2021 Annual Groundwater Monitoring Report

Phillips 66 Facility No. 6880
Geiger Corrections Facility – USAAC Geiger Field GF003
Spokane, Washington
Facility/Site No 663
VCP Project No. EA0263

Phillips 66 Company

April 26, 2022

→ The Power of Commitment

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

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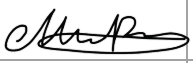
Printed date	4/26/2022 9:13:00 AM
Last saved date	April 26, 2022
File name	\\ghdnet\ghd\US\Lynnwood\Projects\561\12568368\2021 Annual Groundwater Monitoring Report.docx
Author	Melissa Polevoy
Project manager	Moshghan Mansoori
Client name	Phillips 66 Company
Project name	P66 6880 Geiger Corrections 4Q 2021 GWS and Reporting
Document title	2021 Annual Groundwater Monitoring Report | Phillips 66 Facility No. 6880
Revision version	Rev [00]
Project number	12568368

Document status

Status Code	Revision	Author	Reviewer		Approved for issue		
			Name	Signature	Name	Signature	Date
S0		Melissa Polevoy	Moshghan Mansoori				
S4					Melissa Polevoy		4/26/22
S4					Moshghan Mansoori		4/26/22
S4					Judy Gilbert		4/26/22

Contents

Table index

Figure index

Appendices

1. Introduction

GHD Services Inc. (GHD) is submitting this *2021 Annual Groundwater Monitoring Report* on behalf of Phillips 66 Company (P66) for the P66 Geiger Corrections Facility (No. 6880) located at the southeast corner of South Spotted Road and Alton Road in Spokane, Washington (Site, Figure 1).

The purpose of this annual report is to present the results of the semi-annual groundwater monitoring events conducted at the Site. Due to a change in the sampling frequency and schedule, first and fourth quarter activities were completed in 2021. The Property is currently in the Washington State Department of Ecology Voluntary Cleanup Program (VCP) under the VCP Project Number EA0263 and Facility Site ID number 663.

2. Site Activities and Findings

2.1 Current Activities

During 2021, the established monitoring program changed from a quarterly groundwater monitoring and sampling frequency to semi-annual. As a result, groundwater monitoring and sampling was completed by GHD in the first and fourth quarter of 2021. Groundwater monitoring and sampling consisted of measuring depth to water in select wells from the surveyed top of casing elevation and collecting a groundwater sample using low-flow sampling procedures. Groundwater samples were placed immediately on ice and shipped under chain of custody to an approved laboratory for analysis of the Site constituents of concern.

GHD prepared a Site Location Map (Figure 1) and Groundwater Contour and Chemical Concentration Maps (Figures 2 through 5). GHD prepared Tables 1A and 1B summarizing groundwater monitoring data and laboratory analytical results. Field forms and the laboratory analytical reports are included as Appendices A and B, respectively.

2.2 Findings

Quarter/Date (Figures 2 and 3)	**1st/March 31, 2021**
Shallow Zone:	
Groundwater Flow Direction	East
Hydraulic Gradient (based on historic data)	0.002 foot/foot
Depth to Water	4.45 to 4.92 feet below top of well casing
Deep Zone:	
Groundwater Flow Direction	West
Hydraulic Gradient	0.005 foot/foot
Depth to Water	32.18 to 32.98 feet below top of well casing
Quarter/Date (Figures 4 and 5)	**4th/ November 16, 2021**
Shallow Zone:	
Groundwater Flow Direction	Northeast

Hydraulic Gradient	0.002 foot/foot
Depth to Water	4.20 to 5.50 feet below top of well casing
<u>Deep Zone:</u>	
Groundwater Flow Direction	Northwest
Hydraulic Gradient	0.01 foot/foot
Depth to Water	36.43 to 37.31 feet below top of well casing

MW-10 and MW-11 were dry at the time sampling during both the first and fourth quarters. As a result, the hydraulic gradient and depth to water for the shallow zone were inferred based on historic data from 2020. As shown in Tables 1A and 1B, laboratory analytical results indicate total petroleum hydrocarbons (TPH) as gasoline (TPHg) and as diesel (TPHd) concentrations were above MTCA Method A cleanup levels (CULs) in shallow zone monitoring wells MP-1R and MW-2. Wells in the intermediate zone were below CULs, except for monitoring well MW-7 where TPHd exceeded the CUL during the fourth quarter event. However, a field duplicate taken at the same time for well MW-7 was below the TPHd CUL. Laboratory analytical results indicated benzene, toluene, ethylbenzene and total xylenes (BTEX) concentrations were below CULs or not detected in every sample collected during both quarters of 2021.

3. 2021 Investigation Derived Waste

All investigation derived waste (IDW) including purge water and decontamination water was stored on-Site in Department of Transportation (DOT)-compliant 55-gallon drum(s) for subsequent disposal. Due to access issues at the Geiger Corrections Facility, personnel were unable to successfully perform a waste pick-up in 2021. Waste derived from the 2021 activities has remained stored on-Site and subsequent transport/disposal will occur during the first half of 2022.

4. Conclusions and Recommendations

Groundwater monitoring events were conducted during two quarters in 2021. Due to a shift from quarterly to semi-annual groundwater monitoring frequency, these events occurred during the first and fourth quarter of 2021.Groundwater monitoring results indicate that groundwater in the shallow zone typically flows toward the east and northeast at an approximate hydraulic gradient of 0.002 foot per foot. Additionally, groundwater in the deep zone typically flows toward the west and northwest at an approximate hydraulic gradient of 0.008 foot per foot. Groundwater sampling analytical results indicate that TPHg and TPHd concentrations in the shallow zone exceed the CULs in wells MP-1R and MW-2. In the intermediate zone, only one well, MW-7, exceeded the TPHd CUL during the fourth quarter sampling event and the field duplicate taken at this time was below the TPHd CUL. BTEX concentrations in both zones remain below CULs. Since Site monitoring began in 2001, TPHg, TPHd, and BTEX concentrations have decreased significantly. BTEX concentrations have been below method reporting limits for several years in all Site wells and as a result, further sampling reductions are warranted.

GHD recommends the following:

- Conduct semi-annual groundwater monitoring and sampling events during the second and fourth quarters of each year.
- Discontinue BTEX analyses

All of Which is Respectfully Submitted,

GHD

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Tables

Table 1A

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MP-1	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MP-1	11/30/01	N	--	--	--	--	--	**50,300**	<750	<0.50	<2.0	<1.0	<1.5	**990**
MP-1	03/25/02	N	--	--	--	--	--	**9,650**	<750	<0.50	<2.0	1.9	23	**599**
MP-1	06/04/02	N	--	--	--	--	--	**39,700**	<500	<0.50	<2.0	1.9	<1.5	**353**
MP-1	08/20/02	N	--	--	--	--	--	**19,100**	<500	<0.50	<2.0	1.1	13	**223**
MP-1	10/29/02	N	--	--	--	--	--	**20,900**	<500	<0.50	<2.0	1.2	13	**413**
MP-1	02/19/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	4.2	62
MP-1	06/05/03	N	--	--	--	--	--	**9,950**	<500	<0.50	<2.0	<1.0	<1.5	**268**
MP-1	09/09/03	N	--	--	--	--	--	**8,430**	<500	<0.50	<2.0	<1.0	17	**459**
MP-1	12/10/03	N	--	--	--	--	--	**13,600**	<500	<0.50	<2.0	<1.0	5.9	**184**
MP-1	06/03/04	N	--	--	--	--	--	**16,800**	<500	<0.50	<2.0	<1.0	9.5	**246**
MP-1	12/01/04	N	--	--	--	--	--	**14,800**	<500	<0.50	<2.0	1.7	16	**246**
MP-1	06/03/05	N	--	--	--	--	--	**17,400**	<500	<0.50	<2.0	3.1	29	**178**
MP-1	11/21/05	N	--	--	--	--	--	**9,900**	500	<0.50	<2.0	<1.0	17	32
MP-1	06/15/06	N	--	--	--	--	--	**11,200**	<500	<0.50	<2.0	<1.0	18	<20
MP-1	12/19/06	N	--	--	--	--	--	**2,700**	<500	<0.50	<2.0	<1.0	7.2	114
MP-1	05/30/07	N	--	--	--	--	--	**6,100**	<500	<0.50	<2.0	<1.0	19	120
MP-1	10/30/07	removed from sampling schedule due to well obstruction					--	--	--	--	--	--	--	--
MP-1	02/02/11	--	2,354.90	3.96	--	2350.94	--	--	--	--	--	--	--	--
MP-1	04/26/11	--	2,354.90	4.20	--	2350.70	--	--	--	--	--	--	--	--
MP-1	07/12/11	--	2,354.90	DRY	--	--	--	--	--	--	--	--	--	--
MP-1	10/28/11	--	2,354.90	Obstruction in Well at 4.59 Feet				--	--	--	--	--	--	--
MP-1	10/09/13	--	2,354.90	Well Decommissioned			--	--	--	--	--	--	--	--
MP-1R	10/12/13	N	2,354.78	4.86	--	2349.92	**3,210**	**1,200**	<400	<1.0	<1.0	<1.0	13.9	16.3
MP-1R	03/11/14	N	2,354.78	2.15	--	2352.63	**1,260**	500	500	<1.0	<1.0	<1.0	<3.0	<4.0
MP-1R	03/11/14	FD	--	--	--	--	**1,300**	**520**	**640**	<1.0	<1.0	<1.0	<3.0	<4.0
MP-1R	06/03/14	N	2,354.78	4.95	--	2349.83	**3,890**	**1,400**	<420	<1.0	<1.0	<1.0	13.5	10.6
MP-1R	04/06/17	N	2,354.78	3.58	--	2351.20	430	290	110 J	<0.5	<0.5	<0.5	<0.5	<1.0
MP-1R	04/06/17	FD	--	--	--	--	450	250	80 J	<0.5	<0.5	<0.5	<0.5	<1.0
MP-1R	09/14/17	N	2,354.78	4.79	--	2,349.99	**2,200**	**1,400**	140 J	<1	<1	<1	<1	5
MP-1R	03/21/18	N	2354.78	3.88	--	2350.90	540	280	<260	--	--	--	--	--
MP-1R	06/21/18	N	2354.78	4.79	--	2349.99	**1,900**	**1,500**	<270	--	--	--	--	--
MP-1R	06/21/18	FD	--	--	--	--	**1,900**	**1,400**	<260	--	--	--	--	--
MP-1R	09/21/18	N	2354.78	4.91	--	2349.87	**1,600**	**1,400**	<270	--	--	--	--	--
MP-1R	12/06/18	N	2354.78	4.27	--	2350.51	**2,800**	**1,400**	<260	--	--	--	--	--
MP-1R	03/06/19	N	2354.78	4.31	--	2350.47	700	360	<260	--	--	--	--	--
MP-1R	03/06/19	FD	2354.78	4.31	--	2350.47	710	380	<260	--	--	--	--	--
MP-1R	05/21/19	N	2354.78	4.20	--	2350.58	**1,200**	**1,200**	<250	--	--	--	--	--

Table 1A

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MP-1R	05/21/19	FD	2354.78	4.20	--	2350.58	**1,300**	**1,300**	<270	--	--	--	--	--
MP-1R	08/21/19	N	2354.78	4.61	--	2350.17	**2,700**	**1,200**	<270	--	--	--	--	--
MP-1R	10/30/19	N	2354.78	4.42	--	2350.36	**2,900**	**1,600**	<260	--	--	--	--	--
MP-1R	03/05/20	N	2354.78	4.21	--	2350.57	550	350	<250	<1	<1	<1	<6	--
MP-1R	06/03/20	N	2354.78	4.12	--	2350.66	2,000	2,200	170 J	<1.0	<1.0	<1.0	<6.0	--
MP-1R	09/03/20	N	2354.78	4.76	--	2350.02	**2,200**	**630**	<1,300	<1.0	<1.0	<1.0	<6.0	--
MP-1R	03/31/21	N	2357.78	4.45	--	2353.33	**2,100**	**2,400**	<260	<1.0	<1.0	<1.0	<6.0	--
MP-1R	11/16/21	N	2354.78	4.20	--	2350.58	1,500	1,600	<250	<1.0	<1.0	<1.0	<1.0	--
MW-2	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-2	03/25/02	N	--	--	--	--	--	**19,800**	<750	<0.50	<2.0	<1.0	11	**216**
MW-2	06/04/02	N	--	--	--	--	--	**22,100**	<500	<0.50	<2.0	<1.0	8.2	**1,320**
MW-2	08/20/02	N	--	--	--	--	--	**4,970**	<500	<0.50	<2.0	<1.0	6.7	156
MW-2	10/29/02	N	--	--	--	--	--	**13,700**	<500	<0.50	<2.0	<1.0	6.1	**199**
MW-2	10/29/02	FD	--	--	--	--	--	**15,400**	<500	<0.50	<2.0	<1.0	9.3	**328**
MW-2	02/19/03	N	--	--	--	--	--	**10,400**	<500	<0.50	<2.0	<1.0	<1.5	140
MW-2	06/05/03	N	--	--	--	--	--	**4,570**	<500	<0.50	<2.0	<1.0	2.0	134
MW-2	06/05/03	FD	--	--	--	--	--	**4,320**	<500	<0.50	<2.0	<1.0	2.4	**182**
MW-2	09/09/03	N	--	--	--	--	--	**2,560**	<500	<0.50	<2.0	<1.0	<1.5	**203**
MW-2	09/09/03	FD	--	--	--	--	--	**2,440**	<500	<0.50	<2.0	<1.0	<1.5	**204**
MW-2	12/10/03	N	--	--	--	--	--	**42,100**	<500	<0.50	<2.0	<1.0	<1.5	**282**
MW-2	06/03/04	N	--	--	--	--	--	**6,000**	<500	<0.50	2.6	<1.0	6.0	**162**
MW-2	06/03/04	FD	--	--	--	--	--	**6,500**	<500	<0.50	2.1	<1.0	5.4	**170**
MW-2	12/01/04	N	--	--	--	--	--	**2,410**	<500	<0.50	<2.0	<1.0	5.2	38
MW-2	06/03/05	N	--	--	--	--	--	**2,810**	<500	<0.50	<2.0	<1.0	<1.5	129
MW-2	06/03/05	FD	--	--	--	--	--	**2,910**	<500	<0.50	<2.0	<1.0	5.2	129
MW-2	11/21/05	N	--	--	--	--	--	**3,440**	<500	<0.50	<2.0	<1.0	<1.5	24
MW-2	11/21/05	FD	--	--	--	--	--	**3,680**	500	<0.50	<2.0	<1.0	<1.5	23
MW-2	06/15/06	N	--	--	--	--	--	**2,750**	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-2	06/16/06	FD	--	--	--	--	--	**11,200**	<500	<0.50	<2.0	<1.0	18	<20
MW-2	12/19/06	N	--	--	--	--	--	**2,340**	<500	<0.50	<2.0	<1.0	2.6	95
MW-2	05/30/07	N	--	--	--	--	--	**2,790**	<500	<0.50	<2.0	<1.0	1.7	98
MW-2	10/30/07	N	--	--	--	--	2,600	**1,800**	140	<0.50	<0.70	<0.80	<0.80	<1.0
MW-2	06/24/08	N	--	--	--	--	1,600	**830**	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-2	12/03/08	N	--	--	--	--	1,800	**700**	<69	<0.50	<0.70	<0.80	<0.80	<1.0
MW-2	06/03/09	N	--	--	--	--	1,730	**620**	<58	<0.12	<0.21	<0.20	<0.15	--
MW-2	11/10/09	N	--	--	--	--	2,230	**821**	<379	<1.0	<1.0	<1.0	<3.0	3.2
MW-2	02/02/10	N	--	--	--	--	1,450	**940**	<388	<1.0	<1.0	<1.0	<3.0	3.9
MW-2	05/18/10	N	--	--	--	--	1,330	**1,870**	<392	<1.0	<1.0	<1.0	<3.0	<1.0

Table 1A

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Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-2	08/09/10	N	--	--	--	--	1,200	**831**	<396	<1.0	<1.0	<1.0	<3.0	--
MW-2	11/01/10	N	--	--	--	--	1,680	**2,080**	<388	<1.0	<1.0	<1.0	<3.0	--
MW-2	02/02/11	N	--	--	--	--	1,700	**1,170**	<385	<1.0	<1.0	<1.0	<3.0	--
MW-2	04/26/11	N	--	--	--	--	3,280	**562**	<392	<1.0	<1.0	<1.0	<3.0	--
MW-2	07/12/11	N	--	--	--	--	1,020	**700**	<408	<1.0	<1.0	<1.0	<3.0	--
MW-2	10/27/11	N	--	--	--	--	2,000	**920**	<410	<1.0	<1.0	<1.0	<3.0	--
MW-2	07/02/12	N	2,354.55	4.83	--	2349.72	1,960	**580**	<380	<1.0	<1.0	<1.0	<3.0	<1.0
MW-2	10/10/12	N	2,354.55	5.06	--	2349.49	1,500	**680**	<840	<1.0	<1.0	<1.0	<3.0	7.4
MW-2	03/13/13	N	2,354.55	4.61	--	2349.94	1,060	**620**	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2	05/15/13	N	2,354.55	5.09	--	2349.46	1,220	**990**	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2	08/06/13	N	2,354.55	4.68	--	2350.51	924	**560**	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2	10/11/13	N	2,355.19	5.19	--	2350.00	833	**910**	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2	03/11/14	N	2,355.19	3.21	--	2351.98	1,900	**910**	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2	06/03/14	N	2,355.19	5.10	--	2350.09	1,870	**610**	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-2	04/06/17	N	2,355.19	4.18	--	2351.01	1,500	**1,200**	<73	<0.5	<0.5	<0.5	<0.5	2.0
MW-2	09/14/17	N	2,355.19	4.89	--	2,350.30	1,200	**720**	<260	<1	<1	<1	<1	<4
MW-2	03/21/18	N	2355.19	4.45	--	2350.74	940	380	<250	--	--	--	--	--
MW-2	06/21/18	N	2355.19	4.78	--	2350.41	1,000	**540**	<280	--	--	--	--	--
MW-2	09/21/18	N	2355.19	5.02	--	2350.17	810	**740**	<270	--	--	--	--	--
MW-2	12/06/18	N	2355.19	4.57	--	2350.62	**1,400**	**510**	<250	--	--	--	--	--
MW-2	12/06/18	FD	2355.19	4.57	--	2350.62	**1,400**	400	<260	--	--	--	--	--
MW-2	03/06/19	N	2355.19	4.70	--	2350.49	**1,300**	410	<270	--	--	--	--	--
MW-2	05/21/19	N	2355.19	4.36	--	2350.83	**1,200**	**620**	<260	--	--	--	--	--
MW-2	08/21/19	N	2355.19	4.55	--	2350.64	**1,500**	**540**	<260	--	--	--	--	--
MW-2	10/30/19	N	2355.19	4.49	--	2350.70	**1,800**	**700**	<310	--	--	--	--	--
MW-2	10/30/19	FD	2355.19	4.49	--	2350.70	**1,700**	**690**	<280	--	--	--	--	--
MW-2	03/05/20	N	2355.19	4.65	--	2350.54	**1,200**	410	<260	<1	<1	<1	<6	--
MW-2	03/05/20	FD	2355.19	4.65	--	2350.54	**1,100**	460	<260	<1	<1	<1	<6	--
MW-2	06/03/20	N	2355.19	4.33	--	2350.86	780	710	<260	<1.0	<1.0	<1.0	<6.0	--
MW-2	09/03/20	N	2355.19	4.70	--	2350.49	**1,100**	**630**	<270	<1.0	<1.0	<1.0	<6.0	--
MW-2	03/31/21	N	2355.19	4.92	--	2350.27	**990**	**720**	<260	<1.0	<1.0	<1.0	<6.0	--
MW-2	11/16/21	N	2355.19	4.50	--	2350.69	**1,300**	**730**	<250	<1.0	<1.0	<1.0	<1.0	--
MW-3	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	03/25/02	N	--	--	--	--	--	<250	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-3	06/04/02	N	--	--	--	--	--	267	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	08/02/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	10/29/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	02/19/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20

Table 1A

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-3	06/05/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	09/09/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	12/10/03	N	--	--	--	--	--	<250	<500	<1.5	<2.0	<1.0	<1.5	<20
MW-3	06/03/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	12/01/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	06/03/05	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	06/15/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	05/30/07	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-3	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	06/24/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	12/03/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	06/03/09	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	11/10/09	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	02/02/10	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	05/18/10	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	08/09/10	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	11/01/10	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	02/02/11	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	04/26/11	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	07/12/11	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	10/27/11	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-3	07/02/12	N	2,355.18	4.92	--	2350.26	NS	--	--	--	--	--	--	--
MW-3	10/11/12	N	2,355.18	5.17	--	2350.01	<50	<160	<820	<1.0	<1.0	<1.0	<3.0	<1.0
MW-3	03/13/13	NS	2,355.18	4.68	--	2350.50	--	--	--	--	--	--	--	--
MW-3	05/15/13	N	2,355.18	5.16	--	2350.02	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	<4.0
MW-3	08/06/13	NS	2,355.18	4.64	--	2350.80	--	--	--	--	--	--	--	--
MW-3	10/11/13	N	2,355.44	5.28	--	2350.16	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-3	03/11/14	NS	2,355.44	3.52	--	2351.92	--	--	--	--	--	--	--	--
MW-3	06/03/14	N	2,355.44	4.98	--	2350.46	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-3	04/06/17	N	2,355.44	4.28	--	2351.16	<50	<28	<66	<0.5	<0.5	<0.5	<0.5	<1.0
MW-3	09/14/17	N	2,355.44	4.89	--	2,350.55	<250	<100	<260	<1	<1	<1	<1	<4
MW-3	12/06/18	NS	2355.44	--	--	--	--	--	--	--	--	--	--	--
MW-3	03/06/19	NS	2355.44	--	--	--	--	--	--	--	--	--	--	--
MW-3	05/21/19	NS	2355.44	--	--	--	--	--	--	--	--	--	--	--
MW-3	08/21/19	NS	2355.44	--	--	--	--	--	--	--	--	--	--	--
MW-3	10/30/19	NS	2355.44	--	--	--	--	--	--	--	--	--	--	--
MW-3	11/16/21	N	2355.44	4.56	--	2350.88	--	--	--	--	--	--	--	--

