# Additional Interim Action Addendum #3 Remedial Excavation Report

Coleman Oil Company Facility 3 East Chehalis Street Wenatchee, Washington

> Prepared for: Coleman Oil Company 335 Mill Road Lewiston, Idaho 83501

> > July 25, 2019

Prepared by:



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HydroCon Project No: 2017-074

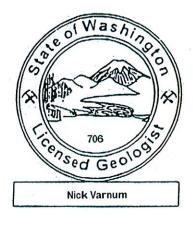
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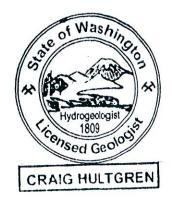
Mfrich Varm

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Reviewed by:

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#### Acronyms

AIA	Additional Interim Action
BTEX	benzene, toluene, ethylbenzene, and total xylenes
Coleman Oil	Coleman Oil Company
CUL	cleanup level
CVB	Control Valve Building
DRPH	diesel range petroleum hydrocarbons
Ecology	Washington Department of Ecology
EPA	Environmental Protection Agency
GRPH	gasoline range petroleum hydrocarbons
HydroCon	HydroCon Environmental LLC
mg/Kg	milligrams per Kilogram
MTCA	Model Toxics Control Act
ORPH	oil range petroleum hydrocarbons
PID	photoionization detector
R99	R99 Renewable Diesel
SAP	Sampling and Analysis Plan
SOP	Standard Operating Procedure
SRI	Supplemental Remedial Investigation



## **1.0 INTRODUCTION**

HydroCon Environmental, LLC (HydroCon), has prepared this Additional Interim Action (AIA) report on behalf of Coleman Oil Company (Coleman Oil) to document a remedial excavation of petroleum contaminated soil (PCS), test pit sampling, and installation of replacement well MW13R at the Coleman Oil Facility.

This Work Plan has been prepared to supplement the requirements of Exhibit B – Scope of Work and Schedule of Agreed Order No. DE 15389 entered into by Coleman Oil Company, LLC; Coleman, Services IV, LLC; and the Washington State Department of Ecology (Ecology) with an effective date of September 18, 2017 (Agreed Order). The Agreed Order is a continuation of previous and ongoing significant oil spill response activities and removal actions conducted under the Administrative Order on Consent for Removal Activities issued by the U. S. Environmental Protection Agency (EPA) on May 5, 2017 (EPA Docket No. CWA-10-2017-0114).

The site, as defined under the Washington State Model Toxics Control Act Cleanup Regulation (MTCA), Chapter 173-340 of the Washington Administrative Code (WAC §173-340-200), comprises the portion of the Coleman Oil Property and adjacent properties where hazardous substances have come to be located in soil, groundwater, and surface water at concentrations exceeding applicable cleanup levels (herein referred to as the Site) as a result of releases at the Coleman Oil Property.

Supporting documentation is found in the attachments to the SRI Work Plan and Sampling and Analysis Plan (SAP) and includes Standard Operating Procedures (SOPs) and field forms that will be used during the investigation (HydroCon 2018a).



## 2.0 BACKGROUND INFORMATION

The following section provides a summary of the Site location and description, geologic setting, historical land use, environmental history, and contaminants and media of concern at the Site. Most of the information provided below is summarized from the Supplemental Remedial Investigation (SRI) Work Plan (HydroCon 2018a) and the SRI Report (HydroCon 2018b).

#### 2.1 Site Description

The Site is located at 3 Chehalis Street in Wenatchee, Washington. The Site is located nearly adjacent to the west side of the Columbia River. Land use near the Site is primarily industrial (Figure 1).

#### 2.2 Site History

This section provides a brief Site history, focusing on the discovery of a release of diesel in March 2017. Additional site history is documented in the SRI Report.

The Site is currently operated by Coleman Oil and has been in operation as a bulk fuel facility since 1921 until mid-2017. Coleman Services IV, LLC purchased the property in January 2007.

A petroleum sheen was discovered on the west side of the Columbia River approximately 300 feet north of the Site on March 17, 2017. Subsequent pipeline tightness testing revealed that two underground pipelines could not hold pressure and review of Coleman Oil inventory records indicated that the release was most likely from the R99 fuel line.

Subsequent testing included the installation of groundwater monitoring wells, soil borings, and test pits in different phases between March and September 2017 by Farallon (2017) and March and April 2018 by HydroCon (2018b) (Figure 2). This testing indicated soil and groundwater had been impacted at concentrations above MTCA Method A cleanup levels, including impacts to soil and groundwater, and sediment near the location of the sheen.

Additional testing was conducted in the former Tank Farm B and Control Valve Building (CVB) in January 2019 (HydroCon 2019). Elevated concentrations of GRPH, DRPH, ORPH, and BTEX not related to the Renewable R99 Diesel release were detected in soil and groundwater samples collected in the Uplands area near monitoring well MW13 during subsurface investigations and quarterly groundwater monitoring at the site. Six exploratory test pits and ten temporary soil borings (Figure 2) were used to evaluate soil conditions in the area.



Based on the results of the 2019 investigation and previous investigations, the extent of soil contamination in the unsaturated (vadose) zone in the Uplands area from sources other than the 2017 R99 release appears to be concentrated under the former CVB and Tank Farm B areas (Figure 3).

HydroCon prepared a Work Plan to direct the remedial excavation (HydroCon 2019b). Since monitoring well MW13 was located within the footprint of this soil contamination, it was necessary to abandon the well. A replacement well was installed after remedial action was completed. The work plan was approved by Ecology on May 15, 2019 (Ecology 2019).

#### 2.3 Geologic & Hydrogeologic Setting

The Site is located in the Wenatchee Valley approximately 100 feet west south-west of the Columbia River at an elevation of approximately 660 feet above mean sea level (Figure 1). The topography of the Site slopes very gently to the north north-west parallel to the Columbia River.

The soils beneath the Site are consistent with ice-age alluvial deposits underlain by the Chumstick Formation bedrock. The alluvium consists primarily of silt and silty sand, with layers of clay, sand, gravel and cobbles. The thickness of the alluvial deposits ranges from 6 to 31.5 feet. Boring logs and drilling observations indicate that a more massive, well cemented sandstone layer is beneath thin layers of mudstone, shale and sandstone and the sandstone appears to be acting as an aquitard in this area. The groundwater level is within a few feet of the top of the Chumstick Formation and always above the sandstone layer. An exception is at MW22 where the groundwater is approximately 15 feet above the top of the Chumstick formation. This area has been disturbed by previous excavation and has been backfilled with construction and other debris.

Groundwater flow is generally parallel with the top of the Chumstick formation. The groundwater flow direction and the dip of the sandstone surface are both to the north, northeast except in the region between the Site and the Columbia River where both are more to the east. The location of the observed seeps 300 feet north of the site is consistent with the observed groundwater flow direction and gradient.



## 3.0 PURPOSE AND SCOPE

The purpose of the remedial excavation was to remove the majority of the source of soil contamination in the unsaturated (vadose) zone that is affecting groundwater in this area and areas downgradient of the property. Soil contamination downgradient of this area has been demonstrated to be limited to the soils within the saturated zone at depths of 8 feet or greater. Removal of contaminated vadose zone soil is expected to enhance and accelerate natural attenuation in downgradient areas where excavation is not cost effective and/or accessible (e.g., the PUD facility located north of the property).

Due to the lack of confirmation sampling during the 2017 remedial excavation, Ecology requested that localized test pitting and soil sampling also be conducted to demonstrate the sufficiency of the initial excavation to remove vadose zone soil with contamination above cleanup levels in this area of the site.



## 4.0 FIELD WORK

A discussion of each task is provided below.

#### 4.1 Health and Safety Plan

HydroCon updated the site specific Health and Safety Plan to guide field safety protocols, in accordance with rules established by the Occupational Safety and Health Administration (OSHA) and Washington Industrial Safety and Health Act (WISHA).

#### 4.2 Utility Locates

HydroCon contacted the Washington 1-call utility locates hotline to request a public utility locates. White paint marks were placed on the ground to delineate the area that needs to be surveyed, as is required by law, prior to calling in the locate request.

#### 4.3 Well Abandonment - MW13

Monitoring well MW13 was abandoned on May 21, 2019 by grouting in-place and then removal by excavation in accordance with Chapter 173-160 WAC. Budinger & Associates performed the work. This well was re-installed following completion of the remedial excavation (see Section 3.7). A copy of the abandonment log is included in Appendix A.

#### 4.4 Remedial Excavation

On May 21-23, 2019, the remedial excavation was performed using a tracked excavator operated by Coleman Oil. The excavation took place in the area near the former CVB and the former Tank Farm B area where petroleum contaminated soil (PCS) was present above one of more of the respective MTCA Method A cleanup levels. Large boulders were removed and segregated into stockpiles on site. The PCS was removed by the excavator and loaded directly into trucks. The trucks transported the PCS to Greater Wenatchee Regional Landfill in East Wenatchee, Washington for disposal. A total of 875 tons of soil were disposed at the landfill. A copy of the disposal documentation is included in Appendix B.

Field screening procedures were utilized during the excavation process. The excavation was advanced to a total depth of approximately 12 to 13 feet bgs (at or near the bedrock interface). The excavation was advanced laterally until field screening results indicated the majority of PCS had been removed or that no further excavation could be done due to access issues (i.e., the property line with Burlington Northern railroad to the west and Tank Farm A to the south).



The remedial excavation was initially scoped to be advanced down to the water table (approximately 8 feet bgs). Due to the lack of significant groundwater recharge the excavation was advanced down to the bedrock interface. Localized seeps of groundwater were observed on the sidewalls. At the conclusion of the excavation only localized ponds of water less than 6-inches deep were observed on the floor of the excavation.

With approval from Ecology, the excavation remained open until a cheaper source of backfill material could be procured for the site. During this time period groundwater slowly entered the excavation. EEC staff lowered a sump pump into the excavation. Approximately 580 gallons of water from the excavation were pumped into the site's remediation system for treatment and disposal.

## 4.5 Soil Sampling

At the conclusion of the excavation HydroCon collected a total of 12 samples from the sidewalls and 3 samples from the floor of the excavation. The samples were collected directly out of the bucket of the excavator using a new pair of Nitrile gloves. A portion of each sample was placed into a ziplock baggie for field screening and lithologic classification. The samples were placed into laboratory prepared glass jars including the EPA Method 5035 sampling kits for VOC analysis. The sample bottles were placed into a chilled cooler along with chain-of-custody documentation and transported to APEX Laboratory in Tigard, Oregon for analysis.

Each sample was analyzed for the following parameters:

- Gasoline range petroleum hydrocarbons (GRPH) using Northwest Method NWTPH-Gx.
- Diesel range petroleum hydrocarbons (DRPH) and oil range petroleum hydrocarbons (ORPH) using Northwest method NWTPH-Dx.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method C.

#### 4.6 Backfill Excavation

Coleman Oil used a breaker to break up the boulders at the site for use as backfill material. Once that task was completed a total of 156.37 tons of quarry spall and 437.69 tons of road ballast obtained from Lloyd Palm Construction of Wenatchee, WA was placed in the excavation.

#### 4.7 Installation of 4-Inch Diameter Slotted PVC Pipe in Remedial Excavation

Two sets of 4-inch diameter slotted Schedule 40 PVC piping were placed inside the excavation at a depth of approximately 5 feet bgs. An end cap was placed on the northern end of the pipe



run. Blank PVC riser pipe extends above the ground surface on the southern end of the pipe run. The blank PVC riser pipe was attached to the slotted section using an elbow. These pipes may be used in the future for soil vapor extraction (SVE) or application of an in-situ remediation product.

## 4.8 Exploratory Test Pits

At Ecology's request, two test pits were installed near the former loading rack and under a former pipe run where the first remedial excavation was performed in 2017 shortly after discovery of the R99 release. The purpose of the test pitting is to assess the quality of backfill soil used.

The approximate extent of the 2017 excavation and the proposed test pits are shown on Figure 2. The objective of the test pits was as follows:

- TP07 was advanced near the point of the R99 release. This test pit was advanced to confirm that the PCS at the point of release has been removed and to assess the quality of the backfill.
- TP08 was advanced under a former pipe run. This test pit was advanced to confirm that PCS has been removed and to assess the quality of the backfill.

HydroCon observed the composition of the soil and performed field screening to assess if petroleum hydrocarbon contamination was present. The soil in both tests consisted of a mixture of sand and gravel fill. There was no indication of any staining, hydrocarbon odor, or a PID response in any of the soil generated from either test pit. A soil sample was collected at 6 feet bgs at each test pit. The samples were placed in a chilled cooler along with the chain-of-custody documentation and transported to the laboratory. Results of the sampling are provided in Section 4.2.

#### 4.9 Reinstallation of MW13

Monitoring Well MW13 was reinstalled near its original location (see Figure 2). The original well was constructed to a depth of 20 feet. The replacement well was installed to a depth of 19 feet to avoid extending the well into the underlying mudstone. The well was constructed with a 14-foot length of 4-inch diameter 0.010-inch slotted PVC well screen. The well construction details are documented on the boring log in Appendix C and on Table 1. During installation, the well was surged during sand pack installation using a clean surge block. The drillers measured the drop in sand pack level during surging and poured additional sand in the annulus to bring the level up to the desired depth interval. After installation the well was used



to surge the well and a submersible pump attached to a new length of HDPE tubing was used to pump turbid water from the well. This process was repeated until no further improvement in water clarity was observed. Well development details were documented on a Well Development field form (Appendix C).

#### 4.10 Surveying

Elandsen Inc. was contracted to survey the location and elevation of the ground surface and top of the PVC casing at the scribed reference mark for MW13R. The survey information for MW13R is included on the boring log and Table 1. The surveyor also surveyed the location of the corners of the remedial excavation. This information was provided to our graphics department to illustrate the location of the remedial excavation on the figures.



## 5.0 ANALYTICAL RESULTS

Soil analytical results are reported as milligrams per kilogram (mg/kg), which are equivalent to parts per million (ppm). The results are summarized on Table 2 and displayed on Figure 4, and compared to MTCA Method A cleanup levels (CULs). The laboratory report is included in Appendix E.

#### 5.1 Remedial Excavation Sample Results

The results of the soil samples are discussed for each area of the excavation including the sidewalls and floor of the excavation.

**North Sidewall** – Three soil samples (NE-Corner01-08, NW-Corner01-08, and NSW01-08) were collected from the north sidewall. GRPH (up to 127 mg/kg), DRPH (up to 282 mg/kg), ORPH (up to 346 mg/kg), toluene (up to 0.102 mg/kg), ethylbenzene (0.177 mg/kg), and total xylenes (up to 2.44 mg/kg) were detected in one or more of the samples. The concentration of GRPH in the NW-Corner 01-08 sample exceeded the CUL.

**South Sidewall** – Three soil samples (SE Corner01-08, SW Corner01-08, and SSW01-08) were collected from the south sidewall. GRPH (up to 29 mg/kg), ORPH (up to 12,900 mg/kg), ethylbenzene (0.0455 mg/kg) and total xylenes (up to 0.587 mg/kg) were detected in one or more of the samples. The concentration of ORPH in the SE Corner 01-08 sample exceeded the CUL.

**East Sidewall** – Three soil samples (ESW01-08, ESW02-08, and ESW03-08) were collected from the east sidewall. GRPH (up to 5.96 mg/kg), DRPH (up to 171 mg/kg) and ORPH (up to 693 mg/kg) were detected in one or more of the samples. None of the samples exceeded their respective CULs.

**West Sidewall** – Three soil samples (WSW01-08, WSW02-08, and WSW03-08) were collected from the west sidewall. GRPH (up to 3,010 mg/kg), DRPH (up to 3,210 mg/kg), ORPH (up to 446 mg/kg), benzene (up to 0.0704 mg/kg), toluene (up to 0.955 mg/kg), ethylbenzene (9.80 mg/kg) and total xylenes (up to 93.1 mg/kg) were detected in one or more of the samples. The concentrations of GRPH exceeded the CUL are all three locations and the DRPH CUL was exceeded at WSW02-08 and WSW03-08. The concentration of ethylbenzene and total xylenes exceeded their respective CULs in samples WSW01-08 and WSW02-08.

**Floor Samples -** Three soil samples (B01-12, B02-12, and B03-13) were collected from the floor. GRPH (up to 2,780 mg/kg), DRPH (up to 10,100 mg/kg), benzene (up to 3.16 mg/kg),



toluene (up to 0.179 mg/kg), ethylbenzene (up to 1.46 mg/kg) and total xylenes (up to 34.6 mg/kg) were detected in one or more of the samples. The concentration of GRPH, DRPH and total xylenes exceeded their respective CULs in all 3 samples. The concentration of benzene in the B02-12 and B03-13 samples exceed the CUL and the total xylenes CUL was exceed in all three samples.

## 5.2 Exploratory Test Pits

A summary of the soil analytical results for the samples collected from each exploratory test pit is provided below.

**TP07-06** – There was no detection of any constituent above their respective Method Reporting Limit (MRL) in the sample.

**TP08-06** – There was no detection of any constituent above their respective MRL in the sample.

These samples confirm that the backfill placed in 2017 was clean.

#### 5.3 Data Quality Review

Laboratory testing of soil resulted in two laboratory reports including Apex Labs Work Orders A9E0803 and A9E0686. The data review reports are included in Appendix F. The review of the analytical results included the following:

- Holding Times & Sample Receipt
- Surrogate Compounds
- Associated Matrix Spike/Matrix Spike Duplicate (MS/MSD)
- Associated Laboratory Duplicate
- Laboratory Control Sample/ Laboratory Control Sample Duplicates (LCS/LCSD)
- Method Blank
- Field Duplicates
- Target Analyte List
- Reporting Limits (MDL and MRL)
- Reported Results

Data were qualified due to matrix interference, compound identification issues, and/or LCS/CCV recoveries. No data were rejected and completeness was 100 percent. All results are usable as intended. The data review report identifies all data qualifiers and the reasons



for qualification. Aside from the data quality issues identified above, the data quality review identified no concerns with respect of the quality of usability of the data presented herein.



## 6.0 **DISCUSSION**

The purpose of the remedial excavation was to remove the majority of the source of soil contamination in the vadose zone that is affecting groundwater in this area and areas downgradient of the property. The remedial excavation was successful in meeting this objective. Soil field screening and analytical results indicate that residual contamination remains in the sidewalls and bottom of the excavation in the saturated zone, particularly in the west side wall (adjacent to the railway property), south side wall (near Tank Farm A), and excavation bottom, which was expected. HydroCon placed two sets of 4-inch diameter slotted PVC pipe in the remedial excavation for potential future use to supplement remedial action in this area of the site.

Results of the test pit excavations and sampling demonstrated that the backfill of the 2017 remedial excavation effectively removed contaminated vadose zone soil and was backfilled with clean imported soil.



## 7.0 QUALIFICATIONS

HydroCon's services were performed in a manner consistent with generally accepted practices of the profession undertaken in similar studies in the same geographical area during the same time period. HydroCon makes no warranties, either expressed or implied, regarding the findings, conclusions or recommendations. Please note that HydroCon does not warrant the work of laboratories, regulatory agencies, or other third parties supplying information used in the preparation of the report.

Findings and conclusions resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work; such information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, non-detectable or not present during these services, and we cannot represent that the site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during this monitoring. Subsurface conditions may vary from those encountered at specific sampling locations or during other surveys, tests, assessments, investigations, or exploratory services; the data, interpretations and findings are based solely upon data obtained at the time and within the scope of these services.

This report is intended for the sole use of **Coleman Oil Company** to meet the requirements of Exhibit B – Scope of Work and Schedule of the Agreed Order. This report may not be used or relied upon by any other party without the written consent of HydroCon. The scope of services performed in execution of this evaluation may not be appropriate to satisfy the needs of other users, and use or re-use of this document or the findings, conclusions, or recommendations is at the risk of said user.

The conclusions presented in this report are, in part, based upon subsurface sampling performed at selected locations and depths. There may be conditions between borings or samples that differ significantly from those presented in this report and which cannot be predicted by this study.



## 8.0 **REFERENCES**

HydroCon, LLC. 2018a. *Supplemental Remedial Investigation Work Plan*. Coleman Oil R99 Renewable Diesel Spill, Wenatchee, Washington. Prepared for Coleman Oil Company, LLC. March 15.

