

**AGENCY REVIEW DRAFT**  
**SUPPLEMENTAL REMEDIAL INVESTIGATION REPORT – PHASE 3**  
**CHELAN CHEVRON**  
**CLEANUP SITE ID: 6660**  
**232 East Woodin Avenue**  
**Chelan, Washington**

**August 17, 2020**

**Prepared for:**  
**Washington State Department of Ecology**  
**1250 West Alder Street**  
**Union Gap, Washington 98903**

**Prepared by:**  
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**Bothell, Washington 98011**

**On Behalf of:**  
**Chevron Environmental Management Company**  
**6001 Bollinger Canyon Road**  
**San Ramon, California 94583**

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**SUPPLEMENTAL REMEDIAL INVESTIGATION REPORT – PHASE 3**  
**CHEVRON SERVICE STATION NO. 9-6590**

**1. INTRODUCTION AND OBJECTIVES**

Leidos, Inc. (Leidos), on behalf of Chevron Environmental Management Company (Chevron), prepared this report to summarize the results of the third phase of Supplemental Remedial Investigation activities (SRI Phase 3) conducted at the Chelan Chevron site (the Site), located at 232 East Woodin Avenue in Chelan, Washington (Figure 1). The SRI Phase 3 field activities were performed beginning in November 2017 and were completed in March 2019. SRI activities for the Site are being performed pursuant to the terms of Agreed Order No. DE 10629, which was entered into by Chevron and the Washington State Department of Ecology (Ecology) in June 2014,

The objective of the SRI Phase 3 activities was to expand upon previous work performed to address data gaps regarding the presence of petroleum hydrocarbon contamination and light non-aqueous phase liquid (LNAPL) at the Site. Specifically, the SRI Phase 3 field activities included the following investigation elements:

1. Performance of LNAPL baildown testing to collect additional data regarding LNAPL transmissivity at the Site; and
2. Performance of a non-intrusive geophysical survey to investigate the potential that one or more orphaned underground storage tanks (USTs) or other fueling service infrastructure may be present in the vicinity of monitoring well MW-21, and continuing to provide an additional source of gasoline-range petroleum contamination to the Site.

Investigation activities summarized in this report were performed according to the procedures described in the Supplemental Remedial Investigation Work Plan – Phase 3 (SRI Phase 3 Work Plan), dated October 18, 2017, which was conditionally approved by Ecology by letter dated November 27, 2017.

**2. PROJECT BACKGROUND**

Pursuant to the terms of an earlier Agreed Order for the Site (Agreed Order No. DE 02TCP-4905), Science Applications International Corporation (SAIC, a predecessor of Leidos), on behalf of Chevron, submitted a Remedial Investigation and Feasibility Study (RI/FS) report to Ecology in December 2006 (SAIC, 2006). In consultation with Ecology, the 2006 RI/FS identified Alternative 2C as the preferred cleanup alternative for the Site, which consisted of natural attenuation for soil, periodic LNAPL removal by bailing, and monitored natural attenuation of groundwater in the shallow perched aquifer. The 2006 RI/FS was approved by Ecology with no comments, by letter dated January 29, 2007, which completed the requirements of Agreed Order No. DE 02TCP-4905. Following approval of the 2006 RI/FS and satisfaction of the original Agreed Order, Chevron worked cooperatively with Ecology to develop a draft Cleanup Action Plan (CAP) for the Site.

By letter dated November 1, 2012, Ecology rescinded approval of the 2006 RI/FS and requested that Chevron conduct a Supplemental Feasibility Study to evaluate more aggressive cleanup

technologies for the Site. In June 2014, Chevron and Ecology entered into Agreed Order No. DE 10629, which requires that Chevron complete a Supplemental Remedial Investigation (SRI) and Supplemental Feasibility Study (SFS), and prepare a draft CAP for the Site. Following execution of the 2014 Agreed Order, Leidos, on behalf of Chevron, planned and executed the first phase of SRI activities, which included two rounds of Tier 2 vapor intrusion assessment sampling, LNAPL transmissivity evaluation by baildown testing, and an expanded scope of groundwater monitoring. That work is documented in reports prepared by Leidos that were submitted to Ecology in December 2015 and June 2016 (Leidos, 2015 and 2016).

In October and November 2016, Leidos conducted a second round of SRI activities (SRI Phase 2) at the Site, which included use of laser-induced fluorescence (LIF) technology to allow collection and real-time analysis of LNAPL distribution data in soil. This phase of SRI activities also included soil core collection and analysis, installation of two new monitoring wells (MW-38 and MW-39), and a shallow soil sampling investigation near monitoring well MW-5. Results of the SRI Phase 2 field activities are presented in a summary report dated May 31, 2017 (Leidos, 2017).

In November 2017, Leidos initiated the third round of SRI activities (SRI Phase 3), which are the subject of this report. The SRI Phase 3 field activities were not completed until March of 2019. During this period, Leidos planned and implemented a fourth phase of SRI activities at the Site (SRI Phase 4), which were completed in October and November 2018. The results of the SRI Phase 4 activities are presented in a draft summary report that was submitted to Ecology on July 8, 2018 (Leidos, 2018).

### 3. LNAPL TRANSMISSIVITY TESTING

As described in the SRI Phase 3 Work Plan, an evaluation of LNAPL transmissivity by baildown testing was proposed to build upon previous LNAPL baildown test data collected at the Site in July 2015, as part of SRI Phase 1 activities. The objective of the SRI Phase 3 LNAPL transmissivity testing was to collect additional data from multiple rounds of testing in order to better understand how temporal changes in Site conditions (such as groundwater elevation levels) may affect LNAPL occurrence and recovery throughout the Site. The work was also intended to evaluate whether LNAPL recoverability in the existing monitoring well network could be increased by redevelopment of the wells to improve hydraulic communication between the wells and the surrounding formation. To achieve these objectives, the SRI Phase 3 work plan proposed the following three phases of additional baildown testing:

1. An initial round of baildown testing to be completed under “as-is” conditions. The objective of this phase of testing was to collect transmissivity data that could be directly compared to the results of the July 2015 baildown event, in order to assess how temporal variability in subsurface conditions (e.g., groundwater elevation) might affect LNAPL transmissivity results.
2. Redevelopment of the baildown test wells in order to remove accumulated sediments and/or biological growth that could impede communication between the wells and the surrounding formation.
3. A second round of baildown testing to be completed after well redevelopment, in order to evaluate whether redevelopment resulted in an increase in LNAPL recovery rates or transmissivity values.

Additional details regarding the scope of work for LNAPL baildown testing proposed for the SRI Phase 3 field activities, including the justification for selection of the wells tested, can be found in the SRI Phase 3 Work Plan.

### 3.1 NOVEMBER 2017 BAIDDOWN FIELD ACTIVITIES

The initial round of SRI Phase 3 LNAPL transmissivity testing was performed from November 18 – 22, 2017. Baildown testing was performed at monitoring wells MW-9, MW-10, MW-12, MW-16, MW-21, and MW-27. Prior to this baildown testing event, the most recent LNAPL removal event at these well locations occurred on April 1, 2016, when the wells were sampled for LNAPL finger-printing analysis. The following table presents the initial fluid levels for each of the test wells prior to the November 2017 baildown testing event.

Monitoring Well I.D.	DTP (ft btoc)	DTW (ft btoc)	LNAPL Thickness (ft)
MW-9	27.11	36.22	9.11
MW-10	23.82	26.92	3.10
MW-12	20.24	24.53	4.29
MW-16	32.07	44.43	12.36
MW-21	19.54	34.63	15.09
MW-27	21.70	34.16	12.46

Notes:

1. DTP = Depth to product (LNAPL)
2. DTW = Depth to water
3. ft btoc = feet below top of well casing

Baildown testing was performed as described in Section 2.2 of the SRI Phase 3 Work Plan. Due to the depth at which LNAPL is typically encountered at the Site, LNAPL removal from the wells was performed manually using disposable bailers. All fluid interface measurements (i.e., DTP and DTW) were made manually using an electronic interface probe.

Baildown test data are provided in Appendix A and a discussion of the analysis is provided in Section 3.4.

### 3.2 APRIL 2018 WELL REDEVELOPMENT FIELD ACTIVITIES

Redevelopment of the LNAPL transmissivity testing wells was completed from April 26 – 28, 2018. The following table presents the initial fluid levels for each of the wells that were redeveloped.

<b>Monitoring Well I.D.</b>	<b>DTP (ft btoc)</b>	<b>DTW (ft btoc)</b>	<b>LNAPL Thickness (ft)</b>
MW-9	25.33	30.73	5.40
MW-10	21.83	23.36	1.53
MW-12	19.15	20.88	1.73
MW-16	32.78	43.51	10.73
MW-21	18.63	34.70	16.07
MW-27	20.72	33.56	12.84

Baildown testing well redevelopment was performed as described in Section 2.3 of the SRI Phase 3 Work Plan. Initial fluid measurements (DTP, DTW, and total well depth) were first measured and used to calculate the total volume of liquids present in the well casing. This result was used to calculate the minimum purge volume for the well, which was specified as three times the original liquid column in the well. A disposal bailer was then used to remove the LNAPL present in the well to a thickness of approximately 0.05 foot or less. After LNAPL removal, alternating periods of surging the well with a stainless steel bailer and purging the well with a disposable bailer were repeated until a purge volume equal to three times the original liquid column had been removed. Depth to bottom measurements and visual observations of water quality improvement during the redevelopment activities indicated that this work was successful in reducing fine sediment and biological growth accumulations in the baildown test wells.

### 3.3 MARCH 2019 BAIDDOWN FIELD ACTIVITIES

The second round of SRI Phase 3 baildown testing was performed from March 26 – 29, 2019. This event was delayed until this time due to insufficient LNAPL thickness in several wells, which was assessed using LNAPL thickness data provided from quarterly monitoring events conducted by Gettler-Ryan Inc. Initial fluid levels measured during this event are presented in the following table.

<b>Monitoring Well I.D.</b>	<b>DTP (ft btoc)</b>	<b>DTW (ft btoc)</b>	<b>LNAPL Thickness (ft)</b>
MW-9	34.20	36.83	2.63
MW-10	27.27	27.72	0.45
MW-12	22.97	28.09	5.12
MW-16	39.37	46.69	7.32

MW-21	24.25	34.79	10.54
MW-27	24.78	33.63	8.85

Based on the initial fluid level results, baildown testing was not performed at monitoring well MW-10 because this well did not contain the minimum LNAPL thickness (0.5 foot) that is recommended for baildown testing by the ASTM method (ASTM, 2013). Baildown testing for this event was conducted by the same methods as described in Section 3.1. Test data are provided in Appendix A and a discussion of the analyses is provided in Section 3.4.

### 3.4 BAIDDOWN TESTING DATA ANALYSIS

As proposed in the SRI Phase 3 Work Plan, baildown testing data were evaluated both qualitatively and quantitatively to assess the viability of LNAPL recoverability in the monitoring wells tested.

#### Qualitative Analysis

Qualitative analysis of the baildown test results was performed by plotting LNAPL thickness recovery data versus time (on a semi-logarithmic scale) for each of the monitoring wells tested. These graphs are presented as Figures 2 through 7. For monitoring wells MW-10, MW-12, and MW-16, data from the July 2015 baildown tests are also included for comparison. When available, longer-term data points provided by follow-up LNAPL gauging conducted by Leidos or Gettler-Ryan have also been included. These additional data points generally fall within the range of 10,000 to 100,000 minutes (approximately 7 to 70 days) following the start of LNAPL thickness recovery monitoring. All of the graphs were plotted using the same horizontal and vertical axis scales in order to facilitate visual comparison of the recovery curves.

Based on our evaluation of these data, Leidos has made the following observations and conclusions:

- When comparing the results from multiple baildown test events for a single monitoring well, there are generally fairly significant differences between the recovery curves. The exception to this are the results for monitoring well MW-27, which show two curves that generally track each other fairly well. Some similarities are also observed in the recovery curves for monitoring well MW-12.
- Multiple curves (e.g., MW-9 [2017], MW-21 [2019], MW-27 [2017]) show a “bump” (increasing trend followed shortly after by a decreasing trend) in the first 10 to 30 minutes of recovery monitoring. Leidos believes this phenomenon may be due to redistribution of LNAPL back into the well filter-pack that occurs in conjunction with the recovery of groundwater to the test wells. Although Leidos attempted to limit the amount of groundwater removed from each test well during LNAPL bailing, some amount of groundwater removal was inevitable due to the manual bailing technique required. Also, even if removal of groundwater could be eliminated from the baildown process, some groundwater recovery would be expected in most cases due to the extent of groundwater depression that would result from several feet of LNAPL being present in a monitoring well.

- When comparing the results of the 2017 and 2019 baildown test events, it appears that Site conditions in 2017 were more favorable for LNAPL recovery. Initial LNAPL thickness, LNAPL thickness recovery rates, and the LNAPL thickness magnitudes attained at approximately 100,000 minutes were all generally higher in the 2017 test results. The exception is the results for monitoring well MW-12; however, the differences in results between each testing event at this well are relatively insignificant.

### **Quantitative Analysis**

As previously conducted for the 2015 SRI Phase 1 transmissivity testing, quantitative analysis of baildown test data was performed using the most recent version of the American Petroleum Institute (API) LNAPL Transmissivity Workbook and user guide (API, 2013). The work book is a Microsoft Excel software based tool, which is a generally accepted standard for analysis of baildown test data and is consistent with the current ASTM standard (ASTM, 2013) for baildown test data analysis.

Input and output results from the API workbook for each of the SRI Phase 3 baildown tests are included in Appendix B. Table 1 presents a summary of transmissivity results based on Leidos' quantitative analysis using the API workbook. This table also includes results from the SRI Phase 1 baildown testing conducted in July 2015.

As shown in Table 1, there appears to be a significant amount of variability within the results, not only temporally and spatially across the Site, but also often between the various analysis methods of the same data set. It is possible that some of this variability may be the effect of how the data were analyzed. Although this methodology provides a relatively quick and seemingly simple solution for analysis of baildown test data, in Leidos' experience the tool is actually somewhat complex and the results can be sensitive to user supplied inputs, such as the range of data used, J-ratios, and time cuts. In general, Leidos provided user-supplied inputs that would result in more conservative (i.e., higher) LNAPL transmissivity values. However, we generally did utilize data sets containing at least 24 hours (1440 minutes) of monitoring data when it was available, as these data sets were considered more representative of long-term LNAPL recovery. Use of shorter-term data sets (for example only the first 100 minutes of LNAPL recovery monitoring) would have resulted in higher LNAPL transmissivity values. In summary, based on our experience to date using the API Workbook, Leidos suggests that these results be considered as "order-of-magnitude" estimates only.

LNAPL transmissivity values calculated by Leidos for both the SRI Phase 1 and SRI Phase 3 baildown testing range from 0.00 to 1.73 square feet per day ( $\text{ft}^2/\text{day}$ ), with mean values ranging from 0.05 to 1.20  $\text{ft}^2/\text{day}$ . Values of 1 or more were found only for monitoring well MW-27. The Interstate Technology & Regulatory Council's (ITRC) December 2009 guidance document, "Evaluating LNAPL Remedial Technologies for Achieving Project Goals" indicates that ITRC LNAPL Team member's experience indicates that hydraulic or pneumatic recovery systems can practically reduce LNAPL transmissivity to values between 0.1 to 0.8  $\text{ft}^2/\text{day}$ . Therefore, results of LNAPL baildown testing conducted to date at the Site suggest that LNAPL transmissivity values are at or near the point of impracticability for recovery by hydraulic or pneumatic recovery systems.

### **3.4 TRANSMISSIVITY TESTING CONCLUSIONS**

Leidos believes that the SRI Phase 3 LNAPL baildown testing activities were beneficial in furthering our understanding of the temporal and spatial variability of LNAPL occurrence at the Site. The data collected to date have further highlighted the significant spatial differences between LNAPL occurrence in monitoring well MW-10 in comparison to the LNAPL-bearing monitoring wells in the western portion of the Site, such as MW-16, MW-21, and MW-27. The data also confirm significant variability in LNAPL thickness trends at the Site, which are believed to be associated with long-term temporal changes in Site conditions, such as changes in groundwater elevation levels. These differences will be important to understand to further assess the feasibility of potentially implementing more aggressive LNAPL recovery methods at the Site. Further evaluation of LNAPL occurrence at the Site and possible removal strategies will be necessary to determine whether mobile LNAPL can be eliminated in a cost-effective and safe manner that does not result in increased risks to the public.

## **4. GEOPHYSICAL SURVEY**

Results of the SRI Phase 3 geophysical survey were previously reported in the second quarterly progress report for 2018, dated July 11, 2018, and were also provided as an attachment to the Supplemental Remedial Investigation Work Plan – Phase 4 (Leidos, 2018). However, a discussion of this work is also being included here because the work was conducted as part of the SRI Phase 3 activities.

As discussed in more detail in the SRI Phase 3 Work Plan, the SRI Phase 3 geophysical survey was conducted to investigate the potential that orphaned USTs or other subsurface fueling-station infrastructure are present in the vicinity of monitoring well MW-21. Specific interest in this area was driven shallow impacts to soil at monitoring well MW-21, the recent occurrence LNAPL at this well with LNAPL thickness measurements exceeding 10 feet, and the known history of former service station operations on the property at 141 East Woodin Avenue.

Leidos contracted Geophysical Survey LLC (Geophysical of Kennewick, Washington to conduct the survey. This work was completed on April 27, 2018. Geophysical Survey LLC utilized electromagnetic (EM) and ground-penetrating radar (GPR) methodologies to complete the survey, which covered the sidewalk and street areas at the northwest corner of the intersection of East Woodin Avenue and Emerson Street. EM data collected during the survey were inconclusive due to the presence of steel reinforcing mesh in the concrete sidewalk portions of the survey area. However, the GPR data were used to delineate three subsurface anomalies that were characteristic of USTs. Geophysical Survey LLC's investigation report is included in Appendix C.

The presence of the USTs identified by the SRI Phase 3 geophysical survey was confirmed by SRI Phase 4 field activities completed by Leidos in October and November 2018. The results of that work were reported in the draft SRI Phase 4 investigation report prepared by Leidos (Leidos, 2019).

## **5. SRI PHASE 3 SUMMARY AND CONCLUSIONS**

Results of the SRI Phase 3 LNAPL baildown testing were beneficial in furthering our understanding of LNAPL behavior at the Site. As expected, these results confirmed our belief

regarding the temporal variability of LNAPL transmissivity in response to changes in environmental conditions, such as groundwater elevation. In addition, these results provide a greater understanding of the spatial variability of LNAPL transmissivity, and how temporal changes have affected LNAPL occurrence differently in different areas of the Site.

Results of LNAPL baildown testing conducted at the Site to date suggest that LNAPL transmissivity values are at or near the point of impracticability for recovery by hydraulic or pneumatic recovery systems. However, further evaluation will be necessary to determine how future temporal changes impact LNAPL occurrence at the Site and whether a safe and cost-effective strategy for LNAPL removal can be implemented.

Performance of the geophysical survey in the vicinity of monitoring well MW-21 was successful in identifying subsurface anomalies in this area that were later confirmed to be USTs. The use of GPR and other geophysical methods has since been used to also identify anomalies located on the property at 221 East Woodin Avenue (Leidos, 2019). Leidos recommends that these non-intrusive technologies be considered for further investigation at the Site to identify other former service station infrastructure, or other USTs such as heating oil tanks, that may be contributing petroleum hydrocarbon impacts to the Site.

## 6. REFERENCES

- ASTM (2013). ASTM Standard E2856-13, “Standard Guide for Estimation of LNAPL Transmissivity.” May.
- Hampton, D.R. (2003) *Improving Bail-Down Testing of Free Product Wells*, Proceedings of Petroleum Hydrocarbons and Organic Chemicals in Ground Water: Prevention, Assessment and Remediation Conference 2003, National Ground Water Association, pp. 16-30.
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- Leidos (2019). “Final Supplemental Remedial Investigation Work Plan – Phase 4, Chevron Service Station No. 9-6590.” October 22.
- SAIC (2006). “Final Remedial Investigation / Feasibility Study Report, Chevron Service Station No. 9-6590.” December 2006.

## **LIMITATIONS**

This technical document was prepared on behalf of Chevron and is intended for its sole use and for use by the local, state, or federal regulatory agency that the technical document was sent to by Leidos. Any other person or entity obtaining, using, or relying on this technical document hereby acknowledges that they do so at their own risk, and Leidos shall have no responsibility or liability for the consequences thereof.

Site history and background information provided in this technical document are based on sources that may include interviews with environmental regulatory agencies and property management personnel and a review of acquired environmental regulatory agency documents and property information obtained from Chevron and others. Leidos has not made, nor has it been asked to make, any independent investigation concerning the accuracy, reliability, or completeness of such information beyond that described in this technical document.

Recognizing reasonable limits of time and cost, this technical document cannot wholly eliminate uncertainty regarding the vertical and lateral extent of impacted environmental media.

Opinions and recommendations presented in this technical document apply only to site conditions and features as they existed at the time of Leidos site visits or site work and cannot be applied to conditions and features of which Leidos is unaware and has not had the opportunity to evaluate.

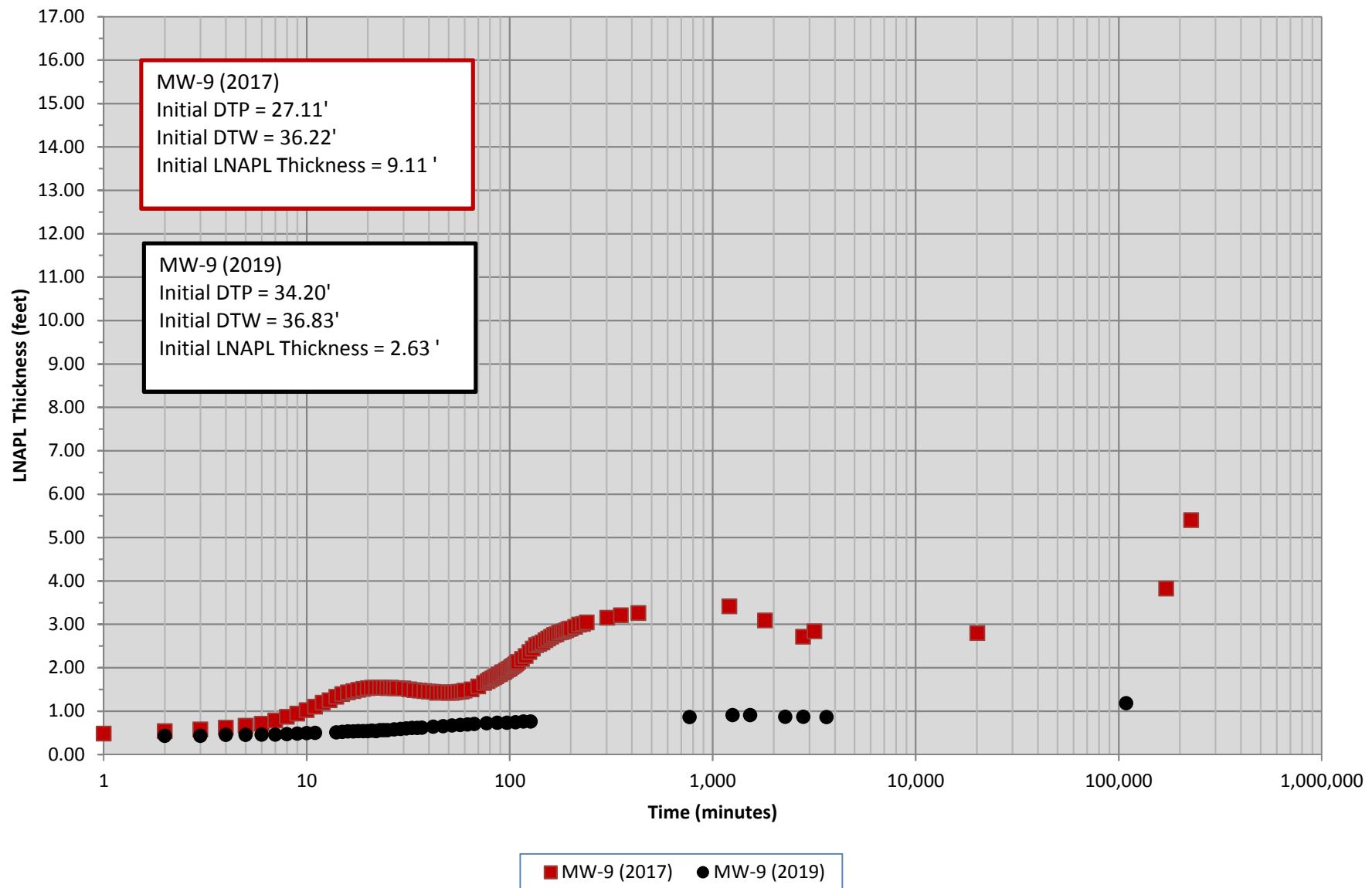
All sources of information on which Leidos has relied in making its conclusions (including direct field observations) are identified by reference in this technical document or in appendices attached to this technical document. Any information not listed by reference or in appendices has not been evaluated or relied on by Leidos in the context of this technical document. The conclusions, therefore, represent our professional opinion based on the identified sources of information.

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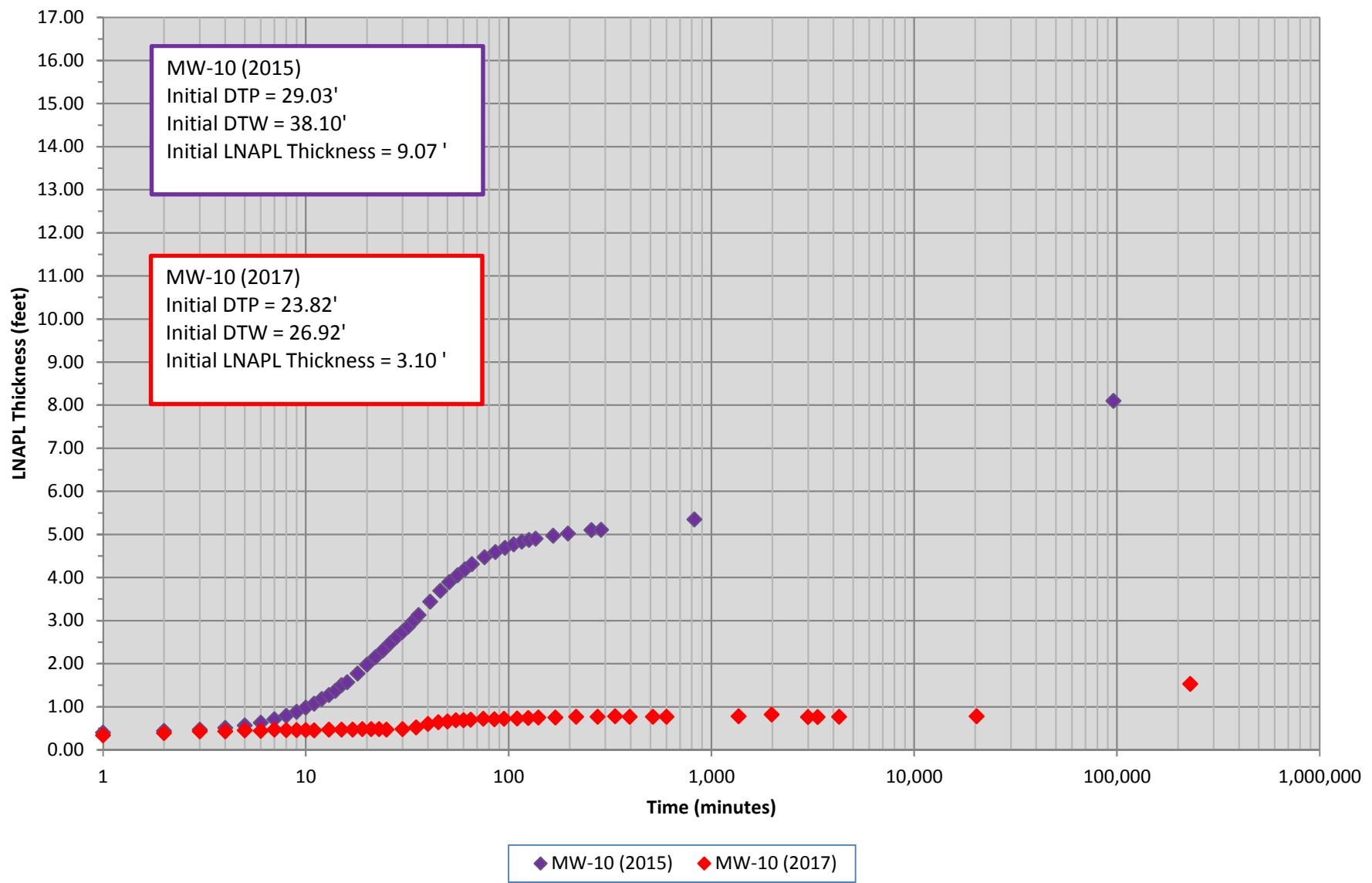
## **Figures**



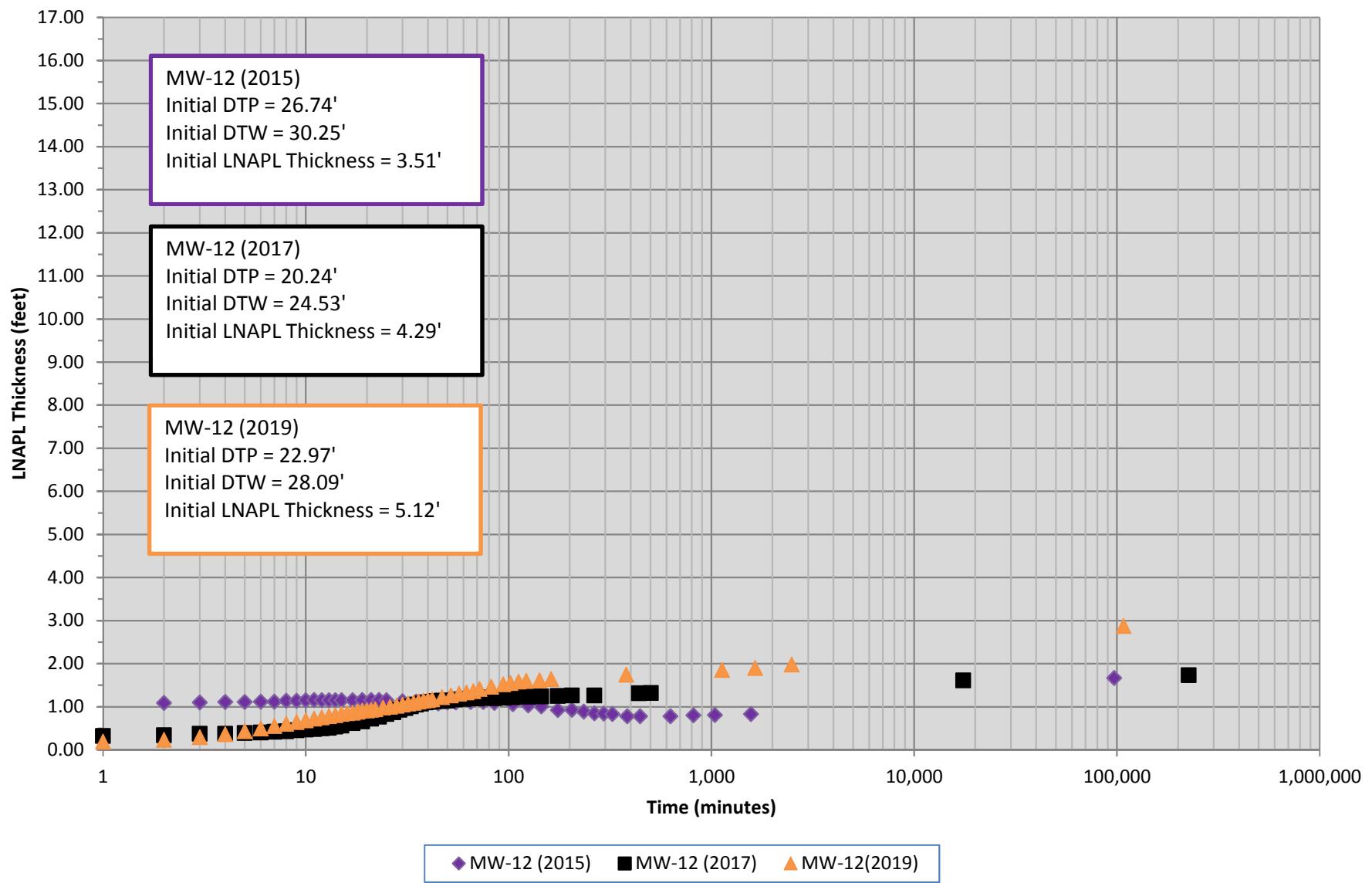
**Figure 2**  
**LNAPL Thickness vs. Log Time: MW-9**  
**Chelan Chevron**



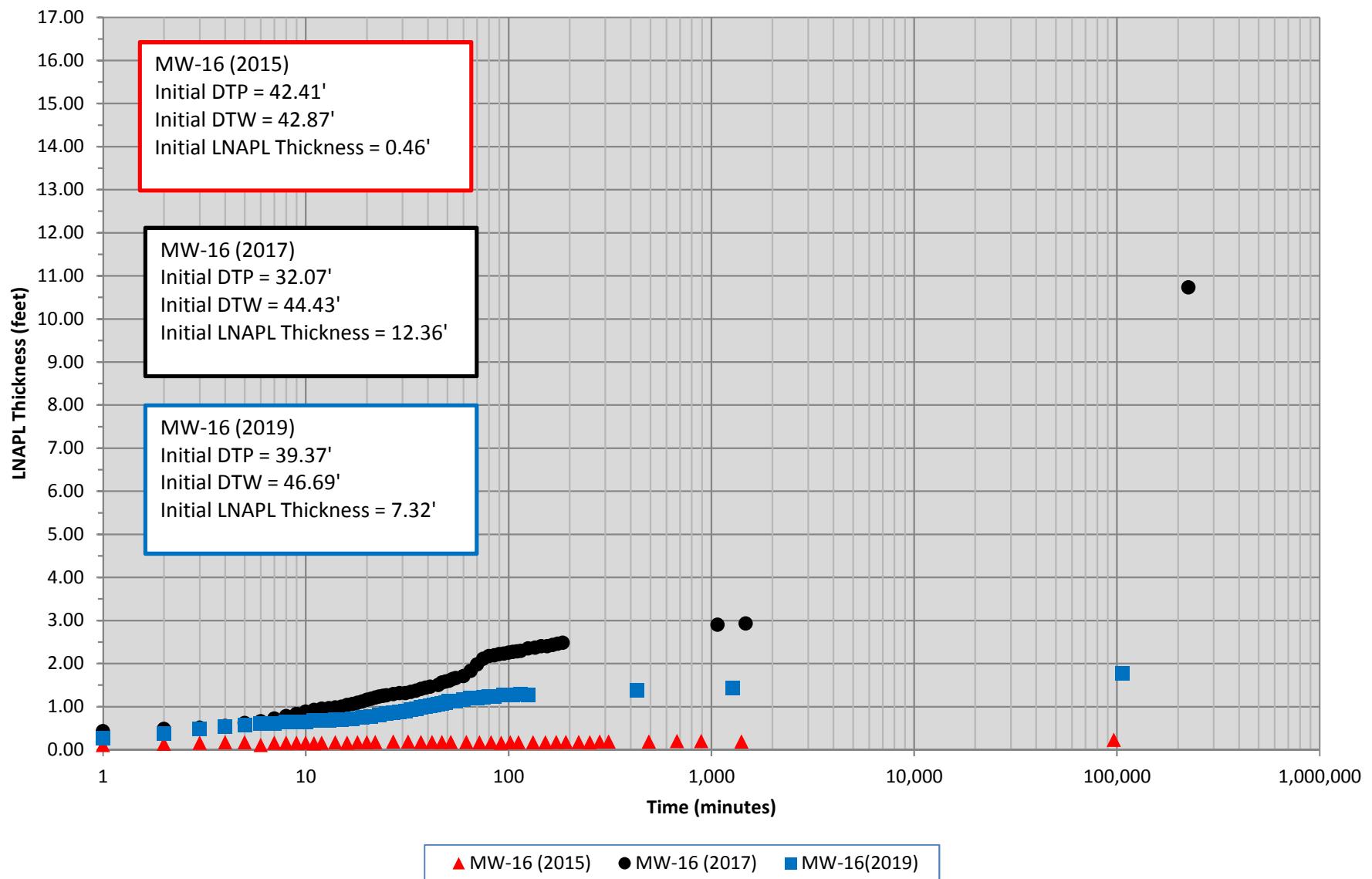
**Figure 3**  
**LNAPL Thickness vs. Log Time: MW-10**  
**Chelan Chevron**



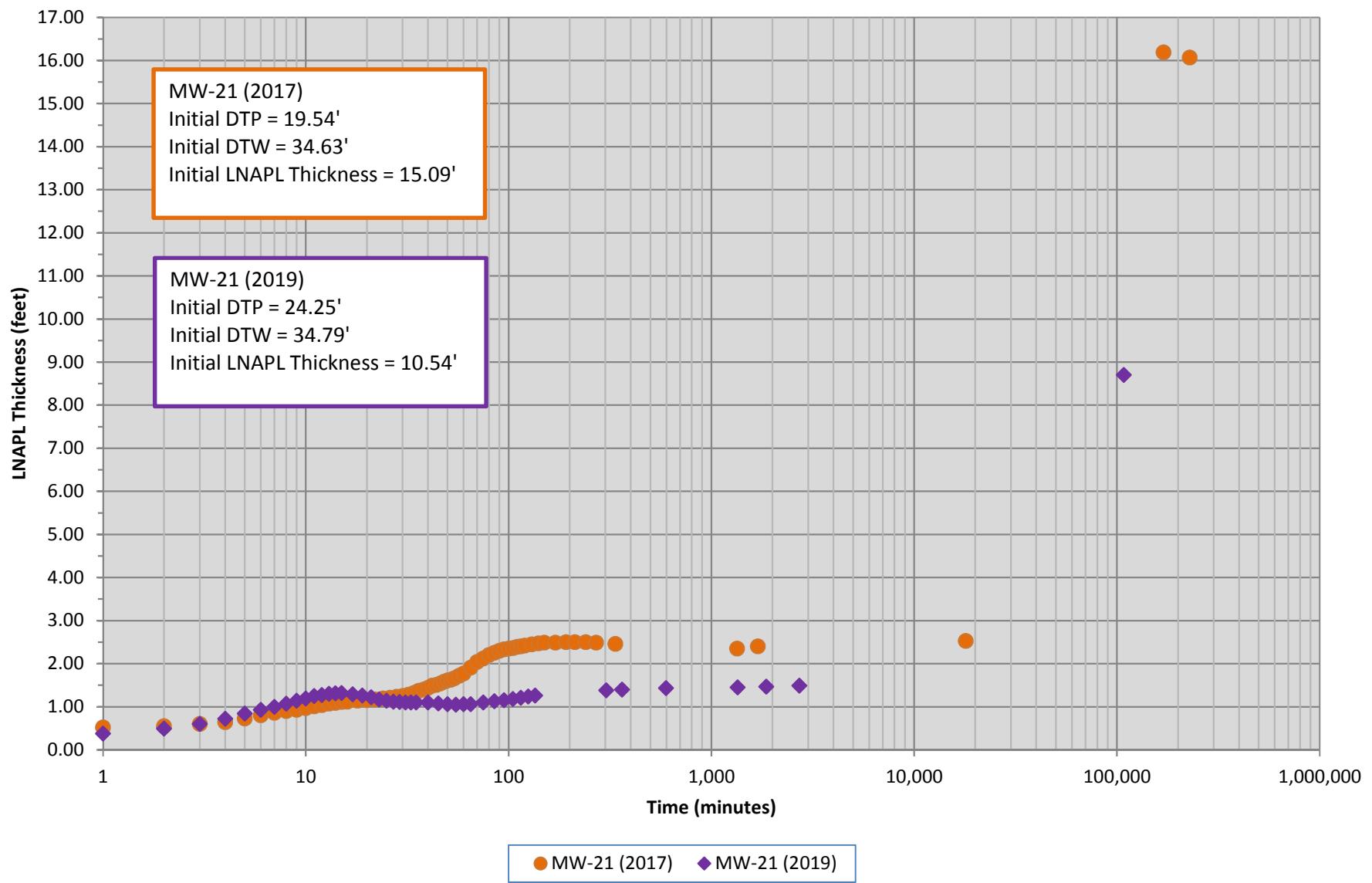
**Figure 4**  
**LNAPL Thickness vs. Log Time: MW-12**  
**Chelan Chevron**



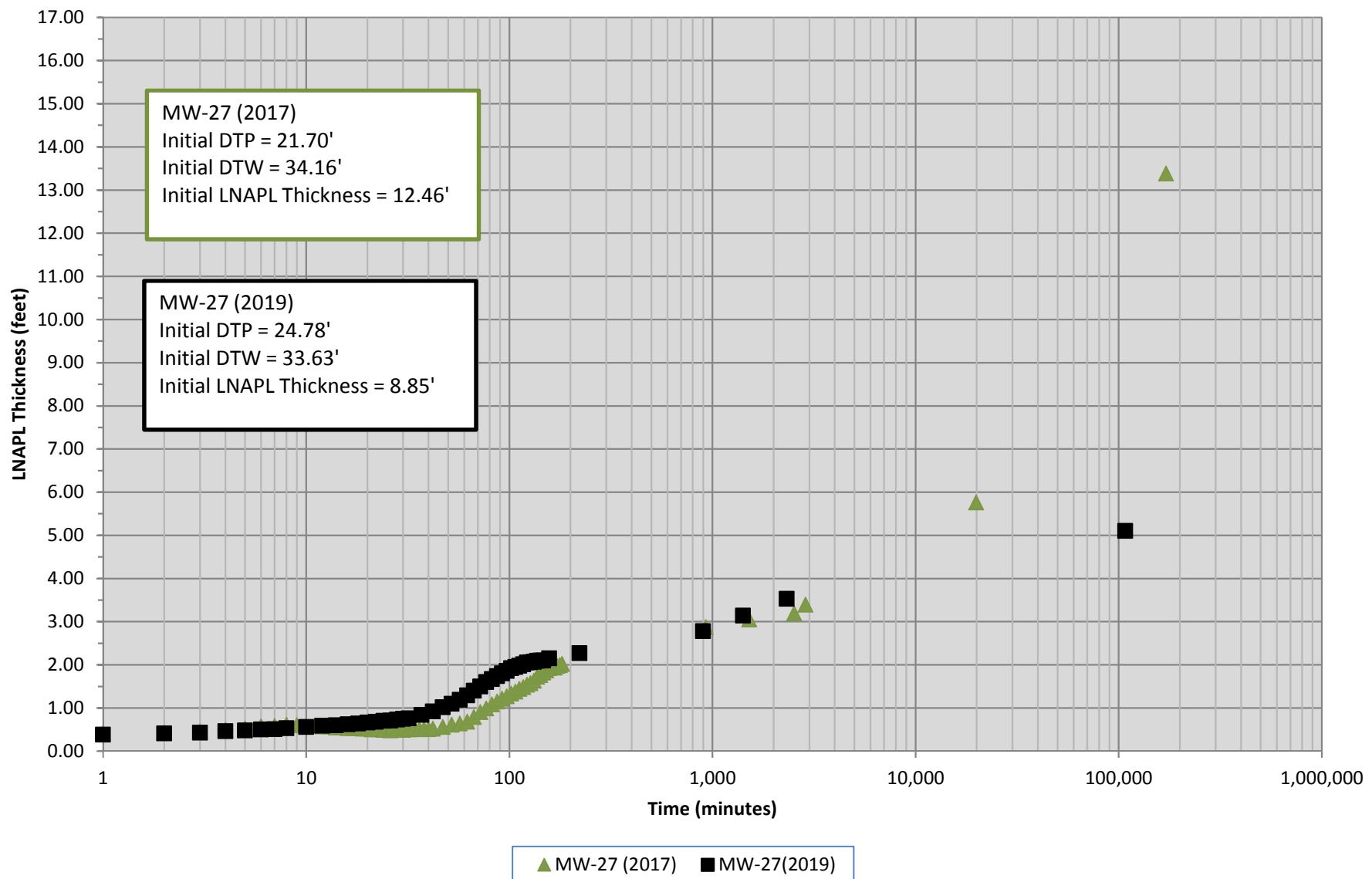
**Figure 5**  
**LNAPL Thickness vs. Log Time: MW-16**  
**Chelan Chevron**



**Figure 6**  
**LNAPL Thickness vs. Log Time: MW-21**  
**Chelan Chevron**



**Figure 7**  
**LNAPL Thickness vs. Log Time: MW-27**  
**Chelan Chevron**



## **Tables**

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**Table 1**  
**Summary of LNAPL Transmissivity Results from API Workbook**  
**Chelan Chevron**

Monitoring Well ID		Test Date	Initial DTP (feet)	Initial DTW (feet)	Initial LNAPL Thickness (feet)	LNAPL Transmissivity ( $\text{ft}^2/\text{day}$ )				
			Bouwer and Rice (1976)	Cooper and Jacob (1946)	Bredehoeft, and Papadopoulos (1967)	Mean	Standard Deviation	Coeffecient of Variation		
MW-9	Nov-17	27.11	36.22	9.11	$0.52 \pm 0.02$	0.42	0.30	0.41	0.11	0.27
	Mar-19	34.20	36.83	2.63	$0.03 \pm 0.00$	0.04	0.07	0.05	0.02	0.44
MW-10	Jul-15	29.03	38.10	9.07	$0.46 \pm 0.04$	0.76	0.90	0.68	0.26	0.38
	Nov-17	23.82	26.92	3.10	$0.00 \pm 0.00$	0.03	0.32	0.12	0.18	1.52
MW-12	Nov-17	20.24	24.53	4.29	$0.12 \pm 0.01$	0.15	0.28	0.19	0.09	0.48
	Mar-19	22.97	28.09	5.12	$0.03 \pm 0.01$	0.20	0.34	0.19	0.16	0.84
MW-16	Jul-15	42.41	42.87	0.46	$0.00 \pm 0.00$	0.01	0.06	0.03	0.03	1.20
	Nov-17	32.07	44.43	12.36	$0.22 \pm 0.03$	0.67	0.83	0.58	0.31	0.55
	Mar-19	39.37	46.69	7.32	$0.06 \pm 0.02$	0.30	0.55	0.31	0.24	0.80
MW-21	Nov-17	19.54	34.63	15.09	$0.81 \pm 0.03$	0.70	0.67	0.73	0.07	0.10
	Mar-19	24.25	34.79	10.54	$0.01 \pm 0.00$	0.03	0.28	0.11	0.15	1.42
MW-27	Nov-17	21.70	34.16	12.46	$1.50 \pm 0.01$	0.81	1.30	1.20	0.35	0.29
	Mar-19	24.78	33.63	8.85	$0.11 \pm 0.03$	0.51	1.73	0.78	0.85	1.08

DTP = Depth-to-product (LNAPL)

DTW = Depth-to-water

**Appendix A:**  
**Baildown Test Data**

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**Results of LNAPL Baildown Test (MW-9)**  
**Chevron 96590, Chelan, Washington**

**11/19/2017**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	27.11
Initial Depth to Water (feet)	36.22
Initial LNAPL Thickness (feet)	9.11

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
11/19/17 12:11	1.00	34.91	35.39	0.48	
11/19/17 12:12	2.00	34.75	35.29	0.54	
11/19/17 12:13	3.00	34.63	35.21	0.58	
11/19/17 12:14	4.00	34.52	35.14	0.62	
11/19/17 12:15	5.00	34.39	35.05	0.66	
11/19/17 12:16	6.00	34.28	34.99	0.71	
11/19/17 12:17	7.00	34.17	34.95	0.78	
11/19/17 12:18	8.00	34.05	34.92	0.87	
11/19/17 12:19	9.00	33.95	34.89	0.94	
11/19/17 12:20	10.00	33.85	34.87	1.02	
11/19/17 12:21	11.00	33.75	34.85	1.10	
11/19/17 12:22	12.00	33.65	34.84	1.19	
11/19/17 12:23	13.00	33.57	34.82	1.25	
11/19/17 12:24	14.00	33.47	34.80	1.33	
11/19/17 12:25	15.00	33.39	34.78	1.39	
11/19/17 12:26	16.00	33.31	34.74	1.43	
11/19/17 12:27	17.00	33.25	34.71	1.46	
11/19/17 12:28	18.00	33.18	34.67	1.49	
11/19/17 12:29	19.00	33.11	34.62	1.51	
11/19/17 12:30	20.00	33.05	34.58	1.53	
11/19/17 12:31	21.00	33.00	34.54	1.54	
11/19/17 12:32	22.00	32.95	34.49	1.54	
11/19/17 12:33	23.00	32.90	34.44	1.54	
11/19/17 12:34	24.00	32.85	34.39	1.54	
11/19/17 12:35	25.00	32.80	34.33	1.53	
11/19/17 12:36	26.00	32.75	34.29	1.54	
11/19/17 12:37	27.00	32.71	34.24	1.53	
11/19/17 12:38	28.00	32.66	34.19	1.53	
11/19/17 12:40	30.00	32.57	34.09	1.52	
11/19/17 12:42	32.00	32.48	33.98	1.50	
11/19/17 12:44	34.00	32.39	33.87	1.48	
11/19/17 12:46	36.00	32.32	33.79	1.47	
11/19/17 12:48	38.00	32.24	33.70	1.46	
11/19/17 12:50	40.00	32.16	33.61	1.45	
11/19/17 12:52	42.00	32.10	33.54	1.44	
11/19/17 12:54	44.00	32.02	33.44	1.42	

11/19/17 12:56	46.00	31.95	33.38	1.43	
11/19/17 12:58	48.00	31.88	33.31	1.43	
11/19/17 13:00	50.00	31.81	33.23	1.42	
11/19/17 13:02	52.00	31.75	33.17	1.42	
11/19/17 13:04	54.00	31.68	33.11	1.43	
11/19/17 13:06	56.00	31.62	33.06	1.44	
11/19/17 13:08	58.00	31.55	33.00	1.45	
11/19/17 13:10	60.00	31.48	32.95	1.47	
11/19/17 13:15	65.00	31.32	32.82	1.50	
11/19/17 13:20	70.00	31.15	32.72	1.57	
11/19/17 13:25	75.00	30.97	32.62	1.65	
11/19/17 13:28	78.00	30.88	32.57	1.69	
11/19/17 13:30	80.00	30.82	32.54	1.72	
11/19/17 13:32	82.00	30.75	32.50	1.75	
11/19/17 13:34	84.00	30.68	32.46	1.78	
11/19/17 13:36	86.00	30.63	32.43	1.80	
11/19/17 13:38	88.00	30.56	32.40	1.84	
11/19/17 13:40	90.00	30.52	32.37	1.85	
11/19/17 13:42	92.00	30.45	32.34	1.89	
11/19/17 13:44	94.00	30.41	32.31	1.90	
11/19/17 13:46	96.00	30.35	32.28	1.93	
11/19/17 13:48	98.00	30.30	32.26	1.96	
11/19/17 13:50	100.00	30.25	32.23	1.98	
11/19/17 13:52	102.00	30.20	32.22	2.02	
11/19/17 13:54	104.00	30.15	32.19	2.04	
11/19/17 13:56	106.00	30.09	32.16	2.07	
11/19/17 13:58	108.00	30.04	32.14	2.10	
11/19/17 14:00	110.00	29.99	32.12	2.13	
11/19/17 14:05	115.00	29.87	32.07	2.20	
11/19/17 14:10	120.00	29.75	32.02	2.27	
11/19/17 14:15	125.00	29.63	31.99	2.36	
11/19/17 14:20	130.00	29.50	31.94	2.44	
11/19/17 14:25	135.00	29.36	31.88	2.52	
11/19/17 14:30	140.00	29.27	31.82	2.55	
11/19/17 14:35	145.00	29.19	31.77	2.58	
11/19/17 14:40	150.00	29.11	31.74	2.63	
11/19/17 14:45	155.00	29.04	31.71	2.67	
11/19/17 14:50	160.00	28.98	31.69	2.71	
11/19/17 14:55	165.00	28.93	31.68	2.75	
11/19/17 15:00	170.00	28.90	31.67	2.77	
11/19/17 15:05	175.00	28.86	31.67	2.81	
11/19/17 15:10	180.00	28.84	31.66	2.82	
11/19/17 15:15	185.00	28.81	31.65	2.84	
11/19/17 15:20	190.00	28.78	31.64	2.86	
11/19/17 15:25	195.00	28.75	31.64	2.89	
11/19/17 15:30	200.00	28.74	31.64	2.90	
11/19/17 15:40	210.00	28.69	31.63	2.94	
11/19/17 15:50	220.00	28.64	31.63	2.99	
11/19/17 16:00	230.00	28.61	31.62	3.01	
11/19/17 16:10	240.00	28.59	31.63	3.04	

11/19/17 17:13	303.00	28.46	31.61	3.15	
11/19/17 18:03	353.00	28.40	31.61	3.21	
11/19/17 19:21	431.00	28.37	31.63	3.26	
11/20/17 8:18	1208.00	28.33	31.74	3.41	
11/20/17 18:23	1813.00	28.82	31.91	3.09	
11/21/17 10:40	2790.00	29.45	32.16	2.71	
11/21/17 17:02	3172.00	29.15	31.99	2.84	End of recovery monitoring by Leidos
12/3/17 12:00	20150.00	29.58	32.38	2.80	Data collected by Gettler-Ryan
3/18/18 12:00	171350.00	25.60	29.42	3.82	Data collected by Gettler-Ryan
4/26/18 11:25	227475.00	25.33	30.73	5.40	Data collected by Leidos

**Results of LNAPL Baildown Test (MW-9)**  
**Chevron 96590, Chelan, Washington**

**3/26/2019**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	34.20
Initial Depth to Water (feet)	36.83
Initial LNAPL Thickness (feet)	2.63

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
3/26/19 19:05	2.00	36.34	36.77	0.43	
3/26/19 19:06	3.00	36.30	36.73	0.43	
3/26/19 19:07	4.00	36.27	36.72	0.45	
3/26/19 19:08	5.00	36.25	36.70	0.45	
3/26/19 19:09	6.00	36.23	36.69	0.46	
3/26/19 19:10	7.00	36.21	36.67	0.46	
3/26/19 19:11	8.00	36.19	36.66	0.47	
3/26/19 19:12	9.00	36.17	36.65	0.48	
3/26/19 19:13	10.00	36.15	36.64	0.49	
3/26/19 19:14	11.00	36.13	36.63	0.50	
3/26/19 19:17	14.00	36.12	36.63	0.51	
3/26/19 19:18	15.00	36.10	36.62	0.52	
3/26/19 19:19	16.00	36.08	36.61	0.53	
3/26/19 19:20	17.00	36.07	36.60	0.53	
3/26/19 19:21	18.00	36.06	36.60	0.54	
3/26/19 19:22	19.00	36.05	36.59	0.54	
3/26/19 19:23	20.00	36.04	36.58	0.54	
3/26/19 19:24	21.00	36.02	36.57	0.55	
3/26/19 19:25	22.00	36.02	36.56	0.54	
3/26/19 19:26	23.00	36.00	36.56	0.56	
3/26/19 19:27	24.00	35.99	36.55	0.56	
3/26/19 19:28	25.00	35.98	36.54	0.56	
3/26/19 19:30	27.00	35.95	36.53	0.58	
3/26/19 19:32	29.00	35.93	36.52	0.59	
3/26/19 19:34	31.00	35.91	36.51	0.60	
3/26/19 19:36	33.00	35.89	36.50	0.61	
3/26/19 19:38	35.00	35.87	36.48	0.61	
3/26/19 19:40	37.00	35.85	36.47	0.62	
3/26/19 19:45	42.00	35.81	36.45	0.64	
3/26/19 19:50	47.00	35.77	36.42	0.65	
3/26/19 19:55	52.00	35.73	36.40	0.67	
3/26/19 20:00	57.00	35.70	36.38	0.68	
3/26/19 20:05	62.00	35.66	36.35	0.69	
3/26/19 20:10	67.00	35.63	36.33	0.70	
3/26/19 20:20	77.00	35.56	36.28	0.72	
3/26/19 20:30	87.00	35.51	36.24	0.73	

3/26/19 20:40	97.00	35.46	36.19	0.73	
3/26/19 20:50	107.00	35.41	36.15	0.74	
3/26/19 21:00	117.00	35.36	36.12	0.76	
3/26/19 21:10	127.00	35.31	36.07	0.76	
3/27/19 7:54	771.00	34.78	35.64	0.86	
3/27/19 15:56	1253.00	34.61	35.52	0.91	
3/27/19 20:33	1530.00	34.57	35.48	0.91	
3/28/19 9:01	2278.00	34.77	35.64	0.87	
3/28/19 17:38	2795.00	34.86	35.73	0.87	
3/29/19 7:41	3638.00	35.07	35.93	0.86	End of recovery monitoring by Leidos
6/10/19 12:00	109017.00	35.88	37.06	1.18	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-10)**  
**Chevron 96590, Chelan, Washington**

**7/16/2015**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	29.03
Initial Depth to Water (feet)	38.10
Initial LNAPL Thickness (feet)	9.07

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
7/16/15 18:45	1.00	37.12	37.52	0.40	
7/16/15 18:46	2.00	37.03	37.47	0.44	
7/16/15 18:47	3.00	36.96	37.43	0.47	
7/16/15 18:48	4.00	36.89	37.40	0.51	
7/16/15 18:49	5.00	36.80	37.37	0.57	
7/16/15 18:50	6.00	36.73	37.36	0.63	
7/16/15 18:51	7.00	36.65	37.36	0.71	
7/16/15 18:52	8.00	36.57	37.36	0.79	
7/16/15 18:53	9.00	36.49	37.37	0.88	
7/16/15 18:54	10.00	36.40	37.38	0.98	
7/16/15 18:55	11.00	36.32	37.39	1.07	
7/16/15 18:56	12.00	36.23	37.41	1.18	
7/16/15 18:57	13.00	36.15	37.42	1.27	
7/16/15 18:58	14.00	36.05	37.42	1.37	
7/16/15 18:59	15.00	35.93	37.43	1.50	
7/16/15 19:00	16.00	35.86	37.43	1.57	
7/16/15 19:02	18.00	35.67	37.44	1.77	
7/16/15 19:04	20.00	35.47	37.45	1.98	
7/16/15 19:06	22.00	35.31	37.46	2.15	
7/16/15 19:08	24.00	35.15	37.46	2.31	
7/16/15 19:10	26.00	34.98	37.45	2.47	
7/16/15 19:12	28.00	34.81	37.43	2.62	
7/16/15 19:14	30.00	34.66	37.40	2.74	
7/16/15 19:16	32.00	34.50	37.36	2.86	
7/16/15 19:18	34.00	34.33	37.33	3.00	
7/16/15 19:20	36.00	34.17	37.30	3.13	
7/16/15 19:25	41.00	33.79	37.23	3.44	
7/16/15 19:30	46.00	33.45	37.14	3.69	
7/16/15 19:35	51.00	33.17	37.06	3.89	
7/16/15 19:40	56.00	32.93	36.98	4.05	
7/16/15 19:45	61.00	32.72	36.91	4.19	
7/16/15 19:50	66.00	32.57	36.88	4.31	
7/16/15 20:00	76.00	32.31	36.78	4.47	
7/16/15 20:10	86.00	32.13	36.72	4.59	
7/16/15 20:20	96.00	32.00	36.69	4.69	

7/16/15 20:30	106.00	31.90	36.67	4.77	
7/16/15 20:40	116.00	31.82	36.65	4.83	
7/16/15 20:50	126.00	31.77	36.64	4.87	
7/16/15 21:00	136.00	31.72	36.62	4.90	
7/16/15 21:30	166.00	31.65	36.62	4.97	
7/16/15 22:00	196.00	31.60	36.62	5.02	
7/16/15 23:00	256.00	31.55	36.65	5.10	
7/16/15 23:30	286.00	31.54	36.65	5.11	
7/17/15 8:28	824.00	31.51	36.86	5.35	End of recovery monitoring by Leidos
9/21/15 12:00	96076.00	29.45	37.55	8.10	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-10)**  
**Chevron 96590, Chelan, Washington**

**11/19/2017**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	23.82
Initial Depth to Water (feet)	26.92
Initial LNAPL Thickness (feet)	3.10

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
11/19/17 9:26	1.00	25.70	26.04	0.34	
11/19/17 9:27	2.00	25.62	26.01	0.39	
11/19/17 9:28	3.00	25.54	25.97	0.43	
11/19/17 9:29	4.00	25.49	25.92	0.43	
11/19/17 9:30	5.00	25.41	25.86	0.45	
11/19/17 9:31	6.00	25.38	25.82	0.44	
11/19/17 9:32	7.00	25.32	25.79	0.47	
11/19/17 9:33	8.00	25.29	25.75	0.46	
11/19/17 9:34	9.00	25.25	25.71	0.46	
11/19/17 9:35	10.00	25.21	25.67	0.46	
11/19/17 9:36	11.00	25.19	25.64	0.45	
11/19/17 9:38	13.00	25.11	25.58	0.47	
11/19/17 9:40	15.00	25.05	25.52	0.47	
11/19/17 9:42	17.00	25.00	25.47	0.47	
11/19/17 9:44	19.00	24.95	25.43	0.48	
11/19/17 9:46	21.00	24.90	25.38	0.48	
11/19/17 9:48	23.00	24.85	25.33	0.48	
11/19/17 9:50	25.00	24.82	25.29	0.47	
11/19/17 9:55	30.00	24.74	25.22	0.48	
11/19/17 10:00	35.00	24.67	25.19	0.52	
11/19/17 10:05	40.00	24.60	25.20	0.60	
11/19/17 10:10	45.00	24.55	25.19	0.64	
11/19/17 10:15	50.00	24.52	25.18	0.66	
11/19/17 10:20	55.00	24.48	25.17	0.69	
11/19/17 10:25	60.00	24.46	25.15	0.69	
11/19/17 10:30	65.00	24.44	25.14	0.70	
11/19/17 10:40	75.00	24.41	25.13	0.72	
11/19/17 10:50	85.00	24.40	25.11	0.71	
11/19/17 11:00	95.00	24.38	25.10	0.72	
11/19/17 11:15	110.00	24.36	25.09	0.73	
11/19/17 11:30	125.00	24.34	25.08	0.74	
11/19/17 11:45	140.00	24.32	25.07	0.75	
11/19/17 12:15	170.00	24.30	25.05	0.75	
11/19/17 13:00	215.00	24.26	25.03	0.77	
11/19/17 14:00	275.00	24.23	25.00	0.77	
11/19/17 15:00	335.00	24.20	24.98	0.78	

11/19/17 16:00	395.00	24.18	24.95	0.77	
11/19/17 18:00	515.00	24.17	24.94	0.77	
11/19/17 19:26	601.00	24.17	24.94	0.77	
11/20/17 8:06	1361.00	24.18	24.96	0.78	
11/20/17 18:28	1983.00	24.38	25.20	0.82	
11/21/17 11:20	2995.00	24.60	25.36	0.76	
11/21/17 17:06	3341.00	24.50	25.26	0.76	
11/22/17 8:26	4261.00	24.48	25.25	0.77	End of recovery monitoring by Leidos
12/3/17 12:00	20315.00	24.64	25.42	0.78	Data collected by Gettler-Ryan
4/27/18 18:48	229523.00	21.83	23.36	1.53	Data collected by Leidos

**Results of LNAPL Baildown Test (MW-12)**  
**Chevron 96590, Chelan, Washington**

**7/16/2015**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	26.70
Initial Depth to Water (feet)	30.21
Initial LNAPL Thickness (feet)	3.51

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
7/16/15 6:29	2.00	29.50	30.59	1.09	
7/16/15 6:30	3.00	29.41	30.51	1.10	
7/16/15 6:31	4.00	29.35	30.46	1.11	
7/16/15 6:32	5.00	29.30	30.41	1.11	
7/16/15 6:33	6.00	29.24	30.36	1.12	
7/16/15 6:34	7.00	29.20	30.32	1.12	
7/16/15 6:35	8.00	29.15	30.29	1.14	
7/16/15 6:36	9.00	29.11	30.25	1.14	
7/16/15 6:37	10.00	29.07	30.22	1.15	
7/16/15 6:38	11.00	29.03	30.19	1.16	
7/16/15 6:39	12.00	29.00	30.15	1.15	
7/16/15 6:40	13.00	28.98	30.13	1.15	
7/16/15 6:41	14.00	28.95	30.10	1.15	
7/16/15 6:42	15.00	28.92	30.07	1.15	
7/16/15 6:44	17.00	28.87	30.02	1.15	
7/16/15 6:46	19.00	28.82	29.98	1.16	
7/16/15 6:48	21.00	28.78	29.94	1.16	
7/16/15 6:50	23.00	28.73	29.89	1.16	
7/16/15 6:52	25.00	28.70	29.85	1.15	
7/16/15 6:57	30.00	28.63	29.76	1.13	
7/16/15 7:02	35.00	28.55	29.67	1.12	
7/16/15 7:07	40.00	28.47	29.58	1.11	
7/16/15 7:12	45.00	28.41	29.49	1.08	
7/16/15 7:17	50.00	28.33	29.43	1.10	
7/16/15 7:22	55.00	28.26	29.36	1.10	
7/16/15 7:32	65.00	28.12	29.23	1.11	
7/16/15 7:42	75.00	28.02	29.13	1.11	
7/16/15 7:52	85.00	27.93	29.02	1.09	
7/16/15 8:12	105.00	27.78	28.84	1.06	
7/16/15 8:32	125.00	27.70	28.73	1.03	
7/16/15 8:52	145.00	27.60	28.61	1.01	
7/16/15 9:22	175.00	27.52	28.44	0.92	
7/16/15 9:52	205.00	27.45	28.38	0.93	
7/16/15 10:22	235.00	27.40	28.29	0.89	
7/16/15 10:52	265.00	27.36	28.21	0.85	
7/16/15 11:22	295.00	27.31	28.15	0.84	

7/16/15 11:52	325.00	27.28	28.11	0.83	
7/16/15 12:52	385.00	27.25	28.03	0.78	
7/16/15 13:52	445.00	27.20	27.98	0.78	
7/16/15 16:55	628.00	27.13	27.91	0.78	
7/16/15 20:02	815.00	27.12	27.92	0.80	
7/16/15 23:47	1040.00	27.18	27.99	0.81	
7/17/15 8:35	1568.00	27.16	27.99	0.83	End of recovery monitoring by Leidos
9/21/15 12:00	96813.00	25.99	27.66	1.67	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-12)**  
**Chevron 96590, Chelan, Washington**

**11/21/2017**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	20.24
Initial Depth to Water (feet)	24.53
Initial LNAPL Thickness (feet)	4.29

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
11/21/17 8:36	1.00	23.61	23.93	0.32	
11/21/17 8:37	2.00	23.52	23.86	0.34	
11/21/17 8:38	3.00	23.45	23.82	0.37	
11/21/17 8:39	4.00	23.40	23.77	0.37	
11/21/17 8:40	5.00	23.32	23.71	0.39	
11/21/17 8:41	6.00	23.27	23.67	0.40	
11/21/17 8:42	7.00	23.21	23.63	0.42	
11/21/17 8:43	8.00	23.15	23.58	0.43	
11/21/17 8:44	9.00	23.09	23.54	0.45	
11/21/17 8:45	10.00	23.05	23.52	0.47	
11/21/17 8:46	11.00	23.00	23.48	0.48	
11/21/17 8:47	12.00	22.95	23.45	0.50	
11/21/17 8:48	13.00	22.91	23.42	0.51	
11/21/17 8:49	14.00	22.86	23.40	0.54	
11/21/17 8:50	15.00	22.82	23.38	0.56	
11/21/17 8:52	17.00	22.72	23.34	0.62	
11/21/17 8:54	19.00	22.63	23.29	0.66	
11/21/17 8:56	21.00	22.53	23.25	0.72	
11/21/17 8:58	23.00	22.45	23.22	0.77	
11/21/17 9:00	25.00	22.37	23.20	0.83	
11/21/17 9:02	27.00	22.30	23.17	0.87	
11/21/17 9:04	29.00	22.23	23.16	0.93	
11/21/17 9:06	31.00	22.16	23.13	0.97	
11/21/17 9:08	33.00	22.10	23.11	1.01	
11/21/17 9:10	35.00	22.03	23.08	1.05	
11/21/17 9:12	37.00	21.97	23.04	1.07	
11/21/17 9:14	39.00	21.92	23.02	1.10	
11/21/17 9:16	41.00	21.87	22.98	1.11	
11/21/17 9:18	43.00	21.82	22.95	1.13	
11/21/17 9:20	45.00	21.79	22.92	1.13	
11/21/17 9:22	47.00	21.75	22.89	1.14	
11/21/17 9:25	50.00	21.71	22.85	1.14	
11/21/17 9:30	55.00	21.62	22.79	1.17	
11/21/17 9:35	60.00	21.55	22.73	1.18	
11/21/17 9:40	65.00	21.49	22.68	1.19	
11/21/17 9:45	70.00	21.44	22.63	1.19	

11/21/17 9:50	75.00	21.38	22.59	1.21	
11/21/17 9:55	80.00	21.33	22.54	1.21	
11/21/17 10:00	85.00	21.29	22.49	1.20	
11/21/17 10:10	95.00	21.21	22.42	1.21	
11/21/17 10:20	105.00	21.15	22.37	1.22	
11/21/17 10:40	125.00	21.06	22.29	1.23	
11/21/17 11:00	145.00	21.00	22.24	1.24	
11/21/17 11:30	175.00	20.94	22.19	1.25	
11/21/17 12:00	205.00	20.74	22.00	1.26	
11/21/17 13:00	265.00	20.81	22.07	1.26	
11/21/17 15:55	440.00	20.76	22.07	1.31	
11/21/17 16:58	503.00	20.74	22.06	1.32	End of recovery monitoring by Leidos
12/3/17 12:00	17485.00	20.62	22.23	1.61	Data collected by Gettler-Ryan
4/27/18 7:08	225993.00	19.15	20.88	1.73	Data collected by Leidos

**Results of LNAPL Baildown Test (MW-12)**  
**Chevron 96590, Chelan, Washington**

**3/27/2019**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	22.97
Initial Depth to Water (feet)	28.09
Initial LNAPL Thickness (feet)	5.12

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
3/27/19 14:19	1.00	27.09	27.28	0.19	
3/27/19 14:20	2.00	27.02	27.25	0.23	
3/27/19 14:21	3.00	26.93	27.22	0.29	
3/27/19 14:22	4.00	26.85	27.21	0.36	
3/27/19 14:23	5.00	26.77	27.20	0.43	
3/27/19 14:24	6.00	26.70	27.19	0.49	
3/27/19 14:25	7.00	26.63	27.18	0.55	
3/27/19 14:26	8.00	26.56	27.16	0.60	
3/27/19 14:27	9.00	26.49	27.13	0.64	
3/27/19 14:28	10.00	26.43	27.11	0.68	
3/27/19 14:29	11.00	26.36	27.08	0.72	
3/27/19 14:30	12.00	26.30	27.05	0.75	
3/27/19 14:31	13.00	26.24	27.02	0.78	
3/27/19 14:32	14.00	26.17	26.97	0.80	
3/27/19 14:33	15.00	26.11	26.94	0.83	
3/27/19 14:34	16.00	26.05	26.90	0.85	
3/27/19 14:35	17.00	26.01	26.87	0.86	
3/27/19 14:36	18.00	25.95	26.83	0.88	
3/27/19 14:37	19.00	25.88	26.79	0.91	
3/27/19 14:38	20.00	25.85	26.76	0.91	
3/27/19 14:39	21.00	25.80	26.73	0.93	
3/27/19 14:40	22.00	25.76	26.70	0.94	
3/27/19 14:42	24.00	25.67	26.65	0.98	
3/27/19 14:44	26.00	25.60	26.60	1.00	
3/27/19 14:46	28.00	25.54	26.56	1.02	
3/27/19 14:48	30.00	25.47	26.52	1.05	
3/27/19 14:50	32.00	25.40	26.47	1.07	
3/27/19 14:52	34.00	25.34	26.43	1.09	
3/27/19 14:54	36.00	25.28	26.40	1.12	
3/27/19 14:56	38.00	25.22	26.36	1.14	
3/27/19 14:58	40.00	25.17	26.32	1.15	
3/27/19 15:00	42.00	25.12	26.29	1.17	
3/27/19 15:05	47.00	24.98	26.20	1.22	
3/27/19 15:10	52.00	24.86	26.12	1.26	
3/27/19 15:15	57.00	24.75	26.05	1.30	
3/27/19 15:20	62.00	24.66	25.99	1.33	

3/27/19 15:25	67.00	24.57	25.93	1.36	
3/27/19 15:30	72.00	24.47	25.88	1.41	
3/27/19 15:40	82.00	24.34	25.80	1.46	
3/27/19 15:52	94.00	24.21	25.73	1.52	
3/27/19 16:00	102.00	24.13	25.68	1.55	
3/27/19 16:10	112.00	24.05	25.63	1.58	
3/27/19 16:20	122.00	23.99	25.59	1.60	
3/27/19 16:40	142.00	23.92	25.53	1.61	
3/27/19 17:00	162.00	23.84	25.48	1.64	
3/27/19 20:38	380.00	23.62	25.36	1.74	
3/28/19 9:08	1130.00	23.69	25.54	1.85	
3/28/19 17:43	1645.00	23.73	25.63	1.90	
3/29/19 7:46	2488.00	23.91	25.89	1.98	End of recovery monitoring by Leidos
6/10/19 12:00	107862.00	24.93	27.80	2.87	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-16)**  
**Chevron 96590, Chelan, Washington**

**7/16/2015**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	42.70
Initial Depth to Water (feet)	43.23
Initial LNAPL Thickness (feet)	0.53

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
7/16/15 8:49	1.00	43.47	43.58	0.11	
7/16/15 8:50	2.00	43.43	43.57	0.14	
7/16/15 8:51	3.00	43.40	43.56	0.16	
7/16/15 8:52	4.00	43.36	43.53	0.17	
7/16/15 8:53	5.00	43.33	43.50	0.17	
7/16/15 8:54	6.00	43.36	43.47	0.11	
7/16/15 8:55	7.00	43.28	43.44	0.16	
7/16/15 8:56	8.00	43.26	43.42	0.16	
7/16/15 8:57	9.00	43.24	43.40	0.16	
7/16/15 8:58	10.00	43.22	43.38	0.16	
7/16/15 8:59	11.00	43.20	43.35	0.15	
7/16/15 9:00	12.00	43.18	43.34	0.16	
7/16/15 9:02	14.00	43.14	43.31	0.17	
7/16/15 9:04	16.00	43.11	43.27	0.16	
7/16/15 9:06	18.00	43.07	43.24	0.17	
7/16/15 9:08	20.00	43.03	43.20	0.17	
7/16/15 9:10	22.00	43.00	43.18	0.18	
7/16/15 9:15	27.00	42.92	43.11	0.19	
7/16/15 9:20	32.00	42.86	43.05	0.19	
7/16/15 9:25	37.00	42.81	42.99	0.18	
7/16/15 9:30	42.00	42.76	42.94	0.18	
7/16/15 9:35	47.00	42.71	42.89	0.18	
7/16/15 9:40	52.00	42.67	42.85	0.18	
7/16/15 9:50	62.00	42.61	42.79	0.18	
7/16/15 10:00	72.00	42.56	42.73	0.17	
7/16/15 10:10	82.00	42.52	42.69	0.17	
7/16/15 10:20	92.00	42.49	42.65	0.16	
7/16/15 10:30	102.00	42.46	42.63	0.17	
7/16/15 10:40	112.00	42.44	42.61	0.17	
7/16/15 11:00	132.00	42.40	42.57	0.17	
7/16/15 11:20	152.00	42.38	42.55	0.17	
7/16/15 11:40	172.00	42.37	42.55	0.18	
7/16/15 12:00	192.00	42.35	42.53	0.18	
7/16/15 12:30	222.00	42.34	42.52	0.18	
7/16/15 13:00	252.00	42.34	42.51	0.17	
7/16/15 13:30	282.00	42.32	42.51	0.19	

7/16/15 14:00	312.00	42.32	42.51	0.19	
7/16/15 17:00	492.00	42.31	42.50	0.19	
7/16/15 20:05	677.00	42.28	42.48	0.20	
7/16/15 23:40	892.00	42.27	42.47	0.20	
7/17/15 8:18	1410.00	42.30	42.49	0.19	End of recovery monitoring by Leidos
9/21/15 12:00	96672.00	41.93	42.16	0.23	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-16)**  
**Chevron 96590, Chelan, Washington**

**11/20/2017**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	32.07
Initial Depth to Water (feet)	44.43
Initial LNAPL Thickness (feet)	12.36

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
11/20/17 16:06	1.00	40.08	40.51	0.43	
11/20/17 16:07	2.00	39.92	40.40	0.48	
11/20/17 16:08	3.00	39.77	40.28	0.51	
11/20/17 16:09	4.00	39.63	40.18	0.55	
11/20/17 16:10	5.00	39.49	40.11	0.62	
11/20/17 16:11	6.00	39.34	40.00	0.66	
11/20/17 16:12	7.00	39.17	39.89	0.72	
11/20/17 16:13	8.00	39.02	39.80	0.78	
11/20/17 16:14	9.00	38.88	39.71	0.83	
11/20/17 16:15	10.00	38.76	39.64	0.88	
11/20/17 16:16	11.00	38.64	39.56	0.92	
11/20/17 16:17	12.00	38.52	39.47	0.95	
11/20/17 16:18	13.00	38.41	39.37	0.96	
11/20/17 16:19	14.00	38.30	39.28	0.98	
11/20/17 16:20	15.00	38.16	39.16	1.00	
11/20/17 16:21	16.00	38.02	39.06	1.04	
11/20/17 16:22	17.00	37.92	38.98	1.06	
11/20/17 16:23	18.00	37.80	38.89	1.09	
11/20/17 16:24	19.00	37.70	38.82	1.12	
11/20/17 16:25	20.00	37.61	38.77	1.16	
11/20/17 16:26	21.00	37.52	38.70	1.18	
11/20/17 16:27	22.00	37.44	38.65	1.21	
11/20/17 16:28	23.00	37.36	38.59	1.23	
11/20/17 16:29	24.00	37.28	38.53	1.25	
11/20/17 16:30	25.00	37.20	38.46	1.26	
11/20/17 16:32	27.00	37.05	38.34	1.29	
11/20/17 16:34	29.00	36.91	38.22	1.31	
11/20/17 16:36	31.00	36.78	38.09	1.31	
11/20/17 16:38	33.00	36.65	37.99	1.34	
11/20/17 16:40	35.00	36.52	37.89	1.37	
11/20/17 16:42	37.00	36.40	37.81	1.41	
11/20/17 16:44	39.00	36.31	37.75	1.44	
11/20/17 16:46	41.00	36.22	37.68	1.46	
11/20/17 16:50	45.00	36.13	37.63	1.50	
11/20/17 16:52	47.00	36.05	37.61	1.56	
11/20/17 16:54	49.00	35.97	37.55	1.58	

11/20/17 16:56	51.00	35.90	37.50	1.60	
11/20/17 16:58	53.00	35.78	37.42	1.64	
11/20/17 17:00	55.00	35.72	37.38	1.66	
11/20/17 17:05	60.00	35.61	37.32	1.71	
11/20/17 17:10	65.00	35.47	37.30	1.83	
11/20/17 17:15	70.00	35.32	37.30	1.98	
11/20/17 17:20	75.00	35.21	37.32	2.11	
11/20/17 17:25	80.00	35.15	37.32	2.17	
11/20/17 17:30	85.00	35.11	37.30	2.19	
11/20/17 17:35	90.00	35.07	37.29	2.22	
11/20/17 17:40	95.00	35.04	37.27	2.23	
11/20/17 17:45	100.00	35.01	37.26	2.25	
11/20/17 17:50	105.00	34.98	37.25	2.27	
11/20/17 17:55	110.00	34.97	37.25	2.28	
11/20/17 18:00	115.00	34.96	37.25	2.29	
11/20/17 18:10	125.00	34.91	37.26	2.35	
11/20/17 18:20	135.00	34.88	37.25	2.37	
11/20/17 18:30	145.00	34.86	37.26	2.40	
11/20/17 18:40	155.00	34.86	37.26	2.40	
11/20/17 18:50	165.00	34.86	37.29	2.43	
11/20/17 19:00	175.00	34.83	37.29	2.46	
11/20/17 19:10	185.00	34.83	37.31	2.48	
11/21/17 9:59	1074.00	34.65	37.55	2.90	
11/21/17 16:41	1476.00	34.87	37.80	2.93	End of recovery monitoring by Leidos
4/26/18 6:45	225520.00	32.78	43.51	10.73	Data collected by Leidos

**Results of LNAPL Baildown Test (MW-16)**  
**Chevron 96590, Chelan, Washington**

**3/28/2019**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	39.37
Initial Depth to Water (feet)	46.69
Initial LNAPL Thickness (feet)	7.32

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
3/28/19 10:36	1.00	43.51	43.78	0.27	
3/28/19 10:37	2.00	43.38	43.76	0.38	
3/28/19 10:38	3.00	43.25	43.73	0.48	
3/28/19 10:39	4.00	43.15	43.68	0.53	
3/28/19 10:40	5.00	43.06	43.63	0.57	
3/28/19 10:41	6.00	42.97	43.57	0.60	
3/28/19 10:42	7.00	42.90	43.51	0.61	
3/28/19 10:43	8.00	42.81	43.45	0.64	
3/28/19 10:44	9.00	42.75	43.40	0.65	
3/28/19 10:45	10.00	42.68	43.33	0.65	
3/28/19 10:46	11.00	42.61	43.28	0.67	
3/28/19 10:47	12.00	42.56	43.23	0.67	
3/28/19 10:48	13.00	42.51	43.19	0.68	
3/28/19 10:49	14.00	42.45	43.14	0.69	
3/28/19 10:50	15.00	42.40	43.10	0.70	
3/28/19 10:52	17.00	42.30	43.02	0.72	
3/28/19 10:54	19.00	42.20	42.95	0.75	
3/28/19 10:56	21.00	42.11	42.88	0.77	
3/28/19 10:58	23.00	42.02	42.82	0.80	
3/28/19 11:00	25.00	41.94	42.77	0.83	
3/28/19 11:02	27.00	41.87	42.72	0.85	
3/28/19 11:04	29.00	41.80	42.67	0.87	
3/28/19 11:06	31.00	41.73	42.63	0.90	
3/28/19 11:08	33.00	41.67	42.60	0.93	
3/28/19 11:10	35.00	41.61	42.56	0.95	
3/28/19 11:12	37.00	41.55	42.53	0.98	
3/28/19 11:14	39.00	41.50	42.50	1.00	
3/28/19 11:16	41.00	41.45	42.47	1.02	
3/28/19 11:18	43.00	41.41	42.45	1.04	
3/28/19 11:20	45.00	41.37	42.43	1.06	
3/28/19 11:22	47.00	41.33	42.40	1.07	
3/28/19 11:24	49.00	41.29	42.38	1.09	
3/28/19 11:26	51.00	41.25	42.37	1.12	
3/28/19 11:28	53.00	41.23	42.35	1.12	
3/28/19 11:30	55.00	41.20	42.33	1.13	
3/28/19 11:35	60.00	41.13	42.29	1.16	

3/28/19 11:40	65.00	41.07	42.26	1.19	
3/28/19 11:45	70.00	41.03	42.23	1.20	
3/28/19 11:50	75.00	40.99	42.20	1.21	
3/28/19 11:55	80.00	40.95	42.18	1.23	
3/28/19 12:00	85.00	40.92	42.16	1.24	
3/28/19 12:10	95.00	40.87	42.13	1.26	
3/28/19 12:20	105.00	40.83	42.10	1.27	
3/28/19 12:30	115.00	40.80	42.09	1.29	
3/28/19 12:40	125.00	40.80	42.07	1.27	
3/28/19 17:46	431.00	40.68	42.06	1.38	
3/29/19 7:51	1276.00	40.82	42.24	1.42	End of recovery monitoring by Leidos
6/10/19 12:00	106645.00	42.03	43.80	1.77	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-21)**  
**Chevron 96590, Chelan, Washington**

**11/20/2017**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	19.54
Initial Depth to Water (feet)	34.63
Initial LNAPL Thickness (feet)	15.09

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
11/20/17 12:31	1.00	27.37	27.89	0.52	
11/20/17 12:32	2.00	27.21	27.76	0.55	
11/20/17 12:33	3.00	27.06	27.66	0.60	
11/20/17 12:34	4.00	26.90	27.54	0.64	
11/20/17 12:35	5.00	26.73	27.46	0.73	
11/20/17 12:36	6.00	26.56	27.36	0.80	
11/20/17 12:37	7.00	26.40	27.26	0.86	
11/20/17 12:38	8.00	26.25	27.15	0.90	
11/20/17 12:39	9.00	26.12	27.05	0.93	
11/20/17 12:40	10.00	25.98	26.95	0.97	
11/20/17 12:41	11.00	25.84	26.85	1.01	
11/20/17 12:42	12.00	25.71	26.75	1.04	
11/20/17 12:43	13.00	25.57	26.64	1.07	
11/20/17 12:44	14.00	25.46	26.55	1.09	
11/20/17 12:45	15.00	25.36	26.47	1.11	
11/20/17 12:46	16.00	25.26	26.38	1.12	
11/20/17 12:48	18.00	25.08	26.22	1.14	
11/20/17 12:50	20.00	24.90	26.05	1.15	
11/20/17 12:52	22.00	24.71	25.88	1.17	
11/20/17 12:54	24.00	24.53	25.72	1.19	
11/20/17 12:56	26.00	24.37	25.58	1.21	
11/20/17 12:58	28.00	24.22	25.45	1.23	
11/20/17 13:00	30.00	24.06	25.31	1.25	
11/20/17 13:02	32.00	23.91	25.19	1.28	
11/20/17 13:04	34.00	23.78	25.10	1.32	
11/20/17 13:06	36.00	23.65	25.02	1.37	
11/20/17 13:08	38.00	23.53	24.93	1.40	
11/20/17 13:10	40.00	23.42	24.86	1.44	
11/20/17 13:12	42.00	23.31	24.80	1.49	
11/20/17 13:14	44.00	23.21	24.72	1.51	
11/20/17 13:16	46.00	23.11	24.65	1.54	
11/20/17 13:18	48.00	23.02	24.60	1.58	
11/20/17 13:20	50.00	22.93	24.54	1.61	
11/20/17 13:22	52.00	22.85	24.48	1.63	
11/20/17 13:24	54.00	22.77	24.43	1.66	
11/20/17 13:27	57.00	22.65	24.37	1.72	

11/20/17 13:30	60.00	22.54	24.31	1.77	
11/20/17 13:35	65.00	22.33	24.24	1.91	
11/20/17 13:40	70.00	22.15	24.19	2.04	
11/20/17 13:45	75.00	22.03	24.15	2.12	
11/20/17 13:50	80.00	21.93	24.13	2.20	
11/20/17 13:55	85.00	21.86	24.11	2.25	
11/20/17 14:00	90.00	21.80	24.10	2.30	
11/20/17 14:05	95.00	21.75	24.08	2.33	
11/20/17 14:10	100.00	21.71	24.06	2.35	
11/20/17 14:15	105.00	21.69	24.05	2.36	
11/20/17 14:20	110.00	21.65	24.04	2.39	
11/20/17 14:25	115.00	21.63	24.03	2.40	
11/20/17 14:30	120.00	21.61	24.03	2.42	
11/20/17 14:40	130.00	21.57	24.02	2.45	
11/20/17 14:50	140.00	21.54	24.01	2.47	
11/20/17 15:00	150.00	21.51	24.00	2.49	
11/20/17 15:20	170.00	21.50	23.99	2.49	
11/20/17 15:42	192.00	21.48	23.98	2.50	
11/20/17 16:02	212.00	21.47	23.97	2.50	
11/20/17 16:30	240.00	21.47	23.97	2.50	
11/20/17 17:00	270.00	21.48	23.97	2.49	
11/20/17 18:06	336.00	21.50	23.96	2.46	
11/21/17 10:48	1338.00	21.88	24.23	2.35	
11/21/17 16:47	1697.00	21.79	24.19	2.40	End of recovery monitoring by Leidos
12/3/17 0:00	17970.00	22.12	24.65	2.53	Data collected by Gettler-Ryan
3/18/18 12:00	169890.00	18.51	34.70	16.19	Data collected by Gettler-Ryan
4/28/18 6:04	228574.00	18.63	34.70	16.07	Data collected by Leidos

**Results of LNAPL Baildown Test (MW-21)**  
**Chevron 96590, Chelan, Washington**

**3/27/2019**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	24.25
Initial Depth to Water (feet)	34.79
Initial LNAPL Thickness (feet)	10.54

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
3/27/19 10:46	1.00	31.60	31.98	0.38	
3/27/19 10:47	2.00	31.44	31.93	0.49	
3/27/19 10:48	3.00	31.21	31.81	0.60	
3/27/19 10:49	4.00	30.93	31.65	0.72	
3/27/19 10:50	5.00	30.65	31.49	0.84	
3/27/19 10:51	6.00	30.43	31.36	0.93	
3/27/19 10:52	7.00	30.23	31.23	1.00	
3/27/19 10:53	8.00	30.03	31.10	1.07	
3/27/19 10:54	9.00	29.83	30.97	1.14	
3/27/19 10:55	10.00	29.66	30.85	1.19	
3/27/19 10:56	11.00	29.47	30.72	1.25	
3/27/19 10:57	12.00	29.33	30.60	1.27	
3/27/19 10:58	13.00	29.19	30.49	1.30	
3/27/19 10:59	14.00	29.07	30.38	1.31	
3/27/19 11:00	15.00	28.97	30.29	1.32	
3/27/19 11:02	17.00	28.82	30.11	1.29	
3/27/19 11:04	19.00	28.66	29.92	1.26	
3/27/19 11:06	21.00	28.53	29.75	1.22	
3/27/19 11:08	23.00	28.39	29.56	1.17	
3/27/19 11:10	25.00	28.29	29.43	1.14	
3/27/19 11:12	27.00	28.16	29.28	1.12	
3/27/19 11:14	29.00	28.06	29.17	1.11	
3/27/19 11:16	31.00	27.96	29.06	1.10	
3/27/19 11:18	33.00	27.88	28.98	1.10	
3/27/19 11:20	35.00	27.80	28.90	1.10	
3/27/19 11:25	40.00	27.62	28.72	1.10	
3/27/19 11:30	45.00	27.50	28.58	1.08	
3/27/19 11:35	50.00	27.36	28.42	1.06	
3/27/19 11:40	55.00	27.24	28.29	1.05	
3/27/19 11:45	60.00	27.12	28.18	1.06	
3/27/19 11:50	65.00	27.02	28.08	1.06	
3/27/19 12:00	75.00	26.82	27.92	1.10	
3/27/19 12:10	85.00	26.66	27.79	1.13	
3/27/19 12:20	95.00	26.53	27.68	1.15	
3/27/19 12:30	105.00	26.43	27.61	1.18	
3/27/19 12:40	115.00	26.35	27.56	1.21	

3/27/19 12:50	125.00	26.27	27.51	1.24	
3/27/19 13:00	135.00	26.21	27.47	1.26	
3/27/19 15:48	303.00	25.84	27.22	1.38	
3/27/19 16:48	363.00	25.80	27.20	1.40	
3/27/19 20:42	597.00	25.78	27.21	1.43	
3/28/19 9:12	1347.00	25.96	27.41	1.45	
3/28/19 17:50	1865.00	26.03	27.50	1.47	
3/29/19 7:57	2712.00	26.17	27.66	1.49	End of recovery monitoring by Leidos
6/10/19 12:00	108075.00	26.10	34.80	8.70	Data collected by Gettler-Ryan

**Results of LNAPL Baildown Test (MW-27)**  
**Chevron 96590, Chelan, Washington**

**11/19/2017**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	21.70
Initial Depth to Water (feet)	34.16
Initial LNAPL Thickness (feet)	12.46

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
11/19/17 16:59	1.00	28.26	28.67	0.41	
11/19/17 17:00	2.00	28.10	28.52	0.42	
11/19/17 17:01	3.00	27.89	28.34	0.45	
11/19/17 17:02	4.00	27.66	28.15	0.49	
11/19/17 17:03	5.00	27.50	28.02	0.52	
11/19/17 17:04	6.00	27.32	27.89	0.57	
11/19/17 17:05	7.00	27.18	27.76	0.58	
11/19/17 17:06	8.00	27.02	27.63	0.61	
11/19/17 17:07	9.00	26.90	27.50	0.60	
11/19/17 17:08	10.00	26.76	27.34	0.58	
11/19/17 17:09	11.00	26.63	27.21	0.58	
11/19/17 17:10	12.00	26.55	27.12	0.57	
11/19/17 17:11	13.00	26.44	27.01	0.57	
11/19/17 17:12	14.00	26.32	26.87	0.55	
11/19/17 17:13	15.00	26.21	26.76	0.55	
11/19/17 17:14	16.00	26.12	26.65	0.53	
11/19/17 17:15	17.00	26.03	26.56	0.53	
11/19/17 17:16	18.00	25.94	26.47	0.53	
11/19/17 17:17	19.00	25.86	26.38	0.52	
11/19/17 17:18	20.00	25.79	26.31	0.52	
11/19/17 17:19	21.00	25.72	26.22	0.50	
11/19/17 17:20	22.00	25.65	26.16	0.51	
11/19/17 17:22	24.00	25.52	26.01	0.49	
11/19/17 17:24	26.00	25.42	25.90	0.48	
11/19/17 17:26	28.00	25.31	25.80	0.49	
11/19/17 17:28	30.00	25.20	25.69	0.49	
11/19/17 17:30	32.00	25.11	25.61	0.50	
11/19/17 17:32	34.00	25.01	25.52	0.51	
11/19/17 17:34	36.00	24.93	25.44	0.51	
11/19/17 17:36	38.00	24.86	25.37	0.51	
11/19/17 17:38	40.00	24.79	25.30	0.51	
11/19/17 17:40	42.00	24.71	25.23	0.52	
11/19/17 17:45	47.00	24.55	25.11	0.56	
11/19/17 17:50	52.00	24.41	25.02	0.61	
11/19/17 17:55	57.00	24.30	24.94	0.64	
11/19/17 18:00	62.00	24.18	24.86	0.68	

11/19/17 18:05	67.00	24.07	24.86	0.79	
11/19/17 18:10	72.00	23.98	24.88	0.90	
11/19/17 18:15	77.00	23.91	24.90	0.99	
11/19/17 18:20	82.00	23.84	24.92	1.08	
11/19/17 18:25	87.00	23.78	24.93	1.15	
11/19/17 18:30	92.00	23.73	24.94	1.21	
11/19/17 18:35	97.00	23.68	24.95	1.27	
11/19/17 18:40	102.00	23.64	24.97	1.33	
11/19/17 18:45	107.00	23.60	24.98	1.38	
11/19/17 18:50	112.00	23.56	25.00	1.44	
11/19/17 18:55	117.00	23.53	25.01	1.48	
11/19/17 19:00	122.00	23.50	25.04	1.54	
11/19/17 19:05	127.00	23.49	25.06	1.57	
11/19/17 19:10	132.00	23.45	25.08	1.63	
11/19/17 19:15	137.00	23.42	25.14	1.72	
11/19/17 19:20	142.00	23.40	25.16	1.76	
11/19/17 19:25	147.00	23.38	25.20	1.82	
11/19/17 19:30	152.00	23.36	25.23	1.87	
11/19/17 19:35	157.00	23.34	25.26	1.92	
11/19/17 19:40	162.00	23.33	25.28	1.95	
11/19/17 19:45	167.00	23.32	25.25	1.93	
11/19/17 19:50	172.00	23.31	25.28	1.97	
11/19/17 19:55	177.00	23.30	25.29	1.99	
11/19/17 20:00	182.00	23.28	25.30	2.02	
11/20/17 8:25	927.00	22.89	25.76	2.87	
11/20/17 18:15	1517.00	23.07	26.12	3.05	
11/21/17 11:05	2527.00	23.15	26.34	3.19	
11/21/17 16:51	2873.00	22.98	26.37	3.39	End of recovery monitoring by Leidos
12/3/17 12:00	19862.00	22.88	28.64	5.76	Data collected by Gettler-Ryan
3/18/18 12:00	171062.00	20.57	33.95	13.38	Data collected by Gettler-Ryan
4/26/18 17:40	227562.00	20.72	33.56	12.84	Data collected by Leidos

**Results of LNAPL Baildown Test (MW-27)**  
**Chevron 96590, Chelan, Washington**

**3/27/2019**

**Initial Test Conditions**

Initial Depth to LNAPL (feet)	24.78
Initial Depth to Water (feet)	33.63
Initial LNAPL Thickness (feet)	8.85

**Baildown Test Data**

Time	Elapsed Time	DTP (Ft)	DTW (Ft)	LNAPL Thickness (Ft)	Notes
3/27/19 18:18	0.00			0.00	
3/27/19 18:19	1.00	28.96	29.34	0.38	
3/27/19 18:20	2.00	28.83	29.24	0.41	
3/27/19 18:21	3.00	28.71	29.14	0.43	
3/27/19 18:22	4.00	28.60	29.06	0.46	
3/27/19 18:23	5.00	28.48	28.96	0.48	
3/27/19 18:24	6.00	28.39	28.89	0.50	
3/27/19 18:25	7.00	28.30	28.81	0.51	
3/27/19 18:26	8.00	28.22	28.75	0.53	
3/27/19 18:28	10.00	28.07	28.63	0.56	
3/27/19 18:30	12.00	27.92	28.51	0.59	
3/27/19 18:32	14.00	27.77	28.37	0.60	
3/27/19 18:34	16.00	27.63	28.25	0.62	
3/27/19 18:36	18.00	27.51	28.15	0.64	
3/27/19 18:38	20.00	27.39	28.05	0.66	
3/27/19 18:40	22.00	27.28	27.96	0.68	
3/27/19 18:42	24.00	27.16	27.86	0.70	
3/27/19 18:44	26.00	27.06	27.77	0.71	
3/27/19 18:46	28.00	26.98	27.71	0.73	
3/27/19 18:48	30.00	26.90	27.65	0.75	
3/27/19 18:50	32.00	26.84	27.60	0.76	
3/27/19 18:55	37.00	26.69	27.53	0.84	
3/27/19 19:00	42.00	26.58	27.50	0.92	
3/27/19 19:05	47.00	26.48	27.50	1.02	
3/27/19 19:10	52.00	26.40	27.50	1.10	
3/27/19 19:15	57.00	26.33	27.52	1.19	
3/27/19 19:20	62.00	26.26	27.55	1.29	
3/27/19 19:25	67.00	26.19	27.59	1.40	
3/27/19 19:30	72.00	26.14	27.64	1.50	
3/27/19 19:35	77.00	26.09	27.69	1.60	
3/27/19 19:40	82.00	26.05	27.72	1.67	
3/27/19 19:45	87.00	26.02	27.76	1.74	
3/27/19 19:50	92.00	26.00	27.80	1.80	
3/27/19 19:55	97.00	25.98	27.84	1.86	
3/27/19 20:00	102.00	25.95	27.87	1.92	
3/27/19 20:05	107.00	25.93	27.88	1.95	

3/27/19 20:10	112.00	25.92	27.90	1.98	
3/27/19 20:15	117.00	25.90	27.91	2.01	
3/27/19 20:20	122.00	25.88	27.93	2.05	
3/27/19 20:25	127.00	25.88	27.94	2.06	
3/27/19 20:30	132.00	25.87	27.94	2.07	
3/27/19 20:35	137.00	25.86	27.95	2.09	
3/27/19 20:40	142.00	25.85	27.95	2.10	
3/27/19 20:45	147.00	25.85	27.95	2.10	
3/27/19 20:55	157.00	25.82	27.97	2.15	
3/27/19 22:00	222.00	25.77	28.04	2.27	
3/28/19 9:16	898.00	25.67	28.45	2.78	
3/28/19 17:54	1416.00	25.69	28.83	3.14	
3/29/19 9:01	2323.00	25.76	29.29	3.53	End of recovery monitoring by Leidos
6/10/19 12:00	107622.00	27.90	33.00	5.10	Data collected by Gettler-Ryan

**Appendix B:  
API LNAPL Transmissivity Workbook Output**

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Well Designation:  
Date:

MW-9 19-Nov-17	
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Ground Surface Elev (ft msl)  
Top of Casing Elev (ft msl)  
Well Casing Radius,  $r_c$  (ft):  
Well Radius,  $r_w$  (ft):  
LNAPL Specific Yield,  $S_y$ :  
LNAPL Density Ratio,  $\rho_r$ :  
Top of Screen (ft bgs):  
Bottom of Screen (ft bgs):  
LNAPL Baildown Vol. (gal.):  
Effective Radius,  $r_{e1}$  (ft):  
Effective Radius,  $r_{e2}$  (ft):  
Initial Casing LNAPL Vol. (gal.):  
Initial Filter LNAPL Vol. (gal.):

Enter These Data

Drawdown  
Adjustment  
(ft)  
3

Calculated Parameters

Enter Data Here

Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)
0	27.11	36.22	27.61	36.72

Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)
29.61	

LNAPL Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)
9.11				

Initial Fluid Levels:

	DTP (ft bgs)	DTW (ft bgs)	LNAPL Volume (gallons)	Ave. $r_e$ (ft)
Enter Test Data:				0 0.158
1.0	34.91	35.39	35.33	35.33 0.04 0
2.0	34.75	35.29	35.25	35.19 0.06 0.158
3.0	34.63	35.21	35.13	35.08 0.08 0.317
4.0	34.52	35.14	35.02	34.96 0.11 0.475
5.0	34.39	35.05	34.89	34.84 0.14 0.634
6.0	34.28	34.99	34.78	34.73 0.18 0.792
7.0	34.17	34.95	34.67	34.61 0.23 0.950
8.0	34.05	34.92	34.55	34.50 0.27 1.109
9.0	33.95	34.89	34.45	34.40 0.32 1.267
10.0	33.85	34.87	34.35	34.30 0.37 1.426
11.0	33.75	34.85	34.25	34.20 0.42 1.584
12.0	33.65	34.84	34.15	34.11 0.45 1.742
13.0	33.57	34.82	34.07	34.02 0.50 1.901
14.0	33.47	34.80	33.97	33.93 0.54 2.059
15.0	33.39	34.78	33.89	33.85 0.56 2.218
16.0	33.31	34.74	33.81	33.78 0.58 2.376
17.0	33.25	34.71	33.75	33.72 0.60 2.534
18.0	33.18	34.67	33.68	33.65 0.61 2.693
19.0	33.11	34.62	33.61	33.58 0.62 2.851
20.0	33.05	34.58	33.55	33.53 0.62 3.010
21.0	33.00	34.54	33.50	33.48 0.62 3.168
22.0	32.95	34.49	33.45	33.43 0.62 3.326
23.0	32.90	34.44	33.40	33.38 0.62 3.485
24.0	32.85	34.39	33.35	33.32 0.62 3.643
25.0	32.80	34.33	33.30	33.28 0.62 3.801
26.0	32.75	34.29	33.25	33.23 0.62 3.960
27.0	32.71	34.24	33.21	33.19 0.62 4.118
28.0	32.66	34.19	33.16	33.12 0.61 4.356
30.0	32.57	34.09	33.07	33.03 0.60 4.673
32.0	32.48	33.98	32.98	32.94 0.59 4.989
34.0	32.39	33.87	32.89	32.86 0.58 5.306
36.0	32.32	33.79	32.82	32.78 0.58 5.623
38.0	32.24	33.70	32.74	32.70 0.57 5.940
40.0	32.16	33.61	32.66	32.63 0.57 6.257
42.0	32.10	33.54	32.60	32.56 0.55 6.573
44.0	32.02	33.44	32.52	32.49 0.56 6.890
46.0	31.95	33.38	32.45	32.42 0.56 7.207
48.0	31.88	33.31	32.38	32.35 0.55 7.524
50.0	31.81	33.23	32.31	32.28 0.55 7.841
52.0	31.75	33.17	32.25	32.22 0.56 8.157
54.0	31.68	33.11	32.18	32.15 0.57 8.474
56.0	31.62	33.06	32.12	32.08 0.57 8.791
58.0	31.55	33.00	32.05	
			33.50	
			32.37	0.567 1.48 1.45 0.158
			57.0	

60.0	31.48	32.95	31.98	33.45		32.30	1.37		59.0	1.135	1.41	1.47	0.158		32.02	33.48	0.58	9.108
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Figure 1