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-4	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-4	03/25/02	N	--	--	--	--	--	**10,600**	<750	1.1	3.2	<1.0	1.9	**526**
MW-4	03/26/02	N	--	--	--	--	--	**5,770**	<750	<0.50	<2.0	<1.0	<1.5	**344**
MW-4	06/04/02	N	--	--	--	--	--	**11,400**	<500	<0.50	<2.0	<1.0	<1.5	**432**
MW-4	06/05/02	N	--	--	--	--	--	**12,500**	<500	<0.50	<2.0	1.1	1.6	**278**
MW-4	08/20/02	N	--	--	--	--	--	**1,500**	<500	<0.50	<2.0	<1.0	<1.5	43
MW-4	10/29/02	N	--	--	--	--	--	**2,220**	<500	<0.50	<2.0	<1.0	<1.5	72
MW-4	02/19/03	N	--	--	--	--	--	**1,570**	<500	<0.50	<2.0	<1.0	<1.5	22
MW-4	06/05/03	N	--	--	--	--	--	**720**	<500	<0.50	<2.0	<1.0	<1.5	40
MW-4	09/09/03	N	--	--	--	--	--	**890**	<500	<0.50	<2.0	<1.0	<1.5	61
MW-4	12/10/03	N	--	--	--	--	--	**2,750**	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	06/03/04	N	--	--	--	--	--	**710**	<500	<0.50	<2.0	<1.0	<1.5	41
MW-4	12/01/04	N	--	--	--	--	--	**620**	<500	0.69	<2.0	<1.0	<1.5	22
MW-4	06/03/05	N	--	--	--	--	--	370	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	11/21/05	N	--	--	--	--	--	**920**	<500	<0.50	<2.0	<1.0	<1.5	27
MW-4	06/15/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	12/19/06	N	--	--	--	--	--	360	<500	<0.50	<2.0	<1.0	<1.5	31
MW-4	12/19/06	FD	--	--	--	--	--	380	<500	<0.50	<2.0	<1.0	<1.5	27
MW-4	05/30/07	N	--	--	--	--	--	449	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-4	05/30/07	FD	--	--	--	--	--	445	<500	<0.50	<2.0	<1.0	<1.5	27
MW-4	10/30/07	N	--	--	--	--	700	--	--	<0.50	<0.70	<0.80	<0.80	1.0
MW-4	10/30/07	FD	--	--	--	--	660	**650**	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-4	06/24/08	N	--	--	--	--	190	200	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-4	12/03/08	N	--	--	--	--	330	200	<66	<0.50	<0.70	<0.80	<0.80	<1.0
MW-4	06/03/09	N	--	--	--	--	193	120	<59	<0.12	<0.21	<0.20	<0.15	--
MW-4	11/10/09	N	--	--	--	--	380	363	<381	<1.0	<1.0	<1.0	<3.0	2.9
MW-4	02/02/10	N	--	--	--	--	162	286	<388	<1.0	<1.0	<1.0	<3.0	2.7
MW-4	05/18/10	N	--	--	--	--	227	**650**	<392	<1.0	<1.0	<1.0	<3.0	<1.0
MW-4	08/09/10	N	--	--	--	--	156	123	<385	<1.0	<1.0	<1.0	<3.0	--
MW-4	11/01/10	N	--	--	--	--	374	277	<388	<1.0	<1.0	<1.0	<3.0	--
MW-4	02/02/11	N	--	--	--	--	137	201	<392	<1.0	<1.0	<1.0	<3.0	--
MW-4	04/26/11	N	--	--	--	--	**1,010**	185	<392	<1.0	<1.0	<1.0	<3.0	--
MW-4	07/12/11	N	--	--	--	--	510	210 J	<392	<1.0	<1.0	<1.0	<3.0	--
MW-4	10/27/11	N	--	--	--	--	173	340	<380	<1.0	<1.0	<1.0	<3.0	--
MW-4	07/02/12	N	2,356.37	5.85	--	2350.52	241	180	<380	<1.0	<1.0	<1.0	<3.0	<1.0
MW-4	10/09/12	N	2,356.37	6.15	--	2350.22	113	<160	<810	<1.0	<1.0	<1.0	<3.0	5.1
MW-4	03/13/13	N	2,356.37	5.62	--	2350.75	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	05/15/13	N	2,356.37	6.05	--	2350.32	136	<390	<390	<1.0	<1.0	<1.0	<3.0	<4.0

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-4	08/06/13	N	2,356.37	5.68	--	2350.76	120	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	10/09/13	N	2,356.44	6.17	--	2350.27	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	03/11/14	N	2,356.44	4.70	--	2351.74	192	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	06/03/14	N	2,356.44	5.93	--	2350.51	277	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-4	04/03/17	N	2,356.44	5.09	--	2351.35	J200	190	<75	<0.5	<0.5	<0.5	<0.5	<1.0
MW-4	09/14/17	N	2,356.44	6.27	--	2,350.17	270	260	<260	<1	<1	<1	<1	<4
MW-4	03/21/18	NS	2356.44	5.47	--	2350.97	--	--	--	--	--	--	--	--
MW-4	06/21/18	NS	2356.44	5.80	--	2350.64	--	--	--	--	--	--	--	--
MW-4	09/21/18	NS	2356.44	6.07	--	2350.37	--	--	--	--	--	--	--	--
MW-4	12/06/18	NS	2356.44	5.61	--	2350.83	--	--	--	--	--	--	--	--
MW-4	03/06/19	NS	2356.44	5.76	--	2350.68	--	--	--	--	--	--	--	--
MW-4	05/21/19	NS	2356.44	5.47	--	2350.97	--	--	--	--	--	--	--	--
MW-4	08/21/19	NS	2356.44	5.69	--	2350.75	--	--	--	--	--	--	--	--
MW-4	10/30/19	NS	2356.44	5.75	--	2350.69	--	--	--	--	--	--	--	--
MW-4	03/05/20	NS	2356.44	5.69	--	2350.75	--	--	--	--	--	--	--	--
MW-4	06/03/20	NS	2356.44	5.44	--	2351.00	--	--	--	--	--	--	--	--
MW-4	09/03/20	NS	2356.44	5.75	--	2350.69	--	--	--	--	--	--	--	--
MW-4	11/16/21	N	2356.44	5.50	--	2350.94	--	--	--	--	--	--	--	--
MW-5	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	03/25/02	N	--	--	--	--	--	**1,360**	<750	**19.1**	121	16	123	27
MW-5	06/04/02	N	--	--	--	--	--	**2,720**	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	08/20/02	N	--	--	--	--	--	**774**	<500	<0.50	<2.0	<1.0	1.6	<20
MW-5	10/29/02	N	--	--	--	--	--	**2,580**	<500	<0.50	<2.0	<1.0	<1.5	56
MW-5	02/19/03	N	--	--	--	--	--	**1,510**	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	06/05/03	N	--	--	--	--	--	**596**	<500	<0.50	<2.0	<1.0	<1.5	28
MW-5	09/09/03	N	--	--	--	--	--	--	--	<0.50	<2.0	<1.0	<1.5	40
MW-5	12/10/03	N	--	--	--	--	--	**5,040**	**800**	<0.50	<2.0	<1.0	<1.5	<20
MW-5	06/03/04	N	--	--	--	--	--	360	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	12/01/04	N	--	--	--	--	--	**4,600**	<500	1.8	<2.0	<1.0	<1.5	28
MW-5	06/03/05	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	11/21/05	N	--	--	--	--	--	**2,150**	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	06/15/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	12/19/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	05/30/07	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-5	10/30/07	N	--	--	--	--	250	**2,500**	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-5	06/24/08	N	--	--	--	--	<50	170	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-5	12/03/08	N	--	--	--	--	240	73	<68	<0.50	<0.70	<0.80	<0.80	<1.0
MW-5	06/03/09	N	--	--	--	--	<13	<36	<59	<0.12	<0.21	<0.20	<0.15	----

Table 1A

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-5	11/10/09	N	--	--	--	--	<50	315	<381	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	02/02/10	N	--	--	--	--	<50	81	<388	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	05/18/10	N	--	--	--	--	<50	126	<396	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	08/09/10	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-5	11/01/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-5	02/02/11	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-5	04/26/11	N	--	--	--	--	<50	<77	<385	<1.0	<1.0	<1.0	<3.0	--
MW-5	07/12/11	N	--	--	--	--	<50	<78	<392	<1.0 UJ	<1.0 UJ	<1.0 UJ	<3.0 UJ	--
MW-5	10/27/11	N	--	--	--	--	<50	**990**	<400	<1.0	<1.0	<1.0	<3.0	--
MW-5	07/02/12	N	2,354.81	4.73	--	2350.08	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	10/09/12	N	2,354.81	5.06	--	2349.75	<50	<170	<830	<1.0	<1.0	<1.0	<3.0	<1.0
MW-5	03/13/13	N	2,354.81	4.51	--	2350.30	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	05/15/13	N	2,354.81	5.01	--	2349.80	<100	<390	<390	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	08/06/13	N	2,354.81	4.67	--	2350.44	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	10/09/13	N	2355.11	5.05	--	2350.06	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	03/11/14	N	2355.11	3.40	--	2351.71	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	06/03/14	N	2355.11	5.05	--	2350.06	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5	04/03/17	N	2355.11	3.95	--	2351.16	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	<1.0
MW-5	09/14/17	N	2355.11	4.89	--	2350.22	<250	<100	<260	<1	<1	<1	<1	<4
MW-5	03/21/18	NS	2355.11	4.39	--	2350.72	--	--	--	--	--	--	--	--
MW-5	06/21/18	NS	2355.11	4.84	--	2350.27	--	--	--	--	--	--	--	--
MW-5	09/21/18	NS	2355.11	4.97	--	2350.14	--	--	--	--	--	--	--	--
MW-5	12/06/18	NS	2355.11	4.55	--	2350.56	--	--	--	--	--	--	--	--
MW-5	03/06/19	NS	2355.11	--	--	--	--	--	--	--	--	--	--	--
MW-5	05/21/19	NS	2355.11	4.47	--	2350.64	--	--	--	--	--	--	--	--
MW-5	08/21/19	NS	2355.11	4.66	--	2350.45	--	--	--	--	--	--	--	--
MW-5	10/30/19	NS	2355.11	4.69	--	2350.42	--	--	--	--	--	--	--	--
MW-5	03/05/20	NS	2355.11	4.62	--	2350.49	--	--	--	--	--	--	--	--
MW-5	06/03/20	NS	2355.11	4.44	--	2350.67	--	--	--	--	--	--	--	--
MW-5	09/03/20	NS	2355.11	4.72	--	2350.39	--	--	--	--	--	--	--	--
MW-5	11/16/21	N	2355.11	4.45	--	2350.66	--	--	--	--	--	--	--	--
MW-10	10/30/19	NS	2354.38	Dry	--	--	--	--	--	--	--	--	--	--
MW-10	03/05/20	NS	2354.38	Dry										
MW-10	06/03/20	NS	2354.38	Dry	--	--	--	--	--	--	--	--	--	--
MW-10	09/03/20	NS	2354.38	Dry	--	--	--	--	--	--	--	--	--	--
MW-10	03/31/21	NS	2354.38	Dry	--	--	--	--	--	--	--	--	--	--
MW-10	11/16/21	N	2354.38	Dry	--	--	--	--	--	--	--	--	--	--

Table 1A

Summary of Groundwater Monitoring Data - Shallow Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Screening Levels (Shallow GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-11	10/30/19	NS	--	Dry	--	--	--	--	--	--	--	--	--	--
MW-11	03/05/20	N	2354.19	11.73	--	2342.46	<250	<100	<260	<1	<1	<1	<6	--
MW-11	06/03/20	N	2354.19	12.00	--	2342.19	26 J	71 J	<260	<1.0	<1.0	<1.0	<6.0	--
MW-11	09/03/20	NS	2354.19	Dry	--	--	--	--	--	--	--	--	--	--
MW-11	03/31/21	NS	2354.19	Dry	--	--	--	--	--	--	--	--	--	--
MW-11	11/16/21	N	2354.19	Dry	--	--	--	--	--	--	--	--	--	--

Notes:
DTW = Depth to Water in feet
GWE = Groundwater Elevation in feet above mean sea level; before August 13, 2009, relative to arbitrary benchmarks
TOC = Top of Casing in feet above mean sea level; before August 13, 2009, relative to arbitrary benchmarks
All results are in micrograms per liter (µg/L) unless otherwise indicated
TPHg = Total petroleum hydrocarbons as gasoline analyzed by NWTPH--Gx unless otherwise noted. The higher value is based on the assumption that no benzene is present in the groundwater sample. If any detectable amount of benzene is present in the groundwater sample, then the lower TPHg cleanup level is applicable.
TPHd = Total petroleum hydrocarbons as diesel, analyzed by NWTPH--Dx with silica gel cleanup unless otherwise noted.
TPHo = Total petroleum hydrocarbons as oil, analyzed by NWTPH--Dx with silica gel cleanup unless otherwise noted.
VOCs = Volatile organic compounds
BTEX = Benzene, toluene, ethylbenzene, and xylenes analyzed by EPA Method 8260B unless otherwise noted.
Total Xylenes = o--xylene + m,p--xylene
<x = Not detected at laboratory reporting limit x
FD = Field duplicate
N = Normal
NS = Not sampled
NM = Not measured
------ = Not analyzed
Concentrations in bold type indicate the analyte was detected above the Site-specific cleanup level.
J = Concentration is between the method detection limit (MDL) and the limit of quantitation (LOQ) and is therefore estimated.
>S = The cleanup level exceeds the saturation level; therefore, the absense of separate phase hydrocarbons (SPH) indicates compliance with the TPH cleanup level.

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			PRIMARY VOCs				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
		MTCA Method A Cleanup Levels (Deep GW)					800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-1	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	03/25/02	N	--	--	--	--	--	274	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-1	06/04/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	08/20/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	10/29/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	02/19/03	N	--	--	--	--	--	**9,310**	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	02/19/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	06/05/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	09/09/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	12/10/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	06/03/04	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	12/01/04	N	--	--	--	--	--	<250	<500	3.6	<2.0	1.5	2.0	<20
MW-1	06/03/05	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	06/15/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	05/30/07	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-1	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	06/24/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-1	12/03/08	N	--	--	--	--	<50	<29	<68	<0.50	<0.7	<0.80	<0.80	<1.0
MW-1	06/03/09	N	--	--	--	--	<13	<35	<58	<0.12	<0.21	<0.20	<0.15	--
MW-1	11/10/09	N	--	--	--	--	<50	80	<383	<1.0M0	<1.0	<1.0	<3.0	<1.0
MW-1	02/02/10	N	--	--	--	--	<50	<77	<385	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	05/18/10	N	--	--	--	--	<50	<76	<379	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	08/09/10	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--
MW-1	11/01/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-1	02/02/11	N	--	--	--	--	<50	<77	<385	<1.0	<1.0	<1.0	<3.0	--
MW-1	04/26/11	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-1	07/12/11	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-1	10/27/11	N	--	--	--	--	<50	<78	<390	<1.0	< 1.0	<1.0	<3.0	--
MW-1	10/27/11	FD	--	--	--	--	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	--
MW-1	07/02/12	N	2,354.55	31.90	--	2322.65	<50	<86	<430	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	07/02/12	FD	--	--	--	--	<50	<82	<410	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	10/10/12	N	2,354.55	36.02	--	2318.53	<50	<160	<810	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	10/10/12	FD	--	--	--	--	<50	<160	<800	<1.0	<1.0	<1.0	<3.0	<1.0
MW-1	03/13/13	FD	--	--	--	--	<100	<460	<460	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	05/15/13	N	2,354.55	32.62	--	2321.93	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	05/15/13	FD	--	--	--	--	<100	<390	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	08/06/13	N	2,354.55	34.22	--	2320.38	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	08/06/13	FD	--	--	--	--	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	10/11/13	N	2,354.60	35.79	--	2318.81	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	10/11/13	FD	--	--	--	--	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	03/11/14	N	2,354.60	35.45	--	2319.15	<100	<400	500	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	06/03/14	N	2,354.60	33.90	--	2320.70	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	06/03/14	FD	--	--	--	--	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-1	04/06/17	N	2,354.60	27.10	--	2327.50	<50	<29	<68	<0.5	<0.5	<0.5	<0.5	<1.0
MW-1	09/14/17	N	2,354.60	33.15	--	2,321.45	<250	<110	<270	<1	<1	<1	<1	<4
MW-1	03/21/18	NS	2354.60	29.56	--	2325.04	--	--	--	--	--	--	--	--
MW-1	06/21/18	NS	2354.60	30.57	--	2324.03	--	--	--	--	--	--	--	--
MW-1	09/21/18	NS	2354.60	33.80	--	2320.80	--	--	--	--	--	--	--	--
MW-1	12/06/18	NS	2354.60	35.37	--	2319.23	--	--	--	--	--	--	--	--
MW-1	03/06/19	NS	2354.60	32.63	--	2321.97	--	--	--	--	--	--	--	--
MW-1	05/21/19	NS	2354.60	30.75	--	2323.85	--	--	--	--	--	--	--	--
MW-1	08/21/19	NS	2354.60	33.25	--	2321.35	--	--	--	--	--	--	--	--
MW-1	10/30/19	NS	2354.60	34.69	--	2319.91	--	--	--	--	--	--	--	--
MW-1	03/05/20	NS	2354.60	31.13	--	2323.47	--	--	--	--	--	--	--	--
MW-1	06/03/20	NS	2354.60	31.99	--	2322.61	--	--	--	--	--	--	--	--
MW-1	09/03/20	NS	2354.60	33.80	--	2320.80	--	--	--	--	--	--	--	--

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-1	11/16/21	N	2354.60	36.52	--	2318.08	--	--	--	--	--	--	--	--
MW-5D	10/11/13	N	2,355.03	35.57	--	2319.46	614	**1,100**	<450	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5D	03/11/14	N	2,355.03	35.48	--	2319.55	<100	<400	**700**	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5D	06/03/14	N	2,355.03	33.73	--	2321.30	128	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-5D	09/14/17	N	2,355.03	32.48	--	2,322.55	<250	**560**	<250	<1	<1	<1	<1	<4
MW-5D	03/21/18	N	2355.03	29.02	--	2326.01	69 J	370	<260	--	--	--	--	--
MW-5D	03/21/18	FD	2355.03	29.02	--	2326.01	57 J	**1,600 ***	**2,400 ***	--	--	--	--	--
MW-5D	06/21/18	N	2355.03	30.01	--	2325.02	<250	**670**	<260	--	--	--	--	--
MW-5D	09/21/18	N	2355.03	33.51	--	2321.52	81 J	160	<280	--	--	--	--	--
MW-5D	09/21/18	FD	2355.03	33.51	--	2321.52	<250	220	<270	--	--	--	--	--
MW-5D	12/06/18	N	2355.03	35.21	--	2319.82	<250	72 J	<260	--	--	--	--	--
MW-5D	03/06/19	N	2355.03	32.46	--	2322.57	<250	110	<260	--	--	--	--	--
MW-5D	05/21/19	N	2355.03	30.46	--	2324.57	--	--	--	--	--	--	--	--
MW-5D	08/21/19	N	2355.03	32.94	--	2322.09	<250	220	<260	--	--	--	--	--
MW-5D	08/21/19	FD	2355.03	32.94	--	2322.09	<250	250	<260	--	--	--	--	--
MW-5D	10/30/19	N	2355.03	34.50	--	2320.53	<250	130	<270	--	--	--	--	--
MW-5D	03/05/20	N	2355.03	30.94	--	2324.09	<250	78 J	<260	<1	<1	<1	<6	--
MW-5D	06/03/20	N	2355.03	31.80	--	2323.23	<250	390	120 J	<1.0	<1.0	<1.0	<6.0	--
MW-5D	09/03/20	N	2355.03	33.52	--	2321.51	45 J	250	<260	<1.0	<1.0	<1.0	<6.0	--
MW-5D Dup	09/03/20	FD	2355.03	33.52	--	2321.51	33 J	240	<270	<1.0	<1.0	<1.0	<6.0	--
MW-5D	03/31/21	N	2355.03	32.21	--	2322.82	<250	290	<260	<1.0	<1.0	<1.0	<6.0	--
MW-5D Dup	03/31/21	FD	2355.03	32.21	--	2322.82	<250	230	<250	<1.0	<1.0	<1.0	<6.0	--
MW-5D	11/16/21	N	2355.03	36.54	--	2318.49	<250	<110	<270	<1.0	<1.0	<1.0	<1.0	--
MW-6	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	03/25/02	N	--	--	--	--	--	<250	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-6	06/04/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	08/20/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	10/29/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-6	02/19/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	06/05/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	09/09/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	12/10/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	06/03/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	12/01/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	06/03/05	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	06/15/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	05/30/07	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-6	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	06/24/08	N	--	--	--	--	<50	<75	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-6	12/03/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	06/03/09	N	--	--	--	--	<13	<35	<58	<0.12	<0.21	<0.20	<0.15	--
MW-6	11/10/09	N	--	--	--	--	<50	135	<396	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	02/02/10	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	05/18/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	08/09/10	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--
MW-6	11/01/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-6	02/02/11	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--
MW-6	04/26/11	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-6	07/12/11	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--
MW-6	10/27/11	N	--	--	--	--	<50	<78	<390	<1.0	<1.0	<1.0	<3.0	--
MW-6	07/02/12	N	2,355.87	32.83	--	2323.04	<50	<82	<410	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	10/09/12	N	2,355.87	35.71	--	2320.16	<50	<160	<800	<1.0	<1.0	<1.0	<3.0	<1.0
MW-6	03/13/13	N	2,355.87	32.45	--	2323.42	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	05/15/13	N	2,355.87	33.07	--	2322.80	<100	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0 UJ
MW-6	08/06/13	N	2,355.87	34.91	--	2321.02	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-6	10/11/13	N	2,355.93	38.50	--	2317.43	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	03/11/14	N	2,355.93	36.59	--	2319.34	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	06/03/14	N	2,355.93	34.65	--	2321.28	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-6	04/03/17	N	2,355.93	27.98	--	2327.95	<50	<30	<70	<0.5	<0..5	<0.5	<0.5	<1.0
MW-6	09/14/17	N	2,355.93	33.26	--	2,322.67	<250	<110	<260	<1	<1	<1	<1	<4
MW-6	03/21/18	NS	2355.93	30.08	--	2325.85	--	--	--	--	--	--	--	--
MW-6	06/21/18	NS	2355.93	30.93	--	2325.00	--	--	--	--	--	--	--	--
MW-6	09/21/18	NS	2355.93	34.40	--	2321.53	--	--	--	--	--	--	--	--
MW-6	12/06/18	NS	2355.93	36.13	--	2319.80	--	--	--	--	--	--	--	--
MW-6	03/06/19	NS	2355.93	33.36	--	2322.57	--	--	--	--	--	--	--	--
MW-6	05/21/19	NS	2355.93	31.18	--	2324.75	--	--	--	--	--	--	--	--
MW-6	08/21/19	NS	2355.93	33.84	--	2322.09	--	--	--	--	--	--	--	--
MW-6	10/30/19	NS	2355.93	35.45	--	2320.48	--	--	--	--	--	--	--	--
MW-6	03/05/20	NS	2355.93	31.70	--	2324.23	--	--	--	--	--	--	--	--
MW-6	06/03/20	NS	2355.93	32.64	--	2323.29	--	--	--	--	--	--	--	--
MW-6	09/03/20	NS	2355.93	34.43	--	2321.50	--	--	--	--	--	--	--	--
MW-6	11/16/21	N	2355.93	37.31	--	2318.62	--	--	--	--	--	--	--	--
MW-7	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	03/25/02	N	--	--	--	--	--	**6,280**	<750	<0.50	<2.0	<1.0	25	154
MW-7	06/04/02	N	--	--	--	--	--	**13,100**	<500	<0.50	<2.0	<1.0	**14**	**221**
MW-7	08/21/02	N	--	--	--	--	--	**6,850**	<500	<0.50	<2.0	<1.0	<1.5	65
MW-7	08/21/02	N	--	--	--	--	--	**6,100**	<500	0.82	4.0	1.9	13	92
MW-7	10/29/02	N	--	--	--	--	--	**5,460**	<500	0.70	<2.0	<1.0	**9**	**172**
MW-7	02/19/03	N	--	--	--	--	--	**7,390**	<500	<0.50	<2.0	<1.0	6	<20
MW-7	06/05/03	N	--	--	--	--	--	**770**	<500	0.99	<2.0	<1.0	<1.5	<20
MW-7	09/09/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-7	09/11/03	N	--	--	--	--	--	**1,250**	<500	<0.50	<2.0	4.7	30	81
MW-7	12/10/03	N	--	--	--	--	--	**7,120**	<500	<0.50	<2.0	1.2	15	114