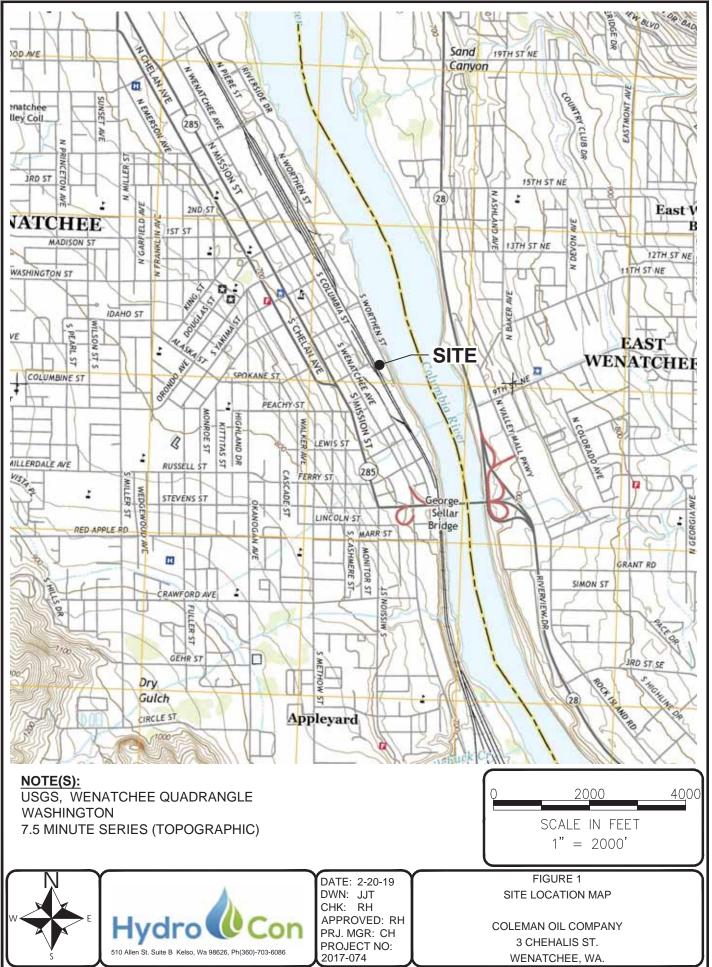
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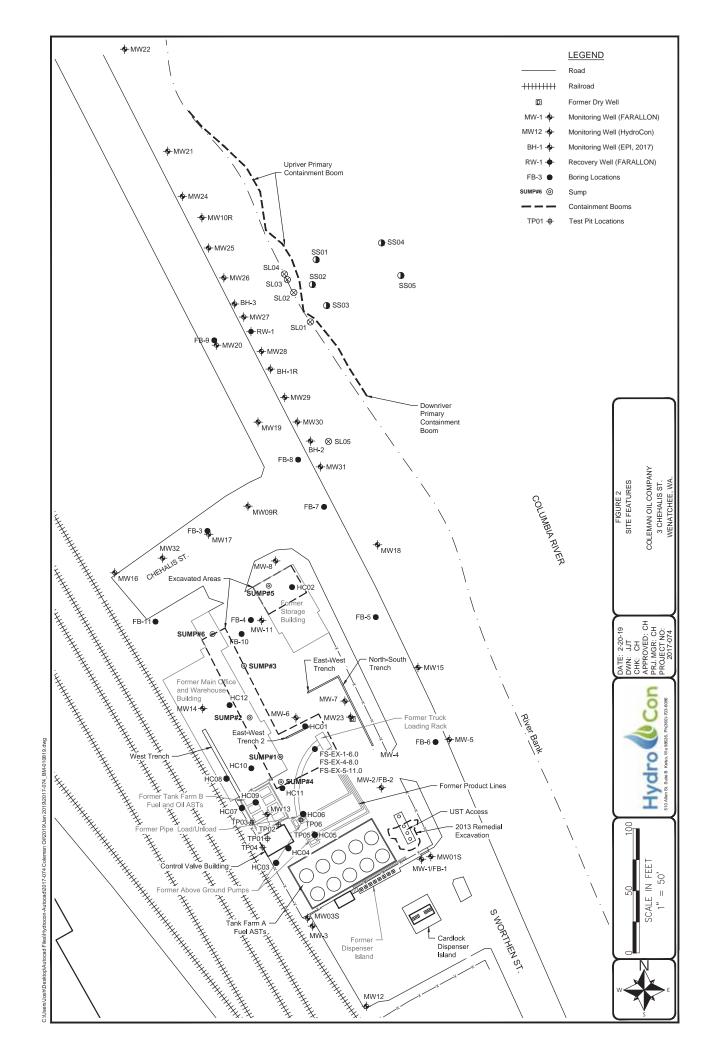
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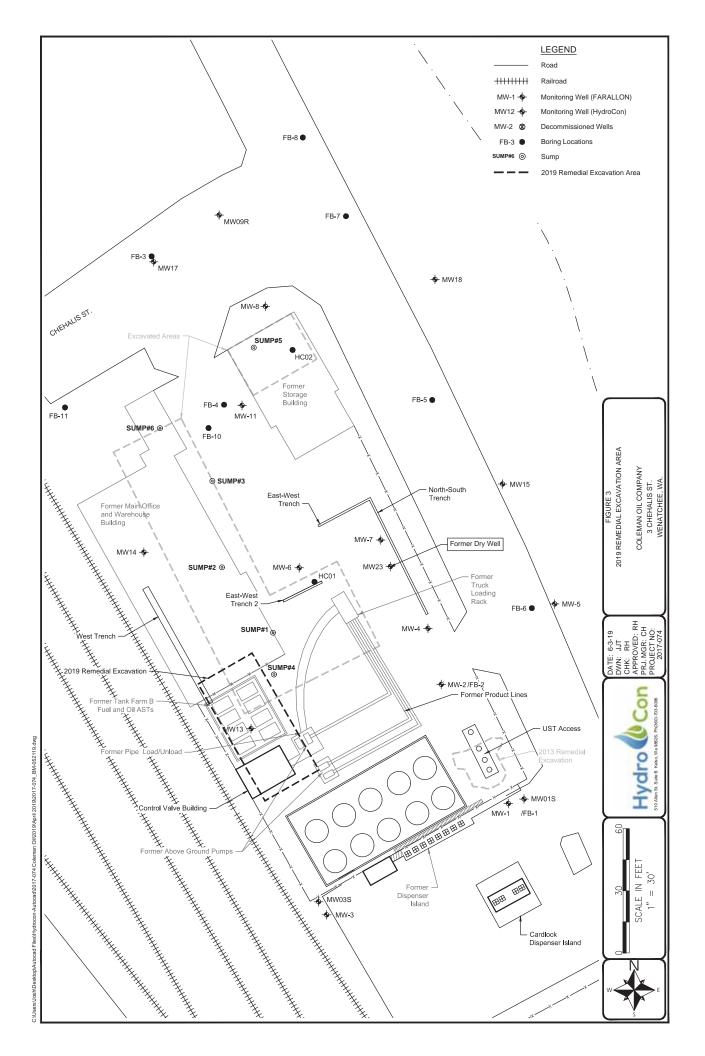
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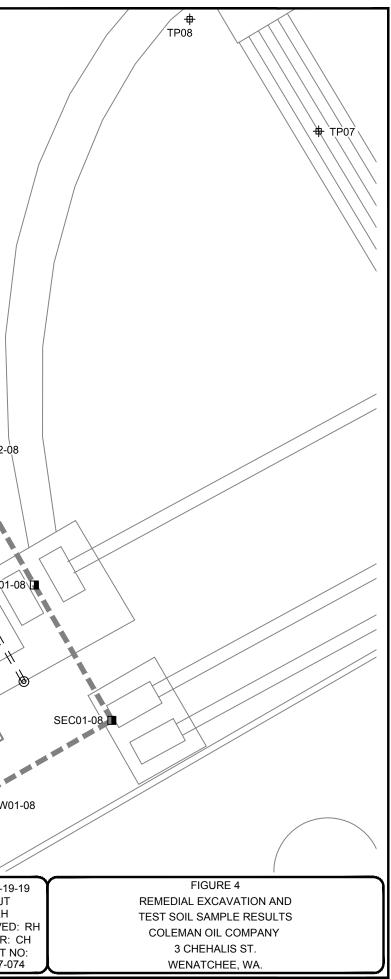
FIGURES







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Test Pits	00 0	5/25/2019	14/	2021-13	1371-10	0.00330	0.102	0.177	2.44	3	É.		//	
TP07-6	6	6/20/2019	<4.95	<25.0	<50.0	<0.00989	<0.0495	<0.0247	< 0.0742		Ŧ		<i></i>	
TP08-6	6	6/20/2019	<4.46	<25.0	<50.0	<0.00892		<0.0223	< 0.0669		E		Ø	
Notes											Ŧ			SSW01
	oncentration in e										Ŧ			5500
	hat the concentr range petroleu						anup level				Ŧ.			
DRPH (diesel ra	ange petroleum l	hydrocarbon	s) analyzed	by Method N	IWTPH-Dx.						ŧ			
ORPH (oil range	e petroleum hyd	rocarbons) a									Ŧ	$\sim$	SWC01-08	
	zed by EPA Meth A Cleanup Level		2/10_720 +hr	011gh 172 240	1-760 review	d Nov 200	17		N	$\gamma$		<u>۲</u>		DATE: 7-19-
	A Cleanup Level	3, VVAC 1/3-3	シー・レー・ノ てい いしし	0ugii 1/3-340	J-700, I EVISE	u 1909., 200	,,		<b>'</b> A'					
	ethod reporting	limit shown		-						Ų I	<u> </u>			DWN: JJT
= not analyz	ethod reporting							1.01	XX					CHK: RH
= not analyz F-15 Results for	ethod reporting ed r diesel are due t	to overlap fro	om the repo		lt.			w		SCALE	N FEET	Hvdro	Con	CHK: RH APPROVED
= not analyz F-15 Results for F-16 Results for	ethod reporting	to overlap fro verlap from t	om the repo the reporte	d diesel resul	t. t.			w		SCALE	N FEET	Hydro	Con 8626, Ph(360)-703-6086	CHK: RH



TABLES



#### Table 1 Well Construction Details Coleman Oil Wenatchee, Washington

			Drilling	Total Boring Depth	Total Well Depth	Well Diameter	Well Construction	Screen Slot Size	Length of Screen	Length of Bottom Cap	Screened Interval	Well Casing Elevation
Well ID MW-1	Date Installed	Installed By	Method	(feet bgs)	(feet bgs)	(inch)	Material	(inch)	(feet) 15	(feet)	(feet bgs)	(feet <sup>1</sup> )
MW01S	7/7/2010 3/4/2018	Farallon	Air Rotary Sonic	35.50 20.00	35.00 19.99	2	PVC PVC	0.01	15	0.23	20-35 5.37 - 20.37	658.01 657.54
MW-2	7/8/2018	HydroCon Farallon		40.00	40.00	4	PVC	0.01	15	0.23	25-40	657.54
MW-3	9/7/2010	Farallon	Air Rotary	35.30	35.00	2	PVC	0.01	15	-	25-40	658.26
MW03S	4/3/2010	HydroCon	Air Rotary Sonic	20.00	19.30	4	PVC	0.01	10	0.23	4.43 - 19.43	658.26
MW-4	9/8/2010	Farallon	Air Rotary	40.10	37.00	4	PVC	0.01	15	- 0.23	4.43 - 19.43 27-37	658.17
MW-5	9/8/2010 9/9/2010	Farallon	Air Rotary Air Rotary	40.10	45.00	2	PVC	0.01	10	-	30-45	656.00
MW-6	4/12/2017	Farallon	Air Rotary Air Rotary	45.40	45.00	4	PVC	0.01	15	-	30-45 8-18	656.00
MW-7			,			4	PVC		10	-		
MW-8	4/11/2017	Farallon	Air Rotary	20.10	20.00	4	PVC	0.02	10	-	10-20 15-25	657.52
MW-9	4/11/2017	Farallon	Air Rotary	25.20 24.50	25.00 24.00	4	PVC PVC	0.02	10	-	15-25	656.20 655.29
MW09R	4/12/2017 8/15/2018	Farallon HydroCon	Air Rotary Sonic	35.00	32.60	4	PVC PVC	0.02	25	- 0.45	14-24 8.59-33.59	653.55
MW-10	4/14/2017	Farallon	Air Rotary	35.00	32.60	2	PVC	0.01	16	- 0.45	14-30	645.80
MW10R	8/16/2018	HydroCon	Sonic	35.00	33.59	4	PVC	0.02	20	0.45	14-30	644.30
MW-11	4/14/2017	Farallon	Air Rotary	22.30	22.00	4	PVC	0.01	10	-	14.64-34.64	658.00
MW12	4/14/2017	HydroCon	Sonic	22.30	19.52	4	PVC	0.02	10	0.23	4.63 - 19.63	658.00
MW12	3/29/2018	,	Sonic	50.00	19.32	4	PVC	0.01	15	0.23	4.03 - 19.03	657.04
MW13R	7/2/2018	HydroCon		19.00	19.80	4	PVC	0.01	15	0.23		TBD
MW14		HydroCon	Sonic	35.00	20.02	4	PVC	0.01	14	0.23	4.23-18.23	657.15
MW14	3/30/2018 4/12/2018	HydroCon	Sonic	35.00	35.10	4	PVC PVC	0.01	25	0.23	5.23 - 20.23 10.33 - 35.33	654.99
MW15	1 1 2 2	HydroCon	Sonic	35.10			PVC		25	0.23		
MW16	4/5/2018 4/4/2018	HydroCon	Sonic Sonic	30.00	29.15 29.41	4	PVC	0.01	20	0.23	9.28 - 29.28 9.52 - 29.52	656.93 655.55
MW18	4/4/2018	HydroCon	Sonic	35.00	34.65	4	PVC	0.01	20	0.23	9.52 - 29.52	
MW18 MW19		HydroCon			34.65	4	PVC PVC	0.01	20	0.23		654.51
MW20	4/5/2018 4/10/2018	HydroCon	Sonic Sonic	35.00 30.00	29.50	4	PVC	0.01	20	0.23	11.66 - 31.66 9.79 - 29.79	653.31 650.85
MW20	4/10/2018	HydroCon	Sonic	30.00	32.10	4	PVC	0.01	20	0.23	9.79 - 29.79	643.88
MW22	4/9/2018	HydroCon HydroCon	Sonic	40.00	39.10	4	PVC	0.01	20	0.23	9.19 - 34.19	641.85
MW23	3/29/2018	HydroCon	Sonic	25.00	22.04	4	PVC	0.01	15	0.23	7.13 - 22.13	656.91
MW24	8/6/2018	,	Sonic	35.00	34.25	4	PVC	0.01	20	0.25	14.17-34.17	644.38
MW25	8/7/2018	HydroCon HydroCon	Sonic	35.00	32.96	4	PVC	0.01	20	0.45	12.81-32.81	645.57
MW26	8/8/2018	HydroCon	Sonic	35.00	32.50	4	PVC	0.01	20	0.45	13.54-33.54	646.65
MW27	8/9/2018	HydroCon	Sonic	40.00	38.74	4	PVC	0.01	20	0.45	13.56-38.56	649.00
MW28	8/10/2018	HydroCon	Sonic	40.00	38.74	4	PVC	0.01	25	0.45	13.62-38.62	650.64
MW29	8/10/2018	HydroCon	Sonic	40.00	38.74	4	PVC	0.01	25	0.45	13.62-38.62	652.34
MW30	8/13/2018	HydroCon	Sonic	40.00	39.11	4	PVC	0.01	25	0.45	14.05-39.05	652.83
MW30	8/14/2018 8/15/2018	HydroCon	Sonic	40.00	39.79	4	PVC	0.01	25	0.45	14.67-39.67	653.97
MW31		,	Sonic	35.00	39.28	4	PVC	0.01	25	0.45	8.95-33.95	655.83
BH01R	8/17/2018 3/25/2017	HydroCon HydroCon		40.00	34.02 39.97	4	PVC PVC	0.01	25	0.45	8.95-33.95	655.83
BH01R BH-2		EPI	Sonic Air Potony		39.97	4	PVC PVC		15	- 0.45		651.03
	3/25/2017		Air Rotary	35.00			-	0.01	15 15	-	20-35	
BH-3	3/26/2017	EPI	Air Rotary	30.00	30.00	2	PVC	0.01	-		15-30	648.76
RW-1	4/10/2017	Farallon	Air Rotary	30.00	30.00	3	PVC	0.02	15	-	15-30	650.42

NOTES: feet<sup>1</sup> = Elevation is relative to NGVD88

bgs = below ground surface

PVC = polyvinyl chloride



				Fuels	-	BTEX			
			HdX5 mg/kg	Ha XO mg/kg	Hdayo mg/kg	eu eu g g mg/kg	ananio mg/kg	Ethylbenzene mg/kg	gy/ggm
WA MTCA Method	A Cleanup Leve	l for Soil	30/100	2,000	2,000	0.3	7	6	9
Benzene (Non De	tect)		100						
Benzene (Detect)			30						
Field ID	Sample Depth (feet)	Date				°			
Remedial Exe	cavation								
NE-CORNER01-08	8	5/23/2019	12.0	120	346	<0.00985	<0.0493	<0.0246	<0.0739
NSW01-08	8	5/23/2019	<5.44	<25.0	<50.0	<0.0109	<0.0544	<0.0272	<0.0816
NW CORNER01-08	8	5/23/2019	127	282 F-19	197 F-16	<0.00998	0.102	0.177	2.44
SE CORNER01-08	8	5/22/2019	<5.65	<25.0	<50.0	<0.0113	<0.0567	<0.0283	<0.0850
SSW01-08	8	5/22/2019	<5.40	<25.0	803	<0.0108	<0.0540	<0.0270	<0.0810
SW CORNER01-08	8	5/22/2019	29.0	<1,720	12,900	<0.0111	<0.0557	0.0455	0.587
ESW01-08	8	5/22/2019	<5.77	<25.0	<50.0	<0.0115	<0.0577	<0.0289	<0.0866
ESW02-08	8	5/23/2019	<5.26	<25.0	<50.0	<0.015	<0.0526	<0.0263	<0.0789
ESW03-08	8	5/23/2019	5.96	171	693	<0.0108	<0.0541	<0.0271	<0.0812
WSW01-08	8	5/22/2019	3,010	1,330 F-19	443 F-16	0.0390	0.123	9.80	93.1
WSW02-08	8	5/23/2019	1,450	2,850 F-15	466 F-16	0.0704	0.955	8.30	52.3
WSW03-08	8	5/23/2019	769	3,210	<210	<0.0792	<0.396	<0.198	1.14
B01-12	12	5/22/2019	1,730	8,220	<869	0.236	0.0782	0.118	12.1
B02-12	12	5/23/2019	848	5,650	<436	1.01	0.179	1.04	11.6
B03-13	13	5/23/2019	2,780	10,100	<837	3.16	<0.945	1.46	34.6
Test P	its								
TP07-6	6	6/20/2019	<4.95	<25.0	<50.0	<0.00989	<0.0495	<0.0247	<0.0742
TP08-6	6	6/20/2019	<4.46	<25.0	<50.0	<0.00892	<0.0446	<0.0223	<0.0669

Notes

Red denotes concentration in excess of MTCA Method Cleanup Level for Soil.

Blue denotes concentration above the laboratory method reporting limit (MRL) but below the MTCA Method Cleanup Level for Soil.

GRPH (gasoline range petroleum hydrocarbons) analyzed by Method NWTPH-Gx.

 $\mathsf{DRPH}$  (diesel range petroleum hydrocarbons) analyzed by Method NWTPH-Dx.

ORPH (oil range petroleum hydrocarbons) analyzed by Method NWTPH-Dx.

Volatiles analyzed by EPA Method 8260C.

MTCA Method A Cleanup Levels, WAC 173-340-720 through 173-340-760, revised Nov., 2007

< = less than method reporting limit shown

--- = not analyzed

F-15 Results for diesel are due to overlap from the reported oil result.

F-16 Results for oil are due to overlap from the reported diesel result.

F-19 Results are estimated due to the presence of multiple fuel products.

## APPENDIX A

## WELL ABANDONMENT LOG



#### . . . .....

Resource Protection Well Re		Notice of Intent No. Al	54867						
Submit one well report per well installed. See page tw	wo for instructions.	Type of Well:							
Type of Work: ☐ Construction ☐ Decommission	5764	Resource Protection Remediation Well Geotechnical Soil Environmental Box	Grounding Well Boring Ground Source Heat Pump						
Site Well Name MW13		🖙 🗆 Soil- 🗆 Vapor- 🗆 Water-sampling							
Consulting Firm Hydrocon		Property Owner Coleman Oil Company							
Was a variance approved for this well/boring?	🗆 Yes 🔳 No	Well Street Address Chehalis & Worthen							
If yes, what was the variance for?		City Wenatchee	County Chelan						
		Tax Parcel No.							
		Location (see instructio	ns): WWM □ or EWM ■						
WELL CONSTRUCTION CERTIFICATION:	I constructed and/or	SE 1/4-1/4 NE 1/4, S	ection 10 Town 22N Range 20						
accept responsibility for construction of this well, and its con Washington well construction standards. Materials used and	mpliance with all		12345)						
reported are true to my best knowledge and belief.			20.12345)						
■ Driller □ Trainee □ Engineer			84 Coordinate System)						
Name (Print Last, First Name) Hageman Ethad			inches Casing diameter inches						
Driller/Engineer/Trainee Signature			_ ft below top of casing Date 3/29/18						
License No. 2968									
Company Name Budinger & Associates, Inc			letion with bollards 🔳 Flush monument						
If trainee box is checked, sponsor's license num	ber:	Stick-up of top of v	vell casing ft above ground surface						
Sponsor's signature		Start Date 5/21/19	Completed Date 5/21/19						
Construction Design	v	Vell Data	Driller's Log						
Well filled with bentonite	Riser: 4" sched 4	0 pvc to 4.6'	0-12' Sand & Silt with Gravel						
	from 4.6' to 19.9'	40 pvc (0.010" slot) with end cap o 3.5' and from 22' to 50'	12-50' Sandstone/Siltstone/Mudstone						
		5 3.5 and noni 22 to 50							
	Filter pack: #10/2	0 silica sand from 3.5' to							



## **Resource Protection Well Report**

<b>Resource Protection Well Re</b>		Notice of Intent No. R	E17634					
Submit one well report per well installed. See page tw	vo for instructions.	Type of Well:						
Type of Work:		Resource Protection Well 🔲 Injection Point						
Construction		Remediation Well	Grounding Well					
$\Box$ Decommission $\Longrightarrow$ Original NOI No.		Geotechnical Soil Boring Ground Source Heat Pump						
Ecology Well ID Tag No. BBH696		Environmental Bo						
Site well Name mitter		Soil- 🗆 Vapor						
Consulting Firm Hydrocon		Property Owner Colem						
Was a variance approved for this well/boring?		Well Street Address Cl						
If yes, what was the variance for?		City Wenatchee	County Chelan					
		Tax Parcel No.						
X		Location (see instructio	ons): WWM □ or EWM ■					
WELL CONSTRUCTION CERTIFICATION:	I constructed and/or		ection <u>10</u> Town <u>22N</u> Range <u>20</u>					
accept responsibility for construction of this well, and its con			12345)					
Washington well construction standards. Materials used and reported are true to my best knowledge and belief.	i the information		20.12345)					
■ Driller □ Trainee □ Engineer								
Name (Print Last, First Name) Hageman, Ethan	2	,	5 84 Coordinate System)					
Driller/Engineer/Trainee Signature	1		inches Casing diameter inches					
License No. 2968	X	Static water level 9	ft below top of casing Date6/25/19					
Company Name Budinger & Associates, Inc.	0	□ Above-ground comp	letion with bollards					
If trainee box is checked, sponsor's license num	ber:	Stick-up of top of well casing ft above ground surface						
Sponsor's signature								
		Start Date 6/25/19 Completed Date 6/25/19						
Construction Design	XX	7 - 11 TN - 4 -	TO THE A T					
Construction Design		Vell Data	Driller's Log					
Construction Design	Riser: 4" sched 40		0-11' Gravel with Sand & Cobbles					
Construction Design	Riser: 4" sched 40	0 pvc to 5' 40 pvc (0.010" slot)	C C					
Construction Design	Riser: 4" sched 40 Screen: 4" sched	0 pvc to 5' 40 pvc (0.010" slot) end cap	0-11' Gravel with Sand & Cobbles					
Construction Design	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
Construction Design	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to	0 pvc to 5' 40 pvc (0.010" slot) end cap	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					
	Riser: 4" sched 40 Screen: 4" sched from 5' to 19' with Seal: Bentonite to Filter pack: #10/20	0 pvc to 5' 40 pvc (0.010" slot) end cap 4'	0-11' Gravel with Sand & Cobbles					

## APPENDIX B

## SOIL DISPOSAL DOCUMENTATION

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836001 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/22/2019 Payment Type Credit Account Vehicle# 1 Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale Operator Inbound Gross 114840 lb In 05/22/2019 09:58:54 Inbound Janelle Tare 42900 lb Out 05/22/2019 10:31:50 Outbound Janelle 71940 lb Net Tons 35.97

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	35.97 35.97	8	33.00 17.50 1.00	42.73 7.48 1.29	\$1187.01 \$207.73 \$35.97	CHELAN

Total Tax/Fees \$51.50 Total Ticket \$1482.21

Driver's Signature

Ach maktor

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

Comments Product	LD%	Qty UOM	Rate	Tax/Fee	Amount	Origin
Time In 05/22/2019 10:01:20 Out 05/22/2019 10:33:41	Inbound .	Operator Janelle Janelle	Inbound	Gross Tare Net Tons	8112	50 1b 40 1b 20 1b 40,56
Ticket Date 05/22/201 Payment Type Credit Ad Manual Ticket# Route Hauling Ticket# Destination Manifest 114154wa Profile 114154wA (LFC Generator WA-COLEMAN 01 PO#	D2 Debris and	Contain Driver Check# Billing Grid Soil Impac	er # 0508162 ted Weathered	Gasoline _3 EAST C	Petroleur CHEHALIS,	n Spill) WENATCH
Customer Name COLEMANOI	IL Coleman Oi	1 C Carrier				
	P	h: (509) 88	Ticket# 83 4-2802	6002		

Total Tax/Fees \$58.08 Total Ticket \$1671.35

Driver's Signature

R 70

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836022 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/22/2019 Payment Type Credit Account Manual Ticket# Vehicle# 1 Container Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale Operator Inbound 95520 lb Gross In 05/22/2019 11:29:37 Inbound Janelle Tare 42860 lb Out 05/22/2019 11:45:18 Outbound

Janelle

Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	26.33 26.33	Tons % Tons	33.00 17.50 1.00	31.28 5.47 0.95	\$868.89 \$152.06 \$26.33	CHELAN

Total Tax/Fees \$37.70 Total Ticket \$1084.98

Net

Tons

52660 lb

26.33

Driver's Signature

ah matter

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836023 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier Ticket Date 05/22/2019 Payment Type Credit Account Manual Ticket# coleman Vehicle# 2 Container Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale Operator Inbound Gross In 05/22/2019 11:36:33 Inbound 106780 lb Janelle 64700 lb Tare Out 05/22/2019 11:52:56 Outbound Janelle

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	21.04 21.04	8	33.00 17.50 1.00	25.00 4.37 0.76	\$694.32 \$121.51 \$21.04	CHELAN

Total	Tax/Fees	\$30.13
Total	Ticket	\$867.00

Net

Tons

42080 lb

21.04

Driver's Signature

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836031 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/22/2019 Payment Type Credit Account Manual Ticket# Vehicle# 1 Container Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO#