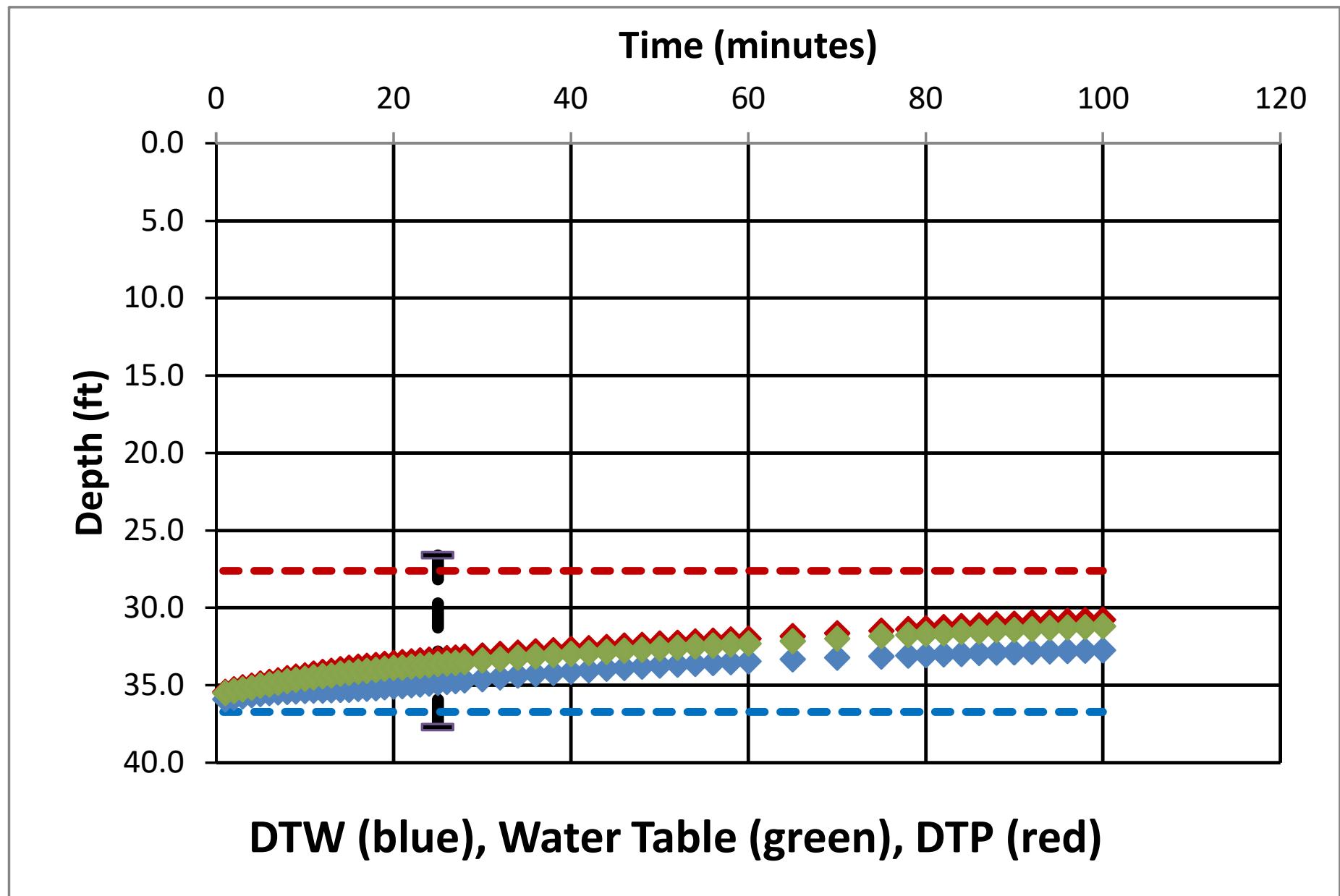


Figure 2

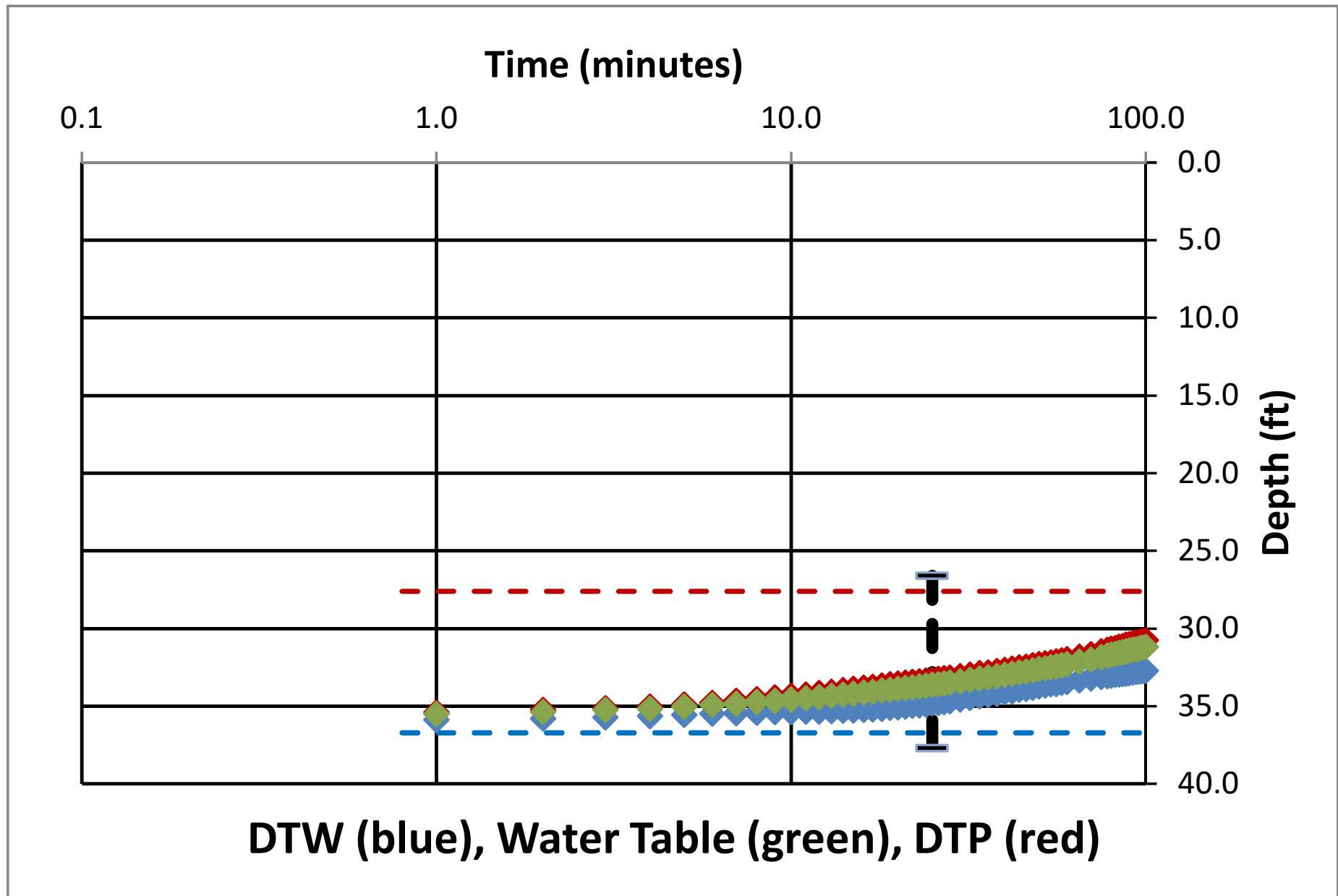


Figure 3

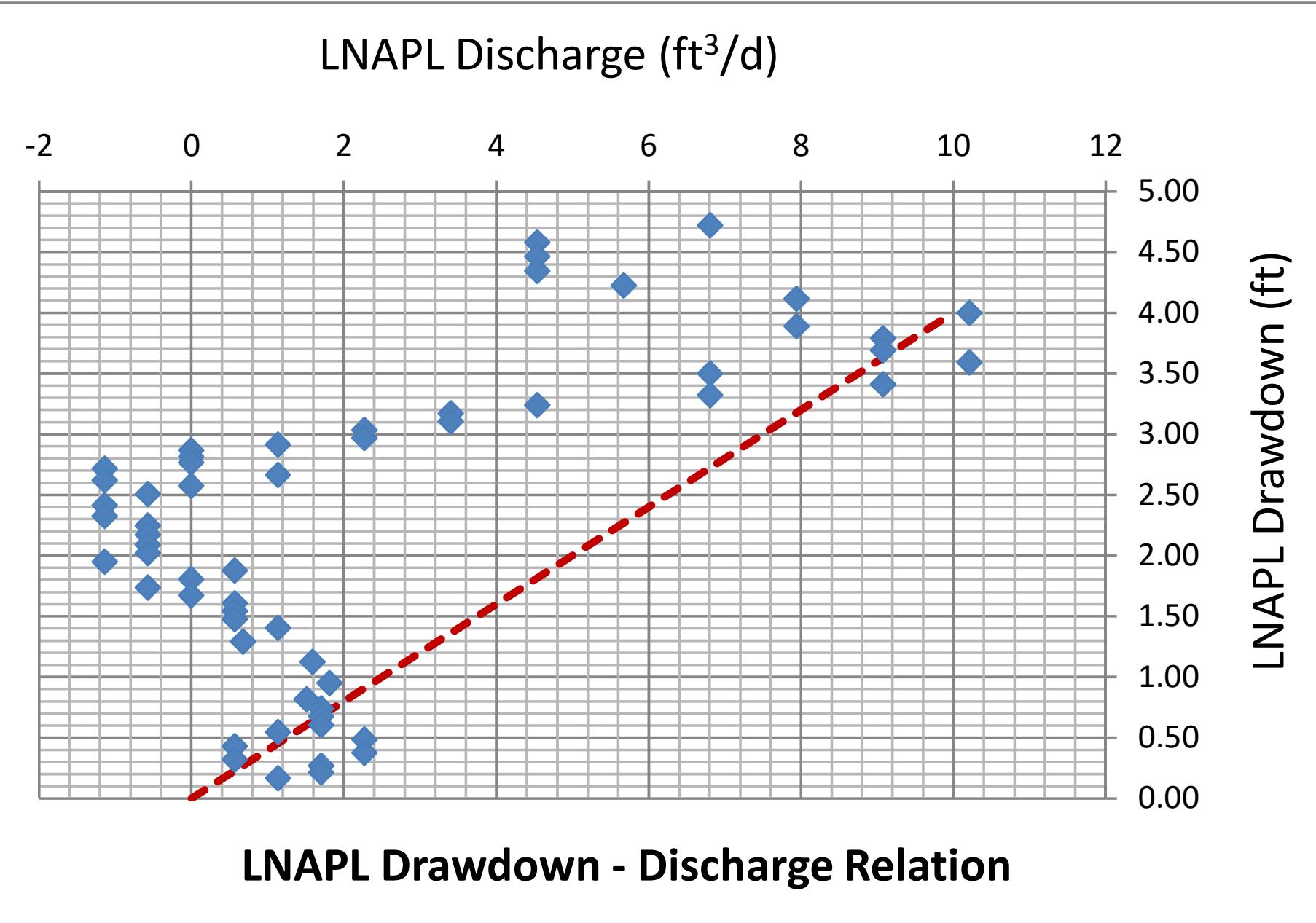


Figure 4

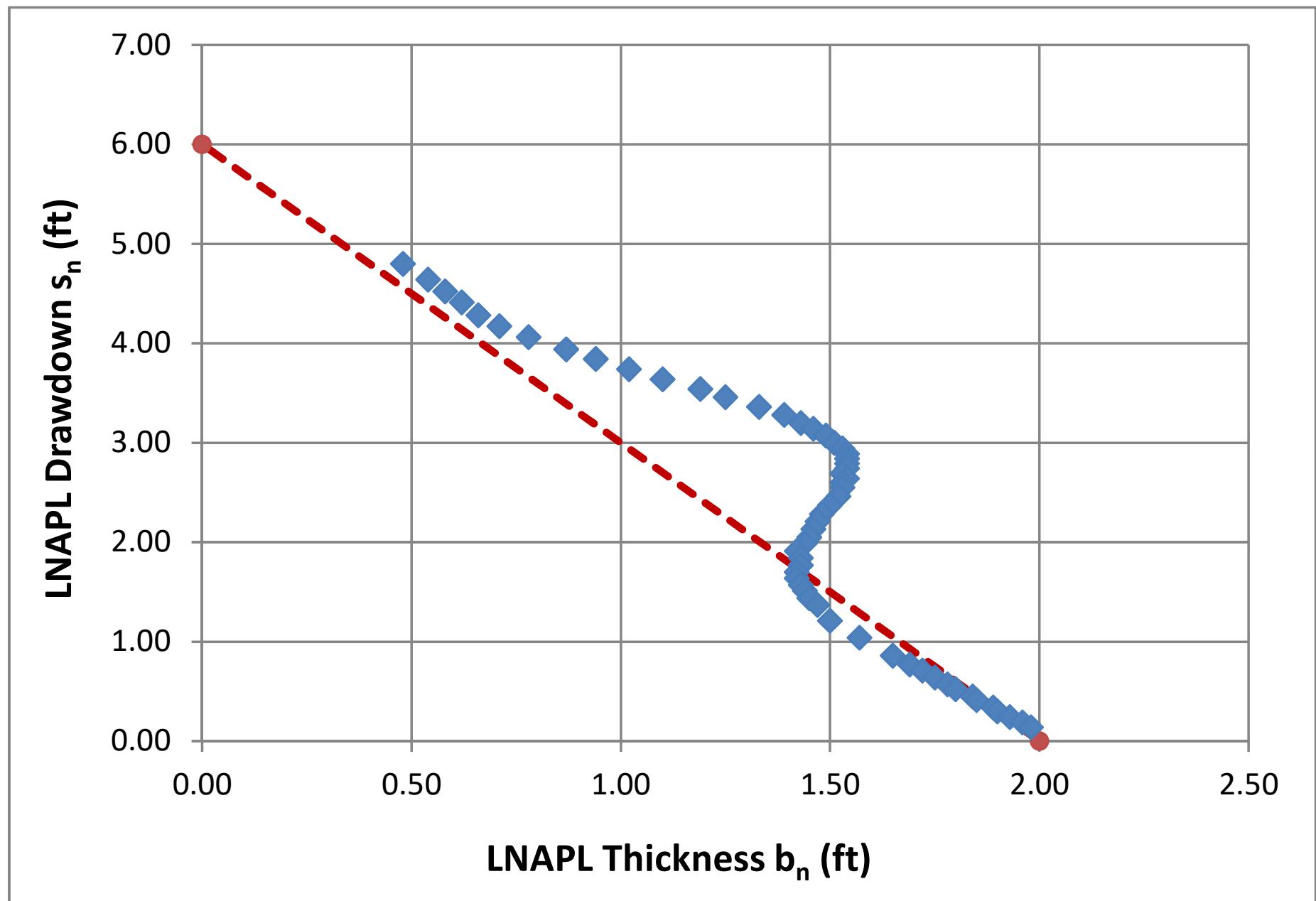


Figure 5

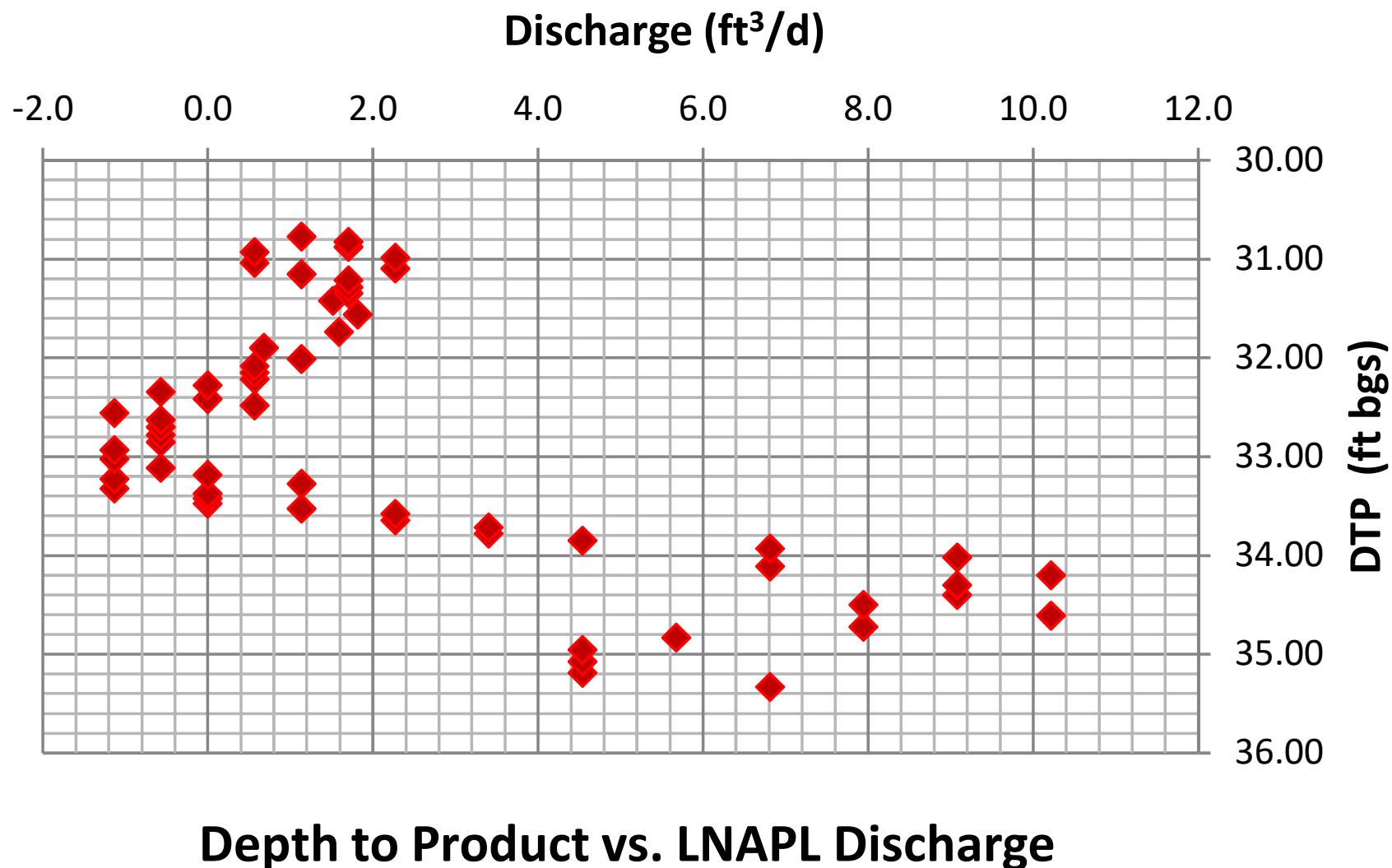


Figure 6

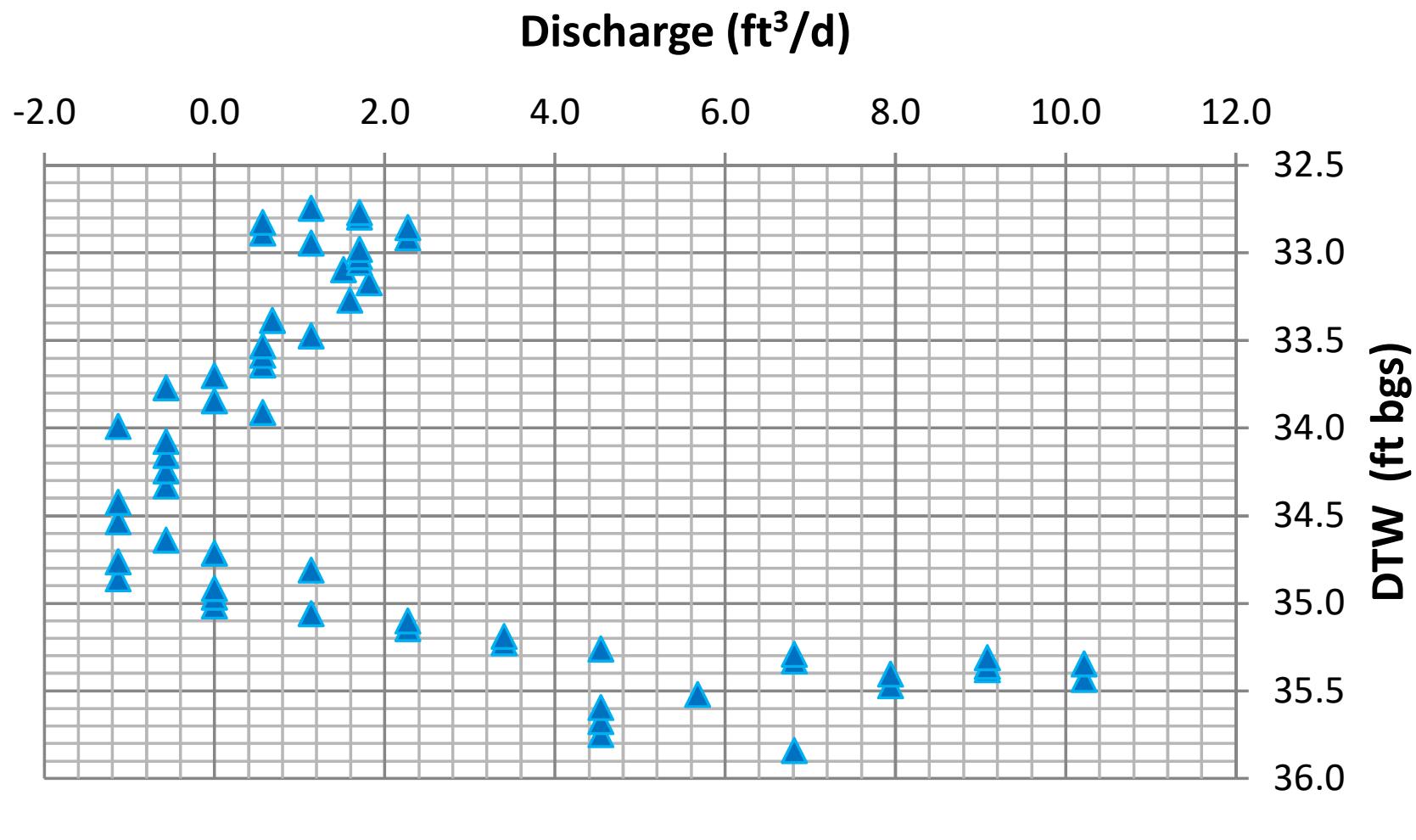


Figure 7

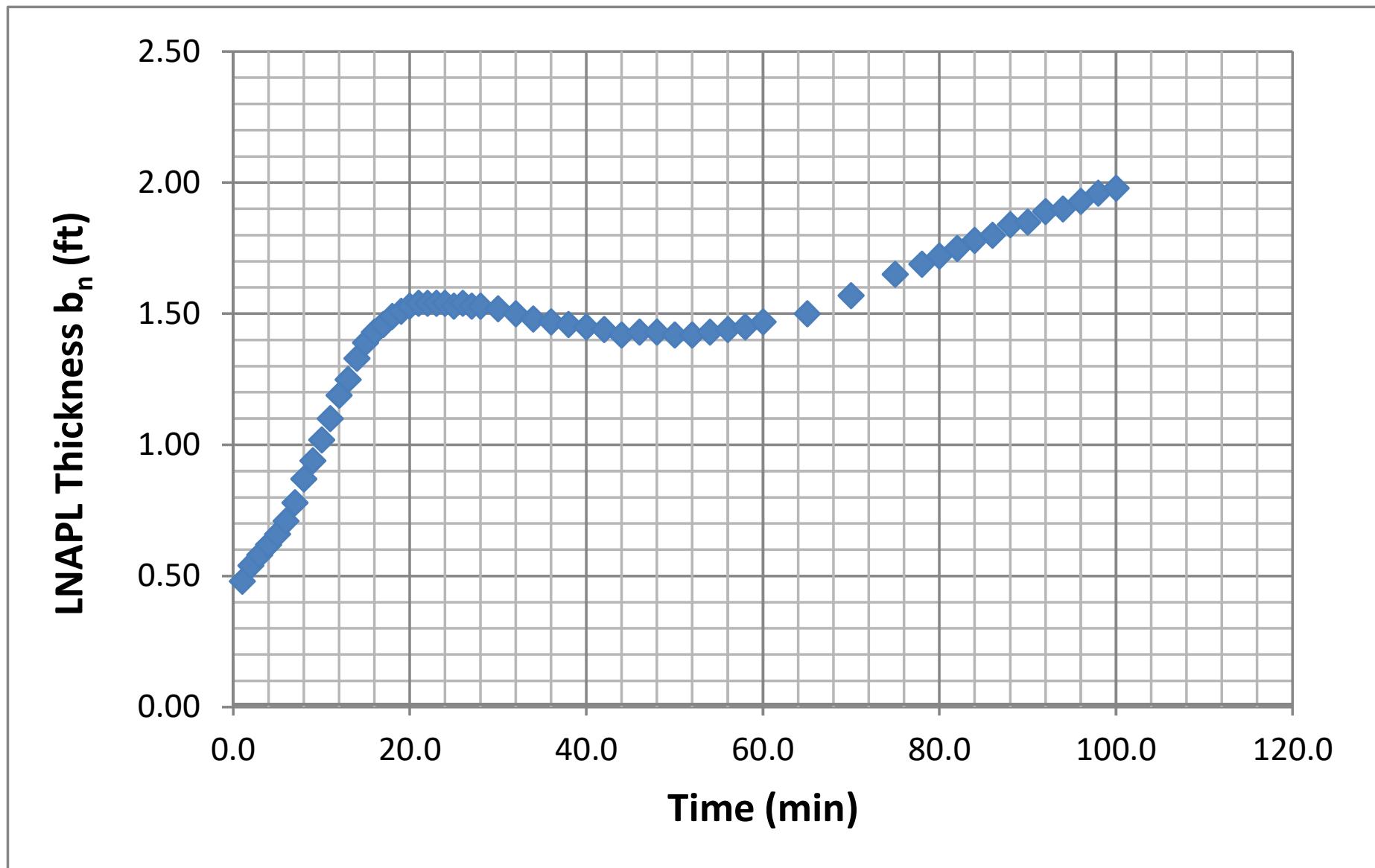


Figure 8

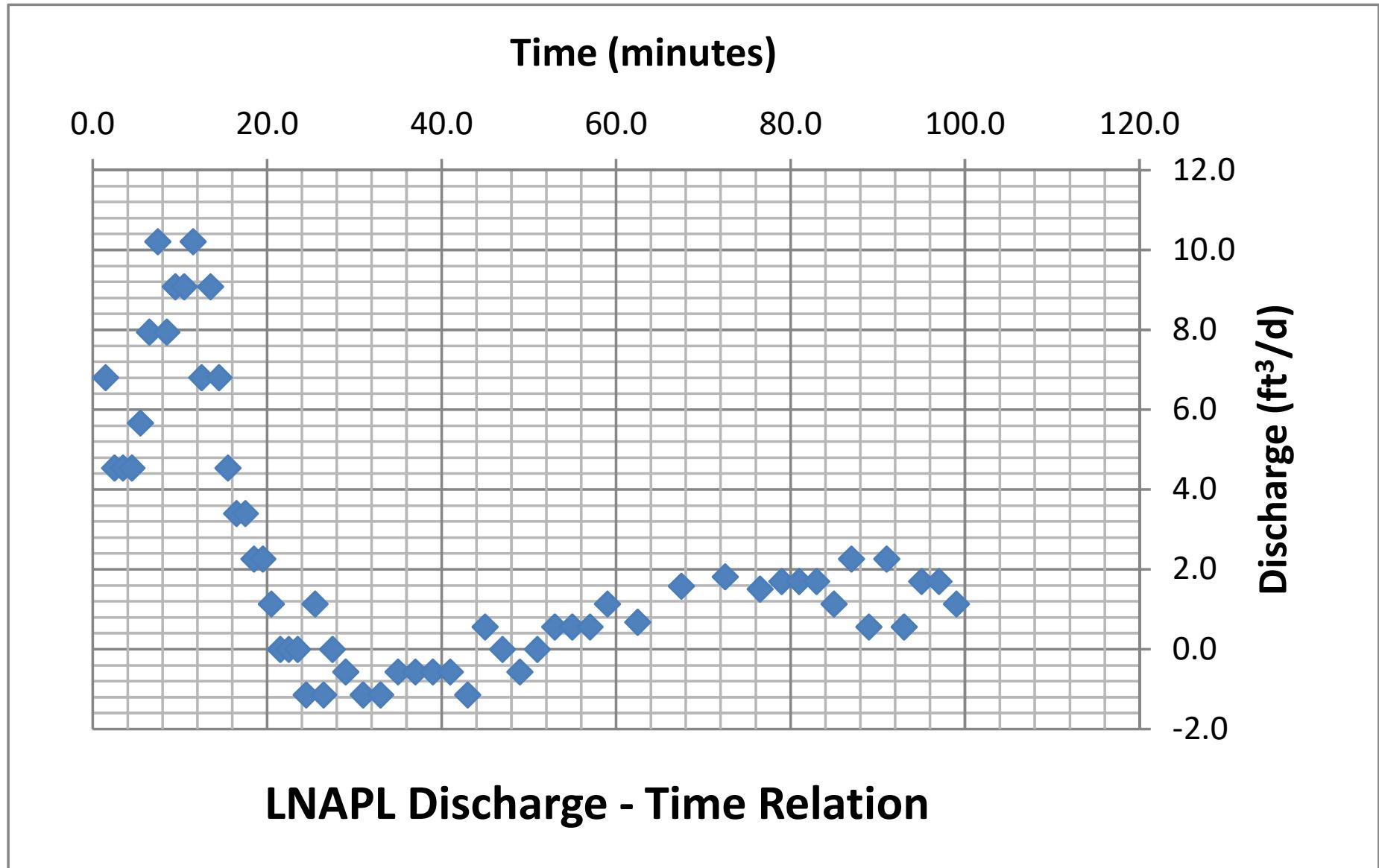


Figure 9

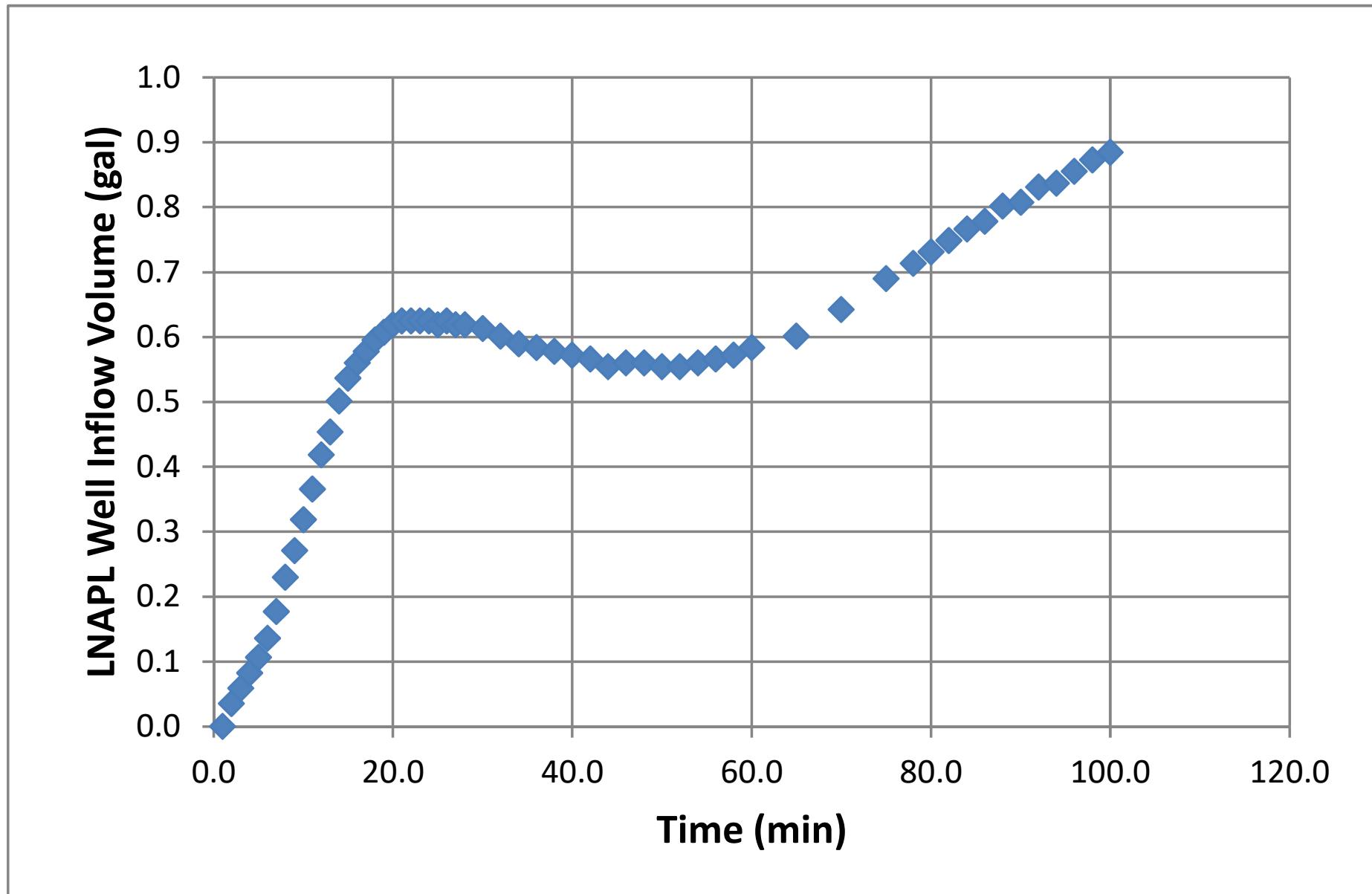
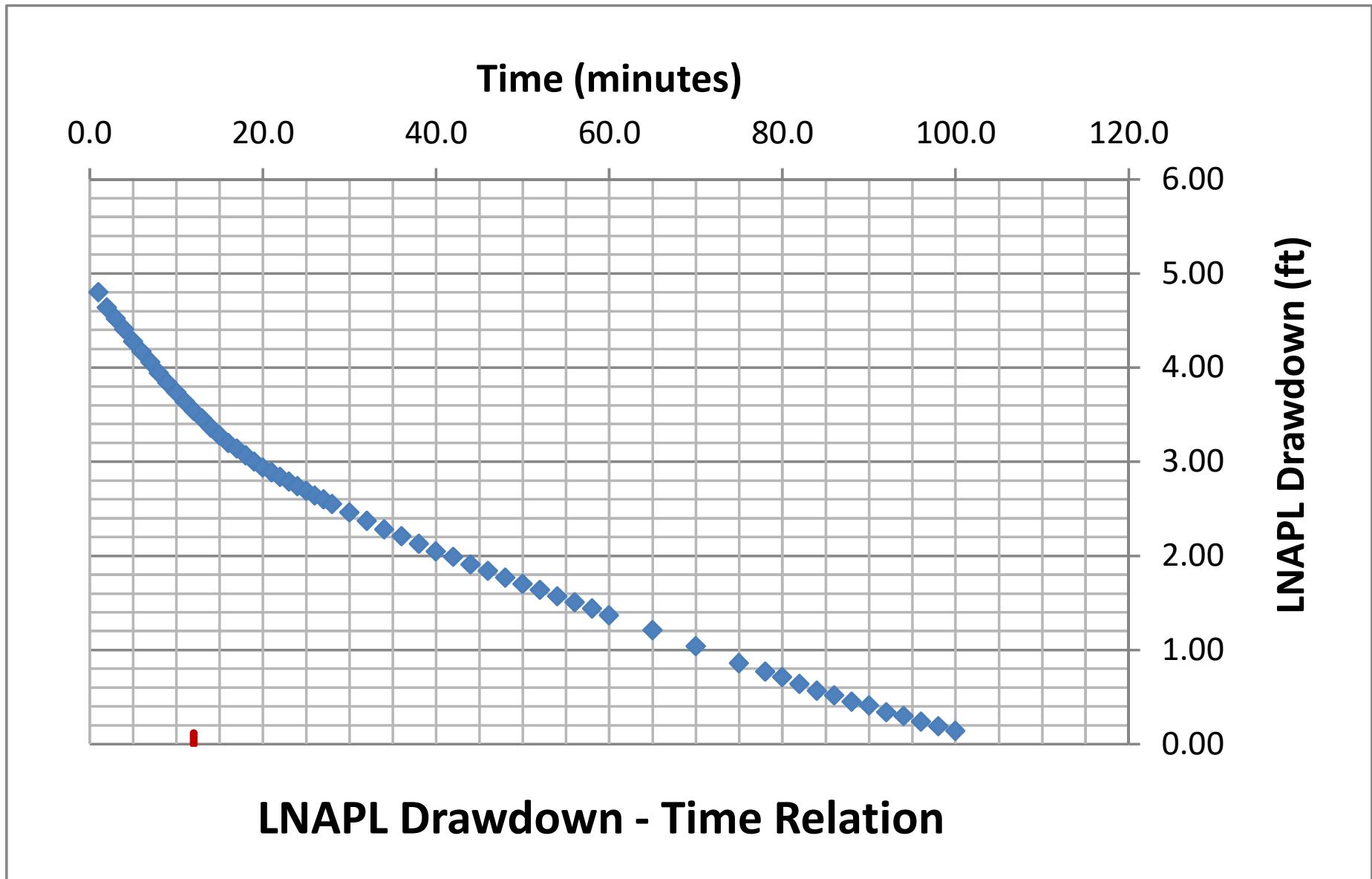


Figure 10



### Generalized Bouwer and Rice (1976)

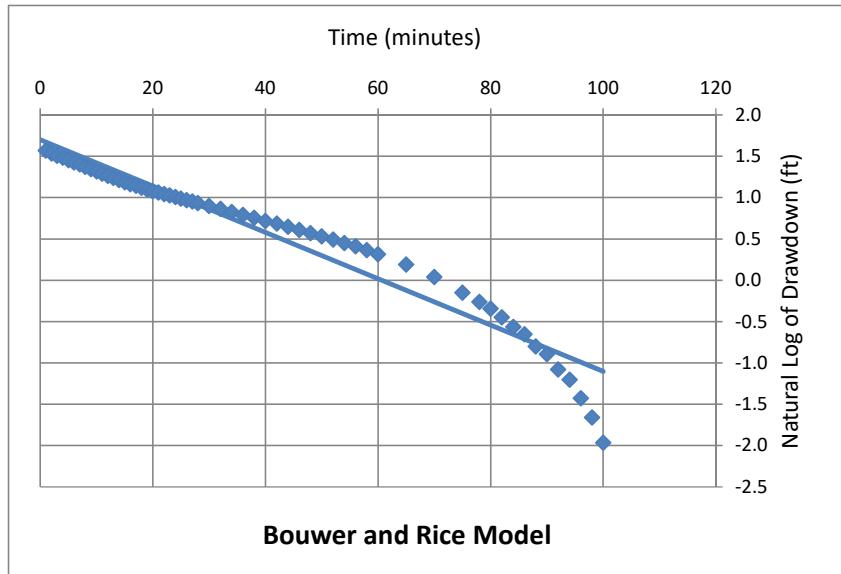
Well Designation:	MW-9
Date:	19-Nov-17

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub>	0	<- Enter or change value here
---------------------	---	-------------------------------

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.52 \quad +/- \quad 0.02 \quad \text{ft}^2/\text{d}$

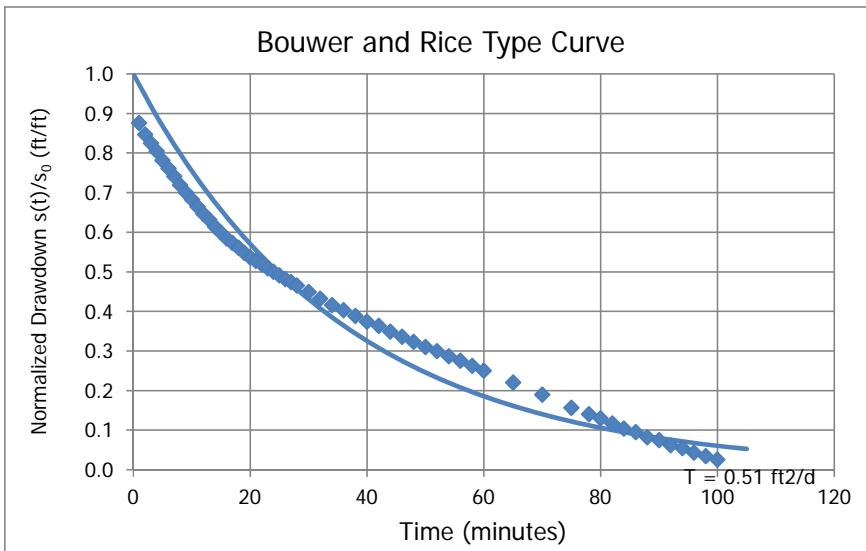


L <sub>e</sub> /r <sub>e</sub>	57.5
C	3.10
R/r <sub>e</sub>	21.63

J-Ratio	-3.000
---------	--------

Coef. Of Variation	0.03
--------------------	------

C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-9  
 Date: 19-Nov-17

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n s_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	60	<- Enter or change values here
Time Adjustment (min):	36	

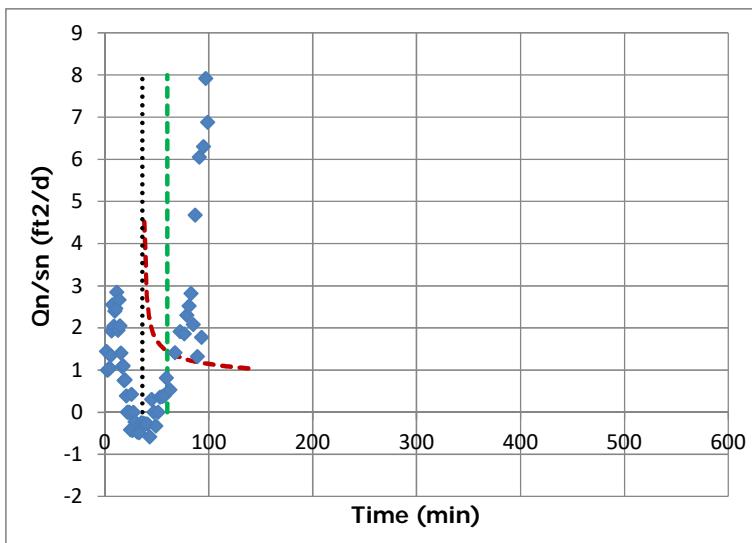
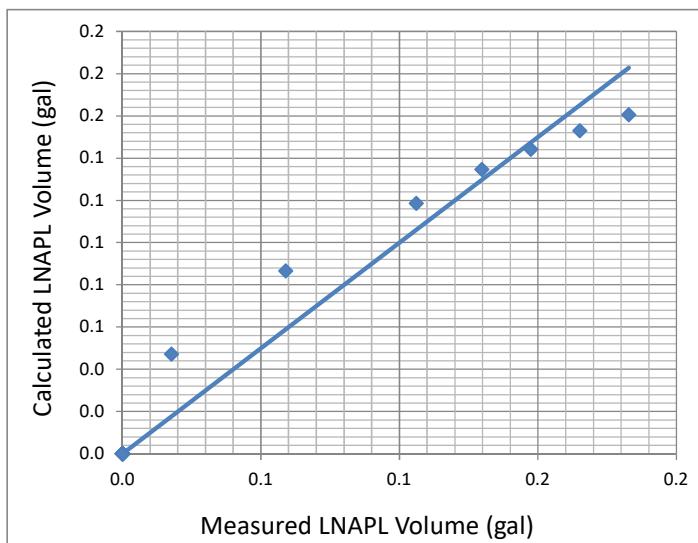
 Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error: 0.050 <- Minimize this using "Solver"

0.016 <- Working S<sub>n</sub>

 Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.421 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

Model Result: T<sub>n</sub> (ft<sup>2</sup>/d) = 0.42


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-9
Date:	19-Nov-17

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	4.8	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.196 <- Minimize this using "Solver"

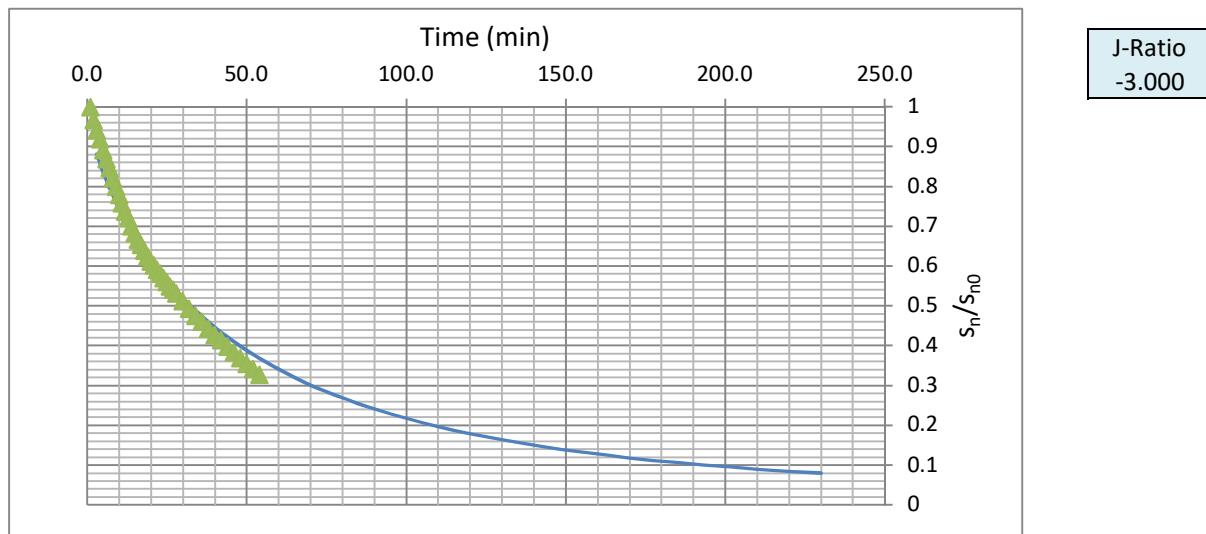
Trial  $T_n$  ( $ft^2/d$ ): 0.296 <- By changing  $T_n$  through "Solver"

0.014 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.30

T <sub>min</sub>	3
T <sub>max</sub>	230



### Bouwer and Rice Short Term LNAPL Mobility Test Type Curves

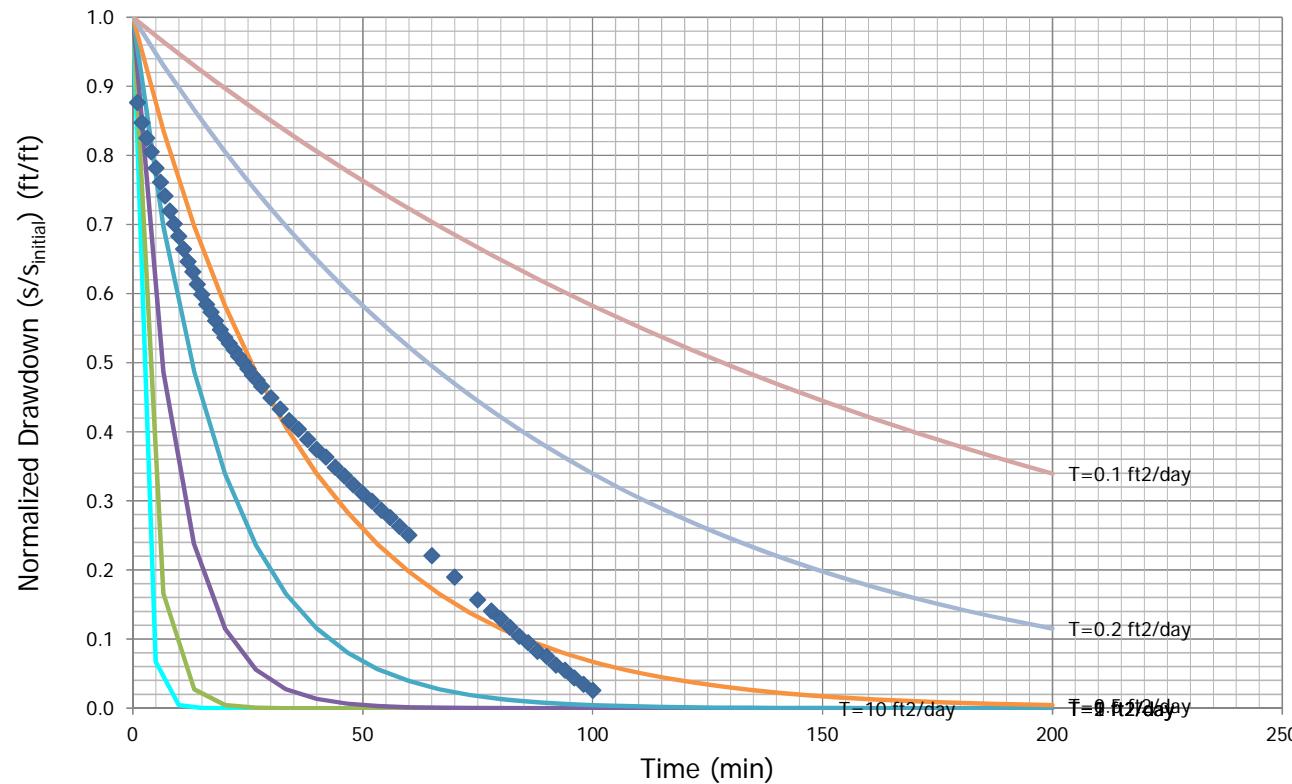
B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-3.000	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333



# **API LNAPL Transmissivity Workbook**

*Calculation of LNAPL Transmissivity from Baildown Test Data*

**STEP 1: RESET OUTPUT SUMMARY**

**STEP 2: ENTER DATA & VIEW FIGURES**

**STEP 3: CHOOSE WELL CONDITIONS**

**STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.41

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.11

Coefficient of Variation

0.27

Well Designation:	MW-9
Date:	26-Mar-19

Ground Surface Elev (ft msl)	0.0	Enter These Data	Drawdown Adjustment (ft)
Top of Casing Elev (ft msl)	0.0		
Well Casing Radius, $r_c$ (ft):	0.085		
Well Radius, $r_w$ (ft):	0.333		
LNAPL Specific Yield, $S_y$ :	0.175		
LNAPL Density Ratio, $\rho_t$ :	0.780		
Top of Screen (ft bgs):	0.0		
Bottom of Screen (ft bgs):	0.0		
LNAPL Baildown Vol. (gal.):	0.0		
Effective Radius, $r_{e1}$ (ft):	0.159		
Effective Radius, $r_{e2}$ (ft):	#NUM!		
Initial Casing LNAPL Vol. (gal.):	0.45		
Initial Filter LNAPL Vol. (gal.):	1.12		

Calculated Parameters

Initial Fluid Levels:	Enter Data Here				Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL				LNAPL Volume (gallons)	Ave. $r_e$ (ft)	
	Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)		Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)		
	0	34.20	36.83	34.20	36.83	34.78							
Enter Test Data:	2.0	36.34	36.77	36.34	36.77		36.43	1.74				0.43	
	3.0	36.30	36.73	36.30	36.73		36.39	1.70	2.5	0.000	1.72	0.43	0.159
	4.0	36.27	36.72	36.27	36.72		36.37	1.67	3.5	2.295	1.69	0.45	0.159
	5.0	36.25	36.70	36.25	36.70		36.35	1.65	4.5	0.000	1.66	0.45	0.159
	6.0	36.23	36.69	36.23	36.69		36.33	1.63	5.5	1.148	1.64	0.46	0.159
	7.0	36.21	36.67	36.21	36.67		36.31	1.61	6.5	0.000	1.62	0.46	0.159
	8.0	36.19	36.66	36.19	36.66		36.29	1.59	7.5	1.148	1.60	0.47	0.159
	9.0	36.17	36.65	36.17	36.65		36.28	1.57	8.5	1.148	1.58	0.48	0.159
	10.0	36.15	36.64	36.15	36.64		36.26	1.55	9.5	1.148	1.56	0.49	0.159
	11.0	36.13	36.63	36.13	36.63		36.24	1.53	10.5	1.148	1.54	0.50	0.159
	14.0	36.12	36.63	36.12	36.63		36.23	1.52	12.5	0.383	1.53	0.51	0.159
	15.0	36.10	36.62	36.10	36.62		36.21	1.50	14.5	1.148	1.51	0.52	0.159
	16.0	36.08	36.61	36.08	36.61		36.20	1.48	15.5	1.148	1.49	0.53	0.159
	17.0	36.07	36.60	36.07	36.60		36.19	1.47	16.5	0.000	1.48	0.53	0.159
	18.0	36.06	36.60	36.06	36.60		36.18	1.46	17.5	1.148	1.47	0.54	0.159
	19.0	36.05	36.59	36.05	36.59		36.17	1.45	18.5	0.000	1.46	0.54	0.159
	20.0	36.04	36.58	36.04	36.58		36.16	1.44	19.5	0.000	1.45	0.54	0.159
	21.0	36.02	36.57	36.02	36.57		36.14	1.42	20.5	1.148	1.43	0.55	0.159
	22.0	36.02	36.56	36.02	36.56		36.14	1.42	21.5	-1.148	1.42	0.54	0.159
	23.0	36.00	36.56	36.00	36.56		36.12	1.40	22.5	2.295	1.41	0.56	0.159
	24.0	35.99	36.55	35.99	36.55		36.11	1.39	23.5	0.000	1.40	0.56	0.159
	25.0	35.98	36.54	35.98	36.54		36.10	1.38	24.5	0.000	1.39	0.56	0.159
	27.0	35.95	36.53	35.95	36.53		36.08	1.35	26.0	1.148	1.37	0.58	0.159
	29.0	35.93	36.52	35.93	36.52		36.06	1.33	28.0	0.574	1.34	0.59	0.159
	31.0	35.91	36.51	35.91	36.51		36.04	1.31	30.0	0.574	1.32	0.60	0.159
	33.0	35.89	36.50	35.89	36.50		36.02	1.29	32.0	0.574	1.30	0.61	0.159
	35.0	35.87	36.48	35.87	36.48		36.00	1.27	34.0	0.000	1.28	0.61	0.159
	37	35.85	36.47	35.85	36.47		35.99	1.25	36.0	0.574	1.26	0.62	0.159
	42	35.81	36.45	35.81	36.45		35.95	1.21	39.5	0.459	1.23	0.64	0.159
	47	35.77	36.42	35.77	36.42		35.91	1.17	44.5	0.230	1.19	0.65	0.159
	52	35.73	36.40	35.73	36.40		35.88	1.13	49.5	0.459	1.15	0.67	0.159
	57	35.70	36.38	35.70	36.38		35.85	1.10	54.5	0.230	1.12	0.68	0.159
	62	35.66	36.35	35.66	36.35		35.81	1.06	59.5	0.230	1.08	0.69	0.159
	67	35.63	36.33	35.63	36.33		35.78	1.03	64.5	0.230	1.05	0.70	0.159
	77.0	35.56	36.28	35.56	36.28		35.72	0.96	72.0	0.230	1.00	0.72	0.159
	87.0	35.51	36.24	35.51	36.24		35.67	0.91	82.0	0.115	0.93	0.73	0.159
	97.0	35.46	36.19	35.46	36.19		35.62	0.86	92.0	0.000	0.88	0.73	0.159
	107.0	35.41	36.15	35.41	36.15		35.57	0.81	102.0	0.115	0.83	0.74	0.159
	117.0	35.36	36.12	35.36	36.12		35.53	0.76	112.0	0.230	0.78	0.76	0.159
	127.0	35.31	36.07	35.31	36.07		35.48	0.71	122.0	0.000	0.73	0.76	0.159
	771.0	34.78	35.64	34.78	35.64		34.97	0.18	449.0	0.018	0.44	0.86	0.159
	1253.0	34.61	35.52	34.61	35.52		34.81	0.01	1012.0	0.012	0.09	0.91	0.159
		#N/A	#N/A	#N/A	#N/A		#N/A	#N/A			#N/A	#N/A	0.000
							#N/A	#N/A	0.0	#N/A	#N/A	#N/A	0.000

0	0.159			
36.32	36.75	0.00	0	
36.29	36.73	0.01	0.159	
36.26	36.71	0.01	0.319	
36.24	36.70	0.02	0.478	
36.22	36.68	0.02	0.637	
36.20	36.67	0.02	0.796	
36.18	36.66	0.03	0.956	
36.16	36.65	0.04	1.115	
36.14	36.64	0.04	1.274	
36.13	36.63	0.05	1.593	
36.11	36.63	0.05	1.911	
36.09	36.62	0.06	2.070	
36.08	36.61	0.06	2.230	
36.07	36.60	0.07	2.389	
36.06	36.60	0.07	2.548	
36.05	36.59	0.07	2.708	
36.03	36.58	0.07	2.867	
36.02	36.57	0.07	3.026	
36.01	36.56	0.08	3.185	
36.00	36.56	0.08	3.345	
35.99	36.55	0.08	3.504	
35.97	36.54	0.09	3.743	
35.94	36.53	0.10	4.061	
35.92	36.52	0.10	4.380	
35.90	36.51	0.11	4.698	
35.88	36.49	0.11	5.017	
35.86	36.48	0.11	5.335	
35.83	36.46	0.13	5.893	
35.79	36.44	0.13	6.689	
35.75	36.41	0.14	7.486	
35.72	36.39	0.15	8.282	
35.68	36.37	0.15	9.078	
35.65	36.34	0.16	9.875	
35.60	36.31	0.17	11.069	
35.54	36.26	0.18	12.662	
35.49	36.22	0.18	14.254	
35.44	36.17	0.18	15.847	
35.39	36.14	0.20	17.440	
35.34	36.10	0.20	19.032	
35.05	35.86	0.26	71.113	
34.70	35.58	0.29	160.781	
#N/A	#N/A	#N/A	0.000	
#N/A	#N/A	#N/A	0.000	

Figure 1

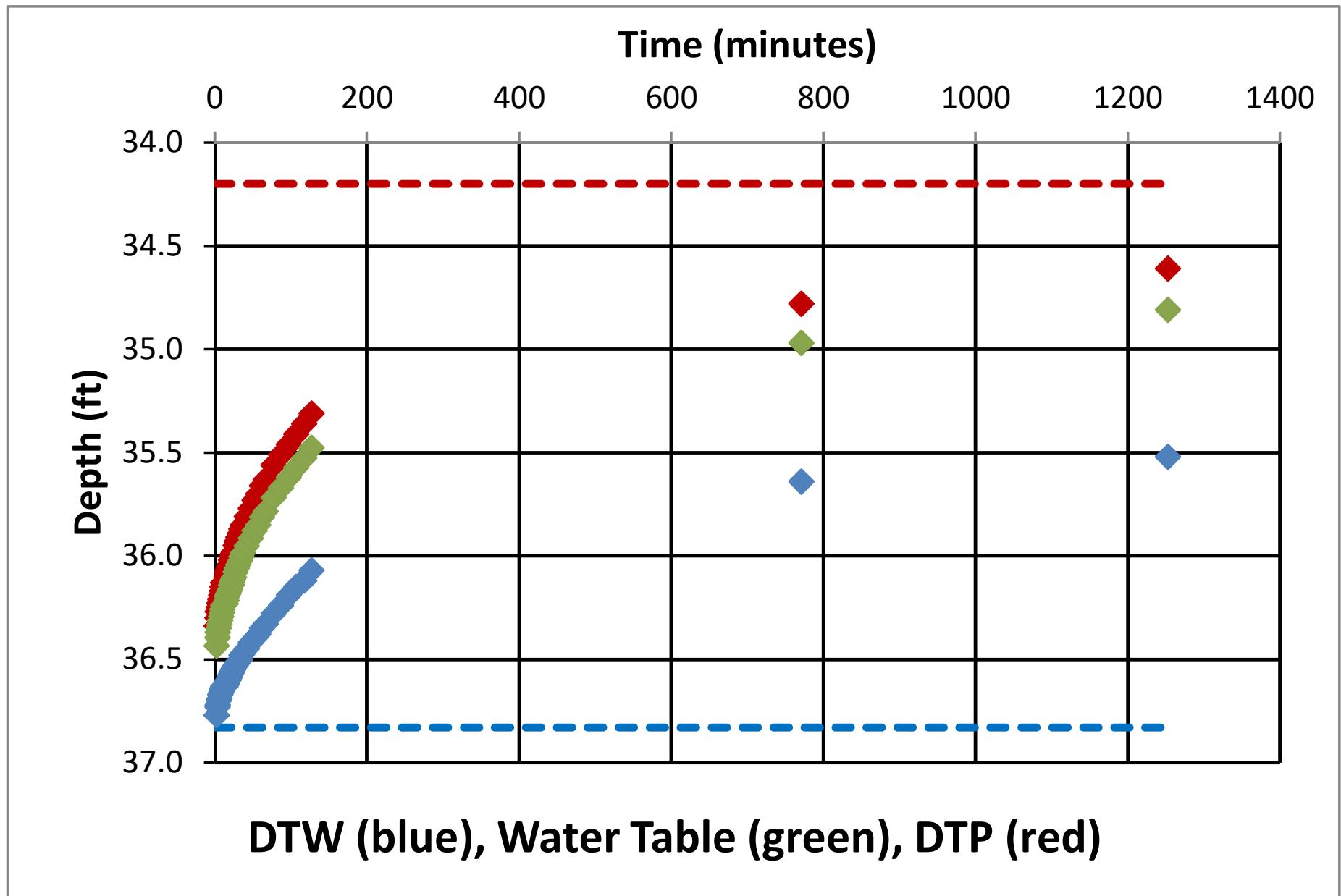


Figure 2

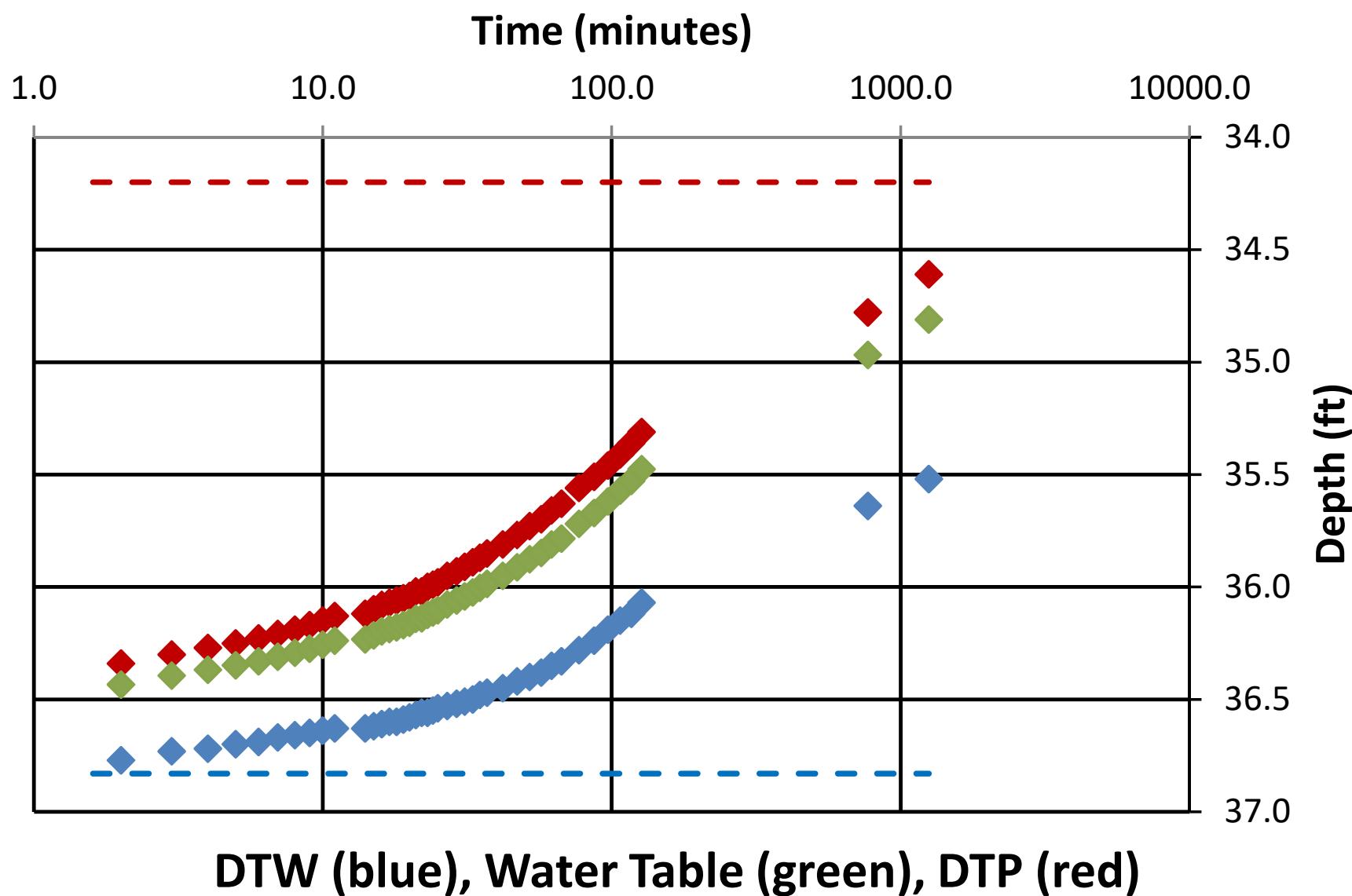


Figure 3

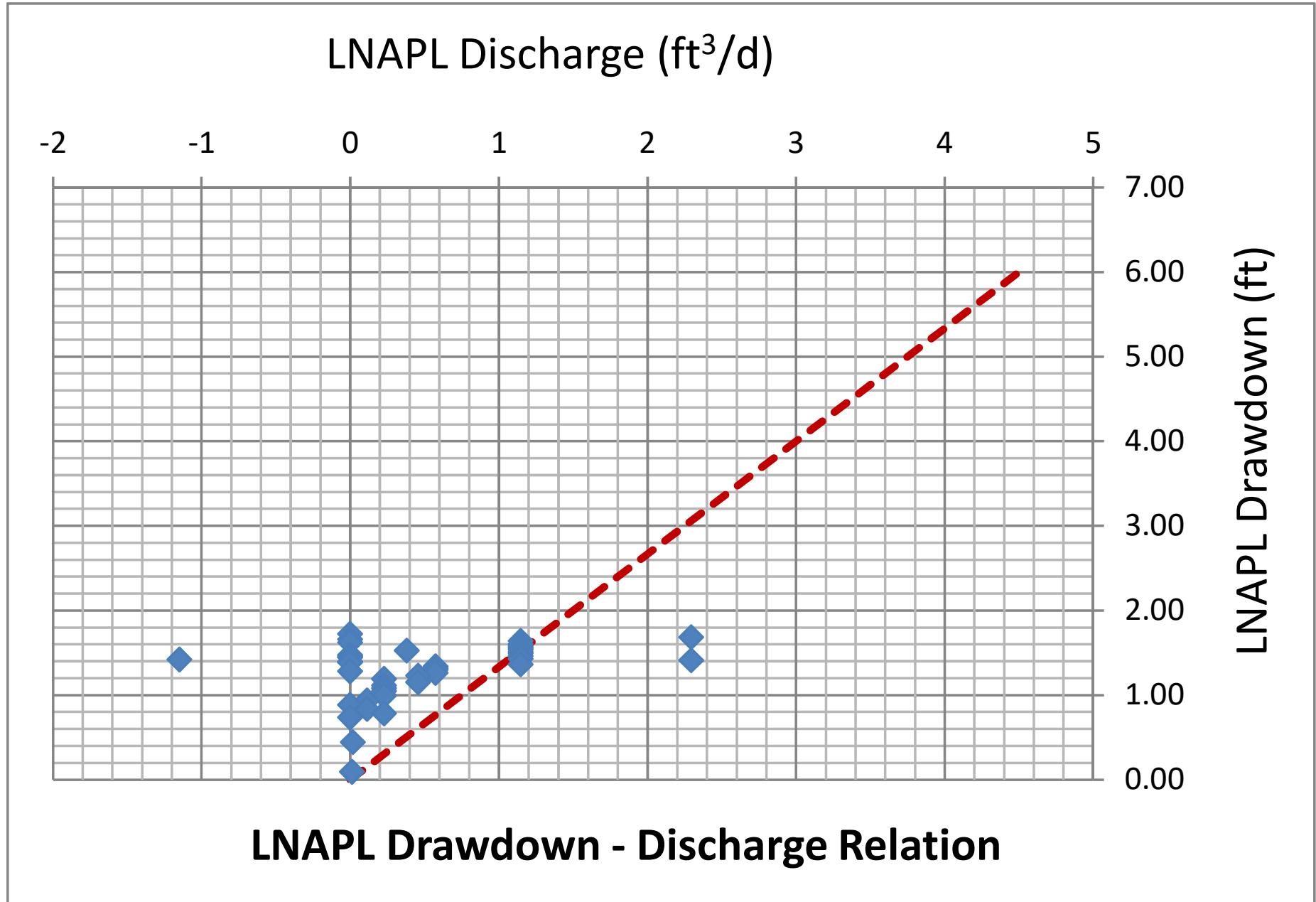


Figure 4

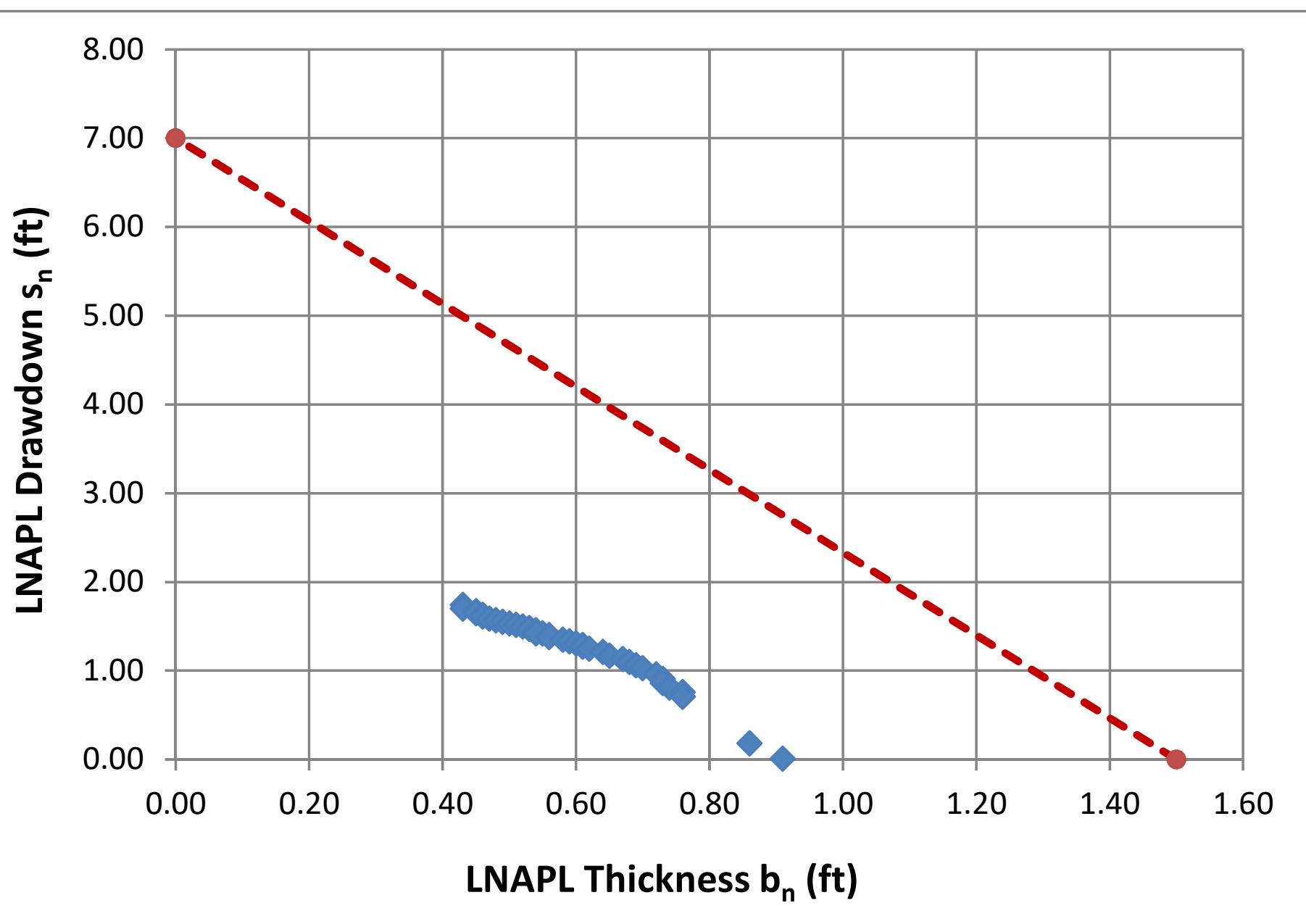


Figure 5

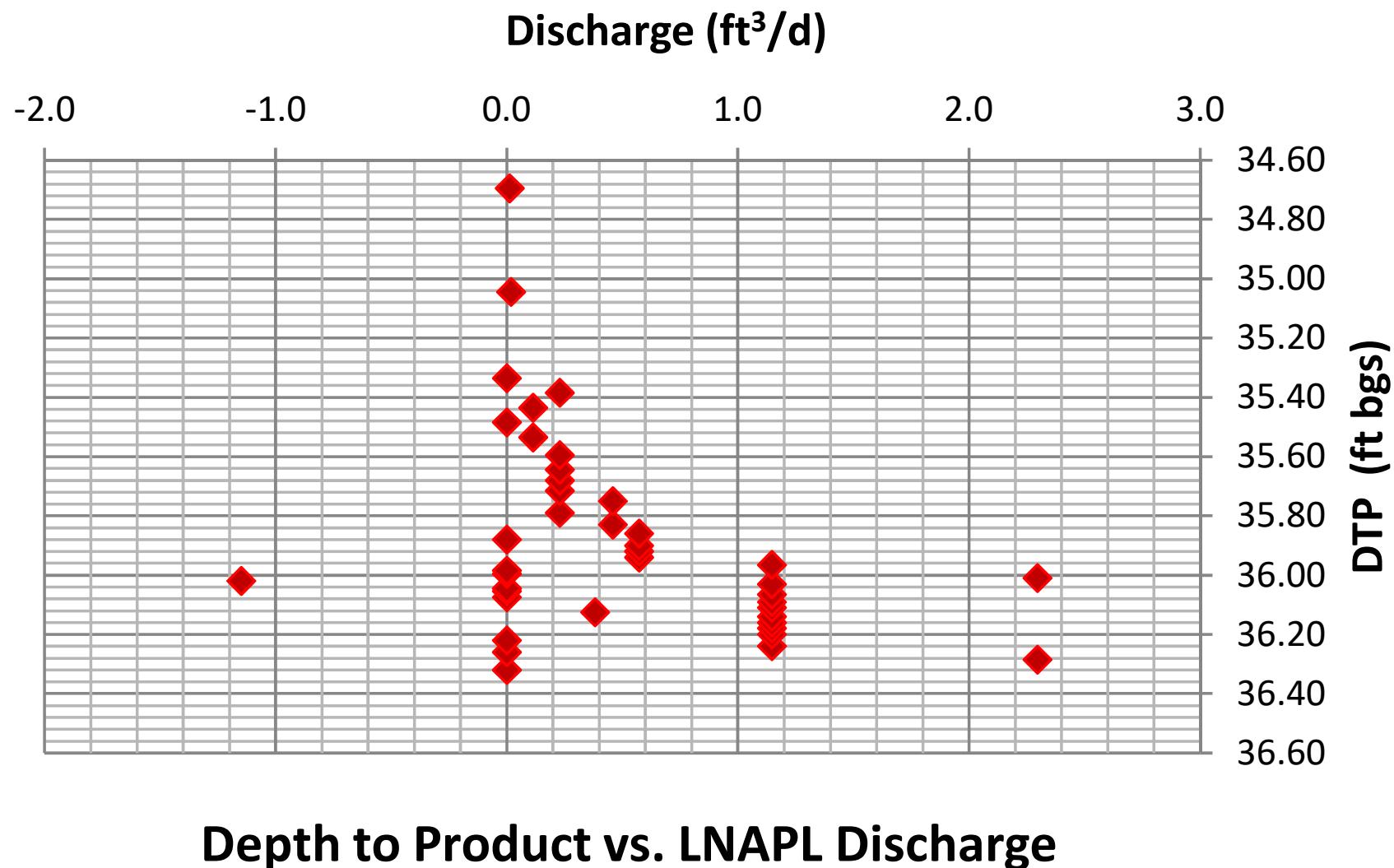


Figure 6

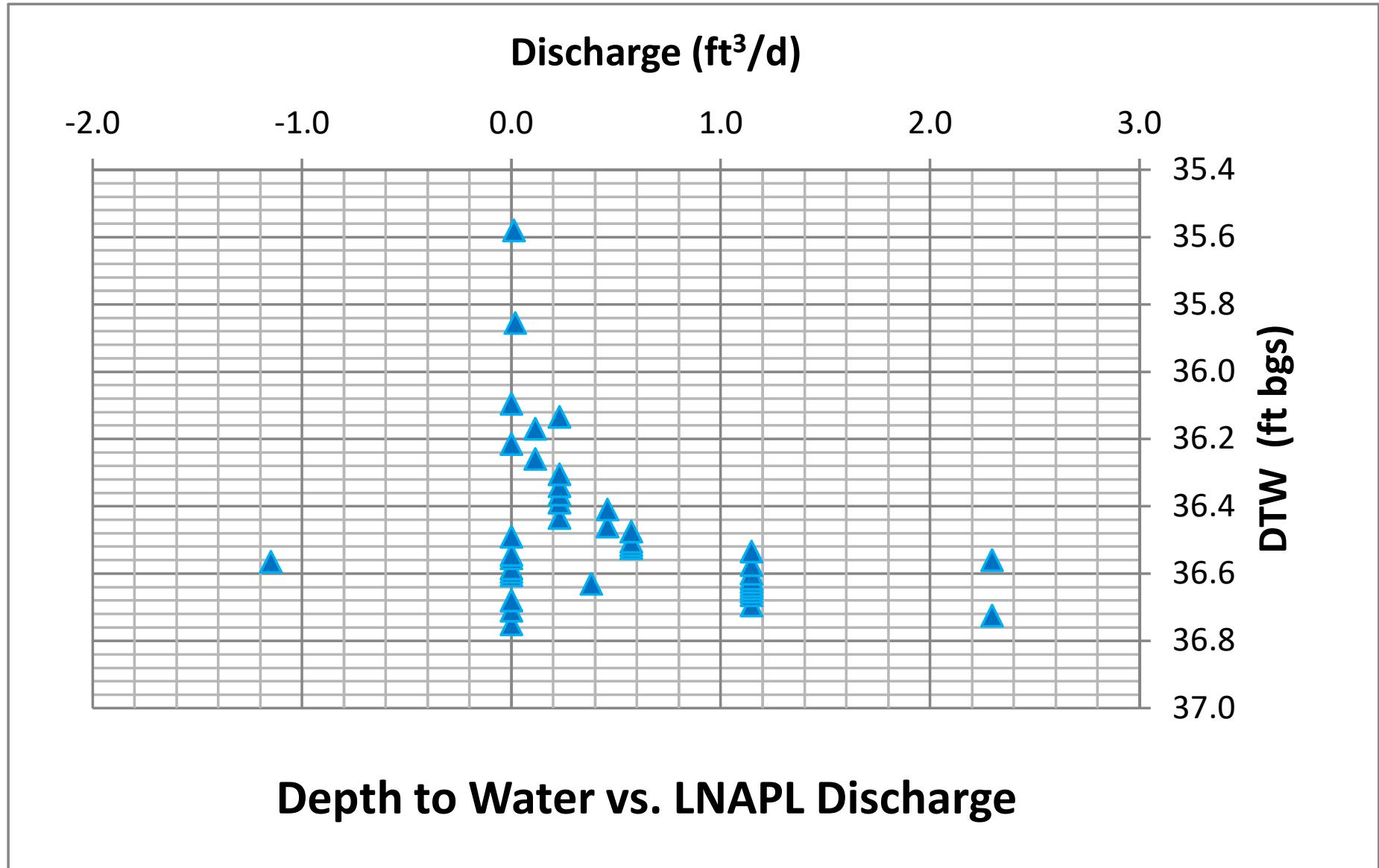


Figure 7

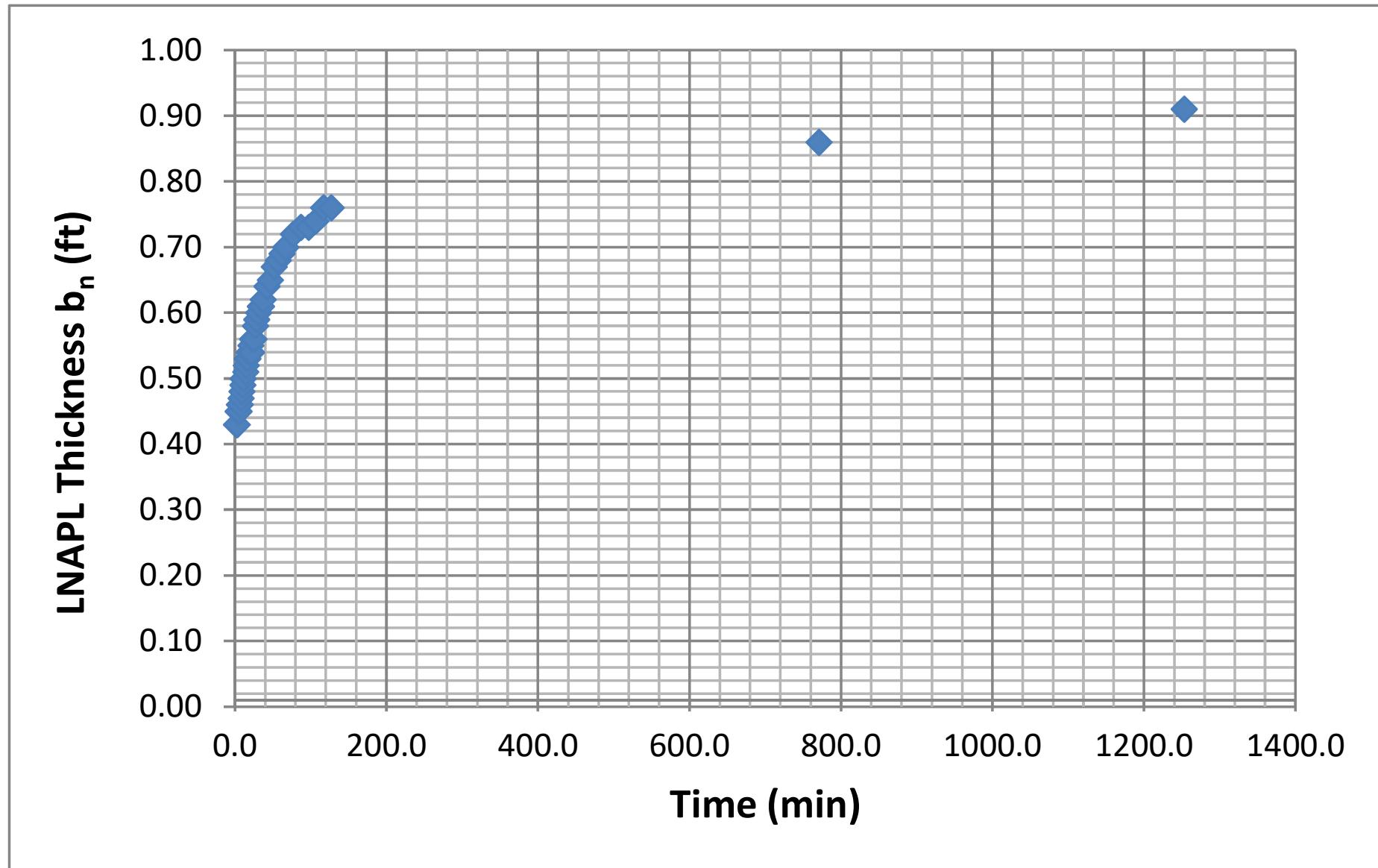


Figure 8

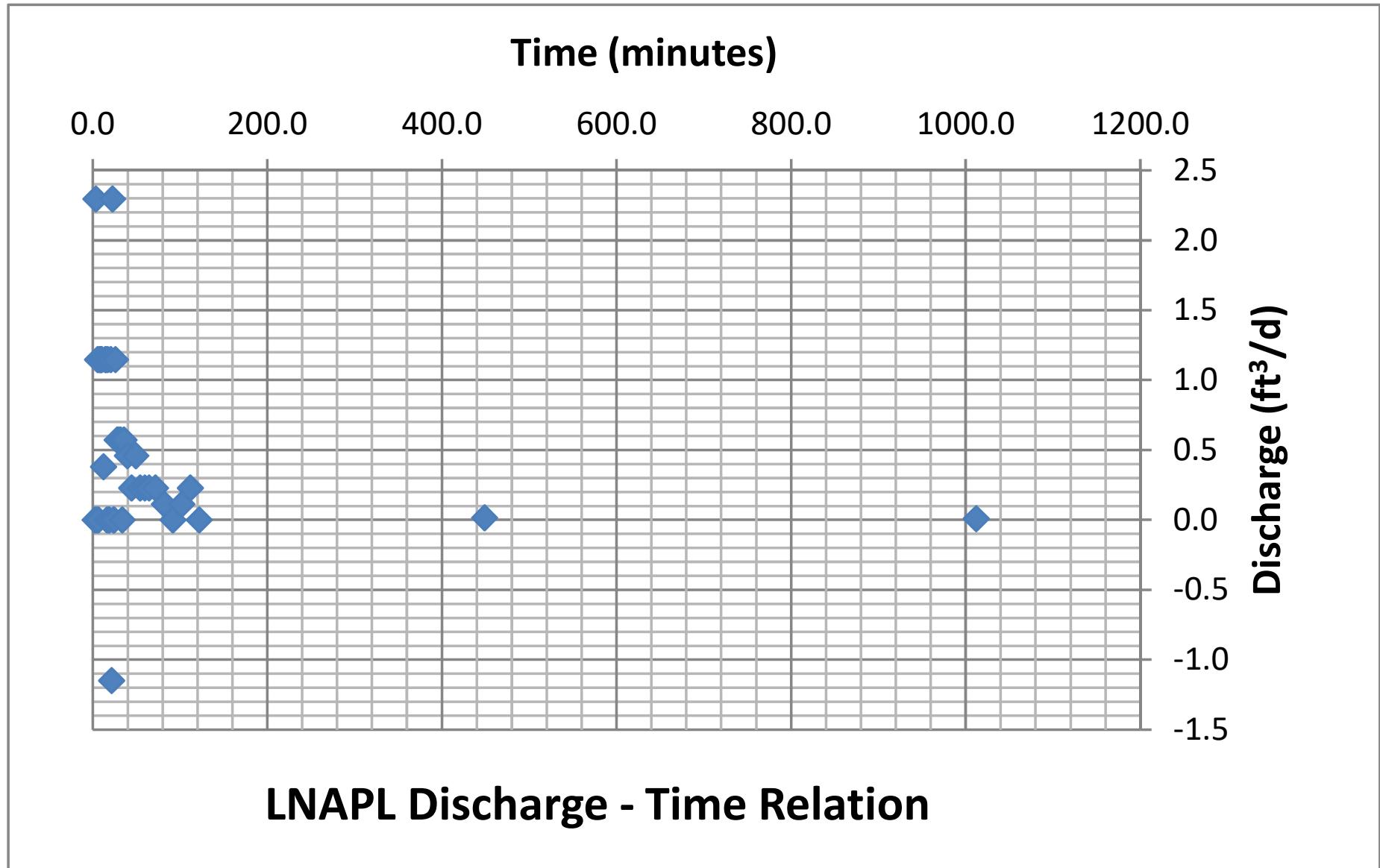


Figure 9

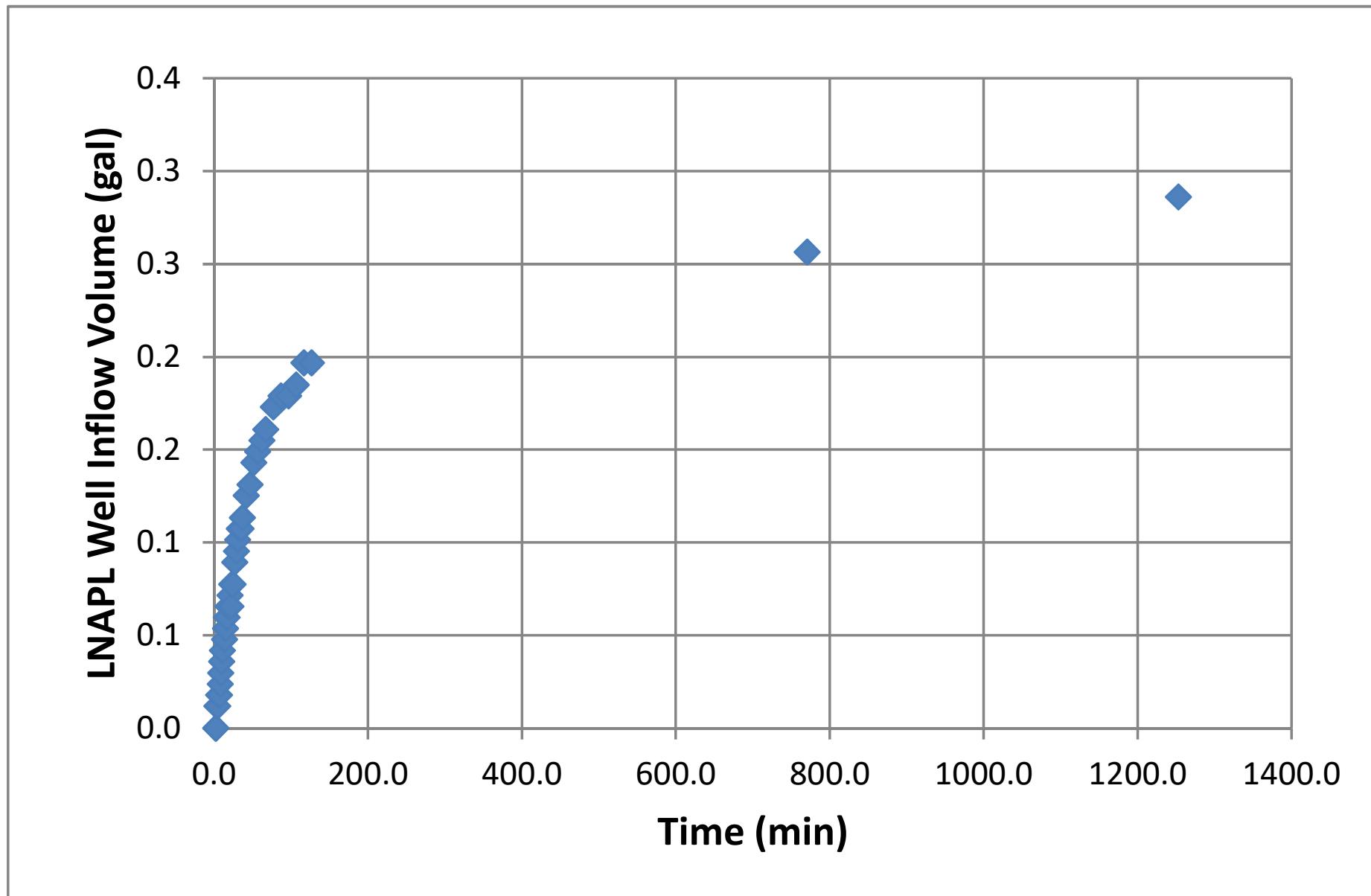
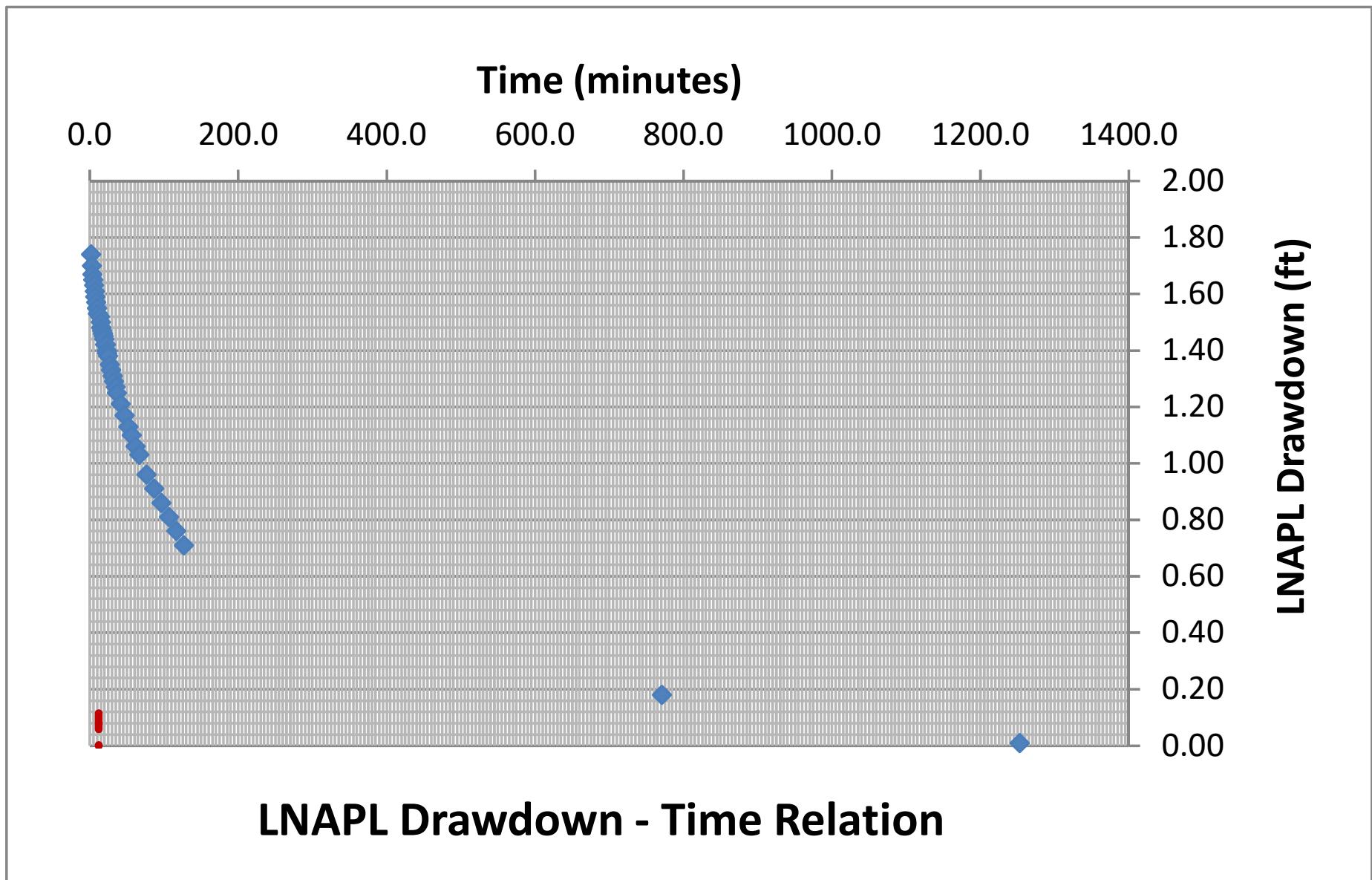


Figure 10



### Generalized Bouwer and Rice (1976)

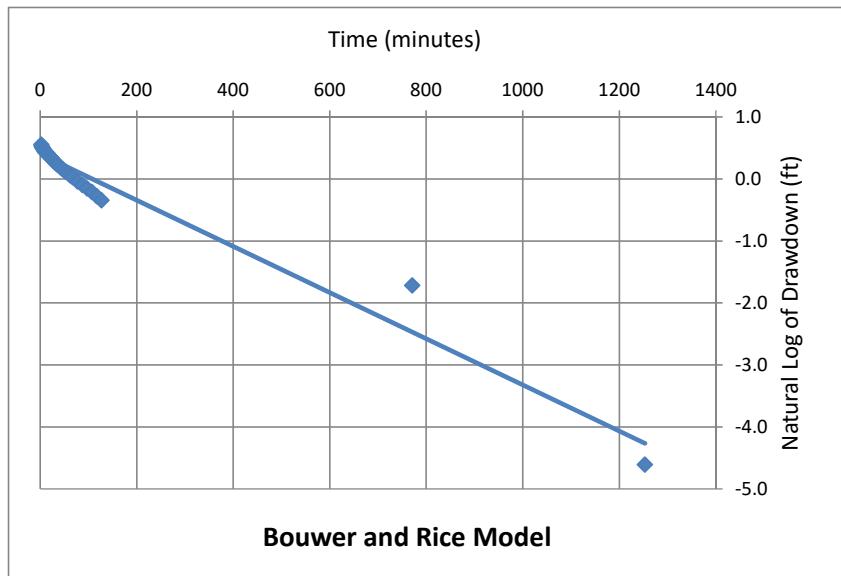
Well Designation:	MW-9
Date:	26-Mar-19

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub>	0	<- Enter or change value here
---------------------	---	-------------------------------

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.03$     +/-  $0.00$   $\text{ft}^2/\text{d}$

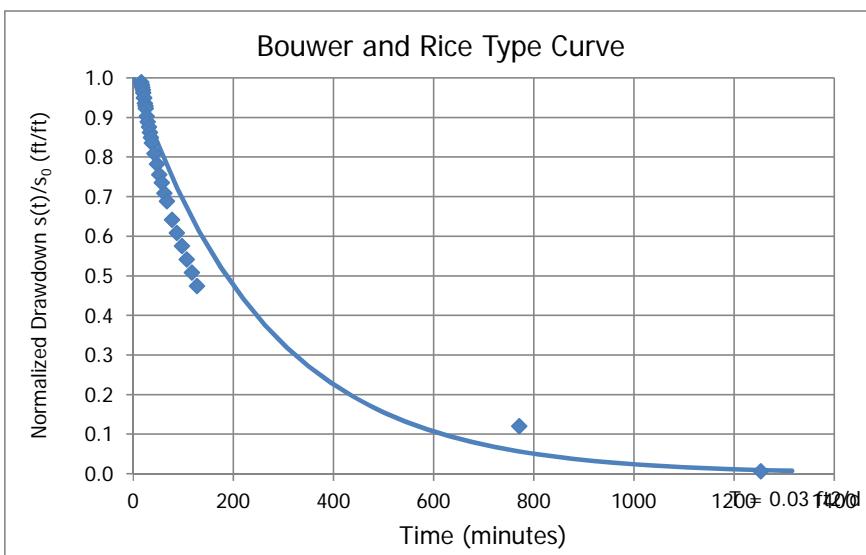


L <sub>e</sub> /r <sub>e</sub>	16.5
C	1.45
R/r <sub>e</sub>	8.03

J-Ratio	-4.667
---------	--------

Coef. Of Variation	0.03
--------------------	------

C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-9  
 Date: 26-Mar-19

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n s_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

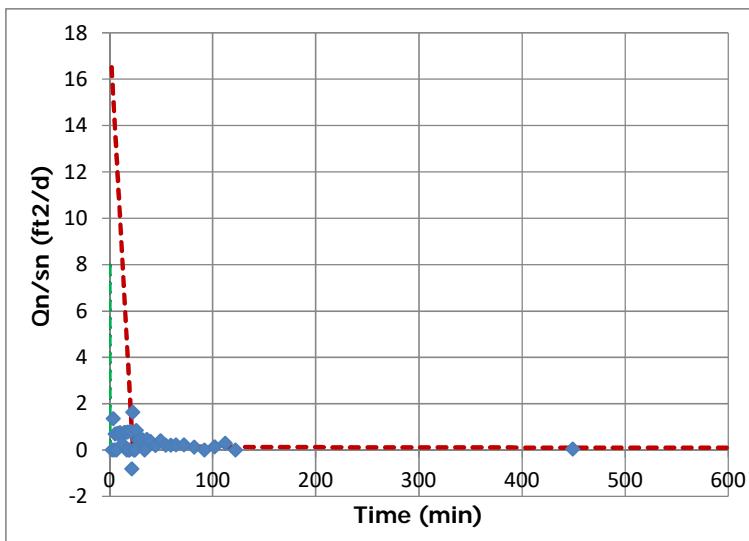
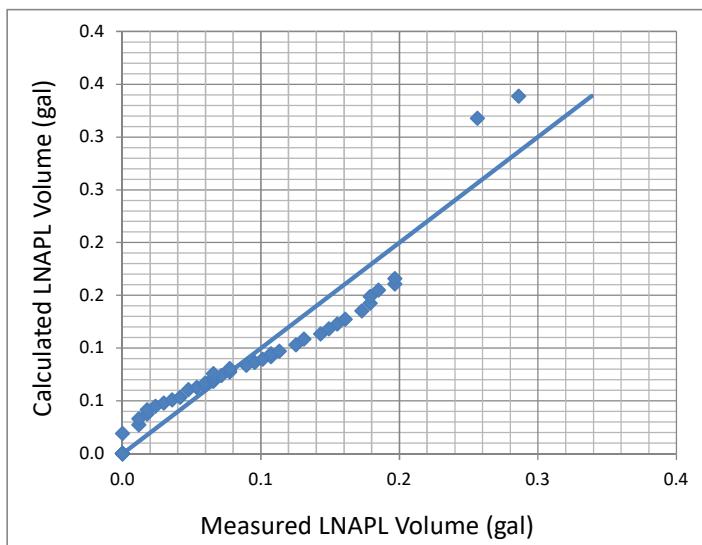
Time <sub>cut</sub> (min):	0	<- Enter or change values here
Time Adjustment (min):	0	

 Trial S<sub>n</sub>:  <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error:  <- Minimize this using "Solver"

 <- Working S<sub>n</sub>
 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

**Model Result:** 


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-9
Date:	26-Mar-19

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	1.74	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.102 <- Minimize this using "Solver"

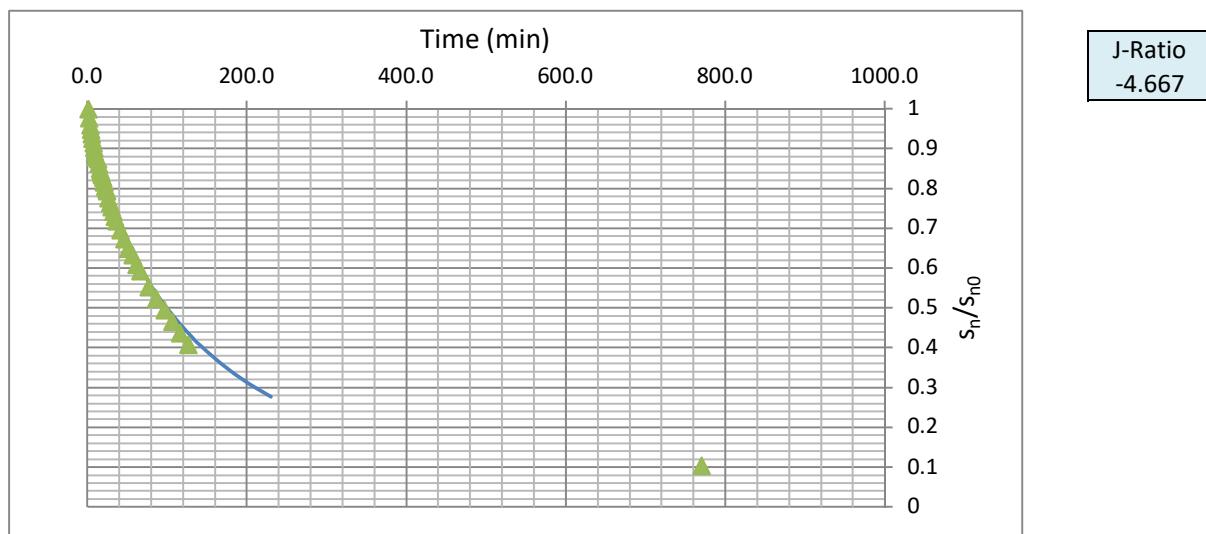
Trial  $T_n$  (ft<sup>2</sup>/d): 0.073 <- By changing  $T_n$  through "Solver"

0.007 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> (ft<sup>2</sup>/d) = 0.07

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

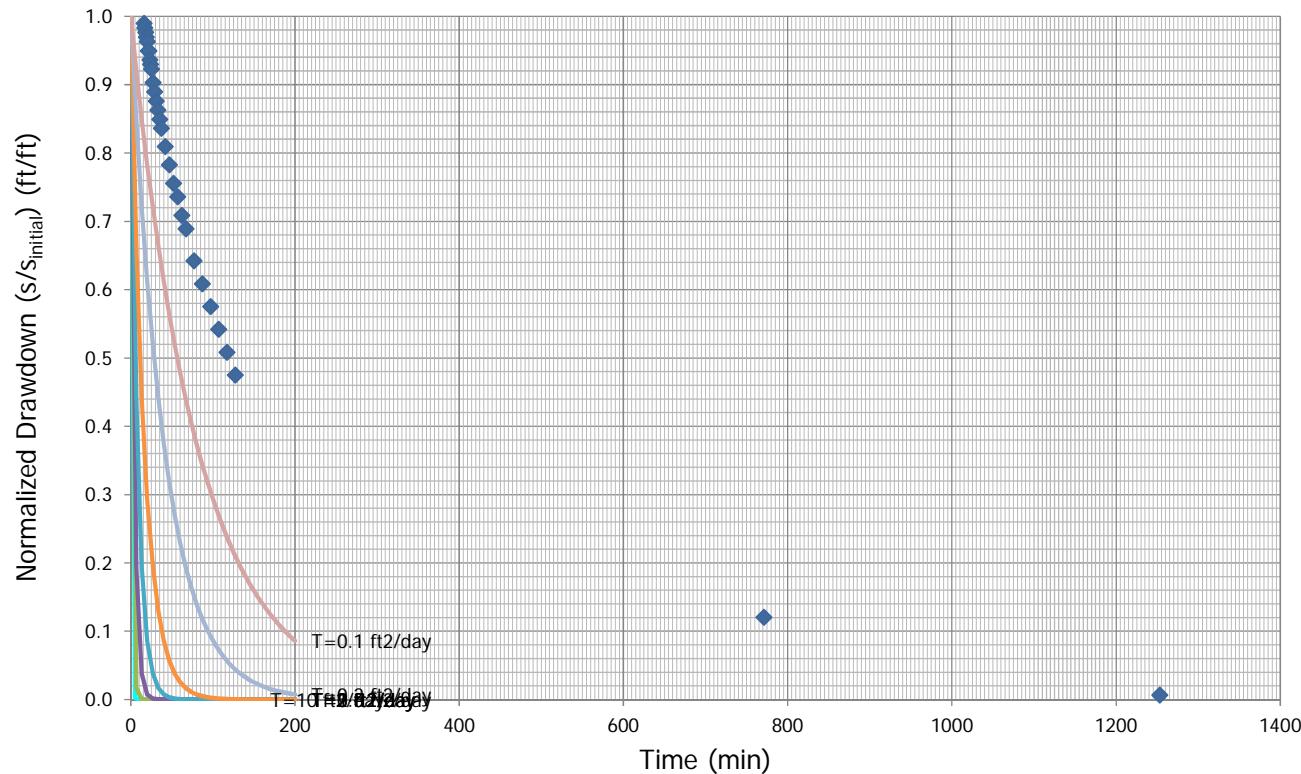
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-4.667	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.05

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.02

Coefficient of Variation

0.44

Well Designation:  
Date:

MW-10	
16-Jul-15	

Ground Surface Elev (ft msl)	1124.2
Top of Casing Elev (ft msl)	1123.7
Well Casing Radius, $r_c$ (ft):	0.083
Well Radius, $r_w$ (ft):	0.333
LNAPL Specific Yield, $S_y$ :	0.175
LNAPL Density Ratio, $\rho_r$ :	0.780
Top of Screen (ft bgs):	15.0
Bottom of Screen (ft bgs):	40.0
LNAPL Baildown Vol. (gal.):	5.0
Effective Radius, $r_{e1}$ (ft):	0.158
Effective Radius, $r_{e2}$ (ft):	0.057
Initial Casing LNAPL Vol. (gal.):	1.47
Initial Filter LNAPL Vol. (gal.):	3.88

Enter These Data

Drawdown Adjustment (ft)	
	2.47

Calculated Parameters

Enter Data Here

Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)
0	29.03	38.1	29.53	38.6

Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)
31.53	

LNAPL Average Time (min)	Discharge $Q_n$ ( $\text{ft}^3/\text{d}$ )	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)
		9.07		

LNAPL DTP (ft bgs)	LNAPL DTW (ft bgs)	Ave. Volume (gallons)	Ave. $r_e$ (ft)
		0	0.158

Initial Fluid Levels:

1.0	37.12	37.52	37.62	38.02	37.71	5.62	0.40
2.0	37.03	37.47	37.53	37.97	37.63	5.53	0.44
3.0	36.96	37.43	37.46	37.93	37.56	5.46	0.47
4.0	36.89	37.40	37.39	37.90	37.50	5.39	0.51
5.0	36.80	37.37	37.30	37.87	37.43	5.30	0.57
6.0	36.73	37.36	37.23	37.86	37.37	5.23	0.63
7.0	36.65	37.36	37.15	37.86	37.31	5.15	0.71
8.0	36.57	37.36	37.07	37.86	37.24	5.07	0.79
9.0	36.49	37.37	36.99	37.87	37.18	4.99	0.88
10.0	36.40	37.38	36.90	37.88	37.12	4.90	0.98
11.0	36.32	37.39	36.82	37.89	37.06	4.82	1.07
12.0	36.23	37.41	36.73	37.91	36.99	4.73	1.18
13.0	36.15	37.42	36.65	37.92	36.93	4.65	1.27
14.0	36.05	37.42	36.55	37.92	36.85	4.55	1.37
15.0	35.93	37.43	36.43	37.93	36.76	4.43	1.50
16.0	35.86	37.43	36.36	37.93	36.71	4.36	1.57
18.0	35.67	37.44	36.17	37.94	36.56	4.17	1.77
20.0	35.47	37.45	35.97	37.95	36.41	3.97	1.98
22.0	35.31	37.46	35.81	37.96	36.28	3.81	2.15
24.0	35.15	37.46	35.65	37.96	36.16	3.65	2.31
26.0	34.98	37.45	35.48	37.95	36.02	3.48	2.47
28.0	34.81	37.43	35.31	37.93	35.89	3.31	2.62
30.0	34.66	37.40	35.16	37.90	35.76	3.16	2.74
32.0	34.5	37.36	35.00	37.86	35.63	3.00	2.86
34.0	34.33	37.33	34.83	37.83	35.49	2.83	3.08
36.0	34.17	37.30	34.67	37.80	35.36	2.67	3.21
41.0	33.79	37.23	34.29	37.73	35.05	2.29	3.44
46.0	33.45	37.14	33.95	37.64	34.76	1.95	3.69
51.0	33.17	37.06	33.67	37.56	34.53	1.67	3.89
56.0	32.93	36.98	33.43	37.48	34.32	1.43	4.05
61.0	32.72	36.91	33.22	37.41	34.14	1.22	4.19
66.0	32.57	36.88	33.07	37.38	34.02	1.07	4.31
76.0	32.31	36.78	32.81	37.28	33.79	0.81	4.47
86.0	32.13	36.72	32.63	37.22	33.64	0.63	4.59
96.0	32	36.69	32.50	37.19	33.53	0.50	4.69
106.0	31.9	36.67	32.40	37.17	33.45	0.40	4.77
116.0	31.82	36.65	32.32	37.15	33.38	0.32	4.83
126.0	31.77	36.64	32.27	37.14	33.34	0.27	4.87
136.0	31.72	36.62	32.22	37.12	33.30	0.22	4.90
166.0	31.65	36.62	32.15	37.12	33.24	0.15	4.97
196.0	31.60	36.62	32.10	37.12	33.20	0.10	5.02
256.0	31.55	36.65	32.05	37.15	33.17	0.05	5.10
286.0	31.54	36.65	32.04	37.15	33.16	0.04	5.11
824	31.51	36.66	32.01	37.36	33.19	0.01	5.35

Figure 1

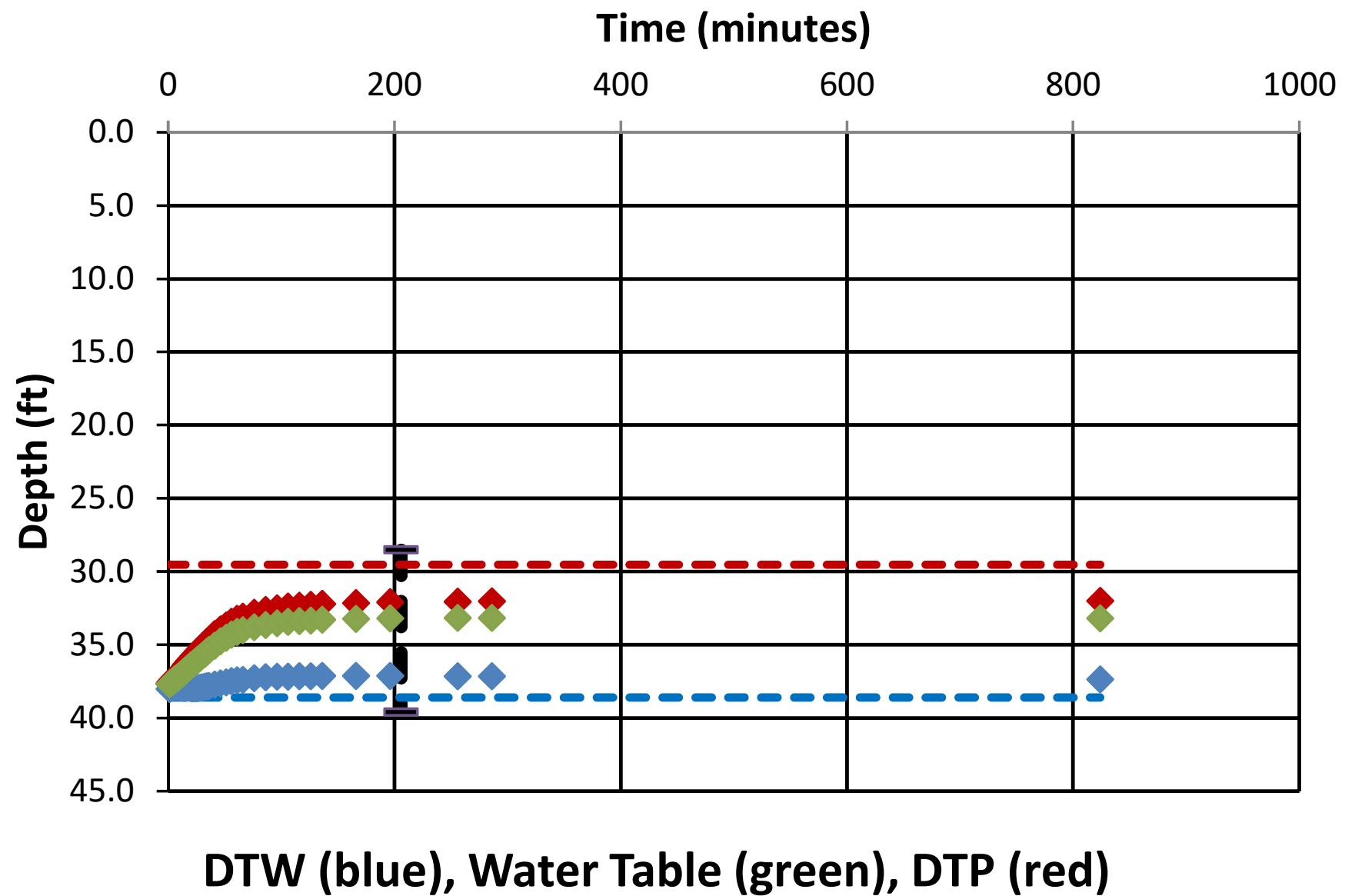


Figure 2

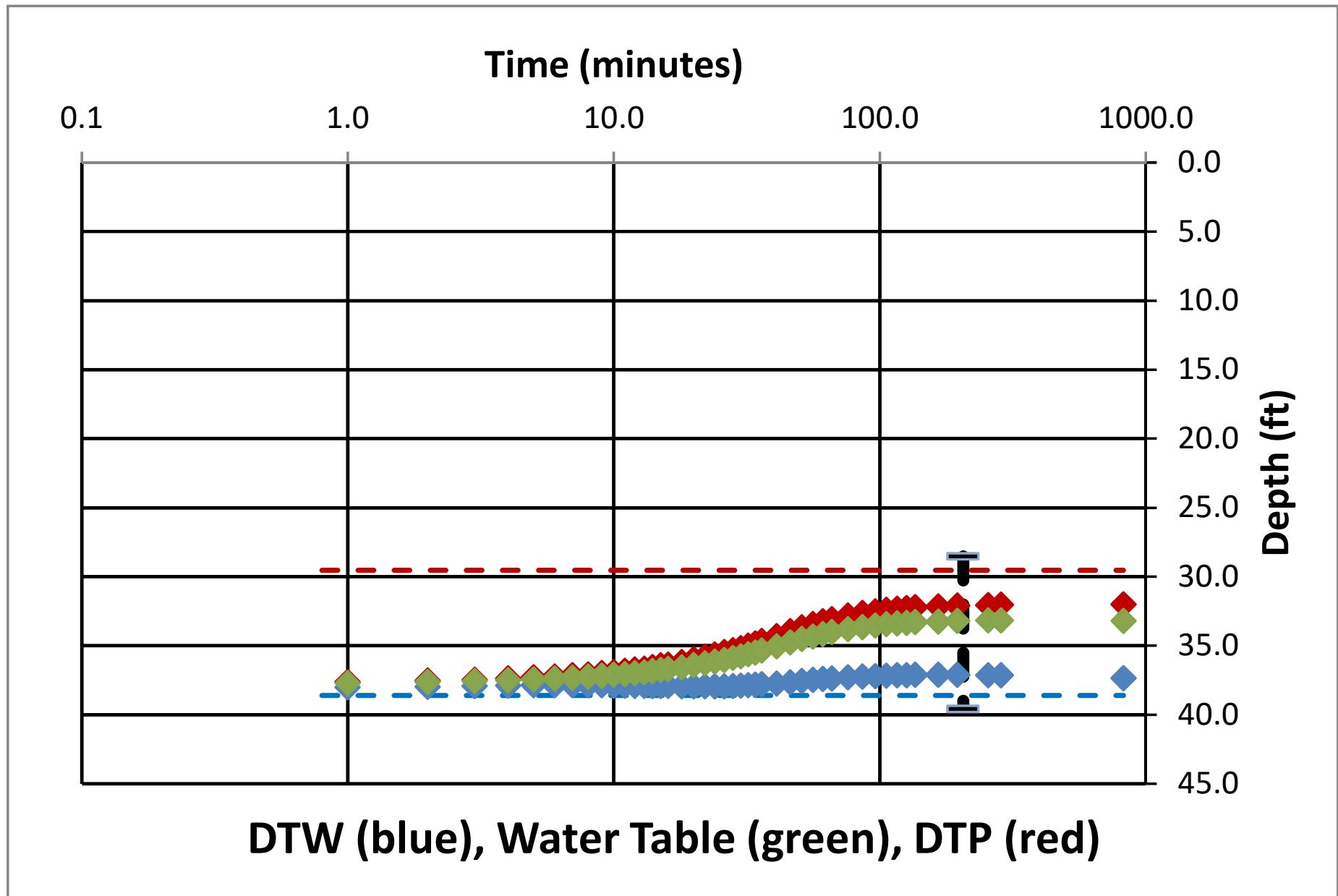


Figure 3

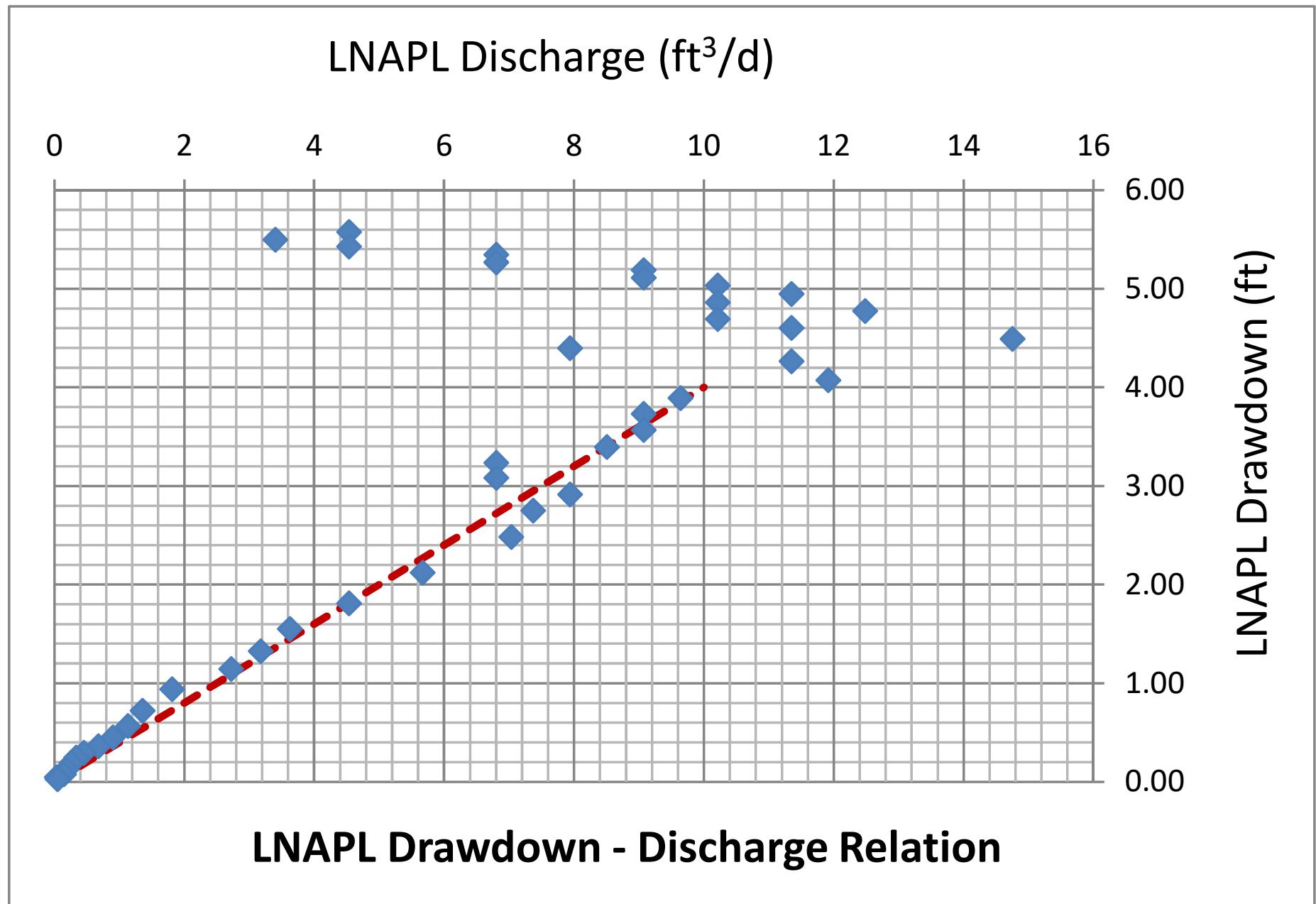


Figure 4

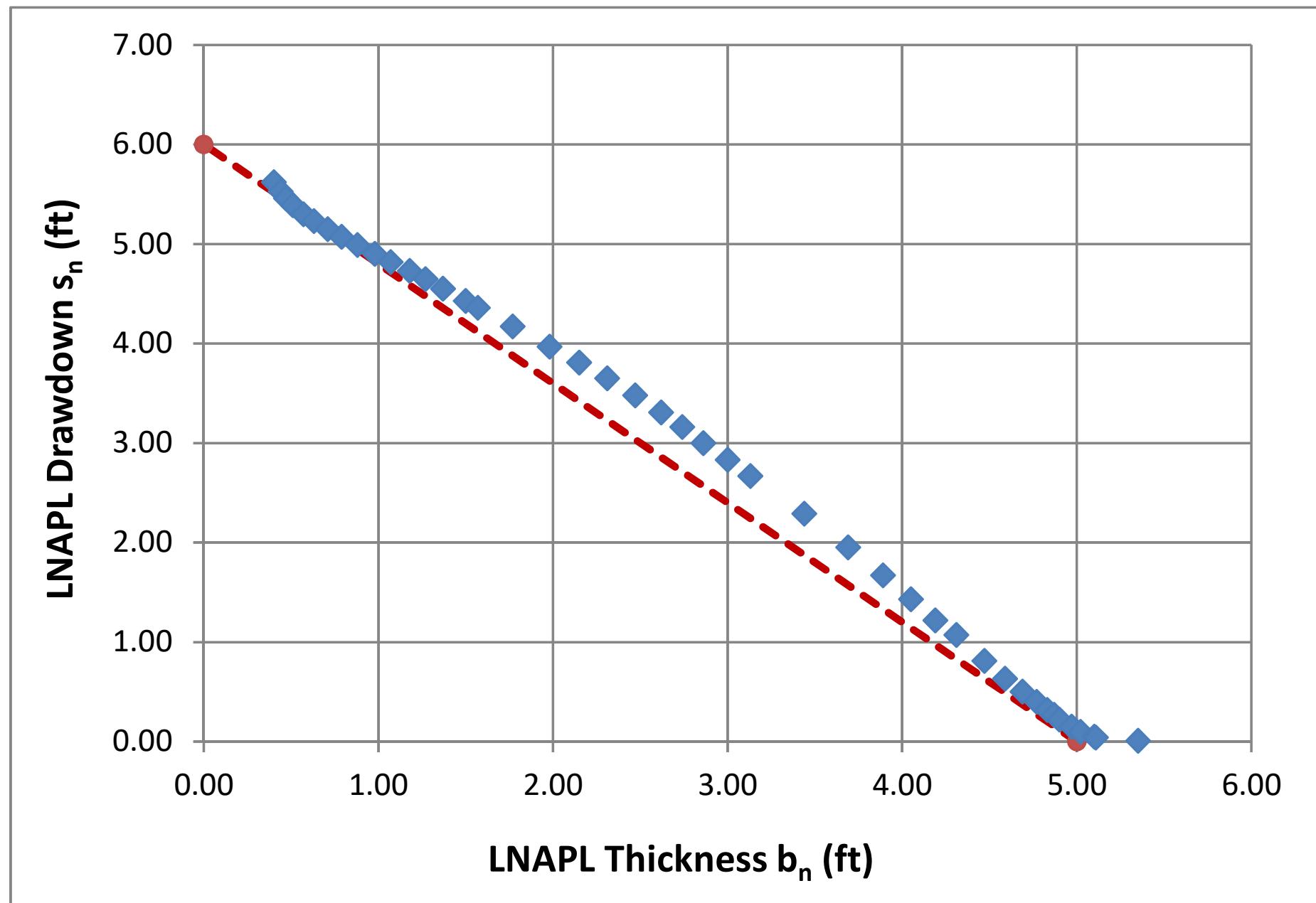


Figure 5

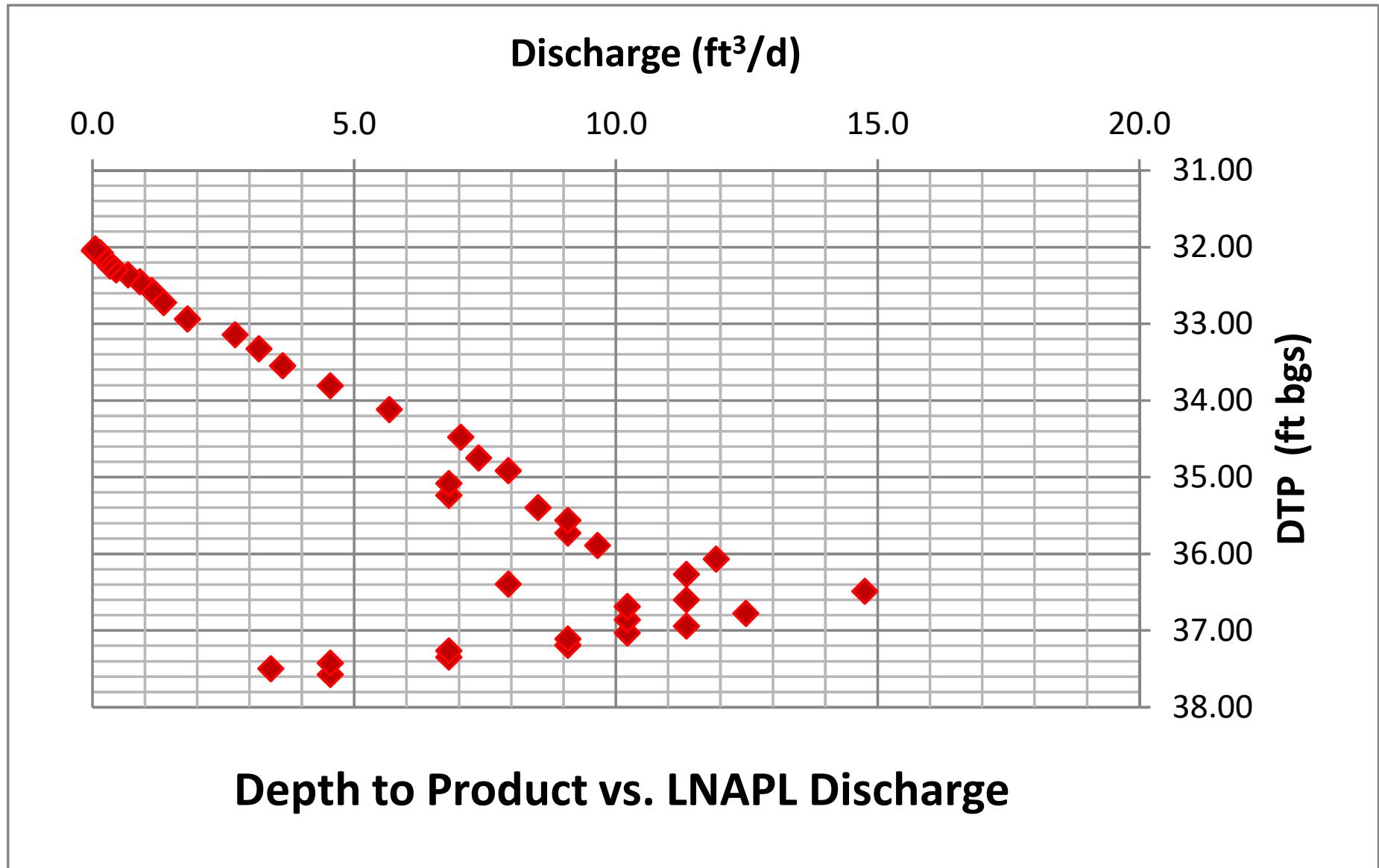


Figure 6

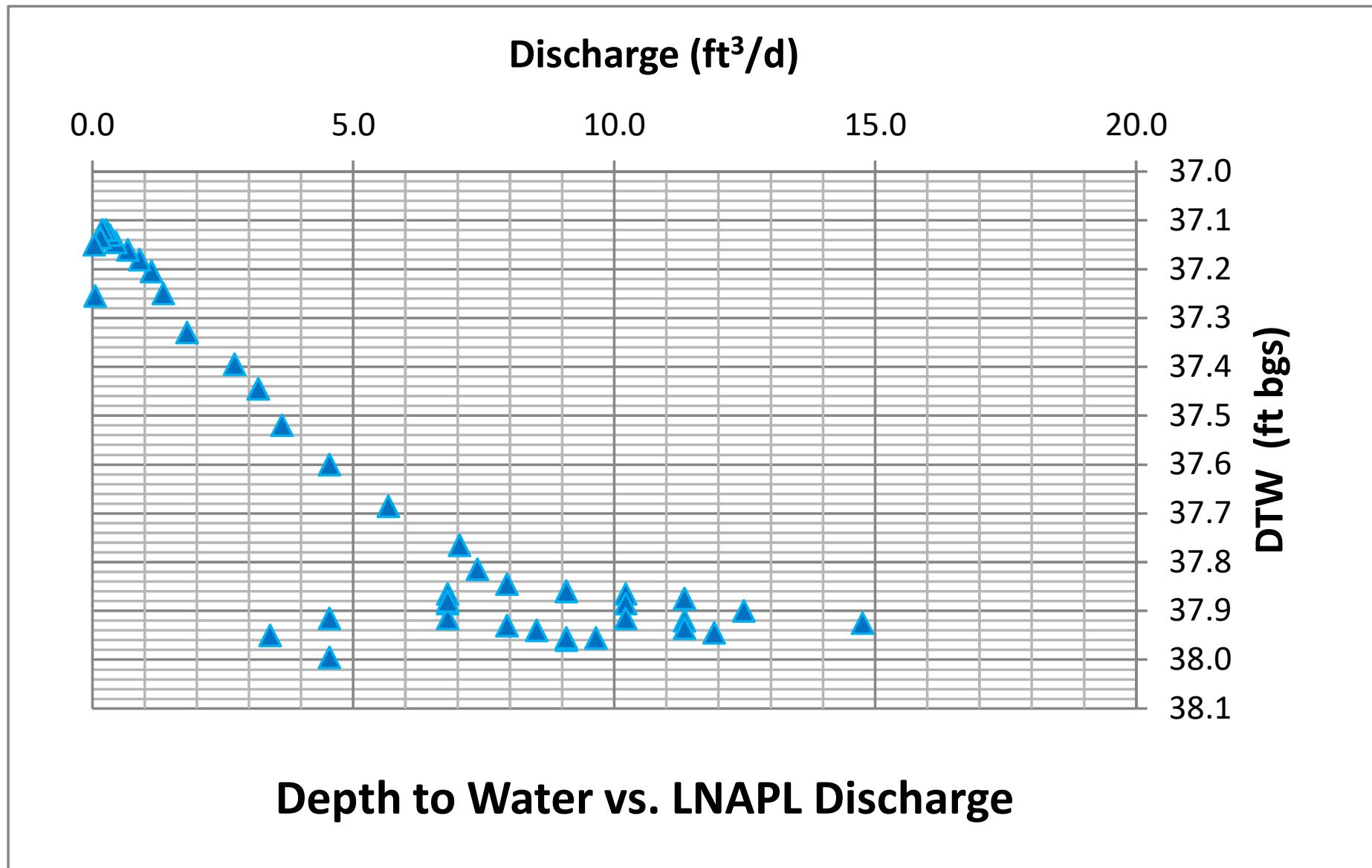


Figure 7

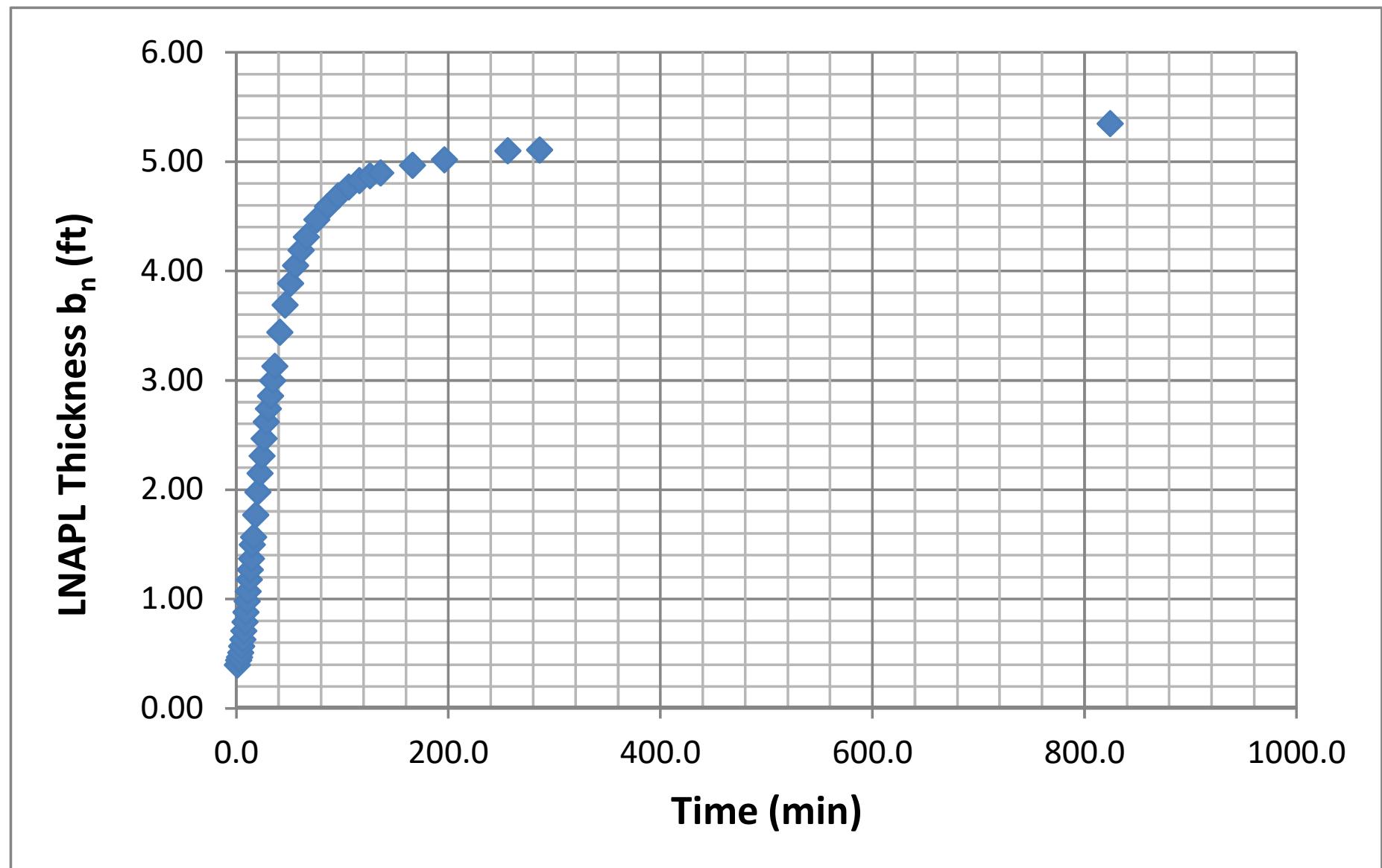


Figure 8

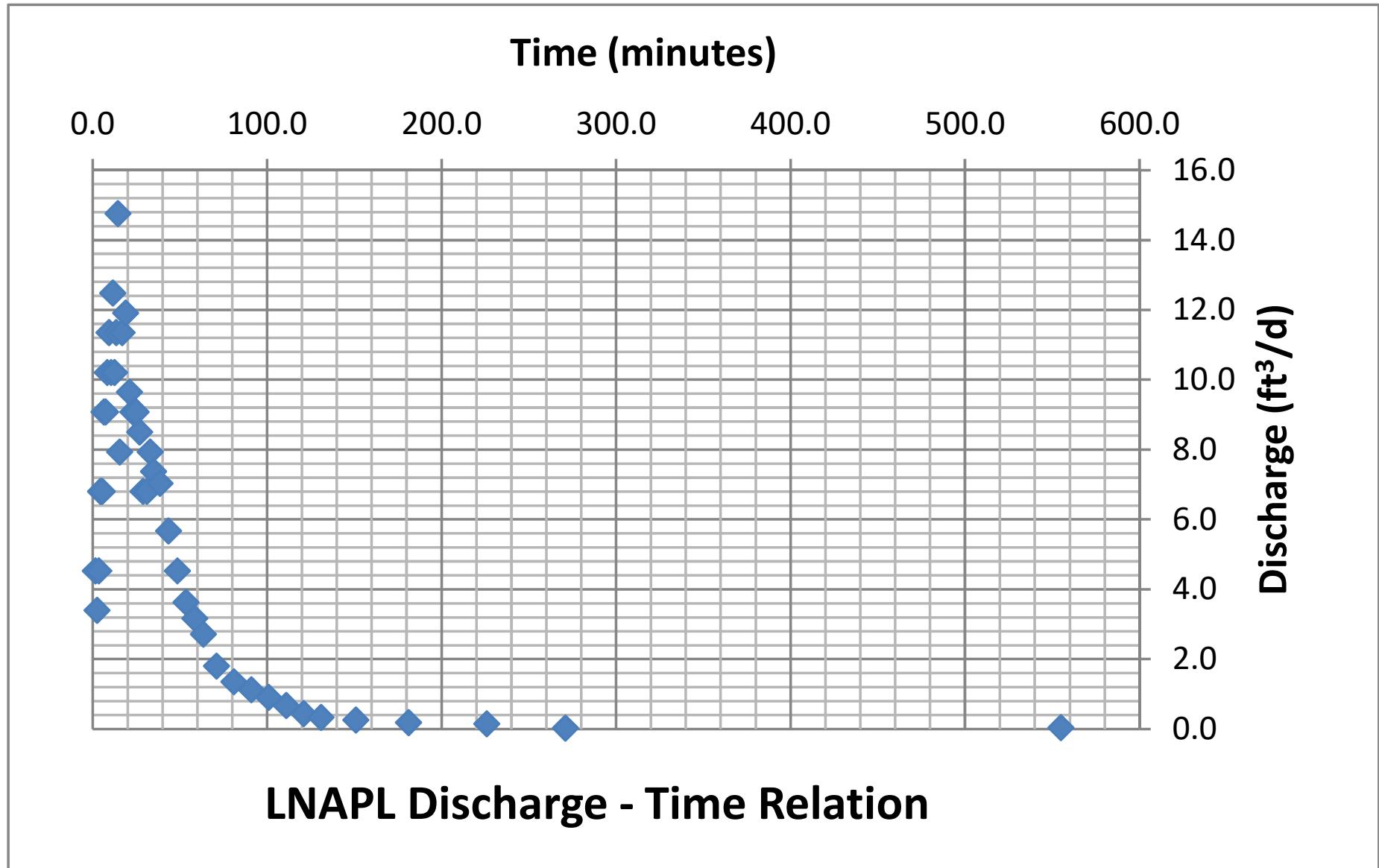


Figure 9

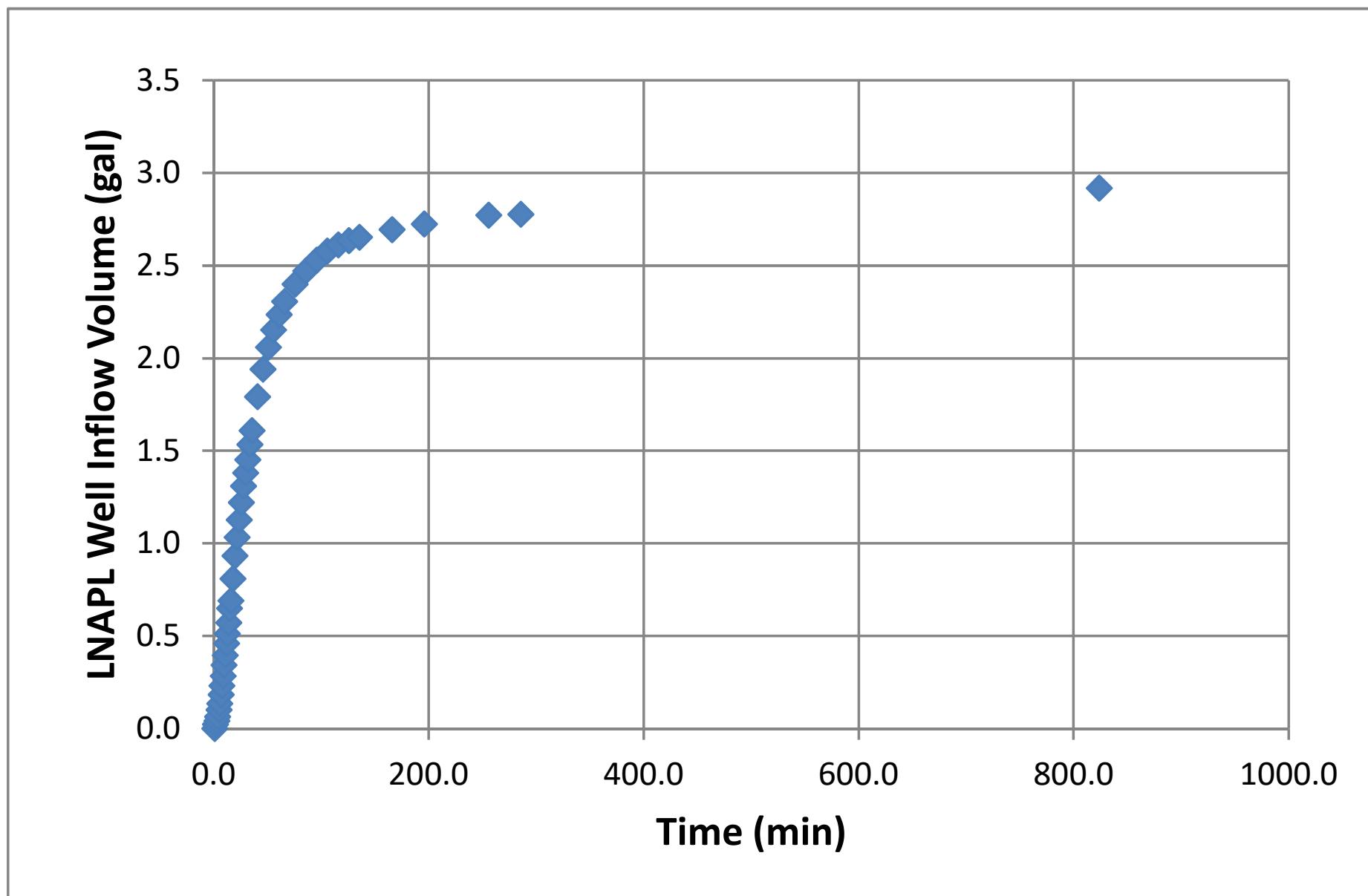
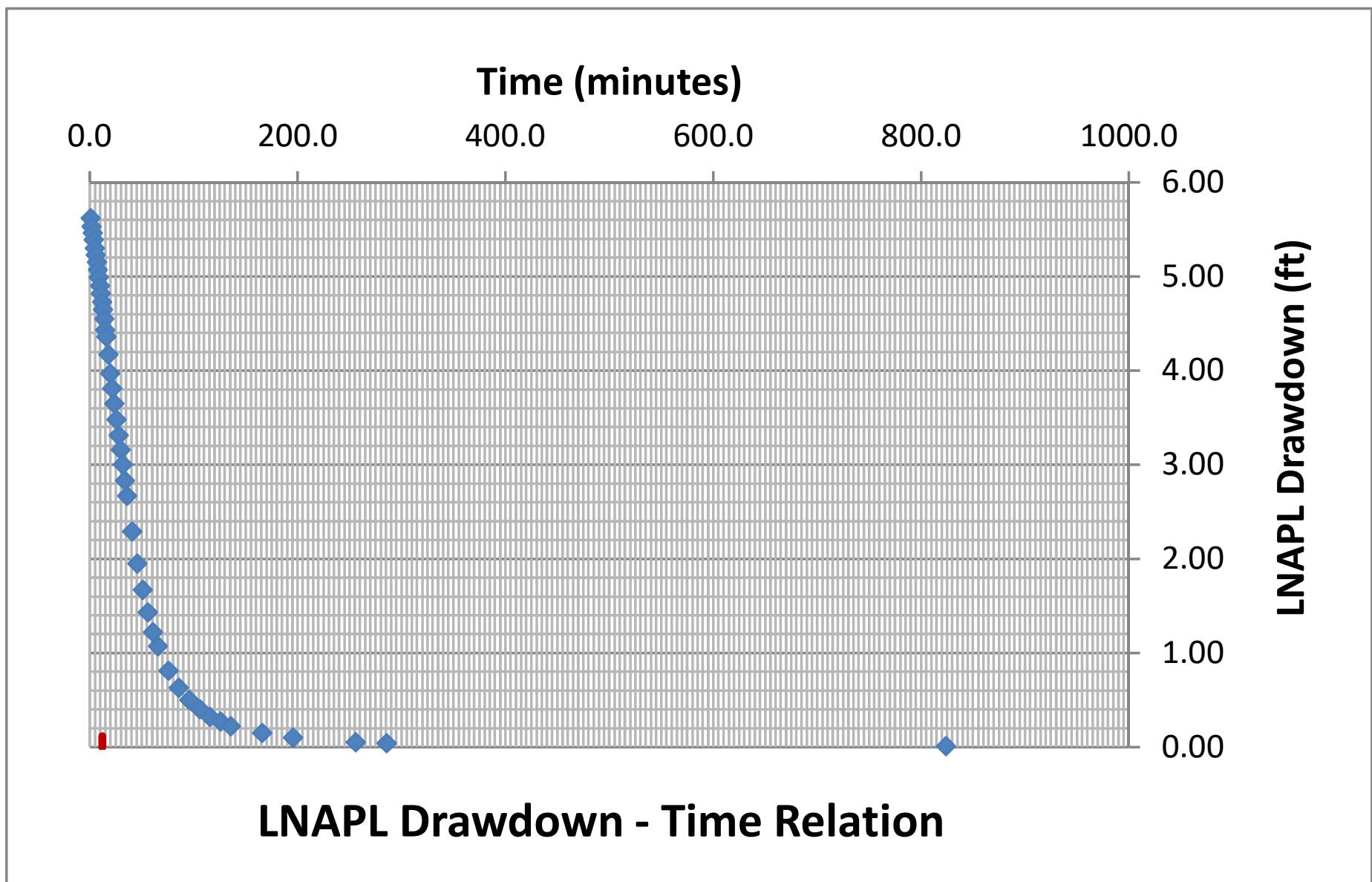


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-10
Date:	16-Jul-15

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

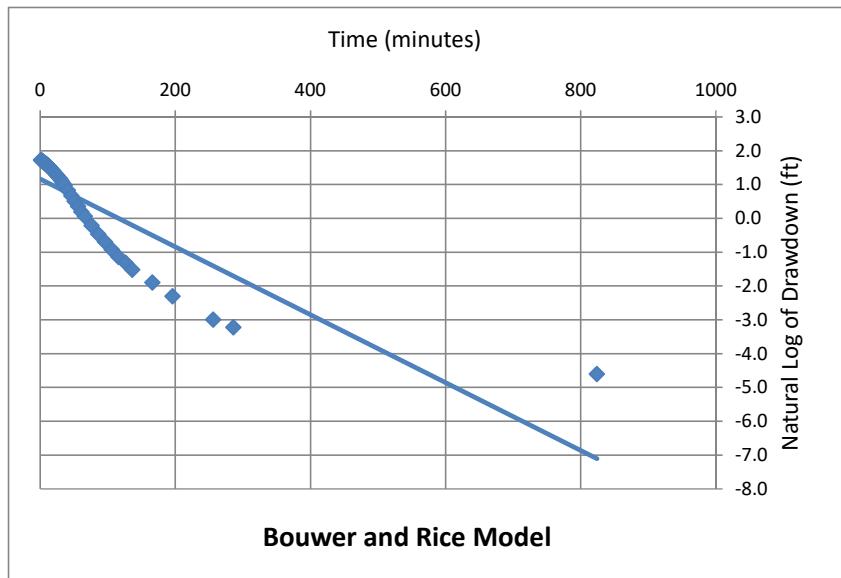
Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.46 \quad +/- \quad 0.04 \quad \text{ft}^2/\text{d}$

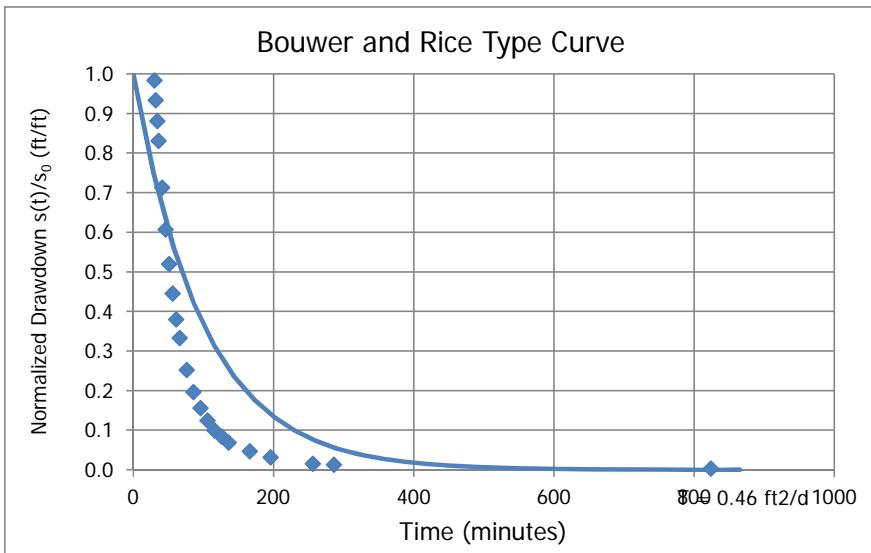
L <sub>e</sub> /r <sub>e</sub>	57.3
C	3.09
R/r <sub>e</sub>	21.56

J-Ratio	-1.200
---------	--------

Coef. Of Variation	0.09
--------------------	------



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

Well Designation:	MW-10
Date:	16-Jul-15

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	20	<- Enter or change values here
Time Adjustment (min):	12	

Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

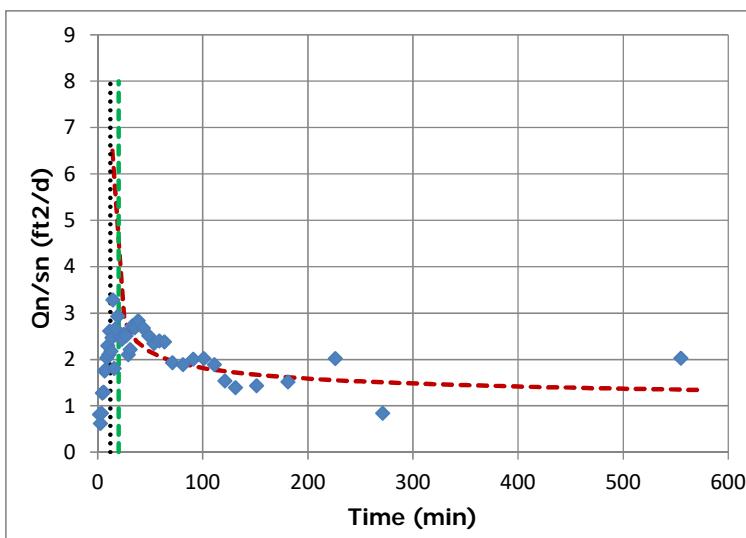
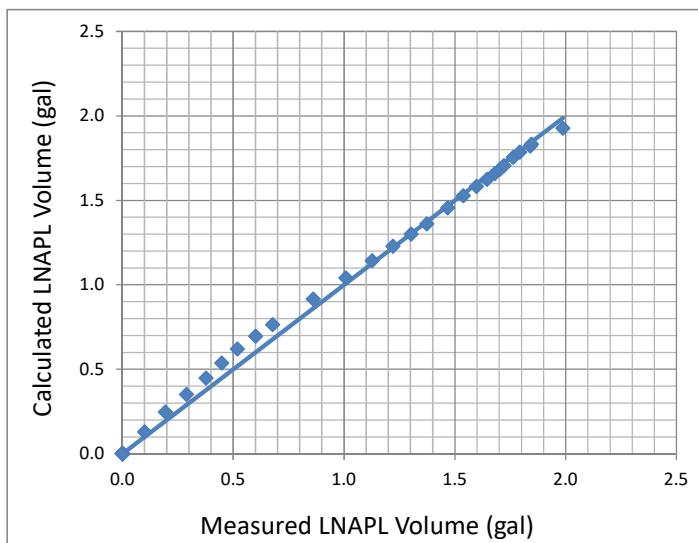
Root-Mean-Square Error: 0.241 <- Minimize this using "Solver"

0.022 <- Working S<sub>n</sub>

Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.759 <- By changing T<sub>n</sub> through "Solver"

Add constraint T<sub>n</sub> > 0.00001

**Model Result:** T<sub>n</sub> (ft<sup>2</sup>/d) = 0.76



## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-10
Date:	16-Jul-15

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	20	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	3.97	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.394 <- Minimize this using "Solver"

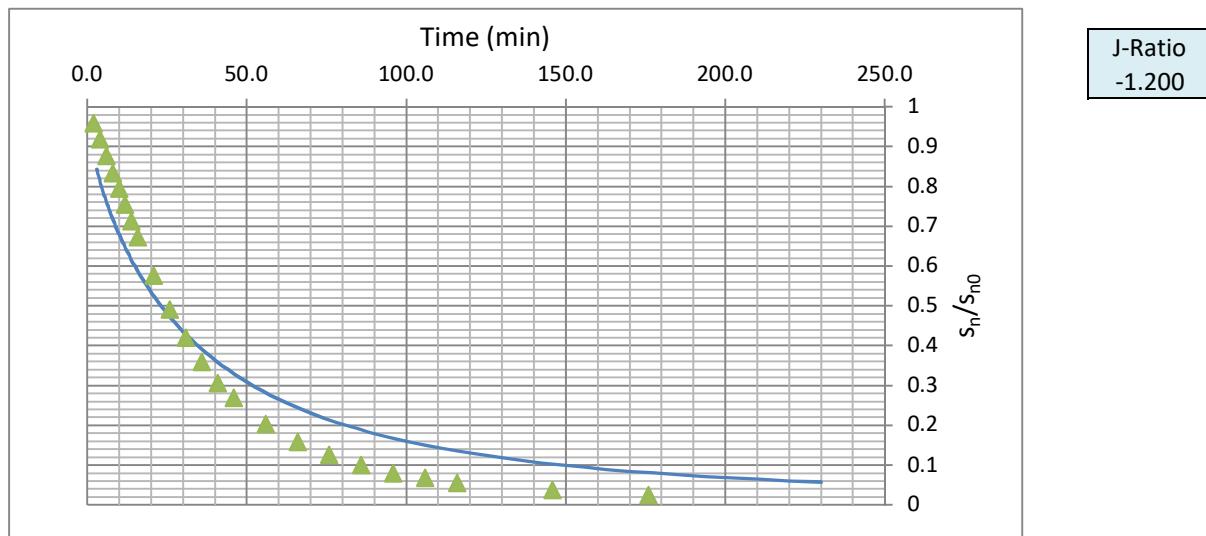
Trial  $T_n$  ( $ft^2/d$ ): 0.896 <- By changing  $T_n$  through "Solver"

0.024 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.90

T <sub>min</sub>	3
T <sub>max</sub>	230



### Bouwer and Rice Short Term LNAPL Mobility Test Type Curves

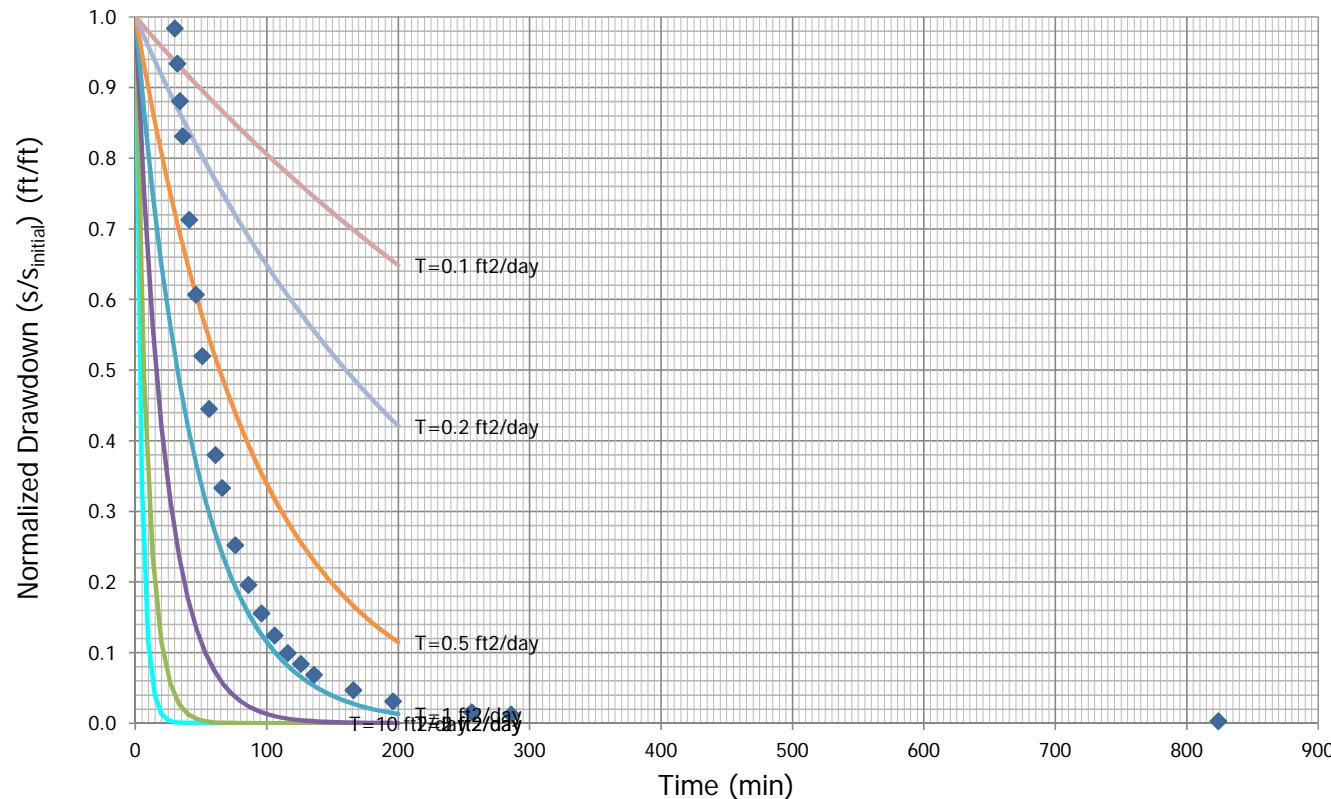
B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio
-1.200
<- If uncertain use -0.22

B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

**STEP 1: RESET OUTPUT SUMMARY**

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**STEP 3: CHOOSE WELL CONDITIONS**

**STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.68

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.26

Coefficient of Variation

0.38

Well Designation:  
Date:

MW-10	
19-Nov-17	

Ground Surface Elev (ft msl)	1124.2
Top of Casing Elev (ft msl)	1123.7
Well Casing Radius, $r_c$ (ft):	0.083
Well Radius, $r_w$ (ft):	0.333
LNAPL Specific Yield, $S_y$ :	0.175
LNAPL Density Ratio, $\rho_r$ :	0.780
Top of Screen (ft bgs):	15.0
Bottom of Screen (ft bgs):	40.0
LNAPL Baildown Vol. (gal.):	4.0
Effective Radius, $r_{e3}$ (ft):	0.158
Effective Radius, $r_{e2}$ (ft):	#NUM!
Initial Casing LNAPL Vol. (gal.):	0.50
Initial Filter LNAPL Vol. (gal.):	1.33

Enter These Data

Drawdown Adjustment (ft)
0.25

Calculated Parameters

### Enter Data Here

Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)
0	23.82	26.92	24.32	27.42

Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)
25.00	

LNAPL Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)
		3.10		

DTP (ft bgs)	DTW (ft bgs)	LNAPL Volume (gallons)	Ave. $r_e$ (ft)
		0	0.158

Initial Fluid Levels:

1.0	25.70	26.04	26.20	26.54	26.27	1.63	0.34
2.0	25.62	26.01	26.12	26.51	26.21	1.55	0.39
3.0	25.54	25.97	26.04	26.47	26.13	1.47	0.43
4.0	25.49	25.92	25.99	26.42	26.08	1.42	0.43
5.0	25.41	25.86	25.91	26.36	26.01	1.34	0.45
6.0	25.38	25.82	25.88	26.32	25.98	1.31	0.44
7.0	25.32	25.79	25.82	26.29	25.92	1.25	0.47
8.0	25.29	25.75	25.79	26.25	25.89	1.22	0.46
9.0	25.25	25.71	25.75	26.21	25.85	1.18	0.46
10.0	25.21	25.67	25.71	26.17	25.81	1.14	0.46
11.0	25.19	25.64	25.69	26.14	25.79	1.12	0.45
13.0	25.11	25.58	25.61	26.08	25.71	1.04	0.47
15.0	25.05	25.52	25.55	26.02	25.65	0.98	0.47
17.0	25.00	25.47	25.50	25.97	25.60	0.93	0.47
19.0	24.95	25.43	25.45	25.93	25.56	0.88	0.48
21.0	24.90	25.38	25.40	25.88	25.51	0.83	0.48
23.0	24.85	25.33	25.35	25.83	25.46	0.78	0.48
25.0	24.82	25.29	25.32	25.79	25.42	0.75	0.48
30.0	24.74	25.22	25.24	25.72	25.35	0.67	0.48
35.0	24.67	25.19	25.17	25.69	25.28	0.60	0.52
40.0	24.60	25.20	25.10	25.70	25.23	0.53	0.50
45.0	24.55	25.19	25.05	25.69	25.19	0.48	0.56
50.0	24.52	25.18	25.02	25.68	25.17	0.45	0.45
55.0	24.48	25.17	24.98	25.67	25.13	0.41	0.69
60.0	24.46	25.15	24.96	25.65	25.11	0.39	0.58
65.0	24.44	25.14	24.94	25.64	25.09	0.37	0.52
75.0	24.41	25.13	24.91	25.63	25.07	0.34	0.58
85.0	24.40	25.11	24.90	25.61	25.06	0.33	0.58
95.0	24.38	25.10	24.88	25.60	25.04	0.31	0.58
110.0	24.36	25.09	24.86	25.59	25.02	0.29	0.58
125.0	24.34	25.08	24.84	25.58	25.00	0.27	0.58
140.0	24.32	25.07	24.82	25.57	24.98	0.25	0.58
170.0	24.30	25.05	24.80	25.55	24.97	0.23	0.58
215.0	24.26	25.03	24.76	25.53	24.93	0.19	0.58
275.0	24.23	25.00	24.73	25.50	24.90	0.16	0.58
335.0	24.20	24.98	24.70	25.48	24.87	0.13	0.58
395.0	24.18	24.95	24.68	25.45	24.85	0.11	0.58
515.0	24.17	24.94	24.67	25.44	24.84	0.10	0.58
601.0	24.17	24.94	24.67	25.44	24.84	0.10	0.58
1361.0	24.18	24.96	24.68	25.46	24.85	0.11	0.58
1983.0	24.38	25.20	24.88	25.70	25.06	0.31	0.58
2995.0	24.60	25.36	25.10	25.86	25.27	0.53	0.58
3341.0	24.50	25.26	25.00	25.76	25.17	0.43	0.58
4261.0	24.48	25.25	24.98	25.75	25.15	0.41	0.58

Figure 1

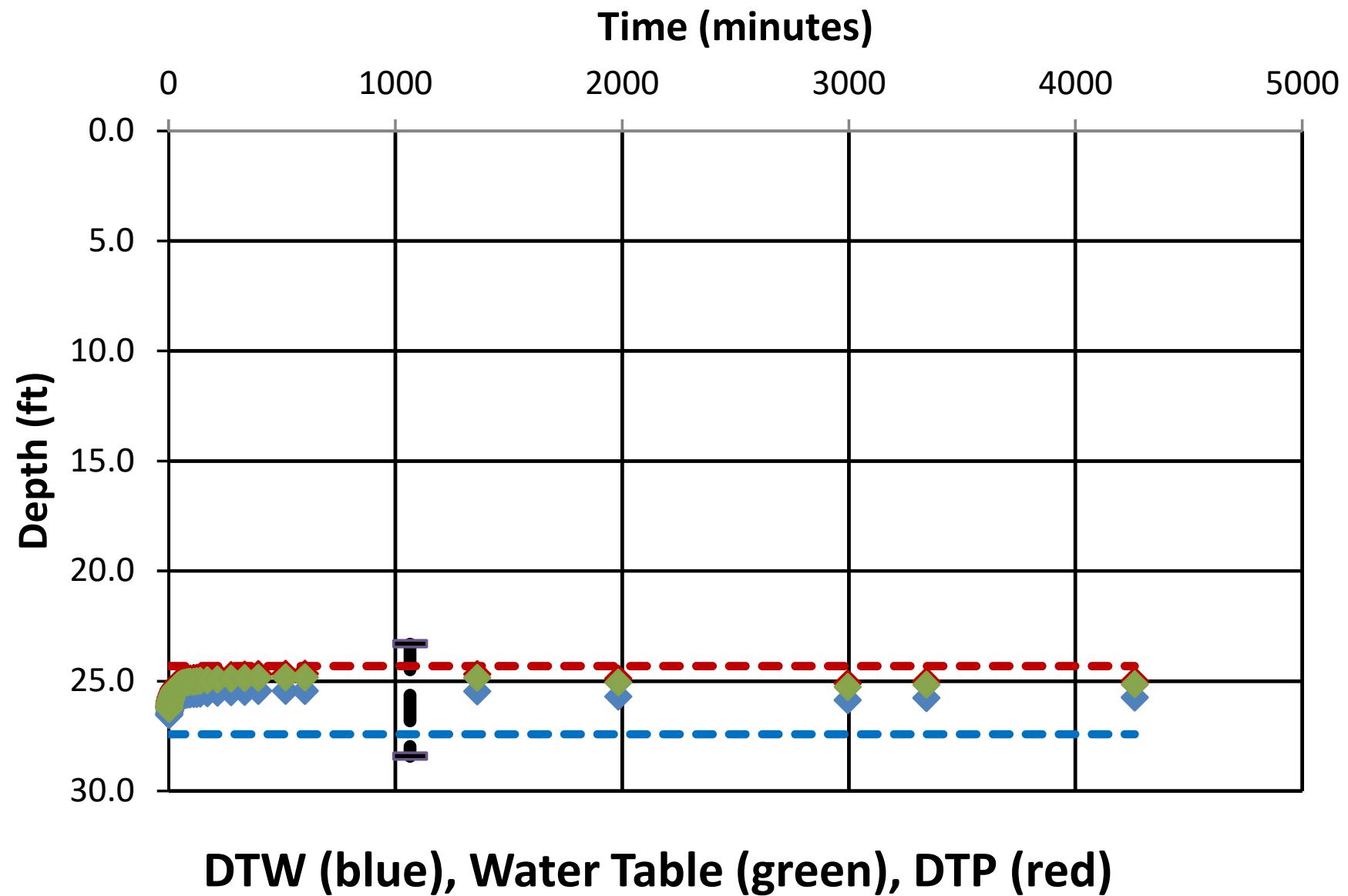


Figure 2

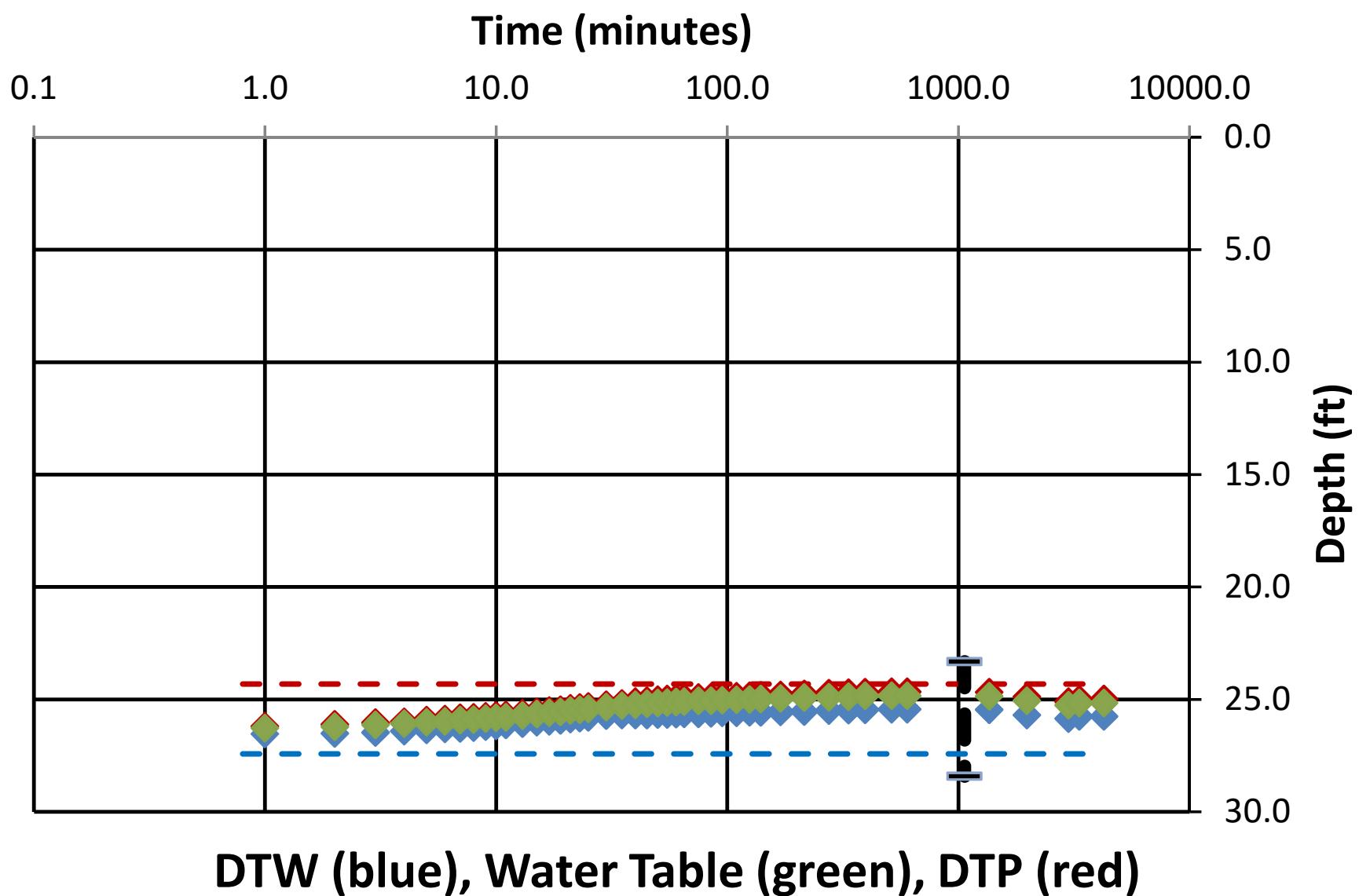


Figure 3

### LNAPL Discharge ( $\text{ft}^3/\text{d}$ )

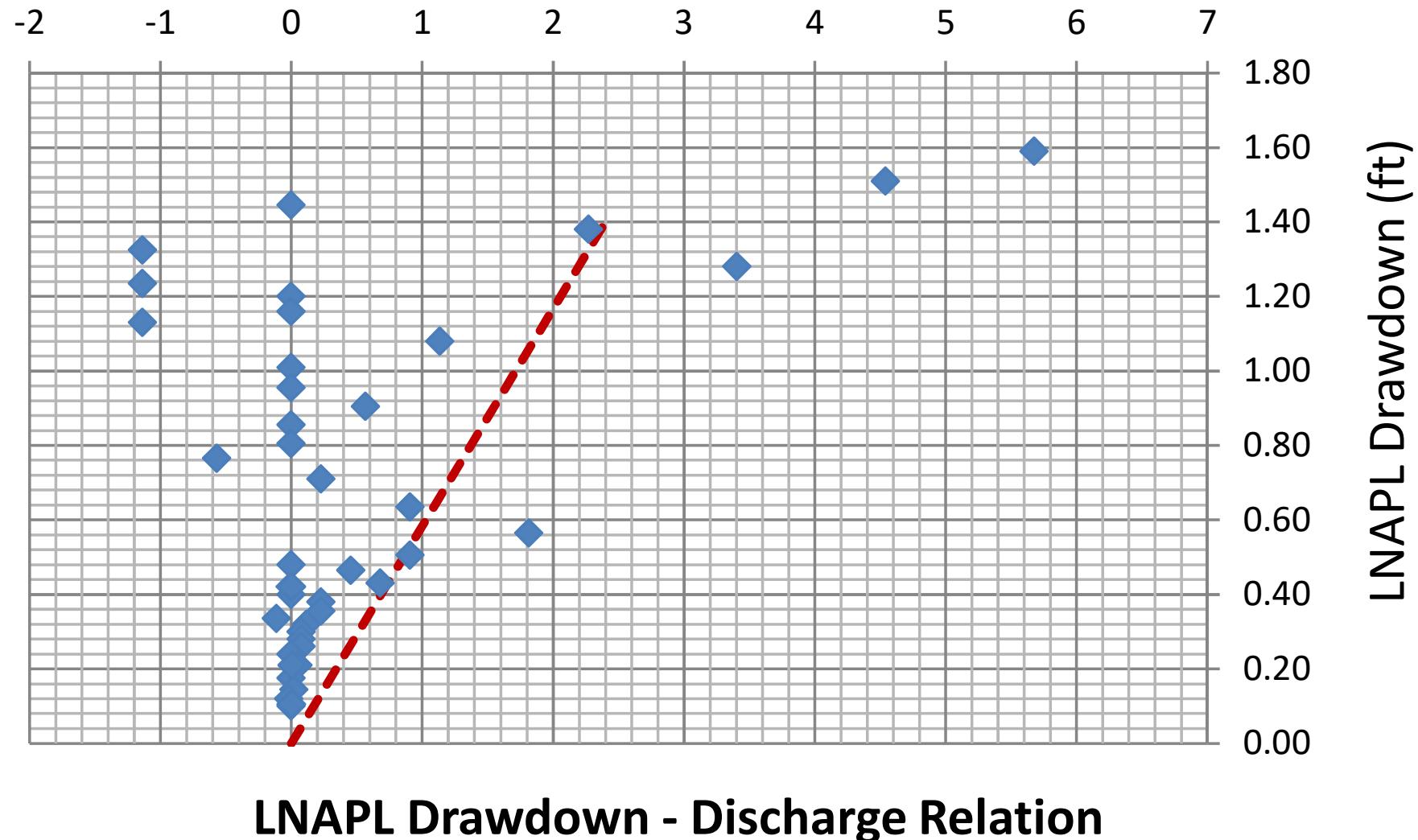


Figure 4

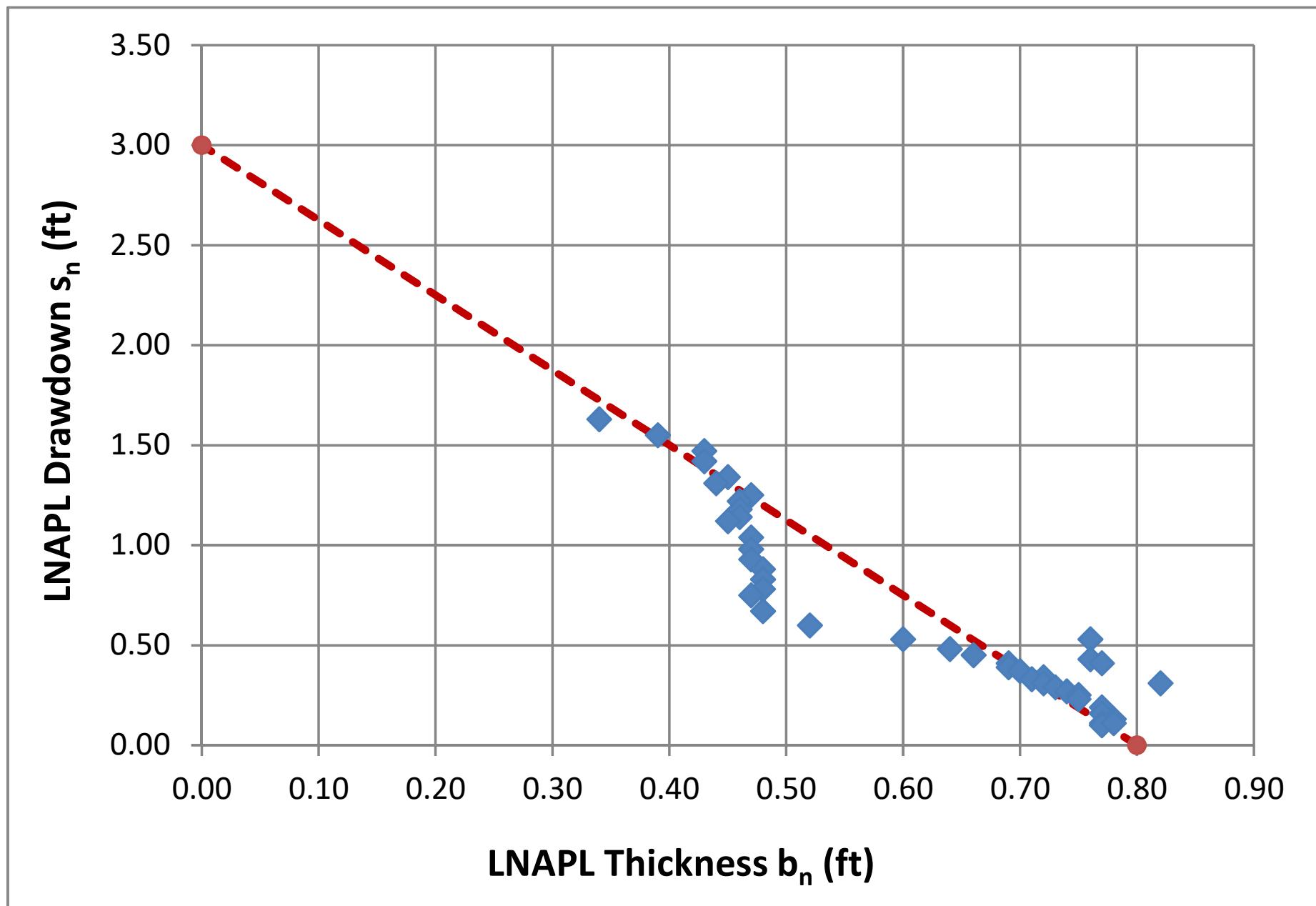


Figure 5

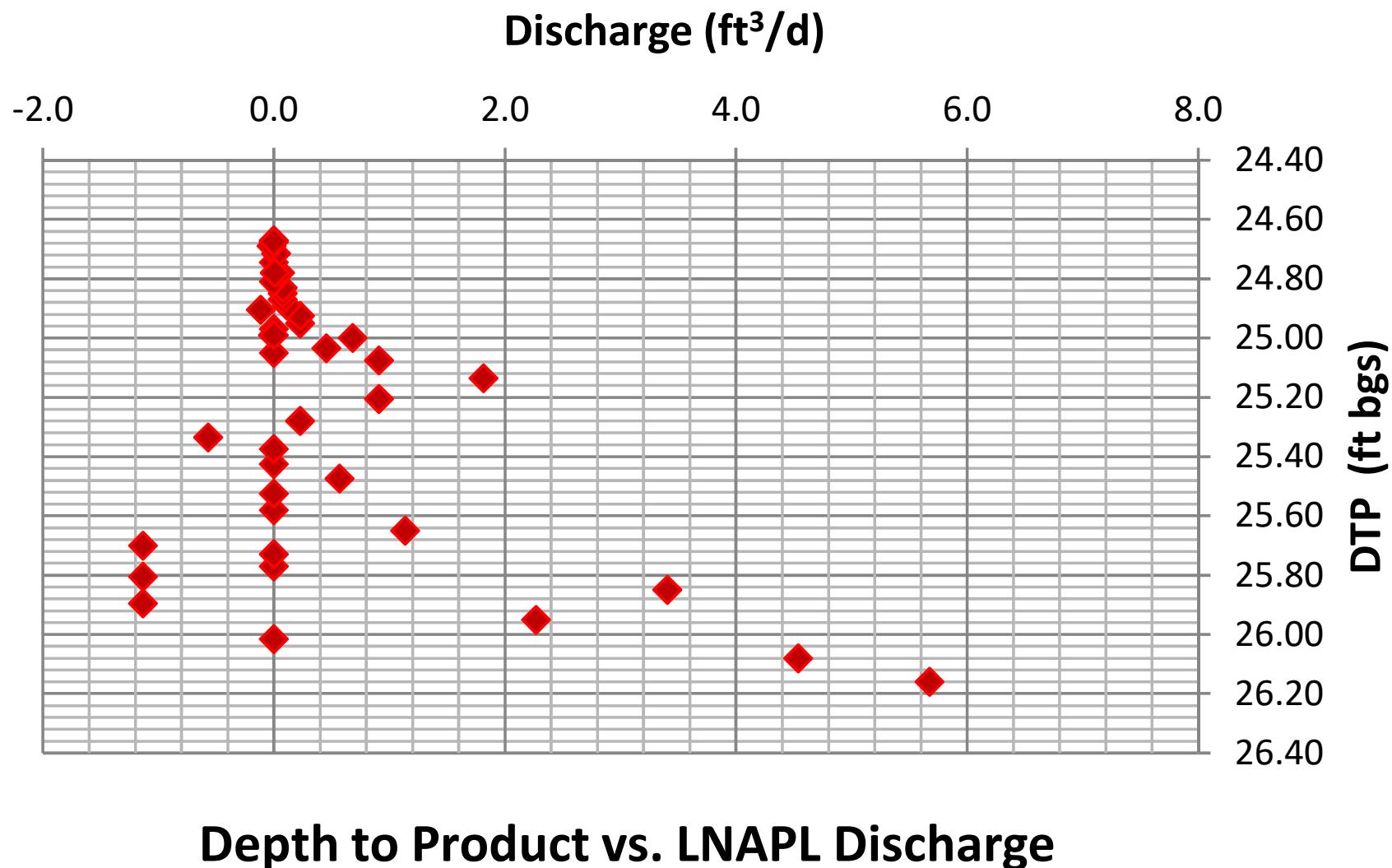


Figure 6

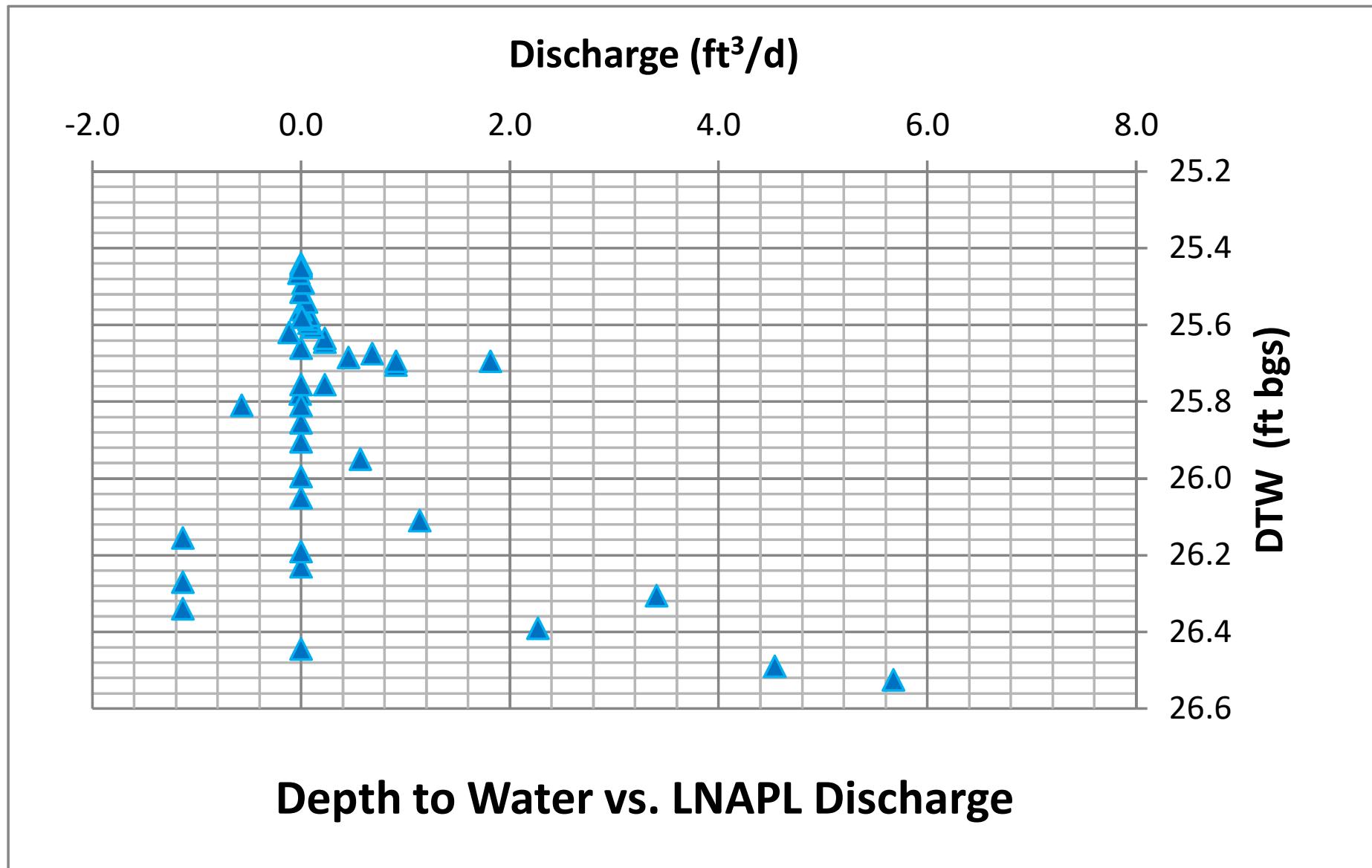


Figure 7

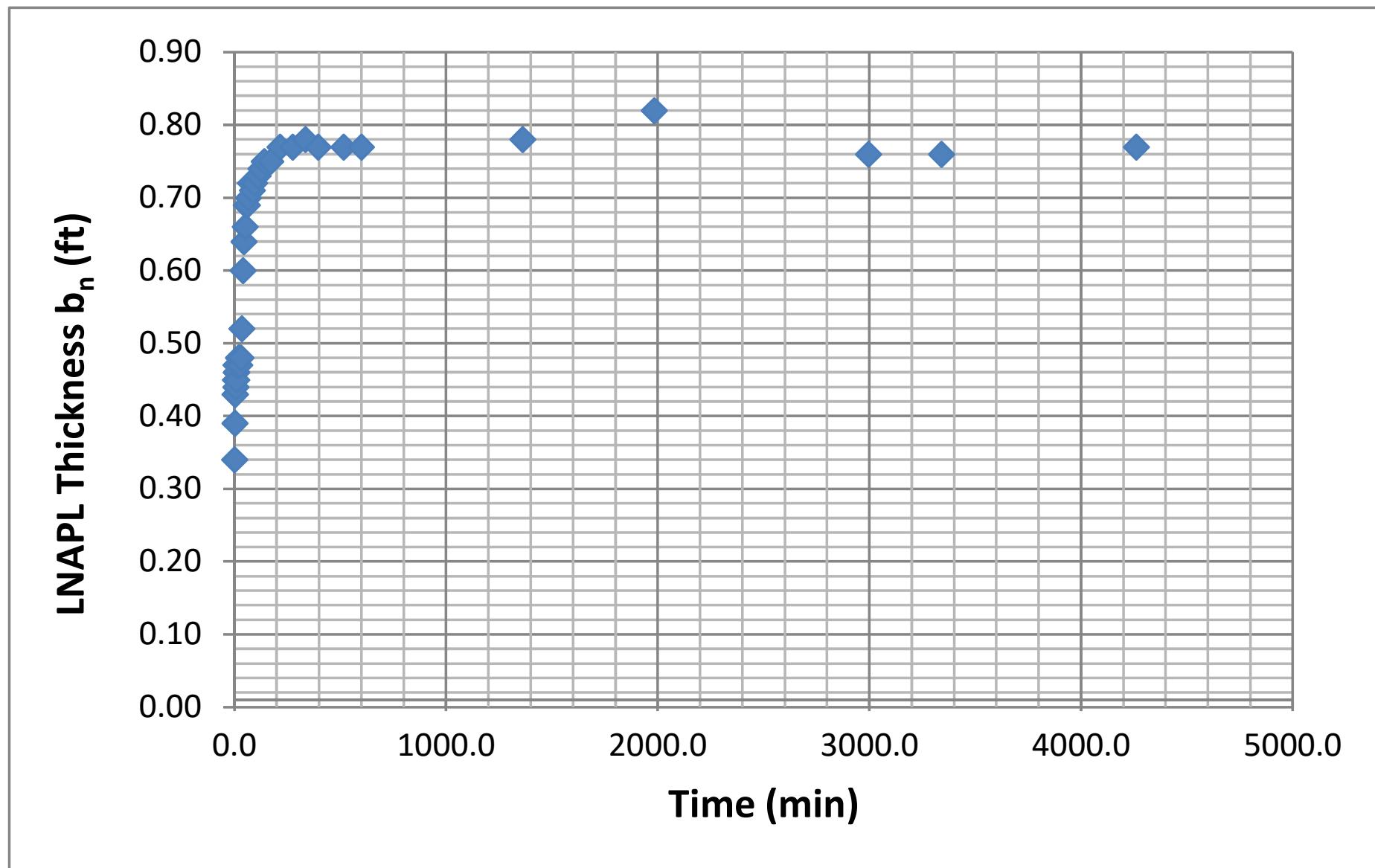


Figure 8

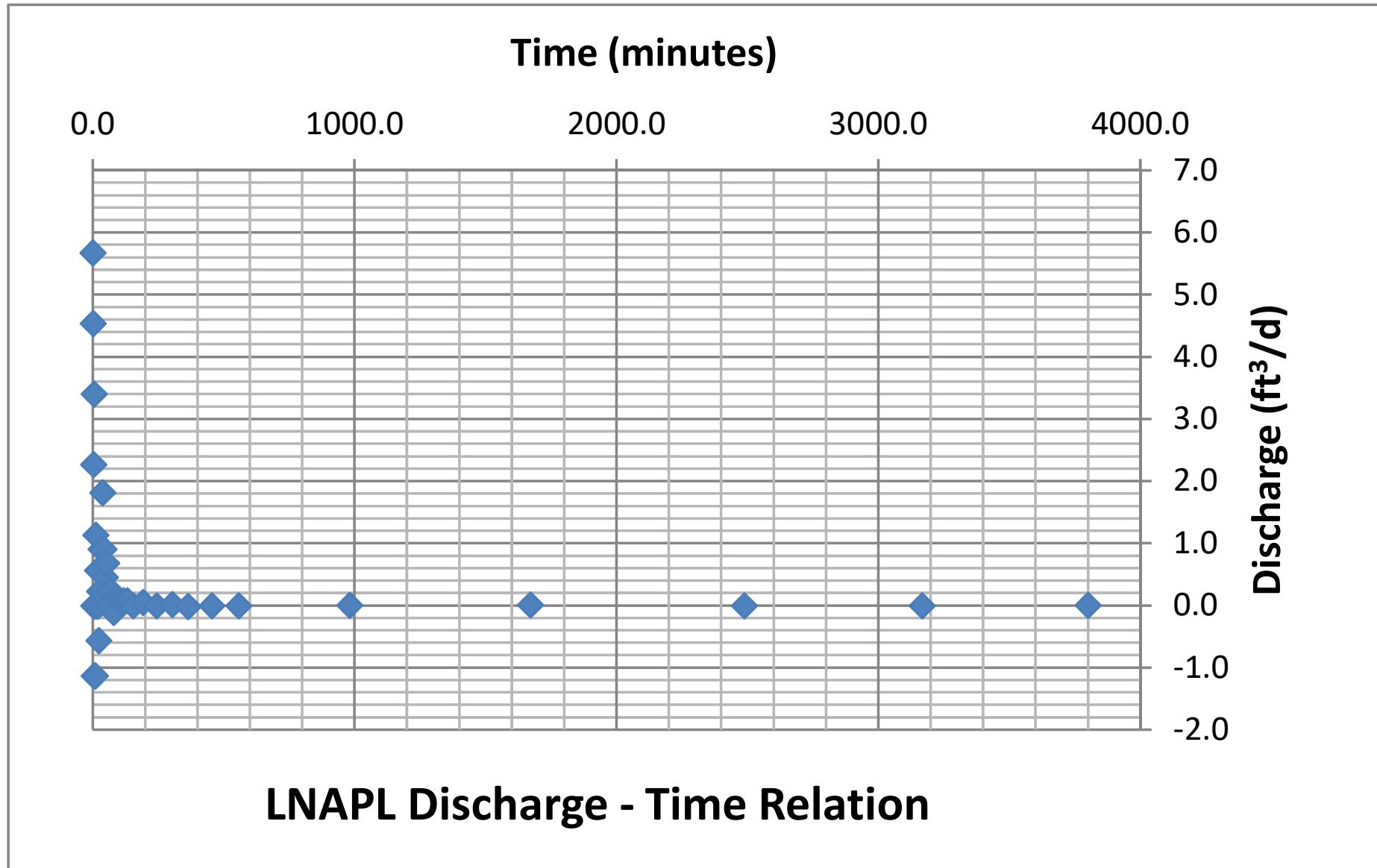


Figure 9

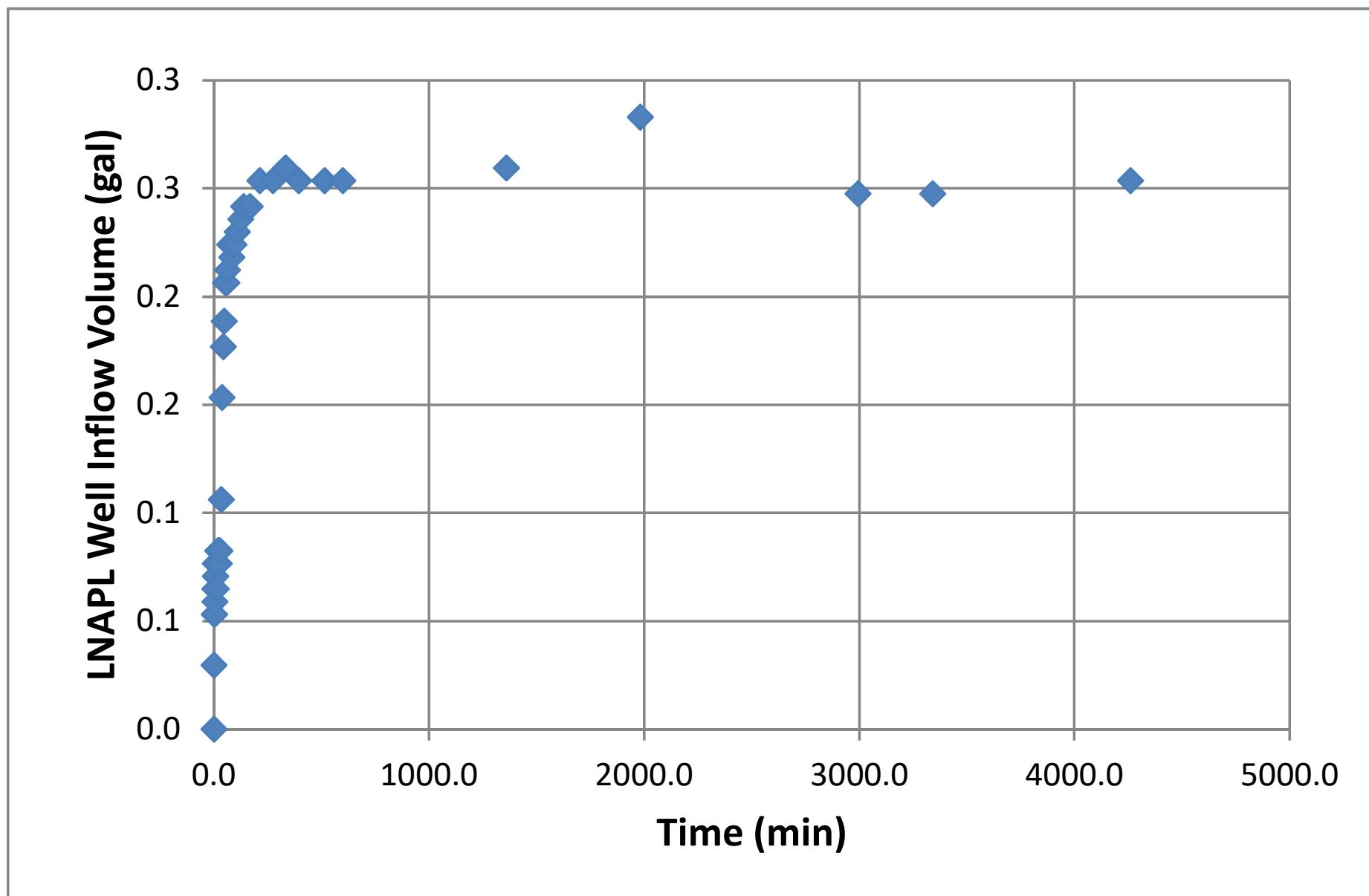
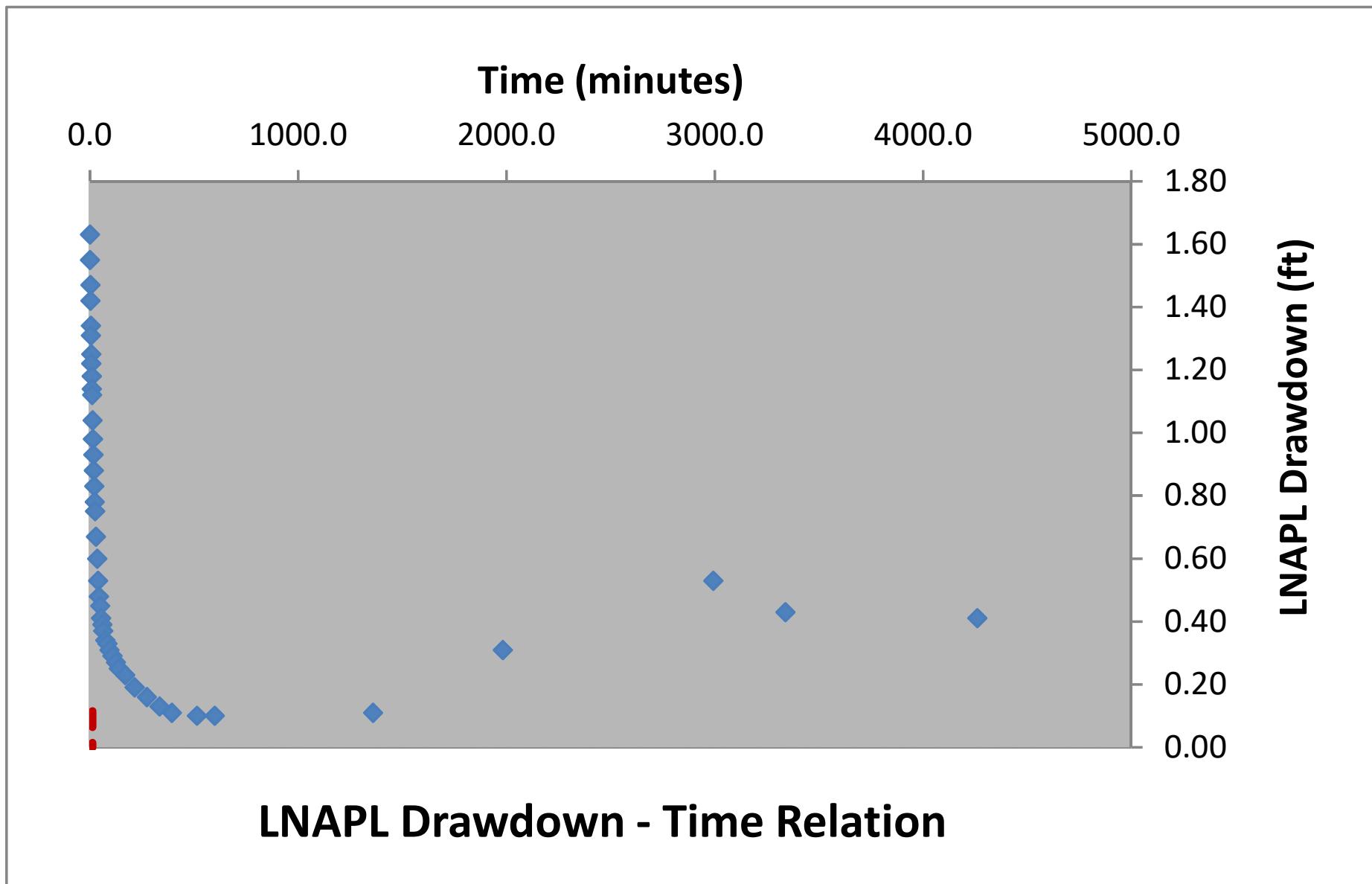


Figure 10



### Generalized Bouwer and Rice (1976)

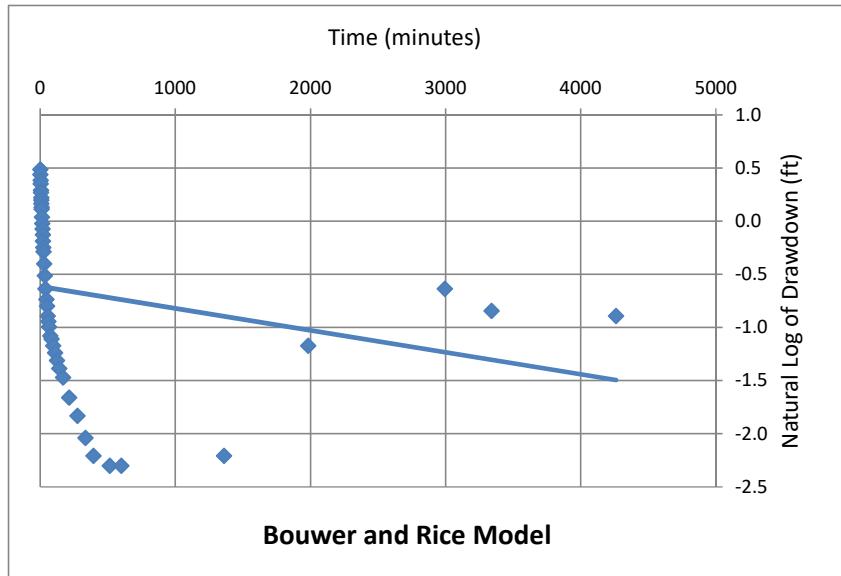
Well Designation:	MW-10
Date:	19-Nov-17

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.00$   $+/- 0.00 \text{ ft}^2/\text{d}$

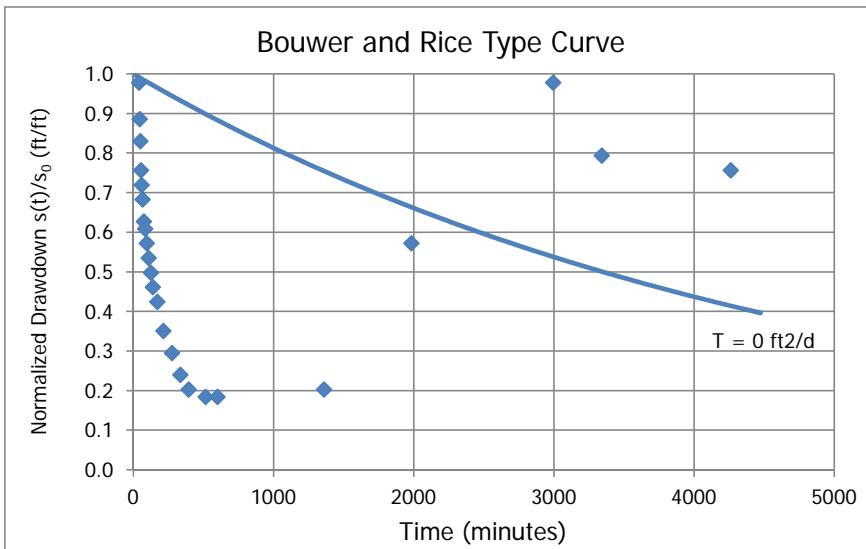


L <sub>e</sub> /r <sub>e</sub>	19.6
C	1.57
R/r <sub>e</sub>	9.22

J-Ratio  
-3.750

Coef. Of Variation  
0.64

C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-10  
 Date: 19-Nov-17

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

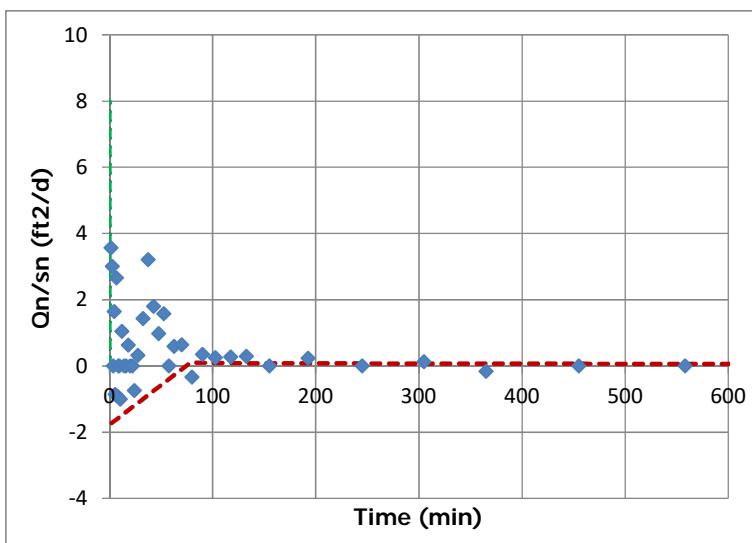
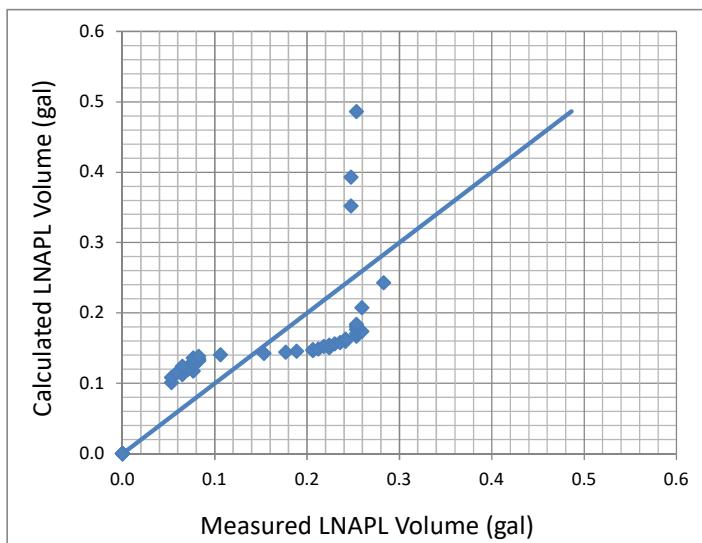
Time <sub>cut</sub> (min):	0	<- Enter or change values here
Time Adjustment (min):	0	

 Trial S<sub>n</sub>:  <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error:  <- Minimize this using "Solver"

 <- Working S<sub>n</sub>
 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

Model Result: 


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-10
Date:	19-Nov-17

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	1.63	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.303 <- Minimize this using "Solver"

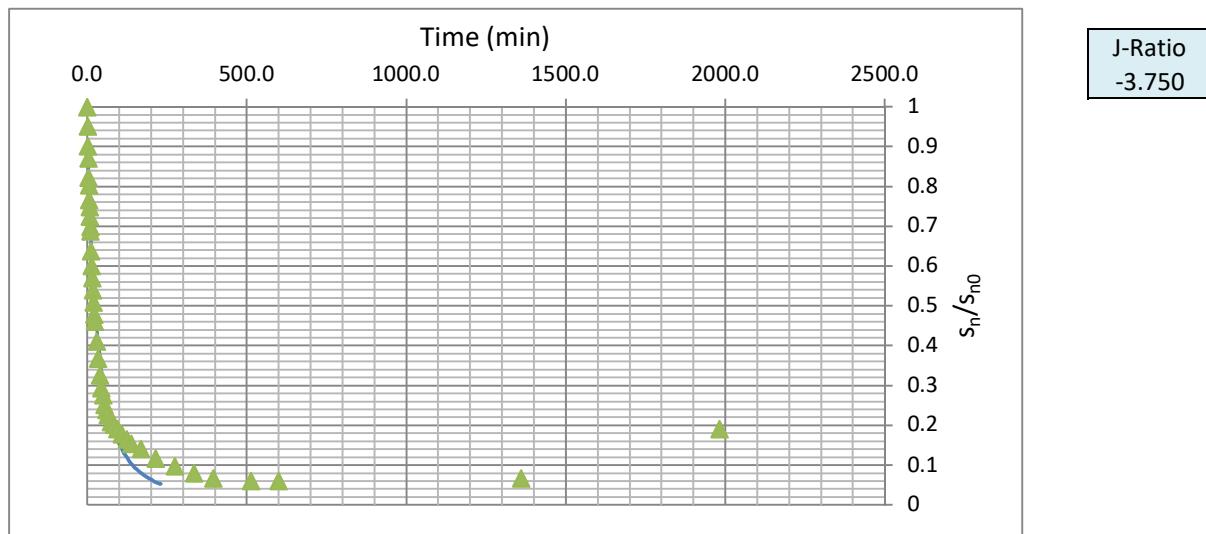
Trial  $T_n$  ( $ft^2/d$ ): 0.320 <- By changing  $T_n$  through "Solver"

0.014 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.32

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

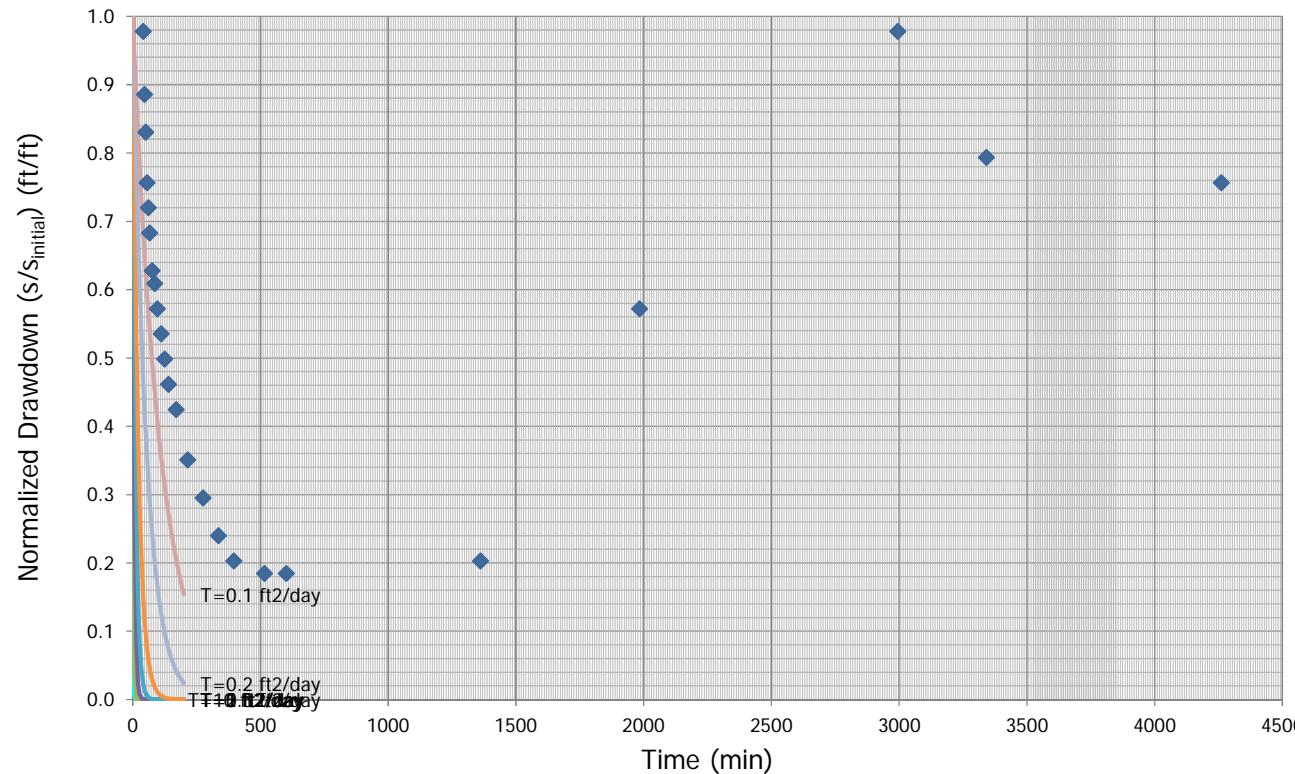
B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-3.750	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.12

