>Notices</u>. Any notices required to be made under this Agreement shall be made in writing to the address of the appropriate Party as set forth below. All such notices shall be deemed to have been duly given upon receipt after mailing, email transmission, or delivery by courier or personal service. If a Party delivers a notice by means of email transmission, it must

also send a copy of that notice by one of the other means specified above. Parties may alter or modify their notice address by delivery of written notice pursuant to the terms of the Agreement.

The Port:Kimberly A. Seely, Attorney
Coastline Law Group PLLC
740 N Stadium Way
Tacoma, WA 98403
Telephone:253.779.4933
E-mail:

Emerald: Jeff B. Kray Marten Law Group PLLC 1191 Second Avenue, Suite 2200 Seattle, WA 98101 Telephone: 206.292.2600 Facsimile: 206.292.2601 E-mail: jkray@martenlaw.com

22. <u>Attorneys' Fees and Costs</u>. Except as otherwise stated herein, the Parties shall bear their own attorneys' fees and independent consultants' costs incurred in connection with the negotiation and performance of this Agreement. Notwithstanding the foregoing, in any action brought to enforce the terms of this Agreement, the prevailing Party shall be entitled to recover its reasonable attorneys' fees and consultants' costs incurred therein.

23. <u>Dispute Resolution</u>. Any dispute that may arise under this Agreement shall be resolved according to this Paragraph. If a Party alleges a breach or violation of any provision of this Agreement, it shall provide written notice of the alleged violation to the other Party. The Parties and/or their attorneys shall meet in person as soon as reasonably possible to attempt to resolve the dispute. If the Parties cannot resolve the dispute within thirty (30) days of such meeting, the Parties shall seek to agree on a mediator to mediate the dispute. The mediation shall be nonbinding on the Parties. In the event the mediation is unsuccessful and the Parties are

not able to resolve the dispute, each Party reserves all rights and defenses available to it under applicable laws.

24. <u>Effective Date</u>. This Agreement shall become effective as of the latest date of execution below.

WHEREFORE, the Parties have executed and entered into this Agreement as of the dates indicated below.

Emerald Services, Inc. By Its 10 Date:

Port of Tacoma By Its Wetton 2010 Date:



STATE OF WASHINGTON DEPARTMENT OF ECOLOGY PO Box 47775 • Olympia, Washington 98504-7775 • (360) 407-6300

July 14, 2010

Notice of Penalty Docket #	7865
Site Location	3401 Lincoln Avenue, Building D Tacoma, Washington
EPA/State ID #	RCRA ID Number WAH000033206
Penalty Amount	\$14,000
Due Date	Within 30 days after receiving this Notice of Penalty.

Mr. Jerry Bartlett, Vice President Emerald Services, Inc. 7343 E. Marginal Way South Seattle, WA 98108

Re: Notice of Penalty

Dear Mr. Bartlett:

The Department of Ecology (Ecology) has issued the enclosed Notice of Penalty to Emerald Services Inc. for violating provisions of:

- 1. Chapter 70.105 Revised Code of Washington (RCW), Hazardous Waste Management Act
- 2. Chapter 173-303 Washington Administrative Code (WAC), Dangerous Waste Regulations
- 3. Chapter 90.48 RCW, Water Pollution Control Act.

Please read the enclosed Notice of Penalty describing the violation(s) and options for responding to the penalty.

Ecology issues news releases for all major penalties and enforcement actions, including this one. A courtesy copy of the draft news release is enclosed. If you have a comment or question, Ava Edmonson July 14, 2010 Page 3

contact Ecology communication manager Kim Schmanke at 360-407-6239 or kisc461@ecy.wa.gov within one business day of when you first receive the draft news release.

If you have questions please contact Kerry Graber at 360-407-0241 or kgra461@ecy.wa.gov.

Sincerely,

Ava Edmonson, Section Manager Hazardous Waste and Toxics Reduction Program Southwest Regional Office

Enclosures: Notice of Penalty Draft News Release

By certified mail: 7008 2810 0001 3940 8917

cc: Penalty Desk – Fiscal Office, Ecology Issuing Region Section Secretary Program Manager's Secretary

STATE OF WASHINGTON DEPARTMENT OF ECOLOGY

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IN THE MATTER OF PENALTY ASSESSMENT AGAINST Emerald Services Inc. NOTICE OF PENALTY INCURRED AND DUE DOCKET # 7865

To: Jerry Bartlett, Vice President
Emerald Services, Inc.
7343 E. Marginal Way South
Seattle, WA 98108

Notice of Penalty Docket #	7865	
Site Location	3401 Lincoln Avenue, Building D Tacoma, Washington	
EPA/State ID #	RCRA ID Number WAH000033206	
Penalty Amount	\$14,000	
Due Date	Within 30 days after receiving this Notice of Penalty.	

The Department of Ecology (Ecology) has assessed a penalty against Emerald Services Inc. in the amount of \$14,000 for violating provisions of:

- 1. Chapter 70.105 Revised Code of Washington (RCW), Hazardous Waste Management Act
- 2. Chapter 173-303 Washington Administrative Code (WAC), Dangerous Waste Regulations
- 3. Chapter 90.48 RCW, Water Pollution Control Act.

Ecology has authority to issue this penalty under RCW 70.105.080 and RCW 90. 48.144, and is basing the penalties on the findings listed in this Notice of Penalty.

DESCRIPTION OF VIOLATION(S)

The penalty is based on the following Ecology findings:

On December 15, 2009 Emerald Services Inc. reported a spill from a cone-bottomed rail car filled with used oil filters and liquid oil when the valve on the undercarriage failed. Emerald Services Inc. ceased cleanup efforts before they were complete on the evening of December 15, and only resumed cleanup the following day. Used oil from the spill entered the waters

Notice of Penalty Docket #7865 July 14, 2010 Page 2

of the state and contaminated underlying soil because the company did not take action to contain the spill and complete the cleanup in a timely manner.

Violation 1:

RCW 90.48.080 - RCW 90.48.080 provides the prohibition against discharges to any waters of the state: "It shall be unlawful for any person to throw, drain, run, or otherwise discharge into any of the waters of this state, or to cause, permit or suffer to be thrown, run, drained, allowed to seep or otherwise discharged into such waters any organic or inorganic matter that shall cause or tend to cause pollution of such waters according to the determination of the department, as provided for in this chapter."

Oil entered waters of the state, the stormdrain, from the discharge from the broken railcar valve on December 15, 2010.

Violation 2:

WAC 173-303-145(3) – Mitigation and Control. The person responsible for a spill or nonpermitted discharge must take appropriate immediate action to protect human health and the environment (e.g., diking to prevent contamination of state waters, shutting of open valves).

- (a) In addition, the person responsible for a spill or discharge must:
- (i) Clean up all released dangerous wastes or hazardous substances, or take such actions as may be required or approved by the federal, state, or local officials acting within the scope of their official responsibilities. This may include complete or partial removal of released dangerous wastes or hazardous substances as may be justified by the nature of the released dangerous wastes or hazardous substances, the human and environmental circumstances of the incident, and protection required by the Water Pollution Control Act, chapter 90.48 RCW;

Emerald Services Inc. failed to fully control and mitigate the spill.

ELIGIBILITY FOR PAPERWORK VIOLATION WAIVER AND OPPORTUNITY TO CORRECT

Under RCW 34.05.110, small businesses are eligible for a waiver of a first-time paperwork violation and an opportunity to correct other violations.

Notice of Penalty Docket #7865 July 14, 2010 Page 3

Ecology has determined the requirements of RCW 34.05.110 do not apply to the violation(s) described in this Notice of Penalty because you are not a small business as defined in RCW 34.05.110 (9).

OPTIONS FOR RESPONDING TO A NOTICE OF PENALTY

Option 1: Pay the penalty within 30 days after receiving the Notice of Penalty.

Make your payment payable to the *Department of Ecology*. Please include the penalty docket number on your payment.

Mail payment to:

Department of Ecology Cashiering Unit PO Box 47611 Olympia, WA 98504-7611

Note: Ecology may take legal action to collect the penalty if you have not paid 30 days after receiving the Notice of Penalty, and have not appealed.

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The appeal process is governed by Chapter 43.21B RCW and Chapter 371-08 WAC. "Date of receipt" is defined in RCW 43.21B.001(2).

To appeal you must do the following within 30 days after the date of receipt of this Notice of Penalty:

- File your appeal and a copy of this Notice of Penalty with the Pollution Control Hearings Board (PCHB) during regular business hours.
- Serve a copy of your appeal and this Notice of Penalty on Ecology in paper form, by mail or in person. E-mail is not accepted.

You must also comply with other applicable requirements in Chapter 43.21B RCW and Chapter 371-08 WAC.

ADDRESS AND LOCATION INFORMATION

Street Addresses	Mailing Addresses
Department of Ecology Attn: Appeals Processing Desk 300 Desmond Drive SE Lacey, WA 98503	Department of Ecology Attn: Appeals Processing Desk PO Box 47608 Olympia, WA 98504-7608
Pollution Control Hearings Board 4224 – 6 th Avenue SE Rowe Six, Building 2 Lacey, WA 98503	Pollution Control Hearings Board PO Box 40903 Olympia, WA 98504-0903

Notice of Penalty Docket #7865 July 14, 2010 Page 4

CONTACT INFORMATION

Please direct all questions about this Notice of Penalty to:

Kerry Graber Department of Ecology Southwest Regional Office 360-407-0241 Kgra461@ecy.wa.gov

MORE INFORMATION

- Pollution Control Hearings Board Website www.eho.wa.gov/Boards PCHB.aspx
- Chapter 43.21B RCW Environmental Hearings Office Pollution Control Hearings Board http://apps.leg.wa.gov/RCW/default.aspx?cite=43.21B
- Chapter 371-08 WAC Practice And Procedure

http://apps.leg.wa.gov/WAC/default.aspx?cite=371-08

- Chapter 34.05 RCW Administrative Procedure Act http://apps.leg.wa.gov/RCW/default.aspx?cite=34.05
- Chapter 70.105 RCW Hazardous Waste Management http://apps.leg.wa.gov/RCW/default.aspx?cite=70.105
- Chapter 173-303 WAC Dangerous Waste Regulations http://www.ecy.wa.gov/biblio/wac173303.html

SIGNATURE

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Ava Edmonson Hazardous Waste and Toxics Reduction Program Southwest Regional Office

-14-10

Date



FOR IMMEDIATE RELEASE – July XX, 2010 10-XXX

Environmental company fined for inadequate spill cleanup

OLYMPIA – The Washington Department of Ecology (Ecology) has issued a \$14,000 penalty to Emerald Services Inc. for failing to promptly and completely cleanup a December 2009 oil spill at its Lincoln Avenue facility in Tacoma.

Ecology says Emerald Services misrepresented its ability to respond to and clean up the spill. When Ecology spill responders checked on the site the following day, oil continued to flow from the spill area and spread in the rainfall. Oil was also found in a storm drain system that connects to the Blair Waterway. Ecology had to require Emerald Services to order additional resources to complete the cleanup.

"Considering this company markets services and equipment as a cleanup contractor, it should have been better prepared to handle this spill," said Ecology spill responder John Hanson. "At minimum, Emerald's staff could have put plastic sheeting over the spill area when the rain started to limit how much oil got into the soil. If they had, cleanup would have been easier and less expensive."

Oil and petroleum products are toxic to people, wildlife and plants.

Emerald Services operates facilities in Washington, Oregon, Idaho, Montana and Utah. It provides a variety of industrial services, including recycling and recovering solvents and automotive fluids such as oil and antifreeze; transporting hazardous and non-hazardous wastes; and cleanup operations involving vacuum trucks.

On Dec. 15, 2009, Emerald Services reported an oil spill from a rail car that had been loaded with used oil filters and oil for transport to a recycling center in California. A valve at the bottom of the rail car failed, allowing 40 to 60 gallons of used oil to leak to the ground.

Emerald Services notified Ecology, but characterized it as a small, contained spill that the company could quickly clean up. The company assured Ecology later in the day that cleanup efforts were going well.

Emerald Services halted the cleanup overnight, which allowed the oil to spread farther, impact a larger area of the ground and make its way into city of Tacoma storm drains. The rainfall and passing traffic helped spread the oil, too.

After arriving the next morning to check on the cleanup, Ecology staff directed Emerald Services to step up its efforts. The company didn't have a trained supervisor on site who could order the additional resources and staff needed, so Ecology stayed on scene until an outside cleanup contractor arrived.

Ava Edmondson, section manager of Ecology's Hazardous Waste and Toxics Reduction program, said, "This penalty is a clear reminder that preventing and responding to oil spills is very important. All companies who deal with hazardous materials on a daily basis must train their staff and have adequate resources on hand to respond to spill emergencies."

Ecology estimates that the company's failure to act promptly cost the company over \$73,000 in additional cleanup costs once the used oil spread to the underlying soil.

Emerald Services has 30 days to ask Ecology to file a formal appeal with the Pollution Control Hearings Board or pay the penalty.

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Media Contact: Kim Schmanke, 360-407-6239 (desk)

How to report a spill: <u>http://www.ecy.wa.gov/programs/spills/other/reportaspill.htm</u>

Broadcast version

State Ecology penalized a Tacoma company that handles hazardous wasted 14 thousand dollars for poor response to an oil spill at the facility in December 2009.

A valve on a rail car loaded with used oil filters and liquid oil from Emerald Services failed, allowing 40 to 60 gallons of oil leak to the tracks. The company told Ecology the spill was easily managed, yet rainfall was carrying small streams of oil into stormdrains the next day.

Ecology says Emerald Services's cleanup efforts were inadequate and the company needs to improve its spill response readiness.

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Railcar Oil Release Site Assessment / Closure Report

Prepared For:

Emerald Services, Inc. 7343 East Marginal Way South Seattle, Washington

July 21, 2010

Prepared By:

Environmental Partners, Inc. 295 NE Gilman Blvd., Suite 201 Issaquah, Washington 98027 (425) 395-0010

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Doug Kunkel, LG, LHG Principal Hydrogeologist

Project Number: 43507.6

Josh Bernthal, PE

Senior Engineer

TR<u>L</u>X QRL

ENVIRONMENTAL PARTNERS INC

TABLE OF CONTENTS

1.0	INTF	RODUCTION	1
	1.1 1.2 1.3	Background Site Description Potential Contaminants of Concern	2
2.0	SAN	IPLING METHODS AND LABORATORY ANALYSIS	4
	2.1 2.2 2.3	Product Sampling Performance Sampling 2.2.1 Sampling Locations 2.2.2 Sample Collection Methods 2.2.3 Laboratory Analyses Confirmation Sampling	5 5 5 6
3.0	DAT	A QUALITY	8
	3.1 3.2 3.3	Sample Identification and Handling Duplicates, Blanks, Lab Control Samples and Matrix Spike Laboratory Contact Information	8
4.0	ANA	LYITCAL RESULTS AND COMPARISONS TO CRITERIA1	0
	4.1 4.2	Performance Sampling1 Confirmation Sampling1	
5.0	CON	ICLUSIONS AND RECOMMENDATIONS1	2

Table

Table 1 – Railcar Oil Release Soil Sampling Analytical Results

Figures

Figure 1 – General Vicinity Map

Figure 2 – Site Representation and Sampling Locations

Attachments

Attachment A – Spill Report, ERTS #617057 – Rail Spur at 3401 Lincoln Ave., Tacoma, WA, December 15, 2009

- Attachment B Product Sample PCB Analytical Results
- Attachment C Field Notes

Attachment D – Soil Performance/Confirmation Sample Analytical Results

1.0 INTRODUCTION

Environmental Partners, Inc. (EPI) is pleased to present this Site Assessment / Closure Report presenting the results of recently completed soil sampling performed on property owned by the Port of Tacoma (Port). This sampling was conducted to confirm and document successful cleanup of soil potentially impacted by an accidental release of used motor oil from a railcar owned by Vortex Recycling. The used motor oil release was discovered on December 15, 2009 and the cleanup response is documented in a Spill Report prepared by Emerald Services (Emerald) dated December 29, 2009 and included as Attachment A.

The soil sampling work was performed at the railroad spur adjacent to the east side of the Educator Building at 3401 Lincoln Avenue, Tacoma, WA (the Site). The release Site tax parcel number is 0321351051. The general location of the Site is shown on Figure 1. An aerial photo based figure of the Site showing site features and soil sampling locations is presented in Figure 2.

The cleanup action and subsequent soil sampling were conducted as independent remedial actions under the Washington State Department of Ecology (Ecology) Model Toxics Control Act (MTCA). Soil sampling was performed under a Sampling and Analysis Plan (SAP) prepared by EPI dated June 25, 2010 (EPI, 2010ⁱ). The SAP was prepared in accordance with Ecology requirements in MTCA, specifically Washington Administrative Code (WAC) 173-340-820 and Revised Code of Washington (RCW) chapter. 70.105D and was approved by the Tacoma Pierce County Health District.

The objectives of this Site Assessment / Closure Report are to:

- Document the cleanup actions performed following an accidental release of used motor oil from the Vortex Recycling railcar.
- Provide a general description of the release site and provide performance and confirmation soil sampling results.
- Compare soil sampling analytical data to applicable MTCA Method A Soil Cleanup Levels for Industrial Properties to demonstrate and document the effectiveness of the already-performed cleanup action.

1.1 Background

On October 9, 2009 and again on October 14, 2009, Emerald loaded used automotive oil filters onto a railcar owned by Vortex Recycling for later transport. On December 15, 2009 Emerald staff were notified of used motor oil leaking from a broken valve on the railcar. At that time the Vortex Recycling railcar was located on the railroad spur immediately adjacent to

and approximately at the center of the southeast wall of the Educator Building at the location shown in Figure 2.

Emerald immediately implemented emergency response actions, and worked to perform clean-up on December 15, 2009. Due to heavy rainfall that began shortly after notification of the spill, which continued throughout the night, the ground surface contained areas of ponded water, which spread the released oil away from the railcar northeast and southwest along the railroad spur during ongoing clean-up efforts. Emerald therefore enlisted additional clean-up support from NRC Environmental Services (NRC) on December 16, 2009. NRC and Emerald used vacuum trucks and other equipment to recover most of the released oil and visibly contaminated soil, rock, and gravel. Emerald's Spill Report to Ecology, which contains additional information regarding the spill response, is presented in Attachment A.

1.2 Site Description

The Site is located in an industrial area and consists of a length of railroad spur in a parking lot and loading dock area that is covered with compacted gravel. The rail spur runs in a northeast to southwest direction adjacent to the Educator building as shown in Figure 2.

Site topography in the parking area adjacent to the rail spur is generally flat; however, the rail spur next to the Educator Building, where the oil release occurred, is depressed approximately 6 to 8 inches below the surrounding grade. Raised surface grades at the south and east corners of the Educator Building and the rail spur served to contain the released oil and rain water within the depressed rail spur next to the building. The combination of containment within the depressed rail spur and the rapid clean-up response by Emerald and NRC, likely limited the area of potential soil impacts to the approximately 10-foot by 360-foot area along the southeast wall of the Educator Building as shown in Figure 2.

Groundwater was likely not impacted due to the rapid emergency cleanup response and the high viscosity of the motor oil, which limits its penetration into the soil. Therefore, groundwater was not sampled or analyzed during this investigation. Based on depth to groundwater measurements from an adjacent property, groundwater at the site is generally 4 to 8 feet below ground surface (bgs), which is below the deeper target soil sampling depth of 1.5 feet bgs.

1.3 Potential Contaminants of Concern

Potential contaminants of concern (pCOCs) for used motor oil are based on MTCA Table 830-1, "Required Testing for Petroleum Releases". These pCOCs include:

- Volatile Petroleum Compounds: benzene, toluene, ethylbenzene, and xylenes (BTEX);
- Fuel Additives and Blending Compounds: 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), methyl tertiary-butyl ether (MTBE), and total lead;

- Other Petroleum Components: carcinogenic polycyclic aromatic hydrocarbons (cPAHs) (benzo(a)anthracene, chrysene, benzo(a)pyrene, indeno(1,2,3-cd)pyrene, dibenz(a,h)anthracene and total benzofluoranthenes), and naphthalenes (naphthalene, 2-methylnaphthalene, 1-methylnaphthalene);
- Other Compounds: halogenated volatile organic compounds (HVOCs) (1,1,1trichloroethane, trichloroethene, and tetrachloroethene), and cadmium (cadmium analysis requested by Tacoma Pierce County Health District);
- Petroleum Hydrocarbons: gasoline-range petroleum hydrocarbons (GRPH), and diesel-range petroleum hydrocarbons (DRPH), which includes analysis for motor oil-range petroleum hydrocarbons.

Polychlorinated biphenyls (PCBs) were not considered a pCOC because the released product was known to be used motor oil and did not contain oil from unknown sources or from oil related to use in transformers. As noted in Section 2.1, PCBs were analyzed for in a product sample collected from the Vortex Recycling railcar and were not detected. Based on the non-detection for PCBs in the product sample PCBs were not included in the analytical suite for soil samples.

2.0 SAMPLING METHODS AND LABORATORY ANALYSIS

Sampling and analysis was conducted in order to identify the product released, measure performance of the emergency response actions, and confirm that the soil meets clean-up levels. The sampling methods and laboratory analysis performed are summarized in the following sections:

- Product sampling;
- Soil performance sampling; and,
- Soil confirmation sampling.

2.1 **Product Sampling**

PCBs were not expected to be present in the used motor oil; however, as a precaution, Emerald performed PCB analysis on a product sample collected from the Vortex Recycling railcar that was the source of the used motor oil release. Emerald's in-house analytical laboratory, which is accredited for PCB analyses by the Washington State Department of Ecology, performed PCB screening on the product sample using EPA Method 8082 with 3580A extraction.

The product sample was analyzed for the PCB Aroclors 1016, 1232, 1242, 1248, 1254 and 1260. None of the PCB Aroclors were detected in the product sample. Based on the nondetect results in the product sample soil samples collected during this investigation were not analyzed for PCBs. The laboratory analysis report form for the product sample PCB analysis is included as Attachment B.

An aliquot of the product sample was sent to Friedman & Bruya, Inc. and was archived pending an evaluation of petroleum hydrocarbon analytical results from the soil performance sampling. This sample was held for possible hydrocarbon fuel scan (Method 8015 modified) to "fingerprint" the used motor oil associated with December 2009 release in order to distinguish the product sample from petroleum hydrocarbons likely existing in the soil at the Site prior to that release. This evaluation would have been considered if petroleum hydrocarbon impacts were detected at concentrations greater than applicable MTCA Soil Cleanup Levels for Industrial Properties.

Emerald has retained an additional aliquot of the product sample, which can be sent to Torkelson Geochemistry, Inc. (Torkelson) for potential future analysis at the direction and expense of the Port. Emerald will retain this sample for 30 days beyond the delivery date of this Site Assessment / Closure Report.

Contact information for ARI, Friedman & Bruya, Inc, and Torkelson analytical laboratories is provided in Section 3.3.

2.2 Performance Sampling

On June 30, 2010 EPI collected performance samples from surface and deeper soils at locations within the 360 x 10 foot area delineating the approximate extent of observed sheen. Sampling locations, methods, and laboratory analyses performed are described in the following sections.

2.2.1 Sampling Locations

Surface (0.0 to 0.5 ft. bgs) and deeper (1.0 to 1.5 ft. bgs) soil samples were planned for seven locations at a 50-foot spacing along the rail spur. For the purposes of this investigation the 0.0 ft. bgs surface was considered to start at the top of the soil beneath the overlying railroad ballast (if present).

At the time of sampling, a railcar, which was unrelated to the oil release, was present at the far northeast end of the rail spur at the location shown in Figure 2. The railcar was positioned over the planned ES-07 sampling point making that location inaccessible to the direct-push probe rig and to EPI field staff. EPI field staff consulted with Emerald and the EPI project manager to implement a field modification that would provide equivalent data for evaluation of the effectiveness of the already-performed Site remediation. As a result, sample location ES-07 was moved to the location immediately southwest of the railcar, approximately 30 feet southwest of the original ES-07 sampling point. An additional sampling point, ES-09, was added immediately northeast of the railcar, approximately 20 feet northeast of the original ES-07 sampling point. These locations were as close to the original ES-07 sampling point as access allowed.

Sample locations are shown in Figure 2 and are described as follows:

- ES-01-S and ES-01-D: 150 feet southwest of the railcar release location;
- ES-02-S and ES-02-D: 100 feet southwest of the railcar release location;
- ES-03-S and ES-03-D: 50 feet southwest of the railcar release location;
- ES-04-S and ES-04-D: At the railcar release location;
- ES-05-S and ES-05-D: 50 feet northeast of the railcar release location;
- ES-06-S and ES-06-D: 100 feet northeast of the railcar release location;
- ES-07-S and ES-07-D: Immediately southwest of the unrelated railcar;
- ES-08-S: Duplicate of ES-04-S; and,
- ES-09-S: Immediately northeast of the unrelated railcar at the northeast end of the rail spur.

2.2.2 Sample Collection Methods

Soil samples were collected by hand digging or direct-push probing, as appropriate for the site-specific access conditions. Sample ES-09-S was collected by hand digging because there was not sufficient access for the direct-push probe rig to collect a sample from that

location at the northeast end of the railcar. The 15 remaining soil samples were collected using a direct-push probe rig equipped with a 4-foot long, 3.5-inch diameter sample barrel containing single-use acetate sample liners. All soil samples were discrete samples and no composite samples were collected for performance or compliance sampling purposes.

Soil samples were placed in pre-cleaned, laboratory-supplied glass jars. EPA method 5035 was used to collect soil samples intended for BTEX, HVOC, and GRPH analysis. Filled sample containers were then placed into a cooler with sufficient ice to maintain an internal temperature of 4°C or less throughout the remaining sampling and transport to the analytical laboratory.

Sheen testing to field-screen for the presence of separate-phase hydrocarbons within the soil matrix was performed. At each sample interval a small amount of the soil sample was disaggregated and placed into a decontaminated pan with distilled water. The visual observation and subjective measure of intensity of the resulting hydrocarbon sheen served as a field indication of the presence and relative degree of hydrocarbon contamination in the soil sample. Hydrocarbon sheen was not noted in any of the samples.

A photoionization detector (PID) was used to field screen soil cores for the presence of volatile organic compounds (VOCs). Immediately after opening the acetate sample liners EPI field staff used the PID to screen the full length of each soil core for VOCs. VOCs were not detected during field screening, which is consistent with the analytical results for VOCs.

Field activities including times, dates, identification numbers, and sampling locations were recorded in a field notebook. This field notebook contains notations of pertinent observations, field screening, health and safety monitoring measurements, and other observations deemed important by the field personnel. Copies of field notes are presented in Attachment C.

2.2.3 Laboratory Analyses

All 16 soil samples described in Section 2.2.2 were analyzed by Analytical Resources, Incorporated (ARI) in Tukwila, WA for GRPH and DRPH, using Methods NWTPH-G and NWTPH-Dx, respectively.

Per footnote (8) in MTCA Table 830-1, "Required Testing for Petroleum Releases," additional constituents must be analyzed in a sufficient number of samples to determine whether the chemical is present at concentrations of concern. Samples from all 16 soil sampling locations were collected in sufficient quantity to perform all of the analyses listed in MTCA Table 830-1 and Table 1 of the SAP. Only surface samples ES-03-S, ES-04-S, and ES-05-S, from locations in the center of the release location (ES-04-S) and 50 feet to either side were analyzed by ARI for BTEX, EDB, EDC, MTBE, cPAHs, HVOCs, cadmium, and lead with a five-day turn around time. The remaining samples were archived at the analytical laboratory and held pending evaluation of results from the three locations. If any potential COCs were

detected at concentrations greater than MTCA Method A Soil Cleanup Levels for Industrial Properties the archived samples would be analyzed for the additional analyses.

Total cadmium and total lead analysis were analyzed using Method 6010B. cPAHs were analyzed by Method SW8270D using gas chromatography and mass spectrometry (GC/MS). BTEX, EDB, EDC, MTBE and HVOCs were analyzed by Method 8260C using a Purge and Trap GC/MS.

An additional sample volume was collected from each sampling location and depth, for possible later hydrocarbon fuel scan analysis based on the initial sample results. Samples collected for hydrocarbon fuel scan analysis were retained and archived at Friedman & Bruya. Per the SAP, the hydrocarbon fuel scan analysis would be performed if the GRPH and DRPH concentrations exceeded MTCA Method A Soil Cleanup Levels for Industrial Properties. None of the GRPH or DRPH concentrations exceeded applicable cleanup levels; therefore, the hydrocarbon fuel scan analysis was not performed.

2.3 Confirmation Sampling

Confirmation sampling is intended to confirm the effectiveness of the cleanup action performed at the Site by Emerald and NRC.

Per the data evaluation process described in the SAP, if analytical results from the performance sampling meet MTCA Method A Soil Cleanup Levels for Industrial Properties the performance sample data will also serve as confirmation sampling data. All analytical results for the performance samples are non-detect or at concentrations less than MTCA Method A Soil Cleanup Levels for Industrial Properties, therefore the performance sampling data also serve as confirmation sampling data.

3.0 DATA QUALITY

3.1 Sample Identification and Handling

Soil samples were given unique alphanumeric identifiers (sample names) to distinguish individual samples. The following sample identification scheme was used:

ES-##-X

Where:

ES =	Emerald Services
## =	Sample location number
X =	"S" for surface sample (0 to 0.5 ft. bgs), "D" for deeper sample (1.0 to
	1.5 ft. bgs)

Sample packaging, handling, and chain-of-custody procedures described in the SAP were followed during this Site Assessment.

3.2 Duplicates, Blanks, Lab Control Samples and Matrix Spike

EPI submitted samples to ARI, a Washington State-certified analytical laboratory, for the analyses summarized in Table 1. Reporting limits (RLs) for the ARI analyses are listed in Table 1 for every non-detect result.

One field duplicate sample, labeled as ES-08-S, was collected at location ES-04-S and was analyzed for DRPH and GRPH. The location of the duplicate sample was recorded in the field notes but was not known to the laboratory.

Laboratory Method Blanks and Control Samples were analyzed for DRPH GRPH, metals, cPAHs, naphthalenes and VOCs. A trip blank was also submitted with the samples and analyzed for VOCs with no detections in the trip blank sample.

Additional volumes of soil were collected to allow for Matrix Spike and Matrix Spike Duplicate (MS/MSD) analysis. Soil from ES-05-D was used for DRPH MS/MSD analysis. Soil from ES-09-S was used for GRPH MS/MSD analysis. Soil from ES-03-S was used for metals MS/MSD analysis. Soil from ES-04-S was used for cPAH and naphthalene MS/MSD analysis. No matrix interference issues were noted in the MS/MSD results.

Laboratory data sheets containing quality control analysis results are presented in Attachment D.

3.3 Laboratory Contact Information

EPI submitted 16 soil samples to ARI, for the analyses summarized in Table 1.

ARI's contact for this project is:

Susan Dunahoo Analytical Resources, Inc. 4611 South 134th Place Tukwila, WA 98168 (206) 695-6207

Emerald has retained an aliquot of the product sample, which can be sent to Torkelson for potential future analysis at the direction and expense of the Port. Torkelson's contact for this project is:

Bruce Torkelson Torkelson Geochemistry, Inc. 2528 South Columbia Place Tulsa, OK 74114-3233 (918) 749-8441

A product sample and soil samples from all sample locations were sent to Friedman & Bruya and were archived and held for analysis. The samples were held for potential hydrocarbon fuel scan analysis depending upon the results of ARI's GRPH and DRPH analyses. The Friedman & Bruya contact for this project is:

Eric Young Friedman & Bruya, Inc. 3012 16th Avenue, West Seattle, WA 98119 (206) 285-8282

4.0 ANALYTICAL RESULTS AND COMPARISONS TO CRITERIA

A summary of analytical results for the Performance Sampling performed at the Site is presented in Table 1. Laboratory data sheets containing all analytical results, TPH chromatograms, and laboratory quality control sample results are presented in Attachment D.

4.1 **Performance Sampling**

Performance Sampling analytical data are summarized by constituent groups and compared to MTCA Method A Soil Cleanup Levels for Industrial Properties in the following bullets.

Volatile Petroleum Compounds (BTEX)

 Samples ES-03-S, ES-04-S, and ES-05-S were analyzed for BTEX compounds with detections of m,p-xylene at a concentration of 0.0023 mg/kg and o-xylene at a concentration of 0.0024 mg/kg, both in the sample from ES-04-S. The total xylene concentration is 0.0047 mg/kg, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 9.0 mg/kg.

Petroleum Hydrocarbons

- Petroleum hydrocarbons were analyzed in all 16 soil samples. Three of the 16 soil samples analyzed for petroleum hydrocarbons had detectable concentrations of petroleum hydrocarbons and none of the three detections were at concentrations greater than applicable MTCA Method A Soil Cleanup Levels for Industrial Properties.
- GRPH was detected in samples ES-03-D and ES-06-D at concentrations of 9.9 mg/kg and 12 mg/kg, respectively. Both GRPH detections are at concentrations less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 100 mg/kg.
- DRPH was detected in sample ES-09-S at a concentration of 38 mg/kg, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 2,000 mg/kg.
- Motor oil range petroleum hydrocarbons were detected in sample ES-09-S at a concentration of 320 mg/kg, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 2,000 mg/kg.
- Soil samples were collected and archived and held for hydrocarbon fuel scan analysis. The hydrocarbon fuel scan analysis was to be performed if the GRPH or DRPH concentrations exceeded MTCA Method A Soil Cleanup Levels for Industrial Soils. All analytical results are non-detect or at concentrations less than MTCA Method A Soil

Cleanup Levels for Industrial Properties, therefore the hydrocarbon fuel scan analysis was not performed.

Fuel Additives

Analyses for fuel additives were performed on samples ES-03-S, ES-04-S, and ES-05-S. Analytical results for the fuel additives, EDB, EDC, MTBE, and total lead are all non-detect.

Other Petroleum Components

- Analyses for carcinogenic PAHs and naphthalenes (non-carcinogenic) was performed on samples ES-03-S, ES-04-S, and ES-05-S. Carcinogenic PAHs were not detected in these samples.
- Naphthalene and 1-methylnaphthalene were detected in the sample ES-05-at concentrations of 0.32 mg/kg and 0.012 mg/kg, respectively. The sum of these concentrations is 0.45, which is less than the MTCA Method A Soil Cleanup Level for Industrial Properties of 5.0 mg/kg.

Other Compounds

• Other compounds, HVOCs and total cadmium, were analyzed in samples ES-03-S, ES-04-S, and ES-05-S with no detections of any constituents.

The concentrations of additional constituents were non-detect or detected at levels well below the applicable MTCA Method A Cleanup Levels for Industrial Properties the archived samples were not analyzed for the full constituent list found in Table 1 of the SAP.

At the request of the Port of Tacoma, analytical data are also compared to Category 2 criteria from Guidelines for Reuse of Petroleum Contaminated Soil, as listed in Table 1. The Category 2 criteria are not regulatory levels and any concentrations exceeding the Category 2 criteria will be managed directly by the Port. The only soil sample that did not meet Category 2 criteria was the motor oil range petroleum hydrocarbon detection of 320 mg/kg in the ES-09-S sample.

4.2 Confirmation Sampling

Analytical results from the performance sampling meet MTCA Method A Soil Cleanup Levels for Industrial Properties. Therefore, the performance sample data also serve as confirmation sampling data and demonstrate that the emergency response cleanup activities were successful and clean closure has been attained at the Site.

5.0 CONCLUSIONS AND RECOMMENDATIONS

Analytical results from Site Assessment sampling meet MTCA Method A Soil Cleanup Levels for Industrial Properties. These data demonstrate that the emergency response cleanup activities were successful and clean closure has been attained at the Site.

Based on the analytical data demonstrating successful cleanup no further cleanup action, remediation, or sampling is warranted at the Site.

ⁱ Environmental Partners, Inc. 2010. Railcar Oil Release Sampling and Analysis Plan. June 25, 2010.

TABLE

Table 1: Railcar Oil Release Soil Sampling Analytical Results

	Volati	le Petroleum	n Compounds (BTEX)		Fuel Addit	tives		Other Petroleu	Im Components	Other Cor	npounds		Petroleum H	ydrcarbons	
Sampling Location	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	1,2- Dibromoethane (EDB) (mg/kg)	1,2- Dichloroethane (EDC) (mg/kg)	Methyl tertiary- Butyl Ether	Total Lead (mg/kg-dry)	Carcinogenic	Naphthalenes (mg/kg)		Total Cadmium (mg/kg-dry)	Gasoline- Range Petroleum Hydrocarbons (mg/kg)	Diesel-Range Petroleum Hydrocarbons (mg/kg)	Motor Oil Range Petroleum Hydrocarbons (mg/kg)	Hydrocarbon fuel scan
ES-01-S	-	-	-	-	-	-	-	-	-	-	-	-	< 8.8 U	< 6.2 U	<12 U	-
ES-01-D	-	-	-	-	-	-	-	-	-	-	-	-	< 7.1 U	< 6.0 U	<12 U	-
ES-02-S	-	-	-	-	-	-	-	-	-	-	-	-	< 6.2 U	< 5.4 U	<11 U	-
ES-02-D	-	-	-	-	-	-	-	-	-	-	-	-	< 7.0 U	< 5.9 U	<12 U	-
ES-03-S	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 0.002 U	< 3.0 U	< 0.066 U	< 0.066 U	< 0.002 U	< 0.3 U	< 13 U	< 8.3 U	<16 U	-
ES-03-D	-	-	-	-	-	-	-	-	-	-	-	-	9.9	< 5.7 U	<11 U	-
ES-04-S	<0.0012 U	<0.0012 U	<0.0012 U	0.0047	<0.0012 U	<0.0012 U	<0.0012 U	< 2.0 U	< 0.058 U	< 0.058 U	< 0.0012 U	< 0.2 U	< 7.5 U	< 5.8 U	<12 U	-
ES-04-D	-	-	-	-	-	-	-	-	-	-	-	-	< 6.6 U	< 5.4 U	<11 U	-
ES-05-S	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	<0.0013 U	< 2.0 U	< 0.064 U	0.45	<0.0013 U	< 0.2 U	< 6.7 U	< 5.9 U	<12 U	-
ES-05-D	-	-	-	-	-	-	-	-	-	-	-	-	< 7.2 U	< 5.6 U	<11 U	-
ES-06-S	-	-	-	-	-	-	-	-	-	-	-	-	< 5.8 U	< 5.5 U	<11 U	-
ES-06-D	-	-	-	-	-	-	-	-	-	-	-	-	12	< 5.6 U	<11 U	-
ES-07-S	-	-	-	-	-	-	-	-	-	-	-	-	< 7.3 U	< 5.6 U	<11 U	-
ES-07-D	-	-	-	-	-	-	-	-	-	-	-	-	< 6.2 U	< 5.1 U	<10 U	-
ES-08-S (Duplicate of ES- 04-S)	-	-	-	-	-	-	-	-	-	-	-	-	< 6.2 U	< 5.5 U	<11 U	-
ES-09-S	-	-	-	-	-	-	-	-	-	-	-	-	< 5.8 U	38	320	-
MTCA Method A Soil CULs for Industrial Properties (mg/kg)	0.03	7	6	9	0.005	11ª	0.1	1,000	2 ^b	5	PCE = 0.05 TCE = 0.03 1,1,1-TCA = 2	2	100 / 30 ^d	2,000	2,000	not applicable
Category 2 Reuse of PCS (mg/kg)	0.005-0.03	0.005-7	0.005-6	0.015-9	NA	NA	0.005-0.1	17-45	0.05-0.1	0.05-5	NA	NA	5-30	25-200	100-200	not applicable

Notes:

Detctions in bold

-- = Sample collected and archived

NA = Not Applicable

PCS = Petroleum Contaminated Soil

PAHs - polycyclic aromatic hydrocarbons

VOCs - volatile organic compounds

CULs - cleanup levels

mg/kg = milligrams per kilogram

^a = MTCA Method B (carcinogenic) soil cleanup level

^b = based on benzo(a)pyrene, total for all PAHs detected

^c = based on naphthalene CAS number 91-20-3

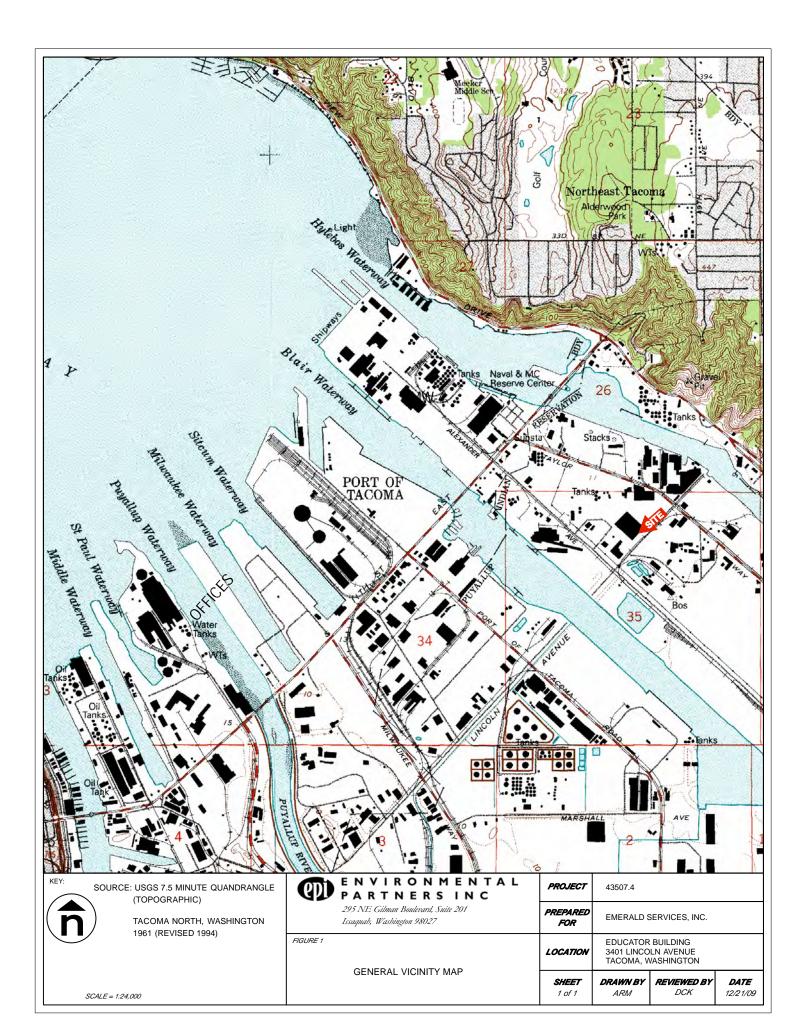
^d = 100 for gasoline mixtures without benzene and TEX totaling less than 1 percent / 30 for all others.

Carcinogenic PAHs: Benzo(a)anthracene, Chrysene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Dibenz(a,h)anthracene and Total Benzofluoranthenes.

VOCs: 1,1,1-TCA, TCE, PCE.

Naphthalenes: Naphthalene, 2-Methylnaphthalene, 1-Methylnaphthalene.

FIGURES





Attachment A



www.emeraldnw.com

December 29, 2009

Recycling & Recovery

Marine & Industrial Cleaning

Recycled Products

Waste Treatment & Disposal

Automotive Fluids. Management

> Construction Services

Transportation Services

Vacuum Truck Services

Portable Storage

Washington State Department of Ecology Southwest Regional Office P.O. Box 47775 Olympia WA 98504-7775 Attn: John Hanson RE: Spill Report, ERTS #617057 Rail Spur at 3401 Lincoln Ave., Tacoma WA, December 15, 2009 Dear Mr. Hanson: This report provides information regarding a recent oil spill that occurred at the rail spur (the "rail spur") located at 3401 Lincoln Ave., Tacoma, Washington. Name, mailing address, and telephone number of reporter: Sheila Smith, Environmental Coordinator Emerald Services, Inc. 7343 East Marginal Way S. Seattle WA 98108 206-832-3204 Name, address, and telephone number of facility: Emerald Services, Inc. 3401 Lincoln Ave. Tacoma WA 98421 (206) 832-3200 (Emerald Services, Inc. Tacoma facility phone number) Date, time, and type of incident: Emerald learned at 12:30 p.m on December 15, 2009 that used oil was leaking from a rail car hopper owned by Vortex Recycling ("Vortex") to a Port of Tacoma rail spur. After arriving at the site, Emerald began a clean-up response at approximately 1:30 p.m.. Once response support was mobilized from other divisions within the company, Emerald reported the incident to

Ecology and the Port of Tacoma that afternoon.

Name and quantity of material involved:

Approximately 40 gallons of used oil was released from the Vortex Recycling rail car to the rail spur area.

Extent of injuries:

None

Actual or potential hazards to human health or the environment:

The release did not present any actual hazards to human health or the environment. Potential hazards to human health were de minimis due to the low health hazard rating of used oil. The risk to the environment was low, as the oil volume was relatively low, was released in a heavily developed industrial area, and did not reach any water body. Oil was spilled to an unpaved area, and the nearest storm drain was over 200 feet from the initial spill area. There were periods of heavy rain during the clean-up process, creating a potential risk of oil reaching the storm drain. Emerald eliminated this risk, however, by adequately protecting the storm drain throughout the clean-up process. No oil was released to water. Emerald has removed the majority of the contamination from the soil and is continuing to monitor the area with the assistance of NRC Environmental and under the supervision of the Tacoma Pierce County Health District and Port of Tacoma. Emerald is prepared to take any additional steps necessary to fully remediate Vortex's release.

Estimated quantity and disposition of recovered material that resulted from the incident:

To date, Emerald has removed approximately 5,200 gallons of oily water, 24.44 tons of contaminated soil and rock, and five drums of absorbents from the site. All of the above, along with any additional contaminated media generated at the site due to the clean-up efforts, have been, or will be transported to the Emerald facility located at 1500 Airport Way S., Seattle WA 98134 for proper disposal, including wastewater treatment and oil recovery, or consolidation and solidification prior to landfill.

Cause of incident:

A failed valve on Vortex's rail car hopper caused the incident. The valve failure allowed residual oil from the filters to leak to the rail line. The rail car hopper was staged on the rail spur awaiting off-site shipment. No loading, unloading, or movement of the car was occurring at the time of the spill.

Corrective action:

In addition to the clean-up activities described above, Emerald will cease its business relationship with Vortex Recycling once the subject Vortex rail car hopper and another remaining Vortex rail car hopper are shipped to Pennsylvania. On December 24, 2009, Emerald informed Vortex of its decision to cease doing business with Vortex. On the same date, Emerald also notified Vortex Recycling that, prior to shipping the remaining containers, Vortex Recycling must arrange to have a certified inspection performed on the rail car hoppers and have all necessary repairs completed by an appropriate

Spill Report, ERTS #617057 Rail Spur at 3401 Lincoln Ave., Tacoma WA, December 15, 2009 December 29, 2009, Page 3 of 3

contractor. Emerald plans to hold the rail car hoppers until the inspections are complete and satisfactory repairs performed.

From December 17, 2009 until today, Emerald has continued with passive spill clean-up efforts, including monitoring the site and maintaining absorbent pads and visqueen over the main spill area to continue to remove residual used oil from the spill. The absorbent pads were checked regularly and changed out as necessary. As of this writing, the rail lines are being cleaned under the supervision of NRC Environmental, using Emerald personnel and equipment. The absorbents and visqueen have been removed and will be shipped to Emerald's facility in Seattle for proper disposal. Contaminated water, including wash water and puddles with visible contamination, are being collected, and fresh booms will be placed at each end of the immediate spill area prior to NRC's departure from the site in anticipation of rain forecast to begin late December 29, 2009.

Emerald will check the site conditions on Wednesday morning, December 30, 2009. If no additional sheen is observed, then Emerald will coordinate with the Port of Tacoma to place the rail line back in service. Emerald has contracted with Environmental Partners, Inc. ("EPI") to prepare a sampling plan to confirm that the cleanup was effective. Emerald will provide the sampling plan to the Port and Tacoma Pierce County Health District (contracted by Ecology) for review before EPI implements it.

Emerald and the Port of Tacoma have yet to determine whether to put the rail line back in service prior to confirming effective site clean-up. Ultimately, both parties understand that results of sampling will need to show effective cleanup, and early use of the rail line may result in additional maintenance costs for the rail line later. Effective cleanup will be determined by Tacoma Pierce County Health District.

If you need any additional information regarding this incident, please feel free to contact me.