Inbound Gross	118880 1b
Tare	41200 1b
Net	77680 1b
Tons	38.84
	Tare Net

Comments

Prod	uct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	38.84 38.84	8	33.00 17.50 1.00		\$1281.72 \$224.30 \$38.84	CHELAN

Total Tax/Fees \$55.61 Total Ticket \$1600.47

A The Driver's Signature

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836033 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/22/2019 Payment Type Credit Account Vehicle# 2 Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH Time

In 05/22/2019 12:43:26 Inbound Out 05/22/2019 13:00:20 Outbound	Operator Janelle Janelle	Inbound	Gross Tare Net Tons	115500 44080 71420 35	lb lb
--	--------------------------------	---------	------------------------------	--------------------------------	----------

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
12	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE	100	35.71	Tons	33.00	42.42	\$1178.43	
3	CDHD FEE-Chelan Douglas		35.71	Tons	1.00	1.29	\$206.23 \$35.71	the state and and and a

Total Tax/Fees \$51.13 Total Ticket \$1471.50

Driver's Signature

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836042 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier Carrier coleman Vehicle# 0 Ticket Date 05/22/2019 Payment Type Credit Account Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# mi min

05/22/2019 05/22/2019		Operator tgarcia9 Janelle	Inbound	Gross Tare Net	119160 42520 76640	lb lb	
				Tons	38.	.32	

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	38.32 38.32	8	33.00 17.50 1.00	45.52 7.97 1.38	\$1264.56 \$221.30 \$38.32	CHELAN

Total Tax/Fees \$54.87 Total Ticket \$1579.05

Driver's Signature

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836046 Wenatchee, WA, 98802 Ph: (509) 884-2802 Vehicle# 1 Customer Name COLEMANOIL Coleman Oil C Carrier Ticket Date 05/22/2019 Payment Type Credit Account Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale In 05/22/2019 13:49:46 Inbound Operator Inbound Gross 109080 lb tgarcia9 Tare

$\sim$	2.00	CPPE A	à	m 1	-	er. 1
6	оп	444	с.		-	a :

Out 05/22/2019 14:06:34 Outbound Janelle

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount Origin	
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	32.54 32.54	8	33.00 17.50 1.00	38.66 6.77 1.17	\$1073.82 CHELAN \$187.92 CHELAN \$32.54 CHELAN	

Total	Tax/Fees	\$46.60
Total	Ticket	\$1340.88

Net Tons 44000 lb

65080 lb

32.54

Driver's Signature

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Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836058 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/22/2019 Payment Type Credit Account Vehicle# 2 Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH Timo

In 05/22/2019 15:01:57 Out 05/22/2019 15:21:24	Inbound Outbound	Operator Janelle Janelle	Inbound	Gross Tare Net Tons	108200 44000 64200 32	lb	
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Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	32.10 32.10	Tons % Tons	33.00 17.50 1.00	38.13 6.67 1.16	\$1059.30 \$185.38 \$32.10	

Total	Tax/Fees	\$45.96
Total	Ticket	\$1322.74

0 Driver's Signature

ofeater Wenatchee Regional Landfill 191 Webb Road Wenatchee, WA, 98802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/22/2019 Vehicle# 1 Original Ticket# 836055 Payment Type Credit Account Manual Ticket# Route Hauling Ticket# Driver Destination Check# Manifest 114154wa Grid Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH Billing# 0508162 In 05/22/2019 14:48:40 Inbound Operator Inbound Out 05/22/2019 15:04:29 Outbound Janelle Gross Janelle 101820 lb Tare 42740 lb Net 59080 lb Tons Comments 29.54

		LD8	Qty	UOM	Rate	Tax/Fee	Amount	Origin
4	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100		8	33.00 17.50 1.00	35.09 6.14		CHELAN

Total Tax/Fees \$42.29 Total Ticket \$1217.24

Product

Driver's Signature fifth The

Greater Wenatchee Regional La 191 Webb Road Wenatchee, WA, 98802		(509) 884-2	Original Ticket# 83 2802	6115		
Customer Name COLEMANOIL Cole Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Route		Carrier Vehicle# Container Driver Check#	coleman 2			
Hauling Ticket# Destination Manifest 115154wa Profile 114154WA (LFO2 Debr	is and Soi	Billing# Grid		Gasoline 1	Petroleum S	pill)
Generator WA-COLEMAN OIL COMP PO#	ANY LLC CO	DLEMAÑ OIL	COMPANY LLC	_3 EAST C	HEHALIS, WE	NATCH
Time Scale In 05/23/2019 09:23:45 Inbox Out 05/23/2019 09:37:50 Outbo	ind Jane		Inbound	Gross Tare Net Tons	103920 43720 60200 30.	lb lb
				10115	50.	10
Comments				1003	30.	10
Comments	LD% Qt	cy UOM	Rate			

Total Tax/Fees \$43.10 Total Ticket \$1240.33

Driver's Signature With The

Greater Wenatchee Region 191 Webb Road Wenatchee, WA, 98802	al Landfil	l Ph: (509) 884-	Original Ticket# 8 2802	36112	
Customer Name COLEMANOII Ticket Date 05/23/2019 Payment Type Credit Acc Manual Ticket# Route	. Coleman O	il C Carrier Vehicle# Container Driver	coleman 1		
Hauling Ticket# Destination Manifest 114154wa		Check# Billing# Grid	0508162		
Profile 114154WA (LFO2 Generator WA-COLEMAN OIL PO#	Debris an COMPANY L	d Soil Impacte LC COLEMAN OIL	d Weathered COMPANY LL	Gasoline C_3 EAST C	Petroleum Spill) HEHALIS, WENATCH
In 05/23/2019 09:15:37		Operator Janelle Janelle	Inbound	Gross Tare Net Tons	112540 1b 43800 1b 68740 1b 34.37
Comments					
2.24					
Product	LD%	Qty UOM	Rate	Tax/Fee	Amount Origin

 1
 Cont Soil Pet-RGC-Tons- 100
 34.37
 Tons
 33.00
 40.83
 \$1134.21
 CHELAN

 2
 17.5%
 FEA-17.5%
 FEA FEE 100
 %
 17.50
 7.15
 \$198.49
 CHELAN

 3
 CDHD FEE-Chelan Douglas 100
 34.37
 Tons
 1.00
 1.24
 \$34.37
 CHELAN

Total Tax/Fees \$49.22 Total Ticket \$1416.29

Driver's Signature

The Malthe

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836106 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier MIKE WOOD Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Vehicle# 0 Container Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# -

In Out	05/23/2019 05/23/2019	08:52:17 09:05:09	Scale Inbound Outbound	Operator Janelle Janelle	Inbound	Gross Tare Net Tons	54320 24480 29840 14.	lb lb	
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Comments

Proc	iuct	LD§	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	14.92 14.92	Tons % Tons	33.00 17.50 1.00	17.72 3.10 0.54	\$492.36 \$86.16 \$14.92	CHELAN

Total Tax/Fees \$21.36 Total Ticket \$614.80

Driver's Signature Don Hundan

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836095 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Payment Type Credit Account Vehicle# 2 Container Manual Ticket# Driver Route Check# Billing# 0508162 Hauling Ticket# Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale Operator Inbound 107660 lb Gross In 05/23/2019 08:17:26 Inbound 42700 lb 64960 lb Janelle Tare Out 05/23/2019 08:32:16 Outbound Janelle Net

Comments

Product		LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
2 17.5%	oil Pet-RGC-Tons- FEA-17.5% FEA FEE EE-Chelan Douglas	100	32.48 32.48	8	33.00 17.50 1.00	38.59 6.75 1.17	\$1071.84 \$187.57 \$32.48	CHELAN

Total Tax/Fees \$46.51 Total Ticket \$1338.40

Tons

32.48

Driver's Signature

Patt 12

Greater Wenatchee Regional Landfill Ticket# 836094 191 Webb Road Wenatchee, WA, 98802 Ph: (509) 884-2802 coleman Customer Name COLEMANOIL Coleman Oil C Carrier Vehicle# 1 Ticket Date 05/23/2019 Payment Type Credit Account Container Manual Ticket# Driver Check# Route Billing# 0508162 Hauling Ticket# Grid Destination Manifest 114154wa 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Profile Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# 108160 lb Operator Inbound Gross Time Scale In 05/23/2019 08:11:25 Inbound 43880 lb Tare Janelle Out 05/23/2019 08:26:05 Outbound Janelle Net 64280 lb

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE		32.14	Tons	33.00 17.50	6.68	\$1060.62 \$185.61	CHELAN
3	CDHD FEE-Chelan Douglas	100	32.14	Tons	1.00	1.16	\$32.14	CHELAN

\$46.02 Total Tax/Fees \$1324.39 Total Ticket

Driver's Signature

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

an Mett

Original

Tons

32.14

Greater Wenatchee Regional Landfill Original Ticket# 836090 191 Webb Road Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier MIKE WOOD Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Vehicle# 0 Container Driver Check# Route Billing# 0508162 Hauling Ticket# Grid Destination Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# E+240 Th

	Time		Scale	operator	Inbound	Gross	21240 1	
In	05/23/2019	07:56:09	Inbound	Janelle		Tare	24460 11	D
Out	05/23/2019	08:09:52	Outbound	Janelle		Net	26880 11	b
						Tons	13.4	4

#### Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE		13.44	Tons	33.00 17.50	15.97 2.79	\$443.52 \$77.62	
3	CDHD FEE-Chelan Douglas	100	13.44	Tons	1.00	0.48	\$13.44	CHELAN

Total Tax/Fees \$19.24 Total Ticket \$553.82

Driver's Signature

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Greater Wenatchee Regional Landfill Original Ticket# 836081 191 Webb Road Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Vehicle# 2 Ticket Date 05/23/2019 Payment Type Credit Account Container Manual Ticket# Driver Check# Route Billing# 0508162 Hauling Ticket# Grid Destination Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Profile Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC 3 EAST CHEHALIS, WENATCH PO# 97700 lb Inbound Gross Operator Time Scale In 05/23/2019 07:11:35 Inbound Tare 42420 lb Janelle 55280 lb

Comments

Out 05/23/2019 07:25:30 Outbound Janelle

UOM Rate Tax/Fee Amount Origin LD% Qty Product -----27.64 Tons \$912.12 CHELAN 33.00 32.84 Cont Soil Pet-RGC-Tons- 100 1 \$159.62 CHELAN 5.75 17.5% FEA-17.5% FEA FEE 100 17.50 2 CDHD FEE-Chelan Douglas 100 27.64 Tons \$27.64 CHELAN 1.00 1.00 3

> \$39.59 Total Tax/Fees \$1138.97 Total Ticket

Net

Tons

27.64

Driver's Signature

the the

Greater Wenatchee Regional L 191 Webb Road Wenatchee, WA, 98802	andfill Ph: (509) 884-2	Original Ticket# 836079 802	
Customer Name COLEMANOIL Col Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Route	Vehicle#	coleman 1	
Hauling Ticket# Destination	Billing# Grid	0508162	
Manifest 114154wa Profile 114154WA (LFO2 Deb Generator WA-COLEMAN OIL COM PO#	ris and Soil Impacted PANY LLC COLEMAN OIL	Weathered Gasol COMPANY LLC_3 EA	ine Petroleum Spill) ST CHEHALIS, WENATCH
Time Scal In 05/23/2019 07:09:47 Inbo Out 05/23/2019 07:23:27 Outb	und Janelle	Inbound Gros Tare Net Tons	43900 lb 53540 lb
Comments			
Product	LD% Qty UOM	Rate Tax/	Fee Amount Origin
		33.00 31.8	
<pre>1 Cont Soil Pet-RGC-Tons- 2 17.5% FEA-17.5% FEA FEE</pre>		17.50 5.5	

Total	Tax/Fees	\$38.33
Total	Ticket	\$1103.11

Driver's Signature

Oan Matthe

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

Greater Wenatchee Regional Landfill Original Ticket# 836075 191 Webb Road Ph: (509) 884-2802 Wenatchee, WA, 98802 Customer Name COLEMANOIL Coleman Oil C Carrier Mi Ticket Date 05/23/2019 Vehicle# 0 MIKE WOOD Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Container Driver Check# Route Billing# 0508162 Hauling Ticket# Grid Destination Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Profile Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC 3 EAST CHEHALIS, WENATCH PO# 47640 lb Inbound Gross Scale Operator Time Time Scale In 05/23/2019 06:52:13 Inbound 24500 lb Janelle Tare Out 05/23/2019 07:08:27 Outbound Net 23140 lb Janelle 11.57 Tons Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE		11.57	Tons	33.00	13.75	\$381.81 \$66.82	
3	CDHD FEE-Chelan Douglas		11.57	Tons	1.00	0.42	\$11.57	CHELAN

Total Tax/Fees \$16.58 Total Ticket \$476.78

Driver's Signature

Don Donison

The total amount includes fees and taxes that may not all be listed on this ticket due to technical limitation.

22

Greater Wenatchee Regional 191 Webb Road		Original Ticket# 83	36065	
Wenatchee, WA, 98802	Ph: (509)	884-2802		
Customer Name COLEMANOIL Co Ticket Date 05/23/2019 Payment Type Credit Accour Manual Ticket# Route	Veh	icle# 1 tainer ver		
Hauling Ticket# Destination		ling# 0508162		
Manifest 114154wa Profile 114154WA (LFO2 D Generator WA-COLEMAN OIL C PO#	ebris and Soil I OMPANY LLC COLEM	mpacted Weathered AN OIL COMPANY LLC	Gasoline 2_3 EAST C	Petroleum Spill) HEHALIS, WENATCH
Time Sc. In 05/23/2019 06:04:13 In Out 05/23/2019 06:19:56 Ou			Gross Tare Net Tons	97660 lb 44500 lb 53160 lb 26.58
Comments				
			Tax/Fee	

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE		26.58	Tons %	33.00 17.50	31.58 5.53	\$877.14 \$153.50	Concerning and the second s
3	CDHD FEE-Chelan Douglas		26.58	Tons	1.00	0.96	\$26.58	CHELAN

\$38.07 \$1095.29 Total Tax/Fees Total Ticket

Driver's Signature 400 MgCHe

		tchee Regio d				Original Ticket# 8	36066		
Wer	atchee, W	a A, 98802		Ph: (509	9) 884-	2802			
Tic Pay Mar Rou	ket Date ment Type ual Ticke		19 scount	Ver Cor Dri	icle#	2			
Des	ling Tick tination ifest 11	et#		Bil Gri		0508162			
Pro Gen PO#	erator WA	4154WA (LFC -COLEMAN OI	02 Debris a LL COMPANY	and Soil I LLC COLEM	Impacte MAN OIL	d Weathered COMPANY LL	Gasoline C_3 EAST (	Petroleu CHEHALIS,	m Spill) WENATCH
In Out	05/23/20	19 06:05:10 19 06:23:18	Inbound	Janelle	2 m	Inbound	Gross Tare Net Tons	428 603	60 1b 40 1b 20 1b 30.16
Com	ments								
Pro	duct		LD∜	Qty	UOM	Rate	Tax/Fee	Amount	Origin
		il Pet-RGC-		30.16		33.00	35.83	\$995.28	CHELAN
	17.5% F	CA-17.5% FF	A FEE 100		2	17 50	6 27	C174 17	CULTIAN
3	17.5% F CDHD FE	EA-17.5% FE E-Chelan Do	uglas 100	30.16	Tons	17.50	6.27	\$174.17 \$30.16	CHELAN

Total	Tax/Fees	\$43.19
Total	Ticket	\$1242.80

Driver's Signature

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836176 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Payment Type Credit Account Vehicle# 0 Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time and the second

Tn	05/23/2019	13.51.02	Scale	Operator tgarcia9	Inbound	Gross Tare	89980	
	05/23/2019			tgarcia9		Net	42500 47480	
						Tons	23.	.74

Comments

Proc	iuct	LD\$	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	23.74 23.74	8	33.00 17.50 1.00	28.20 4.94 0.85	\$783.42 \$137.10 \$23.74	CHELAN

Total Tax/Fees \$33.99 Total Ticket \$978.25

fat she Driver's Signature

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836177 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier Carrier coleman Vehicle# 1 Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Container Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale Onesset b

In 05/23/2019 13:53:38 Inbound tgarcia9 Tare Out 05/23/2019 14:09:03 Outbound tgarcia9 Net Tons	43700 11 57140 11 28.57	b
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Comments

Proc	duct	LD§	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	28.57	8	33.00 17.50 1.00	33.94 5.94 1.03	\$942.81 \$164.99 \$28.57	

Total Tax/Fees \$40.91 Total Ticket \$1177.28

Driver's Signature

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836162 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Payment Type Credit Account Vehicle# 2 Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154WA Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO#

Time 05/23/2019 05/23/2019		Operator Janelle Janelle	Inbound	Gross Tare Net Tons	97480 43820 53660 26	lb	
				IONS	26.	.83	

Comments

Proc	luct	LD§	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	26.83 26.83	8	33.00 17.50 1.00	31.87 5.58 0.97	\$885.39 \$154.94 \$26.83	CHELAN

Total Tax/Fees \$38.42 Total Ticket \$1105.58

Driver's Signature Path 72

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836161 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Vehicle# 1 Ticket Date 05/23/2019 Payment Type Credit Account Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154WA Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time

	05/23/2019 05/23/2019			Operator Janelle Janelle	Inbound	Gross Tare Net Tons	96700 43720 52980 26.	lb lb	
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Comments

Proc	luct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	26.49 26.49	<u>육</u>	33.00 17.50 1.00	31.47 5.51 0.95	\$874.17 \$152.98 \$26.49	CHELAN

Total Tax/Fees \$37.93 Total Ticket \$1091.57

Driver's Signature

agen Mollett

Greater Wenatchee Regional Landfill Original Ticket# 836150 191 Webb Road Ph: (509) 884-2802 Wenatchee, WA, 98802 Customer Name COLEMANOIL Coleman Oil C Carrier MIKE WOOD Ticket Date 05/23/2019 Vehicle# 0 Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Container Driver Route Check# Billing# 0508162 Hauling Ticket# Destination Grid Manifest 114154WA Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO#

	Time		Scale	Operator	Inbound	Gross	53100	1b
In	05/23/2019	11:54:30	Inbound	Janelle		Tare	24320	1b
Out	05/23/2019	12:11:02	Outbound	Janelle		Net	28780	1b
						Tons	14.	.39

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE	100	14.39	8	17.50	17.10 2.99	\$474.87 \$83.10	CHELAN
3	CDHD FEE-Chelan Douglas	100	14.39	Tons	1.00	0.52	\$14.39	CHELAN

Total Tax/Fees \$20.61 Total Ticket \$592.97

Driver's Signature

abon Hornson

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836143 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Vehicle# 2 Container Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# Time Scale Onevator

In Out	05/23/2019 05/23/2019	11:21:10 11:40:26	Inbound Outbound	Janelle Janelle	Inbound	Gross Tare Net Tons	100520 43720 56800 28	lb	
							a	A 18 M	

Comments

Proc	iuct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	28.40 28.40	8	33.00 17.50 1.00	33.74 5.90 1.02	\$937.20 \$164.01 \$28.40	

Total Tax/Fees \$40.66 Total Ticket \$1170.27

Paty me Driver's Signature

Greater Wenatchee Regional Landfill Original Ticket# 836142 191 Webb Road Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Vehicle# 1 Ticket Date 05/23/2019 Payment Type Credit Account Container Manual Ticket# Driver Check# Route Hauling Ticket# Billing# 0508162 Grid Destination Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC 3 EAST CHEHALIS, WENATCH PO#

	Time		Scale	Operator	Inbound	Gross	104820	lb	
In	05/23/2019	11:18:15	Inbound	Janelle		Tare	43760	lb	
Out	05/23/2019	11:35:45	Outbound	Janelle		Net	61060	lb	
						Tons	30.	.53	

Comments

Pro	oduct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1	Cont Soil Pet-RGC-Tons-	100	30.53	Tons	33.00	36.27	\$1007.49	CHELAN
2	17.5% FEA-17.5% FEA FEE	100		8	17.50	6.35	\$176.31	CHELAN
3	CDHD FEE-Chelan Douglas	100	30.53	Tons	1.00	1.10	\$30.53	CHELAN

Total Tax/Fees \$43.72 Total Ticket \$1258.05

Driver's Signature Oran Molths

Greater Wenatchee Regional Landfill Original Ticket# 836130 191 Webb Road Ph: (509) 884-2802 Wenatchee, WA, 98802 Customer Name COLEMANOIL Coleman Oil C Carrier MIKE WOOD Ticket Date 05/23/2019 Vehicle# 0 Ticket Date 05/23/2019 Vehicle# Payment Type Credit Account Container Manual Ticket# Driver Check# Route Billing# 0508162 Hauling Ticket# Grid Destination Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Profile Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO#

	Time		Scale	Operator	Inbound	Gross	53360	1b
In	05/23/2019	10:44:46	Inbound	Janelle		Tare	24360	lb
	05/23/2019			Janelle		Net	29000	1b
						Tons	14.	.50

Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE		14.50	Tons	33.00 17.50	17.23 3.01	\$478.50 \$83.74	
3	CDHD FEE-Chelan Douglas		14.50	Tons	1.00	0.52	\$14.50	CHELAN

Total Tax/Fees \$20.76 Total Ticket \$597.50

Driver's Signature for Harneer,

Original Greater Wenatchee Regional Landfill Ticket# 836124 191 Webb Road Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Vehicle# 2 Ticket Date 05/23/2019 Payment Type Credit Account Manual Ticket# Container Driver Check# Route Billing# 0508162 Hauling Ticket# Grid Destination Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO#

	Time		Scale	Operator	Inbound	Gross	102440	lb
In	05/23/2019	10:19:22	Inbound	Janelle		Tare	42600	lb
	05/23/2019			Janelle		Net	59840	lb
						Tons	29	.92

Comments

Prod	duct	LD%	Qty	NOU	Rate	Tax/Fee	Amount	Origin
1 2 3	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE CDHD FEE-Chelan Douglas	100	29.92 29.92	8	33.00 17.50 1.00	35.54 6.22 1.08	\$987.36 \$172.79 \$29.92	CHELAN

Total Tax/Fees \$42.84 Total Ticket \$1232.91

that the Driver's Signature

Greater Wenatchee Regional Landfill Original Ticket# 836123 191 Webb Road Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier coleman Ticket Date 05/23/2019 Vehicle# 1 Ticket Date 05/23/2019 Payment Type Credit Account Container Manual Ticket# Driver Check# Route Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO# -----

	Time		Scale	Operator	Inbound	Gross	104620	1b
In	05/23/2019	10:18:26	Inbound	Janelle		Tare	51080	lb
Out	05/23/2019	10:33:35	Outbound	Janelle		Net	53540	1b
						Tons	26	.77

#### Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE	100	26.77	8	17.50	31.80 5.57	\$883.41 \$154.60	CHELAN
3	CDHD FEE-Chelan Douglas	100	26.77	Tons	1.00	0.96	\$26.17	CHELAN

Total Tax/Fees \$38.33 Total Ticket \$1103.11

Dar Notto Driver's Signature

Greater Wenatchee Regional Landfill Original 191 Webb Road Ticket# 836119 Wenatchee, WA, 98802 Ph: (509) 884-2802 Customer Name COLEMANOIL Coleman Oil C Carrier MIKE WOOD Ticket Date 05/23/2019 Vehicle# 0 Ticket Date 05/23/2019 Payment Type Credit Account Container Manual Ticket# Driver Route Check# Hauling Ticket# Billing# 0508162 Destination Grid Manifest 114154wa Profile 114154WA (LFO2 Debris and Soil Impacted Weathered Gasoline Petroleum Spill) Generator WA-COLEMAN OIL COMPANY LLC COLEMAN OIL COMPANY LLC\_3 EAST CHEHALIS, WENATCH PO#

	Time		Scale	Operator	Inbound	Gross	52460	lb
In	05/23/2019	09:50:34	Inbound	Janelle		Tare	24360	1b
Out	05/23/2019	10:03:44	Outbound	Janelle		Net	28100	lb
						Tons	14.	.05