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.18

Coefficient of Variation

1.52

Well Designation:	MW-12
Date:	21-Nov-17

Ground Surface Elev (ft msl)	0.0	Enter These Data	Drawdown Adjustment (ft)
Top of Casing Elev (ft msl)	0.0		
Well Casing Radius, $r_c$ (ft):	0.085		
Well Radius, $r_w$ (ft):	0.333		
LNAPL Specific Yield, $S_y$ :	0.175		
LNAPL Density Ratio, $\rho_t$ :	0.780		
Top of Screen (ft bgs):	0.0		
Bottom of Screen (ft bgs):	0.0		
LNAPL Baildown Vol. (gal.):	0.0		
Effective Radius, $r_{e1}$ (ft):	0.159		
Effective Radius, $r_{e2}$ (ft):	#NUM!		
Initial Casing LNAPL Vol. (gal.):	0.73		
Initial Filter LNAPL Vol. (gal.):	1.83		

Calculated Parameters

Initial Fluid Levels:	Enter Data Here				Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL				LNAPL Volume (gallons)	Ave. $r_e$ (ft)	
	Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)		Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)		
	0	20.24	24.53	20.24	24.53	21.18						4.29	
Enter Test Data:	1.0	23.61	23.93	23.61	23.93	23.68	2.97					0.32	
	2.0	23.52	23.86	23.52	23.86	23.59	2.88	1.5	2.295	2.93	0.34	0.159	
	3.0	23.45	23.82	23.45	23.82	23.53	2.81	2.5	3.443	2.85	0.37	0.159	
	4.0	23.40	23.77	23.40	23.77	23.48	2.76	3.5	0.000	2.79	0.37	0.159	
	5.0	23.32	23.71	23.32	23.71	23.41	2.68	4.5	2.295	2.72	0.39	0.159	
	6.0	23.27	23.67	23.27	23.67	23.36	2.63	5.5	1.148	2.66	0.40	0.159	
	7.0	23.21	23.63	23.21	23.63	23.30	2.57	6.5	2.295	2.60	0.42	0.159	
	8.0	23.15	23.58	23.15	23.58	23.24	2.51	7.5	1.148	2.54	0.43	0.159	
	9.0	23.09	23.54	23.09	23.54	23.19	2.45	8.5	2.295	2.48	0.45	0.159	
	10.0	23.05	23.52	23.05	23.52	23.15	2.41	9.5	2.295	2.43	0.47	0.159	
	11.0	23.00	23.48	23.00	23.48	23.11	2.36	10.5	1.148	2.39	0.48	0.159	
	12.0	22.95	23.45	22.95	23.45	23.06	2.31	11.5	2.295	2.34	0.50	0.159	
	13.0	22.91	23.42	22.91	23.42	23.02	2.27	12.5	1.148	2.29	0.51	0.159	
	14.0	22.86	23.40	22.86	23.40	22.98	2.22	13.5	3.443	2.25	0.54	0.159	
	15.0	22.82	23.38	22.82	23.38	22.94	2.18	14.5	2.295	2.20	0.56	0.159	
	17.0	22.72	23.34	22.72	23.34	22.86	2.08	16.0	3.443	2.13	0.62	0.159	
	19.0	22.63	23.29	22.63	23.29	22.78	1.99	18.0	2.295	2.04	0.66	0.159	
	21.0	22.53	23.25	22.53	23.25	22.69	1.89	20.0	3.443	1.94	0.72	0.159	
	23.0	22.45	23.22	22.45	23.22	22.62	1.81	22.0	2.869	1.85	0.77	0.159	
	25.0	22.37	23.20	22.37	23.20	22.55	1.73	24.0	3.443	1.77	0.83	0.159	
	27.0	22.30	23.17	22.30	23.17	22.49	1.66	26.0	2.295	1.70	0.87	0.159	
	29.0	22.23	23.16	22.23	23.16	22.43	1.59	28.0	3.443	1.63	0.93	0.159	
	31.0	22.16	23.13	22.16	23.13	22.37	1.52	30.0	2.295	1.56	0.97	0.159	
	33.0	22.10	23.11	22.10	23.11	22.32	1.46	32.0	2.295	1.49	1.01	0.159	
	35.0	22.03	23.08	22.03	23.08	22.26	1.39	34.0	2.295	1.43	1.05	0.159	
	37.0	21.97	23.04	21.97	23.04	22.21	1.33	36.0	1.148	1.36	1.07	0.159	
	39	21.92	23.02	21.92	23.02	22.16	1.28	38.0	1.721	1.31	1.10	0.159	
	41	21.87	22.98	21.87	22.98	22.11	1.23	40.0	0.574	1.26	1.11	0.159	
	43	21.82	22.95	21.82	22.95	22.07	1.18	42.0	1.148	1.21	1.13	0.159	
	45	21.79	22.92	21.79	22.92	22.04	1.15	44.0	0.000	1.17	1.13	0.159	
	47	21.75	22.89	21.75	22.89	22.00	1.11	46.0	0.574	1.13	1.14	0.159	
	50	21.71	22.85	21.71	22.85	21.96	1.07	48.5	0.000	1.09	1.14	0.159	
	55	21.62	22.79	21.62	22.79	21.88	0.98	52.5	0.689	1.03	1.17	0.159	
	60	21.55	22.73	21.55	22.73	21.81	0.91	57.5	0.230	0.95	1.18	0.159	
	65.0	21.49	22.68	21.49	22.68	21.75	0.85	62.5	0.230	0.88	1.19	0.159	
	70.0	21.44	22.63	21.44	22.63	21.70	0.80	67.5	0.000	0.83	1.19	0.159	
	75.0	21.38	22.59	21.38	22.59	21.65	0.74	72.5	0.459	0.77	1.21	0.159	
	80.0	21.33	22.54	21.33	22.54	21.60	0.69	77.5	0.000	0.72	1.21	0.159	
	85.0	21.29	22.49	21.29	22.49	21.55	0.65	82.5	-0.230	0.67	1.20	0.159	
	95.0	21.21	22.42	21.21	22.42	21.48	0.57	90.0	0.115	0.61	1.21	0.159	
	105.0	21.15	22.37	21.15	22.37	21.42	0.51	100.0	0.115	0.54	1.22	0.159	
	125.0	21.06	22.29	21.06	22.29	21.33	0.42	115.0	0.057	0.47	1.23	0.159	
	145.0	21.00	22.24	21.00	22.24	21.27	0.36	135.0	0.057	0.39	1.24	0.159	
	175.0	20.94	22.19	20.94	22.19	21.22	0.30	160.0	0.038	0.33	1.25	0.159	

0	0.159
23.57	23.90
23.49	23.84
23.43	23.80
23.36	23.74
23.30	23.69
23.24	23.65
23.18	23.61
23.12	23.56
23.07	23.53
23.03	23.50
22.98	23.47
22.93	23.44
22.89	23.41
22.84	23.39
22.77	23.36
22.68	23.32
22.58	23.27
22.49	23.24
22.41	23.21
22.34	23.19
22.27	23.17
22.20	23.15
22.13	23.12
22.07	23.10
22.00	23.06
21.95	23.03
21.90	23.00
21.85	22.97
21.81	22.94
21.77	22.91
21.73	22.87
21.67	22.82
21.59	22.76
21.52	22.71
21.47	22.66
21.41	22.61
21.36	22.57
21.31	22.52
21.25	22.46
21.18	22.40
21.11	22.33
21.03	22.27
20.97	22.22

Figure 1

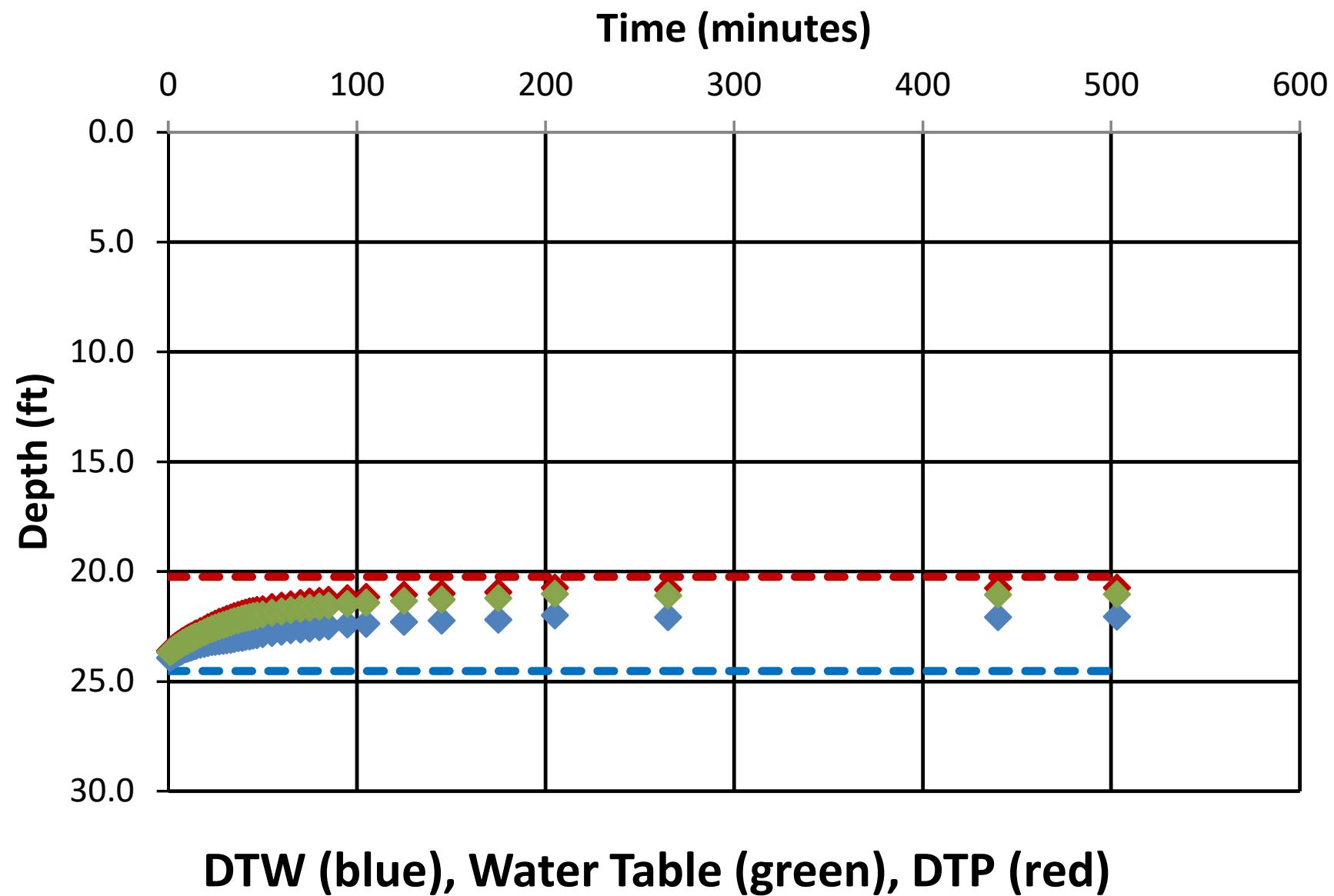


Figure 2

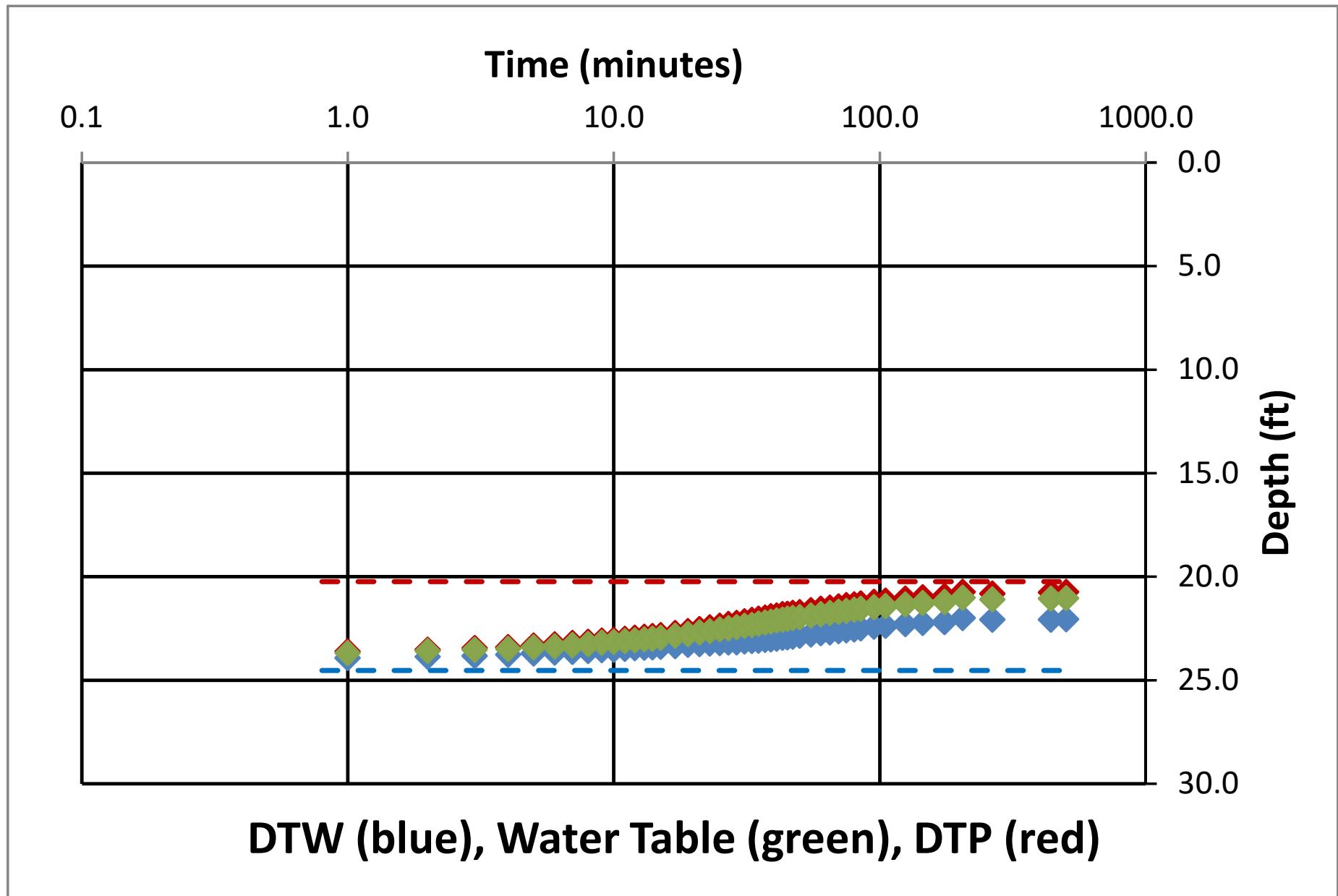


Figure 3

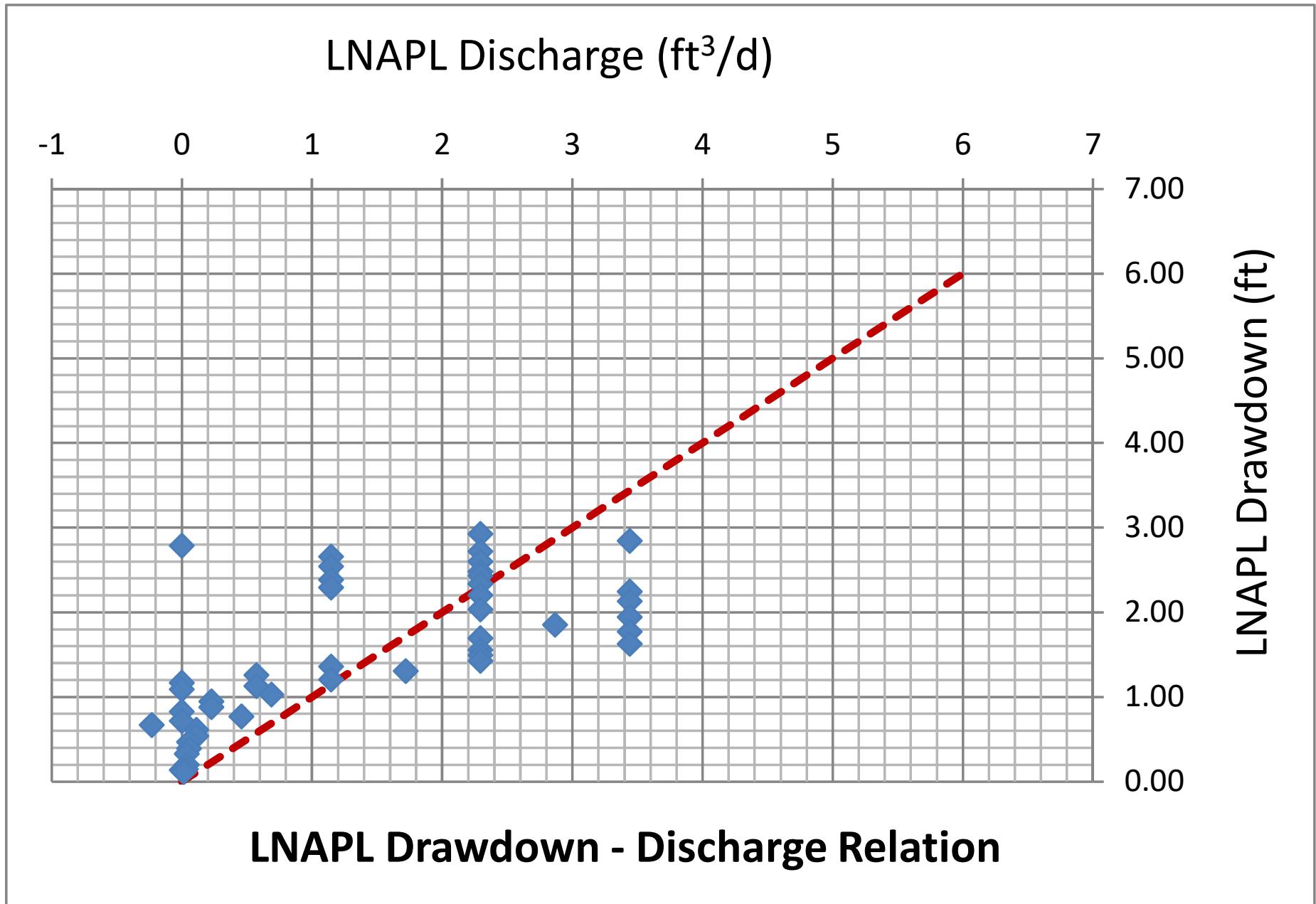


Figure 4

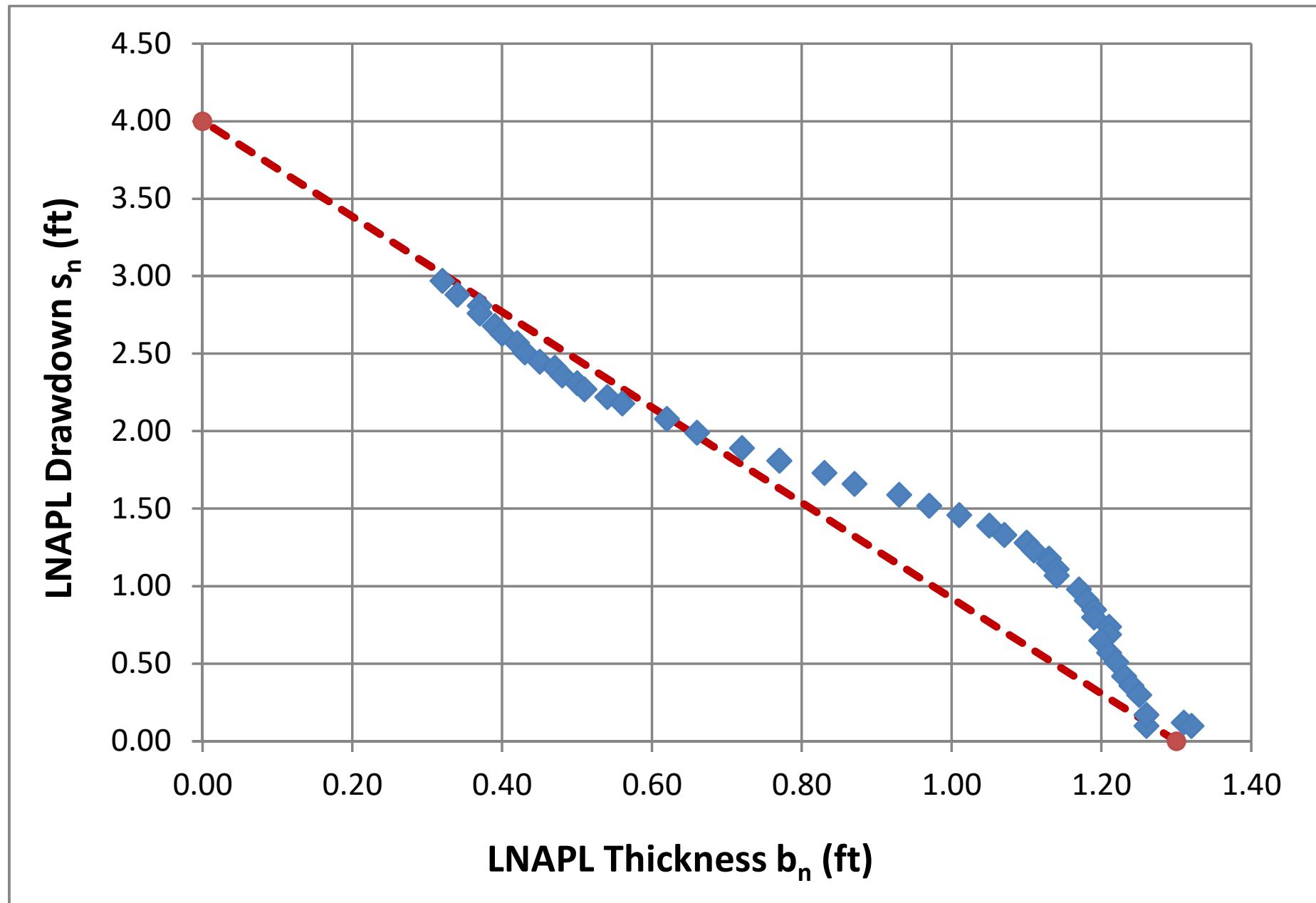


Figure 5

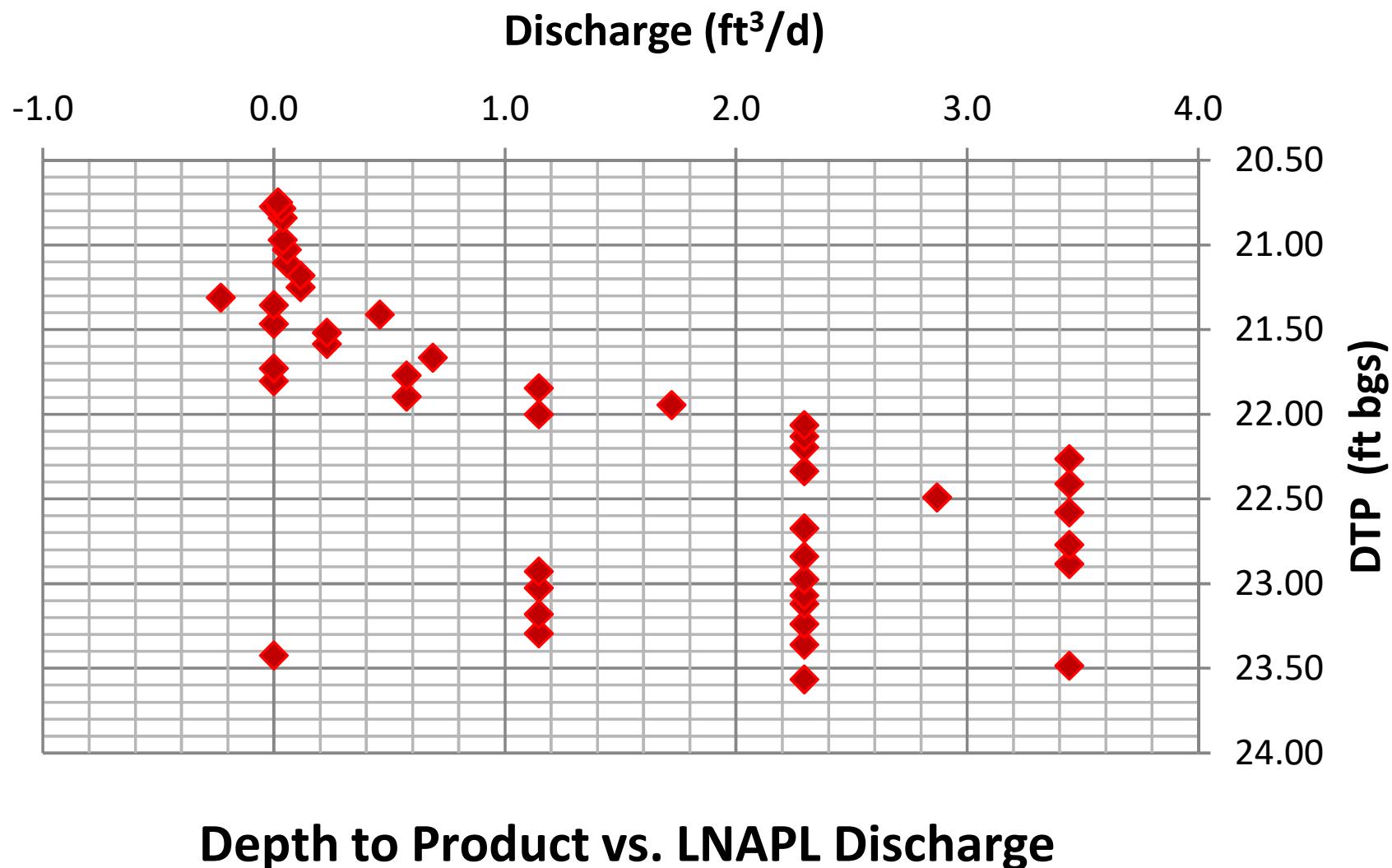


Figure 6

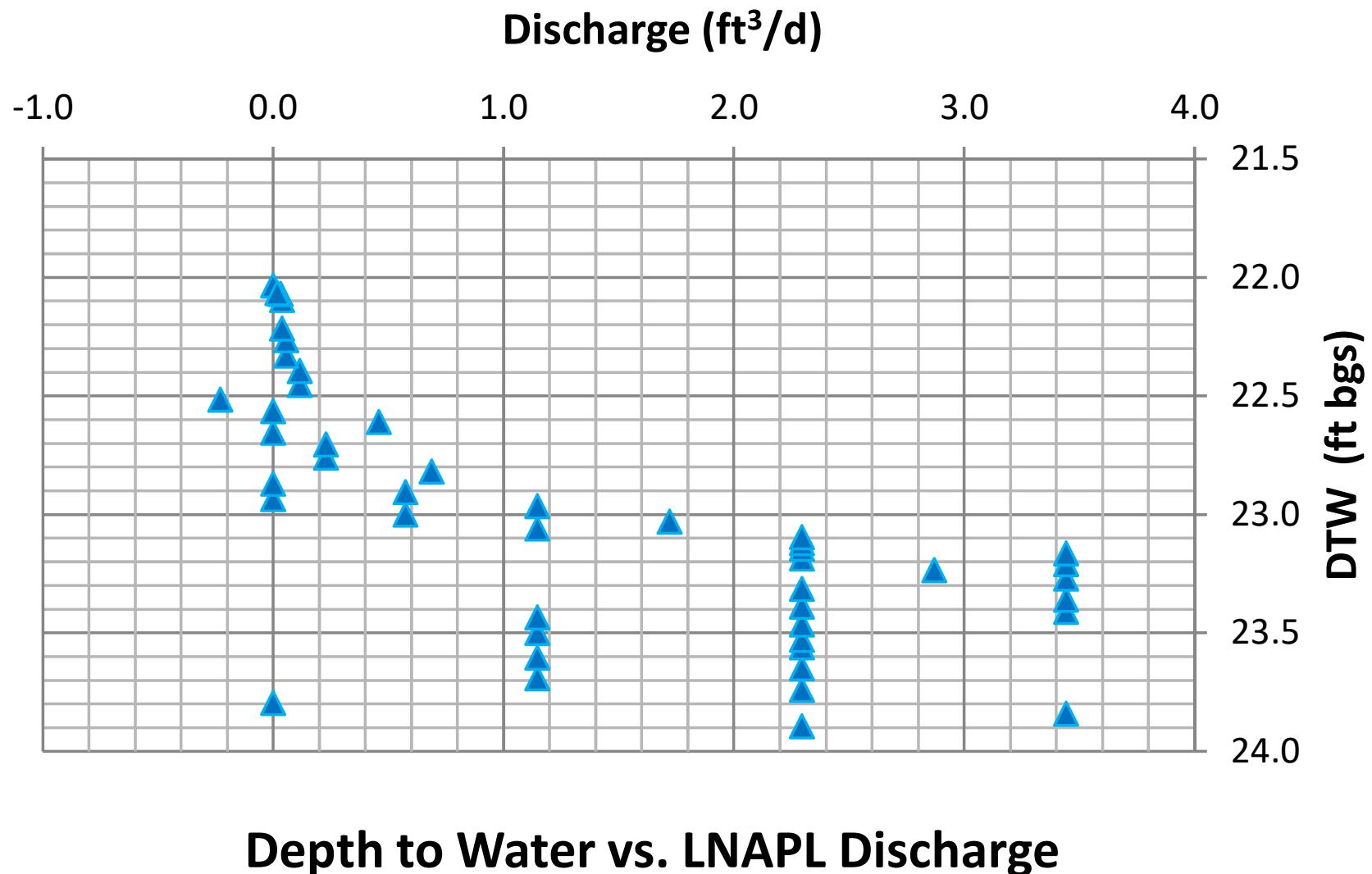


Figure 7

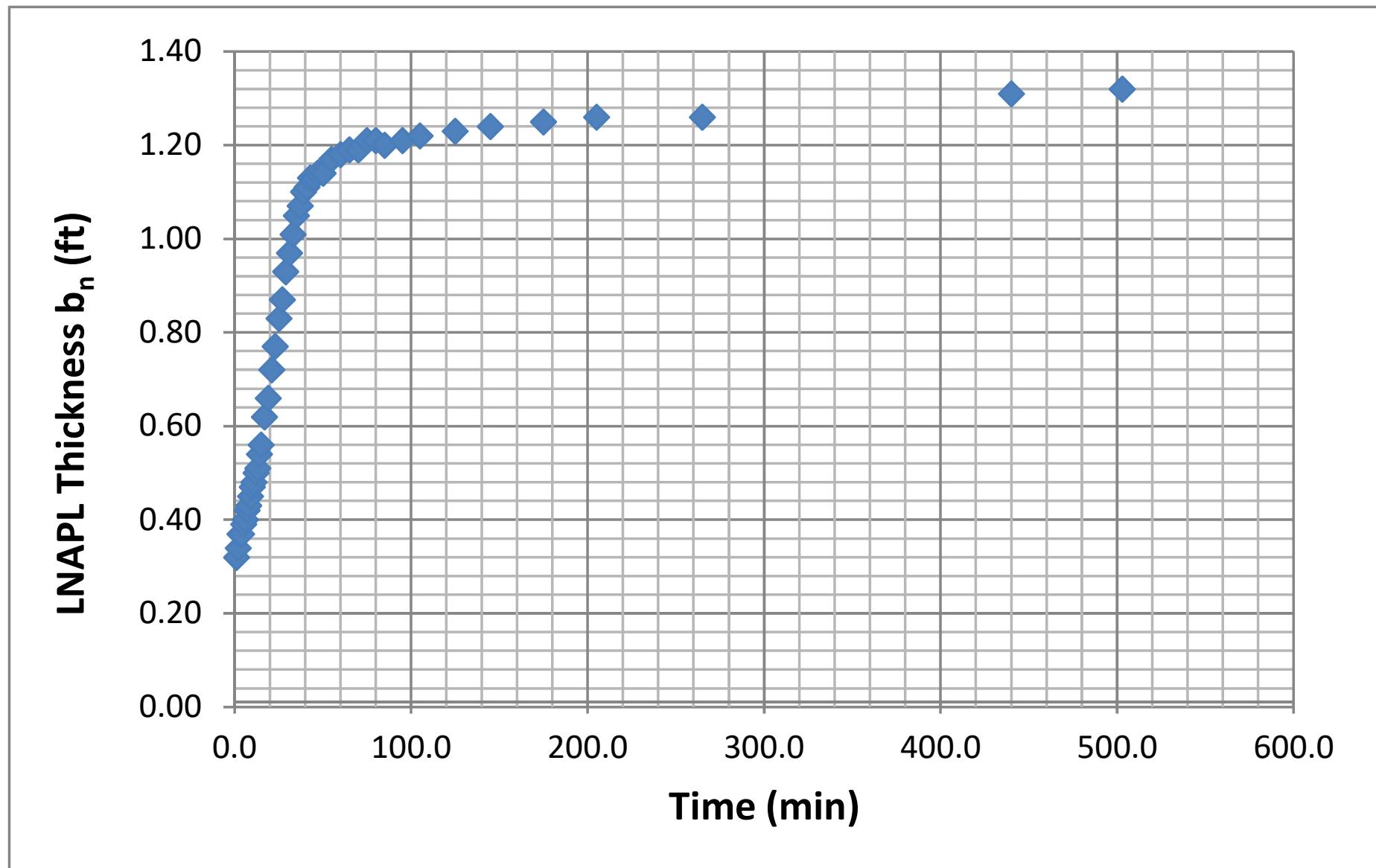


Figure 8

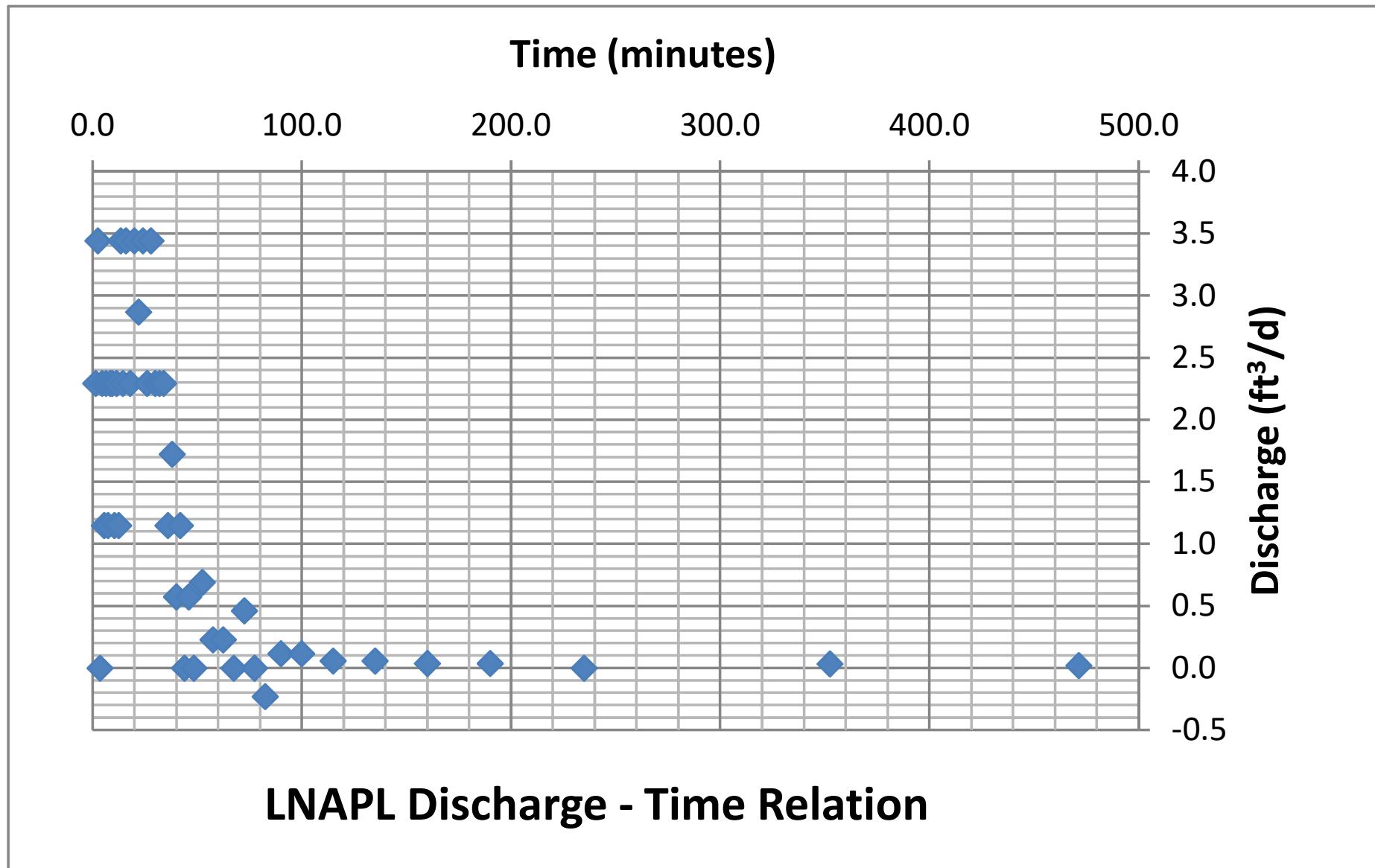


Figure 9

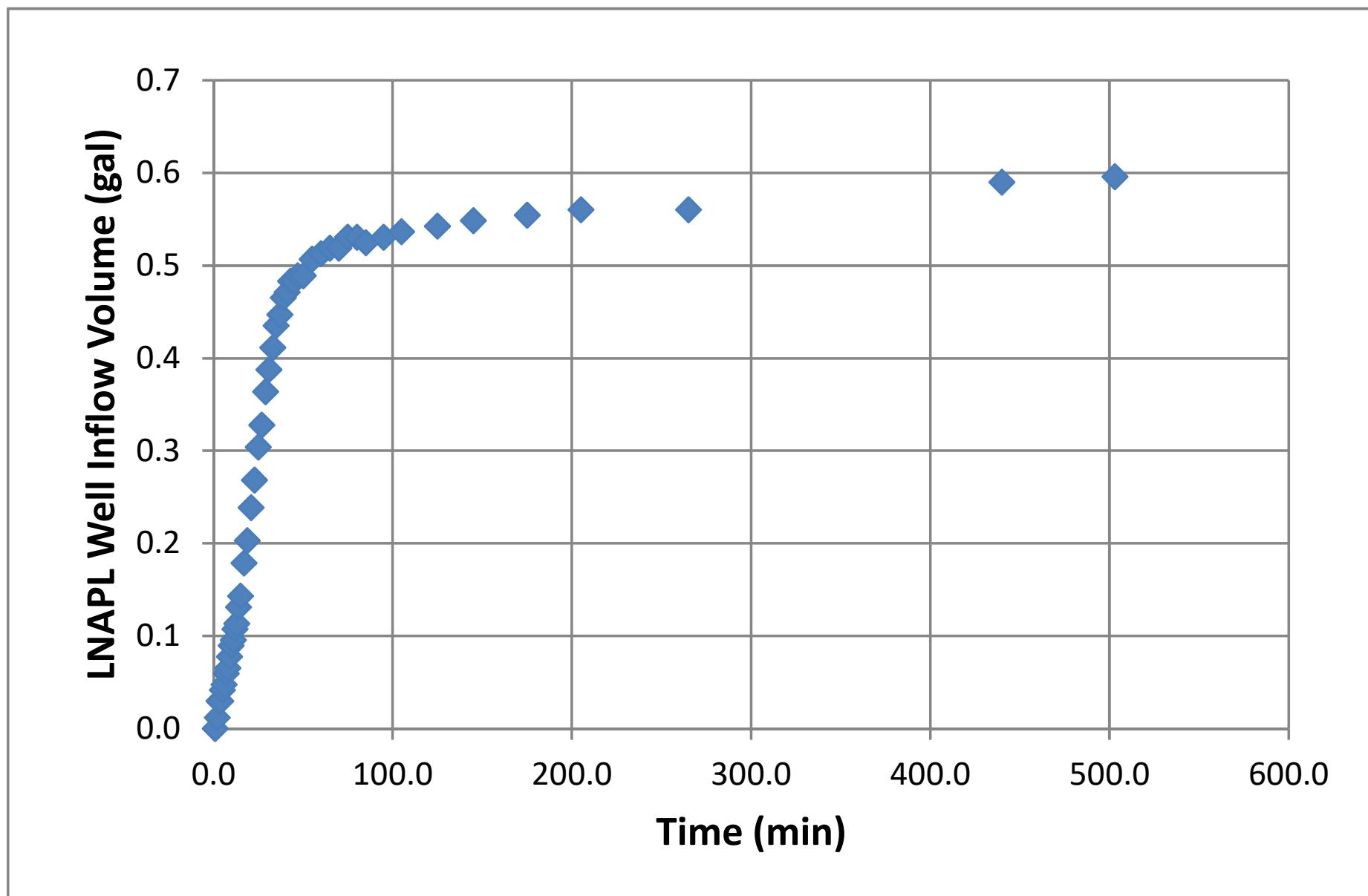
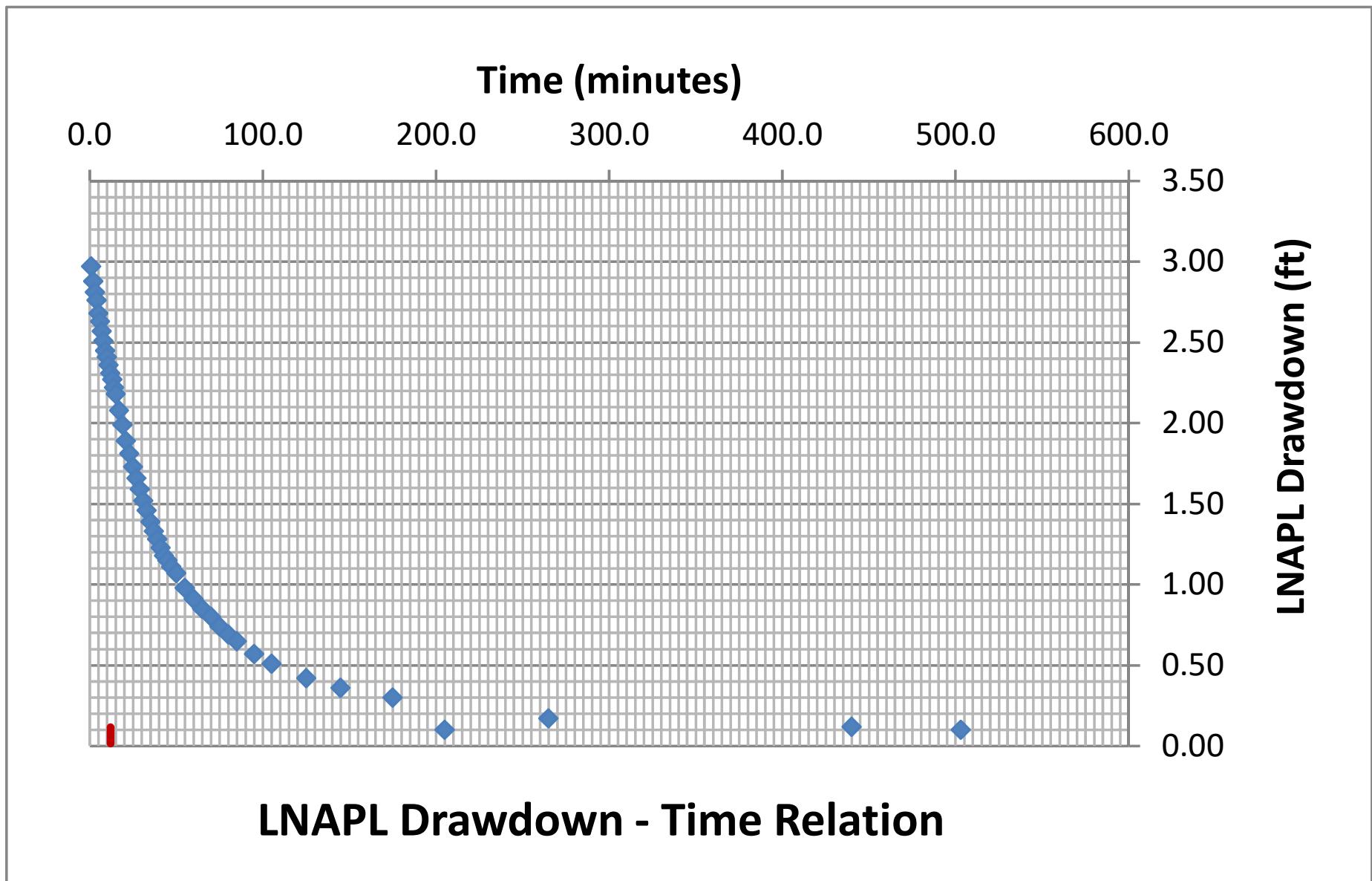


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-12
Date:	21-Nov-17

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

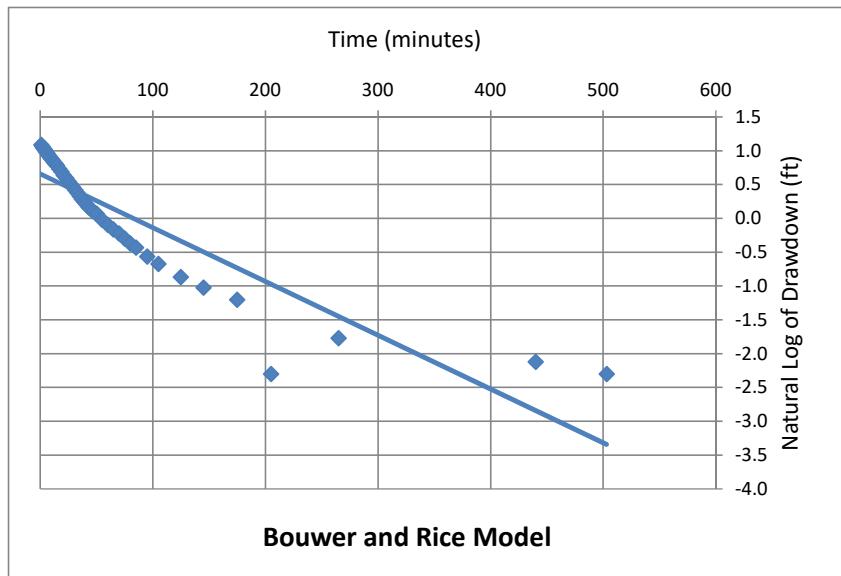
Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.12 \quad +/- \quad 0.01 \quad \text{ft}^2/\text{d}$

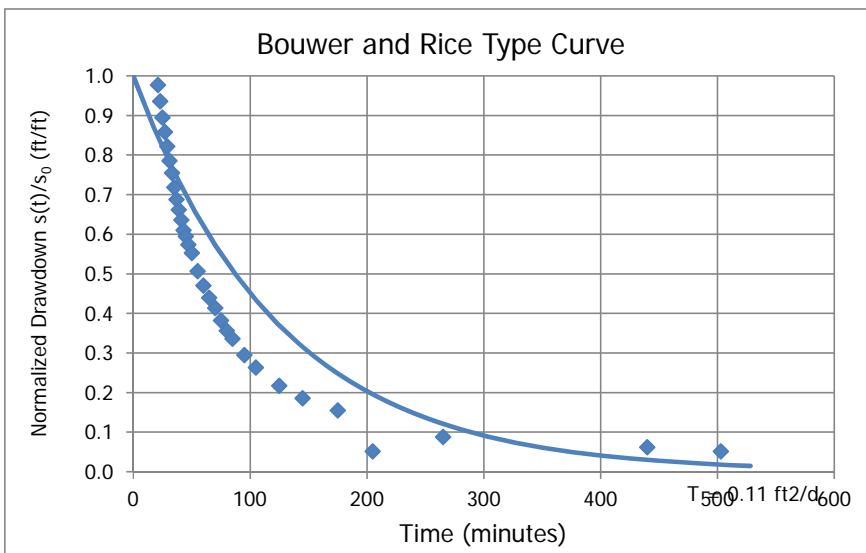
L <sub>e</sub> /r <sub>e</sub>	26.9
C	1.87
R/r <sub>e</sub>	11.93

J-Ratio  
-3.077

Coef. Of Variation  
0.07



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

Well Designation:	MW-12
Date:	21-Nov-17

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Time Adjustment (min):	0	

Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

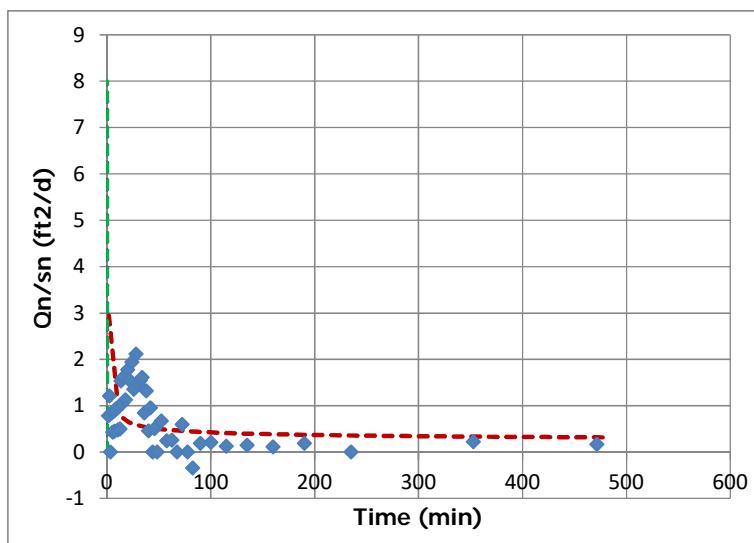
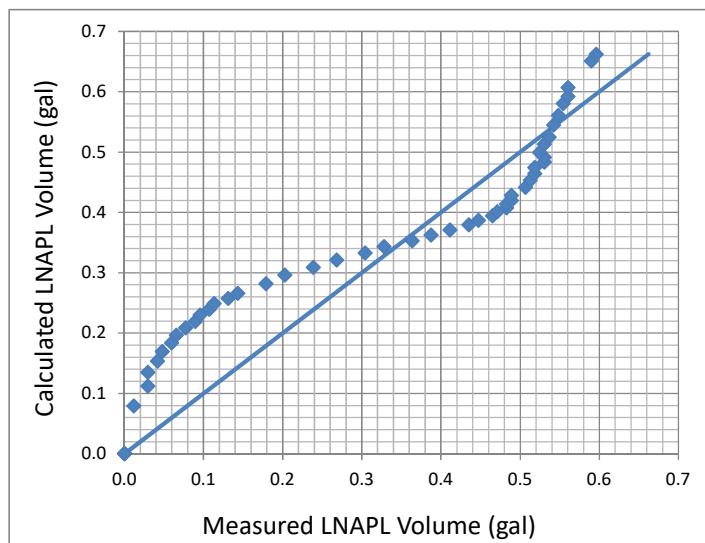
Root-Mean-Square Error: 0.545 <- Minimize this using "Solver"

0.010 <- Working S<sub>n</sub>

Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.154 <- By changing T<sub>n</sub> through "Solver"

Add constraint T<sub>n</sub> > 0.00001

**Model Result:** T<sub>n</sub> (ft<sup>2</sup>/d) = 0.15



## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-12
Date:	21-Nov-17

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	2.97	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.295 <- Minimize this using "Solver"

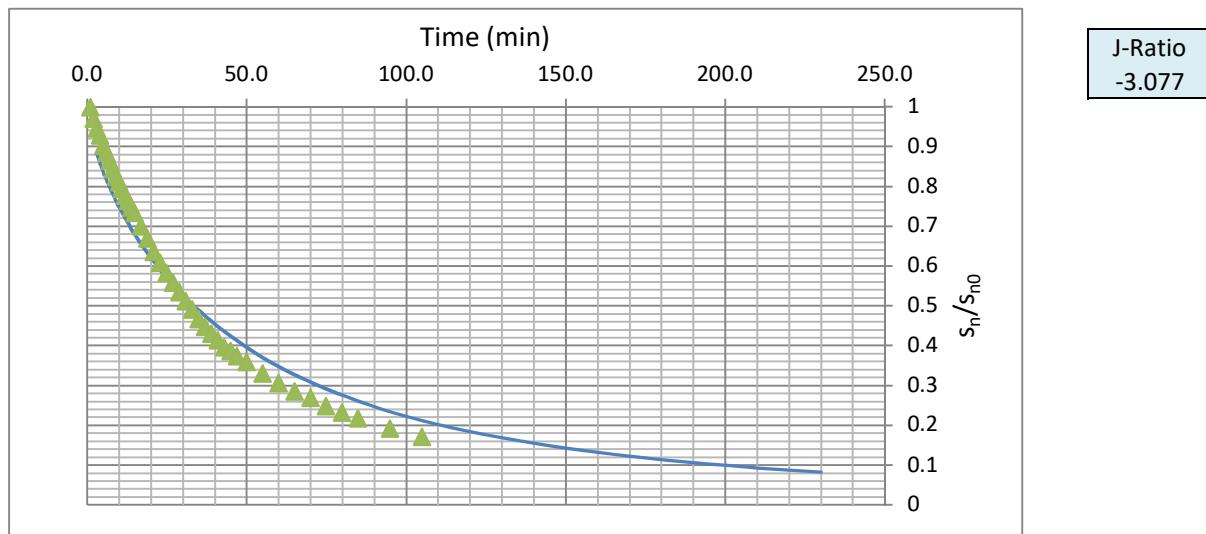
Trial  $T_n$  ( $ft^2/d$ ): 0.285 <- By changing  $T_n$  through "Solver"

0.013 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.28

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

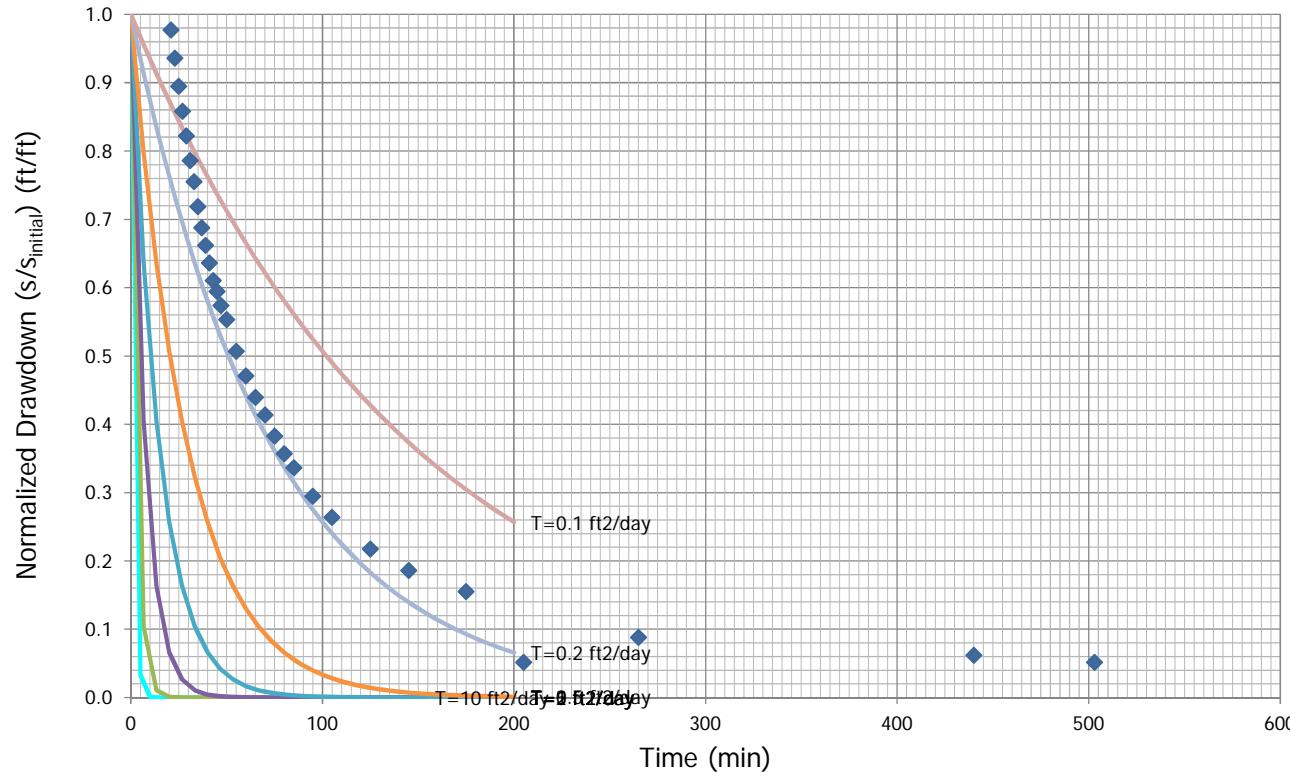
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-3.077	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# **API LNAPL Transmissivity Workbook**

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.19

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.09

Coefficient of Variation

0.48

Well Designation:	MW-12
Date:	27-Mar-19

Ground Surface Elev (ft msl)	0.0	Enter These Data	Drawdown Adjustment (ft)
Top of Casing Elev (ft msl)	0.0		
Well Casing Radius, $r_c$ (ft):	0.085		
Well Radius, $r_w$ (ft):	0.333		
LNAPL Specific Yield, $S_y$ :	0.175		
LNAPL Density Ratio, $\rho_t$ :	0.780		
Top of Screen (ft bgs):	0.0		
Bottom of Screen (ft bgs):	0.0		
LNAPL Baildown Vol. (gal.):	0.0		
Effective Radius, $r_{e1}$ (ft):	0.159		
Effective Radius, $r_{e2}$ (ft):	#NUM!		
Initial Casing LNAPL Vol. (gal.):	0.87		
Initial Filter LNAPL Vol. (gal.):	2.18		

Calculated Parameters

Initial Fluid Levels:	Enter Data Here					Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL					LNAPL Volume (gallons)	Ave. $r_e$ (ft)			
	Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)			Average Time (min)	Discharge $Q_n$ (ft <sup>3</sup> /d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)					
0	22.97	28.09	22.97	28.09	24.10	24.10	24.10	5.12						0	0.159		
1.0	27.09	27.28	27.09	27.28		27.13	3.52							27.06	27.27	0.02	0
2.0	27.02	27.25	27.02	27.25		27.07	3.45	1.5	4.590	3.49	0.23	0.159		26.98	27.24	0.06	0.159
3.0	26.93	27.22	26.93	27.22		26.99	3.36	2.5	6.885	3.41	0.29	0.159		26.89	27.22	0.10	0.319
4.0	26.85	27.21	26.85	27.21		26.93	3.28	3.5	8.033	3.32	0.36	0.159		26.81	27.21	0.14	0.478
5.0	26.77	27.20	26.77	27.20		26.86	3.20	4.5	8.033	3.24	0.43	0.159		26.74	27.20	0.18	0.637
6.0	26.70	27.19	26.70	27.19		26.81	3.13	5.5	6.885	3.17	0.49	0.159		26.67	27.19	0.21	0.796
7.0	26.63	27.18	26.63	27.18		26.75	3.06	6.5	6.885	3.10	0.55	0.159		26.60	27.17	0.24	0.956
8.0	26.56	27.16	26.56	27.16		26.69	2.99	7.5	5.738	3.03	0.60	0.159		26.53	27.15	0.27	1.115
9.0	26.49	27.13	26.49	27.13		26.63	2.92	8.5	4.590	2.96	0.64	0.159		26.46	27.12	0.29	1.274
10.0	26.43	27.11	26.43	27.11		26.58	2.86	9.5	4.590	2.89	0.68	0.159		26.40	27.10	0.32	1.433
11.0	26.36	27.08	26.36	27.08		26.52	2.79	10.5	4.590	2.83	0.72	0.159		26.33	27.07	0.33	1.593
12.0	26.30	27.05	26.30	27.05		26.47	2.73	11.5	3.443	2.76	0.75	0.159		26.27	27.04	0.35	1.752
13.0	26.24	27.02	26.24	27.02		26.41	2.67	12.5	3.443	2.70	0.78	0.159		26.21	27.00	0.36	1.911
14.0	26.17	26.97	26.17	26.97		26.35	2.60	13.5	2.295	2.64	0.80	0.159		26.14	26.96	0.38	2.070
15.0	26.11	26.94	26.11	26.94		26.29	2.54	14.5	3.443	2.57	0.83	0.159		26.08	26.92	0.39	2.230
16.0	26.05	26.90	26.05	26.90		26.24	2.48	15.5	2.295	2.51	0.85	0.159		26.03	26.89	0.40	2.389
17.0	26.01	26.87	26.01	26.87		26.20	2.44	16.5	1.148	2.46	0.86	0.159		25.98	26.85	0.41	2.548
18.0	25.95	26.83	25.95	26.83		26.14	2.38	17.5	2.295	2.41	0.88	0.159		25.92	26.81	0.43	2.708
19.0	25.88	26.79	25.88	26.79		26.08	2.31	18.5	3.443	2.35	0.91	0.159		25.87	26.78	0.43	2.867
20.0	25.85	26.76	25.85	26.76		26.05	2.28	19.5	0.000	2.30	0.91	0.159		25.83	26.75	0.44	3.026
21.0	25.80	26.73	25.80	26.73		26.00	2.23	20.5	2.295	2.26	0.93	0.159		25.78	26.72	0.45	3.185
22.0	25.76	26.70	25.76	26.70		25.97	2.19	21.5	1.148	2.21	0.94	0.159		25.72	26.68	0.47	3.424
24.0	25.67	26.65	25.67	26.65		25.89	2.10	23.0	2.295	2.15	0.98	0.159		25.64	26.63	0.48	3.743
26.0	25.60	26.60	25.60	26.60		25.82	2.03	25.0	1.148	2.07	1.00	0.159		25.57	26.58	0.49	4.061
28.0	25.54	26.56	25.54	26.56		25.76	1.97	27.0	1.148	2.00	1.02	0.159		25.51	26.54	0.51	4.380
30.0	25.47	26.52	25.47	26.52		25.70	1.90	29.0	1.721	1.94	1.05	0.159		25.44	26.50	0.52	4.698
32	25.40	26.47	25.40	26.47		25.64	1.83	31.0	1.148	1.87	1.07	0.159		25.37	26.45	0.54	5.017
34	25.34	26.43	25.34	26.43		25.58	1.77	33.0	1.148	1.80	1.09	0.159		25.31	26.42	0.55	5.335
36	25.28	26.40	25.28	26.40		25.53	1.71	35.0	1.721	1.74	1.12	0.159		25.25	26.38	0.57	5.654
38	25.22	26.36	25.22	26.36		25.47	1.65	37.0	1.148	1.68	1.14	0.159		25.20	26.34	0.57	5.973
40	25.17	26.32	25.17	26.32		25.42	1.60	39.0	0.574	1.63	1.15	0.159		25.15	26.31	0.58	6.291
42	25.12	26.29	25.12	26.29		25.38	1.55	41.0	1.148	1.58	1.17	0.159		25.05	26.25	0.61	6.849
47	24.98	26.20	24.98	26.20		25.25	1.41	44.5	1.148	1.48	1.22	0.159		24.92	26.16	0.64	7.645
52	24.86	26.12	24.86	26.12		25.14	1.29	49.5	0.918	1.35	1.26	0.159		24.81	26.09	0.66	8.441
57.0	24.75	26.05	24.75	26.05		25.04	1.18	54.5	0.918	1.24	1.30	0.159		24.71	26.02	0.68	9.238
62.0	24.66	25.99	24.66	25.99		24.95	1.09	59.5	0.689	1.14	1.33	0.159		24.62	25.96	0.70	10.034
67.0	24.57	25.93	24.57	25.93		24.87	1.00	64.5	0.689	1.05	1.36	0.159		24.52	25.91	0.73	10.830
72.0	24.47	25.88	24.47	25.88		24.78	0.90	69.5	1.148	0.95	1.41	0.159		24.41	25.84	0.76	12.025
82.0	24.34	25.80	24.34	25.80		24.66	0.77	77.0	0.574	0.84	1.46	0.159		24.28	25.77	0.79	13.777
94.0	24.21	25.73	24.21	25.73		24.54	0.64	88.0	0.574	0.71	1.52	0.159		24.17	25.71	0.81	15.369
102.0	24.13	25.68	24.13	25.68		24.47	0.56	98.0	0.430	0.60	1.55	0.159		24.09	25.66	0.83	16.803
112.0	24.05	25.63	24.05	25.63		24.40	0.48	107.0	0.344	0.52	1.58	0.159		24.02	25.61	0.84	18.395
122.0	23.99	25.59	23.99	25.59		24.34	0.42	117.0	0.230	0.45	1.60	0.159		23.96	25.56	0.85	20.784
142.0	23.92	25.53	23.92	25.53		24.27	0.35	132.0	0.057	0.39	1.61	0.159					

Figure 1

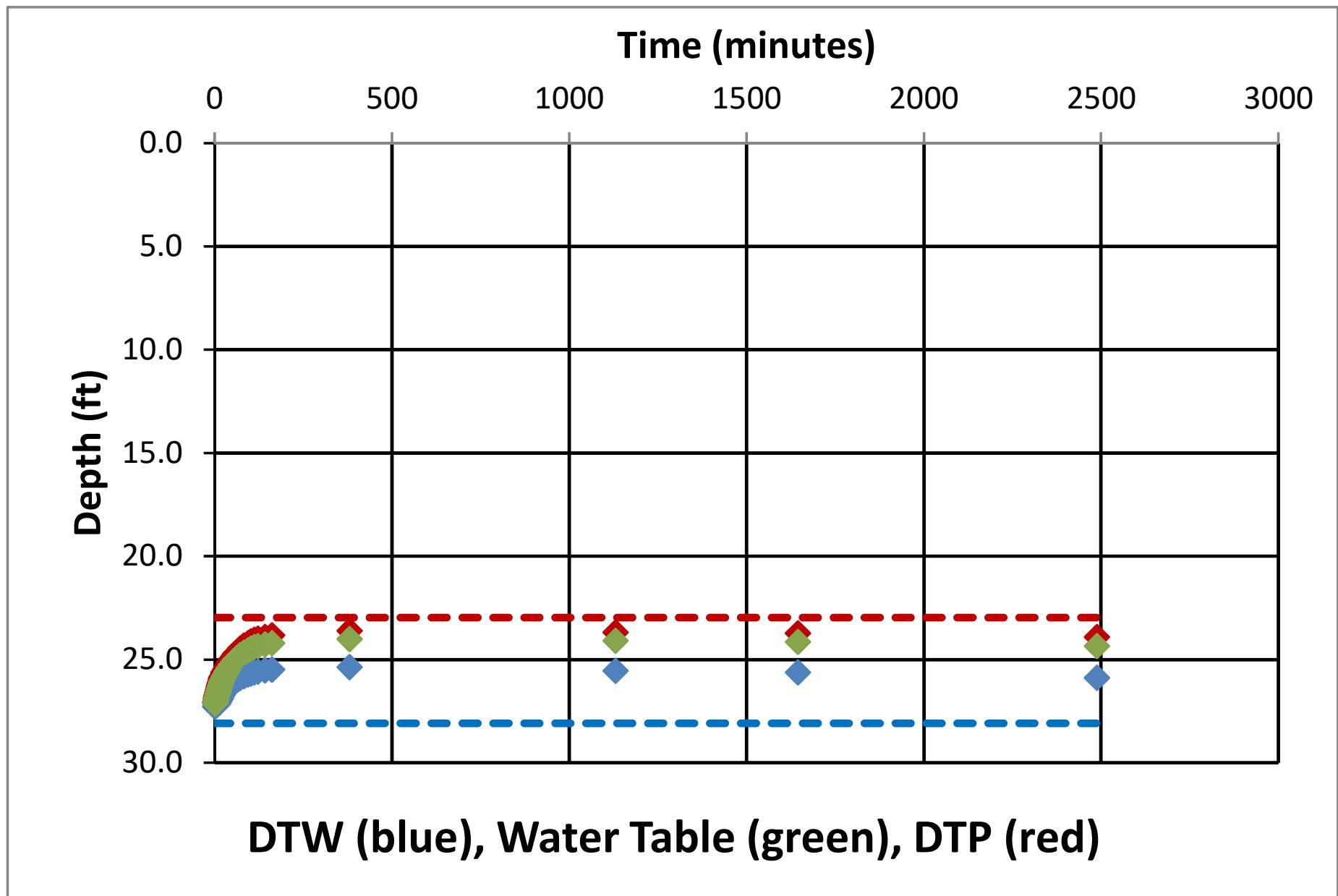


Figure 2

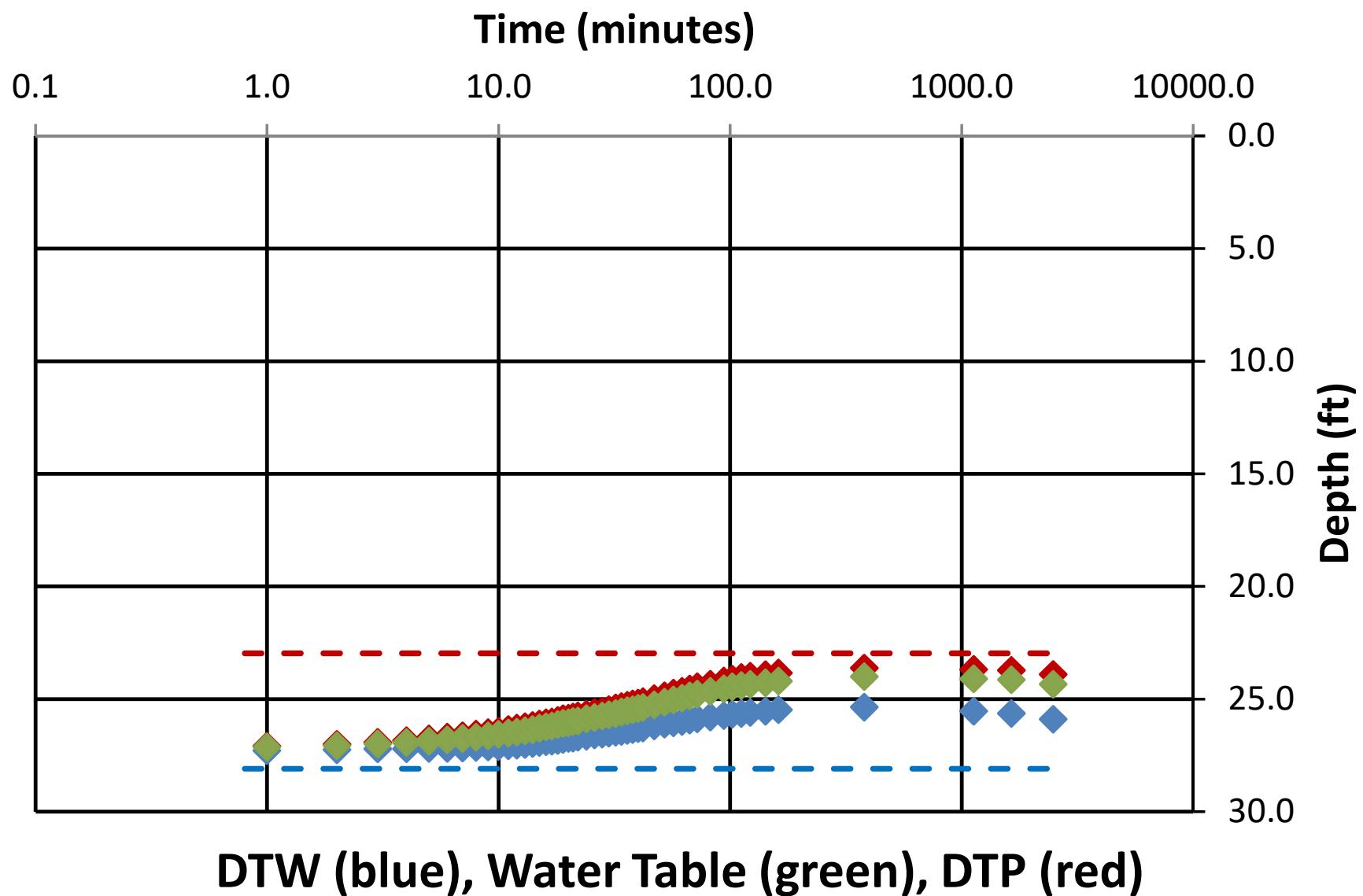
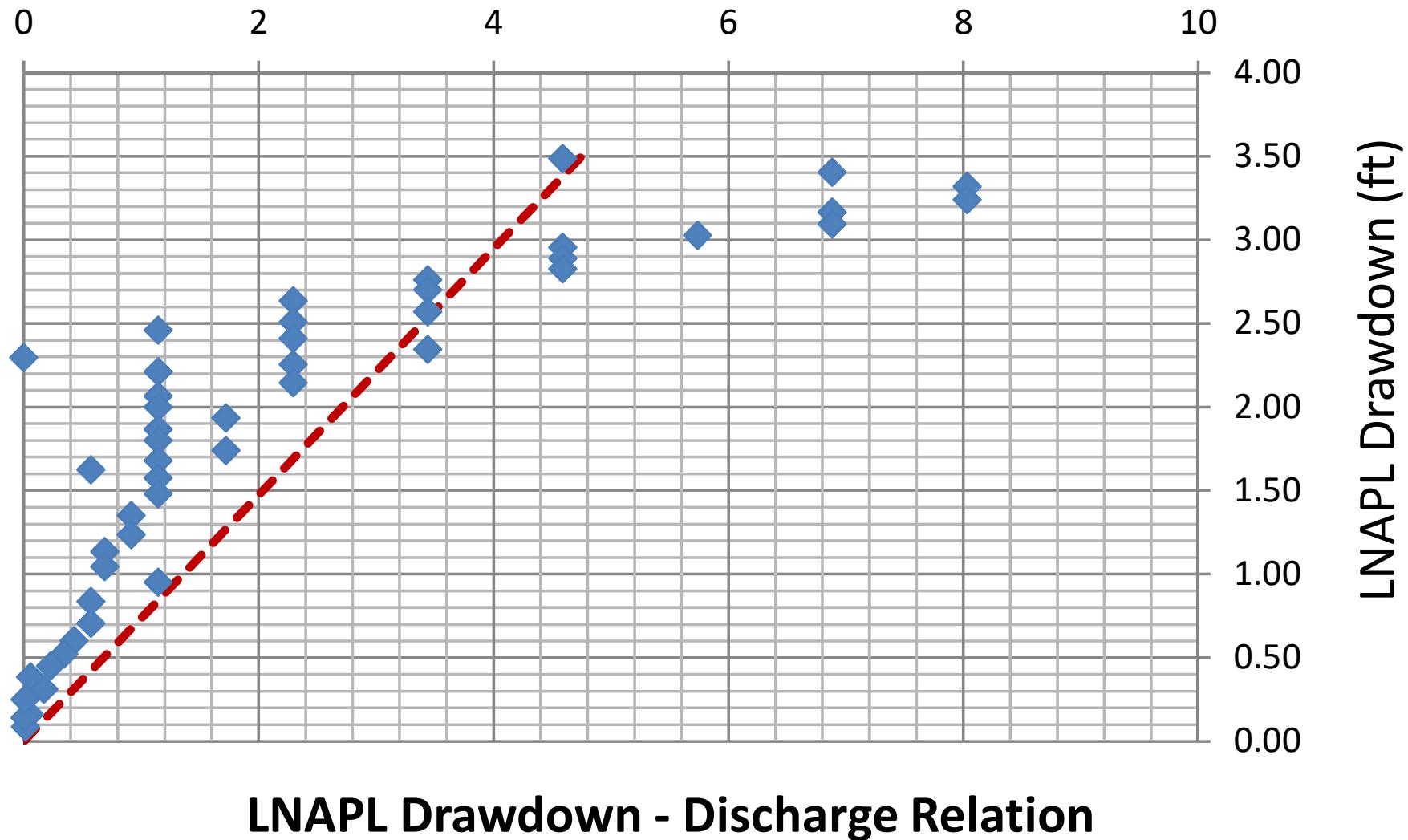


Figure 3

### LNAPL Discharge ( $\text{ft}^3/\text{d}$ )



**LNAPL Drawdown - Discharge Relation**

Figure 4

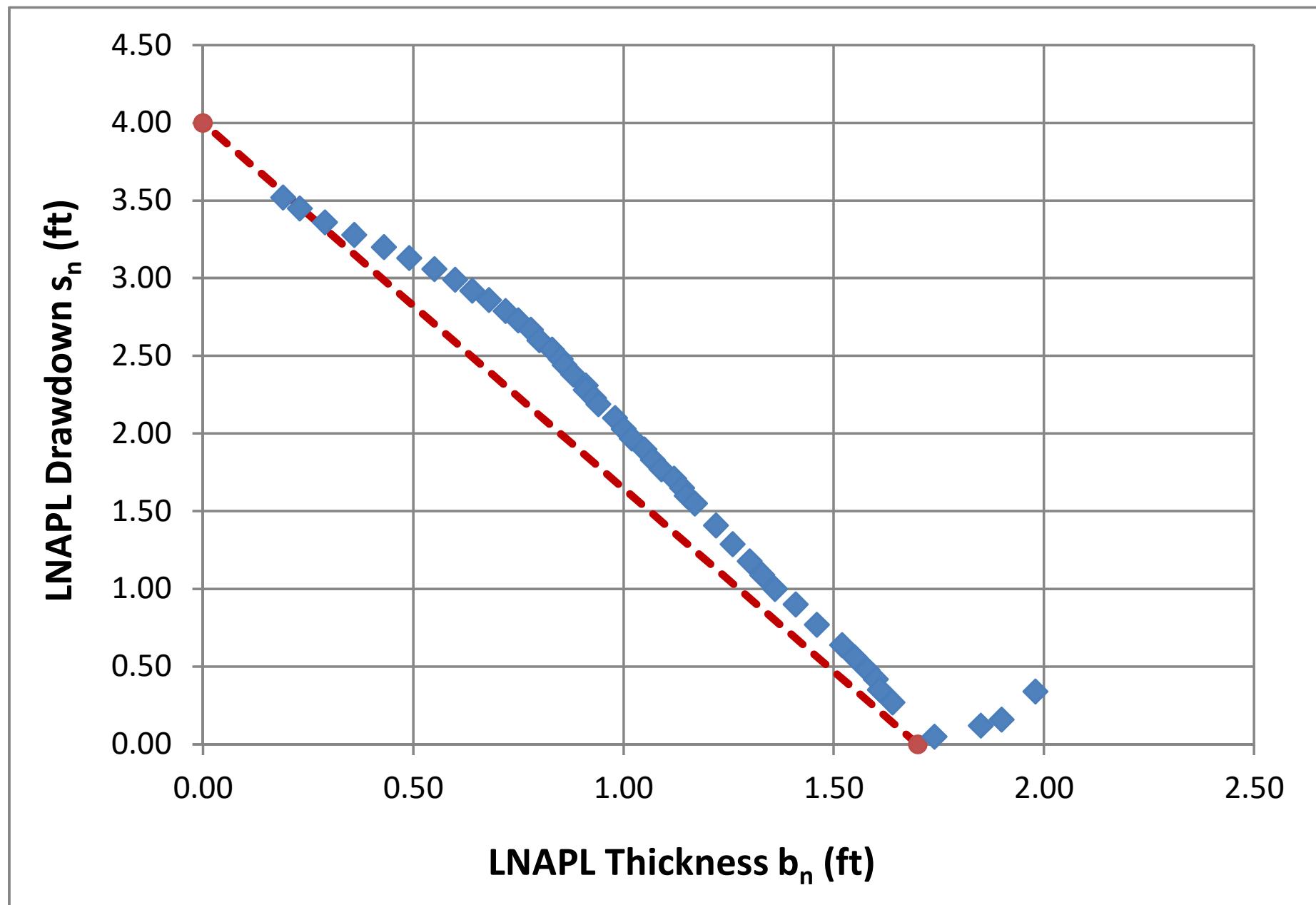


Figure 5

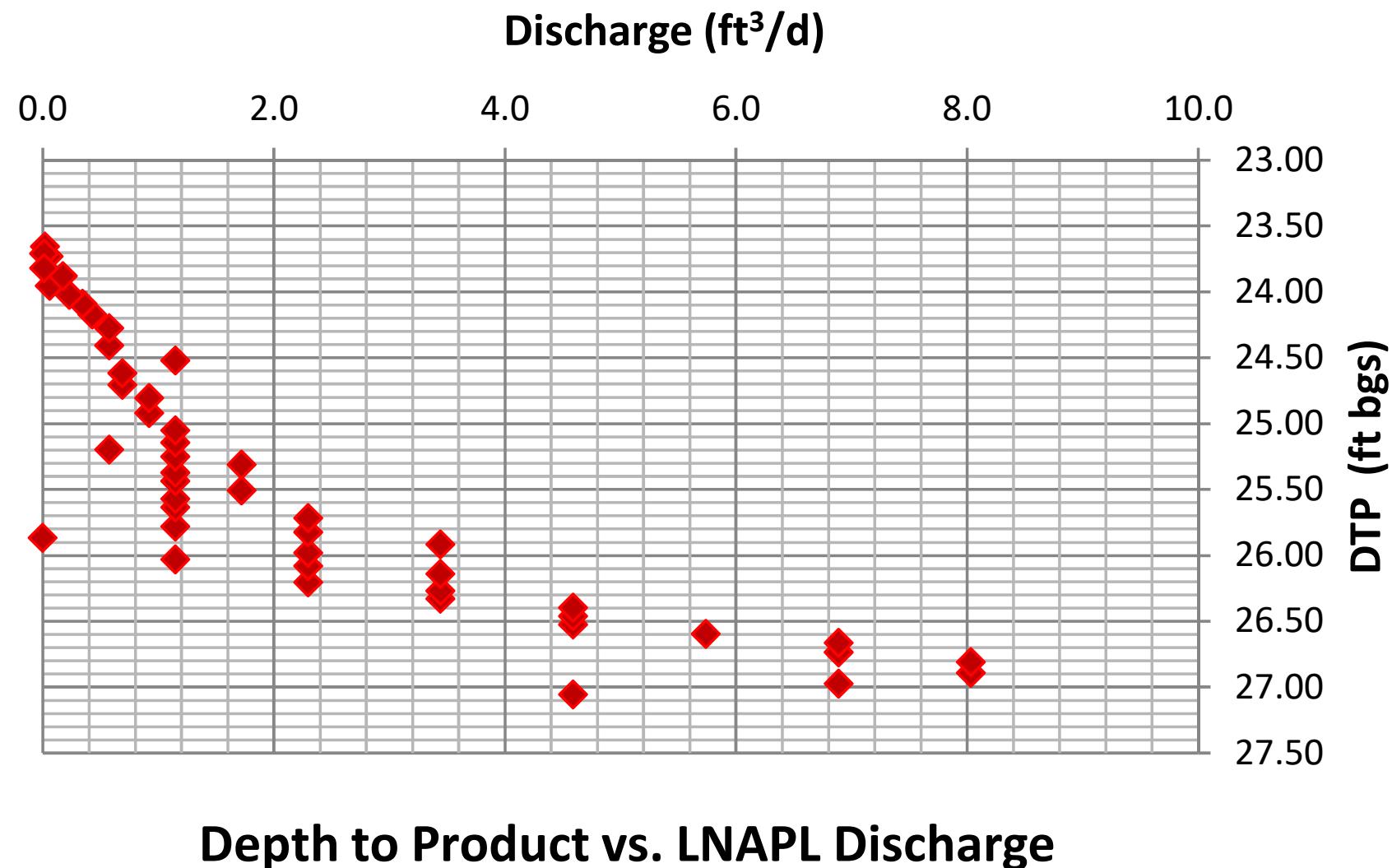


Figure 6

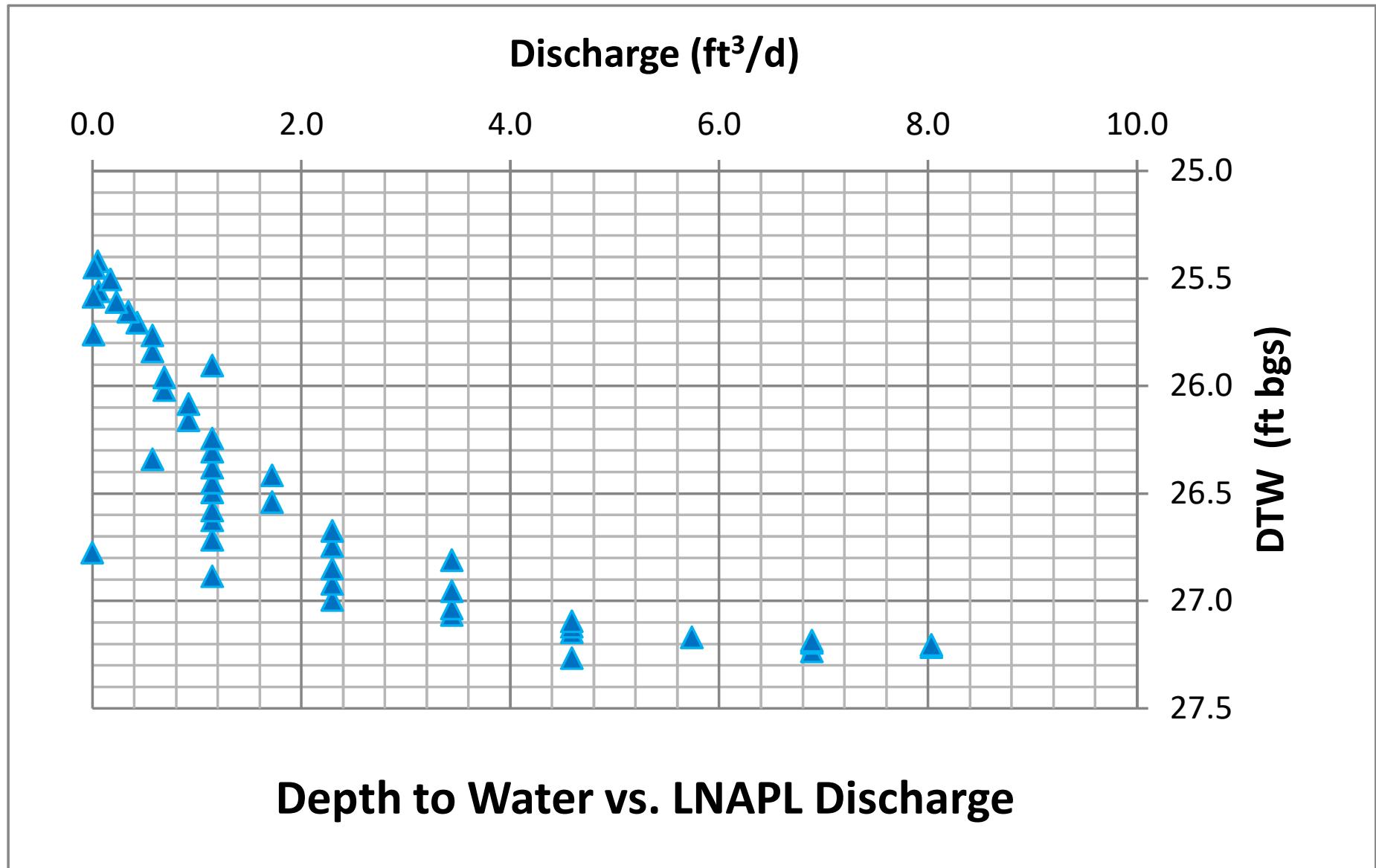


Figure 7

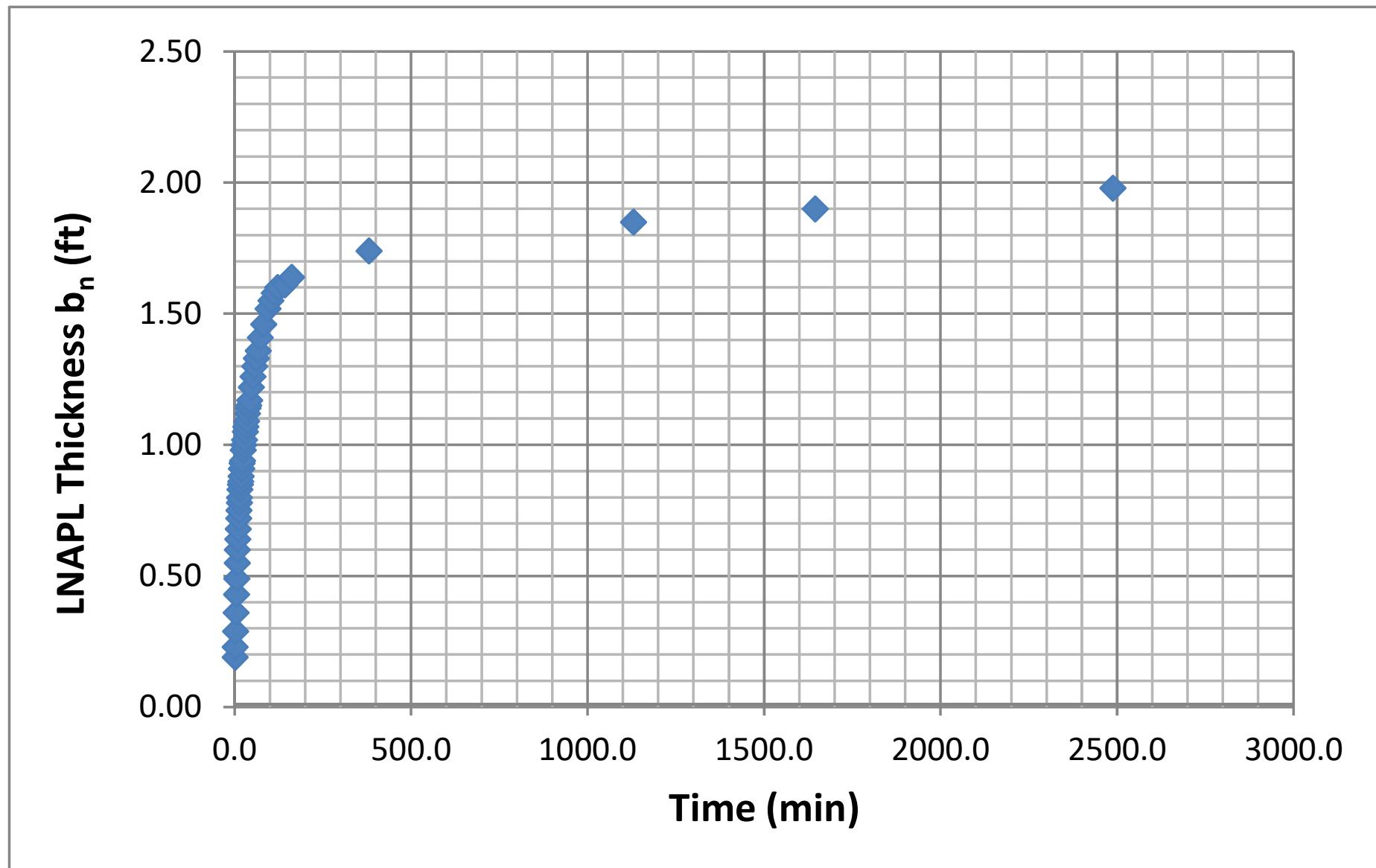


Figure 8

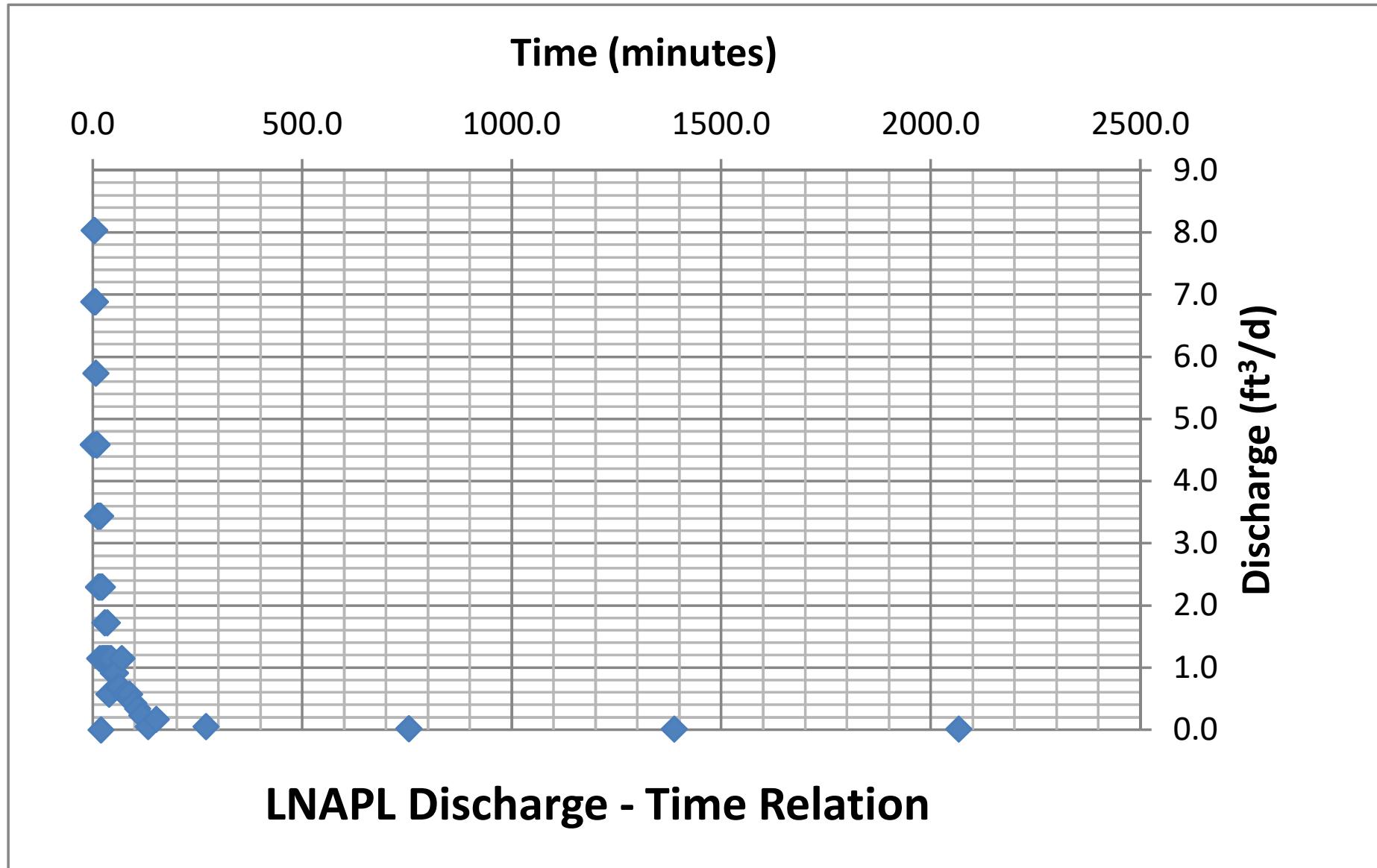


Figure 9

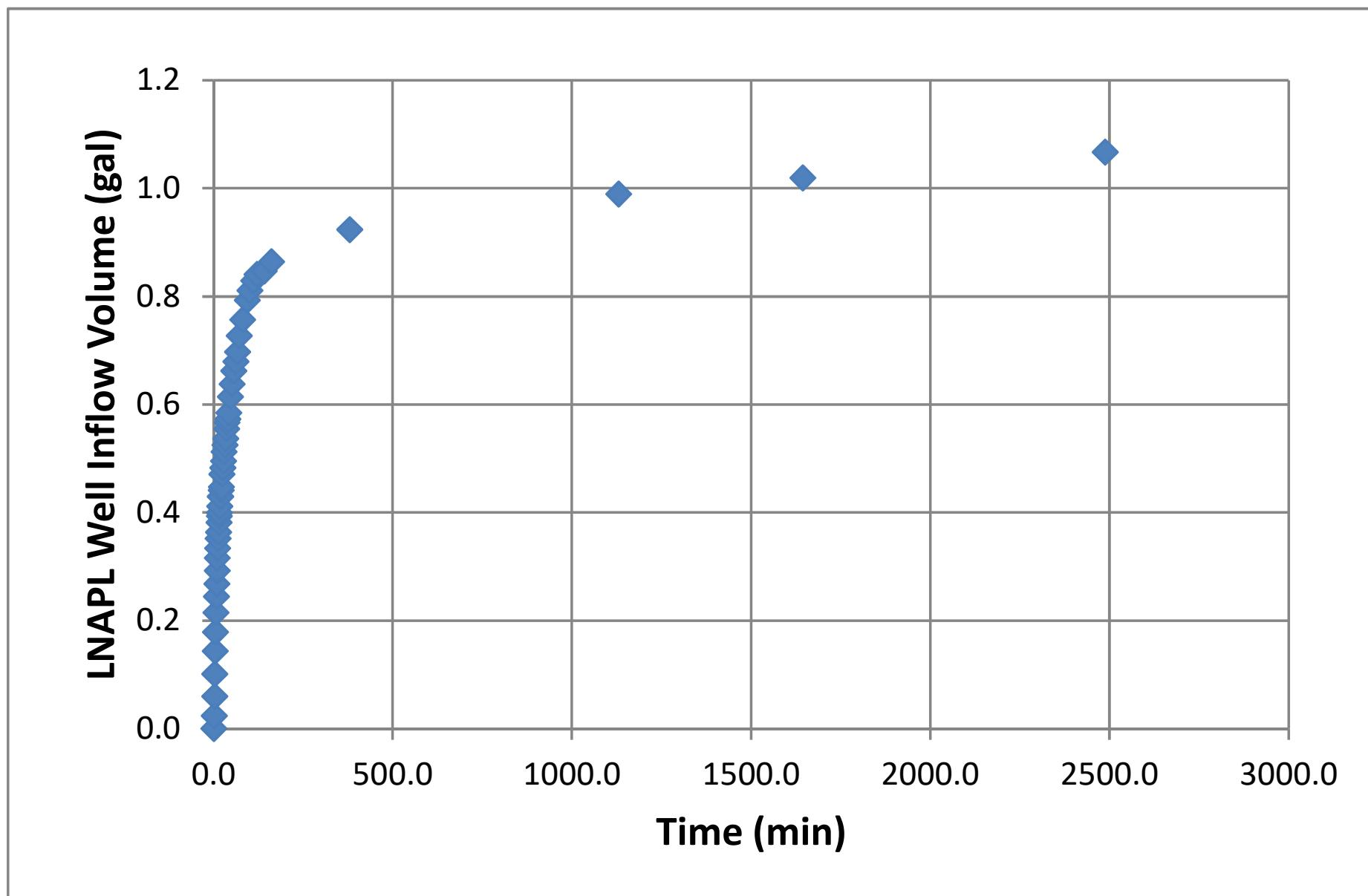
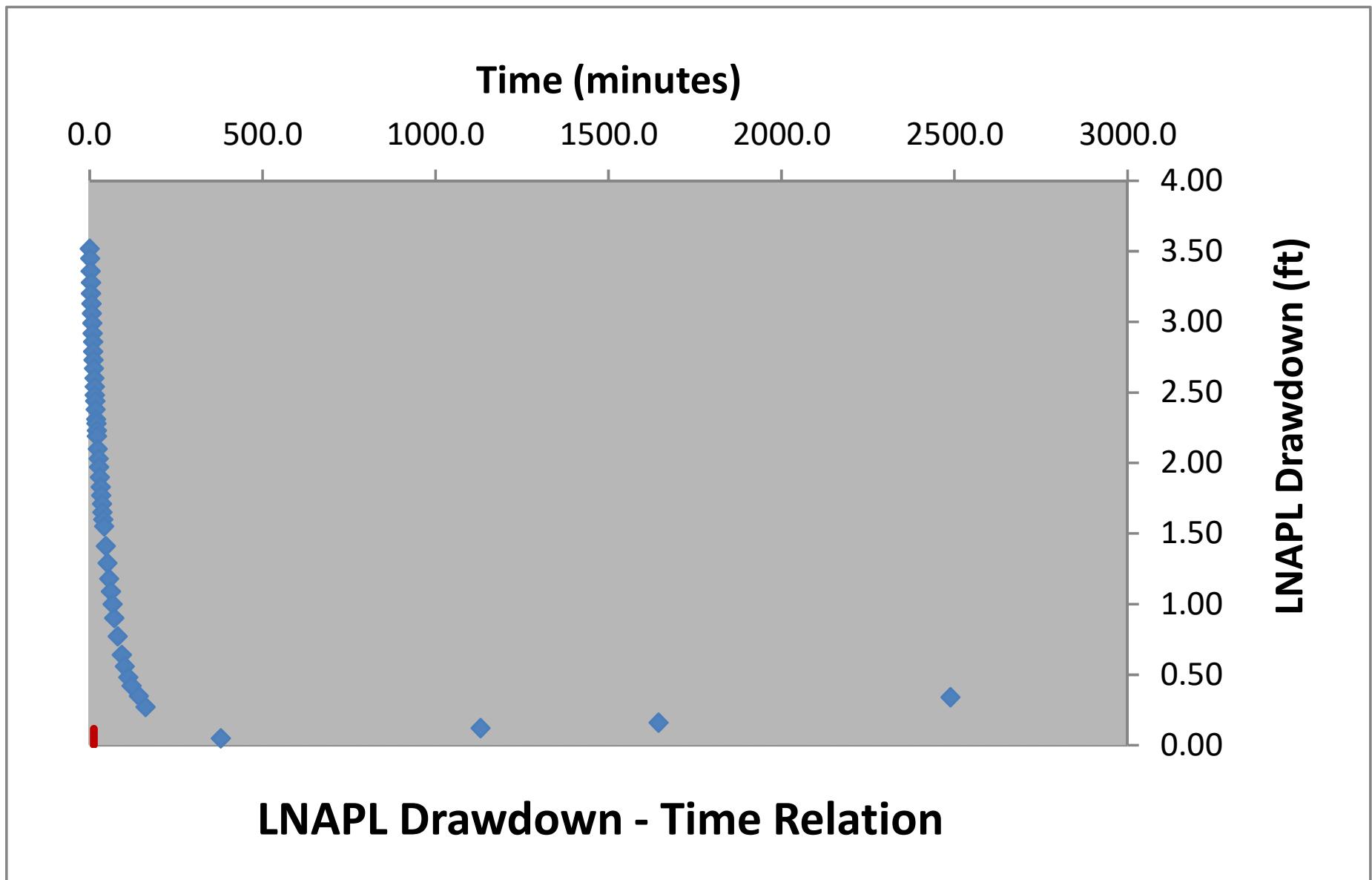


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-12
Date:	27-Mar-19

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

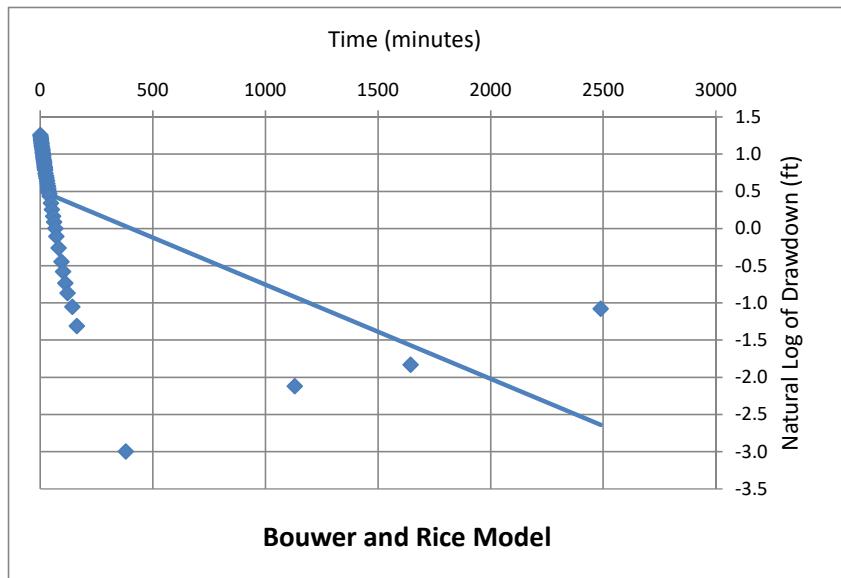
Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.03 \quad +/- \quad 0.01 \quad \text{ft}^2/\text{d}$

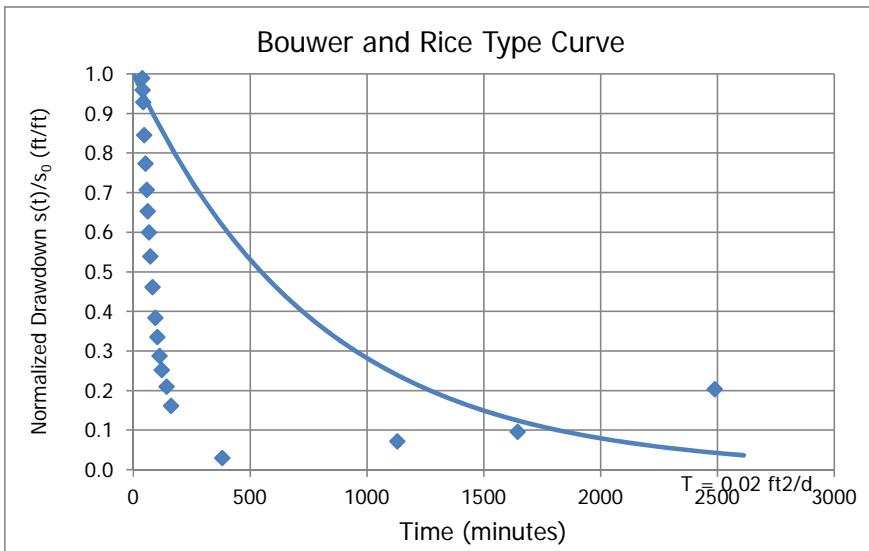
L <sub>e</sub> /r <sub>e</sub>	32.1
C	2.08
R/r <sub>e</sub>	13.75

J-Ratio  
-2.353

Coef. Of Variation  
0.21



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

Well Designation:	MW-12
Date:	27-Mar-19

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n s_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Time Adjustment (min):	0	