Sincerely,

Sheila Smith, Environmental Coordinator Emerald Services, Inc. (206) 832-3204 (Office) (253) 370-7912 (Cell) (206) 832-3304 (fax) sherias a emeralianty com

cc: Lisa Rozmyn, Port of Tacoma Sharon Bell, Tacoma Pierce County Health District Kerry Graber, Washington State Department of Ecology Vida Piera, City of Tacoma Environmental Services

{00215528.DOC /1}

Attachment B



Analysis Report Form

Sample Identification: Emerald Services -Tacoma. Contact Person: Peter McLean/ Tina Beebe Seattle Lab ID#:100202.00

NOTE: All units are in mg/kg (ppm) unless otherwise specified

Project Description: Railcar Oil sample

Parameter: PCB's in oil By Method SW 846 8082, with 3580A Extraction Samples are run on a Hewlett Packard 6890n Gas Chromatograph with an Agilent HP-5 capillary column

PCB Aroclors screened: Aroclor 1016 Aroclor 1232 Aroclor 1242 Aroclor 1248 Aroclor 1254 Aroclor 1260 Any Aroclors detected will be listed below by individual concentration found.

Sample	Results	MDL	Surrogate recovery (decachlorobiphenol):
100202.00	< 1.0	1.0 mg/kg	83%

Analyst: L. Embrey

Date:2-3-10

Quality Control Data:

Sample type:	Results	Percent Recovery	MDL	Surrogate recovery
			_((decachlorobiphenol):
Blank	< 1.0	na	< 1.0 mg/kg	106%
Blank- spike @ 1.0 ppm	1.39	139%	< 1.0 mg/kg	104%
Matrix spike @ 1.50 ppm	1.29	86%	< 1.0 mg/kg	107%

Analyst: L. Embrey

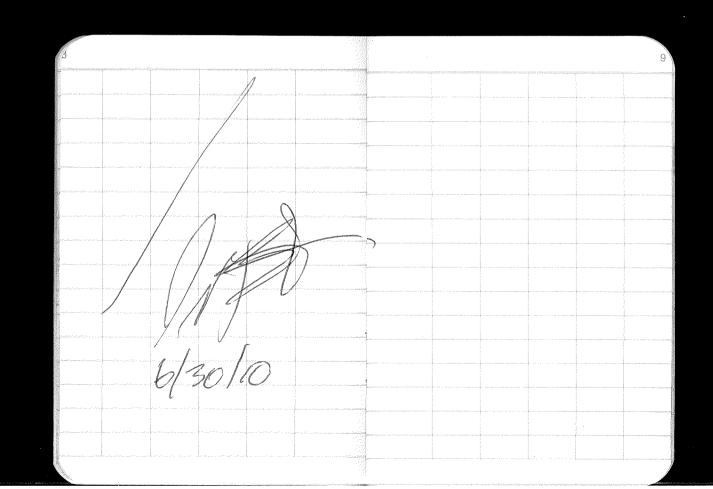
Date:2-3-10

Attachment C

2 6/30/10 43507.c 6/30/10 43507.6 to provide flexability 0515-Leave for SITE. Pick up ice -for additional sampling. and arrive on-site @ 0610. 0745-Sheila Smith with 0615 - Mark locations according to "hailcor Oil Relaise Sampling Enerald Services on-site. and Analysis Plan. O 800 - Kob with Pacific Northust 06\$5- Tanker railcar is on the Probe + Drilling DN-SITE. tracks blocking access to 0815 - Health and Safety Plan location ES-07-S,D. Meeting 0655- Locating Inc. on-sike 0830 - Discussions with Shida clearing locations which have and Doug have begun to attempt been marking. and get rail car mond. 0700- Call Doug Kunkel to inform 0815- Begin Stupling @ ESQ-SD him of the location of the AllSamples collected according to railcar. "Ruilcar Oil Release Sampling and 0730 - Clear locations of Ha Anglysis Plan "See pages 6-7 for sampling details. Analysis entire length of million

6/30/10 43507.6 5 SAP. 6/30/10 43507.6 information can be found on the COC and the Sampling and Andres's 1230 - PNW Prober off-side Man. 1245-Talked to Doug Kunkel and ve will take a sample North 0845 - More to ES-02-5, D See SAPfor locations and os the rail car. 1300-OFF sile to get shoul. analysis. See pages 6-7 for Samples collected 1330- ON-site. Dig approximaly OTIS-Man to ES-03.5, P Z feet to netile soil below 1000 - Moverto ES-04-SID Dail gravel collect sample. ES-08-5 is a duplicate saph 1350 - ES-09-5 Co/lected 61 ES-04-2 1450-0FF-SITE, 1045 - Mome to ES-05-5,0 1530 - Sample drop off @ lap. 1130 - Move to ES-06-S,D 1630 - Versbilize 1760-Arina DEFICE. 1200- Mare to ES-07-5, D. ES-07-S,D was approximately 20 South of location marked in the J.C

6	TIME,	Dak	PID GAM	sheen lesting Notes
ES-01-S	0850	6/30/10	0.0	No alis Ible deus
ES-OID	0900	6/30/10	0.0	No Visible Shin
ES-02-S	0820	6/30/10	6.0	No Visible Stan
ES-02-D	0830	6/30/10	0.0	No Visible Steen
ES-03-S	0930	6/30/10	0.0	No visible story
ES-03-0	0995	6/sdio	0,0	No VIBIDE Shan
ES-04-5	195	6/30/10	0.3	No visible stem
ES-04-D	10D	6/30/10	0.2	No visible sleen
65-05-5	// 60	b/bo/ro	1.6	No Visible Shown
ES-05-D	1130	6/3/10	0.5	No visible steen
ES-06-5	1140	6/30/00	0.1	No Visible steen
ES-06-D	1150	6/30/10	0.3	No visible sher
ES-07-5	12/0	6/30/10	0.0	no visible sheers
ES-07-P	1270	6/30/10	0.0	No visible sheen
ES-08-5	1110	6/30/10	0.6	No Visible sheen Dupe for BOSS
KS-09-5	• •	Cl 30/1	0.0	No visible sheen Hard Dug
	an an an an an an an an an an an an an a	-1B		PD



Attachment D



July 8, 2010

Doug Kunkel Environmental Partners, Inc. 295 NE Gilman Blvd, Suite 201 Issaquah, WA 98027

RE: Project: Emerald Services, Inc., 43507.6 ARI Job No: RC51

Dear Doug:

Please find enclosed the original Chain-of-Custody (COC), sample receipt documentation, and the final report for the project referenced above. Analytical Resources, Inc. (ARI) accepted sixteen soil samples and one trip blank in good condition on June 30, 2010. For details regarding sample receipt, please refer to the enclosed Cooler Receipt Form.

The samples were analyzed for VOAs, PAHs, NWTPH-Dx, NWTPH-G, and total metals, as requested on the COC.

There were no anomalies associated with the analyses of these samples.

Please note that to comply with method requirements, we will now be reporting "Total Benzofluoranthenes" instead of benzo(b)fluoranthene and benzo(k)fluoranthene.

An electronic copy of this package will be kept on file with ARI. Should you have any questions regarding these results, please feel free to contact me at any time.

Sincerely,

ANALYTICAL RESOURCES, INC.

Susan D. Dunnihoo Director, Client Services 206- 695-6207 sue@arilabs.com

cc: eFile RC51

Enclosures

Page 1 of

Chain of Custody Record & Laboratory Analysis Request

ARI Assigned Number:

ARI Client Company:

Client Project Name

200

UNKEL

Client Contact:

SNUI RONMENTAL

PARTNERS

Client Project #:

4350

Sample ID

WERALD

Services

FZC Sampl

ES-01-5

ES-02-5

5

-01 - D

ES-02-0

ES-03-5

6/30/10

220

5016

6/30/10

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ES-03 D

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130/10

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ES-04-5

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5-04-0

6/2/10

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6130/10

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Turn-around Requested:	Page: / of 2	Analytical Resources, Incorporated Analytical Chemists and Consultants
Phone: Phone: 425-295-00/0	6/30/10 Present? Y	4611 South 134th Place, Suite 100 Tukwila, WA 98168
-	Coolers: 2 Cooler 21,3	206-695-6200 206-695-6201 (tax)
	Analysis Requested	Notes/Comments
NC		
Josh Beisthal		F
Date Time Matrix No. Containers	ato det tent whit have been	
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6/30/10 5016 7	XX	
5 7175 0080 allog 19	XX	
6/20/10 0820 con 7	XX	* Archine all

BC27:00005

Comments/Special Instructions

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SOIL

130/10

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SOIL

(Signature)

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Printed Name (Signature) Relinquished by:

Printed Name (Signature)

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022

Date & Time

Date & Time

Company

Company

5-05-D

5-05-53

said services. The acceptance by the client of a proposal for services by ARI release ARI from any liability in excess thereof, not withstanding any provision to the contrary in any contract, purchase order or comeets standards for the industry. The total liability of ARI, its officers, agents, employees, or successors, arising out of or in connection with the requested services, shall not exceed the Invoiced amount for signed agreement between ARI and the Client.

Limits of Liability: ARI will perform all requested services in accordance with appropriate methodology following ARI Standard Operating Procedures and the ARI Quality Assurance Program. This program

retention schedules have been established by work-order or contract Sample Retention Policy: All samples submitted to ARI will be appropriately discarded no sooner than 90 days after receipt or 60 days after submission of hardcopy data, whichever is longer, unless alternate

Chain of Custody Record & Laboratory Analysis Request

ARI Assigned Number:	Turn-around Requested:	equested:			Page: 2	2	of	N			Analytical Analytical	Analytical Resources, Incorporated Analytical Chemists and Consultant
ARI Client Company:	PARTINERS, TWC	Phone: 425-24	241-5460		Date:	30/10		ent?			4611 South 134th P Tukwila, WA 98168	4611 South 134th Place, Suite 100 Tukwila, WA 98168
c)					No. of Coolers:	2	Temps:	Br. 21.3	1.8		200 002 0	
	Tre							Analysis	Analysis Requested			Notes/Comments
0	Samplers: Josh	Bernt	J		7				r	15		
Sample ID	Date	Time	Matrix	No. Containers	09760	LAN	NPH V+	CRAIX.	NACT	2 My		
FS-101-5	6/3/16	140	Seil	7		×	×					
FC-06-0	6/20/10	1150	Sell	7		×	X					
FS-07-5	6/2/10	1210	5012	7		+	+					
Es-07-0	6/20/10	1230	Sold	7		×	*					
EK-08-5	6/30/16	0	Selt	7		×	+					
ES-09-5	6/30/10	1350	Seil	7		7	×	T				
	6 23/12		H30	2	X							
)							
Comments/Special Instructions	Relinquished by: (Signature)	1	X	(Signature)	P	A		Relinquished by (Signature)	ed by:		(Signature)	
	Printed Name:	AN		Printed Name	Island	SC	Wo	Printed Name:	me:		Printed Name:	
	Company:	ter to to		Company:	CV			Company;			Company:	
	Date & Time:		we	Date & Time:	6/10	153	C	Date & Time:	185		Date & Time:	

meets standards for the industry. The total liability of ARI, its officers, agents, employees, or successors, arising out of or in connection with the requested services, shall not exceed the Invoiced amount for said services. The acceptance by the client of a proposal for services by ARI release ARI from any liability in excess thereof, not withstanding any provision to the contrary in any contract, purchase order or cosigned agreement between ARI and the Client.

Sample Retention Policy: All samples submitted to ARI will be appropriately discarded no sooner than 90 days after receipt or 60 days after submission of hardcopy data, whichever is longer, unless alternate

retention schedules have been established by work-order or contract.

60000:1508

Analytical Resources, Incorporated Analytical Chemists and Consultants	Cooler Receipt Form
ARI Client: <u>EPT</u> COC No(s): <u> </u>	Project Name: <u>EMORAL SERVICES</u> Delivered by: Fed-Ex UPS Courier Hand Delivered Other: Tracking No:
Preliminary Examination Phase:	
Were intact, properly signed and dated custody seals attached	to the outside of to cooler? YES NO
Were custody papers included with the cooler?	YES NO
Were custody papers properly filled out (ink, signed, etc.)	
Temperature of Cooler(s) (°C) (recommended 2.0-6.0 °C for ch	
If cooler temperature is out of compliance fill out form 00070F	Temp Gun ID#: 90977953
Cooler Accepted by:	Date: <u>1/30/10</u> Time: <u>1530</u>
Complete custody form	s and attach all shipping documents

Log-In Phase:

Was a temperature blank included in the cooler?	YES	NO
What kind of packing material was used? Bubble Wrap Wette Gel Packs Baggies Foam Block Paper C	ther:	~
Was sufficient ice used (if appropriate)? NA	TES	NO
Were all bottles sealed in individual plastic bags?	YES	NO
Did all bottles arrive in good condition (unbroken)?	YES	NO
Were all bottle labels complete and legible?	VES	NO
Did the number of containers listed on COC match with the number of containers received?	TES	NO
Did all bottle labels and tags agree with custody papers?		NO
Were all bottles used correct for the requested analyses?	YES	NO
Do any of the analyses (bottles) require preservation? (attach preservation sheet, excluding VOCs)	YES	NO
Were all VOC vials free of air bubbles? NA	YES	NO
Was sufficient amount of sample sent in each bottle?	ESI	NO
Date VOC Trip Blank was made at ARI NA	_6	13110
Was Sample Split by ARI : NA YES Date/Time: Equipment:	Split by:_	
MM 2110 - 0720	2	
Samples Logged by: Date: Time: Tim		

** Notify Project Manager of discrepancies or concerns *

Sample ID on Bottle	Sample ID on COC	Sample ID on Bottle	Sample ID on COC
of 2 TB = 1B	ies, & Resolutions:		
	Date: 71110	Small → "sm"	
y: MM	Date: 71110 bbles' LARGE Air Bubbles	Small → "sm" Peabubbles → "pb"	
y: MM D Small Air Bubbles Peabul	Date: 71110 bbles' LARGE Air Bubbles		



Cooler Temperature Compliance Form

		2 021
Cooler#:	Temperature(°C):	P-HI T-
Sample ID	Bottle Count	Bottlé Type
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ALL SAMPLES OUT O TEMPERATURE COMPLIANCE		
Carlolianucc		
COMPLIANCE		
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Cooler#:	Temperature(°C):	
Sample ID	Temperature(°C): Bottle Count	Bottle Type
24-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
Cooler#:	Temperature(°C): Bottle Count	Bottle Type
Sample ID	Bottle Count	Bottle Type
	· · · · · · · · · · · · · · · · · · ·	
Cooler#:	Temperature(°C):	
Sample ID	Bottle Count	Bottle Type
A	1	
Completed by TUUCI	UIUMDU Dat	e: 11110 Time: 0730
Completed by:	LATIN ALIDAT Dat	
00070F	Cooler Temperature	Compliance Form Version 000



Data Reporting Qualifiers Effective 7/10/2009

Inorganic Data

- U Indicates that the target analyte was not detected at the reported concentration
- Duplicate RPD is not within established control limits
- B Reported value is less than the CRDL but ≥ the Reporting Limit
- N Matrix Spike recovery not within established control limits
- NA Not Applicable, analyte not spiked
- H The natural concentration of the spiked element is so much greater than the concentration spiked that an accurate determination of spike recovery is not possible
- L Analyte concentration is ≤5 times the Reporting Limit and the replicate control limit defaults to ±1 RL instead of the normal 20% RPD

Organic Data

- U Indicates that the target analyte was not detected at the reported concentration
- * Flagged value is not within established control limits
- B Analyte detected in an associated Method Blank at a concentration greater than one-half of ARI's Reporting Limit or 5% of the regulatory limit or 5% of the analyte concentration in the sample.
- J Estimated concentration when the value is less than ARI's established reporting limits
- D The spiked compound was not detected due to sample extract dilution
- E Estimated concentration calculated for an analyte response above the valid instrument calibration range. A dilution is required to obtain an accurate quantification of the analyte.
- Q Indicates a detected analyte with an initial or continuing calibration that does not meet established acceptance criteria (<20%RSD, <20%Drift or minimum RRF).</p>
- S Indicates an analyte response that has saturated the detector. The calculated concentration is not valid; a dilution is required to obtain valid quantification of the analyte

Page 130 of 155

Version 13-000 8/17/09



- NA The flagged analyte was not analyzed for
- NR Spiked compound recovery is not reported due to chromatographic interference
- NS The flagged analyte was not spiked into the sample
- M Estimated value for an analyte detected and confirmed by an analyst but with low spectral match parameters. This flag is used only for GC-MS analyses
- M2 The sample contains PCB congeners that do not match any standard Aroclor pattern. The PCBs are identified and quantified as the Aroclor whose pattern most closely matches that of the sample. The reported value is an estimate.
- N The analysis indicates the presence of an analyte for which there is presumptive evidence to make a "tentative identification"
- Y The analyte is not detected at or above the reported concentration. The reporting limit is raised due to chromatographic interference. The Y flag is equivalent to the U flag with a raised reporting limit.
- C The analyte was positively identified on only one of two chromatographic columns. Chromatographic interference prevented a positive identification on the second column
- P The analyte was detected on both chromatographic columns but the quantified values differ by ≥40% RPD with no obvious chromatographic interference

Geotechnical Data

- A The total of all fines fractions. This flag is used to report total fines when only sieve analysis is requested and balances total grain size with sample weight.
- F Samples were frozen prior to particle size determination
- SM Sample matrix was not appropriate for the requested analysis. This normally refers to samples contaminated with an organic product that interferes with the sieving process and/or moisture content, porosity and saturation calculations
- SS Sample did not contain the proportion of "fines" required to perform the pipette portion of the grain size analysis
- W Weight of sample in some pipette aliquots was below the level required for accurate weighting

Page 131 of 155

Version 13-000 8/17/09



Matrix: Soil

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

ARI ID	Client ID	Level	DCE	TOL	BFB	DCB	TOT OUT
RC51E	ES-03-S	Low	125%	104%	98.8%	101%	0
RC51G	ES-04-S	Low	123%	103%	100%	102%	0
MB-070110	Method Blank	Low	98.3%	100%	95.1%	99.08	0
LCS-070110	Lab Control	Low	89.1%	101%	98.9%	99.4%	0
LCSD-070110	Lab Control Dup	Low	102%	101%	99.8%	101%	0
RC51I	ES-05-S	Low	118%	101%	96.3%	102%	0
		LCS	/MB LIN	4ITS		QC LIMI	TS
SW8260C		Low		Med	Lo	W	Med
(DCE) = d4 - 1	,2-Dichloroethane	79-12	1	76-120	75-	152	69-120
(TOL) = d8 - T	oluene	80-12	0	80-120	82-	115	80-120
(BFB) = Brom	ofluorobenzene	80-12	0	80-120	64-	120	76-128
(DCB) = d4 - 1	,2-Dichlorobenzene	80-12	0	80-120	80-	120	80-120

Log Number Range: 10-15627 to 10-15631

FORM-II VOA Page 1 for RC51



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: ES-03-S SAMPLE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized:

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 18:13 Sample Amount: 2.45 g-dry-wt Purge Volume: 5.0 mL Moisture: 41.7%

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	2.0	< 2.0	U
71-55-6	1,1,1-Trichloroethane	2.0	< 2.0	U
79-01-6	Trichloroethene	2.0	< 2.0	U
71-43-2	Benzene	2.0	< 2.0	U
127-18-4	Tetrachloroethene	2.0	< 2.0	U
108-88-3	Toluene	2.0	< 2.0	U
100-41-4	Ethylbenzene	2.0	< 2.0	U
179601-23-1	m,p-Xylene	2.0	< 2.0	U
95-47-6	o-Xylene	2.0	< 2.0	U
106-93-4	Ethylene Dibromide	2.0	< 2.0	U
1634-04-4	Methyl tert-Butyl Ether	2.0	< 2.0	U

Reported in µg/kg (ppb)

125%
104%
98.8%
101%



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: ES-04-S SAMPLE

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized:

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 18:39 Sample Amount: 4.16 g-dry-wt Purge Volume: 5.0 mL Moisture: 16.7%

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.2	< 1.2	U
71-55-6	1,1,1-Trichloroethane	1.2	< 1.2	Ū
79-01-6	Trichloroethene	1.2	< 1.2	Ū
71-43-2	Benzene	1.2	< 1.2	Ū
127-18-4	Tetrachloroethene	1.2	< 1.2	Ū
108-88-3	Toluene	1.2	< 1.2	Ū
100-41-4	Ethylbenzene	1.2	< 1.2	Ū
179601-23-1	m,p-Xylene	1.2	2.3	•
95-47-6	o-Xylene	1.2	2.4	
106-93-4	Ethylene Dibromide	1.2	< 1.2	U
1634-04-4	Methyl tert-Butyl Ether	1.2	< 1.2	Ŭ

Reported in µg/kg (ppb)

d4-1,2-Dichloroethane	123%
d8-Toluene	103%
Bromofluorobenzene	100%
d4-1,2-Dichlorobenzene	102%



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Sample ID: ES-05-S Page 1 of 1

SAMPLE

Lab Sample ID: RC51I LIMS ID: 10-15631 Matrix: Soil Data Release Authorized: Reported: 07/02/10

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 19:06 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 3.91 g-dry-wt Purge Volume: 5.0 mL Moisture: 21.5%

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.3	< 1.3	U
71-55-6	1,1,1-Trichloroethane	1.3	< 1.3	U
79-01-6	Trichloroethene	1.3	< 1.3	U
71-43-2	Benzene	1.3	< 1.3	U
127-18-4	Tetrachloroethene	1.3	< 1.3	U
108-88-3	Toluene	1.3	< 1.3	U
100-41-4	Ethylbenzene	1.3	< 1.3	U
179601-23-1	m,p-Xylene	1.3	< 1.3	U
95-47-6	o-Xylene	1.3	< 1.3	U
106-93-4	Ethylene Dibromide	1.3	< 1.3	U
1634-04-4	Methyl tert-Butyl Ether	1.3	< 1.3	U

Reported in µg/kg (ppb)

d4-1,2-Dichloroethane	118%
•	1018
d8-Toluene	
Bromofluorobenzene	96.3%
d4-1,2-Dichlorobenzene	102%



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: MB-070110 METHOD BLANK

Lab Sample ID: MB-070110 LIMS ID: 10-15631 Matrix: Soil Data Release Authorized:

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 13:16 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: NA Date Received: NA

Sample Amount: 5.00 g-dry-wt Purge Volume: 5.0 mL Moisture: NA

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.0	< 1.0	U
71-55-6	1,1,1-Trichloroethane	1.0	< 1.0	U
79-01-6	Trichloroethene	1.0	< 1.0	U
71-43-2	Benzene	1.0	< 1.0	U
127-18-4	Tetrachloroethene	1.0	< 1.0	U
108-88-3	Toluene	1.0	< 1.0	U
100-41-4	Ethylbenzene	1.0	< 1.0	U
179601-23-1	m,p-Xylene	1.0	< 1.0	U
95-47-6	o-Xylene	1.0	< 1.0	U
106-93-4	Ethylene Dibromide	1.0	< 1.0	U
1634-04-4	Methyl tert-Butyl Ether	1.0	< 1.0	U

Reported in µg/kg (ppb)

d4-1,2-Dichloroethane	98.3%
d8-Toluene	100%
Bromofluorobenzene	95.1%
d4-1,2-Dichlorobenzene	99.08



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: LCS-070110 LAB CONTROL SAMPLE

Lab Sample ID: LCS-070110 LIMS ID: 10-15631 Matrix: Soil Data Release Authorized:

Instrument/Analyst LCS: FINN5/PAB LCSD: FINN5/PAB Date Analyzed LCS: 07/01/10 11:33 LCSD: 07/01/10 12:07 Sample Amount LCS: 5.00 g-dry-wt LCSD: 5.00 g-dry-wt Purge Volume LCS: 5.0 mL LCSD: 5.0 mL Moisture: NA

Analyte	LCS	Spike Added-LCS	LCS Recovery	LCSD	Spike Added-LCSD	LCSD Recovery	RPD
1.2-Dichloroethane	48.1	50.0	96.2%	50.3	50.0	101%	4.5%
1,1,1-Trichloroethane	44.6	50.0	89.2%	50.4	50.0	101%	12.2%
Trichloroethene	45.4	50.0	90.8%	48.8	50.0	97.6%	7.2%
Benzene	47.1	50.0	94.2%	51.1	50.0	102%	8.1%
Tetrachloroethene	44.6	50.0	89.2%	46.9	50.0	93.8%	5.0%
Foluene	45.8	50.0	91.6%	50.2	50.0	100%	9.28
Sthylbenzene	49.6	50.0	99.2%	52.5	50.0	105%	5.7%
n,p-Xylene	103	100	103%	109	100	109%	5.7%
o-Xylene	48.8	50.0	97.6%	50.9	50.0	102%	4.2%
Ethylene Dibromide	46.6	50.0	93.2%	47.6	50.0	95.2%	2.1%
Methyl tert-Butyl Ether	49.3	50.0	98.6%	51.2	50.0	102%	3.8%

Reported in µg/kg (ppb)

RPD calculated using sample concentrations per SW846.

d4-1,2-Dichloroethane d8-Toluene Bromofluorobenzene	LCS 89.1% 101% 98.9%	LCSD 102% 101% 99.8%
d4-1,2-Dichlorobenzene	99.48	101%



Matrix: Water

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

ARI ID	Client ID	PV	DCE	TOL	BFB	DCB	TOT OUT
RC51Q	TRIP BLANK	5	113%	102%	97.7%	102%	0
		LCS	/MB LIMJ	TS		QC LIMI	TS
<pre>SW8260C (DCE) = d4-1,2-Dichloroethane (TOL) = d8-Toluene (BFB) = Bromofluorobenzene (DCB) = d4-1,2-Dichlorobenzene</pre>			83-122 80-120 80-120 80-120			80-12 80-12 80-12 80-12	0 0

Prep Method: SW5030B Log Number Range: 10-15639 to 10-15639



ORGANICS ANALYSIS DATA SHEET Volatiles by Purge & Trap GC/MS-Method SW8260C Page 1 of 1

Sample ID: TRIP BLANK SAMPLE

Lab Sample ID: RC51Q LIMS ID: 10-15639 Matrix: Water Data Release Authorized: A Reported: 07/02/10

Instrument/Analyst: FINN5/PAB Date Analyzed: 07/01/10 19:32 Sample Amount: 5.00 mL Purge Volume: 5.0 mL

CAS Number	Analyte	RL	Result	Q
107-06-2	1,2-Dichloroethane	1.0	< 1.0	U
71-55-6	1,1,1-Trichloroethane	1.0	< 1.0	U
79-01-6	Trichloroethene	1.0	< 1.0	U
71-43-2	Benzene	1.0	< 1.0	U
127-18-4	Tetrachloroethene	1.0	< 1.0	U
108-88-3	Toluene	1.0	< 1.0	U
100 - 41 - 4	Ethylbenzene	1.0	< 1.0	U
179601-23-1	m,p-Xylene	2.0	< 2.0	U
95-47-6	o-Xylene	1.0	< 1.0	U
106-93-4	Ethylene Dibromide	1.0	< 1.0	U
1634-04-4	Methyl tert-Butyl Ether	1.0	< 1.0	U

Reported in µg/L (ppb)

d4-1,2-Dichloroethane	113%
d8-Toluene	102%
Bromofluorobenzene	97.7%
d4-1,2-Dichlorobenzene	102%



TPHG SOIL SURROGATE RECOVERY SUMMARY

ARI Job: RC51 Matrix: Soil QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc Event: 43507.6

Client ID	BFB	TFT	BBZ	TOT OUT
MB-070110	NA	94.0%	94.6%	0
LCS-070110	NA	99.78	96.5%	0
LCSD-070110	NA	98.9%	96.7%	0
ES-01-S	NA	101%	100%	0
ES-01-D	NA	106%	102%	0
ES-02-S	NA	104%	99.8%	0
ES-02-D	NA	97.9%	98.2%	0
ES-03-S	NA	98.0%	96.9%	0
ES-03-D	NA	102%	99.2%	0
ES-04-S	NA	99.3%	98.7%	0
ES-04-D	NA	99.9%	98.4%	0
ES-05-S	NA	96.6%	98.4%	0
ES-05-D	NA	96.4%	98.0%	0
ES-06-S	NA	95.2%	95.3%	0
ES-06-D	NA	97.6%	96.3%	0
ES-07-S	NA	99.2%	100%	0
ES-07-D	NA	98.2%	99.4%	0
ES-08-S	NA	94.6%	97.2%	0
ES-09-S	NA	100%	99.8%	0
ES-09-S MS	NA	101%	102%	0
ES-09-S MSD	NA	96.9%	96.9%	0

	LCS/MB LIMITS	QC LIMITS
(BFB) = Bromofluorobenzene	(70-130)	(70-130)
(TFT) = Trifluorotoluene	(80-120)	(66-123)
(BBZ) = Bromobenzene	(80-120)	(62-130)

Log Number Range: 10-15622 to 10-15638

ANALYTICAL RESOURCES INCORPORATED

ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Matrix: Soil

Data Release Authorized:

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc Event: 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

ARI ID	Client ID	Analysis Date	Basis	Range	Result
MB-070110 10-15622	Method Blank	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 5.0 U 94.0% 94.6%
RC51A 10-15622	ES-01-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 8.8 U 101% 100%
RC51B 10-15623	ES-01-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.1 U 106% 102%
RC51C 10-15624	ES-02-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.2 U 104% 99.8%
RC51D 10-15626	ES-02-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.0 U 97.9% 98.2%
RC51E 10-15627	ES-03-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 13 U 98.0% 96.9%
RC51F 10-15628	ES-03-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	9.9 GRO 102% 99.2%
RC51G 10-15629	ES-04-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.5 U 99.3% 98.7%
RC51H 10-15630	ES-04-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.6 U 99.9% 98.4%
RC51I 10-15631	ES-05-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.7 U 96.6% 98.4%

ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Matrix: Soil

Data Release Authorized:

Reported: 07/02/10



QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc Event: 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

ARI ID	Client ID	Analysis Date	Basis	Range	Result
RC51J 10-15632	ES-05-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.2 U 96.4% 98.0%
RC51K 10-15633	ES-06-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 5.8 U 95.2% 95.3%
RC51L 10-15634	ES-06-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	12 GRO 97.6% 96.3%
RC5 1 M 10-15635	ES-07-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 7.3 U 99.2% 100%
RC51N 10-15636	ES-07-D	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.2 U 98.2% 99.4%
RC510 10-15637	ES-08-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 6.2 U 94.6% 97.2%
RC51P 10-15638	ES-09-S	07/01/10 PID3	Dry	Gasoline HC ID Trifluorotoluene Bromobenzene	< 5.8 U 100% 99.8%

Gasoline values reported in mg/kg (ppm)

Quantitation on total peaks in the gasoline range from Toluene to Naphthalene.

GAS: Indicates the presence of gasoline or weathered gasoline. GRO: Positive result that does not match an identifiable gasoline pattern.

Results corrected for soil moisture content per Section 11.10.5 of EPA Method 8000C.



ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Page 1 of 1

Sample ID: ES-09-S MATRIX SPIKE

Lab Sample ID: RC51P LIMS ID: 10-15638 Matrix: Soil Data Release Authorized: Reported: 07/02/10 QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc Event: 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Purge Volume: 5.0 mL

Sample Amount MS: 85.8 mg-dry-wt MSD: 85.8 mg-dry-wt

Date	Analyzed	MS:	07/01	L/10	20:19
	1	ASD:	07/01	L/10	20:43
Inst	rument/Ana	alyst	MS:	PID	3/MH
			MSD:	PID3	3/MH

Analyte	Sample	MS	Spike Added-MS	MS Recovery	MSD	Spike Added-MSD	MSD Recovery	RPD
Gasoline Range Hydrocarbons	< 5.83 U	58.6	58.3	101%	60.2	58.3	103%	2.78
			1 . /1	/ \				

Reported in mg/kg (ppm)

RPD calculated using sample concentrations per SW846.

TPHG Surrogate Recovery

	MS	MSD
Trifluorotoluene	101%	96.9%
Bromobenzene	102%	96.9%

ORGANICS ANALYSIS DATA SHEET TPHG by Method NWTPHG Page 1 of 1



Sample ID: LCS-070110 LAB CONTROL SAMPLE

Lab Sample ID: LCS-070110 LIMS ID: 10-15622 Matrix: Soil Data Release Authorized: QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc Event: 43507.6 Date Sampled: NA Date Received: NA

Date Analyzed LCS: 07/01/10 09:25 LCSD: 07/01/10 09:50 Instrument/Analyst LCS: PID3/MH LCSD: PID3/MH Purge Volume: 5.0 mL

Sample Amount LCS: 100 mg-dry-wt LCSD: 100 mg-dry-wt

Analyte	LCS	Spike Added-LCS	LCS S Recovery	LCSD	Spike Added-LCSD	LCSD Recovery	RPD
Gasoline Range Hydrocarbons	54.0	50.0	108%	50.6	50.0	101%	6.5%
	Report	ed in mg/	kg (ppm)				

RPD calculated using sample concentrations per SW846.

TPHG Surrogate Recovery

	LCS	LCSD
Trifluorotoluene	99.7%	98.9%
Bromobenzene	96.5%	96.7%

ORGANICS ANALYSIS DATA SHEET TOTAL DIESEL RANGE HYDROCARBONS

NWTPHD by GC/FID-Silica and Acid Cleaned Page 1 of 2 Matrix: Soil

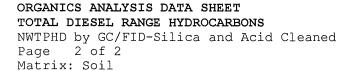


QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

Data Release Authorized: VTS Reported: 07/03/10

ARI ID	Sample ID	Extraction Date	Analysis Date	EFV DL	Range	RL	Result
RC51A 10-15622	ES-01-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	6.2 12	< 6.2 U < 12 U 98.7%
RC51B 10-15623	ES-01-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	6.0 12	< 6.0 U < 12 U 102%
RC51C 10-15624	ES-02-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.4 11	< 5.4 U < 11 U 107%
RC51D 10-15626	ES-02-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.9 12	< 5.9 U < 12 U 92.9%
RC51E 10-15627	ES-03-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	8.3 16	< 8.3 U < 16 U 104%
RC51F 10-15628	ES-03-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.7 11	< 5.7 U < 11 U 82.7%
RC51G 10-15629	ES-04-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.8 12	< 5.8 U < 12 U 90.7%
RC51H 10-15630	ES-04-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.4 11	< 5.4 U < 11 U 99.5%
RC51I 10-15631	ES-05-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.9 12	< 5.9 U < 12 U 99.4%
MB-070110 10-15632	Method Blank HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.0 10	< 5.0 U < 10 U 110%
RC51J 10-15632	ES-05-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.6 11	< 5.6 U < 11 U 102%

FORM I





QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

Data Release Authorized: VVS Reported: 07/03/10

ARI ID	Sample ID	Extraction Date	Analysis Date	EFV DL	Range	RL	Result
RC51K 10-15633	ES-06-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.5 11	< 5.5 U < 11 U 106%
RC51L 10-15634	ES-06-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.6 11	< 5.6 U < 11 U 97.6%
RC51M 10-15635	ES-07-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.6 11	< 5.6 U < 11 U 104%
RC51N 10-15636	ES-07-D HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.1 10	< 5.1 U < 10 U 108%
RC510 10-15637	ES-08-S HC ID:	07/01/10	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.5 11	< 5.5 U < 11 U 93.3%
RC51P 10-15638	ES-09-S HC ID: DRO/MOTOR OI	07/01/10 L	07/02/10 FID9	1.00 1.0	Diesel Motor Oil o-Terphenyl	5.0 10	38 320 96.2%

Reported in mg/kg (ppm)

EFV-Effective Final Volume in mL. DL-Dilution of extract prior to analysis. RL-Reporting limit.

Diesel quantitation on total peaks in the range from C12 to C24. Motor Oil quantitation on total peaks in the range from C24 to C38. HC ID: DRO/RRO indicate results of organics or additional hydrocarbons in ranges are not identifiable.

Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A017.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010

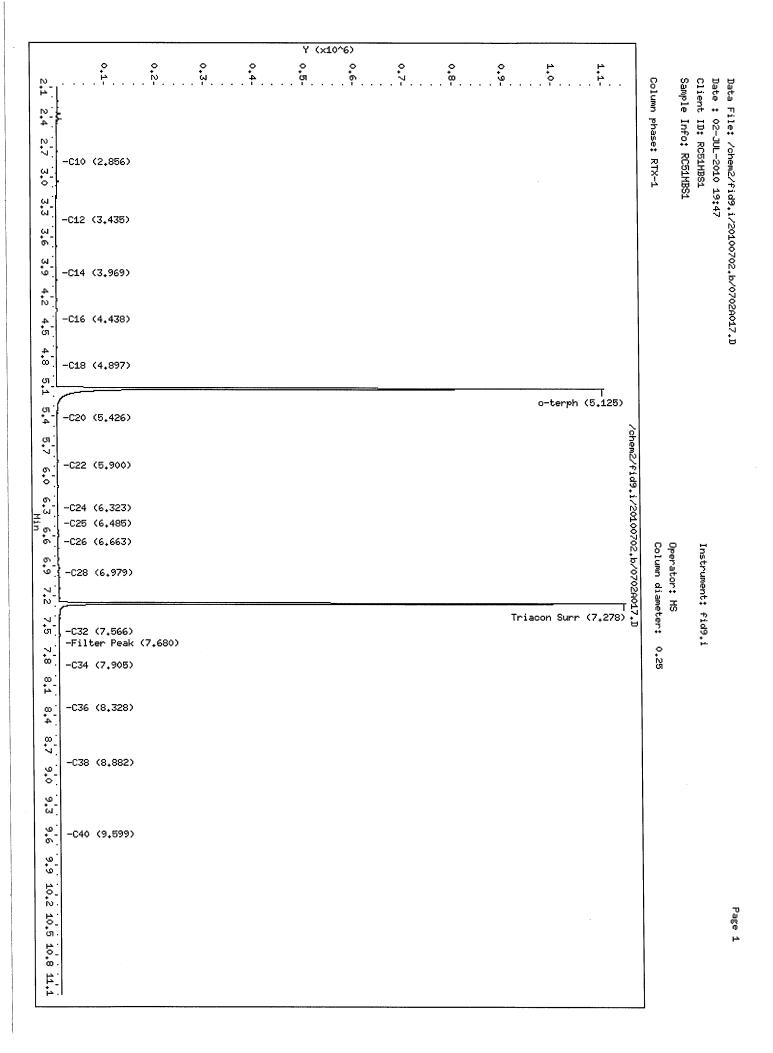
ARI ID: RC51MBS1 Client ID: RC51MBS1 Injection: 02-JUL-2010 19:47 Dilution Factor: 1 Macro: 15-JUN-2010

FID:9 RESULTS								
Compound	RT	Shift	Height	Area	Ra	ange	Total Area	Conc
Toluene	2.063	0.009	===== === === 5791	======== 9132	======= GAS		======================================	·====== 9 ,
C8	2.181	-0.003	4089	7775	DIESEL	(C12-C24)	72414	3
C10	2.856	0.000	2304	2420	M.OIL	(C24-C38)	258747	19 l
C12	3.435	-0.010	625	880	AK-102	(C10-C25)	122227	5
C14	3.969	0.000	313	211	AK-103		185294	20
C16	4.438	0.004	782	449				
C18	4.897	-0.001	187	117				
C20	5.426	-0.005	529	358				
C22	5.900	-0.002	265	65				
C24	6.323	0.017	638	1344				
C25	6.485	-0.006	408	102				
C26	6.663	0.001	889	769				
C28	6.979	0.001	1785	3327				
C32	7.566	-0.004	2398	807	JP-4	(Tol-C14)	199489	12
C34	7.905	-0.005	2269	1171	BUNKERC	(C10-C38)	378123	43
Filter Peak	7.680	-0.003	2362	841				
C36	8.328	-0.005	2544	4683				
C38	8.882	0.004	2269	1534				
C40	9.599	-0.005	2307	1058				
o-terph	5.125	-0.003	1097593	1073810	JET-A	(C10-C18)	92235	7
Triacon Surr	7.278	-0.001	1138262	880882				
Range Times:		sel(3.44 Oil(6.31	5 - 6.306) - 8.88)		2.86 - 6 49 - 8.3	· · · ·	(2.86 - 4.90) sel(2.86 - 6.9	===== B)

Surrogate	Area	Amount	%Rec
o-Terphenyl	1073810	49.5	110.0
Triacontane	880882	48.6	107.9

Mm 3/3/10

Analyte	RF	Curve Date		
o-Terph Surr Triacon Surr Gas Diesel Motor Oil AK102 AK103 JP4 JetA	21702.3 18136.2 21009.8 22931.0 13981.0 25407.0 9457.0 16396.5 13819.1	14-MAY-2010 14-MAY-2010 15-JUN-2010 14-MAY-2010 14-MAY-2010 14-MAY-2010 10-DEC-2009 09-JUN-2010 11-JUN-2010		
Bunker C	8770.6	05-JAN-2010		



Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A006.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010 ARI ID: RC51P Client ID: ES-09-S Injection: 02-JUL-2010 15:54 Dilution Factor: 1 Macro: 15-JUN-2010

FID:9 RESULTS								
Compound	RT	Shift	Height	Area	Ra	inge	Total Area	Conc
Toluene	2.064	======== 0.010	======================================	7466	======= GAS	(Tol-C12)	201484	10
C8	2.183	-0.001	3324	3945	DIESEL	(C12-C24)	8773114	383
C10	2.856	0.001	2950	2087	M.OIL	(C24-C38)	44689327	3196 🧹
C12	3.451	0.007	2361	1572	AK-102	(C10-C25)	10314971	406
C14	3.973	0.004	4024	9171	AK-103	(C25-C36)	41468352	4385
C16	4.430	-0.003	13584	13474				
C18	4.893	-0.004	22173	30669	ĺ			
C20	5.429	-0.002	37841	56489				
C22	5.903	0.001	116942	78509				
C24	6.307	0.001	275735	98204				
C25	6.478	-0.013	370228	440954				
C26	6.664	0.002	452032	213415				
C28	6.970	-0.008	565321	935140				
C32	7.575	0.005	309201	332847	JP-4	(Tol-C14)	257173	16
C34	7.909	-0.001	163651	64326	BUNKERC	(C10-C38)	53529959	6103
Filter Peak	7.681	-0.002	243663	62788				
C36	8.335	0.002	78935	59193	-			
C38	8.880	0.002	40203	23304				
C40	9.612	0.008	19554	9635				
o-terph	5.125	-0.003	1191374	939425	JET-A	(C10-C18)	858498	62
Triacon Surr								
Range Times:	NW Die	esel(3.44	5 - 6.306)	========= AK102 (2.86 - 6	.49) Jet A	A(2.86 - 4.90)	======
2	NW M.Oil(6.31 - 8.88) AK103(6.49 - 8.33) OR Diesel(2.86 - 6.98)							

Surrogate	Area	Amount	%Rec
o-Terphenyl	939425	43.3	96.2
Triacontane	0	0.0	0.0

Analyte	RF	Curve Date
o-Terph Surr	21702.3	14-MAY-2010
Triacon Surr	18136.2	14-MAY-2010
Gas	21009.8	15-JUN-2010
Diesel	22931.0	14-MAY-2010
Motor Oil	13981.0	14-MAY-2010
AK102	25407.0	14-MAY-2010
AK103	9457.0	10-DEC-2009
JP4	16396.5	09-JUN-2010
JetA	13819.1	11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS

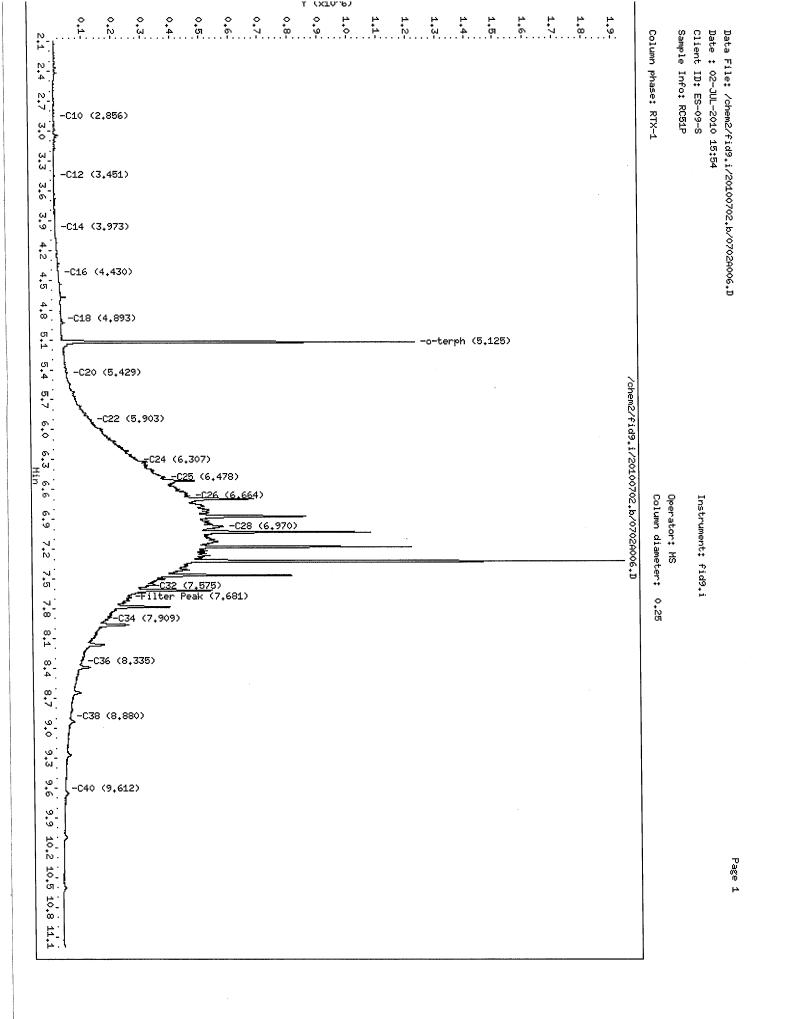
1. Peak not found

2. Poor Chromatography

Baseline Correction

4. Totals Calculation
 5. Other ______

ت Analyst. Date.





CLEANED TPHD SURROGATE RECOVERY SUMMARY

Matrix: Soil

QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6

Client ID	OTER	TOT OUT
	00 70	0
ES-01-S	98.7%	0
ES-01-D	102%	0
ES-02-S	107%	0
ES-02-D	92.9%	0
ES-03-S	1048	0
ES-03-D	82.7%	0
ES-04-S	90.7%	0
ES-04-D	99.5%	0
ES-05-S	99.4%	0
MB-070110	110%	0
LCS-070110	1148	0
ES-05-D	102%	0
ES-05-D MS	106%	0
ES-05-D MSD	104%	0
ES-06-S	106%	0
ES-06-D	97.6%	0
ES-07-S	1048	0
ES-07-D	108%	0
ES-08-S	93.3%	0
ES-09-S	96.2%	0

LCS/MB LIMITS	QC LIMITS
(63-115)	(49-120)

Prep Method: SW3546 Log Number Range: 10-15622 to 10-15638

Page 1 for RC51

(OTER) = o-Terphenyl

FORM-II TPHD



ORGANICS ANALYSIS DATA SHEET NWTPHD by GC/FID-Silica and Acid Cleaned Page 1 of 1

Sample ID: ES-05-D MS/MSD

Lab Sample ID: RC51J LIMS ID: 10-15632 Matrix: Soil Data Release Authorized: VI Reported: 07/03/10 Date Extracted MS/MSD: 07/01/10

Date Analyzed MS: 07/02/10 21:33 MSD: 07/02/10 21:55 Instrument/Analyst MS: FID/MS MSD: FID/MS Sample Amount MS: 9.03 g-dry-wt MSD: 8.94 g-dry-wt Final Extract Volume MS: 1.0 mL MSD: 1.0 mL Dilution Factor MS: 1.0 MSD: 1.0 Percent Moisture: 13.3%

Range	Sample	MS	Spike Added-MS	MS Recovery	MSD	Spike Added-MSD	MSD Recovery	RPD
Diesel	< 5.6	135	166	81.3%	132	168	78.6%	2.2%

TPHD Surrogate Recovery

	MS	MSD
o-Terphenyl	106%	1048

Results reported in mg/kg

RPD calculated using sample concentrations per SW846.