#### Comments

Pro	duct	LD%	Qty	UOM	Rate	Tax/Fee	Amount	Origin
1 2	Cont Soil Pet-RGC-Tons- 17.5% FEA-17.5% FEA FEE	100	14.05	8	33.00 17.50	16.69 2.92	\$463.65 \$81.14	CHELAN
3	CDHD FEE-Chelan Douglas	100	14.05	Tons	1.00	0.51	\$14.05	CHELAN

Total Tax/Fees \$20.12 Total Ticket \$578.96

Driver's Signature

Wen Homeier

## APPENDIX D

### WELL DEVELOPMENT FORM

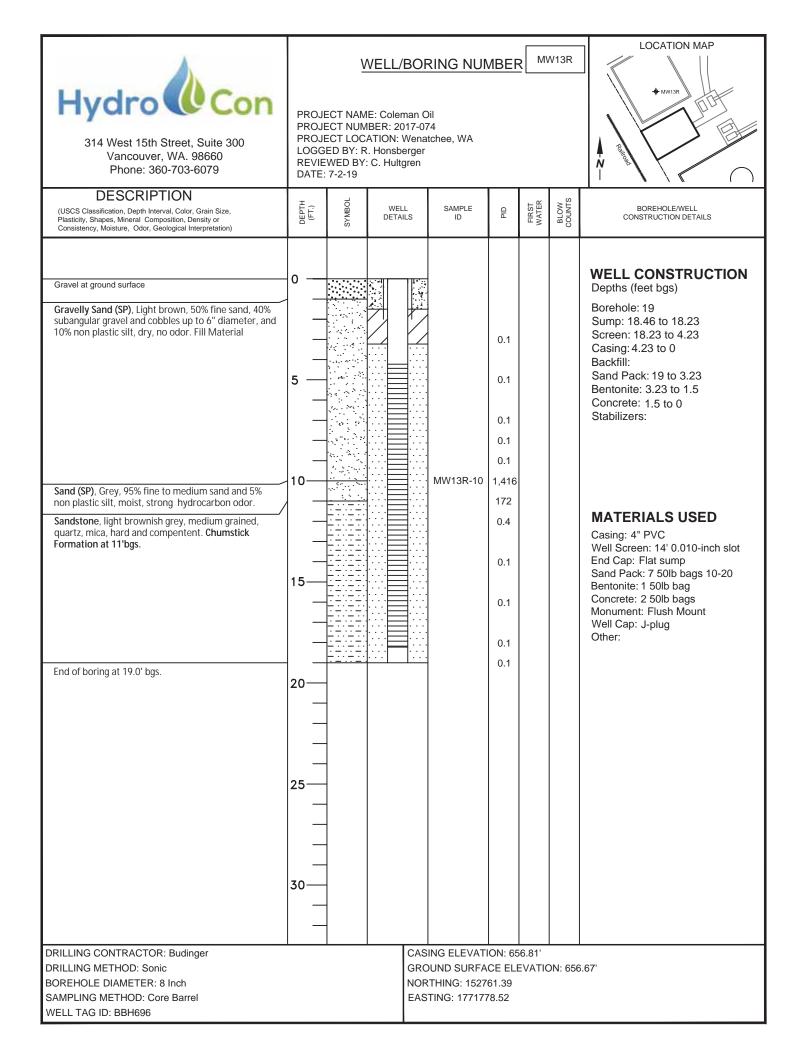


# WELL DEVELOPMENT

Well ID #: <u>MW13R</u> Date:. <u>6-25-19</u> Time:		Project name: <u>۲</u> Project #: <u>۲۰</u> ۵٦ Engineer: ۲۲۹۱٦	679
Well cap condition Headspace reading Elevation mark	Good ON Good OL Not measured O Yes	Added o Other	
WELL MEASUREM Total well depth 12 Depth to product 2 Depth to water 2 Casing volume 1"= Casing volumes 1"=	<u>5,46</u> ft o Clea <u>-</u> ft <u>54</u> ft 42 ft (H <sub>2</sub> O) X	an bottom o Muddy botto $\frac{0.65}{\text{gpf}} = \frac{6.1}{4''=0}$	13
Purge tubing o New Bailer type o Disp	staltic Submers LDPE New HD osable O Stainles O Monofillament	o Other time1513Purg	her
FIELD PARAMETE Meters used o Flow	<b>RS</b> wThru Cell o Hach	o Hanna o Other ity Turbidity Dissolve	NR HOxygen ORP
	/		
NOTES/COMMENT Well Perpet Stor Pupy to atter Sugar	Dry Twice The Top I GPM	\$ allowed Tu Tursting Claure	lecturger Lucry quickly

**APPENDIX C** 

## **BORING LOGS**



## APPENDIX E

## LABORATROY ANALYTICAL REPORT



Friday, May 31, 2019 Craig Hultgren HydroCon LLC 314 W 15th Street Suite 300 Vancouver, WA 98660

#### RE: A9E0803 - Coleman Wenatchee - 2017-074

Thank you for using Apex Laboratories. We greatly appreciate your business and strive to provide the highest quality services to the environmental industry.

Enclosed are the results of analyses for work order A9E0803, which was received by the laboratory on 5/24/2019 at 10:45:00AM.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: <u>ldomenighini@apex-labs.com</u>, or by phone at 503-718-2323.

Please note: All samples will be disposed of within 30 days of final reporting, unless prior arrangements have been made.

Cooler Receipt Information
(See Cooler Receipt Form for details)
Cooler #1 1.1 degC

This Final Report is the official version of the data results for this sample submission, unless superseded by a subsequent, labeled amended report.

All other deliverables derived from this data, including Electronic Data Deliverables (EDDs), CLP-like forms, client requested summary sheets, and all other products are considered secondary to this report.



Apex Laboratories

Jusa A Jomenichini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Project Number: 2017-074	Report ID:
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

#### ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION								
Client Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received				
WSW01-08	A9E0803-01	Soil	05/22/19 13:50	05/24/19 10:45				
B01-12	A9E0803-02	Soil	05/22/19 13:55	05/24/19 10:45				
ESW01-08	A9E0803-03	Soil	05/22/19 14:00	05/24/19 10:45				
SE Corner01-08	A9E0803-04	Soil	05/22/19 14:05	05/24/19 10:45				
SSW01-08	A9E0803-05	Soil	05/22/19 14:10	05/24/19 10:45				
SW Corner01-08	A9E0803-06	Soil	05/22/19 14:15	05/24/19 10:45				
WSW02-08	A9E0803-07	Soil	05/23/19 08:25	05/24/19 10:45				
B02-12	A9E0803-08	Soil	05/23/19 08:30	05/24/19 10:45				
ESW02-08	A9E0803-09	Soil	05/23/19 08:35	05/24/19 10:45				
ESW03-08	A9E0803-10	Soil	05/23/19 13:35	05/24/19 10:45				
B03-13	A9E0803-11	Soil	05/23/19 13:40	05/24/19 10:45				
WSW03-08	A9E0803-12	Soil	05/23/19 13:45	05/24/19 10:45				
NE Corner01-08	A9E0803-13	Soil	05/23/19 13:50	05/24/19 10:45				
NSW01-08	A9E0803-14	Soil	05/23/19 13:55	05/24/19 10:45				
NW Corner01-08	A9E0803-15	Soil	05/23/19 14:00	05/24/19 10:45				

Apex Laboratories

Jusa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC		Pro	ject: Col	leman Wenatchee				
314 W 15th Street Suite 300	Project Number: 2017-074					Report	ID:	
Vancouver, WA 98660	Project Manager: Craig Hultgren				A9E0803 - 05 31 19 1302			
		ANALYTI	CAL SAMI	PLE RESULTS				
	Die	esel and/or O	il Hydrocar	bons by NWTPI	l-Dx			
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	N (
WSW01-08 (A9E0803-01)	Result	Linit	Matrix: Soil		Batch: 9051315		Notes	
· · · ·	1220		25.0		1		NWTPH-Dx	F-19
Diesel Oil	1330 443		25.0 50.0	mg/kg dry mg/kg dry	1	05/29/19 05/29/19	NWTPH-DX NWTPH-Dx	F-19 F-16
Surrogate: o-Terphenyl (Surr)	443	Recov	ery: 101 %	Limits: 50-150 %		05/29/19	NWTPH-Dx	1-10
				Matrix: Soil				
B01-12 (A9E0803-02RE1)					• •	-	tch: 9051315	
<b>Diesel</b> Oil	8220 ND		435 869	mg/kg dry mg/kg dry	20 20	05/29/19 05/29/19	NWTPH-Dx NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)	ND		covery: %	Limits: 50-150 %		05/29/19	NWTPH-Dx	S-01
 ESW01-08 (A9E0803-03)				Matrix: Soil		Batch: 9051315		
			25.0		1		NWTPH-Dx	
Diesel Oil	ND ND		25.0 50.0	mg/kg dry mg/kg dry	1	05/29/19 05/29/19	NWTPH-Dx NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)	ND	Reco	very: 97 %	Limits: 50-150 %		05/29/19	NWTPH-Dx	
SE Corner01-08 (A9E0803-04)				Matrix: Soil		Ва	tch: 9051315	
Diesel	ND		25.0	mg/kg dry	1	05/29/19	NWTPH-Dx	
Oil	ND		50.0	mg/kg dry	1	05/29/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Reco	very: 97 %	Limits: 50-150 %	1	05/29/19	NWTPH-Dx	
SSW01-08 (A9E0803-05)				Matrix: Soil		Ва	tch: 9051315	
Diesel	ND		25.0	mg/kg dry	1	05/29/19	NWTPH-Dx	
Oil	803		50.0	mg/kg dry	1	05/29/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Recov	ery: 101 %	Limits: 50-150 %	1	05/29/19	NWTPH-Dx	
SW Corner01-08 (A9E0803-06RE1)				Matrix: Soil		Batch: 9051272		
Diesel	ND		1120	mg/kg dry	50	05/28/19	NWTPH-Dx	
Oil	12900		2240	mg/kg dry	50	05/28/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Re	covery: %	Limits: 50-150 %	50	05/28/19	NWTPH-Dx	S-01
WSW02-08 (A9E0803-07RE1)				Matrix: Soil		Ва	tch: 9051315	
Diesel	2850		107	mg/kg dry	5	05/29/19	NWTPH-Dx	F-15
Oil	466		214	mg/kg dry	5	05/29/19	NWTPH-Dx	F-16
Surrogate: o-Terphenyl (Surr)		Reco	very: 99 %	Limits: 50-150 %	5	05/29/19	NWTPH-Dx	S-05
B02-12 (A9E0803-08RE1)		Matrix: So		Matrix: Soil	Batch: 9051315			
Diesel	5650		218	mg/kg dry	10	05/29/19	NWTPH-Dx	

Apex Laboratories

Jusa A Zomenighini



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 214 W 15th Struct Suite 200	Project: <u>Coleman Wenatchee</u>							
314 W 15th Street Suite 300 Vancouver, WA 98660	Project Number: 2017-074 Project Manager: Craig Hultgren					<u>Report ID:</u> A9E0803 - 05 31 19 1302		
Valicouvel, WA 20000		110jeet	Widnager. Cra	ng mungren			A9E0803 - 05 5	1 19 1302
		ANALYTI	CAL SAME	PLE RESULTS				
	Die	sel and/or O	il Hydrocar	bons by NWTP	l-Dx			
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
B02-12 (A9E0803-08RE1)		Matrix: Soil			Ва	Batch: 9051315		
Oil	ND		436	mg/kg dry	10	05/29/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Recove	ery: 100 %	Limits: 50-150 %	10	05/29/19	NWTPH-Dx	S-05
				Matrix: Soil		Ва	tch: 9051315	
Diesel	ND		25.0	mg/kg dry	1	05/29/19	NWTPH-Dx	
Oil	ND		50.0	mg/kg dry	1	05/29/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Recove	ery: 101 %	Limits: 50-150 %	1	05/29/19	NWTPH-Dx	
ESW03-08 (A9E0803-10)				Matrix: Soil		Batch: 9051315		
Diesel	171		25.0	mg/kg dry	1	05/29/19	NWTPH-Dx	F-15
Oil	693		50.0	mg/kg dry	1	05/29/19	NWTPH-Dx	F-16
Surrogate: o-Terphenyl (Surr)		Recove	ery: 100 %	Limits: 50-150 %	1	05/29/19	NWTPH-Dx	
B03-13 (A9E0803-11)				Matrix: Soil		Ва	tch: 9051315	
Diesel	10100		418	mg/kg dry	20	05/29/19	NWTPH-Dx	
Oil	ND		837	mg/kg dry	20	05/29/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Re	covery: %	Limits: 50-150 %	20	05/29/19	NWTPH-Dx	S-01
WSW03-08 (A9E0803-12)			Matrix: Soil			Ва	tch: 9051315	
Diesel	3210		105	mg/kg dry	5	05/29/19	NWTPH-Dx	
Oil	ND		210	mg/kg dry	5	05/29/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Recov	ery: 111 %	Limits: 50-150 %	5	05/29/19	NWTPH-Dx	
NE Corner01-08 (A9E0803-13)				Matrix: Soil		Ва	tch: 9051315	
Diesel	120		25.0	mg/kg dry	1	05/28/19	NWTPH-Dx	F-15
Oil	346		50.0	mg/kg dry	1	05/28/19	NWTPH-Dx	F-16
Surrogate: o-Terphenyl (Surr)		Reco	very: 97 %	Limits: 50-150 %	1	05/28/19	NWTPH-Dx	
NSW01-08 (A9E0803-14)				Matrix: Soil		Ва	tch: 9051315	
Diesel	ND		25.0	mg/kg dry	1	05/28/19	NWTPH-Dx	
Oil	ND		50.0	mg/kg dry	1	05/28/19	NWTPH-Dx	
Surrogate: o-Terphenyl (Surr)		Reco	very: 99 %	Limits: 50-150 %	1	05/28/19	NWTPH-Dx	
NW Corner01-08 (A9E0803-15)				Matrix: Soil		Ва	tch: 9051315	
Diesel	282		25.0	mg/kg dry	1	05/28/19	NWTPH-Dx	F-19
Oil	197		50.0	mg/kg dry	1	05/28/19	NWTPH-Dx	F-16

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Assa A Zomenighini



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

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<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660		5	ect: <u>Col</u> Number: 201 Manager: Cra				<u>Report</u> A9E0803 - 05 3	
	Die			PLE RESULTS				]
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
NW Corner01-08 (A9E0803-15)				Matrix: Soil		Bat	tch: 9051315	
Surrogate: o-Terphenyl (Surr)		Reco	very: 99 %	Limits: 50-150 %	% 1	05/28/19	NWTPH-Dx	

Apex Laboratories

Assa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 314 W 15th Street Suite 300		Project Project N	: <u>Col</u> umber: 201	leman Wenatchee 7-074			Report I	D۰
Vancouver, WA 98660		A9E0803 - 05 31 19 1302						
			TCAM					
			AL SAMI	PLE RESULTS				
Gasol	ine Range Hy	drocarbons (B	enzene tl	nrough Naphtha	lene) by	NWTPH-G	x	
	Sample		Reporting			Date		
Analyte	Result	Limit	Limit	Units	Dilution	Analyzed	Method Ref.	Notes
WSW01-08 (A9E0803-01RE1)				Matrix: Soil		Ba	itch: 9051298	
Gasoline Range Organics	3010		101	mg/kg dry	1000	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	112 %	Limits: 50-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			95 %	50-150 %	1	05/28/19	NWTPH-Gx (MS)	
B01-12 (A9E0803-02RE1)				Matrix: Soil		Ba	itch: 9051298	
Gasoline Range Organics	1730		58.3	mg/kg dry	500	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	144 %	Limits: 50-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			109 %	50-150 %	1	05/28/19	NWTPH-Gx (MS)	
ESW01-08 (A9E0803-03RE1)				Matrix: Soil		Ba		
Gasoline Range Organics	ND		5.77	mg/kg dry	50	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	107 %	Limits: 50-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			92 %	50-150 %	1	05/28/19	NWTPH-Gx (MS)	
SE Corner01-08 (A9E0803-04)				Matrix: Soil		Ва	itch: 9051287	
Gasoline Range Organics	ND		5.67	mg/kg dry	50	05/26/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	110 %	Limits: 50-150 %	1	05/26/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			92 %	50-150 %	1	05/26/19	NWTPH-Gx (MS)	
SSW01-08 (A9E0803-05)				Matrix: Soil		Ba	itch: 9051287	
Gasoline Range Organics	ND		5.40	mg/kg dry	50	05/26/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	110 %	Limits: 50-150 %	1	05/26/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			92 %	50-150 %	1	05/26/19	NWTPH-Gx (MS)	
SW Corner01-08 (A9E0803-06)				Matrix: Soil		Ba	itch: 9051287	
Gasoline Range Organics	29.0		5.57	mg/kg dry	50	05/26/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery.	111 %	Limits: 50-150 %	1	05/26/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			100 %	50-150 %	1	05/26/19	NWTPH-Gx (MS)	
WSW02-08 (A9E0803-07RE1)				Matrix: Soil		Ba	itch: 9051298	
Gasoline Range Organics	1450		66.0	mg/kg dry	500	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	124 %	Limits: 50-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			102 %	50-150 %	1	05/28/19	NWTPH-Gx (MS)	
B02-12 (A9E0803-08RE1)				Matrix: Soil		Ba	tch: 9051298	

48.3

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**Gasoline Range Organics** 

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The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

05/28/19

500

mg/kg dry

NWTPH-Gx (MS)



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC		Project		eman Wena	atchee				
314 W 15th Street Suite 300	Project Number: 2017-074							<u>Report ID:</u>	
Vancouver, WA 98660	Project Manager: Craig Hultgren							A9E0803 - 05 31	19 1302
		ANALYTICA	AL SAMP	PLE RES	ULTS				
Gasol	ine Range Hy	drocarbons (B	enzene th	nrough Na	aphtha	lene) by	NWTPH-G	x	
Analyte	Sample Result	Detection Limit	Reporting Limit	Unit	S	Dilution	Date Analyzed	Method Ref.	Notes
802-12 (A9E0803-08RE1)				Matrix	: Soil		Ba	itch: 9051298	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	125 %	Limits: 5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			94 %	5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
ESW02-08 (A9E0803-09)				Matrix	: Soil		Ba	ntch: 9051298	
Gasoline Range Organics	ND		5.26	mg/kg	g dry	50	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery	v: 96 %	Limits: 5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			88 %	5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
ESW03-08 (A9E0803-10)				Matrix	: Soil		Ba	itch: 9051298	
Gasoline Range Organics	5.96		5.41	mg/kg	g dry	50	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery.	: 114 %	Limits: 5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			92 %	5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
B03-13 (A9E0803-11)				Matrix	: Soil		Ba	itch: 9051298	
Gasoline Range Organics	2780		94.5	mg/kg	g dry	1000	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	137 %	Limits: 5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			97 %	5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
VSW03-08 (A9E0803-12)				Matrix	: Soil		Ba	itch: 9051298	
Gasoline Range Organics	769		39.6	mg/kg	g dry	500	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	129 %	Limits: 5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			94 %	5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
NE Corner01-08 (A9E0803-13RE1)				Matrix	: Soil		Ва	itch: 9051340	
Gasoline Range Organics	12.0		4.93	mg/kg	, dry	50	05/29/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery:	107 %		0-150 %	1	05/29/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			87 %	5	0-150 %	1	05/29/19	NWTPH-Gx (MS)	
NSW01-08 (A9E0803-14)				Matrix	: Soil		Ba	itch: 9051298	
Gasoline Range Organics	ND		5.44	mg/kg	g dry	50	05/28/19	NWTPH-Gx (MS)	
Surrogate: 4-Bromofluorobenzene (Sur)		Recovery	v: 94 %	Limits: 5		1	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			87 %	5	0-150 %	1	05/28/19	NWTPH-Gx (MS)	
NW Corner01-08 (A9E0803-15)				Matrix	: Soil		Ba	itch: 9051298	
Gasoline Range Organics	127		4.99	mg/kg	g dry	50	05/28/19	NWTPH-Gx (MS)	

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

, ,	ANALYTICAL SAMPLE RESULTS	
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302
314 W 15th Street Suite 300	Project Number: <b>2017-074</b>	Report ID:
HydroCon LLC	Project: Coleman Wenatchee	

Gasol	ine Range Hy	drocarbons	(Benzene tl	hrough Naphth	alene) by	NWTPH-G	x	
	Sample	Detection	Reporting			Date		
Analyte	Result	Limit	Limit	Units	Dilution	Analyzed	Method Ref.	Notes
W Corner01-08 (A9E0803-15)				Matrix: Soil		Ва	tch: 9051298	
Surrogate: 4-Bromofluorobenzene (Sur)		Recove	ery: 150 %	Limits: 50-150 %	6 I	05/28/19	NWTPH-Gx (MS)	
1,4-Difluorobenzene (Sur)			90 %	50-150 %	6 1	05/28/19	NWTPH-Gx (MS)	

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Assa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u>		Project	: <u>Col</u>	eman Wenatchee				
314 W 15th Street Suite 300		Project Nu	umber: 201	7-074			<b>Report</b>	ID:
Vancouver, WA 98660		Project Ma	nager: Cra	ug Hultgren			A9E0803 - 05 3	1 19 1302
		ANALYTICA	AL SAMI	PLE RESULTS				
		BTEX Com	oounds b	y EPA 8260C				
	Sample		Reporting			Date		
Analyte	Result	Limit	Limit	Units	Dilution	Analyzed	Method Ref.	Notes
WSW01-08 (A9E0803-01)				Matrix: Soil			tch: 9051287	
Benzene	0.0390		0.0101	mg/kg dry	50	05/26/19	5035A/8260C	
Toluene	0.123		0.0503	mg/kg dry	50	05/26/19	5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:	107 %	Limits: 80-120 %	1	05/26/19	5035A/8260C	
Toluene-d8 (Surr)			98 %	80-120 %	1	05/26/19	5035A/8260C	
4-Bromofluorobenzene (Surr)			93 %	80-120 %	1	05/26/19	5035A/8260C	
WSW01-08 (A9E0803-01RE1)				Matrix: Soil		Ba	tch: 9051298	
Ethylbenzene	9.80		0.503	mg/kg dry	1000	05/28/19	5035A/8260C	
Xylenes, total	93.1		1.51	mg/kg dry	1000	05/28/19	5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:	103 %	Limits: 80-120 %	1	05/28/19	5035A/8260C	
Toluene-d8 (Surr)			92 %	80-120 %	1	05/28/19	5035A/8260C	
4-Bromofluorobenzene (Surr)			103 %	80-120 %	1	05/28/19	5035A/8260C	
B01-12 (A9E0803-02)				Matrix: Soil		Batch: 9051287		
Benzene	0.236		0.0117	mg/kg dry	50	05/26/19	5035A/8260C	
Toluene	0.0782		0.0583	mg/kg dry	50	05/26/19	5035A/8260C	
Ethylbenzene	0.118		0.0292	mg/kg dry	50	05/26/19	5035A/8260C	
Xylenes, total	12.1		0.0875	mg/kg dry	50	05/26/19	5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:	109 %	Limits: 80-120 %	1	05/26/19	5035A/8260C	
Toluene-d8 (Surr)			96 %	80-120 %	1	05/26/19	5035A/8260C	
4-Bromofluorobenzene (Surr)			112 %	80-120 %	1	05/26/19	5035A/8260C	
ESW01-08 (A9E0803-03RE1)				Matrix: Soil			tch: 9051298	
Benzene	ND		0.0115	mg/kg dry	50	05/28/19	5035A/8260C	
Toluene	ND		0.0577	mg/kg dry	50	05/28/19	5035A/8260C	
Ethylbenzene	ND		0.0289	mg/kg dry	50	05/28/19	5035A/8260C	
Xylenes, total	ND		0.0866	mg/kg dry	50	05/28/19	5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:		Limits: 80-120 %		05/28/19	5035A/8260C	
Toluene-d8 (Surr)			94 %	80-120 %		05/28/19	5035A/8260C	
4-Bromofluorobenzene (Surr)			105 %	80-120 %	1	05/28/19	5035A/8260C	
SE Corner01-08 (A9E0803-04)				Matrix: Soil		Batch: 9051287		
Benzene	ND		0.0113	mg/kg dry	50	05/26/19	5035A/8260C	
Toluene	ND		0.0567	mg/kg dry	50	05/26/19	5035A/8260C	
Ethylbenzene	ND		0.0283	mg/kg dry	50	05/26/19	5035A/8260C	
Xylenes, total	ND		0.0850	mg/kg dry	50	05/26/19	5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:	102 %	Limits: 80-120 %	1	05/26/19	5035A/8260C	