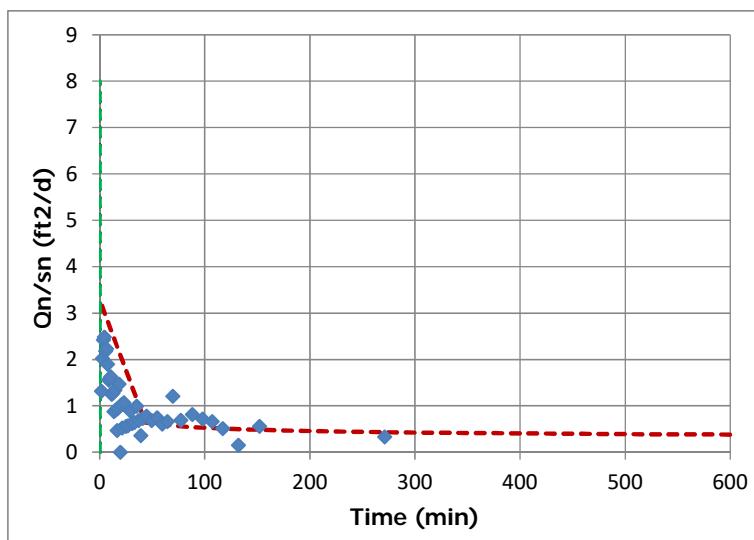
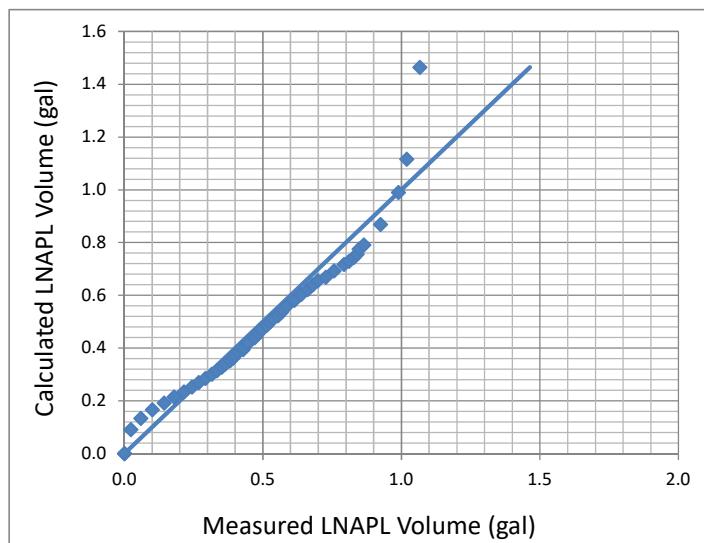
Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

Root-Mean-Square Error: 0.506 <- Minimize this using "Solver"

0.011 <- Working S<sub>n</sub>

Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.195 <- By changing T<sub>n</sub> through "Solver"

Add constraint T<sub>n</sub> > 0.00001

Model Result: T<sub>n</sub> (ft<sup>2</sup>/d) = 0.20


Height

8

## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-12
Date:	27-Mar-19

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	3.52	

Trial  $S_n$ : d <- Enter d for default

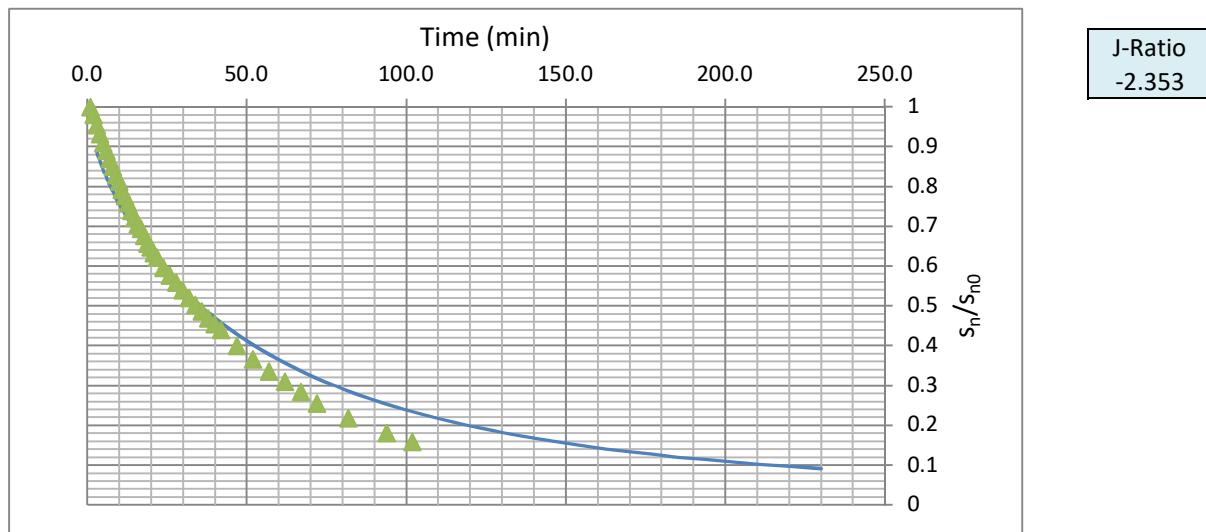
Root-Mean-Square Error: 0.285 <- Minimize this using "Solver"

Trial  $T_n$  ( $ft^2/d$ ): 0.342 <- By changing  $T_n$  through "Solver"

0.015 <- Working  $S_n$  Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.34

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

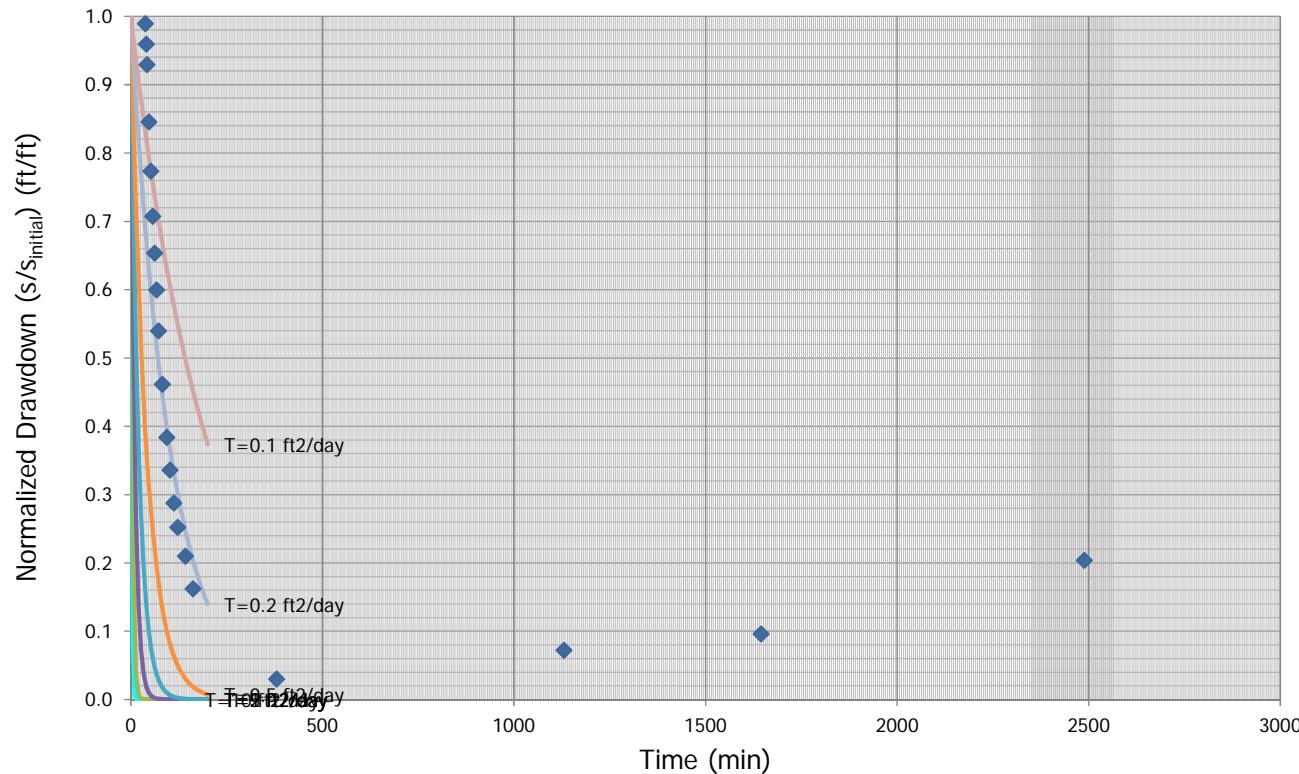
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-2.353	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# **API LNAPL Transmissivity Workbook**

*Calculation of LNAPL Transmissivity from Baildown Test Data*

**STEP 1: RESET OUTPUT SUMMARY**

**STEP 2: ENTER DATA & VIEW FIGURES**

**STEP 3: CHOOSE WELL CONDITIONS**

**STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.19

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.16

Coefficient of Variation

0.84

Well Designation:	MW16	Beckett and Lyverse (2002)
Date:	16-Jul-15	

Ground Surface Elev (ft msl)	1122.2	Enter These Data	Drawdown Adjustment (ft)
Top of Casing Elev (ft msl)	1121.7		
Well Casing Radius, $r_c$ (ft):	0.083	$r_{e1}$	
Well Radius, $r_w$ (ft):	0.333		-0.18
LNAPL Specific Yield, $S_y$ :	0.175		
LNAPL Density Ratio, $\rho_l$ :	0.780		
Top of Screen (ft bgs):	0.0		
Bottom of Screen (ft bgs):	0.0		
LNAPL Baildown Vol. (gal.):			
Effective Radius, $r_{e3}$ (ft):	0.158		
Effective Radius, $r_{e2}$ (ft):	#NUM!		
Initial Casing LNAPL Vol. (gal.):	0.07		
Initial Filter LNAPL Vol. (gal.):	0.20		

Calculated Parameters

Initial Fluid Levels:	Enter Data Here					Water Table Depth	LNAPL Drawdown $s_n$ (ft)	LNAPL				LNAPL Volume (ft bgs)	LNAPL $r_e$ (ft)	
	Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)			Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)		
0	42.41	42.87		42.91	43.37	43.01							0	0.158
1.0	43.43	43.57	43.93	44.07		43.96	1.20						43.92	44.06
2.0	43.40	43.56	43.90	44.06		43.94	1.17	1.5	2.270	1.19	0.16	0.158	43.88	44.05
3.0	43.36	43.53	43.86	44.03		43.90	1.13	2.5	1.135	1.15	0.17	0.158	43.84	44.02
4.0	43.33	43.50	43.83	44.00		43.87	1.10	3.5	0.000	1.11	0.17	0.158	43.84	43.99
5.0	43.36	43.47	43.86	43.97		43.88	1.13	4.5	-6.810	1.11	0.11	0.158	43.82	43.96
6.0	43.28	43.44	43.78	43.94		43.82	1.05	5.5	5.675	1.09	0.16	0.158	43.77	43.93
7.0	43.26	43.42	43.76	43.92		43.80	1.03	6.5	0.000	1.04	0.16	0.158	43.75	43.91
8.0	43.24	43.40	43.74	43.90		43.78	1.01	7.5	0.000	1.02	0.16	0.158	43.73	43.89
9.0	43.22	43.38	43.72	43.88		43.76	0.99	8.5	0.000	1.00	0.16	0.158	43.71	43.87
10.0	43.20	43.35	43.70	43.85		43.73	0.97	9.5	-1.135	0.98	0.15	0.158	43.69	43.84
11.0	43.18	43.34	43.68	43.84		43.72	0.95	10.5	1.135	0.96	0.16	0.158	43.66	43.82
13.0	43.14	43.31	43.64	43.81		43.68	0.91	12.0	0.567	0.93	0.17	0.158	43.63	43.79
15.0	43.11	43.27	43.61	43.77		43.65	0.88	14.0	-0.567	0.89	0.16	0.158	43.59	43.76
17.0	43.07	43.24	43.57	43.74		43.61	0.84	16.0	0.567	0.86	0.17	0.158	43.55	43.72
19.0	43.03	43.20	43.53	43.70		43.57	0.80	18.0	0.000	0.82	0.17	0.158	43.52	43.69
21.0	43	43.18	43.50	43.68		43.54	0.77	20.0	0.567	0.78	0.18	0.158	43.46	43.65
26.0	42.92	43.11	43.42	43.61		43.46	0.69	23.5	0.227	0.73	0.19	0.158	43.39	43.58
31.0	42.86	43.05	43.36	43.55		43.40	0.63	28.5	0.000	0.66	0.19	0.158	43.33	43.52
36.0	42.81	42.99	43.31	43.49		43.35	0.58	33.5	-0.227	0.60	0.18	0.158	43.29	43.47
41.0	42.76	42.94	43.26	43.44		43.30	0.53	38.5	0.000	0.55	0.18	0.158	43.24	43.42
46.0	42.71	42.89	43.21	43.39		43.25	0.48	43.5	0.000	0.50	0.18	0.158	43.19	43.37
51.0	42.67	42.85	43.17	43.35		43.21	0.44	48.5	0.000	0.46	0.18	0.158	43.14	43.32
61.0	42.61	42.79	43.11	43.29		43.15	0.38	56.0	0.000	0.41	0.18	0.158	43.08	43.26
71.0	42.56	42.73	43.06	43.23		43.10	0.33	66.0	-0.113	0.35	0.17	0.158	43.04	43.21
81.0	42.52	42.69	43.02	43.19		43.06	0.29	76.0	0.000	0.31	0.17	0.158	43.01	43.17
91.0	42.49	42.65	42.99	43.15		43.03	0.26	86.0	-0.113	0.27	0.16	0.158	42.98	43.64
101.0	42.46	43.63	42.96	44.13		43.22	0.23	96.0	11.463	0.24	1.17	0.158	42.95	43.62
111.0	42.44	42.61	42.94	43.11		42.98	0.21	106.0	-11.350	0.22	0.17	0.158	42.92	43.09
131.0	42.4	42.57	42.90	43.07		42.94	0.17	121.0	0.000	0.19	0.17	0.158	42.89	43.06
151.0	42.38	42.55	42.88	43.05		42.92	0.15	141.0	0.000	0.16	0.17	0.158	42.88	43.05
171.0	42.37	42.55	42.87	43.05		42.91	0.14	161.0	0.057	0.14	0.18	0.158	42.86	43.04
191.0	42.35	42.53	42.85	43.03		42.89	0.12	181.0	0.000	0.13	0.18	0.158	42.84	43.03
221.0	42.34	42.52	42.84	43.02		42.88	0.11	206.0	0.000	0.11	0.18	0.158	42.84	43.02
251.0	42.34	42.51	42.84	43.01		42.88	0.11	236.0	-0.038	0.11	0.17	0.158	42.83	43.01
281.0	42.32	42.51	42.82	43.01		42.86	0.09	266.0	0.076	0.10	0.19	0.158	42.82	43.01
311.0	42.32	42.51	42.82	43.01		42.86	0.09	296.0	0.000	0.09	0.19	0.158	42.81	43.01
491.0	42.31	42.50	42.81	43.00		42.85	0.08	401.0	0.000	0.08	0.19	0.158	42.80	42.99
676.0	42.28	42.48	42.78	42.98		42.82	0.05	583.5	0.006	0.06	0.20	0.158	42.78	42.98
891.0	42.27	42.47	42.77	42.97		42.81	0.04	783.5	0.000	0.04	0.20	0.158	42.79	42.98
1409.0	42.30	42.49	42.80	42.99		42.84	0.07	1150.0	-0.002	0.05	0.19	0.158		

Figure 1

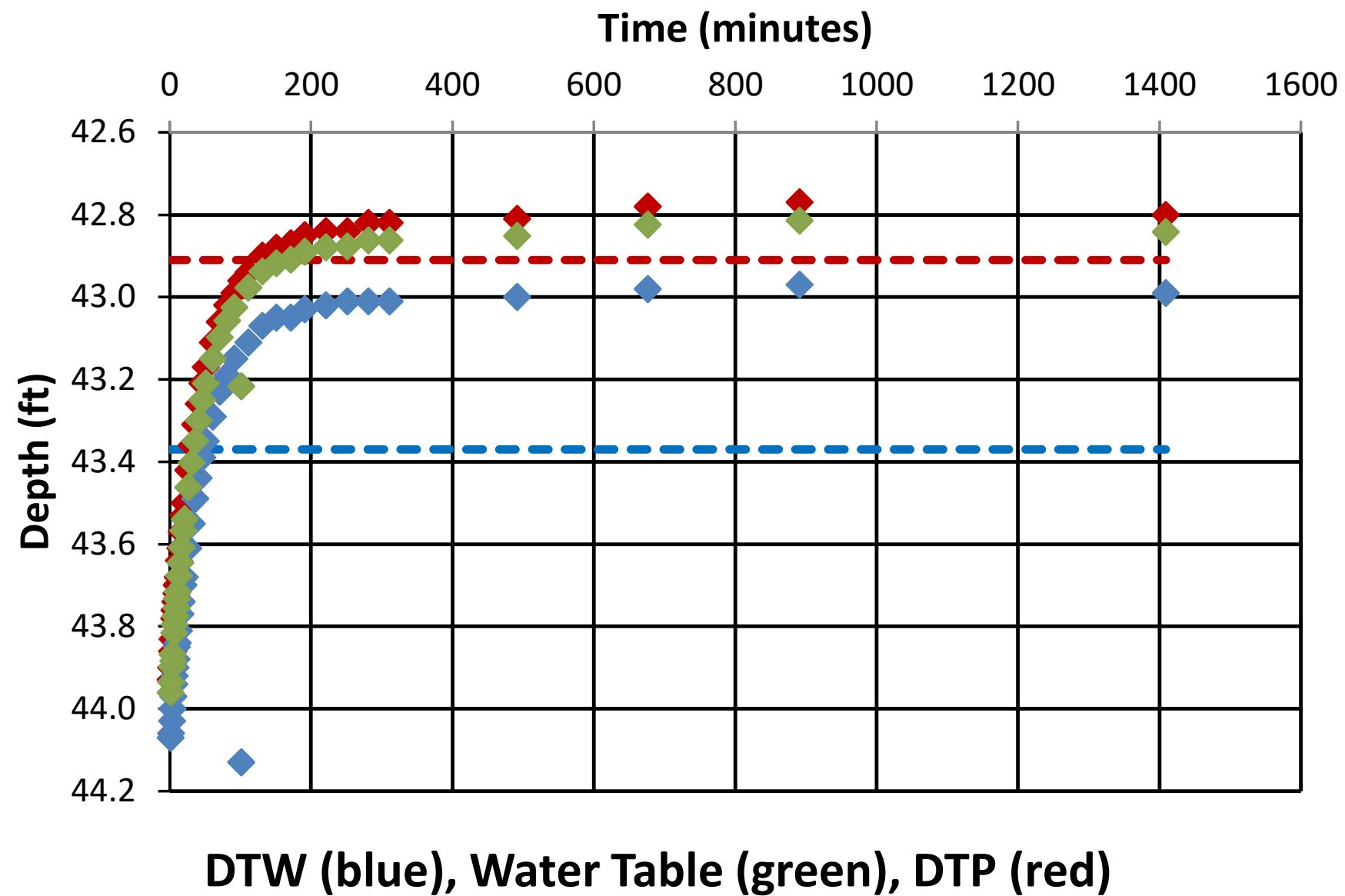


Figure 2

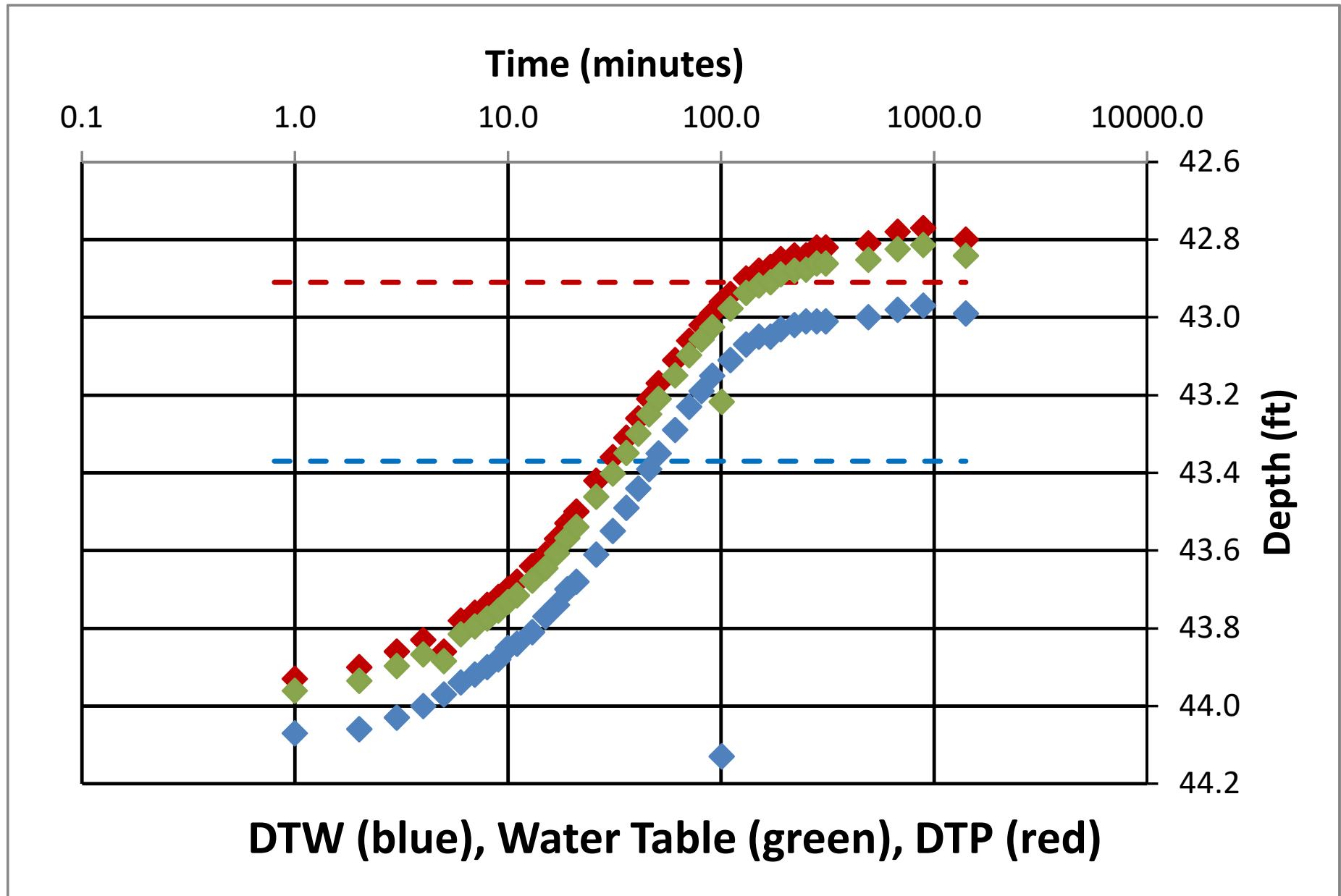


Figure 3

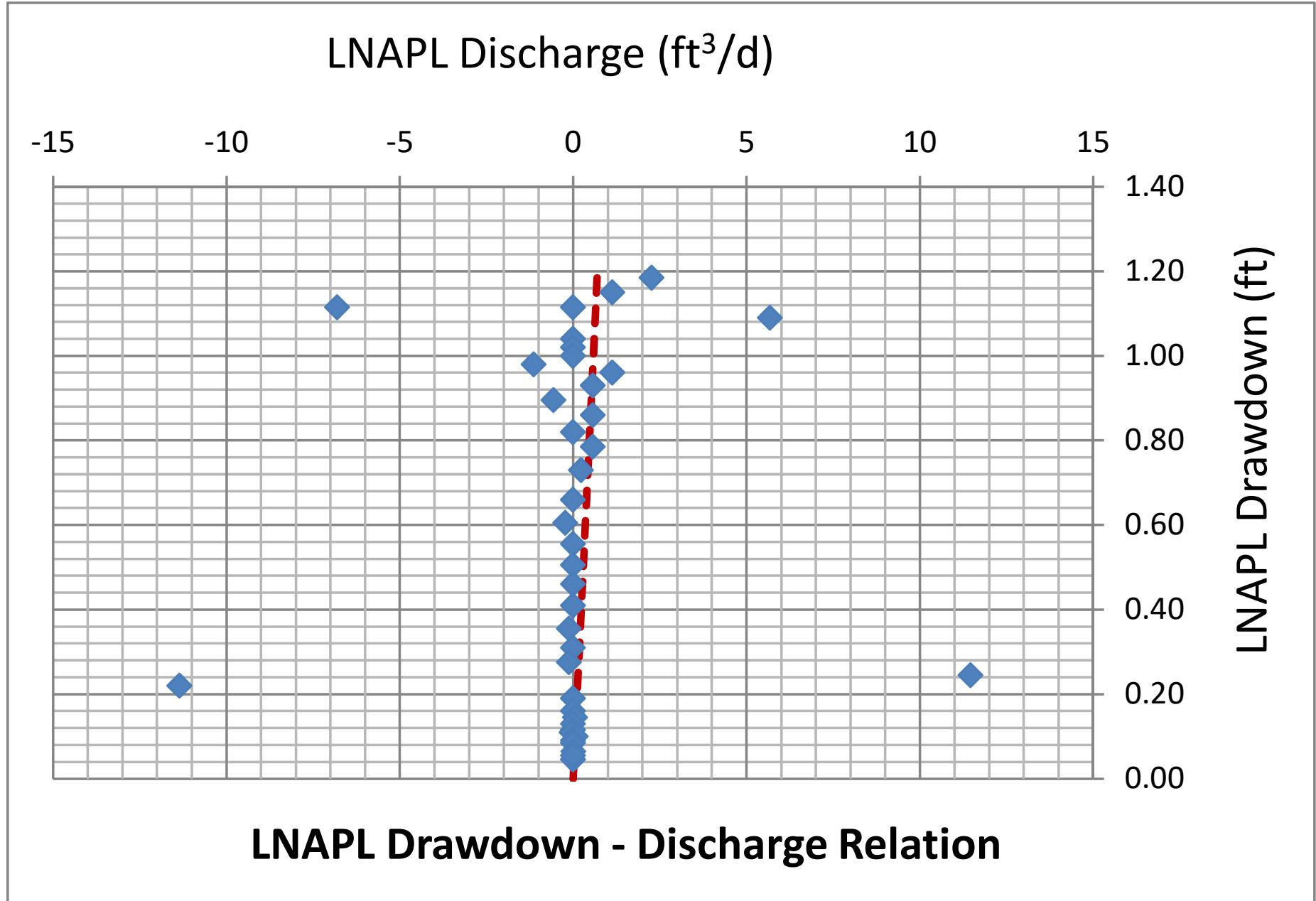


Figure 4

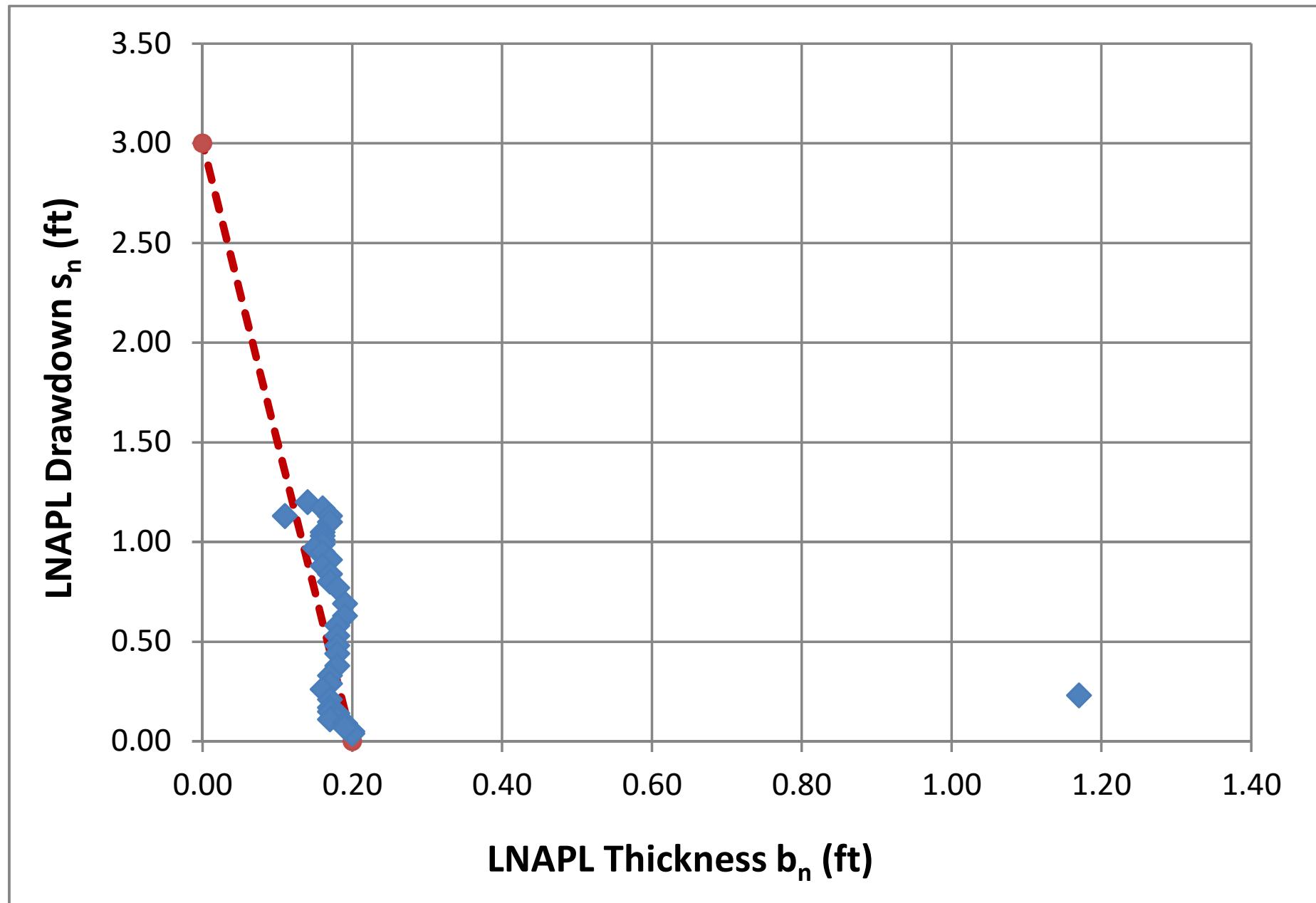


Figure 5

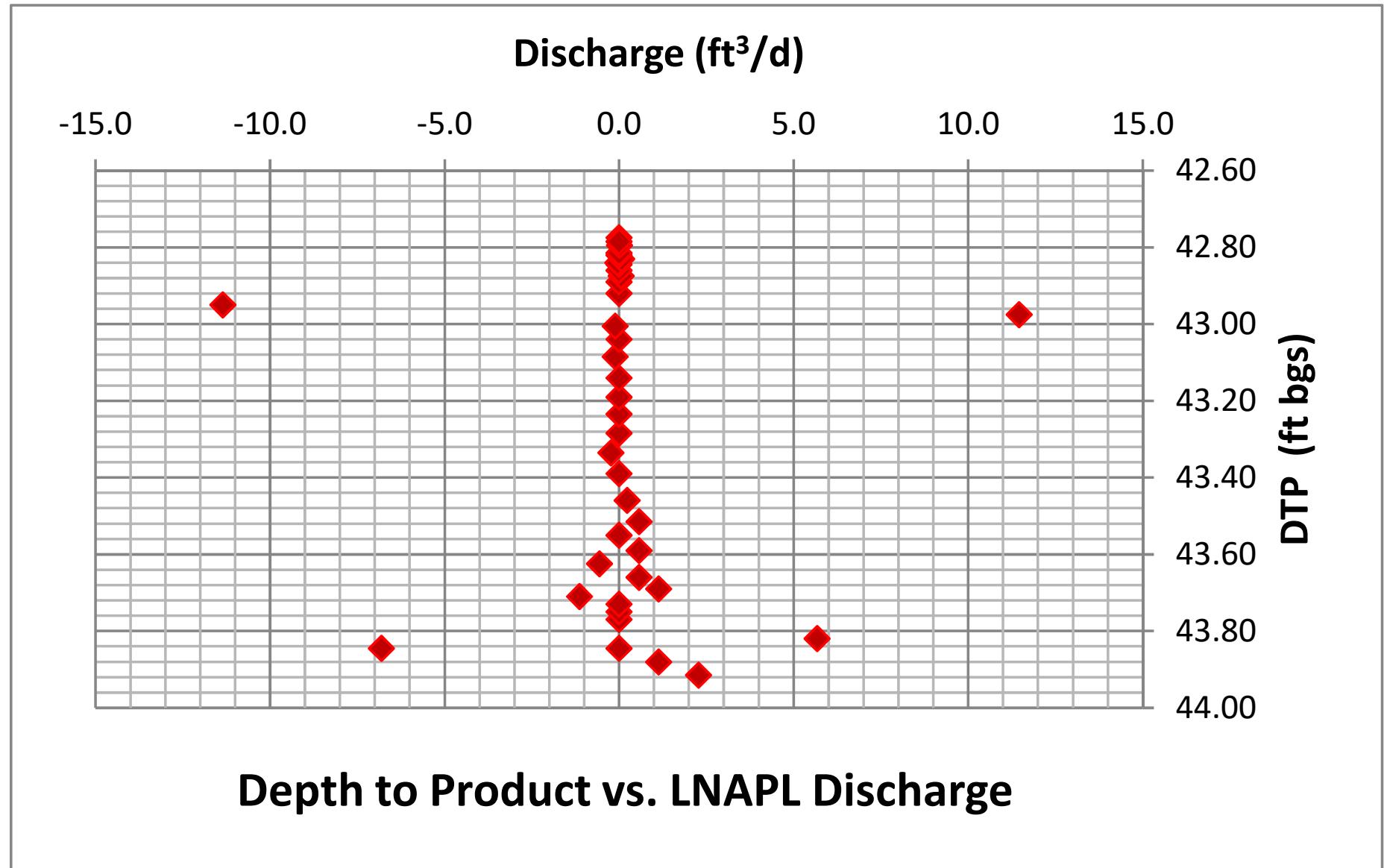


Figure 6

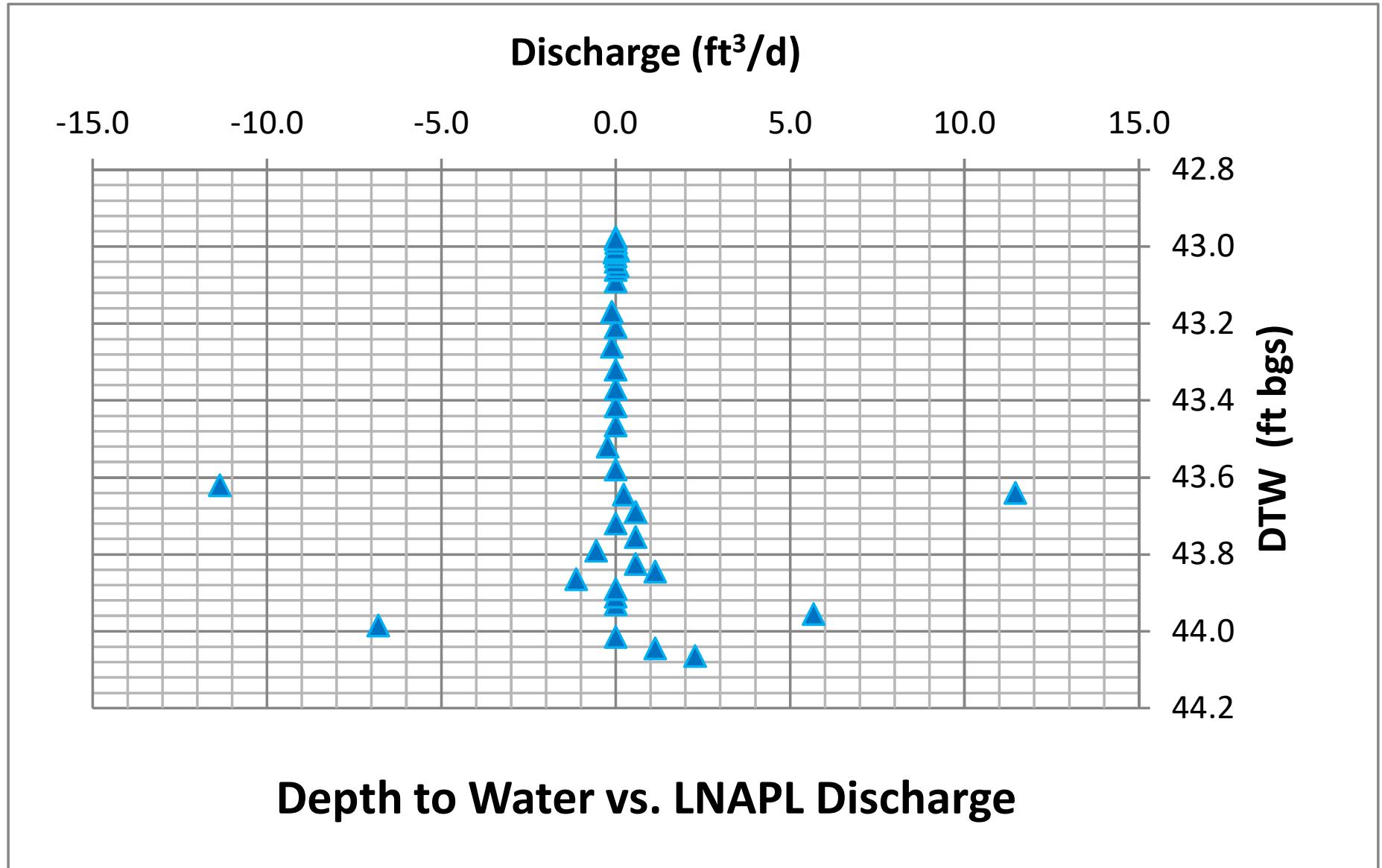


Figure 7

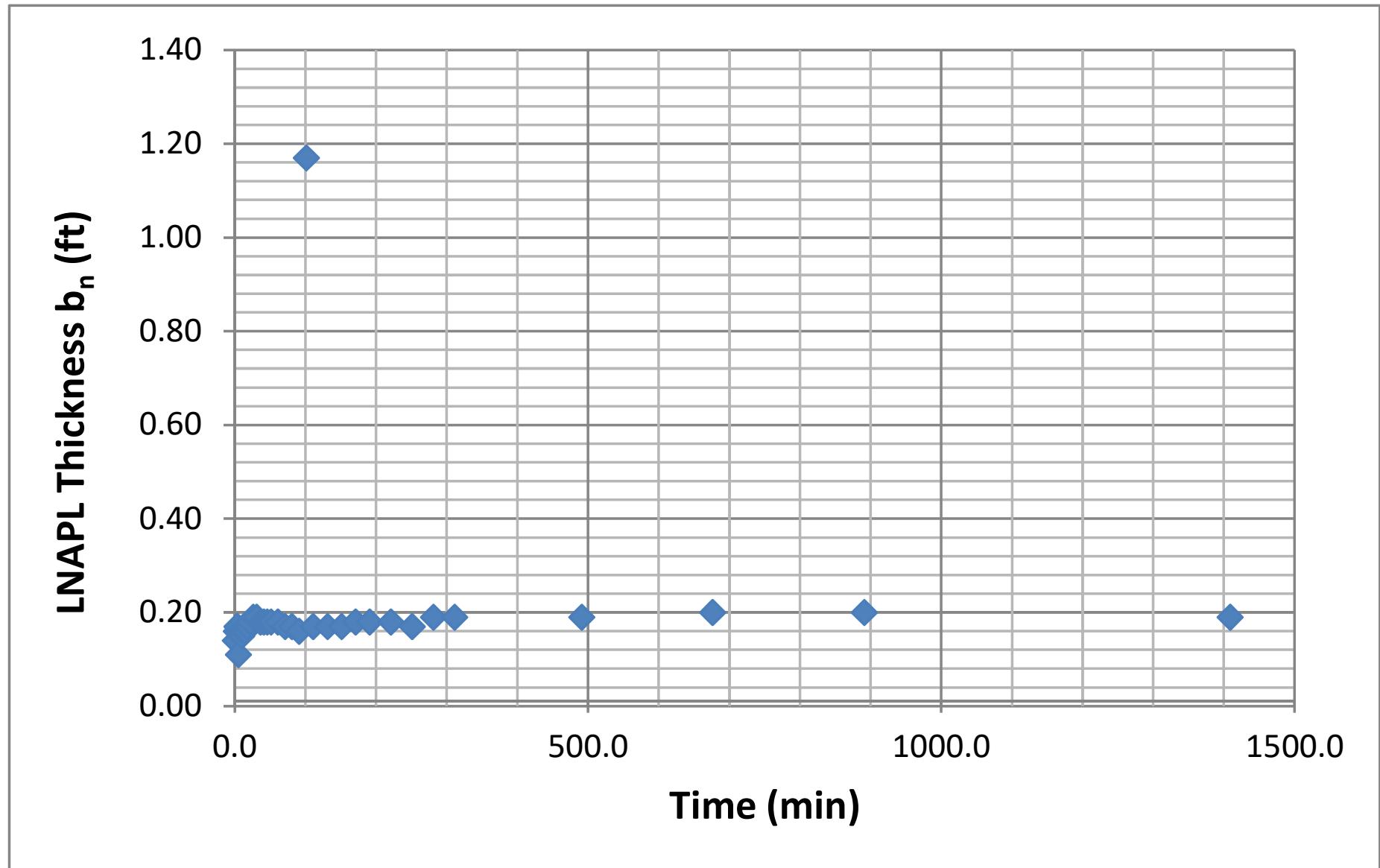


Figure 8

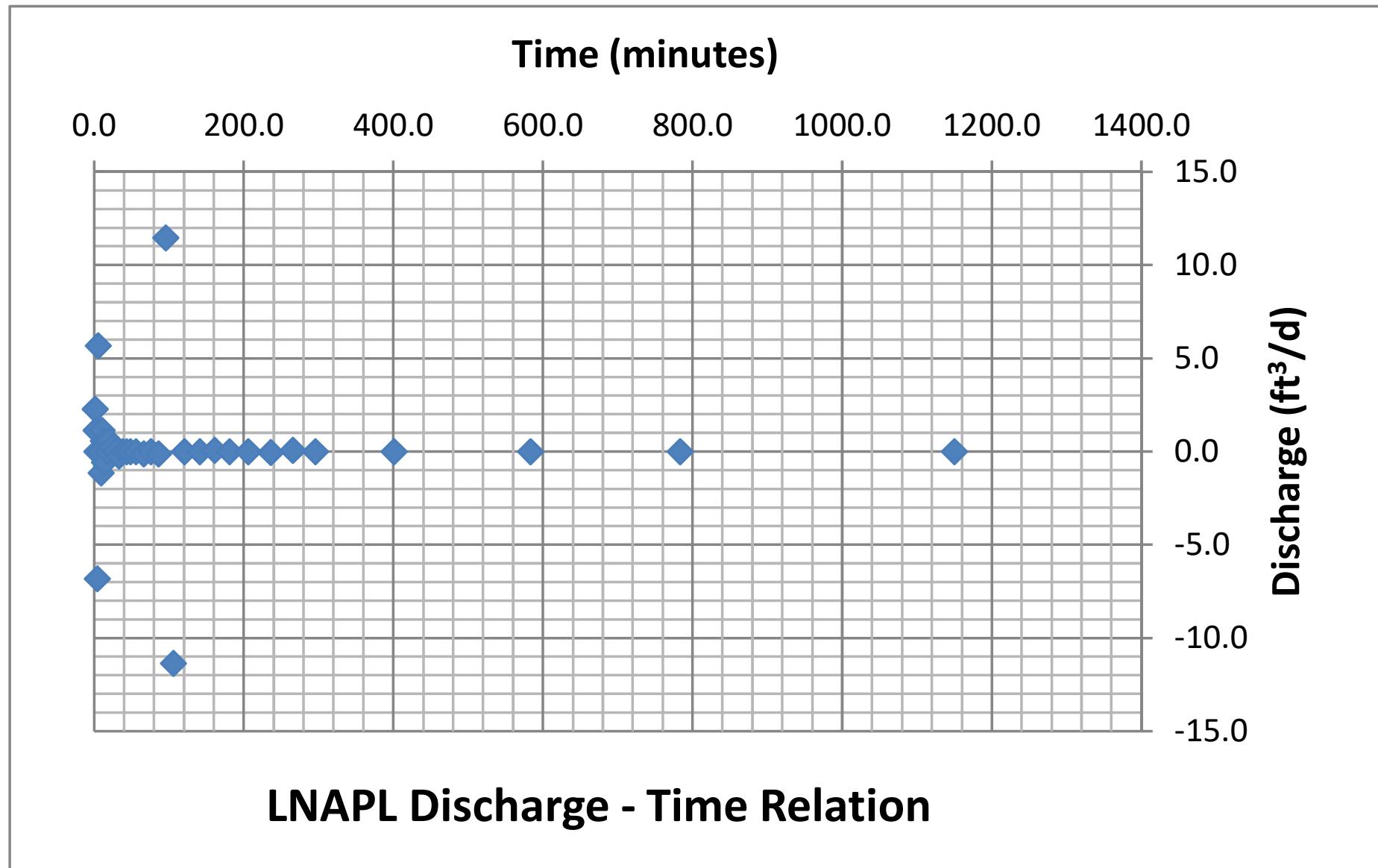


Figure 9

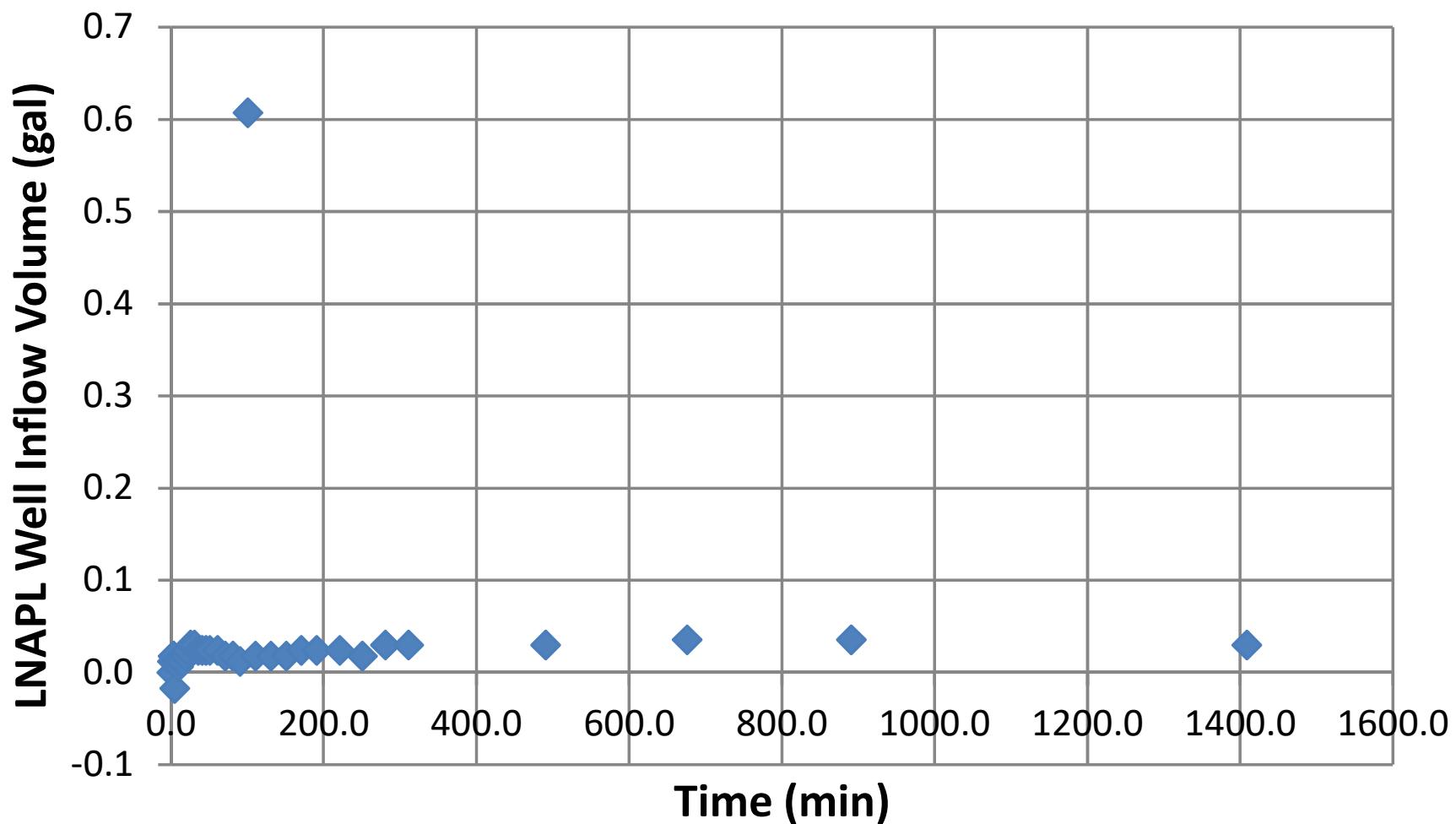
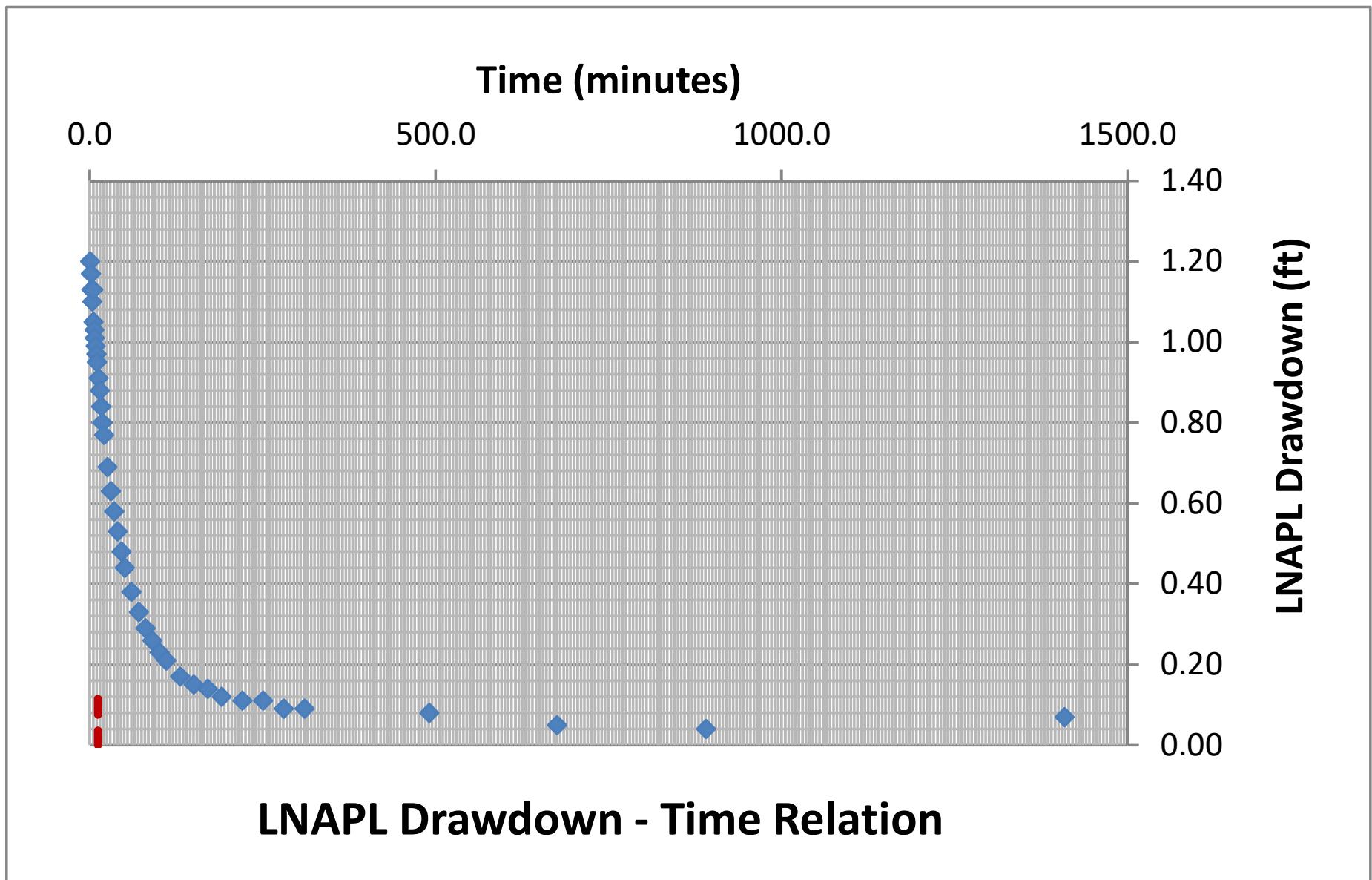


Figure 10



### Generalized Bouwer and Rice (1976)

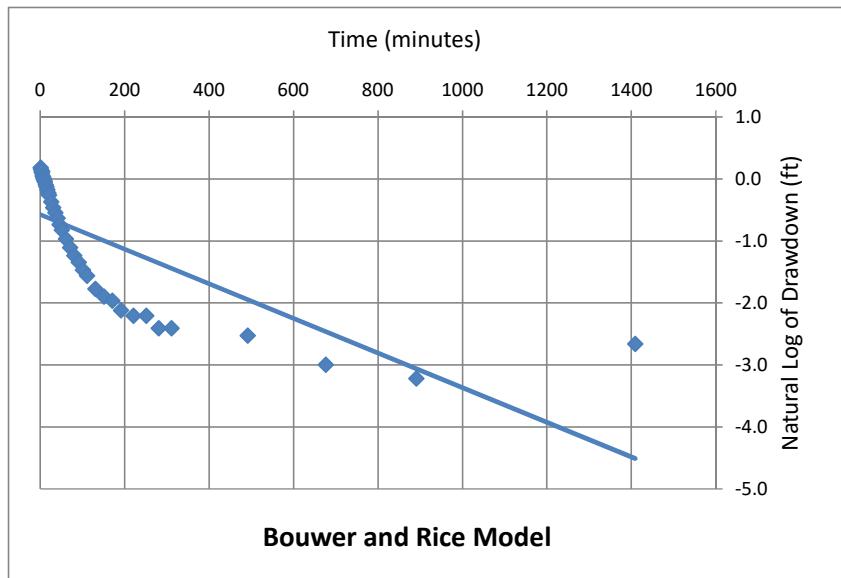
Well Designation:	MW16
Date:	16-Jul-15

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub>	0	<- Enter or change value here
---------------------	---	-------------------------------

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.00$   $+/- 0.00 \text{ ft}^2/\text{d}$

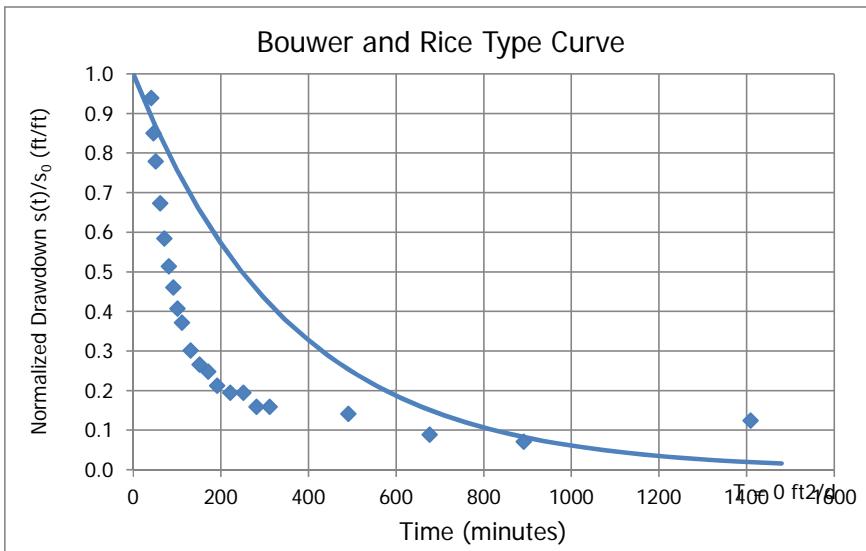


L <sub>e</sub> /r <sub>e</sub>	2.9
C	0.91
R/r <sub>e</sub>	2.10

J-Ratio	-15.000
---------	---------

Coef. Of Variation	0.14
--------------------	------

C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

Well Designation:	MW16
Date:	16-Jul-15

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n s_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Time Adjustment (min):	0	

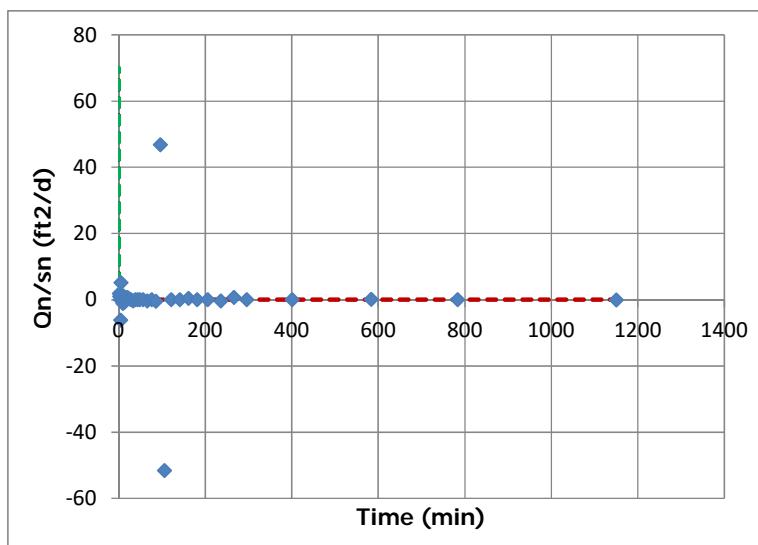
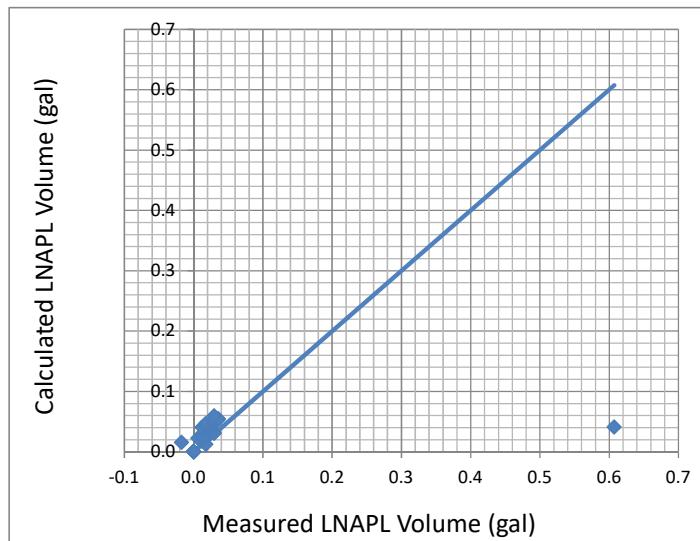
Trial S<sub>n</sub>:  <- Enter d for default or enter S<sub>n</sub> value

Root-Mean-Square Error:  <- Minimize this using "Solver"

 <- Working S<sub>n</sub>

Trial T<sub>n</sub> (ft<sup>2</sup>/d):  <- By changing T<sub>n</sub> through "Solver"

Add constraint T<sub>n</sub> > 0.00001

Model Result: 


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW16
Date:	16-Jul-15

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	1.2	

Trial  $S_n$ : d <- Enter d for default

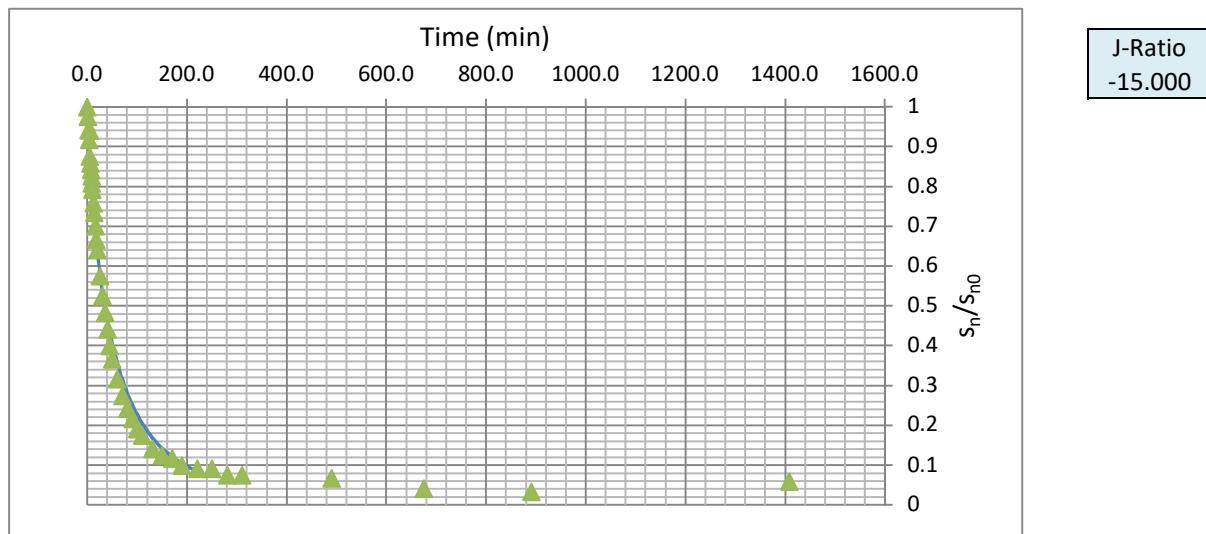
Root-Mean-Square Error: 0.219 <- Minimize this using "Solver"

Trial  $T_n$  ( $ft^2/d$ ): 0.064 <- By changing  $T_n$  through "Solver"

0.006 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:**  $T_n (ft^2/d) =$  0.06  $T_{min}$  3  $T_{max}$  230



### Bouwer and Rice Short Term LNAPL Mobility Test Type Curves

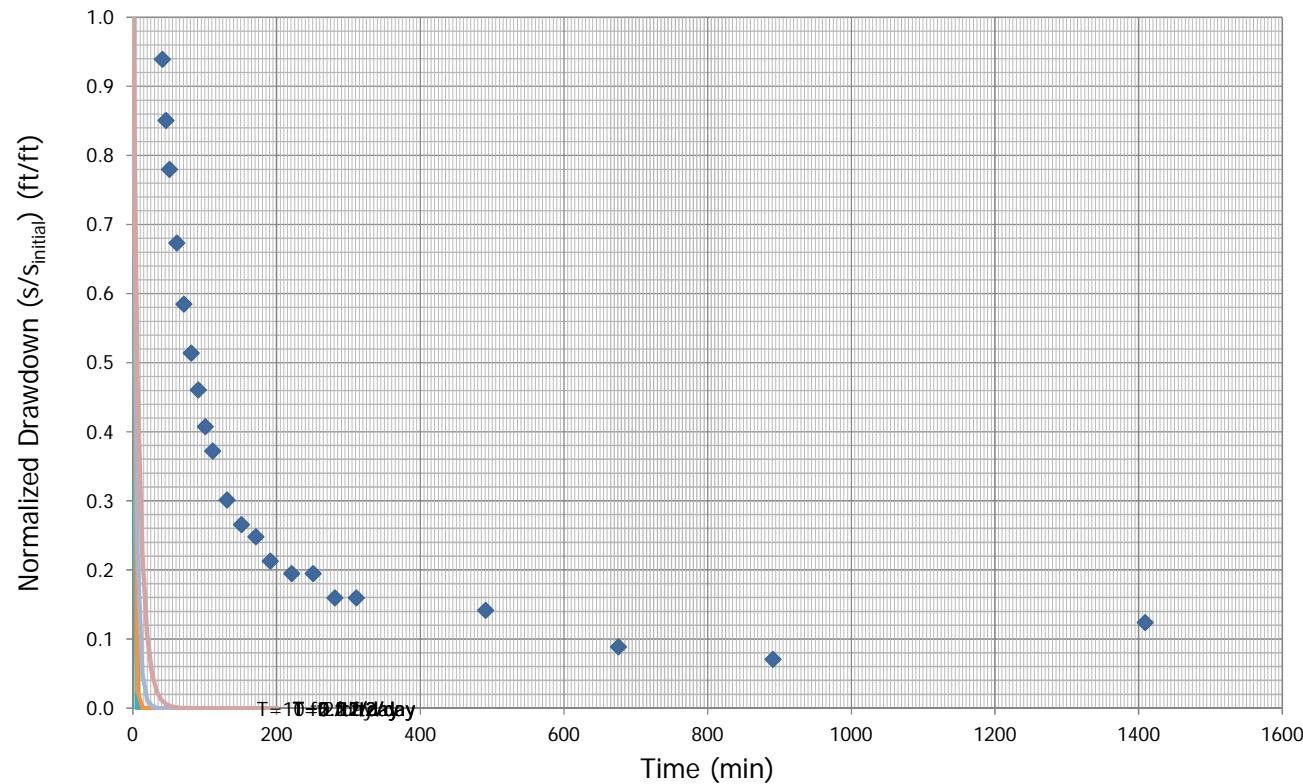
B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-15.000	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.083 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

**STEP 1: RESET OUTPUT SUMMARY**

**STEP 2: ENTER DATA & VIEW FIGURES**

**STEP 3: CHOOSE WELL CONDITIONS**

**STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.03

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.03

Coefficient of Variation

1.20

Well Designation:  
Date:

MW-16  
20-Nov-17

Ground Surface Elev (ft msl)	0.0
Top of Casing Elev (ft msl)	0.0
Well Casing Radius, $r_c$ (ft):	0.085
Well Radius, $r_w$ (ft):	0.333
LNAPL Specific Yield, $S_y$ :	0.175
LNAPL Density Ratio, $\rho_r$ :	0.780
Top of Screen (ft bgs):	0.0
Bottom of Screen (ft bgs):	0.0
LNAPL Baildown Vol. (gal.):	0.0
Effective Radius, $r_{e3}$ (ft):	0.159
Effective Radius, $r_{e2}$ (ft):	0.042
Initial Casing LNAPL Vol. (gal.):	2.10
Initial Filter LNAPL Vol. (gal.):	5.27

### Enter These Data

**Drawdown  
Adjustment  
(ft)**

## Calculated Parameters

Enter Data Here						Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL				
Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)				Average Time (min)	Discharge $Q_n$ ( $\text{ft}^3/\text{d}$ )	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)
0	32.07	44.43	32.07	44.43		34.79						12.36
1.0	40.08	40.51	40.08	40.51		40.17	5.51					0.43
2.0	39.92	40.40	39.92	40.40		40.03	5.35	1.5	5.738	5.43	0.48	0.159
3.0	39.77	40.28	39.77	40.28		39.88	5.20	2.5	3.443	5.28	0.51	0.159
4.0	39.63	40.18	39.63	40.18		39.75	5.06	3.5	4.590	5.13	0.55	0.159
5.0	39.49	40.11	39.49	40.11		39.63	4.92	4.5	8.033	4.99	0.62	0.159
6.0	39.34	40.00	39.34	40.00		39.49	4.77	5.5	4.590	4.85	0.66	0.159
7.0	39.17	39.89	39.17	39.89		39.33	4.60	6.5	6.885	4.69	0.72	0.159
8.0	39.02	39.80	39.02	39.80		39.19	4.45	7.5	6.885	4.53	0.78	0.159
9.0	38.88	39.71	38.88	39.71		39.06	4.31	8.5	5.738	4.38	0.83	0.159
10.0	38.76	39.64	38.76	39.64		38.95	4.19	9.5	5.738	4.25	0.88	0.159
11.0	38.64	39.56	38.64	39.56		38.84	4.07	10.5	4.590	4.13	0.92	0.159
12.0	38.52	39.47	38.52	39.47		38.73	3.95	11.5	3.443	4.01	0.95	0.159
13.0	38.41	39.37	38.41	39.37		38.62	3.84	12.5	1.148	3.90	0.96	0.159
14.0	38.30	39.28	38.30	39.28		38.52	3.73	13.5	2.295	3.79	0.98	0.159
15.0	38.16	39.16	38.16	39.16		38.38	3.59	14.5	2.295	3.66	1.00	0.159
16.0	38.02	39.06	38.02	39.06		38.25	3.45	15.5	4.590	3.52	1.04	0.159
17.0	37.92	38.98	37.92	38.98		38.15	3.35	16.5	2.295	3.40	1.06	0.159
18.0	37.80	38.89	37.80	38.89		38.04	3.23	17.5	3.443	3.29	1.09	0.159
19.0	37.70	38.82	37.70	38.82		37.95	3.13	18.5	3.443	3.18	1.12	0.159
20.0	37.61	38.77	37.61	38.77		37.87	3.04	19.5	4.590	3.09	1.16	0.159
21.0	37.52	38.70	37.52	38.70		37.78	2.95	20.5	2.295	3.00	1.18	0.159
22.0	37.44	38.65	37.44	38.65		37.71	2.87	21.5	3.443	2.91	1.21	0.159
23.0	37.36	38.59	37.36	38.59		37.63	2.79	22.5	2.295	2.83	1.23	0.159
24.0	37.28	38.53	37.28	38.53		37.56	2.71	23.5	2.295	2.75	1.25	0.159
25.0	37.20	38.46	37.20	38.46		37.48	2.63	24.5	1.148	2.67	1.26	0.159
27.0	37.05	38.34	37.05	38.34		37.33	2.48	26.0	1.721	2.56	1.29	0.159
29	36.91	38.22	36.91	38.22		37.20	2.34	28.0	1.148	2.41	1.31	0.159
31	36.78	38.09	36.78	38.09		37.07	2.21	30.0	0.000	2.28	1.31	0.159
33	36.65	37.99	36.65	37.99		36.94	2.08	32.0	1.721	2.15	1.34	0.159
35	36.52	37.89	36.52	37.89		36.82	1.95	34.0	1.721	2.02	1.37	0.159
37	36.40	37.81	36.40	37.81		36.71	1.83	36.0	2.295	1.89	1.41	0.159
39	36.31	37.75	36.31	37.75		36.63	1.74	38.0	1.721	1.79	1.44	0.159
41	36.22	37.68	36.22	37.68		36.54	1.65	40.0	1.148	1.70	1.46	0.159
45	36.13	37.63	36.13	37.63		36.46	1.56	43.0	1.148	1.61	1.50	0.159
47.0	36.05	37.61	36.05	37.61		36.39	1.48	46.0	3.443	1.52	1.56	0.159
49.0	35.97	37.55	35.97	37.55		36.32	1.40	48.0	1.148	1.44	1.58	0.159
51.0	35.90	37.50	35.90	37.50		36.25	1.33	50.0	1.148	1.37	1.60	0.159
53.0	35.78	37.42	35.78	37.42		36.14	1.21	52.0	2.295	1.27	1.64	0.159
55.0	35.72	37.38	35.72	37.38		36.09	1.15	54.0	1.148	1.18	1.66	0.159
60.0	35.61	37.32	35.61	37.32		35.99	1.04	57.5	1.148	1.10	1.71	0.159
65.0	35.47	37.30	35.47	37.30		35.87	0.90	62.5	2.754	0.97	1.83	0.159
70.0	35.32	37.30	35.32	37.30		35.76	0.75	67.5	3.443	0.82	1.98	0.159
75.0	35.21	37.32	35.21	37.32		35.67	0.64	72.5	2.984	0.70	2.11	0.159

DTP (ft bgs)	DTW (ft bgs)	LNAPL Volume (gallons)	Ave. $r_e$ (ft)
40.00	40.46	0.03	0.159
39.85	40.34	0.05	0.159
39.70	40.23	0.07	0.319
39.56	40.15	0.11	0.478
39.42	40.06	0.14	0.637
39.26	39.95	0.17	0.796
39.10	39.85	0.21	0.956
38.95	39.76	0.24	1.115
38.82	39.68	0.27	1.274
38.70	39.60	0.29	1.433
38.58	39.52	0.31	1.593
38.47	39.42	0.32	1.752
38.36	39.33	0.33	1.911
38.23	39.22	0.34	2.070
38.09	39.11	0.36	2.230
37.97	39.02	0.38	2.389
37.86	38.94	0.39	2.548
37.75	38.86	0.41	2.708
37.66	38.80	0.44	2.867
37.57	38.74	0.45	3.026
37.48	38.68	0.46	3.185
37.40	38.62	0.48	3.345
37.32	38.56	0.49	3.504
37.24	38.50	0.49	3.663
37.13	38.40	0.51	3.902
36.98	38.28	0.52	4.221
36.85	38.16	0.52	4.539
36.72	38.04	0.54	4.858
36.59	37.94	0.56	5.176
36.46	37.85	0.58	5.495
36.36	37.78	0.60	5.813
36.27	37.72	0.61	6.132
36.18	37.66	0.64	6.610
36.09	37.62	0.67	7.087
36.01	37.58	0.69	7.406
35.94	37.53	0.70	7.724
35.84	37.46	0.72	8.043
35.75	37.40	0.73	8.362
35.67	37.35	0.76	8.919
35.54	37.31	0.83	9.715
35.40	37.30	0.92	10.512
35.27	37.31	1.00	11.308

80.0	35.15	37.32	35.15	37.32		35.63	0.58		77.5	1.377	0.61	2.17	0.159		35.18	37.32	1.04	12.104
85	35.11	37.30	35.11	37.30		35.59	0.54		82.5	0.459	0.56	2.19	0.159		35.13	37.31	1.05	12.901
90	35.07	37.29	35.07	37.29		35.56	0.50		87.5	0.689	0.52	2.22	0.159		35.09	37.30	1.07	13.697
95	35.04	37.27	35.04	37.27		35.53	0.47		92.5	0.230	0.48	2.23	0.159		35.06	37.28	1.07	14.493
100	35.01	37.26	35.01	37.26		35.51	0.44		97.5	0.459	0.45	2.25	0.159		35.03	37.27	1.08	15.290
105	34.98	37.25	34.98	37.25		35.48	0.41		102.5	0.459	0.42	2.27	0.159		35.00	37.26	1.10	16.086
110	34.97	37.25	34.97	37.25		35.47	0.40		107.5	0.230	0.40	2.28	0.159		34.98	37.25	1.10	16.882
115	34.96	37.25	34.96	37.25		35.46	0.39		112.5	0.230	0.40	2.29	0.159		34.97	37.25	1.11	17.679
125	34.91	37.26	34.91	37.26		35.43	0.34		120.0	0.689	0.36	2.35	0.159		34.94	37.26	1.14	18.873
135	34.88	37.25	34.88	37.25		35.40	0.31		130.0	0.230	0.32	2.37	0.159		34.90	37.26	1.16	20.466
145	34.86	37.26	34.86	37.26		35.39	0.29		140.0	0.344	0.30	2.40	0.159		34.87	37.26	1.17	22.059
155	34.86	37.26	34.86	37.26		35.39	0.29		150.0	0.000	0.29	2.40	0.159		34.86	37.26	1.17	23.651
165	34.86	37.29	34.86	37.29		35.39	0.29		160.0	0.344	0.29	2.43	0.159		34.86	37.28	1.19	25.244
175	34.83	37.29	34.83	37.29		35.37	0.26		170.0	0.344	0.27	2.46	0.159		34.85	37.29	1.21	26.837
185	34.83	37.31	34.83	37.31		35.38	0.26		180.0	0.230	0.26	2.48	0.159		34.83	37.30	1.22	28.429
1074	34.65	37.55	34.65	37.55		35.29	0.08		629.5	0.054	0.17	2.90	0.159		34.74	37.43	1.47	100.020

Figure 1

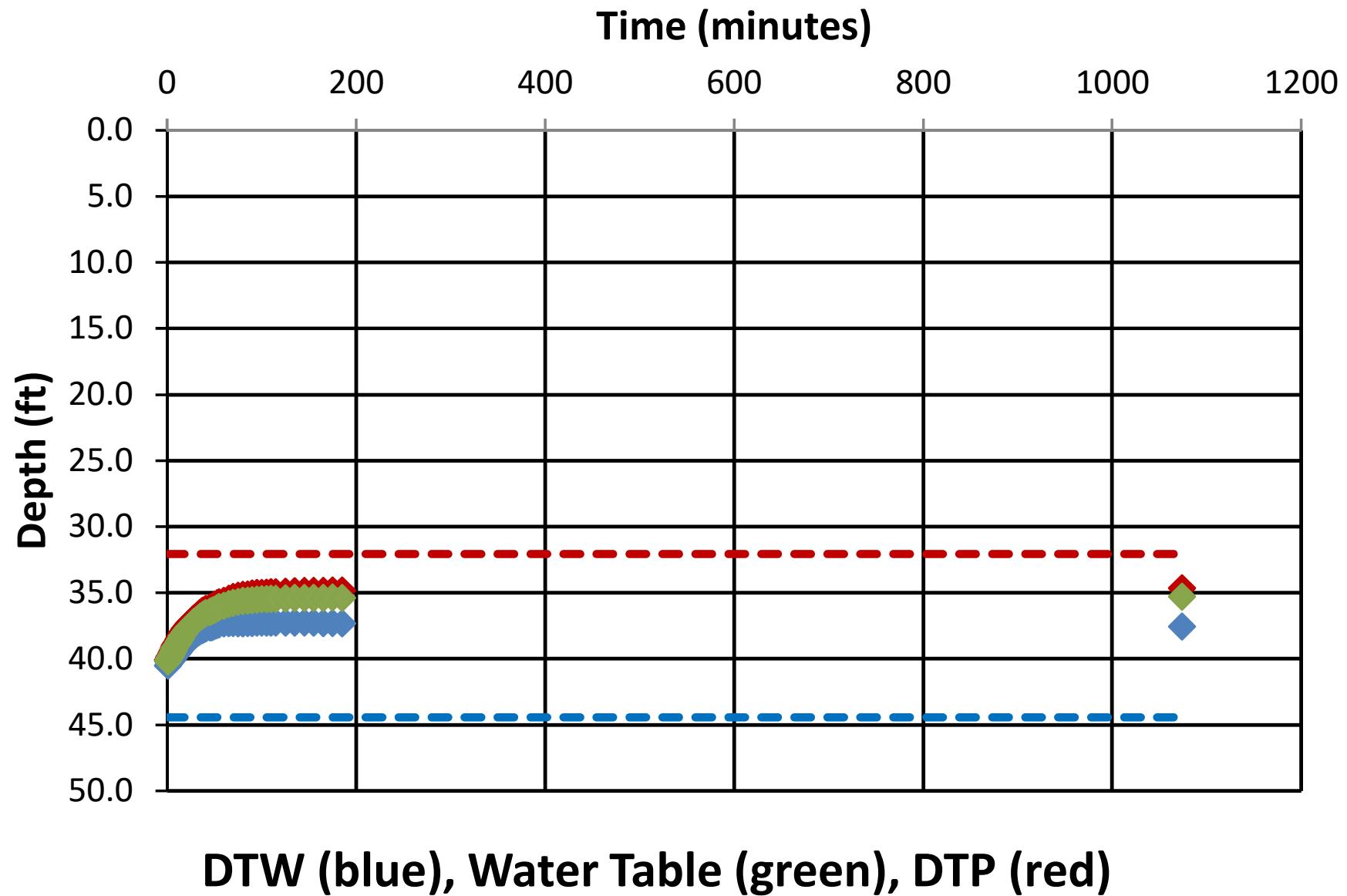


Figure 2

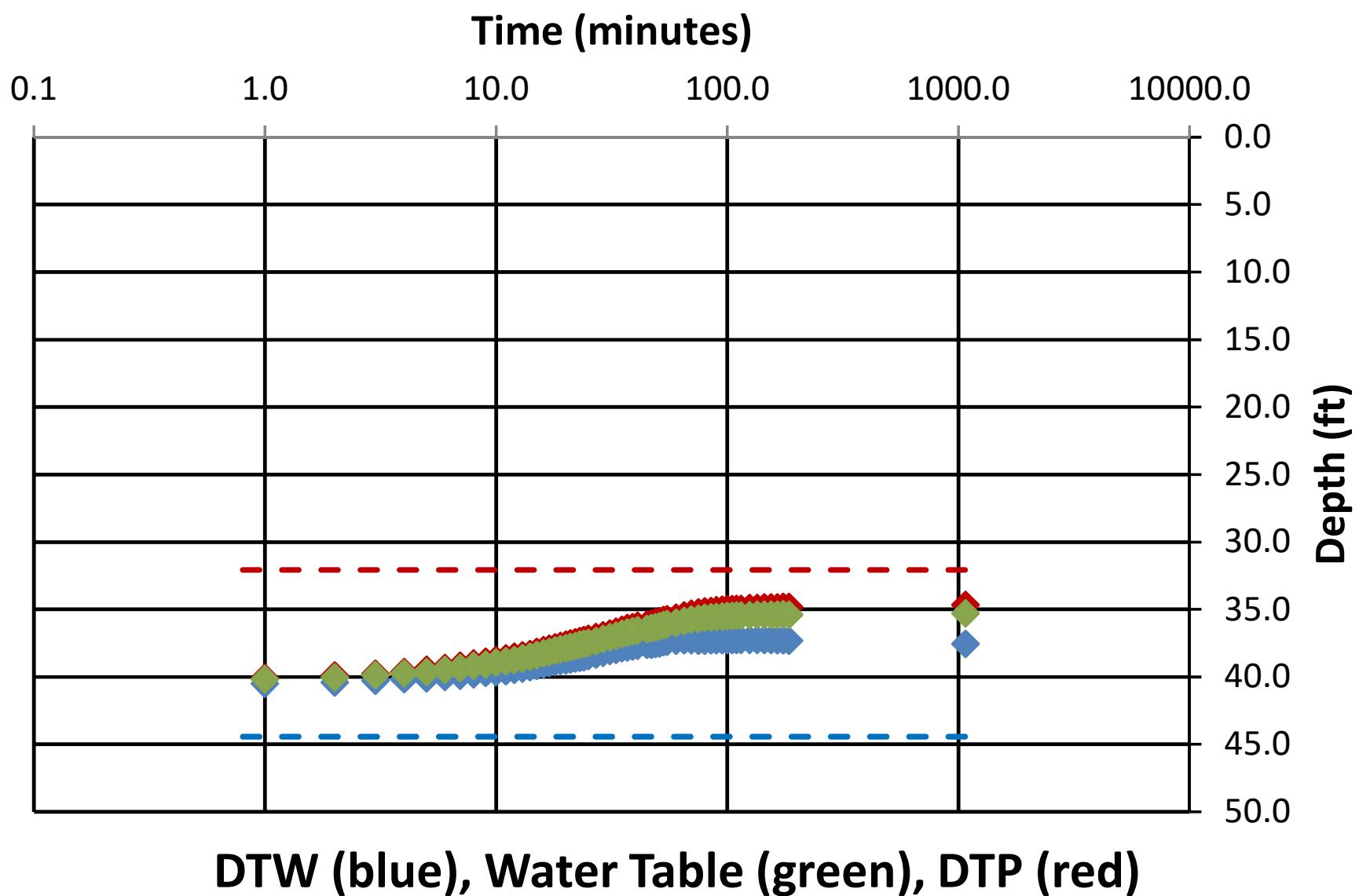


Figure 3

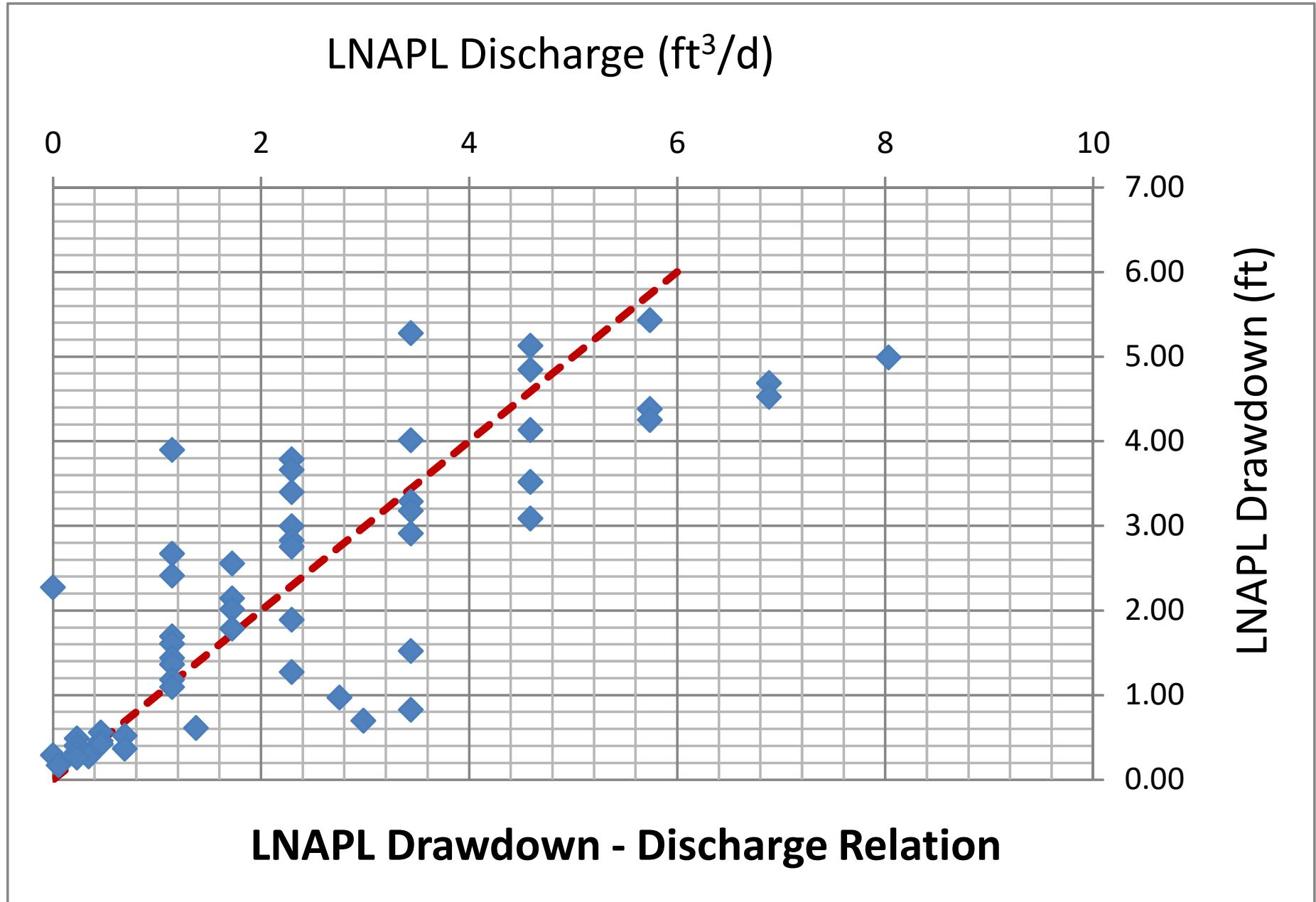


Figure 4

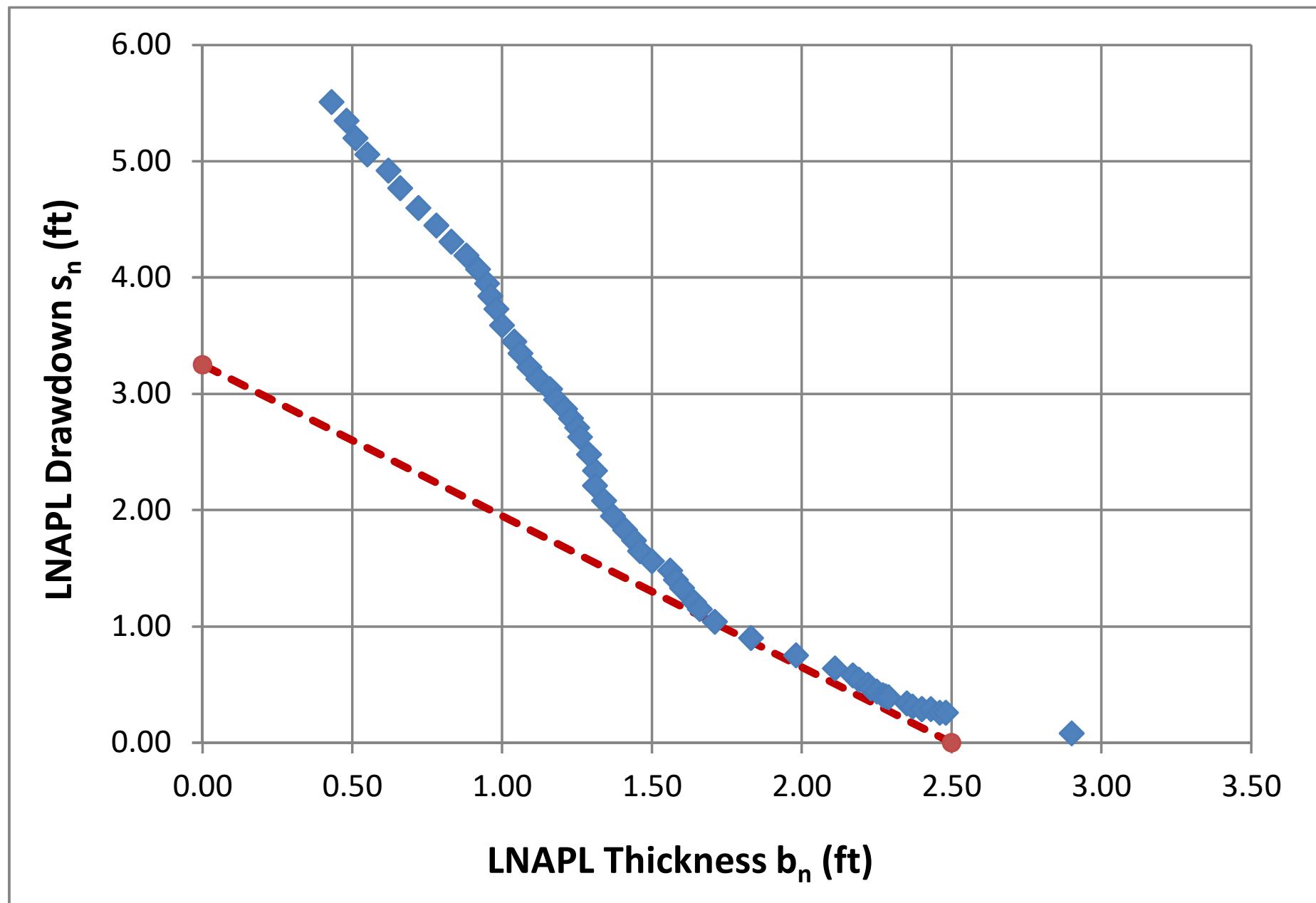


Figure 5

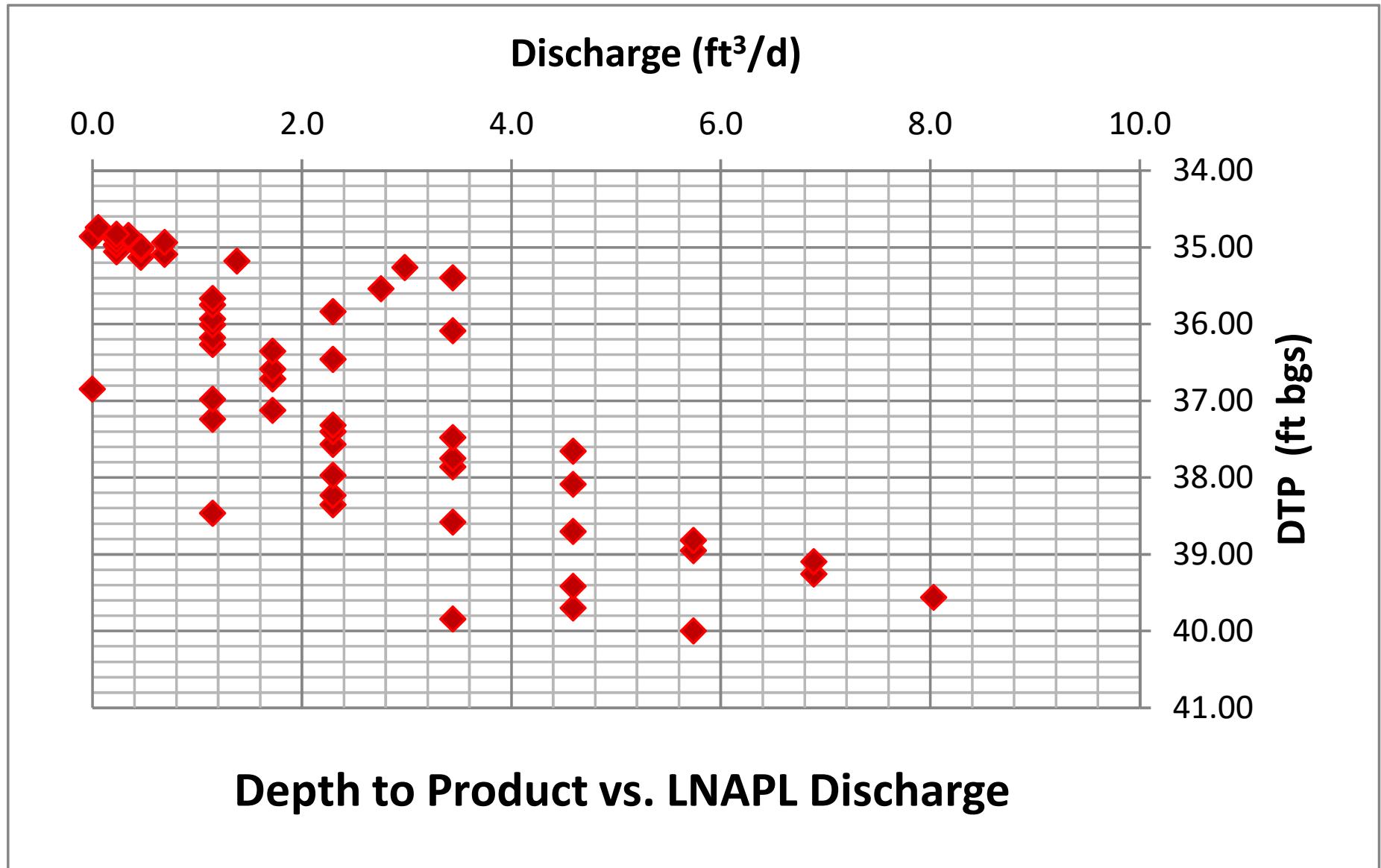


Figure 6

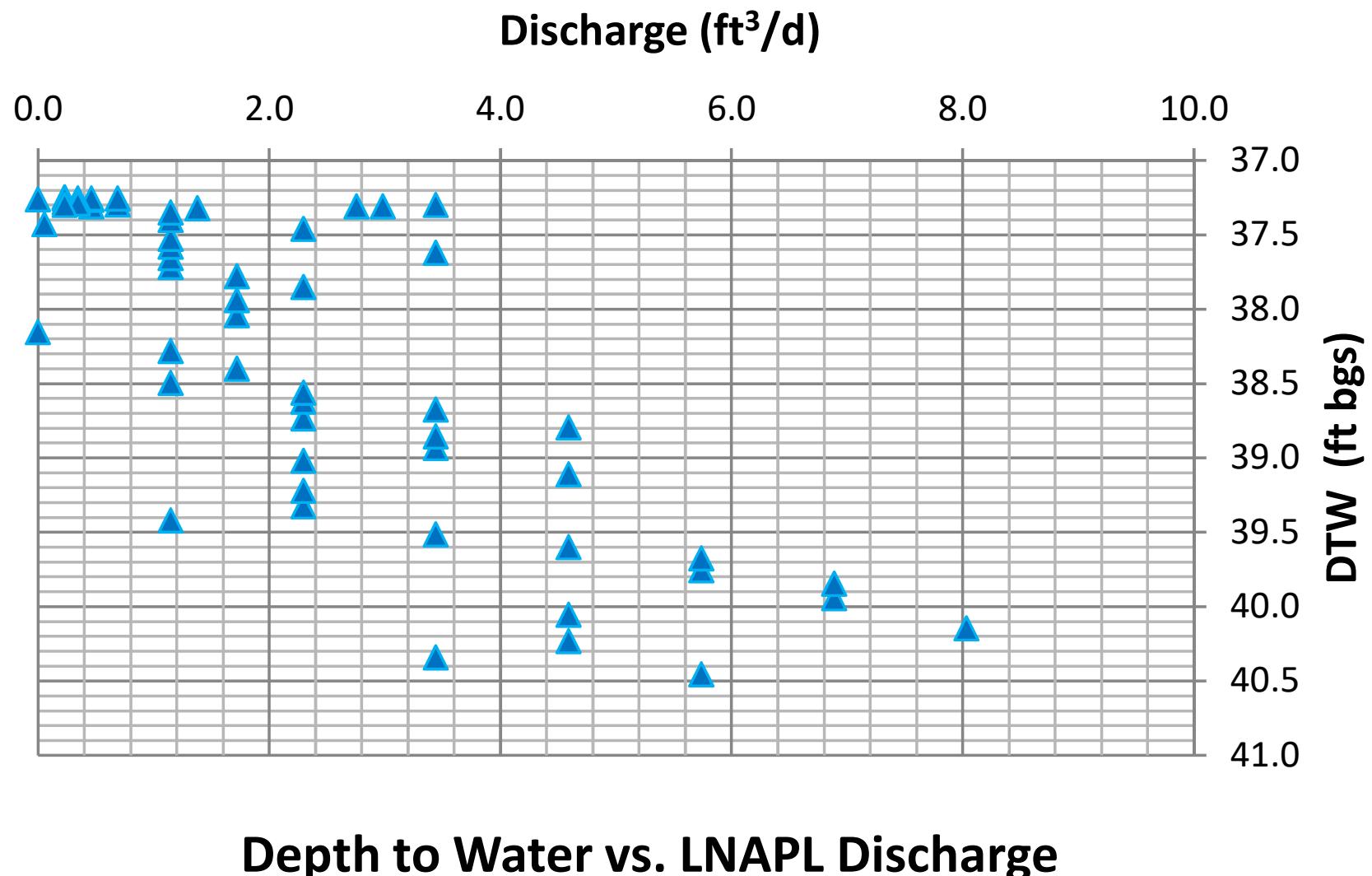


Figure 7

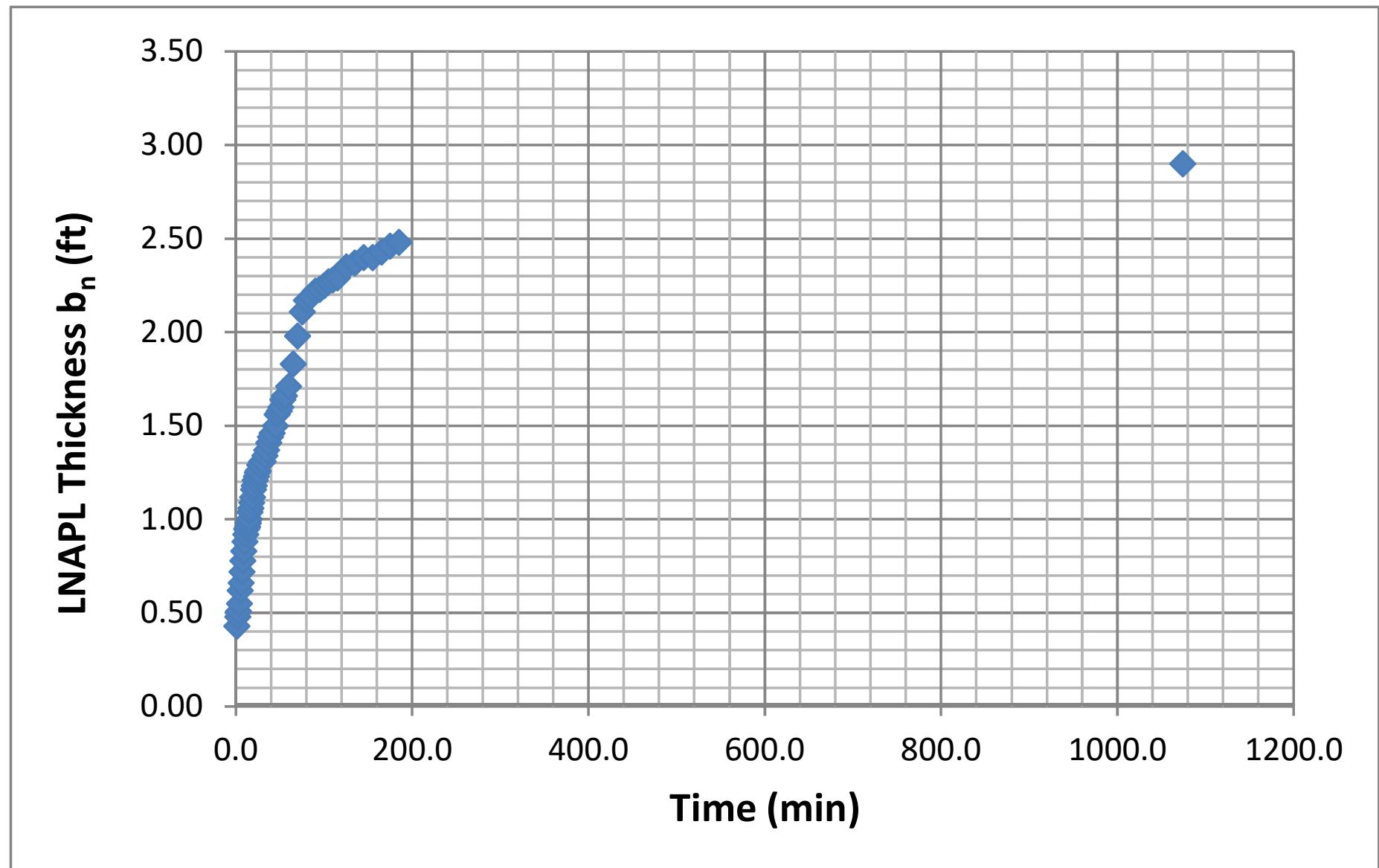


Figure 8

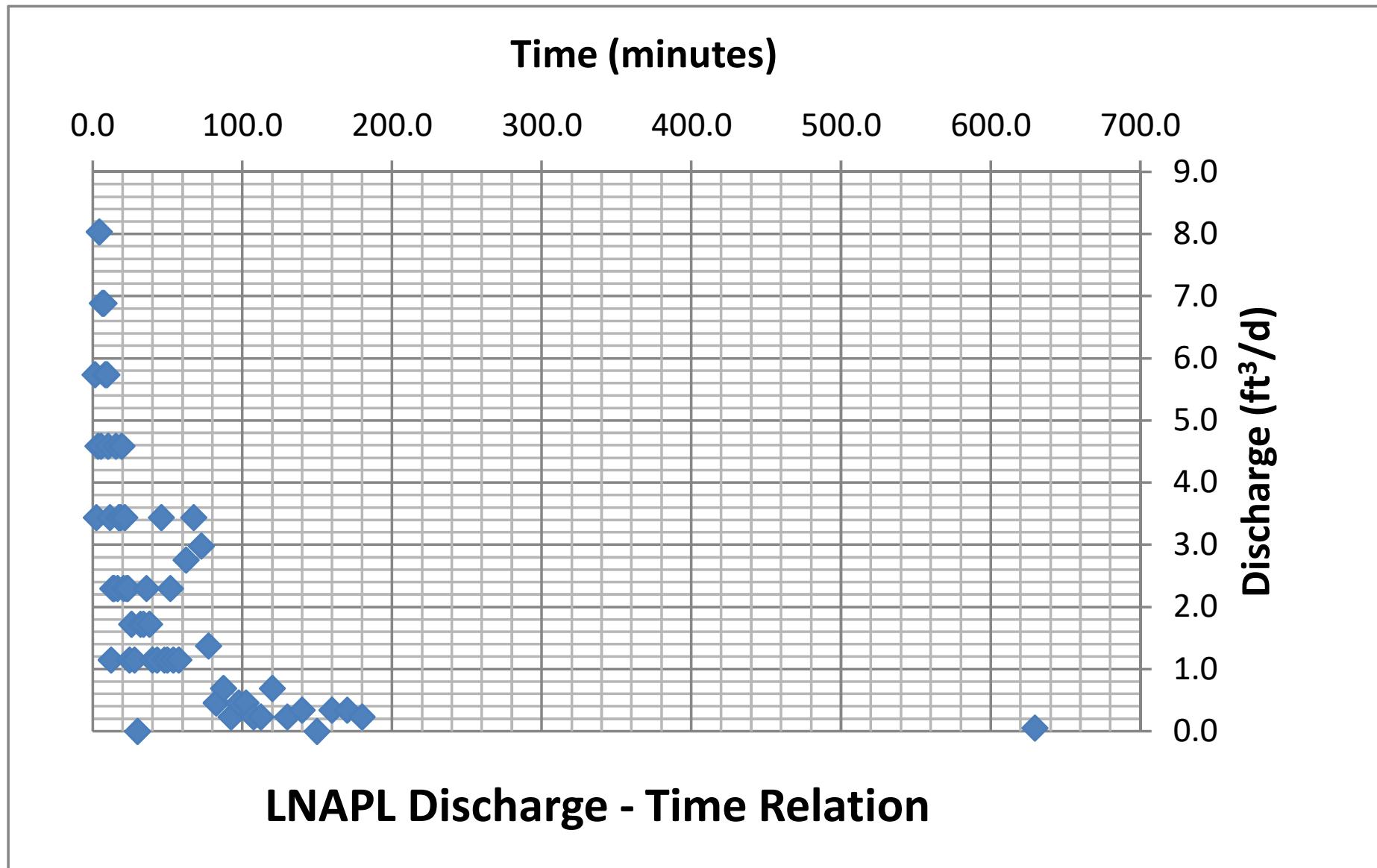


Figure 9

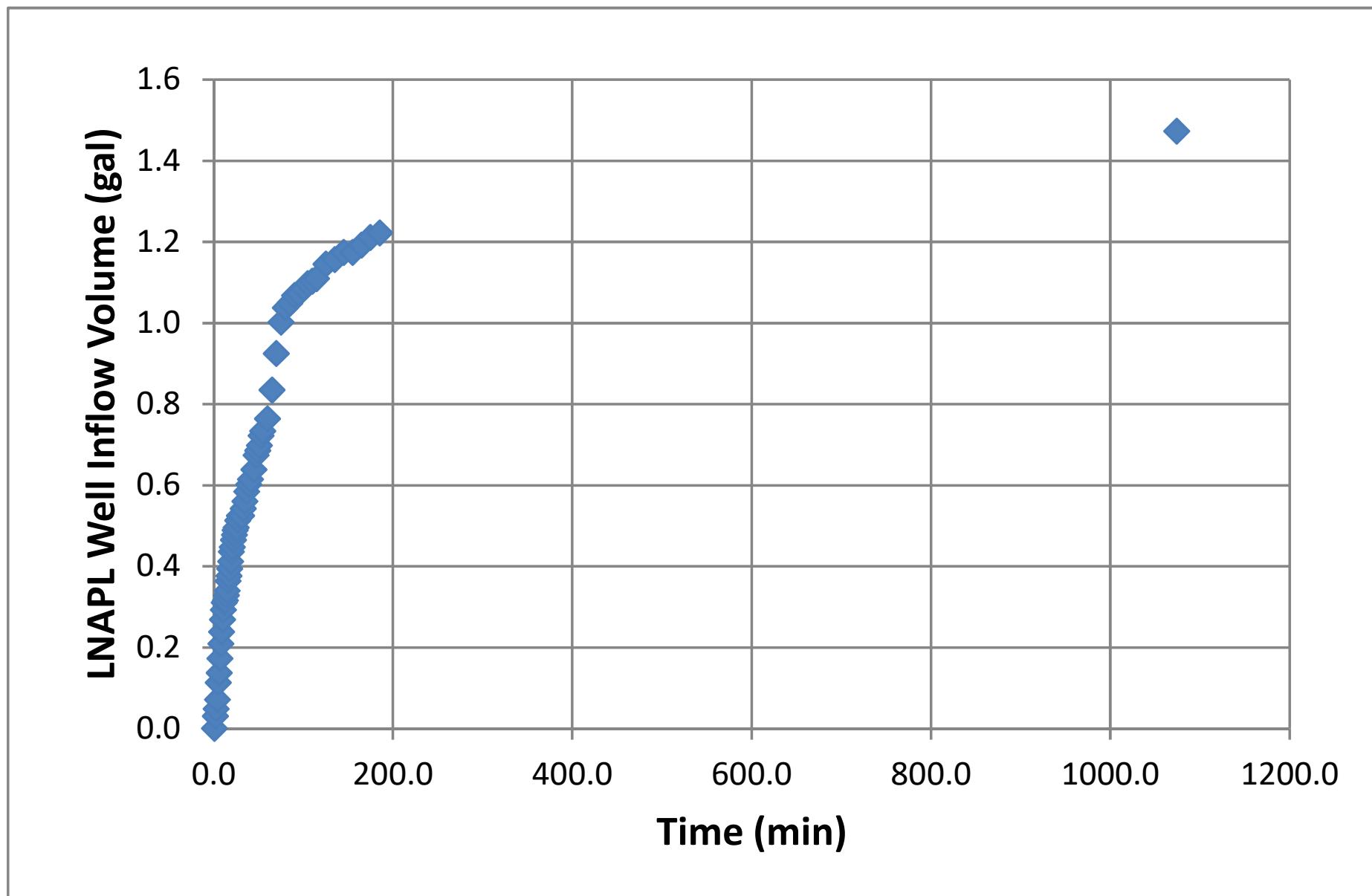
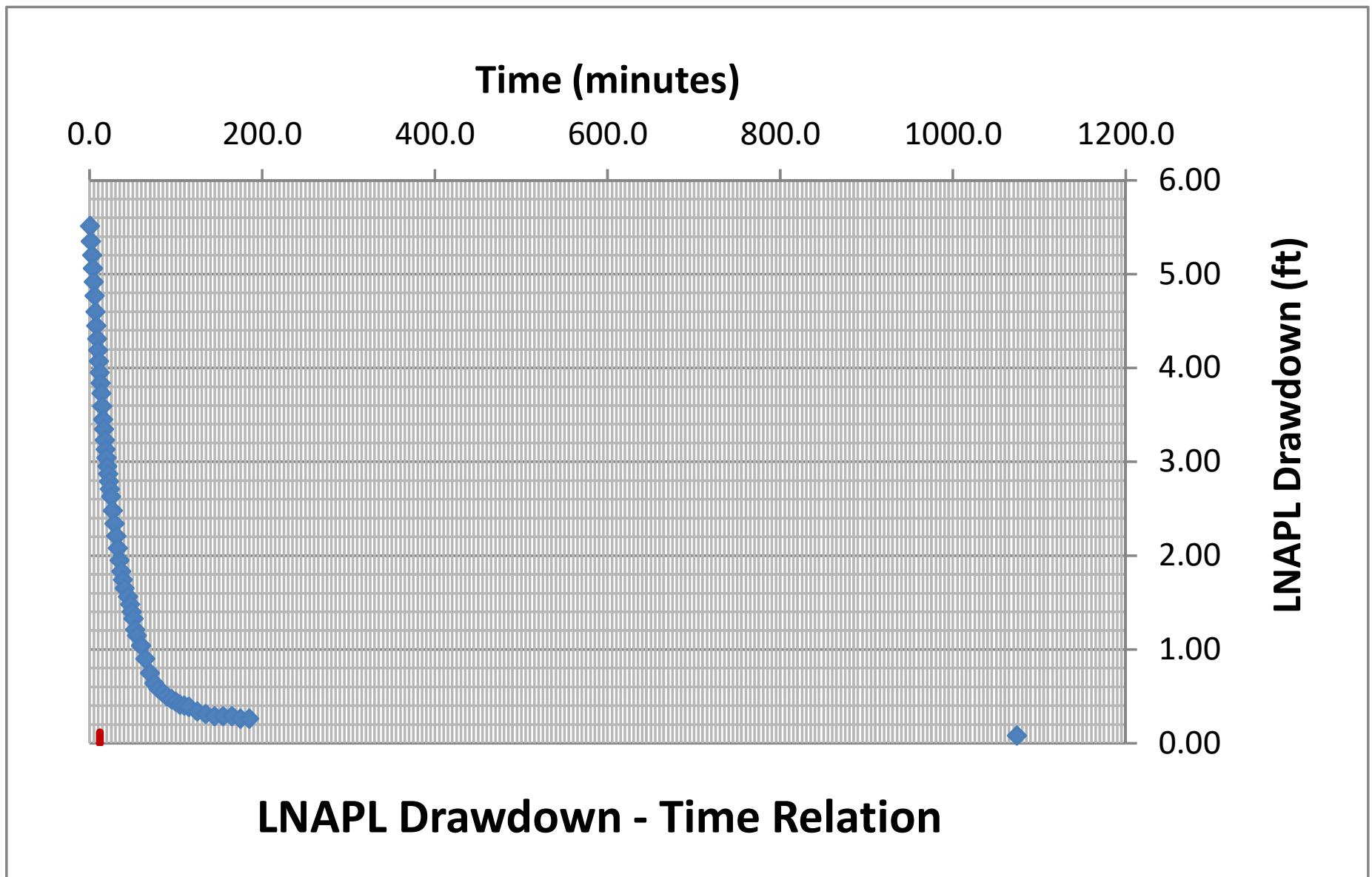