Analytical Resources Inc. NWTPH Quantitation Report

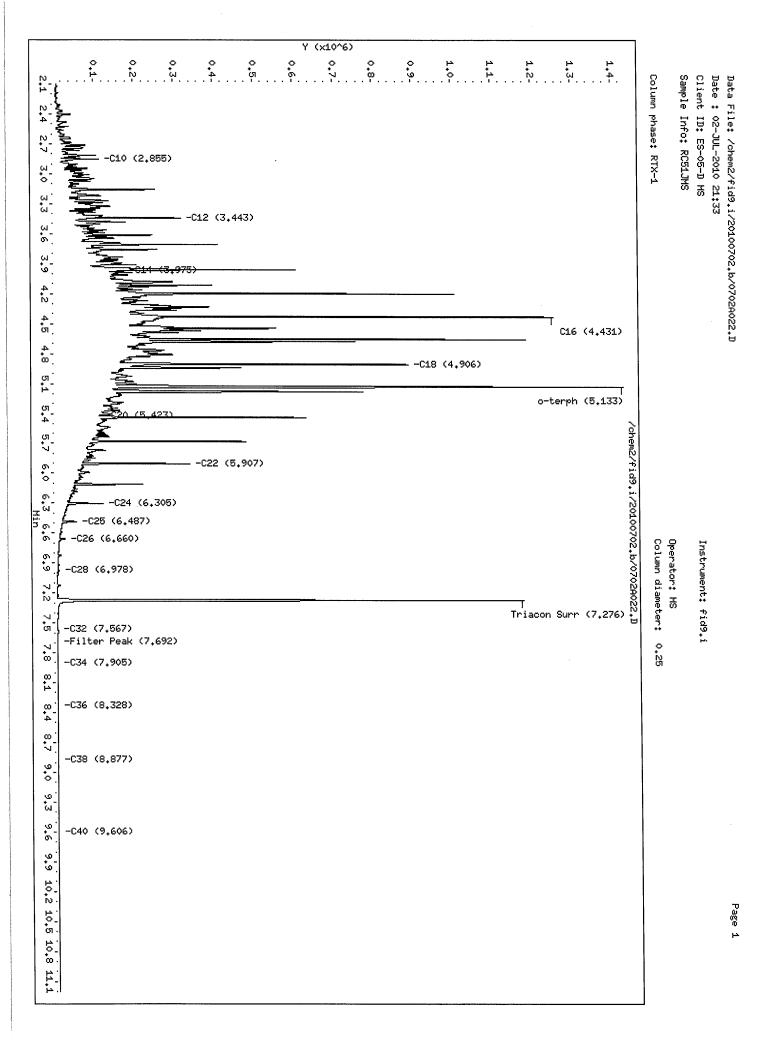
Data file: /chem2/fid9.i/20100702.b/0702A022.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010 ARI ID: RC51JMS Client ID: ES-05-D MS Injection: 02-JUL-2010 21:33 Dilution Factor: 1 Macro: 15-JUN-2010

FID:9 RESULTS								
Compound	RT	Shift	Height	Area	Ra	ange	Total Area	Conc
Toluene	2.059	0.005	18070	15535	GAS		3463426	165 J
C8	2.188	0.004	9204	9005	DIESEL	(C12-C24)	27905051	1217
C10	2.855	-0.001	107618	69556	M.OIL	(C24-C38)	385931	28
C12	3.443	-0.001	312151	238979	AK-102	(C10-C25)	30737309	1210
C14	3.975	0.006	169730	102795	AK-103	(C25-C36)	287957	30
C16	4.431	-0.002	1249459	815621				
C18	4.906	0.009	883666	829804	i i			
C20	5.423	-0.008	108520	23572				
C22	5.907	0.006	334693	270909				
C24	6.305	-0.001	114913	108895				
C25	6.487	-0.003	47326	69181				
C26	6.660	-0.002	19930	28153				
C28	6.978	0.000	5248	5462				
C32	7.567	-0.002	936	387	JP-4	(Tol-C14)	7612127	464
C34	7.905	-0.005	376	313	BUNKERC	(C10-C38)	31029550	3538
Filter Peak	7.692	0.009	625	658				
C36	8.328	-0.005	388	592				
C38	8.877	-0.001	103	17				
C40	9.606	0.002	122	48				
o-terph	5.133	0.006	1275356	1034742	JET-A	(C10-C18)	21261202	1539
Triacon Surr	7.276	-0.003	1171542	828630				
	=======		==========					
Range Times:			5 - 6.306) - 8.88)	AK102(AK103(6.	2.86 - 6		A(2.86 - 4.90) Sel(2.86 - 6.9	Q)
	TAM LT.	011 (0.01	. 0.00/	WIT 02 (0.		2) OU DIES	SCT (2.00 - 0.9	J)

Surrogate	Area	Amount	%Rec
o-Terphenyl	1034742	47.7	106.0
Triacontane	828630	45.7	101.5

Analyte	RF	Curve Date
o-Terph Surr Triacon Surr Gas Diesel Motor Oil AK102 AK103 JP4 JetA	21702.3 18136.2 21009.8 22931.0 13981.0 25407.0 9457.0 16396.5 13819.1	14-MAY-2010 14-MAY-2010 15-JUN-2010 14-MAY-2010 14-MAY-2010 14-MAY-2010 10-DEC-2009 09-JUN-2010 11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS 1. Peak not found 2. Poor Chromatography 3. Baseline Correction 4. Totals Calculation 5. Other Analyst



Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A023.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010 ARI ID: RC51JMSD Client ID: ES-05-D MSD Injection: 02-JUL-2010 21:55 Dilution Factor: 1 Macro: 15-JUN-2010

			FII	D:9 RESULT:	S		
Compound	RT	Shift	Height	Area	Range	Total Area	Conc
Toluene	2.058	0.004	26646	20532	GAS (Tol-C1		====== 163
C8	2.188	0.004	9839	9852	DIESEL (C12-C2	4) 27027909	1179
C10	2.855	-0.001	110696	70452	M.OIL (C24-C3	8) 417807	30
C12	3.444	-0.001	313025	240052	AK-102 (C10-C2	5) 29873668	1176
C14	3.962	-0.007	607716	376143	AK-103 (C25-C3	6) 317107	34
C16	4.433	-0.001	1219520	941771			
C18	4.908	0.011	883343	810734			
C20	5.441	0.010	600716	534781			
C22	5.908	0.007	325938	265170			
C24	6.307	0.001	111060	81881			
C25	6.490	-0.001	47486	67302			
C26	6.662	0.000	19482	27989			
C28	6.979	0.001	5782	6314			
C32	7.566	-0.004	849	182	JP-4 (Tol-C1	.4) 7412253	452
C34	7.906	-0.003	393	211	BUNKERC (C10-C3	8) 30196086	3443
Filter Peak	7.689	0.006	638	486			
C36	8.328	-0.005	505	765	•		
C38	8.884	0.005	131	45			
C40	9.604	0.000	136	30			
o-terph	5.136	0.008	1258204	1014990	JET-A (C10-C1	.8) 20666759	1496
Triacon Surr		-0.003	1084548	807489			
Range Times:			======================================		======================================	/et A(2.86 - 4.90)	=====
···J········			L - 8.88)			Diesel(2.86 - 6.9	

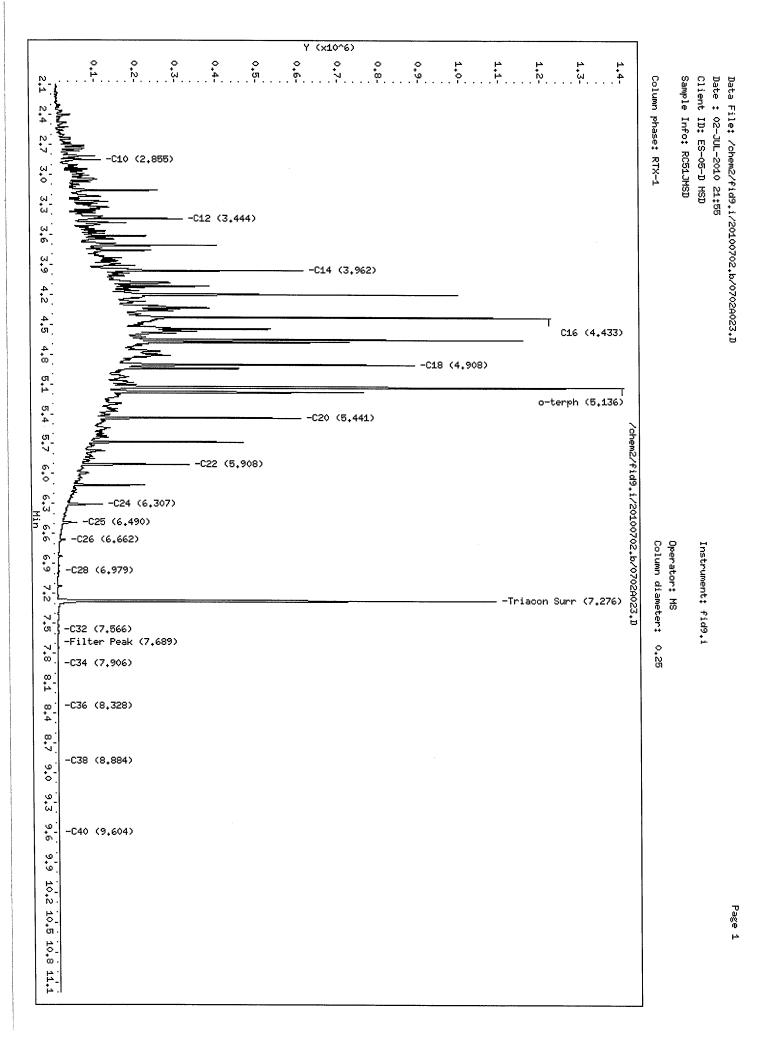
Surrogate	Area	Amount	%Rec
o-Terphenyl	1014990	46.8	103.9
Triacontane	807489	44.5	98.9

Analyte	RF	Curve Date
o-Terph Surr Triacon Surr Gas Diesel Motor Oil AK102 AK103 JP4 JetA	21702.3 18136.2 21009.8 22931.0 13981.0 25407.0 9457.0 16396.5 13819.1	14-MAY-2010 14-MAY-2010 15-JUN-2010 14-MAY-2010 14-MAY-2010 14-MAY-2010 10-DEC-2009 09-JUN-2010 11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS

- 1. Peak not found
- 2. Poor Chromatography
- Baseline Correction
- 4. Totals Calculation

5. Other Date Analyst.





ORGANICS ANALYSIS DATA SHEET NWTPHD by GC/FID-Silica and Acid Cleaned Page 1 of 1

Sample ID: LCS-070110 LAB CONTROL

Lab Sample ID: LCS-070110 LIMS ID: 10-15632 Matrix: Soil Data Release Authorized: VIJ Reported: 07/03/10

Date Extracted: 07/01/10 Date Analyzed: 07/02/10 19:26 Instrument/Analyst: FID/MS Sample Amount: 10.0 g Final Extract Volume: 1.0 mL Dilution Factor: 1.0

Range	Lab Control	Spike Added	Recovery
Diesel	138	150	92.0%

TPHD Surrogate Recovery

o-Terphenyl

114%

Results reported in mg/kg

Analytical Resources Inc. NWTPH Quantitation Report

Data file: /chem2/fid9.i/20100702.b/0702A016.D Method: /chem2/fid9.i/20100702.b/ftphfid9a.m Instrument: fid9.i Operator: MS Report Date: 07/03/2010

ARI ID: RC51LCSS1 Client ID: RC51LCSS1 Injection: 02-JUL-2010 19:26 Dilution Factor: 1 Macro: 15-JUN-2010

			FII	D:9 RESULT	S			
Compound	RT	Shift	Height	Area	Ra	ange	Total Area	Conc
Toluene	2.060	0.006	20379	======================================	======== GAS		======================================	====== 186
C8	2.189	0.005	9918	9606	DIESEL	(C12 - C24)	31527825	1375
C10	2.855	-0.001	118360	75797	M.OIL	(C24-C38)	454418	33
C12	3.444	0.000	342808	257989	AK-102	(C10-C25)	34778896	1369
C14	3.963	-0.006	657054	421323	AK-103		325309	34
C16	4.434	0.001	1351930	906538		(010 000)	525505	51
C18	4.911	0.013	962422	925372				
C20	5.426	-0.005	123525	32004				
C22	5.910	0.008	360943	299568	İ			
C24	6.308	0.002	124591	91216	İ			
C25	6.490	-0.001	52982	71197				
C26	6.661	-0.001	20530	33562	Ì			
C28	6.980	0.002	4019	5151				
C32	7.566	-0.004	748	204	JP-4	(Tol-C14)	8614616	525
C34	7.911	0.002	290	45	BUNKERC	(C10-C38)	35107774	4003
Filter Peak	7.683	0.000	513	227				
C36	8.329	-0.004	517	833				
C38	8.872	-0.006	96	57				
C40	9.605	0.001	122	53				
o-terph	5.138	0.010	1316215	1109197	JET-A	(C10-C18)	23971365	1735
Triacon Surr	7.279	-0.001	1190663	893412				
Range Times:		======================================	5 - 6.306)					=====
hange times:			8.88)	,	2.86 - 6.	• • • • • •	(2.86 - 4.90)	-)
	TAAA 141.	011(0.31	0.00/	HKT02(0.	49 - 8.33) OK Dies	el(2.86 - 6.98	3)

Surrogate	Area	Amount	%Rec
o-Terphenyl	1109197	51.1	113.6
Triacontane	893412	49.3	109.5

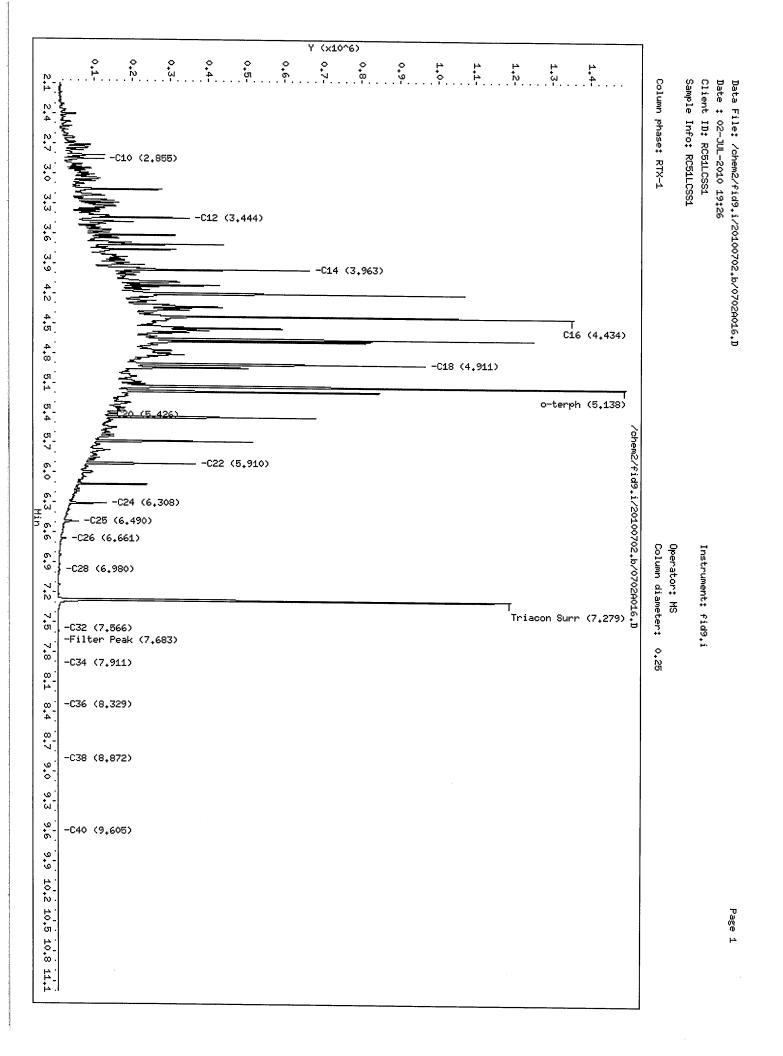
Analyte	RF	Curve Date
o-Terph Surr	21702.3	14-MAY-2010
Triacon Surr	18136.2	14-MAY-2010
Gas	21009.8	15-JUN-2010
Diesel	22931.0	14-MAY-2010
Motor Oil	13981.0	14-MAY-2010
AK102	25407.0	14-MAY-2010
AK103	9457.0	10-DEC-2009
JP4	16396.5	09-JUN-2010
JetA	13819.1	11-JUN-2010
Bunker C	8770.6	05-JAN-2010

MANUAL ADJUSTMENTS

1. Peak not found

- 2. Poor Chromatography
- Baseline Correction
- 4. Totals Calculation

5. Other a Date Analyst _





TOTAL DIESEL RANGE HYDROCARBONS-EXTRACTION REPORT

Matrix: Soil Date Received: 06/30/10 ARI Job: RC51 Project: Emerald Services,Inc 43507.6

ARI ID	Client ID	Client Amt	Final Vol	Pagia	Prep
			V01	Basis	Date
10-15622-RC51A	ES-01-S	8.01 g	1.00 mL	D	07/01/10
10-15623-RC51B	ES-01-D	8.26 g	1.00 mL	D	07/01/10
10-15624-RC51C	ES-02-S	9.23 g	1.00 mL	D	07/01/10
10-15626-RC51D	ES-02-D	8.43 g	1.00 mL	D	07/01/10
10-15627-RC51E	ES-03-S	6.05 g	1.00 mL	D	07/01/10
10-15628-RC51F	ES-03-D	8.76 g	1.00 mL	D	07/01/10
10-15629-RC51G	ES-04-S	8.58 g	1.00 mL	D	07/01/10
10-15630-RC51H	ES-04-D	9.22 g	1.00 mL	D	07/01/10
10-15631-RC51I	ES-05-S	8.46 g	1.00 mL	D	07/01/10
10-15632-070110MB1	Method Blank	10.0 g	1.00 mL	-	07/01/10
10-15632-070110LCS1	Lab Control	10.0 g	1.00 mL	-	07/01/10
10-15632-RC51J	ES-05-D	9.01 g	1.00 mL	D	07/01/10
10-15632-RC51JMS	ES-05-D	9.03 g	1.00 mL	D	07/01/10
10-15632-RC51JMSD	ES-05-D	8.94 g	1.00 mL	D	07/01/10
10-15633-RC51K	ES-06-S	9.05 g	1.00 mL	D	07/01/10
10-15634-RC51L	ES-06-D	8.85 g	1.00 mL	D	07/01/10
10-15635-RC51M	ES-07-S	8.97 g	1.00 mL	D	07/01/10
10-15636-RC51N	ES-07-D	9.87 g	1.00 mL	D	07/01/10
10-15637-RC510	ES-08-S	9.12 g	1.00 mL	D	07/01/10
10-15638-RC51P	ES-09-S	10.1 g	1.00 mL	D	07/01/10

Basis: D=Dry Weight W=As Received Diesel Extraction Report

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1



Sample ID: ES-03-S SAMPLE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: V Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 15:22 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 7.59 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 41.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	66	< 66 U
91-57-6	2-Methylnaphthalene	66	< 66 U
90-12-0	1-Methylnaphthalene	66	< 66 U
56-55-3	Benzo(a) anthracene	66	< 66 U
218-01-9	Chrysene	66	< 66 U
50-32-8	Benzo(a)pyrene	66	< 66 U
193-39-5	Indeno (1, 2, 3-cd) pyrene	66	< 66 U
53-70-3	Dibenz(a, h) anthracene	66	< 66 U
TOTBFA	Total Benzofluoranthenes	66	< 66 U

Reported in µg/kg (ppb)

d14-p-Terphenyl	69.6%
2-Fluorobiphenyl	66.8%

ANALYTICAI RESOURCES INCORPORATED

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1

Sample ID: MB-070210 METHOD BLANK

Lab Sample ID: MB-070210 LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 14:16 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: NA Date Received: NA

Sample Amount: 7.50 g Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: NA

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	67	< 67 U
91-57-6	2-Methylnaphthalene	67	< 67 U
90-12-0	1-Methylnaphthalene	67	< 67 U
56-55-3	Benzo (a) anthracene	67	< 67 U
218-01-9	Chrysene	67	< 67 U
50 - 32-8	Benzo(a)pyrene	67	< 67 U
193-39-5	Indeno(1,2,3-cd)pyrene	67	< 67 U
53-70-3	Dibenz(a,h)anthracene	67	< 67 U
TOTBFA	Total Benzofluoranthenes	67	< 67 U

Reported in µg/kg (ppb)

d14-p-Terphenyl	83.6%
2-Fluorobiphenyl	78.4%

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1



Sample ID: ES-04-S SAMPLE

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: VIII Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 15:55 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 8.61 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 16.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	58	< 58 U
91-57-6	2-Methylnaphthalene	58	< 58 U
90-12-0	1-Methylnaphthalene	58	< 58 U
56-55-3	Benzo(a)anthracene	58	< 58 U
218-01-9	Chrysene	58	< 58 U
50-32-8	Benzo(a)pyrene	58	< 58 U
193-39-5	Indeno(1,2,3-cd)pyrene	58	< 58 U
53-70-3	Dibenz(a,h)anthracene	58	< 58 U
TOTBFA	Total Benzofluoranthenes	58	< 58 U

Reported in µg/kg (ppb)

d14-p-Terphenyl	69.6%
2-Fluorobiphenyl	64.8%

ANALYTICAL RESOURCES

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS

Page 1 of 1

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: VIS Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 16:27 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No

Sample ID: ES-04-S MATRIX SPIKE

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 8.58 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 16.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	58	
91-57-6	2-Methylnaphthalene	58	
90-12-0	1-Methylnaphthalene	58	
56-55-3	Benzo(a)anthracene	58	
218-01-9	Chrysene	58	
50-32-8	Benzo(a)pyrene	58	
193-39-5	Indeno (1, 2, 3-cd) pyrene	58	
53-70-3	Dibenz(a, h) anthracene	58	
TOTBFA	Total Benzofluoranthenes	58	

Reported in µg/kg (ppb)

d14-p-Terphenyl	69.6%
2-Fluorobiphenyl	64.8%

ANALYTICAL RESOURCES

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS

Page 1 of 1

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 17:00 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No

Sample ID: ES-04-S MATRIX SPIKE DUPLICATE

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 8.61 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 16.7%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	58	
91-57-6	2-Methylnaphthalene	58	
90-12-0	1-Methylnaphthalene	58	
56-55-3	Benzo(a)anthracene	58	
218-01-9	Chrysene	58	
50-32-8	Benzo(a)pyrene	58	
193-39-5	Indeno(1,2,3-cd)pyrene	58	
53-70-3	Dibenz (a, h) anthracene	58	
TOTBFA	Total Benzofluoranthenes	58	

Reported in µg/kg (ppb)

Semivolatile Surrogate Recovery

d14-p-Terphenyl	75.2%
2-Fluorobiphenyl	70.4%

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1



Sample ID: ES-05-S SAMPLE

Lab Sample ID: RC51I LIMS ID: 10-15631 Matrix: Soil Data Release Authorized: VII Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 17:33 Instrument/Analyst: NT6/JZ GPC Cleanup: No Alumina: No Silica Gel: No QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Sample Amount: 7.88 g-dry-wt Final Extract Volume: 0.5 mL Dilution Factor: 1.00 Percent Moisture: 21.5%

CAS Number	Analyte	RL	Result
91-20-3	Naphthalene	64	330
91-57-6	2-Methylnaphthalene	64	< 64 U
90-12-0	1-Methylnaphthalene	64	120
56-55-3	Benzo(a)anthracene	64	< 64 U
218-01-9	Chrysene	64	< 64 U
50-32-8	Benzo(a)pyrene	64	< 64 U
193-39-5	Indeno(1,2,3-cd)pyrene	64	< 64 U
53-70-3	Dibenz(a,h)anthracene	64	< 64 U
TOTBFA	Total Benzofluoranthenes	64	< 64 U

Reported in $\mu g/kg$ (ppb)

Semivolatile Surrogate Recovery

d14-p-Terphenyl	70.4%
2-Fluorobiphenyl	66.0%



Matrix: Soil

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6

Client ID	TER	FBP	TOT OUT
Client ID ES-03-S MB-070210 LCS-070210 ES-04-S ES-04-S MS	TER 69.6% 83.6% 84.0% 69.6% 69.6%	66.8%	
ES-04-S MSD ES-05-S	75.2% 70.4%	70.4응 66.0응	0 0

	LCS/MB LIMITS	QC LIMITS		
(TER) = d14-p-Terphenyl	(30-160)	(30-160)		
(FBP) = 2-Fluorobiphenyl	(30-160)	(30-160)		

Prep Method: SW3546 Log Number Range: 10-15627 to 10-15631

FORM-II SW8270 PNA

Page 1 for RC51



ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS Page 1 of 1

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: W Reported: 07/07/10

Sample ID: ES-04-S

MS/MSD

Date Extracted MS/MSD: 07/02/10 Date Analyzed MS: 07/02/10 16:27 MSD: 07/02/10 17:00 Instrument/Analyst MS: NT6/JZ MSD: NT6/JZ GPC Cleanup: No

Silica Gel Cleanup: No

Sample Amount MS: 8.58 g-dry-wt MSD: 8.61 g-dry-wt Final Extract Volume MS: 0.5 mL MSD: 0.5 mL Dilution Factor MS: 1.00 MSD: 1.00 Alumina Cleanup: No

Analyte	Sample	MS	Spike Added-MS	MS Recovery	MSD	Spike Added-MSD	MSD Recovery	RPD
Naphthalene	< 58.1	882	1460	60.4%	922	1450	63.6%	4.4%
2-Methylnaphthalene	< 58.1	938	1460	64.2%	998	1450	68.8%	6.2%
1-Methylnaphthalene	< 58.1	927	1460	63.5%	993	1450	68.5%	6.9%
Benzo(a)anthracene	< 58.1	1040	1460	71.2%	1220	1450	84.1%	15.9%
Chrysene	< 58.1	980	1460	67.1%	1170	1450	80.7%	17.78
Benzo(a)pyrene	< 58.1	979	1460	67.1%	1120	1450	77.2%	13.4%
Indeno(1,2,3-cd)pyrene	< 58.1	996	1460	68.2%	1150	1450	79.3%	14.4%
Dibenz(a,h)anthracene	< 58.1	988	1460	67.7%	1110	1450	76.6%	11.6%
Total Benzofluoranthenes	< 58.1	2030	2910	69.8%	2300	2900	79.3%	12.5%

Results reported in µg/kg

RPD calculated using sample concentrations per SW846.

ORGANICS ANALYSIS DATA SHEET PNAs by SW8270D GC/MS

Page 1 of 1

Lab Sample ID: LCS-070210 LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: V Reported: 07/07/10

Date Extracted: 07/02/10 Date Analyzed: 07/02/10 14:49 Instrument/Analyst: NT6/JZ GPC Cleanup: No Silica Gel Cleanup: No

Sample ID: LCS-070210 LAB CONTROL

QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6 Date Sampled: NA Date Received: 06/30/10

Sample Amount: 7.50 g-dry-wt Final Extract Volume: 0.50 mL Dilution Factor: 1.00 Alumina Cleanup: No

Analyte	Lab Control	Spike Added	Recovery
Naphthalene	1170	1670	70.1%
2-Methylnaphthalene	1230	1670	73.7%
1-Methylnaphthalene	1220	1670	73.1%
Benzo (a) anthracene	1420	1670	85.0%
Chrysene	1350	1670	80.8%
Benzo(a)pyrene	1370	1670	82.0%
Indeno(1,2,3-cd)pyrene	1420	1670	85.0%
Dibenz(a, h) anthracene	1400	1670	83.8%
Total Benzofluoranthenes	2880	3330	86.5%

Semivolatile Surrogate Recovery

d14-p-Terphenyl	84.0%
2-Fluorobiphenyl	76.0%

Results reported in µg/kg

ANALYTICAL RESOURCES INCORPORATED



Sample ID: ES-03-S SAMPLE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: Reported: 07/06/10

QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6 Date Sampled: 06/30/10 Date Received: 06/30/10

Percent Total Solids: 72.4%

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q	
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.3	0.3	U	
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	3	3	U	



Page 1 of 1

Sample ID: ES-04-S SAMPLE

Lab Sample ID: RC51G LIMS ID: 10-15629 Matrix: Soil Data Release Authorized: Reported: 07/06/10 Percent Total Solids: 86.0%

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.2	0.2	U
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	2	2	U



Page 1 of 1

Sample ID: ES-05-S SAMPLE

Lab Sample ID: RC51I LIMS ID: 10-15631 Matrix: Soil Data Release Authorized: Reported: 07/06/10 Percent Total Solids: 90.4%

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q	
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.2	0.2	U	
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	2	2	U	



Page 1 of 1

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: Reported: 07/06/10

Sample ID: ES-03-S DUPLICATE

MATRIX DUPLICATE QUALITY CONTROL REPORT

	Analysis	-					
Analyte	Method	Sample	Duplicate	RPD	Limit	Q	
Cadmium	6010B	0.3 U	0.3 U	0.0%	+/- 0.3	L	
Lead	6010B	3 U	3 U	0.0%	+/- 3	L	

Reported in mg/kg-dry

*-Control Limit Not Met L-RPD Invalid, Limit = Detection Limit



Page 1 of 1

Sample ID: ES-03-S MATRIX SPIKE

Lab Sample ID: RC51E LIMS ID: 10-15627 Matrix: Soil Data Release Authorized: Reported: 07/06/10

MATRIX SPIKE QUALITY CONTROL REPORT

	Analysis			Spike	8	
Analyte	Method	Sample	Spike	Added	Recovery	Q
Cadmium	6010B	0.3 U	62.4	65.9	94.7%	
Lead	6010B	3 U	247	264	93.6%	

Reported in mg/kg-dry

N-Control Limit Not Met H-% Recovery Not Applicable, Sample Concentration Too High NA-Not Applicable, Analyte Not Spiked

Percent Recovery Limits: 75-125%



Sample ID: METHOD BLANK

Page 1 of 1

Lab Sample ID: RC51MB LIMS ID: 10-15629 Matrix: Soil Data Release Authorized Reported: 07/06/10 QC Report No: RC51-Environmental Partners Project: Emerald Services,Inc 43507.6 Date Sampled: NA Date Received: NA

Percent Total Solids: NA

Prep Meth	Prep Date	Analysis Method	Analysis Date	CAS Number	Analyte	RL	mg/kg-dry	Q	
3050B	07/01/10	6010B	07/06/10	7440-43-9	Cadmium	0.2	0.2	U	
3050B	07/01/10	6010B	07/06/10	7439-92-1	Lead	2	2	U	



Page 1 of 1

Lab Sample ID: RC51LCS LIMS ID: 10-15629 Matrix: Soil Data Release Authorized Reported: 07/06/10

Sample ID: LAB CONTROL

QC Report No: RC51-Environmental Partners Project: Emerald Services, Inc 43507.6 Date Sampled: NA Date Received: NA

BLANK SPIKE QUALITY CONTROL REPORT

Analyte	Analysis Method	Spike Found	Spike Added	% Recovery	Q
Cadmium	6010B	48.1	50.0	96.2%	
Lead	6010B	192	200	96.0%	

Reported in mg/kg-dry

N-Control limit not met NA-Not Applicable, Analyte Not Spiked Control Limits: 80-120% **Educator Building**

Phase II Environmental Site Assessment

Appendix B Documentation of Asbestos Removal



3315 South Pine Street Tacoma, WA 98409-5793 (253) 472-4489 Fax (253) 472-4521 Bid Fax (253) 473-1226

September 10, 2018

Attn: Sam Evans – Sierra Construction Company

Subject: Portside 55 South Warehouse Project – Hazardous Materials Abatement Completion

Dear Mr. Evans:

Please let this letter serve as a formal notification that, to the best of our knowledge, all hazardous materials which were required to be removed prior to demolition, were removed from the above named project, at 3401 Lincoln Ave, Tacoma, WA 98421, according to our contractual agreement.

All materials were removed in accordance with local, state and federal regulations.

Sincerely, Dickson Company

atom

David Dickson Vice President

Cc: File



Educator Building

Phase II Environmental Site Assessment

Appendix C Laboratory Reports

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

September 6, 2018

Tom Colligan, Project Manager Floyd-Snider Two Union Square, Suite 600 601 Union St Seattle, WA 98101

Dear Mr Colligan:

Included are the results from the testing of material submitted on August 28, 2018 from the Ave 55-Educator, F&BI 808618 project. There are 8 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures c: Pamela Osterhaut FDS0906R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on August 28, 2018 by Friedman & Bruya, Inc. from the Floyd-Snider Ave 55-Educator, F&BI 808618 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>Floyd-Snider</u>
808618 -01	SG-1
808618 -02	SG-2
808618 -03	SG-3

Several compounds were detected in the TO-15 method blank at a level within 10 times the concentration detected in the samples. The data were flagged accordingly.

The laboratory control sample failed the acceptance criteria for ethanol and 2-propanol. In addition, the acetaldehyde concentration in sample SG-1 exceeded the calibration range of the instrument. The data were flagged accordingly.

All other quality control requirements were acceptable.

Client Sample ID: Date Received: Date Collected: Date Analyzed: Matrix: Units:	SG-1 08/28/18 08/28/18 09/04/18 Air ug/m3		Client: Project Lab ID Data F Instruı Operat	: 'ile: nent:	Floyd-Snider Ave 55-Educator, F&Bl 808618-01 1/3.3 090409.D GCMS7 MS	808618	
Surrogates:		% covery:	Lower Limit: 70	Upper Limit:			
4-Bromofluorobenz	ene	97	70	130			
		Co	ncentration			Con	centration
Compounds:		ug/m3	ppbv	Compo	ounds:	ug/m3	ppbv
Chlorodifluorometl	nane	<1.2	< 0.33	1-Buta	anol	<20	<6.6
Propene		160	95	Carbo	n tetrachloride	<2.1	< 0.33
Dichlorodifluorome	ethane	3.1	0.63	Benze	ne	6.3	2.0
Chloromethane		12	5.8	Cycloł	nexane	<23	<6.6
F-114		<2.3	< 0.33	3-Pent	tanone	<12	<3.3
Isobutene		100	44	2-Pent	tanone	<12	<3.3
Acetaldehyde		550 ve	300 ve	Penta	nal	220	63
Vinyl chloride		< 0.84	< 0.33	1,2-Di	chloropropane	< 0.76	< 0.16
1,3-Butadiene		14	6.5	1,4-Di	oxane	<1.2	< 0.33
Bromomethane		<5.1	<1.3	Bromo	odichloromethane	< 0.22	< 0.033
Chloroethane		< 0.87	< 0.33	Trichl	oroethene	1.6 fb	0.30 fb
Ethanol		<25 jl	<13 jl	cis-1,3	B-Dichloropropene	<1.5	< 0.33
Acetonitrile		<5.5	<3.3	4-Metl	hyl-2-pentanone	<14	<3.3
Acrolein		21	9.3	trans-	1,3-Dichloropropene	<1.5	< 0.33
Acrylonitrile		< 0.73	< 0.33	Toluer	ne	33	8.8
Pentane		30	10	1,1,2-7	Frichloroethane	< 0.18	< 0.033
Trichlorofluoromet	hane	3.5 fb	0.62 fb	3-Hexa	anone	<14	<3.3
Acetone		160	68	2-Hexa	anone	<14	<3.3
2-Propanol		<28 jl	<12 jl	Hexan	nal	250	62
Isoprene		4.2	1.5	Tetrac	chloroethene	<2.2	< 0.33
Iodomethane		<1.9	< 0.33	Dibror	nochloromethane	< 0.28	< 0.033
1,1-Dichloroethene	!	<1.3	< 0.33	1,2-Di	bromoethane (EDB)	< 0.25	< 0.033
Methacrolein		< 9.5	<3.3	Chloro	obenzene	<1.5	< 0.33
trans-1,2-Dichloroe	ethene	<1.3	< 0.33		penzene	4.3	0.98
Cyclopentane		2.2	0.78		2-Tetrachloroethane	< 0.45	< 0.066
Methyl vinyl keton	e	<9.5	<3.3	m,p-X		16	3.7
Butanal		88	30	o-Xyle		5.1	1.2
Methylene chloride	<u>e</u>	<290	<82	Styrer		<2.8	<0.66
CFC-113		6.1 fb	0.79 fb	Bromo		<6.8	< 0.66
Carbon disulfide		<21	<6.6		l chloride	< 0.17	< 0.033
Methyl t-butyl ethe	er (MTBE)	< 5.9	<1.6		Frimethylbenzene	<8.1	<1.6
Vinyl acetate		<23	<6.6		Frimethylbenzene	<8.1	<1.6
1,1-Dichloroethane		<1.3	< 0.33		chlorobenzene	<2	< 0.33
cis-1,2-Dichloroeth	ene	<1.3	< 0.33		chlorobenzene	< 0.79	< 0.13
Hexane		18	5.2		Frimethylbenzene	<8.1	<1.6
Chloroform		1.2	0.25		chlorobenzene	<2	< 0.33
2-Butanone (MEK)		26	8.7		Frichlorobenzene	<2.4	< 0.33
1,2-Dichloroethane		< 0.13	< 0.033		halene	1.1 fb	0.21 fb
1,1,1-Trichloroetha	ine	<1.8	< 0.33	Hexac	hlorobutadiene	<0.7	< 0.066

5		5				
Client Sample ID: Date Received: Date Collected: Date Analyzed: Matrix: Units:	SG-2 08/28/18 08/28/18 09/04/18 Air ug/m3	Client Projec Lab II Data I Instru Opera	et: D: File: iment:	Floyd-Snider Ave 55-Educator, F&B 808618-02 1/3.3 090410.D GCMS7 MS	I 808618	
	%	Lower	Upper			
Surrogates:	Recovery:	Limit:	Limit:			
4-Bromofluorobenz		70	130			
4 Di olitoli do obcilz	00	10	100			
	Co	ncentration			Con	centration
Compounds:	ug/m3	ppbv	Compo	ounds:	ug/m3	ppbv
P	8	PP	P		8	PP
Chlorodifluorometh	nane <1.2	< 0.33	1-Buta	anol	35	12
Propene	180	110	Carbo	n tetrachloride	<2.1	< 0.33
Dichlorodifluorome	ethane 3.2	0.64	Benze	ne	6.0	1.9
Chloromethane	6.2	3.0	Cycloł	nexane	<23	<6.6
F-114	<2.3	< 0.33	-	tanone	<12	<3.3
Isobutene	110	46		tanone	<12	<3.3
Acetaldehyde	250	140	Penta		36	10
Vinyl chloride	< 0.84	< 0.33	1.2-Di	chloropropane	< 0.76	< 0.16
1,3-Butadiene	15	6.9	1,4-Di		<1.2	< 0.33
Bromomethane	<5.1	<1.3		dichloromethane	< 0.22	< 0.033
Chloroethane	< 0.87	< 0.33	Trichl	oroethene	1.6 fb	0.31 fb
Ethanol	30 fb, jl	16 fb, jl		B-Dichloropropene	<1.5	< 0.33
Acetonitrile	<5.5	<3.3		hyl-2-pentanone	<14	<3.3
Acrolein	5.7	2.5		1,3-Dichloropropene	<1.5	< 0.33
Acrylonitrile	< 0.73	< 0.33	Toluer		10	2.8
Pentane	27	9.1		Frichloroethane	< 0.18	< 0.033
Trichlorofluoromet		0.50 fb	3-Hexa		<14	<3.3
Acetone	170	72	2-Hexa		<14	<3.3
2-Propanol	<28 jl	<12 jl	Hexan		54	13
Isoprene	4.8	1.7		chloroethene	3.2	0.48
Iodomethane	<1.9	< 0.33		nochloromethane	< 0.28	< 0.033
1,1-Dichloroethene		< 0.33		bromoethane (EDB)	< 0.25	< 0.033
Methacrolein	<9.5	<3.3		benzene	<1.5	< 0.33
trans-1,2-Dichloroe		< 0.33		Denzene	3.5	0.81
Cyclopentane	< 0.95	< 0.33		2-Tetrachloroethane	< 0.45	< 0.066
Methyl vinyl keton		<3.3	m,p-X		13	3.0
Butanal	26	8.7	o-Xyle		6.0	1.4
Methylene chloride		<82	Styrer		<2.8	< 0.66
CFC-113	4.8 fb	0.62 fb	Bromo		<6.8	< 0.66
Carbon disulfide	<21	<6.6	Benzy	l chloride	< 0.17	< 0.033
Methyl t-butyl ethe	er (MTBE) <5.9	<1.6		Frimethylbenzene	<8.1	<1.6
Vinyl acetate	<23	<6.6		Frimethylbenzene	<8.1	<1.6
1,1-Dichloroethane		< 0.33		chlorobenzene	2.2	0.37
cis-1,2-Dichloroeth		< 0.33		chlorobenzene	< 0.79	< 0.13
Hexane	13	3.8		Frimethylbenzene	<8.1	<1.6
Chloroform	1.9	0.38		chlorobenzene	<2	< 0.33
2-Butanone (MEK)	28	9.6		Frichlorobenzene	<2.4	< 0.33
1,2-Dichloroethane	(EDC) <0.13	< 0.033		halene	2.0 fb	0.37 fb
1,1,1-Trichloroetha		< 0.33		hlorobutadiene	< 0.7	< 0.066

Client Sample ID: Date Received: Date Collected: Date Analyzed: Matrix: Units:	SG-3 08/28/18 08/28/18 09/04/18 Air ug/m3		Client Projec Lab II Data I Instru Opera	t: D: File: ment:	Floyd-Snider Ave 55-Educator, F&Bl 808618-03 1/5 090411.D GCMS7 MS	[808618	
Surrogates:		% ecovery:	Lower Limit:	Upper Limit:			
4-Bromofluorobenz	ene	99	70	130			
		Co	ncentration			Con	centration
Compounds:		ug/m3	ppbv	Compo	ounds:	ug/m3	ppbv
Chlorodifluorometh	nane	<1.8	< 0.5	1-Buta	anol	36	12
Propene		390	230	Carbo	n tetrachloride	<3.1	< 0.5
Dichlorodifluorome	ethane	3.2	0.65	Benzei	ne	18	5.7
Chloromethane		3.2	1.6	Cyclob	nexane	<34	<10
F-114		<3.5	< 0.5	3-Pent	tanone	<18	<5
Isobutene		220	96	2-Pent	tanone	<18	<5
Acetaldehyde		<45	<25	Penta	nal	31	8.9
Vinyl chloride		<1.3	< 0.5	1,2-Di	chloropropane	1.7	0.36
1,3-Butadiene		25	11	1,4-Di		<1.8	<0.5
Bromomethane		<7.8	<2	Bromo	odichloromethane	< 0.34	< 0.05
Chloroethane		<1.3	< 0.5	Trichle	oroethene	210	38
Ethanol		<38 jl	<20 jl	cis-1,3	-Dichloropropene	<2.3	<0.5
Acetonitrile		< 8.5	<5		hyl-2-pentanone	<20	<5
Acrolein		<4.6	<2	trans-	1,3-Dichloropropene	<2.3	<0.5
Acrylonitrile		12	5.5	Toluer		210	55
Pentane		67	23	1,1,2-7	Frichloroethane	< 0.27	< 0.05
Trichlorofluoromet	hane	19	3.5	3-Hexa	anone	<20	<5
Acetone		180	77	2-Hexa	anone	<20	<5
2-Propanol		<43 jl	<17 jl	Hexan	al	54	13
Isoprene		11	3.9	Tetrac	chloroethene	63	9.3
Iodomethane		<2.9	< 0.5	Dibror	nochloromethane	< 0.43	< 0.05
1,1-Dichloroethene		48	12	1,2-Di	bromoethane (EDB)	< 0.38	< 0.05
Methacrolein		<14	<5	Chloro	obenzene	<2.3	<0.5
trans-1,2-Dichloroe	ethene	<2	< 0.5	Ethylb	benzene	20	4.6
Cyclopentane		<1.4	< 0.5	1,1,2,2	2-Tetrachloroethane	< 0.69	< 0.1
Methyl vinyl keton	e	<14	<5	m,p-X	ylene	47	11
Butanal		23	7.6	o-Xyle	ne	21	4.9
Methylene chloride	<u>)</u>	<430	<120	Styrer	ne	<4.3	<1
CFC-113		77	10	Bromo		<10	<1
Carbon disulfide		<31	<10		l chloride	< 0.26	< 0.05
Methyl t-butyl ethe	er (MTBE)	<9	$<\!2.5$		Frimethylbenzene	<12	<2.5
Vinyl acetate		<35	<10		Frimethylbenzene	<12	<2.5
1,1-Dichloroethane		15	3.6		chlorobenzene	5.8	0.96
cis-1,2-Dichloroeth	ene	<2	< 0.5		chlorobenzene	<1.2	< 0.2
Hexane		31	8.9		Frimethylbenzene	<12	<2.5
Chloroform		2.5	0.51		chlorobenzene	<3	< 0.5
2-Butanone (MEK)		35	12		Frichlorobenzene	<3.7	< 0.5
1,2-Dichloroethane		0.28 fb	0.070 fb		halene	2.6 fb	0.50 fb
1,1,1-Trichloroetha	nne	69	13	Hexac	hlorobutadiene	<1.1	<0.1

Client Sample ID:	Method Blank		ent:	Floyd-Snider	0. DI 000010	
Date Received:	Not Applicable		oject:	Ave 55-Educator, Fa	&BI 808618	
Date Collected:	Not Applicable		o ID:	08-2001 MB		
Date Analyzed:	09/04/18		ta File:	090408.D		
Matrix:	Air		trument:	GCMS7 MS		
Units:	ug/m3	Op	erator:	IVI5		
	%	Lower	Upper			
Surrogates:	Recovery	: Limit:	Limit:			
4-Bromofluorobenz	ene 96	6 70	130			
	C	Concentratio	on		Con	centration
Compounds:	ug/m3		Compo	unde	ug/m3	ppbv
Compounds.	ug/iii	o hhna	Compo	Julius.	ug/m3	hhn
Chlorodifluorometh	nane <0.35	5 <0.1	1-Buta	anol	<6.1	<2
Propene	< 0.69		Carbo	n tetrachloride	< 0.63	<0.1
Dichlorodifluorome	thane <0.49) <0.1	Benze	ne	< 0.32	< 0.1
Chloromethane	<0.21	l <0.1	Cycloł	nexane	<6.9	<2
F-114	<0.7	7 <0.1	3-Pent	anone	<3.5	<1
Isobutene	< 0.92	2 <0.4	2-Pent	anone	<3.5	<1
Acetaldehyde	<6) <5	Penta	nal	<3.5	<1
Vinyl chloride	<0.26	6 < 0.1	1,2-Di	chloropropane	< 0.23	< 0.05
1,3-Butadiene	< 0.022	2 <0.01	1,4-Di		< 0.36	< 0.1
Bromomethane	<1.0	3 < 0.4	Bromo	dichloromethane	< 0.067	< 0.01
Chloroethane	<0.26	6 < 0.1	Trichl	oroethene	< 0.27	< 0.05
Ethanol	11 le	c 5.8 lc	cis-1,3	-Dichloropropene	< 0.45	< 0.1
Acetonitrile	<1.7	7 <1		nyl-2-pentanone	<4.1	<1
Acrolein	< 0.92	2 <0.4		1,3-Dichloropropene	< 0.45	< 0.1
Acrylonitrile	< 0.22	2 < 0.1	Toluer		< 0.38	< 0.1
Pentane	<3	3 <1	1,1,2-7	Frichloroethane	< 0.055	< 0.01
Trichlorofluoromet	hane <0.56	6 < 0.1	3-Hexa		<4.1	<1
Acetone	<4.8		2-Hexa		<4.1	<1
2-Propanol	<8.0	3 <3.5	Hexan	al	<4.1	<1
Isoprene	<0.28	3 < 0.1	Tetrac	hloroethene	< 0.68	< 0.1
Iodomethane	< 0.58			nochloromethane	< 0.085	< 0.01
1,1-Dichloroethene				bromoethane (EDB)	< 0.077	< 0.01
Methacrolein	<2.9	9 <1		benzene	< 0.46	< 0.1
trans-1,2-Dichloroe			Ethylt	oenzene	< 0.43	< 0.1
Cyclopentane	< 0.29) <0.1		2-Tetrachloroethane	< 0.14	< 0.02
Methyl vinyl keton			m,p-X		< 0.87	< 0.2
Butanal	<2.9		o-Xyle		< 0.43	< 0.1
Methylene chloride			Styrer		< 0.85	< 0.2
CFC-113	< 0.77		Bromo		<2.1	< 0.2
Carbon disulfide	<6.2			l chloride	< 0.052	< 0.01
Methyl t-butyl ethe				Frimethylbenzene	<2.5	< 0.5
Vinyl acetate	<7			Frimethylbenzene	<2.5	< 0.5
1,1-Dichloroethane				chlorobenzene	< 0.6	< 0.1
cis-1,2-Dichloroeth				chlorobenzene	< 0.24	< 0.04
Hexane	<3.5			Frimethylbenzene	<2.5	< 0.5
Chloroform	<0.049			chlorobenzene	<0.6	< 0.1
2-Butanone (MEK)	<2.9			Frichlorobenzene	<0.0	< 0.1
1,2-Dichloroethane				halene	<0.1	< 0.02
1,1,1-Trichloroetha				hlorobutadiene	< 0.21	< 0.02
1,1,1 11101101000110		, \0.1	TICAL		\U.ω1	<0.0 <i>⊷</i>