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-7	06/03/04	N	--	--	--	--	--	**1,000**	<500	<0.50	<2.0	<1.0	<1.5	48
MW-7	12/01/04	N	--	--	--	--	--	**1540**	<500	<0.50	<2.0	<1.0	<1.5	21
MW-7	06/03/05	N	--	--	--	--	--	**830**	<500	<0.50	<2.0	<1.0	<1.5	24
MW-7	11/21/05	N	--	--	--	--	--	**2,970**	<500	<0.50	<2.0	<1.0	<1.5	48
MW-7	06/15/06	N	--	--	--	--	--	**1,410**	<500	<0.50	<2.0	<1.0	<1.5	23
MW-7	12/19/06	N	--	--	--	--	--	**1,300**	<500	<0.50	6.42	2.74	9.43	24
MW-7	05/30/07	N	--	--	--	--	--	**961**	<500	0.71	<2.0	<1.0	<1.5	<20
MW-7	10/30/07	N	--	--	--	--	**2,700**	**14,000**	<4,700	<0.50	<0.70	<0.80	<0.80	<1.0
MW-7	06/24/08	N	--	--	--	--	**1,600**	**1,200**	<95	<0.50	<0.70	<0.80	<0.80	<1.0
MW-7	12/04/08	N	--	--	--	--	**1,400**	<29	<68	<0.50	<0.70	<0.80	<0.80	<1.0
MW-7	06/04/09	N	--	--	--	--	155	**560**	<58	<0.12	<0.21	<0.20	<0.15	--
MW-7	11/10/09	N	--	--	--	--	577	**7,600**	<388	<1.0	<1.0	<1.0	<3.0	2.7
MW-7	02/02/10	N	--	--	--	--	214	**2,000**	<377	<1.0	<1.0	<1.0	<3.0	2.4
MW-7	05/18/10	N	--	--	--	--	717	**16,900**	<400	<1.0	<1.0	<1.0	<3.0	<1.0
MW-7	08/09/10	N	--	--	--	--	**928**	**22,100**	<388	<1.0	<1.0	<1.0	<3.0	--
MW-7	11/01/10	N	--	--	--	--	**3,130**	**28,300**	<388	<1.0	<1.0	<1.0	<3.0	--
MW-7	02/02/11	N	--	--	--	--	704	**10,700**	<392	<1.0	<1.0	<1.0	<3.0	--
MW-7	04/26/11	N	--	--	--	--	**5,710**	**3,690**	<400	<1.0	<1.0	<1.0	<3.0	--
MW-7	07/12/11	N	--	--	--	--	278	**2,540**	<392	<1.0	<1.0	<1.0	<3.0	--
MW-7	10/26/11	N	--	--	--	--	**2,420**	**37,200**	<380	<1.0	<1.0	<1.0	<3.0	--
MW-7	07/02/12	N	2,356.25	31.84	--	2324.41	<50	78	<380	<1.0	<1.0	<1.0	<3.0	<1.0
MW-7	10/10/12	N	2,356.25	35.24	--	2321.01	207	350	<820	<1.0	<1.0	<1.0	<3.0	5.4
MW-7	03/13/13	N	2,356.25	31.94	--	2324.31	104	<440	<440	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	05/14/13	N	2,356.25	32.74	--	2323.51	< 100	<390	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	08/06/13	N	2,356.25	34.54	--	2321.77	250	<420	<420	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	10/12/13	N	2,356.31	36.11	--	2320.20	410	**600**	< 450	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	03/11/14	N	2,356.31	35.62	--	2320.69	448	430	**550**	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	06/04/14	N	2,356.31	34.37	--	2321.94	201	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-7	04/05/17	NS	2,356.31	26.25	--	2330.06	ORC sock stuck in well - unable to sample				--	--	--	--

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800	500	500	5	1000	700	1000	160
							ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-7	09/14/17	NS	2,356.31	33.17	--	2,323.14	ORC sock stuck in well - unable to sample				--	--	--	--
MW-7	03/21/18	NS	2356.31	29.59	--	2326.72	ORC sock stuck in well - unable to sample				--	--	--	--
MW-7	06/21/18	NS	2356.31	30.76	--	2325.55	ORC sock stuck in well - unable to sample				--	--	--	--
MW-7	09/21/18	NS	2356.31	34.13	--	2322.18	ORC sock stuck in well - unable to sample				--	--	--	--
MW-7	12/06/18	NS	2356.31	36.09	--	2320.22	--	--	--	--	--	--	--	--
MW-7	03/06/19	NS	2356.31	33.05	--	2323.26	--	--	--	--	--	--	--	--
MW-7	05/21/19	NS	2356.31	31.00	--	2325.31	--	--	--	--	--	--	--	--
MW-7	08/21/19	N	2356.31	33.67	--	2322.64	180 J	240	<310	--	--	--	--	--
MW-7	10/30/19	N	2356.31	35.36	--	2320.95	190 J	**1,000**	<260	--	--	--	--	--
MW-7	03/05/20	N	2356.31	31.54	--	2324.77	51 J	190	<270	<1	<1	<1	<6	--
MW-7	06/03/20	N	2356.31	32.67	--	2323.64	95 J	400	<300	<1.0	<1.0	<1.0	<6.0	--
MW-7	06/03/20	FD	2356.31	32.67	--	2323.64	60 J	270	<250	<1.0	<1.0	<1.0	<6.0	--
MW-7	09/03/20	N	2356.31	34.33	--	2321.98	89 J	**570**	<270	<1.0	<1.0	<1.0	<6.0	--
MW-7	03/31/21	N	2356.31	32.98	--	2323.33	<250	110	<250	<1.0	<1.0	<1.0	<6.0	--
MW-7	11/16/21	N	2356.31	37.12	--	2319.19	<250	**530**	<260	<1.0	<1.0	<1.0	<1.0	--
MW-7Dup	11/16/21	FD	2356.31	37.12	--	2319.19	<250	290	<250	<1.0	<1.0	<1.0	<1.0	--
MW-8	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	03/25/02	N	--	--	--	--	--	<250	<750	<0.50	<2.0	<1.0	<1.5	<20
MW-8	06/04/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	08/21/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	10/29/02	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	02/19/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	06/05/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	09/09/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	09/11/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	12/10/03	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	06/03/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	12/01/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	06/03/05	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-8	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	06/15/06	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	05/30/07	N	--	--	--	--	--	<250	<500	<0.50	<2.0	<1.0	<1.5	<20
MW-8	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
MW-8	06/24/08	N	--	--	--	--	<50	<75	<94	<0.50	<0.70	<0.80	<0.80	<1.0
MW-8	12/04/08	N	--	--	--	--	<50	**35,000**	<3,500	<0.50	<0.70	<0.80	<0.80	<1.0
MW-8	06/04/09	N	--	--	--	--	<13.4	<36	<59	<0.12	<0.21	<0.20	<0.15	--
MW-8	11/10/09	N	--	--	--	--	<50	<79	<396	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	02/02/10	N	--	--	--	--	<50	<76	<381	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	05/18/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	08/09/10	N	--	--	--	--	<50	<79	<396	<1.0	<1.0	<1.0	<3.0	--
MW-8	11/01/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-8	02/02/11	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
MW-8	04/26/11	N	--	--	--	--	<50	<80	<400	<1.0	<1.0	<1.0	<3.0	--
MW-8	07/12/11	N	--	--	--	--	<50	<77	<385	<1.0	<1.0	<1.0	<3.0	--
MW-8	10/26/11	N	--	--	--	--	<50	<76	<380	<1.0	<1.0	<1.0	<3.0	--
MW-8	07/02/12	N	2,356.57	32.36	--	2324.21	<50	<86	<430	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	10/10/12	N	2,356.57	35.56	--	2321.01	<50	<170	<830	<1.0	<1.0	<1.0	<3.0	<1.0
MW-8	03/13/13	N	2,356.57	32.66	--	2323.91	<100	<440	<440	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	05/14/13	N	2,356.57	33.12	--	2323.45	<100	<390	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	08/06/13	N	2,356.57	34.83	--	2321.77	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	10/12/13	N	2,356.60	36.36	--	2320.24	<100	<430	<430	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	03/11/14	N	2,356.60	36.98	--	2319.62	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	06/04/14	N	2,356.60	34.75	--	2321.85	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
MW-8	04/05/17	N	2,356.60	29.20	--	2327.40	<50	<30	<69	<0.5	<0.5	<0.5	<0.5	<1.0
MW-8	09/14/17	N	2,356.60	33.04	--	2,323.56	<250	<100	<250	<1	<1	<1	<1	<4
MW-8	03/21/18	NS	2356.60	30.79	--	2325.81	--	--	--	--	--	--	--	--
MW-8	06/21/18	NS	2356.60	31.11	--	2325.49	--	--	--	--	--	--	--	--

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
MW-8	09/21/18	NS	2356.60	34.24	--	2322.36	--	--	--	--	--	--	--	--
MW-8	12/06/18	NS	2356.60	36.15	--	2320.45	--	--	--	--	--	--	--	--
MW-8	03/06/19	NS	2356.60	33.58	--	2323.02	--	--	--	--	--	--	--	--
MW-8	05/21/19	NS	2356.60	31.44	--	2325.16	--	--	--	--	--	--	--	--
MW-8	08/21/19	NS	2356.60	33.42	--	2323.18	--	--	--	--	--	--	--	--
MW-8	10/30/19	NS	2356.60	35.39	--	2321.21	--	--	--	--	--	--	--	--
MW-8	03/05/20	NS	2356.60	31.98	--	2324.62	--	--	--	--	--	--	--	--
MW-8	06/03/20	NS	2356.60	33.18	--	2323.42	--	--	--	--	--	--	--	--
MW-8	09/03/20	NS	2356.60	35.20	--	2321.40	--	--	--	--	--	--	--	--
MW-8	11/16/21	N	2356.60	37.19	--	2319.41	--	--	--	--	--	--	--	--
95-MW-11A			removed from sampling schedule due to well obstruction											
95-MW-11A	02/02/11	NS	2,357.25	Obstruction in Well at 3.25 Feet				--	--	--	--	--	--	--
95-MW-11A	04/26/11	NS	2,357.25	Obstruction in Well at 3.25 Feet				--	--	--	--	--	--	--
95-MW-11A	09/14/17	NS	2,357.25	34.47	--	2,322.78	--	--	--	--	--	--	--	--
95-MW-11A	03/21/18	NS	2357.25	30.76	--	2326.49	--	--	--	--	--	--	--	--
95-MW-11A	06/21/18	NS	2357.25	31.98	--	2325.27	--	--	--	--	--	--	--	--
95-MW-11A	09/21/18	NS	2357.25	35.48	--	2321.77	--	--	--	--	--	--	--	--
95-MW-11A	12/06/18	NS	2357.25	37.18	--	2320.07	--	--	--	--	--	--	--	--
95-MW-11A	03/06/19	NS	2357.25	34.11	--	2323.14	--	--	--	--	--	--	--	--
95-MW-11A	05/21/19	NS	2357.25	32.07	--	2325.18	--	--	--	--	--	--	--	--
95-MW-11A	08/21/19	NS	2357.25	34.87	--	2322.38	--	--	--	--	--	--	--	--
95-MW-11A	10/30/19	NS	2357.25	36.47	--	2320.78	--	--	--	--	--	--	--	--
95-MW-11B	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	03/25/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	06/04/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	10/29/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	02/19/03	NS	--	--	--	--	--	--	--	--	--	--	--	--

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
		MTCA Method A Cleanup Levels (Deep GW)					800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
95-MW-11B	06/05/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	09/09/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	12/10/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	06/03/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	12/01/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	06/03/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	06/15/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	05/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	06/24/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	12/03/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-11B	06/03/09	N	--	--	--	--	<13	<35	<58	<0.12	<0.21	<0.20	<0.15	--
95-MW-11B	11/10/09	N	--	--	--	--	<50	144	<381	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	02/02/10	N	--	--	--	--	<50	<76	<381	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	05/18/10	N	--	--	--	--	<50	<77	<385	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	08/09/10	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--
95-MW-11B	11/01/10	N	--	--	--	--	<50	<78	<388	<1.0	<1.0	<1.0	<3.0	--
95-MW-11B	02/02/11	N	--	--	--	--	<50	<79	<396	<1.0	<1.0	<1.0	<3.0	--
95-MW-11B	04/26/11	N	--	--	--	--	<50	<80	<400	<1.0	<1.0	<1.0	<3.0	--
95-MW-11B	07/12/11	N	--	--	--	--	<50	<78	<392	<1.0	<1.0	<1.0	<3.0	--
95-MW-11B	10/26/11	N	--	--	--	--	<50	<75	<380	<1.0	<1.0	<1.0	<3.0	--
95-MW-11B	07/02/12	N	2,357.78	33.82	--	2323.96	<50	<77	<380	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	10/10/12	N	2,357.78	37.18	--	2320.60	<50	<160	<810	<1.0	<1.0	<1.0	<3.0	<1.0
95-MW-11B	03/13/13	N	2,357.78	33.67	--	2324.11	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	05/14/13	N	2,357.78	34.52	--	2323.26	<100	<450	<450	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	08/06/13	N	2,357.78	36.34	--	2321.51	<100	<380	<380	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	10/12/13	N	2,357.85	37.96	--	2319.89	<100	<410	<410	<1.0	<1.0	<1.0	<3.0	<4.0

Table 1B

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
95-MW-11B	03/12/14	N	2,357.85	38.10	--	2319.75	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	06/04/14	N	2,357.85	35.97	--	2321.88	<100	<400	<400	<1.0	<1.0	<1.0	<3.0	<4.0
95-MW-11B	04/05/17	N	2,357.85	28.38	--	2329.47	<50	<30	<70	<0.5	<0.5	<0.5	<0.5	<1.0
95-MW-11B	09/14/17	N	2,357.85	34.78	--	2,323.07	<250	<110	<260	<1	<1	<1	<1	<4
95-MW-11B	03/21/18	NS	2357.85	31.19	--	2326.66	--	--	--	--	--	--	--	--
95-MW-11B	06/21/18	NS	2357.85	32.27	--	2325.58	--	--	--	--	--	--	--	--
95-MW-11B	09/21/18	NS	2357.85	34.76	--	2323.09	--	--	--	--	--	--	--	--
95-MW-11B	12/06/18	NS	2356.71	36.51	--	2320.20	--	--	--	--	--	--	--	--
95-MW-11B	03/06/19	NS	2356.71	33.42	--	2323.29	--	--	--	--	--	--	--	--
95-MW-11B	05/21/19	NS	2356.71	31.40	--	2325.31	--	--	--	--	--	--	--	--
95-MW-11B	08/21/19	NS	2356.71	34.13	--	2322.58	--	--	--	--	--	--	--	--
95-MW-11B	10/30/19	NS	2356.71	35.92	--	2320.79	--	--	--	--	--	--	--	--
MW-12	10/30/19	NS	--	34.46	--	--	--	--	--	--	--	--	--	--
MW-12	03/05/20	N	2354.82	10.30	--	2344.52	<250	<100	<260	<1	<1	<1	<6	--
MW-12	06/03/20	N	2354.82	31.94	--	2322.88	<250	<110	<270	<1.0	<1.0	<1.0	<6.0	--
MW-12	09/03/20	N	2354.82	33.57	--	2321.25	24 J	<110	<290	<1.0	<1.0	<1.0	<6.0	--
MW-12	03/31/21	N	2354.82	32.18	--	2322.64	<250	<100	<260	<1.0	<1.0	<1.0	<6.0	--
MW-12	11/16/21	N	2354.82	36.43	--	2318.39	<250	<100	<250	<1.0	<1.0	<1.0	<1.0	--
95-MW-12A	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	03/25/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/04/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	10/29/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	02/19/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/05/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	09/09/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	12/10/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/03/04	NS	--	--	--	--	--	--	--	--	--	--	--	--

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
95-MW-12A	12/01/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/03/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/15/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	05/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/24/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	12/03/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12A	06/03/09	N	--	--	--	--	<13	<35	<58	<0.12	<0.21	<0.20	<0.15	--
95-MW-12A	07/02/12	NS	2,355.12	31.23	--	2323.89	--	--	--	--	--	--	--	--
95-MW-12A	10/09/12	NS	2,355.12	34.66	--	2320.46	--	--	--	--	--	--	--	--
95-MW-12A	03/12/13	NS	2,355.12	30.97	--	2324.15	--	--	--	--	--	--	--	--
95-MW-12A	05/14/13	NS	2,355.12	32.00	--	2323.12	--	--	--	--	--	--	--	--
95-MW-12A	08/05/13	NS	2,355.12	33.74	--	2321.48	--	--	--	--	--	--	--	--
95-MW-12A	10/18/13	NS	2,355.22	35.36	--	2319.86	--	--	--	--	--	--	--	--
95-MW-12A	03/11/14	NS	2,355.22	35.02	--	2320.20	--	--	--	--	--	--	--	--
95-MW-12A	06/02/14	NS	2,355.22	33.38	--	2321.84	--	--	--	--	--	--	--	--
95-MW-12A	04/03/17	NS	2,355.22	25.76	--	2329.46	--	--	--	--	--	--	--	--
95-MW-12A	09/14/17	NS	2,355.22	32.27	--	2,322.95	--	--	--	--	--	--	--	--
95-MW-12A	03/21/18	NS	2355.22	23.53	--	2331.69	--	--	--	--	--	--	--	--
95-MW-12A	06/21/18	NS	2355.22	29.80	--	2325.42	--	--	--	--	--	--	--	--
95-MW-12A	09/21/18	NS	2355.22	33.28	--	2321.94	--	--	--	--	--	--	--	--
95-MW-12A	12/06/18	NS	2355.22	34.91	--	2320.31	--	--	--	--	--	--	--	--
95-MW-12A	03/06/19	NS	2355.22	31.85	--	2323.37	--	--	--	--	--	--	--	--
95-MW-12A	05/21/19	NS	2355.22	29.86	--	2325.36	--	--	--	--	--	--	--	--
95-MW-12A	08/21/19	NS	2355.22	32.66	--	2322.56	--	--	--	--	--	--	--	--
95-MW-12A	10/30/19	NS	2355.22	34.36	--	2320.86	--	--	--	--	--	--	--	--

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
		MTCA Method A Cleanup Levels (Deep GW)					800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
95-MW-12B	08/20/01	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	03/25/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/04/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	10/29/02	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	02/19/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/05/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	09/09/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	12/10/03	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/03/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	12/01/04	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/03/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	11/21/05	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/15/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	12/19/06	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	05/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	10/30/07	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/24/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	12/03/08	NS	--	--	--	--	--	--	--	--	--	--	--	--
95-MW-12B	06/03/09	N	--	--	--	--	<13	<35	<58	<0.12	<0.21	<0.20	<0.15	--
95-MW-12B	07/02/12	NS	2,355.02	30.85	--	2324.17	--	--	--	--	--	--	--	--
95-MW-12B	10/09/12	NS	2,355.02	34.24	--	2320.78	--	--	--	--	--	--	--	--
95-MW-12B	03/12/13	NS	2,355.02	30.72	--	2324.30	--	--	--	--	--	--	--	--
95-MW-12B	05/14/13	NS	2,355.02	31.56	--	2323.46	--	--	--	--	--	--	--	--
95-MW-12B	08/05/13	NS	2,355.02	33.36	--	2321.73	--	--	--	--	--	--	--	--
95-MW-12B	10/18/13	NS	2,355.09	35.00	--	2320.09	--	--	--	--	--	--	--	--
95-MW-12B	03/11/14	NS	2,355.09	34.99	--	2320.10	--	--	--	--	--	--	--	--
95-MW-12B	06/02/14	NS	2,355.09	33.03	--	2322.06	--	--	--	--	--	--	--	--
95-MW-12B	04/03/17	NS	2,355.09	26.35	--	2328.74	--	--	--	--	--	--	--	--
95-MW-12B	09/14/17	NS	2,355.09	31.76	--	2,323.33	--	--	--	--	--	--	--	--

Summary of Groundwater Monitoring Data - Deep Wells
Phillips 66 Facility No. 6880
Geiger Correctional Facility
Spokane, Washington

							HYDROCARBONS			*PRIMARY VOCs*				
Sample ID	*Date*	*Sample Type*	*TOC*	*DTW*	*SPH*	*GWE*	*TPHg*	*TPHd*	*TPHo*	*B*	*T*	*E*	*X*	*Naph*
			MTCA Method A Cleanup Levels (Deep GW)				800 ug/L	500 ug/L	500 ug/L	5 ug/L	1000 ug/L	700 ug/L	1000 ug/L	160 ug/L
95-MW-12B	03/21/18	NS	2355.09	28.18	--	2327.91	--	--	--	--	--	--	--	--
95-MW-12B	06/21/18	NS	2355.09	29.22	--	2325.87	--	--	--	--	--	--	--	--
95-MW-12B	09/21/18	NS	2355.09	32.81	--	2322.28	--	--	--	--	--	--	--	--
95-MW-12B	12/06/18	NS	2355.09	34.55	--	2320.54	--	--	--	--	--	--	--	--
95-MW-12B	03/06/19	NS	2355.09	32.62	--	2322.47	--	--	--	--	--	--	--	--
95-MW-12B	05/21/19	NS	2355.09	29.45	--	2325.64	--	--	--	--	--	--	--	--
95-MW-12B	08/21/19	NS	2355.09	32.15	--	2322.94	--	--	--	--	--	--	--	--
95-MW-12B	10/30/19	NS	2355.09	33.87	--	2321.22	--	--	--	--	--	--	--	--

Notes:

DTW = Depth to Water in feet

GWE = Groundwater Elevation in feet above mean sea level; before August 13, 2009, relative to arbitrary benchmarks

TOC = Top of Casing in feet above mean sea level; before August 13, 2009, relative to arbitrary benchmarks

All results are in micrograms per liter (µg/L) unless otherwise indicated

TPHg = Total petroleum hydrocarbons as gasoline analyzed by NWTPH--Gx unless otherwise noted. The higher value is based on the assumption that no benzene is present in the groundwater sample. If any detectable amount of benzene is present in the groundwater sample, then the lower TPHg cleanup level is applicable.

