



3810 East Boone Avenue, Suite 101
Spokane, Washington 99202
509.688.5376

April 23, 2019

Mr. Matt Breen
Spokane International Airport
9000 West Airport Drive
Spokane, Washington 99219

RE: Limited Assessment of Electric Avenue Waste Disposal/Fire Pit Training Area
Spokane International Airport
Spokane, Washington
SIA Contract #19-43-9999-006
SES Project No.: 0270-003

Dear Mr. Breen:

Attached are the results and supporting documentation for the recent, limited groundwater monitoring event for the perfluorinated chemicals and conventional chemistry contaminants of concern. This monitoring event was conducted per your request to provide a snapshot of current shallow groundwater conditions beneath the Site. Samples were collected from groundwater monitoring wells installed in the 1990s on behalf of the Army Corps of Engineers and/or Spokane International Airports (SIA). The Site location is shown on Figure 1.

We understand that the site was formerly used for live fire training exercises where fires were intentionally set for training firefighting skills and techniques. We further understand that the site has an extensive history of assessment dating back to 1984. The latest Site Closure Summary was conducted by Herrera and Associates in 2003 which reported that the only contaminants of concern (COCs) exceeding the Model Toxics Control Act (MTCA) Method A cleanup criteria for unrestricted use in shallow groundwater were diesel-range petroleum hydrocarbons. These exceedances were reported as 'minor and infrequent'. The last reported sampling of these wells was in August 1999. Arsenic was sporadically detected in groundwater samples with exceedances of cleanup criteria observed in samples collected from both upgradient and down gradient wells.

BTEXN compounds were detected in soil samples collected from the boring (Sample FP001) where concentrations exceeding MTCA Method A cleanup criteria were observed. Concentrations of contaminants were observed to decrease with depth with minor exceedances of cleanup criteria noted in the sample collected at a depth of 10 feet bgs. SVOCs and furans/dioxins were also sampled, but none of these compounds exceeded cleanup criteria. SES did not collect soil samples during this limited assessment.

Because this area was used for active fire training exercises, sampling for PFOA/PFOS compounds and for polycyclic aromatic hydrocarbons (PAHs) was conducted to determine if these compounds are present at concentrations exceeding cleanup criteria. PAHs are often formed as a byproduct of incomplete combustion and this was one process formerly present at the site.

Site Monitoring Wells

There are four pairs of monitoring wells located on site. Each pair consists of a shallow- and a deep-screened well. Monitoring well pairs MW-7 and MW-8 were installed by the Army Corps of Engineers in 1990. Monitoring well pairs MW-13 and MW-14 were installed by SIA in 1992. In each of the well pairs, the well designated by an A suffix is the deeper of the pair and is generally screened across the contact between sequenced flood sediments and the underlying basalt. Specific construction details of those wells sampled during this event are further discussed below. Monitoring well locations are shown on **Figure 2**. Monitoring Well Logs are shown in **Attachment A**.

SES found integrity issues with many of the wells. Well monuments and caps were found to be distressed and in need of repair or replacement in order to maintain the structural integrity of the well and to protect groundwater. SES can provide an estimate for the repair of these monuments upon request. Details are provided in the Photographic Log included as **Attachment B**.

Groundwater Sampling

Groundwater samples were collected for PFOA/PFOS analysis from site monitoring wells MW-7, MW-8B, MW-13A, MW-13B, and MW-14B. Samples from MW-13A, MW-13B, and MW-14B were analyzed with the remaining samples placed on Hold.

Groundwater samples were collected for conventional chemistry and for PAHs from MW-7, MW-8B, MW-13B, and MW-14B. Samples from MW-13B and MW-14B were analyzed with the remaining samples placed on Hold.

While there are two wells associated with the MW-7 well pair, the wells were not labeled in the field and only one was readily accessible. The sample was named MW-7 in the field and it was determined later that this was monitoring well MW-7B.

Depth to water in each accessible well was measured to the nearest 1/100th of a foot prior to sampling. Groundwater flow was not calculated during this event as top of casing elevations were not readily available. However, regional groundwater flow is generally to the northeast, based on our review of previous reports.

Groundwater samples were collected from each well using a peristaltic pump with dedicated tubing for each well sampled. SES has vetted the sampling materials and has found them to be free of perfluorinated compounds. Purging and sampling using low-flow sampling techniques where flow rates were generally about 0.2 to 0.3 liters per minute (l/min) minimize drawdown and mixing of water within the well during purging and sampling.

Field parameters were measured with a Horiba-U52 water quality meter. Parameters include pH, conductivity, turbidity, dissolved oxygen (DO), temperature, and oxidation reduction potential (ORP). Once field parameters stabilized within 10% from reading to reading for each parameter, laboratory-prepared sample containers were filled with water from the wells, sealed, and placed on ice. In general, the field parameters indicated that groundwater was not adversely impaired by petroleum hydrocarbons or metals as dissolved oxygen was present and ORP readings were positive.

Monitoring Wells Sampled

Monitoring well MW-13A is the deepest of this well pair. The well has a total depth of 42 feet and is screened across the contact of sediment and basalt from 32-42 feet. Groundwater sampled is presumed to flow primarily atop this contact. SES placed the intake at approximately 38 feet in this well.

Monitoring well MW-13B is 20 feet in depth and is screened from 10-20 feet. SES placed the intake at approximately 16 feet in this well.

Monitoring well MW-14B is 20.5 feet in depth and is screened from 9-19 feet. SES placed the intake at approximately 18 feet in this well.

Analytical Results

PFOA and PFOS were detected in each of the samples collected. As concentrations of PFOA/PFOS are to be summed for compliance, each sample collected exhibited concentrations exceeding the screening level of 70 ng/L. Analytical results are shown in **Table 1**.

Concentrations of BTEX, Dx compounds and total arsenic did not exceed Method Reporting Limits (MRL) and/or MTCA Method A cleanup criteria in the samples collected. Analytical results are shown in **Table 2**.

cPAHs were not detected in samples at concentrations exceeding MRL. As Ecology uses a formula to determine compliance with cleanup criteria, the analytical values were calculated and determined to be less than the cleanup level for each of the samples submitted. Analytical results and method calculations are shown in **Table 3**. Laboratory analytical reports are included in **Attachment C – Analytical Results**.

Summary

The highest concentration of perfluorinated compounds was detected in the groundwater sample collected from monitoring well MW-13B. This well is screened near-surface. In the deeper companion well MW-13A, concentrations are much lower. This well pair is in an inferred downgradient position for the former training area. The Analytical results suggest that perfluorinated compounds are either bound to soil within the capillary fringe of the vadose zone (smear zone) or are being diluted by a higher flow regimen in the lower portion of the perched aquifer. There is not enough sampling data either temporally or spatially to make a conclusive determination.

Concentrations of BTEX, Dx compounds and cPAHs were not detected at concentrations of regulatory significance during this sampling event. This could be the result of seasonal variability in flow with spring melt fostering dilution; a sampling event scheduled for late summer could verify this hypothesis.

Limitations

The findings and conclusions documented in this report have been prepared for specific application to this project and have been developed in a manner consistent with the level of care and skill normally exercised by members of the environmental science profession currently practicing under similar conditions in the area and in general accordance with the terms and

conditions set forth in our Agreement, and with the revised SES proposal dated January 31, 2019. No other warranty, express or implied, is made.

The findings presented in this report are based on conditions observed at specific site locations and sampling intervals at the time of the assessment. Because conditions between the wells and sampling intervals may vary over distance and time, the potential always remains for the presence of unknown, unidentified, unforeseen, or changed surface and subsurface contamination.

This report is for the exclusive use of Spokane International Airports and its representatives. No third party shall have the right to rely on SES's opinions rendered in connection with the services or in this document without our written consent and the third party's agreement to be bound to the same conditions and limitations as Spokane International Airports.

SES appreciates the opportunity to provide these services. Please contact the undersigned regarding any questions related to the information provided in this letter report.

Sincerely,

Spokane Environmental Solutions, LLC.



Gary D. Panther, LG, LEG

Attachments:

Figure 1: Location Map

Figure 2: Site Map

Table 1: Summary of Groundwater Analytical Results - PFOA-PFOS

Table 2: Summary of Groundwater Analytical Results - Conventional Chemistry

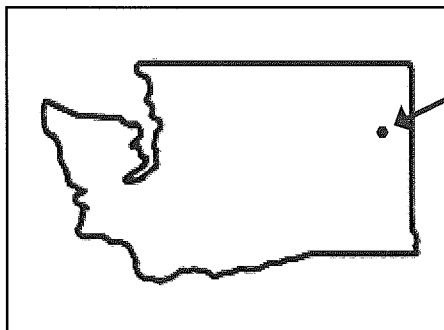
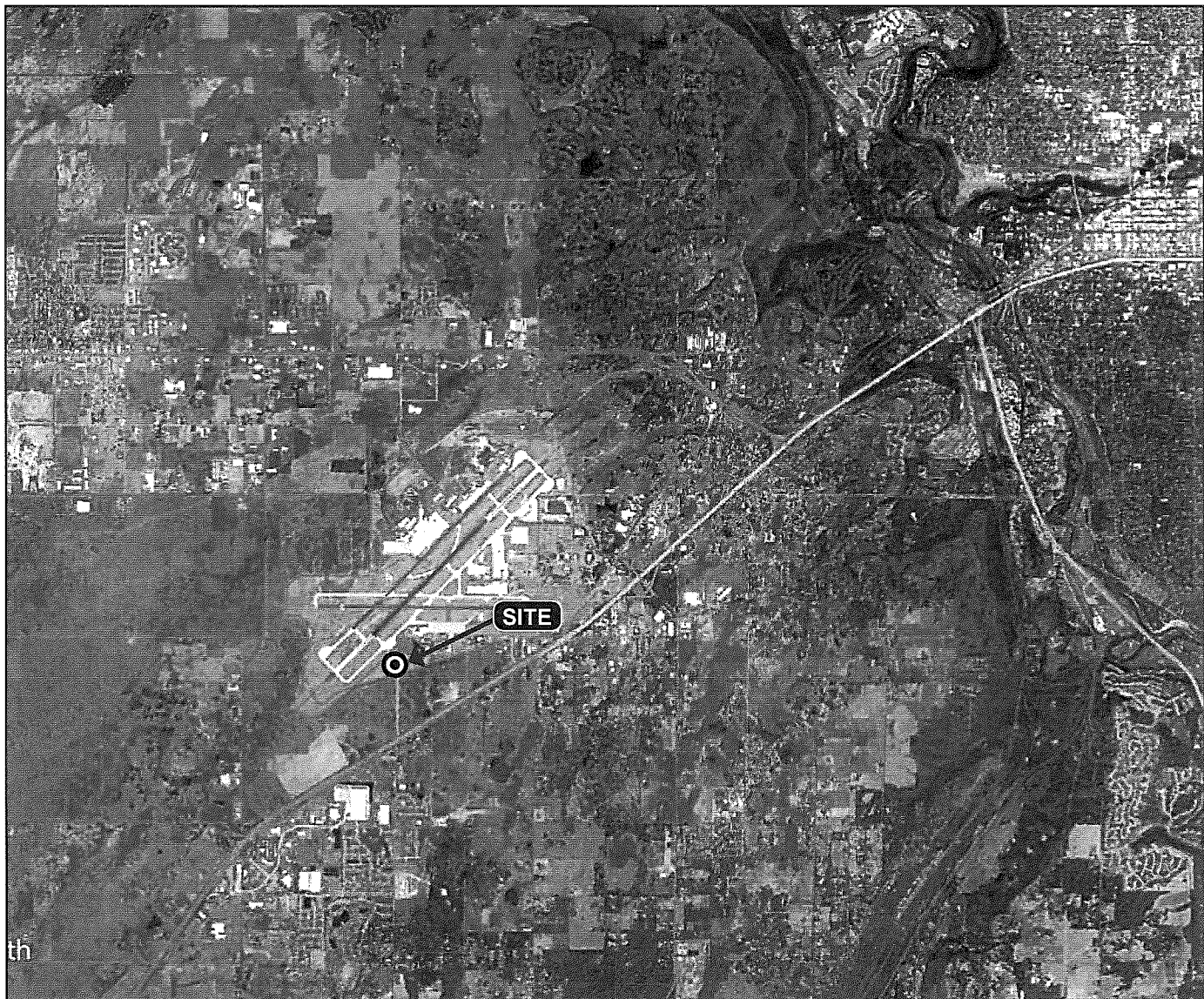
Table 3: Summary of Groundwater Analytical Results - PAHs