ENVIRONMENTAL CHEMISTS

Date of Report: 09/06/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808618

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF AIR SAMPLES FOR VOLATILES BY METHOD TO-15

Laboratory Code: Laboratory Control Sample

Laboratory Code. Laboratory Co	anti of Sample		Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Chlorodifluoromethane	ppbv	5	96	70-130
Propene	ppbv	5	78	70-130
Dichlorodifluoromethane	ppbv	5	92	70-130
Chloromethane	ppbv	5	85	70-130
F-114	ppbv	5	94	70-130
Isobutene	ppbv	5	86	70-130
Acetaldehyde	ppbv	5	83	70-130
Vinyl chloride	ppbv	5	89	70-130
1,3-Butadiene	ppbv	5	95	70-130
Bromomethane	ppbv	5	130	70-130
Chloroethane	ppbv	5	88	70-130
Ethanol	ppbv	5	0 vo	70-130
Acetonitrile	ppbv	5	87	70-130
Acrolein	ppbv	5	98	70-130
Acrylonitrile	ppbv	5	108	70-130
Pentane	ppbv	5	93	70-130
Trichlorofluoromethane	ppbv	5	95	70-130
Acetone	ppbv	5	73	70-130
2-Propanol	ppbv	5	63 vo	70-130
Isoprene	ppbv	5	92	70-130
Iodomethane	ppbv	5	91	70-130
1,1-Dichloroethene	ppbv	5	91	70-130
Methacrolein	ppbv	5	86	70-130
trans-1,2-Dichloroethene	ppbv	5	92	70-130
Cyclopentane	ppbv	5	95	70-130
Methyl vinyl ketone	ppbv	5	97	70-130
Butanal	ppbv	5	83	70-130
Methylene chloride	ppbv	5	81	70-130
CFC-113	ppbv	5	88	70-130
Carbon disulfide	ppbv	5	84	70-130
Methyl t-butyl ether (MTBE)	ppbv	5	94	70-130
Vinyl acetate	ppbv	5	80	70-130
1,1-Dichloroethane	ppbv	5	94	70-130
cis-1,2-Dichloroethene	ppbv	5	91	70-130
Hexane	ppbv	5	95	70-130
Chloroform	ppbv	5	97	70-130
2-Butanone (MEK)	\mathbf{ppbv}	5	91	70-130
1,2-Dichloroethane (EDC)	$\mathbf{p}\mathbf{p}\mathbf{b}\mathbf{v}$	5	97	70-130
1,1,1-Trichloroethane	ppbv	5	99	70-130

ENVIRONMENTAL CHEMISTS

Date of Report: 09/06/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808618

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF AIR SAMPLES FOR VOLATILES BY METHOD TO-15

Laboratory Code: Laboratory Control Sample (continued)

Percent								
	Reporting	Spike	Recovery	Acceptance				
Analyte	Units	Level	LCS	Criteria				
1-Butanol	ppbv	5	79	70-130				
Carbon tetrachloride	ppbv	5	94	70-130				
Benzene	ppbv	5	93	70-130				
Cyclohexane	ppbv	5	94	70-130				
2-Pentanone	ppbv	5	91	70-130				
3-Pentanone	ppbv	5	102	70-130				
Pentanal	ppbv	5	83	70-130				
1,2-Dichloropropane	ppbv	5	89	70-130				
1,4-Dioxane	ppbv	5	94	70-130				
Bromodichloromethane	ppbv	5	97	70-130				
Trichloroethene	ppbv	5	89	70-130				
cis-1,3-Dichloropropene	ppbv	5	86	70-130				
4-Methyl-2-pentanone	ppbv	5	82	70-130				
trans-1,3-Dichloropropene	ppbv	5	94	70-130				
Toluene	ppbv	5	87	70-130				
1,1,2-Trichloroethane	ppbv	5	90	70-130				
3-Hexanone	ppbv	5	84	70-130				
2-Hexanone	ppbv	5	89	70-130				
Hexanal	ppbv	5	80	70-130				
Tetrachloroethene	ppbv	5	90	70-130				
Dibromochloromethane	ppbv	5	103	70-130				
1,2-Dibromoethane (EDB)	ppbv	5	96	70-130				
Chlorobenzene	ppbv	5	93	70-130				
Ethylbenzene	ppbv	5	96	70-130				
1,1,2,2,-Tetrachloroethane	ppbv	5	102	70-130				
m,p-Xylene	ppbv	10	101	70-130				
o-Xylene	ppbv	5	107	70-130				
Styrene	ppbv	5	96	70-130				
Bromoform	ppbv	5	99	70-130				
Benzyl chloride	ppbv	5	111	70-130				
1,3,5-Trimethylbenzene	ppbv	5	98	70-130				
1,2,4-Trimethylbenzene	ppbv	5	95	70-130				
1,3-Dichlorobenzene	ppbv	5	100	70-130				
1,4-Dichlorobenzene	ppbv	5	110	70-130				
1,2,3-Trimethylbenzene	ppbv	5	97	70-130				
1,2-Dichlorobenzene	ppbv	5	105	70-130				
1,2,4-Trichlorobenzene	ppbv	5	96	70-130				
Naphthalene	ppbv	5	96	70-130				
Hexachloro-1,3-butadiene	ppbv	5	99	70-130				

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

 ${\bf b}$ - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht - The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

· .	808618 Report To <u>CollisAN</u> Company <u>Flogd Suid</u> Address 601 Unia	1 p. C Les	lsterha		PROJ	LERS (A	AIN O	A C	1	•Y	<u></u>	<u>М</u> РО		08/28/18 Page # of TURNAROUND TIME □ Standard WCC/C
	Address <u>60) Unian</u> City, State, ZIP Seattle Phone <u>Z06-Z7Z-2078</u> Emai	, wA			REPO	RTING	LEVEL	⊃to Deep S SVE/G			IN	VOIC	E T	Rush charges authorized by:
·· 						e 3.	.65			ANA	LYSI	RE	QUE	STED
· · ·	Sample Name	Lab ID	Canister ID	Flow Contr. ID	Date Sampled	Field Initial Press. (Hg)	Field Initial Time	Field Final Press. (Hg)	Field Final Time		TO-15 BTEXN	TO-15 cVOCs	-	Notes
	CAL	01	ZZ96	12	8128	30	800	45	1015	Х				
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Friedman & Bruya, Inc.	ŞIÇNATURE	PRINT NAME	COMPANY	DATE	• TIME
3012 16th Avenue West	Relinquished by hubble	Pamela Osterhout	Flored Snicher	8/28/18	1445
Seattle, WA 98119-2029	Received by: Marcan	Nhan Phan	FEBT	868/18	14.45
Ph. (206) 285-8282	Relinquished by:				
Fax (206) 283-5044	Received by:				

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

September 7, 2018

Tom Colligan, Project Manager Floyd-Snider Two Union Square, Suite 600 601 Union St Seattle, WA 98101

Dear Mr Colligan:

Included are the results from the testing of material submitted on August 28, 2018 from the Ave 55-Educator, F&BI 808619 project. There are 33 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you should have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Cale

Michael Erdahl Project Manager

Enclosures c: Pamela Osterhaut FDS0907R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on August 28, 2018 by Friedman & Bruya, Inc. from the Floyd-Snider Ave 55-Educator, F&BI 808619 project. Samples were logged in under the laboratory ID's listed below.

<u>Laboratory ID</u>	<u>Floyd-Snider</u>
808619 -01	SB-2-8-8.5
808619 -02	SB-1-4-4.5
808619 -03	SB-3-7.5-8.0
808619 -04	SB-4-7.5-8.0
808619 -05	TP-10-5.5ft
808619 -06	TP-10-6ft
808619 -07	TP-11-5ft
808619 -08	TP-11-5.5ft
808619 -09	TP-12-5.5ft
808619 -10	TP-12-6ft
808619 -11	TP-13-5.5ft
808619 -12	TP-13-6ft
808619 -13	TP-14-5ft
808619 -14	TP-14-5.5ft
808619 -15	TP-15-3.0ft
808619 -16	TW-12-3-13
808619 -17	TW-13-3-13
808619 -18	UST-7.5ft

The dissolved metals samples were filtered at Friedman and Bruya on August 31st, 2018 at 16:09. The data were flagged accordingly.

Several compounds in the 8260C soil laboratory control sample exceeded the acceptance criteria. The analytes were not detected in the samples, therefore the data were acceptable.

All other quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619 Date Extracted: 08/29/18 Date Analyzed: 08/29/18

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID

Results Reported on a Dry Weight Basis Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

<u>Sample ID</u> Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate <u>(% Recovery)</u> (Limit 53-144)
SB-2-8-8.5 808619-01	ND	ND	ND	90
SB-1-4-4.5 808619-02	ND	ND	ND	80
SB-3-7.5-8.0 808619-03	ND	ND	ND	88
SB-4-7.5-8.0 808619-04	ND	ND	ND	89
TP-10-5.5ft 808619-05	ND	ND	ND	87
TP-11-5ft 808619-07	ND	ND	ND	86
TP-12-5.5ft 808619-09	ND	ND	ND	80
TP-13-5.5ft 808619-11	ND	ND	ND	77
TP-14-5ft 808619-13	ND	ND	ND	87
TP-15-3.0ft 808619-15	ND	ND	ND	78

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619 Date Extracted: 08/29/18 Date Analyzed: 08/29/18

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR GASOLINE, DIESEL AND HEAVY OIL BY NWTPH-HCID

Results Reported on a Dry Weight Basis Results Reported as Not Detected (ND) or Detected (D)

THE DATA PROVIDED BELOW WAS PERFORMED PER THE GUIDELINES ESTABLISHED BY THE WASHINGTON DEPARTMENT OF ECOLOGY AND WERE NOT DESIGNED TO PROVIDE INFORMATION WITH REGARDS TO THE ACTUAL IDENTIFICATION OF ANY MATERIAL PRESENT

<u>Sample ID</u> Laboratory ID	<u>Gasoline</u>	<u>Diesel</u>	<u>Heavy Oil</u>	Surrogate <u>(% Recovery)</u> (Limit 53-144)
UST-7.5ft 808619-18	ND	ND	ND	87
Method Blank ^{08-1925 MB}	ND	ND	ND	89

ND - Material not detected at or above 20 mg/kg gas, 50 mg/kg diesel and 250 mg/kg heavy oil.

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619 Date Extracted: 08/29/18 Date Analyzed: 08/29/18 and 08/30/18

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS GASOLINE USING METHOD NWTPH-Gx

Results Reported as ug/L (ppb)

<u>Sample ID</u> Laboratory ID	Gasoline Range	Surrogate (<u>% Recovery)</u> (Limit 50-150)
TW-12-3-13 808619-16	<100	86
TW-13-3-13 808619-17	<100	77
Method Blank ^{08-1772 MB}	<100	79

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619 Date Extracted: 08/29/18 Date Analyzed: 08/29/18

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx

Results Reported as ug/L (ppb)

<u>Sample ID</u> Laboratory ID	Diesel Range (C ₁₀ -C ₂₅)	Motor Oil Range (C25-C36)	Surrogate <u>(% Recovery)</u> (Limit 41-152)
TW-12-3-13 808619-16	190	<390	81
TW-13-3-13 808619-17	390	<250	74
Method Blank 08-1926 MB2	<50	<250	75

ENVIRONMENTAL CHEMISTS

Analysis For Dissolved Metals By EPA Method 6020B

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TW-12-3-13 f 08/28/18 09/04/18 09/05/18 Water ug/L (ppb)	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-16 808619-16.048 ICPMS2 AP
Analyte:	Concentration ug/L (ppb)		
Arsenic	<1		
Cadmium	<1		
Chromium	<1		
Lead	<1		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Analysis For Dissolved Metals By EPA Method 6020B

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TW-13-3-13 f 08/28/18 09/04/18 09/05/18 Water ug/L (ppb)	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-17 808619-17.051 ICPMS2 AP
Analyte:	Concentration ug/L (ppb)		
Arsenic	<1		
Cadmium	<1		
Chromium	<1		
Lead	<1		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Analysis For Dissolved Metals By EPA Method 6020B

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	Method Blank f NA 09/04/18 09/05/18 Water ug/L (ppb)	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 I8-572 mb I8-572 mb.046 ICPMS2 AP
Analyte:	Concentration ug/L (ppb)		
Arsenic	<1		
Cadmium	<1		
Chromium	<1		
Lead	<1		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-10-5.5ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-05 808619-05.114 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	<1		
Cadmium	<1		
Chromium	8.86		
Lead	1.06		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Analysis For Total Metals By EPA Method 6020B

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-11-5ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-07 808619-07.117 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	1.20		
Cadmium	<1		
Chromium	9.39		
Lead	1.29		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-12-5.5ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-09 808619-09.120 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	3.49		
Cadmium	<1		
Chromium	11.3		
Lead	11.6		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-13-5.5ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-11 808619-11.121 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	1.28		
Cadmium	<1		
Chromium	11.9		
Lead	3.51		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-14-5ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-13 808619-13.122 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	1.74		
Cadmium	<1		
Chromium	9.28		
Lead	3.69		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-15-3.0ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-15 808619-15.123 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	<1		
Cadmium	<1		
Chromium	9.53		
Lead	1.12		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	UST-7.5ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 808619-18 808619-18.124 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	1.34		
Cadmium	<1		
Chromium	22.1		
Lead	2.07		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	Method Blank NA 08/29/18 08/29/18 Soil mg/kg (ppm) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&BI 808619 I8-562 mb I8-562 mb.112 ICPMS2 SP
Analyte:	Concentration mg/kg (ppm)		
Arsenic	<1		
Cadmium	<1		
Chromium	<1		
Lead	<1		
Mercury	<1		

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	SB-2-8-8.5 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppn	n) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&1 808619-01 082925.D GCMS9 JS	BI 808619
			Lower	Upper	
Surrogates:	1.	% Recovery:	Limit:	Limit:	
1,2-Dichloroethane	-d4	99	50	150	
Toluene-d8		98	50 50	150	
4-Bromofluorobenz	zene	98	50	150	
Compounds:		Concentration mg/kg (ppm)	Compou	nds:	Concentration mg/kg (ppm)
Dichlorodifluorome	ethane	< 0.5	1,3-Dich	loropropane	< 0.05
Chloromethane		< 0.5		loroethene	< 0.025
Vinyl chloride		< 0.05		ochloromethane	< 0.05
Bromomethane		< 0.5		omoethane (EDB)	< 0.05
Chloroethane		< 0.5	Chlorobenzene		< 0.05
Trichlorofluoromethane		< 0.5	Ethylbenzene		< 0.05
Acetone		< 0.5		etrachloroethane	< 0.05
1,1-Dichloroethene		< 0.05	m,p-Xyle		< 0.1
Hexane		<0.25	5		< 0.05
Methylene chloride		< 0.5	5		<0.05 <0.05
Methyl t-butyl ethe trans-1,2-Dichloroe		<0.05 <0.05	1 15		<0.05 <0.05
1,1-Dichloroethane		< 0.05			<0.05 <0.05
2,2-Dichloropropan		< 0.05	Bromobenzene		<0.05
cis-1,2-Dichloroeth		<0.05	1,3,5-Trimethylbenzene		<0.05
Chloroform	ene	<0.05	1,1,2,2-Tetrachloroethane		<0.05
2-Butanon e (MEK)		<0.5	1,2,3-Trichloropropane		< 0.05
1,2-Dichloroethane	(EDC)	< 0.05	2-Chloro		< 0.05
1,1,1-Trichloroetha		< 0.05	4-Chloro		< 0.05
1,1-Dichloropropen		< 0.05		ylbenzene	< 0.05
Carbon tetrachlori		< 0.05		methylbenzene	< 0.05
Benzene		< 0.03	sec-Buty	vlbenzene	< 0.05
Trichloroethene		< 0.02	p-Isopro	pyltoluene	< 0.05
1,2-Dichloropropan	ie	< 0.05	1,3-Dich	lorobenzene	< 0.05
Bromodichlorometh	hane	< 0.05	1,4-Dich	lorobenzene	< 0.05
Dibromomethane		< 0.05	1,2-Dich	lorobenzene	< 0.05
4-Methyl-2-pentan		< 0.5		omo-3-chloropropane	< 0.5
cis-1,3-Dichloropro	pene	< 0.05		chlorobenzene	<0.25
Toluene		< 0.05		orobutadiene	< 0.25
trans-1,3-Dichlorop		< 0.05	Naphtha		< 0.05
1,1,2-Trichloroetha	ine	< 0.05	1,2,3-Tri	chlorobenzene	< 0.25
2-Hexanone		< 0.5			

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	SB-3-7.5-8. 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm	0 n) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&I 808619-03 082926.D GCMS9 JS	3I 808619
			Lower	Upper	
Surrogates:	1.4	% Recovery:	Limit:	Limit:	
1,2-Dichloroethane	-d4	98	50	150	
Toluene-d8		97	50 50	150	
4-Bromofluorobenz	ene	100	50	150	
Compounds:		Concentration mg/kg (ppm)	Compou	nds:	Concentration mg/kg (ppm)
Dichlorodifluorome	thane	< 0.5	1,3-Dich	loropropane	< 0.05
Chloromethane		< 0.5	Tetrachl	oroethene	< 0.025
Vinyl chloride		< 0.05	Dibromo	ochloromethane	< 0.05
Bromomethane		<0.5	1,2-Dibr	omoethane (EDB)	< 0.05
Chloroethane		<0.5	Chlorobenzene		< 0.05
Trichlorofluoromethane		< 0.5	Ethylbenzene		< 0.05
Acetone		< 0.5	1,1,1,2-Tetrachloroethane		< 0.05
1,1-Dichloroethene		< 0.05	m,p-Xylene		<0.1
Hexane		<0.25	o-Xylene		< 0.05
Methylene chloride		< 0.5	Styrene		< 0.05
Methyl t-butyl ethe		< 0.05	Isopropylbenzene		< 0.05
trans-1,2-Dichloroe	thene	< 0.05	Bromoform		< 0.05
1,1-Dichloroethane		< 0.05	n-Propylbenzene		< 0.05
2,2-Dichloropropan		< 0.05	Bromobenzene		< 0.05
cis-1,2-Dichloroethe	ene	< 0.05	1,3,5-Trimethylbenzene		< 0.05
Chloroform		< 0.05	1,1,2,2-Tetrachloroethane		< 0.05
2-Butanone (MEK) 1,2-Dichloroethane	(EDC)	<0.5 <0.05	1,2,3-Trichloropropane 2-Chlorotoluene		<0.05 <0.05
1,1,1-Trichloroetha		< 0.05	4-Chloro		<0.05 <0.05
1,1-Dichloropropen		< 0.05		ylbenzene	<0.05
Carbon tetrachloric		< 0.05		methylbenzene	<0.05
Benzene		<0.03		lbenzene	<0.05
Trichloroethene		<0.03	5	pyltoluene	<0.05
1,2-Dichloropropan	e	<0.02		lorobenzene	< 0.05
Bromodichlorometh		< 0.05		lorobenzene	< 0.05
Dibromomethane		< 0.05		lorobenzene	< 0.05
4-Methyl-2-pentane	one	< 0.5		omo-3-chloropropane	<0.5
cis-1,3-Dichloroproj		<0.05		chlorobenzene	<0.25
Toluene		< 0.05		orobutadiene	<0.25
trans-1,3-Dichlorop	oropene	< 0.05	Naphtha		< 0.05
1,1,2-Trichloroetha		< 0.05	-	chlorobenzene	< 0.25
2-Hexanone		< 0.5			

ENVIRONMENTAL CHEMISTS

Client Sample ID:SB-4-7.5-8.0Date Received:08/28/18Date Extracted:08/29/18Date Analyzed:08/29/18Matrix:SoilUnits:mg/kg (ppm)	Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&J 808619-04 082927.D GCMS9 JS	BI 808619
		Lower	Upper	
Surrogates:	% Recovery:	Limit:	Limit:	
1,2-Dichloroethane-d4	99	50	150	
Toluene-d8	97	50	150	
4-Bromofluorobenzene	99	50	150	
Compounds:	Concentration mg/kg (ppm)	Compou	nds:	Concentration mg/kg (ppm)
Dichlorodifluoromethane	<0.5	1,3-Dich	loropropane	< 0.05
Chloromethane	< 0.5		oroethene	< 0.025
Vinyl chloride	< 0.05	Dibromo	ochloromethane	< 0.05
Bromomethane	< 0.5	1,2-Dibro	omoethane (EDB)	< 0.05
Chloroethane	< 0.5	Chlorobe		< 0.05
Trichlorofluoromethane	<0.5	Ethylbenzene		< 0.05
Acetone	<0.5	1,1,1,2-Tetrachloroethane		< 0.05
1,1-Dichloroethene	< 0.05	m,p-Xylene		<0.1
Hexane	<0.25	o-Xylene		< 0.05
Methylene chloride	<0.5	5		< 0.05
Methyl t-butyl ether (MTBE)	< 0.05	Isopropylbenzene		< 0.05
trans-1,2-Dichloroethene	< 0.05	Bromoform		< 0.05
1,1-Dichloroethane	< 0.05	n-Propylbenzene		< 0.05
2,2-Dichloropropane	< 0.05	Bromobenzene		< 0.05
cis-1,2-Dichloroethene	< 0.05	1,3,5-Trimethylbenzene		< 0.05
Chloroform	< 0.05	1,1,2,2-Tetrachloroethane		< 0.05
2-Butanone (MEK)	<0.5		chloropropane	< 0.05
1,2-Dichloroethane (EDC)	< 0.05	2-Chloro 4-Chloro		<0.05 <0.05
1,1,1-Trichloroethane 1,1-Dichloropropene	<0.05 <0.05		ylbenzene	<0.05 <0.05
Carbon tetrachloride	<0.05 <0.05		methylbenzene	<0.05 <0.05
Benzene	< 0.03		lbenzene	<0.05
Trichloroethene	<0.03	5	pyltoluene	<0.05
1,2-Dichloropropane	<0.02		lorobenzene	<0.05
Bromodichloromethane	<0.05		lorobenzene	<0.05
Dibromomethane	< 0.05		lorobenzene	< 0.05
4-Methyl-2-pentanone	<0.5		omo-3-chloropropane	<0.5
cis-1,3-Dichloropropene	<0.05		chlorobenzene	<0.25
Toluene	<0.05		orobutadiene	<0.25
trans-1,3-Dichloropropene	< 0.05	Naphtha		<0.05
1,1,2-Trichloroethane	<u>\U.U.J</u>			
1,1,2-11 ICHIOI Oethane	<0.05		chlorobenzene	<0.25

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TP-15-3.0ft 08/28/18 08/29/18 08/29/18 Soil mg/kg (ppm	n) Dry Weight	Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&J 808619-15 082928.D GCMS9 JS	BI 808619
			Lower	Upper	
Surrogates:	1.4	% Recovery:	Limit:	Limit:	
1,2-Dichloroethane	-d4	100	50	150	
Toluene-d8 4-Bromofluorobenz	ana	98 99	50 50	150 150	
4-Droinoituorobenz	lene	99	50	150	
Compounds:		Concentration mg/kg (ppm)	Compou	nds:	Concentration mg/kg (ppm)
Dichlorodifluorome	ethane	< 0.5	1,3-Dich	loropropane	< 0.05
Chloromethane		< 0.5	Tetrachl	loroethene	< 0.025
Vinyl chloride		< 0.05		ochloromethane	< 0.05
Bromomethane		<0.5		omoethane (EDB)	< 0.05
Chloroethane		<0.5	Chlorobenzene		< 0.05
Trichlorofluoromethane Acetone		< 0.5	Ethylbenzene 1,1,1,2-Tetrachloroethane		< 0.05
Acetone 1,1-Dichloroethene		<0.5 <0.05			<0.05 <0.1
Hexane		<0.05	m,p-Xyle o-Xylene		<0.1 <0.05
Methylene chloride	`	<0.23	Styrene		<0.05
Methyl t-butyl ethe		< 0.05	Isopropylbenzene		< 0.05
trans-1,2-Dichloroe		< 0.05	Bromoform		< 0.05
1,1-Dichloroethane		< 0.05	n-Propylbenzene		< 0.05
2,2-Dichloropropan	e	< 0.05	Bromobenzene		< 0.05
cis-1,2-Dichloroeth	ene	< 0.05	1,3,5-Trimethylbenzene		< 0.05
Chloroform		< 0.05	1,1,2,2-Tetrachloroethane		< 0.05
2-Butanone (MEK)		<0.5	1,2,3-Trichloropropane		< 0.05
1,2-Dichloroethane		< 0.05	2-Chloro		< 0.05
1,1,1-Trichloroetha 1,1-Dichloropropen		<0.05 <0.05	4-Chloro	ylbenzene	<0.05 <0.05
Carbon tetrachlorie		< 0.05		imethylbenzene	<0.05
Benzene	uc	< 0.03		lbenzene	< 0.05
Trichloroethene		< 0.02	0	pyltoluene	< 0.05
1,2-Dichloropropan	e	< 0.05		lorobenzene	< 0.05
Bromodichlorometh	nane	< 0.05	1,4-Dich	lorobenzene	< 0.05
Dibromomethane		< 0.05	1,2-Dich	lorobenzene	< 0.05
4-Methyl-2-pentan		< 0.5		omo-3-chloropropane	< 0.5
cis-1,3-Dichloropro	pene	< 0.05		chlorobenzene	< 0.25
Toluene		< 0.05		orobutadiene	<0.25
trans-1,3-Dichlorop		< 0.05	Naphtha		< 0.05
1,1,2-Trichloroetha	ine	< 0.05	1,2,3-1ri	chlorobenzene	<0.25
2-Hexanone		<0.5			

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	Method Bl Not Applic 08/29/18 08/29/18 Soil mg/kg (ppr		Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&I 08-1909 mb 082924.D GCMS9 JS	3I 808619
Surrogates:	14	% Recovery:	Lower Limit:	Upper Limit:	
1,2-Dichloroethane Toluene-d8	-04	96 96	50 50	150 150	
4-Bromofluorobenz	ene	90 99	50 50	150	
4-Di ollionuoi obenz	ene		50	150	
Compounds:		Concentration mg/kg (ppm)	Compour	nds:	Concentration mg/kg (ppm)
Dichlorodifluorome	ethane	<0.5	1,3-Dich	loropropane	< 0.05
Chloromethane		< 0.5	Tetrachl	loroethene	< 0.025
Vinyl chloride		< 0.05	Dibromo	ochloromethane	< 0.05
Bromomethane		< 0.5	1,2-Dibro	omoethane (EDB)	< 0.05
Chloroethane		<0.5	Chlorobenzene		< 0.05
Trichlorofluoromethane		<0.5	Ethylbenzene		< 0.05
Acetone		<0.5	1,1,1,2-Tetrachloroethane		< 0.05
1,1-Dichloroethene		< 0.05	m,p-Xylene		<0.1
Hexane		<0.25	o-Xylene		< 0.05
Methylene chloride		<0.5	Styrene		< 0.05
Methyl t-butyl ethe		< 0.05	Isopropylbenzene		< 0.05
trans-1,2-Dichloroe		< 0.05	Bromoform		< 0.05
1,1-Dichloroethane		< 0.05	n-Propylbenzene		< 0.05
2,2-Dichloropropan		< 0.05	Bromobenzene		< 0.05
cis-1,2-Dichloroeth	ene	< 0.05	1,3,5-Trimethylbenzene		< 0.05
Chloroform		< 0.05	1,1,2,2-Tetrachloroethane		< 0.05
2-Butanone (MEK) 1,2-Dichloroethane	(EDC)	<0.5 <0.05	1,2,3-Trichloropropane 2-Chlorotoluene		<0.05 <0.05
1,1,1-Trichloroetha		<0.03 <0.05	4-Chloro		<0.05 <0.05
1,1-Dichloropropen		< 0.05		ylbenzene	<0.05
Carbon tetrachlorie		< 0.05		imethylbenzene	<0.05
Benzene	uc	< 0.03		lbenzene	<0.05
Trichloroethene		<0.02		pyltoluene	< 0.05
1,2-Dichloropropan	e	< 0.05		lorobenzene	< 0.05
Bromodichlorometl		< 0.05		lorobenzene	< 0.05
Dibromomethane		< 0.05		lorobenzene	< 0.05
4-Methyl-2-pentan	one	< 0.5		omo-3-chloropropane	< 0.5
cis-1,3-Dichloropro		< 0.05		chlorobenzene	<0.25
Toluene	-	< 0.05		orobutadiene	< 0.25
trans-1,3-Dichlorop	oropene	< 0.05	Naphtha		< 0.05
1,1,2-Trichloroetha		< 0.05		chlorobenzene	< 0.25
2-Hexanone		<0.5			

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TW-12-3-13 08/28/18 08/29/18 08/30/18 Water ug/L (ppb)		Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&1 808619-16 082948.D GCMS9 JS	BI 808619
Surrogates: 1,2-Dichloroethane Toluene-d8 4-Bromofluorobenz		% Recovery: 101 91 94	Lower Limit: 50 50 50	Upper Limit: 150 150 150	
Compounds:		Concentration ug/L (ppb)	Compou	nds:	Concentration ug/L (ppb)
Dichlorodifluorome Chloromethane Vinyl chloride Bromomethane Chloroethane Trichlorofluoromet Acetone 1,1-Dichloroethene Hexane Methylene chloride Methyl t-butyl ethe trans-1,2-Dichloroethane 2,2-Dichloropropan cis-1,2-Dichloroethane Chloroform 2-Butanone (MEK) 1,2-Dichloroethane 1,1-Trichloroethane 1,1-Trichloroethane 1,1-Dichloropropan Carbon tetrachlorie Benzene Trichloroethene 1,2-Dichloropropan Bromodichloromethane	hane e er (MTBE) ethene ene ene e (EDC) ane e de	$<1 \\ <10 \\ 0.21 \\ <1 \\ <1 \\ <1 \\ <50 \\ <1 \\ <1 \\ <5 \\ <1 \\ <1 \\ <1 \\ <1 \\ <1$	Tetrachl Dibromo 1,2-Dibr Chlorobe Ethylben 1,1,1,2-T m,p-Xyle o-Xylene Styrene Isopropy Bromofo n-Propyl Bromobe 1,3,5-Tri 1,1,2,2-T 1,2,3-Tri 2-Chloro 4-Chloro tert-But 1,2,4-Tri sec-Buty p-Isopro 1,3-Dich 1,4-Dich 1,2-Dich	nzene 'etrachloroethane ene 'lbenzene rm lbenzene enzene methylbenzene 'etrachloroethane chloropropane otoluene ylbenzene methylbenzene imethylbenzene imethylbenzene joluene otoluene otoluene otoluene otoluene otoluene joluenzene imethylbenzene lorobenzene lorobenzene lorobenzene	$\begin{array}{c} <1 \\ <1 \\ <1 \\ <1 \\ <1 \\ <1 \\ <1 \\ <2 \\ <1 \\ <1$
4-Methyl-2-pentan cis-1,3-Dichloropro Toluene trans-1,3-Dichlorop 1,1,2-Trichloroetha 2-Hexanone	pene propene	<10 <1 <1 <1 <1 <1 <10	1,2,4-Tri Hexachl Naphtha	omo-3-chloropropane ichlorobenzene orobutadiene alene ichlorobenzene	<10 <1 <1 <1 <1 <1

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	TW-13-3-13 08/28/18 08/29/18 08/30/18 Water ug/L (ppb)		Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&1 808619-17 082949.D GCMS9 JS	BI 808619
Surrogates: 1,2-Dichloroethane Toluene-d8 4-Bromofluorobenz		% Recovery: 99 96 98	Lower Limit: 50 50 50	Upper Limit: 150 150 150	
Compounds:		Concentration ug/L (ppb)	Compou	nds:	Concentration ug/L (ppb)
Dichlorodifluorome Chloromethane Vinyl chloride Bromomethane Chloroethane Trichlorofluoromet Acetone		<1 <10 <0.2 <1 <1 <1 <1 <50	Tetrachl Dibromo 1,2-Dibr Chlorobe Ethylber		<1 <1 <1 <1 <1 <1 <1 <1
1,1-Dichloroethene Hexane Methylene chloride Methyl t-butyl ethe trans-1,2-Dichloroe	er (MTBE)	<1 <1 <5 <1 <1	m,p-Xyle o-Xylene Styrene Isopropy Bromofo	e /lbenzene	<2 <1 <1 <1 <1
1,1-Dichloroethane 2,2-Dichloropropan cis-1,2-Dichloroeth Chloroform 2-Butanone (MEK)	e	<1 <1 <1 <1 <10	1,1,2,2-T		<1 <1 <1 <1 <1
1,2-Dichloroethane 1,1,1-Trichloroetha 1,1-Dichloropropen Carbon tetrachlorio Benzene	e e	<1 <1 <1 <1 <1 <0.35	2-Chloro 4-Chloro tert-But 1,2,4-Tri	otoluene	<1 <1 <1 <1 <1 <1
Trichloroethene 1,2-Dichloropropan Bromodichlorometh Dibromomethane	nane	<1 <1 <1 <1	p-Isopro 1,3-Dich 1,4-Dich 1,2-Dich	pyltoluene lorobenzene lorobenzene lorobenzene	<1 <1 <1 <1
4-Methyl-2-pentan cis-1,3-Dichloropro Toluene trans-1,3-Dichlorop 1,1,2-Trichloroetha 2-Hexanone	pene propene	<10 <1 <1 <1 <1 <1 <10	1,2,4-Tri Hexachl Naphtha	omo-3-chloropropane ichlorobenzene orobutadiene alene ichlorobenzene	<10 <1 <1 <1 <1 <1

ENVIRONMENTAL CHEMISTS

Client Sample ID: Date Received: Date Extracted: Date Analyzed: Matrix: Units:	Method Bla Not Applica 08/29/18 08/29/18 Water ug/L (ppb)		Client: Project: Lab ID: Data File: Instrument: Operator:	Floyd-Snider Ave 55-Educator, F&I 08-1907 mb 082908.D GCMS9 JS	BI 808619
Surrogates: 1,2-Dichloroethane Toluene-d8 4-Bromofluorobenz		% Recovery: 104 97 101	Lower Limit: 50 50 50	Upper Limit: 150 150 150	
Compounds:		Concentration ug/L (ppb)	Compou	nds:	Concentration ug/L (ppb)
Dichlorodifluorome Chloromethane Vinyl chloride Bromomethane Chloroethane Trichlor ofluoromet Acetone 1,1-Dichloroethene Hexane Methylene chloride Methyl t-butyl ethe trans-1,2-Dichloroethane 2,2-Dichloropropan cis-1,2-Dichloroethane Chloroform 2-Butanone (MEK) 1,2-Dichloroethane 1,1-Trichloroethane 1,1-Trichloroethane 1,1-Dichloropropan Carbon tetrachlorie Benzene Trichloroethene 1,2-Dichloropropan Bromodichloromet Dibromomethane 4-Methyl-2-pentan	chane e e er (MTBE) ethene ene ene ene e (EDC) ane le de	$<1 \\ <10 \\ <0.2 \\ <1 \\ <1 \\ <1 \\ <50 \\ <1 \\ <1 \\ <1 \\ <1 \\ <1 \\ <1 \\ <1 \\ <$	Tetrachl Dibromo 1,2-Dibro Chlorobe Ethylber 1,1,1,2-T m,p-Xyle o-Xylene Styrene Isopropy Bromofo n-Propyl Bromobe 1,3,5-Tri 1,1,2,2-T 1,2,3-Tri 2-Chloro 4-Chloro tert-Buty 1,2,4-Tri sec-Buty p-Isopro 1,3-Dich 1,4-Dich 1,2-Dich	nzene etrachloroethane ene dbenzene rm benzene enzene methylbenzene etrachloroethane chloropropane toluene	
cis-1,3-Dichloropro Toluene trans-1,3-Dichlorop 1,1,2-Trichloroetha 2-Hexanone	pene propene	<1 <1 <1 <1 <1 <10	1,2,4-Tri Hexachl Naphtha	chlorobenzene orobutadiene	<1 <1 <1 <1 <1

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TPH AS GASOLINE USING METHOD NWTPH-Gx

Laboratory Code: 8	808635-02 (Dupli	icate)			
	Reporting	Sampl	le Dup	olicate	RPD
Analyte	Units	Resul	t Re	esult	(Limit 20)
Gasoline	ug/L (ppb)	<100	<	100	nm
Laboratory Code:	Laboratory Contr	rol Sampl	e Percent		
	Reporting	Spike	Recovery	Acceptance	
Analyte	Units	Level	LCS	Criteria	_
Gasoline	ug/L (ppb)	1,000	93	70-119	-

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

			Percent	Percent		
	Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	LCS	LCSD	Criteria	(Limit 20)
Diesel Extended	ug/L (ppb)	2,500	80	76	61-133	5

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR DISSOLVED METALS USING EPA METHOD 6020B

Laboratory Code: 808619-16 (Matrix Spike)

Laboratory Co	ue. 808013-10	(matrix Sp	(IKC)	Percent	Percent		
Analyte	Reporting Units	Spike Level	Sample Result	Recovery MS	Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Arsenic	ug/L (ppb)	10	<1	104	114	75-125	9
Cadmium	ug/L (ppb)	5	<1	104	111	75-125	7
Chromium	ug/L (ppb)	20	<1	111	123	75-125	10
Lead	ug/L (ppb)	10	<1	105	110	75-125	5
Mercury	ug/L (ppb)	5	<1	104	111	75-125	7

			Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Arsenic	ug/L (ppb)	10	110	80-120
Cadmium	ug/L (ppb)	5	115	80-120
Chromium	ug/L (ppb)	20	119	80-120
Lead	ug/L (ppb)	10	119	80-120
Mercury	ug/L (ppb)	5	111	80-120

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR TOTAL METALS USING EPA METHOD 6020B

Laboratory Code: 808619-07 (Matrix Spike)

			Sample	Percent	Percent		000
	Reporting	Spike	Result	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	(Wet wt)	MS	MSD	Criteria	(Limit 20)
Arsenic	mg/kg (ppm)	10	1.10	98	96	75-125	2
Cadmium	mg/kg (ppm)	10	<1	105	105	75-125	0
Chromium	mg/kg (ppm)	50	8.64	100	100	75-125	0
Lead	mg/kg (ppm)	50	1.19	93	92	75-125	1
Mercury	mg/kg (ppm	5	<1	89	95	75-125	7

	de. Laboratory com	1	Percent	
	Reporting	Spike	Recovery	Acceptance
Analyte	Units	Level	LCS	Criteria
Arsenic	mg/kg (ppm)	10	98	80-120
Cadmium	mg/kg (ppm)	10	105	80-120
Chromium	mg/kg (ppm)	50	107	80-120
Lead	mg/kg (ppm)	50	103	80-120
Mercury	mg/kg (ppm)	5	99	80-120

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR VOLATILES BY EPA METHOD 8260C

Laboratory Code: 808619-01 (Matrix Spike)

Laboratory Code. 606019-01 (Ma	iti ix spike)		Sample	Percent	
	Reporting	Spike	Result	Recovery	Acceptance
Analyte	Units	Level	(Wet wt)	MS	Criteria
Dichlorodifluoromethane		2.5	<0.5	20	10-56
Chloromethane	mg/kg (ppm) mg/kg (ppm)	2.5	<0.5 <0.5	20 51	10-56
Vinyl chloride	mg/kg (ppm)	2.5	<0.05	52	10-90
Bromomethane	mg/kg (ppm)	2.5	<0.5	61	10-110
Chloroethane	mg/kg (ppm)	2.5	<0.5	61	10-110
Trichlorofluoromethane	mg/kg (ppm)	2.5	<0.5	58	10-95
Acetone	mg/kg (ppm)	12.5	<0.5	96	11-141
1,1-Dichloroethene	mg/kg (ppm)	2.5	< 0.05	68	22-107
Hexane	mg/kg (ppm)	2.5	< 0.25	53	10-95
Methylene chloride	mg/kg (ppm)	2.5	<0.5	83	14-128
Methyl t-butyl ether (MTBE)	mg/kg (ppm)	2.5	< 0.05	88	17-134
trans-1,2-Dichloroethene	mg/kg (ppm)	2.5	< 0.05	78	13-112
1,1-Dichloroethane	mg/kg (ppm)	2.5	< 0.05	86	23-115
2,2-Dichloropropane	mg/kg (ppm)	2.5	< 0.05	85	18-117
cis-1,2-Dichloroethene	mg/kg (ppm)	2.5	< 0.05	86	25-120
Chloroform	mg/kg (ppm)	2.5	< 0.05	86	29-117
2-Butanone (MEK)	mg/kg (ppm)	12.5	<0.5	96	20-133
1,2-Dichloroethane (EDC)	mg/kg (ppm)	2.5	< 0.05	92	22-124
1,1,1-Trichloroethane	mg/kg (ppm)	2.5 2.5	<0.05 <0.05	82 83	27-112 26-107
1,1-Dichloropropene Carbon tetrachloride	mg/kg (ppm) mg/kg (ppm)	2.5	<0.05	83	28-126
Benzene		2.5	<0.03	83	26-120
Trichloroethene	mg/kg (ppm) mg/kg (ppm)	2.5	< 0.03	82	30-112
1,2-Dichloropropane	mg/kg (ppm)	2.5	<0.02	89	31-119
Bromodichloromethane	mg/kg (ppm)	2.5	<0.05	88	31-131
Dibromomethane	mg/kg (ppm)	2.5	<0.05	86	27-124
4-Methyl-2-pentanone	mg/kg (ppm)	12.5	<0.5	93	16-147
cis-1,3-Dichloropropene	mg/kg (ppm)	2.5	< 0.05	87	28-137
Toluene	mg/kg (ppm)	2.5	< 0.05	89	34-112
trans-1,3-Dichloropropene	mg/kg (ppm)	2.5	< 0.05	89	30-136
1,1,2-Trichloroethane	mg/kg (ppm)	2.5	< 0.05	90	32-126
2-Hexanone	mg/kg (ppm)	12.5	<0.5	93	17-147
1,3-Dichloropropane	mg/kg (ppm)	2.5	< 0.05	91	29-125
Tetrachloroethene	mg/kg (ppm)	2.5	< 0.025	84	25-114
Dibromochloromethane	mg/kg (ppm)	2.5	< 0.05	91	32-143
1,2-Dibromoethane (EDB)	mg/kg (ppm)	2.5	< 0.05	88	32-126
Chlorobenzene	mg/kg (ppm)	2.5	< 0.05	87	37-113
Ethylbenzene	mg/kg (ppm)	2.5 2.5	<0.05	89	34-115
1,1,1,2-Tetrachloroethane	mg/kg (ppm)	2.5 5	<0.05 <0.1	94 88	35-126 25-125
m,p-Xylene o-Xylene	mg/kg (ppm)	5 2.5	<0.1 <0.05	88 90	25-125 27-126
Styrene	mg/kg (ppm) mg/kg (ppm)	2.5	<0.05	90 89	39-121
Isopropylbenzene	mg/kg (ppm)	2.5	<0.05	88	34-123
Bromoform	mg/kg (ppm)	2.5	<0.05	90	18-155
n-Propylbenzene	mg/kg (ppm)	2.5	<0.05	92	31-120
Bromobenzene	mg/kg (ppm)	2.5	< 0.05	91	40-115
1,3,5-Trimethylbenzene	mg/kg (ppm)	2.5	< 0.05	91	24-130
1,1,2,2-Tetrachloroethane	mg/kg (ppm)	2.5	< 0.05	94	27-148
1,2,3-Trichloropropane	mg/kg (ppm)	2.5	< 0.05	92	33-123
2-Chlorotoluene	mg/kg (ppm)	2.5	< 0.05	91	39-110
4-Chlorotoluene	mg/kg (ppm)	2.5	< 0.05	89	39-111
tert-Butylbenzene	mg/kg (ppm)	2.5	< 0.05	90	36-116
1,2,4-Trimethylbenzene	mg/kg (ppm)	2.5	< 0.05	90	35-116
sec-Butylbenzene	mg/kg (ppm)	2.5	< 0.05	92	33-118
p-Isopropyltoluene	mg/kg (ppm)	2.5	< 0.05	90	32-119
1,3-Dichlorobenzene	mg/kg (ppm)	2.5	<0.05	90 87	38-111
1,4-Dichlorobenzene	mg/kg (ppm)	2.5 2.5	< 0.05	87 91	39-109
1,2-Dichlorobenzene 1,2-Dibromo-3-chloropropane	mg/kg (ppm)	2.5 2.5	<0.05 <0.5	91 95	40-111 47-127
1,2,4-Trichlorobenzene	mg/kg (ppm) mg/kg (ppm)	2.5	<0.5	95 91	31-121
Hexachlorobutadiene	mg/kg (ppm)	2.5	<0.25	93	24-128
Naphthalene	mg/kg (ppm) mg/kg (ppm)	2.5	<0.25	93 91	24-128
1.2.3 Trichlorobenzene	mg/kg (ppm)	2.5	<0.05	92	35-117
-,-,-		2.0	-0180		00 111

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR VOLATILES BY EPA METHOD 8260C

Laboratory Code. Laboratory Cor	iti of Sample					
			Percent	Percent		
	Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Analyte	Units	Level	LCS	LCSD	Criteria	(Limit 20)
Dichlorodifluoromethane	mg/kg (ppm)	2.5	51	47	10-76	8
Chloromethane	mg/kg (ppm)	2.5	77	71	34-98	8
Vinyl chloride	mg/kg (ppm)	2.5	84	78	42-107	7
Bromomethane	mg/kg (ppm)	2.5	86	82	46-113	5
Chloroethane Trichlorofluoromethane	mg/kg (ppm)	2.5 2.5	88 93	82 87	47-115 53-112	7 7
Acetone	mg/kg (ppm)	2.5 12.5	93 120	100	33-112 39-147	18
1,1-Dichloroethene	mg/kg (ppm) mg/kg (ppm)	2.5	101	93	65-110	8
Hexane	mg/kg (ppm)	2.5	92	89	55-107	3
Methylene chloride	mg/kg (ppm)	2.5	111	98	50-127	12
Methyl t-butyl ether (MTBE)	mg/kg (ppm)	2.5	108	98	72-122	10
trans-1,2-Dichloroethene	mg/kg (ppm)	2.5	107	97	71-113	10
1,1-Dichloroethane	mg/kg (ppm)	2.5	110 vo	102	74-109	8
2,2-Dichloropropane	mg/kg (ppm)	2.5	114	103	64-151	10
cis-1,2-Dichloroethene	mg/kg (ppm)	2.5	111 vo	101	73-110	9
Chloroform 2-Butanone (MEK)	mg/kg (ppm)	2.5 12.5	108 95	98 100	76-110 60-121	10 5
1,2-Dichloroethane (EDC)	mg/kg (ppm) mg/kg (ppm)	2.5	106	103	73-111	3
1,1,1-Trichloroethane	mg/kg (ppm)	2.5	100	100	72-116	3 7
1,1-Dichloropropene	mg/kg (ppm)	2.5	107	98	72-110	7
Carbon tetrachloride	mg/kg (ppm)	2.5	108	102	67-123	6
Benzene	mg/kg (ppm)	2.5	99	96	72-106	3
Trichloroethene	mg/kg (ppm)	2.5	98	95	72-107	3
1,2-Dichloropropane	mg/kg (ppm)	2.5	100	102	74-115	2
Bromodichloromethane	mg/kg (ppm)	2.5	102	99	75-126	3
Dibromomethane	mg/kg (ppm)	2.5	97	95	76-116	2
4-Methyl-2-pentanone	mg/kg (ppm)	12.5	92 92	102 99	80-128 71-138	10 7
cis-1,3-Dichloropropene Toluene	mg/kg (ppm) mg/kg (ppm)	2.5 2.5	92 105	101	74-111	4
trans-1,3-Dichloropropene	mg/kg (ppm)	2.5	95	100	77-135	5
1.1.2-Trichloroethane	mg/kg (ppm)	2.5	99	100	77-116	1
2-Hexanone	mg/kg (ppm)	12.5	88	105	70-129	18
1,3-Dichloropropane	mg/kg (ppm)	2.5	97	100	75-115	3
Tetrachloroethene	mg/kg (ppm)	2.5	101	95	73-111	6
Dibromochloromethane	mg/kg (ppm)	2.5	104	102	64-152	2
1,2-Dibromoethane (EDB)	mg/kg (ppm)	2.5	95	98	77-117	3
Chlorobenzene	mg/kg (ppm)	2.5	101	97	76-109	4 5
Ethylbenzene 1,1,1,2-Tetrachloroethane	mg/kg (ppm) mg/kg (ppm)	2.5 2.5	104 119	99 105	75-112 76-125	5 12
m,p-Xylene	mg/kg (ppm)	5	101	97	77-115	4
o-Xylene	mg/kg (ppm)	2.5	101	101	76-115	7
Styrene	mg/kg (ppm)	2.5	102	100	76-119	2
Isopropylbenzene	mg/kg (ppm)	2.5	107	99	76-120	8
Bromoform	mg/kg (ppm)	2.5	103	101	50-174	2
n-Propylbenzene	mg/kg (ppm)	2.5	105	102	77-115	3
Bromobenzene	mg/kg (ppm)	2.5	101	100	76-112	1
1,3,5-Trimethylbenzene 1,1,2,2-Tetrachloroethane	mg/kg (ppm)	2.5 2.5	107 106	100 101	77-121 74-121	7 5
1,2,3-Trichlor opropane	mg/kg (ppm) mg/kg (ppm)	2.5	100	98	74-121	2
2-Chlorotoluene	mg/kg (ppm)	2.5	100	101	75-113	6
4-Chlorotoluene	mg/kg (ppm)	2.5	100	100	77-115	Ő
tert-Butylbenzene	mg/kg (ppm)	2.5	106	99	77-123	7
1,2,4-Trimethylbenzene	mg/kg (ppm)	2.5	106	99	77-119	7
sec-Butylbenzene	mg/kg (ppm)	2.5	108	101	78-120	7
p-Isopropyltoluene	mg/kg (ppm)	2.5	106	99	77-120	7
1,3-Dichlorobenzene	mg/kg (ppm)	2.5	104	99	76-112	5
1,4-Dichlorobenzene	mg/kg (ppm)	2.5	100	96	74-109	4
1,2-Dichlorobenzene 1,2-Dibromo-3-chloropropane	mg/kg (ppm)	2.5 2.5	110 117	99 103	75-114 68-122	11 13
1,2,4 Trichlorobenzene	mg/kg (ppm) mg/kg (ppm)	2.5	117	98	75-122	13
Hexachlorobutadiene	mg/kg (ppm)	2.5	116	99	74-130	16
Naphthalene	mg/kg (ppm)	2.5	115	98	73-122	16
1,2,3-Trichlorobenzene	mg/kg (ppm)	2.5	118 vo	101	75-117	16