TPHd = Total petroleum hydrocarbons as diesel, analyzed by NWTPH--Dx with silica gel cleanup unless otherwise noted.

TPHo = Total petroleum hydrocarbons as oil, analyzed by NWTPH--Dx with silica gel cleanup unless otherwise noted.

VOCs = Volatile organic compounds

BTEX = Benzene, toluene, ethylbenzene, and xylenes analyzed by EPA Method 8260B unless otherwise noted.

Total Xylenes = o--xylene + m,p--xylene

<x = Not detected at laboratory reporting limit x

FD = Field duplicate

N = Normal

NS = Not sampled

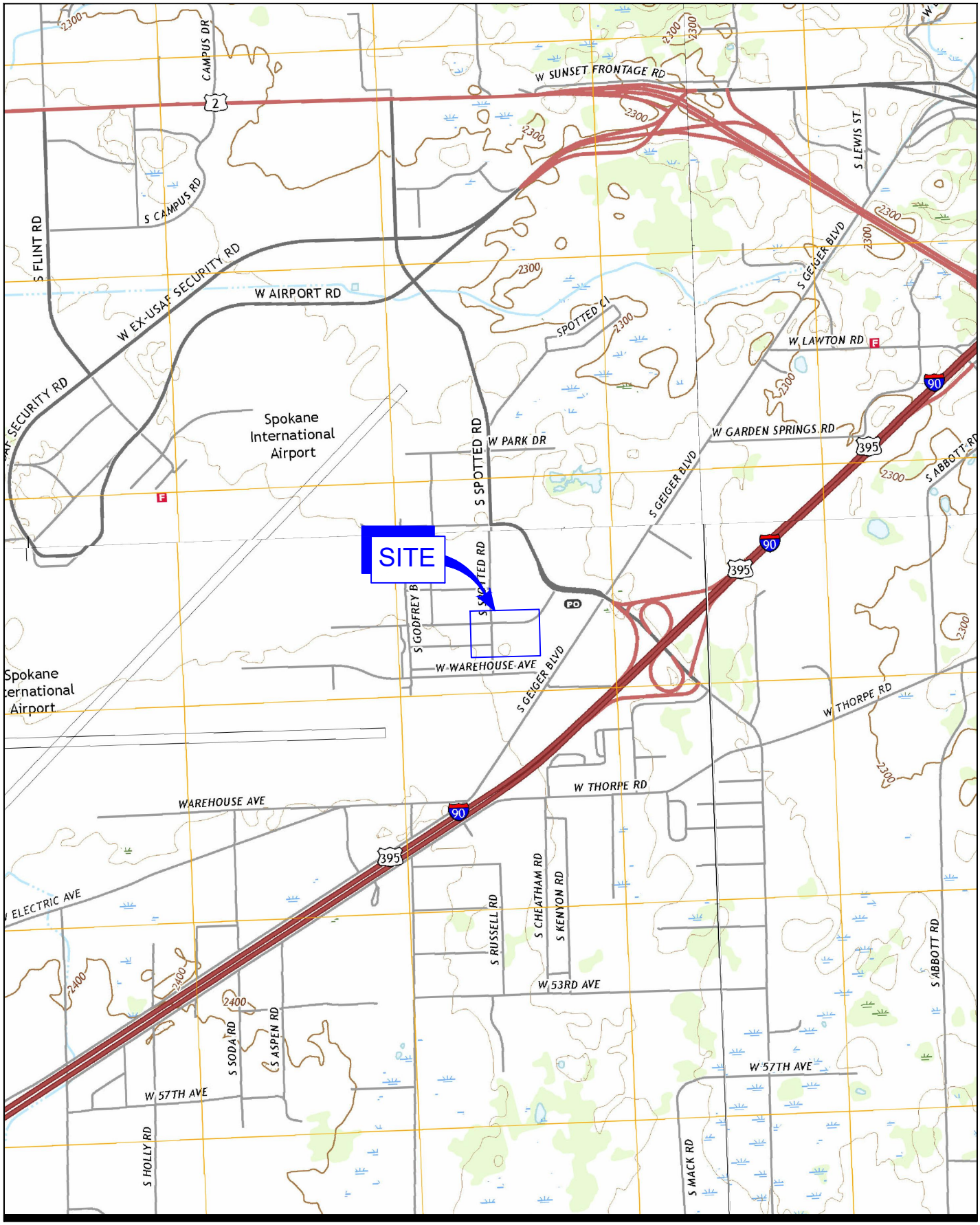
NM = Not measured

-- = Not analyzed

Concentrations in bold type indicate the analyte was detected above the Model Toxics Control Act (MTCA) Method A cleanup level

* = Field duplicate concentration is not consistent with the "parent" sample; therefore, this data is considered anomalous.

Figures



0 1000 2000 ft

1" = 2000 ft

Coordinate System:
WASHINGTON NORTH
STATE PLANE NAD83 FEET

N

GHD

PHILLIPS 66 FACILITY NO. 6880
GEIGER CORRECTIONS FACILITY
SPOKANE, WASHINGTON

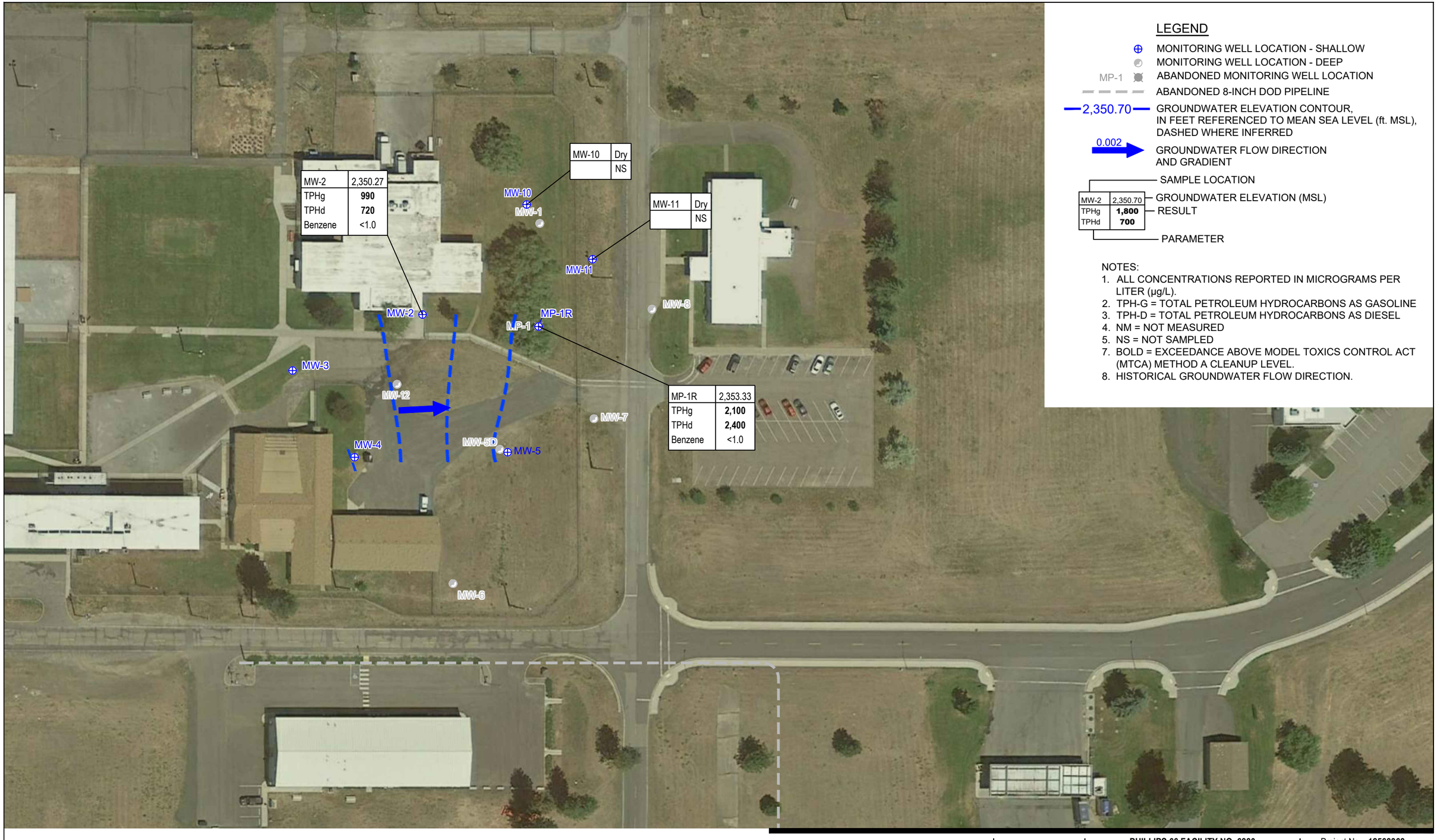
Project No. **12568368**
Date **March 2022**

SITE LOCATION MAP

FIGURE 1

Filename: N:\US\Lynnwood\Projects\561\12568368\Digital_Design\ACAD\Figures\RPT001\12568368-GHD-00-00-RPT-EN-D103_GB-001.DWG
Plot Date: 22 March 2022 11:33 AM

Data Source: UGUS QUADRANLE MAPS: SPOKANE NW, WA (2017)., SPOKANE SW, WA. (2017)., FOUR LAKES, WA. (2017)., & AIRWAY HEIGHTS, WA. (2017).



LEGEND

- MONITORING WELL LOCATION - SHALLOW
- MONITORING WELL LOCATION - DEEP
- MP-1 — ABANDONED MONITORING WELL LOCATION
- ABANDONED 8-INCH DOD PIPELINE
- 2,350.70 — GROUNDWATER ELEVATION CONTOUR, IN FEET REFERENCED TO MEAN SEA LEVEL (ft. MSL), DASHED WHERE INFERRED
- 0.002 — GROUNDWATER FLOW DIRECTION AND GRADIENT

MW-2	2,350.70	← SAMPLE LOCATION; GROUNDWATER ELEVATION (MSL)
TPHg	**1,800**	← RESULT
TPHd	**700**	

← PARAMETER

NOTES:

1. ALL CONCENTRATIONS REPORTED IN MICROGRAMS PER LITER (µg/L).
2. TPH-G = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
3. TPH-D = TOTAL PETROLEUM HYDROCARBONS AS DIESEL
4. NM = NOT MEASURED
5. NS = NOT SAMPLED
7. BOLD = EXCEEDANCE ABOVE MODEL TOXICS CONTROL ACT (MTCA) METHOD A CLEANUP LEVEL.
8. HISTORICAL GROUNDWATER FLOW DIRECTION.

0 40 80 ft

1" = 80 ft

Coordinate System:
WASHINGTON NORTH
STATE PLANE NAD83 FEET

N

GHD

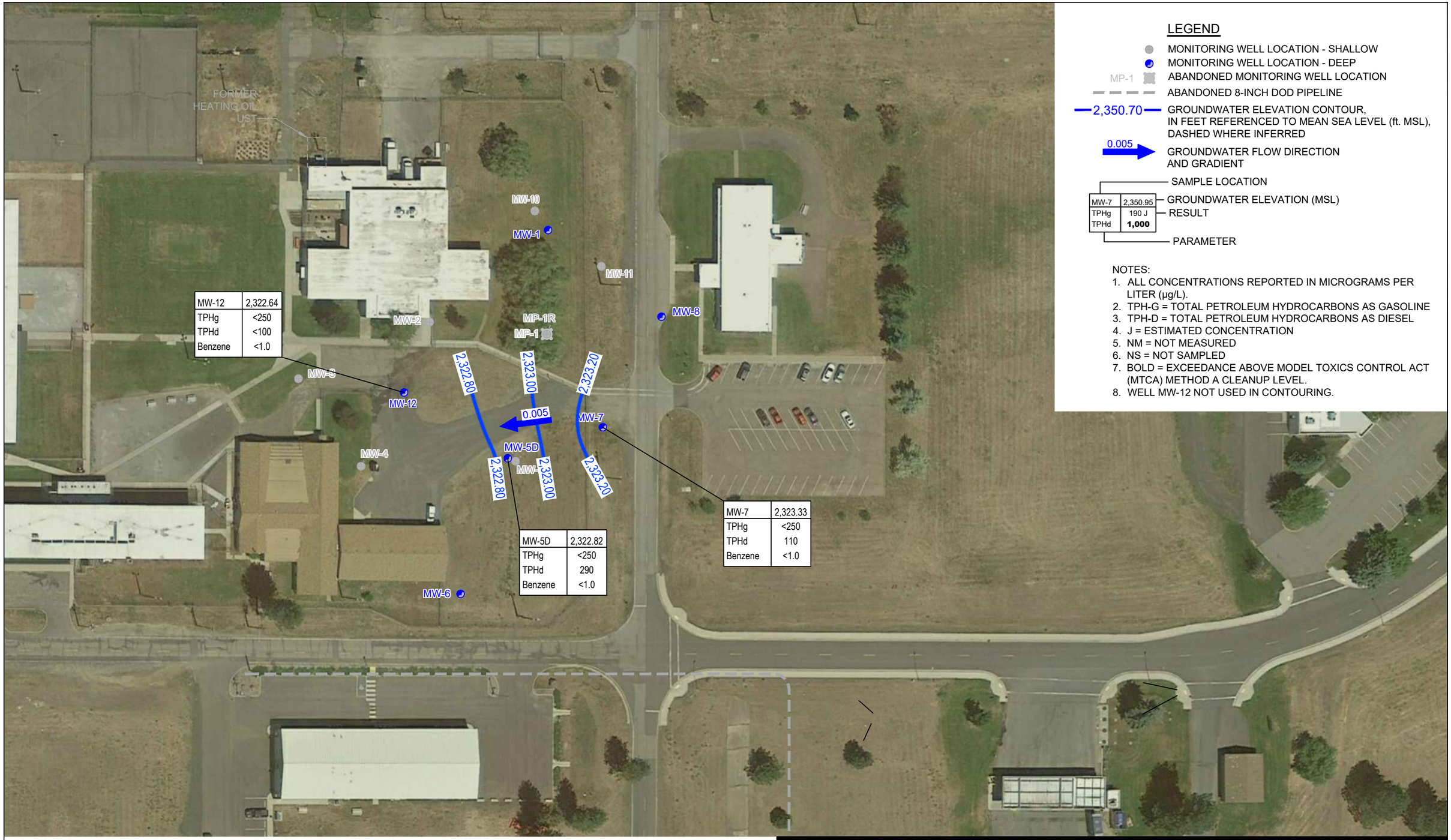
PHILLIPS 66 FACILITY NO. 6880
GEIGER CORRECTIONS FACILITY
SPOKANE, WASHINGTON

GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP SHALLOW ZONE - MARCH 31, 2021

Project No. **12568368**
Date **March 2022**

FIGURE 2

Filename: N:\US\Lynnwood\Projects\561\12568368\Digital_Design\ACAD\Figures\RPT001\12568368-GHD-00-00-RPT-EN-D104_GB-001.DWG
Plot Date: 28 March 2022 8:24 AM



LEGEND

- MONITORING WELL LOCATION - SHALLOW
- MONITORING WELL LOCATION - DEEP
- MP-1 ABANDONED MONITORING WELL LOCATION
- ABANDONED 8-INCH DOD PIPELINE
- 2,350.70 GROUNDWATER ELEVATION CONTOUR, IN FEET REFERENCED TO MEAN SEA LEVEL (ft. MSL), DASHED WHERE INFERRED
- 0.005 GROUNDWATER FLOW DIRECTION AND GRADIENT

MW-7	2,350.95	← GROUNDWATER ELEVATION (MSL)
TPHg	190 J	← RESULT
TPHd	**1,000**	

← SAMPLE LOCATION

← PARAMETER

NOTES:

1. ALL CONCENTRATIONS REPORTED IN MICROGRAMS PER LITER (µg/L).
2. TPH-G = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
3. TPH-D = TOTAL PETROLEUM HYDROCARBONS AS DIESEL
4. J = ESTIMATED CONCENTRATION
5. NM = NOT MEASURED
6. NS = NOT SAMPLED
7. BOLD = EXCEEDANCE ABOVE MODEL TOXICS CONTROL ACT (MTCA) METHOD A CLEANUP LEVEL.
8. WELL MW-12 NOT USED IN CONTOURING.

0 40 80 ft

1" = 80 ft

Coordinate System:
WASHINGTON NORTH
STATE PLANE NAD83 FEET

N

GHD

PHILLIPS 66 FACILITY NO. 6880
GEIGER CORRECTIONS FACILITY
SPOKANE, WASHINGTON

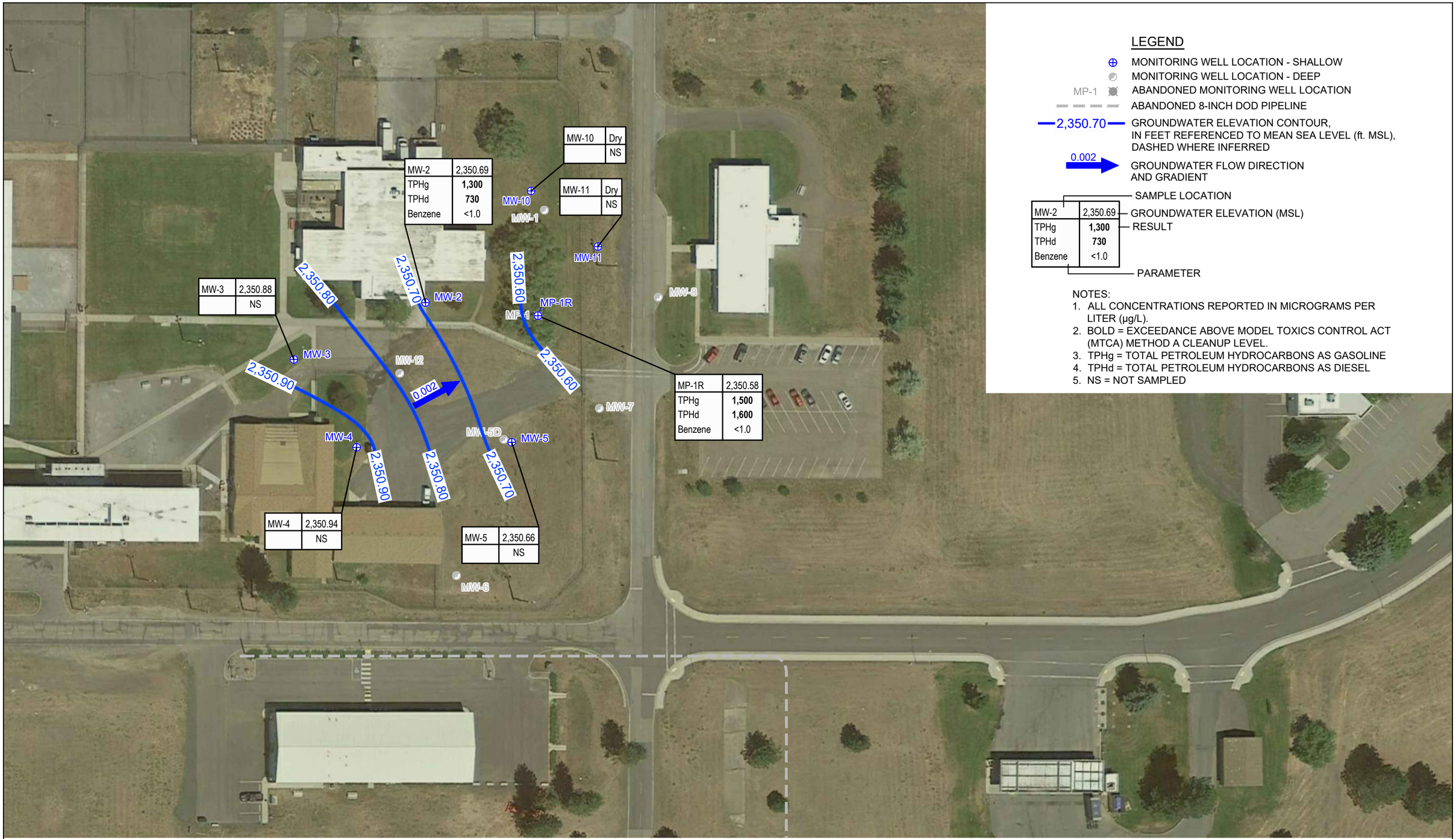
GROUNDWATER AND CHEMICAL CONCENTRATION MAP DEEP ZONE - MARCH 31, 2021

Project No. **12568368**
Date **March 2022**

FIGURE 3

Filename: N:\US\Lynnwood\Projects\561\12568368\Digital_Design\ACAD\Figures\RPT001\12568368-GHD-00-00-RPT-EN-D105_GB-001.DWG
Plot Date: 22 March 2022 12:22 PM

Data Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corp., Acquisition Date Jun/2015 - Sep/2016, Accessed: 2017. Google ©2017 Image. AECOM SITE PLAN & WELL LOCATIONS DATED 2/7/14. MAXIM Technologies Inc. Figures 3 & 4 dated July 2001. AECOM Soil Analytical Results 2/7/14. StateWide Land Surveying Inc. date 12/23/19.