Attachment A: Boring Logs

Attachment B: Photographs

Attachment C: Analytical Results

Figures



SPOKANE



Notes:

1. The locations of all features shown are approximate.
2. This drawing is for information purposes. It is intended to assist in showing features discussed in an attached document.

LOCATION MAP



SIA ELECTRIC AVENUE BURN PIT
LIMITED SITE ASSESSMENT
SPOKANE, WASHINGTON



FIGURE 1



LEGEND:


-  Site Monitoring Wells Pairs
-  Burn Pit - location based on observation from historic aerial photographs.



Notes:

1. The locations of all features shown are approximate.
2. This drawing is for information purposes. it is intended to assist in showing features discussed in an attached document.

Source: Google Maps

SITE MAP	
SIA ELECTRIC AVENUE BURN PIT LIMITED SITE ASSESSMENT SPOKANE, WASHINGTON	
	FIGURE 2

Tables

Table 1

Summary of Groundwater Analytical Results - Perfluorooctanoic Acid (PFOA) and Perfluorooctane Sulfonic Acid (PFOS)
 Limited Groundwater Assessment Electric Avenue Waste Disposal/Fire Training Area
 Spokane International Airport

				EPA-PFC/537M	
Well ID	Sample Date	Depth to Water	PFOA (ng/L)	PFOS (ng/L)	
MW-13A	3/27/2019	17.00	60	480	
MW-13B	3/27/2019	13.90	5200	1100	
MW-14B	3/27/2019	16.25	860	230	
Groundwater Screening Level (ng/L) ¹			70	70	

Notes:

¹ Groundwater screening levels were obtained from EPA's "Fact Sheet, PFOA & PFOS Drinking Water Health Advisories," dated November 2016.

Values in **bold** font indicate that the result reported meets or exceeds the groundwater screening level.

Depth to water measured from top of casing.

ng/L - nanogram per liter

PFOA - perfluorooctanoic acid

PFOS - perfluorooctane sulfonic acid

Samples analyzed by ALS Global Laboratories, Kelso, Washington.



Table 2
Summary of Groundwater Analytical Results - Conventional Chemistry
Limited Groundwater Assessment Electric Avenue Waste Disposal/Fire Training Area
Spokane International Airport

Sample ID	Date Sampled	Depth to Water	EPA-8260C					NWTPH-Dx DRO mg/L		EPA-6020B
			Benzene ug/L	Toluene ug/L	Ethylbenzene ug/L	Total Xylenes ug/L	DRO mg/L	RRO mg/L	Arsenic mg/L	
MW-13B	3/27/2019	13.90	<0.4	<1.0	<1.0	<3.0	<0.23	<0.38	<0.0050	
MW-14B	3/27/2019	16.25	<0.4	<1.0	<1.0	<3.0	0.34	<0.40	<0.0050	
MTCA Method A Cleanup Level ^a			5	1000	700	1000	0.5	0.5	0.005	

Notes:

a: MTCA = Model Toxics Control Act Method A cleanup level for unrestricted use. Method B value used where Method A value not established.

-- = Not Analyzed

DRO = Diesel-Range Organics.

RRO = Residual-Range Organics.

BTEX = benzene, toluene, ethylbenzene, (total) xylenes.

BOLD = Exceedance of cleanup level.

Samples Analyzed by TestAmerica, Spokane, WA



Table 3

Summary of Groundwater Analytical Results - PAH Toxicity Equivalency Factors
 Limited Groundwater Assessment Electric Avenue Waste Disposal/Fire Training Area
 Spokane International Airport

cPAH	MW-13B Measured Groundwater Concentration (ug/L)	Toxicity Equivalency Factor TEF (unitless) ¹	Toxicity Equivalent Concentration TEQ (ug/L) ²
Benzo(a)pyrene	0.0455	1	0.0455
Benzo(a)anthracene	0.0455	0.1	0.00455
Benzo(b)flouranthene	0.0455	0.1	0.00455
Benzo(k)flouranthene	0.0455	0.1	0.00455
Chrysene	0.0455	0.1	0.00455
Dibenz(a,h)anthracene	0.0455	0.1	0.00455
indeno(1,2,3-cd)pyrene	0.0455	0.1	0.00455
Sum	0.3185	--	0.04095
Method A Cleanup Level (Table 720-1)			
0.1 ug/L			
cPAH	MW-14B Measured Groundwater Concentration (ug/L)	Toxicity Equivalency Factor TEF (unitless) ¹	Toxicity Equivalent Concentration TEQ (ug/L) ²
Benzo(a)pyrene	0.0455	1	0.0455
Benzo(a)anthracene	0.0455	0.1	0.00455
Benzo(b)flouranthene	0.0455	0.1	0.00455
Benzo(k)flouranthene	0.0455	0.1	0.00455
Chrysene	0.0455	0.1	0.00455
Dibenz(a,h)anthracene	0.0455	0.1	0.00455
indeno(1,2,3-cd)pyrene	0.0455	0.1	0.00455
Sum	0.3185	--	0.04095
Method A Cleanup Level (Table 720-1)			
0.1 ug/L			

Notes:

1. Toxicity Equivalency Factor (TEF) from MITCA Table 720-1.
 2. TEQ = cPAH measured concentration * TEF
- cPAH = Carcinogenic Polycyclic Aromatic Hydrocarbons
 MITCA = Model Toxics Control Act Method Table 720-1 cleanup level for unrestricted use.
BOLD = Exceedance of cleanup level.

Samples Analyzed by TestAmerica, Spokane, WA



Attachment – A
Boring Logs

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.

RESOURCE PROTECTION WELL REPORT

START CARD NO. 57709

PROJECT NAME: SPOKANE AIRPORT BURN PIT
 WELL IDENTIFICATION NO. MW13A
 DRILLING METHOD: 4 1/4" HOLLOW STEM AUGER # AIR ROTARY
 DRILLER: WILL HAYES (2035)
 FIRM: RUEN DRILLING, INC (RUEN CPT 1750M)
 SIGNATURE: _____
 CONSULTING FIRM: LANDAU ASSOCIATES INC.
 REPRESENTATIVE: DEB SUNELL

County _____
 LOCATION: T 24N, R 42E, SEC. 6 1/4 NE 1/4 NE
 DISTANCE: (W) 112 FT. FROM N/S SECTION LINE
 (S) 450 FT. FROM E/W SECTION LINE
 DATUM: USGS MONUMENT 250' SOUTH OF RUNWAY
 WATER LEVEL ELEVATION: (23') 2,357.1'
 INSTALLED: 12/18/92
 DEVELOPED: 12/22/92

AS-BUILT	WELL DATA	FORMATION DESCRIPTION
	See attached sheet	Dark brown silty to sandy GRAVEL (med. dense, moist) 5
		Dark brown gravelly medium to very coarse SAND (loose, moist) 10
		Dark brown silty sandy GRAVEL (loose, moist) 15
		Medium brown fine sandy SILT with trace charcoal and leaves (very stiff, damp) 20
		RECEIVED JAN 20 1993 DEPARTMENT OF ECOLOGY EASTERN REGIONAL OFFICE 25
		Weathered Basalt with small angular pebbles mixed with clay 30
		BASALT TO 42' 35

Will Hayes

RUEN DRILLING, INC.
 BOX 267
 CLARK FORK, ID 83811
 (208) 266-1151

SCALE: 1" = 5'

PAGE 1 OF 2

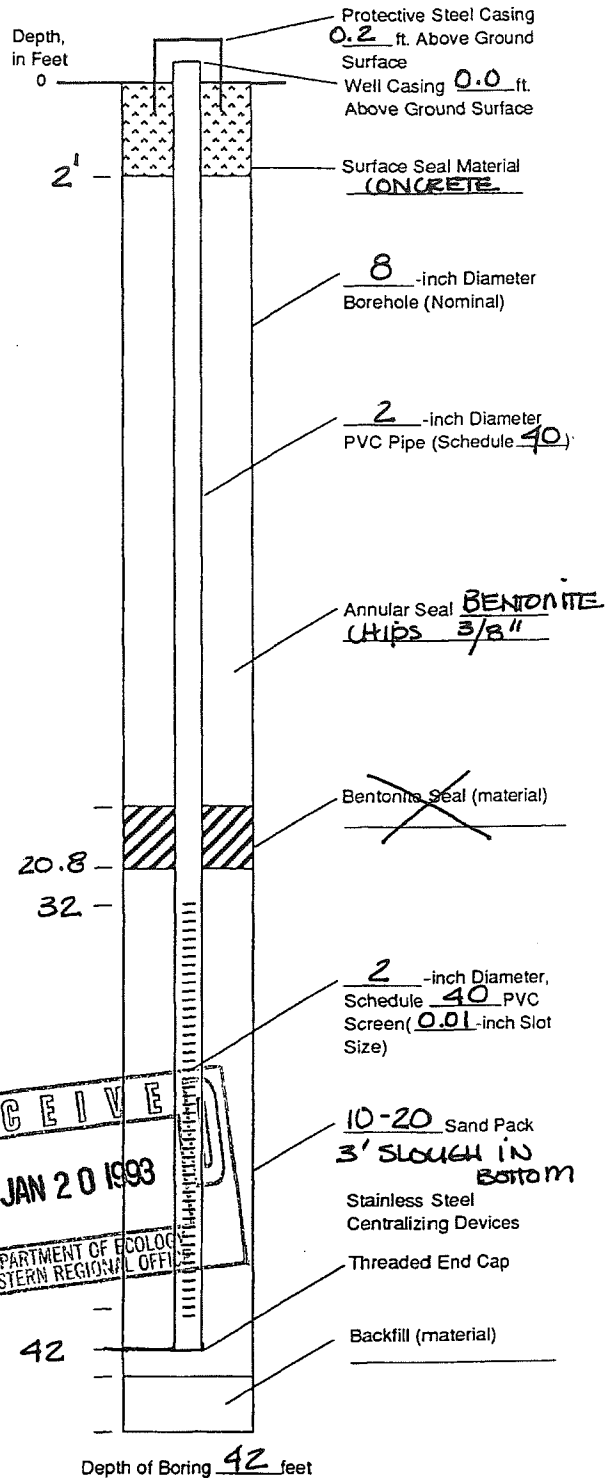
END OF HOLE 42'