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260C

Percent

Laboratory Code: 808542-01 (Matrix Spike)

Reporting Spike Sample Recovery Acceptance Analyte Units Level Result MS Criteria Dichorodifuoromethane upL (ppb) 50 -10 113 8137 Chinorodifuoromethane upL (ppb) 50 -10 113 9245 Chinorodifuoromethane upL (ppb) 50 -1 114 7128 Chinorodifuoromethane upL (ppb) 50 -1 114 7128 Accente upL (ppb) 50 -1 113 7128 Hehyt chartyleter (MTBE) upL (ppb) 50 -1 113 77122 Li Dichorothene upL (ppb) 50 -1 113 77117 2.Dichorothene upL (ppb) 50 -1 110 77117 2.Dichorothene upL (ppb) 50 -1 110 77117 2.Dichorothene upL (ppb) 50 -1 110 77117 2.Dichorothene upL (ppb) 50					Percent	
AnalyteÚnitsLevelResultMSCriteriaDichorenthaneug/L (pb)50<112455:137Chloromethaneug/L (pb)50<111565:123Primmethaneug/L (pb)50<111692:285Chlorothaneug/L (pb)50<111471:28Acctoneug/L (pb)50<111471:28Acctoneug/L (pb)50<111271:23Heaneug/L (pb)50<111271:23Heaneug/L (pb)50<111061:285Methylere chlorideug/L (pb)50<111072:123Heaneug/L (pb)50<111071:123Heaneug/L (pb)50<111071:13Z2: Dichloropropaneug/L (pb)50<111073:13Z2: Dichloropropaneug/L (pb)50<110677:11Z: Buhanne (MK)ug/L (pb)50<110677:11Z: Buhanne (MK)ug/L (pb)50<110677:114Z: Dichloropropaneug/L (pb)50<110677:114Z: Behanne (MK)ug/L (pb)50<110677:114Z: Behanne (MK)ug/L (pb)50<110677:114Z: Dichloropropeneug/L (pb)50<110677:114Z: Dichloropropeneug/L (pb)50<110779:124 </th <th></th> <th>Reporting</th> <th>Spike</th> <th>Sample</th> <th>Recovery</th> <th>Acceptance</th>		Reporting	Spike	Sample	Recovery	Acceptance
Chloromethane ug/L (ppb) 50 <10	Analyte		-	-	v	-
Vindy Linbride ug/L (ppb) 50 <12 115 61:139 Bromomethane ug/L (ppb) 50 <1	Dichlorodifluoromethane	ug/L (ppb)	50	<1	124	55-137
Brommethane ug/L (ppb) 50 <1 100 20:265 Chloroethane ug/L (ppb) 50 <1						
Chloroschane ug/L (ppb) 50 <1 105 55/149 Acctone ug/L (ppb) 250 <50						
Trichiorothoromethane ug/L (ppb) 50 -1 114 71-128 Acetone ug/L (ppb) 50 -1 106 44-139 Li-Dichloroethene ug/L (ppb) 50 -1 112 71-123 Methylene chloride ug/L (ppb) 50 -1 112 84-125 Heinyl Eburyl ether (MTEP) ug/L (ppb) 50 -1 110 72-122 Li-Dichloroethane ug/L (ppb) 50 -1 108 85-126 Li-Dichloroethane ug/L (ppb) 50 -1 108 77-117 Z-Buthoroethane ug/L (ppb) 50 -1 108 77-121 Z-Dichloroethane ug/L (ppb) 50 -1 108 77-121 L1,Di-Lichoropropene<						
Actone ugl. (ppb) 50 <10 123 48-149 Hexane ugl. (ppb) 50 <1						
1.1.Dichloroethene ugl. (ppb) 50 <1						
Hexane ug/L (ppb) 50 <1 106 44.139 Methylen chloride ug/L (ppb) 50 <1						
Methylene chloride ug/. (pph) 50 <5 113 68-126 trans-12-Dichloroethene ug/. (pph) 50 <1						
Methyl chur (MTEE)ug'l (ppb)50<111072.1221.1.Dichloroethaneug'l (ppb)50<1						
1.1.Dichloroethane ugl. (pph) 50 <1						
2.2 Dickloropropane ug/L (ppb) 50 <1	trans-1,2-Dichloroethene	ug/L (ppb)	50	<1	110	72-122
cis 1.2: Dichloroethene ug/L (ppb) 50 <1				<1		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
2-Butanone (MEK) ug/L (pph) 50 <10 115 70-135 12-Dichloroethane (ECC) ug/L (pph) 50 <1						
1.2. Dickhoroethane ugL (ppb)50<111270-1191.1. Trichioroethane ugL (ppb)50<1						
1.1. Trichlororbaneug/L (ppb)50<111075.121L-Dichloropropeneug/L (ppb)50<1						
1.1-Dickhoropropeneug/L (ppb)50<1108 67.121 Carbon ettrachlorideug/L (ppb)50<0.353						
Benzene ug/L (ppb) 50 <0.35 104 75.114 Trichlororehtene ug/L (ppb) 50 <1						
1.2-Dichloropropaneug/L (ppb)50<111180-111Bromodichloromethaneug/L (ppb)50<1	Benzene		50	< 0.35	104	75-114
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
Dibromomethane wg/L (ppb)50<110473-1254-Methyl-2-pentanone wg/L (ppb)250<10						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
cis 1.3 Dichloropropeneug/L (ppb)50<110976.120Tolueneug/L (ppb)50<1						
Toluene 1^{-1} $ug/L (ppb)$ 50<111073-117trans-1,3-Dichloropropene $ug/L (ppb)$ 50<1						
$\begin{array}{cccccccccccccccccccccccccccccccccccc$						
1.1.2 Trichloroethaneug/L (ppb)50<110981-1162-Hexanoneug/L (ppb)50<10						
$\begin{array}{cccccccccccccccccccccccccccccccccccc$						
Tetrachlorothneug/L (pp)50<110472-113Dibromochloromethaneug/L (pp)50<1	2-Hexanone			<10	113	74-127
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				<1		
1.2-Dibromoethane (EDB)ug/L (ppb)50<110779-120Chlorobenzeneug/L (ppb)50<1						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
Ethylbenzeneug/L (ppb)50<110766-1241,1,1,2-Tetrachloroethaneug/L (ppb)50<1						
$\begin{array}{cccccccccccccccccccccccccccccccccccc$						
mp-Xyleneug/L (ppb)100<210463-128o-Xyleneug/L (ppb)50<1						
Styreneug/L (ppb)50<110756-142Isopropylbenzeneug/L (ppb)50<1	m,p-Xylene		100	<2	104	63-128
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	o-Xylene	ug/L (ppb)	50	<1	107	64-129
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
1,3.5-Trimethylbenzeneug/L (ppb)50<110960-1381,1,2.2-Tetrachloroethaneug/L (ppb)50<1						
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			50			
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				<1	110	40-159
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$						
sec-Butylbenzene ug/L (ppb) 50 <1 110 69-127 p-Isopropyltoluene ug/L (ppb) 50 <1						
$\begin{array}{c c c c c c c c c c c c c c c c c c c $						
1,3-Dichlorobenzene ug/L (ppb) 50 <1						
1,4-Dichlorobenzene ug/L (ppb) 50 <1 104 75-110 1,2-Dichlorobenzene ug/L (ppb) 50 <1						
1,2-Dichlorobenzene ug/L (ppb) 50 <1 109 70-120 1,2-Dibromo-3-chloropropane ug/L (ppb) 50 <10						
1,2-Dibromo-3-chloropropane ug/L (ppb) 50 <10 116 69-129 1,2.4-Trichlorobenzene ug/L (ppb) 50 <1						
1,2,4 Trichlorobenzene ug/L (ppb) 50 <1 110 66-123 Hexachlorobutadiene ug/L (ppb) 50 <1			50			
Naphthalene ug/L (ppb) 50 <1 112 60-145				<1		66-123
1,2,5-11icmorobenzene ug/L (ppb) 50 <1 111 59-130						
	1,2,5-1 FICHIOPODENZENE	ug/L (ppb)	50	<1	111	59-130

ENVIRONMENTAL CHEMISTS

Date of Report: 09/07/18 Date Received: 08/28/18 Project: Ave 55-Educator, F&BI 808619

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR VOLATILES BY EPA METHOD 8260C

Dehlardifluoronsthame ugl. (pp) 50 126 126 5017 0 Chloromethame ugl. (pp) 50 116 115 70.128 1 Bromomethame ugl. (pp) 50 116 115 70.128 1 Bromomethame ugl. (pp) 50 114 115 70.132 1 Acctone ugl. (pp) 50 114 115 70.132 1 Acctone ugl. (pp) 50 114 115 70.132 0 Acctone ugl. (pp) 50 111 113 75.19 2 Acctone ugl. (pp) 50 111 112 70.122 1 Acctone ugl. (pp) 50 111 112 77.119 0 Acctone ugl. (pp) 50 105 106 76.117 1 Acctone ugl. (pp) 50 105 106 76.117 1 Accone ugl. (pp) 50	Ū.	· ·		Percent	Percent		
Analyte Únits Level LCS LCSD Criteria (Limit 20) Chlorandhursenshare upl. (pph) 50 10 10 60 0 Chlorandhursenshare upl. (pph) 50 111 111 62 188 0 Chlorandhursenshare upl. (pph) 50 111 111 62 88 0 Christendine upl. (pph) 50 111 111 62 88 0 Christendine upl. (pph) 50 112 118 44 5 5 Libchloredhursen upl. (pph) 50 111 113 75 19 2 Haxane upl. (pph) 50 110 110 76 18 0 1 Libchorscherne upl. (pph) 50 110 110 76 18 0 0 Libchorscherne upl. (pph) 50 103 136 62 10 0 Libchorscherne		Reporting	Spike	Recovery	Recovery	Acceptance	RPD
Chloromethane ugl. (pph) 50 116 116 167 70.128 1 Brommethane ugl. (pph) 50 114 115 70.132 1 Brommethane ugl. (pph) 50 114 115 70.132 1 Actone ugl. (pph) 50 112 113 71.132 5 Actone ugl. (pph) 50 112 113 75.119 0 Hoxne ugl. (pph) 50 110 112 75.118 0 Libchloroethene ugl. (pph) 50 110 112 75.118 0 2.2 Dichloroethene ugl. (pph) 50 112 111 76.118 0 2.2 Dichloroethene ugl. (pph) 50 112 110 76.118 0 2.2 Dichloroethene ugl. (pph) 50 112 111 78.114 12 2.2 Dichloroethene ugl. (pph) 50 112 111 78.114 12	Analyte		-	0	0	•	(Limit 20)
Vinyi Charlade ugl. (pp) 50 116 116 70.288 1 Bromomethane ugl. (pp) 50 107 107 66.142 0 Chiorenthane ugl. (pp) 50 107 108 64.142 1 Chiorenthane ugl. (pp) 50 113 113 75.19 2 Li-Dichiorenthane ugl. (pp) 50 106 113 63.15.33 0 Mathyinen chiorice ugl. (pp) 50 101 110 63.12.3 0 Namis L2 Dichiorenthane ugl. (pp) 50 112 112 77.19 0 Li-Dichiorenthane ugl. (pp) 50 112 114 64.14 0 Li-Dichiorenthane ugl. (pp) 50 112 116 64.14 14 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>							
Bromenthane upf. (ppb) 50 111 111 62-188 0 Chlorenthane upf. (ppb) 30 114 115 70-132 1 Trichlorenthane upf. (ppb) 50 114 115 70-132 1 Hexane upf. (ppb) 50 105 111 111 63-132 5 Methyle chloride upf. (ppb) 50 105 111 112 70-122 1 Trichlorenthene upf. (ppb) 50 114 112 70-122 1 Trichlorenthene upf. (ppb) 50 112 110 70-122 1 Trichlorenthene upf. (ppb) 50 124 124 62-141 1 2.2 Dichlorenthene upf. (ppb) 50 107 109 89-14 2 2.2 Dichlorenthene upf. (ppb) 50 107 107 78-119 0 Chlorenthane upf. (ppb) 50 107 108 79-121 <							
Chlorechane upf. (pp) 50 107 107 68-149 0 Actom upf. (pp) 50 112 118 44-14.5 5 Actom upf. (pp) 50 112 118 44-14.5 5 Instance upf. (pp) 50 106 111 63-135 5 Methyle chlorade upf. (pp) 50 106 111 12 70-122 1 Trans.12-Dichlorechane upf. (pp) 50 116 110 76-118 0 Libchiorechane upf. (pp) 50 112 112 77-118 0 Libchiorechane upf. (pp) 50 108 768 78-117 1 2-Butomorechane upf. (pp) 50 108 108 78-118 0 2-Butomorechane upf. (pp) 50 107 108 108 72-128 0 2-Butomorechane upf. (pp) 50 107 108 71-16 0 1							
Tichlorofluorondbaronethane ugf, (ppb) 50 114 115 70-132 1 L1-Dichloroethene ugf, (ppb) 50 111 113 75-118 2 L1-Dichloroethene ugf, (ppb) 50 111 112 75-118 2 Methyl I-baryl other (MTEE) ugf, (ppb) 50 111 112 77-118 0 L1-Dichloroethane ugf, (ppb) 50 112 112 77-119 0 L2-Dichloropropane ugf, (ppb) 50 112 110 78-118 0 L2-Dichloropropane ugf, (ppb) 50 112 110 78-114 1 L1-Dichloroethane ugf, (ppb) 50 112 110 78-114 1 L1-Dichloroethane ugf, (ppb) 50 112 110 78-114 1 L1-Dichloroethane ugf, (ppb) 50 107 109 78-119 0 L2-Dichloropropene ugf, (ppb) 50 106 107 76-12							
Acetone up1_php 250 112 118 44-145 5 Horne up1_php 50 115 113 75-159 2 Haxane up1_php 50 105 111 133 75-153 0 Methylen chhride up1_php 50 110 110 75-153 0 Methylen chhride up1_php 50 112 110 75-153 0 Methylen chhride up1_php 50 124 124 62-141 0 2.2 Dichloropropane up1_php 50 124 110 48-147 1 2.2 Dichloropropane up1_php 50 105 106 78-117 1 2.2 Dichloropropane up1_php 50 107 109 89-116 1 1.1 Dichloropropane up1_php 50 103 103 75-116 0 Carbon tetrachore up1_php 50 106 100 78-112 1 1.2 D							
1.1.Dichlorechene will (ppb) 50 111 113 75.119 2 Methylene chloride will (ppb) 50 106 111 113 75.153 0 Methylene chloride will (ppb) 50 106 111 110 75.153 0 Methylene chloride will (ppb) 50 112 112 77.119 0 1.1.Dichlorechene will (ppb) 50 108 108 76.119 0 2.Dichloropopane will (ppb) 50 108 108 78.119 0 2.Dichloropopane will (ppb) 50 107 101 48.117 1 2.Dichloropopane will (ppb) 50 107 107 78.119 0 2.Dichloropopane will (ppb) 50 107 107 78.119 0 1.Dichloropopene will (ppb) 50 106 107 78.128 0 1.Dichloropopene will (ppb) 50 106 107 78.120 1 1.Dichloropopene will (ppb) 50 1							
Hexane will (pip) 50 105 105 51-153 0 Methyle chorded will (pip) 50 111 112 7122 1 Methyle chorde will (pip) 50 111 112 7122 1 La Dichlorogenen will (pip) 50 124 124 724 724 1 La Dichlorogenen will (pip) 50 124 124 724 724 1 La Dichlorogenen will (pip) 50 105 106 784 72 La Dichlorogenen will (pip) 50 112 110 784 72 La Dichlorogenen will (pip) 50 108 108 716 0 La Dichlorogenen will (pip) 50 108 108 716 0 Carbon tetrachloride will (pip) 50 108 107 718 20 1 La Dichlorogenen will (pip) 50 108 107 719							
Methyl I-baryl ether (MTBE) ugl. (ppb) 50 111 112 70.122 1 1.1. Dichloreethane ugl. (ppb) 50 112 112 77.119 0 2.2. Dichlorgerhane ugl. (ppb) 50 112 112 121 77.119 0 1.1. Dichloreethane ugl. (ppb) 50 116 108 78.119 0 1.2. Dichlorgerhane ugl. (ppb) 50 112 111 78.119 0 2.2. Dichlorgerhane ugl. (ppb) 50 107 109 80.168 2.2 2.2. Dichlorgerhane ugl. (ppb) 50 107 107 78.119 0 1.1. Dichloreethane ugl. (ppb) 50 103 103 75.116 0 1.1. Dichloreethane ugl. (ppb) 50 103 104 79.128 1 1.4. Dichloreethane ugl. (ppb) 50 103 104 79.128 1 1.4. Dichloreethane ugl. (ppb) 50 106							
trans.1.2.Dichloroethene ug/L (ppb) 50 110 110 76.118 0 1.J. Dichloroethene ug/L (ppb) 50 112 112 77.119 0 2.J. Dichloroethene ug/L (ppb) 50 108 108 76.119 0 2.J. Dichloroethene ug/L (ppb) 50 105 106 78.117 1 2.J. Dichloroethene ug/L (ppb) 50 107 109 80.116 2 1.J. Dichloropopene ug/L (ppb) 50 103 103 77.119 0 Carbon tetrachloride ug/L (ppb) 50 103 108 78.116 0 Trichloroethene ug/L (ppb) 50 103 104 79.121 0 Dichonoroptane ug/L (ppb) 50 103 107 76.120 1 Dichonoroptane ug/L (ppb) 50 103 107 76.120 1 Dichonoroptane ug/L (ppb) 50 106 107 76.120		ug/L (ppb)					
1.1-Dichlorechane vg/L (ppb) 50 112 112 77.119 0 2.5-Dichlorporpane vg/L (ppb) 50 108 78.117 1 2.5-Dichlorporpane vg/L (ppb) 50 105 106 78.117 1 2.5-Dichlorporpane vg/L (ppb) 250 112 111 45.147 2 2.5-Dichlorporpane vg/L (ppb) 50 112 111 45.147 2 2.5-Dichlorporpane vg/L (ppb) 50 112 111 45.147 2 1.1-Dichlorporpene vg/L (ppb) 50 107 107 78.119 0 Carbon tetrachloride vg/L (ppb) 50 103 103 75.116 0 Berzene vg/L (ppb) 50 102 101 77.120 1 L2-Dichlorporpene vg/L (ppb) 50 108 107 71.20 1 Berzene vg/L (ppb) 50 107 108 75.126 1 L2-Dichlorporpene vg/L (ppb) 50 107 108 75.128 1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
22-Dichlorapropane ugl. (ppb) 50 124 124 62.14 0 cis1-2.Dichlorosthene ugl. (ppb) 50 105 106 78-117 1 2.Butanone (MKK) ugl. (ppb) 50 112 110 48-147 2 1.2.Dichlorosthane (EDC) ugl. (ppb) 50 117 107 78-119 0 1.2.Dichlorosthane ugl. (ppb) 50 103 103 77-116 0 Carbon tetrachloride ugl. (ppb) 50 103 101 72-119 1 Dichonopropane ugl. (ppb) 50 103 107 76-120 1 L2.Dichloropropane ugl. (ppb) 50 103 107 76-120 1 Dichonopropane ugl. (ppb) 50 103 104 79-121 1 Dichonopropane ugl. (ppb) 50 107 108 78-132 1 Dichonopropane ugl. (ppb) 50 107 108 78-132 1 L2.Dichonopropane ugl. (ppb) 50 107 108							
cis 1.2 Dichlorosetheneug/L (ppb)5010810876.11902.Butanone (MEK)ug/L (ppb)5011211049.14722.Butanone (MEK)ug/L (ppb)5011211178.11411.1 J. Trichlorosethaneug/L (ppb)5010710778.1180Carbon terrachlorideug/L (ppb)5010710778.1180Carbon terrachlorideug/L (ppb)5010710778.1280Distanceug/L (ppb)5010610778.1280Distanceug/L (ppb)5010610778.1280Distanceug/L (ppb)5010610778.1280Distanceug/L (ppb)5010610778.12811.2 Dichloropropaneug/L (ppb)5010610778.12811.4 Methyl - 2 pentanoneug/L (ppb)5010710978.12811.2 Dichloropropeneug/L (ppb)5010710978.12811.2 Dichloropropeneug/L (ppb)5010710978.12821.2 Dichloropropeneug/L (ppb)5010610878.12821.2 Dichloropropeneug/L (ppb)5010710978.12821.2 Dichloropropeneug/L (ppb)5010310580.103101.2 Dichloropropeneug/L (ppb)5010310580.103 <td></td> <td>ug/L (ppb)</td> <td></td> <td></td> <td></td> <td></td> <td></td>		ug/L (ppb)					
Chlorofram ug/L (opb) 50 105 106 78-117 1 2-Butanone (MKK) ug/L (opb) 50 112 110 49-147 2 1.2 Dichloroethane (EDC) ug/L (opb) 50 107 109 80-116 2 1.1 Dichloroptopene ug/L (opb) 50 107 107 78-119 0 Carbon tetrachloride ug/L (opb) 50 108 103 75-118 0 12 Dichloroptopane ug/L (opb) 50 102 101 72-119 1 12 Dichloroptopane ug/L (opb) 50 102 101 79-120 1 12 Dichloroptopane ug/L (opb) 50 103 104 79-120 1 14 Methyl-2 pentanone ug/L (opb) 50 107 109 76-128 2 14 J.3 Dichloropropene ug/L (opb) 50 107 109 76-128 2 1.4 Stichloropropene ug/L (opb) 50 107 108 81-115 1 1.4 Stichloropropene ug/L (opb) 50 107	2,2-Dichloropropane						
2-Butanner (MEK) 2-Butanner (MEK) 12-Dichlorosthane (EDC) 14-Dichlorosthane (EDC) 14-Dichlorosthane (EDC) 15-Dichlorosthane 14-D							
1.2. Dichloroethane (EDC) ug1 (ppb) 50 112 111 78-114 1 1.1. Firtchloroethane ug1 (ppb) 50 107 109 80.166 2 1.1. Dichloropropene ug1 (ppb) 50 107 107 78-119 0 Carbon tetrachoride ug1 (ppb) 50 108 108 78-128 0 Benzene ug1 (ppb) 50 102 101 78-119 1 1 1.2. Dichloropropane ug1 (ppb) 50 106 107 78-120 1 1.2. Dichloropropane ug1 (ppb) 50 106 107 78-120 1 1.3. Dichloropropane ug1 (ppb) 50 107 109 78-128 2 1.4.3. Dichloropropane ug1 (ppb) 50 107 109 78-128 2 1.4.3. Dichloropropane ug1 (ppb) 50 107 108 81-15 1 1.4.3. Dichloropropane ug1 (ppb) 50 107 108 81-15 1 1.4.3. Dichloropropane ug1 (ppb) 50							
1,1,1-Tichloroethane ug1.(ppb) 50 107 109 80-116 2 Carbon tetrachloride ug1.(ppb) 50 103 103 75.116 0 Benzzene ug1.(ppb) 50 103 103 75.116 0 Trichloroethene ug1.(ppb) 50 100 110 75.120 1 Berozene ug1.(ppb) 50 106 107 76.120 1 L2Dichloropropane ug1.(ppb) 50 103 104 76.120 1 Dibromonethane ug1.(ppb) 50 107 109 79.120 1 Cis1.3Dichloropropene ug1.(ppb) 50 107 109 79.128 2 Toluene ug1.(ppb) 50 107 109 79.158 2 2 1.1.5Trichloroethane ug1.(ppb) 50 107 108 78.102 2 1.1.2.5Trichloroethane ug1.(ppb) 50 107 108 78.103 3 1.2.Dichoropropane ug1.(ppb) 50 107 108 81.115							
1.1-Dichloropropene ug1.(ppb) 50 107 107 78-119 0 Benzene ug1.(ppb) 50 108 108 78-128 0 Benzene ug1.(ppb) 50 102 101 78-119 1 1.2-Dichloropropane ug1.(ppb) 50 106 107 76-120 1 Dibromodichloromethane ug1.(ppb) 50 106 107 76-120 1 Abtthyl-2-pentanone ug1.(ppb) 50 107 109 78-128 2 1.1.2-Dichloropropene ug1.(ppb) 50 107 109 76-128 2 1.1.2-Dichloropropene ug1.(ppb) 50 107 109 76-128 2 1.1.2-Dichloropropene ug1.(ppb) 50 107 108 78-120 2 1.2-Dichloropropane ug1.(ppb) 50 107 108 81-115 1 1.2-Dichloropropane ug1.(ppb) 50 103 107 82-118 4 1.2-Dichloropropane ug1.(ppb) 50 105 108							
Benzene upfL (ppb) 50 103 103 75-116 0 1z-Dichloropropane upfL (ppb) 50 102 101 72-19 1 1z-Dichloropropane upfL (ppb) 50 106 107 76-120 1 Dibromochhane upfL (ppb) 50 103 104 79-121 1 AttemptJ-Spentance upfL (ppb) 50 107 109 79-121 2 Li-S.Tichloropropene upfL (ppb) 50 107 109 79-115 2 Li-S.Tichloropropene upfL (ppb) 50 107 109 76-128 2 1.5.Trichloropropane upfL (ppb) 50 107 108 81-15 1 Tetrachlorothene upfL (ppb) 50 102 103 78-109 1 Dibromochinorentane upfL (ppb) 50 103 105 80-113 2 Li-S.Tichloropropane upfL (ppb) 50 103 106 83-10 3 <td>1,1-Dichloropropene</td> <td></td> <td>50</td> <td>107</td> <td>107</td> <td>78-119</td> <td>0</td>	1,1-Dichloropropene		50	107	107	78-119	0
Trichloroethene ugL (pb) 50 102 101 72-119 1 L2 Dichloropropane ugL (pb) 50 106 107 76-120 1 Bromodichlaromethane ugL (pb) 50 103 104 79-121 1 4.Mettyl-2 pentanone ugL (pb) 50 103 104 79-121 1 1.3. Dichloropropene ugL (pb) 50 107 108 76-128 2 1.1.2. Trichloroethane ugL (pb) 50 107 108 76-128 2 1.3. Dichloropropene ugL (pb) 50 107 108 78-120 2 1.3. Dichloropropane ugL (pb) 50 106 108 78-109 3 1.3. Dichloropropane ugL (pb) 50 103 107 88 8-113 1 1.3. Dichloropropane ugL (pb) 50 103 105 80-113 2 Libromotehane (EDB) ugL (pb) 50 103 106 83-111 1 1.1.1.2. Tetrachloroethane ugL (pb) 50 105 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
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p-Isopropyltoluene ug/L (ppb) 50 105 106 81-122 1 1,3-Dichlorobenzene ug/L (ppb) 50 105 107 80-115 2 1,4-Dichlorobenzene ug/L (ppb) 50 101 102 77-112 1 1,2-Dichlorobenzene ug/L (ppb) 50 107 107 79-115 0 1,2-Dichlorobenzene ug/L (ppb) 50 110 113 62-133 2 1,2-Dichlorobenzene ug/L (ppb) 50 108 107 75-119 1 Hexachlorobutadiene ug/L (ppb) 50 105 106 70-116 1 Naphthalene ug/L (ppb) 50 105 106 71-119 1		ug/L (ppb)					
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1.4-Dichlorobenzeneug/L (ppb)5010110277-11211.2-Dichlorobenzeneug/L (ppb)5010710779-11501.2-Dibromo-3-chloropropaneug/L (ppb)5011111362-13321.2.4-Trichlorobenzeneug/L (ppb)5010810775-1191Hexackhorobutadieneug/L (ppb)5010510670-1161Naphthaleneug/L (ppb)5011011072-1310							
1,2-Dichlorobenzene ug/L (ppb) 50 107 107 79-115 0 1,2-Dibromo-3-chloropropane ug/L (ppb) 50 111 113 62-133 2 1,2-Dibromo-3-chloropropane ug/L (ppb) 50 108 107 75-119 1 1,2.4-Trichlorobenzene ug/L (ppb) 50 108 107 70-116 1 Hexachlorobutadiene ug/L (ppb) 50 105 106 70-116 1 Naphthalene ug/L (ppb) 50 110 110 72-131 0							
1,2-Dibromo-3-chloropropane ug/L (ppb) 50 111 113 62-133 2 1,2,4-Trichlorobenzene ug/L (ppb) 50 108 107 75-119 1 Hexachlorobutadiene ug/L (ppb) 50 105 106 70-116 1 Naphthalene ug/L (ppb) 50 110 110 72-131 0							
1,2,4-Trichlorobenzene ug/L (ppb) 50 108 107 75-119 1 Hexachlorobutadiene ug/L (ppb) 50 105 106 70-116 1 Naphthalene ug/L (ppb) 50 110 110 72-131 0							
Hexachlorobutadiene ug/L (ppb) 50 105 106 70-116 1 Naphthalene ug/L (ppb) 50 110 110 72-131 0							
Naphthalene ug/L (ppb) 50 110 110 72-131 0							
1,2,3-Trichlorobenzene ug/L (ppb) 50 109 108 74-122 1	Naphthalene	ug/L (ppb)	50	110	110	72-131	0
TO VIT	1,2,3-Trichlorobenzene	ug/L (ppb)	50	109	108	74-122	1

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

 ${\rm d}$ - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht – The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

js - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

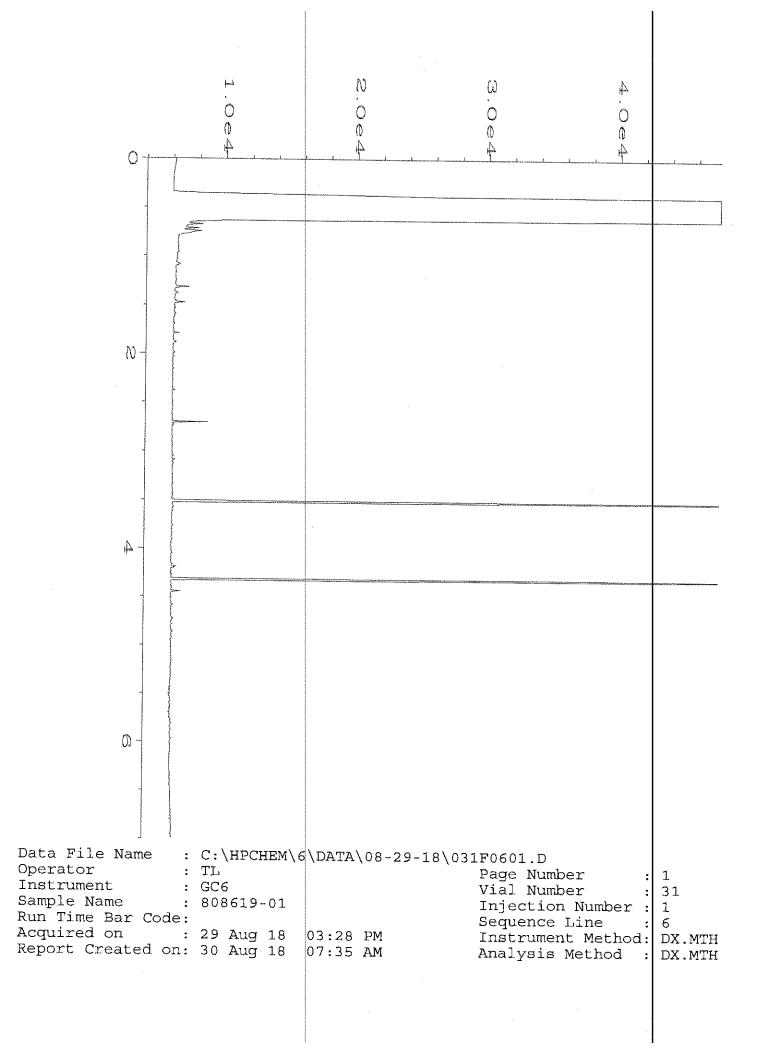
nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

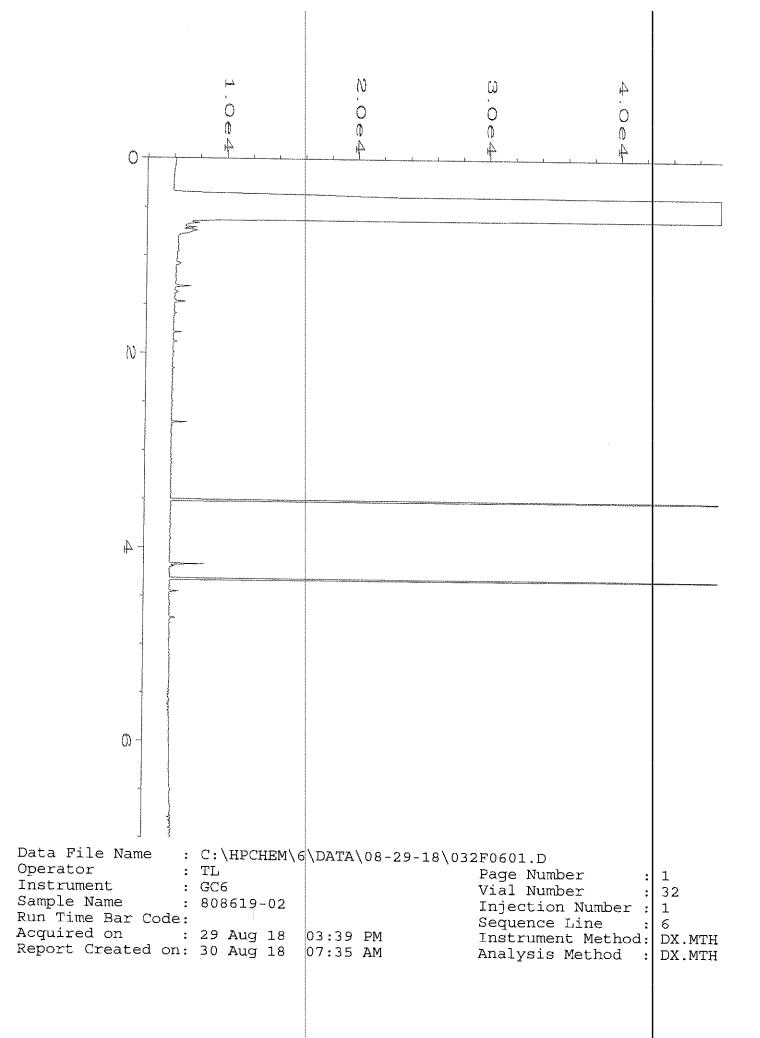
pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

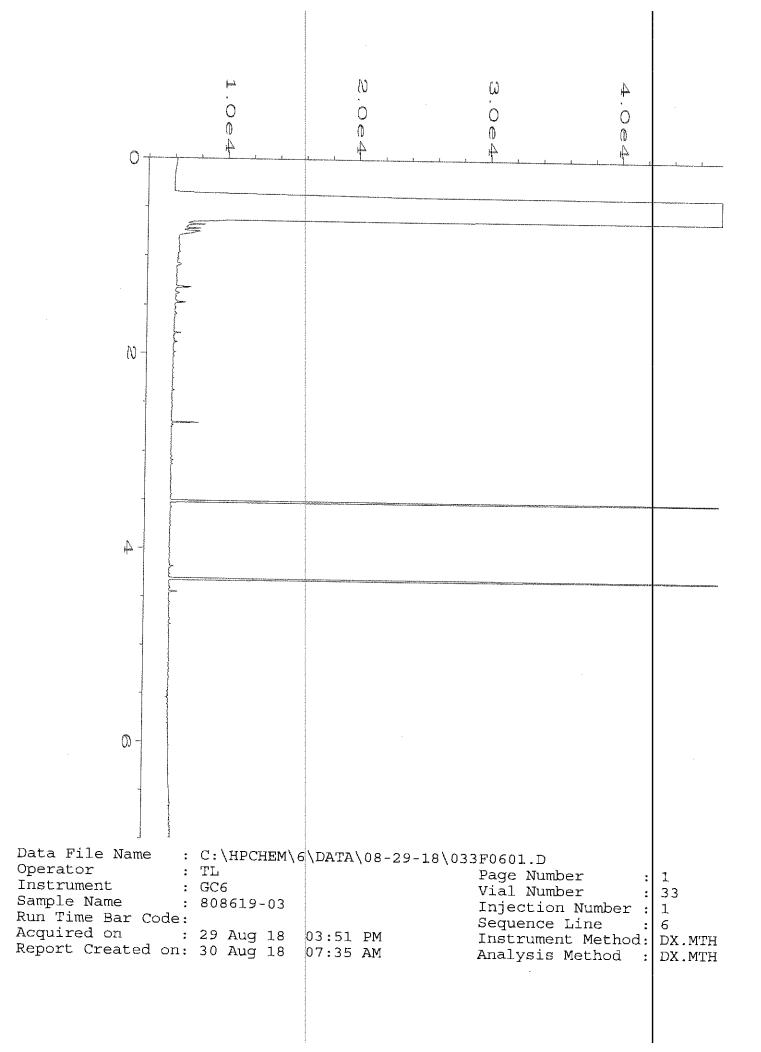
ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

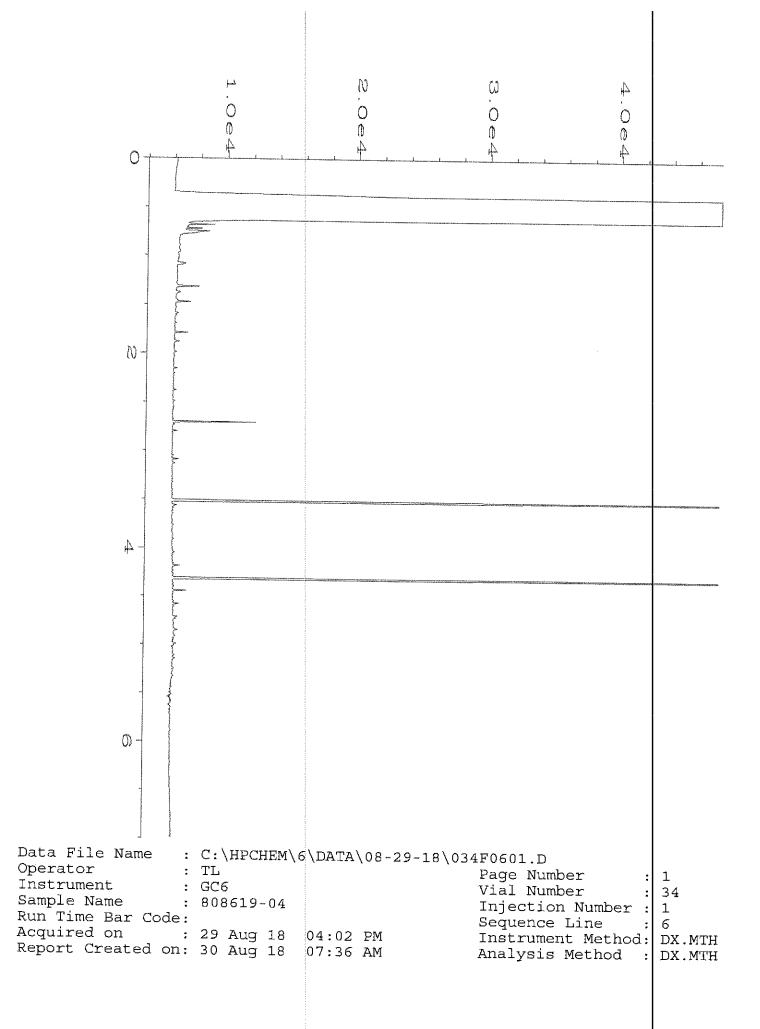
vo - The value reported fell outside the control limits established for this analyte.