LEGEND

- ⊕ MONITORING WELL LOCATION - SHALLOW
- ◔ MONITORING WELL LOCATION - DEEP
- MP-1 ⊗ ABANDONED MONITORING WELL LOCATION
- ABANDONED 8-INCH DOD PIPELINE
- 2,350.70 GROUNDWATER ELEVATION CONTOUR, IN FEET REFERENCED TO MEAN SEA LEVEL (ft. MSL), DASHED WHERE INFERRED
- 0.002 GROUNDWATER FLOW DIRECTION AND GRADIENT

MW-2	2,350.69
TPHg	**1,300**
TPHd	**730**
Benzene	<1.0

SAMPLE LOCATION; GROUNDWATER ELEVATION (MSL); RESULT; PARAMETER

NOTES:
1. ALL CONCENTRATIONS REPORTED IN MICROGRAMS PER LITER (µg/L).
2. BOLD = EXCEEDANCE ABOVE MODEL TOXICS CONTROL ACT (MTCA) METHOD A CLEANUP LEVEL.
3. TPHg = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
4. TPHd = TOTAL PETROLEUM HYDROCARBONS AS DIESEL
5. NS = NOT SAMPLED

0 40 80 ft
1" = 80 ft

N

GHD

PHILLIPS 66 FACILITY NO. 6880
GEIGER CORRECTIONS FACILITY
SPOKANE, WASHINGTON

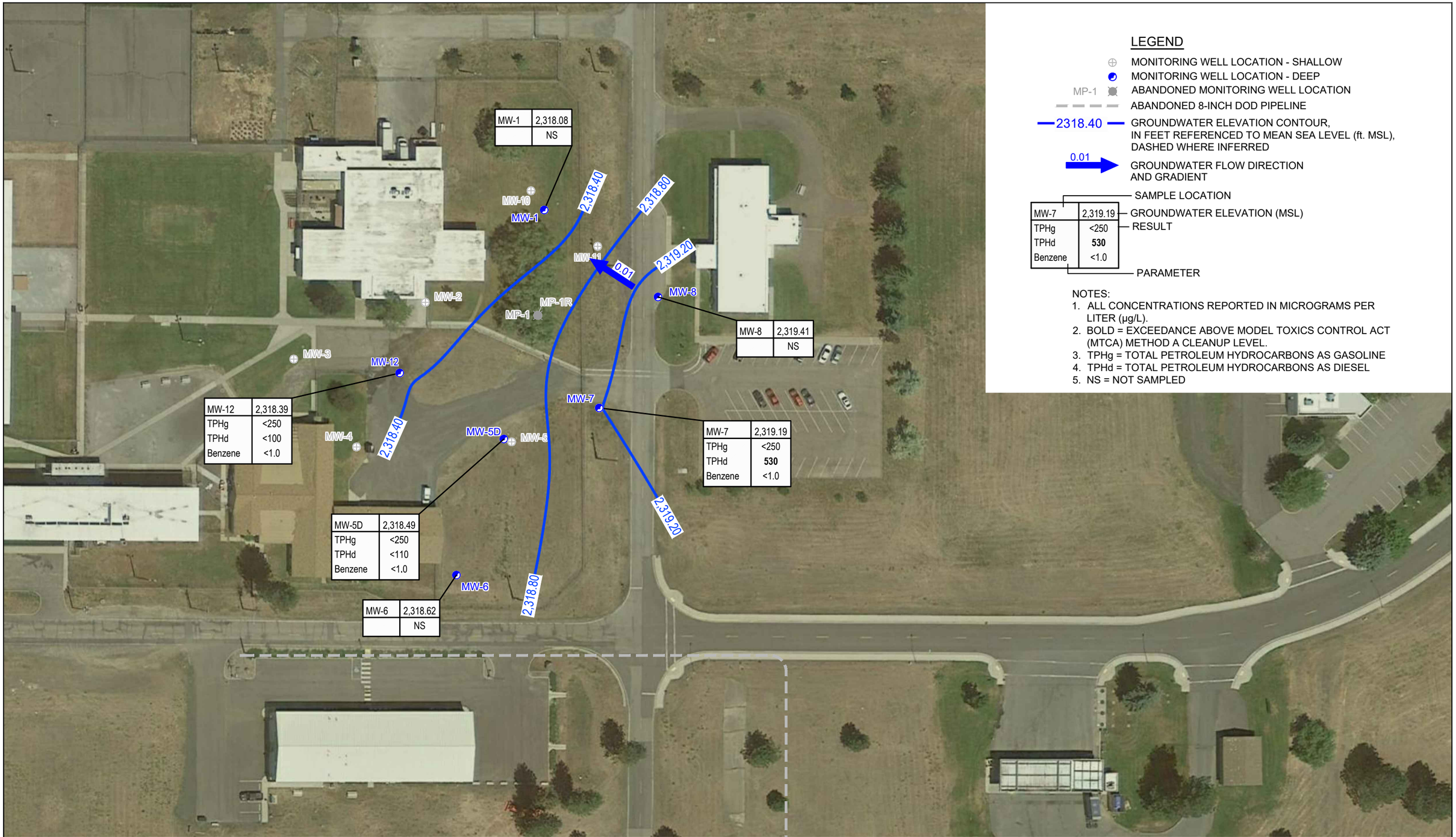
GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP - SHALLOW ZONE - NOVEMBER 16, 2021

Project No. **12568368**
Date **March 2022**

FIGURE 4

Filename: N:\US\Lynnwood\Projects\561\12568368\Digital_Design\ACAD\Figures\RPT001\12568368-GHD-00-00-RPT-EN-D101_SO-001.DWG
Plot Date: 18 March 2022 10:16 AM

Data Source: Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corporation, Acquisition Date Jun/2015 - Sep/2016, Accessed: 2017. Google ©2017 Image. AECOM SITE PLAN AND WELL LOCATIONS DATED 2/7/2014. MAXIM Technologies, Inc. Figures 3 and 4 dated July 2001. AECOM Soil Analytical Results 2/7/2014.



LEGEND

- MONITORING WELL LOCATION - SHALLOW
- MONITORING WELL LOCATION - DEEP
- MP-1 — ABANDONED MONITORING WELL LOCATION
- ABANDONED 8-INCH DOD PIPELINE
- 2318.40 — GROUNDWATER ELEVATION CONTOUR, IN FEET REFERENCED TO MEAN SEA LEVEL (ft. MSL), DASHED WHERE INFERRED
- 0.01 — GROUNDWATER FLOW DIRECTION AND GRADIENT

SAMPLE LOCATION	
MW-7	2,319.19 — GROUNDWATER ELEVATION (MSL)
TPHg	<250 — RESULT
TPHd	**530**
Benzene	<1.0
PARAMETER	

NOTES:
1. ALL CONCENTRATIONS REPORTED IN MICROGRAMS PER LITER (µg/L).
2. BOLD = EXCEEDANCE ABOVE MODEL TOXICS CONTROL ACT (MTCA) METHOD A CLEANUP LEVEL.
3. TPHg = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
4. TPHd = TOTAL PETROLEUM HYDROCARBONS AS DIESEL
5. NS = NOT SAMPLED

0 40 80 ft
1" = 80 ft

N

GHD

PHILLIPS 66 FACILITY NO. 6880
GEIGER CORRECTIONS FACILITY
SPOKANE, WASHINGTON

GROUNDWATER CONTOUR AND CHEMICAL CONCENTRATION MAP - DEEP ZONE - NOVEMBER 16, 2021

Project No. **12568368**
Date **March 2022**

FIGURE 5

Filename: N:\US\Lynnwood\Projects\561\12568368\Digital_Design\ACAD\Figures\RPT001\12568368-GHD-00-00-RPT-EN-D102_SO-001.DWG
Plot Date: 18 March 2022 10:17 AM

Data Source: Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corporation, Acquisition Date Jun/2015 - Sep/2016, Accessed: 2017. Google ©2017 Image. AECOM SITE PLAN AND WELL LOCATIONS DATED 2/7/2014. MAXIM Technologies, Inc. Figures 3 and 4 dated July 2001. AECOM Soil Analytical Results 2/7/2014.

Appendices

Appendix A

Field Data Sheets

DAILY FIELD REPORT

Submit copy to Company Safety Officer

Project Name: Geiger Corrections Spokane	GHD Mgr: MD Mansoori	Field Rep: N. Adamowski
Project Number: 11219714	Date: 3.31.21	Site Address:
General Tasks: Groundwater Sampling		
Emergency Drill Conducted:		
HASP Meeting Conducted (Y/N):	Equipment Checked (Y/N):	PID Calibrated (Y/N):

Time	Activity/Comments	SWA
0700	NA arrives on site	
	TGSM performed	
0730	Geiger corrections grants access to site	
0830	MP-1R sampled	
1000	MW-50 sampled + DUP	
1015	DT/JL exit site	
1115	MW12 sampled	
1215	MW7 sampled	
	approx 8 gal of water purged, drum stored on south portion of site near shipping container	
1300	NA exits site to ship samples/ access NMS to continue sampling	

SWA Key:	1: SPSA/Task Change	2: Pedestrian in Proximity	3: Unauthorized Personnel	4: Review Work Process
5: Inspection	6: Safety Orientation	7: Uncontrollable Factor	8: Minor First Aid	9: Major (explain in notes)

Hours _____ Miles _____ Other _____ Shared _____

Tailgate Safety Meeting Form
Small Group Format - Multiple Days

Date:	3.30.21	Time:	0700	Project No.:	11221597
Presenter:	N. Adamowski	Project Name:		NMS Spokane	

Safety topics/items discussed:

Slips trips falls, nitrile gloves when sampling Cut resistant gloves, Lee Spray, watch for spiders, high viz vests/cones near road

Emergency preparedness:

First Aid Provider(s):	EMT (911)	Muster Point:	Holly facility
	GHD	Method of Communication:	Cell phones
AED Responder:	EMT	Fire Extinguisher Location:	GHD Truck
First Aid Kit Location:	GHD Truck	Eye Wash Location:	GHD Truck

Print Name	Signature	Company
N. Adamowski		GHD
Dave Trudeau	NO SIGNATURE COVID	GHD

Date:	3.31.21	Time:	0700	Project No.:	11221597 / 11219714
Presenter:	N. Adamowski	Project Name:		NMS Spokane / Geiger Corrections	

Safety topics/items discussed:

Slips trips falls, barbed wire fence, cut resistant gloves, road traffic, prison traffic,

Emergency preparedness:

First Aid Provider(s):	EMT (911) GHD	Muster Point:	E entrance / Holly facility
		Emergency Communication:	Cell phones
AED Responder:	EMT	Fire Extinguisher Location:	GHD Truck
First Aid Kit Location:	GHD	Eye Wash Location:	GHD Truck

Print Name	Signature	Company
N. Adamowski		GHD
J. Lewandowski	NO SIGNATURES COVID	GHD
D. Trudeau		GHD

FIELD NOTES REPORT

Project Number: P66 11210714 & P66 11210717	**Site Location:** P66 Geiger Corrections and P66 Geiger Delivery

Date:	Arrival Time:	Departure Time:	Personnel On Site:
3/31/2021	9:00:46 AM		Joe Lewandowski

Field Notes:

0900 - Mob to the site, TGSM and calibrate equipment.
- Starting the day at Geiger corrections facility. Gauge wells and sample using low flow.
- Move over to Geiger Delivery and finish low flow sampling.

1700 - sign COC, pack samples and ship them at FedEx at the airport facility. Mob back the hotel and complete notes and charge equipment.

Well No.: MW-2 **Sampling Event:** 2021Q1-GW **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: **Ref. No.:** **Personnel:** Joe Lewandowski GHD **Date:** 3/31/2021 7:24:55 AM

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length: User Entry

Screen Start Depth: Ref Point Elev: 2355.19

Screen End Depth: Static Water Depth: 4.92 Measurement Type:

Screen Length: Static Water Elev: 2350.27 Sampling Method: Low flow

Time	Pumping Rate (ml/min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required								
3/31 7:47	120	4.92	0.00							0.0	
3/31 7:55	120	4.96	0.04	7.77	1.138	7.14	1.10	6.82	-57.2	0.26	
3/31 8:00	120	4.96	0.04	7.85	1.152	5.88	.92	6.84	-60.1	0.4	
3/31 8:05	120	4.96	0.04	8.19	1.162	6.00	.64	6.84	-61.3	0.59	
3/31 8:10	120	4.96	0.04	8.33	1.168	4.16	.56	6.85	-63.0	0.75	
3/31 8:15	120	4.96	0.04	8.15	1.171	3.43	.51	6.85	-63.7	0.91	
3/31 8:20	120	4.96	0.04	8.27	1.175	3.33	.48	6.85	-62.1	1.07	

Field Parameters: Primary:

Iron:

Sulfide: Secondary:

Total Volume Purged (gal): 1.07

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
GW-033121-JRL-MW2	N	WG	G	3/31 8:25			8

Time	Pumping Rate (ml/min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
3/31 7:47	120	4.92	0.00							1.07	

Well No.: MP-1R **Sampling Event:** 2021-Q1 **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: **Ref. No.:** **Personnel:** Nick Adamowski GHD **Date:** 3/31/2021 8:20:19 AM

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2354.78

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method:

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required								
3/31 8:21	150	4.45	4.45	7.1	2.17	6.59	0.42	6.87	-210.3	0	
3/31 8:28	150	4.45	4.45	7.1	2.18	6.83	0.31	6.86	-208.9	.31	
3/31 8:33	150	4.45	4.45	7.1	2.17	6.89	0.31	6.86	-207.8	.48	

Field Parameters: Primary:

Iron:

Sulfide: Secondary:

Total Volume Purged (gal): .48

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
GW-11219714-033121-NA-MP1R	N	WG	G	3/31 8:35			8

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
3/31 8:21	150	4.45	4.45	7.1	2.17	6.59	0.42	6.87	-210.3	0	

Well No.: MW-12 **Sampling Event:** 2021-Q1 **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: **Ref. No.:** **Personnel:** Nick Adamowski GHD **Date:** 3/31/2021 10:38:03

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2354.82

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method: Bladder pump

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required								
3/31 10:49	150	32.18	32.18	12.2	0.85	193	1.71	6.94	-3.5	0	
3/31 10:54	150	32.18	32.18	12.2	0.84	103	1.70	6.91	-2.4	.2	
3/31 10:59	150	32.18	32.18	12.0	0.84	77.2	1.55	6.90	-2.7	.4	
3/31 11:07	150	32.18	32.18	12.1	0.83	46.9	1.38	6.90	-2.5	.7	
3/31 11:13	150	32.18	32.18	12.1	0.82	47.0	1.36	6.90	-2.4	.95	

Field Parameters: Primary:

Iron:

Sulfide: Secondary:

Total Volume Purged (gal): .95

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
GW-11210714-033121-NA-MW12	N	WG	G	3/31 11:16			8

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
3/31 10:49	150	32.18	32.18	12.2	0.85	193	1.71	6.94	-3.5		

Well No.: MW-5D **Sampling Event:** 2021-Q1 **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: **Ref. No.:** **Personnel:** Nick Adamowski GHD **Date:** 3/31/2021 9:27:27 AM

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2355.03

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method: Bladder pump

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required								
3/31 9:44	150	32.21	32.21	11.6	0.64	77.7	0.38	7.02	-58.6	0	
3/31 9:49	150	32.21	32.21	11.6	0.64	77.7	0.36	7.03	-59.3	.19	
3/31 9:54	150	32.21	32.21	11.7	0.63	75.0	0.35	7.03	-59.6	.38	

Field Parameters: Primary:

Iron:

Sulfide: Secondary:

Total Volume Purged (gal): .38

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
GW-11210714-033121-NA-MW5D	N	WG	G	3/31 9:57			8

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
3/31 9:44	150	32.21	32.21	11.6	0.64	77.7	0.38	7.02	-58.6		

Well No.: MW-7 **Sampling Event:** 2021-Q1 **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: **Ref. No.:** **Personnel:** Nick Adamowski GHD **Date:** 3/31/2021 12:05:28

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2356.31

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method: Bladder pump

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required								
3/31 12:05	150	32.98	32.98	11.9	5.85	22.6	0.44	6.74	-34.9	0	
3/31 12:10	150	32.98	32.98	11.9	5.82	20.5	0.46	6.74	-35.1	.18	
3/31 12:15	150	32.98	32.98	11.8	5.84	23.4	0.44	6.74	-36.7	.41	

Field Parameters: Primary:

Iron:

Sulfide: Secondary:

Total Volume Purged (gal): .41

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
GW-11210714-033121-NA-MW7	N	WG	G	3/31 12:17			8

Time	Pumping Rate (ml/min)	Depth to Water ()	Drawdown from Initial Water Level (ft)	Temperature °C	Conductivity (mS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (mV)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
3/31 12:05	150	32.98	32.98	11.9	5.85	22.6	0.44	6.74	-34.9		

DAILY FIELD REPORT

Submit copy to Company Safety Officer

Project Name: PUD Geiger Correction	GHD Mgr: ~~A. Adamowski~~ AC	Field Rep: N Adamowski
Project Number: 11226610	Date: 11.16.21	Site Address: Spokane, WA
General Tasks: Gauge / GWM		
Emergency Drill Conducted:		
HASP Meeting Conducted (Y/N):	Equipment Checked (Y/N):	PID Calibrated (Y/N):

Time	Activity/Comments	SWA
0720	NA / KLM arrive on site	
0730	T GSM	
	Site walk w/ KLM	
0750	NA / KLM begin gauging / sampling wells	
0930	NA samples MW 12	
1000	NA begins sampling MW 5D	
1100	NA samples MW 5D	
1130	NA begins sampling MW 7	
1300	NA samples MW-7	
1330	KLM / NA begin gauging remaining wells	
1400	NA completes waste sample	
	WG-11226610-111621-NA-WC	
1500	NA / KLM exit site	

SWA Key:	1: SPSA/Task Change	2: Pedestrian in Proximity	3: Unauthorized Personnel	4: Review Work Process
5: Inspection	6: Safety Orientation	7: Uncontrollable Factor	8: Minor First Aid	9: Major (explain in notes)

Hours _____ Miles _____ Other _____ Shared _____

Tailgate Safety Meeting Form
Small Group Format - Multiple Days

Date:	11.16.21	Time:	0730	Project No.:	11226610
Presenter:	N. Adamowski	Project Name:	P66 Geiger Corrections		

Safety topics/items discussed:

STF, 360 awareness, nitrile gloves, hand tools, CK gloves, cell phones, communication, drum handling

Emergency preparedness:

First Aid Provider(s):	GHD / EMT 911	Muster Point:	Main Gate
		Method of Communication:	Cell phones
AED Responder:	EMT (911)	Fire Extinguisher Location:	GHD Truck
First Aid Kit Location:	GHD Trucks	Eye Wash Location:	GHD Truck

Print Name	Signature	Company
N. Adamowski		GHD
KLM	NO SIGN COVID	GHD

Date:		Time:		Project No.:	
Presenter:		Project Name:			

Safety topics/items discussed:

Emergency preparedness:

First Aid Provider(s):		Muster Point:	
		Emergency Communication:	
AED Responder:		Fire Extinguisher Location:	
First Aid Kit Location:		Eye Wash Location:	

Print Name	Signature	Company

Daily Observation Report
11/16/2021

Site Name:	6880	Project Number:	11226610
P66 Site Number:	6880	Address: 3507 S Spotted Road Spokane WA	
Client:	Phillips 66	Inspector(s): Klees Loembet-Makaya	
Inspection Date:	11/16/2021	Time: 08:11 - 15:39	
Weather:	Clear; 43-27°F Ground Conditions: Dry		

This inspection/observation report does not alleviate the contractor from the responsibilities or obligations provided in the contract documents and does not approve the performance or completion of any additional effort or cost implied by the content of this memo. The contractor is responsible for confirming and correlating all quantities and dimensions, and fabrication processes and construction techniques which may change based on the clarification provided within.