CANDAU ASSOCIATES, INC.
Edmonds, WA (206) 778-0907 FAX (206) 778-6409

As-built Well Completion Form

Project: SPOKANE AIRPORT BURNPIT
 Project No.: 207001.33
 Well(s) No.: MW 13 A
 Drilling Co.: BUEN DRILLING IN
 Installation Start Date: 12/18/92 Hour: 1000
 Installation Finish Date: 12/22/92 Hour: 1000 manual
 Well Type: Single Nested Clustered

WATER DISCHARGE MONITORING								
Date: _____	Time: _____	PID(ppm) _____						
Date: _____	Time: _____	PID(ppm) _____						
Date: _____	Time: _____	PID(ppm) _____						
Date: _____	Time: _____	PID(ppm) _____						
Date: _____	Time: _____	PID(ppm) _____						
EQUIPMENT USED								
<input checked="" type="checkbox"/> Hollow Stem Auger <u>4 1/4"</u> <input type="checkbox"/> Cable Tool <input type="checkbox"/> Air Rotary <input type="checkbox"/> Other _____								
MATERIALS USED								
<u>2</u> Sacks of	<u>10-20</u> Sand							
_____ Sacks of	_____ Concrete/Cement							
<u>3</u> Sacks of	_____ Grout Mix Used							
<u>17</u> Sacks of	<u>3</u> Powdered Bentonite <u>Chips</u>							
_____ Pounds of	_____ Bentonite Pellets/Chips							
<u>40</u> Feet of	_____ Inch PVC Blank Casing							
<u>10</u> Feet of	_____ Inch PVC Slotted Screen							
DEVELOPMENT								
Method of Development: <u>BAILER 1 1/2" SS</u>								
Begin Date: <u>12/21/92</u>	Time: <u>0800 BAIL 25 GALLONS</u>							
Finish Date: <u>12/22/92</u>	Time: <u>1330 (~10 GALLONS)</u>							
Yield: _____	Time From: _____	To: _____ Date: _____						
Estimate of Total Water Removed During Development: <u>35</u> Gallons								
Description of Turbidity at End of Development: <table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> Clear</td> <td style="width: 33%;"><input checked="" type="checkbox"/> Slightly Cloudy</td> <td style="width: 33%;"></td> </tr> <tr> <td><input type="checkbox"/> Mod. Turbid</td> <td><input type="checkbox"/> Very Cloudy</td> <td></td> </tr> </table>			<input type="checkbox"/> Clear	<input checked="" type="checkbox"/> Slightly Cloudy		<input type="checkbox"/> Mod. Turbid	<input type="checkbox"/> Very Cloudy	
<input type="checkbox"/> Clear	<input checked="" type="checkbox"/> Slightly Cloudy							
<input type="checkbox"/> Mod. Turbid	<input type="checkbox"/> Very Cloudy							
Odor of Water: <u>NONE</u>								
Water Discharged To: <u>GROUND</u>								
Depth to Water After Development: <u>23.0</u> Feet								



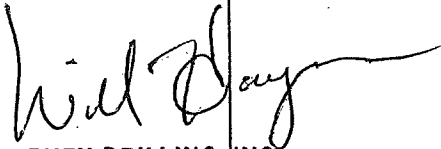
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 EASTERN REGIONAL OFFICE

RESOURCE PROTECTION WELL REPORT

START CARD NO. 57709

PROJECT NAME: SPOKANE AIRPORT BURHPIT
 WELL IDENTIFICATION NO. MW13B
 DRILLING METHOD: 4 1/4" HOLLOW STEM AUGER
 DRILLER: WILL HAYES (2039)
 FIRM: RUEN DRILLING (RUENCDI 175 QM)
 SIGNATURE: _____
 CONSULTING FIRM: LANDAU ASSOCIATES INC.
 REPRESENTATIVE: DEB SUNKEL

County _____
 LOCATION: T 29N, R 42E, SEC. 6 1/4 NE 1/4 NE
 DISTANCE: (W) 112 FT. FROM N/S SECTION LINE
 (S) 450 FT. FROM E/W SECTION LINE
 DATUM: USGS MONUMENT 250' SOUTH OF RUNWAY
 WATER LEVEL ELEVATION: (14.7) 2,366.7'
 INSTALLED: ~~12/17/92~~ 12/17/92
 DEVELOPED: 12/21/92

AS-BUILT	WELL DATA	FORMATION DESCRIPTION
see attached sheet		GM DARK brown silty to sandy GRAVEL (med. dense, moist) 5.0
		SW Dark brown gravelly medium to very coarse SAND (loose, moist) 10.0
		GM Dark brown silty sandy GRAVEL (loose, moist) 15.0
		ML Medium brown fine sandy SILT w/ trace charcoal and leaves (very stiff, damp) 20.0 END OF HOLE 20 FT.
 RUEN DRILLING, INC. BOX 267 CLARK FORK, ID 83811 (208) 266-1151		<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED JAN 20 1993 DEPARTMENT OF ECOLOGY EASTERN REGIONAL OFFICE </div> 29.0 30.0 35.0

SCALE: 1" = 5'

PAGE 1 OF 2

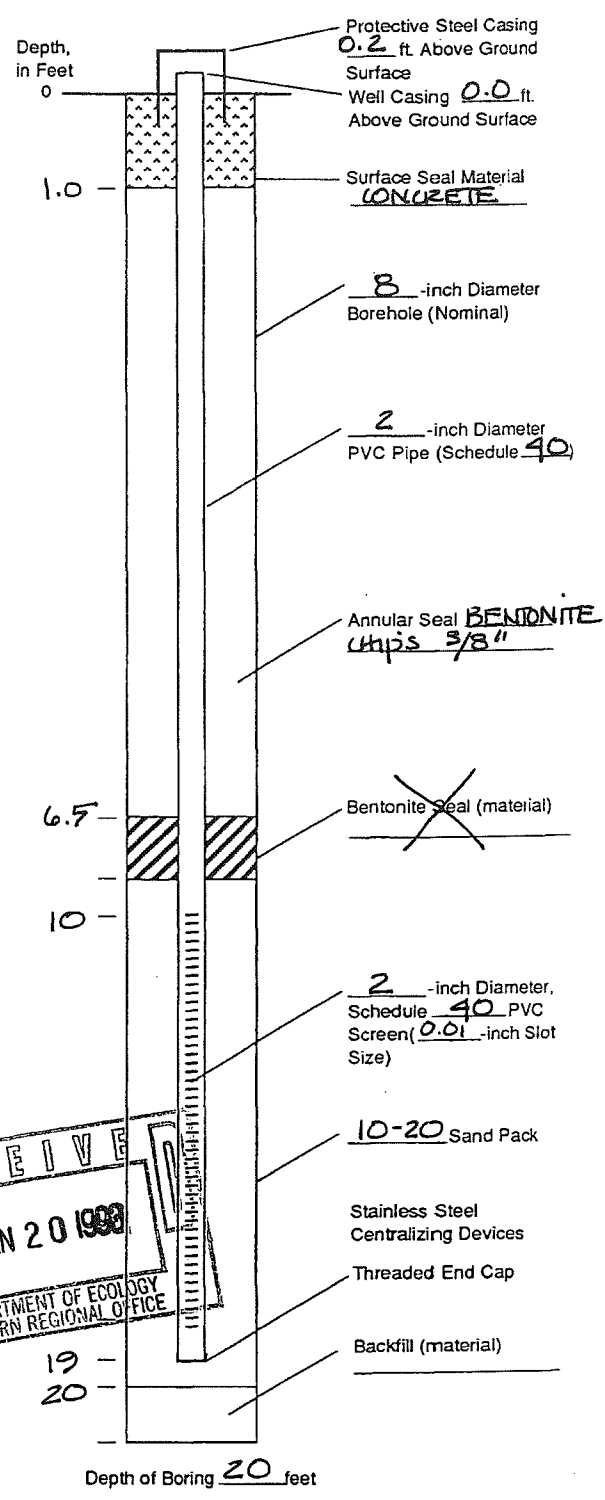
The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.

LANDAU ASSOCIATES, INC.
Edmonds, WA (206) 778-0907 FAX (206) 778-6409

As-built Well Completion Form

Project: SPOKANE AIRPORT BURNPAT
 Project No.: 207001.33
 Well(s) No.: MW 13 B
 Drilling Co.: RUEN DRILLING INC.
 Installation Start Date: 12/17/92 Hour: _____
 Installation Finish Date: 12/22/92 Hour: _____
 Well Type: Single Nested Clustered

WATER DISCHARGE MONITORING	
Date: _____	Time: _____ PID(ppm) _____
Date: _____	Time: _____ PID(ppm) _____
Date: _____	Time: _____ PID(ppm) _____
Date: _____	Time: _____ PID(ppm) _____
Date: _____	Time: _____ PID(ppm) _____
EQUIPMENT USED	
<input type="checkbox"/> Hollow Stem Auger <input type="checkbox"/> Cable Tool <input type="checkbox"/> Air Rotary <input type="checkbox"/> Other _____	
MATERIALS USED	
<u>4.5</u>	Sacks of <u>10-20</u> Sand
<u>2</u>	Sacks of _____ Concrete/Cement
_____	Sacks of _____ Grout Mix Used
<u>2</u>	Sacks of <u>Power</u> Bentonite <u>Chips</u>
_____	Pounds of Bentonite Pellets/Chips
<u>10</u>	Feet of _____ Inch PVC Blank Casing
<u>10</u>	Feet of _____ Inch PVC Slotted Screen
_____	_____
_____	_____
DEVELOPMENT	
Method of Development: <u>HONDA PUMP</u>	
Begin Date: <u>12/18/92</u>	Time: <u>PURGE 25 GALL</u>
Finish Date: <u>12/21/92</u>	Time: <u>PURGE 10 GAL.</u>
Yield: _____	Time From: _____ To: _____ Date: _____
Estimate of Total Water Removed During Development: <u>35</u> Gallons	
Description of Turbidity at End of Development: <input type="checkbox"/> Clear <input checked="" type="checkbox"/> Slightly Cloudy <input type="checkbox"/> Mod. Turbid <input type="checkbox"/> Very Cloudy	
Odor of Water: <u>NONE</u>	
Water Discharged To: <u>GROUND</u>	
Depth to Water After Development: <u>14.7</u> Feet	



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 EASTERN REGIONAL OFFICE

3/91

The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.