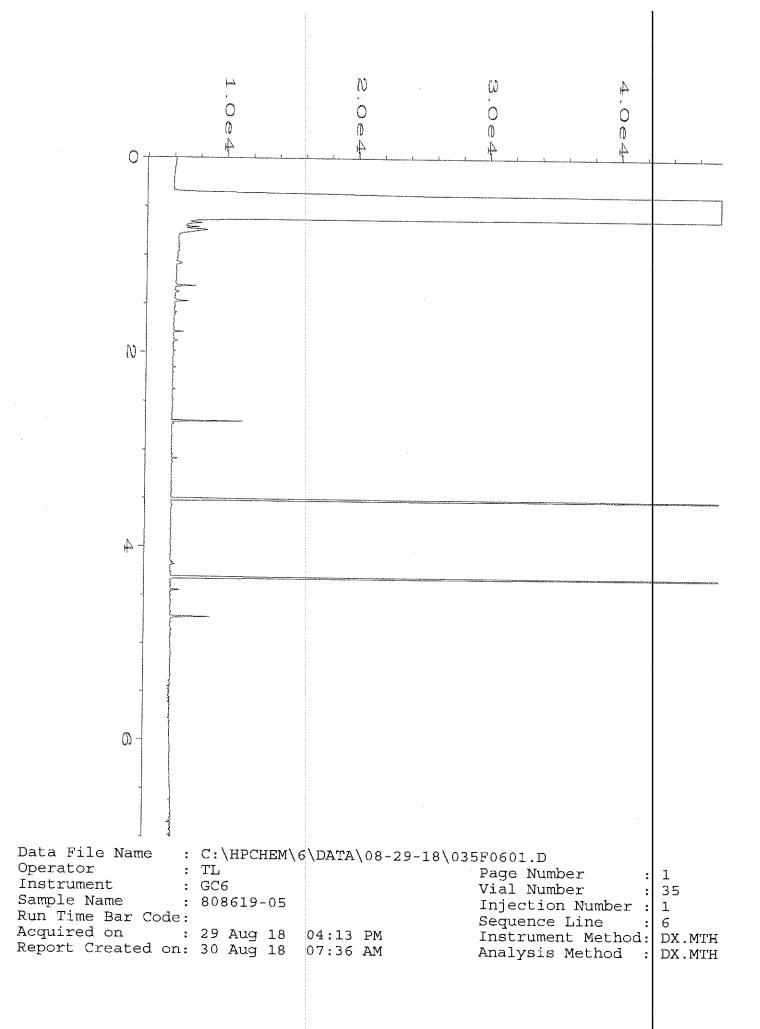
x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

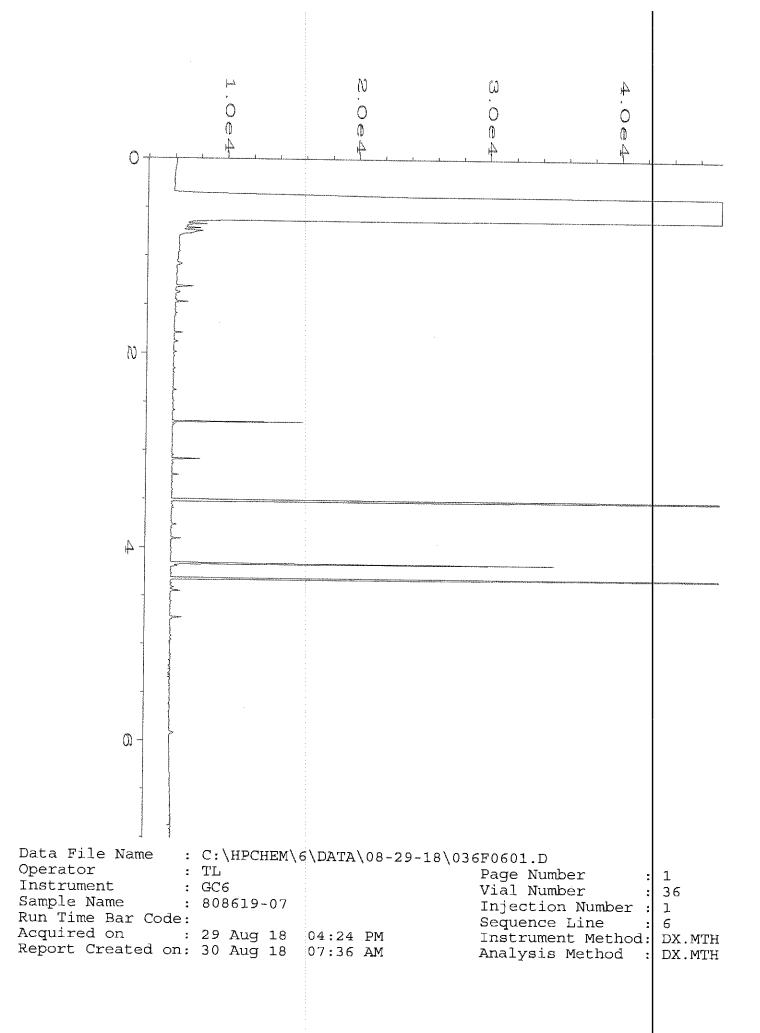


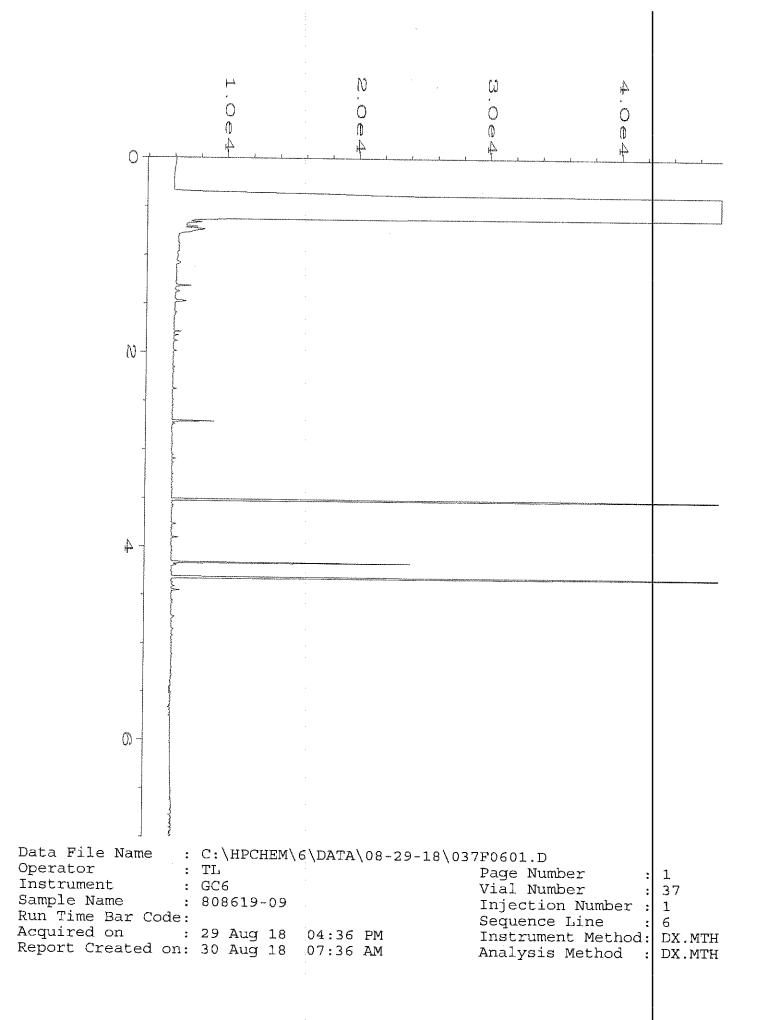


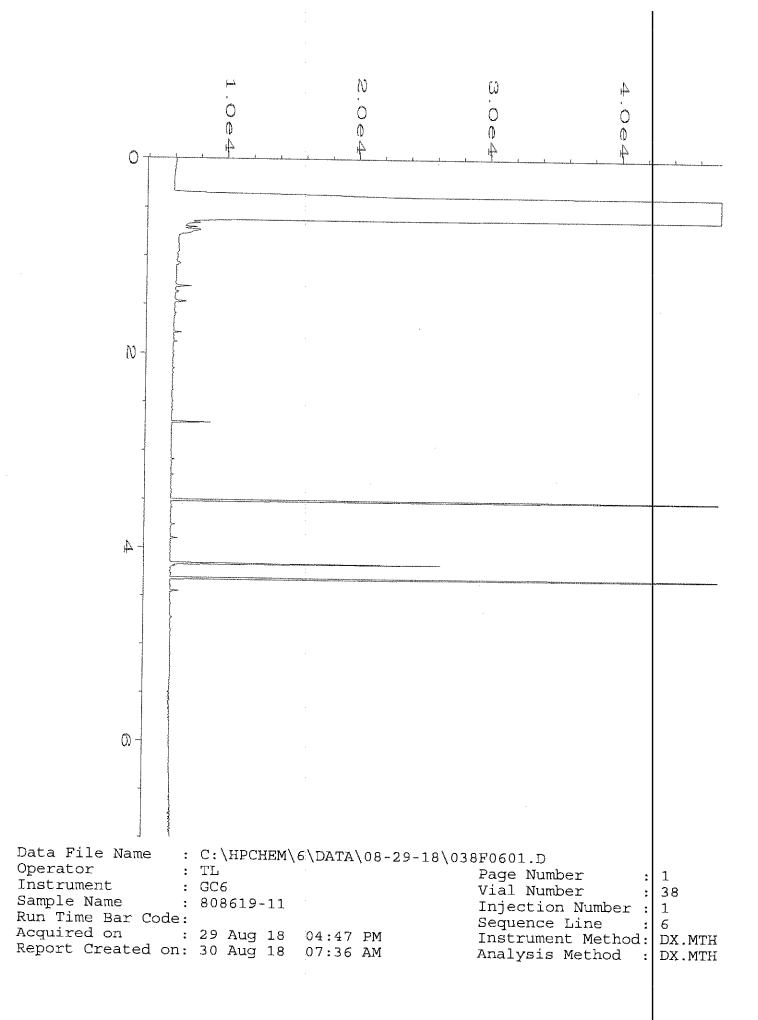


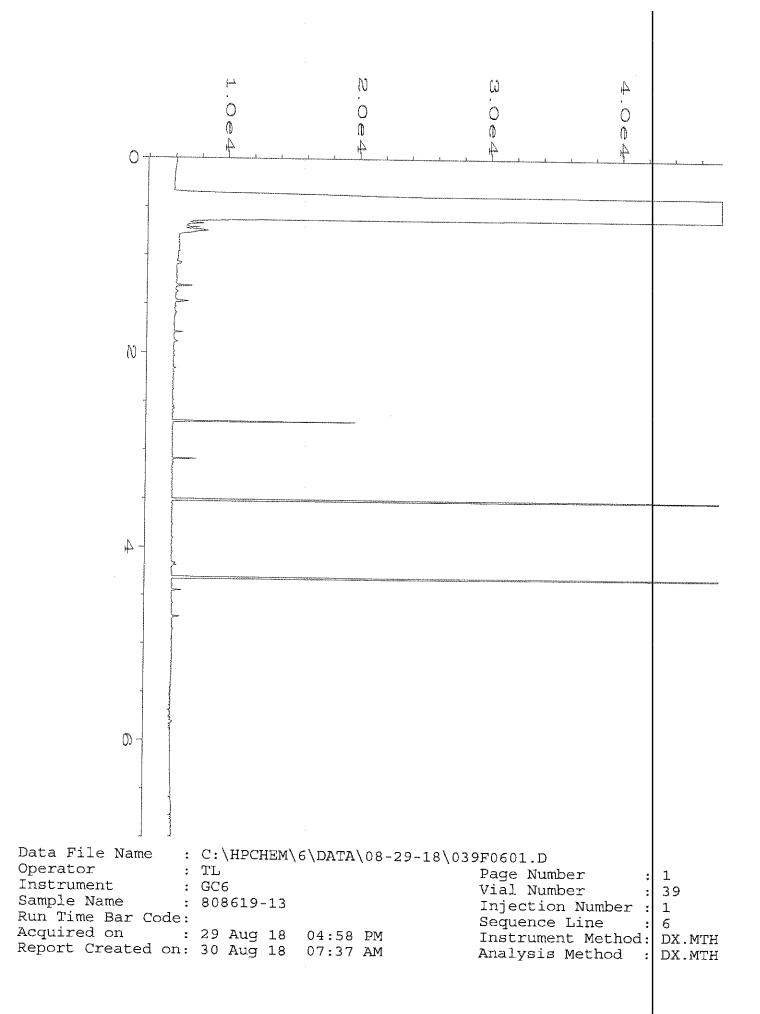


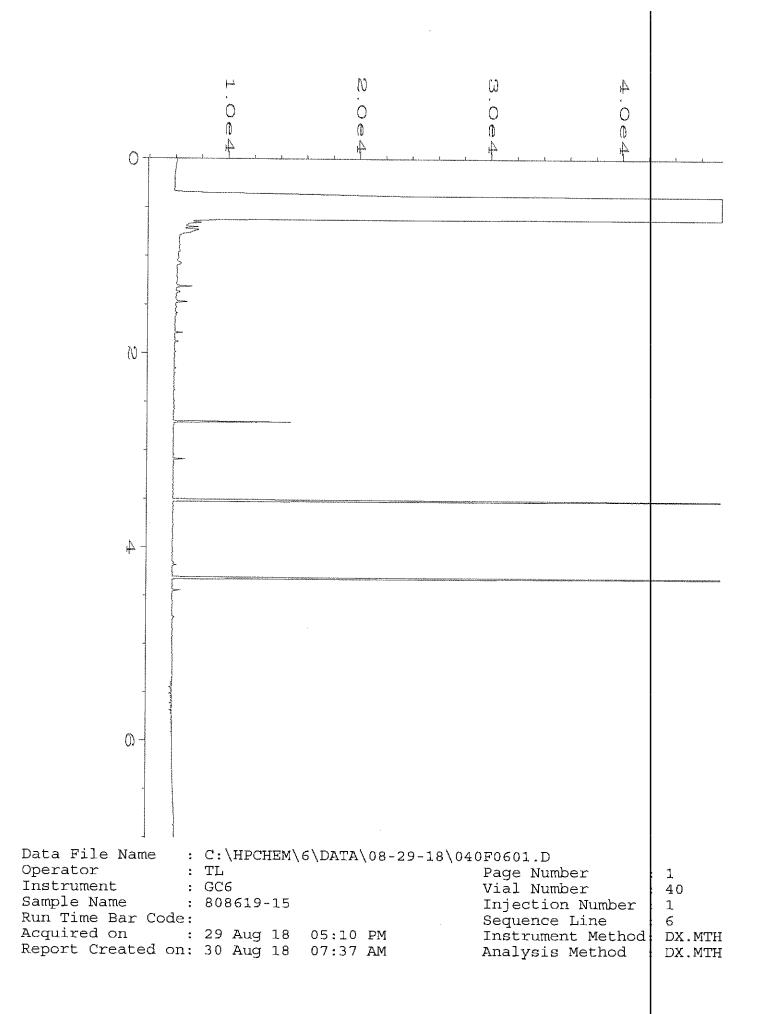


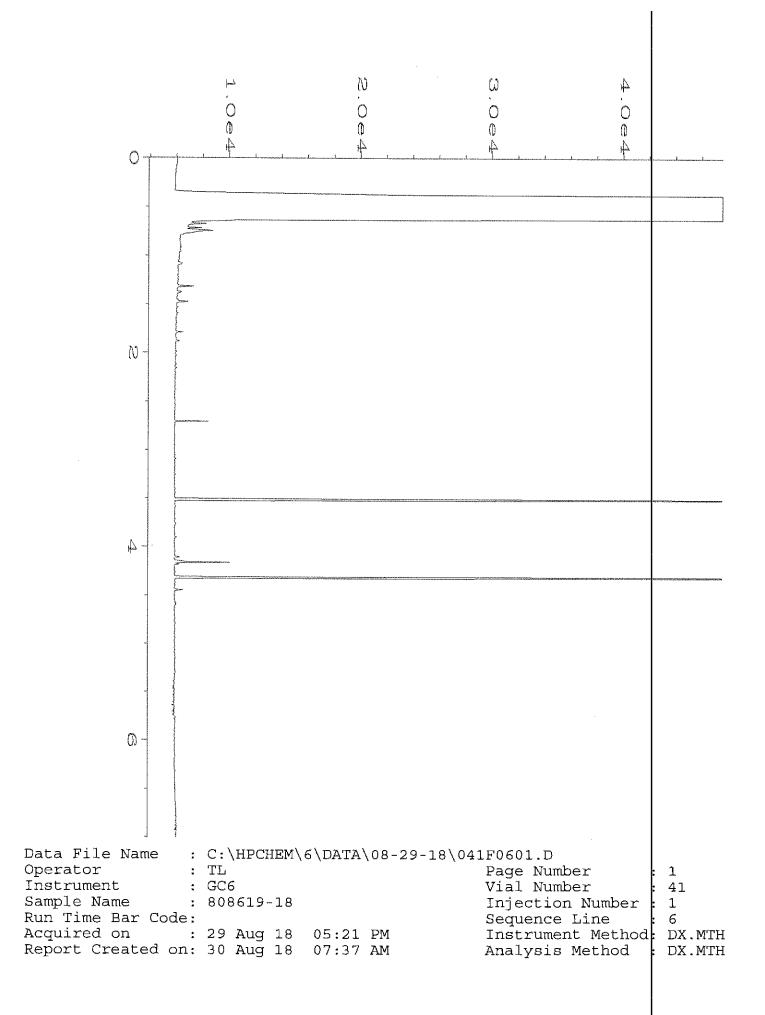


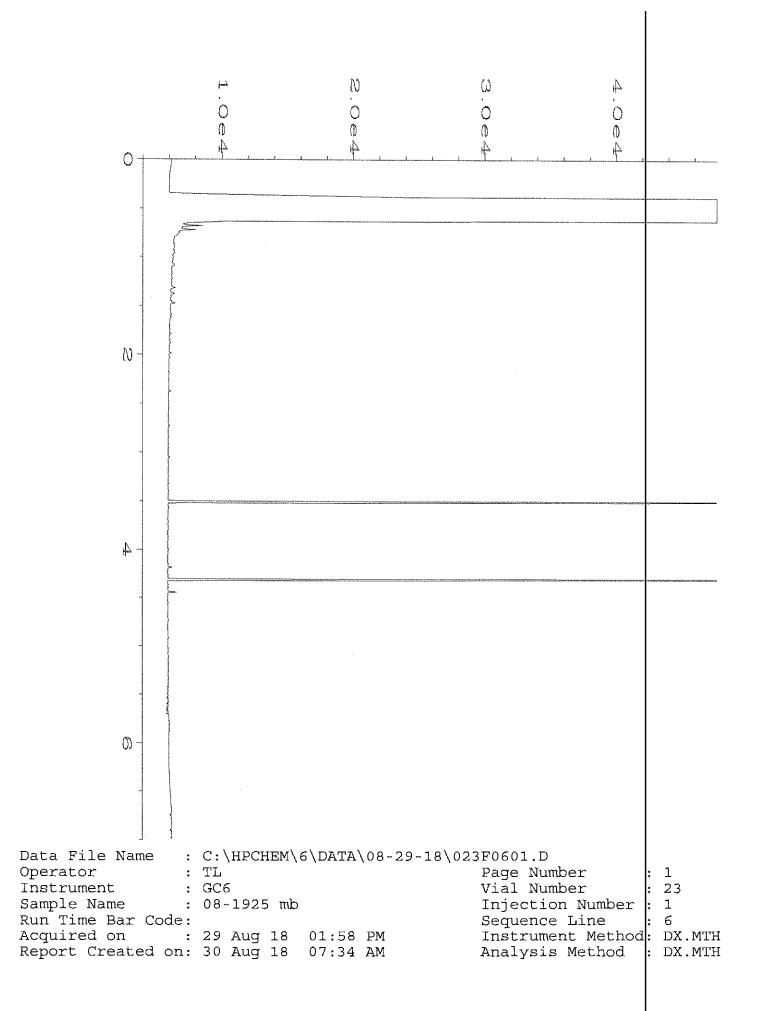


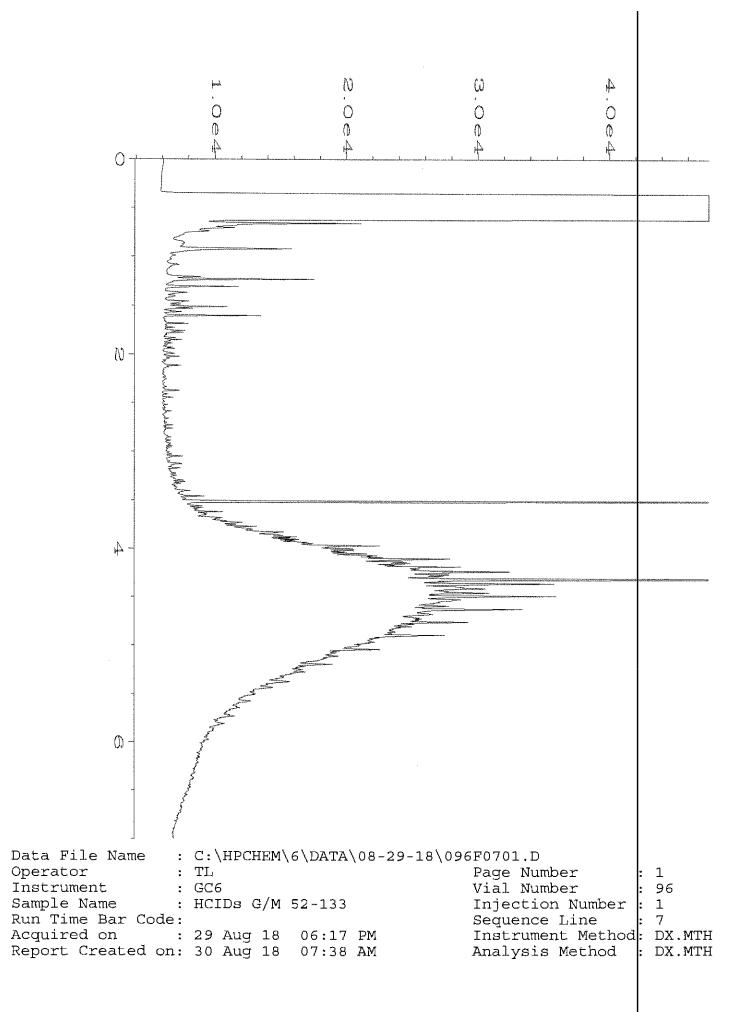


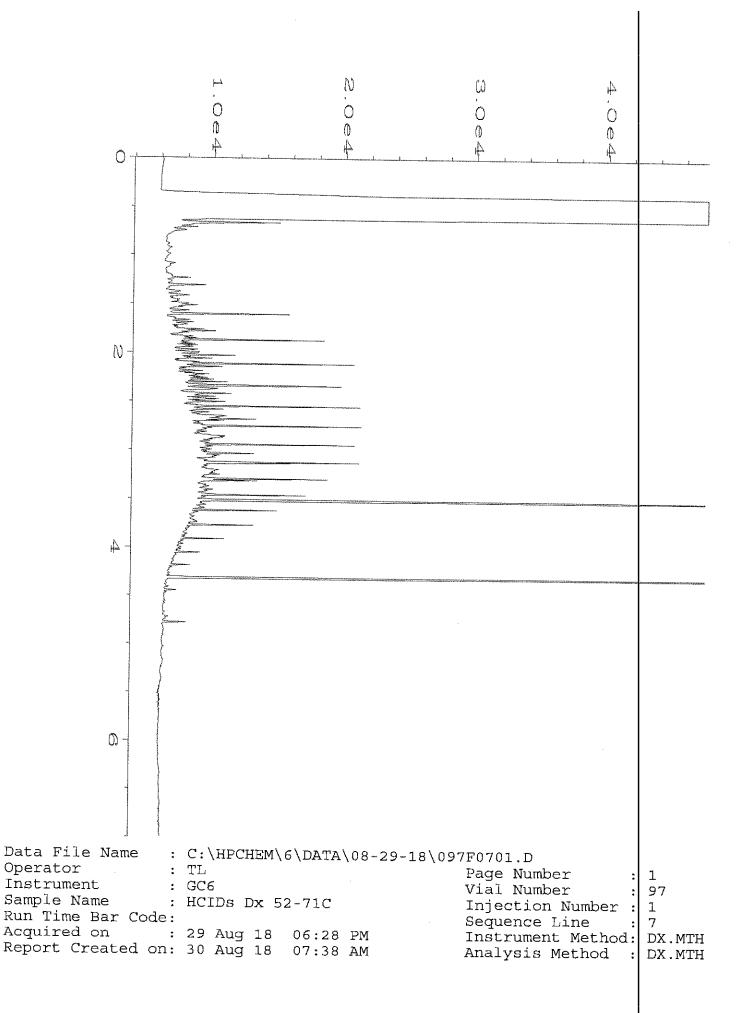


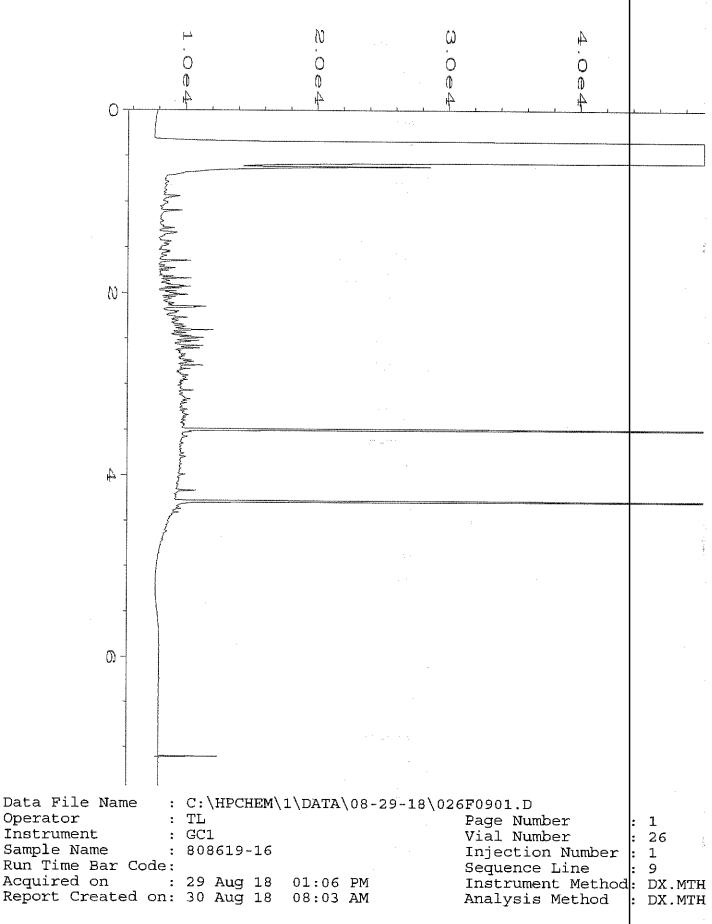


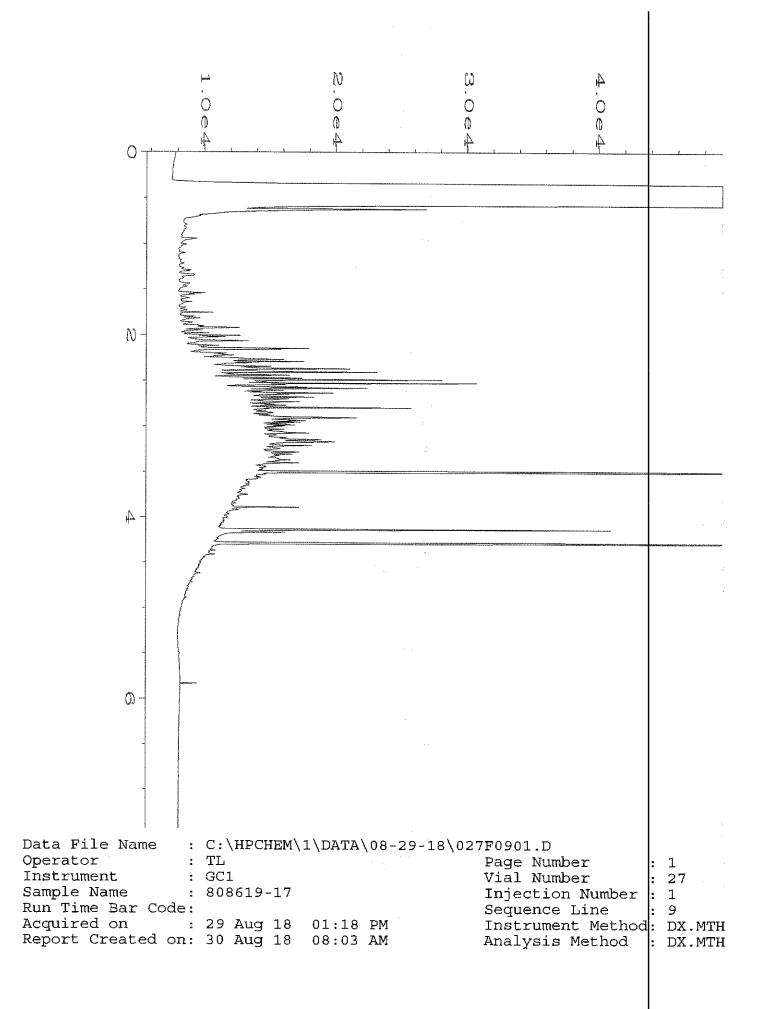


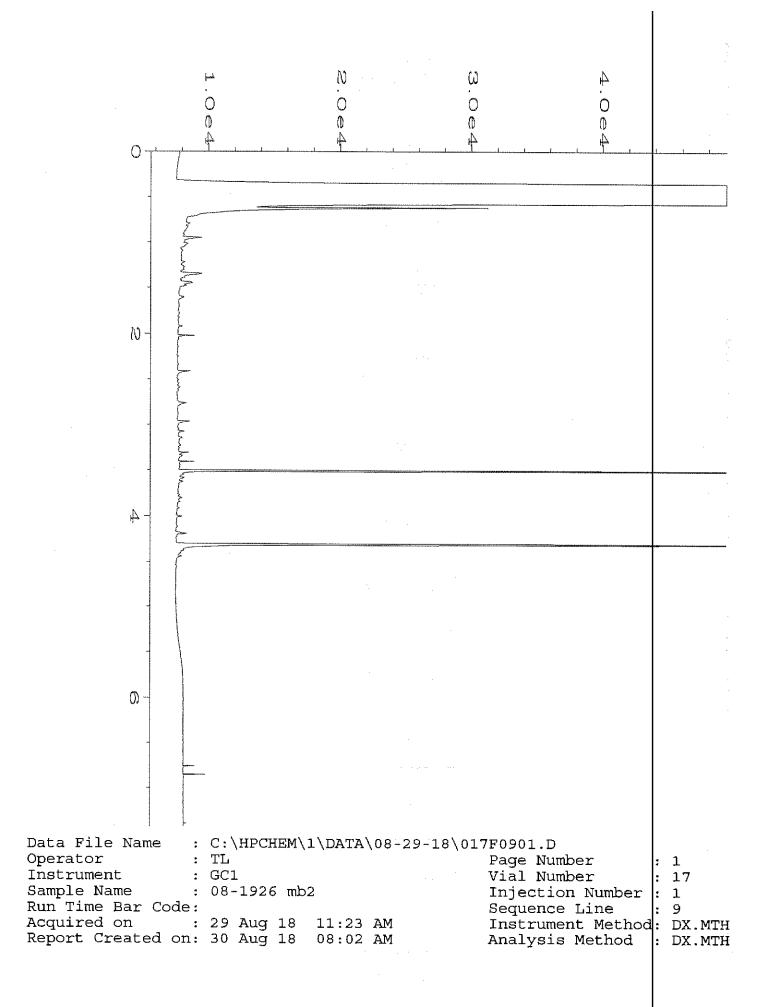


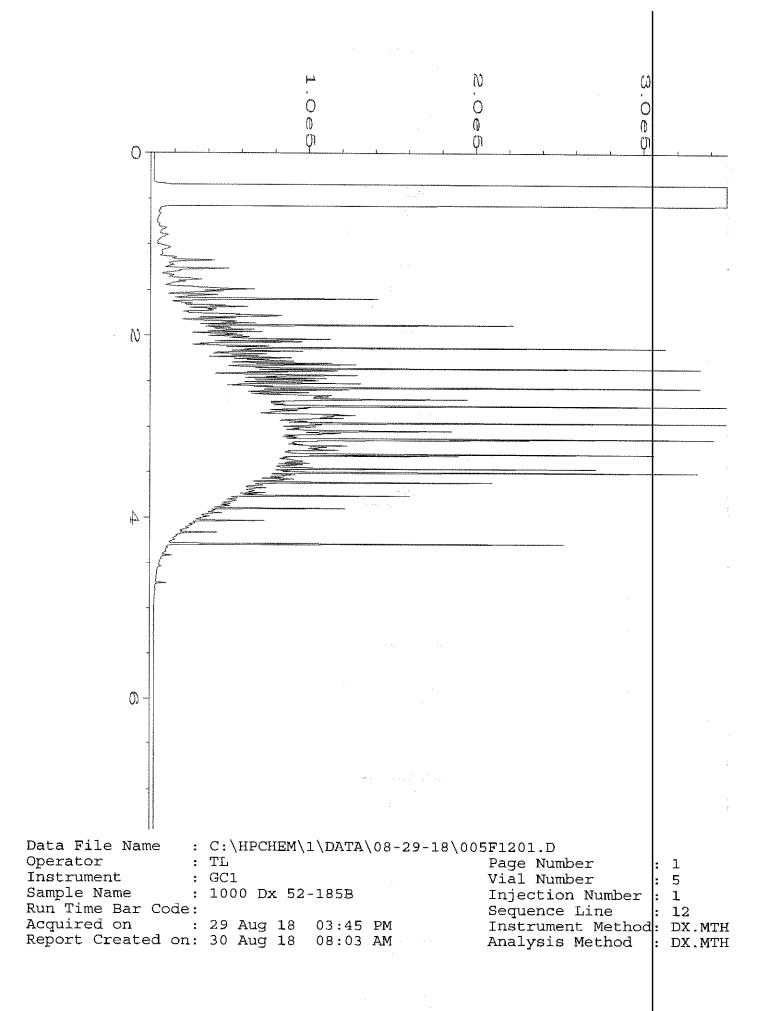












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Educator Building

Phase II Environmental Site Assessment

Appendix D Johnson & Ettinger Model Outputs

Model Input

Site Name/Run Number: Educator Building Run 1

Note:

-Yellow highlighted cells indicate parameters that typically are changed or must be inputted by the user.

Use English / Metric Converter

-Dotted outline cells indicate default values that may be changed with justification. -Toxicity values are taken from Regional Screening Level tables. These tables are updated semit rofloat th

Source Characteristics:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Source medium		Source	Sub-slab Soil Gas					
Soil gas concentration	(ug/m3)	Cmedium	550		NA			
Depth below grade to soil gas sample	(m)	Ls	1.10		Vary - 50	NA		
Average vadose zone temperature	(°C)	Ts	15	25	3-30			
Calc: Source vapor concentration	(ug/m3)	Cs	550					
Calc: % of pure component saturated vapor concentration	(%)	%Sat	0.000%					
Chemical:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Chemical Name		Chem	Acetaldehyde					
CAS No.		CAS	75-07-0					
Toxicity Factors								
Unit risk factor	(ug/m ³) ⁻¹	IUR	2.20E-06	2.20E-06	NA	NA		
Mutagenic compound		Mut	No	NA	NA	NA		
Reference concentration	(mg/m ³)	RfC	9.00E-03	9.00E-03	NA	NA		
Chemical Properties:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Pure component water solubility	(mg/L)	S	1.00E+06	1.00E+06	NA	NA		
Henry's Law Constant @ 25°C	(atm-m ³ /mol)	Hc	6.67E-05	6.67E-05	NA	NA		
Calc: Henry's Law Constant @ 25°C	(dimensionless)	Hr	2.73E-03	2.73E-03				
Calc: Henry's Law Constant @ system temperature	(dimensionless)	Hs	1.96E-03	2.82E-03				
Diffusivity in air	(cm2/s)	Dair	1.28E-01	1.28E-01	NA	NA		
Diffusivity in water	(cm2/s)	Dwater	1.35E-05	1.35E-05	NA	NA		

Building Characteristics:

Select Building Assumptions

Ouse ratio for Qsoil/Qbuilding (recommended if no site specific data available)

Cepecify Qsoil and Qbuilding separately; calculate ratio

	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Building setting		Bldg_Setting	Commercial	Commercial				
Foundation type		Found_Type	Slab-on-grade	Slab-on-grade				
Depth below grade to base of foundation	(m)	Lb	0.11	0.20	0.1 - 2.44	NA		
Foundation thickness	(m)	Lf	0.20	0.20	0.1 - 0.25	NA		
Fraction of foundation area with cracks	(-)	eta	0.001	0.001	0.00019-0.0019	1.00		
Enclosed space floor area	(m2)	Abf	560.00	1500.00	80-1000	NA	WARNING	Value is different from default value; pl
Enclosed space mixing height	(m)	Hb	3.00	3.00	2.13 - 3.05	NA		
Indoor air exchange rate	(1 / hr)	ach	1.50	1.50	.3-4.1	NA		
Qsoil/Qbuilding	(-)	Qsoil_Qb	0.0030	0.0030	0.0001 - 0.05	1.24		
Calc: Building ventilation rate	(m3/hr)	Qb	2520.00	6750.00	NA	0.30		
Calc: Average vapor flow rate into building	(m3/hr)	Qsoil	7.56	20.25	NA	NA		

Model Input Site Name/Run Number: Educator Building Run 1 Chemical Name: Acetaldehyde CAS No. 75-07-0 Depth below grade to soil gas sample: 1.10 meters

Vadose zone characteristics:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Stratum A (Top of soil profile):				-				
Stratum A SCS soil type		SCS_A	Sand					
Stratum A thickness (from surface)	(m)	hSA	1.10					
Stratum A total porosity	(-)	nSA	0.375	0.375	NA	0.20		
Stratum A water-filled porosity	(-)	nwSA	0.054	0.054	0.053 - 0.055	0.25		
Stratum A bulk density	(g/cm ³)	rhoSA	1.660	1.660	NA	0.05		
Stratum B (Soil layer below Stratum A):								
Stratum B SCS soil type		SCS_B	Not Present					
Stratum B thickness	(m)	hSB	0.00					
Stratum B total porosity	(-)	nSB			NA	NA		
Stratum B water-filled porosity	(-)	nwSB			NA	NA		
Stratum B bulk density	(g/cm ³)	rhoSB			NA	NA		
Stratum C (Soil layer below Stratum B):		-						
Stratum C SCS soil type		SCS_C	Not Present					
Stratum C thickness	(m)	hSC						
Stratum C total porosity	(-)	nSC			NA	NA		
Stratum C water-filled porosity	(-)	nwSC			NA	NA		
Stratum C bulk density	(g/cm ³)	rhoSC			NA	NA		
Stratum containing soil gas sample								
Stratum A, B, or C		src_soil	Stratum A					
					NA	NA		
					NA			
					NA			
Exposure Parameters:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Target risk for carcinogens	(-)	Target_CR	1.00E-06	1.00E-06	NA	NA		
Target hazard quotient for non-carcinogens	(-)	Target_HQ	1	1	NA	NA		
Exposure Scenario		Scenario	Commercial	Commercial				
Averaging time for carcinogens	(yrs)	ATc	70	70	NA	NA		
Averaging time for non-carcinogens	(yrs)	ATnc	25	25	NA	NA		
Exposure duration	(yrs)	ED	25	25	NA	NA		
Exposure frequency	(days/yr)	EF	250	250	NA	NA		
Exposure time	(hrs/24 hrs)	ET	8	8	NA	NA		
Mutagenic mode-of-action factor	(yrs)	MMOAF	72	72	NA	NA	NOTE	MMOAF not relevant for non-mutagenic

ource to Indoor Air Attenuation Factor	Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Soil gas to indoor air attenuation coefficient	(-)	alpha	3.0E-03	1.0E-04 - 5.0E-02	3.0E-03	1.0E-04 - 5.0E-02	Ŭ	
		<u> </u>					WARNING	Please review warning messages
redicted Indoor Air Concentration	Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Indoor air concentration due to vapor intrusion	(ug/m3)	Cia	1.7E+00	5.5E-02 - 2.8E+01	1.7E+00	5.5E-02 - 2.8E+01 W	ARNING	May be overestimated: biodegradation not considered
	(ppbv)		9.2E-01	3.1E-02 - 1.5E+01	9.2E-01	3.1E-02 - 1.5E+01	WARNING	Please review warning messages
redicted Vapor Conc. Beneath Foundation	Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Subslab vapor concentration	(ug/m3) (ppbv)	Css	5.5E+02 3.1E+02	5.5E+02 - 5.5E+02 3.1E+02 - 3.1E+02	5.5E+02 3.1E+02	5.5E+02 - 2.8E+05 3.1E+02 - 1.5E+05		
iffusive Transport Upward Through Vadose Zone	e Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Effective diffusion coefficient through Stratum A	(cm2/sec)	DeffA	2.1E-02	-	2.1E-02			
Effective diffusion coefficient through Stratum B Effective diffusion coefficient through Stratum C	(cm2/sec) (cm2/sec)	DeffB DeffC		-		-		
Effective diffusion coefficient through unsaturated zone	(cm2/sec)	DeffT	2.1E-02	-	2.1E-02	-		
ritical Parameters		Cumula al	Value	Danas	Default	Default Denne	<u>Flam</u>	
α for diffusive transport from source to building with		Symbol		Range	Default	Default Range	Flag	
dirt floor foundation	(-)	A_Param	1.7E-03	-	1.9E-03			
Pe (Peclet Number) for transport through the foundation (advection / diffusion)	(-)	B_Param	3.6E+02	1.2E+01 - 5.9E+03	3.6E+02	1.2E+01 - 5.9E+03		
α for convective transport from subslab to building	(-)	C_Param	3.0E-03	1.0E-04 - 5.0E-02	3.0E-03	1.0E-04 - 5.0E-02		
terpretation	(Concentration versu	is Depth Profile					
Advection is the dominant mechanism across the foundation.		0.0		Measured				
Diffusion through soil and advection through foundation both c	ontrol intrusi	0.2 a 0.4		Weddureu				
ritical Parameters		J.6						
Hb, Ls, DeffT, ach, Qsoil_Qb		0.8 D				Measured		
on-Critical Parameters		1.0						
Lf, DeffA, eta		1.2 0.0E+00 2.0	E-01 4.0E-01	6.0E-01 8.0E-0	1 1.0E+00	1.2E+00		

Please check WARNING or ERROR flags

Model Output Chemical Name: Acetaldehyde CAS	Site Name/Run Number: No. 75-07-0	Educator Building Ru	n 1					
Risk Calculations	Units	Symbol	Value	Range	Default	Range	Flag	Comment
Risk-Based Target Screening Levels	Scenario: Commercial							
Target risk for carcinogens Target hazard quotient for noncarcinogens	(-) (-)	Target_CR Target_HQ	1E-06 1	- -	1E-06 1	-		
Target indoor air concentration	(ug/m3)	Target_IA	5.57E+00	-	5.57E+00		Target indoor air concentration based	on cancer risk (unit risk factor)
Target soil gas concentration	(ppbv) (ug/m3)	Target_SV	3.10E+00 1.86E+03	1.1E+02 - 5.6E+04	3.10E+00 1.86E+03	- 1.1E+02 - 5.6E+04		
Incremental Risk Estimates								
Incremental cancer risk from vapor intrusion	(-)	Cancer_Risk	2.96E-07	9.9E-09 - 4.9E-06	2.96E-07	9.9E-09 - 4.9E-06		
Hazard quotient from vapor intrusion	(-)	HQ	4.19E-02	1.4E-03 - 7.0E-01	4.19E-02	1.4E-03 - 7.0E-01		

Model Input

Site Name/Run Number: Educator Building Run 3

Note:

-Yellow highlighted cells indicate parameters that typically are changed or must be inputted by the user.

Use English / Metric Converter

Comment

Comment

Comment

-Dotted outline cells indicate default values that may be changed with justification. -Toxicity values are taken from Regional Screening Level tables. These tables are updated semiannually and may not reflect the most current toxicity information. Potential Source Characteristics: Units Symbol Value Default cv Flag Span Source medium Source Sub-slab Soil Gas Cmedium Soil gas concentration (ug/m3) 21 NA Depth below grade to soil gas sample (m) Ls 1.10 Vary - 50 NA Ts Average vadose zone temperature 3-30 (°C) 15 25 Calc: Source vapor concentration Cs (ug/m3) 21 Calc: % of pure component saturated vapor (%) %Sat 0.000% concentration Potential Chemical: Units Value Default C٧ Flag Symbol Span Chemical Name Chem Acrolein CAS No. CAS 107-02-8 Toxicity Factors Unit risk factor (ug/m³)^{.1} IUR Not Available Not Available NA NA No IUR available for this compound. Mutagenic compound Mut No NA NA NA Reference concentration RfC 2.00E-05 2.00E-05 (mg/m³) NA NA Potential **Chemical Properties:** Units Symbol Value Default CV Flag Span

						Jpan			
ſ	Pure component water solubility	(mg/L)	S	2.12E+05	2.12E+05	NA	NA		
	Henry's Law Constant @ 25°C	(atm-m ³ /mol)	Hc	1.22E-04	1.22E-04	NA	NA		
	Calc: Henry's Law Constant @ 25°C	(dimensionless)	Hr	4.99E-03	4.99E-03				
	Calc: Henry's Law Constant @ system temperature	(dimensionless)	Hs	3.38E-03	5.16E-03				
	Diffusivity in air	(cm2/s)	Dair	1.12E-01	1.12E-01	NA	NA		
L	Diffusivity in water	(cm2/s)	Dwater	1.22E-05	1.22E-05	NA	NA	 	

Building Characteristics:

Select Building Assumptions

Ouse ratio for Qsoil/Qbuilding (recommended if no site specific data available)

Opecify Qsoil and Qbuilding separately; calculate ratio

	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Building setting		Bldg_Setting	Commercial	Commercial				
Foundation type		Found_Type	Slab-on-grade	Slab-on-grade				
Depth below grade to base of foundation	(m)	Lb	0.11	0.20	0.1 - 2.44	NA		
Foundation thickness	(m)	Lf	0.20	0.20	0.1 - 0.25	NA		
Fraction of foundation area with cracks	(-)	eta	0.001	0.001	0.00019-0.0019	1.00		
Enclosed space floor area	(m2)	Abf	560.00	1500.00	80-1000	NA	WARNING	Value is different from default value; pl
Enclosed space mixing height	(m)	Hb	3.00	3.00	2.13 - 3.05	NA		
Indoor air exchange rate	(1 / hr)	ach	1.50	1.50	.3-4.1	NA		
Qsoil/Qbuilding	(-)	Qsoil_Qb	0.0030	0.0030	0.0001 - 0.05	1.24		
Calc: Building ventilation rate	(m3/hr)	Qb	2520.00	6750.00	NA	0.30		
Calc: Average vapor flow rate into building	(m3/hr)	Qsoil	7.56	20.25	NA	NA		

Andel Input Site Name/Run Number: Educator Building Run 3 Chemical Name: Acrolein CAS No. 107-02-8 Depth below grade to soil gas sample: 1.10 meters Model Input

Vadose zone characteristics:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Stratum A (Top of soil profile):								
Stratum A SCS soil type		SCS_A	Sand					
Stratum A thickness (from surface)	(m)	hSA	1.10					
Stratum A total porosity	(-)	nSA	0.375	0.375	NA	0.20		
Stratum A water-filled porosity	(-)	nwSA	0.054	0.054	0.053 - 0.055	0.25		
Stratum A bulk density	(g/cm ³)	rhoSA	1.660	1.660	NA	0.05		
Stratum B (Soil layer below Stratum A):								
Stratum B SCS soil type		SCS_B	Not Present					
Stratum B thickness	(m)	hSB						
Stratum B total porosity	(-)	nSB			NA	NA		
Stratum B water-filled porosity	(-)	nwSB			NA	NA		
Stratum B bulk density	(g/cm ³)	rhoSB			NA	NA		
Stratum C (Soil layer below Stratum B):		_						
Stratum C SCS soil type		SCS_C	Not Present					
Stratum C thickness	(m)	hSC						
Stratum C total porosity	(-)	nSC			NA	NA		
Stratum C water-filled porosity	(-)	nwSC			NA	NA		
Stratum C bulk density	(g/cm ³)	rhoSC			NA	NA		
Stratum containing soil gas sample								
Stratum A, B, or C		src_soil	Stratum A					
					NA	NA		
					NA			
					NA			
Exposure Parameters:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Target risk for carcinogens	(-)	Target_CR	1.00E-06	1.00E-06	NA	NA		
Target hazard quotient for non-carcinogens	(-)	Target_HQ	1	1	NA	NA		
Exposure Scenario		Scenario	Commercial	Commercial				
Averaging time for carcinogens	(yrs)	ATc	70	70	NA	NA		
Averaging time for non-carcinogens	(yrs)	ATnc	25	25	NA	NA		
Exposure duration	(yrs)	ED	25	25	NA	NA		
Exposure frequency	(days/yr)	EF	250	250	NA	NA		
Exposure time	(hrs/24 hrs)	ET	8	8	NA	NA		
Mutagenic mode-of-action factor	(yrs)	MMOAF	72	72	NA	NA	NOTE	MMOAF not relevant for non-mutagenic

Units (-)	Symbol alpha	Value		Default			
	aipiia	3.0E-03	Range 1.0E-04 - 5.0E-02	3.0E-03	Default Range 1.0E-04 - 5.0E-02	Flag	Comment
						WARNING	Please review warning messages
Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
(ug/m3)	Cia	6.3E-02	2.1E-03 - 1.1E+00	6.3E-02	2.1E-03 - 1.1E+00		
(ppbv)		2.7E-02	9.2E-04 - 4.6E-01	2.7E-02	9.2E-04 - 4.6E-01	WARNING	Please review warning messages
Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
(ug/m3) (ppbv)	Css	2.1E+01 9.2E+00	2.1E+01 - 2.1E+01 9.2E+00 - 9.2E+00	2.1E+01 9.2E+00	2.1E+01 - 1.1E+04 9.2E+00 - 4.6E+03		
ne Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
(cm2/sec)	DeffA	1.8E-02	-	1.8E-02			
			-		-		
(cm2/sec)	DeffT	1.8E-02	-	1.8E-02	-		
	Symbol	Value	Pange	Default	Default Pange	Flag	
	3		Kange		Delaut Kange	nag	
(-)	A_Param	1.5E-U3	-	1.0E-U3			
(-)	B_Param	4.1E+02	1.4E+01 - 6.8E+03	4.1E+02	1.4E+01 - 6.8E+03		
(-)	C_Param	3.0E-03	1.0E-04 - 5.0E-02	3.0E-03	1.0E-04 - 5.0E-02		
C	Concentration versu	is Depth Profile					
	0.0		Measured				
	0.2		incusureu				
	t						
	D 0.8				Measured		
		F-01 4.0F-01	6.0F-01 8.0F-0	1.0E+00	1.2F+00		
	(ppbv) Units (ug/m3) (ppbv) ne Units (cm2/sec)	(ppbv) Units Symbol (ug/m3) Css (ppbv) Css (cm2/sec) DeffA (cm2/sec) DeffB (cm2/sec) DeffC (cm2/sec) DeffT (c) A_Param (c) C_Param (c) 0.0 0.2 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 1	(ppbv) 2.7E-02 Units Symbol Value (ug/m3) Css 2.1E+01 (ppbv) 9.2E+00 9.2E+00 ne Units Symbol Value (cm2/sec) DeffA 1.8E-02 (cm2/sec) DeffB 1.8E-02 (cm2/sec) DeffC 1.8E-02 (cm2/sec) DeffT 1.8E-02 (c) A_Param 1.5E-03 (c) C_Param 3.0E-03 (c) C_Param 3.0E-03 (control intrusion 0.0 0.0 (control intrusion 0.0 0.0 (control intrusion 0.0 0.0 (control intrusion 0.0 0.0 (contret intrusin 0.0 0.0 <	(pbv) 2.7E-02 9.2E-04 - 4.6E-01 Units Symbol Value Range (ug/m3) Css 2.1E+01 2.1E+01 2.1E+01 (ppbv) Css 2.1E+01 2.1E+01 2.1E+01 (ppbv) Symbol Value Range (cm2/sec) DeffA 1.8E-02 - (cm2/sec) DeffC - - (cm2/sec) DeffT 1.8E-02 - (cm2/sec) DeffT 1.8E-02 - (cm2/sec) DeffT 1.8E-03 - (cm2/sec) DeffT 1.8E-03 - (-) A_Param 1.5E-03 - (-) B_Param 4.1E+02 1.4E+01 - 6.8E+03 (-) C_Param 3.0E-03 1.0E-04 - 5.0E-02	(ppbv) 2.7E-02 9.2E-04 - 4.6E-01 2.7E-02 Units Symbol Value Range Default (ug/m3) Css 2.1E+01 2.1E+01-01 2.1E+01-01 9.2E+00 9.2E+01 9.2E+01 9.2E+01 9.2E+01 9.2E+01 9.2E+0	(ppv) 2.7E-02 9.2E-04 - 4.6E-01 2.7E-02 9.2E-04 - 4.6E-01 Units Symbol Value Range Default Default Range (ug/m3) Css 2.1E+01 9.2E+00 <	(ppby) 2.7E-02 9.2E-04 - 4.6E-01 2.7E-02 9.2E-04 - 4.6E-01 WARNING Units Symbol Value Range Default Default Range Flag (ug/m3) Css 2.1E+01 2.1E+01 2.1E+01 2.1E+01 2.1E+01 1.1E+04 1.1E+04 <td< td=""></td<>

Please check WARNING or ERROR flags

Model Output Site Name/Run Number: Educator Building Run 3 Chamicael Name: Accelera CAS No. 107 03 9

Chemical Name: Acrolein CAS No. 1	07-02-8						
Risk Calculations	Units	Symbol	Value	Range	Default	Range	Flag
<u>Risk-Based Target Screening Levels</u>	Scenario: Commercial						
Target risk for carcinogens	(-)	Target_CR	1E-06		1E-06	-	
Target hazard quotient for noncarcinogens	(-)	Target_HQ	1	-	1	-	
Target indoor air concentration	(ug/m3)	Target_IA	8.76E-02		8.76E-02		Target indoor air concentration based concentration)
	(ppbv)		3.82E-02	-	3.82E-02	-	
Target soil gas concentration	(ug/m3)	Target_SV	2.92E+01	1.8E+00 - 8.8E+02	2.92E+01	1.8E+00 - 8.8E+02	
Incremental Risk Estimates							
Incremental cancer risk from vapor intrusion	(-)	Cancer_Risk	No IUR	-	No IUR	No IUR - No IUR	
Hazard quotient from vapor intrusion	(-)	HQ	7.19E-01	2.4E-02 - 1.2E+01	7.19E-01	2.4E-02 - 1.2E+01	

Model Input

Site Name/Run Number: Educator Building Run 2

Note:

-Yellow highlighted cells indicate parameters that typically are changed or must be inputted by the user.

