

Inspection Date: 5/24/2023 (10:00 AM)
Inspector: Manning, Brett

Inspection Type: UST Compliance Inspection
Inspection Method: Field Visit

UST Facility

Site Name: TUMWATER DELI MART
Site Address: 6131 CAPITOL BLVD SW
City: Tumwater

Site Phone: 360-970-9472
Latitude: 46.99334
Longitude: -122.90776

Comments:

Inspection Contact

Person First Name: Rishi
Person Last Name: Churi
Address 1: 6131 Capitol Blvd
Address 2:
City: Tumwater
State: WA
Zip: 98501
Email:
Phone:
Fax:
Cell: 360-970-9472

Organization:
Address 1:
Address 2:
City:
State:
Zip:
Phone:
Fax:

Comments:

I. Records Review

A. General Documents		Compliant?
1.	Fuel Distributor: Phone #: Last Del Date:	
2.	BL UBI#: 604-280-621 001 0001 Exp. Date: 5/31/2023 # Tanks: 2	-0200(1), -0210(1), -0230(1) Yes
3.	FR In Compliance: Approved pollution liability insurance Insur. Co.: COLONY INSURANCE COMPANY Exp. Date: 7/31/2023 # Tanks: 2	-1010 Yes
4.	Class A/B & C operator compliant: A/B: Rishi churi Cert. Date: 11/27/2014 Vendor: Ust training C: Sonia Cheri Cert Date: Trainer: Rishi Churi	-0510, -0520, -0530, -0560 Yes
5.	UST system compatible with product stored:	-0350, -0440(2) Yes
6.	If alt. fuel used(>D10, >B20, or Haz Sub), 30-day notice/Alt. Fuels Checklist Submitted: Date of change: Date of notice:	-0410 NA
7.	Walkthrough monthly inspections compliant:	-0420(1)(a) Yes
8.	Walkthrough annual inspections of all sumps compliant:	-0420(b) Yes
Comments:		
B. Corrosion Protection Records		Compliant?
9.	Last CP test surveyed all steel components in contact with soil and had passing results: # Tanks: # Lines: # SFC at tank: # SFC at Non-Tank end:	-0430 NA
10.	If CP test failed, was the system repaired or replaced:	-0430(2)(b) NA
11.	CP test frequency in compliance: Last two test dates: ,	-0430(2) NA
12.	Int. Lining meets inspection freq. and has passing results: INT. Lining Install Date: INT. Lining Inspection Date:	-0440(1) NA
Comments: l bzds		
C. Rectifier for Impressed Current System		Compliant?
13.	Inspected every 60 days and appears to be operating continuously:	-0430(3)

		NA
14. Amp/Volt readings within rec. ranges: Volts: - Amps: - Readings Volt: Amp: Coarse: Fine: Meter/Clock: Model: Install Date:	-0430(3)(a), -0430(3)(b)(i)	NA
Comments:		
D. Owner/Operator Tank Release Detection Records		Compliant?
15. Tank RD method: Automatic Tank Gauging Tank RD method: Tank Tightness Testing:		
16. Tank RD compliant: # Tanks: 2 # of last 12: 10 of last 2: 2	-0600(9), -0610	Yes
17. RD method is compliant with 3rd party cert. (ex. Pd,size, throughput, manifold):	-0600(6)	Yes
18. RD Monitor: Veeder Root TLS 300 Tank size & product match UST DB: Yes		
19. RD Monitor is NOT in alarm: If No, list alarms:	-0600(7)	Yes
20. RD Monitor, printer and/or modem operational?	-0600(7)	Yes
21. If using overfill alarm, compliant (i.e. set at 90% for all tanks and audible to driver):	-0310(8)(b)	NA
22. SIR Vendor: SIR compliant (30-day monitoring period), vendor compliant:	-0670	NA
23. Manual Gauging: Inv Control uses: Last TTT:	-0620, -0625	NA
24. DW and IM, if installed after 10/1/12:	-0310(4)	NA
Comments:		
E. Owner/Operator Piping Release Detection Records		Compliant?
25. Piping pumping method: Pressurized System Alternate Piping pumping method:		
26. If pressurized, ALLD and 2nd RD method used:	-0615(2)(a)	
Monthly RD compliant (sensors, elec. ALLD): # lines: # of last 12: # of last 2:		NA
27. If non-safe suction, line RD method used:	-0615	
Monthly RD compliant (sensors): # Lines: # of last 12: # of last 2:		NA
28. DW and IM, if installed after 10/1/12:	-0310(5)	NA
Comments:		
F. Service Provider Testing Records		Compliant?
29. RD annual test compliant: Last two test dates: 5/22/2023, 10/20/2021 # Probes: 2 # Tank sensors: # Line sensors:	-0480	Yes
30. If pressurized, ALLD annual test compliant: Last two test dates: 5/22/2023, 10/20/2021 # ALLD tested: 2	-0480(2)(b)(iii)	Yes
31. If pressurized, annual LTT compliant: Last two LT test dates: 5/22/2023, 10/20/2021 # lines tested: 2	-0615(2)(a)(ii)	Yes
32. If non-safe suction line, 3-yr test compliant: Last two LT test dates: , # lines tested:	-0615(2)(b)	NA