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660				<u>Report</u> A9E0803 - 05 3				
		ANALYTICA	L SAMI	PLE RESULTS				
		BTEX Comp	ounds b	y EPA 8260C				
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
SE Corner01-08 (A9E0803-04)				Matrix: Soil		Ba	tch: 9051287	
Surrogate: Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)		Recovery	: 95 % 104 %	Limits: 80-120 % 80-120 %		05/26/19 05/26/19	5035A/8260C 5035A/8260C	
SSW01-08 (A9E0803-05)				Matrix: Soil		Ba	tch: 9051287	
Benzene Toluene Ethylbenzene Xylenes, total Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)	ND ND ND ND	   Recovery:	0.0108 0.0540 0.0270 0.0810 103 % 95 % 106 %	mg/kg dry mg/kg dry mg/kg dry <i>Limits:</i> 80-120 % 80-120 % 80-120 %		05/26/19 05/26/19 05/26/19 05/26/19 05/26/19 05/26/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
SW Corner01-08 (A9E0803-06)				Matrix: Soil		Ba		
Benzene Toluene Ethylbenzene Xylenes, total Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)	ND ND 0.0455 0.587	   Recovery:	0.0111 0.0557 0.0278 0.0835 103 % 94 % 105 %	mg/kg dry mg/kg dry mg/kg dry mg/kg dry <i>Limits:</i> 80-120 % 80-120 %	1	05/26/19 05/26/19 05/26/19 05/26/19 05/26/19 05/26/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
				Matrix: Soil		Ba	tch: 9051287	
Benzene Toluene Ethylbenzene Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)	0.0704 0.955 8.30	  Recovery:	0.0132 0.0660 0.0330 108 % 95 % 105 %	mg/kg dry mg/kg dry mg/kg dry <i>Limits: 80-120 %</i> <i>80-120 %</i>		05/26/19 05/26/19 05/26/19 05/26/19 05/26/19 05/26/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
WSW02-08 (A9E0803-07RE1)		Matrix: Soil Batch:						
Xylenes, total Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)	52.3	 Recovery:	0.990 103 % 91 % 104 %	mg/kg dry Limits: 80-120 % 80-120 %		05/28/19 05/28/19 05/28/19 05/28/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
B02-12 (A9E0803-08)				Matrix: Soil		Ba	tch: 9051287	
Benzene	1.01		0.00965	mg/kg dry	50	05/26/19	5035A/8260C	

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC		Project	: <u>Col</u>	eman Wenatchee					
314 W 15th Street Suite 300		Project Nu	<b>Report ID:</b>						
Vancouver, WA 98660		A9E0803 - 05 31 19 1302							
		ANALYTICA	L SAMI	PLE RESULTS					
		BTEX Com	oounds b	y EPA 8260C					
	Sample		Reporting	<u>, _ , , , , , , , , , , , , , , , , , ,</u>		Date			
Analyte	Result	Limit	Limit	Units	Dilution	Analyzed	Method Ref.	Notes	
B02-12 (A9E0803-08)				Matrix: Soil		Ba	tch: 9051287		
Toluene	0.179		0.0483	mg/kg dry	50	05/26/19	5035A/8260C		
Ethylbenzene	1.04		0.0241	mg/kg dry	50	05/26/19	5035A/8260C		
Xylenes, total	11.6		0.0724	mg/kg dry	50	05/26/19	5035A/8260C		
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:	107 %	Limits: 80-120 %	1	05/26/19	5035A/8260C		
Toluene-d8 (Surr)		-	94 %	80-120 %	1	05/26/19	5035A/8260C		
4-Bromofluorobenzene (Surr)			109 %	80-120 %	1	05/26/19	5035A/8260C		
ESW02-08 (A9E0803-09)			Matrix: Soil Bat				atch: 9051298		
Benzene	ND		0.0105	mg/kg dry	50	05/28/19	5035A/8260C		
Toluene	ND		0.0526	mg/kg dry	50	05/28/19	5035A/8260C		
Ethylbenzene	ND		0.0263	mg/kg dry	50	05/28/19	5035A/8260C		
Xylenes, total	ND		0.0789	mg/kg dry	50	05/28/19	5035A/8260C		
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 99%	Limits: 80-120 %	1	05/28/19	5035A/8260C		
Toluene-d8 (Surr)			99 %	80-120 %	1	05/28/19	5035A/8260C		
4-Bromofluorobenzene (Surr)			102 %	80-120 %	1	05/28/19	5035A/8260C		
ESW03-08 (A9E0803-10)				Matrix: Soil		Ba	tch: 9051298		
Benzene	ND		0.0108	mg/kg dry	50	05/28/19	5035A/8260C		
Toluene	ND		0.0541	mg/kg dry	50	05/28/19	5035A/8260C		
Ethylbenzene	ND		0.0271	mg/kg dry	50	05/28/19	5035A/8260C		
Xylenes, total	ND		0.0812	mg/kg dry	50	05/28/19	5035A/8260C		
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery:	103 %	Limits: 80-120 %	1	05/28/19	5035A/8260C		
Toluene-d8 (Surr)		2	94 %	80-120 %	1	05/28/19	5035A/8260C		
4-Bromofluorobenzene (Surr)			106 %	80-120 %	1	05/28/19	5035A/8260C		
 B03-13 (A9E0803-11)				Matrix: Soil		Ba	tch: 9051298		
Benzene	3.16		0.189	mg/kg dry	1000	05/28/19	5035A/8260C		
Toluene	ND		0.945	mg/kg dry	1000	05/28/19	5035A/8260C	Q-42	
Ethylbenzene	1.46		0.473	mg/kg dry	1000	05/28/19	5035A/8260C		
Xylenes, total	34.6		1.42	mg/kg dry	1000	05/28/19	5035A/8260C		
Surrogate: 1,4-Difluorobenzene (Surr)		Recovery	: 99%	Limits: 80-120 %	1	05/28/19	5035A/8260C		
Toluene-d8 (Surr)			97 %	80-120 %	1	05/28/19	5035A/8260C		
4-Bromofluorobenzene (Surr)			102 %	80-120 %	1	05/28/19	5035A/8260C		
WSW03-08 (A9E0803-12)				Matrix: Soil		Ва	tch: 9051298		
Benzene	ND		0.0792	mg/kg dry	500	05/28/19	5035A/8260C		
Toluene	ND		0.396	mg/kg dry	500	05/28/19	5035A/8260C		

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660			<u>Report ID:</u> A9E0803 - 05 31 19 1302					
		ANALYTICA	AL SAMP	PLE RESULTS				
		BTEX Com	pounds b	y EPA 8260C				
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
WSW03-08 (A9E0803-12)			tch: 9051298					
Ethylbenzene <b>Xylenes, total</b>	ND 1.14		0.198 0.594	mg/kg dry mg/kg dry	500 500	05/28/19 05/28/19	5035A/8260C 5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)		Recovery	7: 98 % 97 % 103 %	Limits: 80-120 % 80-120 % 80-120 %	1 1 1	05/28/19 05/28/19 05/28/19	5035A/8260C 5035A/8260C 5035A/8260C	
				Matrix: Soil		Ва	itch: 9051340	
Benzene Toluene Ethylbenzene Xylenes, total	ND ND ND		0.00985 0.0493 0.0246 0.0739	mg/kg dry mg/kg dry mg/kg dry mg/kg dry	50 50 50 50	05/29/19 05/29/19 05/29/19 05/29/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)	ND	Recovery		Limits: 80-120 % 80-120 % 80-120 %	1 1 1 1	05/29/19 05/29/19 05/29/19 05/29/19	5035A/8260C 5035A/8260C 5035A/8260C	
NSW01-08 (A9E0803-14)				Matrix: Soil		Ba	tch: 9051298	
Benzene Toluene Ethylbenzene Xylenes, total	ND ND ND ND		0.0109 0.0544 0.0272 0.0816	mg/kg dry mg/kg dry mg/kg dry mg/kg dry	50 50 50 50	05/28/19 05/28/19 05/28/19 05/28/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr) 4-Bromofluorobenzene (Surr)		Recovery	>: 98 % 100 % 103 %	Limits: 80-120 % 80-120 % 80-120 %	1 1 1	05/28/19 05/28/19 05/28/19	5035A/8260C 5035A/8260C 5035A/8260C	
NW Corner01-08 (A9E0803-15)	Matrix: Soil					Ва	tch: 9051298	
Benzene Toluene Ethylbenzene Xylenes, total Surrogate: 1,4-Difluorobenzene (Surr) Toluene-d8 (Surr)	ND 0.102 0.177 2.44	   Recovery	0.00998 0.0499 0.0250 0.0749 25 97 % 98 %	mg/kg dry mg/kg dry mg/kg dry mg/kg dry <i>Limits: 80-120 %</i> <i>80-120 %</i>	50 50 50 50 1	05/28/19 05/28/19 05/28/19 05/28/19 05/28/19 05/28/19	5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C 5035A/8260C	
4-Bromofluorobenzene (Surr)			98 % 100 %	80-120 %	1	05/28/19	5035A/8260C	

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Jusa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u>	Project: Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number: 2017-074	Report ID:
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

# ANALYTICAL SAMPLE RESULTS

		Pe	ercent Dry W	eight				
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	
WSW01-08 (A9E0803-01)	Result	Emit	Linit	Matrix: Soil	Dilution	•	tch: 9051297	Notes
% Solids	87.8		1.00	% by Weight	1	05/29/19	EPA 8000C	
	07.0		1.00		1			
B01-12 (A9E0803-02)	0(0		1.00	Matrix: Soil	1	05/29/19	EPA 8000C	
% Solids	86.8		1.00	% by Weight	1			
ESW01-08 (A9E0803-03)				Matrix: Soil			tch: 9051297	
% Solids	88.2		1.00	% by Weight	1	05/29/19	EPA 8000C	
SE Corner01-08 (A9E0803-04)				Matrix: Soil		Batch: 9051297		
% Solids	91.1		1.00	% by Weight	1	05/29/19	EPA 8000C	
SSW01-08 (A9E0803-05)				Matrix: Soil		Bat	tch: 9051297	
% Solids	87.7		1.00	% by Weight	1	05/29/19	EPA 8000C	
				Matrix: Soil		Bat	tch: 9051241	
% Solids	85.8		1.00	% by Weight	1	05/28/19	EPA 8000C	
WSW02-08 (A9E0803-07)				Matrix: Soil		Bat	tch: 9051297	
% Solids	84.0		1.00	% by Weight	1	05/29/19	EPA 8000C	
B02-12 (A9E0803-08)				Matrix: Soil		Bat	tch: 9051297	
% Solids	89.9		1.00	% by Weight	1	05/29/19	EPA 8000C	
ESW02-08 (A9E0803-09)				Matrix: Soil		Bat	tch: 9051297	
% Solids	92.8		1.00	% by Weight	1	05/29/19	EPA 8000C	
ESW03-08 (A9E0803-10)				Matrix: Soil		Bat	tch: 9051297	
% Solids	89.3		1.00	% by Weight	1	05/29/19	EPA 8000C	
B03-13 (A9E0803-11)				Matrix: Soil Batch: 9051297				
% Solids	84.7		1.00	% by Weight	1	05/29/19	EPA 8000C	
				Matrix: Soil		Bat	tch: 9051297	
% Solids	90.8		1.00	% by Weight	1	05/29/19	EPA 8000C	
NE Corner01-08 (A9E0803-13)				Matrix: Soil		Bat	tch: 9051297	

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660		Project Project	t Number: 2017 Manager: Crai		;		<u>Report</u> A9E0803 - 05 3	
		Pe	ercent Dry W	eight				
Analyte	Sample Result	Detection Limit	Reporting Limit	Units	Dilution	Date Analyzed	Method Ref.	Notes
NE Corner01-08 (A9E0803-13)				Matrix: Soil		Bat	tch: 9051297	
% Solids	87.7		1.00	% by Weight	1	05/29/19	EPA 8000C	
				Matrix: Soil		Bat	tch: 9051297	
% Solids	91.9		1.00	% by Weight	1	05/29/19	EPA 8000C	
				Matrix: Soil		Bat	tch: 9051297	
% Solids	91.3		1.00	% by Weight	1	05/29/19	EPA 8000C	

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Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Project Number: 2017-074	Report ID:
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

Batch 9051272 - EPA 3546 (Fuels)         Soil           Blank (9051272-BLK1)         Prepared: 05/24/19 13:36 Analyzed: 05/25/19 00:10           NWTPH-Dx         Diesel         ND          25.0         mg/kg wet         1  125          125          112         Mildition:<	EC RPD nits RPD Limit								
Blank (9051272-BLK1)         Prepared: 05/24/19 13:36         Analyzed: 05/25/19 00:10           NWTPH-Dx         Diesel         ND          25.0         mg/kg wet         1   -	Into ICI D Ellint								
NWTPH-Dx         ND          25.0         mg/kg wet         1 <t< td=""><td></td><td></td></t<>									
Diesel         ND          25.0         mg/kg wet         1									
Oil         ND          50.0         mg/kg wet         1									
Surr:       o-Terphenyl (Surr)       Recovery:       94 %       Limits:       50-150 %       Dilution:       1x         LCS (9051272-BS1)       Prepared:       05/24/19       13:36       Analyzed:       05/25/19       00:31         NWTPH-Dx       Diesel       108        25.0       mg/kg wet       1       125        87       76 - 115         Surr:       o-Terphenyl (Surr)       Recovery:       94 %       Limits:       50-150 %       Dilution:       1x         Duplicate (9051272-DUP3)       Prepared:       05/24/19       13:36       Analyzed:       05/28/19       13:29         QC Source Sample:       SW Corner01-08 (A9E0803-06RE1)       NWTPH-Dx       ND        1120       mg/kg dry       50        ND									
LCS (9051272-BS1)       Prepared: 05/24/19 13:36       Analyzed: 05/25/19 00:31         NWTPH-Dx       Diesel       108        25.0       mg/kg wet       1       125        87       76 - 115         Surr:       o-Terphenyl (Surr)       Recovery:       94 %       Limits:       50-150 %       Dilution:       1x         Duplicate (9051272-DUP3)       Prepared:       05/24/19 13:36       Analyzed:       05/28/19 13:29         QC Source Sample:       SW Corner01-08 (A9E0803-06RE1)       NWTPH-Dx         Diesel       ND        1120       mg/kg dry       50        ND									
NWTPH-Dx           Diesel         108          25.0         mg/kg wet         1         125          87         76 - 115           Surr:         o-Terphenyl (Surr)         Recovery:         94 %         Limits:         50-150 %         Dilution:         1x           Duplicate (9051272-DUP3)         Prepared:         05/24/19         13:36         Analyzed:         05/28/19         13:29           QC Source Sample:         SW Corner01-08 (A9E0803-06RE1)         NWTPH-Dx           Diesel         ND          1120         mg/kg dry         50          ND	Recovery: 94% Limits: 50-150% Dilution: 1x								
Diesel         108          25.0         mg/kg wet         1         125          87         76 - 115           Surr:         o-Terphenyl (Surr)         Recovery:         94 %         Limits:         50-150 %         Dilution:         1x           Duplicate (9051272-DUP3)         Prepared:         05/24/19         13:36         Analyzed:         05/28/19         13:29           QC Source Sample:         SW Corner01-08         (A9E0803-06RE1)         NWTPH-Dx         ND          1120         mg/kg dry         50          ND									
Surr:         o-Terphenyl (Surr)         Recovery:         94 %         Limits:         50-150 %         Dilution:         Ix           Duplicate (9051272-DUP3)         Prepared:         05/24/19         13:36         Analyzed:         05/28/19         13:29           OC Source Sample:         SW Corner01-08 (A9E0803-06RE1)         NWTPH-Dx           Diesel         ND          1120         mg/kg dry         50          ND									
Duplicate (9051272-DUP3)         Prepared: 05/24/19 13:36         Analyzed: 05/28/19 13:29           QC Source Sample: SW Corner01-08 (A9E0803-06RE1)         NWTPH-Dx           NWTPH-Dx         Diesel         ND          1120         mg/kg dry         50          ND	5%								
OC Source Sample:         SW Corner01-08 (A9E0803-06RE1)           NWTPH-Dx           Diesel         ND          1120         mg/kg dry 50          ND									
NWTPH-Dx           Diesel         ND          1120         mg/kg dry         50          ND									
Diesel         ND          1120         mg/kg dry         50          ND									
	200/								
	30% 4 30%								
Oil         13400          2230         mg/kg dry         50          12900             Surr: o-Terphenyl (Surr)         Recovery: %         Limits:         50-150 %         Dilution:         50x	4 30%	S-01							
Batch 9051315 - EPA 3546 (Fuels) Soil									
Blank (9051315-BLK1)         Prepared: 05/28/19 13:05         Analyzed: 05/28/19 22:25									
<u>NWTPH-Dx</u>									
Diesel ND 25.0 mg/kg wet 1									
Oil         ND          50.0         mg/kg wet         1									
Surr: o-Terphenyl (Surr) Recovery: 95 % Limits: 50-150 % Dilution: 1x									
LCS (9051315-BS1)         Prepared: 05/28/19 13:05         Analyzed: 05/28/19 22:47									
<u>NWTPH-Dx</u>									
Diesel 107 25.0 mg/kg wet 1 125 86 76 - 115	5%								
Surr: o-Terphenyl (Surr)Recovery: 102 %Limits: 50-150 %Dilution: 1x									

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Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number: 2017-074	Report ID:
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

	Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx											
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051287 - EPA 5035A							Soil					
Blank (9051287-BLK1)		Prepared: 05/26/19 10:00 Analyzed: 05/26/19 11:52										
NWTPH-Gx (MS)												
Gasoline Range Organics	ND		3.33	mg/kg w	et 50							
Surr: 4-Bromofluorobenzene (Sur)		Reco	very: 91 %	Limits: 50	)-150 %	Dilı	ution: 1x					
1,4-Difluorobenzene (Sur)			89 %	50	-150 %		"					
LCS (9051287-BS2)		Prepared	05/26/19 10:	00 Analyz	ed: 05/26/19	9 11:25						
NWTPH-Gx (MS)												
Gasoline Range Organics	23.8		5.00	mg/kg w	et 50	25.0		95	80 - 120%			
Surr: 4-Bromofluorobenzene (Sur)		Reco	very: 94 %	Limits: 50	-150 %	Dilı	ution: 1x					
1,4-Difluorobenzene (Sur)			91 %	50	-150 %		"					

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HydroCon LLC	Project: <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Project Number: 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051298 - EPA 5035A							Soil					
Blank (9051298-BLK1)		Prepared	05/28/19 09	:30 Analyz	ed: 05/28/1	9 12:43						
NWTPH-Gx (MS)												
Gasoline Range Organics	ND		3.33	mg/kg w	et 50							
Surr: 4-Bromofluorobenzene (Sur)		Recon	very: 105 %	Limits: 50	-150 %	Dil	ution: 1x					
1,4-Difluorobenzene (Sur)			89 %	50	-150 %		"					
LCS (9051298-BS1)		Prepared	: 05/28/19 09:	:30 Analyz	ed: 05/28/1	9 11:22						
NWTPH-Gx (MS)												
Gasoline Range Organics	24.9		5.00	mg/kg w	et 50	25.0		99	80 - 120%			
Surr: 4-Bromofluorobenzene (Sur)		Reco	overy: 97 %	Limits: 50	-150 %	Dili	ution: 1x					
1,4-Difluorobenzene (Sur)			89 %	50	-150 %		"					
Duplicate (9051298-DUP1)		Prepared	05/23/19 08	35 Analyz	ed: 05/28/1	9 17:17						
QC Source Sample: ESW02-08 (A	9E0803-09)											
NWTPH-Gx (MS)												
Gasoline Range Organics	ND		5.67	mg/kg di	ry 50		ND				30%	
Surr: 4-Bromofluorobenzene (Sur)		Reco	overy: 98 %	Limits: 50	-150 %	Dil	ution: 1x					
1,4-Difluorobenzene (Sur)			88 %	50	-150 %		"					
Duplicate (9051298-DUP2)		Prepared	05/23/19 13	:40 Analyz	ed: 05/28/1	9 18:39						
<u>OC Source Sample: B03-13 (A9E0</u> <u>NWTPH-Gx (MS)</u>	)803-11)											
Gasoline Range Organics	3600		114	mg/kg di	ry 1000		2780			26	30%	
Surr: 4-Bromofluorobenzene (Sur)		Recon	very: 159 %	Limits: 50	-150 %	Dili	ution: 1x				-	S-02
1,4-Difluorobenzene (Sur)			103 %	50	-150 %		"					

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number: 2017-074	Report ID:
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

	Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx											
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051340 - EPA 5035A							Soil					
Blank (9051340-BLK1)		Prepared: 05/29/19 09:00 Analyzed: 05/29/19 11:33										
NWTPH-Gx (MS)												
Gasoline Range Organics	ND		3.33	mg/kg w	vet 50							
Surr: 4-Bromofluorobenzene (Sur)		Recon	very: 92 %	Limits: 50-150 %		Dilution: 1x						
1,4-Difluorobenzene (Sur)			89 %	50	)-150 %		"					
LCS (9051340-BS2)		Prepared:	05/29/19 09:	00 Analyz	zed: 05/29/1	9 11:06						
NWTPH-Gx (MS)												
Gasoline Range Organics	25.5		5.00	mg/kg w	vet 50	25.0		102	80 - 120%			
Surr: 4-Bromofluorobenzene (Sur)		Recon	very: 92 %	Limits: 5	0-150 %	Dilı	ution: 1x					
1,4-Difluorobenzene (Sur)			92 %	50	)-150 %		"					

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HydroCon LLC	Project: Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number: 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

			BTEX	Compou	nds by E	PA 8260C	;					
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051287 - EPA 5035A							Soil					
Blank (9051287-BLK1)		Prepared	: 05/26/19 10:	00 Analyze	ed: 05/26/1	9 11:52						
<u>5035A/8260C</u>												
Benzene	ND		0.00667	mg/kg we	et 50							
Toluene	ND		0.0333	mg/kg we	et 50							
Ethylbenzene	ND		0.0167	mg/kg we	et 50							
Xylenes, total	ND		0.0500	mg/kg we	et 50							
Surr: 1,4-Difluorobenzene (Surr)		Recon	very: 100 %	% Limits: 80-120 %		Dili	ution: 1x					
Toluene-d8 (Surr)			101 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			104 %	80-	120 %		"					
LCS (9051287-BS1)		Prepared	: 05/26/19 10:	00 Analyze	ed: 05/26/1	9 10:57						
<u>5035A/8260C</u>												
Benzene	0.943		0.0100	mg/kg we	et 50	1.00		94	80 - 120%			
Toluene	0.902		0.0500	mg/kg we	et 50	1.00		90	80 - 120%			
Ethylbenzene	0.963		0.0250	mg/kg we	et 50	1.00		96	80 - 120%			
Xylenes, total	3.06		0.0750	mg/kg we	et 50	3.00		102	80 - 120%			
Surr: 1,4-Difluorobenzene (Surr)		Reco	overy: 99%	Limits: 80-	120 %	Dili	ution: 1x					
Toluene-d8 (Surr)			95 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			105 %	80-	120 %		"					

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HydroCon LLC	Project: <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Project Number: 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