Summary of Observations/Inspections

Meetings

Meeting	Yes	No
Was a Morning Huddle Held:	☑	☐
Was a Health and Safety Meeting Held:	☑	☐
Health and Safety Meeting Topics Covered:		
PPE, COVID-19, Master point, First Aid Kit, Fire extinguisher, biological hazards, Weather.		
Other Meeting Topics Covered:		

Equipment On Site

Equipment Type	Model/ Serial #	Controlled By	Quantity	Units	Rental	Comments
Interface Probe	07582	GHD	1	Day	No	
Turbidity Meter		Other	1	Day	Yes	
Peristaltic Pump	04436	GHD	1	Day	No	
YSI unit		GHD	1	Day	Yes	

Work Day Note

Time	Activity
08:28	HASP and safety meeting
08:29	Start gauging wells and sampling
10:18	Sampled WG-11226610-111621-KLM-MP1R

Daily Observation Report
11/16/2021

10:50	Well MW-10 is dry. Well depth: 15.5ft to bottom.
12:06	Sampled WG-11226610-111621-KLM-MW2
13:59	MW-11 was dry. Total depth 14.56ft to bottom
15:40	GHD out of site
Overall Daily Work Notes	

Personnel Onsite

Company	Name	Time Onsite	Hours Onsite
GHD	Klees Loembet-Makaya	07:30 -	
Notes:			

Production Delays

Production Delays	Severity	Comments
No		
Weather Delays	**Cause**	
No		

Out of Scope Requests

Out of Scope Request	Notes
No	

Daily Observation Report
11/16/2021

General Observation Photos

Photo 1 -

Well No.: MP-1R **Sampling Event:** 2021Q4-WG **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: P66 Gieger Corrections **Ref. No.:** 11226610 **Personnel:** Kleesbatner loembet GHD **Date:** 11/12/2021 3:22:30

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length: User Entry

Screen Start Depth: Ref Point Elev: 2354.78

Screen End Depth: Static Water Depth: 4.2 Measurement Type:

Screen Length: Static Water Elev: 2350.58 Sampling Method: Peristaltic pump

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required	±% 3	± 5 Or ± 10	< 5 Or ±% 10	± 10	± 0.1	± 10		
11/16 9:15	200	4.2	-2.60	12.1	1307	3.26	0.82	6.79	-114.4	0	
11/16 9:20	200	4.25	-2.55	12.0	1318	22.7	0.46	6.79	-134.8	.73	
11/16 9:26	200	4.27	-2.53	12.0	1350	20.8	0.40	6.80	-141.1	1.05	
11/16 9:31	200	4.21	-2.59	11.3	1250	11.4	0.40	6.80	-142.6	1.32	
11/16 9:35	200	4.25	-2.55	10.9	1257	8.75	0.38	6.81	-142.6	1.53	
11/16 9:39	200	4.25	-2.55	10.8	1250	10.74	0.36	6.82	-142.2	1.74	
11/16 9:44	200	4.24	-2.56	10.3	1254	5.61	0.33	6.86	-138.7	2.01	
11/16 9:50	200	4.23	-2.57	9.8	1244		0.34	6.83	-138.0	2.3	

Field Parameters:

Iron:

Sulfide:

Comments:

Total Volume Purged (gal): 2.3

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
WG-11226610-111621-KLM-MP1R	N	WG	G	11/16 10:18			

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
11/16 10:18			-4.20								

Well No.: MW-2 **Sampling Event:** 2021Q4-WG **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: P66 Gieger Corrections **Ref. No.:** 11226610 **Personnel:** Kleesbatner loembet GHD **Date:** 11/16/2021 11:30:52

Monitoring Well Data

Well Diameter:
Constructed Well Depth:
Measured Well Depth:
Screen Material:
Water Column Length: User Entry
Screen Start Depth:
Ref Point Elev: 2355.19
Screen End Depth:
Static Water Depth: 4.5
Measurement Type:
Screen Length:
Static Water Elev: 2350.69
Sampling Method: Peristaltic pump

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required	±% 3	± 5 Or ± 10	< 5 Or ±% 10	± 10	± 0.1	± 10		
11/16 11:36	200	4.5	0.00	15.4	710	16.6	0.79	7.10	-129.7	0	
11/16 11:40	200	4.54	0.04	14.8	325.3	13.1	0.28	7.29	-126.4	.22	
11/16 11:45	200	4.54	0.04	14.6	288.7	11.9	0.23	7.28	-124.1	.51	
11/16 11:50	200	4.56	0.06	14.6	269.3	11.3	0.26	7.29	-124.5	.75	
11/16 11:55	200	4.56	0.06	14.7	268	12.47	0.26	7.31	-125.8	1	
11/16 12:00	200	4.56	0.06	14.7	270	11.6	0.26	7.32	-126.4	1.27	

Field Parameters:
Iron:
Sulfide:

Comments:

Total Volume Purged (gal): 1.27

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
WG-11226610-111621-KLM-MW2	N	WG	G	11/16 12:06			

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
11/16 12:06			-4.50								

Well No.: MW-5D **Sampling Event:** 2021Q4-WG **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: P66 Gieger Corrections **Ref. No.:** 11226610 **Personnel:** Nick Adamowski GHD **Date:** 11/16/2021 10:04:27

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2355.03

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method: Bladder pump

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required	±% 3	± 5 Or ± 10	< 5 Or ±% 10	± 10	± 0.1	± 10		
11/16 10:04	150	36.54	36.54							0	
11/16 10:29	150			12.2	733	4.80	0.28	7.33	-15.0	.98	
11/16 10:34	150			12.1	731	4.05	0.28	7.32	-15.7	1.17	
11/16 10:40	150			12.2	726	4.06	0.28	7.32	-17.6	1.41	

Field Parameters:

Iron:

Sulfide:

Comments:

Total Volume Purged (gal): 1.41

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
WG-11226610-111621-NA-MW5D	N	WG	G	11/16 11:00			9

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
11/16 11:00											

Well No.: MW-7 **Sampling Event:** 2021Q4-WG **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: P66 Gieger Corrections **Ref. No.:** 11226610 **Personnel:** Nick Adamowski GHD **Date:** 11/16/2021 11:26:19

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2356.31

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method: Bladder pump

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required	±% 3	± 5 Or ± 10	< 5 Or ±% 10	± 10	± 0.1	± 10		
11/16 11:22	150	37.12	37.12							0	
11/16 11:45	150			6.0	4445	3.42	0.54	7.05	-148.4	.95	
11/16 11:50	150			5.9	4440	3.57	0.54	7.06	-149.6	1.12	
11/16 11:55	150			6.0	4446	3.54	0.56	7.05	-142.8	1.34	

Field Parameters:

Iron:

Sulfide:

Comments:

Total Volume Purged (gal): 1.34

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
WG-11226610-111621-NA-MW7	N	WG	G	11/16 12:42			9
WG-11226610-111621-NA-DUP1	N	WG	G	11/16 12:42			9

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
11/16 12:42											

Well No.: MW-12 **Sampling Event:** 2021Q4-WG **SSOW Code:** **Monitoring Well Record for Low-Flow Purging**

Project Name: P66 Gieger Corrections **Ref. No.:** 11226610 **Personnel:** Nick Adamowski GHD **Date:** 11/16/2021 8:19:28

Monitoring Well Data

Well Diameter: Constructed Well Depth: Measured Well Depth:

Screen Material: Water Column Length:

Screen Start Depth: Ref Point Elev: 2354.82

Screen End Depth: Static Water Depth: Measurement Type:

Screen Length: Static Water Elev: Sampling Method: Bladder pump

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
			Precision Required	±% 3	± 5 Or ± 10	< 5 Or ±% 10	± 10	± 0.1	± 10		
11/16 8:33	150	36.34	36.34							0	
11/16 9:06	150	37.12	37.12	10.7	663	70.3	0.32	7.46	5.5	1.33	
11/16 9:11	150			10.8	662	70.7	0.32	7.45	4.2	1.51	
11/16 9:16	150			10.8	660	71.5	0.32	7.44	3.2	1.7	

Field Parameters:

Iron:

Sulfide:

Comments:

Total Volume Purged (gal): 1.7

Sample ID	Type	Matrix	Comp/Grab	DateTime	Filtered	Analysis	Container #
WG-11226610-111621-NA-MW12	N	WG	G	11/16 10:03			9

Time	Pumping Rate (mL/ min)	Depth to Water (ft BREF)	Drawdown from Initial Water Level (ft)	Temperature Deg C	Conductivity (uS/cm)	Turbidity NTU	DO (mg/L)	pH	ORP (millivolts)	Volume Purged, Vp (gal)	No. of Well Screen Volumes Purged
11/16 10:04											

Appendix B

Laboratory Analytical Reports

eurofins | Environment Testing America

ANALYTICAL REPORT

Eurofins Lancaster Laboratories Env, LLC
2425 New Holland Pike
Lancaster, PA 17601
Tel: (717)656-2300

Laboratory Job ID: 410-34344-1
Client Project/Site: Geiger Corrections Center

For:
GHD Inc.
4550 Kruse Way
Suite 300
Lake Oswego, Oregon 97035

Attn: Jeffrey Cloud

Authorized for release by:
4/9/2021 7:52:42 AM

Megan Moeller, Client Services Group Leader
(717)556-7261
Megan.Moeller@eurofinset.com

Analytical test results meet all requirements of the associated regulatory program (e.g., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis. Data qualifiers are applied to note exceptions. Noncompliant quality control (QC) is further explained in narrative comments.
· QC results that exceed the upper limits and are associated with non-detect samples are qualified but further narration is not required since the bias is high and does not change a non-detect result. Further narration is also not required with QC blank detection when the associated sample concentration is non-detect or more than ten times the level in the blank.
· Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD is performed, unless otherwise specified in the method.
· Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.
Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Measurement uncertainty values, as applicable, are available upon request.

Test results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" and tested in the laboratory are not performed within 15 minutes of collection.

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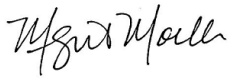

Megan Moeller
Client Services Group Leader
4/9/2021 7:52:42 AM

Table of Contents

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
1C	Result is from the primary column on a dual-column method.
2C	Result is from the confirmation column on a dual-column method.
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Job ID: 410-34344-1

Laboratory: Eurofins Lancaster Laboratories Env, LLC

Narrative

Job Narrative
410-34344-1

Receipt
The samples were received on 4/1/2021 11:56 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.6°C

Receipt Exceptions
A trip blank was submitted for analysis with these samples; however, it was not listed on the Chain of Custody (COC).

GC/MS VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Detection Summary

Client: GHD Inc.
Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Client Sample ID: GW-11210714-033121-NA-MP1R
Lab Sample ID: 410-34344-1

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C7-C12 (1C)	2100		250		ug/L	1		NWTPH-Gx	Total/NA
C12-C24	2400		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: GW-11210714-033121-NA-DUP1
Lab Sample ID: 410-34344-2

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C12-C24	230		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: GW-11210714-033121-NA-MW5D
Lab Sample ID: 410-34344-3

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C12-C24	290		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: GW-11210714-033121-JL-MW2
Lab Sample ID: 410-34344-4

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C7-C12 (1C)	990		250		ug/L	1		NWTPH-Gx	Total/NA
C12-C24	720		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: GW-11210714-033121-NA-MW12
Lab Sample ID: 410-34344-5

No Detections.

Client Sample ID: GW-11210714-033121-NA-MW7
Lab Sample ID: 410-34344-6

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C12-C24	110		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: Trip Blank
Lab Sample ID: 410-34344-7

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Lancaster Laboratories Env, LLC

Client Sample ID: GW-11210714-033121-NA-MP1R
Lab Sample ID: 410-34344-1

Date Collected: 03/31/21 08:35
Matrix: Groundwater
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 13:40	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 13:40	1
Toluene	<1.0		1.0		ug/L			04/07/21 13:40	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 13:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*04/07/21 13:40*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*04/07/21 13:40*	*1*
Dibromofluoromethane (Surr)	*98*		*80 - 120*		*04/07/21 13:40*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 13:40*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	**2100**		250		ug/L			04/08/21 01:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*04/08/21 01:50*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**2400**		100		ug/L		04/06/21 08:55	04/06/21 18:09	1
C24-C40	<260		260		ug/L		04/06/21 08:55	04/06/21 18:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*89*		*50 - 150*	*04/06/21 08:55*	*04/06/21 18:09*	*1*

Client Sample ID: GW-11210714-033121-NA-DUP1
Lab Sample ID: 410-34344-2

Date Collected: 03/31/21 09:58
Matrix: Groundwater
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 14:02	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 14:02	1
Toluene	<1.0		1.0		ug/L			04/07/21 14:02	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 14:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*80 - 120*		*04/07/21 14:02*	*1*
4-Bromofluorobenzene (Surr)	*94*		*80 - 120*		*04/07/21 14:02*	*1*
Dibromofluoromethane (Surr)	*98*		*80 - 120*		*04/07/21 14:02*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 14:02*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			04/07/21 20:15	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*04/07/21 20:15*	*1*

Client Sample ID: GW-11210714-033121-NA-DUP1
Lab Sample ID: 410-34344-2

Date Collected: 03/31/21 09:58
Matrix: Groundwater
Date Received: 04/01/21 11:56

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	230		100		ug/L		04/06/21 08:55	04/06/21 18:55	1
C24-C40	<250		250		ug/L		04/06/21 08:55	04/06/21 18:55	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*91*		*50 - 150*	*04/06/21 08:55*	*04/06/21 18:55*	*1*

Client Sample ID: GW-11210714-033121-NA-MW5D
Lab Sample ID: 410-34344-3

Date Collected: 03/31/21 09:57
Matrix: Groundwater
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 14:25	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 14:25	1
Toluene	<1.0		1.0		ug/L			04/07/21 14:25	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 14:25	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*04/07/21 14:25*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*04/07/21 14:25*	*1*
Dibromofluoromethane (Surr)	*98*		*80 - 120*		*04/07/21 14:25*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 14:25*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			04/07/21 20:41	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*94*		*50 - 150*		*04/07/21 20:41*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	290		100		ug/L		04/06/21 08:55	04/06/21 19:40	1
C24-C40	<260		260		ug/L		04/06/21 08:55	04/06/21 19:40	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*86*		*50 - 150*	*04/06/21 08:55*	*04/06/21 19:40*	*1*

Client Sample ID: GW-11210714-033121-JL-MW2
Lab Sample ID: 410-34344-4

Date Collected: 03/31/21 08:25
Matrix: Groundwater
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 17:44	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 17:44	1
Toluene	<1.0		1.0		ug/L			04/07/21 17:44	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 17:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*04/07/21 17:44*	*1*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*		*04/07/21 17:44*	*1*

Client Sample ID: GW-11210714-033121-JL-MW2 Lab Sample ID: 410-34344-4

Date Collected: 03/31/21 08:25 **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	*97*		*80 - 120*		*04/07/21 17:44*	*1*
Toluene-d8 (Surr)	*100*		*80 - 120*		*04/07/21 17:44*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	**990**		250	ug/L			04/07/21 21:06	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*04/07/21 21:06*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**720**		100	ug/L		04/06/21 08:55	04/06/21 20:03	1
C24-C40	<260		260	ug/L		04/06/21 08:55	04/06/21 20:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o- terphenyl (Surr)	*90*		*50 - 150*	*04/06/21 08:55*	*04/06/21 20:03*	*1*

Client Sample ID: GW-11210714-033121-NA-MW12 Lab Sample ID: 410-34344-5

Date Collected: 03/31/21 11:16 **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			04/07/21 14:47	1
Ethylbenzene	<1.0		1.0	ug/L			04/07/21 14:47	1
Toluene	<1.0		1.0	ug/L			04/07/21 14:47	1
Xylenes, Total	<6.0		6.0	ug/L			04/07/21 14:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*04/07/21 14:47*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*04/07/21 14:47*	*1*
Dibromofluoromethane (Surr)	*98*		*80 - 120*		*04/07/21 14:47*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 14:47*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250	ug/L			04/07/21 21:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*04/07/21 21:32*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	<100		100	ug/L		04/06/21 08:55	04/06/21 20:26	1
C24-C40	<260		260	ug/L		04/06/21 08:55	04/06/21 20:26	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o- terphenyl (Surr)	*81*		*50 - 150*	*04/06/21 08:55*	*04/06/21 20:26*	*1*

Client: GHD Inc.
Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Client Sample ID: GW-11210714-033121-NA-MW7

Lab Sample ID: 410-34344-6
Date Collected: 03/31/21 12:17
Matrix: Groundwater
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 15:09	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 15:09	1
Toluene	<1.0		1.0		ug/L			04/07/21 15:09	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 15:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*80 - 120*		*04/07/21 15:09*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*04/07/21 15:09*	*1*
Dibromofluoromethane (Surr)	*99*		*80 - 120*		*04/07/21 15:09*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 15:09*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			04/07/21 21:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*94*		*50 - 150*		*04/07/21 21:58*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**110**		100		ug/L		04/06/21 08:55	04/06/21 21:11	1
C24-C40	<250		250		ug/L		04/06/21 08:55	04/06/21 21:11	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*83*		*50 - 150*	*04/06/21 08:55*	*04/06/21 21:11*	*1*

Client Sample ID: Trip Blank

Lab Sample ID: 410-34344-7
Date Collected: 03/31/21 00:00
Matrix: Water
Date Received: 04/01/21 11:56

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 11:50	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 11:50	1
Toluene	<1.0		1.0		ug/L			04/07/21 11:50	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 11:50	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*80 - 120*		*04/07/21 11:50*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*04/07/21 11:50*	*1*
Dibromofluoromethane (Surr)	*98*		*80 - 120*		*04/07/21 11:50*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 11:50*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			04/07/21 17:37	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*04/07/21 17:37*	*1*

Surrogate Summary

Client: GHD Inc.
Project/Site: Geiger Corrections Center

Job ID: 410-34344-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Groundwater — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(80-120)	(80-120)	(80-120)	(80-120)
410-34344-1	GW-11210714-033121-NA-MP1R	101	95	98	99
410-34344-2	GW-11210714-033121-NA-DUP 1	100	94	98	99
410-34344-3	GW-11210714-033121-NA-MW 5D	101	95	98	99
410-34344-4	GW-11210714-033121-JL-MW2	101	96	97	100
410-34344-5	GW-11210714-033121-NA-MW 12	101	95	98	99
410-34344-6	GW-11210714-033121-NA-MW 7	100	95	99	99

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(80-120)	(80-120)	(80-120)	(80-120)
410-34344-7	Trip Blank	100	95	98	99
LCS 410-111634/4	Lab Control Sample	101	96	99	99
LCSD 410-111634/5	Lab Control Sample Dup	101	98	98	100
MB 410-111634/7	Method Blank	100	95	97	99

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Groundwater — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		TFT-F1
Lab Sample ID	Client Sample ID	(50-150)
410-34344-1	GW-11210714-033121-NA-MP1R	95
410-34344-2	GW-11210714-033121-NA-DUP 1	95
410-34344-3	GW-11210714-033121-NA-MW 5D	94
410-34344-4	GW-11210714-033121-JL-MW2	95
410-34344-5	GW-11210714-033121-NA-MW 12	95
410-34344-6	GW-11210714-033121-NA-MW 7	94

Surrogate Legend

TFT-F = a,a,a-Trifluorotoluene (fid)

Surrogate Summary

Client: GHD Inc. Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
		TFT-F1								
Lab Sample ID	Client Sample ID	(50-150)								
410-34344-7	Trip Blank	95								
LCS 410-111882/5	Lab Control Sample	87								
LCSD 410-111882/6	Lab Control Sample Dup	86								
MB 410-111882/4	Method Blank	95								

Surrogate Legend

TFT-F = a,a,a-Trifluorotoluene (fid)

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Groundwater **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
		OTP								
Lab Sample ID	Client Sample ID	(50-150)								
410-34344-1	GW-11210714-033121-NA-MP1R	89								
410-34344-1 DU	GW-11210714-033121-NA-MP1R	89								
410-34344-2	GW-11210714-033121-NA-DUP1	91								
410-34344-2 DU	GW-11210714-033121-NA-DUP1	88								
410-34344-3	GW-11210714-033121-NA-MW5D	86								
410-34344-4	GW-11210714-033121-JL-MW2	90								
410-34344-5	GW-11210714-033121-NA-MW12	81								
410-34344-6	GW-11210714-033121-NA-MW7	83								

Surrogate Legend

OTP = o- terphenyl (Surr)

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
		OTP								
Lab Sample ID	Client Sample ID	(50-150)								
LCS 410-111086/2-A	Lab Control Sample	83								
LCSD 410-111086/3-A	Lab Control Sample Dup	92								
MB 410-111086/1-A	Method Blank	81								

Surrogate Legend

OTP = o- terphenyl (Surr)

Client: GHD Inc.
Project/Site: Geiger Corrections Center

Job ID: 410-34344-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 410-111634/7
Matrix: Water
Analysis Batch: 111634

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			04/07/21 10:43	1
Ethylbenzene	<1.0		1.0		ug/L			04/07/21 10:43	1
Toluene	<1.0		1.0		ug/L			04/07/21 10:43	1
Xylenes, Total	<6.0		6.0		ug/L			04/07/21 10:43	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*100*		*80 - 120*		*04/07/21 10:43*	*1*
4-Bromofluorobenzene (Surr)	*95*		*80 - 120*		*04/07/21 10:43*	*1*
Dibromofluoromethane (Surr)	*97*		*80 - 120*		*04/07/21 10:43*	*1*
Toluene-d8 (Surr)	*99*		*80 - 120*		*04/07/21 10:43*	*1*

Lab Sample ID: LCS 410-111634/4
Matrix: Water
Analysis Batch: 111634

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			20.0	19.0		ug/L		95	80 - 120		
Ethylbenzene			20.0	19.4		ug/L		97	80 - 120		
Toluene			20.0	19.6		ug/L		98	80 - 120		
Xylenes, Total			60.0	58.9		ug/L		98	80 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*
4-Bromofluorobenzene (Surr)	*96*		*80 - 120*
Dibromofluoromethane (Surr)	*99*		*80 - 120*
Toluene-d8 (Surr)	*99*		*80 - 120*

Lab Sample ID: LCSD 410-111634/5
Matrix: Water
Analysis Batch: 111634

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene			20.0	19.0		ug/L		95	80 - 120	0	30
Ethylbenzene			20.0	19.6		ug/L		98	80 - 120	1	30
Toluene			20.0	19.7		ug/L		99	80 - 120	1	30
Xylenes, Total			60.0	59.2		ug/L		99	80 - 120	1	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*
4-Bromofluorobenzene (Surr)	*98*		*80 - 120*
Dibromofluoromethane (Surr)	*98*		*80 - 120*
Toluene-d8 (Surr)	*100*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 410-111882/4
Matrix: Water
Analysis Batch: 111882

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			04/07/21 16:19	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*04/07/21 16:19*	*1*

Lab Sample ID: LCS 410-111882/5
Matrix: Water
Analysis Batch: 111882

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
C7-C12 (1C)			1100	1070		ug/L		98	64 - 131		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
a,a,a-Trifluorotoluene (fid) (1C)	*87*		*50 - 150*

Lab Sample ID: LCSD 410-111882/6
Matrix: Water
Analysis Batch: 111882

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C7-C12 (1C)			1100	1090		ug/L		99	64 - 131	1	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
a,a,a-Trifluorotoluene (fid) (1C)	*86*		*50 - 150*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 410-111086/1-A
Matrix: Water
Analysis Batch: 111377

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 111086

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	<100		100		ug/L		04/06/21 08:55	04/06/21 17:01	1
C24-C40	<250		250		ug/L		04/06/21 08:55	04/06/21 17:01	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*81*		*50 - 150*	*04/06/21 08:55*	*04/06/21 17:01*	*1*

Lab Sample ID: LCS 410-111086/2-A
Matrix: Water
Analysis Batch: 111377

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 111086

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
C12-C24			602	248		ug/L		41	14 - 115		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
o- terphenyl (Surr)	*83*		*50 - 150*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCSD 410-111086/3-A
Client Sample ID: Lab Control Sample Dup
Matrix: Water
Prep Type: Total/NA
Analysis Batch: 111377
Prep Batch: 111086

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C12-C24			602	275		ug/L		46	14 - 115	10	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o- terphenyl (Surr)	*92*		*50 - 150*

Lab Sample ID: 410-34344-1 DU
Client Sample ID: GW-11210714-033121-NA-MP1R
Matrix: Groundwater
Prep Type: Total/NA
Analysis Batch: 111377
Prep Batch: 111086