RESOURCE PROTECTION WELL REPORT

START CARD NO. 57709

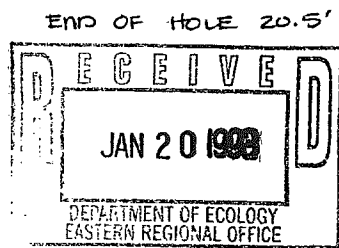
PROJECT NAME: SPOKANE AIRPORT BURHPIT
 WELL IDENTIFICATION NO. MW 14B
 DRILLING METHOD: 4 1/4" HOLLOW STEM AUGER
 DRILLER: WILL HAYES (2039)
 FIRM: RUEN DRILLING (RUENCDI 175 QM)
 SIGNATURE: _____
 CONSULTING FIRM: LANDAU ASSOCIATES INC.
 REPRESENTATIVE: DEB SWELL

County _____
 LOCATION: T 29N, R 42E, SEC. 6 1/4 NE 1/4 NE
 DISTANCE: (W) 165 FT. FROM N/S SECTION LINE
(S) 555 FT. FROM E/W SECTION LINE
 DATUM: USGS MONUMENT 250' SOUTH OF RUNWAY
 WATER LEVEL ELEVATION: (18.5) 2,362.9
 INSTALLED: 12/21/92
 DEVELOPED: 12/22/92

AS-BUILT	WELL DATA	FORMATION DESCRIPTION
	see attached sheet	Brown to grey silty and fine to coarse SAND with trace gravel (loose moist)
	CL	Red-brown CLAY with trace gravel (stiff, wet)
	SW	Dark grey medium to coarse SAND with gravel (medium dense, wet)
	CL	Brown CLAY with trace gravels to brown sandy CLAY with silt and trace organics (stiff, wet)
		END OF HOLE 20.5'

Will Hayes

RUEN DRILLING, INC.
 BOX 267
 CLARK FORK, ID 83811
 (208) 266-1151



SCALE: 1" = 5'

PAGE 1 OF 2

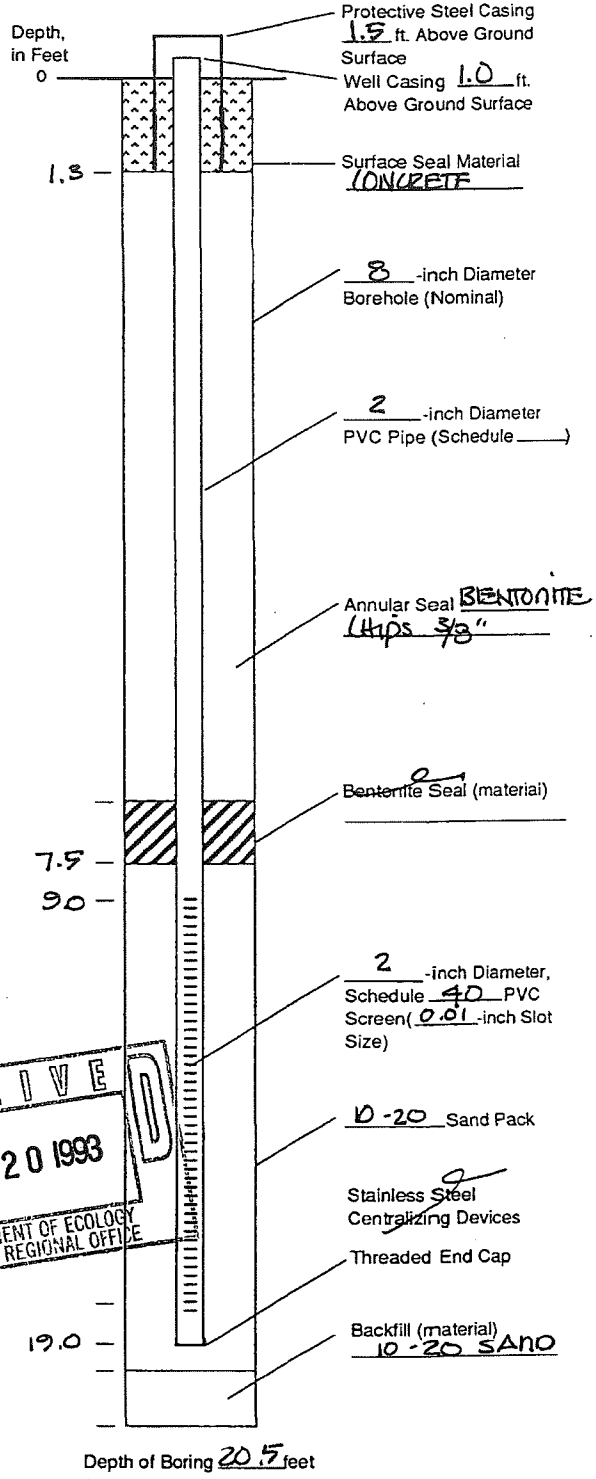
The Department of Ecology does NOT Warranty the Data and/or the Information on this Well Report.

LANDAU ASSOCIATES, INC.
Edmonds, WA (206) 778-0907 FAX (206) 778-6409

As-built Well Completion Form

Project: SAS - BURN PIT
 Project No.: 207001.33
 Well(s) No.: MW 148
 Drilling Co.: RUEN DRILLING INC.
 Installation Start Date: 12/21/92 Hour: 1515
 Installation Finish Date: 12/21/92 Hour: 1015
 Well Type: Single Nested Clustered
120 Monumetal

WATER DISCHARGE MONITORING			
Date: _____	Time: _____	PID(ppm) _____	
Date: _____	Time: _____	PID(ppm) _____	
Date: _____	Time: _____	PID(ppm) _____	
Date: _____	Time: _____	PID(ppm) _____	
Date: _____	Time: _____	PID(ppm) _____	
EQUIPMENT USED			
<input type="checkbox"/> Hollow Stem Auger <input type="checkbox"/> Cable Tool <input type="checkbox"/> Air Rotary <input type="checkbox"/> Other _____			
MATERIALS USED			
<u>15</u> Sacks of <u>10-20</u> Sand <u>2</u> Sacks of _____ Concrete/Cement _____ Sacks of _____ Grout Mix Used <u>3</u> Sacks of <u>8</u> Powdered Bentonite <u>Chips</u> _____ Pounds of Bentonite Pellets/Chips <u>10</u> Feet of <u>2</u> Inch PVC Blank Casing <u>10</u> Feet of <u>2</u> Inch PVC Slotted Screen			
DEVELOPMENT			
Method of Development: <u>BAILER 1 1/2" SS</u>			
Begin Date: <u>12/22/92</u>		Time: <u>20 GALS SLIGHT SLTY</u>	
Finish Date: _____		Time: _____	
Yield: _____	Time From: _____	To: _____	Date: _____
Estimate of Total Water Removed <u>20</u> During Development:			
Gallons			
Description of Turbidity at End of Development: <input type="checkbox"/> Clear <input checked="" type="checkbox"/> Slightly Cloudy <input type="checkbox"/> Mod. Turbid <input type="checkbox"/> Very Cloudy			
Odor of Water: <u>NONE</u>			
Water Discharged <u>GROUND</u> To: _____			
Depth to Water After Development: <u>13.49</u> TOP PVC <u>Feet</u>			



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 EASTERN REGIONAL OFFICE

Attachment – B
Photographs



PHOTOGRAPHIC LOG

SIA

Limited Assessment
6222 E. Desmet Avenue
Spokane, Washington

SES Project No.: 0270-003
Date: March 2019

Photo No.

1

Direction Photo Taken:

Southeasterly

Description:

View of MW-7. The well cap has been cemented in-place. Potentially an easy fix.



Photo No.

2

Direction Photo Taken:

Westerly

Description:

View of the broken monument lid on MW-8b. The entire monument should be replaced.





April 19, 2019

Service Request No:K1902735

Gary Panther
Spokane Environmental Solutions, LLC
3810 E. Boone Avenue, Ste 101
Spokane, WA 99202

Laboratory Results for: Burn Pits

Dear Gary,

Enclosed are the results of the sample(s) submitted to our laboratory March 29, 2019
For your reference, these analyses have been assigned our service request number **K1902735**.

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. The test results meet requirements of the current NELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. All results are intended to be considered in their entirety, and ALS Group USA Corp. dba ALS Environmental (ALS) is not responsible for use of less than the complete report. Results apply only to the items submitted to the laboratory for analysis and individual items (samples) analyzed, as listed in the report.

Please contact me if you have any questions. My extension is 3275. You may also contact me via email at Chris.Leaf@ALSGlobal.com.

Respectfully submitted,

ALS Group USA, Corp. dba ALS Environmental

Chris Leaf
Project Manager

ADDRESS 1317 S. 13th Avenue, Kelso, WA 98626
PHONE +1 360 577 7222 | FAX +1 360 636 1068
ALS Group USA, Corp.
dba ALS Environmental



Narrative Documents

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360) 577-7222 Fax (360) 425-9096
www.alsglobal.com



Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water

Service Request: K1902735
Date Received: 03/29/2019

CASE NARRATIVE

All analyses were performed consistent with the quality assurance program of ALS Environmental. This report contains analytical results for samples for the Tier II level requested by the client.

Sample Receipt:

Five water samples were received for analysis at ALS Environmental on 03/29/2019. Any discrepancies upon initial sample inspection are annotated on the sample receipt and preservation form included within this report. The samples were stored at minimum in accordance with the analytical method requirements.

Organic LC:

Method PFC/537M, 04/08/2019: Samples MW-13B and MW-14B required dilution due to the presence of elevated levels of target analyte. The reporting limits are adjusted to reflect the dilution.