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-16
Date:	20-Nov-17

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

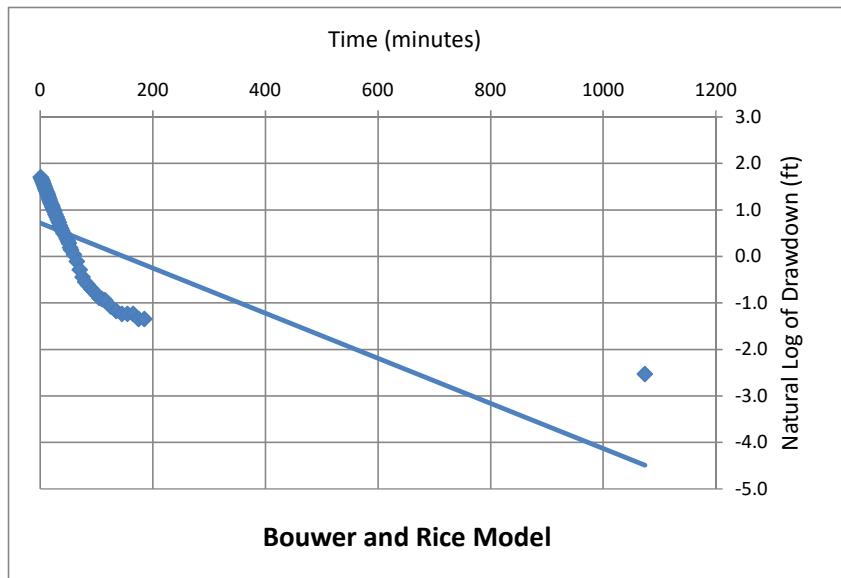
Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.22 \quad +/- \quad 0.03 \quad \text{ft}^2/\text{d}$

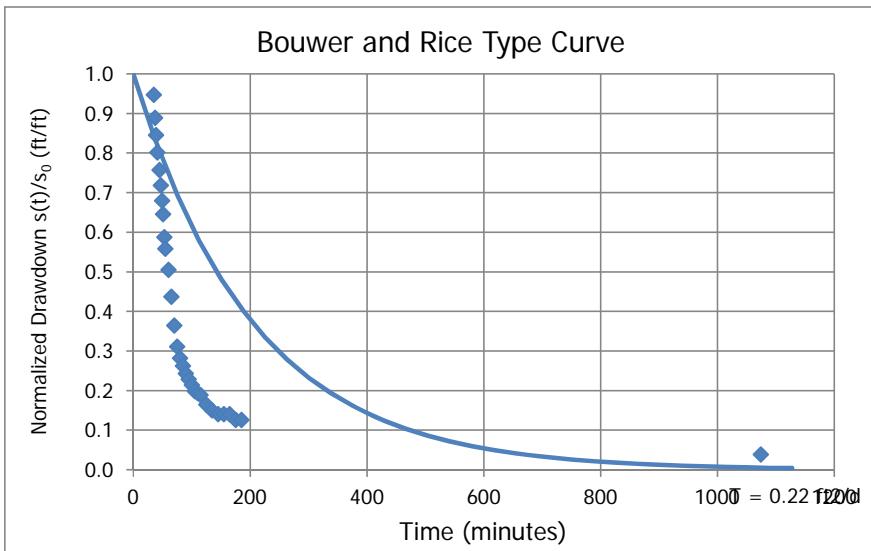
L <sub>e</sub> /r <sub>e</sub>	77.6
C	3.91
R/r <sub>e</sub>	27.08

J-Ratio	-1.300
---------	--------

Coef. Of Variation	0.15
--------------------	------



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-16  
 Date: 20-Nov-17

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	50	<- Enter or change values here
Time Adjustment (min):	30	

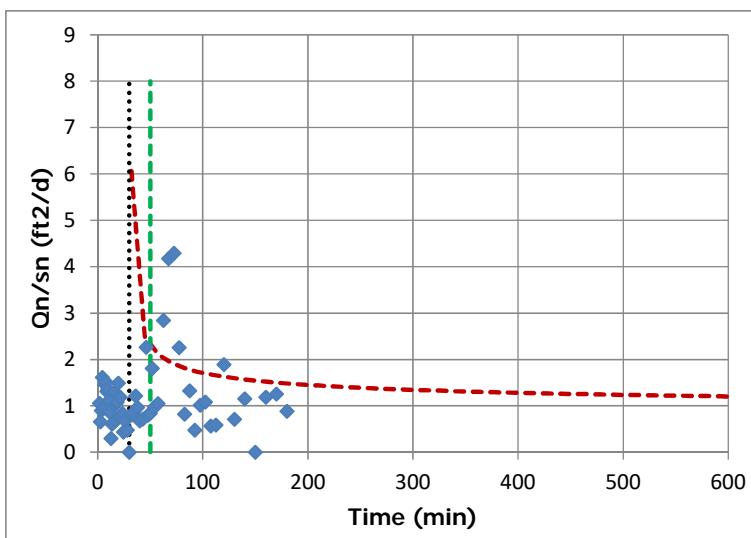
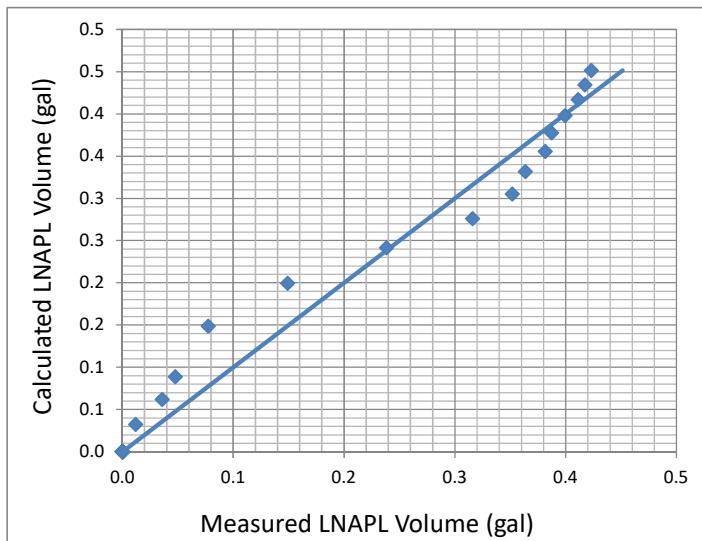
 Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error: 0.131 <- Minimize this using "Solver"

0.021 <- Working S<sub>n</sub>

 Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.673 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

Model Result: T<sub>n</sub> (ft<sup>2</sup>/d) = 0.67


Height

8

## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-16
Date:	20-Nov-17

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	5.51	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.408 <- Minimize this using "Solver"

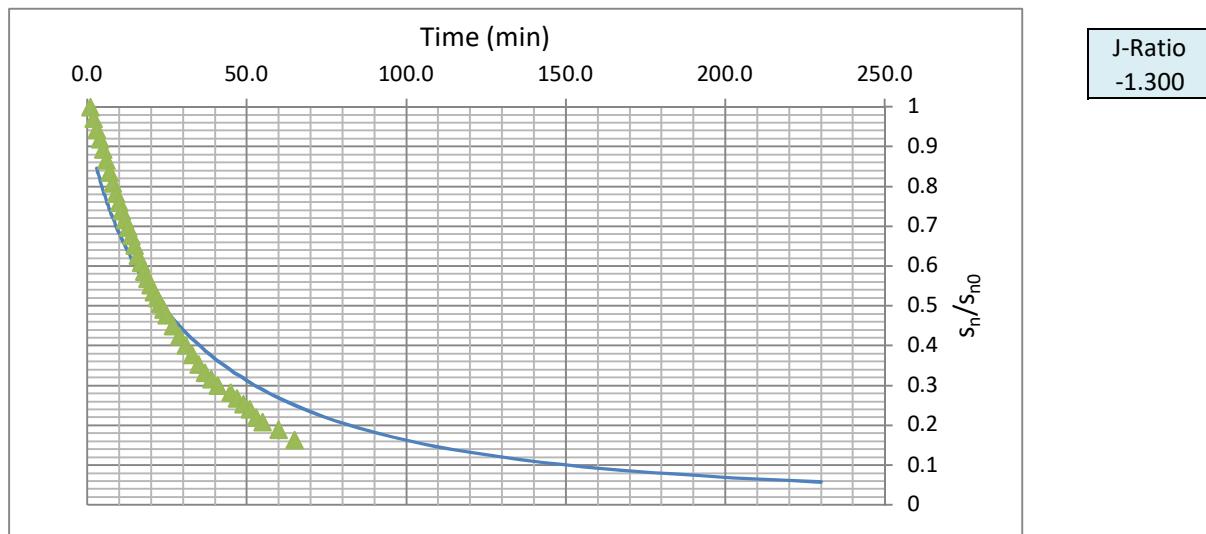
Trial  $T_n$  ( $ft^2/d$ ): 0.831 <- By changing  $T_n$  through "Solver"

0.023 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:**  $T_n$  ( $ft^2/d$ ) = 0.83

$T_{min}$	3
$T_{max}$	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

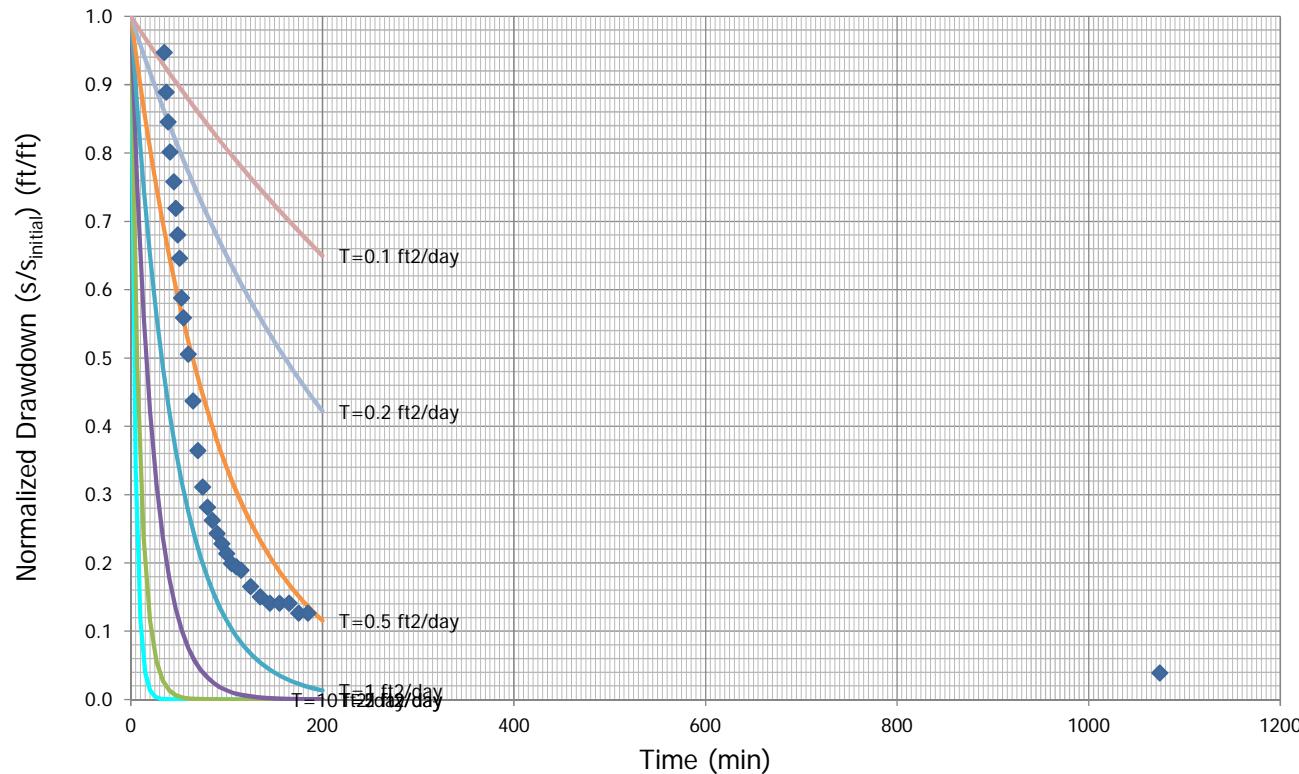
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-1.300	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.58

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.31

Coefficient of Variation

0.55

Well Designation:  
Date:

MW-16  
28-Mar-19

Ground Surface Elev (ft msl)	1100.0	Enter These Data	
Top of Casing Elev (ft msl)	1099.5		
Well Casing Radius, $r_c$ (ft):	0.085		
Well Radius, $r_w$ (ft):	0.333		
LNAPL Specific Yield, $S_y$ :	0.175		
LNAPL Density Ratio, $\rho_r$ :	0.780		
Top of Screen (ft bgs):	20.0		
Bottom of Screen (ft bgs):	50.0		
LNAPL Bailedown Vol. (gal.):	0.0		
Effective Radius, $r_{e1}$ (ft):	0.159	Drawdown Adjustment (ft)	1.3
Effective Radius, $r_{e2}$ (ft):	#NUM!		
Initial Casing LNAPL Vol. (gal.):	1.24		
Initial Filter LNAPL Vol. (gal.):	3.12		

Calculated Parameters

Initial Fluid Levels:	Enter Data Here				Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL				LNAPL Volume (gallons)	Ave. $r_e$ (ft)			
	Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)			Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)				
		0	39.37	46.69							7.32				
Enter Test Data:	1.0	43.51	43.78	44.01	44.28	44.07	2.84					0	0.159		
	2.0	43.38	43.76	43.88	44.26	43.96	2.71	1.5	12.623	2.78	0.38	0.159	43.95 44.27 0.07 0		
	3.0	43.25	43.73	43.75	44.23	43.86	2.58	2.5	11.475	2.65	0.48	0.159	43.82 44.25 0.13 0.159		
	4.0	43.15	43.68	43.65	44.18	43.77	2.48	3.5	5.738	2.53	0.53	0.159	43.70 44.21 0.15 0.319		
	5.0	43.06	43.63	43.56	44.13	43.69	2.39	4.5	4.590	2.44	0.57	0.159	43.61 44.16 0.18 0.478		
	6.0	42.97	43.57	43.47	44.07	43.60	2.30	5.5	3.443	2.35	0.60	0.159	43.52 44.10 0.20 0.637		
	7.0	42.90	43.51	43.40	44.01	43.53	2.23	6.5	1.148	2.27	0.61	0.159	43.44 44.04 0.20 0.796		
	8.0	42.81	43.45	43.31	43.95	43.45	2.14	7.5	3.443	2.19	0.64	0.159	43.36 43.98 0.22 0.956		
	9.0	42.75	43.40	43.25	43.90	43.39	2.08	8.5	1.148	2.11	0.65	0.159	43.28 43.93 0.23 1.115		
	10.0	42.68	43.33	43.18	43.83	43.32	2.01	9.5	0.000	2.05	0.65	0.159	43.22 43.87 0.23 1.274		
	11.0	42.61	43.28	43.11	43.78	43.26	1.94	10.5	2.295	1.98	0.67	0.159	43.15 43.80 0.24 1.433		
	12.0	42.56	43.23	43.06	43.73	43.21	1.89	11.5	0.000	1.92	0.67	0.159	43.08 43.76 0.24 1.593		
	13.0	42.51	43.19	43.01	43.69	43.16	1.84	12.5	1.148	1.87	0.68	0.159	43.04 43.71 0.24 1.752		
	14.0	42.45	43.14	42.95	43.64	43.10	1.78	13.5	1.148	1.81	0.69	0.159	42.98 43.67 0.25 1.911		
	15.0	42.40	43.10	42.90	43.60	43.05	1.73	14.5	1.148	1.76	0.70	0.159	42.93 43.62 0.26 2.070		
	17.0	42.30	43.02	42.80	43.52	42.96	1.63	16.0	1.148	1.68	0.72	0.159	42.85 43.56 0.27 2.309		
	19.0	42.20	42.95	42.70	43.45	42.87	1.53	18.0	1.721	1.58	0.75	0.159	42.75 43.49 0.29 2.628		
	21.0	42.11	42.88	42.61	43.38	42.78	1.44	20.0	1.148	1.49	0.77	0.159	42.66 43.42 0.30 2.946		
	23.0	42.02	42.82	42.52	43.32	42.70	1.35	22.0	1.721	1.40	0.80	0.159	42.56 43.35 0.32 3.265		
	25.0	41.94	42.77	42.44	43.27	42.62	1.27	24.0	1.721	1.31	0.83	0.159	42.48 43.30 0.33 3.584		
	27.0	41.87	42.72	42.37	43.22	42.56	1.20	26.0	1.148	1.24	0.85	0.159	42.41 43.25 0.35 3.902		
	29.0	41.80	42.67	42.30	43.17	42.49	1.13	28.0	1.148	1.17	0.87	0.159	42.33 43.20 0.36 4.221		
	31.0	41.73	42.63	42.23	43.13	42.43	1.06	30.0	1.721	1.10	0.90	0.159	42.27 43.15 0.38 4.539		
	33.0	41.67	42.60	42.17	43.10	42.37	1.00	32.0	1.721	1.03	0.93	0.159	42.20 43.12 0.39 4.858		
	35.0	41.61	42.56	42.11	43.06	42.32	0.94	34.0	1.148	0.97	0.95	0.159	42.14 43.08 0.41 5.176		
	37.0	41.55	42.53	42.05	43.03	42.27	0.88	36.0	1.721	0.91	0.98	0.159	42.08 43.05 0.42 5.495		
	39	41.50	42.50	42.00	43.00	42.22	0.83	38.0	1.148	0.86	1.00	0.159	42.03 43.02 0.44 5.813		
	41	41.45	42.47	41.95	42.97	42.17	0.78	40.0	1.148	0.81	1.02	0.159	41.98 42.99 0.45 6.132		
	43	41.41	42.45	41.91	42.95	42.14	0.74	42.0	1.148	0.76	1.04	0.159	41.93 42.96 0.46 6.450		
	45	41.37	42.43	41.87	42.93	42.10	0.70	44.0	1.148	0.72	1.06	0.159	41.89 42.94 0.47 6.769		
	47	41.33	42.40	41.83	42.90	42.07	0.66	46.0	0.574	0.68	1.07	0.159	41.85 42.92 0.48 7.087		
	49	41.29	42.38	41.79	42.88	42.03	0.62	48.0	1.148	0.64	1.09	0.159	41.81 42.89 0.49 7.406		
	51	41.25	42.37	41.75	42.87	42.00	0.58	50.0	1.721	0.60	1.12	0.159	41.77 42.88 0.51 7.724		
	53	41.23	42.35	41.73	42.85	41.98	0.56	52.0	0.000	0.57	1.12	0.159	41.74 42.86 0.51 8.043		
	55.0	41.20	42.33	41.70	42.83	41.95	0.53	54.0	0.574	0.55	1.13	0.159	41.72 42.84 0.51 8.362		
	60.0	41.13	42.29	41.63	42.79	41.89	0.46	57.5	0.689	0.50	1.16	0.159	41.67 42.81 0.53 8.919		
	65.0	41.07	42.26	41.57	42.76	41.83	0.40	62.5	0.689	0.43	1.19	0.159	41.60 42.78 0.55 9.715		
	70.0	41.03	42.23	41.53	42.73	41.79	0.36	67.5	0.230	0.38	1.20	0.159	41.55 42.75 0.55 10.512		
	75.0	40.99	42.20	41.49	42.70	41.76	0.32	72.5	0.230	0.34	1.21	0.159	41.51 42.72 0.56 11.308		
	80.0	40.95	42.18	41.45	42.68	41.72	0.28	77.5	0.459	0.30	1.23	0.159	41.47 42.69 0.57 12.104		
	85.0	40.92	42.16	41.42	42.66	41.69	0.25	82.5	0.230	0.27	1.24	0.159	41.44 42.67 0.58 12.901		
	95.0	40.87	42.13	41.37	42.63	41.65	0.20	90.0	0.230	0.23	1.26	0.159	41.40 42.65 0.59 14.095		
	105.0	40.83	42.10	41.33	42.60	41.61	0.16	100.0	0.115	0.18	1.27	0.159	41.35 42.62 0.60 15.688		
	115.0	40.80	42.09	41.30	42.59	41.58	0.13	110.0	0.230	0.15	1.29	0.159	41.31 42.59 0.61 17.281		
	431	40.68	42.06	41.18	42.56	41.48	0.01	273.0	0.033	0.07	1.38	0.159	41.24 42.57 0.66 43.241		
	1276	40.82	42.24	41.32	42.74	41.63	0.15	853.5	0.005	0.08	1.42	0.159	41.25 42.65 0.69 135.696		

Figure 1

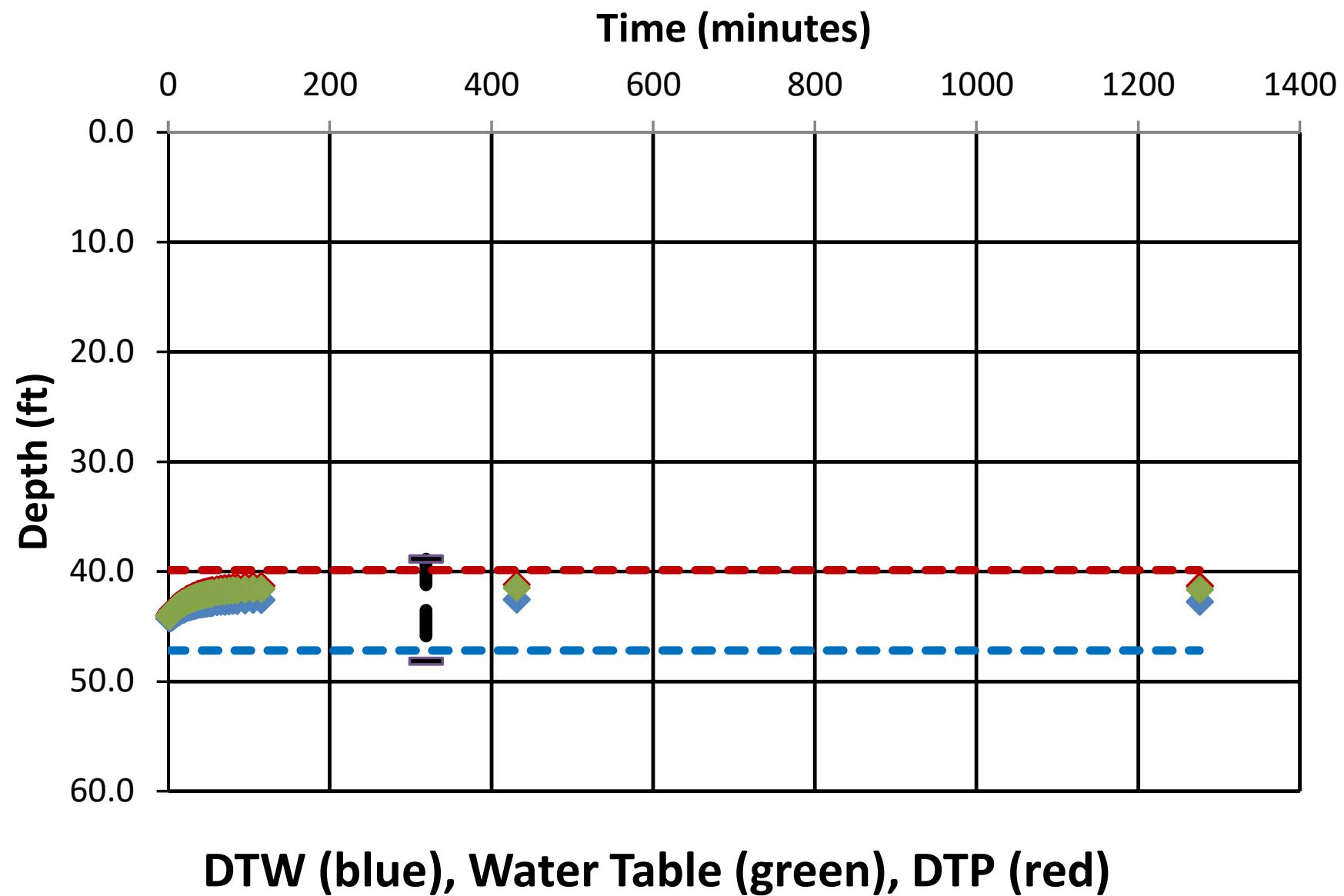


Figure 2

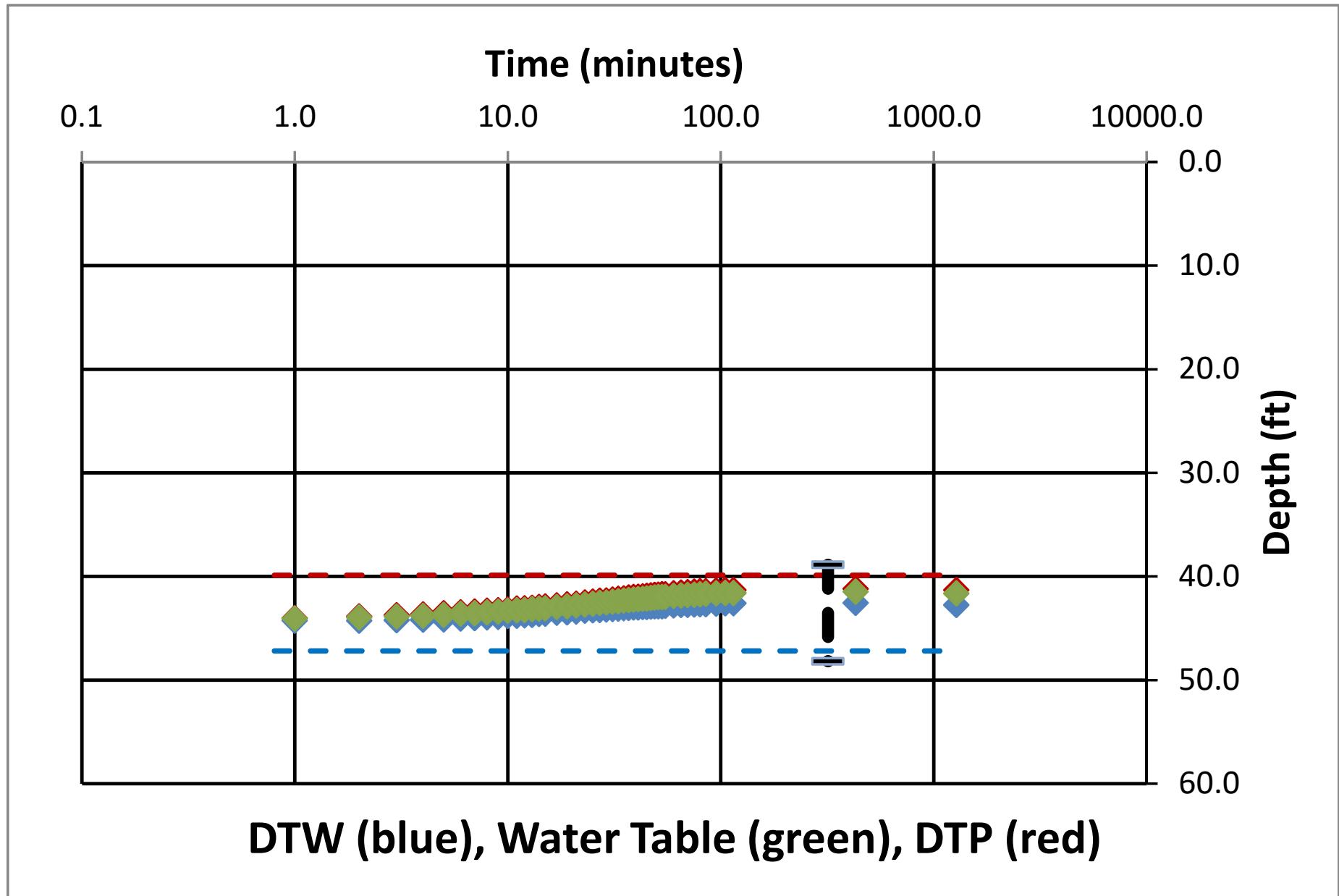


Figure 3

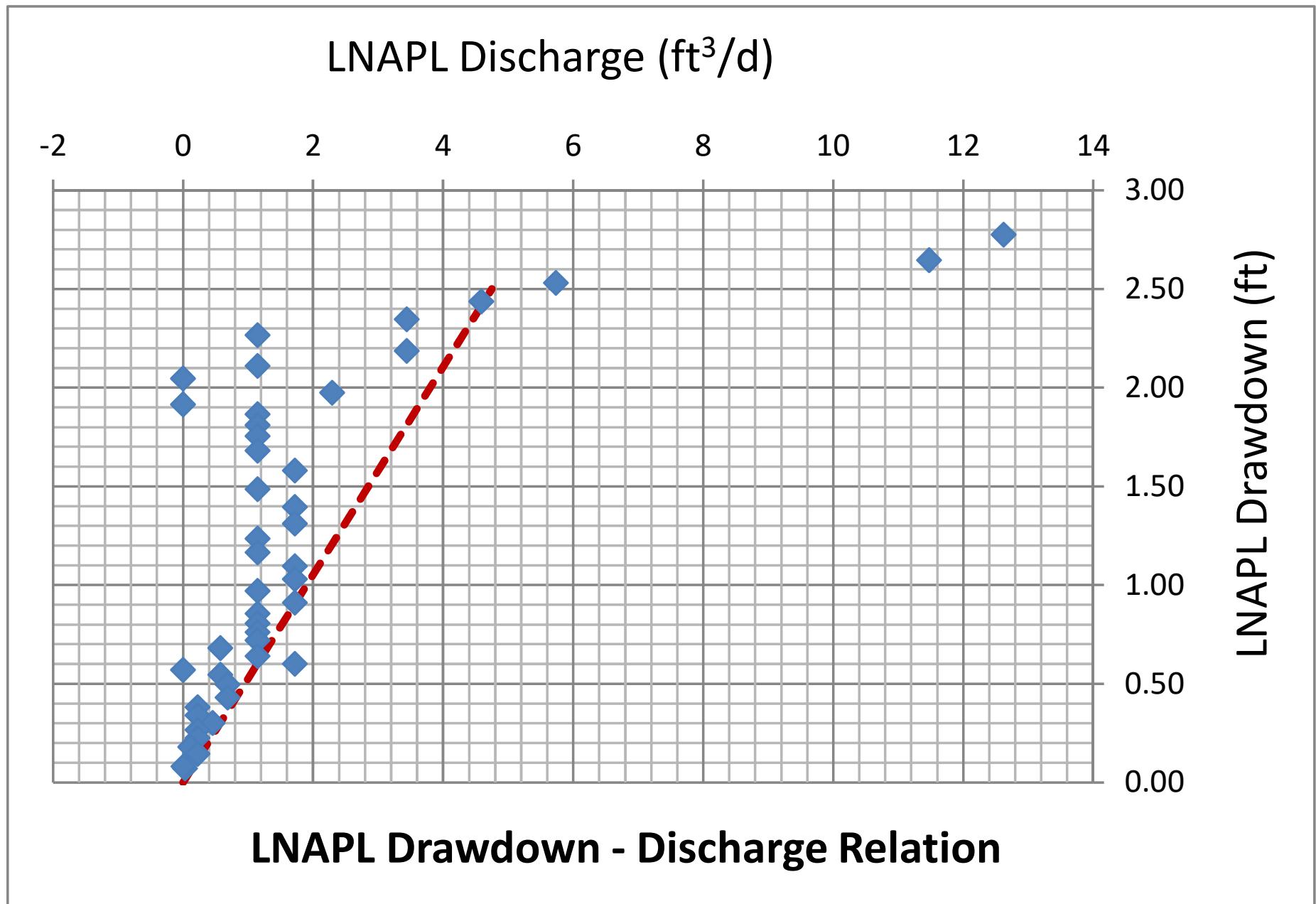


Figure 4

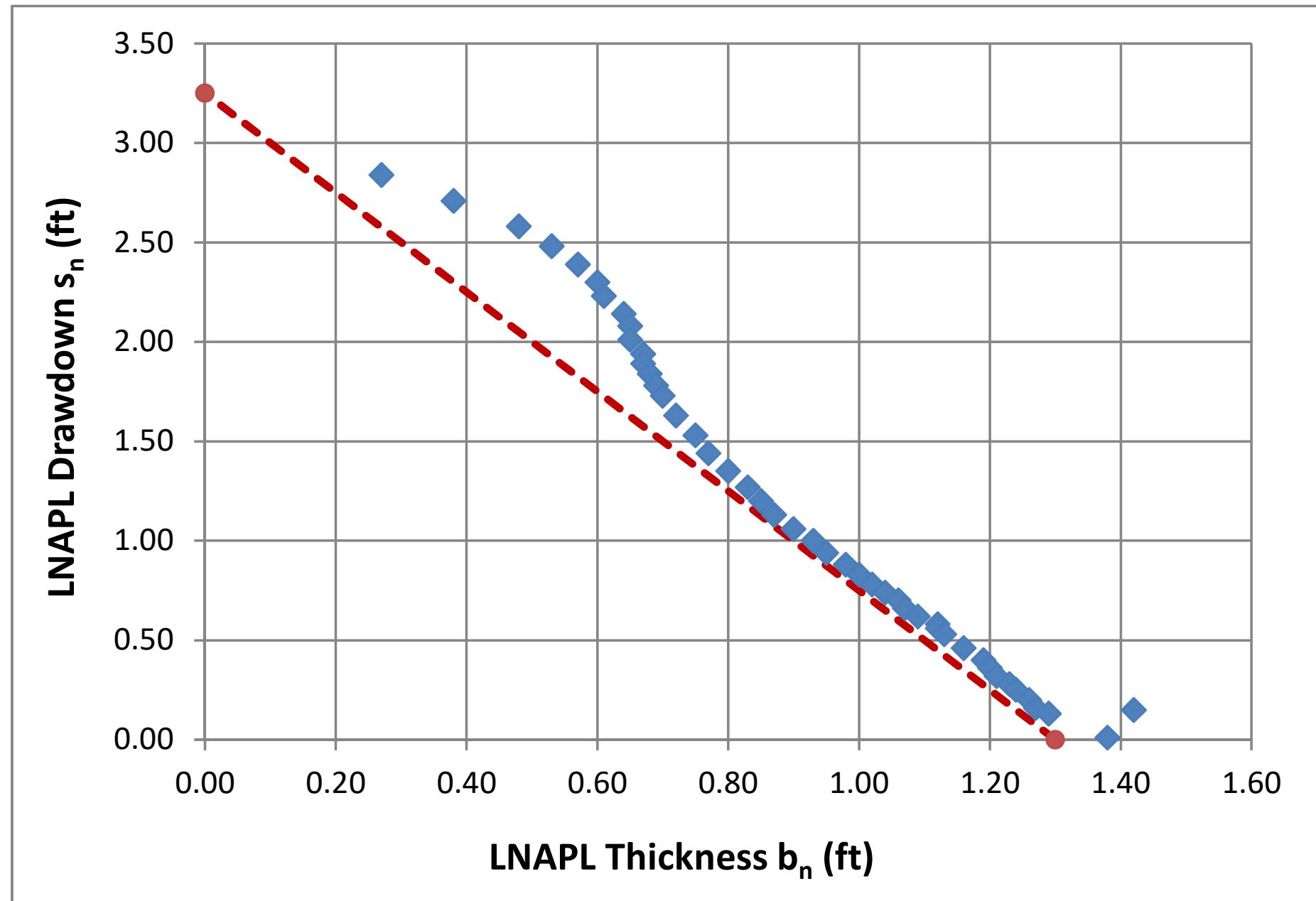


Figure 5

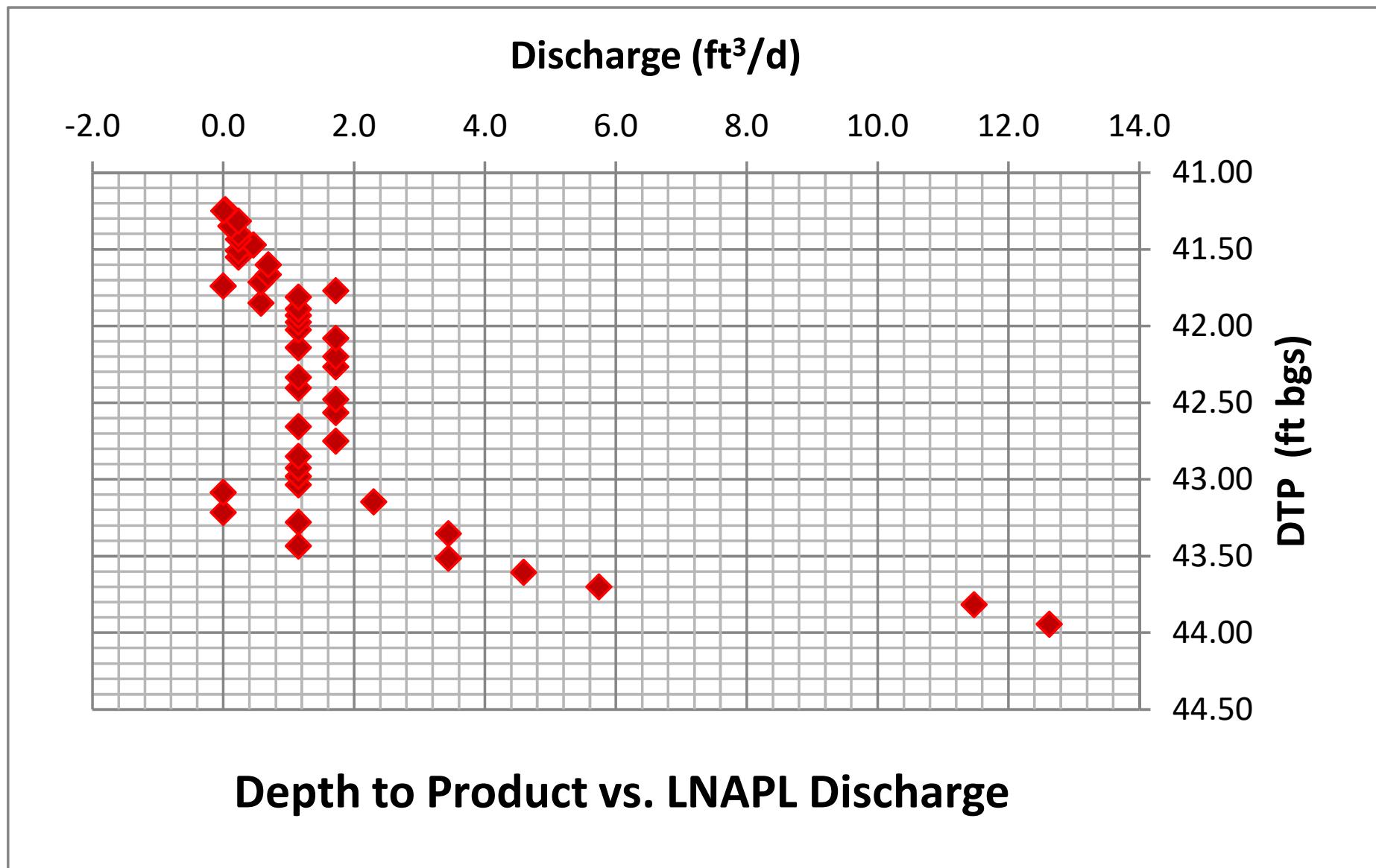


Figure 6

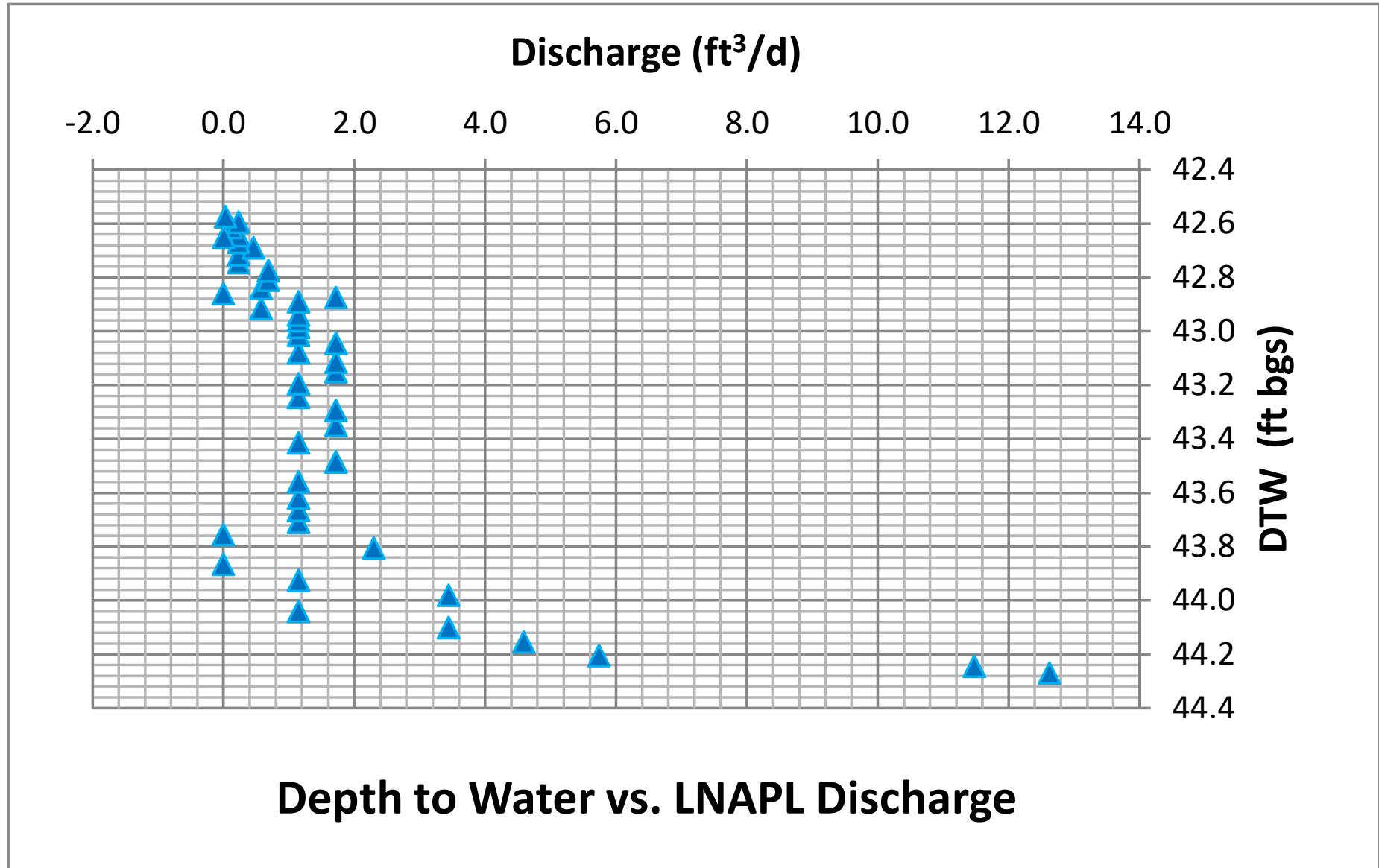


Figure 7

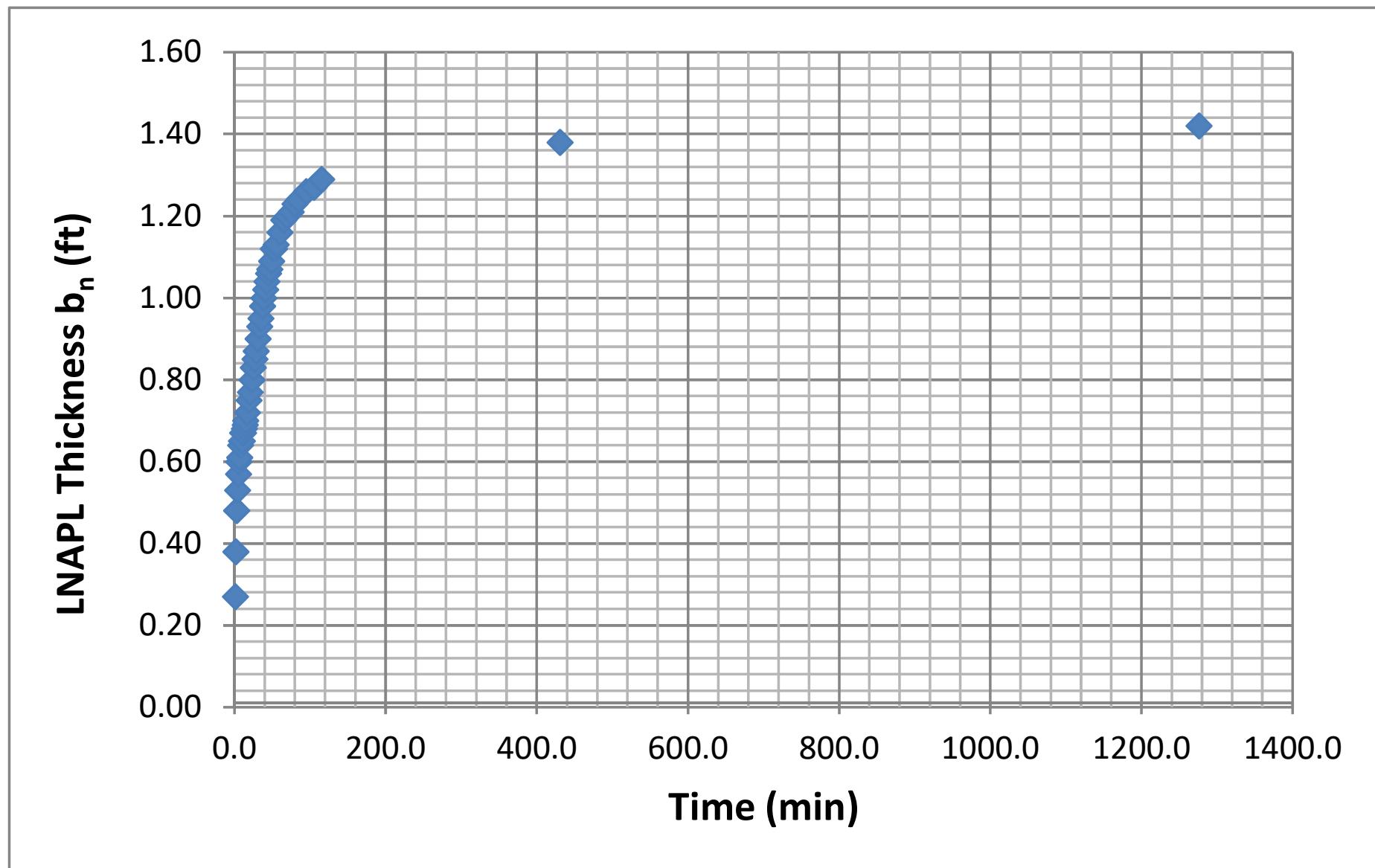


Figure 8

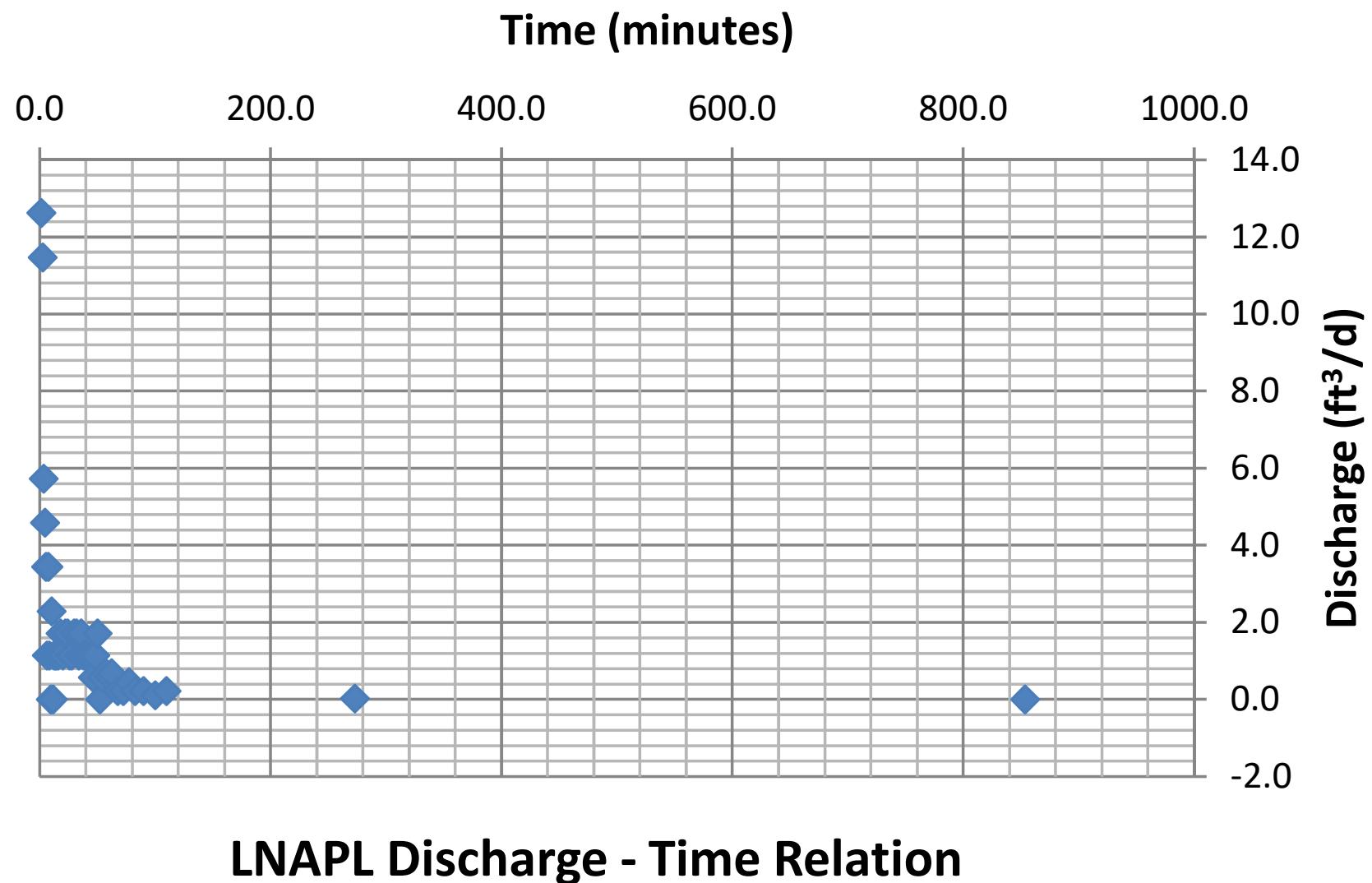


Figure 9

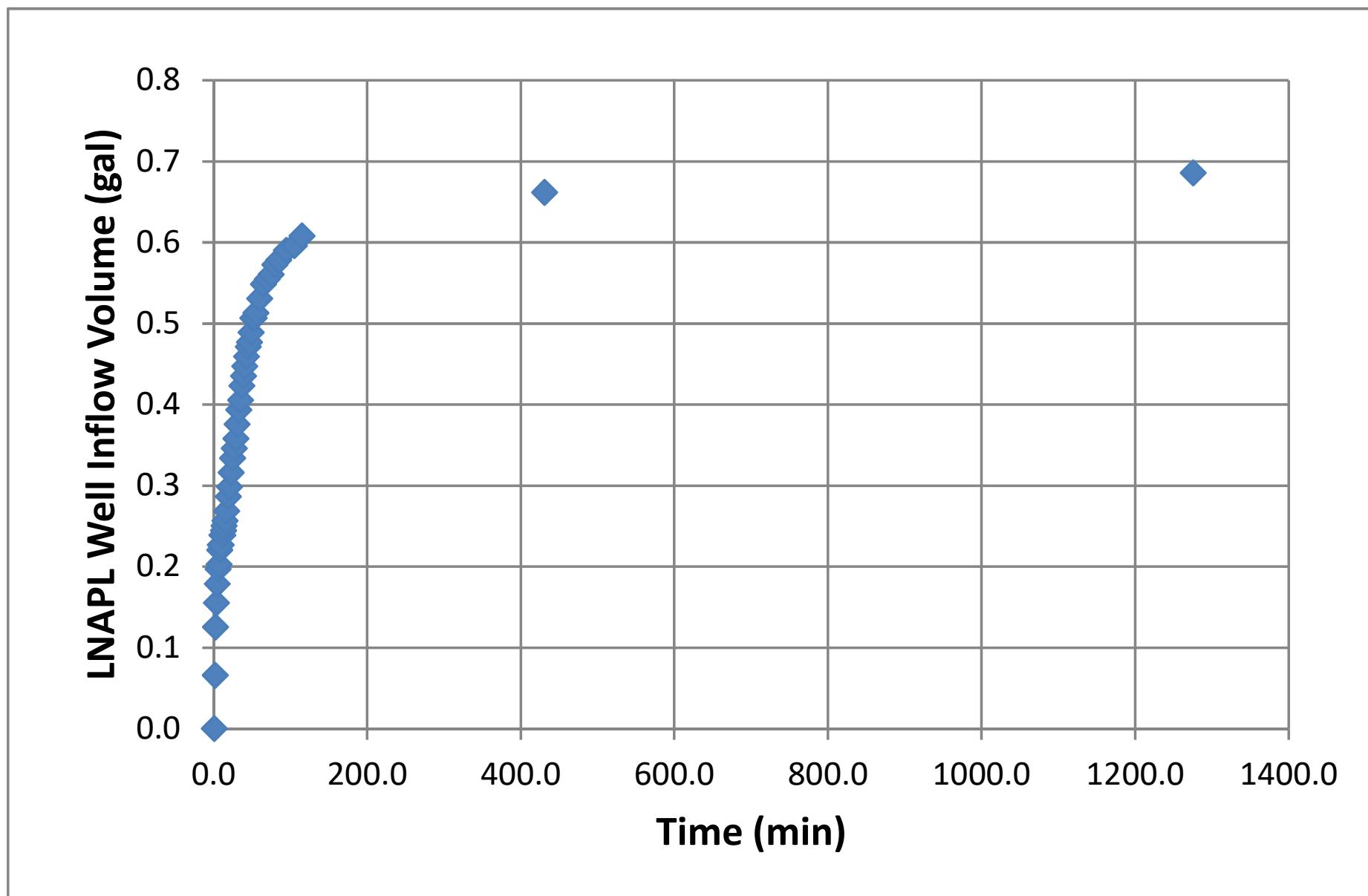
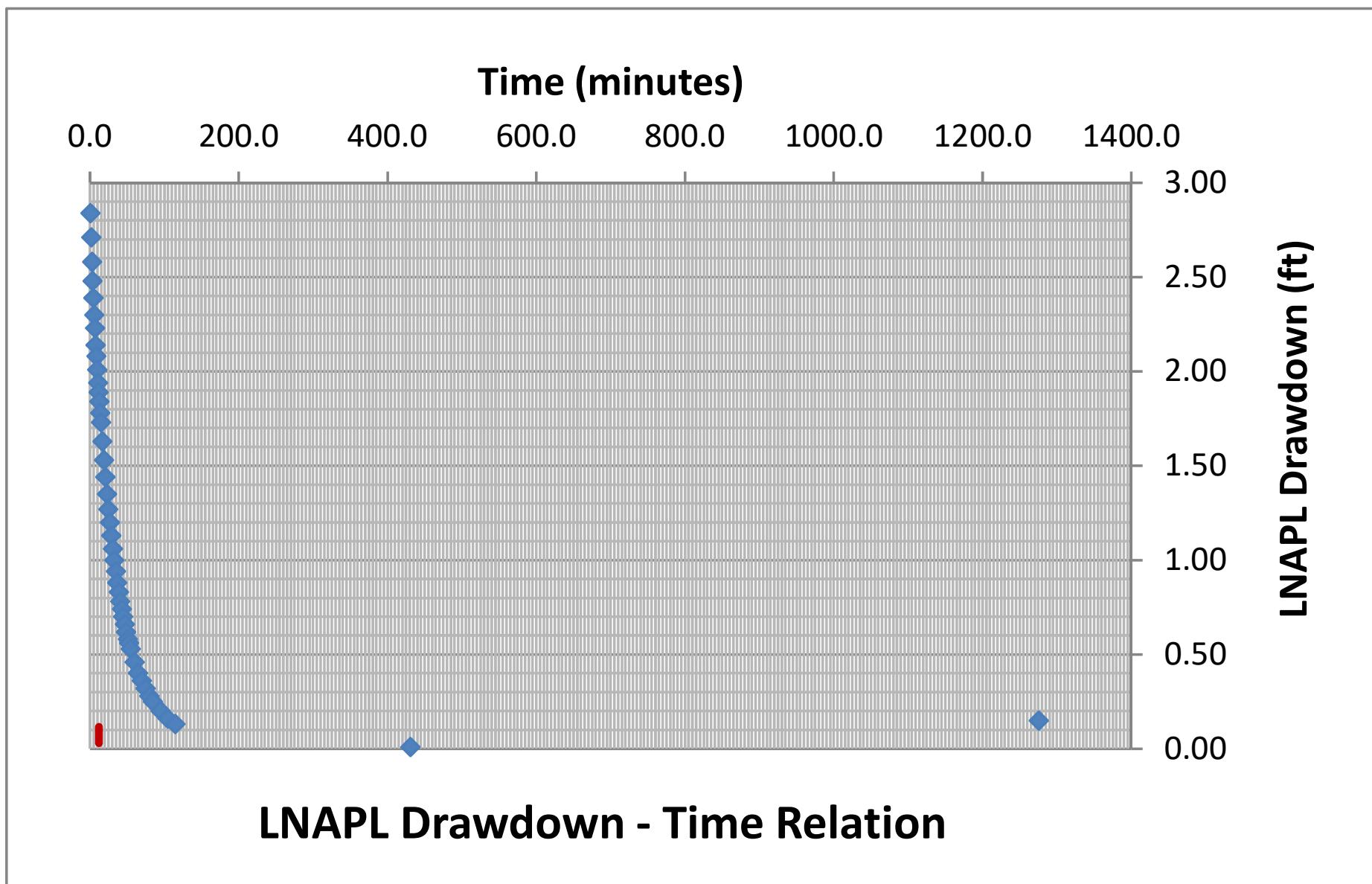


Figure 10



### Generalized Bouwer and Rice (1976)

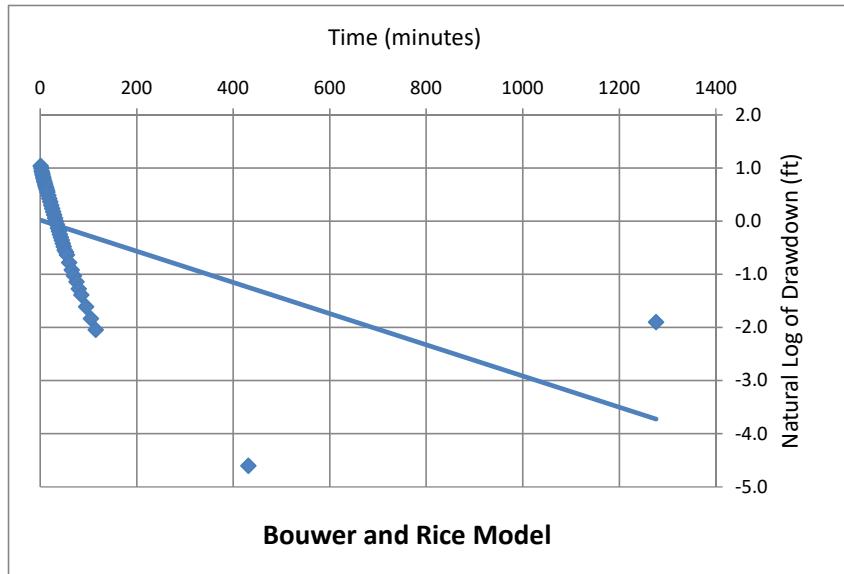
Well Designation:	MW-16
Date:	28-Mar-19

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub>	0	<- Enter or change value here
---------------------	---	-------------------------------

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.06 \quad +/- \quad 0.02 \quad \text{ft}^2/\text{d}$

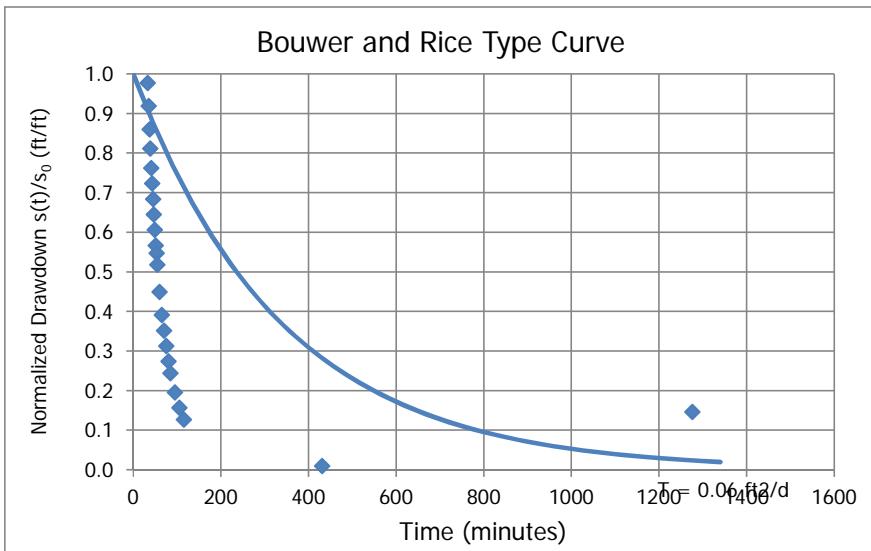


L <sub>e</sub> /r <sub>e</sub>	46.0
C	2.63
R/r <sub>e</sub>	18.21

J-Ratio	-2.500
---------	--------

Coef. Of Variation	0.25
--------------------	------

C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

Well Designation:	MW-16
Date:	28-Mar-19

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	20	<- Enter or change values here
Time Adjustment (min):	12	

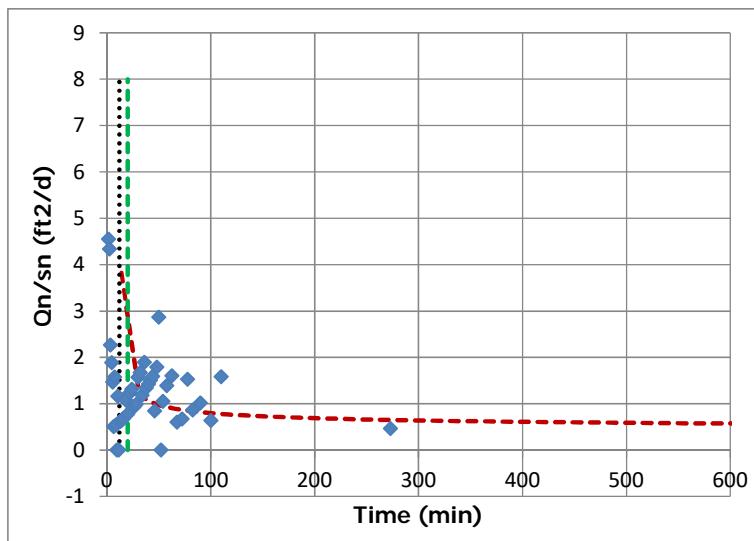
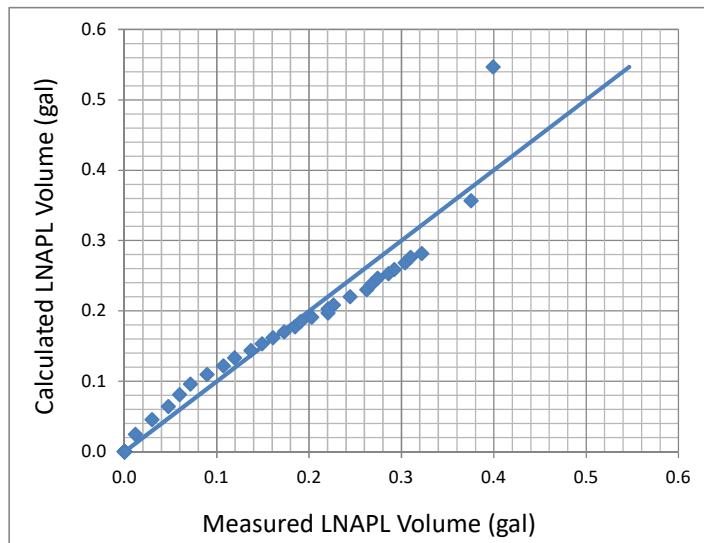
Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

Root-Mean-Square Error: 0.189 <- Minimize this using "Solver"

0.014 <- Working S<sub>n</sub>

Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.303 <- By changing T<sub>n</sub> through "Solver"

Add constraint T<sub>n</sub> > 0.00001

Model Result: T<sub>n</sub> (ft<sup>2</sup>/d) = 0.30


Height

8

## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-16
Date:	28-Mar-19

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	2.84	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.341 <- Minimize this using "Solver"

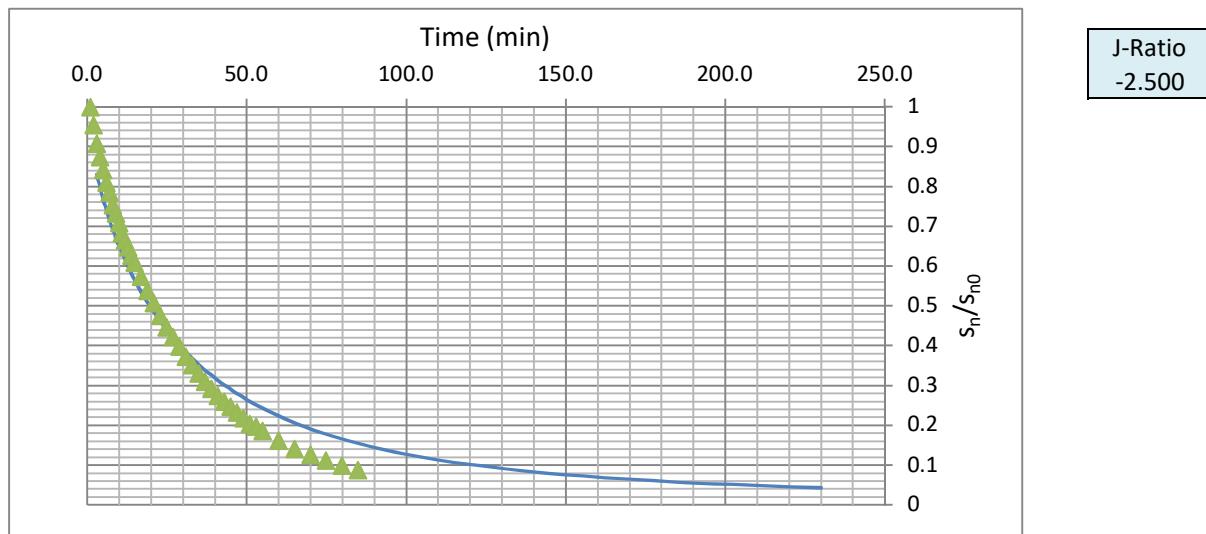
Trial  $T_n$  ( $ft^2/d$ ): 0.550 <- By changing  $T_n$  through "Solver"

0.019 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.55

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

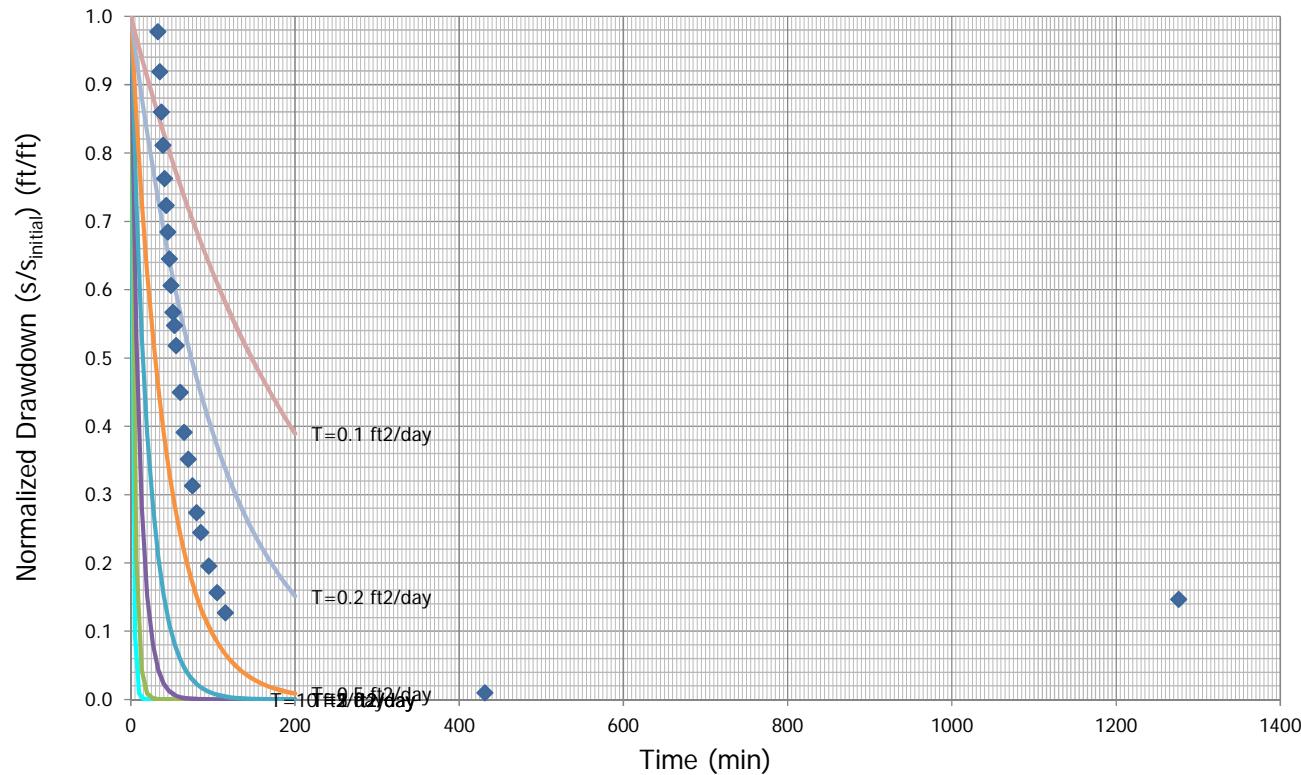
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-2.500	<-- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# **API LNAPL Transmissivity Workbook**

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.31

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.24

Coefficient of Variation

0.80

Well Designation:  
Date:

MW-21	
20-Nov-17	

Ground Surface Elev (ft msl)	0.0
Top of Casing Elev (ft msl)	0.0
Well Casing Radius, $r_c$ (ft):	0.085
Well Radius, $r_w$ (ft):	0.333
LNAPL Specific Yield, $S_y$ :	0.175
LNAPL Density Ratio, $\rho_r$ :	0.780
Top of Screen (ft bgs):	0.0
Bottom of Screen (ft bgs):	0.0
LNAPL Baildown Vol. (gal.):	0.0
Effective Radius, $r_{e1}$ (ft):	0.159
Effective Radius, $r_{e2}$ (ft):	#NUM!
Initial Casing LNAPL Vol. (gal.):	2.56
Initial Filter LNAPL Vol. (gal.):	6.43

Enter These Data

Drawdown Adjustment (ft)
1.8

Calculated Parameters

Enter Data Here				
Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)
0	19.54	34.63	19.54	34.63

Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL			
		Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)
22.86				15.09	

DTP (ft bgs)	DTW (ft bgs)	LNAPL Volume (gallons)	Ave. $r_e$ (ft)
0	0.159		
27.29	27.83	0.02	0
27.14	27.71	0.05	0.159
26.98	27.60	0.07	0.319
26.82	27.50	0.13	0.478
26.65	27.41	0.17	0.637
26.48	27.31	0.20	0.796
26.33	27.21	0.23	0.956
26.19	27.10	0.24	1.115
26.05	27.00	0.27	1.274
25.91	26.90	0.29	1.433
25.78	26.80	0.31	1.593
25.64	26.70	0.33	1.752
25.52	26.60	0.34	1.911
25.41	26.51	0.35	2.070
25.31	26.43	0.36	2.230
25.17	26.30	0.37	2.469
24.99	26.14	0.38	2.787
24.81	25.97	0.39	3.106
24.62	25.80	0.40	3.424
24.45	25.65	0.41	3.743
24.30	25.52	0.42	4.061
24.14	25.38	0.44	4.380
23.99	25.25	0.45	4.698
23.85	25.15	0.48	5.017
23.72	25.06	0.51	5.335
23.59	24.98	0.52	5.654
23.48	24.90	0.55	5.973
23.37	24.83	0.58	6.291
23.26	24.76	0.59	6.610
23.16	24.69	0.61	6.928
23.07	24.63	0.63	7.247
22.98	24.57	0.65	7.565
22.89	24.51	0.66	7.884
22.81	24.46	0.68	8.202
22.71	24.40	0.72	8.600
22.60	24.34	0.75	9.078
22.44	24.28	0.83	9.715
22.24	24.22	0.91	10.512
22.09	24.17	0.95	11.308
21.98	24.14	1.00	12.104
21.90	24.12	1.03	12.901
21.83	24.11	1.06	13.697

Enter Test Data:	1.0	27.37	27.89	27.37	27.89	27.48	6.03	0.52
	2.0	27.21	27.76	27.21	27.76	27.33	5.87	0.55
	3.0	27.06	27.66	27.06	27.66	27.19	5.72	0.56
	4.0	26.90	27.54	26.90	27.54	27.04	5.56	0.56
	5.0	26.73	27.46	26.73	27.46	26.89	5.39	0.56
	6.0	26.56	27.36	26.56	27.36	26.74	5.22	0.56
	7.0	26.40	27.26	26.40	27.26	26.59	5.06	0.56
	8.0	26.25	27.15	26.25	27.15	26.45	4.91	0.56
	9.0	26.12	27.05	26.12	27.05	26.32	4.78	0.56
	10.0	25.98	26.95	25.98	26.95	26.19	4.64	0.56
	11.0	25.84	26.85	25.84	26.85	26.06	4.50	0.56
	12.0	25.71	26.75	25.71	26.75	25.94	4.37	0.56
	13.0	25.57	26.64	25.57	26.64	25.81	4.23	0.56
	14.0	25.46	26.55	25.46	26.55	25.70	4.12	0.56
	15.0	25.36	26.47	25.36	26.47	25.60	4.02	0.56
	16.0	25.26	26.38	25.26	26.38	25.51	3.92	0.56
	18.0	25.08	26.22	25.08	26.22	25.33	3.74	0.56
	20.0	24.90	26.05	24.90	26.05	25.15	3.56	0.56
	22.0	24.71	25.88	24.71	25.88	24.97	3.37	0.56
	24.0	24.53	25.72	24.53	25.72	24.79	3.19	0.56
	26.0	24.37	25.58	24.37	25.58	24.64	3.03	0.56
	28.0	24.22	25.45	24.22	25.45	24.49	2.88	0.56
	30.0	24.06	25.31	24.06	25.31	24.34	2.72	0.56
	32.0	23.91	25.19	23.91	25.19	24.19	2.57	0.56
	34.0	23.78	25.10	23.78	25.10	24.07	2.44	0.56
	36.0	23.65	25.02	23.65	25.02	23.95	2.31	0.56
	38.0	23.53	24.93	23.53	24.93	23.84	2.19	0.56
	40	23.42	24.86	23.42	24.86	23.74	2.08	0.56
	42	23.31	24.80	23.31	24.80	23.64	1.97	0.56
	44	23.21	24.72	23.21	24.72	23.54	1.87	0.56
	46	23.11	24.65	23.11	24.65	23.45	1.77	0.56
	48	23.02	24.60	23.02	24.60	23.37	1.68	0.56
	50	22.93	24.54	22.93	24.54	23.28	1.59	0.56
	52	22.85	24.48	22.85	24.48	23.21	1.51	0.56
	54.0	22.77	24.43	22.77	24.43	23.14	1.43	0.56
	57.0	22.65	24.37	22.65	24.37	23.03	1.31	0.56
	60.0	22.54	24.31	22.54	24.31	22.93	1.20	0.56
	65.0	22.33	24.24	22.33	24.24	22.75	0.99	0.56
	70.0	22.15	24.19	22.15	24.19	22.60	0.81	0.56
	75.0	22.03	24.15	22.03	24.15	22.50	0.69	0.56
	80.0	21.93	24.13	21.93	24.13	22.41	0.59	0.56
	85.0	21.86	24.11	21.86	24.11	22.36	0.52	0.56
	90.0	21.80	24.10	21.80	24.10	22.31	0.46	0.56

95.0	21.75	24.08	21.75	24.08		22.26	0.41		92.5	0.689	0.44	2.33	0.159		21.78	24.09	1.08	14.493
100	21.71	24.06	21.71	24.06		22.23	0.37		97.5	0.459	0.39	2.35	0.159		21.73	24.07	1.09	15.290
105	21.69	24.05	21.69	24.05		22.21	0.35		102.5	0.230	0.36	2.36	0.159		21.70	24.06	1.10	16.086
110	21.65	24.04	21.65	24.04		22.18	0.31		107.5	0.689	0.33	2.39	0.159		21.67	24.05	1.11	16.882
115	21.63	24.03	21.63	24.03		22.16	0.29		112.5	0.230	0.30	2.40	0.159		21.64	24.04	1.12	17.679
120	21.61	24.03	21.61	24.03		22.14	0.27		117.5	0.459	0.28	2.42	0.159		21.62	24.03	1.13	18.475
130	21.57	24.02	21.57	24.02		22.11	0.23		125.0	0.344	0.25	2.45	0.159		21.59	24.03	1.15	19.670
140	21.54	24.01	21.54	24.01		22.08	0.20		135.0	0.230	0.22	2.47	0.159		21.56	24.02	1.16	21.262
150	21.51	24.00	21.51	24.00		22.06	0.17		145.0	0.230	0.19	2.49	0.159		21.53	24.01	1.17	22.855
170	21.50	23.99	21.50	23.99		22.05	0.16		160.0	0.000	0.17	2.49	0.159		21.51	24.00	1.17	25.244
192	21.48	23.98	21.48	23.98		22.03	0.14		181.0	0.052	0.15	2.50	0.159		21.49	23.99	1.18	28.589
212	21.47	23.97	21.47	23.97		22.02	0.13		202.0	0.000	0.14	2.50	0.159		21.48	23.98	1.18	31.933
240	21.47	23.97	21.47	23.97		22.02	0.13		226.0	0.000	0.13	2.50	0.159		21.47	23.97	1.18	35.756

Figure 1

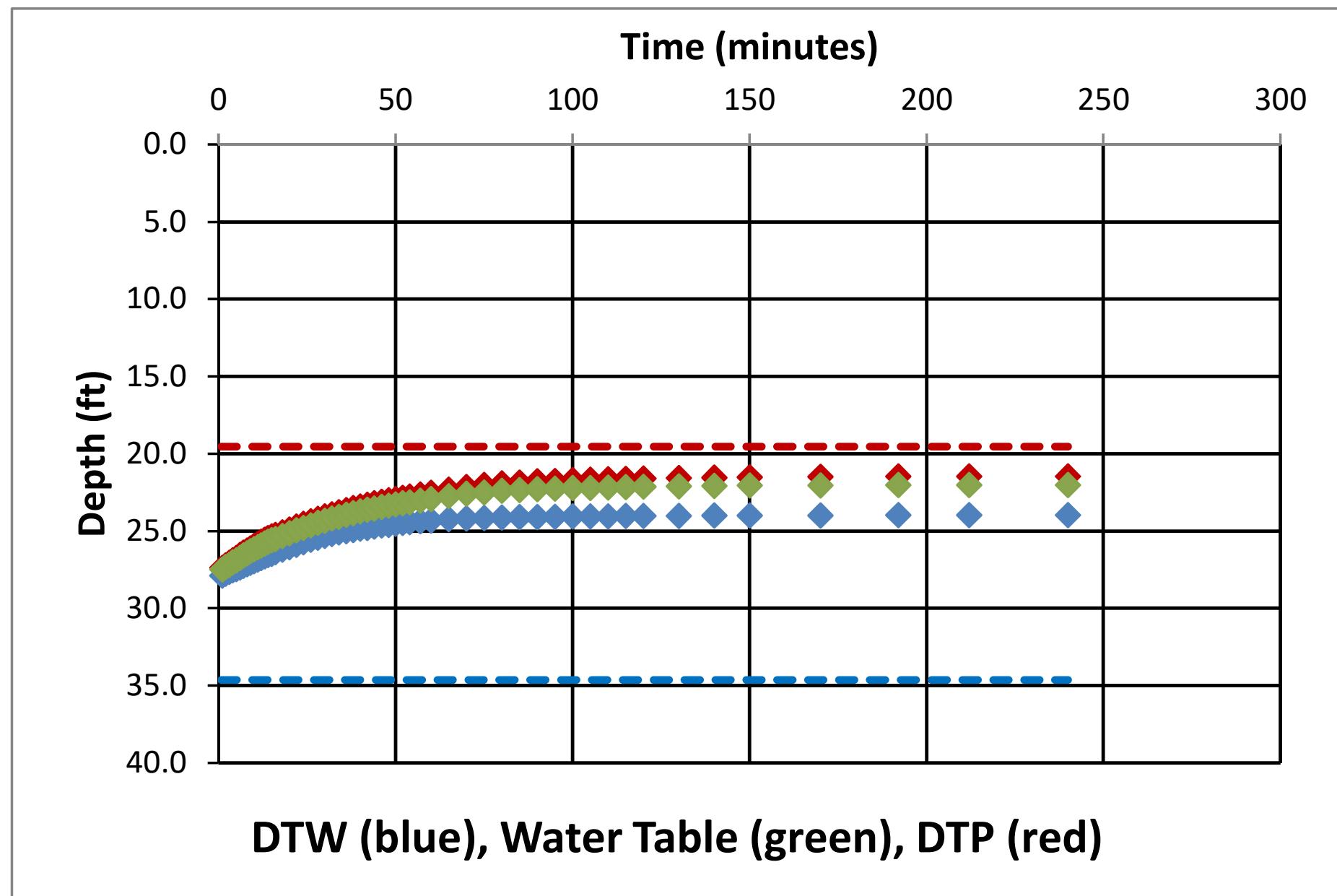


Figure 2

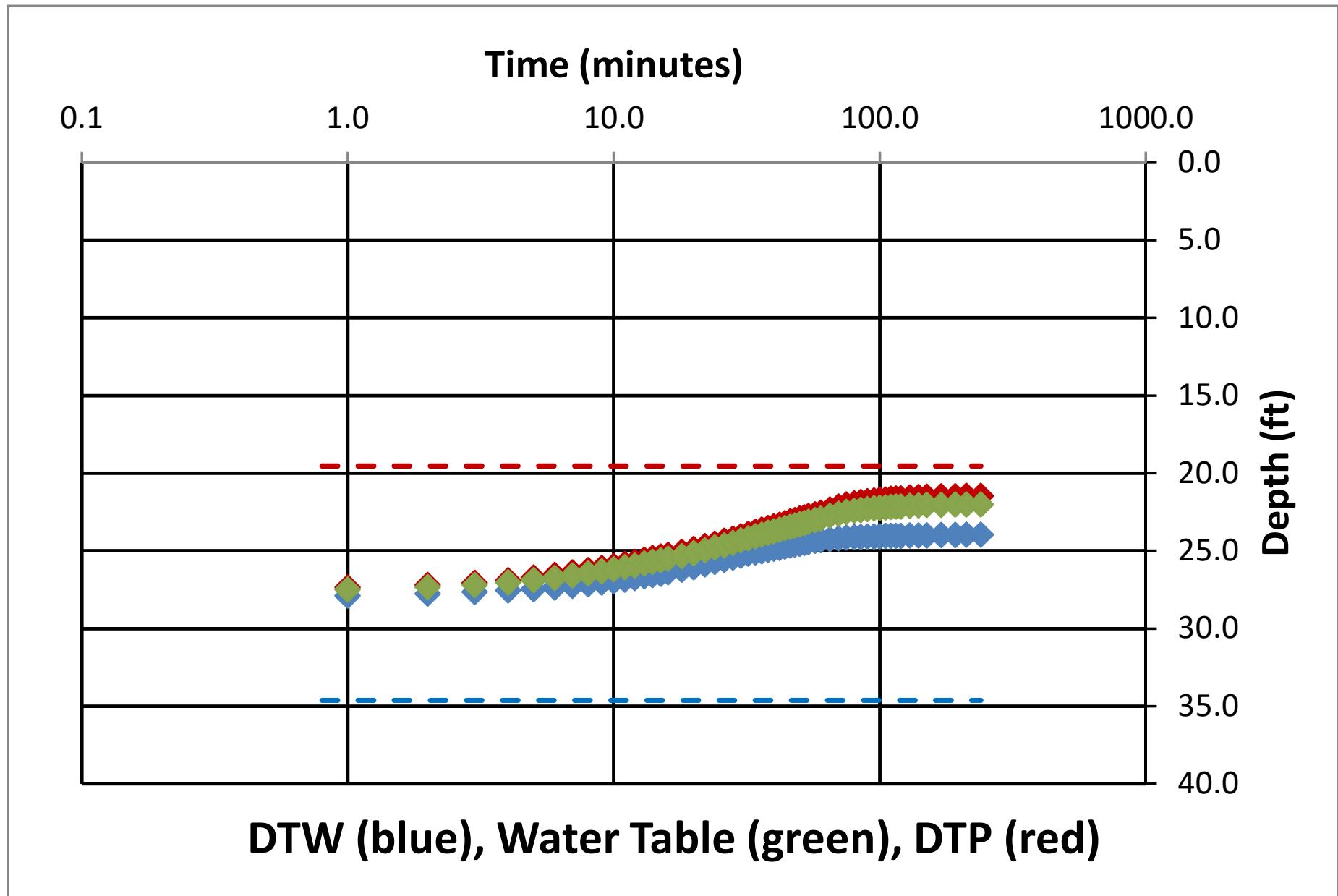


Figure 3

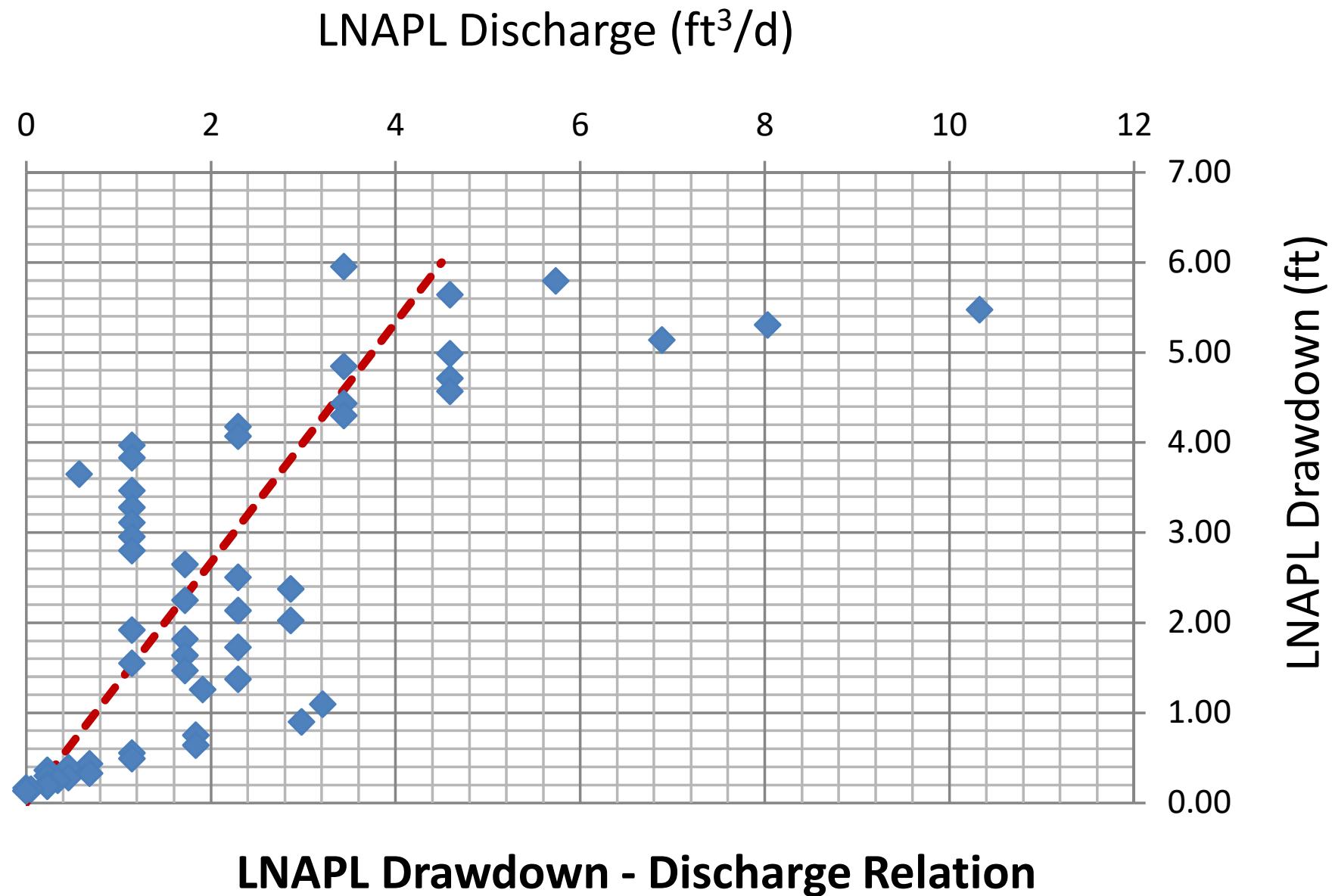


Figure 4

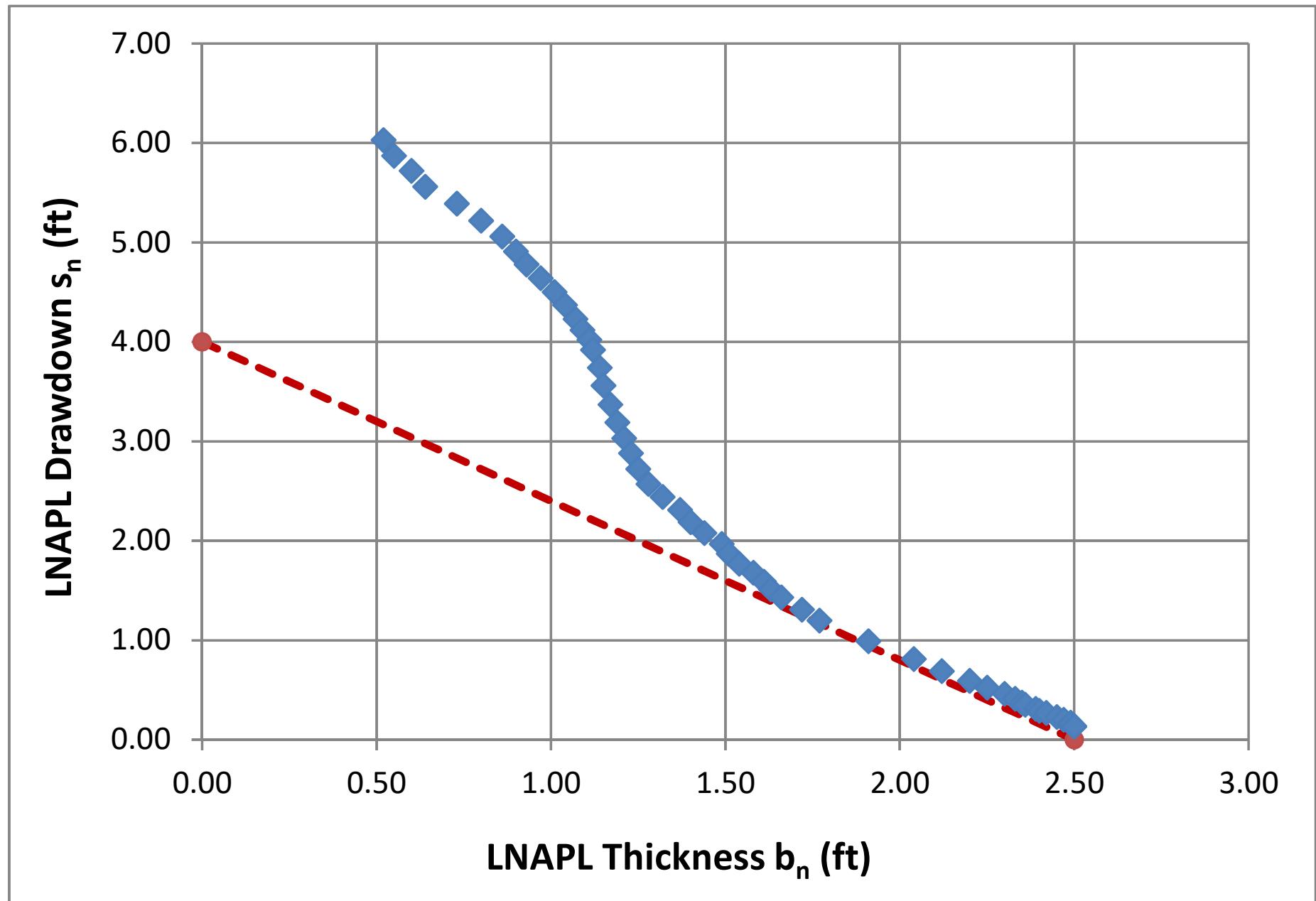


Figure 5

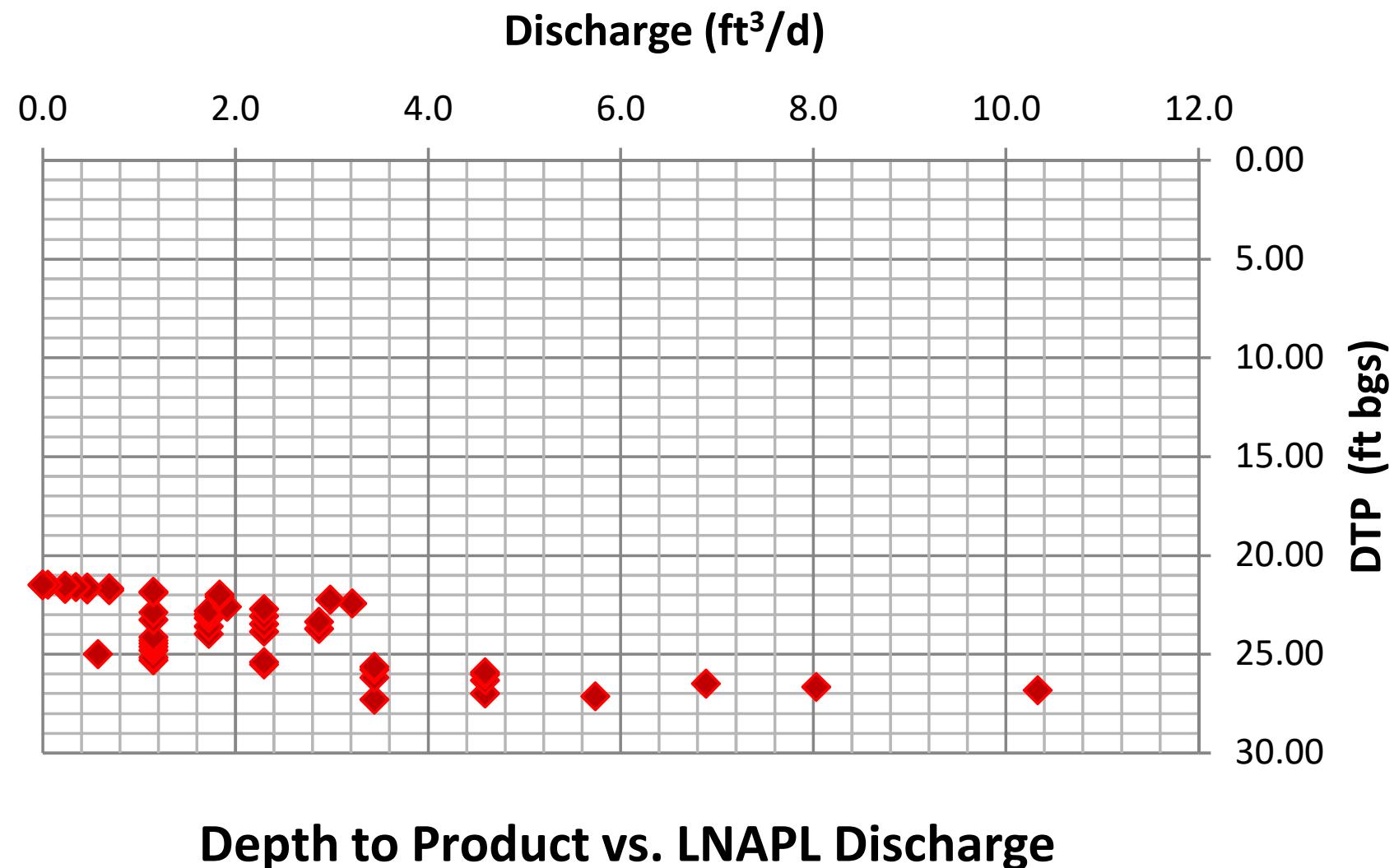


Figure 6

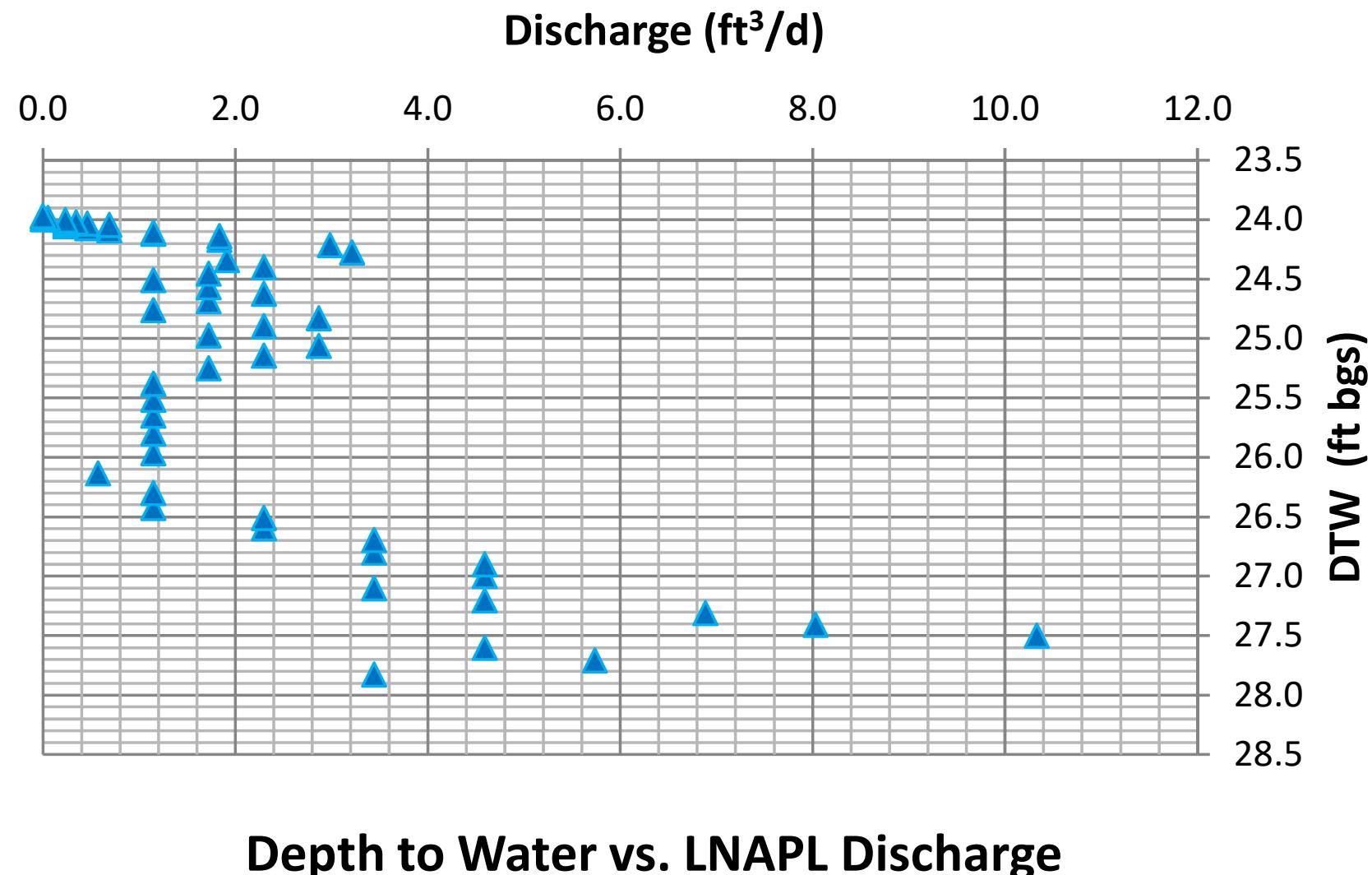


Figure 7

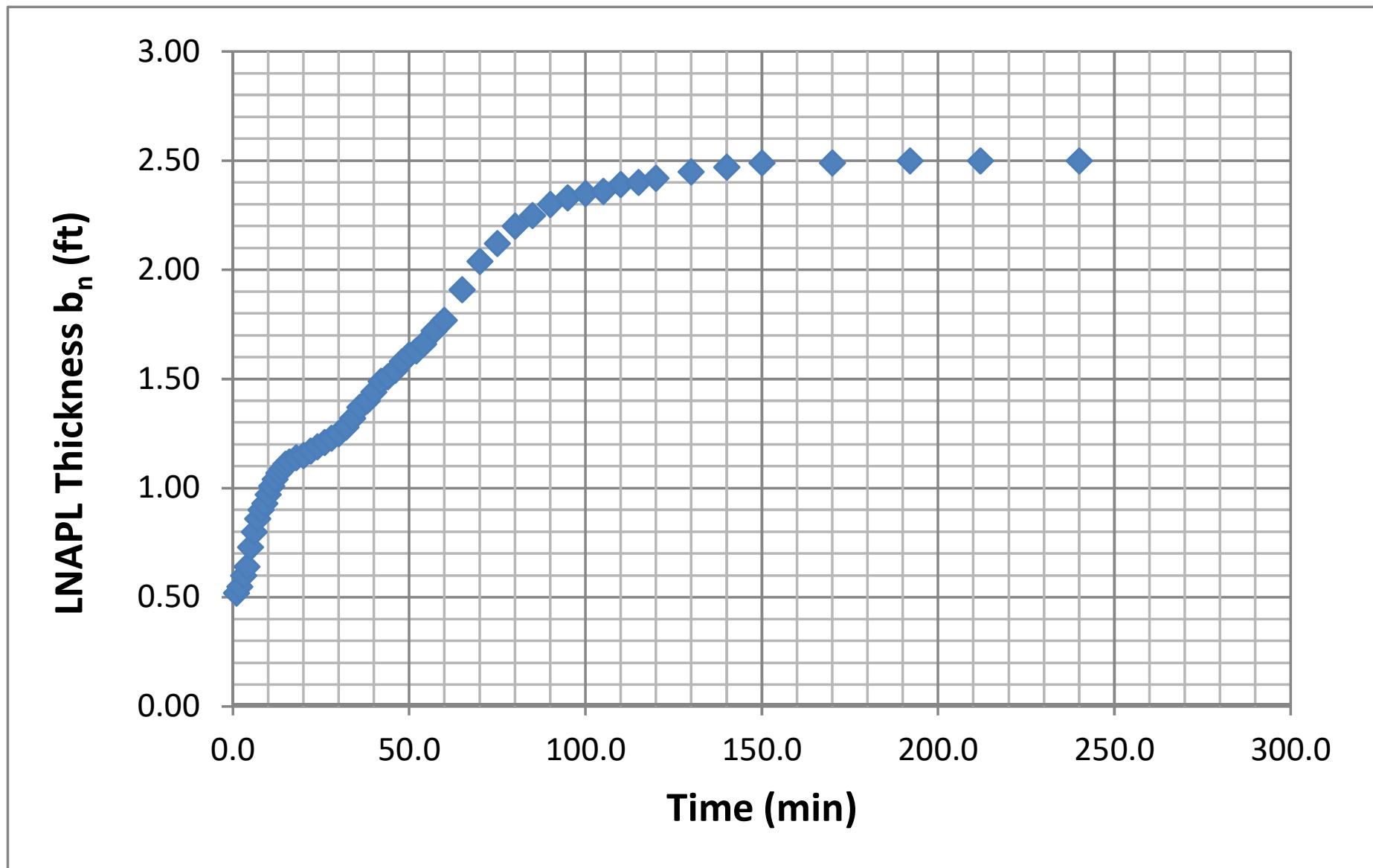


Figure 8

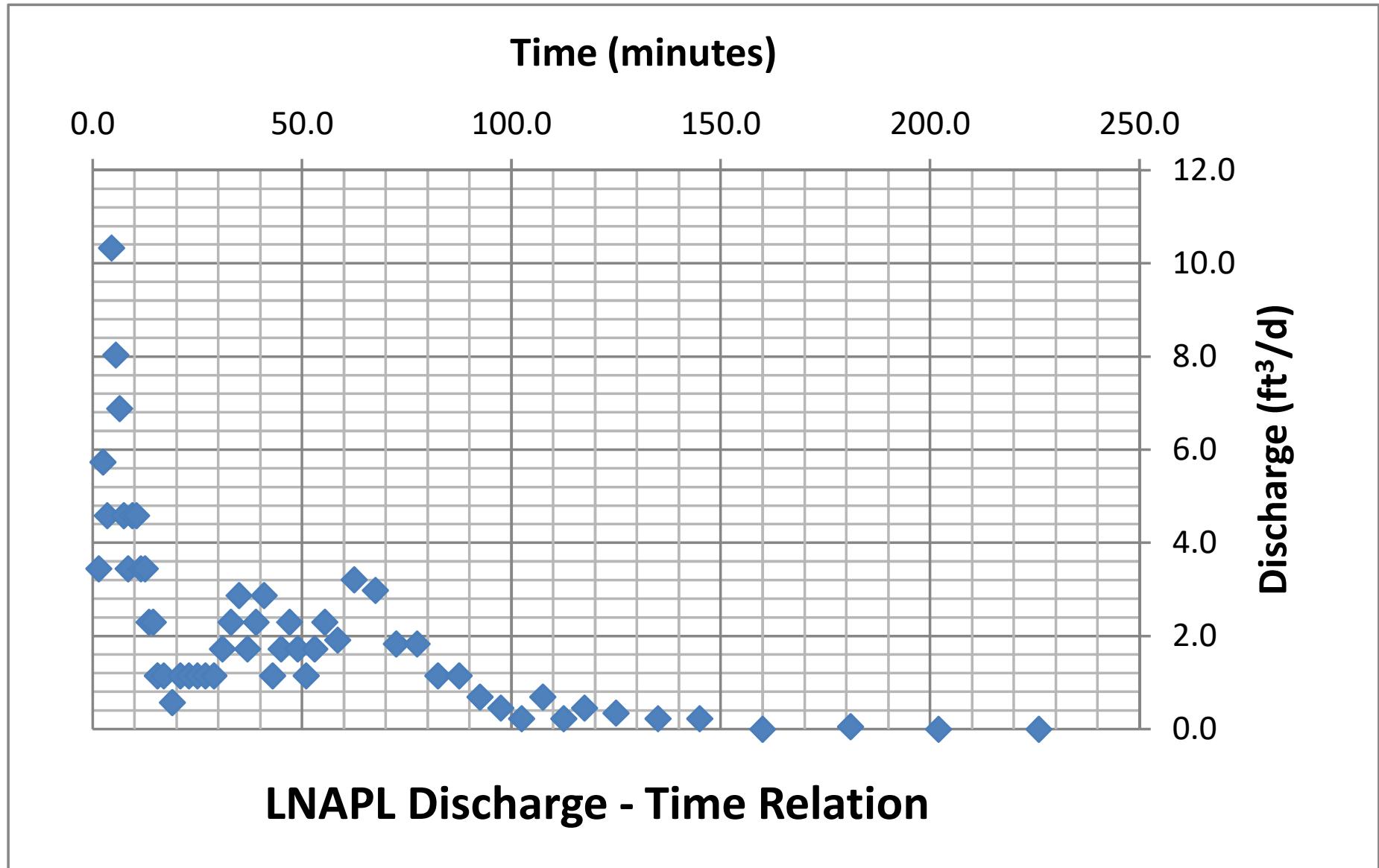


Figure 9

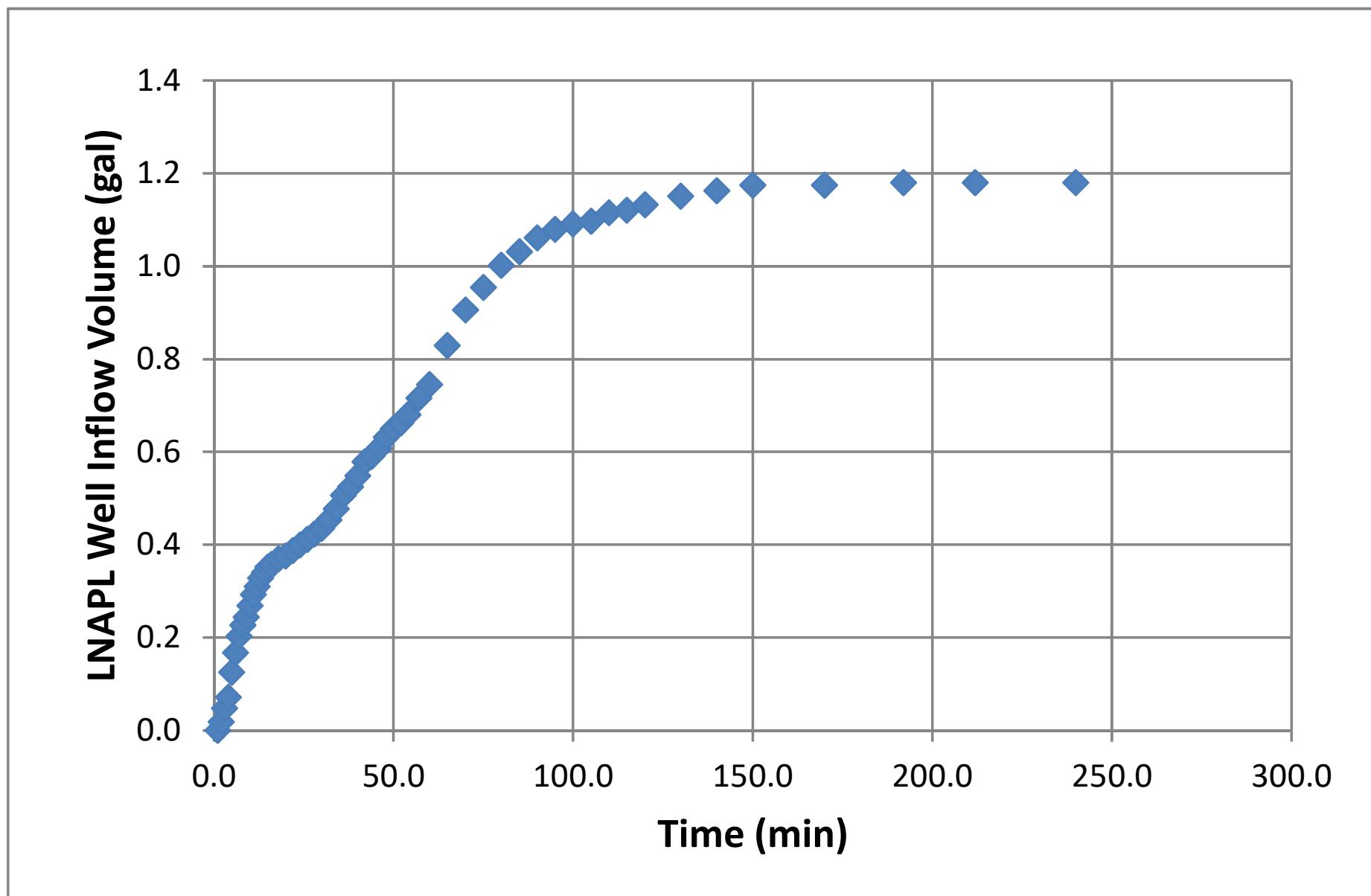
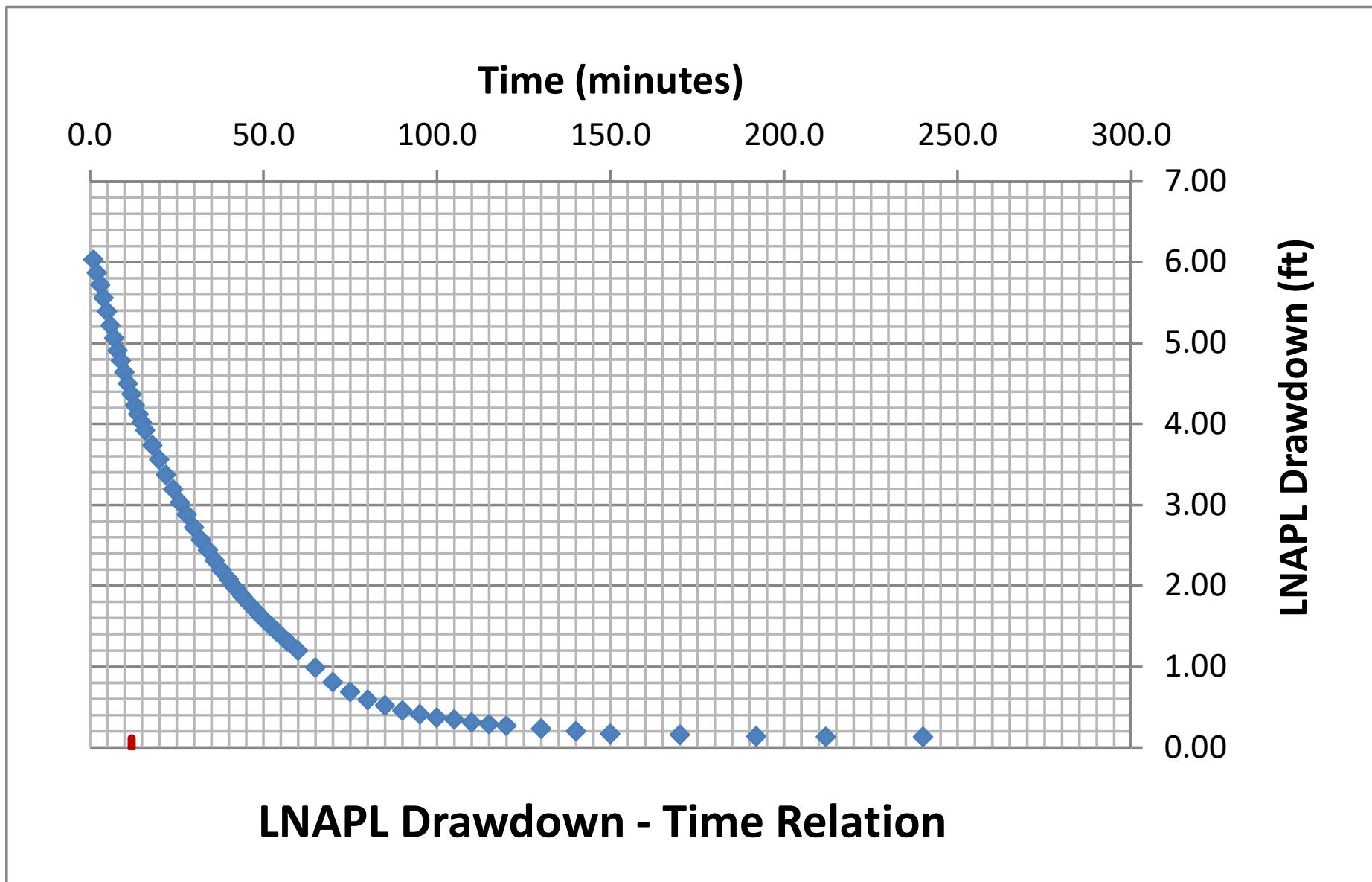