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
C12-C24	2400			2530		ug/L				4	20
C24-C40	<260			<260		ug/L				NC	20

Surrogate	*DU %Recovery*	*DU Qualifier*	*Limits*
o- terphenyl (Surr)	*89*		*50 - 150*

Lab Sample ID: 410-34344-2 DU
Client Sample ID: GW-11210714-033121-NA-DUP1
Matrix: Groundwater
Prep Type: Total/NA
Analysis Batch: 111377
Prep Batch: 111086

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
C12-C24	230			210		ug/L				7	20
C24-C40	<250			<250		ug/L				NC	20

Surrogate	*DU %Recovery*	*DU Qualifier*	*Limits*
o- terphenyl (Surr)	*88*		*50 - 150*

QC Association Summary

Client: GHD Inc.
Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

GC/MS VOA

Analysis Batch: 111634

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-34344-1	GW-11210714-033121-NA-MP1R	Total/NA	Groundwater	8260C	
410-34344-2	GW-11210714-033121-NA-DUP1	Total/NA	Groundwater	8260C	
410-34344-3	GW-11210714-033121-NA-MW5D	Total/NA	Groundwater	8260C	
410-34344-4	GW-11210714-033121-JL-MW2	Total/NA	Groundwater	8260C	
410-34344-5	GW-11210714-033121-NA-MW12	Total/NA	Groundwater	8260C	
410-34344-6	GW-11210714-033121-NA-MW7	Total/NA	Groundwater	8260C	
410-34344-7	Trip Blank	Total/NA	Water	8260C	
MB 410-111634/7	Method Blank	Total/NA	Water	8260C	
LCS 410-111634/4	Lab Control Sample	Total/NA	Water	8260C	
LCSD 410-111634/5	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 111882

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-34344-1	GW-11210714-033121-NA-MP1R	Total/NA	Groundwater	NWTPH-Gx	
410-34344-2	GW-11210714-033121-NA-DUP1	Total/NA	Groundwater	NWTPH-Gx	
410-34344-3	GW-11210714-033121-NA-MW5D	Total/NA	Groundwater	NWTPH-Gx	
410-34344-4	GW-11210714-033121-JL-MW2	Total/NA	Groundwater	NWTPH-Gx	
410-34344-5	GW-11210714-033121-NA-MW12	Total/NA	Groundwater	NWTPH-Gx	
410-34344-6	GW-11210714-033121-NA-MW7	Total/NA	Groundwater	NWTPH-Gx	
410-34344-7	Trip Blank	Total/NA	Water	NWTPH-Gx	
MB 410-111882/4	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 410-111882/5	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 410-111882/6	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 111086

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-34344-1	GW-11210714-033121-NA-MP1R	Total/NA	Groundwater	3510C	
410-34344-2	GW-11210714-033121-NA-DUP1	Total/NA	Groundwater	3510C	
410-34344-3	GW-11210714-033121-NA-MW5D	Total/NA	Groundwater	3510C	
410-34344-4	GW-11210714-033121-JL-MW2	Total/NA	Groundwater	3510C	
410-34344-5	GW-11210714-033121-NA-MW12	Total/NA	Groundwater	3510C	
410-34344-6	GW-11210714-033121-NA-MW7	Total/NA	Groundwater	3510C	
MB 410-111086/1-A	Method Blank	Total/NA	Water	3510C	
LCS 410-111086/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 410-111086/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
410-34344-1 DU	GW-11210714-033121-NA-MP1R	Total/NA	Groundwater	3510C	
410-34344-2 DU	GW-11210714-033121-NA-DUP1	Total/NA	Groundwater	3510C	

Analysis Batch: 111377

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-34344-1	GW-11210714-033121-NA-MP1R	Total/NA	Groundwater	NWTPH-Dx	111086
410-34344-2	GW-11210714-033121-NA-DUP1	Total/NA	Groundwater	NWTPH-Dx	111086
410-34344-3	GW-11210714-033121-NA-MW5D	Total/NA	Groundwater	NWTPH-Dx	111086
410-34344-4	GW-11210714-033121-JL-MW2	Total/NA	Groundwater	NWTPH-Dx	111086
410-34344-5	GW-11210714-033121-NA-MW12	Total/NA	Groundwater	NWTPH-Dx	111086
410-34344-6	GW-11210714-033121-NA-MW7	Total/NA	Groundwater	NWTPH-Dx	111086
MB 410-111086/1-A	Method Blank	Total/NA	Water	NWTPH-Dx	111086
LCS 410-111086/2-A	Lab Control Sample	Total/NA	Water	NWTPH-Dx	111086

GC Semi VOA (Continued)

Analysis Batch: 111377 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 410-111086/3-A	Lab Control Sample Dup	Total/NA	Water	NWTPH-Dx	111086
410-34344-1 DU	GW-11210714-033121-NA-MP1R	Total/NA	Groundwater	NWTPH-Dx	111086
410-34344-2 DU	GW-11210714-033121-NA-DUP1	Total/NA	Groundwater	NWTPH-Dx	111086

Lab Chronicle

Client: GHD Inc. Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Client Sample ID: GW-11210714-033121-NA-MP1R — Lab Sample ID: 410-34344-1

Date Collected: 03/31/21 08:35 — **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 13:40	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/08/21 01:50	UMDJ	ELLE
Total/NA	Prep	3510C			111086	04/06/21 08:55	R9CT	ELLE
Total/NA	Analysis	NWTPH-Dx		1	111377	04/06/21 18:09	KP5X	ELLE

Client Sample ID: GW-11210714-033121-NA-DUP1 — Lab Sample ID: 410-34344-2

Date Collected: 03/31/21 09:58 — **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 14:02	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/07/21 20:15	UMDJ	ELLE
Total/NA	Prep	3510C			111086	04/06/21 08:55	R9CT	ELLE
Total/NA	Analysis	NWTPH-Dx		1	111377	04/06/21 18:55	KP5X	ELLE

Client Sample ID: GW-11210714-033121-NA-MW5D — Lab Sample ID: 410-34344-3

Date Collected: 03/31/21 09:57 — **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 14:25	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/07/21 20:41	UMDJ	ELLE
Total/NA	Prep	3510C			111086	04/06/21 08:55	R9CT	ELLE
Total/NA	Analysis	NWTPH-Dx		1	111377	04/06/21 19:40	KP5X	ELLE

Client Sample ID: GW-11210714-033121-JL-MW2 — Lab Sample ID: 410-34344-4

Date Collected: 03/31/21 08:25 — **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 17:44	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/07/21 21:06	UMDJ	ELLE
Total/NA	Prep	3510C			111086	04/06/21 08:55	R9CT	ELLE
Total/NA	Analysis	NWTPH-Dx		1	111377	04/06/21 20:03	KP5X	ELLE

Client Sample ID: GW-11210714-033121-NA-MW12 — Lab Sample ID: 410-34344-5

Date Collected: 03/31/21 11:16 — **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 14:47	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/07/21 21:32	UMDJ	ELLE
Total/NA	Prep	3510C			111086	04/06/21 08:55	R9CT	ELLE
Total/NA	Analysis	NWTPH-Dx		1	111377	04/06/21 20:26	KP5X	ELLE

Lab Chronicle

Client: GHD Inc. Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Client Sample ID: GW-11210714-033121-NA-MW7 Lab Sample ID: 410-34344-6

Date Collected: 03/31/21 12:17 **Matrix: Groundwater**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 15:09	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/07/21 21:58	UMDJ	ELLE
Total/NA	Prep	3510C			111086	04/06/21 08:55	R9CT	ELLE
Total/NA	Analysis	NWTPH-Dx		1	111377	04/06/21 21:11	KP5X	ELLE

Client Sample ID: Trip Blank Lab Sample ID: 410-34344-7

Date Collected: 03/31/21 00:00 **Matrix: Water**
Date Received: 04/01/21 11:56

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	111634	04/07/21 11:50	LCW8	ELLE
Total/NA	Analysis	NWTPH-Gx		1	111882	04/07/21 17:37	UMDJ	ELLE

Laboratory References:

ELLE = Eurofins Lancaster Laboratories Env, LLC, 2425 New Holland Pike, Lancaster, PA 17601, TEL (717)656-2300

Accreditation/Certification Summary

Client: GHD Inc. Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Laboratory: Eurofins Lancaster Laboratories Env, LLC

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Washington	State	C457	04-11-21

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8260C		Groundwater	Benzene
8260C		Groundwater	Ethylbenzene
8260C		Groundwater	Toluene
8260C		Groundwater	Xylenes, Total
8260C		Water	Benzene
8260C		Water	Ethylbenzene
8260C		Water	Toluene
8260C		Water	Xylenes, Total
NWTPH-Dx	3510C	Groundwater	C12-C24
NWTPH-Gx		Groundwater	C7-C12 (1C)
NWTPH-Gx		Water	C7-C12 (1C)

Method Summary

Client: GHD Inc. Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	ELLE
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	ELLE
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	ELLE
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	ELLE
5030C	Purge and Trap	SW846	ELLE

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

ELLE = Eurofins Lancaster Laboratories Env, LLC, 2425 New Holland Pike, Lancaster, PA 17601, TEL (717)656-2300

Sample Summary

Client: GHD Inc.
Job ID: 410-34344-1
Project/Site: Geiger Corrections Center

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
410-34344-1	GW-11210714-033121-NA-MP1R	Groundwater	03/31/21 08:35	04/01/21 11:56	
410-34344-2	GW-11210714-033121-NA-DUP1	Groundwater	03/31/21 09:58	04/01/21 11:56	
410-34344-3	GW-11210714-033121-NA-MW5D	Groundwater	03/31/21 09:57	04/01/21 11:56	
410-34344-4	GW-11210714-033121-JL-MW2	Groundwater	03/31/21 08:25	04/01/21 11:56	
410-34344-5	GW-11210714-033121-NA-MW12	Groundwater	03/31/21 11:16	04/01/21 11:56	
410-34344-6	GW-11210714-033121-NA-MW7	Groundwater	03/31/21 12:17	04/01/21 11:56	
410-34344-7	Trip Blank	Water	03/31/21 00:00	04/01/21 11:56	

Chain of Custody Re

410-34344 Chain of Custody

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Client Information	Sampler: N. Adamowski	Lab PM: Moeller	COC No: 410-16968-6001.1
Client Contact: Moshghan Mansoori	Phone: 425.563.6516	E-Mail: Megan.Moeller@eurofinset.com	Page: Page 1 of 1
Company: GHD Services Inc.	PWSID:		Job #: 11210714
Address: 20818 44th Ave W Suite 190	Due Date Requested:		
City: Lynnwood	TAT Requested (days): Standard		
State, Zip: WA, 98036	Compliance Project: Δ Yes Δ No		
Phone: 425.563.6516	PO #: Purchase Order Requested		
Email: Moshghan.Mansoori@ghd.com	WO #:		
Project Name: Geiger Corrections Center	Project #: 41001970		
Site: Geiger Corrections	SSOW#:		

Analysis Requested

Preservation Codes:

A - HCL, B - NaOH, C - Zn Acetate, D - Nitric Acid, E - NaHSO4, F - MeOH, G - Amchlor, H - Ascorbic Acid, I - Ice, J - DI Water, K - EDTA, L - EDA, M - Hexane, N - None, O - AsNaO2, P - Na2O4S, Q - Na2SO3, R - Na2S2O3, S - H2SO4, T - TSP Dodecahydrate, U - Acetone, V - MCAA, W - pH 4-5, Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	NWTPH_Dx - NWTPH-Dx	8260C - BTEX Volatiles (Total Xylenes)	NWTPH_Gx - NWTPH-Gx	Total Number of containers	Special Instructions/Note:
Preservation Code:							A	A	A		
GW-11210714-033121-NA-MPIR	3.31.21	0835	G	Water			X	X	X	5	
-DUP1		0958		Water			X	X	X		
-MW5D		0957		Water			X	X	X		
-JL -MW2		0825		Water			X	X	X		
-NA -MW12		1116		Water			X	X	X		
-MW7		1217		Water			X	X	X		
				Water							
				Water							
				Water							

Possible Hazard Identification

☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:

Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
	3/31/21 1230	GHD			
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
				4/1/21 1150	DHS

Custody Seals Intact: Δ Yes Δ No | Custody Seal No.: 89305 | Cooler Temperature(s) °C and Other Remarks: 2.4c

Login Sample Receipt Checklist

Client: GHD Inc.

Job Number: 410-34344-1

Login Number: 34344

List Source: Eurofins Lancaster Laboratories Env

List Number: 1

Creator: Colon Martinez, Jessenia C

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	N/A	
The cooler's custody seal is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable (</=6C, not frozen).	True	
Cooler Temperature is recorded.	True	
WV: Container Temperature is acceptable (</=6C, not frozen).	N/A	
WV: Container Temperature is recorded.	N/A	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the containers received and the COC.	False	Received Trip Blank(s) not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses.	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	N/A	
Is the Field Sampler's name present on COC?	True	
Sample Preservation Verified.	N/A	
Residual Chlorine Checked.	N/A	
Sample custody seals are intact.	True	

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ANALYTICAL REPORT

Eurofins Lancaster Laboratories Env, LLC
2425 New Holland Pike
Lancaster, PA 17601
Tel: (717)656-2300

Laboratory Job ID: 410-64466-1
Client Project/Site: Geiger Corrections Center

For:
GHD Inc.
4550 Kruse Way
Suite 300
Lake Oswego, Oregon 97035

Attn: Jeffrey Cloud

Authorized for release by:
3/7/2022 4:31:42 PM

Megan Moeller, Client Services Group Leader
(717)556-7261
Megan.Moeller@eurofinset.com

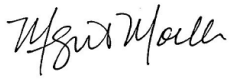
Analytical test results meet all requirements of the associated regulatory program (e.g., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis. Data qualifiers are applied to note exceptions. Noncompliant quality control (QC) is further explained in narrative comments.
· QC results that exceed the upper limits and are associated with non-detect samples are qualified but further narration is not required since the bias is high and does not change a non-detect result. Further narration is also not required with QC blank detection when the associated sample concentration is non-detect or more than ten times the level in the blank.
· Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD is performed, unless otherwise specified in the method.
· Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.
Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Measurement uncertainty values, as applicable, are available upon request.

Test results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" and tested in the laboratory are not performed within 15 minutes of collection.

This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. The foregoing express warranty is exclusive and is given in lieu of all other warranties, expressed or implied, except as otherwise agreed. We disclaim any other warranties, expressed or implied, including a warranty of fitness for particular purpose and warranty of merchantability. In no event shall Eurofins Lancaster Laboratories Environmental, LLC be liable for indirect, special, consequential, or incidental damages including, but not limited to, damages for loss of profit or goodwill regardless of (A) the negligence (either sole or concurrent) of Eurofins Lancaster Laboratories Environmental and (B) whether Eurofins Lancaster Laboratories Environmental has been informed of the possibility of such damages. We accept no legal responsibility for the purposes for which the client uses the test results. Except as otherwise agreed, no purchase order or other order for work shall be accepted by Eurofins Lancaster Laboratories Environmental which includes any conditions that vary from the Standard Terms and Conditions, and Eurofins Lancaster Laboratories Environmental hereby objects to any conflicting terms contained in any acceptance or order submitted by client.



Megan Moeller
Client Services Manager
3/7/2022 4:31:42 PM

Table of Contents

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
1C	Result is from the primary column on a dual-column method.
2C	Result is from the confirmation column on a dual-column method.
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Job ID: 410-64466-1

Laboratory: Eurofins Lancaster Laboratories Env, LLC

Narrative

Job Narrative
410-64466-1

Receipt
The samples were received on 11/23/2021 11:28 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 3.4°C and 4.3°C

Receipt Exceptions
A trip blank was submitted for analysis with these samples; however, it was not listed on the Chain of Custody (COC).

GC/MS VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Detection Summary

Client: GHD Inc.
Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Client Sample ID: WG-11226610-111621-NA-MW12 — Lab Sample ID: 410-64466-1

No Detections.

Client Sample ID: WG-11226610-111621-NA-MW5D — Lab Sample ID: 410-64466-2

No Detections.

Client Sample ID: WG-11226610-111621-NA-MW7 — Lab Sample ID: 410-64466-3

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C12-C24	530		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: WG-11226610-111621-NA-DUP1 — Lab Sample ID: 410-64466-4

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C12-C24	290		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: WG-11226610-111621-KLM-MP-1R — Lab Sample ID: 410-64466-5

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C7-C12 (1C)	1500		250		ug/L	1		NWTPH-Gx	Total/NA
C12-C24	1600		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: WG-11226610-111621-NA-MW2 — Lab Sample ID: 410-64466-6

Analyte	Result	Qualifier	RL		Unit	Dil Fac	D	Method	Prep Type
C7-C12 (1C)	1300		250		ug/L	1		NWTPH-Gx	Total/NA
C12-C24	730		100		ug/L	1		NWTPH-Dx	Total/NA

Client Sample ID: Trip Blank — Lab Sample ID: 410-64466-7

No Detections.

This Detection Summary does not include radiochemical test results.

Eurofins Lancaster Laboratories Env, LLC

Client Sample ID: WG-11226610-111621-NA-MW12
Lab Sample ID: 410-64466-1

Date Collected: 11/16/21 10:03
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 17:03	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 17:03	1
Toluene	<1.0		1.0		ug/L			11/24/21 17:03	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 17:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*11/24/21 17:03*	*1*
4-Bromofluorobenzene (Surr)	*103*		*80 - 120*		*11/24/21 17:03*	*1*
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*11/24/21 17:03*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/24/21 17:03*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			11/24/21 17:46	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*11/24/21 17:46*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	<100		100		ug/L		11/24/21 16:00	11/25/21 05:14	1
C24-C40	<250		250		ug/L		11/24/21 16:00	11/25/21 05:14	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*80*		*50 - 150*	*11/24/21 16:00*	*11/25/21 05:14*	*1*

Client Sample ID: WG-11226610-111621-NA-MW5D
Lab Sample ID: 410-64466-2

Date Collected: 11/16/21 11:00
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 17:24	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 17:24	1
Toluene	<1.0		1.0		ug/L			11/24/21 17:24	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 17:24	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*11/24/21 17:24*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/24/21 17:24*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/24/21 17:24*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*11/24/21 17:24*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			11/24/21 18:09	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*11/24/21 18:09*	*1*

Client: GHD Inc.
Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Client Sample ID: WG-11226610-111621-NA-MW5D
Lab Sample ID: 410-64466-2
Date Collected: 11/16/21 11:00
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	<110		110		ug/L		11/24/21 16:00	11/25/21 06:00	1
C24-C40	<270		270		ug/L		11/24/21 16:00	11/25/21 06:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*89*		*50 - 150*	*11/24/21 16:00*	*11/25/21 06:00*	*1*

Client Sample ID: WG-11226610-111621-NA-MW7
Lab Sample ID: 410-64466-3
Date Collected: 11/16/21 12:42
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 17:44	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 17:44	1
Toluene	<1.0		1.0		ug/L			11/24/21 17:44	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 17:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*103*		*80 - 120*		*11/24/21 17:44*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/24/21 17:44*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/24/21 17:44*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*11/24/21 17:44*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			11/24/21 18:33	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*11/24/21 18:33*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**530**		100		ug/L		11/24/21 16:00	11/25/21 06:22	1
C24-C40	<260		260		ug/L		11/24/21 16:00	11/25/21 06:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*96*		*50 - 150*	*11/24/21 16:00*	*11/25/21 06:22*	*1*

Client Sample ID: WG-11226610-111621-NA-DUP1
Lab Sample ID: 410-64466-4
Date Collected: 11/16/21 12:42
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 18:04	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 18:04	1
Toluene	<1.0		1.0		ug/L			11/24/21 18:04	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 18:04	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*101*		*80 - 120*		*11/24/21 18:04*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/24/21 18:04*	*1*

Client Sample ID: WG-11226610-111621-NA-DUP1
Lab Sample ID: 410-64466-4

Date Collected: 11/16/21 12:42
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	*106*		*80 - 120*		*11/24/21 18:04*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*11/24/21 18:04*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250	ug/L			11/24/21 18:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid) (1C)	*94*		*50 - 150*		*11/24/21 18:57*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**290**		100	ug/L		11/24/21 16:00	11/25/21 06:45	1
C24-C40	<250		250	ug/L		11/24/21 16:00	11/25/21 06:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o- terphenyl (Surr)	*88*		*50 - 150*	*11/24/21 16:00*	*11/25/21 06:45*	*1*

Client Sample ID: WG-11226610-111621-KLM-MP-1R
Lab Sample ID: 410-64466-5

Date Collected: 11/16/21 10:18
Matrix: Groundwater
Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0	ug/L			11/24/21 18:24	1
Ethylbenzene	<1.0		1.0	ug/L			11/24/21 18:24	1
Toluene	<1.0		1.0	ug/L			11/24/21 18:24	1
Xylenes, Total	<1.0		1.0	ug/L			11/24/21 18:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	*103*		*80 - 120*		*11/24/21 18:24*	*1*
4-Bromofluorobenzene (Surr)	*104*		*80 - 120*		*11/24/21 18:24*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/24/21 18:24*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*11/24/21 18:24*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	**1500**		250	ug/L			11/25/21 01:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
a,a,a-Trifluorotoluene (fid) (1C)	*94*		*50 - 150*		*11/25/21 01:15*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**1600**		100	ug/L		11/24/21 16:00	11/25/21 07:08	1
C24-C40	<250		250	ug/L		11/24/21 16:00	11/25/21 07:08	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o- terphenyl (Surr)	*91*		*50 - 150*	*11/24/21 16:00*	*11/25/21 07:08*	*1*

Client Sample ID: WG-11226610-111621-NA-MW2

Lab Sample ID: 410-64466-6

Date Collected: 11/16/21 12:06

Matrix: Groundwater

Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 18:44	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 18:44	1
Toluene	<1.0		1.0		ug/L			11/24/21 18:44	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 18:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*105*		*80 - 120*		*11/24/21 18:44*	*1*
4-Bromofluorobenzene (Surr)	*104*		*80 - 120*		*11/24/21 18:44*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/24/21 18:44*	*1*
Toluene-d8 (Surr)	*102*		*80 - 120*		*11/24/21 18:44*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	**1300**		250		ug/L			11/24/21 19:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*94*		*50 - 150*		*11/24/21 19:21*	*1*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	**730**		100		ug/L		11/24/21 16:00	11/25/21 07:30	1
C24-C40	<250		250		ug/L		11/24/21 16:00	11/25/21 07:30	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*87*		*50 - 150*	*11/24/21 16:00*	*11/25/21 07:30*	*1*