33. Spill bucket 3-yr test compliant: If SW, 3-yr test dates: 6/3/2020, # SW: 2 # DW: If DW, # of last 12:	-0460	Yes
34. Overfill device 3-yr test compliant: 3-yr test dates: 5/22/2023, 6/3/2020 # Auto shutoff: # External alarm: # Ball float: 2	-0470	Yes
35. If IM, O&M sump test compliant: Test/Inspection type: Test dates: , # Tank sumps: # UDCS: # Transition sumps:	-0450	NA

Comments:

II. UST Equipment Observations

A. Tanks / Tag		Compliant?
36. Tag visible to distributor or at ESO: Tag #: A0692	-0220(4)	Yes
Comments:		
Tank Observation, Tank: 4		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed:		
39. Tank capacity: 15000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized:		
42. Tank material on records: Fiberglass Reinforced Plastic Tank construction type on records: Double Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass Piping construction on records: Double Wall Pipe		
45. Piping material observed: Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type: Mechanical	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping:	-0310(3), -0320(2)(c)	Yes

Comments:

Tank Observation, Tank: 5		Compliant?
Tank alias:		
37. Tank status on records: Operational		
38. Tank status observed:		
39. Tank capacity: 12000		
40. Product stored: Unleaded Gasoline		
41. Manifolder (main/aux) or compartmentalized:		
42. Tank material on records: Fiberglass Reinforced Plastic Tank construction type on records: Double Wall Tank		
43. Tank material on observed: Tank construction type on observed:		
44. Piping material on records: Fiberglass Piping construction on records: Double Wall Pipe		
45. Piping material observed:		

Piping construction observed:		
46. Turbine ALLDs installed: Turbine ALLD type: Mechanical	-0615(2)(a)(i)	Yes
47. If IM, pipe interstice open, piping slopes down to sump sensor, correct sensor installation:	-0655	NA
48. If IM, turbine sumps are free of liquid:	-0655	NA
49. SFC/piping at tank is protected from corrosion: SFC/Piping:	-0310(3), -0320(2)(c)	Yes

Comments:

B. Spill/Overfill Equipment		Compliant?
50. Spill bucket property installed and NO obvious cracks: # Spill buckets: 2	-0310(7)	Yes
51. Overfill prevention device is compliant (automatic shut-off, ball float): # Auto-shutoff devices:	-0310(8)(b)	Yes
52. Overfill alarm compliant:	-0310(8)(b)	NA

Comments:

C. Dispensers/Sign		Compliant?
58. Safe suction verified and meets criteria: Observed: In records dated:	-0600(1)(b)	NA
59. Emergency sign(s) visible from dispensers/tanks and include all req. language:	-0550(2)	Yes

Comments:

Monthly Release Detection Records Review

	2023	2023	2023	2023	2022	2022	2022	2022	2022	2022	2022	2022	2022
Tank	Apr	Mar	Feb	Jan	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr
4	/	/	/	/	/	/	/	/	/	/	/	/	/
5	/	/	/	/	/	/	/	/	/	/	/	/	/

P - Pass, F - Fail, N - No Record, I - Inconclusive

Comments:

Additional Information

TA materials provided:

Comments:

Action(s) Taken

Retraining required: No

O&M Plan Required: No

Inspection Result: Enforcement Action

Comments:

Additional Notes