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-21
Date:	20-Nov-17

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

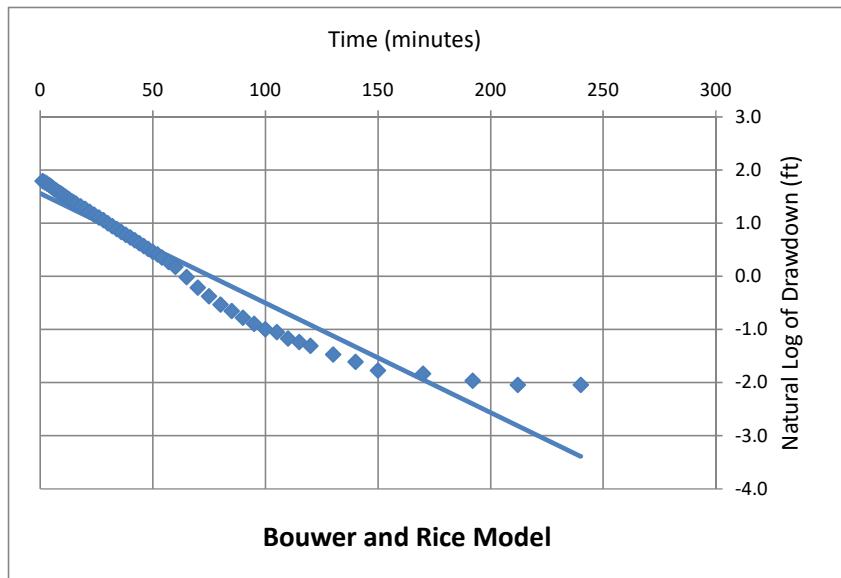
Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.81 \quad +/- \quad 0.03 \quad \text{ft}^2/\text{d}$

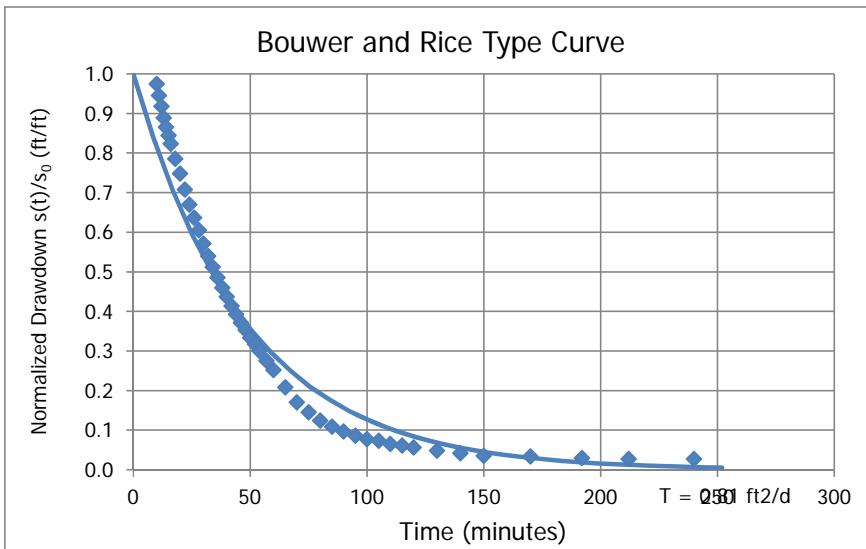
L <sub>e</sub> /r <sub>e</sub>	94.7
C	4.61
R/r <sub>e</sub>	31.33

J-Ratio  
-1.600

Coef. Of Variation  
0.04



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-21  
 Date: 20-Nov-17

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	50	<- Enter or change values here
Time Adjustment (min):	30	

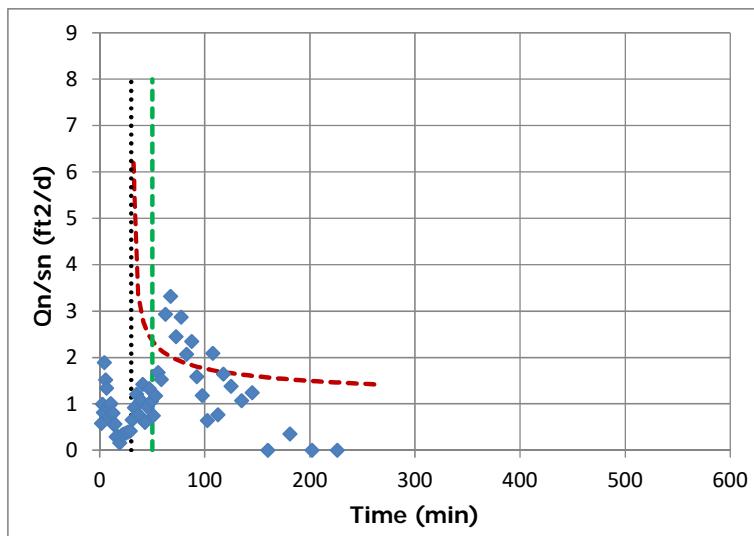
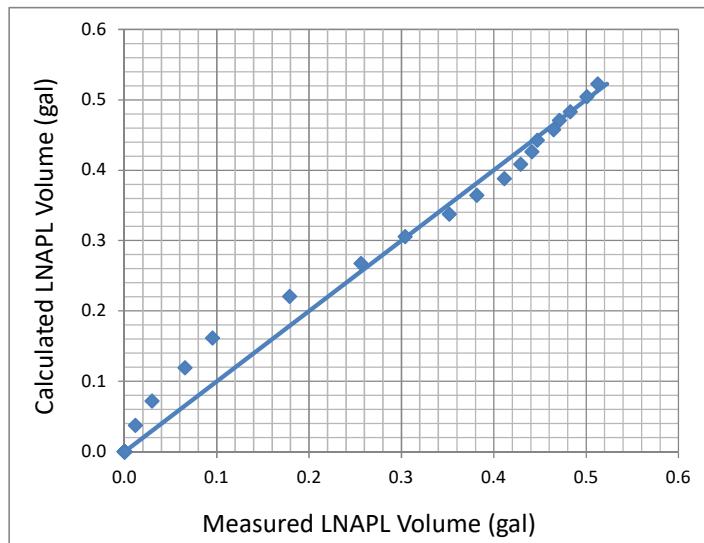
 Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error: 0.116 <- Minimize this using "Solver"

0.021 <- Working S<sub>n</sub>

 Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.696 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

Model Result: T<sub>n</sub> (ft<sup>2</sup>/d) = 0.70


Height

8

## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-21
Date:	20-Nov-17

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	6.03	

Trial  $S_n$ : d <- Enter d for default

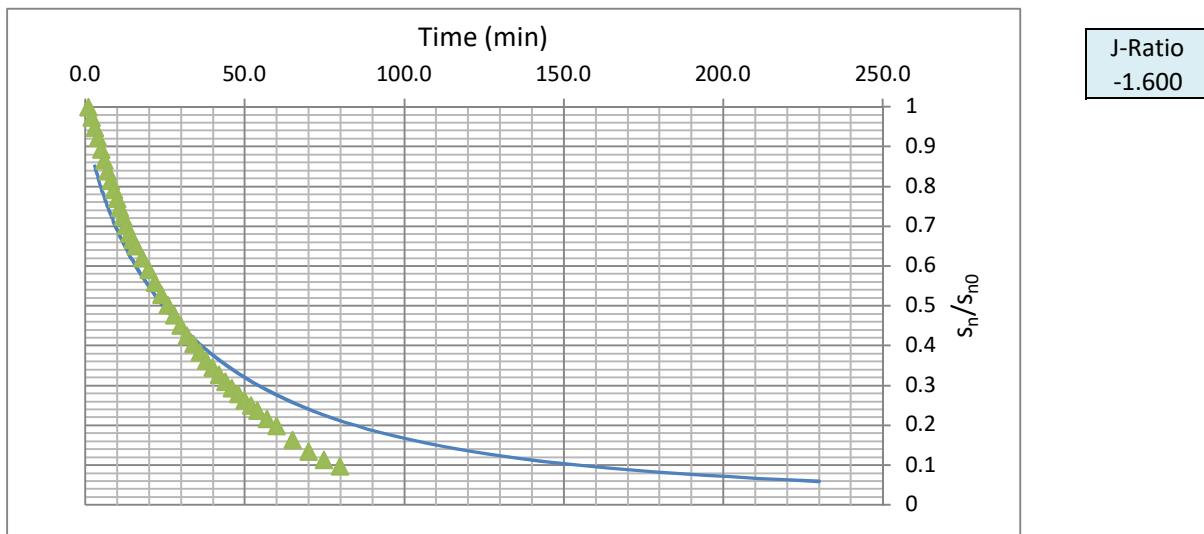
Root-Mean-Square Error: 0.432 <- Minimize this using "Solver"

Trial  $T_n$  ( $\text{ft}^2/\text{d}$ ): 0.670 <- By changing  $T_n$  through "Solver"

0.020 <- Working  $S_n$  Add constraint  $T_n > 0.00001$

**Model Result:**  $T_n$  ( $\text{ft}^2/\text{d}$ ) = 0.67

$T_{\min}$	3
$T_{\max}$	230



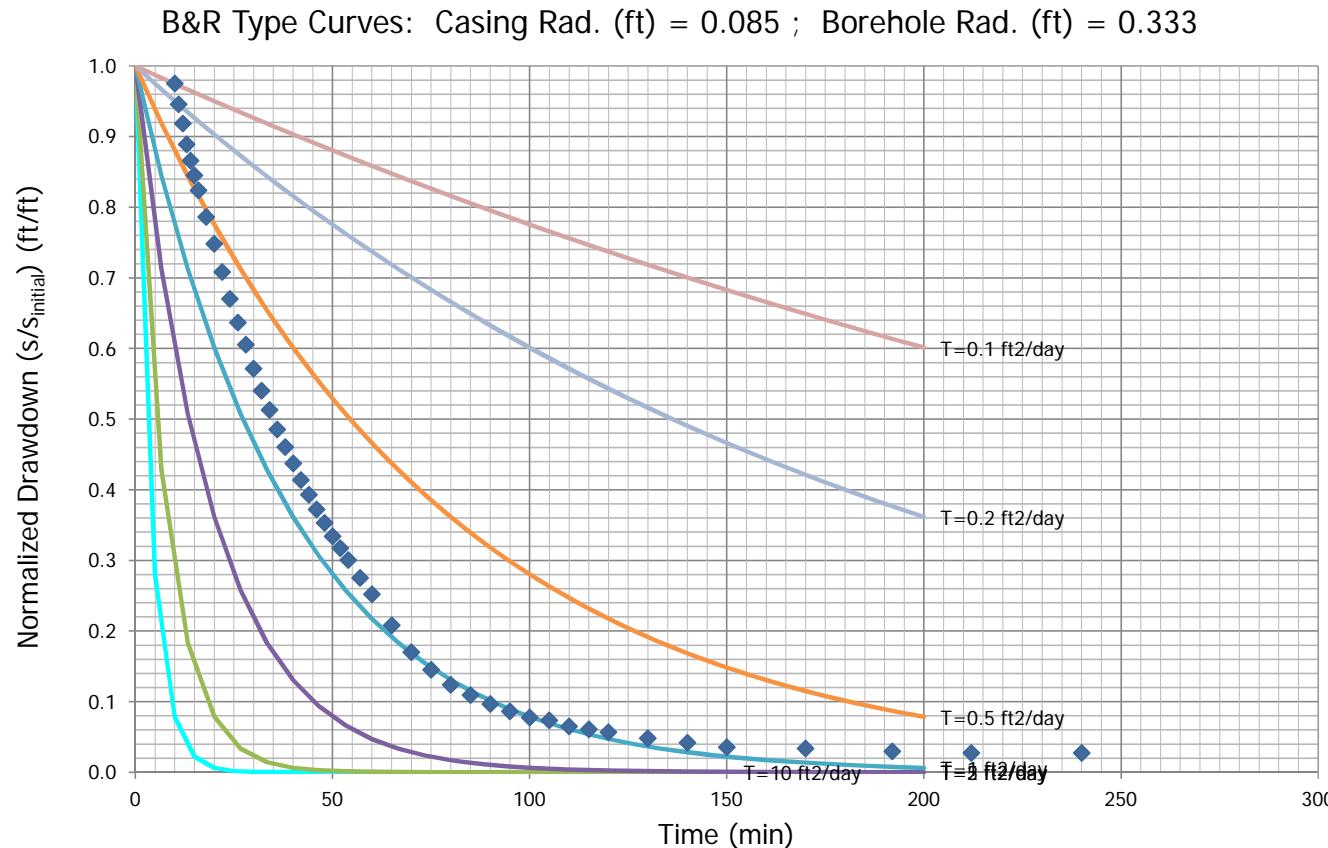
**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-1.600	<- If uncertain use
		-0.22



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

**STEP 1: RESET OUTPUT SUMMARY**

**STEP 2: ENTER DATA & VIEW FIGURES**

**STEP 3: CHOOSE WELL CONDITIONS**

**STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.73

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.07

Coefficient of Variation

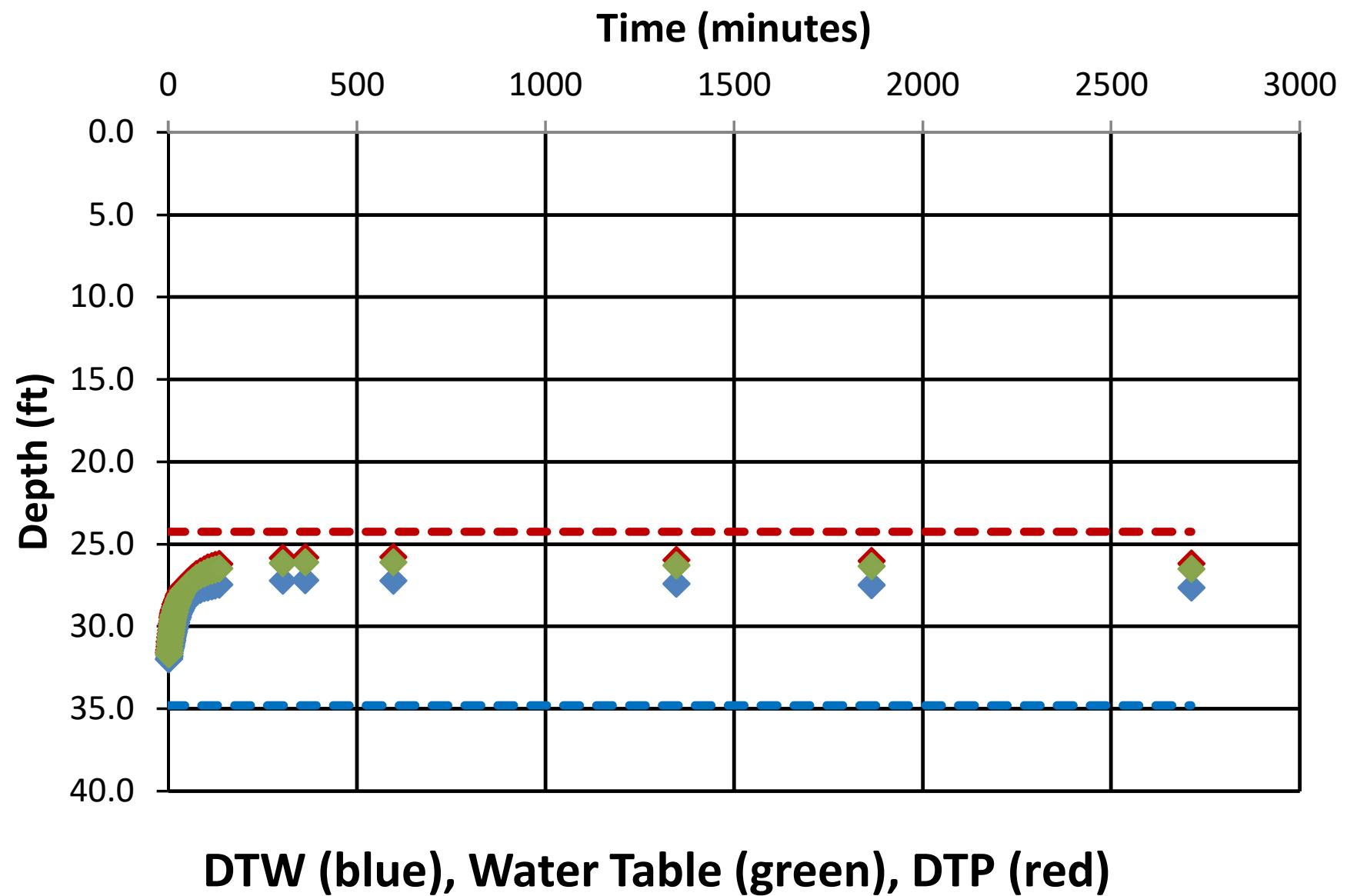
0.10

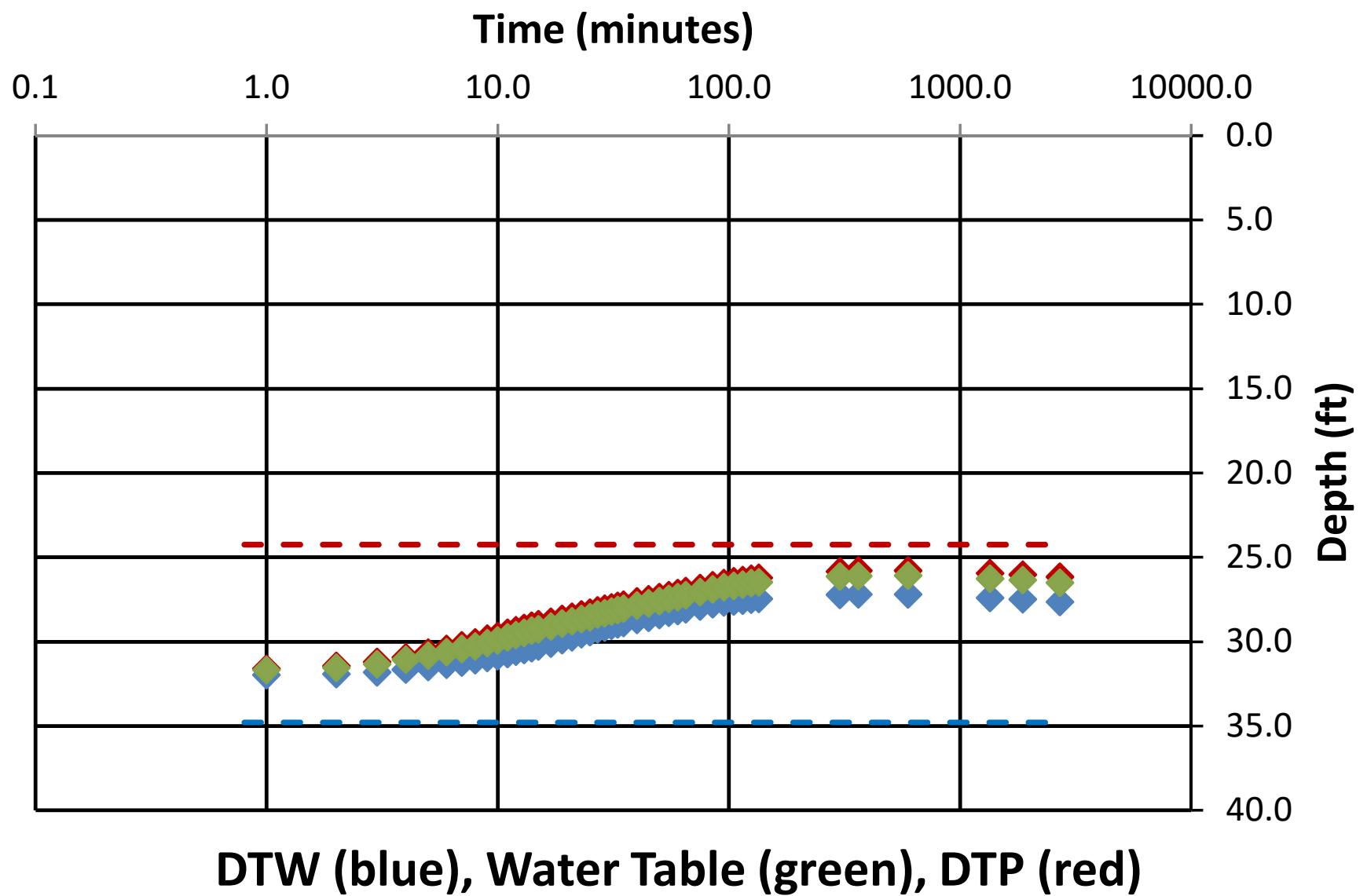
Well Designation:	MW-21
Date:	27-Mar-19

Ground Surface Elev (ft msl)	0.0	Enter These Data	Drawdown Adjustment (ft)
Top of Casing Elev (ft msl)	0.0		
Well Casing Radius, $r_c$ (ft):	0.085	$r_{e1}$	
Well Radius, $r_w$ (ft):	0.333		
LNAPL Specific Yield, $S_y$ :	0.175		
LNAPL Density Ratio, $\rho_t$ :	0.780		
Top of Screen (ft bgs):	0.0		
Bottom of Screen (ft bgs):	0.0		
LNAPL Baildown Vol. (gal.):	0.0		
Effective Radius, $r_{e3}$ (ft):	0.159		
Effective Radius, $r_{e2}$ (ft):	#NUM!		
Initial Casing LNAPL Vol. (gal.):	1.79		
Initial Filter LNAPL Vol. (gal.):	4.49		

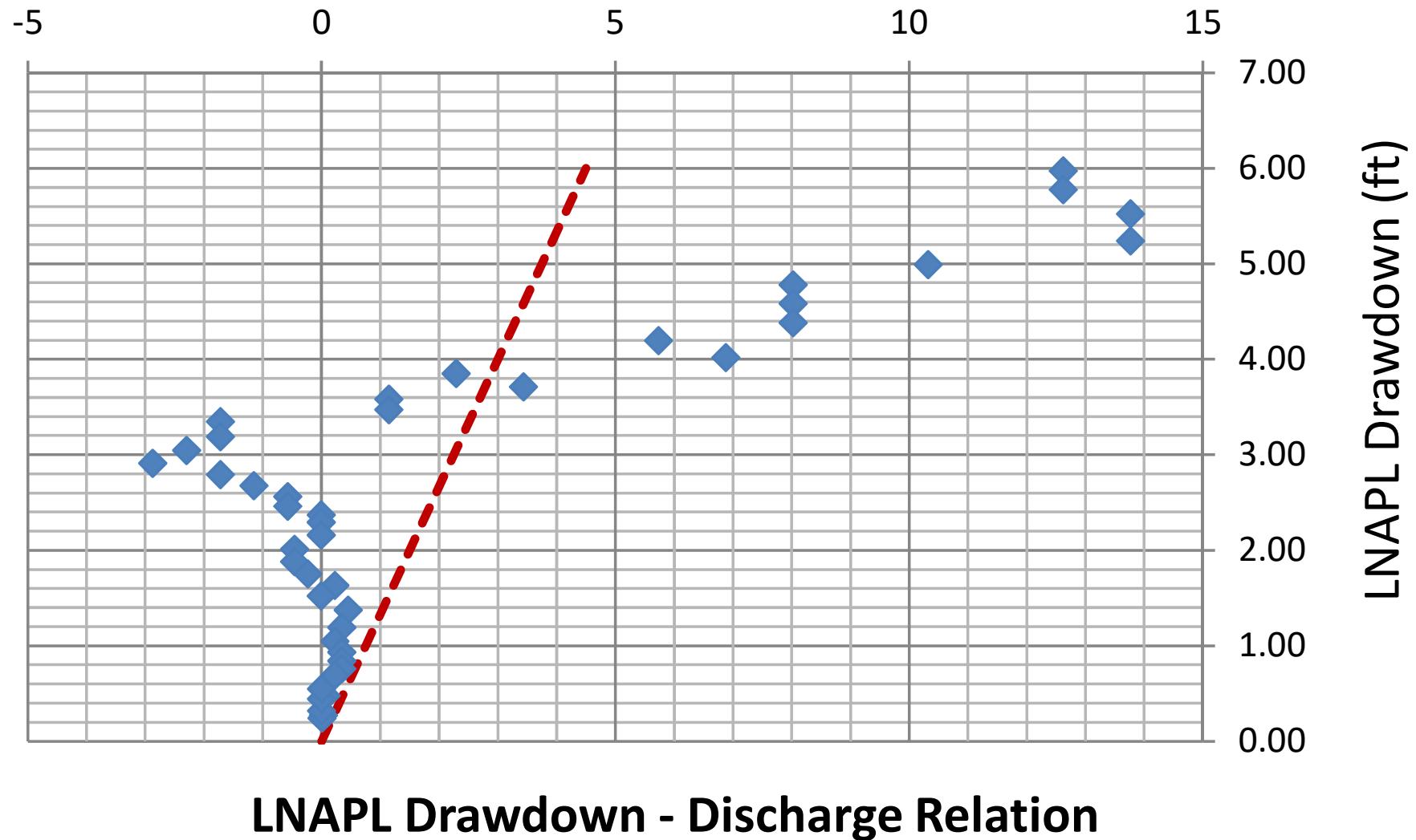
Calculated Parameters

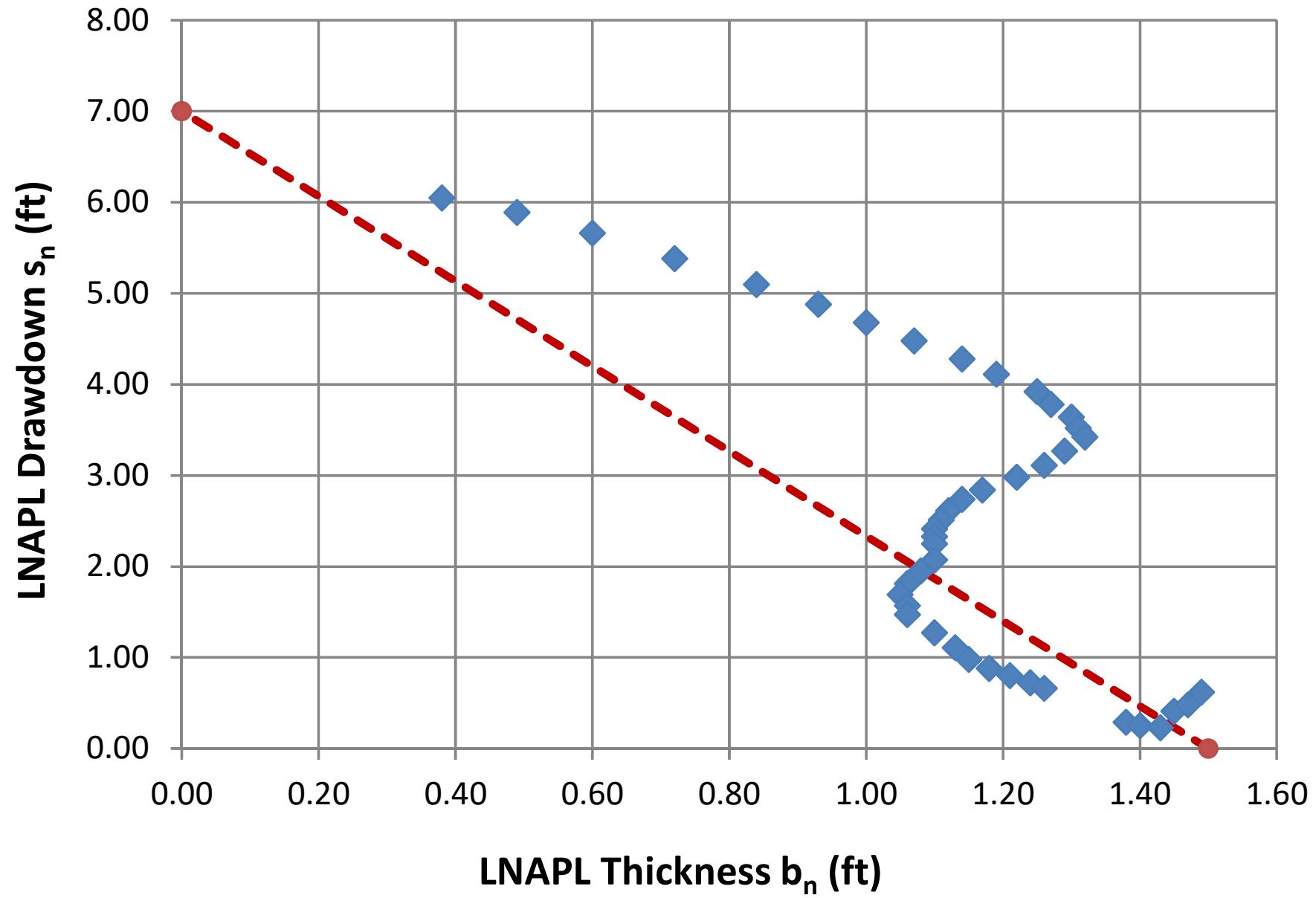
Initial Fluid Levels:	Enter Data Here				Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL				LNAPL Volume (gallons)	Ave. $r_e$ (ft)	
	Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)		Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)	$r_e$ (ft)		
Enter Test Data:	0	24.25	34.79	24.25	34.79	26.57						0	0.159
1.0	31.60	31.98	31.60	31.98		31.68	6.05					31.52	31.96
2.0	31.44	31.93	31.44	31.93		31.55	5.89	1.5	12.623	5.97	0.49	0.159	0.07
3.0	31.21	31.81	31.21	31.81		31.34	5.66	2.5	12.623	5.78	0.60	0.159	0.13
4.0	30.93	31.65	30.93	31.65		31.09	5.38	3.5	13.770	5.52	0.72	0.159	0.20
5.0	30.65	31.49	30.65	31.49		30.83	5.10	4.5	13.770	5.24	0.84	0.159	0.319
6.0	30.43	31.36	30.43	31.36		30.63	4.88	5.5	10.328	4.99	0.93	0.159	0.41
7.0	30.23	31.23	30.23	31.23		30.45	4.68	6.5	8.033	4.78	1.00	0.159	0.52
8.0	30.03	31.10	30.03	31.10		30.27	4.48	7.5	8.033	4.58	1.07	0.159	0.63
9.0	29.83	30.97	29.83	30.97		30.08	4.28	8.5	8.033	4.38	1.14	0.159	0.74
10.0	29.66	30.85	29.66	30.85		29.92	4.11	9.5	5.738	4.20	1.19	0.159	0.84
11.0	29.47	30.72	29.47	30.72		29.75	3.92	10.5	6.885	4.02	1.25	0.159	0.95
12.0	29.33	30.60	29.33	30.60		29.61	3.78	11.5	2.295	3.85	1.27	0.159	1.05
13.0	29.19	30.49	29.19	30.49		29.48	3.64	12.5	3.443	3.71	1.30	0.159	1.15
14.0	29.07	30.38	29.07	30.38		29.36	3.52	13.5	1.148	3.58	1.31	0.159	1.27
15.0	28.97	30.29	28.97	30.29		29.26	3.42	14.5	1.148	3.47	1.32	0.159	1.43
17.0	28.82	30.11	28.82	30.11		29.10	3.27	16.0	-1.721	3.35	1.29	0.159	1.59
19.0	28.66	29.92	28.66	29.92		28.94	3.11	18.0	-1.721	3.19	1.26	0.159	1.74
21.0	28.53	29.75	28.53	29.75		28.80	2.98	20.0	-2.295	3.05	1.22	0.159	1.94
23.0	28.39	29.56	28.39	29.56		28.65	2.84	22.0	-2.869	2.91	1.17	0.159	2.15
25.0	28.29	29.43	28.29	29.43		28.54	2.74	24.0	-1.721	2.79	1.14	0.159	2.35
27.0	28.16	29.28	28.16	29.28		28.41	2.61	26.0	-1.148	2.68	1.12	0.159	2.55
29.0	28.06	29.17	28.06	29.17		28.30	2.51	28.0	-0.574	2.56	1.11	0.159	2.75
31.0	27.96	29.06	27.96	29.06		28.20	2.41	30.0	-0.574	2.46	1.10	0.159	2.95
33.0	27.88	28.98	27.88	28.98		28.12	2.33	32.0	0.000	2.37	1.10	0.159	3.15
35.0	27.80	28.90	27.80	28.90		28.04	2.25	34.0	0.000	2.29	1.10	0.159	3.35
40.0	27.62	28.72	27.62	28.72		27.86	2.07	37.5	0.000	2.16	1.10	0.159	3.55
45.0	27.50	28.58	27.50	28.58		27.74	1.95	42.5	-0.459	2.01	1.08	0.159	3.75
50	27.36	28.42	27.36	28.42		27.59	1.81	47.5	-0.459	1.88	1.06	0.159	3.95
55	27.24	28.29	27.24	28.29		27.47	1.69	52.5	-0.230	1.75	1.05	0.159	4.15
60	27.12	28.18	27.12	28.18		27.35	1.57	57.5	0.230	1.63	1.06	0.159	4.35
65	27.02	28.08	27.02	28.08		27.25	1.47	62.5	0.000	1.52	1.06	0.159	4.55
75	26.82	27.92	26.82	27.92		27.06	1.27	70.0	0.459	1.37	1.10	0.159	4.75
85	26.66	27.79	26.66	27.79		26.91	1.11	80.0	0.344	1.19	1.13	0.159	4.95
95	26.53	27.68	26.53	27.68		26.78	0.98	90.0	0.230	1.05	1.15	0.159	5.15
105.0	26.43	27.61	26.43	27.61		26.69	0.88	100.0	0.344	0.93	1.18	0.159	5.35
115.0	26.35	27.56	26.35	27.56		26.62	0.80	110.0	0.344	0.84	1.21	0.159	5.55
125.0	26.27	27.51	26.27	27.51		26.54	0.72	120.0	0.344	0.76	1.24	0.159	5.75
135.0	26.21	27.47	26.21	27.47		26.49	0.66	130.0	0.230	0.69	1.26	0.159	5.95
303.0	25.84	27.22	25.84	27.22		26.14	0.29	219.0	0.082	0.48	1.38	0.159	6.15
363.0	25.80	27.20	25.80	27.20		26.11	0.25	333.0	0.038	0.27	1.40	0.159	6.35
597.0	25.78	27.21	25.78	27.21		26.09	0.23	480.0	0.015	0.24	1.43	0.159	6.55
1347.0	25.96	27.41	25.96	27.41		26.28	0.41	972.0	0.003	0.32	1.45	0.159	6.75
1865.0	26.03	27.50	26.03	27.50		26.35	0.48	1606.0	0.004	0.45	1.47	0.159	6.95
2712.0	26.17	27.66	26.17	27.66		26.50	0.62	2288.5	0.003	0.55	1.49	0.159	7.15

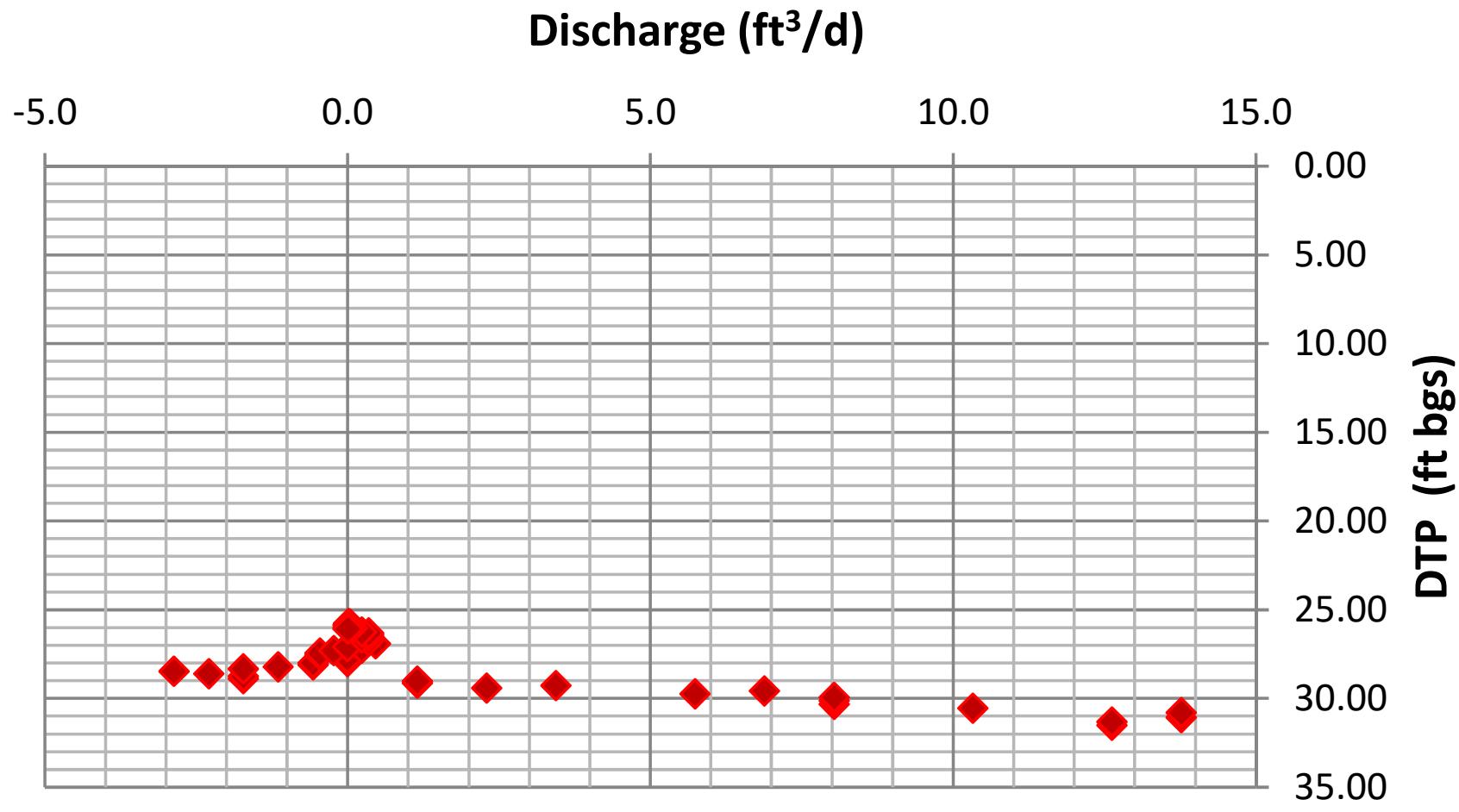




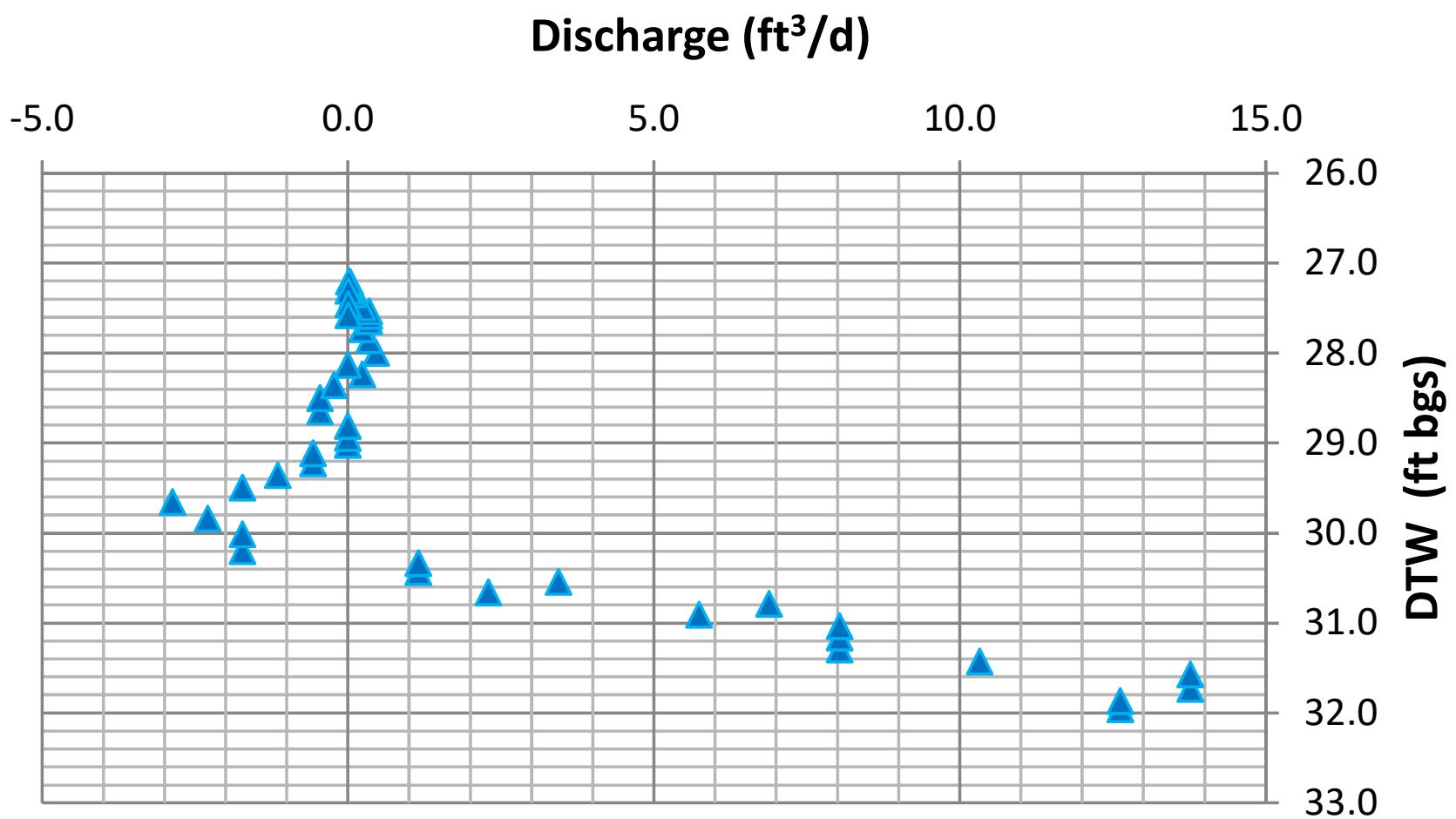
## LNAPL Discharge ( $\text{ft}^3/\text{d}$ )



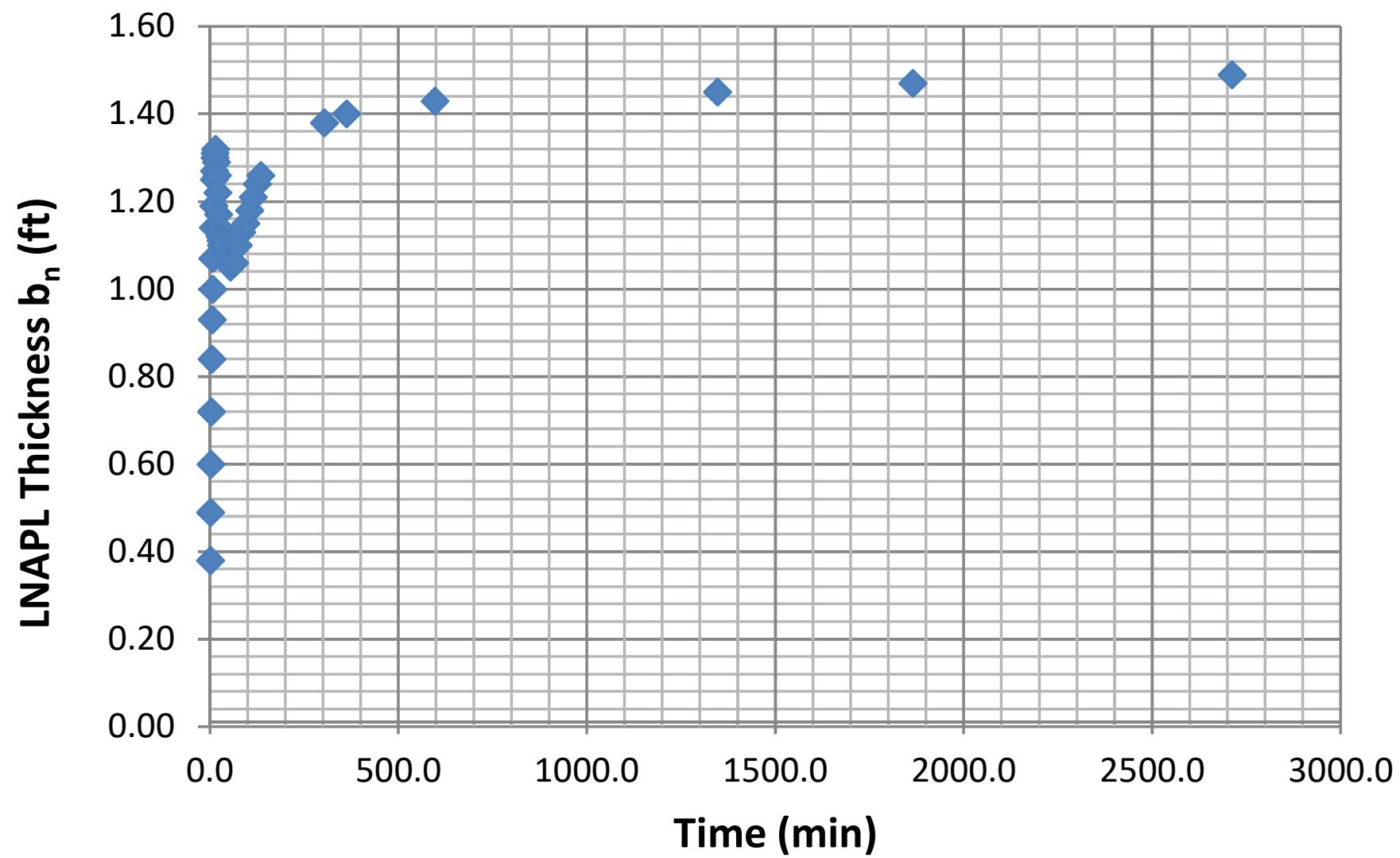


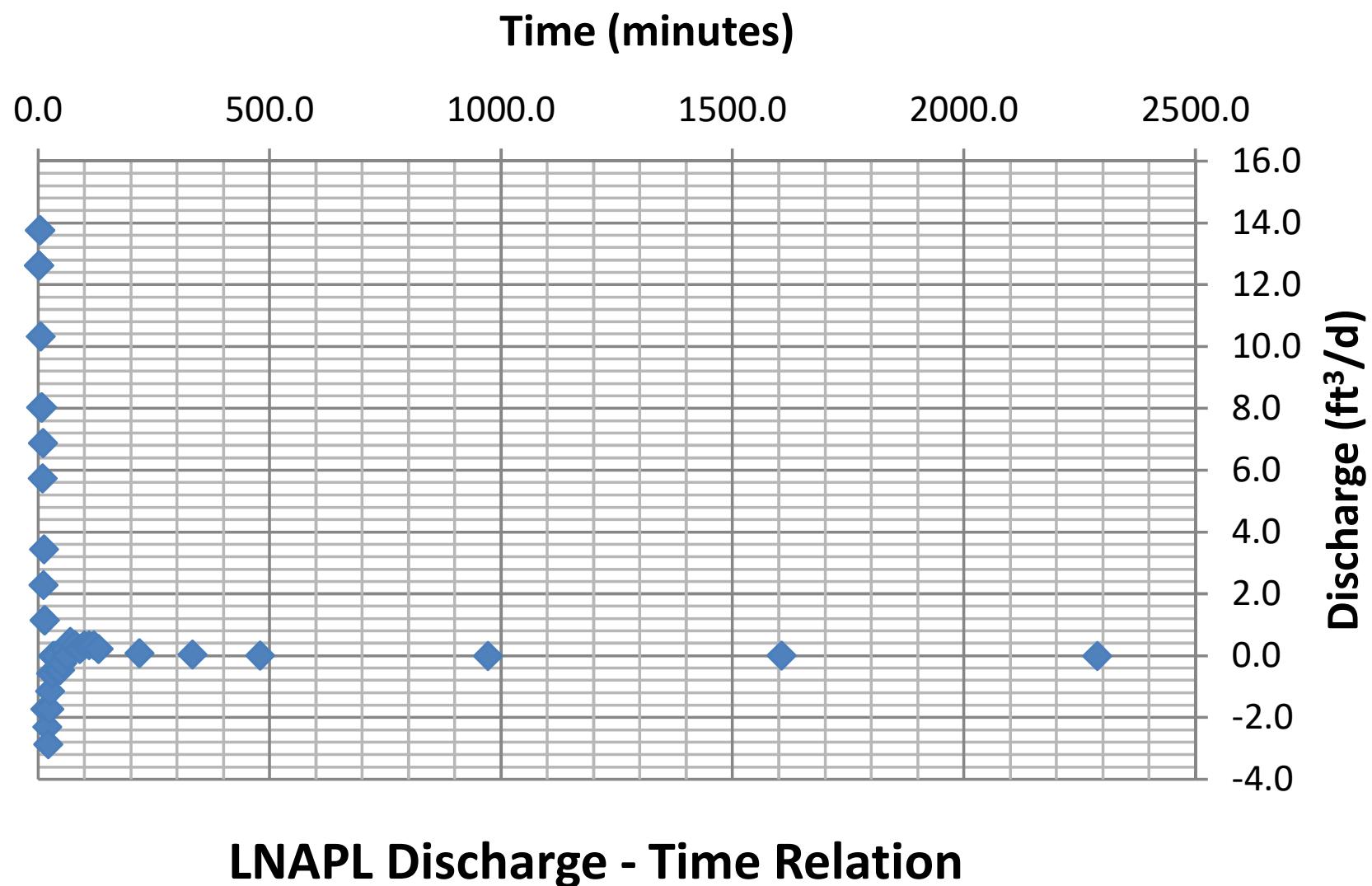


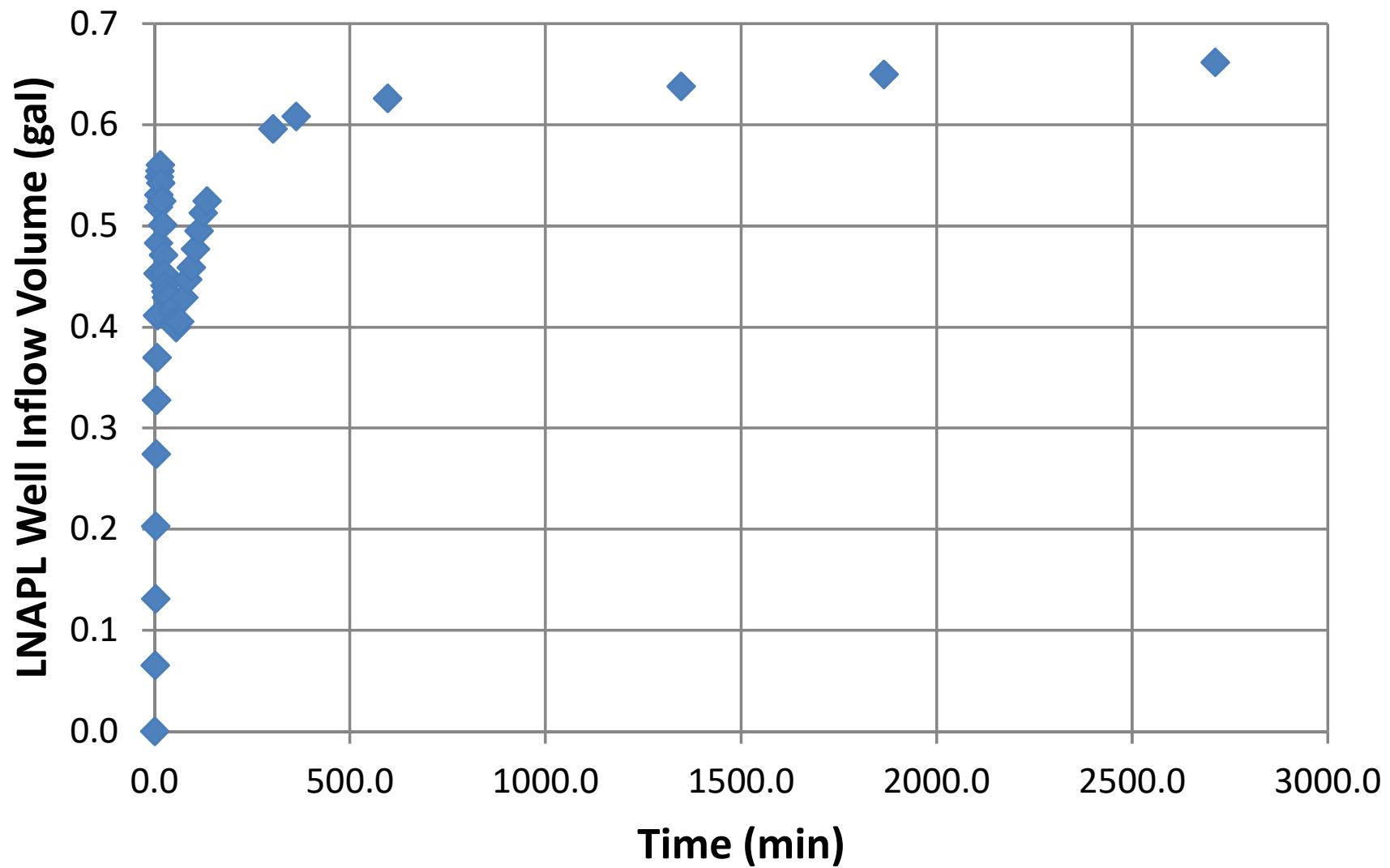
# Depth to Product vs. LNAPL Discharge

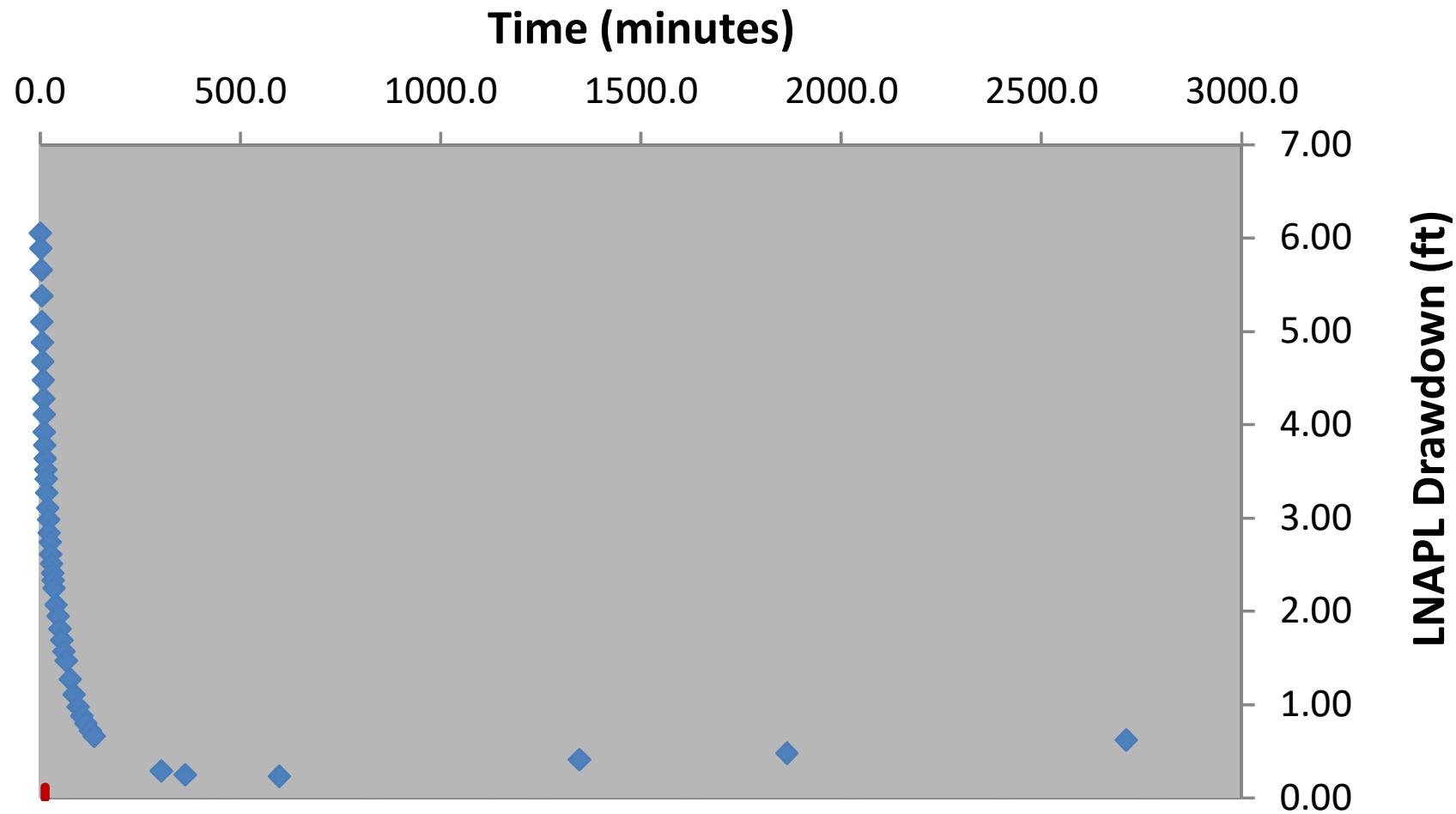


**Depth to Water vs. LNAPL Discharge**









**LNAPL Drawdown - Time Relation**

### Generalized Bouwer and Rice (1976)

Well Designation:	MW-21
Date:	27-Mar-19

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

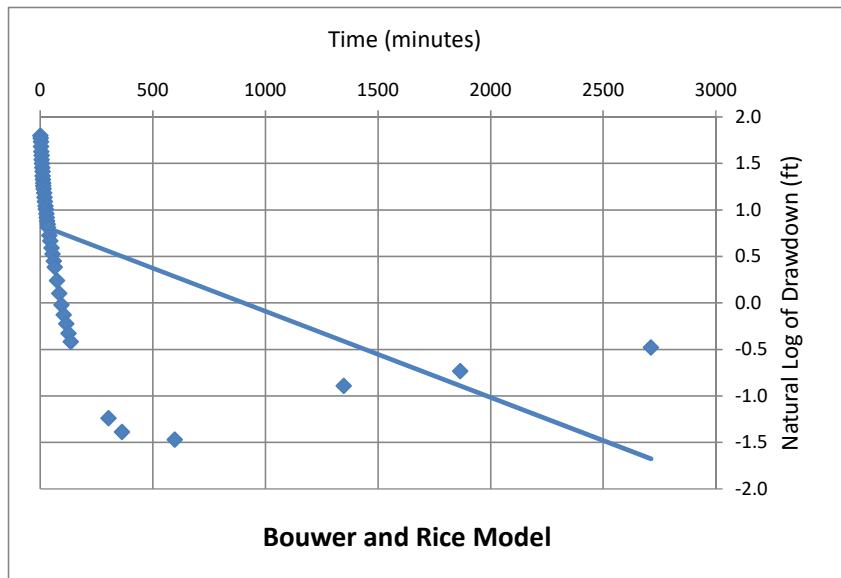
Time <sub>cut</sub>	0	<- Enter or change value here
---------------------	---	-------------------------------

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.01$     +/-  $0.00$   $\text{ft}^2/\text{d}$

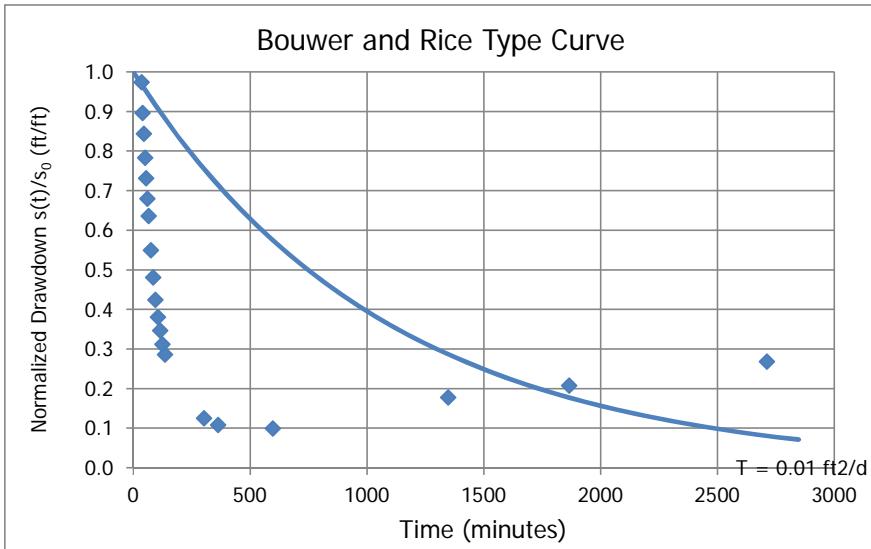
L <sub>e</sub> /r <sub>e</sub>	66.2
C	3.45
R/r <sub>e</sub>	24.05

J-Ratio	-4.667
---------	--------

Coef. Of Variation	0.24
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C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-21  
 Date: 27-Mar-19

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

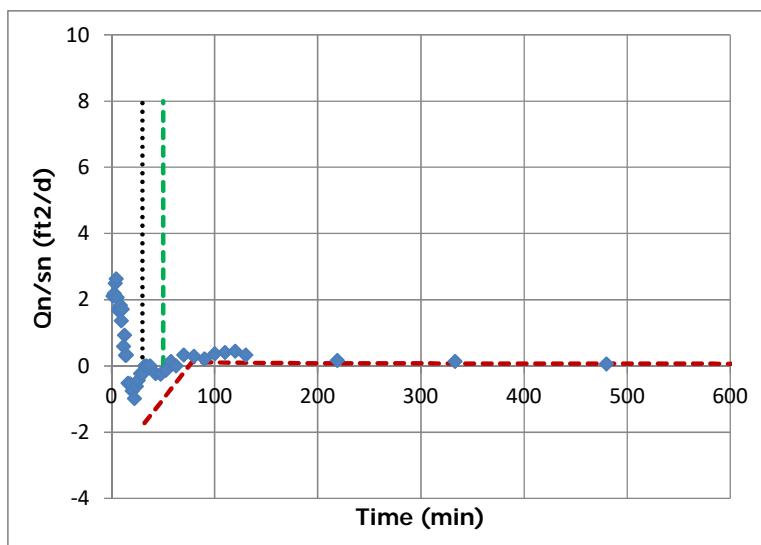
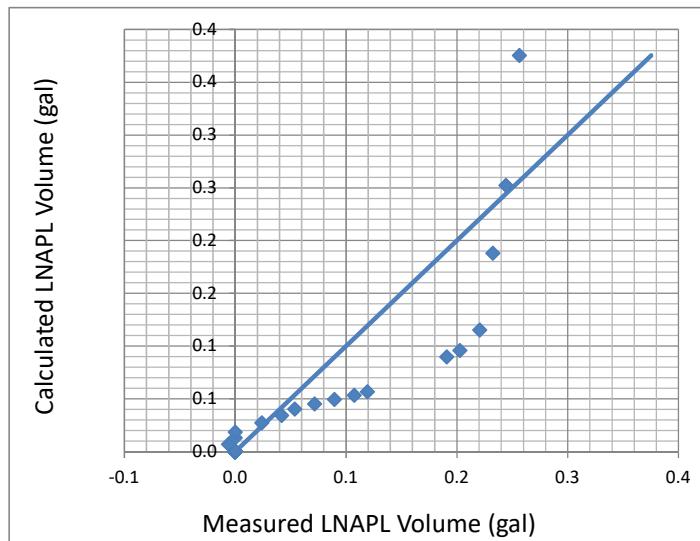
Time <sub>cut</sub> (min):	50	<- Enter or change values here
Time Adjustment (min):	30	

 Trial S<sub>n</sub>:  <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error:  <- Minimize this using "Solver"

 <- Working S<sub>n</sub>
 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

Model Result: 


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-21
Date:	27-Mar-19

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	6.05	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.204 <- Minimize this using "Solver"

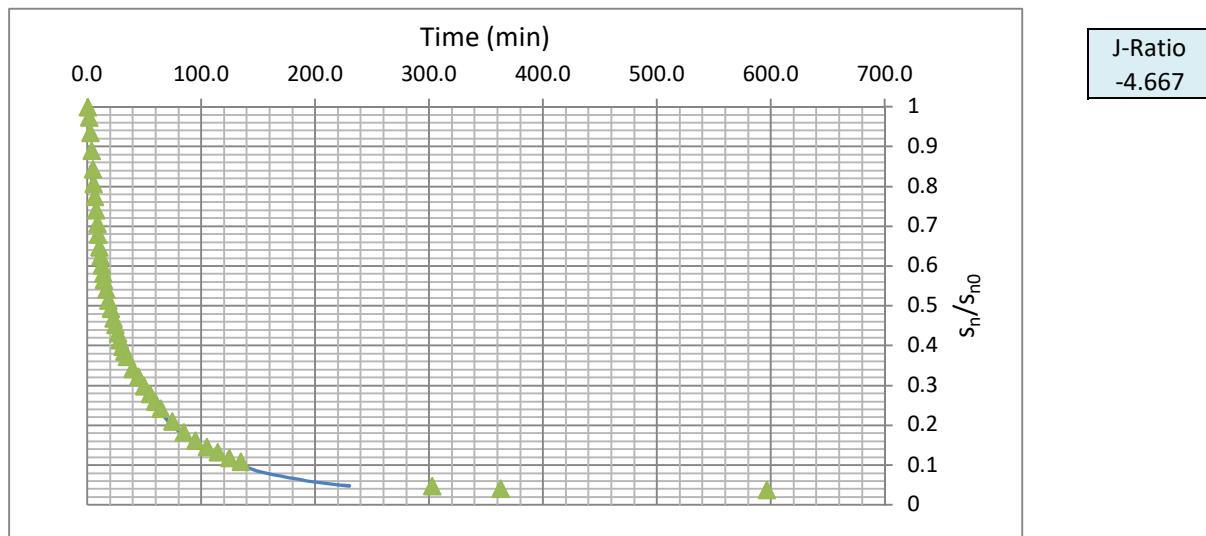
Trial  $T_n$  ( $ft^2/d$ ): 0.281 <- By changing  $T_n$  through "Solver"

0.013 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $ft^2/d$ ) = 0.28

T <sub>min</sub>	3
T <sub>max</sub>	230



### Bouwer and Rice Short Term LNAPL Mobility Test Type Curves

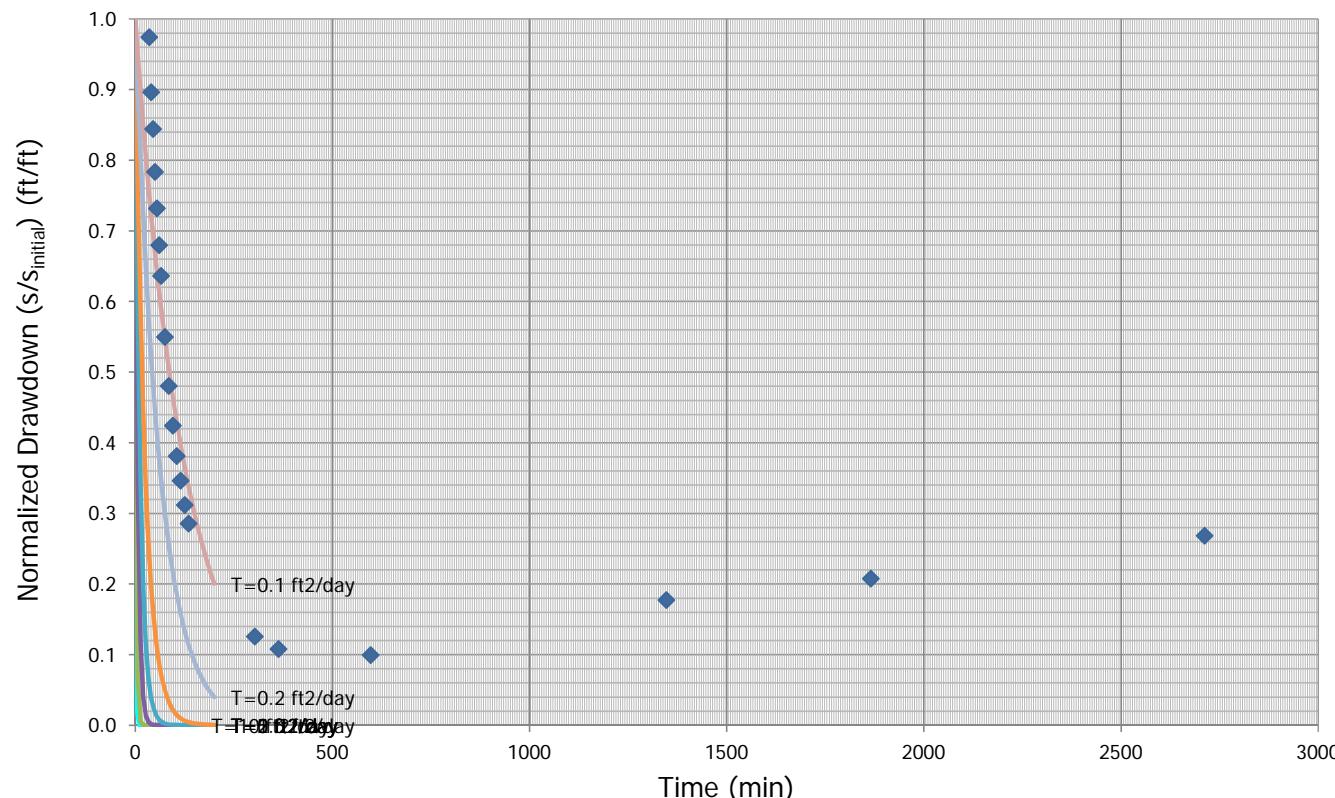
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio
-4.667
<- If uncertain use -0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.11

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.15

Coefficient of Variation

1.42

Well Designation:  
Date:

MW-27	
19-Nov-17	

Ground Surface Elev (ft msl)	0.0
Top of Casing Elev (ft msl)	0.0
Well Casing Radius, $r_c$ (ft):	0.085
Well Radius, $r_w$ (ft):	0.333
LNAPL Specific Yield, $S_y$ :	0.175
LNAPL Density Ratio, $\rho_r$ :	0.780
Top of Screen (ft bgs):	0.0
Bottom of Screen (ft bgs):	0.0
LNAPL Baildown Vol. (gal.):	0.0
Effective Radius, $r_{e1}$ (ft):	0.159
Effective Radius, $r_{e2}$ (ft):	0.097
Initial Casing LNAPL Vol. (gal.):	2.12
Initial Filter LNAPL Vol. (gal.):	5.31

Enter These Data

Drawdown Adjustment (ft)
1.5

Calculated Parameters

Enter Data Here				
Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)
0	21.70	34.16	21.70	34.16
			24.44	12.46

Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL			
		Average Time (min)	Discharge $Q_n$ (ft <sup>3</sup> /d)	$s_n$ (ft)	$b_n$ (ft)
28.35	5.06	0.41			

DTP (ft bgs)	DTW (ft bgs)	LNAPL Volume (gallons)	Ave. $r_e$ (ft)
28.18	28.60	0.01	0
28.00	28.43	0.02	0.159
27.78	28.25	0.05	0.319
27.58	28.09	0.07	0.478
27.41	27.96	0.10	0.637
27.25	27.83	0.10	0.796
27.10	27.70	0.12	0.956
26.96	27.57	0.11	1.115
26.83	27.42	0.10	1.274
26.70	27.28	0.10	1.433
26.59	27.17	0.10	1.593
26.50	27.07	0.10	1.752
26.38	26.94	0.08	1.911
26.27	26.82	0.08	2.070
26.17	26.71	0.07	2.230
26.08	26.61	0.07	2.389
25.99	26.52	0.07	2.548
25.90	26.43	0.07	2.708
25.83	26.35	0.07	2.867
25.76	26.27	0.05	3.026
25.69	26.19	0.06	3.185
25.59	26.09	0.05	3.424
25.47	25.96	0.04	3.743
25.37	25.85	0.05	4.061
25.26	25.75	0.05	4.380
25.16	25.65	0.05	4.698
25.06	25.57	0.06	5.017
24.97	25.48	0.06	5.335
24.90	25.41	0.06	5.654
24.83	25.34	0.06	5.973
24.75	25.27	0.07	6.291
24.63	25.17	0.09	6.849
24.48	25.07	0.12	7.645
24.36	24.98	0.14	8.441
24.24	24.90	0.16	9.238
24.13	24.86	0.23	10.034
24.03	24.87	0.29	10.830
23.95	24.89	0.35	11.627
23.88	24.91	0.40	12.423
23.81	24.93	0.44	13.219
23.76	24.94	0.48	14.016
23.71	24.95	0.51	14.812

Enter Test Data:	1.0	28.26	28.67	28.26	28.67	28.35	5.06	0.41
	2.0	28.10	28.52	28.10	28.52	28.19	4.90	0.42
	3.0	27.89	28.34	27.89	28.34	27.99	4.69	0.45
	4.0	27.66	28.15	27.66	28.15	27.77	4.46	0.49
	5.0	27.50	28.02	27.50	28.02	27.61	4.30	0.52
	6.0	27.32	27.89	27.32	27.89	27.45	4.12	0.57
	7.0	27.18	27.76	27.18	27.76	27.31	3.98	0.58
	8.0	27.02	27.63	27.02	27.63	27.15	3.82	0.61
	9.0	26.90	27.50	26.90	27.50	27.03	3.70	0.60
	10.0	26.76	27.34	26.76	27.34	26.89	3.56	0.58
	11.0	26.63	27.21	26.63	27.21	26.76	3.43	0.58
	12.0	26.55	27.12	26.55	27.12	26.68	3.35	0.57
	13.0	26.44	27.01	26.44	27.01	26.57	3.24	0.57
	14.0	26.32	26.87	26.32	26.87	26.44	3.12	0.55
	15.0	26.21	26.76	26.21	26.76	26.33	3.01	0.55
	16.0	26.12	26.65	26.12	26.65	26.24	2.92	0.53
	17.0	26.03	26.56	26.03	26.56	26.15	2.83	0.53
	18.0	25.94	26.47	25.94	26.47	26.06	2.74	0.53
	19.0	25.86	26.38	25.86	26.38	25.97	2.66	0.52
	20.0	25.79	26.31	25.79	26.31	25.90	2.59	0.52
	21.0	25.72	26.22	25.72	26.22	25.83	2.52	0.50
	22.0	25.65	26.16	25.65	26.16	25.76	2.45	0.50
	24.0	25.52	26.01	25.52	26.01	25.63	2.32	0.49
	26.0	25.42	25.90	25.42	25.90	25.53	2.22	0.48
	28.0	25.31	25.80	25.31	25.80	25.42	2.11	0.49
	30.0	25.20	25.69	25.20	25.69	25.31	2.00	0.49
	32.0	25.11	25.61	25.11	25.61	25.22	1.91	0.50
	34.0	25.01	25.52	25.01	25.52	25.12	1.81	0.51
	36.0	24.93	25.44	24.93	25.44	25.04	1.73	0.51
	38.0	24.86	25.37	24.86	25.37	24.97	1.66	0.51
	40.0	24.79	25.30	24.79	25.30	24.90	1.59	0.51
	42.0	24.71	25.23	24.71	25.23	24.82	1.51	0.52
	47.0	24.55	25.11	24.55	25.11	24.67	1.35	0.56
	52.0	24.41	25.02	24.41	25.02	24.54	1.21	0.56
	57.0	24.30	24.94	24.30	24.94	24.44	1.10	0.64
	62.0	24.18	24.86	24.18	24.86	24.33	0.98	0.68
	67.0	24.07	24.86	24.07	24.86	24.24	0.87	0.79
	72.0	23.98	24.88	23.98	24.88	24.18	0.78	0.79
	77.0	23.91	24.90	23.91	24.90	24.13	0.71	0.75
	82.0	23.84	24.92	23.84	24.92	24.08	0.64	0.68
	87.0	23.78	24.93	23.78	24.93	24.03	0.58	0.61
	92.0	23.73	24.94	23.73	24.94	24.00	0.53	0.62
	97.0	23.68	24.95	23.68	24.95	23.96	0.48	0.59

102.0	23.64	24.97	23.64	24.97		23.93	0.44		99.5	1.377	0.46	1.33	0.159		23.66	24.96	0.55	15.608
107.0	23.60	24.98	23.60	24.98		23.90	0.40		104.5	1.148	0.42	1.38	0.159		23.62	24.98	0.58	16.405
112.0	23.56	25.00	23.56	25.00		23.88	0.36		109.5	1.377	0.38	1.44	0.159		23.58	24.99	0.61	17.201
117.0	23.53	25.01	23.53	25.01		23.86	0.33		114.5	0.918	0.35	1.48	0.159		23.55	25.01	0.64	17.997
122	23.50	25.04	23.50	25.04		23.84	0.30		119.5	1.377	0.32	1.54	0.159		23.52	25.03	0.67	18.794
127	23.49	25.06	23.49	25.06		23.84	0.29		124.5	0.689	0.30	1.57	0.159		23.50	25.05	0.69	19.590
132	23.45	25.08	23.45	25.08		23.81	0.25		129.5	1.377	0.27	1.63	0.159		23.47	25.07	0.73	20.386
137	23.42	25.14	23.42	25.14		23.80	0.22		134.5	2.066	0.24	1.72	0.159		23.44	25.11	0.78	21.183
142	23.40	25.16	23.40	25.16		23.79	0.20		139.5	0.918	0.21	1.76	0.159		23.41	25.15	0.80	21.979
147	23.38	25.20	23.38	25.20		23.78	0.18		144.5	1.377	0.19	1.82	0.159		23.39	25.18	0.84	22.775
152	23.36	25.23	23.36	25.23		23.77	0.16		149.5	1.148	0.17	1.87	0.159		23.37	25.22	0.87	23.572
157	23.34	25.26	23.34	25.26		23.76	0.14		154.5	1.148	0.15	1.92	0.159		23.35	25.25	0.90	24.368
162	23.33	25.28	23.33	25.28		23.76	0.13		159.5	0.689	0.14	1.95	0.159		23.34	25.27	0.92	25.164
167	23.32	25.25	23.32	25.25		23.74	0.12		164.5	-0.459	0.13	1.93	0.159		23.33	25.27	0.91	25.961
172	23.31	25.28	23.31	25.28		23.74	0.11		169.5	0.918	0.12	1.97	0.159		23.32	25.27	0.93	26.757
177	23.30	25.29	23.30	25.29		23.74	0.10		174.5	0.459	0.11	1.99	0.159		23.31	25.29	0.94	27.553