Approved by 

Date 04/19/2019

SAMPLE DETECTION SUMMARY

CLIENT ID: MW-13A	Lab ID: K1902735-001
--------------------------	-----------------------------

Analyte	Results	Flag	MDL	MRL	Units	Method
Perfluorooctane sulfonic acid (PFOS)	480			4.2	ng/L	PFC/537M
Perfluorooctanoic acid (PFOA)	60			1.7	ng/L	PFC/537M

CLIENT ID: MW-13B	Lab ID: K1902735-002
--------------------------	-----------------------------

Analyte	Results	Flag	MDL	MRL	Units	Method
Perfluorooctane sulfonic acid (PFOS)	5200			420	ng/L	PFC/537M
Perfluorooctanoic acid (PFOA)	1100			17	ng/L	PFC/537M

CLIENT ID: MW-14B	Lab ID: K1902735-003
--------------------------	-----------------------------

Analyte	Results	Flag	MDL	MRL	Units	Method
Perfluorooctane sulfonic acid (PFOS)	860			43	ng/L	PFC/537M
Perfluorooctanoic acid (PFOA)	230			1.7	ng/L	PFC/537M



Sample Receipt Information

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360) 577-7222 Fax (360) 425-9096
www.alsglobal.com

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits

Service Request:K1902735

SAMPLE CROSS-REFERENCE

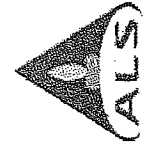
<u>SAMPLE #</u>	<u>CLIENT SAMPLE ID</u>	<u>DATE</u>	<u>TIME</u>
K1902735-001	MW-13A	3/26/2019	
K1902735-002	MW-13B	3/26/2019	
K1902735-003	MW-14B	3/26/2019	

CHAIN OF CUSTODY

97372

1317 South 13th Ave, Kelso, WA 98526 Phone (360) 577-7222 / 800-695-7222 / FAX (360) 696-1068
www.alsglobal.com

SR# 4907795
COC Set _____ of _____
COC# _____



Project Name: <u>BURN PITS</u>		Project Number: _____	
Project Manager: <u>GARY PANTHER</u>		Company: <u>Spokane Environmental Solutions</u>	
Address: <u>2810 E. Boone Ave STE 101, Spokane, WA 99202</u>		Phone # <u>509-954-5090</u>	
Sampler Signature: <u>[Signature]</u>		Sampler Printed Name: <u>GARY PANTHER</u>	
Client Sample ID		LABID	SAMPLING Date Time
1. MW-13A			3-26-19
2. MW-13B			3-26-19
3. MW-14B			3-26-19
4. MW-8B			3-26-19
5. MW-7			3-26-19
6.			
7.			
8.			
9.			
10.			
Matrix		Remarks	
		HOLD	
		HOLD	

Report Requirements <input checked="" type="checkbox"/> I. Routine Report Method Blank, Surrogate, as required <input type="checkbox"/> II. Report Dup., MS, MSD as required <input type="checkbox"/> III. CLP Like Summary (no raw data) <input type="checkbox"/> IV. Data Validation Report <input type="checkbox"/> V. EDD		Invoice Information P.O.# <u>02710-003</u> Bill To: <u>GARY PANTHER</u> <u>Spokane Environmental</u>	
Turnaround Requirements 24 hr. _____ 48 hr. _____ <input checked="" type="checkbox"/> Standard Requested Report Date: _____		Total Metals: Al As Sb Ba Be B Ca Cd Co Cr Cu Fe Pb Mg Mn Mo Ni K Ag Na Se Sr Tl Sn V Zn Hg Dissolved Metals: Al As Sb Ba Be B Ca Cd Co Cr Cu Fe Pb Mg Mn Mo Ni K Ag Na Se Sr Tl Sn V Zn Hg	
Relinquished By: Signature: <u>[Signature]</u> Printed Name: <u>GARY PANTHER</u> Firm: <u>Spokane Env. Solutions</u> Date/Time: <u>3/27/19 1:500</u>		Special Instructions/Comments: _____ *Indicate State Hydrocarbon Procedure: AK CA WJ Northwest Other _____ (Circle One)	
Received By: Signature: <u>[Signature]</u> Printed Name: _____ Firm: _____ Date/Time: _____		Relinquished By: Signature: _____ Printed Name: _____ Firm: _____ Date/Time: _____	
Relinquished By: Signature: _____ Printed Name: _____ Firm: _____ Date/Time: _____		Received By: Signature: _____ Printed Name: _____ Firm: _____ Date/Time: _____	



PC CV

Cooler Receipt and Preservation Form

02735

Client Spokane Environmental Service Request K19

Received: 3/29/19 Opened: 3/29/19 By: KM Unloaded: 3/29/19 By: [Signature]

- 1. Samples were received via? USPS Fed Ex UPS DHL PDX Courier Hand Delivered
- 2. Samples were received in: (circle) Cooler Box Envelope Other _____ NA
- 3. Were custody seals on coolers? NA Y N If yes, how many and where? 1 F & B
If present, were custody seals intact? Y N If present, were they signed and dated? Y N

Raw Cooler Temp	Corrected Cooler Temp	Raw Temp Blank	Corrected Temp Blank	Corr. Factor	Thermometer ID	Cooler/COC ID NA	Tracking Number NA	Filed
4.0	3.8	3.6	3.4	-0.2	390	97372	480832279060	

- 4. Packing material: Inserts Baggies Bubble Wrap Gel Packs Wet Ice Dry Ice Sleeves _____
- 5. Were custody papers properly filled out (ink, signed, etc.)? NA Y N
- 6. Were samples received in good condition (temperature, unbroken)? *Indicate in the table below.* NA Y N
If applicable, tissue samples were received: Frozen Partially Thawed Thawed
- 7. Were all sample labels complete (i.e analysis, preservation, etc.)? NA Y N
- 8. Did all sample labels and tags agree with custody papers? *Indicate major discrepancies in the table on page 2.* NA Y N
- 9. Were appropriate bottles/containers and volumes received for the tests indicated? NA Y N
- 10. Were the pH-preserved bottles (*see SMO GEN SOP*) received at the appropriate pH? *Indicate in the table below* NA Y N
- 11. Were VOA vials received without headspace? *Indicate in the table below.* NA Y N
- 12. Was C12/Res negative? NA Y N

Sample ID on Bottle	Sample ID on COC	Identified by:

Sample ID	Bottle Count	Out of	Head-	Broke	pH	Reagent	Volume	Reagent Lot	Initials	Time
	Bottle Type	Temp	space				added	Number		

Notes, Discrepancies, & Resolutions: _____



Miscellaneous Forms

ALS Environmental—Kelso Laboratory
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Phone (360) 577-7222 Fax (360) 425-9096
www.alsglobal.com

Inorganic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- E The result is an estimate amount because the value exceeded the instrument calibration range.
- J The result is an estimated value.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.
- H The holding time for this test is immediately following sample collection. The samples were analyzed as soon as possible after receipt by the laboratory.

Metals Data Qualifiers

- # The control limit criteria is not applicable. See case narrative.
- J The result is an estimated value.
- E The percent difference for the serial dilution was greater than 10%, indicating a possible matrix interference in the sample.
- M The duplicate injection precision was not met.
- N The Matrix Spike sample recovery is not within control limits. See case narrative.
- S The reported value was determined by the Method of Standard Additions (MSA).
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- W The post-digestion spike for furnace AA analysis is out of control limits, while sample absorbance is less than 50% of spike absorbance.
- i The MRL/MDL or LOQ/LOD is elevated due to a matrix interference.
- X See case narrative.
- + The correlation coefficient for the MSA is less than 0.995.
- Q See case narrative. One or more quality control criteria was outside the limits.

Organic Data Qualifiers

- * The result is an outlier. See case narrative.
- # The control limit criteria is not applicable. See case narrative.
- A A tentatively identified compound, a suspected aldol-condensation product.
- B The analyte was found in the associated method blank at a level that is significant relative to the sample result as defined by the DOD or NELAC standards.
- C The analyte was qualitatively confirmed using GC/MS techniques, pattern recognition, or by comparing to historical data.
- D The reported result is from a dilution.
- E The result is an estimated value.
- J The result is an estimated value.
- N The result is presumptive. The analyte was tentatively identified, but a confirmation analysis was not performed.
- P The GC or HPLC confirmation criteria was exceeded. The relative percent difference is greater than 40% between the two analytical results.
- U The analyte was analyzed for, but was not detected ("Non-detect") at or above the MRL/MDL.
DOD-QSM 4.2 definition : Analyte was not detected and is reported as less than the LOD or as defined by the project. The detection limit is adjusted for dilution.
- i The MRL/MDL or LOQ/LOD is elevated due to a chromatographic interference.
- X See case narrative.
- Q See case narrative. One or more quality control criteria was outside the limits.

Additional Petroleum Hydrocarbon Specific Qualifiers

- F The chromatographic fingerprint of the sample matches the elution pattern of the calibration standard.
- L The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.
- H The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of heavier molecular weight constituents than the calibration standard.
- O The chromatographic fingerprint of the sample resembles an oil, but does not match the calibration standard.
- Y The chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct carbon range, but the elution pattern does not match the calibration standard.
- Z The chromatographic fingerprint does not resemble a petroleum product.

**ALS Group USA Corp. dba ALS Environmental (ALS) - Kelso
State Certifications, Accreditations, and Licenses**

Agency	Web Site	Number
Alaska DEH	http://dec.alaska.gov/eh/lab/cs/csapproval.htm	UST-040
Arizona DHS	http://www.azdhs.gov/lab/license/env.htm	AZ0339
Arkansas - DEQ	http://www.adeq.state.ar.us/techsvs/labcert.htm	88-0637
California DHS (ELAP)	http://www.cdph.ca.gov/certlic/labs/Pages/ELAP.aspx	2795
DOD ELAP	http://www.denix.osd.mil/edqw/Accreditation/AccreditedLabs.cfm	L16-58-R4
Florida DOH	http://www.doh.state.fl.us/lab/EnvLabCert/WaterCert.htm	E87412
Hawaii DOH	http://health.hawaii.gov/	-
ISO 17025	http://www.pjlab.com/	L16-57
Louisiana DEQ	http://www.deq.louisiana.gov/page/la-lab-accreditation	03016
Maine DHS	http://www.maine.gov/dhhs/	WA01276
Minnesota DOH	http://www.health.state.mn.us/accreditation	053-999-457
Nevada DEP	http://ndep.nv.gov/bsdw/labservice.htm	WA01276
New Jersey DEP	http://www.nj.gov/dep/enforcement/oqa.html	WA005
New York - DOH	https://www.wadsworth.org/regulatory/elap	12060
North Carolina DEQ	https://deq.nc.gov/about/divisions/water-resources/water-resources-data/water-sciences-home-page/laboratory-certification-branch/non-field-lab-certification	605
Oklahoma DEQ	http://www.deq.state.ok.us/CSDnew/labcert.htm	9801
Oregon – DEQ (NELAP)	http://public.health.oregon.gov/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	WA100010
South Carolina DHEC	http://www.scdhec.gov/environment/EnvironmentalLabCertification/	61002
Texas CEQ	http://www.tceq.texas.gov/field/qa/env_lab_accreditation.html	T104704427
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C544
Wyoming (EPA Region 8)	https://www.epa.gov/region8-waterops/epa-region-8-certified-drinking-water	-
Kelso Laboratory Website	www.alsglobal.com	NA

Analyses were performed according to our laboratory's NELAP-approved quality assurance program. A complete listing of specific NELAP-certified analytes, can be found in the certification section at www.ALSGlobal.com or at the accreditation bodies web site.

Please refer to the certification and/or accreditation body's web site if samples are submitted for compliance purposes. The states highlighted above, require the analysis be listed on the state certification if used for compliance purposes and if the method/analyte is offered by that state.

Acronyms

ASTM	American Society for Testing and Materials
A2LA	American Association for Laboratory Accreditation
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LOD	Limit of Detection
LOQ	Limit of Quantitation
LUFT	Leaking Underground Fuel Tank
M	Modified
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
NA	Not Applicable
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
TPH	Total Petroleum Hydrocarbons
tr	Trace level is the concentration of an analyte that is less than the PQL but greater than or equal to the MDL.