Use English / Metric Converter

Dotted outline cells indicate default values that may be changed with justification. -Doticed outline cells indicate default values that may be changed with justification. -Toxicity values are taken from Regional Screening Level tables. These tables are updated semi-annually and may not reflect the most current toxicity information.

Source Characteristics:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Source medium		Source	Sub-slab Soil Gas					
Soil gas concentration	(ug/m3)	Cmedium	210		NA			
Depth below grade to soil gas sample	(m)	Ls	1.10		Vary - 50	NA		
Average vadose zone temperature	(°C)	Ts	15	25	3-30			
Calc: Source vapor concentration	(ug/m3)	Cs	210					
Calc: % of pure component saturated vapor concentration	(%)	%Sat	0.000%					
Chemical:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Chemical Name		Chem	Trichloroethylene					
CAS No.		CAS	79-01-6					
Toxicity Factors								
Unit risk factor	(ug/m ³) ⁻¹	IUR	see note	see note	NA	NA		
Mutagenic compound		Mut	Yes	NA	NA	NA		
Reference concentration	(mg/m ³)	RfC	2.00E-03	2.00E-03	NA	NA		
Chemical Properties:	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Pure component water solubility	(mg/L)	S	1.28E+03	1.28E+03	NA	NA		
Henry's Law Constant @ 25°C	(atm-m ³ /mol)	Hc	9.85E-03	9.85E-03	NA	NA		
Calc: Henry's Law Constant @ 25°C	(dimensionless)	Hr	4.03E-01	4.03E-01				
Calc: Henry's Law Constant @ system temperature	(dimensionless)	Hs	2.53E-01	4.17E-01				
Diffusivity in air	(cm2/s)	Dair	6.87E-02	6.87E-02	NA	NA		
Diffusivity in water	(cm2/s)	Dwater	1.02E-05	1.02E-05	NA	NA		

Select Building Assumptions

Ouse ratio for Qsoil/Qbuilding (recommended if no site specific data available)

Cepecify Qsoil and Qbuilding separately; calculate ratio

	Units	Symbol	Value	Default	Potential Span	CV	Flag	Comment
Building setting		Bldg_Setting	Commercial	Commercial				
Foundation type		Found_Type	Slab-on-grade	Slab-on-grade				
Depth below grade to base of foundation	(m)	Lb	0.11	0.20	0.1 - 2.44	NA		
Foundation thickness	(m)	Lf	0.20	0.20	0.1 - 0.25	NA		
Fraction of foundation area with cracks	(-)	eta	0.001	0.001	0.00019-0.0019	1.00		
Enclosed space floor area	(m2)	Abf	330.00	1500.00	80-1000	NA	WARNING	Value is different from default value; pl
Enclosed space mixing height	(m)	Hb	3.00	3.00	2.13 - 3.05	NA		
Indoor air exchange rate	(1 / hr)	ach	1.50	1.50	.3-4.1	NA		
Qsoil/Qbuilding	(-)	Qsoil_Qb	0.0030	0.0030	0.0001 - 0.05	1.24		
Calc: Building ventilation rate	(m3/hr)	Qb	1485.00	6750.00	NA	0.30		
Calc: Average vapor flow rate into building	(m3/hr)	Qsoil	4.46	20.25	NA	NA		

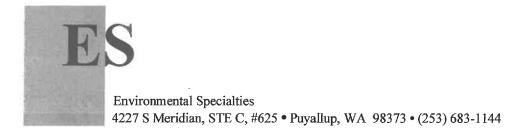
Model Input Site Name/Run Number: Educator Building Run 2 Chemical Name: Trichloroethylene CAS No. 79-01-6 Depth below grade to soil gas sample: 1.10 meters

Potential Default cv Vadose zone characteristics: Units Symbol Value Flag Comment Span Stratum A (Top of soil profile): Stratum A SCS soil type SCS_A Sand Stratum A thickness (from surface) (m) hSA 1.10 Stratum A total porosity (-) nSA 0.375 0.375 NA 0.20 Stratum A water-filled porosity (-) nwSA 0.054 0.054 0.053 - 0.055 0.25 Stratum A bulk density (g/cm³) 1.660 1.660 0.05 rhoSA NA Stratum B (Soil layer below Stratum A): Stratum B SCS soil type SCS_B Not Presen hSB 0.00 Stratum B thickness (m) Stratum B total porosity (-) nSB NA NA Stratum B water-filled porosity (-) nwSB NA NA Stratum B bulk density rhoSB NA NA (g/cm³) Stratum C (Soil layer below Stratum B): Stratum C SCS soil type SCS_C Not Present hSC Stratum C thickness (m) Stratum C total porosity (-) nSC NA NA Stratum C water-filled porosity (-) nwSC NA NA Stratum C bulk density (g/cm^3) rhoSC NA NA Stratum containing soil gas sample Stratum A, B, or C src_soil Stratum A NA NA NA NA Potential Exposure Parameters: Units Value Default C٧ Flag Comment Symbol Span Target_CR 1.00E-06 1.00E-06 NA Target risk for carcinogens (-) NA Target hazard quotient for non-carcinogens (-) Target_HQ NA NA 1 Exposure Scenario Scenario Commercial Commercial Averaging time for carcinogens (yrs) ATc 70 70 NA NA Averaging time for non-carcinogens (yrs) ATnc 25 25 NA NA Exposure duration (yrs) ED 25 25 NA NA Exposure frequency (days/yr) EF 250 250 NA NA Exposure time (hrs/24 hrs) ET 8 8 NA NA Mutagenic mode-of-action factor MMOAF MMOAF used in place of ED in risk calculations (yrs) 72 72 NA NA

Chemical Name: Trichloroethylene CAS No. 79-0	1-6	ducator Building Run 2				values, as reported in the lit	terature.	5
ource to Indoor Air Attenuation Factor	Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Soil gas to indoor air attenuation coefficient	(-)	alpha	3.0E-03	1.0E-04 - 5.0E-02	3.0E-03	1.0E-04 - 5.0E-02		
							WARNING	Please review warning messages
edicted Indoor Air Concentration	Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Indoor air concentration due to vapor intrusion	(ug/m3)	Cia	6.3E-01	2.1E-02 - 1.1E+01	6.3E-01	2.1E-02 - 1.1E+01		
	(ppbv)		1.2E-01	3.9E-03 - 2.0E+00	1.2E-01	3.9E-03 - 2.0E+00	WARNING	Please review warning messages
edicted Vapor Conc. Beneath Foundation	Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Subslab vapor concentration	(ug/m3)	Css	2.1E+02	2.1E+02 - 2.1E+02	2.1E+02	2.1E+02 - 1.1E+05		
	(ppbv)		3.9E+01	3.9E+01 - 3.9E+01	3.9E+01	3.9E+01 - 2.0E+04		
ffusive Transport Upward Through Vadose Zon	e Units	Symbol	Value	Range	Default	Default Range	Flag	Comment
Effective diffusion coefficient through Stratum A	(cm2/sec)	DeffA	1.1E-02		1.1E-02	-	ř	
Effective diffusion coefficient through Stratum B	(cm2/sec)	DeffB		-		-		
Effective diffusion coefficient through Stratum C	(cm2/sec)	DeffC		-				
Effective diffusion coefficient through unsaturated zone	(cm2/sec)	DeffT	1.1E-02	-	1.1E-02	-		
itical Parameters		Symbol	Value	Range	Default	Default Range	Flag	
α for diffusive transport from source to building with	(-)	A_Param	9.2E-04		1.0E-03			
dirt floor foundation	()		7.22 01					
Pe (Peclet Number) for transport through the foundation (advection / diffusion)	(-)	B_Param	6.6E+02	2.2E+01 - 1.1E+04	6.6E+02	2.2E+01 - 1.1E+04		
α for convective transport from subslab to building	(-)	C_Param	3.0E-03	1.0E-04 - 5.0E-02	3.0E-03	1.0E-04 - 5.0E-02		
erpretation	C	Concentration versus	Denth Profile					
			Deptilitionie					
Advection is the dominant mechanism across the foundation. Diffusion through soil and advection through foundation both		0.0		Measured				
tical Parameters		0.4 (meter)						
Hb, Ls, DeffT, ach, Qsoil_Qb		0.6 btt 0.8 0.8				Measured		
n-Critical Parameters		1.0						
Lf, DeffA, eta		1.2 0.0E+00 2.0E		6.0E-01 8.0E-0 as Concentration (ug/m3)	1 1.0E+00	1.2E+00		

Please check WARNING or ERROR flags

Model Output Chemical Name: Trichloroethylene	Site Name/Run Number: CAS No. 79-01-6	Educator Building Run 2						
Risk Calculations	Units	Symbol	Value	Range	Default	Range	Flag	Comment
Risk-Based Target Screening Levels	Scenario: Commercial							
Target risk for carcinogens Target hazard quotient for noncarcinogens	(-) (-)	Target_CR Target_HQ	1E-06 1	-	1E-06 1	-		
Target indoor air concentration	(ug/m3)	Target_IA	2.05E+00	-	2.05E+00		Target indoor air concentration based o	n both cancer risk and non-cancer toxicity
Target soil gas concentration	(ppbv) (ug/m3)	Target_SV	3.82E-01 6.84E+02	- 4.1E+01 - 2.1E+04	3.82E-01 6.84E+02	4.1E+01 - 2.1E+04		
Incremental Risk Estimates								
Incremental cancer risk from vapor intrusion	(-)	Cancer_Risk	8.17E-07	2.7E-08 - 1.4E-05	8.17E-07	2.7E-08 - 1.4E-05		
Hazard quotient from vapor intrusion	(-)	HQ	7.19E-02	2.4E-03 - 1.2E+00	7.19E-02	2.4E-03 - 1.2E+00		



Heating Oil Storage Tank Removals Site Assessment, Remediation and Closure Report Portside 55 Demolition Project

<u>Owner</u>

Port of Tacoma PO Box 1837 Tacoma, WA 98401-1837

Contractor

Dickson Company 3315 S Pine Tacoma, WA 98409

General Contractor

Sierra Construction (GC) 733 E 11th Tacoma, WA 98421

Site Assessor

Environmental Specialties 4227 S Meridian Ste C #625 Puyallup, WA 98373



Heating Oil Storage Tank Removal Site Assessment, Remediation and Closure Report Portside 55 Demolition Project

Project Date:	Heating Oil Storage Tank Removal #1 & #2, 9-25-18 Petroleum Impacted Soil Removal Site #2, 10-9-18 Parcel No: 0321351051 TPCHD Case #: RO0004758
Site:	Portside 55 Demolition/Construction Site 3401 Lincoln Avenue Tacoma, WA 98421
Owner	Port of Tacoma PO Box 1837 Tacoma, WA 98401-1837
Contact:	Robert Simons – ES 253-683-1144 Dickson, 253-372-4489
Site Assessor Decommissioner Supervisor:	Robert F. Simons, ES ICC32000769
Decommissioner Supervisor :	Jeff Lewis, DC ICC 00237304

This report is for the use of our Client, Dickson Co. Remediation at this site was performed as an independent remedial action under the Washington Model Toxic Control Act (MTCA).



Environmental Specialties 4227 S Meridian, STE C, #625 • Puyallup, WA 98373 • (253) 683-1144

Conclusions and recommendations prescribed by this analysis are predicated upon visual inspection, laboratory analysis, and the interview responses from involved parties. Interpretation of these elements has been performed within the generally accepted scope of a petroleum site assessment investigation and the scope of work.

This report documents the removal of two underground heating oil storage tanks (#1 & #2) on September 25, 2018. A confirmed release of diesel-weight heating oil was documented beneath heating oil tank #2, and remnant soil contamination was subsequently excavated and removed from the property on October 9, 2018. Samples collected after removal show that concentrations of petroleum constituents are lower than MTCA Method A Soil Cleanup Levels for Unrestricted Land Uses. No release is associated with heating oil storage tank #1.

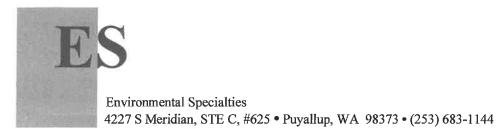
The property is currently undergoing redevelopment as warehouse in the heart of the Port of Tacoma. The heating oil storage tanks were encountered during the demolition of the Educator Building, the only building of significance constructed on the property. It was originally built to fabricate laminated cabinetry for schools. It was later converted to a multi-tenant building used for general warehousing and light manufacturing.

Discussion

During the demolition of the Educator Building, Dickson Company encountered an 8,000-gallon heavy heating oil tank (#1) and a 400-gallon diesel heating oil tank (#2). Both were located near the northern property boundary. The #1 8,000-gallon tank supplied oil to a steam/hot water boiler and the #2 400-gallon tank supplied oil to an interior furnace. The two tanks were separate systems, separated by about 200 lateral feet.

Removal permits were obtained from the Tacoma Pierce County Health Department (Permit # RO0004758) and the Tacoma Fire Department (Permit Number: 18-020764). Marine Vacuum Service removed residues and cleaned the tanks on September 25, 2018. Measurements subsequently obtained from within the tanks indicated vapor concentrations below the Lower Explosive Limit (LEL) and so the tanks were deemed safe to remove.

The #1 8000-gallon tank was removed first. Wood pilings were encountered in the excavation dug to remove the tank. The bottom of the tank at 13 feet below grade was bedded in a zone containing woody debris. The tank was removed and five samples were collected from the perimeter of the excavation on October 2, 2018. The samples were submitted for laboratory analysis by Friedman & Bruya, Inc., and tested for Total Petroleum Hydrocarbons as Diesel and Motor Oil (using Method NWTPH-Dx). All sample results showed concentration less than the method reporting limit. Several days after the tank was removed, standing water was observed at the bottom of the excavation. The water may represent stormwater run-off, groundwater, or both. The accumulated water was sampled on October 10, 2018 and tested for Total Petroleum Hydrocarbons as Diesel and Motor Oil (using Method NWTPH-Dx), Benzene, Toluene,



Ethylbenzene and Xylenes (BETX) by Friedman & Bruya, Inc. Reported BETX concentrations are less than the method reporting limit. Diesel and Motor Oil results are below Method A Cleanup Levels for Ground Water. No indication of a petroleum release is associated with the #1 8000-gallon heavy heating oil tank.

The bottom of the #2 400-gallon diesel tank was visibly corroded, and a petroleum odor and discoloration were observed in soil directly beneath the bottom the tank during removal. Six samples were obtained from the excavated area on October 2, 2018 and tested for Total Petroleum Hydrocarbons as Diesel and Motor Oil (using Method NWTPH-Dx) by Friedman & Bruya, Inc. The Total Petroleum Hydrocarbon as Diesel results for those samples exhibiting petroleum odors and discoloration (#9 and #10) located immediately below the bottom of the storage tank exceeded MTCA Method A Soil Cleanup Levels for Unrestricted Land Uses, consistent with the occurrence of a petroleum release originating from the #2 400-gallon diesel tank.

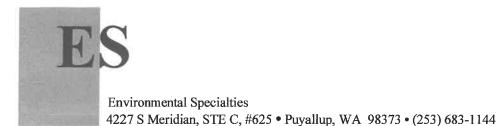
Remediation

On October 9, 2018, additional soil was removed from the #2 400-gallon diesel tank excavation in an attempt to remediate the diesel release. Contamination ran laterally an estimated 20 feet north and 10 feet wide through sand lenses and stopped when the sand blended into a slightly different less dense mixture of soils. Wood debris bounded the release vertically. Where the release appeared to end laterally, soil samples were collected. The highest concentration of NWTPH-Dx (470 mg/kg) was sampled at the bottom center of the excavation, coinciding with the former location of the storage tank. The result is well below the MTCA Method A Soil Cleanup Level for Unrestricted Land Uses of 2000 mg/kg. A total of 65.35 tons of soil was disposed at the Pierce County Landfill in Graham, Washington. Remediation of the release associated with the #2 400-gallon diesel storage tank is now considered complete.

<u>Soil</u>

Soil around the #1 8000-gallon heavy heating oil tank consisted of fine gray sand that had a mild swampy organic odor and appeared consistent with dredge fill. The material was homogeneous until a depth of 12-13 feet below grade where a layer containing woody debris was found. It was reddish brown in appearance and varied in thickness from 6 inches to 18 inches. The soil changed in appearance below the woody debris to a sandy silt with clay seams. No petroleum odors, discoloration or other indications of a petroleum release were noted during the excavation.

Soil around the #2 400-gallon diesel tank was gravely pit run sand, poorly graded gravels, and gravel sand mixtures. At six feet below grade, sand content increased until the woody debris was encountered at eight feet below grade. Below that was sand, silt and clay that appeared to be native.



A combination of pit run and new crushed rock were being used to fill the excavations and establish a finished subgrade for construction.

<u>Tanks</u>

The #1 8000-gallon heavy heating oil tank was 9 feet in diameter and 24 feet long with a manhole in the middle. A two-inch supply and a two-inch return line for black oil were found on the east end of the tank. The two-inch vent was also on the east end. On the west end was a four-inch fill. A brass tag listed the tank as having 8000-gallon capacity. The steel was 5/16 thick. The tank had double angle iron brace at each end. Both the inside and outside of the tank were in good condition with no significant corrosion. It is assumed that the tank was installed during construction of the Educator Building.

The #2 400-gallon diesel heating oil tank was asphalt coated, 1/8-thick steel tank. It was located next to the building under a paved ramp. Corrosion was noted along the bottom of the tank, and petroleum discoloration and odors were observed in the underlying soil. The tank was empty with no water or condensation.

Water

No groundwater was observed entering the excavation during tank removal or remediation. Within a week the #1 large tank bottom had filled in with sand and water that was at eight feet below grade. Groundwater is known to be relatively shallow in the area but the exact groundwater level is unknown. A grab sample of the water was collected and analyzed for diesel and heavy oil. Some oil was found but was below MTCA Method A Cleanup Levels for Ground Water. BTEX was low and also below MTCA Method A Cleanup Levels for Ground Water .

Sampling

Sample Definitions:

Characterization (CH)

A sample collected to provide information about the level of contamination, the type of contamination and information regarding plume location. This sample can be converted to a confirmation sample if the level of contamination is lower than the MTCA limit or the project limit with a low value generally representing the boundary of the contamination plume.

Confirmation (C)

This sample is collected to show that the level of contamination is below MTCA or project limits or to define the outer limits of a plume. Values below MTCA or project limits could be used for closure. A high value sample originally collected as confirmation would be reclassified as



Environmental Specialties 4227 S Meridian, STE C, #625 • Puyallup, WA 98373 • (253) 683-1144

Characterization would generally be used to show contamination is still present, and that the plume boundary had not been reached.

Confirmation/Closure (CC)

These samples are collected to confirm the level of contamination at the boundaries of an excavation during a site assessment or at the end of a remediation project. Media type, proximity to the contamination and field screening are all considered when selecting the location for these samples. Samples expected to yield the highest concentration of potential contamination (based on odor and visible indications of a release) are collected for this purpose.

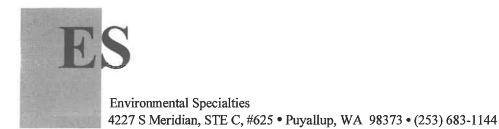
The MTCA Method A Soil Cleanup Level for Unrestricted Land Uses of 2000 mg/kg for heating oil and heavy heating oil (NWTPH-DX) was chosen as the cleanup level. Black heating oil was found in tank #1. This was characterized and found to contain 30% diesel, asphalt and aliphatics with low BTEX. This is in the mid-range of heavy heating oil.

For closure all appropriate sampling protocols were followed. Closure samples were kept cool or refrigerated until delivery to Friedman & Bruya Laboratories, 3012 16th Avenue West, Seattle, WA. NWTPH-Dx was used as the sampling analysis method.

#1 tank (8000-gallon black oil) soil sampling did not show any values above the laboratory reporting limit. These samples were used for closure. The absence of odors or other visual indications of petroleum contamination are consistent with the soil analytical results. Later, after water accumulated within the excavation, a grab water sample was collected and results indicated no BTEX with some NWTPH at concentrations below the MTCA Method A Cleanup Level for Groundwater of 500 ug/L. The laboratory designated these results with an "X" because the sample chromatogram pattern did not resemble the fuel standard used for quantitation. This can occur in cases where petroleum has undergone biodegradation and contains non-polar organics, or interferences can be caused by naturally occurring non-petroleum organic matter (such as leaf litter, bark and peat).

A release was associated with the #2 tank (diesel heating oil). Samples collected directly beneath corrosion along the tank bottom exceeded the MTCA Method A Soil Cleanup Level for Unrestricted Land Uses by a factor 3.5 to 6.5. Discolored soil was excavated and found to have extended to the north above a layer of wood debris. Just past a piling to the north of the tank the discoloration ended. Sampling after excavation showed no concentration above method reporting limits in the sidewalls with the highest remnant hydrocarbon concentration of 470 mg/kg NWTPD-Dx located at the bottom center of the excavation, coincident with the former storage tank location. This concentration is was well below MTCA A Soil Cleanup Level for Unrestricted Land Uses of 2000 mg/kg.

Samples were collected at areas exhibiting discolored soil or petroleum contamination (where present). Where no petroleum was indicated, samples were chosen for site location and soil type to provide coverage for the excavation.



Summary & Conclusions

On October 2, 2018, an 8,000 (tank #1) gallon black heating oil storage tank and a 400-gallon diesel heating oil storage tank (tank #2) were removed from the Portside 55 development site in the Tacoma Tide-flats Industrial area. There are no indications of a petroleum release associated with Tank #1. No ground water was encountered on the day the tank was removed and the excavation was dug to a depth of 13 feet below grade. Some days later, water was observed at 8 feet below grade. A grab sample of the water showed oil and diesel range TPH at concentrations below MTCA Method A Levels for Ground Water.

Diesel was released from Tank #2 into the soil. On October 9, 2018, 65.32 tons of soil was excavated and disposed at the Pierce County Landfill. Laboratory analysis indicated the remaining soil was well below the MTCA A level of 2000 mg/kg; 470 mg/kg NWTPH-Dx for one out of five total soil samples. BTEX analysis of soil was also below MTCA Method A Soil Cleanup Levels for Unrestricted Land Use.

Based on the findings contained in this report, no further action is recommended relating to the former #1 8000-gallon heavy heating oil storage tank and the #2 400-gallon diesel storage tank removed from this site.

Robert F. Simons

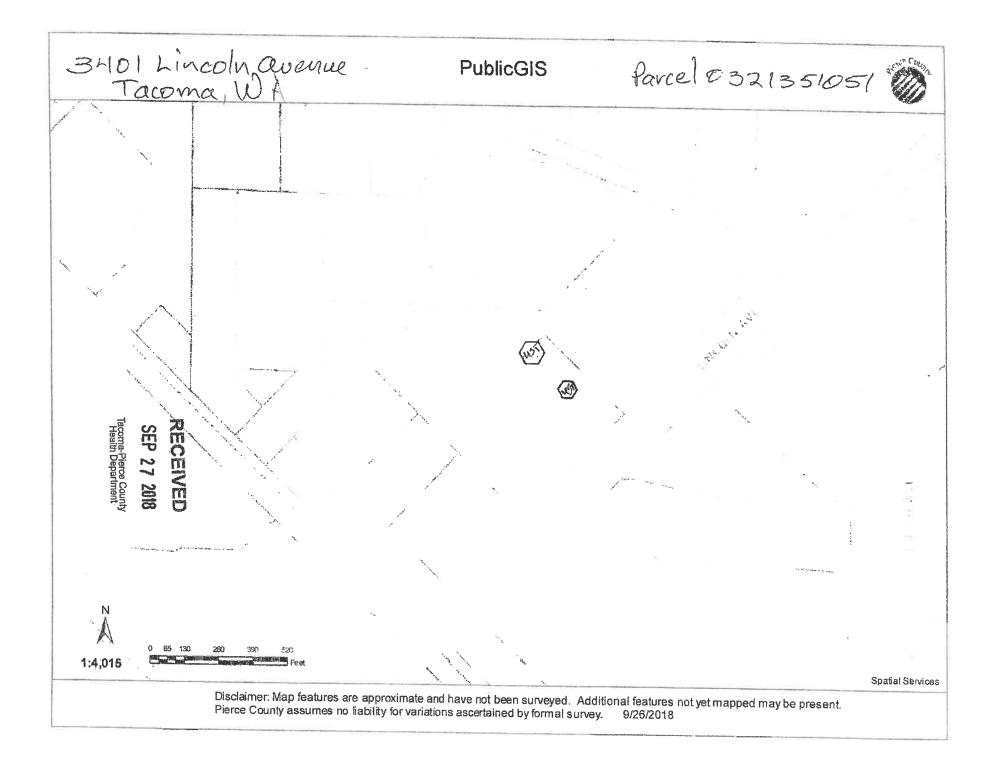
Site Assessor:

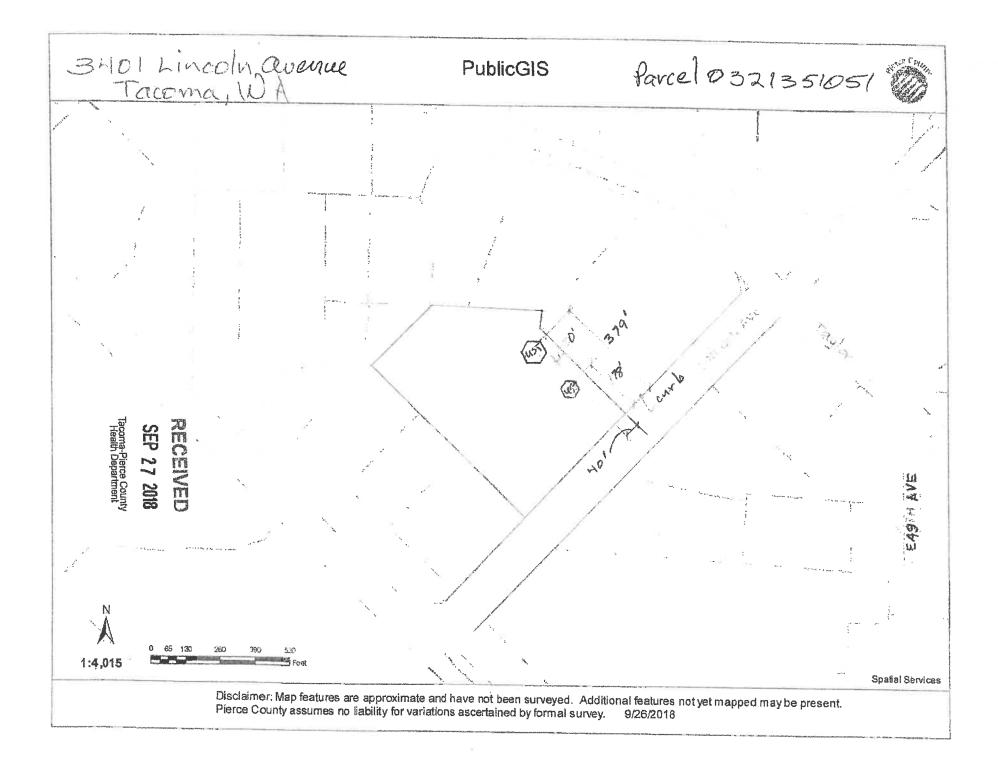
Robert F. Simons Environmental Specialties 4227 S Meridian, Ste C, #625 Puyallup, WA 98373 253-686-1144 #ICC- 32000769

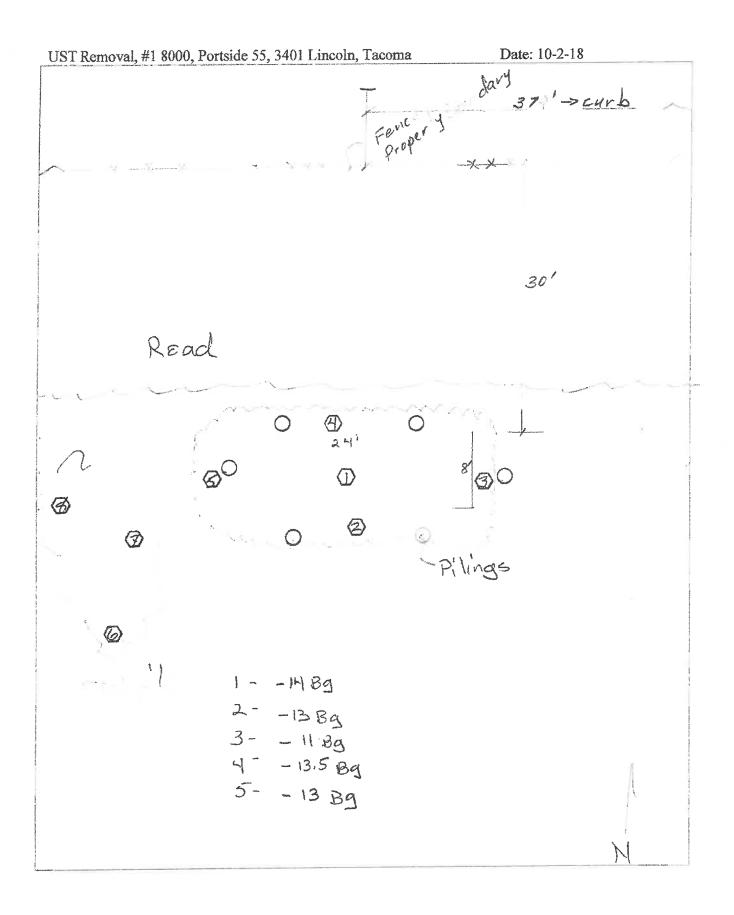
Enclosures: Permits (2), Data Summary, Lab Reports, Sketch, Disposal Receipt, Decommissioning Certificate, Pictures

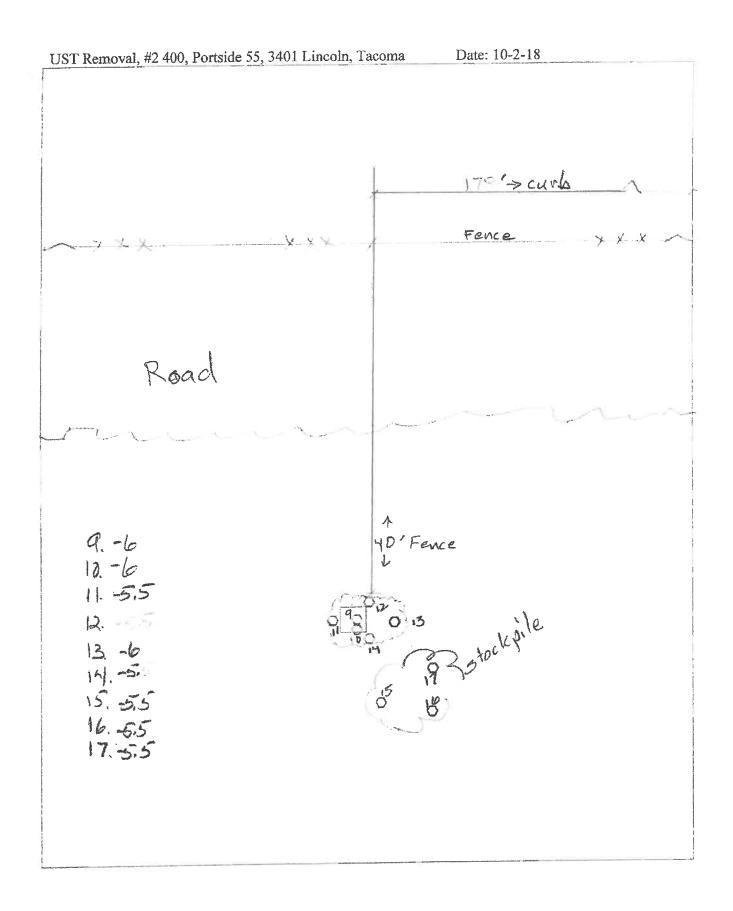
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Soil		-								-		
Project #	Sample	Site	Other #	Type	NWTPH-DX	NWTPH-DX	8021B	8021B	8021B	8021B	Depth BG	Notes
				11-	Diesel Range	Motor Oil Range	Benzene	Toluene		Xylene		
				1	C10-C25	C25-C36		1				
	Date		Lab		mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	feet	
1-A	10/2/18	1	1	CC	<50	<250					14	dark gray sand, excavation
2-A	10/2/18	1	2	CC	<100	<500					13	dark gray sand, excavation
3-A	10/2/18	1	3	CC	<50	<250	1				11	dark gray sand, excavation
4-A	10/2/18	1	4	CC	<50	<250	-				13.5	dark gray sand, excavation
5-A	10/2/18	1	5	CC	<50	<250					13	dark gray sand, excavation
6-A	10/2/18	1	6	CC	<50	<250					0.5	dark gray sand, SP
7-A	10/2/18	1	7	CC	<50	<250	1				0.5	dark gray sand, SP
8-A	10/2/18	1	8	CC	<50	<250					0.5	dark gray sand Sp
9	10/2/18	2	9	CH	13,000	<250					6	dark gray/tan pit run, sand, gravel, excavatior
10	10/2/18	2	10	CH	7,500	310x	<.02	<.02	0.25	0.56	6	dark gry/tank pit run, sand, gravel, excavation
11	10/2/18	2	11	CC	<50	<250					5.5	Tan/gray sand, excavation
12	10/2/18	2	12	CC	<50	<250					5.5	Tan/gray sand, excavation
13	10/2/18	2	13	CC	<50	<250					6	Tan/gray sand, excavation
14	10/2/18	2	14	CC	<50	<250					5.5	Tan/gray sand, excavation
15	10/2/18	2	15	CC	<50	<250					0.5	Tan/gray sand, stockpile
16	10/2/18	2	16	CC	<50	<250					0.5	Tan/gray sand, Stockpile
17	10/2/18	2	17	CC	<50	<250					0.5	Tan/gray sand, Stockpile
18	10/9/18	2	18	CC	470	<250			-		8	gray course sand
19	10/9/18	2	19	CC	<50	<250				-	7	gray/tan sand
20	10/9/18	2	20	CC	<50	<250				-	8	gray/tan sand
21	10/9/18	2	21	CC	<50	<250				-	7.5	gray/tan sand
22	10/9/18	2	22	CC	<50	<250		-			6.5	gray/tan sand
Water					Ug/L	Ug/L	Ug/L	Ug/L	Ug/L	Ug/L		
23	10/10/18	1	23	CH			<1	<1	<1	<3	grab	Water, Ust #1 excavation, mild sheen, clear
24	10/10/18	1	24	CH	330x	430x					grab	Water, Ust #1 excavation, mild sheen, clear

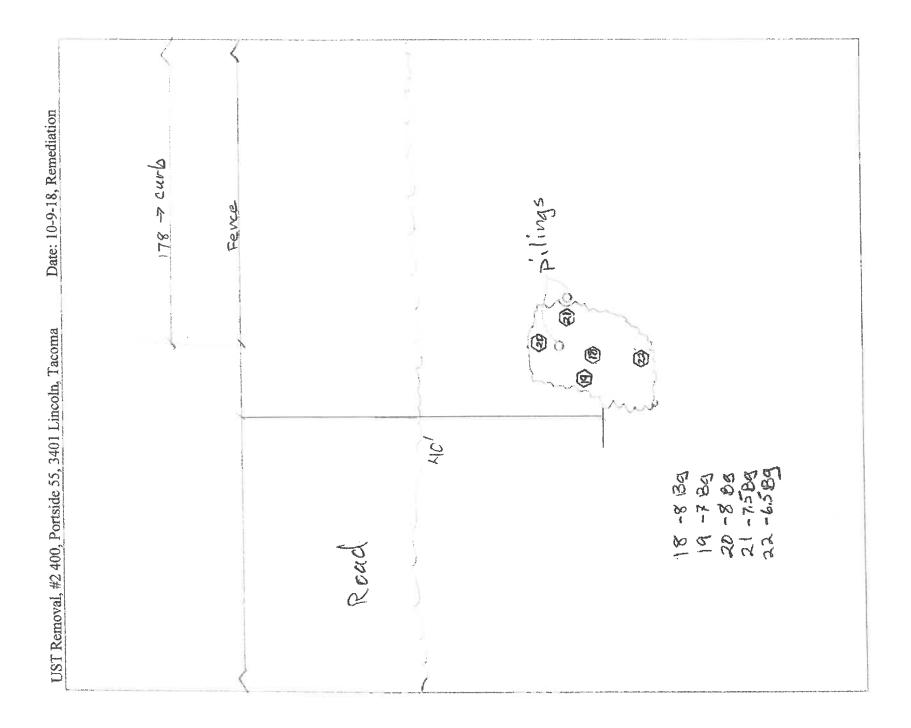
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Definitions							
MTCA - A WTPH-D 8	k DX limit =	2000 mg/kg					
SA-Site Assessment	:						
CH-Characterization							
CC-Confirmation/Clo	sure					1	
C- Confirmation						-	
SB-Soil Boring							
SP-Stockpiled Soil							
NA-Not Applicable							
Method 8021B, BTE	X, MTCA-	A, water, ug/L - Be	nzene - 5, Tolue	ne - 1,000, Et	hylbenzene - 7	00, Xylene	es - 1,000
X-Analysis - 330X (example),)	K means the samp	le chromatogram	pattern did n	ot resemble the	e fuel stand	dard used for the quantitation.
This can occur in c	ases where	e petroleum has u	ndergone biodeg	radtiobn and	contains non-p	olar organ	ics,
Or interferences ca	in be cause	ed by natrually oc	curring non-petro	leum organic i	natter (such as	leaf litter,	bark and peat).
			No. of the second secon				











Site Cleanup/Underground Storage Tank Removal Permit Letter



September 28, 2018

Case#: RO0000150

Port of Tacoma PO BOX 1837 Tacoma, WA98401-

Re: Underground Storage Tank Removal Facility Name: Weyerhaeuser Cascade Operations, Tf Site Address: 3401 TAYLOR WY, Tacoma, 98421 Parcel Number: 0321362046

Here is a copy of the Site Cleanup/Underground Storage Tank (UST) Removal Permit for cleanup, investigation and tank removal activities located at the address listed above. A Site Assessment/Site Closure or appropriate status report is due within 90 days of UST removal or other UST Site activity.

In accordance with the Environmental Health Code Chapter 4: USTs, the current Site Owner or Operator must achieve Site Closure by demonstrating to the Health Department the UST and related components have been properly decommissioned and all contamination cleaned up. If Site Closure is not achieved by the time of permit expiration, the permit must be renewed.

If you have any questions regarding Health Department cleanup and UST removal requirements, contact us at rolsen@tpchd.org_or (253) 798-2855.

See more information about our Underground Storage Tank Program at www.tpchd.org/ust.

Sincerely,

Rob Olsen Environmental Health Specialist II UST Program/Environmental Health Division

Enclosures

cc:

Jeff Brewer, Dickson CO Robert Simons, Environmental Specialties

Site Cleanup/Underground Storage Tank (UST) Removal Application



TacombiStiFaceVallooUpty Health Department

9/27/2018 2:18:55 PM

UST Decomm/Site Closure Permit

v01636C Robert Simons Ports de 55

Clerk 64-16

Receipt #518829

\$1390.00

An application for permit to conduct Site Cleanup and UST Removal activities must be submitted at least 10 business days in advance. Provide schedules to our office five days in advance. In accordance with Environmental Health Code Chapter 4: USTs, you must keep an active permit and continue cleanup, investigation and reporting until our office is satisfied and issues a 'Site Closure' determination letter. The permit expires after one year, after which a permit renewal will be required if Site Closure has not been achieved.

Phase of Activity	Renewal, work occurred last year Renewal, after year or more of inactivity Site Investigation Monitoring Step 2 7 2018
N -	$\frac{2015}{10}$ Number of USTs to be removed 2
Site (Property) Owner Information Owner_ <u>Portoftacomec</u> Phone Email Address_ <u>POBOX</u> 1837	UST Owner Information
City Tacenoe Statled A Zip	City State Zip
UST Removal/Remediation Company Company Didition (P Certified Decommissioner <u>50237304</u> Phone <u>23-472-44/89</u> Email <u>Demian (AM) clemian Oclin</u> Address <u>3315 Spine</u>	Address 4227 3 Meridian STECH 625
City aconed State W/Zip 984	09 City Rugally State WA Zip 98373

Information submitted is subject to Public Records Act, Chapter 42.56 RCW.

Environmental Health UST 3629 South D Street, MS 1046 Tacoma, WA 98418 (253) 798-6470 F:\LIBSHARE\SRCPRO\HAZWASTE\UST\Admin\Forms\Word Doc Forms\Site Cleanup_UST Removal Application.docx Rev. 4/17

www.tpchd.org Page 1 of 2

Site Cleanup/Underground Storage Tank (UST) Removal Application



Description of currer	nt facility use, past facility use and p	lans for facility.	
Davelu	ouse 200,000 th,	Boiler head	
Receil	ty demolished		889, - Curr 1997 - Curran - Lange - Landon - Marganese - Space - Space - Space - Space - Space - Space - Space
) to be removed (if applicable).		
UST Size	Material Contained	Material of Construction	Age
1. 10,000	Plack HO	steel	75405
2. 500	diree	steel	- BD 4KS
			- 5
	1999 ya ya ya ya ya ya ya ya ya ya ya ya ya		
Number of product dis	spensers <u>NAR</u>	M	
Do the results of a pre	vious investigation indicate contam	ination from the UST system?. D Yes	2410
a Site Cleanup/UST Rer	moval Permit, For permit renewals, the	ent will likely require the submission of tha Health Department may already have th T Program with questions about submittal	is data.
Have all other permits of Ecology, Fire Marsh	and approvals been provided by the al, Building Official)? X Yes C No.	e appropriate agencies (Washington S Other	tate Department
Attach a site diagram i Department review of t	dentifying features of the project ar this application.	ea along with any other information pe	extinent to Health
For additional informatio	on, visit <u>www.tpchd.org/ust_or call</u> (253)	798-2855.	
Certification			
familiar with the informat to the best of my knowle closure/site assessment	tion submitted in this document. I belie dge and ability and all known and susp or status report must be submitted wit	vner/site owner. I have personally examine ve the submitted information is true, accur bected hazards have been disclosed. I un hin 90 days of tank removal or other UST s required if Site Closure has not been ac	irate and complete iderstand a Site activity and
		0/1-01	11

Robert F. Siviens Submitted By (Print Name)

Received RECEIVED Signature

SEP 27 2018

Information submitted is subject to Public Records Act, Chapter 42.56 RCW.

Environmental Health UST 3629 South D Street, MS 1046 Tacoma, WA 98418 (253) 798-6470 Health Departmentwww.tochd.org F:\LIBSHARE\SRCPRO\HAZWASTE\UST\Admin\Forms\Word Doc Forms\Site Cleanup_UST Removal Application.docx Rev. 4/17 Page 2 of 2

Site Cleanup/Underground Storage Tank Removal Permit Letter



October 10, 2018

Case#: RO0004758

Port of Tacoma PO BOX 1837 Tacoma, WA98401-1837

Re: Underground Storage Tank Removal Facility Name: Portside 55 Site Address: 3401 Lincoln AVE, Tacoma, 98421-Parcel Number: 0321351051

Here is a copy of the Site Cleanup/Underground Storage Tank (UST) Removal Permit for cleanup, investigation and tank removal activities located at the address listed above. A Site Assessment/Site Closure or appropriate status report is due within 90 days of UST removal or other UST Site activity.

In accordance with the Environmental Health Code Chapter 4: USTs, the current Site Owner or Operator must achieve Site Closure by demonstrating to the Health Department the UST and related components have been properly decommissioned and all contamination cleaned up. If Site Closure is not achieved by the time of permit expiration, the permit must be renewed.

If you have any questions regarding Health Department cleanup and UST removal requirements, contact us at rolsen@tpchd.org or (253) 798-2855.

See more information about our Underground Storage Tank Program at www.tpchd.org/ust.

Sincerely,

Rob Olsen Environmental Health Specialist II UST Program/Environmental Health Division

Enclosures

Jeff Brewer, Dickson CO Robert Simons, Environmental Specialties

Site Cleanup/Underground Storage Tank Removal Permit



This permit grants the individuals listed below permission to perform Underground Storage Tank(UST) work at the site listed below in accordance with Chapter 4 of the Tacoma Pierce County Environmental Health Code The Site Owner and Operator are required to demonstrate no contamination and achieve Site Closure as defined in Chapter4.

Site Location	3401 Linc	oln AVE, Tacoma, WA	98421	
Facility Name	Portside !	55		
Removal/Consul	ting Firm	Environmental Spe	cialties	
Number of Tank	s to be Remo	oved (if applicable)	2	
Q con				Permit #: RO0004758
Approval Signatur	e			Permit Issued: 09/27/2018

All work must be performed in accordance with Environmental Health Code, Chapter 4 Underground Storage Tanks Board of Health Resolution, #2010-4225.

All UST Site activity schedules must be approved by the Health Department at least five business days before activity start date. Contact <u>rolsen@tpchd.org</u> or (253) 798-2855.

Reporting documents must be submitted within 90 days of UST Site activities, including UST removal, investigation and remedial actions.

Site Cleanup/UST Removal permits must be renewed after one year if Site Closure is not achieved.

Permit must be accessible at site, DO NOT ALTER OR DEFACE. This permit expires one year from permit issued date.

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PROFILE NO.

GENERATOR'S WAST	E PROFILE QUESTIONNAIRE						
GENERATOR INFORMATION	CUSTOMER INFORMATION BUIL DICK SPACE						
Generator Name : Port & Talana	Company Name : Fueroening tal Sprigates 54						
Site Address : 3401 Lince M	Company Address : 41227 5 Mericus						
City, State, Zip :	City, State, Zip : Puckelen, UPA 99373						
Generator Contact :	Company Contact : Cover Sincered						
Title :	Company Phone# : 353-683-144						
Generator Ph# :	Treatment Code :						
Facility EPA # :	CWT Code :						
	DESCRIPTION						
	M 21						
General Waste Description : Black Heatic Process Generating Waste :							
	Lab Analysis: MSDS: Concrator Knowledge:						
IS UNS WASIE & HALANGOAD HACTE							
Waste Generations Rate: Per:	Waste will be transported in: One Time Disposal?						
Cubic Yards: Day: 2	Roll-Off Boxes:						
Drums: Week:	Vacuum Truck:						
Tons: Month: 10	Drum (Type Size):						
Gallons: 200 Year: 18							
	NAND OTHER INCREDIENTS						
CHEMICAL COMPOSITIO							
(State for each chemical. Total maximum column must be greater to 3000 Block, Petro Run, here	MIN MAX						
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igin: OTHER TE IN: 10/09/2018 TIME IN: 09:58:03 TE OUT: 10/09/2018 TIME OUT: 10:13:49 300ND TICKET Number: 03-00536536	9			Origin DATE I DATE C INBOUN	IN: 10/ DUT: 10/	09/201	8 TIME	IN: 13:0 OUT: 13: 03-0053662	17:22
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Site Cleanup/Underground Storage Tank Removal Permit



This permit grants the individuals listed below permission to perform Underground Storage Tank(UST) work at the site listed below in accordance with Chapter 4 of the Tacoma Pierce County Environmental Health Code The Site Owner and Operator are required to demonstrate no contamination and achieve Site Closure as defined in Chapter4.

Site Location	3401 TAY	LOR WY, Tacoma, WA 98421	
Facility Name	Weyerha	euser Cascade Operations, Tf	
Removal/Consult	ing Firm	Environmental Specialties	
Number of Tanks	to be Rem	oved (if applicable)	
0			Permit #: RO0000150
Approval Signature			Permit Issued: 09/27/2018
All work mus	t be perforn	ned in accordance with Environn	nental Health Code, Chapter 4 Underground Storage Ta

All work must be performed in accordance with Environmental Health Code, Chapter 4 Underground Storage Tanks Board of Health Resolution, #2010-4225.

All UST Site activity schedules must be approved by the Health Department at least five business days before activity start date. Contact <u>rolsen@tpchd.org</u> or (253) 798-2855.

Reporting documents must be submitted within 90 days of UST Site activities, including UST removal, investigation and remedial actions.

Site Cleanup/UST Removal permits must be renewed after one year if Site Closure is not achieved.

Permit must be accessible at site, DO NOT ALTER OR DEFACE. This permit expires one year from permit issued date.