### **QUALITY CONTROL (QC) SAMPLE RESULTS**

l				Compour		FA 0200C	,					
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051298 - EPA 5035A							Soil					
Blank (9051298-BLK1)		Prepared	05/28/19 09:	30 Analyze	d: 05/28/1	9 12:43						
5035A/8260C												
Benzene	ND		0.00667	mg/kg we	t 50							
Toluene	ND		0.0333	mg/kg we	t 50							
Ethylbenzene	ND		0.0167	mg/kg we	t 50							
Xylenes, total	ND		0.0500	mg/kg we	t 50							
Surr: 1,4-Difluorobenzene (Surr)		Recon	Recovery: 101 % Limits: 80-120 % Dilution: 1x									
Toluene-d8 (Surr)			95 %	80	120 %		"					
4-Bromofluorobenzene (Surr)			105 %	80	120 %		"					
LCS (9051298-BS2)		Prepared	05/28/19 09:	30 Analyze	d: 05/28/1	9 11:49						
5035A/8260C		1										
Benzene	0.975		0.0100	mg/kg we	t 50	1.00		98	80 - 120%			
Toluene	0.968		0.0500	mg/kg we	t 50	1.00		97	80 - 120%			
Ethylbenzene	1.01		0.0250	mg/kg we	t 50	1.00		101	80 - 120%			
Xylenes, total	3.19		0.0750	mg/kg we	t 50	3.00		106	80 - 120%			
Surr: 1,4-Difluorobenzene (Surr)		Reco	overy: 99 %	Limits: 80-	120 %	Dil	ution: 1x					
Toluene-d8 (Surr)			98 %	80	120 %		"					
4-Bromofluorobenzene (Surr)			104 %	80-	120 %		"					
Duplicate (9051298-DUP1)		Prepared	05/23/19 08::	35 Analyze	d: 05/28/1	9 17:17						
QC Source Sample: ESW02-08 (A9	E0803-09)											
5035A/8260C												
Benzene	ND		0.0103	mg/kg dry			ND				30%	
Toluene	ND		0.0516	mg/kg dry			ND				30%	
Ethylbenzene	ND		0.0258	mg/kg dry			ND				30%	
Xylenes, total	ND		0.0774	mg/kg dry			ND				30%	
Surr: 1,4-Difluorobenzene (Surr)		Reco	overy: 99 %	Limits: 80-	120 %	Dili	ution: 1x					
Toluene-d8 (Surr)			98 %		120 %		"					
4-Bromofluorobenzene (Surr)			104 %	80	120 %		"					
Duplicate (9051298-DUP2)		Prenared	05/23/19 13:4	10 Analyze	d· 05/28/1	0 18:30						

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HydroCon LLC	Project: <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Project Number: 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

BTEX Compounds by EPA 8260C												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051298 - EPA 5035A							Soil					
Duplicate (9051298-DUP2)		Prepared	: 05/23/19 13:4	40 Analyze	ed: 05/28/1	9 18:39						
QC Source Sample: B03-13 (A9E)	)803-11 <u>)</u>											
Benzene	2.92		0.227	mg/kg dr	y 1000		3.16			8	30%	
Toluene	ND		1.14	mg/kg dr	y 1000		0.568			***	30%	Q-04
Ethylbenzene	1.33		0.568	mg/kg dr	y 1000		1.46			10	30%	
Xylenes, total	28.7		1.70	mg/kg dr	y 1000		34.6			18	30%	
Surr: 1,4-Difluorobenzene (Surr)		Reco	very: 104 %	Limits: 80-	120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			92 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			104 %	80-	120 %		"					
Matrix Spike (9051298-MS1)		Prepared	: 05/23/19 14:0	00 Analyze	ed: 05/28/1	9 20:54						
<u>QC Source Sample: NW Corner01</u> 5035A/8260C	-08 (A9E08	<u>303-15)</u>										
Benzene	0.984		0.00998	mg/kg dr	v 50	0.997	ND	99	77 - 121%			
Toluene	1.04		0.0499	mg/kg dr		0.997	0.102		77 - 121%			
Ethylbenzene	1.18		0.0250	mg/kg dr		0.997	0.177	101	76 - 122%			
Xylenes, total	5.73		0.0749	mg/kg dr		2.99	2.44	110	78 - 124%			
Surr: 1,4-Difluorobenzene (Surr)		Rec	overy: 98 %	Limits: 80-	120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			97 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			100 %	80-	120 %		"					

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Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number: 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

## **QUALITY CONTROL (QC) SAMPLE RESULTS**

			BTEX	Compou	nds by E	PA 8260C	;					
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051340 - EPA 5035A							Soil					
Blank (9051340-BLK1)		Prepared:	05/29/19 09:	00 Analyze	ed: 05/29/1	9 11:33						
<u>5035A/8260C</u>												
Benzene	ND		0.00667	mg/kg we	et 50							
Toluene	ND		0.0333	mg/kg we	et 50							
Ethylbenzene	ND		0.0167	mg/kg we	et 50							
Xylenes, total	ND		0.0500	mg/kg we	et 50							
Surr: 1,4-Difluorobenzene (Surr)		Recov	very: 101 %	Limits: 80-	120 %	Dilı	ution: 1x					
Toluene-d8 (Surr)			101 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			104 %	80-	120 %		"					
LCS (9051340-BS1)		Prepared	05/29/19 09:	00 Analyze	ed: 05/29/1	9 10:39						
<u>5035A/8260C</u>												
Benzene	0.937		0.0100	mg/kg we	et 50	1.00		94 8	80 - 120%			
Toluene	0.914		0.0500	mg/kg we	et 50	1.00		91 8	80 - 120%			
Ethylbenzene	0.932		0.0250	mg/kg we	et 50	1.00		93 8	80 - 120%			
Xylenes, total	2.95		0.0750	mg/kg we	et 50	3.00		98 8	80 - 120%			
Surr: 1,4-Difluorobenzene (Surr)		Recov	very: 100 %	Limits: 80-	120 %	Dili	ution: 1x					
Toluene-d8 (Surr)			100 %	80-	120 %		"					
4-Bromofluorobenzene (Surr)			100 %	80-	120 %		"					

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>

HydroCon LLC	Project:	Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number:	2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager:	Craig Hultgren	A9E0803 - 05 31 19 1302
	QUALITY CONTROL (	QC) SAMPLE RESULTS	3

Percent Dry Weight												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
atch 9051241 - Total Solids (Dry Weight)							Soil					

No Client related Batch QC samples analyzed for this batch. See notes page for more information.

Apex Laboratories

Jusa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number: 2017-074	Report ID:
Vancouver, WA 98660	Project Manager: Craig Hultgren	A9E0803 - 05 31 19 1302

# **QUALITY CONTROL (QC) SAMPLE RESULTS**

Percent Dry Weight												
Analyte	Result	Detection Limit	Reporting Limit	Units	Dilution	Spike Amount	Source Result	% REC	% REC Limits	RPD	RPD Limit	Notes
Batch 9051297 - Total Solids (Dry Weight) Soil												
Duplicate (9051297-DUP3)		Prepared	: 05/28/19 09:	07 Analyz	zed: 05/29/1	9 08:10						
QC Source Sample: WSW02-08 EPA 8000C	<u>(A9E0803-07</u>	<u>)</u>										
% Solids	85.7		1.00	% by Wei	ght 1		84.0			2	10%	

No Client related Batch QC samples analyzed for this batch. See notes page for more information.

Apex Laboratories

Assa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project:	Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number:	2017-074	Report ID:
Vancouver, WA 98660	Project Manager:	Craig Hultgren	A9E0803 - 05 31 19 1302

# SAMPLE PREPARATION INFORMATION

Diesel and/or Oil Hydrocarbons by NWTPH-Dx									
Prep: EPA 3546 (F	uels)				Sample	Default	RL Prep		
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor		
Batch: 9051272									
A9E0803-06RE1	Soil	NWTPH-Dx	05/22/19 14:15	05/24/19 13:36	10.41g/5mL	10g/5mL	0.96		
Batch: 9051315									
A9E0803-01	Soil	NWTPH-Dx	05/22/19 13:50	05/28/19 13:05	10.95g/5mL	10g/5mL	0.91		
A9E0803-02RE1	Soil	NWTPH-Dx	05/22/19 13:55	05/28/19 13:05	10.6g/5mL	10g/5mL	0.94		
A9E0803-03	Soil	NWTPH-Dx	05/22/19 14:00	05/28/19 13:05	10.18g/5mL	10g/5mL	0.98		
A9E0803-04	Soil	NWTPH-Dx	05/22/19 14:05	05/28/19 13:05	10.53g/5mL	10g/5mL	0.95		
A9E0803-05	Soil	NWTPH-Dx	05/22/19 14:10	05/28/19 13:05	10.16g/5mL	10g/5mL	0.98		
A9E0803-07RE1	Soil	NWTPH-Dx	05/23/19 08:25	05/28/19 13:05	11.15g/5mL	10g/5mL	0.90		
A9E0803-08RE1	Soil	NWTPH-Dx	05/23/19 08:30	05/28/19 13:05	10.2g/5mL	10g/5mL	0.98		
A9E0803-09	Soil	NWTPH-Dx	05/23/19 08:35	05/28/19 13:05	11.46g/5mL	10g/5mL	0.87		
A9E0803-10	Soil	NWTPH-Dx	05/23/19 13:35	05/28/19 13:05	10.09g/5mL	10g/5mL	0.99		
A9E0803-11	Soil	NWTPH-Dx	05/23/19 13:40	05/28/19 13:05	11.29g/5mL	10g/5mL	0.89		
A9E0803-12	Soil	NWTPH-Dx	05/23/19 13:45	05/28/19 13:05	10.47g/5mL	10g/5mL	0.96		
A9E0803-13	Soil	NWTPH-Dx	05/23/19 13:50	05/28/19 13:05	10.19g/5mL	10g/5mL	0.98		
A9E0803-14	Soil	NWTPH-Dx	05/23/19 13:55	05/28/19 13:05	10.14g/5mL	10g/5mL	0.99		
A9E0803-15	Soil	NWTPH-Dx	05/23/19 14:00	05/28/19 13:05	10.43g/5mL	10g/5mL	0.96		

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx										
<u> Prep: EPA 5035A</u>					Sample	Default	RL Prep			
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor			
Batch: 9051287										
A9E0803-04	Soil	NWTPH-Gx (MS)	05/22/19 14:05	05/22/19 14:05	5.3g/5mL	5g/5mL	0.94			
A9E0803-05	Soil	NWTPH-Gx (MS)	05/22/19 14:10	05/22/19 14:10	6.07g/5mL	5g/5mL	0.82			
A9E0803-06	Soil	NWTPH-Gx (MS)	05/22/19 14:15	05/22/19 14:15	6.14g/5mL	5g/5mL	0.81			
Batch: 9051298										
A9E0803-01RE1	Soil	NWTPH-Gx (MS)	05/22/19 13:50	05/22/19 13:50	6.56g/5mL	5g/5mL	0.76			
A9E0803-02RE1	Soil	NWTPH-Gx (MS)	05/22/19 13:55	05/22/19 13:55	5.68g/5mL	5g/5mL	0.88			
A9E0803-03RE1	Soil	NWTPH-Gx (MS)	05/22/19 14:00	05/22/19 14:00	5.56g/5mL	5g/5mL	0.90			
A9E0803-07RE1	Soil	NWTPH-Gx (MS)	05/23/19 08:25	05/23/19 08:25	5.27g/5mL	5g/5mL	0.95			
A9E0803-08RE1	Soil	NWTPH-Gx (MS)	05/23/19 08:30	05/23/19 08:30	6.53g/5mL	5g/5mL	0.77			
A9E0803-09	Soil	NWTPH-Gx (MS)	05/23/19 08:35	05/23/19 08:35	5.53g/5mL	5g/5mL	0.90			
A9E0803-10	Soil	NWTPH-Gx (MS)	05/23/19 13:35	05/23/19 13:35	5.81g/5mL	5g/5mL	0.86			
A9E0803-11	Soil	NWTPH-Gx (MS)	05/23/19 13:40	05/23/19 13:40	7.72g/5mL	5g/5mL	0.65			
A9E0803-12	Soil	NWTPH-Gx (MS)	05/23/19 13:45	05/23/19 13:45	7.98g/5mL	5g/5mL	0.63			

Apex Laboratories

Jusa A Zomenighini



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: <u>Co</u>	leman Wenatchee	
314 W 15th Street Suite 300	Project Number: 201	17-074	Report ID:
Vancouver, WA 98660	Project Manager: Cr	aig Hultgren	A9E0803 - 05 31 19 1302

# SAMPLE PREPARATION INFORMATION

Gasoline Range Hydrocarbons (Benzene through Naphthalene) by NWTPH-Gx							
Prep: EPA 5035A					Sample Initial/Final	Default Initial/Final	RL Prep Factor
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
A9E0803-14	Soil	NWTPH-Gx (MS)	05/23/19 13:55	05/23/19 13:55	5.44g/5mL	5g/5mL	0.92
A9E0803-15	Soil	NWTPH-Gx (MS)	05/23/19 14:00	05/23/19 14:00	6.06g/5mL	5g/5mL	0.83
Batch: 9051340							
A9E0803-13RE1	Soil	NWTPH-Gx (MS)	05/23/19 13:50	05/23/19 13:50	6.75g/5mL	5g/5mL	0.74

# BTEX Compounds by EPA 8260C

Prep: EPA 5035A					Sample	Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 9051287							
A9E0803-01	Soil	5035A/8260C	05/22/19 13:50	05/22/19 13:50	6.56g/5mL	5g/5mL	0.76
A9E0803-02	Soil	5035A/8260C	05/22/19 13:55	05/22/19 13:55	5.68g/5mL	5g/5mL	0.88
A9E0803-04	Soil	5035A/8260C	05/22/19 14:05	05/22/19 14:05	5.3g/5mL	5g/5mL	0.94
A9E0803-05	Soil	5035A/8260C	05/22/19 14:10	05/22/19 14:10	6.07g/5mL	5g/5mL	0.82
A9E0803-06	Soil	5035A/8260C	05/22/19 14:15	05/22/19 14:15	6.14g/5mL	5g/5mL	0.81
A9E0803-07	Soil	5035A/8260C	05/23/19 08:25	05/23/19 08:25	5.27g/5mL	5g/5mL	0.95
A9E0803-08	Soil	5035A/8260C	05/23/19 08:30	05/23/19 08:30	6.53g/5mL	5g/5mL	0.77
Batch: 9051298							
A9E0803-01RE1	Soil	5035A/8260C	05/22/19 13:50	05/22/19 13:50	6.56g/5mL	5g/5mL	0.76
A9E0803-03RE1	Soil	5035A/8260C	05/22/19 14:00	05/22/19 14:00	5.56g/5mL	5g/5mL	0.90
A9E0803-07RE1	Soil	5035A/8260C	05/23/19 08:25	05/23/19 08:25	5.27g/5mL	5g/5mL	0.95
A9E0803-09	Soil	5035A/8260C	05/23/19 08:35	05/23/19 08:35	5.53g/5mL	5g/5mL	0.90
A9E0803-10	Soil	5035A/8260C	05/23/19 13:35	05/23/19 13:35	5.81g/5mL	5g/5mL	0.86
A9E0803-11	Soil	5035A/8260C	05/23/19 13:40	05/23/19 13:40	7.72g/5mL	5g/5mL	0.65
A9E0803-12	Soil	5035A/8260C	05/23/19 13:45	05/23/19 13:45	7.98g/5mL	5g/5mL	0.63
A9E0803-14	Soil	5035A/8260C	05/23/19 13:55	05/23/19 13:55	5.44g/5mL	5g/5mL	0.92
A9E0803-15	Soil	5035A/8260C	05/23/19 14:00	05/23/19 14:00	6.06g/5mL	5g/5mL	0.83
Batch: 9051340							
A9E0803-13RE1	Soil	5035A/8260C	05/23/19 13:50	05/23/19 13:50	6.75g/5mL	5g/5mL	0.74

Percent Dry Weight							
Prep: Total Solids (Dry Weight) Sample Default RL Prep							
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 9051241 A9E0803-06	Soil	EPA 8000C	05/22/19 14:15	05/24/19 20:02			NA

Apex Laboratories

Ausa A Zomenighini



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project: <u>Co</u>	Coleman Wenatchee
314 W 15th Street Suite 300	Project Number: 20	017-074 <u>Report ID:</u>
Vancouver, WA 98660	Project Manager: Cr	Craig Hultgren A9E0803 - 05 31 19 1302

# SAMPLE PREPARATION INFORMATION

Percent Dry Weight							
Prep: Total Solids	Prep: Total Solids (Dry Weight)					Default	RL Prep
Lab Number	Matrix	Method	Sampled	Prepared	Initial/Final	Initial/Final	Factor
Batch: 9051297							
A9E0803-01	Soil	EPA 8000C	05/22/19 13:50	05/28/19 09:07			NA
A9E0803-02	Soil	EPA 8000C	05/22/19 13:55	05/28/19 09:07			NA
A9E0803-03	Soil	EPA 8000C	05/22/19 14:00	05/28/19 09:07			NA
A9E0803-04	Soil	EPA 8000C	05/22/19 14:05	05/28/19 09:07			NA
A9E0803-05	Soil	EPA 8000C	05/22/19 14:10	05/28/19 09:07			NA
A9E0803-07	Soil	EPA 8000C	05/23/19 08:25	05/28/19 09:07			NA
A9E0803-08	Soil	EPA 8000C	05/23/19 08:30	05/28/19 09:07			NA
A9E0803-09	Soil	EPA 8000C	05/23/19 08:35	05/28/19 09:07			NA
A9E0803-10	Soil	EPA 8000C	05/23/19 13:35	05/28/19 09:07			NA
A9E0803-11	Soil	EPA 8000C	05/23/19 13:40	05/28/19 09:07			NA
A9E0803-12	Soil	EPA 8000C	05/23/19 13:45	05/28/19 09:07			NA
A9E0803-13	Soil	EPA 8000C	05/23/19 13:50	05/28/19 09:07			NA
A9E0803-14	Soil	EPA 8000C	05/23/19 13:55	05/28/19 09:07			NA
A9E0803-15	Soil	EPA 8000C	05/23/19 14:00	05/28/19 09:07			NA

Apex Laboratories

Assa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project:
314 W 15th Street Suite 300	Project Number:
Vancouver, WA 98660	Project Manager:

**Coleman Wenatchee** 

2017-074 **Craig Hultgren** 

**Report ID:** A9E0803 - 05 31 19 1302

# **QUALIFIER DEFINITIONS**

## Client Sample and Quality Control (QC) Sample Qualifier Definitions:

### Apex Laboratories

- F-15 Results for diesel are estimated due to overlap from the reported oil result.
- F-16 Results for oil are estimated due to overlap from the reported diesel result.
- F-19 Results are Estimated due to the presence of multiple fuel products.
- Spike recovery and/or RPD is outside control limits due to a non-homogeneous sample matrix. Q-04
- Matrix Spike and/or Duplicate analysis was performed on this sample. % Recovery or RPD for this analyte is outside laboratory control limits. Q-42 (Refer to the QC Section of Analytical Report.)
- S-01 Surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interference.
- S-02 Surrogate recovery cannot be accurately quantified due to interference from coeluting organic compounds present in the sample extract.
- S-05 Surrogate recovery is estimated due to sample dilution required for high analyte concentration and/or matrix interference.

Apex Laboratories

Jusa A Zomenichini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>

<u>HydroCon LLC</u>			
314 W 15th Street Suite 300			
Vancouver, WA 98660			

Project: Coleman Wenatchee

Project Number: 2017-074

Project Manager: Craig Hultgren

<u>Report ID:</u> A9E0803 - 05 31 19 1302

# **REPORTING NOTES AND CONVENTIONS:**

### Abbreviations:

DET Analyte DE	TECTED at or above the	e detection or reporting limit.
----------------	------------------------	---------------------------------

ND Analyte NOT DETECTED at or above the detection or reporting limit.

NR Result Not Reported.

RPD Relative Percent Difference. RPDs for Matrix Spikes and Matrix Spike Duplicates are based on concentration, not recovery.

### Detection Limits: Limit of Detection (LOD)

Limits of Detection (LODs) are normally set at a level of one half the validated Limit of Quantitation (LOQ). If no value is listed ('-----'), then the data has not been evaluated below the Reporting Limit.

### Reporting Limits: Limit of Quantitation (LOQ)

Validated Limits of Quantitation (LOQs) are reported as the Reporting Limits for all analyses where the LOQ, MRL, PQL or CRL are requested. The LOQ represents a level at or above the low point of the calibration curve, that has been validated according to Apex Laboratories' comprehensive LOQ policies and procedures.

#### **Reporting Conventions:**

Basis: Results for soil samples are generally reported on a 100% dry weight basis.

The Result Basis is listed following the units as " dry", " wet", or " " (blank) designation.

- <u>" dry"</u> Sample results and Reporting Limits are reported on a dry weight basis. (i.e. "ug/kg dry") See Percent Solids section for details of dry weight analysis.
- "wet" Sample results and Reporting Limits for this analysis are normally dry weight corrected, but have not been modified in this case.
- "\_\_\_\_ Results without 'wet' or 'dry' designation are not normally dry weight corrected. These results are considered 'As Received'.

### **QC Source:**

In cases where there is insufficient sample provided for Sample Duplicates and/or Matrix Spikes, a Lab Control Sample Duplicate (LCS Dup) may be analyzed to demonstrate accuracy and precision of the extraction batch.

Non-Client Batch QC Samples (Duplicates and Matrix Spike/Duplicates) are not included in this report. Please request a Full QC report if this data is required.

#### Miscellaneous Notes:

- "--- " QC results are not applicable. For example, % Recoveries for Blanks and Duplicates, % RPD for Blanks, Blank Spikes and Matrix Spikes, etc.
- "\*\*\* " Used to indicate a possible discrepancy with the Sample and Sample Duplicate results when the %RPD is not available. In this case, either the Sample or the Sample Duplicate has a reportable result for this analyte, while the other is Non Detect (ND).

### **Blanks:**

Standard practice is to evaluate the results from Blank QC Samples down to a level equal to ½ the Reporting Limit (RL). -For Blank hits falling between ½ the RL and the RL (J flagged hits), the associated sample and QC data will receive a 'B-02' qualifier. -For Blank hits above the RL, the associated sample and QC data will receive a 'B' qualifier, per Apex Laboratories' Blank Policy. For further details, please request a copy of this document.

Apex Laboratories

Jusa A Zomenichini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>

# <u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660

Project: Coleman Wenatchee

Project Number: 2017-074 Project Manager: Craig Hultgren <u>Report ID:</u> A9E0803 - 05 31 19 1302

# **REPORTING NOTES AND CONVENTIONS (Cont.):**

### Blanks (Cont.):

Sample results flagged with a 'B' or 'B-02' qualifier are potentially biased high if the sample results are less than ten times the level found in the blank for inorganic analyses, or less than five times the level found in the blank for organic analyses.

'B' and 'B-02' qualifications are only applied to sample results detected above the Reporting Level.

### **Preparation Notes:**

Mixed Matrix Samples:

### Water Samples:

Water samples containing significant amounts of sediment are decanted or separated prior to extraction, and only the water portion analyzed, unless otherwise directed by the client.

### Soil and Sediment Samples:

Soil and Sediment samples containing significant amounts of water are decanted prior to extraction, and only the solid portion analyzed, unless otherwise directed by the client.

### **Sampling and Preservation Notes:**

Certain regulatory programs, such as National Pollutant Discharge Elimination System (NPDES), require that activities such as sample filtration (for dissolved metals, orthophosphate, hexavalent chromium, etc.) and testing of short hold analytes (pH, Dissolved Oxygen, etc.) be performed in the field (on-site) within a short time window. In addition, sample matrix spikes are required for some analyses, and sufficient volume must be provided, and billable site specific QC requested, if this is required. All regulatory permits should be reviewed to ensure that these requirements are being met.

Data users should be aware of which regulations pertain to the samples they submit for testing. If related sample collection activities are not approved for a particular regulatory program, results should be considered estimates. Apex Laboratories will qualify these analytes according to the most stringent requirements, however results for samples that are for non-regulatory purposes may be acceptable.

Samples that have been filtered and preserved at Apex Laboratories per client request are listed in the preparation section of the report with the date and time of filtration listed.