Client Sample ID: Trip Blank

Lab Sample ID: 410-64466-7

Date Collected: 11/16/21 00:00

Matrix: Water

Date Received: 11/23/21 11:28

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 13:20	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 13:20	1
Toluene	<1.0		1.0		ug/L			11/24/21 13:20	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 13:20	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*		*11/24/21 13:20*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/24/21 13:20*	*1*
Dibromofluoromethane (Surr)	*108*		*80 - 120*		*11/24/21 13:20*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/24/21 13:20*	*1*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			11/29/21 15:57	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*91*		*50 - 150*		*11/29/21 15:57*	*1*

Surrogate Summary

Client: GHD Inc.
Project/Site: Geiger Corrections Center

Job ID: 410-64466-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Groundwater — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(80-120)	(80-120)	(80-120)	(80-120)
410-64466-1	WG-11226610-111621-NA-MW12	101	103	106	103
410-64466-2	WG-11226610-111621-NA-MW 5D	101	102	107	102
410-64466-3	WG-11226610-111621-NA-MW 7	103	102	107	102
410-64466-4	WG-11226610-111621-NA-DUP 1	101	102	106	102
410-64466-5	WG-11226610-111621-KLM-MP -1R	103	104	107	102
410-64466-6	WG-11226610-111621-NA-MW 2	105	104	107	102

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)			
		DCA	BFB	DBFM	TOL
Lab Sample ID	Client Sample ID	(80-120)	(80-120)	(80-120)	(80-120)
410-64466-7	Trip Blank	104	102	108	103
LCS 410-198472/5	Lab Control Sample	103	105	106	104
LCSD 410-198472/6	Lab Control Sample Dup	100	104	106	104
MB 410-198472/9	Method Blank	104	102	107	103

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
BFB = 4-Bromofluorobenzene (Surr)
DBFM = Dibromofluoromethane (Surr)
TOL = Toluene-d8 (Surr)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Groundwater — **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)
		TFT-F1
Lab Sample ID	Client Sample ID	(50-150)
410-64466-1	WG-11226610-111621-NA-MW12	95
410-64466-2	WG-11226610-111621-NA-MW 5D	95
410-64466-3	WG-11226610-111621-NA-MW 7	95
410-64466-4	WG-11226610-111621-NA-DUP 1	94
410-64466-5	WG-11226610-111621-KLM-MP -1R	94
410-64466-6	WG-11226610-111621-NA-MW 2	94

Surrogate Legend

Surrogate Summary

Client: GHD Inc. Job ID: 410-64466-1

Project/Site: Geiger Corrections Center

TFT-F = a,a,a-Trifluorotoluene (fid)

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
		TFT-F1								
Lab Sample ID	Client Sample ID	(50-150)								
410-64466-7	Trip Blank	91								
LCS 410-198637/5	Lab Control Sample	91								
LCS 410-199099/5	Lab Control Sample	93								
LCSD 410-198637/6	Lab Control Sample Dup	91								
LCSD 410-199099/6	Lab Control Sample Dup	93								
MB 410-198637/4	Method Blank	95								
MB 410-199099/4	Method Blank	96								

Surrogate Legend

TFT-F = a,a,a-Trifluorotoluene (fid)

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Groundwater **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
		OTP								
Lab Sample ID	Client Sample ID	(50-150)								
410-64466-1	WG-11226610-111621-NA-MW12	80								
410-64466-1 DU	WG-11226610-111621-NA-MW 12	79								
410-64466-2	WG-11226610-111621-NA-MW 5D	89								
410-64466-3	WG-11226610-111621-NA-MW 7	96								
410-64466-4	WG-11226610-111621-NA-DUP 1	88								
410-64466-5	WG-11226610-111621-KLM-MP -1R	91								
410-64466-6	WG-11226610-111621-NA-MW 2	87								

Surrogate Legend

OTP = o- terphenyl (Surr)

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Matrix: Water **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)								
		OTP								
Lab Sample ID	Client Sample ID	(50-150)								
LCS 410-198663/2-A	Lab Control Sample	86								
LCSD 410-198663/3-A	Lab Control Sample Dup	89								
MB 410-198663/1-A	Method Blank	73								

Surrogate Legend

OTP = o- terphenyl (Surr)

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 410-198472/9
Matrix: Water
Analysis Batch: 198472

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<1.0		1.0		ug/L			11/24/21 12:00	1
Ethylbenzene	<1.0		1.0		ug/L			11/24/21 12:00	1
Toluene	<1.0		1.0		ug/L			11/24/21 12:00	1
Xylenes, Total	<1.0		1.0		ug/L			11/24/21 12:00	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1,2-Dichloroethane-d4 (Surr)	*104*		*80 - 120*		*11/24/21 12:00*	*1*
4-Bromofluorobenzene (Surr)	*102*		*80 - 120*		*11/24/21 12:00*	*1*
Dibromofluoromethane (Surr)	*107*		*80 - 120*		*11/24/21 12:00*	*1*
Toluene-d8 (Surr)	*103*		*80 - 120*		*11/24/21 12:00*	*1*

Lab Sample ID: LCS 410-198472/5
Matrix: Water
Analysis Batch: 198472

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Benzene			20.0	18.3		ug/L		92	80 - 120		
Ethylbenzene			20.0	17.8		ug/L		89	80 - 120		
Toluene			20.0	17.9		ug/L		89	80 - 120		
Xylenes, Total			60.0	52.2		ug/L		87	80 - 120		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*103*		*80 - 120*
4-Bromofluorobenzene (Surr)	*105*		*80 - 120*
Dibromofluoromethane (Surr)	*106*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Lab Sample ID: LCSD 410-198472/6
Matrix: Water
Analysis Batch: 198472

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene			20.0	20.1		ug/L		100	80 - 120	9	30
Ethylbenzene			20.0	19.7		ug/L		98	80 - 120	10	30
Toluene			20.0	19.7		ug/L		98	80 - 120	9	30
Xylenes, Total			60.0	58.3		ug/L		97	80 - 120	11	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1,2-Dichloroethane-d4 (Surr)	*100*		*80 - 120*
4-Bromofluorobenzene (Surr)	*104*		*80 - 120*
Dibromofluoromethane (Surr)	*106*		*80 - 120*
Toluene-d8 (Surr)	*104*		*80 - 120*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC)

Lab Sample ID: MB 410-198637/4
Matrix: Water
Analysis Batch: 198637

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			11/24/21 16:10	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*95*		*50 - 150*		*11/24/21 16:10*	*1*

Lab Sample ID: LCS 410-198637/5
Matrix: Water
Analysis Batch: 198637

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
C7-C12 (1C)			1100	1120		ug/L		102	64 - 131		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
a,a,a-Trifluorotoluene (fid) (1C)	*91*		*50 - 150*

Lab Sample ID: LCSD 410-198637/6
Matrix: Water
Analysis Batch: 198637

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C7-C12 (1C)			1100	1080		ug/L		98	64 - 131	4	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
a,a,a-Trifluorotoluene (fid) (1C)	*91*		*50 - 150*

Lab Sample ID: MB 410-199099/4
Matrix: Water
Analysis Batch: 199099

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C7-C12 (1C)	<250		250		ug/L			11/29/21 12:48	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
a,a,a-Trifluorotoluene (fid) (1C)	*96*		*50 - 150*		*11/29/21 12:48*	*1*

Lab Sample ID: LCS 410-199099/5
Matrix: Water
Analysis Batch: 199099

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
C7-C12 (1C)			1100	1120		ug/L		102	64 - 131		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
a,a,a-Trifluorotoluene (fid) (1C)	*93*		*50 - 150*

Method: NWTPH-Gx - Northwest - Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCSD 410-199099/6
Matrix: Water
Analysis Batch: 199099

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C7-C12 (1C)			1100	1110		ug/L		101	64 - 131	0	30

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
a,a,a-Trifluorotoluene (fid) (1C)	*93*		*50 - 150*

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 410-198663/1-A
Matrix: Water
Analysis Batch: 198804

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 198663

Analyte	MB Result	MB Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
C12-C24	<100		100		ug/L		11/24/21 16:00	11/25/21 04:06	1
C24-C40	<250		250		ug/L		11/24/21 16:00	11/25/21 04:06	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
o- terphenyl (Surr)	*73*		*50 - 150*	*11/24/21 16:00*	*11/25/21 04:06*	*1*

Lab Sample ID: LCS 410-198663/2-A
Matrix: Water
Analysis Batch: 198804

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 198663

Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
C12-C24			600	297		ug/L		49	14 - 115		

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
o- terphenyl (Surr)	*86*		*50 - 150*

Lab Sample ID: LCSD 410-198663/3-A
Matrix: Water
Analysis Batch: 198804

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 198663

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
C12-C24			600	310		ug/L		52	14 - 115	4	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
o- terphenyl (Surr)	*89*		*50 - 150*

Lab Sample ID: 410-64466-1 DU
Matrix: Groundwater
Analysis Batch: 198804

Client Sample ID: WG-11226610-111621-NA-MW12
Prep Type: Total/NA
Prep Batch: 198663

Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
C12-C24	<100			<100		ug/L				NC	20
C24-C40	<250			<250		ug/L				NC	20

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: 410-64466-1 DU
Client Sample ID: WG-11226610-111621-NA-MW12
Matrix: Groundwater
Prep Type: Total/NA
Analysis Batch: 198804
Prep Batch: 198663

Surrogate	DU %Recovery	DU Qualifier	Limits
o- terphenyl (Surr)	79		50 - 150

GC/MS VOA

Analysis Batch: 198472

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-64466-1	WG-11226610-111621-NA-MW12	Total/NA	Groundwater	8260C	
410-64466-2	WG-11226610-111621-NA-MW5D	Total/NA	Groundwater	8260C	
410-64466-3	WG-11226610-111621-NA-MW7	Total/NA	Groundwater	8260C	
410-64466-4	WG-11226610-111621-NA-DUP1	Total/NA	Groundwater	8260C	
410-64466-5	WG-11226610-111621-KLM-MP-1R	Total/NA	Groundwater	8260C	
410-64466-6	WG-11226610-111621-NA-MW2	Total/NA	Groundwater	8260C	
410-64466-7	Trip Blank	Total/NA	Water	8260C	
MB 410-198472/9	Method Blank	Total/NA	Water	8260C	
LCS 410-198472/5	Lab Control Sample	Total/NA	Water	8260C	
LCSD 410-198472/6	Lab Control Sample Dup	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 198637

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-64466-1	WG-11226610-111621-NA-MW12	Total/NA	Groundwater	NWTPH-Gx	
410-64466-2	WG-11226610-111621-NA-MW5D	Total/NA	Groundwater	NWTPH-Gx	
410-64466-3	WG-11226610-111621-NA-MW7	Total/NA	Groundwater	NWTPH-Gx	
410-64466-4	WG-11226610-111621-NA-DUP1	Total/NA	Groundwater	NWTPH-Gx	
410-64466-5	WG-11226610-111621-KLM-MP-1R	Total/NA	Groundwater	NWTPH-Gx	
410-64466-6	WG-11226610-111621-NA-MW2	Total/NA	Groundwater	NWTPH-Gx	
MB 410-198637/4	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 410-198637/5	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 410-198637/6	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

Analysis Batch: 199099

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-64466-7	Trip Blank	Total/NA	Water	NWTPH-Gx	
MB 410-199099/4	Method Blank	Total/NA	Water	NWTPH-Gx	
LCS 410-199099/5	Lab Control Sample	Total/NA	Water	NWTPH-Gx	
LCSD 410-199099/6	Lab Control Sample Dup	Total/NA	Water	NWTPH-Gx	

GC Semi VOA

Prep Batch: 198663

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-64466-1	WG-11226610-111621-NA-MW12	Total/NA	Groundwater	3510C	
410-64466-2	WG-11226610-111621-NA-MW5D	Total/NA	Groundwater	3510C	
410-64466-3	WG-11226610-111621-NA-MW7	Total/NA	Groundwater	3510C	
410-64466-4	WG-11226610-111621-NA-DUP1	Total/NA	Groundwater	3510C	
410-64466-5	WG-11226610-111621-KLM-MP-1R	Total/NA	Groundwater	3510C	
410-64466-6	WG-11226610-111621-NA-MW2	Total/NA	Groundwater	3510C	
MB 410-198663/1-A	Method Blank	Total/NA	Water	3510C	
LCS 410-198663/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 410-198663/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
410-64466-1 DU	WG-11226610-111621-NA-MW12	Total/NA	Groundwater	3510C	

Analysis Batch: 198804

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-64466-1	WG-11226610-111621-NA-MW12	Total/NA	Groundwater	NWTPH-Dx	198663
410-64466-2	WG-11226610-111621-NA-MW5D	Total/NA	Groundwater	NWTPH-Dx	198663
410-64466-3	WG-11226610-111621-NA-MW7	Total/NA	Groundwater	NWTPH-Dx	198663

GC Semi VOA (Continued)

Analysis Batch: 198804 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
410-64466-4	WG-11226610-111621-NA-DUP1	Total/NA	Groundwater	NWTPH-Dx	198663
410-64466-5	WG-11226610-111621-KLM-MP-1R	Total/NA	Groundwater	NWTPH-Dx	198663
410-64466-6	WG-11226610-111621-NA-MW2	Total/NA	Groundwater	NWTPH-Dx	198663
MB 410-198663/1-A	Method Blank	Total/NA	Water	NWTPH-Dx	198663
LCS 410-198663/2-A	Lab Control Sample	Total/NA	Water	NWTPH-Dx	198663
LCSD 410-198663/3-A	Lab Control Sample Dup	Total/NA	Water	NWTPH-Dx	198663
410-64466-1 DU	WG-11226610-111621-NA-MW12	Total/NA	Groundwater	NWTPH-Dx	198663

Lab Chronicle

Client: GHD Inc. Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Client Sample ID: WG-11226610-111621-NA-MW12 Lab Sample ID: 410-64466-1

Date Collected: 11/16/21 10:03 **Matrix: Groundwater**
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 17:03	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	198637	11/24/21 17:46	JJT8	ELLE
Total/NA	Prep	3510C			198663	11/24/21 16:00	MD4W	ELLE
Total/NA	Analysis	NWTPH-Dx		1	198804	11/25/21 05:14	KP5X	ELLE

Client Sample ID: WG-11226610-111621-NA-MW5D Lab Sample ID: 410-64466-2

Date Collected: 11/16/21 11:00 **Matrix: Groundwater**
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 17:24	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	198637	11/24/21 18:09	JJT8	ELLE
Total/NA	Prep	3510C			198663	11/24/21 16:00	MD4W	ELLE
Total/NA	Analysis	NWTPH-Dx		1	198804	11/25/21 06:00	KP5X	ELLE

Client Sample ID: WG-11226610-111621-NA-MW7 Lab Sample ID: 410-64466-3

Date Collected: 11/16/21 12:42 **Matrix: Groundwater**
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 17:44	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	198637	11/24/21 18:33	JJT8	ELLE
Total/NA	Prep	3510C			198663	11/24/21 16:00	MD4W	ELLE
Total/NA	Analysis	NWTPH-Dx		1	198804	11/25/21 06:22	KP5X	ELLE

Client Sample ID: WG-11226610-111621-NA-DUP1 Lab Sample ID: 410-64466-4

Date Collected: 11/16/21 12:42 **Matrix: Groundwater**
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 18:04	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	198637	11/24/21 18:57	JJT8	ELLE
Total/NA	Prep	3510C			198663	11/24/21 16:00	MD4W	ELLE
Total/NA	Analysis	NWTPH-Dx		1	198804	11/25/21 06:45	KP5X	ELLE

Client Sample ID: WG-11226610-111621-KLM-MP-1R Lab Sample ID: 410-64466-5

Date Collected: 11/16/21 10:18 **Matrix: Groundwater**
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 18:24	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	198637	11/25/21 01:15	JJT8	ELLE
Total/NA	Prep	3510C			198663	11/24/21 16:00	MD4W	ELLE
Total/NA	Analysis	NWTPH-Dx		1	198804	11/25/21 07:08	KP5X	ELLE

Lab Chronicle

Client: GHD Inc.
Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Client Sample ID: WG-11226610-111621-NA-MW2
Lab Sample ID: 410-64466-6

Date Collected: 11/16/21 12:06
Matrix: Groundwater
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 18:44	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	198637	11/24/21 19:21	JJT8	ELLE
Total/NA	Prep	3510C			198663	11/24/21 16:00	MD4W	ELLE
Total/NA	Analysis	NWTPH-Dx		1	198804	11/25/21 07:30	KP5X	ELLE

Client Sample ID: Trip Blank
Lab Sample ID: 410-64466-7

Date Collected: 11/16/21 00:00
Matrix: Water
Date Received: 11/23/21 11:28

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	198472	11/24/21 13:20	UKAD	ELLE
Total/NA	Analysis	NWTPH-Gx		1	199099	11/29/21 15:57	JJT8	ELLE

Laboratory References:

ELLE = Eurofins Lancaster Laboratories Env, LLC, 2425 New Holland Pike, Lancaster, PA 17601, TEL (717)656-2300

Accreditation/Certification Summary

Client: GHD Inc. Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Laboratory: Eurofins Lancaster Laboratories Env, LLC

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Washington	State	C457	04-12-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8260C		Groundwater	Benzene
8260C		Groundwater	Ethylbenzene
8260C		Groundwater	Toluene
8260C		Groundwater	Xylenes, Total
8260C		Water	Benzene
8260C		Water	Ethylbenzene
8260C		Water	Toluene
8260C		Water	Xylenes, Total
NWTPH-Dx	3510C	Groundwater	C12-C24
NWTPH-Gx		Groundwater	C7-C12 (1C)
NWTPH-Gx		Water	C7-C12 (1C)

Method Summary

Client: GHD Inc. Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	ELLE
NWTPH-Gx	Northwest - Volatile Petroleum Products (GC)	NWTPH	ELLE
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	ELLE
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	ELLE
5030C	Purge and Trap	SW846	ELLE

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

ELLE = Eurofins Lancaster Laboratories Env, LLC, 2425 New Holland Pike, Lancaster, PA 17601, TEL (717)656-2300

Sample Summary

Client: GHD Inc.
Job ID: 410-64466-1
Project/Site: Geiger Corrections Center

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
410-64466-1	WG-11226610-111621-NA-MW12	Groundwater	11/16/21 10:03	11/23/21 11:28
410-64466-2	WG-11226610-111621-NA-MW5D	Groundwater	11/16/21 11:00	11/23/21 11:28
410-64466-3	WG-11226610-111621-NA-MW7	Groundwater	11/16/21 12:42	11/23/21 11:28
410-64466-4	WG-11226610-111621-NA-DUP1	Groundwater	11/16/21 12:42	11/23/21 11:28
410-64466-5	WG-11226610-111621-KLM-MP-1R	Groundwater	11/16/21 10:18	11/23/21 11:28
410-64466-6	WG-11226610-111621-NA-MW2	Groundwater	11/16/21 12:06	11/23/21 11:28
410-64466-7	Trip Blank	Water	11/16/21 00:00	11/23/21 11:28

nv, LLC

Chain of Custody Record

410-64466 Chain of Custody

Sampler: N. Adamowski / KLM	Lab PM: Moeller, Megan	Carrier Tracking No(s):	COC No: 410-37893-11882 1
Client Contact: Moshghan Mansoori	Phone: 248-860-0803	E-Mail: Megan.Moeller@eurofinset.com	State of Origin: WA	Page: Page 1 of 1
Company: GHD Services Inc	PWSID:			Job #: 11226610
Address: 20818 44th Ave W Suite 190	Due Date Requested:			
City: Lynnwood	TAT Requested (days): 5			
State, Zip: WA, 98036	Compliance Project: Δ Yes Δ No			
Phone: ~~AFASS~~ NA	PO #: Purchase Order Requested			
Email: Moshghan.Mansoori@ghd.com	WO #:			
Project Name: Geiger Corrections Center	Project #: 41001970			
Site: ~~AFASS~~ NA Geiger Corrections	SSOW#: 11226610-2021-03			

Analysis Requested

Preservation Codes:

A - HCL; B - NaOH; C - Zn Acetate; D - Nitric Acid; E - NaHSO4; F - MeOH; G - Amchlor; H - Ascorbic Acid; I - Ice; J - DI Water; K - EDTA; L - EDA; M - Hexane; N - None; O - AsNaO2; P - Na2O4S; Q - Na2SO3; R - Na2S2O3; S - H2SO4; T - TSP Dodecahydrate; U - Acetone; V - MCAA; W - pH 4-5; Z - other (specify)

Other:

Sample Identification	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (Wewater, Sesolid, Owaste/oil, BT=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	NWTPH_Dx - NWTPH-Dx	8260C - BTEX Volatiles (Total Xylenes)	NWTPH_Gx - NWTPH-Gx	8260C - VOCs	6010D, 7470A	Total Number of containers	Special Instructions/Note:
Preservation Code:							A	A	A	A	D		
W6-11226610-111621-NA-MW12	11-16-21	1003	G	Water			X	X	X			9	
MW5D		1100		Water									
MW7		1242		Water									
DUP1		1242		Water									
KLM-MP-1R		1018		Water									
MW2		1206		Water									
				Water									
				Water									
				Water									
				Water									
				Water									

Possible Hazard Identification

☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Radiological

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Deliverable Requested: I, II, III, IV, Other (specify)

Special Instructions/QC Requirements:

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:			
Relinquished by:	Date/Time: 11-20-21 / 1200	Company: GHD	Received by:	Date/Time:	Company	
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company	
Relinquished by:	Date/Time:	Company	Received by:	Date/Time: 11/23/21 1128	Company: ONE	

Custody Seals Intact: Δ Yes Δ No | Custody Seal No.:

Cooler Temperature(s) °C and Other Remarks: 3.4 / 4.3

Ver: 06/08/2021

AFIN

Login Sample Receipt Checklist

Client: GHD Inc.

Job Number: 410-64466-1

Login Number: 64466
List Number: 1
Creator: Hess, Anna

List Source: Eurofins Lancaster Laboratories Env, LLC

Question	Answer	Comment
The cooler's custody seal is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable (</=6C, not frozen).	True	
Cooler Temperature is recorded.	True	
WV: Container Temperature is acceptable (</=6C, not frozen).	N/A	
WV: Container Temperature is recorded.	N/A	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the containers received and the COC.	False	Refer to Job Narrative for details.
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses.	True	
Is the Field Sampler's name present on COC?	True	
Sample custody seals are intact.	True	


GHD