ALS Group USA, Corp.

dba ALS Environmental

Analyst Summary report

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits/

Service Request: K1902735

Sample Name: MW-13A
Lab Code: K1902735-001
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

Sample Name: MW-13A
Lab Code: K1902735-001.R01
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

Sample Name: MW-13B
Lab Code: K1902735-002
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

Sample Name: MW-13B
Lab Code: K1902735-002.R01
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

Sample Name: MW-13B
Lab Code: K1902735-002.R02
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

ALS Group USA, Corp.

dba ALS Environmental

Analyst Summary report

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits/

Service Request: K1902735

Sample Name: MW-14B
Lab Code: K1902735-003
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

Sample Name: MW-14B
Lab Code: K1902735-003.R01
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER

Sample Name: MW-14B
Lab Code: K1902735-003.R02
Sample Matrix: Water

Date Collected: 03/26/19
Date Received: 03/29/19

Analysis Method
PFC/537M

Extracted/Digested By
KPETERSEN

Analyzed By
CMULLER



Sample Results

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360) 577-7222 Fax (360) 425-9096
www.alsglobal.com



Organic Compounds by HPLC

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360) 577-7222 Fax (360) 425-9096
www.alsglobal.com

ALS Group USA, Corp.
dba ALS Environmental

Analytical Report

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water

Service Request: K1902735
Date Collected: 03/26/19
Date Received: 03/29/19 09:30

Sample Name: MW-13A
Lab Code: K1902735-001

Units: ng/L
Basis: NA

Perfluorinated Sulfonic Acids and Perfluorinated Carboxylic Acids by HPLC/MS

Analysis Method: PFC/537M
Prep Method: EPA 3535A

Analyte Name	Result	MRL	Dil.	Date Analyzed	Date Extracted	Q
Perfluoroalkane Sulfonic Acids						
Perfluorooctane sulfonic acid (PFOS)	480	4.2	1	04/03/19 16:30	4/1/19	
Perfluoroalkane Carboxylic Acids						
Perfluorooctanoic acid (PFOA)	60	1.7	1	04/03/19 16:30	4/1/19	

Surrogate Name	% Rec	Control Limits	Date Analyzed	Q
13C4-PFOS	97	25 - 121	04/03/19 16:30	
13C4-PFOA	87	22 - 130	04/03/19 16:30	

ALS Group USA, Corp.
dba ALS Environmental

Analytical Report

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water
Sample Name: MW-13B
Lab Code: K1902735-002

Service Request: K1902735
Date Collected: 03/26/19
Date Received: 03/29/19 09:30

Units: ng/L
Basis: NA

Perfluorinated Sulfonic Acids and Perfluorinated Carboxylic Acids by HPLC/MS

Analysis Method: PFC/537M
Prep Method: EPA 3535A

Analyte Name	Result	MRL	Dil.	Date Analyzed	Date Extracted	Q
Perfluoroalkane Sulfonic Acids						
Perfluorooctane sulfonic acid (PFOS)	5200	420	100	04/08/19 12:37	4/1/19	
Perfluoroalkane Carboxylic Acids						
Perfluorooctanoic acid (PFOA)	1100	17	10	04/08/19 12:27	4/1/19	

Surrogate Name	% Rec	Control Limits	Date Analyzed	Q
13C4-PFOS	87	25 - 121	04/08/19 12:37	
13C4-PFOA	86	22 - 130	04/08/19 12:27	

ALS Group USA, Corp.
dba ALS Environmental

Analytical Report

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water

Service Request: K1902735
Date Collected: 03/26/19
Date Received: 03/29/19 09:30

Sample Name: MW-14B
Lab Code: K1902735-003

Units: ng/L
Basis: NA

Perfluorinated Sulfonic Acids and Perfluorinated Carboxylic Acids by HPLC/MS

Analysis Method: PFC/537M
Prep Method: EPA 3535A

Analyte Name	Result	MRL	Dil.	Date Analyzed	Date Extracted	Q
Perfluoroalkane Sulfonic Acids						
Perfluorooctane sulfonic acid (PFOS)	860	43	10	04/08/19 12:48	4/1/19	
Perfluoroalkane Carboxylic Acids						
Perfluorooctanoic acid (PFOA)	230	1.7	1	04/03/19 16:51	4/1/19	

Surrogate Name	% Rec	Control Limits	Date Analyzed	Q
13C4-PFOS	91	25 - 121	04/08/19 12:48	
13C4-PFOA	85	22 - 130	04/03/19 16:51	



QC Summary Forms

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
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www.alsglobal.com



Organic Compounds by HPLC

ALS Environmental—Kelso Laboratory
1317 South 13th Avenue, Kelso, WA 98626
Phone (360) 577-7222 Fax (360) 425-9096
www.alsglobal.com

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water

Service Request: K1902735

SURROGATE RECOVERY SUMMARY

Perfluorinated Sulfonic Acids and Perfluorinated Carboxylic Acids by HPLC/MS

Analysis Method: PFC/537M
Extraction Method: EPA 3535A

Sample Name	Lab Code	13C4-PFOS	13C4-PFOA
		25-121	22-130
MW-13A	K1902735-001	97	87
MW-13B	K1902735-002	87	86
MW-14B	K1902735-003	91	85
Method Blank	KQ1904177-04	93	80
Lab Control Sample	KQ1904177-03	90	82

ALS Group USA, Corp.
dba ALS Environmental

Analytical Report

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water

Service Request: K1902735
Date Collected: NA
Date Received: NA

Sample Name: Method Blank
Lab Code: KQ1904177-04

Units: ng/L
Basis: NA

Perfluorinated Sulfonic Acids and Perfluorinated Carboxylic Acids by HPLC/MS

Analysis Method: PFC/537M
Prep Method: EPA 3535A

Analyte Name	Result	MRL	Dil.	Date Analyzed	Date Extracted	Q
Perfluoroalkane Sulfonic Acids						
Perfluorooctane sulfonic acid (PFOS)	ND U	5.0	1	04/03/19 14:04	4/1/19	
Perfluoroalkane Carboxylic Acids						
Perfluorooctanoic acid (PFOA)	ND U	2.0	1	04/03/19 14:04	4/1/19	

Surrogate Name	% Rec	Control Limits	Date Analyzed	Q
13C4-PFOS	93	25 - 121	04/03/19 14:04	
13C4-PFOA	80	22 - 130	04/03/19 14:04	

Client: Spokane Environmental Solutions, LLC
Project: Burn Pits
Sample Matrix: Water

Service Request: K1902735
Date Analyzed: 04/03/19
Date Extracted: 04/01/19

Lab Control Sample Summary
Perfluorinated Sulfonic Acids and Perfluorinated Carboxylic Acids by HPLC/MS

Analysis Method: PFC/537M
Prep Method: EPA 3535A

Units: ng/L
Basis: NA
Analysis Lot: 630513

Lab Control Sample
KQ1904177-03

Analyte Name	Result	Spike Amount	% Rec	% Rec Limits
Perfluorooctane sulfonic acid (PFOS)	35.0	29.7	118	71-139
Perfluorooctanoic acid (PFOA)	42.7	32.0	133	74-146



Environment Testing
TestAmerica



ANALYTICAL REPORT

Eurofins TestAmerica, Spokane
11922 East 1st Ave
Spokane, WA 99206
Tel: (509)924-9200

Laboratory Job ID: 590-10668-1
Client Project/Site: SIA Burn Pits

For:
Spokane Environmental Solutions LLC
3810 E. Boone Avenue
Suite #101
Spokane, Washington 99202

Attn: Gary Panther

Authorized for release by:
4/10/2019 11:38:58 AM

Randee Arrington, Project Manager II
(509)924-9200
randee.arrington@testamericainc.com

LINKS

Review your project
results through
Total Access

Have a Question?



Visit us at:
www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Table of Contents

Cover Page	1
Table of Contents	2
Case Narrative	3
Sample Summary	4
Definitions	5
Client Sample Results	6
QC Sample Results	9
Chronicle	14
Certification Summary	15
Method Summary	16
Chain of Custody	17
Receipt Checklists	19

Case Narrative

Client: Spokane Environmental Solutions LLC
Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Job ID: 590-10668-1

Laboratory: Eurofins TestAmerica, Spokane

Narrative

Receipt

The samples were received on 3/26/2019 5:07 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 12.6° C.

Receipt Exceptions

The following sample was submitted for analysis; however, it was not listed on the Chain-of-Custody (COC): Trip Blank (590-10668-5)

The following samples were received at the laboratory outside the required temperature criteria: MW-14b (590-10668-1), MW-13b (590-10668-2), MW-8b (590-10668-3), MW-7 (590-10668-4) and Trip Blank (590-10668-5). The samples are considered acceptable since they were collected and submitted to the laboratory on the same day and there is evidence that the chilling process has begun.

The following samples were put on hold by the client on 03/27/2019: MW-8b (590-10668-3), MW-7 (590-10668-4).

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC/MS Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

GC Semi VOA

Method NWTPH-Dx: Detected hydrocarbons appear to be due to heavily weathered diesel and/or biogenic interference in the following sample: MW-14b (590-10668-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

VOA Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Sample Summary

Client: Spokane Environmental Solutions LLC
Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
590-10668-1	MW-14b	Water	03/26/19 14:00	03/26/19 17:07
590-10668-2	MW-13b	Water	03/26/19 14:45	03/26/19 17:07

4

Definitions/Glossary

Client: Spokane Environmental Solutions LLC
Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
π	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Client Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Client Sample ID: MW-14b

Lab Sample ID: 590-10668-1

Date Collected: 03/26/19 14:00

Matrix: Water

Date Received: 03/26/19 17:07

Method: 8260C - Volatile Organic Compounds by GC/MS									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40		ug/L			03/27/19 21:57	1
Ethylbenzene	ND		1.0		ug/L			03/27/19 21:57	1
m,p-Xylene	ND		2.0		ug/L			03/27/19 21:57	1
o-Xylene	ND		1.0		ug/L			03/27/19 21:57	1
Toluene	ND		1.0		ug/L			03/27/19 21:57	1
Xylenes, Total	ND		3.0		ug/L			03/27/19 21:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	104		80 - 120					03/27/19 21:57	1
4-Bromofluorobenzene (Surr)	102		80 - 120					03/27/19 21:57	1
Dibromofluoromethane (Surr)	103		80 - 120					03/27/19 21:57	1
Toluene-d8 (Surr)	105		80 - 120					03/27/19 21:57	1

Method: 8270D SIM - Semivolatile Organic Compounds (GC/MS SIM)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
2-Methylnaphthalene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Acenaphthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Acenaphthylene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Anthracene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Benzo[a]anthracene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Benzo[a]pyrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Benzo[b]fluoranthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Benzo[g,h,i]perylene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Benzo[k]fluoranthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Chrysene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Dibenz(a,h)anthracene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Fluoranthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Fluorene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Indeno[1,2,3-cd]pyrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Naphthalene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Phenanthrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Pyrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	55		44 - 120				03/28/19 13:33	03/28/19 15:27	1
Nitrobenzene-d5	49		36 - 126				03/28/19 13:33	03/28/19 15:27	1
p-Terphenyl-d14	71		51 - 121				03/28/19 13:33	03/28/19 15:27	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	0.34		0.24		mg/L		04/05/19 10:17	04/05/19 16:42	1
Residual Range Organics (RRO) (C25-C36)	ND		0.40		mg/L		04/05/19 10:17	04/05/19 16:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	86		50 - 150				04/05/19 10:17	04/05/19 16:42	1
n-Triacontane-d62	87		50 - 150				04/05/19 10:17	04/05/19 16:42	1