Apex Laboratories maintains detailed records on sample receipt, including client label verification, cooler temperature, sample preservation, hold time compliance and field filtration. Data is qualified as necessary, and the lack of qualification indicates compliance with required parameters.

Apex Laboratories

Assa A Zomenichini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC		Project:	Coleman Wenatchee				
314 W 15th Street Suite 300		Project Number:	2017-074	Report ID:			
Vancouver, WA 98	8660	Project Manager:	Craig Hultgren	A9E0803 - 05 31 19 1302			
	LABORATORY ACCREDITATION INFORMATION						
Scope of Ce	<u>TNI Certification ID: OR100062 (Primary Accreditation)</u> - <u>EPA ID: OR01039</u> All methods and analytes reported from work performed at Apex Laboratories are included on Apex Laboratories' ORELAP Scope of Certification, with the <u>exception</u> of any analyte(s) listed below:						
<u>Apex Labo</u> Matrix	Analysis	TNI_ID	Analyte	TNI_ID Accreditation			
	All reported analytes are included in Apex Laboratories' current ORELAP scope.						

**Secondary Accreditations** 

Apex Laboratories also maintains reciprocal accreditation with non-TNI states (Washington DOE), as well as other state specific accreditations not listed here.

### **Subcontract Laboratory Accreditations**

Subcontracted data falls outside of Apex Laboratories' Scope of Accreditation. Please see the Subcontract Laboratory report for full details, or contact your Project Manager for more information.

### **Field Testing Parameters**

Results for Field Tested data are provded by the client or sampler, and fall outside of Apex Laboratories' Scope of Accreditation.

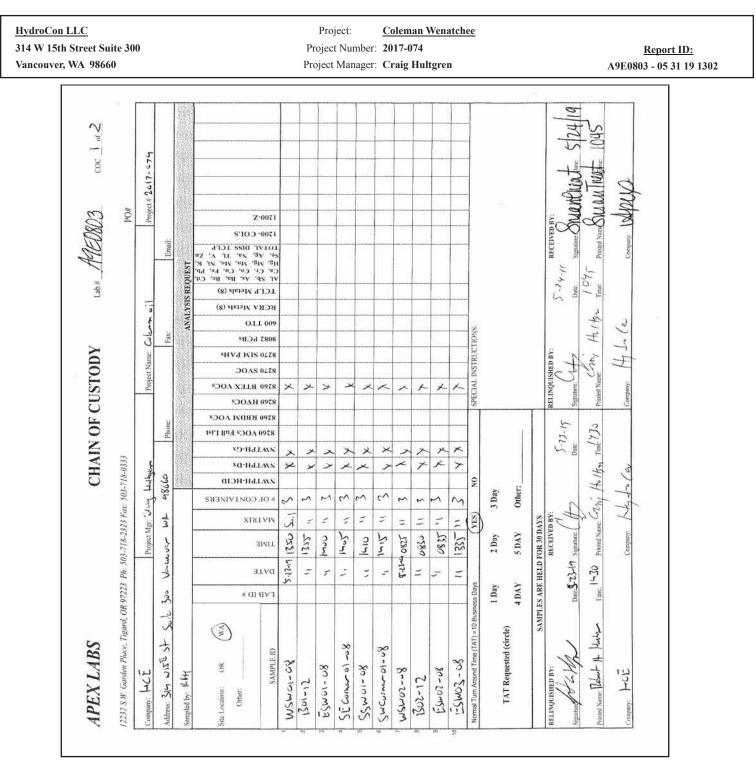
Apex Laboratories

Aura A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>



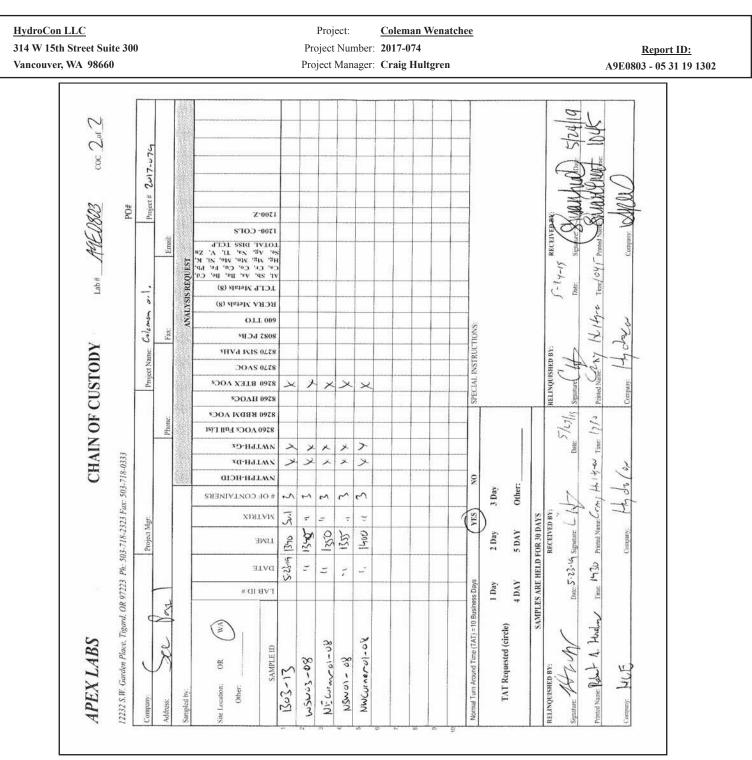
Apex Laboratories

Jusa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>



Apex Laboratories

Ausa A Zomenighini



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Project:	Coleman Wenatchee	
314 W 15th Street Suite 300	Project Number:	2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Project Manager:	Craig Hultgren	A9E0803 - 05 31 19 1302
Delivery Info: Date/time received:	<u>APEX LABS COOLER</u> LMan Out / 2017-07 24/19 @ 1045 By: Client X ESS FedEx U	Element WO#: AS	
	Date/time inspected: 5/24/19@		
	ded? Yes $\frac{}{X}$ No Yes $\frac{}{X}$ No	Custody seals? Yes	
If some coolers are in te Out of temperature sam <u>Samples Inspection</u> :	I	applied to out of temperature	======================================
Bottle labels/COCs agree	e? Yes No Comments:		
COC/container discrepa Containers/volumes reco	ncies form initiated? Yes No eived appropriate for analysis? Yes	NAX No Comments: _	
Comments	ble headspace? Yes No ked: YesNoNA_XpH appr	in-conte	X
	Witness: Cooler Inspe	cted by: See Proje	ect Contact Form: Y

Apex Laboratories

Assa A Zomenighini



Friday, June 28, 2019 Craig Hultgren HydroCon LLC 314 W 15th Street Suite 300 Vancouver, WA 98660

# RE: A9F0686 - Coleman Wenatchee - 2017-074

Thank you for using Apex Laboratories. We greatly appreciate your business and strive to provide the highest quality services to the environmental industry.

Enclosed are the results of analyses for work order A9F0686, which was received by the laboratory on 6/21/2019 at 9:30:00AM.

If you have any questions concerning this report or the services we offer, please feel free to contact me by email at: <u>ldomenighini@apex-labs.com</u>, or by phone at 503-718-2323.

Please note: All samples will be disposed of within 30 days of final reporting, unless prior arrangements have been made.

	Cooler Receipt Information	
	(See Cooler Receipt Form for details)	
Cooler #1	2.6 degC	

This Final Report is the official version of the data results for this sample submission, unless superseded by a subsequent, labeled amended report.

All other deliverables derived from this data, including Electronic Data Deliverables (EDDs), CLP-like forms, client requested summary sheets, and all other products are considered secondary to this report.



Apex Laboratories

Jusa A Jomenichini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

HydroCon LLC	Pro&ctj <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Pro4ect Managerj Craig Hultgren	A9F0686 - 06 28 19 0853

# ANALYTICAL REPORT FOR SAMPLES

SAMPLE INFORMATION								
Client Sample ID	Laboratory ID	Matrix	Date Sampled Da	ate Received				
TP07-6	A9F0686-01	Soil	06/20/19 14:30 06	/21/19 09:30				
TP08-6	A9F0686-02	Soil	06/20/19 14:50 06	/21/19 09:30				

Apex Laboratories

Jusa A Zomenighini

Lisa Domenighini, Client Services Manager



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660		Pro4ect Pro4ect Pro4ect	<u>Report ID:</u> A9F0686 - 06 28 19 (	0853				
	Die			bons by NWTPI	l-Dx			
AnalRte	Sample 2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Date AnalRLey	Methoy 2 efd	: otes
TP07-6 (A9F0686-01)				Matrix: Soil		Batch: 9061221		
Diesel 8 il (urro) ate: o-Terphenyl 7(urr8	: D : D	999 999 Secon	uQtz Qzdz	mgT g yrR mgT g yrR Limits: 50-150 %	1	z Wfu111Huuju- z Wfu111Huuju- 0/ 29121R 99:9v	: k 0P5 9Dx : k 0P5 9Dx NWTPH-Dx	
TP08-6 (A9F0686-02)		Secogery: 110 %		Matrix: Soil		Batch: 9061221		
Diesel 8 il (urro) ate: o-Terphenyl 7(urr8	: D : D	999 999 Secog	uQtz Qz.dz ery: 119 %	mgT g yrR mgT g yrR Limits: 50-150 %	1 1 1	zWa111Huuj6W zWa111Huuj6W 0/29121R99:G	: k 0P5 9Dx : k 0P5 9Dx <i>NWTPH-Dx</i>	

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<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660	Pro4ectjColeman WenatcheePro4ect : Nmberj2017-074Pro4ect ManagerjCraig Hultgren							<u>Report ID:</u> A9F0686 - 06 28 19 0853		
Ga	soline Range Hy			PLE RESULTS						
		,	ι.		alerie) by					
AnalRte	Sample 2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Date AnalRLey	Methoy 2 efd	: otes		
TP07-6 (A9F0686-01)	Matrix: Soil Batch: 906121						: 9061211			
7 asoline 2 ange 8 rganics	: D	999	6dHD	mgT g yrR	Oz	zWWu171H1ujz3	: k 0P5 97 x OMS(			
(urro) ate: G, romofluorobenzene 7(ur8		Secog	ery: 101 %	Limits: 50-150 %	6 I	0/ 29121R 19:0B	NWTPH-Mx 74 (8			
16GDifluorobenzene 7(ur8			R5 %	50-150 %	6 I	0/29121R19:0B	NWTPH-Mx 74 (8			

TP08-6 (A9F0686-02)				Matrix: Soil		Batch: 9061211	
7 asoline 2 ange 8 rganics	: D	<b>999</b>	6đW	mg∏ g yrR	Oz	zWau171H1-jz6	: k 0P5 97 x OMS(
(urro) ate: G, romofluorobenzene 7(ur8		Secogery:	109 %	Limits: 50-150 %	1	0/29121R1v:0G	NWTPH-Mx 74 (8
16GDifluorobenzene 7(ur8			R/ %	50-150 %	1	0/29121R lv:0G	NWTPH-Mx 74 (8

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<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660			Mmberj 201	<u>eman Wenatchee</u> 7-074 ig Hultgren			<u>Report ID:</u> A9F0686 - 06 28 19 0	0853
		ANALYTICA	AL SAMP	PLE RESULTS				
		BTEX Com	pounds b	y EPA 8260C				
AnalRte	Sample 2 esNt	Detection Limit	2 eporting Limit	. nits	DilNion	Date AnalRLey	Methoy 2 efd	: otes
TP07-6 (A9F0686-01)				Matrix: Soil		Batch: 9061211		
) enUène	: D	999	zdzzHBH	mgT g yrR	Oz	zWau171H1ujz3	Oz-OABuWzC	
0olNene	: D	999	zdz6HD	mgT g yrR	Oz	zWul11H1ujz3	Oz-OA BuWzC	
BthRlbenUene	: D	999	zdzu6E	mgT g yrR	Oz	zWLu171H1ujz3	Oz-OABuWźC	
XRlenes, total	: D	999	zdzE6u	mgT g yrR	Oz	zWul111Hlujz3	Oz-OABuWzC	
(urro) ate: 16 Difluorobenzene 7 urr8		Secogery:	100 %	Limits: B0-190 %	1	0/ 29121R 19:0B	50v532B9/0A	
Toluene-dB 7( urr8			RC%	B0-190 %	1	0/29121R19:0B	50v532B9/0A	
G, romofluorobenzene 7(urr8			100 %	B0-190 %	1	0/ 29121R 19:0B	50v532B9/0A	
TP08-6 (A9F0686-02)				Matrix: Soil		Batch: 9061211		
) enUène	: D	999	zdzz3Hu	mg₮ g yrR	Oz	zW0u171H1-jz6	Oz-OABuWzC	
0olNene	: D	999	zdz66W	mgT g yrR	Oz	zWLu171H1-jz6	Oz-OABuWzC	
BthRlbenUene	: D	999	zdzuu-	mgT g yrR	Oz	zWa111H1-jz6	Oz-OABuWzC	
XRlenes, total	: D	999	zdzWWH	mgT g yrR	Oz	zWul11H1-jz6	Oz-OABuWzC	
(urro) ate: 16G-Difluorobenzene 7(urr8		Secogery:	101 %	Limits: B0-190 %	1	0/ 29121R 1v:0G	50v532B9/0A	
Toluene-dB 7( urr8			RC%	B0-190 %	1	0/ 29121R lv:0G	50v532B9/0A	
G, romofluorobenzene 7( urr8			RB %	B0-190 %	1	0/29121R1v:0G	50v532B9/0A	

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<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660		Pro4ec	AcctjColet : Nmberj2017ManagerjCrai				<u>Report ID:</u> A9F0686 - 06 28 19 (	0853
I		ANALYTI	CAL SAMP	LE RESULTS				
		Pe	ercent Dry W	eight				
	Sample	Detection	2 eporting	g Date				
AnalRte	2 esNt	Limit	Limit	. nits	DilNtion	AnalRLey	Methoy 2 efd	: otes
TP07-6 (A9F0686-01)				Matrix: Soil Batch: 9061242				
% Solids	94.9	9999	1dzz	Q bRk eight	1	zWa6TIHz3jzu	BPA 3zzzC	
TP08-6 (A9F0686-02)				Matrix: Soil Batch: 9061248				
% Solids	96.0	999	1 dzz	Q bRk eight	1	zWDiOIIHz3j-3	BPA 3zzzC	

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HydroCon LLC	Pro4ectj <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	Report ID:
Vancouver, WA 98660	Pro4ect Managerj Craig Hultgren	A9F0686 - 06 28 19 0853

#### **QUALITY CONTROL (QC) SAMPLE RESULTS**

Diesel and/or Oil Hydrocarbons by NWTPH-Dx												
AnalRte	2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Spi/ e AmoNnt	SoNrce 2 esNt	Q 2 BC	Q 2 BC Limits	2 PD	2 PD Limit	: otes
Batch 9061221 - EPA 3546	(Fuels)						Soil					
Blank (9061221-BLK1)		Preparey	jzWau1TIH11j	z1 AnalRU	eyjzWau1TL	H1-jz6						
NWTPH-Dx												
Diesel	: D	999	uOtz	mg∏ g %	et 1	999	999	999	999	999	999	
8 il	: D	999	Ozdz	mg∏ g %	et 1	999	999	999	999	999	999	
(urr: o-Terphenyl 7(urr8		Secos	gery: 101 %	Limits: 50	-150 %	Dilu	tion: 1x					
LCS (9061221-BS1)		Preparey	jzWfu171H11j	z1 AnalRU	eyjzWnû111	H1-juO						
NWTPH-Dx												
Diesel	1zH	999	uzdz	mg∏ g %	et 1	1uO	999	3E	EW9110Q	999	999	
(urr: o-Terphenyl 7(urr8		Seco	gery: 100 %	Limits: 50	-150 %	Dilı	tion: 1x					

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<u>HydroCon LLC</u>	Pro&ctj <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Pro4ect Managerj Craig Hultgren	A9F0686 - 06 28 19 0853

#### **QUALITY CONTROL (QC) SAMPLE RESULTS**

	Gasolir	ne Range H	lydrocarbo	ons (Ben	zene thro	ugh Naph	thalene)	by NWTI	PH-Gx			
AnalRte	2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Spi/ e AmoNnt	SoN ce 2 esNt	Q 2 BC	Q 2 BC Limits	2 PD	2 PD Limit	: otes
Batch 9061211 - EPA 5035A							Soil					
Blank (9061211-BLK1)		Preparey	zWLu111HzHj	-z AnalR	UeyjzWu1Ti	H11j61						
NWTPH-Gx (MS)												
7 asoline 2 ange 8 rganics	: D	999	- d -	mgT g 9	Viet Oz	999	999	999	999	999	999	
(urr: G, romofluorobenzene 7(ur8		Seco	ogery: RB %	Limits: 5	0-150 %	Dilı	ution: 1x					
16G-Difluorobenzene 7(ur8			R⁄ %	5	0-150 %		"					
LCS (9061211-BS2)		Preparey	zWfu111HzHj	-z AnalR	Ueyj zWu1TI	H11j1-						
<u>NWTPH-Gx (MS)</u>												
7 asoline 2 ange 8 rganics	u₩aW	999	Otzz	mg∏ g ⁰	Viet Oz	uOtz	999	1zE	3z 91uzQ	999	999	
(urr: G, romofluorobenzene 7(ur8		Seco	ogery: R/ %	Limits: 5	0-150 %	Dilı	ution: 1x					
16G-Difluorobenzene 7( ur8			RC%	5	0-150 %		"					
Duplicate (9061211-DUP1)		Preparey	zWuzTlH16j	-z AnalR	Ueyj zWu1Tl	H1uj-W						
QC Source Sample: TP07-6 (A9F	<u>0686-01)</u>											
<u>NWTPH-Gx (MS)</u>												
7 asoline 2 ange 8 rganics	: D	999	- dl -	mg∏ g y	yrR Oz	999	: D	999	999	999	- zQ	
(urr: G, romofluorobenzene 7(ur8		Secos	gery: 101 %	Limits: 5	0-150 %	Dili	ution: 1x					
16GDifluorobenzene 7( ur8			RC%	5	0-150 %		"					

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<u>HydroCon LLC</u>	Pro&ctj <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Pro&ct Managerj Craig Hultgren	A9F0686 - 06 28 19 0853

#### **QUALITY CONTROL (QC) SAMPLE RESULTS**

			BTEX	Compou	nds by E	EPA 8260C	;					
AnalRte	2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Spi/ e AmoNnt	SoNrce 2 esNt	Q 2 BC	Q 2 BC Limits	2 PD	2 PD Limit	: ote
Batch 9061211 - EPA 5035A							Soil					
Blank (9061211-BLK1)		Prepareyj z	:Wiul111HzHj	z AnalRU	yjzWnu111	H11j61						
5035A/8260C												
) enUène	: D	999	zdzzWWE	mg∏ g ‰e	t Oz	999	999	999	9999	999	999	
0olNene	: D	999	zdz	mg∏ g ‰e	t Oz	999	999	999	9999	999	999	
BthRlbenUene	: D	999	zdz1WE	mg∏ g ‰c	t Oz	999	999	<i>999</i>	<i>999</i>	999	999	
XRlenes, total	: D	999	zdzOzz	mg∏ g ‰c	t Oz	999	999	999	999	999	999	
(urr: 16GDifluorobenzene 7(urr8		Secoger	ry: 101 %	Limits: B0-	190 %	Dili	ution: 1x					
Toluene-dB 7( urr8			RB %	B0-	190 %		"					
G, romofluorobenzene 7(urr8			RR %	B0-	190 %		"					
LCS (9061211-BS1)		Prepareyj z	:WTu1TIHzHj-	z AnalRU	yjzWiu1Ti	H1zj6O						
<u>5035A/8260C</u>												
) enlene	1dzH	999	zdzlzz	mgT g ‰	t Oz	1 dz z	999	1zH	3z 91uzQ	999	999	
0olNene	zdBu	999	zdzOzz	mg∏ g ‰	t Oz	1 dz z	999	нв	3z 91uzQ	9999	999	
BthRlbenLene	zdBu	999	zdzuOz	mg∏ g ‰	t Oz	1 dz z	999	нв	3z 91uzQ	9999	999	
XRlenes, total	- dz-	999	zdzEOz	mg∏ g ‰€	t Oz	- dzz	999	1z1	3z 91uzQ	999	999	
(urr: 16GDifluorobenzene 7(urr8		Secoger	ry: 101 %	Limits: B0-	190 %	Dilı	ution: 1x					
Toluene-dB 7( urr8			RB %	B0-	190 %		"					
G, romofluorobenzene 7(urr8			100 %	B0-	190 %		"					
Duplicate (9061211-DUP1)		Prepareyj z	wTuz TIH 16j-	z AnalRU	yjzWau111	H1uj-W						
<u>QC Source Sample: TP07-6 (A9F(</u> 5035A/8260C	<u>)686-01)</u>											
) enUene	: D	999	zdzzWuE	mgT g yr	R Oz	999	: D	999	999	999	-zQ	
0olNene	: D	999	zdz-1-	mgT g yrl		999	: D	999	999	999	- zQ	
BthRlbenUene	: D	999	zdz10E	mgT g yrl		999	: D	999	999	999	- zQ	
XRlenes, total	: D	999	zdz6Ez	mgT g yr		999	: D	999	999	999	- zQ	
(urr: 16G-Difluorobenzene 7(urr8		Secoger	ry: 101 %	Limits: B0-		Dili	ution: 1x					
Toluene-dB 7( urr8		_	RB %		190 %		"					
G, romofluorobenzene 7(urr8			100 %	B0-	190 %		"					

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	Deveent Dry Weight							
QUALITY CONTROL (QC) SAMPLE RESULTS								
Vancouver, WA 98660	Protect Managerj Craig Hultgren	A9F0686 - 06 28 19 0853						
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	<u>Report ID:</u>						
HydroCon LLC	Pro4ectj Coleman Wenatchee							

				Percen	t Dry Weig	jht						
AnalRte	2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Spi/ e AmoNnt	SoNrce 2 esNt	Q 2 BC	Q 2 BC Limits	2 PD	2 PD Limit	: otes
Batch 9061242 - Total Solids (Dry Weight) Soil												

: o Client relatey ) atch wC samples analRLey for this batchd See notes page for more informationd

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HydroCon LLC	Pro4ectj Coleman Wenatchee	
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	Report ID:
Vancouver, WA 98660	Protect Managerj Craig Hultgren	A9F0686 - 06 28 19 0853
	QUALITY CONTROL (QC) SAMPLE RI	ESULTS

Percent Dry Weight												
AnalRte	2 esNt	Detection Limit	2 eporting Limit	. nits	DilNtion	Spi/ e AmoNnt	SoNrce 2 esNt	Q 2 BC	Q 2 BC Limits		2 PD Limit	: otes
Batch 9061248 - Total Solids	(Dry Weigh	nt)					Soil					
Duplicate (9061248-DUP1)		Preparey	jzWLu6TIHz3j	- O AnalRU	eyjzWabOTI	Hz3j-3						
QC Source Sample: TP08-6 (A9 EPA 8000C	F0686-02)											
Q Soliys	95.9	999	1dzz	Q bRk eig	ght 1	999	HWzłz	999	999	z¢23	1zQ	

: o Client relatey ) atch wC samples analRLey for this batchd See notes page for more informationd