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Martin Ken

PERMIT

For inspection call (253) 591-5754 or Inspection request form can be faxed or e-mailed to TFDPermits@cityoftacoma.org

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Address:	3401 Lincoln	City: Tacoma	State: WA	Zip: 98421
Site Address:	(if different from above) Same	N IN ISI MANANANA MANANA INI MINANA		
Contact Name:	Robert Simons			
Phone:	(253) 683-1144	Alternate Phone/Ce	əll: ()	
E-mail Address:	rscmsi@hotmail.com		and marked and the state of the state of the	
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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. L'itial En jind

3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

October 8, 2018

Bob Simons, Project Manager CMSI 4227 S Meridian, Ste C, No. 625 Puyallup, WA 98373

Dear Mr Simons:

Included are the results from the testing of material submitted on October 3, 2018 from the Portside 55 UST Removal, F&BI 810067 project. There are 5 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Gal

Michael Erdahl Project Manager

Enclosures CMS1008R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on October 3, 2018 by Friedman & Bruya, Inc. from the CMSI Portside 55 UST Removal, F&BI 810067 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	<u>CMSI</u>
810067 -01	1-A
810067 -02	2-A
810067 -03	3-A
810067 -04	4-A
810067 -05	5-A
810067 -06	6-A
810067 -07	7-A
810067 -08	8-A
810067 -09	9
810067 -10	10
810067 -11	11
810067 -12	12
810067 -13	13
810067 -14	14
810067 -15	15
810067 -16	16
810067 -17	17

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 10/03/18 Project: Portside 55 UST Removal, F&BI 810067 Date Extracted: 10/04/18 Date Analyzed: 10/04/18

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C10-C25)	Motor Oil Range (C25-C36)	Surrogate (% Recovery) (Limit 53-144)
1-A 810067-01	<50	<250	85
2-A 810067-02 1/2	<100	<500	89
3-A 810067-03	<50	<250	89
4-A 810067-04	<50	<250	90
5-A 810067-05	<50	<250	83
6-A 810067-06	<50	<250	83
7-A 810067-07	<50	<250	88
8-A 810067-08	<50	<250	88
9 810067-09	13,000	<250	117
10 810067-10	7.500	310 x	86

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 10/03/18 Project: Portside 55 UST Removal, F&BI 810067 Date Extracted: 10/04/18 Date Analyzed: 10/04/18

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C10-C25)	Motor Oil Range (C25-C36)	Surrogate (% Recoverv) (Limit 53-144)
11 810067-11	<50	<250	88
12 810067-12	<50	<250	95
13 810067-13	<50	<250	87
14 810067-14	<50	<250	93
15 [.] 810067-15	<50	<250	96
16 810067-16	<50	<250	94
17 810067-17	<50	<250	97
Method Blank 08-2245 MB	<50	<250	95

ENVIRONMENTAL CHEMISTS

Date of Report: 10/08/18 Date Received: 10/03/18 Project: Portside 55 UST Removal, F&BI 810067

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code:	810067-02 (Matri	x Spike)	Sample	Percent	Percent		
A Junto	Reporting Units	Spike Level	Result (Wet Wt)	Recovery MS	Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Analyte Diesel Extended	mg/kg (ppm)	5,000	<50	90	94	64-133	4
Laboratory Code:	Laboratory Contr	ol Samp	le Percent				
Analyte	Reporting Units	Spike Level	Recovery LCS	y Accep Crit	eria		
Diesel Extended	mg/kg (ppm)	5,000	96	58-1	147		

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht - The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

is - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	TPH-HCID	TPH-Casoline	BTEX by 8021B	VOCs by 8260C	SVOCs by 8270D	PAHs 8270D SIM		N	otés
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Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	TPH-HCID	TPH-Diesel-A	TPH-Gasoline	BTEX by 8021B	VUCs by 8260C	PAHS 8270D SIM				No	ites	
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Remediation 10/a/18

ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

October 12, 2018

Bob Simons, Project Manager CMSI 4227 S Meridian, Ste C, No. 625 Puyallup, WA 98373

Dear Mr Simons:

Included are the results from the testing of material submitted on October 10, 2018 from the Portside 55 No.2 HD Remediation, F&BI 810202 project. There are 4 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Glim

Michael Erdahl Project Manager

Enclosures CMS1012R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on October 10, 2018 by Friedman & Bruya, Inc. from the CMSI Portside 55 No.2 HD Remediation, F&BI 810202 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	<u>CMSI</u>
810202 -01	18
810202 -02	19
810202 -03	20
810202 -04	21
810202 -05	22

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/12/18 Date Received: 10/10/18 Project: Portside 55 No.2 HD Remediation, F&BI 810202 Date Extracted: 10/10/18 Date Analyzed: 10/10/18

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C10-C25)	Motor Oil Range (C25-C36)	Surrogate (% Recovery) (Limit 56-165)
18	470	<250	88
19 810202-02	<50	<250	81
20 810202-03	<50	<250	76
21 810202-04	<50	<250	83
22 810202-05	<50	<250	77
Method Blank 08-2297 MB	<50	<250	82

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ENVIRONMENTAL CHEMISTS

Date of Report: 10/12/18 Date Received: 10/10/18 Project: Portside 55 No.2 HD Remediation, F&BI 810202

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code:	810188-02 (Matri	x Spike)	Sample	Percent	Percent		
A 1	Reporting Units	Spike Level	Result (Wet Wt)	Recovery MS	Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Analyte Diesel Extended	mg/kg (ppm)	5,000	<50	98	98	63-146	0
Laboratory Code:	Laboratory Contr	ol Sampl	le Percent				
Analyte	Reporting Units	Spike Level	Recovery LCS	Crit	eria		
Diesel Extended	mg/kg (ppm)	5,000	100	79-1	144		

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht - The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

is - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

le - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S. 3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

October 16, 2018

Bob Simons, Project Manager CMSI 4227 S Meridian, Ste C, No. 625 Puyallup, WA 98373

Dear Mr Simons:

Included are the additional results from the testing of material submitted on October 3, 2018 from the Portside 55 UST Removal, F&BI 810067 project. There are 4 pages included in this report.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Color

Michael Erdahl Project Manager

Enclosures CMS1016B.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on October 3, 2018 by Friedman & Bruya, Inc. from the CMSI Portside 55 UST Removal, F&BI 810067 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	<u>CMSI</u>
810067 -01	1-A
810067 -02	2-A
810067 -03	3-A
810067 -04	4-A
810067 -05	5-A
810067 -06	6-A
810067 -07	7-A
810067 -08	8-A
810067 -09	9
810067 -10	10
810067 -11	11
810067 -12	12
810067 -13	13
810067 -14	14
810067 -15	15
810067 -16	16
810067 -17	17

Sample 10 was extracted from a 4 ounce jar. The data were flagged accordingly.

All other quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/16/18 Date Received: 10/03/18 Project: Portside 55 UST Removal, F&BI 810067 Date Extracted: 10/10/18 Date Analyzed: 10/10/18

RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING METHOD 8021B Results Reported on a Dry Weight Basis Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Surrogate (% Recovery) (Limit 50-150)
10 pc 810067-10	<0.02	< 0.02	0.25	0.56	95
Method Blank 08-2263 MB2	< 0.02	< 0.02	< 0.02	<0.06	81

ENVIRONMENTAL CHEMISTS

Date of Report: 10/16/18 Date Received: 10/03/18 Project: Portside 55 UST Removal, F&BI 810067

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING EPA METHOD 8021B

Laboratory Code: 810100-01 (Duplicate) Duplicate Sample RPD Result Result Reporting (Limit 20) (Wet Wt) (Wet Wt) Units Analyte < 0.02 nm < 0.02 mg/kg (ppm) Benzene < 0.02 nm < 0.02 mg/kg (ppm) Toluene nm < 0.02 mg/kg (ppm) < 0.02 Ethylbenzene nm < 0.06 < 0.06 mg/kg (ppm) Xylenes

Laboratory Code: Laboratory Control Sample

Laboratory Code.	Percent											
Analyte	Reporting Units	Spike Level	Recovery LCS	Acceptance Criteria								
Benzene	mg/kg (ppm)	0.5	88	66-121								
Toluene	mg/kg (ppm)	0.5	86	72-128								
Ethylbenzene	mg/kg (ppm)	0.5	89	69-132								
Xylenes	mg/kg (ppm)	1.5	88	69-131								

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ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

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ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

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cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

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ht - The analysis was performed outside the method or client-specified holding time requirement.

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is - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

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vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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ENVIRONMENTAL CHEMISTS

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S.

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3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

October 16, 2018

Bob Simons, Project Manager CMSI 4227 S Meridian, Ste C, No. 625 Puyallup, WA 98373

Dear Mr Simons:

Included are the results from the testing of material submitted on October 11, 2018 from the Portside 55 No.1 HO Water Sample, F&BI 810230 project. There are 6 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

up auf

Michael Erdahl **Project Manager**

Enclosures CMS1016R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on October 11, 2018 by Friedman & Bruya, Inc. from the CMSI Portside 55 No.1 HO Water Sample, F&BI 810230 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	<u>CMSI</u>
810230 -01	23
810230 -02	24

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/16/18 Date Received: 10/11/18 Project: Portside 55 No.1 HO Water Sample, F&BI 810230 Date Extracted: 10/11/18 Date Analyzed: 10/11/18

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING METHOD 8021B

Results Reported as ug/L (ppb)

Sample ID Laboratory ID	Benzene	Toluene	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Surrogate (<u>% Recovery</u>) Limit (52-124)
23 810230-01	<1	<1	<1	<3	86
Method Blank 08-2266 MB	<1	<1	<1	<3	89

ENVIRONMENTAL CHEMISTS

Date of Report: 10/16/18 Date Received: 10/11/18 Project: Portside 55 No.1 HO Water Sample, F&BI 810230 Date Extracted: 10/12/18 Date Analyzed: 10/12/18

RESULTS FROM THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx Results Reported as ug/L (ppb)

Classica moto

Sample ID Laboratory ID	Diesel Range (C10-C25)	Motor Oil Range (C25-C36)	Surrogate (% Recovery) (Limit 51-134)
24 810230-02	330 x	430 x	103
Method Blank 08-2309 MB	<50	<250	96

ENVIRONMENTAL CHEMISTS

Date of Report: 10/16/18 Date Received: 10/11/18 Project: Portside 55 No.1 HO Water Sample, F&BI 810230

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING EPA METHOD 8021B

Laboratory Code: 810182-02 (Matrix Spike)

Laboratory Code:	810182-02 (Mauri	x opike)		Percent	Percent		
A Xunta	Reporting Units	Spike Level	Sample Result	Recovery MS	Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Analyte	state in the second second second second second second second second second second second second second second	50	<1	106	108	50-150	2
Benzene	ug/L (ppb)	50	<1	106	110	50-150	4
Toluene	ug/L (ppb)	50	<1	112	114	50-150	2
Ethylbenzene Xylenes	ug/L (ppb) ug/L (ppb)	150	<3	107	107	50-150	0

Laboratory Code: Laboratory Control Sample

Laboratory Code:	Laboratory Contr	or campie	Percent	
Analyte	Reporting Units	Spike Level	Recovery LCS	Acceptance Criteria
Benzene	ug/L (ppb)	50	110	65-118
Toluene	ug/L (ppb)	50	110	72-122
Ethylbenzene	ug/L (ppb)	50	114	73-126
Xylenes	ug/L (ppb)	150	107	74-118

ENVIRONMENTAL CHEMISTS

Date of Report: 10/16/18 Date Received: 10/11/18 Project: Portside 55 No.1 HO Water Sample, F&BI 810230

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF WATER SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code: Laboratory Control Sample

Laboratory Code:	Laboratory Contro	i Sampie	Percent	Percent			
Amoliato	Reporting Units	Spike Level	Recovery LCS	Recovery LCSD	Acceptance Criteria	RPD (Limit 20)	
Analyte Diesel Extended	ug/L (ppb)	2,500	88	108	58-134	20	

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a - The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht - The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

jl - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

is - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L - The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x • The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

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Sample ID	Lab ID	Date Sampled	Time Sampled	Sample Type	Jars	TPH-HCID	TPH-Diesel	BTEX by 8021	VOCs by 82600	SVOCs by 8270D	PAHs 8270D SIM		l	lotes
23	OL A-D	10/10/18		Wetter	4 Uca 402			TX		00	<u>_P4</u>		Wale	in ite-s
24	02	10/10/18	Unite	water	17R.59		X	K					excale	ATT AR
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ENVIRONMENTAL CHEMISTS

3012 16th Avenue West Seattle, WA 98119-2029 (206) 285-8282 fbi@isomedia.com www.friedmanandbruya.com

James E. Bruya, Ph.D. Yelena Aravkina, M.S. Michael Erdahl, B.S. Arina Podnozova, B.S. Eric Young, B.S.

October 9, 2018

Bob Simons, Project Manager CMSI 4227 S Meridian, Ste C, No. 625 Puyallup, WA 98373

Dear Mr Simons:

Included are the results from the testing of material submitted on September 26, 2018 from the WD-55 Project, Tacoma, F&BI 809450 project. There are 6 pages included in this report. Any samples that may remain are currently scheduled for disposal in 30 days. If you would like us to return your samples or arrange for long term storage at our offices, please contact us as soon as possible.

We appreciate this opportunity to be of service to you and hope you will call if you have any questions.

Sincerely,

FRIEDMAN & BRUYA, INC.

Michael Erdahl Project Manager

Enclosures CMS1009R.DOC

ENVIRONMENTAL CHEMISTS

CASE NARRATIVE

This case narrative encompasses samples received on September 26, 2018 by Friedman & Bruya, Inc. from the CMSI WD-55 Project, Tacoma, F&BI 809450 project. Samples were logged in under the laboratory ID's listed below.

Laboratory ID	<u>CMSI</u>
809450 -01	1

All quality control requirements were acceptable.

ENVIRONMENTAL CHEMISTS

Date of Report: 10/09/18 Date Received: 09/26/18 Project: WD-55 Project, Tacoma, F&BI 809450 Date Extracted: 10/02/18 Date Analyzed: 10/04/18

RESULTS FROM THE ANALYSIS OF SOIL/PRODUCT SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING METHOD 8021B

Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Benzene	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>	Surrogate (<u>% Recovery</u>) (Limit 50-150)
1 809450-01 1/1,000	<20	<20	80	910	109
Method Blank 08-2117 MB2	<0.02	<0.02	< 0.02	<0.06	81

ENVIRONMENTAL CHEMISTS

Date of Report: 10/09/18 Date Received: 09/26/18 Project: WD-55 Project, Tacoma, F&BI 809450 Date Extracted: 09/28/18 Date Analyzed: 09/28/18

RESULTS FROM THE ANALYSIS OF SOIL/PRODUCT SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL AND MOTOR OIL USING METHOD NWTPH-Dx Results Reported as mg/kg (ppm)

Sample ID Laboratory ID	Diesel Range (C10-C25)	Motor Oil Range (C25-C36)	Surrogate (<u>% Recoverv</u>) (Limit 48-168)
1 809450-01 1/200	360,000	<50,000	86
Method Blank 08-2186 MB	<50	<250	103

ENVIRONMENTAL CHEMISTS

Date of Report: 10/09/18 Date Received: 09/26/18 Project: WD-55 Project, Tacoma, F&BI 809450

QUALITY ASSURANCE RESULTS FOR THE ANALYSIS OF SOIL/PRODUCT SAMPLES FOR BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES USING EPA METHOD 8021B

Laboratory Code: 809535-01 (Duplicate)

Analita	Reporting Units	Sample Result (Wet Wt)	Result (Wet Wt)	RPD (Limit 20)
Analyte Benzene	mg/kg (ppm)	<0.02 <0.02	<0.02 <0.02	nm nm
Toluene Ethylbenzene	mg/kg (ppm) mg/kg (ppm)	< 0.02	<0.02	nm nm
Xylenes	mg/kg (ppm)	<0.06	<0.06	11711

Laboratory Code: Laboratory Control Sample

Laboratory Code:	Laboratory Contro	M Sample	Percent	
t - I-to	Reporting Units	Spike Level	Recovery LCS	Acceptance Criteria
Analyte Benzene Toluene Ethylbenzene Xylenes	mg/kg (ppm) mg/kg (ppm) mg/kg (ppm) mg/kg (ppm)	0.5 0.5 0.5 1.5	92 92 94 93	69-120 70-117 65-123 66-120

ENVIRONMENTAL CHEMISTS

Date of Report: 10/09/18 Date Received: 09/26/18 Project: WD-55 Project, Tacoma, F&BI 809450

Units

mg/kg (ppm)

Analyte

Diesel Extended

QUALITY ASSURANCE RESULTS FROM THE ANALYSIS OF SOIL SAMPLES FOR TOTAL PETROLEUM HYDROCARBONS AS DIESEL EXTENDED USING METHOD NWTPH-Dx

Laboratory Code:	809463-03 (Matrix	(Spike)	Sample	Percent	Percent		
Amelate	Reporting Units	Spike Level	Result (Wet Wt)	Recovery MS	Recovery MSD	Acceptance Criteria	RPD (Limit 20)
Analyte Diesel Extended	mg/kg (ppm)	5,000	590	121	123	73-135	2
Laboratory Code:	Laboratory Contro	ol Sampl	le Percent				
	Reporting	Spike	Recovery	Acceptan	ce		

LCS

112

Level

5,000

Criteria

74-139

ENVIRONMENTAL CHEMISTS

Data Qualifiers & Definitions

a • The analyte was detected at a level less than five times the reporting limit. The RPD results may not provide reliable information on the variability of the analysis.

b - The analyte was spiked at a level that was less than five times that present in the sample. Matrix spike recoveries may not be meaningful.

ca - The calibration results for the analyte were outside of acceptance criteria. The value reported is an estimate.

c - The presence of the analyte may be due to carryover from previous sample injections.

cf - The sample was centrifuged prior to analysis.

d - The sample was diluted. Detection limits were raised and surrogate recoveries may not be meaningful.

dv - Insufficient sample volume was available to achieve normal reporting limits.

f - The sample was laboratory filtered prior to analysis.

fb - The analyte was detected in the method blank.

fc - The compound is a common laboratory and field contaminant.

hr - The sample and duplicate were reextracted and reanalyzed. RPD results were still outside of control limits. Variability is attributed to sample inhomogeneity.

hs - Headspace was present in the container used for analysis.

ht - The analysis was performed outside the method or client-specified holding time requirement.

ip - Recovery fell outside of control limits. Compounds in the sample matrix interfered with the quantitation of the analyte.

j - The analyte concentration is reported below the lowest calibration standard. The value reported is an estimate.

J - The internal standard associated with the analyte is out of control limits. The reported concentration is an estimate.

il - The laboratory control sample(s) percent recovery and/or RPD were out of control limits. The reported concentration should be considered an estimate.

is - The surrogate associated with the analyte is out of control limits. The reported concentration should be considered an estimate.

lc - The presence of the analyte is likely due to laboratory contamination.

L.- The reported concentration was generated from a library search.

nm - The analyte was not detected in one or more of the duplicate analyses. Therefore, calculation of the RPD is not applicable.

pc - The sample was received with incorrect preservation or in a container not approved by the method. The value reported should be considered an estimate.

ve - The analyte response exceeded the valid instrument calibration range. The value reported is an estimate.

vo - The value reported fell outside the control limits established for this analyte.

x - The sample chromatographic pattern does not resemble the fuel standard used for quantitation.

			SAMPLE	CHAIN	OFC	JUS	TO	DY	M	E		09-:	26.	-18			ć	202
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												es req	UES'	FED				
Sample ID;	Lab ID	Date Sampled	Time Sampled	Sample Type	# of Jars	TPH-HCID	TPH-Diesel ×	TPH-Gasoline	EX by 8021B	VOCs by 8260C	SVOCs by 8270D	PAHs 8270D SIM					Notes	\$
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Samples received at

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3401 Lincoln Ave



Imagery ©2018 Google, Map data ©2018 Google 200 ft



3401 Lincoln Ave Tacoma, WA 98421

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7JC6+3M Tacoma, Washington



O UST Location



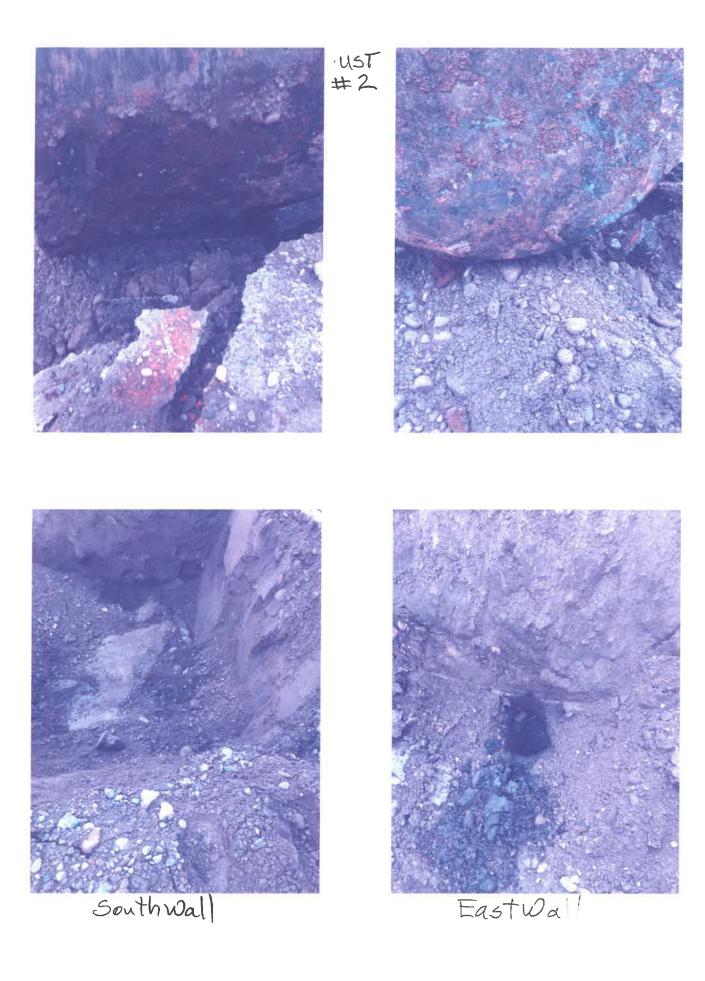
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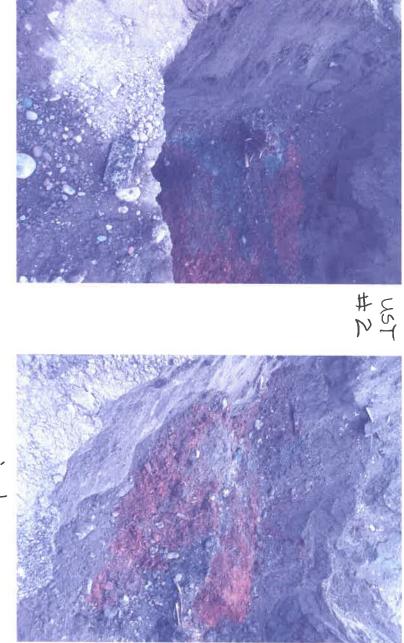






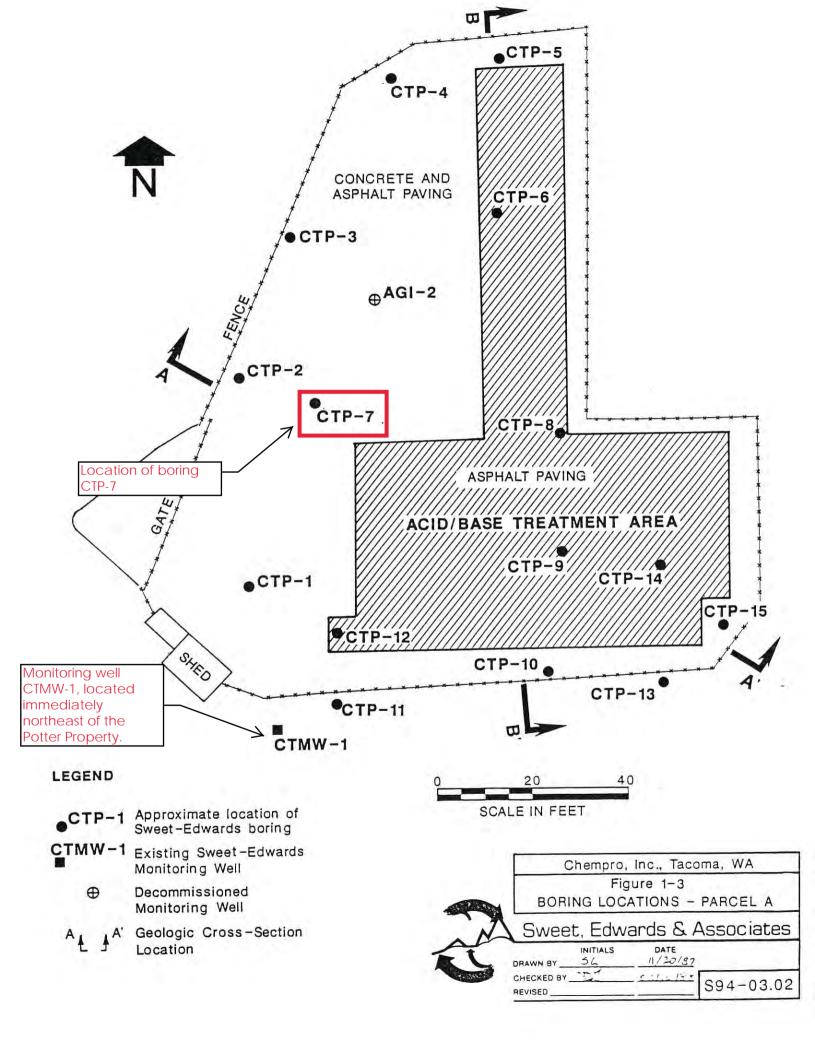
Final





Plume

Final



CTP-7 sample ID

TABLE 6 AUTO-FLUFF HISTORICAL ANALYTICAL DATA Taylor Way and Alexander Avenue Fill Area Site Tacoma, Washington

	TB-1 and TB-1A	TB-1B	TB-2 and TB-2A	TB-2B	TB-3 and TB-3A	TB-3B	TB-4 and TB-4A	TB-4B	CTMW-6	CTP-3B #1	CTP-7B #2
Sample Depth (feet bgs)	0-5	0-5	0-5	0-5	0-5	0-5	0-5	0-5	0-5	1.5	3
Sample Date	9/28/1988	9/28/1988	9/28/1988	9/28/1988	9/28/1988	9/28/1988	9/28/1988	9/28/1988	6/1/1987	9/29/1987	9/29/1987
Metals (mg/kg)											
Arsenic	151	72	22	22	50	58	7.7	10	10	4.4	14
Barium	2,050	4,880	1,360	1,720	5,800	3,490	604	407	407	66	1,090
Cadmium	86	146	19	34	53	67	12	9	9	4.2	22
Chromium	110	287	99	121	230	229	83	38	38	386	71
Copper	NA	NA	NA	NA	NA	NA	NA	NA	NA	39	179
Lead	2970	6,460	1,140	2,190	3,150	8,230	1,080	558	558	120	2250
Mercury	2	4.3	1.2	1.7	3.2	2.5	0.67	0.79	0.79	0.2	1.4
Nickel	NA	NA	NA	NA	NA	NA	NA	NA	NA	36	111
Selenium	ND	45	ND	ND	2.1	ND	ND	ND	ND	NA	NA
Silver	10	6.1	ND	ND	5.3	4.9	ND	ND	ND	1	1
Zinc	NA	NA	NA	NA	NA	NA	NA	NA	NA	51	2120
Total cyanide	3.5	4.2	ND	ND	ND	ND	ND	ND	ND	1.8	NA
Volatile Organics (ug/kg)											
2-Butanone	180	NA	82	NA	ND	NA	30	NA	ND	NA	<36
4-Methyl-2-pentanone	ND	NA	17	NA	ND	NA	ND	NA	ND	NA	<21
Acetone	1200	NA	430	NA	26	NA	200	NA	ND	NA	<67
Benzene	5.2	NA	17	NA	ND	NA	1.1	NA	ND	NA	<9.8
Carbon dislfide	ND	NA	13	NA	ND	NA	ND	NA	ND	NA	<12
Chlorobenzene	ND	NA	25	NA	ND	NA	Nd	NA	ND	NA	<7.5
Ethylbenzene	22	NA	220	NA	ND	NA	44	NA	250	880	<12
Methylene chloride	16	NA	15	NA	16	NA	10	NA	ND	ND	<6
Styrene	ND	NA	110	NA	ND	NA	ND	NA	ND	NA	<16
Tetrachloroethene	ND	NA	ND	NA	16	NA	ND	NA	ND	NA	<6.9
Toluene	31	NA	320	NA	3	NA	13	NA	210	490	9.2
Total xylenes	80	NA	560	NA	ND	NA	62	NA	840	ND	57
Trichloroethene	ND	NA	5.2	NA	ND	NA	ND	NA	ND	NA	<8.1
Semivolatiles Organics (ug/kg)											
2-methylnaphthalene	NA	NA	NA	NA	NA	NA	NA	NA	2,000	ND	20000
Acenaphthene	NA	NA	NA	NA	NA	NA	NA	NA	190	ND	<2400
Benzo(a)anthracene	NA	NA	NA	NA	NA	NA	NA	NA	770	ND	<5300
Bis (2-ethylhexyl)phthalate	NA	NA	NA	NA	NA	NA	NA	NA	66,000	10000	<8100
Butylbenzylphthalate	NA	NA	NA	NA	NA	NA	NA	NA	17,000	ND	120000
Chrysene	NA	NA	NA	NA	NA	NA	NA	NA	2,000	NA	<1300
Di-n-butylphthalate	NA	NA	NA	NA	NA	NA	NA	NA	2,800	ND	<3200
Di-n-octylphthalate	NA	NA	NA	NA	NA	NA	NA	NA	21,000	NA	140000
Fluoranthene	NA	NA	NA	NA	NA	NA	NA	NA	4,100	NA	<7400
Naphthalene	NA	NA	NA	NA	NA	NA	NA	NA	1,700	NA	11000
Phenanthrene	NA	NA	NA	NA	NA	NA	NA	NA	3,000	NA	8500
Pyrene	NA	NA	NA	NA	NA	NA	NA	NA	2,600	NA	<6800
Pesticides/PCBs (ug/kg)											
Total PCBs	NA	NA	NA	NA	NA	NA	NA	NA	21	940	14400
Notes:	•		· .		•						

Notes:

Data from sampling performed on the former Parcel A (Stericycle Property) as part of closure activities

Material is generally described in historical reports as pulverized or fragmented wire, glass shards, upholstrey, tire shreds, paint chips, metal, string, plastic, and rubber from General Metals.

NA = Not available; ND = not detected; < = not detected above value shown

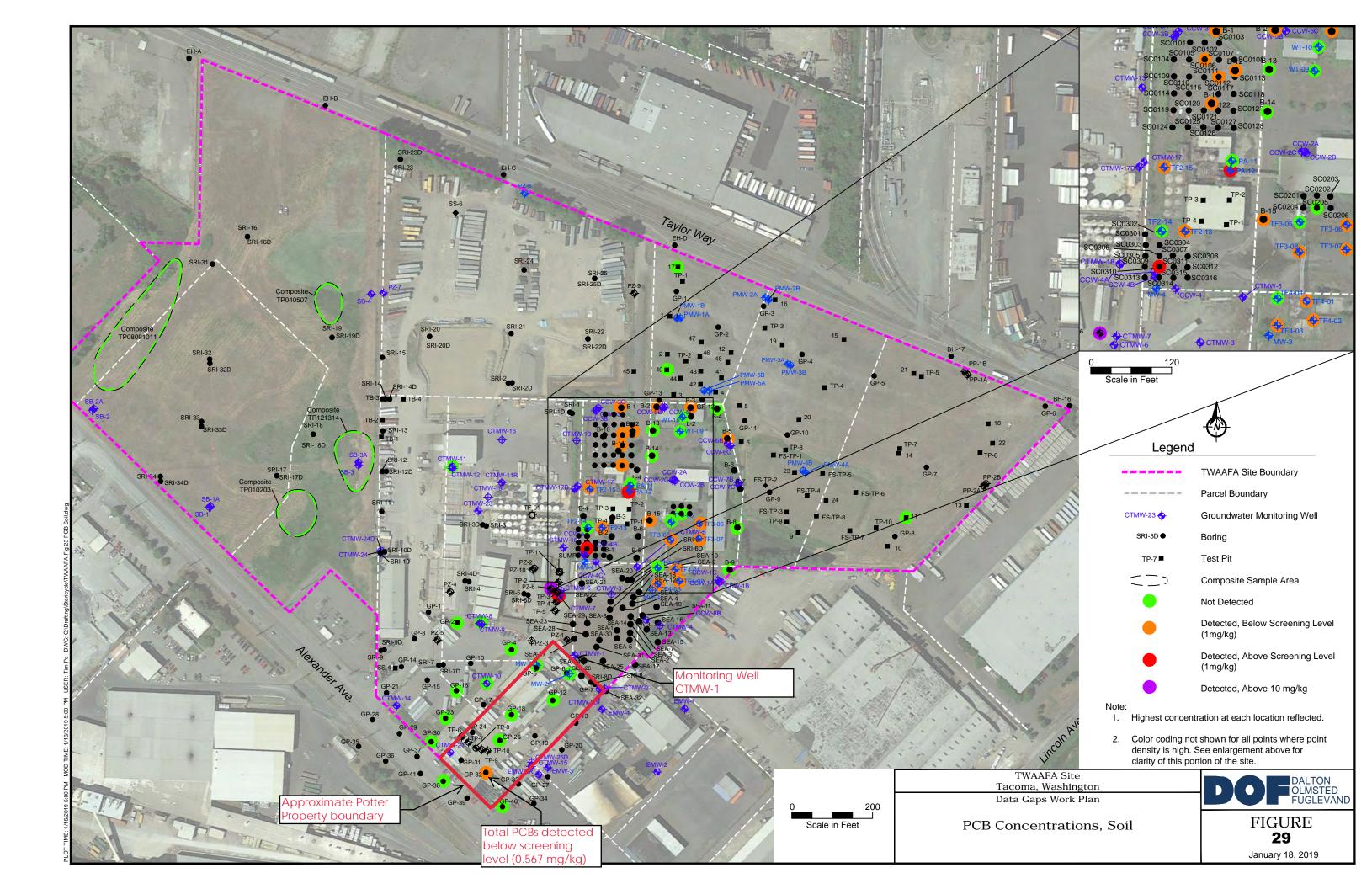
Benzo(a)pyrene

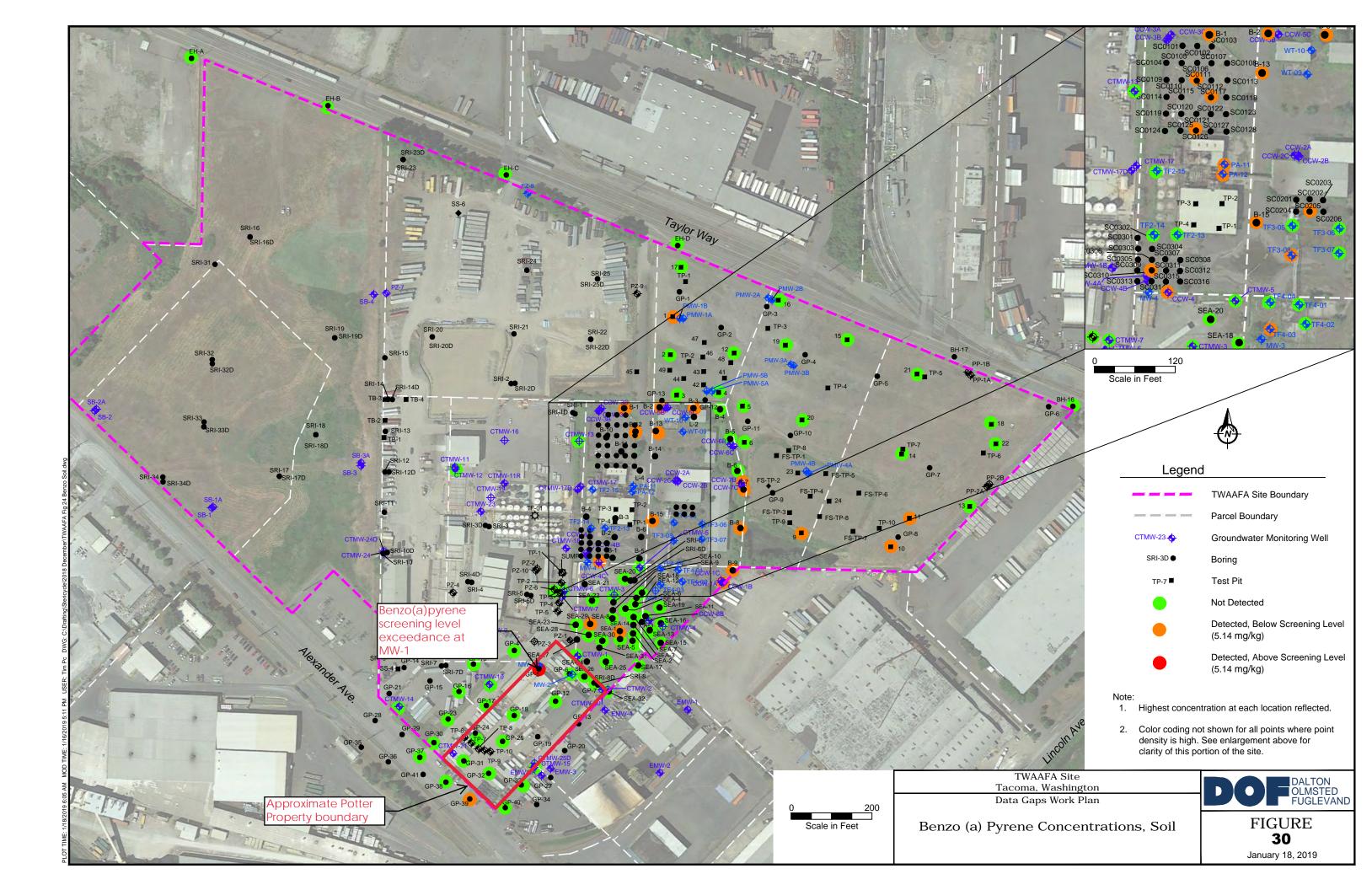
TABLE 13 SUMMARY SOIL DATA - STERICYCLE PROPERTY

Taylor Way and Alexander Avenue Fill Area Site Tacoma, Washington

	Location	Date	Depth (ft)	Gas	Diesel	Oil	B(a)P	bis(2- Ethylhexyl) phthalate	TCE	Toluene	PCE	Benzene	Butyl Benzyl Phthalate	Diethyl Phthalate	Ethyl- benzene	Hexachloro- butadiene	Vinyl Chloride		1,4- Dioxane	Arsenic	Lead	Total PCBs
-		Concording	Units	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
=	05.40	Screening		30	2000	2000	5.14	13.4	0.0254	4.52	0.0499	0.0274	12.8	72.2	6.05	0.605	0.00167	13.1	10	7.3	24	
	GP-16	10/14/1999	6	< 0.30	0.98		< 0.037	< 0.00018	< 0.25	< 0.25	< 0.25	< 0.25	< 0.000037	< 0.000037	< 0.25	< 0.25	< 0.50					ND
-	GP-17	10/13/1999	6	1200	2000		< 0.041	0.00027	< 0.25	< 0.25	< 0.25	< 0.25	< 0.000041	< 0.000041	< 0.00025	< 0.25	< 0.50					
-	GP-18	10/13/1999 10/12/1999	3	<1.5	43		< 0.038	0.00048	<0.25 <0.25	<0.25	<0.25	<0.25	<0.000038	< 0.000038	<0.25	<0.25	< 0.50					ND
_	GP-2 GP-23		6 6	<1.5 <0.30	71		< 0.038	<0.00019 <0.00018	<0.25	<0.25 <0.25	<0.25 <0.25	<0.25 <0.25	<0.000038 <0.000037	<0.000038 <0.000037	<0.25 <0.25	<0.25 <0.25	<0.50 <0.50				27.3	ND ND
-	GP-23 GP-24	10/14/1999	-		11		< 0.037		<0.25		<0.25	<0.25	<0.000037	<0.000037	<0.25	<0.25						
-	GP-24 GP-25	10/13/1999 10/13/1999	6 6	<1.5 <1.5	31 3.2		<0.045 <0.043	<0.00023 <0.00022	<0.25	<0.25 <0.25	<0.25	<0.25	<0.00045	<0.00045	<0.25	<0.25	<0.50 <0.50					 ND
-	GP-25 GP-30	10/13/1999	6	0.50 J	3.2 15		<0.043	0.00022	<0.25	<0.25	<0.25	<0.25	0.00039	<0.00043	<0.25	<0.25	<0.50					ND
	GP-30 GP-31	10/13/1999	6	<38	470		<0.040	0.00085	<0.25	0.29	<0.25	<0.25	0.00039	< 0.00040	<0.25	<0.25	<0.50					
	GP-32	10/13/1999	6	150	4000		<0.043	0.0038	<0.25	<0.25	<0.25	<0.25	0.0011	<0.000043	<0.25	<0.25	<0.50					0.567
	GP-32	10/13/1999	6	< 0.30	4000 5.1		<0.044	<0.00023	<0.25	< 0.25	<0.25	<0.25	< 0.000046	<0.000044	<0.25	<0.25	<0.50					
	GP-3	nple collection	on –	<1.5	15		<0.040	<0.00023	<0.25	<0.25	<0.25	<0.25	<0.000040	<0.000040	<0.25	<0.25	<0.50					
-	GP-3date	е	H	<1.5	38	Concentra		<0.00020	<0.25	<0.25	<0.25	<0.25	< 0.000039	< 0.000039	<0.25	<0.25	< 0.50					ND
-	GP-39	10/15/1999	6	<1.5	120	milligrams		<0.00018	<0.25	<0.25	<0.25	<0.25	< 0.000036	< 0.000036	<0.25	<0.25	< 0.50					
Sample locati		10/12/1999	8	1400	13000	kilogram		<0.0032	<0.25	0.21	<0.25	0.34	< 0.00064	< 0.00064	2.6	<0.25	< 0.50				114	ND
	GP-40	10/14/1999	6	< 0.30	9.0		<0.049	<0.00025	<0.25	< 0.25	<0.25	<0.25	< 0.000049	< 0.000049	<0.25	<0.25	< 0.50					ND
	GP-6	10/12/1999	3	3.1	15		<0.64	< 0.0032	<0.25	<0.25	<0.25	<0.25	< 0.00064	< 0.00064	<0.25	<0.25	< 0.50				5.0	ND
Z Z	GP-7	10/12/1999	6	<1.5	1.6		<0.3039	< 0.00019	<0.25	<0.25	<0.25	<0.25	< 0.000039	< 0.000039	<0.25	<0.25	< 0.50				1.5	
Ĩ	MW-1	12/21/2001	0	18900	401000	206000	9.6	<0.10	<100	<0.0200	<100	<0.0200	<0.10	<0.10	<0.10	<100	<100					ND
-	MW-1	3/21/2002		18900 DJ	401000 D	206000 D				<0.0200		< 0.0200			45.2 D							
		6/15/1999	4				< 0.33	0.21	<0.010	0.65	< 0.0050	0.11	0.025	< 0.00033	0.41	< 0.33	<0.0050					14.69
	PZ-6	6/15/1999	13.5	0.70	190		< 0.033	0.002	<9.4	20	<4.7	<4.7	0.00041	< 0.000033	11	<4.7	<4.7			3.3	16.8	
	D7 7	1/10/2001	3	<5.00	11.1 J	33.3			<0.100	<0.100	<0.100	<0.100			<0.100		<0.100			2.42	12.6	
	PZ-7	1/10/2001	10.5	6.13	767	2530			<0.100	<0.100	<0.100	<0.100			<0.101		<0.100			3.56	47.1	
		1/9/2001	2.5	<5.00	<10.0	<25.0			<0.100	<0.100	<0.100	<0.100			<0.102		<0.100			3.32	9.17	
	PZ-8	1/9/2001	6	<5.00	<10.0	<25.0			<0.100	<0.100	<0.100	<0.100			<0.103		<0.100			1.45	1.47	
	PZ-9	1/9/2001	4	<5.00	113	577			<0.100	<0.100	<0.100	<0.100			<0.104		<0.100			11.9	25.1	
	PZ-9	1/9/2001	8	<5.00	90.8	287			<0.100	<0.100	<0.100	<0.100			<0.105		<0.100			10.3	53.9	
		5/13/1987	0																	4.4	587	
	SEA-1	5/13/1987																		1.4	31	
		5/14/1987	2.5			34000	<0.080	0.0018	<0.38	9.9	1.2	<0.46	<0.00076	<0.00015	1.5	<0.34	<0.99			1.1	54	
	SEA-10	5/19/1987	2.5				<0.060	<0.00059	<0.29	<0.31	<0.25	< 0.35	<0.00061	<0.00061	<0.43	<0.27	<0.76			1.4	ND	
	SEA-11	5/18/1987	2.5				<0.070	0.002	<0.31	7.9	<0.26	<0.37	<0.00066	<0.00013	2.6	<0.00030	<0.00081			1.7	17	
	SEA-12	5/18/1987	2.5				<0.080	0.00028 J	<0.37	0.098	<0.32	<0.45	< 0.00072	<0.00014	0.45 J	<0.32	<0.98			0.95	ND	
	SEA-13	5/19/1987	2.5				<0.070	0.0011	<0.30	0.53	<0.25	<0.36	< 0.00063	<0.00012	1.7	<0.28	<0.98			2	ND	
							3.5	0.033	19	78	80	6.6	<0.00060	<0.00012	2.3	<0.27	<0.85			32.2	909	
	SEA-14	5/19/1987	4.7																			
	SEA-15	5/19/1987	2.5			13	<0.070		<0.29	<0.31	<0.25	<0.36								1.7	ND	
	SEA-15 SEA-16	5/19/1987 5/19/1987	2.5 2.5				<0.070 <0.070		<0.29 <0.27	0.091	<0.23	<0.33								1.4	ND	
	SEA-15	5/19/1987 5/19/1987 5/19/1987	2.5 2.5 2.5			13	<0.070 <0.070 <0.070		<0.29 <0.27 <0.32	0.091 <0.34	<0.23 <0.27	<0.33 <0.38								1.4 1.6	ND ND	
	SEA-15 SEA-16 SEA-17	5/19/1987 5/19/1987 5/19/1987 5/21/1987	2.5 2.5 2.5 2.8			13 	<0.070 <0.070		<0.29 <0.27 <0.32 <0.38	0.091 <0.34 <0.41	<0.23 <0.27 <0.33	<0.33 <0.38 <0.46								1.4	ND	
	SEA-15 SEA-16	5/19/1987 5/19/1987 5/19/1987	2.5 2.5 2.5		 	13 	<0.070 <0.070 <0.070	 	<0.29 <0.27 <0.32	0.091 <0.34	<0.23 <0.27	<0.33 <0.38								1.4 1.6	ND ND	





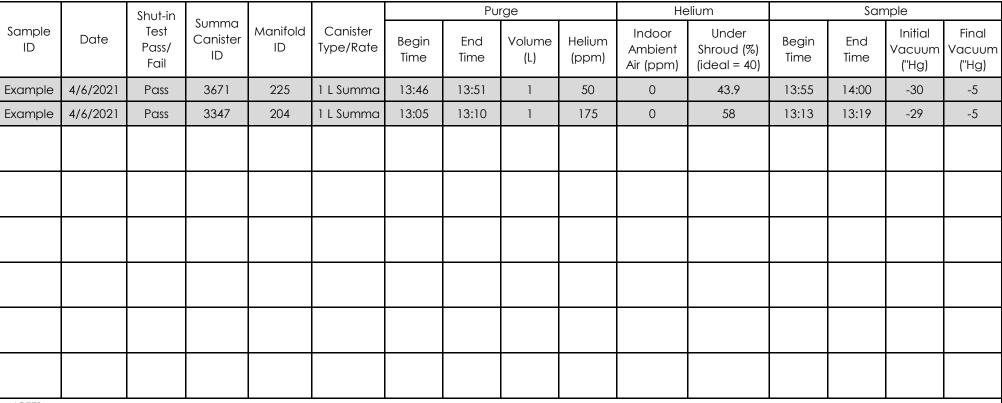


ATTACHMENT B FIELD SAMPLING DATA SHEET



Sampler(s):

Subslab and Soil Vapor Sampling Data Sheet Parcel 110 Port of Tacoma Tacoma, Washington



NOTES:

1% = 10,000 ppm.

To avoid data rejection during validation, the amount of helium in the sample must be less than 5% of the helium concentration under the shroud. For example, if there is 50% helium in the shroud, your sample may contain up to 2.5%, (25,000 ppm) helium.

"Ha = inches of mercury.

ID = identification.

L = liter.

ppm = parts per million.