Eurofins TestAmerica, Spokane

Client Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Client Sample ID: MW-14b

Lab Sample ID: 590-10668-1

Date Collected: 03/26/19 14:00

Matrix: Water

Date Received: 03/26/19 17:07

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.0050		mg/L		04/08/19 17:43	04/09/19 15:50	5

Client Sample ID: MW-13b

Lab Sample ID: 590-10668-2

Date Collected: 03/26/19 14:45

Matrix: Water

Date Received: 03/26/19 17:07

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.40		ug/L			03/27/19 22:18	1
Ethylbenzene	ND		1.0		ug/L			03/27/19 22:18	1
m,p-Xylene	ND		2.0		ug/L			03/27/19 22:18	1
o-Xylene	ND		1.0		ug/L			03/27/19 22:18	1
Toluene	ND		1.0		ug/L			03/27/19 22:18	1
Xylenes, Total	ND		3.0		ug/L			03/27/19 22:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		80 - 120		03/27/19 22:18	1
4-Bromofluorobenzene (Surr)	98		80 - 120		03/27/19 22:18	1
Dibromofluoromethane (Surr)	98		80 - 120		03/27/19 22:18	1
Toluene-d8 (Surr)	105		80 - 120		03/27/19 22:18	1

Method: 8270D SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
2-Methylnaphthalene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Acenaphthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Acenaphthylene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Anthracene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Benzo[a]anthracene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Benzo[a]pyrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Benzo[b]fluoranthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Benzo[g,h,i]perylene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Benzo[k]fluoranthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Chrysene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Dibenz(a,h)anthracene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Fluoranthene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Fluorene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Indeno[1,2,3-cd]pyrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Naphthalene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Phenanthrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1
Pyrene	ND		0.091		ug/L		03/28/19 13:33	03/28/19 15:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	70		44 - 120	03/28/19 13:33	03/28/19 15:54	1
Nitrobenzene-d5	69		36 - 126	03/28/19 13:33	03/28/19 15:54	1
p-Terphenyl-d14	86		51 - 121	03/28/19 13:33	03/28/19 15:54	1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		0.23		mg/L		04/05/19 10:17	04/05/19 17:01	1

Eurofins TestAmerica, Spokane

Client Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Client Sample ID: MW-13b

Lab Sample ID: 590-10668-2

Date Collected: 03/26/19 14:45

Matrix: Water

Date Received: 03/26/19 17:07

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Residual Range Organics (RRO) (C25-C36)	ND		0.38		mg/L		04/05/19 10:17	04/05/19 17:01	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	89		50 - 150				04/05/19 10:17	04/05/19 17:01	1
<i>n</i> -Triacontane-d62	88		50 - 150				04/05/19 10:17	04/05/19 17:01	1

Method: 6020B - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.0050		mg/L		04/04/19 14:09	04/05/19 13:11	5

QC Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 590-21494/5
 Matrix: Water
 Analysis Batch: 21494

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzene	ND		0.40		ug/L			03/27/19 14:59	1
Ethylbenzene	ND		1.0		ug/L			03/27/19 14:59	1
m,p-Xylene	ND		2.0		ug/L			03/27/19 14:59	1
o-Xylene	ND		1.0		ug/L			03/27/19 14:59	1
Toluene	ND		1.0		ug/L			03/27/19 14:59	1
Xylenes, Total	ND		3.0		ug/L			03/27/19 14:59	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1,2-Dichloroethane-d4 (Surr)	96		80 - 120		03/27/19 14:59	1
4-Bromofluorobenzene (Surr)	100		80 - 120		03/27/19 14:59	1
Dibromofluoromethane (Surr)	95		80 - 120		03/27/19 14:59	1
Toluene-d8 (Surr)	108		80 - 120		03/27/19 14:59	1

Lab Sample ID: LCS 590-21494/1003
 Matrix: Water
 Analysis Batch: 21494

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylbenzene	10.0	10.2		ug/L		102	80 - 120
m,p-Xylene	10.0	10.0		ug/L		100	80 - 120
o-Xylene	10.0	9.77		ug/L		98	80 - 120
Toluene	10.0	10.2		ug/L		102	80 - 123

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1,2-Dichloroethane-d4 (Surr)	100		80 - 120
4-Bromofluorobenzene (Surr)	97		80 - 120
Dibromofluoromethane (Surr)	99		80 - 120
Toluene-d8 (Surr)	105		80 - 120

Lab Sample ID: LCSD 590-21494/6
 Matrix: Water
 Analysis Batch: 21494

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Ethylbenzene	10.0	10.0		ug/L		100	80 - 120	1	25
m,p-Xylene	10.0	10.0		ug/L		100	80 - 120	0	25
o-Xylene	10.0	9.75		ug/L		97	80 - 120	0	25
Toluene	10.0	9.74		ug/L		97	80 - 123	5	25

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1,2-Dichloroethane-d4 (Surr)	98		80 - 120
4-Bromofluorobenzene (Surr)	102		80 - 120
Dibromofluoromethane (Surr)	99		80 - 120
Toluene-d8 (Surr)	108		80 - 120

QC Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Method: 8270D SIM - Semivolatile Organic Compounds (GC/MS SIM)

Lab Sample ID: MB 590-21528/1-A
 Matrix: Water
 Analysis Batch: 21519

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 21528

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1-Methylnaphthalene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
2-Methylnaphthalene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Acenaphthene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Acenaphthylene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Anthracene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Benzo[a]anthracene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Benzo[a]pyrene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Benzo[b]fluoranthene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Benzo[g,h,i]perylene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Benzo[k]fluoranthene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Chrysene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Dibenz(a,h)anthracene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Fluoranthene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Fluorene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Indeno[1,2,3-cd]pyrene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Naphthalene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Phenanthrene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1
Pyrene	ND		0.090		ug/L		03/28/19 13:33	03/28/19 14:08	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
2-Fluorobiphenyl (Surr)	72		44 - 120	03/28/19 13:33	03/28/19 14:08	1
Nitrobenzene-d5	85		36 - 126	03/28/19 13:33	03/28/19 14:08	1
p-Terphenyl-d14	93		51 - 121	03/28/19 13:33	03/28/19 14:08	1

Lab Sample ID: LCS 590-21528/2-A
 Matrix: Water
 Analysis Batch: 21519

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 21528

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
2-Methylnaphthalene	1.60	1.04		ug/L		65	44 - 120	
Acenaphthene	1.60	1.11		ug/L		69	54 - 120	
Acenaphthylene	1.60	1.11		ug/L		69	57 - 120	
Anthracene	1.60	1.19		ug/L		74	66 - 120	
Benzo[a]anthracene	1.60	1.21		ug/L		76	68 - 120	
Benzo[a]pyrene	1.60	1.20		ug/L		75	70 - 120	
Benzo[b]fluoranthene	1.60	1.22		ug/L		76	63 - 120	
Benzo[g,h,i]perylene	1.60	1.13		ug/L		71	56 - 120	
Benzo[k]fluoranthene	1.60	1.31		ug/L		82	67 - 120	
Chrysene	1.60	1.32		ug/L		82	69 - 120	
Dibenz(a,h)anthracene	1.60	1.11		ug/L		69	58 - 120	
Fluoranthene	1.60	1.26		ug/L		79	64 - 120	
Fluorene	1.60	1.11		ug/L		70	59 - 120	
Indeno[1,2,3-cd]pyrene	1.60	1.11		ug/L		70	58 - 120	
Naphthalene	1.60	1.04		ug/L		65	52 - 120	
Phenanthrene	1.60	1.19		ug/L		74	57 - 120	
Pyrene	1.60	1.26		ug/L		79	52 - 120	

Eurofins TestAmerica, Spokane

QC Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Method: 8270D SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: LCS 590-21528/2-A
 Matrix: Water
 Analysis Batch: 21519

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 21528

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
2-Fluorobiphenyl (Surr)	64		44 - 120
Nitrobenzene-d5	84		36 - 126
p-Terphenyl-d14	86		51 - 121

Lab Sample ID: LCSD 590-21528/3-A
 Matrix: Water
 Analysis Batch: 21519

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 21528

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits	RPD		
1-Methylnaphthalene	1.60	1.11		ug/L		69	49 - 120	4	35	
2-Methylnaphthalene	1.60	1.06		ug/L		66	44 - 120	2	35	
Acenaphthene	1.60	1.15		ug/L		72	54 - 120	3	30	
Acenaphthylene	1.60	1.15		ug/L		72	57 - 120	3	30	
Anthracene	1.60	1.34		ug/L		84	66 - 120	12	30	
Benzo[a]anthracene	1.60	1.24		ug/L		78	68 - 120	3	30	
Benzo[a]pyrene	1.60	1.32		ug/L		82	70 - 120	9	30	
Benzo[b]fluoranthene	1.60	1.37		ug/L		85	63 - 120	12	30	
Benzo[g,h,i]perylene	1.60	1.22		ug/L		76	56 - 120	7	35	
Benzo[k]fluoranthene	1.60	1.40		ug/L		87	67 - 120	7	30	
Chrysene	1.60	1.35		ug/L		85	69 - 120	3	24	
Dibenz(a,h)anthracene	1.60	1.16		ug/L		73	58 - 120	5	30	
Fluoranthene	1.60	1.33		ug/L		83	64 - 120	5	30	
Fluorene	1.60	1.17		ug/L		73	59 - 120	5	30	
Indeno[1,2,3-cd]pyrene	1.60	1.17		ug/L		73	58 - 120	5	30	
Naphthalene	1.60	1.07		ug/L		67	52 - 120	3	30	
Phenanthrene	1.60	1.27		ug/L		79	57 - 120	6	30	
Pyrene	1.60	1.39		ug/L		87	52 - 120	10	30	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
2-Fluorobiphenyl (Surr)	66		44 - 120
Nitrobenzene-d5	85		36 - 126
p-Terphenyl-d14	96		51 - 121

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC)

Lab Sample ID: MB 590-21626/1-A
 Matrix: Water
 Analysis Batch: 21628

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 21626

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Diesel Range Organics (DRO) (C10-C25)	ND		0.24		mg/L		04/05/19 10:17	04/05/19 13:06	1
Residual Range Organics (RRO) (C25-C36)	ND		0.40		mg/L		04/05/19 10:17	04/05/19 13:06	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
o-Terphenyl	81		50 - 150	04/05/19 10:17	04/05/19 13:06	1
n-Triacontane-d62	84		50 - 150	04/05/19 10:17	04/05/19 13:06	1

Euofins TestAmerica, Spokane

QC Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Method: NWTPH-Dx - Northwest - Semi-Volatile Petroleum Products (GC) (Continued)

Lab Sample ID: LCS 590-21626/2-A

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 21628

Prep Batch: 21626

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	
							Limits	
Diesel Range Organics (DRO) (C10-C25)	1.60	1.31		mg/L		82	50 - 150	
Residual Range Organics (RRO) (C25-C36)	1.60	1.50		mg/L		94	50 - 150	
Surrogate		LCS %Recovery	LCS Qualifier				Limits	
<i>o</i> -Terphenyl		89					50 - 150	
<i>n</i> -Triacontane-d62		88					50 - 150	