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<u>HydroCon LLC</u> 314 W 15th Street Suite Vancouver, WA 98660	2 300	P. Pr		<u>Report ID:</u> A9F0686 - 06 28 19 0853					
	SAMPLE PREPARATION INFORMATION								
		Diesel and	l/or Oil Hydrocarbor	is by NWTPH-Dx					
Prep: EPA 3546 (Fu	iels)				Sample	DefaNt	2 L Prep		
Lab : Nmber	Matrix	Methoy	Sampley	Preparey	InitialTfinal	InitialTFinal	Factor		
Batch: 9061221 AHFzW3W9z1	Soil	: k 0P5 9Dx	zWuzTIH16j-z	zWfu171H1ujŒ	1zdO-gTOmL	1zgTOmL	zdĐ		
AHFz W3 W9zu	Soil	: k 0P5 9Dx	z Wuz IIII0j-z z Wuz IIH16jOz	zWul111111jOE zWul1111111ujOE	1zdigTOmL	1zgT0mL	zdB		
	Gas	oline Range Hydrocark	oons (Benzene throu	ugh Naphthalene) by	/ NWTPH-Gx				
Prep: EPA 5035A				<u></u>	Sample	DefaNt	2 L Prep		
Lab : Nmber	Matrix	Methoy	Sampley	Preparey	InitialTinal	InitialTFinal	Factor		
Batch: 9061211	within	Wiethoy	Sumpley	Teparcy					
AHFzW3W9z1	Soil	: k 0P5 97 x OMS(	zWuzTIH16j-z	zWazTIH16j-z	Od₩gTOmL	Og TOm L	z₿H		
AHFzW3W9zu	Soil	: k 0P5 97 x OMS(	zWazTIH16jOz	zWuz11H16jOz	Wall - gTOmL	QgTOmL	z&u		
		BTE	X Compounds by E	EPA 8260C					
Prep: EPA 5035A					Sample	DefaNt	2 L Prep		
Lab: Nmber	Matrix	Methoy	Sampley	Preparey	InitialTinal	InitialTFinal	Factor		
Batch: 9061211									
AHFzW3W9z1	Soil	Oz-OABuWzC	zWatzTIH16j-z	zWfuzTIH16j-z	Qđ₩gTQmL	Og TOm L	z₿H		
AHFzW3W9zu	Soil	Oz-OAƁu₩ZC	zWatzTIH16jOz	zWutzTlH16jOz	Wall - gTOmL	Qg TOmL	z&u		
			Percent Dry Wei	ight					
Prep: Total Solids (D	ry Weight)				Sample	DefaNt	2 L Prep		
Lab : Nmber	Matrix	Methoy	Sampley	Preparey	InitialTFinal	InitialTFinal	Factor		
Batch: 9061242									
AHFzW3W9z1	Soil	BPA 3zzzC	zWuzTIH16j-z	zWLu171H13j6z			: A		
<u>Batch: 9061248</u> AHFzW3W9zu	Soil	BPA 3zzzC	zWazT1H16jOz	zWu611Hz3j-O			: A		
A11 Z YO YOZU	5011	DIA JLLLC	z wuz iiiiiojoz	2 viido 111125j-O			. A		

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 EPA ID: OR01039

<u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660 ProdectjColeman WenatcheeProdect : Nnberj2017-074Prodect ManagerjCraig Hultgren

<u>Report ID:</u> A9F0686 - 06 28 19 0853

#### **QUALIFIER DEFINITIONS**

Client Sample and Quality Control (QC) Sample Qualifier Definitions:

There are No Qualifiers on Sample or QC Data for this report

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6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>

#### <u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660

Protectj Coleman Wenatchee

Pro4ect : Nmberj 2017-074

Protect Managerj Craig Hultgren

<u>Report ID:</u> A9F0686 - 06 28 19 0853

#### **REPORTING NOTES AND CONVENTIONS:**

#### Abbreviations:

DB0	AnalRte DB0 BC0 BD at or above the yetection or reporting limitd
-----	--

- : D AnalRte : 8 0 DB0 BC0 BD at or above the yetection or reporting limitd
- : 2 2 esNt : ot 2 eporteyd

2 PD 2 elative Percent Differenced 2 PDs for Matrix Spi/ es any Matrix Spi/ e DNplicates are basey on concentration, not recoverRd

#### Detection Limits: Limit of Detection (LOD)

Limits of Detection **GL8** Ds( are normallR set at a level of one half the valiyatey Limit of wNantitation **GL8** w(d If no valNe is listey **GP9994**), then the yata has not been evalNatey belo% the 2 eporting Limitd

#### Reporting Limits: Limit of Quantitation (LOQ)

' aliyatey Limits of wNantitation GL8 ws( are reportey as the 2 eporting Limits for all analRses %here the L8 w, M2 L, PwL or C2 L are reVNesteyd0 he L8 w represents a level at or above the lo% point of the calibration cNve, that has been valiyatey accorying to Apex Laboratoriesqcomprehensive L8 w policies any proceyNresd

#### **Reporting Conventions:**

) asisj 2 esNts for soil samples are generallR reportey on a 1zzQ yrR%eight basisd

0 he 2 esNt ) asis is listey follo%ing the Nhits as " yrR", " %et", or " " @lan/ ( yesignationd

<u>" yrR"</u> Sample resNts any 2 eporting Limits are reportey on a yrR%eight basisdGded"NgT g yrR"( See Percent Soliys section for yetails of yrR%eight analRsisd

"%et" Sample resNts any 2 eporting Limits for this analRsis are normallR yrR%eight correctey, bN have not been moyifiey in this cased

"\_\_\_\_ 2 esNts %ithoNt \$\$\'\'etqor \$\$\'qrRqyesignation are not normallRyrR%eight correcteyd0 hese resNts are consiyerey \$\$\'qAs 2 eceivey\$

#### **QC Source:**

In cases %here there is insNfricient sample proviyey for Sample DNplicates any for Matrix Spi/es, a Lab Control Sample DNplicate GLCS DNp( maR be analRLey to yemonstrate accNracR any precision of the extraction batchd

: on9Client ) atch wC Samples @Dyblicates any Matrix Spi/ efDyblicates( are not inclyyey in this reportdPlease reVNest a FNI wC report if this yata is reVNreyd

#### **Miscellaneous Notes:**

- "999" wC resNts are not applicabledFor example, Q 2 ecoveries for ) lan/s any DNplicates, Q 2 PD for ) lan/s, ) lan/Spi/es any Matrix Spi/es, etcd
- "\*\*\* " . sey to invicate a possible viscrepancR% ith the Sample any Sample DNplicate resNts % hen the Q2PD is not availabled In this case, either the Sample or the Sample DNplicate has a reportable resNt for this analRte, % hile the other is : on Detect G D(d

#### **Blanks:**

Stanyary practice is to evalNate the resNts from ) lan/ wC Samples yo%n to a level eVNal to ½ the 2 eporting Limit Q L(d For ) lan/ hits falling bet%een ½ the 2 L any the 2 L Q flaggey hits(, the associatey sample any wC yata %ill receive a ') %zu' VNalifierd For ) lan/ hits above the 2 L, the associatey sample any wC yata %ill receive a ') 'VNalifier, per Apex Laboratoriesq) lan/ PolicRd For fNther yetails, please reVNest a copR of this yocNnentd

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Jusa A Zomenichini



6700 S.W. Sandburg Street Tigard, OR 97223 503-718-2323 <u>EPA ID: OR01039</u>

#### <u>HydroCon LLC</u> 314 W 15th Street Suite 300 Vancouver, WA 98660

Protectj <u>Coleman Wenatchee</u>

Pro4ect : Nmberj 2017-074 Pro4ect Managerj Craig Hultgren

<u>Report ID:</u> A9F0686 - 06 28 19 0853

### **REPORTING NOTES AND CONVENTIONS (Cont.):**

#### Blanks (Cont.):

Sample resNts flaggey % ith a  $\dot{q}$  qor  $\dot{q}$  9zuqWalifier are potentiallR biasey high if the sample resNts are less than ten times the level foNhy in the blan/ for inorganic analRses, or less than five times the level foNhy in the blan/ for organic analRsesd

') 'any ') 9zu' Walifications are onlRappliey to sample resNts yetectey above the 2 eporting Leveld

#### **Preparation Notes:**

Mixey Matrix Samplesj

#### k ater Samplesj

k ater samples containing significant amoNnts of seyiment are yecantey or separatey prior to extraction, any onlR the %ater portion analRLby, Nhless other%ise yirectey bR the clientd

#### Soil any Seyiment Samplesj

Soil any Seyiment samples containing significant amoNnts of %ater are yecantey prior to extraction, any onlR the soliy portion analRLey, Nhless other%ise yirectey bR the clientd

#### **Sampling and Preservation Notes:**

Certain regNatorR programs, sNeh as : ational PollNant Discharge Blimination SRstem G PDBS(, reWre that activities sNeh as sample filtration Gor yissolvey metals, orthophosphate, hexavalent chromiNn, etcd any testing of short holy analRtes @5, Dissolvey 8 xRgen, etcd be performey in the fiely @n%tie( %ithin a short time %inyo%dIn ayyition, sample matrix spi/ es are reWrey for some analRses, any sNfficient volNne mNst be proviyey, any billable site specific wC reWestey, if this is reWreydAll regNatorR permits shoNy be revie%ey to ensNe that these reWrements are being metd

Data Nsers shoNy be a%are of %hich regNations pertain to the samples theRsNomit for testingdIf relatey sample collection activities are not approvey for a particNar regNatorR program, resNts shoNy be consiyerey estimatesdApex Laboratories %ill WalifR these analRtes accorying to the most stringent reVNrements, ho%ever resNts for samples that are for non9regNatorR pNposes maR be acceptabled

Samples that have been filterey any preservey at Apex Laboratories per client reWest are listey in the preparation section of the report %ith the yate any time of filtration listeyd

Apex Laboratories maintains yetailey recorys on sample receipt, inclNying client label verification, cooler temperatNe, sample preservation, holy time compliance any fiely filtrationdData is Nhalifiey as necessarR any the lac/ of Nhalification invicates compliance %ith reVNrey parametersd

Apex Laboratories

Ausa A Zomenichini

Lisa Domenighini, Client Services Manager



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W 15th Street Suite 300         Pro4ect : Nuberj 2017-074         Report ID:							
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		LABORATORY ACCRED	TATION INFORM	ATION			
	TNI Certifi	cation ID: OR100062 (Primar	v Accreditation) -	FPA ID: OR01039			
TNI Certification ID: OR100062 (Primary Accreditation) - EPA ID: OR01039							
All methoys any analRtes reportey from %or/ performey at Apex Laboratories are inclNyey on Apex Laboratories q8 2 BLAP							
Scope of Certification, %ith the exception of anR analRteG( listey belo%j							
<u>Apex Labo</u>	<u>oratories</u>						
Matrix	AnalRsis	0: I_ID	AnalRte	0: I_I	D Accrevitatio	on	
	All	reportey analRtes are inclNyey in Apex	LaboratoriesqcNrent 8 2 E	BLAP scoped			

#### **Secondary Accreditations**

Apex Laboratories also maintains reciprocal accrevitation %ith non90: I states **C**k ashington D8 B(, as %ell as other state specific accrevitations not listey hered

#### **Subcontract Laboratory Accreditations**

SNbcontractey yata falls oNsiye of Apex LaboratoriesqScope of Accrevitationd Please see the SNbcontract LaboratorR report for fNl yetails, or contact RoN Pro4ect Manager for more informationd

#### **Field Testing Parameters**

2 esNts for Fiely 0estey yata are provyey bR the client or sampler, any fall oNsiye of Apex LaboratoriesqScope of Accrevitationd

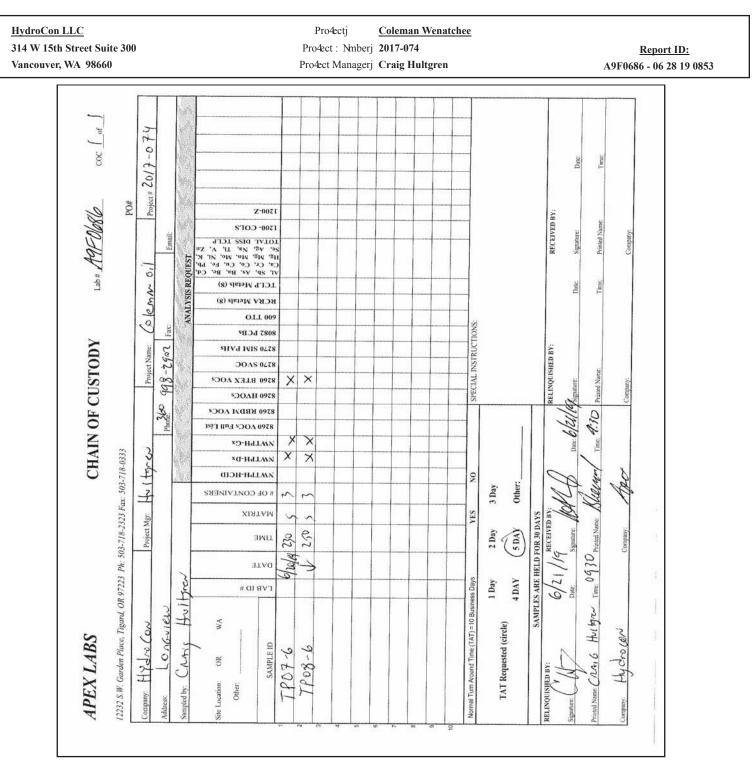
Apex Laboratories

Aura A Zomenighini

Lisa Domenighini, Client Services Manager



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HydroCon LLC	Pro4ectj <u>Coleman Wenatchee</u>	
314 W 15th Street Suite 300	Pro4ect : Nmberj 2017-074	<u>Report ID:</u>
Vancouver, WA 98660	Protect Managerj Craig Hultgren	A9F0686 - 06 28 19 0853
Cooler Inspection Date/ Chain of Custody included? Signed/dated by client? Signed/dated by Apex? Temperature (°C) Received on ice? (Y/N) Temp. blanks? (Y/N) Ice type: (Gel/Real/Other) Condition: Cooler out of temp? (YOF) If some coolers are in temp Out of temperature samples Samples Inspection: Date All samples intact? Yes	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	DSOther MUS NoV Cooler #6 Cooler #7 Cooler #6 Cooler #7 Samples? Yes/No/MA
COC/container discrepancie Containers/volumes receive Do VOA vials have visible Comments Water samples: pH checked Comments: <u>Additional information:</u>	Yes       No       Comments:         es form initiated?       Yes       No       NA         d appropriate for analysis?       Yes       No       Comments:         headspace?       Yes       No       NA       Image: Cooler Inspected by:       See Proje         imess:       Cooler Inspected by:       See Proje	

Apex Laboratories

Assa A Zomenighini

# APPENDIX F

# DATA QUALITY REVIEW

TO:	Craig Hultgren, HydroCon		
FROM:	Manon Tanner-Dave		
DATE:	July 18, 2019		
SUBJECT:	Laboratory Validation Report		
HydroCon TOC Site No.	Coleman Wenatchee – 2017-074		
Sampling Event Type:	Soil Sampling	Number of Samples:	15
Laboratory Work Order:	A9E0803	Final Report Date & Time:	May 31, 2019
Analysis & Method			

- ⊠ Gasoline Range Hydrocarbon (NWTPH-Gx)
- oxtimes Diesel Range Hydrocarbon without Silica Gel (NWTPH-Dx)  $\Box$
- □ Diesel Range Organics with Silica Gel (NWTPH-DxSG)
- □ Volatile Organic Compounds (EPA 8260C)
- ⊠ BTEX (EPA 8260C)
- □ Total Lead (EPA 6020A), Organic Lead and Manganese Speciation (GC/ECD)
- □ Sulfate (300.0)
- $\Box$  Other

#### Data Package Completeness:

Data package was complete.

#### EDD to Hardcopy Verification:

An EDD was not provided.

# Technical Data Validation:

- ⊠ Holding Times & Sample Receipt
- $\boxtimes$  Surrogate Compounds
- Associated Matrix Spike/Matrix Spike Duplicate (MS/MSD)
- ⊠ Associated Laboratory Duplicate
- ☑ Laboratory Control Sample/ Laboratory Control Sample Duplicates (LCS/LCSD)
- ⊠ Method Blank
- □ Field Duplicates
- $\boxtimes$  Target Analyte List
- $\boxtimes$  Reporting Limits (MDL and MRL)
- $\boxtimes$  Reported Results

# Holding Times & Sample Receipt:

All holding times and sample receipt were acceptable.

# Surrogate Compounds:

All surrogate percent recoveries (%R) were within laboratory limits, with the exceptions noted below:

Sample ID	Laboratory ID	Analysis	Surrogate %R	QC Limits	Qualifier/Comments
B01-12	A9E0803-02RE1	NWTPH-Dx	NA	50-150%	S-01: Surrogate recovery not applicable due to sample dilution >5x (20x DF).
SW Corner01-08	A9E0803-06RE1	NWTPH-Dx	NA	50-150%	S-01: Surrogate recovery not applicable due to sample dilution >5x (50x DF).
B03-13	A9E0803-11	NWTPH-Dx	NA	50-150%	S-01: Surrogate recovery not applicable due to sample dilution >5x (20x DF).

## Associated Matrix Spike/Matrix Spike Duplicate (MS/MSD):

Matrix spikes were analyzed at the appropriate frequency and all %R were within the acceptance criteria.

### Associated Laboratory Duplicate:

Laboratory duplicates were analyzed at the appropriate frequency and all %D were within the acceptance criteria.

## Laboratory Control Sample/Laboratory Control Sample Duplicates:

LCS were analyzed at the appropriate frequency and all %R were within the acceptance criteria.

### Method Blank:

Method blanks were analyzed at the appropriate frequency and were non-detect (ND) for all target analytes.

## Field Duplicate(s):

Not applicable; field duplicates were not collected with this analytical batch.

#### Target Analyte List:

All requested analytes were present.

## Reporting Limits (MDL and MRL):

Reporting limits were within the acceptance criteria, with the following exceptions noted below:

Select samples had elevated MRLs due to sample dilution as a result of high analyte concentrations or matrix interference issues. Results were reported from the dilution analyses, as applicable.

# **Reported Results:**

All reported results are acceptable.

Laboratory qualifiers for NWTPH-Dx:

- (F-15) Results for diesel are estimated due to overlap from the reported oil result.
  - J/UJ-Mi qualify affected results.
- (F-16) Results for oil are estimated due to overlap from the reported diesel result.
   J/UJ-Mi qualify affected results.
- (F-19) Results are estimated due to the presence of multiple fuel products.
  - o J/UJ-Mi qualify affected results.

#### Lab Validation Assessment

Analytical results are usable to meet the project objectives.

# **Data Quality Review Statement for Report**

Aside from the data quality issues discussed above, the data quality review identified no concerns with respect to the quality or usability of the data presented herein.

# Appendix A. Data Validation Qualifiers and Definitions

The following lists the data validation qualifier codes and their definitions that were assigned to analytical results in this data validation review process.

 Data Validation
 □ (R) The sample result is reject due to serious deficiencies in the ability to

 Qualifiers and
 □ (R) The sample result is reject due to serious deficiencies in the ability to

 Definitions:
 □ (R) The sample result is reject due to serious deficiencies in the ability to

 analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

 $\hfill\square$  (DNR) Do not report. A more appropriate result is reported from another analysis or dilution.

# Appendix B. Data Validation Qualified Summary Table

Laboratory qualifiers:

- (F-15) Results for diesel are estimated due to overlap from the reported oil result.
- (F-16) Results for oil are estimated due to overlap from the reported diesel result.
- (F-19) Results are estimated due to the presence of multiple fuel products.

Validation qualifiers:

• (J) The result is an estimated quantity.

Reason codes:

• Mi = Matrix interference.

Appendix B. Vali	Appendix B. Validator Qualified Data Summary Tabl	ita Summary Ta	ble					
Sample ID	Laboratory ID	Method	Parameter Name	Result	Result Units	Laboratory Qualifier	Validator Qualifier	Reason Code
WSW01-08	A9E0803-01	NWTPH-Dx	Diesel	1,330	mg/kg dry	F-19	J	Mi
WSW01-08	A9E0803-01	NWTPH-Dx	Oil	443	mg/kg dry	F-16	J	Mi
WSW02-08	A9E0803-07RE1	NWTPH-Dx	Diesel	2,850	mg/kg dry	F-15	J	Mi
WSW02-08	A9E0803-07RE1	NWTPH-Dx	Oil	466	mg/kg dry	F-16	J	Mi
ESW03-08	A9E0803-10	NWTPH-Dx	Diesel	171	mg/kg dry	F-15	J	Mi
ESW03-08	A9E0803-10	NWTPH-Dx	Oil	693	mg/kg dry	F-16	J	Mi
NE Corner01-08	A9E0803-13	NWTPH-Dx	Diesel	120	mg/kg dry	F-15	J	Mi
NE Corner01-08	A9E0803-13	NWTPH-Dx	Oil	346	mg/kg dry	F-16	J	Mi
NW Corner01-08 A9E0803-15	A9E0803-15	NWTPH-Dx	Diesel	282	mg/kg dry	F-19	J	Mi
NW Corner01-08 A9E0803-15	A9E0803-15	NWTPH-Dx	Oil	197	mg/kg dry F-16	F-16	J	Mi

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TO:	Craig Hultgren, HydroCon		
FROM:	Manon Tanner-Dave		
DATE:	July 18, 2019		
SUBJECT:	Laboratory Validation Report		
HydroCon TOC Site No.	Coleman Wenatchee – 2017-074		
Sampling Event Type:	Soil Sampling	Number of Samples:	2
Laboratory Work Order:	A9F0686	Final Report Date & Time:	June 28, 2019
Analysis & Method			

- ⊠ Gasoline Range Hydrocarbon (NWTPH-Gx)
- oxtimes Diesel Range Hydrocarbon without Silica Gel (NWTPH-Dx)  $\Box$
- □ Diesel Range Organics with Silica Gel (NWTPH-DxSG)
- □ Volatile Organic Compounds (EPA 8260C)
- ⊠ BTEX (EPA 8260C)
- □ Total Lead (EPA 6020A), Organic Lead and Manganese Speciation (GC/ECD)
- □ Sulfate (300.0)
- $\Box$  Other

#### Data Package Completeness:

Data package was complete.

#### EDD to Hardcopy Verification:

An EDD was not provided.

## **Technical Data Validation:**

- ⊠ Holding Times & Sample Receipt
- Surrogate Compounds
- □ Associated Matrix Spike/Matrix Spike Duplicate (MS/MSD)
- ⊠ Associated Laboratory Duplicate
- ☑ Laboratory Control Sample/ Laboratory Control Sample Duplicates (LCS/LCSD)
- ⊠ Method Blank
- □ Field Duplicates
- ⊠ Target Analyte List
- ⊠ Reporting Limits (MDL and MRL)
- $\boxtimes$  Reported Results

### Holding Times & Sample Receipt:

All holding times and sample receipt were acceptable.

### Surrogate Compounds:

All surrogate percent recoveries (%R) were within laboratory limits.

### Associated Matrix Spike/Matrix Spike Duplicate (MS/MSD):

Not applicable; matrix spike samples were not analyzed with the analytical batch.

### **Associated Laboratory Duplicate:**

Laboratory duplicates were analyzed at the appropriate frequency and all %D were within the acceptance criteria.

#### Laboratory Control Sample/Laboratory Control Sample Duplicates:

LCS were analyzed at the appropriate frequency and all %R were within the acceptance criteria.

#### Method Blank:

Method blanks were analyzed at the appropriate frequency and were non-detect (ND) for all target analytes.

#### Field Duplicate(s):

Not applicable; field duplicates were not collected with this analytical batch.

#### Target Analyte List:

All requested analytes were present.

#### **Reporting Limits (MDL and MRL):**

Reporting limits were within the acceptance criteria.

All reported results are acceptable.

### Lab Validation Assessment

Analytical results are usable to meet the project objectives.

# **Data Quality Review Statement for Report**

Aside from the data quality issues discussed above, the data quality review identified no concerns with respect to the quality or usability of the data presented herein.

## Appendix A. Data Validation Qualifiers and Definitions

The following lists the data validation qualifier codes and their definitions that were assigned to analytical results in this data validation review process.

 Data Validation

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 Definitions:

 (R) The sample result is reject due to serious deficiencies in the ability to analyze the sample and meet quality control criteria. The presence or absence of the analyte cannot be verified.

 (DNR) Do not report. A more appropriate result is reported from another.

 $\hfill\square$  (DNR) Do not report. A more appropriate result is reported from another analysis or dilution.

# Appendix B. Data Validation Qualified Summary Table

Not applicable; no qualifiers were assigned to the analytical results.