Figure 1

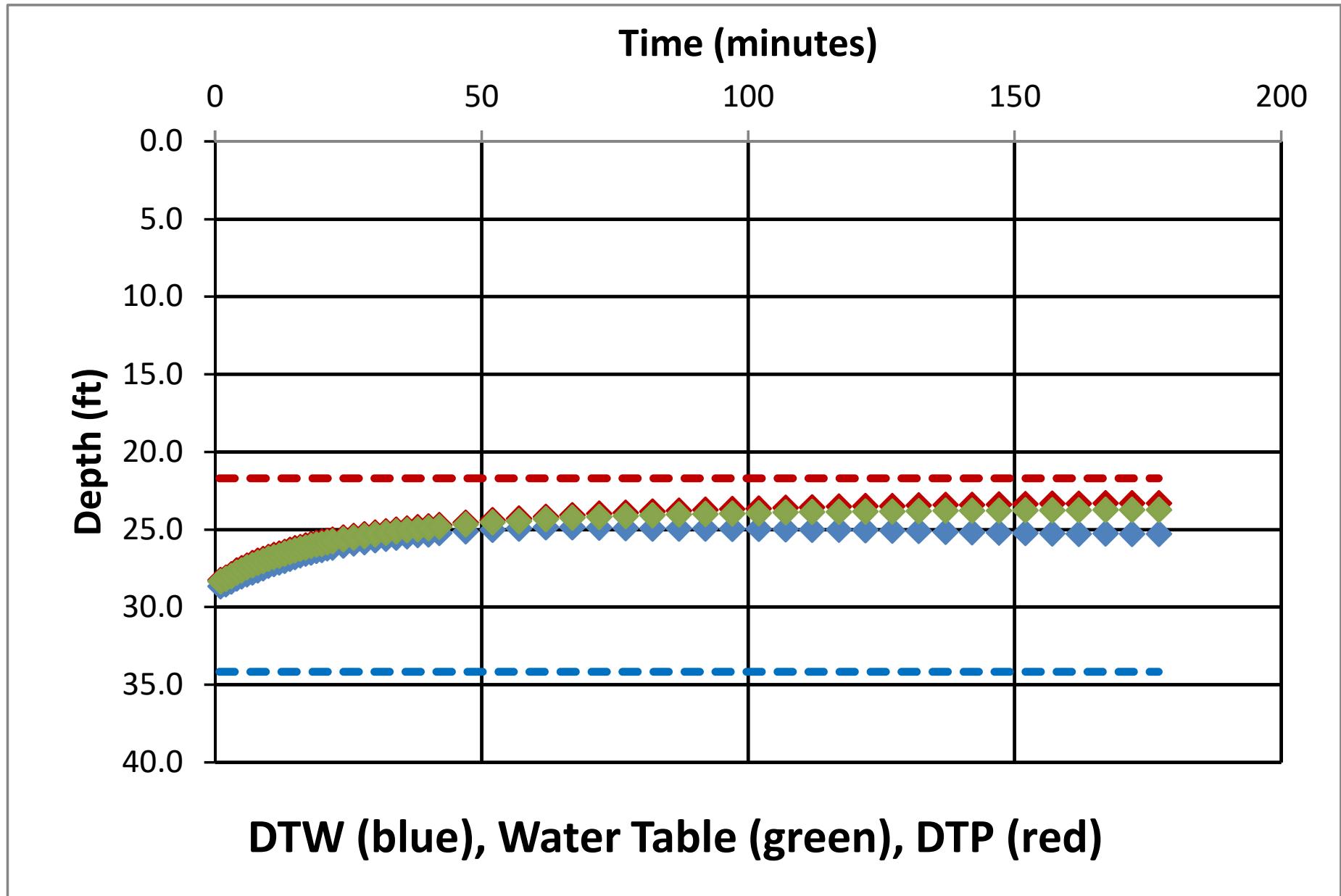


Figure 2

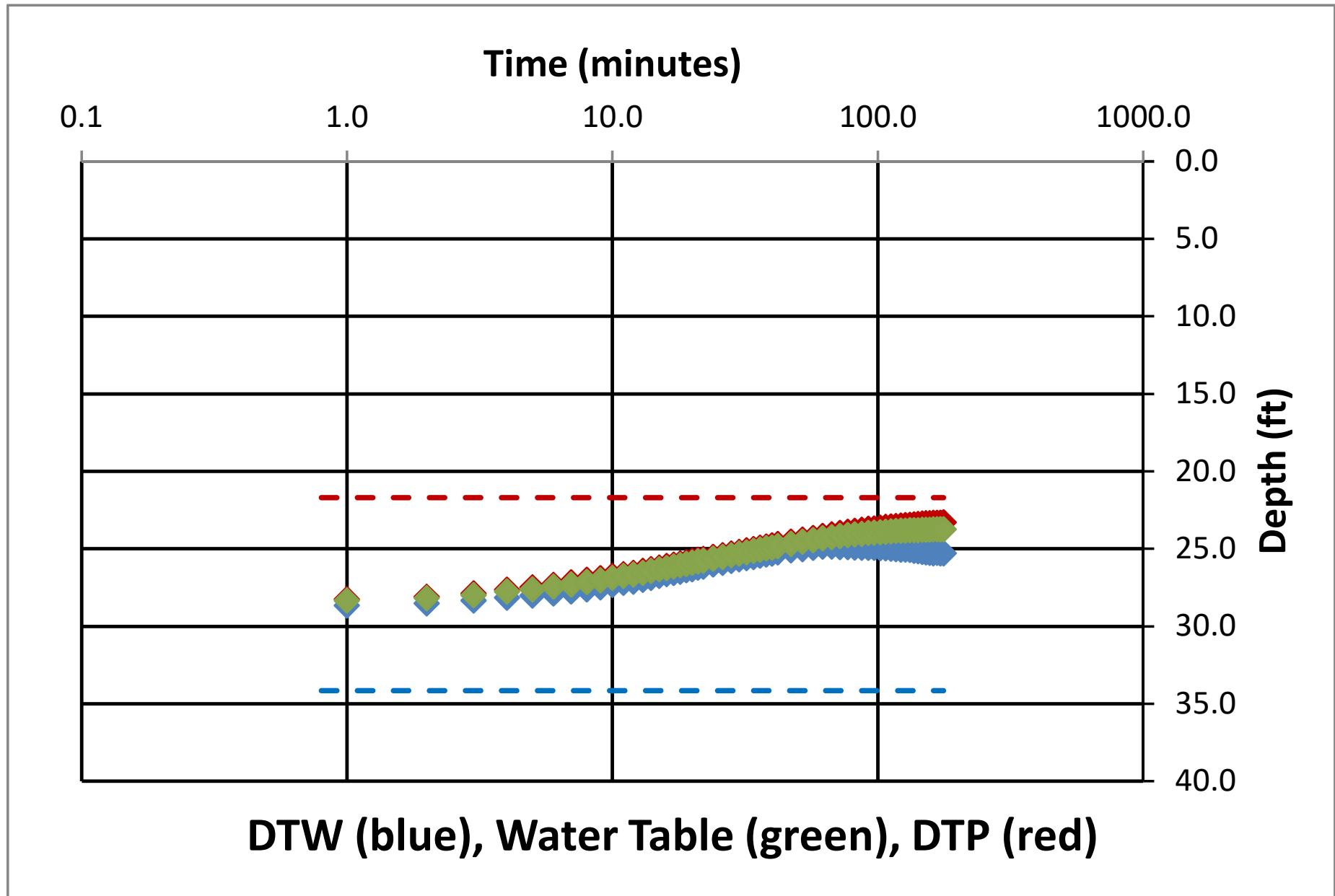


Figure 3

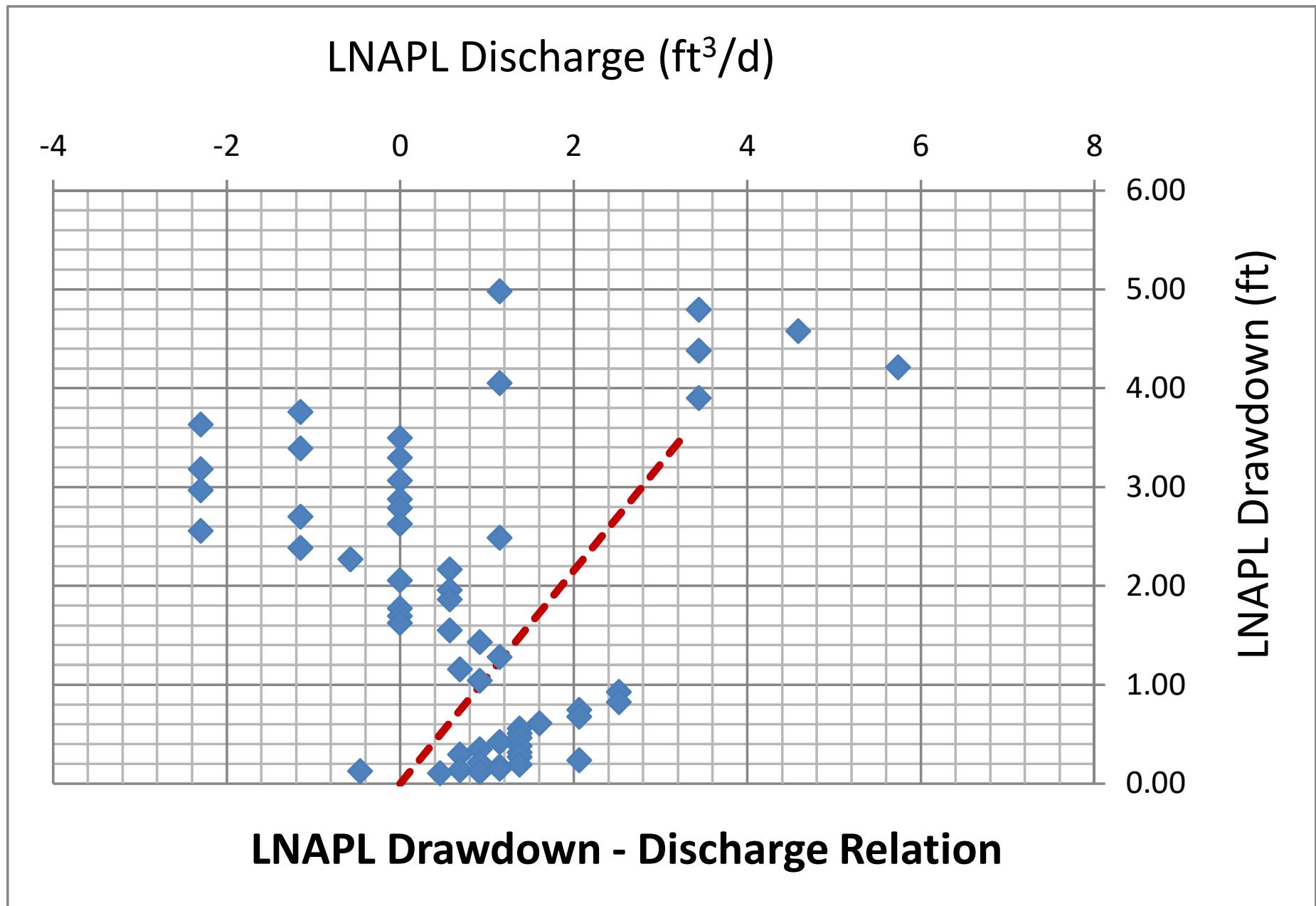


Figure 4

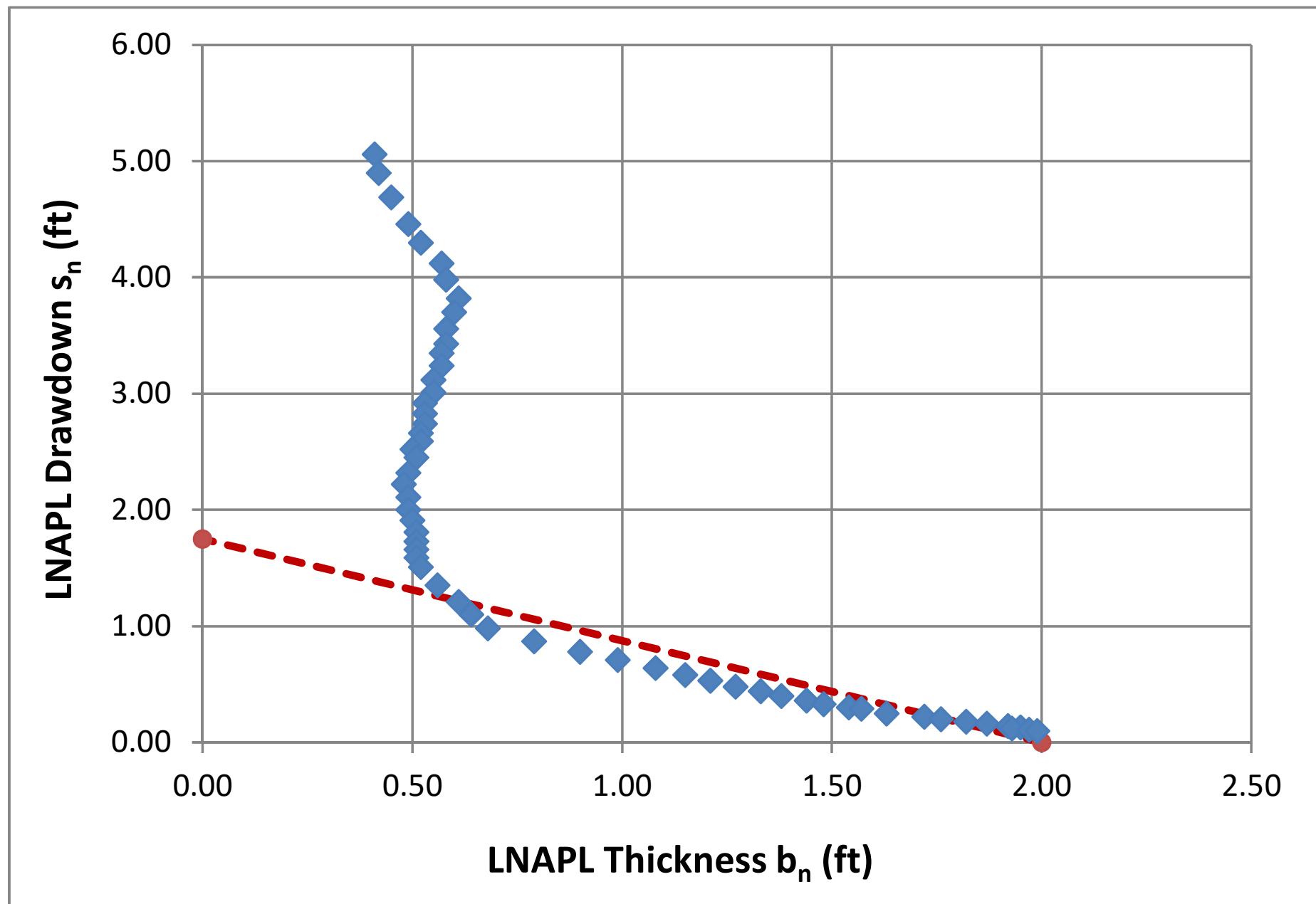


Figure 5

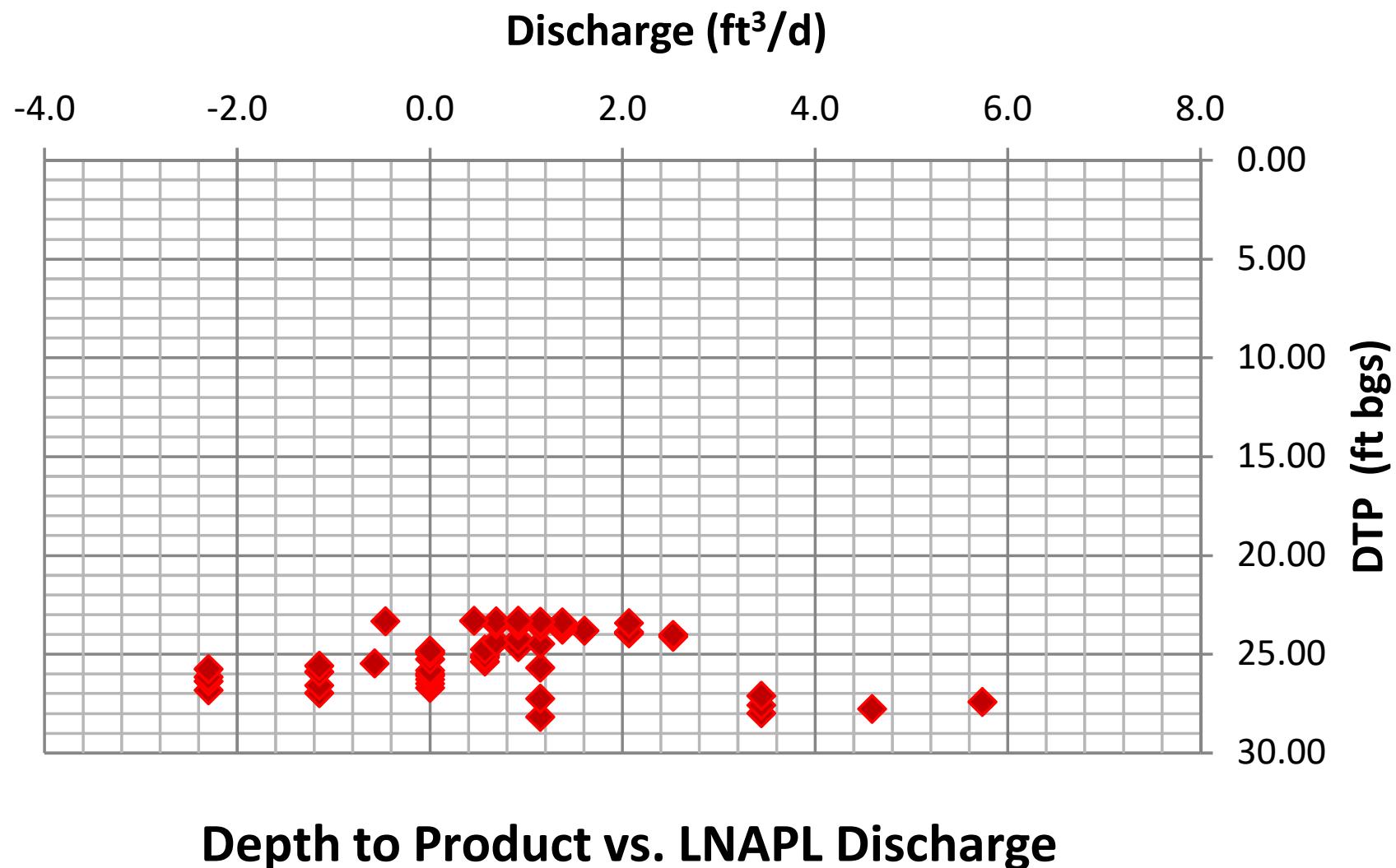


Figure 6

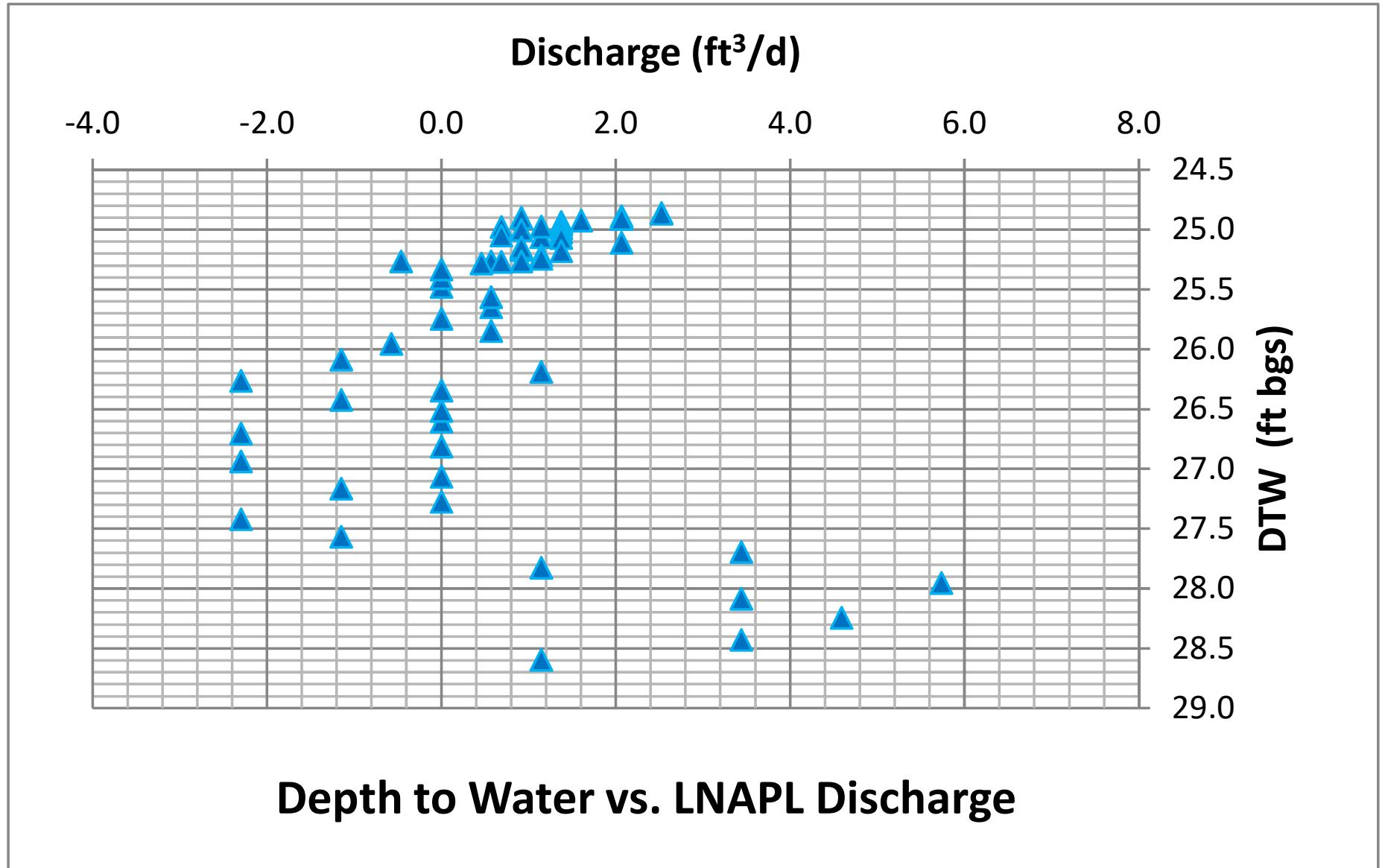


Figure 7

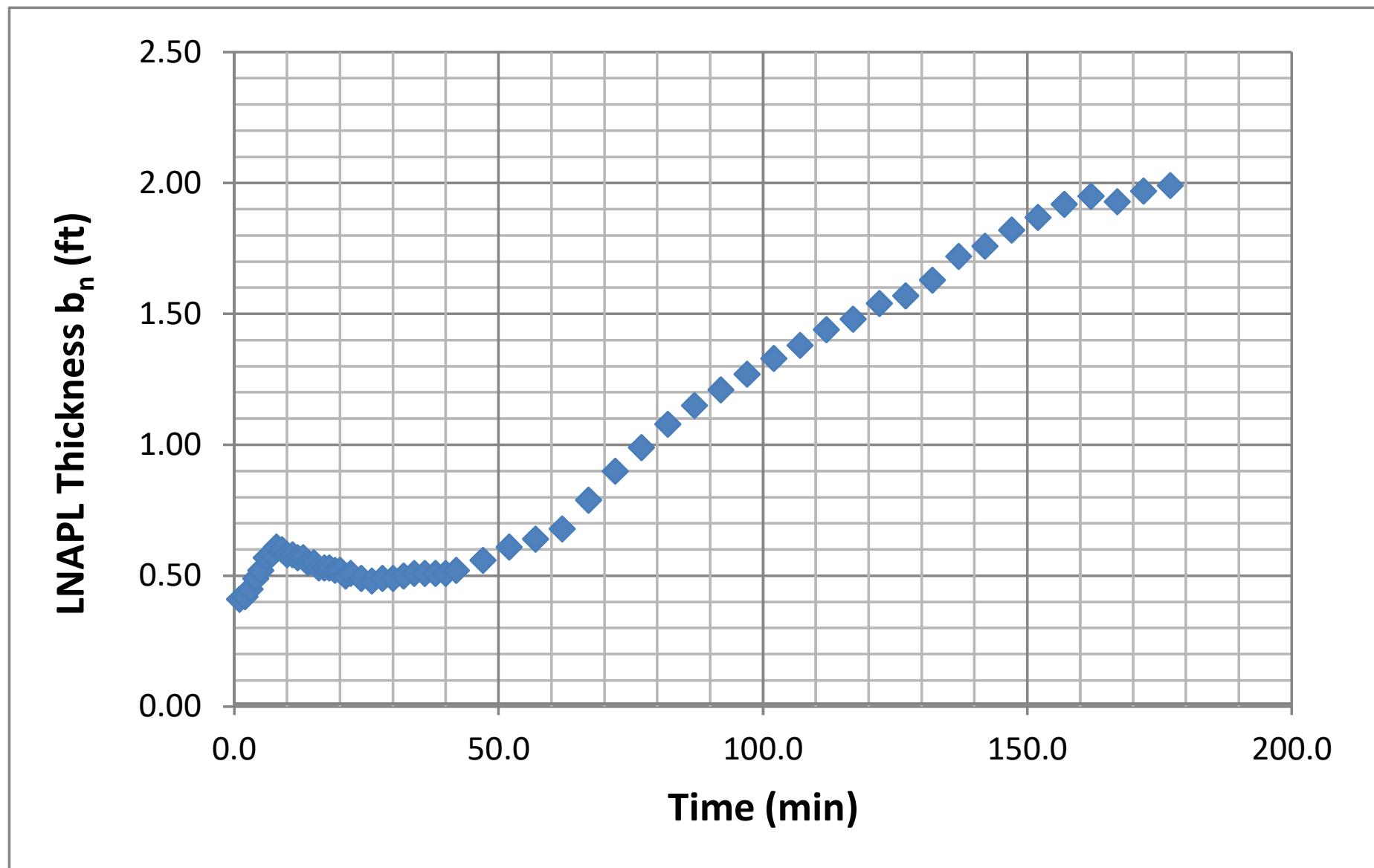


Figure 8

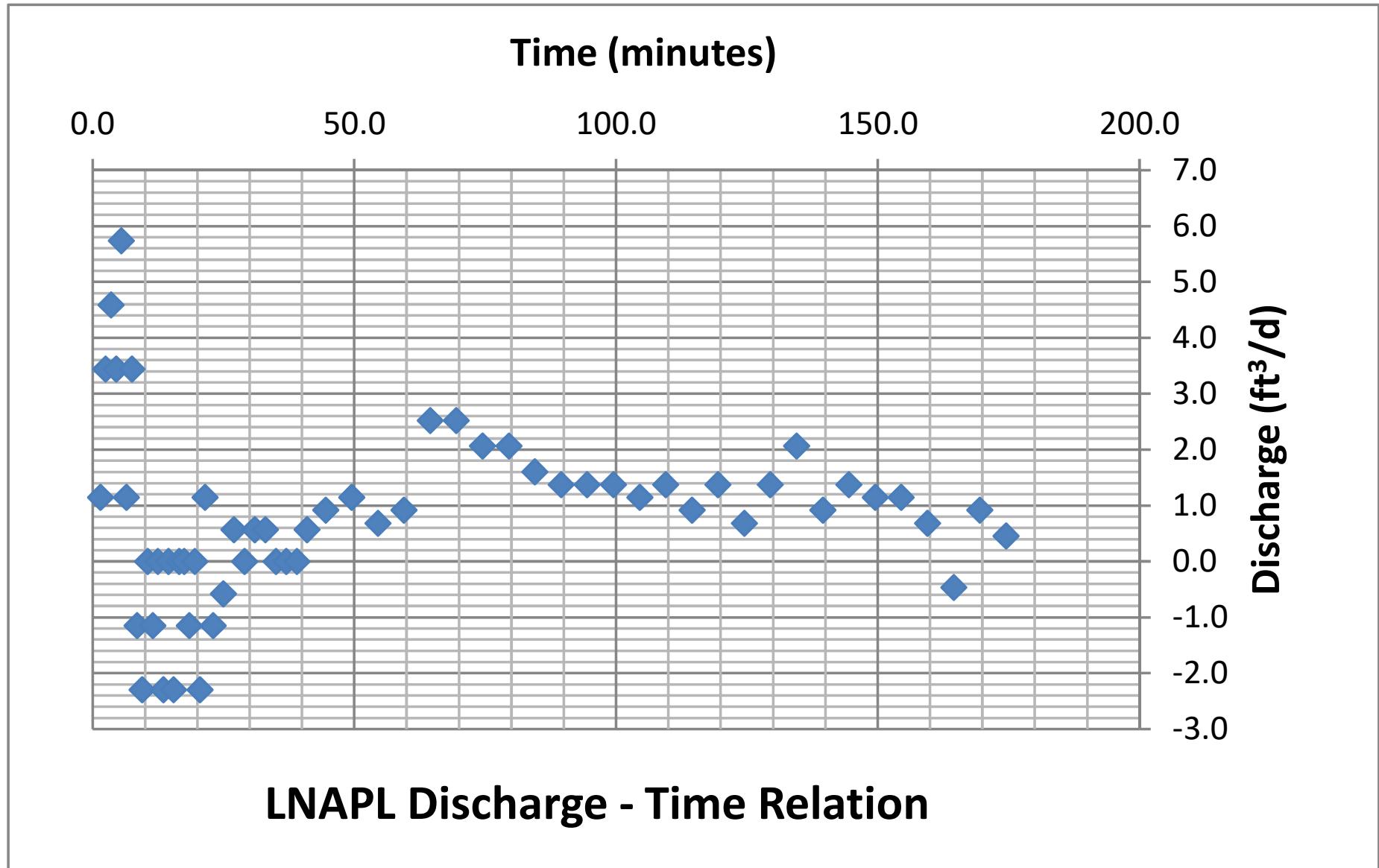


Figure 9

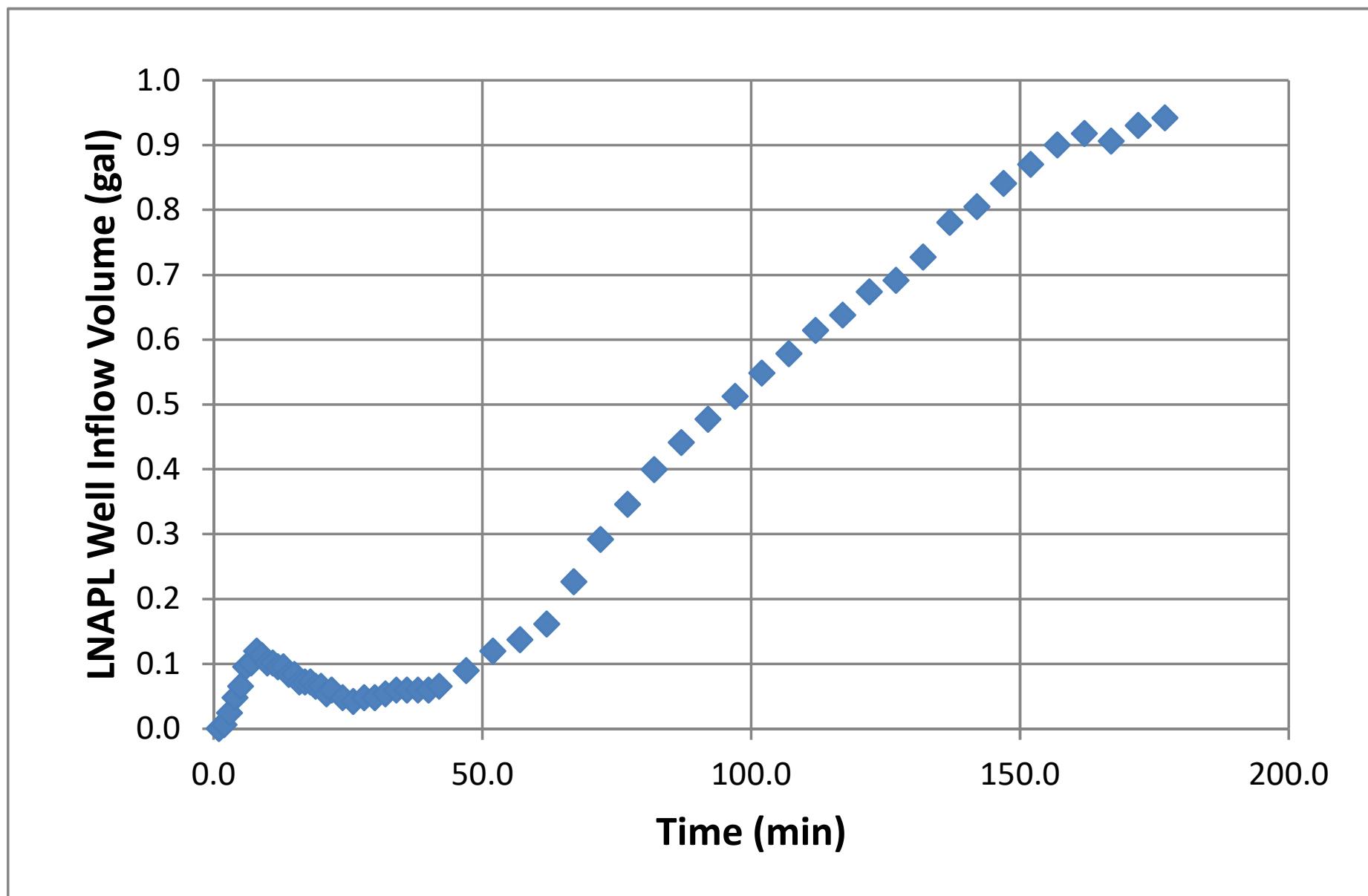
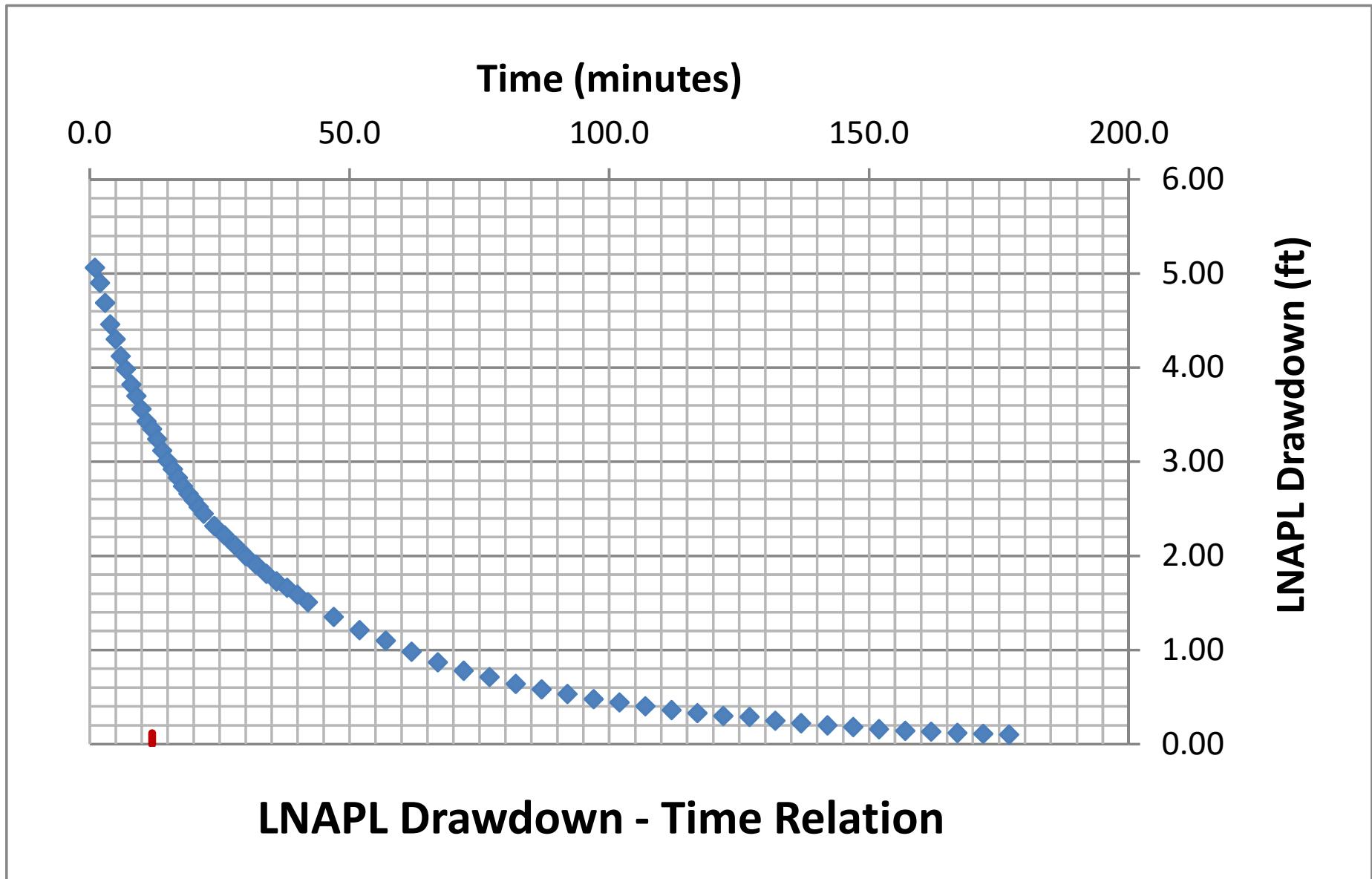


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-27
Date:	19-Nov-17

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

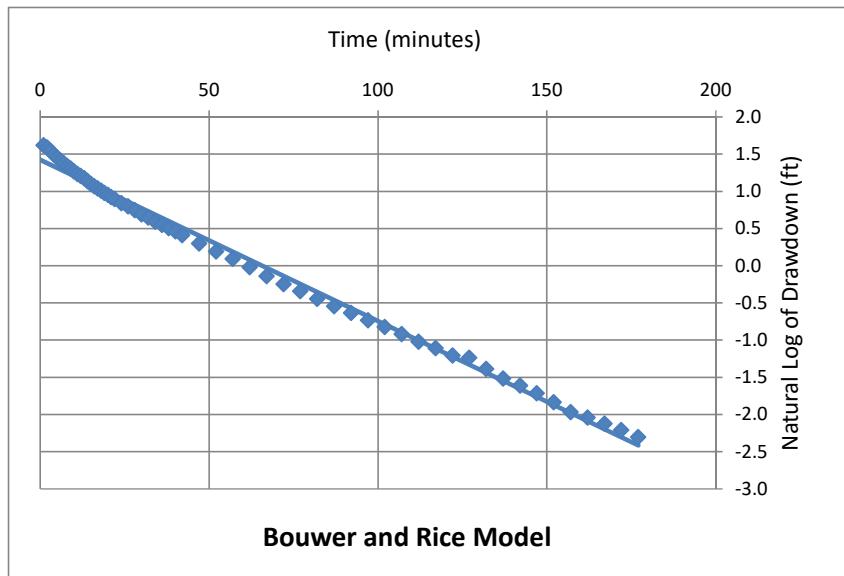
Time<sub>cut</sub>  <- Enter or change value here

Model Results:  $T_n (\text{ft}^2/\text{d}) = 1.50 \quad +/- \quad 0.01 \quad \text{ft}^2/\text{d}$

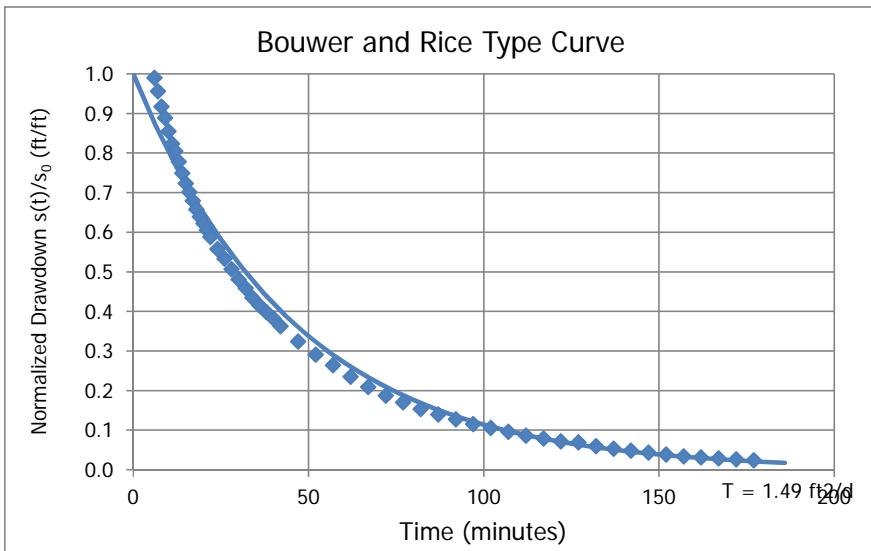
L <sub>e</sub> /r <sub>e</sub>	78.2
C	3.93
R/r <sub>e</sub>	27.24

J-Ratio  
-0.875

Coef. Of Variation  
0.01



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

 Well Designation: MW-27  
 Date: 19-Nov-17

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	50	<- Enter or change values here
Time Adjustment (min):	30	

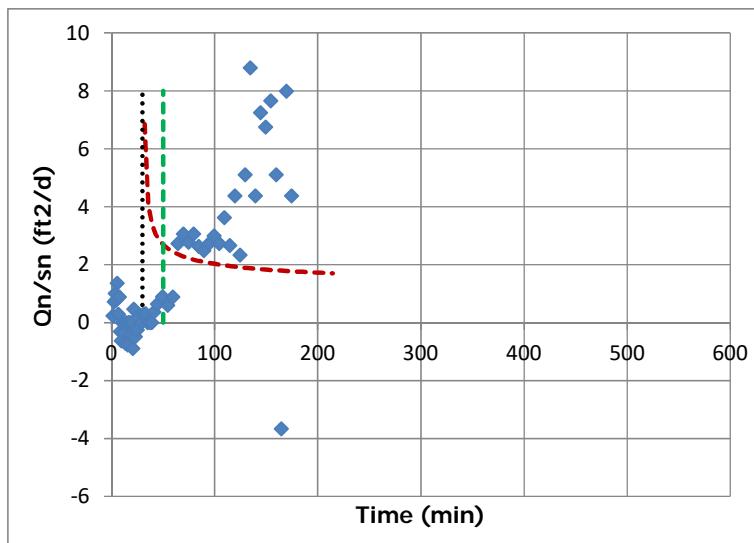
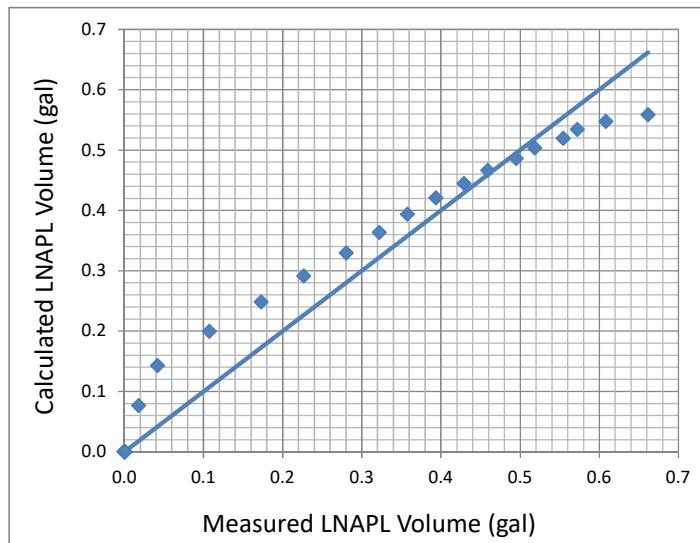
 Trial S<sub>n</sub>: d <- Enter d for default or enter S<sub>n</sub> value

 Root-Mean-Square Error: 0.236 <- Minimize this using "Solver"

0.023 <- Working S<sub>n</sub>

 Trial T<sub>n</sub> (ft<sup>2</sup>/d): 0.813 <- By changing T<sub>n</sub> through "Solver"

 Add constraint T<sub>n</sub> > 0.00001

Model Result: T<sub>n</sub> (ft<sup>2</sup>/d) = 0.81


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-27
Date:	19-Nov-17

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	5.06	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.299 <- Minimize this using "Solver"

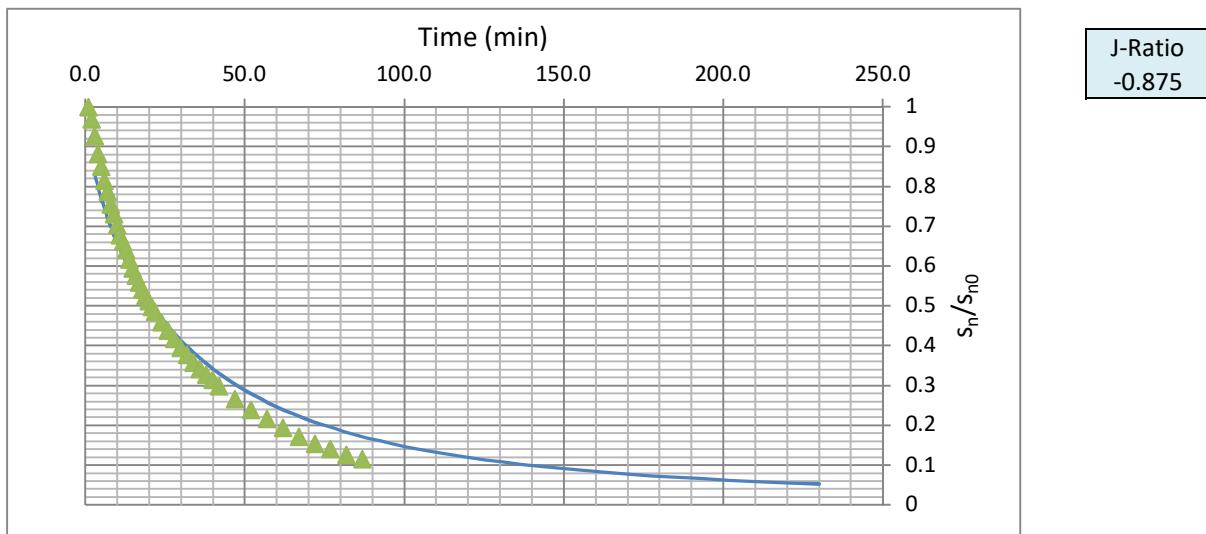
Trial  $T_n$  ( $\text{ft}^2/\text{d}$ ): 1.298 <- By changing  $T_n$  through "Solver"

0.028 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $\text{ft}^2/\text{d}$ ) = 1.30

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

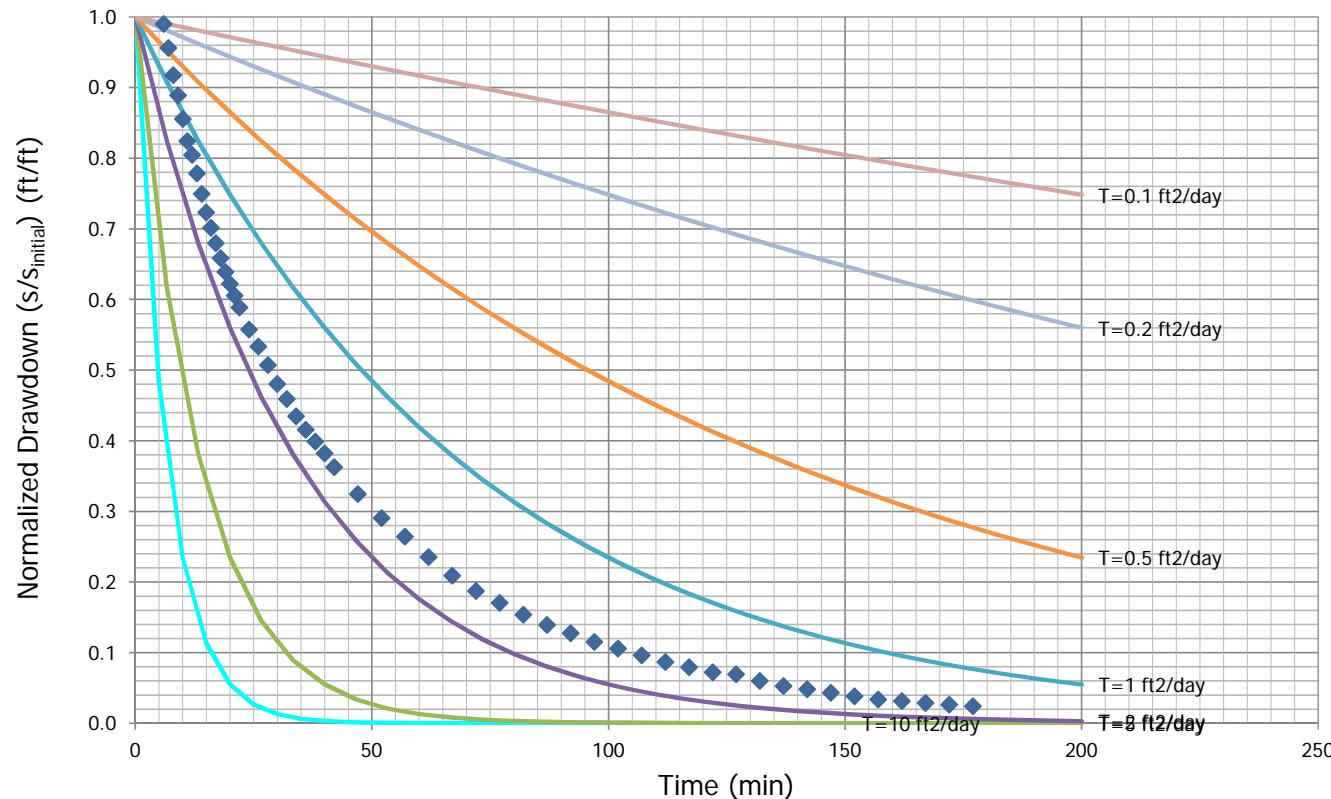
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity ( $\text{ft}^2/\text{day}$ )
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio	-0.875	<- If uncertain use
		-0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# ***API LNAPL Transmissivity Workbook***

*Calculation of LNAPL Transmissivity from Baildown Test Data*

## **STEP 1: RESET OUTPUT SUMMARY**

## **STEP 2: ENTER DATA & VIEW FIGURES**

## **STEP 3: CHOOSE WELL CONDITIONS**

## **STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

1.20

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.35

Coefficient of Variation

0.29

Well Designation:  
Date:

MW-27 27-Mar-19	
--------------------	--

Ground Surface Elev (ft msl)	0.0
Top of Casing Elev (ft msl)	0.0
Well Casing Radius, $r_c$ (ft):	0.085
Well Radius, $r_w$ (ft):	0.333
LNAPL Specific Yield, $S_y$ :	0.175
LNAPL Density Ratio, $\rho_r$ :	0.780
Top of Screen (ft bgs):	0.0
Bottom of Screen (ft bgs):	0.0
LNAPL Baildown Vol. (gal.):	0.0
Effective Radius, $r_{e1}$ (ft):	0.159
Effective Radius, $r_{e2}$ (ft):	0.120
Initial Casing LNAPL Vol. (gal.):	1.50
Initial Filter LNAPL Vol. (gal.):	3.77

Enter These Data

Drawdown Adjustment (ft)	
	0.75

Calculated Parameters

Enter Data Here				
Time (min)	DTP (ft btoc)	DTW (ft btoc)	DTP (ft bgs)	DTW (ft bgs)
Initial Fluid Levels:	0	24.78	33.63	24.78

Water Table Depth (ft)	LNAPL Drawdown $s_n$ (ft)	LNAPL			
		Average Time (min)	Discharge $Q_n$ (ft³/d)	$s_n$ (ft)	$b_n$ (ft)
26.73				8.85	

DTP (ft bgs)	DTW (ft bgs)	LNAPL Volume (gallons)	Ave. $r_e$ (ft)
0	0.159	0	0

Enter Test Data:	1.0	28.96	29.34	28.96	29.34	29.04	3.43	0.38
	2.0	28.83	29.24	28.83	29.24	28.92	3.30	0.41
	3.0	28.71	29.14	28.71	29.14	28.80	3.18	0.43
	4.0	28.60	29.06	28.60	29.06	28.70	3.07	0.46
	5.0	28.48	28.96	28.48	28.96	28.59	2.95	0.48
	6.0	28.39	28.89	28.39	28.89	28.50	2.86	0.50
	7.0	28.30	28.81	28.30	28.81	28.41	2.77	0.51
	8.0	28.22	28.75	28.22	28.75	28.34	2.69	0.53
	10.0	28.07	28.63	28.07	28.63	28.19	2.54	0.56
	12.0	27.92	28.51	27.92	28.51	28.05	2.39	0.59
	14.0	27.77	28.37	27.77	28.37	27.90	2.24	0.60
	16.0	27.63	28.25	27.63	28.25	27.77	2.10	0.62
	18.0	27.51	28.15	27.51	28.15	27.65	1.98	0.64
	20.0	27.39	28.05	27.39	28.05	27.54	1.86	0.66
	22.0	27.28	27.96	27.28	27.96	27.43	1.75	0.68
	24.0	27.16	27.86	27.16	27.86	27.31	1.63	0.70
	26.0	27.06	27.77	27.06	27.77	27.22	1.53	0.71
	28.0	26.98	27.71	26.98	27.71	27.14	1.45	0.73
	30.0	26.90	27.65	26.90	27.65	27.07	1.37	0.75
	32.0	26.84	27.60	26.84	27.60	27.01	1.31	0.76
	37.0	26.69	27.53	26.69	27.53	26.87	1.16	0.84
	42.0	26.58	27.50	26.58	27.50	26.78	1.05	0.92
	47.0	26.48	27.50	26.48	27.50	26.70	0.95	0.96
	52.0	26.40	27.50	26.40	27.50	26.64	0.87	0.98
	57.0	26.33	27.52	26.33	27.52	26.59	0.80	1.00
	62.0	26.26	27.55	26.26	27.55	26.54	0.73	1.02
	67.0	26.19	27.59	26.19	27.59	26.50	0.66	1.04
	72.0	26.14	27.64	26.14	27.64	26.47	0.61	1.06
	77.0	26.09	27.69	26.09	27.69	26.44	0.56	1.08
	82.0	26.05	27.72	26.05	27.72	26.42	0.52	1.10
	87.0	26.02	27.76	26.02	27.76	26.40	0.49	1.12
	92.0	26.00	27.80	26.00	27.80	26.40	0.47	1.14
	97.0	25.98	27.84	25.98	27.84	26.39	0.45	1.16
	102.0	25.95	27.87	25.95	27.87	26.37	0.42	1.18
	107.0	25.93	27.88	25.93	27.88	26.36	0.40	1.20
	112.0	25.92	27.90	25.92	27.90	26.36	0.39	1.22
	117.0	25.90	27.91	25.90	27.91	26.34	0.37	1.24
	122.0	25.88	27.93	25.88	27.93	26.33	0.35	1.26
	127.0	25.88	27.94	25.88	27.94	26.33	0.35	1.28
	132.0	25.87	27.94	25.87	27.94	26.33	0.34	1.30
	137.0	25.86	27.95	25.86	27.95	26.32	0.33	1.32
	142.0	25.85	27.95	25.85	27.95	26.31	0.32	1.34
	147.0	25.85	27.95	25.85	27.95	26.31	0.32	1.36

MW-27 (March 2019)  
Baildown Test Data Analysis  
Page 1 of 17

MW-27 (March 2019)  
Baildown Test Data Analysis  
Page 1 of 17

157.0	25.82	27.97	25.82	27.97		26.29	0.29		152.0	0.574	0.31	2.15	0.159		25.84	27.96	1.06	23.970
222.0	25.77	28.04	25.77	28.04		26.27	0.24		189.5	0.212	0.26	2.27	0.159		25.80	28.01	1.13	29.942
898.0	25.67	28.45	25.67	28.45		26.28	0.14		560.0	0.087	0.19	2.78	0.159		25.72	28.25	1.43	88.951
1416.0	25.69	28.83	25.69	28.83		26.38	0.16		1157.0	0.080	0.15	3.14	0.159		25.68	28.64	1.65	184.034
2323	25.76	29.29	25.76	29.29		26.54	0.23		1869.5	0.049	0.20	3.53	0.159		25.73	29.06	1.88	297.512

Figure 1

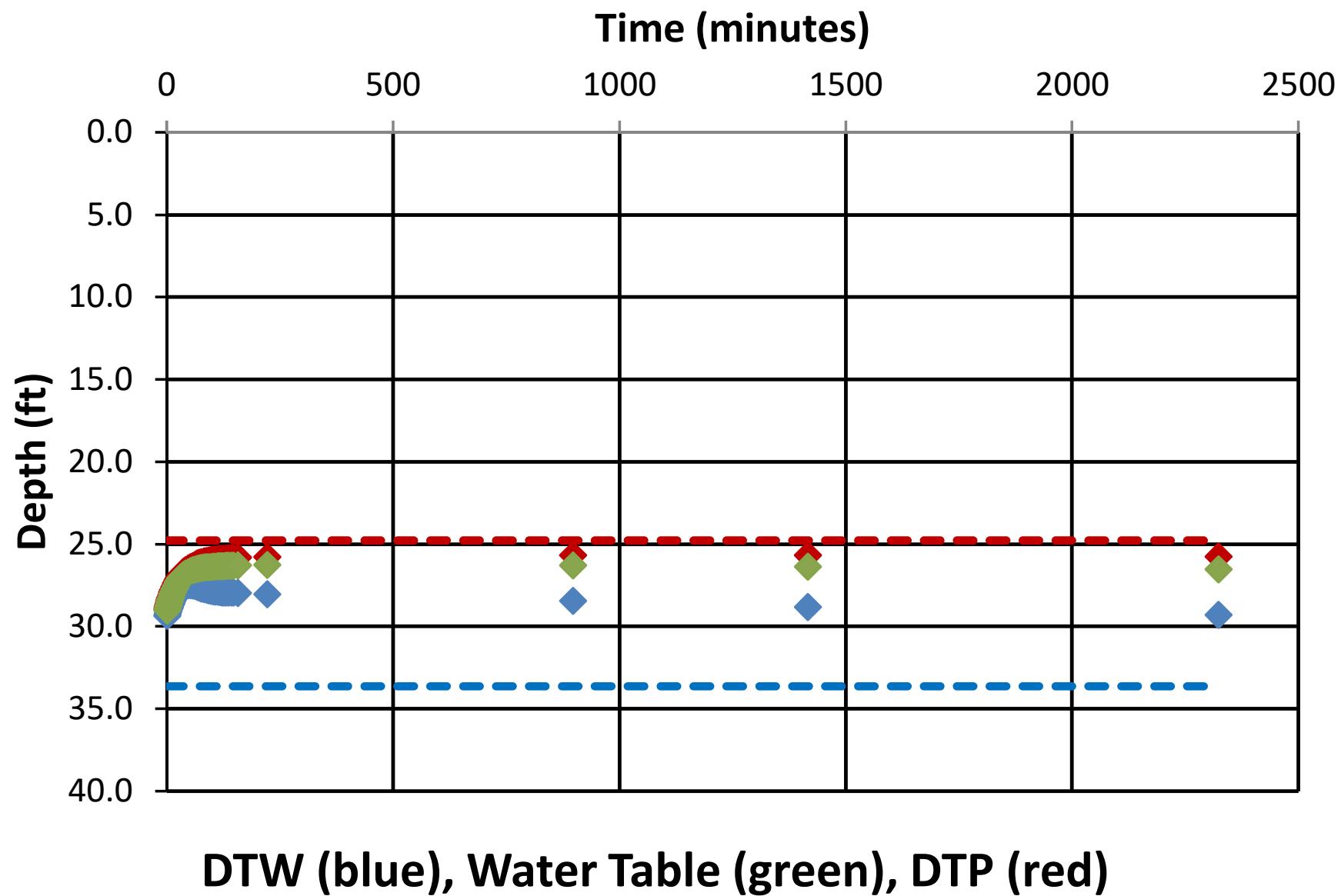


Figure 2

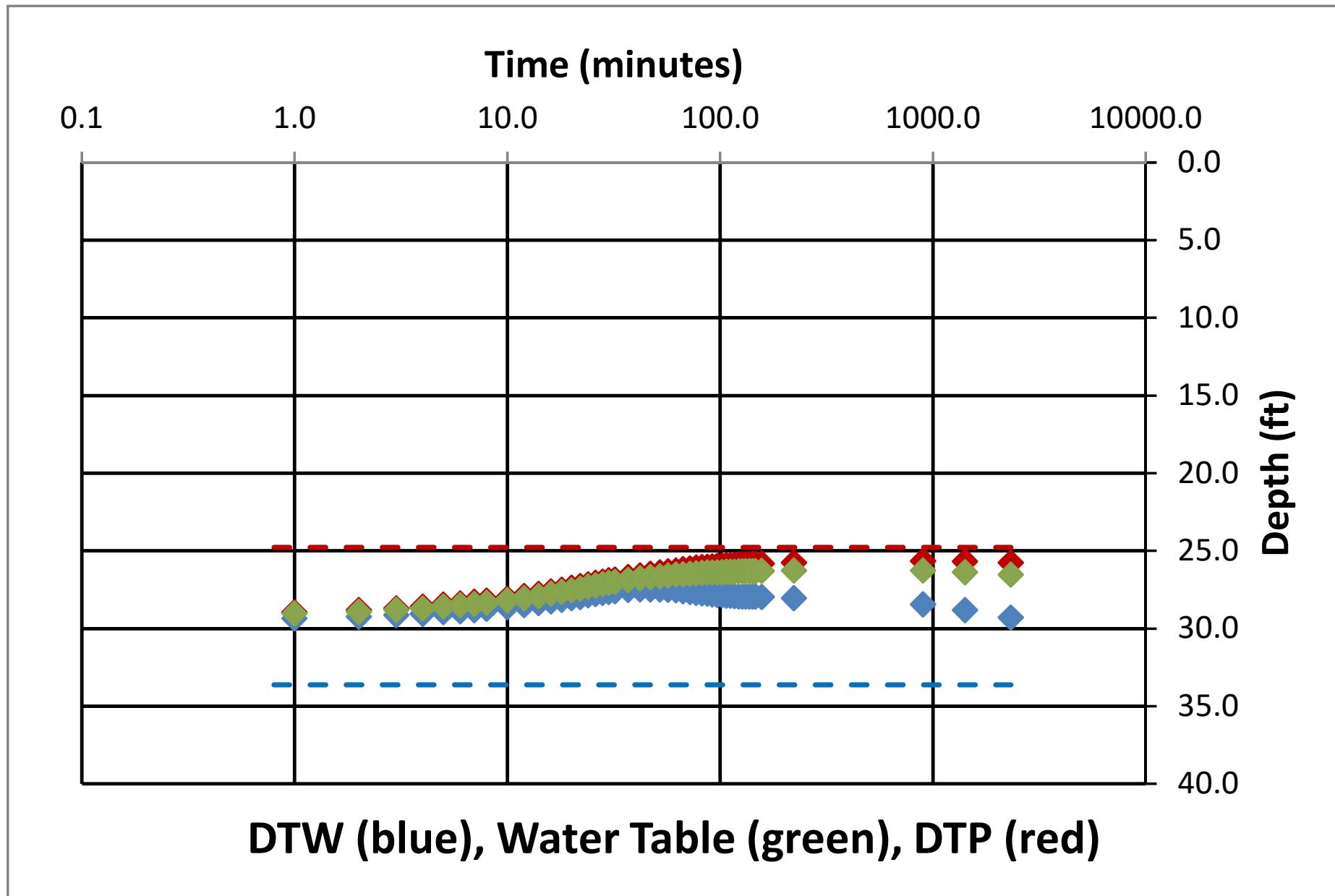


Figure 3

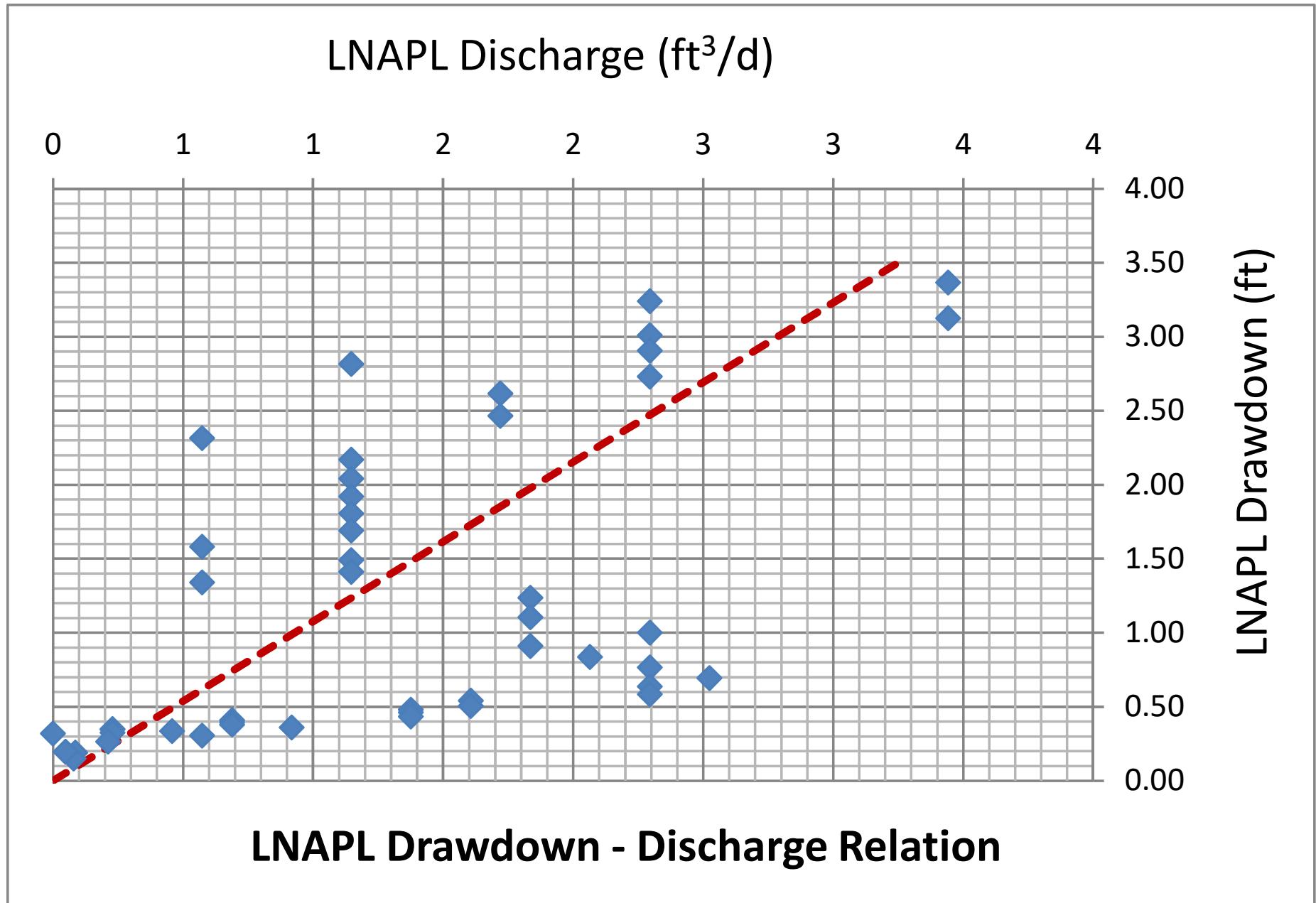


Figure 4

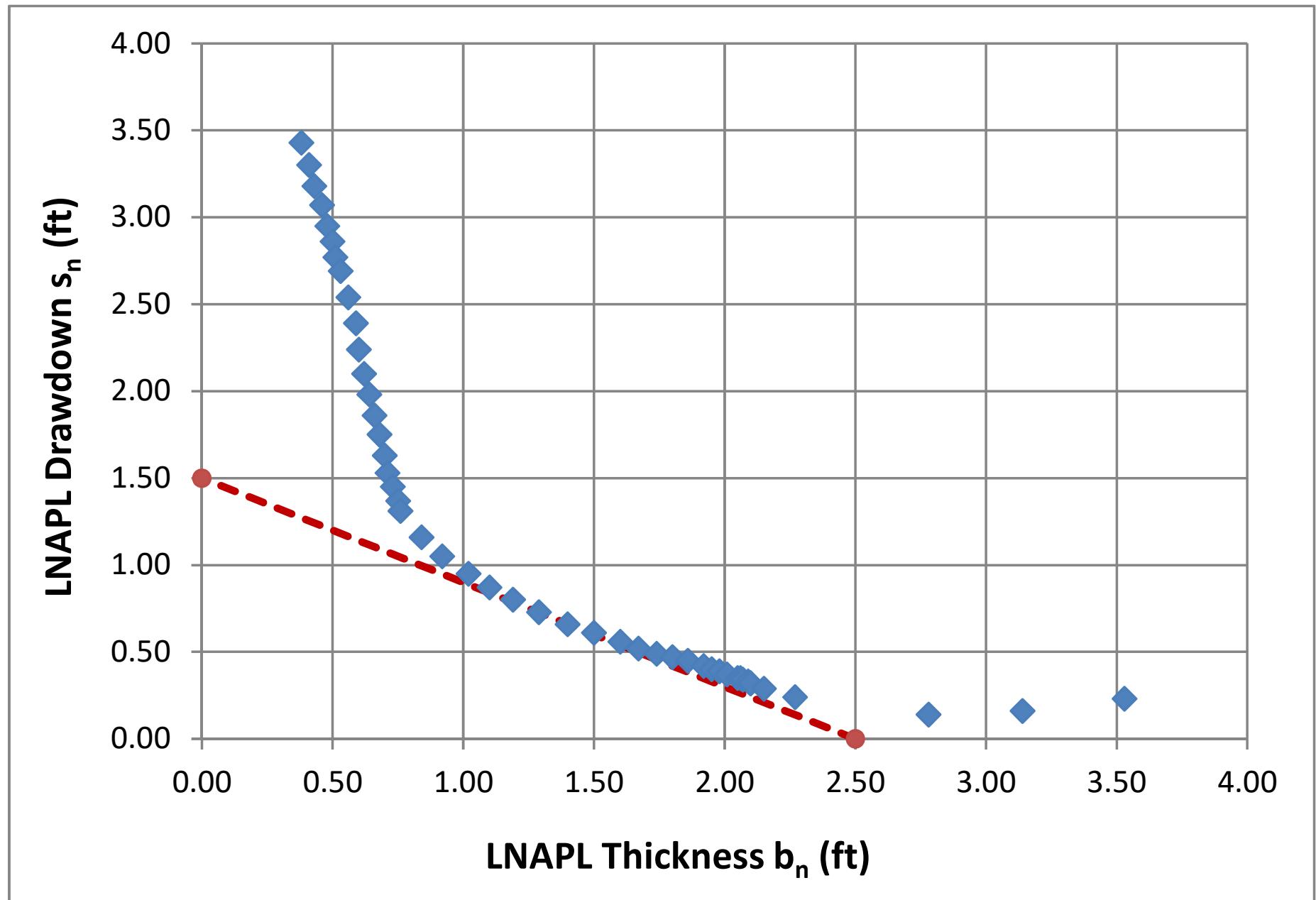


Figure 5

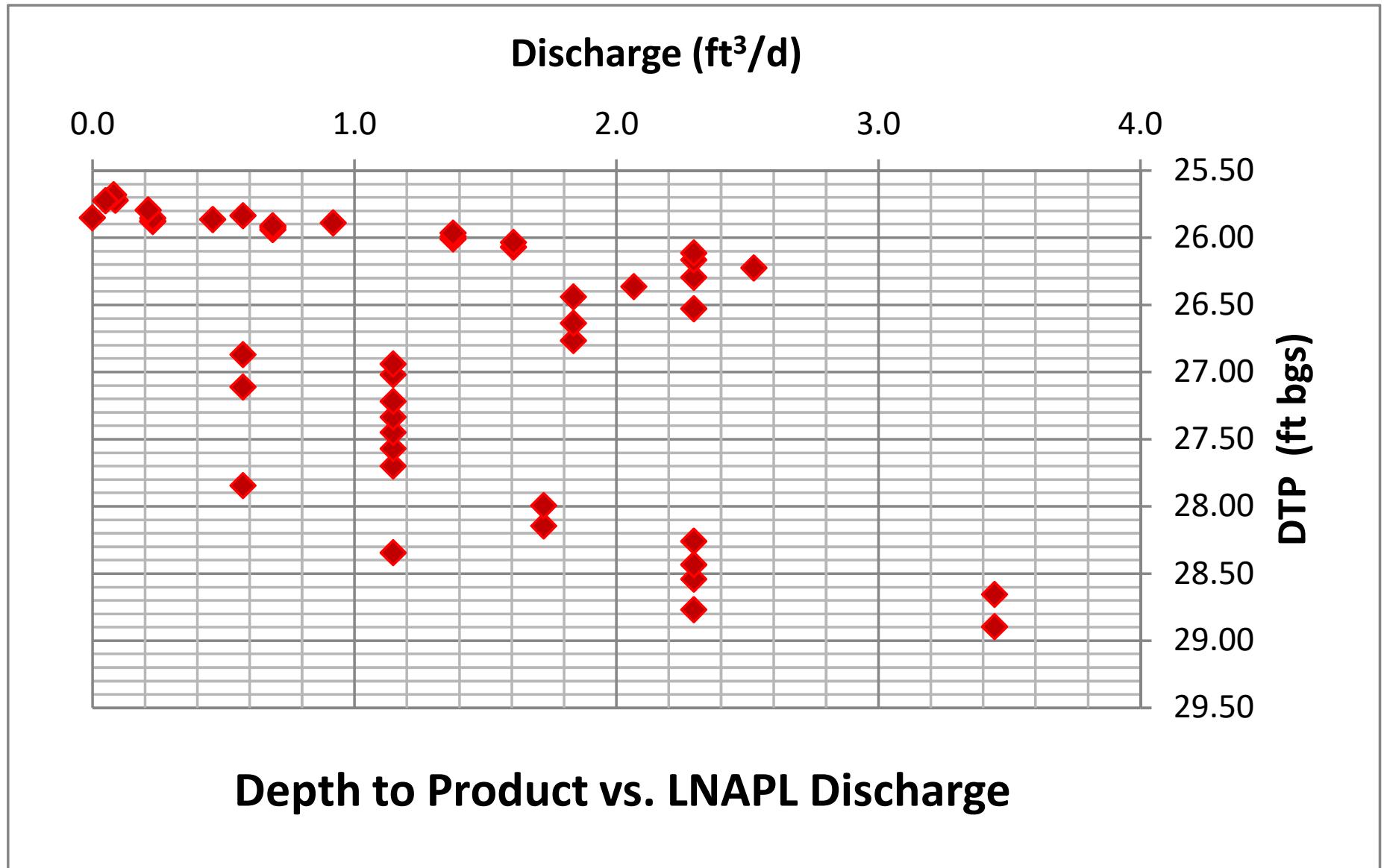


Figure 6

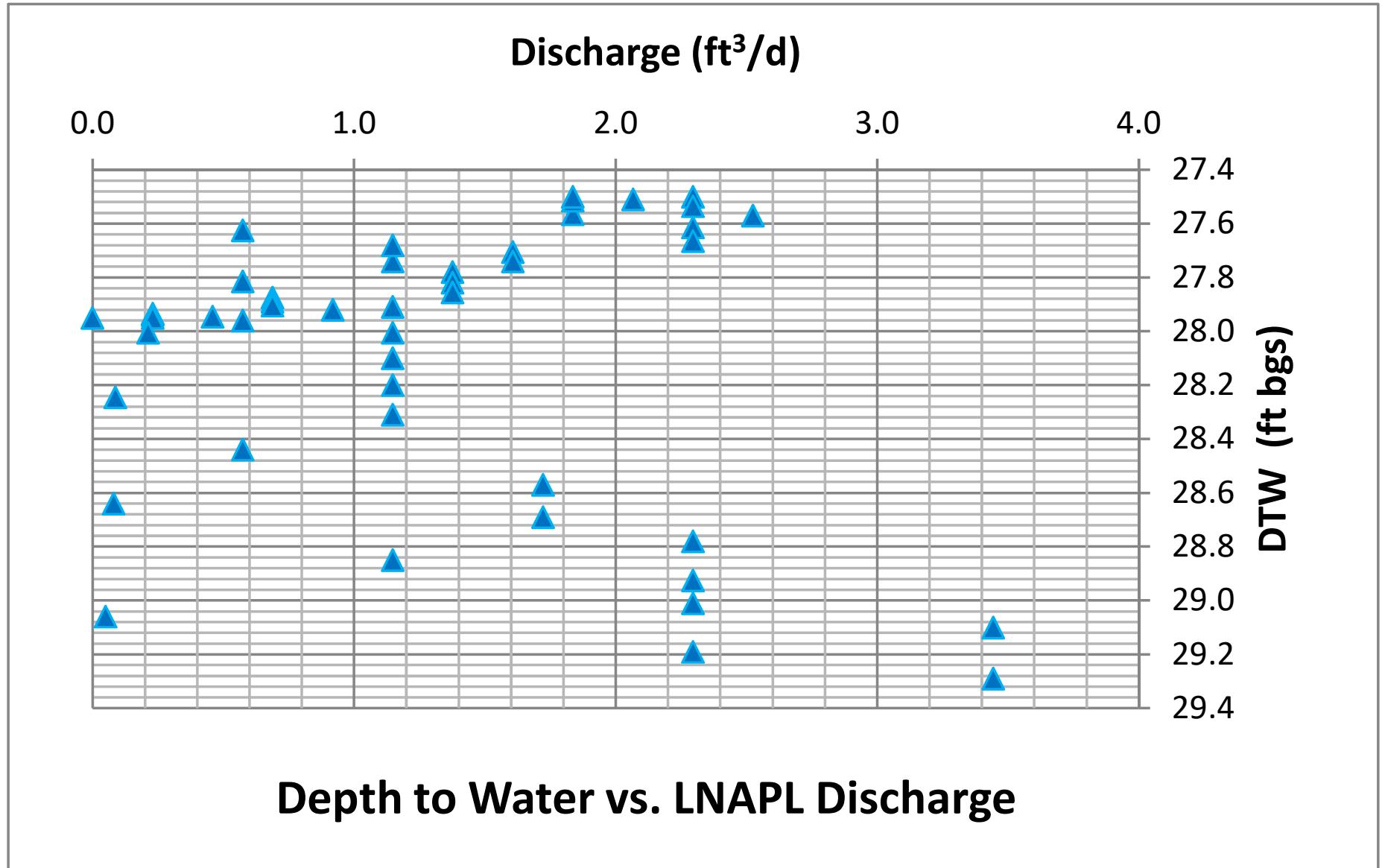


Figure 7

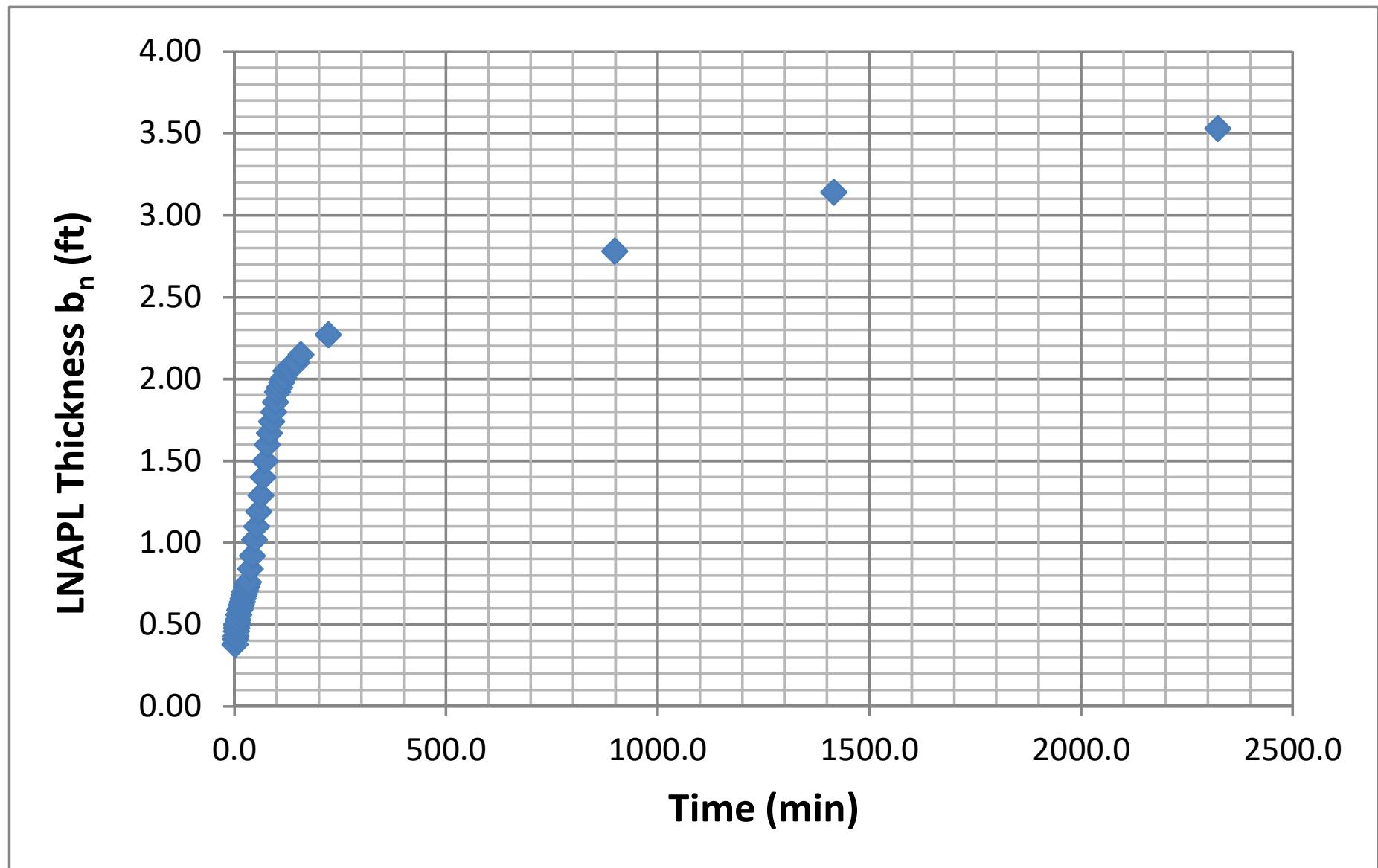


Figure 8

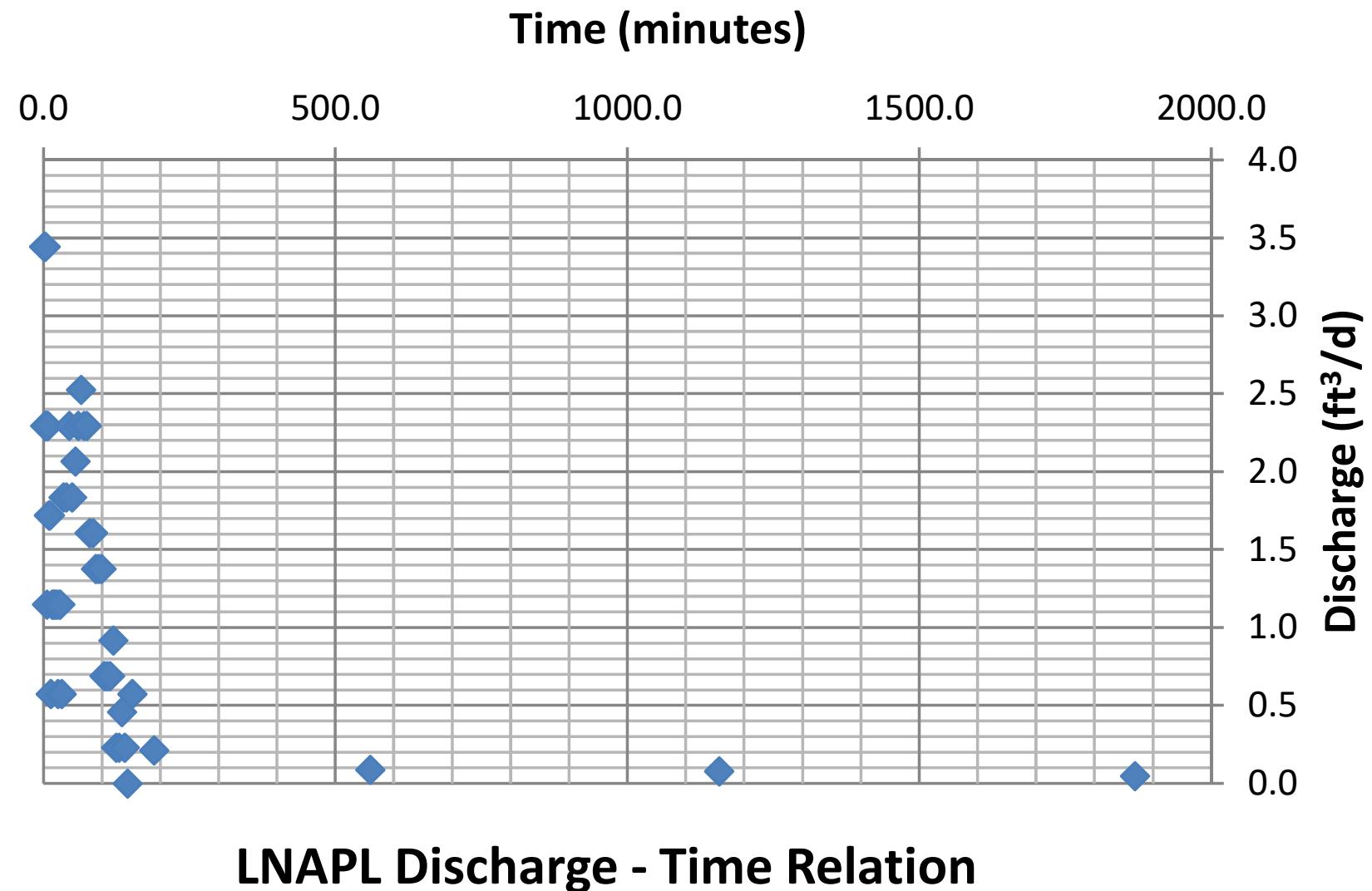


Figure 9

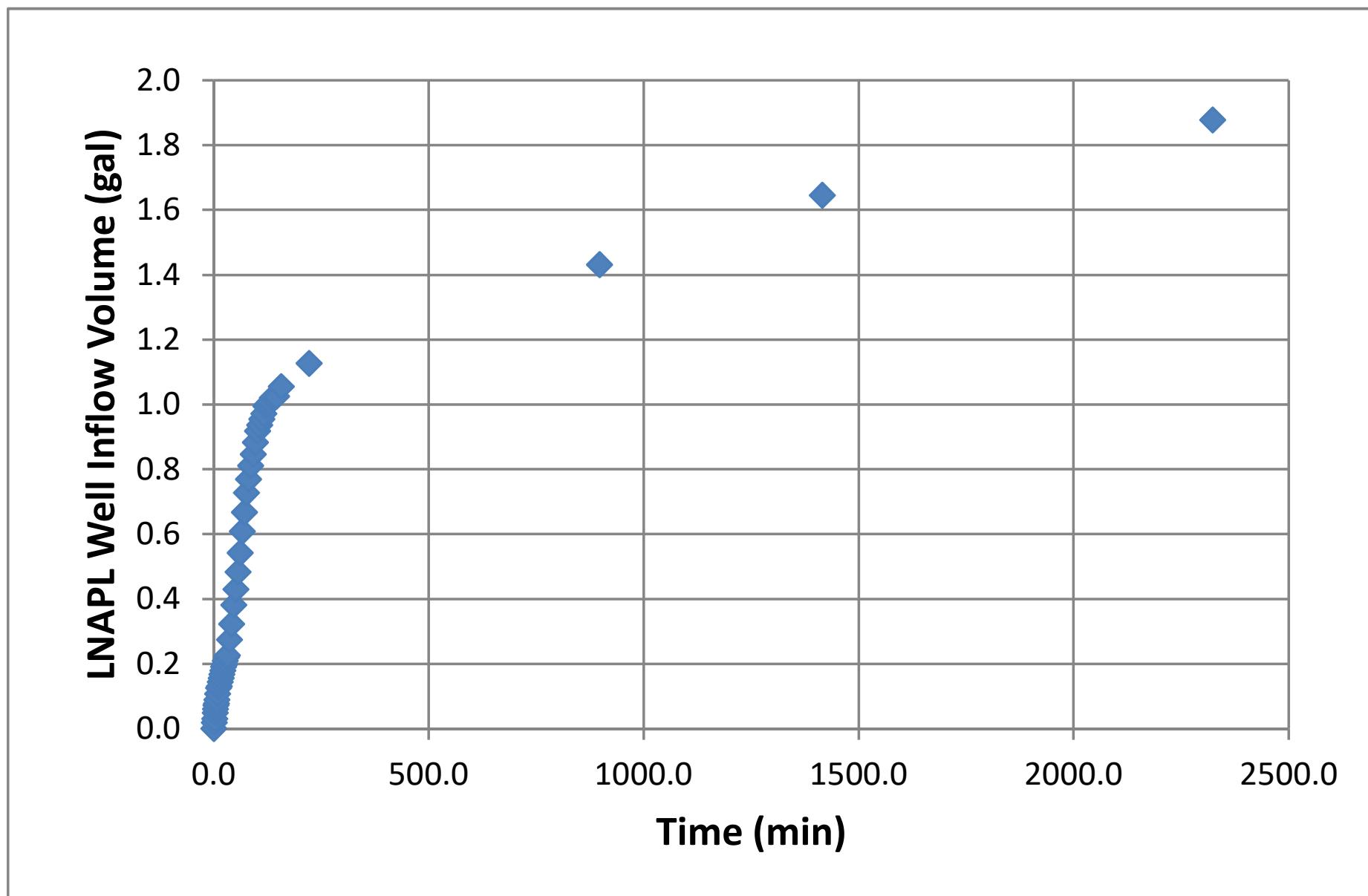
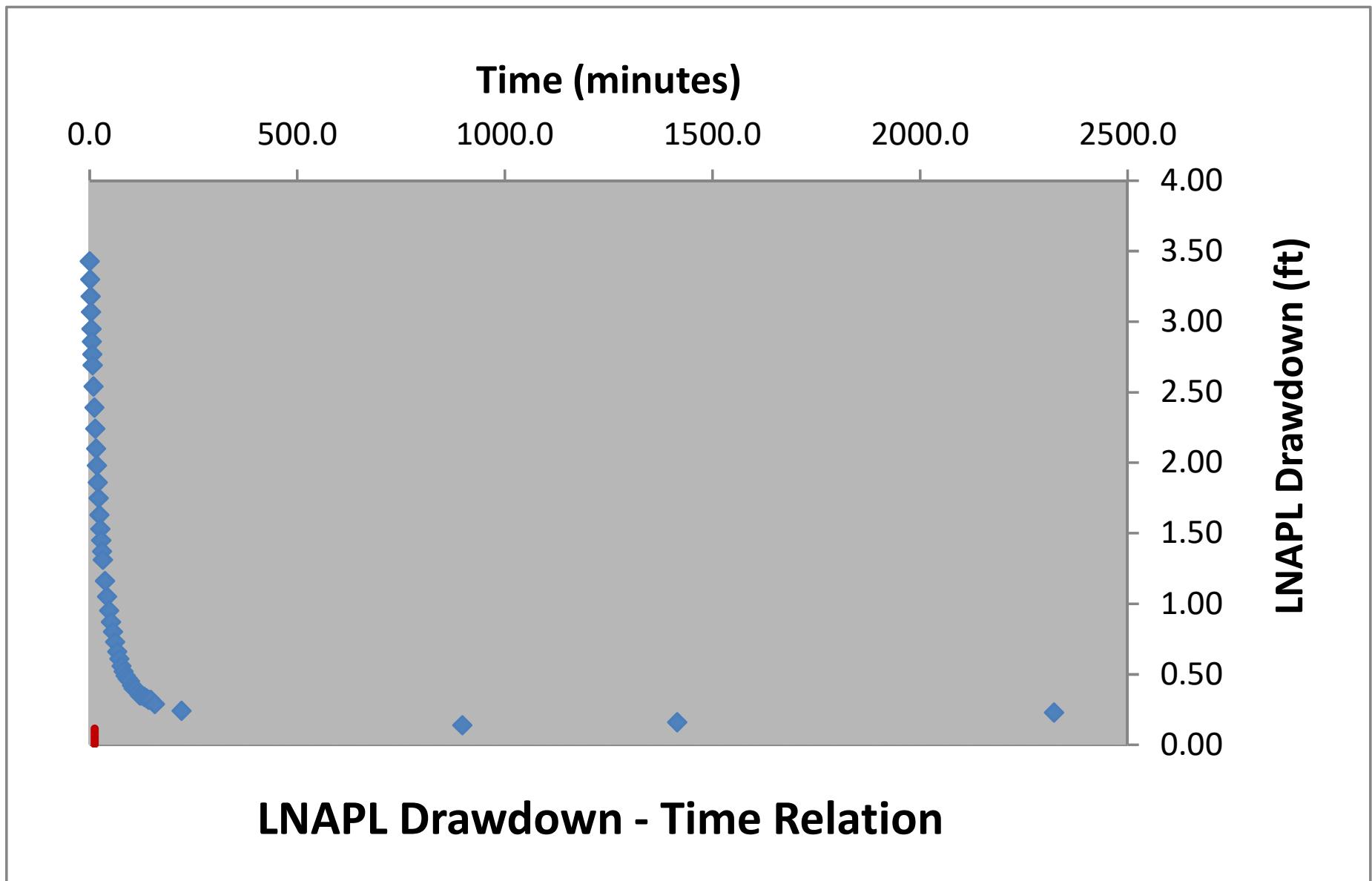


Figure 10



### Generalized Bouwer and Rice (1976)

Well Designation:	MW-27
Date:	27-Mar-19

$$T_n = \frac{r_e^2 \ln(R/r_e) \ln(s_n(t_1)/s_n(t))}{2(-J)(t - t_1)}$$

Enter early time cut-off for least-squares model fit

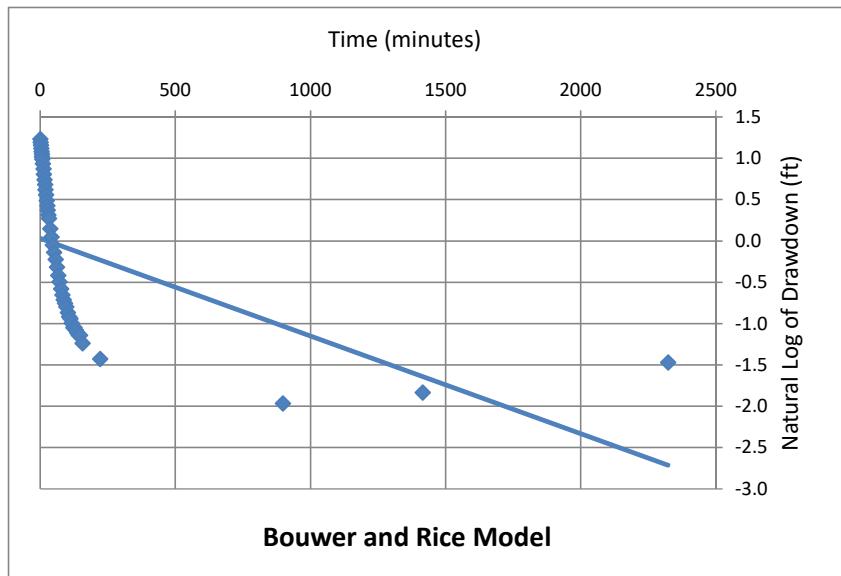
Time <sub>cut</sub>	0	<- Enter or change value here
---------------------	---	-------------------------------

Model Results:  $T_n (\text{ft}^2/\text{d}) = 0.11 \quad +/- \quad 0.03 \quad \text{ft}^2/\text{d}$

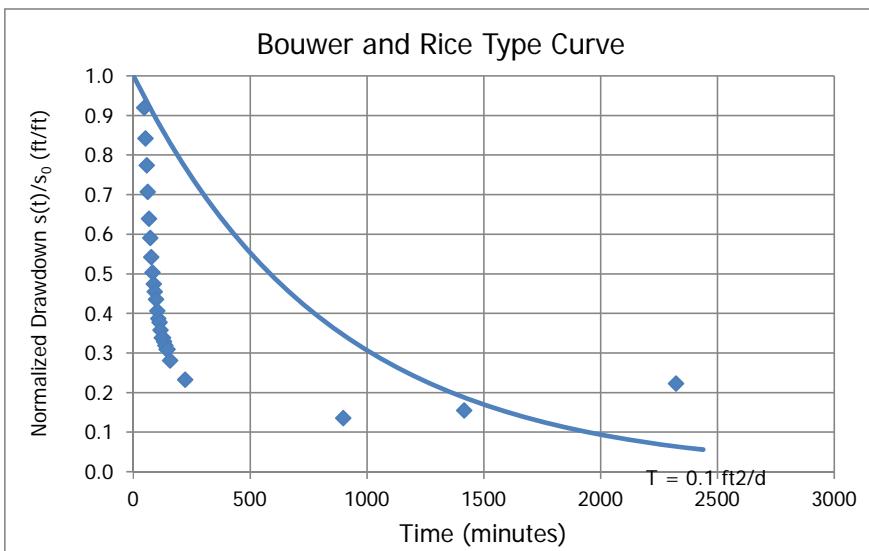
L <sub>e</sub> /r <sub>e</sub>	55.6
C	3.02
R/r <sub>e</sub>	21.07

J-Ratio  
-0.600

Coef. Of Variation  
0.25



C coefficient calculated from Eq. 6.5(c) of Butler, The Design, Performance, and Analysis of Slug Tests, CRC Press, 2000.



**Cooper and Jacob (1946)**

Well Designation:	MW-27
Date:	27-Mar-19

$$V_n(t_i) = \sum_j^i \frac{4\pi T_n S_j}{\ln\left(\frac{2.25 T_n t_j}{r_e^2 S_n}\right)} \Delta t_j$$

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	30	<- Enter or change values here
Time Adjustment (min):	18	

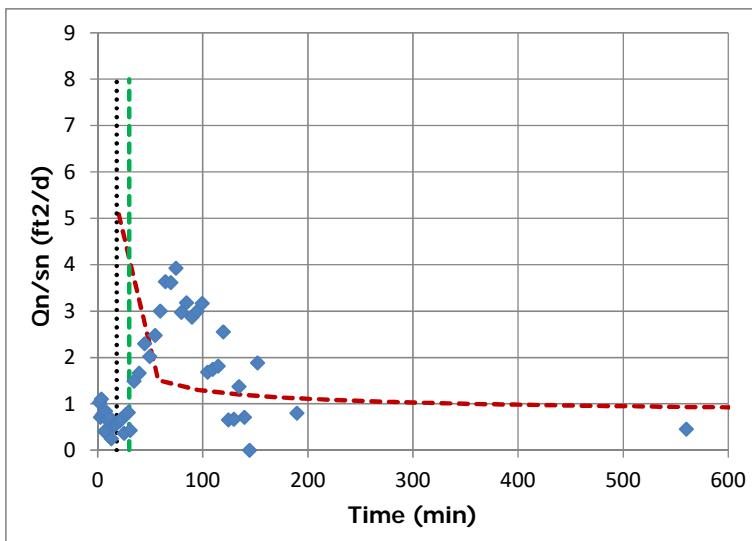
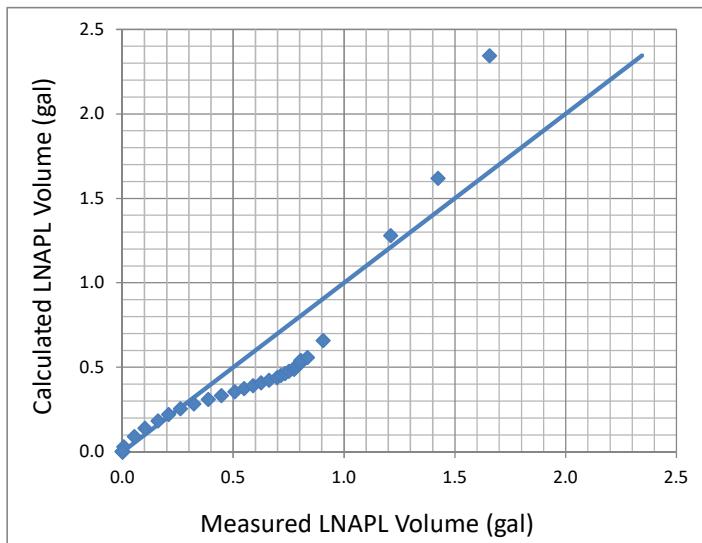
Trial S<sub>n</sub>:  <- Enter d for default or enter S<sub>n</sub> value

Root-Mean-Square Error:  <- Minimize this using "Solver"

 <- Working S<sub>n</sub>

Trial T<sub>n</sub> (ft<sup>2</sup>/d):  <- By changing T<sub>n</sub> through "Solver"

Add constraint T<sub>n</sub> > 0.00001

Model Result: 


## Cooper, Bredehoeft and Papadopoulos (1967)

Well Designation:	MW-27
Date:	27-Mar-19

Enter early time cut-off for least-squares model fit

Time <sub>cut</sub> (min):	0	<- Enter or change values here
Initial Drawdown $s_n$ (ft):	3.43	

Trial  $S_n$ : d <- Enter d for default

Root-Mean-Square Error: 0.324 <- Minimize this using "Solver"

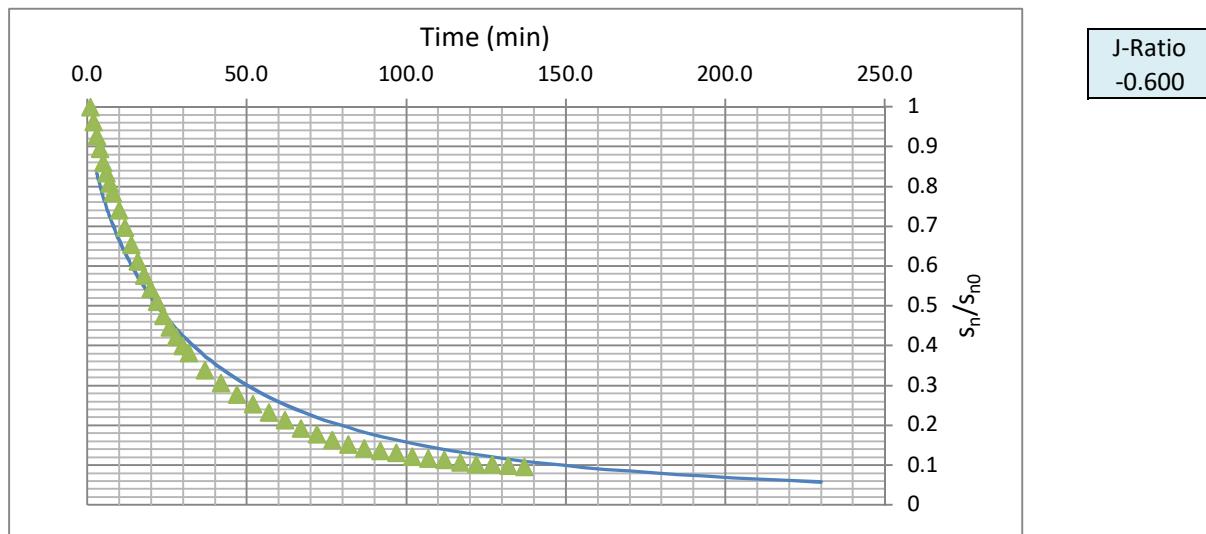
Trial  $T_n$  ( $\text{ft}^2/\text{d}$ ): 1.734 <- By changing  $T_n$  through "Solver"

0.033 <- Working  $S_n$

Add constraint  $T_n > 0.00001$

**Model Result:** T<sub>n</sub> ( $\text{ft}^2/\text{d}$ ) = 1.73

T <sub>min</sub>	3
T <sub>max</sub>	230



**Bouwer and Rice Short Term LNAPL Mobility Test Type Curves**

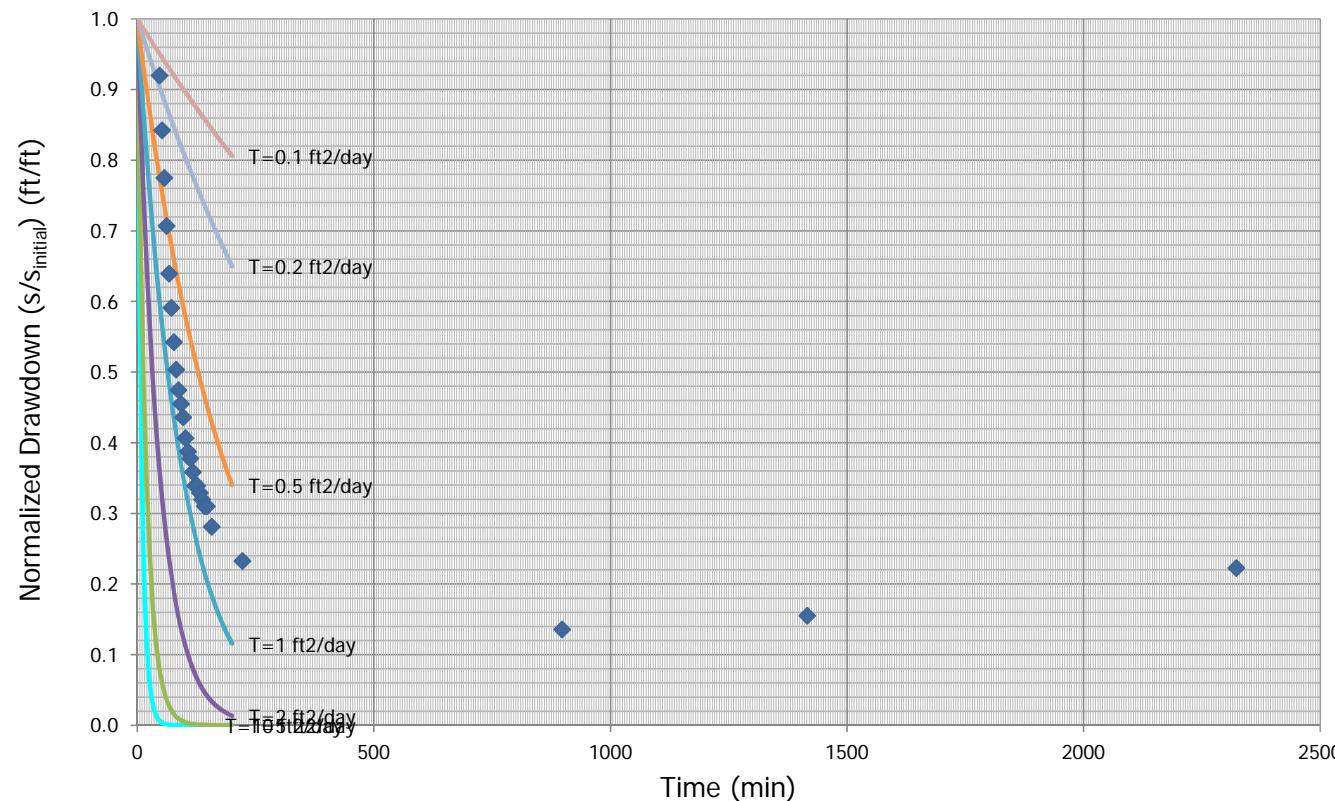
B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333

**Enter these values**

Type Curve ID	Type Curve Name	Notes	Max Time (min)	Transmissivity (ft <sup>2</sup> /day)
1	T=10 ft <sup>2</sup> /day		150	10
2	T=5 ft <sup>2</sup> /day		200	5
3	T=2 ft <sup>2</sup> /day		200	2
4	T=1 ft <sup>2</sup> /day		200	1
5	T=0.5 ft <sup>2</sup> /day		200	0.5
6	T=0.2 ft <sup>2</sup> /day		200	0.2
7	T=0.1 ft <sup>2</sup> /day		200	0.1

J-Ratio
-0.600
<- If uncertain use -0.22

B&R Type Curves: Casing Rad. (ft) = 0.085 ; Borehole Rad. (ft) = 0.333



# **API LNAPL Transmissivity Workbook**

*Calculation of LNAPL Transmissivity from Baildown Test Data*

**STEP 1: RESET OUTPUT SUMMARY**

**STEP 2: ENTER DATA & VIEW FIGURES**

**STEP 3: CHOOSE WELL CONDITIONS**

**STEP 4: LNAPL TRANSMISSIVITY SUMMARY**

Mean LNAPL Transmissivity ( $\text{ft}^2/\text{d}$ )

0.78

Standard Deviation ( $\text{ft}^2/\text{d}$ )

0.85

Coefficient of Variation

1.08

**Appendix C:  
Geophysical Investigation Report**

---

Geophysical Survey LLC  
711 S Tacoma Street  
Kennewick, Washington 99336

May 2, 2018

Russell Shropshire  
Leidos  
18912 North Creek Parkway, Suite 101  
Bothell, WA 98011

**Re:** *Geophysical Investigation*  
*Project #323781.00.17.W.161D.0706.0101*  
*Chelan, WA*

Mr. Shropshire:

Geophysical Survey LLC conducted a geophysical investigation at the northwest corner of the intersection of E Woodin Avenue and N Emerson Street in Chelan, Washington on April 27, 2018. The objective of the survey was to detect and delineate underground storage tanks (USTs).

### **Methodology**

#### ***Time Domain Electromagnetic Method (EM61)***

Time domain electromagnetic methods involve generating a signal of known frequency and voltage from a transmitter. In the presence of metallic objects an EM signal is induced when the transmitted signal is applied. When the transmitter is turned off the induced signal decays at a rate proportional to the metal mass in which it was induced.

The Geonics EM61MK2 consists of a transmitter (Tx) and receiver (Rx) coil and a coincident receiver coil located 12 inches above the bottom coil. The transmitter coil is energized by a pulse of current and the receiver coils measure the response decay at fixed time intervals. Three time gates of data from the bottom coil and the top coil are recorded, differential data is the top coil minus channel 3 bottom coil data. Differential data is useful in negating effects of surface metal.

#### ***Ground-Penetrating Radar***

Ground-penetrating radar (GPR) uses a transducer to transmit FM frequency electromagnetic energy into the ground. Interfaces in the subsurface, defined by contrasts in dielectric constants, magnetic susceptibility, and to some extent, electrical conductivity, reflect the transmitted energy. The GPR system then measures the travel time between transmitted pulses and arrival of reflected energy. Buried objects such as pipes, barrels, foundations, and buried wires can cause all or a portion of the transmitted energy to be reflected back towards a receiving antenna. Geologic features such as cross-

bedding, lateral and vertical changes in soil properties, and rock interfaces can also cause reflections of a portion of the EM energy.

The dielectric constant and magnetic susceptibility of the medium primarily control the velocity of the EM energy. Values of EM velocities, for depth calculations, are determined by measurement, experience in an area, by ties to known buried reflectors, and from knowledge of the subsurface medium.

The depth of investigation is a function of the transmit power, receiver sensitivity, frequency of the antenna, and attenuation of the transmitted energy due to the geologic medium. The maximum depth of investigation may vary significantly as a result of the changing soil conditions. High attenuation, and consequent smaller penetration depths, of the EM energy typically occurs where the soil conductivity is greater than 25 millisiemens per meter and/or in areas with numerous reflective interfaces. Depth of investigation is also affected by highly conductive material, such as metal drums and pipes that essentially reflect all the energy. The method cannot “see” directly below areas of highly reflective material because all of the energy is reflected.

### ***Electromagnetic Line Locating***

Utility line locating equipment operates through the principles of electromagnetics (EM), designed to detect underground utilities constructed of electrically conductive materials. An active signal is applied to the underground utility by means of a radio frequency (RF) transmitter and then traced with a receiver. With direct coupling, an RF signal is applied to a cable or pipe where there is access to a contact point. With no access to the utility, the indirect mode is used. A transmitter is placed on the ground surface above the conductor and the signal is induced through earth onto the pipe or cable.

The active signal is created from current flowing from the transmitter, along the conductor (utility line), and back to the transmitter thru the ground. The signal can also return thru other utility lines. This type of return can distort the electromagnetic field and cause erroneous locations.

Passive signals include power transmission (60Hz) and radio transmission (15kHz-27kHz). 60Hz signals are present in conductors carrying electric current and from utilities carrying return current (indirect induction). Radio signals are created by high power, low frequency communication transmitters. Conductive utilities re-radiate the signal. A receiver is used to trace power and radio transmissions.

## **FIELD SURVEY**

### ***Mapping Control***

A Trimble Pro6H GPS with sub-foot level accuracy was used for location control of EM data and mapping of surface features.

### ***EM61 Data Acquisition***

Electromagnetic data were collected using a Geonics EM61MK II metal detector. Data were collected at 0.6 foot intervals on transects spaced 3 feet apart. EM data were collected using NAV61 software from Geomar on an Allegro CX datalogger.

### ***GPR Data Acquisition***

GPR data were acquired with a Geophysical Survey Systems, Inc. (GSSI) SIR3000 control unit, a 400 MHz antenna. GPR data were collected at 15 scans/foot with a 50 nanoSecond window (approximately 7 feet with a dielectric constant of 8). Data transects were spaced 3 feet apart in two orthogonal directions.

## **DATA PROCESSING**

### ***EM Data Processing***

Electromagnetic data were processed using Trackmaker61MK2 software from Geomar. EM 61 Channels 1-3 and top channel data were output to .xyz format and transformed to geo-referenced format using Didger from Golden Software. Data was gridded and contoured using a Kriging algorithm in Surfer 13 from Golden software.

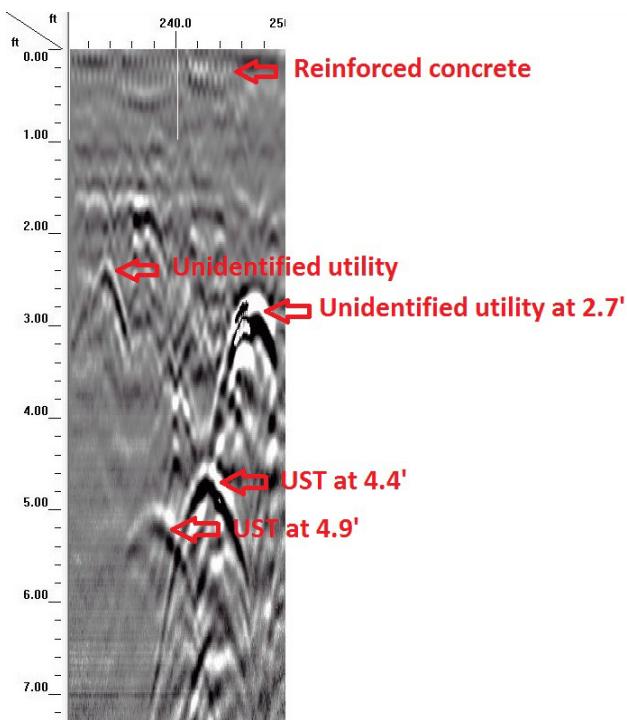
### ***GPR Data Processing***

GPR data was processed using Radan 7.0 from GSSI. A finite response filter was used as a background filter.

## **RESULTS AND INTERPRETATION**

EM data was inconclusive due to a 6 x 6 inch reinforcing mesh.

Three anomalies characteristic of USTs were delineated with GPR in the investigation. Two five foot by three foot USTs at a depth of approximately 4.3 feet and one UST fifteen by five feet at a depth of 4.9 feet were detected.



Three unidentified utility lines were detected around the interpreted USTs. The hyperbolic anomaly interpreted as a utility line at 2.7 feet may represent a fourth UST. Full investigation of this anomaly was not attempted with GPR due to landscaping.

### CLOSURE

Geophysical surveys performed as part of this survey may or may not successfully detect or delineate any or all subsurface objects or features present. Locations, depths and scale of buried objects or subsurface features mapped as a result of this survey are a result of geophysical interpretation, and should be considered as confirmed, actual, or accurate only where recovered by excavation or drilling.

Geophysical Survey LLC performed this work in a manner consistent with the level of skill ordinarily exercised by members of the profession currently practicing under similar conditions. No warranty, express or implied, beyond exercise of reasonable care and professional diligence, is made. This report is intended for use only in accordance with the purposes of the study described within.

Respectfully,

Geophysical Survey LLC



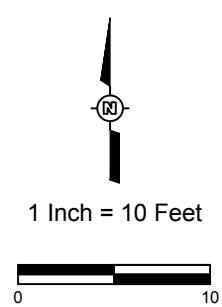
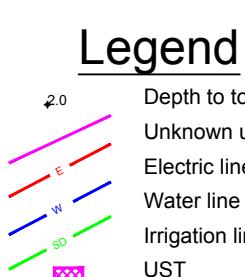
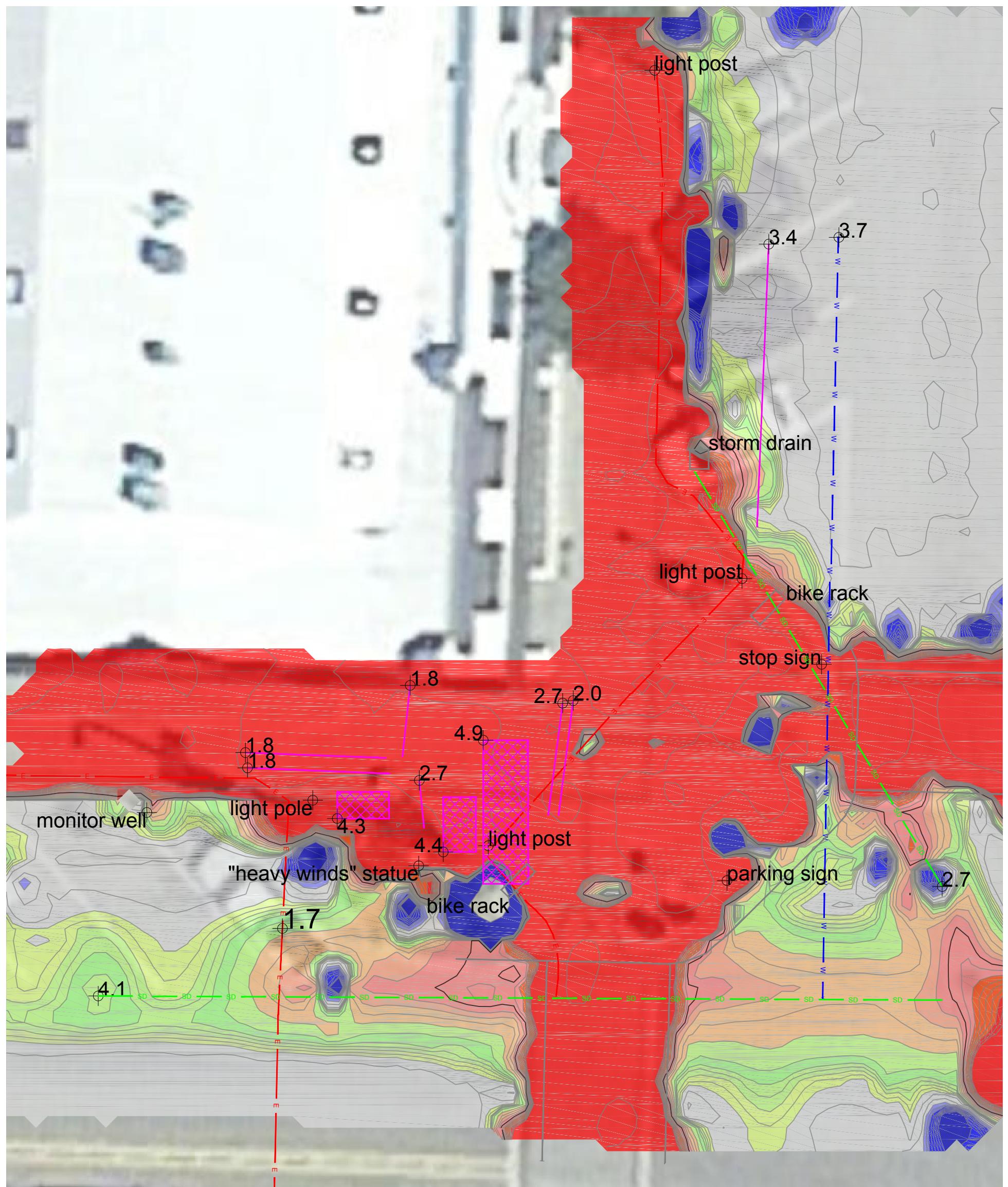
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**LIST OF FIGURES**

- Figure 1      Geophysical Interpretation  
Figure 2      EM Data Contours





Differential Response (mV)