Lab Sample ID: LCSD 590-21626/3-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 21628

Prep Batch: 21626

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits			
Diesel Range Organics (DRO) (C10-C25)	1.60	1.27		mg/L		79	50 - 150	3	25	
Residual Range Organics (RRO) (C25-C36)	1.60	1.42		mg/L		89	50 - 150	6	25	
Surrogate		LCSD %Recovery	LCSD Qualifier				Limits			
<i>o</i> -Terphenyl		83					50 - 150			
<i>n</i> -Triacontane-d62		83					50 - 150			

Method: 6020B - Metals (ICP/MS)

Lab Sample ID: MB 580-298011/22-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total Recoverable

Analysis Batch: 298231

Prep Batch: 298011

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Arsenic	ND		0.0010		mg/L		04/04/19 14:09	04/05/19 11:40	1

Lab Sample ID: LCS 580-298011/23-A

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total Recoverable

Analysis Batch: 298231

Prep Batch: 298011

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	
							Limits	
Arsenic	1.00	1.00		mg/L		100	80 - 120	

Lab Sample ID: LCSD 580-298011/24-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total Recoverable

Analysis Batch: 298231

Prep Batch: 298011

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits			
Arsenic	1.00	1.03		mg/L		103	80 - 120	3	20	

Eurofins TestAmerica, Spokane

QC Sample Results

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Method: 6020B - Metals (ICP/MS) (Continued)

Lab Sample ID: MB 580-298224/22-A
 Matrix: Water
 Analysis Batch: 298325

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 298224

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.0010		mg/L		04/08/19 17:43	04/09/19 14:18	1

Lab Sample ID: LCS 580-298224/23-A
 Matrix: Water
 Analysis Batch: 298325

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 298224

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Arsenic	1.00	1.05		mg/L		105	80 - 120

Lab Sample ID: LCSD 580-298224/24-A
 Matrix: Water
 Analysis Batch: 298325

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 298224

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Arsenic	1.00	1.05		mg/L		105	80 - 120	0	20

Lab Chronicle

Client: Spokane Environmental Solutions LLC
 Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Client Sample ID: MW-14b

Lab Sample ID: 590-10668-1

Date Collected: 03/26/19 14:00

Matrix: Water

Date Received: 03/26/19 17:07

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	43 mL	43 mL	21494	03/27/19 21:57	MRS	TAL SPK
Total/NA	Prep	3510C			246.5 mL	2 mL	21528	03/28/19 13:33	NMI	TAL SPK
Total/NA	Prep	3510C			246.5 mL	2 mL	21528	03/28/19 13:33	NMI	TAL SPK
Total/NA	Analysis	8270D SIM		1			21519	03/28/19 15:27	NMI	TAL SPK
Total/NA	Prep	3510C			252.3 mL	2 mL	21626	04/05/19 10:17	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			21628	04/05/19 16:42	NMI	TAL SPK
Total Recoverable	Prep	3005A			50 mL	50 mL	298224	04/08/19 17:43	T1H	TAL SEA
Total Recoverable	Analysis	6020B		5	50 mL	50 mL	298325	04/09/19 15:50	FCW	TAL SEA

Client Sample ID: MW-13b

Lab Sample ID: 590-10668-2

Date Collected: 03/26/19 14:45

Matrix: Water

Date Received: 03/26/19 17:07

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	43 mL	43 mL	21494	03/27/19 22:18	MRS	TAL SPK
Total/NA	Prep	3510C			247.5 mL	2 mL	21528	03/28/19 13:33	NMI	TAL SPK
Total/NA	Analysis	8270D SIM		1			21519	03/28/19 15:54	NMI	TAL SPK
Total/NA	Prep	3510C			265.2 mL	2 mL	21626	04/05/19 10:17	NMI	TAL SPK
Total/NA	Analysis	NWTPH-Dx		1			21628	04/05/19 17:01	NMI	TAL SPK
Total Recoverable	Prep	3005A			50 mL	50 mL	298011	04/04/19 14:09	JKM	TAL SEA
Total Recoverable	Analysis	6020B		5	50 mL	50 mL	298231	04/05/19 13:11	FCW	TAL SEA

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310
 TAL SPK = Eurofins TestAmerica, Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

Accreditation/Certification Summary

Client: Spokane Environmental Solutions LLC
Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Laboratory: Eurofins TestAmerica, Spokane

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	EPA Region	Identification Number	Expiration Date
Washington	State Program	10	C569	01-06-20

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
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Laboratory: Eurofins TestAmerica, Seattle

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska (UST)	State Program	10	17-024	01-19-20
ANAB	DoD / DOE		L2236	01-19-22
ANAB	ISO/IEC 17025		L2236	01-19-22
California	State Program	9	2901	11-05-19
Montana (UST)	State Program	8	N/A	04-30-20
Oregon	NELAP	10	WA100007	11-05-19
US Fish & Wildlife	Federal		LE058448-0	07-31-19
USDA	Federal		P330-14-00126	02-10-20
Washington	State Program	10	C553	02-17-20

Method Summary

Client: Spokane Environmental Solutions LLC
Project/Site: SIA Burn Pits

Job ID: 590-10668-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL SPK
8270D SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL SPK
NWTPH-Dx	Northwest - Semi-Volatile Petroleum Products (GC)	NWTPH	TAL SPK
6020B	Metals (ICP/MS)	SW846	TAL SEA
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL SEA
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL SPK
5030C	Purge and Trap	SW846	TAL SPK

Protocol References:

NWTPH = Northwest Total Petroleum Hydrocarbon

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

TAL SPK = Eurofins TestAmerica, Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

TestAmerica Spokane
 11922 East 1st Ave
 Spokane, WA 99206
 Phone (509) 924-9200 Fax (509) 924-9290

Chain of Custody Record

TestAmerica
 THE LEADER IN ENVIRONMENTAL TESTING

Client Information Company: Spokane Environmental Solutions LLC Address: 3810 E. Boone Avenue Suite #101 City: Spokane State, Zip: WA, 99202 Phone: 509-954-5090 (Tel) Email: gary@spokaneenvironmental.com Project Name: S1A Burn Pits Site: S1A Burn Pits		Sampler: [Handwritten: SP] Lab Fax: Arrington, Randee E E-Mail: randee.arington@testamericainc.com		CCO No: 590-4399-1421.1 Page: Page 1 of 1 Job #:	
Due Date Requested: TAT Requested (days): 500 PO #: Advance Payment Required: W/O #: Project #: 59001518 SSOW#:		Analysis Requested 6020B - Arsenic WTPH_Dx - DRG and RRO 8260C - BTEX 8279D - SIM - Polycyclic Aromatic Hydrocarbons			
Sample Identification MW-14b MW-13b MW-8b MW-7		Sample Date 3/26/19 3/26/19 3/26/19 3/26/19	Sample Time 1400 1445 1530 1615	Sample Type (C=Comp, G=Grab) G G G G	Matrix (W=Water, B=Soil, O=Other) Water Water Water Water
Possible Hazard Identification <input type="checkbox"/> Non-Hazard <input type="checkbox"/> Flammable <input type="checkbox"/> Skin Irritant <input type="checkbox"/> Poison B <input type="checkbox"/> Unknown <input type="checkbox"/> Radiological Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/Note: 590-10668 Chain of Custody			
Empty Kit Relinquished by: Relinquished by: [Signature] Relinquished by: [Signature] Relinquished by: [Signature]		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Custody Seals Intact: A Yes <input type="checkbox"/> No <input type="checkbox"/>		Received by: [Signature] Received by: [Signature] Received by: [Signature]			
Date/Time: 3-26-19 1807 Date/Time: Date/Time:		Date/Time: 3/26/19 1707 Date/Time: Date/Time:			
Company: SES Company: Company:		Company: IASPO Company: Company:			
Cooler Temperature(s) °C and Other Remarks:		12-6°C Freeze			

TestAmerica Spokane

11922 East 1st Ave
Spokane, WA 99206
Phone (509) 924-9200 Fax (509) 924-9290

Chain of Custody Record



THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab)		Lab Plot: Arrington, Randee E		Carrier Tracking No(s): 590-4214.1		
Client Contact: Shipping/Receiving		Phone: randee.arrington@testamericainc.com		Page: Page 1 of 1		
Company: TestAmerica Laboratories, Inc.		Accreditations Required (See note): State Program - Washington		Job #: 590-10668-1		
Address: 5755 8th Street East,		Due Date Requested: 4/5/2019		Preservation Codes:		
City: Tacoma		TAT Requested (days):		A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amehlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:		
State, Zip: WA, 98424		PO #:		M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2SO3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 Z - other (specify)		
Phone: 253-922-2310(Tel) 253-922-5047(Fax)		WO #:		Total Number of Containers		
Email:		Project #:		Special Instructions/Note:		
Project Name: SIA Burn Pits		SSOW#:				
Site:						
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=other)	From MS/MSD (Yes or No)	Field Filtered Sample (Yes or No)
MW-14b (590-10668-1)	3/26/19	14:00 Pacific	Water	Water	X	X
MW-13b (590-10668-2)	3/26/19	14:45 Pacific	Water	Water	X	X

Note: Since laboratory accreditations are subject to change, TestAmerica Laboratories, Inc. places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica Laboratories, Inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to TestAmerica Laboratories, Inc.

Possible Hazard Identification

Unconfirmed

Deliverable Requested: I, II, III, IV, Other (specify)

Primary Deliverable Rank: 2

Empty Kit Relinquished by:

Relinquished by: MAYIA OJOOE

Date/Time: 3/26/19 06:34

Company: JASPC

Relinquished by:

Date/Time:

Company:

Relinquished by:

Date/Time:

Company:

Custody Seals Intact: Custody Seal No.:

Δ Yes Δ No

Date/Time: 3/29/19 0930

Company: Tasea

Received by: Kung Haba

Received by:

Date/Time:

Company:

Received by:

Date/Time:

Company:

Cooler Temperature(s) °C and Other Remarks: 5 = 0.2 / 0.1

Method of Shipment:

Return To Client Disposal By Lab Archive For Months

Special Instructions/QC Requirements:

Login Sample Receipt Checklist

Client: Spokane Environmental Solutions LLC

Job Number: 590-10668-1

Login Number: 10668

List Number: 1

Creator: O'Toole, Maria C

List Source: Eurofins TestAmerica, Spokane

Question	Answer	Comment
Radioactivity wasn't checked or is \neq background as measured by a survey meter.	N/A	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	Received same day of collection; chilling process has begun.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	False	Received Trip Blank(s) not listed on COC.
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	No analysis requiring residual chlorine check assigned.

Login Sample Receipt Checklist

Client: Spokane Environmental Solutions LLC

Job Number: 590-10668-1

Login Number: 10668
List Number: 2
Creator: Hobbs, Kenneth F

List Source: Eurofins TestAmerica, Seattle
List Creation: 03/30/19 09:17 AM

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	IR5=-0.2/-0.1
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	